GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
BCE-MACH II LLC 040205
MORRISON POTOMAC A999 WELL #: 1 RRCID -> 215911 COMPL. DATE 11/30/2005 TOTAL DEPTH 11420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 14 WELL #: 1 RRCID -> 227413 COMPL. DATE 06/06/2006 TOTAL DEPTH 6500 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN & BORELLI, INC. 097498
ANNA LEE WELL #: 1466 RRCID -> 199373 COMPL. DATE 12/12/2003 TOTAL DEPTH 10650 PERF. 9028 - 9238

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BE ANADARKO II, LLC 100676
WOOD WELL #: 4153 RRCID -> 208749 COMPL. DATE 12/16/2004 TOTAL DEPTH 3616 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD LEASE 13 WELL #: 3 RRCID -> 283948 COMPL. DATE 06/12/2017 TOTAL DEPTH 8275 PERF. 7998 - 8000

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MMGL TXPH, LLC 101619
HEFLEY 47 WELL #: 6 RRCID -> 234788 COMPL. DATE 11/08/2007 TOTAL DEPTH 12880 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: SHERMAN
COMBINED RESOURCES CORPORATION 169455
HOLT WELL #: 2145 RRCID -> 185872 COMPL. DATE 09/10/2001 TOTAL DEPTH 7350 PERF. 7218 - 7234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIVERSIFIED PRODUCTION LLC 220903
BOWERS B WELL #: 2A RRCID -> 166110 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 19576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 397 RRCID -> 279153 COMPL. DATE 04/27/2004 TOTAL DEPTH 12390 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ESCO OIL OPERATING COMPANY LLC 254263
HAMILTON, M. J. WELL #: 1 RRCID -> 197044 COMPL. DATE 02/04/2003 TOTAL DEPTH 3354 PERF. 3314 - 3338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAITH PETROLEUM, A TEXAS LP 259827
MCWILLIAMS WELL #: RRCID -> 291528 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2210 - 2751

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 276497 COMPL. DATE 07/03/2003 TOTAL DEPTH 18132 PERF.15014 - 15054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: POTTER
J. W. RESOURCES INC. 427974
CLEVY WELL #: 1 RRCID -> 292338 COMPL. DATE 10/23/2021 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT-KIMBRELL 176 WELL #: 1 RRCID -> 295287 COMPL. DATE 05/26/2022 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 235940 COMPL. DATE 09/14/2007 TOTAL DEPTH 8058 PERF. 7161 - 7169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH S. PA-2 WELL #: 2150 RRCID -> 199494 COMPL. DATE 07/15/2003 TOTAL DEPTH 4189 PERF. 3915 - 3916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 136 WELL #: 12 RRCID -> 227414 COMPL. DATE 09/27/2006 TOTAL DEPTH 5915 PERF. 5740 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	171					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	171					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	171					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	171					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	171					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	171					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
BROWN WELL #: 1062 RRCID -> 190916 COMPL. DATE 04/18/2002 TOTAL DEPTH 15250 PERF. 13799 - 13825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC 760218
GROVES WELL #: 1337 RRCID -> 166112 COMPL. DATE 02/23/1997 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARGA WELL #: 3 RRCID -> 181446 COMPL. DATE 11/13/2000 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWNBEY-APPALOOSA 149 WELL #: 1 RRCID -> 213414 COMPL. DATE 11/20/2004 TOTAL DEPTH 9485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEVINS A 75 WELL #: 1 RRCID -> 214559 COMPL. DATE 09/29/2005 TOTAL DEPTH 4570 PERF. 2720 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARVEY, BITZIE A45 WELL #: 2 RRCID -> 223968 COMPL. DATE 03/30/2006 TOTAL DEPTH 4836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON OUACHITA A522 WELL #: 1 RRCID -> 228822 COMPL. DATE 04/12/2007 TOTAL DEPTH 11359 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER -C- WELL #: 1037H RRCID -> 275128 COMPL. DATE 10/16/2013 TOTAL DEPTH 6287 PERF. 9138 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: POTTER

UNBRIDLED RESOURCES, LLC 875461

JONES TRUST -25- WELL #: 4A RRCID -> 190778 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 9176 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 3A RRCID -> 190780 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 9084 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDRICK WELL #: 1 RRCID -> 224734 COMPL. DATE 08/09/2006 TOTAL DEPTH 8948 PERF.10583 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON, D.B. WELL #: 7 RRCID -> 228806 COMPL. DATE 12/18/2006 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DECK 18 WELL #: 7H RRCID -> 248173 COMPL. DATE 04/25/2007 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167

CAMPBELL WELL #: 1 RRCID -> 189640 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10780 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ACHILLES (TONKAWA) 00440 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
POST, GEORGE P. 671903
MEEK WELL #: RRCID -> 078176 COMPL. DATE 10/13/1977 TOTAL DEPTH 8440 PERF. 8316 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74

PLUGGED AND ABANDONED_____ 01/28/1999

PRESIDIO PETROLEUM LLC 676084
PARK WELL #: 1 RRCID -> 095767 COMPL. DATE 04/14/1981 TOTAL DEPTH 8469 PERF. 7626 - 8370

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

UNBRIDLED RESOURCES, LLC 875461
BREX 102 HMH WELL #: 1H RRCID -> 280002 COMPL. DATE 03/18/2014 TOTAL DEPTH 8439 PERF. 8400 - 13102

10	10788	X	10131	-0-	-657	-0-	9931	2	200	9	N	182	175	1			154
11	10320	X	9715	-0-	-605	-0-	9519	2	196	9	N	178	181	1			151
12	10354	X	9725	-0-	-629	-0-	9524	2	201	9	N	183	173	1			161
01	10323	X	9676	-0-	-647	-0-	9522	2	154	9	N	140	166	1			135
02	9240	X	8132	-0-	-1108	-0-	7992	2	140	9	N	127	187	1			75
03	10137	X	NO RPT	-0-	-10137	-0-					N	NO RPT					75

ALLEN-ENGLER (BROWN DOLOMITE) 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANDLOT OIL & GAS LLC 747757
FORT ELLIOT "55" WELL #: 1 RRCID -> 191387 COMPL. DATE 07/18/2002 TOTAL DEPTH 4105 PERF. 4052 - 4070

10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

PATTERSON WELL #: 4508 RRCID -> 191464 COMPL. DATE 10/02/2002 TOTAL DEPTH 4210 PERF. 4050 - 4068

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					132

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 197757 COMPL. DATE 03/06/2023 TOTAL DEPTH 12300 PERF. 3875 - 6760

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN-PARKER (MARMATON) 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
BCE-MACH II LLC 040205
HODGES WELL #: 1193 RRCID -> 149203 COMPL. DATE 04/18/1969 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85

HODGES, MINNIE E. WELL #: 1 RRCID -> 282050 COMPL. DATE 04/05/1969 TOTAL DEPTH 8060 PERF. 7850 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	316	N	316	-0-	-0-	-0-	316	2			N	-0-					45
11	320	N	320	-0-	-0-	-0-	320	2			N	-0-					45
12	335	N	335	-0-	-0-	-0-	335	2			N	-0-					45
01	551	N	551	-0-	-0-	-0-	551	2			N	-0-					45
02	252	N	221	-0-	-31	-0-	221	2			N	-0-					45
03	279	N	238	-0-	-41	-0-	238	2			N	-0-					45

BE ANADARKO II, LLC 100676
VIRGINIA 749 WELL #: 1H RRCID -> 288179 COMPL. DATE 05/27/2019 TOTAL DEPTH 7260 PERF. 7488 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	803	-0-	-437	-0-	579	2	224	9	N	204	322	1			36
11	1440	N	802	-0-	-638	-0-	595	2	207	9	N	188	161	1			63
12	2739	N	2739	-0-	-0-	-0-	2488	2	251	9	N	228	199	1			92
01	806	N	632	-0-	-174	-0-	388	2	244	9	N	222	182	1			132
02	1285	N	1285	-0-	-0-	-0-	1097	2	188	9	N	171	169	1			134
03	1488	N	269	-0-	-1219	-0-	50	2	219	9	N	199	190	1			143

MMGL TXPH, LLC 101619
CHAMBERS B WELL #: 610 RRCID -> 294413 COMPL. DATE 04/01/2020 TOTAL DEPTH 9569 PERF. 8648 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	35	N	35	-0-	-0-	-0-	11	1	24	2	N	-0-					33
12	31	N	-0-	-0-	-31	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	28	N	-0-	-0-	-28	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33

HIGHMARK ENERGY OPERATING, LLC 385847
MALINDA 745 WELL #: 1HR RRCID -> 288241 COMPL. DATE 11/20/2018 TOTAL DEPTH 7152 PERF. 7531 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	923	-0-	-3882	-0-	409	1	514	9	N	467	376	1			219
11	4650	X	4293	-0-	-357	-0-	396	1	3511	2	N	351	389	1			181
							386	9									
12	4867	X	4107	-0-	-760	-0-	409	1	3340	2	N	325	384	1			122
							358	9									
01	4867	X	3954	-0-	-913	-0-	409	1	3266	2	N	254	175	1			201
							279	9									
02	4396	X	3490	-0-	-906	-0-	370	1	2883	2	N	215	189	1			227
							237	9									
03	4433	X	3954	-0-	-479	-0-	409	1	3238	2	N	279	380	1			126
							307	9									

KING OPERATING CORPORATION 465296
CHUNN 923V WELL #: 2 RRCID -> 295138 COMPL. DATE 03/03/2023 TOTAL DEPTH 8339 PERF. 6812 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	834	N	834	-0-	-0-	-0-	834	2			N	-0-					90
11	665	N	665	-0-	-0-	-0-	665	2			N	-0-					90
12	671	N	671	-0-	-0-	-0-	647	2	24	9	N	22					112
01	837	N	494	-0-	-343	-0-	494	2			N	-0-					112
02	616	N	293	-0-	-323	-0-	293	2			N	-0-					112
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					112

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
HODGES '204' WELL #: 2HM RRCID -> 275286 COMPL. DATE 05/14/2014 TOTAL DEPTH 7910 PERF. 8431 - 12801

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1334	N	1334	-0-	-0-	-0-	31	1	1216	2	N	79					246
							87	9									
11	1555	N	1555	-0-	-0-	-0-	30	1	1442	2	N	75	201	1			120
							83	9									
12	1659	N	1659	-0-	-0-	-0-	31	1	1505	2	N	112					232
							123	9									
01	1333	N	1268	-0-	-65	-0-	31	1	1124	2	N	103	201	1			134
							113	9									
02	1456	N	912	-0-	-544	-0-	28	1	823	2	N	55					189
							61	9									
03	1674	N	1394	-0-	-280	-0-	31	1	1293	2	N	64					253
							70	9									

HODGES '42' WELL #: 3HM RRCID -> 276130 COMPL. DATE 03/17/2014 TOTAL DEPTH 7664 PERF. 8364 - 12241

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	75	-0-	-49	-0-	31	1	44	2	N	-0-					259
11	90	N	77	-0-	-13	-0-	30	1	47	2	N	-0-					259
12	93	N	70	-0-	-23	-0-	31	1	39	2	N	-0-					259
01	68	N	68	-0-	-0-	-0-	31	1	37	2	N	-0-					259
02	84	N	53	-0-	-31	-0-	28	1	25	2	N	-0-					259
03	62	N	56	-0-	-6	-0-	31	1	25	2	N	-0-					259

HODGES '204' WELL #: 3HM RRCID -> 276513 COMPL. DATE 10/03/2014 TOTAL DEPTH 7856 PERF. 8328 - 12534

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3675	-0-	-138	-0-	28	1	3594	2	N	48	192	1			68
							53	9									
11	3690	X	3380	-0-	-310	-0-	28	1	3352	2	N	-0-					68
12	3974	X	3974	-0-	-0-	-0-	29	1	3890	2	N	50					118
							55	9									
01	4101	X	4101	-0-	-0-	-0-	31	1	3932	2	N	125					243
							138	9									
02	3472	X	2720	-0-	-752	-0-	25	1	2652	2	N	39	196	1			86
							43	9									
03	4145	X	4145	-0-	-0-	-0-	31	1	4071	2	N	39					125
							43	9									

HODGES '205' WELL #: 1HM RRCID -> 276727 COMPL. DATE 06/16/2014 TOTAL DEPTH 7771 PERF. 8219 - 11891

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1447	N	1447	-0-	-0-	-0-	31	1	1416	2	N	-0-					76
11	1470	N	1374	-0-	-96	-0-	30	1	1344	2	N	-0-					76
12	1364	N	1333	-0-	-31	-0-	31	1	1302	2	N	-0-					76
01	1457	N	1402	-0-	-55	-0-	31	1	1371	2	N	-0-					76
02	1288	N	1192	-0-	-96	-0-	28	1	1164	2	N	-0-					76
03	1333	N	1296	-0-	-37	-0-	31	1	1265	2	N	-0-					76

HODGES '42' WELL #: 4HM RRCID -> 277222 COMPL. DATE 10/29/2014 TOTAL DEPTH 7709 PERF. 8402 - 12250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1808	N	1808	-0-	-0-	-0-	31	1	1732	2	N	41					165
							45	9									
11	1625	N	1625	-0-	-0-	-0-	29	1	1594	2	N	2					167
							2	9									
12	1589	N	1589	-0-	-0-	-0-	27	1	1534	2	N	25					192
							28	9									
01	1798	N	1188	-0-	-610	-0-	31	1	1121	2	N	33					225
							36	9									
02	1512	N	1174	-0-	-338	-0-	25	1	1128	2	N	19					244
							21	9									
03	1581	N	1560	-0-	-21	-0-	31	1	1526	2	N	3					247
							3	9									

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
HODGES '42' WELL #: 2HM RRCID -> 279039 COMPL. DATE 09/10/2013 TOTAL DEPTH 7669 PERF. 8364 - 12807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2759	-0-	-0-	-0-	31	1	2714	2	N	13					82
							14	9									
11	2537	N	2537	-0-	-0-	-0-	28	1	2509	2	N	-0-					82
12	3100	N	3352	-0-	252	252	29	1	3287	2	N	33					115
							36	9									
01	3100	N	2976	-0-	-124	128	31	1	2849	2	N	87					202
							96	9									
02	2588	N	2460	-0-	-128	-0-	25	1	2396	2	N	35					237
							39	9									
03	3474	X	3474	-0-	-0-	-0-	31	1	3415	2	N	25					262
							28	9									

WILSON, POSEY WELL #: 433HM RRCID -> 279052 COMPL. DATE 12/20/2014 TOTAL DEPTH 8050 PERF. 8488 - 12621

10	3592	X	3592	-0-	-0-	-0-	30	1	3449	2	N	103					162
							113	9									
11	3459	X	3459	-0-	-0-	-0-	28	1	3320	2	N	101	185	1			78
							111	9									
12	3441	X	3206	-0-	-235	-0-	26	1	3077	2	N	94					172
							103	9									
01	3441	X	3074	-0-	-367	-0-	27	1	2953	2	N	85	195	1			62
							94	9									
02	3108	X	2159	-0-	-949	-0-	23	1	2104	2	N	29					91
							32	9									
03	3739	X	3739	-0-	-0-	-0-	27	1	3569	2	N	130					221
							143	9									

GUTHRIE WELL #: 560 RRCID -> 281251 COMPL. DATE 08/11/2016 TOTAL DEPTH 9450 PERF. 6282 - 6296

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
HODGES, C. WELL #: 4101 RRCID -> 270660 COMPL. DATE 08/01/2013 TOTAL DEPTH 9190 PERF. 7709 - 7768

10	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
11	390	N	389	-0-	-1	-0-	389	2			N	-0-					-0-
12	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
02	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
03	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-

HODGES, C. WELL #: 4102 RRCID -> 270712 COMPL. DATE 08/01/2013 TOTAL DEPTH 8150 PERF. 8038 - 8064

10	93	N	63	-0-	-30	-0-	63	2			N	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
12	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
JACKHAMMER 107 WELL #: 1H RRCID -> 285502 COMPL. DATE 05/20/2018 TOTAL DEPTH 6191 PERF. 6490 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
11	11	N	3	-0-	-8	-0-	3	2			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
03	1636	N	1636	-0-	-0-	-0-	1443	2	193	9	N	175					175

COOK 665 WELL #: 1H RRCID -> 285503 COMPL. DATE 06/01/2018 TOTAL DEPTH 7247 PERF. 7720 - 12484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2199	-0-	-653	-0-	1846	2	353	9	N	321	372	1			318
11	2827	X	2827	-0-	-0-	-0-	2579	2	248	9	N	225	363	1			180
12	2934	X	2934	-0-	-0-	-0-	2638	2	296	9	N	269	185	1			264
01	2883	X	2785	-0-	-98	-0-	2620	2	165	9	N	150					414
02	2632	X	2547	-0-	-85	-0-	2382	2	165	9	N	150	189	1			375
03	2945	X	2576	-0-	-369	-0-	2402	2	174	9	N	158					533

ROCK BOTTOM 87 WELL #: 1H RRCID -> 286107 COMPL. DATE 06/17/2018 TOTAL DEPTH 6088 PERF. 6409 - 11134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9269	X	8746	-0-	-523	-0-	8690	2	56	9	N	51	179	1			38
11	8970	X	7158	-0-	-1812	-0-	7133	2	25	9	N	23					61
12	9269	X	7235	-0-	-2034	-0-	7196	2	39	9	N	35					96
01	8742	X	6799	-0-	-1943	-0-	6762	2	37	9	N	34					130
02	7896	X	6461	-0-	-1435	-0-	6417	2	44	9	N	40					170
03	8742	X	7373	-0-	-1369	-0-	7341	2	32	9	N	29					199

BEAUCHAMP 60 WELL #: 1H RRCID -> 286143 COMPL. DATE 10/07/2018 TOTAL DEPTH 6340 PERF. 6742 - 11013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RESOURCE OIL AND GAS, LLC 703395
ARCHER 50 SWD WELL #: 1 RRCID -> 273846 COMPL. DATE 10/31/2013 TOTAL DEPTH 3925 PERF. 3470 - 3898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
PLETCHER WELL #: 9341H RRCID -> 266041 COMPL. DATE 08/15/2011 TOTAL DEPTH 7280 PERF. 7434 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3052	X	3052	-0-	-0-	-0-	2526	2	526	9	N	478	347	1			337
11	2715	N	2715	-0-	-0-	-0-	2278	2	437	9	N	397					734
12	2648	N	2648	-0-	-0-	-0-	2383	2	265	9	N	241	507	1			468
01	2860	N	2860	-0-	-0-	-0-	2489	2	371	9	N	337	181	1			624
02	2624	N	2624	-0-	-0-	-0-	2239	2	385	9	N	350	541	1			433
03	2108	N	NO RPT	-0-	-2108	-0-					N	NO RPT					433

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
FLYING T-5 RANCH 294 LIP WELL #: 1H RRCID -> 269367 COMPL. DATE 07/19/2012 TOTAL DEPTH 8518 PERF. 8420 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1134	N	1134	-0-	-0-	-0-	860	2	274	9	N	249	166	1			300
11	1379	N	1379	-0-	-0-	-0-	1135	2	244	9	N	222	169	1			353
12	1060	N	1060	-0-	-0-	-0-	832	2	228	9	N	207	355	1			205
01	1147	N	1003	-0-	-144	-0-	890	2	113	9	N	103	166	1			142
02	1288	N	1270	-0-	-18	-0-	1049	2	221	9	N	201					343
03	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					343

ALLISON PARKS (DOUGLAS) 01810 300 ASSOCIATED ONE WELL CNTY: HEMPHILL
MMGL TXPH, LLC 101619
JONES, L.L. 14 WELL #: 1 RRCID -> 279615 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (GRANITE WASH) 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
BOWERS WELL #: 2511 RRCID -> 100608 COMPL. DATE 11/14/2007 TOTAL DEPTH 14668 PERF.11656 - 12066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	243	-0-	-284	-0-	243	2			Y	-0-					42
11	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					42
12	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					42
01	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					42
02	252	N	240	-0-	-12	-0-	240	2			Y	-0-					42
*03	680	N	680	-0-	-0-	-0-	669	2	11	9	Y	10					52

BOWERS WELL #: 2573 RRCID -> 203251 COMPL. DATE 06/19/2004 TOTAL DEPTH 14596 PERF.11580 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	734	-0-	-41	-0-	731	2	3	9	Y	3					20
11	750	N	553	-0-	-197	-0-	553	2			Y	-0-					20
12	775	N	772	-0-	-3	-0-	772	2			Y	-0-					20
01	744	N	578	-0-	-166	-0-	576	2	2	9	Y	2					22
02	617	N	617	-0-	-0-	-0-	617	2			Y	-0-					22
*03	807	N	807	-0-	-0-	-0-	804	2	3	9	Y	3					25

BOWERS WELL #: 2571 RRCID -> 204928 COMPL. DATE 07/04/2006 TOTAL DEPTH 14665 PERF.11695 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	55	-0-	-131	-0-	55	2			Y	-0-					68
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					68
12	186	N	22	-0-	-164	-0-	22	2			Y	-0-					68
01	602	N	602	-0-	-0-	-0-	602	2			Y	-0-					68
02	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					68
*03	653	N	653	-0-	-0-	-0-	653	2			Y	-0-					68

BOWERS WELL #: 2574 RRCID -> 209986 COMPL. DATE 04/30/2005 TOTAL DEPTH 13600 PERF.11544 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
KIKER WELL #: 1504 RRCID -> 211361 COMPL. DATE 06/03/2005 TOTAL DEPTH 13788 PERF.11644 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 14 WELL #: 2 RRCID -> 216895 COMPL. DATE 02/28/2006 TOTAL DEPTH 13800 PERF.11742 - 13690

10	904	N	904	-0-	-0-	-0-	891	2	13	9	Y	12					157
11	870	N	870	-0-	-0-	-0-	857	2	13	9	Y	12					169
12	930	N	899	-0-	-31	-0-	882	2	17	9	Y	15					184
01	899	N	867	-0-	-32	-0-	863	2	4	9	Y	4					188
02	812	N	735	-0-	-77	-0-	725	2	10	9	Y	9					197
03	908	N	908	-0-	-0-	-0-	902	2	6	9	Y	5					202

BOWERS WELL #: 2513 RRCID -> 216906 COMPL. DATE 01/22/2006 TOTAL DEPTH 13500 PERF.11572 - 13348

10	806	N	798	-0-	-8	-0-	798	2			Y	-0-					75
11	809	N	809	-0-	-0-	-0-	809	2			Y	-0-					75
12	1034	N	1034	-0-	-0-	-0-	1009	2	25	9	Y	23					98
01	1284	N	1284	-0-	-0-	-0-	1276	2	8	9	Y	7					105
02	932	N	932	-0-	-0-	-0-	932	2			Y	-0-					105
*03	1121	N	1121	-0-	-0-	-0-	1115	2	6	9	Y	5					110

KIKER WELL #: 1505 RRCID -> 223345 COMPL. DATE 07/25/2006 TOTAL DEPTH 13720 PERF.11758 - 13596

10	1029	N	1029	-0-	-0-	-0-	1029	2			Y	-0-					-0-
11	1020	N	816	-0-	-204	-0-	816	2			Y	-0-					-0-
12	961	N	945	-0-	-16	-0-	945	2			Y	-0-					-0-
01	1023	N	797	-0-	-226	-0-	797	2			Y	-0-					-0-
02	927	N	927	-0-	-0-	-0-	927	2			Y	-0-					-0-
*03	1026	N	1026	-0-	-0-	-0-	1026	2			Y	-0-					-0-

KIKER WELL #: 2 RRCID -> 223676 COMPL. DATE 05/11/2006 TOTAL DEPTH 14700 PERF.11578 - 13658

10	603	N	603	-0-	-0-	-0-	603	2			Y	-0-					3
11	795	N	795	-0-	-0-	-0-	795	2			Y	-0-					3
12	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					3
01	891	N	891	-0-	-0-	-0-	891	2			Y	-0-					3
02	690	N	690	-0-	-0-	-0-	690	2			Y	-0-					3
03	621	N	621	-0-	-0-	-0-	621	2			Y	-0-					3

KIKER WELL #: 1506 RRCID -> 224676 COMPL. DATE 09/13/2006 TOTAL DEPTH 13820 PERF.11765 - 13652

10	1209	N	570	-0-	-639	-0-	570	2			Y	-0-					-0-
11	1170	N	107	-0-	-1063	-0-	107	2			Y	-0-					-0-
12	868	N	66	-0-	-802	-0-	66	2			Y	-0-					-0-
01	1064	N	1064	-0-	-0-	-0-	1064	2			Y	-0-					-0-
02	1217	N	1217	-0-	-0-	-0-	1217	2			Y	-0-					-0-
*03	1132	N	1132	-0-	-0-	-0-	1132	2			Y	-0-					-0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
WESNER 249 WELL #: 1 RRCID -> 232747 COMPL. DATE 10/12/2007 TOTAL DEPTH 13425 PERF.11572 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	391	-0-	-12	-0-	385	2	6	9	Y	5					44
11	480	N	365	-0-	-115	-0-	362	2	3	9	Y	3					47
12	403	N	377	-0-	-26	-0-	371	2	6	9	Y	5					52
01	403	N	378	-0-	-25	-0-	4	1	372	2	Y	2					54
							2	9									
02	346	N	346	-0-	-0-	-0-	345	2	1	9	Y	1					55
03	390	N	390	-0-	-0-	-0-	389	2	1	9	Y	1					56

JONES 6 WELL #: 1 RRCID -> 237575 COMPL. DATE 05/18/2008 TOTAL DEPTH 14300 PERF.12014 - 14114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	769	-0-	-6	-0-	762	2	7	9	Y	6					9
11	780	N	738	-0-	-42	-0-	738	2			Y	-0-					9
12	854	N	854	-0-	-0-	-0-	854	2			Y	-0-					9
01	775	N	689	-0-	-86	-0-	130	1	559	2	Y	-0-	1	1			8
02	700	N	671	-0-	-29	-0-	134	1	536	2	Y	1					9
							1	9									
03	868	N	813	-0-	-55	-0-	144	1	666	2	Y	3					12
							3	9									

DUKES, JOE 4 WELL #: 1 RRCID -> 239301 COMPL. DATE 04/04/2008 TOTAL DEPTH 15286 PERF.11888 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1184	N	1184	-0-	-0-	-0-	1162	2	22	9	Y	20					165
11	1156	N	1156	-0-	-0-	-0-	1137	2	19	9	Y	17					182
12	1174	N	1174	-0-	-0-	-0-	1149	2	25	9	Y	23					205
01	1204	N	1204	-0-	-0-	-0-	1154	2	50	9	Y	45					250
02	1092	N	1014	-0-	-78	-0-	1014	2			Y	-0-					250
03	1178	N	1156	-0-	-22	-0-	1156	2			Y	-0-					250

YOUNG TRUST WELL #: 304H RRCID -> 248779 COMPL. DATE 12/14/2008 TOTAL DEPTH 11556 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIKER WELL #: 1507 H RRCID -> 252357 COMPL. DATE 01/22/2009 TOTAL DEPTH 13241 PERF.11764 - 15394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1238	N	1238	-0-	-0-	-0-	1236	2	2	9	Y	2					236
11	1140	N	584	-0-	-556	-0-	584	2			Y	-0-	1	1			235
12	1178	N	1069	-0-	-109	-0-	1037	2	32	9	Y	29					264
01	1345	N	1345	-0-	-0-	-0-	1344	2	1	9	Y	1					265
02	1144	N	1144	-0-	-0-	-0-	1143	2	1	9	Y	1					266
*03	1507	N	1507	-0-	-0-	-0-	1489	2	18	9	Y	16					282

BOWERS WELL #: 2251 RRCID -> 253045 COMPL. DATE 07/05/2009 TOTAL DEPTH 15000 PERF.11564 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2061	N	2061	-0-	-0-	-0-	2050	2	11	9	Y	10					127
11	1753	N	1753	-0-	-0-	-0-	1734	2	19	9	Y	17					144
12	1922	N	1922	-0-	-0-	-0-	1897	2	25	9	Y	23					167
01	1775	N	1775	-0-	-0-	-0-	1769	2	6	9	Y	5					172
02	1608	N	1608	-0-	-0-	-0-	1599	2	9	9	Y	8					180
*03	1961	N	1961	-0-	-0-	-0-	1935	2	26	9	Y	24	174	1			30

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
BOWERS WELL #: 7 RRCID -> 253048 COMPL. DATE 06/23/2009 TOTAL DEPTH 14700 PERF.11826 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	876	N	876	-0-	-0-	-0-	858	2	18	9	Y	16					222
11	810	N	737	-0-	-73	-0-	724	2	13	9	Y	12					234
12	868	N	805	-0-	-63	-0-	781	2	24	9	Y	22					256
01	868	N	522	-0-	-346	-0-	510	2	12	9	Y	11					267
02	700	N	625	-0-	-75	-0-	615	2	10	9	Y	9					276
03	806	N	588	-0-	-218	-0-	585	2	3	9	Y	3					279

HALL WELL #: 303 RRCID -> 258988 COMPL. DATE 08/18/2010 TOTAL DEPTH 15100 PERF.12068 - 12477

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		540	-0-	540	540	540	2			Y	-0-					-0-

DUKES, JOE 4 WELL #: 2H RRCID -> 259732 COMPL. DATE 10/01/2010 TOTAL DEPTH 12025 PERF.12020 - 16328

10	3782	X	3314	-0-	-468	-0-	241	1	3028	2	Y	41					296
							45	9									
11	3660	X	3164	-0-	-496	-0-	240	1	2870	2	Y	49	171	1			174
							54	9									
12	3689	X	2977	-0-	-712	-0-	206	1	2710	2	Y	55					229
							61	9									
01	3596	X	3200	-0-	-396	-0-	221	1	2858	2	Y	110					339
							121	9									
02	3248	X	2915	-0-	-333	-0-	206	1	2658	2	Y	46					385
							51	9									
03	3317	X	3241	-0-	-76	-0-	248	1	2951	2	Y	38					423
							42	9									

AITKENHEAD WELL #: 3020H RRCID -> 259735 COMPL. DATE 01/17/2011 TOTAL DEPTH 11721 PERF.12020 - 15886

10	3596	X	3429	-0-	-167	-0-	248	1	3159	2	Y	20					235
							22	9									
11	3480	X	3423	-0-	-57	-0-	240	1	3148	2	Y	32					267
							35	9									
12	3596	X	2942	-0-	-654	-0-	248	1	2657	2	Y	34	175	1			126
							37	9									
01	3472	X	2959	-0-	-513	-0-	378	1	2557	2	Y	22	5	1			143
							24	9									
02	3192	X	2614	-0-	-578	-0-	307	1	2283	2	Y	22					165
							24	9									
03	3534	X	2783	-0-	-751	-0-	394	1	2367	2	Y	20					185
							22	9									

AITKENHEAD A WELL #: 2259H RRCID -> 259741 COMPL. DATE 12/16/2010 TOTAL DEPTH 11894 PERF.11945 - 14978

10	2015	N	1929	-0-	-86	-0-	1899	2	30	9	Y	27					184
11	1376	N	1376	-0-	-0-	-0-	1341	2	35	9	Y	32					216
12	1488	N	1448	-0-	-40	-0-	1441	2	7	9	Y	6					222
01	1922	N	1330	-0-	-592	-0-	5	1	1297	2	Y	25					247
							28	9									
02	1288	N	787	-0-	-501	-0-	5	1	771	2	Y	10					257
							11	9									
*03	1673	N	1673	-0-	-0-	-0-	1	1	1642	2	Y	27					284
							30	9									

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HALL WELL #: 304H RRCID -> 260160 COMPL. DATE 12/22/2010 TOTAL DEPTH 12019 PERF.12625 - 16271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3900	-0-	-285	-0-	3844	2	56	9	Y	51					135
11	4020	X	3960	-0-	-60	-0-	1	1	3909	2	Y	45					180
							50	9									
12	4123	X	4123	-0-	-0-	-0-	4111	2	12	9	Y	11					191
01	4030	X	3994	-0-	-36	-0-	33	1	3920	2	Y	37	1	1			227
							41	9									
02	3696	X	2888	-0-	-808	-0-	25	1	2819	2	Y	40	173	1			94
							44	9									
03	4378	X	4378	-0-	-0-	-0-	37	1	4266	2	Y	68					162
							75	9									

YOUNG TRUST WELL #: 404H RRCID -> 261116 COMPL. DATE 01/17/2011 TOTAL DEPTH 11724 PERF.11917 - 15820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	1991	-0-	-334	-0-	240	1	1726	2	Y	23					106
							25	9									
11	2340	X	2288	-0-	-52	-0-	240	1	2017	2	Y	28					134
							31	9									
12	2538	X	2538	-0-	-0-	-0-	235	1	2292	2	Y	10					144
							11	9									
01	2480	X	2319	-0-	-161	-0-	279	1	1972	2	Y	62	3	1			203
							68	9									
02	2240	X	1474	-0-	-766	-0-	210	1	1258	2	Y	5					208
							6	9									
03	2542	X	2339	-0-	-203	-0-	357	1	1971	2	Y	10					218
							11	9									

PARKS WELL #: 1 RRCID -> 262662 COMPL. DATE 12/22/2010 TOTAL DEPTH 16300 PERF.12296 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4696	-0-	-171	-0-	4632	2	64	9	N	58					152
11	4590	X	4526	-0-	-64	-0-	4462	2	64	9	N	58					210
12	4743	X	4642	-0-	-101	-0-	4563	2	79	9	N	72					282
01	4873	X	4873	-0-	-0-	-0-	4806	2	67	9	N	61	192	1			151
02	4228	X	4098	-0-	-130	-0-	4090	2	8	9	N	7					158
03	4714	X	4714	-0-	-0-	-0-	4624	2	90	9	N	82					240

ZYBACH, TRUMAN 16 WELL #: 9H RRCID -> 263292 COMPL. DATE 04/08/2011 TOTAL DEPTH 12043 PERF.12228 - 16373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	5340	-0-	-488	-0-	5267	2	73	9	N	66	189	1			61
11	5790	X	5220	-0-	-570	-0-	5157	2	63	9	N	57	11	1			107
12	5983	X	5797	-0-	-186	-0-	5740	2	57	9	N	52	10	1			149
01	5983	X	5731	-0-	-252	-0-	5656	2	75	9	N	68	10	1			207
02	5208	X	5208	-0-	-0-	-0-	5140	2	68	9	N	62					269
03	7586	X	7586	-0-	-0-	-0-	7497	2	89	9	N	81	204	1			146

STEELE-YOUNG 2 WELL #: 3H RRCID -> 264787 COMPL. DATE 05/24/2011 TOTAL DEPTH 11617 PERF.11816 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7859	X	7859	-0-	-0-	-0-	7789	2	70	9	N	64	1	1			171
11	7590	X	7570	-0-	-20	-0-	7491	2	79	9	N	72	1	1			242
12	7936	X	7740	-0-	-196	-0-	7654	2	86	9	N	78	174	1			146
01	7936	X	7242	-0-	-694	-0-	7168	2	74	9	N	67	1	1			212
02	7168	X	6152	-0-	-1016	-0-	6083	2	69	9	N	63					275
03	7874	X	7008	-0-	-866	-0-	6918	2	90	9	N	82	182	1			175

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
YOUNG TRUST WELL #: 504H RRCID -> 265606 COMPL. DATE 02/02/2012 TOTAL DEPTH 11712 PERF.11856 - 16322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	1587	-0-	-769	-0-	204	1	1373	2	Y	9					109
							10	9									
11	2160	X	1287	-0-	-873	-0-	176	1	1091	2	Y	18					127
							20	9									
12	2356	X	1685	-0-	-671	-0-	163	1	1498	2	Y	22					149
							24	9									
01	2770	X	2770	-0-	-0-	-0-	349	1	2349	2	Y	65	2	1			212
							72	9									
02	2128	X	2112	-0-	-16	-0-	284	1	1792	2	Y	33	180	1			65
							36	9									
03	2173	X	2173	-0-	-0-	-0-	351	1	1788	2	Y	31					96
							34	9									

JONES-AMOCO WELL #: 2018H RRCID -> 265705 COMPL. DATE 10/29/2011 TOTAL DEPTH 11810 PERF.11810 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1708	N	1708	-0-	-0-	-0-	1678	2	30	9	Y	27					106
11	1670	N	1670	-0-	-0-	-0-	1639	2	31	9	Y	28					134
12	1737	N	1737	-0-	-0-	-0-	1705	2	32	9	Y	29					163
01	1842	N	1842	-0-	-0-	-0-	101	1	1706	2	Y	32	2	1			193
							35	9									
02	1529	N	1529	-0-	-0-	-0-	83	1	1431	2	Y	14					207
							15	9									
*03	1890	N	1890	-0-	-0-	-0-	112	1	1752	2	Y	24					231
							26	9									

STEELE-YOUNG 2 WELL #: 4H RRCID -> 265958 COMPL. DATE 08/05/2011 TOTAL DEPTH 11563 PERF.11580 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3711	X	3711	-0-	-0-	-0-	3691	2	20	9	Y	18					321
11	3378	X	3378	-0-	-0-	-0-	3334	2	44	9	Y	40					361
12	3485	X	3485	-0-	-0-	-0-	3450	2	35	9	Y	32	174	1			219
01	3596	X	3329	-0-	-267	-0-	3221	2	108	9	Y	98	185	1			132
02	3248	X	2737	-0-	-511	-0-	2704	2	33	9	Y	30					162
03	3596	X	3331	-0-	-265	-0-	3300	2	31	9	Y	28	1	1			189

JONES 6 WELL #: 2H RRCID -> 266507 COMPL. DATE 05/28/2012 TOTAL DEPTH 12230 PERF.12375 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1284	-0-	-142	-0-	1232	2	52	9	Y	47					185
11	1410	N	1263	-0-	-147	-0-	1217	2	46	9	Y	42					227
12	1364	N	1356	-0-	-8	-0-	1315	2	41	9	Y	37					264
01	1271	N	1206	-0-	-65	-0-	101	1	1071	2	Y	31	2	1			293
							34	9									
02	1176	N	1145	-0-	-31	-0-	101	1	998	2	Y	42					335
							46	9									
03	1364	N	1313	-0-	-51	-0-	112	1	1164	2	Y	34					369
							37	9									

KIKER WELL #: 151 RRCID -> 272484 COMPL. DATE 10/23/2013 TOTAL DEPTH 15200 PERF.11804 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	935	-0-	-88	-0-	935	2			N	-0-					133
11	990	N	957	-0-	-33	-0-	957	2			N	-0-					133
12	1023	N	998	-0-	-25	-0-	967	2	31	9	N	28					161
01	956	N	956	-0-	-0-	-0-	877	2	79	9	N	72					233
02	896	N	812	-0-	-84	-0-	812	2			N	-0-					233
03	992	N	949	-0-	-43	-0-	949	2			N	-0-					233

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
AITKENHEAD WELL #: 4020H RRCID -> 272829 COMPL. DATE 04/14/2014 TOTAL DEPTH 11895 PERF.11699 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5130	X	5130	-0-	-0-	-0-	5095	2	35	9	Y	32					174
11	4590	X	4393	-0-	-197	-0-	4357	2	36	9	Y	33					207
12	4743	X	3838	-0-	-905	-0-	3793	2	45	9	Y	41					248
01	5115	X	4180	-0-	-935	-0-	4168	2	12	9	Y	11	5	1			254
02	4620	X	4074	-0-	-546	-0-	4026	2	48	9	Y	44	179	1			119
03	5115	X	4273	-0-	-842	-0-	4216	2	57	9	Y	52					171

JONES, L.L. 14 WELL #: 1 RRCID -> 276088 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2116	N	2116	-0-	-0-	-0-	992	1	1027	2	N	88	171	1			105
							97	9									
11	2010	N	1754	-0-	-256	-0-	960	1	681	2	N	103					208
							113	9									
12	2071	N	2071	-0-	-0-	-0-	984	1	973	2	N	104	171	1			141
							114	9									
01	2239	N	2239	-0-	-0-	-0-	1137	1	984	2	N	107					248
							118	9									
02	1932	N	1932	-0-	-0-	-0-	875	1	970	2	N	79	173	1			154
							87	9									
03	2079	N	2079	-0-	-0-	-0-	1019	1	940	2	N	109					263
							120	9									

KIKER WELL #: 3 RRCID -> 276466 COMPL. DATE 04/30/2014 TOTAL DEPTH 15027 PERF.11810 - 13622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	450944					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	450944					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	450944					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	450944					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	450944					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	450944					N	-0-					-0-

CRAWLEY PETROLEUM CORPORATION 186937
WILLIAMS "24" WELL #: 1 RRCID -> 198525 COMPL. DATE 09/16/2005 TOTAL DEPTH 15900 PERF.12468 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	455	N	455	-0-	-0-	-0-	447	2	8	9	N	7					77
11	1055	N	1055	-0-	-0-	-0-	1046	2	9	9	N	8					85
12	1282	N	1282	-0-	-0-	-0-	1276	2	6	9	N	5					90
*01	831	N	831	-0-	-0-	-0-	821	2	10	9	N	9					99
*02	587	N	587	-0-	-0-	-0-	576	2	11	9	N	10					109
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					109

PRESIDIO PETROLEUM LLC 676084
TROY 23 WELL #: 1 RRCID -> 202496 COMPL. DATE 11/17/2003 TOTAL DEPTH 12750 PERF.12248 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	654	N	654	-0-	-0-	-0-	643	2	11	9	N	10					58
11	903	N	903	-0-	-0-	-0-	888	2	15	9	N	14					72
12	589	N	563	-0-	-26	-0-	538	2	25	9	N	23					95
01	589	N	220	-0-	-369	-0-	217	2	3	9	N	3					98
02	532	N	442	-0-	-90	-0-	420	2	22	9	N	20					118
03	558	N	534	-0-	-24	-0-	511	2	23	9	N	21	107	1			32

KIKER WELL #: 706 RRCID -> 241409 COMPL. DATE 07/04/2008 TOTAL DEPTH 14290 PERF.11897 - 14105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	218	-0-	-123	-0-	218	2			N	-0-	5	5			20
11	240	N	191	-0-	-49	-0-	191	2			N	-0-	5	5			15
12	222	N	222	-0-	-0-	-0-	222	2			N	-0-	5	5			10
01	364	N	364	-0-	-0-	-0-	364	2			N	-0-	5	5			5
02	216	N	216	-0-	-0-	-0-	216	2			N	-0-	5	5			-0-
03	217	N	182	-0-	-35	-0-	182	2			N	-0-					-0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

BEGERT WELL #: 707 RRCID -> 244147 COMPL. DATE 11/08/2008 TOTAL DEPTH 14750 PERF.11971 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
12		14B2 EXT	191	-0-	191	191	191	2			N	-0-					30
01		14B2 EXT	390	-0-	390	581	390	2			N	-0-					30
02		14B2 EXT	39	-0-	39	620	39	2			N	-0-					30
03		14B2 EXT	48	-0-	48	668	48	2			N	-0-					30

KIKER WELL #: 606 RRCID -> 244148 COMPL. DATE 06/19/2008 TOTAL DEPTH 14286 PERF.11828 - 14140

10	341	N	216	-0-	-125	-0-	216	2			N	-0-					73
11	257	N	257	-0-	-0-	-0-	257	2			N	-0-					73
12	264	N	264	-0-	-0-	-0-	264	2			N	-0-					73
01	348	N	348	-0-	-0-	-0-	348	2			N	-0-					73
02	706	N	706	-0-	-0-	-0-	699	2	7	9	N	6					79
03	316	N	316	-0-	-0-	-0-	302	2	14	9	N	13					92

BEGERT WELL #: 607 RRCID -> 244150 COMPL. DATE 09/21/2008 TOTAL DEPTH 14595 PERF.11916 - 13560

10	1119	N	1119	-0-	-0-	-0-	1110	2	9	9	N	8					32
11	960	N	960	-0-	-0-	-0-	946	2	14	9	N	13					45
12	916	N	916	-0-	-0-	-0-	905	2	11	9	N	10					55
01	769	N	769	-0-	-0-	-0-	763	2	6	9	N	5					60
02	733	N	733	-0-	-0-	-0-	724	2	9	9	N	8					68
03	1110	N	1110	-0-	-0-	-0-	1092	2	18	9	N	16					84

MARKHAM WELL #: 1607 RRCID -> 249495 COMPL. DATE 01/30/2009 TOTAL DEPTH 14842 PERF.12076 - 14598

10	2	N	-0-	-0-	-2	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22

KIKER WELL #: 1606 RRCID -> 251471 COMPL. DATE 07/27/2008 TOTAL DEPTH 14600 PERF.11923 - 13598

10	620	N	300	-0-	-320	-0-	300	2			N	-0-					68
11	450	N	334	-0-	-116	-0-	325	2	9	9	N	8					76
12	434	N	332	-0-	-102	-0-	318	2	14	9	N	13					89
01	415	N	415	-0-	-0-	-0-	415	2			N	-0-					89
02	354	N	354	-0-	-0-	-0-	348	2	6	9	N	5					94
03	341	N	286	-0-	-55	-0-	265	2	21	9	N	19					113

LUCAS 9 WELL #: 2 RRCID -> 274657 COMPL. DATE 06/14/2013 TOTAL DEPTH 13516 PERF.12107 - 13030

10	3224	X	2825	-0-	-399	-0-	2825	2			N	-0-					38
11	2910	X	2584	-0-	-326	-0-	2556	2	28	9	N	25					63
12	2914	X	2651	-0-	-263	-0-	2607	2	44	9	N	40					103
01	2852	X	2616	-0-	-236	-0-	2592	2	24	9	N	22	90	1			35
02	2548	X	2493	-0-	-55	-0-	2454	2	39	9	N	35					70
03	2821	X	2623	-0-	-198	-0-	2562	2	61	9	N	55					125

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461

EDEN WELL #: 101 RRCID -> 166387 COMPL. DATE 07/22/1997 TOTAL DEPTH 15900 PERF.11972 - 12122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICHARDSON 3 WELL #: 2 RRCID -> 194054 COMPL. DATE 11/08/2002 TOTAL DEPTH 15780 PERF.12428 - 12911

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			139
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			139
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			139
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			139
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			139
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			139

PARKER 19 WELL #: 2 RRCID -> 204370 COMPL. DATE 04/05/2004 TOTAL DEPTH 15060 PERF.11772 - 11812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EDEN WELL #: 201 RRCID -> 213801 COMPL. DATE 10/14/2005 TOTAL DEPTH 12825 PERF.11869 - 12643

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			66
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			66
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			66
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			66
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			66
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			66

LEE 4 WELL #: 2 RRCID -> 214427 COMPL. DATE 09/24/2005 TOTAL DEPTH 14500 PERF.12136 - 14165

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EDEN WELL #: 301 RRCID -> 216738 COMPL. DATE 01/27/2006 TOTAL DEPTH 16000 PERF.11922 - 13869

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EDEN WELL #: 105H RRCID -> 246442 COMPL. DATE 09/21/2008 TOTAL DEPTH 11924 PERF.12134 - 16116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			35
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			35
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			35
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			35
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			35
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			35

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
YOUNG WELL #: 303H RRCID -> 255681 COMPL. DATE 03/12/2010 TOTAL DEPTH 11573 PERF.11785 - 15567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALMER-ALLISON WELL #: 307H RRCID -> 257922 COMPL. DATE 09/21/2010 TOTAL DEPTH 11538 PERF.11765 - 16165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDEN WELL #: 107H RRCID -> 259478 COMPL. DATE 07/09/2010 TOTAL DEPTH 11965 PERF.12184 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

LOHBERGER WELL #: 401H RRCID -> 259540 COMPL. DATE 12/01/2010 TOTAL DEPTH 11576 PERF.11710 - 16048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4443	-0-	-207	-0-	4437	2	6	9	N	5					217
11	4020	X	3958	-0-	-62	-0-	3950	2	8	9	N	7					224
12	4276	X	4276	-0-	-0-	-0-	4258	2	18	9	N	16					240
01	4433	X	3734	-0-	-699	-0-	3699	2	35	9	N	32					272
02	4004	X	3281	-0-	-723	-0-	3264	2	17	9	N	15					287
03	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					287

PARKER 19 WELL #: 4H RRCID -> 259612 COMPL. DATE 10/21/2010 TOTAL DEPTH 11847 PERF.11848 - 16221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30	N	30	-0-	-0-	-0-	30	2			N	-0-					163
11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					163
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					163
01	45	N	45	-0-	-0-	-0-	45	2			N	-0-					163
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					163
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					163

DONALDSON-ALLISON WELL #: 4017H RRCID -> 259613 COMPL. DATE 08/20/2010 TOTAL DEPTH 11900 PERF.11946 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4461	X	4461	-0-	-0-	-0-	4362	2	99	9	N	90	148	1			159
11	4110	X	4100	-0-	-10	-0-	3986	2	114	9	N	104	175	1			88
12	4247	X	4181	-0-	-66	-0-	4096	2	85	9	N	77	64	1			101
01	4464	X	4170	-0-	-294	-0-	4124	2	46	9	N	42					143
02	4233	X	4233	-0-	-0-	-0-	4181	2	52	9	N	47					190
03	4464	X	NO RPT	-0-	-4464	-0-					N	NO RPT					190

PARKER 19 WELL #: 3H RRCID -> 259615 COMPL. DATE 12/06/2010 TOTAL DEPTH 11840 PERF.12402 - 16299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	-0-	-0-	-248	-0-					N	-0-					125
11	0	N	-0-	-0-	-0-	-0-					N	-0-					125
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					125
01	0	N	-0-	-0-	-0-	-0-					N	-0-					125
02	8	N	8	-0-	-0-	-0-	8	2			N	-0-					125
03	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					125

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

LEE WELL #: 507H RRCID -> 259638 COMPL. DATE 12/10/2010 TOTAL DEPTH 11788 PERF.11946 - 16263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2504	-0-	-348	-0-	2485	2	19	9	N	17					162
11	2640	X	2390	-0-	-250	-0-	2372	2	18	9	N	16	107	1			71
12	2728	X	2387	-0-	-341	-0-	2387	2			N	-0-					71
01	2544	X	2544	-0-	-0-	-0-	2544	2			N	-0-					71
02	2268	X	1840	-0-	-428	-0-	1814	2	26	9	N	24					95
03	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					95

LOHBERGER WELL #: 301H RRCID -> 259640 COMPL. DATE 01/08/2011 TOTAL DEPTH 11672 PERF.11835 - 15955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	4333	-0-	-162	-0-	4304	2	29	9	N	26					172
11	4830	X	4159	-0-	-671	-0-	4118	2	41	9	N	37					209
12	4991	X	4106	-0-	-885	-0-	4066	2	40	9	N	36	112	1			133
01	4991	X	1465	-0-	-3526	-0-	1461	2	4	9	N	4					137
02	4004	X	3153	-0-	-851	-0-	3152	2	1	9	N	1					138
03	4340	X	NO RPT	-0-	-4340	-0-					N	NO RPT					138

LEE WELL #: 508H RRCID -> 261763 COMPL. DATE 03/31/2011 TOTAL DEPTH 11868 PERF.11760 - 16174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9292	X	9292	-0-	-0-	-0-	9191	2	101	9	N	92					164
11	8536	X	8536	-0-	-0-	-0-	8455	2	81	9	N	74					238
12	9128	X	9128	-0-	-0-	-0-	9023	2	105	9	N	95	181	1			152
01	8439	X	8439	-0-	-0-	-0-	8351	2	88	9	N	80					232
02	7536	X	7536	-0-	-0-	-0-	7455	2	81	9	N	74	181	1			125
03	899	X	NO RPT	-0-	-899	-0-					N	NO RPT					125

EDEN WELL #: 106H RRCID -> 262576 COMPL. DATE 07/29/2011 TOTAL DEPTH 11934 PERF.11985 - 16355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9548	X	8951	-0-	-597	-0-	8842	2	109	9	N	99					313
11	8940	X	8634	-0-	-306	-0-	8558	2	76	9	N	69					382
12	9176	X	8578	-0-	-598	-0-	8512	2	66	9	N	60	174	1			268
01	9145	X	8273	-0-	-872	-0-	8208	2	65	9	N	59					327
02	8120	X	7118	-0-	-1002	-0-	7002	2	116	9	N	105	189	1			243
03	8959	X	NO RPT	-0-	-8959	-0-					N	NO RPT					243

ROGERS 5 WELL #: 2H RRCID -> 262831 COMPL. DATE 07/28/2011 TOTAL DEPTH 12233 PERF.12190 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	6120	-0-	-18	-0-	5988	2	132	9	N	120	184	1			218
11	5940	X	5792	-0-	-148	-0-	5704	2	88	9	N	80					298
12	6107	X	5982	-0-	-125	-0-	5860	2	122	9	N	111	181	1			228
01	6118	X	6118	-0-	-0-	-0-	6053	2	65	9	N	59					287
02	5516	X	5336	-0-	-180	-0-	5322	2	14	9	N	13	186	1			114
03	6107	X	NO RPT	-0-	-6107	-0-					N	NO RPT					114

YOUNG 2 WELL #: 3H RRCID -> 263449 COMPL. DATE 09/07/2011 TOTAL DEPTH 11480 PERF.11555 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	X	4	-0-	-4	-0-	4	2			N	-0-					112
11	8	X	3	-0-	-5	-0-	3	2			N	-0-					112
12	8	X	2	-0-	-6	-0-	2	2			N	-0-					112
01	10	X	10	-0-	-0-	-0-	10	2			N	-0-					112
02	6	X	-0-	-0-	-6	-0-					N	-0-					112
03	4	X	NO RPT	-0-	-4	-0-					N	NO RPT					112

DONALDSON-ALLISON WELL #: 5017H RRCID -> 263462 COMPL. DATE 09/03/2011 TOTAL DEPTH 11813 PERF.11973 - 16289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1083	-0-	-157	-0-	1064	2	19	9	N	17	176	1			144
11	1487	N	1487	-0-	-0-	-0-	1412	2	75	9	N	68					212
12	1550	N	1436	-0-	-114	-0-	1377	2	59	9	N	54					266
01	1252	N	1252	-0-	-0-	-0-	1223	2	29	9	N	26					292
02	1400	N	1353	-0-	-47	-0-	1353	2			N	-0-					292
03	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					292

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOHBERGER WELL #: 201H RRCID -> 263505 COMPL. DATE 09/29/2011 TOTAL DEPTH 11580 PERF.11730 - 16023

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	3317	-0-	-899	-0-	3289	2	28	9	N	25	160	1			71
11	4080	X	4028	-0-	-52	-0-	4003	2	25	9	N	23					94
12	4216	X	2732	-0-	-1484	-0-	2720	2	12	9	N	11					105
01	4342	X	4342	-0-	-0-	-0-	4342	2			N	-0-					105
02	3752	X	2887	-0-	-865	-0-	2879	2	8	9	N	7					112
03	4154	X	NO RPT	-0-	-4154	-0-					N	NO RPT					112

LEE WELL #: 506H RRCID -> 264911 COMPL. DATE 12/06/2011 TOTAL DEPTH 11813 PERF.11886 - 16276

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					55

LEE WELL #: 403H RRCID -> 265288 COMPL. DATE 01/07/2012 TOTAL DEPTH 12580 PERF.12380 - 16788

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	6271	-0-	-518	-0-	6110	2	161	9	N	146	183	1			238
11	6822	X	6822	-0-	-0-	-0-	6632	2	190	9	N	173	228	1			183
12	6913	X	6719	-0-	-194	-0-	6595	2	124	9	N	113	162	1			134
01	6913	X	5142	-0-	-1771	-0-	4978	2	164	9	N	149					283
02	6356	X	4661	-0-	-1695	-0-	4621	2	40	9	N	36					319
03	7037	X	NO RPT	-0-	-7037	-0-					N	NO RPT					319

NELL, PATSY WELL #: 2H RRCID -> 265577 COMPL. DATE 01/27/2012 TOTAL DEPTH 11402 PERF.11380 - 15638

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	4	-0-	-2	-0-	4	2			N	-0-					80
11	5	N	-0-	-0-	-5	-0-					N	-0-					80
12	3	N	-0-	-0-	-3	-0-					N	-0-					80
01	4	N	-0-	-0-	-4	-0-					N	-0-					80
02	0	N	-0-	-0-	-0-	-0-					N	-0-					80
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

YOUNG WELL #: 305H RRCID -> 266997 COMPL. DATE 04/13/2012 TOTAL DEPTH 11613 PERF.11610 - 15970

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	4151	-0-	-344	-0-	4151	2			N	-0-					105
11	4260	X	4117	-0-	-143	-0-	4117	2			N	-0-					105
12	4402	X	3931	-0-	-471	-0-	3931	2			N	-0-					105
01	4154	X	3413	-0-	-741	-0-	3413	2			N	-0-					105
02	3836	X	3201	-0-	-635	-0-	3201	2			N	-0-					105
03	4247	X	NO RPT	-0-	-4247	-0-					N	NO RPT					105

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 210589 COMPL. DATE 12/26/2004 TOTAL DEPTH 14974 PERF.11843 - 11870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
DONALDSON-ALLISON WELL #: 2 A RRCID -> 119664 COMPL. DATE 05/19/1985 TOTAL DEPTH 14745 PERF.14628 - 14665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALMER-ALLISON WELL #: 207 RRCID -> 121148 COMPL. DATE 02/02/1986 TOTAL DEPTH 14524 PERF.14396 - 14418

10	5254	X	5254	-0-	-0-	-0-	5254	2			N	-0-					-0-
11	5070	X	4470	-0-	-600	-0-	4470	2			N	-0-					-0-
12	5332	X	5332	-0-	-0-	-0-	5332	2			N	-0-					-0-
01	5239	X	4512	-0-	-727	-0-	4512	2			N	-0-					-0-
02	4732	X	4044	-0-	-688	-0-	4044	2			N	-0-					-0-
03	5239	X	NO RPT	-0-	-5239	-0-					N	NO RPT					-0-

JONES-ALLISON WELL #: 2 RRCID -> 130463 COMPL. DATE 02/23/1989 TOTAL DEPTH 14633 PERF.14567 - 14585

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BCE-MACH II LLC 040205
ELM CREEK RANCH 47 WELL #: 1R RRCID -> 253448 COMPL. DATE 09/01/2008 TOTAL DEPTH 13531 PERF.13803 - 13429

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ELM CREEK RANCH 46 WELL #: 6 RRCID -> 268682 COMPL. DATE 12/12/2011 TOTAL DEPTH 13980 PERF.13848 - 13854

10	1522	N	1522	-0-	-0-	-0-	1514	2	8	9	N	7					97
11	1325	N	1325	-0-	-0-	-0-	1316	2	9	9	N	8					105
12	1426	N	1370	-0-	-56	-0-	1361	2	9	9	N	8					113
01	1519	N	1436	-0-	-83	-0-	1428	2	8	9	N	7	97	1			23
02	1232	N	1181	-0-	-51	-0-	1181	2			N	-0-					23
03	1364	N	1354	-0-	-10	-0-	1344	2	10	9	N	9					32

MMGL TXPH, LLC 101619
JONES, L. L. -14- WELL #: 1 RRCID -> 090609 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF.14927 - 14943

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
KIKER WELL #: 151 RRCID -> 090737 COMPL. DATE 08/04/1980 TOTAL DEPTH 15200 PERF.14970 - 14986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, L. L. WELL #: 1 RRCID -> 100190 COMPL. DATE 02/06/1982 TOTAL DEPTH 15040 PERF.14538 - 14567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					10
11	0	X	-0-	-0-	-0-	-0-					N	-0-					10
12	0	X	-0-	-0-	-0-	-0-					N	-0-					10
01	0	X	-0-	-0-	-0-	-0-					N	-0-					10
02	0	X	-0-	-0-	-0-	-0-					N	-0-					10
03	0	X	-0-	-0-	-0-	-0-					N	-0-					10

BOWERS WELL #: 5 A RRCID -> 101800 COMPL. DATE 07/02/1982 TOTAL DEPTH 14509 PERF.14380 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AITKENHEAD, EDITH WELL #: 2020 RRCID -> 105403 COMPL. DATE 05/12/1982 TOTAL DEPTH 15094 PERF.14308 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG TRUST WELL #: 104 RRCID -> 108206 COMPL. DATE 09/27/1983 TOTAL DEPTH 14750 PERF.14327 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	3975	-0-	-1543	-0-	4	1	3971	2	Y	-0-					1
11	5340	X	3404	-0-	-1936	-0-	3404	2			Y	-0-					1
12	4960	X	3300	-0-	-1660	-0-	3300	2			Y	-0-					1
01	4805	X	1777	-0-	-3028	-0-	1777	2			Y	-0-					1
02	3920	X	1942	-0-	-1978	-0-	4	1	1938	2	Y	-0-					1
03	4435	X	4435	-0-	-0-	-0-	4435	2			Y	-0-					1

KIKER AMOCO WELL #: 106 RRCID -> 109544 COMPL. DATE 02/14/1984 TOTAL DEPTH 14920 PERF.14436 - 14470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	408	N	408	-0-	-0-	-0-	1	1	407	2	Y	-0-					-0-
11	720	N	364	-0-	-356	-0-	364	2			Y	-0-					-0-
12	434	N	334	-0-	-100	-0-	334	2			Y	-0-					-0-
01	468	N	468	-0-	-0-	-0-	41	1	427	2	Y	-0-					-0-
02	392	N	392	-0-	-0-	-0-	67	1	325	2	Y	-0-					-0-
03	341	N	313	-0-	-28	-0-	31	1	282	2	Y	-0-					-0-

JONES GAS UNIT WELL #: 1 RRCID -> 115418 COMPL. DATE 12/03/1984 TOTAL DEPTH 14800 PERF.14611 - 14621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	X	69	-0-	-24	-0-	69	2			N	-0-					-0-
11	60	X	44	-0-	-16	-0-	44	2			N	-0-					-0-
12	93	X	57	-0-	-36	-0-	57	2			N	-0-					-0-
01	102	X	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	84	X	74	-0-	-10	-0-	74	2			N	-0-					-0-
03	62	X	57	-0-	-5	-0-	57	2			N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
GLISAN WELL #: 1 RRCID -> 115528 COMPL. DATE 01/02/1985 TOTAL DEPTH 14870 PERF.14456 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	N	38	-0-	-0-	-0-	38	2			N	-0-					55
11	40	N	40	-0-	-0-	-0-	40	2			N	-0-					55
12	31	N	4	-0-	-27	-0-	4	2			N	-0-					55
01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					55
02	28	N	17	-0-	-11	-0-	17	2			N	-0-					55
03	179	N	179	-0-	-0-	-0-	179	2			N	-0-					55

GEORGE UNIT WELL #: 2 RRCID -> 118862 COMPL. DATE 07/05/1985 TOTAL DEPTH 14822 PERF.14370 - 14422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1703	X	1703	-0-	-0-	-0-	1703	2			N	-0-					34
11	1696	X	1696	-0-	-0-	-0-	1696	2			N	-0-					34
12	2863	X	2863	-0-	-0-	-0-	2863	2			N	-0-					34
01	2368	X	2368	-0-	-0-	-0-	2368	2			N	-0-					34
02	2683	N	2683	-0-	-0-	-0-	2683	2			N	-0-					34
03	3100	N	3265	-0-	165	165	3265	2			N	-0-					34

STEELE-YOUNG WELL #: 202 RRCID -> 120720 COMPL. DATE 02/16/1986 TOTAL DEPTH 14249 PERF.14130 - 14144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					1
11	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					1
12	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					1
01	1736	N	1675	-0-	-61	-0-	35	1	1639	2	N	1	1	1			1
							1	9									
02	1736	N	1607	-0-	-129	-0-	34	1	1573	2	N	-0-					1
03	2103	N	2103	-0-	-0-	-0-	37	1	2066	2	N	-0-					1

HALL WELL #: 303 RRCID -> 124235 COMPL. DATE 04/03/1987 TOTAL DEPTH 15100 PERF.14922 - 14948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTCHER WELL #: 105 RRCID -> 124601 COMPL. DATE 04/23/1987 TOTAL DEPTH 15159 PERF.15003 - 15017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3156	X	3156	-0-	-0-	-0-	3156	2			N	-0-					-0-
11	3024	X	3024	-0-	-0-	-0-	3024	2			N	-0-					-0-
12	3132	X	3132	-0-	-0-	-0-	3132	2			N	-0-					-0-
01	2995	X	2995	-0-	-0-	-0-	2995	2			N	-0-					-0-
02	2418	X	2418	-0-	-0-	-0-	2418	2			N	-0-					-0-
03	3149	X	3149	-0-	-0-	-0-	3149	2			N	-0-					-0-

BEGERT WELL #: 1013 RRCID -> 126511 COMPL. DATE 10/12/1987 TOTAL DEPTH 14950 PERF.14772 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
ROGERS, E. WELL #: 1259 RRCID -> 128041 COMPL. DATE 05/02/1988 TOTAL DEPTH 14500 PERF.14355 - 14375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOWERS WELL #: 2257 RRCID -> 136535 COMPL. DATE 10/26/1990 TOTAL DEPTH 14370 PERF.14278 - 14304

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIKER-AMOCO WELL #: 206 RRCID -> 142871 COMPL. DATE 02/16/1993 TOTAL DEPTH 14767 PERF.14620 - 14670

10	8339	X	8299	-0-	-40	-0-	8298	2	1	9	Y	1					3
11	8070	X	7608	-0-	-462	-0-	7608	2			Y	-0-					3
12	8378	X	8378	-0-	-0-	-0-	8378	2			Y	-0-					3
01	8339	X	5756	-0-	-2583	-0-	23	1	5732	2	Y	1	2	1			2
							1	9									
02	7532	X	5070	-0-	-2462	-0-	26	1	5044	2	Y	-0-					2
03	8370	X	7965	-0-	-405	-0-	37	1	7927	2	Y	1					3
							1	9									

BOWERS WELL #: 1258 RRCID -> 175074 COMPL. DATE 10/08/1999 TOTAL DEPTH 14400 PERF.14212 - 14224

10	47	X	47	-0-	-0-	-0-	8	1	39	2	N	-0-					-0-
11	90	X	73	-0-	-17	-0-	8	1	65	2	N	-0-					-0-
12	109	X	109	-0-	-0-	-0-	109	2			N	-0-					-0-
01	115	X	115	-0-	-0-	-0-	115	2			N	-0-					-0-
02	84	X	60	-0-	-24	-0-	60	2			N	-0-					-0-
03	124	X	81	-0-	-43	-0-	81	2			N	-0-					-0-

KIKER WELL #: 1503 RRCID -> 181951 COMPL. DATE 03/06/2001 TOTAL DEPTH 15027 PERF.14812 - 14852

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
LOHBERGER WELL #: 101 RRCID -> 111510 COMPL. DATE 05/18/1984 TOTAL DEPTH 14443 PERF.14320 - 14354

10	8959	X	8867	-0-	-92	-0-	713	1	8154	2	N	-0-					-0-
11	8700	X	8459	-0-	-241	-0-	690	1	7769	2	N	-0-					-0-
12	8990	X	8730	-0-	-260	-0-	713	1	8017	2	N	-0-					-0-
01	8990	X	2958	-0-	-6032	-0-	713	1	2245	2	N	-0-					-0-
02	8036	X	6966	-0-	-1070	-0-	644	1	6322	2	N	-0-					-0-
03	8996	X	8996	-0-	-0-	-0-	713	1	8283	2	N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
OVERFLOW ENERGY, LLC 628574
ZYBACH, BOB WELL #: 1 RRCID -> 209863 COMPL. DATE 04/06/2016 TOTAL DEPTH 6375 PERF. 4610 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B & H SWD WELL #: 1 RRCID -> 263447 COMPL. DATE 01/09/2012 TOTAL DEPTH 6355 PERF. 4310 - 6355

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

806 OPERATING LLC 811997
YOUNG -2- WELL #: 1 RRCID -> 117880 COMPL. DATE 07/06/1985 TOTAL DEPTH 14220 PERF.14039 - 14070

10	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
11	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
12	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					-0-
01	2145	N	2145	-0-	-0-	-0-	2145	2			N	-0-					-0-
02	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
03	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

YOUNG -2- WELL #: 2 RRCID -> 166413 COMPL. DATE 10/03/1997 TOTAL DEPTH 14400 PERF.13924 - 13941

10	3252	X	3252	-0-	-0-	-0-	3252	2			N	-0-					-0-
11	3440	X	3440	-0-	-0-	-0-	3440	2			N	-0-					-0-
12	4651	X	4651	-0-	-0-	-0-	4651	2			N	-0-					-0-
01	6434	X	6434	-0-	-0-	-0-	6434	2			N	-0-					-0-
02	4108	X	4108	-0-	-0-	-0-	4108	2			N	-0-					-0-
03	124	X	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
YOUNG WELL #: 1 A RRCID -> 109092 COMPL. DATE 09/11/1982 TOTAL DEPTH 21550 PERF.14332 - 14342

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEE WELL #: 2 RRCID -> 138927 COMPL. DATE 07/02/1991 TOTAL DEPTH 14850 PERF.14613 - 14678

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PARKER WELL #: 2 RRCID -> 141768 COMPL. DATE 04/25/1992 TOTAL DEPTH 15060 PERF.14544 - 14568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEE WELL #: 3 RRCID -> 169461 COMPL. DATE 03/27/1998 TOTAL DEPTH 14910 PERF.14720 - 14767

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 100143 COMPL. DATE 09/23/1981 TOTAL DEPTH 14974 PERF.14810 - 14825

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLISON PARKS (TONKAWA) 01810 700 ASSOCIATED ONE WELL CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
STILES 67 WELL #: 25H RRCID -> 271180 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 10522

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLISON-BRITT (12350) 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
BRITT 9 WELL #: 1 RRCID -> 237639 COMPL. DATE 05/09/2008 TOTAL DEPTH 14700 PERF.12423 - 14590

10	1357 N	1357	-0-	-0-	-0-	1357	2			Y	-0-				159
11	1304 N	1304	-0-	-0-	-0-	1303	2	1	9	Y	1				160
12	1207 N	1207	-0-	-0-	-0-	1207	2			Y	-0-				160
01	1295 N	1295	-0-	-0-	-0-	101	1	1188	2	Y	5	2	1		163
						6	9								
02	1233 N	1233	-0-	-0-	-0-	86	1	1145	2	Y	2				165
						2	9								
03	1402 N	1402	-0-	-0-	-0-	112	1	1273	2	Y	15				180
						17	9								

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
BRITT 9 WELL #: 2 RRCID -> 247505 COMPL. DATE 04/13/2009 TOTAL DEPTH 14700 PERF.12240 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1733	N	1733	-0-	-0-	-0-	1731	2	2	9	N	2					170
11	1800	N	1671	-0-	-129	-0-	1671	2			N	-0-					170
12	1829	N	1513	-0-	-316	-0-	1512	2	1	9	N	1					171
01	1736	N	1698	-0-	-38	-0-	103	1	1592	2	N	3	4	1			170
							3	9									
02	1568	N	1514	-0-	-54	-0-	76	1	1437	2	N	1					171
							1	9									
03	1692	N	1692	-0-	-0-	-0-	112	1	1568	2	N	11					182
							12	9									

PRESIDIO PETROLEUM LLC 676084
BRITT -7- WELL #: 2 RRCID -> 098499 COMPL. DATE 01/19/1982 TOTAL DEPTH 12601 PERF.12235 - 12352

10	0	N	-0-	-0-	-0-	-0-					N	-0-					46
11	0	N	-0-	-0-	-0-	-0-					N	-0-					46
12	0	N	-0-	-0-	-0-	-0-					N	-0-					46
01	0	N	-0-	-0-	-0-	-0-					N	-0-					46
02	0	N	-0-	-0-	-0-	-0-					N	-0-					46
03	0	N	-0-	-0-	-0-	-0-					N	-0-					46

KEY-9- WELL #: 2 RRCID -> 116427 COMPL. DATE 02/11/1985 TOTAL DEPTH 16207 PERF.12325 - 12510

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

BRITT -3- WELL #: 2 RRCID -> 126213 COMPL. DATE 12/07/1987 TOTAL DEPTH 12750 PERF.12298 - 12558

10	103	N	103	-0-	-0-	-0-	103	2			N	-0-					23
11	118	N	118	-0-	-0-	-0-	118	2			N	-0-					23
12	110	N	110	-0-	-0-	-0-	110	2			N	-0-					23
01	93	N	71	-0-	-22	-0-	71	2			N	-0-					23
02	112	N	38	-0-	-74	-0-	38	2			N	-0-					23
03	124	N	33	-0-	-91	-0-	33	2			N	-0-					23

BRITT -4- WELL #: 2 RRCID -> 126647 COMPL. DATE 02/18/1988 TOTAL DEPTH 12650 PERF.12226 - 12456

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					72
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					72
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					72
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					72
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					72
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					72

PLUGGED AND ABANDONED_____ 10/21/2022 - WELL PLUGGED 10/21/22

REED WELL #: 3 RRCID -> 129180 COMPL. DATE 11/15/1988 TOTAL DEPTH 13008 PERF.12439 - 12944

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084

BRITT -9- WELL #: 3 RRCID -> 144068 COMPL. DATE 12/14/1992 TOTAL DEPTH 16500 PERF.12457 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2321	X	2321	-0-	-0-	-0-	2302	2	19	9	N	17					97
11	2336	X	2336	-0-	-0-	-0-	2336	2			N	-0-					97
12	2537	X	2537	-0-	-0-	-0-	2531	2	6	9	N	5					102
01	2127	X	2127	-0-	-0-	-0-	2121	2	6	9	N	5					107
02	2318	N	2318	-0-	-0-	-0-	2315	2	3	9	N	3					110
03	2562	N	2562	-0-	-0-	-0-	2556	2	6	9	N	5					115

BRITT -7- WELL #: 3 RRCID -> 148078 COMPL. DATE 02/15/1996 TOTAL DEPTH 12750 PERF.11140 - 12660

10	377	N	377	-0-	-0-	-0-	377	2			N	-0-					25
11	287	N	287	-0-	-0-	-0-	287	2			N	-0-					25
12	279	N	35	-0-	-244	-0-	35	2			N	-0-					25
01	279	N	120	-0-	-159	-0-	107	2	13	9	N	12					37
02	252	N	70	-0-	-182	-0-	53	2	17	9	N	15					52
03	173	N	173	-0-	-0-	-0-	161	2	12	9	N	11					63

KEY -11- WELL #: 4 RRCID -> 163604 COMPL. DATE 12/21/1996 TOTAL DEPTH 16290 PERF.12879 - 13212

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					106
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					106
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					106
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					106
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					106
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					106

WILLIAMS 33 WELL #: 2 RRCID -> 208704 COMPL. DATE 02/15/2005 TOTAL DEPTH 12789 PERF.11960 - 12678

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

WILLIAMS 33 WELL #: 3 RRCID -> 209432 COMPL. DATE 03/11/2005 TOTAL DEPTH 12800 PERF.11941 - 12718

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

BRITT -7- WELL #: 4 RRCID -> 209973 COMPL. DATE 03/23/2005 TOTAL DEPTH 12800 PERF.12139 - 12779

10	124	N	87	-0-	-37	-0-	87	2			N	-0-					45
11	120	N	109	-0-	-11	-0-	109	2			N	-0-					45
12	214	N	214	-0-	-0-	-0-	214	2			N	-0-					45
01	248	N	248	-0-	-0-	-0-	248	2			N	-0-					45
02	141	N	141	-0-	-0-	-0-	141	2			N	-0-					45
03	124	N	41	-0-	-83	-0-	41	2			N	-0-					45

TROY 23 WELL #: 2 RRCID -> 212731 COMPL. DATE 10/13/2005 TOTAL DEPTH 12800 PERF.12219 - 12711

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
REED WELL #: 502H RRCID -> 258000 COMPL. DATE 06/30/2011 TOTAL DEPTH 12408 PERF.12823 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9661	X	9661	-0-	-0-	-0-	9544	2	117	9	N	106					305
11	9101	X	9101	-0-	-0-	-0-	9023	2	78	9	N	71	169	1			207
12	9767	X	9767	-0-	-0-	-0-	9610	2	157	9	N	143	196	1			154
01	9855	X	9855	-0-	-0-	-0-	9725	2	130	9	N	118					272
02	6885	X	6885	-0-	-0-	-0-	6805	2	80	9	N	73					345
03	10677	X	10677	-0-	-0-	-0-	10492	2	185	9	N	168	362	1			151

REED WELL #: 602H RRCID -> 262850 COMPL. DATE 09/13/2011 TOTAL DEPTH 12511 PERF.12990 - 17227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED WELL #: 1A RRCID -> 268652 COMPL. DATE 01/24/2013 TOTAL DEPTH 16400 PERF.12380 - 16158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	598	-0-	-146	-0-	594	2	4	9	N	4					27
11	600	N	545	-0-	-55	-0-	545	2			N	-0-					27
12	620	N	558	-0-	-62	-0-	558	2			N	-0-					27
01	589	N	545	-0-	-44	-0-	545	2			N	-0-					27
02	504	N	489	-0-	-15	-0-	489	2			N	-0-					27
03	570	N	570	-0-	-0-	-0-	570	2			N	-0-					27

BRITT -10- WELL #: 1 RRCID -> 278485 COMPL. DATE 05/21/2011 TOTAL DEPTH 16300 PERF.12368 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1702	-0-	-34	-0-	1702	2			N	-0-					36
11	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					36
12	1705	N	1668	-0-	-37	-0-	1668	2			N	-0-					36
01	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					36
02	1596	N	1415	-0-	-181	-0-	1415	2			N	-0-					36
03	1674	N	1556	-0-	-118	-0-	1556	2			N	-0-					36

BRITT -3- WELL #: 1H RRCID -> 280787 COMPL. DATE 01/15/2016 TOTAL DEPTH 12848 PERF.13181 - 17966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8928	X	8409	-0-	-519	-0-	8270	2	139	9	N	126	187	1			125
11	8310	X	8264	-0-	-46	-0-	8114	2	150	9	N	136					261
12	8556	X	8193	-0-	-363	-0-	8049	2	144	9	N	131	171	1			221
01	8517	X	8517	-0-	-0-	-0-	8352	2	165	9	N	150	191	1			180
02	7700	X	7485	-0-	-215	-0-	7365	2	120	9	N	109	174	1			115
03	8525	X	8352	-0-	-173	-0-	8191	2	161	9	N	146					261

BRITT -10- WELL #: 1H RRCID -> 281278 COMPL. DATE 07/19/2016 TOTAL DEPTH 10261 PERF.12816 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4668	-0-	-323	-0-	4536	2	132	9	N	120	115	1			144
11	8492	X	8492	-0-	-0-	-0-	8371	2	121	9	N	110					254
12	4991	X	4262	-0-	-729	-0-	4129	2	133	9	N	121	225	1			150
01	8541	X	8541	-0-	-0-	-0-	8406	2	135	9	N	123					273
02	5264	X	5045	-0-	-219	-0-	4921	2	124	9	N	113	173	1			213
03	6367	X	6367	-0-	-0-	-0-	6232	2	135	9	N	123	154	1			182

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT -3- WELL #: 3H RRCID -> 281625 COMPL. DATE 08/03/2016 TOTAL DEPTH 12855 PERF.13207 - 17730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	4522	-0-	-35	-0-	595	1	3830	2	N	88	75	1			139
							97	9									
11	7022	X	7022	-0-	-0-	-0-	576	1	6360	2	N	78	56	1			161
							86	9									
12	4557	X	4096	-0-	-461	-0-	570	1	3431	2	N	86	114	1			133
							95	9									
01	4799	X	4799	-0-	-0-	-0-	387	1	4336	2	N	69	126	1			76
							76	9									
02	4386	X	4386	-0-	-0-	-0-	432	1	3889	2	N	59					135
							65	9									
03	5085	X	5085	-0-	-0-	-0-	557	1	4390	2	N	125	193	1			67
							138	9									

KEY -11- WELL #: 1H RRCID -> 281874 COMPL. DATE 11/24/2016 TOTAL DEPTH 12872 PERF.13285 - 17258

10	7254	X	6798	-0-	-456	-0-	6652	2	146	9	N	133	91	1			130
11	7020	X	6412	-0-	-608	-0-	6276	2	136	9	N	124					254
12	7037	X	6585	-0-	-452	-0-	6417	2	168	9	N	153	194	1			213
01	6975	X	6400	-0-	-575	-0-	6267	2	133	9	N	121	187	1			147
02	6244	X	5803	-0-	-441	-0-	5686	2	117	9	N	106					253
03	6789	X	6780	-0-	-9	-0-	6627	2	153	9	N	139	189	1			203

BRITT -10- WELL #: 2H RRCID -> 282780 COMPL. DATE 02/26/2017 TOTAL DEPTH 12798 PERF.13245 - 17892

10	10354	X	9985	-0-	-369	-0-	9830	2	155	9	N	141	187	1			118
11	9900	X	9075	-0-	-825	-0-	8911	2	164	9	N	149					267
12	10199	X	9367	-0-	-832	-0-	9195	2	172	9	N	156	179	1			244
01	9982	X	9390	-0-	-592	-0-	9195	2	195	9	N	177	196	1			225
02	9016	X	8643	-0-	-373	-0-	8523	2	120	9	N	109	123	1			211
03	9982	X	9431	-0-	-551	-0-	9233	2	198	9	N	180	190	1			201

UNBRIDLED RESOURCES, LLC 875461
REED WELL #: 4 RRCID -> 168159 COMPL. DATE 03/14/1998 TOTAL DEPTH 16368 PERF.12422 - 13116

10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20

ELMORE 32 WELL #: 2 RRCID -> 197655 COMPL. DATE 09/01/2003 TOTAL DEPTH 12770 PERF.12130 - 12642

10	0	N	-0-	-0-	-0-	-0-					N	1	106	1			152
11	0	N	-0-	-0-	-0-	-0-					N	-0-					152
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					152

FIELDS WELL #: 1031 RRCID -> 199858 COMPL. DATE 01/18/2004 TOTAL DEPTH 12750 PERF.12167 - 12665

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					100

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

LEGG -6- WELL #: 206 RRCID -> 202611 COMPL. DATE 05/21/2004 TOTAL DEPTH 12785 PERF.12093 - 12670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEGG 7 WELL #: 307 RRCID -> 203230 COMPL. DATE 06/10/2004 TOTAL DEPTH 12700 PERF.11939 - 12564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRITT -6- WELL #: 306 RRCID -> 204653 COMPL. DATE 07/18/2004 TOTAL DEPTH 12900 PERF.12203 - 12796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			48
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			48
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			48
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			48
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			48
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			48

ELMORE 21 WELL #: 2 RRCID -> 204801 COMPL. DATE 08/25/2004 TOTAL DEPTH 12800 PERF.12092 - 12602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			30

GRAYSON 22 WELL #: 1022 RRCID -> 206742 COMPL. DATE 10/15/2004 TOTAL DEPTH 13200 PERF.12159 - 12674

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRAYSON WELL #: 2032 RRCID -> 207870 COMPL. DATE 01/22/2005 TOTAL DEPTH 13086 PERF.12110 - 13038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	711 N	711	-0-	-0-	-0-	711	2		N	-0-			134
11	690 N	476	-0-	-214	-0-	476	2		N	-0-			134
12	713 N	674	-0-	-39	-0-	674	2		N	-0-			134
01	713 N	649	-0-	-64	-0-	649	2		N	-0-			134
02	776 N	776	-0-	-0-	-0-	776	2		N	-0-			134
03	682 N	NO RPT	-0-	-682	-0-				N	NO RPT			134

ELMORE 21 WELL #: 3021 RRCID -> 208742 COMPL. DATE 11/19/2004 TOTAL DEPTH 13050 PERF.12011 - 12988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			28
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			28
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			28
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			28
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			28
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			28

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
FIELDS WELL #: 2031 RRCID -> 209948 COMPL. DATE 12/24/2004 TOTAL DEPTH 13200 PERF.12150 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 1022 RRCID -> 211171 COMPL. DATE 06/06/2005 TOTAL DEPTH 13019 PERF.12032 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

ELMORE 21 WELL #: 5 RRCID -> 212672 COMPL. DATE 06/21/2005 TOTAL DEPTH 13100 PERF.11996 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

JONES 31 WELL #: 1 RRCID -> 212801 COMPL. DATE 07/21/2005 TOTAL DEPTH 13200 PERF.12221 - 13121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

LEGG -6- WELL #: 306 RRCID -> 213292 COMPL. DATE 07/18/2005 TOTAL DEPTH 13250 PERF.11959 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					104

BRITT RANCH 30 WELL #: 1 RRCID -> 213996 COMPL. DATE 09/30/2005 TOTAL DEPTH 13123 PERF.12152 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

BRITT 5 WELL #: 2 RRCID -> 214547 COMPL. DATE 06/19/2006 TOTAL DEPTH 14899 PERF.12205 - 14586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRITT RANCH 7 WELL #: 3 RRCID -> 215873 COMPL. DATE 02/20/2006 TOTAL DEPTH 14931 PERF.14076 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1112	N	1112	-0-	-0-	-0-	1099	2	13	9	N	12			25
11	1062	N	1062	-0-	-0-	-0-	1042	2	20	9	N	18			43
12	1074	N	1074	-0-	-0-	-0-	1066	2	8	9	N	7			50
01	1116	N	885	-0-	-231	-0-	878	2	7	9	N	6			56
02	980	N	730	-0-	-250	-0-	720	2	10	9	N	9			65
03	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT			65

LEGG 7 WELL #: 4 RRCID -> 218136 COMPL. DATE 06/10/2006 TOTAL DEPTH 14700 PERF.12100 - 14637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	X	82	-0-	-290	-0-	82	2			N	-0-			105
11	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-			105
12	792	N	792	-0-	-0-	-0-	792	2			N	-0-			105
01	93	N	-0-	-0-	-93	-0-					N	-0-			105
02	336	N	70	-0-	-266	-0-	70	2			N	-0-			105
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT			105

ELMORE 32 WELL #: 5 RRCID -> 218139 COMPL. DATE 05/31/2006 TOTAL DEPTH 14500 PERF.12120 - 14429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			10
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			10

JONES 22 WELL #: 2 RRCID -> 218306 COMPL. DATE 04/29/2006 TOTAL DEPTH 14650 PERF.12178 - 14576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			5
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			5

ELMORE 32 WELL #: 6 RRCID -> 220025 COMPL. DATE 08/02/2006 TOTAL DEPTH 12900 PERF.12079 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRAYSON WELL #: 3203 RRCID -> 222869 COMPL. DATE 09/13/2006 TOTAL DEPTH 12900 PERF.12110 - 12599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ELMORE 32 WELL #: 8 RRCID -> 225231 COMPL. DATE 12/26/2006 TOTAL DEPTH 14500 PERF.12113 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			28
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			28

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

JONES 31 WELL #: 3 RRCID -> 225519 COMPL. DATE 02/03/2007 TOTAL DEPTH 14350 PERF.12207 - 14241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					158
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					158
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					158
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					158
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					158
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					158

GRAYSON 22 WELL #: 4 RRCID -> 227770 COMPL. DATE 10/25/2006 TOTAL DEPTH 14300 PERF.12106 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 22 WELL #: 4 RRCID -> 228667 COMPL. DATE 05/08/2007 TOTAL DEPTH 14700 PERF.12266 - 14633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2843	N	2843	-0-	-0-	-0-	2810	2	33	9	N	30					93
11	2670	N	2006	-0-	-664	-0-	2003	2	3	9	N	3					96
12	2973	N	2973	-0-	-0-	-0-	2965	2	8	9	N	7					103
01	2930	N	2930	-0-	-0-	-0-	2924	2	6	9	N	5					108
02	2599	N	2599	-0-	-0-	-0-	2599	2			N	-0-					108
03	2759	N	NO RPT	-0-	-2759	-0-					N	NO RPT					108

JONES 22 WELL #: 3 RRCID -> 229592 COMPL. DATE 06/03/2006 TOTAL DEPTH 14690 PERF.12212 - 14540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 31 WELL #: 4 RRCID -> 234015 COMPL. DATE 11/27/2007 TOTAL DEPTH 14300 PERF.12221 - 14209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1616	N	1616	-0-	-0-	-0-	1586	2	30	9	N	27					220
11	1548	N	1548	-0-	-0-	-0-	1520	2	28	9	N	25					245
12	1798	N	1620	-0-	-178	-0-	1600	2	20	9	N	18	146	1			117
01	1622	N	1622	-0-	-0-	-0-	1604	2	18	9	N	16					133
02	1456	N	1371	-0-	-85	-0-	1360	2	11	9	N	10					143
03	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					143

GRAYSON 22 WELL #: 3 RRCID -> 234022 COMPL. DATE 10/17/2007 TOTAL DEPTH 14250 PERF.12099 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

LEGG 7 WELL #: 5 RRCID -> 236006 COMPL. DATE 02/09/2008 TOTAL DEPTH 14700 PERF.12169 - 14533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					159
11	0	N	-0-	-0-	-0-	-0-					N	-0-					159
12	0	N	-0-	-0-	-0-	-0-					N	-0-					159
01	18	N	18	-0-	-0-	-0-	18	2			N	-0-					159
02	0	N	-0-	-0-	-0-	-0-					N	-0-					159
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					159

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LEGG 6 WELL #: 5 RRCID -> 239596 COMPL. DATE 06/07/2008 TOTAL DEPTH 14800 PERF.11968 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2421	N	2421	-0-	-0-	-0-	2421	2			N	-0-					61
11	2408	N	2408	-0-	-0-	-0-	2408	2			N	-0-					61
12	2442	N	2442	-0-	-0-	-0-	2442	2			N	-0-					61
01	2513	N	2513	-0-	-0-	-0-	2513	2			N	-0-					61
02	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-					61
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					61
	GRAYSON 22				WELL #: 5H	RRCID -> 257931	COMPL. DATE 09/03/2010					TOTAL DEPTH 12353	PERF.12882 - 17238				
10	8153	X	6749	-0-	-1404	-0-	6660	2	89	9	N	81	120	1			264
11	7980	X	7330	-0-	-650	-0-	7233	2	97	9	N	88	186	1			166
12	8525	X	8228	-0-	-297	-0-	8057	2	171	9	N	155					321
01	8525	X	8052	-0-	-473	-0-	7930	2	122	9	N	111	203	1			229
02	7700	X	6781	-0-	-919	-0-	6680	2	101	9	N	92					321
03	8215	X	NO RPT	-0-	-8215	-0-					N	NO RPT					321
	MCMAHAN 22				WELL #: 2H	RRCID -> 258544	COMPL. DATE 05/19/2010					TOTAL DEPTH 12209	PERF.12478 - 16569				
10	3937	X	3627	-0-	-310	-0-	3540	2	87	9	N	79	193	1			118
11	3810	X	3432	-0-	-378	-0-	3335	2	97	9	N	88					206
12	3906	X	3532	-0-	-374	-0-	3508	2	24	9	N	22	194	1			34
01	3906	X	3252	-0-	-654	-0-	3073	2	179	9	N	163	1	1			196
02	3665	X	3665	-0-	-0-	-0-	3584	2	81	9	N	74	172	1			98
03	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					98
	ELMORE 32				WELL #: 10H	RRCID -> 265113	COMPL. DATE 02/06/2012					TOTAL DEPTH 12235	PERF.12402 - 16728				
10	0	N	-0-	-0-	-0-	-0-					N	-0-					103
11	0	N	-0-	-0-	-0-	-0-					N	-0-					103
12	0	N	-0-	-0-	-0-	-0-					N	-0-					103
01	0	N	-0-	-0-	-0-	-0-					N	-0-					103
02	0	N	-0-	-0-	-0-	-0-					N	-0-					103
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103
	ELMORE 21				WELL #: 8SL	RRCID -> 265116	COMPL. DATE 03/29/2012					TOTAL DEPTH 12272	PERF.12403 - 16125				
10	6478	X	6478	-0-	-0-	-0-	6364	2	114	9	N	104	59	1			278
11	6075	X	6075	-0-	-0-	-0-	5968	2	107	9	N	97	182	1			193
12	6177	X	6177	-0-	-0-	-0-	6066	2	111	9	N	101					294
01	5242	X	5242	-0-	-0-	-0-	5227	2	15	9	N	14					308
02	5378	X	5378	-0-	-0-	-0-	5378	2			N	-0-					308
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					308
	MCMAHAN W 22 SL				WELL #: 4H	RRCID -> 265739	COMPL. DATE 10/20/2011					TOTAL DEPTH 12132	PERF.12584 - 16518				
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	ELMORE 32				WELL #: 9H	RRCID -> 266355	COMPL. DATE 02/06/2012					TOTAL DEPTH 12277	PERF.12625 - 15968				
10	12306	X	12306	-0-	-0-	-0-	12127	2	179	9	N	163	179	1			215
11	11761	X	11761	-0-	-0-	-0-	11563	2	198	9	N	180	182	1			213
12	12028	X	12028	-0-	-0-	-0-	11822	2	206	9	N	187	186	1			214
01	11524	X	11524	-0-	-0-	-0-	11338	2	186	9	N	169	187	1			196
02	10305	X	10305	-0-	-0-	-0-	10292	2	13	9	N	12					208
03	7688	X	NO RPT	-0-	-7688	-0-					N	NO RPT					208

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

MCMAHAN 22 WELL #: 6H RRCID -> 266691 COMPL. DATE 09/05/2011 TOTAL DEPTH 13993 PERF.14428 - 18391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12450	X	12450	-0-	-0-	-0-	12403	2	47	9	N	43	3	1			127
11	14561	X	14561	-0-	-0-	-0-	14502	2	59	9	N	54					181
12	14330	X	14330	-0-	-0-	-0-	14262	2	68	9	N	62	169	1			74
01	10600	X	10600	-0-	-0-	-0-	10560	2	40	9	N	36					110
02	10887	X	10887	-0-	-0-	-0-	10747	2	140	9	N	127					237
03	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					237

ELMORE 32 WELL #: 13H RRCID -> 267006 COMPL. DATE 03/24/2012 TOTAL DEPTH 12078 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	4898	-0-	-341	-0-	4778	2	120	9	N	109	188	1			197
11	5640	X	4249	-0-	-1391	-0-	4119	2	130	9	N	118					315
12	5828	X	4350	-0-	-1478	-0-	4216	2	134	9	N	122	188	1			249
01	5828	X	3285	-0-	-2543	-0-	3175	2	110	9	N	100	191	1			158
02	4592	X	824	-0-	-3768	-0-	780	2	44	9	N	40					198
03	4898	X	NO RPT	-0-	-4898	-0-					N	NO RPT					198

ELMORE 21 SL WELL #: 11H RRCID -> 267507 COMPL. DATE 03/30/2012 TOTAL DEPTH 12116 PERF.12295 - 15981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN W 22 WELL #: 1SL RRCID -> 268068 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3829	X	3829	-0-	-0-	-0-	3693	2	136	9	N	124	4	1			259
11	3609	X	3609	-0-	-0-	-0-	3471	2	138	9	N	125	193	1			191
12	3673	X	3673	-0-	-0-	-0-	3527	2	146	9	N	133	189	1			135
01	3836	X	3836	-0-	-0-	-0-	3679	2	157	9	N	143	4	1			274
02	3385	X	3385	-0-	-0-	-0-	3243	2	142	9	N	129	191	1			212
03	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					212

MCMAHAN W 22 SL WELL #: 5H RRCID -> 268075 COMPL. DATE 02/11/2012 TOTAL DEPTH 13956 PERF.14340 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN 22 WELL #: 3H RRCID -> 276620 COMPL. DATE 10/19/2011 TOTAL DEPTH 12198 PERF.12465 - 16557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2823	-0-	-277	-0-	2748	2	75	9	N	68	192	1			40
11	2970	X	2758	-0-	-212	-0-	2660	2	98	9	N	89					129
12	3069	X	3005	-0-	-64	-0-	2933	2	72	9	N	65					194
01	3069	X	902	-0-	-2167	-0-	883	2	19	9	N	17	190	1			21
02	2576	X	1603	-0-	-973	-0-	1597	2	6	9	N	5					26
03	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					26

ELMORE 21 WELL #: 12H RRCID -> 278157 COMPL. DATE 01/30/2015 TOTAL DEPTH 12099 PERF.12491 - 16361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					296
11	0	X	-0-	-0-	-0-	-0-					N	-0-					296
12	0	X	-0-	-0-	-0-	-0-					N	-0-					296
01	0	X	-0-	-0-	-0-	-0-					N	-0-					296
02	0	X	-0-	-0-	-0-	-0-					N	-0-					296
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					296

ALPAR (ST. LOUIS) 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
KING OPERATING CORPORATION 465296
SANTA FE WELL #: 1110 RRCID -> 127570 COMPL. DATE 04/13/1994 TOTAL DEPTH 8800 PERF. 8241 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2886	X	2886	-0-	-0-	-0-	2886	2			N	-0-					25
11	2607	X	2607	-0-	-0-	-0-	2607	2			N	-0-					25
12	2952	X	2952	-0-	-0-	-0-	2952	2			N	-0-					25
01	2856	X	2856	-0-	-0-	-0-	2856	2			N	-0-					25
02	2507	N	2507	-0-	-0-	-0-	2507	2			N	-0-					25
03	2604	N	NO RPT	-0-	-2604	-0-					N	NO RPT					25

MEWBOURNE OIL COMPANY 562560
PEARSON UNIT WELL #: 4 RRCID -> 112362 COMPL. DATE 07/20/1984 TOTAL DEPTH 9093 PERF. 8258 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
PEARSON WELL #: 3109 RRCID -> 100278 COMPL. DATE 01/22/1982 TOTAL DEPTH 9850 PERF. 8386 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2

PEARSON WELL #: 6109 RRCID -> 185488 COMPL. DATE 10/12/2001 TOTAL DEPTH 9246 PERF. 8084 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	35	-0-	-27	-0-	35	2			N	-0-					69
11	30	N	29	-0-	-1	-0-	29	2			N	-0-					69
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					69
01	31	N	26	-0-	-5	-0-	26	2			N	-0-					69
02	28	N	3	-0-	-25	-0-	3	2			N	-0-					69
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					69

ALPAR (MORROW LOWER) 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CAPTUREPOINT LLC 130545
CLEMENT, E. D. WELL #: 45 RRCID -> 170500 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 8096 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					63
11	0	N	-0-	-0-	-0-	-0-					N	-0-					63
12	0	N	-0-	-0-	-0-	-0-					N	-0-					63
01	0	N	-0-	-0-	-0-	-0-					N	-0-					63
02	0	N	-0-	-0-	-0-	-0-					N	-0-					63
03	0	N	-0-	-0-	-0-	-0-					N	-0-					63

CLEMENT, E.D. WELL #: 32 RRCID -> 178281 COMPL. DATE 06/09/2000 TOTAL DEPTH 8180 PERF. 7949 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR (MORROW LOWER) //CONT.// 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
DECK 18 WELL #: 4 RRCID -> 219093 COMPL. DATE 05/24/2006 TOTAL DEPTH 9050 PERF. 8254 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-

ALPAR (MORROW UPPER) 01928 475 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
DANIEL 139 WELL #: 2 RRCID -> 223339 COMPL. DATE 09/15/2006 TOTAL DEPTH 7975 PERF. 7582 - 7602

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	16	-0-	-356	-0-	16	3			N	-0-					29
11	30	N	-0-	-0-	-30	-0-					N	-0-					29
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					29
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					29
*02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					29
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

UNBRIDLED RESOURCES, LLC 875461
PEARSON WELL #: 7109 RRCID -> 228807 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7436 - 7460

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR (TONKAWA) 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BCE-MACH II LLC 040205
ISAACS WELL #: 1091 RRCID -> 068949 COMPL. DATE 06/23/1975 TOTAL DEPTH 8400 PERF. 8282 - 8288

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

YARNOLD WELL #: 2113 RRCID -> 204796 COMPL. DATE 05/07/2004 TOTAL DEPTH 8312 PERF. 8151 - 8157

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1595	R	1595	-0-	-0-	-0-	1586	2	9	9	N	8					56
11	1624	R	1624	-0-	-0-	-0-	1607	2	17	9	N	15					71
12	1214	R	1214	-0-	-0-	-0-	1203	2	11	9	N	10					81
01	1931	R	1931	-0-	-0-	-0-	1918	2	13	9	N	12					93
02	1267	R	1267	-0-	-0-	-0-	1248	2	19	9	N	17	97	1			13
03	1209	#	1078	-0-	-131	-0-	1075	2	3	9	N	3					16

ISAACS WELL #: 3091 RRCID -> 204799 COMPL. DATE 05/25/2004 TOTAL DEPTH 8415 PERF. 8286 - 8296

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1656	R	1656	-0-	-0-	-0-	1650	2	6	9	N	5					45
11	1837	R	1837	-0-	-0-	-0-	1837	2			N	-0-					45
12	1389	R	1389	-0-	-0-	-0-	1389	2			N	-0-					45
01	3312	R	3312	-0-	-0-	-0-	3312	2			N	-0-					45
02	1596	#	1466	-0-	-130	-0-	1466	2			N	-0-					45
03	1767	#	1464	-0-	-303	-0-	1457	2	7	9	N	6					51

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
YARNOLD WELL #: 3113 RRCID -> 209766 COMPL. DATE 01/07/2005 TOTAL DEPTH 8355 PERF. 8150 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MMGL TXPH, LLC 101619
FEE WELL #: 111 RRCID -> 084003 COMPL. DATE N/A TOTAL DEPTH 8357 PERF. 7583 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRIS, ORA WELL #: 3092 RRCID -> 084528 COMPL. DATE 04/05/1979 TOTAL DEPTH 13200 PERF. 8326 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFATTER WELL #: 1078 RRCID -> 123738 COMPL. DATE 05/11/1974 TOTAL DEPTH 8500 PERF. 8400 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-

FORGEY WELL #: 2079 RRCID -> 126805 COMPL. DATE 10/01/1987 TOTAL DEPTH 8466 PERF. 8390 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1870	R	1870	-0-	-0-	-0-	1861	2	9	9	N	8					178
11	1900	R	1900	-0-	-0-	-0-	1892	2	8	9	N	7					185
12	1904	R	1904	-0-	-0-	-0-	1893	2	11	9	N	10					195
01	1860	#	1422	-0-	-438	-0-	1416	2	6	9	N	5					200
02	1680	#	1070	-0-	-610	-0-	1060	2	10	9	N	9					209
03	1860	#	533	-0-	-1327	-0-	533	2			N	-0-					209

FORGEY WELL #: 3112 RRCID -> 198455 COMPL. DATE 06/11/2003 TOTAL DEPTH 8353 PERF. 7573 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2323	R	2323	-0-	-0-	-0-	2323	2			N	-0-					15
11	2220	#	1775	-0-	-445	-0-	1775	2			N	-0-					15
12	2294	#	1569	-0-	-725	-0-	1569	2			N	-0-					15
01	2294	#	1541	-0-	-753	-0-	1541	2			N	-0-					15
02	2072	#	1689	-0-	-383	-0-	1689	2			N	-0-					15
03	2294	#	1997	-0-	-297	-0-	1997	2			N	-0-					15

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
FORGEY 112 WELL #: 2112 RRCID -> 205670 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 8146 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
FORGEY "112" WELL #: 1 RRCID -> 212698 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1362	R	1362	-0-	-0-	-0-	31 32	1 9	1299	2	N	29	194	1			25
11	1821	R	1821	-0-	-0-	-0-	30 28	1 9	1763	2	N	25					50
12	1562	R	1562	-0-	-0-	-0-	27 52	1 9	1483	2	N	47					97
01	1339	R	1339	-0-	-0-	-0-	26 31	1 9	1282	2	N	28					125
02	1268	R	1268	-0-	-0-	-0-	20 24	1 9	1224	2	N	22					147
03	1532	R	1532	-0-	-0-	-0-	26 40	1 9	1466	2	N	36					183

FORGEY "94" WELL #: 1 RRCID -> 213040 COMPL. DATE 11/15/2005 TOTAL DEPTH 8550 PERF. 7550 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1061	R	1061	-0-	-0-	-0-	30	1	1031	2	N	-0-					23
11	1255	R	1255	-0-	-0-	-0-	30	1	1225	2	N	-0-					23
12	1620	R	1620	-0-	-0-	-0-	30	1	1590	2	N	-0-					23
01	1446	R	1446	-0-	-0-	-0-	25	1	1421	2	N	-0-					23
02	1256	R	1256	-0-	-0-	-0-	21 10	1 9	1225	2	N	9					32
03	1461	R	1461	-0-	-0-	-0-	29 6	1 9	1426	2	N	5					37

ALPAR-FALCON (CHESTER) 01931 200 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BATTON OIL & GAS, LLC 056384
HOOVER -137- WELL #: 2 RRCID -> 127087 COMPL. DATE 02/15/1988 TOTAL DEPTH 10950 PERF. 8364 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	592	N	592	-0-	-0-	-0-	592	2			N	-0-					110
11	279	N	279	-0-	-0-	-0-	279	2			N	-0-					110
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					110
*01	744	N	744	-0-	-0-	-0-	744	2			N	-0-					110
02	728	N	728	-0-	-0-	-0-	728	2			N	-0-					110
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					110

UNBRIDLED RESOURCES, LLC 875461
HOOVER WELL #: 1128 RRCID -> 137268 COMPL. DATE 12/07/1990 TOTAL DEPTH 10950 PERF. 8376 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					45

ALPAR-LIPS (ATOKA) 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
EQV OPERATING LLC 101634
LIPS RANCH "A" WELL #: 6 RRCID -> 174821 COMPL. DATE 10/18/1999 TOTAL DEPTH 10706 PERF. 7890 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4207	-0-	-536	-0-	960	1	3233	3	N	13					131
							14	9									
11	5020	X	5020	-0-	-0-	-0-	1092	1	3916	3	N	11					142
							12	9									
12	5113	X	5113	-0-	-0-	-0-	1169	1	3913	3	N	28					170
							31	9									
01	4743	X	4721	-0-	-22	-0-	1201	1	3508	3	N	11	142	1			39
							12	9									
*02	4284	X	3804	-0-	-480	-0-	895	1	2900	3	N	8					47
							9	9									
03	4999	X	4999	-0-	-0-	-0-	1133	1	3854	3	N	11					58
							12	9									

LIPS "A" WELL #: 12 RRCID -> 176474 COMPL. DATE 01/27/2000 TOTAL DEPTH 9300 PERF. 8170 - 8186

10	1860	N	1666	-0-	-194	-0-	395	1	1271	3	N	-0-					36
11	2096	N	2096	-0-	-0-	-0-	498	1	1598	3	N	-0-					36
12	2119	N	2119	-0-	-0-	-0-	500	1	1615	3	N	4					40
							4	9									
01	1995	N	1995	-0-	-0-	-0-	509	1	1484	3	N	2					42
							2	9									
02	1680	N	1391	-0-	-289	-0-	350	1	1041	3	N	-0-					42
03	1860	N	1078	-0-	-782	-0-	257	1	819	3	N	2					44
							2	9									

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 2D RRCID -> 174098 COMPL. DATE 08/07/1999 TOTAL DEPTH 11185 PERF. 8015 - 8025

10	245	N	245	-0-	-0-	-0-	245	2			N	-0-					803
11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					803
12	243	N	243	-0-	-0-	-0-	243	2			N	-0-					803
01	235	N	235	-0-	-0-	-0-	235	2			N	-0-					803
02	206	N	206	-0-	-0-	-0-	206	2			N	-0-					803
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					803

COURSON RANCH 159 WELL #: 1D RRCID -> 178161 COMPL. DATE 07/17/2000 TOTAL DEPTH 8550 PERF. 8061 - 8124

*04	502	N	502	-0-	-0-	-0-	502	2			N	-0-					242
*05	529	N	529	-0-	-0-	-0-	529	2			N	-0-					242
*06	482	N	482	-0-	-0-	-0-	482	2			N	-0-					242
*07	508	N	508	-0-	-0-	-0-	508	2			N	-0-					242
*08	477	N	477	-0-	-0-	-0-	477	2			N	-0-					242
*09	469	N	469	-0-	-0-	-0-	469	2			N	-0-					242
*10	482	N	482	-0-	-0-	-0-	482	2			N	-0-					242
*11	341	N	341	-0-	-0-	-0-	341	2			N	-0-					242
*12	185	N	185	-0-	-0-	-0-	185	2			N	-0-					242
*01	149	N	149	-0-	-0-	-0-	149	2			N	-0-					242
*02	230	N	230	-0-	-0-	-0-	230	2			N	-0-					242
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					242

COURSON RANCH 136 WELL #: 1A RRCID -> 214274 COMPL. DATE 07/15/2004 TOTAL DEPTH 8454 PERF. 7982 - 8330

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 158 WELL #: 11 RRCID -> 225453 COMPL. DATE 08/10/2006 TOTAL DEPTH 10635 PERF. 8470 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	482	N	482	-0-	-0-	-0-	482	2			N	-0-					390
11	510	N	500	-0-	-10	-0-	500	2			N	-0-					390
12	445	N	445	-0-	-0-	-0-	445	2			N	-0-					390
01	564	N	564	-0-	-0-	-0-	564	2			N	-0-					390
02	307	N	307	-0-	-0-	-0-	307	2			N	-0-					390
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					390

COURSON RANCH 136 WELL #: 13H RRCID -> 228186 COMPL. DATE 11/03/2006 TOTAL DEPTH 7971 PERF. N/A

10	14B	DENY	-0-	-0-	-0-	173					N	-0-					28
11	14B	DENY	-0-	-0-	-0-	173					N	-0-					28
12	14B	DENY	-0-	-0-	-0-	173					N	-0-					28
01	14B	DENY	-0-	-0-	-0-	173					N	-0-					28
02	14B	DENY	-0-	-0-	-0-	173					N	-0-					28
03	14B	DENY	NO RPT	-0-	-0-	173					N	NO RPT					28

COURSON RANCH 158 WELL #: 3C RRCID -> 251433 COMPL. DATE 01/14/2003 TOTAL DEPTH 9300 PERF. 8240 - 8258

10	31	N	19	-0-	-12	-0-	19	2			N	-0-					67
11	30	N	2	-0-	-28	-0-	2	2			N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

COURSON RANCH 135 WELL #: 10 RRCID -> 291407 COMPL. DATE 05/12/2021 TOTAL DEPTH 8900 PERF. 8508 - 8518

10	0	N	-0-	-0-	-0-	-0-					N	-0-					1390
11	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					1390
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1390
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1390
02	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-					1390
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1390

UNBRIDLED RESOURCES, LLC 875461
WILSON, JAMES 160 WELL #: 3 RRCID -> 218305 COMPL. DATE 05/25/2006 TOTAL DEPTH 9915 PERF. 8439 - 8581

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					40

PEARSON, A. 27 WELL #: 1 RRCID -> 228415 COMPL. DATE 02/23/2007 TOTAL DEPTH 8525 PERF. 7750 - 7993

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					337
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					337
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					337
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					337
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					337
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					337

ALPAR-LIPS (DOUGLAS LOWER) 01933 650 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
MCGARRAUGH -A- WELL #: 4 RRCID -> 146373 COMPL. DATE 06/03/1993 TOTAL DEPTH 5610 PERF. 5536 - 5541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
11	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
12	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
01	434	N	420	-0-	-14	-0-	420	2			N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
03	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-

ALPAR-LIPS (MARMATON) 01933 675 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
SOUTH LIPS -170- WELL #: 1D RRCID -> 177857 COMPL. DATE N/A TOTAL DEPTH 8750 PERF. 7018 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					81
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					81
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					81
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					81
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					81
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					81

ALPAR-LIPS (ST. LOUIS) 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC 100676
MORRISON WELL #: 4212 RRCID -> 263599 COMPL. DATE 04/08/2011 TOTAL DEPTH 9800 PERF. 9228 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	31	-0-	-31	-0-	31	2			N	-0-					62
11	60	N	57	-0-	-3	-0-	57	2			N	-0-					62
12	62	N	49	-0-	-13	-0-	49	2			N	-0-					62
01	34	N	34	-0-	-0-	-0-	31	2	3	9	N	3					65
02	56	N	54	-0-	-2	-0-	54	2			N	-0-					65
03	62	N	55	-0-	-7	-0-	55	2			N	-0-					65

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 12 RRCID -> 218460 COMPL. DATE 04/01/2006 TOTAL DEPTH 11130 PERF. 8868 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					361
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					361
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					361
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					361
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					361
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					361

COURSON RANCH 157 WELL #: 6 RRCID -> 227404 COMPL. DATE 11/17/2009 TOTAL DEPTH 10100 PERF. 8674 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1178	N	1178	-0-	-0-	-0-	751	2	427	9	N	388	334	1			491
*05	1912	N	1912	-0-	-0-	-0-	1504	2	408	9	N	371	706	1			156
*06	1751	N	1751	-0-	-0-	-0-	1425	2	326	9	N	296	174	1			278
*07	1812	N	1812	-0-	-0-	-0-	1459	2	353	9	N	321	179	1			420
*08	2020	N	2020	-0-	-0-	-0-	1493	2	527	9	N	479	533	1			366
*09	1755	N	1755	-0-	-0-	-0-	1576	2	179	9	N	163					529
*10	1915	N	1915	-0-	-0-	-0-	1576	2	339	9	N	308	336	1			501
*11	1611	N	1611	-0-	-0-	-0-	1511	2	100	9	N	91					592
*12	1875	N	1875	-0-	-0-	-0-	1555	2	320	9	N	291	508	1			375
01	1816	N	1816	-0-	-0-	-0-	1486	2	330	9	N	300	344	1			331
02	2021	N	2021	-0-	-0-	-0-	1716	2	305	9	N	277	330	1			278
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					278

ALPAR-LIPS (ST. LOUIS) //CONT.// 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 148 WELL #: 10 RRCID -> 228125 COMPL. DATE 01/17/2007 TOTAL DEPTH 9331 PERF. 8872 - 8936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					234
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					234
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					234
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					234
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					234
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					234

COURSON RANCH 148 WELL #: 6 RRCID -> 231763 COMPL. DATE 12/13/2006 TOTAL DEPTH 9100 PERF. 8900 - 9100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	13639					N	-0-					238
11	14B DENY	-0-	-0-	-0-	13639					N	-0-					238
12	14B DENY	-0-	-0-	-0-	13639					N	-0-					238
01	14B DENY	-0-	-0-	-0-	13639					N	-0-					238
02	14B DENY	-0-	-0-	-0-	13639					N	-0-					238
03	14B DENY	NO RPT	-0-	-0-	13639					N	NO RPT					238

COURSON RANCH 136 WELL #: 16 RRCID -> 239132 COMPL. DATE 06/26/2007 TOTAL DEPTH 9450 PERF. 8776 - 9022

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					44
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					44
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					44
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					44
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					44
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					44

COURSON RANCH 148 WELL #: 14 RRCID -> 255682 COMPL. DATE 02/13/2010 TOTAL DEPTH 8750 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-LIPS (TONKAWA) 01933 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 157 WELL #: 5 RRCID -> 265332 COMPL. DATE 08/25/2011 TOTAL DEPTH 11031 PERF. 4432 - 4442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
WOOD GAS UNIT "B" WELL #: 2153 RRCID -> 204041 COMPL. DATE 08/03/2004 TOTAL DEPTH 4000 PERF. 3428 - 3434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BE ANADARKO II, LLC //CONT.// 100676
WOOD GAS UNIT "A" WELL #: 1 RRCID -> 206865 COMPL. DATE 05/04/2004 TOTAL DEPTH 4518 PERF. 3402 - 3408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 5 RRCID -> 209916 COMPL. DATE 02/14/2005 TOTAL DEPTH 3600 PERF. 3264 - 3275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD GAS UNIT "A" WELL #: 3153 RRCID -> 209935 COMPL. DATE 09/08/2004 TOTAL DEPTH 3600 PERF. 3241 - 3247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EQV OPERATING LLC 101634
COURSON RANCH 158 WELL #: 1H RRCID -> 248367 COMPL. DATE 06/26/2008 TOTAL DEPTH 3491 PERF. 3805 - 5155

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 1 RRCID -> 196703 COMPL. DATE 05/01/2003 TOTAL DEPTH 3173 PERF. 3447 - 4498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SKEETERBEE WELL #: 2 RRCID -> 198489 COMPL. DATE 07/18/2003 TOTAL DEPTH 3234 PERF. 3500 - 4924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
SKEETERBEE WELL #: 3C RRCID -> 204375 COMPL. DATE 07/15/2004 TOTAL DEPTH 8675 PERF. 3398 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SKEETERBEE WELL #: 5 RRCID -> 213010 COMPL. DATE 09/30/2005 TOTAL DEPTH 3425 PERF. 3738 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SKEETERBEE WELL #: 6 RRCID -> 213011 COMPL. DATE 09/15/2005 TOTAL DEPTH 3425 PERF. 3745 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYO CLINIC B WELL #: 112 RRCID -> 281866 COMPL. DATE 09/12/2016 TOTAL DEPTH 9615 PERF. 3271 - 3281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: 1183 RRCID -> 277220 COMPL. DATE 08/27/2009 TOTAL DEPTH 10700 PERF. 3530 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLEBREW WELL #: 1 RRCID -> 283134 COMPL. DATE 11/16/2017 TOTAL DEPTH 10696 PERF. 3538 - 4735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
DAVIS OPERATING COMPANY, INC. //CONT.// 206036
KILLEBREW WELL #: 2184 RRCID -> 283349 COMPL. DATE 06/26/2013 TOTAL DEPTH 9725 PERF. 3680 - 4352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON "B" WELL #: 21 RRCID -> 173491 COMPL. DATE 04/28/1999 TOTAL DEPTH 8800 PERF. 3386 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					120

COURSON RANCH "B" WELL #: 1665 RRCID -> 179153 COMPL. DATE 08/21/2000 TOTAL DEPTH 3930 PERF. 3406 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	5031	-0-	-115	-0-	5031	2			N	-0-					-0-
11	4410	X	4410	-0-	-0-	-0-	4410	2			N	-0-					-0-
12	5225	X	5225	-0-	-0-	-0-	5225	2			N	-0-					-0-
01	4776	X	4776	-0-	-0-	-0-	4776	2			N	-0-					-0-
02	4536	X	3922	-0-	-614	-0-	3922	2			N	-0-					-0-
03	5022	X	NO RPT	-0-	-5022	-0-					N	NO RPT					-0-

COURSON RANCH "B" UNIT 13 WELL #: 74 RRCID -> 193294 COMPL. DATE 10/01/2022 TOTAL DEPTH 3543 PERF. 3801 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH "B" UNIT 5 WELL #: 76 RRCID -> 193296 COMPL. DATE 12/20/2002 TOTAL DEPTH N/A PERF. 3750 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH "B" UNIT 5 WELL #: 77 RRCID -> 193297 COMPL. DATE 10/22/2002 TOTAL DEPTH N/A PERF. 3595 - 4920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	305	-0-	-5	-0-	305	2			N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

COURSON RANCH "B" UNIT 16 WELL #: 79 RRCID -> 193298 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF. 3707 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	713	-0-	-31	-0-	713	2			N	-0-					-0-
11	750	N	741	-0-	-9	-0-	741	2			N	-0-					-0-
12	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
01	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
02	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH "B" UNIT 5 WELL #: 78 RRCID -> 193525 COMPL. DATE 01/17/2003 TOTAL DEPTH N/A PERF. 3740 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH "B" UNIT 3 WELL #: 80 RRCID -> 194243 COMPL. DATE 01/19/2003 TOTAL DEPTH N/A PERF. 3760 - 5465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "D" 22 WELL #: 2 RRCID -> 194264 COMPL. DATE 01/31/2003 TOTAL DEPTH 3224 PERF. 3600 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	310	-0-	-93	-0-	310	2			N	-0-					-0-
11	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
12	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH "B" UNIT 3 WELL #: 71 RRCID -> 197560 COMPL. DATE 07/24/2002 TOTAL DEPTH N/A PERF. 3816 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH "B" UNIT 13 WELL #: 73 RRCID -> 198466 COMPL. DATE 07/11/2002 TOTAL DEPTH N/A PERF. 3879 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 136 WELL #: 5 RRCID -> 212656 COMPL. DATE 07/06/2005 TOTAL DEPTH 4300 PERF. 3166 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					200

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 135 WELL #: 9 RRCID -> 212902 COMPL. DATE 04/27/2005 TOTAL DEPTH 3929 PERF. 3422 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

COURSON RANCH 133 WELL #: 4A RRCID -> 214275 COMPL. DATE 09/03/2021 TOTAL DEPTH 8260 PERF. 3220 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22

COURSON RANCH 6 WELL #: 1 RRCID -> 218797 COMPL. DATE 07/27/2017 TOTAL DEPTH 9250 PERF. 3383 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					190

COURSON RANCH 136 WELL #: 11 RRCID -> 223344 COMPL. DATE 08/22/2006 TOTAL DEPTH 3806 PERF. 3240 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					68
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					68
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					68
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					68
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					68
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68

COURSON RANCH "B" WELL #: 1364 RRCID -> 249446 COMPL. DATE 03/05/2009 TOTAL DEPTH 5665 PERF. 3370 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 254958 COMPL. DATE 02/05/2010 TOTAL DEPTH 9350 PERF. 3430 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					413
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					413
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					413
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					413
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					413
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					413

COURSON RANCH 148 WELL #: 9W RRCID -> 275083 COMPL. DATE 08/01/2013 TOTAL DEPTH 4300 PERF. 3616 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
PEARSON WELL #: 8 RRCID -> 138931 COMPL. DATE 05/17/1991 TOTAL DEPTH 5650 PERF. 3292 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING -E- WELL #: 2 RRCID -> 204128 COMPL. DATE 07/19/2004 TOTAL DEPTH 3204 PERF. 3145 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGARRAUGH WELL #: 2 RRCID -> 205089 COMPL. DATE 07/29/2004 TOTAL DEPTH 3459 PERF. 3621 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGARRAUGH WELL #: 3 RRCID -> 214479 COMPL. DATE 02/22/2005 TOTAL DEPTH 3436 PERF. 3545 - 5147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING -E- WELL #: 3 RRCID -> 214844 COMPL. DATE 12/17/2004 TOTAL DEPTH 3461 PERF. 3515 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAVINS-JARVIS WELL #: 3 RRCID -> 214849 COMPL. DATE 07/07/2005 TOTAL DEPTH 3436 PERF. 3244 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMY (UPPER MORROW) 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
CARR 13 WELL #: 2 RRCID -> 191834 COMPL. DATE 09/03/2015 TOTAL DEPTH 14316 PERF.14120 - 14142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					45
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	0	N	-0-	-0-	-0-	-0-					N	-0-					45
02	0	N	-0-	-0-	-0-	-0-					N	-0-					45
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

CARR 55 WELL #: 2 RRCID -> 206722 COMPL. DATE 12/08/2004 TOTAL DEPTH 14529 PERF.14269 - 14280

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					77

CARR 12 WELL #: 2 RRCID -> 206951 COMPL. DATE 12/31/2004 TOTAL DEPTH 14125 PERF.13998 - 14002

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDERSON MORROW LOWER (7364) 02661 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
ANDERSON WELL #: RRCID -> 107616 COMPL. DATE 03/04/1983 TOTAL DEPTH 7550 PERF. 7364 - 7376

10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56

PLUGGED AND ABANDONED_____ 07/26/2018

ANTERO (UPPER MORROW D) 03100 470 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
SHELL FEE 25 WELL #: 4025 RRCID -> 215150 COMPL. DATE 12/16/2005 TOTAL DEPTH 11800 PERF.11586 - 11598

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELL FEE 19 WELL #: 2 RRCID -> 218133 COMPL. DATE 06/23/2006 TOTAL DEPTH 11900 PERF.11635 - 11641

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANVIL (MORROW) 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
HANDLIN WELL #: 2 RRCID -> 146380 COMPL. DATE 05/06/1993 TOTAL DEPTH 7202 PERF. 6546 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

HANDLIN WELL #: 3 RRCID -> 175802 COMPL. DATE 01/08/2000 TOTAL DEPTH 6820 PERF. 6616 - 6638

10	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					112
11	1826	N	1826	-0-	-0-	-0-	1826	2			N	-0-					112
12	1798	N	699	-0-	-1099	-0-	699	2			N	-0-					112
01	1798	N	1363	-0-	-435	-0-	1363	2			N	-0-					112
02	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-					112
03	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					112

CRAIG F WELL #: 2 RRCID -> 178367 COMPL. DATE 06/04/2000 TOTAL DEPTH 6850 PERF. 6588 - 6617

10	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
11	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
12	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
01	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
02	168	N	146	-0-	-22	-0-	146	2			N	-0-					-0-
03	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-

APACHE (DOUGLAS) 03230 080 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KING OPERATING CORPORATION 465296
HUNTER WELL #: 2901 RRCID -> 151915 COMPL. DATE 08/24/1994 TOTAL DEPTH 6065 PERF. 6008 - 6026

10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	120	N	-0-	-0-	-120	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

SCHOENHALS WELL #: 2860 RRCID -> 160354 COMPL. DATE 10/10/1996 TOTAL DEPTH 6114 PERF. 6056 - 6064

10	836	N	836	-0-	-0-	-0-	836	2			N	-0-					43
11	722	N	722	-0-	-0-	-0-	722	2			N	-0-					43
12	901	N	901	-0-	-0-	-0-	901	2			N	-0-					43
01	558	N	209	-0-	-349	-0-	209	2			N	-0-					43
02	504	N	-0-	-0-	-504	-0-					N	-0-					43
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					43

APACHE (MORROW LOWER) 03230 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
STONE -946- WELL #: 1 RRCID -> 136033 COMPL. DATE 10/23/1990 TOTAL DEPTH 9500 PERF. 9289 - 9297

10	3020	N	3020	-0-	-0-	-0-	2840	3	180	9	N	164	164	1			273
11	2400	N	-0-	-0-	-2400	-0-					N	-0-					273
12	2764	N	2764	-0-	-0-	-0-	2764	3			N	-0-					273
01	2708	N	2708	-0-	-0-	-0-	2708	3			N	-0-					273
02	2268	N	2268	-0-	-0-	-0-	2268	3			N	-0-					273
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					273

ARCHER (MISS) 03359 500 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
NEW ARCH ENERGY, LLC 100429
MCLAIN WELL #: 1 RRCID -> 079082 COMPL. DATE 06/16/1978 TOTAL DEPTH 8250 PERF. 8162 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33	N	33	-0-	-0-	-0-	1	1	32	2	N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	1	1	31	2	N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	1	1	32	2	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	1	1	31	2	N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	1	1	28	2	N	-0-					-0-
03	31	N	30	-0-	-1	-0-	1	1	29	2	N	-0-					-0-

ARRINGTON (CHEROKEE) 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC 019786
KIRK, NANNIE -116- WELL #: 3 RRCID -> 161706 COMPL. DATE 11/28/1996 TOTAL DEPTH 6195 PERF. 6097 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					209

KIRK, NANNIE -116- WELL #: 4 RRCID -> 162913 COMPL. DATE 02/15/1997 TOTAL DEPTH 6185 PERF. 6121 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					53

KIRK, C. W. -86- WELL #: RRCID -> 166011 COMPL. DATE 01/21/1997 TOTAL DEPTH 8285 PERF. 7494 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 06/17/2014

KIRK, C. W. -86- WELL #: RRCID -> 175167 COMPL. DATE 08/27/1999 TOTAL DEPTH 8207 PERF. 6058 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 06/20/2014

KIRK, NANNIE -116- WELL #: RRCID -> 175181 COMPL. DATE 09/17/1999 TOTAL DEPTH 8300 PERF. 6047 - 6061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51

PLUGGED AND ABANDONED_____ 06/12/2014

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
UNTAMED RESOURCES, LLC 100882
KIRK, C. W. -86- WELL #: 6 RRCID -> 161694 COMPL. DATE 10/24/1996 TOTAL DEPTH 8802 PERF. 6106 - 6118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	1050					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	1050					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	1050					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	1050					N	-0-					-0-
02	14B DENY	NO RPT	-0-	-0-	1050					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	1050					N	NO RPT					-0-

HOME PETROLEUM CORP. 396852
COMANCHE WELL #: 1 RRCID -> 190758 COMPL. DATE 08/29/2002 TOTAL DEPTH 7721 PERF. 6282 - 6294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEASE HOLDERS ACQUISITIONS LLC 491872
TEVEBAUGH, BILLIE ESTATE -115- WELL #: 2C RRCID -> 160511 COMPL. DATE 06/14/1996 TOTAL DEPTH 8250 PERF. 6048 - 6180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WINEGEART WELL #: 1118 RRCID -> 247863 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2687	N	2687	-0-	-0-	-0-	2687	2			N	-0-					-0-
11	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					-0-
12	1862	N	1862	-0-	-0-	-0-	1862	2			N	-0-					-0-
01	2573	N	1337	-0-	-1236	-0-	1337	2			N	-0-					-0-
02	1932	N	1340	-0-	-592	-0-	1340	2			N	-0-					-0-
03	1860	N	1781	-0-	-79	-0-	1781	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KIRK "B" WELL #: 2 RRCID -> 182773 COMPL. DATE 04/30/2001 TOTAL DEPTH 8400 PERF. 6140 - 6280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (MORROW) 03853 350 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PALO DURO RESOURCES LLC 637389
WEST TURKEY TRACK WELL #: 204 RRCID -> 129920 COMPL. DATE 01/21/1989 TOTAL DEPTH 7653 PERF. 6347 - 6395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (MORROW) //CONT.// 03853 350 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PALO DURO RESOURCES LLC //CONT.// 637389
WEST TURKEY TRACK WELL #: 6D RRCID -> 139785 COMPL. DATE 11/12/1992 TOTAL DEPTH 4950 PERF. 3882 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (ST. GENEVIEVE) 03853 550 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
HOME PETROLEUM CORP. 396852
COMANCHE WELL #: 2 RRCID -> 129839 COMPL. DATE 01/08/1995 TOTAL DEPTH 7659 PERF. 5760 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTHERLAND ENERGY CO., LLC 830970
GATLIN -AB- WELL #: 2010 RRCID -> 279791 COMPL. DATE 04/02/2015 TOTAL DEPTH 8600 PERF. 7334 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2259	-0-	-841	1150	2249	3	10	9	Y	9					104
11	3000	N	2057	-0-	-943	207	2050	3	7	9	Y	6					110
12	2376	N	2169	-0-	-207	-0-	2161	3	8	9	Y	7					117
01	2263	N	2109	-0-	-154	-0-	2106	3	3	9	Y	3					120
02	1932	N	1702	-0-	-230	-0-	1698	3	4	9	Y	4					124
03	2170	N	969	-0-	-1201	-0-	966	3	3	9	Y	3					127

ARRINGTON (TONKAWA) 03853 575 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEWBOURNE OIL COMPANY 562560
OWNBEY WELL #: 2 RRCID -> 135149 COMPL. DATE 02/28/2001 TOTAL DEPTH 6075 PERF. 5032 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

B & B (ATOKA GRANITE WASH) 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
JONES 31 WELL #: 2 RRCID -> 215914 COMPL. DATE 03/03/2006 TOTAL DEPTH 14350 PERF. 14059 - 14251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					144
11	1320	N	1231	-0-	-89	-0-	1231	2			N	-0-					144
12	1426	N	1288	-0-	-138	-0-	1280	2	8	9	N	7	101	1			50
01	1550	N	1261	-0-	-289	-0-	1261	2			N	-0-					50
02	1148	N	1018	-0-	-130	-0-	1018	2			N	-0-					50
03	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					50

ELMORE 32 WELL #: 7 RRCID -> 216382 COMPL. DATE 04/17/2006 TOTAL DEPTH 14455 PERF. 13908 - 14297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B & B (ATOKA GRANITE WASH) //CONT.// 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
REED 1 WELL #: 1H RRCID -> 228804 COMPL. DATE 06/01/2007 TOTAL DEPTH 12302 PERF.12800 - 14811

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3045	-0-	-768	-0-	2968	2	77	9	N	70					236
11	3690	X	3086	-0-	-604	-0-	3001	2	85	9	N	77	191	1			122
12	3191	X	3191	-0-	-0-	-0-	3129	2	62	9	N	56					178
01	3097	X	3097	-0-	-0-	-0-	2974	2	123	9	N	112					290
02	2884	X	2674	-0-	-210	-0-	2643	2	31	9	N	28	192	1			126
03	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					126

B & B (GRANITE WASH) 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
LOTT 1 WELL #: 1 RRCID -> 251181 COMPL. DATE 05/28/2009 TOTAL DEPTH 14800 PERF.11722 - 14626

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					12
11	450	N	394	-0-	-56	-0-	394	2			Y	-0-					12
12	341	N	339	-0-	-2	-0-	339	2			Y	-0-					12
01	310	N	239	-0-	-71	-0-	239	2			Y	-0-					12
02	364	N	-0-	-0-	-364	-0-					Y	-0-					12
03	384	N	384	-0-	-0-	-0-	384	2			Y	-0-					12

PRESIDIO PETROLEUM LLC 676084
MCCOY 27 WELL #: 1 RRCID -> 196336 COMPL. DATE 06/04/2003 TOTAL DEPTH 16680 PERF.12262 - 12335

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					45
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	0	N	-0-	-0-	-0-	-0-					N	-0-					45
02	0	N	-0-	-0-	-0-	-0-					N	-0-					45
03	0	N	-0-	-0-	-0-	-0-					N	-0-					45

UNBRIDLED RESOURCES, LLC 875461
REED WELL #: 101 RRCID -> 209919 COMPL. DATE 03/21/2005 TOTAL DEPTH 13200 PERF.11892 - 13018

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15

REED T WELL #: 1 RRCID -> 209962 COMPL. DATE 02/24/2005 TOTAL DEPTH 13000 PERF.11928 - 12902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	-0-	-0-	-434	-0-					N	-0-					61
11	15	N	-0-	-0-	-15	-0-					N	-0-					61
12	13	N	-0-	-0-	-13	-0-					N	-0-					61
01	0	N	-0-	-0-	-0-	-0-					N	-0-					61
02	0	N	-0-	-0-	-0-	-0-					N	-0-					61
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

REED 2 WELL #: 6 RRCID -> 210026 COMPL. DATE 05/23/2005 TOTAL DEPTH 13200 PERF.11846 - 13130

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					123
11	0	N	-0-	-0-	-0-	-0-					N	-0-					123
12	0	N	-0-	-0-	-0-	-0-					N	-0-					123
01	0	N	-0-	-0-	-0-	-0-					N	-0-					123
02	0	N	-0-	-0-	-0-	-0-					N	-0-					123
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
REED T WELL #: 2 RRCID -> 210624 COMPL. DATE 04/08/2005 TOTAL DEPTH 13000 PERF.12072 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 2 WELL #: 8 RRCID -> 214010 COMPL. DATE 08/12/2005 TOTAL DEPTH 14250 PERF.11842 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					81

MEEK 41 WELL #: 3 RRCID -> 215903 COMPL. DATE 03/23/2006 TOTAL DEPTH 14880 PERF.11699 - 14751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	99					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	99					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	99					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	99					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	99					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	99					N	NO RPT					-0-

LEE, RUBY 4 WELL #: 204 RRCID -> 222839 COMPL. DATE 08/03/2006 TOTAL DEPTH 12500 PERF.12097 - 12155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE 9 WELL #: 1 RRCID -> 224173 COMPL. DATE 08/04/2006 TOTAL DEPTH 15175 PERF.14154 - 14514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE 9 WELL #: 2 RRCID -> 227986 COMPL. DATE 02/09/2007 TOTAL DEPTH 15533 PERF.15364 - 15470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF 2 WELL #: 5 RRCID -> 232590 COMPL. DATE 09/10/2007 TOTAL DEPTH 15550 PERF.12404 - 15446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
RUBY LEE WELL #: 101H RRCID -> 236013 COMPL. DATE 03/14/2008 TOTAL DEPTH 12341 PERF.12000 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2125	-0-	-45	-0-	2061	2	64	9	N	58	194	1			27
11	2092	N	2092	-0-	-0-	-0-	2029	2	63	9	N	57					84
12	2170	N	2085	-0-	-85	-0-	2019	2	66	9	N	60					144
01	2139	N	1677	-0-	-462	-0-	1640	2	37	9	N	34					178
02	2186	N	2186	-0-	-0-	-0-	2179	2	7	9	N	6					184
03	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					184

FRYE 9 WELL #: 4 RRCID -> 236249 COMPL. DATE 12/18/2007 TOTAL DEPTH 15844 PERF.15248 - 15688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	689	N	689	-0-	-0-	-0-	689	2			N	-0-					7
11	657	N	657	-0-	-0-	-0-	657	2			N	-0-					7
12	670	N	670	-0-	-0-	-0-	670	2			N	-0-					7
01	682	N	99	-0-	-583	-0-	99	2			N	-0-					7
02	616	N	578	-0-	-38	-0-	578	2			N	-0-					7
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					7

HUFF 32 WELL #: 5 RRCID -> 236328 COMPL. DATE 03/24/2008 TOTAL DEPTH 15560 PERF.12046 - 15460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1140	-0-	-100	-0-	1120	2	20	9	Y	18					104
11	1170	N	1095	-0-	-75	-0-	1078	2	17	9	Y	15					119
12	1147	N	1119	-0-	-28	-0-	1099	2	20	9	Y	18	112	1			25
01	1147	N	1061	-0-	-86	-0-	1046	2	15	9	Y	14					39
02	1037	N	1037	-0-	-0-	-0-	1011	2	26	9	Y	24					63
03	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					63

HUFF 2 WELL #: 6 RRCID -> 236880 COMPL. DATE 03/29/2008 TOTAL DEPTH 15525 PERF.12552 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					31
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					31
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					31
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					31
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					31
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					31

FRYE 9 WELL #: 5 RRCID -> 246772 COMPL. DATE 12/27/2008 TOTAL DEPTH 15520 PERF.14734 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOTT 2 WELL #: 3H RRCID -> 246839 COMPL. DATE 12/22/2008 TOTAL DEPTH 11534 PERF.11545 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	4954	-0-	-936	-0-	4834	2	120	9	N	109					165
11	5700	X	4909	-0-	-791	-0-	4777	2	132	9	N	120	188	1			97
12	5673	X	4983	-0-	-690	-0-	4837	2	146	9	N	133	185	1			45
01	5146	X	3923	-0-	-1223	-0-	3803	2	120	9	N	109					154
02	4648	X	4368	-0-	-280	-0-	4241	2	127	9	N	115	188	1			81
03	5084	X	NO RPT	-0-	-5084	-0-					N	NO RPT					81

HUFF 32 WELL #: 7 RRCID -> 247749 COMPL. DATE 09/17/2008 TOTAL DEPTH 15509 PERF.11974 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	707	-0-	-6	-0-	707	2			Y	-0-					27
11	719	N	719	-0-	-0-	-0-	719	2			Y	-0-					27
12	756	N	756	-0-	-0-	-0-	756	2			Y	-0-					27
01	766	N	766	-0-	-0-	-0-	766	2			Y	-0-					27
02	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					27
03	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					27

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUFF 32 WELL #: 6 RRCID -> 247930 COMPL. DATE 11/22/2008 TOTAL DEPTH 15250 PERF.12080 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					60
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					60
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					60
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					60
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					60
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					60

REED T WELL #: 7H RRCID -> 248233 COMPL. DATE 06/23/2008 TOTAL DEPTH 14570 PERF.12222 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	6454	-0-	-304	-0-	6286	2	168	9	N	153	191	1			164
11	6450	X	6136	-0-	-314	-0-	5973	2	163	9	N	148	181	1			131
12	6634	X	5205	-0-	-1429	-0-	5105	2	100	9	N	91					222
01	6541	X	5466	-0-	-1075	-0-	5459	2	7	9	N	6					228
02	5852	X	3866	-0-	-1986	-0-	3856	2	10	9	N	9					237
03	6448	X	NO RPT	-0-	-6448	-0-					N	NO RPT					237

REED T WELL #: 8H RRCID -> 249369 COMPL. DATE 03/19/2009 TOTAL DEPTH 12210 PERF.12190 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3303	-0-	-138	-0-	3219	2	84	9	N	76					257
11	3330	X	3210	-0-	-120	-0-	3094	2	116	9	N	105	180	1			182
12	3348	X	2464	-0-	-884	-0-	2461	2	3	9	N	3					185
01	3317	X	-0-	-0-	-3317	-0-					N	-0-					185
02	2996	X	833	-0-	-2163	-0-	603	2	230	9	N	209					394
03	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					394

HUFF 32 WELL #: 8 RRCID -> 249558 COMPL. DATE 01/17/2009 TOTAL DEPTH 15500 PERF.12066 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	991	N	991	-0-	-0-	-0-	967	2	24	9	Y	22					114
11	1031	N	1031	-0-	-0-	-0-	1000	2	31	9	Y	28					142
12	961	N	726	-0-	-235	-0-	717	2	9	9	Y	8	124	1			26
01	979	N	979	-0-	-0-	-0-	979	2			Y	-0-					26
02	868	N	577	-0-	-291	-0-	577	2			Y	-0-					26
03	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					26

REED 2 WELL #: 9H RRCID -> 250047 COMPL. DATE 02/27/2009 TOTAL DEPTH 12241 PERF.12240 - 14302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5335	X	5335	-0-	-0-	-0-	5249	2	86	9	N	78	189	1			191
11	4988	X	4988	-0-	-0-	-0-	4891	2	97	9	N	88					279
12	4721	X	4721	-0-	-0-	-0-	4612	2	109	9	N	99	180	1			198
01	4817	X	4817	-0-	-0-	-0-	4703	2	114	9	N	104					302
02	3913	X	3913	-0-	-0-	-0-	3862	2	51	9	N	46	187	1			161
03	1209	X	NO RPT	-0-	-1209	-0-					N	NO RPT					161

RUBY LEE WELL #: 102H RRCID -> 254567 COMPL. DATE 12/02/2009 TOTAL DEPTH 12319 PERF.12447 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6088	X	6088	-0-	-0-	-0-	6048	2	40	9	N	36	189	1			188
11	5756	X	5756	-0-	-0-	-0-	5749	2	7	9	N	6					194
12	5939	X	5939	-0-	-0-	-0-	5905	2	34	9	N	31					225
01	3904	X	3904	-0-	-0-	-0-	3879	2	25	9	N	23					248
02	5509	X	5509	-0-	-0-	-0-	5450	2	59	9	N	54					302
03	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					302

RUBY LEE WELL #: 103H RRCID -> 255527 COMPL. DATE 01/11/2010 TOTAL DEPTH 12260 PERF.12499 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
RUBY LEE WELL #: 104H RRCID -> 257214 COMPL. DATE 04/09/2010 TOTAL DEPTH 14145 PERF.14310 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15252	X	13484	-0-	-1768	-0-	13401	2	83	9	N	75					203
11	14760	X	13840	-0-	-920	-0-	13814	2	26	9	N	24	162	1			65
12	15097	X	14249	-0-	-848	-0-	14210	2	39	9	N	35					100
01	14601	X	13429	-0-	-1172	-0-	13429	2			N	-0-					100
02	13188	X	11802	-0-	-1386	-0-	11791	2	11	9	N	10					110
03	14291	X	NO RPT	-0-	-14291	-0-					N	NO RPT					110

WEST WELL #: T 1H RRCID -> 259614 COMPL. DATE 09/21/2010 TOTAL DEPTH 12123 PERF.12404 - 17078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	5060	-0-	-272	-0-	4927	2	133	9	N	121	181	1			103
11	5317	X	5317	-0-	-0-	-0-	5157	2	160	9	N	145					248
12	5332	X	4690	-0-	-642	-0-	4565	2	125	9	N	114	190	1			172
01	5270	X	4661	-0-	-609	-0-	4548	2	113	9	N	103					275
02	4956	X	523	-0-	-4433	-0-	508	2	15	9	N	14	186	1			103
03	5487	X	NO RPT	-0-	-5487	-0-					N	NO RPT					103

WEST WELL #: T 2H RRCID -> 259655 COMPL. DATE 08/30/2010 TOTAL DEPTH 12188 PERF.12660 - 17328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11904	X	11028	-0-	-876	-0-	10744	2	284	9	N	258	190	1			200
11	11520	X	7380	-0-	-4140	-0-	7194	2	186	9	N	169	186	1			183
12	11904	X	10885	-0-	-1019	-0-	10556	2	329	9	N	299	186	1			296
01	11904	X	10069	-0-	-1835	-0-	9832	2	237	9	N	215	376	1			135
02	10696	X	9097	-0-	-1599	-0-	8895	2	202	9	N	184					319
03	11036	X	NO RPT	-0-	-11036	-0-					N	NO RPT					319

O'BRIEN WELL #: 2102H RRCID -> 259762 COMPL. DATE 01/17/2011 TOTAL DEPTH 12151 PERF.12280 - 16593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	4844	-0-	-829	-0-	4672	2	172	9	N	156					226
11	5715	X	5715	-0-	-0-	-0-	5535	2	180	9	N	164	179	1			211
12	5797	X	5181	-0-	-616	-0-	4988	2	193	9	N	175	190	1			196
01	5797	X	5640	-0-	-157	-0-	5471	2	169	9	N	154	191	1			159
02	5292	X	5190	-0-	-102	-0-	5067	2	123	9	N	112					271
03	5859	X	NO RPT	-0-	-5859	-0-					N	NO RPT					271

MEEK 41 WELL #: 4H RRCID -> 262480 COMPL. DATE 05/17/2011 TOTAL DEPTH 12043 PERF.12250 - 16420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2583	-0-	-269	-0-	2409	2	174	9	N	158	143	1			42
11	2730	X	2044	-0-	-686	-0-	1899	2	145	9	N	132	71	1			103
12	2542	X	2297	-0-	-245	-0-	2130	2	167	9	N	152	189	1			66
01	3827	X	3827	-0-	-0-	-0-	3604	2	223	9	N	203					269
02	2957	X	2957	-0-	-0-	-0-	2790	2	167	9	N	152	187	1			234
03	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					234

RUBY LEE WELL #: 105H RRCID -> 264771 COMPL. DATE 11/21/2011 TOTAL DEPTH 12099 PERF.12228 - 16665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2355	-0-	-404	-0-	2231	2	124	9	N	113	182	1			137
11	2670	X	2479	-0-	-191	-0-	2333	2	146	9	N	133	23	1			247
12	2573	X	2283	-0-	-290	-0-	2143	2	140	9	N	127	182	1			192
01	2573	X	2361	-0-	-212	-0-	2247	2	114	9	N	104					296
02	2324	X	2130	-0-	-194	-0-	2009	2	121	9	N	110	200	1			206
03	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					206

LOTT 2 WELL #: 6H RRCID -> 265828 COMPL. DATE 09/13/2011 TOTAL DEPTH 11597 PERF.11678 - 16013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	4318	-0-	-53	-0-	4221	2	97	9	N	88	64	1			66
11	4278	X	4278	-0-	-0-	-0-	4156	2	122	9	N	111					177
12	4371	X	4164	-0-	-207	-0-	4034	2	130	9	N	118	192	1			103
01	4309	X	1877	-0-	-2432	-0-	1822	2	55	9	N	50	78	1			75
02	4004	X	614	-0-	-3390	-0-	607	2	7	9	N	6					81
03	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					81

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HAMILTON 39 WELL #: 3H RRCID -> 267090 COMPL. DATE 06/05/2012 TOTAL DEPTH 11681 PERF.11785 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	3915	-0-	-518	-0-	3740	2	175	9	N	159	161	1			86
11	4290	X	4214	-0-	-76	-0-	4009	2	205	9	N	186	175	1			97
12	4433	X	4066	-0-	-367	-0-	3880	2	186	9	N	169	182	1			84
01	4433	X	3832	-0-	-601	-0-	3722	2	110	9	N	100	109	1			75
02	4004	X	3881	-0-	-123	-0-	3771	2	110	9	N	100	134	1			41
03	4340	X	NO RPT	-0-	-4340	-0-					N	NO RPT					41

WEST WELL #: T 4H RRCID -> 271317 COMPL. DATE 11/12/2013 TOTAL DEPTH 12215 PERF.12495 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9455	X	8930	-0-	-525	-0-	8732	2	198	9	N	180	184	1			192
11	10077	X	10077	-0-	-0-	-0-	9851	2	226	9	N	205	190	1			207
12	9176	X	9121	-0-	-55	-0-	8899	2	222	9	N	202	181	1			228
01	9114	X	7254	-0-	-1860	-0-	7164	2	90	9	N	82	194	1			116
02	9408	X	7726	-0-	-1682	-0-	7722	2	4	9	N	4					120
03	10416	X	NO RPT	-0-	-10416	-0-					N	NO RPT					120

WEST WELL #: T 3H RRCID -> 275782 COMPL. DATE 02/19/2014 TOTAL DEPTH 12499 PERF.12720 - 17517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4719	X	4719	-0-	-0-	-0-	4337	2	382	9	N	347	184	1			527
11	4510	X	4510	-0-	-0-	-0-	4286	2	224	9	N	204	356	1			375
12	4681	X	4454	-0-	-227	-0-	4154	2	300	9	N	273	372	1			276
01	4712	X	4620	-0-	-92	-0-	4380	2	240	9	N	218	188	1			306
02	4256	X	4057	-0-	-199	-0-	3792	2	265	9	N	241	186	1			361
03	4712	X	NO RPT	-0-	-4712	-0-					N	NO RPT					361

BABA (BROWN DOLOMITE) 04876 500 NON-ASSOCIATED ONE WELL CNTY: HARTLEY
FORTAY, INC. 277925
NATIONAL PRAIRIE DAIRY FARMS 3 WELL #: 1 RRCID -> 259656 COMPL. DATE 04/02/2010 TOTAL DEPTH 6650 PERF. 3783 - 3833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAR NINE (BROWN DOLOMITE) 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BCE-MACH III LLC 040209
KAY WELL #: 1 RRCID -> 177638 COMPL. DATE 04/11/2000 TOTAL DEPTH 6609 PERF. 3044 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

C. O. OIL AND GAS, LLC 120745
LINDA WELL #: 1 RRCID -> 119659 COMPL. DATE 12/30/1985 TOTAL DEPTH 3255 PERF. 3080 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/25/2025

BAR NINE (BROWN DOLOMITE) //CONT.// 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
C. O. OIL AND GAS, LLC //CONT.// 120745
GINGER WELL #: 1 RRCID -> 123890 COMPL. DATE 09/12/2019 TOTAL DEPTH 3185 PERF. 3114 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/28/2025

BARLOW (MORROW) 05727 498 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
CUTTER, ETHEL K. -A- WELL #: 1 RRCID -> 021752 COMPL. DATE 10/03/1955 TOTAL DEPTH N/A PERF. 7947 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	86					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	86					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	86					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	86					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	86					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	86					N	-0-					-0-

BARTON CREEK (MORROW LOWER) 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
WATERS WELL #: 3328R RRCID -> 246456 COMPL. DATE 07/15/2008 TOTAL DEPTH 10882 PERF.10496 - 10512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	N	2685	-0-	-167	-0-	2685	2			N	-0-					22
11	2629	N	2629	-0-	-0-	-0-	2598	2	31	9	N	28					50
12	2728	N	2607	-0-	-121	-0-	2607	2			N	-0-					50
01	2697	N	2375	-0-	-322	-0-	2375	2			N	-0-					50
02	2464	N	2189	-0-	-275	-0-	2189	2			N	-0-					50
*03	2721	N	2721	-0-	-0-	-0-	2713	2	8	9	N	7					57

PRESIDIO PETROLEUM LLC 676084
MCGARRAUGH WELL #: 1204 RRCID -> 204056 COMPL. DATE 08/22/2004 TOTAL DEPTH 11262 PERF.11078 - 11116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN 327 WELL #: 1 RRCID -> 211350 COMPL. DATE 07/26/2005 TOTAL DEPTH 10970 PERF.10497 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	155	-0-	-0-	-0-	151	2	4	9	N	4					19
11	120	N	2	-0-	-118	-0-	2	2			N	-0-					19
12	225	N	225	-0-	-0-	-0-	225	2			N	-0-					19
01	155	N	1	-0-	-154	-0-	1	2			N	-0-					19
02	143	N	143	-0-	-0-	-0-	143	2			N	-0-					19
03	217	N	156	-0-	-61	-0-	156	2			N	-0-					19

BEAL (MORROW LOWER) 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
BATTON OIL & GAS, LLC 056384
BART WELL #: 1 RRCID -> 051420 COMPL. DATE 09/23/1971 TOTAL DEPTH 10564 PERF.10324 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	1	-0-	-30	-0-	1	2			N	-0-					29
11	30	#	1	-0-	-29	-0-	1	2			N	-0-					29
12	1	R	1	-0-	-0-	-0-	1	2			N	-0-					29
01	31	#	1	-0-	-30	-0-	1	2			N	-0-					29
02	1	R	1	-0-	-0-	-0-	1	2			N	-0-					29
03	1	#	NO RPT	-0-	-1	-0-					N	NO RPT					29

BEAL (MORROW LOWER) //CONT.// 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
DIVERSIFIED PRODUCTION LLC 220903
FELKER -A- WELL #: 1 RRCID -> 055920 COMPL. DATE 12/15/1968 TOTAL DEPTH 10615 PERF. 9722 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3671	R	3671	-0-	-0-	-0-	3654	2	17	9	N	15					117
11	3533	R	3533	-0-	-0-	-0-	3488	2	45	9	N	41					158
12	3281	R	3281	-0-	-0-	-0-	3277	2	4	9	N	4					162
01	2697	#	973	-0-	-1724	-0-	973	2			N	-0-					162
02	2436	#	867	-0-	-1569	-0-	867	2			N	-0-					162
03	2697	#	NO RPT	-0-	-2697	-0-					N	NO RPT					162

LATIGO PETROLEUM, LLC 488260
BARTON TRUST WELL #: 1 RRCID -> 180345 COMPL. DATE 09/01/2000 TOTAL DEPTH 10825 PERF. 7744 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	705	R	705	-0-	-0-	-0-	705	3			N	-0-					40
11	695	R	695	-0-	-0-	-0-	695	3			N	-0-					40
12	715	R	715	-0-	-0-	-0-	715	3			N	-0-					40
01	922	R	922	-0-	-0-	-0-	922	3			N	-0-					40
02	644	#	94	-0-	-550	-0-	94	3			N	-0-					40
03	713	#	NO RPT	-0-	-713	-0-					N	NO RPT					40

PORTER WELL #: 2 RRCID -> 196295 COMPL. DATE 03/21/2003 TOTAL DEPTH 10500 PERF.10005 - 10244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	159	R	159	-0-	-0-	-0-	159	3			N	-0-					50
11	150	#	133	-0-	-17	-0-	133	3			N	-0-					50
12	155	#	127	-0-	-28	-0-	127	3			N	-0-					50
01	124	#	116	-0-	-8	-0-	116	3			N	-0-					50
02	140	#	124	-0-	-16	-0-	124	3			N	-0-					50
03	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					50

BARTON, HUGH D. WELL #: 4 RRCID -> 196555 COMPL. DATE 03/31/2003 TOTAL DEPTH 10850 PERF. 7794 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	19					N	-0-					45
11	14B DENY		-0-	-0-	-0-	19					N	-0-					45
12	14B DENY		-0-	-0-	-0-	19					N	-0-					45
01	14B DENY		-0-	-0-	-0-	19					N	-0-					45
02	14B DENY		-0-	-0-	-0-	19					N	-0-					45
03	14B DENY		NO RPT	-0-	-0-	19					N	NO RPT					45

PRESIDIO PETROLEUM LLC 676084
BARTON ESTATE WELL #: 3T RRCID -> 175429 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF.10522 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		1678	-0-	1678	298355	1670	2	8	9	N	7	61	1			80
11	SWR 10		1673	-0-	1673	300028	1669	2	4	9	N	4					84
12	SWR 10		1941	-0-	1941	301969	1938	2	3	9	N	3					87
01	SWR 10		1582	-0-	1582	303551	1576	2	6	9	N	5					92
02	SWR 10		1392	-0-	1392	304943	1389	2	3	9	N	3					95
03	SWR 10		1676	-0-	1676	306619	1673	2	3	9	N	3					98

BEAL (MORROW UPPER) 06427 500 ASSOCIATED 49B CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BEAL, GEORGE E. ET AL WELL #: 2 RRCID -> 198367 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	963	R	963	-0-	-0-	-0-	963	3			N	-0-					128
11	2823	R	2823	-0-	-0-	-0-	2823	3			N	-0-					128
12	2796	R	2796	-0-	-0-	-0-	2796	3			N	-0-					128
01	1903	R	1903	-0-	-0-	-0-	1903	3			N	-0-					128
02	2392	R	2392	-0-	-0-	-0-	2392	3			N	-0-					128
03	682	#	NO RPT	-0-	-682	-0-					N	NO RPT					128

BEAL (MORROW UPPER) //CONT.// 06427 500 ASSOCIATED 49B CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
BARTON ESTATE WELL #: 3C RRCID -> 175431 COMPL. DATE 07/09/2014 TOTAL DEPTH 10800 PERF. 9769 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECHOLD (MORROW LOWER) 06587 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
J-BREX COMPANY 427513
SCHULTZ WELL #: 1 RRCID -> 105344 COMPL. DATE 10/07/1982 TOTAL DEPTH 9129 PERF. 8878 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
12	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
01	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
02	112	N	90	-0-	-22	-0-	90	2			N	-0-					-0-
*03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

BECHTHOLD (TONKAWA) 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
WHITE STRIDE LLC 101111
TEARE, J. W., ET AL, UNIT WELL #: 1 RRCID -> 021761 COMPL. DATE 11/13/1962 TOTAL DEPTH 6240 PERF. 6152 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	#	215	-0-	-2	-0-	215	2			N	-0-					-0-
11	214	R	214	-0-	-0-	-0-	214	2			N	-0-					-0-
12	223	R	223	-0-	-0-	-0-	223	2			N	-0-					-0-
01	228	R	228	-0-	-0-	-0-	228	2			N	-0-					-0-
*02	205	R	205	-0-	-0-	-0-	205	2			N	-0-					-0-
*03	223	R	223	-0-	-0-	-0-	223	2			N	-0-					-0-

FAR WEST DEVELOPMENT, LLC 261520
SLOUGH, HENRY WELL #: 1 RRCID -> 021763 COMPL. DATE 09/01/1961 TOTAL DEPTH 6200 PERF. 6072 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAULCONER ENERGY, LLC 263648
CUNNINGHAM, M. F. WELL #: 1 RRCID -> 033204 COMPL. DATE 10/28/1963 TOTAL DEPTH 6250 PERF. 6126 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1624	R	1624	-0-	-0-	-0-	1621	2	3	9	N	3					62
11	1532	R	1532	-0-	-0-	-0-	1531	2	1	9	N	1					63
12	1591	R	1591	-0-	-0-	-0-	1590	2	1	9	N	1					64
01	1577	R	1577	-0-	-0-	-0-	1576	2	1	9	N	1					65
02	1393	R	1393	-0-	-0-	-0-	1389	2	4	9	N	4					69
*03	1519	R	1519	-0-	-0-	-0-	1519	2			N	-0-					69

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 5 RRCID -> 128086 COMPL. DATE 01/20/1989 TOTAL DEPTH 8416 PERF. 6182 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	#	107	-0-	-79	-0-	31	1	76	2	N	-0-					-0-
11	150	#	103	-0-	-47	-0-	30	1	73	2	N	-0-					-0-
12	154	R	154	-0-	-0-	-0-	31	1	123	2	N	-0-					-0-
01	158	R	158	-0-	-0-	-0-	31	1	127	2	N	-0-					-0-
02	135	R	135	-0-	-0-	-0-	28	1	107	2	N	-0-					-0-
03	155	#	143	-0-	-12	-0-	31	1	112	2	N	-0-					-0-

BECHTHOLD (TONKAWA) //CONT.// 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
BECHTOLD UNIT WELL #: 1 RRCID -> 021759 COMPL. DATE 04/14/1962 TOTAL DEPTH 6260 PERF. 6120 - 6153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	791	R	791	-0-	-0-	-0-	791	2			N	-0-					11
11	690	R	690	-0-	-0-	-0-	690	2			N	-0-					11
12	774	R	774	-0-	-0-	-0-	774	2			N	-0-					11
01	773	R	773	-0-	-0-	-0-	773	2			N	-0-					11
02	710	R	710	-0-	-0-	-0-	710	2			N	-0-					11
03	757	R	757	-0-	-0-	-0-	757	2			N	-0-					11

BECK (CHESTER) 06609 200 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
EQV OPERATING LLC 101634
BECK WELL #: 1 RRCID -> 089915 COMPL. DATE 08/30/1980 TOTAL DEPTH 7650 PERF. 7596 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	675	-0-	-7	-0-	675	1			N	-0-					-0-
11	660	N	640	-0-	-20	-0-	59	1	581	3	N	-0-					-0-
12	682	N	657	-0-	-25	-0-	657	3			N	-0-					-0-
01	682	N	674	-0-	-8	-0-	138	1	536	3	N	-0-					-0-
02	595	N	595	-0-	-0-	-0-	63	1	532	3	N	-0-					-0-
03	665	N	665	-0-	-0-	-0-	45	1	620	3	N	-0-					-0-

BEGERT (10,200) 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
BEGERT TRUST 6 WELL #: 1 RRCID -> 236841 COMPL. DATE 04/01/2008 TOTAL DEPTH 13340 PERF. 11182 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1001	N	1001	-0-	-0-	-0-	999	2	2	9	N	2					75
11	949	N	949	-0-	-0-	-0-	946	2	3	9	N	3					78
12	992	N	962	-0-	-30	-0-	959	2	3	9	N	3					81
01	992	N	932	-0-	-60	-0-	928	2	4	9	N	4	51	1			34
02	896	N	823	-0-	-73	-0-	823	2			N	-0-					34
03	961	N	956	-0-	-5	-0-	953	2	3	9	N	3					37

ELM CREEK RANCH 46 WELL #: 1 RRCID -> 236850 COMPL. DATE 03/13/2008 TOTAL DEPTH 13500 PERF. 11212 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	443	-0-	-115	-0-	376	2	67	9	N	61					93
11	689	N	689	-0-	-0-	-0-	686	2	3	9	N	3					96
12	952	N	952	-0-	-0-	-0-	930	2	22	9	N	20					116
01	549	N	549	-0-	-0-	-0-	549	2			N	-0-					116
02	644	N	463	-0-	-181	-0-	455	2	8	9	N	7					123
03	1068	N	1068	-0-	-0-	-0-	1054	2	14	9	N	13					136

BEGERT TRUST 4 WELL #: 1 RRCID -> 236905 COMPL. DATE 01/20/2008 TOTAL DEPTH 13500 PERF. 11128 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	473	N	473	-0-	-0-	-0-	473	2			N	-0-					79
11	466	N	466	-0-	-0-	-0-	457	2	9	9	N	8					87
12	487	N	487	-0-	-0-	-0-	485	2	2	9	N	2	74	1			15
01	465	N	428	-0-	-37	-0-	428	2			N	-0-					15
02	448	N	306	-0-	-142	-0-	306	2			N	-0-					15
03	496	N	412	-0-	-84	-0-	410	2	2	9	N	2					17

BEGERT TRUST 31 WELL #: 1 RRCID -> 236910 COMPL. DATE 01/28/2008 TOTAL DEPTH 13450 PERF. 11386 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 5 WELL #: 1 RRCID -> 237692 COMPL. DATE 04/23/2008 TOTAL DEPTH 13255 PERF.11192 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1749	-0-	-49	-0-	1724	2	25	9	N	23					110
11	1710	N	1701	-0-	-9	-0-	1687	2	14	9	N	13	52	1			71
12	1736	N	1736	-0-	-0-	-0-	1708	2	28	9	N	25					96
01	1736	N	1657	-0-	-79	-0-	1650	2	7	9	N	6	77	1			25
02	1596	N	1439	-0-	-157	-0-	1415	2	24	9	N	22					47
03	1736	N	1544	-0-	-192	-0-	1541	2	3	9	N	3					50

ELM CREEK RANCH 35 WELL #: 1 RRCID -> 238631 COMPL. DATE 05/16/2008 TOTAL DEPTH 13317 PERF.11114 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1074	-0-	-42	-0-	1070	2	4	9	N	4	61	1			70
11	1080	N	1043	-0-	-37	-0-	1023	2	20	9	N	18					88
12	1085	N	1057	-0-	-28	-0-	1054	2	3	9	N	3					91
01	1085	N	1031	-0-	-54	-0-	1018	2	13	9	N	12					103
02	980	N	919	-0-	-61	-0-	913	2	6	9	N	5					108
03	1054	N	1032	-0-	-22	-0-	1026	2	6	9	N	5					113

ELM CREEK RANCH 36 WELL #: 1 RRCID -> 238848 COMPL. DATE 05/08/2008 TOTAL DEPTH 13480 PERF.11118 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	831	-0-	-6	-0-	829	2	2	9	N	2					69
11	810	N	756	-0-	-54	-0-	745	2	11	9	N	10					79
12	806	N	709	-0-	-97	-0-	709	2			N	-0-					79
01	837	N	710	-0-	-127	-0-	704	2	6	9	N	5					84
02	700	N	582	-0-	-118	-0-	568	2	14	9	N	13					97
03	713	N	681	-0-	-32	-0-	675	2	6	9	N	5					102

ELM CREEK RANCH 45 WELL #: 2 RRCID -> 239819 COMPL. DATE 07/27/2008 TOTAL DEPTH 13350 PERF.11262 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	836	-0-	-32	-0-	833	2	3	9	N	3					110
11	840	N	794	-0-	-46	-0-	777	2	17	9	N	15	66	1			59
12	837	N	822	-0-	-15	-0-	814	2	8	9	N	7					66
01	837	N	778	-0-	-59	-0-	770	2	8	9	N	7					73
02	728	N	723	-0-	-5	-0-	704	2	19	9	N	17					90
03	837	N	804	-0-	-33	-0-	787	2	17	9	N	15					105

ELM CREEK RANCH 34 WELL #: 1 RRCID -> 241154 COMPL. DATE 06/24/2008 TOTAL DEPTH 13275 PERF.12612 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1186	-0-	-23	-0-	1180	2	6	9	N	5					72
11	1122	N	1122	-0-	-0-	-0-	1109	2	13	9	N	12					84
12	1187	N	1187	-0-	-0-	-0-	1179	2	8	9	N	7					91
01	1178	N	1119	-0-	-59	-0-	1119	2			N	-0-					91
02	1045	N	1045	-0-	-0-	-0-	1034	2	11	9	N	10	82	1			19
03	1178	N	1135	-0-	-43	-0-	1127	2	8	9	N	7					26

HELTON 6 WELL #: 1 RRCID -> 241401 COMPL. DATE 07/11/2008 TOTAL DEPTH 14200 PERF.11167 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	905	N	905	-0-	-0-	-0-	896	2	9	9	N	8					115
11	720	N	560	-0-	-160	-0-	547	2	13	9	N	12					127
12	884	N	884	-0-	-0-	-0-	873	2	11	9	N	10					137
01	899	N	819	-0-	-80	-0-	816	2	3	9	N	3					140
02	589	N	589	-0-	-0-	-0-	575	2	14	9	N	13					153
03	899	N	655	-0-	-244	-0-	649	2	6	9	N	5					158

ELM CREEK RANCH 6 WELL #: 1 RRCID -> 242157 COMPL. DATE 07/09/2008 TOTAL DEPTH 13250 PERF.11124 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	376	N	376	-0-	-0-	-0-	374	2	2	9	N	2					26
11	390	N	359	-0-	-31	-0-	357	2	2	9	N	2					28
12	403	N	382	-0-	-21	-0-	376	2	6	9	N	5					33
01	372	N	368	-0-	-4	-0-	366	2	2	9	N	2					35
02	336	N	275	-0-	-61	-0-	273	2	2	9	N	2					37
03	372	N	348	-0-	-24	-0-	345	2	3	9	N	3					40

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 5 WELL #: 1 RRCID -> 242164 COMPL. DATE 05/03/2008 TOTAL DEPTH 13400 PERF.11300 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1593	N	1593	-0-	-0-	-0-	1582	2	11	9	N	10					69
11	1470	N	1426	-0-	-44	-0-	1424	2	2	9	N	2					71
12	1525	N	1525	-0-	-0-	-0-	1517	2	8	9	N	7					78
01	1581	N	1446	-0-	-135	-0-	1420	2	26	9	N	24	75	1			27
02	1344	N	1251	-0-	-93	-0-	1243	2	8	9	N	7					34
03	1519	N	1436	-0-	-83	-0-	1422	2	14	9	N	13					47

ELM CREEK RANCH 46 WELL #: 2 RRCID -> 242607 COMPL. DATE 07/21/2008 TOTAL DEPTH 13300 PERF.11214 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1173	N	1173	-0-	-0-	-0-	1165	2	8	9	N	7					72
11	1141	N	1141	-0-	-0-	-0-	1133	2	8	9	N	7					79
12	1178	N	1178	-0-	-0-	-0-	1165	2	13	9	N	12					91
01	1178	N	1104	-0-	-74	-0-	1100	2	4	9	N	4	74	1			21
02	1064	N	951	-0-	-113	-0-	951	2			N	-0-					21
03	1178	N	1092	-0-	-86	-0-	1084	2	8	9	N	7					28

WASHITA RIVER 40 WELL #: 1 RRCID -> 242759 COMPL. DATE 08/12/2008 TOTAL DEPTH 14550 PERF.11484 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1382	-0-	-106	-0-	1382	2			N	-0-					124
11	1380	N	1297	-0-	-83	-0-	1297	2			N	-0-					124
12	1457	N	1282	-0-	-175	-0-	1282	2			N	-0-					124
01	1395	N	1238	-0-	-157	-0-	1232	2	6	9	N	5	109	1			20
02	1204	N	1155	-0-	-49	-0-	1131	2	24	9	N	22					42
03	1430	N	1430	-0-	-0-	-0-	1405	2	25	9	N	23					65

FLOWERS, J. R. 2 WELL #: 1 RRCID -> 242819 COMPL. DATE 09/16/2008 TOTAL DEPTH 13375 PERF.11267 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	936	N	936	-0-	-0-	-0-	928	2	8	9	N	7					64
11	930	N	793	-0-	-137	-0-	787	2	6	9	N	5					69
12	930	N	895	-0-	-35	-0-	884	2	11	9	N	10					79
01	930	N	898	-0-	-32	-0-	890	2	8	9	N	7					86
02	795	N	795	-0-	-0-	-0-	778	2	17	9	N	15					101
03	916	N	916	-0-	-0-	-0-	907	2	9	9	N	8					109

FLOWERS, E. B. 41 WELL #: 1 RRCID -> 243105 COMPL. DATE 09/01/2008 TOTAL DEPTH 13575 PERF.11272 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1197	N	1197	-0-	-0-	-0-	1188	2	9	9	N	8					76
11	1110	N	699	-0-	-411	-0-	697	2	2	9	N	2					78
12	1178	N	1047	-0-	-131	-0-	1036	2	11	9	N	10					88
01	1209	N	838	-0-	-371	-0-	818	2	20	9	N	18					106
02	1238	N	1238	-0-	-0-	-0-	1221	2	17	9	N	15					121
03	1147	N	1147	-0-	-0-	-0-	1138	2	9	9	N	8					129

BEGERT TRUST 5 WELL #: 2 RRCID -> 243107 COMPL. DATE 08/04/2008 TOTAL DEPTH 13300 PERF.11169 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	390	N	390	-0-	-0-	-0-	388	2	2	9	N	2					29
11	403	N	403	-0-	-0-	-0-	403	2			N	-0-					29
12	392	N	392	-0-	-0-	-0-	390	2	2	9	N	2					31
01	403	N	362	-0-	-41	-0-	362	2			N	-0-					31
02	364	N	263	-0-	-101	-0-	263	2			N	-0-					31
03	403	N	316	-0-	-87	-0-	314	2	2	9	N	2					33

BEGERT TRUST 31 WELL #: 2 RRCID -> 244167 COMPL. DATE 10/07/2008 TOTAL DEPTH 13275 PERF.11257 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	293	-0-	-203	-0-	290	2	3	9	N	3					114
11	300	N	292	-0-	-8	-0-	292	2			N	-0-					114
12	372	N	321	-0-	-51	-0-	321	2			N	-0-					114
01	298	N	298	-0-	-0-	-0-	289	2	9	9	N	8	87	1			35
02	341	N	341	-0-	-0-	-0-	341	2			N	-0-					35
03	336	N	336	-0-	-0-	-0-	330	2	6	9	N	5					40

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BOWERS 37 WELL #: 2 RRCID -> 244170 COMPL. DATE 10/18/2008 TOTAL DEPTH 13500 PERF.11225 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1648	-0-	-119	-0-	1648	2			N	-0-					48
11	1650	N	1636	-0-	-14	-0-	1633	2	3	9	N	3					51
12	1674	N	1013	-0-	-661	-0-	1011	2	2	9	N	2					53
01	1885	N	1885	-0-	-0-	-0-	1876	2	9	9	N	8					61
02	1627	N	1627	-0-	-0-	-0-	1619	2	8	9	N	7					68
03	1820	N	1820	-0-	-0-	-0-	1820	2			N	-0-					68

E. B. FLOWERS 33 WELL #: 1 RRCID -> 246163 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.11189 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	396	-0-	-7	-0-	393	2	3	9	N	3					152
11	450	N	401	-0-	-49	-0-	390	2	11	9	N	10					162
12	434	N	411	-0-	-23	-0-	402	2	9	9	N	8					170
01	403	N	374	-0-	-29	-0-	374	2			N	-0-					170
02	369	N	369	-0-	-0-	-0-	356	2	13	9	N	12					182
03	403	N	399	-0-	-4	-0-	390	2	9	9	N	8					190

E.B. FLOWERS 1 WELL #: 1 RRCID -> 246180 COMPL. DATE 08/25/2008 TOTAL DEPTH 13414 PERF.11184 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	448	-0-	-48	-0-	448	2			N	-0-					40
11	534	N	534	-0-	-0-	-0-	531	2	3	9	N	3					43
12	488	N	488	-0-	-0-	-0-	485	2	3	9	N	3					46
01	434	N	426	-0-	-8	-0-	420	2	6	9	N	5					51
02	504	N	421	-0-	-83	-0-	415	2	6	9	N	5					56
03	506	N	506	-0-	-0-	-0-	500	2	6	9	N	5					61

FLOWERS, J. R. 42 WELL #: 1 RRCID -> 246272 COMPL. DATE 09/23/2008 TOTAL DEPTH 13579 PERF.11268 - 13493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1348	N	1348	-0-	-0-	-0-	1345	2	3	9	N	3	51	1			136
11	1258	N	1258	-0-	-0-	-0-	1255	2	3	9	N	3					139
12	992	N	986	-0-	-6	-0-	983	2	3	9	N	3					142
01	1333	N	865	-0-	-468	-0-	863	2	2	9	N	2					144
02	1176	N	967	-0-	-209	-0-	967	2			N	-0-					144
03	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					144

BEGERT TRUST 3 WELL #: 2 RRCID -> 246503 COMPL. DATE 11/13/2008 TOTAL DEPTH 13350 PERF.11620 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1455	-0-	-2	-0-	1447	2	8	9	N	7					101
11	1321	N	1321	-0-	-0-	-0-	1318	2	3	9	N	3	76	1			28
12	1302	N	1185	-0-	-117	-0-	1185	2			N	-0-					28
01	1457	N	1301	-0-	-156	-0-	1293	2	8	9	N	7					35
02	1232	N	1089	-0-	-143	-0-	1081	2	8	9	N	7					42
03	1184	N	1184	-0-	-0-	-0-	1173	2	11	9	N	10					52

BEGERT TRUST 43 WELL #: 2 RRCID -> 246512 COMPL. DATE 11/21/2008 TOTAL DEPTH 13376 PERF.11132 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	783	N	783	-0-	-0-	-0-	775	2	8	9	N	7					50
11	780	N	741	-0-	-39	-0-	732	2	9	9	N	8					58
12	775	N	757	-0-	-18	-0-	744	2	13	9	N	12					70
01	775	N	738	-0-	-37	-0-	735	2	3	9	N	3					73
02	700	N	640	-0-	-60	-0-	618	2	22	9	N	20	55	1			38
03	744	N	738	-0-	-6	-0-	737	2	1	9	N	1					39

ELM CREEK RANCH 36 WELL #: 3 RRCID -> 246513 COMPL. DATE 12/01/2008 TOTAL DEPTH 13525 PERF.11340 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1538	N	1538	-0-	-0-	-0-	1530	2	8	9	N	7					52
11	1500	N	1459	-0-	-41	-0-	1448	2	11	9	N	10					62
12	1519	N	1509	-0-	-10	-0-	1506	2	3	9	N	3					65
01	1550	N	1439	-0-	-111	-0-	1436	2	3	9	N	3					68
02	1372	N	1270	-0-	-102	-0-	1264	2	6	9	N	5					73
03	1519	N	1424	-0-	-95	-0-	1410	2	14	9	N	13					86

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 5 WELL #: 3 RRCID -> 246514 COMPL. DATE 11/26/2008 TOTAL DEPTH 13375 PERF.11210 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	931	-0-	-154	-0-	931	2			N	-0-					65
11	1020	N	939	-0-	-81	-0-	939	2			N	-0-					65
12	961	N	943	-0-	-18	-0-	943	2			N	-0-					65
01	930	N	885	-0-	-45	-0-	885	2			N	-0-					65
02	868	N	822	-0-	-46	-0-	810	2	12	9	N	11	66	1			10
03	930	N	915	-0-	-15	-0-	909	2	6	9	N	5					15

BEGERT TRUST 6 WELL #: 2 RRCID -> 246515 COMPL. DATE 11/09/2008 TOTAL DEPTH 13326 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1082	N	1082	-0-	-0-	-0-	1073	2	9	9	N	8					71
11	1018	N	1018	-0-	-0-	-0-	1012	2	6	9	N	5					76
12	1023	N	797	-0-	-226	-0-	786	2	11	9	N	10					86
01	1085	N	992	-0-	-93	-0-	989	2	3	9	N	3	63	1			26
02	952	N	917	-0-	-35	-0-	908	2	9	9	N	8					34
03	1028	N	1028	-0-	-0-	-0-	1026	2	2	9	N	2					36

ELM CREEK RANCH 5 WELL #: 2 RRCID -> 246517 COMPL. DATE 11/10/2008 TOTAL DEPTH 13350 PERF.11234 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1693	-0-	-12	-0-	1691	2	2	9	N	2					102
11	1680	N	1612	-0-	-68	-0-	1601	2	11	9	N	10					112
12	1679	N	1679	-0-	-0-	-0-	1673	2	6	9	N	5					117
01	1705	N	1624	-0-	-81	-0-	1617	2	7	9	N	6	81	1			42
02	1512	N	1372	-0-	-140	-0-	1359	2	13	9	N	12					54
03	1674	N	1632	-0-	-42	-0-	1608	2	24	9	N	22					76

ELM CREEK RANCH 35 WELL #: 4 RRCID -> 246763 COMPL. DATE 01/06/2009 TOTAL DEPTH 13300 PERF.11026 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1630	N	1630	-0-	-0-	-0-	1605	2	25	9	N	23	175	1			-0-
11	1530	N	1499	-0-	-31	-0-	1486	2	13	9	N	12					12
12	1657	N	1657	-0-	-0-	-0-	1621	2	36	9	N	33					45
01	1643	N	1578	-0-	-65	-0-	1559	2	19	9	N	17					62
02	1427	N	1427	-0-	-0-	-0-	1410	2	17	9	N	15					77
03	1643	N	1528	-0-	-115	-0-	1515	2	13	9	N	12					89

CLARA GREEN 28 WELL #: 2 RRCID -> 247202 COMPL. DATE 12/17/2008 TOTAL DEPTH 13150 PERF.11614 - 15058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1022	-0-	-1	-0-	1014	2	8	9	N	7					58
11	963	N	963	-0-	-0-	-0-	957	2	6	9	N	5					63
12	969	N	969	-0-	-0-	-0-	963	2	6	9	N	5					68
01	1023	N	945	-0-	-78	-0-	943	2	2	9	N	2					70
02	896	N	839	-0-	-57	-0-	828	2	11	9	N	10					80
03	976	N	976	-0-	-0-	-0-	965	2	11	9	N	10					90

ELM CREEK RANCH 45 WELL #: 3 RRCID -> 247205 COMPL. DATE 12/14/2008 TOTAL DEPTH 13350 PERF.11127 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1425	-0-	-32	-0-	1403	2	22	9	N	20					154
11	1410	N	1347	-0-	-63	-0-	1319	2	28	9	N	25	129	1			50
12	1426	N	1364	-0-	-62	-0-	1334	2	30	9	N	27					77
01	1426	N	1349	-0-	-77	-0-	1341	2	8	9	N	7					84
02	1260	N	1181	-0-	-79	-0-	1162	2	19	9	N	17					101
03	1364	N	1279	-0-	-85	-0-	1265	2	14	9	N	13					114

E. B. FLOWERS 1 WELL #: 2 RRCID -> 247206 COMPL. DATE 01/09/2009 TOTAL DEPTH 13375 PERF.11175 - 13261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	619	N	619	-0-	-0-	-0-	610	2	9	9	N	8					174
11	570	N	526	-0-	-44	-0-	518	2	8	9	N	7					181
12	651	N	566	-0-	-85	-0-	560	2	6	9	N	5					186
01	620	N	458	-0-	-162	-0-	456	2	2	9	N	2					188
02	504	N	481	-0-	-23	-0-	469	2	12	9	N	11	109	1			90
03	558	N	509	-0-	-49	-0-	506	2	3	9	N	3					93

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
PARNELL 7 WELL #: 1 RRCID -> 247210 COMPL. DATE 01/10/2009 TOTAL DEPTH 13350 PERF.11235 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1745	N	1745	-0-	-0-	-0-	1737	2	8	9	N	7					78
11	1586	N	1586	-0-	-0-	-0-	1583	2	3	9	N	3					81
12	1665	N	1665	-0-	-0-	-0-	1657	2	8	9	N	7					88
01	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					88
02	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					88
03	1616	N	1616	-0-	-0-	-0-	1613	2	3	9	N	3	76	1			15

YARNOLD 42 WELL #: 1 RRCID -> 247212 COMPL. DATE 01/02/2009 TOTAL DEPTH 13050 PERF.11182 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1625	-0-	-49	-0-	1606	2	19	9	N	17					63
11	1650	N	1576	-0-	-74	-0-	1563	2	13	9	N	12					75
12	1668	N	1668	-0-	-0-	-0-	1655	2	13	9	N	12					87
01	1619	N	1619	-0-	-0-	-0-	1608	2	11	9	N	10					97
02	1484	N	1365	-0-	-119	-0-	1354	2	11	9	N	10	73	1			34
03	1674	N	1529	-0-	-145	-0-	1527	2	2	9	N	2					36

ELM CREEK RANCH 46 WELL #: 3 RRCID -> 247222 COMPL. DATE 12/06/2008 TOTAL DEPTH 13375 PERF.11278 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1042	-0-	-12	-0-	1042	2			N	-0-					45
11	1020	N	1000	-0-	-20	-0-	1000	2			N	-0-					45
12	1023	N	1016	-0-	-7	-0-	1016	2			N	-0-					45
01	1054	N	967	-0-	-87	-0-	967	2			N	-0-					45
02	924	N	834	-0-	-90	-0-	832	2	2	9	N	2					47
03	1023	N	962	-0-	-61	-0-	956	2	6	9	N	5					52

BEGERT TRUST 44 WELL #: 1 RRCID -> 247224 COMPL. DATE 12/24/2008 TOTAL DEPTH 13350 PERF.11132 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	844	-0-	-24	-0-	836	2	8	9	N	7					70
11	840	N	772	-0-	-68	-0-	761	2	11	9	N	10					80
12	837	N	757	-0-	-80	-0-	739	2	18	9	N	16	69	1			27
01	837	N	740	-0-	-97	-0-	740	2			N	-0-					27
02	728	N	631	-0-	-97	-0-	621	2	10	9	N	9					36
03	744	N	734	-0-	-10	-0-	730	2	4	9	N	4					40

HELTON 6 WELL #: 3 RRCID -> 247634 COMPL. DATE 01/12/2009 TOTAL DEPTH 13375 PERF.11186 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	859	-0-	-133	-0-	857	2	2	9	N	2					18
11	930	N	903	-0-	-27	-0-	895	2	8	9	N	7					25
12	946	N	946	-0-	-0-	-0-	946	2			N	-0-					25
01	895	N	895	-0-	-0-	-0-	892	2	3	9	N	3					28
02	840	N	730	-0-	-110	-0-	728	2	2	9	N	2					30
03	961	N	755	-0-	-206	-0-	753	2	2	9	N	2					32

ELM CREEK RANCH 45 WELL #: 4 RRCID -> 247888 COMPL. DATE 02/08/2009 TOTAL DEPTH 13400 PERF.11271 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS 37 WELL #: 3 RRCID -> 247892 COMPL. DATE 02/03/2009 TOTAL DEPTH 13575 PERF.11267 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1202	-0-	-38	-0-	1202	2			N	-0-					92
11	1230	N	1169	-0-	-61	-0-	1161	2	8	9	N	7					99
12	1240	N	1173	-0-	-67	-0-	1173	2			N	-0-					99
01	1209	N	1112	-0-	-97	-0-	1112	2			N	-0-	63	1			36
02	1092	N	961	-0-	-131	-0-	961	2			N	-0-					36
03	1192	N	1192	-0-	-0-	-0-	1178	2	14	9	N	13					49

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 44 WELL #: 2 RRCID -> 247894 COMPL. DATE 01/24/2009 TOTAL DEPTH 13393 PERF.11131 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1088	N	1088	-0-	-0-	-0-	1069	2	19	9	N	17					51
11	1050	N	998	-0-	-52	-0-	990	2	8	9	N	7					58
12	1081	N	1081	-0-	-0-	-0-	1064	2	17	9	N	15	49	1			24
01	1085	N	1011	-0-	-74	-0-	1003	2	8	9	N	7					31
02	924	N	820	-0-	-104	-0-	818	2	2	9	N	2					33
03	1085	N	1018	-0-	-67	-0-	996	2	22	9	N	20					53

FLOWERS, J.R. 2 WELL #: 2 RRCID -> 247896 COMPL. DATE 02/09/2009 TOTAL DEPTH 13325 PERF.11125 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1196	-0-	-13	-0-	1185	2	11	9	N	10					117
11	1230	N	1177	-0-	-53	-0-	1154	2	23	9	N	21					138
12	1234	N	1234	-0-	-0-	-0-	1217	2	17	9	N	15					153
01	1209	N	1104	-0-	-105	-0-	1102	2	2	9	N	2					155
02	1092	N	878	-0-	-214	-0-	864	2	14	9	N	13	84	1			84
03	1240	N	1026	-0-	-214	-0-	1013	2	13	9	N	12					96

ELM CREEK RANCH 34 WELL #: 2 RRCID -> 249551 COMPL. DATE 02/04/2009 TOTAL DEPTH 13300 PERF.11126 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1833	N	1833	-0-	-0-	-0-	1822	2	11	9	N	10					116
11	1732	N	1732	-0-	-0-	-0-	1719	2	13	9	N	12					128
12	1860	N	1761	-0-	-99	-0-	1750	2	11	9	N	10					138
01	1829	N	1706	-0-	-123	-0-	1693	2	13	9	N	12					150
02	1624	N	1520	-0-	-104	-0-	1506	2	14	9	N	13					163
03	1767	N	1745	-0-	-22	-0-	1731	2	14	9	N	13	89	1			87

ELM CREEK RANCH 5 WELL #: 3 RRCID -> 249552 COMPL. DATE 01/28/2009 TOTAL DEPTH 13407 PERF.11372 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1237	-0-	-3	-0-	1237	2			N	-0-					67
11	1230	N	1172	-0-	-58	-0-	1163	2	9	9	N	8					75
12	1240	N	1218	-0-	-22	-0-	1216	2	2	9	N	2					77
01	1240	N	1205	-0-	-35	-0-	1198	2	7	9	N	6	67	1			16
02	1092	N	982	-0-	-110	-0-	971	2	11	9	N	10					26
03	1209	N	1075	-0-	-134	-0-	1062	2	13	9	N	12					38

ELM CREEK RANCH 7 WELL #: 2 RRCID -> 249553 COMPL. DATE 01/23/2009 TOTAL DEPTH 13262 PERF.11282 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1060	-0-	-56	-0-	1058	2	2	9	N	2					49
11	1080	N	1011	-0-	-69	-0-	1009	2	2	9	N	2					51
12	1075	N	1075	-0-	-0-	-0-	1066	2	9	9	N	8					59
01	1054	N	1026	-0-	-28	-0-	1026	2			N	-0-					59
02	952	N	901	-0-	-51	-0-	895	2	6	9	N	5					64
03	1085	N	1030	-0-	-55	-0-	1027	2	3	9	N	3					67

ELM CREEK RANCH 36 WELL #: 4 RRCID -> 250988 COMPL. DATE 03/09/2009 TOTAL DEPTH 13400 PERF.11128 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	505	N	505	-0-	-0-	-0-	498	2	7	9	N	6					83
11	480	N	433	-0-	-47	-0-	424	2	9	9	N	8					91
12	469	N	469	-0-	-0-	-0-	466	2	3	9	N	3	76	1			18
01	496	N	417	-0-	-79	-0-	414	2	3	9	N	3					21
02	392	N	366	-0-	-26	-0-	364	2	2	9	N	2					23
03	465	N	445	-0-	-20	-0-	436	2	9	9	N	8					31

BEGERT TRUST 43 WELL #: 3 RRCID -> 250995 COMPL. DATE 04/06/2009 TOTAL DEPTH 13475 PERF.11699 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1256	N	1256	-0-	-0-	-0-	1237	2	19	9	N	17					108
11	840	N	751	-0-	-89	-0-	742	2	9	9	N	8					116
12	1122	N	1122	-0-	-0-	-0-	1104	2	18	9	N	16	120	1			12
01	1116	N	543	-0-	-573	-0-	524	2	19	9	N	17					29
02	700	N	463	-0-	-237	-0-	461	2	2	9	N	2					31
03	1116	N	1095	-0-	-21	-0-	1082	2	13	9	N	12					43

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
E. B. FLOWERS 1 WELL #: 3 RRCID -> 251005 COMPL. DATE 05/21/2009 TOTAL DEPTH 13400 PERF.11269 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	388	N	388	-0-	-0-	-0-	380	2	8	9	N	7					106
11	298	N	298	-0-	-0-	-0-	289	2	9	9	N	8					114
12	449	N	449	-0-	-0-	-0-	430	2	19	9	N	17					131
01	403	N	293	-0-	-110	-0-	293	2			N	-0-	104	1			27
02	393	N	393	-0-	-0-	-0-	390	2	3	9	N	3					30
03	403	N	281	-0-	-122	-0-	272	2	9	9	N	8					38

BEGERT TRUST 4 WELL #: 4 RRCID -> 251019 COMPL. DATE 03/19/2009 TOTAL DEPTH 13450 PERF.11197 - 13336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1224	N	1224	-0-	-0-	-0-	1215	2	9	9	N	8					50
11	1471	N	1471	-0-	-0-	-0-	1454	2	17	9	N	15					65
12	1529	N	1529	-0-	-0-	-0-	1497	2	32	9	N	29	79	1			15
01	1451	N	1451	-0-	-0-	-0-	1437	2	14	9	N	13					28
02	1193	N	1193	-0-	-0-	-0-	1184	2	9	9	N	8					36
03	1377	N	1377	-0-	-0-	-0-	1360	2	17	9	N	15					51

E.B. FLOWERS 33 WELL #: 3 RRCID -> 251024 COMPL. DATE 04/23/2009 TOTAL DEPTH 13300 PERF.11142 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	410	N	410	-0-	-0-	-0-	406	2	4	9	N	4	98	1			14
11	210	N	201	-0-	-9	-0-	199	2	2	9	N	2					16
12	403	N	348	-0-	-55	-0-	340	2	8	9	N	7					23
01	440	N	440	-0-	-0-	-0-	437	2	3	9	N	3					26
02	273	N	273	-0-	-0-	-0-	270	2	3	9	N	3					29
03	341	N	233	-0-	-108	-0-	233	2			N	-0-					29

E.B. FLOWERS 33 WELL #: 2 RRCID -> 251025 COMPL. DATE 03/18/2009 TOTAL DEPTH 13275 PERF.11152 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	737	N	737	-0-	-0-	-0-	729	2	8	9	N	7					238
11	711	N	711	-0-	-0-	-0-	705	2	6	9	N	5					243
12	744	N	718	-0-	-26	-0-	710	2	8	9	N	7					250
01	744	N	698	-0-	-46	-0-	688	2	10	9	N	9	59	1			200
02	672	N	615	-0-	-57	-0-	607	2	8	9	N	7					207
03	721	N	721	-0-	-0-	-0-	712	2	9	9	N	8					215

BOWERS 44 WELL #: 2 RRCID -> 251028 COMPL. DATE 04/23/2009 TOTAL DEPTH 13500 PERF.11187 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1209	-0-	-0-	-0-	1206	2	3	9	N	3					42
11	1104	N	1104	-0-	-0-	-0-	1085	2	19	9	N	17					59
12	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					59
01	1209	N	1054	-0-	-155	-0-	1043	2	11	9	N	10					69
02	1036	N	881	-0-	-155	-0-	881	2			N	-0-					69
03	1093	N	1093	-0-	-0-	-0-	1084	2	9	9	N	8					77

E. B. FLOWERS 33 WELL #: 4 RRCID -> 251032 COMPL. DATE 05/01/2009 TOTAL DEPTH 13325 PERF.11192 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	450	N	450	-0-	-0-	-0-	442	2	8	9	N	7					91
11	453	N	453	-0-	-0-	-0-	447	2	6	9	N	5					96
12	434	N	263	-0-	-171	-0-	255	2	8	9	N	7					103
01	564	N	564	-0-	-0-	-0-	546	2	18	9	N	16	76	1			43
02	420	N	321	-0-	-99	-0-	321	2			N	-0-					43
03	267	N	267	-0-	-0-	-0-	267	2			N	-0-					43

BEGERT TRUST 3 WELL #: 4 RRCID -> 251034 COMPL. DATE 04/14/2009 TOTAL DEPTH 13400 PERF.11677 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	670	N	670	-0-	-0-	-0-	667	2	3	9	N	3					26
11	720	N	651	-0-	-69	-0-	651	2			N	-0-					26
12	713	N	666	-0-	-47	-0-	658	2	8	9	N	7					33
01	682	N	639	-0-	-43	-0-	636	2	3	9	N	3					36
02	616	N	584	-0-	-32	-0-	573	2	11	9	N	10					46
03	661	N	661	-0-	-0-	-0-	659	2	2	9	N	2					48

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
E.B. FLOWERS 41 WELL #: 3 RRCID -> 251184 COMPL. DATE 03/24/2009 TOTAL DEPTH 13500 PERF.11228 - 13413

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1007	N	1007	-0-	-0-	-0-	974	2	33	9	N	30	165	1			17
11	690	N	647	-0-	-43	-0-	647	2			N	-0-					17
12	971	N	971	-0-	-0-	-0-	958	2	13	9	N	12					29
01	992	N	688	-0-	-304	-0-	668	2	20	9	N	18					47
02	616	N	304	-0-	-312	-0-	293	2	11	9	N	10					57
03	961	N	925	-0-	-36	-0-	903	2	22	9	N	20					77

ELM CREEK RANCH 7 WELL #: 1 RRCID -> 251373 COMPL. DATE 03/20/2008 TOTAL DEPTH 13425 PERF.11244 - 13300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1480	N	1480	-0-	-0-	-0-	1469	2	11	9	N	10					33
11	1412	N	1412	-0-	-0-	-0-	1398	2	14	9	N	13					46
12	1480	N	1480	-0-	-0-	-0-	1471	2	9	9	N	8					54
01	1457	N	1457	-0-	-0-	-0-	1446	2	11	9	N	10					64
02	1288	N	1219	-0-	-69	-0-	1217	2	2	9	N	2					66
03	1439	N	1439	-0-	-0-	-0-	1422	2	17	9	N	15					81

ELM CREEK 45 WELL #: 1 RRCID -> 251472 COMPL. DATE 03/17/2008 TOTAL DEPTH 13500 PERF.11123 - 13423

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	632	N	632	-0-	-0-	-0-	618	2	14	9	N	13					123
11	600	N	567	-0-	-33	-0-	558	2	9	9	N	8					131
12	620	N	611	-0-	-9	-0-	602	2	9	9	N	8	115	1			24
01	620	N	583	-0-	-37	-0-	575	2	8	9	N	7					31
02	532	N	502	-0-	-30	-0-	499	2	3	9	N	3					34
03	620	N	586	-0-	-34	-0-	575	2	11	9	N	10					44

CLARA GREEN 28 WELL #: 1 RRCID -> 251473 COMPL. DATE 04/15/2008 TOTAL DEPTH 13200 PERF.11202 - 13150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	263	N	263	-0-	-0-	-0-	263	2			N	-0-					19
11	240	N	238	-0-	-2	-0-	232	2	6	9	N	5					24
12	269	N	269	-0-	-0-	-0-	266	2	3	9	N	3					27
01	248	N	223	-0-	-25	-0-	221	2	2	9	N	2					29
02	224	N	194	-0-	-30	-0-	192	2	2	9	N	2					31
03	248	N	219	-0-	-29	-0-	216	2	3	9	N	3					34

ELM CREEK RANCH 6 WELL #: 2 RRCID -> 251474 COMPL. DATE 11/11/2008 TOTAL DEPTH 13250 PERF.11118 - 13146

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	974	N	974	-0-	-0-	-0-	971	2	3	9	N	3					39
11	930	N	914	-0-	-16	-0-	908	2	6	9	N	5					44
12	961	N	938	-0-	-23	-0-	930	2	8	9	N	7					51
01	961	N	844	-0-	-117	-0-	841	2	3	9	N	3					54
02	840	N	798	-0-	-42	-0-	798	2			N	-0-					54
03	930	N	899	-0-	-31	-0-	896	2	3	9	N	3					57

ELM CREEK RANCH 46 WELL #: 4 RRCID -> 251475 COMPL. DATE 12/29/2008 TOTAL DEPTH 13300 PERF.11135 - 12610

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1294	-0-	-194	-0-	1281	2	13	9	N	12	129	1			14
11	1440	N	1316	-0-	-124	-0-	1299	2	17	9	N	15					29
12	1333	N	1323	-0-	-10	-0-	1315	2	8	9	N	7					36
01	1343	N	1343	-0-	-0-	-0-	1324	2	19	9	N	17					53
02	1232	N	1222	-0-	-10	-0-	1203	2	19	9	N	17					70
03	1387	N	1387	-0-	-0-	-0-	1367	2	20	9	N	18					88

BEGERT TRUST 4 WELL #: 2 RRCID -> 251476 COMPL. DATE 09/10/2008 TOTAL DEPTH 13250 PERF.11178 - 13101

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	479	-0-	-17	-0-	473	2	6	9	N	5					24
11	527	N	527	-0-	-0-	-0-	524	2	3	9	N	3					27
12	484	N	484	-0-	-0-	-0-	470	2	14	9	N	13					40
01	543	N	543	-0-	-0-	-0-	543	2			N	-0-					40
02	504	N	473	-0-	-31	-0-	473	2			N	-0-					40
03	496	N	438	-0-	-58	-0-	438	2			N	-0-					40

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 32 WELL #: 1 RRCID -> 251478 COMPL. DATE 03/11/2008 TOTAL DEPTH 13398 PERF.11108 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	505	N	505	-0-	-0-	-0-	496	2	9	9	N	8					32
11	540	N	307	-0-	-233	-0-	305	2	2	9	N	2					34
12	521	N	521	-0-	-0-	-0-	508	2	13	9	N	12					46
01	663	N	663	-0-	-0-	-0-	652	2	11	9	N	10					56
02	395	N	395	-0-	-0-	-0-	393	2	2	9	N	2					58
03	527	N	317	-0-	-210	-0-	311	2	6	9	N	5					63

BEGERT TRUST 4 WELL #: 3 RRCID -> 251737 COMPL. DATE 02/07/2009 TOTAL DEPTH 13400 PERF.11222 - 13307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	392	N	392	-0-	-0-	-0-	390	2	2	9	N	2					38
11	300	N	192	-0-	-108	-0-	192	2			N	-0-					38
12	557	N	557	-0-	-0-	-0-	555	2	2	9	N	2					40
01	463	N	463	-0-	-0-	-0-	463	2			N	-0-					40
02	447	N	447	-0-	-0-	-0-	436	2	11	9	N	10					50
03	558	N	448	-0-	-110	-0-	442	2	6	9	N	5					55

TEPE ESTATE 37 WELL #: 1 RRCID -> 252057 COMPL. DATE 01/10/2008 TOTAL DEPTH 13100 PERF.11392 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	533	N	533	-0-	-0-	-0-	530	2	3	9	N	3	70	1			19
11	450	N	396	-0-	-54	-0-	396	2			N	-0-					19
12	385	N	385	-0-	-0-	-0-	385	2			N	-0-					19
01	466	N	466	-0-	-0-	-0-	466	2			N	-0-					19
02	364	N	174	-0-	-190	-0-	174	2			N	-0-					19
03	640	N	640	-0-	-0-	-0-	640	2			N	-0-					19

J. R. FLOWERS 2 WELL #: 3 RRCID -> 252610 COMPL. DATE 04/17/2009 TOTAL DEPTH 13350 PERF.11137 - 13289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1238	N	1238	-0-	-0-	-0-	1214	2	24	9	N	22					153
11	1200	N	1142	-0-	-58	-0-	1112	2	30	9	N	27	147	1			33
12	1240	N	1157	-0-	-83	-0-	1140	2	17	9	N	15					48
01	1240	N	1125	-0-	-115	-0-	1123	2	2	9	N	2					50
02	1064	N	972	-0-	-92	-0-	959	2	13	9	N	12					62
03	1147	N	1099	-0-	-48	-0-	1082	2	17	9	N	15					77

E.B. FLOWERS 41 WELL #: 4 RRCID -> 252616 COMPL. DATE 04/21/2009 TOTAL DEPTH 13575 PERF.11355 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	899	-0-	-0-	-0-	857	2	42	9	N	38					64
11	1200	N	1140	-0-	-60	-0-	1109	2	31	9	N	28					92
12	682	N	682	-0-	-0-	-0-	657	2	25	9	N	23					115
01	899	N	296	-0-	-603	-0-	288	2	8	9	N	7					122
02	1064	N	281	-0-	-783	-0-	261	2	20	9	N	18	96	1			44
03	682	N	266	-0-	-416	-0-	257	2	9	9	N	8					52

J.R. FLOWERS 42 WELL #: 3 RRCID -> 252620 COMPL. DATE 05/11/2009 TOTAL DEPTH 13400 PERF.11141 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1067	-0-	-80	-0-	1067	2			N	-0-					50
11	1080	N	1030	-0-	-50	-0-	1030	2			N	-0-					50
12	1136	N	1136	-0-	-0-	-0-	1122	2	14	9	N	13					63
01	1339	N	1339	-0-	-0-	-0-	1332	2	7	9	N	6	58	1			11
02	957	N	957	-0-	-0-	-0-	932	2	25	9	N	23					34
03	1147	N	1139	-0-	-8	-0-	1117	2	22	9	N	20					54

ELM CREEK RANCH 47 WELL #: 4 RRCID -> 252656 COMPL. DATE 02/21/2009 TOTAL DEPTH 13300 PERF.11601 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1483	-0-	-36	-0-	1480	2	3	9	N	3					90
11	1445	N	1445	-0-	-0-	-0-	1437	2	8	9	N	7					97
12	1488	N	1456	-0-	-32	-0-	1448	2	8	9	N	7					104
01	1488	N	1419	-0-	-69	-0-	1410	2	9	9	N	8					112
02	1344	N	1217	-0-	-127	-0-	1206	2	11	9	N	10					122
03	1457	N	1384	-0-	-73	-0-	1375	2	9	9	N	8	96	1			34

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
E.B. FLOWERS 41 WELL #: 2 RRCID -> 252659 COMPL. DATE 03/03/2009 TOTAL DEPTH 13500 PERF.11306 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1351	N	1351	-0-	-0-	-0-	1328	2	23	9	N	21	139	1			11
11	1309	N	1309	-0-	-0-	-0-	1274	2	35	9	N	32					43
12	1334	N	1334	-0-	-0-	-0-	1306	2	28	9	N	25					68
01	1364	N	1291	-0-	-73	-0-	1271	2	20	9	N	18					86
02	1232	N	1145	-0-	-87	-0-	1120	2	25	9	N	23	75	1			34
03	1333	N	1231	-0-	-102	-0-	1211	2	20	9	N	18					52

ELM CREEK RANCH 5 WELL #: 4 RRCID -> 252660 COMPL. DATE 02/28/2009 TOTAL DEPTH 13525 PERF.11376 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2493	-0-	-111	-0-	2476	2	17	9	N	15					28
11	2460	N	2352	-0-	-108	-0-	2343	2	9	9	N	8					36
12	2708	N	2708	-0-	-0-	-0-	2687	2	21	9	N	19					55
01	2480	N	2362	-0-	-118	-0-	2349	2	13	9	N	12	46	1			21
02	2184	N	2096	-0-	-88	-0-	2094	2	2	9	N	2					23
03	2697	N	2295	-0-	-402	-0-	2278	2	17	9	N	15					38

BEGERT TRUST 43 WELL #: 4 RRCID -> 252662 COMPL. DATE 05/08/2009 TOTAL DEPTH 13450 PERF.11171 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1272	N	1272	-0-	-0-	-0-	1270	2	2	9	N	2					120
11	830	N	830	-0-	-0-	-0-	802	2	28	9	N	25					145
12	964	N	964	-0-	-0-	-0-	939	2	25	9	N	23	86	1			82
01	1178	N	295	-0-	-883	-0-	295	2			N	-0-					82
02	784	N	742	-0-	-42	-0-	728	2	14	9	N	13					95
03	1025	N	1025	-0-	-0-	-0-	1017	2	8	9	N	7					102

BEGERT TRUST 3 WELL #: 3 RRCID -> 252665 COMPL. DATE 03/27/2009 TOTAL DEPTH 13350 PERF.11308 - 13227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1235	N	1235	-0-	-0-	-0-	1221	2	14	9	N	13					137
11	1200	N	1197	-0-	-3	-0-	1189	2	8	9	N	7	116	1			28
12	1240	N	1214	-0-	-26	-0-	1205	2	9	9	N	8					36
01	1240	N	1165	-0-	-75	-0-	1156	2	9	9	N	8					44
02	1120	N	1053	-0-	-67	-0-	1052	2	1	9	N	1					45
03	1209	N	1175	-0-	-34	-0-	1172	2	3	9	N	3					48

ELM CREEK RANCH 36 WELL #: 2 RRCID -> 252721 COMPL. DATE 10/01/2008 TOTAL DEPTH 13400 PERF.11202 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1191	N	1191	-0-	-0-	-0-	1174	2	17	9	N	15					51
11	1170	N	1147	-0-	-23	-0-	1133	2	14	9	N	13					64
12	1186	N	1186	-0-	-0-	-0-	1183	2	3	9	N	3					67
01	1196	N	1196	-0-	-0-	-0-	1178	2	18	9	N	16	42	1			41
02	1064	N	1027	-0-	-37	-0-	1021	2	6	9	N	5					46
03	1187	N	1187	-0-	-0-	-0-	1168	2	19	9	N	17					63

BOWERS 44 WELL #: 1 RRCID -> 252838 COMPL. DATE 05/30/2008 TOTAL DEPTH 13447 PERF.11274 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	731	N	731	-0-	-0-	-0-	728	2	3	9	N	3					48
11	676	N	676	-0-	-0-	-0-	676	2			N	-0-					48
12	601	N	601	-0-	-0-	-0-	601	2			N	-0-					48
01	610	N	610	-0-	-0-	-0-	610	2			N	-0-					48
02	476	N	394	-0-	-82	-0-	391	2	3	9	N	3					51
03	568	N	568	-0-	-0-	-0-	553	2	15	9	N	14					65

BEGERT TRUST 32 WELL #: 3 RRCID -> 253338 COMPL. DATE 03/16/2009 TOTAL DEPTH 13325 PERF.11242 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
J.R. FLOWERS 42 WELL #: 4 RRCID -> 253343 COMPL. DATE 06/01/2009 TOTAL DEPTH 13406 PERF.11137 - 13324

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1018	-0-	-253	-0-	1018	2			N	-0-					35
11	1080	N	942	-0-	-138	-0-	942	2			N	-0-					35
12	1085	N	966	-0-	-119	-0-	966	2			N	-0-					35
01	1023	N	1001	-0-	-22	-0-	1001	2			N	-0-					35
02	989	N	989	-0-	-0-	-0-	976	2	13	9	N	12					47
03	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					47

J. R. FLOWERS 2 WELL #: 4 RRCID -> 253346 COMPL. DATE 06/05/2009 TOTAL DEPTH 13350 PERF.11240 - 13268

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEGERT TRUST 32 WELL #: 4 RRCID -> 253347 COMPL. DATE 06/15/2009 TOTAL DEPTH 13305 PERF.11253 - 13248

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	571	-0-	-49	-0-	569	2	2	9	N	2					32
11	630	N	522	-0-	-108	-0-	520	2	2	9	N	2					34
12	589	N	449	-0-	-140	-0-	449	2			N	-0-					34
01	558	N	469	-0-	-89	-0-	469	2			N	-0-					34
02	476	N	358	-0-	-118	-0-	357	2	1	9	N	1					35
03	434	N	424	-0-	-10	-0-	424	2			N	-0-					35

ELM CREEK RANCH 7 WELL #: 3 RRCID -> 253348 COMPL. DATE 08/08/2009 TOTAL DEPTH 13225 PERF.11106 - 13049

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	791	N	791	-0-	-0-	-0-	791	2			N	-0-					2
11	630	N	621	-0-	-9	-0-	621	2			N	-0-					2
12	628	N	628	-0-	-0-	-0-	628	2			N	-0-					2
01	806	N	582	-0-	-224	-0-	582	2			N	-0-					2
02	588	N	517	-0-	-71	-0-	517	2			N	-0-					2
03	620	N	601	-0-	-19	-0-	601	2			N	-0-					2

ELM CREEK RANCH 47 WELL #: 2 RRCID -> 253352 COMPL. DATE 01/18/2009 TOTAL DEPTH 13300 PERF.11143 - 13214

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1574	-0-	-162	-0-	1563	2	11	9	N	10					78
11	1820	N	1820	-0-	-0-	-0-	1806	2	14	9	N	13	60	1			31
12	1892	N	1892	-0-	-0-	-0-	1864	2	28	9	N	25					56
01	1843	N	1843	-0-	-0-	-0-	1826	2	17	9	N	15					71
02	1652	N	1452	-0-	-200	-0-	1443	2	9	9	N	8					79
03	1829	N	1665	-0-	-164	-0-	1665	2			N	-0-					79

FLOWERS, E. B. 1 WELL #: 4 RRCID -> 253445 COMPL. DATE 05/18/2009 TOTAL DEPTH 13400 PERF.11160 - 13350

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	466	N	466	-0-	-0-	-0-	466	2			N	-0-					45
11	570	N	446	-0-	-124	-0-	446	2			N	-0-					45
12	590	N	590	-0-	-0-	-0-	590	2			N	-0-					45
01	605	N	605	-0-	-0-	-0-	605	2			N	-0-					45
02	478	N	478	-0-	-0-	-0-	478	2			N	-0-					45
03	589	N	544	-0-	-45	-0-	544	2			N	-0-					45

FLOWERS, J. R. 42 WELL #: 2 RRCID -> 253449 COMPL. DATE 04/10/2009 TOTAL DEPTH 13525 PERF.11154 - 13441

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	635	N	635	-0-	-0-	-0-	633	2	2	9	N	2					54
11	540	N	463	-0-	-77	-0-	457	2	6	9	N	5					59
12	762	N	762	-0-	-0-	-0-	756	2	6	9	N	5					64
01	684	N	684	-0-	-0-	-0-	682	2	2	9	N	2					66
02	707	N	707	-0-	-0-	-0-	701	2	6	9	N	5					71
03	682	N	443	-0-	-239	-0-	443	2			N	-0-					71

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
HELTON 6 WELL #: 4 RRCID -> 253450 COMPL. DATE 05/26/2009 TOTAL DEPTH 13350 PERF.11149 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1249	N	1249	-0-	-0-	-0-	1227	2	22	9	N	20					88
11	1200	N	1200	-0-	-0-	-0-	1176	2	24	9	N	22					110
12	1239	N	1239	-0-	-0-	-0-	1231	2	8	9	N	7					117
01	1116	N	1034	-0-	-82	-0-	1031	2	3	9	N	3					120
02	1008	N	636	-0-	-372	-0-	633	2	3	9	N	3					123
03	1116	N	1049	-0-	-67	-0-	988	2	61	9	N	55					178

BEGERT TRUST 31 WELL #: 4 RRCID -> 253460 COMPL. DATE 04/08/2009 TOTAL DEPTH 13300 PERF.11168 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	233	-0-	-108	-0-	233	2			N	-0-	90	1			3
11	294	N	294	-0-	-0-	-0-	286	2	8	9	N	7					10
12	403	N	403	-0-	-0-	-0-	403	2			N	-0-					10
01	248	N	242	-0-	-6	-0-	236	2	6	9	N	5					15
02	280	N	206	-0-	-74	-0-	206	2			N	-0-					15
03	403	N	363	-0-	-40	-0-	354	2	9	9	N	8					23

BEGERT TRUST 5 WELL #: 4 RRCID -> 253462 COMPL. DATE 05/15/2009 TOTAL DEPTH 13525 PERF.11173 - 13327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	805	N	805	-0-	-0-	-0-	797	2	8	9	N	7					83
11	718	N	718	-0-	-0-	-0-	715	2	3	9	N	3					86
12	716	N	716	-0-	-0-	-0-	716	2			N	-0-					86
01	806	N	650	-0-	-156	-0-	642	2	8	9	N	7	68	1			25
02	672	N	489	-0-	-183	-0-	487	2	2	9	N	2					27
03	713	N	670	-0-	-43	-0-	668	2	2	9	N	2					29

BOWERS 37 WELL #: 1 RRCID -> 253469 COMPL. DATE 07/13/2008 TOTAL DEPTH 13650 PERF.11322 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2233	-0-	-30	-0-	2230	2	3	9	N	3					25
11	2190	N	2125	-0-	-65	-0-	2116	2	9	9	N	8					33
12	2263	N	2198	-0-	-65	-0-	2187	2	11	9	N	10					43
01	2232	N	2074	-0-	-158	-0-	2071	2	3	9	N	3					46
02	1988	N	1813	-0-	-175	-0-	1807	2	6	9	N	5					51
03	2201	N	2038	-0-	-163	-0-	2027	2	11	9	N	10					61

ELM CREEK RANCH 35 WELL #: 2 RRCID -> 253906 COMPL. DATE 10/28/2008 TOTAL DEPTH 13350 PERF.11082 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	794	-0-	-12	-0-	791	2	3	9	N	3					58
11	780	N	774	-0-	-6	-0-	760	2	14	9	N	13					71
12	775	N	765	-0-	-10	-0-	763	2	2	9	N	2					73
01	806	N	768	-0-	-38	-0-	762	2	6	9	N	5					78
02	728	N	641	-0-	-87	-0-	632	2	9	9	N	8					86
03	775	N	723	-0-	-52	-0-	720	2	3	9	N	3					89

BEGERT TRUST 3 WELL #: 1 RRCID -> 253945 COMPL. DATE 03/04/2008 TOTAL DEPTH 13550 PERF.11224 - 13061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	307	-0-	-65	-0-	301	2	6	9	N	5					26
11	308	N	308	-0-	-0-	-0-	308	2			N	-0-					26
12	343	N	343	-0-	-0-	-0-	343	2			N	-0-					26
01	380	N	380	-0-	-0-	-0-	380	2			N	-0-					26
02	316	N	316	-0-	-0-	-0-	316	2			N	-0-					26
03	341	N	322	-0-	-19	-0-	322	2			N	-0-					26

ELM CREEK RANCH 47 WELL #: 3 RRCID -> 254075 COMPL. DATE 02/23/2009 TOTAL DEPTH 13250 PERF.11171 - 13115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	914	-0-	-78	-0-	908	2	6	9	N	5					88
11	960	N	855	-0-	-105	-0-	854	2	1	9	N	1	72	1			17
12	992	N	932	-0-	-60	-0-	924	2	8	9	N	7					24
01	899	N	863	-0-	-36	-0-	857	2	6	9	N	5					29
02	812	N	768	-0-	-44	-0-	765	2	3	9	N	3					32
03	930	N	896	-0-	-34	-0-	887	2	9	9	N	8					40

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 7 WELL #: 4 RRCID -> 254078 COMPL. DATE 02/15/2009 TOTAL DEPTH 13175 PERF.11117 - 12753

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	927	-0-	-189	-0-	925	2	2	9	N	2					37
11	1021	N	1021	-0-	-0-	-0-	1013	2	8	9	N	7					44
12	1054	N	1051	-0-	-3	-0-	1049	2	2	9	N	2					46
01	1045	N	1045	-0-	-0-	-0-	1042	2	3	9	N	3					49
02	959	N	959	-0-	-0-	-0-	951	2	8	9	N	7					56
03	1054	N	1027	-0-	-27	-0-	1025	2	2	9	N	2					58

BEGERT TRUST 31 WELL #: 5 RRCID -> 254163 COMPL. DATE 04/27/2009 TOTAL DEPTH 13375 PERF.11216 - 13312

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	390	N	390	-0-	-0-	-0-	376	2	14	9	N	13					54
11	300	N	257	-0-	-43	-0-	257	2			N	-0-					54
12	411	N	411	-0-	-0-	-0-	403	2	8	9	N	7					61
01	310	N	277	-0-	-33	-0-	264	2	13	9	N	12					73
02	252	N	206	-0-	-46	-0-	206	2			N	-0-					73
03	310	N	280	-0-	-30	-0-	280	2			N	-0-					73

BEGERT TRUST 32 WELL #: 2 RRCID -> 254167 COMPL. DATE 09/18/2009 TOTAL DEPTH 14850 PERF.11126 - 13202

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELM CREEK RANCH 45 WELL #: 5 RRCID -> 254168 COMPL. DATE 07/27/2009 TOTAL DEPTH 13565 PERF.11324 - 13508

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	587	-0-	-2	-0-	586	2	1	9	N	1					46
11	590	N	590	-0-	-0-	-0-	587	2	3	9	N	3					49
12	607	N	607	-0-	-0-	-0-	594	2	13	9	N	12					61
01	589	N	584	-0-	-5	-0-	578	2	6	9	N	5					66
02	560	N	495	-0-	-65	-0-	495	2			N	-0-					66
03	620	N	535	-0-	-85	-0-	532	2	3	9	N	3					69

WESNER 247 WELL #: 1 RRCID -> 254169 COMPL. DATE 08/04/2009 TOTAL DEPTH 13925 PERF.11515 - 13848

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2257	-0-	-6	-0-	2235	2	22	9	N	20					138
11	2190	N	2173	-0-	-17	-0-	2148	2	25	9	N	23					161
12	2232	N	2231	-0-	-1	-0-	2208	2	23	9	N	21	113	1			69
01	2263	N	2149	-0-	-114	-0-	2138	2	11	9	N	10					79
02	2016	N	1907	-0-	-109	-0-	1894	2	13	9	N	12					91
03	2232	N	2164	-0-	-68	-0-	2141	2	23	9	N	21					112

HELTON 6 WELL #: 2 RRCID -> 254170 COMPL. DATE 12/09/2008 TOTAL DEPTH 13450 PERF.11197 - 13316

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1582	-0-	-30	-0-	1573	2	9	9	N	8					80
11	1620	N	1574	-0-	-46	-0-	1561	2	13	9	N	12					92
12	1612	N	1591	-0-	-21	-0-	1573	2	18	9	N	16	63	1			45
01	1581	N	1464	-0-	-117	-0-	1445	2	19	9	N	17					62
02	1456	N	1227	-0-	-229	-0-	1221	2	6	9	N	5					67
03	1581	N	1501	-0-	-80	-0-	1481	2	20	9	N	18					85

ELM CREEK RANCH 35 WELL #: 5 RRCID -> 254172 COMPL. DATE 06/22/2009 TOTAL DEPTH 13525 PERF.11313 - 13472

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	403	-0-	-31	-0-	395	2	8	9	N	7					62
11	420	N	365	-0-	-55	-0-	357	2	8	9	N	7					69
12	434	N	348	-0-	-86	-0-	345	2	3	9	N	3					72
01	403	N	346	-0-	-57	-0-	337	2	9	9	N	8	67	1			13
02	336	N	314	-0-	-22	-0-	314	2			N	-0-					13
03	412	N	412	-0-	-0-	-0-	393	2	19	9	N	17					30

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
WESNER 247 WELL #: 2 RRCID -> 254177 COMPL. DATE 07/18/2009 TOTAL DEPTH 13950 PERF.11486 - 13849

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2230	-0-	-64	-0-	2227	2	3	9	N	3					87
11	2345	N	2345	-0-	-0-	-0-	2317	2	28	9	N	25					112
12	2418	N	2418	-0-	-0-	-0-	2401	2	17	9	N	15					127
01	2232	N	2210	-0-	-22	-0-	2200	2	10	9	N	9	77	1			59
02	2128	N	1911	-0-	-217	-0-	1902	2	9	9	N	8					67
03	2440	N	2440	-0-	-0-	-0-	2423	2	17	9	N	15					82

WESNER 246 WELL #: 1 RRCID -> 254178 COMPL. DATE 08/31/2009 TOTAL DEPTH 13950 PERF.11539 - 13879

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1349	-0-	-15	-0-	1331	2	18	9	N	16					85
11	1380	N	1094	-0-	-286	-0-	1094	2			N	-0-					85
12	1395	N	1283	-0-	-112	-0-	1270	2	13	9	N	12					97
01	1364	N	1285	-0-	-79	-0-	1277	2	8	9	N	7					104
02	1103	N	1103	-0-	-0-	-0-	1092	2	11	9	N	10					114
03	1271	N	1168	-0-	-103	-0-	1144	2	24	9	N	22					136

WESNER 245 WELL #: 1 RRCID -> 254181 COMPL. DATE 08/10/2009 TOTAL DEPTH 14100 PERF.11726 - 14056

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	X	-0-	-0-	-1891	-0-					N	-0-					101
11	1830	X	-0-	-0-	-1830	-0-					N	-0-					101
12	1891	X	-0-	-0-	-1891	-0-					N	-0-					101
01	1891	X	-0-	-0-	-1891	-0-					N	-0-					101
02	1344	X	-0-	-0-	-1344	-0-					N	-0-					101
03	0	X	-0-	-0-	-0-	-0-					N	-0-					101

WESNER 2 WELL #: 4 RRCID -> 254280 COMPL. DATE 10/05/2009 TOTAL DEPTH 14150 PERF.11715 - 14010

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25

BEGERT TRUST 43 WELL #: 1 RRCID -> 254430 COMPL. DATE 06/09/2008 TOTAL DEPTH 13500 PERF.11272 - 13416

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	758	-0-	-17	-0-	756	2	2	9	N	2					91
11	750	N	723	-0-	-27	-0-	706	2	17	9	N	15					106
12	746	N	746	-0-	-0-	-0-	722	2	24	9	N	22	105	1			23
01	744	N	700	-0-	-44	-0-	687	2	13	9	N	12					35
02	672	N	577	-0-	-95	-0-	568	2	9	9	N	8					43
03	744	N	675	-0-	-69	-0-	667	2	8	9	N	7					50

ELM CREEK RANCH 5 WELL #: 5 RRCID -> 254476 COMPL. DATE 09/24/2009 TOTAL DEPTH 15000 PERF.11301 - 14696

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1724	-0-	-260	-0-	1721	2	3	9	N	3					94
11	1980	N	1887	-0-	-93	-0-	1879	2	8	9	N	7					101
12	1994	N	1994	-0-	-0-	-0-	1992	2	2	9	N	2					103
01	1940	N	1940	-0-	-0-	-0-	1932	2	8	9	N	7	78	1			32
02	1764	N	1652	-0-	-112	-0-	1646	2	6	9	N	5					37
03	1984	N	1924	-0-	-60	-0-	1911	2	13	9	N	12					49

WESNER 245 WELL #: 4 RRCID -> 254559 COMPL. DATE 10/10/2009 TOTAL DEPTH 14075 PERF.11700 - 13962

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	667	-0-	-77	-0-	667	2			N	-0-					-0-
11	660	N	659	-0-	-1	-0-	659	2			N	-0-					-0-
12	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
01	682	N	642	-0-	-40	-0-	642	2			N	-0-					-0-
02	616	N	569	-0-	-47	-0-	569	2			N	-0-					-0-
03	713	N	642	-0-	-71	-0-	642	2			N	-0-					-0-

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
WESNER 1 WELL #: 1 RRCID -> 254681 COMPL. DATE 11/26/2009 TOTAL DEPTH 13975 PERF.11546 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	770	-0-	-5	-0-	770	2			N	-0-					93
11	720	N	659	-0-	-61	-0-	642	2	17	9	N	15					108
12	806	N	517	-0-	-289	-0-	509	2	8	9	N	7					115
01	775	N	490	-0-	-285	-0-	483	2	7	9	N	6	29	1			92
02	616	N	420	-0-	-196	-0-	414	2	6	9	N	5					97
03	590	N	590	-0-	-0-	-0-	568	2	22	9	N	20					117

WESNER 246 WELL #: 2 RRCID -> 254682 COMPL. DATE 10/26/2009 TOTAL DEPTH 14050 PERF.11615 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	235	-0-	-13	-0-	235	2			N	-0-					21
11	240	N	173	-0-	-67	-0-	118	2	55	9	N	50					71
12	826	N	826	-0-	-0-	-0-	826	2			N	-0-					71
01	248	N	-0-	-0-	-248	-0-					N	-0-	69	1			2
02	168	N	-0-	-0-	-168	-0-					N	-0-					2
03	496	N	268	-0-	-228	-0-	268	2			N	-0-					2

CLARA GREEN 28 WELL #: 3 RRCID -> 254683 COMPL. DATE 03/08/2009 TOTAL DEPTH 13125 PERF.11134 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	517	N	517	-0-	-0-	-0-	511	2	6	9	N	5					76
11	480	N	466	-0-	-14	-0-	463	2	3	9	N	3					79
12	407	N	407	-0-	-0-	-0-	401	2	6	9	N	5					84
01	527	N	441	-0-	-86	-0-	438	2	3	9	N	3					87
02	448	N	221	-0-	-227	-0-	221	2			N	-0-					87
03	422	N	422	-0-	-0-	-0-	422	2			N	-0-					87

WESNER 247 WELL #: 3 RRCID -> 254776 COMPL. DATE 11/21/2009 TOTAL DEPTH 13900 PERF.11605 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1499	-0-	-51	-0-	1489	2	10	9	N	9					60
11	1500	N	1464	-0-	-36	-0-	1442	2	22	9	N	20					80
12	1519	N	1511	-0-	-8	-0-	1494	2	17	9	N	15					95
01	1488	N	1404	-0-	-84	-0-	1385	2	19	9	N	17	60	1			52
02	1372	N	1277	-0-	-95	-0-	1268	2	9	9	N	8					60
03	1519	N	1436	-0-	-83	-0-	1417	2	19	9	N	17					77

E. WESNER 249 WELL #: 2 RRCID -> 254789 COMPL. DATE 11/07/2009 TOTAL DEPTH 13850 PERF.11580 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	929	-0-	-32	-0-	927	2	2	9	N	2					35
11	981	N	981	-0-	-0-	-0-	978	2	3	9	N	3					38
12	998	N	998	-0-	-0-	-0-	998	2			N	-0-					38
01	954	N	954	-0-	-0-	-0-	948	2	6	9	N	5	37	1			6
02	924	N	739	-0-	-185	-0-	737	2	2	9	N	2					8
03	992	N	842	-0-	-150	-0-	842	2			N	-0-					8

E. WESNER 249 WELL #: 1 RRCID -> 254995 COMPL. DATE 10/19/2009 TOTAL DEPTH 14075 PERF.11705 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	799	-0-	-69	-0-	796	2	3	9	N	3					65
11	840	N	771	-0-	-69	-0-	765	2	6	9	N	5					70
12	825	N	825	-0-	-0-	-0-	823	2	2	9	N	2					72
01	883	N	883	-0-	-0-	-0-	881	2	2	9	N	2					74
02	728	N	659	-0-	-69	-0-	656	2	3	9	N	3					77
03	837	N	715	-0-	-122	-0-	712	2	3	9	N	3					80

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BOWERS 37 WELL #: 4 RRCID -> 255027 COMPL. DATE 06/08/2009 TOTAL DEPTH 13460 PERF.11170 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	487	N	487	-0-	-0-	-0-	485	2	2	9	N	2					108
11	475	N	475	-0-	-0-	-0-	458	2	17	9	N	15					123
12	491	N	491	-0-	-0-	-0-	473	2	18	9	N	16	95	1			44
01	481	N	481	-0-	-0-	-0-	480	2	1	9	N	1					45
02	392	N	27	-0-	-365	-0-	27	2			N	-0-					45
03	434	N	-0-	-0-	-434	-0-					N	-0-					45

WESNER 245 WELL #: 2 RRCID -> 255707 COMPL. DATE 01/03/2010 TOTAL DEPTH 14175 PERF.11729 - 14049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1088	-0-	-59	-0-	1088	2			N	-0-					47
11	1110	N	995	-0-	-115	-0-	995	2			N	-0-					47
12	1054	N	961	-0-	-93	-0-	961	2			N	-0-					47
01	1085	N	967	-0-	-118	-0-	954	2	13	9	N	12					59
02	945	N	945	-0-	-0-	-0-	943	2	2	9	N	2					61
03	961	N	930	-0-	-31	-0-	930	2			N	-0-					61

WESNER 1 WELL #: 2 RRCID -> 255713 COMPL. DATE 12/06/2009 TOTAL DEPTH 14084 PERF.11699 - 13976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

WESNER 246 WELL #: 3 RRCID -> 256296 COMPL. DATE 11/15/2009 TOTAL DEPTH 13950 PERF.11533 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2340	N	2340	-0-	-0-	-0-	2326	2	14	9	N	13					101
11	2263	N	2263	-0-	-0-	-0-	2249	2	14	9	N	13					114
12	2325	N	2290	-0-	-35	-0-	2273	2	17	9	N	15					129
01	2325	N	2220	-0-	-105	-0-	2203	2	17	9	N	15					144
02	2100	N	1817	-0-	-283	-0-	1808	2	9	9	N	8					152
03	2294	N	2184	-0-	-110	-0-	2164	2	20	9	N	18					170

ELM CREEK RANCH 47 WELL #: 8 RRCID -> 257924 COMPL. DATE 04/27/2010 TOTAL DEPTH 13365 PERF.11126 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1992	N	1992	-0-	-0-	-0-	1970	2	22	9	N	20					89
11	1917	N	1917	-0-	-0-	-0-	1896	2	21	9	N	19	81	1			27
12	1984	N	1961	-0-	-23	-0-	1937	2	24	9	N	22					49
01	1984	N	1697	-0-	-287	-0-	1691	2	6	9	N	5					54
02	1792	N	1730	-0-	-62	-0-	1717	2	13	9	N	12					66
03	1962	N	1962	-0-	-0-	-0-	1953	2	9	9	N	8					74

WASHITA RIVER 39 WELL #: 1 RRCID -> 259657 COMPL. DATE 07/28/2010 TOTAL DEPTH 13725 PERF.11364 - 13628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	N	2727	-0-	-218	-0-	2710	2	17	9	N	15					80
11	2670	N	2609	-0-	-61	-0-	2587	2	22	9	N	20	33	1			67
12	2790	N	2586	-0-	-204	-0-	2573	2	13	9	N	12					79
01	2728	N	2359	-0-	-369	-0-	2345	2	14	9	N	13					92
02	2436	N	1637	-0-	-799	-0-	1637	2			N	-0-					92
03	2573	N	1780	-0-	-793	-0-	1771	2	9	9	N	8					100

ELM CREEK RANCH 35 WELL #: 6 RRCID -> 259753 COMPL. DATE 07/05/2010 TOTAL DEPTH 13300 PERF.11066 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1042	N	1042	-0-	-0-	-0-	1034	2	8	9	N	7					83
11	989	N	989	-0-	-0-	-0-	987	2	2	9	N	2					85
12	1020	N	1020	-0-	-0-	-0-	1012	2	8	9	N	7					92
01	1054	N	982	-0-	-72	-0-	976	2	6	9	N	5					97
02	940	N	940	-0-	-0-	-0-	923	2	17	9	N	15	72	1			40
03	1023	N	984	-0-	-39	-0-	973	2	11	9	N	10					50

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 6 WELL #: 3 RRCID -> 259763 COMPL. DATE 10/18/2010 TOTAL DEPTH 13250 PERF.11202 - 13173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1032	-0-	-22	-0-	1024	2	8	9	N	7					27
11	1020	N	1003	-0-	-17	-0-	1001	2	2	9	N	2					29
12	1044	N	1044	-0-	-0-	-0-	1031	2	13	9	N	12					41
01	1023	N	1007	-0-	-16	-0-	1006	2	1	9	N	1					42
02	924	N	820	-0-	-104	-0-	813	2	7	9	N	6					48
03	1054	N	993	-0-	-61	-0-	984	2	9	9	N	8					56

MONTAGUE 30 WELL #: 1 RRCID -> 260662 COMPL. DATE 10/17/2010 TOTAL DEPTH 13175 PERF.11312 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1518	N	1518	-0-	-0-	-0-	1512	2	6	9	N	5					33
11	1379	N	1379	-0-	-0-	-0-	1371	2	8	9	N	7					40
12	1380	N	1380	-0-	-0-	-0-	1366	2	14	9	N	13					53
01	1519	N	1257	-0-	-262	-0-	1251	2	6	9	N	5					58
02	1288	N	1120	-0-	-168	-0-	1107	2	13	9	N	12					70
03	1395	N	890	-0-	-505	-0-	887	2	3	9	N	3					73

WASHITA RIVER 34 WELL #: 1 RRCID -> 260663 COMPL. DATE 07/31/2010 TOTAL DEPTH 13400 PERF.11286 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	537	-0-	-21	-0-	531	2	6	9	N	5					59
11	510	N	340	-0-	-170	-0-	340	2			N	-0-					59
12	574	N	574	-0-	-0-	-0-	566	2	8	9	N	7					66
01	527	N	518	-0-	-9	-0-	512	2	6	9	N	5					71
02	439	N	439	-0-	-0-	-0-	433	2	6	9	N	5					76
03	589	N	473	-0-	-116	-0-	470	2	3	9	N	3					79

HELTON 6 WELL #: 7 RRCID -> 261891 COMPL. DATE 08/17/2010 TOTAL DEPTH 13400 PERF.11189 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1574	-0-	-38	-0-	1552	2	22	9	N	20					107
11	1560	N	1515	-0-	-45	-0-	1491	2	24	9	N	22					129
12	1581	N	1581	-0-	-0-	-0-	1546	2	35	9	N	32	109	1			52
01	1581	N	1528	-0-	-53	-0-	1509	2	19	9	N	17					69
02	1428	N	1349	-0-	-79	-0-	1332	2	17	9	N	15					84
03	1581	N	1530	-0-	-51	-0-	1505	2	25	9	N	23					107

ELM CREEK RANCH 34 WELL #: 3R RRCID -> 262381 COMPL. DATE 12/10/2010 TOTAL DEPTH 13300 PERF.11102 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2185	N	2185	-0-	-0-	-0-	2166	2	19	9	N	17					104
11	2054	N	2054	-0-	-0-	-0-	2043	2	11	9	N	10	52	1			62
12	2070	N	2070	-0-	-0-	-0-	2050	2	20	9	N	18					80
01	1988	N	1988	-0-	-0-	-0-	1975	2	13	9	N	12					92
02	1688	N	1688	-0-	-0-	-0-	1674	2	14	9	N	13					105
03	1944	N	1944	-0-	-0-	-0-	1921	2	23	9	N	21	85	1			41

FLOWERS, J. R. 42 WELL #: 5 RRCID -> 262428 COMPL. DATE 10/24/2010 TOTAL DEPTH 13398 PERF.11141 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1440	-0-	-420	-0-	1427	2	13	9	N	12					107
11	2324	N	2324	-0-	-0-	-0-	2291	2	33	9	N	30	45	1			92
12	1938	N	1938	-0-	-0-	-0-	1921	2	17	9	N	15					107
01	1777	N	1777	-0-	-0-	-0-	1755	2	22	9	N	20	87	1			40
02	2016	N	1230	-0-	-786	-0-	1221	2	9	9	N	8					48
03	1953	N	1628	-0-	-325	-0-	1615	2	13	9	N	12					60

BOWERS 37 WELL #: 5 RRCID -> 262440 COMPL. DATE 12/23/2010 TOTAL DEPTH 13576 PERF.11276 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1783	N	1783	-0-	-0-	-0-	1770	2	13	9	N	12					83
11	1955	N	1955	-0-	-0-	-0-	1934	2	21	9	N	19					102
12	1829	N	1088	-0-	-741	-0-	1084	2	4	9	N	4	75	1			31
01	2151	N	2151	-0-	-0-	-0-	2134	2	17	9	N	15					46
02	1820	N	1788	-0-	-32	-0-	1777	2	11	9	N	10					56
03	1947	N	1947	-0-	-0-	-0-	1919	2	28	9	N	25					81

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

ELM CREEK RANCH 34 WELL #: 4 RRCID -> 262611 COMPL. DATE 11/08/2010 TOTAL DEPTH 13328 PERF.11180 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2271	-0-	-23	-0-	2252	2	19	9	N	17					81
11	2160	N	2160	-0-	-0-	-0-	2132	2	28	9	N	25					106
12	2221	N	2221	-0-	-0-	-0-	2199	2	22	9	N	20					126
01	2263	N	1927	-0-	-336	-0-	1918	2	9	9	N	8	31	1			103
02	2016	N	1709	-0-	-307	-0-	1690	2	19	9	N	17					120
03	2232	N	2141	-0-	-91	-0-	2118	2	23	9	N	21	23	1			118

FLOWERS, E. B. 1 WELL #: 5 RRCID -> 262698 COMPL. DATE 12/12/2010 TOTAL DEPTH 13420 PERF.11259 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2005	N	2005	-0-	-0-	-0-	1974	2	31	9	N	28					133
11	1867	N	1867	-0-	-0-	-0-	1848	2	19	9	N	17					150
12	1913	N	1913	-0-	-0-	-0-	1880	2	33	9	N	30					180
01	1816	N	1816	-0-	-0-	-0-	1782	2	34	9	N	31	138	1			73
02	1580	N	1580	-0-	-0-	-0-	1552	2	28	9	N	25					98
03	1815	N	1815	-0-	-0-	-0-	1793	2	22	9	N	20					118

WASHITA RIVER 39 WELL #: 4 RRCID -> 262766 COMPL. DATE 10/27/2010 TOTAL DEPTH 13825 PERF.11514 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2886	-0-	-59	-0-	2869	2	17	9	N	15					169
11	2850	X	2700	-0-	-150	-0-	2689	2	11	9	N	10	122	1			57
12	2945	X	2760	-0-	-185	-0-	2741	2	19	9	N	17					74
01	2883	X	2676	-0-	-207	-0-	2656	2	20	9	N	18					92
02	2604	X	1904	-0-	-700	-0-	1893	2	11	9	N	10					102
03	2883	X	2552	-0-	-331	-0-	2530	2	22	9	N	20					122

ELM CREEK RANCH 6 WELL #: 4 RRCID -> 262803 COMPL. DATE 11/11/2010 TOTAL DEPTH 13300 PERF.11144 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1585	-0-	-27	-0-	1571	2	14	9	N	13					70
11	1620	N	1518	-0-	-102	-0-	1499	2	19	9	N	17					87
12	1643	N	1535	-0-	-108	-0-	1526	2	9	9	N	8					95
01	1581	N	1428	-0-	-153	-0-	1404	2	24	9	N	22	92	1			25
02	1428	N	1115	-0-	-313	-0-	1106	2	9	9	N	8					33
03	1550	N	1359	-0-	-191	-0-	1342	2	17	9	N	15					48

FLOWERS, J. R. 42 WELL #: 6 RRCID -> 262855 COMPL. DATE 01/03/2011 TOTAL DEPTH 13400 PERF.11174 - 13308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1021	N	1021	-0-	-0-	-0-	1012	2	9	9	N	8					117
11	930	N	742	-0-	-188	-0-	742	2			N	-0-					117
12	770	N	770	-0-	-0-	-0-	770	2			N	-0-					117
01	1023	N	636	-0-	-387	-0-	619	2	17	9	N	15	80	1			52
02	940	N	940	-0-	-0-	-0-	920	2	20	9	N	18					70
03	775	N	705	-0-	-70	-0-	705	2			N	-0-					70

FLOWERS, E. B. 41 WELL #: 6 RRCID -> 263108 COMPL. DATE 12/19/2010 TOTAL DEPTH 13575 PERF.11240 - 13434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1472	-0-	-16	-0-	1451	2	21	9	N	19					168
11	1440	N	1398	-0-	-42	-0-	1384	2	14	9	N	13					181
12	1457	N	1433	-0-	-24	-0-	1416	2	17	9	N	15					196
01	1457	N	1348	-0-	-109	-0-	1328	2	20	9	N	18	168	1			46
02	1316	N	1082	-0-	-234	-0-	1074	2	8	9	N	7					53
03	1426	N	1340	-0-	-86	-0-	1320	2	20	9	N	18					71

ELM CREEK RANCH 46 WELL #: 7 RRCID -> 263110 COMPL. DATE 09/13/2010 TOTAL DEPTH 13400 PERF.11127 - 13222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1060	-0-	-25	-0-	1054	2	6	9	N	5					39
11	1050	N	946	-0-	-104	-0-	938	2	8	9	N	7					46
12	1054	N	990	-0-	-64	-0-	982	2	8	9	N	7					53
01	1054	N	942	-0-	-112	-0-	942	2			N	-0-					53
02	896	N	888	-0-	-8	-0-	874	2	14	9	N	13					66
03	992	N	983	-0-	-9	-0-	975	2	8	9	N	7					73

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
WASHITA RIVER 2 WELL #: 1 RRCID -> 263348 COMPL. DATE 12/20/2010 TOTAL DEPTH 13890 PERF.11466 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1395	-0-	-0-	-0-	1376	2	19	9	N	17	92	1			97
11	1340	N	1340	-0-	-0-	-0-	1323	2	17	9	N	15					112
12	1371	N	1371	-0-	-0-	-0-	1354	2	17	9	N	15					127
01	1395	N	1227	-0-	-168	-0-	1213	2	14	9	N	13					140
02	1260	N	1043	-0-	-217	-0-	1026	2	17	9	N	15					155
03	1364	N	1132	-0-	-232	-0-	1124	2	8	9	N	7					162

HELTON 6 WELL #: 6 RRCID -> 263431 COMPL. DATE 01/07/2011 TOTAL DEPTH 13400 PERF.11156 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1304	N	1304	-0-	-0-	-0-	1286	2	18	9	N	16	88	1			22
11	1210	N	1210	-0-	-0-	-0-	1208	2	2	9	N	2					24
12	1271	N	1237	-0-	-34	-0-	1237	2			N	-0-					24
01	1302	N	1142	-0-	-160	-0-	1140	2	2	9	N	2					26
02	1120	N	1098	-0-	-22	-0-	1090	2	8	9	N	7					33
03	1240	N	1162	-0-	-78	-0-	1149	2	13	9	N	12					45

WASHITA RIVER 2 WELL #: 2 RRCID -> 263603 COMPL. DATE 02/25/2011 TOTAL DEPTH 13875 PERF.11534 - 13758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1569	-0-	-12	-0-	1561	2	8	9	N	7	101	1			20
11	1530	N	1480	-0-	-50	-0-	1478	2	2	9	N	2					22
12	1550	N	1540	-0-	-10	-0-	1529	2	11	9	N	10					32
01	1581	N	1421	-0-	-160	-0-	1413	2	8	9	N	7					39
02	1372	N	1246	-0-	-126	-0-	1237	2	9	9	N	8					47
03	1550	N	1360	-0-	-190	-0-	1352	2	8	9	N	7					54

WASHITA RIVER 2 WELL #: 3 RRCID -> 263759 COMPL. DATE 04/05/2011 TOTAL DEPTH 13920 PERF.11480 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1237	N	1237	-0-	-0-	-0-	1234	2	3	9	N	3					57
11	1200	N	1166	-0-	-34	-0-	1157	2	9	9	N	8					65
12	1243	N	1243	-0-	-0-	-0-	1234	2	9	9	N	8					73
01	1240	N	1058	-0-	-182	-0-	1047	2	11	9	N	10					83
02	1092	N	838	-0-	-254	-0-	835	2	3	9	N	3					86
03	1240	N	992	-0-	-248	-0-	984	2	8	9	N	7					93

J.R. FLOWERS 2 WELL #: 5 RRCID -> 263811 COMPL. DATE 01/30/2011 TOTAL DEPTH 13392 PERF.11131 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	784	-0-	-22	-0-	778	2	6	9	N	5					46
11	780	N	721	-0-	-59	-0-	715	2	6	9	N	5					51
12	806	N	706	-0-	-100	-0-	698	2	8	9	N	7					58
01	775	N	683	-0-	-92	-0-	677	2	6	9	N	5					63
02	672	N	658	-0-	-14	-0-	650	2	8	9	N	7					70
03	713	N	710	-0-	-3	-0-	704	2	6	9	N	5					75

WASHITA RIVER 39 WELL #: 3 RRCID -> 263822 COMPL. DATE 04/06/2011 TOTAL DEPTH 13830 PERF.11440 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1712	-0-	-86	-0-	1701	2	11	9	N	10					133
11	1680	N	1597	-0-	-83	-0-	1590	2	7	9	N	6	104	1			35
12	1674	N	1623	-0-	-51	-0-	1606	2	17	9	N	15					50
01	1705	N	1545	-0-	-160	-0-	1543	2	2	9	N	2					52
02	1484	N	1333	-0-	-151	-0-	1311	2	22	9	N	20					72
03	1612	N	1494	-0-	-118	-0-	1480	2	14	9	N	13					85

ELM CREEK RANCH 47 WELL #: 5 RRCID -> 263862 COMPL. DATE 01/29/2011 TOTAL DEPTH 13350 PERF.11156 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1406	-0-	-113	-0-	1403	2	3	9	N	3					18
11	1500	N	1388	-0-	-112	-0-	1379	2	9	9	N	8					26
12	1488	N	1459	-0-	-29	-0-	1450	2	9	9	N	8					34
01	1443	N	1443	-0-	-0-	-0-	1437	2	6	9	N	5					39
02	1288	N	1117	-0-	-171	-0-	1117	2			N	-0-					39
03	1457	N	1333	-0-	-124	-0-	1314	2	19	9	N	17					56

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
FLOWERS, J. R. 42 WELL #: 9 RRCID -> 264087 COMPL. DATE 09/12/2010 TOTAL DEPTH 13625 PERF.11295 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1507	N	1507	-0-	-0-	-0-	1499	2	8	9	N	7					135
11	1492	N	1492	-0-	-0-	-0-	1473	2	19	9	N	17					152
12	1544	N	1544	-0-	-0-	-0-	1522	2	22	9	N	20					172
01	1519	N	1482	-0-	-37	-0-	1465	2	17	9	N	15	118	1			69
02	1400	N	1278	-0-	-122	-0-	1265	2	13	9	N	12					81
03	1550	N	1508	-0-	-42	-0-	1473	2	35	9	N	32					113

ELM CREEK RANCH 6 WELL #: 5H RRCID -> 264804 COMPL. DATE 11/15/2010 TOTAL DEPTH 16050 PERF.12040 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5176	X	5176	-0-	-0-	-0-	5107	2	69	9	N	63					97
11	4260	X	3824	-0-	-436	-0-	3772	2	52	9	N	47	99	1			45
12	4615	X	4615	-0-	-0-	-0-	4551	2	64	9	N	58					103
01	5177	X	3942	-0-	-1235	-0-	3868	2	74	9	N	67	101	1			69
02	4676	X	2864	-0-	-1812	-0-	2839	2	25	9	N	23					92
03	5177	X	3943	-0-	-1234	-0-	3942	2	1	9	N	1					93

WASHITA RIVER 39 WELL #: 2 RRCID -> 265087 COMPL. DATE 01/26/2011 TOTAL DEPTH 13730 PERF.11374 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1347	-0-	-48	-0-	1333	2	14	9	N	13					88
11	1320	N	1307	-0-	-13	-0-	1290	2	17	9	N	15	62	1			41
12	1395	N	1334	-0-	-61	-0-	1321	2	13	9	N	12					53
01	1343	N	1343	-0-	-0-	-0-	1335	2	8	9	N	7					60
02	1232	N	1136	-0-	-96	-0-	1125	2	11	9	N	10					70
03	1333	N	1197	-0-	-136	-0-	1188	2	9	9	N	8					78

ELM CREEK RANCH 47 WELL #: 7 RRCID -> 265110 COMPL. DATE 01/02/2011 TOTAL DEPTH 13325 PERF.11140 - 13191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1622	-0-	-21	-0-	1614	2	8	9	N	7					90
11	1650	N	1519	-0-	-131	-0-	1511	2	8	9	N	7	77	1			20
12	1599	N	1599	-0-	-0-	-0-	1585	2	14	9	N	13					33
01	1653	N	1653	-0-	-0-	-0-	1650	2	3	9	N	3					36
02	1428	N	1398	-0-	-30	-0-	1392	2	6	9	N	5					41
03	1612	N	1534	-0-	-78	-0-	1526	2	8	9	N	7					48

HELTON 6 WELL #: 8H RRCID -> 265125 COMPL. DATE 01/25/2011 TOTAL DEPTH 11402 PERF.11980 - 16173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5439	X	5439	-0-	-0-	-0-	5351	2	88	9	N	80	190	1			95
11	5156	X	5156	-0-	-0-	-0-	5073	2	83	9	N	75					170
12	5343	X	5343	-0-	-0-	-0-	5262	2	81	9	N	74	131	1			113
01	5242	X	5242	-0-	-0-	-0-	5162	2	80	9	N	73					186
02	4541	X	4541	-0-	-0-	-0-	4462	2	79	9	N	72	182	1			76
03	5455	X	5455	-0-	-0-	-0-	5387	2	68	9	N	62					138

J.R. FLOWERS 42 WELL #: 8 RRCID -> 265256 COMPL. DATE 01/03/2011 TOTAL DEPTH 13600 PERF.11236 - 13452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	682	-0-	-124	-0-	673	2	9	9	N	8					30
11	831	N	831	-0-	-0-	-0-	812	2	19	9	N	17					47
12	961	N	790	-0-	-171	-0-	779	2	11	9	N	10					57
01	1084	N	1084	-0-	-0-	-0-	1067	2	17	9	N	15					72
02	784	N	364	-0-	-420	-0-	362	2	2	9	N	2					74
03	991	N	991	-0-	-0-	-0-	972	2	19	9	N	17					91

ELM CREEK RANCH 46 WELL #: 5H RRCID -> 265283 COMPL. DATE 06/17/2011 TOTAL DEPTH 15974 PERF.12200 - 15814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3285	-0-	-497	-0-	3253	2	32	9	N	29	180	1			22
11	3660	X	3004	-0-	-656	-0-	2947	2	57	9	N	52					74
12	3534	X	3134	-0-	-400	-0-	3098	2	36	9	N	33					107
01	3534	X	3030	-0-	-504	-0-	3008	2	22	9	N	20					127
02	2968	X	2568	-0-	-400	-0-	2503	2	65	9	N	59	97	1			89
03	3286	X	2800	-0-	-486	-0-	2767	2	33	9	N	30					119

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
CLARA GREEN 28 WELL #: 5 RRCID -> 265703 COMPL. DATE 12/22/2010 TOTAL DEPTH 13235 PERF.11172 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1703	N	1703	-0-	-0-	-0-	1695	2	8	9	N	7					50
11	1595	N	1595	-0-	-0-	-0-	1581	2	14	9	N	13					63
12	1674	N	1480	-0-	-194	-0-	1467	2	13	9	N	12					75
01	1705	N	1412	-0-	-293	-0-	1406	2	6	9	N	5					80
02	1484	N	1203	-0-	-281	-0-	1194	2	9	9	N	8					88
03	1488	N	1257	-0-	-231	-0-	1257	2			N	-0-					88

WASHITA RIVER 2 WELL #: 4 RRCID -> 267261 COMPL. DATE 02/26/2011 TOTAL DEPTH 13900 PERF.11452 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1988	-0-	-58	-0-	1974	2	14	9	N	13	179	1			10
11	2010	N	1880	-0-	-130	-0-	1858	2	22	9	N	20					30
12	1984	N	1887	-0-	-97	-0-	1865	2	22	9	N	20					50
01	1984	N	1791	-0-	-193	-0-	1778	2	13	9	N	12					62
02	1764	N	1476	-0-	-288	-0-	1459	2	17	9	N	15					77
03	1891	N	1798	-0-	-93	-0-	1774	2	24	9	N	22					99

WESNER 248 WELL #: 1 RRCID -> 268438 COMPL. DATE 10/30/2011 TOTAL DEPTH 13950 PERF.11560 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELM CREEK RANCH 7 WELL #: 6HR RRCID -> 268712 COMPL. DATE 11/08/2012 TOTAL DEPTH 11290 PERF.11480 - 15240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3551	X	3551	-0-	-0-	-0-	3551	2			N	-0-					31
11	3304	X	3304	-0-	-0-	-0-	3304	2			N	-0-					31
12	3433	X	3433	-0-	-0-	-0-	3414	2	19	9	N	17					48
01	3351	X	3351	-0-	-0-	-0-	3343	2	8	9	N	7					55
02	2938	X	2938	-0-	-0-	-0-	2888	2	50	9	N	45					100
03	3281	X	3281	-0-	-0-	-0-	3240	2	41	9	N	37	95	1			42

WESNER 246 WELL #: 4 RRCID -> 268724 COMPL. DATE 09/29/2011 TOTAL DEPTH 13940 PERF.11492 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2341	-0-	-77	-0-	2339	2	2	9	N	2					18
11	2400	N	2227	-0-	-173	-0-	2177	2	50	9	N	45					63
12	2325	N	2162	-0-	-163	-0-	2138	2	24	9	N	22	75	1			10
01	2356	N	2026	-0-	-330	-0-	2012	2	14	9	N	13					23
02	2072	N	2021	-0-	-51	-0-	2002	2	19	9	N	17					40
03	2170	N	2163	-0-	-7	-0-	2139	2	24	9	N	22					62

WESNER 245 WELL #: 3 RRCID -> 268726 COMPL. DATE 11/01/2011 TOTAL DEPTH 14050 PERF.11588 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					12
11	0	N	-0-	-0-	-0-	-0-					N	-0-					12
12	0	N	-0-	-0-	-0-	-0-					N	-0-					12
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
02	0	N	-0-	-0-	-0-	-0-					N	-0-					12
03	0	N	-0-	-0-	-0-	-0-					N	-0-					12

WESNER 247 WELL #: 4 RRCID -> 268727 COMPL. DATE 11/21/2011 TOTAL DEPTH 13976 PERF.11554 - 13851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3468	-0-	-221	-0-	3454	2	14	9	N	13					161
11	3570	X	3416	-0-	-154	-0-	3375	2	41	9	N	37					198
12	3697	X	3697	-0-	-0-	-0-	3655	2	42	9	N	38					236
01	3565	X	3565	-0-	-0-	-0-	3537	2	28	9	N	25	155	1			106
02	3192	X	2846	-0-	-346	-0-	2821	2	25	9	N	23					129
03	3689	X	3441	-0-	-248	-0-	3413	2	28	9	N	25					154

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
WESNER 2 WELL #: 3 RRCID -> 268728 COMPL. DATE 12/13/2011 TOTAL DEPTH 14350 PERF.11818 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	903	-0-	-58	-0-	901	2	2	9	N	2					56
11	1165	N	1165	-0-	-0-	-0-	1163	2	2	9	N	2					58
12	930	N	873	-0-	-57	-0-	865	2	8	9	N	7					65
01	899	N	725	-0-	-174	-0-	725	2			N	-0-					65
02	1092	N	806	-0-	-286	-0-	804	2	2	9	N	2					67
03	868	N	711	-0-	-157	-0-	709	2	2	9	N	2					69

WESNER 248 WELL #: 3 RRCID -> 268729 COMPL. DATE 04/24/2012 TOTAL DEPTH 13825 PERF.11600 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2372	-0-	-139	-0-	2355	2	17	9	N	15					112
11	2430	N	2370	-0-	-60	-0-	2324	2	46	9	N	42					154
12	2387	N	2337	-0-	-50	-0-	2309	2	28	9	N	25					179
01	2482	N	2482	-0-	-0-	-0-	2452	2	30	9	N	27	149	1			57
02	2212	N	1922	-0-	-290	-0-	1909	2	13	9	N	12					69
03	2339	N	2339	-0-	-0-	-0-	2304	2	35	9	N	32					101

WESNER 248 WELL #: 2 RRCID -> 268730 COMPL. DATE 02/23/2012 TOTAL DEPTH 13750 PERF.11470 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2260	-0-	-96	-0-	2258	2	2	9	N	2					140
11	2250	N	2023	-0-	-227	-0-	1992	2	31	9	N	28					168
12	2263	N	2096	-0-	-167	-0-	2076	2	20	9	N	18					186
01	2263	N	2208	-0-	-55	-0-	2194	2	14	9	N	13	113	1			86
02	1876	N	1811	-0-	-65	-0-	1794	2	17	9	N	15					101
03	2171	N	2171	-0-	-0-	-0-	2141	2	30	9	N	27					128

WESNER 2 WELL #: 1 RRCID -> 268731 COMPL. DATE 03/11/2012 TOTAL DEPTH 14150 PERF.11660 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2342	-0-	-45	-0-	2329	2	13	9	N	12					78
11	2310	N	2258	-0-	-52	-0-	2244	2	14	9	N	13					91
12	2322	N	2322	-0-	-0-	-0-	2308	2	14	9	N	13					104
01	2356	N	2085	-0-	-271	-0-	2068	2	17	9	N	15	52	1			67
02	2100	N	1774	-0-	-326	-0-	1760	2	14	9	N	13					80
03	2325	N	2185	-0-	-140	-0-	2172	2	13	9	N	12					92

WESNER 2 WELL #: 2 RRCID -> 268732 COMPL. DATE 05/24/2012 TOTAL DEPTH 14200 PERF.11793 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	702	-0-	-11	-0-	702	2			N	-0-					-0-
11	690	N	675	-0-	-15	-0-	675	2			N	-0-					-0-
12	682	N	672	-0-	-10	-0-	672	2			N	-0-					-0-
01	713	N	649	-0-	-64	-0-	649	2			N	-0-					-0-
02	644	N	554	-0-	-90	-0-	554	2			N	-0-					-0-
03	682	N	607	-0-	-75	-0-	607	2			N	-0-					-0-

ELM CREEK RANCH 35 WELL #: 8H RRCID -> 268767 COMPL. DATE 04/04/2013 TOTAL DEPTH 11329 PERF.11900 - 16490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	5662	-0-	-321	-0-	5589	2	73	9	N	66	103	1			38
11	5820	X	5273	-0-	-547	-0-	5194	2	79	9	N	72					110
12	6014	X	5318	-0-	-696	-0-	5244	2	74	9	N	67	84	1			93
01	6014	X	5227	-0-	-787	-0-	5152	2	75	9	N	68	62	1			99
02	5124	X	4608	-0-	-516	-0-	4536	2	72	9	N	65					164
03	5673	X	5318	-0-	-355	-0-	5215	2	103	9	N	94					258

WASHITA RIVER 2 WELL #: 6H RRCID -> 268769 COMPL. DATE 03/28/2013 TOTAL DEPTH 11625 PERF.12025 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2520	-0-	-115	-0-	2506	2	14	9	N	13					160
11	2610	X	2331	-0-	-279	-0-	2295	2	36	9	N	33					193
12	2697	X	1896	-0-	-801	-0-	1866	2	30	9	N	27					220
01	2697	X	1759	-0-	-938	-0-	1731	2	28	9	N	25	208	1			37
02	2268	X	2266	-0-	-2	-0-	2225	2	41	9	N	37					74
03	2511	X	2476	-0-	-35	-0-	2430	2	46	9	N	42					116

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 34 WELL #: 5HR RRCID -> 268781 COMPL. DATE 10/03/2012 TOTAL DEPTH 11458 PERF.12050 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4450	-0-	-138	-0-	4392	2	58	9	N	53					104
11	4560	X	4158	-0-	-402	-0-	4079	2	79	9	N	72					176
12	4712	X	4238	-0-	-474	-0-	4162	2	76	9	N	69	139	1			106
01	4712	X	4027	-0-	-685	-0-	3953	2	74	9	N	67	101	1			72
02	4032	X	3593	-0-	-439	-0-	3508	2	85	9	N	77					149
03	4464	X	3950	-0-	-514	-0-	3869	2	81	9	N	74	120	1			103

CLARA GREEN 28 WELL #: 6H RRCID -> 268801 COMPL. DATE 06/07/2013 TOTAL DEPTH 11303 PERF.11520 - 15876

10	6482	X	6482	-0-	-0-	-0-	6419	2	63	9	N	57					98
11	6310	X	6310	-0-	-0-	-0-	6233	2	77	9	N	70					168
12	6510	X	6291	-0-	-219	-0-	6225	2	66	9	N	60	192	1			36
01	6510	X	6039	-0-	-471	-0-	5978	2	61	9	N	55					91
02	5880	X	5370	-0-	-510	-0-	5291	2	79	9	N	72	112	1			51
03	6510	X	6223	-0-	-287	-0-	6217	2	6	9	N	5					56

WASHITA RIVER 2 WELL #: 5H RRCID -> 268818 COMPL. DATE 07/14/2012 TOTAL DEPTH 13189 PERF.13520 - 17440

10	3115	X	3115	-0-	-0-	-0-	3115	2			N	-0-					-0-
11	2981	X	2981	-0-	-0-	-0-	2981	2			N	-0-					-0-
12	3041	X	3041	-0-	-0-	-0-	3041	2			N	-0-					-0-
01	3100	X	2706	-0-	-394	-0-	2706	2			N	-0-					-0-
02	2800	X	2111	-0-	-689	-0-	2111	2			N	-0-					-0-
03	3100	X	2658	-0-	-442	-0-	2658	2			N	-0-					-0-

BEGERT TRUST 6 WELL #: 5H RRCID -> 268897 COMPL. DATE 07/28/2011 TOTAL DEPTH 11320 PERF.12550 - 15618

10	4185	X	3946	-0-	-239	-0-	3907	2	39	9	N	35					157
11	4050	X	3885	-0-	-165	-0-	3842	2	43	9	N	39	139	1			57
12	4185	X	4017	-0-	-168	-0-	3950	2	67	9	N	61	78	1			40
01	3999	X	3818	-0-	-181	-0-	3782	2	36	9	N	33					73
02	3640	X	3028	-0-	-612	-0-	2998	2	30	9	N	27					100
03	4030	X	3675	-0-	-355	-0-	3609	2	66	9	N	60					160

PRESIDIO PETROLEUM LLC 676084
WASHITA RIVER 34 WELL #: 3 RRCID -> 264875 COMPL. DATE 03/10/2011 TOTAL DEPTH 13400 PERF.11174 - 13259

10	496	N	92	-0-	-404	-0-	92	2			N	-0-					89
11	0	N	-0-	-0-	-0-	-0-					N	-0-					89
12	124	N	35	-0-	-89	-0-	35	2			N	-0-					89
01	107	N	107	-0-	-0-	-0-	107	2			N	-0-					89
02	0	N	-0-	-0-	-0-	-0-					N	-0-					89
03	31	N	-0-	-0-	-31	-0-					N	-0-					89

STICKLEY WELL #: 1242HB RRCID -> 266126 COMPL. DATE 09/25/2011 TOTAL DEPTH 12049 PERF.12265 - 16565

10	2511	N	1802	-0-	-709	-0-	878	1	918	2	N	5					84
							6	9									
11	2460	N	1947	-0-	-513	-0-	850	1	1083	2	N	13					97
							14	9									
12	2208	N	2208	-0-	-0-	-0-	878	1	1283	2	N	43	96	1			44
							47	9									
01	2223	N	2223	-0-	-0-	-0-	835	1	1363	2	N	23					67
							25	9									
02	2117	N	2117	-0-	-0-	-0-	722	1	1378	2	N	15					82
							17	9									
03	2539	N	2539	-0-	-0-	-0-	878	1	1652	2	N	8					90
							9	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
TEPE WELL #: 138HB RRCID -> 266856 COMPL. DATE 11/23/2011 TOTAL DEPTH 11374 PERF.11760 - 15774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1773	-0-	-118	-0-	1739	2	34	9	N	31					263
11	1800	N	-0-	-0-	-1800	-0-					N	6					269
12	1798	N	1437	-0-	-361	-0-	1413	2	24	9	N	22					291
01	1933	N	1933	-0-	-0-	-0-	1888	2	45	9	N	41					332
02	1645	N	1645	-0-	-0-	-0-	1599	2	46	9	N	42	198	1			176
03	1880	N	1880	-0-	-0-	-0-	1805	2	75	9	N	68					244

BOWERS WELL #: 104HC RRCID -> 267235 COMPL. DATE 02/26/2012 TOTAL DEPTH 11621 PERF.11911 - 15897

10	5725	X	5725	-0-	-0-	-0-	312	1	5326	2	N	79	112	1			69
							87	9									
11	5148	X	5148	-0-	-0-	-0-	272	1	4781	2	N	86	111	1			44
							95	9									
12	5208	X	5166	-0-	-42	-0-	292	1	4758	2	N	105					149
							116	9									
01	5208	X	4457	-0-	-751	-0-	249	1	4160	2	N	44	94	1			99
							48	9									
02	4704	X	3769	-0-	-935	-0-	212	1	3499	2	N	53					152
							58	9									
03	5216	X	5216	-0-	-0-	-0-	292	1	4825	2	N	90	178	1			64
							99	9									

BERNSTEIN (MORROW, MIDDLE) 07363 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CARSON BUCKLES EXPLORATION LLC 136042
FLETCHER WELL #: 1 RRCID -> 155492 COMPL. DATE 05/15/1995 TOTAL DEPTH 6950 PERF. 6877 - 6880

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BERNSTEIN (MORROW, UPPER) 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BECK, C. C. WELL #: 208 RRCID -> 072322 COMPL. DATE 08/05/1977 TOTAL DEPTH 7100 PERF. 6678 - 6789

10	162	N	162	-0-	-0-	-0-	162	2			N	-0-					86
11	150	N	108	-0-	-42	-0-	108	2			N	-0-					86
12	155	N	95	-0-	-60	-0-	95	2			N	-0-					86
01	184	N	184	-0-	-0-	-0-	184	2			N	-0-					86
02	112	N	80	-0-	-32	-0-	80	2			N	-0-					86
03	202	N	202	-0-	-0-	-0-	202	2			N	-0-					86

BCE-MACH III LLC 040209
FRANCIS, G. W. WELL #: 116 RRCID -> 021784 COMPL. DATE 07/06/1956 TOTAL DEPTH N/A PERF. 6574 - 6764

10	744	N	571	-0-	-173	-0-	571	2			N	-0-					-0-
11	720	N	526	-0-	-194	-0-	526	2			N	-0-					-0-
12	744	N	532	-0-	-212	-0-	532	2			N	-0-					-0-
01	558	N	250	-0-	-308	-0-	250	2			N	-0-					-0-
02	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
03	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MMGL TXPH, LLC 101619
MCCARTY, LOIS, ETAL /GAS UNIT/ WELL #: 1 T RRCID -> 021771 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 6957 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
12	148	X	-0-	-0-	-148	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEELE, J. J. WELL #: 2053 RRCID -> 073128 COMPL. DATE 09/12/1977 TOTAL DEPTH 7200 PERF. 7053 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	398	N	398	-0-	-0-	-0-	398	2			N	-0-					16
11	381	N	381	-0-	-0-	-0-	381	2			N	-0-					16
12	377	N	377	-0-	-0-	-0-	377	2			N	-0-					16
01	403	N	371	-0-	-32	-0-	371	2			N	-0-					16
02	364	N	353	-0-	-11	-0-	353	2			N	-0-					16
*03	400	N	400	-0-	-0-	-0-	400	2			N	-0-					16

MCCARTY, LOIS ETAL 2 WELL #: 2 RRCID -> 188073 COMPL. DATE 03/03/2002 TOTAL DEPTH 7200 PERF. 6966 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	2044	-0-	-2	-0-	264	1	1780	2	Y	-0-					14
11	1980	N	1900	-0-	-80	-0-	255	1	1645	2	Y	-0-					14
12	2015	N	1441	-0-	-574	-0-	247	1	1194	2	Y	-0-					14
01	2046	N	1798	-0-	-248	-0-	238	1	1560	2	Y	-0-					14
02	1764	N	1683	-0-	-81	-0-	238	1	1445	2	Y	-0-					14
03	1707	N	1707	-0-	-0-	-0-	238	1	1469	2	Y	-0-					14

COASTAL PLAINS ENERGY, INC. 161671
J.F. BETTY GAS UNIT WELL #: 1 RRCID -> 176851 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 6765 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
FRANCIS, EARL, ET AL WELL #: 111 RRCID -> 021768 COMPL. DATE 12/03/1959 TOTAL DEPTH 7440 PERF. 6846 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DACO, INC. 196940
OLOUGHLIN UNIT WELL #: 1 RRCID -> 035467 COMPL. DATE 02/25/1965 TOTAL DEPTH 7535 PERF. 6898 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	8	-0-	-85	-0-	8	2			N	-0-					154
11	0	N	-0-	-0-	-0-	-0-					N	-0-					154
12	130	N	130	-0-	-0-	-0-	130	2			N	-0-					154
01	168	N	168	-0-	-0-	-0-	168	2			N	-0-					154
02	320	N	320	-0-	-0-	-0-	320	2			N	-0-					154
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					154

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. //CONT.// 196940
BERNSTEIN UNIT -C- WELL #: 1 RRCID -> 036799 COMPL. DATE 10/10/1964 TOTAL DEPTH 7082 PERF. 6842 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	456	N	456	-0-	-0-	-0-	456	2			N	-0-					38
11	426	N	426	-0-	-0-	-0-	426	2			N	-0-					38
12	438	N	438	-0-	-0-	-0-	438	2			N	-0-					38
01	412	N	412	-0-	-0-	-0-	412	2			N	-0-					38
02	383	N	383	-0-	-0-	-0-	383	2			N	-0-					38
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					38

HIGHMARK ENERGY OPERATING, LLC 385847
JACKSON, S. P. WELL #: 3 RRCID -> 021783 COMPL. DATE 06/29/1960 TOTAL DEPTH 6658 PERF. 6601 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KING OPERATING CORPORATION 465296
HARVEY HEIRS WELL #: 1 RRCID -> 066932 COMPL. DATE 06/07/1976 TOTAL DEPTH 7060 PERF. 6971 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	X	162	-0-	-117	-0-	162	2			N	-0-					14
11	270	X	180	-0-	-90	-0-	180	2			N	-0-					14
12	279	X	222	-0-	-57	-0-	222	2			N	-0-					14
01	279	X	197	-0-	-82	-0-	197	2			N	-0-					14
02	252	X	194	-0-	-58	-0-	194	2			N	-0-					14
03	217	X	NO RPT	-0-	-217	-0-					N	NO RPT					14

LATIGO PETROLEUM, LLC 488260
THOMAS, ELLA ET AL WELL #: 2 RRCID -> 043760 COMPL. DATE 10/26/1967 TOTAL DEPTH 7074 PERF. 6988 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50	N	50	-0-	-0-	-0-	50	3			N	-0-					48
11	14	N	-0-	-0-	-14	-0-					N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

LEASE HOLDERS ACQUISITIONS LLC 491872
HITCH, CHARLES A., GAS UNIT WELL #: 1 RRCID -> 021773 COMPL. DATE 05/21/1955 TOTAL DEPTH 7100 PERF. 6601 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
MCLAIN WELL #: 104 RRCID -> 178838 COMPL. DATE 04/27/2000 TOTAL DEPTH 7043 PERF. 6838 - 6857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1780	N	1780	-0-	-0-	-0-	151	1	1625	2	N	4					57
							4	9									
11	1643	N	1643	-0-	-0-	-0-	148	1	1495	2	N	-0-					57
12	1577	N	1577	-0-	-0-	-0-	153	1	1424	2	N	-0-					57
01	1023	N	848	-0-	-175	-0-	98	1	750	2	N	-0-					57
02	1061	N	1061	-0-	-0-	-0-	118	1	943	2	N	-0-					57
03	1023	N	939	-0-	-84	-0-	129	1	810	2	N	-0-					57

O'BRIEN ENERGY RESOURCES CORP 617005
FRAZIER WELL #: 13 RRCID -> 021777 COMPL. DATE 12/06/1958 TOTAL DEPTH 7250 PERF. 6837 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	221	-0-	-306	-0-	221	3			N	-0-					-0-
11	360	N	88	-0-	-272	-0-	88	3			N	-0-					-0-
12	279	N	56	-0-	-223	-0-	56	3			N	-0-					-0-
01	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
02	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
03	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-

FRAZIER WELL #: 14 RRCID -> 021778 COMPL. DATE 09/25/1958 TOTAL DEPTH 7206 PERF. 6866 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
SMITH, MARY O. WELL #: 1 RRCID -> 021767 COMPL. DATE 08/25/1955 TOTAL DEPTH 7400 PERF. 6889 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VERNON GAS UNIT -A- WELL #: 1 RRCID -> 021776 COMPL. DATE 06/12/1955 TOTAL DEPTH 7400 PERF. 6789 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	992	-0-	-0-	-0-	992	2			N	-0-					34
11	930	N	924	-0-	-6	-0-	924	2			N	-0-					34
12	899	N	696	-0-	-203	-0-	696	2			N	-0-					34
01	992	N	239	-0-	-753	-0-	239	2			N	-0-					34
02	868	N	188	-0-	-680	-0-	188	2			N	-0-					34
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					34

LOGSDON WELL #: 1028 RRCID -> 065648 COMPL. DATE 03/12/1976 TOTAL DEPTH 6870 PERF. 6737 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					3

BERNSTEIN, EAST (LANSING, LO.) 07364 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COASTAL PLAINS ENERGY, INC. 161671
BETTY, J. F., GAS UNIT WELL #: 1 RRCID -> 021786 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 5870 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	577	N	577	-0-	-0-	-0-	130	1	447	2	N	-0-					-0-
11	810	N	77	-0-	-733	-0-	13	1	64	2	N	-0-					-0-
12	1660	N	1660	-0-	-0-	-0-	130	1	1530	2	N	-0-					-0-
01	1463	N	1463	-0-	-0-	-0-	130	1	1333	2	N	-0-					-0-
02	1546	N	1546	-0-	-0-	-0-	130	1	1416	2	N	-0-					-0-
03	1783	N	1783	-0-	-0-	-0-	130	1	1653	2	N	-0-					-0-

KING OPERATING CORPORATION 465296
HART, BRAVO WELL #: 1 RRCID -> 056127 COMPL. DATE 06/02/1973 TOTAL DEPTH 7373 PERF. 5863 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

BERNSTEIN, SOUTH (CHEROKEE 6200) 07367 250 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DACO, INC. 196940
BERNSTEIN UNIT WELL #: 3C RRCID -> 246162 COMPL. DATE 02/27/2008 TOTAL DEPTH 7050 PERF. 6122 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1467	-0-	-52	-0-	1467	2			N	-0-					-0-
11	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-
12	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
01	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
02	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
03	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-

BERNSTEIN, SOUTH (MARMATON) 07367 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 C RRCID -> 021789 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6170 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	755	N	755	-0-	-0-	-0-	755	2			N	-0-					77
11	735	N	735	-0-	-0-	-0-	735	2			N	-0-					77
12	777	N	777	-0-	-0-	-0-	777	2			N	-0-					77
01	788	N	788	-0-	-0-	-0-	788	2			N	-0-					77
02	715	N	715	-0-	-0-	-0-	715	2			N	-0-					77
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					77

BERNSTEIN, SOUTH (MORROW, UPPER) 07367 750 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 T RRCID -> 021791 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6822 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY GAS UNIT WELL #: 1 T RRCID -> 042457 COMPL. DATE 08/12/1967 TOTAL DEPTH 7427 PERF. 6938 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG LEBOWKSI (UPPER MORROW) 07930 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
WILSON, DUDE 4 WELL #: 6 RRCID -> 281901 COMPL. DATE 06/26/2006 TOTAL DEPTH 9000 PERF. 8186 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG TIMBER CREEK (CHEROKEE) 08058 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
HOOVER, LOUISE, ET AL -C- WELL #: 1229 L RRCID -> 061283 COMPL. DATE 12/22/1993 TOTAL DEPTH 11175 PERF. 7606 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					28
11	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					28
12	2108	N	2060	-0-	-48	-0-	2060	2			N	-0-					28
01	2108	N	1840	-0-	-268	-0-	1840	2			N	-0-					28
02	2054	N	2054	-0-	-0-	-0-	2054	2			N	-0-					28
*03	2338	N	2338	-0-	-0-	-0-	2338	2			N	-0-					28

PRESIDIO PETROLEUM LLC 676084
LOCKHART 36 WELL #: 6 RRCID -> 221266 COMPL. DATE 06/21/2006 TOTAL DEPTH 12294 PERF. 9950 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

BIG TIMBER CREEK (DOUGLAS) 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
CLEVELAND WAYNE 87 WELL #: 1 RRCID -> 137269 COMPL. DATE 10/02/1990 TOTAL DEPTH 12750 PERF. 7480 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2052	N	2052	-0-	-0-	-0-	2052	3			N	-0-					127
11	1779	N	1779	-0-	-0-	-0-	1779	3			N	-0-					127
12	1888	N	1888	-0-	-0-	-0-	1855	3	33	9	N	30					157
01	1673	N	1673	-0-	-0-	-0-	1656	3	17	9	N	15					172
*02	1587	N	1587	-0-	-0-	-0-	1581	3	6	9	N	5					177
03	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					177

CLEVELAND WAYNE 87 WELL #: 2 RRCID -> 199131 COMPL. DATE 12/26/2003 TOTAL DEPTH 11000 PERF. 7522 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	-0-	-0-	-496	-0-					N	-0-					73
11	480	N	480	-0-	-0-	-0-	480	3			N	-0-					73
12	490	N	490	-0-	-0-	-0-	490	3			N	-0-					73
01	450	N	450	-0-	-0-	-0-	450	3			N	-0-					73
02	0	N	-0-	-0-	-0-	-0-					N	-0-					73
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					73

BE ANADARKO II, LLC 100676
GRACIE 117 WELL #: 1 RRCID -> 169440 COMPL. DATE N/A TOTAL DEPTH 7660 PERF. 7336 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG TIMBER CREEK (DOUGLAS) //CONT.// 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
SHALLER, FRANK J. WELL #: 301 RRCID -> 276737 COMPL. DATE 12/20/1981 TOTAL DEPTH 7600 PERF. 7280 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
CLEVELAND WELL #: 2087 RRCID -> 194633 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 7534 - 7556

10	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					105
11	1230	N	1190	-0-	-40	-0-	1190	2			N	-0-					105
12	1209	N	1191	-0-	-18	-0-	1191	2			N	-0-					105
01	1240	N	981	-0-	-259	-0-	981	2			N	-0-					105
02	1120	N	1018	-0-	-102	-0-	1018	2			N	-0-					105
03	1178	N	1169	-0-	-9	-0-	1169	2			N	-0-					105

BILLY ROSE(GRANITE WASH 7800) 08244 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
EQV OPERATING LLC 101634
HEFLEY, W.R. WELL #: 1316P RRCID -> 222921 COMPL. DATE 05/17/2006 TOTAL DEPTH 8603 PERF. 5384 - 8326

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160

BIVINS LIT (CANYON LIME) 08490 750 ASSOCIATED 49B CNTY: POTTER
PRESIDIO PETROLEUM LLC 676084
CHENNAULT 57 WELL #: 1H RRCID -> 285672 COMPL. DATE 10/09/2017 TOTAL DEPTH 8568 PERF. 9229 - 16209

10	7471	#	2820	-0-	-4651	-0-	2611	2	209	9	N	190	189	1			158
11	7230	#	6245	-0-	-985	-0-	6069	2	176	9	N	160	181	1			137
12	6572	#	6216	-0-	-356	-0-	6038	2	178	9	N	162	126	1			173
01	6479	#	5109	-0-	-1370	-0-	2864	1	2206	2	N	35					208
							39	9									
02	5824	#	5077	-0-	-747	-0-	2587	1	2470	2	N	18					226
							20	9									
03	11739	R	11739	-0-	-0-	-0-	2864	1	8618	2	N	234	184	1			276
							257	9									

BLACK STONE WELL #: RRCID -> 286285 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11952 - 21535

10	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE WELL #: RRCID -> 286286 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11952 - 21535

10	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS LIT (CANYON LIME) //CONT.// 08490 750 ASSOCIATED 49B CNTY: POTTER
PRESIDIO PETROLEUM LLC //CONT.// 676084
CHARLES 56 WELL #: 1H RRCID -> 287499 COMPL. DATE 12/03/2018 TOTAL DEPTH 8585 PERF. 8842 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10664	#	4513	-0-	-6151	-0-	1079 145	1 9	3289	2	N	132					160
11	9780	#	9294	-0-	-486	-0-	1038 193	1 9	8063	2	N	175	178	1			157
12	10106	#	8253	-0-	-1853	-0-	1056 146	1 9	7051	2	N	133	173	1			117
01	10106	#	7908	-0-	-2198	-0-	963 150	1 9	6795	2	N	136	190	1			63
02	8680	#	8315	-0-	-365	-0-	974 140	1 9	7201	2	N	127	172	1			18
03	9610	#	8499	-0-	-1111	-0-	1064 143	1 9	7292	2	N	130					148

BLACK STONE WELL #: 5902H RRCID -> 287505 COMPL. DATE 09/06/2018 TOTAL DEPTH 9495 PERF. 9564 - 13813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9424	#	4430	-0-	-4994	-0-	1079 637	1 9	2714	2	N	579	755	1			254
11	9660	#	7973	-0-	-1687	-0-	1006 611	1 9	6356	2	N	555	568	1			241
12	9982	#	8827	-0-	-1155	-0-	1035 638	1 9	7154	2	N	580	249	1			572
01	9982	#	7211	-0-	-2771	-0-	934 552	1 9	5725	2	N	502	772	1			302
02	7448	#	7077	-0-	-371	-0-	957 545	1 9	5575	2	N	495	579	1			218
03	8835	#	7454	-0-	-1381	-0-	787 601	1 9	6066	2	N	546	558	1			206

CHENNAULT 57 WELL #: 3H RRCID -> 287944 COMPL. DATE 02/08/2019 TOTAL DEPTH 9171 PERF. 8850 - 15693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17050	#	6443	-0-	-10607	-0-	6127	2	316	9	N	287	365	1			81
11	16170	#	13352	-0-	-2818	-0-	13086	2	266	9	N	242	192	1			131
12	16709	#	13821	-0-	-2888	-0-	13545	2	276	9	N	251	182	1			200
01	16492	#	13224	-0-	-3268	-0-	12930	2	294	9	N	267	391	1			76
02	12828	R	12828	-0-	-0-	-0-	12571	2	257	9	N	234	192	1			118
03	14426	R	14426	-0-	-0-	-0-	14153	2	273	9	N	248					366

BIVINS RANCH (RED CAVE) 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1029 RRCID -> 127085 COMPL. DATE 09/30/1987 TOTAL DEPTH 3650 PERF. 2607 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 203 RRCID -> 135337 COMPL. DATE 12/08/1990 TOTAL DEPTH 2954 PERF. 2622 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (RED CAVE) //CONT.// 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH "C" WELL #: 3001 RRCID -> 168928 COMPL. DATE 04/24/1998 TOTAL DEPTH 3800 PERF. 2686 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "B" WELL #: 2003 RRCID -> 169691 COMPL. DATE 05/05/1998 TOTAL DEPTH 3750 PERF. 2620 - 2671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3004 RRCID -> 174427 COMPL. DATE 11/04/2000 TOTAL DEPTH 2830 PERF. 2670 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3005 RRCID -> 200296 COMPL. DATE 01/15/2004 TOTAL DEPTH 2950 PERF. 2611 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
EDH DISPOSALS LLC 102146
BLUE GOOSE 201 SWD WELL #: 1 RRCID -> 276164 COMPL. DATE 01/17/2015 TOTAL DEPTH 4705 PERF. 4470 - 4600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1212 RRCID -> 130362 COMPL. DATE 10/11/1988 TOTAL DEPTH 3600 PERF. 3444 - 3467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH WELL #: 3002 RRCID -> 157905 COMPL. DATE 10/16/1995 TOTAL DEPTH 3800 PERF. 3424 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3003 RRCID -> 157907 COMPL. DATE 02/02/1996 TOTAL DEPTH 3800 PERF. 3426 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH WELL #: 2001 RRCID -> 178205 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3840 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH WELL #: 1A RRCID -> 181961 COMPL. DATE 12/05/2000 TOTAL DEPTH 3516 PERF. 3700 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 207H RRCID -> 184224 COMPL. DATE 04/15/2001 TOTAL DEPTH 3460 PERF. 3800 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
BIVINS LIT WELL #: 2806 RRCID -> 285510 COMPL. DATE 06/24/2017 TOTAL DEPTH 9210 PERF. 7585 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BIVINS-LIT WELL #: 115A RRCID -> 285631 COMPL. DATE 02/15/2018 TOTAL DEPTH 9635 PERF. 7900 - 7901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIVINS LIT WELL #: 406 RRCID -> 285726 COMPL. DATE 02/21/2018 TOTAL DEPTH 9707 PERF. 7620 - 7700

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BOBBITT (BROWN DOLO.) 10049 500 NON-ASSOCIATED EXEMPT CNTY: CARSON
LOOTEN, A. J. 508910
LOOTEN WELL #: 1 RRCID -> 057097 COMPL. DATE 10/17/1973 TOTAL DEPTH 3350 PERF. 3308 - 3342

10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOOKER, N. (MORROW, UPPER) 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
CAPTUREPOINT LLC 130545
SOUTH BOOKER TOWNSITE WELL #: 1 RRCID -> 114805 COMPL. DATE 09/29/1984 TOTAL DEPTH 8300 PERF. 8160 - 8165

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DICKENSON WELL #: 3147 RRCID -> 126512 COMPL. DATE 01/05/1985 TOTAL DEPTH 8375 PERF. 8190 - 8194

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 2 RRCID -> 161033 COMPL. DATE 10/12/1984 TOTAL DEPTH 8350 PERF. N/A

10	11 #	-0-	-0-	-11	-0-			N	-0-			75
11	0 #	-0-	-0-	-0-	-0-			N	-0-			75
12	0 #	-0-	-0-	-0-	-0-			N	-0-			75
01	0 #	-0-	-0-	-0-	-0-			N	-0-			75
02	0 #	-0-	-0-	-0-	-0-			N	-0-			75
03	0 #	-0-	-0-	-0-	-0-			N	-0-			75

BOOKER, S. (MORROW LOWER) 10542 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
SANDLOT OIL & GAS LLC 747757
STAR WELL #: 1-U RRCID -> 138933 COMPL. DATE 06/14/1991 TOTAL DEPTH 12330 PERF. 9172 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	80	N	80	-0-	-0-	-0-	80	3			N	-0-					24
11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					24
12	93	N	82	-0-	-11	-0-	82	3			N	-0-					24
01	85	N	85	-0-	-0-	-0-	85	3			N	-0-					24
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					24
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					24

BOWERS (GRANITE WASH-ATOKA) 10860 301 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
BOWERS WELL #: 104 RRCID -> 145900 COMPL. DATE 04/01/1993 TOTAL DEPTH 14537 PERF.13114 - 13130

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

BRADFORD (CLEVELAND) 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855 C RRCID -> 090754 COMPL. DATE 09/28/1980 TOTAL DEPTH 9800 PERF. 7373 - 7422

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
CRUISE -A- WELL #: 3 RRCID -> 142325 COMPL. DATE 06/12/1992 TOTAL DEPTH 7600 PERF. 7334 - 7394

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
BRADFORD, LYDIA -A- WELL #: 3 RRCID -> 145313 COMPL. DATE 03/30/1993 TOTAL DEPTH 7700 PERF. 7512 - 7586

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (HEPLER) 11226 500 ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855-T RRCID -> 149831 COMPL. DATE 05/10/1994 TOTAL DEPTH 9800 PERF. 7643 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	908	N	908	-0-	-0-	-0-	62	1	715	2	N	119	206	1			12
							131	9									
11	930	N	930	-0-	-0-	-0-	60	1	861	2	N	8					20
							9	9									
12	927	N	927	-0-	-0-	-0-	62	1	841	2	N	22					42
							24	9									
01	2400	N	2400	-0-	-0-	-0-	62	1	2310	2	N	25					67
							28	9									
02	2800	N	2899	-0-	99	99	56	1	2823	2	N	18					85
							20	9									
03	3043	N	2944	-0-	-99	-0-	62	1	2867	2	N	14					99
							15	9									

UNBRIDLED RESOURCES, LLC 875461
PIPER WELL #: 1629 RRCID -> 207085 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 8182 - 8195

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (MORROW) 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BRADFORD -B- WELL #: 1 RRCID -> 053931 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD -C- WELL #: 4 RRCID -> 149027 COMPL. DATE 03/19/1994 TOTAL DEPTH 11002 PERF. 9660 - 9668

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER "C" WELL #: 3 RRCID -> 166481 COMPL. DATE 10/16/1997 TOTAL DEPTH 10300 PERF.10048 - 10077

10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					82
11	150	N	-0-	-0-	-150	-0-					N	-0-					82
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					82
01	142	N	142	-0-	-0-	-0-	142	3			N	-0-					82
02	583	N	583	-0-	-0-	-0-	583	3			N	-0-					82
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

BRADFORD (MORROW) //CONT.// 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
BRADFORD WELL #: 2 RRCID -> 090989 COMPL. DATE 10/21/1997 TOTAL DEPTH 9983 PERF. 9528 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	632	-0-	-112	-0-	31	1	601	2	N	-0-					161
11	690	N	621	-0-	-69	-0-	30	1	591	2	N	-0-					161
12	659	N	659	-0-	-0-	-0-	31	1	628	2	N	-0-					161
01	3100	N	3187	-0-	87	87	31	1	3065	2	N	83					244
							91	9									
02	1811	N	1724	-0-	-87	-0-	25	1	1689	2	N	9	197	1			56
							10	9									
03	1311	N	1311	-0-	-0-	-0-	31	1	1260	2	N	18					74
							20	9									

REMORA OPERATING, LLC 701613
BRADFORD, R. C. WELL #: 1-A RRCID -> 104888 COMPL. DATE 08/07/1996 TOTAL DEPTH 10200 PERF. 7514 - 9836

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

BRADFORD (MORROW LOWER) 11226 605 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BORN, ALEX "B" WELL #: 4 RRCID -> 168602 COMPL. DATE 04/11/1998 TOTAL DEPTH 9980 PERF. 9580 - 9588

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHULTZ "B" WELL #: 3 RRCID -> 181211 COMPL. DATE 03/27/2000 TOTAL DEPTH 9935 PERF. 9760 - 9780

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRADFORD (TONKAWA) 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
BRILLHART WELL #: 2854 RRCID -> 058398 COMPL. DATE 04/24/1974 TOTAL DEPTH 6525 PERF. 6414 - 6424

10	139	R	139	-0-	-0-	-0-	139	2			N	-0-					266
11	120	#	107	-0-	-13	-0-	107	2			N	-0-					266
12	124	#	104	-0-	-20	-0-	104	2			N	-0-					266
01	124	#	89	-0-	-35	-0-	89	2			N	-0-					266
02	112	#	81	-0-	-31	-0-	81	2			N	-0-					266
03	124	#	103	-0-	-21	-0-	103	2			N	-0-					266

EQV OPERATING LLC 101634
DANIELS WELL #: 6 RRCID -> 278245 COMPL. DATE 12/01/2014 TOTAL DEPTH 6750 PERF. 6542 - 6591

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
EQV OPERATING LLC //CONT.// 101634
DANIELS WELL #: 7 RRCID -> 280064 COMPL. DATE 05/03/1993 TOTAL DEPTH 6800 PERF. 6580 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MILES WELL #: 1 RRCID -> 288065 COMPL. DATE 08/26/1988 TOTAL DEPTH 6670 PERF. 6470 - 6512

10	558	#	518	-0-	-40	-0-	62	1	456	3	N	-0-					-0-
11	540	#	509	-0-	-31	-0-	90	1	419	3	N	-0-					-0-
12	558	#	547	-0-	-11	-0-	107	1	440	3	N	-0-					-0-
01	527	#	521	-0-	-6	-0-	82	1	439	3	N	-0-					-0-
02	476	R	476	-0-	-0-	-0-	111	1	365	3	N	-0-					-0-
03	558	#	532	-0-	-26	-0-	117	1	415	3	N	-0-					-0-

HAMKER WELL #: 1 RRCID -> 290738 COMPL. DATE 02/25/2019 TOTAL DEPTH 10265 PERF. 6491 - 6528

10	398	R	398	-0-	-0-	-0-	56	1	342	3	N	-0-					54
11	377	R	377	-0-	-0-	-0-	69	1	308	3	N	-0-					54
12	372	#	370	-0-	-2	-0-	63	1	307	3	N	-0-					54
01	372	#	293	-0-	-79	-0-	57	1	236	3	N	-0-					54
02	336	#	309	-0-	-27	-0-	68	1	241	3	N	-0-					54
03	372	#	352	-0-	-20	-0-	79	1	273	3	N	-0-					54

CENTRAL TEXAS OPERATING, INC. 141255
GUY WELL #: 1 RRCID -> 059738 COMPL. DATE 10/05/1974 TOTAL DEPTH 7184 PERF. 6384 - 6406

10	558	#	474	-0-	-84	-0-	474	2			N	-0-					-0-
11	540	#	321	-0-	-219	-0-	321	2			N	-0-					-0-
12	558	#	360	-0-	-198	-0-	360	2			N	-0-					-0-
01	558	#	370	-0-	-188	-0-	370	2			N	-0-					-0-
02	504	#	419	-0-	-85	-0-	419	2			N	-0-					-0-
03	477	R	477	-0-	-0-	-0-	477	2			N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
CROSS -F- WELL #: 1 RRCID -> 148981 COMPL. DATE N/A TOTAL DEPTH 9010 PERF. 6420 - 6456

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					23

CRUISE A WELL #: 3 RRCID -> 163373 COMPL. DATE 04/27/1997 TOTAL DEPTH 7600 PERF. 6452 - 6462

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER ENERGY, LLC 263648
BRILLHART, H. C. WELL #: 1 RRCID -> 047684 COMPL. DATE 11/08/1969 TOTAL DEPTH 6500 PERF. 6384 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	#	847	-0-	-21	-0-	847	2			N	-0-					153
11	810	#	786	-0-	-24	-0-	786	2			N	-0-					153
12	837	#	780	-0-	-57	-0-	780	2			N	-0-					153
01	837	#	776	-0-	-61	-0-	776	2			N	-0-					153
02	756	#	726	-0-	-30	-0-	726	2			N	-0-					153
*03	837	#	684	-0-	-153	-0-	684	2			N	-0-					153

LATIGO PETROLEUM, LLC 488260
WASSELL, JOHN R. WELL #: 4 RRCID -> 165512 COMPL. DATE 08/15/1997 TOTAL DEPTH 7800 PERF. 6552 - 7586

10	212	R	212	-0-	-0-	-0-	212	3			N	-0-					125
11	150	#	-0-	-0-	-150	-0-					N	-0-					125
12	231	R	231	-0-	-0-	-0-	231	3			N	-0-					125
01	222	R	222	-0-	-0-	-0-	222	3			N	-0-					125
02	151	R	151	-0-	-0-	-0-	151	3			N	-0-					125
03	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					125

DUKE, C. C. "B" WELL #: 2 RRCID -> 169130 COMPL. DATE 09/27/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING "C" WELL #: 1 RRCID -> 178163 COMPL. DATE 04/14/2000 TOTAL DEPTH 7650 PERF. 7458 - 7507

10	500	R	500	-0-	-0-	-0-	500	2			N	-0-					32
11	390	R	390	-0-	-0-	-0-	390	2			N	-0-					32
12	354	R	354	-0-	-0-	-0-	354	2			N	-0-					32
01	285	R	285	-0-	-0-	-0-	285	2			N	-0-					32
02	341	R	341	-0-	-0-	-0-	341	2			N	-0-					32
03	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					32

BORN, ALEX "F" WELL #: 5899 RRCID -> 184710 COMPL. DATE 06/14/2001 TOTAL DEPTH 9810 PERF. 6508 - 6514

10	3782	R	3782	-0-	-0-	-0-	3782	3			N	-0-					153
11	3300	#	2918	-0-	-382	-0-	2918	3			N	-0-					153
12	3410	#	2597	-0-	-813	-0-	2597	3			N	-0-					153
01	3410	#	2590	-0-	-820	-0-	2590	3			N	-0-					153
02	3756	R	3756	-0-	-0-	-0-	3756	3			N	-0-					153
03	3410	#	NO RPT	-0-	-3410	-0-					N	NO RPT					153

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 204062 COMPL. DATE 07/28/2004 TOTAL DEPTH 7800 PERF. 6473 - 7652

10	1170	R	1170	-0-	-0-	-0-	1170	3			N	-0-					142
11	1130	R	1130	-0-	-0-	-0-	1130	3			N	-0-					142
12	1149	R	1149	-0-	-0-	-0-	1149	3			N	-0-					142
01	1116	#	1110	-0-	-6	-0-	1110	3			N	-0-					142
02	1064	#	977	-0-	-87	-0-	977	3			N	-0-					142
03	1178	#	NO RPT	-0-	-1178	-0-					N	NO RPT					142

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
LAURIE, J. M. "A" WELL #: 4725 RRCID -> 238902 COMPL. DATE 08/13/2007 TOTAL DEPTH 10200 PERF. 6561 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, NW. (TONKAWA) 11230 500 ASSOCIATED 49B CNTY: LIPSCOMB
DIVERSIFIED PRODUCTION LLC 220903
PEERY A WELL #: 4 RRCID -> 141492 COMPL. DATE 01/30/1996 TOTAL DEPTH 7650 PERF. 7410 - 7490

10	341	#	296	-0-	-45	-0-	296	2			N	-0-					-0-
11	300	#	208	-0-	-92	-0-	208	2			N	-0-					-0-
12	343	R	343	-0-	-0-	-0-	343	2			N	-0-					-0-
01	310	#	305	-0-	-5	-0-	305	2			N	-0-					-0-
02	280	#	267	-0-	-13	-0-	267	2			N	-0-					-0-
03	341	#	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

BRADFORD, S.E. (ATOKA) 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC 100676
BEARD 606 WELL #: 2H RRCID -> 229813 COMPL. DATE 06/27/2007 TOTAL DEPTH 9165 PERF. 9539 - 11234

10	1705	N	1609	-0-	-96	-0-	1609	2			N	-0-					105
11	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					105
12	1723	N	1723	-0-	-0-	-0-	1721	2	2	9	N	2					107
01	1710	N	1710	-0-	-0-	-0-	1710	2			N	-0-					107
02	1540	N	1214	-0-	-326	-0-	1214	2			N	-0-					107
03	1759	N	1759	-0-	-0-	-0-	1757	2	2	9	N	2	2	8			107

PRICE TRUST 604 WELL #: 2H RRCID -> 234663 COMPL. DATE 09/18/2007 TOTAL DEPTH 9084 PERF. 9484 - 11552

10	3317	X	3317	-0-	-0-	-0-	3317	2			N	-0-					63
11	3221	X	3221	-0-	-0-	-0-	3220	2	1	9	N	1					64
12	3248	X	3248	-0-	-0-	-0-	3247	2	1	9	N	1					65
01	3696	X	3696	-0-	-0-	-0-	3696	2			N	-0-					65
02	2996	X	2918	-0-	-78	-0-	2918	2			N	-0-					65
03	3317	X	3146	-0-	-171	-0-	3146	2			N	-0-					65

BEARD 606 WELL #: 3H RRCID -> 245241 COMPL. DATE 09/17/2008 TOTAL DEPTH 9110 PERF. 9628 - 11254

10	1953	N	1941	-0-	-12	-0-	1939	2	2	9	N	2	1	8			106
11	1680	N	1277	-0-	-403	-0-	1277	2			N	-0-					106
12	1956	N	1956	-0-	-0-	-0-	1955	2	1	9	N	1					107
01	1953	N	1374	-0-	-579	-0-	1374	2			N	-0-					107
02	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					107
03	1953	N	1707	-0-	-246	-0-	1707	2			N	-0-					107

EQV OPERATING LLC 101634
BEARD WELL #: 1 RRCID -> 217360 COMPL. DATE 11/08/2005 TOTAL DEPTH 10519 PERF. 9162 - 9176

10	621	N	621	-0-	-0-	-0-	158	1	463	3	N	-0-					-0-
11	587	N	587	-0-	-0-	-0-	150	1	437	3	N	-0-					-0-
12	606	N	606	-0-	-0-	-0-	126	1	480	3	N	-0-					-0-
01	604	N	604	-0-	-0-	-0-	154	1	450	3	N	-0-					-0-
02	572	N	572	-0-	-0-	-0-	168	1	404	3	N	-0-					-0-
03	610	N	610	-0-	-0-	-0-	132	1	478	3	N	-0-					-0-

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BRADFORD "C" WELL #: 4 RRCID -> 178497 COMPL. DATE 09/21/2004 TOTAL DEPTH 11002 PERF. 8692 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1564	N	1564	-0-	-0-	-0-	1564	3			N	-0-					158
11	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					158
12	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					158
01	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					158
02	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					158
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					158

BORN, ALEX "F" WELL #: 4899 RRCID -> 189871 COMPL. DATE N/A TOTAL DEPTH 11276 PERF. 8837 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	234	N	234	-0-	-0-	-0-	234	3			N	-0-					153
11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					153
12	276	N	276	-0-	-0-	-0-	276	3			N	-0-					153
01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					153
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					153
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					153

BRADFORD WELL #: 3775 RRCID -> 198369 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 8774 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R & A MOORE, INC. 685765
OLA WELL #: 1 RRCID -> 147468 COMPL. DATE 10/16/1993 TOTAL DEPTH 10100 PERF. 8754 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
PIPER WELL #: 1629 RRCID -> 207084 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 9073 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL MEIER WELL #: 1902 RRCID -> 239009 COMPL. DATE 05/23/2008 TOTAL DEPTH 9650 PERF. 8511 - 8517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PIPER 603 WELL #: 2H RRCID -> 254773 COMPL. DATE 06/30/2009 TOTAL DEPTH 10540 PERF. 9992 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11359	X	11359	-0-	-0-	-0-	11251	2	108	9	N	98					302
11	10990	X	10990	-0-	-0-	-0-	10815	2	175	9	N	159					461
12	11267	X	11267	-0-	-0-	-0-	11237	2	30	9	N	27	314	1			174
01	10928	X	10928	-0-	-0-	-0-	10754	2	174	9	N	158					332
02	9520	X	7970	-0-	-1550	-0-	7876	2	94	9	N	85	164	1			253
03	10540	X	NO RPT	-0-	-10540	-0-					N	NO RPT					253

BRADFORD S. E. (MORROW LOWER) 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BRADFORD WELL #: 7775 RRCID -> 184124 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9724 - 9909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	513					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	513					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	513					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	513					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	513					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	513					N	NO RPT					-0-

BRADFORD WELL #: 3775 RRCID -> 198370 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 9730 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD SW. (MORROW LOWER) 11233 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
PIPER, OLA O.-690- WELL #: 18 RRCID -> 166012 COMPL. DATE 07/15/1997 TOTAL DEPTH 10410 PERF.10171 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4365	-0-	1265	1265	4365	3			N	-0-					375
11	1265	N	-0-	-0-	-1265	-0-					N	-0-					375
12	3045	N	3045	-0-	-0-	-0-	3045	3			N	-0-					375
01	2799	N	2799	-0-	-0-	-0-	2799	3			N	-0-					375
02	1382	X	1382	-0-	-0-	-0-	1382	3			N	-0-					375
03	527	X	NO RPT	-0-	-527	-0-					N	NO RPT					375

BRADFORD, WEST (TONKAWA) 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
J-BREX COMPANY 427513
HUNTER WELL #: 1 RRCID -> 136050 COMPL. DATE 09/22/1990 TOTAL DEPTH 6720 PERF. 6516 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	462	-0-	-96	-0-	462	2			N	-0-					-0-
11	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
12	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
01	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
02	560	N	533	-0-	-27	-0-	533	2			N	-0-					-0-
*03	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-

KING, LLOYD WELL #: 1 RRCID -> 201468 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, WEST (TONKAWA) //CONT.// 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
J-BREX COMPANY //CONT.// 427513
HAMKER WELL #: 2 RRCID -> 228761 COMPL. DATE 05/31/2007 TOTAL DEPTH 6709 PERF. 6534 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
11	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
12	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
01	1537	N	1537	-0-	-0-	-0-	1537	2			N	-0-					-0-
02	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-
03	1612	N	1533	-0-	-79	-0-	1533	2			N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
KING "B" WELL #: 1 RRCID -> 166361 COMPL. DATE 06/04/1997 TOTAL DEPTH 10030 PERF. 6454 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	764	-0-	-42	-0-	764	3			N	-0-					210
11	720	N	-0-	-0-	-720	-0-					N	-0-					210
12	829	N	829	-0-	-0-	-0-	829	3			N	-0-					210
01	622	N	622	-0-	-0-	-0-	622	3			N	-0-					210
02	772	N	772	-0-	-0-	-0-	772	3			N	-0-					210
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					210

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 184841 COMPL. DATE 08/23/2001 TOTAL DEPTH 7755 PERF. 5816 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1128	-0-	-205	-0-	31	1	1097	2	N	-0-					13
11	1350	N	1191	-0-	-159	-0-	30	1	1161	2	N	-0-					13
12	1396	N	1396	-0-	-0-	-0-	31	1	1365	2	N	-0-					13
01	1359	N	1359	-0-	-0-	-0-	28	1	1331	2	N	-0-					13
02	1146	N	1146	-0-	-0-	-0-	23	1	1123	2	N	-0-					13
03	1395	N	760	-0-	-635	-0-	28	1	730	2	N	2					15
							2	9									

BRILLHART (ATOKA) 11985 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
KATHLEEN A WELL #: 1 RRCID -> 253574 COMPL. DATE 09/11/2009 TOTAL DEPTH 7740 PERF. 6626 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1196	N	1196	-0-	-0-	-0-	1193	2	3	9	N	3					95
11	1260	N	979	-0-	-281	-0-	973	2	6	9	N	5					100
12	1488	N	1488	-0-	-0-	-0-	1479	2	9	9	N	8					108
01	1487	N	1487	-0-	-0-	-0-	1479	2	8	9	N	7					115
02	964	N	964	-0-	-0-	-0-	956	2	8	9	N	7					122
03	1488	N	1417	-0-	-71	-0-	1409	2	8	9	N	7					130

BRILLHART (MORROW, UPPER) 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER ENERGY, LLC 263648
BRILLHART WELL #: 14 RRCID -> 021802 COMPL. DATE 01/14/1959 TOTAL DEPTH 7319 PERF. 6795 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1689	N	1689	-0-	-0-	-0-	186	1	1502	2	N	1					24
							1	9									
11	1706	N	1706	-0-	-0-	-0-	191	1	1509	2	N	5					29
							6	9									
12	1671	N	1671	-0-	-0-	-0-	196	1	1461	2	N	13					42
							14	9									
01	1581	N	1480	-0-	-101	-0-	198	1	1282	2	N	-0-					42
02	1428	N	936	-0-	-492	-0-	217	1	719	2	N	-0-					42
03	1961	N	1961	-0-	-0-	-0-	394	1	1566	2	N	1					43
							1	9									

BRILLHART (MORROW, UPPER) //CONT.// 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER ENERGY, LLC //CONT.// 263648
BRILLHART WELL #: 1 RRCID -> 021804 COMPL. DATE 02/14/1961 TOTAL DEPTH 7450 PERF. 6874 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	952	-0-	-9	-0-	104	1	836	2	N	11					91
							12	9									
11	943	N	943	-0-	-0-	-0-	105	1	826	2	N	11					102
							12	9									
12	999	N	999	-0-	-0-	-0-	114	1	852	2	N	30					132
							33	9									
01	961	N	859	-0-	-102	-0-	112	1	723	2	N	22					154
							24	9									
02	868	N	666	-0-	-202	-0-	151	1	501	2	N	13					167
							14	9									
03	1145	N	1145	-0-	-0-	-0-	226	1	896	2	N	21	166	1			22
							23	9									

UNBRIDLED RESOURCES, LLC 875461
BRILLHART WELL #: 106 RRCID -> 096837 COMPL. DATE 09/13/1981 TOTAL DEPTH 8750 PERF. 6790 - 6798

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART (OSWEGO) 11990 850 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SUTHERLAND ENERGY CO., LLC 830970
ALEXANDER WELL #: 2 RRCID -> 120042 COMPL. DATE 02/15/1986 TOTAL DEPTH 8650 PERF. 6140 - 6154

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART S. (OSWEGO) 11995 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
ALEXANDER "A" WELL #: 2 RRCID -> 172816 COMPL. DATE 02/17/1999 TOTAL DEPTH 8750 PERF. 5862 - 5872

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (CHERT) 12007 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
HICKS EXPLORATION, LLC 102036
COCOA WELL #: 1 RRCID -> 191826 COMPL. DATE 01/01/2001 TOTAL DEPTH 14650 PERF. 14400 - 14408

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE (MORROW) 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
HEFLEY WELL #: 1047 RRCID -> 078923 COMPL. DATE 09/28/1978 TOTAL DEPTH 14978 PERF.14526 - 14550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/07/2025

HEFLEY WELL #: 1037 RRCID -> 079543 COMPL. DATE 06/16/1978 TOTAL DEPTH 14850 PERF.14364 - 14646

10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRANCIS WELL #: 258 RRCID -> 093635 COMPL. DATE 05/23/1981 TOTAL DEPTH 14770 PERF.14260 - 14372

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 3032 RRCID -> 102177 COMPL. DATE 11/07/1981 TOTAL DEPTH 14550 PERF.14098 - 14106

10	2511 N	2493	-0-	-18	-0-	2493	2			N	-0-					48
11	2430 N	2376	-0-	-54	-0-	2	1	2374	2	N	-0-					48
12	2511 N	2291	-0-	-220	-0-	2291	2			N	-0-					48
01	2480 N	2031	-0-	-449	-0-	2031	2			N	-0-					48
02	2212 N	1496	-0-	-716	-0-	4	1	1492	2	N	-0-					48
03	2294 N	2157	-0-	-137	-0-	2	1	2155	2	N	-0-					48

OVERFLOW ENERGY, LLC 628574
HELTON WELL #: 1049 RRCID -> 228778 COMPL. DATE 04/23/2007 TOTAL DEPTH 15001 PERF. 5570 - 5848

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
BARKER, C. W. WELL #: 2 RRCID -> 098227 COMPL. DATE 11/06/1981 TOTAL DEPTH 14803 PERF.14413 - 14418

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
SMITH, S. G. WELL #: 2 RRCID -> 168451 COMPL. DATE 03/19/1998 TOTAL DEPTH 14650 PERF.14467 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 1 RRCID -> 179978 COMPL. DATE 08/09/2000 TOTAL DEPTH 14730 PERF.14287 - 14296

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

MEEK "54" WELL #: 2 RRCID -> 191155 COMPL. DATE 07/27/2002 TOTAL DEPTH 14809 PERF.14319 - 14331

10	0	N	-0-	-0-	-0-	-0-					N	-0-					41
11	0	N	-0-	-0-	-0-	-0-					N	-0-					41
12	0	N	-0-	-0-	-0-	-0-					N	-0-					41
01	0	N	-0-	-0-	-0-	-0-					N	-0-					41
02	0	N	-0-	-0-	-0-	-0-					N	-0-					41
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

BRISCOE (14000) 12007 800 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
ZYBACH 66 WELL #: 4 RRCID -> 189038 COMPL. DATE 05/03/2002 TOTAL DEPTH 15195 PERF. 4680 - 5200

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
HORN WELL #: 1049 RRCID -> 184357 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14675 - 14684

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANNELL WELL #: 202 RRCID -> 187072 COMPL. DATE 09/18/2001 TOTAL DEPTH 14898 PERF.14773 - 14786

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) //CONT.// 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
LUNSFORD WELL #: 203 RRCID -> 189245 COMPL. DATE 03/27/2002 TOTAL DEPTH 14856 PERF.14400 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURPHY 2 WELL #: 1 RRCID -> 223730 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13878 - 14269

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT (MORROW UPPER) 12048 650 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MMGL TXPH, LLC 101619
BRITT WELL #: 129 RRCID -> 104598 COMPL. DATE 10/26/1982 TOTAL DEPTH 16254 PERF.16036 - 16065

10	4	N	4	-0-	-0-	-0-	2	1	2	2	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT RANCH (DES MOINES WASH) 12062 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
BRITT CALDWELL WELL #: 1 RRCID -> 104788 COMPL. DATE 12/09/1988 TOTAL DEPTH 20050 PERF.12365 - 12480

10	452	N	452	-0-	-0-	-0-	452	2			N	-0-					22
11	469	N	469	-0-	-0-	-0-	469	2			N	-0-					22
12	480	N	480	-0-	-0-	-0-	480	2			N	-0-					22
01	471	N	471	-0-	-0-	-0-	471	2			N	-0-					22
02	448	N	445	-0-	-3	-0-	445	2			N	-0-					22
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					22

BRITT RANCH W. (GRANITE WASH A) 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
SMITH, A. C. TRUST WELL #: 1041 RRCID -> 129791 COMPL. DATE 12/28/1988 TOTAL DEPTH 12960 PERF.12724 - 12770

10	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
BRITT WELL #: 107 RRCID -> 122350 COMPL. DATE 09/22/1986 TOTAL DEPTH 12650 PERF.12448 - 12544

10	155	N	152	-0-	-3	B	-0-	152	2		N	-0-					36
11	150	N	141	-0-	-9	B	-0-	141	2		N	-0-					36
12	155	N	147	-0-	-8	B	-0-	147	2		N	-0-					36
01	293	N	293	-0-	-0-	B	-0-	293	2		N	-0-					36
02	241	N	241	-0-	-0-	B	-0-	241	2		N	-0-					36
03	155	N	NO RPT	-0-	-155	B	-0-				N	NO RPT					36

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
RATHJEN UNIT WELL #: 107 RRCID -> 123554 COMPL. DATE 01/27/1987 TOTAL DEPTH 12621 PERF.12412 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	161	N	-0-	-0-	-161 B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/08/2024

BRITT WELL #: 1043 RRCID -> 124250 COMPL. DATE 03/14/1987 TOTAL DEPTH 13160 PERF.12405 - 12546

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					19

BRITT WELL #: 2014 RRCID -> 129798 COMPL. DATE 02/01/1989 TOTAL DEPTH 12650 PERF.12354 - 12440

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRITT WELL #: 3026 RRCID -> 132761 COMPL. DATE 12/06/1989 TOTAL DEPTH 12550 PERF.12340 - 12410

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRITT WELL #: 3014 RRCID -> 199333 COMPL. DATE 10/25/2003 TOTAL DEPTH 12750 PERF.12313 - 12353

10	279	N	218	-0-	-61 B	-0-	218	2			N	-0-					47
11	240	N	212	-0-	-28 B	-0-	212	2			N	-0-					47
12	248	N	182	-0-	-66 B	-0-	182	2			N	-0-					47
01	217	N	185	-0-	-32 B	-0-	185	2			N	-0-					47
02	196	N	149	-0-	-47 B	-0-	149	2			N	-0-					47
03	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					47

BRITT WELL #: 2027 RRCID -> 199374 COMPL. DATE 11/25/2003 TOTAL DEPTH 12550 PERF.12303 - 12305

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					40
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					40
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					40
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					40
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					40
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					40

BRITT WELL #: 4026 RRCID -> 200232 COMPL. DATE 09/07/2003 TOTAL DEPTH 12750 PERF.12350 - 12427

10	713	N	663	-0-	-50 B	-0-	663	2			N	-0-					10
11	660	N	655	-0-	-5 B	-0-	655	2			N	-0-					10
12	744	N	606	-0-	-138 B	-0-	606	2			N	-0-					10
01	651	N	574	-0-	-77 B	-0-	574	2			N	-0-					10
02	616	N	212	-0-	-404 B	-0-	212	2			N	-0-					10
03	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					10

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STILES WELL #: 4025 RRCID -> 202320 COMPL. DATE 02/10/2004 TOTAL DEPTH 12988 PERF.12459 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					18
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					18

KIKER WELL #: 104 RRCID -> 207963 COMPL. DATE 05/18/2004 TOTAL DEPTH 17040 PERF.12578 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-51					N	-0-					139
11	0	N	-0-	-0-	-0-	B	-51					N	-0-					139
12	0	N	-0-	-0-	-0-	B	-51					N	-0-					139
01	0	N	-0-	-0-	-0-	B	-51					N	-0-					139
02	0	N	-0-	-0-	-0-	B	-51					N	-0-					139
03	0	N	NO RPT	-0-	-0-	B	-51					N	NO RPT					139

CALDWELL, BRITT WELL #: 4015 RRCID -> 208964 COMPL. DATE N/A TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2327	N	2327	-0-	-0-	B	-0-	2327	2			N	-0-					11
11	2400	N	2209	-0-	-191	B	-0-	2209	2			N	-0-					11
12	2418	N	2314	-0-	-104	B	-0-	2314	2			N	-0-					11
01	2325	N	2259	-0-	-66	B	-0-	2259	2			N	-0-					11
02	2072	N	1995	-0-	-77	B	-0-	1995	2			N	-0-					11
03	2325	N	NO RPT	-0-	-2325	B	-0-					N	NO RPT					11

BRITT WELL #: 4014 RRCID -> 209227 COMPL. DATE 07/01/2005 TOTAL DEPTH 15410 PERF.13105 - 14837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	X	530	-0-	-958	B	-15204	530	2			N	-0-					85
11	870	N	1317	-0-	447	B	-14757	1317	2			N	-0-					85
12	744	N	2327	-0-	1583	B	-13174	2327	2			N	-0-					85
01	527	N	594	-0-	67	B	-13107	594	2			N	-0-					85
02	1232	N	710	-0-	-522	B	-13107	710	2			N	-0-					85
03	1767	N	NO RPT	-0-	-1767	B	-13107					N	NO RPT					85

THOMAS WELL #: 403 RRCID -> 214963 COMPL. DATE 01/27/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-105					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	B	-105					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	B	-105					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	B	-105					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	B	-105					N	-0-					3
03	14B2	EXT	NO RPT	-0-	-0-	B	-105					N	NO RPT					3

BRITT WELL #: 207 RRCID -> 226977 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.12430 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-30					N	-0-					30
11	0	N	-0-	-0-	-0-	B	-30					N	-0-					30
12	0	N	-0-	-0-	-0-	B	-30					N	-0-					30
01	0	N	-0-	-0-	-0-	B	-30					N	-0-					30
02	0	N	-0-	-0-	-0-	B	-30					N	-0-					30
03	0	N	NO RPT	-0-	-0-	B	-30					N	NO RPT					30

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PURYEAR 27 SWD WELL #: 1 RRCID -> 232222 COMPL. DATE 07/14/2007 TOTAL DEPTH 6620 PERF. 4642 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/05/2025

RAY WELL #: 203 RRCID -> 281158 COMPL. DATE 04/16/2016 TOTAL DEPTH 16505 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BROWN (TONKAWA) 12384 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC 100676
ROSEWOOD-DUKE WELL #: 1 RRCID -> 117912 COMPL. DATE 08/12/1985 TOTAL DEPTH 6630 PERF. 6511 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					27

BUFFALO WALLOW (CHEROKEE) 13147 150 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
FOREMAN 72 WELL #: 1 RRCID -> 214968 COMPL. DATE 11/07/2005 TOTAL DEPTH 12550 PERF.10952 - 12455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BUFFALO WALLOW (DOUGLAS) 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
HUFF WELL #: 4016 RRCID -> 209471 COMPL. DATE 04/14/2005 TOTAL DEPTH 8500 PERF. 8194 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-		-0-					N	30					30
11	14B2	EXT	7	-0-	7		7	7	2			N	-0-					30
12	14B2	EXT	-0-	-0-	-0-		7					N	-0-					30
01	7	X	-0-	-0-	-7		-0-					N	-0-					30
02	0	X	-0-	-0-	-0-		-0-					N	-0-					30
03	0	N	-0-	-0-	-0-		-0-					N	-0-					30

HUFF WELL #: 3016 RRCID -> 291435 COMPL. DATE 06/03/2013 TOTAL DEPTH 13385 PERF. 8174 - 8253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-		44384					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		44384					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		44384					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		44384					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		44384					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		44384					N	NO RPT					-0-

BUFFALO WALLOW (DOUGLAS) //CONT.// 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC 101634
FLOWERS -A- WELL #: 3027 RRCID -> 180573 COMPL. DATE 10/14/2000 TOTAL DEPTH 8125 PERF. 7752 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84

FLOWERS -A- WELL #: 5027 RRCID -> 181230 COMPL. DATE 12/17/2000 TOTAL DEPTH 8115 PERF. 7852 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWER -A- WELL #: 4027 RRCID -> 181233 COMPL. DATE 12/01/2000 TOTAL DEPTH 8100 PERF. 7759 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

OVERFLOW ENERGY, LLC 628574
TEAS WELL #: 1017 RRCID -> 137332 COMPL. DATE 08/18/2001 TOTAL DEPTH 11660 PERF. 4520 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
FLOWERS -A- WELL #: 1 RRCID -> 163618 COMPL. DATE 11/04/1996 TOTAL DEPTH 20006 PERF. 7838 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	89	N	89	-0-	-0-	-0-	89	2			N	-0-					56
11	90	N	47	-0-	-43	-0-	47	2			N	-0-					56
12	39	N	39	-0-	-0-	-0-	39	2			N	-0-					56
01	93	N	55	-0-	-38	-0-	55	2			N	-0-					56
02	56	N	36	-0-	-20	-0-	36	2			N	-0-					56
03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					56

BUFFALO WALLOW (ELLENBURGER) 13147 243 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
HICKS EXPLORATION, LLC 102036
FILLINGIM WELL #: 2020 RRCID -> 107142 COMPL. DATE 07/06/1983 TOTAL DEPTH 22174 PERF.21116 - 22132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC 040209
CASEY 10 WELL #: 1 RRCID -> 172175 COMPL. DATE 02/02/1999 TOTAL DEPTH 14160 PERF.11246 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	18	193	1			49
11	14B2	EXT	-0-	-0-	-0-	-0-					N	22					71
12	14B2	EXT	-0-	-0-	-0-	-0-					N	18					89
01	14B2	EXT	-0-	-0-	-0-	-0-					N	25					114
02	14B2	EXT	-0-	-0-	-0-	-0-					N	12					126
03	14B2	EXT	-0-	-0-	-0-	-0-					N	40					166

PATRICK 22 WELL #: 1 RRCID -> 202901 COMPL. DATE 06/03/2004 TOTAL DEPTH 11563 PERF.10953 - 11462

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATRICK 22 WELL #: 2 RRCID -> 204966 COMPL. DATE 11/01/2004 TOTAL DEPTH 11348 PERF.10894 - 11226

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 60 WELL #: 1 RRCID -> 206718 COMPL. DATE 12/02/2004 TOTAL DEPTH 11300 PERF.10838 - 11157

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 60 WELL #: 2 RRCID -> 206831 COMPL. DATE 01/01/2005 TOTAL DEPTH 11300 PERF.10736 - 11212

10	775	N	768	-0-	-7	-0-	768	3			N	-0-					-0-
11	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
12	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
01	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
02	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
03	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-

HOBART 59 WELL #: 1 RRCID -> 209928 COMPL. DATE 05/31/2013 TOTAL DEPTH 12860 PERF.10704 - 12471

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 60 WELL #: 3 RRCID -> 210603 COMPL. DATE 06/11/2005 TOTAL DEPTH 12828 PERF.10746 - 10977

10	1743	N	1743	-0-	-0-	-0-	1743	3			N	-0-					-0-
11	1759	N	1759	-0-	-0-	-0-	1759	3			N	-0-					-0-
12	1706	N	1706	-0-	-0-	-0-	1706	3			N	-0-					-0-
01	1662	N	1662	-0-	-0-	-0-	1662	3			N	-0-					-0-
02	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-
03	1560	N	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART 60 WELL #: 4 RRCID -> 215913 COMPL. DATE 03/09/2006 TOTAL DEPTH 12690 PERF.10764 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE WELL #: 3017 RRCID -> 216813 COMPL. DATE 03/21/2006 TOTAL DEPTH 13500 PERF.11326 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 2 RRCID -> 229350 COMPL. DATE 04/30/2006 TOTAL DEPTH 12950 PERF.10739 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PATRICK 22 WELL #: 3SW RRCID -> 234654 COMPL. DATE 03/28/2008 TOTAL DEPTH 6100 PERF. 4300 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 4 RRCID -> 239035 COMPL. DATE 06/16/2008 TOTAL DEPTH 12800 PERF.10828 - 12441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 59 WELL #: 5 RRCID -> 239610 COMPL. DATE 06/19/2008 TOTAL DEPTH 12807 PERF.10782 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 59 WELL #: 3 RRCID -> 241777 COMPL. DATE 07/02/2008 TOTAL DEPTH 12810 PERF.10876 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART 60 WELL #: 8 RRCID -> 244610 COMPL. DATE 11/12/2008 TOTAL DEPTH 13000 PERF.10908 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 1H RRCID -> 248156 COMPL. DATE 09/08/2008 TOTAL DEPTH 11136 PERF.11197 - 12809

10	0	X	-0-	-0-	-0-	-0-					N	-0-					37
11	0	X	-0-	-0-	-0-	-0-					N	-0-					37
12	0	X	-0-	-0-	-0-	-0-					N	-0-					37
01	0	X	-0-	-0-	-0-	-0-					N	-0-					37
02	0	X	-0-	-0-	-0-	-0-					N	-0-					37
03	0	X	-0-	-0-	-0-	-0-					N	-0-					37

HOBART 60 WELL #: 5 RRCID -> 248819 COMPL. DATE 07/24/2014 TOTAL DEPTH 13000 PERF.10743 - 12867

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 2H RRCID -> 250122 COMPL. DATE 04/08/2009 TOTAL DEPTH 10991 PERF.11260 - 12849

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 6H RRCID -> 252952 COMPL. DATE 12/05/2008 TOTAL DEPTH 10939 PERF.11503 - 14911

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE 11 WELL #: 3H RRCID -> 259738 COMPL. DATE 09/21/2010 TOTAL DEPTH 11457 PERF.11698 - 15880

10	9486	X	9266	-0-	-220	-0-	9187	3	79	9	N	72					197
11	9090	X	8725	-0-	-365	-0-	8646	3	79	9	N	72	198	1			71
12	9331	X	9077	-0-	-254	-0-	8970	3	107	9	N	97					168
01	9331	X	8916	-0-	-415	-0-	8804	3	112	9	N	102	197	1			73
02	8372	X	7863	-0-	-509	-0-	7805	3	58	9	N	53					126
03	9269	X	9057	-0-	-212	-0-	9035	3	22	9	N	20					146

GEORGE 17 WELL #: 4H RRCID -> 261782 COMPL. DATE 07/16/2010 TOTAL DEPTH 11368 PERF.11711 - 13595

10	2203	N	2203	-0-	-0-	-0-	2164	3	39	9	N	35					117
11	1890	N	1704	-0-	-186	-0-	1668	3	36	9	N	33					150
12	1953	N	1657	-0-	-296	-0-	1627	3	30	9	N	27					177
01	1954	N	1954	-0-	-0-	-0-	1919	3	35	9	N	32					209
02	1907	N	1907	-0-	-0-	-0-	1856	3	51	9	N	46	196	1			59
03	2137	N	2137	-0-	-0-	-0-	2109	3	28	9	N	25					84

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
GEORGE 17 WELL #: 5H RRCID -> 262432 COMPL. DATE 02/04/2011 TOTAL DEPTH 11574 PERF.12146 - 15926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3172	-0-	-393	-0-	3121	3	51	9	N	46	196	1			70
11	3450	X	3043	-0-	-407	-0-	2993	3	50	9	N	45					115
12	3565	X	3047	-0-	-518	-0-	2995	3	52	9	N	47					162
01	3255	X	3063	-0-	-192	-0-	3002	3	61	9	N	55					217
02	2940	X	2684	-0-	-256	-0-	2653	3	31	9	N	28	195	1			50
03	3162	X	3031	-0-	-131	-0-	2984	3	47	9	N	43					93

GEORGE 17 WELL #: 6H RRCID -> 262433 COMPL. DATE 02/04/2011 TOTAL DEPTH 11418 PERF.11528 - 15802

10	434	N	434	-0-	-0-	-0-	421	3	13	9	N	12					59
11	570	N	477	-0-	-93	-0-	469	3	8	9	N	7					66
12	832	N	832	-0-	-0-	-0-	815	3	17	9	N	15					81
01	434	N	407	-0-	-27	-0-	401	3	6	9	N	5					86
02	448	N	323	-0-	-125	-0-	321	3	2	9	N	2					88
03	837	N	332	-0-	-505	-0-	324	3	8	9	N	7					95

CASEY 10 WELL #: 2H RRCID -> 263567 COMPL. DATE 04/24/2011 TOTAL DEPTH 11314 PERF.11621 - 15912

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CASEY 10 WELL #: 4H RRCID -> 263863 COMPL. DATE 06/27/2011 TOTAL DEPTH 11343 PERF.11560 - 15676

10	4828	X	4828	-0-	-0-	-0-	4775	3	53	9	N	48					209
11	4543	X	4543	-0-	-0-	-0-	4464	3	79	9	N	72	194	1			87
12	4631	X	4631	-0-	-0-	-0-	4574	3	57	9	N	52					139
01	5090	X	5090	-0-	-0-	-0-	5035	3	55	9	N	50					189
02	4217	X	4217	-0-	-0-	-0-	4173	3	44	9	N	40					229
03	4355	X	4355	-0-	-0-	-0-	4300	3	55	9	N	50	192	1			87

CASEY 10 WELL #: 3 H RRCID -> 264513 COMPL. DATE 06/27/2011 TOTAL DEPTH 11344 PERF.11559 - 15763

10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22

BRACKEN OPERATING, L.L.C. 085851
LOLA 235 WELL #: RRCID -> 261115 COMPL. DATE 07/10/2010 TOTAL DEPTH 11230 PERF.11744 - 15310

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					89
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					89
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					89
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					89
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					89
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					89

PLUGGED AND ABANDONED_____ 11/28/2022

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
ZYBACH 66 WELL #: 23H RRCID -> 263981 COMPL. DATE 06/13/2011 TOTAL DEPTH 11238 PERF.11409 - 15565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	2056					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	2056					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	2056					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	2056					N	-0-					52
02	14B2	EXT	-0-	-0-	-0-	2056					N	-0-					52
03	14B2	EXT	NO RPT	-0-	-0-	2056					N	NO RPT					52

ZYBACH 66 WELL #: 21H RRCID -> 265130 COMPL. DATE 01/08/2011 TOTAL DEPTH 11200 PERF.11584 - 15468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

SHELL FEE 13 WELL #: 8H RRCID -> 268480 COMPL. DATE 12/08/2012 TOTAL DEPTH 11298 PERF.11758 - 15888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2315	N	2315	-0-	-0-	-0-	2315	3			N	-0-					130
11	2252	N	2252	-0-	-0-	-0-	2252	3			N	-0-					130
12	2597	N	2597	-0-	-0-	-0-	2379	3	218	9	N	198					328
01	1428	N	1428	-0-	-0-	-0-	1424	3	4	9	N	4					332
02	1686	N	1686	-0-	-0-	-0-	1636	3	50	9	N	45					377
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					377

EHVI EXPLORATION, LLC 100475
LOTT 17-16-2H WELL #: 2H RRCID -> 295582 COMPL. DATE 04/07/2023 TOTAL DEPTH 14538 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MMGL TXPH, LLC 101619
YEAGER WELL #: 109 RRCID -> 068622 COMPL. DATE 09/01/1976 TOTAL DEPTH 11850 PERF.10859 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	447	-0-	-421	-0-	447	2			Y	-0-					37
11	870	N	123	-0-	-747	-0-	123	2			Y	-0-					37
12	651	N	82	-0-	-569	-0-	4	1	78	2	Y	-0-					37
01	434	N	170	-0-	-264	-0-	25	1	145	2	Y	-0-					37
02	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					37
03	665	N	665	-0-	-0-	-0-	665	2			Y	-0-					37

MEEK, J. E. WELL #: 1045 RRCID -> 085882 COMPL. DATE N/A TOTAL DEPTH 14850 PERF.11454 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37	N	37	-0-	-0-	-0-	37	1			N	-0-					13
11	36	N	36	-0-	-0-	-0-	36	1			N	-0-					13
12	102	N	102	-0-	-0-	-0-	37	1	65	2	N	-0-					13
01	37	N	37	-0-	-0-	-0-	37	1			N	-0-					13
02	34	N	34	-0-	-0-	-0-	34	1			N	-0-					13
*03	37	N	37	-0-	-0-	-0-	37	1			N	-0-					13

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MEEK, J. P. WELL #: 1069 RRCID -> 136083 COMPL. DATE 02/23/2023 TOTAL DEPTH 11699 PERF. 4810 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRANCIS WELL #: 3058 RRCID -> 179687 COMPL. DATE 09/13/2000 TOTAL DEPTH 11796 PERF.11267 - 11478

10	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					32
11	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					32
12	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					32
01	296	N	296	-0-	-0-	-0-	7	1	289	2	Y	-0-					32
02	346	N	346	-0-	-0-	-0-	311	2	35	9	Y	32	64	1			-0-
03	372	N	334	-0-	-38	-0-	334	2			Y	-0-					-0-

FRANCIS WELL #: 4058 RRCID -> 182442 COMPL. DATE 03/24/2001 TOTAL DEPTH 11960 PERF.11301 - 11514

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/03/2025

FRANCIS WELL #: 5058 RRCID -> 185268 COMPL. DATE 08/13/2001 TOTAL DEPTH 12035 PERF.11265 - 11480

10	155	N	103	-0-	-52	-0-	103	2			Y	-0-					2
11	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					2
12	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					2
01	117	N	117	-0-	-0-	-0-	2	1	115	2	Y	-0-					2
02	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					2
03	155	N	150	-0-	-5	-0-	150	2			Y	-0-					2

FRANCIS WELL #: 6058 RRCID -> 185986 COMPL. DATE 11/15/2001 TOTAL DEPTH 11996 PERF.11198 - 11488

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 2054 RRCID -> 185988 COMPL. DATE 10/25/2001 TOTAL DEPTH 12000 PERF.11282 - 11728

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MEEK, G. WELL #: 3054 RRCID -> 187190 COMPL. DATE 11/23/2001 TOTAL DEPTH 12000 PERF.11256 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 8058 RRCID -> 190641 COMPL. DATE 08/04/2002 TOTAL DEPTH 12000 PERF.11255 - 11548

10	759	N	759	-0-	-0-	-0-	759	2			Y	-0-					1
11	739	N	739	-0-	-0-	-0-	738	2	1	9	Y	1					2
12	381	N	381	-0-	-0-	-0-	380	2	1	9	Y	1	2	1			1
01	496	N	289	-0-	-207	-0-	38	1	249	2	Y	2	2	1			1
							2	9									
02	583	N	583	-0-	-0-	-0-	583	2			Y	-0-					1
*03	776	N	776	-0-	-0-	-0-	774	2	2	9	Y	2	3	1			-0-

YEAGER WELL #: 309 RRCID -> 191296 COMPL. DATE 09/15/2002 TOTAL DEPTH 11800 PERF.11165 - 11410

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 7058 RRCID -> 191403 COMPL. DATE 07/22/2002 TOTAL DEPTH 12000 PERF.11209 - 11571

10	567	N	567	-0-	-0-	-0-	567	2			Y	-0-					22
11	588	N	588	-0-	-0-	-0-	588	2			Y	-0-					22
12	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					22
01	629	N	629	-0-	-0-	-0-	11	1	618	2	Y	-0-					22
02	543	N	543	-0-	-0-	-0-	543	2			Y	-0-					22
03	589	N	563	-0-	-26	-0-	563	2			Y	-0-					22

CLIFFORD WELL #: 1 RRCID -> 191504 COMPL. DATE 07/28/2003 TOTAL DEPTH 20733 PERF.11440 - 11680

10	14B2	EXT	398	-0-	398	936	398	2			N	-0-					10
11	1272	X	336	-0-	-936	-0-	336	2			N	-0-					10
12	558	N	129	-0-	-429	-0-	129	2			N	-0-					10
01	403	N	4	-0-	-399	-0-	4	2			N	-0-					10
02	308	N	-0-	-0-	-308	-0-					N	-0-					10
03	344	N	344	-0-	-0-	-0-	344	2			N	-0-					10

FRANCIS WELL #: 9058 RRCID -> 193150 COMPL. DATE 12/27/2002 TOTAL DEPTH 12000 PERF.11158 - 11591

10	1116	N	984	-0-	-132	-0-	984	2			Y	-0-					1
11	1138	N	1138	-0-	-0-	-0-	1137	2	1	9	Y	1					2
12	1192	N	1192	-0-	-0-	-0-	1191	2	1	9	Y	1	2	1			1
01	1066	N	1066	-0-	-0-	-0-	11	1	1053	2	Y	2	2	1			1
							2	9									
02	1064	N	857	-0-	-207	-0-	857	2			Y	-0-					1
03	1178	N	1021	-0-	-157	-0-	1019	2	2	9	Y	2	3	1			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
FRANCIS WELL #: 10 RRCID -> 193215 COMPL. DATE 01/06/2003 TOTAL DEPTH 12000 PERF.11218 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	389	N	389	-0-	-0-	-0-	389	2			Y	-0-					3
11	420	N	249	-0-	-171	-0-	249	2			Y	-0-					3
12	434	N	366	-0-	-68	-0-	366	2			Y	-0-					3
01	403	N	365	-0-	-38	-0-	11	1	354	2	Y	-0-					3
02	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					3
03	372	N	207	-0-	-165	-0-	207	2			Y	-0-					3

MEEK, J. P. WELL #: 2069 RRCID -> 193771 COMPL. DATE 08/06/2015 TOTAL DEPTH 11940 PERF.11074 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	764	N	764	-0-	-0-	-0-	764	2			Y	-0-					-0-
11	759	N	759	-0-	-0-	-0-	759	2			Y	-0-					-0-
12	462	N	462	-0-	-0-	-0-	462	2			Y	-0-					-0-
01	403	N	109	-0-	-294	-0-	109	2			Y	-0-					-0-
02	364	N	142	-0-	-222	-0-	142	2			Y	-0-					-0-
03	403	N	391	-0-	-12	-0-	391	2			Y	-0-					-0-

MEEK, J. P. WELL #: 3069 RRCID -> 194630 COMPL. DATE 04/16/2003 TOTAL DEPTH 11895 PERF.10994 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 7054 RRCID -> 194805 COMPL. DATE 03/29/2003 TOTAL DEPTH 12000 PERF.11270 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 6054 RRCID -> 195594 COMPL. DATE 03/27/2003 TOTAL DEPTH 12000 PERF.11194 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 4069 RRCID -> 196198 COMPL. DATE 07/14/2003 TOTAL DEPTH 11870 PERF.10972 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 6069 RRCID -> 196817 COMPL. DATE 08/30/2003 TOTAL DEPTH 12000 PERF.11032 - 11701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					-0-
11	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-
01	279	N	170	-0-	-109	-0-	170	2			Y	-0-					-0-
02	252	N	201	-0-	-51	-0-	201	2			Y	-0-					-0-
03	279	N	260	-0-	-19	-0-	260	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MEEK, J. P. WELL #: 5069 RRCID -> 198460 COMPL. DATE 09/29/2003 TOTAL DEPTH 11925 PERF.11269 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 2 RRCID -> 199651 COMPL. DATE 12/06/2003 TOTAL DEPTH 11635 PERF.11096 - 11506

10	994	N	994	-0-	-0-	-0-	4	1	990	2	N	-0-					-0-
11	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
12	992	N	872	-0-	-120	-0-	872	2			N	-0-					-0-
01	1024	N	1024	-0-	-0-	-0-	4	1	1020	2	N	-0-					-0-
02	896	N	775	-0-	-121	-0-	775	2			N	-0-					-0-
03	868	N	865	-0-	-3	-0-	7	1	858	2	N	-0-					-0-

FRANCIS WELL #: 1158 RRCID -> 200461 COMPL. DATE 02/18/2004 TOTAL DEPTH 13275 PERF.11664 - 12654

10	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					35
11	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					35
12	516	N	516	-0-	-0-	-0-	514	2	2	9	Y	2	2	1			35
01	785	N	785	-0-	-0-	-0-	783	2	2	9	Y	2	2	1			35
02	511	N	511	-0-	-0-	-0-	511	2			Y	-0-					35
03	310	N	305	-0-	-5	-0-	303	2	2	9	Y	2	3	1			34

MEADOWS 4 WELL #: 1 RRCID -> 200944 COMPL. DATE 03/31/2004 TOTAL DEPTH 11600 PERF.10949 - 11510

10	1761	N	1761	-0-	-0-	-0-	120	1	1601	2	Y	36					244
							40	9									
11	1633	N	1633	-0-	-0-	-0-	68	1	1519	2	Y	42					286
							46	9									
12	1804	N	1804	-0-	-0-	-0-	147	1	1610	2	Y	43	167	1			162
							47	9									
01	1519	N	967	-0-	-552	-0-	110	1	837	2	Y	18					180
							20	9									
02	1372	N	1177	-0-	-195	-0-	124	1	995	2	Y	53					233
							58	9									
03	1519	N	1274	-0-	-245	-0-	111	1	1115	2	Y	44	160	1			117
							48	9									

MEEK, J. P. WELL #: 10 RRCID -> 201108 COMPL. DATE 02/10/2004 TOTAL DEPTH 11844 PERF.11492 - 11728

10	904	N	904	-0-	-0-	-0-	904	2			Y	-0-					-0-
11	910	N	910	-0-	-0-	-0-	910	2			Y	-0-					-0-
12	1035	N	1035	-0-	-0-	-0-	1035	2			Y	-0-					-0-
01	1072	N	1072	-0-	-0-	-0-	1072	2			Y	-0-					-0-
02	2111	N	2111	-0-	-0-	-0-	2111	2			Y	-0-					-0-
03	1060	N	1060	-0-	-0-	-0-	1060	2			Y	-0-					-0-

FILLINGIM 44 WELL #: 2 RRCID -> 202531 COMPL. DATE 04/18/2004 TOTAL DEPTH 13275 PERF.11220 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
FILLINGIM-TEAS 87 WELL #: 4 RRCID -> 202553 COMPL. DATE 05/21/2004 TOTAL DEPTH 11743 PERF.11186 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, J. P. WELL #: 12 RRCID -> 202562 COMPL. DATE 06/03/2004 TOTAL DEPTH 11850 PERF.11090 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK. J. P. WELL #: 15 RRCID -> 202567 COMPL. DATE 06/10/2004 TOTAL DEPTH 11850 PERF.11122 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	709	N	709	-0-	-0-	-0-	252	2	457	9	Y	415	179	1			433
11	344	N	344	-0-	-0-	-0-	113	2	231	9	Y	210					643
12	233	N	233	-0-	-0-	-0-	143	2	90	9	Y	82	362	1			363
01	489	N	489	-0-	-0-	-0-	128	2	361	9	Y	328	357	1			334
02	370	N	370	-0-	-0-	-0-	164	2	206	9	Y	187					521
03	359	N	359	-0-	-0-	-0-	196	2	163	9	Y	148	180	1			489

MEEK. J. P. WELL #: 11 RRCID -> 202571 COMPL. DATE 05/18/2004 TOTAL DEPTH 11700 PERF.10939 - 11608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1027	N	1027	-0-	-0-	-0-	1027	2			Y	-0-					-0-
11	1036	N	1036	-0-	-0-	-0-	1036	2			Y	-0-					-0-
12	1156	N	1156	-0-	-0-	-0-	1156	2			Y	-0-					-0-
01	1492	N	1492	-0-	-0-	-0-	1492	2			Y	-0-					-0-
02	924	N	161	-0-	-763	-0-	161	2			Y	-0-					-0-
*03	1126	N	1126	-0-	-0-	-0-	1126	2			Y	-0-					-0-

MEEK, J. P. WELL #: 14 RRCID -> 202657 COMPL. DATE 05/16/2004 TOTAL DEPTH 11880 PERF.10987 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 4 WELL #: 2 RRCID -> 203125 COMPL. DATE 07/25/2004 TOTAL DEPTH 11600 PERF.11000 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	257	-0-	-84	-0-	14 53	1 9	190	2	Y	48	96	1			-0-
11	270	N	191	-0-	-79	-0-	8 1	1 9	182	2	Y	1					1
12	217	N	190	-0-	-27	-0-	16	1	174	2	Y	-0-					1
01	248	N	115	-0-	-133	-0-	13	1	102	2	Y	-0-					1
02	168	N	87	-0-	-81	-0-	10	1	77	2	Y	-0-					1
03	186	N	97	-0-	-89	-0-	9	1	88	2	Y	-0-	1	1			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HEFLEY 4 WELL #: 1 RRCID -> 203128 COMPL. DATE 06/09/2004 TOTAL DEPTH 11600 PERF.10994 - 11097

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

FILLINGIM-TEAS 87 WELL #: 5 RRCID -> 203136 COMPL. DATE 06/26/2004 TOTAL DEPTH 11800 PERF.11181 - 11627

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FILLINGIM-TEAS 87 WELL #: 6 RRCID -> 203585 COMPL. DATE 07/27/2004 TOTAL DEPTH 11794 PERF.11132 - 11586

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FILLINGIM 44 WELL #: 3 RRCID -> 203656 COMPL. DATE 06/05/2004 TOTAL DEPTH 12809 PERF.11196 - 12046

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

FILLINGIM-TEAS 87 WELL #: 7 RRCID -> 204059 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11106 - 11628

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FILLINGIM-TEAS 87 WELL #: 11 RRCID -> 204060 COMPL. DATE 08/18/2004 TOTAL DEPTH 11800 PERF.11088 - 11601

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FILLINGIM-TEAS 87 WELL #: 3 RRCID -> 204342 COMPL. DATE 05/04/2004 TOTAL DEPTH 11800 PERF.11206 - 11644

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
FILLINGIM-TEAS 87 WELL #: 8 RRCID -> 204627 COMPL. DATE 09/25/2004 TOTAL DEPTH 11800 PERF.11133 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	325	-0-	-47	-0-	2	1	323	2	N	-0-					-0-
11	330	N	288	-0-	-42	-0-	2	1	286	2	N	-0-					-0-
12	341	N	315	-0-	-26	-0-	2	1	313	2	N	-0-					-0-
01	310	N	234	-0-	-76	-0-	2	1	232	2	N	-0-					-0-
02	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
03	335	N	335	-0-	-0-	-0-	2	1	333	2	N	-0-					-0-

HEFLEY 4 WELL #: 3 RRCID -> 204969 COMPL. DATE 10/11/2004 TOTAL DEPTH 11600 PERF.11054 - 11098

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 9 RRCID -> 205008 COMPL. DATE 04/13/2005 TOTAL DEPTH 11800 PERF.11094 - 11570

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

HOBART RANCH 19 WELL #: 1 RRCID -> 205031 COMPL. DATE 10/20/2004 TOTAL DEPTH 11450 PERF.11038 - 11296

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM-TEAS 87 WELL #: 10 RRCID -> 205483 COMPL. DATE 11/09/2004 TOTAL DEPTH 11800 PERF.11109 - 11538

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 12 RRCID -> 206724 COMPL. DATE 12/30/2004 TOTAL DEPTH 11800 PERF.11101 - 11621

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 4 WELL #: 2 RRCID -> 206823 COMPL. DATE 11/24/2004 TOTAL DEPTH 11600 PERF.10934 - 11094

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HOBART RANCH 19 WELL #: 2 RRCID -> 207098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12300 PERF.11102 - 12210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM-TEAS 87 WELL #: 13 RRCID -> 207172 COMPL. DATE 01/12/2005 TOTAL DEPTH 11800 PERF.11074 - 11590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 14 RRCID -> 207552 COMPL. DATE 02/04/2005 TOTAL DEPTH 11800 PERF.11112 - 11636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 4 WELL #: 4 RRCID -> 207647 COMPL. DATE 10/23/2004 TOTAL DEPTH 11600 PERF.11190 - 11383

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PURYEAR WELL #: 524 RRCID -> 208660 COMPL. DATE 02/18/2005 TOTAL DEPTH 13498 PERF.11380 - 13317

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1855 N	1855	-0-	-0-	-0-	1854	2	1	9	Y	1					129
11	1696 N	1696	-0-	-0-	-0-	1695	2	1	9	Y	1					130
12	1698 N	1698	-0-	-0-	-0-	7	1	1690	2	Y	1	2	1			129
						1	9									
01	1927 N	1927	-0-	-0-	-0-	1906	2	21	9	Y	19	2	1			146
02	1288 N	1256	-0-	-32	-0-	1245	2	11	9	Y	10					156
03	2142 N	2142	-0-	-0-	-0-	7	1	2120	2	Y	14	3	1			167
						15	9									

SOPHIA WELL #: 2050 RRCID -> 208661 COMPL. DATE 09/18/2004 TOTAL DEPTH 13800 PERF.11014 - 12176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
FRANCIS WELL #: 1558 RRCID -> 208695 COMPL. DATE 02/13/2005 TOTAL DEPTH 12781 PERF.11185 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM 44 WELL #: 5 RRCID -> 208699 COMPL. DATE 01/15/2005 TOTAL DEPTH 12802 PERF.11290 - 12616

10	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					8
11	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					8
12	341	N	144	-0-	-197	-0-	144	2			Y	-0-					8
01	426	N	426	-0-	-0-	-0-	22	1	404	2	Y	-0-					8
02	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					8
03	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					8

FRANCIS WELL #: 1358 RRCID -> 208700 COMPL. DATE 11/08/2004 TOTAL DEPTH 12811 PERF.11228 - 12530

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1258 RRCID -> 208702 COMPL. DATE 09/26/2004 TOTAL DEPTH 12825 PERF.11248 - 12524

10	14B2	EXT	185	-0-	185	185	185	2			Y	-0-					-0-
11	14B2	EXT	185	-0-	185	370	185	2			Y	-0-					-0-
12	531	X	161	-0-	-370	-0-	161	2			Y	-0-					-0-
01	186	N	136	-0-	-50	-0-	136	2			Y	-0-					-0-
02	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					-0-
*03	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					-0-

FRANCIS WELL #: 1458 RRCID -> 208703 COMPL. DATE 12/22/2004 TOTAL DEPTH 12830 PERF.12258 - 12062

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					127
11	4	N	-0-	-0-	-4	-0-					Y	-0-					127
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					127
01	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					127
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					127
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					127

FILLINGIM 44 WELL #: 4 RRCID -> 208707 COMPL. DATE 10/04/2004 TOTAL DEPTH 12826 PERF.11234 - 12622

10	1242	N	1242	-0-	-0-	-0-	1242	2			Y	-0-					15
11	1275	N	1275	-0-	-0-	-0-	1266	2	9	9	Y	8					23
12	1323	N	1323	-0-	-0-	-0-	1308	2	15	9	Y	14	18	1			19
01	1209	N	1176	-0-	-33	-0-	32	1	1120	2	Y	22	21	1			20
							24	9									
02	1092	N	955	-0-	-137	-0-	951	2	4	9	Y	4					24
03	1283	N	1283	-0-	-0-	-0-	1254	2	29	9	Y	26	39	1			11

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
FILLINGIM 40 WELL #: 11 RRCID -> 208711 COMPL. DATE 01/12/2005 TOTAL DEPTH 13060 PERF.11278 - 12916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PURYEAR WELL #: 424 RRCID -> 208737 COMPL. DATE 07/17/2004 TOTAL DEPTH 13793 PERF.12378 - 13542

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 5 WELL #: 7 RRCID -> 208949 COMPL. DATE 03/07/2005 TOTAL DEPTH 12616 PERF.11114 - 12447

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 2058 RRCID -> 208958 COMPL. DATE 03/13/2005 TOTAL DEPTH 12800 PERF.11146 - 12564

10	14B2 EXT	219	-0-	219	1044	213	2	6	9	Y	5					80
11	1438 X	394	-0-	-1044	-0-	394	2			Y	-0-					80
12	775 X	308	-0-	-467	-0-	308	2			Y	-0-	59	1			21
01	775 X	225	-0-	-550	-0-	225	2			Y	-0-					21
02	784 X	261	-0-	-523	-0-	261	2			Y	-0-					21
03	403 X	306	-0-	-97	-0-	306	2			Y	-0-					21

HEFLEY WELL #: 5048 RRCID -> 208959 COMPL. DATE 04/03/2005 TOTAL DEPTH 13797 PERF.11003 - 13496

10	1498 N	1498	-0-	-0-	-0-	1463	2	35	9	N	32	178	1			80
11	1613 N	1613	-0-	-0-	-0-	1577	2	36	9	N	33					113
12	1738 N	1738	-0-	-0-	-0-	1715	2	23	9	N	21					134
01	1786 N	1786	-0-	-0-	-0-	32	1	1718	2	N	33					167
						36	9									
02	1512 N	1360	-0-	-152	-0-	1317	2	43	9	N	39					206
03	1736 N	1548	-0-	-188	-0-	1508	2	40	9	N	36					242

MEEK, KAREN 71 WELL #: 1 RRCID -> 208962 COMPL. DATE 06/25/2004 TOTAL DEPTH 14360 PERF.11285 - 13424

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
FILLINGIM-TEAS 87 WELL #: 15 RRCID -> 209068 COMPL. DATE 03/04/2005 TOTAL DEPTH 11800 PERF.11056 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 5SE WELL #: 3 RRCID -> 209341 COMPL. DATE 07/17/2004 TOTAL DEPTH 13410 PERF. N/A

10	248	N	208	-0-	-40	-0-	208	2			Y	-0-					92
11	330	N	315	-0-	-15	-0-	4	1	310	2	Y	1					93
							1	9									
12	341	N	167	-0-	-174	-0-	7	1	160	2	Y	-0-	1	1			92
01	217	N	75	-0-	-142	-0-	74	2	1	9	Y	1	1	1			92
02	308	N	78	-0-	-230	-0-	78	2			Y	-0-					92
03	155	N	78	-0-	-77	-0-	4	1	73	2	Y	1	1	1			92
							1	9									

HONATH, D. H. 75 WELL #: 1A RRCID -> 209377 COMPL. DATE 07/12/2004 TOTAL DEPTH 13786 PERF.11280 - 13525

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 16 RRCID -> 209400 COMPL. DATE 04/05/2005 TOTAL DEPTH 11800 PERF.11124 - 11580

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLIFFORD 30 WELL #: 2 RRCID -> 209403 COMPL. DATE 09/04/2004 TOTAL DEPTH 13400 PERF.11050 - 11540

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLIFFORD 30 WELL #: 3 RRCID -> 209476 COMPL. DATE 05/07/2005 TOTAL DEPTH 13350 PERF.11196 - 12342

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
FILLINGIM-TEAS 87 WELL #: 17 RRCID -> 209650 COMPL. DATE 03/25/2005 TOTAL DEPTH 5050 PERF. 4490 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS WELL #: 2558 RRCID -> 210592 COMPL. DATE 05/28/2005 TOTAL DEPTH 12800 PERF.11220 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATLIN 3 WELL #: 1 RRCID -> 210998 COMPL. DATE 06/29/2005 TOTAL DEPTH 11902 PERF.11018 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 2958 RRCID -> 211067 COMPL. DATE 06/24/2005 TOTAL DEPTH 12800 PERF.12520 - 11232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	418	-0-	-202	-0-	414	2	4	9	Y	4					114
11	510	N	505	-0-	-5	-0-	504	2	1	9	Y	1	101	1			14
12	823	N	823	-0-	-0-	-0-	813	2	10	9	Y	9	2	1			21
01	707	N	707	-0-	-0-	-0-	32	1	673	2	Y	2	2	1			21
							2	9									
02	564	N	564	-0-	-0-	-0-	524	2	40	9	Y	36					57
03	837	N	448	-0-	-389	-0-	447	2	1	9	Y	1	3	1			55

HONATH, D.H. 75 WELL #: 3 RRCID -> 211082 COMPL. DATE 06/02/2005 TOTAL DEPTH 12500 PERF.11258 - 12300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 3048 RRCID -> 211084 COMPL. DATE 07/03/2005 TOTAL DEPTH 13000 PERF.11344 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	561	-0-	-59	-0-	561	2			N	-0-					-0-
11	840	N	600	-0-	-240	-0-	600	2			N	-0-					-0-
12	899	N	676	-0-	-223	-0-	676	2			N	-0-					-0-
01	558	N	51	-0-	-507	-0-	51	2			N	-0-					-0-
02	560	N	-0-	-0-	-560	-0-					N	-0-					-0-
03	682	N	-0-	-0-	-682	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HELTON WELL #: 421 RRCID -> 211164 COMPL. DATE 08/03/2005 TOTAL DEPTH 13659 PERF.11149 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	545	-0-	-106	-0-	545	2			Y	-0-					107
11	542	N	542	-0-	-0-	-0-	542	2			Y	-0-					107
12	713	N	549	-0-	-164	-0-	549	2			Y	-0-					107
01	558	N	426	-0-	-132	-0-	426	2			Y	-0-					107
02	504	N	469	-0-	-35	-0-	469	2			Y	-0-					107
03	572	N	572	-0-	-0-	-0-	572	2			Y	-0-					107

POWLEDGE WELL #: 2 RRCID -> 211397 COMPL. DATE 07/17/2005 TOTAL DEPTH 12750 PERF.11256 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					82
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					82
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					82
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					82
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					82
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					82

FILLINGIM 40 WELL #: 13 RRCID -> 211406 COMPL. DATE 08/08/2005 TOTAL DEPTH 12750 PERF.11278 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	746	N	746	-0-	-0-	-0-	746	2			Y	-0-					80
11	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					80
12	673	N	673	-0-	-0-	-0-	673	2			Y	-0-					80
01	620	N	421	-0-	-199	-0-	32	1	389	2	Y	-0-					80
02	560	N	346	-0-	-214	-0-	346	2			Y	-0-					80
03	620	N	545	-0-	-75	-0-	545	2			Y	-0-					80

PURYEAR WELL #: 2224 RRCID -> 211463 COMPL. DATE 07/17/2005 TOTAL DEPTH 13698 PERF.11426 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	204	-0-	-13	-0-	204	2			Y	-0-					-0-
11	240	N	158	-0-	-82	-0-	158	2			Y	-0-					-0-
12	217	N	134	-0-	-83	-0-	134	2			Y	-0-					-0-
01	217	N	114	-0-	-103	-0-	114	2			Y	-0-					-0-
02	140	N	118	-0-	-22	-0-	4	1	114	2	Y	-0-					-0-
*03	147	N	147	-0-	-0-	-0-	7	1	140	2	Y	-0-					-0-

HEFLEY 4 WELL #: 5 RRCID -> 211655 COMPL. DATE 08/21/2005 TOTAL DEPTH 11600 PERF.11002 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1037	-0-	-17	-0-	70	1	941	2	Y	24	48	1			12
							26	9									
11	990	N	944	-0-	-46	-0-	41	1	901	2	Y	2					14
							2	9									
12	1056	N	1056	-0-	-0-	-0-	88	1	967	2	Y	1	2	1			13
							1	9									
01	1023	N	620	-0-	-403	-0-	72	1	544	2	Y	4	2	1			15
							4	9									
02	868	N	587	-0-	-281	-0-	64	1	514	2	Y	8					23
							9	9									
03	1054	N	724	-0-	-330	-0-	65	1	651	2	Y	7	3	1			27
							8	9									

MEADOWS 4 WELL #: 4 RRCID -> 211659 COMPL. DATE 08/28/2005 TOTAL DEPTH 11600 PERF.10949 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MEEK, G. WELL #: 5410 RRCID -> 212639 COMPL. DATE 10/11/2005 TOTAL DEPTH 12860 PERF.11242 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1658 RRCID -> 212654 COMPL. DATE 09/11/2005 TOTAL DEPTH 12800 PERF.11173 - 12626

10	1178	N	484	-0-	-694	-0-	482	2	2	9	Y	2					62
11	1110	N	787	-0-	-323	-0-	787	2			Y	-0-					62
12	775	N	639	-0-	-136	-0-	639	2			Y	-0-					62
01	790	N	790	-0-	-0-	-0-	32	1	758	2	Y	-0-					62
02	1115	N	1115	-0-	-0-	-0-	1112	2	3	9	Y	3					65
*03	1083	N	1083	-0-	-0-	-0-	1071	2	12	9	Y	11	1	1			75

MEADOWS 4 WELL #: 3 RRCID -> 212666 COMPL. DATE 05/06/2005 TOTAL DEPTH 11600 PERF.11054 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 5SE WELL #: 11 RRCID -> 212690 COMPL. DATE 06/15/2005 TOTAL DEPTH 12814 PERF.11151 - 12688

10	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					27
11	360	N	330	-0-	-30	-0-	330	2			Y	-0-					27
12	372	N	98	-0-	-274	-0-	7	1	91	2	Y	-0-					27
01	250	N	250	-0-	-0-	-0-	4	1	246	2	Y	-0-					27
02	308	N	120	-0-	-188	-0-	7	1	113	2	Y	-0-					27
03	2544	N	2544	-0-	-0-	-0-	7	1	2537	2	Y	-0-					27

FILLINGIM 44 WELL #: 6 RRCID -> 212728 COMPL. DATE 09/24/2005 TOTAL DEPTH 12780 PERF.11146 - 12620

10	806	N	735	-0-	-71	-0-	735	2			Y	-0-					65
11	750	N	729	-0-	-21	-0-	728	2	1	9	Y	1					66
12	837	N	696	-0-	-141	-0-	694	2	2	9	Y	2	3	1			65
01	744	N	445	-0-	-299	-0-	32	1	409	2	Y	4	3	1			66
							4	9									
02	883	N	883	-0-	-0-	-0-	883	2			Y	-0-					66
03	682	N	639	-0-	-43	-0-	636	2	3	9	Y	3	5	1			64

GATLIN 3 WELL #: 2 RRCID -> 212755 COMPL. DATE 10/04/2005 TOTAL DEPTH 11650 PERF.11111 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	-0-	-0-	-9	-0-					Y	-0-					8
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					8

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MEEK, G. WELL #: 8054 RRCID -> 212840 COMPL. DATE 09/05/2005 TOTAL DEPTH 12936 PERF.11222 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 47 WELL #: 12 RRCID -> 213356 COMPL. DATE 10/22/2005 TOTAL DEPTH 13810 PERF.11046 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 521 RRCID -> 213361 COMPL. DATE 10/31/2005 TOTAL DEPTH 12820 PERF.11291 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	90	N	90	-0-	-0-	-0-	4	1	86	2	Y	-0-					25
11	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					25
12	31	N	21	-0-	-10	-0-	21	2			Y	-0-					25
01	31	N	19	-0-	-12	-0-	19	2			Y	-0-					25
02	28	N	19	-0-	-9	-0-	19	2			Y	-0-					25
03	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					25

SOPHIA WELL #: 1850 RRCID -> 213509 COMPL. DATE 11/20/2005 TOTAL DEPTH 12950 PERF.11013 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

MEADOWS 5 WELL #: 19 RRCID -> 214011 COMPL. DATE 12/03/2005 TOTAL DEPTH 12620 PERF.11098 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1758 RRCID -> 214041 COMPL. DATE 12/12/2005 TOTAL DEPTH 12800 PERF.11218 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1180	-0-	-153	-0-	1165	2	15	9	Y	14					118
11	1538	N	1538	-0-	-0-	-0-	1506	2	32	9	Y	29					147
12	1891	N	1564	-0-	-327	-0-	1562	2	2	9	Y	2					149
01	1178	N	969	-0-	-209	-0-	32	1	937	2	Y	-0-					149
02	1428	N	771	-0-	-657	-0-	731	2	40	9	Y	36					185
03	1550	N	1024	-0-	-526	-0-	1016	2	8	9	Y	7					192

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HEFLEY WELL #: 1048 RRCID -> 214193 COMPL. DATE 12/29/2005 TOTAL DEPTH 13230 PERF.11925 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2587	-0-	-823	-0-	2520	2	67	9	N	61	171	1			77
11	3671	X	3671	-0-	-0-	-0-	3579	2	92	9	N	84					161
12	3964	X	3964	-0-	-0-	-0-	3812	2	152	9	N	138					299
01	3963	X	3963	-0-	-0-	-0-	32	1	3862	2	N	63	173	1			189
							69	9									
02	3416	X	2965	-0-	-451	-0-	2891	2	74	9	N	67					256
03	3968	X	3750	-0-	-218	-0-	3667	2	83	9	N	75	178	1			153

FILLINGIM 44 WELL #: 14 RRCID -> 214536 COMPL. DATE 01/08/2006 TOTAL DEPTH 12780 PERF.11183 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5334	X	5334	-0-	-0-	-0-	5334	2			Y	-0-					16
11	5369	X	5369	-0-	-0-	-0-	5367	2	2	9	Y	2					18
12	5375	X	5375	-0-	-0-	-0-	5369	2	6	9	Y	5	7	1			16
01	4954	X	4954	-0-	-0-	-0-	32	1	4913	2	Y	8	7	1			17
							9	9									
02	3949	X	3949	-0-	-0-	-0-	3948	2	1	9	Y	1					18
03	4165	X	4165	-0-	-0-	-0-	4155	2	10	9	Y	9	13	1			14

PURYEAR WELL #: 1824 RRCID -> 214553 COMPL. DATE 01/21/2006 TOTAL DEPTH 13200 PERF.11424 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	30	N	14	-0-	-16	-0-	14	2			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
*03	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-

HEFLEY 4 WELL #: 6 RRCID -> 215201 COMPL. DATE 02/22/2006 TOTAL DEPTH 11600 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					Y	-0-					22
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					22

MEADOWS 5 WELL #: 10 RRCID -> 216773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12590 PERF.10895 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM 40 WELL #: 14 RRCID -> 217251 COMPL. DATE 05/20/2006 TOTAL DEPTH 12808 PERF.11242 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	547	N	547	-0-	-0-	-0-	547	2			Y	-0-					33
11	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					33
12	535	N	535	-0-	-0-	-0-	535	2			Y	-0-					33
01	694	N	694	-0-	-0-	-0-	32	1	662	2	Y	-0-					33
02	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					33
03	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
FILLINGIM 44 WELL #: 10 RRCID -> 217252 COMPL. DATE 05/13/2006 TOTAL DEPTH 12800 PERF.11187 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	252	-0-	-89	-0-	252	2			Y	-0-					37
11	330	N	145	-0-	-185	-0-	145	2			Y	-0-					37
12	279	N	215	-0-	-64	-0-	4	1	211	2	Y	-0-					37
01	248	N	132	-0-	-116	-0-	32	1	100	2	Y	-0-					37
02	140	N	87	-0-	-53	-0-	87	2			Y	-0-					37
03	217	N	102	-0-	-115	-0-	102	2			Y	-0-					37

MEEK, J.P. WELL #: 16 H RRCID -> 217288 COMPL. DATE 04/29/2005 TOTAL DEPTH 11408 PERF.11620 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 41 WELL #: 21 RRCID -> 217690 COMPL. DATE 05/27/2006 TOTAL DEPTH 12900 PERF.11084 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1512	-0-	-7	-0-	1495	2	17	9	Y	15					160
11	1440	N	1425	-0-	-15	-0-	1419	2	6	9	Y	5					165
12	1508	N	1508	-0-	-0-	-0-	1477	2	31	9	Y	28	2	1			191
01	1519	N	1424	-0-	-95	-0-	1418	2	6	9	Y	5	2	1			194
02	1344	N	1224	-0-	-120	-0-	1220	2	4	9	Y	4					198
03	1519	N	1327	-0-	-192	-0-	1298	2	29	9	Y	26	4	1			220

PURYEAR WELL #: 2124 RRCID -> 217700 COMPL. DATE 05/06/2006 TOTAL DEPTH 13306 PERF.11471 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH 26 WELL #: 4026 RRCID -> 218129 COMPL. DATE 04/11/2006 TOTAL DEPTH 13655 PERF.11658 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66	N	66	-0-	-0-	-0-	5	1	14	2	Y	43	60	1			68
							47	9									
11	60	N	-0-	-0-	-60	-0-					Y	16	2	1			82
12	0	N	-0-	-0-	-0-	-0-					Y	9	1	1			90
01	62	N	-0-	-0-	-62	-0-					Y	32	62	1			60
02	45	N	45	-0-	-0-	-0-	2	1	36	2	Y	6	1	1			65
							7	9									
03	0	N	-0-	-0-	-0-	-0-					Y	6	2	1			69

ZYBACH 26 WELL #: 6026 RRCID -> 218166 COMPL. DATE 06/06/2006 TOTAL DEPTH 13795 PERF.11496 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	373	-0-	-92	-0-	86	1	230	2	Y	52	67	1			87
							57	9									
11	360	N	138	-0-	-222	-0-	39	1	79	2	Y	18	9	1			96
							20	9									
12	372	N	-0-	-0-	-372	-0-					Y	19	8	1			107
01	372	N	-0-	-0-	-372	-0-					Y	38	70	1			75
02	642	N	642	-0-	-0-	-0-	36	1	596	2	Y	9	8	1			76
							10	9									
*03	555	N	555	-0-	-0-	-0-	537	2	18	9	Y	16	8	1			84

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
FILLINGIM WELL #: 2089 RRCID -> 218453 COMPL. DATE 07/14/2006 TOTAL DEPTH 12600 PERF.11133 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					57

MAXWELL WELL #: 2023 RRCID -> 218469 COMPL. DATE 06/13/2006 TOTAL DEPTH 13800 PERF.11663 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1047	N	1047	-0-	-0-	-0-	1047	2			Y	-0-					7
11	664	N	664	-0-	-0-	-0-	664	2			Y	-0-					7
12	217	N	131	-0-	-86	-0-	131	2			Y	-0-					7
01	248	N	37	-0-	-211	-0-	37	2			Y	-0-					7
02	224	N	47	-0-	-177	-0-	27	2	20	9	Y	18					25
*03	227	N	227	-0-	-0-	-0-	150	2	77	9	Y	70					95

FILLINGIM 44 SWD WELL #: 1 RRCID -> 218617 COMPL. DATE 03/31/2006 TOTAL DEPTH 6400 PERF. 5402 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON WELL #: 321 RRCID -> 219011 COMPL. DATE 04/21/2006 TOTAL DEPTH 12850 PERF.11384 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					48
11	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					48
12	186	N	158	-0-	-28	-0-	158	2			Y	-0-					48
01	155	N	113	-0-	-42	-0-	7	1	106	2	Y	-0-					48
02	168	N	80	-0-	-88	-0-	80	2			Y	-0-					48
03	199	N	199	-0-	-0-	-0-	7	1	192	2	Y	-0-					48

MEEK, G. WELL #: 9054 RRCID -> 219101 COMPL. DATE 08/03/2006 TOTAL DEPTH 12893 PERF.12266 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 31 WELL #: 1 RRCID -> 219436 COMPL. DATE 06/19/2006 TOTAL DEPTH 14200 PERF.11199 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	207	-0-	-196	-0-	1	1	206	2	Y	-0-					74
11	570	N	530	-0-	-40	-0-	527	2	3	9	Y	3					77
12	753	N	753	-0-	-0-	-0-	751	2	2	9	Y	2					79
01	818	N	818	-0-	-0-	-0-	1	1	813	2	Y	4					83
							4	9									
02	802	N	802	-0-	-0-	-0-	777	2	25	9	Y	23					106
03	952	N	952	-0-	-0-	-0-	1	1	929	2	Y	20					126
							22	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HELTON WELL #: 3021 RRCID -> 219451 COMPL. DATE 08/12/2006 TOTAL DEPTH 12850 PERF.11150 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	504	N	504	-0-	-0-	-0-	495	2	9	9	N	8	185	1			173
11	370	N	370	-0-	-0-	-0-	369	2	1	9	N	1					174
12	531	N	531	-0-	-0-	-0-	519	2	12	9	N	11					185
01	496	N	464	-0-	-32	-0-	460	2	4	9	N	4					189
02	336	N	186	-0-	-150	-0-	179	2	7	9	N	6					195
03	527	N	246	-0-	-281	-0-	246	2			N	-0-					195

FRANCIS WELL #: 5830 RRCID -> 220289 COMPL. DATE 08/28/2006 TOTAL DEPTH 12800 PERF.11174 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	664	-0-	-204	-0-	651	2	13	9	Y	12					141
11	870	N	721	-0-	-149	-0-	708	2	13	9	Y	12					153
12	964	N	964	-0-	-0-	-0-	958	2	6	9	Y	5	4	1			154
01	651	N	582	-0-	-69	-0-	569	2	13	9	Y	12	4	1			162
02	964	N	964	-0-	-0-	-0-	951	2	13	9	Y	12					174
*03	1131	N	1131	-0-	-0-	-0-	1113	2	18	9	Y	16	7	1			183

SOPHIA WELL #: 2150 RRCID -> 220355 COMPL. DATE 09/09/2006 TOTAL DEPTH 12950 PERF.10940 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

HEFLEY 13 WELL #: 5 RRCID -> 220361 COMPL. DATE 02/15/2007 TOTAL DEPTH 11800 PERF.11030 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 47 WELL #: 32 RRCID -> 221223 COMPL. DATE 09/23/2006 TOTAL DEPTH 12969 PERF.11032 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 4 WELL #: 6 RRCID -> 222857 COMPL. DATE 09/28/2006 TOTAL DEPTH 11600 PERF.10907 - 11381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	647	N	647	-0-	-0-	-0-	44	1	591	2	Y	11	22	1			9
							12	9									
11	520	N	520	-0-	-0-	-0-	22	1	498	2	Y	-0-					9
12	550	N	550	-0-	-0-	-0-	46	1	504	2	Y	-0-					9
01	260	N	260	-0-	-0-	-0-	30	1	230	2	Y	-0-					9
02	261	N	261	-0-	-0-	-0-	29	1	232	2	Y	-0-					9
03	477	N	477	-0-	-0-	-0-	43	1	434	2	Y	-0-					9

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
GATLIN 3 WELL #: 3 RRCID -> 222940 COMPL. DATE 10/07/2006 TOTAL DEPTH 11601 PERF.11103 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 3037 RRCID -> 223673 COMPL. DATE 11/18/2006 TOTAL DEPTH 13678 PERF.11396 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 2047 RRCID -> 223887 COMPL. DATE 10/21/2006 TOTAL DEPTH 13000 PERF.11052 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	130	N	130	-0-	-0-	-0-	91	2	39	9	Y	35					55
*06	120	N	-0-	-0-	-120	-0-					Y	-0-					55
*07	124	N	-0-	-0-	-124	-0-					Y	-0-					55
*08	93	N	-0-	-0-	-93	-0-					Y	-0-					55
*09	1	N	-0-	-0-	-1	-0-					Y	-0-					55
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					55
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					55
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					55
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					55
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					55
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-	45	1			10

JOHNSON 27 WELL #: 1027 RRCID -> 224059 COMPL. DATE 07/12/2006 TOTAL DEPTH 20258 PERF.11346 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	752	N	752	-0-	-0-	-0-	65	1	687	2	Y	-0-					84
11	653	N	653	-0-	-0-	-0-	61	1	592	2	Y	-0-					84
12	651	N	578	-0-	-73	-0-	51	1	527	2	Y	-0-					84
01	676	N	676	-0-	-0-	-0-	55	1	621	2	Y	-0-					84
02	588	N	259	-0-	-329	-0-	5	1	254	2	Y	-0-					84
03	589	N	521	-0-	-68	-0-	521	2			Y	-0-					84

FRANCIS WELL #: 1958 RRCID -> 224647 COMPL. DATE 12/12/2006 TOTAL DEPTH 12800 PERF.11132 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	223	-0-	-25	-0-	223	2			Y	-0-					126
11	351	N	351	-0-	-0-	-0-	300	2	51	9	Y	46	92	1			80
12	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					80
01	325	N	325	-0-	-0-	-0-	32	1	293	2	Y	-0-					80
02	330	N	330	-0-	-0-	-0-	294	2	36	9	Y	33					113
*03	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					113

HEFLEY, 36 WELL #: 2036 RRCID -> 225160 COMPL. DATE 12/23/2006 TOTAL DEPTH 13827 PERF.11438 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	569	-0-	-20	-0-	567	2	2	9	Y	2	2	1			161
11	585	N	585	-0-	-0-	-0-	584	2	1	9	Y	1	2	1			160
12	769	N	769	-0-	-0-	-0-	766	2	3	9	Y	3	2	1			161
01	737	N	737	-0-	-0-	-0-	736	2	1	9	Y	1	2	1			160
02	532	N	515	-0-	-17	-0-	512	2	3	9	Y	3	2	1			161
03	589	N	497	-0-	-92	-0-	495	2	2	9	Y	2	2	1			161

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
SOPHIA WELL #: 1450 RRCID -> 225165 COMPL. DATE 01/14/2007 TOTAL DEPTH 12950 PERF.10869 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1209	-0-	-0-	-0-	1176	2	33	9	N	30					187
11	1138	N	1138	-0-	-0-	-0-	1102	2	36	9	N	33					220
12	1178	N	1178	-0-	-0-	-0-	1133	2	45	9	N	41	169	1			92
01	1209	N	1114	-0-	-95	-0-	32	1	1063	2	N	17					109
							19	9									
02	1064	N	937	-0-	-127	-0-	907	2	30	9	N	27					136
*03	1184	N	1184	-0-	-0-	-0-	4	1	1152	2	N	25					161
							28	9									

PURYEAR WELL #: 1324 RRCID -> 225375 COMPL. DATE 12/23/2006 TOTAL DEPTH N/A PERF.11450 - 13089

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH 26 WELL #: 2026 RRCID -> 225516 COMPL. DATE 09/01/2006 TOTAL DEPTH 14700 PERF.11550 - 13500

10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 02/26/2025

HEFLEY WELL #: 3348 RRCID -> 225538 COMPL. DATE 01/28/2007 TOTAL DEPTH 13150 PERF.11413 - 12890

10	1142	N	1142	-0-	-0-	-0-	1114	2	28	9	N	25					132
11	946	N	946	-0-	-0-	-0-	918	2	28	9	N	25					157
12	992	N	811	-0-	-181	-0-	787	2	24	9	N	22					179
01	1147	N	878	-0-	-269	-0-	32	1	846	2	N	-0-					179
02	896	N	674	-0-	-222	-0-	674	2			N	-0-					179
*03	828	N	828	-0-	-0-	-0-	828	2			N	-0-					179

HEFLEY SWD WELL #: 1 RRCID -> 225864 COMPL. DATE 02/20/2007 TOTAL DEPTH 6450 PERF. 5386 - 6364

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEFLEY 47 WELL #: 27 RRCID -> 226015 COMPL. DATE 02/09/2007 TOTAL DEPTH 13000 PERF.11052 - 12738

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MEEK, G. WELL #: 1254 RRCID -> 228416 COMPL. DATE 04/08/2007 TOTAL DEPTH 12900 PERF.11232 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	686	N	686	-0-	-0-	-0-	665	2	21	9	Y	19					103
11	632	N	632	-0-	-0-	-0-	612	2	20	9	Y	18	83	1			38
12	713	N	627	-0-	-86	-0-	603	2	24	9	Y	22					60
01	682	N	644	-0-	-38	-0-	32	1	599	2	Y	12					72
							13	9									
02	656	N	656	-0-	-0-	-0-	603	2	53	9	Y	48					120
*03	641	N	641	-0-	-0-	-0-	619	2	22	9	Y	20					140

MEADOWS 4 WELL #: 7 RRCID -> 228638 COMPL. DATE 05/21/2007 TOTAL DEPTH 11600 PERF.10904 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2243	N	2243	-0-	-0-	-0-	152	1	2036	2	Y	50	100	1			8
							55	9									
11	2142	N	2142	-0-	-0-	-0-	92	1	2050	2	Y	-0-					8
12	2266	N	2266	-0-	-0-	-0-	189	1	2069	2	Y	7					15
							8	9									
01	2232	N	1474	-0-	-758	-0-	171	1	1303	2	Y	-0-					15
02	1988	N	1300	-0-	-688	-0-	142	1	1141	2	Y	15	30	1			-0-
							17	9									
03	2232	N	1682	-0-	-550	-0-	151	1	1522	2	Y	8					8
							9	9									

HEFLEY 4 WELL #: 7 RRCID -> 228643 COMPL. DATE 05/19/2007 TOTAL DEPTH 11700 PERF.10911 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 47 WELL #: 24 RRCID -> 228731 COMPL. DATE 05/12/2007 TOTAL DEPTH 13365 PERF.11056 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SOPHIA WELL #: 2950 RRCID -> 229481 COMPL. DATE 07/21/2007 TOTAL DEPTH 12850 PERF.10976 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138	N	138	-0-	-0-	-0-	138	2			N	-0-					57
11	158	N	158	-0-	-0-	-0-	158	2			N	-0-					57
12	155	N	132	-0-	-23	-0-	132	2			N	-0-					57
01	124	N	87	-0-	-37	-0-	87	2			N	-0-					57
02	202	N	202	-0-	-0-	-0-	182	2	20	9	N	18					75
03	124	N	75	-0-	-49	-0-	75	2			N	-0-					75

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
ZYBACH 26 WELL #: 1026 RRCID -> 229483 COMPL. DATE 03/08/2007 TOTAL DEPTH 20600 PERF.11524 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	650	-0-	-156	-0-	162	1	433	2	Y	50	65	1			81
							55	9									
11	660	N	163	-0-	-497	-0-	47	1	96	2	Y	18	7	1			92
							20	9									
12	589	N	541	-0-	-48	-0-	168	1	355	2	Y	16	6	1			102
							18	9									
01	651	N	447	-0-	-204	-0-	153	1	254	2	Y	36	67	1			71
							40	9									
02	418	N	418	-0-	-0-	-0-	23	1	382	2	Y	12	6	1			77
							13	9									
*03	757	N	757	-0-	-0-	-0-	744	2	13	9	Y	12	7	1			82

SOPHIA WELL #: 1250 RRCID -> 229485 COMPL. DATE 06/16/2007 TOTAL DEPTH 12900 PERF.10844 - 12700

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12

YEAGER WELL #: 4 RRCID -> 229602 COMPL. DATE 05/31/2007 TOTAL DEPTH 11175 PERF.11500 - 13334

10	0	N	-0-	-0-	-0-	-0-					Y	4	8	1			13
11	164	N	164	-0-	-0-	-0-	160	2	4	9	Y	4					17
12	517	N	517	-0-	-0-	-0-	509	2	8	9	Y	7	8	1			16
01	3100	N	6746	-0-	3646	3646	43	1	6695	2	Y	7	8	1			15
							8	9									
02	2800	N	5072	-0-	2272	5918	18	1	5046	2	Y	7	8	1			14
							8	9									
03	3100	N	351	-0-	-2749	3169	341	2	10	9	Y	9	4	1			19

HEFLEY 36 WELL #: 4036 RRCID -> 229821 COMPL. DATE 07/14/2007 TOTAL DEPTH 13815 PERF.11408 - 13722

10	473	N	473	-0-	-0-	-0-	473	2			Y	-0-					81
11	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					81
12	658	N	658	-0-	-0-	-0-	658	2			Y	-0-					81
01	619	N	619	-0-	-0-	-0-	619	2			Y	-0-					81
02	558	N	558	-0-	-0-	-0-	464	2	94	9	Y	85					166
03	527	N	478	-0-	-49	-0-	450	2	28	9	Y	25	82	1			109

HEFLEY WELL #: 4037 RRCID -> 229822 COMPL. DATE 07/31/2007 TOTAL DEPTH 13700 PERF.11436 - 13542

10	765	N	765	-0-	-0-	-0-	765	2			Y	-0-					11
11	773	N	773	-0-	-0-	-0-	773	2			Y	-0-					11
12	781	N	781	-0-	-0-	-0-	781	2			Y	-0-					11
01	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					11
02	560	N	467	-0-	-93	-0-	466	2	1	9	Y	1					12
03	620	N	429	-0-	-191	-0-	429	2			Y	-0-					12

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HEFLEY WELL #: 2348 RRCID -> 230136 COMPL. DATE 07/28/2007 TOTAL DEPTH 13800 PERF.11402 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2121	N	2121	-0-	-0-	-0-	2082	2	39	9	N	35					199
11	2224	N	2224	-0-	-0-	-0-	2184	2	40	9	N	36					235
12	2363	N	2363	-0-	-0-	-0-	2320	2	43	9	N	39	183	1			91
01	2389	N	2389	-0-	-0-	-0-	32	1	2326	2	N	28					119
							31	9									
02	1904	N	1863	-0-	-41	-0-	1842	2	21	9	N	19					138
03	2108	N	1614	-0-	-494	-0-	1589	2	25	9	N	23					161

SOPHIA WELL #: 9050 RRCID -> 230142 COMPL. DATE 07/14/2007 TOTAL DEPTH 12840 PERF.10916 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SOPHIA WELL #: 4050 RRCID -> 230341 COMPL. DATE 08/26/2007 TOTAL DEPTH 12951 PERF.10854 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1311	N	1311	-0-	-0-	-0-	1275	2	36	9	N	33					141
11	1240	N	1240	-0-	-0-	-0-	1203	2	37	9	N	34					175
12	1265	N	1265	-0-	-0-	-0-	1220	2	45	9	N	41					216
01	1281	N	1281	-0-	-0-	-0-	29	1	1210	2	N	38					254
							42	9									
02	1008	N	1008	-0-	-0-	-0-	979	2	29	9	N	26	183	1			97
*03	1143	N	1143	-0-	-0-	-0-	1115	2	28	9	N	25					122

HEFLEY 36 WELL #: 3036 RRCID -> 230366 COMPL. DATE 08/19/2007 TOTAL DEPTH 13815 PERF.11456 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	20	1			21

JOHNSON 27 WELL #: 5027 RRCID -> 230504 COMPL. DATE 07/22/2007 TOTAL DEPTH 13600 PERF.11430 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 4 WELL #: 8 RRCID -> 232583 COMPL. DATE 10/10/2007 TOTAL DEPTH 11600 PERF.11083 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MEADOWS 4 WELL #: 8 RRCID -> 232584 COMPL. DATE 10/19/2007 TOTAL DEPTH 11600 PERF.10896 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GLISAN STEEN WELL #: 1013 RRCID -> 232608 COMPL. DATE 09/01/2007 TOTAL DEPTH 14770 PERF.11706 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	271	-0-	-8	-0-	270	2	1	9	Y	1					158
11	240	N	136	-0-	-104	-0-	1	1	135	2	Y	-0-					158
12	310	N	293	-0-	-17	-0-	2	1	291	2	Y	-0-					158
01	279	N	168	-0-	-111	-0-	2	1	166	2	Y	-0-					158
02	339	N	339	-0-	-0-	-0-	2	1	337	2	Y	-0-					158
*03	321	N	321	-0-	-0-	-0-	1	1	320	2	Y	-0-					158

VISE WELL #: 5 RRCID -> 233381 COMPL. DATE 11/12/2007 TOTAL DEPTH 13010 PERF.11100 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	534	N	534	-0-	-0-	-0-	2	1	532	2	N	-0-					7
11	565	N	565	-0-	-0-	-0-	565	2			N	-0-					7
12	615	N	615	-0-	-0-	-0-	4	1	611	2	N	-0-					7
01	624	N	624	-0-	-0-	-0-	624	2			N	-0-					7
02	532	N	531	-0-	-1	-0-	11	1	520	2	N	-0-					7
03	589	N	483	-0-	-106	-0-	4	1	479	2	N	-0-					7

HEFLEY 36 WELL #: 8036 RRCID -> 233415 COMPL. DATE 11/03/2007 TOTAL DEPTH 13710 PERF.11404 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SOPHIA WELL #: 1050 RRCID -> 233432 COMPL. DATE 01/13/2008 TOTAL DEPTH 12870 PERF.10968 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

HEFLEY 47 WELL #: 9 RRCID -> 233494 COMPL. DATE 11/18/2007 TOTAL DEPTH 13576 PERF.11406 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2215	N	2215	-0-	-0-	-0-	2164	2	51	9	Y	46					233
11	2231	N	2231	-0-	-0-	-0-	2187	2	44	9	Y	40	156	1			117
12	2251	N	2251	-0-	-0-	-0-	2193	2	58	9	Y	53					170
01	2496	N	2496	-0-	-0-	-0-	32	1	2367	2	Y	88	158	1			100
							97	9									
02	1960	N	1636	-0-	-324	-0-	1594	2	42	9	Y	38					138
03	2170	N	1917	-0-	-253	-0-	1871	2	46	9	Y	42					180

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HEFLEY WELL #: 2148 RRCID -> 233598 COMPL. DATE 12/17/2007 TOTAL DEPTH 13750 PERF.11400 - 13601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 2824 RRCID -> 234034 COMPL. DATE 12/08/2007 TOTAL DEPTH 13700 PERF.11440 - 13570

M O	PURYEAR	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		190	N	190	-0-	-0-	-0-	1	1	189	2	Y	-0-					12
11		150	N	94	-0-	-56	-0-	94	2			Y	-0-					12
12		124	N	84	-0-	-40	-0-	1	1	83	2	Y	-0-					12
01		155	N	109	-0-	-46	-0-	2	1	107	2	Y	-0-					12
02		110	N	110	-0-	-0-	-0-	2	1	108	2	Y	-0-					12
*03		175	N	175	-0-	-0-	-0-	175	2			Y	-0-					12

HEFLEY WELL #: 2648 RRCID -> 234036 COMPL. DATE 12/02/2007 TOTAL DEPTH 13567 PERF.11408 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 1337 RRCID -> 234123 COMPL. DATE 12/31/2007 TOTAL DEPTH 13660 PERF.11506 - 13566

M O	PURYEAR	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		1851	N	1851	-0-	-0-	-0-	1851	2			Y	-0-					16
11		1666	N	1666	-0-	-0-	-0-	1666	2			Y	-0-					16
12		1705	N	1685	-0-	-20	-0-	1685	2			Y	-0-					16
01		1966	N	1966	-0-	-0-	-0-	1966	2			Y	-0-					16
02		1678	N	1678	-0-	-0-	-0-	1677	2	1	9	Y	1					17
03		1674	N	1413	-0-	-261	-0-	1413	2			Y	-0-					17

HEFLEY 36 WELL #: 5036 RRCID -> 235071 COMPL. DATE 12/17/2007 TOTAL DEPTH 13800 PERF.11456 - 13708

M O	PURYEAR	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		465	N	428	-0-	-37	-0-	428	2			Y	-0-					-0-
11		492	N	492	-0-	-0-	-0-	492	2			Y	-0-					-0-
12		634	N	634	-0-	-0-	-0-	634	2			Y	-0-					-0-
01		565	N	565	-0-	-0-	-0-	565	2			Y	-0-					-0-
02		452	N	452	-0-	-0-	-0-	451	2	1	9	Y	1					1
03		465	N	434	-0-	-31	-0-	434	2			Y	-0-					1

HEFLEY WELL #: 1537 RRCID -> 235157 COMPL. DATE 11/24/2007 TOTAL DEPTH 13665 PERF.11446 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 2748 RRCID -> 235342 COMPL. DATE 02/23/2008 TOTAL DEPTH 13545 PERF.11384 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
BACH 12 WELL #: 1012 RRCID -> 236327 COMPL. DATE 01/13/2009 TOTAL DEPTH 15172 PERF.11812 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOPHIA WELL #: 1750 RRCID -> 236339 COMPL. DATE 06/17/2008 TOTAL DEPTH 12935 PERF.10876 - 12792

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

HEFLEY WELL #: 3710 RRCID -> 236908 COMPL. DATE 02/22/2008 TOTAL DEPTH 12912 PERF.11378 - 12850

10	1518	N	1518	-0-	-0-	-0-	1518	2			Y	-0-					22
11	1568	N	1568	-0-	-0-	-0-	1568	2			Y	-0-					22
12	1527	N	1527	-0-	-0-	-0-	1527	2			Y	-0-					22
01	1568	N	1568	-0-	-0-	-0-	1568	2			Y	-0-					22
02	1448	N	1448	-0-	-0-	-0-	1446	2	2	9	Y	2					24
03	1519	N	1375	-0-	-144	-0-	1375	2			Y	-0-					24

HEFLEY WELL #: 3248 RRCID -> 237310 COMPL. DATE 01/26/2008 TOTAL DEPTH 13700 PERF.11259 - 13568

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 28 WELL #: 3 RRCID -> 238559 COMPL. DATE 06/01/2008 TOTAL DEPTH 13200 PERF.11204 - 12996

10	868	N	579	-0-	-289	-0-	579	2			N	-0-					128
11	810	N	428	-0-	-382	-0-	428	2			N	-0-					128
12	837	N	215	-0-	-622	-0-	213	2	2	9	N	2	2	1			128
01	589	N	343	-0-	-246	-0-	341	2	2	9	N	2	2	1			128
02	474	N	474	-0-	-0-	-0-	474	2			N	-0-					128
03	465	N	465	-0-	-0-	-0-	463	2	2	9	N	2	3	1			127

HEFLEY WELL #: 2137 RRCID -> 238700 COMPL. DATE 03/18/2008 TOTAL DEPTH 13700 PERF.11456 - 13586

10	1488	X	989	-0-	-499	-0-	989	2			Y	-0-					21
11	1440	X	925	-0-	-515	-0-	925	2			Y	-0-					21
12	1240	X	1026	-0-	-214	-0-	1026	2			Y	-0-					21
01	1370	X	1370	-0-	-0-	-0-	1370	2			Y	-0-					21
02	955	N	955	-0-	-0-	-0-	954	2	1	9	Y	1					22
03	1023	N	982	-0-	-41	-0-	982	2			Y	-0-					22

HEFLEY WELL #: 1237 RRCID -> 239435 COMPL. DATE 04/21/2008 TOTAL DEPTH 13700 PERF.11026 - 13632

10	1260	N	1260	-0-	-0-	-0-	1260	2			Y	-0-					10
11	1198	N	1198	-0-	-0-	-0-	1198	2			Y	-0-					10
12	1234	N	1234	-0-	-0-	-0-	1234	2			Y	-0-					10
01	1085	N	982	-0-	-103	-0-	982	2			Y	-0-					10
02	980	N	630	-0-	-350	-0-	629	2	1	9	Y	1					11
03	1085	N	923	-0-	-162	-0-	923	2			Y	-0-					11

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

HEFLEY 36 WELL #: 1736 RRCID -> 239588 COMPL. DATE 05/17/2008 TOTAL DEPTH 13750 PERF.11412 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2051	-0-	-150	-0-	2051	2			Y	-0-					83
11	2190	N	2097	-0-	-93	-0-	2097	2			Y	-0-					83
12	2696	N	2696	-0-	-0-	-0-	2696	2			Y	-0-					83
01	1988	N	1988	-0-	-0-	-0-	1988	2			Y	-0-					83
02	1827	N	1827	-0-	-0-	-0-	1733	2	94	9	Y	85					168
*03	1983	N	1983	-0-	-0-	-0-	1954	2	29	9	Y	26	82	1			112

HEFLEY 47 WELL #: 25 RRCID -> 241412 COMPL. DATE 07/27/2008 TOTAL DEPTH 13504 PERF.11110 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	253	N	253	-0-	-0-	-0-	241	2	12	9	Y	11					219
11	273	N	273	-0-	-0-	-0-	266	2	7	9	Y	6	181	1			44
12	408	N	408	-0-	-0-	-0-	391	2	17	9	Y	15					59
01	459	N	459	-0-	-0-	-0-	7	1	353	2	Y	90					149
							99	9									
02	252	N	213	-0-	-39	-0-	203	2	10	9	Y	9					158
03	341	N	283	-0-	-58	-0-	266	2	17	9	Y	15					173

HEFLEY 36 WELL #: 1236 RRCID -> 241682 COMPL. DATE 06/29/2008 TOTAL DEPTH 13681 PERF.11520 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM 44 WELL #: 13 RRCID -> 242897 COMPL. DATE 10/04/2008 TOTAL DEPTH 13305 PERF.11226 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1329	N	1329	-0-	-0-	-0-	1329	2			Y	-0-					6
11	1020	N	1011	-0-	-9	-0-	1010	2	1	9	Y	1					7
12	1364	N	1038	-0-	-326	-0-	1037	2	1	9	Y	1	2	1			6
01	1333	N	1044	-0-	-289	-0-	32	1	1010	2	Y	2	2	1			6
							2	9									
02	952	N	757	-0-	-195	-0-	756	2	1	9	Y	1					7
03	1023	N	808	-0-	-215	-0-	807	2	1	9	Y	1	3	1			5

YEAGER WELL #: 509H RRCID -> 243603 COMPL. DATE 09/01/2008 TOTAL DEPTH 11248 PERF.11504 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	2114	-0-	-2660	-0-	2060	2	54	9	Y	49	30	1			85
11	4620	X	2680	-0-	-1940	-0-	2660	2	20	9	Y	18					103
12	4826	X	4826	-0-	-0-	-0-	4795	2	31	9	Y	28	31	1			100
01	5491	X	5491	-0-	-0-	-0-	43	1	5420	2	Y	25	31	1			94
							28	9									
02	5686	X	5686	-0-	-0-	-0-	20	1	5636	2	Y	27	30	1			91
							30	9									
03	4774	X	4404	-0-	-370	-0-	4295	2	109	9	Y	99	15	1			175

BROWN 61 WELL #: 4 RRCID -> 244415 COMPL. DATE 09/24/2008 TOTAL DEPTH 13501 PERF.10734 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HEFLEY WELL #: 1948 RRCID -> 245611 COMPL. DATE 12/06/2008 TOTAL DEPTH 13545 PERF.11402 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	30	N	-0-	-0-	-30	-0-					N	-0-					20
12	5	N	-0-	-0-	-5	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*03	0	N	-0-	-0-	-0-	-0-					N	-0-	20	1			-0-

HEFLEY WELL #: 1448 RRCID -> 246087 COMPL. DATE 12/21/2008 TOTAL DEPTH 13500 PERF.11395 - 13318

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SOPHIA WELL #: 1550 RRCID -> 246242 COMPL. DATE 06/25/2008 TOTAL DEPTH 12972 PERF.10893 - 12841

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

FILLINGIM 44 WELL #: 11 RRCID -> 246570 COMPL. DATE 04/23/2009 TOTAL DEPTH 13330 PERF.11650 - 13150

10	310	N	239	-0-	-71	-0-	239	2			Y	-0-					97
11	274	N	274	-0-	-0-	-0-	274	2			Y	-0-					97
12	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					97
01	289	N	289	-0-	-0-	-0-	32	1	257	2	Y	-0-					97
02	252	N	184	-0-	-68	-0-	184	2			Y	-0-					97
03	310	N	211	-0-	-99	-0-	211	2			Y	-0-					97

SOPHIA WELL #: 8050 RRCID -> 247163 COMPL. DATE 08/23/2008 TOTAL DEPTH 12975 PERF.10942 - 12817

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SOPHIA WELL #: 6050 RRCID -> 247167 COMPL. DATE 09/09/2008 TOTAL DEPTH 12949 PERF.10923 - 12797

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HOBART RANCH 19 WELL #: 1H RRCID -> 247502 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11265 - 14657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	6336	-0-	-112	-0-	6274	2	62	9	N	56	167	1			41
11	6240	X	6126	-0-	-114	-0-	6064	2	62	9	N	56					97
12	6448	X	6292	-0-	-156	-0-	6235	2	57	9	N	52					149
01	6386	X	6222	-0-	-164	-0-	5	1	6166	2	N	46					195
							51	9									
02	5712	X	5596	-0-	-116	-0-	5552	2	44	9	N	40	177	1			58
03	6324	X	6278	-0-	-46	-0-	6214	2	64	9	N	58					116

PURYEAR WELL #: 624 RRCID -> 248106 COMPL. DATE N/A TOTAL DEPTH 13160 PERF.11570 - 13038

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HEFLEY 13 WELL #: 3 RRCID -> 248108 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11071 - 11664

10	1457	N	1445	-0-	-12	-0-	4	1	1441	2	Y	-0-					100
11	1410	N	1082	-0-	-328	-0-	1081	2	1	9	Y	1					101
12	1457	N	1354	-0-	-103	-0-	4	1	1347	2	Y	3	2	1			102
							3	9									
01	1457	N	1095	-0-	-362	-0-	1092	2	3	9	Y	3	2	1			103
02	1023	N	1023	-0-	-0-	-0-	1022	2	1	9	Y	1					104
03	1364	N	1238	-0-	-126	-0-	1235	2	3	9	Y	3	3	1			104

FILLINGIM 44 WELL #: 15 RRCID -> 248770 COMPL. DATE 05/23/2009 TOTAL DEPTH 12800 PERF.11122 - 12588

10	372	N	367	-0-	-5	-0-	367	2			Y	-0-					52
11	360	N	332	-0-	-28	-0-	332	2			Y	-0-					52
12	341	N	332	-0-	-9	-0-	332	2			Y	-0-					52
01	372	N	317	-0-	-55	-0-	32	1	285	2	Y	-0-					52
02	308	N	208	-0-	-100	-0-	208	2			Y	-0-					52
03	341	N	259	-0-	-82	-0-	259	2			Y	-0-					52

HUDSON WELL #: 103 RRCID -> 250125 COMPL. DATE 04/26/2009 TOTAL DEPTH 15175 PERF.11432 - 12594

10	2267	N	2267	-0-	-0-	-0-	2264	2	3	9	Y	3	2	1			74
11	2093	N	2093	-0-	-0-	-0-	2092	2	1	9	Y	1	2	1			73
12	2175	N	2175	-0-	-0-	-0-	2172	2	3	9	Y	3	2	1			74
01	2162	N	2162	-0-	-0-	-0-	2133	2	29	9	Y	26	2	1			98
02	2030	N	2030	-0-	-0-	-0-	1892	2	138	9	Y	125	187	1			36
*03	1888	N	1888	-0-	-0-	-0-	1885	2	3	9	Y	3	2	1			37

BROWN, ET AL WELL #: 106 RRCID -> 254566 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.11636 - 14960

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
EVANS WELL #: 107 RRCID -> 254595 COMPL. DATE 01/05/2010 TOTAL DEPTH 15310 PERF.11700 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 6021H RRCID -> 257835 COMPL. DATE 07/05/2010 TOTAL DEPTH 11353 PERF.11705 - 14974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUFF 16 WELL #: 5 H RRCID -> 258037 COMPL. DATE 03/11/2010 TOTAL DEPTH 11369 PERF.11610 - 15815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	553	-0-	-4934	-0-	2	1	551	2	N	-0-					220
11	5220	X	192	-0-	-5028	-0-	192	2			N	-0-					220
12	4929	X	800	-0-	-4129	-0-	800	2			N	-0-					220
01	4929	X	3607	-0-	-1322	-0-	3574	2	33	9	N	30					250
02	3614	X	3614	-0-	-0-	-0-	4	1	3577	2	N	30	155	1			125
							33	9									
03	5203	X	5203	-0-	-0-	-0-	4	1	5158	2	N	37					162
							41	9									

BROWN 6 WELL #: 2H RRCID -> 258817 COMPL. DATE 08/24/2010 TOTAL DEPTH 11852 PERF.11950 - 16304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	226	-0-	-84	-0-	223	2	3	9	Y	3	2	1			71
11	846	N	846	-0-	-0-	-0-	837	2	9	9	Y	8	2	1			77
12	1330	N	1330	-0-	-0-	-0-	1310	2	20	9	Y	18	3	1			92
01	771	N	771	-0-	-0-	-0-	763	2	8	9	Y	7	9	1			90
02	784	N	484	-0-	-300	-0-	463	2	21	9	Y	19	7	1			102
03	1333	N	302	-0-	-1031	-0-	283	2	19	9	Y	17	6	1			113

BACH 12 WELL #: 2012H RRCID -> 260120 COMPL. DATE 07/02/2010 TOTAL DEPTH 11703 PERF.11680 - 15813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2184	N	2184	-0-	-0-	-0-	248	1	1926	2	Y	9	1	1			135
							10	9									
11	2010	N	1826	-0-	-184	-0-	240	1	1571	2	Y	14	1	1			148
							15	9									
12	2088	N	2088	-0-	-0-	-0-	248	1	1805	2	Y	32	1	1			179
							35	9									
01	2077	N	1356	-0-	-721	-0-	248	1	1089	2	Y	17	1	1			195
							19	9									
02	1708	N	1405	-0-	-303	-0-	224	1	1151	2	Y	27					222
							30	9									
*03	2123	N	2123	-0-	-0-	-0-	248	1	1860	2	Y	14	2	1			234
							15	9									

LOTT 1 WELL #: 2H RRCID -> 261447 COMPL. DATE 11/05/2010 TOTAL DEPTH 11810 PERF.11943 - 16178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3062	X	3062	-0-	-0-	-0-	2941	2	121	9	Y	110	1	1			247
11	2835	X	2835	-0-	-0-	-0-	2716	2	119	9	Y	108	177	1			178
12	3091	N	3091	-0-	-0-	-0-	2958	2	133	9	Y	121	173	1			126
01	2676	N	2676	-0-	-0-	-0-	2557	2	119	9	Y	108	177	1			57
02	2573	N	2573	-0-	-0-	-0-	2457	2	116	9	Y	105					162
03	3100	N	3725	-0-	625	625	3536	2	189	9	Y	172	169	1			165

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
CLIFFORD 30 WELL #: 4H RRCID -> 261766 COMPL. DATE 03/19/2011 TOTAL DEPTH 11322 PERF.11710 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	4413	-0-	-1322	-0-	4365	2	48	9	Y	44					242
11	5474	X	5474	-0-	-0-	-0-	5426	2	48	9	Y	44	171	1			115
12	6666	X	6666	-0-	-0-	-0-	6591	2	75	9	Y	68	2	1			181
01	5580	X	4350	-0-	-1230	-0-	4237	2	113	9	Y	103	2	1			282
02	5096	X	2735	-0-	-2361	-0-	2670	2	65	9	Y	59	186	1			155
03	6603	X	4496	-0-	-2107	-0-	4399	2	97	9	Y	88	4	1			239

GLISAN-AMOCO 12 WELL #: 3H RRCID -> 262179 COMPL. DATE 05/24/2011 TOTAL DEPTH 11557 PERF.11800 - 14861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1879	N	1879	-0-	-0-	-0-	1855	2	24	9	Y	22	177	1			66
11	1823	N	1823	-0-	-0-	-0-	1801	2	22	9	Y	20					86
12	1865	N	1865	-0-	-0-	-0-	1837	2	28	9	Y	25					111
01	1935	N	1935	-0-	-0-	-0-	104	1	1796	2	Y	32	3	1			140
							35	9									
02	1651	N	1651	-0-	-0-	-0-	83	1	1540	2	Y	25					165
							28	9									
03	1968	N	1968	-0-	-0-	-0-	112	1	1834	2	Y	20					185
							22	9									

BLACK JACK WELL #: 4H RRCID -> 262239 COMPL. DATE 03/18/2011 TOTAL DEPTH 11043 PERF.11540 - 15832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	6741	-0-	-203	-0-	496	1	6232	2	Y	12					202
							13	9									
11	6615	X	6615	-0-	-0-	-0-	480	1	6121	2	Y	13					215
							14	9									
12	6789	X	6227	-0-	-562	-0-	388	1	5820	2	Y	17	179	1			53
							19	9									
01	7366	X	7366	-0-	-0-	-0-	7349	2	17	9	Y	15	13	1			55
02	6188	X	6149	-0-	-39	-0-	39	1	6107	2	Y	3					58
							3	9									
03	6851	X	6797	-0-	-54	-0-	39	1	6741	2	Y	15	24	1			49
							17	9									

RILEY 10 WELL #: 2H RRCID -> 262383 COMPL. DATE 12/13/2010 TOTAL DEPTH 11508 PERF.11470 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2084	-0-	-396	-0-	775	1	1250	2	N	54					239
							59	9									
11	2220	N	1880	-0-	-340	-0-	716	1	1132	2	N	29					268
							32	9									
12	2108	N	1992	-0-	-116	-0-	764	1	1167	2	N	55					323
							61	9									
01	2077	N	1493	-0-	-584	-0-	773	1	706	2	N	13					336
							14	9									
02	1764	N	886	-0-	-878	-0-	700	1	136	2	N	45	161	1			220
							50	9									
03	2025	N	2025	-0-	-0-	-0-	750	1	1192	2	N	75	1	1			294
							83	9									

VISE WELL #: 8H RRCID -> 262481 COMPL. DATE 05/20/2011 TOTAL DEPTH 11155 PERF.11304 - 14270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	2251	-0-	-2089	-0-	248	1	1993	2	N	9					210
							10	9									
11	4200	X	3703	-0-	-497	-0-	240	1	3462	2	N	1	165	1			46
							1	9									
12	4340	X	4330	-0-	-10	-0-	245	1	4066	2	N	17	1	1			62
							19	9									
01	3937	X	3344	-0-	-593	-0-	248	1	3092	2	N	4	1	1			65
							4	9									
02	3556	X	1993	-0-	-1563	-0-	224	1	1769	2	N	-0-					65
03	4340	X	3809	-0-	-531	-0-	245	1	3536	2	N	25	1	1			89
							28	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
LOTT 1 WELL #: 3SL RRCID -> 262647 COMPL. DATE 02/04/2011 TOTAL DEPTH 13914 PERF.14050 - 18073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7192	X	4498	-0-	-2694	-0-	4370	2	128	9	Y	116	5	1			671
11	9567	X	9567	-0-	-0-	-0-	9517	2	50	9	Y	45	341	1			375
12	8546	X	8546	-0-	-0-	-0-	8461	2	85	9	Y	77	171	1			281
01	7192	X	6373	-0-	-819	-0-	6268	2	105	9	Y	95	5	1			371
02	7070	X	7070	-0-	-0-	-0-	6855	2	215	9	Y	195	175	1			391
03	8135	X	8135	-0-	-0-	-0-	7845	2	290	9	Y	264	192	1			463

KIKER-AMOCO 6 WELL #: 3H RRCID -> 262746 COMPL. DATE 06/30/2011 TOTAL DEPTH 11734 PERF.12040 - 15951

10	3980	X	3980	-0-	-0-	-0-	248	1	3713	2	Y	17					104
							19	9									
11	3970	X	3970	-0-	-0-	-0-	240	1	3699	2	Y	28					132
							31	9									
12	4256	X	4256	-0-	-0-	-0-	248	1	3989	2	Y	17					149
							19	9									
01	4024	X	4024	-0-	-0-	-0-	387	1	3603	2	Y	31	2	1			178
							34	9									
02	3113	X	3113	-0-	-0-	-0-	277	1	2834	2	Y	2					180
							2	9									
03	3167	X	3167	-0-	-0-	-0-	397	1	2757	2	Y	12					192
							13	9									

PURYEAR WELL #: 724H RRCID -> 262769 COMPL. DATE 06/26/2011 TOTAL DEPTH 11549 PERF.11630 - 15852

10	5550	X	5550	-0-	-0-	-0-	4	1	5502	2	Y	40					156
							44	9									
11	5647	X	5647	-0-	-0-	-0-	4	1	5595	2	Y	44					200
							48	9									
12	5590	X	5590	-0-	-0-	-0-	5527	2	63	9	Y	57	6	1			251
01	5654	X	5654	-0-	-0-	-0-	5581	2	73	9	Y	66	6	1			311
02	4508	X	3754	-0-	-754	-0-	12	1	3705	2	Y	34	181	1			164
							37	9									
03	5037	X	5037	-0-	-0-	-0-	23	1	4951	2	Y	57	12	1			209
							63	9									

MEADOWS 5 WELL #: 29H RRCID -> 262853 COMPL. DATE 07/19/2011 TOTAL DEPTH 11118 PERF.11253 - 14078

10	6715	X	6715	-0-	-0-	-0-	775	1	5868	2	Y	65					193
							72	9									
11	7957	X	7957	-0-	-0-	-0-	746	1	7133	2	Y	71	179	1			85
							78	9									
12	7078	X	7078	-0-	-0-	-0-	775	1	6217	2	Y	78	27	1			136
							86	9									
01	6510	X	6056	-0-	-454	-0-	783	1	5183	2	Y	82	27	1			191
							90	9									
02	5880	X	4732	-0-	-1148	-0-	708	1	3981	2	Y	39					230
							43	9									
03	6510	X	4130	-0-	-2380	-0-	617	1	3369	2	Y	131	227	1			134
							144	9									

BUFFALO WALLOW SWD 3 WELL #: 1 RRCID -> 263322 COMPL. DATE 02/14/2012 TOTAL DEPTH 6531 PERF. 4742 - 5932

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
ZYBACH 26 WELL #: 5SL RRCID -> 263514 COMPL. DATE 04/29/2011 TOTAL DEPTH 11485 PERF.11600 - 15938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18290	X	16182	-0-	-2108	-0-	1145	1	14905	2	Y	120	25	1			336
							132	9									
11	17501	X	17501	-0-	-0-	-0-	1063	1	16287	2	Y	137	204	1			269
							151	9									
12	18170	X	18170	-0-	-0-	-0-	1205	1	16780	2	Y	168	22	1			415
							185	9									
01	18342	X	18342	-0-	-0-	-0-	1229	1	16955	2	Y	144	371	1			188
							158	9									
02	16324	X	15249	-0-	-1075	-0-	259	1	14830	2	Y	145	22	1			311
							160	9									
03	18166	X	17150	-0-	-1016	-0-	16992	2	158	9	Y	144	203	1			252

BROWN 6 WELL #: 4H RRCID -> 264081 COMPL. DATE 05/14/2011 TOTAL DEPTH 11713 PERF.11718 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4510	X	4510	-0-	-0-	-0-	336	1	4031	2	Y	130	1	1			182
							143	9									
11	4216	X	4216	-0-	-0-	-0-	329	1	3735	2	Y	138	171	1			149
							152	9									
12	4795	X	4795	-0-	-0-	-0-	394	1	4244	2	Y	143	162	1			130
							157	9									
01	4756	X	4756	-0-	-0-	-0-	419	1	4181	2	Y	142	174	1			98
							156	9									
02	3388	X	2717	-0-	-671	-0-	283	1	2322	2	Y	102	1	1			199
							112	9									
03	4267	X	4267	-0-	-0-	-0-	415	1	3709	2	Y	130	183	1			146
							143	9									

VISE WELL #: 9H RRCID -> 264478 COMPL. DATE 10/12/2011 TOTAL DEPTH 11183 PERF.11500 - 16300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10292	X	8971	-0-	-1321	-0-	248	1	8691	2	N	29	179	1			21
							32	9									
11	9960	X	8588	-0-	-1372	-0-	240	1	8188	2	N	145					166
							160	9									
12	10292	X	8587	-0-	-1705	-0-	248	1	8254	2	N	77	1	1			242
							85	9									
01	9579	X	6903	-0-	-2676	-0-	248	1	6555	2	N	91	160	1			173
							100	9									
02	8372	X	6279	-0-	-2093	-0-	224	1	5985	2	N	64					237
							70	9									
03	9160	X	9160	-0-	-0-	-0-	248	1	8880	2	N	29	2	1			264
							32	9									

HUFF 16 WELL #: 6H RRCID -> 264561 COMPL. DATE 08/24/2011 TOTAL DEPTH 11444 PERF.11223 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	130	-0-	-25	-0-	4	1	126	2	N	-0-					105
11	335	N	335	-0-	-0-	-0-	335	2			N	-0-					105
12	186	N	84	-0-	-102	-0-	84	2			N	-0-					105
01	124	N	90	-0-	-34	-0-	90	2			N	-0-					105
02	280	N	177	-0-	-103	-0-	177	2			N	-0-					105
03	297	N	297	-0-	-0-	-0-	297	2			N	-0-					105

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
GLISAN STEEN WELL #: 3013H RRCID -> 264653 COMPL. DATE 12/16/2011 TOTAL DEPTH 11867 PERF.12058 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1318	-0-	-108	-0-	1295	2	23	9	Y	21	179	1			171
11	1650	N	1219	-0-	-431	-0-	1211	2	8	9	Y	7					178
12	1991	N	1991	-0-	-0-	-0-	1955	2	36	9	Y	33					211
01	1568	N	1568	-0-	-0-	-0-	99	1	1451	2	Y	16	1	1			226
							18	9									
02	1176	N	1176	-0-	-0-	-0-	77	1	1088	2	Y	10					236
							11	9									
03	1798	N	1321	-0-	-477	-0-	22	1	1291	2	Y	7					243
							8	9									

BROWN 6 WELL #: 3H RRCID -> 265220 COMPL. DATE 12/08/2010 TOTAL DEPTH 11674 PERF.11680 - 15949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9114	X	8813	-0-	-301	-0-	8598	2	215	9	Y	195	179	1			124
11	8820	X	8471	-0-	-349	-0-	8205	2	266	9	Y	242	179	1			187
12	8928	X	8888	-0-	-40	-0-	8676	2	212	9	Y	193	181	1			199
01	8939	X	8939	-0-	-0-	-0-	8723	2	216	9	Y	196	176	1			219
02	8064	X	7942	-0-	-122	-0-	7709	2	233	9	Y	212	162	1			269
03	9511	X	9511	-0-	-0-	-0-	9252	2	259	9	Y	235	368	1			136

HEFLEY 13 WELL #: 8H RRCID -> 265716 COMPL. DATE 03/09/2012 TOTAL DEPTH 11081 PERF.11168 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH 26 WELL #: 8H RRCID -> 265879 COMPL. DATE 02/18/2012 TOTAL DEPTH 11818 PERF.11772 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6151	X	6151	-0-	-0-	-0-	1632	1	4358	2	Y	146	16	1			231
							161	9									
11	5164	X	5164	-0-	-0-	-0-	1642	1	3382	2	Y	127	192	1			166
							140	9									
12	4575	X	4575	-0-	-0-	-0-	1418	1	2991	2	Y	151	14	1			303
							166	9									
01	3600	X	3600	-0-	-0-	-0-	1307	1	2176	2	Y	106	202	1			207
							117	9									
02	5747	X	5747	-0-	-0-	-0-	319	1	5312	2	Y	105	187	1			125
							116	9									
03	6956	X	6956	-0-	-0-	-0-	6827	2	129	9	Y	117	16	1			226

YOUNG 34 WELL #: 2H RRCID -> 265964 COMPL. DATE 09/20/2011 TOTAL DEPTH 10385 PERF.10617 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8277	X	6710	-0-	-1567	-0-	775	1	5850	2	Y	77					101
							85	9									
11	8010	X	5291	-0-	-2719	-0-	750	1	4439	2	Y	93					194
							102	9									
12	8277	X	6475	-0-	-1802	-0-	775	1	5609	2	Y	83	199	1			78
							91	9									
01	7781	X	5582	-0-	-2199	-0-	743	1	4775	2	Y	58					136
							64	9									
02	6048	X	899	-0-	-5149	-0-	738	1	81	2	Y	73					209
							80	9									
03	6696	X	2964	-0-	-3732	-0-	865	1	2076	2	Y	21	174	1			56
							23	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
LOTT 1 WELL #: 4H RRCID -> 266498 COMPL. DATE 08/02/2011 TOTAL DEPTH 11619 PERF.11646 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4116	X	4116	-0-	-0-	-0-	3890	2	226	9	Y	205	182	1			149
11	4075	X	4075	-0-	-0-	-0-	3755	2	320	9	Y	291	349	1			91
12	4235	X	4235	-0-	-0-	-0-	4088	2	147	9	Y	134					225
01	3821	X	3821	-0-	-0-	-0-	3747	2	74	9	Y	67	187	1			105
02	3847	X	3847	-0-	-0-	-0-	3722	2	125	9	Y	114	181	1			38
03	4512	X	4512	-0-	-0-	-0-	4206	2	306	9	Y	278	177	1			139

BROWN 8 WELL #: 4H RRCID -> 266819 COMPL. DATE 06/02/2011 TOTAL DEPTH 11589 PERF.11755 - 15823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3491	X	3491	-0-	-0-	-0-	3430	2	61	9	Y	55	1	1			99
11	3451	X	3451	-0-	-0-	-0-	3389	2	62	9	Y	56	1	1			154
12	3664	X	3664	-0-	-0-	-0-	3592	2	72	9	Y	65	172	1			47
01	2722	X	2722	-0-	-0-	-0-	2664	2	58	9	Y	53	1	1			99
02	2709	X	2709	-0-	-0-	-0-	2663	2	46	9	Y	42	1	1			140
03	2431	X	2431	-0-	-0-	-0-	2401	2	30	9	Y	27	1	1			166

BACH 12 WELL #: 3H RRCID -> 267170 COMPL. DATE 08/13/2011 TOTAL DEPTH 11702 PERF.11790 - 15603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	5907	-0-	-355	-0-	5821	2	86	9	Y	78	178	1			35
11	6060	X	5298	-0-	-762	-0-	5218	2	80	9	Y	73					108
12	6262	X	4725	-0-	-1537	-0-	4644	2	81	9	Y	74					182
01	6107	X	5144	-0-	-963	-0-	5068	2	76	9	Y	69	176	1			75
02	5488	X	4356	-0-	-1132	-0-	4288	2	68	9	Y	62					137
03	5921	X	5481	-0-	-440	-0-	5401	2	80	9	Y	73					210

HONATH, D.H. 75 WELL #: 4H RRCID -> 267205 COMPL. DATE 08/19/2011 TOTAL DEPTH 11327 PERF.11347 - 15753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12152	X	11888	-0-	-264	-0-	1054	1	10610	2	Y	204	182	1			518
							224	9									
11	11940	X	11466	-0-	-474	-0-	1020	1	10158	2	Y	262	186	1			594
							288	9									
12	12710	X	11664	-0-	-1046	-0-	1054	1	10452	2	Y	144	354	1			384
							158	9									
01	12710	X	10456	-0-	-2254	-0-	1054	1	9213	2	Y	172					556
							189	9									
02	10724	X	9190	-0-	-1534	-0-	952	1	8093	2	Y	132	188	1			500
							145	9									
03	11873	X	10805	-0-	-1068	-0-	1054	1	9508	2	Y	221	188	1			533
							243	9									

MEEK, KAREN 71 WELL #: 3H RRCID -> 267215 COMPL. DATE 07/28/2011 TOTAL DEPTH 11086 PERF.11228 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	4321	-0-	-980	-0-	792	1	3472	2	Y	52	155	1			37
							57	9									
11	3840	X	3450	-0-	-390	-0-	767	1	2672	2	Y	10					47
							11	9									
12	2914	X	789	-0-	-2125	-0-	767	1	22	9	Y	20					67
01	4309	X	2322	-0-	-1987	-0-	792	1	1530	2	Y	-0-					67
02	3892	X	715	-0-	-3177	-0-	715	1			Y	-0-					67
03	4309	X	792	-0-	-3517	-0-	792	1			Y	-0-					67

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
THOMAS MEEK 76 WELL #: 2H RRCID -> 267218 COMPL. DATE 09/16/2011 TOTAL DEPTH 11326 PERF.11328 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11501	X	10124	-0-	-1377	-0-	775	1	9215	2	Y	122	171	1			201
							134	9									
11	10470	X	9772	-0-	-698	-0-	750	1	8937	2	Y	77					278
							85	9									
12	10385	X	8506	-0-	-1879	-0-	775	1	7655	2	Y	69	187	1			160
							76	9									
01	10137	X	8533	-0-	-1604	-0-	775	1	7648	2	Y	100					260
							110	9									
02	9156	X	8575	-0-	-581	-0-	700	1	7756	2	Y	108					368
							119	9									
03	10137	X	9655	-0-	-482	-0-	775	1	8739	2	Y	128	189	1			307
							141	9									

HEFLEY 36 WELL #: 6H RRCID -> 267853 COMPL. DATE 11/19/2011 TOTAL DEPTH 11532 PERF.11500 - 16220

10	7533	X	7206	-0-	-327	-0-	7097	2	109	9	Y	99	180	1			66
11	7050	X	6770	-0-	-280	-0-	6648	2	122	9	Y	111	1	1			176
12	7285	X	6737	-0-	-548	-0-	6612	2	125	9	Y	114	171	1			119
01	7223	X	6111	-0-	-1112	-0-	6013	2	98	9	Y	89	168	1			40
02	6496	X	5597	-0-	-899	-0-	5497	2	100	9	Y	91	1	1			130
03	7192	X	7125	-0-	-67	-0-	7050	2	75	9	Y	68	2	1			196

MEADOWS 1 SL WELL #: 2H RRCID -> 267889 COMPL. DATE 12/02/2011 TOTAL DEPTH 11858 PERF.12010 - 16703

10	9796	X	9541	-0-	-255	-0-	1054	1	8177	2	N	282	191	1			266
							310	9									
11	9480	X	8033	-0-	-1447	-0-	901	1	6873	2	N	235	384	1			117
							259	9									
12	9796	X	9718	-0-	-78	-0-	952	1	8482	2	N	258	196	1			179
							284	9									
01	9765	X	9072	-0-	-693	-0-	1054	1	7746	2	N	247	185	1			241
							272	9									
02	8820	X	8069	-0-	-751	-0-	952	1	6874	2	N	221	187	1			275
							243	9									
03	9703	X	9519	-0-	-184	-0-	1054	1	8171	2	N	267	373	1			169
							294	9									

LOTT 1 SL WELL #: 5H RRCID -> 268256 COMPL. DATE 01/13/2012 TOTAL DEPTH 11477 PERF.11330 - 13073

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSON WELL #: 2HR RRCID -> 268635 COMPL. DATE 04/03/2012 TOTAL DEPTH 11405 PERF.11500 - 16053

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HEFLEY WELL #: 2037 RRCID -> 268698 COMPL. DATE 01/16/2012 TOTAL DEPTH 14700 PERF.11392 - 11844

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	568	N	568	-0-	-0-	-0-	566	2	2	9	N	2	2	1			67
11	550	N	550	-0-	-0-	-0-	544	2	6	9	N	5	2	1			70
12	558	N	546	-0-	-12	-0-	531	2	15	9	N	14	2	1			82
01	558	N	477	-0-	-81	-0-	475	2	2	9	N	2	2	1			82
02	504	N	328	-0-	-176	-0-	320	2	8	9	N	7	2	1			87
03	558	N	473	-0-	-85	-0-	466	2	7	9	N	6	1	1			92

BROWN 8 WELL #: 5H RRCID -> 268892 COMPL. DATE 01/29/2013 TOTAL DEPTH 11620 PERF.11740 - 16383

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3191	-0-	-467	-0-	3069	2	122	9	N	111	349	1			104
11	3360	X	3008	-0-	-352	-0-	2895	2	113	9	N	103					207
12	3007	X	2753	-0-	-254	-0-	2653	2	100	9	N	91	176	1			122
01	3193	X	2794	-0-	-399	-0-	2687	2	107	9	N	97	174	1			45
02	2884	X	1828	-0-	-1056	-0-	1755	2	73	9	N	66					111
03	3193	X	2706	-0-	-487	-0-	2593	2	113	9	N	103					214

BROWN 6 WELL #: 6H RRCID -> 270425 COMPL. DATE 05/21/2013 TOTAL DEPTH 11801 PERF.11860 - 16423

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9540	X	9540	-0-	-0-	-0-	718	1	8612	2	N	191	5	1			249
							210	9									
11	8720	X	8720	-0-	-0-	-0-	691	1	7831	2	N	180	366	1			63
							198	9									
12	7967	X	7967	-0-	-0-	-0-	660	1	7118	2	N	172	5	1			230
							189	9									
01	7126	X	7126	-0-	-0-	-0-	635	1	6340	2	N	137	193	1			174
							151	9									
02	6320	X	6320	-0-	-0-	-0-	669	1	5476	2	N	159	188	1			145
							175	9									
03	6789	X	6495	-0-	-294	-0-	639	1	5704	2	N	138	188	1			95
							152	9									

ZYBACH 26 WELL #: 7H RRCID -> 271109 COMPL. DATE 08/14/2012 TOTAL DEPTH 11863 PERF.11920 - 16570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	1080	-0-	-1183	-0-	284	1	759	2	Y	34	5	1			206
							37	9									
11	2190	N	1566	-0-	-624	-0-	497	1	1025	2	Y	40	162	1			84
							44	9									
12	1767	N	1658	-0-	-109	-0-	524	1	1105	2	Y	26	4	1			106
							29	9									
01	1554	N	1554	-0-	-0-	-0-	571	1	952	2	Y	28	4	1			130
							31	9									
02	2157	N	2157	-0-	-0-	-0-	119	1	1977	2	Y	55	4	1			181
							61	9									
03	1643	N	1561	-0-	-82	-0-	1521	2	40	9	Y	36	5	1			212

BACH 12 WELL #: 4H RRCID -> 271484 COMPL. DATE 10/02/2013 TOTAL DEPTH 11824 PERF.12302 - 17173

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5326	X	5326	-0-	-0-	-0-	775	1	4396	2	N	141	188	1			112
							155	9									
11	4900	X	4900	-0-	-0-	-0-	750	1	4008	2	N	129	177	1			64
							142	9									
12	5014	X	5014	-0-	-0-	-0-	775	1	4060	2	N	163	4	1			223
							179	9									
01	5978	X	5978	-0-	-0-	-0-	775	1	5078	2	N	114	187	1			150
							125	9									
02	5208	X	5208	-0-	-0-	-0-	700	1	4377	2	N	119	178	1			91
							131	9									
03	4716	X	4716	-0-	-0-	-0-	775	1	3797	2	N	131	4	1			218
							144	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HEFLEY 47 SL WELL #: 36H RRCID -> 271516 COMPL. DATE 02/02/2014 TOTAL DEPTH 12352 PERF.11872 - 17024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEFLEY WELL #: 1037 RRCID -> 271576 COMPL. DATE 05/04/2012 TOTAL DEPTH 14850 PERF.11404 - 13542

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH 26 (SL) WELL #: 10H RRCID -> 272712 COMPL. DATE 02/11/2013 TOTAL DEPTH 11683 PERF.11854 - 16271

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 26 (SL) WELL #: 9H RRCID -> 272713 COMPL. DATE 02/04/2013 TOTAL DEPTH 11893 PERF.12160 - 16523

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BACH 12 WELL #: 5H RRCID -> 272714 COMPL. DATE 04/19/2014 TOTAL DEPTH 12130 PERF.12544 - 16942

10	6309	X	6309	-0-	-0-	-0-	992 245	1 9	5072	2	N	223	183	1			152
11	5963	X	5963	-0-	-0-	-0-	960 215	1 9	4788	2	N	195	188	1			159
12	6015	X	6015	-0-	-0-	-0-	992 263	1 9	4760	2	N	239	185	1			213
01	5940	X	5940	-0-	-0-	-0-	992 228	1 9	4720	2	N	207	359	1			61
02	6832	X	6832	-0-	-0-	-0-	896 201	1 9	5735	2	N	183	5	1			239
03	3837	X	3837	-0-	-0-	-0-	992 176	1 9	2669	2	N	160	186	1			213

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
JOHNSON 27 WELL #: 6H RRCID -> 274285 COMPL. DATE 06/17/2013 TOTAL DEPTH 11690 PERF.12200 - 16551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	5510	-0-	-411	-0-	464	1	4911	2	N	123	46	1			330
							135	9									
11	5730	X	4830	-0-	-900	-0-	443	1	4271	2	N	105	222	1			213
							116	9									
12	5921	X	5671	-0-	-250	-0-	486	1	5025	2	N	145	41	1			317
							160	9									
01	5580	X	4945	-0-	-635	-0-	394	1	4413	2	N	125	232	1			210
							138	9									
02	5040	X	4441	-0-	-599	-0-	91	1	4206	2	N	131	41	1			300
							144	9									
03	6078	X	6078	-0-	-0-	-0-	5918	2	160	9	N	145	223	1			222

MEADOWS 31 WELL #: 5SL RRCID -> 276113 COMPL. DATE 06/23/2014 TOTAL DEPTH 11562 PERF.11239 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8202	X	8202	-0-	-0-	-0-	1116	1	6912	2	Y	158					328
							174	9									
11	7475	X	7475	-0-	-0-	-0-	1080	1	6221	2	Y	158	184	1			302
							174	9									
12	8203	X	8203	-0-	-0-	-0-	1052	1	6986	2	Y	150	213	1			239
							165	9									
01	7674	X	7674	-0-	-0-	-0-	1086	1	6377	2	Y	192	206	1			225
							211	9									
02	6883	X	6883	-0-	-0-	-0-	957	1	5772	2	Y	140	175	1			190
							154	9									
03	6251	X	6251	-0-	-0-	-0-	22	1	6150	2	Y	72	62	1			200
							79	9									

MEADOWS 31 SL WELL #: 6H RRCID -> 276150 COMPL. DATE 11/06/2014 TOTAL DEPTH 11764 PERF.11658 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON 27 WELL #: 7SL RRCID -> 276270 COMPL. DATE 02/19/2014 TOTAL DEPTH 11635 PERF.12137 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5281	X	5281	-0-	-0-	-0-	1391	1	3717	2	N	157	3	1			367
							173	9									
11	3542	X	3542	-0-	-0-	-0-	1103	1	2272	2	N	152	359	1			160
							167	9									
12	4632	X	4632	-0-	-0-	-0-	1418	1	2992	2	N	202	3	1			359
							222	9									
01	4242	X	4242	-0-	-0-	-0-	1525	1	2540	2	N	161	361	1			159
							177	9									
02	6031	X	6031	-0-	-0-	-0-	335	1	5580	2	N	105	3	1			261
							116	9									
03	7122	X	7122	-0-	-0-	-0-	7010	2	112	9	N	102	166	1			197

JOHNSON 27 SL WELL #: 8H RRCID -> 276273 COMPL. DATE 02/26/2014 TOTAL DEPTH 11505 PERF.11646 - 16353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HEFLEY 47 WELL #: 34H RRCID -> 276428 COMPL. DATE 02/01/2014 TOTAL DEPTH 11379 PERF.11029 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1973	N	1973	-0-	-0-	-0-	411	1	1519	2	Y	39	44	1			47
							43	9									
11	1692	N	1692	-0-	-0-	-0-	346	1	1289	2	Y	52	41	1			58
							57	9									
12	1849	N	1849	-0-	-0-	-0-	306	1	1509	2	Y	31	42	1			47
							34	9									
01	1085	N	1047	-0-	-38	-0-	279	1	728	2	Y	36	71	1			12
							40	9									
02	1425	N	1425	-0-	-0-	-0-	269	1	1109	2	Y	43	16	1			39
							47	9									
03	1954	N	1954	-0-	-0-	-0-	441	1	1482	2	Y	28	28	1			39
							31	9									

HEFLEY 47 WELL #: 33SL RRCID -> 276719 COMPL. DATE 02/15/2014 TOTAL DEPTH 11573 PERF.11906 - 16130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	3000	N	8259	-0-	5259	5259	1599	1	6331	2	Y	299	272	1			192
							329	9									
*07	15127	X	9868	-0-	-5259	-0-	1811	1	7803	2	Y	231	266	1			157
							254	9									
*08	9538	X	9538	-0-	-0-	-0-	1628	1	7682	2	Y	207	141	1			223
							228	9									
*09	8011	X	8011	-0-	-0-	-0-	1615	1	6233	2	Y	148	139	1			232
							163	9									
*10	7521	X	7521	-0-	-0-	-0-	1573	1	5803	2	Y	132	140	1			224
							145	9									
*11	7631	X	7631	-0-	-0-	-0-	1574	1	5868	2	Y	172	140	1			256
							189	9									
*12	4846	X	4846	-0-	-0-	-0-	792	1	3946	2	Y	98	136	1			218
							108	9									
*01	7238	X	7238	-0-	-0-	-0-	1745	1	4996	2	Y	452	467	1			203
							497	9									
*02	2800	N	8040	-0-	5240	5240	1523	1	6272	2	Y	223	159	1			267
							245	9									
*03	3100	N	6859	-0-	3759	8999	1543	1	5184	2	Y	120	138	1			249
							132	9									

HEFLEY 47 SL WELL #: 35H RRCID -> 276816 COMPL. DATE 02/01/2014 TOTAL DEPTH 12052 PERF.11632 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

HOBART RANCH 19 WELL #: 5H RRCID -> 278377 COMPL. DATE 08/15/2014 TOTAL DEPTH 11326 PERF.11298 - 16069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11833	X	11833	-0-	-0-	-0-	771	1	10849	2	N	194	342	1			35
							213	9									
11	11340	X	11340	-0-	-0-	-0-	708	1	10450	2	N	165					200
							182	9									
12	12002	X	12002	-0-	-0-	-0-	710	1	11096	2	N	178	187	1			191
							196	9									
01	11756	X	11756	-0-	-0-	-0-	789	1	10749	2	N	198	176	1			213
							218	9									
02	10352	X	10352	-0-	-0-	-0-	566	1	9621	2	N	150	155	1			208
							165	9									
03	11790	X	11790	-0-	-0-	-0-	748	1	10849	2	N	175	174	1			209
							193	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
PARNELL 7 WELL #: 5H RRCID -> 279578 COMPL. DATE 07/14/2015 TOTAL DEPTH 11499 PERF.11910 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	6202	-0-	-928	-0-	242	1	5951	2	N	8					358
							9	9									
11	6660	X	6097	-0-	-563	-0-	235	1	5763	2	N	90	202	1			246
							99	9									
12	6789	X	5853	-0-	-936	-0-	231	1	5502	2	N	109					355
							120	9									
01	6386	X	6303	-0-	-83	-0-	227	1	6009	2	N	61	193	1			223
							67	9									
02	5783	X	5783	-0-	-0-	-0-	199	1	5523	2	N	55					278
							61	9									
03	6293	X	5186	-0-	-1107	-0-	216	1	4882	2	N	80					358
							88	9									

PARNELL 7 WELL #: H 3SL RRCID -> 280353 COMPL. DATE 06/10/2015 TOTAL DEPTH 11575 PERF.11800 - 16218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4098	X	4098	-0-	-0-	-0-	727	1	3290	2	N	74					432
							81	9									
11	3697	X	3697	-0-	-0-	-0-	727	1	2898	2	N	65					497
							72	9									
12	3360	X	3360	-0-	-0-	-0-	697	1	2599	2	N	58					555
							64	9									
01	3041	X	3041	-0-	-0-	-0-	895	1	2129	2	N	15					570
							17	9									
02	3024	X	3024	-0-	-0-	-0-	730	1	2250	2	N	40					610
							44	9									
03	4542	X	4542	-0-	-0-	-0-	939	1	3507	2	N	87					697
							96	9									

PARNELL 7 SL WELL #: 4H RRCID -> 280377 COMPL. DATE 06/09/2015 TOTAL DEPTH 11391 PERF.11975 - 15659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH WELL #: 6038H RRCID -> 280462 COMPL. DATE 10/19/2015 TOTAL DEPTH 11684 PERF.11960 - 16016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15037	X	15037	-0-	-0-	-0-	1333	1	13444	2	N	236					610
							260	9									
11	14377	X	14377	-0-	-0-	-0-	1290	1	12781	2	N	278	333	1			555
							306	9									
12	14280	X	14280	-0-	-0-	-0-	1342	1	12837	2	N	92					647
							101	9									
01	10210	X	10210	-0-	-0-	-0-	1032	1	8963	2	N	195	327	1			515
							215	9									
02	6102	X	6102	-0-	-0-	-0-	1032	1	4918	2	N	138					653
							152	9									
*03	15445	X	15445	-0-	-0-	-0-	1247	1	14005	2	N	175	198	1			630
							193	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
PAUL, D. A. HEIRS WELL #: 2H RRCID -> 280532 COMPL. DATE 02/05/2016 TOTAL DEPTH 11830 PERF.12415 - 16208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3215	X	3215	-0-	-0-	-0-	744	1	2355	2	N	105					301
							116	9									
11	2935	X	2935	-0-	-0-	-0-	716	1	2180	2	N	35	195	1			141
							39	9									
12	3069	X	2921	-0-	-148	-0-	744	1	2141	2	N	33					174
							36	9									
01	3224	X	2036	-0-	-1188	-0-	200	1	1788	2	N	44					218
							48	9									
02	2912	X	2047	-0-	-865	-0-	172	1	1844	2	N	28					246
							31	9									
03	3224	X	2295	-0-	-929	-0-	248	1	2011	2	N	33					279
							36	9									

SMITH SL WELL #: 7038H RRCID -> 280549 COMPL. DATE 10/23/2015 TOTAL DEPTH 11544 PERF.11940 - 16177

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS-CLIFFORD 31-30 ME EX WELL #: 1H RRCID -> 284034 COMPL. DATE 12/05/2017 TOTAL DEPTH 11640 PERF.11859 - 19269

10	17856	X	15999	-0-	-1857	-0-	1054	1	14623	2	N	293	351	1			209
							322	9									
11	17280	X	15850	-0-	-1430	-0-	1020	1	14411	2	N	381	350	1			240
							419	9									
12	17856	X	16897	-0-	-959	-0-	816	1	15690	2	N	355	229	1			366
							391	9									
01	17856	X	17024	-0-	-832	-0-	68	1	16508	2	N	407	566	1			207
							448	9									
02	16128	X	14331	-0-	-1797	-0-	13981	2	350	9	N	318	370	1			155
03	16895	X	15639	-0-	-1256	-0-	42	1	15176	2	N	383	257	1			281
							421	9									

MEADOWS-CLIFFORD 31-30 MD EX WELL #: 2H RRCID -> 284212 COMPL. DATE 11/27/2017 TOTAL DEPTH 11394 PERF.11620 - 21507

10	38130	X	32811	-0-	-5319	-0-	32329	2	482	9	N	438	545	1			183
11	35460	X	31005	-0-	-4455	-0-	30519	2	486	9	N	442	368	1			257
12	36642	X	31185	-0-	-5457	-0-	30700	2	485	9	N	441	543	1			155
01	36270	X	29999	-0-	-6271	-0-	29498	2	501	9	N	455	369	1			241
02	31304	X	29254	-0-	-2050	-0-	28799	2	455	9	N	414	557	1			98
03	33232	X	33232	-0-	-0-	-0-	8	1	32703	2	N	474	359	1			213
							521	9									

YEAGER-HOBART 9-19 MG EX WELL #: 1H RRCID -> 285651 COMPL. DATE 10/24/2018 TOTAL DEPTH 11633 PERF.11980 - 20631

10	25347	X	25347	-0-	-0-	-0-	24927	2	420	9	N	382	527	1			148
11	22981	X	22981	-0-	-0-	-0-	22519	2	462	9	N	420	358	1			210
12	23555	X	23555	-0-	-0-	-0-	23090	2	465	9	N	423	343	1			290
01	15616	X	15616	-0-	-0-	-0-	15218	2	398	9	N	362	363	1			289
02	16310	X	16310	-0-	-0-	-0-	162	1	15733	2	N	377	514	1			152
							415	9									
03	16594	X	16594	-0-	-0-	-0-	16188	2	406	9	N	369	356	1			165

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
YEAGER-HOBART 9-19 MG WX WELL #: 2H RRCID -> 286284 COMPL. DATE 10/24/2018 TOTAL DEPTH 11582 PERF.11952 - 21535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12245	X	10783	-0-	-1462	-0-	10659	2	124	9	N	113					182
11	11850	X	9353	-0-	-2497	-0-	9228	2	125	9	N	114	174	1			122
12	12245	X	10712	-0-	-1533	-0-	10576	2	136	9	N	124					246
01	10971	X	10971	-0-	-0-	-0-	10825	2	146	9	N	133	176	1			203
02	9884	X	6592	-0-	-3292	-0-	162	1	6300	2	N	118					321
							130	9									
03	10788	X	9929	-0-	-859	-0-	9768	2	161	9	N	146	338	1			129

MEADOWS-SINGLETON 4-89 MD WX WELL #: 3H RRCID -> 286452 COMPL. DATE 01/14/2019 TOTAL DEPTH 11347 PERF.11623 - 16666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	X	-0-	-0-	-1085	-0-					N	-0-					72
11	30	X	-0-	-0-	-30	-0-					N	-0-					72
12	178	X	178	-0-	-0-	-0-	178	2			N	-0-					72
01	2229	X	2229	-0-	-0-	-0-	2229	2			N	-0-					72
02	1844	X	1844	-0-	-0-	-0-	72	1	1772	2	N	-0-					72
03	3004	X	3004	-0-	-0-	-0-	72	1	2918	2	N	13					85
							14	9									

MEADOWS-SINGLETON 4-89 MD CX WELL #: 2H RRCID -> 287154 COMPL. DATE 01/19/2019 TOTAL DEPTH 11305 PERF.11456 - 20548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40083	X	34371	-0-	-5712	-0-	1116	1	32982	2	N	248	353	1			125
							273	9									
11	38790	X	32854	-0-	-5936	-0-	1080	1	31504	2	N	245	173	1			197
							270	9									
12	37603	X	34293	-0-	-3310	-0-	864	1	33176	2	N	230	345	1			82
							253	9									
01	36704	X	36119	-0-	-585	-0-	35830	2	289	9	N	263	190	1			155
02	31920	X	29515	-0-	-2405	-0-	36	1	29207	2	N	247	167	1			235
							272	9									
03	34379	X	32939	-0-	-1440	-0-	72	1	32518	2	N	317	322	1			230
							349	9									

HEFLEY-FILLINGIM 39-40 MD CX WELL #: 2H RRCID -> 290828 COMPL. DATE 10/27/2020 TOTAL DEPTH 11463 PERF.11784 - 21210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42284	X	33208	-0-	-9076	-0-	32760	2	448	9	N	407	524	1			218
11	40020	X	30979	-0-	-9041	-0-	30428	2	551	9	N	501	544	1			175
12	40517	X	31081	-0-	-9436	-0-	30476	2	605	9	N	550	373	1			352
01	40114	X	31618	-0-	-8496	-0-	31057	2	561	9	N	510	560	1			302
02	29988	X	29328	-0-	-660	-0-	28972	2	356	9	N	324	546	1			80
03	33201	X	31484	-0-	-1717	-0-	31137	2	347	9	N	315	168	1			227

HEFLEY-FILLINGIM 39-40 MD WX WELL #: 1H RRCID -> 290993 COMPL. DATE 10/28/2020 TOTAL DEPTH 11511 PERF.11780 - 19496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36177	X	35251	-0-	-926	-0-	34810	2	441	9	N	401	501	1			158
11	33840	X	33008	-0-	-832	-0-	32582	2	426	9	N	387	367	1			178
12	37510	X	33919	-0-	-3591	-0-	33440	2	479	9	N	435	361	1			252
01	37510	X	28996	-0-	-8514	-0-	28546	2	450	9	N	409	361	1			300
02	33880	X	23566	-0-	-10314	-0-	23302	2	264	9	N	240	347	1			193
03	35247	X	25988	-0-	-9259	-0-	25622	2	366	9	N	333	366	1			160

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MEEK-FILLINGIM 45-44 MD CX WELL #: 2H RRCID -> 292611 COMPL. DATE 11/13/2021 TOTAL DEPTH 11449 PERF.11641 - 15883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19654	X	12151	-0-	-7503	-0-	806	1	11270	2	N	68					238
							75	9									
11	18540	X	12603	-0-	-5937	-0-	780	1	11705	2	N	107	163	1			182
							118	9									
12	19158	X	11416	-0-	-7742	-0-	806	1	10491	2	N	108	173	1			117
							119	9									
01	12152	X	7050	-0-	-5102	-0-	806	1	5900	2	N	313	173	1			257
							344	9									
02	11760	X	4508	-0-	-7252	-0-	728	1	3736	2	N	40					297
							44	9									
03	14099	X	14099	-0-	-0-	-0-	806	1	13227	2	N	60					357
							66	9									

MEEK-FILLINGIM 45-44 MD EX WELL #: 1H RRCID -> 292672 COMPL. DATE 11/13/2021 TOTAL DEPTH 11700 PERF.12074 - 19185

10	26133	X	25102	-0-	-1031	-0-	24742	2	360	9	N	327	362	1			195
11	27450	X	22189	-0-	-5261	-0-	21759	2	430	9	N	391	359	1			227
12	28365	X	23293	-0-	-5072	-0-	22856	2	437	9	N	397	364	1			260
01	28365	X	24731	-0-	-3634	-0-	24340	2	391	9	N	355	377	1			238
02	23912	X	20393	-0-	-3519	-0-	20199	2	194	9	N	176	157	1			257
03	25110	X	19243	-0-	-5867	-0-	19001	2	242	9	N	220	183	1			294

MEEK 238 WELL #: 2H RRCID -> 295933 COMPL. DATE 10/06/2011 TOTAL DEPTH 10935 PERF.10902 - 15613

10	2914	N	2914	-0-	-0-	-0-	775	1	2108	2	N	28					136
							31	9									
11	2889	N	2889	-0-	-0-	-0-	750	1	2104	2	N	32					168
							35	9									
12	2697	N	2292	-0-	-405	-0-	575	1	1706	2	N	10					178
							11	9									
01	2697	N	2009	-0-	-688	-0-	775	1	1232	2	N	2					180
							2	9									
02	2436	N	1101	-0-	-1335	-0-	650	1	451	2	N	-0-					180
03	2294	N	1122	-0-	-1172	-0-	725	1	397	2	N	-0-					180

EQV OPERATING LLC 101634
DIXON WELL #: 2056 RRCID -> 108436 COMPL. DATE 01/11/2014 TOTAL DEPTH 11700 PERF. 4450 - 6425

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS WELL #: 4313 RRCID -> 182042 COMPL. DATE 09/27/2000 TOTAL DEPTH 11710 PERF.11228 - 11428

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
MEADOWS WELL #: 4314 RRCID -> 183929 COMPL. DATE 04/25/2001 TOTAL DEPTH 11750 PERF.11220 - 11433

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6816 RRCID -> 183965 COMPL. DATE 07/07/2001 TOTAL DEPTH 11875 PERF.11086 - 11699

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1203 RRCID -> 184130 COMPL. DATE 05/13/2001 TOTAL DEPTH 11760 PERF.10949 - 11533

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 6701 RRCID -> 184143 COMPL. DATE 04/16/2001 TOTAL DEPTH 11914 PERF.11160 - 11867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 70 WELL #: 7001 RRCID -> 184287 COMPL. DATE 06/11/2001 TOTAL DEPTH 11715 PERF.11048 - 11569

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44

CARR 12 WELL #: 1206 RRCID -> 185984 COMPL. DATE 08/12/2001 TOTAL DEPTH 11680 PERF.11166 - 11507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157

WILLIS WELL #: 4403 RRCID -> 187067 COMPL. DATE 08/13/2001 TOTAL DEPTH 11730 PERF.11199 - 11505

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634

TEAS 43 WELL #: 4309 RRCID -> 189908 COMPL. DATE 05/28/2002 TOTAL DEPTH 11725 PERF.11206 - 11478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1213 RRCID -> 189909 COMPL. DATE 06/29/2002 TOTAL DEPTH 11700 PERF.10930 - 11568

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 43 WELL #: 4304 RRCID -> 190042 COMPL. DATE 06/07/2002 TOTAL DEPTH 11720 PERF.11157 - 11556

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HODGES WELL #: 3101 RRCID -> 191269 COMPL. DATE 09/11/2002 TOTAL DEPTH 11440 PERF.10999 - 11288

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 4112 RRCID -> 192269 COMPL. DATE 11/01/2002 TOTAL DEPTH 11710 PERF.11204 - 11493

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153

MEEK 70 WELL #: 7007 RRCID -> 192323 COMPL. DATE 10/10/2002 TOTAL DEPTH 11725 PERF.10990 - 11559

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1211P RRCID -> 193440 COMPL. DATE 01/30/2003 TOTAL DEPTH 11700 PERF.11152 - 11531

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
CARR 12 WELL #: 1207P RRCID -> 194472 COMPL. DATE 02/27/2003 TOTAL DEPTH 11700 PERF.11132 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 13 WELL #: RRCID -> 194804 COMPL. DATE 03/25/2003 TOTAL DEPTH 11875 PERF.11388 - 11564

10	0		-0-	-0-	-0-	-0-					N	-0-					155
11	0		-0-	-0-	-0-	-0-					N	-0-					155
12	0		-0-	-0-	-0-	-0-					N	-0-					155
01	0		-0-	-0-	-0-	-0-					N	-0-					155
*02	0		-0-	-0-	-0-	-0-					N	-0-					155
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					155

PLUGGED AND ABANDONED_____ 07/10/2019

CARR 13 WELL #: 1307P RRCID -> 194810 COMPL. DATE 03/14/2003 TOTAL DEPTH 11765 PERF.11280 - 11612

10	155	N	155	-0-	-0-	-0-	2	1	153	3	N	-0-					-0-
11	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
12	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
01	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
02	140	N	123	-0-	-17	-0-	123	3			N	-0-					-0-
03	155	N	130	-0-	-25	-0-	6	1	124	3	N	-0-					-0-

BROTHERTON WELL #: 7003P RRCID -> 194865 COMPL. DATE 03/28/2003 TOTAL DEPTH 11740 PERF.11213 - 11395

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOURASSA A WELL #: 4312P RRCID -> 195553 COMPL. DATE 05/07/2003 TOTAL DEPTH 11698 PERF.11362 - 11560

10	1364	N	200	-0-	-1164	-0-	200	3			N	-0-					103
11	1320	N	-0-	-0-	-1320	-0-					N	-0-	20	1			83
12	1364	N	-0-	-0-	-1364	-0-					N	-0-					83
01	186	N	-0-	-0-	-186	-0-					N	-0-					83
02	0	N	-0-	-0-	-0-	-0-					N	-0-					83
03	0	N	-0-	-0-	-0-	-0-					N	-0-					83

CARR 13 WELL #: 1302P RRCID -> 195680 COMPL. DATE 04/22/2003 TOTAL DEPTH 11735 PERF.11238 - 11573

10	744	N	717	-0-	-27	-0-	5	1	712	3	N	-0-					10
11	720	N	717	-0-	-3	-0-	717	3			N	-0-					10
12	753	N	753	-0-	-0-	-0-	753	3			N	-0-					10
01	742	N	742	-0-	-0-	-0-	742	3			N	-0-					10
02	672	N	656	-0-	-16	-0-	656	3			N	-0-					10
03	744	N	733	-0-	-11	-0-	733	3			N	-0-					10

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
NOAH WELL #: 0812P RRCID -> 196200 COMPL. DATE 07/14/2003 TOTAL DEPTH 11750 PERF.11274 - 11498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIS "A" WELL #: 4401P RRCID -> 196205 COMPL. DATE 06/10/2003 TOTAL DEPTH 11730 PERF.11368 - 11501

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 14 WELL #: 1409P RRCID -> 196389 COMPL. DATE 07/03/2003 TOTAL DEPTH 11790 PERF.11284 - 11684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62

TEAS WELL #: 4310P RRCID -> 197563 COMPL. DATE 07/28/2003 TOTAL DEPTH 11890 PERF.11206 - 11686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 4111P RRCID -> 197730 COMPL. DATE 09/08/2003 TOTAL DEPTH 11885 PERF.11242 - 11586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS WELL #: 4315P RRCID -> 197759 COMPL. DATE 09/02/2003 TOTAL DEPTH 11890 PERF.11234 - 11591

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1215P RRCID -> 197912 COMPL. DATE 07/16/2003 TOTAL DEPTH 11810 PERF.11307 - 11636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634

CARR 12 WELL #: 1201P RRCID -> 198056 COMPL. DATE 08/18/2003 TOTAL DEPTH 11680 PERF.11172 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

CARR 12 WELL #: 1208P RRCID -> 198242 COMPL. DATE 10/10/2003 TOTAL DEPTH 11825 PERF.11292 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM P WELL #: 4614 RRCID -> 198244 COMPL. DATE 02/28/2004 TOTAL DEPTH 13663 PERF.10942 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 55 WELL #: 5516P RRCID -> 198487 COMPL. DATE 10/17/2003 TOTAL DEPTH 11900 PERF.11163 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	348	N	348	-0-	-0-	-0-	3	1	345	3	N	-0-					120
11	363	N	363	-0-	-0-	-0-	363	3			N	-0-					120
12	389	N	389	-0-	-0-	-0-	389	3			N	-0-					120
01	455	N	455	-0-	-0-	-0-	69	1	386	3	N	-0-	40	1			80
02	420	N	420	-0-	-0-	-0-	1	1	419	3	N	-0-	80	1			-0-
03	403	N	342	-0-	-61	-0-	342	3			N	-0-					-0-

TEAS WELL #: 4303P RRCID -> 199330 COMPL. DATE 10/23/2003 TOTAL DEPTH 11900 PERF.11389 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: RRCID -> 199364 COMPL. DATE 11/13/2003 TOTAL DEPTH 12720 PERF.11358 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					30
11	0		-0-	-0-	-0-	-0-					N	-0-					30
12	0		-0-	-0-	-0-	-0-					N	-0-					30
01	0		-0-	-0-	-0-	-0-					N	-0-					30
*02	0		-0-	-0-	-0-	-0-					N	-0-					30
03	0		-0-	-0-	-0-	-0-					N	-0-					30

PLUGGED AND ABANDONED_____ 12/06/2017

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634

HEFLEY WELL #: 4103P RRCID -> 199455 COMPL. DATE 12/05/2003 TOTAL DEPTH 13315 PERF. 1180 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIS "A" WELL #: 4408P RRCID -> 199456 COMPL. DATE 12/12/2003 TOTAL DEPTH 11950 PERF.10410 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

CARR 55 WELL #: 5509P RRCID -> 199465 COMPL. DATE 12/20/2003 TOTAL DEPTH 11870 PERF.11158 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	150	-0-	-5	-0-	13	1	137	3	N	-0-					38
11	150	N	150	-0-	-0-	-0-	10	1	140	3	N	-0-					38
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					38
01	176	N	176	-0-	-0-	-0-	176	3			N	-0-	38	1			-0-
02	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

HOLLAND -C- WELL #: 5713P RRCID -> 199652 COMPL. DATE 11/21/2003 TOTAL DEPTH 13300 PERF.11223 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	364	N	364	-0-	-0-	-0-	364	3			N	-0-					17
11	330	N	244	-0-	-86	-0-	244	3			N	-0-					17
12	372	N	266	-0-	-106	-0-	266	3			N	-0-					17
01	372	N	226	-0-	-146	-0-	226	3			N	-0-					17
02	224	N	181	-0-	-43	-0-	181	3			N	-0-					17
*03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					17

PEARSON WELL #: 5501P RRCID -> 200248 COMPL. DATE 01/02/2004 TOTAL DEPTH 11910 PERF.11125 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	717	-0-	-337	-0-	23	1	694	3	N	-0-					82
11	958	N	958	-0-	-0-	-0-	958	3			N	-0-					82
12	992	N	992	-0-	-0-	-0-	992	3			N	-0-					82
01	853	N	853	-0-	-0-	-0-	853	3			N	-0-					82
02	896	N	676	-0-	-220	-0-	676	3			N	-0-					82
*03	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					82

MEEK 68 WELL #: 6805P RRCID -> 200249 COMPL. DATE 01/20/2004 TOTAL DEPTH 11910 PERF.11410 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	460	-0-	-5	-0-	460	3			N	-0-					157
11	588	N	588	-0-	-0-	-0-	13	1	575	3	N	-0-					157
12	592	N	592	-0-	-0-	-0-	592	3			N	-0-					157
01	553	N	553	-0-	-0-	-0-	553	3			N	-0-					157
02	560	N	462	-0-	-98	-0-	462	3			N	-0-					157
03	589	N	480	-0-	-109	-0-	37	1	443	3	N	-0-					157

TEAS WELL #: 4301P RRCID -> 200398 COMPL. DATE 01/23/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
HOLLAND -C- WELL #: 5716P RRCID -> 201051 COMPL. DATE 02/16/2004 TOTAL DEPTH 11960 PERF.11289 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1147	N	1080	-0-	-67	-0-	17	1	1063	3	N	-0-			153
11	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-			153
12	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-			153
01	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-			153
02	1064	N	999	-0-	-65	-0-	999	3			N	-0-			153
03	1147	N	1119	-0-	-28	-0-	1119	3			N	-0-			153

TEAS 43 WELL #: 4307P RRCID -> 201510 COMPL. DATE 03/29/2004 TOTAL DEPTH 11910 PERF.11158 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			75
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			75
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			75
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			75
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			75
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			75

CARR 13 WELL #: 1312P RRCID -> 201511 COMPL. DATE 03/31/2004 TOTAL DEPTH 11869 PERF.11423 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	558	N	528	-0-	-30	-0-	528	3			N	-0-			39
11	540	N	528	-0-	-12	-0-	528	3			N	-0-			39
12	558	N	554	-0-	-4	-0-	554	3			N	-0-			39
01	549	N	549	-0-	-0-	-0-	549	3			N	-0-			39
*02	504	N	497	-0-	-7	-0-	497	3			N	-0-			39
03	558	N	547	-0-	-11	-0-	547	3			N	-0-			39

CARR 13 WELL #: 1 RRCID -> 202072 COMPL. DATE 04/24/2004 TOTAL DEPTH 6200 PERF. 4511 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MEEK 68 WELL #: 6814P RRCID -> 202311 COMPL. DATE 03/01/2004 TOTAL DEPTH 11910 PERF.11369 - 11477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	482	N	482	-0-	-0-	-0-	12	1	470	3	N	-0-			-0-
11	468	N	468	-0-	-0-	-0-	15	1	453	3	N	-0-			-0-
12	495	N	495	-0-	-0-	-0-	495	3			N	-0-			-0-
01	692	N	692	-0-	-0-	-0-	692	3			N	-0-			-0-
02	441	N	441	-0-	-0-	-0-	441	3			N	-0-			-0-
*03	488	N	488	-0-	-0-	-0-	488	3			N	-0-			-0-

HEFLEY WELL #: 4104P RRCID -> 202313 COMPL. DATE 03/15/2004 TOTAL DEPTH 11865 PERF.11198 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

VANDIVER WELL #: 5421P RRCID -> 202559 COMPL. DATE 04/19/2004 TOTAL DEPTH 12000 PERF.11233 - 11841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	837	X	775	-0-	-62	-0-	25	1	750	3	N	-0-			90
11	810	X	650	-0-	-160	-0-	1	1	649	3	N	-0-			90
12	837	X	513	-0-	-324	-0-	513	3			N	-0-			90
01	837	X	408	-0-	-429	-0-	408	3			N	-0-			90
02	756	X	493	-0-	-263	-0-	493	3			N	-0-			90
03	527	N	441	-0-	-86	-0-	6	1	435	3	N	-0-			90

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
TEAS 43 WELL #: 4302P RRCID -> 202560 COMPL. DATE 05/01/2004 TOTAL DEPTH 11890 PERF.11154 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4211P RRCID -> 202561 COMPL. DATE 04/21/2004 TOTAL DEPTH 11835 PERF.11300 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152

HEFLEY WELL #: 4102P RRCID -> 202927 COMPL. DATE 07/01/2004 TOTAL DEPTH 11865 PERF.11171 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	92	-0-	-32	-0-	4	1	88	3	N	-0-					-0-
11	90	N	76	-0-	-14	-0-	2	1	74	3	N	-0-					-0-
12	124	N	84	-0-	-40	-0-	1	1	83	3	N	-0-					-0-
01	93	N	79	-0-	-14	-0-	2	1	77	3	N	-0-					-0-
02	84	N	62	-0-	-22	-0-	2	1	60	3	N	-0-					-0-
03	93	N	69	-0-	-24	-0-	3	1	66	3	N	-0-					-0-

TEAS 42 WELL #: 4215P RRCID -> 202929 COMPL. DATE 06/10/2004 TOTAL DEPTH 11894 PERF.11329 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

CARR 12 WELL #: 1209P RRCID -> 202938 COMPL. DATE 06/05/2004 TOTAL DEPTH 11715 PERF.11243 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	304	-0-	-68	-0-	4	1	300	3	N	-0-					75
11	311	N	311	-0-	-0-	-0-	3	1	308	3	N	-0-					75
12	340	N	340	-0-	-0-	-0-	340	3			N	-0-					75
01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					75
02	349	N	349	-0-	-0-	-0-	9	1	340	3	N	-0-					75
03	484	N	484	-0-	-0-	-0-	484	3			N	-0-					75

CARR 55 WELL #: 5510P RRCID -> 202940 COMPL. DATE 05/15/2004 TOTAL DEPTH 11901 PERF.11167 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1413	-0-	-13	-0-	39	1	1374	3	N	-0-					32
11	1350	N	1267	-0-	-83	-0-	19	1	1248	3	N	-0-	15	1			17
12	1457	N	1217	-0-	-240	-0-	11	1	1203	3	N	3					20
							3	9									
01	1426	N	1132	-0-	-294	-0-	5	1	1127	3	N	-0-					20
02	1176	N	989	-0-	-187	-0-	43	1	946	3	N	-0-					20
03	1209	N	1084	-0-	-125	-0-	1084	3			N	-0-					20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
CARR-PEARSON WELL #: 5506 RRCID -> 202955 COMPL. DATE 11/01/2003 TOTAL DEPTH 14600 PERF.11222 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4212P RRCID -> 204047 COMPL. DATE 08/10/2004 TOTAL DEPTH 11835 PERF.11307 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

CARR 12 WELL #: 1212P RRCID -> 204048 COMPL. DATE 07/29/2004 TOTAL DEPTH 11720 PERF.10903 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 55 WELL #: 5513P RRCID -> 204049 COMPL. DATE 06/26/2004 TOTAL DEPTH 11940 PERF.11087 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1216P RRCID -> 204050 COMPL. DATE 07/08/2004 TOTAL DEPTH 11810 PERF.11307 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	714	N	714	-0-	-0-	-0-	16	1	698	3	N	-0-					93
11	660	N	660	-0-	-0-	-0-	34	1	626	3	N	-0-					93
12	724	N	724	-0-	-0-	-0-	27	1	697	3	N	-0-					93
01	713	N	657	-0-	-56	-0-	17	1	640	3	N	-0-					93
02	616	N	582	-0-	-34	-0-	70	1	512	3	N	-0-					93
03	713	N	663	-0-	-50	-0-	22	1	641	3	N	-0-					93

KEETON WELL #: 5615P RRCID -> 204055 COMPL. DATE 08/18/2004 TOTAL DEPTH 11790 PERF.11349 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103

CARR-MUSE WELL #: 5504P RRCID -> 204303 COMPL. DATE 07/15/2004 TOTAL DEPTH 11780 PERF.11324 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1287	N	1287	-0-	-0-	-0-	421	1	866	3	N	-0-					24
11	1085	N	1085	-0-	-0-	-0-	19	1	1066	3	N	-0-					24
12	992	N	987	-0-	-5	-0-	1	1	986	3	N	-0-					24
01	1302	N	825	-0-	-477	-0-	825	3			N	-0-					24
*02	1008	N	871	-0-	-137	-0-	869	3	2	9	N	2					26
03	992	N	827	-0-	-165	-0-	3	1	824	3	N	-0-					26

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
TEAS 43 WELL #: 4316P RRCID -> 204602 COMPL. DATE 07/25/2004 TOTAL DEPTH 11900 PERF.11226 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5611P RRCID -> 204604 COMPL. DATE 08/13/2004 TOTAL DEPTH 11780 PERF.11336 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

NOAH WELL #: 814P RRCID -> 204628 COMPL. DATE 07/27/2004 TOTAL DEPTH 13330 PERF.11203 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	885	-0-	-76	-0-	14 2	1 9	869	3	N	2					67
11	900	N	797	-0-	-103	-0-	21	1	776	3	N	-0-	4	1			63
12	899	N	646	-0-	-253	-0-	642	3	4	9	N	4					67
01	1254	N	1254	-0-	-0-	-0-	311 6	1 9	937	3	N	5					72
02	923	N	923	-0-	-0-	-0-	80	1	843	3	N	-0-					72
03	1068	N	1068	-0-	-0-	-0-	7	1	1061	3	N	-0-					72

KEETON WELL #: 5616P RRCID -> 204646 COMPL. DATE 09/02/2004 TOTAL DEPTH 11850 PERF.11331 - 11683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1929	N	1929	-0-	-0-	-0-	26	1	1903	3	N	-0-					22
11	1980	N	1833	-0-	-147	-0-	1833	3			N	-0-					22
12	1953	N	1918	-0-	-35	-0-	1918	3			N	-0-					22
01	1922	N	1211	-0-	-711	-0-	281	1	930	3	N	-0-					22
02	1776	N	1776	-0-	-0-	-0-	60	1	1716	3	N	-0-					22
*03	1926	N	1926	-0-	-0-	-0-	9	1	1917	3	N	-0-					22

NOAH WELL #: 806P RRCID -> 204647 COMPL. DATE 08/30/2004 TOTAL DEPTH 11575 PERF.10883 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM WELL #: 4005P RRCID -> 204649 COMPL. DATE 09/05/2004 TOTAL DEPTH 13300 PERF.11414 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	447	-0-	-297	-0-	7	1	440	3	N	-0-					143
11	720	N	383	-0-	-337	-0-	383	3			N	-0-					143
12	744	N	373	-0-	-371	-0-	373	3			N	-0-					143
01	434	N	352	-0-	-82	-0-	346	3	6	9	N	5	121	1			27
02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					27
*03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
HEFLEY WELL #: 4101P RRCID -> 204651 COMPL. DATE 08/20/2004 TOTAL DEPTH 11865 PERF.11025 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	539	-0-	-50	-0-	6	1	533	3	N	-0-					27
11	570	N	554	-0-	-16	-0-	554	3			N	-0-					27
12	589	N	569	-0-	-20	-0-	569	3			N	-0-					27
01	613	N	613	-0-	-0-	-0-	29	1	584	3	N	-0-					27
02	614	N	614	-0-	-0-	-0-	2	1	612	3	N	-0-					27
*03	614	N	614	-0-	-0-	-0-	614	3			N	-0-					27

DIXON WELL #: 5605P RRCID -> 204779 COMPL. DATE 09/23/2004 TOTAL DEPTH 11770 PERF.11246 - 11532

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARR 13 WELL #: 1308P RRCID -> 204798 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11305 - 11628

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/16/2024

FILLINGIM WELL #: 4003P RRCID -> 205484 COMPL. DATE 10/08/2004 TOTAL DEPTH 12820 PERF.11436 - 12440

10	373	N	373	-0-	-0-	-0-	8	1	365	3	N	-0-					30
11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					30
12	403	N	390	-0-	-13	-0-	390	3			N	-0-					30
01	395	N	395	-0-	-0-	-0-	395	3			N	-0-					30
02	391	N	391	-0-	-0-	-0-	10	1	381	3	N	-0-					30
03	403	N	350	-0-	-53	-0-	350	3			N	-0-					30

MEEK 70 WELL #: 7010P RRCID -> 205620 COMPL. DATE 10/04/2004 TOTAL DEPTH 11765 PERF.10952 - 11520

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAS 42 WELL #: 4207P RRCID -> 205621 COMPL. DATE 10/14/2004 TOTAL DEPTH 11757 PERF.11304 - 11626

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLLAND -C- WELL #: 5710P RRCID -> 205664 COMPL. DATE 10/23/2004 TOTAL DEPTH 11925 PERF.11125 - 11750

10	217	N	175	-0-	-42	-0-	175	3			N	-0-					33
11	798	N	798	-0-	-0-	-0-	798	3			N	-0-					33
12	217	N	186	-0-	-31	-0-	20	1	166	3	N	-0-					33
01	186	N	186	-0-	-0-	-0-	33	1	153	3	N	-0-					33
02	672	N	168	-0-	-504	-0-	36	1	132	3	N	-0-					33
03	186	N	179	-0-	-7	-0-	36	1	143	3	N	-0-					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
KEETON WELL #: 5607P RRCID -> 205870 COMPL. DATE 11/23/2004 TOTAL DEPTH 11790 PERF.11353 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	446	-0-	-174	-0-	446	3			N	-0-					193
11	770	N	770	-0-	-0-	-0-	770	3			N	-0-					193
12	798	N	798	-0-	-0-	-0-	798	3			N	-0-					193
01	589	N	589	-0-	-0-	-0-	589	3			N	-0-					193
02	700	N	632	-0-	-68	-0-	7	1	625	3	N	-0-					193
*03	791	N	791	-0-	-0-	-0-	8	1	783	3	N	-0-					193

DIXON WELL #: 5613P RRCID -> 205871 COMPL. DATE 11/11/2004 TOTAL DEPTH 11790 PERF.11281 - 11562

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

HEFLEY WELL #: 4107P RRCID -> 205876 COMPL. DATE 11/10/2004 TOTAL DEPTH 11895 PERF.11065 - 11626

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOAH WELL #: 810P RRCID -> 207163 COMPL. DATE 12/22/2004 TOTAL DEPTH 11700 PERF.10912 - 11514

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

VANDIVER WELL #: 5408P RRCID -> 207607 COMPL. DATE 12/31/2004 TOTAL DEPTH 11970 PERF.11209 - 11710

10	965	N	965	-0-	-0-	-0-	562	1	403	3	N	-0-					119
11	390	N	265	-0-	-125	-0-	5	1	260	3	N	-0-					119
12	596	N	596	-0-	-0-	-0-	596	3			N	-0-					119
01	961	N	482	-0-	-479	-0-	11	1	471	3	N	-0-					119
02	400	N	400	-0-	-0-	-0-	3	1	397	3	N	-0-					119
*03	632	N	632	-0-	-0-	-0-	632	3			N	-0-					119

TEAS 43 WELL #: RRCID -> 209108 COMPL. DATE 01/18/2005 TOTAL DEPTH 11960 PERF.11388 - 11724

10	0		-0-	-0-	-0-	-0-					N	-0-					52
11	0		-0-	-0-	-0-	-0-					N	-0-					52
12	0		-0-	-0-	-0-	-0-					N	-0-					52
01	0		-0-	-0-	-0-	-0-					N	-0-					52
*02	0		-0-	-0-	-0-	-0-					N	-0-					52
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

PLUGGED AND ABANDONED_____ 01/12/2018

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
MEADOWS WELL #: 4329 P RRCID -> 209109 COMPL. DATE 01/05/2005 TOTAL DEPTH 11920 PERF.11341 - 11664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARR 12 WELL #: 1224 P RRCID -> 209113 COMPL. DATE 12/31/2004 TOTAL DEPTH 11690 PERF.11157 - 11512

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIXON WELL #: 5606 P RRCID -> 209136 COMPL. DATE 03/10/2005 TOTAL DEPTH 11785 PERF.11219 - 11591

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEEK 70 WELL #: 7002 P RRCID -> 209137 COMPL. DATE 03/06/2005 TOTAL DEPTH 11765 PERF.10986 - 11578

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEAS 42 WELL #: 4202 P RRCID -> 209138 COMPL. DATE 03/13/2005 TOTAL DEPTH 11810 PERF.11275 - 11625

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
*02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98

CARR-MUSE WELL #: RRCID -> 209140 COMPL. DATE 01/30/2005 TOTAL DEPTH 11986 PERF.11426 - 11767

10	0	-0-	-0-	-0-	-0-			N	-0-			85
11	0	-0-	-0-	-0-	-0-			N	-0-			85
12	0	-0-	-0-	-0-	-0-			N	-0-			85
01	0	-0-	-0-	-0-	-0-			N	-0-			85
*02	0	-0-	-0-	-0-	-0-			N	-0-			85
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			85

PLUGGED AND ABANDONED_____ 04/16/2014

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
NOAH WELL #: 0802 P RRCID -> 209141 COMPL. DATE 02/12/2005 TOTAL DEPTH 11650 PERF.11183 - 11251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4216 P RRCID -> 209142 COMPL. DATE 02/28/2005 TOTAL DEPTH 11845 PERF.11365 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

WILLIS WELL #: 4406 P RRCID -> 209144 COMPL. DATE 02/07/2005 TOTAL DEPTH 11868 PERF.11190 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4203 P RRCID -> 209392 COMPL. DATE 03/30/2005 TOTAL DEPTH 11724 PERF.11324 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172

WILLIS A WELL #: 4407 P RRCID -> 209394 COMPL. DATE 03/16/2005 TOTAL DEPTH 11894 PERF.11240 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6807 P RRCID -> 209396 COMPL. DATE 03/26/2005 TOTAL DEPTH 11893 PERF.11381 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1193	N	1193	-0-	-0-	-0-	39 2	1 9	1152	3	N	2	197	1			35
11	1114	N	1114	-0-	-0-	-0-	17	1	1097	3	N	-0-					35
12	1116	N	1062	-0-	-54	-0-	1062	3			N	-0-					35
01	1116	N	1033	-0-	-83	-0-	2	1	1031	3	N	-0-					35
02	1008	N	921	-0-	-87	-0-	11	1	910	3	N	-0-					35
03	1054	N	1005	-0-	-49	-0-	1005	3			N	-0-					35

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
CARR 14 WELL #: 1411 P RRCID -> 210854 COMPL. DATE 01/29/2014 TOTAL DEPTH 11820 PERF. 4600 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1214 P RRCID -> 210855 COMPL. DATE 04/25/2005 TOTAL DEPTH 11720 PERF.11223 - 11530

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4114 P RRCID -> 210857 COMPL. DATE 04/27/2005 TOTAL DEPTH 11935 PERF.11244 - 11518

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4209 P RRCID -> 210858 COMPL. DATE 05/12/2005 TOTAL DEPTH 11827 PERF.11303 - 11607

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

TEAS 42 WELL #: RRCID -> 211473 COMPL. DATE 06/18/2005 TOTAL DEPTH 11850 PERF.11301 - 11632

10	0		-0-	-0-	-0-	-0-					N	-0-					68
11	0		-0-	-0-	-0-	-0-					N	-0-					68
12	0		-0-	-0-	-0-	-0-					N	-0-					68
01	0		-0-	-0-	-0-	-0-					N	-0-					68
*02	0		-0-	-0-	-0-	-0-					N	-0-					68
03	0		-0-	-0-	-0-	-0-					N	-0-					68

PLUGGED AND ABANDONED_____ 11/30/2017

CARR 12 WELL #: 1204 P RRCID -> 211638 COMPL. DATE 07/06/2005 TOTAL DEPTH 11700 PERF.10903 - 11533

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	38					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
KEETON WELL #: 5631 P RRCID -> 212033 COMPL. DATE 05/23/2005 TOTAL DEPTH 11845 PERF.11335 - 11653

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 70 WELL #: 7008P RRCID -> 212035 COMPL. DATE 07/15/2005 TOTAL DEPTH 11750 PERF.11003 - 11559

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIS A WELL #: 4402P RRCID -> 212037 COMPL. DATE 07/08/2005 TOTAL DEPTH 11910 PERF.11203 - 11558

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 70 WELL #: 7009 P RRCID -> 212041 COMPL. DATE 06/05/2005 TOTAL DEPTH 11770 PERF.11006 - 11604

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROTHERTON WELL #: 7006P RRCID -> 212046 COMPL. DATE 07/31/2005 TOTAL DEPTH 11750 PERF.11020 - 11572

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1210P RRCID -> 212047 COMPL. DATE 07/16/2005 TOTAL DEPTH 11664 PERF.11134 - 11455

10	507 N	507	-0-	-0-	-0-	14	1	493	3	N	-0-					5
11	487 N	487	-0-	-0-	-0-	9	1	478	3	N	-0-					5
12	504 N	504	-0-	-0-	-0-	7	1	497	3	N	-0-					5
01	564 N	564	-0-	-0-	-0-	75	1	489	3	N	-0-					5
02	448 N	448	-0-	-0-	-0-	9	1	439	3	N	-0-					5
03	502 N	502	-0-	-0-	-0-	7	1	495	3	N	-0-					5

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
CARR 14 WELL #: RRCID -> 212049 COMPL. DATE 06/22/2005 TOTAL DEPTH 11861 PERF.11368 - 11657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					170
11	0		-0-	-0-	-0-	-0-					N	-0-					170
12	0		-0-	-0-	-0-	-0-					N	-0-					170
01	0		-0-	-0-	-0-	-0-					N	-0-					170
*02	0		-0-	-0-	-0-	-0-					N	-0-					170
03	0		-0-	-0-	-0-	-0-					N	-0-					170

PLUGGED AND ABANDONED_____ 01/06/2015

DIXON WELL #: 5614 P RRCID -> 212050 COMPL. DATE 07/16/2005 TOTAL DEPTH 11815 PERF.11324 - 11578

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 4105 P RRCID -> 212730 COMPL. DATE 05/28/2005 TOTAL DEPTH 11900 PERF.11205 - 11716

10	868	N	789	-0-	-79	-0-	20	1	769	3	N	-0-					135
11	840	N	760	-0-	-80	-0-	30	1	708	3	N	20					155
							22	9									
12	837	N	806	-0-	-31	-0-	806	3			N	-0-					155
01	775	N	453	-0-	-322	-0-	11	1	439	3	N	3					158
							3	9									
02	700	N	471	-0-	-229	-0-	471	3			N	-0-					158
03	806	N	602	-0-	-204	-0-	15	1	587	3	N	-0-					158

HEFLEY WELL #: 4113P RRCID -> 212835 COMPL. DATE 07/20/2005 TOTAL DEPTH 11870 PERF.11217 - 11575

10	1426	N	1279	-0-	-147	-0-	28	1	1245	3	N	5					107
							6	9									
11	1402	N	1402	-0-	-0-	-0-	1402	3			N	-0-					107
12	1426	N	1415	-0-	-11	-0-	1415	3			N	-0-					107
01	1318	N	1318	-0-	-0-	-0-	46	1	1272	3	N	-0-					107
02	1288	N	1234	-0-	-54	-0-	1227	3	7	9	N	6					113
03	1426	N	1338	-0-	-88	-0-	1338	3			N	-0-					113

CARR 12 WELL #: 1222P RRCID -> 212986 COMPL. DATE 07/30/2005 TOTAL DEPTH 11680 PERF.10907 - 11532

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS A WELL #: 2712 RRCID -> 212995 COMPL. DATE 07/22/2005 TOTAL DEPTH 11450 PERF.10977 - 11287

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
TEAS 42 WELL #: 4208P RRCID -> 213513 COMPL. DATE 08/03/2005 TOTAL DEPTH 11790 PERF.11245 - 11582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					185
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					185
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					185
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					185
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					185
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					185

HEFLEY WELL #: 4123P RRCID -> 214448 COMPL. DATE 08/26/2005 TOTAL DEPTH 11880 PERF.11050 - 11533

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43

MEEK 70 WELL #: 7023P RRCID -> 215203 COMPL. DATE 09/01/2005 TOTAL DEPTH 11795 PERF.10981 - 11519

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6824P RRCID -> 216385 COMPL. DATE 10/31/2005 TOTAL DEPTH 11961 PERF.11466 - 11743

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4206P RRCID -> 216390 COMPL. DATE 09/08/2005 TOTAL DEPTH 11805 PERF.11271 - 11564

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1205P RRCID -> 216391 COMPL. DATE 09/24/2005 TOTAL DEPTH 11710 PERF.10922 - 11537

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					150
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					150
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					150
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					150
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					150
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					150

KEETON WELL #: 5610P RRCID -> 216394 COMPL. DATE 10/05/2005 TOTAL DEPTH 11806 PERF.11310 - 11624

10	787 N	787	-0-	-0-	-0-	29	1	758	3	N	-0-					70
11	798 N	798	-0-	-0-	-0-	798	3			N	-0-					70
12	845 N	845	-0-	-0-	-0-	845	3			N	-0-					70
01	775 N	705	-0-	-70	-0-	705	3			N	-0-					70
02	700 N	355	-0-	-345	-0-	4	1	351	3	N	-0-					70
*03	833 N	833	-0-	-0-	-0-	25	1	808	3	N	-0-					70

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
DIXON WELL #: 5603P RRCID -> 216395 COMPL. DATE 10/12/2005 TOTAL DEPTH 11750 PERF.11222 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIS WELL #: 4424P RRCID -> 216397 COMPL. DATE 10/05/2005 TOTAL DEPTH 11920 PERF.11263 - 11543

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					127
11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					127
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					127
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					127
02	252	N	222	-0-	-30	-0-	222	3			N	-0-					127
*03	236	N	236	-0-	-0-	-0-	236	3			N	-0-	86	1			41

WILLIS WELL #: 4421P RRCID -> 216420 COMPL. DATE 09/07/2005 TOTAL DEPTH 11890 PERF.11203 - 11582

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	819	-0-	-18	-0-	819	3			N	-0-					92
11	784	N	784	-0-	-0-	-0-	13	1	771	3	N	-0-					92
12	811	N	811	-0-	-0-	-0-	811	3			N	-0-					92
01	806	N	711	-0-	-95	-0-	711	3			N	-0-					92
02	728	N	681	-0-	-47	-0-	14	1	667	3	N	-0-					92
03	806	N	708	-0-	-98	-0-	708	3			N	-0-					92

VANDIVER WELL #: 5423 P RRCID -> 217260 COMPL. DATE 04/13/2005 TOTAL DEPTH 11925 PERF.11414 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					271
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					271
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					271
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					271
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					271
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					271

MEEK 68 WELL #: 6803P RRCID -> 218923 COMPL. DATE 10/29/2005 TOTAL DEPTH 11900 PERF.11100 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: RRCID -> 218926 COMPL. DATE 11/09/2005 TOTAL DEPTH 11885 PERF.11207 - 11536

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					62
11	0		-0-	-0-	-0-	-0-					N	-0-					62
12	0		-0-	-0-	-0-	-0-					N	-0-					62
01	0		-0-	-0-	-0-	-0-					N	-0-					62
*02	0		-0-	-0-	-0-	-0-					N	-0-					62
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

PLUGGED AND ABANDONED_____ 03/20/2019

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
CARR 13 WELL #: 1327P RRCID -> 219050 COMPL. DATE 01/17/2006 TOTAL DEPTH 11865 PERF.11341 - 11673

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR WELL #: 5401 RRCID -> 219374 COMPL. DATE 08/07/2014 TOTAL DEPTH 14324 PERF. 4700 - 6890

10	INJECT	-0-	-0-	-0-	-0-					N	-0-					150
11	INJECT	-0-	-0-	-0-	-0-					N	-0-					150
12	INJECT	-0-	-0-	-0-	-0-					N	-0-					150
01	INJECT	-0-	-0-	-0-	-0-					N	-0-					150
*02	INJECT	-0-	-0-	-0-	-0-					N	-0-					150
03	INJECT	-0-	-0-	-0-	-0-					N	-0-					150

BROTHERTON WELL #: 7004P RRCID -> 219944 COMPL. DATE 11/09/2005 TOTAL DEPTH 11755 PERF.10914 - 11414

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42

CARR 12 WELL #: 1228P RRCID -> 219948 COMPL. DATE 10/21/2005 TOTAL DEPTH 11710 PERF.10920 - 11557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 13 WELL #: 1323P RRCID -> 219949 COMPL. DATE 03/03/2006 TOTAL DEPTH 11790 PERF.11296 - 11590

10	369 N	369	-0-	-0-	-0-	37	1	332	3	N	-0-					34
11	332 N	332	-0-	-0-	-0-	1	1	331	3	N	-0-					34
12	343 N	343	-0-	-0-	-0-	343	3			N	-0-					34
01	372 N	335	-0-	-37	-0-	335	3			N	-0-					34
*02	412 N	412	-0-	-0-	-0-	412	3			N	-0-					34
03	341 N	315	-0-	-26	-0-	5	1	310	3	N	-0-					34

CARR 13 WELL #: RRCID -> 219951 COMPL. DATE 12/14/2005 TOTAL DEPTH 11850 PERF.11347 - 11661

10	0	-0-	-0-	-0-	-0-					N	-0-					150
11	0	-0-	-0-	-0-	-0-					N	-0-					150
12	0	-0-	-0-	-0-	-0-					N	-0-					150
01	0	-0-	-0-	-0-	-0-					N	-0-					150
*02	0	-0-	-0-	-0-	-0-					N	-0-					150
03	0	-0-	-0-	-0-	-0-					N	-0-					150

PLUGGED AND ABANDONED_____ 02/28/2018

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
HEFLEY WELL #: 4108 P RRCID -> 219954 COMPL. DATE 02/03/2006 TOTAL DEPTH 11880 PERF.11057 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4119P RRCID -> 219957 COMPL. DATE 03/11/2006 TOTAL DEPTH 11885 PERF.11207 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6809 P RRCID -> 219958 COMPL. DATE 09/02/2005 TOTAL DEPTH 11980 PERF.11125 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	889	-0-	-41	-0-	82 1	1 9	806	3	N	1	191	1			53
11	870	N	857	-0-	-13	-0-	79	1	778	3	N	-0-					53
12	899	N	893	-0-	-6	-0-	88	1	805	3	N	-0-					53
01	899	N	853	-0-	-46	-0-	108	1	745	3	N	-0-					53
02	971	N	971	-0-	-0-	-0-	971	3			N	-0-					53
*03	955	N	955	-0-	-0-	-0-	150 2	1 9	803	3	N	2					55

PEARSON WELL #: RRCID -> 219960 COMPL. DATE 12/24/2005 TOTAL DEPTH 11924 PERF.11098 - 11565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	-0-	-0-	-0-	-0-					N	-0-					105
11		0	-0-	-0-	-0-	-0-					N	-0-					105
12		0	-0-	-0-	-0-	-0-					N	-0-					105
01		0	-0-	-0-	-0-	-0-					N	-0-					105
*02		0	-0-	-0-	-0-	-0-					N	-0-					105
03		0	-0-	-0-	-0-	-0-					N	-0-					105

PLUGGED AND ABANDONED_____ 01/23/2019

TEAS 42 WELL #: 4224P RRCID -> 219970 COMPL. DATE 05/05/2006 TOTAL DEPTH 11850 PERF.11261 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4230P RRCID -> 219971 COMPL. DATE 05/03/2006 TOTAL DEPTH 11864 PERF.11291 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1032	-0-	-22	-0-	6	1	1026	3	N	-0-					81
11	1050	N	975	-0-	-75	-0-	8	1	967	3	N	-0-					81
12	1054	N	1041	-0-	-13	-0-	1041	3			N	-0-					81
01	1023	N	864	-0-	-159	-0-	4	1	860	3	N	-0-					81
02	939	N	939	-0-	-0-	-0-	939	3			N	-0-					81
*03	1090	N	1090	-0-	-0-	-0-	3	1	1087	3	N	-0-					81

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
TEAS 43 WELL #: 4319P RRCID -> 219972 COMPL. DATE 03/10/2006 TOTAL DEPTH 11945 PERF.11189 - 11589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 43 WELL #: 4320P RRCID -> 219973 COMPL. DATE 01/26/2006 TOTAL DEPTH 11881 PERF.11074 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128

TEAS 43 WELL #: 4332P RRCID -> 219974 COMPL. DATE 04/20/2006 TOTAL DEPTH 11854 PERF.11227 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIS WELL #: 4419P RRCID -> 219975 COMPL. DATE 12/11/2005 TOTAL DEPTH 11895 PERF.11207 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

MEEK 68 WELL #: 6822P RRCID -> 219977 COMPL. DATE 04/30/2006 TOTAL DEPTH 11940 PERF.11440 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	455	N	455	-0-	-0-	-0-	6	1	449	3	N	-0-					83
11	480	N	452	-0-	-28	-0-	452	3			N	-0-					83
12	496	N	448	-0-	-48	-0-	448	3			N	-0-					83
01	465	N	438	-0-	-27	-0-	438	3			N	-0-					83
02	420	N	365	-0-	-55	-0-	365	3			N	-0-					83
03	341	N	234	-0-	-107	-0-	234	3			N	-0-					83

TEAS 42 WELL #: 4210P RRCID -> 219978 COMPL. DATE 04/06/2006 TOTAL DEPTH 11840 PERF.11016 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

WILLIS "A" WELL #: 4422P RRCID -> 219980 COMPL. DATE 04/06/2006 TOTAL DEPTH 11880 PERF.11349 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	547	N	547	-0-	-0-	-0-	9	1	538	3	N	-0-					103
11	510	N	467	-0-	-43	-0-	467	3			N	-0-					103
12	620	N	512	-0-	-108	-0-	10	1	502	3	N	-0-					103
01	607	N	607	-0-	-0-	-0-	607	3			N	-0-					103
02	498	N	498	-0-	-0-	-0-	25	1	473	3	N	-0-					103
*03	589	N	589	-0-	-0-	-0-	589	3			N	-0-					103

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
WILLIS "A" WELL #: 4418P RRCID -> 219981 COMPL. DATE 04/14/2006 TOTAL DEPTH 11900 PERF.11199 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

WILLIS "A" WELL #: 4417P RRCID -> 220208 COMPL. DATE 01/09/2006 TOTAL DEPTH 11930 PERF.11238 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

TEAS 42 WELL #: 4229P RRCID -> 220209 COMPL. DATE 01/11/2006 TOTAL DEPTH 11890 PERF.11345 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6831P RRCID -> 220212 COMPL. DATE 11/17/2005 TOTAL DEPTH 11890 PERF.11354 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 43 WELL #: 4326P RRCID -> 220617 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.11049 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	575	-0-	-138	-0-	26	1	549	3	N	-0-					112
11	690	N	602	-0-	-88	-0-	1	1	601	3	N	-0-	2	1			110
12	682	N	675	-0-	-7	-0-	667	3	8	9	N	7					117
01	701	N	701	-0-	-0-	-0-	701	3			N	-0-					117
02	690	N	690	-0-	-0-	-0-	2	1	688	3	N	-0-					117
03	682	N	674	-0-	-8	-0-	674	3			N	-0-	101	1			16

WILLIS "A" WELL #: 4423P RRCID -> 220618 COMPL. DATE 03/02/2006 TOTAL DEPTH 11907 PERF.11244 - 11599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	385	N	385	-0-	-0-	-0-	385	3			N	-0-					70
11	373	N	373	-0-	-0-	-0-	8	1	365	3	N	-0-					70
12	401	N	401	-0-	-0-	-0-	401	3			N	-0-					70
01	396	N	396	-0-	-0-	-0-	1	1	395	3	N	-0-					70
02	336	N	249	-0-	-87	-0-	15	1	234	3	N	-0-					70
03	403	N	3	-0-	-400	-0-	3	3			N	-0-					70

HEFLEY WELL #: 4128P RRCID -> 220625 COMPL. DATE 02/09/2006 TOTAL DEPTH 11781 PERF.11064 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
11	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
01	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	10	1	158	3	N	-0-					-0-
*03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
CARR 13 WELL #: 1331P RRCID -> 220626 COMPL. DATE 02/10/2006 TOTAL DEPTH 11920 PERF.11393 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	832	N	832	-0-	-0-	-0-	3	1	829	3	N	-0-					70
11	930	N	789	-0-	-141	-0-	10	1	779	3	N	-0-					70
12	899	N	762	-0-	-137	-0-	762	3			N	-0-					70
01	837	N	712	-0-	-125	-0-	712	3			N	-0-					70
02	728	N	607	-0-	-121	-0-	34	1	573	3	N	-0-					70
03	775	N	756	-0-	-19	-0-	756	3			N	-0-					70

KEETON WELL #: 5625P RRCID -> 220633 COMPL. DATE 03/17/2006 TOTAL DEPTH 11843 PERF.11337 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	912	-0-	-142	-0-	54	1	858	3	N	-0-					45
11	1020	N	1012	-0-	-8	-0-	44	1	965	3	N	3					48
							3	9									
12	1064	N	1064	-0-	-0-	-0-	1064	3			N	-0-					48
01	962	N	962	-0-	-0-	-0-	962	3			N	-0-					48
02	952	N	616	-0-	-336	-0-	27	1	589	3	N	-0-					48
03	1054	N	953	-0-	-101	-0-	953	3			N	-0-					48

HOLLAND -C- WELL #: 5727P RRCID -> 220634 COMPL. DATE 06/16/2006 TOTAL DEPTH 11915 PERF.11149 - 11693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	401	N	401	-0-	-0-	-0-	7	1	394	3	N	-0-					37
11	393	N	393	-0-	-0-	-0-	2	1	391	3	N	-0-					37
12	395	N	395	-0-	-0-	-0-	395	3			N	-0-					37
01	391	N	391	-0-	-0-	-0-	391	3			N	-0-					37
02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					37
*03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					37

TEAS 42 WELL #: 4217P RRCID -> 220665 COMPL. DATE 06/08/2006 TOTAL DEPTH 11794 PERF.11249 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138

CARR-MUSE 55 WELL #: 5520P RRCID -> 220844 COMPL. DATE 06/08/2006 TOTAL DEPTH 11885 PERF.11368 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	178	N	178	-0-	-0-	-0-	6	1	172	3	N	-0-					-0-
11	362	N	362	-0-	-0-	-0-	222	1	140	3	N	-0-					-0-
12	186	N	155	-0-	-31	-0-	5	1	150	3	N	-0-					-0-
01	186	N	165	-0-	-21	-0-	16	1	149	3	N	-0-					-0-
02	336	N	156	-0-	-180	-0-	19	1	137	3	N	-0-					-0-
*03	182	N	182	-0-	-0-	-0-	18	1	164	3	N	-0-					-0-

MEEK 68 WELL #: 6806P RRCID -> 221337 COMPL. DATE 01/23/2006 TOTAL DEPTH 11930 PERF.11104 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1081	N	1081	-0-	-0-	-0-	17	1	1047	3	N	15	178	1			44
							17	9									
11	1050	N	1027	-0-	-23	-0-	41	1	965	3	N	19					63
							21	9									
12	1116	N	1103	-0-	-13	-0-	47	1	1039	3	N	15					78
							17	9									
01	1085	N	1075	-0-	-10	-0-	38	1	1018	3	N	17					95
							19	9									
02	952	N	871	-0-	-81	-0-	24	1	834	3	N	12					107
							13	9									
03	1116	N	1108	-0-	-8	-0-	28	1	1058	3	N	20					127
							22	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
TEAS 42 WELL #: 4226P RRCID -> 223087 COMPL. DATE 07/05/2006 TOTAL DEPTH 11882 PERF.11304 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6828P RRCID -> 223088 COMPL. DATE 07/19/2006 TOTAL DEPTH 11860 PERF.11388 - 11513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

KEETON WELL #: 5632P RRCID -> 223090 COMPL. DATE 07/14/2006 TOTAL DEPTH 11960 PERF.11364 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	737	-0-	-38	-0-	737	3			N	-0-					19
11	750	N	744	-0-	-6	-0-	744	3			N	-0-					19
12	775	N	756	-0-	-19	-0-	756	3			N	-0-					19
01	744	N	720	-0-	-24	-0-	720	3			N	-0-					19
*02	700	N	651	-0-	-49	-0-	651	3			N	-0-					19
*03	762	N	762	-0-	-0-	-0-	762	3			N	-0-					19

CARR 13 WELL #: 1326P RRCID -> 223094 COMPL. DATE 05/07/2006 TOTAL DEPTH 11830 PERF.11317 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 WELL #: RRCID -> 223095 COMPL. DATE 05/27/2006 TOTAL DEPTH 11780 PERF.11268 - 11569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					132
11	0		-0-	-0-	-0-	-0-					N	-0-					132
12	0		-0-	-0-	-0-	-0-					N	-0-					132
01	0		-0-	-0-	-0-	-0-					N	-0-					132
*02	0		-0-	-0-	-0-	-0-					N	-0-					132
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

PLUGGED AND ABANDONED_____ 03/31/2014

HOLLAND C WELL #: 5730P RRCID -> 223169 COMPL. DATE 07/02/2006 TOTAL DEPTH 11916 PERF.11177 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2522	-0-	-268	-0-	19	1	2503	3	N	-0-					135
11	2838	X	2838	-0-	-0-	-0-	8	1	2830	3	N	-0-					135
12	2790	X	2540	-0-	-250	-0-	2540	3			N	-0-					135
01	2790	X	2144	-0-	-646	-0-	2144	3			N	-0-					135
02	2660	X	2184	-0-	-476	-0-	56	1	2120	3	N	7					142
							8	9									
03	2945	X	2863	-0-	-82	-0-	2863	3			N	-0-					142

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
TEAS 43 WELL #: 4331P RRCID -> 223172 COMPL. DATE 05/21/2006 TOTAL DEPTH 11950 PERF.11221 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1028	-0-	-119	-0-	1028	3			N	-0-					33
11	1104	N	1104	-0-	-0-	-0-	12	1	1092	3	N	-0-					33
12	1178	N	1142	-0-	-36	-0-	1142	3			N	-0-					33
01	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					33
02	1036	N	1001	-0-	-35	-0-	99	1	902	3	N	-0-					33
03	1147	N	1025	-0-	-122	-0-	6	1	1015	3	N	4					37
							4	9									

TEAS 43 WELL #: 4323P RRCID -> 223173 COMPL. DATE 06/28/2006 TOTAL DEPTH 11887 PERF.11070 - 11520

10	961	N	929	-0-	-32	-0-	10	1	919	3	N	-0-					103
11	1078	N	1078	-0-	-0-	-0-	2	1	1076	3	N	-0-					103
12	1178	N	1056	-0-	-122	-0-	1056	3			N	-0-					103
01	930	N	587	-0-	-343	-0-	587	3			N	-0-					103
02	1008	N	741	-0-	-267	-0-	14	1	727	3	N	-0-					103
03	1054	N	926	-0-	-128	-0-	926	3			N	-0-					103

HEFLEY WELL #: 4127P RRCID -> 223317 COMPL. DATE 03/23/2006 TOTAL DEPTH 11895 PERF.11111 - 11519

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND C WELL #: 5724P RRCID -> 223318 COMPL. DATE 07/13/2006 TOTAL DEPTH 11985 PERF.11239 - 11666

10	403	N	365	-0-	-38	-0-	10	1	355	3	N	-0-					-0-
11	390	N	359	-0-	-31	-0-	7	1	352	3	N	-0-					-0-
12	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
01	427	N	427	-0-	-0-	-0-	5	1	422	3	N	-0-					-0-
02	387	N	387	-0-	-0-	-0-	5	1	382	3	N	-0-					-0-
*03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

TEAS 42 WELL #: 4222P RRCID -> 223321 COMPL. DATE 05/24/2006 TOTAL DEPTH 11796 PERF.11290 - 11412

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: RRCID -> 223322 COMPL. DATE 05/11/2006 TOTAL DEPTH 11837 PERF.11302 - 11497

10	0		-0-	-0-	-0-	-0-					N	-0-					57
11	0		-0-	-0-	-0-	-0-					N	-0-					57
12	0		-0-	-0-	-0-	-0-					N	-0-					57
01	0		-0-	-0-	-0-	-0-					N	-0-					57
*02	0		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

PLUGGED AND ABANDONED_____ 01/02/2018

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
HOLLAND C WELL #: 572OP RRCID -> 223459 COMPL. DATE 12/18/2005 TOTAL DEPTH 11950 PERF.11438 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	410	N	410	-0-	-0-	-0-	410	3			N	-0-			77
11	403	N	403	-0-	-0-	-0-	403	3			N	-0-			77
12	372	N	341	-0-	-31	-0-	341	3			N	-0-			77
01	372	N	329	-0-	-43	-0-	329	3			N	-0-			77
02	336	N	299	-0-	-37	-0-	299	3			N	-0-			77
03	341	N	337	-0-	-4	-0-	337	3			N	-0-			77

CARR 12 WELL #: 1218P RRCID -> 223460 COMPL. DATE 08/13/2006 TOTAL DEPTH 11679 PERF.11157 - 11496

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			95
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			95
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			95
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			95
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			95
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			95

MEEK 68 WELL #: 6821P RRCID -> 223885 COMPL. DATE 07/26/2006 TOTAL DEPTH 11845 PERF.11365 - 11493

10	310	N	293	-0-	-17	-0-	293	3			N	-0-			33
11	300	N	287	-0-	-13	-0-	287	3			N	-0-			33
12	435	N	435	-0-	-0-	-0-	133	1	302	3	N	-0-			33
01	340	N	340	-0-	-0-	-0-	13	1	327	3	N	-0-			33
02	284	N	284	-0-	-0-	-0-	10	1	274	3	N	-0-			33
03	310	N	182	-0-	-128	-0-	3	1	179	3	N	-0-			33

HOLLAND C WELL #: 5706 P RRCID -> 224393 COMPL. DATE 04/14/2007 TOTAL DEPTH 11854 PERF.11137 - 11640

10	282	N	282	-0-	-0-	-0-	4	1	278	3	N	-0-			67
11	350	N	350	-0-	-0-	-0-	350	3			N	-0-			67
12	489	N	489	-0-	-0-	-0-	1	1	488	3	N	-0-			67
01	890	N	890	-0-	-0-	-0-	890	3			N	-0-			67
02	728	N	728	-0-	-0-	-0-	33	1	695	3	N	-0-			67
03	496	N	434	-0-	-62	-0-	11	1	423	3	N	-0-			67

BROTHERTON WELL #: 7011P RRCID -> 224395 COMPL. DATE 10/01/2006 TOTAL DEPTH 11779 PERF.10980 - 11414

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIS SWD WELL #: 1 RRCID -> 224637 COMPL. DATE 10/07/2005 TOTAL DEPTH 11860 PERF. 4540 - 6505

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HOLLAND C WELL #: 5731P RRCID -> 225056 COMPL. DATE 08/02/2006 TOTAL DEPTH 11940 PERF.11123 - 11594

10	1179	N	1179	-0-	-0-	-0-	141	1	1038	3	N	-0-			74
11	1230	N	1163	-0-	-67	-0-	23	1	1140	3	N	-0-			74
12	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-			74
01	1178	N	1139	-0-	-39	-0-	68	1	1071	3	N	-0-			74
02	1092	N	912	-0-	-180	-0-	52	1	860	3	N	-0-			74
03	1240	N	1122	-0-	-118	-0-	1122	3			N	-0-			74

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
MEEK 68 WELL #: 6826P RRCID -> 225059 COMPL. DATE 08/09/2006 TOTAL DEPTH 11915 PERF.11387 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	190	-0-	-58	-0-	25	1	165	3	N	-0-					33
11	240	N	126	-0-	-114	-0-	17	1	109	3	N	-0-					33
12	248	N	179	-0-	-69	-0-	25	1	154	3	N	-0-					33
01	257	N	257	-0-	-0-	-0-	22	1	235	3	N	-0-					33
02	262	N	262	-0-	-0-	-0-	35	1	227	3	N	-0-					33
*03	277	N	277	-0-	-0-	-0-	19	1	258	3	N	-0-					33

KEETON WELL #: 5609P RRCID -> 225505 COMPL. DATE 12/14/2006 TOTAL DEPTH 11800 PERF.11284 - 11648

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DIXON WELL #: 5629P RRCID -> 225520 COMPL. DATE 12/04/2006 TOTAL DEPTH 11772 PERF.11308 - 11727

10	527	N	469	-0-	-58	-0-	7	1	462	3	N	-0-					68
11	480	N	457	-0-	-23	-0-	4	1	453	3	N	-0-					68
12	496	N	488	-0-	-8	-0-	488	3			N	-0-					68
01	483	N	483	-0-	-0-	-0-	483	3			N	-0-					68
02	435	N	435	-0-	-0-	-0-	4	1	431	3	N	-0-					68
03	496	N	481	-0-	-15	-0-	481	3			N	-0-					68

TEAS 42 WELL #: 4221P RRCID -> 225525 COMPL. DATE 01/04/2007 TOTAL DEPTH 11808 PERF.11318 - 11636

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEFLEY WELL #: 4120P RRCID -> 227475 COMPL. DATE 09/20/2006 TOTAL DEPTH 11806 PERF.11189 - 11526

10	589	N	542	-0-	-47	-0-	15	1	527	3	N	-0-					-0-
11	869	N	869	-0-	-0-	-0-	342	1	527	3	N	-0-					-0-
12	589	N	535	-0-	-54	-0-	535	3			N	-0-					-0-
01	586	N	586	-0-	-0-	-0-	46	1	540	3	N	-0-					-0-
02	812	N	537	-0-	-275	-0-	4	1	533	3	N	-0-					-0-
*03	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-

CARR 14 WELL #: RRCID -> 228014 COMPL. DATE N/A TOTAL DEPTH 11765 PERF.11248 - 11541

10	0		-0-	-0-	-0-	-0-					N	-0-					135
11	0		-0-	-0-	-0-	-0-					N	-0-					135
12	0		-0-	-0-	-0-	-0-					N	-0-					135
01	0		-0-	-0-	-0-	-0-					N	-0-					135
*02	0		-0-	-0-	-0-	-0-					N	-0-					135
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					135

PLUGGED AND ABANDONED_____ 03/25/2014

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
MEEK 70 WELL #: 7026P RRCID -> 228035 COMPL. DATE 02/01/2007 TOTAL DEPTH 13051 PERF.10998 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DIXON WELL #: 5630P RRCID -> 228049 COMPL. DATE 11/05/2006 TOTAL DEPTH 11823 PERF.11355 - 11744

10	589	N	516	-0-	-73	-0-	516	3			N	-0-					211
11	600	N	600	-0-	-0-	-0-	600	3			N	-0-					211
12	685	N	685	-0-	-0-	-0-	683	3	2	9	N	2					213
01	810	N	810	-0-	-0-	-0-	71	1	736	3	N	3	183	1			33
							3	9									
02	761	N	761	-0-	-0-	-0-	761	3			N	-0-					33
*03	858	N	858	-0-	-0-	-0-	11	1	847	3	N	-0-					33

FILLINGIM WELL #: 4002P RRCID -> 228051 COMPL. DATE 02/13/2007 TOTAL DEPTH 11836 PERF.11387 - 11572

10	485	X	485	-0-	-0-	-0-	6	1	479	3	N	-0-					18
11	264	X	264	-0-	-0-	-0-	1	1	263	3	N	-0-					18
12	257	X	257	-0-	-0-	-0-	257	3			N	-0-					18
01	234	X	234	-0-	-0-	-0-	234	3			N	-0-					18
02	198	X	198	-0-	-0-	-0-	198	3			N	-0-					18
*03	208	X	208	-0-	-0-	-0-	8	1	200	3	N	-0-					18

CARR 12 WELL #: 1223P RRCID -> 228057 COMPL. DATE 09/15/2006 TOTAL DEPTH 11685 PERF.11230 - 11517

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

CARR 14 WELL #: 1415A RRCID -> 228058 COMPL. DATE 03/14/2007 TOTAL DEPTH 11836 PERF.11320 - 11640

10	619	N	619	-0-	-0-	-0-	619	3			N	-0-					105
11	600	N	600	-0-	-0-	-0-	30	1	570	3	N	-0-					105
12	620	N	580	-0-	-40	-0-	580	3			N	-0-					105
01	624	N	624	-0-	-0-	-0-	64	1	560	3	N	-0-					105
02	560	N	537	-0-	-23	-0-	24	1	513	3	N	-0-					105
*03	690	N	690	-0-	-0-	-0-	686	3	4	9	N	4					109

HEFLEY WELL #: 4124P RRCID -> 228059 COMPL. DATE 03/15/2007 TOTAL DEPTH 11876 PERF.11075 - 11502

10	744	N	711	-0-	-33	-0-	2	1	709	3	N	-0-					37
11	716	N	716	-0-	-0-	-0-	1	1	712	3	N	3					40
							3	9									
12	713	N	636	-0-	-77	-0-	636	3			N	-0-					40
01	713	N	632	-0-	-81	-0-	632	3			N	-0-					40
02	672	N	545	-0-	-127	-0-	545	3			N	-0-					40
03	651	N	636	-0-	-15	-0-	636	3			N	-0-					40

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
BROTHERTON WELL #: 7022P RRCID -> 228060 COMPL. DATE 11/12/2006 TOTAL DEPTH 11762 PERF.10992 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

CARR 12 WELL #: 1225P RRCID -> 228064 COMPL. DATE 08/28/2006 TOTAL DEPTH 11706 PERF.11225 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

CARR 14 WELL #: 1425P RRCID -> 228066 COMPL. DATE 11/10/2006 TOTAL DEPTH 11795 PERF.11272 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 WELL #: 1422P RRCID -> 228067 COMPL. DATE 12/26/2006 TOTAL DEPTH 11782 PERF.11324 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	204	-0-	-44	-0-	8	1	196	3	N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	7	1	300	3	N	-0-					-0-
12	279	N	246	-0-	-33	-0-	246	3			N	-0-					-0-
01	475	N	475	-0-	-0-	-0-	195	1	280	3	N	-0-					-0-
02	458	N	458	-0-	-0-	-0-	70	1	388	3	N	-0-					-0-
*03	485	N	485	-0-	-0-	-0-	4	1	481	3	N	-0-					-0-

MEEK 68 WELL #: 6823P RRCID -> 228463 COMPL. DATE 03/06/2007 TOTAL DEPTH 11908 PERF.11394 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	419	-0-	-108	-0-	7	1	412	3	N	-0-					123
11	420	N	404	-0-	-16	-0-	30	1	374	3	N	-0-					123
12	568	N	568	-0-	-0-	-0-	568	3			N	-0-					123
01	539	N	539	-0-	-0-	-0-	31	1	508	3	N	-0-					123
02	520	N	520	-0-	-0-	-0-	520	3			N	-0-					123
03	558	N	538	-0-	-20	-0-	7	1	531	3	N	-0-					123

CARR 12 WELL #: 1219P RRCID -> 228792 COMPL. DATE 03/22/2007 TOTAL DEPTH 11712 PERF.10895 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5424P RRCID -> 230209 COMPL. DATE 03/22/2007 TOTAL DEPTH 11925 PERF.11146 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	178	-0-	-101	-0-	178	3			N	-0-					67
11	240	N	228	-0-	-12	-0-	228	3			N	-0-					67
12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					67
01	186	N	64	-0-	-122	-0-	10	1	54	3	N	-0-					67
02	224	N	176	-0-	-48	-0-	176	3			N	-0-					67
03	248	N	158	-0-	-90	-0-	4	1	154	3	N	-0-					67

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
HEFLEY WELL #: 4121P RRCID -> 230926 COMPL. DATE 07/19/2007 TOTAL DEPTH 11880 PERF.11051 - 11488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1230P RRCID -> 231437 COMPL. DATE 08/16/2007 TOTAL DEPTH 11715 PERF.11163 - 11504

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM WELL #: 4603P RRCID -> 231498 COMPL. DATE 08/08/2007 TOTAL DEPTH 12830 PERF.10885 - 12600

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 43 WELL #: 4333P RRCID -> 232404 COMPL. DATE 10/11/2007 TOTAL DEPTH 11919 PERF.11067 - 11704

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4219P RRCID -> 232751 COMPL. DATE 09/06/2007 TOTAL DEPTH 11784 PERF.11236 - 11588

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98

CARR 12 WELL #: 1227P RRCID -> 233145 COMPL. DATE 11/16/2007 TOTAL DEPTH 11690 PERF.10883 - 11507

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEETON WELL #: 5624P RRCID -> 233171 COMPL. DATE 10/31/2007 TOTAL DEPTH 11790 PERF.11259 - 11611

10	1209 N	1059	-0-	-150	-0-	13	1	1046	3	N	-0-					80
11	1110 N	933	-0-	-177	-0-	54	1	879	3	N	-0-					80
12	1282 N	1282	-0-	-0-	-0-	1282	3			N	-0-					80
01	1054 N	788	-0-	-266	-0-	788	3			N	-0-					80
02	868 N	763	-0-	-105	-0-	17	1	746	3	N	-0-					80
*03	1236 N	1236	-0-	-0-	-0-	36	1	1200	3	N	-0-					80

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
GRAHAM WELL #: 4626P RRCID -> 233382 COMPL. DATE 10/28/2007 TOTAL DEPTH 12840 PERF.10930 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88

TEAS 42 WELL #: 4220P RRCID -> 234262 COMPL. DATE 12/19/2007 TOTAL DEPTH 11813 PERF.11330 - 11586

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4205P RRCID -> 236432 COMPL. DATE 05/10/2007 TOTAL DEPTH 11793 PERF.11338 - 11610

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108

TEAS 43 WELL #: 4316A RRCID -> 236452 COMPL. DATE 05/23/2007 TOTAL DEPTH 11930 PERF.11211 - 11491

10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40

GRAHAM WELL #: 4608P RRCID -> 236455 COMPL. DATE 06/17/2007 TOTAL DEPTH 12850 PERF.11712 - 12665

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

GRAHAM WELL #: 4632P RRCID -> 237067 COMPL. DATE 11/25/2007 TOTAL DEPTH 12815 PERF.10899 - 12513

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM WELL #: 4625P RRCID -> 237098 COMPL. DATE 11/12/2007 TOTAL DEPTH 1284 PERF.10957 - 12667

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
MEEK 68 WELL #: 6832P RRCID -> 237100 COMPL. DATE 11/30/2007 TOTAL DEPTH 11837 PERF.11375 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

GRAHAM WELL #: 4609P RRCID -> 237161 COMPL. DATE 07/16/2007 TOTAL DEPTH 12885 PERF.10928 - 12620

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM WELL #: 4610P RRCID -> 237174 COMPL. DATE 08/25/2007 TOTAL DEPTH 12831 PERF.11693 - 12603

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEETON WELL #: 5626P RRCID -> 237454 COMPL. DATE 06/27/2007 TOTAL DEPTH 11750 PERF.11331 - 11601

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141

GRAHAM WELL #: 4618P RRCID -> 237463 COMPL. DATE 04/23/2007 TOTAL DEPTH 12806 PERF.10901 - 12620

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND C WELL #: 5721P RRCID -> 237470 COMPL. DATE 07/04/2007 TOTAL DEPTH 12083 PERF.11435 - 11790

10	761	N	761	-0-	-0-	-0-	761	3			N	-0-					40
11	890	N	890	-0-	-0-	-0-	890	3			N	-0-					40
12	1243	N	1243	-0-	-0-	-0-	1204	3	39	9	N	35					75
01	1298	N	1298	-0-	-0-	-0-	433	1	865	3	N	-0-					75
02	1281	N	1281	-0-	-0-	-0-	18	1	1263	3	N	-0-					75
03	1240	N	744	-0-	-496	-0-	744	3			N	-0-					75

HOLLAND C WELL #: 5718P RRCID -> 237476 COMPL. DATE 04/27/2007 TOTAL DEPTH 11975 PERF.11096 - 11780

10	517	N	517	-0-	-0-	-0-	517	3			N	-0-					73
11	450	N	436	-0-	-14	-0-	1	1	435	3	N	-0-					73
12	465	N	413	-0-	-52	-0-	413	3			N	-0-					73
01	465	N	456	-0-	-9	-0-	456	3			N	-0-					73
02	445	N	445	-0-	-0-	-0-	445	3			N	-0-					73
*03	465	N	465	-0-	-0-	-0-	8	1	457	3	N	-0-					73

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
GRAHAM WELL #: 4615P RRCID -> 237685 COMPL. DATE 12/10/2007 TOTAL DEPTH 12840 PERF.10946 - 12427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1221P RRCID -> 244809 COMPL. DATE 02/01/2008 TOTAL DEPTH 11724 PERF.11246 - 11347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176

MEADOWS WELL #: RRCID -> 245098 COMPL. DATE 09/18/2005 TOTAL DEPTH 11960 PERF.11261 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					50
11	0		-0-	-0-	-0-	-0-					N	-0-					50
12	0		-0-	-0-	-0-	-0-					N	-0-					50
01	0		-0-	-0-	-0-	-0-					N	-0-					50
*02	0		-0-	-0-	-0-	-0-					N	-0-					50
03	0		-0-	-0-	-0-	-0-					N	-0-					50

PLUGGED AND ABANDONED_____ 01/19/2018

HOLLAND C WELL #: 5722 P RRCID -> 245396 COMPL. DATE 03/09/2006 TOTAL DEPTH 11790 PERF.11167 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	552	N	552	-0-	-0-	-0-	552	3			N	-0-					75
11	452	N	452	-0-	-0-	-0-	452	3			N	-0-					75
12	456	N	456	-0-	-0-	-0-	456	3			N	-0-					75
01	558	N	438	-0-	-120	-0-	438	3			N	-0-					75
02	420	N	319	-0-	-101	-0-	319	3			N	-0-					75
*03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					75

VANDIVER WELL #: 5422P RRCID -> 245401 COMPL. DATE 01/01/2007 TOTAL DEPTH 12100 PERF.11303 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	846	N	846	-0-	-0-	-0-	9	1	837	3	N	-0-					148
11	870	N	822	-0-	-48	-0-	40	1	782	3	N	-0-					148
12	968	N	968	-0-	-0-	-0-	964	3	4	9	N	4					152
01	859	N	859	-0-	-0-	-0-	859	3			N	-0-					152
02	756	N	679	-0-	-77	-0-	679	3			N	-0-					152
*03	906	N	906	-0-	-0-	-0-	900	3	6	9	N	5					157

HEFLEY WELL #: 4129P RRCID -> 246208 COMPL. DATE 09/19/2007 TOTAL DEPTH 11895 PERF.11202 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
CARR 55 WELL #: 5532A RRCID -> 247226 COMPL. DATE 01/03/2008 TOTAL DEPTH 11887 PERF.11091 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

GRAHAM WELL #: 4601P RRCID -> 247597 COMPL. DATE 02/15/2008 TOTAL DEPTH 12927 PERF.10837 - 12804

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 43 WELL #: 4324P RRCID -> 251208 COMPL. DATE 08/18/2006 TOTAL DEPTH 11900 PERF.11228 - 11563

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 4118P RRCID -> 251211 COMPL. DATE 02/16/2007 TOTAL DEPTH 11863 PERF.11043 - 11532

10	1860	N	1646	-0-	-214	-0-	20	1	1626	3	N	-0-					73
11	1710	N	1285	-0-	-425	-0-	1279	3	6	9	N	5					78
12	1705	N	1556	-0-	-149	-0-	1556	3			N	-0-					78
01	1643	N	1534	-0-	-109	-0-	1534	3			N	-0-					78
02	1565	N	1565	-0-	-0-	-0-	70	1	1472	3	N	21					99
							23	9									
*03	1818	N	1818	-0-	-0-	-0-	1805	3	13	9	N	12					111

HEFLEY WELL #: 4117P RRCID -> 251212 COMPL. DATE 11/02/2006 TOTAL DEPTH 11865 PERF.11165 - 11460

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153

KEETON WELL #: 5608P RRCID -> 251223 COMPL. DATE 02/21/2007 TOTAL DEPTH 11825 PERF.11259 - 11620

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
MEEK 70 WELL #: 7024P RRCID -> 251225 COMPL. DATE 09/28/2006 TOTAL DEPTH 11755 PERF.10993 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	1	1	35	3	N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
*03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

GRAHAM WELL #: 4602P RRCID -> 251226 COMPL. DATE 10/24/2006 TOTAL DEPTH 13121 PERF.10904 - 12639

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM WELL #: 4607P RRCID -> 252279 COMPL. DATE 11/26/2007 TOTAL DEPTH 3215 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM WELL #: 4617P RRCID -> 252841 COMPL. DATE 02/09/2008 TOTAL DEPTH 12930 PERF.10964 - 12806

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOAH WELL #: 0813H RRCID -> 254401 COMPL. DATE 05/04/2013 TOTAL DEPTH 11262 PERF.11611 - 12673

10	2945	X	2916	-0-	-29	-0-	101	1	2782	3	N	30					172
							33	9									
11	2850	X	2748	-0-	-102	-0-	73	1	2672	3	N	3					175
							3	9									
12	2945	X	2657	-0-	-288	-0-	40	1	2604	3	N	12	105	1			82
							13	9									
01	2945	X	2589	-0-	-356	-0-	117	1	2470	3	N	2					84
							2	9									
*02	3080	X	3080	-0-	-0-	-0-	3069	3	11	9	N	10					94
03	2914	X	2662	-0-	-252	-0-	47	1	2605	3	N	9					103
							10	9									

HEFLEY WELL #: 4130P RRCID -> 255312 COMPL. DATE 03/09/2009 TOTAL DEPTH 11872 PERF.11377 - 11488

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
KEETON WELL #: 5601P RRCID -> 259715 COMPL. DATE 01/23/2008 TOTAL DEPTH 11795 PERF.11369 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

NOAH WELL #: 0816H RRCID -> 264563 COMPL. DATE 06/30/2010 TOTAL DEPTH 11284 PERF.11780 - 16155

10	6572	X	331	-0-	-6241	-0-	6	1	325	3	N	-0-					95
11	5160	X	213	-0-	-4947	-0-	2	1	211	3	N	-0-					95
12	4991	X	115	-0-	-4876	-0-	115	3			N	-0-	90	1			5
01	620	X	138	-0-	-482	-0-	138	3			N	-0-					5
02	448	X	99	-0-	-349	-0-	26	1	73	3	N	-0-					5
03	341	X	61	-0-	-280	-0-	61	3			N	-0-					5

CARR 13 WELL #: 1306H RRCID -> 264917 COMPL. DATE 07/18/2010 TOTAL DEPTH 11363 PERF.11882 - 14044

10	7068	X	6614	-0-	-454	-0-	196	1	6355	3	N	57					149
							63	9									
11	6820	X	6820	-0-	-0-	-0-	6747	3	73	9	N	66					215
12	6820	X	6614	-0-	-206	-0-	17	1	6507	3	N	82	187	1			110
							90	9									
01	7020	X	7020	-0-	-0-	-0-	105	1	6847	3	N	62					172
							68	9									
02	6502	X	6502	-0-	-0-	-0-	416	1	6012	3	N	67	192	1			47
							74	9									
03	7037	X	6354	-0-	-683	-0-	6254	3	100	9	N	91					138

GRAHAM WELL #: 4613H RRCID -> 266676 COMPL. DATE 11/13/2011 TOTAL DEPTH 11719 PERF.13070 - 15604

10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60

MEEK 68 SL WELL #: 6835H RRCID -> 272894 COMPL. DATE 11/07/2013 TOTAL DEPTH 12229 PERF.12438 - 16965

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6833SL RRCID -> 272896 COMPL. DATE 02/03/2014 TOTAL DEPTH 12385 PERF.12791 - 17201

10	4089	X	4089	-0-	-0-	-0-	4022	3	67	9	N	61					366
11	3998	X	3998	-0-	-0-	-0-	1	1	3934	3	N	57					423
							63	9									
12	4195	X	4195	-0-	-0-	-0-	4126	3	69	9	N	63	170	1			316
01	4827	X	4827	-0-	-0-	-0-	4787	3	40	9	N	36	198	1			154
*02	3307	X	3307	-0-	-0-	-0-	157	1	3102	3	N	44					198
							48	9									
*03	4125	X	4125	-0-	-0-	-0-	4057	3	68	9	N	62					198

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
MEEK 68 SL WELL #: 6834H RRCID -> 273965 COMPL. DATE 12/12/2013 TOTAL DEPTH 11980 PERF.12250 - 16619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5633SL RRCID -> 275459 COMPL. DATE 03/14/2014 TOTAL DEPTH 12752 PERF.13020 - 17457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10361	X	10361	-0-	-0-	-0-	10209	3	152	9	N	138					606
11	9354	X	9354	-0-	-0-	-0-	9241	3	113	9	N	103	184	1			525
12	10705	X	10705	-0-	-0-	-0-	10544	3	161	9	N	146					671
01	9844	X	9844	-0-	-0-	-0-	9640	3	204	9	N	185	180	1			676
*02	8927	X	8927	-0-	-0-	-0-	8756	3	171	9	N	155					831
*03	6455	X	6455	-0-	-0-	-0-	6200	3	255	9	N	232	373	1			831

NOAH SL WELL #: 0819H RRCID -> 276139 COMPL. DATE 05/01/2014 TOTAL DEPTH 11429 PERF.11600 - 15888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON SL WELL #: 5634H RRCID -> 276146 COMPL. DATE 03/16/2014 TOTAL DEPTH 12221 PERF.12530 - 17119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOAH WELL #: 0817SL RRCID -> 276189 COMPL. DATE 05/02/2014 TOTAL DEPTH 12077 PERF.12222 - 16702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17981	X	17981	-0-	-0-	-0-	17825	3	156	9	N	142					567
11	17111	X	17111	-0-	-0-	-0-	16967	3	144	9	N	131					698
12	17029	X	17029	-0-	-0-	-0-	16854	3	175	9	N	159	178	1			679
01	17315	X	17315	-0-	-0-	-0-	17110	3	205	9	N	186	182	1			683
02	15005	X	15005	-0-	-0-	-0-	2283	1	12569	3	N	139	190	1			632
							153	9									
*03	11170	X	11170	-0-	-0-	-0-	11013	3	157	9	N	143	182	1			632

NOAH SL WELL #: 0818H RRCID -> 276414 COMPL. DATE 06/01/2014 TOTAL DEPTH 11753 PERF.11785 - 16370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
DIXON SL WELL #: 5635H RRCID -> 276483 COMPL. DATE 01/31/2014 TOTAL DEPTH 11893 PERF.12050 - 16710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6836SL RRCID -> 276662 COMPL. DATE 10/15/2014 TOTAL DEPTH 13119 PERF.13356 - 18005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33017	X	33017	-0-	-0-	-0-	32698	3	319	9	N	290	559	1			697
11	30718	X	30718	-0-	-0-	-0-	1791	1	28587	3	N	309					1006
							340	9									
12	32953	X	32953	-0-	-0-	-0-	32587	3	366	9	N	333	744	1			595
01	33312	X	33312	-0-	-0-	-0-	32996	3	316	9	N	287					882
*02	29233	X	29233	-0-	-0-	-0-	71	1	28886	3	N	251	194	1			939
							276	9									
*03	8010	X	8010	-0-	-0-	-0-	7713	3	297	9	N	270	186	1			939

MEEK 68 SL WELL #: 6837H RRCID -> 276672 COMPL. DATE 11/21/2014 TOTAL DEPTH 12032 PERF.12330 - 16822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 SL WELL #: 6838H RRCID -> 276675 COMPL. DATE 11/21/2014 TOTAL DEPTH 11685 PERF.11926 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 WELL #: 1433SL RRCID -> 278397 COMPL. DATE 12/11/2014 TOTAL DEPTH 11921 PERF.12790 - 16640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21080	X	21080	-0-	-0-	-0-	20715	3	365	9	N	332	180	1			601
11	20959	X	20959	-0-	-0-	-0-	20501	3	458	9	N	416	561	1			456
12	23865	X	23865	-0-	-0-	-0-	23391	3	474	9	N	431	185	1			702
01	18749	X	18749	-0-	-0-	-0-	18350	3	399	9	N	363	579	1			486
02	17218	X	17218	-0-	-0-	-0-	16821	3	397	9	N	361	186	1			661
*03	17063	X	17063	-0-	-0-	-0-	16593	3	470	9	N	427	586	1			661

CARR 14 SL WELL #: 1435H RRCID -> 279631 COMPL. DATE 12/10/2014 TOTAL DEPTH 11409 PERF.11733 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
CARR 14 SL WELL #: 1434H RRCID -> 279672 COMPL. DATE 12/05/2014 TOTAL DEPTH 11604 PERF.12048 - 16274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON 5554 XL WELL #: 1H RRCID -> 281279 COMPL. DATE 04/13/2016 TOTAL DEPTH 12071 PERF.12210 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9816	X	9816	-0-	-0-	-0-	9611	3	205	9	N	186	181	1			233
11	9213	X	9213	-0-	-0-	-0-	8993	3	220	9	N	200	183	1			250
12	9073	X	9073	-0-	-0-	-0-	8878	3	195	9	N	177	182	1			245
01	8629	X	8629	-0-	-0-	-0-	8417	3	212	9	N	193	183	1			255
*02	7929	X	7929	-0-	-0-	-0-	7774	3	155	9	N	141					396
03	8364	X	8364	-0-	-0-	-0-	8127	3	237	9	N	215	371	1			240

CARR 1357 EXL WELL #: 1H RRCID -> 283041 COMPL. DATE 07/28/2017 TOTAL DEPTH 11984 PERF.12157 - 19687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21824	X	21155	-0-	-669	-0-	20931	3	224	9	N	204	375	1			112
11	21030	X	19920	-0-	-1110	-0-	19729	3	191	9	N	174					286
12	21731	X	21251	-0-	-480	-0-	20895	3	356	9	N	324	389	1			221
01	21731	X	20313	-0-	-1418	-0-	20034	3	279	9	N	254					475
02	19096	X	16758	-0-	-2338	-0-	64	1	16485	3	N	190	388	1			277
							209	9									
03	21266	X	20885	-0-	-381	-0-	20703	3	182	9	N	165	200	1			242

CARR 1357 EXL WELL #: 2H RRCID -> 283042 COMPL. DATE 07/28/2017 TOTAL DEPTH 12032 PERF.12292 - 19750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	5978	-0-	-470	-0-	5840	3	138	9	N	125	188	1			165
11	6240	X	6204	-0-	-36	-0-	5842	3	362	9	N	329					494
12	7060	X	7060	-0-	-0-	-0-	6356	3	704	9	N	640	768	1			366
01	7006	X	4874	-0-	-2132	-0-	4637	3	237	9	N	215	197	1			384
*02	6328	X	4868	-0-	-1460	-0-	18	1	4634	3	N	196	170	1			410
							216	9									
03	7068	X	5701	-0-	-1367	-0-	5383	3	318	9	N	289	197	1			502

DIXON 5554 XL WELL #: 3H RRCID -> 283044 COMPL. DATE 03/26/2017 TOTAL DEPTH 11516 PERF.11658 - 19112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27616	X	27616	-0-	-0-	-0-	27352	3	264	9	N	240	184	1			397
11	31075	X	31075	-0-	-0-	-0-	30794	3	281	9	N	255	366	1			286
12	33218	X	33218	-0-	-0-	-0-	32932	3	286	9	N	260	370	1			176
01	32879	X	32879	-0-	-0-	-0-	32603	3	276	9	N	251	181	1			246
02	29361	X	29361	-0-	-0-	-0-	28836	3	525	9	N	477	361	1			362
03	32423	X	32423	-0-	-0-	-0-	32191	3	232	9	N	211	188	1			385

DIXON 5554 CXL WELL #: 4H RRCID -> 283045 COMPL. DATE 05/20/2017 TOTAL DEPTH 12059 PERF.12352 - 19817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18119	X	18119	-0-	-0-	-0-	885	1	16835	3	N	363	353	1			655
							399	9									
11	15713	X	15713	-0-	-0-	-0-	15178	3	535	9	N	486					1141
12	16117	X	16117	-0-	-0-	-0-	15701	3	416	9	N	378	720	1			799
01	16254	X	16254	-0-	-0-	-0-	15913	3	341	9	N	310	544	1			565
02	15029	X	15029	-0-	-0-	-0-	14557	3	472	9	N	429	175	1			819
03	17061	X	17061	-0-	-0-	-0-	16575	3	486	9	N	442	736	1			819

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634

DIXON 5554 CXL WELL #: 6H RRCID -> 283335 COMPL. DATE 10/13/2017 TOTAL DEPTH 11799 PERF.11888 - 19383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON 5554 CXL WELL #: 5H RRCID -> 283872 COMPL. DATE 11/23/2017 TOTAL DEPTH 11523 PERF.11770 - 19039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS 5859 WXL WELL #: 3H RRCID -> 284129 COMPL. DATE 02/07/2018 TOTAL DEPTH 12070 PERF.12392 - 22019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19499	X	18004	-0-	-1495	-0-	158 514	1 9	17332	3	N	467	541	1			160
11	18360	X	15837	-0-	-2523	-0-	15388	3	449	9	N	408	341	1			227
12	18972	X	18089	-0-	-883	-0-	17586	3	503	9	N	457	362	1			322
01	18972	X	17852	-0-	-1120	-0-	17444	3	408	9	N	371	519	1			174
*02	16268	X	16197	-0-	-71	-0-	157 428	1 9	15612	3	N	389					563
03	18104	X	17636	-0-	-468	-0-	17234	3	402	9	N	365	541	1			467

FRANCIS 5859 EXL WELL #: 2H RRCID -> 284290 COMPL. DATE 02/07/2018 TOTAL DEPTH 12055 PERF.12345 - 21820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					34
11	0	N	-0-	-0-	-0-	-0-					N	-0-					34
12	0	N	-0-	-0-	-0-	-0-					N	-0-					34
01	0	N	-0-	-0-	-0-	-0-					N	-0-					34
02	0	N	-0-	-0-	-0-	-0-					N	-0-					34
03	0	N	-0-	-0-	-0-	-0-					N	-0-					34

CARR 1312 EXL WELL #: 2H RRCID -> 284552 COMPL. DATE 04/15/2018 TOTAL DEPTH 11817 PERF.12396 - 19679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					121
11	0	X	-0-	-0-	-0-	-0-					N	-0-					121
12	0	X	-0-	-0-	-0-	-0-					N	-0-					121
01	0	X	-0-	-0-	-0-	-0-					N	-0-					121
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					121
03	0	X	-0-	-0-	-0-	-0-					N	-0-					121

CARR 1312 WXL WELL #: 3H RRCID -> 285102 COMPL. DATE 04/10/2018 TOTAL DEPTH 11815 PERF.12214 - 20323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	5601	-0-	-816	-0-	5419	3	182	9	N	165	185	1			284
11	6210	X	5132	-0-	-1078	-0-	4957	3	175	9	N	159	176	1			267
12	6417	X	5285	-0-	-1132	-0-	5135	3	150	9	N	136					403
01	5859	X	4622	-0-	-1237	-0-	4505	3	117	9	N	106	180	1			329
02	5292	X	3671	-0-	-1621	-0-	16 63	1 9	3592	3	N	57	179	1			207
03	5611	X	3889	-0-	-1722	-0-	27 91	1 9	3771	3	N	83					290

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
MEEK 6814 XL WELL #: 1H RRCID -> 285111 COMPL. DATE 06/12/2018 TOTAL DEPTH 11834 PERF.12375 - 21750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	43908	X	43908	-0-	-0-	-0-	42925	3	983	9	N	894	1096	1	257
11	43295	X	43295	-0-	-0-	-0-	42319	3	976	9	N	887	558	1	586
12	40906	X	40906	-0-	-0-	-0-	39918	3	988	9	N	898	759	1	725
01	35165	X	35165	-0-	-0-	-0-	34446	3	719	9	N	654	738	1	641
*02	38491	X	38491	-0-	-0-	-0-	863	1	36598	3	N	936	923	1	654
							1030	9							
03	42290	X	42290	-0-	-0-	-0-	41387	3	903	9	N	821	1107	1	654

FRANCIS 5859 EXL WELL #: 1H RRCID -> 285120 COMPL. DATE 04/26/2018 TOTAL DEPTH 12097 PERF.12356 - 21003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	1426	X	539	-0-	-887	-0-	536	3	3	9	N	3			177
11	1710	X	1710	-0-	-0-	-0-	58	1	1611	3	N	37			214
							41	9							
12	4929	X	1420	-0-	-3509	-0-	168	1	1193	3	N	54			268
							59	9							
01	4929	X	2022	-0-	-2907	-0-	1954	3	68	9	N	62	171	1	159
*02	4452	X	412	-0-	-4040	-0-	25	1	364	3	N	21			180
							23	9							
03	1767	X	-0-	-0-	-1767	-0-					N	-0-			180

FRANCIS 5713 WXL WELL #: 1H RRCID -> 285268 COMPL. DATE 01/07/2019 TOTAL DEPTH 11944 PERF.12342 - 18823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	18215	X	18215	-0-	-0-	-0-	159	1	17379	3	N	615	708	1	269
							677	9							
11	18371	X	18371	-0-	-0-	-0-	17748	3	623	9	N	566	365	1	470
12	18873	X	18873	-0-	-0-	-0-	18179	3	694	9	N	631	535	1	566
01	17091	X	17091	-0-	-0-	-0-	16368	3	723	9	N	657	556	1	667
02	17454	X	17454	-0-	-0-	-0-	165	1	16451	3	N	762	724	1	705
							838	9							
03	18419	X	18419	-0-	-0-	-0-	17833	3	586	9	N	533	728	1	705

CARR 1312 EXL WELL #: 1H RRCID -> 285463 COMPL. DATE 04/12/2018 TOTAL DEPTH 11832 PERF.12150 - 19410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	16368	X	14234	-0-	-2134	-0-	13803	3	431	9	N	392	362	1	280
11	15390	X	14953	-0-	-437	-0-	14479	3	474	9	N	431	543	1	168
12	15903	X	13523	-0-	-2380	-0-	13112	3	411	9	N	374	358	1	184
01	16334	X	16334	-0-	-0-	-0-	15799	3	535	9	N	486	362	1	308
02	14364	X	13781	-0-	-583	-0-	52	1	13301	3	N	389	178	1	519
							428	9							
03	15438	X	15199	-0-	-239	-0-	14764	3	435	9	N	395	507	1	407

MEEK 5453 CXL WELL #: 1H RRCID -> 285673 COMPL. DATE 10/31/2018 TOTAL DEPTH 12117 PERF.12490 - 19645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	5673	X	4797	-0-	-876	-0-	1238	1	3368	3	N	174	189	1	315
							191	9							
11	5490	X	4010	-0-	-1480	-0-	972	1	2858	3	N	164	198	1	281
							180	9							
12	5673	X	4701	-0-	-972	-0-	1166	1	3356	3	N	163			444
							179	9							
01	5022	X	4059	-0-	-963	-0-	1184	1	2681	3	N	176	183	1	437
							194	9							
02	4536	X	3637	-0-	-899	-0-	1637	1	1920	3	N	73			510
							80	9							
03	4805	X	2046	-0-	-2759	-0-	453	1	1547	3	N	42			552
							46	9							

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
FRANCIS 5713 EXL WELL #: 3H RRCID -> 285791 COMPL. DATE 10/13/2018 TOTAL DEPTH 13308 PERF.13207 - 21038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41137	X	32776	-0-	-8361	-0-	21	1	32616	3	N	126					166
							139	9									
11	39810	X	36642	-0-	-3168	-0-	1275	1	35360	3	N	6					172
							7	9									
12	41137	X	37947	-0-	-3190	-0-	4678	1	33179	3	N	82					254
							90	9									
01	37231	X	34116	-0-	-3115	-0-	8432	1	25664	3	N	18	196	1			76
							20	9									
*02	34188	X	26736	-0-	-7452	-0-	1717	1	25005	3	N	13					89
							14	9									
03	37944	X	35688	-0-	-2256	-0-	6195	1	29472	3	N	19					108
							21	9									

CARR 1357 WXL WELL #: 5H RRCID -> 285897 COMPL. DATE 10/13/2018 TOTAL DEPTH 13173 PERF.13424 - 20510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33232	X	32938	-0-	-294	-0-	32855	3	83	9	N	75					582
11	32160	X	28996	-0-	-3164	-0-	28941	3	55	9	N	50					632
12	33883	X	32065	-0-	-1818	-0-	32056	3	9	9	N	8	175	1			465
01	33883	X	33552	-0-	-331	-0-	33517	3	35	9	N	32					497
02	31897	X	31897	-0-	-0-	-0-	136	1	31720	3	N	37	182	1			352
							41	9									
03	32953	X	31532	-0-	-1421	-0-	224	1	31289	3	N	17					369
							19	9									

FRANCIS 5713 WXL WELL #: 2H RRCID -> 286219 COMPL. DATE 11/20/2018 TOTAL DEPTH 11690 PERF.11963 - 18682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 6814 XL WELL #: 3H RRCID -> 286287 COMPL. DATE 12/16/2018 TOTAL DEPTH 11597 PERF.12110 - 19546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 5453 CXL WELL #: 2H RRCID -> 286625 COMPL. DATE 02/21/2019 TOTAL DEPTH 13385 PERF.13708 - 19232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8649	X	8514	-0-	-135	-0-	2288	1	6226	3	N	-0-					156
11	8370	X	7580	-0-	-790	-0-	1924	1	5656	3	N	-0-					156
12	8649	X	7947	-0-	-702	-0-	2049	1	5898	3	N	-0-					156
01	8587	X	6738	-0-	-1849	-0-	2064	1	4674	3	N	-0-					156
*02	7756	X	6015	-0-	-1741	-0-	2767	1	3247	3	N	1					157
							1	9									
03	8525	X	7392	-0-	-1133	-0-	1673	1	5719	3	N	-0-					157

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
FRANCIS 5859 EXL WELL #: 5H RRCID -> 286824 COMPL. DATE 04/08/2019 TOTAL DEPTH 13152 PERF.13619 - 20713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7564	X	6765	-0-	-799	-0-	4	1	6571	3	N	173	385	1			174
							190	9									
11	7170	X	6417	-0-	-753	-0-	218	1	6048	3	N	137					311
							151	9									
12	7378	X	6672	-0-	-706	-0-	798	1	5663	3	N	192	197	1			306
							211	9									
01	9402	X	9402	-0-	-0-	-0-	9255	3	147	9	N	134					440
02	6328	X	5687	-0-	-641	-0-	356	1	5177	3	N	140	197	1			383
							154	9									
03	6758	X	6386	-0-	-372	-0-	1084	1	5157	3	N	132	381	1			229
							145	9									

MEEK 6814 XL WELL #: 2H RRCID -> 287257 COMPL. DATE 05/12/2019 TOTAL DEPTH 13140 PERF.15192 - 21111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18352	X	18135	-0-	-217	-0-	18105	3	30	9	N	27					330
11	20156	X	20156	-0-	-0-	-0-	20131	3	25	9	N	23	170	1			183
12	17658	X	17658	-0-	-0-	-0-	17641	3	17	9	N	15					198
01	18135	X	13693	-0-	-4442	-0-	13673	3	20	9	N	18					216
*02	18816	X	11375	-0-	-7441	-0-	11363	3	12	9	N	11					227
03	20832	X	11944	-0-	-8888	-0-	11920	3	24	9	N	22					249

FRANCIS 5859 WXL WELL #: 4H RRCID -> 287353 COMPL. DATE 05/30/2019 TOTAL DEPTH 13142 PERF.13607 - 20711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19902	X	19177	-0-	-725	-0-	173	1	18905	3	N	90					197
							99	9									
11	19260	X	18178	-0-	-1082	-0-	18119	3	59	9	N	54	171	1			80
12	20429	X	18851	-0-	-1578	-0-	18761	3	90	9	N	82					162
01	20429	X	16175	-0-	-4254	-0-	16113	3	62	9	N	56					218
*02	18452	X	15596	-0-	-2856	-0-	154	1	15337	3	N	95					313
							105	9									
03	19189	X	16459	-0-	-2730	-0-	16413	3	46	9	N	42	169	1			362

FILLINGIM WELL #: 4019P RRCID -> 290790 COMPL. DATE 03/10/2021 TOTAL DEPTH 11905 PERF.11379 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	259	N	259	-0-	-0-	-0-	3	1	256	3	N	-0-					40
11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					40
12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					40
01	268	N	268	-0-	-0-	-0-	268	3			N	-0-					40
02	252	N	208	-0-	-44	-0-	208	3			N	-0-					40
03	248	N	231	-0-	-17	-0-	231	3			N	-0-					40

EDH DISPOSALS LLC 102146
PEAK-BOURASSA WELL #: 107 RRCID -> 202238 COMPL. DATE 10/03/2007 TOTAL DEPTH 12590 PERF. 4454 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE SWD WELL #: 1052 RRCID -> 207040 COMPL. DATE 11/12/2004 TOTAL DEPTH 5365 PERF. 4638 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EDH DISPOSALS LLC //CONT.// 102146
THOMAS SWD WELL #: 1048 RRCID -> 211940 COMPL. DATE 03/02/2005 TOTAL DEPTH 5149 PERF. 4416 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALIDUS ENERGY II MIDCON LLC 102608
LOTT 17-16-1H WELL #: 1H RRCID -> 295797 COMPL. DATE 05/20/2023 TOTAL DEPTH 14311 PERF.14441 - 23870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	117242	X	85233	-0-	-32009	-0-	388 2596	1 9	82249	2	N	2360	2226	1			542
11	107430	X	80080	-0-	-27350	-0-	380 2454	1 9	77246	2	N	2231	2395	1			378
12	103013	X	78242	-0-	-24771	-0-	393 2377	1 9	75472	2	N	2161	2067	1			472
01	96131	X	74856	-0-	-21275	-0-	393 2219	1 9	72244	2	N	2017	1971	1			518
02	81060	X	56968	-0-	-24092	-0-	351 1642	1 9	54975	2	N	1493	1486	1			525
03	85219	X	69212	-0-	-16007	-0-	67220	1	1992	9	N	1811	2020	1			316

ELMORE 33-7 WELL #: 1H RRCID -> 296306 COMPL. DATE 11/10/2023 TOTAL DEPTH 14100 PERF.14271 - 23410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	263035	X	206892	-0-	-56143	-0-	206813	1	79	9	N	72	179	1			173
11	242370	X	193449	-0-	-48921	-0-	193373	2	76	9	N	69					242
12	236902	X	193292	-0-	-43610	-0-	193231	2	61	9	N	55					297
01	225215	X	184599	-0-	-40616	-0-	184557	2	42	9	N	38					335
02	194712	X	161587	-0-	-33125	-0-	161535	2	52	9	N	47					382
03	206894	X	172602	-0-	-34292	-0-	172596	1	6	9	N	5	182	1			205

BIG COUNTRY WELL #: 7401H RRCID -> 296778 COMPL. DATE 02/04/2023 TOTAL DEPTH 12004 PERF.12330 - 17223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33573	X	31723	-0-	-1850	-0-	427 1563	1 9	29733	2	N	1421	1539	1			337
11	32490	X	30064	-0-	-2426	-0-	197 1546	1 9	28321	2	N	1405	1347	1			395
12	33573	X	29930	-0-	-3643	-0-	431 1510	1 9	27989	2	N	1373	1350	1			418
01	33573	X	30183	-0-	-3390	-0-	431 1621	1 9	28131	2	N	1474	1367	1			525
02	30324	X	25190	-0-	-5134	-0-	385 1036	1 9	23769	2	N	942	1137	1			330
03	31713	X	28123	-0-	-3590	-0-	26537	1	1586	9	N	1442	1321	1			451

CROWN PETROLEUM CORP. 191541
THOMAS MEEK 76 WELL #: 7601 RRCID -> 165787 COMPL. DATE 10/04/1997 TOTAL DEPTH 14484 PERF.11216 - 14019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CROWN PETROLEUM CORP. //CONT.// 191541
THOMAS MEEK 76 WELL #: 3H RRCID -> 277927 COMPL. DATE 09/23/2013 TOTAL DEPTH 11283 PERF.11470 - 15446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12026	X	12026	-0-	-0-	-0-	11873	3	153	9	N	139	195	1			125
11	11506	X	11506	-0-	-0-	-0-	11388	3	118	9	N	107					232
12	11966	X	11496	-0-	-470	-0-	11354	3	142	9	N	129	190	1			171
01	11966	X	11702	-0-	-264	-0-	11494	3	208	9	N	189	197	1			163
02	10864	X	10602	-0-	-262	-0-	10440	3	162	9	N	147	194	1			116
03	12028	X	11850	-0-	-178	-0-	11688	3	162	9	N	147					263

FX ENERGY OPERATING, LLC 257610
BOUCHIER WELL #: 1234 RRCID -> 210168 COMPL. DATE 06/30/2005 TOTAL DEPTH 13200 PERF.11352 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

HAYABUSA ENERGY USA, LLC 368327
HEFLEY WELL #: 9001H RRCID -> 263600 COMPL. DATE 08/08/2011 TOTAL DEPTH 11141 PERF.11400 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	2231	-0-	-4434	-0-	2203	3	28	9	N	25					142
11	6450	X	5732	-0-	-718	-0-	5657	3	75	9	N	68					210
12	6081	X	6081	-0-	-0-	-0-	5992	3	89	9	N	81	239	1			52
01	5735	X	4590	-0-	-1145	-0-	4515	3	75	9	N	68					120
02	5348	X	4355	-0-	-993	-0-	4282	3	73	9	N	66					186
03	6076	X	5158	-0-	-918	-0-	5079	3	79	9	N	72	191	1			67

HEFLEY WELL #: 9002H RRCID -> 266242 COMPL. DATE 03/22/2012 TOTAL DEPTH 11220 PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1367	N	1367	-0-	-0-	-0-	1342	3	25	9	N	23					145
11	1748	N	1748	-0-	-0-	-0-	1709	3	39	9	N	35					180
12	1457	N	1322	-0-	-135	-0-	1307	3	15	9	N	14	146	1			48
01	1364	N	705	-0-	-659	-0-	686	3	19	9	N	17					65
02	1428	N	962	-0-	-466	-0-	951	3	11	9	N	10					75
*03	1505	N	1505	-0-	-0-	-0-	1485	3	20	9	N	18					93

MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 3 RRCID -> 220359 COMPL. DATE 09/18/2006 TOTAL DEPTH 12950 PERF.11088 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	437	-0-	-59	-0-	31	1	406	2	N	-0-					143
11	453	N	453	-0-	-0-	-0-	30	1	423	2	N	-0-					143
12	478	N	478	-0-	-0-	-0-	31	1	447	2	N	-0-					143
01	473	N	473	-0-	-0-	-0-	31	1	442	2	N	-0-					143
02	420	N	415	-0-	-5	-0-	28	1	387	2	N	-0-					143
03	465	N	31	-0-	-434	-0-	31	1			N	-0-					143

PRATER WELL #: 4H RRCID -> 254494 COMPL. DATE 11/06/2009 TOTAL DEPTH 11162 PERF.11512 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER "52" WELL #: 521H RRCID -> 263237 COMPL. DATE 08/17/2011 TOTAL DEPTH 10974 PERF.11238 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	825	-0-	-43	-0-	31	1	794	2	N	-0-					256
11	840	N	819	-0-	-21	-0-	30	1	765	2	N	22					278
							24	9									
12	837	N	820	-0-	-17	-0-	30	1	749	2	N	37	184	1			131
							41	9									
01	837	N	825	-0-	-12	-0-	25	1	772	2	N	25					156
							28	9									
02	756	N	694	-0-	-62	-0-	21	1	663	2	N	9					165
							10	9									
03	814	N	814	-0-	-0-	-0-	30	1	742	2	N	38					203
							42	9									

PARNELL 7 WELL #: 1HW RRCID -> 276223 COMPL. DATE 09/19/2014 TOTAL DEPTH 11419 PERF.11836 - 15797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1089	-0-	-27	-0-	30	1	1047	2	N	11					217
							12	9									
11	1050	N	1019	-0-	-31	-0-	28	1	978	2	N	12					229
							13	9									
12	1085	N	1020	-0-	-65	-0-	31	1	975	2	N	13	180	1			62
							14	9									
01	1085	N	1065	-0-	-20	-0-	31	1	1028	2	N	5					67
							6	9									
02	952	N	941	-0-	-11	-0-	27	1	886	2	N	25					92
							28	9									
03	1052	N	1052	-0-	-0-	-0-	31	1	1009	2	N	11					103
							12	9									

YARNOLD 42 WELL #: 1HW RRCID -> 278398 COMPL. DATE 08/03/2015 TOTAL DEPTH 11175 PERF.11559 - 15655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2857	-0-	-119	-0-	31	1	2765	2	N	55					205
							61	9									
11	2880	X	2756	-0-	-124	-0-	30	1	2647	2	N	72					277
							79	9									
12	2976	X	2808	-0-	-168	-0-	31	1	2713	2	N	58	195	1			140
							64	9									
01	2883	X	2355	-0-	-528	-0-	20	1	2282	2	N	48					188
							53	9									
02	2604	X	2182	-0-	-422	-0-	15	1	2103	2	N	58					246
							64	9									
03	2852	X	95	-0-	-2757	-0-	26	1	69	9	N	63	195	1			114

OVERFLOW ENERGY, LLC 628574
HODGES 233 WELL #: 1 RRCID -> 194375 COMPL. DATE 11/04/2004 TOTAL DEPTH 11470 PERF. 4610 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE SWD WELL #: 1 RRCID -> 265932 COMPL. DATE 05/22/2012 TOTAL DEPTH 5960 PERF. 4400 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
RAMP 26 WELL #: 1 RRCID -> 064582 COMPL. DATE 10/23/1975 TOTAL DEPTH 19650 PERF.11729 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	22					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	22					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	22					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	22					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	22					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	22					N	-0-					8

SANDERS 43 WELL #: 1 RRCID -> 178224 COMPL. DATE 07/22/2000 TOTAL DEPTH 13600 PERF.10849 - 12820

10	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
11	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
12	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
01	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
02	924	N	875	-0-	-49	-0-	875	2			N	-0-					-0-
03	1023	N	1021	-0-	-2	-0-	1021	2			N	-0-					-0-

JOHNSON, L. A. WELL #: 1 RRCID -> 182344 COMPL. DATE 12/02/2000 TOTAL DEPTH 14804 PERF.11335 - 11507

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP WELL #: 2 RRCID -> 185049 COMPL. DATE 07/13/2009 TOTAL DEPTH 13600 PERF.11046 - 12957

10	744	N	638	-0-	-106	-0-	636	2	2	9	N	2					86
11	630	N	623	-0-	-7	-0-	620	2	3	9	N	3					89
12	651	N	641	-0-	-10	-0-	635	2	6	9	N	5					94
01	651	N	623	-0-	-28	-0-	621	2	2	9	N	2					96
02	588	N	510	-0-	-78	-0-	504	2	6	9	N	5					101
03	651	N	642	-0-	-9	-0-	631	2	11	9	N	10	79	1			32

BARKER WELL #: 3053 RRCID -> 190642 COMPL. DATE 08/29/2002 TOTAL DEPTH 11775 PERF.11407 - 11669

10	3013	X	493	-0-	-2520	-0-	491	2	2	9	Y	2					15
11	202	X	202	-0-	-0-	-0-	202	2			Y	-0-					15
12	1188	X	1188	-0-	-0-	-0-	1187	2	1	9	Y	1					16
01	589	X	582	-0-	-7	-0-	582	2			Y	-0-					16
02	504	X	436	-0-	-68	-0-	435	2	1	9	Y	1					17
03	1178	X	-0-	-0-	-1178	-0-					Y	-0-					17

WALSER WELL #: 1 RRCID -> 196515 COMPL. DATE 04/04/2003 TOTAL DEPTH 13020 PERF.11085 - 11154

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L. A. WELL #: 2059 RRCID -> 198250 COMPL. DATE 06/18/2012 TOTAL DEPTH 11998 PERF.11182 - 11741

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BARKER WELL #: 4053 RRCID -> 199276 COMPL. DATE 11/25/2003 TOTAL DEPTH 12170 PERF.11186 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2910	X	497	-0-	-2413	-0-		497	2			Y	-0-					-0-
11	386	X	386	-0-	-0-	-0-		386	2			Y	-0-					-0-
12	589	X	163	-0-	-426	-0-		163	2			Y	-0-					-0-
01	589	X	366	-0-	-223	-0-		366	2			Y	-0-					-0-
02	532	X	410	-0-	-122	-0-		410	2			Y	-0-					-0-
03	496	X	-0-	-0-	-496	-0-						Y	-0-					-0-

VISE, JOHN C. WELL #: 2052 RRCID -> 200250 COMPL. DATE 03/08/2013 TOTAL DEPTH 12323 PERF.11274 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1662	X	489	-0-	-1173	-0-		471	2	18	9	Y	16					60
11	187	X	187	-0-	-0-	-0-		183	2	4	9	Y	4					64
12	372	X	210	-0-	-162	-0-		181	2	29	9	Y	26					90
01	496	X	106	-0-	-390	-0-		106	2			Y	-0-					90
02	448	X	218	-0-	-230	-0-		210	2	8	9	Y	7					97
03	1309	X	1309	-0-	-0-	-0-		1302	2	7	9	Y	6					103

BARKER WELL #: 5053 RRCID -> 200251 COMPL. DATE 01/05/2004 TOTAL DEPTH 12175 PERF.11170 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	860	-0-	-3604	-0-		856	2	4	9	Y	4					56
11	726	X	726	-0-	-0-	-0-		713	2	13	9	Y	12					68
12	992	X	588	-0-	-404	-0-		564	2	24	9	Y	22					90
01	992	X	753	-0-	-239	-0-		694	2	59	9	Y	54	97	1			47
02	1228	X	1228	-0-	-0-	-0-		1228	2			Y	-0-					47
03	1111	X	1111	-0-	-0-	-0-		1082	2	29	9	Y	26					73

VISE, JOHN C. WELL #: 3052 RRCID -> 201179 COMPL. DATE 03/06/2012 TOTAL DEPTH 12490 PERF.11269 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	244	N	6	-0-	-238	-0-		6	2			Y	-0-					3
11	6	N	6	-0-	-0-	-0-		6	2			Y	-0-					3
12	31	N	-0-	-0-	-31	-0-						Y	-0-					3
01	7	N	7	-0-	-0-	-0-		7	2			Y	-0-					3
02	6	N	-0-	-0-	-6	-0-						Y	-0-					3
03	0	N	-0-	-0-	-0-	-0-						Y	-0-					3

BARKER WELL #: 6053 RRCID -> 202524 COMPL. DATE 09/14/2013 TOTAL DEPTH 12588 PERF.11278 - 12411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3034	X	-0-	-0-	-3034	-0-						Y	-0-	1	5			-0-
11	690	X	690	-0-	-0-	-0-		690	2			Y	-0-					-0-
12	992	X	78	-0-	-914	-0-		78	2			Y	-0-					-0-
01	992	X	832	-0-	-160	-0-		831	2	1	9	Y	1					1
02	896	X	-0-	-0-	-896	-0-						Y	-0-					1
03	713	X	-0-	-0-	-713	-0-						Y	-0-					1

JOHNSON, L.A. WELL #: 5059 RRCID -> 203652 COMPL. DATE 06/19/2004 TOTAL DEPTH 12245 PERF.11187 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	902	N	902	-0-	-0-	-0-		872	2	30	9	N	27					67
11	591	N	591	-0-	-0-	-0-		591	2			N	-0-					67
12	571	N	571	-0-	-0-	-0-		441	2	130	9	N	118	92	1			93
01	907	N	907	-0-	-0-	-0-		907	2			N	-0-					93
02	2087	N	2087	-0-	-0-	-0-		2087	2			N	-0-					93
03	1567	N	1567	-0-	-0-	-0-		1567	2			N	-0-					93

BARKER WELL #: 1053 RRCID -> 204301 COMPL. DATE 07/18/2004 TOTAL DEPTH 12314 PERF.11230 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1063	N	235	-0-	-828	-0-		229	2	6	9	Y	5	29	1			19
11	111	N	111	-0-	-0-	-0-		107	2	4	9	Y	4					23
12	504	N	504	-0-	-0-	-0-		498	2	6	9	Y	5					28
01	434	N	434	-0-	-0-	-0-		426	2	8	9	Y	7					35
02	335	N	335	-0-	-0-	-0-		334	2	1	9	Y	1					36
03	496	N	187	-0-	-309	-0-		185	2	2	9	Y	2					38

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BARKER WELL #: 9053 RRCID -> 204302 COMPL. DATE 06/27/2004 TOTAL DEPTH 12316 PERF.11050 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1134	X	400	-0-	-734	-0-	389	2	11	9	Y	10					56
11	650	X	650	-0-	-0-	-0-	642	2	8	9	Y	7					63
12	217	X	-0-	-0-	-217	-0-					Y	-0-					63
01	403	X	-0-	-0-	-403	-0-					Y	-0-					63
02	616	X	241	-0-	-375	-0-	238	2	3	9	Y	3					66
03	682	X	100	-0-	-582	-0-	100	2			Y	-0-					66

JOHNSON, L. A. WELL #: 3059H RRCID -> 204612 COMPL. DATE 03/03/2011 TOTAL DEPTH 11402 PERF.11514 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP-WALKER 31 WELL #: 1T RRCID -> 205071 COMPL. DATE 08/24/2004 TOTAL DEPTH 12009 PERF.11615 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

VISE, JOHN C. WELL #: 7052 RRCID -> 207646 COMPL. DATE 11/10/2011 TOTAL DEPTH 12320 PERF.11329 - 12181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	364	N	364	-0-	-0-	-0-	362	2	2	9	N	2					105
11	367	N	367	-0-	-0-	-0-	365	2	2	9	N	2					107
12	156	N	156	-0-	-0-	-0-	155	2	1	9	N	1					108
01	660	N	660	-0-	-0-	-0-	660	2			N	-0-					108
02	223	N	223	-0-	-0-	-0-	223	2			N	-0-					108
03	189	N	189	-0-	-0-	-0-	185	2	4	9	N	4					112

BARKER WELL #: 1253 RRCID -> 208371 COMPL. DATE 11/24/2004 TOTAL DEPTH 12290 PERF.11413 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1210	X	258	-0-	-952	-0-	249	2	9	9	Y	8					34
11	195	X	195	-0-	-0-	-0-	187	2	8	9	Y	7					41
12	310	X	72	-0-	-238	-0-	61	2	11	9	Y	10					51
01	310	X	91	-0-	-219	-0-	82	2	9	9	Y	8					59
02	355	X	355	-0-	-0-	-0-	355	2			Y	-0-					59
03	248	X	-0-	-0-	-248	-0-					Y	14					73

BARKER WELL #: 8053 RRCID -> 208372 COMPL. DATE 04/05/2012 TOTAL DEPTH 12270 PERF.11286 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10

VISE, JOHN C. WELL #: 6052 RRCID -> 208373 COMPL. DATE 01/29/2013 TOTAL DEPTH 12284 PERF.11298 - 12117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1411	X	257	-0-	-1154	-0-	257	2			Y	-0-					96
11	284	X	284	-0-	-0-	-0-	284	2			Y	-0-					96
12	310	X	91	-0-	-219	-0-	91	2			Y	-0-					96
01	310	X	177	-0-	-133	-0-	177	2			Y	-0-					96
02	280	X	101	-0-	-179	-0-	101	2			Y	-0-					96
03	279	X	163	-0-	-116	-0-	163	2			Y	-0-					96

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FINSTERWALD-DOBBS WELL #: 1051 RRCID -> 208374 COMPL. DATE 08/28/2004 TOTAL DEPTH 12269 PERF.10991 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 3048 RRCID -> 209147 COMPL. DATE 05/11/2012 TOTAL DEPTH 12911 PERF.10948 - 12739

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 4048 RRCID -> 209148 COMPL. DATE 01/01/2005 TOTAL DEPTH 12885 PERF.10945 - 12747

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1153 RRCID -> 209150 COMPL. DATE 11/01/2004 TOTAL DEPTH 12265 PERF.11199 - 12089

10	1332	X	288	-0-	-1044	-0-	285	2	3	9	Y	3					14
11	142	X	142	-0-	-0-	-0-	142	2			Y	-0-					14
12	372	X	121	-0-	-251	-0-	120	2	1	9	Y	1					15
01	372	X	82	-0-	-290	-0-	82	2			Y	-0-					15
02	252	X	164	-0-	-88	-0-	160	2	4	9	Y	4	11	1			8
03	279	X	-0-	-0-	-279	-0-					Y	-0-					8

PEAK-BOURASSA WELL #: 207 RRCID -> 209151 COMPL. DATE 09/16/2004 TOTAL DEPTH 12090 PERF.11058 - 11865

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C WELL #: 5052 RRCID -> 209154 COMPL. DATE 01/24/2013 TOTAL DEPTH 13667 PERF.11483 - 13588

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82

PEAK-WALSER WELL #: 3029 RRCID -> 209156 COMPL. DATE 10/07/2004 TOTAL DEPTH 12970 PERF.11049 - 12843

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
PEAK-BOURASSA WELL #: 106 RRCID -> 209349 COMPL. DATE 12/21/2004 TOTAL DEPTH 12000 PERF.11030 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28

VISE, JOHN C WELL #: 8052 RRCID -> 209944 COMPL. DATE 10/07/2011 TOTAL DEPTH 14200 PERF.12300 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53	N	53	-0-	-0-	-0-	53	2			N	-0-					47
11	60	N	22	-0-	-38	-0-	22	2			N	-0-					47
12	31	N	8	-0-	-23	-0-	8	2			N	-0-					47
01	119	N	119	-0-	-0-	-0-	119	2			N	-0-					47
02	28	N	-0-	-0-	-28	-0-					N	-0-					47
*03	51	N	51	-0-	-0-	-0-	51	2			N	-0-					47

VISE, JOHN C. WELL #: 6052 A RRCID -> 211236 COMPL. DATE 01/30/2013 TOTAL DEPTH 13707 PERF.11326 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FINSTERWALD-DOBBS WELL #: 4051 RRCID -> 211239 COMPL. DATE 04/27/2013 TOTAL DEPTH 13878 PERF.11470 - 13537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	731	X	119	-0-	-612	-0-	119	2			Y	-0-					97
11	192	X	192	-0-	-0-	-0-	186	2	6	9	Y	5					102
12	186	X	-0-	-0-	-186	-0-					Y	3	72	1			33
01	155	X	-0-	-0-	-155	-0-					Y	-0-					33
02	168	X	-0-	-0-	-168	-0-					Y	-0-					33
03	186	X	-0-	-0-	-186	-0-					Y	-0-					33

FINSTERWALD-DOBBS WELL #: 5051 RRCID -> 211242 COMPL. DATE 05/08/2013 TOTAL DEPTH 13904 PERF.11197 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

WALSER WELL #: 5030 RRCID -> 211363 COMPL. DATE 05/14/2005 TOTAL DEPTH 12870 PERF.10950 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 3060 RRCID -> 211393 COMPL. DATE 04/13/2005 TOTAL DEPTH 13904 PERF.11190 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HELTON WELL #: 4060 RRCID -> 211394 COMPL. DATE 04/20/2005 TOTAL DEPTH 13850 PERF.10886 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1152 RRCID -> 211509 COMPL. DATE 06/01/2005 TOTAL DEPTH 13550 PERF.11431 - 13340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1238	X	292	-0-	-946	-0-	250	2	42	9	Y	38	48	1			29
11	280	X	280	-0-	-0-	-0-	270	2	10	9	Y	9					38
12	310	X	76	-0-	-234	-0-	40	2	36	9	Y	33	44	1			27
01	279	X	131	-0-	-148	-0-	110	2	21	9	Y	19					46
02	252	X	148	-0-	-104	-0-	138	2	10	9	Y	9					55
03	327	X	327	-0-	-0-	-0-	254	2	73	9	Y	66	87	1			34

PEAK-WALSER WELL #: 2029 RRCID -> 211584 COMPL. DATE 10/07/2004 TOTAL DEPTH 12400 PERF.11091 - 12225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1252 RRCID -> 211636 COMPL. DATE 02/12/2012 TOTAL DEPTH 13550 PERF.11413 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	839	X	184	-0-	-655	-0-	173	2	11	9	Y	10	28	1			23
11	154	X	154	-0-	-0-	-0-	152	2	2	9	Y	2					25
12	426	X	426	-0-	-0-	-0-	426	2			Y	-0-					25
01	248	X	157	-0-	-91	-0-	157	2			Y	-0-					25
02	168	X	-0-	-0-	-168	-0-					Y	-0-					25
03	434	X	72	-0-	-362	-0-	71	2	1	9	Y	1					26

BARKER WELL #: 7053 RRCID -> 211804 COMPL. DATE 09/04/2004 TOTAL DEPTH 12315 PERF.11301 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1308	N	260	-0-	-1048	-0-	260	2			Y	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
12	248	N	109	-0-	-139	-0-	109	2			Y	-0-					-0-
01	248	N	165	-0-	-83	-0-	165	2			Y	-0-					-0-
02	796	N	796	-0-	-0-	-0-	796	2			Y	-0-					-0-
03	766	N	766	-0-	-0-	-0-	766	2			Y	-0-					-0-

THOMAS 47 WELL #: 2047 RRCID -> 211811 COMPL. DATE 01/19/2005 TOTAL DEPTH 12821 PERF.10935 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

VISE, JOHN C. WELL #: 1352 RRCID -> 211812 COMPL. DATE 06/29/2005 TOTAL DEPTH 13950 PERF.11378 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
VISE, JOHN C. WELL #: 1452 RRCID -> 211813 COMPL. DATE 07/31/2012 TOTAL DEPTH 13740 PERF.11451 - 13536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					57
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					57

VISE, JOHN C. WELL #: 2052 A RRCID -> 211814 COMPL. DATE 03/05/2013 TOTAL DEPTH 13710 PERF.11314 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	X	352	-0-	-454	-0-	351	2	1	9	Y	1					7
11	342	X	342	-0-	-0-	-0-	341	2	1	9	Y	1					8
12	131	X	131	-0-	-0-	-0-	129	2	2	9	Y	2					10
01	341	X	148	-0-	-193	-0-	148	2			Y	-0-					10
02	308	X	108	-0-	-200	-0-	107	2	1	9	Y	1					11
03	341	X	272	-0-	-69	-0-	271	2	1	9	Y	1					12

WALSER WELL #: 1230 RRCID -> 211815 COMPL. DATE 04/23/2005 TOTAL DEPTH 13020 PERF.11034 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WALSER WELL #: 3030 RRCID -> 211816 COMPL. DATE 02/05/2005 TOTAL DEPTH 13005 PERF.11048 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 4029 RRCID -> 211817 COMPL. DATE 02/01/2005 TOTAL DEPTH 13056 PERF.11095 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1873	X	364	-0-	-1509	-0-	353	2	11	9	Y	10					53
11	322	X	322	-0-	-0-	-0-	319	2	3	9	Y	3					56
12	372	X	359	-0-	-13	-0-	338	2	21	9	Y	19					75
01	372	X	359	-0-	-13	-0-	352	2	7	9	Y	6					81
02	336	X	219	-0-	-117	-0-	208	2	11	9	Y	10					91
03	372	X	62	-0-	-310	-0-	28	2	34	9	Y	31	105	1			17

WALSER WELL #: 4030 RRCID -> 211818 COMPL. DATE 01/01/2005 TOTAL DEPTH 12850 PERF.10804 - 12663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1794	X	297	-0-	-1497	-0-	297	2			Y	-0-					63
11	202	X	202	-0-	-0-	-0-	202	2			Y	-0-					63
12	465	X	264	-0-	-201	-0-	264	2			Y	-0-					63
01	465	X	196	-0-	-269	-0-	196	2			Y	-0-					63
02	420	X	165	-0-	-255	-0-	165	2			Y	-0-					63
03	310	X	-0-	-0-	-310	-0-					Y	-0-					63

PEAK-WALSER WELL #: 5029 RRCID -> 211819 COMPL. DATE 04/01/2005 TOTAL DEPTH 12952 PERF.11020 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
PEAK-WALSER WELL #: 8029 RRCID -> 211820 COMPL. DATE 06/01/2005 TOTAL DEPTH 13109 PERF.11068 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2200	N	475	-0-	-1725	213	475	2			Y	-0-					38
11	665	N	452	-0-	-213	-0-	452	2			Y	-0-					38
12	496	N	486	-0-	-10	-0-	486	2			Y	-0-					38
01	465	N	352	-0-	-113	-0-	352	2			Y	-0-					38
02	420	N	224	-0-	-196	-0-	215	2	9	9	Y	8					46
03	496	N	30	-0-	-466	-0-	30	2			Y	-0-					46

BARKER WELL #: 3053A RRCID -> 212038 COMPL. DATE 08/01/2005 TOTAL DEPTH 13500 PERF.11329 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3154	X	498	-0-	-2656	-0-	483	2	15	9	Y	14					71
11	30	X	30	-0-	-0-	-0-	30	2			Y	-0-					71
12	837	X	407	-0-	-430	-0-	406	2	1	9	Y	1					72
01	837	X	217	-0-	-620	-0-	215	2	2	9	Y	2					74
02	621	X	621	-0-	-0-	-0-	618	2	3	9	Y	3					77
03	2239	X	2239	-0-	-0-	-0-	2239	2			Y	-0-					77

BARKER WELL #: 4053A RRCID -> 212039 COMPL. DATE 09/01/2005 TOTAL DEPTH 13505 PERF.11209 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	X	211	-0-	-998	-0-	189	2	22	9	Y	20	95	1			15
11	174	X	174	-0-	-0-	-0-	168	2	6	9	Y	5					20
12	1101	X	1101	-0-	-0-	-0-	1084	2	17	9	Y	15					35
01	659	X	659	-0-	-0-	-0-	650	2	9	9	Y	8					43
02	261	X	261	-0-	-0-	-0-	259	2	2	9	Y	2					45
03	1116	X	-0-	-0-	-1116	-0-					Y	-0-					45

DIXON, IRENE -48- WELL #: 6048 A RRCID -> 212045 COMPL. DATE 09/07/2005 TOTAL DEPTH 12889 PERF.10763 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34

DIXON, IRENE WELL #: 9048A RRCID -> 212626 COMPL. DATE 10/07/2011 TOTAL DEPTH 12930 PERF.10893 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

VISE, JOHN C. WELL #: 1852 RRCID -> 212657 COMPL. DATE 10/13/2005 TOTAL DEPTH 13550 PERF.11081 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-

WALSER WELL #: 2030 A RRCID -> 212659 COMPL. DATE 10/02/2005 TOTAL DEPTH 12944 PERF.11024 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2284	N	391	-0-	-1893	-0-	391	2			Y	-0-					10
11	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					10
12	442	N	442	-0-	-0-	-0-	442	2			Y	-0-					10
01	403	N	384	-0-	-19	-0-	384	2			Y	-0-					10
02	336	N	223	-0-	-113	-0-	223	2			Y	-0-					10
03	434	N	29	-0-	-405	-0-	29	2			Y	-0-					10

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
VISE, JOHN C. WELL #: 1752 RRCID -> 212729 COMPL. DATE 02/02/2013 TOTAL DEPTH 13500 PERF.11018 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2037	X	501	-0-	-1536	-0-	487	2	14	9	Y	13					80
11	292	X	292	-0-	-0-	-0-	284	2	8	9	Y	7					87
12	970	X	970	-0-	-0-	-0-	963	2	7	9	Y	6					93
01	496	X	441	-0-	-55	-0-	396	2	45	9	Y	41					134
02	448	X	241	-0-	-207	-0-	238	2	3	9	Y	3					137
03	961	X	337	-0-	-624	-0-	306	2	31	9	Y	28	145	1			20

HELTON WELL #: 2060 RRCID -> 212797 COMPL. DATE 04/01/2005 TOTAL DEPTH 12800 PERF.11243 - 12617

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1148A RRCID -> 212836 COMPL. DATE 07/03/2012 TOTAL DEPTH 12983 PERF.10955 - 12583

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1353 RRCID -> 212993 COMPL. DATE 10/11/2005 TOTAL DEPTH 13440 PERF.11234 - 13309

10	1806	X	515	-0-	-1291	-0-	512	2	3	9	Y	3					34
11	418	X	418	-0-	-0-	-0-	409	2	9	9	Y	8					42
12	403	X	92	-0-	-311	-0-	92	2			Y	-0-					42
01	527	X	286	-0-	-241	-0-	269	2	17	9	Y	15					57
02	476	X	220	-0-	-256	-0-	219	2	1	9	Y	1					58
03	527	X	69	-0-	-458	-0-	58	2	11	9	Y	10					68

PEAK-WALSER WELL #: 3029A RRCID -> 213138 COMPL. DATE 08/19/2005 TOTAL DEPTH 13126 PERF.11060 - 12789

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1652 RRCID -> 213202 COMPL. DATE 10/31/2005 TOTAL DEPTH 13470 PERF.11348 - 13343

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1652A RRCID -> 213543 COMPL. DATE 11/07/2005 TOTAL DEPTH 13480 PERF.11364 - 13335

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BARKER WELL #: 1553 RRCID -> 213545 COMPL. DATE 08/27/2013 TOTAL DEPTH 13497 PERF.11310 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5572	X	1140	-0-	-4432	-0-	1110	2	30	9	Y	27	82	1			35
11	1457	X	1457	-0-	-0-	-0-	1439	2	18	9	Y	16					51
12	1764	X	1764	-0-	-0-	-0-	1756	2	8	9	Y	7					58
01	1764	X	1764	-0-	-0-	-0-	1735	2	29	9	Y	26					84
02	1372	X	959	-0-	-413	-0-	953	2	6	9	Y	5					89
03	1767	X	-0-	-0-	-1767	-0-					Y	-0-					89

DIXON,IRENE -48- WELL #: 1448A RRCID -> 213546 COMPL. DATE 11/21/2005 TOTAL DEPTH 12742 PERF.10973 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 5029 A RRCID -> 213630 COMPL. DATE 08/14/2005 TOTAL DEPTH 13209 PERF.11030 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	911	X	136	-0-	-775	-0-	136	2			Y	-0-					1
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
12	186	X	-0-	-0-	-186	-0-					Y	-0-					1
01	300	X	300	-0-	-0-	-0-	300	2			Y	-0-					1
02	168	X	135	-0-	-33	-0-	134	2	1	9	Y	1					2
03	124	X	39	-0-	-85	-0-	39	2			Y	-0-					2

VISE, JOHN C. WELL #: 4052 RRCID -> 213800 COMPL. DATE 03/26/2013 TOTAL DEPTH 13566 PERF.11464 - 13394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2030	X	378	-0-	-1652	-0-	357	2	21	9	Y	19	40	1			37
11	423	X	423	-0-	-0-	-0-	419	2	4	9	Y	4					41
12	434	X	116	-0-	-318	-0-	116	2			Y	-0-					41
01	476	X	476	-0-	-0-	-0-	475	2	1	9	Y	1					42
02	392	X	324	-0-	-68	-0-	324	2			Y	-0-					42
03	434	X	104	-0-	-330	-0-	104	2			Y	-0-					42

BARKER WELL #: 1653 RRCID -> 214017 COMPL. DATE 11/20/2005 TOTAL DEPTH 13433 PERF.11320 - 13329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1266	-0-	1266	5132	1245	2	21	9	Y	19	38	1			35
11	DLQ G-10		1197	-0-	1197	6329	1193	2	4	9	Y	4					39
12	DLQ G-10		156	-0-	156	6485	156	2			Y	-0-					39
01	DLQ G-10		783	-0-	783	7268	741	2	42	9	Y	38					77
02	DLQ G-10		1027	-0-	1027	8295	1027	2			Y	-0-					77
03	DLQ G-10		581	-0-	581	8876	540	2	41	9	Y	37					114

FINSTERWALD DOBBS WELL #: 8051 RRCID -> 214190 COMPL. DATE 12/01/2005 TOTAL DEPTH 13540 PERF.10973 - 13447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 6029 RRCID -> 214434 COMPL. DATE 04/14/2005 TOTAL DEPTH 13038 PERF.11097 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HELTON WELL #: 7060 RRCID -> 214452 COMPL. DATE 12/13/2011 TOTAL DEPTH 13715 PERF.11319 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	492	N	492	-0-	-0-	-0-	484	2	8	9	N	7					47
11	130	N	130	-0-	-0-	-0-	130	2			N	-0-					47
12	155	N	-0-	-0-	-155	-0-					N	-0-					47
01	496	N	-0-	-0-	-496	-0-					N	-0-					47
02	112	N	-0-	-0-	-112	-0-					N	-0-					47
03	242	N	242	-0-	-0-	-0-	241	2	1	9	N	1					48

BARKER WELL #: 1853 RRCID -> 214545 COMPL. DATE 08/08/2013 TOTAL DEPTH 13502 PERF.11359 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	565	N	119	-0-	-446	-0-	104	2	15	9	Y	14	51	1			7
11	92	N	92	-0-	-0-	-0-	91	2	1	9	Y	1					8
12	124	N	16	-0-	-108	-0-	14	2	2	9	Y	2					10
01	124	N	19	-0-	-105	-0-	19	2			Y	-0-					10
02	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					10
03	31	N	-0-	-0-	-31	-0-					Y	-0-					10

DIXON, IRENE -48- WELL #: 1548A RRCID -> 214549 COMPL. DATE 01/26/2012 TOTAL DEPTH 12988 PERF.11011 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34

WALSER WELL #: 8030 RRCID -> 214764 COMPL. DATE 04/13/2005 TOTAL DEPTH 12835 PERF.10995 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1052 RRCID -> 214766 COMPL. DATE 02/07/2012 TOTAL DEPTH 14200 PERF.11361 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1698	X	397	-0-	-1301	-0-	354	2	43	9	Y	39	63	1			30
11	318	X	318	-0-	-0-	-0-	308	2	10	9	Y	9					39
12	434	X	207	-0-	-227	-0-	155	2	52	9	Y	47	62	1			24
01	403	X	255	-0-	-148	-0-	225	2	30	9	Y	27					51
02	364	X	138	-0-	-226	-0-	128	2	10	9	Y	9					60
03	403	X	232	-0-	-171	-0-	158	2	74	9	Y	67	94	1			33

WHITNEY 4 WELL #: 1 RRCID -> 214958 COMPL. DATE 11/25/2005 TOTAL DEPTH 14305 PERF.11119 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					122
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					122
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					122
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					122
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					122
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					122

HELTON WELL #: 1160 RRCID -> 215012 COMPL. DATE 01/14/2006 TOTAL DEPTH 13700 PERF.11286 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FINSTERWALD-DOBBS WELL #: 6051 RRCID -> 215065 COMPL. DATE 05/06/2013 TOTAL DEPTH 13564 PERF.11432 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FINSTERWALD-DOBBS WELL #: 3051 RRCID -> 215357 COMPL. DATE 01/15/2006 TOTAL DEPTH 13570 PERF.11112 - 13149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L.A. WELL #: 1459 RRCID -> 215688 COMPL. DATE 02/23/2006 TOTAL DEPTH 13500 PERF.11341 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1460 RRCID -> 215694 COMPL. DATE 08/25/2013 TOTAL DEPTH 13690 PERF.11281 - 11659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

DIXON, IRENE -48- WELL #: 8048A RRCID -> 215717 COMPL. DATE 01/23/2006 TOTAL DEPTH 12900 PERF.10968 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27

BARKER WELL #: 1753 RRCID -> 215718 COMPL. DATE 08/14/2013 TOTAL DEPTH 13450 PERF.11296 - 13285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5787	X	1160	-0-	-4627	-0-	1099	2	61	9	Y	55	112	1			41
11	397	X	397	-0-	-0-	-0-	384	2	13	9	Y	12					53
12	1457	X	415	-0-	-1042	-0-	382	2	33	9	Y	30					83
01	1457	X	718	-0-	-739	-0-	679	2	39	9	Y	35					118
02	1148	X	366	-0-	-782	-0-	366	2			Y	-0-					118
03	1147	X	124	-0-	-1023	-0-	57	2	67	9	Y	61	158	1			21

HELTON WELL #: 8060 RRCID -> 215719 COMPL. DATE 03/12/2006 TOTAL DEPTH 13805 PERF.11574 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DIXON, IRENE -48- WELL #: 7048A RRCID -> 215927 COMPL. DATE 02/10/2006 TOTAL DEPTH 12900 PERF.10927 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

PEAK BOURASSA WELL #: 1007 RRCID -> 216816 COMPL. DATE 09/02/2011 TOTAL DEPTH 12875 PERF.10974 - 12743

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 3052A RRCID -> 216820 COMPL. DATE 03/03/2012 TOTAL DEPTH 13500 PERF.11330 - 13361

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					74
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					74
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					74
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					74
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					74
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					74

BUCKTHAL WELL #: 1025 RRCID -> 216826 COMPL. DATE 12/13/2005 TOTAL DEPTH 11252 PERF.10808 - 11155

10	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					83
11	1605	N	1605	-0-	-0-	-0-	1603	2	2	9	N	2					85
12	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					85
01	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					85
02	1187	N	1187	-0-	-0-	-0-	1174	2	13	9	N	12					97
03	1831	N	1831	-0-	-0-	-0-	1810	2	21	9	N	19	99	1			17

HELTON WELL #: 9060 RRCID -> 216909 COMPL. DATE 03/31/2006 TOTAL DEPTH 13770 PERF.11308 - 13579

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WALSER WELL #: 2030 RRCID -> 217232 COMPL. DATE 02/11/2005 TOTAL DEPTH 12936 PERF.11021 - 12732

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1453 RRCID -> 217269 COMPL. DATE 03/27/2006 TOTAL DEPTH 13455 PERF.11313 - 13253

10	1162	N	1162	-0-	-0-	-0-	1126	2	36	9	N	33	66	1			25
11	722	N	722	-0-	-0-	-0-	711	2	11	9	N	10					35
12	310	N	310	-0-	-0-	-0-	279	2	31	9	N	28					63
01	1811	N	1811	-0-	-0-	-0-	1792	2	19	9	N	17					80
02	938	N	938	-0-	-0-	-0-	932	2	6	9	N	5					85
03	334	N	334	-0-	-0-	-0-	323	2	11	9	N	10					95

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
JOHNSON, L.A. WELL #: 1059 RRCID -> 217752 COMPL. DATE 06/01/2006 TOTAL DEPTH 13400 PERF.11238 - 13251

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 218131 COMPL. DATE 12/23/2011 TOTAL DEPTH 12658 PERF.10922 - 12409

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

JOHNSON, L. A. WELL #: 1559 RRCID -> 218200 COMPL. DATE 03/23/2006 TOTAL DEPTH 13465 PERF.11322 - 13223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			75
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			75
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			75
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			75
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			75
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			75

HELTON WELL #: 4060A RRCID -> 218205 COMPL. DATE 05/05/2006 TOTAL DEPTH 13650 PERF.11344 - 13461

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			1
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			1
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			1
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			1
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			1
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			1

PEAK-WALSER WELL #: 1129 RRCID -> 218313 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11084 - 12603

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

HELTON WELL #: 1060A RRCID -> 218979 COMPL. DATE 04/13/2006 TOTAL DEPTH 13780 PERF.11370 - 13618

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
JOHNSON, L.A. WELL #: 3059A RRCID -> 219018 COMPL. DATE 06/21/2006 TOTAL DEPTH 13410 PERF.11302 - 13233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18807	X	3719	-0-	-15088	-0-	878	1	2764	2	Y	70					100
							77	9									
11	3435	X	3435	-0-	-0-	-0-	843	1	2545	2	Y	43					143
							47	9									
12	3720	X	3461	-0-	-259	-0-	878	1	2518	2	Y	59	157	1			45
							65	9									
01	3720	X	2143	-0-	-1577	-0-	736	1	1403	2	Y	4					49
							4	9									
02	3360	X	1253	-0-	-2107	-0-	793	1	421	2	Y	35					84
							39	9									
03	3720	X	2140	-0-	-1580	-0-	878	1	1207	2	Y	50					134
							55	9									

VISE, JOHN C. WELL #: 1452A RRCID -> 219019 COMPL. DATE 05/16/2006 TOTAL DEPTH 13500 PERF.11365 - 13375

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1260 RRCID -> 219021 COMPL. DATE 06/19/2006 TOTAL DEPTH 12595 PERF.11185 - 12461

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 219027 COMPL. DATE 06/30/2006 TOTAL DEPTH 12625 PERF.10968 - 12475

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37

DIXON, IRENE -48- WELL #: 2048A RRCID -> 219079 COMPL. DATE 06/09/2006 TOTAL DEPTH 12655 PERF.10980 - 12508

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1352A RRCID -> 219082 COMPL. DATE 03/05/2013 TOTAL DEPTH 13500 PERF.11388 - 13315

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
VISE, JOHN C. WELL #: 8052A RRCID -> 219083 COMPL. DATE 02/22/2013 TOTAL DEPTH 13615 PERF.11374 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-BOURASSA WELL #: 707 RRCID -> 219339 COMPL. DATE 07/24/2006 TOTAL DEPTH 12885 PERF.11063 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	-0-	-0-	-0-	115					Y	-0-					21
11	DLQ	G-10	-0-	-0-	-0-	115					Y	-0-					21
12	DLQ	G-10	-0-	-0-	-0-	115					Y	-0-					21
01	DLQ	G-10	-0-	-0-	-0-	115					Y	-0-					21
02	DLQ	G-10	-0-	-0-	-0-	115					Y	-0-					21
03	DLQ	G-10	-0-	-0-	-0-	115					Y	-0-					21

BARKER WELL #: 7053A RRCID -> 219450 COMPL. DATE 06/20/2006 TOTAL DEPTH 13510 PERF.11310 - 13353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	788	-0-	788	2944	782	2	6	9	Y	5	95	1			58
11	DLQ	G-10	227	-0-	227	3171	225	2	2	9	Y	2					60
12	DLQ	G-10	1751	-0-	1751	4922	1751	2			Y	-0-					60
01	5063	X	141	-0-	-4922	-0-	130	2	11	9	Y	10					70
02	700	X	196	-0-	-504	-0-	166	2	30	9	Y	27					97
03	1736	X	-0-	-0-	-1736	-0-					Y	8					105

DIXON, IRENE -48- WELL #: 1648A RRCID -> 220007 COMPL. DATE 08/01/2006 TOTAL DEPTH 12850 PERF.11090 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1152A RRCID -> 220022 COMPL. DATE 01/25/2013 TOTAL DEPTH 13600 PERF.11382 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 4048A RRCID -> 220288 COMPL. DATE 04/01/2006 TOTAL DEPTH 12575 PERF.10881 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 1360 RRCID -> 220362 COMPL. DATE 07/10/2006 TOTAL DEPTH 13670 PERF.11240 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
VISE, JOHN C. WELL #: 7052A RRCID -> 220672 COMPL. DATE 09/21/2012 TOTAL DEPTH 13595 PERF.11367 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
	BARKER				WELL #: 1353A	RRCID -> 221231					COMPL. DATE 08/28/2013						TOTAL DEPTH 13453 PERF.11320 - 13337
10	DLQ G-10		516	-0-	516	2996	513	2	3	9	Y	3					42
11	DLQ G-10		368	-0-	368	3364	364	2	4	9	Y	4					46
12	DLQ G-10		220	-0-	220	3584	220	2			Y	-0-					46
01	3876	X	292	-0-	-3584	-0-	275	2	17	9	Y	15					61
02	1101	X	1101	-0-	-0-	-0-	1094	2	7	9	Y	6					67
03	527	X	81	-0-	-446	-0-	71	2	10	9	Y	9					76
	BARKER				WELL #: 6053A	RRCID -> 222865					COMPL. DATE 08/08/2013						TOTAL DEPTH 13460 PERF.11288 - 13299
10	DLQ G-10		924	-0-	924	4558	924	2			Y	-0-					7
11	DLQ G-10		840	-0-	840	5398	840	2			Y	-0-					7
12	DLQ G-10		566	-0-	566	5964	551	2	15	9	Y	14					21
01	3100	N	501	-0-	-2599	3365	484	2	17	9	Y	15					36
02	2800	N	365	-0-	-2435	930	365	2			Y	-0-					36
03	1281	N	351	-0-	-930	-0-	351	2			Y	-0-					36
	DIXON, IRENE -48-				WELL #: 6048	RRCID -> 222868					COMPL. DATE 09/10/2006						TOTAL DEPTH 12680 PERF.10898 - 12439
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
	BARKER				WELL #: 1653A	RRCID -> 223096					COMPL. DATE 09/11/2013						TOTAL DEPTH 13458 PERF.11298 - 13331
10	DLQ G-10		971	-0-	971	4553	927	2	44	9	Y	40	62	1			51
11	DLQ G-10		1085	-0-	1085	5638	1079	2	6	9	Y	5					56
12	DLQ G-10		287	-0-	287	5925	284	2	3	9	Y	3					59
01	6629	X	704	-0-	-5925	-0-	661	2	43	9	Y	39					98
02	1008	X	319	-0-	-689	-0-	319	2			Y	-0-					98
03	1116	X	498	-0-	-618	-0-	429	2	69	9	Y	63					161
	WALSER				WELL #: 1530	RRCID -> 223097					COMPL. DATE 10/14/2006						TOTAL DEPTH 12810 PERF.11010 - 12581
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
	DIXON, IRENE				WELL #: 8048	RRCID -> 223326					COMPL. DATE 10/16/2006						TOTAL DEPTH 12894 PERF.10976 - 12811
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
VISE, JOHN C. WELL #: 1052A RRCID -> 223327 COMPL. DATE 10/15/2006 TOTAL DEPTH 13580 PERF.11410 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 1348A RRCID -> 223328 COMPL. DATE 05/17/2012 TOTAL DEPTH 12900 PERF.11111 - 12795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 8053A RRCID -> 223331 COMPL. DATE 01/05/2012 TOTAL DEPTH 13400 PERF.11337 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	12	-0-	12	33	12	2			Y	-0-					27
11	DLQ	G-10	7	-0-	7	40	7	2			Y	-0-					27
12	DLQ	G-10	3	-0-	3	43	3	2			Y	-0-					27
01	DLQ	G-10	-0-	-0-	-0-	43					Y	-0-					27
02	DLQ	G-10	-0-	-0-	-0-	43					Y	-0-					27
03	DLQ	G-10	-0-	-0-	-0-	43					Y	-0-					27

PEAK BOURASSA WELL #: 607 RRCID -> 223333 COMPL. DATE 11/01/2006 TOTAL DEPTH 12885 PERF.10935 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

BARKER WELL #: 1553A RRCID -> 224071 COMPL. DATE 11/01/2006 TOTAL DEPTH 13458 PERF.11330 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1856	X	368	-0-	-1488	-0-	362	2	6	9	Y	5	14	1			6
11	247	X	247	-0-	-0-	-0-	244	2	3	9	Y	3					9
12	434	X	112	-0-	-322	-0-	111	2	1	9	Y	1					10
01	434	X	421	-0-	-13	-0-	420	2	1	9	Y	1					11
02	762	X	762	-0-	-0-	-0-	762	2			Y	-0-					11
03	4946	X	4946	-0-	-0-	-0-	4882	2	64	9	Y	58					69

BARKER WELL #: 1053A RRCID -> 224073 COMPL. DATE 12/15/2006 TOTAL DEPTH 13463 PERF.11310 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4336	X	730	-0-	-3606	-0-	717	2	13	9	Y	12	72	1			30
11	838	X	838	-0-	-0-	-0-	825	2	13	9	Y	12					42
12	1178	X	583	-0-	-595	-0-	577	2	6	9	Y	5					47
01	837	X	507	-0-	-330	-0-	500	2	7	9	Y	6					53
02	947	X	947	-0-	-0-	-0-	946	2	1	9	Y	1					54
03	1025	X	1025	-0-	-0-	-0-	1017	2	8	9	Y	7					61

PEAK BOURASSA WELL #: 306 RRCID -> 224298 COMPL. DATE 10/12/2012 TOTAL DEPTH 12835 PERF.11015 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DIXON,IRENE WELL #: 5048A RRCID -> 224302 COMPL. DATE 12/22/2006 TOTAL DEPTH 13120 PERF.11114 - 12973

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

GEORGE WELL #: 208 RRCID -> 224308 COMPL. DATE 11/01/2006 TOTAL DEPTH 12821 PERF.11147 - 12704

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HELTON WELL #: 1560 RRCID -> 224875 COMPL. DATE 10/02/2007 TOTAL DEPTH 13700 PERF.11263 - 13607

10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			13
11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			13
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			13
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			13
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			13
03	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			13

DIXON, IRENE -48- WELL #: 5048 RRCID -> 224987 COMPL. DATE 01/19/2007 TOTAL DEPTH 12971 PERF.11117 - 12849

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

VISE, JOHN C. WELL #: 4052A RRCID -> 225054 COMPL. DATE 01/25/2013 TOTAL DEPTH 13590 PERF.11345 - 13351

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

DIXON, IRENE -48- WELL #: 3048A RRCID -> 225095 COMPL. DATE 01/04/2007 TOTAL DEPTH 12875 PERF.10996 - 12657

10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			68
11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			68
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			68
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			68
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			68
03	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			68

BARKER WELL #: 9053A RRCID -> 225369 COMPL. DATE 01/17/2007 TOTAL DEPTH 13526 PERF.11254 - 13305

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			1
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			1
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			1
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			1
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			1
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			1

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BARKER WELL #: 5053A RRCID -> 227398 COMPL. DATE 01/26/2007 TOTAL DEPTH 13490 PERF.11278 - 13273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5501	X	1052	-0-	-4449	-0-	1048	2	4	9	Y	4					54
11	965	X	965	-0-	-0-	-0-	952	2	13	9	Y	12					66
12	1116	X	688	-0-	-428	-0-	664	2	24	9	Y	22					88
01	1085	X	785	-0-	-300	-0-	723	2	62	9	Y	56	97	1			47
02	1128	X	1128	-0-	-0-	-0-	1128	2			Y	-0-					47
03	1114	X	1114	-0-	-0-	-0-	1085	2	29	9	Y	26					73

BARKER WELL #: 1853A RRCID -> 227710 COMPL. DATE 08/13/2013 TOTAL DEPTH 13650 PERF.11330 - 13397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1197	X	233	-0-	-964	-0-	224	2	9	9	Y	8	34	1			20
11	209	X	209	-0-	-0-	-0-	208	2	1	9	Y	1					21
12	279	X	56	-0-	-223	-0-	53	2	3	9	Y	3					24
01	279	X	20	-0-	-259	-0-	20	2			Y	-0-					24
02	491	X	491	-0-	-0-	-0-	491	2			Y	-0-					24
03	248	X	-0-	-0-	-248	-0-					Y	-0-					24

DIXON, IRENE WELL #: 1348 RRCID -> 227785 COMPL. DATE 02/15/2007 TOTAL DEPTH 12950 PERF.10986 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1752A RRCID -> 227860 COMPL. DATE 02/02/2007 TOTAL DEPTH 13594 PERF.10985 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHN C. VISE WELL #: 1852A RRCID -> 227892 COMPL. DATE 04/10/2013 TOTAL DEPTH 13700 PERF.11524 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

BARKER WELL #: 1253A RRCID -> 227933 COMPL. DATE 03/20/2007 TOTAL DEPTH 13510 PERF.11292 - 13311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3510	X	811	-0-	-2699	-0-	803	2	8	9	Y	7					39
11	420	X	420	-0-	-0-	-0-	414	2	6	9	Y	5					44
12	930	X	318	-0-	-612	-0-	304	2	14	9	Y	13					57
01	1453	X	1453	-0-	-0-	-0-	1449	2	4	9	Y	4					61
02	728	X	488	-0-	-240	-0-	488	2			Y	-0-					61
03	806	X	-0-	-0-	-806	-0-					Y	6					67

PEAK BOURASSA WELL #: 506A RRCID -> 227962 COMPL. DATE 04/01/2007 TOTAL DEPTH 12804 PERF.11000 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
PEAK BOURASSA WELL #: 707A RRCID -> 228140 COMPL. DATE 03/13/2007 TOTAL DEPTH 12925 PERF.11116 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOBBS, FINSTERWALD WELL #: 4051A RRCID -> 228159 COMPL. DATE 02/17/2013 TOTAL DEPTH 13728 PERF.11252 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1153A RRCID -> 228338 COMPL. DATE 04/10/2007 TOTAL DEPTH 13500 PERF.11172 - 13295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5582	X	1039	-0-	-4543	-0-	1013	2	26	9	Y	24					161
11	956	X	956	-0-	-0-	-0-	925	2	31	9	Y	28					189
12	1457	X	851	-0-	-606	-0-	822	2	29	9	Y	26					215
01	1457	X	392	-0-	-1065	-0-	375	2	17	9	Y	15					230
02	1777	X	1777	-0-	-0-	-0-	1665	2	112	9	Y	102	188	1			144
03	1054	X	-0-	-0-	-1054	-0-					Y	-0-					144

DIXON, IRENE WELL #: 1548 RRCID -> 228344 COMPL. DATE 04/24/2007 TOTAL DEPTH 12936 PERF.11037 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5

JOHN C. VISE WELL #: 5052A RRCID -> 228409 COMPL. DATE 11/05/2011 TOTAL DEPTH 13655 PERF.11380 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L. A. WELL #: 1459A RRCID -> 228444 COMPL. DATE 01/30/2013 TOTAL DEPTH 13507 PERF.11276 - 13306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					24
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					24
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					24
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					24
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					24
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					24

VISE, JOHN C. WELL #: 1252A RRCID -> 228606 COMPL. DATE 11/09/2011 TOTAL DEPTH 13600 PERF.11446 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	68	-0-	-118	-0-	62	2	6	9	Y	5	16	1			12
11	33	N	33	-0-	-0-	-0-	32	2	1	9	Y	1					13
12	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					13
01	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					13
02	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					13
03	186	N	66	-0-	-120	-0-	65	2	1	9	Y	1					14

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
JOHNSON, L. A. WELL #: 1559A RRCID -> 228753 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11250 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					31
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					31
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					31
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					31
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					31
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					31
	MEEK				WELL #: 3045	RRCID -> 228790						COMPL. DATE 06/17/2007					TOTAL DEPTH 13516 PERF.11274 - 13281
10	1873	X	360	-0-	-1513	-0-	356	2	4	9	Y	4					33
11	236	X	236	-0-	-0-	-0-	234	2	2	9	Y	2					35
12	675	X	675	-0-	-0-	-0-	672	2	3	9	Y	3					38
01	465	X	98	-0-	-367	-0-	98	2			Y	-0-					38
02	336	X	332	-0-	-4	-0-	330	2	2	9	Y	2					40
03	682	X	309	-0-	-373	-0-	306	2	3	9	Y	3					43
	FINSTERWALD DOBBS				WELL #: 1151A	RRCID -> 228820						COMPL. DATE 03/29/2012					TOTAL DEPTH 13700 PERF.11446 - 13471
10		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-	4	1			13
11		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					13
12		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					13
01		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					13
02		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					13
03		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					13
	IRENE DIXON				WELL #: 7048	RRCID -> 228847						COMPL. DATE 06/19/2007					TOTAL DEPTH 12920 PERF.10954 - 12811
10		DLQ G-10	4	-0-	4	28	4	2			Y	-0-					26
11		DLQ G-10	-0-	-0-	-0-	28					Y	-0-					26
12		DLQ G-10	-0-	-0-	-0-	28					Y	-0-					26
01		DLQ G-10	1	-0-	1	29	1	2			Y	-0-					26
02		DLQ G-10	-0-	-0-	-0-	29					Y	-0-					26
03		DLQ G-10	-0-	-0-	-0-	29					Y	-0-					26
	PEAK-WALSER				WELL #: 1429	RRCID -> 230133						COMPL. DATE 06/22/2007					TOTAL DEPTH 13115 PERF.11068 - 12382
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
	DIXON, IRENE				WELL #: 1148	RRCID -> 230141						COMPL. DATE 05/25/2007					TOTAL DEPTH 12835 PERF.11010 - 12764
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					77
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					77
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					77
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					77
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					77
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					77

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HELTON WELL #: 9060A RRCID -> 230221 COMPL. DATE 07/06/2007 TOTAL DEPTH 13540 PERF.11246 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	770	X	113	-0-	-657	-0-	113	2			Y	-0-					40
11	37	X	37	-0-	-0-	-0-	37	2			Y	-0-					40
12	186	X	182	-0-	-4	-0-	182	2			Y	-0-					40
01	186	X	34	-0-	-152	-0-	34	2			Y	-0-					40
02	168	X	-0-	-0-	-168	-0-					Y	-0-					40
03	186	X	-0-	-0-	-186	-0-					Y	-0-					40

MEEK WELL #: 5045 RRCID -> 230401 COMPL. DATE 08/28/2007 TOTAL DEPTH 13547 PERF.11351 - 13238

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

PEAK BOURASSA WELL #: 406 RRCID -> 230409 COMPL. DATE 08/16/2007 TOTAL DEPTH 12848 PERF.10974 - 12667

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEAK BOURASSA WELL #: 1207 RRCID -> 230444 COMPL. DATE 07/26/2007 TOTAL DEPTH 12989 PERF.11236 - 12812

10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					40
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					40
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					40
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					40
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					40
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					40

RAMP ET AL WELL #: 5023 RRCID -> 230741 COMPL. DATE 07/27/2007 TOTAL DEPTH 12415 PERF.11474 - 12334

10	686	N	686	-0-	-0-	-0-	686	2			N	-0-					50
11	690	N	664	-0-	-26	-0-	664	2			N	-0-					50
12	692	N	692	-0-	-0-	-0-	692	2			N	-0-					50
01	694	N	694	-0-	-0-	-0-	694	2			N	-0-					50
02	616	N	301	-0-	-315	-0-	301	2			N	-0-					50
03	682	N	75	-0-	-607	-0-	75	2			N	-0-					50

RAMP WELL #: 2050 RRCID -> 230907 COMPL. DATE 05/10/2007 TOTAL DEPTH 12417 PERF.11060 - 12357

10	428	N	428	-0-	-0-	-0-	419	2	9	9	N	8					45
11	270	N	102	-0-	-168	-0-	102	2			N	-0-					45
12	250	N	250	-0-	-0-	-0-	250	2			N	-0-					45
01	341	N	303	-0-	-38	-0-	303	2			N	-0-					45
02	442	N	442	-0-	-0-	-0-	442	2			N	-0-					45
03	299	N	299	-0-	-0-	-0-	299	2			N	-0-					45

WALKER 52 WELL #: 4 RRCID -> 230927 COMPL. DATE 08/11/2007 TOTAL DEPTH 12493 PERF.11032 - 12377

10	341	N	265	-0-	-76	-0-	265	2			N	-0-					72
11	360	N	356	-0-	-4	-0-	356	2			N	-0-					72
12	220	N	220	-0-	-0-	-0-	220	2			N	-0-					72
01	352	N	352	-0-	-0-	-0-	352	2			N	-0-					72
02	415	N	415	-0-	-0-	-0-	415	2			N	-0-					72
03	550	N	550	-0-	-0-	-0-	550	2			N	-0-					72

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DOBBS, FINSTERWALD WELL #: 1351A RRCID -> 230946 COMPL. DATE 04/03/2013 TOTAL DEPTH 12649 PERF.11287 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 5060A RRCID -> 230967 COMPL. DATE 07/20/2007 TOTAL DEPTH 13512 PERF.11321 - 13352

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DIXON, IRENE WELL #: 1648 RRCID -> 231010 COMPL. DATE 09/06/2007 TOTAL DEPTH 13120 PERF.11124 - 12990

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1360A RRCID -> 231056 COMPL. DATE 09/14/2007 TOTAL DEPTH 13900 PERF.11228 - 13098

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

FINSTERWALD DOBBS WELL #: 1451A RRCID -> 231664 COMPL. DATE 04/17/2013 TOTAL DEPTH 13750 PERF.11488 - 13540

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEREK 12 WELL #: 3 RRCID -> 232199 COMPL. DATE 08/23/2007 TOTAL DEPTH 12514 PERF.11035 - 12314

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

HELTON WELL #: 1560A RRCID -> 232581 COMPL. DATE 07/19/2013 TOTAL DEPTH 13640 PERF.10684 - 10880

10	2646	X	540	-0-	-2106	-0-	528	2	12	9	Y	11					65
11	117	X	117	-0-	-0-	-0-	111	2	6	9	Y	5					70
12	682	X	248	-0-	-434	-0-	245	2	3	9	Y	3					73
01	527	X	274	-0-	-253	-0-	274	2			Y	-0-					73
02	476	X	146	-0-	-330	-0-	146	2			Y	-0-					73
03	527	X	289	-0-	-238	-0-	289	2			Y	-0-					73

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

PEAK-WALSER WELL #: 1729 RRCID -> 232587 COMPL. DATE 10/12/2007 TOTAL DEPTH 13200 PERF.11202 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALSER WELL #: 730 RRCID -> 233378 COMPL. DATE 12/02/2011 TOTAL DEPTH 13135 PERF.10829 - 12837

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

MEEK WELL #: 1045A RRCID -> 233464 COMPL. DATE 10/01/2007 TOTAL DEPTH 13573 PERF.11469 - 13438

10	527	N	385	-0-	-142	-0-	379	2	6	9	N	5					84
11	510	N	327	-0-	-183	-0-	327	2			N	-0-					84
12	465	N	162	-0-	-303	-0-	152	2	10	9	N	9	41	1			52
01	766	N	766	-0-	-0-	-0-	757	2	9	9	N	8					60
02	355	N	355	-0-	-0-	-0-	353	2	2	9	N	2					62
03	307	N	307	-0-	-0-	-0-	307	2			N	-0-					62

PEAK BOURASSA WELL #: 907 RRCID -> 233475 COMPL. DATE 04/16/2012 TOTAL DEPTH 12850 PERF.11200 - 12681

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOBBS, FINSTERWALD WELL #: 1351 RRCID -> 234039 COMPL. DATE 04/09/2013 TOTAL DEPTH 13740 PERF.11492 - 13513

10	2307	X	637	-0-	-1670	-0-	582	2	55	9	Y	50	99	1			58
11	430	X	430	-0-	-0-	-0-	430	2			Y	-0-					58
12	589	X	422	-0-	-167	-0-	411	2	11	9	Y	10					68
01	651	X	411	-0-	-240	-0-	411	2			Y	-0-					68
02	588	X	-0-	-0-	-588	-0-					Y	17					85
03	651	X	415	-0-	-236	-0-	384	2	31	9	Y	28					113

FINSTERWALD DOBBS WELL #: 251 RRCID -> 234091 COMPL. DATE 05/09/2013 TOTAL DEPTH 13700 PERF.11446 - 13538

10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					62
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					62
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					62
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					62
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					62
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					62

SHELL FEE 57 WELL #: 2 RRCID -> 234109 COMPL. DATE 10/20/2007 TOTAL DEPTH 12500 PERF.11512 - 12363

10	2212	N	2212	-0-	-0-	-0-	2128	2	84	9	N	76					144
11	2916	N	2916	-0-	-0-	-0-	2912	2	4	9	N	4					148
12	2893	N	2893	-0-	-0-	-0-	2893	2			N	-0-					148
01	2136	N	2136	-0-	-0-	-0-	2086	2	50	9	N	45					193
02	1776	N	1776	-0-	-0-	-0-	1719	2	57	9	N	52	146	1			99
03	2655	N	2655	-0-	-0-	-0-	2532	2	123	9	N	112					211

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HELTON WELL #: 860A RRCID -> 234517 COMPL. DATE 02/10/2012 TOTAL DEPTH 13466 PERF.12078 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22

DODD WELL #: 3046 RRCID -> 234519 COMPL. DATE 01/26/2008 TOTAL DEPTH 13720 PERF.11037 - 13498

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	101	-0-	-23	-0-	101	2			N	-0-					83
11	150	N	99	-0-	-51	-0-	99	2			N	-0-					83
12	124	N	92	-0-	-32	-0-	90	2	2	9	N	2					85
01	93	N	61	-0-	-32	-0-	61	2			N	-0-					85
02	84	N	27	-0-	-57	-0-	27	2			N	-0-					85
03	93	N	36	-0-	-57	-0-	36	2			N	-0-					85

PEAK BOURASSA WELL #: 906 RRCID -> 234771 COMPL. DATE 05/15/2012 TOTAL DEPTH 12970 PERF.11004 - 12691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28

BARKER WELL #: 1753A RRCID -> 234789 COMPL. DATE 08/23/2013 TOTAL DEPTH 13545 PERF.11342 - 13346

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3546	X	574	-0-	-2972	-0-	570	2	4	9	Y	4	11	1			3
11	343	X	343	-0-	-0-	-0-	343	2			Y	-0-					3
12	775	X	338	-0-	-437	-0-	334	2	4	9	Y	4					7
01	775	X	357	-0-	-418	-0-	353	2	4	9	Y	4					11
02	560	X	259	-0-	-301	-0-	259	2			Y	-0-	1	5			10
03	589	X	161	-0-	-428	-0-	148	2	13	9	Y	12	18	1			4

FINSTERWALD-DOBBS WELL #: 351A RRCID -> 234795 COMPL. DATE 02/05/2013 TOTAL DEPTH 13710 PERF.11254 - 13569

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1957	X	411	-0-	-1546	-0-	370	2	41	9	Y	37					75
11	410	X	410	-0-	-0-	-0-	375	2	35	9	Y	32					107
12	589	X	-0-	-0-	-589	-0-					Y	6	113	1			-0-
01	403	X	-0-	-0-	-403	-0-					Y	-0-					-0-
02	807	X	807	-0-	-0-	-0-	804	2	3	9	Y	3					3
03	434	X	304	-0-	-130	-0-	285	2	19	9	Y	17					20

FINSTERWALD-DOBBS WELL #: 1051A RRCID -> 234814 COMPL. DATE 02/08/2013 TOTAL DEPTH 13765 PERF.11463 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK WELL #: 1145 RRCID -> 234815 COMPL. DATE 12/21/2007 TOTAL DEPTH 13515 PERF.11262 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FINSTERWALD DOBBS WELL #: 851A RRCID -> 235161 COMPL. DATE 04/27/2013 TOTAL DEPTH 13644 PERF.11280 - 13509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					113
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					113
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					113
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					113
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					113
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					113

WALKER 29 WELL #: 4 RRCID -> 235639 COMPL. DATE 11/27/2007 TOTAL DEPTH 12600 PERF.11437 - 12504

10	517	N	517	-0-	-0-	-0-	513	2	4	9	N	4					42
11	390	N	234	-0-	-156	-0-	234	2			N	-0-					42
12	1154	N	1154	-0-	-0-	-0-	1148	2	6	9	N	5					47
01	906	N	906	-0-	-0-	-0-	881	2	25	9	N	23					70
02	960	N	960	-0-	-0-	-0-	941	2	19	9	N	17					87
03	962	N	962	-0-	-0-	-0-	939	2	23	9	N	21	73	1			35

L.A. JOHNSON WELL #: 259A RRCID -> 235739 COMPL. DATE 03/01/2008 TOTAL DEPTH 13500 PERF.11075 - 13184

10	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					36
11	60	N	37	-0-	-23	-0-	37	2			Y	-0-					36
12	DLQ G-10		140	-0-	140	140	140	2			Y	-0-					36
01	DLQ G-10		359	-0-	359	499	359	2			Y	-0-					36
02	DLQ G-10		5	-0-	5	504	5	2			Y	-0-					36
03	DLQ G-10		13	-0-	13	517	6	2	7	9	Y	6					42

HOOVER 50 WELL #: RRCID -> 235938 COMPL. DATE 10/11/2007 TOTAL DEPTH 12661 PERF. N/A

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22

WORKED OVER ANOTHER ZONE.. 06/03/2015

PEAK BOURASSA WELL #: 806 RRCID -> 235964 COMPL. DATE 04/06/2008 TOTAL DEPTH 12915 PERF.10985 - 12762

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

RAMP 30 WELL #: 2 RRCID -> 236011 COMPL. DATE 10/30/2007 TOTAL DEPTH 12800 PERF.11377 - 12727

10	217	N	155	-0-	-62	-0-	149	2	6	9	N	5					37
11	210	N	112	-0-	-98	-0-	112	2			N	-0-					37
12	217	N	71	-0-	-146	-0-	71	2			N	-0-					37
01	155	N	103	-0-	-52	-0-	103	2			N	-0-					37
02	190	N	190	-0-	-0-	-0-	165	2	25	9	N	23					60
03	181	N	181	-0-	-0-	-0-	173	2	8	9	N	7					67

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
COURTNEY WELL #: 2031 RRCID -> 236012 COMPL. DATE 01/03/2008 TOTAL DEPTH 13100 PERF.11799 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1719	N	1719	-0-	-0-	-0-	1710	2	9	9	N	8					43
11	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					43
12	1705	N	1448	-0-	-257	-0-	1448	2			N	-0-					43
01	1705	N	1660	-0-	-45	-0-	1650	2	10	9	N	9					52
02	1568	N	1265	-0-	-303	-0-	1265	2			N	-0-					52
03	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					52

PEAK BOURASSA WELL #: 1407 RRCID -> 236265 COMPL. DATE 03/12/2008 TOTAL DEPTH 12950 PERF.11014 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	897	N	897	-0-	-0-	-0-	897	2			N	-0-					10
11	986	N	986	-0-	-0-	-0-	986	2			N	-0-					10
12	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					10
01	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					10
02	962	N	962	-0-	-0-	-0-	962	2			N	-0-					10
03	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					10

JOHNSON, L. A. WELL #: 7059A RRCID -> 236266 COMPL. DATE 04/02/2008 TOTAL DEPTH 13443 PERF.11246 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18

DODD WELL #: 1346 RRCID -> 236907 COMPL. DATE 04/28/2008 TOTAL DEPTH 13605 PERF.11549 - 44787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK WELL #: 9045 RRCID -> 236931 COMPL. DATE 03/01/2008 TOTAL DEPTH 13580 PERF.11469 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	939	N	136	-0-	-803	-0-	136	2			Y	-0-					84
11	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					84
12	186	N	80	-0-	-106	-0-	80	2			Y	-0-					84
01	148	N	148	-0-	-0-	-0-	144	2	4	9	Y	4					88
02	168	N	-0-	-0-	-168	-0-					Y	-0-					88
03	93	N	-0-	-0-	-93	-0-					Y	-0-					88

SMITH WELL #: 5038 RRCID -> 236975 COMPL. DATE 04/13/2008 TOTAL DEPTH 13737 PERF.11558 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP ET AL WELL #: 4023 RRCID -> 237066 COMPL. DATE 03/11/2008 TOTAL DEPTH 12900 PERF.11500 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1235	-0-	-67	-0-	1224	2	11	9	N	10					21
11	1200	N	1169	-0-	-31	-0-	1163	2	6	9	N	5					26
12	1259	N	1259	-0-	-0-	-0-	1251	2	8	9	N	7					33
01	1240	N	1147	-0-	-93	-0-	1147	2			N	-0-					33
02	1092	N	1028	-0-	-64	-0-	1028	2			N	-0-					33
03	1271	N	875	-0-	-396	-0-	875	2			N	-0-					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DONALDSON WELL #: 518 RRCID -> 237246 COMPL. DATE 03/24/2008 TOTAL DEPTH 12915 PERF.10828 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

MEEK WELL #: 1645 RRCID -> 237601 COMPL. DATE 05/13/2008 TOTAL DEPTH 13597 PERF.11460 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	575	N	89	-0-	-486	-0-	89	2			Y	-0-					6
11	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					6
12	155	N	77	-0-	-78	-0-	77	2			Y	-0-					6
01	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					6
02	140	N	132	-0-	-8	-0-	132	2			Y	-0-					6
03	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					6

RAMP WELL #: 5008 RRCID -> 238380 COMPL. DATE 02/15/2008 TOTAL DEPTH 13217 PERF.11109 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	943	N	943	-0-	-0-	-0-	937	2	6	9	N	5					72
11	1147	N	1147	-0-	-0-	-0-	1140	2	7	9	N	6					78
12	962	N	962	-0-	-0-	-0-	940	2	22	9	N	20	65	1			33
01	1019	N	1019	-0-	-0-	-0-	1010	2	9	9	N	8					41
02	647	N	647	-0-	-0-	-0-	641	2	6	9	N	5					46
03	782	N	782	-0-	-0-	-0-	770	2	12	9	N	11					57

MACIAS WELL #: 3024 RRCID -> 238726 COMPL. DATE 02/02/2008 TOTAL DEPTH 12870 PERF.10854 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

BEGERT 38 WELL #: 8 RRCID -> 238999 COMPL. DATE 05/07/2008 TOTAL DEPTH 13500 PERF.11489 - 13291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129	N	129	-0-	-0-	-0-	129	2			N	-0-					53
11	591	N	591	-0-	-0-	-0-	588	2	3	9	N	3					56
12	413	N	413	-0-	-0-	-0-	407	2	6	9	N	5					61
01	546	N	546	-0-	-0-	-0-	539	2	7	9	N	6					67
02	420	N	341	-0-	-79	-0-	335	2	6	9	N	5					72
03	403	N	266	-0-	-137	-0-	266	2			N	-0-					72

HELTON WELL #: 1260A RRCID -> 239147 COMPL. DATE 06/12/2008 TOTAL DEPTH 13634 PERF.10654 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 1529 RRCID -> 239148 COMPL. DATE 06/29/2008 TOTAL DEPTH 13170 PERF.11100 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
ALEXANDER 48 WELL #: 3 RRCID -> 239150 COMPL. DATE 06/21/2008 TOTAL DEPTH 13200 PERF.11017 - 12993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF WELL #: 7001 RRCID -> 239304 COMPL. DATE 03/19/2008 TOTAL DEPTH 13400 PERF.11910 - 13314

10	837	N	826	-0-	-11	-0-	822	2	4	9	N	4					47
11	810	N	773	-0-	-37	-0-	767	2	6	9	N	5					52
12	899	N	873	-0-	-26	-0-	866	2	7	9	N	6					58
01	837	N	722	-0-	-115	-0-	719	2	3	9	N	3					61
02	728	N	685	-0-	-43	-0-	681	2	4	9	N	4					65
03	868	N	823	-0-	-45	-0-	821	2	2	9	N	2					67

HEFLEY WELL #: 1239 RRCID -> 239306 COMPL. DATE 05/13/2008 TOTAL DEPTH 13618 PERF.12226 - 13455

10	594	X	594	-0-	-0-	-0-	594	2			N	-0-					58
11	591	X	591	-0-	-0-	-0-	590	2	1	9	N	1					59
12	616	X	616	-0-	-0-	-0-	613	2	3	9	N	3					62
01	116	X	116	-0-	-0-	-0-	110	2	6	9	N	5					67
02	525	X	525	-0-	-0-	-0-	524	2	1	9	N	1					68
03	531	X	531	-0-	-0-	-0-	527	2	4	9	N	4					72

RAMP WELL #: 3027 RRCID -> 239409 COMPL. DATE 03/25/2008 TOTAL DEPTH 13150 PERF.11621 - 12960

10	536	N	536	-0-	-0-	-0-	530	2	6	9	N	5					49
11	510	N	509	-0-	-1	-0-	506	2	3	9	N	3					52
12	531	N	531	-0-	-0-	-0-	523	2	8	9	N	7					59
01	527	N	454	-0-	-73	-0-	451	2	3	9	N	3					62
02	476	N	469	-0-	-7	-0-	462	2	7	9	N	6					68
03	527	N	175	-0-	-352	-0-	173	2	2	9	N	2					70

JOHNSON, L. A. WELL #: 1359A RRCID -> 239413 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11819 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PATSY WELL #: 2009 RRCID -> 241223 COMPL. DATE 05/29/2008 TOTAL DEPTH 13175 PERF.11793 - 13104

10	31	N	30	-0-	-1	-0-	30	2			N	-0-					37
11	30	N	29	-0-	-1	-0-	29	2			N	-0-					37
12	31	N	9	-0-	-22	-0-	9	2			N	-0-					37
01	111	N	111	-0-	-0-	-0-	111	2			N	-0-					37
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					37
03	9	N	-0-	-0-	-9	-0-					N	-0-					37

MEEK WELL #: 4045 RRCID -> 241228 COMPL. DATE 07/14/2008 TOTAL DEPTH 13490 PERF.11658 - 13352

10	524	N	105	-0-	-419	-0-	104	2	1	9	Y	1					31
11	114	N	114	-0-	-0-	-0-	111	2	3	9	Y	3					34
12	198	N	198	-0-	-0-	-0-	196	2	2	9	Y	2					36
01	93	N	33	-0-	-60	-0-	32	2	1	9	Y	1					37
02	125	N	125	-0-	-0-	-0-	124	2	1	9	Y	1					38
03	186	N	-0-	-0-	-186	-0-					Y	1					39

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
CROWNOVER WELL #: 2018 RRCID -> 241290 COMPL. DATE 08/08/2008 TOTAL DEPTH 12879 PERF.11026 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8200	X	1657	-0-	-6543	-0-	1656	2	1	9	Y	1					12
11	1619	X	1619	-0-	-0-	-0-	1615	2	4	9	Y	4					16
12	1739	X	1739	-0-	-0-	-0-	1710	2	29	9	Y	26					42
01	1674	X	1316	-0-	-358	-0-	1307	2	9	9	Y	8					50
02	1512	X	1011	-0-	-501	-0-	1000	2	11	9	Y	10					60
03	1736	X	1334	-0-	-402	-0-	1334	2			Y	-0-					60

DODD WELL #: 1046 RRCID -> 241400 COMPL. DATE 07/18/2008 TOTAL DEPTH 13640 PERF.11014 - 13500

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65

PEAK BOURASSA WELL #: 1206 RRCID -> 241731 COMPL. DATE 08/11/2008 TOTAL DEPTH 12900 PERF.11198 - 12730

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

HOOVER WELL #: 1918 RRCID -> 241803 COMPL. DATE 06/22/2008 TOTAL DEPTH 12700 PERF.10861 - 12525

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

WALKER RANCH WELL #: 4010 RRCID -> 241804 COMPL. DATE 07/03/2008 TOTAL DEPTH 13050 PERF.11078 - 12914

10	1023	N	854	-0-	-169	-0-	847	2	7	9	N	6					43
11	1020	N	827	-0-	-193	-0-	827	2			N	-0-					43
12	899	N	884	-0-	-15	-0-	884	2			N	-0-					43
01	868	N	707	-0-	-161	-0-	707	2			N	-0-					43
02	918	N	918	-0-	-0-	-0-	890	2	28	9	N	25					68
03	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					68

BUCKTHAL WELL #: 225 RRCID -> 241806 COMPL. DATE 07/10/2008 TOTAL DEPTH 12927 PERF.10694 - 12772

10	3317	X	3254	-0-	-63	-0-	3223	2	31	9	N	28	102	1			18
11	3210	X	3016	-0-	-194	-0-	3012	2	4	9	N	4					22
12	3317	X	2814	-0-	-503	-0-	2811	2	3	9	N	3					25
01	3255	X	2559	-0-	-696	-0-	2559	2			N	-0-					25
02	2940	X	1858	-0-	-1082	-0-	1858	2			N	-0-					25
03	3255	X	2181	-0-	-1074	-0-	2181	2			N	-0-					25

SHELL FEE 57 WELL #: 9 RRCID -> 242146 COMPL. DATE 02/02/2008 TOTAL DEPTH 13047 PERF.11490 - 12889

10	217	N	217	-0-	-0-	-0-	217	2			N	-0-					38
11	456	N	456	-0-	-0-	-0-	456	2			N	-0-					38
12	451	N	451	-0-	-0-	-0-	451	2			N	-0-					38
01	466	N	466	-0-	-0-	-0-	455	2	11	9	N	10					48
02	393	N	393	-0-	-0-	-0-	392	2	1	9	N	1	44	1			5
03	424	N	424	-0-	-0-	-0-	424	2			N	-0-					5

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP WELL #: 1312 RRCID -> 242770 COMPL. DATE 07/24/2008 TOTAL DEPTH 13200 PERF.10786 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	489	N	489	-0-	-0-	-0-	489	2			N	-0-					63
11	300	N	287	-0-	-13	-0-	287	2			N	-0-					63
12	341	N	178	-0-	-163	-0-	178	2			N	-0-					63
01	496	N	144	-0-	-352	-0-	144	2			N	-0-					63
02	280	N	234	-0-	-46	-0-	234	2			N	-0-					63
03	340	N	340	-0-	-0-	-0-	340	2			N	-0-					63

WALKER RANCH WELL #: 1810 RRCID -> 242774 COMPL. DATE 08/22/2008 TOTAL DEPTH 13117 PERF.11067 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1767	-0-	-0-	-0-	1753	2	14	9	N	13					25
11	1530	N	1287	-0-	-243	-0-	1287	2			N	-0-					25
12	1862	N	1862	-0-	-0-	-0-	1793	2	69	9	N	63					88
01	1581	N	1251	-0-	-330	-0-	1251	2			N	-0-					88
02	1204	N	1131	-0-	-73	-0-	1094	2	37	9	N	34					122
03	1670	N	1670	-0-	-0-	-0-	1669	2	1	9	N	1					123

WALKER WELL #: 8011 RRCID -> 242775 COMPL. DATE 07/31/2008 TOTAL DEPTH 13003 PERF.10796 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1156	N	1156	-0-	-0-	-0-	1150	2	6	9	N	5					47
11	1113	N	1113	-0-	-0-	-0-	1102	2	11	9	N	10					57
12	1116	N	1099	-0-	-17	-0-	1088	2	11	9	N	10					67
01	1147	N	910	-0-	-237	-0-	888	2	22	9	N	20					87
02	1615	N	1615	-0-	-0-	-0-	1612	2	3	9	N	3					90
03	1085	N	981	-0-	-104	-0-	973	2	8	9	N	7	69	1			28

MEEK WELL #: 1345 RRCID -> 242783 COMPL. DATE 10/02/2008 TOTAL DEPTH 13405 PERF.11276 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

ELLEN 8 WELL #: 7008 RRCID -> 243160 COMPL. DATE 06/11/2008 TOTAL DEPTH 13308 PERF.11129 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	750	N	750	-0-	-0-	-0-	750	2			N	-0-					68
11	630	N	582	-0-	-48	-0-	580	2	2	9	N	2					70
12	606	N	606	-0-	-0-	-0-	597	2	9	9	N	8					78
01	757	N	757	-0-	-0-	-0-	754	2	3	9	N	3					81
02	550	N	550	-0-	-0-	-0-	544	2	6	9	N	5					86
03	620	N	377	-0-	-243	-0-	374	2	3	9	N	3					89

CHUMBLEY WELL #: 3056 RRCID -> 243183 COMPL. DATE 04/03/2008 TOTAL DEPTH 12720 PERF.10830 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	758	X	61	-0-	-697	-0-	61	2			Y	-0-					23
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					23
12	186	X	17	-0-	-169	-0-	17	2			Y	-0-					23
01	186	X	106	-0-	-80	-0-	106	2			Y	-0-					23
02	140	X	122	-0-	-18	-0-	122	2			Y	-0-					23
03	62	X	-0-	-0-	-62	-0-					Y	-0-					23

SHELL FEE 57 WELL #: 5 RRCID -> 243184 COMPL. DATE 01/30/2008 TOTAL DEPTH 13105 PERF.11492 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALKER 29 WELL #: 5 RRCID -> 243185 COMPL. DATE 01/17/2008 TOTAL DEPTH 13200 PERF.10967 - 13143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1812	N	1812	-0-	-0-	-0-	1779	2	33	9	N	30					61
11	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-					61
12	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					61
01	1976	N	1976	-0-	-0-	-0-	1917	2	59	9	N	54					115
02	714	N	714	-0-	-0-	-0-	708	2	6	9	N	5	93	1			27
03	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					27

DONALDSON WELL #: 1018 RRCID -> 243625 COMPL. DATE 08/31/2008 TOTAL DEPTH 12983 PERF.11020 - 12759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER 33 WELL #: 6 RRCID -> 244162 COMPL. DATE 09/26/2008 TOTAL DEPTH 13160 PERF.11021 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	322	-0-	-112	-0-	322	2			N	-0-					64
11	814	N	814	-0-	-0-	-0-	814	2			N	-0-					64
12	787	N	787	-0-	-0-	-0-	785	2	2	9	N	2					66
01	544	N	544	-0-	-0-	-0-	543	2	1	9	N	1					67
02	728	N	343	-0-	-385	-0-	343	2			N	-0-					67
03	775	N	719	-0-	-56	-0-	719	2			N	-0-					67

WALKER RANCH 10 WELL #: 3 RRCID -> 244603 COMPL. DATE 11/02/2008 TOTAL DEPTH 13065 PERF.11052 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1375	-0-	-237	-0-	1360	2	15	9	N	14					52
11	1590	N	1232	-0-	-358	-0-	1232	2			N	-0-					52
12	1395	N	509	-0-	-886	-0-	509	2			N	-0-					52
01	1364	N	872	-0-	-492	-0-	872	2			N	-0-					52
02	1148	N	987	-0-	-161	-0-	959	2	28	9	N	25					77
03	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					77

PEAK-WALSER WELL #: 1129A RRCID -> 244605 COMPL. DATE 11/14/2008 TOTAL DEPTH 13900 PERF.11104 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WELL #: 1112 RRCID -> 244606 COMPL. DATE 07/25/2013 TOTAL DEPTH 13200 PERF.11016 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	584	-0-	-36	-0-	584	2			N	-0-					38
11	575	N	575	-0-	-0-	-0-	575	2			N	-0-					38
12	589	N	552	-0-	-37	-0-	552	2			N	-0-					38
01	589	N	469	-0-	-120	-0-	469	2			N	-0-					38
02	532	N	410	-0-	-122	-0-	410	2			N	-0-					38
03	558	N	420	-0-	-138	-0-	420	2			N	-0-					38

BEGERT WELL #: 9 RRCID -> 244710 COMPL. DATE 09/10/2008 TOTAL DEPTH 13614 PERF.11459 - 13511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1020	N	1020	-0-	-0-	-0-	1011	2	9	9	N	8	53	1			18
11	1037	N	1037	-0-	-0-	-0-	1034	2	3	9	N	3					21
12	1055	N	1055	-0-	-0-	-0-	1041	2	14	9	N	13					34
01	1023	N	980	-0-	-43	-0-	970	2	10	9	N	9					43
02	924	N	845	-0-	-79	-0-	823	2	22	9	N	20					63
03	1044	N	1044	-0-	-0-	-0-	1033	2	11	9	N	10					73

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALKER WELL #: 9011 RRCID -> 245017 COMPL. DATE 10/19/2008 TOTAL DEPTH 13050 PERF.10968 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	415	N	415	-0-	-0-	-0-	415	2			N	-0-					65
11	410	N	410	-0-	-0-	-0-	407	2	3	9	N	3					68
12	435	N	435	-0-	-0-	-0-	435	2			N	-0-					68
01	403	N	384	-0-	-19	-0-	384	2			N	-0-					68
02	392	N	373	-0-	-19	-0-	373	2			N	-0-					68
03	434	N	409	-0-	-25	-0-	409	2			N	-0-					68

RAMP WELL #: 1412 RRCID -> 245515 COMPL. DATE 11/16/2008 TOTAL DEPTH 13218 PERF.11075 - 12998

10	595	N	595	-0-	-0-	-0-	595	2			N	-0-					37
11	600	N	521	-0-	-79	-0-	521	2			N	-0-					37
12	651	N	506	-0-	-145	-0-	506	2			N	-0-					37
01	589	N	438	-0-	-151	-0-	438	2			N	-0-					37
02	476	N	460	-0-	-16	-0-	460	2			N	-0-					37
03	496	N	467	-0-	-29	-0-	467	2			N	-0-					37

WALKER 52 WELL #: 13 RRCID -> 245516 COMPL. DATE 11/13/2008 TOTAL DEPTH 13173 PERF.11052 - 13048

10	1488	N	1379	-0-	-109	-0-	1379	2			N	-0-					63
11	2021	N	2021	-0-	-0-	-0-	2021	2			N	-0-					63
12	1488	N	1104	-0-	-384	-0-	1104	2			N	-0-					63
01	2033	N	2033	-0-	-0-	-0-	2014	2	19	9	N	17					80
02	1954	N	1954	-0-	-0-	-0-	1954	2			N	-0-					80
03	2670	N	2670	-0-	-0-	-0-	2670	2			N	-0-					80

GW SPORTSMAN WELL #: 2049 RRCID -> 245838 COMPL. DATE 08/22/2008 TOTAL DEPTH 13200 PERF.10992 - 13137

10	806	N	719	-0-	-87	-0-	719	2			N	-0-					29
11	750	N	740	-0-	-10	-0-	740	2			N	-0-					29
12	780	N	780	-0-	-0-	-0-	780	2			N	-0-					29
01	772	N	772	-0-	-0-	-0-	772	2			N	-0-					29
02	700	N	646	-0-	-54	-0-	645	2	1	9	N	1					30
03	775	N	741	-0-	-34	-0-	733	2	8	9	N	7					37

DODD WELL #: 8046 RRCID -> 246085 COMPL. DATE 05/22/2008 TOTAL DEPTH 13665 PERF.11488 - 13470

10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP WELL #: 1208 RRCID -> 246110 COMPL. DATE 11/23/2008 TOTAL DEPTH 13217 PERF.11120 - 13078

10	837	N	816	-0-	-21	-0-	808	2	8	9	N	7					115
11	775	N	775	-0-	-0-	-0-	766	2	9	9	N	8					123
12	779	N	779	-0-	-0-	-0-	765	2	14	9	N	13	58	1			78
01	806	N	549	-0-	-257	-0-	543	2	6	9	N	5					83
02	728	N	669	-0-	-59	-0-	663	2	6	9	N	5					88
03	802	N	802	-0-	-0-	-0-	792	2	10	9	N	9					97

RAMP ET AL WELL #: 1923 RRCID -> 246115 COMPL. DATE 10/01/2008 TOTAL DEPTH 12944 PERF.10880 - 12784

10	1639	N	1639	-0-	-0-	-0-	1589	2	50	9	N	45					75
11	1641	N	1641	-0-	-0-	-0-	1632	2	9	9	N	8					83
12	1727	N	1727	-0-	-0-	-0-	1679	2	48	9	N	44	90	1			37
01	1643	N	1636	-0-	-7	-0-	1592	2	44	9	N	40					77
02	1540	N	1381	-0-	-159	-0-	1375	2	6	9	N	5					82
03	1736	N	1725	-0-	-11	-0-	1683	2	42	9	N	38					120

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP WELL #: 1350 RRCID -> 246116 COMPL. DATE 12/05/2008 TOTAL DEPTH 13200 PERF.11147 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1117	N	1117	-0-	-0-	-0-	1097	2	20	9	N	18					75
11	1110	N	906	-0-	-204	-0-	906	2			N	-0-					75
12	1085	N	905	-0-	-180	-0-	905	2			N	-0-					75
01	1116	N	918	-0-	-198	-0-	918	2			N	-0-					75
02	1082	N	1082	-0-	-0-	-0-	1069	2	13	9	N	12					87
03	919	N	919	-0-	-0-	-0-	919	2			N	-0-					87

RAMP 30 WELL #: 8 RRCID -> 246121 COMPL. DATE 10/01/2008 TOTAL DEPTH 13201 PERF.10880 - 13099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	738	-0-	-378	-0-	698	2	40	9	N	36	72	1			37
11	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					37
12	1195	N	1195	-0-	-0-	-0-	1194	2	1	9	N	1					38
01	1248	N	1248	-0-	-0-	-0-	1244	2	4	9	N	4					42
02	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					42
03	1178	N	1056	-0-	-122	-0-	1056	2			N	-0-					42

DEREK 12 WELL #: 7 RRCID -> 246123 COMPL. DATE 11/23/2008 TOTAL DEPTH 13428 PERF.11364 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	458	N	458	-0-	-0-	-0-	447	2	11	9	N	10	75	1			18
11	375	N	375	-0-	-0-	-0-	375	2			N	-0-					18
12	412	N	412	-0-	-0-	-0-	406	2	6	9	N	5					23
01	396	N	396	-0-	-0-	-0-	388	2	8	9	N	7					30
02	367	N	367	-0-	-0-	-0-	367	2			N	-0-					30
03	372	N	357	-0-	-15	-0-	357	2			N	-0-					30

WALKER WELL #: 1111 RRCID -> 246560 COMPL. DATE 12/09/2008 TOTAL DEPTH 13014 PERF.11044 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1136	N	1136	-0-	-0-	-0-	1130	2	6	9	N	5					32
11	1040	N	1040	-0-	-0-	-0-	1027	2	13	9	N	12					44
12	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					44
01	930	N	796	-0-	-134	-0-	793	2	3	9	N	3					47
02	840	N	674	-0-	-166	-0-	674	2			N	-0-					47
03	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					47

BUCKTHAL WELL #: 2116 RRCID -> 246829 COMPL. DATE 10/01/2008 TOTAL DEPTH 12806 PERF.10998 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	738	N	738	-0-	-0-	-0-	738	2			N	-0-					42
11	716	N	716	-0-	-0-	-0-	716	2			N	-0-					42
12	762	N	762	-0-	-0-	-0-	762	2			N	-0-					42
01	756	N	756	-0-	-0-	-0-	756	2			N	-0-					42
02	701	N	701	-0-	-0-	-0-	701	2			N	-0-					42
03	766	N	766	-0-	-0-	-0-	766	2			N	-0-					42

PEAK BOURASSA WELL #: 1507 RRCID -> 247168 COMPL. DATE 06/13/2012 TOTAL DEPTH 13090 PERF.11266 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	595	-0-	-25	-0-	593	2	2	9	N	2					38
11	600	N	526	-0-	-74	-0-	524	2	2	9	N	2					40
12	527	N	520	-0-	-7	-0-	520	2			N	-0-					40
01	589	N	432	-0-	-157	-0-	426	2	6	9	N	5					45
02	551	N	551	-0-	-0-	-0-	550	2	1	9	N	1					46
03	599	N	599	-0-	-0-	-0-	579	2	20	9	N	18					64

HOSTUTLER 54 WELL #: 1254 RRCID -> 247514 COMPL. DATE 01/14/2009 TOTAL DEPTH 12691 PERF.10821 - 12599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	390	N	390	-0-	-0-	-0-	390	2			N	-0-					28
11	180	N	126	-0-	-54	-0-	126	2			N	-0-					28
12	317	N	317	-0-	-0-	-0-	317	2			N	-0-					28
01	403	N	147	-0-	-256	-0-	147	2			N	-0-					28
02	162	N	162	-0-	-0-	-0-	162	2			N	-0-					28
03	310	N	210	-0-	-100	-0-	210	2			N	-0-					28

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

DONALDSON WELL #: 8018 RRCID -> 247548 COMPL. DATE 01/01/2009 TOTAL DEPTH 13176 PERF.11127 - 13097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

PEAK BOURASSA WELL #: 106A RRCID -> 247549 COMPL. DATE 06/28/2012 TOTAL DEPTH 12985 PERF.10982 - 12879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

DODD WELL #: 1446 RRCID -> 247550 COMPL. DATE 12/24/2008 TOTAL DEPTH 13750 PERF.11587 - 13627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	13	-0-	13	100	13	2			N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	100					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	100					N	-0-					19
01	14B2	EXT	56	-0-	56	156	56	2			N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	156					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	156					N	-0-					19

DODD WELL #: 7046A RRCID -> 247553 COMPL. DATE 12/25/2008 TOTAL DEPTH 13760 PERF.11564 - 13457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	794	-0-	-43	-0-	771	2	23	9	N	21					43
11	750	N	740	-0-	-10	-0-	725	2	15	9	N	14					57
12	837	N	752	-0-	-85	-0-	730	2	22	9	N	20					77
01	806	N	759	-0-	-47	-0-	753	2	6	9	N	5					82
02	700	N	668	-0-	-32	-0-	645	2	23	9	N	21					103
03	751	N	751	-0-	-0-	-0-	734	2	17	9	N	15					118

CHUMBLEY WELL #: 1256 RRCID -> 247897 COMPL. DATE 02/08/2009 TOTAL DEPTH 13060 PERF.10888 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2459	X	656	-0-	-1803	-0-	656	2			Y	-0-					20
11	486	X	486	-0-	-0-	-0-	486	2			Y	-0-					20
12	604	X	604	-0-	-0-	-0-	604	2			Y	-0-					20
01	651	X	494	-0-	-157	-0-	494	2			Y	-0-					20
02	588	X	389	-0-	-199	-0-	389	2			Y	-0-					20
03	651	X	631	-0-	-20	-0-	631	2			Y	-0-					20

RAMP RANCH WELL #: 1825 RRCID -> 249547 COMPL. DATE 02/15/2009 TOTAL DEPTH 13000 PERF.11064 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	681	N	681	-0-	-0-	-0-	671	2	10	9	N	9	71	1			20
11	690	N	624	-0-	-66	-0-	624	2			N	-0-					20
12	682	N	541	-0-	-141	-0-	541	2			N	-0-					20
01	682	N	297	-0-	-385	-0-	297	2			N	-0-					20
02	588	N	350	-0-	-238	-0-	350	2			N	-0-					20
03	548	N	548	-0-	-0-	-0-	548	2			N	-0-					20

RAMP RANCH WELL #: 1425 RRCID -> 249549 COMPL. DATE 02/02/2009 TOTAL DEPTH 13239 PERF.11016 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	929	N	929	-0-	-0-	-0-	901	2	28	9	N	25					48
11	851	N	851	-0-	-0-	-0-	851	2			N	-0-					48
12	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					48
01	930	N	456	-0-	-474	-0-	456	2			N	-0-					48
02	2051	N	2051	-0-	-0-	-0-	2025	2	26	9	N	24					72
03	992	N	977	-0-	-15	-0-	977	2			N	-0-					72

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DODD WELL #: 1646 RRCID -> 249718 COMPL. DATE 09/07/2008 TOTAL DEPTH 13651 PERF.11361 - 13521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH WELL #: 3038 RRCID -> 249721 COMPL. DATE 10/29/2008 TOTAL DEPTH 13763 PERF.11304 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	745	-0-	-2355	39	728	2	17	9	Y	15	87	1			7
11	774	N	735	-0-	-39	-0-	731	2	4	9	Y	4					11
12	789	N	789	-0-	-0-	-0-	789	2			Y	-0-					11
01	786	N	786	-0-	-0-	-0-	786	2			Y	-0-					11
02	739	N	739	-0-	-0-	-0-	739	2			Y	-0-					11
03	820	N	820	-0-	-0-	-0-	820	2			Y	-0-					11

RAMP WELL #: 5027 RRCID -> 249948 COMPL. DATE 03/02/2009 TOTAL DEPTH 13192 PERF.11134 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	660	N	660	-0-	-0-	-0-	657	2	3	9	N	3					45
11	646	N	646	-0-	-0-	-0-	646	2			N	-0-					45
12	653	N	653	-0-	-0-	-0-	647	2	6	9	N	5					50
01	683	N	683	-0-	-0-	-0-	675	2	8	9	N	7					57
02	640	N	640	-0-	-0-	-0-	633	2	7	9	N	6					63
03	651	N	430	-0-	-221	-0-	426	2	4	9	N	4					67

GW SPORTSMAN WELL #: 4049 RRCID -> 250094 COMPL. DATE 04/29/2009 TOTAL DEPTH 13250 PERF.11021 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	697	-0-	-140	-0-	693	2	4	9	N	4					49
11	720	N	686	-0-	-34	-0-	685	2	1	9	N	1					50
12	713	N	707	-0-	-6	-0-	697	2	10	9	N	9					59
01	758	N	758	-0-	-0-	-0-	757	2	1	9	N	1					60
02	709	N	709	-0-	-0-	-0-	700	2	9	9	N	8					68
03	821	N	821	-0-	-0-	-0-	812	2	9	9	N	8	48	1			28

GW SPORTSMAN WELL #: 3049 RRCID -> 250104 COMPL. DATE 04/12/2009 TOTAL DEPTH 13310 PERF.11081 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					47
11	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					47
12	1278	N	1278	-0-	-0-	-0-	1256	2	22	9	N	20					67
01	1346	N	1346	-0-	-0-	-0-	1338	2	8	9	N	7					74
02	1213	N	1213	-0-	-0-	-0-	1207	2	6	9	N	5					79
03	1530	N	1530	-0-	-0-	-0-	1516	2	14	9	N	13					92

ALEXANDER 48 WELL #: 4 RRCID -> 250107 COMPL. DATE 05/26/2009 TOTAL DEPTH 13300 PERF.11018 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16

HUFF 32 WELL #: 3 RRCID -> 250157 COMPL. DATE 01/30/2009 TOTAL DEPTH 13200 PERF.11671 - 13107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	615	-0-	-129	-0-	612	2	3	9	N	3					64
11	630	N	545	-0-	-85	-0-	541	2	4	9	N	4					68
12	651	N	489	-0-	-162	-0-	489	2			N	-0-					68
01	620	N	465	-0-	-155	-0-	462	2	3	9	N	3					71
02	504	N	369	-0-	-135	-0-	361	2	8	9	N	7					78
03	496	N	381	-0-	-115	-0-	380	2	1	9	N	1					79

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
ELLEN 8 WELL #: 8008 RRCID -> 251083 COMPL. DATE 06/17/2009 TOTAL DEPTH 13400 PERF.11109 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1306	N	1306	-0-	-0-	-0-	1297	2	9	9	N	8					78
11	1230	N	1193	-0-	-37	-0-	1180	2	13	9	N	12					90
12	1271	N	1156	-0-	-115	-0-	1126	2	30	9	N	27	94	1			23
01	1302	N	1219	-0-	-83	-0-	1202	2	17	9	N	15					38
02	1120	N	961	-0-	-159	-0-	953	2	8	9	N	7					45
*03	1309	N	1309	-0-	-0-	-0-	1295	2	14	9	N	13					58

COURTNEY B WELL #: 4031 RRCID -> 251361 COMPL. DATE 04/10/2009 TOTAL DEPTH 13200 PERF.11013 - 12982

10	372	N	261	-0-	-111	-0-	261	2			N	-0-					28
11	270	N	234	-0-	-36	-0-	234	2			N	-0-					28
12	237	N	237	-0-	-0-	-0-	237	2			N	-0-					28
01	252	N	252	-0-	-0-	-0-	252	2			N	-0-					28
02	224	N	190	-0-	-34	-0-	190	2			N	-0-					28
03	248	N	168	-0-	-80	-0-	168	2			N	-0-					28

COURTNEY B WELL #: 9031 RRCID -> 251409 COMPL. DATE 04/25/2009 TOTAL DEPTH 13150 PERF.11008 - 13002

10	430	N	430	-0-	-0-	-0-	430	2			N	-0-					45
11	430	N	430	-0-	-0-	-0-	430	2			N	-0-					45
12	434	N	385	-0-	-49	-0-	385	2			N	-0-					45
01	582	N	582	-0-	-0-	-0-	582	2			N	-0-					45
02	392	N	336	-0-	-56	-0-	336	2			N	-0-					45
*03	394	N	394	-0-	-0-	-0-	394	2			N	-0-					45

COURTNEY WELL #: 1131 RRCID -> 251735 COMPL. DATE 05/14/2009 TOTAL DEPTH 13170 PERF.11108 - 12921

10	713	N	427	-0-	-286	-0-	427	2			N	-0-					40
11	420	N	334	-0-	-86	-0-	334	2			N	-0-					40
12	465	N	297	-0-	-168	-0-	297	2			N	-0-					40
01	434	N	404	-0-	-30	-0-	404	2			N	-0-					40
02	340	N	340	-0-	-0-	-0-	340	2			N	-0-					40
03	339	N	339	-0-	-0-	-0-	339	2			N	-0-					40

RW WELL #: 1009 RRCID -> 251992 COMPL. DATE 04/30/2007 TOTAL DEPTH 12421 PERF.11758 - 12315

10	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
11	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
12	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
01	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
02	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
03	0	W	-0-	-0-	-0-	21408					N	-0-					-0-

CROWNOVER WELL #: 3018 RRCID -> 252023 COMPL. DATE 02/10/2009 TOTAL DEPTH 13030 PERF.11009 - 12833

10	3100	N	1397	-0-	-1703	3933	1395	2	2	9	Y	2					13
11	3000	N	1384	-0-	-1616	2317	1380	2	4	9	Y	4					17
12	3100	N	1272	-0-	-1828	489	1248	2	24	9	Y	22					39
01	2054	N	1565	-0-	-489	-0-	1556	2	9	9	Y	8					47
02	1288	N	1283	-0-	-5	-0-	1272	2	11	9	Y	10					57
03	1292	N	1292	-0-	-0-	-0-	1292	2			Y	-0-					57

RW EAST WELL #: 8009 RRCID -> 252710 COMPL. DATE 11/09/2008 TOTAL DEPTH 13187 PERF.11197 - 13015

10	487	N	487	-0-	-0-	-0-	478	2	9	9	N	8					30
11	554	N	554	-0-	-0-	-0-	554	2			N	-0-					30
12	496	N	412	-0-	-84	-0-	401	2	11	9	N	10					40
01	746	N	746	-0-	-0-	-0-	735	2	11	9	N	10					50
02	504	N	446	-0-	-58	-0-	446	2			N	-0-					50
03	403	N	371	-0-	-32	-0-	367	2	4	9	N	4	37	1			17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP WELL #: 8025 RRCID -> 252857 COMPL. DATE 11/27/2008 TOTAL DEPTH 12900 PERF.11168 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLEN 8 WELL #: 9008 RRCID -> 253107 COMPL. DATE 07/06/2009 TOTAL DEPTH 13320 PERF.10998 - 13244

10	1395	N	1395	-0-	-0-	-0-	1386	2	9	9	N	8					72
11	1348	N	1348	-0-	-0-	-0-	1339	2	9	9	N	8					80
12	1372	N	1372	-0-	-0-	-0-	1361	2	11	9	N	10					90
01	1395	N	1328	-0-	-67	-0-	1317	2	11	9	N	10					100
02	1260	N	1169	-0-	-91	-0-	1167	2	2	9	N	2					102
*03	1406	N	1406	-0-	-0-	-0-	1392	2	14	9	N	13					115

FILLINGIM WELL #: 1509 RRCID -> 253108 COMPL. DATE 07/17/2009 TOTAL DEPTH 13390 PERF.10948 - 13166

10	713	N	535	-0-	-178	-0-	535	2			N	-0-					73
11	570	N	327	-0-	-243	-0-	327	2			N	-0-					73
12	496	N	376	-0-	-120	-0-	376	2			N	-0-					73
01	527	N	277	-0-	-250	-0-	277	2			N	-0-					73
02	308	N	260	-0-	-48	-0-	260	2			N	-0-					73
03	396	N	396	-0-	-0-	-0-	396	2			N	-0-					73

ABRAHAM WELL #: 3204 RRCID -> 253234 COMPL. DATE 08/17/2009 TOTAL DEPTH 13350 PERF.10910 - 13161

10	1829	N	1800	-0-	-29	-0-	1783	2	17	9	N	15					65
11	1830	N	1631	-0-	-199	-0-	1618	2	13	9	N	12					77
12	1829	N	1493	-0-	-336	-0-	1483	2	10	9	N	9	66	1			20
01	1798	N	1621	-0-	-177	-0-	1604	2	17	9	N	15					35
02	1639	N	1639	-0-	-0-	-0-	1617	2	22	9	N	20					55
03	1715	N	1715	-0-	-0-	-0-	1713	2	2	9	N	2					57

ABRAHAM WELL #: 3205 RRCID -> 253235 COMPL. DATE 07/29/2009 TOTAL DEPTH 13335 PERF.10962 - 13251

10	1953	N	1894	-0-	-59	-0-	1883	2	11	9	N	10					49
11	1950	N	1745	-0-	-205	-0-	1736	2	9	9	N	8					57
12	1922	N	1871	-0-	-51	-0-	1858	2	13	9	N	12	59	1			10
01	1935	N	1935	-0-	-0-	-0-	1907	2	28	9	N	25					35
02	1732	N	1732	-0-	-0-	-0-	1713	2	19	9	N	17					52
03	1947	N	1947	-0-	-0-	-0-	1945	2	2	9	N	2					54

ALEXANDER WELL #: 4 RRCID -> 253353 COMPL. DATE 09/21/2009 TOTAL DEPTH 13457 PERF.11151 - 13272

10	835	N	835	-0-	-0-	-0-	822	2	13	9	N	12					91
11	660	N	660	-0-	-0-	-0-	658	2	2	9	N	2	62	1			31
12	646	N	646	-0-	-0-	-0-	635	2	11	9	N	10					41
01	837	N	792	-0-	-45	-0-	784	2	8	9	N	7					48
02	633	N	633	-0-	-0-	-0-	626	2	7	9	N	6					54
03	798	N	798	-0-	-0-	-0-	790	2	8	9	N	7					61

JOHNSON, LA WELL #: 1059A RRCID -> 253517 COMPL. DATE 09/07/2008 TOTAL DEPTH 13600 PERF.11239 - 13296

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
ALEXANDER WELL #: 5 RRCID -> 254304 COMPL. DATE 09/30/2009 TOTAL DEPTH 13450 PERF.11190 - 13338

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	4	-0-	4	4	4	2			N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	4					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	4					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	4					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	4					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	4					N	-0-					35

HOOVER 50 WELL #: 4 RRCID -> 254305 COMPL. DATE 10/27/2009 TOTAL DEPTH 12750 PERF.10308 - 12560

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

HOSTUTLER WELL #: 5055 RRCID -> 254545 COMPL. DATE 11/29/2009 TOTAL DEPTH 12700 PERF.10308 - 12518

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	960	N	960	-0-	-0-	-0-	947	2	13	9	N	12	76	1			15
11	874	N	874	-0-	-0-	-0-	874	2			N	-0-					15
12	992	N	982	-0-	-10	-0-	938	2	44	9	N	40					55
01	961	N	880	-0-	-81	-0-	880	2			N	-0-					55
02	833	N	833	-0-	-0-	-0-	728	2	105	9	N	95					150
03	992	N	963	-0-	-29	-0-	961	2	2	9	N	2	110	1			42

FILLINGIM WELL #: 1409 RRCID -> 255198 COMPL. DATE 12/08/2009 TOTAL DEPTH 13320 PERF.11018 - 13206

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	656	N	656	-0-	-0-	-0-	639	2	17	9	N	15					42
11	464	N	464	-0-	-0-	-0-	463	2	1	9	N	1					43
12	543	N	543	-0-	-0-	-0-	522	2	21	9	N	19					62
01	651	N	489	-0-	-162	-0-	489	2			N	-0-					62
02	959	N	959	-0-	-0-	-0-	959	2			N	-0-					62
03	844	N	844	-0-	-0-	-0-	827	2	17	9	N	15					77

HUFF WELL #: 3001 RRCID -> 258038 COMPL. DATE 01/20/2010 TOTAL DEPTH 13604 PERF.11037 - 13472

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	731	-0-	-230	-0-	727	2	4	9	N	4	71	1			17
11	1028	N	1028	-0-	-0-	-0-	1016	2	12	9	N	11					28
12	1023	N	941	-0-	-82	-0-	933	2	8	9	N	7					35
01	780	N	780	-0-	-0-	-0-	765	2	15	9	N	14					49
02	952	N	847	-0-	-105	-0-	837	2	10	9	N	9					58
03	930	N	518	-0-	-412	-0-	518	2			N	-0-					58

SANDERS 43 WELL #: 5 RRCID -> 258039 COMPL. DATE 01/15/2010 TOTAL DEPTH 12953 PERF.10839 - 12865

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1088	N	1088	-0-	-0-	-0-	1062	2	26	9	N	24	99	1			22
11	1114	N	1114	-0-	-0-	-0-	1089	2	25	9	N	23					45
12	1138	N	1138	-0-	-0-	-0-	1110	2	28	9	N	25					70
01	792	N	792	-0-	-0-	-0-	771	2	21	9	N	19					89
02	997	N	997	-0-	-0-	-0-	968	2	29	9	N	26					115
03	986	N	986	-0-	-0-	-0-	975	2	11	9	N	10	93	1			32

BEGERT 38 WELL #: 2 RRCID -> 258040 COMPL. DATE 03/09/2010 TOTAL DEPTH 13495 PERF.11224 - 13396

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	476	N	476	-0-	-0-	-0-	465	2	11	9	N	10					118
11	532	N	532	-0-	-0-	-0-	525	2	7	9	N	6	98	1			26
12	465	N	442	-0-	-23	-0-	438	2	4	9	N	4					30
01	571	N	571	-0-	-0-	-0-	538	2	33	9	N	30					60
02	448	N	400	-0-	-48	-0-	389	2	11	9	N	10					70
03	508	N	508	-0-	-0-	-0-	507	2	1	9	N	1					71

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP 26 WELL #: 4 RRCID -> 258241 COMPL. DATE 03/02/2010 TOTAL DEPTH 13000 PERF.10201 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	10	-0-	10	123	6	2	4	9	N	4	71	1			15
11	14B2	EXT	-0-	-0-	-0-	123					N	-0-					15
12	14B2	EXT	22	-0-	22	145	22	2			N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	145					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	145					N	-0-					15
03	14B2	EXT	29	-0-	29	174	18	2	11	9	N	10					25

FILLINGIM WELL #: 4009 RRCID -> 258546 COMPL. DATE 04/25/2010 TOTAL DEPTH 13420 PERF.10980 - 13224

10	1313	N	1313	-0-	-0-	-0-	1306	2	7	9	N	6					41
11	1140	N	929	-0-	-211	-0-	925	2	4	9	N	4					45
12	1178	N	1072	-0-	-106	-0-	1051	2	21	9	N	19					64
01	1178	N	997	-0-	-181	-0-	989	2	8	9	N	7					71
02	1116	N	1116	-0-	-0-	-0-	1110	2	6	9	N	5					76
03	1149	N	1149	-0-	-0-	-0-	1138	2	11	9	N	10					86

HUFF WELL #: 2001 RRCID -> 258660 COMPL. DATE 05/29/2011 TOTAL DEPTH 13662 PERF.11163 - 12566

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

BEGERT WELL #: 2 RRCID -> 258661 COMPL. DATE 06/06/2010 TOTAL DEPTH 13670 PERF.11364 - 13570

10	863	N	863	-0-	-0-	-0-	841	2	22	9	N	20					69
11	777	N	777	-0-	-0-	-0-	766	2	11	9	N	10	60	1			19
12	860	N	860	-0-	-0-	-0-	836	2	24	9	N	22					41
01	868	N	585	-0-	-283	-0-	574	2	11	9	N	10					51
02	728	N	558	-0-	-170	-0-	557	2	1	9	N	1					52
03	868	N	842	-0-	-26	-0-	816	2	26	9	N	24					76

RAMP WELL #: 6027 RRCID -> 258662 COMPL. DATE 02/26/2010 TOTAL DEPTH 13155 PERF.10980 - 13034

10	619	N	619	-0-	-0-	-0-	611	2	8	9	N	7					52
11	619	N	619	-0-	-0-	-0-	613	2	6	9	N	5					57
12	626	N	626	-0-	-0-	-0-	614	2	12	9	N	11					68
01	657	N	657	-0-	-0-	-0-	647	2	10	9	N	9					77
02	594	N	594	-0-	-0-	-0-	582	2	12	9	N	11					88
03	620	N	577	-0-	-43	-0-	562	2	15	9	N	14					102

HUFF WELL #: 4001 RRCID -> 258663 COMPL. DATE 05/27/2011 TOTAL DEPTH 13599 PERF.11153 - 12637

10	744	N	725	-0-	-19	-0-	719	2	6	9	N	5	78	1			27
11	668	N	668	-0-	-0-	-0-	661	2	7	9	N	6					33
12	726	N	726	-0-	-0-	-0-	724	2	2	9	N	2					35
01	730	N	730	-0-	-0-	-0-	724	2	6	9	N	5					40
02	649	N	649	-0-	-0-	-0-	643	2	6	9	N	5					45
03	720	N	720	-0-	-0-	-0-	712	2	8	9	N	7					52

GEM WELL #: 2041 RRCID -> 258753 COMPL. DATE 06/03/2010 TOTAL DEPTH 13013 PERF.10341 - 12954

10	1237	N	1237	-0-	-0-	-0-	1213	2	24	9	N	22					83
11	1200	N	1180	-0-	-20	-0-	1160	2	20	9	N	18					101
12	1240	N	1200	-0-	-40	-0-	1180	2	20	9	N	18					119
01	1240	N	947	-0-	-293	-0-	927	2	20	9	N	18					137
02	1102	N	1102	-0-	-0-	-0-	1082	2	20	9	N	18					155
03	1209	N	1088	-0-	-121	-0-	1075	2	13	9	N	12	103	1			64

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUFF 9 WELL #: 2 RRCID -> 258842 COMPL. DATE 06/07/2010 TOTAL DEPTH 13510 PERF.10453 - 13357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	307	N	307	-0-	-0-	-0-	294	2	13	9	N	12	73	1			31
11	418	N	418	-0-	-0-	-0-	411	2	7	9	N	6					37
12	682	N	142	-0-	-540	-0-	142	2			N	-0-					37
01	310	N	-0-	-0-	-310	-0-					N	-0-					37
02	392	N	380	-0-	-12	-0-	372	2	8	9	N	7					44
03	500	N	500	-0-	-0-	-0-	482	2	18	9	N	16					60

HOSTUTLER WELL #: 7055 RRCID -> 259696 COMPL. DATE 08/21/2010 TOTAL DEPTH 12711 PERF.10550 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1059	N	1059	-0-	-0-	-0-	1001	2	58	9	N	53	36	1			90
11	1200	N	975	-0-	-225	-0-	975	2			N	-0-					90
12	1240	N	1036	-0-	-204	-0-	1011	2	25	9	N	23	113	1			-0-
01	1101	N	1101	-0-	-0-	-0-	1046	2	55	9	N	50					50
02	924	N	814	-0-	-110	-0-	801	2	13	9	N	12					62
03	1104	N	1104	-0-	-0-	-0-	1103	2	1	9	N	1	60	1			3

MEADOWS 5 WELL #: 14 RRCID -> 259721 COMPL. DATE 10/23/2010 TOTAL DEPTH 13360 PERF.10902 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

GEORGE WELL #: 408H RRCID -> 260332 COMPL. DATE 08/04/2010 TOTAL DEPTH 11478 PERF.11535 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4782	-0-	-209	-0-	4712	2	70	9	N	64	112	1			66
11	4680	X	4442	-0-	-238	-0-	4378	2	64	9	N	58	68	1			56
12	4629	X	4629	-0-	-0-	-0-	4555	2	74	9	N	67					123
01	4774	X	4277	-0-	-497	-0-	4232	2	45	9	N	41					164
02	4312	X	3568	-0-	-744	-0-	3521	2	47	9	N	43	129	1			78
03	4774	X	4643	-0-	-131	-0-	4563	2	80	9	N	73	84	1			67

WALKER WELL #: 1101H RRCID -> 261020 COMPL. DATE 11/23/2010 TOTAL DEPTH 11118 PERF.11280 - 14819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3669	-0-	-206	-0-	3589	2	80	9	N	73	86	1			35
11	3720	X	3493	-0-	-227	-0-	3446	2	47	9	N	43					78
12	3781	X	3781	-0-	-0-	-0-	3702	2	79	9	N	72	75	1			75
01	3751	X	3729	-0-	-22	-0-	3683	2	46	9	N	42					117
02	6042	X	6042	-0-	-0-	-0-	6025	2	17	9	N	15					132
03	3782	X	3598	-0-	-184	-0-	3531	2	67	9	N	61	110	1			83

RW WELL #: 0902H RRCID -> 261022 COMPL. DATE 09/16/2010 TOTAL DEPTH 11210 PERF.11594 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3153	-0-	-102	-0-	863	1	2248	2	N	38					108
							42	9									
11	2940	X	2863	-0-	-77	-0-	826	1	1998	2	N	35					143
							39	9									
12	3149	X	3149	-0-	-0-	-0-	840	1	2264	2	N	41	124	1			60
							45	9									
01	3162	X	2531	-0-	-631	-0-	597	1	1898	2	N	33					93
							36	9									
02	2856	X	2479	-0-	-377	-0-	668	1	1772	2	N	35					128
							39	9									
03	3192	X	3192	-0-	-0-	-0-	844	1	2313	2	N	32	44	1			116
							35	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HENDERSON 65 WELL #: 2 RRCID -> 261387 COMPL. DATE 08/11/2010 TOTAL DEPTH 12735 PERF.11183 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	493	N	493	-0-	-0-	-0-	474	2	19	9	N	17					174
11	420	N	366	-0-	-54	-0-	365	2	1	9	N	1					175
12	524	N	524	-0-	-0-	-0-	507	2	17	9	N	15					190
01	496	N	366	-0-	-130	-0-	358	2	8	9	N	7					197
02	459	N	459	-0-	-0-	-0-	451	2	8	9	N	7					204
03	527	N	450	-0-	-77	-0-	439	2	11	9	N	10					214

DEREK 12 WELL #: 1012H RRCID -> 261771 COMPL. DATE 12/07/2010 TOTAL DEPTH 11250 PERF.11470 - 15471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1083	N	1083	-0-	-0-	-0-	1072	2	11	9	N	10					93
11	1100	N	1100	-0-	-0-	-0-	1077	2	23	9	N	21	67	1			47
12	1285	N	1285	-0-	-0-	-0-	1256	2	29	9	N	26					73
01	1085	N	881	-0-	-204	-0-	870	2	11	9	N	10					83
02	980	N	369	-0-	-611	-0-	361	2	8	9	N	7					90
03	1085	N	607	-0-	-478	-0-	593	2	14	9	N	13					103

GW SPORTSMAN WELL #: 5049 RRCID -> 262145 COMPL. DATE 01/16/2011 TOTAL DEPTH 13332 PERF.11008 - 13187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP WELL #: 3008H RRCID -> 262192 COMPL. DATE 02/20/2012 TOTAL DEPTH 11264 PERF.11325 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5341	X	5341	-0-	-0-	-0-	707	1	4562	2	N	65					127
							72	9									
11	4757	X	4757	-0-	-0-	-0-	679	1	4014	2	N	58	103	1			82
							64	9									
12	5150	X	5150	-0-	-0-	-0-	687	1	4387	2	N	69	99	1			52
							76	9									
01	4678	X	4678	-0-	-0-	-0-	448	1	4163	2	N	61					113
							67	9									
02	3868	X	3868	-0-	-0-	-0-	379	1	3439	2	N	45	101	1			57
							50	9									
03	4625	X	4625	-0-	-0-	-0-	596	1	3976	2	N	48					105
							53	9									

HOSTUTLER 54 WELL #: 5HC RRCID -> 262235 COMPL. DATE 02/07/2011 TOTAL DEPTH 11017 PERF.11008 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	5886	-0-	-128	-0-	850	1	4970	2	N	60					88
							66	9									
11	5820	X	5583	-0-	-237	-0-	821	1	4703	2	N	54	116	1			26
							59	9									
12	6076	X	5832	-0-	-244	-0-	878	1	4877	2	N	70					96
							77	9									
01	6076	X	5464	-0-	-612	-0-	847	1	4556	2	N	55					151
							61	9									
02	5488	X	4748	-0-	-740	-0-	668	1	4030	2	N	45	133	1			63
							50	9									
03	5890	X	5596	-0-	-294	-0-	878	1	4689	2	N	26					89
							29	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUFF 9 WELL #: 4 RRCID -> 262375 COMPL. DATE 02/20/2011 TOTAL DEPTH 13460 PERF.11095 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	159	N	159	-0-	-0-	-0-	104	2	55	9	N	50					107
11	120	N	89	-0-	-31	-0-	69	2	20	9	N	18					125
12	156	N	156	-0-	-0-	-0-	104	2	52	9	N	47					172
01	155	N	154	-0-	-1	-0-	142	2	12	9	N	11					183
02	121	N	121	-0-	-0-	-0-	88	2	33	9	N	30					213
03	155	N	148	-0-	-7	-0-	96	2	52	9	N	47	184	1			76

PYEATT WELL #: 251H RRCID -> 262492 COMPL. DATE 03/01/2011 TOTAL DEPTH 11207 PERF.11490 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3718	X	3718	-0-	-0-	-0-	3683	2	35	9	N	32					75
11	3481	X	3481	-0-	-0-	-0-	3435	2	46	9	N	42					117
12	3445	X	3445	-0-	-0-	-0-	3381	2	64	9	N	58	60	1			115
01	3574	X	3574	-0-	-0-	-0-	3420	2	154	9	N	140	192	1			63
02	3135	X	3135	-0-	-0-	-0-	3067	2	68	9	N	62					125
03	3655	X	3655	-0-	-0-	-0-	3569	2	86	9	N	78					203

CURTIS WELL #: 1034 RRCID -> 262519 COMPL. DATE 03/24/2011 TOTAL DEPTH 13386 PERF.11115 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	2015	-0-	-0-	-0-	1994	2	21	9	N	19					37
11	1920	N	1792	-0-	-128	-0-	1778	2	14	9	N	13					50
12	2015	N	1609	-0-	-406	-0-	1609	2			N	-0-					50
01	2015	N	1629	-0-	-386	-0-	1616	2	13	9	N	12					62
02	1806	N	1806	-0-	-0-	-0-	1767	2	39	9	N	35					97
03	2068	N	2068	-0-	-0-	-0-	2047	2	21	9	N	19					116

COURTNEY WELL #: 131H RRCID -> 262615 COMPL. DATE 06/28/2013 TOTAL DEPTH 11187 PERF.11370 - 15578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	335	-0-	-3199	-0-	321	2	14	9	N	13					51
11	3420	X	101	-0-	-3319	-0-	101	2			N	-0-					51
12	3317	X	191	-0-	-3126	-0-	191	2			N	-0-					51
01	1364	X	230	-0-	-1134	-0-	230	2			N	-0-					51
02	1008	X	191	-0-	-817	-0-	191	2			N	-0-					51
03	341	X	233	-0-	-108	-0-	233	2			N	-0-					51

GEORGE WELL #: 508H RRCID -> 262626 COMPL. DATE 04/02/2011 TOTAL DEPTH 11471 PERF.11560 - 14505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6406	X	6406	-0-	-0-	-0-	707	1	5611	2	N	80	123	1			23
							88	9									
11	5997	X	5997	-0-	-0-	-0-	684	1	5227	2	N	78	87	1			14
							86	9									
12	5936	X	5936	-0-	-0-	-0-	655	1	5190	2	N	83					97
							91	9									
01	5771	X	5771	-0-	-0-	-0-	644	1	5043	2	N	76	129	1			44
							84	9									
02	4870	X	4870	-0-	-0-	-0-	559	1	4235	2	N	69	61	1			52
							76	9									
03	6521	X	6521	-0-	-0-	-0-	707	1	5706	2	N	98	111	1			39
							108	9									

SHELL FEE 57 WELL #: 1H RRCID -> 262686 COMPL. DATE 02/25/2011 TOTAL DEPTH 11040 PERF.11185 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	992	-0-	-0-	-0-	981	2	11	9	N	10					97
11	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					97
12	1372	N	1372	-0-	-0-	-0-	1366	2	6	9	N	5	82	1			20
01	1391	N	1391	-0-	-0-	-0-	1388	2	3	9	N	3					23
02	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					23
03	1576	N	1576	-0-	-0-	-0-	1565	2	11	9	N	10					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RW WELL #: 309H RRCID -> 262717 COMPL. DATE 02/17/2012 TOTAL DEPTH 11183 PERF.11400 - 15347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3336	X	3336	-0-	-0-	-0-	3289	2	47	9	N	43	43	1			35
11	3181	X	3181	-0-	-0-	-0-	3129	2	52	9	N	47					82
12	3267	X	3267	-0-	-0-	-0-	3204	2	63	9	N	57	75	1			64
01	3139	X	3139	-0-	-0-	-0-	3081	2	58	9	N	53					117
02	2792	X	2792	-0-	-0-	-0-	2733	2	59	9	N	54					171
03	3043	X	3043	-0-	-0-	-0-	3003	2	40	9	N	36	152	1			55

SHELL FEE 57 WELL #: 2H RRCID -> 262889 COMPL. DATE 06/01/2011 TOTAL DEPTH 11531 PERF.12060 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	2536	-0-	-936	-0-	2490	2	46	9	N	42					70
11	3421	X	3421	-0-	-0-	-0-	3390	2	31	9	N	28	88	1			10
12	4224	X	4224	-0-	-0-	-0-	4210	2	14	9	N	13					23
01	3676	X	3676	-0-	-0-	-0-	3672	2	4	9	N	4					27
02	4296	X	4296	-0-	-0-	-0-	4296	2			N	-0-					27
03	4404	X	4404	-0-	-0-	-0-	4404	2			N	-0-					27

RAMP WALKER WELL #: 8012H RRCID -> 263362 COMPL. DATE 02/28/2012 TOTAL DEPTH 11219 PERF.11560 - 15371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	6555	-0-	-79	-0-	6439	2	116	9	N	105					180
11	6420	X	5959	-0-	-461	-0-	5909	2	50	9	N	45					225
12	7564	X	6168	-0-	-1396	-0-	6059	2	109	9	N	99	196	1			128
01	7564	X	4790	-0-	-2774	-0-	4691	2	99	9	N	90					218
02	6832	X	5253	-0-	-1579	-0-	5200	2	53	9	N	48	179	1			87
03	6541	X	5587	-0-	-954	-0-	5499	2	88	9	N	80					167

HUFF 9 WELL #: 9 RRCID -> 264767 COMPL. DATE 04/14/2011 TOTAL DEPTH 13480 PERF.11104 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 50 WELL #: 6HB RRCID -> 264871 COMPL. DATE 04/02/2011 TOTAL DEPTH 11538 PERF.11878 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4522	-0-	-221	-0-	874	1	3546	2	N	93					134
							102	9									
11	4500	X	1313	-0-	-3187	-0-	824	1	380	2	N	99	132	1			101
							109	9									
12	4703	X	4703	-0-	-0-	-0-	870	1	3710	2	N	112	109	1			104
							123	9									
01	4650	X	4410	-0-	-240	-0-	775	1	3537	2	N	89					193
							98	9									
02	4088	X	3905	-0-	-183	-0-	693	1	3112	2	N	91	126	1			158
							100	9									
03	4712	X	4589	-0-	-123	-0-	876	1	3604	2	N	99	245	1			12
							109	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
POWLEDGE WELL #: 4HC RRCID -> 265210 COMPL. DATE 04/22/2011 TOTAL DEPTH 11371 PERF.11767 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	1716	-0-	-1260	-0-	351	1	1339	2	N	24					104
							26	9									
11	2880	X	1493	-0-	-1387	-0-	139	1	1317	2	N	34	81	1			57
							37	9									
12	2976	X	2493	-0-	-483	-0-	370	1	2078	2	N	41					98
							45	9									
01	2976	X	1534	-0-	-1442	-0-	209	1	1289	2	N	33	69	1			62
							36	9									
02	2100	X	1822	-0-	-278	-0-	280	1	1516	2	N	24					86
							26	9									
03	3429	X	3429	-0-	-0-	-0-	349	1	3011	2	N	63	102	1			47
							69	9									

FILLINGIM WELL #: 0255H RRCID -> 265714 COMPL. DATE 02/01/2017 TOTAL DEPTH 11668 PERF.11983 - 16175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8990	X	8893	-0-	-97	-0-	8718	2	175	9	N	159	171	1			243
11	8700	X	8344	-0-	-356	-0-	8178	2	166	9	N	151	260	1			134
12	8990	X	8336	-0-	-654	-0-	8171	2	165	9	N	150	142	1			142
01	8990	X	8970	-0-	-20	-0-	8783	2	187	9	N	170	198	1			114
02	8120	X	7875	-0-	-245	-0-	7719	2	156	9	N	142	180	1			76
03	8897	X	8583	-0-	-314	-0-	8415	2	168	9	N	153					229

BUCKTHAL WELL #: 1602H RRCID -> 265715 COMPL. DATE 08/04/2011 TOTAL DEPTH 11585 PERF.12034 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7851	X	7851	-0-	-0-	-0-	7737	2	114	9	N	104	61	1			189
11	7671	X	7671	-0-	-0-	-0-	7538	2	133	9	N	121	243	1			67
12	7874	X	7736	-0-	-138	-0-	7604	2	132	9	N	120	61	1			126
01	7874	X	6689	-0-	-1185	-0-	6559	2	130	9	N	118	192	1			52
02	7168	X	6404	-0-	-764	-0-	6308	2	96	9	N	87					139
03	7936	X	7612	-0-	-324	-0-	7500	2	112	9	N	102	145	1			96

HUFF 9 WELL #: 10HB RRCID -> 265882 COMPL. DATE 09/06/2012 TOTAL DEPTH 11351 PERF.11542 - 16030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2727	N	2727	-0-	-0-	-0-	864	1	1834	2	N	26					137
							29	9									
11	2465	N	2465	-0-	-0-	-0-	750	1	1669	2	N	42	75	1			104
							46	9									
12	2039	N	2039	-0-	-0-	-0-	458	1	1553	2	N	25					129
							28	9									
01	2858	N	2858	-0-	-0-	-0-	704	1	2122	2	N	29					158
							32	9									
02	2394	N	2394	-0-	-0-	-0-	708	1	1656	2	N	27	89	1			96
							30	9									
03	2530	N	2530	-0-	-0-	-0-	681	1	1823	2	N	24					120
							26	9									

PEAK BOURASSA WELL #: 1707H RRCID -> 266074 COMPL. DATE 04/18/2013 TOTAL DEPTH 11488 PERF.11400 - 16132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8528	X	8528	-0-	-0-	-0-	1031	1	7397	2	N	91	110	1			146
							100	9									
11	8015	X	8015	-0-	-0-	-0-	919	1	7031	2	N	59	45	1			160
							65	9									
12	8277	X	8277	-0-	-0-	-0-	1079	1	7059	2	N	126	194	1			92
							139	9									
01	8223	X	8223	-0-	-0-	-0-	976	1	7083	2	N	149	196	1			45
							164	9									
02	7184	X	7184	-0-	-0-	-0-	871	1	6247	2	N	60					105
							66	9									
03	8187	X	8187	-0-	-0-	-0-	1056	1	6993	2	N	125	92	1			138
							138	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HOSTUTLER 'A' WELL #: 8055HA RRCID -> 267275 COMPL. DATE 04/07/2012 TOTAL DEPTH 11044 PERF.11355 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6047	X	6047	-0-	-0-	-0-	690	1	5256	2	N	92					122
							101	9									
11	5670	X	5352	-0-	-318	-0-	620	1	4684	2	N	44					166
							48	9									
12	6252	X	6252	-0-	-0-	-0-	657	1	5520	2	N	68	107	1			127
							75	9									
01	5859	X	5439	-0-	-420	-0-	551	1	4838	2	N	45					172
							50	9									
02	5292	X	5100	-0-	-192	-0-	507	1	4552	2	N	37					209
							41	9									
*03	6179	X	6179	-0-	-0-	-0-	707	1	5375	2	N	88	198	1			99
							97	9									

ALEXANDER 48 WELL #: 7HC RRCID -> 267323 COMPL. DATE 05/01/2012 TOTAL DEPTH 11262 PERF.11480 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14252	X	2060	-0-	-12192	-0-	177	1	1858	2	Y	23					94
							25	9									
11	3662	X	3662	-0-	-0-	-0-	309	1	3307	2	Y	42					136
							46	9									
12	3875	X	3742	-0-	-133	-0-	353	1	3336	2	Y	48	79	1			105
							53	9									
01	3875	X	3230	-0-	-645	-0-	311	1	2876	2	Y	39					144
							43	9									
02	3500	X	2907	-0-	-593	-0-	265	1	2591	2	Y	46	88	1			102
							51	9									
03	4560	X	4560	-0-	-0-	-0-	352	1	4146	2	Y	56					158
							62	9									

FILLINGIM WELL #: 1609HC RRCID -> 267511 COMPL. DATE 04/24/2012 TOTAL DEPTH 11315 PERF.11620 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	6117	-0-	-83	-0-	843	1	5204	2	N	64					136
							70	9									
11	6113	X	6113	-0-	-0-	-0-	753	1	5307	2	N	48	98	1			86
							53	9									
12	6676	X	6676	-0-	-0-	-0-	878	1	5719	2	N	72					158
							79	9									
01	6912	X	6912	-0-	-0-	-0-	850	1	5998	2	N	58	146	1			70
							64	9									
02	5600	X	4818	-0-	-782	-0-	625	1	4138	2	N	50					120
							55	9									
03	6392	X	6392	-0-	-0-	-0-	878	1	5424	2	N	82	114	1			88
							90	9									

PEAK BOURASSA WELL #: 186H RRCID -> 267875 COMPL. DATE 06/03/2012 TOTAL DEPTH 11290 PERF.11400 - 15749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	2654	-0-	-4104	-0-	2648	2	6	9	N	5					47
11	5220	X	3630	-0-	-1590	-0-	3630	2			N	-0-					47
12	2914	X	1745	-0-	-1169	-0-	1745	2			N	-0-					47
01	4112	X	4112	-0-	-0-	-0-	4112	2			N	-0-					47
02	3388	X	1984	-0-	-1404	-0-	1964	2	20	9	N	18					65
03	3751	X	2266	-0-	-1485	-0-	2208	2	58	9	N	53	98	1			20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUFF 9 WELL #: 11HD RRCID -> 267982 COMPL. DATE 12/20/2012 TOTAL DEPTH 11371 PERF.11492 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8494	X	8216	-0-	-278	-0-	832	1	7301	2	N	75	120	1			124
							83	9									
11	8220	X	8094	-0-	-126	-0-	850	1	7178	2	N	60	132	1			52
							66	9									
12	8401	X	7863	-0-	-538	-0-	851	1	6936	2	N	69					121
							76	9									
01	8401	X	7642	-0-	-759	-0-	835	1	6742	2	N	59					180
							65	9									
02	7560	X	6746	-0-	-814	-0-	712	1	5976	2	N	53					233
							58	9									
03	8370	X	7416	-0-	-954	-0-	809	1	6528	2	N	72	192	1			113
							79	9									

ALEXANDER 33 WELL #: 7HA RRCID -> 268169 COMPL. DATE 11/06/2012 TOTAL DEPTH 11230 PERF.11708 - 16508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7367	X	7367	-0-	-0-	-0-	1079	1	6213	2	N	68	117	1			98
							75	9									
11	6825	X	6825	-0-	-0-	-0-	993	1	5770	2	N	56					154
							62	9									
12	7184	X	7184	-0-	-0-	-0-	1079	1	6014	2	N	83	122	1			115
							91	9									
01	6842	X	6842	-0-	-0-	-0-	1061	1	5691	2	N	82					197
							90	9									
02	6303	X	6303	-0-	-0-	-0-	974	1	5229	2	N	91	107	1			181
							100	9									
03	6855	X	6855	-0-	-0-	-0-	1079	1	5678	2	N	89	105	1			165
							98	9									

ALEXANDER 48 WELL #: 8HA RRCID -> 268207 COMPL. DATE 11/21/2012 TOTAL DEPTH 11334 PERF.11370 - 16063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	3184	-0-	-1590	-0-	503	1	2648	2	N	30					128
							33	9									
11	6743	X	6743	-0-	-0-	-0-	525	1	6135	2	N	75	119	1			84
							83	9									
12	7167	X	7167	-0-	-0-	-0-	711	1	6328	2	N	116					200
							128	9									
01	5084	X	5084	-0-	-0-	-0-	647	1	4327	2	N	100					300
							110	9									
02	4312	X	3060	-0-	-1252	-0-	572	1	2402	2	N	78	159	1			219
							86	9									
03	6007	X	6007	-0-	-0-	-0-	1170	1	4757	2	N	73	126	1			166
							80	9									

HUFF 32 WELL #: 6HA RRCID -> 268622 COMPL. DATE 12/29/2012 TOTAL DEPTH 11181 PERF.11452 - 15972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9271	X	9271	-0-	-0-	-0-	1079	1	8134	2	N	53					126
							58	9									
11	8734	X	8734	-0-	-0-	-0-	905	1	7783	2	N	42	84	1			84
							46	9									
12	9490	X	9490	-0-	-0-	-0-	966	1	8438	2	N	78	76	1			86
							86	9									
01	8834	X	8834	-0-	-0-	-0-	1012	1	7735	2	N	79					165
							87	9									
02	8323	X	8323	-0-	-0-	-0-	935	1	7308	2	N	73	65	1			173
							80	9									
03	9198	X	9198	-0-	-0-	-0-	1079	1	7972	2	N	134	137	1			170
							147	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

BEGERT WELL #: 10HB RRCID -> 269097 COMPL. DATE 08/16/2012 TOTAL DEPTH 11694 PERF.12148 - 16470

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1995	X	1995	-0-	-0-	-0-	878	1	1083	2	N	31					171
							34	9									
11	1790	N	1790	-0-	-0-	-0-	765	1	985	2	N	36					207
							40	9									
12	2041	N	2041	-0-	-0-	-0-	750	1	1256	2	N	32	90	1			149
							35	9									
01	2038	N	2038	-0-	-0-	-0-	850	1	1133	2	N	50	98	1			101
							55	9									
02	1708	N	1708	-0-	-0-	-0-	642	1	1029	2	N	34					135
							37	9									
03	2046	N	1748	-0-	-298	-0-	821	1	890	2	N	34					169
							37	9									

ALEXANDER WELL #: 6HB RRCID -> 269100 COMPL. DATE 09/13/2012 TOTAL DEPTH 11412 PERF.11647 - 15840

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1495	-0-	-458	-0-	335	1	1127	2	N	30					108
							33	9									
11	2041	N	2041	-0-	-0-	-0-	302	1	1702	2	N	34					142
							37	9									
12	1781	N	1781	-0-	-0-	-0-	297	1	1438	2	N	42	76	1			108
							46	9									
01	2218	N	2218	-0-	-0-	-0-	324	1	1860	2	N	31					139
							34	9									
02	1904	N	1399	-0-	-505	-0-	243	1	1147	2	N	8					147
							9	9									
03	1767	N	1481	-0-	-286	-0-	313	1	1137	2	N	28					175
							31	9									

PATSY 9 WELL #: 3HA RRCID -> 269431 COMPL. DATE 01/14/2013 TOTAL DEPTH 11265 PERF.11951 - 16275

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7099	X	6869	-0-	-230	-0-	707	1	6089	2	N	66	114	1			94
							73	9									
11	6690	X	6507	-0-	-183	-0-	684	1	5749	2	N	67	72	1			89
							74	9									
12	6913	X	6709	-0-	-204	-0-	689	1	5935	2	N	77	94	1			72
							85	9									
01	6913	X	6489	-0-	-424	-0-	689	1	5730	2	N	64					136
							70	9									
02	6244	X	5813	-0-	-431	-0-	545	1	5184	2	N	76	84	1			128
							84	9									
03	6882	X	6658	-0-	-224	-0-	697	1	5891	2	N	64	81	1			111
							70	9									

GW SPORTSMAN 49 WELL #: 7H RRCID -> 269587 COMPL. DATE 05/09/2013 TOTAL DEPTH 11167 PERF.11552 - 16354

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	518	N	47	-0-	-471	-0-	47	2			Y	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
12	124	N	82	-0-	-42	-0-	82	2			Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-

ABRAHAM WELL #: 3206H RRCID -> 269589 COMPL. DATE 05/09/2013 TOTAL DEPTH 11285 PERF.11600 - 16282

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP 26 WELL #: 7H RRCID -> 269590 COMPL. DATE 05/10/2013 TOTAL DEPTH 11195 PERF.11348 - 16197

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6645	X	6645	-0-		-0-	-0-	834	1	5735	2	N	69	52	1			120
								76	9									
11	6180	X	5285	-0-		-895	-0-	487	1	4735	2	N	57	90	1			87
								63	9									
12	6386	X	5971	-0-		-415	-0-	793	1	5099	2	N	72					159
								79	9									
01	6386	X	5409	-0-		-977	-0-	789	1	4569	2	N	46	68	1			137
								51	9									
02	5768	X	5088	-0-		-680	-0-	622	1	4391	2	N	68	96	1			109
								75	9									
03	6386	X	6374	-0-		-12	-0-	856	1	5440	2	N	71	88	1			92
								78	9									

ALEXANDER 33 WELL #: 8H RRCID -> 269793 COMPL. DATE 05/14/2013 TOTAL DEPTH 11295 PERF.11711 - 16502

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	234	N	234	-0-		-0-	-0-	177	1	57	2	N	-0-					98
11	497	N	497	-0-		-0-	-0-	307	1	190	2	N	-0-					98
12	513	N	513	-0-		-0-	-0-	353	1	160	2	N	-0-					98
01	539	N	539	-0-		-0-	-0-	396	1	143	2	N	-0-					98
02	358	N	358	-0-		-0-	-0-	281	1	77	2	N	-0-					98
03	516	N	516	-0-		-0-	-0-	355	1	161	2	N	-0-					98

ALEXANDER 48 WELL #: 9H RRCID -> 269850 COMPL. DATE 07/01/2013 TOTAL DEPTH 11309 PERF.11611 - 15983

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	2284	-0-		-1405	-0-	503	1	1766	2	N	14					92
								15	9									
11	4520	X	4520	-0-		-0-	-0-	526	1	3958	2	N	33	50	1			75
								36	9									
12	4161	X	4161	-0-		-0-	-0-	711	1	3422	2	N	25					100
								28	9									
01	4496	X	4496	-0-		-0-	-0-	647	1	3812	2	N	34					134
								37	9									
02	3332	X	3098	-0-		-234	-0-	572	1	2493	2	N	30	39	1			125
								33	9									
03	3689	X	1019	-0-		-2670	-0-	421	1	579	2	N	17					142
								19	9									

GW SPORTSMAN 49 WELL #: 6HA RRCID -> 270465 COMPL. DATE 01/14/2013 TOTAL DEPTH 11139 PERF.11970 - 16530

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7068	X	6821	-0-		-247	-0-	6732	2	89	9	N	81	62	1			136
11	6840	X	6555	-0-		-285	-0-	6464	2	91	9	N	83	60	1			159
12	7068	X	6818	-0-		-250	-0-	6717	2	101	9	N	92	76	1			175
01	7037	X	6414	-0-		-623	-0-	6331	2	83	9	N	75					250
02	6356	X	4878	-0-		-1478	-0-	4800	2	78	9	N	71	123	1			198
03	6820	X	4921	-0-		-1899	-0-	4853	2	68	9	N	62	113	1			147

HUFF 32 WELL #: 7H RRCID -> 270502 COMPL. DATE 04/01/2013 TOTAL DEPTH 11252 PERF.11515 - 16077

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20597	X	1955	-0-		-18642	-0-	1900	2	55	9	Y	50					115
11	4379	X	4379	-0-		-0-	-0-	4321	2	58	9	Y	53	105	1			63
12	4836	X	4363	-0-		-473	-0-	4312	2	51	9	Y	46					109
01	4836	X	-0-	-0-		-4836	-0-					Y	22					131
02	4088	X	3716	-0-		-372	-0-	3647	2	69	9	Y	63	84	1			110
03	4526	X	4365	-0-		-161	-0-	4310	2	55	9	Y	50	78	1			82

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

SANDERS 43 WELL #: 6H RRCID -> 270506 COMPL. DATE 07/19/2013 TOTAL DEPTH 11129 PERF.11316 - 15732

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	4232	-0-	-139	-0-	4154	2	78	9	N	71	99	1			104
11	4140	X	4043	-0-	-97	-0-	3988	2	55	9	N	50					154
12	4278	X	4217	-0-	-61	-0-	4112	2	105	9	N	95	176	1			73
01	4278	X	4153	-0-	-125	-0-	4061	2	92	9	N	84					157
02	3864	X	3292	-0-	-572	-0-	3212	2	80	9	N	73	87	1			143
03	4247	X	4188	-0-	-59	-0-	4107	2	81	9	N	74	60	1			157

RAMP 27 WELL #: 7H RRCID -> 271235 COMPL. DATE 05/23/2013 TOTAL DEPTH 11191 PERF.11380 - 15302

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	5676	-0-	-152	-0-	872	1	4734	2	N	64	76	1			89
							70	9									
11	5460	X	4910	-0-	-550	-0-	557	1	4291	2	N	56					145
							62	9									
12	5673	X	5447	-0-	-226	-0-	797	1	4572	2	N	71	104	1			112
							78	9									
01	5673	X	5425	-0-	-248	-0-	716	1	4645	2	N	58					170
							64	9									
02	5124	X	4614	-0-	-510	-0-	680	1	3879	2	N	50	90	1			130
							55	9									
03	5673	X	5454	-0-	-219	-0-	878	1	4519	2	N	52	112	1			70
							57	9									

ALEXANDER 33 WELL #: 9H RRCID -> 271313 COMPL. DATE 04/12/2013 TOTAL DEPTH 11293 PERF.11560 - 16122

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-

ELLEN 8 WELL #: 12H RRCID -> 271316 COMPL. DATE 09/27/2013 TOTAL DEPTH 11567 PERF.11868 - 16590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					52
11	0	N	-0-	-0-	-0-	-0-					N	-0-					52
12	0	N	-0-	-0-	-0-	-0-					N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
03	0	N	-0-	-0-	-0-	-0-					N	-0-					52

ALEXANDER WELL #: 8H RRCID -> 271779 COMPL. DATE 11/24/2013 TOTAL DEPTH 11645 PERF.11856 - 14670

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3896	-0-	-165	-0-	3833	2	63	9	N	57					190
11	3930	X	3758	-0-	-172	-0-	3701	2	57	9	N	52	119	1			123
12	4030	X	3874	-0-	-156	-0-	3807	2	67	9	N	61					184
01	3906	X	3117	-0-	-789	-0-	3064	2	53	9	N	48					232
02	3528	X	3027	-0-	-501	-0-	2973	2	54	9	N	49	172	1			109
03	3906	X	3667	-0-	-239	-0-	3612	2	55	9	N	50					159

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
ALEXANDER WELL #: 7H RRCID -> 272248 COMPL. DATE 07/02/2013 TOTAL DEPTH 11662 PERF.11640 - 16164

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	5498	-0-	-826	-0-	707	1	4732	2	N	54	75	1			54
							59	9									
11	6120	X	3805	-0-	-2315	-0-	604	1	3156	2	N	41					95
							45	9									
12	4154	X	3949	-0-	-205	-0-	661	1	3222	2	N	60	86	1			69
							66	9									
01	5487	X	4434	-0-	-1053	-0-	542	1	3869	2	N	21	52	1			38
							23	9									
02	4956	X	4015	-0-	-941	-0-	494	1	3476	2	N	41					79
							45	9									
03	5487	X	3703	-0-	-1784	-0-	631	1	3014	2	N	53	76	1			56
							58	9									

GW SPORTSMAN 49 WELL #: 8H RRCID -> 274552 COMPL. DATE 07/31/2013 TOTAL DEPTH 11366 PERF.11392 - 15947

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3089	-0-	-848	-0-	3039	2	50	9	N	45					120
11	3360	X	2393	-0-	-967	-0-	2371	2	22	9	N	20					140
12	3472	X	1640	-0-	-1832	-0-	1610	2	30	9	N	27	86	1			81
01	3100	X	2937	-0-	-163	-0-	2891	2	46	9	N	42					123
02	2800	X	2588	-0-	-212	-0-	2554	2	34	9	N	31					154
03	3100	X	2863	-0-	-237	-0-	2823	2	40	9	N	36	59	1			131

ELLEN 8 WELL #: 10H RRCID -> 275007 COMPL. DATE 07/05/2013 TOTAL DEPTH 11334 PERF.11595 - 16224

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	321	N	321	-0-	-0-	-0-	311	2	10	9	N	9	80	1			20
11	129	N	129	-0-	-0-	-0-	103	2	26	9	N	24					44
12	127	N	127	-0-	-0-	-0-	106	2	21	9	N	19					63
01	310	N	117	-0-	-193	-0-	114	2	3	9	N	3					66
02	137	N	137	-0-	-0-	-0-	137	2			N	-0-					66
03	124	N	115	-0-	-9	-0-	112	2	3	9	N	3					69

SANDERS 43 WELL #: 7H RRCID -> 275654 COMPL. DATE 09/22/2013 TOTAL DEPTH 11130 PERF.11447 - 16092

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33	N	33	-0-	-0-	-0-	33	2			N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					22
01	31	N	-0-	-0-	-31	-0-					N	-0-					22
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					22
03	31	N	6	-0-	-25	-0-	6	2			N	-0-					22

RAMP 26 WELL #: 9H RRCID -> 275753 COMPL. DATE 09/22/2013 TOTAL DEPTH 11223 PERF.11300 - 15589

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3203	-0-	-176	-0-	3129	2	74	9	N	67	134	1			109
11	3270	X	3241	-0-	-29	-0-	3183	2	58	9	N	53					162
12	3317	X	3207	-0-	-110	-0-	3138	2	69	9	N	63	84	1			141
01	3317	X	2947	-0-	-370	-0-	2884	2	63	9	N	57					198
02	3024	X	2305	-0-	-719	-0-	2248	2	57	9	N	52	99	1			151
03	3348	X	3122	-0-	-226	-0-	3074	2	48	9	N	44	131	1			64

RAMP 27 WELL #: 9H RRCID -> 276180 COMPL. DATE 05/01/2014 TOTAL DEPTH 11283 PERF.11330 - 12719

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	226	N	226	-0-	-0-	-0-	220	2	6	9	N	5					44
11	143	N	143	-0-	-0-	-0-	143	2			N	-0-					44
12	194	N	194	-0-	-0-	-0-	180	2	14	9	N	13					57
01	217	N	177	-0-	-40	-0-	175	2	2	9	N	2					59
02	154	N	154	-0-	-0-	-0-	148	2	6	9	N	5					64
03	223	N	223	-0-	-0-	-0-	216	2	7	9	N	6					70

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP 26 WELL #: 8H RRCID -> 276184 COMPL. DATE 04/19/2014 TOTAL DEPTH 11337 PERF.11505 - 16311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					57
11	1249	N	1249	-0-	-0-	-0-	1214	2	35	9	N	32					89
12	1526	N	1526	-0-	-0-	-0-	1483	2	43	9	N	39					128
01	1333	N	-0-	-0-	-1333	-0-					N	1					129
02	1176	N	16	-0-	-1160	-0-	16	2			N	-0-	87	1			42
03	1356	N	1356	-0-	-0-	-0-	1308	2	48	9	N	44					86

HOSTUTLER WELL #: 9055HR RRCID -> 276480 COMPL. DATE 08/12/2014 TOTAL DEPTH 10985 PERF.11173 - 20243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11563	X	11280	-0-	-283	-0-	1044	1	10116	2	N	109	93	1			148
							120	9									
11	11190	X	10857	-0-	-333	-0-	1009	1	9738	2	N	100					248
							110	9									
12	11501	X	11307	-0-	-194	-0-	1018	1	10212	2	N	70	79	1			239
							77	9									
01	11284	X	11211	-0-	-73	-0-	1069	1	10010	2	N	120					359
							132	9									
02	10192	X	9693	-0-	-499	-0-	974	1	8627	2	N	84	179	1			264
							92	9									
03	11315	X	10738	-0-	-577	-0-	1079	1	9494	2	N	150					414
							165	9									

BEGERT 38 WELL #: 3H RRCID -> 276540 COMPL. DATE 11/18/2014 TOTAL DEPTH 11496 PERF.11840 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	4018	-0-	-198	-0-	3927	2	91	9	N	83					154
11	4080	X	3779	-0-	-301	-0-	3689	2	90	9	N	82	94	1			142
12	4216	X	3790	-0-	-426	-0-	3689	2	101	9	N	92	108	1			126
01	4216	X	3568	-0-	-648	-0-	3491	2	77	9	N	70					196
02	3752	X	3084	-0-	-668	-0-	3028	2	56	9	N	51	184	1			63
03	4030	X	3802	-0-	-228	-0-	3739	2	63	9	N	57					120

WALKER 29 WELL #: 3H RRCID -> 276555 COMPL. DATE 11/12/2014 TOTAL DEPTH 11283 PERF.11619 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	-0-	-0-	-2604	-0-					N	-0-					40
11	1530	X	-0-	-0-	-1530	-0-					N	-0-					40
12	496	X	-0-	-0-	-496	-0-					N	-0-					40
01	62	X	-0-	-0-	-62	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40

WALKER 29 WELL #: 2H RRCID -> 277889 COMPL. DATE 09/30/2014 TOTAL DEPTH 11779 PERF.12213 - 16835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3196	-0-	-245	-0-	3168	2	28	9	N	25					100
11	3330	X	1773	-0-	-1557	-0-	1764	2	9	9	N	8					108
12	3441	X	1226	-0-	-2215	-0-	1205	2	21	9	N	19					127
01	3441	X	1216	-0-	-2225	-0-	1194	2	22	9	N	20					147
02	3024	X	1210	-0-	-1814	-0-	1196	2	14	9	N	13					160
03	3193	X	1627	-0-	-1566	-0-	1608	2	19	9	N	17					177

FLOWERS READ 20 WELL #: 1H RRCID -> 277904 COMPL. DATE 12/21/2014 TOTAL DEPTH 11115 PERF.11336 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3712	-0-	-8	-0-	3644	2	68	9	N	62	64	1			180
11	3540	X	3240	-0-	-300	-0-	3182	2	58	9	N	53	62	1			171
12	3596	X	3511	-0-	-85	-0-	3436	2	75	9	N	68	76	1			163
01	3720	X	2978	-0-	-742	-0-	2947	2	31	9	N	28					191
02	3360	X	3126	-0-	-234	-0-	3060	2	66	9	N	60	102	1			149
03	3720	X	3561	-0-	-159	-0-	3496	2	65	9	N	59					208

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FLOWERS READ 28 WELL #: 1H RRCID -> 277947 COMPL. DATE 12/27/2014 TOTAL DEPTH 11148 PERF.11476 - 16234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	2764	-0-	-956	-0-	2752	2	12	9	N	11					78
11	3600	X	1565	-0-	-2035	-0-	1556	2	9	9	N	8					86
12	3720	X	1700	-0-	-2020	-0-	1693	2	7	9	N	6					92
01	3069	X	888	-0-	-2181	-0-	882	2	6	9	N	5					97
02	2576	X	-0-	-0-	-2576	-0-					N	-0-					97
03	2759	X	1689	-0-	-1070	-0-	1676	2	13	9	N	12					109

BUCKTHAL WELL #: 1601H RRCID -> 277957 COMPL. DATE 11/21/2014 TOTAL DEPTH 11639 PERF.12027 - 16596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	3186	-0-	-100	-0-	3139	2	47	9	N	43	88	1			51
11	3180	X	3156	-0-	-24	-0-	3092	2	64	9	N	58	51	1			58
12	3286	X	3234	-0-	-52	-0-	3127	2	107	9	N	97					155
01	3224	X	2235	-0-	-989	-0-	2195	2	40	9	N	36					191
02	2940	X	2125	-0-	-815	-0-	2078	2	47	9	N	43	181	1			53
03	3255	X	3024	-0-	-231	-0-	2976	2	48	9	N	44					97

FLOWERS READ 53 WELL #: 2H RRCID -> 278051 COMPL. DATE 02/01/2015 TOTAL DEPTH 11108 PERF.11502 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10788	X	10475	-0-	-313	-0-	10372	2	103	9	N	94	104	1			25
11	10440	X	9380	-0-	-1060	-0-	9267	2	113	9	N	103					128
12	10788	X	9728	-0-	-1060	-0-	9557	2	171	9	N	155	185	1			98
01	10726	X	9536	-0-	-1190	-0-	9363	2	173	9	N	157	90	1			165
02	9576	X	8382	-0-	-1194	-0-	8299	2	83	9	N	75					240
03	10478	X	9478	-0-	-1000	-0-	9387	2	91	9	N	83	100	1			223

BUCKTHAL WELL #: 1603H RRCID -> 278061 COMPL. DATE 12/29/2014 TOTAL DEPTH 11091 PERF.11742 - 16124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10884	X	10884	-0-	-0-	-0-	692	1	10042	2	N	136	133	1			172
							150	9									
11	10468	X	10468	-0-	-0-	-0-	675	1	9654	2	N	126	134	1			164
							139	9									
12	10726	X	10681	-0-	-45	-0-	707	1	9829	2	N	132	136	1			160
							145	9									
01	10726	X	9848	-0-	-878	-0-	653	1	9106	2	N	81					241
							89	9									
02	9688	X	8634	-0-	-1054	-0-	485	1	8055	2	N	85	225	1			101
							94	9									
03	10726	X	10038	-0-	-688	-0-	640	1	9307	2	N	83					184
							91	9									

SHELL FEE 45 WELL #: 3H RRCID -> 278063 COMPL. DATE 03/09/2015 TOTAL DEPTH 11095 PERF.11357 - 16059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4118	X	4118	-0-	-0-	-0-	707	1	3332	2	N	72	46	1			114
							79	9									
11	3778	X	3778	-0-	-0-	-0-	684	1	3064	2	N	27					141
							30	9									
12	3903	X	3903	-0-	-0-	-0-	707	1	3160	2	N	33					174
							36	9									
01	3872	X	3872	-0-	-0-	-0-	707	1	3122	2	N	39	91	1			122
							43	9									
02	3526	X	3526	-0-	-0-	-0-	567	1	2924	2	N	32					154
							35	9									
03	3772	X	3772	-0-	-0-	-0-	707	1	3064	2	N	1	55	1			100
							1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FLOWERS READ 28 WELL #: RRCID -> 278066 COMPL. DATE 02/14/2015 TOTAL DEPTH 9256 PERF.12030 - 15373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16

PLUGGED AND ABANDONED_____ 05/06/2021

SHELL FEE 45 WELL #: 2H RRCID -> 278396 COMPL. DATE 03/07/2015 TOTAL DEPTH 11257 PERF.11594 - 16259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6913	X	6554	-0-	-359	-0-	6464	2	90	9	N	82	108	1			118
11	6570	X	6375	-0-	-195	-0-	6286	2	89	9	N	81					199
12	6789	X	6477	-0-	-312	-0-	6412	2	65	9	N	59	177	1			81
01	6572	X	6314	-0-	-258	-0-	6194	2	120	9	N	109	178	1			12
02	5964	X	5172	-0-	-792	-0-	5089	2	83	9	N	75					87
03	6603	X	6048	-0-	-555	-0-	6019	2	29	9	N	26					113

RAMP 30 WELL #: 0330H RRCID -> 278491 COMPL. DATE 10/06/2016 TOTAL DEPTH 11180 PERF.11385 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	1765	-0-	-1056	-0-	1745	2	20	9	N	18	88	1			36
11	3023	X	3023	-0-	-0-	-0-	2987	2	36	9	N	33					69
12	2790	X	2478	-0-	-312	-0-	2434	2	44	9	N	40					109
01	2759	X	2025	-0-	-734	-0-	1868	2	157	9	N	143	110	1			142
02	2828	X	1806	-0-	-1022	-0-	1767	2	39	9	N	35	111	1			66
03	3131	X	2529	-0-	-602	-0-	2512	2	17	9	N	15					81

AMBER 24 WELL #: 1H RRCID -> 281244 COMPL. DATE 11/15/2015 TOTAL DEPTH 11124 PERF.11750 - 13179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					53
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53
02	0	N	-0-	-0-	-0-	-0-					N	-0-					53
03	0	N	-0-	-0-	-0-	-0-					N	-0-					53

RAMP 30 WELL #: 5H RRCID -> 281446 COMPL. DATE 08/24/2016 TOTAL DEPTH 8753 PERF.11614 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	2392	-0-	-1483	-0-	2272	2	120	9	N	109	134	1			62
11	3750	X	3743	-0-	-7	-0-	3669	2	74	9	N	67					129
12	3765	X	3765	-0-	-0-	-0-	3660	2	105	9	N	95	64	1			160
01	3615	X	3615	-0-	-0-	-0-	3514	2	101	9	N	92	122	1			130
02	3500	X	2985	-0-	-515	-0-	2915	2	70	9	N	64					194
03	3875	X	2456	-0-	-1419	-0-	2395	2	61	9	N	55	174	1			75

RAMP WALKER 11 WELL #: 1H RRCID -> 282769 COMPL. DATE 05/30/2017 TOTAL DEPTH 11292 PERF.11758 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11687	X	11199	-0-	-488	-0-	11092	2	107	9	N	97	109	1			115
11	11310	X	10345	-0-	-965	-0-	10238	2	107	9	N	97	138	1			74
12	11524	X	11524	-0-	-0-	-0-	11400	2	124	9	N	113	106	1			81
01	11227	X	11227	-0-	-0-	-0-	11115	2	112	9	N	102					183
02	10108	X	9751	-0-	-357	-0-	9619	2	132	9	N	120	184	1			119
03	11532	X	11186	-0-	-346	-0-	11068	2	118	9	N	107	118	1			108

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DEREK 12 WELL #: 2H RRCID -> 283171 COMPL. DATE 08/13/2017 TOTAL DEPTH 11203 PERF.11654 - 16398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4641	-0-	-319	-0-	4565	2	76	9	N	69					79
11	4800	X	4253	-0-	-547	-0-	4181	2	72	9	N	65	128	1			16
12	4960	X	4176	-0-	-784	-0-	4080	2	96	9	N	87	72	1			31
01	4681	X	4430	-0-	-251	-0-	4339	2	91	9	N	83					114
02	4228	X	3238	-0-	-990	-0-	3173	2	65	9	N	59	161	1			12
03	4650	X	4136	-0-	-514	-0-	4039	2	97	9	N	88					100

THOMAS 47 WELL #: 1H RRCID -> 284932 COMPL. DATE 01/31/2018 TOTAL DEPTH 11004 PERF.11389 - 15632

10	13795	X	13795	-0-	-0-	-0-	908	1	12797	2	N	82					165
							90	9									
11	12521	X	12521	-0-	-0-	-0-	976	1	11475	2	N	64	150	1			79
							70	9									
12	13706	X	13706	-0-	-0-	-0-	951	1	12635	2	N	109					188
							120	9									
01	5680	X	5680	-0-	-0-	-0-	407	1	5165	2	N	98	199	1			87
							108	9									
02	3108	X	3108	-0-	-0-	-0-	352	1	2739	2	N	15					102
							17	9									
03	1	X	1	-0-	-0-	-0-	1	1			N	-0-					102

THOMAS 47 WELL #: 2SL RRCID -> 285005 COMPL. DATE 02/22/2018 TOTAL DEPTH 11199 PERF.11527 - 15763

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESOURCE OIL AND GAS, LLC 703395
BROWN 8 WELL #: 2H RRCID -> 290709 COMPL. DATE 09/03/2010 TOTAL DEPTH 11644 PERF.12514 - 16460

10	751	N	751	-0-	-0-	-0-	718	2	22	3	N	10					142
							11	9									
11	720	N	620	-0-	-100	-0-	582	2	20	3	N	16					158
							18	9									
12	715	N	715	-0-	-0-	-0-	696	2	19	9	N	17					175
01	744	N	692	-0-	-52	-0-	675	2	17	9	N	15					190
02	605	N	605	-0-	-0-	-0-	592	2	13	9	N	12					202
03	743	N	743	-0-	-0-	-0-	732	2	11	9	N	10					212

TC OIL AND GAS, LLC 840303
CIRCLE DOT RANCH WELL #: 1 RRCID -> 254298 COMPL. DATE 10/02/2009 TOTAL DEPTH 13475 PERF.10470 - 10520

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
PRATER WELL #: 1 RRCID -> 086226 COMPL. DATE 09/06/1979 TOTAL DEPTH 14025 PERF.11100 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 66 WELL #: 1 RRCID -> 184489 COMPL. DATE 11/06/2006 TOTAL DEPTH 14681 PERF.11032 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEEK 67 WELL #: 3 RRCID -> 185320 COMPL. DATE 08/28/2001 TOTAL DEPTH 11713 PERF.11186 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEEK 67 WELL #: 4 RRCID -> 187562 COMPL. DATE 01/00/2002 TOTAL DEPTH 11718 PERF.11220 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

ZYBACH 66 WELL #: 2 RRCID -> 187689 COMPL. DATE 01/00/2002 TOTAL DEPTH 11620 PERF.11142 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEEK 67 WELL #: 5 RRCID -> 187693 COMPL. DATE 02/18/2002 TOTAL DEPTH 11627 PERF.11180 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

ZYBACH 66 WELL #: 3 RRCID -> 188774 COMPL. DATE 03/14/2002 TOTAL DEPTH 11610 PERF.11007 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

MEEK 67 WELL #: 6 RRCID -> 189550 COMPL. DATE 05/04/2002 TOTAL DEPTH 11650 PERF.11098 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					175
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					175
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					175
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					175
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					175
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					175

MEEK 67 WELL #: 7 RRCID -> 189551 COMPL. DATE 05/06/2002 TOTAL DEPTH 11823 PERF.11104 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1435	N	1435	-0-	-0-	-0-	1435	2			Y	-0-					98
11	980	N	980	-0-	-0-	-0-	980	2			Y	-0-					98
12	1581	N	649	-0-	-932	-0-	649	2			Y	-0-					98
01	1426	N	617	-0-	-809	-0-	617	2			Y	-0-					98
02	924	N	534	-0-	-390	-0-	534	2			Y	-0-					98
03	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					98

MEEK 67 WELL #: 9 RRCID -> 191275 COMPL. DATE 08/17/2002 TOTAL DEPTH 11660 PERF.11172 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					66
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					66
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					66
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					66
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					66
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					66

ZYBACH 66 WELL #: 6 RRCID -> 191298 COMPL. DATE 09/12/2002 TOTAL DEPTH 11700 PERF.11178 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

ZYBACH 66 WELL #: 5 RRCID -> 191404 COMPL. DATE 10/11/2002 TOTAL DEPTH 11658 PERF.11162 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEEK 67 WELL #: 8 RRCID -> 191808 COMPL. DATE 10/15/2002 TOTAL DEPTH 11625 PERF.11077 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WOODBURN 31 WELL #: 1 RRCID -> 193223 COMPL. DATE 12/06/2002 TOTAL DEPTH 11550 PERF.10826 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

MEEK 67 WELL #: 10 RRCID -> 193539 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF.11162 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					61
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					61
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					61
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					61
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					61
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					61

MEEK 67 WELL #: 11 RRCID -> 194451 COMPL. DATE 02/10/2003 TOTAL DEPTH 11645 PERF.11074 - 11539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

MEEK 67 WELL #: 12 RRCID -> 194920 COMPL. DATE 03/28/2003 TOTAL DEPTH 11690 PERF.11110 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

ZYBACH 66 WELL #: 9 RRCID -> 194963 COMPL. DATE 04/22/2003 TOTAL DEPTH 11625 PERF.11158 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					47

ZYBACH 66 WELL #: 10 RRCID -> 195691 COMPL. DATE 05/14/2003 TOTAL DEPTH 11658 PERF.11174 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 66 WELL #: 8 RRCID -> 195700 COMPL. DATE 05/12/2003 TOTAL DEPTH 11571 PERF.11077 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 13 RRCID -> 195702 COMPL. DATE 04/07/2003 TOTAL DEPTH 11670 PERF.11110 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ZYBACH 66 WELL #: 7 RRCID -> 195747 COMPL. DATE 04/21/2003 TOTAL DEPTH 11669 PERF.11064 - 11470

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEMPHILL-WALSER 11 WELL #: 1 RRCID -> 196362 COMPL. DATE 06/03/2003 TOTAL DEPTH 11730 PERF.10914 - 11576

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					172
11	0	N	-0-	-0-	-0-	-0-					N	-0-					172
12	0	N	-0-	-0-	-0-	-0-					N	-0-					172
01	0	N	-0-	-0-	-0-	-0-					N	-0-					172
02	0	N	-0-	-0-	-0-	-0-					N	-0-					172
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172

MEEK 67 WELL #: 15 RRCID -> 196387 COMPL. DATE 06/25/2003 TOTAL DEPTH 11820 PERF.11108 - 11449

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

MEEK 67 WELL #: 16 RRCID -> 196405 COMPL. DATE 07/24/2003 TOTAL DEPTH 11714 PERF.11119 - 11450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

HEMPHILL-WALSER 11 WELL #: 2 RRCID -> 196812 COMPL. DATE 07/29/2003 TOTAL DEPTH 11744 PERF.11091 - 11550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEEK 67 WELL #: 17 RRCID -> 197660 COMPL. DATE 09/19/2003 TOTAL DEPTH 11715 PERF.11020 - 11640

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					63

LOLA 235 WELL #: 1 RRCID -> 198289 COMPL. DATE 11/10/2003 TOTAL DEPTH 11880 PERF.11382 - 11717

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					9

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

HEMPHILL-WALSER 11 WELL #: 3 RRCID -> 198897 COMPL. DATE 08/22/2003 TOTAL DEPTH 11745 PERF.11206 - 11581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

HEMPHILL-WALSER 11 WELL #: 4 RRCID -> 198905 COMPL. DATE 09/05/2003 TOTAL DEPTH 11715 PERF.10885 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 66 WELL #: 11 RRCID -> 199132 COMPL. DATE 11/29/2003 TOTAL DEPTH 11600 PERF.11008 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRANT MEEK WELL #: 2361 RRCID -> 199133 COMPL. DATE 10/29/2006 TOTAL DEPTH 11810 PERF.11324 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					70
11	0	N	-0-	-0-	-0-	-0-					N	-0-					70
12	0	N	-0-	-0-	-0-	-0-					N	-0-					70
01	0	N	-0-	-0-	-0-	-0-					N	-0-					70
02	0	N	-0-	-0-	-0-	-0-					N	-0-					70
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

HEMPHILL-WALSER 11 WELL #: 5 RRCID -> 199157 COMPL. DATE 10/28/2003 TOTAL DEPTH 11512 PERF.11069 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					19
11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	9	N	9	-0-	-0-	-0-	9	2			N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

HEMPHILL-WALSER 11 WELL #: 6 RRCID -> 199159 COMPL. DATE 12/22/2003 TOTAL DEPTH 11700 PERF.11069 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

ZYBACH 66 WELL #: 12 RRCID -> 199366 COMPL. DATE 01/19/2004 TOTAL DEPTH 11615 PERF.11094 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
FILLINGIM 88 WELL #: 1 RRCID -> 200207 COMPL. DATE 04/01/2004 TOTAL DEPTH 11630 PERF.11112 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					167
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					167
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					167
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					167
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					167
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					167

LOLA 235 WELL #: 2 RRCID -> 200382 COMPL. DATE 02/27/2004 TOTAL DEPTH 11847 PERF.11379 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

ZYBACH 65 WELL #: 1 RRCID -> 200463 COMPL. DATE 09/19/2004 TOTAL DEPTH 11620 PERF.11100 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLA 236 WELL #: 2 RRCID -> 201216 COMPL. DATE 03/09/2004 TOTAL DEPTH 11854 PERF.11360 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 66 WELL #: 15 RRCID -> 201465 COMPL. DATE 03/27/2004 TOTAL DEPTH 11600 PERF.11190 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 65 WELL #: 2 RRCID -> 202310 COMPL. DATE 05/14/2004 TOTAL DEPTH 11580 PERF.11032 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGHAM 88 WELL #: 9 RRCID -> 202314 COMPL. DATE 04/18/2004 TOTAL DEPTH 11645 PERF.11161 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
FILLINGIM 88 WELL #: 4 RRCID -> 202534 COMPL. DATE 05/06/2004 TOTAL DEPTH 11625 PERF.11125 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 66 WELL #: 16 RRCID -> 202934 COMPL. DATE 06/11/2004 TOTAL DEPTH 11670 PERF.11212 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FILLINGIM 88 WELL #: 12 RRCID -> 202937 COMPL. DATE 11/04/2006 TOTAL DEPTH 11645 PERF.11140 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 65 WELL #: 5 RRCID -> 203135 COMPL. DATE 06/22/2004 TOTAL DEPTH 11640 PERF.11136 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM 88 WELL #: 2 RRCID -> 203141 COMPL. DATE 08/03/2006 TOTAL DEPTH 11650 PERF.11166 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEMPHILL WALSER 11 WELL #: 7 RRCID -> 203144 COMPL. DATE 09/30/2006 TOTAL DEPTH 11700 PERF.11273 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM 88 WELL #: 8 RRCID -> 203658 COMPL. DATE 09/29/2006 TOTAL DEPTH 11650 PERF.11159 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HEMPHILL WALSER 11 WELL #: 8 RRCID -> 203683 COMPL. DATE 07/20/2004 TOTAL DEPTH 11680 PERF.11176 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 6 RRCID -> 204334 COMPL. DATE 08/23/2004 TOTAL DEPTH 11654 PERF.11234 - 11458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK, GRANT WELL #: 6802 RRCID -> 204469 COMPL. DATE 08/31/2004 TOTAL DEPTH 11799 PERF.11310 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					19
11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
12	1730	N	1730	-0-	-0-	-0-	1730	2			N	-0-					19
01	672	N	672	-0-	-0-	-0-	672	2			N	-0-					19
02	529	N	529	-0-	-0-	-0-	529	2			N	-0-					19
03	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					19

MEEK, GRANT WELL #: 6801 RRCID -> 204470 COMPL. DATE 08/12/2004 TOTAL DEPTH 11828 PERF.11014 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

ZYBACH 65 WELL #: 7 RRCID -> 204605 COMPL. DATE 09/07/2004 TOTAL DEPTH 11686 PERF.11265 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 3 RRCID -> 204645 COMPL. DATE 09/22/2004 TOTAL DEPTH 11647 PERF.11304 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM 88 WELL #: 10 RRCID -> 204805 COMPL. DATE 08/06/2006 TOTAL DEPTH 11705 PERF.11129 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOLA 235 WELL #: 3 RRCID -> 205330 COMPL. DATE 07/14/2004 TOTAL DEPTH 11865 PERF.11380 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

ZYBACH 65 WELL #: 10 RRCID -> 206723 COMPL. DATE 11/30/2004 TOTAL DEPTH 11675 PERF.11210 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

HEMPHILL WALSER 11 WELL #: 9 RRCID -> 209434 COMPL. DATE 03/24/2005 TOTAL DEPTH 13218 PERF.11075 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					181
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					181
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					181
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					181
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					181
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					181

MEEK 67 WELL #: 21 RRCID -> 209737 COMPL. DATE 04/21/2005 TOTAL DEPTH 13316 PERF.11626 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					45
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	0	N	-0-	-0-	-0-	-0-					N	-0-					45
02	0	N	-0-	-0-	-0-	-0-					N	-0-					45
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

MEEK 67 WELL #: 23 RRCID -> 211371 COMPL. DATE 07/17/2005 TOTAL DEPTH 13670 PERF.11116 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					127
11	0	N	-0-	-0-	-0-	-0-					N	-0-					127
12	0	N	-0-	-0-	-0-	-0-					N	-0-					127
01	0	N	-0-	-0-	-0-	-0-					N	-0-					127
02	0	N	-0-	-0-	-0-	-0-					N	-0-					127
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127

MEEK 67 WELL #: 22 RRCID -> 211385 COMPL. DATE 04/26/2005 TOTAL DEPTH 13500 PERF.11120 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					146
11	0	N	-0-	-0-	-0-	-0-					N	-0-					146
12	0	N	-0-	-0-	-0-	-0-					N	-0-					146
01	0	N	-0-	-0-	-0-	-0-					N	-0-					146
02	0	N	-0-	-0-	-0-	-0-					N	-0-					146
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					146

HEMPHILL WALSER 11 WELL #: 10 RRCID -> 211396 COMPL. DATE 07/05/2005 TOTAL DEPTH 13075 PERF.11180 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					62
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					62
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					62
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					62
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					62
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					62

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

FILLINGIM 88 WELL #: 1A RRCID -> 211570 COMPL. DATE 06/08/2004 TOTAL DEPTH 12175 PERF. 4468 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 18 RRCID -> 212625 COMPL. DATE 09/14/2005 TOTAL DEPTH 13290 PERF.11044 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LOLA 235 WELL #: 4 RRCID -> 212663 COMPL. DATE 09/13/2005 TOTAL DEPTH 13200 PERF.11315 - 12725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

GRANT MEEK 68 WELL #: 3 RRCID -> 213216 COMPL. DATE 11/08/2005 TOTAL DEPTH 5250 PERF. 4686 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 10SW RRCID -> 213295 COMPL. DATE 09/29/2005 TOTAL DEPTH 6190 PERF. 4530 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 3010 RRCID -> 213362 COMPL. DATE 10/21/2005 TOTAL DEPTH 13060 PERF.10052 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 20 RRCID -> 213374 COMPL. DATE 11/01/2005 TOTAL DEPTH 13293 PERF.11314 - 1

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					118
11	0	N	-0-	-0-	-0-	-0-					N	-0-					118
12	0	N	-0-	-0-	-0-	-0-					N	-0-					118
01	0	N	-0-	-0-	-0-	-0-					N	-0-					118
02	0	N	-0-	-0-	-0-	-0-					N	-0-					118
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					118

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PRATER WELL #: 4010 RRCID -> 213492 COMPL. DATE 11/13/2005 TOTAL DEPTH 13075 PERF.11058 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 2 RRCID -> 213631 COMPL. DATE 12/15/2005 TOTAL DEPTH 13801 PERF.11596 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

ZYBACH 65 WELL #: 14 RRCID -> 214554 COMPL. DATE 01/12/2006 TOTAL DEPTH 13969 PERF.11202 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 13 WELL #: 4 RRCID -> 215195 COMPL. DATE 12/02/2005 TOTAL DEPTH 13500 PERF.11023 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DODD 64 WELL #: 1 RRCID -> 215200 COMPL. DATE 11/16/2005 TOTAL DEPTH 12400 PERF.10930 - 12321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 24 RRCID -> 215714 COMPL. DATE 02/14/2005 TOTAL DEPTH 13421 PERF.11096 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					110
11	0	N	-0-	-0-	-0-	-0-					N	-0-					110
12	0	N	-0-	-0-	-0-	-0-					N	-0-					110
01	0	N	-0-	-0-	-0-	-0-					N	-0-					110
02	0	N	-0-	-0-	-0-	-0-					N	-0-					110
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					110

THOMAS 47 WELL #: 3 RRCID -> 215861 COMPL. DATE 03/09/2006 TOTAL DEPTH 12850 PERF.10806 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					93

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HEMPHILL-WALSER 11 WELL #: 13 RRCID -> 215924 COMPL. DATE 02/22/2006 TOTAL DEPTH 13200 PERF.11126 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	678	N	678	-0-	-0-	-0-	678	2			Y	-0-					6
11	624	N	624	-0-	-0-	-0-	624	2			Y	-0-					6
12	429	N	429	-0-	-0-	-0-	429	2			Y	-0-					6
01	682	N	234	-0-	-448	-0-	234	2			Y	-0-					6
02	588	N	101	-0-	-487	-0-	101	2			Y	-0-					6
03	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					6

ZYBACH 65 WELL #: 17 RRCID -> 216833 COMPL. DATE 06/07/2006 TOTAL DEPTH 13922 PERF.11192 - 13661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 5010 RRCID -> 216847 COMPL. DATE 03/17/2006 TOTAL DEPTH 13177 PERF.11061 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15

CARR 235 WELL #: 5 RRCID -> 216893 COMPL. DATE 04/05/2006 TOTAL DEPTH 13205 PERF.11250 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					46
11	0	N	-0-	-0-	-0-	-0-					N	-0-					46
12	0	N	-0-	-0-	-0-	-0-					N	-0-					46
01	0	N	-0-	-0-	-0-	-0-					N	-0-					46
02	0	N	-0-	-0-	-0-	-0-					N	-0-					46
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

HEMPHILL WALSER 11 WELL #: 14 RRCID -> 217362 COMPL. DATE 04/15/2006 TOTAL DEPTH 13260 PERF.11159 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUNTER 34 WELL #: 4 RRCID -> 217701 COMPL. DATE 05/17/2006 TOTAL DEPTH 13550 PERF.11530 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					92
11	0	N	-0-	-0-	-0-	-0-					N	-0-					92
12	0	N	-0-	-0-	-0-	-0-					N	-0-					92
01	0	N	-0-	-0-	-0-	-0-					N	-0-					92
02	0	N	-0-	-0-	-0-	-0-					N	-0-					92
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

ZYBACH 65 WELL #: 4D RRCID -> 218356 COMPL. DATE 05/18/2006 TOTAL DEPTH 13605 PERF. 4660 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ZYBACH 65 WELL #: 11 RRCID -> 218761 COMPL. DATE 07/18/2006 TOTAL DEPTH 13921 PERF.11044 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ZYBACH 65 WELL #: 9 RRCID -> 219003 COMPL. DATE 05/31/2006 TOTAL DEPTH 13930 PERF.11194 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ZYBACH 65 WELL #: 12 RRCID -> 220200 COMPL. DATE 08/19/2006 TOTAL DEPTH 13920 PERF.11192 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-				N	-0-			43
11	0	N	-0-	-0-	-0-	-0-				N	-0-			43
12	97	N	97	-0-	-0-	-0-	97	2		N	-0-			43
01	0	N	-0-	-0-	-0-	-0-				N	-0-			43
02	189	N	189	-0-	-0-	-0-	189	2		N	-0-			43
03	93	N	NO RPT	-0-	-93	-0-				N	NO RPT			43

MEEK 67 WELL #: 26 RRCID -> 223961 COMPL. DATE 09/01/2006 TOTAL DEPTH 13904 PERF.11091 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-				N	-0-			55
11	0	N	-0-	-0-	-0-	-0-				N	-0-			55
12	0	N	-0-	-0-	-0-	-0-				N	-0-			55
01	0	N	-0-	-0-	-0-	-0-				N	-0-			55
02	0	N	-0-	-0-	-0-	-0-				N	-0-			55
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			55

HEFLEY 34 WELL #: 5 RRCID -> 224227 COMPL. DATE 10/07/2008 TOTAL DEPTH 16309 PERF.11553 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-				N	-0-			164
11	0	N	-0-	-0-	-0-	-0-				N	-0-			164
12	0	N	-0-	-0-	-0-	-0-				N	-0-			164
01	0	N	-0-	-0-	-0-	-0-				N	-0-			164
02	0	N	-0-	-0-	-0-	-0-				N	-0-			164
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			164

ZYBACH 65 WELL #: 18 RRCID -> 224228 COMPL. DATE 09/05/2006 TOTAL DEPTH 13902 PERF.11198 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-				N	-0-			187
11	0	N	-0-	-0-	-0-	-0-				N	-0-			187
12	0	N	-0-	-0-	-0-	-0-				N	-0-			187
01	0	N	-0-	-0-	-0-	-0-				N	-0-			187
02	0	N	-0-	-0-	-0-	-0-				N	-0-			187
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			187

HEMPHILL WALSER 11 WELL #: 16 RRCID -> 224285 COMPL. DATE 10/31/2006 TOTAL DEPTH 13348 PERF.11159 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	70	N	70	-0-	-0-	-0-	70	2		Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOHBERGER-TIPPS 13 WELL #: 3 RRCID -> 224299 COMPL. DATE 11/16/2006 TOTAL DEPTH 13820 PERF.11515 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

HEMPHILL WALSER 11 WELL #: 12 RRCID -> 224726 COMPL. DATE 02/25/2006 TOTAL DEPTH 5800 PERF. 4626 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 20 RRCID -> 224858 COMPL. DATE 11/05/2006 TOTAL DEPTH 13638 PERF.11160 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 66 WELL #: 19 RRCID -> 224864 COMPL. DATE 10/23/2006 TOTAL DEPTH 13845 PERF.11104 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL WALSER 11 WELL #: 17 RRCID -> 225062 COMPL. DATE 11/21/2006 TOTAL DEPTH 13414 PERF.11152 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

ZYBACH 66 WELL #: 20 RRCID -> 225430 COMPL. DATE 01/03/2007 TOTAL DEPTH 13890 PERF.11040 - 13574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

LOLA 235 WELL #: 8 RRCID -> 225433 COMPL. DATE 01/17/2007 TOTAL DEPTH 13300 PERF.11206 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PRATER WELL #: 9010 RRCID -> 225434 COMPL. DATE 01/26/2007 TOTAL DEPTH 13175 PERF.11105 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2

DUKES 7 WELL #: 3 RRCID -> 225507 COMPL. DATE 12/22/2006 TOTAL DEPTH 13905 PERF.11618 - 13828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 8010 RRCID -> 225536 COMPL. DATE 12/26/2006 TOTAL DEPTH 13150 PERF.11132 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					73

MEEK 67 WELL #: 27 RRCID -> 227864 COMPL. DATE 02/05/2007 TOTAL DEPTH 13860 PERF.11092 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					62
11	0	N	-0-	-0-	-0-	-0-					N	-0-					62
12	0	N	-0-	-0-	-0-	-0-					N	-0-					62
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

ZYBACH 65 WELL #: 19R RRCID -> 227867 COMPL. DATE 02/24/2007 TOTAL DEPTH 13850 PERF.11083 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 66 WELL #: 18R RRCID -> 228121 COMPL. DATE 03/07/2007 TOTAL DEPTH 13452 PERF.11196 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 28 RRCID -> 228410 COMPL. DATE 04/03/2007 TOTAL DEPTH 13484 PERF.11020 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DOCKRAY RIVERS 237 WELL #: 2 RRCID -> 228412 COMPL. DATE 04/12/2007 TOTAL DEPTH 13700 PERF.11272 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					237
11	0	N	-0-	-0-	-0-	-0-					N	-0-					237
12	0	N	-0-	-0-	-0-	-0-					N	-0-					237
01	0	N	-0-	-0-	-0-	-0-					N	-0-					237
02	0	N	-0-	-0-	-0-	-0-					N	-0-					237
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					237

HEMPHILL WALSER 11 WELL #: 15R RRCID -> 228729 COMPL. DATE 04/21/2007 TOTAL DEPTH 13480 PERF.11100 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					227
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					227
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					227
01	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					227
02	0	N	-0-	-0-	-0-	-0-					Y	95	180	1			142
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					142

BOB 14 WELL #: 1 RRCID -> 229487 COMPL. DATE 05/08/2007 TOTAL DEPTH 14100 PERF.11900 - 13966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	227	X	-0-	-0-	-227	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

LOLA 235 WELL #: 10 RRCID -> 229563 COMPL. DATE 04/30/2007 TOTAL DEPTH 13700 PERF.11160 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					194
11	0	N	-0-	-0-	-0-	-0-					N	-0-					194
12	0	N	-0-	-0-	-0-	-0-					N	-0-					194
01	0	N	-0-	-0-	-0-	-0-					N	-0-					194
02	0	N	-0-	-0-	-0-	-0-					N	-0-					194
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					194

LOLA 235 WELL #: 11 RRCID -> 229571 COMPL. DATE 04/06/2015 TOTAL DEPTH 13643 PERF.11222 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					143
11	0	N	-0-	-0-	-0-	-0-					N	-0-					143
12	0	N	-0-	-0-	-0-	-0-					N	-0-					143
01	0	N	-0-	-0-	-0-	-0-					N	-0-					143
02	0	N	-0-	-0-	-0-	-0-					N	-0-					143
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					143

MEEK 67 WELL #: 47 RRCID -> 230222 COMPL. DATE 07/26/2007 TOTAL DEPTH 13425 PERF.11180 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLA 235 WELL #: 9 RRCID -> 230230 COMPL. DATE 07/20/2007 TOTAL DEPTH 13207 PERF.11144 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ZYBACH 66 WELL #: 38 RRCID -> 230292 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF.11040 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER A 34 WELL #: 6 RRCID -> 230293 COMPL. DATE 06/06/2007 TOTAL DEPTH 13800 PERF.11204 - 13698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					9
11	0	N	-0-	-0-	-0-	-0-					N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9
02	0	N	-0-	-0-	-0-	-0-					N	-0-					9
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

HEMPHILL WALSER 11 WELL #: 20 RRCID -> 231014 COMPL. DATE 06/30/2007 TOTAL DEPTH 13150 PERF.11132 - 13032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					62
11	0	X	-0-	-0-	-0-	-0-					N	-0-					62
12	0	X	-0-	-0-	-0-	-0-					N	-0-					62
01	0	X	-0-	-0-	-0-	-0-					N	-0-					62
02	0	X	-0-	-0-	-0-	-0-					N	-0-					62
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					62

LOLA 235 WELL #: 6 RRCID -> 232224 COMPL. DATE 09/06/2007 TOTAL DEPTH 5400 PERF. 4710 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON 60 WELL #: 1 RRCID -> 232368 COMPL. DATE 11/05/2007 TOTAL DEPTH 14800 PERF.11410 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER 34 WELL #: 7 RRCID -> 232578 COMPL. DATE 08/27/2007 TOTAL DEPTH 13800 PERF.11498 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					55
11	0	N	-0-	-0-	-0-	-0-					N	-0-					55
12	0	N	-0-	-0-	-0-	-0-					N	-0-					55
01	0	N	-0-	-0-	-0-	-0-					N	-0-					55
02	0	N	-0-	-0-	-0-	-0-					N	-0-					55
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

MEEK 67 WELL #: 49 RRCID -> 232727 COMPL. DATE 06/25/2007 TOTAL DEPTH 13343 PERF.11076 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					163
11	0	N	-0-	-0-	-0-	-0-					N	-0-					163
12	0	N	-0-	-0-	-0-	-0-					N	-0-					163
01	0	N	-0-	-0-	-0-	-0-					N	-0-					163
02	0	N	-0-	-0-	-0-	-0-					N	-0-					163
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					163

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

MEEK 67 WELL #: 61 RRCID -> 233178 COMPL. DATE 10/24/2007 TOTAL DEPTH 13420 PERF.11094 - 13220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

MEEK 67 WELL #: 62 RRCID -> 233449 COMPL. DATE 10/17/2007 TOTAL DEPTH 13536 PERF.11100 - 13242

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					81
11	0	N	-0-	-0-	-0-	-0-					N	-0-					81
12	0	N	-0-	-0-	-0-	-0-					N	-0-					81
01	0	N	-0-	-0-	-0-	-0-					N	-0-					81
02	0	N	-0-	-0-	-0-	-0-					N	-0-					81
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

DONELSON 15 WELL #: 1 RRCID -> 233461 COMPL. DATE 09/24/2007 TOTAL DEPTH 14276 PERF.11860 - 14108

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					6
11	0	X	-0-	-0-	-0-	-0-					N	-0-					6
12	0	X	-0-	-0-	-0-	-0-					N	-0-					6
01	0	X	-0-	-0-	-0-	-0-					N	-0-					6
02	0	X	-0-	-0-	-0-	-0-					N	-0-					6
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6

DOCKRAY RIVERS 237 WELL #: 3 RRCID -> 234117 COMPL. DATE 10/02/2007 TOTAL DEPTH 13758 PERF.11328 - 13494

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					142
11	0	N	-0-	-0-	-0-	-0-					N	-0-					142
12	0	N	-0-	-0-	-0-	-0-					N	-0-					142
01	0	N	-0-	-0-	-0-	-0-					N	-0-					142
02	0	N	-0-	-0-	-0-	-0-					N	-0-					142
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142

HEMPHILL WALSER 11 WELL #: 26 RRCID -> 234290 COMPL. DATE 11/27/2007 TOTAL DEPTH 13157 PERF.11200 - 13074

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					114
11	0	N	-0-	-0-	-0-	-0-					N	-0-					114
12	0	N	-0-	-0-	-0-	-0-					N	-0-					114
01	0	N	-0-	-0-	-0-	-0-					N	-0-					114
02	0	N	-0-	-0-	-0-	-0-					N	-0-					114
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					114

LOLA 235 WELL #: 12 RRCID -> 235500 COMPL. DATE 11/09/2007 TOTAL DEPTH 13675 PERF.11150 - 13060

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

LOLA 235 WELL #: 55 RRCID -> 236340 COMPL. DATE 02/29/2008 TOTAL DEPTH 13312 PERF.11320 - 13093

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOHBERGER-TIPPS 13 WELL #: 5 RRCID -> 236950 COMPL. DATE 01/21/2008 TOTAL DEPTH 14117 PERF.11652 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 WELL #: 4 RRCID -> 237102 COMPL. DATE 03/15/2008 TOTAL DEPTH 14120 PERF.11466 - 13796

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

DOCKRAY RIVERS 237 WELL #: 6 RRCID -> 237599 COMPL. DATE 03/24/2008 TOTAL DEPTH 13580 PERF.11048 - 13046

10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	217	N	-0-	-0-	-217	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

HEMPHILL WALSER 11 WELL #: 25 RRCID -> 238563 COMPL. DATE 04/05/2008 TOTAL DEPTH 13178 PERF.11250 - 13048

10	0	N	-0-	-0-	-0-	-0-					N	-0-					78
11	0	N	-0-	-0-	-0-	-0-					N	-0-					78
12	0	N	-0-	-0-	-0-	-0-					N	-0-					78
01	0	N	-0-	-0-	-0-	-0-					N	-0-					78
02	0	N	-0-	-0-	-0-	-0-					N	-0-					78
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

DOCKRAY RIVERS 237 WELL #: 5 RRCID -> 238937 COMPL. DATE 03/24/2008 TOTAL DEPTH 13650 PERF.11122 - 13492

10	124	N	-0-	-0-	-124	-0-					N	-0-					73
11	0	N	-0-	-0-	-0-	-0-					N	-0-					73
12	0	N	-0-	-0-	-0-	-0-					N	-0-					73
01	0	N	-0-	-0-	-0-	-0-					N	-0-					73
02	0	N	-0-	-0-	-0-	-0-					N	-0-					73
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

THOMAS 47 WELL #: 4 RRCID -> 239001 COMPL. DATE 06/08/2008 TOTAL DEPTH 12857 PERF.10988 - 12804

10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

LOHBERGER 25 WELL #: 6 RRCID -> 239580 COMPL. DATE 06/08/2008 TOTAL DEPTH 13650 PERF.11510 - 13556

10	0	N	-0-	-0-	-0-	-0-					N	-0-					38
11	0	N	-0-	-0-	-0-	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
WATERFIELD 16 WELL #: 3 RRCID -> 241388 COMPL. DATE 08/18/2008 TOTAL DEPTH 12925 PERF.10866 - 12723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1741	N	1741	-0-	-0-	-0-	1739	2	2	9	N	2					56
11	1620	N	1566	-0-	-54	-0-	1566	2			N	-0-					56
12	1674	N	1363	-0-	-311	-0-	1363	2			N	-0-					56
01	1674	N	1291	-0-	-383	-0-	1291	2			N	-0-					56
02	1456	N	1010	-0-	-446	-0-	1010	2			N	-0-					56
03	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					56

DOCKRAY RIVERS 237 WELL #: 7 RRCID -> 243922 COMPL. DATE 09/15/2008 TOTAL DEPTH 13546 PERF.10910 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					128
11	0	N	-0-	-0-	-0-	-0-					N	-0-					128
12	0	N	-0-	-0-	-0-	-0-					N	-0-					128
01	0	N	-0-	-0-	-0-	-0-					N	-0-					128
02	0	N	-0-	-0-	-0-	-0-					N	-0-					128
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					128

HEMPHILL WALSER 11 WELL #: 31 RRCID -> 245018 COMPL. DATE 10/18/2008 TOTAL DEPTH 13450 PERF.11082 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					173
11	0	N	-0-	-0-	-0-	-0-					N	-0-					173
12	0	N	-0-	-0-	-0-	-0-					N	-0-					173
01	0	N	-0-	-0-	-0-	-0-					N	-0-					173
02	0	N	-0-	-0-	-0-	-0-					N	-0-					173
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173

HEFLEY 34 WELL #: 11 RRCID -> 245536 COMPL. DATE 11/13/2008 TOTAL DEPTH 14300 PERF.11426 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					115
11	0	N	-0-	-0-	-0-	-0-					N	-0-					115
12	0	N	-0-	-0-	-0-	-0-					N	-0-					115
01	0	N	-0-	-0-	-0-	-0-					N	-0-					115
02	0	N	-0-	-0-	-0-	-0-					N	-0-					115
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

HEFLEY 34 WELL #: 10 RRCID -> 246182 COMPL. DATE 09/02/2008 TOTAL DEPTH 13832 PERF.11380 - 13716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					11
11	0	N	-0-	-0-	-0-	-0-					N	-0-					11
12	0	N	-0-	-0-	-0-	-0-					N	-0-					11
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
02	0	N	-0-	-0-	-0-	-0-					N	-0-					11
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

DUKES 7A WELL #: 6 RRCID -> 246184 COMPL. DATE 09/08/2008 TOTAL DEPTH 14575 PERF.11686 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					21
11	0	N	-0-	-0-	-0-	-0-					N	-0-					21
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

LOHBERGER-TIPPS 13 WELL #: 7 RRCID -> 246494 COMPL. DATE 12/07/2008 TOTAL DEPTH 14200 PERF.11653 - 14076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

LOLA 235 WELL #: 38 RRCID -> 246495 COMPL. DATE 10/30/2007 TOTAL DEPTH 13328 PERF.11364 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					80
11	0	N	-0-	-0-	-0-	-0-					N	-0-					80
12	0	N	-0-	-0-	-0-	-0-					N	-0-					80
01	0	N	-0-	-0-	-0-	-0-					N	-0-					80
02	0	N	-0-	-0-	-0-	-0-					N	-0-					80
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

DUKES 7B WELL #: 5 RRCID -> 247169 COMPL. DATE 11/12/2008 TOTAL DEPTH 14560 PERF.11530 - 14366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	-0-	-0-	-372	-0-					N	-0-					26
11	360	N	-0-	-0-	-360	-0-					N	-0-					26
12	372	N	-0-	-0-	-372	-0-					N	-0-					26
01	56	N	56	-0-	-0-	-0-	56	2			N	-0-					26
02	75	N	75	-0-	-0-	-0-	75	2			N	-0-					26
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

LOHBERGER 25 WELL #: 8 RRCID -> 249556 COMPL. DATE 03/02/2009 TOTAL DEPTH 13852 PERF.11566 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					108

HEFLEY 34 WELL #: 8 RRCID -> 249592 COMPL. DATE 01/10/2008 TOTAL DEPTH 13831 PERF.11412 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					121
11	0	N	-0-	-0-	-0-	-0-					N	-0-					121
12	0	N	-0-	-0-	-0-	-0-					N	-0-					121
01	0	N	-0-	-0-	-0-	-0-					N	-0-					121
02	0	N	-0-	-0-	-0-	-0-					N	-0-					121
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121

DOCKRAY RIVERS 237 WELL #: 4 RRCID -> 249604 COMPL. DATE 03/11/2009 TOTAL DEPTH 13300 PERF.11082 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					34
11	0	N	-0-	-0-	-0-	-0-					N	-0-					34
12	0	N	-0-	-0-	-0-	-0-					N	-0-					34
01	0	N	-0-	-0-	-0-	-0-					N	-0-					34
02	0	N	-0-	-0-	-0-	-0-					N	-0-					34
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					34

GRANT MEEK 236 WELL #: 13 RRCID -> 249606 COMPL. DATE 04/03/2009 TOTAL DEPTH 13610 PERF.11060 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLA 235 WELL #: 29 RRCID -> 250017 COMPL. DATE 05/01/2009 TOTAL DEPTH 13198 PERF.11065 - 13088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOLA 235 WELL #: 31 RRCID -> 250026 COMPL. DATE 01/30/2009 TOTAL DEPTH 13420 PERF.11127 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

DOCKRAY RIVERS 237 WELL #: 37 RRCID -> 254950 COMPL. DATE 01/11/2010 TOTAL DEPTH 13208 PERF.11182 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEE-HEFLEY WELL #: 2H RRCID -> 259513 COMPL. DATE 06/01/2010 TOTAL DEPTH 11263 PERF.11635 - 16778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4316	X	4316	-0-	-0-	-0-	3854	2	462	9	N	420	531	1			259
11	4395	X	4395	-0-	-0-	-0-	3962	2	433	9	N	394	361	1			292
12	4123	X	1399	-0-	-2724	-0-	1236	2	163	9	N	148	170	1			270
01	4123	X	87	-0-	-4036	-0-	87	2			N	-0-					270
02	3724	X	3297	-0-	-427	-0-	2988	2	309	9	N	281					551
03	4123	X	NO RPT	-0-	-4123	-0-					N	NO RPT					551

LEE-HEFLEY WELL #: 3H RRCID -> 262699 COMPL. DATE 03/21/2013 TOTAL DEPTH 11512 PERF.11356 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5286	X	5286	-0-	-0-	-0-	5015	2	271	9	N	246	372	1			101
11	4869	X	4869	-0-	-0-	-0-	4616	2	253	9	N	230	180	1			151
12	5058	X	5058	-0-	-0-	-0-	4810	2	248	9	N	225	191	1			185
01	3257	X	3257	-0-	-0-	-0-	3018	2	239	9	N	217	189	1			213
02	4025	X	4025	-0-	-0-	-0-	3865	2	160	9	N	145	185	1			173
03	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					173

BOB 14 WELL #: 2H RRCID -> 264709 COMPL. DATE 03/20/2022 TOTAL DEPTH 11813 PERF.12204 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	-0-	-0-	-2356	-0-					N	16					243
11	2280	X	2216	-0-	-64	-0-	2188	2	28	9	N	25					268
12	3046	X	3046	-0-	-0-	-0-	3012	2	34	9	N	31	149	1			150
01	2263	X	1826	-0-	-437	-0-	1785	2	41	9	N	37					187
02	2072	X	2043	-0-	-29	-0-	2029	2	14	9	N	13					200
03	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					200

DONELSON 15 WELL #: 4H RRCID -> 265000 COMPL. DATE 03/02/2022 TOTAL DEPTH 11813 PERF.12219 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9238	X	6095	-0-	-3143	-0-	6073	2	22	9	N	20					284
11	8550	X	5405	-0-	-3145	-0-	5280	2	125	9	N	114	381	1			17
*12	10416	X	4698	-0-	-5718	-0-	4698	2			N	-0-					17
01	10416	X	4586	-0-	-5830	-0-	4496	2	90	9	N	82					99
02	9408	X	5748	-0-	-3660	-0-	5610	2	138	9	N	125					224
03	9393	X	NO RPT	-0-	-9393	-0-					N	NO RPT					224

BOB 14 WELL #: 4H RRCID -> 265983 COMPL. DATE 02/20/2012 TOTAL DEPTH 11875 PERF.12208 - 16323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	524	-0-	-4715	-0-	524	2			N	-0-					55
11	4980	X	226	-0-	-4754	-0-	226	2			N	-0-					55
12	2125	X	2125	-0-	-0-	-0-	2125	2			N	-0-					55
01	4859	X	4859	-0-	-0-	-0-	4859	2			N	-0-					55
02	3409	X	3409	-0-	-0-	-0-	3381	2	28	9	N	25					80
03	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					80

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

HUNTER-HEFLEY 34 WELL #: 8H RRCID -> 269353 COMPL. DATE 04/10/2013 TOTAL DEPTH 11927 PERF.12443 - 16566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1921	X	1921	-0-	-0-	-0-	1904	2	17	9	N	15					187
11	3047	X	3047	-0-	-0-	-0-	3021	2	26	9	N	24					211
12	5620	X	5620	-0-	-0-	-0-	5559	2	61	9	N	55	186	1			80
01	3284	X	3284	-0-	-0-	-0-	3249	2	35	9	N	32					112
02	1715	X	1715	-0-	-0-	-0-	1713	2	2	9	N	2					114
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					114

ZYBACH 14 WELL #: 4H RRCID -> 269600 COMPL. DATE 06/05/2013 TOTAL DEPTH 11970 PERF.12113 - 16195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	5143	-0-	-468	-0-	5002	2	141	9	N	128	189	1			221
11	5520	X	3984	-0-	-1536	-0-	3810	2	174	9	N	158	196	1			183
*12	6758	X	3160	-0-	-3598	-0-	2969	2	191	9	N	174	177	1			180
01	6758	X	-0-	-0-	-6758	-0-					N	161					341
02	6104	X	1678	-0-	-4426	-0-	1526	2	152	9	N	138	194	1			285
03	6138	X	NO RPT	-0-	-6138	-0-					N	NO RPT					285

HUNTER-HEFLEY 34 WELL #: 9SL RRCID -> 269805 COMPL. DATE 04/10/2013 TOTAL DEPTH 11913 PERF.12041 - 15836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7036	X	7036	-0-	-0-	-0-	6945	2	91	9	N	83					322
11	7975	X	7975	-0-	-0-	-0-	7846	2	129	9	N	117	188	1			251
*12	7870	X	7870	-0-	-0-	-0-	7767	2	103	9	N	94	192	1			153
01	5383	X	5383	-0-	-0-	-0-	5337	2	46	9	N	42					195
02	6294	X	6294	-0-	-0-	-0-	6160	2	134	9	N	122					317
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					317

LOHBERGER 25 WELL #: 7SL RRCID -> 270493 COMPL. DATE 06/05/2013 TOTAL DEPTH 11988 PERF.12253 - 15647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					178
11	0	N	-0-	-0-	-0-	-0-					N	-0-					178
12	0	N	-0-	-0-	-0-	-0-					N	-0-					178
01	0	N	-0-	-0-	-0-	-0-					N	-0-					178
02	0	N	-0-	-0-	-0-	-0-					N	-0-					178
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					178

TREADWELL 35 WELL #: 3SL RRCID -> 270588 COMPL. DATE 07/20/2013 TOTAL DEPTH 11639 PERF.12005 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	X	465	-0-	-0-	-0-	381	2	84	9	N	76	193	1			343
11	4728	X	4728	-0-	-0-	-0-	4564	2	164	9	N	149	194	1			298
*12	12262	X	12262	-0-	-0-	-0-	12110	2	152	9	N	138					436
01	9868	X	9868	-0-	-0-	-0-	9545	2	323	9	N	294					730
02	7219	X	7219	-0-	-0-	-0-	7031	2	188	9	N	171	581	1			320
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					320

LOHBERGER 25 SL WELL #: 5H RRCID -> 271236 COMPL. DATE 08/16/2013 TOTAL DEPTH 11839 PERF.12230 - 15893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 8SL RRCID -> 271399 COMPL. DATE 06/07/2013 TOTAL DEPTH 12014 PERF.12510 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9208	X	9208	-0-	-0-	-0-	9006	2	202	9	N	184	191	1			350
11	9570	X	9098	-0-	-472	-0-	8890	2	208	9	N	189	187	1			352
*12	12695	X	12695	-0-	-0-	-0-	12403	2	292	9	N	265	182	1			435
01	10850	X	9732	-0-	-1118	-0-	9412	2	320	9	N	291	389	1			337
02	13300	X	13300	-0-	-0-	-0-	13060	2	240	9	N	218	193	1			362
03	10850	X	NO RPT	-0-	-10850	-0-					N	NO RPT					362

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOHBERGER 25 SL WELL #: 4H RRCID -> 271621 COMPL. DATE 09/20/2013 TOTAL DEPTH 11792 PERF.12244 - 16335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 WELL #: 1SL RRCID -> 271830 COMPL. DATE 06/05/2013 TOTAL DEPTH 11582 PERF.12027 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25945	X	25945	-0-	-0-	-0-	25572	2	373	9	N	339	189	1			658
11	19858	X	19858	-0-	-0-	-0-	19508	2	350	9	N	318	387	1			589
*12	26672	X	26672	-0-	-0-	-0-	26233	2	439	9	N	399	556	1			432
01	20793	X	20793	-0-	-0-	-0-	20357	2	436	9	N	396	386	1			442
02	22317	X	22317	-0-	-0-	-0-	21851	2	466	9	N	424	194	1			672
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					672

LOHBERGER 25 WELL #: 6H RRCID -> 271831 COMPL. DATE 08/13/2013 TOTAL DEPTH 11841 PERF.12250 - 15822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5376	X	5376	-0-	-0-	-0-	5268	2	108	9	N	98	192	1			141
11	5959	X	5959	-0-	-0-	-0-	5854	2	105	9	N	95					236
12	2137	X	2137	-0-	-0-	-0-	2089	2	48	9	N	44	192	1			88
01	217	X	-0-	-0-	-217	-0-					N	-0-					88
02	196	X	-0-	-0-	-196	-0-					N	-0-					88
03	217	X	NO RPT	-0-	-217	-0-					N	NO RPT					88

TREADWELL 35 WELL #: 2SL RRCID -> 272242 COMPL. DATE 06/05/2013 TOTAL DEPTH 11551 PERF.11773 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15777	X	15777	-0-	-0-	-0-	15580	2	197	9	N	179					449
11	13678	X	13678	-0-	-0-	-0-	13501	2	177	9	N	161	193	1			417
*12	12020	X	12020	-0-	-0-	-0-	11853	2	167	9	N	152	191	1			378
01	9055	X	9055	-0-	-0-	-0-	8902	2	153	9	N	139	192	1			325
02	9341	X	9341	-0-	-0-	-0-	9163	2	178	9	N	162	193	1			294
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					294

TREADWELL 35 SL WELL #: 4H RRCID -> 272265 COMPL. DATE 09/27/2013 TOTAL DEPTH 11738 PERF.12094 - 16462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 SL WELL #: 5H RRCID -> 272266 COMPL. DATE 09/27/2013 TOTAL DEPTH 11814 PERF.12166 - 16511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 1H RRCID -> 272906 COMPL. DATE 12/20/2013 TOTAL DEPTH 11613 PERF.12219 - 15935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					170
11	0	N	-0-	-0-	-0-	-0-					N	-0-					170
12	0	N	-0-	-0-	-0-	-0-					N	-0-					170
01	0	N	-0-	-0-	-0-	-0-					N	-0-					170
02	0	N	-0-	-0-	-0-	-0-					N	-0-					170
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

LOHBERGER-TIPPS 13 WELL #: 5SL RRCID -> 273854 COMPL. DATE 09/27/2013 TOTAL DEPTH 11831 PERF.12164 - 16520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4457	X	4457	-0-	-0-	-0-	4319	2	138	9	N	125					194
11	1229	X	1229	-0-	-0-	-0-	1161	2	68	9	N	62					256
*12	0	X	-0-	-0-	-0-	-0-					N	121					377
01	0	X	-0-	-0-	-0-	-0-					N	115	383	1			109
02	1103	X	1103	-0-	-0-	-0-	996	2	107	9	N	97					206
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					206

DUKES 7 WELL #: 9H RRCID -> 274212 COMPL. DATE 04/27/2014 TOTAL DEPTH 12095 PERF.12655 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1969	N	1494	-0-	-475	-0-	1494	2			N	-0-					170
11	540	N	-0-	-0-	-540	-0-					N	-0-					170
12	558	X	-0-	-0-	-558	-0-					N	-0-					170
01	558	X	-0-	-0-	-558	-0-					N	-0-					170
02	504	X	-0-	-0-	-504	-0-					N	-0-					170
03	558	X	NO RPT	-0-	-558	-0-					N	NO RPT					170

LOHBERGER-TIPPS 13 WELL #: 1SL RRCID -> 274387 COMPL. DATE 07/14/2013 TOTAL DEPTH 11663 PERF.11929 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10320	X	10320	-0-	-0-	-0-	10185	2	135	9	N	123	193	1			455
11	3986	X	3986	-0-	-0-	-0-	3935	2	51	9	N	46					501
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					501
01	0	X	-0-	-0-	-0-	-0-					N	28					529
02	5914	X	5914	-0-	-0-	-0-	5864	2	50	9	N	45	194	1			380
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					380

LOHBERGER-TIPPS 13 SL WELL #: 4H RRCID -> 274603 COMPL. DATE 09/27/2013 TOTAL DEPTH 11838 PERF.12259 - 16477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 WELL #: 6H RRCID -> 274883 COMPL. DATE 09/27/2013 TOTAL DEPTH 11805 PERF.12143 - 16689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 5H RRCID -> 275412 COMPL. DATE 10/18/2013 TOTAL DEPTH 11730 PERF.12210 - 16546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3411	-0-	-278	-0-	3282	2	129	9	N	117					295
11	3420	X	2213	-0-	-1207	-0-	2088	2	125	9	N	114	360	1			49
*12	3906	X	3161	-0-	-745	-0-	3027	2	134	9	N	122					171
01	3906	X	3365	-0-	-541	-0-	3207	2	158	9	N	144	190	1			125
02	3528	X	3488	-0-	-40	-0-	3404	2	84	9	N	76					201
03	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					201

TREADWELL 35 SL WELL #: 7H RRCID -> 275416 COMPL. DATE 03/12/2014 TOTAL DEPTH 11941 PERF.12403 - 16680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOHBERGER-TIPPS 13 SL WELL #: 8H RRCID -> 275431 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12434 - 16789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 8H RRCID -> 275487 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12336 - 16557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					35
11	0	X	-0-	-0-	-0-	-0-					N	-0-					35
12	0	X	-0-	-0-	-0-	-0-					N	-0-					35
01	0	X	-0-	-0-	-0-	-0-					N	-0-					35
02	0	X	-0-	-0-	-0-	-0-					N	-0-					35
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					35

DUKES 7 WELL #: 4H RRCID -> 275489 COMPL. DATE 04/14/2014 TOTAL DEPTH 11885 PERF.12387 - 16724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	X	1202	-0-	-348	-0-	1202	2			N	-0-					23
11	1980	X	-0-	-0-	-1980	-0-					N	-0-					23
12	4154	X	-0-	-0-	-4154	-0-					N	-0-					23
01	4154	X	-0-	-0-	-4154	-0-					N	-0-					23
02	3752	X	-0-	-0-	-3752	-0-					N	-0-					23
03	1209	X	NO RPT	-0-	-1209	-0-					N	NO RPT					23

DUKES 7 WELL #: 7H RRCID -> 275491 COMPL. DATE 04/19/2014 TOTAL DEPTH 12097 PERF.12707 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	-0-	-0-	-3565	-0-					N	172	192	1			273
11	780	X	-0-	-0-	-780	-0-					N	85	193	1			165
12	806	X	-0-	-0-	-806	-0-					N	213	194	1			184
01	806	X	-0-	-0-	-806	-0-					N	206	191	1			199
02	1412	X	1412	-0-	-0-	-0-	1269	2	143	9	N	130	193	1			136
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					136

DUKE 7 WELL #: 8H RRCID -> 275492 COMPL. DATE 04/24/2014 TOTAL DEPTH 12069 PERF.12614 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1184	-0-	-986	-0-	1150	2	34	9	N	31					258
11	1928	N	1928	-0-	-0-	-0-	1806	2	122	9	N	111					369
*12	1085	N	-0-	-0-	-1085	-0-					N	14					383
01	1178	N	-0-	-0-	-1178	-0-					N	-0-					383
02	2800	N	3006	-0-	206	206	2925	2	81	9	N	74					457
03	2294	X	NO RPT	-0-	-2294	-0-					N	NO RPT					457

TREADWELL 35 SL WELL #: 9H RRCID -> 275500 COMPL. DATE 03/08/2014 TOTAL DEPTH 11982 PERF.12426 - 16771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 7H RRCID -> 275663 COMPL. DATE 03/26/2014 TOTAL DEPTH 12013 PERF.12430 - 16721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5597	X	5597	-0-	-0-	-0-	5323	2	274	9	N	249	193	1			346
11	5400	X	1079	-0-	-4321	-0-	1048	2	31	9	N	28	194	1			180
*12	5580	X	2760	-0-	-2820	-0-	2591	2	169	9	N	154	189	1			145
01	5580	X	-0-	-0-	-5580	-0-					N	9					154
02	5040	X	2267	-0-	-2773	-0-	2267	2			N	-0-					154
03	5580	X	NO RPT	-0-	-5580	-0-					N	NO RPT					154

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ZYBACH 14 WELL #: 9H RRCID -> 275664 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12470 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					181
11	0	X	-0-	-0-	-0-	-0-					N	-0-					181
12	0	X	-0-	-0-	-0-	-0-					N	-0-					181
01	0	X	-0-	-0-	-0-	-0-					N	-0-					181
02	0	X	-0-	-0-	-0-	-0-					N	-0-					181
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					181

HUNTER-HEFLEY 34 WELL #: 7SL RRCID -> 276283 COMPL. DATE 04/10/2013 TOTAL DEPTH 11890 PERF.12291 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29275	X	29275	-0-	-0-	-0-	28958	2	317	9	N	288					752
11	27657	X	27657	-0-	-0-	-0-	27269	2	388	9	N	353	375	1			730
*12	25130	X	25130	-0-	-0-	-0-	24845	2	285	9	N	259	388	1			601
01	18736	X	18736	-0-	-0-	-0-	18441	2	295	9	N	268	387	1			482
02	20944	X	20944	-0-	-0-	-0-	20678	2	266	9	N	242					724
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					724

HUNTER-HEFLEY 34 SL WELL #: 4H RRCID -> 276317 COMPL. DATE 08/20/2013 TOTAL DEPTH 11653 PERF.12103 - 16388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER-HEFLEY 34 SL WELL #: 6H RRCID -> 276325 COMPL. DATE 08/24/2013 TOTAL DEPTH 11760 PERF.12024 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER-TIPPS 13 SL WELL #: 7H RRCID -> 276600 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12457 - 16692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKES 7 WELL #: 5H RRCID -> 276812 COMPL. DATE 04/29/2014 TOTAL DEPTH 11957 PERF.13769 - 16802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					286
11	0	N	-0-	-0-	-0-	-0-					N	-0-					286
12	1209	N	-0-	-0-	-1209	-0-					N	-0-					286
01	0	N	-0-	-0-	-0-	-0-					N	45					331
02	0	N	-0-	-0-	-0-	-0-					N	-0-					331
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					331

LOHBERGER 25 WELL #: 2H RRCID -> 276936 COMPL. DATE 12/22/2013 TOTAL DEPTH 11685 PERF.12014 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8122	X	5930	-0-	-2192	-0-	5797	2	133	9	N	121	192	1			151
11	7860	X	5627	-0-	-2233	-0-	5492	2	135	9	N	123					274
*12	9269	X	5589	-0-	-3680	-0-	5406	2	183	9	N	166	193	1			247
01	9269	X	2768	-0-	-6501	-0-	2679	2	89	9	N	81	195	1			133
02	8372	X	4761	-0-	-3611	-0-	4689	2	72	9	N	65					198
03	9269	X	NO RPT	-0-	-9269	-0-					N	NO RPT					198

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
FILLINGIM 88 WELL #: 17H RRCID -> 280886 COMPL. DATE 11/20/2015 TOTAL DEPTH 11417 PERF.11817 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM 88 WELL #: 18H RRCID -> 280997 COMPL. DATE 11/19/2015 TOTAL DEPTH 11197 PERF.11439 - 15615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					218
11	1265	X	1265	-0-	-0-	-0-	1264	2	1	9	N	1	132	1			87
12	2077	X	2077	-0-	-0-	-0-	2077	2			N	-0-					87
01	2898	X	2898	-0-	-0-	-0-	2883	2	15	9	N	14					101
02	1933	X	1933	-0-	-0-	-0-	1933	2			N	-0-					101
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					101

DONELSON 15 WELL #: 5H RRCID -> 282375 COMPL. DATE 02/10/2013 TOTAL DEPTH 12130 PERF.12702 - 16831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2079	X	2079	-0-	-0-	-0-	1925	2	154	9	N	140	193	1			172
11	1952	X	1952	-0-	-0-	-0-	1785	2	167	9	N	152	192	1			132
*12	1815	X	1815	-0-	-0-	-0-	1713	2	102	9	N	93					225
01	2755	X	2755	-0-	-0-	-0-	2556	2	199	9	N	181					406
02	2484	X	2484	-0-	-0-	-0-	2384	2	100	9	N	91	191	1			306
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					306

UPLAND RESOURCES LLC 878931
FILLINGIM WELL #: 4004P RRCID -> 202939 COMPL. DATE 06/17/2004 TOTAL DEPTH 13300 PERF.12329 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM WELL #: 4021P RRCID -> 223171 COMPL. DATE 07/04/2006 TOTAL DEPTH 11920 PERF.11380 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
TESSON WELL #: 1012 RRCID -> 101506 COMPL. DATE 08/10/1982 TOTAL DEPTH 11630 PERF.11388 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					328
11	0	N	-0-	-0-	-0-	-0-					N	-0-					328
12	0	N	-0-	-0-	-0-	-0-					N	-0-					328
01	0	N	-0-	-0-	-0-	-0-					N	-0-					328
02	0	N	-0-	-0-	-0-	-0-					N	-0-					328
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					328

BUFFALO WALLOW (A CHERT ZONE) 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
BACH 12 WELL #: 1012 RRCID -> 117792 COMPL. DATE 07/07/1985 TOTAL DEPTH 15172 PERF.14748 - 14764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN, ET AL WELL #: 106 RRCID -> 280483 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14801 - 14833

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNBRIDLED RESOURCES, LLC 875461
HUNTER 34 WELL #: 2 RRCID -> 145833 COMPL. DATE 04/28/1993 TOTAL DEPTH 14785 PERF.14480 - 14530

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEFLEY WELL #: 1 RRCID -> 174723 COMPL. DATE 09/17/1999 TOTAL DEPTH 14739 PERF.14444 - 14494

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO WALLOW (HUNTON 19600) 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
PURYEAR WELL #: 1 RRCID -> 044343 COMPL. DATE 03/22/2001 TOTAL DEPTH 19934 PERF.19300 - 19763

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HELTON, MELVIN WELL #: 1 RRCID -> 047274 COMPL. DATE 09/17/1969 TOTAL DEPTH N/A PERF.19576 - 19910

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BUFFALO WALLOW (MORROW) 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC 040209
ARDELL, GEORGE WELL #: 1 RRCID -> 049129 COMPL. DATE 07/11/1970 TOTAL DEPTH 15579 PERF.13918 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MMGL TXPH, LLC 101619
VISE WELL #: 2 RRCID -> 048486 COMPL. DATE 06/24/1970 TOTAL DEPTH 16040 PERF.13658 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9765	X	4430	-0-	-5335	-0-	2	1	4428	2	N	-0-					15
11	10115	X	10115	-0-	-0-	-0-	10114	2	1	9	N	1					16
12	10106	X	9893	-0-	-213	-0-	2	1	9891	2	N	-0-	1	1			15
01	10106	X	8488	-0-	-1618	-0-	8486	2	2	9	N	2	1	1			16
02	9324	X	7921	-0-	-1403	-0-	7921	2			N	-0-					16
03	10323	X	10017	-0-	-306	-0-	2	1	10011	2	N	4	1	1			19
							4	9									

HEFLEY WELL #: 2 RRCID -> 049183 COMPL. DATE 09/23/1970 TOTAL DEPTH 14000 PERF.13722 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8122	X	3390	-0-	-4732	-0-	3390	2			N	-0-					-0-
11	7887	X	7887	-0-	-0-	-0-	7886	2	1	9	N	1					1
12	7843	X	7767	-0-	-76	-0-	7767	2			N	-0-	1	1			-0-
01	7843	X	6910	-0-	-933	-0-	6909	2	1	9	N	1	1	1			-0-
02	7364	X	5873	-0-	-1491	-0-	5872	2	1	9	N	1					1
03	8153	X	7744	-0-	-409	-0-	7744	2			N	-0-	1	1			-0-

PURYEAR WELL #: 2 RRCID -> 049973 COMPL. DATE 02/09/1971 TOTAL DEPTH 14200 PERF.13624 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	650	-0-	-1	-0-	650	2			N	-0-					-0-
11	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
12	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
01	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
02	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
03	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-

PAUL, D. A. HEIRS WELL #: 1 RRCID -> 051383 COMPL. DATE 05/03/1971 TOTAL DEPTH 20587 PERF.14178 - 14226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PURYEAR UNIT -B- WELL #: 1 RRCID -> 052495 COMPL. DATE 02/23/1972 TOTAL DEPTH 14240 PERF.14071 - 14127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	846	N	846	-0-	-0-	-0-	846	2			Y	-0-					1
11	808	N	808	-0-	-0-	-0-	808	2			Y	-0-					1
12	844	N	844	-0-	-0-	-0-	844	2			Y	-0-					1
01	837	N	767	-0-	-70	-0-	767	2			Y	-0-					1
02	756	N	686	-0-	-70	-0-	686	2			Y	-0-					1
03	837	N	778	-0-	-59	-0-	778	2			Y	-0-					1

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
BROWN, -ET- -AL- WELL #: 106 RRCID -> 078044 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14941 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE WELL #: 1 RRCID -> 152090 COMPL. DATE 09/30/1994 TOTAL DEPTH 20288 PERF.13840 - 13860

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
03	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-

ZYBACH WELL #: 2026 RRCID -> 176571 COMPL. DATE 01/22/2000 TOTAL DEPTH 14700 PERF.14440 - 14462

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
KAY WELL #: 1 RRCID -> 260638 COMPL. DATE 10/20/2009 TOTAL DEPTH 14475 PERF. 4420 - 4750

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
LOHBERGER, WILLIAM WELL #: 1 RRCID -> 064812 COMPL. DATE 12/29/1975 TOTAL DEPTH 14994 PERF.14566 - 14577

10	6355	X	-0-	-0-	-6355	-0-					N	-0-					-0-
11	5160	X	-0-	-0-	-5160	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER, MYRLE WELL #: 1 RRCID -> 076514 COMPL. DATE 05/10/1978 TOTAL DEPTH 14888 PERF.14656 - 14671

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
BRADSTREET UNIT WELL #: 1089 RRCID -> 049077 COMPL. DATE 10/19/1970 TOTAL DEPTH 20040 PERF.13666 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11873	X	4908	-0-	-6965	-0-	4908	2			N	-0-					-0-
11	11490	X	11222	-0-	-268	-0-	11222	2			N	-0-					-0-
12	11840	X	11840	-0-	-0-	-0-	11840	2			N	-0-					-0-
01	11811	X	11340	-0-	-471	-0-	11340	2			N	-0-					-0-
02	10737	X	10737	-0-	-0-	-0-	10737	2			N	-0-					-0-
03	11842	X	NO RPT	-0-	-11842	-0-					N	NO RPT					-0-

BELL UNIT WELL #: 1 RRCID -> 049130 COMPL. DATE 08/24/1970 TOTAL DEPTH 14575 PERF.14142 - 14479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4647	X	4647	-0-	-0-	-0-	4647	2			N	-0-					-0-
11	4396	X	4396	-0-	-0-	-0-	4396	2			N	-0-					-0-
12	6014	X	3978	-0-	-2036	-0-	3978	2			N	-0-					-0-
01	6014	X	1397	-0-	-4617	-0-	1397	2			N	-0-					-0-
02	5208	X	750	-0-	-4458	-0-	750	2			N	-0-					-0-
03	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					-0-

BUFFALO WALLOW (TEAS) 13147 700 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
MMGL TXPH, LLC 101619
FILLINGIN-TEAS WELL #: 1 RRCID -> 079999 COMPL. DATE 11/22/1978 TOTAL DEPTH N/A PERF.13498 - 13518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4374		3189	-0-	-1185	-0-	3189	2			N	-0-					60
11	3746		2878	-0-	-868	-0-	2878	2			N	-0-					60
12	3671		2874	-0-	-797	-0-	4	1	2870	2	N	-0-					60
01	2077		1233	-0-	-844	-0-	1233	2			N	-0-					60
02	1876		1267	-0-	-609	-0-	1267	2			N	-0-					60
*03	4663		3370	-0-	-1293	-0-	7	1	3363	2	N	-0-					60

BUFFALO WALLOW (UPPER MORROW) 13147 710 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
PEAK-WALSER WELL #: 1 RRCID -> 167417 COMPL. DATE 01/01/1998 TOTAL DEPTH 14700 PERF.14254 - 14288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW, N. (TASCOSA) 13149 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
NATALIE WELL #: 1026 RRCID -> 165833 COMPL. DATE 06/26/1997 TOTAL DEPTH 16150 PERF.15310 - 15314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5527	R	5527	-0-	-0-	-0-	5527	2			N	-0-					77
11	5433	R	5433	-0-	-0-	-0-	5433	2			N	-0-					77
12	5579	R	5579	-0-	-0-	-0-	5579	2			N	-0-					77
01	5518	#	5344	-0-	-174	-0-	5344	2			N	-0-					77
02	5068	#	4488	-0-	-580	-0-	4488	2			N	-0-					77
03	5611	#	NO RPT	-0-	-5611	-0-					N	NO RPT					77

BULER (MISSISSIPPIAN) 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 T RRCID -> 120002 COMPL. DATE 11/25/1985 TOTAL DEPTH 9650 PERF. 9522 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER (MISSISSIPPIAN) //CONT.// 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY 427513
MCLAIN WELL #: 1 RRCID -> 202239 COMPL. DATE 12/09/2003 TOTAL DEPTH 10500 PERF. 9698 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
MCLAIN, SAMUEL, -D- WELL #: 1 RRCID -> 021942 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCARTOR WELL #: 1 RRCID -> 080600 COMPL. DATE 01/03/1979 TOTAL DEPTH 9800 PERF. 9599 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	914	N	914	-0-	-0-	-0-	913	2	1	9	N	1					35
11	917	N	917	-0-	-0-	-0-	917	2			N	-0-					35
12	981	N	981	-0-	-0-	-0-	978	2	3	9	N	3					38
01	912	N	912	-0-	-0-	-0-	912	2			N	-0-					38
02	819	N	819	-0-	-0-	-0-	819	2			N	-0-					38
03	985	N	985	-0-	-0-	-0-	985	2			N	-0-					38

BULER, NORTH (MORROW, LOWER) 13207 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
MCLAIN, GLEN WELL #: 1 L RRCID -> 032272 COMPL. DATE 07/10/1963 TOTAL DEPTH N/A PERF. 9476 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BULER, NORTH (MORROW, UPPER) 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SMITH UNIT WELL #: 1 RRCID -> 282045 COMPL. DATE 01/13/1983 TOTAL DEPTH 8800 PERF. 7022 - 8569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
GRIFFIN, GLORIA WELL #: 1 RRCID -> 060490 COMPL. DATE 10/11/1974 TOTAL DEPTH 8695 PERF. 8501 - 8511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BULER, NORTH (MORROW, UPPER) //CONT.// 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193728 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8666 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN WELL #: 3098 RRCID -> 243624 COMPL. DATE 08/25/2008 TOTAL DEPTH 9900 PERF. 8694 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2979	X	2979	-0-	-0-	-0-	2977	2	2	9	N	2					43
11	3041	X	3041	-0-	-0-	-0-	3029	2	12	9	N	11					54
12	3199	X	3199	-0-	-0-	-0-	3189	2	10	9	N	9					63
01	2914	X	2680	-0-	-234	-0-	2676	2	4	9	N	4					67
02	2686	X	2686	-0-	-0-	-0-	2675	2	11	9	N	10					77
03	3366	X	3366	-0-	-0-	-0-	3359	2	7	9	N	6					83

BULER, SE. (LOWER MORROW) 13211 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
RESOURCE OIL AND GAS, LLC 703395
HOOVER 225 WELL #: 2 RRCID -> 178629 COMPL. DATE 07/18/2000 TOTAL DEPTH 10600 PERF.10304 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSSARD (MORROW UPPER) 13985 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
BUSSARD-CAMERON WELL #: 1 RRCID -> 102774 COMPL. DATE 09/23/1982 TOTAL DEPTH 11250 PERF.10782 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
12	217	N	159	-0-	-58	-0-	159	2			N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
02	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-

BUSSARD SOUTH (MORROW UPPER) 13987 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS WELL #: 1D RRCID -> 227050 COMPL. DATE 02/11/2007 TOTAL DEPTH 11144 PERF.10982 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960		4176	-0-	-784	-0-	4176	2			N	-0-					75
11	4800		2463	-0-	-2337	-0-	2463	2			N	-0-					75
12	4960		2456	-0-	-2504	-0-	2456	2			N	-0-					75
01	4960		2453	-0-	-2507	-0-	2453	2			N	-0-					75
02	3780	#	702	-0-	-3078	-0-	702	2			N	-0-					75
03	4185	#	NO RPT	-0-	-4185	-0-					N	NO RPT					75

CNB (ATOKA) 14349 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
CITIZENS NATIONAL BANK WELL #: G 9 RRCID -> 147959 COMPL. DATE 12/21/1993 TOTAL DEPTH 9990 PERF. 9250 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CALLIE JOE (MORROW UPPER) 14857 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROWNLEE WELL #: 1 RRCID -> 133248 COMPL. DATE 11/22/1989 TOTAL DEPTH 10070 PERF. 9035 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	36	-0-	-26	-0-	33	1	3	2	N	-0-					54
11	64	N	64	-0-	-0-	-0-	13	1	51	2	N	-0-					54
12	62	N	58	-0-	-4	-0-	26	1	32	2	N	-0-					54
01	58	N	58	-0-	-0-	-0-	31	1	27	2	N	-0-					54
02	56	N	4	-0-	-52	-0-	4	1			N	-0-					54
03	62	N	-0-	-0-	-62	-0-					N	-0-					54

MCGARRAUGH WELL #: 1 RRCID -> 134245 COMPL. DATE 03/19/1990 TOTAL DEPTH 9190 PERF. 9028 - 9042

10	1147	N	233	-0-	-914	-0-	114	1	119	2	N	-0-					-0-
11	990	N	178	-0-	-812	-0-	26	1	152	2	N	-0-					-0-
12	992	N	6	-0-	-986	-0-	1	1	5	2	N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

CAMBRIDGE (ATOKA) 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
BE ANADARKO II, LLC 100676
DICKINSON 471 WELL #: 3H RRCID -> 227857 COMPL. DATE 06/18/2006 TOTAL DEPTH 8765 PERF. 9280 - 10342

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
DUKE SWD WELL #: 3R RRCID -> 214112 COMPL. DATE 10/28/2016 TOTAL DEPTH 9600 PERF. 3740 - 5780

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 1 RRCID -> 124050 COMPL. DATE 09/15/1981 TOTAL DEPTH 9250 PERF. 8754 - 8760

10	2729	N	2729	-0-	-0-	-0-	2729	2			N	-0-					169
11	2694	N	2694	-0-	-0-	-0-	2694	2			N	-0-					169
12	2798	N	2798	-0-	-0-	-0-	2798	2			N	-0-					169
01	2761	N	2761	-0-	-0-	-0-	2761	2			N	-0-					169
02	2296	N	-0-	-0-	-2296	-0-					N	-0-					169
03	2835	N	2835	-0-	-0-	-0-	2835	2			N	-0-					169

CAMBRIDGE (MORROW UPPER) 15002 500 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
DUTCHER, W. H. -B- WELL #: 1 RRCID -> 073596 COMPL. DATE 04/06/2001 TOTAL DEPTH 9570 PERF. 7280 - 8838

10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					19
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					19

CAMBRIDGE (MORROW UPPER) //CONT.// 15002 500 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 1 RRCID -> 087023 COMPL. DATE 01/16/1980 TOTAL DEPTH 9250 PERF. 9032 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CAMBRIDGE, S. (MORROW, UP.) 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 129272 COMPL. DATE 06/19/2002 TOTAL DEPTH 9820 PERF. 7704 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	796	-0-	-41	-0-	796	2			N	-0-					48
11	780	N	777	-0-	-3	-0-	777	2			N	-0-					48
12	819	N	819	-0-	-0-	-0-	819	2			N	-0-					48
01	829	N	829	-0-	-0-	-0-	829	2			N	-0-					48
02	728	N	655	-0-	-73	-0-	655	2			N	-0-					48
03	806	N	673	-0-	-133	-0-	673	2			N	-0-					48

REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 2 RRCID -> 093633 COMPL. DATE 05/21/1981 TOTAL DEPTH 9450 PERF. 9270 - 9292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
PARNELL 475 WELL #: 8 RRCID -> 223904 COMPL. DATE 10/12/2006 TOTAL DEPTH 9000 PERF. 8753 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

CAMP (MORROW, LOWER) 15047 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1572 RRCID -> 190887 COMPL. DATE 09/16/2002 TOTAL DEPTH 9325 PERF. 8997 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL RANCH (MORROW,UPPER) 15164 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
MMGL TXPH, LLC 101619
CAMPBELL WELL #: 1011 RRCID -> 078914 COMPL. DATE 04/21/1978 TOTAL DEPTH 11785 PERF.11640 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	952	N	952	-0-	-0-	-0-	4	1	948	2	Y	-0-					-0-
11	427	N	427	-0-	-0-	-0-	427	2			Y	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
01	961	N	59	-0-	-902	-0-	59	2			Y	-0-					-0-
02	392	N	1	-0-	-391	-0-	1	2			Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

CANADIAN (DOUGLAS) 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC 385847
B. JARVIS & SONS WELL #: 4215 RRCID -> 270795 COMPL. DATE 02/25/2011 TOTAL DEPTH 11851 PERF. 7270 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	728	-0-	-295	-0-	728	2			N	-0-					13
11	750	N	700	-0-	-50	-0-	700	2			N	-0-					13
12	806	N	678	-0-	-128	-0-	678	2			N	-0-					13
01	713	N	607	-0-	-106	-0-	607	2			N	-0-					13
02	644	N	613	-0-	-31	-0-	613	2			N	-0-					13
03	705	N	705	-0-	-0-	-0-	705	2			N	-0-					13

UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS WELL #: 1038 RRCID -> 175570 COMPL. DATE 11/09/1999 TOTAL DEPTH 19061 PERF. 6991 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1

HUMPHREYS WELL #: 2038 RRCID -> 175584 COMPL. DATE 11/06/1999 TOTAL DEPTH 7320 PERF. 7108 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					11
11	0	N	-0-	-0-	-0-	-0-					N	-0-					11
12	0	N	-0-	-0-	-0-	-0-					N	-0-					11
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
02	0	N	-0-	-0-	-0-	-0-					N	-0-					11
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

HUMPHREYS WELL #: 3038 RRCID -> 178609 COMPL. DATE 08/16/2000 TOTAL DEPTH 11700 PERF. 7074 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

HUMPHREYS WELL #: 4038 RRCID -> 189289 COMPL. DATE 04/24/2002 TOTAL DEPTH 7420 PERF. 7080 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN (DOUGLAS) //CONT.// 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUMPHREYS WELL #: 5038 RRCID -> 192339 COMPL. DATE 10/29/2002 TOTAL DEPTH 7400 PERF. 7008 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	204	-0-	-323	-0-	204	2			N	-0-					151
11	300	N	231	-0-	-69	-0-	231	2			N	-0-					151
12	620	N	391	-0-	-229	-0-	391	2			N	-0-					151
01	462	N	462	-0-	-0-	-0-	462	2			N	-0-					151
02	240	N	240	-0-	-0-	-0-	237	2	3	9	N	3					154
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					154

UNIT PETROLEUM COMPANY 877099
VOLLMERT, J. C. WELL #: 10 RRCID -> 294071 COMPL. DATE 10/20/2022 TOTAL DEPTH 11250 PERF. 6932 - 6982

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

CANADIAN (MORROW LO) 15211 250 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
MMGL TXPH, LLC 101619
BRAINARD, E. S. F. -G- WELL #: 102 L RRCID -> 049047 COMPL. DATE 09/24/1970 TOTAL DEPTH 12714 PERF.12600 - 12676

10	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

BRIANARD, E. S. F. -M- WELL #: 1 RRCID -> 191533 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

10	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CANADIAN (MORROW UPPER) 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
BRAINARD, E. S. F. -G- WELL #: 102 RRCID -> 049048 COMPL. DATE 11/05/1999 TOTAL DEPTH 12714 PERF.11252 - 12676

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E. S. F. -M- WELL #: 1 RRCID -> 049646 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
BRAINARD, E. S. F. -C- WELL #: 1 RRCID -> 066267 COMPL. DATE 04/26/1976 TOTAL DEPTH 12570 PERF.10949 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FROST, MARY E. WELL #: 1109 RRCID -> 071929 COMPL. DATE 06/20/1977 TOTAL DEPTH 12460 PERF.10812 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JARUIS UNIT -B- WELL #: 1 RRCID -> 086359 COMPL. DATE 11/03/1979 TOTAL DEPTH 11545 PERF.11341 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	105	-0-	105	105	105	2			N	-0-					-0-
11	14B2	EXT	4	-0-	4	109	4	2			N	-0-					-0-
12	14B2	EXT	2	-0-	2	111	2	2			N	-0-					-0-
01	111	X	-0-	-0-	-111	-0-					N	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
*03	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-

BRAINARD, E. S. F. -M- WELL #: 4 RRCID -> 172186 COMPL. DATE 10/23/1998 TOTAL DEPTH 13183 PERF.11128 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2164	-0-	-6	-0-	2156	2	8	9	N	7					224
11	2160	N	2160	-0-	-0-	-0-	2158	2	2	9	N	2	161	1			65
12	2274	N	2274	-0-	-0-	-0-	2270	2	4	9	N	4					69
01	2170	N	1855	-0-	-315	-0-	1851	2	4	9	N	4					73
02	2161	N	2161	-0-	-0-	-0-	2158	2	3	9	N	3					76
03	2408	N	2408	-0-	-0-	-0-	2395	2	13	9	N	12					88

UPLAND RESOURCES LLC 878931
GARVER UNIT WELL #: 1 RRCID -> 087234 COMPL. DATE 11/14/1979 TOTAL DEPTH 11700 PERF.11477 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-

CANADIAN, NE (DOUGLAS) 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ATLAS OPERATING LLC 036587
URSCHEL WELL #: 1 RRCID -> 064174 COMPL. DATE 11/05/1975 TOTAL DEPTH 7040 PERF. 6950 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					25
11	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					25
12	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					25
01	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					25
02	1260	N	1195	-0-	-65	-0-	1195	2			N	-0-					25
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ATLAS OPERATING LLC //CONT.// 036587
URSCHEL A WELL #: 2 RRCID -> 164776 COMPL. DATE 04/23/1997 TOTAL DEPTH 7040 PERF. 6894 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1931	N	1931	-0-	-0-	-0-	1931	2			N	-0-					102
11	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					102
12	1959	N	1959	-0-	-0-	-0-	1959	2			N	-0-					102
01	1954	N	1954	-0-	-0-	-0-	1954	2			N	-0-					102
02	1736	N	1698	-0-	-38	-0-	1698	2			N	-0-					102
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

MMGL TXPH, LLC 101619
URSCHEL, LESTER B. WELL #: 2 RRCID -> 055936 COMPL. DATE 08/06/1973 TOTAL DEPTH 7600 PERF. 6882 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 3 RRCID -> 055954 COMPL. DATE 08/08/1973 TOTAL DEPTH 7700 PERF. 6959 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 1 RRCID -> 057329 COMPL. DATE 11/07/1973 TOTAL DEPTH 7620 PERF. 6886 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2773	-0-	-172	-0-	2770	2	3	9	N	3					186
11	2850	X	2574	-0-	-276	-0-	2566	2	8	9	N	7					193
12	2945	X	1819	-0-	-1126	-0-	1816	2	3	9	N	3					196
01	2945	X	2438	-0-	-507	-0-	2423	2	15	9	N	14					210
02	2660	X	2094	-0-	-566	-0-	2087	2	7	9	N	6	180	1			36
03	2759	X	2158	-0-	-601	-0-	2151	2	7	9	N	6					42

URSCHEL, LESTER B. WELL #: 2 RRCID -> 057346 COMPL. DATE 12/04/1973 TOTAL DEPTH 7000 PERF. 6866 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	506	-0-	-21	-0-	506	2			N	-0-					11
11	510	N	477	-0-	-33	-0-	477	2			N	-0-					11
12	527	N	473	-0-	-54	-0-	473	2			N	-0-					11
01	608	N	608	-0-	-0-	-0-	608	2			N	-0-					11
02	512	N	512	-0-	-0-	-0-	512	2			N	-0-					11
03	620	N	620	-0-	-0-	-0-	620	2			N	-0-					11

URSCHEL, LESTER B. WELL #: 3 RRCID -> 057347 COMPL. DATE 12/20/1973 TOTAL DEPTH 7066 PERF. 6872 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	2029	-0-	-48	-0-	2028	2	1	9	N	1					146
11	1950	N	1861	-0-	-89	-0-	1859	2	2	9	N	2					148
12	2046	N	2001	-0-	-45	-0-	2001	2			N	-0-					148
01	2015	N	1719	-0-	-296	-0-	1719	2			N	-0-					148
02	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					148
03	2028	N	2028	-0-	-0-	-0-	2028	2			N	-0-					148

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
URSCHEL, LESTER B. WELL #: 5 RRCID -> 057941 COMPL. DATE 03/14/1974 TOTAL DEPTH 7010 PERF. 6798 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 6 RRCID -> 058485 COMPL. DATE 05/01/1974 TOTAL DEPTH 6931 PERF. 6891 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 8 RRCID -> 059585 COMPL. DATE 09/03/1974 TOTAL DEPTH 6967 PERF. 6813 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
11	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
12	558	N	192	-0-	-366	-0-	192	2			N	-0-					-0-
01	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
02	560	N	-0-	-0-	-560	-0-					N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 7 RRCID -> 059828 COMPL. DATE 10/11/1974 TOTAL DEPTH 6975 PERF. 6752 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2931	X	2931	-0-	-0-	-0-	2922	2	9	9	N	8					179
11	2539	X	2539	-0-	-0-	-0-	2527	2	12	9	N	11					190
12	2764	X	2764	-0-	-0-	-0-	2753	2	11	9	N	10					200
01	2927	X	2927	-0-	-0-	-0-	2925	2	2	9	N	2	167	1			35
02	1957	N	1957	-0-	-0-	-0-	1953	2	4	9	N	4					39
03	3100	N	3124	-0-	24	24	3117	2	7	9	N	6					45

URSCHEL, LESTER B. WELL #: 11 RRCID -> 060743 COMPL. DATE 01/15/1975 TOTAL DEPTH 6978 PERF. 6854 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1792	N	1792	-0-	-0-	-0-	1773	2	19	9	N	17					102
11	1710	N	1705	-0-	-5	-0-	1673	2	32	9	N	29					131
12	1767	N	1752	-0-	-15	-0-	1735	2	17	9	N	15	132	1			14
01	1842	N	1842	-0-	-0-	-0-	1808	2	34	9	N	31					45
02	1596	N	1197	-0-	-399	-0-	1186	2	11	9	N	10					55
03	1767	N	1204	-0-	-563	-0-	1194	2	10	9	N	9					64

URSCHEL, LESTER B. WELL #: 16 RRCID -> 062286 COMPL. DATE 06/05/1975 TOTAL DEPTH 7111 PERF. 6829 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

URSCHEL ESTATE WELL #: 1 RRCID -> 088950 COMPL. DATE 06/28/1980 TOTAL DEPTH 12944 PERF. 6766 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
URSCHEL, LESTER B. WELL #: 17 A RRCID -> 093020 COMPL. DATE 03/28/1981 TOTAL DEPTH 7670 PERF. 6893 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 20 RRCID -> 093467 COMPL. DATE 04/22/1981 TOTAL DEPTH 13200 PERF. 6947 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
URSCHEL -A- WELL #: 1 RRCID -> 141779 COMPL. DATE 05/09/1992 TOTAL DEPTH 7125 PERF. 6784 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
01	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
02	140	N	138	-0-	-2	-0-	138	2			N	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
URSCHEL UNIT WELL #: 2 RRCID -> 238897 COMPL. DATE 01/16/2008 TOTAL DEPTH 7680 PERF. 6904 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	981	-0-	-73	-0-	981	2			N	-0-					99
11	957	N	957	-0-	-0-	-0-	957	2			N	-0-					99
12	961	N	961	-0-	-0-	-0-	961	2			N	-0-					99
01	992	N	963	-0-	-29	-0-	963	2			N	-0-					99
02	896	N	861	-0-	-35	-0-	861	2			N	-0-					99
03	961	N	950	-0-	-11	-0-	950	2			N	-0-					99

UPLAND RESOURCES LLC 878931
URSCHEL WELL #: 2066 RRCID -> 249438 COMPL. DATE 06/22/2007 TOTAL DEPTH 11444 PERF. 6952 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, NW (DOUGLAS) 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
NIX, WILLIAM DALE -R- WELL #: 1089 RRCID -> 053186 COMPL. DATE 08/07/1972 TOTAL DEPTH 11846 PERF. 6604 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
11	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
01	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
02	84	N	60	-0-	-24	-0-	60	2			N	-0-					-0-
*03	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
YOKLEY, MAE E. -D- WELL #: 1098 RRCID -> 053382 COMPL. DATE 05/07/1968 TOTAL DEPTH 12005 PERF. 6566 - 6576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 2090 RRCID -> 053573 COMPL. DATE 10/10/1972 TOTAL DEPTH 6800 PERF. 6616 - 6698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRASS WELL #: 1098 RRCID -> 053618 COMPL. DATE 10/17/1972 TOTAL DEPTH 7975 PERF. 6563 - 6514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRASS WELL #: 2099 RRCID -> 053930 COMPL. DATE 11/16/1972 TOTAL DEPTH 7086 PERF. 6659 - 6720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
NIX WELL #: 1082 RRCID -> 189069 COMPL. DATE 05/24/2002 TOTAL DEPTH 6945 PERF. 6720 - 6766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX WELL #: 2082 RRCID -> 191473 COMPL. DATE 10/26/2002 TOTAL DEPTH 6900 PERF. 6641 - 6705

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
NIX "A" WELL #: 1091 RRCID -> 193225 COMPL. DATE 02/13/2003 TOTAL DEPTH 6978 PERF. 6596 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 3091 RRCID -> 197654 COMPL. DATE 10/06/2003 TOTAL DEPTH 6930 PERF. 6597 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NW. (MORROW, LO.) 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
WEBB, ARTHUR WELL #: 1124 RRCID -> 047976 COMPL. DATE 02/05/1970 TOTAL DEPTH 12458 PERF. 11800 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 1090 RRCID -> 048362 COMPL. DATE 05/19/1970 TOTAL DEPTH 11966 PERF. 11926 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2394	N	2394	-0-	-0-	-0-	2390	2	4	9	N	4					89
11	2800	N	2800	-0-	-0-	-0-	2798	2	2	9	N	2					91
12	2653	N	2653	-0-	-0-	-0-	2653	2			N	-0-					91
01	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					91
02	2164	N	2164	-0-	-0-	-0-	2158	2	6	9	N	5					96
*03	2644	N	2644	-0-	-0-	-0-	2635	2	9	9	N	8					104

FRASS -107- WELL #: 2107 RRCID -> 166103 COMPL. DATE 06/24/1996 TOTAL DEPTH 12161 PERF. 11964 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					82
11	90	N	32	-0-	-58	-0-	32	2			N	-0-					82
12	111	N	111	-0-	-0-	-0-	111	2			N	-0-					82
01	22	N	22	-0-	-0-	-0-	22	2			N	-0-					82
02	28	N	6	-0-	-22	-0-	6	2			N	-0-					82
03	124	N	-0-	-0-	-124	-0-					N	-0-					82

WEBB WELL #: 3124 RRCID -> 227452 COMPL. DATE 10/31/2006 TOTAL DEPTH 12215 PERF. 11776 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-
11	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
12	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
01	1178	N	403	-0-	-775	-0-	403	2			N	-0-					-0-
02	1064	N	59	-0-	-1005	-0-	59	2			N	-0-					-0-
03	1178	N	77	-0-	-1101	-0-	77	2			N	-0-					-0-

CANADIAN, NW. (MORROW, LO.) //CONT.// 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
FRASS WELL #: 3100 RRCID -> 209915 COMPL. DATE 04/05/2005 TOTAL DEPTH 11764 PERF.11699 - 11730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	119	-0-	-5	-0-	119	2			N	-0-					5
11	120	N	101	-0-	-19	-0-	101	2			N	-0-					5
12	124	N	61	-0-	-63	-0-	61	2			N	-0-					5
01	124	N	19	-0-	-105	-0-	19	2			N	-0-					5
02	84	N	42	-0-	-42	-0-	42	2			N	-0-					5
03	62	N	38	-0-	-24	-0-	38	2			N	-0-					5

UNBRIDLED RESOURCES, LLC 875461
KELLY WELL #: 2106 RRCID -> 193362 COMPL. DATE 12/21/2002 TOTAL DEPTH 11708 PERF.11662 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	3	-0-	-28	-0-	3	2			N	-0-					67
11	13	N	-0-	-0-	-13	-0-					N	-0-					67
12	5	N	-0-	-0-	-5	-0-					N	-0-					67
01	3	N	-0-	-0-	-3	-0-					N	-0-					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

CANADIAN, SE (DOUGLAS) 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
ATLAS OPERATING LLC 036587
FLOWERS, GILMAN WELL #: RRCID -> 065652 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					44

PLUGGED AND ABANDONED_____ 01/14/2021

FLOWERS, LOIS WELL #: 2 U RRCID -> 067578 COMPL. DATE 09/03/2020 TOTAL DEPTH 10989 PERF. 7485 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					47
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					47

FLOWERS WELL #: 2040 RRCID -> 069594 COMPL. DATE 01/06/1977 TOTAL DEPTH 7655 PERF. 7400 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	921	-0-	-40	-0-	921	2			N	-0-					44
11	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					44
12	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					44
01	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					44
02	923	N	923	-0-	-0-	-0-	923	2			N	-0-					44
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

FLOWERS, LOIS WELL #: 3 RRCID -> 070006 COMPL. DATE 02/16/1977 TOTAL DEPTH 7610 PERF. 7408 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39	N	39	-0-	-0-	-0-	39	2			N	-0-					147
11	52	N	52	-0-	-0-	-0-	52	2			N	-0-					147
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					147
01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					147
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					147
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
ATLAS OPERATING LLC //CONT.// 036587
ROY WELL #: 1 RRCID -> 133590 COMPL. DATE 03/27/1990 TOTAL DEPTH 7816 PERF. 7309 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					55

BCE-MACH II LLC 040205
WELLS, J. O. WELL #: 1095 RRCID -> 071197 COMPL. DATE 03/29/1977 TOTAL DEPTH 7660 PERF. 7554 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON RANCH 97 WELL #: 1 RRCID -> 207088 COMPL. DATE 09/18/2004 TOTAL DEPTH 8390 PERF. 7469 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	266	N	266	-0-	-0-	-0-	266	2			N	-0-					3
11	200	N	200	-0-	-0-	-0-	200	2			N	-0-					3
12	286	N	286	-0-	-0-	-0-	286	2			N	-0-					3
01	471	N	471	-0-	-0-	-0-	471	2			N	-0-					3
02	211	N	211	-0-	-0-	-0-	211	2			N	-0-					3
03	279	N	177	-0-	-102	-0-	177	2			N	-0-					3

WELLS, J. O. WELL #: 2096 RRCID -> 207527 COMPL. DATE 06/21/2004 TOTAL DEPTH 8320 PERF. 7434 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	225	-0-	-209	-0-	225	2			N	-0-	48	1			1
11	390	N	358	-0-	-32	-0-	358	2			N	-0-					1
12	410	N	410	-0-	-0-	-0-	410	2			N	-0-					1
01	754	N	754	-0-	-0-	-0-	754	2			N	-0-					1
02	336	N	313	-0-	-23	-0-	313	2			N	-0-					1
03	403	N	332	-0-	-71	-0-	332	2			N	-0-					1

ANDERSON RANCH 97 WELL #: 2 RRCID -> 208719 COMPL. DATE 12/02/2004 TOTAL DEPTH 8431 PERF. 7560 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON RANCH 76 WELL #: 1 RRCID -> 208975 COMPL. DATE 11/30/2004 TOTAL DEPTH 8610 PERF. 7648 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	841	N	841	-0-	-0-	-0-	841	2			N	-0-					21
11	821	N	821	-0-	-0-	-0-	821	2			N	-0-					21
12	806	N	710	-0-	-96	-0-	703	2	7	9	N	6	20	1			7
01	1538	N	1538	-0-	-0-	-0-	1516	2	22	9	N	20					27
02	728	N	701	-0-	-27	-0-	679	2	22	9	N	20					47
03	713	N	687	-0-	-26	-0-	684	2	3	9	N	3					50

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
SANDERS 60 WELL #: 1 RRCID -> 209753 COMPL. DATE 02/08/2005 TOTAL DEPTH 8800 PERF. 7854 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
12	93	N	37	-0-	-56	-0-	37	2			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	2			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-

ANDERSON RANCH 108 WELL #: 1 RRCID -> 209949 COMPL. DATE 12/08/2004 TOTAL DEPTH 8330 PERF. 7430 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	832	N	832	-0-	-0-	-0-	713	2	119	9	N	108	132	1			22
11	727	N	727	-0-	-0-	-0-	666	2	61	9	N	55					77
12	725	N	725	-0-	-0-	-0-	683	2	42	9	N	38	101	1			14
01	984	N	984	-0-	-0-	-0-	915	2	69	9	N	63					77
02	672	N	561	-0-	-111	-0-	521	2	40	9	N	36	86	1			27
03	741	N	741	-0-	-0-	-0-	683	2	58	9	N	53	65	1			15

YARNOLD 113 WELL #: 3 RRCID -> 214341 COMPL. DATE 09/06/2005 TOTAL DEPTH 8355 PERF. 7418 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BCE-MACH III LLC 040209
ISAACS 207 WELL #: 1 RRCID -> 060366 COMPL. DATE 12/13/1974 TOTAL DEPTH 7350 PERF. 6960 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 207 WELL #: 4 RRCID -> 115115 COMPL. DATE N/A TOTAL DEPTH 11359 PERF. 6921 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	442	N	442	-0-	-0-	-0-	439	3	3	9	N	3					65
11	420	N	413	-0-	-7	-0-	410	3	3	9	N	3					68
12	441	N	441	-0-	-0-	-0-	439	3	2	9	N	2					70
01	436	N	436	-0-	-0-	-0-	433	3	3	9	N	3					73
02	432	N	432	-0-	-0-	-0-	426	3	6	9	N	5					78
03	495	N	495	-0-	-0-	-0-	492	3	3	9	N	3					81

ISAACS 207 WELL #: 3 RRCID -> 279801 COMPL. DATE 08/10/2015 TOTAL DEPTH 11440 PERF. 6950 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BOBCAT OPERATING 077686
CANADIAN WILDCATS WELL #: RRCID -> 064948 COMPL. DATE 01/22/1976 TOTAL DEPTH 7361 PERF. 6894 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48

PLUGGED AND ABANDONED_____ 02/03/1999

BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 3058 RRCID -> 159972 COMPL. DATE 08/25/1996 TOTAL DEPTH 7690 PERF. 7527 - 7555

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					46
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					46
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					46
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					46
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					46
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					46

PLUGGED AND ABANDONED_____ 08/14/2024

ISAACS WELL #: 5 RRCID -> 188959 COMPL. DATE 05/28/2002 TOTAL DEPTH 7200 PERF. 6977 - 7052

10	3176	X	3176	-0-	-0-	-0-	3014	3	162	9	N	147					225
11	2858	X	2858	-0-	-0-	-0-	2811	3	47	9	N	43					268
12	3336	X	3336	-0-	-0-	-0-	3105	3	231	9	N	210	351	1			127
01	2265	X	2265	-0-	-0-	-0-	2185	3	80	9	N	73					200
02	2736	X	2736	-0-	-0-	-0-	2659	3	77	9	N	70	173	1			97
03	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					97

NORTH LAKE RESOURCES LLC 100308
LINDLEY WELL #: 2 RRCID -> 079602 COMPL. DATE 07/12/1978 TOTAL DEPTH 7300 PERF. 6766 - 6797

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MMGL TXPH, LLC 101619
MATHERS WELL #: 9 RRCID -> 051970 COMPL. DATE 12/17/1971 TOTAL DEPTH 7430 PERF. 7176 - 7258

10	837	N	804	-0-	-33	-0-	664	2	140	9	Y	127	254	1			23
11	810	N	634	-0-	-176	-0-	634	2			Y	-0-					23
12	713	N	637	-0-	-76	-0-	637	2			Y	-0-					23
01	806	N	633	-0-	-173	-0-	633	2			Y	-0-					23
02	588	N	581	-0-	-7	-0-	581	2			Y	-0-					23
03	651	N	636	-0-	-15	-0-	636	2			Y	-0-					23

MATHERS RANCH WELL #: 11 RRCID -> 052171 COMPL. DATE 02/22/1972 TOTAL DEPTH 13463 PERF. 7098 - 7130

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MATHERS RANCH 157 WELL #: 13 RRCID -> 052360 COMPL. DATE 04/30/1993 TOTAL DEPTH 7450 PERF. 4292 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH WELL #: 14 RRCID -> 052578 COMPL. DATE 05/13/1972 TOTAL DEPTH 7400 PERF. 7044 - 7116

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MATHERS RANCH WELL #: 15 RRCID -> 052624 COMPL. DATE 05/24/1972 TOTAL DEPTH 7412 PERF. 7040 - 7136

10	682	N	651	-0-	-31	-0-	651	2			Y	-0-					7
11	660	N	634	-0-	-26	-0-	634	2			Y	-0-					7
12	651	N	623	-0-	-28	-0-	623	2			Y	-0-					7
01	651	N	633	-0-	-18	-0-	633	2			Y	-0-					7
02	588	N	575	-0-	-13	-0-	575	2			Y	-0-					7
03	638	N	638	-0-	-0-	-0-	638	2			Y	-0-					7

MATHERS RANCH WELL #: 18 RRCID -> 053608 COMPL. DATE 10/12/1972 TOTAL DEPTH 7450 PERF. 7047 - 7131

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5

SHALLER, FRANK WELL #: 1 RRCID -> 053688 COMPL. DATE 10/18/1972 TOTAL DEPTH 13630 PERF. 7319 - 7436

10	964	N	964	-0-	-0-	-0-	961	2	3	9	N	3					178
11	1030	N	1030	-0-	-0-	-0-	1024	2	6	9	N	5					183
12	1082	N	1082	-0-	-0-	-0-	1075	2	7	9	N	6					189
01	1043	N	1043	-0-	-0-	-0-	1037	2	6	9	N	5					194
02	1051	N	1051	-0-	-0-	-0-	1047	2	4	9	N	4					198
03	1044	N	1044	-0-	-0-	-0-	1036	2	8	9	N	7					205

STUDER WELL #: 2 RRCID -> 053972 COMPL. DATE 08/17/1972 TOTAL DEPTH 13586 PERF. 7075 - 7334

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BROWN, J. T., ET AL -B- WELL #: 1 RRCID -> 054815 COMPL. DATE 03/22/1973 TOTAL DEPTH 7600 PERF. 7285 - 7343

10	2015	N	1976	-0-	-39	-0-	1935	2	41	9	N	37					133
11	1594	N	1594	-0-	-0-	-0-	1572	2	22	9	N	20					153
12	1829	N	1770	-0-	-59	-0-	1748	2	22	9	N	20					173
01	1984	N	1767	-0-	-217	-0-	1715	2	52	9	N	47					220
02	1691	N	1691	-0-	-0-	-0-	1666	2	25	9	N	23	193	1			50
03	1907	N	1907	-0-	-0-	-0-	1870	2	37	9	N	34					84

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
BROWN, CHARLES E. -ET -AL- -A- WELL #: 1 RRCID -> 055197 COMPL. DATE 05/07/1973 TOTAL DEPTH 7475 PERF. 7008 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	23	-0-	23	23	23	2			N	-0-					-0-
02	14B2	EXT	73	-0-	73	96	73	2			N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	96					N	-0-					-0-

GAME WELL #: 1 RRCID -> 055539 COMPL. DATE 04/19/1973 TOTAL DEPTH 7310 PERF. 6950 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 2 RRCID -> 055689 COMPL. DATE 07/16/1973 TOTAL DEPTH 7545 PERF. 7131 - 7408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	930	N	782	-0-	-148	-0-	782	2			N	-0-					17
*11	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					17
12	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					17
*01	930	N	879	-0-	-51	-0-	879	2			N	-0-					17
*02	979	N	979	-0-	-0-	-0-	979	2			N	-0-					17
03	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					17

STUDER, J. C. WELL #: 1 RRCID -> 058143 COMPL. DATE 12/11/1973 TOTAL DEPTH 11310 PERF. 6926 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	903	N	903	-0-	-0-	-0-	903	2			N	-0-					53
11	509	N	509	-0-	-0-	-0-	501	2	8	9	N	7					60
12	818	N	818	-0-	-0-	-0-	816	2	2	9	N	2					62
01	574	N	574	-0-	-0-	-0-	574	2			N	-0-					62
02	548	N	548	-0-	-0-	-0-	548	2			N	-0-					62
03	465	N	432	-0-	-33	-0-	423	2	9	9	N	8					70

SHALLER, FRANK WELL #: 1 RRCID -> 058270 COMPL. DATE 03/19/1973 TOTAL DEPTH 7707 PERF. 7300 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS, JOHN C. JR. WELL #: 1216 RRCID -> 059471 COMPL. DATE 09/05/1974 TOTAL DEPTH 7500 PERF. 6896 - 7105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILDENBRAND WELL #: 1 RRCID -> 062353 COMPL. DATE 06/16/1975 TOTAL DEPTH 7526 PERF. 7020 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
COLEMAN-GRAHAM WELL #: 1 RRCID -> 062727 COMPL. DATE 07/08/1975 TOTAL DEPTH 7400 PERF. 6880 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LOUISE -C- WELL #: 2 RRCID -> 063196 COMPL. DATE 08/19/1975 TOTAL DEPTH 11103 PERF. 7636 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE LAWRENCE WELL #: 1 RRCID -> 064548 COMPL. DATE 12/04/1975 TOTAL DEPTH 7450 PERF. 7025 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER WELL #: 2 RRCID -> 065205 COMPL. DATE N/A TOTAL DEPTH 11080 PERF. 7547 - 10829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1535	-0-	-139	-0-	1529	2	6	9	Y	5					150
11	1620	N	1499	-0-	-121	-0-	1488	2	11	9	Y	10					160
12	1612	N	1507	-0-	-105	-0-	1501	2	6	9	Y	5					165
01	1550	N	1324	-0-	-226	-0-	1323	2	1	9	Y	1					166
02	1419	N	1419	-0-	-0-	-0-	1419	2			Y	-0-					166
03	1519	N	1326	-0-	-193	-0-	1326	2			Y	-0-					166

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 2 RRCID -> 067041 COMPL. DATE 06/24/1976 TOTAL DEPTH 7500 PERF. 7110 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	992	-0-	-93	-0-	992	2			N	-0-					153
11	1053	N	1053	-0-	-0-	-0-	1047	2	6	9	N	5					158
12	1085	N	997	-0-	-88	-0-	994	2	3	9	N	3					161
01	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					161
02	980	N	928	-0-	-52	-0-	927	2	1	9	N	1					162
03	992	N	911	-0-	-81	-0-	911	2			N	-0-					162

LITTLE 43 WELL #: 1043 U RRCID -> 069294 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF. 7512 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS RANCH WELL #: 6 RRCID -> 069593 COMPL. DATE 10/04/1971 TOTAL DEPTH 8164 PERF. 7101 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	718	-0-	-181	-0-	701	2	17	9	Y	15					99
11	690	N	616	-0-	-74	-0-	605	2	11	9	Y	10					109
12	620	N	565	-0-	-55	-0-	553	2	12	9	Y	11					120
01	713	N	656	-0-	-57	-0-	646	2	10	9	Y	9					129
02	588	N	405	-0-	-183	-0-	395	2	10	9	Y	9					138
03	558	N	-0-	-0-	-558	-0-					Y	-0-					138

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

BROWN, CHARLES E. ET AL "D" WELL #: 5 RRCID -> 069727 COMPL. DATE 12/29/1976 TOTAL DEPTH 7510 PERF. 7222 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. -ET- -AL- -D- WELL #: 10 RRCID -> 070673 COMPL. DATE 03/10/1977 TOTAL DEPTH 7585 PERF. 7250 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 9 RRCID -> 070845 COMPL. DATE 03/22/1977 TOTAL DEPTH 7656 PERF. 7196 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					38
11	948	N	948	-0-	-0-	-0-	948	2			N	-0-					38
12	821	N	821	-0-	-0-	-0-	821	2			N	-0-					38
01	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					38
02	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					38
03	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					38

MATHERS RANCH WELL #: 24 RRCID -> 073515 COMPL. DATE 08/13/1977 TOTAL DEPTH 7200 PERF. 7008 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TUBB, CHARLES -ET- -AL- -B- WELL #: 2 RRCID -> 073518 COMPL. DATE 10/18/1977 TOTAL DEPTH 7500 PERF. 7000 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2124	N	2124	-0-	-0-	-0-	2114	2	10	9	N	9					149
11	2002	N	2002	-0-	-0-	-0-	1987	2	15	9	N	14					163
12	1962	N	1962	-0-	-0-	-0-	1941	2	21	9	N	19					182
01	1921	N	1921	-0-	-0-	-0-	1911	2	10	9	N	9					191
02	1883	N	1883	-0-	-0-	-0-	1879	2	4	9	N	4					195
03	1874	N	1874	-0-	-0-	-0-	1863	2	11	9	N	10					205

SHALLER, FRANK -A- WELL #: 2 RRCID -> 073956 COMPL. DATE 10/25/1977 TOTAL DEPTH 7450 PERF. 7110 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	397	N	397	-0-	-0-	-0-	397	2			N	-0-					7
11	370	N	370	-0-	-0-	-0-	370	2			N	-0-					7
12	403	N	331	-0-	-72	-0-	331	2			N	-0-					7
01	403	N	320	-0-	-83	-0-	320	2			N	-0-					7
02	336	N	312	-0-	-24	-0-	312	2			N	-0-					7
03	349	N	349	-0-	-0-	-0-	349	2			N	-0-					7

SHALLER, FRANK -C- WELL #: 2155 RRCID -> 073957 COMPL. DATE 11/17/1977 TOTAL DEPTH 7400 PERF. 7068 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	584	-0-	-346	-0-	584	2			N	-0-					87
11	780	N	743	-0-	-37	-0-	743	2			N	-0-					87
12	703	N	703	-0-	-0-	-0-	703	2			N	-0-					87
01	660	N	660	-0-	-0-	-0-	660	2			N	-0-					87
02	700	N	621	-0-	-79	-0-	621	2			N	-0-					87
*03	760	N	760	-0-	-0-	-0-	760	2			N	-0-					87

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
WRIGHT, CHARLES H. -A- WELL #: 3150 RRCID -> 075622 COMPL. DATE 11/10/1977 TOTAL DEPTH 7500 PERF. 7316 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	923	-0-	-348	-0-	923	2			N	-0-					97
11	1140	N	1063	-0-	-77	-0-	1063	2			N	-0-					97
12	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					97
01	930	N	793	-0-	-137	-0-	793	2			N	-0-					97
02	980	N	761	-0-	-219	-0-	761	2			N	-0-					97
03	1023	N	1019	-0-	-4	-0-	1019	2			N	-0-					97

BROWN, J. T. -ET- -AL- -B- WELL #: 11UT RRCID -> 076875 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF. 7258 - 7385

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 25 RRCID -> 077143 COMPL. DATE 01/27/1978 TOTAL DEPTH 7300 PERF. 7082 - 7170

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 27 RRCID -> 077224 COMPL. DATE 03/08/1978 TOTAL DEPTH 7300 PERF. 6945 - 7052

10	14B2	EXT	-0-	-0-	-0-	90					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	90					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	90					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	90					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	90					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	90					N	-0-					-0-

SHALLER, FRANK WELL #: 2 RRCID -> 077428 COMPL. DATE 10/07/2000 TOTAL DEPTH 10850 PERF. 7304 - 10450

10	930	N	708	-0-	-222	-0-	708	2			Y	-0-					117
11	990	N	503	-0-	-487	-0-	503	2			Y	-0-					117
12	868	N	565	-0-	-303	-0-	565	2			Y	-0-					117
01	714	N	714	-0-	-0-	-0-	714	2			Y	-0-					117
02	1113	N	1113	-0-	-0-	-0-	1113	2			Y	-0-					117
03	1132	N	1132	-0-	-0-	-0-	1132	2			Y	-0-					117

MATHERS RANCH WELL #: 30 RRCID -> 077922 COMPL. DATE 03/26/1978 TOTAL DEPTH 7300 PERF. 7058 - 7120

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS RANCH WELL #: 35 RRCID -> 078340 COMPL. DATE 05/11/1978 TOTAL DEPTH 7280 PERF. 7052 - 7129

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

GAME WELL #: 3 RRCID -> 080954 COMPL. DATE 08/18/1978 TOTAL DEPTH 7281 PERF. 7006 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS, L.P. WELL #: 4 RRCID -> 085396 COMPL. DATE 11/05/1979 TOTAL DEPTH 8095 PERF. 7226 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS, L.P. WELL #: 3 RRCID -> 085397 COMPL. DATE 07/22/1979 TOTAL DEPTH 8150 PERF. 7307 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 37 RRCID -> 087491 COMPL. DATE 12/15/1979 TOTAL DEPTH 7160 PERF. 6918 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK -B- WELL #: 2 RRCID -> 087643 COMPL. DATE 04/16/1980 TOTAL DEPTH 7450 PERF. 7068 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					142
11	781	N	781	-0-	-0-	-0-	781	2			N	-0-					142
12	522	N	522	-0-	-0-	-0-	522	2			N	-0-					142
01	415	N	415	-0-	-0-	-0-	415	2			N	-0-					142
02	532	N	464	-0-	-68	-0-	464	2			N	-0-					142
03	527	N	518	-0-	-9	-0-	518	2			N	-0-					142

MATHERS RANCH WELL #: 39 RRCID -> 087832 COMPL. DATE 11/27/1979 TOTAL DEPTH 7300 PERF. 7003 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					-0-
11	180	N	45	-0-	-135	-0-	45	2			Y	-0-					-0-
12	217	N	174	-0-	-43	-0-	174	2			Y	-0-					-0-
01	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
03	186	N	107	-0-	-79	-0-	107	2			Y	-0-					-0-

HUMPHREYS WELL #: 2 RRCID -> 088518 COMPL. DATE 04/21/1980 TOTAL DEPTH 7300 PERF. 7084 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	205	-0-	-105	-0-	205	2			Y	-0-					13
11	210	N	161	-0-	-49	-0-	161	2			Y	-0-					13
12	217	N	190	-0-	-27	-0-	190	2			Y	-0-					13
01	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					13
02	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					13
03	186	N	172	-0-	-14	-0-	172	2			Y	-0-					13

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
STUDER WELL #: 6 RRCID -> 090751 COMPL. DATE 09/16/1980 TOTAL DEPTH 7322 PERF. 7112 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1205	N	1205	-0-	-0-	-0-	1205	2			Y	-0-					115
11	1054	N	1054	-0-	-0-	-0-	1054	2			Y	-0-					115
12	1147	N	1001	-0-	-146	-0-	1001	2			Y	-0-					115
01	1147	N	1076	-0-	-71	-0-	1076	2			Y	-0-					115
02	980	N	948	-0-	-32	-0-	948	2			Y	-0-					115
03	992	N	852	-0-	-140	-0-	852	2			Y	-0-					115

CLEVELAND, WAYNE -ET- -AL- -C- WELL #: 3118 RRCID -> 096924 COMPL. DATE 10/22/1981 TOTAL DEPTH 7800 PERF. 7425 - 7578

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 12 RRCID -> 098834 COMPL. DATE 01/26/1982 TOTAL DEPTH 7668 PERF. 7440 - 7518

10	496	N	389	-0-	-107	-0-	389	2			N	-0-					83
11	450	N	386	-0-	-64	-0-	386	2			N	-0-					83
12	403	N	402	-0-	-1	-0-	402	2			N	-0-					83
01	403	N	387	-0-	-16	-0-	387	2			N	-0-					83
02	373	N	373	-0-	-0-	-0-	373	2			N	-0-					83
03	429	N	429	-0-	-0-	-0-	429	2			N	-0-					83

BROWN, J. T. -ET- -AL- -D- WELL #: 7 RRCID -> 098848 COMPL. DATE 02/09/1982 TOTAL DEPTH 7736 PERF. 7214 - 7325

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLEBREW, WALTER S. WELL #: 3119 RRCID -> 099813 COMPL. DATE 02/18/1982 TOTAL DEPTH 7800 PERF. 7394 - 7546

10	1674	N	1589	-0-	-85	-0-	1589	2			N	-0-					-0-
11	2010	N	1574	-0-	-436	-0-	1574	2			N	-0-					-0-
12	1581	N	1416	-0-	-165	-0-	1416	2			N	-0-					-0-
01	1581	N	931	-0-	-650	-0-	931	2			N	-0-					-0-
02	1456	N	725	-0-	-731	-0-	725	2			N	-0-					-0-
03	1426	N	981	-0-	-445	-0-	981	2			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -D- WELL #: 14 RRCID -> 099816 COMPL. DATE 04/26/1982 TOTAL DEPTH 7650 PERF. 7341 - 7368

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK J. -F- WELL #: 3153 RRCID -> 099817 COMPL. DATE 04/26/1982 TOTAL DEPTH 7550 PERF. 7247 - 7288

10	387	N	387	-0-	-0-	-0-	387	2			N	-0-					20
11	390	N	370	-0-	-20	-0-	370	2			N	-0-					20
12	403	N	393	-0-	-10	-0-	393	2			N	-0-					20
01	372	N	342	-0-	-30	-0-	342	2			N	-0-					20
02	377	N	377	-0-	-0-	-0-	377	2			N	-0-					20
03	403	N	397	-0-	-6	-0-	397	2			N	-0-					20

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

BROWN, J. T. -ET- -AL- -C- WELL #: 10 RRCID -> 100454 COMPL. DATE 05/24/1982 TOTAL DEPTH 7500 PERF. 7062 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
11	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
12	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
01	93	N	42	-0-	-51	-0-	42	2			N	-0-					-0-
02	84	N	59	-0-	-25	-0-	59	2			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 3 RRCID -> 101663 COMPL. DATE 05/25/1982 TOTAL DEPTH 7500 PERF. 7002 - 7096

10	372	N	279	-0-	-93	-0-	279	2			N	-0-					28
11	360	N	261	-0-	-99	-0-	261	2			N	-0-					28
12	279	N	257	-0-	-22	-0-	257	2			N	-0-					28
01	279	N	230	-0-	-49	-0-	230	2			N	-0-					28
02	252	N	224	-0-	-28	-0-	224	2			N	-0-					28
03	248	N	230	-0-	-18	-0-	230	2			N	-0-					28

WRIGHT, CHARLES H. -A- WELL #: 5150 RRCID -> 106360 COMPL. DATE 05/19/1983 TOTAL DEPTH 7550 PERF. 7312 - 7382

10	1271	N	1120	-0-	-151	-0-	1114	2	6	9	N	5					122
11	1140	N	924	-0-	-216	-0-	917	2	7	9	N	6					128
12	961	N	907	-0-	-54	-0-	907	2			N	-0-					128
01	1116	N	907	-0-	-209	-0-	907	2			N	-0-					128
02	868	N	721	-0-	-147	-0-	721	2			N	-0-					128
*03	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					128

WRIGHT, LUCILLE WELL #: 4 RRCID -> 107619 COMPL. DATE 09/10/1983 TOTAL DEPTH 7475 PERF. 7264 - 7277

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHALLER, FRANK J. -F- WELL #: 5153 RRCID -> 120972 COMPL. DATE 03/26/1986 TOTAL DEPTH 13710 PERF. 7392 - 7416

10	496	N	419	-0-	-77	-0-	419	2			N	-0-					15
11	420	N	401	-0-	-19	-0-	401	2			N	-0-					15
12	434	N	412	-0-	-22	-0-	412	2			N	-0-					15
01	434	N	379	-0-	-55	-0-	379	2			N	-0-					15
02	364	N	358	-0-	-6	-0-	358	2			N	-0-					15
*03	410	N	410	-0-	-0-	-0-	410	2			N	-0-					15

RESERVE WELL #: 5 RRCID -> 131100 COMPL. DATE 03/28/1989 TOTAL DEPTH 7400 PERF. 7028 - 7092

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL WELL #: 5049 RRCID -> 139781 COMPL. DATE 10/21/1991 TOTAL DEPTH 7350 PERF. 6950 - 7077

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

URSCHEL WELL #: 603 RRCID -> 139782 COMPL. DATE 10/25/1991 TOTAL DEPTH 7350 PERF. 7004 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL WELL #: 703 RRCID -> 146935 COMPL. DATE 09/29/1993 TOTAL DEPTH 7405 PERF. 7074 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE WELL #: 5156 RRCID -> 147463 COMPL. DATE 10/25/1993 TOTAL DEPTH 7461 PERF. 7066 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 402 RRCID -> 148833 COMPL. DATE 03/18/1994 TOTAL DEPTH 7560 PERF. 7130 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	974	N	974	-0-	-0-	-0-	972	2	2	9	N	2					47
11	929	N	929	-0-	-0-	-0-	926	2	3	9	N	3					50
12	946	N	946	-0-	-0-	-0-	946	2			N	-0-					50
01	778	N	778	-0-	-0-	-0-	776	2	2	9	N	2					52
02	687	N	687	-0-	-0-	-0-	687	2			N	-0-					52
03	842	N	842	-0-	-0-	-0-	830	2	12	9	N	11					63

HUMPHREYS, L.P. WELL #: 5 RRCID -> 158395 COMPL. DATE 04/02/1996 TOTAL DEPTH 8230 PERF. 7338 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS, L. P. WELL #: 208 RRCID -> 159598 COMPL. DATE 06/21/1996 TOTAL DEPTH 7600 PERF. 7275 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 52 WELL #: 2 RRCID -> 170689 COMPL. DATE 07/20/1998 TOTAL DEPTH 11300 PERF. 7964 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HOOVER WELL #: 2085 RRCID -> 194600 COMPL. DATE 03/13/2003 TOTAL DEPTH 8069 PERF. 7615 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 52 WELL #: 3 RRCID -> 195565 COMPL. DATE 04/08/2003 TOTAL DEPTH 8140 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 3036 RRCID -> 199144 COMPL. DATE 10/07/2003 TOTAL DEPTH 7328 PERF. 7042 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 5036 RRCID -> 199148 COMPL. DATE 10/13/2003 TOTAL DEPTH 7322 PERF. 7058 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	427	-0-	-7	-0-	427	2			Y	-0-					-0-
11	426	N	426	-0-	-0-	-0-	415	2	11	9	Y	10					10
12	434	N	430	-0-	-4	-0-	430	2			Y	-0-					10
01	434	N	430	-0-	-4	-0-	430	2			Y	-0-					10
02	392	N	385	-0-	-7	-0-	385	2			Y	-0-					10
03	434	N	423	-0-	-11	-0-	423	2			Y	-0-					10

STUDER WELL #: 7 RRCID -> 200217 COMPL. DATE 01/17/2004 TOTAL DEPTH 7320 PERF. 7040 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STUDER 2 WELL #: 8 RRCID -> 203147 COMPL. DATE 06/09/2004 TOTAL DEPTH 7510 PERF. 7020 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	450	-0-	-46	-0-	450	2			Y	-0-					37
11	450	N	425	-0-	-25	-0-	425	2			Y	-0-					37
12	465	N	376	-0-	-89	-0-	376	2			Y	-0-					37
01	465	N	409	-0-	-56	-0-	409	2			Y	-0-					37
02	392	N	366	-0-	-26	-0-	366	2			Y	-0-					37
03	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					37

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MATHERS RANCH 157 WELL #: 7 RRCID -> 208354 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7064 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EQV OPERATING LLC 101634
FLOWERS -C- WELL #: 1048 C RRCID -> 059468 COMPL. DATE 07/09/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

10	1905	N	1905	-0-	-0-	-0-	403	1	1485	3	N	15					123
							17	9									
11	2059	N	2059	-0-	-0-	-0-	550	1	1485	3	N	22					145
							24	9									
12	2081	N	2081	-0-	-0-	-0-	572	1	1485	3	N	22					167
							24	9									
01	2160	N	2160	-0-	-0-	-0-	391	1	1745	3	N	22					189
							24	9									
*02	1841	N	1841	-0-	-0-	-0-	382	1	1438	3	N	19					208
							21	9									
*03	2021	N	2021	-0-	-0-	-0-	397	1	1590	3	N	31	196	1			43
							34	9									

ETHEREDGE A WELL #: 7046U RRCID -> 063865 COMPL. DATE 08/11/2015 TOTAL DEPTH 11200 PERF. 7633 - 7682

10	3622	X	3622	-0-	-0-	-0-	2212	1	1410	3	N	-0-					-0-
11	3786	X	3786	-0-	-0-	-0-	2307	1	1479	3	N	-0-					-0-
12	4007	X	4007	-0-	-0-	-0-	2597	1	1410	3	N	-0-					-0-
01	2139	X	-0-	-0-	-2139	-0-					N	-0-					-0-
02	3876	X	3876	-0-	-0-	-0-	2212	1	1664	3	N	-0-					-0-
*03	4050	X	4050	-0-	-0-	-0-	2419	1	1631	3	N	-0-					-0-

FLOWERS -B- WELL #: 3047 U RRCID -> 068953 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF. 7644 - 7872

10	0	N	-0-	-0-	-0-	-0-					N	-0-					87
11	0	N	-0-	-0-	-0-	-0-					N	-0-					87
12	0	N	-0-	-0-	-0-	-0-					N	-0-					87
01	0	N	-0-	-0-	-0-	-0-					N	-0-					87
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
03	0	N	-0-	-0-	-0-	-0-					N	-0-					87

ETHEREDGE A WELL #: 9046U RRCID -> 074704 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF. 7811 - 7829

10	806	N	779	-0-	-27	-0-	148	1	625	3	N	5					45
							6	9									
11	800	N	800	-0-	-0-	-0-	163	1	637	3	N	-0-					45
12	837	N	793	-0-	-44	-0-	168	1	625	3	N	-0-					45
01	830	N	830	-0-	-0-	-0-	132	1	690	3	N	7					52
							8	9									
*02	756	N	737	-0-	-19	-0-	140	1	591	3	N	5					57
							6	9									
03	806	N	800	-0-	-6	-0-	153	1	643	3	N	4					61
							4	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
ETHEREDGE A WELL #: 1046U RRCID -> 129792 COMPL. DATE 07/16/1986 TOTAL DEPTH 12752 PERF. 7640 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
*02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

FLOWERS -C- WELL #: 5048-U RRCID -> 179453 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF. 7700 - 7757

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133

GEORGE -B- WELL #: 6028U RRCID -> 181284 COMPL. DATE 10/13/2000 TOTAL DEPTH 11050 PERF. 7616 - 7804

10	1448	N	1448	-0-	-0-	-0-	324 11	1 9	1113	3	N	10					190
11	1524	N	1524	-0-	-0-	-0-	325 14	1 9	1185	3	N	13					203
12	1488	N	1488	-0-	-0-	-0-	365 10	1 9	1113	3	N	9					212
01	1580	N	1580	-0-	-0-	-0-	251 13	1 9	1316	3	N	12					224
*02	1316	N	1316	-0-	-0-	-0-	302 6	1 9	1008	3	N	5					229
*03	1532	N	1532	-0-	-0-	-0-	326 2	1 9	1204	3	N	2					231

FLOWERS "B" WELL #: 8047U RRCID -> 181442 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF. 7606 - 7826

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

GEORGE "A" WELL #: 7045U RRCID -> 183971 COMPL. DATE 03/25/2001 TOTAL DEPTH 12636 PERF. 7603 - 7852

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

ETHEREDGE A WELL #: 1146U RRCID -> 186322 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF. 7695 - 7828

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
CLEVELAND WELL #: 1 RRCID -> 196565 COMPL. DATE 08/26/2003 TOTAL DEPTH 7875 PERF. 7552 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					17
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					17
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					17
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					17
*02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					17
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					17

CH-SEON INC. 142214
GRACIA -117- WELL #: 1 RRCID -> 091094 COMPL. DATE 11/12/1980 TOTAL DEPTH 7660 PERF. 7336 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORY, KENNETH W. LTD. 180351
HUMPHREYS, MARGUERITE WELL #: 1 RRCID -> 053006 COMPL. DATE 03/23/1972 TOTAL DEPTH 7412 PERF. 7170 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	591	N	591	-0-	-0-	-0-	591	2			N	-0-					13
11	590	N	590	-0-	-0-	-0-	590	2			N	-0-					13
12	589	N	517	-0-	-72	-0-	517	2			N	-0-					13
01	589	N	562	-0-	-27	-0-	562	2			N	-0-					13
02	560	N	490	-0-	-70	-0-	490	2			N	-0-					13
03	527	N	440	-0-	-87	-0-	440	2			N	-0-					13

COURSON OIL & GAS, INC. 182785
JONES WELL #: 2 RRCID -> 219075 COMPL. DATE 08/25/2006 TOTAL DEPTH 7453 PERF. 7190 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	582	N	582	-0-	-0-	-0-	62	1	520	2	N	-0-					69
11	390	N	231	-0-	-159	-0-	60	1	171	2	N	-0-					69
12	665	N	665	-0-	-0-	-0-	62	1	603	2	N	-0-					69
01	589	N	233	-0-	-356	-0-	62	1	171	2	N	-0-					69
02	313	N	313	-0-	-0-	-0-	56	1	254	2	N	3					72
							3	9									
03	651	N	435	-0-	-216	-0-	32	1	403	2	N	-0-					72

DIVERSIFIED PRODUCTION LLC 220903
MCQUIDDY F WELL #: 2 RRCID -> 170829 COMPL. DATE 07/25/1998 TOTAL DEPTH 8200 PERF. 7352 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1658	-0-	-171	-0-	403	1	1255	2	N	-0-					-0-
11	1590	N	1093	-0-	-497	-0-	390	1	703	2	N	-0-					-0-
12	1854	N	1854	-0-	-0-	-0-	403	1	1451	2	N	-0-					-0-
01	1643	N	1537	-0-	-106	-0-	403	1	1134	2	N	-0-					-0-
02	1269	N	1269	-0-	-0-	-0-	364	1	905	2	N	-0-					-0-
03	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
JARVIS, BILLIE WELL #: 1220 RRCID -> 058542 COMPL. DATE 05/23/1974 TOTAL DEPTH 7700 PERF. 7310 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
ISAACS-SIMPSON WELL #: 1214 RRCID -> 058785 COMPL. DATE 06/11/1974 TOTAL DEPTH 7500 PERF. 7120 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	763	-0-	-43	-0-	763	2			N	-0-					197
11	750	N	726	-0-	-24	-0-	726	2			N	-0-					197
12	775	N	728	-0-	-47	-0-	728	2			N	-0-					197
01	775	N	712	-0-	-63	-0-	712	2			N	-0-					197
02	672	N	665	-0-	-7	-0-	665	2			N	-0-					197
03	734	N	734	-0-	-0-	-0-	734	2			N	-0-					197

ISAACS-SIMPSON WELL #: 1208 RRCID -> 088188 COMPL. DATE 05/27/1980 TOTAL DEPTH 7450 PERF. 7068 - 7094

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CAMPBELL WELL #: 1050 RRCID -> 089933 COMPL. DATE 04/17/1980 TOTAL DEPTH 12100 PERF. 7142 - 7209

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					223
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					223
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					223
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					223
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					223
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					223

ISAACS-SIMPSON WELL #: 3214 RRCID -> 099510 COMPL. DATE 02/23/1982 TOTAL DEPTH 7240 PERF. 7033 - 7046

10	3100	N	3369	-0-	269	532	3369	2			N	-0-					245
11	3732	X	3200	-0-	-532	-0-	3200	2			N	-0-					245
12	3150	X	3150	-0-	-0-	-0-	3115	2	35	9	N	32	197	1			80
01	2759	X	2512	-0-	-247	-0-	2512	2			N	-0-					80
02	2492	X	2464	-0-	-28	-0-	2409	2	55	9	N	50					130
03	3045	X	3045	-0-	-0-	-0-	3017	2	28	9	N	25					155

JARVIS -213- WELL #: 4213 RRCID -> 104324 COMPL. DATE 12/14/1982 TOTAL DEPTH 7260 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ISAACS -210- WELL #: 5210 RRCID -> 107653 COMPL. DATE 09/03/1983 TOTAL DEPTH 7438 PERF. 7110 - 7134

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ISAACS -209- WELL #: 7209 RRCID -> 119303 COMPL. DATE 08/09/1985 TOTAL DEPTH 7392 PERF. 7054 - 7094

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
ISAACS -212- WELL #: 2212 RRCID -> 129561 COMPL. DATE 12/19/1988 TOTAL DEPTH 11600 PERF. 6925 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1200	-0-	-9	-0-	1200	2			N	-0-					-0-
11	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
12	1178	N	1166	-0-	-12	-0-	1166	2			N	-0-					-0-
01	1209	N	1138	-0-	-71	-0-	1138	2			N	-0-					-0-
02	1064	N	1043	-0-	-21	-0-	1043	2			N	-0-					-0-
03	1178	N	1171	-0-	-7	-0-	1171	2			N	-0-					-0-

ISAACS -210- WELL #: 6210 RRCID -> 150675 COMPL. DATE 08/10/1994 TOTAL DEPTH 7436 PERF. 7050 - 7148

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103

FLOWERS WELL #: 31 RRCID -> 151706 COMPL. DATE 10/23/1998 TOTAL DEPTH 7430 PERF. 7118 - 7130

10	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					65
11	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					65
12	1568	N	1568	-0-	-0-	-0-	1378	2	190	9	N	173					238
01	1364	N	1255	-0-	-109	-0-	1255	2			N	-0-					238
02	1260	N	1179	-0-	-81	-0-	1179	2			N	-0-					238
03	1395	N	1391	-0-	-4	-0-	1359	2	32	9	N	29					267

ISAACS -210- WELL #: 7210 RRCID -> 176590 COMPL. DATE N/A TOTAL DEPTH 7380 PERF. 7058 - 7076

10	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					60
11	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					60
12	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					60
01	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					60
02	784	N	699	-0-	-85	-0-	699	2			N	-0-					60
03	913	N	913	-0-	-0-	-0-	913	2			N	-0-					60

KING OPERATING CORPORATION 465296
LEWIS WELL #: 1047 RRCID -> 135898 COMPL. DATE 09/17/1990 TOTAL DEPTH 7272 PERF. 7074 - 7096

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE TREE OIL & GAS LLC 507473
LINDLEY WELL #: 4 RRCID -> 092227 COMPL. DATE 01/07/1981 TOTAL DEPTH 7282 PERF. 6806 - 6910

10	289	N	289	-0-	-0-	-0-	31	1	258	2	N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	30	1	255	2	N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	31	1	260	2	N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	31	1	329	2	N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	28	1	337	2	N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	31	1	341	2	N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LONE TREE OIL & GAS LLC //CONT.// 507473
LINDLEY WELL #: 5 RRCID -> 108744 COMPL. DATE 11/05/1983 TOTAL DEPTH 7150 PERF. 6818 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61

MEWBOURNE OIL COMPANY 562560
JONES TRUST "21" WELL #: 2 RRCID -> 193610 COMPL. DATE 03/01/2003 TOTAL DEPTH 7500 PERF. 7226 - 7236

10	3488	X	3488	-0-	-0-	-0-	31	1	3447	2	N	9					22
							10	9									
11	3390	X	3343	-0-	-47	-0-	30	1	3301	2	N	11					33
							12	9									
12	3596	X	3188	-0-	-408	-0-	29	1	3149	2	N	9					42
							10	9									
01	3596	X	3018	-0-	-578	-0-	24	1	2972	2	N	20					62
							22	9									
02	3248	X	2246	-0-	-1002	-0-	21	1	2219	2	N	5					67
							6	9									
03	3503	X	3473	-0-	-30	-0-	31	1	3430	2	N	11					78
							12	9									

JONES TRUST "21" WELL #: 3 RRCID -> 193759 COMPL. DATE 03/05/2003 TOTAL DEPTH 7400 PERF. 7208 - 7228

10	99	N	99	-0-	-0-	-0-	15	1	84	2	N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	15	1	82	2	N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	15	1	81	2	N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	15	1	83	2	N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	14	1	77	2	N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	16	1	87	2	N	-0-					-0-

ISAACS "126" WELL #: 1 RRCID -> 198055 COMPL. DATE 10/04/2003 TOTAL DEPTH 8247 PERF. 7516 - 7614

10	1581	N	1213	-0-	-368	-0-	26	1	1184	2	N	3					165
							3	9									
11	1448	N	1448	-0-	-0-	-0-	29	1	1419	2	N	-0-					165
12	1333	N	1333	-0-	-0-	-0-	26	1	1297	2	N	9					174
							10	9									
01	1268	N	1268	-0-	-0-	-0-	26	1	1235	2	N	6					180
							7	9									
02	1344	N	1154	-0-	-190	-0-	22	1	1101	2	N	28					208
							31	9									
03	1333	N	1284	-0-	-49	-0-	26	1	1255	2	N	3	195	1			16
							3	9									

WRIGHT, LUCILLE "D" WELL #: 1 RRCID -> 207180 COMPL. DATE 01/21/2005 TOTAL DEPTH 7700 PERF. 7380 - 7400

10	2232	X	1738	-0-	-494	-0-	31	1	1624	2	N	75	191	1			107
							83	9									
11	2160	X	1582	-0-	-578	-0-	26	1	1500	2	N	51					158
							56	9									
12	2232	X	1550	-0-	-682	-0-	29	1	1435	2	N	78					236
							86	9									
01	2232	X	1624	-0-	-608	-0-	29	1	1517	2	N	71	182	1			125
							78	9									
02	1596	X	1550	-0-	-46	-0-	26	1	1458	2	N	60					185
							66	9									
03	1736	X	1607	-0-	-129	-0-	29	1	1502	2	N	69					254
							76	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER "85" WELL #: 1 RRCID -> 207549 COMPL. DATE 02/10/2005 TOTAL DEPTH 7950 PERF. 7498 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	804	N	804	-0-	-0-	-0-	31	1	773	2	N	-0-					87
11	762	N	762	-0-	-0-	-0-	29	1	733	2	N	-0-					87
12	799	N	799	-0-	-0-	-0-	30	1	769	2	N	-0-					87
01	724	N	724	-0-	-0-	-0-	30	1	694	2	N	-0-					87
02	605	N	605	-0-	-0-	-0-	19	1	586	2	N	-0-					87
03	795	N	795	-0-	-0-	-0-	30	1	759	2	N	5					92
							6	9									

ISAACS "115" WELL #: 1 RRCID -> 209060 COMPL. DATE 03/01/2005 TOTAL DEPTH 7750 PERF. 7400 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	539	-0-	-50	-0-	30	1	502	2	N	6					103
							7	9									
11	512	N	512	-0-	-0-	-0-	28	1	478	2	N	5					108
							6	9									
12	510	N	510	-0-	-0-	-0-	28	1	468	2	N	13					121
							14	9									
01	527	N	466	-0-	-61	-0-	31	1	422	2	N	12					133
							13	9									
02	476	N	367	-0-	-109	-0-	21	1	343	2	N	3					136
							3	9									
03	523	N	523	-0-	-0-	-0-	30	1	468	2	N	23					159
							25	9									

WRIGHT, LUCILLE "D" WELL #: 2 RRCID -> 210621 COMPL. DATE 07/01/2005 TOTAL DEPTH 7800 PERF. 7356 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					94
11	0	N	-0-	-0-	-0-	-0-					N	-0-					94
12	0	14B2 EXT	-0-	-0-	-0-	-0-					N	6	100	1			-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/31/2025

FORGEY "94" WELL #: 1 RRCID -> 212632 COMPL. DATE 10/24/2005 TOTAL DEPTH 8550 PERF. 7550 - 7747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORGEY "112" WELL #: 1 RRCID -> 212696 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HUMPHREYS, L. P. WELL #: 91 RRCID -> 227988 COMPL. DATE 04/16/2007 TOTAL DEPTH 8200 PERF. 7262 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	812	N	812	-0-	-0-	-0-	31	1	781	2	N	-0-					108
11	785	N	785	-0-	-0-	-0-	30	1	747	2	N	7					115
							8	9									
12	868	N	678	-0-	-190	-0-	31	1	645	2	N	2					117
							2	9									
01	806	N	557	-0-	-249	-0-	26	1	531	2	N	-0-					117
02	728	N	476	-0-	-252	-0-	22	1	447	2	N	6					123
							7	9									
03	682	N	630	-0-	-52	-0-	31	1	595	2	N	4					127
							4	9									

OVERFLOW ENERGY, LLC 628574
HOOVER SWD WELL #: 1 RRCID -> 255528 COMPL. DATE 04/08/2010 TOTAL DEPTH 6060 PERF. 4340 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
HOOVER, L. E. ESTATE WELL #: 1 RRCID -> 079388 COMPL. DATE 08/15/1978 TOTAL DEPTH 7300 PERF. 6815 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

WRIGHT WELL #: 1 RRCID -> 083275 COMPL. DATE 05/29/1979 TOTAL DEPTH 7575 PERF. 7304 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	284	-0-	-305	-0-	284	2			N	-0-					52
11	510	N	448	-0-	-62	-0-	448	2			N	-0-					52
12	468	N	468	-0-	-0-	-0-	468	2			N	-0-					52
01	402	N	402	-0-	-0-	-0-	402	2			N	-0-					52
02	420	N	374	-0-	-46	-0-	374	2			N	-0-					52
03	465	N	391	-0-	-74	-0-	391	2			N	-0-					52

WRIGHT WELL #: 3 RRCID -> 088344 COMPL. DATE 06/12/1980 TOTAL DEPTH 7625 PERF. 7288 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	868	-0-	-0-	-0-	851	2	17	9	N	15					38
11	692	N	692	-0-	-0-	-0-	692	2			N	-0-					38
12	703	N	703	-0-	-0-	-0-	703	2			N	-0-					38
01	603	N	603	-0-	-0-	-0-	603	2			N	-0-					38
02	562	N	562	-0-	-0-	-0-	562	2			N	-0-					38
03	586	N	586	-0-	-0-	-0-	586	2			N	-0-					38

GRACIE -121- WELL #: 1 RRCID -> 091400 COMPL. DATE 12/08/1980 TOTAL DEPTH 7625 PERF. 7344 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WRIGHT WELL #: 4 RRCID -> 093632 COMPL. DATE 05/10/1981 TOTAL DEPTH 7600 PERF. 7245 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	4	-0-	-58	-0-	4	2			N	-0-					35
11	60	N	-0-	-0-	-60	-0-					N	-0-					35
12	62	N	4	-0-	-58	-0-	4	2			N	-0-					35
01	4	N	-0-	-0-	-4	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	4	N	-0-	-0-	-4	-0-					N	-0-					35

GRACIE -121- WELL #: 2 RRCID -> 104912 COMPL. DATE 04/06/1983 TOTAL DEPTH 7550 PERF. 7262 - 7386

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

URSCHEL WELL #: 2 RRCID -> 133601 COMPL. DATE 02/05/1990 TOTAL DEPTH 7300 PERF. 6986 - 7067

10	3100	N	7282	-0-	4182	4182	7282	2			N	-0-					1
11	3000	N	210	-0-	-2790	1392	210	2			N	-0-					1
12	1392	N	-0-	-0-	-1392	-0-					N	-0-					1
01	279	X	-0-	-0-	-279	-0-					N	-0-					1
02	252	X	-0-	-0-	-252	-0-					N	-0-					1
03	279	X	-0-	-0-	-279	-0-					N	-0-					1

URSCHEL WELL #: 3 RRCID -> 139249 COMPL. DATE 08/06/1991 TOTAL DEPTH 7300 PERF. 7028 - 7066

10	412	N	412	-0-	-0-	-0-	412	2			N	-0-					16
11	403	N	403	-0-	-0-	-0-	403	2			N	-0-					16
12	412	N	412	-0-	-0-	-0-	412	2			N	-0-					16
01	412	N	412	-0-	-0-	-0-	412	2			N	-0-					16
02	364	N	364	-0-	-0-	-0-	364	2			N	-0-					16
03	403	N	398	-0-	-5	-0-	398	2			N	-0-					16

CONATSER U.S.A. WELL #: 1160 RRCID -> 163594 COMPL. DATE 03/30/1997 TOTAL DEPTH 17764 PERF. 7297 - 7308

10	758	N	758	-0-	-0-	-0-	752	2	6	9	N	5					18
11	720	N	695	-0-	-25	-0-	695	2			N	-0-					18
12	744	N	671	-0-	-73	-0-	671	2			N	-0-					18
01	744	N	741	-0-	-3	-0-	741	2			N	-0-					18
02	644	N	640	-0-	-4	-0-	640	2			N	-0-					18
03	682	N	678	-0-	-4	-0-	678	2			N	-0-					18

DIXIE WELL #: 2041 RRCID -> 164767 COMPL. DATE 06/05/1997 TOTAL DEPTH 7550 PERF. 7356 - 7397

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

HUMPHREYS WELL #: 3 RRCID -> 184285 COMPL. DATE 05/18/2001 TOTAL DEPTH 7400 PERF. 7132 - 7170

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUMPHREYS WELL #: 2 RRCID -> 184370 COMPL. DATE 04/09/2001 TOTAL DEPTH 7320 PERF. 7113 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 332 RRCID -> 184957 COMPL. DATE 08/16/2001 TOTAL DEPTH 7400 PERF. 7131 - 7151

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRACIE -121- WELL #: 3 RRCID -> 191081 COMPL. DATE 09/06/2002 TOTAL DEPTH 7650 PERF. 7330 - 7430

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

GRACIE 121 WELL #: 4 RRCID -> 211513 COMPL. DATE 01/01/2005 TOTAL DEPTH 7803 PERF. 7361 - 7568

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

WRIGHT WELL #: 7 RRCID -> 224294 COMPL. DATE 09/30/2005 TOTAL DEPTH 7755 PERF. 7328 - 7504

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARLA ANN 182 WELL #: 1H RRCID -> 278176 COMPL. DATE 04/01/2015 TOTAL DEPTH 6850 PERF. 7132 - 10840

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
OWENS, L. B. WELL #: 1 RRCID -> 069082 COMPL. DATE 09/24/1976 TOTAL DEPTH 7475 PERF. 7084 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	876	-0-	-23	-0-	876	3			N	-0-					63
11	870	N	823	-0-	-47	-0-	823	3			N	-0-					63
12	899	N	792	-0-	-107	-0-	792	3			N	-0-					63
01	812	N	812	-0-	-0-	-0-	812	3			N	-0-					63
02	784	N	784	-0-	-0-	-0-	784	3			N	-0-					63
03	847	N	847	-0-	-0-	-0-	847	3			N	-0-					63

RESOURCE OIL AND GAS, LLC 703395
WRIGHT 123 WELL #: 6 RRCID -> 211460 COMPL. DATE 09/28/2005 TOTAL DEPTH 7745 PERF. 7303 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133

TC OIL AND GAS, LLC 840303
LINDLEY, J.B. WELL #: 1 RRCID -> 058886 COMPL. DATE 05/16/1974 TOTAL DEPTH 7449 PERF. 7052 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17

UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS WELL #: 3 RRCID -> 091912 COMPL. DATE 02/08/1981 TOTAL DEPTH 8008 PERF. 7151 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9

JONES TRUST -26- WELL #: 26 A RRCID -> 117794 COMPL. DATE 07/15/1985 TOTAL DEPTH 11725 PERF. 7124 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

JONES TRUST -24- WELL #: 24 A RRCID -> 119365 COMPL. DATE 11/02/1985 TOTAL DEPTH 12000 PERF. 7140 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/29/2025

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
JONES TRUST -25- WELL #: 25 A RRCID -> 126497 COMPL. DATE 12/28/1987 TOTAL DEPTH 13150 PERF. 7104 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS -33- WELL #: 3302 RRCID -> 150039 COMPL. DATE 05/27/1994 TOTAL DEPTH 7500 PERF. 7098 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS "K" WELL #: 1048 RRCID -> 172452 COMPL. DATE 10/21/1998 TOTAL DEPTH 16850 PERF. 7002 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

HUMPHREYS "K" WELL #: 2 RRCID -> 174601 COMPL. DATE 07/07/1999 TOTAL DEPTH 7304 PERF. 7016 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

HUMPHREYS "K" WELL #: 3 RRCID -> 174928 COMPL. DATE 10/07/1999 TOTAL DEPTH 7200 PERF. 6965 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	437	-0-	-214	-0-	437	2			N	-0-					32
11	750	N	261	-0-	-489	-0-	261	2			N	-0-					32
12	620	N	272	-0-	-348	-0-	272	2			N	-0-					32
01	434	N	254	-0-	-180	-0-	254	2			N	-0-					32
02	260	N	260	-0-	-0-	-0-	260	2			N	-0-					32
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					32

HUMPHREYS "K" WELL #: 4 RRCID -> 175583 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7032 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

HUMPHREYS -32- WELL #: 4 RRCID -> 188203 COMPL. DATE 02/12/2002 TOTAL DEPTH 7374 PERF. 7136 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUMPHREYS -33- WELL #: 4 RRCID -> 188430 COMPL. DATE 03/05/2002 TOTAL DEPTH 7502 PERF. 7126 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-
11	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
12	310	N	32	-0-	-278	-0-	32	2			N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

JONES TRUST -24- WELL #: 2A RRCID -> 188782 COMPL. DATE 04/06/2002 TOTAL DEPTH 7505 PERF. 7156 - 7184

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					184
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					184
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					184
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					184
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					184
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					184

HUMPHREYS "K" WELL #: 5048 RRCID -> 189905 COMPL. DATE 07/09/2002 TOTAL DEPTH 7310 PERF. 6975 - 7068

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

JONES TRUST -24- WELL #: 3A RRCID -> 190314 COMPL. DATE 07/08/2002 TOTAL DEPTH 7500 PERF. 7134 - 7172

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 4A RRCID -> 190779 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 7184 - 9212

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 3A RRCID -> 190781 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 7136 - 9146

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -26- WELL #: 3A RRCID -> 190855 COMPL. DATE 07/22/2002 TOTAL DEPTH 7445 PERF. 7150 - 7182

10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUMPHREYS -30- WELL #: 2A RRCID -> 190863 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7035 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	932	-0-	-29	-0-	932	2			N	-0-					40
11	1200	N	856	-0-	-344	-0-	856	2			N	-0-					40
12	1023	N	33	-0-	-990	-0-	33	2			N	-0-					40
01	930	N	-0-	-0-	-930	-0-					N	-0-					40
02	812	N	-0-	-0-	-812	-0-					N	-0-					40
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					40

JONES TRUST -24- WELL #: 5A RRCID -> 191294 COMPL. DATE 09/19/1992 TOTAL DEPTH 7450 PERF. 7190 - 7198

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 5A RRCID -> 192829 COMPL. DATE 12/30/2002 TOTAL DEPTH 7374 PERF. 7194 - 7217

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

HUMPHREYS -32- WELL #: 6 RRCID -> 193224 COMPL. DATE 01/11/2003 TOTAL DEPTH 7385 PERF. 7079 - 7250

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ESTATE WELL #: 2022 RRCID -> 194091 COMPL. DATE 02/02/2003 TOTAL DEPTH 7490 PERF. 7130 - 7194

10	0	N	-0-	-0-	-0-	-0-					N	-0-					83
11	0	N	-0-	-0-	-0-	-0-					N	-0-					83
12	0	N	-0-	-0-	-0-	-0-					N	-0-					83
01	0	N	-0-	-0-	-0-	-0-					N	-0-					83
02	0	N	-0-	-0-	-0-	-0-					N	-0-					83
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

HUMPHREYS -33- WELL #: 6 RRCID -> 196306 COMPL. DATE 01/28/2003 TOTAL DEPTH 9254 PERF. 7137 - 7170

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 7A RRCID -> 196469 COMPL. DATE 04/01/2003 TOTAL DEPTH 7350 PERF. 7116 - 7138

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					29

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FRANK SHALLER 'B' WELL #: 4 RRCID -> 276046 COMPL. DATE 03/11/2014 TOTAL DEPTH 12050 PERF. 7070 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	788	N	788	-0-	-0-	-0-	777	3	11	9	N	10					132
11	810	N	808	-0-	-2	-0-	795	3	13	9	N	12					144
12	837	N	795	-0-	-42	-0-	780	3	15	9	N	14					158
01	835	N	835	-0-	-0-	-0-	822	3	13	9	N	12					170
02	756	N	686	-0-	-70	-0-	677	3	9	9	N	8					178
03	817	N	817	-0-	-0-	-0-	797	3	20	9	N	18					196

UPLAND RESOURCES LLC 878931
COOK WELL #: 1 RRCID -> 107143 COMPL. DATE 08/21/1983 TOTAL DEPTH 7650 PERF. 7306 - 7406

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANADIAN, SE. (DOUGLAS LOWER) 15217 370 ASSOCIATED 49B CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
JARVIS, BILLY -A- WELL #: 3 RRCID -> 155078 COMPL. DATE 08/12/1976 TOTAL DEPTH 7485 PERF. N/A

10	930	#	811	-0-	-119	-0-	811	3			N	-0-	191	1			28
11	900	#	530	-0-	-370	-0-	530	3			N	-0-					28
12	930	#	288	-0-	-642	-0-	288	3			N	-0-					28
01	682	#	242	-0-	-440	-0-	242	3			N	-0-					28
02	791	R	791	-0-	-0-	-0-	756	3	35	9	N	32					60
03	813	R	813	-0-	-0-	-0-	790	3	23	9	N	21					81

CANADIAN, SE (MORROW, LO) 15217 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JARVIS "A" WELL #: 3 RRCID -> 238621 COMPL. DATE 04/12/2008 TOTAL DEPTH 11800 PERF.11536 - 11546

10	9672	#	9286	-0-	-386	-0-	9277	3	9	9	N	8					181
11	9300	#	9222	-0-	-78	-0-	9214	3	8	9	N	7					188
12	9610	#	9419	-0-	-191	-0-	9408	3	11	9	N	10					198
01	9610	#	9142	-0-	-468	-0-	9133	3	9	9	N	8					206
02	8680	#	7534	-0-	-1146	-0-	7523	3	11	9	N	10					216
03	9517	#	9391	-0-	-126	-0-	9381	3	10	9	N	9					225

CANADIAN, SE. (MORROW, UP.) 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
JARVIS, BILLY & SONS -G- WELL #: 1 RRCID -> 082355 COMPL. DATE 05/10/1979 TOTAL DEPTH 12000 PERF.11794 - 11850

10	2673	N	2673	-0-	-0-	-0-	2673	2			N	-0-					-0-
11	2416	N	2416	-0-	-0-	-0-	2416	2			N	-0-					-0-
12	2814	N	2814	-0-	-0-	-0-	2814	2			N	-0-					-0-
01	2970	N	2970	-0-	-0-	-0-	2970	2			N	-0-					-0-
02	2584	N	2584	-0-	-0-	-0-	2584	2			N	-0-					-0-
03	2472	N	2472	-0-	-0-	-0-	2472	2			N	-0-					-0-

JARVIS WELL #: 2217 RRCID -> 083270 COMPL. DATE 06/25/1979 TOTAL DEPTH 12000 PERF.11674 - 11687

10	770	N	770	-0-	-0-	-0-	770	2			Y	-0-					-0-
11	1204	N	1204	-0-	-0-	-0-	1204	2			Y	-0-					-0-
12	997	N	997	-0-	-0-	-0-	997	2			Y	-0-					-0-
01	625	N	625	-0-	-0-	-0-	625	2			Y	-0-					-0-
02	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					-0-
*03	840	N	840	-0-	-0-	-0-	840	2			Y	-0-					-0-

CANADIAN, SE. (MORROW, UP.) //CONT.// 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
ISAACS, DAVID QUENTIN SR. WELL #: 7216 RRCID -> 118308 COMPL. DATE 09/11/1985 TOTAL DEPTH 12100 PERF.11602 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	233	-0-	-108	-0-	233	2			N	-0-					-0-
11	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-
12	3050	N	3050	-0-	-0-	-0-	3050	2			N	-0-					-0-
01	2972	N	2972	-0-	-0-	-0-	2972	2			N	-0-					-0-
02	2388	N	2388	-0-	-0-	-0-	2388	2			N	-0-					-0-
*03	2970	N	2970	-0-	-0-	-0-	2970	2			N	-0-					-0-

JARVIS, BILLY & SONS INC. WELL #: 8LT RRCID -> 179655 COMPL. DATE 10/09/2013 TOTAL DEPTH 12010 PERF.11788 - 11822

10	3916	X	3916	-0-	-0-	-0-	3916	2			N	-0-					140
11	3649	X	3649	-0-	-0-	-0-	3649	2			N	-0-					140
12	3782	X	3782	-0-	-0-	-0-	3781	2	1	9	N	1					141
01	3842	X	3842	-0-	-0-	-0-	3842	2			N	-0-					141
02	3505	X	3505	-0-	-0-	-0-	3503	2	2	9	N	2					143
03	3803	X	3803	-0-	-0-	-0-	3803	2			N	-0-					143

HIGHMARK ENERGY OPERATING, LLC 385847
JARVIS, BILLY WELL #: 3 RRCID -> 187307 COMPL. DATE 01/14/2002 TOTAL DEPTH 12235 PERF.11980 - 12025

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE. (TONKAWA) 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
URSCHEL, LESTER B. WELL #: 23 RRCID -> 155126 COMPL. DATE 06/01/1995 TOTAL DEPTH 16800 PERF. 7610 - 7616

10	2566	N	2566	-0-	-0-	-0-	2566	2			N	-0-					19
11	2444	N	2444	-0-	-0-	-0-	2444	2			N	-0-					19
12	2542	N	2502	-0-	-40	-0-	2502	2			N	-0-					19
01	2585	N	2585	-0-	-0-	-0-	2566	2	19	9	N	17					36
02	2286	N	2286	-0-	-0-	-0-	2266	2	20	9	N	18					54
03	2511	N	2470	-0-	-41	-0-	2464	2	6	9	N	5					59

GAME WELL #: 5 RRCID -> 159043 COMPL. DATE 04/01/1996 TOTAL DEPTH 7900 PERF. 7748 - 7757

10	726	N	726	-0-	-0-	-0-	726	2			N	-0-					40
11	1050	N	1050	-0-	-0-	-0-	1037	2	13	9	N	12					52
12	1087	N	1087	-0-	-0-	-0-	1086	2	1	9	N	1					53
01	1104	N	1104	-0-	-0-	-0-	1093	2	11	9	N	10					63
02	1003	N	1003	-0-	-0-	-0-	1000	2	3	9	N	3					66
03	1128	N	1128	-0-	-0-	-0-	1122	2	6	9	N	5					71

URSCHEL, LESTER B. WELL #: 22 RRCID -> 160537 COMPL. DATE N/A TOTAL DEPTH 7830 PERF. 7697 - 7718

10	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					113
11	1500	N	1467	-0-	-33	-0-	1461	2	6	9	N	5					118
12	1550	N	1508	-0-	-42	-0-	1508	2			N	-0-					118
01	1550	N	1488	-0-	-62	-0-	1488	2			N	-0-					118
02	1372	N	1326	-0-	-46	-0-	1325	2	1	9	N	1					119
03	1519	N	1482	-0-	-37	-0-	1472	2	10	9	N	9					128

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
STUDER WELL #: 6 RRCID -> 161655 COMPL. DATE 02/19/1988 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER WELL #: 5 RRCID -> 161659 COMPL. DATE N/A TOTAL DEPTH 11802 PERF. 7774 - 7782

10	682	N	551	-0-	-131	-0-	551	2			N	-0-					113
11	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					113
12	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					113
01	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					113
02	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					113
03	1271	N	1242	-0-	-29	-0-	1242	2			N	-0-					113

MATHERS RANCH 157 WELL #: 7 RRCID -> 208355 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7732 - 7748

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URSCHEL RANCH WELL #: 24 RRCID -> 227453 COMPL. DATE 01/09/2007 TOTAL DEPTH 7835 PERF. 7698 - 7703

10	3968	X	3757	-0-	-211	-0-	3757	2			N	-0-					91
11	3840	X	2982	-0-	-858	-0-	2982	2			N	-0-					91
12	3968	X	3274	-0-	-694	-0-	3274	2			N	-0-					91
01	3751	X	2880	-0-	-871	-0-	2880	2			N	-0-					91
02	3388	X	1634	-0-	-1754	-0-	1634	2			N	-0-					91
03	3751	X	1443	-0-	-2308	-0-	1443	2			N	-0-					91

UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS -30- WELL #: 2A RRCID -> 190862 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7700 - 7714

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SW. (GRANITE WASH) 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC 040209
ISAACS 207 WELL #: 5 RRCID -> 158991 COMPL. DATE N/A TOTAL DEPTH 10870 PERF. 10095 - 10171

10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
CAMPBELL 56 WELL #: 5 RRCID -> 214608 COMPL. DATE N/A TOTAL DEPTH 11100 PERF.10084 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1813	-0-	-264	B	-0-	1799	3	14	9	N	13					42
11	1980	N	1911	-0-	-69	B	-0-	1891	3	20	9	N	18					60
12	2015	N	1970	-0-	-45	B	-0-	1953	3	17	9	N	15					75
01	2045	N	2045	-0-	-0-	B	-0-	2031	3	14	9	N	13					88
02	1847	N	1847	-0-	-0-	B	-0-	1830	3	17	9	N	15					103
03	2025	N	2025	-0-	-0-	B	-0-	2006	3	19	9	N	17	98	1			22

ISAACS 207 WELL #: 6 RRCID -> 219113 COMPL. DATE N/A TOTAL DEPTH 11045 PERF.10053 - 10917

10	1085	N	1022	-0-	-63	B	-0-	1005	3	17	9	N	15					290
11	995	N	995	-0-	-0-	B	-0-	981	3	14	9	N	13					303
12	1023	N	1012	-0-	-11	B	-0-	993	3	19	9	N	17					320
01	1023	N	951	-0-	-72	B	-0-	934	3	17	9	N	15					335
02	924	N	901	-0-	-23	B	-0-	890	3	11	9	N	10					345
03	1023	N	988	-0-	-35	B	-0-	971	3	17	9	N	15	176	1			184

ISAACS 205 WELL #: 3 RRCID -> 219117 COMPL. DATE N/A TOTAL DEPTH 10920 PERF. 9935 - 10826

10	593	N	593	-0-	-0-	B	-0-	585	3	8	9	N	7					64
11	577	N	577	-0-	-0-	B	-0-	569	3	8	9	N	7					71
12	589	N	582	-0-	-7	B	-0-	571	3	11	9	N	10					81
01	589	N	534	-0-	-55	B	-0-	528	3	6	9	N	5					86
02	532	N	490	-0-	-42	B	-0-	482	3	8	9	N	7					93
03	589	N	545	-0-	-44	B	-0-	536	3	9	9	N	8					101

BATTON OIL & GAS, LLC 056384
CAMPBELL WELL #: 5 RRCID -> 142765 COMPL. DATE 02/18/1988 TOTAL DEPTH 12300 PERF.10236 - 10998

10	1	X	1	-0-	-0-	B	-0-	1	2			N	-0-					182
11	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					182
12	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					182
*01	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					182
02	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					182
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					182

MMGL TXPH, LLC 101619
ISAACS, JOHN C. JR ET AL WELL #: 3199 RRCID -> 144662 COMPL. DATE 03/01/1993 TOTAL DEPTH 11540 PERF. 9980 - 10022

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					58
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					58
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					58
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					58
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					58
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					58

HIGHMARK ENERGY OPERATING, LLC 385847
ISAACS -210- WELL #: 1210 U RRCID -> 062063 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF. 9950 - 10242

10	310	N	281	-0-	-29	B	-0-	281	2			N	-0-					83
11	300	N	245	-0-	-55	B	-0-	245	2			N	-0-					83
12	310	N	226	-0-	-84	B	-0-	226	2			N	-0-					83
01	279	N	208	-0-	-71	B	-0-	208	2			N	-0-					83
02	224	N	216	-0-	-8	B	-0-	216	2			N	-0-					83
03	253	N	253	-0-	-0-	B	-0-	253	2			N	-0-					83

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

ISAACS -209- WELL #: 4209 RRCID -> 076665 COMPL. DATE 04/16/1978 TOTAL DEPTH 11700 PERF.10167 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1732	N	1732	-0-	-0-	B	-0-	1732	2			N	-0-					197
11	2340	N	943	-0-	-1397	B	-0-	943	2			N	-0-					197
12	2139	N	-0-	-0-	-2139	B	-0-					N	-0-					197
01	1736	N	-0-	-0-	-1736	B	-0-					N	-0-					197
02	868	N	-0-	-0-	-868	B	-0-					N	-0-					197
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-	191	1			6

ISAACS -210- WELL #: 3210 RRCID -> 101069 COMPL. DATE 05/19/1982 TOTAL DEPTH 10764 PERF.10114 - 10190

10	2015	N	1990	-0-	-25	B	-0-	1990	2			N	-0-					275
11	1928	N	1928	-0-	-0-	B	-0-	1925	2	3	9	N	3					278
12	1984	N	1984	-0-	-0-	B	-0-	1984	2			N	-0-					278
01	1984	N	1953	-0-	-31	B	-0-	1953	2			N	-0-					278
02	1792	N	1736	-0-	-56	B	-0-	1736	2			N	-0-					278
03	1984	N	1946	-0-	-38	B	-0-	1946	2			N	-0-					278

ISAACS -209- WELL #: 1209 RRCID -> 146370 COMPL. DATE 08/05/1993 TOTAL DEPTH 13550 PERF.10005 - 10046

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					146
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					146
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					146
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					146
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					146
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					146

ISAACS 208 WELL #: 4 RRCID -> 173810 COMPL. DATE 07/07/1999 TOTAL DEPTH 10742 PERF.10106 - 10170

10	1829	N	1758	-0-	-71	B	-0-	1758	2			N	-0-					247
11	1800	N	1643	-0-	-157	B	-0-	1584	2	59	9	N	54	198	1			103
12	1767	N	1733	-0-	-34	B	-0-	1707	2	26	9	N	24					127
01	1767	N	1372	-0-	-395	B	-0-	1372	2			N	-0-					127
02	1540	N	1511	-0-	-29	B	-0-	1500	2	11	9	N	10					137
03	2087	N	2087	-0-	-0-	B	-0-	2062	2	25	9	N	23					160

ISAACS -209- WELL #: 3209 RRCID -> 175848 COMPL. DATE 01/10/2000 TOTAL DEPTH 11710 PERF.10176 - 10206

10	1531	N	1531	-0-	-0-	B	-0-	1531	2			N	-0-					252
11	1296	N	1296	-0-	-0-	B	-0-	1296	2			N	-0-					252
12	1384	N	1384	-0-	-0-	B	-0-	1312	2	72	9	N	65					317
01	1519	N	1064	-0-	-455	B	-0-	1053	2	11	9	N	10					327
02	1204	N	1088	-0-	-116	B	-0-	1079	2	9	9	N	8					335
03	1395	N	1242	-0-	-153	B	-0-	1203	2	39	9	N	35					370

ISAACS -209- WELL #: 9 RRCID -> 176148 COMPL. DATE 01/07/2000 TOTAL DEPTH 10600 PERF.10160 - 10170

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ISAACS -210- WELL #: 8 RRCID -> 176158 COMPL. DATE 02/01/2000 TOTAL DEPTH 10600 PERF.10118 - 10136

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
CAMPBELL WELL #: 502 RRCID -> 176849 COMPL. DATE 10/02/1999 TOTAL DEPTH 10800 PERF.10188 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ISAACS WELL #: 6208 RRCID -> 198502 COMPL. DATE 05/12/2003 TOTAL DEPTH 10600 PERF.10092 - 10162

10	2799	X	2799	-0-	-0-	B	-0-	2704	2	95	9	N	86	191	1			277
11	2400	X	2384	-0-	-16	B	-0-	2384	2			N	-0-					277
12	2729	X	2729	-0-	-0-	B	-0-	2729	2			N	-0-					277
01	2480	N	2296	-0-	-184	B	-0-	2296	2			N	-0-					277
02	2241	N	2241	-0-	-0-	B	-0-	2241	2			N	-0-					277
03	2879	N	2879	-0-	-0-	B	-0-	2611	2	268	9	N	244	191	1			330

ISAACS WELL #: 7208 RRCID -> 201103 COMPL. DATE 02/26/2004 TOTAL DEPTH 10800 PERF.10140 - 10736

10	0	X	-0-	-0-	-0-	B	-0-					N	-0-					72
11	0	X	-0-	-0-	-0-	B	-0-					N	-0-					72
12	0	X	-0-	-0-	-0-	B	-0-					N	-0-					72
01	0	X	-0-	-0-	-0-	B	-0-					N	-0-					72
02	0	X	-0-	-0-	-0-	B	-0-					N	-0-					72
03	0	X	-0-	-0-	-0-	B	-0-					N	-0-					72

ISAACS WELL #: 8208 RRCID -> 215830 COMPL. DATE 09/30/2005 TOTAL DEPTH 11620 PERF.10072 - 10944

10	1364	N	1356	-0-	-8	B	-0-	1356	2			N	-0-					170
11	1320	N	1292	-0-	-28	B	-0-	1292	2			N	-0-					170
12	1364	N	1310	-0-	-54	B	-0-	1263	2	47	9	N	43					213
01	1364	N	1224	-0-	-140	B	-0-	1213	2	11	9	N	10					223
02	1204	N	1042	-0-	-162	B	-0-	1027	2	15	9	N	14					237
03	1302	N	1259	-0-	-43	B	-0-	1247	2	12	9	N	11					248

ISAACS WELL #: 2210 RRCID -> 242597 COMPL. DATE 06/01/2008 TOTAL DEPTH 11711 PERF.10248 - 10300

10	124	N	12	-0-	-112	B	-0-	12	2			N	-0-					65
11	60	N	14	-0-	-46	B	-0-	14	2			N	-0-					65
12	124	N	11	-0-	-113	B	-0-	11	2			N	-0-					65
01	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					65
02	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					65
03	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					65

ISAACS WELL #: 2209 RRCID -> 251462 COMPL. DATE 01/14/2008 TOTAL DEPTH 11507 PERF.10078 - 10108

10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					37

ISAACS WELL #: 2214 RRCID -> 253154 COMPL. DATE 02/06/2009 TOTAL DEPTH 11650 PERF.10182 - 10228

10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					33

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
ISAACS -208- WELL #: 3208 RRCID -> 298836 COMPL. DATE 10/21/1983 TOTAL DEPTH 11600 PERF.10112 - 10145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		356	-0-	356 B	356	356	2			N	-0-					82
02	0	W	NO RPT	-0-	-0- B	356					N	NO RPT					82
03	0	W	NO RPT	-0-	-0- B	356					N	NO RPT					82

MEWBOURNE OIL COMPANY 562560
FAIRFAX WELL #: 1 RRCID -> 186615 COMPL. DATE 12/14/2001 TOTAL DEPTH 12655 PERF. 9878 - 9941

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					189
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					189
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					189
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					189
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					189
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					189

BRAINARD STRIP WELL #: 1 RRCID -> 189283 COMPL. DATE 04/24/2002 TOTAL DEPTH 11350 PERF. 9812 - 9872

10	166	N	166	-0-	-0- B	-0-	20	1	146	2	N	-0-					102
11	162	N	162	-0-	-0- B	-0-	18	1	130	2	N	13					115
							14	9									
12	177	N	177	-0-	-0- B	-0-	16	1	150	2	N	10					125
							11	9									
01	166	N	166	-0-	-0- B	-0-	25	1	139	2	N	2					127
							2	9									
02	141	N	141	-0-	-0- B	-0-	16	1	125	2	N	-0-					127
03	173	N	173	-0-	-0- B	-0-	16	1	157	2	N	-0-					127

FAIRFAX WELL #: 2 RRCID -> 235668 COMPL. DATE 03/16/2008 TOTAL DEPTH 10750 PERF. 9920 - 10078

10	992	N	927	-0-	-65 B	-0-	31	1	888	2	N	7					233
							8	9									
11	960	N	951	-0-	-9 B	-0-	30	1	910	2	N	10					243
							11	9									
12	995	N	995	-0-	-0- B	-0-	31	1	945	2	N	17					260
							19	9									
01	930	N	894	-0-	-36 B	-0-	30	1	844	2	N	18	185	1			93
							20	9									
02	896	N	842	-0-	-54 B	-0-	23	1	812	2	N	6					99
							7	9									
03	1014	N	1014	-0-	-0- B	-0-	31	1	962	2	N	19					118
							21	9									

ISAACS, JOHN C. JR ET AL WELL #: 1991 RRCID -> 250180 COMPL. DATE 05/12/2009 TOTAL DEPTH 11050 PERF. 9990 - 10680

10	93	N	83	-0-	-10 B	-0-	16	1	67	2	N	-0-					99
11	74	N	74	-0-	-0- B	-0-	12	1	62	2	N	-0-					99
12	74	N	74	-0-	-0- B	-0-	13	1	61	2	N	-0-					99
01	93	N	80	-0-	-13 B	-0-	16	1	64	2	N	-0-					99
02	68	N	68	-0-	-0- B	-0-	14	1	54	2	N	-0-					99
03	73	N	73	-0-	-0- B	-0-	13	1	60	2	N	-0-					99

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS, JOHN C. JR ET AL WELL #: 1992H RRCID -> 255701 COMPL. DATE 02/16/2010 TOTAL DEPTH 10048 PERF.10654 - 12464

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2473	N	2473	-0-	-0- B	-0-	31	1	2389	2	N	48					218
							53	9									
11	2356	N	2356	-0-	-0- B	-0-	30	1	2291	2	N	32	173	1			77
							35	9									
12	2356	N	2323	-0-	-33 B	-0-	31	1	2256	2	N	33					110
							36	9									
01	2387	N	1888	-0-	-499 B	-0-	28	1	1820	2	N	36					146
							40	9									
02	2156	N	1946	-0-	-210 B	-0-	26	1	1892	2	N	25					171
							28	9									
03	2494	N	2494	-0-	-0- B	-0-	31	1	2417	2	N	42					213
							46	9									

ISAACS, JOHN C. JR ET AL WELL #: 1993H RRCID -> 260358 COMPL. DATE 11/10/2010 TOTAL DEPTH 10002 PERF.10357 - 12672

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2638	N	2638	-0-	-0- B	-0-	31	1	2488	2	N	108	176	1			154
							119	9									
11	2622	N	2622	-0-	-0- B	-0-	30	1	2467	2	N	114	182	1			86
							125	9									
12	2742	N	2742	-0-	-0- B	-0-	31	1	2604	2	N	97					183
							107	9									
01	2480	N	2389	-0-	-91 B	-0-	26	1	2252	2	N	101	179	1			105
							111	9									
02	2240	N	2231	-0-	-9 B	-0-	22	1	2120	2	N	81					186
							89	9									
03	3322	X	3322	-0-	-0- B	-0-	30	1	3112	2	N	164	176	1			174
							180	9									

ISAACS, JOHN C. JR. ET AL WELL #: 1994HW RRCID -> 275037 COMPL. DATE 06/19/2014 TOTAL DEPTH 10041 PERF.10549 - 13500

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2783	-0-	-193 B	-0-	31	1	2654	2	N	89	192	1			184
							98	9									
11	2880	X	2653	-0-	-227 B	-0-	30	1	2525	2	N	89					273
							98	9									
12	2883	X	1965	-0-	-918 B	-0-	30	1	1851	2	N	76					349
							84	9									
01	2883	X	2500	-0-	-383 B	-0-	28	1	2400	2	N	65	197	1			217
							72	9									
02	2520	X	2366	-0-	-154 B	-0-	27	1	2250	2	N	81					298
							89	9									
03	2790	X	2537	-0-	-253 B	-0-	31	1	2418	2	N	80	190	1			188
							88	9									

UPLAND RESOURCES LLC 878931
CAMPBELL WELL #: 1 RRCID -> 106966 COMPL. DATE 08/15/1983 TOTAL DEPTH 12035 PERF.10244 - 10896

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-	N	-0-	153
11	14B2	EXT	-0-	-0-	-0- B	-0-	N	-0-	153
12	14B2	EXT	-0-	-0-	-0- B	-0-	N	-0-	153
01	14B2	EXT	-0-	-0-	-0- B	-0-	N	-0-	153
02	14B2	EXT	-0-	-0-	-0- B	-0-	N	-0-	153
03	14B2	EXT	-0-	-0-	-0- B	-0-	N	-0-	153

CANADIAN, SW. (MORROW, UP.) 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
LITTLE WELL #: 3043 RRCID -> 133230 COMPL. DATE 10/18/1989 TOTAL DEPTH 12400 PERF.12181 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JARVIS, BILLY & SONS "G" WELL #: 3218 RRCID -> 175708 COMPL. DATE 12/07/1999 TOTAL DEPTH 12100 PERF.11918 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. ET AL "D" 221 WELL #: 16 RRCID -> 176526 COMPL. DATE 02/14/2000 TOTAL DEPTH 12100 PERF.11870 - 11918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7440	X	6025	-0-	-1415	-0-	6025	2			N	-0-					98
11	7140	X	5808	-0-	-1332	-0-	5805	2	3	9	N	3					101
12	6975	X	5972	-0-	-1003	-0-	5965	2	7	9	N	6					107
01	6107	X	5507	-0-	-600	-0-	5507	2			N	-0-					107
02	5516	X	4175	-0-	-1341	-0-	4175	2			N	-0-					107
03	6014	X	5256	-0-	-758	-0-	5256	2			N	-0-					107

DIVERSIFIED PRODUCTION LLC 220903
CAMPBELL WELL #: 6 RRCID -> 098231 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF.11754 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2224	N	2224	-0-	-0-	-0-	2224	2			N	-0-					8
11	1860	N	1826	-0-	-34	-0-	1826	2			N	-0-					8
12	3100	N	3379	-0-	279	279	3379	2			N	-0-					8
01	3100	N	3638	-0-	538	817	3638	2			N	-0-					8
02	2800	N	2314	-0-	-486	331	2314	2			N	-0-					8
03	1922	X	NO RPT	-0-	-1922	-0-					N	NO RPT					8

CAMPBELL WELL #: 9 RRCID -> 134409 COMPL. DATE 03/01/1990 TOTAL DEPTH 12004 PERF.11869 - 11906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	9	-0-	-5	-0-	1	1	8	2	N	-0-					-0-
11	30	N	24	-0-	-6	-0-	6	1	18	2	N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	1	1	41	2	N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	3	1	55	2	N	-0-					-0-
02	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

ABRAHAM WELL #: 1057 RRCID -> 158340 COMPL. DATE 10/11/1995 TOTAL DEPTH 12280 PERF.12106 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL

HIGHMARK ENERGY OPERATING, LLC 385847

FLOWERS WELL #: 101 RRCID -> 083460 COMPL. DATE 04/12/1979 TOTAL DEPTH 11750 PERF.11626 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 102 RRCID -> 089918 COMPL. DATE 08/18/1980 TOTAL DEPTH 12100 PERF.11737 - 11746

10	5341	X	5341	-0-	-0-	-0-	5341	2			N	-0-					128
11	5126	X	5126	-0-	-0-	-0-	5126	2			N	-0-					128
12	5251	X	5251	-0-	-0-	-0-	5251	2			N	-0-					128
01	5208	X	5033	-0-	-175	-0-	5033	2			N	-0-					128
02	4704	X	4478	-0-	-226	-0-	4456	2	22	9	N	20					148
03	5208	X	4473	-0-	-735	-0-	4454	2	19	9	N	17					165

JARVIS, BILLIE WELL #: 2220 RRCID -> 096825 COMPL. DATE 12/01/1980 TOTAL DEPTH 11910 PERF.11666 - 11682

10	790	N	790	-0-	-0-	-0-	790	2			N	-0-					10
11	738	N	738	-0-	-0-	-0-	738	2			N	-0-					10
12	739	N	739	-0-	-0-	-0-	739	2			N	-0-					10
01	194	N	194	-0-	-0-	-0-	194	2			N	-0-					10
02	32	N	32	-0-	-0-	-0-	32	2			N	-0-					10
03	822	N	822	-0-	-0-	-0-	822	2			N	-0-					10

PANTERA ENERGY COMPANY 638486

ISAACS -210- WELL #: 1210 L RRCID -> 062064 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF.11520 - 11532

10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931

DIXIE WELL #: 1 RRCID -> 100160 COMPL. DATE 03/26/1982 TOTAL DEPTH 11850 PERF.11704 - 11732

10	4743	X	404	-0-	-4339	-0-	404	2			N	-0-					252
11	4500	X	364	-0-	-4136	-0-	364	2			N	-0-					252
12	7668	X	7668	-0-	-0-	-0-	7668	2			N	-0-					252
01	5639	X	5639	-0-	-0-	-0-	5639	2			N	-0-					252
02	4826	X	4826	-0-	-0-	-0-	4826	2			N	-0-					252
03	5857	X	5857	-0-	-0-	-0-	5857	2			N	-0-					252

DIXIE -A- WELL #: 1 RRCID -> 103723 COMPL. DATE 02/14/1982 TOTAL DEPTH 12070 PERF.11888 - 11948

10	1829	N	190	-0-	-1639	-0-	190	2			N	-0-					233
11	240	N	185	-0-	-55	-0-	185	2			N	-0-					233
12	3100	N	3990	-0-	890	890	3990	2			N	-0-					233
01	3100	N	3368	-0-	268	1158	3368	2			N	-0-					233
02	2800	N	2696	-0-	-104	1054	2696	2			N	-0-					233
03	3932	X	2878	-0-	-1054	-0-	2878	2			N	-0-					233

CANADIAN, WEST (MORROW LOWER) 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
BRAINARD, E. S. F. ETUX -FF- WELL #: 1 RRCID -> 101508 COMPL. DATE 08/05/1982 TOTAL DEPTH 12990 PERF.12376 - 12380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
ABRAHAM, JAMES TRUST WELL #: 1 RRCID -> 175896 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.12335 - 12343

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD "111" WELL #: 1 RRCID -> 181447 COMPL. DATE 01/24/2001 TOTAL DEPTH 12400 PERF.12008 - 12034

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD WELL #: 1 RRCID -> 182390 COMPL. DATE 04/10/2001 TOTAL DEPTH 12611 PERF.12526 - 12531

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, WEST (MORROW UPPER) 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
YOKLEY WELL #: 1108 RRCID -> 085108 COMPL. DATE 10/26/1979 TOTAL DEPTH 10900 PERF.10656 - 10664

10	926	N	926	-0-	-0-	-0-	926	2			Y	-0-						40
11	750	N	465	-0-	-285	-0-	465	2			Y	-0-						40
12	489	N	489	-0-	-0-	-0-	88	1	401	2	Y	-0-						40
01	930	N	322	-0-	-608	-0-	48	1	274	2	Y	-0-						40
02	448	N	273	-0-	-175	-0-	48	1	225	2	Y	-0-						40
03	496	N	321	-0-	-175	-0-	136	1	185	2	Y	-0-						40

WEBB, ARTHUR -B- WELL #: 2 RRCID -> 127988 COMPL. DATE 06/27/1988 TOTAL DEPTH 12640 PERF.10706 - 10712

10	2696	N	2696	-0-	-0-	-0-	2694	2	2	9	N	2						167
11	2640	N	2610	-0-	-30	-0-	2602	2	8	9	N	7						174
12	2728	N	2668	-0-	-60	-0-	2660	2	8	9	N	7						181
01	2697	N	2488	-0-	-209	-0-	2480	2	8	9	N	7						188
02	2436	N	1968	-0-	-468	-0-	1960	2	8	9	N	7						195
03	2666	N	2495	-0-	-171	-0-	2492	2	3	9	N	3	180	1				18

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
FROST, MARY E. WELL #: 2 RRCID -> 163609 COMPL. DATE 03/13/1997 TOTAL DEPTH 12395 PERF.10830 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LISBETH WELL #: 2136 RRCID -> 180043 COMPL. DATE 01/06/2001 TOTAL DEPTH 10415 PERF.10200 - 10230

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR "A" WELL #: 2124 RRCID -> 186484 COMPL. DATE 10/19/2001 TOTAL DEPTH 10706 PERF.10583 - 10592

10	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-

FAULCONER ENERGY, LLC 263648
WEBB -A- WELL #: 1188 RRCID -> 116219 COMPL. DATE 03/18/1985 TOTAL DEPTH 10752 PERF.10612 - 10622

10	0	N	-0-	-0-	-0-	-0-					N	-0-					90
11	0	N	-0-	-0-	-0-	-0-					N	-0-					90
12	0	N	-0-	-0-	-0-	-0-					N	-0-					90
01	521	N	521	-0-	-0-	-0-	521	2			N	-0-					90
02	605	N	605	-0-	-0-	-0-	605	2			N	-0-					90
03	886	N	886	-0-	-0-	-0-	886	2			N	-0-					90

MEWBOURNE OIL COMPANY 562560
JAMES ABRAHAM TRUST WELL #: 1 RRCID -> 181221 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.10984 - 12343

10	784	N	784	-0-	-0-	-0-	27	1	756	2	N	1					110
							1	9									
11	2310	N	2310	-0-	-0-	-0-	29	1	2273	2	N	7					117
							8	9									
12	2248	N	2248	-0-	-0-	-0-	31	1	2197	2	N	18					135
							20	9									
01	1416	N	1416	-0-	-0-	-0-	27	1	1387	2	N	2					137
							2	9									
02	1186	N	1186	-0-	-0-	-0-	22	1	1161	2	N	3					140
							3	9									
03	1162	N	1162	-0-	-0-	-0-	29	1	1131	2	N	2					142
							2	9									

BRAINARD "111" WELL #: 1 RRCID -> 181742 COMPL. DATE 02/17/2001 TOTAL DEPTH 12400 PERF.10538 - 10746

10	1364	N	1091	-0-	-273	-0-	403	1	688	2	N	-0-					47
11	1380	N	1136	-0-	-244	-0-	390	1	746	2	N	-0-					47
12	1241	N	1241	-0-	-0-	-0-	403	1	838	2	N	-0-					47
01	1509	N	1509	-0-	-0-	-0-	403	1	1106	2	N	-0-					47
02	1460	N	1460	-0-	-0-	-0-	363	1	1097	2	N	-0-					47
03	1471	N	1471	-0-	-0-	-0-	400	1	1071	2	N	-0-					47

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
BRAINARD WELL #: 1110 RRCID -> 206892 COMPL. DATE 01/10/2005 TOTAL DEPTH 11090 PERF.10990 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					198
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					198
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					198
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					198
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					198
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					198

UNBRIDLED RESOURCES, LLC 875461
MITCHELL WELL #: 2127 RRCID -> 176559 COMPL. DATE 10/22/1999 TOTAL DEPTH 10400 PERF.10236 - 10247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					44

CANADIAN, WEST (MORROW, UPPER "A 15219 501 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
MAHLER "A" WELL #: 1 RRCID -> 262168 COMPL. DATE 11/13/2007 TOTAL DEPTH 10650 PERF.10472 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

CANDICE (MORROW) 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATHENA ENERGY, INC. 036051
SHELTON WELL #: RRCID -> 108018 COMPL. DATE 05/15/1983 TOTAL DEPTH 13071 PERF.12724 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 05/17/2018

MILAM, INC. 566816
GILL WELL #: 1096 RRCID -> 106092 COMPL. DATE 05/13/1983 TOTAL DEPTH 12900 PERF.12513 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					157
11	0	N	-0-	-0-	-0-	-0-					N	-0-					157
12	19	N	19	-0-	-0-	-0-	19	3			N	-0-					157
01	749	N	749	-0-	-0-	-0-	749	3			N	-0-					157
02	0	N	-0-	-0-	-0-	-0-					N	-0-					157
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157

CARLA (MIDDLE MORROW) 15667 400 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
TRUMBELL WELL #: 3 RRCID -> 186095 COMPL. DATE 10/27/2001 TOTAL DEPTH 5450 PERF. 5114 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARLANDER (MARMATON) 15668 500 ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CARLANDER WELL #: 5 RRCID -> 287401 COMPL. DATE 09/10/1989 TOTAL DEPTH 5432 PERF. 4888 - 4908

10	993	N	993	-0-	-0-	-0-	372	1	153	2	N	425	365	1			311
							468	9									
11	903	N	903	-0-	-0-	-0-	360	1	119	2	N	385	360	1			336
							424	9									
12	871	N	871	-0-	-0-	-0-	372	1	104	2	N	359	356	1			339
							395	9									
01	813	N	813	-0-	-0-	-0-	372	1	81	2	N	327	357	1			309
							360	9									
02	787	N	787	-0-	-0-	-0-	336	1	77	2	N	340	344	1			305
							374	9									
03	779	N	779	-0-	-0-	-0-	372	1	71	2	N	305	339	1			271
							336	9									

CARLANDER (RED CAVE) 15668 800 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
TRUMBELL WELL #: 2 RRCID -> 136540 COMPL. DATE 10/25/1990 TOTAL DEPTH 1998 PERF. 1799 - 1882

10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARRIE KILLEBREW (MORROW) 15885 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
EQV OPERATING LLC 101634
KILLEBREW WELL #: 1 RRCID -> 061067 COMPL. DATE 08/09/1974 TOTAL DEPTH 9330 PERF. 8536 - 8554

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

KING OPERATING CORPORATION 465296
MORRISON WELL #: 1212 RRCID -> 077530 COMPL. DATE 04/14/1978 TOTAL DEPTH 9250 PERF. 8618 - 8640

10	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					23
11	1200	N	980	-0-	-220	-0-	980	2			N	-0-					23
12	1209	N	1204	-0-	-5	-0-	1204	2			N	-0-					23
01	1209	N	901	-0-	-308	-0-	901	2			N	-0-					23
02	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					23
03	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					23

CARRIE KILLEBREW (MORROW) //CONT.// 15885 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC 875461
KILLEBREW C. WELL #: 2 RRCID -> 069438 COMPL. DATE 11/30/1976 TOTAL DEPTH 9100 PERF. 8699 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					84

CAST (MORROW, UPPER) 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
JACKSON, EDITH -ET- -AL- -F- WELL #: 2 RRCID -> 104889 COMPL. DATE 08/25/1982 TOTAL DEPTH 11400 PERF.11177 - 11181

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	X	995	-0-	-586	-0-	989	2	6	9	N	5					48
11	1530	X	780	-0-	-750	-0-	779	2	1	9	N	1					49
12	1023	N	682	-0-	-341	-0-	678	2	4	9	N	4					53
01	992	N	876	-0-	-116	-0-	874	2	2	9	N	2					55
02	1685	N	1685	-0-	-0-	-0-	1682	2	3	9	N	3					58
03	3016	N	3016	-0-	-0-	-0-	3010	2	6	9	N	5					63

BRAINARD WELL #: 1 RRCID -> 157445 COMPL. DATE 06/02/1995 TOTAL DEPTH 11100 PERF.10994 - 10999

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOBLER WELL #: 2096 RRCID -> 162867 COMPL. DATE 08/17/1996 TOTAL DEPTH 11400 PERF.10790 - 10800

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
SANTA FE WELL #: 1 RRCID -> 104915 COMPL. DATE 04/05/1983 TOTAL DEPTH 11372 PERF.11228 - 11238

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
02	112	N	30	-0-	-82	-0-	30	2			N	-0-					-0-
03	124	N	40	-0-	-84	-0-	40	2			N	-0-					-0-

CATOR (KATHRYN) 16393 333 ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
PITTMAN -A- WELL #: 1 RRCID -> 021815 COMPL. DATE 01/29/1954 TOTAL DEPTH N/A PERF. 5258 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CECILIA (MARMATON) 16526 500 NON-ASSOCIATED 49B CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
RIFFE WELL #: 2 RRCID -> 125825 COMPL. DATE 12/02/2021 TOTAL DEPTH 5900 PERF. 5588 - 5622

10	3723	R	3723	-0-	-0-	-0-	3723	2			N	-0-					-0-
11	3683	R	3683	-0-	-0-	-0-	3683	2			N	-0-					-0-
12	3285	R	3285	-0-	-0-	-0-	3285	2			N	-0-					-0-
01	4236	R	4236	-0-	-0-	-0-	4236	2			N	-0-					-0-
02	3809	R	3809	-0-	-0-	-0-	3809	2			N	-0-					-0-
03	4240	R	4240	-0-	-0-	-0-	4240	2			N	-0-					-0-

WELLS A WELL #: 2 RRCID -> 294949 COMPL. DATE 11/09/2022 TOTAL DEPTH 6288 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHANNING, EAST (RED CAVE) 16941 400 NON-ASSOCIATED EXEMPT CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC 760218
HELTON WELL #: 2RE RRCID -> 145967 COMPL. DATE 11/19/1993 TOTAL DEPTH 6332 PERF. 2534 - 2568

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHUNN (ATOKA) 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ATLAS OPERATING LLC 036587
SEIBER, HATTIE WELL #: 1 RRCID -> 021818 COMPL. DATE 05/29/1958 TOTAL DEPTH 8571 PERF. 7535 - 7565

10	718	N	718	-0-	-0-	-0-	718	2			N	-0-					26
11	679	N	679	-0-	-0-	-0-	679	2			N	-0-					26
12	716	N	716	-0-	-0-	-0-	716	2			N	-0-					26
01	709	N	709	-0-	-0-	-0-	709	2			N	-0-					26
02	635	N	635	-0-	-0-	-0-	635	2			N	-0-					26
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

BROWN, WILLIAM EMMETT JR. 102675
BROWN, W.E. WELL #: 1 RRCID -> 257940 COMPL. DATE 05/05/1958 TOTAL DEPTH 8255 PERF. 7540 - 7879

10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHUNN (ATOKA) //CONT.// 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
KING OPERATING CORPORATION 465296
COOK, A. F. WELL #: 1 RRCID -> 067957 COMPL. DATE 08/10/1976 TOTAL DEPTH 7889 PERF. 7501 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					90
11	990	N	603	-0-	-387	-0-	603	2			N	-0-					90
12	1023	N	575	-0-	-448	-0-	575	2			N	-0-					90
01	1116	N	659	-0-	-457	-0-	659	2			N	-0-					90
02	589	N	589	-0-	-0-	-0-	589	2			N	-0-					90
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					90

MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 216380 COMPL. DATE 06/22/2006 TOTAL DEPTH 8396 PERF. 7249 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57	N	57	-0-	-0-	-0-	31	1	26	2	N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	30	1	25	2	N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	31	1	25	2	N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	29	1	25	2	N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	28	1	24	2	N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	31	1	28	2	N	-0-					-0-

CONLEY "73" WELL #: 1 RRCID -> 231051 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2008	N	2008	-0-	-0-	-0-	31	1	1919	2	N	53					160
							58	9									
11	1636	N	1636	-0-	-0-	-0-	30	1	1606	2	N	-0-					160
12	2032	N	2032	-0-	-0-	-0-	31	1	2001	2	N	-0-					160
01	1736	N	1572	-0-	-164	-0-	29	1	1543	2	N	-0-					160
02	1540	N	1374	-0-	-166	-0-	25	1	1330	2	N	17					177
							19	9									
03	1736	N	1530	-0-	-206	-0-	31	1	1499	2	N	-0-					177

CONLEY "73" WELL #: 2 RRCID -> 244268 COMPL. DATE 10/07/2008 TOTAL DEPTH 9120 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	784	-0-	-208	-0-	31	1	714	2	N	35					143
							39	9									
11	960	N	679	-0-	-281	-0-	30	1	649	2	N	-0-					143
12	713	N	696	-0-	-17	-0-	31	1	665	2	N	-0-					143
01	775	N	733	-0-	-42	-0-	29	1	704	2	N	-0-					143
02	893	N	893	-0-	-0-	-0-	25	1	868	2	N	-0-					143
03	962	N	962	-0-	-0-	-0-	30	1	932	2	N	-0-					143

BENNETT "23" WELL #: 1 RRCID -> 254560 COMPL. DATE 12/22/2009 TOTAL DEPTH 8292 PERF. 7220 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	972	N	972	-0-	-0-	-0-	31	1	933	2	N	7					215
							8	9									
11	905	N	905	-0-	-0-	-0-	30	1	863	2	N	11	178	1			48
							12	9									
12	981	N	981	-0-	-0-	-0-	31	1	950	2	N	-0-					48
01	655	N	655	-0-	-0-	-0-	31	1	614	2	N	9					57
							10	9									
02	853	N	853	-0-	-0-	-0-	28	1	825	2	N	-0-					57
03	957	N	957	-0-	-0-	-0-	31	1	923	2	N	3					60
							3	9									

CHUNN (NOVI LIME) 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CONTANGO RESOURCES, LLC 100222
GREEVER, E. A. WELL #: 1 RRCID -> 021820 COMPL. DATE N/A TOTAL DEPTH 8420 PERF. 7328 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	483	-0-	-13 B	-0-	483	2			N	-0-					-0-
11	480	N	462	-0-	-18 B	-0-	462	2			N	-0-					-0-
12	527	N	509	-0-	-18 B	-0-	509	2			N	-0-					-0-
01	496	N	441	-0-	-55 B	-0-	441	2			N	-0-					-0-
02	420	N	413	-0-	-7 B	-0-	413	2			N	-0-					-0-
03	496	N	445	-0-	-51 B	-0-	445	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
SCHUBERT WELL #: 3 RRCID -> 066640 COMPL. DATE 04/06/1976 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
LYNN WELL #: 1050 RRCID -> 217501 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 6744 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CIRCLE DOT (ATOKA) 18260 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AMARILLO EXPLORATION, INC. 016802
ST. PETER WELL #: 1239 RRCID -> 199199 COMPL. DATE 12/24/2003 TOTAL DEPTH 13498 PERF. 13130 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					47
11	981	N	981	-0-	-0-	-0-	981	2			N	-0-					47
12	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					47
01	2377	N	2377	-0-	-0-	-0-	2377	2			N	-0-					47
02	932	N	932	-0-	-0-	-0-	932	2			N	-0-					47
03	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					47

MMGL TXPH, LLC 101619
NEECE WELL #: 1 RRCID -> 117985 COMPL. DATE 05/25/1985 TOTAL DEPTH 13895 PERF. 12929 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

CIRCLE DOT (ATOKA) //CONT.// 18260 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
CIRCLE DOT RANCH UNIT NO 1 WELL #: 1 RRCID -> 086745 COMPL. DATE 10/29/1979 TOTAL DEPTH 13542 PERF.13178 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2880	X	206	-0-	-2674	-0-	206	2			N	-0-					78
*05	2976	X	4	-0-	-2972	-0-	4	2			N	-0-					78
*06	870	N	-0-	-0-	-870	-0-					N	-0-					78
*07	217	N	1	-0-	-216	-0-	1	2			N	-0-					78
*08	4	N	-0-	-0-	-4	-0-					N	-0-					78
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					78
*10	27	N	27	-0-	-0-	-0-	27	2			N	-0-					78
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					78
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					78
*01	31	N	-0-	-0-	-31	-0-					N	-0-					78
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					78
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

CIRCLE DOT (MORROW, UPPER) 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
EQV OPERATING LLC 101634
JACKSON TRUST WELL #: 1 RRCID -> 254302 COMPL. DATE 06/12/2009 TOTAL DEPTH 13270 PERF.13022 - 13027

10	14B2 EXT	NO RPT	-0-	-0-	1491						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	1491						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	1491						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	1491						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	1491						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	1491						N	NO RPT					-0-

CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165786 COMPL. DATE 06/26/1997 TOTAL DEPTH 14484 PERF.13943 - 14019

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLARK MARTIN (GRANITE WASH) 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC 040205
KIM WELL #: 1 RRCID -> 149227 COMPL. DATE 03/24/1994 TOTAL DEPTH 8900 PERF. 8670 - 8770

10	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					52
11	1470	N	1257	-0-	-213	-0-	1257	2			N	-0-					52
12	1426	N	1309	-0-	-117	-0-	1309	2			N	-0-					52
01	1364	N	1211	-0-	-153	-0-	1211	2			N	-0-					52
02	1176	N	1128	-0-	-48	-0-	1128	2			N	-0-					52
03	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					52

KIM WELL #: 2 RRCID -> 150463 COMPL. DATE 07/05/1994 TOTAL DEPTH 8890 PERF. 8612 - 8710

10	481	N	481	-0-	-0-	-0-	481	2			N	-0-					49
11	420	N	405	-0-	-15	-0-	405	2			N	-0-					49
12	465	N	455	-0-	-10	-0-	455	2			N	-0-					49
01	465	N	390	-0-	-75	-0-	390	2			N	-0-					49
02	392	N	338	-0-	-54	-0-	338	2			N	-0-					49
03	465	N	364	-0-	-101	-0-	364	2			N	-0-					49

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC //CONT.// 040205
KIM WELL #: 3 RRCID -> 152093 COMPL. DATE 11/10/1994 TOTAL DEPTH 8971 PERF. 8762 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	498	-0-	-339	-0-	498	2			N	-0-					9
11	780	N	473	-0-	-307	-0-	473	2			N	-0-					9
12	853	N	853	-0-	-0-	-0-	853	2			N	-0-					9
01	496	N	445	-0-	-51	-0-	445	2			N	-0-					9
02	448	N	412	-0-	-36	-0-	412	2			N	-0-					9
03	837	N	788	-0-	-49	-0-	788	2			N	-0-					9

BE ANADARKO II, LLC 100676
KIM C3 WELL #: 2H RRCID -> 277438 COMPL. DATE 10/10/2014 TOTAL DEPTH 8759 PERF. 9015 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11872	X	11872	-0-	-0-	-0-	11676	2	196	9	N	178	178	1			157
11	11676	X	11676	-0-	-0-	-0-	11676	2			N	-0-					157
12	11875	X	11875	-0-	-0-	-0-	11676	2	199	9	N	181	181	1			157
01	11873	X	11676	-0-	-197	-0-	11676	2			N	-0-					157
02	11676	X	11676	-0-	-0-	-0-	11676	2			N	-0-					157
03	12028	X	11892	-0-	-136	-0-	11676	2	216	9	N	196	196	1			157

KIM WELL #: 7079H RRCID -> 291574 COMPL. DATE 09/17/2012 TOTAL DEPTH 8980 PERF. 9909 - 14079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9579	X	9143	-0-	-436	-0-	8936	2	207	9	N	188	188	1			295
11	9270	X	8812	-0-	-458	-0-	8812	2			N	-0-					295
12	9579	X	9355	-0-	-224	-0-	9158	2	197	9	N	179	179	1			295
01	9579	X	8810	-0-	-769	-0-	8770	2	40	9	N	36	177	1			154
02	8624	X	7473	-0-	-1151	-0-	7365	2	108	9	N	98	184	1			68
03	9362	X	9113	-0-	-249	-0-	8966	2	147	9	N	134					202

PRESIDIO PETROLEUM LLC 676084
MARTIN TRUST A WELL #: 1081 RRCID -> 123805 COMPL. DATE 07/09/1986 TOTAL DEPTH 10216 PERF. 8875 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

MARTIN TRUST A1092 WELL #: 1092 RRCID -> 124520 COMPL. DATE 03/12/1987 TOTAL DEPTH 9500 PERF. 9070 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	750	N	750	-0-	-0-	-0-	746	2	4	9	N	4					23
11	685	N	685	-0-	-0-	-0-	674	2	11	9	N	10					33
12	646	N	646	-0-	-0-	-0-	636	2	10	9	N	9					42
01	558	N	528	-0-	-30	-0-	522	2	6	9	N	5					47
02	504	N	435	-0-	-69	-0-	432	2	3	9	N	3					50
03	558	N	495	-0-	-63	-0-	492	2	3	9	N	3					53

MARTIN TRUST -A- WELL #: 1072 RRCID -> 125144 COMPL. DATE 03/20/1987 TOTAL DEPTH 10100 PERF. 8691 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
MARTIN-TRUST -CCSL- WELL #: 2 RRCID -> 126878 COMPL. DATE 02/12/1988 TOTAL DEPTH 9400 PERF. 8899 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN TRUST B WELL #: 2081 RRCID -> 129707 COMPL. DATE 10/19/1987 TOTAL DEPTH 9558 PERF. 8977 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

MARTIN TRUST B3072 WELL #: 3072 RRCID -> 144160 COMPL. DATE 07/29/1992 TOTAL DEPTH 10000 PERF. 8022 - 9531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

MARTIN TRUST C WELL #: 3081 RRCID -> 172302 COMPL. DATE 12/01/2013 TOTAL DEPTH 9850 PERF. 9348 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

MARTIN-CLARK WELL #: 3093 RRCID -> 209007 COMPL. DATE 12/28/2004 TOTAL DEPTH 9402 PERF. 8976 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS UNIT WELL #: 1094 RRCID -> 213560 COMPL. DATE 08/16/2005 TOTAL DEPTH 9503 PERF. 8644 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	865	N	865	-0-	-0-	-0-	854	2	11	9	N	10					72
11	922	N	922	-0-	-0-	-0-	908	2	14	9	N	13					85
12	884	N	884	-0-	-0-	-0-	864	2	20	9	N	18					103
01	868	N	834	-0-	-34	-0-	824	2	10	9	N	9					112
02	812	N	739	-0-	-73	-0-	736	2	3	9	N	3					115
03	899	N	803	-0-	-96	-0-	794	2	9	9	N	8					123

FLOWERS UNIT WELL #: 2094 RRCID -> 218996 COMPL. DATE 06/19/2006 TOTAL DEPTH 9657 PERF. 8674 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1914	N	1914	-0-	-0-	-0-	1890	2	24	9	N	22					90
11	1943	N	1943	-0-	-0-	-0-	1918	2	25	9	N	23					113
12	1958	N	1958	-0-	-0-	-0-	1910	2	48	9	N	44					157
01	1922	N	1851	-0-	-71	-0-	1823	2	28	9	N	25					182
02	1820	N	1719	-0-	-101	-0-	1708	2	11	9	N	10					192
03	1953	N	1867	-0-	-86	-0-	1848	2	19	9	N	17	191	1			18

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
FLOWERS UNIT WELL #: 1093 RRCID -> 219123 COMPL. DATE 02/22/2006 TOTAL DEPTH 9435 PERF. 8822 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					106
11	1279	N	1279	-0-	-0-	-0-	1278	2	1	9	N	1	85	1			22
12	1302	N	1263	-0-	-39	-0-	1263	2			N	-0-					22
01	1302	N	1262	-0-	-40	-0-	1262	2			N	-0-					22
02	1204	N	1075	-0-	-129	-0-	1075	2			N	-0-					22
03	1271	N	1115	-0-	-156	-0-	1115	2			N	-0-					22

FLOWERS UNIT WELL #: 3094 RRCID -> 226800 COMPL. DATE 10/07/2006 TOTAL DEPTH 9600 PERF. 8547 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					82
11	1650	N	1608	-0-	-42	-0-	1608	2			N	-0-					82
12	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					82
01	1705	N	1598	-0-	-107	-0-	1598	2			N	-0-					82
02	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					82
03	1953	N	1819	-0-	-134	-0-	1819	2			N	-0-					82

CLARK WELL #: 1 RRCID -> 226802 COMPL. DATE 09/04/2013 TOTAL DEPTH 10050 PERF. 7377 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					31
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31
12	0	N	-0-	-0-	-0-	-0-					N	-0-					31
01	0	N	-0-	-0-	-0-	-0-					N	-0-					31
02	0	N	-0-	-0-	-0-	-0-					N	-0-					31
03	0	N	-0-	-0-	-0-	-0-					N	-0-					31

CLARK WELL #: 2 RRCID -> 229519 COMPL. DATE 06/09/2007 TOTAL DEPTH 9969 PERF. 8860 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31

CLARK MARTIN WELL #: 1092H RRCID -> 235270 COMPL. DATE 10/24/2007 TOTAL DEPTH 9212 PERF. 9674 - 10887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3731	X	3731	-0-	-0-	-0-	3705	2	26	9	N	24					132
11	3659	X	3659	-0-	-0-	-0-	3639	2	20	9	N	18					150
12	3696	X	3696	-0-	-0-	-0-	3666	2	30	9	N	27					177
01	3602	X	3602	-0-	-0-	-0-	3573	2	29	9	N	26					203
02	3187	X	3187	-0-	-0-	-0-	3155	2	32	9	N	29	185	1			47
03	3684	X	3684	-0-	-0-	-0-	3650	2	34	9	N	31					78

MARTIN TRUST WELL #: 2082 RRCID -> 236009 COMPL. DATE 11/12/2007 TOTAL DEPTH 9990 PERF. 9098 - 9751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20

HALE WELL #: 4H RRCID -> 236435 COMPL. DATE 10/25/2007 TOTAL DEPTH 9282 PERF. 9841 - 10722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1625	-0-	-111	-0-	1600	2	25	9	N	23					201
11	1680	N	1534	-0-	-146	-0-	1514	2	20	9	N	18					219
12	1705	N	1590	-0-	-115	-0-	1540	2	50	9	N	45	184	1			80
01	1612	N	1363	-0-	-249	-0-	1340	2	23	9	N	21					101
02	1428	N	1300	-0-	-128	-0-	1283	2	17	9	N	15					116
03	1621	N	1621	-0-	-0-	-0-	1596	2	25	9	N	23					139

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
MARTIN TRUST C WELL #: 5081H RRCID -> 252779 COMPL. DATE 12/01/2013 TOTAL DEPTH 9432 PERF. 9178 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1011	N	1011	-0-	-0-	-0-	1003	2	8	9	N	7					43
11	1140	N	1055	-0-	-85	-0-	1043	2	12	9	N	11					54
12	1100	N	1100	-0-	-0-	-0-	1089	2	11	9	N	10					64
01	1023	N	968	-0-	-55	-0-	966	2	2	9	N	2					66
02	980	N	829	-0-	-151	-0-	829	2			N	-0-					66
03	1085	N	1043	-0-	-42	-0-	1043	2			N	-0-					66

CLARK WELL #: 03H RRCID -> 274568 COMPL. DATE 10/31/2013 TOTAL DEPTH 9368 PERF. 9622 - 15396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4289	X	4289	-0-	-0-	-0-	150	1	4113	2	N	24					157
							26	9									
11	4230	X	3719	-0-	-511	-0-	157	1	3528	2	N	31					188
							34	9									
12	4615	X	4615	-0-	-0-	-0-	167	1	4400	2	N	44	164	1			68
							48	9									
01	4404	X	4404	-0-	-0-	-0-	167	1	4183	2	N	49					117
							54	9									
02	4025	X	4025	-0-	-0-	-0-	151	1	3830	2	N	40					157
							44	9									
03	4619	X	4418	-0-	-201	-0-	167	1	4200	2	N	46					203
							51	9									

MONADNOCK 80 WELL #: 1H RRCID -> 277908 COMPL. DATE 02/13/2015 TOTAL DEPTH 8805 PERF. 9000 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8990	X	4962	-0-	-4028	-0-	193	1	4716	2	N	48					94
							53	9									
11	8700	X	7905	-0-	-795	-0-	324	1	7462	2	N	108	110	1			92
							119	9									
12	8990	X	7856	-0-	-1134	-0-	335	1	7325	2	N	178	190	1			80
							196	9									
01	8153	X	7358	-0-	-795	-0-	335	1	6889	2	N	122	189	1			13
							134	9									
02	7392	X	6008	-0-	-1384	-0-	239	1	5663	2	N	96					109
							106	9									
03	8184	X	7457	-0-	-727	-0-	335	1	6927	2	N	177	190	1			96
							195	9									

CHARLES D. CLARK 1H WELL #: 1H RRCID -> 277950 COMPL. DATE 04/12/2015 TOTAL DEPTH 8997 PERF. 9500 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9231	X	9231	-0-	-0-	-0-	335	1	8690	2	N	187	191	1			158
							206	9									
11	8820	X	7613	-0-	-1207	-0-	324	1	7113	2	N	160					318
							176	9									
12	9114	X	7359	-0-	-1755	-0-	316	1	6839	2	N	185	371	1			132
							204	9									
01	9114	X	6372	-0-	-2742	-0-	301	1	5957	2	N	104					236
							114	9									
02	8232	X	5884	-0-	-2348	-0-	247	1	5524	2	N	103	190	1			149
							113	9									
03	9114	X	7728	-0-	-1386	-0-	317	1	7188	2	N	203	185	1			167
							223	9									

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
MARTIN TRUST WELL #: 8201H RRCID -> 278052 COMPL. DATE 01/22/2015 TOTAL DEPTH 9337 PERF.10001 - 14602

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9920	X	9658	-0-	-262	-0-	324	1	9235	2	N	90	184	1			178
							99	9									
11	9540	X	8827	-0-	-713	-0-	324	1	8386	2	N	106					284
							117	9									
12	9920	X	8626	-0-	-1294	-0-	333	1	8154	2	N	126	191	1			219
							139	9									
01	9920	X	8225	-0-	-1695	-0-	335	1	7757	2	N	121	193	1			147
							133	9									
02	8960	X	6791	-0-	-2169	-0-	269	1	6415	2	N	97					244
							107	9									
03	9672	X	6998	-0-	-2674	-0-	307	1	6601	2	N	82	181	1			145
							90	9									

MILLS TRACT WELL #: 6001H RRCID -> 278972 COMPL. DATE 05/18/2012 TOTAL DEPTH 8764 PERF. 8960 - 11403

10	3076	X	3076	-0-	-0-	-0-	2970	2	106	9	N	96	156	1			116
11	2364	X	2364	-0-	-0-	-0-	2287	2	77	9	N	70					186
12	2940	X	2940	-0-	-0-	-0-	2868	2	72	9	N	65					251
01	2517	X	2517	-0-	-0-	-0-	2465	2	52	9	N	47	179	1			119
02	2184	X	2062	-0-	-122	-0-	2028	2	34	9	N	31					150
03	2834	X	2834	-0-	-0-	-0-	2772	2	62	9	N	56					206

CLARK WELL #: 2H RRCID -> 279056 COMPL. DATE 06/27/2012 TOTAL DEPTH 9297 PERF. 9727 - 13650

10	3968	X	3323	-0-	-645	-0-	150	1	3147	2	N	24					170
							26	9									
11	3840	X	3489	-0-	-351	-0-	167	1	3277	2	N	41					211
							45	9									
12	3968	X	3635	-0-	-333	-0-	167	1	3409	2	N	54	178	1			87
							59	9									
01	3600	X	3600	-0-	-0-	-0-	167	1	3380	2	N	48					135
							53	9									
02	3248	X	3113	-0-	-135	-0-	151	1	2914	2	N	44					179
							48	9									
03	3627	X	3517	-0-	-110	-0-	167	1	3302	2	N	44	176	1			47
							48	9									

CLARK WELL #: 1H RRCID -> 280000 COMPL. DATE 12/30/2011 TOTAL DEPTH 9251 PERF. 9450 - 13365

10	3999	X	3183	-0-	-816	-0-	3132	2	51	9	N	46					178
11	3870	X	3359	-0-	-511	-0-	3304	2	55	9	N	50	198	1			30
12	3503	X	3485	-0-	-18	-0-	3419	2	66	9	N	60					90
01	3472	X	3228	-0-	-244	-0-	3173	2	55	9	N	50					140
02	3136	X	2790	-0-	-346	-0-	2751	2	39	9	N	35					175
03	3472	X	3375	-0-	-97	-0-	3328	2	47	9	N	43					218

CLAY (UPPER MORROW) 18702 465 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
CLAY FAMILY TRUST 34 WELL #: 1 RRCID -> 180250 COMPL. DATE 09/07/2000 TOTAL DEPTH 16200 PERF.16033 - 16038

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CLEMENTINE (MARMATON 6020) 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
ATLAS OPERATING LLC 036587
BLODGETT, C. RALPH WELL #: 2 RRCID -> 064323 COMPL. DATE 01/23/1975 TOTAL DEPTH 6200 PERF. 6042 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					98
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					98
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					98
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					98
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					98
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					98

BRACKEN OPERATING, L.L.C. 085851
ROBINSON WELL #: 2 RRCID -> 049593 COMPL. DATE 12/28/1970 TOTAL DEPTH 6200 PERF. 6046 - 6058

10	2049	N	2049	-0-	-0-	B	-0-	2030	3	19	9	N	17					165
11	1880	N	1880	-0-	-0-	B	-0-	1860	3	20	9	N	18					183
12	1917	N	1917	-0-	-0-	B	-0-	1873	3	44	9	N	40					223
01	3100	N	3188	-0-	88	B	88	3182	3	6	9	N	5					228
*02	1786	N	1698	-0-	-88	B	-0-	1698	3			N	-0-					228
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					228

CLEMENTINE (MORROW, UPPER) 18901 600 ASSOCIATED 49B CNTY: HANSFORD
FAULCONER ENERGY, LLC 263648
LEE WELL #: 1 RRCID -> 034583 COMPL. DATE 10/01/1964 TOTAL DEPTH 6817 PERF. 6716 - 6728

10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

RENNER WELL #: 1 RRCID -> 034696 COMPL. DATE 11/17/1964 TOTAL DEPTH 6762 PERF. 6720 - 6730

10	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
*03	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
THORESON WELL #: 1027 RRCID -> 089483 COMPL. DATE 08/08/1980 TOTAL DEPTH 7300 PERF. 6684 - 6702

10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					27

CLEMENTINE (NOVI) 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ATLAS OPERATING LLC 036587
ALEXANDER GAS UNIT WELL #: 1 RRCID -> 038029 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6580 - 6583

10	2201	N	2183	-0-	-18		-0-	2183	2			N	-0-					24
11	2063	N	2063	-0-	-0-		-0-	2063	2			N	-0-					24
12	2130	N	2130	-0-	-0-		-0-	2130	2			N	-0-					24
01	2130	N	2130	-0-	-0-		-0-	2130	2			N	-0-					24
02	1932	N	1836	-0-	-96		-0-	1836	2			N	-0-					24
03	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					24

CLEMENTINE (NOVI) //CONT.// 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
ELLIS 17 WELL #: 2H RRCID -> 241687 COMPL. DATE 03/24/2008 TOTAL DEPTH 6576 PERF. 6950 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2389	-0-	-401	-0-	2389	2			N	-0-					134
11	2452	N	2452	-0-	-0-	-0-	2452	2			N	-0-					134
12	2604	N	2509	-0-	-95	-0-	2501	2	8	9	N	7					141
01	2387	N	2383	-0-	-4	-0-	2375	2	8	9	N	7					148
02	2296	N	2103	-0-	-193	-0-	2097	2	6	9	N	5					153
03	2511	N	NO RPT	-0-	-2511	-0-					N	NO RPT					153

WHITE STRIDE LLC 101111
BLACKSTONE 31 WELL #: 1 RRCID -> 211063 COMPL. DATE 06/14/2005 TOTAL DEPTH 6600 PERF. 6466 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-	106	1			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VENNEMAN 42 WELL #: 1H RRCID -> 247197 COMPL. DATE 07/02/2008 TOTAL DEPTH 6468 PERF. 6961 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	83	-0-	-10	-0-	81	2	2	9	N	2					6
11	70	N	70	-0-	-0-	-0-	70	2			N	-0-	6	1			-0-
12	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
01	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
*03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

SHIDLER, MARK L., INC. 776590
ROBERTS WELL #: 1017 RRCID -> 119363 COMPL. DATE 04/09/1985 TOTAL DEPTH 6900 PERF. 6559 - 6569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1917	-0-	-191	-0-	1	1	1916	2	N	-0-					191
11	1710	N	999	-0-	-711	-0-	1	1	998	2	N	-0-					191
12	2270	N	2270	-0-	-0-	-0-	1	1	2269	2	N	-0-					191
01	1926	N	1926	-0-	-0-	-0-	1	1	1925	2	N	-0-					191
02	1696	N	1696	-0-	-0-	-0-	1	1	1695	2	N	-0-					191
03	2108	N	1858	-0-	-250	-0-	1	1	1857	2	N	-0-					191

CLIFFSIDE 18963 001 NON-ASSOCIATED EXEMPT CNTY: POTTER
MESSER HELIUM CLIFFSIDE LLC 102360
BIVINS 22 WELL #: A 2 RRCID -> 297858 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS 22 WELL #: A 4 RRCID -> 297859 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLIFFSIDE //CONT.// 18963 001 NON-ASSOCIATED EXEMPT CNTY: POTTER
MESSER HELIUM CLIFFSIDE LLC //CONT.// 102360
BIVINS 26 WELL #: A 5 RRCID -> 297860 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS 26 WELL #: A 6 RRCID -> 297861 COMPL. DATE 12/23/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS 26 WELL #: A 7 RRCID -> 297862 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS 28 WELL #: B 2 RRCID -> 297863 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSH 27 WELL #: A 3 RRCID -> 297864 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSH 23 WELL #: A 4 RRCID -> 297865 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSH 25 WELL #: A 5 RRCID -> 297866 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLIFFSIDE //CONT.// 18963 001 NON-ASSOCIATED EXEMPT CNTY: POTTER
MESSER HELIUM CLIFFSIDE LLC //CONT.// 102360

BIVINS 28 WELL #: A 8 RRCID -> 297867 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSH 3 WELL #: A 10 RRCID -> 297901 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSH 25 WELL #: A 7 RRCID -> 297902 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS 2 WELL #: A 9 RRCID -> 297903 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS 2 WELL #: A 11 RRCID -> 297904 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS 26 WELL #: A 13 RRCID -> 297905 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS 22 WELL #: A 14 RRCID -> 297906 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLIFFSIDE //CONT.// 18963 001 NON-ASSOCIATED EXEMPT CNTY: POTTER
MESSER HELIUM CLIFFSIDE LLC //CONT.// 102360
BIVINS 22 WELL #: A 15 RRCID -> 297907 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS 28 WELL #: B 1 RRCID -> 297908 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSH 25 WELL #: A 9 RRCID -> 297910 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSH 21 WELL #: A 11 RRCID -> 297911 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FUQUA 18 WELL #: A 3 RRCID -> 297912 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FUQUA 18 WELL #: A 1 RRCID -> 297913 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COBURN (MORROW, LO.) 19240 500 ASSOCIATED 49B CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
CITIZENS NATL. BANK TRUSTEE -G- WELL #: 1 RRCID -> 119368 COMPL. DATE 11/19/1985 TOTAL DEPTH 11472 PERF.10822 - 10838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COBURN (MORROW UPPER) 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
SCOTT WELL #: 1273 RRCID -> 181860 COMPL. DATE 01/27/2001 TOTAL DEPTH 11108 PERF.10132 - 10146

10	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
JONES -25- WELL #: 4062 RRCID -> 114636 COMPL. DATE 10/31/1984 TOTAL DEPTH 11400 PERF.10258 - 10264

10	0 N	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-		-0-					N	-0-					-0-

UPLAND RESOURCES LLC 878931
EMPORIA -29- WELL #: 483 RRCID -> 101661 COMPL. DATE 07/25/1980 TOTAL DEPTH 10348 PERF.10300 - 10306

10	286 N	286	-0-	-0-		-0-	286	2			Y	-0-					-0-
11	590 N	590	-0-	-0-		-0-	590	2			Y	-0-					-0-
12	DLQ G-10	498	-0-	498		498	498	2			Y	-0-					-0-
01	DLQ G-10	380	-0-	380		878	380	2			Y	-0-					-0-
02	1162 N	284	-0-	-878		-0-	284	2			Y	-0-					-0-
03	268 N	268	-0-	-0-		-0-	268	2			Y	-0-					-0-

EMPORIA -29- WELL #: 4832 RRCID -> 114638 COMPL. DATE 10/11/1984 TOTAL DEPTH 11400 PERF.10292 - 10305

10	190 N	190	-0-	-0-		-0-	190	2			Y	-0-					-0-
11	394 N	394	-0-	-0-		-0-	394	2			Y	-0-					-0-
12	DLQ G-10	332	-0-	332		332	332	2			Y	-0-					-0-
01	DLQ G-10	253	-0-	253		585	253	2			Y	-0-					-0-
02	775 N	190	-0-	-585		-0-	190	2			Y	-0-					-0-
03	179 N	179	-0-	-0-		-0-	179	2			Y	-0-					-0-

COBURN LOWER (LOWER MORROW) 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONTANGO RESOURCES, LLC 100222
LOCKHART -33- WELL #: 481 RRCID -> 097687 COMPL. DATE 01/05/1982 TOTAL DEPTH 11500 PERF.11221 - 11229

10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONTANGO RESOURCES, LLC //CONT.// 100222
DORSEY 185 WELL #: 2 RRCID -> 170696 COMPL. DATE 05/28/1998 TOTAL DEPTH 11407 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					-0-
11	2525	N	2525	-0-	-0-	-0-	2525	2			N	-0-					-0-
12	2128	N	2128	-0-	-0-	-0-	2128	2			N	-0-					-0-
01	2046	N	1698	-0-	-348	-0-	1698	2			N	-0-					-0-
02	1848	N	1549	-0-	-299	-0-	1549	2			N	-0-					-0-
03	2369	N	2369	-0-	-0-	-0-	2369	2			N	-0-					-0-

DORSEY 185 WELL #: 5 RRCID -> 172942 COMPL. DATE 12/10/1998 TOTAL DEPTH 11400 PERF.11228 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
JONES TRUST WELL #: 1 RRCID -> 146791 COMPL. DATE 07/24/1993 TOTAL DEPTH 11069 PERF.10803 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	333	-0-	-8	-0-	333	2			N	-0-					-0-
11	330	N	310	-0-	-20	-0-	310	2			N	-0-					-0-
12	341	N	315	-0-	-26	-0-	315	2			N	-0-					-0-
01	341	N	306	-0-	-35	-0-	306	2			N	-0-					-0-
02	280	N	278	-0-	-2	-0-	278	2			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-

WALTER WELL #: 2 RRCID -> 167604 COMPL. DATE 08/31/1998 TOTAL DEPTH 11273 PERF.11112 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCOTT WELL #: 1273 RRCID -> 190486 COMPL. DATE 07/24/2002 TOTAL DEPTH 11108 PERF.10132 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4980	X	4980	-0-	-0-	-0-	4974	2	6	9	N	5					95
11	5195	X	5195	-0-	-0-	-0-	5187	2	8	9	N	7					102
12	5185	X	5185	-0-	-0-	-0-	5164	2	21	9	N	19					121
01	5145	X	5145	-0-	-0-	-0-	5145	2			N	-0-					121
02	4646	X	4646	-0-	-0-	-0-	4646	2			N	-0-					121
03	5146	X	5146	-0-	-0-	-0-	5146	2			N	-0-					121

WHEAT, ROLAND WELL #: 1342 RRCID -> 191407 COMPL. DATE 09/28/2002 TOTAL DEPTH 11100 PERF.10692 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	244	-0-	-4	-0-	244	2			N	-0-					-0-
11	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-
12	248	N	221	-0-	-27	-0-	221	2			N	-0-					-0-
01	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
03	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES TRUST WELL #: 2274 RRCID -> 197990 COMPL. DATE 08/23/2003 TOTAL DEPTH 11100 PERF.10740 - 10758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2186	N	2186	-0-	-0-	-0-	2186	2			N	-0-					35
11	2086	N	2086	-0-	-0-	-0-	2086	2			N	-0-					35
12	2095	N	2095	-0-	-0-	-0-	2095	2			N	-0-					35
01	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-					35
02	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-					35
03	2070	N	2070	-0-	-0-	-0-	2070	2			N	-0-					35

R. W. WELL #: 1343 RRCID -> 230996 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF.10732 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
WALTER WELL #: 3 RRCID -> 172553 COMPL. DATE 02/16/1999 TOTAL DEPTH 11400 PERF.11132 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER CREEK (MARMATON) 19454 500 ASSOCIATED 49B CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -D- WELL #: 1 RRCID -> 065032 COMPL. DATE 01/22/1976 TOTAL DEPTH 5700 PERF. 5426 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	857	R	857	-0-	-0- B	-0-	857	2			N	-0-					-0-
11	825	R	825	-0-	-0- B	-0-	825	2			N	-0-					-0-
12	651	#	413	-0-	-238 B	-238	413	2			N	-0-					-0-
01	651	#	772	-0-	121 B	-117	772	2			N	-0-					-0-
02	597	R	714	-0-	117 B	-0-	714	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	785	R	785	-0-	-0- B	-0-	785	2			N	-0-					-0-

COLDWATER CREEK (PENN, UPPER) 19454 700 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -D- WELL #: 2 RRCID -> 069595 COMPL. DATE 10/14/1976 TOTAL DEPTH 4625 PERF. 4322 - 4430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRAVELERS OIL COMPANY 865980
WHORTON, W.A. WELL #: 2 U RRCID -> 071194 COMPL. DATE 12/21/1976 TOTAL DEPTH 5650 PERF. 4313 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER CREEK E.(MORROW UPPER) 19455 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
HARRIS WELL #: 3029 RRCID -> 127958 COMPL. DATE 02/25/1988 TOTAL DEPTH 7500 PERF. 6877 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					97
11	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					97
12	775	N	-0-	-0-	-775	-0-					N	-0-					97
01	530	N	530	-0-	-0-	-0-	530	3			N	-0-					97
02	964	N	964	-0-	-0-	-0-	964	3			N	-0-					97
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97

COLDWATER RANCH (DOUGLAS) 19458 300 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER B WELL #: 8 RRCID -> 134398 COMPL. DATE 06/28/1996 TOTAL DEPTH 4725 PERF. 4144 - 4638

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

COLDWATER B WELL #: 9 RRCID -> 173551 COMPL. DATE 06/03/1999 TOTAL DEPTH 4750 PERF. 4560 - 4608

10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

COLDWATER RANCH (ST. LOUIS) 19458 500 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER -C- WELL #: 11 RRCID -> 126790 COMPL. DATE 01/27/1988 TOTAL DEPTH 7314 PERF. 6235 - 6254

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

COLDWATER RANCH (TONKAWA) 19458 600 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER -E- WELL #: 5 RRCID -> 123891 COMPL. DATE 11/09/1992 TOTAL DEPTH 5777 PERF. 4915 - 5122

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

COLLARD (COUNCIL GROVE) 19623 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
EDWARDS 11 WELL #: 2 RRCID -> 159513 COMPL. DATE 06/22/1996 TOTAL DEPTH 3800 PERF. 3692 - 3698

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COLLARD (WHITE DOLOMITE) 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
COLLARD -A- WELL #: 1 RRCID -> 040044 COMPL. DATE 03/01/1966 TOTAL DEPTH 5149 PERF. 3408 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS 11 WELL #: 2 RRCID -> 171504 COMPL. DATE 10/10/1998 TOTAL DEPTH 3800 PERF. 3420 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-

PATTEN 178 WELL #: 2 RRCID -> 173067 COMPL. DATE 01/28/1999 TOTAL DEPTH 3951 PERF. 3464 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GELNAR 180 WELL #: 2 RRCID -> 177645 COMPL. DATE 03/24/2000 TOTAL DEPTH 6365 PERF. 3445 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH (ATOKA) 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 202 RRCID -> 213986 COMPL. DATE 02/05/2005 TOTAL DEPTH 10618 PERF. 8233 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	976	N	976	-0-	-0-	-0-	299	1	677	2	N	-0-					226
11	850	N	850	-0-	-0-	-0-	268	1	582	2	N	-0-					226
12	666	N	666	-0-	-0-	-0-	234	1	432	2	N	-0-					226
01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					226
02	66	N	66	-0-	-0-	-0-	66	2			N	-0-					226
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					226

COURSON RANCH TEW WELL #: 103 RRCID -> 213987 COMPL. DATE 05/18/2005 TOTAL DEPTH 9150 PERF. 8250 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	333	X	-0-	-0-	-333	-0-					N	-0-					214
11	0	X	-0-	-0-	-0-	-0-					N	-0-					214
12	0	N	-0-	-0-	-0-	-0-					N	-0-					214
01	0	N	-0-	-0-	-0-	-0-					N	-0-					214
02	0	N	-0-	-0-	-0-	-0-					N	-0-					214
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					214

COURSON RANCH (ATOKA) //CONT.// 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH S. PA 2 WELL #: 6150 RRCID -> 220301 COMPL. DATE 05/04/2006 TOTAL DEPTH 10050 PERF. 8116 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	61	-0-	-1	-0-	61	2			N	-0-					450
11	63	N	63	-0-	-0-	-0-	63	2			N	-0-					450
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					450
01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					450
02	53	N	53	-0-	-0-	-0-	53	2			N	-0-					450
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					450

COURSON RANCH TEW WELL #: 102 RRCID -> 222837 COMPL. DATE 08/24/2006 TOTAL DEPTH 10665 PERF. 8225 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					656
11	0	N	-0-	-0-	-0-	-0-					N	-0-					656
12	0	N	-0-	-0-	-0-	-0-					N	-0-					656
01	0	N	-0-	-0-	-0-	-0-					N	-0-					656
02	0	N	-0-	-0-	-0-	-0-					N	-0-					656
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					656

COURSON RANCH (HUNTON) 21154 220 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
HADAWAY CONSULT AND ENGINEER,LLC 342392
LEONA 6A WELL #: 1 RRCID -> 293428 COMPL. DATE 09/27/2022 TOTAL DEPTH 10947 PERF.10911 - 10959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	X	78	-0-	-77	-0-	78	2			N	-0-					48
11	120	X	59	-0-	-61	-0-	59	2			N	-0-					48
12	124	X	88	-0-	-36	-0-	88	2			N	-0-					48
01	124	X	45	-0-	-79	-0-	45	2			N	-0-					48
02	84	X	67	-0-	-17	-0-	67	2			N	-0-					48
03	224	X	224	-0-	-0-	-0-	224	2			N	-0-					48

LATIGO PETROLEUM, LLC 488260
COURSON RANCH T.E. WHITE WELL #: 102 RRCID -> 206721 COMPL. DATE 10/28/2004 TOTAL DEPTH 10665 PERF.10178 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH TE. WHITE WELL #: 302 RRCID -> 212183 COMPL. DATE 09/09/2005 TOTAL DEPTH 10371 PERF.10106 - 10135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					112
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					112
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					112
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					112
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					112
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					112

COURSON RANCH (MORROW, UPPER) 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 217495 COMPL. DATE 11/26/2005 TOTAL DEPTH 9350 PERF. 8541 - 8547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH (WOLFCAMP) 21154 800 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 402 RRCID -> 223516 COMPL. DATE 01/03/2006 TOTAL DEPTH 8837 PERF. 3582 - 3594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129	N	129	-0-	-0-	-0-	61	1	68	2	N	-0-					354
11	53	N	53	-0-	-0-	-0-	53	1			N	-0-					354
12	82	N	82	-0-	-0-	-0-	47	1	35	2	N	-0-					354
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					354
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					354
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					354

CRAIG RANCH (MORROW) 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 2104 RRCID -> 156569 COMPL. DATE 11/04/1995 TOTAL DEPTH 6900 PERF. 6705 - 6740

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

THOMAS WELL #: 1104T RRCID -> 156636 COMPL. DATE 11/19/1995 TOTAL DEPTH 6900 PERF. 6709 - 6727

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

O'BRIEN ENERGY RESOURCES CORP 617005
CRAIG WELL #: 2080 RRCID -> 143140 COMPL. DATE 10/20/1992 TOTAL DEPTH 6855 PERF. 6691 - 6708

10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

CRAIG WELL #: 3 RRCID -> 163409 COMPL. DATE 03/20/1997 TOTAL DEPTH 6830 PERF. 6660 - 6672

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
CRAIG WELL #: 8001 RRCID -> 128311 COMPL. DATE 05/28/1988 TOTAL DEPTH 6835 PERF. 6689 - 6710

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRAIG -H- WELL #: 4 RRCID -> 131304 COMPL. DATE 05/17/1989 TOTAL DEPTH 6900 PERF. 6670 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2845	N	2845	-0-	-0-	-0-	2845	2			N	-0-					128
11	1913	N	1913	-0-	-0-	-0-	1913	2			N	-0-					128
12	1023	N	717	-0-	-306	-0-	717	2			N	-0-					128
01	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					128
02	1008	N	345	-0-	-663	-0-	345	2			N	-0-					128
03	713	N	79	-0-	-634	-0-	79	2			N	-0-					128

CRAIG -A- WELL #: 2 RRCID -> 134408 COMPL. DATE 03/21/1990 TOTAL DEPTH 6886 PERF. 6665 - 6690

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 2ST RRCID -> 139576 COMPL. DATE 04/15/2005 TOTAL DEPTH 6950 PERF. 6531 - 6767

10	2998	N	2998	-0-	-0-	-0-	2998	2			Y	-0-					-0-
11	2922	N	2922	-0-	-0-	-0-	2922	2			Y	-0-					-0-
12	3003	N	3003	-0-	-0-	-0-	3003	2			Y	-0-					-0-
01	2976	N	2731	-0-	-245	-0-	2731	2			Y	-0-					-0-
02	2688	N	2306	-0-	-382	-0-	2306	2			Y	-0-					-0-
03	2976	N	2506	-0-	-470	-0-	2506	2			Y	-0-					-0-

CORENE A WELL #: 2 RRCID -> 155870 COMPL. DATE 09/12/1995 TOTAL DEPTH 6950 PERF. 6687 - 6715

10	594	N	594	-0-	-0-	-0-	594	2			Y	-0-					79
11	587	N	587	-0-	-0-	-0-	587	2			Y	-0-					79
12	609	N	609	-0-	-0-	-0-	609	2			Y	-0-					79
01	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					79
02	560	N	439	-0-	-121	-0-	439	2			Y	-0-					79
03	620	N	415	-0-	-205	-0-	415	2			Y	-0-					79

CRAIG E WELL #: 3 RRCID -> 177731 COMPL. DATE 04/18/2000 TOTAL DEPTH 6975 PERF. 6698 - 6704

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 4 RRCID -> 181079 COMPL. DATE 11/22/2000 TOTAL DEPTH 7000 PERF. 6696 - 6715

10	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					52
11	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					52
12	1116	N	947	-0-	-169	-0-	947	2			N	-0-					52
01	1116	N	1081	-0-	-35	-0-	1081	2			N	-0-					52
02	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					52
03	961	N	790	-0-	-171	-0-	790	2			N	-0-					52

CORENE A WELL #: 5 RRCID -> 183561 COMPL. DATE 03/21/2001 TOTAL DEPTH 7025 PERF. 6707 - 6738

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAIG E WELL #: 2R RRCID -> 202245 COMPL. DATE 04/21/2004 TOTAL DEPTH 6950 PERF. 6662 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52

BOSS A WELL #: 2 RRCID -> 228392 COMPL. DATE 04/16/2007 TOTAL DEPTH 7050 PERF. 6743 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	179	N	179	-0-	-0-	-0-	179	2			N	-0-					29
11	108	N	108	-0-	-0-	-0-	108	2			N	-0-					29
12	124	N	96	-0-	-28	-0-	96	2			N	-0-					29
01	155	N	87	-0-	-68	-0-	87	2			N	-0-					29
02	112	N	54	-0-	-58	-0-	54	2			N	-0-					29
03	93	N	88	-0-	-5	-0-	88	2			N	-0-					29

CRAIG RANCH, E. (MORROW) 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
WITTER B WELL #: 7 RRCID -> 177663 COMPL. DATE 01/09/2000 TOTAL DEPTH 6980 PERF. 6680 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					28
11	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					28
12	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					28
01	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					28
02	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					28
03	31	N	-0-	-0-	-31	-0-					N	-0-					28

WITTER B WELL #: 8 RRCID -> 177689 COMPL. DATE 05/05/2000 TOTAL DEPTH 6950 PERF. 6633 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	280	-0-	280	280	280	2			N	-0-					-0-

DICKEY WELL #: 2 RRCID -> 178350 COMPL. DATE 06/13/2000 TOTAL DEPTH 6950 PERF. 6612 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

ETOILE WELL #: 2 RRCID -> 181960 COMPL. DATE 01/10/2001 TOTAL DEPTH 7000 PERF. 6634 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

CRAIG RANCH, E. (MORROW) //CONT.// 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHER A WELL #: 1 RRCID -> 182765 COMPL. DATE 02/04/2001 TOTAL DEPTH 7100 PERF. 6655 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	132	N	132	-0-	-0-	-0-	132	2			N	-0-					55
11	135	N	135	-0-	-0-	-0-	135	2			N	-0-					55
12	124	N	124	-0-	-0-	-0-	124	2			N	-0-					55
01	124	N	123	-0-	-1	-0-	123	2			N	-0-					55
02	140	N	106	-0-	-34	-0-	106	2			N	-0-					55
03	124	N	112	-0-	-12	-0-	112	2			N	-0-					55

CREE-FLOWERS(ALBANY DOLOMITE,LO) 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
FLOWERS WELL #: 3 RRCID -> 141870 COMPL. DATE 06/27/1991 TOTAL DEPTH 4310 PERF. 3654 - 3936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2288	N	2288	-0-	-0-	-0-	2288	3			N	-0-					-0-
11	2100	N	2061	-0-	-39	-0-	2061	3			N	-0-					-0-
12	2298	N	2298	-0-	-0-	-0-	2298	3			N	-0-					-0-
01	2295	N	2295	-0-	-0-	-0-	2295	3			N	-0-					-0-
02	2056	N	2056	-0-	-0-	-0-	2056	3			N	-0-					-0-
03	2245	N	2245	-0-	-0-	-0-	2245	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214283 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 4148 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (DOUGLAS) 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
MILLS, R. D. WELL #: 1 RRCID -> 053817 COMPL. DATE 04/06/1973 TOTAL DEPTH 9140 PERF. 5834 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS, R. D. -A- WELL #: 1 RRCID -> 054235 COMPL. DATE 09/01/1972 TOTAL DEPTH 6256 PERF. 5884 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 4 RRCID -> 181845 COMPL. DATE 03/09/2001 TOTAL DEPTH 6310 PERF. 6130 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2119	-0-	-20	-0-	2119	3			N	-0-					-0-
11	2010	N	1954	-0-	-56	-0-	1954	3			N	-0-					-0-
12	2108	N	2027	-0-	-81	-0-	2027	3			N	-0-					-0-
01	2108	N	1987	-0-	-121	-0-	1987	3			N	-0-					-0-
02	1820	N	1804	-0-	-16	-0-	1804	3			N	-0-					-0-
03	2149	N	2149	-0-	-0-	-0-	2149	3			N	-0-					-0-

CREE-FLOWERS (GRANITE WASH) 21617 666 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC 101619
FLOWERS BROTHERS WELL #: 7074 RRCID -> 151344 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 8665 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2335	X	2335	-0-	-0-	-0-	2312	2	23	9	N	21	182	1			54
11	3035	X	3035	-0-	-0-	-0-	2981	2	54	9	N	49					103
12	4292	X	4292	-0-	-0-	-0-	101	1	4107	2	N	76					179
							84	9									
01	3788	X	3788	-0-	-0-	-0-	101	1	3653	2	N	31					210
							34	9									
02	3573	X	3573	-0-	-0-	-0-	106	1	3456	2	N	10					220
							11	9									
*03	3757	X	3757	-0-	-0-	-0-	174	1	3561	2	N	20					240
							22	9									

FLOWERS BROTHERS WELL #: 8074 RRCID -> 152882 COMPL. DATE 01/30/1995 TOTAL DEPTH 9500 PERF. 8606 - 8686

10	434	N	416	-0-	-18	-0-	416	2			N	-0-					-0-
11	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
12	541	N	541	-0-	-0-	-0-	25	1	516	2	N	-0-					-0-
01	403	N	388	-0-	-15	-0-	388	2			N	-0-					-0-
02	482	N	482	-0-	-0-	-0-	8	1	474	2	N	-0-					-0-
*03	591	N	591	-0-	-0-	-0-	67	1	524	2	N	-0-					-0-

CREE-FLOWERS (WOLFCAMP) 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC 101619
FLOWER BROS. WELL #: 5 RRCID -> 115963 COMPL. DATE 11/09/1984 TOTAL DEPTH 6422 PERF. 4133 - 4165

10	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
11	150	N	131	-0-	-19	-0-	131	2			N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-

MITCHELL EHRLICH OIL & GAS, LLC 570652
FLOWERS WELL #: 1 RRCID -> 176691 COMPL. DATE 04/03/2000 TOTAL DEPTH 4325 PERF. 3801 - 3836

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/06/2024

PRESIDIO PETROLEUM LLC 676084
MARTIN TRUST WELL #: 2072 RRCID -> 125533 COMPL. DATE 06/03/1987 TOTAL DEPTH 4300 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE) 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC 101619
FLOWERS, J. L. WELL #: 179 RRCID -> 021829 COMPL. DATE 01/04/1956 TOTAL DEPTH 10342 PERF. 3874 - 3908

10	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
11	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
12	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
01	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
02	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
03	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS, J. L. WELL #: 2079 RRCID -> 152801 COMPL. DATE 01/23/1995 TOTAL DEPTH 3930 PERF. 3810 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214284 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 3848 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	861	-0-	-1526	-0-	861	2			N	-0-					-0-
11	2310	X	23	-0-	-2287	-0-	23	2			N	-0-					-0-
12	2387	X	-0-	-0-	-2387	-0-					N	-0-					-0-
01	2387	X	-0-	-0-	-2387	-0-					N	-0-					-0-
02	1036	X	-0-	-0-	-1036	-0-					N	-0-					-0-
03	868	X	-0-	-0-	-868	-0-					N	-0-					-0-

FLOWERS, J.L. WELL #: 4079 RRCID -> 219005 COMPL. DATE 06/20/2006 TOTAL DEPTH 4150 PERF. 3794 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3917	X	3917	-0-	-0-	-0-	3917	2			N	-0-					-0-
11	4635	X	4635	-0-	-0-	-0-	4635	2			N	-0-					-0-
12	4695	X	4695	-0-	-0-	-0-	4695	2			N	-0-					-0-
01	4485	X	4485	-0-	-0-	-0-	4485	2			N	-0-					-0-
02	3820	X	3820	-0-	-0-	-0-	3820	2			N	-0-					-0-
03	4674	X	4674	-0-	-0-	-0-	4674	2			N	-0-					-0-

TC OIL AND GAS, LLC 840303
FLOWERS WELL #: 1078 RRCID -> 138724 COMPL. DATE 04/17/1991 TOTAL DEPTH 4300 PERF. 3708 - 3756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMBERLAND (MORROW) 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
HIGHMARK ENERGY OPERATING, LLC 385847
CLUCK -D- WELL #: 3 RRCID -> 147806 COMPL. DATE 11/17/1993 TOTAL DEPTH 6900 PERF. 6406 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	1					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	1					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	1					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	1					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	1					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	1					N	-0-					26

SCOUT ENERGY MANAGEMENT LLC 760218
FILES WELL #: 8 RRCID -> 181067 COMPL. DATE 12/17/2000 TOTAL DEPTH 6600 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					195
11	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					195
12	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					195
01	1023	N	510	-0-	-513	-0-	510	2			N	-0-					195
02	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					195
03	1023	N	445	-0-	-578	-0-	445	2			N	-0-					195

CUMBERLAND (MORROW) //CONT.// 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS B WELL #: 4 RRCID -> 182356 COMPL. DATE 02/05/2001 TOTAL DEPTH 6850 PERF. 6571 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
11	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
12	1415	N	1415	-0-	-0-	-0-	42	1	1373	2	N	-0-					-0-
01	1437	N	1437	-0-	-0-	-0-	62	1	1375	2	N	-0-					-0-
02	1307	N	1307	-0-	-0-	-0-	56	1	1251	2	N	-0-					-0-
03	1439	N	1439	-0-	-0-	-0-	62	1	1377	2	N	-0-					-0-

CUTTER (CHESTER) 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CJD DISPOSALS, LLC 120600
PERRYTON GAS UNIT WELL #: 2 RRCID -> 174890 COMPL. DATE 04/08/2011 TOTAL DEPTH 8900 PERF. 3620 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
STAFFORD WELL #: 1 RRCID -> 228188 COMPL. DATE 06/04/2007 TOTAL DEPTH 9001 PERF. 8148 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	897	N	897	-0-	-0-	-0-	62	1	835	2	N	-0-					40
11	860	N	860	-0-	-0-	-0-	60	1	800	2	N	-0-					40
12	881	N	881	-0-	-0-	-0-	62	1	819	2	N	-0-					40
01	837	N	753	-0-	-84	-0-	52	1	701	2	N	-0-					40
02	771	N	771	-0-	-0-	-0-	56	1	715	2	N	-0-					40
03	849	N	849	-0-	-0-	-0-	62	1	787	2	N	-0-					40

MITCHELL EHRLICH OIL & GAS, LLC 570652
BRILLHART WELL #: 1926 RRCID -> 247811 COMPL. DATE 02/18/2009 TOTAL DEPTH 9000 PERF. 8020 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					328
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					328
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					328
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					328
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					328
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					328

MARVIN WELL #: 201 RRCID -> 284835 COMPL. DATE 08/06/2018 TOTAL DEPTH 8890 PERF. 8290 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	X	610	-0-	-1498	-0-	601	2	9	9	N	8					118
11	2040	X	1151	-0-	-889	-0-	1138	2	13	9	N	12					130
12	16989	X	16989	-0-	-0-	-0-	16958	2	31	9	N	28					158
01	14523	X	14523	-0-	-0-	-0-	14478	2	45	9	N	41					199
02	10232	X	10232	-0-	-0-	-0-	10196	2	36	9	N	33					232
03	10081	X	10081	-0-	-0-	-0-	10050	2	31	9	N	28	187	1			73

SANDLOT OIL & GAS LLC 747757
PERRYTON GAS UNIT WELL #: 3 RRCID -> 170821 COMPL. DATE 03/05/1998 TOTAL DEPTH 8850 PERF. 8174 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
11	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

CUTTER (CHESTER) //CONT.// 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
LOUISE WELL #: 4 C RRCID -> 125681 COMPL. DATE 08/17/1987 TOTAL DEPTH 8353 PERF. 8090 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					46

D. G. (MORROW LOWER) 22591 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
FX ENERGY OPERATING, LLC 257610
SINER WELL #: 1 RRCID -> 175348 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 9192 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DANDEN (DOUGLAS) 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
SPIVEY WELL #: 1 R RRCID -> 170144 COMPL. DATE 07/19/1998 TOTAL DEPTH 4950 PERF. 4770 - 4778

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2817	-0-	-159	-0-	2817	3			N	-0-					-0-
11	2880	X	2670	-0-	-210	-0-	2670	3			N	-0-					-0-
12	2914	X	1371	-0-	-1543	-0-	1371	3			N	-0-					-0-
01	2666	X	1133	-0-	-1533	-0-	1133	3			N	-0-					-0-
02	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
TEXACO FEE WELL #: 1125 RRCID -> 167725 COMPL. DATE 03/06/1998 TOTAL DEPTH 5000 PERF. 4772 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DANIEL (ATOKA LIME) 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SHEETS WELL #: 1 RRCID -> 141786 COMPL. DATE 05/19/1992 TOTAL DEPTH 8650 PERF. 7622 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NITSCHKE WELL #: 2 RRCID -> 223174 COMPL. DATE 04/07/2007 TOTAL DEPTH 8800 PERF. 7692 - 8000

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7295	X		7295	-0-	-0-	-0-	297	1	6998	2	N	-0-					74
11	7046	X		7046	-0-	-0-	-0-	291	1	6755	2	N	-0-					74
12	7171	X		7171	-0-	-0-	-0-	296	1	6875	2	N	-0-					74
01	6975	X		6620	-0-	-355	-0-	250	1	6370	2	N	-0-					74
02	6674	X		6674	-0-	-0-	-0-	230	1	6444	2	N	-0-					74
03	7318	X		7318	-0-	-0-	-0-	290	1	7028	2	N	-0-					74

DANIEL (ATOKA LIME) //CONT.// 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
KNOX-PIPKIN WELL #: 228 L RRCID -> 021844 COMPL. DATE 01/02/1960 TOTAL DEPTH 8639 PERF. 7730 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2200	N	839	-0-	-1361	681	839	2			Y	-0-					-0-
11	1527	N	846	-0-	-681	-0-	846	2			Y	-0-					-0-
12	856	N	856	-0-	-0-	-0-	856	2			Y	-0-					-0-
01	837	N	812	-0-	-25	-0-	812	2			Y	-0-					-0-
02	784	N	741	-0-	-43	-0-	741	2			Y	-0-					-0-
03	868	N	659	-0-	-209	-0-	659	2			Y	-0-					-0-

DANIELS -E- WELL #: 1 RRCID -> 107145 COMPL. DATE 07/27/2001 TOTAL DEPTH 8700 PERF. 6458 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

PEARSON "M" WELL #: 3 RRCID -> 165726 COMPL. DATE 07/26/1997 TOTAL DEPTH 8150 PERF. 7683 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNOX-PIPKIN WELL #: 128 RRCID -> 223693 COMPL. DATE 10/31/2006 TOTAL DEPTH 9000 PERF. 7808 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

REMORA OPERATING, LLC 701613
NITSCHKE WELL #: 1 G RRCID -> 021846 COMPL. DATE 01/20/1958 TOTAL DEPTH 8566 PERF. 7656 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DANIEL, S. P. -A- WELL #: 1 RRCID -> 149698 COMPL. DATE 01/01/1994 TOTAL DEPTH 10181 PERF. 6440 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	668	N	668	-0-	-0-	-0-	668	2			N	-0-					85
11	600	N	598	-0-	-2	-0-	598	2			N	-0-					85
12	620	N	600	-0-	-20	-0-	600	2			N	-0-					85
01	620	N	461	-0-	-159	-0-	461	2			N	-0-					85
02	560	N	311	-0-	-249	-0-	311	2			N	-0-					85
*03	769	N	769	-0-	-0-	-0-	769	2			N	-0-					85

DARDEN (MORROW UPPER) 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EQV OPERATING LLC 101634
SCHOENHALS WELL #: 2 RRCID -> 168221 COMPL. DATE 11/17/1983 TOTAL DEPTH 8680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
FRAZIER WELL #: 3 RRCID -> 120973 COMPL. DATE 08/18/1983 TOTAL DEPTH 8555 PERF. 8422 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1163	-0-	-232	-0-	1163	2			N	-0-					-0-
11	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-
12	1395	N	1361	-0-	-34	-0-	1361	2			N	-0-					-0-
01	1299	N	1299	-0-	-0-	-0-	1197	2	102	9	N	93					93
02	1260	N	1155	-0-	-105	-0-	1127	2	28	9	N	25					118
03	1364	N	1354	-0-	-10	-0-	1354	2			N	-0-					118

QUESTA ENERGY CORPORATION 684634
OLYMPUS WELL #: 1 RRCID -> 219936 COMPL. DATE 08/24/2006 TOTAL DEPTH 8700 PERF. 8564 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	520	-0-	-7	-0-	520	3			N	-0-					117
11	480	N	462	-0-	-18	-0-	462	3			N	-0-					117
12	496	N	455	-0-	-41	-0-	455	3			N	-0-					117
01	444	N	444	-0-	-0-	-0-	444	3			N	-0-					117
02	420	N	403	-0-	-17	-0-	403	3			N	-0-					117
03	465	N	446	-0-	-19	-0-	446	3			N	-0-					117

DARREN (MORROW, MIDDLE) 23160 600 ASSOCIATED 49B CNTY: LIPSCOMB
CONTINENTAL EXPLORATION, L.L.C. 173649
SCHNEIDER WELL #: RRCID -> 089651 COMPL. DATE 11/23/1978 TOTAL DEPTH 8936 PERF. 8577 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
11	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
12	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
01	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
02	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
03/01 BALANCING DATE STATUS -> -0-																	
03	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					41

PLUGGED AND ABANDONED_____ 08/05/2021

DARROUZETT (MORROW LOWER) 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MOBEETIE RESOURCE DEV LLC 572602
ZEPPO WELL #: 1571 RRCID -> 225360 COMPL. DATE 01/20/2007 TOTAL DEPTH 9357 PERF. 8986 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
MEIER UNIT WELL #: 2 RRCID -> 209921 COMPL. DATE 05/11/2005 TOTAL DEPTH 10450 PERF. 8898 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6186	X	6186	-0-	-0-	-0-	6186	2			N	-0-					-0-
11	5769	X	5769	-0-	-0-	-0-	5769	2			N	-0-					-0-
12	5729	X	5729	-0-	-0-	-0-	5729	2			N	-0-					-0-
01	5580	X	4154	-0-	-1426	-0-	4154	2			N	-0-					-0-
02	5040	X	4794	-0-	-246	-0-	4794	2			N	-0-					-0-
03	5580	X	4182	-0-	-1398	-0-	4182	2			N	-0-					-0-

DARROUZETT (MORROW LOWER) //CONT.// 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
TERREL WELL #: 1 RRCID -> 218916 COMPL. DATE 07/18/2006 TOTAL DEPTH 10640 PERF. 8933 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEIER, ALAN WELL #: 1127 RRCID -> 223967 COMPL. DATE 01/04/2007 TOTAL DEPTH 9550 PERF. 8918 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	169	-0-	-48	-0-	169	2			N	-0-					25
11	180	N	140	-0-	-40	-0-	140	2			N	-0-					25
12	158	N	158	-0-	-0-	-0-	158	2			N	-0-					25
01	155	N	138	-0-	-17	-0-	138	2			N	-0-					25
02	140	N	121	-0-	-19	-0-	121	2			N	-0-					25
03	155	N	126	-0-	-29	-0-	126	2			N	-0-					25

TERREL, PHILIP NO. 1 WELL #: 1126 RRCID -> 232189 COMPL. DATE 06/25/2007 TOTAL DEPTH 10747 PERF. 8973 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					34
11	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					34
12	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					34
01	1147	N	936	-0-	-211	-0-	936	2			N	-0-					34
02	952	N	894	-0-	-58	-0-	894	2			N	-0-					34
03	1054	N	805	-0-	-249	-0-	805	2			N	-0-					34

CRUM WELL #: 1158 RRCID -> 236852 COMPL. DATE 04/08/2008 TOTAL DEPTH 9020 PERF. 8907 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEIER, ALAN WELL #: 2127 RRCID -> 239326 COMPL. DATE 06/20/2008 TOTAL DEPTH 9160 PERF. 8896 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

JUDE 1161 WELL #: 1 RRCID -> 280111 COMPL. DATE 04/02/2012 TOTAL DEPTH 10742 PERF. 8910 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					11
11	0	X	-0-	-0-	-0-	-0-					N	-0-					11
12	0	X	-0-	-0-	-0-	-0-					N	-0-					11
01	0	X	-0-	-0-	-0-	-0-					N	-0-					11
02	0	X	-0-	-0-	-0-	-0-					N	-0-					11
03	0	X	-0-	-0-	-0-	-0-					N	-0-					11

DARROUZETT (ST. LOUIS) 23173 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
DOT WELL #: 1 RRCID -> 286829 COMPL. DATE 03/06/2019 TOTAL DEPTH 9350 PERF. 9188 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81	N	81	-0-	-0-	-0-	81	2			N	-0-					145
11	90	N	48	-0-	-42	-0-	48	2			N	-0-					145
12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					145
01	93	N	21	-0-	-72	-0-	21	2			N	-0-					145
02	56	N	36	-0-	-20	-0-	36	2			N	-0-					145
03	62	N	38	-0-	-24	-0-	38	2			N	-0-					145

DARROUZETT SOUTH (MERAMEC) 23178 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
BIG DOG 1163 WELL #: 2A RRCID -> 250054 COMPL. DATE 05/04/2009 TOTAL DEPTH 12390 PERF.10274 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS DRAW (MORROW LOWER) 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
DAVIS WELL #: 1 RRCID -> 118887 COMPL. DATE 03/15/2000 TOTAL DEPTH 11150 PERF. 9854 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	185	N	185	-0-	-0-	-0-	20	1	165	2	N	-0-					27
11	153	N	153	-0-	-0-	-0-	16	1	137	2	N	-0-					27
12	131	N	131	-0-	-0-	-0-	14	1	117	2	N	-0-					27
01	124	N	117	-0-	-7	-0-	14	1	103	2	N	-0-					27
02	112	N	79	-0-	-33	-0-	3	1	76	2	N	-0-					27
03	124	N	120	-0-	-4	-0-	10	1	110	2	N	-0-					27

PARKER WELL #: 1 RRCID -> 119369 COMPL. DATE 08/01/2003 TOTAL DEPTH 11175 PERF.10851 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	117	N	117	-0-	-0-	-0-	12	1	105	2	N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	11	1	96	2	N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	12	1	95	2	N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	11	1	82	2	N	-0-					-0-
02	84	N	23	-0-	-61	-0-	1	1	22	2	N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	8	1	90	2	N	-0-					-0-

HURNS WELL #: 3145 RRCID -> 199127 COMPL. DATE 06/03/2004 TOTAL DEPTH 11080 PERF.10744 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3703	X	3703	-0-	-0-	-0-	388 29	1 9	3286	2	N	26	174	1			28
11	3455	X	3455	-0-	-0-	-0-	357 66	1 9	3032	2	N	60					88
12	3543	X	3543	-0-	-0-	-0-	381 51	1 9	3111	2	N	46					134
01	2573	X	1981	-0-	-592	-0-	231	1	1750	2	N	-0-					134
02	2324	X	578	-0-	-1746	-0-	21 56	1 9	501	2	N	51					185
03	2974	X	2974	-0-	-0-	-0-	245 41	1 9	2688	2	N	37	179	1			43

LAMASTER WELL #: 2207 RRCID -> 207530 COMPL. DATE 01/01/2005 TOTAL DEPTH 11100 PERF.10962 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2385	N	2385	-0-	-0-	-0-	252	1	2133	2	N	-0-					-0-
11	2289	N	2289	-0-	-0-	-0-	241	1	2048	2	N	-0-					-0-
12	2374	N	2374	-0-	-0-	-0-	259	1	2115	2	N	-0-					-0-
01	2365	N	2365	-0-	-0-	-0-	276	1	2089	2	N	-0-					-0-
02	1792	N	1691	-0-	-101	-0-	69	1	1622	2	N	-0-					-0-
03	2219	N	2219	-0-	-0-	-0-	185	1	2034	2	N	-0-					-0-

DAVIS DRAW (MORROW LOWER) //CONT.// 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
HALE 209 WELL #: 3 RRCID -> 203134 COMPL. DATE 05/17/2004 TOTAL DEPTH 11100 PERF.10872 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	149	-0-	-99	-0-	149	2			N	-0-					-0-
11	630	N	66	-0-	-564	-0-	66	2			N	-0-					-0-
12	93	N	34	-0-	-59	-0-	34	2			N	-0-					-0-
01	155	N	93	-0-	-62	-0-	93	2			N	-0-					-0-
02	56	N	19	-0-	-37	-0-	19	2			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
EDWARD WELL #: 2951H RRCID -> 259477 COMPL. DATE 10/22/2010 TOTAL DEPTH 7805 PERF.10986 - 12201

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VILLAGRAN ENERGY SERVICES, LLC. 885855
HRW CANADIAN SWD WELL #: 1 RRCID -> 274500 COMPL. DATE 04/28/2014 TOTAL DEPTH 5750 PERF. 4011 - 5750

10	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
11	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

DILLEY (MORROW, UPPER) 24792 500 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
ARCHER WELL #: 1 RRCID -> 127388 COMPL. DATE 05/30/1985 TOTAL DEPTH 7400 PERF. 6712 - 6724

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ARCHER -C- WELL #: 1 RRCID -> 127389 COMPL. DATE 07/18/1985 TOTAL DEPTH 7398 PERF. 6706 - 6751

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUDE WILSON (CLEVELAND) 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
KIRMSE, J. WELL #: 1839 RRCID -> 177728 COMPL. DATE 03/18/2000 TOTAL DEPTH 8325 PERF. 6764 - 6776

10	3799	X	3799	-0-	-0-	-0-	3797	3	2	9	N	2					137
11	3487	X	3487	-0-	-0-	-0-	3487	3			N	-0-					137
12	3454	X	3454	-0-	-0-	-0-	3454	3			N	-0-					137
01	3465	X	3465	-0-	-0-	-0-	3465	3			N	-0-					137
02	2492	X	879	-0-	-1613	-0-	879	3			N	-0-					137
03	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					137

DUDE WILSON (CLEVELAND) //CONT.// 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080142 COMPL. DATE 11/12/1999 TOTAL DEPTH 9200 PERF. 6937 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	691	N	691	-0-	-0-	-0-	60	1	631	2	N	-0-					8
11	632	N	632	-0-	-0-	-0-	38	1	594	2	N	-0-					8
12	806	N	806	-0-	-0-	-0-	58	1	738	2	N	9					17
							10	9									
01	683	N	683	-0-	-0-	-0-	62	1	621	2	N	-0-					17
02	588	N	571	-0-	-17	-0-	56	1	514	2	N	1					18
							1	9									
03	806	N	633	-0-	-173	-0-	62	1	561	2	N	9					27
							10	9									

FIRST NATIONAL TRUST WELL #: 1571 RRCID -> 083693 COMPL. DATE 07/30/1979 TOTAL DEPTH 10100 PERF. 6939 - 6970

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KENT WELL #: 1570 RRCID -> 091409 COMPL. DATE 12/03/1980 TOTAL DEPTH 7080 PERF. 6937 - 6996

10	1492	N	1492	-0-	-0-	-0-	46	1	1444	2	N	2					87
							2	9									
11	1358	N	1358	-0-	-0-	-0-	60	1	1298	2	N	-0-					87
12	1166	N	1166	-0-	-0-	-0-	62	1	1104	2	N	-0-					87
01	727	N	727	-0-	-0-	-0-	62	1	665	2	N	-0-					87
02	668	N	668	-0-	-0-	-0-	56	1	612	2	N	-0-					87
03	1070	N	1070	-0-	-0-	-0-	62	1	1008	2	N	-0-					87

HERNDON WELL #: 2662 C RRCID -> 100158 COMPL. DATE 05/12/1982 TOTAL DEPTH 9000 PERF. 6860 - 6904

10	1035	N	1035	-0-	-0-	-0-	62	1	973	2	N	-0-					80
11	1022	N	1022	-0-	-0-	-0-	60	1	962	2	N	-0-					80
12	1012	N	1012	-0-	-0-	-0-	62	1	950	2	N	-0-					80
01	992	N	897	-0-	-95	-0-	62	1	835	2	N	-0-					80
02	907	N	907	-0-	-0-	-0-	56	1	851	2	N	-0-					80
03	992	N	62	-0-	-930	-0-	62	1			N	-0-					80

JOYCE WELL #: 1659 C RRCID -> 101070 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 6906 - 6927

10	1072	N	1072	-0-	-0-	-0-	62	1	990	2	N	18					67
							20	9									
11	947	N	947	-0-	-0-	-0-	60	1	868	2	N	17					84
							19	9									
12	1069	N	1069	-0-	-0-	-0-	62	1	982	2	N	23					107
							25	9									
01	1073	N	1073	-0-	-0-	-0-	62	1	998	2	N	12					119
							13	9									
02	955	N	955	-0-	-0-	-0-	56	1	879	2	N	18					137
							20	9									
03	1030	N	1030	-0-	-0-	-0-	62	1	944	2	N	22					159
							24	9									

DUDE WILSON (CLEVELAND) //CONT.// 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC 385847
LEATHERMAN 748 WELL #: 5H RRCID -> 207873 COMPL. DATE 02/09/2005 TOTAL DEPTH 7010 PERF. 7190 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	462	-0-	-344	-0-	97	1	365	2	N	-0-					152
11	917	N	917	-0-	-0-	-0-	94	1	820	2	N	3					155
							3	9									
12	847	N	847	-0-	-0-	-0-	97	1	750	2	N	-0-					155
01	797	N	797	-0-	-0-	-0-	97	1	696	2	N	4					159
							4	9									
02	868	N	699	-0-	-169	-0-	87	1	605	2	N	6					165
							7	9									
03	837	N	787	-0-	-50	-0-	97	1	688	2	N	2					167
							2	9									

DUDE WILSON (MARMATON) 26306 284 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON WELL #: 1662UT RRCID -> 274080 COMPL. DATE 04/01/1982 TOTAL DEPTH 9059 PERF. 6946 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	R	496	-0-	-0-	-0-	31	1	457	2	N	7					94
							8	9									
11	490	R	490	-0-	-0-	-0-	29	1	452	2	N	8					102
							9	9									
12	505	R	505	-0-	-0-	-0-	31	1	466	2	N	7					109
							8	9									
01	448	R	448	-0-	-0-	-0-	25	1	417	2	N	5					114
							6	9									
02	456	R	456	-0-	-0-	-0-	27	1	422	2	N	6					120
							7	9									
03	553	R	553	-0-	-0-	-0-	31	1	522	2	N	-0-					120

HIGHMARK ENERGY OPERATING, LLC 385847
JONES, M. C. WELL #: 2 U RRCID -> 021863 COMPL. DATE 10/01/1960 TOTAL DEPTH 8580 PERF. 7018 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MORROW, LOWER) 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN 748 WELL #: 4 RRCID -> 208507 COMPL. DATE 06/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	277	N	277	-0-	-0-	-0-	62	1	215	2	N	-0-					37
11	223	N	223	-0-	-0-	-0-	60	1	163	2	N	-0-					37
12	279	N	108	-0-	-171	-0-	34	1	74	2	N	-0-					37
01	279	N	25	-0-	-254	-0-	25	2			N	-0-					37
02	196	N	194	-0-	-2	-0-	36	1	158	2	N	-0-					37
03	236	N	236	-0-	-0-	-0-	62	1	174	2	N	-0-					37

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 T RRCID -> 021875 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 8622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MORROW, LOWER) //CONT.// 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DUDLEY WELL #: 1661 RRCID -> 080957 COMPL. DATE 12/18/1978 TOTAL DEPTH 9145 PERF. 8884 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1473	N	1473	-0-	-0-	-0-	93	1	1372	2	N	7			40
							8	9							
11	1531	N	1531	-0-	-0-	-0-	91	1	1432	2	N	7			47
							8	9							
12	1507	N	1507	-0-	-0-	-0-	93	1	1397	2	N	15			62
							17	9							
01	1746	N	1746	-0-	-0-	-0-	99	1	1646	2	N	1			63
							1	9							
02	1348	N	1348	-0-	-0-	-0-	81	1	1265	2	N	2			65
							2	9							
*03	1647	N	1647	-0-	-0-	-0-	93	1	1545	2	N	8			73
							9	9							

UNBRIDLED RESOURCES, LLC 875461
WILSON, D. C. WELL #: 1746 T RRCID -> 021871 COMPL. DATE 03/14/1958 TOTAL DEPTH 8740 PERF. 8455 - 8482

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

WILSON, D. C., -A- WELL #: 2750 L RRCID -> 021872 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 8570 - 8580

10	SI MULT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	SI MULT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	SI MULT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	SI MULT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	SI MULT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

WILSON, D. C. WELL #: 7463 T RRCID -> 158563 COMPL. DATE 03/19/1996 TOTAL DEPTH 8800 PERF. 8652 - 8668

10	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT			-0-

DUDE WILSON (MORROW, MIDDLE) 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC 385847
JONES, M. C. WELL #: 2 L RRCID -> 021867 COMPL. DATE 10/18/1960 TOTAL DEPTH 8580 PERF. 8298 - 8310

10	T. A.	-0-	-0-	-0-	-0-						Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-			-0-

ROGERS, HELEN WELL #: 3 L RRCID -> 021868 COMPL. DATE 05/30/1960 TOTAL DEPTH 8500 PERF. 8764 - 8772

10	T. A.	-0-	-0-	-0-	-0-						Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-			-0-

DUDE WILSON (MORROW, MIDDLE) //CONT.// 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
DUDE WILSON GAS UNIT 4 WELL #: 9 RRCID -> 227855 COMPL. DATE 01/16/2007 TOTAL DEPTH 9000 PERF. 8827 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	78	-0-	-480	-0-	78	1			N	-0-					25
11	930	N	868	-0-	-62	-0-	75	1	793	2	N	-0-					25
12	868	N	753	-0-	-115	-0-	78	1	675	2	N	-0-					25
01	421	N	421	-0-	-0-	-0-	78	1	343	2	N	-0-					25
02	812	N	313	-0-	-499	-0-	70	1	243	2	N	-0-					25
03	744	N	515	-0-	-229	-0-	78	1	437	2	N	-0-					25

UNBRIDLED RESOURCES, LLC 875461
WILSON, D. C. -A- WELL #: 1750 RRCID -> 055922 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7834 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER) 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080157 COMPL. DATE 11/01/1978 TOTAL DEPTH 9200 PERF. 8482 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 T RRCID -> 105590 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 8467 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
JONES, M. C. WELL #: 3 L RRCID -> 021858 COMPL. DATE 09/28/1961 TOTAL DEPTH 8040 PERF. 7904 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WILSON, DUDE GU -5- WELL #: 2 L RRCID -> 021860 COMPL. DATE 07/11/1960 TOTAL DEPTH 8500 PERF. 7912 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186 B	-0-					Y	-0-					29
11	150	N	117	-0-	-33 B	-0-	116	2	1	9	Y	1					30
12	DLQ G-10		137	-0-	137 B	137	136	2	1	9	Y	1					31
01	DLQ G-10		169	-0-	169 B	306	169	2			Y	-0-					31
02	438	N	132	-0-	-306 B	-0-	132	2			Y	-0-					31
03	41	N	41	-0-	-0- B	-0-	41	2			Y	-0-					31

DUDE WILSON (MORROW, UPPER) //CONT.// 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
REMORA OPERATING, LLC 701613
DODSON WELL #: 4 RRCID -> 188058 COMPL. DATE 03/04/2002 TOTAL DEPTH 8450 PERF. 7808 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
11	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
12	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-
01	248	N	185	-0-	-63 B	-0-	185	2			N	-0-					-0-
02	224	N	-0-	-0-	-224 B	-0-					N	-0-					-0-
03	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
WILSON, D. C. WELL #: 1746 C RRCID -> 021855 COMPL. DATE 03/20/1958 TOTAL DEPTH 8740 PERF. 8338 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER -A-) 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC 385847
WILSON, DUDE GU -2- WELL #: 1 L RRCID -> 021859 COMPL. DATE 05/20/1959 TOTAL DEPTH 8270 PERF. 7652 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-

JONES, M. C. WELL #: 3 U RRCID -> 131523 COMPL. DATE 05/30/1989 TOTAL DEPTH 8040 PERF. 7818 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	186					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	186					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	186					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	186					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	186					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	186					N	-0-					-0-

KING OPERATING CORPORATION 465296
CHUNN WELL #: 1 RRCID -> 057419 COMPL. DATE N/A TOTAL DEPTH 8305 PERF. 7520 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					18
11	0	#	-0-	-0-	-0-	-0-					N	-0-					18
12	0	#	-0-	-0-	-0-	-0-					N	-0-					18
01	0	#	-0-	-0-	-0-	-0-					N	-0-					18
02	0	#	-0-	-0-	-0-	-0-					N	-0-					18
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					18

DUDE WILSON (MORROW UP -A- EAST) 26306 790 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC 385847
WILSON, DUDE GU -5- WELL #: 4 RRCID -> 109660 COMPL. DATE 05/15/1983 TOTAL DEPTH 8165 PERF. 7860 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

DUDE WILSON (MORROW UP -A- EAST)//CONT.// 26306 790 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
REMORA OPERATING, LLC 701613
DODSON WELL #: 3 L RRCID -> 098800 COMPL. DATE 12/30/1981 TOTAL DEPTH 8100 PERF. 7856 - 7868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER-A-1-) 26306 852 ASSOCIATED ONE WELL CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC 385847
SCHWALM, B. W. WELL #: 2 RRCID -> 066709 COMPL. DATE 01/29/1961 TOTAL DEPTH 8173 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUDE WILSON (NOVI LIME) 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JOYCE WELL #: 1659 L RRCID -> 101071 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 8121 - 8130

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERNDON WELL #: 2662 T RRCID -> 101400 COMPL. DATE 06/19/1982 TOTAL DEPTH 9000 PERF. 7986 - 7991

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILL 663 WELL #: 2VH RRCID -> 209468 COMPL. DATE 04/20/2005 TOTAL DEPTH 9042 PERF. 7976 - 7991

10	905 N	905	-0-	-0-	-0-	62	1	843	2	N	-0-					22
11	1007 N	1007	-0-	-0-	-0-	60	1	947	2	N	-0-					22
12	920 N	920	-0-	-0-	-0-	62	1	858	2	N	-0-					22
01	899 N	789	-0-	-110	-0-	44	1	745	2	N	-0-					22
02	896 N	730	-0-	-166	-0-	54	1	676	2	N	-0-					22
03	930 N	842	-0-	-88	-0-	62	1	780	2	N	-0-					22

JINES WELL #: 1480 RRCID -> 258583 COMPL. DATE 09/17/2008 TOTAL DEPTH 10725 PERF. 8381 - 8396

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC 385847
JONES, M. C. WELL #: 1 L RRCID -> 021851 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 7901 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					22
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					22
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					22
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					22
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					22
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					22

ROGERS, HELEN WELL #: 3 U RRCID -> 021852 COMPL. DATE 07/04/1960 TOTAL DEPTH 8500 PERF. 7693 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	-0-	-0-	-1426	-0-					Y	1					83
11	1380	N	1298	-0-	-82	-0-	1296	2	2	9	Y	2					85
12	DLQ G-10		1345	-0-	1345	1345	1344	2	1	9	Y	1					86
01	DLQ G-10		1307	-0-	1307	2652	1304	2	3	9	Y	3					89
02	2800	N	1144	-0-	-1656	996	1136	2	8	9	Y	7					96
03	2228	N	1232	-0-	-996	-0-	1231	2	1	9	Y	1					97

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021853 COMPL. DATE N/A TOTAL DEPTH 8888 PERF. 6883 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	-0-	-0-	-1674	-0-					N	2					38
11	1831	N	1831	-0-	-0-	-0-	1829	2	2	9	N	2					40
12	1802	N	1802	-0-	-0-	-0-	1799	2	3	9	N	3					43
01	2519	N	2519	-0-	-0-	-0-	2516	2	3	9	N	3					46
02	1512	N	1277	-0-	-235	-0-	1273	2	4	9	N	4					50
03	1674	N	1637	-0-	-37	-0-	1635	2	2	9	N	2					52

KING OPERATING CORPORATION 465296
PSHIGODA WELL #: 3 RRCID -> 136579 COMPL. DATE 01/09/2008 TOTAL DEPTH 8316 PERF. 7766 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	646	N	646	-0-	-0-	-0-	646	2			N	-0-					121
11	810	N	461	-0-	-349	-0-	461	2			N	-0-					121
12	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					121
01	740	N	740	-0-	-0-	-0-	740	2			N	-0-					121
02	420	N	373	-0-	-47	-0-	373	2			N	-0-					121
03	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					121

PRESIDIO PETROLEUM LLC 676084
BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 258549 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8232 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
DODSON, JIM WELL #: 2834 RRCID -> 110117 COMPL. DATE 02/21/1984 TOTAL DEPTH 7950 PERF. 7632 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	717	N	717	-0-	-0-	-0-	717	2			N	-0-					21
11	600	N	600	-0-	-0-	-0-	600	2			N	-0-					21
12	868	N	532	-0-	-336	-0-	532	2			N	-0-					21
01	713	N	497	-0-	-216	-0-	497	2			N	-0-					21
02	560	N	-0-	-0-	-560	-0-					N	-0-					21
*03	522	N	522	-0-	-0-	-0-	522	2			N	-0-					21

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
WILSON, D. C., -A- WELL #: 1750 C RRCID -> 021849 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7838 - 7844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	3850					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	3850					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	3850					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	3850					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	3850					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	3850					N	NO RPT					-0-

DAVIS, DELBERT WELL #: 1836 RRCID -> 207579 COMPL. DATE 04/01/2004 TOTAL DEPTH 8850 PERF. 7856 - 7866

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

DUTCHER (ATOKA) 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
BCE-MACH III LLC 040209
HODGES 39 WELL #: 4 RRCID -> 252104 COMPL. DATE 03/19/2009 TOTAL DEPTH 10900 PERF. 9121 - 9131

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41

CHARTER OAK PRODUCTION CO., LLC 146669
MT BAR RANCH 581 WELL #: 1 RRCID -> 252020 COMPL. DATE 05/07/2009 TOTAL DEPTH 12337 PERF. 8354 - 8566

10	1271 N	1185	-0-	-86	-0-	1182	2	3	9	N	3					92
11	1233 N	1233	-0-	-0-	-0-	1231	2	2	9	N	2					94
12	1231 N	1231	-0-	-0-	-0-	1230	2	1	9	N	1					95
01	1470 N	1470	-0-	-0-	-0-	1466	2	4	9	N	4					99
02	1148 N	1059	-0-	-89	-0-	1058	2	1	9	N	1					100
03	1240 N	1227	-0-	-13	-0-	1227	2			N	-0-					100

COURSON OIL & GAS, INC. 182785
YOUNGBLOOD WELL #: 2 RRCID -> 171596 COMPL. DATE 04/18/1985 TOTAL DEPTH 9400 PERF. 8570 - 8588

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARNELL BROS. B WELL #: 2 RRCID -> 223964 COMPL. DATE 01/03/2007 TOTAL DEPTH 12576 PERF. 8580 - 8594

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC 385847
COURSON PARNELL 405 WELL #: 2H RRCID -> 246377 COMPL. DATE 05/20/2008 TOTAL DEPTH 8805 PERF. 9261 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	97	-0-	-1081	-0-	97	1			N	-0-					57
11	240	N	94	-0-	-146	-0-	94	1			N	-0-					57
12	97	N	97	-0-	-0-	-0-	97	1			N	-0-					57
01	1157	N	1157	-0-	-0-	-0-	97	1	1060	2	N	-0-					57
02	1373	N	1373	-0-	-0-	-0-	87	1	1286	2	N	-0-					57
03	1902	N	1902	-0-	-0-	-0-	97	1	1782	2	N	21					78
							23	9									

NATURAL GAS ANADARKO COMPANY 600750
SCHROEDER WELL #: 2473 RRCID -> 228325 COMPL. DATE 06/07/2007 TOTAL DEPTH 12200 PERF. 8544 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	133	-0-	-22	-0-	10	1	123	2	N	-0-					119
11	180	N	68	-0-	-112	-0-	8	1	60	2	N	-0-					119
12	155	N	149	-0-	-6	-0-	10	1	139	2	N	-0-					119
01	226	N	226	-0-	-0-	-0-	18	1	208	2	N	-0-					119
02	510	N	510	-0-	-0-	-0-	12	1	498	2	N	-0-					119
03	1424	N	1424	-0-	-0-	-0-	56	1	1368	2	N	-0-					119

PRESIDIO PETROLEUM LLC 676084
COURSON-PARNELL 474 WELL #: 2474 RRCID -> 212990 COMPL. DATE 09/27/2005 TOTAL DEPTH 9653 PERF. 8386 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

UNBRIDLED RESOURCES, LLC 875461
PARNELL 475 WELL #: 5 RRCID -> 214525 COMPL. DATE 01/13/2006 TOTAL DEPTH 9430 PERF. 8342 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					42
11	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					42
12	1550	N	1486	-0-	-64	-0-	1486	2			N	-0-					42
01	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					42
02	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-					42
03	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					42

PARNELL 475 WELL #: 6 RRCID -> 218375 COMPL. DATE 05/04/2006 TOTAL DEPTH 9300 PERF. 8323 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					28

PARNELL 475 WELL #: 9 RRCID -> 230241 COMPL. DATE 06/04/2007 TOTAL DEPTH 9665 PERF. 8437 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

DUTCHER (CLEVELAND) 26801 333 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1 RRCID -> 147353 COMPL. DATE 11/02/1993 TOTAL DEPTH 8970 PERF. 7187 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COURSON WELL #: 2 RRCID -> 199250 COMPL. DATE 01/01/2004 TOTAL DEPTH 7464 PERF. 7178 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUTCHER (MORROW, UPPER) 26801 666 ASSOCIATED PRORATED CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
NABERS, HELEN D. -A- WELL #: 1 RRCID -> 044357 COMPL. DATE 08/23/1961 TOTAL DEPTH 9592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					163
11	810	N	802	-0-	-8 B	-0-	802	3			N	-0-					163
12	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					163
01	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					163
02	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					163
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					163

DYCO (GRANITE WASH) 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BCE-MACH II LLC 040205
LOCKE 60 WELL #: 4D RRCID -> 222422 COMPL. DATE 05/25/2006 TOTAL DEPTH 5015 PERF. 4358 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MMGL TXPH, LLC 101619
MAXWELL UNIT WELL #: 1023 RRCID -> 101377 COMPL. DATE 06/15/1982 TOTAL DEPTH 14873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	85	-0-	85	127	85	2			Y	-0-					-0-
11	291	X	164	-0-	-127	-0-	164	2			Y	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
01	743	N	743	-0-	-0-	-0-	743	2			Y	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					-0-
03	124	N	61	-0-	-63	-0-	61	2			Y	-0-					-0-

HUFF WELL #: 2016 RRCID -> 191536 COMPL. DATE 07/15/2002 TOTAL DEPTH 14026 PERF.11128 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	284	-0-	-26	-0-	284	2			N	-0-					-0-
11	300	N	269	-0-	-31	-0-	269	2			N	-0-					-0-
12	310	N	286	-0-	-24	-0-	286	2			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	4	1	262	2	N	-0-					-0-
*03	293	N	293	-0-	-0-	-0-	7	1	286	2	N	-0-					-0-

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
ZYBACH WELL #: 3026 RRCID -> 214013 COMPL. DATE 10/19/2005 TOTAL DEPTH 13555 PERF.11604 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
LOHBERGER WELL #: 6 RRCID -> 205174 COMPL. DATE 09/26/2004 TOTAL DEPTH 14979 PERF.13445 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 3 RRCID -> 214987 COMPL. DATE 01/27/2006 TOTAL DEPTH 13602 PERF.11590 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

ROBERTS 14 WELL #: 2D RRCID -> 222421 COMPL. DATE 05/09/2006 TOTAL DEPTH 5350 PERF. 4780 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 4D RRCID -> 222433 COMPL. DATE 04/26/2006 TOTAL DEPTH 5370 PERF. 4568 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKES 7 WELL #: 4 RRCID -> 238565 COMPL. DATE 04/14/2008 TOTAL DEPTH 14100 PERF.11538 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					19
11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

ELLIS (MORROW, UPPER) 28505 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
PSHIGODA, FRIEDA WELL #: 2 RRCID -> 111512 COMPL. DATE 06/20/1984 TOTAL DEPTH 8150 PERF. 8005 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					28

ELLIS RANCH (ATOKA) 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
DIVERSIFIED PRODUCTION LLC 220903
BRILLHART, SAM WELL #: 1 RRCID -> 245028 COMPL. DATE 11/01/2008 TOTAL DEPTH 8540 PERF. 8144 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1082	-0-	-995	-0-	44	1	1038	2	N	-0-					73
11	2204	N	2204	-0-	-0-	-0-	165	1	2039	2	N	-0-					73
12	2165	N	2165	-0-	-0-	-0-	165	1	2000	2	N	-0-					73
01	1495	N	1495	-0-	-0-	-0-	93	1	1402	2	N	-0-					73
02	1904	N	926	-0-	-978	-0-	28	1	898	2	N	-0-					73
03	2108	N	NO RPT	-0-	-2108	-0-					N	NO RPT					73

ROOTS E WELL #: 6 RRCID -> 249893 COMPL. DATE 04/13/2009 TOTAL DEPTH 8210 PERF. 8111 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-
11	210	N	163	-0-	-47	-0-	163	2			N	-0-					-0-
12	217	N	105	-0-	-112	-0-	105	2			N	-0-					-0-
01	217	N	104	-0-	-113	-0-	104	2			N	-0-					-0-
02	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

ROOTS E WELL #: 1 RRCID -> 282272 COMPL. DATE 02/08/2017 TOTAL DEPTH 10200 PERF. 8125 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	84	X	84	-0-	-0-	-0-	84	2			N	-0-					170
11	38	N	38	-0-	-0-	-0-	38	2			N	-0-					170
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					170
01	31	N	8	-0-	-23	-0-	8	2			N	-0-					170
02	279	N	279	-0-	-0-	-0-	205	2	74	9	N	67					237
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					237

ROOTS E WELL #: 3 RRCID -> 282273 COMPL. DATE 03/12/2008 TOTAL DEPTH 8368 PERF. 8101 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	421	X	421	-0-	-0-	-0-	412	2	9	9	N	8					93
11	331	X	331	-0-	-0-	-0-	331	2			N	-0-					93
12	212	X	212	-0-	-0-	-0-	212	2			N	-0-					93
01	212	X	212	-0-	-0-	-0-	212	2			N	-0-					93
02	519	X	519	-0-	-0-	-0-	498	2	21	9	N	19					112
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					112

LATIGO PETROLEUM, LLC 488260
SHRADER, W. PAUL WELL #: 1 RRCID -> 157016 COMPL. DATE 11/07/1995 TOTAL DEPTH 9385 PERF. 6956 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	596	N	596	-0-	-0-	-0-	596	3			N	-0-					160
11	510	N	-0-	-0-	-510	-0-					N	-0-					160
12	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					160
01	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					160
02	518	N	518	-0-	-0-	-0-	518	3			N	-0-					160
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

ELLIS RANCH (ATOKA) //CONT.// 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
KUNKEL, DANIEL E. WELL #: 2 RRCID -> 183350 COMPL. DATE 11/09/2000 TOTAL DEPTH 9454 PERF. 8352 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
HERNDON, EDNA J. "C" WELL #: 1 RRCID -> 159563 COMPL. DATE 07/08/1996 TOTAL DEPTH 9360 PERF. 8140 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	794	-0-	-12	-0-	794	2			N	-0-					65
11	851	N	851	-0-	-0-	-0-	851	2			N	-0-					65
12	783	N	783	-0-	-0-	-0-	783	2			N	-0-					65
01	806	N	787	-0-	-19	-0-	787	2			N	-0-					65
02	784	N	731	-0-	-53	-0-	731	2			N	-0-					65
03	817	N	817	-0-	-0-	-0-	817	2			N	-0-					65

ELLIS RANCH (CLEVELAND) 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LINA -AH- WELL #: 1 C RRCID -> 021908 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 6932 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH WELL #: 1575-L RRCID -> 144163 COMPL. DATE 12/01/1992 TOTAL DEPTH 7200 PERF. 6923 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GHEEN, PEGGY L. 302575
GHEEN, ROY H., JR. WELL #: 1 RRCID -> 021928 COMPL. DATE 03/20/1963 TOTAL DEPTH 9170 PERF. 7002 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
HARDY SWD WELL #: 3049 RRCID -> 281675 COMPL. DATE 12/09/2016 TOTAL DEPTH 9391 PERF. 3400 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND, UP) 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
FIRST NATIONAL TRUST WELL #: 3571 RRCID -> 140234 COMPL. DATE 10/03/1981 TOTAL DEPTH 7200 PERF. 7011 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PSHIGODA -O- WELL #: 1 RRCID -> 142712 COMPL. DATE 09/04/1992 TOTAL DEPTH 9500 PERF. 7024 - 7065

10	496	N	425	-0-	-71	-0-	62	1	327	2	N	33	180	1			100
							36	9									
11	600	N	511	-0-	-89	-0-	60	1	384	2	N	61					161
							67	9									
12	558	N	394	-0-	-164	-0-	62	1	273	2	N	54					215
							59	9									
01	434	N	193	-0-	-241	-0-	56	1	109	2	N	25					240
							28	9									
02	476	N	175	-0-	-301	-0-	42	1	107	2	N	24	180	1			84
							26	9									
03	403	N	320	-0-	-83	-0-	62	1	207	2	N	46					130
							51	9									

LATIGO PETROLEUM, LLC 488260
ELLIS CARL -E- WELL #: 2742 RRCID -> 053227 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

10	1953	N	1660	-0-	-293	-0-	1660	3			N	-0-					135
11	2001	N	2001	-0-	-0-	-0-	2001	3			N	-0-					135
12	1920	N	1920	-0-	-0-	-0-	1920	3			N	-0-					135
01	1874	N	1874	-0-	-0-	-0-	1874	3			N	-0-					135
02	1682	N	1682	-0-	-0-	-0-	1682	3			N	-0-					135
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

REMORA OPERATING, LLC 701613
OIL DEVELOPMENT COMPANY WELL #: 2737 RRCID -> 115468 COMPL. DATE 04/24/1984 TOTAL DEPTH 7490 PERF. 7220 - 7256

10	171	N	171	-0-	-0-	-0-	171	2			N	-0-					82
11	176	N	176	-0-	-0-	-0-	176	2			N	-0-					82
12	163	N	163	-0-	-0-	-0-	163	2			N	-0-					82
01	186	N	154	-0-	-32	-0-	154	2			N	-0-					82
02	168	N	-0-	-0-	-168	-0-					N	-0-					82
*03	146	N	146	-0-	-0-	-0-	146	2			N	-0-					82

ELLIS RANCH (DES MOINES) 28506 304 ASSOCIATED 49B CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
DODSON "A" WELL #: 2 RRCID -> 169076 COMPL. DATE 03/05/2010 TOTAL DEPTH 7050 PERF. 6672 - 6876

10	2294	#	1534	-0-	-760	-0-	1534	3			N	-0-					200
11	2190	#	-0-	-0-	-2190	-0-					N	-0-					200
12	2213	R	2213	-0-	-0-	-0-	2213	3			N	-0-					200
01	2230	R	2230	-0-	-0-	-0-	2230	3			N	-0-					200
02	1872	R	1872	-0-	-0-	-0-	1872	3			N	-0-					200
03	1519	#	NO RPT	-0-	-1519	-0-					N	NO RPT					200

ELLIS RANCH (DOUGLAS) 28506 320 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HAIDER OPERATING, LLC 342767
LYNN WELL #: 1832 RRCID -> 212059 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
WALL WELL #: 1842 RRCID -> 211894 COMPL. DATE 05/13/2005 TOTAL DEPTH 8175 PERF. 5640 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		983	-0-	983	983	983	3			N	-0-					-0-
11	14B2 EXT		1588	-0-	1588	2571	1588	3			N	-0-					-0-
12	14B2 EXT		1853	-0-	1853	4424	1853	2			N	-0-					-0-
01	14B2 EXT		1956	-0-	1956	6380	1956	3			N	-0-					-0-
02	14B2 EXT		1793	-0-	1793	8173	1793	2			N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	8173					N	NO RPT					-0-

ELLIS RANCH (KEYS) 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LINA -AH- WELL #: 1 RRCID -> 021992 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8876 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LINA -BH- WELL #: 1 U RRCID -> 021993 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 8800 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	358	N	358	-0-	-0-	-0-	62	1	296	2	N	-0-					-0-
11	334	N	334	-0-	-0-	-0-	60	1	274	2	N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	62	1	280	2	N	-0-					-0-
01	372	N	319	-0-	-53	-0-	62	1	257	2	N	-0-					-0-
02	308	N	262	-0-	-46	-0-	56	1	206	2	N	-0-					-0-
03	341	N	332	-0-	-9	-0-	62	1	270	2	N	-0-					-0-

MCLAIN -DH- WELL #: 1 L RRCID -> 021997 COMPL. DATE 02/25/1961 TOTAL DEPTH 9200 PERF. 8766 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	144	-0-	-445	-0-	60	1	84	2	N	-0-					-0-
11	450	N	104	-0-	-346	-0-	40	1	64	2	N	-0-					-0-
12	186	N	98	-0-	-88	-0-	52	1	46	2	N	-0-					-0-
01	155	N	104	-0-	-51	-0-	52	1	52	2	N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	56	1	54	2	N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	62	1	131	2	N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON WELL #: 1 RRCID -> 065867 COMPL. DATE 01/26/1976 TOTAL DEPTH 9500 PERF. 9282 - 9313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	331	-0-	-10	-0-	331	2			N	-0-					-0-
11	360	N	328	-0-	-32	-0-	328	2			N	-0-					-0-
12	341	N	311	-0-	-30	-0-	311	2			N	-0-					-0-
01	341	N	300	-0-	-41	-0-	300	2			N	-0-					-0-
02	308	N	270	-0-	-38	-0-	270	2			N	-0-					-0-
03	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER ENERGY, LLC 263648
HERNDON WELL #: 1 RRCID -> 050063 COMPL. DATE 12/18/1970 TOTAL DEPTH 9300 PERF. 9055 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					84
11	0	N	-0-	-0-	-0-	-0-					N	-0-					84
12	0	N	-0-	-0-	-0-	-0-					N	-0-					84
01	890	N	890	-0-	-0-	-0-	88	1	802	2	N	-0-					84
02	1559	N	1559	-0-	-0-	-0-	75	1	1484	2	N	-0-					84
*03	2279	N	2279	-0-	-0-	-0-	148	1	2090	2	N	37					121
							41	9									

KING OPERATING CORPORATION 465296
MCLAIN WELL #: 1 RRCID -> 067110 COMPL. DATE 06/15/1976 TOTAL DEPTH 9130 PERF. 8882 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					62
11	1200	N	921	-0-	-279	-0-	921	2			N	-0-					62
12	1085	N	245	-0-	-840	-0-	245	2			N	-0-					62
01	1333	N	1174	-0-	-159	-0-	1174	2			N	-0-					62
02	868	N	388	-0-	-480	-0-	388	2			N	-0-					62
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					62

MCCLAIN -A- WELL #: 1 RRCID -> 074802 COMPL. DATE 11/30/1977 TOTAL DEPTH 9440 PERF. 8881 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	1213					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1213					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1213					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1213					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1213					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	1213					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON /E/ WELL #: 1 RRCID -> 022006 COMPL. DATE 09/10/1991 TOTAL DEPTH 9200 PERF. 6906 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1465	N	1465	-0-	-0-	-0-	1402	3	63	9	N	57					197
11	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					197
12	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					197
01	1168	N	1168	-0-	-0-	-0-	1122	3	46	9	N	42	201	1			38
02	408	N	408	-0-	-0-	-0-	233	3	175	9	N	159					197
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					197

MCLAIN, KEITH WELL #: 1 L RRCID -> 022010 COMPL. DATE 01/30/1961 TOTAL DEPTH 8073 PERF. 8964 - 8973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODC 'B' WELL #: 1655 RRCID -> 022011 COMPL. DATE 08/03/1960 TOTAL DEPTH 9352 PERF. 9140 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13857	X	13368	-0-	-489	-0-	13360	3	8	9	N	7					100
11	13294	X	13294	-0-	-0-	-0-	13292	3	2	9	N	2					102
12	14012	X	13586	-0-	-426	-0-	13583	3	3	9	N	3					105
01	14012	X	12781	-0-	-1231	-0-	12781	3			N	-0-					105
02	12068	X	9381	-0-	-2687	-0-	9346	3	35	9	N	32					137
03	13733	X	NO RPT	-0-	-13733	-0-					N	NO RPT					137

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
HERNDON WELL #: 1569 RRCID -> 210059 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 8994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS, CARL -E- WELL #: 2742 RRCID -> 249405 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
JINES, J. W. WELL #: 1 RRCID -> 022016 COMPL. DATE 01/26/1962 TOTAL DEPTH 9600 PERF. 9053 - 9075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1862	N	1862	-0-	-0-	-0-	1853	3	9	9	N	8					246
11	3000	N	3679	-0-	679	679	3670	3	9	9	N	8					254
12	2458	N	1779	-0-	-679	-0-	1779	3			N	-0-					254
01	2534	N	2534	-0-	-0-	-0-	2532	3	2	9	N	2					256
02	2588	N	2588	-0-	-0-	-0-	2578	3	10	9	N	9					265
03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					265

ELLIS RANCH (MISSISSIPPIAN) 28506 532 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
ELLIS WELL #: 2 RRCID -> 231661 COMPL. DATE 06/15/2007 TOTAL DEPTH 8761 PERF. 8398 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					187

LATIGO PETROLEUM, LLC 488260
TREGELLAS, W. T. WELL #: 1 RRCID -> 022018 COMPL. DATE 02/06/1991 TOTAL DEPTH 9290 PERF. 8715 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	350	N	350	-0-	-0-	-0-	350	3			N	-0-					1789
11	368	N	368	-0-	-0-	-0-	368	3			N	-0-					1789
12	333	N	333	-0-	-0-	-0-	333	3			N	-0-					1789
01	324	N	324	-0-	-0-	-0-	324	3			N	-0-					1789
02	299	N	299	-0-	-0-	-0-	299	3			N	-0-					1789
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1789

ELLIS RANCH (MORROW, LOWER) 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
EQV OPERATING LLC 101634
COURSON 488 WELL #: 1 RRCID -> 206738 COMPL. DATE 12/04/2004 TOTAL DEPTH 9313 PERF. 8896 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16916	X	3699	-0-	-13217	-0-	2072	1	1603	3	N	22					205
							24	9									
11	4077	X	4077	-0-	-0-	-0-	2286	1	1766	3	N	23					228
							25	9									
12	4099	X	4099	-0-	-0-	-0-	2292	1	1782	3	N	23	181	1			70
							25	9									
01	3689	X	3478	-0-	-211	-0-	1940	1	1525	3	N	12					82
							13	9									
02	3500	X	3311	-0-	-189	-0-	1932	1	1365	3	N	13					95
							14	9									
03	3875	X	3332	-0-	-543	-0-	1912	1	1396	3	N	22					117
							24	9									

COURSON OIL & GAS, INC. 182785
HERNDON -D- WELL #: 1489 RRCID -> 148465 COMPL. DATE 02/27/1994 TOTAL DEPTH 10705 PERF. 9462 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5701	X	5701	-0-	-0-	-0-	62	1	5639	2	N	-0-					28
11	5649	X	5649	-0-	-0-	-0-	60	1	5589	2	N	-0-					28
12	5833	X	5833	-0-	-0-	-0-	62	1	5769	2	N	2					30
							2	9									
01	3413	X	3413	-0-	-0-	-0-	62	1	3349	2	N	2					32
							2	9									
02	4584	X	4584	-0-	-0-	-0-	54	1	4530	2	N	-0-					32
03	4242	X	4242	-0-	-0-	-0-	62	1	4179	2	N	1					33
							1	9									

FAULCONER ENERGY, LLC 263648
HERNDON 489 WELL #: 2 RRCID -> 230212 COMPL. DATE 06/08/2007 TOTAL DEPTH 9300 PERF. 8980 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1905	N	1905	-0-	-0-	-0-	251	1	1654	2	N	-0-					47
11	1470	N	1297	-0-	-173	-0-	123	1	1174	2	N	-0-					47
12	1705	N	1479	-0-	-226	-0-	144	1	1335	2	N	-0-					47
01	1891	N	1711	-0-	-180	-0-	169	1	1542	2	N	-0-					47
02	1204	N	1135	-0-	-69	-0-	55	1	1080	2	N	-0-					47
*03	2109	N	2109	-0-	-0-	-0-	139	1	1962	2	N	7					54
							8	9									

LATIGO PETROLEUM, LLC 488260
SHRADER, PAUL W. WELL #: 3 RRCID -> 124879 COMPL. DATE 08/06/1987 TOTAL DEPTH 9400 PERF. 9072 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	219	-0-	-246	-0-	219	3			N	-0-					108
11	360	N	-0-	-0-	-360	-0-					N	-0-					108
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					108
01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					108
02	47	N	47	-0-	-0-	-0-	47	3			N	-0-					108
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

QUANAH PANHANDLE, LLC 684575
JOHNSON, B. BIVINS WELL #: 1 C RRCID -> 021985 COMPL. DATE 12/28/1961 TOTAL DEPTH 9775 PERF. 9373 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MORROW, LOWER) //CONT.// 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
SANDLOT OIL & GAS LLC 747757
JINES WELL #: 1480 RRCID -> 176854 COMPL. DATE 03/09/2000 TOTAL DEPTH 9350 PERF. 9088 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	287	N	287	-0-	-0-	-0-	287	2			N	-0-					21
11	270	N	270	-0-	-0-	-0-	270	2			N	-0-					21
12	285	N	285	-0-	-0-	-0-	285	2			N	-0-					21
01	289	N	289	-0-	-0-	-0-	289	2			N	-0-					21
*02	259	N	259	-0-	-0-	-0-	259	2			N	-0-					21
*03	287	N	287	-0-	-0-	-0-	287	2			N	-0-					21

WILDHORSE OPERATING COMPANY 923452
JINES, LAURA GAS UNIT WELL #: 1 RRCID -> 021984 COMPL. DATE 09/06/1961 TOTAL DEPTH 9300 PERF. 9010 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	530	-0-	-28	-0-	530	3			N	-0-					92
11	540	N	521	-0-	-19	-0-	521	3			N	-0-					92
12	563	N	563	-0-	-0-	-0-	555	3	8	9	N	7					99
01	527	N	513	-0-	-14	-0-	513	3			N	-0-					99
02	479	N	479	-0-	-0-	-0-	468	3	11	9	N	10					109
03	558	N	507	-0-	-51	-0-	504	3	3	9	N	3					112

ELLIS RANCH (MORROW MIDDLE) 28506 615 ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
HERNDON B WELL #: 2490 RRCID -> 234868 COMPL. DATE 07/13/2007 TOTAL DEPTH 10850 PERF. 9261 - 9267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

ELLIS RANCH (MORROW, UPPER) 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HANDLEY WELL #: 1 C RRCID -> 021970 COMPL. DATE 03/27/1962 TOTAL DEPTH 9950 PERF. 8701 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINA -AH- WELL #: 1 U RRCID -> 021973 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8370 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1782	N	1782	-0-	-0-	-0-	62	1	1720	2	N	-0-					-0-
11	1402	N	1402	-0-	-0-	-0-	60	1	1342	2	N	-0-					-0-
12	1943	N	1943	-0-	-0-	-0-	58	1	1885	2	N	-0-					-0-
01	1780	N	1780	-0-	-0-	-0-	62	1	1718	2	N	-0-					-0-
02	1874	N	1874	-0-	-0-	-0-	54	1	1820	2	N	-0-					-0-
03	1782	N	1782	-0-	-0-	-0-	60	1	1722	2	N	-0-					-0-

MCLAIN -D- WELL #: 2658 RRCID -> 142903 COMPL. DATE 10/12/1992 TOTAL DEPTH 8430 PERF. 8326 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	766	N	766	-0-	-0-	-0-	62	1	704	2	N	-0-					17
11	873	N	873	-0-	-0-	-0-	60	1	813	2	N	-0-					17
12	857	N	857	-0-	-0-	-0-	62	1	795	2	N	-0-					17
01	860	N	860	-0-	-0-	-0-	62	1	798	2	N	-0-					17
02	812	N	780	-0-	-32	-0-	56	1	724	2	N	-0-					17
03	868	N	848	-0-	-20	-0-	62	1	786	2	N	-0-					17

ELLIS RANCH (MORROW, UPPER) //CONT.// 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
ELLIS, DREW -B- WELL #: 5 RRCID -> 214248 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216757 COMPL. DATE 03/06/2006 TOTAL DEPTH 9100 PERF. 8177 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MORROW,UPPER, W.) 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BUZZARD WELL #: 1 L RRCID -> 040117 COMPL. DATE 06/10/1966 TOTAL DEPTH 9134 PERF. 8338 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75	N	75	-0-	-0-	-0-	31	1	44	2	N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	30	1	61	2	N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	31	1	53	2	N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	31	1	40	2	N	-0-					-0-
02	84	N	65	-0-	-19	-0-	28	1	37	2	N	-0-					-0-
03	93	N	75	-0-	-18	-0-	31	1	44	2	N	-0-					-0-

SMITH, LEROY WELL #: 1 L RRCID -> 040118 COMPL. DATE 02/25/1966 TOTAL DEPTH 9150 PERF. 8262 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1274	N	1274	-0-	-0-	-0-	31	1	1243	2	N	-0-					80
11	1472	N	1472	-0-	-0-	-0-	30	1	1442	2	N	-0-					80
12	1811	N	1811	-0-	-0-	-0-	31	1	1780	2	N	-0-					80
01	1984	N	1984	-0-	-0-	-0-	31	1	1953	2	N	-0-					80
02	2101	N	2101	-0-	-0-	-0-	24	1	2077	2	N	-0-					80
03	1715	N	1715	-0-	-0-	-0-	31	1	1684	2	N	-0-					80

SMITH, LEROY E. WELL #: 3B RRCID -> 152086 COMPL. DATE 11/01/1994 TOTAL DEPTH 8600 PERF. 8434 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	383	-0-	-206	-0-	21	1	361	2	N	1					98
							1	9									
11	540	N	254	-0-	-286	-0-	6	1	208	2	N	36					134
							40	9									
12	677	N	677	-0-	-0-	-0-	31	1	646	2	N	-0-					134
01	408	N	408	-0-	-0-	-0-	24	1	384	2	N	-0-					134
02	572	N	572	-0-	-0-	-0-	26	1	546	2	N	-0-					134
03	682	N	543	-0-	-139	-0-	31	1	512	2	N	-0-					134

EMMA-JACK (GRANITE WASH) 28924 400 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
NJA OPERATING LLC 100892
BOWERS WELL #: 252A RRCID -> 128283 COMPL. DATE 06/16/1988 TOTAL DEPTH 14500 PERF.11616 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	484	-0-	-74 B	-0-	478	2	6	9	N	5					133
11	484	N	484	-0-	-0- B	-0-	483	2	1	9	N	1					134
12	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					134
01	620	N	620	-0-	-0- B	-0-	618	2	2	9	N	2					136
02	500	N	500	-0-	-0- B	-0-	498	2	2	9	N	2					138
03	403	N	9	-0-	-394 B	-0-	8	2	1	9	N	1					139

EMMA-JACK (GRANITE WASH) //CONT.// 28924 400 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
SANDLOT OIL & GAS LLC 747757
HARRISON WELL #: 1013 RRCID -> 124231 COMPL. DATE 04/25/1987 TOTAL DEPTH 14994 PERF.11907 - 11917

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-

ETTER (WOLFCAMP) 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
OIL PRODUCERS, INC. OF KANSAS 620573
WELLS WELL #: 1 RRCID -> 176425 COMPL. DATE 01/02/2000 TOTAL DEPTH 3422 PERF. 3146 - 3422

10	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-				-0-
11	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-				-0-
12	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-				-0-
01	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-				-0-
*02	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-				-0-
*03	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-				-0-

PANTERA ENERGY COMPANY 638486
ATCHESON WELL #: 2 RRCID -> 116431 COMPL. DATE 04/11/1985 TOTAL DEPTH 3796 PERF. 3340 - 3430

10	1612	N	465	-0-	-1147	B	-39297	465	3			N	-0-				-0-
11	1410	N	1992	-0-	582	B	-38715	1992	3			N	-0-				-0-
12	1612	N	1799	-0-	187	B	-38528	1799	3			N	-0-				-0-
01	465	N	1721	-0-	1256	B	-37272	1721	3			N	-0-				-0-
02	1456	N	1509	-0-	53	B	-37219	1509	3			N	-0-				-0-
03	1612	N	1600	-0-	-12	B	-37219	1600	3			N	-0-				-0-

ANDERSON 406 WELL #: 3 RRCID -> 218710 COMPL. DATE 12/01/2005 TOTAL DEPTH 3475 PERF. 3023 - 3450

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-

FARNSWORTH (CLEVELAND) 30273 071 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UPLAND RESOURCES LLC 878931
SHARE, C. M., -A- WELL #: 1 RRCID -> 022041 COMPL. DATE 07/10/1993 TOTAL DEPTH 8650 PERF. 6530 - 8256

10	1096	N	1096	-0-	-0-		-0-	1096	2			N	-0-				136
11	930	N	810	-0-	-120		-0-	810	2			N	-0-				136
12	1136	N	1136	-0-	-0-		-0-	1072	2	64	9	N	58	155	1		39
01	961	N	654	-0-	-307		-0-	654	2			N	-0-				39
02	756	N	522	-0-	-234		-0-	520	2	2	9	N	2				41
03	961	N	300	-0-	-661		-0-	299	2	1	9	N	1				42

FARNSWORTH (DES MOINES) 30273 142 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CAPTUREPOINT LLC 130545
CONLEY -B- WELL #: 1 RRCID -> 022021 COMPL. DATE 01/17/1957 TOTAL DEPTH 8300 PERF. 6759 - 6780

10	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-
11	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-
01	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-
02	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-
03	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-

FARNSWORTH (MISSOURI, LOWER) 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
ATLAS OPERATING LLC 036587
STUMP, A. F. WELL #: 1 RRCID -> 022020 COMPL. DATE 08/09/1956 TOTAL DEPTH 8601 PERF. 6510 - 6536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
PAUL WELL #: 1046 RRCID -> 123565 COMPL. DATE 12/16/1986 TOTAL DEPTH 6850 PERF. 6475 - 6518

10	540 N	540	-0-	-0- B	-0-	32	1	508	2	N	-0-					-0-
11	534 N	534	-0-	-0- B	-0-	58	1	476	2	N	-0-					-0-
12	536 N	536	-0-	-0- B	-0-	62	1	474	2	N	-0-					-0-
01	526 N	526	-0-	-0- B	-0-	62	1	464	2	N	-0-					-0-
02	337 N	337	-0-	-0- B	-0-	42	1	295	2	N	-0-					-0-
03	547 N	547	-0-	-0- B	-0-	62	1	485	2	N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
DAVIS BROTHERS WELL #: 3049 RRCID -> 137334 COMPL. DATE 02/20/1991 TOTAL DEPTH 8250 PERF. 6520 - 6530

10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FARNSWORTH (MORROW LOWER 8000) 30273 355 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
LAUNE WELL #: 1 RRCID -> 204042 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 8910 - 8940

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SGP OPERATING LLC 767966
YEARY WELL #: 2 RRCID -> 146504 COMPL. DATE 04/01/1993 TOTAL DEPTH 7916 PERF. 7772 - 7780

10	518 N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
11	350 N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
12	465 N	412	-0-	-53	-0-	412	3			N	-0-					-0-
01	527 N	506	-0-	-21	-0-	506	3			N	-0-					-0-
02	571 N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
03	523 N	523	-0-	-0-	-0-	523	3			N	-0-					-0-

FARNSWORTH (MORROW LOWER 8700) 30273 426 ASSOCIATED EXEMPT CNTY: OCHILTREE
BATTON OIL & GAS, LLC 056384
BUZZARD WELL #: 159 RRCID -> 038145 COMPL. DATE 05/27/1965 TOTAL DEPTH 9151 PERF. 9004 - 9012

10	301 N	301	-0-	-0-	-0-	301	2			N	-0-					69
11	282 N	282	-0-	-0-	-0-	282	2			N	-0-					69
12	235 N	235	-0-	-0-	-0-	235	2			N	-0-					69
*01	193 N	193	-0-	-0-	-0-	193	2			N	-0-					69
*02	159 N	159	-0-	-0-	-0-	159	2			N	-0-					69
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

FARNSWORTH (MORROW UPPER) 30273 568 ASSOCIATED 49B CNTY: OCHILTREE
ATLAS OPERATING LLC 036587
STUMP, A. F. WELL #: 1 RRCID -> 194878 COMPL. DATE 01/03/2003 TOTAL DEPTH 8601 PERF. 6510 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	#	808	-0-	-91	-0-	808	2			N	-0-					48
11	759	R	759	-0-	-0-	-0-	759	2			N	-0-					48
12	994	R	994	-0-	-0-	-0-	994	2			N	-0-					48
01	942	R	942	-0-	-0-	-0-	942	2			N	-0-					48
02	918	R	918	-0-	-0-	-0-	918	2			N	-0-					48
03	806	#	NO RPT	-0-	-806	-0-					N	NO RPT					48

FARNSWORTH (OSWEGO) 30273 781 ASSOCIATED 49B CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
LAUNE WELL #: 1 RRCID -> 250620 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 7049 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

FARNSWORTH (PAZOURECK) 30273 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CAPTUREPOINT LLC 130545
BUCKHAULTS WELL #: 3032 RRCID -> 160506 COMPL. DATE 07/30/1996 TOTAL DEPTH 8825 PERF. 8031 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
11	450	N	364	-0-	-86	-0-	364	2			N	-0-					-0-
12	496	N	425	-0-	-71	-0-	425	2			N	-0-					-0-
01	527	N	449	-0-	-78	-0-	449	2			N	-0-					-0-
02	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
03	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-

FARNSWORTH, EAST (MORROW, LOWER) 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
MEARS, G. B. GAS UNIT WELL #: 1 T RRCID -> 022051 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 8646 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 213489 COMPL. DATE 09/22/2006 TOTAL DEPTH 9100 PERF. 7773 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	718	N	718	-0-	-0-	-0-	30	1	688	2	N	-0-					55
11	770	N	770	-0-	-0-	-0-	30	1	740	2	N	-0-					55
12	786	N	786	-0-	-0-	-0-	31	1	755	2	N	-0-					55
01	684	N	684	-0-	-0-	-0-	29	1	655	2	N	-0-					55
02	615	N	615	-0-	-0-	-0-	24	1	591	2	N	-0-					55
03	798	N	798	-0-	-0-	-0-	31	1	767	2	N	-0-					55

FARNSWORTH, E. (MORROW, MIDDLE) 30274 555 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
SCHULTZ, BEN F. WELL #: 1 T RRCID -> 022044 COMPL. DATE 01/31/1962 TOTAL DEPTH 8950 PERF. 8561 - 8591

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					24
11	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					24
12	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					24
01	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					24
02	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					24
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

FARNSWORTH, EAST (MORROW, UPPER) 30274 666 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 106 RRCID -> 186010 COMPL. DATE 09/17/2001 TOTAL DEPTH 8008 PERF. 7748 - 7766

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	282	-0-	-59	-0-	282	2			N	-0-					15
11	420	N	71	-0-	-349	-0-	71	2			N	-0-					15
12	403	N	41	-0-	-362	-0-	41	2			N	-0-					15
01	279	N	18	-0-	-261	-0-	18	2			N	-0-					15
02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					15
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					15

FARNSWORTH, EAST (OSWEGO) 30274 888 ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
DIAL WELL #: 1 RRCID -> 294367 COMPL. DATE 06/11/1981 TOTAL DEPTH 9038 PERF. 6978 - 7000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2264	-0-	-836	13052	46	1	2218	2	N	-0-					-0-
11	3000	N	2211	-0-	-789	12263	58	1	2153	2	N	-0-					-0-
12	3100	N	2275	-0-	-825	11438	62	1	2213	2	N	-0-					-0-
01	3100	N	2076	-0-	-1024	10414	62	1	2014	2	N	-0-					-0-
02	2800	N	2064	-0-	-736	9678	56	1	2008	2	N	-0-					-0-
03	3100	N	2286	-0-	-814	8864	62	1	2224	2	N	-0-					-0-

FARNSWORTH, N. (CHESTER 7585) 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BATMAN WELL #: 1 RRCID -> 199277 COMPL. DATE 01/07/2004 TOTAL DEPTH 9750 PERF. 7354 - 7381

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	753	-0-	-22	-0-	60	1	693	2	N	-0-					25
11	750	N	699	-0-	-51	-0-	34	1	665	2	N	-0-					25
12	744	N	743	-0-	-1	-0-	62	1	681	2	N	-0-					25
01	941	N	941	-0-	-0-	-0-	62	1	879	2	N	-0-					25
02	2506	N	2506	-0-	-0-	-0-	48	1	2458	2	N	-0-					25
03	2122	N	2122	-0-	-0-	-0-	62	1	2045	2	N	14					39
							15	9									

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193139 COMPL. DATE 08/27/2003 TOTAL DEPTH 8150 PERF. 7390 - 8058

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	560	-0-	-29	-0-	31	1	529	2	N	-0-					65
11	545	N	545	-0-	-0-	-0-	30	1	515	2	N	-0-					65
12	564	N	564	-0-	-0-	-0-	31	1	533	2	N	-0-					65
01	558	N	552	-0-	-6	-0-	31	1	521	2	N	-0-					65
02	507	N	507	-0-	-0-	-0-	28	1	479	2	N	-0-					65
03	674	N	674	-0-	-0-	-0-	31	1	643	2	N	-0-					65

NATURAL GAS ANADARKO COMPANY 600750
MORRIS-BATMAN WELL #: 2 RRCID -> 120471 COMPL. DATE 02/23/1986 TOTAL DEPTH 9800 PERF. 7390 - 7460

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	744	-0-	-0-	-0-	62	1	682	2	N	-0-					2
11	720	N	686	-0-	-34	-0-	34	1	652	2	N	-0-					2
12	744	N	716	-0-	-28	-0-	62	1	654	2	N	-0-					2
01	744	N	719	-0-	-25	-0-	62	1	657	2	N	-0-					2
02	644	N	609	-0-	-35	-0-	56	1	553	2	N	-0-					2
03	713	N	684	-0-	-29	-0-	62	1	622	2	N	-0-					2

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
HAWK WELL #: 107 T RRCID -> 127099 COMPL. DATE 11/02/1987 TOTAL DEPTH 7611 PERF. 7388 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	691	N	691	-0-	-0-	-0-	58	1	630	2	N	3					140
							3	9									
11	476	N	476	-0-	-0-	-0-	14	1	462	2	N	-0-					140
12	453	N	453	-0-	-0-	-0-	42	1	411	2	N	-0-					140
01	682	N	435	-0-	-247	-0-	62	1	373	2	N	-0-					140
02	1683	N	1683	-0-	-0-	-0-	46	1	1637	2	N	-0-					140
03	2117	N	2117	-0-	-0-	-0-	62	1	2055	2	N	-0-					140

QUANAH PANHANDLE, LLC 684575
HOGHLAND WELL #: 1 RRCID -> 213206 COMPL. DATE 09/09/2005 TOTAL DEPTH 7975 PERF. 7762 - 7848

10	2510	N	2510	-0-	-0-	-0-	2510	3			N	-0-					77
11	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					77
12	1453	N	1453	-0-	-0-	-0-	1453	3			N	-0-					77
01	2766	N	2766	-0-	-0-	-0-	2766	3			N	-0-					77
02	2517	N	2517	-0-	-0-	-0-	2517	3			N	-0-					77
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

JOHNSON WELL #: 1 RRCID -> 219115 COMPL. DATE 08/15/2006 TOTAL DEPTH 8147 PERF. 7842 - 8027

10	3811	X	3811	-0-	-0-	-0-	3811	3			Y	-0-					27
11	4454	X	4454	-0-	-0-	-0-	4453	3	1	9	Y	1					28
12	2515	N	2515	-0-	-0-	-0-	2424	3	91	9	Y	83	111	1			-0-
01	3070	N	3070	-0-	-0-	-0-	3070	3			Y	-0-					-0-
02	2852	X	2852	-0-	-0-	-0-	2852	3			Y	-0-					-0-
03	2542	X	NO RPT	-0-	-2542	-0-					Y	NO RPT					-0-

HUEBNER WELL #: 1 RRCID -> 224282 COMPL. DATE 12/08/2006 TOTAL DEPTH 8163 PERF. 7957 - 8107

10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					22
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					22
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					22
01	373	N	373	-0-	-0-	-0-	373	3			N	-0-					22
02	339	N	339	-0-	-0-	-0-	339	3			N	-0-					22
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

JOHNSON WELL #: 2 RRCID -> 228532 COMPL. DATE 06/16/2007 TOTAL DEPTH 8155 PERF. 7875 - 8089

10	1550	N	1432	-0-	-118	-0-	1432	3			Y	-0-					49
11	1574	N	1574	-0-	-0-	-0-	1574	3			Y	-0-					49
12	2126	N	2126	-0-	-0-	-0-	2126	3			Y	-0-					49
01	623	N	623	-0-	-0-	-0-	623	3			Y	-0-					49
02	1080	N	1080	-0-	-0-	-0-	1080	3			Y	-0-					49
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					49

HUEBNER "A" WELL #: 2 RRCID -> 236254 COMPL. DATE 04/19/2008 TOTAL DEPTH 8240 PERF. 7961 - 8133

10	589	N	566	-0-	-23	-0-	566	3			N	-0-					8
11	600	N	443	-0-	-157	-0-	443	3			N	-0-					8
12	558	N	379	-0-	-179	-0-	379	3			N	-0-					8
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					8
02	448	N	448	-0-	-0-	-0-	447	3	1	9	N	1					9
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

FARNSWORTH, N. (MISSISSIPPIAN) 30275 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
WHITE STRIDE LLC 101111
GURLEY, H. WELL #: 1 L RRCID -> 040822 COMPL. DATE 05/13/1966 TOTAL DEPTH N/A PERF. 7850 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FARNSWORTH, NORTH (MORROW UPPER) 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
YEARY WELL #: RRCID -> 044244 COMPL. DATE 02/20/1968 TOTAL DEPTH 7986 PERF. 7281 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					40
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					40
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					40
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					40
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					40
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					40

PLUGGED AND ABANDONED_____ 07/16/2018

FAULCONER ENERGY, LLC 263648
BYRON WELL #: 1 RRCID -> 134228 COMPL. DATE 01/09/1990 TOTAL DEPTH 8100 PERF. 7408 - 7421

10	2077	N	1434	-0-	-643	-0-	1434	2			N	-0-					-0-
11	2125	N	2125	-0-	-0-	-0-	2125	2			N	-0-					-0-
12	2093	N	2093	-0-	-0-	-0-	2093	2			N	-0-					-0-
01	1426	N	790	-0-	-636	-0-	790	2			N	-0-					-0-
02	1988	N	1665	-0-	-323	-0-	1665	2			N	-0-					-0-
*03	2109	N	2109	-0-	-0-	-0-	2109	2			N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
HAWK WELL #: 107 C RRCID -> 127100 COMPL. DATE 11/10/1987 TOTAL DEPTH 7611 PERF. 7022 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
FRANTZ, C.J. WELL #: 2 RRCID -> 076099 COMPL. DATE 03/21/1978 TOTAL DEPTH 7730 PERF. 7179 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, SE. (CLEVELAND) 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ANCHOR OIL COMPANY 020590
ARCHER WELL #: 174 RRCID -> 107624 COMPL. DATE 08/31/1983 TOTAL DEPTH 8410 PERF. 6846 - 6866

10	454	N	454	-0-	-0-	-0-	1	1	453	2	N	-0-					-0-
11	444	N	444	-0-	-0-	-0-	1	1	443	2	N	-0-					-0-
12	452	N	452	-0-	-0-	-0-	1	1	451	2	N	-0-					-0-
01	468	N	468	-0-	-0-	-0-	1	1	467	2	N	-0-					-0-
02	412	N	412	-0-	-0-	-0-	1	1	411	2	N	-0-					-0-
*03	465	N	465	-0-	-0-	-0-	1	1	464	2	N	-0-					-0-

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE

BATTON OIL & GAS, LLC 056384
ERICKSON WELL #: 2 RRCID -> 094159 COMPL. DATE 04/16/1981 TOTAL DEPTH 9175 PERF. 6766 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	231	N	231	-0-	-0-	-0-	212	2	19	9	N	17	165	1			-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEW ARCH ENERGY, LLC 100429
RICHARDSON WELL #: 1 RRCID -> 088670 COMPL. DATE 01/02/1980 TOTAL DEPTH 9300 PERF. 6834 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	227	-0-	-21	-0-	1	1	226	2	N	-0-					-0-
11	240	N	206	-0-	-34	-0-	1	1	205	2	N	-0-					-0-
12	248	N	208	-0-	-40	-0-	1	1	207	2	N	-0-					-0-
01	217	N	195	-0-	-22	-0-	1	1	194	2	N	-0-					-0-
02	196	N	177	-0-	-19	-0-	1	1	176	2	N	-0-					-0-
03	217	N	208	-0-	-9	-0-	1	1	207	2	N	-0-					-0-

COURSON OIL & GAS, INC. 182785
SMITH, LEROY WELL #: 1 RRCID -> 065294 COMPL. DATE 02/19/1976 TOTAL DEPTH 6954 PERF. 6814 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	343	N	343	-0-	-0-	-0-	54	1	289	2	N	-0-					89
11	360	N	293	-0-	-67	-0-	293	2			N	-0-					89
12	372	N	332	-0-	-40	-0-	46	1	286	2	N	-0-					89
01	341	N	196	-0-	-145	-0-	14	1	182	2	N	-0-					89
02	280	N	142	-0-	-138	-0-	2	1	140	2	N	-0-					89
03	341	N	202	-0-	-139	-0-	44	1	158	2	N	-0-					89

KING OPERATING CORPORATION 465296
IRVING SISTERS WELL #: 1 RRCID -> 058399 COMPL. DATE 04/08/1974 TOTAL DEPTH 7229 PERF. 6860 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
CONLEY "73" WELL #: 1 RRCID -> 234118 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
DIAL, ELIZABETH WELL #: 1053 RRCID -> 065781 COMPL. DATE 03/16/1976 TOTAL DEPTH 7000 PERF. 6904 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	-0-	-0-	-2	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
LAUNE WELL #: 1 RRCID -> 188991 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 6806 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
BUZZARD WELL #: 1 RRCID -> 052902 COMPL. DATE 05/15/1972 TOTAL DEPTH 8483 PERF. 6932 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19

DODD WELL #: 1 RRCID -> 054480 COMPL. DATE 10/18/1972 TOTAL DEPTH 7200 PERF. 6891 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL WELL #: 2 RRCID -> 060766 COMPL. DATE 08/20/1974 TOTAL DEPTH 7250 PERF. 6925 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	229	-0-	-81	-0-	229	2			N	-0-					62
11	270	N	226	-0-	-44	-0-	226	2			N	-0-					62
12	222	N	222	-0-	-0-	-0-	222	2			N	-0-					62
01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					62
02	224	N	177	-0-	-47	-0-	177	2			N	-0-					62
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					62

FARNSWORTH, SE. (MORROW, UP.) 30279 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BUZZARD, G.F. WELL #: 1 RRCID -> 192295 COMPL. DATE 09/06/1958 TOTAL DEPTH 9300 PERF. 8337 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	777	N	777	-0-	-0-	-0-	62	1	715	2	N	-0-					265
11	748	N	748	-0-	-0-	-0-	60	1	688	2	N	-0-					265
12	773	N	773	-0-	-0-	-0-	62	1	699	2	N	11					276
							12	9									
01	744	N	422	-0-	-322	-0-	62	1	347	2	N	12					288
							13	9									
02	672	N	645	-0-	-27	-0-	56	1	564	2	N	23					311
							25	9									
03	744	N	626	-0-	-118	-0-	62	1	533	2	N	28					339
							31	9									

FARNSWORTH, SE.(MORROW, UP. GAS) 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
KELLY WELL #: 1 RRCID -> 123745 COMPL. DATE 06/27/1984 TOTAL DEPTH 8570 PERF. 8492 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CAPTUREPOINT LLC 130545
CONLEY -B- WELL #: 3 RRCID -> 076438 COMPL. DATE 04/11/1978 TOTAL DEPTH 8325 PERF. 8188 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CONLEY -B- WELL #: 4 RRCID -> 182342 COMPL. DATE 02/23/2001 TOTAL DEPTH 9000 PERF. 8182 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					67
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					67
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					67
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					67
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					67
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					67

MEWBOURNE OIL COMPANY 562560
BOMHOFF "D" WELL #: 161 RRCID -> 213507 COMPL. DATE 04/01/2006 TOTAL DEPTH 8949 PERF. 8030 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3800	X	3800	-0-	-0- B	-0-	31 1 12 9		3757	2	N	11	179	1			91
11	3270	X	3114	-0-	-156 B	-0-	30 1 19 9		3065	2	N	17					108
12	3855	X	3855	-0-	-0- B	-0-	31 1 29 9		3795	2	N	26					134
01	3534	X	2724	-0-	-810 B	-0-	22 1 15 9		2687	2	N	14					148
02	3192	X	2762	-0-	-430 B	-0-	21 1 11 9		2730	2	N	10					158
03	4047	X	4047	-0-	-0- B	-0-	31 1 26 9		3990	2	N	24					182

SMITH "19" WELL #: 1 RRCID -> 244574 COMPL. DATE 11/12/2008 TOTAL DEPTH 8900 PERF. 7946 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1210	N	1210	-0-	-0- B	-0-	30 1		1180	2	N	-0-					75
11	902	N	902	-0-	-0- B	-0-	30 1		872	2	N	-0-					75
12	1162	N	1162	-0-	-0- B	-0-	31 1		1131	2	N	-0-					75
01	1178	N	670	-0-	-508 B	-0-	22 1		648	2	N	-0-					75
02	883	N	883	-0-	-0- B	-0-	27 1		856	2	N	-0-					75
03	1147	N	979	-0-	-168 B	-0-	31 1 7 9		941	2	N	6					81

FARNSWORTH-CONNER (DES MOINES) 30293 333 ASSOCIATED 49B CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
NEUFELD, L.H. WELL #: 1 RRCID -> 179417 COMPL. DATE 12/11/1962 TOTAL DEPTH 7000 PERF. 6695 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19

FARNSWORTH-CONNER (KANSAS CITY) 30293 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
ARCH OIL & GAS, LLC 029272
LANCE -A- WELL #: 1 RRCID -> 147348 COMPL. DATE 08/23/1993 TOTAL DEPTH 7200 PERF. 6552 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FARWELL CREEK (MORROW LOWER) 30349 333 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
PALO DURO RESOURCES LLC 637389
BROOKS WELL #: 1 RRCID -> 049745 COMPL. DATE 01/06/1971 TOTAL DEPTH 7372 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARWELL CREEK N. (MORROW UPPER) 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
GRUVER WELL #: RRCID -> 067592 COMPL. DATE 08/18/1976 TOTAL DEPTH 7530 PERF. 6870 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16

PLUGGED AND ABANDONED_____ 08/03/2018

BRACKEN OPERATING, L.L.C. 085851
GRUVER STAR WELL #: 1206 RRCID -> 184021 COMPL. DATE 04/05/2001 TOTAL DEPTH 7500 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5744	X	5744	-0-	-0-	-0-	5744	3			N	-0-					50
11	5273	X	5273	-0-	-0-	-0-	5232	3	41	9	N	37					87
12	5383	X	5383	-0-	-0-	-0-	5361	3	22	9	N	20					107
01	4977	X	4977	-0-	-0-	-0-	4957	3	20	9	N	18					125
02	4688	X	4688	-0-	-0-	-0-	4688	3			N	-0-					125
03	992	X	NO RPT	-0-	-992	-0-					N	NO RPT					125

ALLAR-CLAWSON WELL #: 1207 RRCID -> 199377 COMPL. DATE 12/17/2003 TOTAL DEPTH 7443 PERF. 7259 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					58
11	344	N	344	-0-	-0-	-0-	342	3	2	9	N	2					60
12	303	N	303	-0-	-0-	-0-	303	3			N	-0-					60
01	371	N	371	-0-	-0-	-0-	371	3			N	-0-					60
*02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					60
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					60

FARWELL CREEK N. (MORROW UPPER) //CONT.// 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. //CONT.// 085851
ALLAR-CLAWSON WELL #: 2207 RRCID -> 224985 COMPL. DATE 11/07/2006 TOTAL DEPTH 7542 PERF. 7292 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
01	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*02	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

T.M. SHAPLEY WELL #: 1178 RRCID -> 242477 COMPL. DATE 07/10/2008 TOTAL DEPTH 7400 PERF. 7230 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1987	N	1987	-0-	-0-	-0-	1985	3	2	9	N	2					97
11	1663	N	1663	-0-	-0-	-0-	1663	3			N	-0-					97
12	1850	N	1850	-0-	-0-	-0-	1806	3	44	9	N	40					137
01	1749	N	1749	-0-	-0-	-0-	1749	3			N	-0-					137
*02	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					137
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

GRUVER SHAPLEY WELL #: 1179 RRCID -> 248147 COMPL. DATE 01/31/2009 TOTAL DEPTH 7450 PERF. 7324 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
11	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
12	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
01	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
02	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER BECK WELL #: 1158 RRCID -> 249751 COMPL. DATE 03/02/2009 TOTAL DEPTH 7400 PERF. 7242 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TC OIL AND GAS, LLC 840303
STAR, TONY WELL #: 1179 RRCID -> 185711 COMPL. DATE 09/20/2001 TOTAL DEPTH 7400 PERF. 7244 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (ATOKA) 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
ANDREW WELL #: 1 RRCID -> 221197 COMPL. DATE 09/09/2006 TOTAL DEPTH 12300 PERF. 10498 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1367	N	1367	-0-	-0-	-0-	1357	2	10	9	N	9					72
11	1380	N	1100	-0-	-280	-0-	1086	2	14	9	N	13					85
12	1457	N	1130	-0-	-327	-0-	1117	2	13	9	N	12					97
01	1364	N	1294	-0-	-70	-0-	1280	2	14	9	N	13					110
02	1036	N	853	-0-	-183	-0-	847	2	6	9	N	5					115
03	1270	N	1270	-0-	-0-	-0-	1257	2	13	9	N	12					127

FELDMAN (ATOKA) //CONT.// 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
LOCKHART 10 WELL #: 1 RRCID -> 272661 COMPL. DATE 10/22/2013 TOTAL DEPTH 12035 PERF.10419 - 10627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

FELDMAN (CHEROKEE) 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
M.HODGSON UNIT WELL #: 1053 RRCID -> 200539 COMPL. DATE 02/23/2004 TOTAL DEPTH 11703 PERF. 9964 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
SHELL FEE 25 WELL #: 3025 RRCID -> 212689 COMPL. DATE 12/02/2004 TOTAL DEPTH 11800 PERF. 9912 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	488	N	488	-0-	-0- B	-0-	488	2			N	-0-					63
11	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					63
12	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					63
01	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					63
02	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					63
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					63

FELDMAN (DOUGLAS) 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
HUMPHREYS, L. P. WELL #: 1 RRCID -> 038825 COMPL. DATE 04/22/1966 TOTAL DEPTH 7400 PERF. 7287 - 7293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	254	N	254	-0-	-0-	-0-	254	2			N	-0-					27
11	226	N	226	-0-	-0-	-0-	226	2			N	-0-					27
12	248	N	247	-0-	-1	-0-	247	2			N	-0-					27
01	503	N	503	-0-	-0-	-0-	503	2			N	-0-					27
02	407	N	407	-0-	-0-	-0-	407	2			N	-0-					27
03	476	N	476	-0-	-0-	-0-	476	2			N	-0-					27

JONES RANCH WELL #: 1 RRCID -> 079413 COMPL. DATE 09/13/1978 TOTAL DEPTH 7950 PERF. 7350 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2511	-0-	-0-	-0-	2503	2	8	9	N	7					93
11	2259	N	2259	-0-	-0-	-0-	2249	2	10	9	N	9					102
12	2207	N	2207	-0-	-0-	-0-	2190	2	17	9	N	15					117
01	2033	N	2033	-0-	-0-	-0-	2016	2	17	9	N	15					132
02	1795	N	1795	-0-	-0-	-0-	1781	2	14	9	N	13					145
03	1776	N	1776	-0-	-0-	-0-	1764	2	12	9	N	11					156

JONES RANCH WELL #: 2 RRCID -> 158312 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 7193 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC 220903

MCQUIDDY -C- WELL #: 1 RRCID -> 043181 COMPL. DATE 10/18/1967 TOTAL DEPTH 7510 PERF. 7248 - 7279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

MCQUIDDY -F- WELL #: 1 RRCID -> 056541 COMPL. DATE 10/01/1973 TOTAL DEPTH 7451 PERF. 7293 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	833	-0-	-35	-0-	833	2			N	-0-					105
11	911	N	911	-0-	-0-	-0-	911	2			N	-0-					105
12	916	N	916	-0-	-0-	-0-	916	2			N	-0-					105
01	837	N	383	-0-	-454	-0-	383	2			N	-0-					105
02	840	N	156	-0-	-684	-0-	156	2			N	-0-					105
03	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					105

MCQUIDDY -H- WELL #: 1 RRCID -> 056821 COMPL. DATE 11/08/1973 TOTAL DEPTH 7500 PERF. 7299 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					40
11	888	N	888	-0-	-0-	-0-	888	2			N	-0-					40
12	824	N	824	-0-	-0-	-0-	824	2			N	-0-					40
01	596	N	596	-0-	-0-	-0-	596	2			N	-0-					40
02	484	N	484	-0-	-0-	-0-	484	2			N	-0-					40
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					40

MCQUIDDY -I- WELL #: 1 RRCID -> 057349 COMPL. DATE 01/14/1974 TOTAL DEPTH 7550 PERF. 7286 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1517	N	1517	-0-	-0-	-0-	1500	2	17	9	N	15					65
11	1260	N	450	-0-	-810	-0-	450	2			N	-0-					65
12	1550	N	1180	-0-	-370	-0-	1176	2	4	9	N	4					69
01	1519	N	1347	-0-	-172	-0-	1347	2			N	-0-	50	1			19
02	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					19
03	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					19

MCQUIDDY -A- WELL #: 3 RRCID -> 058611 COMPL. DATE 02/07/1974 TOTAL DEPTH 7550 PERF. 7304 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
11	570	N	364	-0-	-206	-0-	364	2			N	-0-					-0-
12	899	N	675	-0-	-224	-0-	675	2			N	-0-					-0-
01	868	N	567	-0-	-301	-0-	567	2			N	-0-					-0-
02	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

MCQUIDDY -A- WELL #: 5 RRCID -> 085394 COMPL. DATE 11/10/1979 TOTAL DEPTH 7531 PERF. 7216 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1077	-0-	-8	-0-	341	1	736	2	N	-0-					-0-
11	1020	N	1002	-0-	-18	-0-	330	1	672	2	N	-0-					-0-
12	1085	N	1023	-0-	-62	-0-	341	1	682	2	N	-0-					-0-
01	1085	N	928	-0-	-157	-0-	341	1	587	2	N	-0-					-0-
02	972	N	972	-0-	-0-	-0-	308	1	664	2	N	-0-					-0-
03	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

MCQUIDDY -A- WELL #: 2-R RRCID -> 145499 COMPL. DATE 04/01/1993 TOTAL DEPTH 12020 PERF. 7228 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					53
11	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					53
12	1581	N	1440	-0-	-141	-0-	1440	2			N	-0-					53
01	1581	N	1209	-0-	-372	-0-	1209	2			N	-0-					53
02	1372	N	1023	-0-	-349	-0-	1023	2			N	-0-					53
03	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					53

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MCQUIDDY -G- WELL #: 2 RRCID -> 154596 COMPL. DATE 05/27/1995 TOTAL DEPTH 7500 PERF. 7330 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1678	X	1678	-0-	-0-	-0-	403	1	1275	2	N	-0-					39
11	1560	X	1379	-0-	-181	-0-	390	1	989	2	N	-0-					39
12	1550	X	1386	-0-	-164	-0-	403	1	983	2	N	-0-					39
01	1674	X	1461	-0-	-213	-0-	403	1	1058	2	N	-0-					39
02	1512	X	1100	-0-	-412	-0-	364	1	726	2	N	9					48
							10	9									
03	1674	X	NO RPT	-0-	-1674	-0-					N	NO RPT					48

JONES U WELL #: 2 RRCID -> 169632 COMPL. DATE 01/30/1998 TOTAL DEPTH 8158 PERF. 7326 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY D WELL #: 2 RRCID -> 182750 COMPL. DATE 11/16/2000 TOTAL DEPTH 12408 PERF. 7276 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1583	N	1583	-0-	-0-	-0-	1566	2	17	9	N	15					93
11	1230	N	927	-0-	-303	-0-	917	2	10	9	N	9					102
12	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-	102	1			-0-
01	1581	N	1193	-0-	-388	-0-	1193	2			N	-0-					-0-
02	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
03	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-

MCQUIDDY H WELL #: 5 RRCID -> 211391 COMPL. DATE 06/24/2005 TOTAL DEPTH 12250 PERF. 7322 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

JONES S WELL #: 2 RRCID -> 298840 COMPL. DATE 02/22/1994 TOTAL DEPTH 8220 PERF. 7324 - 8045

OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 11/01 -> 1132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1638	X	506	-0-	-1132	-0-	506	2			N	-0-	74	1			98
12	577	X	577	-0-	-0-	-0-	577	2			N	-0-					98
01	555	X	555	-0-	-0-	-0-	555	2			N	-0-					98
02	491	X	491	-0-	-0-	-0-	491	2			N	-0-					98
03	527	X	NO RPT	-0-	-527	-0-					N	NO RPT					98

J-BREX COMPANY 427513
TEXFEL WELL #: 109 U RRCID -> 042438 COMPL. DATE 05/06/1966 TOTAL DEPTH 7900 PERF. 7468 - 7489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY //CONT.// 427513
TEXFEL WELL #: 209 RRCID -> 174274 COMPL. DATE 05/03/1999 TOTAL DEPTH 7700 PERF. 7454 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1476	-0-	-105	-0-	1476	2			N	-0-					48
11	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					48
12	1581	N	1541	-0-	-40	-0-	1541	2			N	-0-					48
01	1488	N	1473	-0-	-15	-0-	1473	2			N	-0-					48
02	1568	N	1328	-0-	-240	-0-	1328	2			N	-0-					48
03	1550	N	1527	-0-	-23	-0-	1527	2			N	-0-					48

TEXFEL WELL #: 207 RRCID -> 190342 COMPL. DATE 02/25/1994 TOTAL DEPTH 7615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	472	N	472	-0-	-0-	-0-	472	2			N	-0-					25
11	567	N	567	-0-	-0-	-0-	567	2			N	-0-					25
12	833	N	833	-0-	-0-	-0-	833	2			N	-0-					25
01	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					25
02	886	N	886	-0-	-0-	-0-	886	2			N	-0-					25
*03	972	N	972	-0-	-0-	-0-	972	2			N	-0-					25

PRESIDIO PETROLEUM LLC 676084
WAINSCOTT-MCCLURE WELL #: 1 U RRCID -> 022059 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. 6972 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	391	-0-	-12	-0-	391	2			N	-0-					-0-
11	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
12	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
01	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
02	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
03	465	N	450	-0-	-15	-0-	450	2			N	-0-					-0-

JONES ESTATE WELL #: 1 RRCID -> 078924 COMPL. DATE 07/09/1978 TOTAL DEPTH 12000 PERF. 7386 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3227	X	3227	-0-	-0-	-0-	3227	2			N	-0-					1
11	2826	X	2826	-0-	-0-	-0-	2826	2			N	-0-					1
12	3017	X	3017	-0-	-0-	-0-	3017	2			N	-0-					1
01	2852	X	2852	-0-	-0-	-0-	2852	2			N	-0-					1
02	2709	X	2709	-0-	-0-	-0-	2709	2			N	-0-					1
03	3214	X	3214	-0-	-0-	-0-	3214	2			N	-0-					1

UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS -B- WELL #: 2 RRCID -> 062351 COMPL. DATE 02/01/1975 TOTAL DEPTH 7751 PERF. 7044 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (MORROW LOWER) 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC 040209
DANIELS WELL #: 2 RRCID -> 075644 COMPL. DATE 03/06/1978 TOTAL DEPTH 11850 PERF. 11430 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (MORROW LOWER) //CONT.// 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
LOCKHART WELL #: 1 RRCID -> 079403 COMPL. DATE 10/13/1978 TOTAL DEPTH 11808 PERF.11432 - 11484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARGE WELL #: 1 RRCID -> 087024 COMPL. DATE 01/24/1980 TOTAL DEPTH 11750 PERF.11348 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
WILSON ESTATE -A- WELL #: 2 RRCID -> 072182 COMPL. DATE 07/11/1977 TOTAL DEPTH 11871 PERF.11548 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (MORROW UPPER) 30526 625 ASSOCIATED ONE WELL CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
RIO BRAVO WELL #: 1 RRCID -> 112632 COMPL. DATE 09/03/1984 TOTAL DEPTH N/A PERF.10820 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (TONKAWA) 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
BCE-MACH II LLC 040205
LOCKHART, ELIZABETH WELL #: 1 RRCID -> 022066 COMPL. DATE 08/24/1957 TOTAL DEPTH 7725 PERF. 7611 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	#	43	-0-	-19	-0-	43	2			N	-0-					58
11	60	#	41	-0-	-19	-0-	41	2			N	-0-					58
12	137	R	137	-0-	-0-	-0-	137	2			N	-0-					58
01	163	R	163	-0-	-0-	-0-	163	2			N	-0-					58
02	71	R	71	-0-	-0-	-0-	71	2			N	-0-					58
03	62	R	62	-0-	-0-	-0-	62	2			N	-0-					58

BCE-MACH III LLC 040209
HODGSON WELL #: 2041 RRCID -> 281308 COMPL. DATE 06/16/1983 TOTAL DEPTH 7835 PERF. 7684 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HODGSON WELL #: 2034 RRCID -> 281606 COMPL. DATE 01/04/1983 TOTAL DEPTH 7850 PERF. 7682 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					35
11	0	#	-0-	-0-	-0-	-0-					N	-0-					35
12	0	#	-0-	-0-	-0-	-0-					N	-0-					35
01	0	#	-0-	-0-	-0-	-0-					N	-0-					35
02	0	#	-0-	-0-	-0-	-0-					N	-0-					35
03	0	#	-0-	-0-	-0-	-0-					N	-0-					35

BE ANADARKO II, LLC 100676
AGNES 80 WELL #: 3HT RRCID -> 281769 COMPL. DATE 01/04/2015 TOTAL DEPTH 8117 PERF. 8546 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3172	R	3172	-0-	-0-	-0-	3065	2	107	9	N	97	2	8			165
11	810	#	-0-	-0-	-810	-0-					N	94	169	1	1	8	89
12	2731	R	2731	-0-	-0-	-0-	2651	2	80	9	N	73					162
01	2475	R	2475	-0-	-0-	-0-	2381	2	94	9	N	85	197	1			50
02	2619	R	2619	-0-	-0-	-0-	2543	2	76	9	N	69					119
03	3010	R	3010	-0-	-0-	-0-	2913	2	97	9	N	88					207

KENYON, MURL 'A' WELL #: 3H RRCID -> 281888 COMPL. DATE 09/27/2014 TOTAL DEPTH 7743 PERF. 8167 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1146	R	1146	-0-	-0-	-0-	1138	2	8	9	N	7	4	8			79
11	14B2 EXT		8359	-0-	8359	8359	7712	2	647	9	N	588	568	1	3	8	96
12	14B2 EXT		6184	-0-	6184	14543	5476	2	708	9	N	644	566	1	2	8	172
01	14B2 EXT		5279	-0-	5279	19822	4609	2	670	9	N	609	580	1	6	8	195
02	14B2 EXT		4129	-0-	4129	23951	3707	2	422	9	N	384	376	1	4	8	199
03	14B2 EXT		4499	-0-	4499	28450	3956	2	543	9	N	494	393	1	2	8	298

EQV OPERATING LLC 101634
HUMPHREYS, L. H. WELL #: 1 RRCID -> 170527 COMPL. DATE 12/06/1987 TOTAL DEPTH 11550 PERF. 7738 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
HODGSON, MARGARET WELL #: 1 RRCID -> 022062 COMPL. DATE 11/06/1958 TOTAL DEPTH 7725 PERF. 7598 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

WAINSCOTT-MCCLURE WELL #: 1 L RRCID -> 159056 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FELDMAN, D.D. UNIT WELL #: 3 RRCID -> 205635 COMPL. DATE 12/08/2004 TOTAL DEPTH 7795 PERF. 7535 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	597	R	597	-0-	-0-	-0-	580	2	17	9	N	15					82
11	606	R	606	-0-	-0-	-0-	606	2			N	-0-					82
12	632	R	632	-0-	-0-	-0-	626	2	6	9	N	5					87
01	608	R	608	-0-	-0-	-0-	608	2			N	-0-					87
02	597	R	597	-0-	-0-	-0-	547	2	50	9	N	45					132
03	660	R	660	-0-	-0-	-0-	646	2	14	9	N	13					145

FEE 37 WELL #: 4 RRCID -> 242735 COMPL. DATE 08/06/2007 TOTAL DEPTH 11410 PERF. 7734 - 7766

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

D. D. FELDMAN UNIT WELL #: 2 RRCID -> 255765 COMPL. DATE 04/15/2010 TOTAL DEPTH 11737 PERF. 7546 - 7578

10	1416	R	1416	-0-	-0-	-0-	1416	2			N	-0-					50
11	1331	R	1331	-0-	-0-	-0-	1331	2			N	-0-					50
12	1342	R	1342	-0-	-0-	-0-	1342	2			N	-0-					50
01	1210	R	1210	-0-	-0-	-0-	1210	2			N	-0-					50
02	1160	R	1160	-0-	-0-	-0-	1160	2			N	-0-					50
03	1240	R	1240	-0-	-0-	-0-	1240	2			N	-0-					50

LOCKHART "B" WELL #: 405HB RRCID -> 296216 COMPL. DATE 01/07/2012 TOTAL DEPTH 7635 PERF. 7939 - 12067

10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
LOCKHART 57 WELL #: 5 RRCID -> 204458 COMPL. DATE 03/29/2004 TOTAL DEPTH 7850 PERF. 7708 - 7712

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

HUMPHREYS 42 WELL #: 1 RRCID -> 282454 COMPL. DATE 01/26/1964 TOTAL DEPTH 7726 PERF. 7676 - 7725

10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
UPLAND RESOURCES LLC 878931
WILSON, RAY WELL #: 1 RRCID -> 022070 COMPL. DATE 07/10/1957 TOTAL DEPTH 7948 PERF. 7606 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	R	1736	-0-	-0-	-0-	1736	2			N	-0-					174
11	1713	R	1713	-0-	-0-	-0-	1713	2			N	-0-					174
12	1607	R	1607	-0-	-0-	-0-	1607	2			N	-0-					174
01	2312	R	2312	-0-	-0-	-0-	2312	2			N	-0-					174
02	1862	R	1862	-0-	-0-	-0-	1862	2			N	-0-					174
03	1245	R	1245	-0-	-0-	-0-	1245	2			N	-0-					174

DETRIXHE WELL #: 1 RRCID -> 163966 COMPL. DATE 05/06/1997 TOTAL DEPTH 7900 PERF. 7694 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	#	301	-0-	-71	-0-	279	2	22	9	N	20					118
11	360	#	348	-0-	-12	-0-	320	2	28	9	N	25					143
12	377	R	377	-0-	-0-	-0-	327	2	50	9	N	45					188
01	372	#	359	-0-	-13	-0-	340	2	19	9	N	17					205
02	336	#	174	-0-	-162	-0-	165	2	9	9	N	8					213
03	372	#	316	-0-	-56	-0-	297	2	19	9	N	17					230

FELDMAN, NORTH (DOUGLAS) 30528 900 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
IMMEL -A- WELL #: 1 RRCID -> 055286 COMPL. DATE 04/30/1973 TOTAL DEPTH 8000 PERF. 7175 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	387	N	387	-0-	-0-	-0-	387	2			N	-0-					32
11	374	N	374	-0-	-0-	-0-	374	2			N	-0-					32
12	384	N	384	-0-	-0-	-0-	384	2			N	-0-					32
01	384	N	384	-0-	-0-	-0-	384	2			N	-0-					32
02	345	N	345	-0-	-0-	-0-	345	2			N	-0-					32
03	387	N	387	-0-	-0-	-0-	387	2			N	-0-					32

HODGSON - 21 WELL #: 1 RRCID -> 200464 COMPL. DATE 07/13/2007 TOTAL DEPTH 8000 PERF. 7095 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, S. E. (TONKAWA) 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC 220903
JONES -R- WELL #: 2 RRCID -> 064009 COMPL. DATE 08/18/1975 TOTAL DEPTH 8250 PERF. 8114 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	-0-	-0-	-682	-0-					N	-0-					55
11	0	N	-0-	-0-	-0-	-0-					N	-0-	55	1			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES -W- WELL #: 2 RRCID -> 150507 COMPL. DATE 01/10/1999 TOTAL DEPTH 8050 PERF. 7376 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	498	-0-	-60	-0-	498	2			N	-0-					7
11	540	N	488	-0-	-52	-0-	488	2			N	-0-					7
12	698	N	698	-0-	-0-	-0-	698	2			N	-0-					7
01	611	N	611	-0-	-0-	-0-	611	2			N	-0-					7
02	540	N	540	-0-	-0-	-0-	540	2			N	-0-					7
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					7

FELDMAN, S. E. (TONKAWA) //CONT.// 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY 427513
TEXFEL WELL #: 107 T RRCID -> 038127 COMPL. DATE 11/01/1965 TOTAL DEPTH 8174 PERF. 8086 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 115 RRCID -> 038333 COMPL. DATE 02/09/1966 TOTAL DEPTH 8082 PERF. 8032 - 8044

10	181	N	181	-0-	-0-	-0-	181	2			N	-0-					27
11	579	N	579	-0-	-0-	-0-	579	2			N	-0-					27
12	600	N	600	-0-	-0-	-0-	600	2			N	-0-					27
01	535	N	535	-0-	-0-	-0-	535	2			N	-0-					27
02	532	N	383	-0-	-149	-0-	383	2			N	-0-					27
03	589	N	160	-0-	-429	-0-	160	2			N	-0-					27

TEXFEL WELL #: 109 RRCID -> 040599 COMPL. DATE 11/14/1966 TOTAL DEPTH 7900 PERF. 7946 - 8002

10	1590	X	1590	-0-	-0-	-0-	1590	2			Y	-0-					141
11	1620	N	1550	-0-	-70	-0-	1550	2			Y	-0-					141
12	1612	N	1593	-0-	-19	-0-	1593	2			Y	-0-					141
01	1581	N	1510	-0-	-71	-0-	1510	2			Y	-0-					141
02	1456	N	1321	-0-	-135	-0-	1321	2			Y	-0-					141
03	1581	N	1408	-0-	-173	-0-	1408	2			Y	-0-					141

FLAHERTY (MORROW UPPER) 31198 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
ESTES AND COMPANY LLC. 254560
WAGGONER, ETTA WELL #: 1 RRCID -> 124501 COMPL. DATE 10/29/1986 TOTAL DEPTH 10016 PERF. 9506 - 9520

10	233	N	233	-0-	-0-	-0-	233	2			N	-0-					13
11	250	N	250	-0-	-0-	-0-	250	2			N	-0-					13
12	217	N	184	-0-	-33	-0-	184	2			N	-0-					13
01	306	N	306	-0-	-0-	-0-	306	2			N	-0-					13
02	298	N	298	-0-	-0-	-0-	298	2			N	-0-					13
03	229	N	229	-0-	-0-	-0-	229	2			N	-0-					13

FOLLETT (MORROW) 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
TRAVIS WELL #: 1 V RRCID -> 048267 COMPL. DATE 01/12/1970 TOTAL DEPTH 9200 PERF. 8717 - 8741

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

FREEMAN WELL #: 2 RRCID -> 148182 COMPL. DATE 12/04/1993 TOTAL DEPTH 8970 PERF. 8676 - 8707

10	1911	N	1911	-0-	-0-	-0-	1902	2	9	9	N	8	124	1			13
11	1639	N	1639	-0-	-0-	-0-	1633	2	6	9	N	5					18
12	1465	N	1465	-0-	-0-	-0-	1458	2	7	9	N	6					24
01	2270	N	2270	-0-	-0-	-0-	2268	2	2	9	N	2					26
02	1766	N	1766	-0-	-0-	-0-	1762	2	4	9	N	4					30
03	1851	N	1851	-0-	-0-	-0-	1834	2	17	9	N	15					45

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. 085851
HOEPPNER WELL #: 2 RRCID -> 129797 COMPL. DATE 01/10/1989 TOTAL DEPTH 9150 PERF. 8738 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					120
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					120
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					120
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					120
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					120
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					120

HOEPPNER WELL #: 3 RRCID -> 182437 COMPL. DATE 05/20/2001 TOTAL DEPTH 8880 PERF. 8700 - 8880

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EQV OPERATING LLC 101634
BECK UNIT -C- WELL #: 1 RRCID -> 022087 COMPL. DATE 09/18/1961 TOTAL DEPTH 9200 PERF. N/A

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

GADBERRY WELL #: 1 RRCID -> 066691 COMPL. DATE 06/11/1976 TOTAL DEPTH 8970 PERF. 8577 - 8734

10	961	N	841	-0-	-120	-0-	172	1	668	3	N	1					53
							1	9									
11	1083	N	1083	-0-	-0-	-0-	365	1	714	3	N	4					57
							4	9									
12	1140	N	1140	-0-	-0-	-0-	403	1	734	3	N	3					60
							3	9									
01	1085	N	1085	-0-	-0-	-0-	344	1	741	3	N	-0-					60
02	984	N	984	-0-	-0-	-0-	397	1	587	3	N	-0-					60
03	1062	N	1062	-0-	-0-	-0-	364	1	696	3	N	2					62
							2	9									

REDELSPERGER WELL #: 2 RRCID -> 141653 COMPL. DATE 03/27/1992 TOTAL DEPTH 9001 PERF. 8676 - 8774

10	1090	N	1090	-0-	-0-	-0-	673	1	417	3	N	-0-					31
11	1082	N	1082	-0-	-0-	-0-	673	1	409	3	N	-0-					31
12	1002	N	1002	-0-	-0-	-0-	619	1	383	3	N	-0-					31
01	1085	N	986	-0-	-99	-0-	608	1	378	3	N	-0-					31
02	1008	N	944	-0-	-64	-0-	581	1	363	3	N	-0-					31
03	992	N	863	-0-	-129	-0-	531	1	332	3	N	-0-					31

GADBERRY WELL #: 2 RRCID -> 147454 COMPL. DATE 10/25/1993 TOTAL DEPTH 8831 PERF. 8662 - 8710

10	248	N	233	-0-	-15	-0-	58	1	175	3	N	-0-					95
11	240	N	231	-0-	-9	-0-	43	1	188	3	N	-0-					95
12	248	N	234	-0-	-14	-0-	41	1	193	3	N	-0-					95
01	248	N	227	-0-	-21	-0-	33	1	194	3	N	-0-					95
02	224	N	200	-0-	-24	-0-	46	1	154	3	N	-0-					95
03	248	N	223	-0-	-25	-0-	40	1	183	3	N	-0-					95

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EQV OPERATING LLC //CONT.// 101634
LARKEY WELL #: 2 RRCID -> 148083 COMPL. DATE 12/21/1993 TOTAL DEPTH 9004 PERF. 8750 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	426	-0-	-70	-0-	426	1			N	-0-					-0-
11	480	N	464	-0-	-16	-0-	121	1	343	3	N	-0-					-0-
12	496	N	469	-0-	-27	-0-	116	1	353	3	N	-0-					-0-
01	446	N	446	-0-	-0-	-0-	125	1	321	3	N	-0-					-0-
02	420	N	398	-0-	-22	-0-	116	1	282	3	N	-0-					-0-
03	465	N	464	-0-	-1	-0-	464	1			N	-0-					-0-

REDELSPERGER WELL #: 3 RRCID -> 160527 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 8668 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	794	-0-	-12	-0-	511	1	283	3	N	-0-					-0-
11	679	N	679	-0-	-0-	-0-	441	1	238	3	N	-0-					-0-
12	791	N	791	-0-	-0-	-0-	514	1	277	3	N	-0-					-0-
01	806	N	685	-0-	-121	-0-	442	1	243	3	N	-0-					-0-
02	715	N	715	-0-	-0-	-0-	470	1	245	3	N	-0-					-0-
03	806	N	661	-0-	-145	-0-	425	1	236	3	N	-0-					-0-

BECK -C- WELL #: 3 RRCID -> 166461 COMPL. DATE 01/12/2022 TOTAL DEPTH 9015 PERF. 8566 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2333	N	2333	-0-	-0-	-0-	730	1	1589	3	N	13					203
							14	9									
11	1928	N	1928	-0-	-0-	-0-	685	1	1243	3	N	-0-	13	1			190
12	2015	N	2015	-0-	-0-	-0-	710	1	1288	3	N	15					205
							17	9									
01	1922	N	1808	-0-	-114	-0-	116	1	1686	3	N	5					210
							6	9									
02	1736	N	1280	-0-	-456	-0-	353	1	902	3	N	23					233
							25	9									
03	3100	N	3353	-0-	253	253	1867	1	1465	3	N	19	190	1			62
							21	9									

LARKEY GAS UNIT "A" WELL #: 2 RRCID -> 166734 COMPL. DATE 10/24/1997 TOTAL DEPTH 8885 PERF. 8677 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					106
11	1480	N	1480	-0-	-0-	-0-	133	1	1307	3	N	36					142
							40	9									
12	1074	N	1074	-0-	-0-	-0-	190	1	858	3	N	24					166
							26	9									
01	0	N	-0-	-0-	-0-	-0-					N	-0-					166
02	1372	N	760	-0-	-612	-0-	124	1	630	3	N	5					171
							6	9									
03	1085	N	16	-0-	-1069	-0-	14	1	2	9	N	2					173

BECK -C- WELL #: 4 RRCID -> 174572 COMPL. DATE 09/17/1999 TOTAL DEPTH 9015 PERF. 8736 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	605	-0-	-15	-0-	190	1	415	3	N	-0-					94
11	600	N	592	-0-	-8	-0-	210	1	382	3	N	-0-					94
12	620	N	586	-0-	-34	-0-	208	1	378	3	N	-0-					94
01	620	N	341	-0-	-279	-0-	22	1	319	3	N	-0-					94
02	560	N	1	-0-	-559	-0-	1	3			N	-0-					94
03	1074	N	1074	-0-	-0-	-0-	600	1	470	3	N	4					98
							4	9									

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FINALY RESOURCES LLC 268323
HARRELSON WELL #: 1 RRCID -> 076441 COMPL. DATE 04/01/1978 TOTAL DEPTH 9098 PERF. 8412 - 8835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15

HOME PETROLEUM CORP. 396852
NEWMAN WELL #: 1 RRCID -> 041441 COMPL. DATE 02/06/1967 TOTAL DEPTH 8950 PERF. 8616 - 8902

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
11	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
12	527	N	385	-0-	-142	-0-	385	2			N	-0-					-0-
01	465	N	380	-0-	-85	-0-	380	2			N	-0-					-0-
02	336	N	238	-0-	-98	-0-	238	2			N	-0-					-0-
03	372	N	302	-0-	-70	-0-	302	2			N	-0-					-0-

LARKEY WELL #: 1 RRCID -> 043622 COMPL. DATE 02/07/1968 TOTAL DEPTH 8761 PERF. 8460 - 8704

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
11	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
12	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					-0-
*03	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-

ALBIN WELL #: 1 RRCID -> 065256 COMPL. DATE 02/09/1976 TOTAL DEPTH 8850 PERF. 8710 - 8732

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
11	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
01	310	N	237	-0-	-73	-0-	237	2			N	-0-					-0-
02	84	N	36	-0-	-48	-0-	36	2			N	-0-					-0-
03	124	N	79	-0-	-45	-0-	79	2			N	-0-					-0-

ARDREY WELL #: 1 RRCID -> 070550 COMPL. DATE 03/16/1977 TOTAL DEPTH 8830 PERF. 8606 - 8666

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
11	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
12	403	N	288	-0-	-115	-0-	288	2			N	-0-					-0-
01	341	N	284	-0-	-57	-0-	284	2			N	-0-					-0-
02	252	N	177	-0-	-75	-0-	177	2			N	-0-					-0-
03	279	N	225	-0-	-54	-0-	225	2			N	-0-					-0-

LEASE HOLDERS ACQUISITIONS LLC 491872
PRICE - SPERRY UNIT WELL #: 1 RRCID -> 056391 COMPL. DATE 08/22/1973 TOTAL DEPTH 8850 PERF. 8682 - 8689

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LONE TREE OIL & GAS LLC 507473
GADBERRY UNIT WELL #: 1088 RRCID -> 150977 COMPL. DATE 06/16/1994 TOTAL DEPTH 9000 PERF. 8710 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					23
11	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					23
12	1377	N	1377	-0-	-0-	-0-	1377	2			N	-0-					23
01	1419	N	1419	-0-	-0-	-0-	1397	2	22	9	N	20					43
02	1372	N	1268	-0-	-104	-0-	1267	2	1	9	N	1					44
03	1364	N	1133	-0-	-231	-0-	1133	2			N	-0-					44

REMORA OPERATING, LLC 701613
KRAFT, GEORGE WELL #: 1093 RRCID -> 042858 COMPL. DATE 10/18/1967 TOTAL DEPTH 9079 PERF. 8481 - 8985

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEIL WELL #: 1 RRCID -> 087837 COMPL. DATE 02/20/1980 TOTAL DEPTH 9570 PERF. 9339 - 9396

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GOSSETS WELL #: 1 RRCID -> 093225 COMPL. DATE 05/11/1981 TOTAL DEPTH 9650 PERF. 9310 - 9349

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KRAFT, GEORGE WELL #: 2 RRCID -> 122780 COMPL. DATE 06/15/1986 TOTAL DEPTH 9100 PERF. 8439 - 8765

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEIL WELL #: 2 RRCID -> 166450 COMPL. DATE 01/10/1997 TOTAL DEPTH 9500 PERF. 9262 - 9280

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
RESOURCE OIL AND GAS, LLC 703395
SQUIRE WELL #: 208 RRCID -> 232371 COMPL. DATE 06/29/2007 TOTAL DEPTH 9250 PERF. 8836 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT (NOVI) 31829 800 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
HEIL WELL #: 1 RRCID -> 218801 COMPL. DATE 02/17/2006 TOTAL DEPTH 9570 PERF. 8491 - 8499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT NE (MORROW -A-) 31832 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
LARKEY UNIT WELL #: 1127 RRCID -> 134463 COMPL. DATE 03/11/1990 TOTAL DEPTH 8900 PERF. 8450 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
11	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
12	682	N	401	-0-	-281	-0-	401	2			N	-0-					-0-
01	527	N	513	-0-	-14	-0-	513	2			N	-0-					-0-
02	392	N	338	-0-	-54	-0-	338	2			N	-0-					-0-
03	403	N	372	-0-	-31	-0-	372	2			N	-0-					-0-

FOLLETT, NW. (MORROW, UPPER) 31833 666 ASSOCIATED 49B CNTY: LIPSCOMB
RESOURCE OIL AND GAS, LLC 703395
HARRIS UNIT WELL #: 1 RRCID -> 178907 COMPL. DATE 08/08/2000 TOTAL DEPTH 9100 PERF. 8552 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113

UNBRIDLED RESOURCES, LLC 875461
ROOTS WELL #: 102 RRCID -> 122269 COMPL. DATE 06/06/1985 TOTAL DEPTH 8953 PERF. 8623 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					116

FOLLETT, SOUTH (MORROW) 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
HAINES, MAUD I. ETAL WELL #: 1 RRCID -> 043831 COMPL. DATE 10/16/1966 TOTAL DEPTH 9500 PERF. 9066 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	733					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	733					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	733					N	-0-					8
01	14B2	EXT	43	-0-	43	776	43	2			N	-0-					8
02	14B2	EXT	106	-0-	106	882	106	2			N	-0-					8
03	14B2	EXT	26	-0-	26	908	26	2			N	-0-					8

QUESTA ENERGY CORPORATION 684634
STUART WELL #: 1 RRCID -> 040162 COMPL. DATE 01/13/1966 TOTAL DEPTH 9208 PERF. 8858 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	495	N	495	-0-	-0-	-0-	495	3			N	-0-					108
11	558	N	558	-0-	-0-	-0-	558	3			N	-0-					108
12	539	N	539	-0-	-0-	-0-	539	3			N	-0-					108
01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					108
02	532	N	70	-0-	-462	-0-	70	3			N	-0-					108
03	527	N	15	-0-	-512	-0-	15	3			N	-0-					108

ELMORE WELL #: 1 RRCID -> 126122 COMPL. DATE 11/17/1987 TOTAL DEPTH 9101 PERF. 8708 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58

FOLLETT, S.E. (MORROW UPPER) 31835 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
FX ENERGY OPERATING, LLC 257610
SINER WELL #: 1 RRCID -> 109663 COMPL. DATE 08/07/1985 TOTAL DEPTH 9425 PERF. 8678 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
BCE-MACH II LLC 040205
PINCKARD WELL #: 1 RRCID -> 041710 COMPL. DATE 05/01/1967 TOTAL DEPTH 7990 PERF. 7859 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111

OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 RRCID -> 185860 COMPL. DATE 02/24/1963 TOTAL DEPTH 8130 PERF. 7988 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
BATTON OIL & GAS, LLC 056384
TRAVIS -A- WELL #: 2 RRCID -> 076289 COMPL. DATE 02/06/1978 TOTAL DEPTH 8100 PERF. 7902 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	#	78	-0-	-15	-0-	78	2			N	-0-					-0-
11	90	#	71	-0-	-19	-0-	71	2			N	-0-					-0-
12	93	#	71	-0-	-22	-0-	71	2			N	-0-					-0-
01	93	#	60	-0-	-33	-0-	60	2			N	-0-					-0-
02	56	#	52	-0-	-4	-0-	52	2			N	-0-					-0-
03	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

RUPPRECHT, MAY WELL #: 1 RRCID -> 102781 COMPL. DATE 06/22/1982 TOTAL DEPTH 8100 PERF. 7988 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	143	R	143	-0-	-0-	-0-	143	2			N	-0-					168
11	120	#	82	-0-	-38	-0-	82	2			N	-0-					168
12	124	#	79	-0-	-45	-0-	79	2			N	-0-					168
01	93	#	73	-0-	-20	-0-	73	2			N	-0-					168
02	84	#	65	-0-	-19	-0-	65	2			N	-0-					168
03	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					168

RUPPRECHT -41- WELL #: 6852 RRCID -> 103215 COMPL. DATE 01/22/1982 TOTAL DEPTH 8100 PERF. 7956 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	#	94	-0-	-92	-0-	94	2			N	-0-					167
11	180	#	124	-0-	-56	-0-	124	2			N	-0-					167
12	186	#	119	-0-	-67	-0-	119	2			N	-0-					167
01	155	#	110	-0-	-45	-0-	110	2			N	-0-					167
02	140	#	99	-0-	-41	-0-	99	2			N	-0-					167
03	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					167

KELLN, HENRY WELL #: 2 RRCID -> 218765 COMPL. DATE 08/09/2006 TOTAL DEPTH 8100 PERF. 7946 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	442	R	442	-0-	-0-	-0-	442	2			N	-0-					161
11	433	R	433	-0-	-0-	-0-	433	2			N	-0-					161
12	444	R	444	-0-	-0-	-0-	444	2			N	-0-					161
*01	436	R	436	-0-	-0-	-0-	436	2			N	-0-					161
02	389	R	389	-0-	-0-	-0-	389	2			N	-0-					161
03	372	#	NO RPT	-0-	-372	-0-					N	NO RPT					161

WHITE STRIDE LLC 101111
LAUBHAN, MERLIN WELL #: 5 RRCID -> 168225 COMPL. DATE 01/21/1982 TOTAL DEPTH 8104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EQV OPERATING LLC 101634
IMKE -A- WELL #: 1 RRCID -> 056890 COMPL. DATE 10/17/1962 TOTAL DEPTH 8100 PERF. 7964 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
EQV OPERATING LLC //CONT.// 101634
FILE WELL #: 2 RRCID -> 072542 COMPL. DATE 06/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FILE WELL #: 1 RRCID -> 078811 COMPL. DATE 02/02/1963 TOTAL DEPTH 8215 PERF. 7972 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

IMKE "A" WELL #: 2 RRCID -> 182650 COMPL. DATE 04/25/2001 TOTAL DEPTH 7995 PERF. 7926 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	#	463	-0-	-2	-0-	32	1	431	3	N	-0-					40
11	458	R	458	-0-	-0-	-0-	78	1	380	3	N	-0-					40
12	496	#	458	-0-	-38	-0-	67	1	391	3	N	-0-					40
01	496	#	449	-0-	-47	-0-	19	1	430	3	N	-0-					40
02	448	#	392	-0-	-56	-0-	58	1	334	3	N	-0-					40
03	477	R	477	-0-	-0-	-0-	79	1	398	3	N	-0-					40

MOHR WELL #: 2 RRCID -> 192363 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7968 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	#	942	-0-	-50	-0-	98	1	835	3	Y	8					81
							9	9									
11	990	#	893	-0-	-97	-0-	151	1	728	3	Y	13					94
							14	9									
12	1023	#	936	-0-	-87	-0-	144	1	782	3	Y	9					103
							10	9									
01	1023	#	832	-0-	-191	-0-	211	1	618	3	Y	3					106
							3	9									
02	896	#	583	-0-	-313	-0-	150	1	429	3	Y	4	80	1			30
							4	9									
03	DLQ G-10		1005	-0-	1005	1005	177	1	813	3	Y	14					44
							15	9									

MOHR WELL #: 3 RRCID -> 193434 COMPL. DATE N/A TOTAL DEPTH 8160 PERF. 7993 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	#	1018	-0-	-67	-0-	106	1	901	3	Y	10					110
							11	9									
11	1050	#	968	-0-	-82	-0-	163	1	786	3	Y	17					127
							19	9									
12	1085	#	1013	-0-	-72	-0-	155	1	845	3	Y	12					139
							13	9									
01	1054	#	901	-0-	-153	-0-	229	1	665	3	Y	6					145
							7	9									
02	952	#	634	-0-	-318	-0-	161	1	463	3	Y	9	110	1			44
							10	9									
03	DLQ G-10		1099	-0-	1099	1099	191	1	878	3	Y	27					71
							30	9									

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
FX ENERGY OPERATING, LLC 257610
PAINE -C- WELL #: 1 RRCID -> 106698 COMPL. DATE 03/10/1982 TOTAL DEPTH 8000 PERF. 7857 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/19/2025

SINER WELL #: 1 RRCID -> 174829 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 8084 - 9211

10	2015	R	2015	-0-	-0-	-0-	1975	3	40	9	N	36					166
11	1189	R	1189	-0-	-0-	-0-	1165	3	24	9	N	22					188
12	868	#	215	-0-	-653	-0-	207	3	8	9	N	7	180	1			15
01	1763	R	1763	-0-	-0-	-0-	1755	3	8	9	N	7					22
02	1358	R	1358	-0-	-0-	-0-	1328	3	30	9	N	27					49
03	1334	R	1334	-0-	-0-	-0-	1321	3	13	9	N	12					61

PRESIDIO PETROLEUM LLC 676084
HARHAUSEN WELL #: 1 RRCID -> 173504 COMPL. DATE 01/26/1999 TOTAL DEPTH 8042 PERF. 7920 - 7955

10	961	#	937	-0-	-24	-0-	937	2			N	-0-					50
11	910	R	910	-0-	-0-	-0-	910	2			N	-0-					50
12	936	R	936	-0-	-0-	-0-	936	2			N	-0-					50
01	930	#	924	-0-	-6	-0-	924	2			N	-0-					50
02	840	#	822	-0-	-18	-0-	822	2			N	-0-					50
03	930	#	910	-0-	-20	-0-	910	2			N	-0-					50

HEIL WELL #: 1 RRCID -> 179988 COMPL. DATE 11/01/2000 TOTAL DEPTH 8100 PERF. 7956 - 7984

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

QUESTA ENERGY CORPORATION 684634
KUNKA, GARY WELL #: 1 RRCID -> 072541 COMPL. DATE 09/24/1963 TOTAL DEPTH N/A PERF. N/A

10	155	#	36	-0-	-119	-0-	36	3			N	-0-					24
11	150	#	24	-0-	-126	-0-	24	3			N	-0-					24
12	155	#	39	-0-	-116	-0-	39	3			N	-0-					24
01	93	#	39	-0-	-54	-0-	39	3			N	-0-					24
02	36	R	36	-0-	-0-	-0-	36	3			N	-0-					24
03	178	R	178	-0-	-0-	-0-	178	3			N	-0-					24

DAVIDSON, MRS. H. A. WELL #: 1 RRCID -> 126309 COMPL. DATE 06/15/1963 TOTAL DEPTH 8110 PERF. 8014 - 8047

10	186	#	91	-0-	-95	-0-	91	3			N	-0-					60
11	150	#	87	-0-	-63	-0-	87	3			N	-0-					60
12	124	#	88	-0-	-36	-0-	88	3			N	-0-					60
01	93	#	72	-0-	-21	-0-	72	3			N	-0-					60
02	84	#	49	-0-	-35	-0-	49	3			N	-0-					60
03	93	R	93	-0-	-0-	-0-	93	3			N	-0-					60

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613

ARDREY UNIT WELL #: 1 RRCID -> 033453 COMPL. DATE 03/11/1964 TOTAL DEPTH 8020 PERF. 7961 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	#	397	-0-	-6	-0-	397	2			N	-0-					30
11	400	R	400	-0-	-0-	-0-	400	2			N	-0-					30
12	431	R	431	-0-	-0-	-0-	431	2			N	-0-					30
01	412	R	412	-0-	-0-	-0-	412	2			N	-0-					30
02	364	#	-0-	-0-	-364	-0-					N	-0-					30
03	403	#	378	-0-	-25	-0-	378	2			N	-0-					30

SWENN, NORTHERN UNIT WELL #: 1 RRCID -> 033956 COMPL. DATE 06/17/1964 TOTAL DEPTH 8021 PERF. 7915 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					104
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104

FISCHER UNIT WELL #: 1 RRCID -> 033957 COMPL. DATE 08/15/1963 TOTAL DEPTH 8012 PERF. 7963 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

KUHLMAN -A- WELL #: 3 RRCID -> 043502 COMPL. DATE 12/14/1967 TOTAL DEPTH 8100 PERF. 7974 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		495	-0-	495	961	495	2			Y	-0-					80
11	DLQ G-10		503	-0-	503	1464	503	2			Y	-0-					80
12	DLQ G-10		565	-0-	565	2029	565	2			Y	-0-					80
01	2265	R	236	-0-	-2029	-0-	236	2			Y	-0-					80
02	476	#	-0-	-0-	-476	-0-					Y	-0-					80
03	527	#	385	-0-	-142	-0-	385	2			Y	-0-					80

HARHAUSEN, F. W. -B- WELL #: 1 RRCID -> 101783 COMPL. DATE 06/16/1982 TOTAL DEPTH 8030 PERF. 7938 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		423	-0-	423	766	423	2			Y	-0-					32
11	DLQ G-10		384	-0-	384	1150	384	2			Y	-0-					32
12	DLQ G-10		393	-0-	393	1543	393	2			Y	-0-					32
01	1926	R	383	-0-	-1543	-0-	383	2			Y	-0-					32
02	392	#	-0-	-0-	-392	-0-					Y	-0-					32
03	434	#	387	-0-	-47	-0-	387	2			Y	-0-					32

HARHAUSEN, F. W. -B- WELL #: 2 RRCID -> 101784 COMPL. DATE 06/18/1982 TOTAL DEPTH 8080 PERF. 7991 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		258	-0-	258	482	258	2			Y	-0-					117
11	DLQ G-10		246	-0-	246	728	246	2			Y	-0-					117
12	DLQ G-10		214	-0-	214	942	214	2			Y	-0-					117
01	1148	R	206	-0-	-942	-0-	206	2			Y	-0-					117
02	224	#	-0-	-0-	-224	-0-					Y	-0-					117
03	248	#	226	-0-	-22	-0-	226	2			Y	-0-					117

HARHAUSEN, F. ESTATE WELL #: 1 RRCID -> 176460 COMPL. DATE 01/16/1962 TOTAL DEPTH 8075 PERF. 7942 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
KUHLMAN A WELL #: 1 RRCID -> 178170 COMPL. DATE 04/16/2000 TOTAL DEPTH 8100 PERF. 7984 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					129
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					129
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					129
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					129
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					129
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					129

MARKLEY, FANNIE WELL #: 4 RRCID -> 244431 COMPL. DATE N/A TOTAL DEPTH 8075 PERF. 7946 - 7981

10	DLQ	G-10	740	-0-	740	1629	740	2			Y	-0-					6
11	DLQ	G-10	588	-0-	588	2217	588	2			Y	-0-					6
12	DLQ	G-10	697	-0-	697	2914	697	2			Y	-0-					6
01	3731	R	817	-0-	-2914	-0-	817	2			Y	-0-					6
02	840	#	-0-	-0-	-840	-0-					Y	-0-					6
03	851	R	851	-0-	-0-	-0-	851	2			Y	-0-					6

MARKLEY, FANNIE WELL #: 1 RRCID -> 246002 COMPL. DATE 06/26/1963 TOTAL DEPTH 8050 PERF. 7978 - 7991

10	DLQ	G-10	280	-0-	280	596	185	2	95	9	Y	86	175	1			589
11	DLQ	G-10	230	-0-	230	826	147	2	83	9	Y	75					664
12	DLQ	G-10	218	-0-	218	1044	174	2	44	9	Y	40	147	1			557
01	1248	R	204	-0-	-1044	-0-	204	2			Y	-0-					557
02	308	#	-0-	-0-	-308	-0-					Y	-0-					557
03	279	#	213	-0-	-66	-0-	213	2			Y	-0-					557

UNBRIDLED RESOURCES, LLC 875461
STOUGHTON, G. W. WELL #: 1 RRCID -> 119315 COMPL. DATE 07/15/1962 TOTAL DEPTH 8100 PERF. 7980 - 8010

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

FOLLETT, WEST (CLEVELAND) 31837 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
YAUCK WELL #: 1 RRCID -> 068346 COMPL. DATE 09/03/1976 TOTAL DEPTH 8950 PERF. 7096 - 7117

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANTZ (MORROW, LO.) 32740 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
FRANZ, C. J. - O. D. C.- WELL #: 1 RRCID -> 034586 COMPL. DATE 10/02/1964 TOTAL DEPTH 7545 PERF. 7482 - 7494

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS (CLEVELAND) 32773 250 ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
KEMP WELL #: 3104H RRCID -> 267566 COMPL. DATE 10/01/2007 TOTAL DEPTH 7165 PERF. 7354 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750		3103	-0-	-4647	641080	2915	2	188	9	N	171	188	1			389
11	7500		2855	-0-	-4645	636435	2725	2	130	9	N	118	173	1			334
12	7750		2828	-0-	-4922	631513	2661	2	167	9	N	152	164	1			322
01	7750		2471	-0-	-5279	626234	2374	2	97	9	N	88	188	1			222
02	7000		2265	-0-	-4735	621499	2078	2	187	9	N	170					392
03	3100	# NO RPT		-0-	-3100	618399					N	NO RPT					392

FRASS (MORROW, LOWER) 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. 085851
FRASS SISTERS WELL #: 106 RRCID -> 245481 COMPL. DATE 07/18/2008 TOTAL DEPTH 8900 PERF. 8665 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
11	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
03	0	N NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PETCO ENERGY CORPORATION 657795
FRASS, HENRY JR. -B- WELL #: 1 L RRCID -> 022097 COMPL. DATE 01/29/1960 TOTAL DEPTH N/A PERF. 8778 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-

SGP OPERATING LLC 767966
FRASS 22 WELL #: 1 RRCID -> 237124 COMPL. DATE 06/29/2007 TOTAL DEPTH 9550 PERF. 8683 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FRASS 21 WELL #: 1 RRCID -> 285767 COMPL. DATE 11/02/2018 TOTAL DEPTH 8850 PERF. 8616 - 8659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 08/12/2024

FRASS (MORROW, UPPER) 32773 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
EQV OPERATING LLC 101634
HELFENBEIN WELL #: 1-U RRCID -> 139373 COMPL. DATE 07/16/1987 TOTAL DEPTH 9044 PERF. 8350 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FRASS (MORROW, UPPER) //CONT.// 32773 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
FRASS WELL #: 1105 RRCID -> 087236 COMPL. DATE 02/04/1980 TOTAL DEPTH 8725 PERF. 8288 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53	N	53	-0-	-0-	-0-	53	2			N	-0-					28
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					28
12	76	N	76	-0-	-0-	-0-	76	2			N	-0-					28
01	79	N	79	-0-	-0-	-0-	79	2			N	-0-					28
02	28	N	-0-	-0-	-28	-0-					N	-0-					28
*03	72	N	72	-0-	-0-	-0-	72	2			N	-0-					28

FRASS, SE. (MORROW, LO.) 32776 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
MARVEL 16 WELL #: 1 RRCID -> 264090 COMPL. DATE 01/01/2011 TOTAL DEPTH 8920 PERF. 8699 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	3703	-0-	-1412	-0-	3703	2			N	-0-					136
11	3810	X	2820	-0-	-990	-0-	2820	2			N	-0-					136
12	4340	X	2048	-0-	-2292	-0-	2048	2			N	-0-					136
01	4340	X	3262	-0-	-1078	-0-	3262	2			N	-0-					136
02	3920	X	1062	-0-	-2858	-0-	1062	2			N	-0-					136
03	3689	X	1894	-0-	-1795	-0-	1894	2			N	-0-					136

EQV OPERATING LLC 101634
HELFENBEIN UNIT -A- WELL #: 1-L RRCID -> 126310 COMPL. DATE 07/26/1997 TOTAL DEPTH 9044 PERF. 8350 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2102	N	2102	-0-	-0-	-0-	384	1	1710	3	N	7					72
							8	9									
11	2123	N	2123	-0-	-0-	-0-	407	1	1715	3	N	1					73
							1	9									
12	2221	N	2221	-0-	-0-	-0-	460	1	1757	3	N	4					77
							4	9									
01	1766	N	1766	-0-	-0-	-0-	49	1	1711	3	N	5					82
							6	9									
02	2003	N	2003	-0-	-0-	-0-	466	1	1537	3	N	-0-					82
03	1994	N	1994	-0-	-0-	-0-	350	1	1640	3	N	4					86
							4	9									

H & L EXPLORATION COMPANY, LLC 339771
KAKER WELL #: 1 RRCID -> 295005 COMPL. DATE 04/10/2023 TOTAL DEPTH 8810 PERF. 8606 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33226	X	33226	-0-	-0-	-0-	15	1	33209	2	N	2					58
							2	9									
11	24060	X	23390	-0-	-670	-0-	15	1	23373	2	N	2					60
							2	9									
12	35385	X	35385	-0-	-0-	-0-	15	1	35364	2	N	5					65
							6	9									
01	62268	X	62268	-0-	-0-	-0-	15	1	62253	2	N	-0-					65
02	59942	X	59942	-0-	-0-	-0-	15	1	59887	2	N	36					101
							40	9									
03	63950	X	63950	-0-	-0-	-0-	15	1	63927	2	N	7					108
							8	9									

FREEMAN RANCH (COUNCIL GROVE) 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
LEMMA WELL #: 2 RRCID -> 154560 COMPL. DATE 03/29/1995 TOTAL DEPTH 9100 PERF. 3046 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1025	-0-	-91	-0-	1025	2			N	-0-					-0-
11	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
12	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
01	1023	N	988	-0-	-35	-0-	988	2			N	-0-					-0-
02	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
03	1085	N	1059	-0-	-26	-0-	1059	2			N	-0-					-0-

FREEMAN RANCH (COUNCIL GROVE) //CONT.// 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FREE WELL #: 11 RRCID -> 182049 COMPL. DATE 05/20/2001 TOTAL DEPTH 6000 PERF. 3256 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 13 RRCID -> 183257 COMPL. DATE 04/06/2001 TOTAL DEPTH 3457 PERF. 3137 - 3162

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 12 RRCID -> 183562 COMPL. DATE 03/29/2001 TOTAL DEPTH 3402 PERF. 3042 - 3139

10	1968	N	1968	-0-	-0-	-0-	1968	2			N	-0-					-0-
11	2031	N	2031	-0-	-0-	-0-	2031	2			N	-0-					-0-
12	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					-0-
01	1953	N	1882	-0-	-71	-0-	1882	2			N	-0-					-0-
02	1904	N	1663	-0-	-241	-0-	1663	2			N	-0-					-0-
03	1984	N	1876	-0-	-108	-0-	1876	2			N	-0-					-0-

LEMMA WELL #: 5 RRCID -> 183563 COMPL. DATE 03/22/2001 TOTAL DEPTH 3400 PERF. 3088 - 3200

10	2821	X	2676	-0-	-145	-0-	2676	2			N	-0-					-0-
11	2730	X	2567	-0-	-163	-0-	2567	2			N	-0-					-0-
12	2821	X	2356	-0-	-465	-0-	2356	2			N	-0-					-0-
01	2821	X	2575	-0-	-246	-0-	2575	2			N	-0-					-0-
02	2548	X	2344	-0-	-204	-0-	2344	2			N	-0-					-0-
03	2937	N	2937	-0-	-0-	-0-	2937	2			N	-0-					-0-

LEMMA WELL #: 6 RRCID -> 183564 COMPL. DATE 04/11/2001 TOTAL DEPTH 3425 PERF. 3009 - 3116

10	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-
11	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					-0-
12	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-
01	1767	N	1333	-0-	-434	-0-	1333	2			N	-0-					-0-
02	1708	N	815	-0-	-893	-0-	815	2			N	-0-					-0-
03	1860	N	635	-0-	-1225	-0-	635	2			N	-0-					-0-

HOLLOMAN WELL #: 4 RRCID -> 196629 COMPL. DATE 05/22/2001 TOTAL DEPTH 3400 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN RANCH (OSWEGO) 32929 270 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
LEMMA -B- WELL #: 2 RRCID -> 145147 COMPL. DATE 06/08/1993 TOTAL DEPTH 8174 PERF. 4503 - 4881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRISCO CREEK, EAST (MORROW, UP) 33044 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
RUBY A WELL #: 1 RRCID -> 214593 COMPL. DATE 12/12/2005 TOTAL DEPTH 6900 PERF. 6678 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160

RUBY B WELL #: 1 RRCID -> 217697 COMPL. DATE 06/01/2006 TOTAL DEPTH 6900 PERF. 6688 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3960	X	3960	-0-	-0-	-0-	3960	2			N	-0-					17
11	7466	X	7466	-0-	-0-	-0-	7466	2			N	-0-					17
12	9266	X	9266	-0-	-0-	-0-	9266	2			N	-0-					17
01	7665	X	7665	-0-	-0-	-0-	7665	2			N	-0-					17
02	7878	X	7878	-0-	-0-	-0-	7878	2			N	-0-					17
03	7688	X	7630	-0-	-58	-0-	7630	2			N	-0-					17

FRITZLEN (MORROW, LO.) 33062 666 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
FRITZLEN WELL #: 1261 RRCID -> 157420 COMPL. DATE N/A TOTAL DEPTH 11937 PERF. 11412 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
LEWIS WELL #: 1 RRCID -> 090603 COMPL. DATE 11/23/2004 TOTAL DEPTH 12060 PERF. 11522 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	68	1			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH (CONSOLIDATED) 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EQV OPERATING LLC 101634
STANLEY WELL #: 104 RRCID -> 261901 COMPL. DATE 09/20/2011 TOTAL DEPTH 14650 PERF. 4516 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	-0-	-0-	-0-	-0-					N	-0-					85
11	0	K	-0-	-0-	-0-	-0-					N	-0-					85
12	0	K	-0-	-0-	-0-	-0-					N	-0-					85
01	0	K	-0-	-0-	-0-	-0-					N	-0-					85
*02	0	K	-0-	-0-	-0-	-0-					N	-0-					85
03	0	K	-0-	-0-	-0-	-0-					N	-0-					85

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EQV OPERATING LLC //CONT.// 101634
STANLEY WELL #: 105H RRCID -> 265297 COMPL. DATE 09/30/2011 TOTAL DEPTH 13632 PERF.13740 - 16202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7998	X	7771	-0-	-227	-0-	1603	1	6129	3	N	35	178	1			19
							39	9									
11	7470	X	7318	-0-	-152	-0-	1171	1	6130	3	N	15					34
							17	9									
12	7812	X	7660	-0-	-152	-0-	1179	1	6452	3	N	26					60
							29	9									
01	7812	X	7358	-0-	-454	-0-	1197	1	6133	3	N	25					85
							28	9									
02	7056	X	6563	-0-	-493	-0-	1115	1	5435	3	N	12					97
							13	9									
03	7781	X	7297	-0-	-484	-0-	1030	1	6266	3	N	1					98
							1	9									

DIAMONDBACK E&P LLC 217012
JOLLY 21 WELL #: RRCID -> 275405 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6800 - 7682

10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
HIGHWAY 152 SWD WELL #: 1 RRCID -> 268762 COMPL. DATE 03/12/2013 TOTAL DEPTH 5600 PERF. 5032 - 5381

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HWY 152 SWD WELL #: 2 RRCID -> 275398 COMPL. DATE 07/15/2014 TOTAL DEPTH 7800 PERF. 6800 - 7682

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
FRYE RANCH 10 WELL #: 1010 RRCID -> 211515 COMPL. DATE 06/26/2013 TOTAL DEPTH 15050 PERF.11592 - 14367

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

FRYE WELL #: 3012 RRCID -> 211805 COMPL. DATE 07/03/2005 TOTAL DEPTH 14774 PERF.12039 - 14168

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
FRYE WELL #: 1412 RRCID -> 214609 COMPL. DATE 08/01/2005 TOTAL DEPTH 15050 PERF.11733 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH WELL #: 1429 RRCID -> 219353 COMPL. DATE 08/28/2006 TOTAL DEPTH 15220 PERF.12023 - 15078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

FRYE RANCH WELL #: 2029 RRCID -> 220818 COMPL. DATE 09/01/2006 TOTAL DEPTH 13161 PERF.12786 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/22/2024

FRYE RANCH 10 WELL #: 1610 RRCID -> 222845 COMPL. DATE 01/26/2012 TOTAL DEPTH 14930 PERF.11655 - 14705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE WELL #: 1112 RRCID -> 225053 COMPL. DATE 12/22/2006 TOTAL DEPTH 15185 PERF.11848 - 15065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	187	-0-	-30	-0-	187	2			N	-0-					97
11	210	N	160	-0-	-50	-0-	160	2			N	-0-					97
12	217	N	180	-0-	-37	-0-	180	2			N	-0-					97
01	186	N	169	-0-	-17	-0-	169	2			N	-0-					97
02	248	N	248	-0-	-0-	-0-	195	2	53	9	N	48					145
03	194	N	194	-0-	-0-	-0-	183	2	11	9	N	10					155

FRYE RANCH WELL #: 1629 RRCID -> 227784 COMPL. DATE 02/18/2007 TOTAL DEPTH 15407 PERF.12028 - 14593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS WELL #: 101 RRCID -> 232640 COMPL. DATE 10/11/2007 TOTAL DEPTH 15060 PERF.12448 - 14335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
MOORE WELL #: 101 RRCID -> 236914 COMPL. DATE 04/20/2008 TOTAL DEPTH 15382 PERF.13227 - 14997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
11	60	N	38	-0-	-22	-0-	38	2			N	-0-					-0-
12	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-
01	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
	HILL				WELL #: 3011	RRCID -> 239445	COMPL. DATE 06/21/2013				TOTAL DEPTH 15250		PERF.12266 - 15105				
10	620	N	508	-0-	-112	-0-	508	2			N	-0-					27
11	619	N	619	-0-	-0-	-0-	619	2			N	-0-					27
12	620	N	620	-0-	-0-	-0-	620	2			N	-0-					27
01	781	N	781	-0-	-0-	-0-	781	2			N	-0-					27
02	806	N	806	-0-	-0-	-0-	806	2			N	-0-					27
03	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					27
	WEATHERLY 1				WELL #: 1	RRCID -> 239456	COMPL. DATE 05/27/2008				TOTAL DEPTH 15050		PERF.13209 - 14980				
10	1731	N	1731	-0-	-0-	-0-	1714	2	17	9	N	15					127
11	2799	N	2799	-0-	-0-	-0-	2799	2			N	-0-					127
12	3100	N	3300	-0-	200	200	3300	2			N	-0-					127
01	3100	N	3151	-0-	51	251	3117	2	34	9	N	31					158
02	2800	N	2768	-0-	-32	219	2767	2	1	9	N	1					159
03	2875	X	2656	-0-	-219	-0-	2656	2			N	-0-	79	1			80
	HEFLEY				WELL #: 301	RRCID -> 242282	COMPL. DATE 02/03/2008				TOTAL DEPTH 15450		PERF.13369 - 15212				
10	2136	N	2136	-0-	-0-	-0-	2133	2	3	9	N	3					126
11	2049	N	2049	-0-	-0-	-0-	2038	2	11	9	N	10					136
12	2201	N	2116	-0-	-85	-0-	2105	2	11	9	N	10					146
01	2140	N	2140	-0-	-0-	-0-	2125	2	15	9	N	14					160
02	1904	N	1871	-0-	-33	-0-	1862	2	9	9	N	8					168
03	2108	N	1857	-0-	-251	-0-	1854	2	3	9	N	3					171
	HILL				WELL #: 2011	RRCID -> 244151	COMPL. DATE 10/26/2008				TOTAL DEPTH 15286		PERF.13330 - 15074				
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
	MOORE, R.				WELL #: 101	RRCID -> 246248	COMPL. DATE 04/23/2008				TOTAL DEPTH 15100		PERF.12310 - 14952				
10	93	N	68	-0-	-25	-0-	68	2			N	-0-					47
11	60	N	42	-0-	-18	-0-	31	2	11	9	N	10					57
12	62	N	48	-0-	-14	-0-	26	2	22	9	N	20					77
01	62	N	21	-0-	-41	-0-	18	2	3	9	N	3	60	1			20
02	28	N	-0-	-0-	-28	-0-					N	-0-					20
03	62	N	21	-0-	-41	-0-	13	2	8	9	N	7					27
	J B SIMMONS				WELL #: 102	RRCID -> 246265	COMPL. DATE 05/21/2008				TOTAL DEPTH 15140		PERF.13090 - 15003				
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	3100	N	3929	-0-	829	829	3923	2	6	9	N	5					72
01	1741	N	912	-0-	-829	-0-	903	2	9	9	N	8					80
02	937	N	937	-0-	-0-	-0-	937	2			N	-0-					80
03	1488	X	802	-0-	-686	-0-	802	2			N	-0-					80

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
J H HILL WELL #: 101 RRCID -> 246267 COMPL. DATE 09/26/2008 TOTAL DEPTH 15150 PERF.12955 - 14943

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5389	X	5389	-0-	-0-	-0-	5345	2	44	9	N	40	51	1			159
11	4227	X	4227	-0-	-0-	-0-	4203	2	24	9	N	22					181
12	4760	X	4760	-0-	-0-	-0-	4696	2	64	9	N	58					239
01	4375	X	4375	-0-	-0-	-0-	4280	2	95	9	N	86	138	1			187
02	3457	X	3457	-0-	-0-	-0-	3406	2	51	9	N	46	48	1			185
03	4149	X	4149	-0-	-0-	-0-	4060	2	89	9	N	81	142	1			124

GARRISON-VOGT WELL #: 1020 RRCID -> 246773 COMPL. DATE 12/24/2008 TOTAL DEPTH 14950 PERF.12425 - 14776

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

COLLINS WELL #: 2016 RRCID -> 247533 COMPL. DATE 07/25/2008 TOTAL DEPTH 14000 PERF.12814 - 13647

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE WELL #: 8012 RRCID -> 247555 COMPL. DATE 01/15/2009 TOTAL DEPTH 15564 PERF.11950 - 15442

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL WELL #: 1030 RRCID -> 247917 COMPL. DATE 01/13/2009 TOTAL DEPTH 15500 PERF.11778 - 15109

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEATHERLY WELL #: 201 RRCID -> 249452 COMPL. DATE 09/29/2010 TOTAL DEPTH 15250 PERF.13221 - 14701

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2706	-0-	-115	-0-	2706	2			N	-0-					49
11	2730	X	2231	-0-	-499	-0-	2222	2	9	9	N	8					57
12	2759	X	1995	-0-	-764	-0-	1975	2	20	9	N	18					75
01	2728	X	2498	-0-	-230	-0-	2498	2			N	-0-					75
02	2464	X	2194	-0-	-270	-0-	2120	2	74	9	N	67					142
03	2697	X	2491	-0-	-206	-0-	2490	2	1	9	N	1	74	1			69

FRYE RANCH 10 WELL #: 9010 RRCID -> 251534 COMPL. DATE 11/12/2008 TOTAL DEPTH 16000 PERF.13127 - 15096

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084

BOLES WELL #: 3019H RRCID -> 269747 COMPL. DATE 01/27/2012 TOTAL DEPTH 11969 PERF.11195 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLES WELL #: 5019H RRCID -> 274740 COMPL. DATE 03/15/2014 TOTAL DEPTH 11201 PERF.11622 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, R. WELL #: 201H RRCID -> 276100 COMPL. DATE 04/08/2014 TOTAL DEPTH 13312 PERF.13335 - 18093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8401	X	8155	-0-	-246	-0-	8107	2	48	9	N	44	144	1			107
11	8130	X	7916	-0-	-214	-0-	7876	2	40	9	N	36					143
12	8401	X	8174	-0-	-227	-0-	8110	2	64	9	N	58					201
01	8153	X	8053	-0-	-100	-0-	8013	2	40	9	N	36					237
02	7392	X	7342	-0-	-50	-0-	7288	2	54	9	N	49	140	1			146
03	8184	X	8156	-0-	-28	-0-	8078	2	78	9	N	71	47	1			170

SIMMONS WELL #: 101H RRCID -> 285517 COMPL. DATE 02/26/2018 TOTAL DEPTH 11667 PERF.11726 - 16268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7285	X	6344	-0-	-941	-0-	318	1	5714	2	N	284	363	1			152
							312	9									
11	7050	X	6443	-0-	-607	-0-	324	1	5735	2	N	349	197	1			304
							384	9									
12	6696	X	6457	-0-	-239	-0-	335	1	5724	2	N	362	384	1			282
							398	9									
01	6355	X	6001	-0-	-354	-0-	317	1	5347	2	N	306	380	1			208
							337	9									
02	6020	X	5283	-0-	-737	-0-	248	1	4736	2	N	272	200	1			280
							299	9									
03	6665	X	6468	-0-	-197	-0-	332	1	5815	2	N	292	376	1			196
							321	9									

UNBRIDLED RESOURCES, LLC 875461
PURYEAR 13 WELL #: 2013RE RRCID -> 218467 COMPL. DATE 06/02/2006 TOTAL DEPTH 15704 PERF.13915 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2035	-0-	-1251	-0-	2035	2			N	-0-					155
11	3180	X	1666	-0-	-1514	-0-	1665	2	1	9	N	1					156
12	2883	X	1546	-0-	-1337	-0-	1546	2			N	-0-					156
01	2356	X	1542	-0-	-814	-0-	1542	2			N	-0-					156
02	1932	X	1315	-0-	-617	-0-	1315	2			N	-0-					156
03	2046	X	NO RPT	-0-	-2046	-0-					N	NO RPT					156

PURYEAR B 28 WELL #: 1 RRCID -> 218831 COMPL. DATE 07/28/2006 TOTAL DEPTH 20250 PERF.12146 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
FRYE RANCH 48 WELL #: 2 RRCID -> 218832 COMPL. DATE 08/16/2006 TOTAL DEPTH 12475 PERF.12146 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUFF BROS 2 WELL #: 4 RRCID -> 218850 COMPL. DATE 07/21/2006 TOTAL DEPTH 12518 PERF.12176 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE RANCH 48 WELL #: 1 RRCID -> 218852 COMPL. DATE 08/01/2006 TOTAL DEPTH 18123 PERF.12142 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 101 RRCID -> 218894 COMPL. DATE N/A TOTAL DEPTH 15300 PERF.11784 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	139	N	139	-0-	-0-	-0-	139	2			N	-0-					24
11	134	N	134	-0-	-0-	-0-	134	2			N	-0-					24
12	124	N	104	-0-	-20	-0-	104	2			N	-0-					24
01	124	N	11	-0-	-113	-0-	11	2			N	-0-					24
02	112	N	-0-	-0-	-112	-0-					N	-0-					24
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					24

PURYEAR 13 WELL #: 3013 RRCID -> 220820 COMPL. DATE N/A TOTAL DEPTH 15700 PERF.12350 - 14087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					84

MORRISON WELL #: 1033RE RRCID -> 222905 COMPL. DATE 04/05/2007 TOTAL DEPTH 15650 PERF.11950 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	750	-0-	-242	-0-	750	2			N	-0-					65
11	960	N	693	-0-	-267	-0-	693	2			N	-0-					65
12	992	N	725	-0-	-267	-0-	725	2			N	-0-					65
01	744	N	675	-0-	-69	-0-	675	2			N	-0-					65
02	644	N	545	-0-	-99	-0-	545	2			N	-0-					65
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					65

YOUNG 32 WELL #: 3 RRCID -> 223157 COMPL. DATE 01/20/2006 TOTAL DEPTH 12430 PERF.11970 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

HARRIS WELL #: 108 RRCID -> 227066 COMPL. DATE 07/02/2007 TOTAL DEPTH 15754 PERF.12181 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL WELL #: 104 RRCID -> 229587 COMPL. DATE 05/21/2007 TOTAL DEPTH 15400 PERF.12872 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS WELL #: 208 RRCID -> 229588 COMPL. DATE 06/07/2007 TOTAL DEPTH 15772 PERF.12590 - 15698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 4027 U RRCID -> 229934 COMPL. DATE 05/10/2008 TOTAL DEPTH 17200 PERF.12657 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					75
11	0	N	-0-	-0-	-0-	-0-					N	-0-					75
12	0	N	-0-	-0-	-0-	-0-					N	-0-					75
01	0	N	-0-	-0-	-0-	-0-					N	-0-					75
02	0	N	-0-	-0-	-0-	-0-					N	-0-					75
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75

PURYEAR 13 WELL #: 4013 RRCID -> 232365 COMPL. DATE 10/06/2007 TOTAL DEPTH 15825 PERF.12045 - 14968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2114	N	2114	-0-	-0-	-0-	2094	2	20	9	N	18					107
11	1972	N	1972	-0-	-0-	-0-	1958	2	14	9	N	13					120
12	2012	N	2012	-0-	-0-	-0-	2008	2	4	9	N	4					124
01	1978	N	1978	-0-	-0-	-0-	1978	2			N	-0-					124
02	1679	N	1679	-0-	-0-	-0-	1677	2	2	9	N	2					126
03	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					126

BASIN ROYALTY WELL #: 303 RRCID -> 235572 COMPL. DATE 02/06/2008 TOTAL DEPTH 15700 PERF.11752 - 15432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	756	N	756	-0-	-0-	-0-	747	2	9	9	N	8					95
11	2126	N	2126	-0-	-0-	-0-	2119	2	7	9	N	6					101
12	890	N	890	-0-	-0-	-0-	876	2	14	9	N	13	109	1			5
01	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					5
02	954	N	954	-0-	-0-	-0-	954	2			N	-0-					5
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					5

BASIN ROYALTY WELL #: 403 RRCID -> 235576 COMPL. DATE 02/16/2008 TOTAL DEPTH 15750 PERF.11990 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MORRISON WELL #: 4033 RRCID -> 235819 COMPL. DATE 02/03/2008 TOTAL DEPTH 17200 PERF.12242 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	626	N	626	-0-	-0-	-0-	624	2	2	9	N	2					232
11	1020	N	577	-0-	-443	-0-	560	2	17	9	N	15					247
12	868	N	613	-0-	-255	-0-	609	2	4	9	N	4	180	1			71
01	620	N	462	-0-	-158	-0-	460	2	2	9	N	2					73
02	678	N	678	-0-	-0-	-0-	612	2	66	9	N	60					133
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					133

PURYEAR 13 WELL #: 6013 RRCID -> 235825 COMPL. DATE 03/02/2008 TOTAL DEPTH 15790 PERF.12336 - 15530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	249	-0-	-30	-0-	243	2	6	9	N	5					45
11	240	N	211	-0-	-29	-0-	211	2			N	-0-					45
12	279	N	223	-0-	-56	-0-	223	2			N	-0-					45
01	248	N	205	-0-	-43	-0-	205	2			N	-0-					45
02	202	N	202	-0-	-0-	-0-	202	2			N	-0-					45
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					45

PURYEAR 13 WELL #: 5013 RRCID -> 237688 COMPL. DATE 03/12/2008 TOTAL DEPTH 16600 PERF.12264 - 15692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					19

BASIN ROYALTY WELL #: 203 RRCID -> 238298 COMPL. DATE 07/19/2007 TOTAL DEPTH 15600 PERF.11582 - 14784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH WELL #: 104 RRCID -> 238533 COMPL. DATE 10/01/2008 TOTAL DEPTH 16556 PERF.12416 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 6027 RRCID -> 239146 COMPL. DATE 06/17/2008 TOTAL DEPTH 15730 PERF.12236 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1429	-0-	-214	-0-	1411	2	18	9	N	16					169
11	1500	N	1357	-0-	-143	-0-	1342	2	15	9	N	14					183
12	1632	N	1632	-0-	-0-	-0-	1519	2	113	9	N	103	79	1			207
01	1593	N	1593	-0-	-0-	-0-	1572	2	21	9	N	19					226
*02	1260	N	973	-0-	-287	-0-	973	2			N	-0-					226
03	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					226

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BASS TRUST WELL #: 104 RRCID -> 240935 COMPL. DATE 04/12/2008 TOTAL DEPTH 15981 PERF.12628 - 15927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 3 RRCID -> 241407 COMPL. DATE 05/05/2008 TOTAL DEPTH 15709 PERF.13038 - 15545

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1322	N	1322	-0-	-0-	-0-	1191	2	131	9	Y	119					119
12	115	N	115	-0-	-0-	-0-	83	2	32	9	Y	29	148	1			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	224	N	71	-0-	-153	-0-	71	2			Y	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SMITH WELL #: 204 RRCID -> 241413 COMPL. DATE 06/23/2008 TOTAL DEPTH 16568 PERF.13303 - 15979

10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 201 RRCID -> 242279 COMPL. DATE 04/28/2008 TOTAL DEPTH 15450 PERF.11516 - 14947

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 9 WELL #: 1 RRCID -> 243911 COMPL. DATE 08/21/2008 TOTAL DEPTH 15550 PERF.11416 - 15288

10	2967	X	2967	-0-	-0-	-0-	2911	2	56	9	N	51					250
11	3011	X	3011	-0-	-0-	-0-	2878	2	133	9	N	121	67	1			304
12	2759	X	2551	-0-	-208	-0-	2548	2	3	9	N	3	156	1			151
01	2759	X	1905	-0-	-854	-0-	1842	2	63	9	N	57					208
02	2492	X	2111	-0-	-381	-0-	2077	2	34	9	N	31					239
03	2542	N	NO RPT	-0-	-2542	-0-					N	NO RPT					239

PURYEAR 28 WELL #: 4 RRCID -> 243919 COMPL. DATE 08/29/2008 TOTAL DEPTH 15805 PERF.12554 - 15730

10	1413	N	1413	-0-	-0-	-0-	1394	2	19	9	Y	17					228
11	2034	N	2034	-0-	-0-	-0-	2001	2	33	9	Y	30					258
12	2321	N	2321	-0-	-0-	-0-	2303	2	18	9	Y	16	140	1			134
01	3029	N	3029	-0-	-0-	-0-	3029	2			Y	-0-					134
02	2580	N	2580	-0-	-0-	-0-	2580	2			Y	-0-					134
03	2139	N	NO RPT	-0-	-2139	-0-					Y	NO RPT					134

BASIN ROYALTY WELL #: 603 RRCID -> 244160 COMPL. DATE 09/14/2008 TOTAL DEPTH 15660 PERF.11616 - 15440

10	496	N	366	-0-	-130	-0-	327	2	39	9	N	35					170
11	450	N	79	-0-	-371	-0-	44	2	35	9	N	32	190	1			12
12	403	N	293	-0-	-110	-0-	286	2	7	9	N	6					18
01	372	N	246	-0-	-126	-0-	246	2			N	-0-					18
02	257	N	257	-0-	-0-	-0-	222	2	35	9	N	32					50
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					50

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HANDLEY 9 WELL #: 1 RRCID -> 247513 COMPL. DATE 10/30/2008 TOTAL DEPTH 15415 PERF.11440 - 15201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	528	-0-	-154	-0-	486	2	42	9	N	38					
11	600	N	576	-0-	-24	-0-	513	2	63	9	N	57	224	1			39
12	527	N	495	-0-	-32	-0-	487	2	8	9	N	7					46
01	557	N	557	-0-	-0-	-0-	511	2	46	9	N	42					88
02	532	N	421	-0-	-111	-0-	421	2			N	-0-					88
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					88

PURYEAR 28 WELL #: 5 RRCID -> 247923 COMPL. DATE 02/07/2009 TOTAL DEPTH 15600 PERF.12140 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1019	N	1019	-0-	-0-	-0-	1001	2	18	9	Y	16					102
11	998	N	998	-0-	-0-	-0-	973	2	25	9	Y	23					125
12	1004	N	1004	-0-	-0-	-0-	998	2	6	9	Y	5					130
01	715	N	715	-0-	-0-	-0-	704	2	11	9	Y	10					140
02	1044	N	1044	-0-	-0-	-0-	1025	2	19	9	Y	17					157
03	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					157

METHODIST HOME 2 WELL #: 4 RRCID -> 248148 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF.11137 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2061	-0-	-78	-0-	2027	2	34	9	N	31					81
11	2070	N	1944	-0-	-126	-0-	1943	2	1	9	N	1	77	1			5
12	2077	N	2028	-0-	-49	-0-	1949	2	79	9	N	72					77
01	2046	N	1934	-0-	-112	-0-	1903	2	31	9	N	28					105
02	1965	N	1965	-0-	-0-	-0-	1946	2	19	9	N	17					122
03	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					122

HUFF WELL #: 5034 RRCID -> 249742 COMPL. DATE 11/08/2008 TOTAL DEPTH 15724 PERF.12275 - 15572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

SMITH WELL #: 304 RRCID -> 249850 COMPL. DATE 01/16/2009 TOTAL DEPTH 16513 PERF.15204 - 16298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
11	750	N	740	-0-	-10	-0-	740	2			N	-0-					-0-
12	775	N	765	-0-	-10	-0-	765	2			N	-0-					-0-
01	806	N	801	-0-	-5	-0-	801	2			N	-0-					-0-
02	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

PURYEAR WELL #: 7027 RRCID -> 250137 COMPL. DATE 02/16/2009 TOTAL DEPTH 15613 PERF.12285 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251621 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.11052 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
METHODIST HOME 2 WELL #: 3 RRCID -> 254470 COMPL. DATE 09/21/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 2 RRCID -> 254471 COMPL. DATE 08/05/2008 TOTAL DEPTH 15452 PERF.11203 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 1 RRCID -> 254703 COMPL. DATE 09/20/2009 TOTAL DEPTH 15457 PERF.11237 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 10 WELL #: 1 RRCID -> 254793 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASIN ROYALTY WELL #: 703 RRCID -> 254884 COMPL. DATE 08/05/2009 TOTAL DEPTH 15898 PERF.14078 - 15694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1488	-0-	-403	-0-	1488	2			N	-0-					5
11	1830	N	197	-0-	-1633	-0-	197	2			N	-0-					5
12	1674	N	1258	-0-	-416	-0-	1258	2			N	-0-					5
01	1488	N	1083	-0-	-405	-0-	1083	2			N	-0-					5
02	915	N	915	-0-	-0-	-0-	915	2			N	-0-					5
03	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					5

BUCKINGHAM 9 WELL #: 1 RRCID -> 258080 COMPL. DATE 01/20/2010 TOTAL DEPTH 15600 PERF.11438 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1336	-0-	-276	-0-	1336	2			N	-0-					79
11	1380	N	1343	-0-	-37	-0-	1270	2	73	9	N	66	78	1			67
12	1271	N	1165	-0-	-106	-0-	1165	2			N	-0-					67
01	1333	N	1146	-0-	-187	-0-	1114	2	32	9	N	29					96
02	1260	N	955	-0-	-305	-0-	955	2			N	-0-					96
03	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					96

CHILDREN'S HOME 2 WELL #: 1D RRCID -> 258610 COMPL. DATE 09/30/2010 TOTAL DEPTH 6914 PERF. 4454 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STEIN 1 WELL #: 3H RRCID -> 260110 COMPL. DATE 08/31/2010 TOTAL DEPTH 12359 PERF.12538 - 16796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4376	X	4376	-0-	-0-	-0-	4245	2	131	9	N	119	2	1			209
11	4280	X	4280	-0-	-0-	-0-	4157	2	123	9	N	112	193	1			128
12	4470	X	4470	-0-	-0-	-0-	4342	2	128	9	N	116	184	1			60
01	4500	X	4500	-0-	-0-	-0-	4340	2	160	9	N	145	2	1			203
02	4922	X	4922	-0-	-0-	-0-	4825	2	97	9	N	88					291
03	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					291

ONA BLACK 49 SL WELL #: 3H RRCID -> 260163 COMPL. DATE 12/15/2010 TOTAL DEPTH 12199 PERF.12215 - 16527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 2H RRCID -> 260666 COMPL. DATE 11/17/2010 TOTAL DEPTH 12882 PERF.12461 - 17128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7003	X	7003	-0-	-0-	-0-	6839	2	164	9	N	149	190	1			146
11	7109	X	7109	-0-	-0-	-0-	6926	2	183	9	N	166	192	1			120
*12	6700	X	6700	-0-	-0-	-0-	6525	2	175	9	N	159	190	1			89
01	6943	X	6943	-0-	-0-	-0-	6765	2	178	9	N	162	196	1			55
02	4479	X	4479	-0-	-0-	-0-	4359	2	120	9	N	109					164
03	1302	X	NO RPT	-0-	-1302	-0-					N	NO RPT					164

PURYEAR, TOM WELL #: 5028H RRCID -> 260907 COMPL. DATE 04/23/2010 TOTAL DEPTH 12330 PERF.12628 - 16563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1675	N	1675	-0-	-0-	-0-	1624	2	51	9	N	46	187	1			72
11	1575	N	1575	-0-	-0-	-0-	1521	2	54	9	N	49					121
12	1622	N	1622	-0-	-0-	-0-	1556	2	66	9	N	60	122	1			59
01	755	N	755	-0-	-0-	-0-	754	2	1	9	N	1					60
02	588	N	-0-	-0-	-588	-0-					N	-0-					60
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					60

MORRISON WELL #: 5033H RRCID -> 261512 COMPL. DATE 06/29/2010 TOTAL DEPTH 14298 PERF.14840 - 18722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8649	X	7217	-0-	-1432	-0-	7217	2			N	-0-					99
11	8280	X	7929	-0-	-351	-0-	7921	2	8	9	N	7					106
12	8556	X	8364	-0-	-192	-0-	8364	2			N	-0-					106
01	8556	X	7788	-0-	-768	-0-	7788	2			N	-0-					106
02	7700	X	7086	-0-	-614	-0-	7086	2			N	-0-					106
03	8370	X	NO RPT	-0-	-8370	-0-					N	NO RPT					106

BARRETT 11 WELL #: 1H RRCID -> 262210 COMPL. DATE 12/22/2010 TOTAL DEPTH 13289 PERF.14026 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 SL WELL #: 1H RRCID -> 262211 COMPL. DATE 11/16/2021 TOTAL DEPTH 12261 PERF.12418 - 16585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PURYEAR 28 WELL #: 6H RRCID -> 262267 COMPL. DATE 03/04/2011 TOTAL DEPTH 12097 PERF.12828 - 17112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	1688	-0-	-1753	-0-	1489	2	199	9	N	181	1	1			246
11	4549	X	4549	-0-	-0-	-0-	4326	2	223	9	N	203	89	1			360
*12	3353	X	3353	-0-	-0-	-0-	3142	2	211	9	N	192	387	1			165
01	3007	X	571	-0-	-2436	-0-	510	2	61	9	N	55	1	1			219
02	3500	X	-0-	-0-	-3500	-0-					N	13					232
03	3875	X	NO RPT	-0-	-3875	-0-					N	NO RPT					232

PURYEAR 28 WELL #: 7H RRCID -> 262268 COMPL. DATE 03/10/2011 TOTAL DEPTH 12182 PERF.12511 - 16842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4324	-0-	-760	-0-	4211	2	113	9	N	103	183	1			69
11	4800	X	4086	-0-	-714	-0-	3958	2	128	9	N	116	77	1			108
*12	6944	X	4152	-0-	-2792	-0-	4013	2	139	9	N	126	47	1			187
01	6944	X	1470	-0-	-5474	-0-	1447	2	23	9	N	21	197	1			11
02	6272	X	1844	-0-	-4428	-0-	1754	2	90	9	N	82					93
03	6944	X	NO RPT	-0-	-6944	-0-					N	NO RPT					93

THOMAS W 5 WELL #: 8H RRCID -> 262427 COMPL. DATE 08/31/2010 TOTAL DEPTH 12232 PERF.12875 - 17169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8525	X	8265	-0-	-260	-0-	8086	2	179	9	N	163	194	1			146
11	7917	X	7917	-0-	-0-	-0-	7743	2	174	9	N	158					304
*12	9393	X	8024	-0-	-1369	-0-	7835	2	189	9	N	172	193	1			283
01	9393	X	7796	-0-	-1597	-0-	7592	2	204	9	N	185	193	1			275
02	8484	X	7363	-0-	-1121	-0-	7188	2	175	9	N	159	193	1			241
03	9393	X	NO RPT	-0-	-9393	-0-					N	NO RPT					241

THOMAS 5 SL WELL #: 10H RRCID -> 262664 COMPL. DATE 05/26/2011 TOTAL DEPTH 12174 PERF.12464 - 16579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 3406H RRCID -> 262683 COMPL. DATE 09/28/2010 TOTAL DEPTH 14412 PERF.14824 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	10					N	-0-					88
11	14B2 EXT		-0-	-0-	-0-	10					N	-0-					88
12	14B2 EXT		-0-	-0-	-0-	10					N	-0-					88
01	14B2 EXT		-0-	-0-	-0-	10					N	-0-					88
02	14B2 EXT		-0-	-0-	-0-	10					N	-0-					88
03	14B2 EXT		NO RPT	-0-	-0-	10					N	NO RPT					88

MOORE 10 WELL #: 2H RRCID -> 262801 COMPL. DATE 10/28/2010 TOTAL DEPTH 13572 PERF.14162 - 18475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 5H RRCID -> 262804 COMPL. DATE 07/16/2010 TOTAL DEPTH 13515 PERF.14170 - 18162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PURYEAR 13 WELL #: 8H RRCID -> 262838 COMPL. DATE 12/08/2010 TOTAL DEPTH 12209 PERF.12627 - 16983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					62

THOMAS 5 WELL #: 9H RRCID -> 262995 COMPL. DATE 04/02/2011 TOTAL DEPTH 12158 PERF.12544 - 16847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	5642	-0-	-0-	-0-	5460	2	182	9	N	165	4	1			220
11	5340	X	5248	-0-	-92	-0-	5035	2	213	9	N	194	192	1			222
12	5518	X	5221	-0-	-297	-0-	4995	2	226	9	N	205	180	1			247
01	5642	X	2841	-0-	-2801	-0-	2718	2	123	9	N	112	198	1			161
02	5096	X	2029	-0-	-3067	-0-	1888	2	141	9	N	128					289
03	5642	X	NO RPT	-0-	-5642	-0-					N	NO RPT					289

MORRISON WELL #: 6033H RRCID -> 263497 COMPL. DATE 07/16/2011 TOTAL DEPTH 12282 PERF.13094 - 17410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	X	1619	-0-	-210	-0-	1558	2	61	9	N	55					258
11	1560	X	1530	-0-	-30	-0-	1496	2	34	9	N	31					289
12	1651	X	1651	-0-	-0-	-0-	1574	2	77	9	N	70	193	1			166
01	1612	X	963	-0-	-649	-0-	910	2	53	9	N	48					214
02	2220	X	2220	-0-	-0-	-0-	2157	2	63	9	N	57	195	1			76
03	1643	X	NO RPT	-0-	-1643	-0-					N	NO RPT					76

ODESSA 17 WELL #: 1D RRCID -> 263506 COMPL. DATE 12/05/2011 TOTAL DEPTH 6200 PERF. 4610 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 2 WELL #: 1H RRCID -> 264472 COMPL. DATE 08/16/2011 TOTAL DEPTH 12045 PERF.12446 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	613	-0-	-2487	-0-	585	2	28	9	N	25	32	1			22
11	2550	X	898	-0-	-1652	-0-	868	2	30	9	N	27					49
*12	2635	X	793	-0-	-1842	-0-	746	2	47	9	N	43					92
01	2635	X	838	-0-	-1797	-0-	785	2	53	9	N	48	1	1			139
02	2212	X	721	-0-	-1491	-0-	684	2	37	9	N	34	140	1			33
03	1550	X	NO RPT	-0-	-1550	-0-					N	NO RPT					33

REED 2 WELL #: 2H RRCID -> 264707 COMPL. DATE 08/26/2011 TOTAL DEPTH 12143 PERF.12590 - 16571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8386	X	8386	-0-	-0-	-0-	7850	2	536	9	N	487	388	1			213
11	7686	X	7686	-0-	-0-	-0-	7209	2	477	9	N	434	383	1			264
12	7796	X	7796	-0-	-0-	-0-	7304	2	492	9	N	447	606	1			105
01	7659	X	7659	-0-	-0-	-0-	7156	2	503	9	N	457	320	1			242
02	7077	X	7077	-0-	-0-	-0-	6638	2	439	9	N	399	491	1			150
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					150

HUFF 32 SL WELL #: 1H RRCID -> 264719 COMPL. DATE 07/25/2011 TOTAL DEPTH 12163 PERF.12190 - 16411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MOORE 10W WELL #: 4H RRCID -> 264988 COMPL. DATE 06/12/2011 TOTAL DEPTH 13676 PERF.13910 - 18160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 WELL #: 1SL RRCID -> 265089 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	30287	X	14766	-0-	-15521	-0-	14766	2			N	-0-	176	1			127
*09	29310	X	14162	-0-	-15148	-0-	14162	2			N	-0-					127
*10	30287	X	14381	-0-	-15906	-0-	14381	2			N	-0-					127
*11	29310	X	10552	-0-	-18758	-0-	10552	2			N	-0-					127
*12	24738	X	12520	-0-	-12218	-0-	12520	2			N	-0-					127
*01	20057	X	12901	-0-	-7156	-0-	12901	2			N	-0-					127
*02	18900	X	12227	-0-	-6673	-0-	12227	2			N	-0-					127
03	25048	X	NO RPT	-0-	-25048	-0-					N	NO RPT					127

ONA BLACK 49 SL WELL #: 5H RRCID -> 265091 COMPL. DATE 05/22/2012 TOTAL DEPTH 12049 PERF.12334 - 16288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRENS HOME 2 WELL #: 4H RRCID -> 265280 COMPL. DATE 03/07/2011 TOTAL DEPTH 13265 PERF.14031 - 18395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					52
11	0	X	-0-	-0-	-0-	-0-					N	-0-					52
12	0	X	-0-	-0-	-0-	-0-					N	-0-					52
01	4	X	4	-0-	-0-	-0-	4	2			N	-0-					52
02	0	X	-0-	-0-	-0-	-0-					N	-0-					52
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					52

PURYEAR 28 WELL #: 12H RRCID -> 265391 COMPL. DATE 12/03/2011 TOTAL DEPTH 13887 PERF.14567 - 18566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8207	X	8207	-0-	-0-	-0-	8110	2	97	9	N	88	43	1			235
11	7500	X	7224	-0-	-276	-0-	7159	2	65	9	N	59	164	1			130
*12	9672	X	7989	-0-	-1683	-0-	7926	2	63	9	N	57					187
01	9672	X	7747	-0-	-1925	-0-	7637	2	110	9	N	100	44	1			243
02	8736	X	6635	-0-	-2101	-0-	6523	2	112	9	N	102	154	1			191
03	9672	X	NO RPT	-0-	-9672	-0-					N	NO RPT					191

HUFF 32 SL WELL #: 1SL RRCID -> 265627 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5117	X	5117	-0-	-0-	-0-	5000	2	117	9	N	106	193	1			190
11	4374	X	4374	-0-	-0-	-0-	4234	2	140	9	N	127					317
*12	3689	X	2684	-0-	-1005	-0-	2537	2	147	9	N	134	192	1			259
01	4216	X	3683	-0-	-533	-0-	3553	2	130	9	N	118	192	1			185
02	3808	X	2899	-0-	-909	-0-	2860	2	39	9	N	35	188	1			32
03	4216	X	NO RPT	-0-	-4216	-0-					N	NO RPT					32

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

HUFF 32 SL WELL #: 4H RRCID -> 265630 COMPL. DATE 07/22/2011 TOTAL DEPTH 11995 PERF.12245 - 16364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF 32 SL WELL #: 3H RRCID -> 265814 COMPL. DATE 07/25/2011 TOTAL DEPTH 12289 PERF.12338 - 16310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 7034H RRCID -> 265905 COMPL. DATE 10/03/2011 TOTAL DEPTH 12237 PERF.12249 - 16547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5902	X	5902	-0-	-0-	-0-	5781	2	121	9	N	110	193	1			176
11	5780	X	5780	-0-	-0-	-0-	5661	2	119	9	N	108					284
12	6107	X	5337	-0-	-770	-0-	5185	2	152	9	N	138	193	1			229
01	6107	X	5635	-0-	-472	-0-	5463	2	172	9	N	156	194	1			191
02	5516	X	4642	-0-	-874	-0-	4529	2	113	9	N	103	192	1			102
03	5983	X	NO RPT	-0-	-5983	-0-					N	NO RPT					102

HUFF 32 SL WELL #: 2SL RRCID -> 266514 COMPL. DATE 01/17/2012 TOTAL DEPTH N/A PERF. 0 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3135	X	3135	-0-	-0-	-0-	3019	2	116	9	N	105	182	1			260
11	810	X	293	-0-	-517	-0-	187	2	106	9	N	96	192	1			164
12	1705	X	-0-	-0-	-1705	-0-					N	133	61	1			236
01	3131	X	-0-	-0-	-3131	-0-					N	148	191	1			193
02	2828	X	628	-0-	-2200	-0-	424	2	204	9	N	185	85	1			293
03	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					293

HUFF 32 SL WELL #: 6H RRCID -> 266517 COMPL. DATE 01/17/2012 TOTAL DEPTH 12064 PERF.12425 - 16452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 WELL #: 2SL RRCID -> 266521 COMPL. DATE 05/22/2012 TOTAL DEPTH N/A PERF. 0 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12431	X	11295	-0-	-1136	-0-	10997	2	298	9	N	271	184	1			328
11	8730	X	3591	-0-	-5139	-0-	3383	2	208	9	N	189	280	1			237
12	13314	X	13314	-0-	-0-	-0-	12986	2	328	9	N	298	384	1			151
01	12617	X	10485	-0-	-2132	-0-	10187	2	298	9	N	271	194	1			228
02	11396	X	10040	-0-	-1356	-0-	9785	2	255	9	N	232	193	1			267
03	12617	X	NO RPT	-0-	-12617	-0-					N	NO RPT					267

ONA BLACK 49 SL WELL #: 6H RRCID -> 266524 COMPL. DATE 05/22/2012 TOTAL DEPTH 12089 PERF.12402 - 16507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
THOMAS 5 WELL #: 1SL RRCID -> 266531 COMPL. DATE 05/26/2011 TOTAL DEPTH N/A PERF. 0 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	2528	-0-	-1440	-0-	2394	2	134	9	N	122	203	1			97
11	3840	X	2078	-0-	-1762	-0-	1983	2	95	9	N	86					183
12	3968	X	2575	-0-	-1393	-0-	2455	2	120	9	N	109	193	1			99
01	3968	X	2163	-0-	-1805	-0-	2097	2	66	9	N	60	10	1			149
02	3136	X	819	-0-	-2317	-0-	807	2	12	9	N	11					160
03	3968	X	NO RPT	-0-	-3968	-0-					N	NO RPT					160

THOMAS 5 SL WELL #: 11H RRCID -> 266532 COMPL. DATE 05/26/2011 TOTAL DEPTH 12343 PERF.12481 - 16646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 9 WELL #: 2H RRCID -> 267238 COMPL. DATE 02/19/2011 TOTAL DEPTH 13746 PERF.14095 - 18372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	123	N	123	-0-	-0-	-0-	123	2			N	-0-					28
11	239	N	239	-0-	-0-	-0-	239	2			N	-0-					28
12	207	N	207	-0-	-0-	-0-	207	2			N	-0-					28
01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					28
02	224	N	89	-0-	-135	-0-	89	2			N	-0-					28
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					28

HUFF 32 SL WELL #: 5H RRCID -> 267781 COMPL. DATE 01/25/2012 TOTAL DEPTH 12007 PERF.12335 - 16532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 13 WELL #: 7H RRCID -> 267997 COMPL. DATE 08/20/2011 TOTAL DEPTH 14545 PERF.14930 - 18913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	5339	-0-	-892	-0-	5339	2			N	-0-					18
11	6030	X	5171	-0-	-859	-0-	5171	2			N	-0-					18
12	6014	X	5114	-0-	-900	-0-	5114	2			N	-0-					18
01	6014	X	4521	-0-	-1493	-0-	4521	2			N	-0-					18
02	5208	X	4654	-0-	-554	-0-	4588	2	66	9	N	60					78
03	5332	X	NO RPT	-0-	-5332	-0-					N	NO RPT					78

CHILDRENS HOME 2 WELL #: 3 RRCID -> 268042 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.12739 - 14970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	426	-0-	-8	-0-	426	2			N	-0-					7
11	425	N	425	-0-	-0-	-0-	425	2			N	-0-					7
12	452	N	452	-0-	-0-	-0-	452	2			N	-0-					7
01	434	N	335	-0-	-99	-0-	335	2			N	-0-					7
02	392	N	246	-0-	-146	-0-	246	2			N	-0-					7
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					7

REED 2 SL WELL #: 6H RRCID -> 268460 COMPL. DATE 11/19/2012 TOTAL DEPTH 12351 PERF.12813 - 16821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STEIN 1 WELL #: 4H RRCID -> 268628 COMPL. DATE 01/07/2013 TOTAL DEPTH 14122 PERF.14483 - 18165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9351	X	9351	-0-	-0-	-0-	9319	2	32	9	N	29					188
11	9780	X	8073	-0-	-1707	-0-	8048	2	25	9	N	23					211
*12	11997	X	9883	-0-	-2114	-0-	9844	2	39	9	N	35	191	1			55
01	11997	X	9141	-0-	-2856	-0-	9120	2	21	9	N	19					74
02	10836	X	6546	-0-	-4290	-0-	6498	2	48	9	N	44					118
03	11997	X	NO RPT	-0-	-11997	-0-					N	NO RPT					118

HUFF BROS 2 WELL #: 1H RRCID -> 268693 COMPL. DATE 02/10/2013 TOTAL DEPTH 14221 PERF.14696 - 18676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5471	X	5471	-0-	-0-	-0-	5471	2			N	-0-	5	1			48
11	5384	X	5384	-0-	-0-	-0-	5384	2			N	-0-					48
12	5423	X	5423	-0-	-0-	-0-	5423	2			N	-0-					48
01	5584	X	5584	-0-	-0-	-0-	5584	2			N	-0-					48
02	4470	X	4470	-0-	-0-	-0-	4470	2			N	-0-					48
03	4278	X	NO RPT	-0-	-4278	-0-					N	NO RPT					48

BLACK 50 WELL #: 1H RRCID -> 268701 COMPL. DATE 07/13/2010 TOTAL DEPTH 12116 PERF.12458 - 16504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	4959	-0-	-962	-0-	4842	2	117	9	N	106	193	1			132
11	5730	X	5621	-0-	-109	-0-	5438	2	183	9	N	166	186	1			112
12	7157	X	7157	-0-	-0-	-0-	7044	2	113	9	N	103	192	1			23
01	6578	X	6578	-0-	-0-	-0-	6305	2	273	9	N	248	115	1			156
02	5236	X	4417	-0-	-819	-0-	4267	2	150	9	N	136	193	1			99
03	5921	X	NO RPT	-0-	-5921	-0-					N	NO RPT					99

THOMAS 3 WELL #: 17H RRCID -> 268718 COMPL. DATE 02/10/2013 TOTAL DEPTH 14164 PERF.14658 - 18737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8277	X	7615	-0-	-662	-0-	7608	2	7	9	N	6					95
11	8010	X	7654	-0-	-356	-0-	7637	2	17	9	N	15					110
12	7688	X	6096	-0-	-1592	-0-	6079	2	17	9	N	15					125
01	9823	X	9823	-0-	-0-	-0-	9823	2			N	-0-					125
02	8976	X	8976	-0-	-0-	-0-	8976	2			N	-0-					125
03	7905	X	NO RPT	-0-	-7905	-0-					N	NO RPT					125

PURYEAR WELL #: 8027H RRCID -> 268837 COMPL. DATE 07/22/2011 TOTAL DEPTH 14486 PERF.14796 - 18938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					144
11	0	N	-0-	-0-	-0-	-0-					N	-0-					144
12	0	N	-0-	-0-	-0-	-0-					N	-0-					144
01	0	N	-0-	-0-	-0-	-0-					N	-0-					144
02	0	N	-0-	-0-	-0-	-0-					N	-0-					144
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144

THOMAS 3 WELL #: 15H RRCID -> 268992 COMPL. DATE 08/07/2012 TOTAL DEPTH 12171 PERF.12521 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	5576	-0-	-500	-0-	5500	2	76	9	N	69	183	1			113
11	5850	X	2125	-0-	-3725	-0-	2110	2	15	9	N	14					127
*12	7746	X	7746	-0-	-0-	-0-	7607	2	139	9	N	126	188	1			65
*01	6696	X	2697	-0-	-3999	-0-	2638	2	59	9	N	54					119
*02	6048	X	1466	-0-	-4582	-0-	1436	2	30	9	N	27					146
03	7316	X	NO RPT	-0-	-7316	-0-					N	NO RPT					146

THOMAS W 5 WELL #: 12H RRCID -> 269080 COMPL. DATE 07/30/2012 TOTAL DEPTH 12045 PERF.12363 - 16830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3336	-0-	-663	-0-	3242	2	94	9	N	85					135
11	3300	X	3116	-0-	-184	-0-	3018	2	98	9	N	89					224
*12	4712	X	2186	-0-	-2526	-0-	2132	2	54	9	N	49	193	1			80
01	4712	X	3736	-0-	-976	-0-	3642	2	94	9	N	85					165
02	4256	X	3260	-0-	-996	-0-	3193	2	67	9	N	61					226
03	4309	X	NO RPT	-0-	-4309	-0-					N	NO RPT					226

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

HUFF BROS 2 WELL #: 2H RRCID -> 269354 COMPL. DATE 04/10/2013 TOTAL DEPTH 14187 PERF.14616 - 18289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3285	X	3285	-0-	-0-	-0-	3285	2			N	-0-					170
11	3259	X	3259	-0-	-0-	-0-	3259	2			N	-0-					170
12	2178	X	2178	-0-	-0-	-0-	2178	2			N	-0-					170
01	3612	X	3612	-0-	-0-	-0-	3612	2			N	-0-					170
02	2058	X	2058	-0-	-0-	-0-	2058	2			N	-0-					170
03	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					170

BLACK TRUST 49 WELL #: 10H RRCID -> 270376 COMPL. DATE 07/12/2013 TOTAL DEPTH 14104 PERF.14702 - 18595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6292	X	6292	-0-	-0-	-0-	6202	2	90	9	N	82	57	1			164
11	5359	X	5359	-0-	-0-	-0-	5286	2	73	9	N	66	109	1			121
*12	7000	X	7000	-0-	-0-	-0-	6944	2	56	9	N	51					172
01	8654	X	8654	-0-	-0-	-0-	8543	2	111	9	N	101	208	1			65
02	8308	X	8308	-0-	-0-	-0-	8239	2	69	9	N	63					128
03	12555	X	NO RPT	-0-	-12555	-0-					N	NO RPT					128

THOMAS 3 WELL #: 16H RRCID -> 272267 COMPL. DATE 08/08/2012 TOTAL DEPTH 12166 PERF.12492 - 16692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2323	X	2323	-0-	-0-	-0-	2277	2	46	9	N	42	1	1			203
11	3704	X	3704	-0-	-0-	-0-	3648	2	56	9	N	51					254
*12	2945	X	2304	-0-	-641	-0-	2234	2	70	9	N	64	168	1			150
*01	2945	X	1808	-0-	-1137	-0-	1756	2	52	9	N	47	1	1			196
*02	2884	X	1303	-0-	-1581	-0-	1247	2	56	9	N	51					247
03	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					247

BLACK 50 WELL #: 12H RRCID -> 273723 COMPL. DATE 07/14/2013 TOTAL DEPTH 14053 PERF.14178 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8994	X	8994	-0-	-0-	-0-	8942	2	52	9	N	47	131	1			65
11	6229	X	6229	-0-	-0-	-0-	6198	2	31	9	N	28					93
*12	7398	X	7398	-0-	-0-	-0-	7377	2	21	9	N	19					112
01	5864	X	5864	-0-	-0-	-0-	5778	2	86	9	N	78	52	1			138
02	4357	X	4357	-0-	-0-	-0-	4294	2	63	9	N	57					195
03	4278	X	NO RPT	-0-	-4278	-0-					N	NO RPT					195

BLACK 50 WELL #: 8H RRCID -> 275357 COMPL. DATE 07/18/2013 TOTAL DEPTH 13963 PERF.14294 - 18438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10075	X	8604	-0-	-1471	-0-	8451	2	153	9	N	139	83	1			161
11	10470	X	5624	-0-	-4846	-0-	5530	2	94	9	N	85					246
*12	11253	X	10498	-0-	-755	-0-	10444	2	54	9	N	49	192	1			103
01	12272	X	12272	-0-	-0-	-0-	11977	2	295	9	N	268	134	1			237
02	10164	X	9388	-0-	-776	-0-	9268	2	120	9	N	109	189	1			157
03	11253	X	NO RPT	-0-	-11253	-0-					N	NO RPT					157

REED 31 SL WELL #: 7H RRCID -> 275413 COMPL. DATE 01/16/2012 TOTAL DEPTH 11756 PERF.12465 - 15971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF BROS 2 WELL #: 6H RRCID -> 275630 COMPL. DATE 06/07/2013 TOTAL DEPTH 14242 PERF.14695 - 18023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3970	X	3970	-0-	-0-	-0-	3956	2	14	9	N	13					92
11	3900	X	2844	-0-	-1056	-0-	2829	2	15	9	N	14					106
*12	5053	X	2970	-0-	-2083	-0-	2949	2	21	9	N	19	96	1			29
01	5053	X	3874	-0-	-1179	-0-	3861	2	13	9	N	12					41
02	4564	X	2800	-0-	-1764	-0-	2744	2	56	9	N	51					92
03	5053	X	NO RPT	-0-	-5053	-0-					N	NO RPT					92

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

REED 31 WELL #: 8H RRCID -> 275649 COMPL. DATE 01/16/2012 TOTAL DEPTH 11883 PERF.12200 - 15991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 SL WELL #: 12H RRCID -> 275684 COMPL. DATE 07/14/2013 TOTAL DEPTH 14145 PERF.14618 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK 50 WELL #: 2H RRCID -> 275695 COMPL. DATE 02/28/2011 TOTAL DEPTH 12153 PERF.12463 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	2987	-0-	-640	-0-	2851	2	136	9	N	124	192	1			239
11	3510	X	1249	-0-	-2261	-0-	1154	2	95	9	N	86	192	1			133
*12	4681	X	701	-0-	-3980	-0-	661	2	40	9	N	36					169
01	4681	X	2079	-0-	-2602	-0-	1966	2	113	9	N	103	142	1			130
02	4228	X	1821	-0-	-2407	-0-	1699	2	122	9	N	111					241
03	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					241

THOMAS 3 WELL #: 14H RRCID -> 275906 COMPL. DATE 04/27/2012 TOTAL DEPTH 12105 PERF.12491 - 16418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7378	X	3460	-0-	-3918	-0-	3338	2	122	9	N	111	189	1			110
11	7140	X	5681	-0-	-1459	-0-	5516	2	165	9	N	150	191	1			69
12	7378	X	3407	-0-	-3971	-0-	3307	2	100	9	N	91					160
01	7378	X	2254	-0-	-5124	-0-	2174	2	80	9	N	73	191	1			42
02	5292	X	1194	-0-	-4098	-0-	1073	2	121	9	N	110					152
03	5859	X	NO RPT	-0-	-5859	-0-					N	NO RPT					152

JOLLY 21 WELL #: 4H RRCID -> 276243 COMPL. DATE 02/18/2013 TOTAL DEPTH 11860 PERF.11901 - 16223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3628	X	3628	-0-	-0-	-0-	3251	2	377	9	N	343	189	1			261
11	2566	X	2566	-0-	-0-	-0-	2149	2	417	9	N	379	264	1			376
12	2449	X	2262	-0-	-187	-0-	1859	2	403	9	N	366	575	1			167
01	3131	X	2119	-0-	-1012	-0-	1722	2	397	9	N	361	177	1			351
02	2828	X	1648	-0-	-1180	-0-	1293	2	355	9	N	323	389	1			285
03	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					285

REED 31 WELL #: 5SL RRCID -> 276750 COMPL. DATE 03/25/2011 TOTAL DEPTH 11965 PERF.12064 - 16256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8920	X	8920	-0-	-0-	-0-	8483	2	437	9	N	397	427	1			196
11	4033	X	4033	-0-	-0-	-0-	3811	2	222	9	N	202	196	1			202
*12	10551	X	10551	-0-	-0-	-0-	10053	2	498	9	N	453	558	1			97
01	7763	X	7763	-0-	-0-	-0-	7115	2	648	9	N	589	429	1			257
02	7272	X	7272	-0-	-0-	-0-	6743	2	529	9	N	481	375	1			363
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					363

JOLLY 21 WELL #: 3H RRCID -> 278374 COMPL. DATE 10/23/2011 TOTAL DEPTH 11931 PERF.12009 - 16351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	1084	-0-	-1427	-0-	960	2	124	9	N	113					302
11	4211	X	4211	-0-	-0-	-0-	3570	2	641	9	N	583	576	1			309
12	3635	X	3635	-0-	-0-	-0-	3165	2	470	9	N	427	385	1			351
01	3361	X	3361	-0-	-0-	-0-	3104	2	257	9	N	234	359	1			226
02	2268	X	2086	-0-	-182	-0-	1739	2	347	9	N	315	385	1			156
03	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					156

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
REED 2 WELL #: 3H RRCID -> 279998 COMPL. DATE 08/09/2011 TOTAL DEPTH 12016 PERF.12407 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3611	X	3611	-0-	-0-	-0-	3435	2	176	9	N	160	3	1			177
11	3513	X	3513	-0-	-0-	-0-	3366	2	147	9	N	134	194	1			117
*12	2304	X	2304	-0-	-0-	-0-	2192	2	112	9	N	102	187	1			32
01	2261	X	2261	-0-	-0-	-0-	2143	2	118	9	N	107	3	1			136
02	1744	X	1744	-0-	-0-	-0-	1594	2	150	9	N	136	133	1			139
03	1147	X	NO RPT	-0-	-1147	-0-					N	NO RPT					139

HUFF BROS 2 WELL #: 3H RRCID -> 280086 COMPL. DATE 09/20/2012 TOTAL DEPTH 12154 PERF.12914 - 16645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8027	X	8027	-0-	-0-	-0-	7908	2	119	9	N	108	190	1			114
11	7920	X	7920	-0-	-0-	-0-	7806	2	114	9	N	104	187	1			31
*12	7389	X	7389	-0-	-0-	-0-	7303	2	86	9	N	78	82	1			27
01	6479	X	6420	-0-	-59	-0-	6310	2	110	9	N	100	4	1			123
02	6739	X	6739	-0-	-0-	-0-	6593	2	146	9	N	133	190	1			66
03	6479	X	NO RPT	-0-	-6479	-0-					N	NO RPT					66

THOMAS 3 SL WELL #: 18H RRCID -> 280542 COMPL. DATE 12/20/2012 TOTAL DEPTH 402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK TRUST 49 WELL #: 4H RRCID -> 281992 COMPL. DATE 05/11/2012 TOTAL DEPTH 11993 PERF.12322 - 14090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	105	61	1			202
11	720	X	-0-	-0-	-720	-0-					N	67	81	1			188
12	651	X	-0-	-0-	-651	-0-					N	54	193	1			49
01	1215	X	1215	-0-	-0-	-0-	948	2	267	9	N	243	51	1			241
02	2651	X	2651	-0-	-0-	-0-	2467	2	184	9	N	167	192	1			216
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					216

REED 31 WELL #: 4SL RRCID -> 282066 COMPL. DATE 03/17/2011 TOTAL DEPTH 12070 PERF.12449 - 16169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3247	X	3247	-0-	-0-	-0-	3126	2	121	9	N	110	199	1			81
11	2996	X	2996	-0-	-0-	-0-	2883	2	113	9	N	103					184
*12	2759	X	171	-0-	-2588	-0-	95	2	76	9	N	69	148	1			105
01	4033	X	4033	-0-	-0-	-0-	3846	2	187	9	N	170	6	1			269
02	2809	X	2809	-0-	-0-	-0-	2663	2	146	9	N	133	193	1			209
03	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					209

REED 31 WELL #: 6H RRCID -> 282372 COMPL. DATE 06/29/2011 TOTAL DEPTH 12652 PERF.12613 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6023	X	6023	-0-	-0-	-0-	5828	2	195	9	N	177	184	1			78
11	6144	X	6144	-0-	-0-	-0-	5893	2	251	9	N	228					306
*12	5221	X	5221	-0-	-0-	-0-	4957	2	264	9	N	240	264	1			282
01	7205	X	7205	-0-	-0-	-0-	6905	2	300	9	N	273	396	1			159
02	6955	X	6955	-0-	-0-	-0-	6616	2	339	9	N	308	194	1			273
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					273

HUFF 32 WELL #: 2SL RRCID -> 282373 COMPL. DATE 05/05/2011 TOTAL DEPTH 12190 PERF.12493 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10771	X	10771	-0-	-0-	-0-	10552	2	219	9	N	199	194	1			296
11	16373	X	16373	-0-	-0-	-0-	16112	2	261	9	N	237	193	1			340
*12	16710	X	16710	-0-	-0-	-0-	16297	2	413	9	N	375	415	1			300
01	19063	X	19063	-0-	-0-	-0-	18792	2	271	9	N	246	194	1			352
02	15170	X	15170	-0-	-0-	-0-	14814	2	356	9	N	324	303	1			373
03	7781	X	NO RPT	-0-	-7781	-0-					N	NO RPT					373

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HEFLEY-MOORE WELL #: 101H RRCID -> 283947 COMPL. DATE 10/27/2017 TOTAL DEPTH 11947 PERF.11900 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9796	X	8949	-0-	-847	-0-	8765	2	184	9	N	167	193	1			235
11	9360	X	8389	-0-	-971	-0-	8184	2	205	9	N	186	193	1			228
12	9145	X	8362	-0-	-783	-0-	8123	2	239	9	N	217	190	1			255
01	8959	X	8038	-0-	-921	-0-	7827	2	211	9	N	192	195	1			252
02	8092	X	5510	-0-	-2582	-0-	5369	2	141	9	N	128	193	1			187
03	8959	X	NO RPT	-0-	-8959	-0-					N	NO RPT					187

FRYE 9 WELL #: 5HA RRCID -> 284334 COMPL. DATE 12/20/2017 TOTAL DEPTH 11913 PERF.12340 - 16237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3974	X	3974	-0-	-0-	-0-	3805	2	169	9	N	154	192	1			198
11	3900	X	3778	-0-	-122	-0-	3584	2	194	9	N	176	187	1			187
12	4030	X	3918	-0-	-112	-0-	3721	2	197	9	N	179	189	1			177
01	4030	X	2561	-0-	-1469	-0-	2450	2	111	9	N	101	192	1			86
02	3584	X	1199	-0-	-2385	-0-	1163	2	36	9	N	33					119
03	3968	X	NO RPT	-0-	-3968	-0-					N	NO RPT					119

HEFLEY 4A WELL #: 1HA RRCID -> 285232 COMPL. DATE 07/06/2018 TOTAL DEPTH 12189 PERF.12450 - 17295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	4503	-0-	-1046	-0-	4312	2	191	9	N	174	193	1			88
11	5310	X	3534	-0-	-1776	-0-	3355	2	179	9	N	163	195	1			56
12	5487	X	2674	-0-	-2813	-0-	2541	2	133	9	N	121					177
01	5487	X	3998	-0-	-1489	-0-	3890	2	108	9	N	98					275
02	4088	X	3392	-0-	-696	-0-	3274	2	118	9	N	107	162	1			220
03	4495	X	NO RPT	-0-	-4495	-0-					N	NO RPT					220

HEFLEY 4C WELL #: 1HC RRCID -> 285464 COMPL. DATE 07/07/2018 TOTAL DEPTH 12393 PERF.12752 - 17611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	5874	-0-	-543	-0-	5650	2	224	9	N	204	382	1			73
11	5940	X	5615	-0-	-325	-0-	5345	2	270	9	N	245	173	1			145
12	6138	X	5625	-0-	-513	-0-	5377	2	248	9	N	225	192	1			178
01	6138	X	4813	-0-	-1325	-0-	4581	2	232	9	N	211	196	1			193
02	5292	X	4197	-0-	-1095	-0-	4022	2	175	9	N	159	191	1			161
03	5859	X	NO RPT	-0-	-5859	-0-					N	NO RPT					161

PURYEAR 13 WELL #: 9HC RRCID -> 289723 COMPL. DATE 02/29/2020 TOTAL DEPTH 12341 PERF.12970 - 17841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	4761	-0-	-943	-0-	4489	2	272	9	N	247	191	1			234
11	5460	X	2276	-0-	-3184	-0-	2002	2	274	9	N	249	372	1			111
12	5642	X	3255	-0-	-2387	-0-	2971	2	284	9	N	258	191	1			178
01	5611	X	3981	-0-	-1630	-0-	3830	2	151	9	N	137	192	1			123
02	5012	X	2378	-0-	-2634	-0-	2190	2	188	9	N	171	191	1			103
03	4774	X	NO RPT	-0-	-4774	-0-					N	NO RPT					103

BLACK TRUST 49 WELL #: 2H RRCID -> 290647 COMPL. DATE 05/05/2011 TOTAL DEPTH 12193 PERF.12415 - 16598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2848	X	2848	-0-	-0-	-0-	2797	2	51	9	N	46	118	1			171
11	1890	X	-0-	-0-	-1890	-0-					N	-0-					171
*12	1953	X	96	-0-	-1857	-0-	96	2			N	-0-					171
01	1953	X	29	-0-	-1924	-0-	29	2			N	-0-					171
02	1764	X	48	-0-	-1716	-0-	48	2			N	-0-					171
03	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					171

BLACK 50 WELL #: 6H RRCID -> 290744 COMPL. DATE 03/02/2012 TOTAL DEPTH 11985 PERF.12342 - 16108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1462	N	1462	-0-	-0-	-0-	1433	2	29	9	N	26	189	1			114
11	2219	N	2219	-0-	-0-	-0-	2198	2	21	9	N	19					133
*12	2077	N	520	-0-	-1557	-0-	517	2	3	9	N	3					136
01	1457	N	-0-	-0-	-1457	-0-					N	151	103	1			184
02	1876	N	-0-	-0-	-1876	-0-					N	191	191	1			184
03	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					184

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PURYEAR WELL #: 9027H RRCID -> 290795 COMPL. DATE 06/17/2013 TOTAL DEPTH 11008 PERF.11102 - 15346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	1782	-0-	-1256	-0-	1761	2	21	9	N	19					224
11	2640	X	1868	-0-	-772	-0-	1847	2	21	9	N	19					243
12	2728	X	1465	-0-	-1263	-0-	1461	2	4	9	N	4					247
01	2728	X	1158	-0-	-1570	-0-	1149	2	9	9	N	8					255
02	2100	X	1325	-0-	-775	-0-	1292	2	33	9	N	30					285
03	1922	X	NO RPT	-0-	-1922	-0-					N	NO RPT					285

HARRIS WELL #: 4HB RRCID -> 290889 COMPL. DATE 10/13/2016 TOTAL DEPTH 12173 PERF.12607 - 17487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8401	X	8138	-0-	-263	-0-	7621	2	517	9	N	470	385	1			273
11	8130	X	7801	-0-	-329	-0-	7287	2	514	9	N	467	575	1			165
12	8401	X	8025	-0-	-376	-0-	7546	2	479	9	N	435	383	1			217
01	8401	X	7734	-0-	-667	-0-	7252	2	482	9	N	438	577	1			78
02	7364	X	7149	-0-	-215	-0-	6724	2	425	9	N	386	193	1			271
03	8153	X	NO RPT	-0-	-8153	-0-					N	NO RPT					271

PURYEAR WELL #: 1027HB RRCID -> 290897 COMPL. DATE 04/01/2021 TOTAL DEPTH 12387 PERF.12739 - 17481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8216	X	8216	-0-	-0-	-0-	8133	2	83	9	N	75					299
11	7488	X	7488	-0-	-0-	-0-	7390	2	98	9	N	89	192	1			196
12	8873	X	8873	-0-	-0-	-0-	8775	2	98	9	N	89					285
01	6649	X	6649	-0-	-0-	-0-	6525	2	124	9	N	113	191	1			207
02	5880	X	5305	-0-	-575	-0-	5141	2	164	9	N	149	181	1			175
03	6510	X	NO RPT	-0-	-6510	-0-					N	NO RPT					175

FULLER (ARBUCKLE) 33199 050 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS WELL #: 1 RRCID -> 115003 COMPL. DATE 08/03/1984 TOTAL DEPTH 23518 PERF.21600 - 22180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLER (HUNTON DEEP) 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 1097S RRCID -> 183486 COMPL. DATE 12/22/2000 TOTAL DEPTH 25075 PERF.22650 - 24960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS RANCH WELL #: 2097 RRCID -> 195531 COMPL. DATE 01/24/2003 TOTAL DEPTH 23906 PERF.22894 - 23730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5289	X	5289	-0-	-0-	-0-	433	1	4856	2	N	-0-					27
11	4260	X	3844	-0-	-416	-0-	323	1	3521	2	N	-0-					27
12	4278	X	3125	-0-	-1153	-0-	304	1	2821	2	N	-0-					27
01	5301	X	4646	-0-	-655	-0-	420	1	4226	2	N	-0-					27
02	4788	X	2722	-0-	-2066	-0-	277	1	2444	2	N	1					28
							1	9									
03	5301	X	2594	-0-	-2707	-0-	256	1	2325	2	N	12					40
							13	9									

FULLER (HUNTON DEEP) //CONT.// 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. //CONT.// 252058
MILLS RANCH 96 WELL #: 1 RRCID -> 227479 COMPL. DATE 01/12/2007 TOTAL DEPTH 25404 PERF.23771 - 25197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7471	X	6766	-0-	-705	-0-	550	1	6182	2	N	31	197	1			158
							34	9									
11	9570	X	9570	-0-	-0-	-0-	785	1	8553	2	N	211					369
							232	9									
12	8246	X	5929	-0-	-2317	-0-	574	1	5333	2	N	20	182	1			207
							22	9									
01	8246	X	7470	-0-	-776	-0-	672	1	6768	2	N	27					234
							30	9									
02	8932	X	7946	-0-	-986	-0-	774	1	6809	2	N	330					564
							363	9									
03	9889	X	4363	-0-	-5526	-0-	428	1	3896	2	N	35	389	1			210
							39	9									

FULLER (HUNTON, LO.) 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BCE-MACH III LLC 040209
MILLS RANCH WELL #: 1098 RRCID -> 096499 COMPL. DATE 07/06/1981 TOTAL DEPTH 21140 PERF.20921 - 21030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15686	X	11867	-0-	-3819	-0-	11738	2	129	9	N	117	195	1			325
11	16379	X	16379	-0-	-0-	-0-	16150	2	229	9	N	208	196	1			337
12	17240	X	17240	-0-	-0-	-0-	17017	2	223	9	N	203	197	1			343
01	15531	X	15326	-0-	-205	-0-	15125	2	201	9	N	183	199	1			327
02	14168	X	10979	-0-	-3189	-0-	10838	2	141	9	N	128					455
03	16773	X	16773	-0-	-0-	-0-	16567	2	206	9	N	187	181	1			461

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 199S RRCID -> 205899 COMPL. DATE 05/28/2006 TOTAL DEPTH 23518 PERF.20865 - 20990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9239	X	9239	-0-	-0-	-0-	754	1	8472	2	N	12					172
							13	9									
11	8610	X	6909	-0-	-1701	-0-	580	1	6315	2	N	13					185
							14	9									
12	9052	X	6347	-0-	-2705	-0-	616	1	5722	2	N	8					193
							9	9									
01	9238	X	5359	-0-	-3879	-0-	484	1	4867	2	N	7					200
							8	9									
02	8344	X	5051	-0-	-3293	-0-	509	1	4483	2	N	54					254
							59	9									
*03	10859	X	10859	-0-	-0-	-0-	1076	1	9776	2	N	6					260
							7	9									

MILLS RANCH 98 WELL #: 2 RRCID -> 211993 COMPL. DATE 09/09/2005 TOTAL DEPTH 23226 PERF.22014 - 22140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GAGEBY CREEK (HUNTON) 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DIVERSIFIED PRODUCTION LLC 220903
HEFLEY -A- WELL #: 1 U RRCID -> 038084 COMPL. DATE 09/04/1964 TOTAL DEPTH 16408 PERF.14983 - 15053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1783	N	1783	-0-	-0-	-0-	1781	2	2	9	N	2					32
11	1816	N	1816	-0-	-0-	-0-	1809	2	7	9	N	6					38
12	2062	N	2062	-0-	-0-	-0-	2058	2	4	9	N	4					42
01	1875	N	1875	-0-	-0-	-0-	1875	2			N	-0-					42
02	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					42
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					42

GAGEBY CREEK (HUNTON) //CONT.// 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LONE TREE OIL & GAS LLC 507473
GAGEBY CREEK SWD DISPOSAL WELL #: 1 D RRCID -> 080651 COMPL. DATE N/A TOTAL DEPTH 17800 PERF. 4707 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAGEBY CREEK, W. (HUNTON) 33678 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
GRAYROCK ENERGY II, LLC 101718
MOLE WELL #: 2A RRCID -> 243499 COMPL. DATE 06/12/2008 TOTAL DEPTH 16643 PERF.16280 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-DANDY (DOUGLAS) 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
HOSTUTLER WELL #: 2054 RRCID -> 175590 COMPL. DATE 11/23/2004 TOTAL DEPTH 8120 PERF. 7827 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTUTLER WELL #: 3054 RRCID -> 178791 COMPL. DATE 07/12/2000 TOTAL DEPTH 8100 PERF. 7758 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOSTUTLER WELL #: 4054 RRCID -> 181081 COMPL. DATE 12/20/2000 TOTAL DEPTH 8154 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MMGL TXPH, LLC 101619
WHITENER, ADA WELL #: 2047 RRCID -> 173123 COMPL. DATE 04/16/1999 TOTAL DEPTH 8100 PERF. 7940 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
WHITENER, ADA WELL #: 3047 RRCID -> 175177 COMPL. DATE 12/22/2000 TOTAL DEPTH 8100 PERF. 7804 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	1962	-0-	-1014	-0-	1951	2	11	9	N	10					107
11	2370	X	2041	-0-	-329	-0-	2040	2	1	9	N	1					108
12	2226	X	2226	-0-	-0-	-0-	2215	2	11	9	N	10					118
01	3261	X	3261	-0-	-0-	-0-	3243	2	18	9	N	16					134
02	2649	X	2649	-0-	-0-	-0-	2626	2	23	9	N	21					155
03	2232	X	1590	-0-	-642	-0-	1582	2	8	9	N	7					162

CORLENA OIL COMPANY 178450
COOK WELL #: 1A RRCID -> 164985 COMPL. DATE 07/31/1997 TOTAL DEPTH 19600 PERF. 7907 - 7940

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
DAVIDSON WELL #: 1 RRCID -> 090749 COMPL. DATE 10/23/1980 TOTAL DEPTH 8651 PERF. 7860 - 8004

10	31	N	11	-0-	-20	-0-	11	2			N	-0-					7
11	30	N	12	-0-	-18	-0-	12	2			N	-0-					7
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					7
01	12	N	12	-0-	-0-	-0-	12	2			N	-0-					7
02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					7
03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					7

ABRAHAM WELL #: 2048 RRCID -> 175092 COMPL. DATE 11/06/1999 TOTAL DEPTH 8100 PERF. 7946 - 7964

10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

UPLAND RESOURCES LLC 878931
CANNON WELL #: 1 RRCID -> 179533 COMPL. DATE 07/31/2000 TOTAL DEPTH 8700 PERF. 7810 - 8050

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS) 34375 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
HOSTUTLER WELL #: 154 RRCID -> 169538 COMPL. DATE 06/01/1998 TOTAL DEPTH 8700 PERF. 8028 - 8050

10	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS LO.) 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BCE-MACH II LLC 040205
WELLS -95- WELL #: 2 RRCID -> 163387 COMPL. DATE 02/19/1997 TOTAL DEPTH 8350 PERF. 7511 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
HOSTUTLER WELL #: 4 RRCID -> 179526 COMPL. DATE 12/05/2000 TOTAL DEPTH 8550 PERF. 7802 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					137
11	0	W	-0-	-0-	-0-	-0-					N	-0-					137
12	0	W	-0-	-0-	-0-	-0-					N	-0-					137
01	0	W	-0-	-0-	-0-	-0-					N	-0-					137
02	0	W	-0-	-0-	-0-	-0-					N	-0-					137
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					137

MMGL TXPH, LLC 101619
FORGEY 112 WELL #: 1112 C RRCID -> 081280 COMPL. DATE 12/19/1990 TOTAL DEPTH 8350 PERF. 7595 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2293	R	2293	-0-	-0-	-0-	2271	2	22	9	N	20					43
11	2224	R	2224	-0-	-0-	-0-	2199	2	25	9	N	23					66
12	2295	R	2295	-0-	-0-	-0-	2252	2	43	9	N	39					105
01	1709	R	1709	-0-	-0-	-0-	1697	2	12	9	N	11					116
02	1871	R	1871	-0-	-0-	-0-	1863	2	8	9	N	7					123
*03	2106	R	2106	-0-	-0-	-0-	2055	2	51	9	N	46					169

FEE WELL #: 111 RRCID -> 084004 COMPL. DATE 06/27/1979 TOTAL DEPTH 8357 PERF. 7583 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	586					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	586					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	586					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	586					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	586					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	586					Y	NO RPT					-0-

WELLS, FRANCES WELL #: 1110 RRCID -> 086069 COMPL. DATE 05/27/2003 TOTAL DEPTH 8300 PERF. 7350 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	#	1341	-0-	-116	-0-	1337	2	4	9	N	4					164
11	1350	#	1283	-0-	-67	-0-	1280	2	3	9	N	3					167
12	1395	#	1264	-0-	-131	-0-	1254	2	10	9	N	9					176
01	1364	#	1221	-0-	-143	-0-	1215	2	6	9	N	5					181
02	1232	#	1220	-0-	-12	-0-	1216	2	4	9	N	4					185
03	1333	#	1301	-0-	-32	-0-	1284	2	17	9	N	15					200

FORGEY 112 WELL #: 2112 RRCID -> 100181 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 7552 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
FEE WELL #: 2111 RRCID -> 149411 COMPL. DATE 05/03/1994 TOTAL DEPTH 8350 PERF. 7500 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS, FRANCIS WELL #: 2110 RRCID -> 158243 COMPL. DATE 02/28/1996 TOTAL DEPTH 8200 PERF. 7478 - 7507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	520	R	520	-0-	-0-	-0-	520	2			N	-0-					20
11	487	R	487	-0-	-0-	-0-	487	2			N	-0-					20
12	458	R	458	-0-	-0-	-0-	458	2			N	-0-					20
01	445	R	445	-0-	-0-	-0-	445	2			N	-0-					20
02	468	R	468	-0-	-0-	-0-	468	2			N	-0-					20
*03	420	R	420	-0-	-0-	-0-	420	2			N	-0-					20

FORGEY 94 WELL #: 2094 RRCID -> 158308 COMPL. DATE 08/28/2004 TOTAL DEPTH 8350 PERF. 7437 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	#	853	-0-	-573	-0-	849	2	4	9	N	4					172
11	1140	#	872	-0-	-268	-0-	869	2	3	9	N	3					175
12	1178	#	887	-0-	-291	-0-	884	2	3	9	N	3					178
01	992	#	830	-0-	-162	-0-	824	2	6	9	N	5					183
02	812	#	738	-0-	-74	-0-	737	2	1	9	N	1					184
03	899	#	884	-0-	-15	-0-	866	2	18	9	N	16					200

FORGEY 112 WELL #: 3112 RRCID -> 158311 COMPL. DATE 02/28/1996 TOTAL DEPTH 8353 PERF. 7573 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS, ORA WELL #: 3092 RRCID -> 192555 COMPL. DATE 01/07/2003 TOTAL DEPTH 13200 PERF. 7748 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
MACIAS WELL #: 1127 U RRCID -> 090595 COMPL. DATE 05/05/1989 TOTAL DEPTH 8200 PERF. 7422 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-HEMPHILL (MORROW UPPER) 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
BIG LAKE 103 WELL #: 1 RRCID -> 188334 COMPL. DATE 11/13/2000 TOTAL DEPTH 15400 PERF.13146 - 13151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
11	1200	N	1127	-0-	-73	-0-	1127	2			N	-0-					-0-
12	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
01	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
02	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
03	1240	N	1138	-0-	-102	-0-	1138	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
BURTON WELL #: 1 RRCID -> 057259 COMPL. DATE 12/17/1973 TOTAL DEPTH 19175 PERF.12290 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GERALD (UPPER MORROW) 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
CLUCK WELL #: 1 RRCID -> 190854 COMPL. DATE 06/24/2002 TOTAL DEPTH 7050 PERF. 6843 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					30
11	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					30
12	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					30
01	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					30
02	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					30
03	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					30

BRACKEN OPERATING, L.L.C. 085851
WALKER WELL #: 1 RRCID -> 149420 COMPL. DATE 03/04/1994 TOTAL DEPTH 7050 PERF. 6841 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1102	N	1102	-0-	-0-	-0-	1102	3			Y	-0-					17
11	690	N	-0-	-0-	-690	-0-					Y	-0-					17
12	DLQ G-10		1066	-0-	1066	1066	1066	3			Y	-0-					17
01	DLQ G-10		939	-0-	939	2005	939	3			Y	-0-					17
02	DLQ G-10		-0-	-0-	-0-	2005					Y	-0-					17
03	DLQ G-10	NO RPT		-0-	-0-	2005					Y	NO RPT					17

HOGAN WELL #: 1180 RRCID -> 179584 COMPL. DATE 04/07/2000 TOTAL DEPTH 6975 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	981	N	981	-0-	-0-	-0-	772	3	209	9	N	190					228
11	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					228
12	938	N	938	-0-	-0-	-0-	938	3			N	-0-					228
01	532	N	532	-0-	-0-	-0-	532	3			N	-0-					228
02	830	N	830	-0-	-0-	-0-	830	3			N	-0-					228
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					228

STAR WELL #: 1205 RRCID -> 180045 COMPL. DATE 09/25/2000 TOTAL DEPTH 7118 PERF. 6919 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	877	N	877	-0-	-0-	-0-	877	3			N	-0-					56
11	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					56
12	1074	N	1074	-0-	-0-	-0-	1064	3	10	9	N	9					65
01	612	N	612	-0-	-0-	-0-	604	3	8	9	N	7					72
*02	942	N	942	-0-	-0-	-0-	942	3			N	-0-					72
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72

GERALD (UPPER MORROW) //CONT.// 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. //CONT.// 085851
WALKER WELL #: 2156 RRCID -> 194916 COMPL. DATE 03/28/2003 TOTAL DEPTH 7050 PERF. 6840 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					25
11	1460	N	1460	-0-	-0-	-0-	1460	3			Y	-0-					25
12	DLQ G-10		356	-0-	356	356	356	3			Y	-0-					25
01	DLQ G-10		313	-0-	313	669	313	3			Y	-0-					25
02	DLQ G-10		1257	-0-	1257	1926	1257	3			Y	-0-					25
03	DLQ G-10	NO RPT		-0-	-0-	1926					Y	NO RPT					25

MEWBOURNE OIL COMPANY 562560
CHARLES "A" WELL #: 2 RRCID -> 170730 COMPL. DATE 05/04/1998 TOTAL DEPTH 7050 PERF. 6828 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3657	X	3657	-0-	-0-	-0-	3657	2			N	-0-					-0-
11	3437	X	3437	-0-	-0-	-0-	3437	2			N	-0-					-0-
12	3615	X	3615	-0-	-0-	-0-	3615	2			N	-0-					-0-
01	3312	X	3312	-0-	-0-	-0-	3312	2			N	-0-					-0-
02	2794	X	2794	-0-	-0-	-0-	2794	2			N	-0-					-0-
03	3612	X	3612	-0-	-0-	-0-	3612	2			N	-0-					-0-

GHEEN (MORROW LOWER) 34625 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 196480 COMPL. DATE 10/21/1997 TOTAL DEPTH 10511 PERF. 10202 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	18	-0-	-13	-0-	18	1			N	-0-					22
11	30	N	-0-	-0-	-30	-0-					N	-0-					22
12	31	N	-0-	-0-	-31	-0-					N	-0-					22
01	31	N	-0-	-0-	-31	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22

GHEEN (MORROW, MIDDLE) 34625 505 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MITCHELL EHRLICH OIL & GAS, LLC 570652
BLAKE, CELIA DEE WELL #: 1 RRCID -> 198786 COMPL. DATE 11/03/2003 TOTAL DEPTH 10500 PERF. 10090 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-GHEEN WELL #: 1 RRCID -> 199550 COMPL. DATE 11/14/2003 TOTAL DEPTH 10353 PERF. 9874 - 9881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	397	-0-	-6	-0-	380	2	17	9	N	15					240
11	392	N	392	-0-	-0-	-0-	388	2	4	9	N	4					244
12	407	N	407	-0-	-0-	-0-	407	2			N	-0-					244
01	403	N	403	-0-	-0-	-0-	400	2	3	9	N	3					247
02	364	N	355	-0-	-9	-0-	349	2	6	9	N	5					252
03	2675	N	2675	-0-	-0-	-0-	2592	2	83	9	N	75					327

GHEEN (MORROW UPPER) 34625 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MITCHELL EHRLICH OIL & GAS, LLC 570652
BLAKE, CELIA DEE THE WELL #: 2 RRCID -> 199204 COMPL. DATE 01/05/2004 TOTAL DEPTH 10275 PERF. 9472 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	998	-0-	-304 B	-3006	998	2			N	-0-					137
11	1110	N	1173	-0-	63 B	-2943	1167	2	6	9	N	5					142
12	434	N	1221	-0-	787 B	-2156	1215	2	6	9	N	5					147
01	992	N	1027	-0-	35 B	-2121	1015	2	12	9	N	11					158
02	1092	N	1186	-0-	94 B	-2027	1178	2	8	9	N	7					165
03	1209	N	1251	-0-	42 B	-1985	1237	2	14	9	N	13					178

GHEEN (MORROW UPPER) //CONT.// 34625 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
GHEEN WELL #: 1 RRCID -> 054610 COMPL. DATE 01/08/1996 TOTAL DEPTH 10280 PERF. 9383 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GILL RANCH (BROWN DOLOMITE) 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBIRD ENERGY HOLDINGS LLC 073058
MOORE WELL #: 1 RRCID -> 183678 COMPL. DATE 02/22/2007 TOTAL DEPTH 4674 PERF. 4445 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MMGL TXPH, LLC 101619
MATHERS WELL #: 4014 RRCID -> 136515 COMPL. DATE 09/24/1990 TOTAL DEPTH 4908 PERF. 4612 - 4664

10	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
11	690	N	683	-0-	-7	-0-	683	2			N	-0-					-0-
12	806	N	743	-0-	-63	-0-	743	2			N	-0-					-0-
01	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
02	644	N	476	-0-	-168	-0-	476	2			N	-0-					-0-
*03	861	N	861	-0-	-0-	-0-	860	2	1	9	N	1					1

MATHERS WELL #: 1022 RRCID -> 138069 COMPL. DATE 02/11/1991 TOTAL DEPTH 4800 PERF. 4577 - 4611

10	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	6	1	68	2	N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	18	1	64	2	N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	60	1	57	2	N	-0-					-0-
02	56	N	40	-0-	-16	-0-	40	2			N	-0-					-0-
*03	62	N	60	-0-	-2	-0-	59	2	1	9	N	1					1

MATHERS WELL #: 5014 RRCID -> 148396 COMPL. DATE 01/17/1994 TOTAL DEPTH 4800 PERF. 4591 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 2023 RRCID -> 148402 COMPL. DATE 02/14/1994 TOTAL DEPTH 4800 PERF. 4596 - 4644

10	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
11	210	N	191	-0-	-19	-0-	191	2			N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
*03	258	N	258	-0-	-0-	-0-	257	2	1	9	N	1					1

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MATHERS WELL #: 1014R RRCID -> 149928 COMPL. DATE 05/10/1994 TOTAL DEPTH 12031 PERF. 4650 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 4023 RRCID -> 164188 COMPL. DATE 11/08/1996 TOTAL DEPTH 4760 PERF. 4604 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
02	168	N	145	-0-	-23	-0-	145	2			N	-0-					-0-
*03	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-

MATHERS WELL #: 7014 RRCID -> 165005 COMPL. DATE 05/12/1997 TOTAL DEPTH 4800 PERF. 4621 - 4648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 1016 RRCID -> 181175 COMPL. DATE 08/08/2000 TOTAL DEPTH 12155 PERF. 4666 - 4672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	11	N	5	-0-	-6	-0-	5	2			Y	-0-					-0-
*06	13	N	1	-0-	-12	-0-	1	2			Y	-0-					-0-
*07	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
10	5	N	2	-0-	-3	-0-	2	2			Y	-0-					-0-
11	7	N	5	-0-	-2	-0-	5	2			Y	-0-					-0-
12	5	N	3	-0-	-2	-0-	3	2			Y	-0-					-0-
01	23	N	23	-0-	-0-	-0-	23	2			Y	-0-					-0-
*02	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

GILL WELL #: 2016 RRCID -> 196367 COMPL. DATE 07/17/2003 TOTAL DEPTH 4800 PERF. 4626 - 4640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
GILL WELL #: 2022 RRCID -> 198057 COMPL. DATE 08/01/2003 TOTAL DEPTH 4800 PERF. 4550 - 4588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 8014 RRCID -> 198162 COMPL. DATE 01/17/2004 TOTAL DEPTH 4800 PERF. 4300 - 6126

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 106 RRCID -> 200462 COMPL. DATE 12/15/2003 TOTAL DEPTH 4950 PERF. 4610 - 4630

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 2014 RRCID -> 206949 COMPL. DATE 12/14/2004 TOTAL DEPTH 14310 PERF. 4640 - 4650

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EQV OPERATING LLC 101634
LOCKE "A" WELL #: 2 RRCID -> 254303 COMPL. DATE 10/22/2009 TOTAL DEPTH 11220 PERF. 4400 - 4426

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
LORENE WELL #: 105 RRCID -> 242147 COMPL. DATE 12/16/2005 TOTAL DEPTH 12360 PERF. 4760 - 5082

10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (GRANITE WASH) 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC 101619
MATHERS UNIT WELL #: 4016U RRCID -> 167296 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11500 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GILL WELL #: 3016 RRCID -> 216890 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10890 - 11472

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS WELL #: 104 RRCID -> 253020 COMPL. DATE 05/01/2009 TOTAL DEPTH 12300 PERF.11520 - 11550

10	3348	X	102	-0-	-3246	-0-	102	2			Y	-0-					32
11	840	X	494	-0-	-346	-0-	494	2			Y	-0-					32
12	383	X	383	-0-	-0-	-0-	383	2			Y	-0-					32
01	212	X	212	-0-	-0-	-0-	212	2			Y	-0-					32
02	448	X	429	-0-	-19	-0-	429	2			Y	-0-					32
03	1919	X	1919	-0-	-0-	-0-	1910	2	9	9	Y	8					40

MATHERS WELL #: 1023 RRCID -> 253355 COMPL. DATE 08/19/2009 TOTAL DEPTH 12300 PERF.11508 - 11532

10	8858	X	8858	-0-	-0-	-0-	8792	2	66	9	N	60					135
11	11417	X	11417	-0-	-0-	-0-	11340	2	77	9	N	70					205
12	11448	X	11448	-0-	-0-	-0-	11394	2	54	9	N	49	175	1			79
01	10230	X	10125	-0-	-105	-0-	10091	2	34	9	N	31					110
02	9240	X	8007	-0-	-1233	-0-	7948	2	59	9	N	54					164
*03	11126	X	11126	-0-	-0-	-0-	11064	2	62	9	N	56	167	1			53

MATHERS WELL #: 9014 RRCID -> 270953 COMPL. DATE 07/11/2011 TOTAL DEPTH 11950 PERF.11456 - 11481

10	744	N	737	-0-	-7	-0-	736	2	1	9	N	1					144
11	2340	N	470	-0-	-1870	-0-	469	2	1	9	N	1					145
12	1798	N	669	-0-	-1129	-0-	669	2			N	-0-	126	1			19
01	744	N	327	-0-	-417	-0-	327	2			N	-0-					19
02	629	N	629	-0-	-0-	-0-	627	2	2	9	N	2					21
*03	1009	N	1009	-0-	-0-	-0-	999	2	10	9	N	9					30

GILL RANCH (HUNTON) 34930 220 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
GRAYROCK ENERGY II, LLC 101718
PRICE WELL #: 1 RRCID -> 247813 COMPL. DATE 10/14/2008 TOTAL DEPTH 16955 PERF.16294 - 16302

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (MORROW) 34930 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
MATHERS WELL #: 3014-T RRCID -> 132913 COMPL. DATE 12/14/1989 TOTAL DEPTH 12077 PERF.11826 - 11853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

MATHERS UNIT WELL #: 4016L RRCID -> 165012 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11810 - 11882

10	0 X	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GILL WELL #: 3016 RRCID -> 208740 COMPL. DATE 10/06/2004 TOTAL DEPTH 12150 PERF.11802 - 11812

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILL RANCH (MORROW -B-) 34930 505 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
EQV OPERATING LLC 101634
HOLLAND "A" WELL #: 1 RRCID -> 239602 COMPL. DATE 05/12/2008 TOTAL DEPTH 11265 PERF.11062 - 11072

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOCKE "B" WELL #: 1 RRCID -> 249770 COMPL. DATE 03/30/2009 TOTAL DEPTH 11250 PERF.10935 - 11114

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GILL RANCH (SWEETWATER SAND) 34930 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
MATHERS WELL #: 3014-C RRCID -> 137923 COMPL. DATE N/A TOTAL DEPTH 12077 PERF. 8691 - 11853

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GILL RANCH (SWEETWATER SAND) //CONT.// 34930 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
WELLS WELL #: 103 RRCID -> 165946 COMPL. DATE 05/28/1997 TOTAL DEPTH 11630 PERF. 8702 - 8715

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIT MO (MORROW) 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
CAMPBELL RANCH 13 WELL #: 5013 RRCID -> 214555 COMPL. DATE 11/29/2005 TOTAL DEPTH 11500 PERF.11380 - 11400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310 N	284	-0-	-26	-0-	284	2			N	-0-					-0-
11	210 N	203	-0-	-7	-0-	203	2			N	-0-					-0-
12	262 N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
01	279 N	247	-0-	-32	-0-	247	2			N	-0-					-0-
02	196 N	191	-0-	-5	-0-	191	2			N	-0-					-0-
*03	323 N	323	-0-	-0-	-0-	323	2			N	-0-					-0-

EQV OPERATING LLC 101634
DILLMAN WELL #: 1401 RRCID -> 209064 COMPL. DATE 04/02/2005 TOTAL DEPTH 11587 PERF.11536 - 11587

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER (MORROW UPPER) 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
SPARKS, ELMER E. WELL #: 2 RRCID -> 116678 COMPL. DATE 02/05/1985 TOTAL DEPTH 11200 PERF.10998 - 11036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPARKS, ELMER E. WELL #: 1 RRCID -> 141465 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 11007

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEASE HOLDERS ACQUISITIONS LLC 491872
MCQUIDDY WELL #: 1064 RRCID -> 116190 COMPL. DATE 08/17/1984 TOTAL DEPTH 11200 PERF.10999 - 11051

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68

GLAZIER (MORROW UPPER) //CONT.// 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LEASE HOLDERS ACQUISITIONS LLC //CONT.// 491872
BUSSARD WELL #: 2063 RRCID -> 118897 COMPL. DATE 08/01/1985 TOTAL DEPTH 11200 PERF.11009 - 11024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40

RESOURCE OIL AND GAS, LLC 703395
URSCHEL, L. B. WELL #: 1 RRCID -> 156859 COMPL. DATE 11/12/1984 TOTAL DEPTH 11175 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GLAZIER, NW. (MORROW UPPER) 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
MMGL TXPH, LLC 101619
FEE WELL #: 321 RRCID -> 113216 COMPL. DATE 05/18/2010 TOTAL DEPTH 11037 PERF.10879 - 10906

10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					44
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					44
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					44
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					44
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					44
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					44

FEE WELL #: 1021 RRCID -> 124904 COMPL. DATE 02/01/1984 TOTAL DEPTH 11060 PERF.10885 - 10909

10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

MURRY, VERA M. WELL #: 11 RRCID -> 132154 COMPL. DATE 10/09/1989 TOTAL DEPTH 11150 PERF.10945 - 10960

10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

MURRY, VERA M. WELL #: 10 RRCID -> 132158 COMPL. DATE 10/09/1989 TOTAL DEPTH 11170 PERF.10978 - 11002

10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

GLAZIER, S. (MORROW LOWER) 35246 240 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
MMGL TXPH, LLC 101619
URSCHEL -49- WELL #: 3-L RRCID -> 139259 COMPL. DATE 06/11/1991 TOTAL DEPTH 16560 PERF.12798 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER, S. (MORROW UPPER) 35246 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
URSCHEL -49- WELL #: 3-U RRCID -> 139258 COMPL. DATE 06/10/1993 TOTAL DEPTH 16560 PERF.11615 - 11632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	818	N	818	-0-	-0-	-0-	818	2			N	-0-					77
11	810	N	551	-0-	-259	-0-	551	2			N	-0-					77
12	620	N	581	-0-	-39	-0-	581	2			N	-0-					77
01	806	N	587	-0-	-219	-0-	587	2			N	-0-					77
02	504	N	311	-0-	-193	-0-	311	2			N	-0-					77
03	589	N	424	-0-	-165	-0-	424	2			N	-0-					77

UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS 46 WELL #: 3 RRCID -> 178041 COMPL. DATE 02/10/2000 TOTAL DEPTH 11650 PERF.11456 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN HOUSE (DOUGLAS) 36692 080 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RAYDON EXPLORATION, INC. 695569
CIRCLE DOT R WELL #: 103 RRCID -> 203140 COMPL. DATE 02/03/2004 TOTAL DEPTH 7825 PERF. 7582 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1384	N	1384	-0-	-0-	-0-	1336	2	48	9	N	44					245
11	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					245
12	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					245
01	1302	N	1198	-0-	-104	-0-	1198	2			N	-0-	198	1			47
02	1176	N	933	-0-	-243	-0-	933	2			N	-0-					47
03	1240	N	1138	-0-	-102	-0-	1138	2			N	-0-					47

GREENE RANCH (ATOKA) 36741 500 NON-ASSOCIATED 49B CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
GREENE B WELL #: 2 RRCID -> 246912 COMPL. DATE 12/31/2008 TOTAL DEPTH 7275 PERF. 6585 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					164
11	0	#	-0-	-0-	-0-	-0-					N	-0-					164
12	0	#	-0-	-0-	-0-	-0-					N	-0-					164
01	0	#	-0-	-0-	-0-	-0-					N	-0-					164
02	0	#	-0-	-0-	-0-	-0-					N	-0-					164
03	0	#	-0-	-0-	-0-	-0-					N	-0-					164

GREENE RANCH (ST. GENEVIEVE) 36741 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
GREENE B WELL #: 1 RRCID -> 249854 COMPL. DATE 01/26/2009 TOTAL DEPTH 7738 PERF. 7508 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

GRUVER, N. (HEPLER) 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MMGL TXPH, LLC 101619
COOPER, DARREL WELL #: 1 RRCID -> 047267 COMPL. DATE 06/24/1998 TOTAL DEPTH 6554 PERF. 5808 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	590	-0-	-123	-0-	590	2			Y	-0-					-0-
11	540	N	537	-0-	-3	-0-	537	2			Y	-0-					-0-
12	620	N	395	-0-	-225	-0-	395	2			Y	-0-					-0-
01	589	N	267	-0-	-322	-0-	267	2			Y	-0-					-0-
02	504	N	258	-0-	-246	-0-	258	2			Y	-0-					-0-
03	553	N	553	-0-	-0-	-0-	553	2			Y	-0-					-0-

SCHAUB, JULIAN WELL #: 1 RRCID -> 170595 COMPL. DATE 06/10/1998 TOTAL DEPTH 6750 PERF. 5714 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER NORTH (MISSISSIPPIAN) 37228 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 172275 COMPL. DATE 06/07/1999 TOTAL DEPTH 7300 PERF. 6538 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	676	-0-	-6	-0-	676	2			N	-0-					-0-
11	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
12	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
01	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
02	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
03	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-

GRUVER, NORTH (MORROW 6985) 37228 666 ASSOCIATED CAPACITY CNTY: HANSFORD
MMGL TXPH, LLC 101619
COOPER, DARREL WELL #: 1 RRCID -> 047268 COMPL. DATE 06/10/1969 TOTAL DEPTH 6554 PERF. 6372 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

COOPER, ANNA WELL #: 2 RRCID -> 196344 COMPL. DATE 03/04/2003 TOTAL DEPTH 7620 PERF. 6926 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2488	-0-	-302	-0-	2488	2			N	-0-					-0-
11	2327	N	2327	-0-	-0-	-0-	2327	2			N	-0-					-0-
12	2564	N	2564	-0-	-0-	-0-	2564	2			N	-0-					-0-
01	2808	N	2808	-0-	-0-	-0-	2808	2			N	-0-					-0-
02	2335	N	2335	-0-	-0-	-0-	2335	2			N	-0-					-0-
03	2581	N	2581	-0-	-0-	-0-	2581	2			N	-0-					-0-

GRUVER, NORTH (ST. LOUIS) 37228 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 169550 COMPL. DATE 04/18/1998 TOTAL DEPTH 7300 PERF. 7079 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, NW. (CHESTER) 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
HIGGS WELL #: 1 RRCID -> 052205 COMPL. DATE 03/13/1972 TOTAL DEPTH N/A PERF. 6910 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1690	-0-	-480	-0-	1690	3			N	-0-					32
11	1410	N	1172	-0-	-238	-0-	1148	3	24	9	N	22					54
12	1922	N	1065	-0-	-857	-0-	1053	3	12	9	N	11					65
01	476	N	476	-0-	-0-	-0-	458	3	18	9	N	16					81
02	898	N	898	-0-	-0-	-0-	898	3			N	-0-					81
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

UNTAMED RESOURCES, LLC 100882
ETLING WELL #: 1 RRCID -> 052911 COMPL. DATE 07/17/1972 TOTAL DEPTH 7605 PERF. 6927 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
11	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
01	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
02	448	N	180	-0-	-268	-0-	180	3			N	-0-					-0-
03	496	N	455	-0-	-41	-0-	455	3			N	-0-					-0-

HARRIS,GLEN 360000
HARRIS WELL #: 1 RRCID -> 051778 COMPL. DATE 11/23/1971 TOTAL DEPTH 7519 PERF. 7432 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
HARRIS WELL #: 1229 RRCID -> 234038 COMPL. DATE 11/09/2007 TOTAL DEPTH 7603 PERF. 7395 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOUBLE D WELL #: 1203 RRCID -> 238693 COMPL. DATE 02/26/2008 TOTAL DEPTH 7600 PERF. 7420 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1717	-0-	-112	-0-	1717	2			N	-0-					-0-
11	1620	N	1579	-0-	-41	-0-	1579	2			N	-0-					-0-
12	1736	N	1732	-0-	-4	-0-	1732	2			N	-0-					-0-
01	1705	N	486	-0-	-1219	-0-	486	2			N	-0-					-0-
02	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					-0-
*03	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-					-0-

GRUVER, NW (MORROW, UP) 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY 427513
COLDWATER WELL #: 1 RRCID -> 094931 COMPL. DATE 07/07/1981 TOTAL DEPTH 7600 PERF. 6904 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
11	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
12	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
01	868	N	813	-0-	-55	-0-	813	2			N	-0-					-0-
02	784	N	740	-0-	-44	-0-	740	2			N	-0-					-0-
03	837	N	821	-0-	-16	-0-	821	2			N	-0-					-0-

CHERYL WELL #: 1253 RRCID -> 109532 COMPL. DATE 01/10/1984 TOTAL DEPTH 7100 PERF. 6903 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
11	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
12	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
02	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
*03	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
MCCLELLAN WELL #: 6012 RRCID -> 165052 COMPL. DATE 12/15/1983 TOTAL DEPTH 7300 PERF. 6948 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	18					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					18

GRUVER, S. (BROWN DOLOMITE) 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BE ANADARKO II, LLC 100676
LACKEY WELL #: 2 RRCID -> 199609 COMPL. DATE 10/23/2003 TOTAL DEPTH N/A PERF. 3020 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
CITY OF GRUVER WELL #: 2 RRCID -> 200972 COMPL. DATE 08/24/2003 TOTAL DEPTH 3153 PERF. 2931 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LOWE WELL #: 2 RRCID -> 204943 COMPL. DATE 02/03/2004 TOTAL DEPTH 7750 PERF. 3034 - 4458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
LOWE, GEORGE WELL #: 2 RRCID -> 206952 COMPL. DATE 06/20/2003 TOTAL DEPTH 3212 PERF. 4317 - 5427

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART 17 WELL #: 4 RRCID -> 214481 COMPL. DATE 12/02/2005 TOTAL DEPTH 9330 PERF. 2970 - 5360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, R W 18 WELL #: 4 RRCID -> 215349 COMPL. DATE 02/25/2006 TOTAL DEPTH 3151 PERF. 2970 - 4838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 5H RRCID -> 217383 COMPL. DATE 05/19/2006 TOTAL DEPTH 3165 PERF. 2990 - 5265

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
HART WELL #: 3 RRCID -> 203222 COMPL. DATE 04/06/2004 TOTAL DEPTH 3151 PERF. 3282 - 3292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER WELL #: 4 RRCID -> 207650 COMPL. DATE 05/18/2004 TOTAL DEPTH 3164 PERF. 2914 - 5800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
WHITAKER WELL #: 2260 RRCID -> 212837 COMPL. DATE 11/08/2005 TOTAL DEPTH 4010 PERF. 3146 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER (MORROW UPPER) 38475 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SANDLOT OIL & GAS LLC 747757
HAMKER-HARRIS WELL #: 1673 RRCID -> 118642 COMPL. DATE 07/14/1985 TOTAL DEPTH 9100 PERF. 8869 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
11	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
12	775	N	766	-0-	-9	-0-	766	3			N	-0-					-0-
01	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
02	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
03	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-

HAMKER RANCH (MORROW, BASAL) 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
ODC WELL #: 1760 L RRCID -> 022103 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 9534 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 124048 COMPL. DATE 04/27/1987 TOTAL DEPTH 9454 PERF. 9128 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON "E" WELL #: 3740 RRCID -> 174475 COMPL. DATE 07/09/1999 TOTAL DEPTH 9500 PERF. 9222 - 9252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	385	-0-	385	385	385	2			N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	385					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
HOLLAND, R. H. WELL #: 2 RRCID -> 123284 COMPL. DATE 03/09/2001 TOTAL DEPTH 9900 PERF. 7344 - 9693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMON LOCKE (ELLENBURGER) 38595 250 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DALF ENERGY LLC 197641
LOCKE CATTLE COMPANY WELL #: 3 L RRCID -> 050144 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF.13535 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMON LOCKE (HUNTON) 38595 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DALF ENERGY LLC 197641
LOCKE CATTLE COMPANY WELL #: 3 U RRCID -> 050143 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF.12414 - 12592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	2640					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	2640					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	2640					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	2640					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	2640					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	2640					N	NO RPT					-0-

HANNA LAKE (MORROW MIDDLE) 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
WAGGONER WELL #: 1043 RRCID -> 078594 COMPL. DATE 08/09/1978 TOTAL DEPTH 8355 PERF. 8092 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1109	N	1109	-0-	-0- B	-0-	60	1	1049	2	N	-0-					70
11	787	N	787	-0-	-0- B	-0-	52	1	735	2	N	-0-					70
12	848	N	848	-0-	-0- B	-0-	62	1	786	2	N	-0-					70
01	1210	N	1210	-0-	-0- B	-0-	62	1	1148	2	N	-0-					70
02	2057	N	2057	-0-	-0- B	-0-	46	1	2011	2	N	-0-					70
03/01 BALANCING DATE STATUS -> -0-																	
03	2557	N	2557	-0-	-0- B	-0-	62	1	2495	2	N	-0-					70

QUANAH PANHANDLE, LLC 684575
TANDY WELL #: 1 RRCID -> 088791 COMPL. DATE 06/20/1980 TOTAL DEPTH 8348 PERF. 8052 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					24

HANNAS DRAW (DOUGLAS) 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC 056384
ALICE WELL #: 1 RRCID -> 083978 COMPL. DATE 02/20/1979 TOTAL DEPTH 4870 PERF. 4742 - 4791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
11	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
12	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
*01	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
*02	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC 385847
JOINER, C.H. WELL #: 2 RRCID -> 061765 COMPL. DATE 04/04/1975 TOTAL DEPTH 4932 PERF. 4761 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
11	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
02	196	N	178	-0-	-18	-0-	178	2			N	-0-					-0-
03	217	N	39	-0-	-178	-0-	39	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
RACOL WELL #: 2 RRCID -> 056597 COMPL. DATE 08/14/1973 TOTAL DEPTH 7000 PERF. 4750 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
11	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
12	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
01	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
02	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
03	403	N	52	-0-	-351	-0-	52	2			N	-0-					-0-

CLUCK -C- WELL #: 1 RRCID -> 058201 COMPL. DATE 02/18/1974 TOTAL DEPTH 5350 PERF. 4780 - 4820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HART -C- WELL #: 1 RRCID -> 058515 COMPL. DATE 08/27/1973 TOTAL DEPTH 4930 PERF. 4728 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDIE -A- WELL #: 2 RRCID -> 060245 COMPL. DATE 11/11/1992 TOTAL DEPTH 5400 PERF. 4763 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALE WELL #: 2 RRCID -> 066581 COMPL. DATE 02/02/1976 TOTAL DEPTH 5035 PERF. 4772 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	805	N	805	-0-	-0-	-0-	62	1	743	2	N	-0-					-0-
11	771	N	771	-0-	-0-	-0-	60	1	711	2	N	-0-					-0-
12	1059	N	1059	-0-	-0-	-0-	62	1	997	2	N	-0-					-0-
01	1242	N	1242	-0-	-0-	-0-	62	1	1180	2	N	-0-					-0-
02	973	N	973	-0-	-0-	-0-	56	1	917	2	N	-0-					-0-
03	186	N	119	-0-	-67	-0-	119	2			N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JONES -Z- WELL #: 1 RRCID -> 067959 COMPL. DATE 07/18/1976 TOTAL DEPTH 4950 PERF. 4742 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAL WELL #: 2 RRCID -> 103217 COMPL. DATE 12/05/1982 TOTAL DEPTH 4950 PERF. 4708 - 4716

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TILLEY OIL & GAS, INC. 860210
FLOYE WELL #: 1 RRCID -> 064750 COMPL. DATE 09/20/1975 TOTAL DEPTH 4778 PERF. 4747 - 4757

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK WELL #: 2 RRCID -> 073935 COMPL. DATE 06/04/1977 TOTAL DEPTH 4900 PERF. 4740 - 4745

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANNAS DRAW (HUGOTON) 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. 085851
SCHOTT WELL #: 1 RRCID -> 113207 COMPL. DATE 08/28/1984 TOTAL DEPTH 4930 PERF. 2932 - 3063

10	1085	N	887	-0-	-198	B	-0-	887	3		N	-0-					-0-
11	990	N	849	-0-	-141	B	-0-	849	3		N	-0-					-0-
12	899	N	899	-0-	-0-	B	-0-	899	3		N	-0-					-0-
01	883	N	883	-0-	-0-	B	-0-	883	3		N	-0-					-0-
02	819	N	819	-0-	-0-	B	-0-	819	3		N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

HANSFORD -SWD- WELL #: 1 RRCID -> 122605 COMPL. DATE 08/21/1986 TOTAL DEPTH 3698 PERF. 3570 - 3606

10	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

HANNAS DRAW (HUGOTON) //CONT.// 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. //CONT.// 085851
GRAVES, SUSIE WELL #: 1 RRCID -> 124031 COMPL. DATE 02/17/1987 TOTAL DEPTH 3198 PERF. 3044 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1966	N	1966	-0-	-0- B	-0-	1966	3			N	-0-					-0-
11	1735	N	1735	-0-	-0- B	-0-	1735	3			N	-0-					-0-
12	1737	N	1737	-0-	-0- B	-0-	1737	3			N	-0-					-0-
01	1670	N	1670	-0-	-0- B	-0-	1670	3			N	-0-					-0-
02	1517	N	1517	-0-	-0- B	-0-	1517	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GRAVES, SUSIE WELL #: 2 RRCID -> 168342 COMPL. DATE 02/19/1998 TOTAL DEPTH 3399 PERF. 3126 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2043	N	2043	-0-	-0- B	-0-	2043	3			N	-0-					-0-
11	1688	N	1688	-0-	-0- B	-0-	1688	3			N	-0-					-0-
12	1652	N	1652	-0-	-0- B	-0-	1652	3			N	-0-					-0-
01	1662	N	1662	-0-	-0- B	-0-	1662	3			N	-0-					-0-
02	1580	N	1580	-0-	-0- B	-0-	1580	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALLAR WELL #: 2 RRCID -> 197526 COMPL. DATE 08/22/2003 TOTAL DEPTH 3307 PERF. 3139 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2417	N	2417	-0-	-0- B	-0-	2417	3			N	-0-					-0-
11	2136	N	2136	-0-	-0- B	-0-	2136	3			N	-0-					-0-
12	2366	N	2366	-0-	-0- B	-0-	2366	3			N	-0-					-0-
01	2149	N	2149	-0-	-0- B	-0-	2149	3			N	-0-					-0-
*02	1857	N	1857	-0-	-0- B	-0-	1857	3			N	-0-					-0-
03	1891	N	NO RPT	-0-	-1891 B	-0-					N	NO RPT					-0-

PETRO HALEY 660062
ALLAR WELL #: 1 RRCID -> 124122 COMPL. DATE 02/10/1987 TOTAL DEPTH 3189 PERF. 3030 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HANSFORD (COUNCIL GROVE) 38797 075 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
HANSFORD GAS UNIT 25 WELL #: 6 RRCID -> 262420 COMPL. DATE 10/11/2008 TOTAL DEPTH 4250 PERF. 1974 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
ANDREWS, R. S. WELL #: 1 RRCID -> 250635 COMPL. DATE 02/20/2009 TOTAL DEPTH 9600 PERF. 3786 - 3815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (DES MOINES, UPPER) 38797 124 ASSOCIATED EXEMPT CNTY: HANSFORD
NJA OPERATING LLC 100892
COLLARD WELL #: 3752 U RRCID -> 114637 COMPL. DATE 06/17/1984 TOTAL DEPTH 6350 PERF. 6041 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	450	N	450	-0-	-0-	-0-	448	2	2	9	N	2					203
11	435	N	435	-0-	-0-	-0-	435	2			N	-0-					203
12	459	N	459	-0-	-0-	-0-	458	2	1	9	N	1					204
01	372	N	254	-0-	-118	-0-	253	2	1	9	N	1					205
02	450	N	450	-0-	-0-	-0-	449	2	1	9	N	1					206
03	485	N	485	-0-	-0-	-0-	484	2	1	9	N	1					207

HIGHMARK ENERGY OPERATING, LLC 385847
OIL DEV. CO. OF TEX. WELL #: 6 U RRCID -> 112374 COMPL. DATE 09/10/2010 TOTAL DEPTH 6550 PERF. 6143 - 6360

10	SWR 10		-0-	-0-	-0-	-0-	32223				N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-	32223				N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-	32223				N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-	32223				N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-	32223				N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-	32223				N	-0-					-0-

HANSFORD (DOUGLAS) 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
HART, H. B. WELL #: 1LT RRCID -> 040981 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 4790 - 4878

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COLLINS, TOM O. WELL #: 1 RRCID -> 141764 COMPL. DATE 06/24/1992 TOTAL DEPTH 5000 PERF. 4802 - 4804

10	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
11	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HOLT 162 WELL #: 1 RRCID -> 292482 COMPL. DATE 12/01/2021 TOTAL DEPTH 7100 PERF. 4847 - 4866

10	47430	X	18315	-0-	-29115	-0-	18315	3			N	-0-					175
11	43260	X	17142	-0-	-26118	-0-	17142	3			N	-0-					175
12	62806	X	62806	-0-	-0-	-0-	62806	3			N	-0-					175
01	30592	X	30592	-0-	-0-	-0-	30592	3			N	-0-					175
02	30161	X	30161	-0-	-0-	-0-	30161	3			N	-0-					175
03	18321	X	NO RPT	-0-	-18321	-0-					N	NO RPT					175

HANSFORD (HEPLER) 38797 248 ASSOCIATED ONE WELL CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
STEELE-COLLARD -A- WELL #: 6 RRCID -> 207649 COMPL. DATE 12/09/2004 TOTAL DEPTH 7030 PERF. 6464 - 6516

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	3					5

HANSFORD (HEPLER) //CONT.// 38797 248 ASSOCIATED ONE WELL CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC 875461
SANDERS WELL #: RRCID -> 296326 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1949 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDERS WELL #: 2 RRCID -> 296607 COMPL. DATE 08/23/1977 TOTAL DEPTH 6528 PERF. 6322 - 6328

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MARMATON) 38797 310 ASSOCIATED 49B CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
HOLT 162 WELL #: 1 RRCID -> 285783 COMPL. DATE 08/19/2018 TOTAL DEPTH 7100 PERF. 6055 - 6141

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT WELL #: 1155 RRCID -> 287597 COMPL. DATE 08/21/2018 TOTAL DEPTH 8589 PERF. 5946 - 6080

10	T. A.		5430	-0-	5430	23023	5430	3			N	-0-					409
11	T. A.		5500	-0-	5500	28523	5500	3			N	-0-					409
12	T. A.		5158	-0-	5158	33681	5158	3			N	-0-					409
01	T. A.		5035	-0-	5035	38716	5035	3			N	-0-					409
02	T. A.		4413	-0-	4413	43129	4413	3			N	-0-					409
03	T. A.		NO RPT	-0-	-0-	43129					N	NO RPT					409

BE ANADARKO II, LLC 100676
COBLE WELL #: 2 RRCID -> 175571 COMPL. DATE 08/03/1999 TOTAL DEPTH 7410 PERF. 5810 - 5830

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS -B- WELL #: 1 L RRCID -> 022124 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 6110 - 6154

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MARMATON) //CONT.// 38797 310 ASSOCIATED 49B CNTY: HANSFORD
DIVERSIFIED PRODUCTION LLC 220903
CARMODY WELL #: 2 U RRCID -> 022123 COMPL. DATE 08/26/1959 TOTAL DEPTH 7362 PERF. 6488 - 6500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
JOHNNY WELL #: 1 RRCID -> 248305 COMPL. DATE 01/05/2009 TOTAL DEPTH 5931 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813 #	3586	-0-	-227	-0-	3571	2	15	9	N	14					136
11	3360 #	2731	-0-	-629	-0-	2731	2			N	-0-					136
12	3751 #	2161	-0-	-1590	-0-	2161	2			N	-0-					136
01	3751 #	3216	-0-	-535	-0-	3215	2	1	9	N	1					137
02	3388 #	3223	-0-	-165	-0-	3201	2	22	9	N	20					157
03	3639 R	3639	-0-	-0-	-0-	3624	2	15	9	N	14					171

QUANAH PANHANDLE, LLC 684575
PATTON, M. W., ET AL UNIT WELL #: 1 L RRCID -> 022125 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 6118 - 6129

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
COLLARD WELL #: 7076 RRCID -> 071378 COMPL. DATE 01/23/1996 TOTAL DEPTH 8000 PERF. 7796 - 7924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	1970					N	-0-					58
11	14B2 EXT	-0-	-0-	-0-	1970					N	-0-					58
12	14B2 EXT	-0-	-0-	-0-	1970					N	-0-					58
01	14B2 EXT	-0-	-0-	-0-	1970					N	-0-					58
02	14B2 EXT	-0-	-0-	-0-	1970					N	-0-					58
03	14B2 EXT	NO RPT	-0-	-0-	1970					N	NO RPT					58

ABELL "A" WELL #: 2T RRCID -> 186491 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 8160 - 8169

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0-	188201					N	-0-					15
11	SWR 10	-0-	-0-	-0-	188201					N	-0-					15
12	SWR 10	1259	-0-	1259	189460	1259	3			N	-0-					15
01	SWR 10	1188	-0-	1188	190648	1188	3			N	-0-					15
02	SWR 10	846	-0-	846	191494	846	3			N	-0-					15
03	SWR 10	NO RPT	-0-	-0-	191494					N	NO RPT					15

MMGL TXPH, LLC 101619
MADDOX 39 WELL #: 2 RRCID -> 184698 COMPL. DATE 09/10/2000 TOTAL DEPTH 8320 PERF. 8162 - 8182

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MMGL TXPH, LLC //CONT.// 101619
BUZZARD WELL #: 3 RRCID -> 208961 COMPL. DATE 02/04/2005 TOTAL DEPTH 8764 PERF. 8176 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD 60 WELL #: 1 RRCID -> 250051 COMPL. DATE 10/11/2008 TOTAL DEPTH 8473 PERF. 8374 - 8428

10	713	N	704	-0-	-9	-0-	704	2			N	-0-					17
11	677	N	677	-0-	-0-	-0-	677	2			N	-0-					17
12	691	N	691	-0-	-0-	-0-	691	2			N	-0-					17
01	713	N	672	-0-	-41	-0-	672	2			N	-0-					17
02	644	N	590	-0-	-54	-0-	590	2			N	-0-					17
03	682	N	675	-0-	-7	-0-	675	2			N	-0-					17

BURK ROYALTY CO., LTD. 108799
WEST, K.L. UNIT WELL #: 1 RRCID -> 188034 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8268 - 8294

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	602	-0-	602	602	602	2			N	-0-					-0-
02	SWR	10	NO RPT	-0-	-0-	602					N	NO RPT					-0-
03	SWR	10	652	-0-	652	1254	652	2			N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
COFFIN WELL #: 2 RRCID -> 096149 COMPL. DATE 10/12/1981 TOTAL DEPTH 8000 PERF. 7246 - 7916

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER ENERGY, LLC 263648
CONVERSE WELL #: 4 RRCID -> 161640 COMPL. DATE 11/12/1996 TOTAL DEPTH 8675 PERF. 8427 - 8586

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
BUZZARD 4 WELL #: 402 RRCID -> 204452 COMPL. DATE 11/00/2001 TOTAL DEPTH 8390 PERF. 8182 - 8212

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
BUZZARD, G. F. WELL #: 3203 RRCID -> 211345 COMPL. DATE 04/22/2005 TOTAL DEPTH 8356 PERF. 8164 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 6 RRCID -> 242219 COMPL. DATE 08/04/2008 TOTAL DEPTH 8100 PERF. 7717 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1452	-0-	-5	-0-	1452	3			N	-0-					-0-
11	1410	N	1380	-0-	-30	-0-	1380	3			N	-0-					-0-
12	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-
01	1402	N	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
02	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 25 WELL #: 4 RRCID -> 242338 COMPL. DATE 11/05/2007 TOTAL DEPTH 7950 PERF. 7803 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MADDOX 39 WELL #: 3H RRCID -> 246573 COMPL. DATE 09/13/2008 TOTAL DEPTH 8013 PERF. 8311 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 25 WELL #: 5 RRCID -> 249435 COMPL. DATE 05/22/2008 TOTAL DEPTH 8100 PERF. 7718 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBNER 3 WELL #: 2 RRCID -> 250655 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7780 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
STEELE-COLLARD "28" WELL #: 2 RRCID -> 188253 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7948 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEETS WELL #: 1 RRCID -> 191418 COMPL. DATE 02/08/2001 TOTAL DEPTH 8650 PERF. 7622 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					48
11	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					48
12	1495	N	1495	-0-	-0-	-0-	1493	2	2	9	N	2					50
01	1395	N	1361	-0-	-34	-0-	1361	2			N	-0-					50
02	1260	N	1248	-0-	-12	-0-	1248	2			N	-0-					50
03	1512	N	1512	-0-	-0-	-0-	1511	2	1	9	N	1					51

SABRE OPERATING, INC. 742261
LACKEY GU WELL #: 1 RRCID -> 194798 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7528 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
EATON WELL #: 1502 RRCID -> 156645 COMPL. DATE 10/10/1995 TOTAL DEPTH 8700 PERF. 8295 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 163586 COMPL. DATE 06/06/1997 TOTAL DEPTH 8800 PERF. 8515 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BE ANADARKO II, LLC 100676
OIL DEVELOPMENT OF TEXAS GU WELL #: 1171 RRCID -> 022113 COMPL. DATE 07/19/1960 TOTAL DEPTH 6217 PERF. 5961 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	880	N	880	-0-	-0-	-0-	880	2			N	-0-					46
11	819	N	819	-0-	-0-	-0-	819	2			N	-0-					46
12	588	N	588	-0-	-0-	-0-	588	2			N	-0-					46
01	787	N	787	-0-	-0-	-0-	787	2			N	-0-					46
02	586	N	586	-0-	-0-	-0-	586	2			N	-0-					46
*03	723	N	723	-0-	-0-	-0-	723	2			N	-0-					46

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BURK ROYALTY CO., LTD. 108799
HOLT, ROBERT WELL #: 2162 RRCID -> 022111 COMPL. DATE 09/27/1960 TOTAL DEPTH 7270 PERF. 5994 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
11	900	N	880	-0-	-20	-0-	880	2			N	-0-					-0-
12	0	N	861	-0-	861	-0-	861	2			N	-0-					-0-
01	930	N	661	-0-	-269	-0-	661	2			N	-0-					-0-
*02	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
*03	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-

DALF ENERGY LLC 197641
HOLT, EVA WELL #: 1161 RRCID -> 022109 COMPL. DATE 02/24/1961 TOTAL DEPTH 7200 PERF. 6034 - 6047

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 U RRCID -> 022114 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 5932 - 5954

10	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
11	480	N	479	-0-	-1	-0-	479	3			N	-0-					-0-
12	496	N	460	-0-	-36	-0-	460	3			N	-0-					-0-
01	496	N	442	-0-	-54	-0-	442	3			N	-0-					-0-
02	448	N	437	-0-	-11	-0-	437	3			N	-0-					-0-
03	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

VANDERBURG, E. E., UNIT WELL #: 1 RRCID -> 033031 COMPL. DATE 04/18/1963 TOTAL DEPTH 6250 PERF. 5988 - 6003

10	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
11	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
12	434	N	375	-0-	-59	-0-	375	3			N	-0-					-0-
01	434	N	310	-0-	-124	-0-	310	3			N	-0-					-0-
02	392	N	296	-0-	-96	-0-	296	3			N	-0-					-0-
03	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
SEITZ, V. E. WELL #: 1164 C RRCID -> 022117 COMPL. DATE 04/10/1960 TOTAL DEPTH 7300 PERF. 6050 - 6062

10	1829	N	1704	-0-	-125	-0-	1704	2			N	-0-					74
11	1710	N	-0-	-0-	-1710	-0-					N	-0-					74
12	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					74
01	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					74
02	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					74
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

VANDENBURG WELL #: 1 RRCID -> 064946 COMPL. DATE 07/29/1975 TOTAL DEPTH 7200 PERF. 6092 - 6106

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HUTCHISON, GEORGIANNE WELL #: 1 RRCID -> 022107 COMPL. DATE 06/27/1962 TOTAL DEPTH 6300 PERF. 6002 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
11	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
12	899	N	844	-0-	-55	-0-	844	2			N	-0-					-0-
01	899	N	809	-0-	-90	-0-	809	2			N	-0-					-0-
02	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
03	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-

PALO DURO RESOURCES LLC 637389
PEARSON WELL #: 6 RRCID -> 210961 COMPL. DATE 07/15/2005 TOTAL DEPTH 6165 PERF. 5927 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
JACKSON-WROTEN WELL #: 1 RRCID -> 022108 COMPL. DATE 02/15/1960 TOTAL DEPTH 6185 PERF. 5973 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	374	N	374	-0-	-0-	-0-	374	2			N	-0-					10
11	332	N	332	-0-	-0-	-0-	332	2			N	-0-					10
12	341	N	184	-0-	-157	-0-	184	2			N	-0-					10
01	341	N	238	-0-	-103	-0-	238	2			N	-0-					10
02	308	N	99	-0-	-209	-0-	99	2			N	-0-					10
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					10

HANSFORD (MORROW BASAL) 38797 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BRECHEISEN 9 WELL #: RRCID -> 278365 COMPL. DATE 08/06/2016 TOTAL DEPTH 7640 PERF. 7309 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90

WORKED OVER ANOTHER ZONE.. 05/14/2019

HANSFORD (MORROW, LOWER) 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC 056384
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194438 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 7531 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
SANDERS WELL #: 1 RRCID -> 028396 COMPL. DATE 09/22/1961 TOTAL DEPTH 8296 PERF. 8228 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
11	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
12	837	N	673	-0-	-164	-0-	673	3			N	-0-					-0-
01	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
02	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. //CONT.// 085851
BRAINARD WELL #: 1 L RRCID -> 064115 COMPL. DATE 11/04/1975 TOTAL DEPTH 8900 PERF. 8594 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	314	-0-	314	3037	314	3			N	-0-					91
11	0	W	320	-0-	320	3357	320	3			N	-0-					91
12	0	W	3148	-0-	3148	6505	3147	3	1	9	N	1					92
01	0	W	308	-0-	308	6813	308	3			N	-0-					92
02	0	W	279	-0-	279	7092	279	3			N	-0-					92
03	0	W	NO RPT	-0-	-0-	7092					N	NO RPT					92

LANDIS -A- WELL #: 1 L RRCID -> 085883 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 7619 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2910	N	2910	-0-	-0-	-0-	2910	3			N	-0-					4
11	2460	N	2163	-0-	-297	-0-	2163	3			N	-0-					4
12	2852	N	2194	-0-	-658	-0-	2194	3			N	-0-					4
01	2884	N	2884	-0-	-0-	-0-	2884	3			N	-0-					4
02	2120	N	2120	-0-	-0-	-0-	2120	3			N	-0-					4
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

SANTA FE WELL #: 1092 RRCID -> 135775 COMPL. DATE 07/10/1990 TOTAL DEPTH 7600 PERF. 7506 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	819	N	819	-0-	-0-	-0-	819	3			N	-0-					11
11	652	N	652	-0-	-0-	-0-	652	3			N	-0-					11
12	641	N	641	-0-	-0-	-0-	641	3			N	-0-					11
01	674	N	674	-0-	-0-	-0-	674	3			N	-0-					11
*02	596	N	596	-0-	-0-	-0-	596	3			N	-0-					11
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

ODC WELL #: 1091 RRCID -> 139248 COMPL. DATE 07/31/1991 TOTAL DEPTH 7700 PERF. 7504 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					14
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					14

ETTER WELL #: 3 RRCID -> 160323 COMPL. DATE 03/29/1996 TOTAL DEPTH 9500 PERF. 8458 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, V. WELL #: 3 RRCID -> 185652 COMPL. DATE 07/11/2001 TOTAL DEPTH 7994 PERF. 7723 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	484	N	484	-0-	-0-	-0-	484	3			N	-0-					83
11	480	N	464	-0-	-16	-0-	464	3			N	-0-					83
12	497	N	497	-0-	-0-	-0-	497	3			N	-0-					83
01	491	N	491	-0-	-0-	-0-	491	3			N	-0-					83
02	391	N	391	-0-	-0-	-0-	391	3			N	-0-					83
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

ABELL "A" WELL #: 2 RRCID -> 186490 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 7479 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
NEW ARCH ENERGY, LLC 100429
MARTIN WELL #: 1 RRCID -> 065782 COMPL. DATE 08/21/1975 TOTAL DEPTH 8200 PERF. 8064 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	210	-0-	-38	-0-	1	1	209	2	N	-0-					17
11	240	N	201	-0-	-39	-0-	1	1	200	2	N	-0-					17
12	243	N	243	-0-	-0-	-0-	1	1	242	2	N	-0-					17
01	217	N	205	-0-	-12	-0-	1	1	204	2	N	-0-					17
02	196	N	170	-0-	-26	-0-	1	1	169	2	N	-0-					17
03	248	N	226	-0-	-22	-0-	1	1	225	2	N	-0-					17

BRYAN WELL #: 1 T RRCID -> 072321 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7980 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	468	-0-	-183	-0-	1	1	467	2	N	-0-					-0-
11	660	N	522	-0-	-138	-0-	1	1	521	2	N	-0-					-0-
12	620	N	549	-0-	-71	-0-	1	1	548	2	N	-0-					-0-
01	513	N	513	-0-	-0-	-0-	1	1	512	2	N	-0-					-0-
02	476	N	431	-0-	-45	-0-	1	1	430	2	N	-0-					-0-
03	558	N	429	-0-	-129	-0-	1	1	428	2	N	-0-					-0-

NOVAK WELL #: 1 L RRCID -> 073938 COMPL. DATE 10/14/1976 TOTAL DEPTH 8410 PERF. 8048 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	321	-0-	-144	-0-	1	1	320	2	N	-0-					-0-
11	480	N	352	-0-	-128	-0-	1	1	351	2	N	-0-					-0-
12	434	N	204	-0-	-230	-0-	1	1	203	2	N	-0-					-0-
01	310	N	292	-0-	-18	-0-	1	1	291	2	N	-0-					-0-
02	336	N	256	-0-	-80	-0-	1	1	255	2	N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	1	1	252	2	N	-0-					-0-

SCHIFF WELL #: 1031 RRCID -> 078046 COMPL. DATE 08/10/1978 TOTAL DEPTH 8300 PERF. 7918 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	593	N	593	-0-	-0-	-0-	1	1	592	2	N	-0-					-0-
11	600	N	561	-0-	-39	-0-	1	1	560	2	N	-0-					-0-
12	589	N	577	-0-	-12	-0-	1	1	576	2	N	-0-					-0-
01	589	N	564	-0-	-25	-0-	1	1	563	2	N	-0-					-0-
02	532	N	510	-0-	-22	-0-	1	1	509	2	N	-0-					-0-
03	589	N	583	-0-	-6	-0-	1	1	582	2	N	-0-					-0-

SCHIFF WELL #: 2 RRCID -> 198281 COMPL. DATE 11/10/2003 TOTAL DEPTH 8150 PERF. 7969 - 8007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	696	N	696	-0-	-0-	-0-	1	1	695	2	N	-0-					-0-
11	660	N	658	-0-	-2	-0-	1	1	657	2	N	-0-					-0-
12	682	N	678	-0-	-4	-0-	1	1	677	2	N	-0-					-0-
01	682	N	668	-0-	-14	-0-	1	1	667	2	N	-0-					-0-
02	622	N	622	-0-	-0-	-0-	1	1	621	2	N	-0-					-0-
03	711	N	711	-0-	-0-	-0-	1	1	710	2	N	-0-					-0-

MMGL TXPH, LLC 101619
GANDY, W. H. GU WELL #: 1 RRCID -> 028367 COMPL. DATE 07/18/1959 TOTAL DEPTH 7387 PERF. 7056 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1793	N	1793	-0-	-0-	-0-	1793	2			N	-0-					-0-
11	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					-0-
12	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					-0-
01	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					-0-
02	1344	N	994	-0-	-350	-0-	994	2			N	-0-					-0-
03	1488	N	1246	-0-	-242	-0-	1246	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MMGL TXPH, LLC //CONT.// 101619
MADDOX, EDNA WELL #: 1 RRCID -> 028368 COMPL. DATE 08/14/1961 TOTAL DEPTH 8000 PERF. 7794 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	938	N	938	-0-	-0-	-0-	938	2			Y	-0-					2
11	903	N	903	-0-	-0-	-0-	903	2			Y	-0-					2
12	930	N	919	-0-	-11	-0-	919	2			Y	-0-					2
01	930	N	926	-0-	-4	-0-	926	2			Y	-0-					2
02	840	N	820	-0-	-20	-0-	820	2			Y	-0-					2
03	930	N	892	-0-	-38	-0-	892	2			Y	-0-					2

MATHEWS, V. A GU WELL #: 1 T RRCID -> 028370 COMPL. DATE 03/29/1960 TOTAL DEPTH 8635 PERF. 8516 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	536	N	536	-0-	-0-	-0-	536	2			Y	-0-					-0-
11	520	N	520	-0-	-0-	-0-	520	2			Y	-0-					-0-
12	533	N	533	-0-	-0-	-0-	533	2			Y	-0-					-0-
01	531	N	531	-0-	-0-	-0-	531	2			Y	-0-					-0-
02	476	N	465	-0-	-11	-0-	465	2			Y	-0-					-0-
03	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					-0-

REED, ELEANOR WELL #: 1 T RRCID -> 028371 COMPL. DATE 01/12/1994 TOTAL DEPTH 8690 PERF. 6616 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	841	N	841	-0-	-0-	-0-	841	2			Y	-0-					25
11	1410	N	1112	-0-	-298	-0-	1112	2			Y	-0-					25
12	1426	N	1231	-0-	-195	-0-	1231	2			Y	-0-					25
01	933	N	933	-0-	-0-	-0-	933	2			Y	-0-					25
02	1036	N	411	-0-	-625	-0-	411	2			Y	-0-					25
03	1240	N	374	-0-	-866	-0-	374	2			Y	-0-					25

BUZZARD WELL #: 1 RRCID -> 035811 COMPL. DATE 11/10/1963 TOTAL DEPTH 8024 PERF. 7916 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	822	-0-	-46	-0-	822	2			N	-0-					23
11	810	N	798	-0-	-12	-0-	798	2			N	-0-					23
12	951	N	951	-0-	-0-	-0-	951	2			N	-0-					23
01	964	N	964	-0-	-0-	-0-	964	2			N	-0-					23
02	817	N	817	-0-	-0-	-0-	817	2			N	-0-					23
03	970	N	970	-0-	-0-	-0-	970	2			N	-0-					23

BUZZARD 4 WELL #: 1 T RRCID -> 035812 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7784 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	267	-0-	-43	-0-	267	2			Y	-0-					-0-
11	270	N	238	-0-	-32	-0-	238	2			Y	-0-					-0-
12	248	N	236	-0-	-12	-0-	236	2			Y	-0-					-0-
01	279	N	247	-0-	-32	-0-	247	2			Y	-0-					-0-
02	224	N	219	-0-	-5	-0-	219	2			Y	-0-					-0-
03	248	N	242	-0-	-6	-0-	242	2			Y	-0-					-0-

BUZZARD, G. F. WELL #: 1 RRCID -> 035928 COMPL. DATE 08/16/1964 TOTAL DEPTH 8065 PERF. 7807 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1182	-0-	-27	-0-	1182	2			Y	-0-					60
11	1170	N	358	-0-	-812	-0-	358	2			Y	-0-					60
12	1251	N	1251	-0-	-0-	-0-	1240	2	11	9	Y	10					70
01	1676	N	1676	-0-	-0-	-0-	1667	2	9	9	Y	8					78
02	1553	N	1553	-0-	-0-	-0-	1553	2			Y	-0-					78
03	1656	N	1656	-0-	-0-	-0-	1656	2			Y	-0-					78

LOWE, GEORGE WELL #: 1 RRCID -> 047226 COMPL. DATE 05/15/1969 TOTAL DEPTH 7156 PERF. 6873 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MMGL TXPH, LLC //CONT.// 101619
MADDOX 39 WELL #: 2 RRCID -> 177851 COMPL. DATE N/A TOTAL DEPTH 8320 PERF. 7894 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52

BUZZARD, G.F. WELL #: 3202 RRCID -> 180564 COMPL. DATE 10/11/2000 TOTAL DEPTH 8371 PERF. 7926 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	601	N	601	-0-	-0-	-0-	601	2			N	-0-					5
11	597	N	597	-0-	-0-	-0-	597	2			N	-0-					5
12	617	N	617	-0-	-0-	-0-	617	2			N	-0-					5
01	614	N	614	-0-	-0-	-0-	614	2			N	-0-					5
02	556	N	556	-0-	-0-	-0-	556	2			N	-0-					5
*03	616	N	616	-0-	-0-	-0-	616	2			N	-0-					5

GIBNER 3 WELL #: 2 RRCID -> 180638 COMPL. DATE N/A TOTAL DEPTH 8198 PERF. 7334 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS 57 WELL #: 2 RRCID -> 181703 COMPL. DATE 12/16/2000 TOTAL DEPTH 8758 PERF. 8404 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					-0-
11	2104	N	2104	-0-	-0-	-0-	2104	2			N	-0-					-0-
12	2139	N	2124	-0-	-15	-0-	2124	2			N	-0-					-0-
01	2170	N	1925	-0-	-245	-0-	1925	2			N	-0-					-0-
02	1960	N	1893	-0-	-67	-0-	1893	2			N	-0-					-0-
03	2139	N	2059	-0-	-80	-0-	2059	2			N	-0-					-0-

MATHEWS 56 WELL #: 2 RRCID -> 181796 COMPL. DATE 01/25/2001 TOTAL DEPTH 8805 PERF. 8194 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					5
11	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					5
12	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					5
01	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					5
02	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					5
03	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					5

REED, ELEANOR WELL #: 3 RRCID -> 186210 COMPL. DATE 10/19/2001 TOTAL DEPTH 8930 PERF. 8560 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					143
11	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					143
12	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					143
01	1147	N	535	-0-	-612	-0-	535	2			N	-0-					143
02	1036	N	955	-0-	-81	-0-	955	2			N	-0-					143
03	1147	N	860	-0-	-287	-0-	860	2			N	-0-					143

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MMGL TXPH, LLC //CONT.// 101619

BUZZARD WELL #: 2 RRCID -> 187639 COMPL. DATE 11/09/2001 TOTAL DEPTH 8401 PERF. 7982 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2820	N	2791	-0-	-29	-0-	2788	2	3	9	N	3					46
*05	2914	N	2869	-0-	-45	-0-	2868	2	1	9	N	1					47
*06	2820	N	2762	-0-	-58	-0-	2761	2	1	9	N	1					48
*07	2883	N	2593	-0-	-290	-0-	2593	2			N	-0-					48
*08	2883	N	2749	-0-	-134	-0-	2749	2			N	-0-					48
*09	2766	N	2766	-0-	-0-	-0-	2766	2			N	-0-					48
*10	2922	N	2922	-0-	-0-	-0-	2921	2	1	9	N	1					49
*11	2757	N	2757	-0-	-0-	-0-	2755	2	2	9	N	2					51
*12	2852	N	2815	-0-	-37	-0-	2815	2			N	-0-					51
*01	2914	N	2580	-0-	-334	-0-	2579	2	1	9	N	1					52
*02	2576	N	2415	-0-	-161	-0-	2412	2	3	9	N	3					55
*03	2821	N	2470	-0-	-351	-0-	2469	2	1	9	N	1	47	1			9

KIRK "A" GAS UNIT WELL #: 1201 RRCID -> 188071 COMPL. DATE 02/19/2002 TOTAL DEPTH 8910 PERF. 8282 - 8294

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204451 COMPL. DATE 11/01/2001 TOTAL DEPTH 8390 PERF. 7914 - 7963

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 210619 COMPL. DATE N/A TOTAL DEPTH 8764 PERF. 7928 - 8224

10	934	N	934	-0-	-0-	-0-	934	2			N	-0-					34
11	900	N	889	-0-	-11	-0-	889	2			N	-0-					34
12	930	N	904	-0-	-26	-0-	904	2			N	-0-					34
01	930	N	906	-0-	-24	-0-	906	2			N	-0-					34
02	840	N	682	-0-	-158	-0-	682	2			N	-0-					34
03	2323	N	2323	-0-	-0-	-0-	2323	2			N	-0-					34

BUZZARD, G. F. WELL #: 3203 RRCID -> 211344 COMPL. DATE 05/12/2005 TOTAL DEPTH 8356 PERF. 7906 - 8194

10	2697	N	2052	-0-	-645	-0-	2052	2			N	-0-					107
11	2520	N	2510	-0-	-10	-0-	2510	2			N	-0-					107
12	2584	N	2584	-0-	-0-	-0-	2584	2			N	-0-					107
01	2046	N	1700	-0-	-346	-0-	1700	2			N	-0-					107
02	2352	N	2182	-0-	-170	-0-	2182	2			N	-0-					107
*03	2833	N	2833	-0-	-0-	-0-	2833	2			N	-0-					107

MADDOX 39 WELL #: 3H RRCID -> 265150 COMPL. DATE 09/12/2011 TOTAL DEPTH 8013 PERF. 7738 - 10223

10	4061	X	4027	-0-	-34	-0-	4027	2			N	-0-					154
11	3900	X	3890	-0-	-10	-0-	3890	2			N	-0-					154
12	4030	X	4026	-0-	-4	-0-	4019	2	7	9	N	6					160
01	4030	X	4021	-0-	-9	-0-	4018	2	3	9	N	3					163
02	3640	X	3612	-0-	-28	-0-	3612	2			N	-0-					163
03	4030	X	3942	-0-	-88	-0-	3935	2	7	9	N	6	142	1			27

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
EQV OPERATING LLC 101634
HUFF GU WELL #: 1 L RRCID -> 028403 COMPL. DATE 09/25/1957 TOTAL DEPTH 8300 PERF. 8188 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
PATTERSON GAS UNIT WELL #: 1 RRCID -> 028445 COMPL. DATE 08/30/1960 TOTAL DEPTH 8550 PERF. 8244 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	473	N	473	-0-	-0-	-0-	473	2			N	-0-					176
11	502	N	502	-0-	-0-	-0-	502	2			N	-0-					176
12	487	N	487	-0-	-0-	-0-	487	2			N	-0-					176
01	445	N	445	-0-	-0-	-0-	445	2			N	-0-					176
02	476	N	351	-0-	-125	-0-	351	2			N	-0-					176
03	416	N	416	-0-	-0-	-0-	416	2			N	-0-					176

WEST, KL GAS UNIT WELL #: 1 RRCID -> 028446 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8139 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	1029	-0-	1029	-0-	1029	2			N	-0-					-0-
11	3000	N	3469	-0-	469	469	3469	2			N	-0-					-0-
12	1479	N	1010	-0-	-469	-0-	1010	2			N	-0-					-0-
01	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
02	2800	X	587	-0-	-2213	-0-	587	2			N	-0-					-0-
03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					-0-

WINDER, C. H. GU WELL #: 1 RRCID -> 028447 COMPL. DATE 07/24/1956 TOTAL DEPTH 7215 PERF. 7146 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	605	N	605	-0-	-0-	-0-	605	2			N	-0-					100
11	690	N	614	-0-	-76	-0-	614	2			N	-0-					100
12	626	N	626	-0-	-0-	-0-	626	2			N	-0-					100
01	629	N	629	-0-	-0-	-0-	629	2			N	-0-					100
02	574	N	574	-0-	-0-	-0-	574	2			N	-0-					100
03	653	N	653	-0-	-0-	-0-	653	2			N	-0-					100

WINDER, WOOD GU WELL #: 1 RRCID -> 028448 COMPL. DATE 09/30/1959 TOTAL DEPTH 7325 PERF. 7175 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125	N	125	-0-	-0-	-0-	125	2			N	-0-					80
11	540	N	479	-0-	-61	-0-	479	2			N	-0-					80
12	148	N	148	-0-	-0-	-0-	148	2			N	-0-					80
01	216	N	216	-0-	-0-	-0-	216	2			N	-0-					80
02	448	N	91	-0-	-357	-0-	91	2			N	-0-					80
*03	506	N	506	-0-	-0-	-0-	506	2			N	-0-					80

YANDA, ET AL, GU WELL #: 1 RRCID -> 028449 COMPL. DATE 09/26/1960 TOTAL DEPTH 8275 PERF. 8012 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1528	N	1528	-0-	-0-	-0-	1521	2	7	9	N	6					37
11	1350	N	972	-0-	-378	-0-	972	2			N	-0-					37
12	0	N	1512	-0-	1512	-0-	1504	2	8	9	N	7					44
01	886	N	886	-0-	-0-	-0-	878	2	8	9	N	7					51
*02	1227	N	1227	-0-	-0-	-0-	1172	2	55	9	N	50					101
*03	1314	N	1314	-0-	-0-	-0-	1308	2	6	9	N	5					106

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BURK ROYALTY CO., LTD. //CONT.// 108799
SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028450 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1181	N	1181	-0-	-0-	-0-	1181	2			Y	-0-					43
11	902	N	902	-0-	-0-	-0-	902	2			Y	-0-					43
12	828	N	828	-0-	-0-	-0-	828	2			Y	-0-					43
01	809	N	809	-0-	-0-	-0-	809	2			Y	-0-					43
*02	637	N	637	-0-	-0-	-0-	637	2			Y	-0-					43
*03	883	N	883	-0-	-0-	-0-	883	2			Y	-0-					43

MATHEWS, VIRGIL WELL #: 1 T RRCID -> 030537 COMPL. DATE 10/31/2017 TOTAL DEPTH 8510 PERF. 6551 - 8369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		1718	-0-	1718	16334	1689	2	29	9	Y	26					70
11	SWR 10		481	-0-	481	16815	481	2			Y	-0-					70
12	SWR 10		510	-0-	510	17325	510	2			Y	-0-					70
01	SWR 10		1243	-0-	1243	18568	1242	2	1	9	Y	1					71
*02	SWR 10		352	-0-	352	18920	351	2	1	9	Y	1					72
*03	SWR 10		883	-0-	883	19803	883	2			Y	-0-					72

MATHEWS, VIRGIL -A WELL #: 1 RRCID -> 044349 COMPL. DATE 05/19/1968 TOTAL DEPTH 8292 PERF. 8136 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	370	-0-	370	-0-	370	2			N	-0-					11
11	480	N	387	-0-	-93	-0-	387	2			N	-0-					11
12	299	N	299	-0-	-0-	-0-	299	2			N	-0-					11
01	327	N	327	-0-	-0-	-0-	327	2			N	-0-					11
02	364	N	258	-0-	-106	-0-	258	2			N	-0-					11
*03	281	N	281	-0-	-0-	-0-	281	2			N	-0-					11

CHARTER OAK PRODUCTION CO., LLC 146669
CATHERINE WELL #: 1097 RRCID -> 205474 COMPL. DATE 10/08/2004 TOTAL DEPTH 7758 PERF. 7630 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1377	N	1377	-0-	-0-	-0-	1377	2			N	-0-					145
11	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					145
12	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					145
01	1364	N	1266	-0-	-98	-0-	1266	2			N	-0-					145
02	1148	N	1104	-0-	-44	-0-	1104	2			N	-0-					145
03	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					145

CROSS WINDS OIL & GAS, LLC 190317
BROCK C WELL #: 1 RRCID -> 028364 COMPL. DATE 04/01/1958 TOTAL DEPTH 7700 PERF. 7618 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1577	N	1577	-0-	-0-	-0-	3	1	1574	2	N	-0-					3
11	1815	N	1815	-0-	-0-	-0-	3	1	1812	2	N	-0-					3
12	1798	N	1525	-0-	-273	-0-	3	1	1522	2	N	-0-					3
01	1581	N	1463	-0-	-118	-0-	3	1	1460	2	N	-0-					3
02	1708	N	1394	-0-	-314	-0-	3	1	1391	2	N	-0-					3
03	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					3

O D C WELL #: 1 T RRCID -> 028365 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 7475 - 7481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	962	N	962	-0-	-0-	-0-	2	1	960	2	N	-0-					-0-
11	581	N	581	-0-	-0-	-0-	1	1	580	2	N	-0-					-0-
12	816	N	816	-0-	-0-	-0-	2	1	814	2	N	-0-					-0-
01	961	N	693	-0-	-268	-0-	1	1	692	2	N	-0-					-0-
02	692	N	692	-0-	-0-	-0-	1	1	691	2	N	-0-					-0-
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. 196940
HODGES WELL #: 1 RRCID -> 032319 COMPL. DATE 03/02/1964 TOTAL DEPTH 7890 PERF. 7648 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2505	N	2505	-0-	-0-	-0-	2505	2			N	-0-					163
11	2466	N	2466	-0-	-0-	-0-	2466	2			N	-0-					163
12	2514	N	2514	-0-	-0-	-0-	2514	2			N	-0-					163
01	2610	N	2610	-0-	-0-	-0-	2610	2			N	-0-					163
02	2357	N	2357	-0-	-0-	-0-	2357	2			N	-0-					163
03	2511	N	NO RPT	-0-	-2511	-0-					N	NO RPT					163
	MATHEWS				WELL #: 2	RRCID -> 034291	COMPL. DATE 09/17/1964				TOTAL DEPTH 8544		PERF. 8380 - 8513				
10	713	N	603	-0-	-110	-0-	601	2	2	9	N	2					15
11	796	N	796	-0-	-0-	-0-	796	2			N	-0-					15
12	549	N	549	-0-	-0-	-0-	549	2			N	-0-					15
01	817	N	817	-0-	-0-	-0-	817	2			N	-0-					15
02	649	N	649	-0-	-0-	-0-	649	2			N	-0-					15
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					15
	MATHEWS, VIRGIL				WELL #: 1	RRCID -> 034727	COMPL. DATE 05/06/1964				TOTAL DEPTH N/A		PERF. 8352 - 8480				
10	31	N	12	-0-	-19	-0-	12	2			N	-0-					10
11	21	N	21	-0-	-0-	-0-	21	2			N	-0-					10
12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					10
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					10
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					10
03	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					10
	BRAINARD				WELL #: 3	RRCID -> 038597	COMPL. DATE 03/16/1966				TOTAL DEPTH 8565		PERF. 8329 - 8408				
10	748	N	748	-0-	-0-	-0-	748	2			N	-0-					52
11	670	N	670	-0-	-0-	-0-	670	2			N	-0-					52
12	652	N	652	-0-	-0-	-0-	652	2			N	-0-					52
01	669	N	669	-0-	-0-	-0-	669	2			N	-0-					52
02	572	N	572	-0-	-0-	-0-	572	2			N	-0-					52
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					52

DIAMOND S ENERGY COMPANY 217005
DANIELS, S. P. GU WELL #: 2 RRCID -> 028453 COMPL. DATE 05/14/1960 TOTAL DEPTH 8232 PERF. 8027 - 8041

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
COFFIN WELL #: 1 RRCID -> 028426 COMPL. DATE 06/05/1958 TOTAL DEPTH 8985 PERF. 7769 - 7807

10		0	N	-0-	-0-	-0-	-0-					N	-0-				18
11		0	N	-0-	-0-	-0-	-0-					N	-0-				18
12	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-				18
01	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-				18
02	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-				18
03	14B2	EXT		NO RPT	-0-	-0-	-0-					N	NO RPT				18

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LEE B WELL #: 1 L RRCID -> 028427 COMPL. DATE 04/24/1958 TOTAL DEPTH 8165 PERF. 8014 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					104
11	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					104
12	1213	N	1213	-0-	-0-	-0-	1210	2	3	9	N	3					107
01	1364	N	1271	-0-	-93	-0-	1271	2			N	-0-					107
02	1204	N	1147	-0-	-57	-0-	1143	2	4	9	N	4					111
03	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					111

OLOUGHLIN B WELL #: 1 L RRCID -> 028429 COMPL. DATE 12/10/1958 TOTAL DEPTH 7960 PERF. 7736 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
11	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
12	496	N	489	-0-	-7	-0-	489	2			N	-0-					-0-
01	496	N	481	-0-	-15	-0-	481	2			N	-0-					-0-
02	448	N	424	-0-	-24	-0-	424	2			N	-0-					-0-
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

O'LOUGHLIN B WELL #: 2 RRCID -> 191794 COMPL. DATE 09/03/2002 TOTAL DEPTH 8000 PERF. 7740 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	30					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	30					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	30					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	30					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	30					N	-0-					2
03	14B2 EXT		NO RPT	-0-	-0-	30					N	NO RPT					2

O'LOUGHLIN C WELL #: 2 RRCID -> 192272 COMPL. DATE 10/01/2002 TOTAL DEPTH 8050 PERF. 7900 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					112

SANDERS C WELL #: 2 RRCID -> 192924 COMPL. DATE 10/14/2002 TOTAL DEPTH 7805 PERF. 7516 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	487	N	487	-0-	-0-	-0-	487	2			N	-0-					108
11	438	N	438	-0-	-0-	-0-	438	2			N	-0-					108
12	496	N	435	-0-	-61	-0-	434	2	1	9	N	1					109
01	496	N	444	-0-	-52	-0-	444	2			N	-0-					109
02	420	N	369	-0-	-51	-0-	369	2			N	-0-					109
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					109

FAULCONER ENERGY, LLC 263648
ORA WELL #: 1 T RRCID -> 028394 COMPL. DATE 09/02/1961 TOTAL DEPTH 8365 PERF. 8268 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					94
11	0	N	-0-	-0-	-0-	-0-					N	-0-					94
12	0	N	-0-	-0-	-0-	-0-					N	-0-					94
01	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					94
02	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					94
*03	1227	N	1227	-0-	-0-	-0-	1226	2	1	9	N	1					95

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER ENERGY, LLC //CONT.// 263648
REX WELL #: 1 RRCID -> 028395 COMPL. DATE 06/20/2001 TOTAL DEPTH 8470 PERF. 6513 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					22
11	1968	N	1968	-0-	-0-	-0-	1968	2			N	-0-					22
12	2009	N	2009	-0-	-0-	-0-	2008	2	1	9	N	1					23
01	2015	N	1855	-0-	-160	-0-	1849	2	6	9	N	5					28
02	1820	N	1601	-0-	-219	-0-	1601	2			N	-0-					28
*03	2015	N	1951	-0-	-64	-0-	1951	2			N	-0-					28

BLODGETT A WELL #: 1 L RRCID -> 094815 COMPL. DATE 09/07/1992 TOTAL DEPTH 7902 PERF. 7226 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	398	N	398	-0-	-0-	-0-	398	2			N	-0-					57
02	407	N	407	-0-	-0-	-0-	407	2			N	-0-					57
*03	504	N	504	-0-	-0-	-0-	504	2			N	-0-					57

HAIDER OPERATING, LLC 342767
BIRDWELL, G. O. WELL #: 1 RRCID -> 028359 COMPL. DATE 04/01/1958 TOTAL DEPTH 7954 PERF. 7852 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	2471	-0-	-9	-0-	2471	2			N	-0-					-0-
11	2400	X	2073	-0-	-327	-0-	2073	2			N	-0-					-0-
12	2511	X	2509	-0-	-2	-0-	2509	2			N	-0-					-0-
01	2553	X	2553	-0-	-0-	-0-	2553	2			N	-0-					-0-
02	2268	X	1171	-0-	-1097	-0-	1171	2			N	-0-					-0-
03	2511	X	2204	-0-	-307	-0-	2204	2			N	-0-					-0-

BIRDWELL WELL #: 2027 RRCID -> 172129 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7815 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
BARRETT, E. G. WELL #: 1 L RRCID -> 028383 COMPL. DATE 12/17/1960 TOTAL DEPTH 7762 PERF. 7700 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	-0-	-0-	-2263	-0-					N	-0-					29
11	2639	N	2639	-0-	-0-	-0-	2639	2			N	-0-					29
12	2635	N	2635	-0-	-0-	-0-	2635	2			N	-0-					29
01	2412	N	2412	-0-	-0-	-0-	2410	2	2	9	N	2					31
02	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					31
03	2813	N	2813	-0-	-0-	-0-	2812	2	1	9	N	1					32

HANSFORD GU 21 WELL #: 1 L RRCID -> 028385 COMPL. DATE 11/07/1957 TOTAL DEPTH 7877 PERF. 7760 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	31					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	31					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	31					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	31					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	31					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	31					Y	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

HANSFORD GU 25 WELL #: 1 RRCID -> 028386 COMPL. DATE 01/11/1958 TOTAL DEPTH 7810 PERF. 7720 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					14
11	30	N	8	-0-	-22	-0-	8	2			N	-0-					14
12	0	N	-0-	-0-	-0-	-0-					N	-0-					14
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					14
02	8	N	5	-0-	-3	-0-	5	2			N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14

HANSFORD GU 29 WELL #: 1 L RRCID -> 028388 COMPL. DATE 03/09/1960 TOTAL DEPTH 7410 PERF. 7316 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	0	N	-0-	-0-	-0-	-0-					N	-0-					62

SCHIFF-LAWRENCE GU WELL #: 1 RRCID -> 028457 COMPL. DATE 12/15/1958 TOTAL DEPTH 8032 PERF. 7828 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	391	-0-	-74	-0-	391	2			N	-0-					-0-
11	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
01	403	N	339	-0-	-64	-0-	339	2			N	-0-					-0-
02	420	N	337	-0-	-83	-0-	337	2			N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-

HANSFORD GU 18 WELL #: 2 RRCID -> 095243 COMPL. DATE 02/04/1981 TOTAL DEPTH 7900 PERF. 7764 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	-0-	-0-	-713	-0-					N	-0-					2
11	630	N	510	-0-	-120	-0-	510	2			N	-0-					2
12	589	N	384	-0-	-205	-0-	384	2			N	-0-					2
01	345	N	345	-0-	-0-	-0-	345	2			N	-0-					2
02	476	N	475	-0-	-1	-0-	475	2			N	-0-					2
03	616	N	616	-0-	-0-	-0-	616	2			N	-0-					2

BARRETT 93 WELL #: 2 RRCID -> 178165 COMPL. DATE 04/29/2000 TOTAL DEPTH 8048 PERF. 7638 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	933	N	933	-0-	-0-	-0-	933	2			N	-0-					57
11	859	N	859	-0-	-0-	-0-	859	2			N	-0-					57
12	837	N	824	-0-	-13	-0-	824	2			N	-0-					57
01	790	N	790	-0-	-0-	-0-	787	2	3	9	N	3					60
02	812	N	668	-0-	-144	-0-	668	2			N	-0-					60
03	837	N	777	-0-	-60	-0-	777	2			N	-0-					60

MATHEWS 2 WELL #: 1 RRCID -> 178579 COMPL. DATE 08/06/2000 TOTAL DEPTH 7950 PERF. 7680 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	-0-	-0-	-217	-0-					N	-0-					5
11	300	N	225	-0-	-75	-0-	225	2			N	-0-					5
12	248	N	193	-0-	-55	-0-	193	2			N	-0-					5
01	221	N	221	-0-	-0-	-0-	221	2			N	-0-					5
02	224	N	194	-0-	-30	-0-	194	2			N	-0-					5
03	239	N	239	-0-	-0-	-0-	239	2			N	-0-					5

MATHEWS 90 WELL #: 1 RRCID -> 179504 COMPL. DATE 09/26/2000 TOTAL DEPTH 7850 PERF. 7494 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181419 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	-0-	-0-	-868	-0-					N	-0-					5
11	681	N	681	-0-	-0-	-0-	681	2			N	-0-					5
12	1054	N	644	-0-	-410	-0-	644	2			N	-0-					5
01	613	N	613	-0-	-0-	-0-	613	2			N	-0-					5
02	644	N	466	-0-	-178	-0-	466	2			N	-0-					5
03	651	N	358	-0-	-293	-0-	358	2			N	-0-					5

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189461 COMPL. DATE 03/14/2002 TOTAL DEPTH 8500 PERF. 7890 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS, H . H. WELL #: 2 RRCID -> 190039 COMPL. DATE 06/17/2002 TOTAL DEPTH 8656 PERF. 8108 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1016	-0-	-7	-0-	1016	2			N	-0-					31
11	990	N	924	-0-	-66	-0-	924	2			N	-0-					31
12	1023	N	899	-0-	-124	-0-	899	2			N	-0-					31
01	755	N	755	-0-	-0-	-0-	754	2	1	9	N	1					32
02	868	N	751	-0-	-117	-0-	751	2			N	-0-					32
03	907	N	907	-0-	-0-	-0-	907	2			N	-0-					32

HANSFORD G U 18 WELL #: 3 RRCID -> 197750 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7770 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
CAMPBELL UNIT WELL #: 1 T RRCID -> 060429 COMPL. DATE 10/01/1991 TOTAL DEPTH 8222 PERF. 6219 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
11	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
12	899	N	418	-0-	-481	-0-	418	2			N	-0-					-0-
01	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
02	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

PORTER WELL #: 1 A RRCID -> 096150 COMPL. DATE 09/29/1981 TOTAL DEPTH 8070 PERF. 7693 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	760	N	760	-0-	-0-	-0-	760	2			N	-0-					102
11	750	N	712	-0-	-38	-0-	712	2			N	-0-					102
12	713	N	654	-0-	-59	-0-	654	2			N	-0-					102
01	775	N	604	-0-	-171	-0-	604	2			N	-0-					102
02	672	N	563	-0-	-109	-0-	563	2			N	-0-					102
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					102

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KING OPERATING CORPORATION //CONT.// 465296
ENTREKIN WELL #: 1026 RRCID -> 098952 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7856

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					40
11	1260	N	1095	-0-	-165	-0-	1095	2			N	-0-					40
12	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					40
01	1395	N	1114	-0-	-281	-0-	1114	2			N	-0-					40
02	1036	N	936	-0-	-100	-0-	936	2			N	-0-					40
03	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					40

LATIGO PETROLEUM, LLC 488260
BRAINARD UNIT WELL #: 1 RRCID -> 028399 COMPL. DATE 09/30/1960 TOTAL DEPTH 8900 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27

BRUNER, MARGARETE WELL #: 1 RRCID -> 028400 COMPL. DATE 04/08/1957 TOTAL DEPTH 8375 PERF. 8252 - 8282

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 1 WELL #: 1 RRCID -> 028405 COMPL. DATE 05/16/1956 TOTAL DEPTH 9455 PERF. 8494 - 8526

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	766	N	766	-0-	-0-	-0-	766	2			N	-0-					370
11	720	N	542	-0-	-178	-0-	542	2			N	-0-					370
12	0	N	-0-	-0-	-0-	-0-					N	-0-					370
01	371	N	371	-0-	-0-	-0-	371	2			N	-0-					370
02	442	N	442	-0-	-0-	-0-	442	2			N	-0-					370
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					370

COURSON -B- 9 WELL #: 9 RRCID -> 028410 COMPL. DATE 10/14/1960 TOTAL DEPTH 8800 PERF. 8610 - 8614

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1060	-0-	-25	-0-	1060	3			N	-0-					40
11	1020	N	1009	-0-	-11	-0-	1009	3			N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	1034	N	1034	-0-	-0-	-0-	780	3	254	9	N	231	206	1			65
02	727	N	727	-0-	-0-	-0-	727	3			N	-0-					65
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

COURSON -B- 11 WELL #: 11 RRCID -> 028411 COMPL. DATE 03/14/1995 TOTAL DEPTH 8800 PERF. 6696 - 8680

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2034	-0-	-725	-0-	2034	2			N	-0-					130
11	2580	N	1128	-0-	-1452	-0-	1128	2			N	-0-					130
12	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					130
01	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					130
02	946	N	946	-0-	-0-	-0-	946	2			N	-0-					130
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 12 WELL #: 12 RRCID -> 028412 COMPL. DATE 09/11/1961 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	437	-0-	-28	-0-	437	3			N	-0-					138
11	428	N	428	-0-	-0-	-0-	428	3			N	-0-					138
12	433	N	433	-0-	-0-	-0-	433	3			N	-0-					138
01	461	N	461	-0-	-0-	-0-	461	3			N	-0-					138
02	397	N	397	-0-	-0-	-0-	397	3			N	-0-					138
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					138

LYON GU WELL #: 1 RRCID -> 028413 COMPL. DATE 01/28/1992 TOTAL DEPTH 7900 PERF. 7194 - 7706

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22

MATHEWS UNIT WELL #: 1 RRCID -> 028414 COMPL. DATE 11/12/1991 TOTAL DEPTH 8720 PERF. 8535 - 8563

10	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
11	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
12	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 1 RRCID -> 028416 COMPL. DATE 04/29/1956 TOTAL DEPTH N/A PERF. 7972 - 8008

10	395	N	395	-0-	-0-	-0-	395	3			N	-0-					15
11	270	N	-0-	-0-	-270	-0-					N	-0-					15
12	461	N	461	-0-	-0-	-0-	461	3			N	-0-					15
01	303	N	303	-0-	-0-	-0-	303	3			N	-0-					15
02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					15
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

WILMETH, W. W. B WELL #: 1 T RRCID -> 028421 COMPL. DATE 10/21/1992 TOTAL DEPTH 7800 PERF. 7374 - 7665

10	2108	N	2081	-0-	-27	-0-	2081	3			N	-0-					37
11	2010	N	-0-	-0-	-2010	-0-					N	-0-					37
12	1960	N	1960	-0-	-0-	-0-	1960	3			N	-0-					37
01	1948	N	1948	-0-	-0-	-0-	1948	3			N	-0-					37
02	1789	N	1789	-0-	-0-	-0-	1789	3			N	-0-					37
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

MATHEWS, VIRGIL 79 WELL #: 1 L RRCID -> 028433 COMPL. DATE 09/18/1991 TOTAL DEPTH 8623 PERF. 6550 - 8479

10	403	N	288	-0-	-115	-0-	288	3			N	-0-					224
11	609	N	609	-0-	-0-	-0-	609	3			N	-0-					224
12	606	N	606	-0-	-0-	-0-	606	3			N	-0-					224
01	559	N	559	-0-	-0-	-0-	559	3			N	-0-					224
02	485	N	485	-0-	-0-	-0-	485	3			N	-0-					224
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					224

MATHEWS, VIRGIL A WELL #: 1 RRCID -> 028434 COMPL. DATE 04/21/1993 TOTAL DEPTH 8650 PERF. 6580 - 8505

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					48
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					48
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					48
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					48
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					48
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					48

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
O D C WELL #: 1053 RRCID -> 028435 COMPL. DATE 12/16/1992 TOTAL DEPTH 8950 PERF. 6714 - 8712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	11	-0-	-51	-0-	11	3			N	-0-					18
11	60	N	51	-0-	-9	-0-	51	3			N	-0-					18
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					18
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					18
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					18
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

COURSON -B- 17 WELL #: 17 RRCID -> 030756 COMPL. DATE 01/07/1963 TOTAL DEPTH 8755 PERF. 8558 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	569	-0-	-20	-0-	569	2			N	-0-					93
11	570	N	535	-0-	-35	-0-	535	2			N	-0-					93
12	544	N	544	-0-	-0-	-0-	544	2			N	-0-					93
01	534	N	534	-0-	-0-	-0-	534	2			N	-0-					93
02	481	N	481	-0-	-0-	-0-	481	2			N	-0-					93
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

MCINTIRE B WELL #: 1 RRCID -> 031328 COMPL. DATE 06/25/1991 TOTAL DEPTH 8800 PERF. 6688 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- WELL #: 19 RRCID -> 032315 COMPL. DATE 08/08/1962 TOTAL DEPTH 8960 PERF. 8820 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1490	-0-	-60	-0-	1478	3	12	9	N	11					217
11	1380	N	1029	-0-	-351	-0-	1029	3			N	-0-					217
12	515	N	515	-0-	-0-	-0-	515	3			N	-0-					217
01	906	N	906	-0-	-0-	-0-	906	3			N	-0-					217
02	1112	N	1112	-0-	-0-	-0-	1101	3	11	9	N	10					227
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					227

ELLER UNIT WELL #: 1 RRCID -> 034726 COMPL. DATE 03/25/1962 TOTAL DEPTH N/A PERF. 7893 - 7907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON, C. P. WELL #: 1 RRCID -> 035069 COMPL. DATE 11/27/1964 TOTAL DEPTH 8320 PERF. 8114 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					92
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					92
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					92
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					92
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					92
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					92

COURSON -B- WELL #: 25 RRCID -> 098541 COMPL. DATE 10/18/1981 TOTAL DEPTH 8800 PERF. 8670 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 11 WELL #: 26 RRCID -> 100884 COMPL. DATE 08/10/1994 TOTAL DEPTH 8855 PERF. 6710 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					108
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					108
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					108
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					108
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					108
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					108

KANSAS CITY MINERAL ROYALTY CO A WELL #: 2 RRCID -> 134232 COMPL. DATE 01/02/1997 TOTAL DEPTH 8700 PERF. 8420 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH -B- UNIT -9- WELL #: 30 RRCID -> 146573 COMPL. DATE 09/18/1995 TOTAL DEPTH 8900 PERF. 6656 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH -B- UNIT -4- WELL #: 33 RRCID -> 148141 COMPL. DATE 09/01/1995 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 31 WELL #: 2 RRCID -> 151268 COMPL. DATE 08/26/1994 TOTAL DEPTH 8717 PERF. 8545 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					230
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					230
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					230
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					230
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					230
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					230

COURSON RANCH 17 WELL #: 5 RRCID -> 152088 COMPL. DATE 11/28/1994 TOTAL DEPTH 8900 PERF. 8718 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	577	-0-	-291	-0-	577	2			N	-0-					325
11	999	N	999	-0-	-0-	-0-	999	2			N	-0-					325
12	675	N	675	-0-	-0-	-0-	675	2			N	-0-					325
01	640	N	640	-0-	-0-	-0-	640	2			N	-0-					325
02	364	N	364	-0-	-0-	-0-	364	2			N	-0-					325
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					325

LIPS RANCH -B- UNIT -1- WELL #: 41 RRCID -> 152926 COMPL. DATE 08/18/1995 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 3 WELL #: 43 RRCID -> 153135 COMPL. DATE 08/24/1995 TOTAL DEPTH 8740 PERF. 6546 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	X	-0-	-0-	-11	-0-					N	-0-					204
11	0	N	-0-	-0-	-0-	-0-					N	-0-					204
12	0	N	-0-	-0-	-0-	-0-					N	-0-					204
01	0	N	-0-	-0-	-0-	-0-					N	-0-					204
02	0	N	-0-	-0-	-0-	-0-					N	-0-					204
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					204

LIPS RANCH -B- UNIT 4 WELL #: 52 RRCID -> 155678 COMPL. DATE 07/03/1995 TOTAL DEPTH 8800 PERF. 8546 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 3 RRCID -> 157908 COMPL. DATE 01/18/1996 TOTAL DEPTH 8730 PERF. 8492 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 9 WELL #: 59 RRCID -> 158335 COMPL. DATE 03/15/1996 TOTAL DEPTH 8950 PERF. 8762 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH B UNIT 8 WELL #: 49 RRCID -> 158789 COMPL. DATE 03/20/1996 TOTAL DEPTH 8730 PERF. 8550 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECK UNIT /B/ WELL #: 4 RRCID -> 159985 COMPL. DATE 05/15/1996 TOTAL DEPTH 8650 PERF. 8512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN UNIT WELL #: 4 RRCID -> 159986 COMPL. DATE 06/21/1996 TOTAL DEPTH 8650 PERF. 8536 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	335	-0-	-99	-0-	335	3			N	-0-					103
11	360	N	-0-	-0-	-360	-0-					N	-0-					103
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					103
01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					103
02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					103
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
BRAINARD, E. S. F. WELL #: 1 RRCID -> 160824 COMPL. DATE 06/18/1996 TOTAL DEPTH 8750 PERF. 8498 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					73
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					73
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					73
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					73
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					73
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					73

BLODGETT ESTATE ET AL WELL #: 2042 RRCID -> 163369 COMPL. DATE 03/17/1997 TOTAL DEPTH 8350 PERF. 8130 - 8162

10	434	N	196	-0-	-238	-0-	196	3			N	-0-					-0-
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
12	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
01	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
02	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON, C. P. WELL #: 3 RRCID -> 163371 COMPL. DATE 03/28/1997 TOTAL DEPTH 8400 PERF. 8170 - 8254

10	2232	X	1098	-0-	-1134	-0-	1098	3			N	-0-					40
11	2160	X	-0-	-0-	-2160	-0-					N	-0-					40
12	2232	X	2195	-0-	-37	-0-	2195	3			N	-0-					40
01	1813	N	1813	-0-	-0-	-0-	1813	3			N	-0-					40
02	1749	N	1749	-0-	-0-	-0-	1749	3			N	-0-					40
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

COURSON -D- 15 WELL #: 1 RRCID -> 163485 COMPL. DATE 03/27/1997 TOTAL DEPTH 8983 PERF. 8812 - 8832

10	402	N	402	-0-	-0-	-0-	402	3			N	-0-					192
11	360	N	-0-	-0-	-360	-0-					N	-0-					192
12	392	N	392	-0-	-0-	-0-	392	3			N	-0-					192
01	404	N	404	-0-	-0-	-0-	404	3			N	-0-					192
02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					192
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					192

MCLAIN UNIT WELL #: 2 RRCID -> 163496 COMPL. DATE 05/07/1996 TOTAL DEPTH 8400 PERF. 8146 - 8186

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN UNIT WELL #: 3 RRCID -> 163499 COMPL. DATE 03/06/1997 TOTAL DEPTH 8350 PERF. 8124 - 8178

10	1519	N	1364	-0-	-155	-0-	1364	3			N	-0-					163
11	1440	N	-0-	-0-	-1440	-0-					N	-0-					163
12	1201	N	1201	-0-	-0-	-0-	1201	3			N	-0-					163
01	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					163
02	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					163
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					163

BRAINARD -A- WELL #: 1821 RRCID -> 165952 COMPL. DATE 08/06/1997 TOTAL DEPTH 8750 PERF. 8530 - 8580

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	167	167	1			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
BRAINARD, E.S.F. WELL #: 3 RRCID -> 166355 COMPL. DATE 09/12/1997 TOTAL DEPTH 8700 PERF. 8510 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 1 RRCID -> 167859 COMPL. DATE 11/08/1997 TOTAL DEPTH 8710 PERF. 8480 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, RUTH WELL #: 3019 RRCID -> 170690 COMPL. DATE 07/20/1998 TOTAL DEPTH 8850 PERF. 8662 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1412	-0-	-76	-0-	1412	3			N	-0-					188
11	1560	N	-0-	-0-	-1560	-0-					N	-0-					188
12	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					188
01	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					188
02	1064	N	1064	-0-	-0-	-0-	1064	3			N	-0-					188
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					188

COURSON -D- 172 WELL #: 1 RRCID -> 171137 COMPL. DATE 07/02/1998 TOTAL DEPTH 8750 PERF. 8520 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1124	-0-	-23	-0-	1124	3			N	-0-					140
11	1110	N	-0-	-0-	-1110	-0-					N	-0-					140
12	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					140
01	984	N	984	-0-	-0-	-0-	984	3			N	-0-					140
02	933	N	933	-0-	-0-	-0-	933	3			N	-0-					140
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

FARMS, C. M. WELL #: 4 RRCID -> 171223 COMPL. DATE 09/10/1998 TOTAL DEPTH 8400 PERF. 7950 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	850	-0-	-824	-0-	850	3			N	-0-					182
11	1650	N	-0-	-0-	-1650	-0-					N	-0-					182
12	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					182
01	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					182
02	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					182
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					182

RODGERS, BRISCOE WELL #: 1020 RRCID -> 171266 COMPL. DATE 11/02/2007 TOTAL DEPTH 8850 PERF. 6610 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	813	N	813	-0-	-0-	-0-	813	2			N	-0-					174
11	690	N	-0-	-0-	-690	-0-					N	-0-					174
12	578	N	578	-0-	-0-	-0-	578	2			N	-0-					174
01	526	N	526	-0-	-0-	-0-	526	2			N	-0-					174
02	602	N	602	-0-	-0-	-0-	602	2			N	-0-					174
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					174

COURSON -B- WELL #: 1461 RRCID -> 171819 COMPL. DATE 11/23/1998 TOTAL DEPTH 8720 PERF. 8592 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
BUZZARD-ETTER WELL #: 3 RRCID -> 171824 COMPL. DATE 11/23/1998 TOTAL DEPTH 8305 PERF. 8142 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	525	-0-	-498	-0-	525	3			N	-0-					166
11	1020	N	-0-	-0-	-1020	-0-					N	-0-					166
12	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					166
01	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					166
02	958	N	958	-0-	-0-	-0-	958	3			N	-0-					166
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					166

MALLETT, R.C. WELL #: 206 RRCID -> 172211 COMPL. DATE 12/30/1998 TOTAL DEPTH 8300 PERF. 8086 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	338	-0-	-220	-0-	338	3			N	-0-					65
11	600	N	-0-	-0-	-600	-0-					N	-0-					65
12	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					65
01	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					65
02	711	N	711	-0-	-0-	-0-	711	3			N	-0-					65
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

MATHEWS 2 WELL #: 1 RRCID -> 172381 COMPL. DATE 01/09/1999 TOTAL DEPTH 8600 PERF. 8418 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2220	N	2220	-0-	-0-	-0-	2220	3			N	-0-					65
11	810	N	-0-	-0-	-810	-0-					N	-0-					65
12	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					65
01	758	N	758	-0-	-0-	-0-	758	3			N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

LYON GAS UNIT WELL #: 2121 RRCID -> 176448 COMPL. DATE 12/29/1999 TOTAL DEPTH 7900 PERF. 7718 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32

COURSON RANCH 163 WELL #: 4D RRCID -> 184348 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8690 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	668	-0-	-200	-0-	668	2			N	-0-					240
11	750	N	452	-0-	-298	-0-	452	2			N	-0-					240
12	710	N	710	-0-	-0-	-0-	710	2			N	-0-					240
01	850	N	850	-0-	-0-	-0-	850	2			N	-0-					240
02	979	N	979	-0-	-0-	-0-	979	2			N	-0-					240
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					240

NUSBAUM UNIT WELL #: 2 RRCID -> 194886 COMPL. DATE 09/19/2003 TOTAL DEPTH 8500 PERF. 7646 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALLETT WELL #: 3 RRCID -> 197768 COMPL. DATE 09/15/2003 TOTAL DEPTH 8600 PERF. 8112 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					129
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					129
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					129
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					129
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					129
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					129

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
LONG WELL #: 4 RRCID -> 199411 COMPL. DATE 08/28/2003 TOTAL DEPTH 8000 PERF. 7566 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCINTIRE, W.B. -B- WELL #: 2 RRCID -> 199653 COMPL. DATE 03/10/2001 TOTAL DEPTH 8900 PERF. 6622 - 8630

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201099 COMPL. DATE 05/18/2004 TOTAL DEPTH 8500 PERF. 7592 - 8089

10	1705	N	778	-0-	-927	-0-	778	3			N	-0-					-0-
11	1650	N	1634	-0-	-16	-0-	1634	3			N	-0-					-0-
12	1862	N	1862	-0-	-0-	-0-	1862	3			N	-0-					-0-
01	1723	N	1723	-0-	-0-	-0-	1723	3			N	-0-					-0-
02	1568	N	1568	-0-	-0-	-0-	1568	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "D" 157 WELL #: 2 RRCID -> 201282 COMPL. DATE 03/20/2004 TOTAL DEPTH 8919 PERF. 7820 - 8772

10	4464	X	4197	-0-	-267	-0-	4197	3			N	-0-					374
11	4320	X	4105	-0-	-215	-0-	4105	3			N	-0-					374
12	4464	X	4201	-0-	-263	-0-	4201	3			N	-0-					374
01	T. A.		4131	-0-	4131	4131	4131	3			N	-0-					374
02	T. A.		3592	-0-	3592	7723	3592	3			N	-0-					374
03	T. A.		NO RPT	-0-	-0-	7723					N	NO RPT					374

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201567 COMPL. DATE 06/03/2004 TOTAL DEPTH 7650 PERF. 6902 - 7350

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 202337 COMPL. DATE 07/05/2004 TOTAL DEPTH 8200 PERF. 7696 - 7980

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					104
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					104
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					104
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					104
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					104
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					104

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON "B" 4 WELL #: 4 RRCID -> 203286 COMPL. DATE 07/18/2004 TOTAL DEPTH 8760 PERF. 6652 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-					74
*05	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					74
*06	862	N	862	-0-	-0-	-0-	862	2			N	-0-					74
*07	1643	N	225	-0-	-1418	-0-	225	2			N	-0-					74
*08	3100	N	3338	-0-	238	238	3338	2			N	-0-					74
*09	3000	N	3340	-0-	340	578	3340	2			N	-0-					74
*10	3100	N	3122	-0-	22	600	3122	2			N	-0-					74
*11	3535	X	2935	-0-	-600	-0-	2935	2			N	-0-					74
*12	2841	X	2841	-0-	-0-	-0-	2841	2			N	-0-					74
*01	2793	X	2793	-0-	-0-	-0-	2793	2			N	-0-					74
*02	1830	X	1830	-0-	-0-	-0-	1830	2			N	-0-					74
03	1643	X	NO RPT	-0-	-1643	-0-					N	NO RPT					74

LONG WELL #: 5 RRCID -> 203361 COMPL. DATE 06/17/2004 TOTAL DEPTH 7756 PERF. 7503 - 7512

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODC WELL #: 9 RRCID -> 209070 COMPL. DATE 10/20/2004 TOTAL DEPTH 7850 PERF. 7566 - 7588

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS 2 WELL #: 2 RRCID -> 211822 COMPL. DATE 05/23/2005 TOTAL DEPTH 8000 PERF. 7680 - 7700

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECK UNIT "B" WELL #: 1 RRCID -> 214706 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 23 WELL #: 4 RRCID -> 215863 COMPL. DATE 03/01/2006 TOTAL DEPTH 8100 PERF. 7702 - 7726

10	1333	N	1311	-0-	-22	-0-	1311	3			N	-0-					-0-
11	1260	N	-0-	-0-	-1260	-0-					N	-0-					-0-
12	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
01	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-
02	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
HANSFORD GAS UNIT 27 WELL #: 2 RRCID -> 216888 COMPL. DATE 05/02/2006 TOTAL DEPTH 7946 PERF. 7618 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS UNIT WELL #: 1055 RRCID -> 219138 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1830	N	1830	-0-	-0-	-0-	1830	3			N	-0-					24
11	1740	N	1558	-0-	-182	-0-	1558	3			N	-0-					24
12	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					24
01	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					24
02	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					24
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

BARRETT 93 WELL #: 3 RRCID -> 220179 COMPL. DATE 08/25/2005 TOTAL DEPTH 7900 PERF. 7737 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YANDA ET AL GU WELL #: 22 RRCID -> 221237 COMPL. DATE 09/14/2006 TOTAL DEPTH 8420 PERF. 8112 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2262	-0-	-962	-0-	2262	3			N	-0-					20
11	3120	X	-0-	-0-	-3120	-0-					N	-0-					20
12	3100	X	3089	-0-	-11	-0-	3089	3			N	-0-					20
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
02	T. A.		2605	-0-	2605	2605	2605	3			N	-0-					20
03	T. A.		NO RPT	-0-	-0-	2605					N	NO RPT					20

KL WEST GAS UNIT WELL #: 2 RRCID -> 225229 COMPL. DATE 01/02/2007 TOTAL DEPTH 8350 PERF. 8191 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					89
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					89
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					89
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					89
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					89
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89

COURSON RANCH B 14 WELL #: 14 RRCID -> 228012 COMPL. DATE 07/26/2005 TOTAL DEPTH 8800 PERF. 8685 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MACKIE 166 WELL #: 4 RRCID -> 230374 COMPL. DATE 07/31/2007 TOTAL DEPTH 7891 PERF. 7620 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
HANSFORD GAS UNIT 26 WELL #: 5 RRCID -> 233380 COMPL. DATE 11/03/2007 TOTAL DEPTH 7860 PERF. 7730 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	802	-0-	-35	-0-	802	3			N	-0-					-0-
11	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
12	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
01	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
02	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS WELL #: 3 RRCID -> 237690 COMPL. DATE 01/03/2008 TOTAL DEPTH 8650 PERF. 8127 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 9 WELL #: 6 RRCID -> 237691 COMPL. DATE 12/31/2007 TOTAL DEPTH 7750 PERF. 7627 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					148
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					148
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					148
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					148
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					148
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					148

COURSON RANCH WELL #: 127 RRCID -> 242734 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 8745 - 8752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS 2 WELL #: 3 RRCID -> 243103 COMPL. DATE 09/11/2008 TOTAL DEPTH 7930 PERF. 7651 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	708	-0-	-67	-0-	708	3			N	-0-					65
11	750	N	-0-	-0-	-750	-0-					N	-0-					65
12	734	N	734	-0-	-0-	-0-	734	3			N	-0-					65
01	746	N	746	-0-	-0-	-0-	746	3			N	-0-					65
02	668	N	668	-0-	-0-	-0-	668	3			N	-0-					65
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

HANSFORD GAS UNIT 26 WELL #: 6 RRCID -> 253472 COMPL. DATE 01/22/2009 TOTAL DEPTH 8250 PERF. 7805 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					76
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					76
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					76
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					76
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					76
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					76

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 256367 COMPL. DATE 04/02/2009 TOTAL DEPTH 7994 PERF. 7448 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-
11	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
12	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
01	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
02	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028451 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7836 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUBERT WELL #: 3 RRCID -> 066641 COMPL. DATE 01/01/2001 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	256	N	256	-0-	-0-	-0-	31	1	225	2	N	-0-					-0-
11	270	N	202	-0-	-68	-0-	29	1	173	2	N	-0-					-0-
12	279	N	265	-0-	-14	-0-	31	1	234	2	N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	31	1	236	2	N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	27	1	195	2	N	-0-					-0-
03	279	N	264	-0-	-15	-0-	31	1	233	2	N	-0-					-0-

BRAINARD -B- WELL #: 1 RRCID -> 111113 COMPL. DATE 05/11/1985 TOTAL DEPTH 8675 PERF. 6642 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1184	N	1184	-0-	-0-	-0-	1183	2	1	9	N	1					85
11	1320	N	1138	-0-	-182	-0-	1138	2			N	-0-					85
12	1426	N	1384	-0-	-42	-0-	1383	2	1	9	N	1					86
01	1403	N	1403	-0-	-0-	-0-	1400	2	3	9	N	3					89
02	1314	N	1314	-0-	-0-	-0-	1310	2	4	9	N	4					93
03	1456	N	1456	-0-	-0-	-0-	1452	2	4	9	N	4					97

BRAINARD -A- WELL #: 1 RRCID -> 112135 COMPL. DATE 05/05/1985 TOTAL DEPTH 8750 PERF. 6670 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	627	N	627	-0-	-0-	-0-	627	2			N	-0-					35
11	630	N	593	-0-	-37	-0-	593	2			N	-0-					35
12	620	N	570	-0-	-50	-0-	570	2			N	-0-					35
01	620	N	603	-0-	-17	-0-	603	2			N	-0-					35
02	560	N	502	-0-	-58	-0-	502	2			N	-0-					35
03	558	N	505	-0-	-53	-0-	505	2			N	-0-					35

BRAINARD WELL #: 3 RRCID -> 153754 COMPL. DATE 02/05/1995 TOTAL DEPTH 8575 PERF. 8396 - 8405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	837	-0-	-93	-0-	835	2	2	9	N	2					74
11	937	N	937	-0-	-0-	-0-	917	2	20	9	N	18					92
12	806	N	750	-0-	-56	-0-	750	2			N	-0-					92
01	837	N	591	-0-	-246	-0-	589	2	2	9	N	2					94
02	868	N	618	-0-	-250	-0-	618	2			N	-0-					94
03	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					94

BRAINARD WELL #: 4 RRCID -> 156650 COMPL. DATE 11/13/1995 TOTAL DEPTH 8356 PERF. 8194 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174268 COMPL. DATE 08/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	942	N	942	-0-	-0-	-0-	100	1	842	2	N	-0-					25
11	1013	N	1013	-0-	-0-	-0-	101	1	912	2	N	-0-					25
12	959	N	959	-0-	-0-	-0-	99	1	856	2	N	4					29
							4	9									
01	930	N	776	-0-	-154	-0-	103	1	673	2	N	-0-					29
02	952	N	699	-0-	-253	-0-	74	1	625	2	N	-0-					29
03	961	N	832	-0-	-129	-0-	95	1	737	2	N	-0-					29

AMARILLO AREA FOUNDATION GU "5" WELL #: 2 RRCID -> 177680 COMPL. DATE 05/25/2000 TOTAL DEPTH 8030 PERF. 7862 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	867	N	867	-0-	-0-	-0-	92	1	775	2	N	-0-					25
11	930	N	864	-0-	-66	-0-	87	1	777	2	N	-0-					25
12	961	N	906	-0-	-55	-0-	89	1	813	2	N	4					29
							4	9									
01	868	N	808	-0-	-60	-0-	108	1	700	2	N	-0-					29
02	812	N	722	-0-	-90	-0-	74	1	648	2	N	-0-					29
03	899	N	870	-0-	-29	-0-	95	1	775	2	N	-0-					29

STEELE-COLLARD "B" WELL #: 4 RRCID -> 181083 COMPL. DATE 01/11/2001 TOTAL DEPTH 7800 PERF. 7596 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	788	N	788	-0-	-0-	-0-	31	1	757	2	N	-0-					75
11	810	N	644	-0-	-166	-0-	30	1	614	2	N	-0-					75
12	682	N	592	-0-	-90	-0-	30	1	562	2	N	-0-					75
01	775	N	680	-0-	-95	-0-	31	1	649	2	N	-0-					75
02	588	N	540	-0-	-48	-0-	24	1	514	2	N	2					77
							2	9									
03	738	N	738	-0-	-0-	-0-	31	1	704	2	N	3					80
							3	9									

JACKSON WELL #: 2 RRCID -> 184802 COMPL. DATE 07/27/2001 TOTAL DEPTH 8600 PERF. 8295 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2114	N	2114	-0-	-0-	-0-	2114	2			N	-0-					67
11	2130	N	2046	-0-	-84	-0-	2046	2			N	-0-					67
12	2170	N	2064	-0-	-106	-0-	2064	2			N	-0-					67
01	2108	N	2063	-0-	-45	-0-	2063	2			N	-0-					67
02	1904	N	1850	-0-	-54	-0-	1830	2	20	9	N	18					85
03	2077	N	2065	-0-	-12	-0-	2034	2	31	9	N	28					113

ALICE WELL #: 1142 RRCID -> 185849 COMPL. DATE 10/11/2001 TOTAL DEPTH 8600 PERF. 8253 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	1114	-0-	-1149	-0-	1114	2			N	-0-					-0-
11	1830	N	1370	-0-	-460	-0-	1370	2			N	-0-					-0-
12	1488	N	588	-0-	-900	-0-	588	2			N	-0-					-0-
01	1116	N	785	-0-	-331	-0-	785	2			N	-0-					-0-
02	1288	N	837	-0-	-451	-0-	837	2			N	-0-					-0-
03	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-

AMARILLO AREA FOUNDATION GU "5" WELL #: 3 RRCID -> 186204 COMPL. DATE 10/23/2001 TOTAL DEPTH 7950 PERF. 7778 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1584	N	1584	-0-	-0-	-0-	149	1	1435	2	N	-0-					50
11	1590	N	1521	-0-	-69	-0-	138	1	1383	2	N	-0-					50
12	1643	N	1548	-0-	-95	-0-	142	1	1398	2	N	7					57
							8	9									
01	1581	N	1302	-0-	-279	-0-	162	1	1140	2	N	-0-					57
02	1428	N	1078	-0-	-350	-0-	104	1	974	2	N	-0-					57
03	1562	N	1562	-0-	-0-	-0-	153	1	1409	2	N	-0-					57

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
STEELE-COLLARD "28" WELL #: 2 RRCID -> 189717 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 7839 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 1 RRCID -> 191960 COMPL. DATE 12/24/2002 TOTAL DEPTH 7750 PERF. 7349 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1586	N	1586	-0-	-0-	-0-	31	1	1555	2	N	-0-					107
11	1361	N	1361	-0-	-0-	-0-	30	1	1331	2	N	-0-					107
12	1245	N	1245	-0-	-0-	-0-	30	1	1215	2	N	-0-					107
01	1581	N	1230	-0-	-351	-0-	30	1	1200	2	N	-0-					107
02	1260	N	1011	-0-	-249	-0-	23	1	988	2	N	-0-					107
03	1292	N	1292	-0-	-0-	-0-	31	1	1261	2	N	-0-					107

SCHIFF "6" WELL #: 2 RRCID -> 192276 COMPL. DATE 12/14/2002 TOTAL DEPTH 8110 PERF. 7896 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	484	N	484	-0-	-0-	-0-	65	1	419	2	N	-0-					21
11	485	N	485	-0-	-0-	-0-	63	1	421	2	N	1					22
							1	9									
12	527	N	494	-0-	-33	-0-	65	1	429	2	N	-0-					22
01	496	N	389	-0-	-107	-0-	65	1	324	2	N	-0-					22
02	448	N	375	-0-	-73	-0-	51	1	324	2	N	-0-					22
03	496	N	479	-0-	-17	-0-	67	1	412	2	N	-0-					22

SCHIFF "6" WELL #: 3 RRCID -> 194442 COMPL. DATE 03/18/2003 TOTAL DEPTH 8020 PERF. 7820 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 196192 COMPL. DATE 11/01/2005 TOTAL DEPTH 8650 PERF. 7722 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLAS "F" WELL #: 3126 RRCID -> 198429 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7830 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BLACK STONE MINERALS "92" WELL #: 2 RRCID -> 207879 COMPL. DATE 08/23/2022 TOTAL DEPTH 7690 PERF. 7334 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2065	-0-	-74	-0-	30	1	2035	2	N	-0-					135
11	1950	N	1877	-0-	-73	-0-	30	1	1845	2	N	2					137
							2	9									
12	1953	N	1803	-0-	-150	-0-	31	1	1772	2	N	-0-					137
01	2077	N	1172	-0-	-905	-0-	30	1	1142	2	N	-0-					137
02	1764	N	1323	-0-	-441	-0-	22	1	1289	2	N	11					148
							12	9									
03	1935	N	1935	-0-	-0-	-0-	31	1	1904	2	N	-0-					148

BRAINARD -B- WELL #: 1831 RRCID -> 208745 COMPL. DATE 03/14/2005 TOTAL DEPTH 8800 PERF. 8542 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98	N	98	-0-	-0-	-0-	31	1	67	2	N	-0-					117
11	109	N	109	-0-	-0-	-0-	30	1	79	2	N	-0-					117
12	105	N	105	-0-	-0-	-0-	31	1	74	2	N	-0-					117
01	120	N	120	-0-	-0-	-0-	31	1	89	2	N	-0-					117
02	112	N	110	-0-	-2	-0-	28	1	82	2	N	-0-					117
03	132	N	132	-0-	-0-	-0-	31	1	101	2	N	-0-					117

COLLARD WELL #: 891 RRCID -> 209512 COMPL. DATE 05/26/2005 TOTAL DEPTH 8000 PERF. 7753 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	509	N	509	-0-	-0-	-0-	31	1	478	2	N	-0-					37
11	480	N	418	-0-	-62	-0-	29	1	387	2	N	2					39
							2	9									
12	434	N	419	-0-	-15	-0-	28	1	391	2	N	-0-					39
01	496	N	428	-0-	-68	-0-	30	1	398	2	N	-0-					39
02	392	N	383	-0-	-9	-0-	23	1	359	2	N	1					40
							1	9									
03	484	N	484	-0-	-0-	-0-	30	1	454	2	N	-0-					40

ODC WELL #: 911 RRCID -> 209912 COMPL. DATE 06/15/2005 TOTAL DEPTH 7725 PERF. 7483 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	644	N	644	-0-	-0-	-0-	31	1	613	2	N	-0-					25
11	492	N	492	-0-	-0-	-0-	30	1	462	2	N	-0-					25
12	372	N	359	-0-	-13	-0-	27	1	323	2	N	8					33
							9	9									
01	651	N	425	-0-	-226	-0-	26	1	399	2	N	-0-					33
02	448	N	367	-0-	-81	-0-	21	1	333	2	N	12					45
							13	9									
03	583	N	583	-0-	-0-	-0-	31	1	552	2	N	-0-					45

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214014 COMPL. DATE 01/04/2006 TOTAL DEPTH 7750 PERF. 7496 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
E.S.F. BRAINARD WELL #: 2 RRCID -> 218475 COMPL. DATE 06/14/2006 TOTAL DEPTH 8650 PERF. 8434 - 8464

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1054	-0-	-0-	-0-	28	1	1022	2	N	4					194
							4	9									
11	1110	N	934	-0-	-176	-0-	27	1	903	2	N	4					198
							4	9									
12	1147	N	1073	-0-	-74	-0-	31	1	1021	2	N	19	190	1			27
							21	9									
01	1054	N	1009	-0-	-45	-0-	30	1	979	2	N	-0-					27
02	874	N	874	-0-	-0-	-0-	25	1	849	2	N	-0-					27
03	1123	N	1123	-0-	-0-	-0-	31	1	1092	2	N	-0-					27

MATHEWS, VIRGIL WELL #: 1 RRCID -> 219002 COMPL. DATE 07/11/2006 TOTAL DEPTH 8700 PERF. 8470 - 8505

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	371	-0-	-1	-0-	29	1	342	2	N	-0-					32
11	390	N	376	-0-	-14	-0-	22	1	354	2	N	-0-					32
12	476	N	476	-0-	-0-	-0-	31	1	445	2	N	-0-					32
01	429	N	429	-0-	-0-	-0-	30	1	399	2	N	-0-					32
02	364	N	349	-0-	-15	-0-	26	1	323	2	N	-0-					32
03	465	N	357	-0-	-108	-0-	24	1	333	2	N	-0-					32

VIRGIL MATHEWS "79" WELL #: 1 RRCID -> 228439 COMPL. DATE 04/17/2007 TOTAL DEPTH 8650 PERF. 8408 - 8422

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1070	-0-	-170	-0-	28	1	1039	2	N	3					180
							3	9									
11	1320	N	1002	-0-	-318	-0-	23	1	976	2	N	3					183
							3	9									
12	1240	N	1102	-0-	-138	-0-	30	1	1066	2	N	5					188
							6	9									
01	1085	N	903	-0-	-182	-0-	28	1	875	2	N	-0-					188
02	1031	N	1031	-0-	-0-	-0-	25	1	989	2	N	15					203
							17	9									
03	1164	N	1164	-0-	-0-	-0-	29	1	1122	2	N	12	188	1			27
							13	9									

MATHEWS "2" WELL #: 1 RRCID -> 228779 COMPL. DATE 05/03/2007 TOTAL DEPTH 8520 PERF. 8394 - 8446

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	718	-0-	-119	-0-	30	1	688	2	N	-0-					105
11	780	N	708	-0-	-72	-0-	29	1	679	2	N	-0-					105
12	775	N	697	-0-	-78	-0-	27	1	667	2	N	3					108
							3	9									
01	713	N	644	-0-	-69	-0-	31	1	613	2	N	-0-					108
02	672	N	479	-0-	-193	-0-	24	1	449	2	N	5					113
							6	9									
03	688	N	688	-0-	-0-	-0-	31	1	657	2	N	-0-					113

ESF BRAINARD "5" WELL #: 1 RRCID -> 233430 COMPL. DATE 11/23/2007 TOTAL DEPTH 8650 PERF. 8385 - 8416

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1151	-0-	-89	-0-	31	1	1120	2	N	-0-					120
11	1230	N	1082	-0-	-148	-0-	30	1	1052	2	N	-0-					120
12	1178	N	1169	-0-	-9	-0-	31	1	1138	2	N	-0-					120
01	1147	N	998	-0-	-149	-0-	31	1	967	2	N	-0-					120
02	1008	N	949	-0-	-59	-0-	25	1	924	2	N	-0-					120
03	1288	N	1288	-0-	-0-	-0-	31	1	1257	2	N	-0-					120

MCLAIN UNIT WELL #: 291 RRCID -> 235427 COMPL. DATE 02/21/2008 TOTAL DEPTH 8400 PERF. 8164 - 8201

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1302	-0-	-62	-0-	31	1	1271	2	N	-0-					66
11	1320	N	1277	-0-	-43	-0-	30	1	1247	2	N	-0-					66
12	1271	N	1158	-0-	-113	-0-	28	1	1130	2	N	-0-					66
01	1302	N	1078	-0-	-224	-0-	24	1	1054	2	N	-0-					66
02	1204	N	1168	-0-	-36	-0-	28	1	1140	2	N	-0-					66
03	1294	N	1294	-0-	-0-	-0-	31	1	1263	2	N	-0-					66

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
ELLER UNIT WELL #: 611 RRCID -> 236015 COMPL. DATE 03/10/2008 TOTAL DEPTH 8210 PERF. 7906 - 7950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1228	-0-	-12	-0-	28	1	1200	2	N	-0-					105
11	1320	N	1144	-0-	-176	-0-	27	1	1117	2	N	-0-					105
12	1178	N	1148	-0-	-30	-0-	29	1	1119	2	N	-0-					105
01	1240	N	1115	-0-	-125	-0-	31	1	1084	2	N	-0-					105
02	1064	N	1023	-0-	-41	-0-	28	1	995	2	N	-0-					105
03	1278	N	1278	-0-	-0-	-0-	30	1	1248	2	N	-0-					105

MATHEWS, VIRGIL WELL #: 2 RRCID -> 239300 COMPL. DATE 06/26/2008 TOTAL DEPTH 8700 PERF. 8430 - 8500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1256	-0-	-170	-0-	30	1	1226	2	N	-0-					161
11	1560	N	1079	-0-	-481	-0-	23	1	1056	2	N	-0-					161
12	1457	N	1148	-0-	-309	-0-	30	1	1099	2	N	17					178
							19	9									
01	1271	N	1148	-0-	-123	-0-	30	1	1118	2	N	-0-					178
02	1008	N	1005	-0-	-3	-0-	25	1	967	2	N	12					190
							13	9									
03	1310	N	1310	-0-	-0-	-0-	29	1	1281	2	N	-0-	185	1			5

BIRDWELL "22" WELL #: 111 RRCID -> 239443 COMPL. DATE 06/12/2008 TOTAL DEPTH 8450 PERF. 8230 - 8240

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD "184" WELL #: 1 RRCID -> 239827 COMPL. DATE 07/18/2008 TOTAL DEPTH 8629 PERF. 8414 - 8554

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	843	-0-	-614	-0-	26	1	813	2	N	4					64
							4	9									
11	1320	N	1119	-0-	-201	-0-	29	1	1083	2	N	6					70
							7	9									
12	1137	N	1137	-0-	-0-	-0-	30	1	1104	2	N	3					73
							3	9									
01	837	N	726	-0-	-111	-0-	30	1	696	2	N	-0-					73
02	1036	N	870	-0-	-166	-0-	24	1	846	2	N	-0-					73
03	1460	N	1460	-0-	-0-	-0-	31	1	1401	2	N	25					98
							28	9									

COURSON "B" WELL #: 1631 RRCID -> 241698 COMPL. DATE 08/26/2008 TOTAL DEPTH 8910 PERF. 8595 - 8620

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	838	N	838	-0-	-0-	-0-	30	1	808	2	N	-0-					30
11	816	N	816	-0-	-0-	-0-	29	1	787	2	N	-0-					30
12	820	N	820	-0-	-0-	-0-	29	1	791	2	N	-0-					30
01	837	N	777	-0-	-60	-0-	31	1	746	2	N	-0-					30
02	756	N	631	-0-	-125	-0-	26	1	602	2	N	3					33
							3	9									
03	806	N	805	-0-	-1	-0-	31	1	774	2	N	-0-					33

AUSTIN UNIT WELL #: 471 RRCID -> 241712 COMPL. DATE 08/04/2008 TOTAL DEPTH 8800 PERF. 8546 - 8590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
COURSON "B9" WELL #: 1641 RRCID -> 244276 COMPL. DATE 10/06/2008 TOTAL DEPTH 9162 PERF. 8748 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	783	-0-	-85	-0-	29	1	754	2	N	-0-					-0-
11	840	N	524	-0-	-316	-0-	24	1	500	2	N	-0-					-0-
12	755	N	755	-0-	-0-	-0-	30	1	725	2	N	-0-					-0-
01	801	N	801	-0-	-0-	-0-	31	1	770	2	N	-0-					-0-
02	476	N	210	-0-	-266	-0-	12	1	198	2	N	-0-					-0-
03	957	N	957	-0-	-0-	-0-	31	1	913	2	N	12					12
							13	9									

BRAINARD "B" WELL #: 2183 RRCID -> 249856 COMPL. DATE 03/04/2009 TOTAL DEPTH 8745 PERF. 8530 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1337	-0-	-213	-0-	1330	2	7	9	N	6					123
11	1770	N	1452	-0-	-318	-0-	1444	2	8	9	N	7					130
12	1612	N	1325	-0-	-287	-0-	1325	2			N	-0-					130
01	1333	N	868	-0-	-465	-0-	851	2	17	9	N	15					145
02	1344	N	1103	-0-	-241	-0-	1103	2			N	-0-					145
03	1503	N	1503	-0-	-0-	-0-	1489	2	14	9	N	13					158

MARTIN "21" WELL #: 1 RRCID -> 254562 COMPL. DATE 12/10/2009 TOTAL DEPTH 8250 PERF. 8037 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN ENERGY RESOURCES CORP 617005
MATHEWS WELL #: 1 RRCID -> 110122 COMPL. DATE 11/12/1983 TOTAL DEPTH 7565 PERF. 6962 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	207	N	207	-0-	-0-	-0-	207	2			N	-0-					27
12	58	N	58	-0-	-0-	-0-	58	2			N	-0-					27
01	443	N	443	-0-	-0-	-0-	443	2			N	-0-					27
02	351	N	351	-0-	-0-	-0-	351	2			N	-0-					27
03	480	N	480	-0-	-0-	-0-	480	2			N	-0-					27

O. H. M. OPERATING 617053
KIFF WHITE WELL #: 6 RRCID -> 263305 COMPL. DATE 11/06/2009 TOTAL DEPTH 7849 PERF. 7654 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
11	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
12	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
01	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
02	56	N	41	-0-	-15	-0-	41	3			N	-0-					-0-
*03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

PETRO-SMITH OPERATING LLC 660313
HART WELL #: 1 RRCID -> 044974 COMPL. DATE 08/02/1968 TOTAL DEPTH 7350 PERF. 7084 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
STEELE-COLLARD -B- WELL #: 1 T RRCID -> 028380 COMPL. DATE 04/19/1957 TOTAL DEPTH 7616 PERF. 7498 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE-COLLARD -F- WELL #: 2 RRCID -> 079398 COMPL. DATE 10/17/1978 TOTAL DEPTH 8000 PERF. 7786 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					22
11	906	N	906	-0-	-0-	-0-	906	2			N	-0-					22
12	961	N	922	-0-	-39	-0-	922	2			N	-0-					22
01	992	N	810	-0-	-182	-0-	810	2			N	-0-					22
02	840	N	760	-0-	-80	-0-	760	2			N	-0-					22
03	930	N	853	-0-	-77	-0-	853	2			N	-0-					22

COLLARD, STEELE -F- WELL #: 3 RRCID -> 178355 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7770 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD, STEELE -F- WELL #: 4 RRCID -> 178358 COMPL. DATE 05/16/2000 TOTAL DEPTH 8001 PERF. 7767 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	834	N	834	-0-	-0-	-0-	834	2			N	-0-					4
11	651	N	651	-0-	-0-	-0-	649	2	2	9	N	2					6
12	516	N	516	-0-	-0-	-0-	516	2			N	-0-					6
01	837	N	515	-0-	-322	-0-	513	2	2	9	N	2					8
02	821	N	821	-0-	-0-	-0-	821	2			N	-0-					8
03	898	N	898	-0-	-0-	-0-	898	2			N	-0-					8

SABRE OPERATING, INC. 742261
LACKEY WELL #: 3 L RRCID -> 059779 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 7004 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER TRUSTS WELL #: 1 RRCID -> 148067 COMPL. DATE 01/07/1994 TOTAL DEPTH 8000 PERF. 7634 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1245	-0-	-57	-0-	62	1	1183	2	N	-0-					27
11	1230	N	1074	-0-	-156	-0-	60	1	1014	2	N	-0-					27
12	1302	N	1192	-0-	-110	-0-	62	1	1130	2	N	-0-					27
01	1302	N	1183	-0-	-119	-0-	62	1	1121	2	N	-0-					27
02	1040	N	1040	-0-	-0-	-0-	56	1	984	2	N	-0-					27
03	1178	N	1168	-0-	-10	-0-	62	1	1106	2	N	-0-					27

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SABRE OPERATING, INC. //CONT.// 742261
LACKEY GU WELL #: 1 RRCID -> 194799 COMPL. DATE 04/24/2003 TOTAL DEPTH 7850 PERF. 7112 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY GU WELL #: 2 RRCID -> 216410 COMPL. DATE 02/12/2006 TOTAL DEPTH 7849 PERF. 7660 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	592	N	592	-0-	-0-	-0-	31	1	561	2	N	-0-					-0-
11	533	N	533	-0-	-0-	-0-	503	1	30	2	N	-0-					-0-
12	579	N	579	-0-	-0-	-0-	31	1	548	2	N	-0-					-0-
01	620	N	577	-0-	-43	-0-	31	1	546	2	N	-0-					-0-
02	504	N	498	-0-	-6	-0-	28	1	470	2	N	-0-					-0-
03	589	N	552	-0-	-37	-0-	31	1	521	2	N	-0-					-0-

SANDLOT OIL & GAS LLC 747757
LACKEY WELL #: 1 RRCID -> 083273 COMPL. DATE 06/21/1979 TOTAL DEPTH 7200 PERF. 7010 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					83
11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					83
12	310	N	173	-0-	-137	-0-	173	3			N	-0-					83
01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					83
02	214	N	214	-0-	-0-	-0-	214	3			N	-0-					83
*03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					83

SCS NEWTON OIL LLC 760234
SKINNER WELL #: 1 V RRCID -> 073497 COMPL. DATE 07/27/2003 TOTAL DEPTH 8400 PERF. 8196 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	12	-0-	-0-	-0-	12	1			N	-0-					3
11	12	N	-0-	-0-	-12	-0-					N	-0-					3
12	12	N	-0-	-0-	-12	-0-					N	-0-					3
01	12	N	-0-	-0-	-12	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3

TEXAS CONSOLIDATED PET. CORP. 844800
GROVES WELL #: 1 RRCID -> 028391 COMPL. DATE 12/21/1961 TOTAL DEPTH 8090 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
11	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/19/2024 - WELL PLUGGED12/19/24

UNBRIDLED RESOURCES, LLC 875461
KENNEY GU WELL #: 1 L RRCID -> 028361 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 8271 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					100
11	0	N	-0-	-0-	-0-	-0-					N	-0-					100
12	0	N	-0-	-0-	-0-	-0-					N	-0-					100
01	0	N	-0-	-0-	-0-	-0-					N	-0-					100
02	0	N	-0-	-0-	-0-	-0-					N	-0-					100
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BUZZARD, G. F. WELL #: 1 T RRCID -> 028373 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 8167 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER, C. D. WELL #: 1 T RRCID -> 028376 COMPL. DATE 09/02/1997 TOTAL DEPTH N/A PERF. 7636 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEDDECK, H. M. WELL #: 1 RRCID -> 028378 COMPL. DATE 11/25/1957 TOTAL DEPTH 8188 PERF. 8097 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEULAH UNIT WELL #: 1 RRCID -> 028437 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 8262 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCHILTREE -A- WELL #: 2 RRCID -> 077524 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 8054 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 166017 COMPL. DATE 02/19/1998 TOTAL DEPTH 8800 PERF. 7823 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	324	-0-	-48	-0-	324	2			N	-0-					125
11	360	N	360	-0-	-0-	-0-	360	2			N	-0-					125
12	470	N	470	-0-	-0-	-0-	470	2			N	-0-					125
01	310	N	38	-0-	-272	-0-	38	2			N	-0-					125
02	336	N	275	-0-	-61	-0-	275	2			N	-0-					125
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					125

BRAINARD -177- WELL #: 1D RRCID -> 168351 COMPL. DATE 03/31/1998 TOTAL DEPTH 8700 PERF. 8428 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRAINARD -178- WELL #: 2C RRCID -> 168593 COMPL. DATE 03/08/1998 TOTAL DEPTH 8800 PERF. 8440 - 8492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEULAH WELL #: 2043 RRCID -> 172292 COMPL. DATE 02/11/1999 TOTAL DEPTH 8445 PERF. 8304 - 8312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 5 RRCID -> 211753 COMPL. DATE 12/01/2004 TOTAL DEPTH 8600 PERF. 7948 - 8494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1703 RRCID -> 224138 COMPL. DATE 10/20/2006 TOTAL DEPTH 8810 PERF. 8456 - 8466

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					95

WAKITA OPERATING, LLC 891725
HANSFORD GU 22 WELL #: 1 T RRCID -> 032579 COMPL. DATE 10/15/1996 TOTAL DEPTH 7950 PERF. 7322 - 7856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
SPARKS WELL #: 2 RRCID -> 143452 COMPL. DATE 11/17/1992 TOTAL DEPTH 7300 PERF. 7156 - 7182

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147 N	1042	-0-	-105	-0-	1042	2			N	-0-					-0-
11	1200 N	857	-0-	-343	-0-	857	2			N	-0-					-0-
12	992 N	826	-0-	-166	-0-	826	2			N	-0-					-0-
01	1054 N	542	-0-	-512	-0-	542	2			N	-0-					-0-
02	812 N	490	-0-	-322	-0-	490	2			N	-0-					-0-
03	837 N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD

BRACKEN OPERATING, L.L.C. 085851

HART WELL #: 2 RRCID -> 183614 COMPL. DATE 04/11/2001 TOTAL DEPTH 7700 PERF. 7276 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1609	N	1609	-0-	-0-	-0-	1609	3			N	-0-					-0-
11	2640	X	1273	-0-	-1367	-0-	1273	3			N	-0-					-0-
12	2728	X	1242	-0-	-1486	-0-	1242	3			N	-0-					-0-
01	2728	X	1180	-0-	-1548	-0-	1180	3			N	-0-					-0-
02	1456	X	604	-0-	-852	-0-	604	3			N	-0-					-0-
03	1612	X	NO RPT	-0-	-1612	-0-					N	NO RPT					-0-

CONTANGO RESOURCES, LLC 100222

O'LOUGHLIN WELL #: 361 L RRCID -> 082167 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7581 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEW ARCH ENERGY, LLC 100429

NOVAK WELL #: 1 RRCID -> 069331 COMPL. DATE 11/05/1976 TOTAL DEPTH 8410 PERF. 7801 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	107	-0-	-48	-0-	1	1	106	2	N	-0-					-0-
11	180	N	163	-0-	-17	-0-	1	1	162	2	N	-0-					-0-
12	186	N	152	-0-	-34	-0-	1	1	151	2	N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	1	1	156	2	N	-0-					-0-
02	140	N	138	-0-	-2	-0-	1	1	137	2	N	-0-					-0-
03	155	N	141	-0-	-14	-0-	1	1	140	2	N	-0-					-0-

BRYAN WELL #: 1 C RRCID -> 072320 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7735 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35	N	35	-0-	-0-	-0-	1	1	34	2	N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	1	1	33	2	N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	1	1	32	2	N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	1	1	33	2	N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	1	1	30	2	N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	1	1	30	2	N	-0-					-0-

MARTIN, ELIZABETH WELL #: 2 RRCID -> 101510 COMPL. DATE 06/23/1978 TOTAL DEPTH 8200 PERF. 7710 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36	N	36	-0-	-0-	-0-	1 3	1 9	32	2	N	3					78
11	35	N	35	-0-	-0-	-0-	1 4	1 9	30	2	N	4					82
12	35	N	35	-0-	-0-	-0-	1 3	1 9	31	2	N	3					85
01	32	N	32	-0-	-0-	-0-	1 3	1 9	28	2	N	3					88
02	30	N	30	-0-	-0-	-0-	1 3	1 9	26	2	N	3					91
03	34	N	34	-0-	-0-	-0-	1 3	1 9	30	2	N	3					94

NJA OPERATING LLC 100892

COLLARD WELL #: 120 RRCID -> 076092 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7536 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	350	-0-	-487	-0-	349	2	1	9	N	1					191
11	770	N	770	-0-	-0-	-0-	770	2			N	-0-					191
12	468	N	468	-0-	-0-	-0-	467	2	1	9	N	1					192
01	352	N	352	-0-	-0-	-0-	351	2	1	9	N	1					193
02	539	N	539	-0-	-0-	-0-	537	2	2	9	N	2					195
03	755	N	755	-0-	-0-	-0-	749	2	6	9	N	5					200

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD

MMGL TXPH, LLC 101619
GEORGE LOWE WELL #: 3 RRCID -> 225345 COMPL. DATE 10/05/2006 TOTAL DEPTH 7380 PERF. 7070 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COASTAL PLAINS ENERGY, INC. 161671
LOWE WELL #: 2 RRCID -> 076096 COMPL. DATE 04/05/1978 TOTAL DEPTH 7300 PERF. 7183 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0-	-0-	5	1	95	2	N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	5	1	44	2	N	-0-					-0-
12	62	N	42	-0-	-20	-0-	5	1	37	2	N	-0-					-0-
01	93	N	27	-0-	-66	-0-	5	1	22	2	N	-0-					-0-
02	56	N	45	-0-	-11	-0-	5	1	40	2	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

FAULCONER ENERGY, LLC 263648
NOVAK, E. E. WELL #: 2 L RRCID -> 028343 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7608 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, L. W. WELL #: 4 RRCID -> 028347 COMPL. DATE 01/03/1992 TOTAL DEPTH 7757 PERF. 7076 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2072	N	2072	-0-	-0-	-0-	2072	2			N	-0-					23
11	2332	N	2332	-0-	-0-	-0-	2332	2			N	-0-					23
12	2119	N	2119	-0-	-0-	-0-	2088	2	31	9	N	28					51
01	2077	N	1566	-0-	-511	-0-	1566	2			N	-0-					51
02	2184	N	1430	-0-	-754	-0-	1430	2			N	-0-					51
*03	2108	N	1667	-0-	-441	-0-	1667	2			N	-0-					51

WILBANKS WELL #: 1 RRCID -> 083010 COMPL. DATE 11/10/1978 TOTAL DEPTH 7856 PERF. 7754 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1947	N	1947	-0-	-0-	-0-	1947	2			N	-0-					5
11	1890	N	1883	-0-	-7	-0-	1883	2			N	-0-					5
12	1981	N	1981	-0-	-0-	-0-	1981	2			N	-0-					5
01	1953	N	1418	-0-	-535	-0-	1418	2			N	-0-					5
02	1764	N	1440	-0-	-324	-0-	1440	2			N	-0-					5
03	1984	N	1870	-0-	-114	-0-	1870	2			N	-0-					5

HIGHMARK ENERGY OPERATING, LLC 385847
HANSFORD GU 16 WELL #: 1 RRCID -> 028344 COMPL. DATE 07/03/1957 TOTAL DEPTH 7429 PERF. 7075 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	-0-	-0-	-465	-0-					N	-0-					21
11	480	N	407	-0-	-73	-0-	407	2			N	-0-					21
12	434	N	294	-0-	-140	-0-	294	2			N	-0-					21
01	291	N	291	-0-	-0-	-0-	291	2			N	-0-					21
02	392	N	242	-0-	-150	-0-	242	2			N	-0-					21
03	300	N	300	-0-	-0-	-0-	300	2			N	-0-					21

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KING OPERATING CORPORATION 465296
GUTHRIE WELL #: 1 RRCID -> 087998 COMPL. DATE 05/15/1980 TOTAL DEPTH 7850 PERF. 7458 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	316	N	316	-0-	-0-	-0-	316	2			N	-0-					21
11	248	N	248	-0-	-0-	-0-	248	2			N	-0-					21
12	305	N	305	-0-	-0-	-0-	305	2			N	-0-					21
01	310	N	306	-0-	-4	-0-	306	2			N	-0-					21
02	280	N	280	-0-	-0-	-0-	280	2			N	-0-					21
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					21

LATIGO PETROLEUM, LLC 488260
CATES GAS UNIT WELL #: 1 RRCID -> 028348 COMPL. DATE 02/15/1991 TOTAL DEPTH 7650 PERF. 7124 - 7411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	989	N	989	-0-	-0-	-0-	989	3			N	-0-					201
11	660	N	-0-	-0-	-660	-0-					N	-0-					201
12	790	N	790	-0-	-0-	-0-	790	3			N	-0-					201
01	757	N	757	-0-	-0-	-0-	757	3			N	-0-					201
02	730	N	730	-0-	-0-	-0-	730	3			N	-0-					201
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					201

RILEY GAS UNIT WELL #: 2 RRCID -> 086700 COMPL. DATE 08/27/1979 TOTAL DEPTH 7800 PERF. 7480 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	7					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	7					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	7					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	7					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	7					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	7					N	NO RPT					-0-

LOWE WELL #: 2 RRCID -> 192462 COMPL. DATE 05/30/2003 TOTAL DEPTH 7750 PERF. 7418 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 196420 COMPL. DATE 06/27/2003 TOTAL DEPTH 8500 PERF. 7646 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON WELL #: 2 RRCID -> 197584 COMPL. DATE 09/04/2003 TOTAL DEPTH 7791 PERF. 7284 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
LONG WELL #: 4 RRCID -> 199419 COMPL. DATE 09/19/2003 TOTAL DEPTH 8000 PERF. 7346 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 3 RRCID -> 201020 COMPL. DATE 04/01/2004 TOTAL DEPTH 7700 PERF. 6820 - 6850

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 203098 COMPL. DATE 05/03/2004 TOTAL DEPTH 8200 PERF. 7696 - 7726

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG WELL #: 5 RRCID -> 203989 COMPL. DATE 07/01/2004 TOTAL DEPTH 7756 PERF. 7280 - 7294

10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
11	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
12	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER ISD WELL #: 3 RRCID -> 205183 COMPL. DATE 07/24/2004 TOTAL DEPTH 7100 PERF. 6880 - 6885

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					40
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					40
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					40
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					40
02	14B DENY		931	-0-	931	931	931	2			N	-0-					40
03	14B DENY		NO RPT	-0-	-0-	931					N	NO RPT					40

MATHEWS 2 WELL #: 2 RRCID -> 217425 COMPL. DATE 07/28/2005 TOTAL DEPTH 8000 PERF. 7474 - 7478

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 4 RRCID -> 220565 COMPL. DATE 08/24/2006 TOTAL DEPTH 7202 PERF. 7178 - 7196

10	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
11	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
12	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
01	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
02	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
MATHEWS WELL #: 3102 RRCID -> 233601 COMPL. DATE 12/05/2007 TOTAL DEPTH 9250 PERF. 7317 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					130
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					130
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					130
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					130
02	14B	DENY	1437	-0-	1437	1437	1437	2			N	-0-					130
03	14B	DENY	NO RPT	-0-	-0-	1437					N	NO RPT					130

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028356 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7590 - 7600

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF "6" WELL #: 1 RRCID -> 173521 COMPL. DATE 04/13/1999 TOTAL DEPTH 8152 PERF. 7622 - 7636

10	248	N	248	-0-	-0-	-0-	47	1	201	2	N	-0-					101
11	270	N	256	-0-	-14	-0-	46	1	210	2	N	-0-					101
12	267	N	267	-0-	-0-	-0-	48	1	219	2	N	-0-					101
01	248	N	203	-0-	-45	-0-	46	1	157	2	N	-0-					101
02	252	N	168	-0-	-84	-0-	35	1	133	2	N	-0-					101
03	279	N	219	-0-	-60	-0-	46	1	173	2	N	-0-					101

CROOKS "118" WELL #: 1 RRCID -> 175741 COMPL. DATE 12/20/1999 TOTAL DEPTH 7600 PERF. 7174 - 7198

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "115" WELL #: 1 RRCID -> 182395 COMPL. DATE 04/09/2001 TOTAL DEPTH 7800 PERF. 7340 - 7360

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "116" WELL #: 2 RRCID -> 187615 COMPL. DATE 02/27/2002 TOTAL DEPTH 7600 PERF. 7430 - 7450

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
GUTHRIE WELL #: 360 RRCID -> 209092 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7372 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN ENERGY RESOURCES CORP 617005
HART WELL #: 2 RRCID -> 213589 COMPL. DATE 10/31/2005 TOTAL DEPTH 7125 PERF. 6952 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2622	N	2622	-0-	-0-	-0-	2622	2			N	-0-					77
11	2336	N	2336	-0-	-0-	-0-	2336	2			N	-0-					77
12	2306	N	2306	-0-	-0-	-0-	2306	2			N	-0-					77
01	1958	N	1958	-0-	-0-	-0-	1958	2			N	-0-					77
02	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					77
03	1835	N	1835	-0-	-0-	-0-	1835	2			N	-0-					77

PRESIDIO PETROLEUM LLC 676084
COLLARD, STEELE -F- WELL #: 3 RRCID -> 176898 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7500 - 7509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 L RRCID -> 114635 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7874 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
COOPER WELL #: 3 RRCID -> 199284 COMPL. DATE 10/30/2003 TOTAL DEPTH 7700 PERF. 7227 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART WELL #: 2 RRCID -> 201107 COMPL. DATE 02/16/2004 TOTAL DEPTH 7700 PERF. 6847 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					12

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
WHITAKER -A- WELL #: 1 RRCID -> 104891 COMPL. DATE 03/07/1983 TOTAL DEPTH 7450 PERF. 7008 - 7040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	51					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	51					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	51					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	51					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	51					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	51					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SANDERS G U -A- WELL #: 2 RRCID -> 192960 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7299 - 7519

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15

HANSFORD (MORROW, UPPER) 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AIKMAN OIL CORP. 009105
O. D. C. WELL #: RRCID -> 033582 COMPL. DATE 06/09/1964 TOTAL DEPTH 7550 PERF. 7383 - 7398

10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88

PLUGGED AND ABANDONED_____ 06/25/2001

AMARILLO EXPLORATION, INC. 016802
TURNER, NED WELL #: 1 RRCID -> 028317 COMPL. DATE 08/14/1955 TOTAL DEPTH N/A PERF. 7046 - 7109

10	3763	X	3763	-0-	-0-	-0-	3763	2		N	-0-					106
11	2922	X	2922	-0-	-0-	-0-	2922	2		N	-0-					106
12	2803	X	2803	-0-	-0-	-0-	2803	2		N	-0-					106
01	2604	X	1534	-0-	-1070	-0-	1534	2		N	-0-					106
02	2352	X	961	-0-	-1391	-0-	961	2		N	-0-					106
03	3867	X	3867	-0-	-0-	-0-	3867	2		N	-0-					106

GRAY WELL #: 2132 RRCID -> 064324 COMPL. DATE 11/25/1975 TOTAL DEPTH 7602 PERF. 7514 - 7522

10	124	N	60	-0-	-64	-0-	60	2		N	-0-					41
11	90	N	56	-0-	-34	-0-	56	2		N	-0-					41
12	62	N	51	-0-	-11	-0-	51	2		N	-0-					41
01	62	N	31	-0-	-31	-0-	31	2		N	-0-					41
02	56	N	-0-	-0-	-56	-0-				N	-0-					41
03	62	N	46	-0-	-16	-0-	46	2		N	-0-					41

HIX WILBANKS, ESTATE WELL #: 1121 RRCID -> 073514 COMPL. DATE 07/25/1977 TOTAL DEPTH 7600 PERF. 6808 - 6822

10	155	N	122	-0-	-33	-0-	122	2		N	-0-					197
11	127	N	127	-0-	-0-	-0-	127	2		N	-0-					197
12	124	N	41	-0-	-83	-0-	41	2		N	-0-					197
01	124	N	74	-0-	-50	-0-	74	2		N	-0-					197
02	112	N	26	-0-	-86	-0-	26	2		N	-0-					197
*03	41	N	41	-0-	-0-	-0-	41	2		N	-0-					197

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. //CONT.// 016802
WILBANKS-HIX ESTATE WELL #: 3 RRCID -> 196456 COMPL. DATE 07/22/2003 TOTAL DEPTH 7650 PERF. 6920 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	586	-0-	-127	-0-	586	2			N	-0-					78
11	660	N	567	-0-	-93	-0-	567	2			N	-0-					78
12	775	N	534	-0-	-241	-0-	534	2			N	-0-					78
01	589	N	491	-0-	-98	-0-	491	2			N	-0-					78
02	532	N	420	-0-	-112	-0-	420	2			N	-0-					78
03	534	N	534	-0-	-0-	-0-	534	2			N	-0-					78

AVALANCHE OIL & GAS LLC 037878
GARNETT, B.J. WELL #: 5 RRCID -> 132146 COMPL. DATE 05/14/1998 TOTAL DEPTH 8290 PERF. 7563 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
HIX WILBANKS ESTATE WELL #: 1 RRCID -> 161662 COMPL. DATE 01/06/1997 TOTAL DEPTH 7618 PERF. 7452 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-	80	1			84
11	981	N	981	-0-	-0-	-0-	981	2			N	-0-	62	1			22
12	1011	N	1011	-0-	-0-	-0-	1010	2	1	9	N	1					23
01	992	N	954	-0-	-38	-0-	954	2			N	-0-					23
02	896	N	879	-0-	-17	-0-	879	2			N	-0-					23
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					23

BCE-MACH II LLC 040205
SKINNER WELL #: 1 RRCID -> 028328 COMPL. DATE 08/07/1962 TOTAL DEPTH 7749 PERF. 7220 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BATTON OIL & GAS, LLC 056384
HOLMES WELL #: 1057 RRCID -> 031513 COMPL. DATE 07/01/1963 TOTAL DEPTH 7882 PERF. 7314 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
*01	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
*02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GU. 16 WELL #: 2 RRCID -> 044106 COMPL. DATE 02/23/1968 TOTAL DEPTH 7050 PERF. 6914 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					135
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					135
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					135
*01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					135
*02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					135
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC //CONT.// 056384
COLLARD SCHNELL GU WELL #: 1 T RRCID -> 165487 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194437 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 6974 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
11	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
12	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
*01	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
HANSFORD GU 19 WELL #: 1 RRCID -> 028253 COMPL. DATE 08/12/1957 TOTAL DEPTH 7816 PERF. 7263 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	440	N	440	-0-	-0-	-0-	440	3			N	-0-					52
11	435	N	435	-0-	-0-	-0-	435	3			N	-0-					52
12	444	N	444	-0-	-0-	-0-	444	3			N	-0-					52
01	425	N	425	-0-	-0-	-0-	425	3			N	-0-					52
02	384	N	384	-0-	-0-	-0-	384	3			N	-0-					52
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

MATHEWS, V. WELL #: 2 RRCID -> 028296 COMPL. DATE 12/14/1958 TOTAL DEPTH 7765 PERF. 7137 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2112	N	2112	-0-	-0-	-0-	2112	3			N	-0-					166
11	1925	N	1925	-0-	-0-	-0-	1925	3			N	-0-					166
12	1649	N	1649	-0-	-0-	-0-	1631	3	18	9	N	16					182
01	1759	N	1759	-0-	-0-	-0-	1748	3	11	9	N	10					192
02	1452	N	1452	-0-	-0-	-0-	1443	3	9	9	N	8	178	1			22
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

WILMETH-BROCK WELL #: 1 RRCID -> 092645 COMPL. DATE 10/05/1980 TOTAL DEPTH 7500 PERF. 7141 - 7149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	733	-0-	-228	-0-	733	3			N	-0-					40
11	900	N	797	-0-	-103	-0-	797	3			N	-0-					40
12	775	N	626	-0-	-149	-0-	626	3			N	-0-					40
01	413	N	413	-0-	-0-	-0-	413	3			N	-0-					40
02	552	N	552	-0-	-0-	-0-	552	3			N	-0-					40
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

ABELL "A" WELL #: 2 RRCID -> 196425 COMPL. DATE 04/25/2003 TOTAL DEPTH 8250 PERF. 7479 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	1049					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	1049					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	1049					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	1049					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	1049					N	-0-					-0-
03	SWR 10		NO RPT	-0-	-0-	1049					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. //CONT.// 085851
HOLT WELL #: 1155 RRCID -> 284191 COMPL. DATE 10/25/2017 TOTAL DEPTH 8589 PERF. 6707 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONTANGO RESOURCES, LLC 100222
O'LAUGHLIN WELL #: 361 U RRCID -> 082168 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7097 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	776	-0-	-30	-0-	776	2			N	-0-					-0-
11	780	N	686	-0-	-94	-0-	686	2			N	-0-					-0-
12	775	N	639	-0-	-136	-0-	639	2			N	-0-					-0-
01	775	N	570	-0-	-205	-0-	570	2			N	-0-					-0-
02	644	N	545	-0-	-99	-0-	545	2			N	-0-					-0-
03	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-

COLLARD -25- WELL #: 5375 L RRCID -> 098687 COMPL. DATE 08/05/1981 TOTAL DEPTH 8040 PERF. 6964 - 670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1642	N	1642	-0-	-0-	-0-	1642	2			N	-0-					-0-
11	1380	N	1149	-0-	-231	-0-	1149	2			N	-0-					-0-
12	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-
01	1643	N	505	-0-	-1138	-0-	505	2			N	-0-					-0-
02	1064	N	192	-0-	-872	-0-	192	2			N	-0-					-0-
03	1457	N	345	-0-	-1112	-0-	345	2			N	-0-					-0-

BE ANADARKO II, LLC 100676
BARNES, W. B. WELL #: 1 RRCID -> 036317 COMPL. DATE 12/09/1964 TOTAL DEPTH 7420 PERF. 7326 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	237	N	237	-0-	-0-	-0-	237	2			N	-0-					32
11	291	N	291	-0-	-0-	-0-	291	2			N	-0-					32
12	266	N	266	-0-	-0-	-0-	266	2			N	-0-					32
01	248	N	240	-0-	-8	-0-	240	2			N	-0-					32
02	280	N	180	-0-	-100	-0-	180	2			N	-0-					32
03	302	N	302	-0-	-0-	-0-	302	2			N	-0-					32

NJA OPERATING LLC 100892
COLLARD WELL #: 120 U RRCID -> 076091 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7260 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE STRIDE LLC 101111
HILL WELL #: 1 RRCID -> 070304 COMPL. DATE 03/09/1977 TOTAL DEPTH 7160 PERF. 7075 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MMGL TXPH, LLC 101619
MAUPIN, W. E., ETAL, GU WELL #: 1 RRCID -> 028223 COMPL. DATE 03/23/1998 TOTAL DEPTH 7588 PERF. 7028 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3

BUZZARD 4 WELL #: 402 RRCID -> 187352 COMPL. DATE N/A TOTAL DEPTH 8390 PERF. 7498 - 8212

10	861	N	861	-0-	-0-	-0-	861	2			N	-0-					3
11	570	N	328	-0-	-242	-0-	328	2			N	-0-					3
12	601	N	601	-0-	-0-	-0-	601	2			N	-0-					3
01	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					3
02	873	N	873	-0-	-0-	-0-	873	2			N	-0-					3
03	763	N	763	-0-	-0-	-0-	763	2			N	-0-					3

BURK ROYALTY CO., LTD. 108799
HARRIS, W. L. WELL #: 1 RRCID -> 028320 COMPL. DATE 04/29/1956 TOTAL DEPTH 7390 PERF. 6964 - 6984

10	363	N	363	-0-	-0-	-0-	363	2			N	-0-					16
11	480	N	408	-0-	-72	-0-	408	2			N	-0-					16
12	0	N	352	-0-	352	-0-	349	2	3	9	N	3					19
01	514	N	514	-0-	-0-	-0-	514	2			N	-0-					19
02	392	N	391	-0-	-1	-0-	391	2			N	-0-					19
*03	338	N	338	-0-	-0-	-0-	338	2			N	-0-					19

HART, H. B. -B- WELL #: 1 RRCID -> 028322 COMPL. DATE 05/19/1961 TOTAL DEPTH 7714 PERF. 7059 - 7072

10	0	N	29	-0-	29	-0-	29	2			N	-0-					13
11	240	N	28	-0-	-212	-0-	28	2			N	-0-					13
12	54	N	54	-0-	-0-	-0-	32	2	22	9	N	20					33
01	365	N	365	-0-	-0-	-0-	365	2			N	-0-					33
*02	198	N	198	-0-	-0-	-0-	173	2	25	9	N	23					56
03	579	N	579	-0-	-0-	-0-	578	2	1	9	N	1					57

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028327 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SANDERS G U -A- WELL #: 1 RRCID -> 041279 COMPL. DATE 11/20/1966 TOTAL DEPTH 7600 PERF. 6933 - 6950

10	14B2 EXT	-0-	-0-	-0-	2136						N	-0-					1
11	14B2 EXT	-0-	-0-	-0-	2136						N	-0-					1
12	14B2 EXT	-0-	-0-	-0-	2136						N	-0-					1
01	14B2 EXT	-0-	-0-	-0-	2136						N	-0-					1
02	14B2 EXT	1885	-0-	1885	4021	1885	2				N	-0-					1
03	14B2 EXT	NO RPT	-0-	-0-	4021						N	NO RPT					1

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BURK ROYALTY CO., LTD. //CONT.// 108799
REX SANDERS -B- UNIT WELL #: 2 RRCID -> 228382 COMPL. DATE 05/16/2006 TOTAL DEPTH 7463 PERF. 7044 - 7055

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR, MARSHALL 140261
CATOR WELL #: 1124 RRCID -> 028228 COMPL. DATE 05/11/1962 TOTAL DEPTH 7274 PERF. 7020 - 7044

10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					1
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					1
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					1
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					1
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					1
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CIMARRON RIVER PIPELINE, LLC 153466
FEE WELL #: 1 D RRCID -> 108096 COMPL. DATE 04/12/2023 TOTAL DEPTH 4057 PERF. 3550 - 4025

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COASTAL PLAINS ENERGY, INC. 161671
LOWE, R. C. WELL #: 1 RRCID -> 028315 COMPL. DATE 11/19/1955 TOTAL DEPTH N/A PERF. 7002 - 7018

10	828	N	828	-0-	-0-	-0-	39	1	789	2	N	-0-				48
11	409	N	409	-0-	-0-	-0-	39	1	370	2	N	-0-				48
12	496	N	355	-0-	-141	-0-	39	1	316	2	N	-0-				48
01	837	N	224	-0-	-613	-0-	39	1	185	2	N	-0-				48
02	392	N	368	-0-	-24	-0-	39	1	329	2	N	-0-				48
03	341	N	2	-0-	-339	-0-	2	2			N	-0-				48

LOWE, R. C. -B- WELL #: 1 RRCID -> 028316 COMPL. DATE 04/14/1956 TOTAL DEPTH 7124 PERF. 6889 - 6970

10	1837	N	1837	-0-	-0-	-0-	86	1	1751	2	N	-0-				209
11	908	N	908	-0-	-0-	-0-	86	1	822	2	N	-0-				209
12	1116	N	797	-0-	-319	-0-	86	1	701	2	N	9	148	1		70
							10	9								
01	1829	N	497	-0-	-1332	-0-	86	1	411	2	N	-0-				70
02	840	N	816	-0-	-24	-0-	86	1	730	2	N	-0-				70
03	806	N	4	-0-	-802	-0-	4	2			N	-0-				70

COMBINED RESOURCES CORPORATION 169455
HOLT, COY WELL #: 1 RRCID -> 028323 COMPL. DATE 02/15/1956 TOTAL DEPTH 7250 PERF. 7021 - 7043

10	310	N	227	-0-	-83	-0-	227	2			N	-0-				33
11	343	N	343	-0-	-0-	-0-	343	2			N	-0-				33
12	178	N	178	-0-	-0-	-0-	178	2			N	-0-				33
01	217	N	79	-0-	-138	-0-	79	2			N	-0-				33
02	519	N	519	-0-	-0-	-0-	519	2			N	-0-				33
*03	574	N	574	-0-	-0-	-0-	574	2			N	-0-				33

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COMBINED RESOURCES CORPORATION //CONT.// 169455
HOLT, COY WELL #: 2 RRCID -> 028324 COMPL. DATE 03/19/1956 TOTAL DEPTH N/A PERF. 7053 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	320	-0-	-114	-0-	320	2			N	-0-					9
11	486	N	486	-0-	-0-	-0-	486	2			N	-0-					9
12	251	N	251	-0-	-0-	-0-	251	2			N	-0-					9
01	310	N	112	-0-	-198	-0-	112	2			N	-0-					9
02	735	N	735	-0-	-0-	-0-	735	2			N	-0-					9
*03	813	N	813	-0-	-0-	-0-	813	2			N	-0-					9

COURSON OIL & GAS, INC. 182785
WAMBLE GU WELL #: 1 RRCID -> 028213 COMPL. DATE 12/17/1958 TOTAL DEPTH 7828 PERF. 7780 - 7802

10	682	N	584	-0-	-98	-0-	46	1	538	2	N	-0-					-0-
11	593	N	593	-0-	-0-	-0-	58	1	535	2	N	-0-					-0-
12	589	N	534	-0-	-55	-0-	62	1	472	2	N	-0-					-0-
01	660	N	660	-0-	-0-	-0-	62	1	598	2	N	-0-					-0-
02	560	N	348	-0-	-212	-0-	52	1	296	2	N	-0-					-0-
03	655	N	655	-0-	-0-	-0-	62	1	593	2	N	-0-					-0-

WAMBLE WELL #: 2 RRCID -> 087647 COMPL. DATE 03/26/1980 TOTAL DEPTH 7900 PERF. 7815 - 7833

10	463	N	463	-0-	-0-	-0-	32	1	431	2	N	-0-					-0-
11	365	N	365	-0-	-0-	-0-	58	1	307	2	N	-0-					-0-
12	647	N	647	-0-	-0-	-0-	62	1	585	2	N	-0-					-0-
01	465	N	460	-0-	-5	-0-	62	1	398	2	N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	52	1	345	2	N	-0-					-0-
03	651	N	382	-0-	-269	-0-	62	1	320	2	N	-0-					-0-

HOLTON, RICHARD B. WELL #: 1 RRCID -> 201176 COMPL. DATE 03/01/2004 TOTAL DEPTH 8500 PERF. 7610 - 7630

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CROSS WINDS OIL & GAS, LLC 190317
O D C WELL #: 1 C RRCID -> 028218 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 6924 - 6977

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 2 RRCID -> 162811 COMPL. DATE 08/17/1995 TOTAL DEPTH 8232 PERF. 7300 - 7622

10	0	N	-0-	-0-	-0-	-0-					N	-0-					72
11	0	N	-0-	-0-	-0-	-0-					N	-0-					72
12	0	N	-0-	-0-	-0-	-0-					N	-0-					72
01	0	N	-0-	-0-	-0-	-0-					N	-0-					72
02	0	N	-0-	-0-	-0-	-0-					N	-0-					72
03	0	N	-0-	-0-	-0-	-0-					N	-0-					72

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DIVERSIFIED PRODUCTION LLC 220903
CARMODY WELL #: 2 L RRCID -> 028298 COMPL. DATE 08/28/1959 TOTAL DEPTH 7362 PERF. 7144 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	123	-0-	-1	-0-	123	2			Y	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-
12	124	N	100	-0-	-24	-0-	100	2			Y	-0-					-0-
01	124	N	122	-0-	-2	-0-	122	2			Y	-0-					-0-
02	140	N	121	-0-	-19	-0-	121	2			Y	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

GARNETT -A- WELL #: 1 RRCID -> 028300 COMPL. DATE 02/17/1958 TOTAL DEPTH 8050 PERF. 7353 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	841	N	841	-0-	-0-	-0-	841	2			N	-0-					25
11	813	N	813	-0-	-0-	-0-	813	2			N	-0-					25
12	744	N	742	-0-	-2	-0-	742	2			N	-0-					25
01	837	N	737	-0-	-100	-0-	737	2			N	-0-					25
02	756	N	658	-0-	-98	-0-	658	2			N	-0-					25
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					25

MEEK -A- WELL #: 2 RRCID -> 028301 COMPL. DATE 12/11/1958 TOTAL DEPTH 8273 PERF. 7566 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1019	-0-	-655	-0-	1019	2			N	-0-					35
11	1350	N	864	-0-	-486	-0-	864	2			N	-0-					35
12	806	N	774	-0-	-32	-0-	774	2			N	-0-					35
01	1023	N	835	-0-	-188	-0-	835	2			N	-0-					35
02	812	N	780	-0-	-32	-0-	780	2			N	-0-					35
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					35

SANDERS -C- WELL #: 1 T RRCID -> 028307 COMPL. DATE 12/26/1957 TOTAL DEPTH 7500 PERF. 6884 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

SHEDECK WELL #: 1 L RRCID -> 028308 COMPL. DATE 12/19/1957 TOTAL DEPTH 8100 PERF. 7416 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STROUD WELL #: 1 C RRCID -> 028309 COMPL. DATE 11/18/1957 TOTAL DEPTH 8305 PERF. 7550 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	754	-0-	-52	-0-	754	2			N	-0-					52
11	750	N	683	-0-	-67	-0-	683	2			N	-0-					52
12	752	N	752	-0-	-0-	-0-	752	2			N	-0-					52
01	744	N	585	-0-	-159	-0-	585	2			N	-0-					52
02	644	N	290	-0-	-354	-0-	290	2			N	-0-					52
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					52

WILBANKS -B- WELL #: 1 RRCID -> 028310 COMPL. DATE 06/06/1958 TOTAL DEPTH 8312 PERF. 7582 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3254	-0-	154	154	3232	2	22	9	N	20					59
11	2857	N	2703	-0-	-154	-0-	2685	2	18	9	N	16					75
12	2045	N	2045	-0-	-0-	-0-	2006	2	39	9	N	35					110
01	2697	X	1829	-0-	-868	-0-	1805	2	24	9	N	22	115	1			17
02	2436	X	1409	-0-	-1027	-0-	1409	2			N	-0-					17
03	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					17

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
KING -E- WELL #: 1 RRCID -> 056735 COMPL. DATE 08/07/1973 TOTAL DEPTH 8500 PERF. 8006 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1

SANDERS -B- WELL #: 2 RRCID -> 130722 COMPL. DATE 03/02/1989 TOTAL DEPTH 7050 PERF. 6870 - 6904

10	3100	N	3542	-0-	442	442	580	1	2953	2	N	8					200
							9	9									
11	3000	N	3583	-0-	583	1025	673	1	2904	2	N	5	190	1			15
							6	9									
12	3100	N	3808	-0-	708	1733	689	1	3119	2	N	-0-					15
01	5576	X	3843	-0-	-1733	-0-	1122	1	2721	2	N	-0-					15
02	3646	X	3646	-0-	-0-	-0-	991	1	2589	2	N	60					75
							66	9									
03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					75

GARNETT -A- WELL #: 3 RRCID -> 179519 COMPL. DATE 05/18/2000 TOTAL DEPTH 8000 PERF. 7340 - 7350

10	465	N	447	-0-	-18	-0-	447	2			N	-0-					14
11	420	N	414	-0-	-6	-0-	414	2			N	-0-					14
12	434	N	418	-0-	-16	-0-	418	2			N	-0-					14
01	449	N	449	-0-	-0-	-0-	449	2			N	-0-					14
02	397	N	397	-0-	-0-	-0-	397	2			N	-0-					14
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					14

FAULCONER ENERGY, LLC 263648
NOVAK, E. E. WELL #: 2 U RRCID -> 028236 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7386 - 7391

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLODGETT WELL #: 1 RRCID -> 028273 COMPL. DATE 12/03/1961 TOTAL DEPTH 8552 PERF. 7831 - 7894

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ETTER WELL #: 1 RRCID -> 028275 COMPL. DATE 05/23/1962 TOTAL DEPTH 8525 PERF. 7791 - 7920

10	1863	N	1863	-0-	-0-	-0-	1854	2	9	9	N	8					165
11	1833	N	1833	-0-	-0-	-0-	1823	2	10	9	N	9					174
12	1884	N	1884	-0-	-0-	-0-	1877	2	7	9	N	6	146	1			34
01	1860	N	1819	-0-	-41	-0-	1808	2	11	9	N	10					44
02	1708	N	1536	-0-	-172	-0-	1527	2	9	9	N	8					52
*03	1891	N	1856	-0-	-35	-0-	1837	2	19	9	N	17					69

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER ENERGY, LLC //CONT.// 263648
HOLT, R. P. -146- WELL #: 1 RRCID -> 028278 COMPL. DATE 04/20/1994 TOTAL DEPTH 7345 PERF. 6874 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON, D. A. WELL #: 1 RRCID -> 028279 COMPL. DATE 06/19/1954 TOTAL DEPTH 7018 PERF. 6904 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2384	N	2384	-0-	-0-	-0-	2381	2	3	9	N	3					27
11	2344	N	2344	-0-	-0-	-0-	2337	2	7	9	N	6					33
12	2375	N	2375	-0-	-0-	-0-	2364	2	11	9	N	10					43
01	2387	N	2124	-0-	-263	-0-	2124	2			N	-0-					43
02	2184	N	2016	-0-	-168	-0-	2001	2	15	9	N	14					57
*03	2387	N	2312	-0-	-75	-0-	2293	2	19	9	N	17					74

MATHEWS, L. W. GU 1 WELL #: 1 RRCID -> 028281 COMPL. DATE 04/09/1954 TOTAL DEPTH 7184 PERF. 7062 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					51
11	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					51
12	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					51
01	1457	N	1125	-0-	-332	-0-	1125	2			N	-0-					51
02	1176	N	1028	-0-	-148	-0-	1028	2			N	-0-					51
*03	1240	N	1231	-0-	-9	-0-	1231	2			N	-0-					51

BLODGETT WELL #: 3 RRCID -> 159046 COMPL. DATE 05/01/1996 TOTAL DEPTH 8874 PERF. 7945 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONVERSE WELL #: 4 RRCID -> 161634 COMPL. DATE 01/27/1998 TOTAL DEPTH 8675 PERF. 6528 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
02	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
*03	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-

REX WELL #: 2 RRCID -> 161644 COMPL. DATE 11/05/1996 TOTAL DEPTH 9500 PERF. 8272 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HAIDER OPERATING, LLC 342767
BIRDWELL WELL #: 2027 RRCID -> 166020 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7299 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	X	542	-0-	-171	-0-	542	2			N	-0-					-0-
11	690	X	410	-0-	-280	-0-	410	2			N	-0-					-0-
12	620	X	541	-0-	-79	-0-	541	2			N	-0-					-0-
01	460	X	460	-0-	-0-	-0-	460	2			N	-0-					-0-
02	504	X	462	-0-	-42	-0-	462	2			N	-0-					-0-
03	527	X	510	-0-	-17	-0-	510	2			N	-0-					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
BARRETT E G WELL #: 1 U RRCID -> 028241 COMPL. DATE 10/13/1957 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 3 WELL #: 1 RRCID -> 028244 COMPL. DATE 07/28/1955 TOTAL DEPTH 7440 PERF. 6910 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

HANSFORD GU 4 WELL #: 1 RRCID -> 028245 COMPL. DATE 06/09/1955 TOTAL DEPTH 7340 PERF. 6866 - 6869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					6
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 5 WELL #: 1 RRCID -> 028246 COMPL. DATE 09/07/1955 TOTAL DEPTH 7490 PERF. 6954 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	20					N	-0-					31
11	14B2 EXT		3	-0-	3	23	3	2			N	-0-					31
12	14B2 EXT		-0-	-0-	-0-	23					N	-0-					31
01	23	N	-0-	-0-	-23	-0-					N	-0-					31
02	3	N	-0-	-0-	-3	-0-					N	-0-					31
03	0	N	-0-	-0-	-0-	-0-					N	1					32

HANSFORD GU 9 WELL #: 1 RRCID -> 028248 COMPL. DATE 08/25/1956 TOTAL DEPTH 7680 PERF. 6996 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					N	-0-					12
11	60	N	44	-0-	-16	-0-	44	2			N	-0-					12
12	31	N	11	-0-	-20	-0-	11	2			N	-0-					12
01	23	N	23	-0-	-0-	-0-	23	2			N	-0-					12
02	28	N	6	-0-	-22	-0-	6	2			N	-0-					12
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					12

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

HANSFORD GU 10 WELL #: 1 RRCID -> 028249 COMPL. DATE 05/28/1956 TOTAL DEPTH N/A PERF. 7116 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	293	N	293	-0-	-0-	-0-	293	2			N	-0-					61
11	255	N	255	-0-	-0-	-0-	255	2			N	-0-					61
12	248	N	194	-0-	-54	-0-	194	2			N	-0-					61
01	202	N	202	-0-	-0-	-0-	202	2			N	-0-					61
02	252	N	169	-0-	-83	-0-	169	2			N	-0-					61
03	198	N	198	-0-	-0-	-0-	198	2			N	-0-					61

HANSFORD GU 12 WELL #: 1 RRCID -> 028250 COMPL. DATE 11/02/1956 TOTAL DEPTH 7403 PERF. 6903 - 6922

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 17 WELL #: 1 RRCID -> 028251 COMPL. DATE 09/18/1957 TOTAL DEPTH 7970 PERF. 7360 - 7386

10	2108	N	-0-	-0-	-2108	-0-					N	2					38
11	2070	N	1990	-0-	-80	-0-	1984	2	6	9	N	5					43
12	2137	N	2137	-0-	-0-	-0-	2131	2	6	9	N	5					48
01	1511	N	1511	-0-	-0-	-0-	1505	2	6	9	N	5					53
02	1848	N	1270	-0-	-578	-0-	1266	2	4	9	N	4					57
03	2246	N	2246	-0-	-0-	-0-	2242	2	4	9	N	4					61

HANSFORD GU 18 WELL #: 1 RRCID -> 028252 COMPL. DATE 10/05/1957 TOTAL DEPTH 7792 PERF. 7202 - 7212

10	186	N	-0-	-0-	-186	-0-					N	-0-					48
11	270	N	166	-0-	-104	-0-	166	2			N	-0-					48
12	403	N	134	-0-	-269	-0-	134	2			N	-0-					48
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					48
02	168	N	72	-0-	-96	-0-	72	2			N	-0-					48
03	124	N	47	-0-	-77	-0-	47	2			N	-0-					48

HANSFORD GU 21 WELL #: 1 U RRCID -> 028255 COMPL. DATE 11/27/1960 TOTAL DEPTH 7877 PERF. 7238 - 7258

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD GU 27 WELL #: 1 RRCID -> 028258 COMPL. DATE 06/30/1958 TOTAL DEPTH 7700 PERF. 7133 - 7156

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

HANSFORD GU 29 WELL #: 1 U RRCID -> 028259 COMPL. DATE 08/04/1958 TOTAL DEPTH 7410 PERF. 6886 - 6902

10	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
MACKIE, H. E. WELL #: 1 RRCID -> 028261 COMPL. DATE 06/06/1958 TOTAL DEPTH 7644 PERF. 7149 - 7185

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	-0-	-0-	-1271	-0-					N	1					50
11	1290	N	1275	-0-	-15	-0-	1269	2	6	9	N	5					55
12	1302	N	1123	-0-	-179	-0-	1116	2	7	9	N	6					61
01	944	N	944	-0-	-0-	-0-	937	2	7	9	N	6					67
02	1204	N	673	-0-	-531	-0-	670	2	3	9	N	3					70
03	1244	N	1244	-0-	-0-	-0-	1237	2	7	9	N	6					76

OIL DEV CO OF TEX WELL #: 2 RRCID -> 028262 COMPL. DATE 06/16/1955 TOTAL DEPTH 7550 PERF. 6918 - 6978

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	-0-	-0-	-310	-0-					N	-0-					16
11	240	N	157	-0-	-83	-0-	157	2			N	-0-					16
12	248	N	118	-0-	-130	-0-	118	2			N	-0-					16
01	198	N	198	-0-	-0-	-0-	198	2			N	-0-					16
02	140	N	103	-0-	-37	-0-	103	2			N	-0-					16
03	176	N	176	-0-	-0-	-0-	176	2			N	-0-					16

SEITZ, W. B. WELL #: 1 RRCID -> 028265 COMPL. DATE 02/23/1958 TOTAL DEPTH N/A PERF. 6804 - 6825

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

TAYLOR, T. H. WELL #: 1 RRCID -> 028267 COMPL. DATE 04/05/1958 TOTAL DEPTH 7800 PERF. 7192 - 7214

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OLOUGHLIN, C. C., JR. B WELL #: 1 RRCID -> 028338 COMPL. DATE 01/25/1959 TOTAL DEPTH 8050 PERF. 7361 - 7369

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
11	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
12	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
01	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
02	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
03	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-

HANSFORD GU -1- WELL #: 2 RRCID -> 066653 COMPL. DATE 06/01/1976 TOTAL DEPTH 7030 PERF. 6893 - 6903

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	787	-0-	-267	-0-	787	2			N	-0-					64
11	792	N	792	-0-	-0-	-0-	789	2	3	9	N	3					67
12	683	N	683	-0-	-0-	-0-	679	2	4	9	N	4					71
01	633	N	633	-0-	-0-	-0-	626	2	7	9	N	6					77
02	728	N	654	-0-	-74	-0-	654	2			N	-0-					77
03	974	N	974	-0-	-0-	-0-	964	2	10	9	N	9					86

HANSFORD GU -30- WELL #: 2 RRCID -> 081933 COMPL. DATE 03/01/1979 TOTAL DEPTH 7315 PERF. 7178 - 7220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	878	N	878	-0-	-0-	-0-	878	2			N	-0-					9
11	840	N	691	-0-	-149	-0-	690	2	1	9	N	1					10
12	775	N	592	-0-	-183	-0-	589	2	3	9	N	3					13
01	311	N	311	-0-	-0-	-0-	309	2	2	9	N	2					15
02	644	N	374	-0-	-270	-0-	373	2	1	9	N	1					16
03	670	N	670	-0-	-0-	-0-	668	2	2	9	N	2					18

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
MORTON, H. E. WELL #: 2 RRCID -> 123892 COMPL. DATE 04/09/1987 TOTAL DEPTH 7850 PERF. 7422 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1565	-0-	-47	-0-	1565	2			N	-0-					17
11	1596	N	1596	-0-	-0-	-0-	1595	2	1	9	N	1					18
12	1581	N	1208	-0-	-373	-0-	1205	2	3	9	N	3					21
01	1476	N	1476	-0-	-0-	-0-	1468	2	8	9	N	7					28
02	1484	N	1134	-0-	-350	-0-	1128	2	6	9	N	5					33
03	1673	N	1673	-0-	-0-	-0-	1667	2	6	9	N	5					38

PHELPS-BRYAN 119 WELL #: 1 RRCID -> 178167 COMPL. DATE 04/06/2000 TOTAL DEPTH 7500 PERF. 6884 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	273	-0-	-905	-0-	273	1			N	-0-					60
11	984	N	984	-0-	-0-	-0-	264	1	720	2	N	-0-					60
12	1009	N	1009	-0-	-0-	-0-	273	1	736	2	N	-0-					60
01	799	N	799	-0-	-0-	-0-	273	1	518	2	N	7					67
							8	9									
02	924	N	777	-0-	-147	-0-	247	1	529	2	N	1					68
							1	9									
03	1023	N	986	-0-	-37	-0-	273	1	711	2	N	2					70
							2	9									

HANSFORD GAS UNIT 26 WELL #: 3 RRCID -> 180640 COMPL. DATE 12/09/2000 TOTAL DEPTH 8100 PERF. 7206 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	-0-	-0-	-775	-0-					N	-0-					104
11	810	N	735	-0-	-75	-0-	732	2	3	9	N	3					107
12	558	N	541	-0-	-17	-0-	538	2	3	9	N	3					110
01	588	N	588	-0-	-0-	-0-	588	2			N	-0-					110
02	700	N	507	-0-	-193	-0-	501	2	6	9	N	5					115
03	836	N	836	-0-	-0-	-0-	832	2	4	9	N	4					119

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181421 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALE 133 WELL #: 1 RRCID -> 181570 COMPL. DATE 10/30/2000 TOTAL DEPTH 7650 PERF. 6866 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	277	-0-	-1645	-0-	273	1	4	9	N	4					46
11	2100	N	1582	-0-	-518	-0-	264	1	1317	2	N	1					47
							1	9									
12	2046	N	700	-0-	-1346	-0-	273	1	425	2	N	2					49
							2	9									
01	759	N	759	-0-	-0-	-0-	273	1	484	2	N	2					51
							2	9									
02	1484	N	405	-0-	-1079	-0-	246	1	159	2	N	-0-					51
03	713	N	273	-0-	-440	-0-	273	1			N	-0-					51

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189463 COMPL. DATE 03/24/2004 TOTAL DEPTH 8500 PERF. 7328 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
HANSFORD GU 5 WELL #: 2 RRCID -> 194213 COMPL. DATE 03/26/2003 TOTAL DEPTH 7849 PERF. 6864 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

HANSFORD G U 8 WELL #: 2 RRCID -> 196513 COMPL. DATE 06/03/2003 TOTAL DEPTH 7650 PERF. 6912 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	N	281	-0-	-0-	-0-	273	1	8	9	N	7					27
11	281	N	281	-0-	-0-	-0-	264	1	17	9	N	15					42
12	294	N	294	-0-	-0-	-0-	273	1	21	9	N	19					61
01	285	N	285	-0-	-0-	-0-	273	1	12	9	N	11					72
02	253	N	253	-0-	-0-	-0-	247	1	6	9	N	5					77
03	292	N	292	-0-	-0-	-0-	273	1	19	9	N	17					94

HANSFORD G U 18 WELL #: 3 RRCID -> 198192 COMPL. DATE 10/13/2003 TOTAL DEPTH 8100 PERF. 7240 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	-0-	-0-	-279	-0-					N	-0-					54
11	180	N	122	-0-	-58	-0-	122	2			N	-0-					54
12	124	N	62	-0-	-62	-0-	62	2			N	-0-					54
01	119	N	119	-0-	-0-	-0-	119	2			N	-0-					54
02	112	N	63	-0-	-49	-0-	63	2			N	-0-					54
03	927	N	927	-0-	-0-	-0-	925	2	2	9	N	2					56

HANSFORD G U 9 WELL #: 4 RRCID -> 199640 COMPL. DATE 12/30/2003 TOTAL DEPTH 7850 PERF. 7108 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 203168 COMPL. DATE 04/14/2004 TOTAL DEPTH 7800 PERF. 6922 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT BROTHERS 395350
NUSBAUM-HART GU WELL #: 1 RRCID -> 028325 COMPL. DATE 03/14/1962 TOTAL DEPTH 7631 PERF. 7025 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KING OPERATING CORPORATION 465296
MEEK WELL #: 1 T RRCID -> 056053 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 7436 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	990	N	990	-0-	-0-	-0-	990	2			N	-0-					68
11	967	N	967	-0-	-0-	-0-	967	2			N	-0-					68
12	990	N	990	-0-	-0-	-0-	990	2			N	-0-					68
01	992	N	711	-0-	-281	-0-	711	2			N	-0-					68
02	896	N	556	-0-	-340	-0-	556	2			N	-0-					68
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					68

CHUNN, IRENE WELL #: 1 RRCID -> 064513 COMPL. DATE 08/02/1991 TOTAL DEPTH 8305 PERF. 7474 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2303	N	2303	-0-	-0-	-0-	2303	2			N	-0-					3
11	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					3
12	2294	N	1580	-0-	-714	-0-	1580	2			N	-0-					3
01	2294	N	1560	-0-	-734	-0-	1560	2			N	-0-					3
02	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					3
03	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					3

SEITZ WELL #: 1 RRCID -> 083274 COMPL. DATE 06/13/1979 TOTAL DEPTH 7451 PERF. 6936 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2418	-0-	-0-	-0-	2418	2			N	-0-					33
11	2670	N	2602	-0-	-68	-0-	2602	2			N	-0-					33
12	2759	N	2330	-0-	-429	-0-	2330	2			N	-0-					33
01	2418	N	2379	-0-	-39	-0-	2379	2			N	-0-					33
02	2436	N	1980	-0-	-456	-0-	1980	2			N	-0-					33
03	2325	N	NO RPT	-0-	-2325	-0-					N	NO RPT					33

REYNOLDS-WILMETH WELL #: 1 RRCID -> 126795 COMPL. DATE 01/08/1988 TOTAL DEPTH 7500 PERF. 7195 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
11	180	N	113	-0-	-67	-0-	113	2			N	-0-					-0-
12	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
02	112	N	104	-0-	-8	-0-	104	2			N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

WILBANKS WELL #: 1084 RRCID -> 136565 COMPL. DATE 10/29/1990 TOTAL DEPTH 7550 PERF. 7451 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	425	N	425	-0-	-0-	-0-	425	2			N	-0-					25
11	510	N	161	-0-	-349	-0-	161	2			N	-0-					25
12	529	N	529	-0-	-0-	-0-	529	2			N	-0-					25
01	481	N	481	-0-	-0-	-0-	481	2			N	-0-					25
02	476	N	476	-0-	-0-	-0-	476	2			N	-0-					25
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					25

ENTREKIN WELL #: 1026 RRCID -> 171718 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	1267					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	1267					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	1267					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	1267					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	1267					N	-0-					-0-
03	SWR 10		NO RPT	-0-	-0-	1267					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 086210 COMPL. DATE 01/02/1980 TOTAL DEPTH 8100 PERF. 7264 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
11	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
WAMBLE, R. E. -F- WELL #: 1 RRCID -> 022779 COMPL. DATE 11/08/1962 TOTAL DEPTH 9100 PERF. 8260 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	585	N	585	-0-	-0-	-0-	585	3			N	-0-					108
11	536	N	536	-0-	-0-	-0-	536	3			N	-0-					108
12	512	N	512	-0-	-0-	-0-	512	3			N	-0-					108
01	506	N	506	-0-	-0-	-0-	506	3			N	-0-					108
02	419	N	419	-0-	-0-	-0-	419	3			N	-0-					108
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

WASHER GU WELL #: 1 RRCID -> 022854 COMPL. DATE 05/27/1962 TOTAL DEPTH 8555 PERF. 7712 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					103
11	780	N	-0-	-0-	-780	-0-					N	-0-					103
12	1521	N	1521	-0-	-0-	-0-	1521	3			N	-0-					103
01	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					103
02	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					103
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

MCGARRAUGH WELL #: 1 RRCID -> 022983 COMPL. DATE 05/24/1963 TOTAL DEPTH 8565 PERF. 8300 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12

CARMODY, E. M. WELL #: 4 L RRCID -> 028284 COMPL. DATE 07/25/1959 TOTAL DEPTH 7566 PERF. 7180 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	292	N	292	-0-	-0-	-0-	292	3			N	-0-					40
11	240	N	-0-	-0-	-240	-0-					N	-0-					40
12	264	N	264	-0-	-0-	-0-	264	3			N	-0-					40
01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					40
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					40
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

COURSON -B- 8 WELL #: 8 RRCID -> 028290 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. 8089 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1072	-0-	-695	-0-	1072	2			N	-0-					67
11	1410	N	405	-0-	-1005	-0-	405	2			N	-0-					67
12	600	N	600	-0-	-0-	-0-	600	2			N	-0-					67
01	458	N	458	-0-	-0-	-0-	458	2			N	-0-					67
02	394	N	394	-0-	-0-	-0-	394	2			N	-0-					67
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
MATHEWS, L. W. WELL #: 1 RRCID -> 028291 COMPL. DATE 05/30/1991 TOTAL DEPTH 8720 PERF. 7076 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	410	N	410	-0-	-0-	-0-	410	3			N	-0-					38
11	150	N	-0-	-0-	-150	-0-					N	-0-					38
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					38
01	356	N	356	-0-	-0-	-0-	356	3			N	-0-					38
02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					38
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

MATHEWS, L. W. WELL #: 2 RRCID -> 028292 COMPL. DATE 09/17/1958 TOTAL DEPTH 7774 PERF. 7126 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RILEY GU WELL #: 1 L RRCID -> 028293 COMPL. DATE 11/19/1959 TOTAL DEPTH 7690 PERF. 7170 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					42
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					42
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					42
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					42
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					42
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42

BUZZARD WELL #: 1 RRCID -> 028312 COMPL. DATE 04/21/1961 TOTAL DEPTH 9000 PERF. 7890 - 7915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					156
11	0	N	-0-	-0-	-0-	-0-					N	-0-					156
12	0	N	-0-	-0-	-0-	-0-					N	-0-					156
01	0	N	-0-	-0-	-0-	-0-					N	-0-					156
02	0	N	-0-	-0-	-0-	-0-					N	-0-					156
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					156

STEELE, J. I. -E- WELL #: RRCID -> 028314 COMPL. DATE 08/03/2021 TOTAL DEPTH 7655 PERF. 7116 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					40
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					40
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					40
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					40
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					40
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					40

PLUGGED AND ABANDONED_____ 11/22/2021

PEARSON GU D WELL #: 1 RRCID -> 028467 COMPL. DATE 09/20/1962 TOTAL DEPTH 8800 PERF. 8041 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	22	-0-	-226	-0-	22	3			N	-0-					240
11	120	N	38	-0-	-82	-0-	38	3			N	-0-					240
12	123	N	123	-0-	-0-	-0-	123	3			N	-0-					240
01	416	N	416	-0-	-0-	-0-	416	3			N	-0-					240
02	337	N	337	-0-	-0-	-0-	337	3			N	-0-					240
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					240

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
JARVIS, RAYMOND WELL #: 1 RRCID -> 028468 COMPL. DATE 10/08/1961 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 15 WELL #: 15 RRCID -> 031223 COMPL. DATE 12/19/1991 TOTAL DEPTH 8630 PERF. 6726 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1363	X	64	-0-	-1299	-0-	64	3			N	-0-					101
11	300	N	1	-0-	-299	-0-	1	3			N	-0-					101
12	0	N	-0-	-0-	-0-	-0-					N	-0-					101
01	0	N	-0-	-0-	-0-	-0-					N	-0-					101
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					101
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

BUZZARD 4 WELL #: 1 C RRCID -> 035810 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7384 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILMETH, W.W.-A- WELL #: 2 RRCID -> 086070 COMPL. DATE 07/10/1979 TOTAL DEPTH 7950 PERF. 7258 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	927	-0-	-34	-0-	927	3			N	-0-					35
11	960	N	-0-	-0-	-960	-0-					N	-0-					35
12	909	N	909	-0-	-0-	-0-	909	3			N	-0-					35
01	794	N	794	-0-	-0-	-0-	794	3			N	-0-					35
02	702	N	702	-0-	-0-	-0-	702	3			N	-0-					35
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

STEELE, J. I. -E- WELL #: 3 RRCID -> 122672 COMPL. DATE 09/23/1986 TOTAL DEPTH 7406 PERF. 7078 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 8 WELL #: 36 RRCID -> 147590 COMPL. DATE 10/04/1993 TOTAL DEPTH 8800 PERF. 8028 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	172	N	172	-0-	-0-	-0-	172	2			N	-0-					111
11	160	N	160	-0-	-0-	-0-	160	2			N	-0-					111
12	154	N	154	-0-	-0-	-0-	154	2			N	-0-					111
01	155	N	155	-0-	-0-	-0-	155	2			N	-0-					111
02	137	N	137	-0-	-0-	-0-	137	2			N	-0-					111
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111

JARVIS, RAYMOND WELL #: 2 RRCID -> 156172 COMPL. DATE 08/18/1995 TOTAL DEPTH 8447 PERF. 8140 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	538	N	538	-0-	-0-	-0-	538	2			N	-0-					203
11	510	N	-0-	-0-	-510	-0-					N	-0-					203
12	233	N	233	-0-	-0-	-0-	233	2			N	-0-					203
01	569	N	569	-0-	-0-	-0-	569	2			N	-0-					203
02	455	N	455	-0-	-0-	-0-	455	2			N	-0-					203
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					203

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
CRUM, NADINE WELL #: 1 RRCID -> 161632 COMPL. DATE 08/26/1996 TOTAL DEPTH 8825 PERF. 8054 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	610	-0-	-10	-0-	610	3			N	-0-					-0-
11	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
12	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
01	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
02	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECK UNIT /B/ WELL #: 4 RRCID -> 162293 COMPL. DATE 06/10/1996 TOTAL DEPTH 8650 PERF. 7972 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD, E. S. F. WELL #: 3 RRCID -> 167775 COMPL. DATE 03/19/1999 TOTAL DEPTH 8700 PERF. 7912 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	943	N	943	-0-	-0-	-0-	943	3			N	-0-					164
11	690	N	-0-	-0-	-690	-0-					N	-0-					164
12	855	N	855	-0-	-0-	-0-	855	3			N	-0-					164
01	606	N	606	-0-	-0-	-0-	606	3			N	-0-					164
02	867	N	867	-0-	-0-	-0-	867	3			N	-0-					164
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					164

BRAINARD ESF 5 WELL #: 1 RRCID -> 167855 COMPL. DATE 08/13/1999 TOTAL DEPTH 8710 PERF. 7914 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3325	X	3325	-0-	-0-	-0-	3325	3			N	-0-					334
11	300	X	-0-	-0-	-300	-0-					N	-0-					334
12	2904	X	2904	-0-	-0-	-0-	2904	3			N	-0-					334
01	1379	X	1379	-0-	-0-	-0-	1379	3			N	-0-					334
02	1271	X	1271	-0-	-0-	-0-	1271	3			N	-0-					334
03	310	X	NO RPT	-0-	-310	-0-					N	NO RPT					334

BRAINARD, E.S.F. WELL #: 404 RRCID -> 171655 COMPL. DATE 11/10/1998 TOTAL DEPTH 8670 PERF. 7936 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DODSON WELL #: 7134 RRCID -> 176896 COMPL. DATE 03/03/2000 TOTAL DEPTH 7800 PERF. 7596 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	522	-0-	-5	-0-	522	3			N	-0-					180
11	480	N	-0-	-0-	-480	-0-					N	-0-					180
12	516	N	516	-0-	-0-	-0-	516	3			N	-0-					180
01	506	N	506	-0-	-0-	-0-	506	3			N	-0-					180
02	0	N	-0-	-0-	-0-	-0-					N	-0-					180
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

MATHEWS WELL #: 6 RRCID -> 197763 COMPL. DATE 09/25/2003 TOTAL DEPTH 8000 PERF. 7088 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
MATHEWS WELL #: 7 RRCID -> 199523 COMPL. DATE 12/16/2003 TOTAL DEPTH 7900 PERF. 7096 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					707
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					707
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					707
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					707
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					707
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					707

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201117 COMPL. DATE 04/10/2004 TOTAL DEPTH 8500 PERF. 7592 - 7614

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201579 COMPL. DATE 04/24/2004 TOTAL DEPTH 7650 PERF. 6902 - 6911

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 208340 COMPL. DATE 01/14/2005 TOTAL DEPTH 8500 PERF. 7358 - 7392

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					94
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					94
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					94
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					94
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					94
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					94

SKINNER WELL #: 2 RRCID -> 213542 COMPL. DATE 12/21/2005 TOTAL DEPTH 8472 PERF. 7583 - 7610

10	186	N	6	-0-	-180	-0-	6	3			N	-0-					27
11	30	N	-0-	-0-	-30	-0-					N	-0-					27
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					27
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					27
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					27
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

MATHEWS 2 WELL #: 2 RRCID -> 217493 COMPL. DATE 08/15/2005 TOTAL DEPTH 8000 PERF. 7174 - 7188

10	837	N	702	-0-	-135	-0-	702	3			N	-0-					12
11	750	N	-0-	-0-	-750	-0-					N	-0-					12
12	770	N	770	-0-	-0-	-0-	770	3			N	-0-					12
01	671	N	671	-0-	-0-	-0-	671	3			N	-0-					12
02	577	N	577	-0-	-0-	-0-	577	3			N	-0-					12
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

LYON GAS UNIT 121 WELL #: 4 RRCID -> 221233 COMPL. DATE 04/20/2006 TOTAL DEPTH 7854 PERF. 7185 - 7207

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					14
11	14B	DENY	2673	-0-	2673	2673	2673	2			N	-0-					14
12	14B	DENY	-0-	-0-	-0-	2673					N	-0-					14
01	14B	DENY	-0-	-0-	-0-	2673					N	-0-					14
02	14B	DENY	-0-	-0-	-0-	2673					N	-0-					14
03	14B	DENY	NO RPT	-0-	-0-	2673					N	NO RPT					14

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
MATHEWS WELL #: 2102 RRCID -> 231295 COMPL. DATE 08/22/2007 TOTAL DEPTH 9125 PERF. 7258 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2605	N	2605	-0-	-0-	-0-	2605	3			N	-0-					29
11	1950	N	-0-	-0-	-1950	-0-					N	-0-					29
12	2248	N	2248	-0-	-0-	-0-	2248	3			N	-0-					29
01	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					29
02	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					29
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

HANSFORD GAS UNIT 1 WELL #: 6 RRCID -> 233571 COMPL. DATE 11/19/2007 TOTAL DEPTH 7930 PERF. 6950 - 7866

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					74
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					74
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					74
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					74
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					74
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					74

GIBNER 3 WELL #: 2 RRCID -> 250654 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7334 - 7344

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KL WEST GAS UNIT WELL #: 2 RRCID -> 250825 COMPL. DATE 10/17/2007 TOTAL DEPTH 8350 PERF. 7709 - 8206

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 254171 COMPL. DATE 09/02/2010 TOTAL DEPTH 7994 PERF. 6952 - 7460

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOWE CATTLE CO., INC. 510414
LOWE GU WELL #: 1U RRCID -> 028235 COMPL. DATE 02/26/2002 TOTAL DEPTH 7690 PERF. 7051 - 7063

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MAKAR PRODUCTION COMPANY 522986
HOLT, EVA WELL #: 1156 RRCID -> 028340 COMPL. DATE 01/02/1960 TOTAL DEPTH 7382 PERF. 6850 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1683	-0-	-146	-0-	1683	3			N	-0-					29
11	1996	N	1996	-0-	-0-	-0-	1996	3			N	-0-					29
12	1829	N	1829	-0-	-0-	-0-	1829	3			N	-0-					29
01	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					29
02	1652	N	1355	-0-	-297	-0-	1355	3			N	-0-					29
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028329 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7287 - 7862

10	951	N	951	-0-	-0-	-0-	31	1	916	2	N	4					32
							4	9									
11	800	N	800	-0-	-0-	-0-	30	1	767	2	N	3					35
							3	9									
12	837	N	711	-0-	-126	-0-	31	1	677	2	N	3					38
							3	9									
01	961	N	722	-0-	-239	-0-	27	1	695	2	N	-0-					38
02	756	N	601	-0-	-155	-0-	24	1	577	2	N	-0-					38
03	815	N	815	-0-	-0-	-0-	31	1	784	2	N	-0-					38

ENTREKIN, M. E. WELL #: 1 RRCID -> 028335 COMPL. DATE 06/11/1959 TOTAL DEPTH 8050 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEE, R. E. GU WELL #: 1 RRCID -> 028337 COMPL. DATE N/A TOTAL DEPTH 8375 PERF. 8221 - 8245

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79

JACKSON WELL #: A 1 RRCID -> 088109 COMPL. DATE 03/18/1980 TOTAL DEPTH 8150 PERF. 7593 - 7607

10	132	N	132	-0-	-0-	-0-	31	1	101	2	N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	30	1	99	2	N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	18	1	106	2	N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	29	1	104	2	N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	28	1	88	2	N	-0-					-0-
03	124	N	120	-0-	-4	-0-	31	1	89	2	N	-0-					-0-

HAROLD WELL #: 1 RRCID -> 120185 COMPL. DATE 08/08/2017 TOTAL DEPTH 7837 PERF. 6260 - 7446

10	2604	N	2434	-0-	-170	-0-	2428	2	6	9	N	5					154
11	2520	N	2238	-0-	-282	-0-	2224	2	14	9	N	13	137	1			30
12	2573	N	2549	-0-	-24	-0-	2540	2	9	9	N	8					38
01	2449	N	2061	-0-	-388	-0-	2057	2	4	9	N	4					42
02	2100	N	2002	-0-	-98	-0-	1976	2	26	9	N	24					66
03	2542	N	2463	-0-	-79	-0-	2452	2	11	9	N	10					76

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
GREENE "25" WELL #: 1 RRCID -> 173501 COMPL. DATE 05/06/1999 TOTAL DEPTH 8100 PERF. 7360 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	869	-0-	-30	-0-	31	1	838	2	N	-0-					53
11	990	N	829	-0-	-161	-0-	29	1	798	2	N	2					55
							2	9									
12	899	N	798	-0-	-101	-0-	31	1	765	2	N	2					57
							2	9									
01	868	N	862	-0-	-6	-0-	31	1	831	2	N	-0-					57
02	784	N	743	-0-	-41	-0-	24	1	718	2	N	1					58
							1	9									
03	1339	N	1339	-0-	-0-	-0-	31	1	1308	2	N	-0-					58

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174269 COMPL. DATE 07/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-

NITSCHKE WELL #: 2 RRCID -> 175733 COMPL. DATE 01/04/2000 TOTAL DEPTH 8800 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS "118" WELL #: 1 RRCID -> 178050 COMPL. DATE 05/15/2000 TOTAL DEPTH 7600 PERF. 6904 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2112	-0-	-275	-0-	30	1	2082	2	N	-0-					16
11	2370	N	2249	-0-	-121	-0-	30	1	2202	2	N	15					31
							17	9									
12	1922	N	1585	-0-	-337	-0-	25	1	1546	2	N	13					44
							14	9									
01	2108	N	1435	-0-	-673	-0-	30	1	1405	2	N	-0-					44
02	2100	N	1161	-0-	-939	-0-	22	1	1133	2	N	5					49
							6	9									
03	2039	N	2039	-0-	-0-	-0-	31	1	2008	2	N	-0-					49

GARCIA WELL #: 1 RRCID -> 178748 COMPL. DATE 08/17/2000 TOTAL DEPTH 8485 PERF. 7630 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	341	-0-	-31	-0-	31	1	310	2	N	-0-					36
11	342	N	342	-0-	-0-	-0-	30	1	312	2	N	-0-					36
12	341	N	258	-0-	-83	-0-	19	1	239	2	N	-0-					36
01	350	N	350	-0-	-0-	-0-	31	1	319	2	N	-0-					36
02	318	N	318	-0-	-0-	-0-	28	1	290	2	N	-0-					36
03	343	N	343	-0-	-0-	-0-	31	1	312	2	N	-0-					36

BRUNSTETER "22" WELL #: 1 RRCID -> 181113 COMPL. DATE 01/29/2001 TOTAL DEPTH 8800 PERF. 7988 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1243	-0-	-59	-0-	75	1	1168	2	N	-0-					109
11	1170	N	1070	-0-	-100	-0-	69	1	1001	2	N	-0-					109
12	1240	N	1236	-0-	-4	-0-	76	1	1160	2	N	-0-					109
01	1240	N	969	-0-	-271	-0-	57	1	912	2	N	-0-					109
02	1008	N	978	-0-	-30	-0-	57	1	921	2	N	-0-					109
03	1240	N	1207	-0-	-33	-0-	73	1	1134	2	N	-0-					109

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BLACK STONE MINERALS "86" WELL #: 1 RRCID -> 182429 COMPL. DATE 04/06/2001 TOTAL DEPTH 7574 PERF. 7378 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1387	-0-	-8	-0-	31	1	1356	2	N	-0-					-0-
11	1350	N	1342	-0-	-8	-0-	30	1	1312	2	N	-0-					-0-
12	1374	N	1374	-0-	-0-	-0-	31	1	1343	2	N	-0-					-0-
01	1395	N	953	-0-	-442	-0-	22	1	931	2	N	-0-					-0-
02	1260	N	1208	-0-	-52	-0-	22	1	1186	2	N	-0-					-0-
03	1554	N	1554	-0-	-0-	-0-	31	1	1523	2	N	-0-					-0-

MATHEWS "115" WELL #: 1 RRCID -> 188777 COMPL. DATE 04/23/2002 TOTAL DEPTH 7800 PERF. 7052 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	696	-0-	-48	-0-	30	1	664	2	N	2					88
							2	9									
11	690	N	664	-0-	-26	-0-	30	1	634	2	N	-0-					88
12	713	N	656	-0-	-57	-0-	30	1	615	2	N	10					98
							11	9									
01	682	N	641	-0-	-41	-0-	27	1	614	2	N	-0-					98
02	616	N	564	-0-	-52	-0-	22	1	542	2	N	-0-					98
03	703	N	703	-0-	-0-	-0-	31	1	664	2	N	7					105
							8	9									

MATHEWS "116" WELL #: 2 RRCID -> 190757 COMPL. DATE 12/14/2002 TOTAL DEPTH 7600 PERF. 7122 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2415	-0-	-3	-0-	30	1	2376	2	N	8					215
							9	9									
11	2280	N	2130	-0-	-150	-0-	30	1	2097	2	N	3					218
							3	9									
12	1612	N	1343	-0-	-269	-0-	28	1	1268	2	N	43	192	1			69
							47	9									
01	2418	N	1104	-0-	-1314	-0-	26	1	1078	2	N	-0-					69
02	1988	N	868	-0-	-1120	-0-	21	1	846	2	N	1					70
							1	9									
03	1773	N	1773	-0-	-0-	-0-	31	1	1740	2	N	2					72
							2	9									

STEELE-COLLARD "28" WELL #: 2 RRCID -> 192373 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7288 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1612	-0-	-0-	-0-	151	1	1460	2	N	1					81
							1	9									
11	1692	N	1692	-0-	-0-	-0-	150	1	1540	2	N	2					83
							2	9									
12	1780	N	1780	-0-	-0-	-0-	159	1	1608	2	N	12					95
							13	9									
01	1612	N	662	-0-	-950	-0-	86	1	576	2	N	-0-					95
02	1568	N	1378	-0-	-190	-0-	127	1	1251	2	N	-0-					95
03	1767	N	1498	-0-	-269	-0-	148	1	1349	2	N	1					96
							1	9									

POPE WELL #: 1 RRCID -> 196415 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7764 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHIFF "6" WELL #: 3 RRCID -> 196576 COMPL. DATE 08/06/2003 TOTAL DEPTH 8020 PERF. 7288 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	607	N	607	-0-	-0-	-0-	75	1	532	2	N	-0-					11
11	616	N	616	-0-	-0-	-0-	72	1	544	2	N	-0-					11
12	620	N	603	-0-	-17	-0-	73	1	530	2	N	-0-					11
01	620	N	424	-0-	-196	-0-	69	1	355	2	N	-0-					11
02	588	N	464	-0-	-124	-0-	58	1	406	2	N	-0-					11
03	589	N	569	-0-	-20	-0-	74	1	495	2	N	-0-					11

GUTHRIE WELL #: 360 RRCID -> 209091 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7062 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 213901 COMPL. DATE 12/21/2015 TOTAL DEPTH 8650 PERF. 6350 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1266	-0-	-408	-0-	1260	2	6	9	N	5					10
11	1470	N	1328	-0-	-142	-0-	1320	2	8	9	N	7					17
12	1364	N	1041	-0-	-323	-0-	1041	2			N	-0-					17
01	1271	N	1174	-0-	-97	-0-	1174	2			N	-0-					17
02	1232	N	1074	-0-	-158	-0-	1073	2	1	9	N	1					18
03	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					18

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214607 COMPL. DATE 02/10/2006 TOTAL DEPTH 7750 PERF. 7004 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	139	N	139	-0-	-0-	-0-	31	1	108	2	N	-0-					90
11	137	N	137	-0-	-0-	-0-	30	1	107	2	N	-0-					90
12	132	N	132	-0-	-0-	-0-	31	1	101	2	N	-0-					90
01	128	N	128	-0-	-0-	-0-	31	1	97	2	N	-0-					90
02	124	N	124	-0-	-0-	-0-	28	1	96	2	N	-0-					90
03	135	N	135	-0-	-0-	-0-	31	1	104	2	N	-0-					90

SHIELDKNIGHT "26" WELL #: 1 RRCID -> 233426 COMPL. DATE 11/22/2007 TOTAL DEPTH 8400 PERF. 7625 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2509	N	2509	-0-	-0-	-0-	30	1	2473	2	N	5					150
							6	9									
11	2142	N	2142	-0-	-0-	-0-	28	1	2106	2	N	7					157
							8	9									
12	2469	N	2469	-0-	-0-	-0-	31	1	2437	2	N	1					158
							1	9									
01	2511	N	1911	-0-	-600	-0-	21	1	1888	2	N	2					160
							2	9									
02	1988	N	1740	-0-	-248	-0-	21	1	1711	2	N	7					167
							8	9									
03	2480	N	2480	-0-	-0-	-0-	31	1	2442	2	N	6					173
							7	9									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BIRDWELL "22" WELL #: 111 RRCID -> 241709 COMPL. DATE 08/02/2008 TOTAL DEPTH 8450 PERF. 7588 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	784	-0-	-22	-0-	30	1	754	2	N	-0-					60
11	720	N	697	-0-	-23	-0-	29	1	668	2	N	-0-					60
12	821	N	821	-0-	-0-	-0-	31	1	784	2	N	5					65
							6	9									
01	775	N	601	-0-	-174	-0-	22	1	571	2	N	7					72
							8	9									
02	644	N	546	-0-	-98	-0-	21	1	525	2	N	-0-					72
03	806	N	761	-0-	-45	-0-	31	1	730	2	N	-0-					72

O'NEILL "24" WELL #: 1 RRCID -> 244269 COMPL. DATE 10/21/2008 TOTAL DEPTH 8300 PERF. 7502 - 7514

10	386	N	386	-0-	-0-	-0-	31	1	355	2	N	-0-					17
11	360	N	343	-0-	-17	-0-	28	1	315	2	N	-0-					17
12	372	N	358	-0-	-14	-0-	31	1	327	2	N	-0-					17
01	372	N	311	-0-	-61	-0-	30	1	281	2	N	-0-					17
02	308	N	302	-0-	-6	-0-	25	1	277	2	N	-0-					17
03	372	N	362	-0-	-10	-0-	31	1	331	2	N	-0-					17

MARTIN "21" WELL #: 1 RRCID -> 255145 COMPL. DATE 03/01/2010 TOTAL DEPTH 8250 PERF. 7496 - 8050

10	649	N	649	-0-	-0-	-0-	31	1	618	2	N	-0-					60
11	600	N	593	-0-	-7	-0-	30	1	563	2	N	-0-					60
12	620	N	599	-0-	-21	-0-	31	1	565	2	N	3					63
							3	9									
01	651	N	553	-0-	-98	-0-	30	1	523	2	N	-0-					63
02	560	N	517	-0-	-43	-0-	24	1	487	2	N	5					68
							6	9									
03	589	N	588	-0-	-1	-0-	31	1	557	2	N	-0-					68

DOUGLAS "F" WELL #: 3126 RRCID -> 274238 COMPL. DATE 05/10/2013 TOTAL DEPTH 8100 PERF. 7304 - 7842

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL EHRLICH OIL & GAS, LLC 570652
HANSFORD GU 22 WELL #: 1 C RRCID -> 028256 COMPL. DATE 11/16/1957 TOTAL DEPTH 7950 PERF. 7322 - 7334

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

O'BRIEN ENERGY RESOURCES CORP 617005
O. D. C. WELL #: 1038 RRCID -> 039584 COMPL. DATE 05/26/1966 TOTAL DEPTH 7442 PERF. 7288 - 7309

10	1209	N	1152	-0-	-57	-0-	1152	2			N	-0-					37
11	1140	N	1117	-0-	-23	-0-	1117	2			N	-0-					37
12	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					37
01	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					37
02	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					37
*03	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					37

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
O'BRIEN ENERGY RESOURCES CORP //CONT.// 617005
COTTER GAS UNIT WELL #: 1 A RRCID -> 062764 COMPL. DATE 04/02/1975 TOTAL DEPTH 7601 PERF. 7111 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 1 RRCID -> 028224 COMPL. DATE 07/25/1994 TOTAL DEPTH 8162 PERF. 6332 - 7529

10	DLQ G-10		1384	-0-	1384	2796	1384	3			Y	-0-					36
11	2900	N	1289	-0-	-1611	1185	1289	3			Y	-0-					36
12	2484	N	1299	-0-	-1185	-0-	1299	3			Y	-0-					36
01	1059	N	1059	-0-	-0-	-0-	1059	3			Y	-0-					36
*02	1085	N	1085	-0-	-0-	-0-	1085	3			Y	-0-					36
03	1188	N	1188	-0-	-0-	-0-	1188	3			Y	-0-					36

PRESIDIO PETROLEUM LLC 676084
STEELE-COLLARD -B- WELL #: 1 C RRCID -> 028240 COMPL. DATE 08/15/1996 TOTAL DEPTH 7616 PERF. 6969 - 7520

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	16	-0-	16	16	16	2			N	-0-					-0-
02	14B	DENY	26	-0-	26	42	26	2			N	-0-					-0-
03	H15	VIOL	-0-	-0-	-0-	42					N	-0-					-0-

PEARSON -M- WELL #: 3 RRCID -> 115581 COMPL. DATE 04/13/1998 TOTAL DEPTH 8150 PERF. 7683 - 8002

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
03	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					30

COLLARD, STEELE -F- WELL #: 3 RRCID -> 176899 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7219 - 7782

10	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
11	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
12	744	N	735	-0-	-9	-0-	735	2			N	-0-					-0-
01	837	N	726	-0-	-111	-0-	726	2			N	-0-					-0-
02	700	N	677	-0-	-23	-0-	677	2			N	-0-					-0-
03	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
FEE WELL #: RRCID -> 028283 COMPL. DATE 10/09/1958 TOTAL DEPTH 8060 PERF. 7422 - 7450

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					25

PLUGGED AND ABANDONED_____ 11/30/2020

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUESTA ENERGY CORPORATION 684634
DAVIS-BRYAN -GU- WELL #: 1 C RRCID -> 028334 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 7394 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	65	-0-	-431	-0-	65	3			N	-0-					-0-
11	390	N	40	-0-	-350	-0-	40	3			N	-0-					-0-
12	155	N	21	-0-	-134	-0-	21	3			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
02	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

HIX WILBANKS, ESTATE WELL #: 1101 RRCID -> 053277 COMPL. DATE 07/16/1972 TOTAL DEPTH 8200 PERF. 7438 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	633	N	633	-0-	-0-	-0-	633	3			N	-0-					65
11	600	N	301	-0-	-299	-0-	301	3			N	-0-					65
12	620	N	74	-0-	-546	-0-	74	3			N	-0-					65
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					65
02	395	N	395	-0-	-0-	-0-	395	3			N	-0-					65
03	343	N	343	-0-	-0-	-0-	343	3			N	-0-					65

REMORA OPERATING, LLC 701613
NITSCHKE WELL #: 1XC RRCID -> 028318 COMPL. DATE 09/12/1957 TOTAL DEPTH 8566 PERF. 7945 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	333	-0-	-132	-0-	333	2			N	-0-					15
11	571	N	571	-0-	-0-	-0-	571	2			N	-0-					15
12	372	N	128	-0-	-244	-0-	128	2			N	-0-					15
01	341	N	277	-0-	-64	-0-	277	2			N	-0-					15
02	532	N	-0-	-0-	-532	-0-					N	-0-					15
03	307	N	307	-0-	-0-	-0-	307	2			N	-0-					15

SABRE OPERATING, INC. 742261
LACKEY WELL #: 3 U RRCID -> 059780 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 6838 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2565	N	2565	-0-	-0-	-0-	2565	2			N	-0-					-0-
11	2347	N	2347	-0-	-0-	-0-	2347	2			N	-0-					-0-
12	2480	N	2377	-0-	-103	-0-	2377	2			N	-0-					-0-
01	2480	N	1957	-0-	-523	-0-	1957	2			N	-0-					-0-
02	2184	N	1882	-0-	-302	-0-	1882	2			N	-0-					-0-
03	2387	N	2362	-0-	-25	-0-	2362	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 194797 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7112 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDLOT OIL & GAS LLC 747757
JARVIS -30- WELL #: 1 RRCID -> 050672 COMPL. DATE 12/18/1970 TOTAL DEPTH 8305 PERF. 8178 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					187
11	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					187
12	1147	N	1128	-0-	-19	-0-	1128	2			N	-0-					187
01	957	N	957	-0-	-0-	-0-	957	2			N	-0-					187
02	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					187
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					187

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SANDLOT OIL & GAS LLC //CONT.// 747757
JACKSON WELL #: 2 RRCID -> 202527 COMPL. DATE 01/04/2004 TOTAL DEPTH 7700 PERF. 6992 - 7004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNBRIDLED RESOURCES, LLC 875461
KING WELL #: 2 RRCID -> 022776 COMPL. DATE 10/04/1960 TOTAL DEPTH N/A PERF. 8202 - 8205

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			16

BALLARD WELL #: 1123 RRCID -> 028226 COMPL. DATE 11/14/1959 TOTAL DEPTH 7488 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUZZARD WELL #: 1 RRCID -> 028227 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 7550 - 7605

10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FOSTER WELL #: 1 C RRCID -> 028232 COMPL. DATE 10/04/1957 TOTAL DEPTH N/A PERF. 7589 - 7595

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HART WELL #: 1 RRCID -> 028233 COMPL. DATE 12/17/1961 TOTAL DEPTH 7600 PERF. 6943 - 6963

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			52
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			52
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			52
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			52
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			52
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			52

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC //CONT.// 875461
CHUNN WELL #: 1 U RRCID -> 028299 COMPL. DATE 01/13/1958 TOTAL DEPTH 8310 PERF. 7551 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	312	N	312	-0-	-0-	-0-	312	2			N	-0-					102
11	300	N	300	-0-	-0-	-0-	300	2			N	-0-					102
12	310	N	304	-0-	-6	-0-	304	2			N	-0-					102
01	310	N	308	-0-	-2	-0-	308	2			N	-0-					102
02	280	N	278	-0-	-2	-0-	278	2			N	-0-					102
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					102

PALO DURO WELL #: 174 RRCID -> 061021 COMPL. DATE 01/25/1975 TOTAL DEPTH 7100 PERF. 7001 - 7015

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

OCHILTREE -A- WELL #: 2 U RRCID -> 077525 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 7460 - 7466

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM WELL #: 1 RRCID -> 141472 COMPL. DATE 04/13/1992 TOTAL DEPTH 7925 PERF. 7416 - 7428

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19

EATON WELL #: 1502 RRCID -> 167573 COMPL. DATE 12/13/1997 TOTAL DEPTH 8700 PERF. 7720 - 8471

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43

WOODRUFF WELL #: 1701 RRCID -> 167993 COMPL. DATE 12/18/1997 TOTAL DEPTH 8800 PERF. 7823 - 7830

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD-SCHNELL G.U. WELL #: 2 RRCID -> 179657 COMPL. DATE 10/12/2000 TOTAL DEPTH 8200 PERF. 7470 - 7510

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC //CONT.// 875461
JACKSON WELL #: B 3 RRCID -> 188489 COMPL. DATE 10/02/2001 TOTAL DEPTH 7470 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: 1108 RRCID -> 195599 COMPL. DATE 05/09/2003 TOTAL DEPTH 7610 PERF. 7149 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALLARD WELL #: 2 RRCID -> 198909 COMPL. DATE 12/01/2003 TOTAL DEPTH 7715 PERF. 7036 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	349	-0-	-240	-0-	349	2			N	-0-					47
11	510	N	244	-0-	-266	-0-	244	2			N	-0-					47
12	789	N	789	-0-	-0-	-0-	789	2			N	-0-					47
01	530	N	530	-0-	-0-	-0-	530	2			N	-0-					47
02	224	N	185	-0-	-39	-0-	185	2			N	-0-					47
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					47

RILEY WELL #: 3 RRCID -> 202566 COMPL. DATE 05/02/2004 TOTAL DEPTH 8100 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28

BRUNER, MARGARETE WELL #: 2 RRCID -> 204321 COMPL. DATE 08/20/2004 TOTAL DEPTH 8500 PERF. 7684 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	861	-0-	-7	-0-	861	2			N	-0-					5
11	780	N	539	-0-	-241	-0-	539	2			N	-0-					5
12	842	N	842	-0-	-0-	-0-	842	2			N	-0-					5
01	868	N	692	-0-	-176	-0-	692	2			N	-0-					5
02	708	N	708	-0-	-0-	-0-	708	2			N	-0-					5
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					5

BEULAH UNIT WELL #: 1 RRCID -> 209969 COMPL. DATE 08/12/2004 TOTAL DEPTH 8250 PERF. 7640 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	6					N	NO RPT					-0-

ESF BRAINARD 5 WELL #: 5 RRCID -> 210620 COMPL. DATE 09/08/2004 TOTAL DEPTH 8600 PERF. 7948 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LYNN WELL #: 1050 RRCID -> 217499 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 7818 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAKITA OPERATING, LLC 891725
LACKEY WELL #: 1144 RRCID -> 163412 COMPL. DATE 05/05/1997 TOTAL DEPTH 7300 PERF. 6962 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAND WELL #: 1 RRCID -> 203360 COMPL. DATE 06/17/2004 TOTAL DEPTH 8270 PERF. 7298 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SCHUMAN WELL #: 1 RRCID -> 189497 COMPL. DATE 05/14/2002 TOTAL DEPTH 7751 PERF. 7598 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2099	-0-	-505	-0-	2099	3			N	-0-					197
11	2609	N	2609	-0-	-0-	-0-	2608	3	1	9	N	1					198
12	2511	N	1710	-0-	-801	-0-	1700	3	10	9	N	9					207
01	2108	N	1619	-0-	-489	-0-	1619	3			N	-0-	160	1			47
02	2156	N	1827	-0-	-329	-0-	1827	3			N	-0-					47
03	2217	N	2217	-0-	-0-	-0-	2213	3	4	9	N	4					51

SANDERS G U -A- WELL #: 2 RRCID -> 192298 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7013 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER-OIL) 38797 744 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
SHEETS WELL #: 1 RRCID -> 150284 COMPL. DATE 11/14/1997 TOTAL DEPTH 7350 PERF. 6890 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	#	9	-0-	-487	-0-	9	2			N	-0-					48
11	450	#	100	-0-	-350	-0-	100	2			N	-0-					48
12	465	#	105	-0-	-360	-0-	105	2			N	-0-					48
01	186	#	44	-0-	-142	-0-	44	2			N	-0-					48
02	140	#	62	-0-	-78	-0-	62	2			N	-0-					48
03	277	R	277	-0-	-0-	-0-	277	2			N	-0-					48

HANSFORD (MORROW, UPPER-OIL) //CONT.// 38797 744 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
PHELPS WELL #: 3 RRCID -> 279072 COMPL. DATE 01/07/1982 TOTAL DEPTH 8300 PERF. 7473 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	#	56	-0-	-6	-0-	25	1	31	2	N	-0-					75
11	60	R	60	-0-	-0-	-0-	30	1	30	2	N	-0-					75
12	62	#	59	-0-	-3	-0-	31	1	28	2	N	-0-					75
01	62	#	57	-0-	-5	-0-	31	1	26	2	N	-0-					75
02	58	R	58	-0-	-0-	-0-	28	1	30	2	N	-0-					75
03	64	R	64	-0-	-0-	-0-	31	1	33	2	N	-0-					75

HANSFORD (WHITE DOLOMITE) 38797 930 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
GUTHRIE WELL #: 660 RRCID -> 235085 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
ROSENBAUM 152 WELL #: 1 RRCID -> 185233 COMPL. DATE 06/16/2001 TOTAL DEPTH 4955 PERF. 3188 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD, NORTH (CHEROKEE) 38799 132 ASSOCIATED CAPACITY CNTY: HANSFORD
LADDEX, LTD. 480959
CLAWSON WELL #: 114 RRCID -> 280642 COMPL. DATE 04/07/2016 TOTAL DEPTH 8618 PERF. 6093 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD, NORTH (CLEVELAND) 38799 264 ASSOCIATED ONE WELL CNTY: HUTCHINSON
LATIGO PETROLEUM, LLC 488260
JARVIS HOLT 5 WELL #: 1 RRCID -> 242092 COMPL. DATE 02/11/2008 TOTAL DEPTH 7600 PERF. 6520 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17

HANSFORD, N. (DES MOINES, UP.) 38799 330 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CROSS WINDS OIL & GAS, LLC 190317
COLLARD-LEE WELL #: 1 L RRCID -> 030696 COMPL. DATE 05/20/1963 TOTAL DEPTH 7754 PERF. 6133 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	427	-0-	-100	-0-	1	1	426	2	N	-0-					17
11	510	N	366	-0-	-144	-0-	1	1	365	2	N	-0-					17
12	403	N	364	-0-	-39	-0-	1	1	363	2	N	-0-					17
01	434	N	348	-0-	-86	-0-	1	1	347	2	N	-0-					17
02	348	N	348	-0-	-0-	-0-	1	1	347	2	N	-0-					17
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					17

HANSFORD, NORTH (DOUGLAS) 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
GREENE WELL #: 1027 RRCID -> 147351 COMPL. DATE 10/06/1993 TOTAL DEPTH 5048 PERF. 5028 - 5040

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MMGL TXPH, LLC 101619
MCCARTY, LOIS, -A- WELL #: 1 C RRCID -> 022130 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4869 - 4892

10	14B DENY		410	-0-	410	4513	410	2			Y	-0-					-0-
11	14B DENY		409	-0-	409	4922	409	2			Y	-0-					-0-
12	5396	X	474	-0-	-4922	-0-	474	2			Y	-0-					-0-
01	628	N	628	-0-	-0-	-0-	628	2			Y	-0-					-0-
02	392	N	349	-0-	-43	-0-	349	2			Y	-0-					-0-
03	465	N	454	-0-	-11	-0-	454	2			Y	-0-					-0-

FAULCONER ENERGY, LLC 263648
VERNON -A- WELL #: 1 C RRCID -> 022129 COMPL. DATE 04/26/1993 TOTAL DEPTH 5380 PERF. 4852 - 5316

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LASATER & CO, INC. 487415
PALO DURO RESERVOR WELL #: 1056 RRCID -> 139514 COMPL. DATE 06/27/1991 TOTAL DEPTH 6310 PERF. 4822 - 5691

10	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-

HANSFORD, NORTH (MORROW) 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
COX, C. R., GAS UNIT WELL #: 1 RRCID -> 022168 COMPL. DATE 06/04/1955 TOTAL DEPTH N/A PERF. 7332 - 7374

10	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					58
11	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					58
12	651	N	559	-0-	-92	-0-	559	2			N	-0-					58
01	1426	N	548	-0-	-878	-0-	548	2			N	-0-					58
02	1064	N	1050	-0-	-14	-0-	1050	2			N	-0-					58
03	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					58

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. //CONT.// 016802
HENDERSON, A. R. WELL #: 4095 RRCID -> 076089 COMPL. DATE 03/09/1978 TOTAL DEPTH 7566 PERF. 7193 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RALSTON WELL #: 210 RRCID -> 093636 COMPL. DATE 05/18/1981 TOTAL DEPTH 7550 PERF. 7336 - 7351

10	921	N	921	-0-	-0-	-0-	921	2			N	-0-					207
11	896	N	896	-0-	-0-	-0-	896	2			N	-0-					207
12	902	N	902	-0-	-0-	-0-	902	2			N	-0-					207
01	967	N	967	-0-	-0-	-0-	967	2			N	-0-					207
02	826	N	826	-0-	-0-	-0-	826	2			N	-0-					207
03	744	N	730	-0-	-14	-0-	730	2			N	-0-					207

CR COX GAS UNIT WELL #: 2 RRCID -> 180646 COMPL. DATE 12/13/2000 TOTAL DEPTH 7850 PERF. 7297 - 7312

10	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					48
11	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					48
12	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					48
01	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					48
02	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					48
03	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					48

BATTON OIL & GAS, LLC 056384
NOLLNER, W. C. ESTATE WELL #: 1 RRCID -> 186048 COMPL. DATE 11/09/2001 TOTAL DEPTH 7144 PERF. 7034 - 7044

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
RALSTON UNIT WELL #: 2 RRCID -> 065647 COMPL. DATE 03/01/1976 TOTAL DEPTH 7575 PERF. 7243 - 7266

10	3100	N	3418	-0-	318	318	3418	3			N	-0-					165
11	2902	N	2584	-0-	-318	-0-	2584	3			N	-0-					165
12	3085	N	3085	-0-	-0-	-0-	3085	3			N	-0-					165
01	2641	N	2641	-0-	-0-	-0-	2639	3	2	9	N	2					167
02	2497	X	2497	-0-	-0-	-0-	2497	3			N	-0-					167
03	1209	X	NO RPT	-0-	-1209	-0-					N	NO RPT					167

BE ANADARKO II, LLC 100676
INTREPID WELL #: 1107 RRCID -> 192328 COMPL. DATE 11/12/2002 TOTAL DEPTH 7650 PERF. 7188 - 7200

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MMGL TXPH, LLC 101619
HAVENER WELL #: 1 RRCID -> 047225 COMPL. DATE 07/09/1969 TOTAL DEPTH 7297 PERF. 7240 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HICKS EXPLORATION, LLC 102036
WHITTENBURG WELL #: 197 RRCID -> 022163 COMPL. DATE 03/24/1958 TOTAL DEPTH 7598 PERF. 7299 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					70
11	0	N	-0-	-0-	-0-	-0-					N	-0-					70
12	0	N	-0-	-0-	-0-	-0-					N	-0-					70
01	0	N	-0-	-0-	-0-	-0-					N	-0-					70
02	0	N	-0-	-0-	-0-	-0-					N	-0-					70
03	0	X	-0-	-0-	-0-	-0-					N	-0-					70

FAULCONER ENERGY, LLC 263648
HUDSON, VIRGINIA WELL #: 1 RRCID -> 022174 COMPL. DATE 04/02/1958 TOTAL DEPTH 7645 PERF. 7268 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-	65	1			2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2

HIGHMARK ENERGY OPERATING, LLC 385847
JACKSON, S.P.& K.K.-C- WELL #: 1 RRCID -> 022166 COMPL. DATE 11/08/1955 TOTAL DEPTH N/A PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
*02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON SP & KK -C- WELL #: 2 RRCID -> 177303 COMPL. DATE 05/01/2000 TOTAL DEPTH 7907 PERF. 7302 - 7349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	-0-	-0-	-682	-0-	639	2			N	2					50
11	639	N	639	-0-	-0-	-0-	639	2			N	-0-					50
12	465	N	463	-0-	-2	-0-	461	2	2	9	N	2					52
01	594	N	594	-0-	-0-	-0-	588	2	6	9	N	5					57
02	588	N	452	-0-	-136	-0-	449	2	3	9	N	3					60
03	848	N	848	-0-	-0-	-0-	847	2	1	9	N	1					61

KING OPERATING CORPORATION 465296
AYRES WELL #: 2079 RRCID -> 221187 COMPL. DATE 10/20/2006 TOTAL DEPTH 7600 PERF. 6872 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3795	X	3795	-0-	-0-	-0-	3795	2			N	-0-					33
11	3858	X	3858	-0-	-0-	-0-	3858	2			N	-0-					33
12	3793	X	3793	-0-	-0-	-0-	3793	2			N	-0-					33
01	3782	X	3667	-0-	-115	-0-	3667	2			N	-0-					33
02	3500	X	2370	-0-	-1130	-0-	2370	2			N	-0-					33
03	3875	X	NO RPT	-0-	-3875	-0-					N	NO RPT					33

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
GARRETT WELL #: 1 RRCID -> 022176 COMPL. DATE 08/01/1957 TOTAL DEPTH N/A PERF. 7291 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					62
11	510	N	-0-	-0-	-510	-0-					N	-0-					62
12	608	N	608	-0-	-0-	-0-	608	2			N	-0-					62
01	699	N	699	-0-	-0-	-0-	699	2			N	-0-					62
02	664	N	664	-0-	-0-	-0-	664	2			N	-0-					62
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

RALSTON WELL #: 3 RRCID -> 200417 COMPL. DATE 02/27/2004 TOTAL DEPTH 7850 PERF. 7044 - 7282

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MAUPIN, WES WELL #: 1 RRCID -> 181567 COMPL. DATE 02/26/2001 TOTAL DEPTH 7600 PERF. 7336 - 7356

10	1178	N	1119	-0-	-59	-0-	31	1	1086	2	N	2					84
							2	9									
11	1020	N	1020	-0-	-0-	-0-	30	1	987	2	N	3					87
							3	9									
12	1116	N	913	-0-	-203	-0-	31	1	880	2	N	2					89
							2	9									
01	1116	N	909	-0-	-207	-0-	31	1	878	2	N	-0-					89
02	952	N	839	-0-	-113	-0-	25	1	807	2	N	6					95
							7	9									
03	949	N	949	-0-	-0-	-0-	31	1	918	2	N	-0-					95

SANDLOT OIL & GAS LLC 747757
SANDERS, REX GAS UNIT WELL #: 1 T RRCID -> 022175 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 7265 - 7276

10	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

TC OIL AND GAS, LLC 840303
O. D. C. WELL #: 1 RRCID -> 049045 COMPL. DATE 06/03/1970 TOTAL DEPTH 7504 PERF. 6937 - 7066

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD,N.(MORROW,LOW PRESSURE) 38799 858 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
SANDLOT OIL & GAS LLC 747757
SANDERS, REX, GAS UNIT WELL #: 1 C RRCID -> 022160 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 6981 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HANSFORD, NORTH (TONKAWA) 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BECK, C. C. WELL #: 1 RRCID -> 022148 COMPL. DATE 04/27/1955 TOTAL DEPTH 7369 PERF. 5352 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	378	N	378	-0-	-0-	-0-	378	2			N	-0-					50
11	330	N	251	-0-	-79	-0-	251	2			N	-0-					50
12	341	N	220	-0-	-121	-0-	220	2			N	-0-					50
01	430	N	430	-0-	-0-	-0-	430	2			N	-0-					50
02	224	N	186	-0-	-38	-0-	186	2			N	-0-					50
03	471	N	471	-0-	-0-	-0-	471	2			N	-0-					50

HENDERSON, A. R. GAS UNIT WELL #: 2082 RRCID -> 058140 COMPL. DATE 03/07/1974 TOTAL DEPTH 5441 PERF. 5353 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					196
11	1410	N	1264	-0-	-146	-0-	1264	2			N	-0-					196
12	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					196
01	1426	N	1011	-0-	-415	-0-	1011	2			N	-0-					196
02	1176	N	1147	-0-	-29	-0-	1147	2			N	-0-					196
03	1488	N	1144	-0-	-344	-0-	1144	2			N	-0-					196

A. R. HENDERSON GAS UNIT WELL #: 4082 RRCID -> 185197 COMPL. DATE 08/25/2001 TOTAL DEPTH 5600 PERF. 5366 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2096	N	2096	-0-	-0-	-0-	2096	2			N	-0-					-0-
11	2045	N	2045	-0-	-0-	-0-	2045	2			N	-0-					-0-
12	2122	N	2122	-0-	-0-	-0-	2122	2			N	-0-					-0-
01	2167	N	2167	-0-	-0-	-0-	2167	2			N	-0-					-0-
02	1878	N	1878	-0-	-0-	-0-	1878	2			N	-0-					-0-
*03	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-

MMGL TXPH, LLC 101619
MCCARTY, LOIS, ET AL GAS UNIT WELL #: 1 C RRCID -> 022135 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEELE, J. I. WELL #: 1 RRCID -> 022136 COMPL. DATE 10/10/1959 TOTAL DEPTH 7523 PERF. 5338 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	652	N	652	-0-	-0-	-0-	652	2			Y	-0-					15
11	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					15
12	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					15
01	651	N	607	-0-	-44	-0-	607	2			Y	-0-					15
02	588	N	576	-0-	-12	-0-	576	2			Y	-0-					15
03	635	N	635	-0-	-0-	-0-	635	2			Y	-0-					15

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MMGL TXPH, LLC //CONT.// 101619
MCCARTY, LOIS -A- WELL #: 2 RRCID -> 202578 COMPL. DATE 04/20/2004 TOTAL DEPTH 7710 PERF. 5315 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
11	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
12	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
01	558	N	545	-0-	-13	-0-	545	2			N	-0-					-0-
02	504	N	373	-0-	-131	-0-	373	2			N	-0-					-0-
03	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-

BURK ROYALTY CO., LTD. 108799
ARCHER, O. T. WELL #: 1 RRCID -> 022153 COMPL. DATE 02/12/1958 TOTAL DEPTH 5378 PERF. 5353 - 5364

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDERS, REX -B- UNIT WELL #: 3 RRCID -> 156154 COMPL. DATE 12/30/2022 TOTAL DEPTH 5650 PERF. 5372 - 5384

10	0	N	2229	-0-	2229	-0-	2229	2			N	-0-					-0-
11	2132	N	2132	-0-	-0-	-0-	2132	2			N	-0-					-0-
12	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					-0-
01	2313	N	2313	-0-	-0-	-0-	2313	2			N	-0-					-0-
02	1988	N	-0-	-0-	-1988	-0-					N	-0-					-0-
03	2236	N	2236	-0-	-0-	-0-	2236	2			N	-0-					-0-

SANDER, REX -C- UNIT WELL #: 1 RRCID -> 156714 COMPL. DATE 12/10/1995 TOTAL DEPTH 5575 PERF. 5349 - 5364

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY, T. C., GAS UNIT WELL #: 1 RRCID -> 022150 COMPL. DATE 06/05/1955 TOTAL DEPTH 7427 PERF. 5334 - 5394

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					3
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					3
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					3

KING OPERATING CORPORATION 465296
AYRES WELL #: 1 A RRCID -> 063712 COMPL. DATE 09/19/1975 TOTAL DEPTH 5467 PERF. 5360 - 5382

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
LONG, LILLIAN V. WELL #: 3 RRCID -> 022141 COMPL. DATE 11/09/1956 TOTAL DEPTH 7533 PERF. 5354 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

SCHIFF WELL #: 1 RRCID -> 022143 COMPL. DATE 04/13/1956 TOTAL DEPTH 7541 PERF. 5343 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2625	N	2625	-0-	-0-	-0-	2625	3			N	-0-					5
11	1440	N	-0-	-0-	-1440	-0-					N	-0-					5
12	2098	N	2098	-0-	-0-	-0-	2098	3			N	-0-					5
01	2156	N	2156	-0-	-0-	-0-	2156	3			N	-0-					5
02	1940	N	1940	-0-	-0-	-0-	1940	3			N	-0-					5
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

STEELE, J. I., ET UX WELL #: 1 RRCID -> 022145 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5364 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS WELL #: 1068 RRCID -> 216411 COMPL. DATE 12/04/2005 TOTAL DEPTH 5750 PERF. 5342 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 30 WELL #: 4 RRCID -> 247891 COMPL. DATE 02/06/2009 TOTAL DEPTH 6600 PERF. 5232 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					77
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					77
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					77
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					77
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					77
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					77

TC OIL AND GAS, LLC 840303
EVANS RANCH WELL #: 1 RRCID -> 247200 COMPL. DATE 06/02/2008 TOTAL DEPTH 5547 PERF. 5374 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC 875461
MILLER, S. P., ESTATE WELL #: 1 RRCID -> 022152 COMPL. DATE 11/19/1956 TOTAL DEPTH 6700 PERF. 5324 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					105

HANSFORD, NORTH (WOLFCAMP) 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC 385847
SCHIFF-LAWRENCE WELL #: 2 RRCID -> 140810 COMPL. DATE 11/07/2000 TOTAL DEPTH 5200 PERF. 3400 - 4575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
COLLARD, STEELE A WELL #: 3 RRCID -> 166451 COMPL. DATE 01/26/1998 TOTAL DEPTH 4200 PERF. 3672 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
DAVIS-BRYAN WELL #: 2902 RRCID -> 152119 COMPL. DATE 11/04/1994 TOTAL DEPTH 5169 PERF. 3254 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	65	-0-	-59	-0-	65	3			N	-0-					-0-
11	120	N	39	-0-	-81	-0-	39	3			N	-0-					-0-
12	124	N	21	-0-	-103	-0-	21	3			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
02	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

HANSFORD, NW. (UPPER MORROW) 38801 385 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
NIX WELL #: 1 RRCID -> 171835 COMPL. DATE 11/30/1998 TOTAL DEPTH 7170 PERF. 6636 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
11	1320	N	1155	-0-	-165	-0-	1155	2			N	-0-					-0-
12	1457	N	893	-0-	-564	-0-	893	2			N	-0-					-0-
01	1395	N	695	-0-	-700	-0-	695	2			N	-0-					-0-
02	1092	N	1015	-0-	-77	-0-	1015	2			N	-0-					-0-
03	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-

BIVINS WELL #: 1137 RRCID -> 266486 COMPL. DATE 10/01/2011 TOTAL DEPTH 6950 PERF. 6662 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (MORROW, UPPER) 39039 500 ASSOCIATED 49B CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
COURSON WELL #: 3961 RRCID -> 171884 COMPL. DATE 08/25/1996 TOTAL DEPTH 8700 PERF. 8560 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (NOVI) 39039 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARDY WELL #: 1 RRCID -> 223892 COMPL. DATE 03/08/2007 TOTAL DEPTH 9800 PERF. 8296 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102

HARLAND (MORROW) 39092 500 NON-ASSOCIATED PRORATED CNTY: SHERMAN
JIAHE ENERGY, LLC 100279
BELLE, FLORA WELL #: 1023 RRCID -> 124862 COMPL. DATE 07/17/1987 TOTAL DEPTH 6942 PERF. 6787 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

O'BRIEN ENERGY RESOURCES CORP 617005
RENNER WELL #: 1 RRCID -> 126797 COMPL. DATE 01/10/1988 TOTAL DEPTH 7009 PERF. 6794 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7781		7054	-0-	-727 B	166640	7054	2			N	-0-					-0-
11	6575		6741	-0-	166 B	166806	6741	2			N	-0-					-0-
12	2478		6737	-0-	4259 B	171065	6737	2			N	-0-					-0-
01	7192		5093	-0-	-2099 B	168966	5093	2			N	-0-					-0-
02	2904		6301	-0-	3397 B	172363	6301	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 172363																	
03	7068		5104	-0-	-1964 B	170399	5104	2			N	-0-					-0-

RENNER WELL #: 3 RRCID -> 296853 COMPL. DATE 10/27/2023 TOTAL DEPTH 7060 PERF. 6797 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARLAND (MORROW) //CONT.// 39092 500 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
DUVALL -D- WELL #: 1 RRCID -> 138070 COMPL. DATE 01/30/1991 TOTAL DEPTH 7254 PERF. 6777 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS ->			-0-													
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE) 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
LASATER & CO, INC. 487415
JOHNSON WELL #: 2427 RRCID -> 230370 COMPL. DATE 08/10/2007 TOTAL DEPTH 3615 PERF. 3462 - 3568

10	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
11	90	N	3	-0-	-87	-0-	3	2			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
01	11	N	4	-0-	-7	-0-	4	2			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-

J. RUSK WELL #: 1 RRCID -> 230405 COMPL. DATE 08/10/2007 TOTAL DEPTH 3630 PERF. 3502 - 3586

10	2205	N	2205	-0-	-0-	-0-	2205	2			N	-0-					-0-
11	2250	N	1100	-0-	-1150	-0-	1100	2			N	-0-					-0-
12	2706	N	2706	-0-	-0-	-0-	2706	2			N	-0-					-0-
01	2365	N	2365	-0-	-0-	-0-	2365	2			N	-0-					-0-
02	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-
03	2635	N	2382	-0-	-253	-0-	2382	2			N	-0-					-0-

FOREMAN WELL #: 2011 RRCID -> 231018 COMPL. DATE 08/30/2007 TOTAL DEPTH 3600 PERF. 3430 - 3512

10	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
11	240	N	118	-0-	-122	-0-	118	2			N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
*02	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
03	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-

WRIGHT WELL #: 303 RRCID -> 231039 COMPL. DATE 09/21/2007 TOTAL DEPTH 3584 PERF. 3440 - 3552

10	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
11	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

BARRICK A WELL #: 210R RRCID -> 237115 COMPL. DATE 04/16/2008 TOTAL DEPTH 3475 PERF. 3313 - 3399

10	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
11	360	N	2	-0-	-358	-0-	2	2			N	-0-					-0-
12	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
01	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
03	341	N	288	-0-	-53	-0-	288	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
LASATER & CO, INC. //CONT.// 487415
BOYD WELL #: 1413 RRCID -> 237122 COMPL. DATE 03/26/2008 TOTAL DEPTH 3585 PERF. 3449 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
11	420	N	262	-0-	-158	-0-	262	2			N	-0-					-0-
12	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
01	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-

HAYWOOD (ATOKA) 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
WHITE WELL #: 1017 RRCID -> 196656 COMPL. DATE 08/11/2003 TOTAL DEPTH 9101 PERF. 7766 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	285	N	285	-0-	-0-	B -0-	285	3			N	-0-					120
11	288	N	288	-0-	-0-	B -0-	288	3			N	-0-					120
12	263	N	263	-0-	-0-	B -0-	263	3			N	-0-					120
01	313	N	313	-0-	-0-	B -0-	313	3			N	-0-					120
*02	281	N	281	-0-	-0-	B -0-	281	3			N	-0-					120
03	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					120

KELLY WELL #: 2 RRCID -> 247138 COMPL. DATE 12/11/2008 TOTAL DEPTH 8580 PERF. 6974 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B -530					N	-0-					184
11	14B2 EXT		-0-	-0-	-0-	B -530					N	-0-					184
12	14B2 EXT		-0-	-0-	-0-	B -530					N	-0-					184
01	14B2 EXT		-0-	-0-	-0-	B -530					N	-0-					184
02	14B2 EXT		-0-	-0-	-0-	B -530					N	-0-					184
03	14B2 EXT		NO RPT	-0-	-0-	B -530					N	NO RPT					184

EQV OPERATING LLC 101634
CISSELL WELL #: 1 RRCID -> 219935 COMPL. DATE N/A TOTAL DEPTH 9400 PERF. 8119 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	B -1212					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	B -1212					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	B -1212					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B -1212					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B -1212					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B -1212					N	NO RPT					-0-

J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 210036 COMPL. DATE 03/06/2005 TOTAL DEPTH 8800 PERF. 8040 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216441 COMPL. DATE 04/19/2006 TOTAL DEPTH 9100 PERF. 7773 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
WAIDE WELL #: 1087 RRCID -> 145482 COMPL. DATE 04/21/1993 TOTAL DEPTH 8500 PERF. 8018 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	527	-0-	-31	B	-0-	46	1	481	2	N	-0-					30
11	510	N	416	-0-	-94	B	-0-	58	1	358	2	N	-0-					30
12	569	N	569	-0-	-0-	B	-0-	62	1	507	2	N	-0-					30
01	527	N	461	-0-	-66	B	-0-	62	1	399	2	N	-0-					30
02	392	N	353	-0-	-39	B	-0-	52	1	301	2	N	-0-					30
03	558	N	482	-0-	-76	B	-0-	62	1	420	2	N	-0-					30

PRESIDIO PETROLEUM LLC 676084
STUMP, J. V. WELL #: 2 RRCID -> 210662 COMPL. DATE N/A TOTAL DEPTH 8650 PERF. 7610 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1061	-0-	-117	B	-0-	1047	2	14	9	N	13					25
11	1340	N	1340	-0-	-0-	B	-0-	1317	2	23	9	N	21					46
12	1298	N	1298	-0-	-0-	B	-0-	1279	2	19	9	N	17					63
01	1234	N	1234	-0-	-0-	B	-0-	1214	2	20	9	N	18					81
02	1110	N	1110	-0-	-0-	B	-0-	1093	2	17	9	N	15					96
03	1301	N	1301	-0-	-0-	B	-0-	1282	2	19	9	N	17					113

UNBRIDLED RESOURCES, LLC 875461
DAVIS WELL #: 2106 RRCID -> 110123 COMPL. DATE 03/09/1984 TOTAL DEPTH 9850 PERF. 7328 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

PEARSON WELL #: 7109 RRCID -> 112442 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7216 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

PEARSON WELL #: 4109 RRCID -> 172332 COMPL. DATE 03/05/1999 TOTAL DEPTH 9240 PERF. 7100 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					95
11	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					95
12	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					95
01	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					95
02	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					95
03	14B2 EXT	NO RPT		-0-	-0-	B	-0-					Y	NO RPT					95

HOLTON WELL #: 1 RRCID -> 228885 COMPL. DATE 11/01/2006 TOTAL DEPTH 7966 PERF. 7930 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-4993					N	-0-					95
11	14B2 EXT		-0-	-0-	-0-	B	-4993					N	-0-					95
12	14B2 EXT		-0-	-0-	-0-	B	-4993					N	-0-					95
01	14B2 EXT		-0-	-0-	-0-	B	-4993					N	-0-					95
02	14B2 EXT		-0-	-0-	-0-	B	-4993					N	-0-					95
03	14B2 EXT	NO RPT		-0-	-0-	B	-4993					N	NO RPT					95

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DAVIS BROTHERS WELL #: 2 RRCID -> 270665 COMPL. DATE 04/20/2012 TOTAL DEPTH 8530 PERF. 7468 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HEFLEY CLAY (GRANITE WASH) 40141 230 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SPINDLETOP OIL & GAS COMPANY 809930
CLAY, EULA 30 WELL #: 1 RRCID -> 205011 COMPL. DATE 02/07/2004 TOTAL DEPTH 15759 PERF. 8398 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-

HEMPHILL (DOUGLAS) 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
ELM CREEK RANCH 35 WELL #: 3 RRCID -> 246516 COMPL. DATE 11/11/2008 TOTAL DEPTH 8370 PERF. 7946 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	162	N	162	-0-	-0-	-0-	160	2	2	9	N	2					95
11	120	N	97	-0-	-23	-0-	89	2	8	9	N	7					102
12	124	N	119	-0-	-5	-0-	116	2	3	9	N	3					105
01	126	N	126	-0-	-0-	-0-	126	2			N	-0-					105
02	153	N	153	-0-	-0-	-0-	153	2			N	-0-					105
03	140	N	140	-0-	-0-	-0-	140	2			N	-0-					105

BEGERT TRUST 31 WELL #: 3 RRCID -> 249743 COMPL. DATE 09/25/2008 TOTAL DEPTH 10700 PERF. 8042 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BCE-MACH III LLC 040209
DEREK 12 WELL #: 1 RRCID -> 168452 COMPL. DATE 03/17/1998 TOTAL DEPTH 14350 PERF. 7978 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2

PATRICIA 11 WELL #: 1 RRCID -> 171729 COMPL. DATE 12/09/1998 TOTAL DEPTH 8300 PERF. 7992 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
PETREE WELL #: 3023 RRCID -> 175713 COMPL. DATE 12/04/1999 TOTAL DEPTH 11505 PERF.10775 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1008	-0-	-77	-0-	1005	3	3	9	N	3					88
11	1050	N	219	-0-	-831	-0-	217	3	2	9	N	2	89	1			1
12	1085	N	583	-0-	-502	-0-	583	3			N	-0-					1
01	1023	N	-0-	-0-	-1023	-0-					N	-0-					1
02	196	N	-0-	-0-	-196	-0-					N	-0-					1
03	589	N	-0-	-0-	-589	-0-					N	-0-					1

PETREE 3 WELL #: 4 RRCID -> 182785 COMPL. DATE N/A TOTAL DEPTH 11210 PERF. 7862 - 7874

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEREK 12 WELL #: 3 RRCID -> 221213 COMPL. DATE 08/09/2006 TOTAL DEPTH 8395 PERF. 8019 - 8223

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
SHELL WELL #: 1 RRCID -> 172908 COMPL. DATE 05/20/1999 TOTAL DEPTH 8650 PERF. 7994 - 8005

10	0	W	1439	-0-	1439	12406	1439	3			N	-0-					38
11	0	W	1390	-0-	1390	13796	1390	3			N	-0-					38
12	0	W	1368	-0-	1368	15164	1360	3	8	9	N	7					45
01	0	W	1059	-0-	1059	16223	1059	3			N	-0-					45
02	0	W	1114	-0-	1114	17337	1111	3	3	9	N	3					48
03	0	W	NO RPT	-0-	-0-	17337					N	NO RPT					48

CHUMBLEY WELL #: 2 RRCID -> 172975 COMPL. DATE 05/25/1999 TOTAL DEPTH 8074 PERF. 7937 - 7949

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTUTLER WELL #: 2 RRCID -> 174183 COMPL. DATE 08/09/1999 TOTAL DEPTH 8115 PERF. 7939 - 7956

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
JONES, MARY WELL #: 6 RRCID -> 100146 COMPL. DATE 03/04/1982 TOTAL DEPTH 9384 PERF. 7706 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2313	N	2313	-0-	-0-	-0-	118	1	2140	2	Y	50	159	1			28
							55	9									
11	2085	N	2085	-0-	-0-	-0-	102	1	1965	2	Y	16					44
							18	9									
12	2170	N	1985	-0-	-185	-0-	99	1	1860	2	Y	24					68
							26	9									
01	2170	N	1939	-0-	-231	-0-	99	1	1795	2	Y	41					109
							45	9									
02	1932	N	1708	-0-	-224	-0-	87	1	1592	2	Y	26					135
							29	9									
03	2316	N	2316	-0-	-0-	-0-	114	1	2134	2	Y	62	166	1			31
							68	9									

ETHEREDGE GAS UNIT WELL #: 7 U RRCID -> 112005 COMPL. DATE 05/04/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

10	240	N	240	-0-	-0-	-0-	240	2			N	-0-					113
11	218	N	218	-0-	-0-	-0-	218	2			N	-0-					113
12	400	N	400	-0-	-0-	-0-	400	2			N	-0-					113
01	248	N	112	-0-	-136	-0-	112	2			N	-0-					113
02	289	N	289	-0-	-0-	-0-	269	2	20	9	N	18					131
03	403	N	353	-0-	-50	-0-	352	2	1	9	N	1	132	1			-0-

NORRIS -29- WELL #: 8 RRCID -> 112136 COMPL. DATE 07/09/1984 TOTAL DEPTH 7945 PERF. 7566 - 7640

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MILOM, OCA WELL #: 201 RRCID -> 163489 COMPL. DATE 02/26/1997 TOTAL DEPTH 11150 PERF. 7903 - 7934

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORRIS WELL #: 9 RRCID -> 169534 COMPL. DATE 04/24/1998 TOTAL DEPTH 8011 PERF. 7820 - 7840

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOOVER, LOUISE ETAL "C" WELL #: 4 RRCID -> 173739 COMPL. DATE 06/28/1999 TOTAL DEPTH 11100 PERF. 7749 - 7759

10	403	N	368	-0-	-35	-0-	368	2			N	-0-					-0-
11	390	N	357	-0-	-33	-0-	357	2			N	-0-					-0-
12	372	N	315	-0-	-57	-0-	315	2			N	-0-					-0-
01	372	N	308	-0-	-64	-0-	308	2			N	-0-					-0-
02	336	N	312	-0-	-24	-0-	312	2			N	-0-					-0-
03	310	N	308	-0-	-2	-0-	308	2			N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MILOM, OCA WELL #: 401 RRCID -> 178198 COMPL. DATE 05/26/2000 TOTAL DEPTH 8200 PERF. 7966 - 7976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

RAMP ET AL WELL #: 1023 RRCID -> 181063 COMPL. DATE 06/07/2001 TOTAL DEPTH 8305 PERF. 7894 - 8074

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

RAMP ET AL WELL #: 2023 RRCID -> 195574 COMPL. DATE 05/28/2003 TOTAL DEPTH 8209 PERF. 7852 - 8042

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SHELL FEE WELL #: 4053 RRCID -> 195982 COMPL. DATE 05/01/2003 TOTAL DEPTH 8150 PERF. 7840 - 7979

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

RAMP WALKER 12 WELL #: 2 RRCID -> 218470 COMPL. DATE 07/15/2006 TOTAL DEPTH 8300 PERF. 7900 - 8090

10	93 N	51	-0-	-42	-0-	51	2		Y	-0-			-0-
11	90 N	-0-	-0-	-90	-0-				Y	-0-			-0-
12	93 N	-0-	-0-	-93	-0-				Y	-0-			-0-
01	62 N	-0-	-0-	-62	-0-				Y	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-

RAMP WALKER 12 WELL #: 3 RRCID -> 225367 COMPL. DATE 01/26/2007 TOTAL DEPTH 8300 PERF. 7872 - 8071

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

RAMP WALKER 12 WELL #: 4 RRCID -> 227472 COMPL. DATE 03/01/2007 TOTAL DEPTH 8300 PERF. 7878 - 8072

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
WALKER WELL #: 2011 RRCID -> 228603 COMPL. DATE 05/21/2007 TOTAL DEPTH 8300 PERF. 7844 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 5 RRCID -> 231502 COMPL. DATE 09/29/2007 TOTAL DEPTH 8210 PERF. 7910 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					3
11	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					3
12	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					3
01	155	N	146	-0-	-9	-0-	146	2			Y	-0-					3
02	140	N	76	-0-	-64	-0-	76	2			Y	-0-					3
03	155	N	129	-0-	-26	-0-	129	2			Y	-0-					3

WALKER WELL #: 3011 RRCID -> 231511 COMPL. DATE 09/28/2007 TOTAL DEPTH 8300 PERF. 7878 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 6 RRCID -> 233136 COMPL. DATE 11/22/2007 TOTAL DEPTH 8300 PERF. 7914 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	93	N	65	-0-	-28	-0-	65	2			Y	-0-					-0-

WALKER RANCH 10 WELL #: 2 RRCID -> 234035 COMPL. DATE 01/06/2008 TOTAL DEPTH 8300 PERF. 7968 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WALKER WELL #: 4011 RRCID -> 234525 COMPL. DATE 01/12/2008 TOTAL DEPTH 8220 PERF. 7858 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHREEVES 24 WELL #: 1 RRCID -> 234528 COMPL. DATE 01/19/2008 TOTAL DEPTH 8305 PERF. 7825 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
WALKER WELL #: 5011 RRCID -> 235347 COMPL. DATE 02/22/2008 TOTAL DEPTH 8300 PERF. 7852 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHREEVES 24 WELL #: 2 RRCID -> 236250 COMPL. DATE 03/01/2008 TOTAL DEPTH 8349 PERF. 7853 - 8045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
11	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					-0-
02	56	N	35	-0-	-21	-0-	2	1	33	2	Y	-0-					-0-
03	62	N	35	-0-	-27	-0-	35	2			Y	-0-					-0-

RAMP WALKER 12 WELL #: 7 RRCID -> 237492 COMPL. DATE 05/11/2008 TOTAL DEPTH 8340 PERF. 7919 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					5

RAMP ET AL WELL #: 7023 RRCID -> 237594 COMPL. DATE 11/23/2007 TOTAL DEPTH 8313 PERF. 7850 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP ET AL WELL #: 6023 RRCID -> 238382 COMPL. DATE 01/08/2008 TOTAL DEPTH 8300 PERF. 7880 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	2806					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	2806					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	2806					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	2806					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	2806					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	2806					N	-0-					-0-

SHREEVES 24 WELL #: 3 RRCID -> 242908 COMPL. DATE 09/06/2008 TOTAL DEPTH 8300 PERF. 7880 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
WALKER RANCH 10 WELL #: 3H RRCID -> 292690 COMPL. DATE 06/02/2008 TOTAL DEPTH 8060 PERF. 8452 - 10481

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	703	-0-		-41	-0-	111	1	530	2	N	56	161	1			42
								62	9									
11	690	N	611	-0-		-79	-0-	108	1	503	2	N	-0-					42
12	651	N	626	-0-		-25	-0-	112	1	514	2	N	-0-					42
01	722	N	722	-0-		-0-	-0-	41	1	558	2	N	112					154
								123	9									
02	634	N	634	-0-		-0-	-0-	74	1	515	2	N	41					195
								45	9									
03	646	N	646	-0-		-0-	-0-	86	1	364	2	N	178	330	1			43
								196	9									

EQV OPERATING LLC 101634
READ TRUST "A" WELL #: 1 RRCID -> 189964 COMPL. DATE 06/20/2002 TOTAL DEPTH 8200 PERF. 7904 - 8087

10	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

READ TRUST 'A' WELL #: 2 RRCID -> 236969 COMPL. DATE 02/11/2008 TOTAL DEPTH 8300 PERF. 7924 - 8112

10	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KING OPERATING CORPORATION 465296
HOBART RANCH WELL #: 1 RRCID -> 164720 COMPL. DATE 08/26/1997 TOTAL DEPTH 8200 PERF. 8021 - 8035

10	14B2	EXT	-0-	-0-	-0-	1422						N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1422						N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1422						N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1422						N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1422						N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1422						N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
SPORTSMAN-ABRAHAM 49/32 A WELL #: D001BO RRCID -> 296961 COMPL. DATE 01/30/2024 TOTAL DEPTH 8246 PERF. 8600 - 17179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	41010	X	34265	-0-	-6745	-0-	1016	1	28391	2	N	4416	4277	1			426
							4858	9									
*07	42377	X	31976	-0-	-10401	-0-	1068	1	26533	2	N	3977	3999	1			404
							4375	9									
*08	42377	X	29349	-0-	-13028	-0-	1077	1	24444	2	N	3480	3341	1			543
							3828	9									
*09	41010	X	26916	-0-	-14094	-0-	1050	1	22452	2	N	3104	3194	1			453
							3414	9									
10	40300	X	26119	-0-	-14181	-0-	1068	1	21926	2	N	2841	2838	1			456
							3125	9									
11	33960	X	24174	-0-	-9786	-0-	1050	1	20214	2	N	2645	2961	1			140
							2910	9									
12	31682	X	23603	-0-	-8079	-0-	1085	1	19788	2	N	2482	2296	1			326
							2730	9									
01	29078	X	22766	-0-	-6312	-0-	1020	1	19303	2	N	2221	2324	1			223
							2443	9									
02	24892	X	20227	-0-	-4665	-0-	858	1	17286	2	N	1894	2022	1			95
							2083	9									
03	26133	X	22059	-0-	-4074	-0-	1085	1	18530	2	N	2222	1876	1			441
							2444	9									

PRESIDIO PETROLEUM LLC 676084
MACIAS WELL #: 1024 RRCID -> 151259 COMPL. DATE 08/26/1994 TOTAL DEPTH 8000 PERF. 7710 - 7856

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

YARNOLD WELL #: 1024 RRCID -> 156152 COMPL. DATE 10/04/1995 TOTAL DEPTH 8020 PERF. 7877 - 7902

10	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					14
11	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					14
12	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					14
01	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					14
02	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					14
03	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					14

HOOVER WELL #: 1018 RRCID -> 159560 COMPL. DATE 07/04/1996 TOTAL DEPTH 8094 PERF. 7929 - 7958

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22

FISHER ESTATE WELL #: 2 RRCID -> 160507 COMPL. DATE 09/30/1996 TOTAL DEPTH 8050 PERF. 7884 - 7908

10	1444	N	1444	-0-	-0-	-0-	1441	2	3	9	N	3					38
11	1620	N	1620	-0-	-0-	-0-	1614	2	6	9	N	5					43
12	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					43
01	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					43
02	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					43
03	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					43

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
YARNOLD WELL #: 2024 RRCID -> 161620 COMPL. DATE 01/02/1997 TOTAL DEPTH 8100 PERF. 7854 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

SHELL FEE WELL #: 1017 RRCID -> 161622 COMPL. DATE 12/17/1996 TOTAL DEPTH 8050 PERF. 7890 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER ESTATE WELL #: 3 RRCID -> 162903 COMPL. DATE 03/02/1997 TOTAL DEPTH 8100 PERF. 7963 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER WELL #: 3018 RRCID -> 164760 COMPL. DATE 07/08/1997 TOTAL DEPTH 8140 PERF. 7990 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE WELL #: 2017 RRCID -> 164820 COMPL. DATE 08/12/1997 TOTAL DEPTH 8150 PERF. 8013 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

SHELL FEE 19 WELL #: 1 RRCID -> 167462 COMPL. DATE 01/15/1998 TOTAL DEPTH 8135 PERF. 7976 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	619	-0-	-311	-0-	619	2			N	-0-					75
11	900	N	676	-0-	-224	-0-	676	2			N	-0-					75
12	713	N	607	-0-	-106	-0-	607	2			N	-0-					75
01	652	N	652	-0-	-0-	-0-	652	2			N	-0-					75
02	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					75
03	805	N	805	-0-	-0-	-0-	805	2			N	-0-					75

BUCKTHAL WELL #: 1016 RRCID -> 167779 COMPL. DATE 01/17/1998 TOTAL DEPTH 8130 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
SHELL FEE WELL #: 3017 RRCID -> 168295 COMPL. DATE 03/14/1998 TOTAL DEPTH 8142 PERF. 7968 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

BUCKTHAL WELL #: 2016 RRCID -> 169553 COMPL. DATE 04/25/1998 TOTAL DEPTH 8170 PERF. 8014 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

FLOWERS WELL #: 1015 RRCID -> 169767 COMPL. DATE 06/02/1998 TOTAL DEPTH 8180 PERF. 8023 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1771	N	1771	-0-	-0-	-0-	1771	2			N	-0-					53
11	1170	N	1074	-0-	-96	-0-	1074	2			N	-0-					53
12	1550	N	1070	-0-	-480	-0-	1070	2			N	-0-					53
01	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					53
02	1008	N	979	-0-	-29	-0-	979	2			N	-0-					53
03	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					53

HOOVER WELL #: 4018 RRCID -> 172194 COMPL. DATE 02/01/1999 TOTAL DEPTH 8120 PERF. 7970 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANTWELL WELL #: 1046 RRCID -> 172286 COMPL. DATE 03/07/1999 TOTAL DEPTH 8130 PERF. 7980 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3072	N	3072	-0-	-0-	-0-	3070	2	2	9	N	2					62
11	1800	N	1126	-0-	-674	-0-	1112	2	14	9	N	13	68	1			7
12	3100	N	3202	-0-	102	102	3191	2	11	9	N	10					17
01	3100	N	3057	-0-	-43	59	3057	2			N	-0-					17
02	2724	N	2665	-0-	-59	-0-	2665	2			N	-0-					17
03	3126	X	3126	-0-	-0-	-0-	3041	2	85	9	N	77	77	1			17

FLOWERS WELL #: 3015 RRCID -> 174565 COMPL. DATE 07/01/1999 TOTAL DEPTH 8100 PERF. 7747 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3201	-0-	-54	-0-	3181	2	20	9	N	18					38
11	3150	X	3042	-0-	-108	-0-	3031	2	11	9	N	10					48
12	3162	X	2974	-0-	-188	-0-	2957	2	17	9	N	15					63
01	3193	X	2798	-0-	-395	-0-	2761	2	37	9	N	34					97
02	2884	X	2676	-0-	-208	-0-	2544	2	132	9	N	120	182	1			35
03	3193	X	3158	-0-	-35	-0-	3145	2	13	9	N	12					47

BUCKTHAL WELL #: 4016 RRCID -> 174826 COMPL. DATE 10/09/1999 TOTAL DEPTH 8150 PERF. 7815 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
SHELL FEE 45 WELL #: 2 RRCID -> 175821 COMPL. DATE 01/10/2000 TOTAL DEPTH 8180 PERF. 8028 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMPLES WELL #: 1014 RRCID -> 176440 COMPL. DATE 03/10/2000 TOTAL DEPTH 8200 PERF. 7762 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
12	341	N	5	-0-	-336	-0-	5	2			N	-0-					-0-
01	372	N	276	-0-	-96	-0-	276	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

WALKER 29 WELL #: 1029 RRCID -> 176470 COMPL. DATE 02/18/2000 TOTAL DEPTH 8250 PERF. 7950 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMPLES WELL #: 2014 RRCID -> 178797 COMPL. DATE 08/24/2000 TOTAL DEPTH 8209 PERF. 7691 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1408	N	1408	-0-	-0-	-0-	1385	2	23	9	N	21	85	1			18
11	1408	N	1408	-0-	-0-	-0-	1395	2	13	9	N	12					30
12	1476	N	1476	-0-	-0-	-0-	1414	2	62	9	N	56					86
01	1326	N	1326	-0-	-0-	-0-	1311	2	15	9	N	14					100
02	1241	N	1241	-0-	-0-	-0-	1224	2	17	9	N	15					115
03	1414	N	1414	-0-	-0-	-0-	1377	2	37	9	N	34	139	1			10

SHELL FEE 19 WELL #: 3 RRCID -> 179962 COMPL. DATE 11/15/2000 TOTAL DEPTH 8100 PERF. 7777 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 13 WELL #: 1 RRCID -> 182098 COMPL. DATE 03/10/2001 TOTAL DEPTH 8160 PERF. 7838 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	245	-0-	-65	-0-	245	2			N	-0-					63
11	300	N	182	-0-	-118	-0-	182	2			N	-0-					63
12	327	N	327	-0-	-0-	-0-	327	2			N	-0-					63
01	255	N	255	-0-	-0-	-0-	255	2			N	-0-					63
02	1186	N	1186	-0-	-0-	-0-	909	2	277	9	N	252					315
03	2017	N	2017	-0-	-0-	-0-	1482	2	535	9	N	486	384	1			417

CANTWELL WELL #: 2046 RRCID -> 183254 COMPL. DATE 05/15/2001 TOTAL DEPTH 8130 PERF. 7986 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BUCKTHAL WELL #: RRCID -> 185182 COMPL. DATE 09/05/2001 TOTAL DEPTH 8110 PERF. 7832 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27

RAMP RANCH WELL #: 2025 RRCID -> 185269 COMPL. DATE 09/10/2001 TOTAL DEPTH 8180 PERF. 8038 - 8072

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

SHELL FEE 13 WELL #: 2 RRCID -> 186897 COMPL. DATE 01/15/2002 TOTAL DEPTH 8200 PERF. 7880 - 8084

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

SHELL FEE WELL #: 4017 RRCID -> 188229 COMPL. DATE 05/04/2018 TOTAL DEPTH 8100 PERF. 7786 - 7986

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

POWLEDGE WELL #: 1 RRCID -> 191179 COMPL. DATE 08/18/2002 TOTAL DEPTH 8400 PERF. 8040 - 8240

10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

FLOWERS UNIT WELL #: 3 RRCID -> 226927 COMPL. DATE 12/29/2016 TOTAL DEPTH 8250 PERF. 7796 - 7993

10	3162	X	2947	-0-	-215	-0-	2912	2	35	9	N	32					86
11	3060	X	2794	-0-	-266	-0-	2785	2	9	9	N	8					94
12	3069	X	2748	-0-	-321	-0-	2724	2	24	9	N	22	90	1			26
01	3069	X	2151	-0-	-918	-0-	2151	2			N	-0-					26
02	2660	X	1979	-0-	-681	-0-	1979	2			N	-0-					26
03	2948	X	2948	-0-	-0-	-0-	2858	2	90	9	N	82					108

RAMP-WALKER 31 WELL #: 1-C RRCID -> 227856 COMPL. DATE 10/06/2005 TOTAL DEPTH 12009 PERF. 7952 - 8136

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
SHELL FEE 19 WELL #: 4 RRCID -> 227993 COMPL. DATE 11/05/2006 TOTAL DEPTH 8163 PERF. 7856 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	822	-0-	-46	-0-	822	2			N	-0-					43
11	840	N	801	-0-	-39	-0-	801	2			N	-0-					43
12	837	N	546	-0-	-291	-0-	546	2			N	-0-					43
01	837	N	740	-0-	-97	-0-	740	2			N	-0-					43
02	953	N	953	-0-	-0-	-0-	953	2			N	-0-					43
03	886	N	886	-0-	-0-	-0-	886	2			N	-0-					43

CANTWELL WELL #: 3046 RRCID -> 230866 COMPL. DATE 05/15/2007 TOTAL DEPTH 8195 PERF. 7753 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 53 WELL #: 3 RRCID -> 237444 COMPL. DATE 10/31/2007 TOTAL DEPTH 8145 PERF. 7684 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

HOOVER 50 WELL #: 3 RRCID -> 239386 COMPL. DATE 01/24/2008 TOTAL DEPTH 8185 PERF. 8014 - 8057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	6	-0-	-25	-0-	6	2			N	-0-					20
11	30	N	5	-0-	-25	-0-	5	2			N	-0-					20
12	202	N	202	-0-	-0-	-0-	202	2			N	-0-					20
01	386	N	386	-0-	-0-	-0-	386	2			N	-0-					20
02	51	N	51	-0-	-0-	-0-	51	2			N	-0-					20
03	217	N	19	-0-	-198	-0-	19	2			N	-0-					20

ABRAHAM 180 WELL #: 1H RRCID -> 274424 COMPL. DATE 07/29/2014 TOTAL DEPTH 6758 PERF. 7561 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SHELL FEE 45 WELL #: 1H RRCID -> 276395 COMPL. DATE 08/15/2014 TOTAL DEPTH 8017 PERF. 8566 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3118	X	3118	-0-	-0-	-0-	707	1	2335	2	N	69	114	1			107
							76	9									
11	2850	X	2782	-0-	-68	-0-	684	1	2014	2	N	76					183
							84	9									
12	3224	X	2816	-0-	-408	-0-	707	1	2067	2	N	38	81	1			140
							42	9									
01	3224	X	2811	-0-	-413	-0-	699	1	2043	2	N	63					203
							69	9									
02	2912	X	2558	-0-	-354	-0-	583	1	1932	2	N	39					242
							43	9									
03	3319	X	3319	-0-	-0-	-0-	707	1	2534	2	N	71	188	1			125
							78	9									

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FLOWERS 'A' WELL #: 5401H RRCID -> 278148 COMPL. DATE 03/25/2015 TOTAL DEPTH 8001 PERF. 8467 - 13091

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3184	-0-	-226	-0-		3161	2	23	9	N	21	87	1			93
11	4209	X	4209	-0-	-0-	-0-		101	1	4018	2	N	82					175
								90	9									
12	6043	X	6043	-0-	-0-	-0-		329	1	5469	2	N	223	207	1			191
								245	9									
01	4711	X	4711	-0-	-0-	-0-		303	1	4328	2	N	73					264
								80	9									
02	6495	X	6495	-0-	-0-	-0-		285	1	5975	2	N	214	185	1			293
								235	9									
03	7243	X	7243	-0-	-0-	-0-		332	1	6680	2	N	210	182	1			321
								231	9									

FLOWERS RANCH WELL #: 2001H RRCID -> 278417 COMPL. DATE 03/15/2019 TOTAL DEPTH 7985 PERF. 7905 - 12647

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	5193	-0-	-1038	-0-		5138	2	55	9	N	50					108
11	5799	X	5799	-0-	-0-	-0-		5724	2	75	9	N	68	65	1			111
12	6011	X	6011	-0-	-0-	-0-		5934	2	77	9	N	70	60	1			121
01	5828	X	5806	-0-	-22	-0-		5721	2	85	9	N	77					198
02	5404	X	4444	-0-	-960	-0-		4372	2	72	9	N	65	159	1			104
03	6014	X	5133	-0-	-881	-0-		5059	2	74	9	N	67	76	1			95

BUCKTHAL WELL #: 1604H RRCID -> 278423 COMPL. DATE 06/13/2015 TOTAL DEPTH 7803 PERF. 8226 - 12133

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	4928	-0-	-435	-0-		4860	2	68	9	N	62					134
11	5160	X	4572	-0-	-588	-0-		4498	2	74	9	N	67	64	1			137
12	5177	X	5160	-0-	-17	-0-		5052	2	108	9	N	98	88	1			147
01	5177	X	4449	-0-	-728	-0-		4366	2	83	9	N	75					222
02	4452	X	3144	-0-	-1308	-0-		3092	2	52	9	N	47	141	1			128
03	5146	X	5112	-0-	-34	-0-		5027	2	85	9	N	77					205

FLOWERS 'D' WELL #: 2101H RRCID -> 278499 COMPL. DATE 09/11/2015 TOTAL DEPTH 8020 PERF. 8616 - 12675

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4501	-0-	-273	-0-		4469	2	32	9	N	29	76	1			112
11	4350	X	4272	-0-	-78	-0-		4239	2	33	9	N	30					142
12	4649	X	4649	-0-	-0-	-0-		4603	2	46	9	N	42	77	1			107
01	4495	X	4430	-0-	-65	-0-		4391	2	39	9	N	35					142
02	4060	X	3474	-0-	-586	-0-		3449	2	25	9	N	23	16	1			149
03	4804	X	4804	-0-	-0-	-0-		4754	2	50	9	N	45	101	1			93

RAMP RANCH WELL #: 2501H RRCID -> 278511 COMPL. DATE 08/02/2015 TOTAL DEPTH 8056 PERF. 8535 - 13283

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	6236	-0-	-398	-0-		695	1	5398	2	N	130	193	1			188
								143	9									
11	6420	X	5852	-0-	-568	-0-		631	1	5141	2	N	73	188	1			73
								80	9									
12	6634	X	5960	-0-	-674	-0-		646	1	5207	2	N	97	84	1			86
								107	9									
01	6231	X	5854	-0-	-377	-0-		632	1	5132	2	N	82					168
								90	9									
02	5628	X	3383	-0-	-2245	-0-		469	1	2822	2	N	84	105	1			147
								92	9									
03	6231	X	5303	-0-	-928	-0-		707	1	4512	2	N	76					223
								84	9									

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
CANTWELL WELL #: 4601H RRCID -> 278890 COMPL. DATE 09/01/2015 TOTAL DEPTH 8065 PERF. 8311 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4356	X	4356	-0-	-0-	-0-	707	1	3568	2	N	74	147	1			33
							81	9									
11	3480	X	740	-0-	-2740	-0-	684	1	3	2	N	48					81
							53	9									
12	3602	X	3602	-0-	-0-	-0-	707	1	2818	2	N	70					151
							77	9									
01	3813	X	3692	-0-	-121	-0-	674	1	2911	2	N	97					248
							107	9									
02	3444	X	3008	-0-	-436	-0-	605	1	2348	2	N	50	194	1			104
							55	9									
03	3909	X	3909	-0-	-0-	-0-	707	1	3112	2	N	82					186
							90	9									

FLOWERS 'A' WELL #: 5402H RRCID -> 278897 COMPL. DATE 08/01/2015 TOTAL DEPTH 8031 PERF. 8504 - 13199

10	4278	X	4070	-0-	-208	-0-	3929	2	141	9	N	128	116	1			192
11	4140	X	3869	-0-	-271	-0-	3735	2	134	9	N	122	125	1			189
12	4247	X	3888	-0-	-359	-0-	3756	2	132	9	N	120	120	1			189
01	4123	X	3751	-0-	-372	-0-	3634	2	117	9	N	106					295
02	3724	X	3344	-0-	-380	-0-	3228	2	116	9	N	105	182	1			218
03	4061	X	3782	-0-	-279	-0-	3652	2	130	9	N	118	148	1			188

PARK 104 WELL #: 2H RRCID -> 278961 COMPL. DATE 09/19/2015 TOTAL DEPTH 7668 PERF. 8033 - 12307

10	2920	N	2920	-0-	-0-	-0-	1079	1	1659	2	N	165	196	1			142
							182	9									
11	1950	N	1275	-0-	-675	-0-	1044	1	46	2	N	168	170	1			140
							185	9									
12	2779	N	2779	-0-	-0-	-0-	1079	1	1529	2	N	155	127	1			168
							171	9									
01	2195	N	2195	-0-	-0-	-0-	1079	1	1039	2	N	70					238
							77	9									
02	2570	N	2570	-0-	-0-	-0-	974	1	1414	2	N	165	190	1			213
							182	9									
03	2937	N	2937	-0-	-0-	-0-	1079	1	1675	2	N	166	187	1			192
							183	9									

SHELL FEE WELL #: 1701H RRCID -> 278981 COMPL. DATE 10/03/2015 TOTAL DEPTH 7976 PERF. 8333 - 12409

10	4030	X	3552	-0-	-478	-0-	3499	2	53	9	N	48	81	1			12
11	3870	X	3047	-0-	-823	-0-	3035	2	12	9	N	11					23
12	3937	X	592	-0-	-3345	-0-	592	2			N	-0-					23
01	3565	X	283	-0-	-3282	-0-	283	2			N	-0-					23
02	3220	X	220	-0-	-3000	-0-	220	2			N	-0-					23
03	3565	X	335	-0-	-3230	-0-	335	2			N	-0-					23

WALKER WELL #: 1052H RRCID -> 278982 COMPL. DATE 12/27/2013 TOTAL DEPTH 8102 PERF. 8306 - 12688

10	2896	N	2896	-0-	-0-	-0-	515	1	2183	2	N	180	112	1			127
							198	9									
11	2280	N	683	-0-	-1597	-0-	522	1	161	9	N	146	125	1			148
12	2387	N	2301	-0-	-86	-0-	590	1	1559	2	N	138	169	1			117
							152	9									
01	2418	N	562	-0-	-1856	-0-	506	1	56	9	N	51					168
02	644	N	580	-0-	-64	-0-	430	1	150	9	N	136	225	1			79
03	2294	N	718	-0-	-1576	-0-	540	1	178	9	N	162	177	1			64

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
PYEATT WELL #: 3051H RRCID -> 279021 COMPL. DATE 08/01/2012 TOTAL DEPTH 8102 PERF. 8784 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-			N	-0-			57
11	0	N	-0-	-0-	-0-	-0-			N	-0-			57
12	0	N	-0-	-0-	-0-	-0-			N	-0-			57
01	1	N	1	-0-	-0-	-0-	1 2		N	-0-			57
02	1	N	1	-0-	-0-	-0-	1 2		N	-0-			57
03	0	N	-0-	-0-	-0-	-0-			N	-0-			57

WALKER 29 WELL #: 1H RRCID -> 279034 COMPL. DATE 09/09/2014 TOTAL DEPTH 8061 PERF. 8517 - 12926

10	3224	X	2807	-0-	-417	-0-	805	1	1882	2	N	109	84	1		134
							120	9								
11	3120	X	2362	-0-	-758	-0-	780	1	1459	2	N	112	90	1		156
							123	9								
12	3100	X	2622	-0-	-478	-0-	780	1	1707	2	N	123	141	1		138
							135	9								
01	2976	X	2175	-0-	-801	-0-	665	1	1427	2	N	75	72	1		141
							83	9								
02	2867	X	2867	-0-	-0-	-0-	616	1	2139	2	N	102	154	1		89
							112	9								
03	2821	X	2800	-0-	-21	-0-	787	1	1875	2	N	125	79	1		135
							138	9								

SHELL FEE 13 WELL #: 1H RRCID -> 279099 COMPL. DATE 11/02/2015 TOTAL DEPTH 8050 PERF. 7925 - 12745

10	5425	X	4758	-0-	-667	-0-	335	1	4343	2	N	73				119
							80	9								
11	5250	X	393	-0-	-4857	-0-	317	1	76	9	N	69				188
12	5425	X	4487	-0-	-938	-0-	331	1	4049	2	N	97	196	1		89
							107	9								
01	5084	X	4080	-0-	-1004	-0-	335	1	3677	2	N	62				151
							68	9								
02	4284	X	2368	-0-	-1916	-0-	218	1	2148	2	N	2	60	1		93
							2	9								
03	4743	X	4647	-0-	-96	-0-	313	1	4112	2	N	202	187	1		108
							222	9								

DAUGHTRY 107 WELL #: 1H RRCID -> 279488 COMPL. DATE 01/05/2016 TOTAL DEPTH 7579 PERF. 7798 - 12260

10	4030	X	3746	-0-	-284	-0-	878	1	2779	2	N	81	148	1		64
							89	9								
11	3900	X	3503	-0-	-397	-0-	850	1	2568	2	N	77				141
							85	9								
12	4085	X	4085	-0-	-0-	-0-	868	1	3114	2	N	94	136	1		99
							103	9								
01	4030	X	3953	-0-	-77	-0-	878	1	2969	2	N	96				195
							106	9								
02	3528	X	3364	-0-	-164	-0-	793	1	2516	2	N	50	187	1		58
							55	9								
03	4030	X	2856	-0-	-1174	-0-	878	1	1889	2	N	81				139
							89	9								

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
CITATION 31 WELL #: 1H RRCID -> 279489 COMPL. DATE 12/19/2015 TOTAL DEPTH 8211 PERF. 8542 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2277	-0-	-482	-0-	1413	1	722	2	N	129	173	1			97
							142	9									
11	2974	X	2974	-0-	-0-	-0-	1462	1	1296	2	N	196	198	1			95
							216	9									
12	2889	X	2889	-0-	-0-	-0-	1510	1	1193	2	N	169					264
							186	9									
01	2759	X	2590	-0-	-169	-0-	1510	1	933	2	N	134	186	1			212
							147	9									
02	2492	X	1096	-0-	-1396	-0-	976	1	120	9	N	109	61	1			260
03	2759	N	2097	-0-	-662	-0-	1437	1	566	2	N	85	188	1			157
							94	9									

WAR ADMIRAL 8 WELL #: 1H RRCID -> 279780 COMPL. DATE 12/13/2015 TOTAL DEPTH 8184 PERF. 8457 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2813	N	2813	-0-	-0-	-0-	1079	1	1610	2	N	113	114	1			67
							124	9									
11	2326	N	2326	-0-	-0-	-0-	976	1	1231	2	N	108					175
							119	9									
12	2434	N	2434	-0-	-0-	-0-	1032	1	1278	2	N	113	116	1			172
							124	9									
01	2322	N	2322	-0-	-0-	-0-	957	1	1331	2	N	31	115	1			88
							34	9									
02	2123	N	2123	-0-	-0-	-0-	834	1	1221	2	N	62					150
							68	9									
03	2351	N	2351	-0-	-0-	-0-	1079	1	1085	2	N	170	158	1			162
							187	9									

WALKER 29 WELL #: 4H RRCID -> 279822 COMPL. DATE 07/04/2015 TOTAL DEPTH 7898 PERF. 8496 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	X	-0-	-0-	-1178	-0-					N	-0-					41
11	6	X	-0-	-0-	-6	-0-					N	-0-					41
12	6	X	-0-	-0-	-6	-0-					N	-0-					41
01	0	X	-0-	-0-	-0-	-0-					N	-0-					41
02	0	X	-0-	-0-	-0-	-0-					N	-0-					41
03	0	X	-0-	-0-	-0-	-0-					N	-0-					41

ANNE 24 WELL #: 1H RRCID -> 279993 COMPL. DATE 11/28/2015 TOTAL DEPTH 8004 PERF. 8300 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	4171	-0-	-448	-0-	3972	2	199	9	N	181					247
11	4470	X	3850	-0-	-620	-0-	3663	2	187	9	N	170	193	1			224
12	4619	X	4062	-0-	-557	-0-	3823	2	239	9	N	217	185	1			256
01	4185	X	3922	-0-	-263	-0-	3720	2	202	9	N	184	199	1			241
02	3780	X	3330	-0-	-450	-0-	3144	2	186	9	N	169	199	1			211
03	4185	X	3487	-0-	-698	-0-	3298	2	189	9	N	172	290	1			93

RAMP WELL #: 502H RRCID -> 280004 COMPL. DATE 01/26/2016 TOTAL DEPTH 7954 PERF. 8356 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5705	X	5705	-0-	-0-	-0-	695	1	4810	2	N	182	85	1			207
							200	9									
11	5461	X	5461	-0-	-0-	-0-	635	1	4638	2	N	171	185	1			193
							188	9									
12	5480	X	5480	-0-	-0-	-0-	707	1	4503	2	N	245	111	1			327
							270	9									
01	4991	X	4991	-0-	-0-	-0-	635	1	4124	2	N	211	144	1			394
							232	9									
02	4070	X	4070	-0-	-0-	-0-	481	1	3370	2	N	199	241	1			352
							219	9									
03	5463	X	5463	-0-	-0-	-0-	684	1	4651	2	N	116	117	1			351
							128	9									

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FLOWERS 'C' WELL #: 2802H RRCID -> 280117 COMPL. DATE 10/30/2015 TOTAL DEPTH 8023 PERF. 8447 - 12575

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	3889	-0-	-420	-0-	704	1	2980	2	N	186	108	1			202
							205	9									
11	4140	X	3632	-0-	-508	-0-	664	1	2773	2	N	177	181	1			198
							195	9									
12	3999	X	3367	-0-	-632	-0-	654	1	2553	2	N	145	196	1			147
							160	9									
01	3875	X	3360	-0-	-515	-0-	636	1	2569	2	N	141	193	1			95
							155	9									
02	3500	X	2911	-0-	-589	-0-	549	1	2222	2	N	127					222
							140	9									
03	3875	X	3505	-0-	-370	-0-	682	1	2649	2	N	158	185	1			195
							174	9									

OMAHA 15 WELL #: 1H RRCID -> 280302 COMPL. DATE 01/29/2016 TOTAL DEPTH 8041 PERF. 8388 - 12562

10	2759	X	2469	-0-	-290	-0-	2351	2	118	9	N	107					143
11	2610	X	2188	-0-	-422	-0-	2066	2	122	9	N	111	195	1			59
12	2697	X	2452	-0-	-245	-0-	2285	2	167	9	N	152					211
01	2697	X	2067	-0-	-630	-0-	1947	2	120	9	N	109	190	1			130
02	2240	X	1463	-0-	-777	-0-	1394	2	69	9	N	63					193
03	2518	X	2518	-0-	-0-	-0-	2396	2	122	9	N	111	194	1			110

RAMP 30 WELL #: 1H RRCID -> 280608 COMPL. DATE 03/28/2016 TOTAL DEPTH 8066 PERF. 8476 - 12576

10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60

FLOWERS 'C' WELL #: 2801H RRCID -> 280700 COMPL. DATE 05/17/2015 TOTAL DEPTH 8025 PERF. 8500 - 12584

10	7130	X	6320	-0-	-810	-0-	6168	2	152	9	N	138	71	1			185
11	6900	X	5306	-0-	-1594	-0-	5204	2	102	9	N	93	183	1			95
12	7130	X	5032	-0-	-2098	-0-	4941	2	91	9	N	83	31	1			147
01	6448	X	5588	-0-	-860	-0-	5500	2	88	9	N	80	75	1			152
02	5712	X	4538	-0-	-1174	-0-	4465	2	73	9	N	66					218
03	6324	X	4662	-0-	-1662	-0-	4594	2	68	9	N	62	139	1			141

FLOWERS 'C' WELL #: 2803H RRCID -> 280701 COMPL. DATE 02/22/2016 TOTAL DEPTH 8042 PERF. 8464 - 12485

10	4836	X	4277	-0-	-559	-0-	4087	2	190	9	N	173	115	1			193
11	4500	X	3922	-0-	-578	-0-	3779	2	143	9	N	130	193	1			130
12	4650	X	3831	-0-	-819	-0-	3636	2	195	9	N	177	185	1			122
01	4278	X	3740	-0-	-538	-0-	3569	2	171	9	N	155	161	1			116
02	3864	X	3188	-0-	-676	-0-	2972	2	216	9	N	196	198	1			114
03	4278	X	3933	-0-	-345	-0-	3770	2	163	9	N	148	183	1			79

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP 30 WELL #: 2H RRCID -> 280711 COMPL. DATE 02/22/2016 TOTAL DEPTH 8166 PERF. 8475 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2112	N	2112	-0-	-0-	-0-	2112	2			N	-0-					134
11	1080	N	-0-	-0-	-1080	-0-					N	-0-					134
12	1736	N	-0-	-0-	-1736	-0-					N	1					135
01	2108	N	878	-0-	-1230	-0-	878	1			N	-0-					135
02	798	N	798	-0-	-0-	-0-	714	1	84	9	N	76					211
03	1417	N	1417	-0-	-0-	-0-	868	1	256	2	N	266	170	1			307
							293	9									

WALKER WELL #: 5204H RRCID -> 280716 COMPL. DATE 01/10/2016 TOTAL DEPTH 8000 PERF. 8250 - 12342

10	3472	X	3010	-0-	-462	-0-	809	1	2074	2	N	115	160	1			148
							127	9									
11	3240	X	2941	-0-	-299	-0-	780	1	2015	2	N	133	189	1			92
							146	9									
12	3193	X	3136	-0-	-57	-0-	780	1	2211	2	N	132	54	1			170
							145	9									
01	3007	X	2227	-0-	-780	-0-	712	1	1437	2	N	71	188	1			53
							78	9									
02	2744	X	1779	-0-	-965	-0-	616	1	1020	2	N	130					183
							143	9									
03	3131	X	2746	-0-	-385	-0-	787	1	1803	2	N	142	188	1			137
							156	9									

WALKER WELL #: 5202H RRCID -> 280788 COMPL. DATE 05/26/2016 TOTAL DEPTH 7990 PERF. 8438 - 13153

10	3162	X	2658	-0-	-504	-0-	805	1	1658	2	N	177	110	1			178
							195	9									
11	2940	X	2384	-0-	-556	-0-	780	1	1426	2	N	162	253	1			87
							178	9									
12	2883	X	2259	-0-	-624	-0-	780	1	1270	2	N	190					277
							209	9									
01	2821	X	1616	-0-	-1205	-0-	794	1	693	2	N	117	229	1			165
							129	9									
02	2548	X	1312	-0-	-1236	-0-	616	1	529	2	N	152	187	1			130
							167	9									
03	2666	X	1926	-0-	-740	-0-	779	1	957	2	N	173	183	1			120
							190	9									

FLOWERS 'B' WELL #: 5302H RRCID -> 280823 COMPL. DATE 04/14/2016 TOTAL DEPTH 7803 PERF. 8274 - 12637

10	2463	X	2463	-0-	-0-	-0-	1063	1	1356	2	N	40	92	1			173
							44	9									
11	2480	X	2480	-0-	-0-	-0-	1044	1	1369	2	N	61					234
							67	9									
12	2383	X	2383	-0-	-0-	-0-	1079	1	1241	2	N	57	94	1			197
							63	9									
01	2138	X	2138	-0-	-0-	-0-	980	1	1100	2	N	53					250
							58	9									
02	1709	X	1709	-0-	-0-	-0-	903	1	761	2	N	41					291
							45	9									
03	2484	X	2484	-0-	-0-	-0-	1079	1	1346	2	N	54	113	1			232
							59	9									

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP 30 WELL #: 3H RRCID -> 280827 COMPL. DATE 05/10/2016 TOTAL DEPTH 8181 PERF. 8536 - 12700

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2442	N	2442	-0-	-0-	-0-	707	1	1492	2	N	221	196	1			193
							243	9									
11	2311	N	2311	-0-	-0-	-0-	669	1	1534	2	N	98	195	1			96
							108	9									
12	2841	N	2841	-0-	-0-	-0-	707	1	1903	2	N	210	192	1			114
							231	9									
01	2449	N	2332	-0-	-117	-0-	707	1	1414	2	N	192	161	1			145
							211	9									
02	2394	N	2394	-0-	-0-	-0-	532	1	1679	2	N	166					311
							183	9									
03	2785	N	2785	-0-	-0-	-0-	695	1	1922	2	N	153	367	1			97
							168	9									

SPUR 9 WELL #: 1H RRCID -> 280977 COMPL. DATE 06/26/2015 TOTAL DEPTH 8080 PERF. 8529 - 12996

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3349	X	3349	-0-	-0-	-0-	1051	1	2047	2	N	228	149	1			225
							251	9									
11	3480	X	3480	-0-	-0-	-0-	1038	1	2215	2	N	206	188	1			243
							227	9									
12	3416	X	3416	-0-	-0-	-0-	1066	1	2095	2	N	232	264	1			211
							255	9									
01	3030	X	3030	-0-	-0-	-0-	905	1	1906	2	N	199	196	1			214
							219	9									
02	2716	X	2396	-0-	-320	-0-	838	1	1373	2	N	168	192	1			190
							185	9									
03	3161	X	3161	-0-	-0-	-0-	1014	1	1905	2	N	220	245	1			165
							242	9									

WALKER 29 WELL #: 6H RRCID -> 281022 COMPL. DATE 06/30/2016 TOTAL DEPTH 8070 PERF. 8440 - 13218

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	4019	-0-	-11	-0-	707	1	3052	2	N	236	120	1			165
							260	9									
11	3463	X	3463	-0-	-0-	-0-	678	1	2563	2	N	202	113	1			254
							222	9									
12	3844	X	3788	-0-	-56	-0-	707	1	2804	2	N	252	306	1			200
							277	9									
01	4030	X	2892	-0-	-1138	-0-	690	1	1975	2	N	206	191	1			215
							227	9									
02	3640	X	2291	-0-	-1349	-0-	493	1	1621	2	N	161	39	1			337
							177	9									
03	4030	X	3398	-0-	-632	-0-	676	1	2470	2	N	229	455	1			111
							252	9									

FLOWERS "B" WELL #: 5301H RRCID -> 281109 COMPL. DATE 03/30/2015 TOTAL DEPTH 7979 PERF. 8400 - 12824

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2617	-0-	-545	-0-	2448	2	169	9	N	154	115	1			251
11	2722	X	2722	-0-	-0-	-0-	2539	2	183	9	N	166	133	1			284
12	2664	X	2664	-0-	-0-	-0-	2499	2	165	9	N	150	302	1			132
01	2706	X	2706	-0-	-0-	-0-	2555	2	151	9	N	137					269
02	2548	X	2223	-0-	-325	-0-	2134	2	89	9	N	81	136	1			214
03	2821	X	2546	-0-	-275	-0-	2399	2	147	9	N	134	179	1			169

FLOWERS 'B' WELL #: 5303H RRCID -> 281143 COMPL. DATE 04/18/2016 TOTAL DEPTH 7934 PERF. 8368 - 13141

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2923	-0-	-394	-0-	2736	2	187	9	N	170	103	1			247
11	3060	X	2843	-0-	-217	-0-	2664	2	179	9	N	163	182	1			228
12	3162	X	2749	-0-	-413	-0-	2591	2	158	9	N	144	90	1			282
01	2914	X	2459	-0-	-455	-0-	2329	2	130	9	N	118	110	1			290
02	2660	X	2386	-0-	-274	-0-	2250	2	136	9	N	124					414
03	2945	X	2627	-0-	-318	-0-	2525	2	102	9	N	93	291	1			216

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
MADELINE 26 WELL #: 1H RRCID -> 281290 COMPL. DATE 05/29/2016 TOTAL DEPTH 8012 PERF. 8397 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	5390	-0-		-35	-0-	333	1	4970	2	N	79					127
								87	9									
11	5250	X	5091	-0-		-159	-0-	322	1	4706	2	N	57	122	1			62
								63	9									
12	5425	X	5193	-0-		-232	-0-	316	1	4731	2	N	133	77	1			118
								146	9									
01	5394	X	4670	-0-		-724	-0-	302	1	4229	2	N	126	199	1			45
								139	9									
02	4872	X	3414	-0-		-1458	-0-	262	1	3086	2	N	60					105
								66	9									
03	5394	X	5236	-0-		-158	-0-	333	1	4829	2	N	67					172
								74	9									

WALKER 29 WELL #: 5H RRCID -> 281409 COMPL. DATE 06/14/2016 TOTAL DEPTH 8175 PERF. 8500 - 13228

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4819	X	4819	-0-		-0-	-0-	515	1	4028	2	N	251	194	1			176
								276	9									
11	5376	X	5376	-0-		-0-	-0-	522	1	4627	2	N	206	60	1			322
								227	9									
12	4061	X	3963	-0-		-98	-0-	489	1	3234	2	N	218	329	1			211
								240	9									
01	4613	X	4613	-0-		-0-	-0-	497	1	3938	2	N	162	175	1			198
								178	9									
02	4175	X	4175	-0-		-0-	-0-	430	1	3595	2	N	136	182	1			152
								150	9									
03	4267	X	4267	-0-		-0-	-0-	516	1	3539	2	N	193	190	1			155
								212	9									

SPUR 9 WELL #: 3H RRCID -> 281748 COMPL. DATE 10/06/2016 TOTAL DEPTH 8200 PERF. 8476 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-		-0-	-0-					N	-0-					96
11	0	N	-0-	-0-		-0-	-0-					N	-0-					96
12	0	N	-0-	-0-		-0-	-0-					N	-0-					96
01	0	N	-0-	-0-		-0-	-0-					N	-0-					96
02	0	N	-0-	-0-		-0-	-0-					N	-0-					96
03	0	N	-0-	-0-		-0-	-0-					N	-0-					96

SPUR 9 WELL #: 2H RRCID -> 281750 COMPL. DATE 10/31/2016 TOTAL DEPTH 8176 PERF. 8383 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-		-0-	-0-					N	-0-					3
11	0	N	-0-	-0-		-0-	-0-					N	-0-					3
12	0	N	-0-	-0-		-0-	-0-					N	-0-					3
01	0	N	-0-	-0-		-0-	-0-					N	-0-					3
02	0	N	-0-	-0-		-0-	-0-					N	-0-					3
03	0	N	-0-	-0-		-0-	-0-					N	-0-					3

WAR ADMIRAL 8 WELL #: 2H RRCID -> 281751 COMPL. DATE 06/14/2016 TOTAL DEPTH 8078 PERF. 8453 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3068	N	3068	-0-		-0-	-0-	1079	1	1743	2	N	224	178	1			201
								246	9									
11	2605	N	2605	-0-		-0-	-0-	1030	1	1397	2	N	162	188	1			175
								178	9									
12	2705	N	2705	-0-		-0-	-0-	1079	1	1364	2	N	238	330	1			83
								262	9									
01	2816	N	2816	-0-		-0-	-0-	951	1	1579	2	N	260					343
								286	9									
02	2436	N	2042	-0-		-394	-0-	760	1	1054	2	N	207	296	1			254
								228	9									
03	2697	N	2124	-0-		-573	-0-	859	1	1086	2	N	163	174	1			243
								179	9									

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FLOWERS 'B' WELL #: 5304SL RRCID -> 281860 COMPL. DATE 09/16/2016 TOTAL DEPTH 7972 PERF. 8399 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER 29 WELL #: 7H RRCID -> 282092 COMPL. DATE 12/19/2016 TOTAL DEPTH 7961 PERF. 8333 - 12505

10	1782	N	1782	-0-	-0-	-0-	1027	1	692	2	N	57	86	1			45
							63	9									
11	1944	N	1944	-0-	-0-	-0-	1038	1	874	2	N	29					74
							32	9									
12	2139	N	2139	-0-	-0-	-0-	1061	1	1010	2	N	62	91	1			45
							68	9									
01	1953	N	1953	-0-	-0-	-0-	1024	1	872	2	N	52					97
							57	9									
02	1540	N	1511	-0-	-29	-0-	684	1	782	2	N	41					138
							45	9									
03	1908	N	1908	-0-	-0-	-0-	998	1	832	2	N	71	121	1			88
							78	9									

OMAHA 15 WELL #: 2H RRCID -> 282153 COMPL. DATE 02/07/2017 TOTAL DEPTH 8065 PERF. 8391 - 12505

10	4774	X	3629	-0-	-1145	-0-	3359	2	270	9	N	245	386	1			63
11	4110	X	3048	-0-	-1062	-0-	2787	2	261	9	N	237	193	1			107
12	4247	X	4036	-0-	-211	-0-	3721	2	315	9	N	286	195	1			198
01	4061	X	3636	-0-	-425	-0-	3326	2	310	9	N	282	393	1			87
02	3668	X	1251	-0-	-2417	-0-	1154	2	97	9	N	88					175
03	4058	X	4058	-0-	-0-	-0-	3718	2	340	9	N	309	385	1			99

PYEATT WELL #: 5104H RRCID -> 282257 COMPL. DATE 03/30/2017 TOTAL DEPTH 8137 PERF. 8530 - 12738

10	1834	N	1834	-0-	-0-	-0-	677	1	1076	2	N	74	79	1			49
							81	9									
11	1290	N	1167	-0-	-123	-0-	684	1	425	2	N	53					102
							58	9									
12	1807	N	1807	-0-	-0-	-0-	707	1	994	2	N	96	101	1			97
							106	9									
01	1829	N	1724	-0-	-105	-0-	707	1	923	2	N	85					182
							94	9									
02	1092	N	756	-0-	-336	-0-	541	1	168	2	N	43	91	1			134
							47	9									
03	1798	N	1279	-0-	-519	-0-	578	1	664	2	N	34					168
							37	9									

RAMP WELL #: 503H RRCID -> 282749 COMPL. DATE 04/03/2017 TOTAL DEPTH 8060 PERF. 8386 - 12690

10	3441	X	2667	-0-	-774	-0-	1079	1	1404	2	N	167	173	1			194
							184	9									
11	3330	X	2441	-0-	-889	-0-	1044	1	1295	2	N	93	186	1			101
							102	9									
12	3441	X	2720	-0-	-721	-0-	1079	1	1446	2	N	177	74	1			204
							195	9									
01	2852	X	2434	-0-	-418	-0-	1050	1	1255	2	N	117					321
							129	9									
02	2576	X	2229	-0-	-347	-0-	885	1	1234	2	N	100					421
							110	9									
03	2728	X	2619	-0-	-109	-0-	1079	1	1482	2	N	53	197	1			277
							58	9									

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
MADELINE 55-26 WELL #: 2H RRCID -> 282856 COMPL. DATE 01/18/2017 TOTAL DEPTH 8001 PERF. 8302 - 15061

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13471	X	13471	-0-	-0-	-0-	13253	2	218	9	N	198	169	1			231
11	12835	X	12835	-0-	-0-	-0-	12613	2	222	9	N	202	260	1			173
12	13113	X	13098	-0-	-15	-0-	12872	2	226	9	N	205	171	1			207
01	13485	X	11939	-0-	-1546	-0-	11750	2	189	9	N	172	179	1			200
02	12180	X	11834	-0-	-346	-0-	11650	2	184	9	N	167	177	1			190
03	13485	X	13149	-0-	-336	-0-	12932	2	217	9	N	197	179	1			208

RAMP WELL #: 504SL RRCID -> 283745 COMPL. DATE 09/26/2017 TOTAL DEPTH 8148 PERF. 8416 - 12799

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYEATT WELL #: 5101H RRCID -> 283805 COMPL. DATE 09/10/2017 TOTAL DEPTH 8123 PERF. 8513 - 12705

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	3710	-0-	-599	-0-	669	1	2861	2	N	164	103	1			109
							180	9									
11	3630	X	3472	-0-	-158	-0-	684	1	2624	2	N	149	189	1			69
							164	9									
12	4012	X	4012	-0-	-0-	-0-	707	1	3121	2	N	167	94	1			142
							184	9									
01	3844	X	3830	-0-	-14	-0-	692	1	2975	2	N	148	235	1			55
							163	9									
02	3472	X	2944	-0-	-528	-0-	543	1	2271	2	N	118					173
							130	9									
03	3999	X	3504	-0-	-495	-0-	654	1	2706	2	N	131	126	1			178
							144	9									

BLACK JACK 14 WELL #: 3H RRCID -> 283834 COMPL. DATE 06/14/2017 TOTAL DEPTH 8127 PERF. 8250 - 12570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	5795	-0-	-343	-0-	5499	2	296	9	N	269	385	1			63
11	5940	X	5644	-0-	-296	-0-	5373	2	271	9	N	246	191	1			118
12	6138	X	5761	-0-	-377	-0-	5427	2	334	9	N	304	181	1			241
01	6138	X	5096	-0-	-1042	-0-	4883	2	213	9	N	194	198	1			237
02	5404	X	4268	-0-	-1136	-0-	4052	2	216	9	N	196	192	1			241
03	5828	X	4276	-0-	-1552	-0-	4118	2	158	9	N	144	190	1			195

FLOWERS A 27 WELL #: 3H RRCID -> 283835 COMPL. DATE 06/16/2017 TOTAL DEPTH 8012 PERF. 8500 - 13140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4038	X	4038	-0-	-0-	-0-	506	1	3419	2	N	103	103	1			96
							113	9									
11	4080	X	3815	-0-	-265	-0-	486	1	3202	2	N	115	95	1			116
							127	9									
12	4216	X	4058	-0-	-158	-0-	503	1	3400	2	N	141	197	1			60
							155	9									
01	4216	X	3015	-0-	-1201	-0-	417	1	2519	2	N	72					132
							79	9									
02	3696	X	2809	-0-	-887	-0-	359	1	2360	2	N	82	143	1			71
							90	9									
03	4061	X	3807	-0-	-254	-0-	494	1	3173	2	N	127					198
							140	9									

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FLOWERS A 27 WELL #: 2H RRCID -> 284046 COMPL. DATE 08/19/2017 TOTAL DEPTH 8017 PERF. 8403 - 13119

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3532	X	3532	-0-	-0-	-0-	3435	2	97	9	N	88	90	1			107
11	3775	X	3775	-0-	-0-	-0-	3714	2	61	9	N	55					162
12	4175	X	4175	-0-	-0-	-0-	4108	2	67	9	N	61	86	1			137
01	3720	X	3126	-0-	-594	-0-	3061	2	65	9	N	59	77	1			119
02	3868	X	3868	-0-	-0-	-0-	3814	2	54	9	N	49	51	1			117
03	4185	X	3895	-0-	-290	-0-	3814	2	81	9	N	74					191

BLACK JACK 14 WELL #: 2H RRCID -> 284052 COMPL. DATE 08/20/2017 TOTAL DEPTH 8103 PERF. 8310 - 12613

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	2775	-0-	-1100	-0-	2626	2	149	9	N	135	193	1			92
11	3750	X	1584	-0-	-2166	-0-	1459	2	125	9	N	114	102	1			104
12	3875	X	1402	-0-	-2473	-0-	1284	2	118	9	N	107	111	1			100
01	3317	X	1099	-0-	-2218	-0-	1000	2	99	9	N	90	122	1			68
02	2828	X	1002	-0-	-1826	-0-	925	2	77	9	N	70					138
03	2790	X	1907	-0-	-883	-0-	1795	2	112	9	N	102	197	1			43

FLOWERS A 27 WELL #: 1H RRCID -> 284059 COMPL. DATE 09/25/2017 TOTAL DEPTH 8005 PERF. 8337 - 13220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4760	X	4760	-0-	-0-	-0-	502	1	4141	2	N	106	91	1			137
							117	9									
11	5117	X	5117	-0-	-0-	-0-	481	1	4524	2	N	102	72	1			167
							112	9									
12	4402	X	3785	-0-	-617	-0-	484	1	3200	2	N	92	196	1			63
							101	9									
01	4774	X	3446	-0-	-1328	-0-	425	1	2951	2	N	64					127
							70	9									
02	4788	X	2800	-0-	-1988	-0-	362	1	2383	2	N	50					177
							55	9									
03	5301	X	3502	-0-	-1799	-0-	479	1	2931	2	N	84	198	1			63
							92	9									

BLACK JACK 14 WELL #: 1H RRCID -> 284092 COMPL. DATE 09/06/2017 TOTAL DEPTH 8073 PERF. 8575 - 12272

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	2941	-0-	-996	-0-	2897	2	44	9	N	40					81
11	3540	X	2894	-0-	-646	-0-	2851	2	43	9	N	39					120
12	3658	X	2806	-0-	-852	-0-	2773	2	33	9	N	30	114	1			36
01	3441	X	2005	-0-	-1436	-0-	1991	2	14	9	N	13					49
02	2716	X	1634	-0-	-1082	-0-	1623	2	11	9	N	10					59
03	2976	X	2252	-0-	-724	-0-	2228	2	24	9	N	22					81

MADELINE 55-26 A WELL #: 3H RRCID -> 284457 COMPL. DATE 10/27/2017 TOTAL DEPTH 8065 PERF. 8222 - 15265

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14756	X	13709	-0-	-1047	-0-	13395	2	314	9	N	285	283	1			109
11	14280	X	13511	-0-	-769	-0-	13148	2	363	9	N	330	360	1			79
12	15196	X	15196	-0-	-0-	-0-	14811	2	385	9	N	350	251	1			178
01	13702	X	11363	-0-	-2339	-0-	11111	2	252	9	N	229	361	1			46
02	12600	X	9426	-0-	-3174	-0-	9275	2	151	9	N	137					183
03	15190	X	11832	-0-	-3358	-0-	11543	2	289	9	N	263	391	1			55

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
GATLIN 3 WELL #: 1H RRCID -> 286193 COMPL. DATE 10/31/2018 TOTAL DEPTH 8155 PERF. 8459 - 12323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	5104	-0-	-414	-0-	1044	1	3908	2	N	138	163	1			142
							152	9									
11	5228	X	5228	-0-	-0-	-0-	1044	1	4012	2	N	156	192	1			106
							172	9									
12	5363	X	3615	-0-	-1748	-0-	996	1	2491	2	N	116	146	1			76
							128	9									
01	5363	X	4138	-0-	-1225	-0-	1014	1	2964	2	N	145					221
							160	9									
02	4872	X	1904	-0-	-2968	-0-	700	1	1125	2	N	72	184	1			109
							79	9									
03	5394	X	4438	-0-	-956	-0-	1028	1	3278	2	N	120	118	1			111
							132	9									

GATLIN 3 WELL #: 2H RRCID -> 287945 COMPL. DATE 04/01/2019 TOTAL DEPTH 8232 PERF. 8425 - 12539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3269	-0-	-482	-0-	678	1	2438	2	N	139	180	1			63
							153	9									
11	3630	X	3238	-0-	-392	-0-	670	1	2412	2	N	142					205
							156	9									
12	3751	X	3275	-0-	-476	-0-	707	1	2397	2	N	155	170	1			190
							171	9									
01	3658	X	2449	-0-	-1209	-0-	685	1	1643	2	N	110	163	1			137
							121	9									
02	3024	X	2568	-0-	-456	-0-	616	1	1824	2	N	116	190	1			63
							128	9									
03	3348	X	3006	-0-	-342	-0-	695	1	2156	2	N	141					204
							155	9									

GATLIN 3 WELL #: 3H RRCID -> 288091 COMPL. DATE 04/29/2019 TOTAL DEPTH 8264 PERF. 8508 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	4337	-0-	-65	-0-	707	1	3347	2	N	257	29	1			305
							283	9									
11	4260	X	4097	-0-	-163	-0-	684	1	3152	2	N	237	388	1			154
							261	9									
12	4402	X	4164	-0-	-238	-0-	703	1	3150	2	N	283	231	1			206
							311	9									
01	4402	X	3816	-0-	-586	-0-	665	1	2894	2	N	234	125	1			315
							257	9									
02	3948	X	3423	-0-	-525	-0-	616	1	2553	2	N	231	198	1			348
							254	9									
03	4340	X	4039	-0-	-301	-0-	707	1	3044	2	N	262	385	1			225
							288	9									

RAMP WELL #: RRCID -> 296386 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2037 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMP WELL #: 5 RRCID -> 296585 COMPL. DATE 05/27/2010 TOTAL DEPTH 8180 PERF. 7937 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SIDWELL OPERATING COMPANY, L.P. 780000
FILLINGIM WELL #: RRCID -> 174567 COMPL. DATE 08/15/1999 TOTAL DEPTH 8150 PERF. 7970 - 7999

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					221
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					221
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					221
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					221
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					221
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					221

PLUGGED AND ABANDONED_____ 07/20/2020

FILLINGIM WELL #: RRCID -> 183743 COMPL. DATE 05/21/2001 TOTAL DEPTH 8080 PERF. 7916 - 7948

10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					158
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					158
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					158
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					158
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					158
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					158

PLUGGED AND ABANDONED_____ 07/23/2020

UNBRIDLED RESOURCES, LLC 875461
ELM CREEK RANCH 47-34 WELL #: 1H RRCID -> 285007 COMPL. DATE 02/08/2018 TOTAL DEPTH 8240 PERF. 8575 - 16090

10	7099 X	6597	-0-	-502	-0-	6080	2	517	9	N	470	360	1			424
11	6630 X	6199	-0-	-431	-0-	5735	2	464	9	N	422	541	1			305
12	6851 X	6368	-0-	-483	-0-	5847	2	521	9	N	474	563	1			216
01	6851 X	5944	-0-	-907	-0-	5453	2	491	9	N	446	192	1			470
02	5964 X	4895	-0-	-1069	-0-	4517	2	378	9	N	344	578	1			236
03	6603 X	NO RPT	-0-	-6603	-0-					N	NO RPT					236

HEMPHILL (DOUGLAS-OIL) 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
MMGL TXPH, LLC 101619
ETHEREDGE GAS UNIT WELL #: 5 U RRCID -> 209101 COMPL. DATE 03/07/2005 TOTAL DEPTH 11250 PERF. 7613 - 7670

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE "B" WELL #: 6 U RRCID -> 260064 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

10	1219 N	1219	-0-	-0-	-0-	1217	2	2	9	N	2					73
11	1213 N	1213	-0-	-0-	-0-	1206	2	7	9	N	6					79
12	1275 N	1275	-0-	-0-	-0-	1217	2	58	9	N	53					132
01	1115 N	1115	-0-	-0-	-0-	1081	2	34	9	N	31	153	1			10
02	1064 N	1064	-0-	-0-	-0-	1064	2			N	-0-					10
03	1183 N	1183	-0-	-0-	-0-	1183	2			N	-0-					10

EQV OPERATING LLC 101634
ABRAHAM "A" WELL #: 2026 U RRCID -> 174599 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF. 7674 - 7818

10	2511 N	2306	-0-	-205	-0-	445	1	1861	3	N	-0-					18
11	2411 N	2411	-0-	-0-	-0-	470	1	1941	3	N	-0-					18
12	2511 N	2299	-0-	-212	-0-	438	1	1861	3	N	-0-					18
01	2328 N	2328	-0-	-0-	-0-	443	1	1885	3	N	-0-					18
02	2240 N	2104	-0-	-136	-0-	400	1	1704	3	N	-0-					18
03	2350 N	2350	-0-	-0-	-0-	441	1	1909	3	N	-0-					18

HEMPHILL (DOUGLAS-OIL) //CONT.// 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
GEORGE "B" WELL #: 3028 U RRCID -> 276521 COMPL. DATE 03/18/1988 TOTAL DEPTH 11050 PERF. 7755 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ATLAS OPERATING LLC 036587
FLOWERS WELL #: 3040 RRCID -> 122641 COMPL. DATE 07/06/1986 TOTAL DEPTH 10833 PERF.10500 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					121
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					121
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					121

FLOWERS WELL #: 5040 RRCID -> 145112 COMPL. DATE 05/24/2006 TOTAL DEPTH 10700 PERF.10380 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	549	N	549	-0-	-0-	-0-	549	2			N	-0-					67
11	327	N	327	-0-	-0-	-0-	327	2			N	-0-					67
12	315	N	315	-0-	-0-	-0-	315	2			N	-0-					67
01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					67
*02	316	N	316	-0-	-0-	-0-	316	2			N	-0-					67
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

FLOWERS WELL #: 8040 RRCID -> 145208 COMPL. DATE 04/12/1993 TOTAL DEPTH 10700 PERF.10498 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	232	N	232	-0-	-0-	-0-	232	2			N	-0-					101
11	176	N	176	-0-	-0-	-0-	176	2			N	-0-					101
12	170	N	170	-0-	-0-	-0-	170	2			N	-0-					101
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					101
02	168	N	113	-0-	-55	-0-	113	2			N	-0-					101
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

FLOWERS WELL #: 6040 RRCID -> 145210 COMPL. DATE 04/10/1993 TOTAL DEPTH 10700 PERF.10382 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS WELL #: 7040 RRCID -> 146792 COMPL. DATE 06/21/1993 TOTAL DEPTH 10900 PERF.10501 - 10755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	90	-0-	-3	-0-	90	2			N	-0-					64
11	65	N	65	-0-	-0-	-0-	65	2			N	-0-					64
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					64
01	28	N	28	-0-	-0-	-0-	28	2			N	-0-					64
02	56	N	48	-0-	-8	-0-	48	2			N	-0-					64
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ATLAS OPERATING LLC //CONT.// 036587
FLOWERS WELL #: 9040 RRCID -> 147535 COMPL. DATE 09/22/1993 TOTAL DEPTH 10700 PERF.10402 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					94
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					94
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94

FLOWERS WELL #: 1040 RRCID -> 184807 COMPL. DATE 06/29/2001 TOTAL DEPTH 10658 PERF.10440 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	182	-0-	-4	-0-	182	2			N	-0-					197
11	149	N	149	-0-	-0-	-0-	149	2			N	-0-					197
12	144	N	144	-0-	-0-	-0-	144	2			N	-0-					197
01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					197
02	140	N	93	-0-	-47	-0-	93	2			N	-0-					197
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					197

FLOWERS, LOIS WELL #: 6 RRCID -> 185519 COMPL. DATE 06/07/2001 TOTAL DEPTH 10950 PERF.10604 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BCE-MACH II LLC 040205
THORNE -A- WELL #: 1 U RRCID -> 056503 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.10624 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL WELL #: 1019 RRCID -> 062425 COMPL. DATE 11/19/1974 TOTAL DEPTH 12650 PERF.10516 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

COOK WELL #: 2 RRCID -> 107139 COMPL. DATE 01/13/1983 TOTAL DEPTH 10900 PERF.10523 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
HALL WELL #: 2 RRCID -> 107140 COMPL. DATE 01/10/1983 TOTAL DEPTH 10900 PERF.10540 - 10699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

THORNE 18 WELL #: 1 RRCID -> 193461 COMPL. DATE 12/28/2002 TOTAL DEPTH 12276 PERF.10517 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	775	-0-	-0-	-0-	775	2			N	-0-					145
11	700	N	700	-0-	-0-	-0-	700	2			N	-0-					145
12	719	N	719	-0-	-0-	-0-	713	2	6	9	N	5					150
01	713	N	500	-0-	-213	-0-	498	2	2	9	N	2					152
02	646	N	646	-0-	-0-	-0-	646	2			N	-0-					152
03	713	N	713	-0-	-0-	-0-	713	2			N	-0-					152

THORNE 76 WELL #: 1 RRCID -> 194376 COMPL. DATE 03/10/2003 TOTAL DEPTH 10750 PERF.10104 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	781	-0-	-25	-0-	770	2	11	9	N	10					100
11	780	N	702	-0-	-78	-0-	694	2	8	9	N	7					107
12	806	N	520	-0-	-286	-0-	520	2			N	-0-					107
01	775	N	527	-0-	-248	-0-	525	2	2	9	N	2					109
02	644	N	594	-0-	-50	-0-	592	2	2	9	N	2					111
03	753	N	753	-0-	-0-	-0-	753	2			N	-0-					111

THORNE 18B WELL #: 2 RRCID -> 196811 COMPL. DATE 06/20/2007 TOTAL DEPTH 12322 PERF.10082 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 1 RRCID -> 203051 COMPL. DATE 05/14/2004 TOTAL DEPTH 10525 PERF.10079 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1442	-0-	-170	-0-	1428	2	14	9	N	13					182
11	1776	N	1776	-0-	-0-	-0-	1724	2	52	9	N	47					229
12	1634	N	1634	-0-	-0-	-0-	1622	2	12	9	N	11					240
01	1457	N	1264	-0-	-193	-0-	1234	2	30	9	N	27	182	1			85
02	1743	N	1743	-0-	-0-	-0-	1713	2	30	9	N	27					112
03	1741	N	1741	-0-	-0-	-0-	1715	2	26	9	N	24					136

LOCKE 60 WELL #: 2 RRCID -> 214203 COMPL. DATE 01/02/2006 TOTAL DEPTH 11760 PERF.10300 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					11
11	0	N	-0-	-0-	-0-	-0-					N	-0-					11
12	0	N	-0-	-0-	-0-	-0-					N	-0-					11
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
02	0	N	-0-	-0-	-0-	-0-					N	-0-					11
03	0	N	-0-	-0-	-0-	-0-					N	-0-					11

LOCKE 57 WELL #: 3 RRCID -> 223890 COMPL. DATE 03/05/2007 TOTAL DEPTH 11700 PERF. 9994 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
LOCKE 60 WELL #: 3 RRCID -> 225181 COMPL. DATE 08/02/2005 TOTAL DEPTH 11520 PERF. 9428 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	68	-0-	-56	-0-	68	2			N	-0-					21
11	60	N	37	-0-	-23	-0-	37	2			N	-0-					21
12	81	N	81	-0-	-0-	-0-	81	2			N	-0-					21
01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					21
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					21
03	93	N	32	-0-	-61	-0-	32	2			N	-0-					21

LOCKE 57 WELL #: 4 RRCID -> 225435 COMPL. DATE 01/10/2007 TOTAL DEPTH 11600 PERF.10022 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THORNE 75 WELL #: 4 RRCID -> 228368 COMPL. DATE 03/27/2007 TOTAL DEPTH 12010 PERF.10346 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	259	N	259	-0-	-0-	-0-	240	2	19	9	N	17					137
11	256	N	256	-0-	-0-	-0-	242	2	14	9	N	13	130	1			20
12	261	N	261	-0-	-0-	-0-	244	2	17	9	N	15					35
01	257	N	257	-0-	-0-	-0-	237	2	20	9	N	18					53
02	229	N	229	-0-	-0-	-0-	218	2	11	9	N	10					63
03	237	N	237	-0-	-0-	-0-	235	2	2	9	N	2					65

ROGERS 61 WELL #: 3 RRCID -> 228719 COMPL. DATE 04/25/2007 TOTAL DEPTH 11830 PERF.10216 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS 61 WELL #: 4 RRCID -> 232601 COMPL. DATE 08/15/2007 TOTAL DEPTH 11900 PERF.10050 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					49
11	0	N	-0-	-0-	-0-	-0-					N	-0-					49
12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-					49
02	0	N	-0-	-0-	-0-	-0-					N	-0-					49
03	0	N	-0-	-0-	-0-	-0-					N	-0-					49

THORNE 75 WELL #: 1 RRCID -> 232750 COMPL. DATE 07/23/2007 TOTAL DEPTH 12086 PERF.10192 - 11880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20

THORNE 18B WELL #: 4 RRCID -> 234289 COMPL. DATE 12/19/2007 TOTAL DEPTH 11895 PERF. 3 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	121	-0-	-3	-0-	102	2	19	9	N	17					67
11	120	N	100	-0-	-20	-0-	97	2	3	9	N	3					70
12	124	N	114	-0-	-10	-0-	111	2	3	9	N	3					73
01	124	N	99	-0-	-25	-0-	99	2			N	-0-					73
02	84	N	79	-0-	-5	-0-	77	2	2	9	N	2					75
03	124	N	111	-0-	-13	-0-	105	2	6	9	N	5					80

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
THORNE 75 WELL #: 5 RRCID -> 235841 COMPL. DATE 11/21/2007 TOTAL DEPTH 12110 PERF.10406 - 11808

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	258	-0-	-21	-0-	245	2	13	9	N	12					131
11	270	N	261	-0-	-9	-0-	250	2	11	9	N	10	60	1			81
12	276	N	276	-0-	-0-	-0-	256	2	20	9	N	18					99
01	248	N	234	-0-	-14	-0-	226	2	8	9	N	7					106
02	252	N	225	-0-	-27	-0-	223	2	2	9	N	2					108
03	279	N	240	-0-	-39	-0-	238	2	2	9	N	2					110

ROGERS 61 WELL #: 5 RRCID -> 236258 COMPL. DATE 01/10/2008 TOTAL DEPTH 11970 PERF.10338 - 11782

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					46
11	0	N	-0-	-0-	-0-	-0-					N	-0-					46
12	0	N	-0-	-0-	-0-	-0-					N	-0-					46
01	0	N	-0-	-0-	-0-	-0-					N	-0-					46
02	0	N	-0-	-0-	-0-	-0-					N	-0-					46
03	0	N	-0-	-0-	-0-	-0-					N	-0-					46

THORNE 75 WELL #: 6 RRCID -> 236268 COMPL. DATE 01/30/2008 TOTAL DEPTH 12105 PERF.10358 - 11936

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22

LOCKE 57 WELL #: 2 RRCID -> 287172 COMPL. DATE 05/30/2006 TOTAL DEPTH 11660 PERF. 9980 - 11360

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	184	-0-	-2	-0-	176	2	8	9	N	7					51
11	192	N	192	-0-	-0-	-0-	186	2	6	9	N	5					56
12	222	N	222	-0-	-0-	-0-	216	2	6	9	N	5					61
01	196	N	196	-0-	-0-	-0-	193	2	3	9	N	3					64
02	188	N	188	-0-	-0-	-0-	180	2	8	9	N	7					71
03	217	N	143	-0-	-74	-0-	140	2	3	9	N	3					74

BCE-MACH III LLC 040209
HOBART RANCH WELL #: 169 RRCID -> 034342 COMPL. DATE 08/24/1964 TOTAL DEPTH 13280 PERF.10869 - 10914

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					43
11	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					43
12	1395	N	1365	-0-	-30	-0-	1365	3			N	-0-					43
01	1395	N	1142	-0-	-253	-0-	1142	3			N	-0-					43
02	1260	N	1049	-0-	-211	-0-	1049	3			N	-0-					43
03	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					43

HOBART RANCH WELL #: 170 RRCID -> 035600 COMPL. DATE 02/02/1965 TOTAL DEPTH 11535 PERF.10848 - 11076

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
11	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
12	1085	N	1076	-0-	-9	-0-	1076	3			N	-0-					-0-
01	1085	N	925	-0-	-160	-0-	925	3			N	-0-					-0-
02	952	N	874	-0-	-78	-0-	874	3			N	-0-					-0-
03	1085	N	1054	-0-	-31	-0-	1054	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 270 RRCID -> 061341 COMPL. DATE 01/14/1975 TOTAL DEPTH 11500 PERF.10876 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
11	450	N	439	-0-	-11	-0-	439	3			N	-0-					-0-
12	465	N	430	-0-	-35	-0-	430	3			N	-0-					-0-
01	434	N	392	-0-	-42	-0-	392	3			N	-0-					-0-
02	420	N	388	-0-	-32	-0-	388	3			N	-0-					-0-
03	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-

HOBART RANCH WELL #: 269 RRCID -> 061926 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10828 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
11	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
12	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
01	310	N	240	-0-	-70	-0-	240	3			N	-0-					-0-
02	252	N	244	-0-	-8	-0-	244	3			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

HOBART RANCH WELL #: 3069 RRCID -> 078672 COMPL. DATE 10/19/2007 TOTAL DEPTH 12527 PERF.11380 - 12344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
01	248	N	204	-0-	-44	-0-	204	3			N	-0-					-0-
02	252	N	200	-0-	-52	-0-	200	3			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-

PETREE, CLEMMIE WELL #: 2 A RRCID -> 079982 COMPL. DATE 12/01/1978 TOTAL DEPTH 11289 PERF.10729 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 470 RRCID -> 086897 COMPL. DATE 11/21/1979 TOTAL DEPTH 11255 PERF.10843 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
11	780	N	757	-0-	-23	-0-	757	3			N	-0-					-0-
12	837	N	809	-0-	-28	-0-	809	3			N	-0-					-0-
01	806	N	658	-0-	-148	-0-	658	3			N	-0-					-0-
02	700	N	669	-0-	-31	-0-	669	3			N	-0-					-0-
03	806	N	769	-0-	-37	-0-	769	3			N	-0-					-0-

HOBART RANCH WELL #: 267 RRCID -> 088263 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10906 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 670 RRCID -> 088671 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11609 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 570 RRCID -> 088673 COMPL. DATE 11/02/2007 TOTAL DEPTH 13600 PERF.11238 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	744	N	601	-0-	-143	-0-	601	3		N	-0-			-0-
11	741	N	741	-0-	-0-	-0-	741	3		N	-0-			-0-
12	775	N	740	-0-	-35	-0-	740	3		N	-0-			-0-
01	645	N	645	-0-	-0-	-0-	645	3		N	-0-			-0-
02	703	N	703	-0-	-0-	-0-	703	3		N	-0-			-0-
03	778	N	778	-0-	-0-	-0-	778	3		N	-0-			-0-

HOBART RANCH WELL #: 770 RRCID -> 092588 COMPL. DATE 01/27/1981 TOTAL DEPTH 11271 PERF.10840 - 11120

10	477	N	477	-0-	-0-	-0-	477	3		N	-0-			-0-
11	661	N	661	-0-	-0-	-0-	661	3		N	-0-			-0-
12	920	N	920	-0-	-0-	-0-	920	3		N	-0-			-0-
01	465	N	411	-0-	-54	-0-	411	3		N	-0-			-0-
02	616	N	174	-0-	-442	-0-	174	3		N	-0-			-0-
03	930	N	158	-0-	-772	-0-	158	3		N	-0-			-0-

HOBART RANCH WELL #: 870 RRCID -> 093987 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11317 - 12393

10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

PETREE 3 WELL #: 3 RRCID -> 152071 COMPL. DATE 11/30/1994 TOTAL DEPTH 11170 PERF.10740 - 11040

10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

HOBART RANCH WELL #: 268 RRCID -> 156545 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11030 - 12502

10	447	N	447	-0-	-0-	-0-	447	3		N	-0-			-0-
11	445	N	445	-0-	-0-	-0-	445	3		N	-0-			-0-
12	465	N	449	-0-	-16	-0-	449	3		N	-0-			-0-
01	434	N	347	-0-	-87	-0-	347	3		N	-0-			-0-
02	426	N	426	-0-	-0-	-0-	426	3		N	-0-			-0-
03	515	N	515	-0-	-0-	-0-	515	3		N	-0-			-0-

PETREE 23 WELL #: 3 RRCID -> 158881 COMPL. DATE 05/16/1996 TOTAL DEPTH 11505 PERF.10775 - 10995

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HOBART RANCH WELL #: 469 RRCID -> 166359 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10832 - 11105

10	893	N	893	-0-	-0-	-0-	893	3		N	-0-			-0-
11	884	N	884	-0-	-0-	-0-	884	3		N	-0-			-0-
12	899	N	899	-0-	-0-	-0-	899	3		N	-0-			-0-
01	896	N	896	-0-	-0-	-0-	896	3		N	-0-			-0-
02	870	N	870	-0-	-0-	-0-	870	3		N	-0-			-0-
03	1001	N	1001	-0-	-0-	-0-	1001	3		N	-0-			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 368 RRCID -> 166360 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10864 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 467 RRCID -> 167458 COMPL. DATE N/A TOTAL DEPTH 11306 PERF.10838 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 569 RRCID -> 176577 COMPL. DATE N/A TOTAL DEPTH 11301 PERF.10882 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 669 RRCID -> 176581 COMPL. DATE N/A TOTAL DEPTH 11253 PERF.10788 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE WELL #: 403 RRCID -> 179071 COMPL. DATE 04/06/2001 TOTAL DEPTH 11210 PERF. 7862 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 23 WELL #: 23 RRCID -> 181106 COMPL. DATE 01/14/2001 TOTAL DEPTH 12910 PERF.10770 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	961	-0-	-62	-0-	961	3			N	-0-					15
11	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					15
12	1116	N	973	-0-	-143	-0-	973	3			N	-0-					15
01	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					15
02	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					15
03	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					15

HOBART RANCH WELL #: 667 RRCID -> 183617 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10751 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 567 RRCID -> 184430 COMPL. DATE N/A TOTAL DEPTH 11218 PERF.10818 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 568 RRCID -> 185980 COMPL. DATE N/A TOTAL DEPTH 11210 PERF.10860 - 11129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 768 RRCID -> 189553 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10877 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 767 RRCID -> 191257 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10894 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 970 RRCID -> 191926 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10844 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1822	N	1822	-0-	-0-	-0-	1822	3			N	-0-					-0-
11	1757	N	1757	-0-	-0-	-0-	1757	3			N	-0-					-0-
12	1860	N	1818	-0-	-42	-0-	1818	3			N	-0-					-0-
01	1829	N	1573	-0-	-256	-0-	1573	3			N	-0-					-0-
02	1652	N	1523	-0-	-129	-0-	1523	3			N	-0-					-0-
03	1829	N	1685	-0-	-144	-0-	1685	3			N	-0-					-0-

HOBART RANCH WELL #: 10 RRCID -> 198893 COMPL. DATE 08/25/2003 TOTAL DEPTH 11350 PERF.10849 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1534	N	1534	-0-	-0-	-0-	1534	3			N	-0-					-0-
11	1477	N	1477	-0-	-0-	-0-	1477	3			N	-0-					-0-
12	1550	N	1522	-0-	-28	-0-	1522	3			N	-0-					-0-
01	1519	N	1327	-0-	-192	-0-	1327	3			N	-0-					-0-
02	1372	N	1323	-0-	-49	-0-	1323	3			N	-0-					-0-
03	1519	N	1518	-0-	-1	-0-	1518	3			N	-0-					-0-

HOBART RANCH WELL #: 868 RRCID -> 206818 COMPL. DATE 09/10/2004 TOTAL DEPTH 12850 PERF.10844 - 12497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
11	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
12	620	N	446	-0-	-174	-0-	446	3			N	-0-					-0-
01	589	N	503	-0-	-86	-0-	503	3			N	-0-					-0-
02	504	N	501	-0-	-3	-0-	501	3			N	-0-					-0-
03	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 968 RRCID -> 208665 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.10843 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
11	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
12	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
01	403	N	102	-0-	-301	-0-	102	3			N	-0-					-0-
02	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
03	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

PETREE 3 WELL #: 7 RRCID -> 211037 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10756 - 12330

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1268 RRCID -> 211631 COMPL. DATE 08/30/2005 TOTAL DEPTH 12800 PERF.10900 - 12501

10	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
11	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-
12	465	N	412	-0-	-53	-0-	412	3			N	-0-					-0-
01	434	N	391	-0-	-43	-0-	391	3			N	-0-					-0-
02	392	N	350	-0-	-42	-0-	350	3			N	-0-					-0-
03	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-

HOBART RANCH WELL #: 1270 RRCID -> 212021 COMPL. DATE 09/01/2005 TOTAL DEPTH 12800 PERF.10806 - 11817

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1069 RRCID -> 212301 COMPL. DATE 08/22/2005 TOTAL DEPTH 12800 PERF.10728 - 12371

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1170 RRCID -> 212799 COMPL. DATE 10/12/2005 TOTAL DEPTH 12800 PERF.10719 - 12353

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1169 RRCID -> 212991 COMPL. DATE 10/02/2005 TOTAL DEPTH 12800 PERF.10913 - 12421

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
PETREE 3 WELL #: 8 RRCID -> 213369 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10771 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1368 RRCID -> 213373 COMPL. DATE 11/04/2005 TOTAL DEPTH 12800 PERF.10791 - 12654

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

HOBART RANCH WELL #: 969 RRCID -> 213415 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10767 - 12386

10	2214	N	2214	-0-	-0-	-0-	2214	3			N	-0-					-0-
11	2151	N	2151	-0-	-0-	-0-	2151	3			N	-0-					-0-
12	2263	N	2168	-0-	-95	-0-	2168	3			N	-0-					-0-
01	2201	N	1968	-0-	-233	-0-	1968	3			N	-0-					-0-
02	2016	N	1889	-0-	-127	-0-	1889	3			N	-0-					-0-
03	2170	N	2162	-0-	-8	-0-	2162	3			N	-0-					-0-

HOBART RANCH WELL #: 1468 RRCID -> 213552 COMPL. DATE 09/25/2012 TOTAL DEPTH 12975 PERF.10926 - 12568

10	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
11	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
12	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
01	434	N	369	-0-	-65	-0-	369	3			N	-0-					-0-
02	364	N	326	-0-	-38	-0-	326	3			N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-

HOBART RANCH WELL #: 1269 RRCID -> 213998 COMPL. DATE 01/15/2006 TOTAL DEPTH 12810 PERF.10790 - 12546

10	1796	N	1796	-0-	-0-	-0-	1796	3			N	-0-					-0-
11	1767	N	1767	-0-	-0-	-0-	1767	3			N	-0-					-0-
12	1811	N	1811	-0-	-0-	-0-	1811	3			N	-0-					-0-
01	1616	N	1616	-0-	-0-	-0-	1616	3			N	-0-					-0-
02	1611	N	1611	-0-	-0-	-0-	1611	3			N	-0-					-0-
03	1806	N	1806	-0-	-0-	-0-	1806	3			N	-0-					-0-

PETREE 3 WELL #: 9 RRCID -> 214039 COMPL. DATE N/A TOTAL DEPTH 12740 PERF.10790 - 12398

10	1850	N	1850	-0-	-0-	-0-	1850	3			N	-0-					-0-
11	1800	N	1785	-0-	-15	-0-	1785	3			N	-0-					-0-
12	1891	N	1825	-0-	-66	-0-	1825	3			N	-0-					-0-
01	1860	N	1650	-0-	-210	-0-	1650	3			N	-0-					-0-
02	1680	N	1591	-0-	-89	-0-	1591	3			N	-0-					-0-
03	1829	N	1828	-0-	-1	-0-	1828	3			N	-0-					-0-

HOBART RANCH WELL #: 1568 RRCID -> 215727 COMPL. DATE 04/05/2006 TOTAL DEPTH 12664 PERF.10924 - 12510

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 1569 RRCID -> 215895 COMPL. DATE 03/21/2006 TOTAL DEPTH 12825 PERF.10840 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2262	N	2262	-0-	-0-	-0-	2262	3			N	-0-					-0-
11	2244	N	2244	-0-	-0-	-0-	2244	3			N	-0-					-0-
12	2449	N	2284	-0-	-165	-0-	2284	3			N	-0-					-0-
01	2263	N	1867	-0-	-396	-0-	1867	3			N	-0-					-0-
02	2100	N	1887	-0-	-213	-0-	1887	3			N	-0-					-0-
03	2294	N	2221	-0-	-73	-0-	2221	3			N	-0-					-0-

PETREE 3 WELL #: 10 RRCID -> 217104 COMPL. DATE N/A TOTAL DEPTH 12830 PERF.10763 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1469 RRCID -> 217284 COMPL. DATE 05/05/2006 TOTAL DEPTH 12830 PERF.10901 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-
11	1312	N	1312	-0-	-0-	-0-	1312	3			N	-0-					-0-
12	837	N	531	-0-	-306	-0-	531	3			N	-0-					-0-
01	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
02	756	N	-0-	-0-	-756	-0-					N	-0-					-0-
03	527	N	-0-	-0-	-527	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1369 RRCID -> 217322 COMPL. DATE 02/10/2006 TOTAL DEPTH 12800 PERF.10801 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1370 RRCID -> 219104 COMPL. DATE 01/10/2012 TOTAL DEPTH 12800 PERF.10833 - 12515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 3 WELL #: 13 RRCID -> 219112 COMPL. DATE N/A TOTAL DEPTH 12900 PERF.10785 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 967 RRCID -> 220050 COMPL. DATE N/A TOTAL DEPTH 12810 PERF.10796 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1470 RRCID -> 220056 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10893 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUMLER WELL #: 502 RRCID -> 222916 COMPL. DATE 09/22/2006 TOTAL DEPTH 12800 PERF.10847 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

PETREE 3 WELL #: 12 RRCID -> 224878 COMPL. DATE N/A TOTAL DEPTH 13500 PERF.10789 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3964	X	3964	-0-	-0-	-0-	3964	3			N	-0-					-0-
11	3848	X	3848	-0-	-0-	-0-	3848	3			N	-0-					-0-
12	4021	X	4021	-0-	-0-	-0-	4021	3			N	-0-					-0-
01	3663	X	3663	-0-	-0-	-0-	3663	3			N	-0-					-0-
02	3549	X	3549	-0-	-0-	-0-	3549	3			N	-0-					-0-
03	4024	X	4024	-0-	-0-	-0-	4024	3			N	-0-					-0-

HOBART RANCH WELL #: 1868 RRCID -> 229415 COMPL. DATE 06/11/2007 TOTAL DEPTH 12800 PERF.10853 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1968 RRCID -> 229474 COMPL. DATE 06/15/2007 TOTAL DEPTH 12805 PERF.10880 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2524	-0-	-576	2995	2524	3			N	-0-					-0-
11	3000	N	2379	-0-	-621	2374	2379	3			N	-0-					-0-
12	3100	N	2442	-0-	-658	1716	2442	3			N	-0-					-0-
01	2511	N	696	-0-	-1815	-0-	696	3			N	-0-					-0-
02	2800	N	2843	-0-	43	43	2843	3			N	-0-					-0-
03	2545	N	2502	-0-	-43	-0-	2502	3			N	-0-					-0-

HOBART RANCH WELL #: 1867 RRCID -> 232733 COMPL. DATE 09/11/2007 TOTAL DEPTH 12800 PERF.10848 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 1668 RRCID -> 232752 COMPL. DATE 09/29/2007 TOTAL DEPTH 12800 PERF.10854 - 12598

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					7
11	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					7
12	1457	N	1330	-0-	-127	-0-	1330	3			N	-0-					7
01	1426	N	1171	-0-	-255	-0-	1171	3			N	-0-					7
02	1288	N	1120	-0-	-168	-0-	1120	3			N	-0-					7
03	1333	N	1318	-0-	-15	-0-	1318	3			N	-0-					7

HOBART RANCH WELL #: 2268 RRCID -> 233139 COMPL. DATE 11/25/2007 TOTAL DEPTH 12830 PERF.10911 - 12563

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2168 RRCID -> 233141 COMPL. DATE 11/10/2007 TOTAL DEPTH 12800 PERF.10916 - 12603

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	150	N	150	-0-	-0-	-0-	150	3			N	-0-					12
11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					12
12	155	N	151	-0-	-4	-0-	151	3			N	-0-					12
01	155	N	137	-0-	-18	-0-	137	3			N	-0-					12
02	140	N	135	-0-	-5	-0-	135	3			N	-0-					12
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					12

HOBART RANCH WELL #: 2068 RRCID -> 234466 COMPL. DATE 08/18/2007 TOTAL DEPTH 12800 PERF.10725 - 12653

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					20
11	267	N	267	-0-	-0-	-0-	267	3			N	-0-					20
12	279	N	261	-0-	-18	-0-	261	3			N	-0-					20
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					20
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					20
03	248	N	218	-0-	-30	-0-	218	3			N	-0-					20

HOBART RANCH WELL #: 1669 RRCID -> 234573 COMPL. DATE 01/20/2008 TOTAL DEPTH 12800 PERF.10913 - 12558

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1768 RRCID -> 234669 COMPL. DATE 01/07/2008 TOTAL DEPTH 12800 PERF.10880 - 12529

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2368 RRCID -> 235150 COMPL. DATE 10/12/2013 TOTAL DEPTH 12805 PERF.10941 - 12545

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 2768 RRCID -> 235486 COMPL. DATE 02/26/2008 TOTAL DEPTH 12800 PERF.10852 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

HOBART RANCH WELL #: 2070 RRCID -> 235890 COMPL. DATE 04/07/2008 TOTAL DEPTH 13500 PERF.10807 - 12449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1768	N	1768	-0-	-0-	-0-	1768	3			N	-0-					-0-
11	1747	N	1747	-0-	-0-	-0-	1747	3			N	-0-					-0-
12	2040	N	2040	-0-	-0-	-0-	2040	3			N	-0-					-0-
01	1779	N	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-
02	1624	N	1465	-0-	-159	-0-	1465	3			N	-0-					-0-
03	1860	N	1738	-0-	-122	-0-	1738	3			N	-0-					-0-

HOBART RANCH WELL #: 1570 RRCID -> 235900 COMPL. DATE 03/25/2008 TOTAL DEPTH 12800 PERF.10872 - 12407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1737	N	1737	-0-	-0-	-0-	1737	3			N	-0-					-0-
11	1691	N	1691	-0-	-0-	-0-	1691	3			N	-0-					-0-
12	1767	N	1724	-0-	-43	-0-	1724	3			N	-0-					-0-
01	1736	N	1232	-0-	-504	-0-	1232	3			N	-0-					-0-
02	1568	N	1309	-0-	-259	-0-	1309	3			N	-0-					-0-
03	1736	N	1593	-0-	-143	-0-	1593	3			N	-0-					-0-

HOBART RANCH WELL #: 1769 RRCID -> 237566 COMPL. DATE 05/09/2008 TOTAL DEPTH 12800 PERF.10859 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1662	N	1662	-0-	-0-	-0-	1662	3			N	-0-					-0-
11	1620	N	1528	-0-	-92	-0-	1528	3			N	-0-					-0-
12	1829	N	1608	-0-	-221	-0-	1608	3			N	-0-					-0-
01	1781	N	1781	-0-	-0-	-0-	1781	3			N	-0-					-0-
02	1851	N	1851	-0-	-0-	-0-	1851	3			N	-0-					-0-
03	1664	N	1664	-0-	-0-	-0-	1664	3			N	-0-					-0-

HOBART RANCH WELL #: 2668 RRCID -> 237567 COMPL. DATE 04/28/2008 TOTAL DEPTH 12800 PERF.10724 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1761	-0-	-6	-0-	1761	3			N	-0-					10
11	1740	N	1503	-0-	-237	-0-	1503	3			N	-0-					10
12	1829	N	1623	-0-	-206	-0-	1623	3			N	-0-					10
01	1767	N	1392	-0-	-375	-0-	1392	3			N	-0-					10
02	1400	N	1235	-0-	-165	-0-	1235	3			N	-0-					10
03	1612	N	1472	-0-	-140	-0-	1472	3			N	-0-					10

HOBART RANCH WELL #: 2267 RRCID -> 239031 COMPL. DATE 06/03/2008 TOTAL DEPTH 12820 PERF.10879 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2067 RRCID -> 239033 COMPL. DATE 05/27/2008 TOTAL DEPTH 12800 PERF.10811 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 3368 RRCID -> 241774 COMPL. DATE 07/30/2008 TOTAL DEPTH 12827 PERF.10890 - 12510

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	806	N	743	-0-	-63	-0-	743	3		N	-0-			30
11	719	N	719	-0-	-0-	-0-	719	3		N	-0-			30
12	776	N	776	-0-	-0-	-0-	776	3		N	-0-			30
01	744	N	561	-0-	-183	-0-	561	3		N	-0-			30
02	681	N	681	-0-	-0-	-0-	681	3		N	-0-			30
03	775	N	697	-0-	-78	-0-	697	3		N	-0-			30

HOBART RANCH WELL #: 3168 RRCID -> 242697 COMPL. DATE 07/07/2008 TOTAL DEPTH 12804 PERF.10897 - 12507

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HOBART RANCH WELL #: 2968 RRCID -> 243900 COMPL. DATE 09/08/2008 TOTAL DEPTH 12825 PERF.10792 - 12649

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HOBART RANCH WELL #: 2269 RRCID -> 244132 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10871 - 12502

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HOBART RANCH WELL #: 1670 RRCID -> 244136 COMPL. DATE 08/25/2008 TOTAL DEPTH 12800 PERF.11199 - 12523

10	941	N	941	-0-	-0-	-0-	941	3		N	-0-			-0-
11	990	N	921	-0-	-69	-0-	921	3		N	-0-			-0-
12	1023	N	941	-0-	-82	-0-	941	3		N	-0-			-0-
01	930	N	864	-0-	-66	-0-	864	3		N	-0-			-0-
02	868	N	821	-0-	-47	-0-	821	3		N	-0-			-0-
03	932	N	932	-0-	-0-	-0-	932	3		N	-0-			-0-

HOBART RANCH WELL #: 1969 RRCID -> 244137 COMPL. DATE 09/01/2008 TOTAL DEPTH 12805 PERF.10759 - 12480

10	2330	N	2330	-0-	-0-	-0-	2330	3		N	-0-			13
11	2255	N	2255	-0-	-0-	-0-	2255	3		N	-0-			13
12	2387	N	2318	-0-	-69	-0-	2318	3		N	-0-			13
01	2325	N	2099	-0-	-226	-0-	2099	3		N	-0-			13
02	2100	N	2036	-0-	-64	-0-	2036	3		N	-0-			13
03	2325	N	2261	-0-	-64	-0-	2261	3		N	-0-			13

HOBART RANCH WELL #: 2167 RRCID -> 244143 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10890 - 12444

10	1666	N	1666	-0-	-0-	-0-	1666	3		N	-0-			-0-
11	1590	N	1578	-0-	-12	-0-	1578	3		N	-0-			-0-
12	1705	N	1598	-0-	-107	-0-	1598	3		N	-0-			-0-
01	1674	N	1415	-0-	-259	-0-	1415	3		N	-0-			-0-
02	1484	N	1360	-0-	-124	-0-	1360	3		N	-0-			-0-
03	1612	N	1581	-0-	-31	-0-	1581	3		N	-0-			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 2169 RRCID -> 244145 COMPL. DATE 09/15/2008 TOTAL DEPTH 12810 PERF.10790 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2369 RRCID -> 245615 COMPL. DATE 11/17/2008 TOTAL DEPTH 12800 PERF.10808 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1846	N	1846	-0-	-0-	-0-	1846	3			N	-0-					-0-
11	1787	N	1787	-0-	-0-	-0-	1787	3			N	-0-					-0-
12	1860	N	1803	-0-	-57	-0-	1803	3			N	-0-					-0-
01	1860	N	1674	-0-	-186	-0-	1674	3			N	-0-					-0-
02	1680	N	1556	-0-	-124	-0-	1556	3			N	-0-					-0-
03	1831	N	1831	-0-	-0-	-0-	1831	3			N	-0-					-0-

HOBART RANCH WELL #: 3468 RRCID -> 245616 COMPL. DATE 11/29/2008 TOTAL DEPTH 12800 PERF.10666 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
11	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
12	1395	N	1234	-0-	-161	-0-	1234	3			N	-0-					-0-
01	1302	N	1153	-0-	-149	-0-	1153	3			N	-0-					-0-
02	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
03	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-

PETREE 3 WELL #: 14H RRCID -> 246576 COMPL. DATE 11/18/2008 TOTAL DEPTH 11058 PERF.11089 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 3 WELL #: 15H RRCID -> 246578 COMPL. DATE 11/18/2008 TOTAL DEPTH 10828 PERF.11170 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2069 RRCID -> 246579 COMPL. DATE 12/18/2008 TOTAL DEPTH 12600 PERF.10604 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-					-0-
11	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
12	1488	N	1486	-0-	-2	-0-	1486	3			N	-0-					-0-
01	1488	N	1354	-0-	-134	-0-	1354	3			N	-0-					-0-
02	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					-0-
03	1528	N	1528	-0-	-0-	-0-	1528	3			N	-0-					-0-

HOBART RANCH WELL #: 1869 RRCID -> 247426 COMPL. DATE 08/11/2008 TOTAL DEPTH 12800 PERF.10789 - 12483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 2567 RRCID -> 247427 COMPL. DATE 07/15/2008 TOTAL DEPTH 12800 PERF.10773 - 12391

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2589	N	2256	-0-	-333	-0-	2256	3		N	-0-			-0-
11	2280	N	2086	-0-	-194	-0-	2086	3		N	-0-			-0-
12	2387	N	1810	-0-	-577	-0-	1810	3		N	-0-			-0-
01	2263	N	2224	-0-	-39	-0-	2224	3		N	-0-			-0-
02	1971	N	1971	-0-	-0-	-0-	1971	3		N	-0-			-0-
03	2118	N	2118	-0-	-0-	-0-	2118	3		N	-0-			-0-

HOBART RANCH WELL #: 2568 RRCID -> 247429 COMPL. DATE 12/22/2008 TOTAL DEPTH 12800 PERF.10810 - 12529

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

HOBART RANCH WELL #: 3668 RRCID -> 248794 COMPL. DATE 02/02/2009 TOTAL DEPTH 12800 PERF.10877 - 12491

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	311	N	311	-0-	-0-	-0-	311	3		N	-0-			-0-
11	327	N	327	-0-	-0-	-0-	327	3		N	-0-			-0-
12	438	N	438	-0-	-0-	-0-	438	3		N	-0-			-0-
01	142	N	142	-0-	-0-	-0-	142	3		N	-0-			-0-
02	155	N	155	-0-	-0-	-0-	155	3		N	-0-			-0-
03	363	N	363	-0-	-0-	-0-	363	3		N	-0-			-0-

HOBART RANCH WELL #: 2467 RRCID -> 248796 COMPL. DATE 01/12/2009 TOTAL DEPTH 12805 PERF.10800 - 12475

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	19	N	19	-0-	-0-	-0-	19	3		N	-0-			-0-

HOBART RANCH WELL #: 1770 RRCID -> 258704 COMPL. DATE 05/20/2010 TOTAL DEPTH 12800 PERF.10807 - 12535

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1543	N	1543	-0-	-0-	-0-	1543	3		N	-0-			-0-
11	1530	N	1507	-0-	-23	-0-	1507	3		N	-0-			-0-
12	1581	N	1534	-0-	-47	-0-	1534	3		N	-0-			-0-
01	1550	N	1486	-0-	-64	-0-	1486	3		N	-0-			-0-
02	1495	N	1495	-0-	-0-	-0-	1495	3		N	-0-			-0-
03	1580	N	1580	-0-	-0-	-0-	1580	3		N	-0-			-0-

HOBART RANCH WELL #: 4068 RRCID -> 258705 COMPL. DATE 04/29/2010 TOTAL DEPTH 12800 PERF.10806 - 12445

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

HOBART RANCH WELL #: 3568 RRCID -> 261785 COMPL. DATE 05/10/2010 TOTAL DEPTH 12830 PERF.10811 - 12685

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2077	N	1955	-0-	-122	-0-	1955	3		N	-0-			-0-
11	1980	N	1884	-0-	-96	-0-	1884	3		N	-0-			-0-
12	2015	N	1925	-0-	-90	-0-	1925	3		N	-0-			-0-
01	1953	N	1606	-0-	-347	-0-	1606	3		N	-0-			-0-
02	1764	N	1610	-0-	-154	-0-	1610	3		N	-0-			-0-
03	1922	N	1866	-0-	-56	-0-	1866	3		N	-0-			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
RISLEY, MAMIE PEARL WELL #: 1 RRCID -> 042436 COMPL. DATE 08/25/1967 TOTAL DEPTH 11400 PERF.10626 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	639	-0-	-167	-0-	639	3			Y	-0-					142
11	694	N	694	-0-	-0-	-0-	694	3			Y	-0-					142
12	DLQ G-10		890	-0-	890	890	890	3			Y	-0-					142
01	DLQ G-10		669	-0-	669	1559	669	3			Y	-0-					142
02	DLQ G-10		839	-0-	839	2398	839	3			Y	-0-					142
03	DLQ G-10		NO RPT	-0-	-0-	2398					Y	NO RPT					142

RISLEY, MAMIE PEARL WELL #: 2 RRCID -> 060293 COMPL. DATE 12/12/1974 TOTAL DEPTH 11400 PERF.10728 - 10948

10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
03	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					2

PLUGGED AND ABANDONED_____ 08/16/2023 - WELL PLUGGED 8/16/2023

RISLEY, MAMIE PEARL WELL #: 5 RRCID -> 086701 COMPL. DATE 01/14/1980 TOTAL DEPTH 11162 PERF.10600 - 10871

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					35

RISLEY, MAMIE PEARL WELL #: 6 RRCID -> 087999 COMPL. DATE 03/11/1980 TOTAL DEPTH 11128 PERF.10734 - 10960

10	14B2 EXT		-0-	-0-	-0-	6954					Y	-0-					12
11	14B2 EXT		-0-	-0-	-0-	6954					Y	-0-					12
12	14B2 EXT		-0-	-0-	-0-	6954					Y	-0-					12
01	14B2 EXT		-0-	-0-	-0-	6954					Y	-0-					12
02	14B2 EXT		-0-	-0-	-0-	6954					Y	-0-					12
03	14B2 EXT		NO RPT	-0-	-0-	6954					Y	NO RPT					12

THORNE WELL #: 3076 RRCID -> 113632 COMPL. DATE 07/19/1984 TOTAL DEPTH 10615 PERF.10479 - 10534

10	403	N	286	-0-	-117	-0-	286	3			N	-0-					152
11	300	N	266	-0-	-34	-0-	266	3			N	-0-					152
12	341	N	218	-0-	-123	-0-	218	3			N	-0-					152
01	347	N	347	-0-	-0-	-0-	347	3			N	-0-					152
*02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					152
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					152

WAYNE 88 WELL #: RRCID -> 146029 COMPL. DATE 06/04/1993 TOTAL DEPTH 11000 PERF.10465 - 10639

10	P&A COND		-0-	-0-	-0-	153					N	-0-					70
11	P&A COND		-0-	-0-	-0-	153					N	-0-					70
12	P&A COND		-0-	-0-	-0-	153					N	-0-					70
01	P&A COND		-0-	-0-	-0-	153					N	-0-					70
02	P&A COND		-0-	-0-	-0-	153					N	-0-					70
03	P&A COND		NO RPT	-0-	-0-	153					N	NO RPT					70

PLUGGED AND ABANDONED_____ 12/08/2022

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
RISLEY, MAMIE PEARL WELL #: 8 RRCID -> 147754 COMPL. DATE 11/04/1993 TOTAL DEPTH 11100 PERF.10627 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	-0-	-0-	-1798	-0-					N	-0-					102
11	1410	N	571	-0-	-839	-0-	571	3			N	-0-					102
12	1023	N	577	-0-	-446	-0-	577	3			N	-0-					102
01	2244	N	2244	-0-	-0-	-0-	2244	3			N	-0-					102
02	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					102
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

CLEVELAND FAMILY 84 WELL #: 2084 RRCID -> 249747 COMPL. DATE 02/06/2009 TOTAL DEPTH 11196 PERF.10619 - 10801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	425	N	425	-0-	-0-	-0-	419	3	6	9	N	5					143
11	664	N	664	-0-	-0-	-0-	444	3	220	9	N	200	186	1			157
12	542	N	542	-0-	-0-	-0-	542	3			N	-0-					157
01	373	N	373	-0-	-0-	-0-	373	3			N	-0-					157
*02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					157
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					157

CLEVELAND FAMILY 84 WELL #: 1084 RRCID -> 251078 COMPL. DATE 07/31/2008 TOTAL DEPTH 11198 PERF.10616 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					85
11	0	N	-0-	-0-	-0-	-0-					N	-0-					85
12	0	N	-0-	-0-	-0-	-0-					N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-					85
02	0	N	-0-	-0-	-0-	-0-					N	-0-					85
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

SHELL FEE 19 SL WELL #: 3H RRCID -> 254209 COMPL. DATE 09/11/2009 TOTAL DEPTH 11121 PERF. 278 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8

SHELL FEE 19 WELL #: 5H RRCID -> 261039 COMPL. DATE 03/15/2010 TOTAL DEPTH 11094 PERF.11420 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3936	X	3936	-0-	-0-	-0-	3897	3	39	9	N	35					92
11	3793	X	3793	-0-	-0-	-0-	3762	3	31	9	N	28					120
12	3751	X	2874	-0-	-877	-0-	2788	3	86	9	N	78					198
01	3720	X	2410	-0-	-1310	-0-	2393	3	17	9	N	15					213
02	3556	X	2610	-0-	-946	-0-	2586	3	24	9	N	22					235
03	3937	X	NO RPT	-0-	-3937	-0-					N	NO RPT					235

KILLEBREW 119 WELL #: 1H RRCID -> 264648 COMPL. DATE 09/30/2011 TOTAL DEPTH 10587 PERF.10806 - 14887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3016	X	3016	-0-	-0-	-0-	2882	3	134	9	N	122	137	1			137
11	2802	X	2802	-0-	-0-	-0-	2800	3	2	9	N	2	93	1			46
12	2926	X	2926	-0-	-0-	-0-	2875	3	51	9	N	46					92
01	2914	X	2773	-0-	-141	-0-	2690	3	83	9	N	75					167
02	2716	X	2512	-0-	-204	-0-	2470	3	42	9	N	38					205
03	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					205

FLOWERS WELL #: 649H RRCID -> 266367 COMPL. DATE 08/22/2011 TOTAL DEPTH 11141 PERF.11400 - 15290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2585	-0-	-577	-0-	2585	3			Y	-0-					251
11	3000	X	2787	-0-	-213	-0-	2787	3			Y	-0-					251
12	DLQ G-10		2873	-0-	2873	2873	2873	3			Y	-0-					251
01	DLQ G-10		2774	-0-	2774	5647	2774	3			Y	-0-					251
02	DLQ G-10		2462	-0-	2462	8109	2414	3	48	9	Y	44	192	1			103
03	DLQ G-10		NO RPT	-0-	-0-	8109					Y	NO RPT					103

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
SHELL FEE 17 WELL #: 5H RRCID -> 266371 COMPL. DATE 03/10/2012 TOTAL DEPTH 11610 PERF.11794 - 14933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3047	X	3047	-0-	-0-	-0-	3003	3	44	9	N	40					195
11	2910	X	2810	-0-	-100	-0-	2808	3	2	9	N	2					197
12	3276	X	3276	-0-	-0-	-0-	3217	3	59	9	N	54	176	1			75
01	3007	X	1194	-0-	-1813	-0-	1169	3	25	9	N	23					98
02	2909	X	2909	-0-	-0-	-0-	2894	3	15	9	N	14					112
03	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					112

FLOWERS WELL #: 749H RRCID -> 266463 COMPL. DATE 06/12/2012 TOTAL DEPTH 11092 PERF.11407 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2218	-0-	-417	-0-	2218	3			N	-0-					210
11	2416	N	2416	-0-	-0-	-0-	2391	3	25	9	N	23	186	1			47
12	2465	N	2465	-0-	-0-	-0-	2465	3			N	-0-					47
01	2379	N	2379	-0-	-0-	-0-	2379	3			N	-0-					47
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

RUTH 87 WELL #: 1H RRCID -> 267729 COMPL. DATE 12/22/2012 TOTAL DEPTH 10702 PERF.11036 - 15260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	2906	-0-	-783	-0-	2723	3	183	9	N	166	193	1			160
11	3570	X	2898	-0-	-672	-0-	2763	3	135	9	N	123					283
12	3689	X	2743	-0-	-946	-0-	2743	3			N	-0-					283
01	3255	X	3182	-0-	-73	-0-	3182	3			N	-0-					283
02	2940	X	2571	-0-	-369	-0-	2549	3	22	9	N	20	178	1			125
03	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					125

WAYNE 88 WELL #: 1H RRCID -> 268012 COMPL. DATE 03/12/2012 TOTAL DEPTH 10511 PERF.10768 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1838	N	1838	-0-	-0-	-0-	1838	3			N	-0-					155
11	1770	X	1699	-0-	-71	-0-	1699	3			N	-0-					155
12	1829	X	1700	-0-	-129	-0-	1700	3			N	-0-					155
01	1978	X	1978	-0-	-0-	-0-	1978	3			N	-0-					155
02	1652	X	1445	-0-	-207	-0-	1445	3			N	-0-					155
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155

KILLEBREW 119 WELL #: 2H RRCID -> 268161 COMPL. DATE 09/14/2012 TOTAL DEPTH 10647 PERF.10932 - 15151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2313	N	2313	-0-	-0-	-0-	2255	3	58	9	N	53	108	1			225
11	2235	N	2235	-0-	-0-	-0-	2191	3	44	9	N	40	77	1			188
12	2294	N	2249	-0-	-45	-0-	2249	3			N	-0-					188
01	2105	N	2105	-0-	-0-	-0-	2105	3			N	-0-					188
02	1932	N	1932	-0-	-0-	-0-	1932	3			N	-0-					188
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					188

GRACIE 117 WELL #: 1H RRCID -> 269038 COMPL. DATE 03/13/2012 TOTAL DEPTH 10499 PERF.10980 - 15317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10554	X	10554	-0-	-0-	-0-	10499	3	55	9	N	50					142
11	7260	X	7026	-0-	-234	-0-	6992	3	34	9	N	31	173	1			-0-
12	9183	X	9183	-0-	-0-	-0-	9021	3	162	9	N	147					147
01	7756	X	7756	-0-	-0-	-0-	7690	3	66	9	N	60					207
02	6776	X	4738	-0-	-2038	-0-	4721	3	17	9	N	15	188	1			34
03	7502	X	NO RPT	-0-	-7502	-0-					N	NO RPT					34

MARY 118 WELL #: 1H RRCID -> 272629 COMPL. DATE 04/22/2013 TOTAL DEPTH 10514 PERF.10912 - 14113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3378	X	3378	-0-	-0-	-0-	3321	3	57	9	N	52					397
11	3251	X	3251	-0-	-0-	-0-	3251	3			N	-0-	188	1			209
12	3405	X	3405	-0-	-0-	-0-	3319	3	86	9	N	78					287
01	3215	X	3215	-0-	-0-	-0-	3140	3	75	9	N	68					355
02	3052	X	2326	-0-	-726	-0-	2283	3	43	9	N	39					394
03	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					394

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
WAYNE 88 WELL #: 2H RRCID -> 273600 COMPL. DATE 06/05/2013 TOTAL DEPTH 10720 PERF.11287 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	5292	-0-	-381	-0-	5235	3	57	9	N	52					132
11	5490	X	4683	-0-	-807	-0-	4592	3	91	9	N	83	181	1			34
12	4960	X	4865	-0-	-95	-0-	4792	3	73	9	N	66					100
01	4681	X	3799	-0-	-882	-0-	3708	3	91	9	N	83					183
02	4788	X	2958	-0-	-1830	-0-	2873	3	85	9	N	77	188	1			72
03	5301	X	NO RPT	-0-	-5301	-0-					N	NO RPT					72

RUTH 87 WELL #: 2H RRCID -> 273601 COMPL. DATE 05/24/2013 TOTAL DEPTH 10650 PERF.11012 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1476	N	1476	-0-	-0-	-0-	1426	3	50	9	N	45	135	1			60
11	1238	N	1238	-0-	-0-	-0-	1202	3	36	9	N	33					93
12	1158	N	1158	-0-	-0-	-0-	927	3	231	9	N	210					303
01	719	N	719	-0-	-0-	-0-	719	3			N	-0-					303
02	929	N	929	-0-	-0-	-0-	929	3			N	-0-					303
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					303

RISLEY, MAMIE PEARL WELL #: 12 RRCID -> 295887 COMPL. DATE 07/01/2023 TOTAL DEPTH 11200 PERF.10572 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	2868	-0-	-976	-0-	2868	3			N	-0-	188	1			70
11	3690	X	2173	-0-	-1517	-0-	2160	3	13	9	N	12					82
12	4053	X	4053	-0-	-0-	-0-	3998	3	55	9	N	50					132
01	3565	X	3121	-0-	-444	-0-	3052	3	69	9	N	63					195
02	3052	X	2673	-0-	-379	-0-	2636	3	37	9	N	34					229
03	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					229

MMGL TXPH, LLC 101619
HOWELL72 WELL #: 1 RRCID -> 049313 COMPL. DATE N/A TOTAL DEPTH 11367 PERF.10690 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 1 RRCID -> 052903 COMPL. DATE 06/23/1972 TOTAL DEPTH 11258 PERF.10649 - 10973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 1 RRCID -> 053015 COMPL. DATE 04/16/1972 TOTAL DEPTH 11300 PERF.10708 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1108	N	1108	-0-	-0-	-0-	58	1	1050	2	Y	-0-					1
11	1063	N	1063	-0-	-0-	-0-	52	1	1011	2	Y	-0-					1
12	1085	N	1082	-0-	-3	-0-	55	1	1027	2	Y	-0-					1
01	1116	N	1040	-0-	-76	-0-	55	1	985	2	Y	-0-					1
02	980	N	963	-0-	-17	-0-	50	1	913	2	Y	-0-					1
03	1093	N	1093	-0-	-0-	-0-	56	1	1037	2	Y	-0-					1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HOBART WELL #: 1 RRCID -> 054174 COMPL. DATE 10/30/1972 TOTAL DEPTH 11400 PERF.10680 - 11234

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					-0-
11	420	N	414	-0-	-6	-0-	414	2			Y	-0-					-0-
12	403	N	365	-0-	-38	-0-	365	2			Y	-0-					-0-
01	434	N	385	-0-	-49	-0-	385	2			Y	-0-					-0-
02	441	N	441	-0-	-0-	-0-	441	2			Y	-0-					-0-
03	372	N	342	-0-	-30	-0-	342	2			Y	-0-					-0-

HOWELL WELL #: 2072 RRCID -> 054716 COMPL. DATE N/A TOTAL DEPTH 13008 PERF.11094 - 12048

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	820	-0-	-79	-0-	820	2			Y	-0-					76
11	930	N	736	-0-	-194	-0-	732	2	4	9	Y	4					80
12	1023	N	1001	-0-	-22	-0-	998	2	3	9	Y	3	3	1			80
01	1057	N	1057	-0-	-0-	-0-	1055	2	2	9	Y	2					82
02	881	N	881	-0-	-0-	-0-	880	2	1	9	Y	1					83
03	992	N	675	-0-	-317	-0-	675	2			Y	-0-					83

CHEEK WELL #: 107 RRCID -> 055388 COMPL. DATE 02/13/1973 TOTAL DEPTH 12850 PERF.10646 - 10871

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART WELL #: 2 RRCID -> 055508 COMPL. DATE 05/07/1973 TOTAL DEPTH 11485 PERF.10811 - 11151

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	59	-0-	-3	-0-	59	2			Y	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	2			Y	-0-					-0-
12	62	N	48	-0-	-14	-0-	48	2			Y	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	2			Y	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-

JONES, MARY WELL #: 1 U RRCID -> 056370 COMPL. DATE 07/27/2006 TOTAL DEPTH 13024 PERF.10726 - 12132

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLARK WELL #: 2 RRCID -> 056820 COMPL. DATE 11/15/1973 TOTAL DEPTH 12851 PERF.10700 - 10940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2885	N	2885	-0-	-0-	-0-	150	1	2713	2	Y	20					76
							22	9									
11	2464	N	2464	-0-	-0-	-0-	120	1	2325	2	Y	17					93
							19	9									
12	2644	N	2644	-0-	-0-	-0-	134	1	2510	2	Y	-0-	29	1			64
01	2648	N	2648	-0-	-0-	-0-	138	1	2481	2	Y	26					90
							29	9									
02	2519	N	2519	-0-	-0-	-0-	128	1	2357	2	Y	31					121
							34	9									
03	2659	N	2659	-0-	-0-	-0-	133	1	2480	2	Y	42					163
							46	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
PRESCOTT WELL #: 1 U RRCID -> 057766 COMPL. DATE 03/15/1986 TOTAL DEPTH 13373 PERF.10860 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2113	-0-	-181	-0-	187	1	1926	2	Y	-0-					-0-
11	1996	N	1996	-0-	-0-	-0-	183	1	1813	2	Y	-0-					-0-
12	2132	N	2132	-0-	-0-	-0-	191	1	1941	2	Y	-0-					-0-
01	2108	N	2040	-0-	-68	-0-	165	1	1875	2	Y	-0-					-0-
02	1876	N	1297	-0-	-579	-0-	97	1	1200	2	Y	-0-					-0-
03	2139	N	2078	-0-	-61	-0-	194	1	1884	2	Y	-0-					-0-

SAVAGE, BETTY B. WELL #: 2 U RRCID -> 057797 COMPL. DATE 01/19/1982 TOTAL DEPTH 12825 PERF.10751 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	306	N	306	-0-	-0-	-0-	16	1	290	2	N	-0-					13
11	240	N	-0-	-0-	-240	-0-					N	-0-					13
12	1519	N	-0-	-0-	-1519	-0-					N	-0-					13
01	310	N	-0-	-0-	-310	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13

HOBART 67 WELL #: 2 RRCID -> 058065 COMPL. DATE 03/08/1974 TOTAL DEPTH 13285 PERF.10876 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, MARY WELL #: 2 RRCID -> 058141 COMPL. DATE 04/02/1974 TOTAL DEPTH 11150 PERF.10786 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PETREE WELL #: 2 RRCID -> 058142 COMPL. DATE 04/02/1974 TOTAL DEPTH 11100 PERF.10717 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
ETHEREDGE GAS UNIT WELL #: 1 RRCID -> 058319 COMPL. DATE 03/14/1990 TOTAL DEPTH 12745 PERF.10696 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					49
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					49
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					49
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					49
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					49
*09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					49
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					49
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					49
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					49
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					49
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					49
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	49	1			-0-

NORRIS WELL #: 1029 U RRCID -> 058980 COMPL. DATE 09/03/2005 TOTAL DEPTH 12855 PERF.10950 - 12034

10	721	N	721	-0-	-0-	-0-	38	1	683	2	N	-0-					66
11	676	N	676	-0-	-0-	-0-	33	1	643	2	N	-0-					66
12	682	N	658	-0-	-24	-0-	33	1	625	2	N	-0-					66
01	682	N	513	-0-	-169	-0-	27	1	486	2	N	-0-					66
02	616	N	392	-0-	-224	-0-	20	1	372	2	N	-0-					66
03	651	N	618	-0-	-33	-0-	31	1	587	2	N	-0-					66

YOUNG 65 WELL #: 4 RRCID -> 059079 COMPL. DATE 07/18/1974 TOTAL DEPTH 11027 PERF. 832 - 10962

10	1643	N	1573	-0-	-70	-0-	1573	2			Y	-0-					45
11	1440	N	371	-0-	-1069	-0-	371	2			Y	-0-					45
12	1643	N	-0-	-0-	-1643	-0-					Y	-0-					45
01	1581	N	-0-	-0-	-1581	-0-					Y	-0-					45
02	336	N	-0-	-0-	-336	-0-					Y	-0-					45
03	0	N	-0-	-0-	-0-	-0-					Y	6					51

NORRIS -44- WELL #: 1 RRCID -> 060744 COMPL. DATE 02/01/1975 TOTAL DEPTH 12650 PERF.10630 - 10742

10	93	N	84	-0-	-9	-0-	4	1	80	2	Y	-0-					23
11	90	N	82	-0-	-8	-0-	4	1	78	2	Y	-0-					23
12	93	N	80	-0-	-13	-0-	4	1	76	2	Y	-0-					23
01	93	N	70	-0-	-23	-0-	4	1	66	2	Y	-0-					23
02	84	N	68	-0-	-16	-0-	4	1	64	2	Y	-0-					23
03	93	N	79	-0-	-14	-0-	4	1	75	2	Y	-0-					23

YOUNG 66 WELL #: 5 RRCID -> 061542 COMPL. DATE 10/28/1974 TOTAL DEPTH 11162 PERF.10817 - 10890

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 2029 RRCID -> 061562 COMPL. DATE 04/09/1975 TOTAL DEPTH 11200 PERF.10594 - 10744

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
THORNE WELL #: 3 RRCID -> 061665 COMPL. DATE 11/08/2005 TOTAL DEPTH 12609 PERF.10752 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	479	N	479	-0-	-0-	-0-	464	2	15	9	Y	14					84
11	463	N	463	-0-	-0-	-0-	442	2	21	9	Y	19					103
12	504	N	504	-0-	-0-	-0-	480	2	24	9	Y	22	16	1			109
01	557	N	557	-0-	-0-	-0-	478	2	79	9	Y	72	144	1			37
02	420	N	397	-0-	-23	-0-	385	2	12	9	Y	11					48
03	499	N	499	-0-	-0-	-0-	480	2	19	9	Y	17					65

HOWELL 72 WELL #: 3 RRCID -> 061747 COMPL. DATE 04/09/1975 TOTAL DEPTH 11125 PERF.10622 - 10919

10	2716	N	2716	-0-	-0-	-0-	2706	2	10	9	Y	9					41
11	2460	N	2238	-0-	-222	-0-	2231	2	7	9	Y	6					47
12	2772	N	2772	-0-	-0-	-0-	2769	2	3	9	Y	3					50
01	3000	N	3000	-0-	-0-	-0-	2997	2	3	9	Y	3					53
02	2339	N	2339	-0-	-0-	-0-	2339	2			Y	-0-					53
03	2899	N	2899	-0-	-0-	-0-	2899	2			Y	-0-					53

SAVAGE, BETTY B. WELL #: 3 RRCID -> 062725 COMPL. DATE 07/12/1975 TOTAL DEPTH 11000 PERF.10619 - 10729

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

ARRINGTON WELL #: 3064 RRCID -> 063734 COMPL. DATE 10/31/2006 TOTAL DEPTH 12640 PERF.10796 - 11900

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWELL 72 WELL #: 4 RRCID -> 063984 COMPL. DATE N/A TOTAL DEPTH 11054 PERF.10632 - 10870

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 3 RRCID -> 064419 COMPL. DATE 12/08/1975 TOTAL DEPTH 11050 PERF.10707 - 10978

10	362	N	362	-0-	-0-	-0-	19	1	343	2	Y	-0-					1
11	345	N	345	-0-	-0-	-0-	17	1	328	2	Y	-0-					1
12	341	N	339	-0-	-2	-0-	17	1	322	2	Y	-0-					1
01	372	N	301	-0-	-71	-0-	16	1	285	2	Y	-0-					1
02	336	N	279	-0-	-57	-0-	14	1	265	2	Y	-0-					1
03	341	N	339	-0-	-2	-0-	17	1	322	2	Y	-0-					1

NORRIS WELL #: 3029 RRCID -> 064949 COMPL. DATE 01/22/1976 TOTAL DEPTH 11000 PERF.10572 - 10689

10	1398	N	1398	-0-	-0-	-0-	73	1	1325	2	Y	-0-					11
11	1401	N	1401	-0-	-0-	-0-	69	1	1332	2	Y	-0-					11
12	1359	N	1359	-0-	-0-	-0-	69	1	1290	2	Y	-0-					11
01	1302	N	1231	-0-	-71	-0-	65	1	1166	2	Y	-0-					11
02	1255	N	1255	-0-	-0-	-0-	65	1	1190	2	Y	-0-					11
*03	1314	N	1314	-0-	-0-	-0-	67	1	1247	2	Y	-0-					11

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
SAVAGE, BETTY A. WELL #: 4 RRCID -> 064950 COMPL. DATE 01/20/1976 TOTAL DEPTH 11000 PERF.10619 - 10891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	682	N	490	-0-	-192	-0-	26	1	464	2	Y	-0-			17
11	660	N	621	-0-	-39	-0-	31	1	590	2	Y	-0-			17
12	696	N	696	-0-	-0-	-0-	35	1	661	2	Y	-0-			17
01	611	N	611	-0-	-0-	-0-	32	1	579	2	Y	-0-			17
02	588	N	536	-0-	-52	-0-	28	1	508	2	Y	-0-			17
03	682	N	440	-0-	-242	-0-	22	1	418	2	Y	-0-			17

HOOVER WELL #: 2 RRCID -> 065206 COMPL. DATE 11/02/1975 TOTAL DEPTH 11080 PERF.10587 - 10829

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

YOUNG 65 WELL #: 8 RRCID -> 066364 COMPL. DATE 12/27/1975 TOTAL DEPTH 11040 PERF.10703 - 10980

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

ETHEREDGE GAS UNIT WELL #: 3 RRCID -> 068951 COMPL. DATE 11/01/1976 TOTAL DEPTH 11303 PERF.10752 - 11020

10	1193	N	1193	-0-	-0-	-0-	1190	2	3	9	N	3			33
11	1129	N	1129	-0-	-0-	-0-	1125	2	4	9	N	4			37
12	1154	N	1154	-0-	-0-	-0-	1125	2	29	9	N	26			63
01	1174	N	1174	-0-	-0-	-0-	1142	2	32	9	N	29			92
02	784	N	647	-0-	-137	-0-	647	2			N	-0-			92
03	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-			92

LITTLE WELL #: 2030 RRCID -> 069059 COMPL. DATE 02/12/1976 TOTAL DEPTH 10900 PERF.10541 - 10674

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

LITTLE WELL #: 3030 RRCID -> 069061 COMPL. DATE 07/20/1976 TOTAL DEPTH 10692 PERF.10523 - 10629

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

LITTLE 43 WELL #: 1043 L RRCID -> 069155 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF.10557 - 10643

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
ETHEREDGE GAS UNIT WELL #: 4 RRCID -> 069589 COMPL. DATE 01/07/1977 TOTAL DEPTH 11300 PERF.10710 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

LITTLE WELL #: 4030 RRCID -> 069843 COMPL. DATE 10/27/1976 TOTAL DEPTH 10778 PERF.10484 - 10642

10	302	N	302	-0-	-0-	-0-	302	2			Y	-0-			2
11	326	N	326	-0-	-0-	-0-	326	2			Y	-0-			2
12	330	N	330	-0-	-0-	-0-	330	2			Y	-0-			2
01	310	N	302	-0-	-8	-0-	302	2			Y	-0-			2
02	308	N	166	-0-	-142	-0-	166	2			Y	-0-			2
03	341	N	144	-0-	-197	-0-	144	2			Y	-0-			2

PYEATT WELL #: 2019 RRCID -> 070349 COMPL. DATE 09/21/1976 TOTAL DEPTH 10800 PERF.10520 - 10680

10	1010	N	1010	-0-	-0-	-0-	1010	2			Y	-0-			-0-
11	974	N	974	-0-	-0-	-0-	974	2			Y	-0-			-0-
12	992	N	992	-0-	-0-	-0-	992	2			Y	-0-			-0-
01	982	N	982	-0-	-0-	-0-	982	2			Y	-0-			-0-
02	881	N	881	-0-	-0-	-0-	881	2			Y	-0-			-0-
*03	1027	N	1027	-0-	-0-	-0-	1027	2			Y	-0-			-0-

ARRINGTON WELL #: 4064 RRCID -> 070999 COMPL. DATE 03/24/1977 TOTAL DEPTH 10900 PERF.10503 - 10812

10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

CLARK WELL #: 4 RRCID -> 071851 COMPL. DATE 06/23/1977 TOTAL DEPTH 11070 PERF.10649 - 10886

10	744	N	743	-0-	-1	-0-	39	1	704	2	Y	-0-			2
11	750	N	726	-0-	-24	-0-	36	1	690	2	Y	-0-			2
12	713	N	713	-0-	-0-	-0-	36	1	677	2	Y	-0-			2
01	744	N	635	-0-	-109	-0-	33	1	602	2	Y	-0-			2
02	672	N	630	-0-	-42	-0-	33	1	597	2	Y	-0-			2
03	713	N	709	-0-	-4	-0-	36	1	673	2	Y	-0-			2

NORRIS WELL #: 4029 RRCID -> 072545 COMPL. DATE 08/09/1977 TOTAL DEPTH 11050 PERF.10630 - 10750

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			18
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			18
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			18
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			18
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			18
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			18

JONES, MARY WELL #: 3 RRCID -> 072546 COMPL. DATE 08/12/1977 TOTAL DEPTH 11100 PERF.10750 - 11003

10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
JONES, MARY WELL #: 4 RRCID -> 073120 COMPL. DATE 09/20/1977 TOTAL DEPTH 11090 PERF.10748 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 4 RRCID -> 073516 COMPL. DATE 09/28/1977 TOTAL DEPTH 11135 PERF.10705 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 4404 RRCID -> 073952 COMPL. DATE 11/21/1977 TOTAL DEPTH 11100 PERF.10584 - 10711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	196	-0-	-21	-0-	10 1		186 2		Y	-0-					1
11	301	N	301	-0-	-0-	-0-	15 1		286 2		Y	-0-					1
12	217	N	148	-0-	-69	-0-	7 1 1 9		140 2		Y	1	1	1			1
01	186	N	136	-0-	-50	-0-	7 1		129 2		Y	-0-					1
02	196	N	130	-0-	-66	-0-	7 1		123 2		Y	-0-					1
03	155	N	144	-0-	-11	-0-	7 1		137 2		Y	-0-					1

PETREE WELL #: 3 RRCID -> 073953 COMPL. DATE 11/28/1977 TOTAL DEPTH 11170 PERF.10679 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	342	N	342	-0-	-0-	-0-	18 1 1 9		323 2		Y	1					32
11	449	N	449	-0-	-0-	-0-	22 1		427 2		Y	-0-					32
12	549	N	549	-0-	-0-	-0-	28 1		521 2		Y	-0-	1	1			31
01	804	N	804	-0-	-0-	-0-	42 1 1 9		761 2		Y	1					32
02	723	N	723	-0-	-0-	-0-	37 1		686 2		Y	-0-					32
03	558	N	437	-0-	-121	-0-	22 1		415 2		Y	-0-					32

PETREE WELL #: 4 RRCID -> 074791 COMPL. DATE 12/28/1977 TOTAL DEPTH 11100 PERF.10694 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAXWELL WELL #: 1018 RRCID -> 075707 COMPL. DATE 03/20/1978 TOTAL DEPTH 10800 PERF.10497 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
SHALLER, FRANK WELL #: 2 RRCID -> 077429 COMPL. DATE 11/11/1977 TOTAL DEPTH 10850 PERF. 7304 - 10608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN, J. T. -ET- -AL- -B- WELL #: 11 L RRCID -> 077921 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF.10320 - 10352

10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK WELL #: 5 RRCID -> 078496 COMPL. DATE 09/05/1978 TOTAL DEPTH 11080 PERF.10661 - 10947

10	1752	N	1752	-0-	-0-	-0-	91	1	1653	2	Y	7					43
							8	9									
11	1561	N	1561	-0-	-0-	-0-	76	1	1463	2	Y	20					63
							22	9									
12	1829	N	1564	-0-	-265	-0-	77	1	1447	2	Y	36	72	1			27
							40	9									
01	1767	N	1443	-0-	-324	-0-	76	1	1365	2	Y	2					29
							2	9									
02	1458	N	1458	-0-	-0-	-0-	75	1	1370	2	Y	12					41
							13	9									
*03	1550	N	1544	-0-	-6	-0-	78	1	1458	2	Y	7	42	1			6
							8	9									

HOWELL 72 WELL #: 5 RRCID -> 078918 COMPL. DATE 06/21/1978 TOTAL DEPTH 11050 PERF.10617 - 10884

10	1397	N	1397	-0-	-0-	-0-	1311	2	86	9	Y	78	156	1			12
11	1374	N	1374	-0-	-0-	-0-	1374	2			Y	-0-					12
12	1438	N	1438	-0-	-0-	-0-	1429	2	9	9	Y	8					20
01	1398	N	1398	-0-	-0-	-0-	1365	2	33	9	Y	30					50
02	1176	N	1129	-0-	-47	-0-	1129	2			Y	-0-					50
03	1448	N	1448	-0-	-0-	-0-	1448	2			Y	-0-					50

RISLEY WELL #: 207 RRCID -> 079086 COMPL. DATE 05/27/1978 TOTAL DEPTH 11200 PERF.10568 - 10874

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEEK WELL #: 207 RRCID -> 079087 COMPL. DATE 10/15/1978 TOTAL DEPTH 10967 PERF.10582 - 10872

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
THORNE WELL #: 4073 RRCID -> 079088 COMPL. DATE 09/12/1978 TOTAL DEPTH 10920 PERF.10386 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 5 RRCID -> 079392 COMPL. DATE 10/14/1978 TOTAL DEPTH 11080 PERF.10681 - 11005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	462	N	462	-0-	-0-	-0-	24	1	438	2	N	-0-					1
11	441	N	441	-0-	-0-	-0-	22	1	419	2	N	-0-					1
12	442	N	442	-0-	-0-	-0-	22	1	420	2	N	-0-					1
01	434	N	409	-0-	-25	-0-	21	1	388	2	N	-0-					1
02	392	N	389	-0-	-3	-0-	20	1	369	2	N	-0-					1
03	452	N	452	-0-	-0-	-0-	23	1	429	2	N	-0-					1

RISLEY WELL #: 307 RRCID -> 079396 COMPL. DATE 08/05/1978 TOTAL DEPTH 11018 PERF.10629 - 10911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, MARY WELL #: 5 RRCID -> 080143 COMPL. DATE 11/13/1978 TOTAL DEPTH 11160 PERF.10708 - 10988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	-0-	-0-	-1333	-0-					N	-0-					3
11	1290	N	-0-	-0-	-1290	-0-					N	-0-					3
12	899	N	-0-	-0-	-899	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3

PETREE WELL #: 2205 RRCID -> 080513 COMPL. DATE 01/06/1979 TOTAL DEPTH 11099 PERF.10702 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAVAGE, BETTY B. WELL #: 5 RRCID -> 080952 COMPL. DATE 02/03/1979 TOTAL DEPTH 11016 PERF.10736 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	328	N	328	-0-	-0-	-0-	17	1	311	2	Y	-0-					1
11	340	N	340	-0-	-0-	-0-	17	1	323	2	Y	-0-					1
12	341	N	341	-0-	-0-	-0-	17	1	324	2	Y	-0-					1
01	332	N	332	-0-	-0-	-0-	17	1	315	2	Y	-0-					1
02	313	N	313	-0-	-0-	-0-	16	1	297	2	Y	-0-					1
03	298	N	298	-0-	-0-	-0-	15	1	283	2	Y	-0-					1

NORRIS -44- WELL #: 5 RRCID -> 081935 COMPL. DATE 04/04/1979 TOTAL DEPTH 10980 PERF.10581 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1314	N	1314	-0-	-0-	-0-	69	1	1245	2	Y	-0-					1
11	1230	N	1226	-0-	-4	-0-	60	1	1166	2	Y	-0-					1
12	1271	N	1226	-0-	-45	-0-	62	1	1164	2	Y	-0-					1
01	1302	N	1161	-0-	-141	-0-	61	1	1100	2	Y	-0-					1
02	1148	N	1117	-0-	-31	-0-	58	1	1059	2	Y	-0-					1
03	1304	N	1304	-0-	-0-	-0-	66	1	1238	2	Y	-0-					1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HOBART WELL #: 3 RRCID -> 084156 COMPL. DATE 08/22/1979 TOTAL DEPTH 11600 PERF.10756 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1837	N	1837	-0-	-0-	-0-	1837	2			Y	-0-					-0-
11	1674	N	1674	-0-	-0-	-0-	1674	2			Y	-0-					-0-
12	1895	N	1895	-0-	-0-	-0-	1895	2			Y	-0-					-0-
01	1691	N	1691	-0-	-0-	-0-	1691	2			Y	-0-					-0-
02	1484	N	1437	-0-	-47	-0-	1437	2			Y	-0-					-0-
03	1643	N	1499	-0-	-144	-0-	1499	2			Y	-0-					-0-

PYEATT WELL #: 3019 RRCID -> 088792 COMPL. DATE 03/05/1980 TOTAL DEPTH 10850 PERF.10493 - 10662

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 6 RRCID -> 092579 COMPL. DATE 02/26/1981 TOTAL DEPTH 11115 PERF.10629 - 10862

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 4053 RRCID -> 092598 COMPL. DATE 10/17/1980 TOTAL DEPTH 11000 PERF.10560 - 10831

10	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					-0-
11	240	N	229	-0-	-11	-0-	229	2			Y	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-
01	279	N	216	-0-	-63	-0-	216	2			Y	-0-					-0-
02	224	N	193	-0-	-31	-0-	193	2			Y	-0-					-0-
*03	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-

NORRIS WELL #: 629 RRCID -> 094825 COMPL. DATE 05/08/2007 TOTAL DEPTH 11000 PERF.10536 - 10854

10	877	N	877	-0-	-0-	-0-	46	1	831	2	Y	-0-					1
11	839	N	839	-0-	-0-	-0-	41	1	798	2	Y	-0-					1
12	844	N	844	-0-	-0-	-0-	43	1	801	2	Y	-0-					1
01	1123	N	1123	-0-	-0-	-0-	59	1	1064	2	Y	-0-					1
02	812	N	812	-0-	-0-	-0-	42	1	770	2	Y	-0-					1
03	885	N	885	-0-	-0-	-0-	45	1	840	2	Y	-0-					1

CLARK WELL #: 7 RRCID -> 095862 COMPL. DATE 10/09/1981 TOTAL DEPTH 11045 PERF.10696 - 10934

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 7 RRCID -> 096780 COMPL. DATE 11/25/1981 TOTAL DEPTH 11162 PERF.10492 - 11058

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

NORRIS -44- WELL #: 7 RRCID -> 097115 COMPL. DATE 12/19/1981 TOTAL DEPTH 10920 PERF.10588 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS -29- WELL #: 7 RRCID -> 098040 COMPL. DATE 01/28/1982 TOTAL DEPTH 11000 PERF.10674 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	700	N	700	-0-	-0-	-0-	37 13	1 9	663	2	Y	-0-					87
11	661	N	661	-0-	-0-	-0-	33	1	628	2	Y	-0-					87
12	682	N	654	-0-	-28	-0-	33	1	621	2	Y	-0-					87
01	682	N	604	-0-	-78	-0-	31 13	1 9	560	2	Y	12					99
02	655	N	655	-0-	-0-	-0-	29 100	1 9	526	2	Y	91	182	1			8
03	714	N	714	-0-	-0-	-0-	35 23	1 9	656	2	Y	21					29

SAVAGE, BETTY A. WELL #: 7 RRCID -> 098559 COMPL. DATE 03/11/1982 TOTAL DEPTH 11083 PERF.10722 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PETREE WELL #: 6 RRCID -> 099524 COMPL. DATE 04/13/1982 TOTAL DEPTH 12874 PERF.10743 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	937	N	937	-0-	-0-	-0-	49	1	888	2	Y	-0-					2
11	882	N	882	-0-	-0-	-0-	43	1	839	2	Y	-0-					2
12	930	N	873	-0-	-57	-0-	44	1	829	2	Y	-0-					2
01	930	N	780	-0-	-150	-0-	41	1	739	2	Y	-0-					2
02	812	N	775	-0-	-37	-0-	40	1	735	2	Y	-0-					2
03	868	N	789	-0-	-79	-0-	40	1	749	2	Y	-0-					2

JONES, MARY WELL #: 7 RRCID -> 100222 COMPL. DATE 06/01/1982 TOTAL DEPTH 11092 PERF.10740 - 10961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	1299	-0-	1299	1299	64 3	1 9	1232	2	Y	3					3
12	14B2	EXT	1635	-0-	1635	2934	83	1	1552	2	Y	-0-					3
01	4268	X	1334	-0-	-2934	-0-	70	1	1264	2	Y	-0-					3
02	1233	X	1233	-0-	-0-	-0-	64	1	1169	2	Y	-0-					3
03	1643	X	1337	-0-	-306	-0-	68	1	1269	2	Y	-0-					3

LITTLE WELL #: 6030 RRCID -> 100443 COMPL. DATE 05/08/1982 TOTAL DEPTH 10892 PERF.10534 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
PETREE WELL #: 7 RRCID -> 100598 COMPL. DATE 05/25/1982 TOTAL DEPTH 11077 PERF.10721 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9

HOBART WELL #: 5 RRCID -> 101073 COMPL. DATE 06/15/1982 TOTAL DEPTH 11125 PERF.10810 - 11060

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PYEATT WELL #: 4019 RRCID -> 104892 COMPL. DATE 02/20/1983 TOTAL DEPTH 10900 PERF.10523 - 10816

10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1

PLUGGED AND ABANDONED_____ 10/09/2024

YOUNG 65 WELL #: 15 RRCID -> 106232 COMPL. DATE 05/25/1983 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ETHEREDGE GAS UNIT WELL #: 6 L RRCID -> 107019 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

10	SWR	10	NO RPT	-0-	-0-	64229					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	64229					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	64229					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	64229					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	64229					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	64229					N	NO RPT					-0-

ETHEREDGE GAS UNIT WELL #: 5 L RRCID -> 107212 COMPL. DATE 07/01/1983 TOTAL DEPTH 11250 PERF.10722 - 10993

10	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
ETHEREDGE GAS UNIT WELL #: 8 RRCID -> 110124 COMPL. DATE 03/16/1984 TOTAL DEPTH 11250 PERF.10774 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	167	N	167	-0-	-0-	-0-	167	2			N	-0-					8
11	159	N	159	-0-	-0-	-0-	159	2			N	-0-					8
12	160	N	160	-0-	-0-	-0-	160	2			N	-0-					8
01	162	N	162	-0-	-0-	-0-	162	2			N	-0-					8
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					8
03	161	N	161	-0-	-0-	-0-	161	2			N	-0-					8

ETHEREDGE GAS UNIT WELL #: 7 L RRCID -> 111024 COMPL. DATE 03/15/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	221	-0-	-151	-0-	221	2			N	-0-					-0-
11	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
02	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-

NORRIS WELL #: 8 RRCID -> 111119 COMPL. DATE 05/21/1984 TOTAL DEPTH 11120 PERF.10674 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3220	-0-	-221	-0-	167	1	3021	2	Y	29					106
							32	9									
11	3344	X	3344	-0-	-0-	-0-	163	1	3147	2	Y	31					137
							34	9									
12	3100	X	2950	-0-	-150	-0-	147	1	2757	2	Y	42					179
							46	9									
01	3224	X	3092	-0-	-132	-0-	160	1	2887	2	Y	41	175	1			45
							45	9									
02	3108	X	2642	-0-	-466	-0-	135	1	2481	2	Y	24					69
							26	9									
03	3473	X	3473	-0-	-0-	-0-	173	1	3234	2	Y	60					129
							66	9									

PETREE WELL #: 9 RRCID -> 112375 COMPL. DATE 07/27/1984 TOTAL DEPTH 11093 PERF.10665 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS -44- WELL #: 8 RRCID -> 112501 COMPL. DATE 08/17/1984 TOTAL DEPTH 11100 PERF.10629 - 10807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1279	N	1279	-0-	-0-	-0-	67	1	1212	2	Y	-0-					48
11	1475	N	1475	-0-	-0-	-0-	73	1	1400	2	Y	2					50
							2	9									
12	1426	N	1426	-0-	-0-	-0-	71	1	1340	2	Y	14	1	1			63
							15	9									
01	1271	N	1265	-0-	-6	-0-	65	1	1170	2	Y	27					90
							30	9									
02	1204	N	1166	-0-	-38	-0-	57	1	1045	2	Y	58	116	1			32
							64	9									
*03	1389	N	1389	-0-	-0-	-0-	70	1	1296	2	Y	21	30	1			23
							23	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

HOWELL 72 WELL #: 7 RRCID -> 112502 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10630 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 407 RRCID -> 113218 COMPL. DATE 10/04/1984 TOTAL DEPTH 11390 PERF.10570 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 6 RRCID -> 113219 COMPL. DATE 09/27/1984 TOTAL DEPTH 11450 PERF. 762 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, MARY WELL #: 8 RRCID -> 114109 COMPL. DATE 09/24/1984 TOTAL DEPTH 11082 PERF.10752 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1419	-0-	-193	-0-	74	1	1345	2	Y	-0-					26
11	1560	N	1325	-0-	-235	-0-	65	1	1260	2	Y	-0-					26
12	1457	N	1275	-0-	-182	-0-	64	1	1210	2	Y	1	1	1			26
							1	9									
01	1426	N	1138	-0-	-288	-0-	60	1	1078	2	Y	-0-					26
02	1232	N	1080	-0-	-152	-0-	56	1	1024	2	Y	-0-					26
03	1368	N	1368	-0-	-0-	-0-	70	1	1297	2	Y	1					27
							1	9									

SAVAGE, BETTY -C- WELL #: 9 RRCID -> 114119 COMPL. DATE 10/24/1984 TOTAL DEPTH 11040 PERF.10688 - 10951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1591	N	1591	-0-	-0-	-0-	83	1	1495	2	Y	12					48
							13	9									
11	1546	N	1546	-0-	-0-	-0-	75	1	1454	2	Y	15					63
							17	9									
12	1561	N	1561	-0-	-0-	-0-	78	1	1473	2	Y	9	1	1			71
							10	9									
01	1855	N	1855	-0-	-0-	-0-	94	1	1699	2	Y	56	112	1			15
							62	9									
02	1339	N	1339	-0-	-0-	-0-	69	1	1263	2	Y	6	12	1			9
							7	9									
03	1576	N	1576	-0-	-0-	-0-	79	1	1477	2	Y	18					27
							20	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HOBART 67 WELL #: 3 RRCID -> 114167 COMPL. DATE 11/19/1984 TOTAL DEPTH 11280 PERF.10739 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, J. T. ET AL -B- WELL #: 14 RRCID -> 115298 COMPL. DATE 02/12/1985 TOTAL DEPTH 12128 PERF.10264 - 10279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	118	-0-	-68	-0-	118	2			N	-0-					-0-
11	120	N	94	-0-	-26	-0-	94	2			N	-0-					-0-
12	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
01	124	N	77	-0-	-47	-0-	77	2			N	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	2			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-

ARRINGTON WELL #: 6064 RRCID -> 117352 COMPL. DATE 06/03/1985 TOTAL DEPTH 11007 PERF.10512 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THORNE WELL #: 5073 RRCID -> 117630 COMPL. DATE 06/14/1985 TOTAL DEPTH 11410 PERF.10548 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					12
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					12
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					12
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					12
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					12
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					12

THORNE WELL #: 6073 RRCID -> 117944 COMPL. DATE 07/28/1985 TOTAL DEPTH 11518 PERF.10557 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1250	-0-	-21	-0-	1250	2			Y	-0-					11
11	1293	N	1293	-0-	-0-	-0-	1293	2			Y	-0-					11
12	1333	N	1321	-0-	-12	-0-	1321	2			Y	-0-					11
01	1615	N	1615	-0-	-0-	-0-	1615	2			Y	-0-					11
02	1341	N	1341	-0-	-0-	-0-	1309	2	32	9	Y	29					40
03	1333	N	1086	-0-	-247	-0-	1054	2	32	9	Y	29					11

ARRINGTON WELL #: 7064 RRCID -> 120672 COMPL. DATE 02/26/1986 TOTAL DEPTH 11000 PERF.10786 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG WELL #: 1066 RRCID -> 121096 COMPL. DATE 03/05/2010 TOTAL DEPTH 13300 PERF.10828 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-
11	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	2			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
FLOWERS, LOIS WELL #: 4 RRCID -> 126507 COMPL. DATE 02/03/1986 TOTAL DEPTH 10900 PERF.10596 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1667	N	1667	-0-	-0-	-0-	1649	2	18	9	Y	16					255
11	1857	N	1857	-0-	-0-	-0-	1799	2	58	9	Y	53					308
12	2015	N	1575	-0-	-440	-0-	1555	2	20	9	Y	18					326
01	1674	N	1449	-0-	-225	-0-	1419	2	30	9	Y	27	184	1			169
02	1736	N	1618	-0-	-118	-0-	1609	2	9	9	Y	8					177
03	1581	N	1467	-0-	-114	-0-	1454	2	13	9	Y	12					189

LITTLE WELL #: 7030 RRCID -> 137901 COMPL. DATE 02/22/1991 TOTAL DEPTH 12440 PERF.10548 - 10759

10	279	N	224	-0-	-55	-0-	224	2			Y	-0-					22
11	240	N	207	-0-	-33	-0-	207	2			Y	-0-					22
12	248	N	212	-0-	-36	-0-	212	2			Y	-0-					22
01	217	N	192	-0-	-25	-0-	192	2			Y	-0-					22
02	196	N	172	-0-	-24	-0-	172	2			Y	-0-					22
03	217	N	198	-0-	-19	-0-	198	2			Y	-0-					22

JONES, MARY WELL #: 9-L RRCID -> 139783 COMPL. DATE 10/11/1991 TOTAL DEPTH 11100 PERF.10750 - 11020

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS -44- WELL #: 10 RRCID -> 140040 COMPL. DATE 11/19/1991 TOTAL DEPTH 11000 PERF.10518 - 10798

10	1302	N	1293	-0-	-9	-0-	68	1	1225	2	Y	-0-					30
11	1271	N	1271	-0-	-0-	-0-	63	1	1208	2	Y	-0-					30
12	1271	N	1265	-0-	-6	-0-	64	1	1201	2	Y	-0-					30
01	1302	N	1177	-0-	-125	-0-	60	1	1083	2	Y	31					61
							34	9									
02	1246	N	1246	-0-	-0-	-0-	61	1	1122	2	Y	57	114	1			4
							63	9									
03	1659	N	1659	-0-	-0-	-0-	84	1	1568	2	Y	6					10
							7	9									

BROWN, J. T. ET AL -D- WELL #: 12 RRCID -> 146916 COMPL. DATE 10/04/1993 TOTAL DEPTH 10800 PERF.10350 - 10456

10	186	N	124	-0-	-62	-0-	124	2			N	-0-					80
11	360	N	244	-0-	-116	-0-	244	2			N	-0-					80
12	253	N	253	-0-	-0-	-0-	253	2			N	-0-					80
01	191	N	191	-0-	-0-	-0-	191	2			N	-0-					80
02	224	N	-0-	-0-	-224	-0-					N	-0-					80
*03	248	N	-0-	-0-	-248	-0-					N	-0-					80

YOUNG 66 WELL #: 17 RRCID -> 147572 COMPL. DATE 11/06/1993 TOTAL DEPTH 11363 PERF.10998 - 11062

10	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					81
11	900	N	2	-0-	-898	-0-	2	2			Y	-0-					81
12	744	N	2	-0-	-742	-0-	2	2			Y	-0-					81
01	124	N	-0-	-0-	-124	-0-					Y	-0-					81
02	2	N	-0-	-0-	-2	-0-					Y	-0-					81
03	2	N	-0-	-0-	-2	-0-					Y	69					12

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
ARRINGTON WELL #: 9064 RRCID -> 148040 COMPL. DATE 01/01/1994 TOTAL DEPTH 11034 PERF.10450 - 10754

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	400	-0-	-96	-0-	400	2			Y	-0-					-0-
11	741	N	741	-0-	-0-	-0-	741	2			Y	-0-					-0-
12	699	N	699	-0-	-0-	-0-	699	2			Y	-0-					-0-
01	786	N	786	-0-	-0-	-0-	786	2			Y	-0-					-0-
02	644	N	542	-0-	-102	-0-	542	2			Y	-0-					-0-
03	713	N	547	-0-	-166	-0-	547	2			Y	-0-					-0-

HOWELL 72 WELL #: 8 RRCID -> 149920 COMPL. DATE 05/30/1994 TOTAL DEPTH 11100 PERF.10608 - 10915

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 8053 RRCID -> 151111 COMPL. DATE 08/22/1994 TOTAL DEPTH 10875 PERF.10514 - 10812

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHEEK WELL #: 307 RRCID -> 152066 COMPL. DATE 11/06/1994 TOTAL DEPTH 11030 PERF.10557 - 10826

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, J. T. ET AL -D- WELL #: 13 RRCID -> 153881 COMPL. DATE 03/31/1995 TOTAL DEPTH 10780 PERF.10276 - 10377

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	163	N	163	-0-	-0-	-0-	163	2			N	-0-					117
11	162	N	162	-0-	-0-	-0-	162	2			N	-0-					117
12	171	N	171	-0-	-0-	-0-	171	2			N	-0-					117
01	163	N	163	-0-	-0-	-0-	163	2			N	-0-					117
02	158	N	158	-0-	-0-	-0-	158	2			N	-0-					117
03	162	N	162	-0-	-0-	-0-	162	2			N	-0-					117

BROWN, J. T. ET AL "D" WELL #: 14 RRCID -> 155770 COMPL. DATE 08/07/1995 TOTAL DEPTH 10700 PERF.10366 - 10408

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75

BROWN, CHARLES E. ET AL "B" WELL #: 13R RRCID -> 158210 COMPL. DATE 02/11/1996 TOTAL DEPTH 10800 PERF.10350 - 10432

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	701	N	701	-0-	-0-	-0-	687	2	14	9	N	13					196
11	660	N	637	-0-	-23	-0-	625	2	12	9	N	11					207
12	666	N	666	-0-	-0-	-0-	653	2	13	9	N	12	196	1			23
01	713	N	647	-0-	-66	-0-	639	2	8	9	N	7					30
02	630	N	630	-0-	-0-	-0-	622	2	8	9	N	7					37
03	681	N	681	-0-	-0-	-0-	659	2	22	9	N	20					57

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
CAMPBELL, J. W. WELL #: 2 RRCID -> 158504 COMPL. DATE 04/03/1996 TOTAL DEPTH 12330 PERF.11269 - 11672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	-0-	-0-	-2914	-0-					Y	-0-					23
11	2820	X	-0-	-0-	-2820	-0-					Y	-0-					23
12	2914	X	-0-	-0-	-2914	-0-					Y	-0-					23
01	341	X	152	-0-	-189	-0-	152	2			Y	-0-					23
02	104	X	104	-0-	-0-	-0-	100	2	4	9	Y	4					27
03	264	X	264	-0-	-0-	-0-	261	2	3	9	Y	3					30

BROWN, CHARLES E. ET AL "B" WELL #: 14 RRCID -> 158596 COMPL. DATE 05/22/1996 TOTAL DEPTH 10700 PERF.10386 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. "D" WELL #: 15 RRCID -> 164569 COMPL. DATE 05/29/1997 TOTAL DEPTH 10650 PERF.10314 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. ET AL "B" WELL #: 15 RRCID -> 166916 COMPL. DATE 11/10/1997 TOTAL DEPTH 10650 PERF.10310 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1084	N	1084	-0-	-0-	-0-	1083	2	1	9	N	1					57
11	884	N	884	-0-	-0-	-0-	864	2	20	9	N	18					75
12	630	N	630	-0-	-0-	-0-	623	2	7	9	N	6					81
01	806	N	435	-0-	-371	-0-	429	2	6	9	N	5					86
02	728	N	529	-0-	-199	-0-	523	2	6	9	N	5					91
03	670	N	670	-0-	-0-	-0-	666	2	4	9	N	4					95

JARVIS, BILLY & SONS, INC. WELL #: 7H RRCID -> 169961 COMPL. DATE 02/15/2016 TOTAL DEPTH 11850 PERF.10830 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THORNE WELL #: 7073 RRCID -> 187427 COMPL. DATE 11/15/2001 TOTAL DEPTH 11200 PERF.10572 - 11087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 507 RRCID -> 193203 COMPL. DATE 02/04/2003 TOTAL DEPTH 12950 PERF.10592 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
ARRINGTON WELL #: 1064 RRCID -> 194395 COMPL. DATE 12/06/2002 TOTAL DEPTH 11000 PERF.10536 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILOM, OCA WELL #: 201 RRCID -> 194874 COMPL. DATE 04/28/2003 TOTAL DEPTH 11150 PERF. 7903 - 11030

10	2108	N	1950	-0-	-158	-0-	1919	2	31	9	N	28					98
11	2412	N	2412	-0-	-0-	-0-	2382	2	30	9	N	27					125
12	2291	N	2291	-0-	-0-	-0-	2236	2	55	9	N	50					175
01	2012	N	2012	-0-	-0-	-0-	1998	2	14	9	N	13	158	1			30
02	2269	N	2269	-0-	-0-	-0-	2267	2	2	9	N	2					32
03	2532	N	2532	-0-	-0-	-0-	2532	2			N	-0-					32

HOBART 49 WELL #: 2 RRCID -> 195593 COMPL. DATE 05/18/2003 TOTAL DEPTH 11500 PERF.10727 - 11128

10	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
11	60	N	44	-0-	-16	-0-	1	1	43	2	Y	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
01	124	N	37	-0-	-87	-0-	37	2			Y	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-

HOBART RANCH 50 WELL #: 5 RRCID -> 196202 COMPL. DATE 06/27/2003 TOTAL DEPTH 11500 PERF.10862 - 11110

10	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					-0-
11	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					-0-
12	402	N	402	-0-	-0-	-0-	402	2			Y	-0-					-0-
01	403	N	391	-0-	-12	-0-	391	2			Y	-0-					-0-
02	364	N	329	-0-	-35	-0-	329	2			Y	-0-					-0-
03	403	N	383	-0-	-20	-0-	383	2			Y	-0-					-0-

HOBART RANCH 20 WELL #: 2 RRCID -> 196403 COMPL. DATE 07/22/2003 TOTAL DEPTH 11500 PERF.10906 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50

HOBART 49 WELL #: 3 RRCID -> 197045 COMPL. DATE 08/08/2003 TOTAL DEPTH 11650 PERF.10931 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 1164 RRCID -> 197734 COMPL. DATE 06/25/2003 TOTAL DEPTH 11100 PERF.10554 - 10810

10	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					9
11	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					9
12	31	N	23	-0-	-8	-0-	23	2			Y	-0-					9
01	31	N	21	-0-	-10	-0-	21	2			Y	-0-					9
02	28	N	18	-0-	-10	-0-	18	2			Y	-0-					9
03	31	N	20	-0-	-11	-0-	20	2			Y	-0-					9

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

HOBART 49 WELL #: 4 RRCID -> 198287 COMPL. DATE 10/21/2003 TOTAL DEPTH 12050 PERF.10926 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 8 RRCID -> 198509 COMPL. DATE 09/16/2003 TOTAL DEPTH 11600 PERF.10850 - 11121

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 1053 RRCID -> 198529 COMPL. DATE 08/25/2007 TOTAL DEPTH 11100 PERF.10446 - 10466

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWELL 72 WELL #: 9 RRCID -> 199138 COMPL. DATE 06/13/2003 TOTAL DEPTH 13050 PERF.10605 - 10875

10	3100	N	2556	-0-	-544	8864	2429	2	127	9	Y	115	230	1			62
11	3000	N	1685	-0-	-1315	7549	1665	2	20	9	Y	18					80
12	3100	N	1917	-0-	-1183	6366	1908	2	9	9	Y	8					88
01	3100	N	2077	-0-	-1023	5343	2056	2	21	9	Y	19					107
02	2800	N	1978	-0-	-822	4521	1964	2	14	9	Y	13					120
03	3100	N	2809	-0-	-291	4230	2709	2	100	9	Y	91					29

HOBART RANCH 20 WELL #: 3 RRCID -> 199198 COMPL. DATE 12/31/2003 TOTAL DEPTH 12000 PERF.10870 - 11734

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53

YOUNG 65 WELL #: 16 RRCID -> 199409 COMPL. DATE 12/19/2003 TOTAL DEPTH 11505 PERF.10790 - 11168

10	1540	N	1540	-0-	-0-	-0-	1532	2	8	9	Y	7					50
11	1446	N	1446	-0-	-0-	-0-	1442	2	4	9	Y	4					54
12	1550	N	1536	-0-	-14	-0-	1530	2	6	9	Y	5	7	1			52
01	1550	N	1366	-0-	-184	-0-	1345	2	21	9	Y	19					71
02	1574	N	1574	-0-	-0-	-0-	1574	2			Y	-0-					71
03	1600	N	1600	-0-	-0-	-0-	1594	2	6	9	Y	5					76

HOBART 49 WELL #: 7 RRCID -> 199646 COMPL. DATE 01/18/2004 TOTAL DEPTH 12200 PERF.10962 - 11999

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
YOUNG 66 WELL #: 8 RRCID -> 199981 COMPL. DATE 11/27/2003 TOTAL DEPTH 11505 PERF.10850 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 5 RRCID -> 200311 COMPL. DATE 03/02/2004 TOTAL DEPTH 12200 PERF.10930 - 11811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1797	N	1797	-0-	-0-	-0-	1789	2	8	9	Y	7	3	1			86
11	1800	N	1735	-0-	-65	-0-	1723	2	12	9	Y	11					97
12	1798	N	1780	-0-	-18	-0-	1777	2	3	9	Y	3	3	1			97
01	1798	N	1646	-0-	-152	-0-	1638	2	8	9	Y	7	3	1			101
02	1624	N	1328	-0-	-296	-0-	1325	2	3	9	Y	3	3	1			101
03	1767	N	1638	-0-	-129	-0-	1604	2	34	9	Y	31	2	1			130

HOBART RANCH 50 WELL #: 6 RRCID -> 200404 COMPL. DATE 02/18/2004 TOTAL DEPTH 12200 PERF.10818 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 7 RRCID -> 200554 COMPL. DATE 01/23/2004 TOTAL DEPTH 12000 PERF.10890 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 9 RRCID -> 201073 COMPL. DATE 04/02/2004 TOTAL DEPTH 12200 PERF.10983 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 12 RRCID -> 201175 COMPL. DATE 03/24/2004 TOTAL DEPTH 12200 PERF.10986 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1025	N	1025	-0-	-0-	-0-	1024	2	1	9	Y	1	2	1			30
11	1009	N	1009	-0-	-0-	-0-	1008	2	1	9	Y	1					31
12	1054	N	1054	-0-	-0-	-0-	1052	2	2	9	Y	2	2	1			31
01	1023	N	976	-0-	-47	-0-	974	2	2	9	Y	2	2	1			31
02	952	N	776	-0-	-176	-0-	14	1	760	2	Y	2	2	1			31
							2	9									
03	1054	N	859	-0-	-195	-0-	857	2	2	9	Y	2	1	1			32

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
YOUNG 51 WELL #: 2 RRCID -> 201205 COMPL. DATE 03/05/2010 TOTAL DEPTH 12457 PERF.10792 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	18	-0-	-13	-0-	18	2			Y	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	2			Y	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	2			Y	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
03	31	N	13	-0-	-18	-0-	13	2			Y	-0-					-0-

NORRIS WELL #: 11 RRCID -> 201217 COMPL. DATE 02/05/2004 TOTAL DEPTH 11520 PERF.10533 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1148	N	1148	-0-	-0-	-0-	60	1	1088	2	Y	-0-					2
11	1046	N	1046	-0-	-0-	-0-	52	1	994	2	Y	-0-					2
12	1054	N	1052	-0-	-2	-0-	53	1	999	2	Y	-0-					2
01	1147	N	1036	-0-	-111	-0-	54	1	982	2	Y	-0-					2
02	1009	N	1009	-0-	-0-	-0-	52	1	957	2	Y	-0-					2
03	1054	N	951	-0-	-103	-0-	48	1	903	2	Y	-0-					2

HOBART RANCH 50 WELL #: 8 RRCID -> 201514 COMPL. DATE 04/09/2004 TOTAL DEPTH 12200 PERF.10840 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20

HOBART 49 WELL #: 6 RRCID -> 202237 COMPL. DATE 05/07/2004 TOTAL DEPTH 12800 PERF.10680 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 6 RRCID -> 202318 COMPL. DATE 05/27/2004 TOTAL DEPTH 12200 PERF.10968 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1320	N	1320	-0-	-0-	-0-	1319	2	1	9	Y	1	2	1			32
11	1344	N	1344	-0-	-0-	-0-	1343	2	1	9	Y	1					33
12	1459	N	1459	-0-	-0-	-0-	1457	2	2	9	Y	2	2	1			33
01	1302	N	1169	-0-	-133	-0-	1146	2	23	9	Y	21	2	1			52
02	1176	N	1123	-0-	-53	-0-	38	1	1083	2	Y	2	2	1			52
							2	9									
03	1302	N	1086	-0-	-216	-0-	1083	2	3	9	Y	3	1	1			54

HOBART 67 WELL #: 8 RRCID -> 202530 COMPL. DATE 05/15/2004 TOTAL DEPTH 12830 PERF.11220 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

HOBART RANCH 50 WELL #: 9 RRCID -> 203682 COMPL. DATE 06/25/2004 TOTAL DEPTH 12750 PERF.10830 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 9 RRCID -> 204051 COMPL. DATE 07/21/2004 TOTAL DEPTH 12609 PERF.10810 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 13 RRCID -> 204308 COMPL. DATE 08/23/2004 TOTAL DEPTH 12800 PERF.10904 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 10 RRCID -> 204632 COMPL. DATE 10/18/2004 TOTAL DEPTH 12800 PERF.10958 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1709	N	1709	-0-	-0-	-0-	1709	2			Y	-0-	68	1			21
11	1577	N	1577	-0-	-0-	-0-	1558	2	19	9	Y	17					38
12	1722	N	1722	-0-	-0-	-0-	1722	2			Y	-0-					38
01	1705	N	1686	-0-	-19	-0-	1686	2			Y	-0-					38
02	1484	N	1476	-0-	-8	-0-	1450	2	26	9	Y	24					62
03	1736	N	1644	-0-	-92	-0-	1634	2	10	9	Y	9					71

HOBART RANCH 20 WELL #: 11 RRCID -> 204771 COMPL. DATE 08/21/2004 TOTAL DEPTH 13016 PERF.11000 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 12 RRCID -> 205067 COMPL. DATE 09/20/2004 TOTAL DEPTH 12800 PERF.10850 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 4 RRCID -> 205072 COMPL. DATE 11/15/2004 TOTAL DEPTH 12800 PERF.10854 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-
11	436	N	436	-0-	-0-	-0-	436	2			Y	-0-					-0-
12	465	N	260	-0-	-205	-0-	260	2			Y	-0-					-0-
01	279	N	253	-0-	-26	-0-	253	2			Y	-0-					-0-
02	420	N	129	-0-	-291	-0-	129	2			Y	-0-					-0-
03	248	N	193	-0-	-55	-0-	193	2			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HOWELL 72 WELL #: 10 RRCID -> 206791 COMPL. DATE 12/17/2004 TOTAL DEPTH 13200 PERF.11004 - 12276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBRT RANCH 20 WELL #: 7 RRCID -> 206834 COMPL. DATE 12/20/2004 TOTAL DEPTH 12800 PERF.10986 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 11 RRCID -> 207133 COMPL. DATE 01/02/2005 TOTAL DEPTH 12650 PERF.10824 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 11 RRCID -> 207590 COMPL. DATE 01/23/2005 TOTAL DEPTH 12800 PERF.10866 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1339	-0-	-56	-0-	1338	2	1	9	Y	1	1	1			-0-
11	1302	N	1302	-0-	-0-	-0-	1302	2			Y	-0-					-0-
12	1315	N	1315	-0-	-0-	-0-	1314	2	1	9	Y	1	1	1			-0-
01	1333	N	1025	-0-	-308	-0-	1024	2	1	9	Y	1	1	1			-0-
02	1204	N	837	-0-	-367	-0-	836	2	1	9	Y	1	1	1			-0-
03	1302	N	1163	-0-	-139	-0-	1162	2	1	9	Y	1					1

HOBART RANCH 20 WELL #: 22 RRCID -> 208946 COMPL. DATE 03/22/2005 TOTAL DEPTH 12810 PERF.11012 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 21 RRCID -> 208952 COMPL. DATE 04/11/2005 TOTAL DEPTH 12800 PERF.10920 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	56	-0-	-6	-0-	56	2			Y	-0-					18
11	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					18
12	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					18
01	62	N	45	-0-	-17	-0-	45	2			Y	-0-					18
02	56	N	33	-0-	-23	-0-	33	2			Y	-0-					18
03	62	N	51	-0-	-11	-0-	11	1	40	2	Y	-0-					18

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

HOBART 67 WELL #: 12 RRCID -> 208972 COMPL. DATE 02/27/2005 TOTAL DEPTH 12800 PERF.10860 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1338	-0-	-243	-0-	1335	2	3	9	Y	3	1	1			86
11	1658	N	1658	-0-	-0-	-0-	1658	2			Y	-0-					86
12	1612	N	1468	-0-	-144	-0-	1465	2	3	9	Y	3	1	1			88
01	1333	N	1332	-0-	-1	-0-	4	1	1321	2	Y	6	1	1			93
							7	9									
02	1540	N	1209	-0-	-331	-0-	11	1	1187	2	Y	10	1	1			102
							11	9									
03	1606	N	1606	-0-	-0-	-0-	1597	2	9	9	Y	8					110

HOBART 49 WELL #: 10 RRCID -> 209513 COMPL. DATE 04/24/2005 TOTAL DEPTH 12900 PERF.10914 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	702	-0-	-11	-0-	702	2			Y	-0-					-0-
11	660	N	608	-0-	-52	-0-	608	2			Y	-0-					-0-
12	651	N	608	-0-	-43	-0-	608	2			Y	-0-					-0-
01	713	N	540	-0-	-173	-0-	540	2			Y	-0-					-0-
02	560	N	429	-0-	-131	-0-	429	2			Y	-0-					-0-
03	620	N	495	-0-	-125	-0-	495	2			Y	-0-					-0-

NORRIS WELL #: 10 RRCID -> 209754 COMPL. DATE 03/19/2005 TOTAL DEPTH 12400 PERF.10698 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	464	-0-	-125	-0-	449	2	15	9	Y	14					17
11	570	N	517	-0-	-53	-0-	515	2	2	9	Y	2					19
12	589	N	544	-0-	-45	-0-	544	2			Y	-0-					19
01	465	N	395	-0-	-70	-0-	395	2			Y	-0-					19
02	476	N	471	-0-	-5	-0-	471	2			Y	-0-					19
03	565	N	565	-0-	-0-	-0-	542	2	23	9	Y	21					40

HOBART RANCH 20 WELL #: 23 RRCID -> 211475 COMPL. DATE 08/14/2005 TOTAL DEPTH 12820 PERF.10882 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	618	-0-	-2	-0-	616	2	2	9	Y	2	3	1			1
11	600	N	580	-0-	-20	-0-	579	2	1	9	Y	1					2
12	651	N	606	-0-	-45	-0-	603	2	3	9	Y	3	3	1			2
01	620	N	577	-0-	-43	-0-	575	2	2	9	Y	2	3	1			1
02	554	N	554	-0-	-0-	-0-	551	2	3	9	Y	3	3	1			1
03	620	N	490	-0-	-130	-0-	486	2	4	9	Y	4	2	1			3

HOBART 49 WELL #: 13 RRCID -> 212640 COMPL. DATE 09/19/2005 TOTAL DEPTH 12910 PERF.10924 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 24 RRCID -> 212727 COMPL. DATE 10/16/2005 TOTAL DEPTH 12800 PERF.10856 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1772	N	1772	-0-	-0-	-0-	1753	2	19	9	Y	17	3	1			101
11	1723	N	1723	-0-	-0-	-0-	1698	2	25	9	Y	23					124
12	1737	N	1737	-0-	-0-	-0-	1704	2	33	9	Y	30	3	1			151
01	1705	N	1618	-0-	-87	-0-	1608	2	10	9	Y	9	3	1			157
02	1540	N	1345	-0-	-195	-0-	18	1	1327	2	Y	-0-	100	1			57
03	1705	N	1446	-0-	-259	-0-	1440	2	6	9	Y	5	2	1			60

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HOBART RANCH 50 WELL #: 23 RRCID -> 213111 COMPL. DATE 08/27/2005 TOTAL DEPTH 12600 PERF.10826 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1057	-0-	-59	-0-	1057	2			Y	-0-					18
11	810	N	773	-0-	-37	-0-	773	2			Y	-0-					18
12	1023	N	767	-0-	-256	-0-	767	2			Y	-0-					18
01	1054	N	749	-0-	-305	-0-	749	2			Y	-0-					18
02	728	N	355	-0-	-373	-0-	355	2			Y	-0-					18
03	775	N	-0-	-0-	-775	-0-					Y	-0-					18

CHEEK WELL #: 407 RRCID -> 213170 COMPL. DATE 10/23/2005 TOTAL DEPTH 12200 PERF.11004 - 12028

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 5 RRCID -> 213383 COMPL. DATE 12/10/2004 TOTAL DEPTH 12800 PERF.10968 - 12638

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 14 RRCID -> 214001 COMPL. DATE 12/17/2005 TOTAL DEPTH 12800 PERF.10862 - 12560

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 26 RRCID -> 214529 COMPL. DATE 11/15/2005 TOTAL DEPTH 12809 PERF.10866 - 12636

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					15

HOBART RANCH 50 WELL #: 17 RRCID -> 214537 COMPL. DATE 01/14/2006 TOTAL DEPTH 12800 PERF.10858 - 12672

10	1922	N	1391	-0-	-531	-0-	1385	2	6	9	Y	5	6	1			128
11	1710	N	1544	-0-	-166	-0-	1533	2	11	9	Y	10					138
12	1988	N	1988	-0-	-0-	-0-	1982	2	6	9	Y	5	6	1			137
01	1827	N	1827	-0-	-0-	-0-	1819	2	8	9	Y	7	6	1			138
02	1530	N	1530	-0-	-0-	-0-	18	1	1504	2	Y	7	6	1			139
							8	9									
03	1922	N	1396	-0-	-526	-0-	1383	2	13	9	Y	12	3	1			148

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

HOBART 49 WELL #: 14 RRCID -> 216448 COMPL. DATE 03/28/2006 TOTAL DEPTH 12820 PERF.10742 - 12576

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1131	-0-	-171	-0-	1130	2	1	9	Y	1	2	1			25
11	1456	N	1456	-0-	-0-	-0-	1455	2	1	9	Y	1					26
12	1755	N	1755	-0-	-0-	-0-	1753	2	2	9	Y	2	2	1			26
01	1599	N	1599	-0-	-0-	-0-	1597	2	2	9	Y	2	2	1			26
02	1374	N	1374	-0-	-0-	-0-	1372	2	2	9	Y	2	2	1			26
03	1767	N	1511	-0-	-256	-0-	1509	2	2	9	Y	2	1	1			27

HOBART RANCH 50 WELL #: 15 RRCID -> 218800 COMPL. DATE 04/09/2006 TOTAL DEPTH 12800 PERF.10960 - 12680

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 707 RRCID -> 218915 COMPL. DATE 04/17/2006 TOTAL DEPTH 12200 PERF.11008 - 12122

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 25 RRCID -> 220356 COMPL. DATE 09/05/2006 TOTAL DEPTH 12800 PERF.10830 - 12490

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3159	X	3159	-0-	-0-	-0-	3144	2	15	9	Y	14	3	1			161
11	3053	X	3053	-0-	-0-	-0-	3049	2	4	9	Y	4					165
12	2914	X	2874	-0-	-40	-0-	2862	2	12	9	Y	11	3	1			173
01	2934	X	2934	-0-	-0-	-0-	2928	2	6	9	Y	5	2	1			176
02	2632	X	2590	-0-	-42	-0-	14	1	2567	2	Y	8	2	1			182
							9	9									
03	2978	X	2978	-0-	-0-	-0-	2978	2			Y	-0-	79	1			103

HOBART RANCH 50 WELL #: 14 RRCID -> 220600 COMPL. DATE 04/04/2007 TOTAL DEPTH 12634 PERF.10870 - 12182

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 20 RRCID -> 220614 COMPL. DATE 07/06/2006 TOTAL DEPTH 12320 PERF.10626 - 12126

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	212	N	212	-0-	-0-	-0-	195	2	17	9	Y	15					91
11	210	N	163	-0-	-47	-0-	154	2	9	9	Y	8					99
12	275	N	275	-0-	-0-	-0-	187	2	88	9	Y	80	160	1			19
01	217	N	151	-0-	-66	-0-	138	2	13	9	Y	12					31
02	191	N	191	-0-	-0-	-0-	178	2	13	9	Y	12					43
03	217	N	182	-0-	-35	-0-	175	2	7	9	Y	6					49

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HOWELL 72 WELL #: 1472 RRCID -> 222866 COMPL. DATE 10/01/2006 TOTAL DEPTH 12500 PERF.10656 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 18 RRCID -> 223469 COMPL. DATE 10/15/2006 TOTAL DEPTH 12880 PERF.10962 - 12656

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					93
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					93
12	12	N	-0-	-0-	-12	-0-					Y	-0-					93
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					93
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					93
03	92	N	92	-0-	-0-	-0-	3	2	89	9	Y	81					12

HOBART RANCH 50 WELL #: 27 RRCID -> 223681 COMPL. DATE 11/11/2006 TOTAL DEPTH 12850 PERF.10884 - 12542

10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 22 RRCID -> 225103 COMPL. DATE 08/04/2006 TOTAL DEPTH 12315 PERF.10692 - 12217

10	1240	N	1220	-0-	-20	-0-	1219	2	1	9	Y	1					9
11	1170	N	1169	-0-	-1	-0-	1166	2	3	9	Y	3					12
12	1240	N	1188	-0-	-52	-0-	1186	2	2	9	Y	2	5	1			9
01	1209	N	1144	-0-	-65	-0-	1142	2	2	9	Y	2					11
02	1092	N	1054	-0-	-38	-0-	1053	2	1	9	Y	1					12
03	1183	N	1183	-0-	-0-	-0-	1182	2	1	9	Y	1					13

PRESCOTT WELL #: 8 RRCID -> 225511 COMPL. DATE 09/20/2006 TOTAL DEPTH 12800 PERF.10862 - 12669

10	2882	N	2882	-0-	-0-	-0-	254	1	2619	2	Y	8	14	1			3
							9	9									
11	2965	N	2965	-0-	-0-	-0-	271	1	2686	2	Y	7					10
							8	9									
12	3026	N	3026	-0-	-0-	-0-	270	1	2742	2	Y	13	15	1			8
							14	9									
01	2926	N	2926	-0-	-0-	-0-	235	1	2677	2	Y	13	15	1			6
							14	9									
02	2623	N	2623	-0-	-0-	-0-	195	1	2414	2	Y	13	15	1			4
							14	9									
03	2790	N	2623	-0-	-167	-0-	243	1	2361	2	Y	17	8	1			13
							19	9									

HOBART 49 SWD WELL #: 1 RRCID -> 226640 COMPL. DATE 07/17/2014 TOTAL DEPTH 15857 PERF. 5110 - 5860

10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HOBART 49 WELL #: 24 RRCID -> 226791 COMPL. DATE 08/01/2006 TOTAL DEPTH 13455 PERF.10928 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	698	-0-	-77	-0-	697	2	1	9	Y	1	2	1			-0-
11	747	N	747	-0-	-0-	-0-	746	2	1	9	Y	1					1
12	775	N	751	-0-	-24	-0-	749	2	2	9	Y	2	2	1			1
01	713	N	713	-0-	-0-	-0-	5	1	706	2	Y	2	2	1			1
							2	9									
02	700	N	620	-0-	-80	-0-	618	2	2	9	Y	2	2	1			1
03	744	N	665	-0-	-79	-0-	663	2	2	9	Y	2	1	1			2

HOWELL 72 WELL #: 1572 RRCID -> 227790 COMPL. DATE 02/19/2007 TOTAL DEPTH 12450 PERF.10690 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2121	N	2121	-0-	-0-	-0-	2095	2	26	9	Y	24					229
11	2057	N	2057	-0-	-0-	-0-	2035	2	22	9	Y	20					249
12	2082	N	2082	-0-	-0-	-0-	2059	2	23	9	Y	21	3	1			267
01	2042	N	2042	-0-	-0-	-0-	1999	2	43	9	Y	39					306
02	1826	N	1826	-0-	-0-	-0-	1822	2	4	9	Y	4	170	1			140
*03	2222	N	2222	-0-	-0-	-0-	2216	2	6	9	Y	5					145

HOBART 67 WELL #: 10 RRCID -> 228136 COMPL. DATE 03/17/2007 TOTAL DEPTH 12700 PERF.10772 - 12498

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 807 RRCID -> 228155 COMPL. DATE 03/02/2007 TOTAL DEPTH 12200 PERF.10988 - 12096

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON WELL #: 2062 RRCID -> 230214 COMPL. DATE 06/30/2007 TOTAL DEPTH 12000 PERF.10268 - 11778

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 607 RRCID -> 231446 COMPL. DATE 08/30/2007 TOTAL DEPTH 12200 PERF.10522 - 11950

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HOBART RANCH 50 WELL #: 20 RRCID -> 232187 COMPL. DATE 09/15/2007 TOTAL DEPTH 12815 PERF.10878 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 66 WELL #: 18 RRCID -> 232360 COMPL. DATE 08/31/2007 TOTAL DEPTH 12806 PERF.10760 - 12603

10	291	N	291	-0-	-0-	-0-	51	1	240	2	Y	-0-					27
11	240	N	238	-0-	-2	-0-	41	1	195	2	Y	2					29
							2	9									
12	645	N	645	-0-	-0-	-0-	89	1	556	2	Y	-0-	2	1			27
01	477	N	477	-0-	-0-	-0-	65	1	411	2	Y	1					28
							1	9									
02	532	N	532	-0-	-0-	-0-	75	1	457	2	Y	-0-					28
03	574	N	574	-0-	-0-	-0-	57	1	517	2	Y	-0-					28

HOBART RANCH 50 WELL #: 22 RRCID -> 232395 COMPL. DATE 10/27/2007 TOTAL DEPTH 12700 PERF.10834 - 12488

10	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					20
11	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					20
12	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					20
01	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					20
02	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					20
03	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					20

ARRINGTON WELL #: 3062 RRCID -> 233129 COMPL. DATE 11/30/2007 TOTAL DEPTH 11920 PERF.10824 - 11788

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 15 RRCID -> 235498 COMPL. DATE 02/05/2008 TOTAL DEPTH 12447 PERF.10774 - 12348

10	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					12
11	420	N	412	-0-	-8	-0-	412	2			Y	-0-					12
12	465	N	428	-0-	-37	-0-	428	2			Y	-0-					12
01	465	N	393	-0-	-72	-0-	393	2			Y	-0-					12
02	623	N	623	-0-	-0-	-0-	5	1	618	2	Y	-0-					12
03	695	N	695	-0-	-0-	-0-	695	2			Y	-0-					12

PRESCOTT WELL #: 9H RRCID -> 235730 COMPL. DATE 12/12/2007 TOTAL DEPTH 10980 PERF.11750 - 14170

10	8371	X	8371	-0-	-0-	-0-	736	1	7584	2	Y	46	77	1			77
							51	9									
11	8406	X	8406	-0-	-0-	-0-	766	1	7599	2	Y	37					114
							41	9									
12	7807	X	7807	-0-	-0-	-0-	692	1	7042	2	Y	66	78	1			102
							73	9									
01	8778	X	8778	-0-	-0-	-0-	703	1	8010	2	Y	59	74	1			87
							65	9									
02	8696	X	8696	-0-	-0-	-0-	645	1	7968	2	Y	75	77	1			85
							83	9									
03	8715	X	8715	-0-	-0-	-0-	804	1	7816	2	Y	86	41	1			130
							95	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

SHELL FEE 51 WELL #: 1 RRCID -> 235738 COMPL. DATE 04/16/2008 TOTAL DEPTH 12550 PERF.10964 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	340	-0-	-249	-0-	331	2	9	9	Y	8					178
11	570	N	499	-0-	-71	-0-	488	2	11	9	Y	10					188
12	558	N	506	-0-	-52	-0-	464	2	42	9	Y	38	166	1			60
01	500	N	500	-0-	-0-	-0-	479	2	21	9	Y	19					79
02	476	N	434	-0-	-42	-0-	422	2	12	9	Y	11					90
03	520	N	520	-0-	-0-	-0-	468	2	52	9	Y	47					137

HOBART 49 WELL #: 15 RRCID -> 236263 COMPL. DATE 03/29/2008 TOTAL DEPTH 12800 PERF.10941 - 12714

10	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SHUT-IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SHUT-IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHELL FEE 19 WELL #: 1 RRCID -> 236768 COMPL. DATE 04/25/2008 TOTAL DEPTH 12600 PERF.11122 - 12564

10	555	N	555	-0-	-0-	-0-	554	2	1	9	Y	1	1	1			89
11	570	N	519	-0-	-51	-0-	519	2			Y	-0-					89
12	589	N	561	-0-	-28	-0-	560	2	1	9	Y	1	1	1			89
01	558	N	503	-0-	-55	-0-	502	2	1	9	Y	1	1	1			89
02	476	N	459	-0-	-17	-0-	458	2	1	9	Y	1	1	1			89
03	558	N	501	-0-	-57	-0-	501	2			Y	-0-					89

HOBART 49 WELL #: 23 RRCID -> 237642 COMPL. DATE 06/06/2008 TOTAL DEPTH 12850 PERF.10668 - 12500

10	1484	N	1484	-0-	-0-	-0-	1483	2	1	9	Y	1	1	1			27
11	1470	N	1442	-0-	-28	-0-	1441	2	1	9	Y	1					28
12	1514	N	1514	-0-	-0-	-0-	1514	2			Y	-0-	1	1			27
01	1488	N	1430	-0-	-58	-0-	1429	2	1	9	Y	1	1	1			27
02	1344	N	1078	-0-	-266	-0-	1077	2	1	9	Y	1	1	1			27
03	1519	N	1356	-0-	-163	-0-	29	1	1325	2	Y	2	1	1			28
							2	9									

ARRINGTON WELL #: 4062 RRCID -> 238936 COMPL. DATE 05/06/2008 TOTAL DEPTH 11920 PERF.10508 - 11720

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 24H RRCID -> 238988 COMPL. DATE 06/03/2008 TOTAL DEPTH 11101 PERF.11370 - 13522

10	3027	X	3027	-0-	-0-	-0-	496	1	2512	2	Y	17	26	1			57
							19	9									
11	2790	X	2752	-0-	-38	-0-	461	1	2277	2	Y	13					70
							14	9									
12	3043	N	3043	-0-	-0-	-0-	477	1	2540	2	Y	24	27	1			67
							26	9									
01	2883	N	1983	-0-	-900	-0-	416	1	1512	2	Y	50	25	1			92
							55	9									
02	2576	N	1449	-0-	-1127	-0-	374	1	1052	2	Y	21	23	1			90
							23	9									
03	2883	N	1813	-0-	-1070	-0-	496	1	1284	2	Y	30	13	1			107
							33	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

HOBART 49 WELL #: 21 RRCID -> 239405 COMPL. DATE 06/20/2008 TOTAL DEPTH 12818 PERF.10892 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	332	-0-	-9	-0-	332	2			Y	-0-					-0-
11	330	N	321	-0-	-9	-0-	321	2			Y	-0-					-0-
12	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					-0-
01	342	N	342	-0-	-0-	-0-	342	2			Y	-0-					-0-
02	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					-0-
03	341	N	211	-0-	-130	-0-	29	1	182	2	Y	-0-					-0-

J. W. CAMPBELL WELL #: 309 RRCID -> 242158 COMPL. DATE 08/03/2008 TOTAL DEPTH 12019 PERF.10472 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1046	-0-	-194	-0-	2	1	1043	2	Y	1	1	1			29
							1	9									
11	1200	N	1021	-0-	-179	-0-	1004	2	17	9	Y	15					44
12	1225	N	1225	-0-	-0-	-0-	1190	2	35	9	Y	32					76
01	1054	N	838	-0-	-216	-0-	837	2	1	9	Y	1					77
02	1114	N	1114	-0-	-0-	-0-	1103	2	11	9	Y	10					87
03	1240	N	1041	-0-	-199	-0-	1010	2	31	9	Y	28					115

HOBART 49 WELL #: 22 RRCID -> 242479 COMPL. DATE 08/22/2008 TOTAL DEPTH 12850 PERF.10674 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1370	-0-	-56	-0-	1369	2	1	9	Y	1	1	1			24
11	1350	N	1303	-0-	-47	-0-	1303	2			Y	-0-					24
12	1455	N	1455	-0-	-0-	-0-	1454	2	1	9	Y	1	1	1			24
01	1401	N	1401	-0-	-0-	-0-	1400	2	1	9	Y	1	1	1			24
02	1204	N	1189	-0-	-15	-0-	1188	2	1	9	Y	1	1	1			24
03	1457	N	1437	-0-	-20	-0-	24	1	1411	2	Y	2	1	1			25
							2	9									

HOBART 67 WELL #: 18 RRCID -> 242905 COMPL. DATE 09/20/2008 TOTAL DEPTH 12700 PERF.11188 - 12457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1024	N	1024	-0-	-0-	-0-	1013	2	11	9	Y	10					69
11	1074	N	1074	-0-	-0-	-0-	1057	2	17	9	Y	15					84
12	1271	N	1003	-0-	-268	-0-	4	1	997	2	Y	2					86
							2	9									
01	1031	N	1031	-0-	-0-	-0-	1027	2	4	9	Y	4					90
02	1008	N	858	-0-	-150	-0-	18	1	833	2	Y	6					96
							7	9									
03	992	N	982	-0-	-10	-0-	2	1	973	2	Y	6					102
							7	9									

HOBART RANCH 20 WELL #: 20 RRCID -> 242911 COMPL. DATE 09/17/2008 TOTAL DEPTH 12780 PERF.10972 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1206	-0-	-96	-0-	1204	2	2	9	Y	2	3	1			31
11	1342	N	1342	-0-	-0-	-0-	1339	2	3	9	Y	3					34
12	1457	N	1368	-0-	-89	-0-	1361	2	7	9	Y	6	3	1			37
01	1230	N	1230	-0-	-0-	-0-	1227	2	3	9	Y	3	4	1			36
02	1260	N	1003	-0-	-257	-0-	996	2	7	9	Y	6	4	1			38
03	1364	N	1240	-0-	-124	-0-	1237	2	3	9	Y	3	2	1			39

HOBART 67 WELL #: 16 RRCID -> 242912 COMPL. DATE 09/13/2008 TOTAL DEPTH 12680 PERF.10814 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
YOUNG 52 WELL #: 1 RRCID -> 242985 COMPL. DATE 07/02/2008 TOTAL DEPTH 12654 PERF.10620 - 12352

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	COM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2648	N	2648	-0-	-0-	-0-	2648	2			Y	-0-					61
11	2522	N	2522	-0-	-0-	-0-	2459	2	63	9	Y	57					118
12	2503	N	2503	-0-	-0-	-0-	2503	2			Y	-0-	100	1			18
01	2543	N	2543	-0-	-0-	-0-	2492	2	51	9	Y	46					64
02	2114	N	2114	-0-	-0-	-0-	2113	2	1	9	Y	1					65
03	2440	N	2440	-0-	-0-	-0-	2418	2	22	9	Y	20					85

HOBART RANCH 20 WELL #: 18 RRCID -> 244413 COMPL. DATE 10/12/2008 TOTAL DEPTH 12815 PERF.10899 - 12633

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	COM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	732	N	732	-0-	-0-	-0-	732	2			Y	-0-					49
11	663	N	663	-0-	-0-	-0-	663	2			Y	-0-					49
12	673	N	673	-0-	-0-	-0-	673	2			Y	-0-					49
01	658	N	658	-0-	-0-	-0-	658	2			Y	-0-					49
02	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					49
03	647	N	647	-0-	-0-	-0-	29	1	618	2	Y	-0-					49

HOBART 49 WELL #: 16 RRCID -> 244429 COMPL. DATE 10/07/2008 TOTAL DEPTH 12826 PERF.10793 - 12653

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	COM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-

PRESCOTT WELL #: 11 H RRCID -> 245048 COMPL. DATE 03/22/2010 TOTAL DEPTH 12127 PERF.10886 - 15944

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	COM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5900	X	5900	-0-	-0-	-0-	696	1	5136	2	N	62	23	1			157
							68	9									
11	4275	X	4275	-0-	-0-	-0-	502	1	3753	2	N	18					175
							20	9									
12	3348	X	2222	-0-	-1126	-0-	241	1	1951	2	N	27	24	1			178
							30	9									
01	3348	X	2045	-0-	-1303	-0-	278	1	1724	2	N	39	24	1			193
							43	9									
02	3024	X	-0-	-0-	-3024	-0-					N	36	190	1			39
03	3348	X	-0-	-0-	-3348	-0-					N	118	12	1			145

HOBART RANCH 50 WELL #: 29 RRCID -> 246244 COMPL. DATE 09/26/2008 TOTAL DEPTH 12827 PERF.10722 - 12631

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	COM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2054	N	2054	-0-	-0-	-0-	2053	2	1	9	Y	1	3	1			134
11	2124	N	2124	-0-	-0-	-0-	2094	2	30	9	Y	27					161
12	1984	N	1728	-0-	-256	-0-	1720	2	8	9	Y	7	3	1			165
01	2015	N	1726	-0-	-289	-0-	1701	2	25	9	Y	23	3	1			185
02	1820	N	1673	-0-	-147	-0-	14	1	1639	2	Y	18	3	1			200
							20	9									
03	1828	N	1828	-0-	-0-	-0-	1808	2	20	9	Y	18	2	1			216

HOBART RANCH 20 WELL #: 19 RRCID -> 246568 COMPL. DATE 02/01/2009 TOTAL DEPTH 12642 PERF.10888 - 12459

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	COM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
SHELL FEE 19 WELL #: 2H RRCID -> 246754 COMPL. DATE 01/09/2009 TOTAL DEPTH 11659 PERF.12385 - 14785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	3718	-0-	-591	-0-	217	1	3451	2	Y	45	1	1			131
							50	9									
11	4170	X	3673	-0-	-497	-0-	240	1	3431	2	Y	2					133
							2	9									
12	4309	X	3800	-0-	-509	-0-	248	1	3466	2	Y	78	1	1			210
							86	9									
01	3720	X	3259	-0-	-461	-0-	216	1	3025	2	Y	16	181	1			45
							18	9									
02	3416	X	3050	-0-	-366	-0-	200	1	2835	2	Y	14	1	1			58
							15	9									
03	3813	X	3760	-0-	-53	-0-	248	1	3447	2	Y	59					117
							65	9									

HEMPHILL SWD 5 WELL #: 1 RRCID -> 248087 COMPL. DATE 03/19/2009 TOTAL DEPTH 6020 PERF. 4278 - 5858

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

YOUNG 51 WELL #: 3 H RRCID -> 250798 COMPL. DATE 11/19/2008 TOTAL DEPTH 12140 PERF.10870 - 12318

10	3100	N	3296	-0-	196	196	1097	1	2193	2	Y	5					32
							6	9									
11	3000	N	3206	-0-	206	402	990	1	2181	2	Y	32					64
							35	9									
12	3100	N	2894	-0-	-206	196	1110	1	1733	2	Y	46	6	1			104
							51	9									
01	2922	X	2726	-0-	-196	-0-	1109	1	1602	2	Y	14					118
							15	9									
02	2828	X	2828	-0-	-0-	-0-	789	1	1954	2	Y	77	154	1			41
							85	9									
03	2795	X	2795	-0-	-0-	-0-	1008	1	1775	2	Y	11					52
							12	9									

PRESCOTT 21 WELL #: 12H RRCID -> 265136 COMPL. DATE 01/14/2011 TOTAL DEPTH 10919 PERF.11040 - 14493

10	4960	X	2790	-0-	-2170	-0-	328	1	2421	2	Y	37	188	1			60
							41	9									
11	4800	X	3464	-0-	-1336	-0-	408	1	3049	2	Y	6					66
							7	9									
12	7011	X	7011	-0-	-0-	-0-	761	1	6167	2	Y	75	13	1			128
							83	9									
01	5456	X	5456	-0-	-0-	-0-	742	1	4609	2	Y	95	13	1			210
							105	9									
02	5023	X	5023	-0-	-0-	-0-	897	1	4034	2	Y	84	179	1			115
							92	9									
03	5164	X	5164	-0-	-0-	-0-	946	1	4161	2	Y	52	7	1			160
							57	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
ARRINGTON, ANN 56 WELL #: 1H RRCID -> 265961 COMPL. DATE 11/22/2011 TOTAL DEPTH 10116 PERF.10300 - 14953

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1799	N	1799	-0-	-0-	-0-	589	1	1085	2	Y	114	166	1			169
							125	9									
11	1721	N	1721	-0-	-0-	-0-	557	1	1026	2	Y	125	170	1			124
							138	9									
12	1612	N	598	-0-	-1014	-0-	502	1	96	9	Y	87					211
01	1612	N	717	-0-	-895	-0-	617	1	100	9	Y	91	159	1			143
02	1456	N	590	-0-	-866	-0-	513	1	77	9	Y	70					213
03	1605	N	1605	-0-	-0-	-0-	568	1	916	2	Y	110	176	1			147
							121	9									

YOUNG 52 WELL #: 2H RRCID -> 267262 COMPL. DATE 09/23/2011 TOTAL DEPTH 10717 PERF.10750 - 14003

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6311	X	6311	-0-	-0-	-0-	589	1	5668	2	N	49					219
							54	9									
11	6001	X	6001	-0-	-0-	-0-	570	1	5389	2	N	38	178	1			79
							42	9									
12	5478	X	5478	-0-	-0-	-0-	589	1	4821	2	N	62	10	1			131
							68	9									
01	6069	X	6069	-0-	-0-	-0-	589	1	5414	2	N	60					191
							66	9									
02	4432	X	4432	-0-	-0-	-0-	428	1	3965	2	N	35					226
							39	9									
03	5706	X	5706	-0-	-0-	-0-	589	1	5073	2	N	40	181	1			85
							44	9									

MOORE, PENELOPE 44 WELL #: 1H RRCID -> 267857 COMPL. DATE 10/08/2011 TOTAL DEPTH 10611 PERF.10634 - 14572

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14967	X	14967	-0-	-0-	-0-	496	1	14408	2	N	57	176	1			120
							63	9									
11	15131	X	15131	-0-	-0-	-0-	477	1	14589	2	N	59					179
							65	9									
12	15232	X	15232	-0-	-0-	-0-	496	1	14655	2	N	74	184	1			69
							81	9									
01	13813	X	13813	-0-	-0-	-0-	456	1	13296	2	N	55					124
							61	9									
02	14206	X	14206	-0-	-0-	-0-	344	1	13822	2	N	36					160
							40	9									
03	16179	X	16179	-0-	-0-	-0-	496	1	15664	2	N	17					177
							19	9									

SHALLER, FRANK WELL #: 8H RRCID -> 271876 COMPL. DATE 08/22/2013 TOTAL DEPTH 10417 PERF.10847 - 14920

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4332	X	4332	-0-	-0-	-0-	4230	2	102	9	N	93					224
11	4171	X	4171	-0-	-0-	-0-	4099	2	72	9	N	65					289
12	4402	X	4155	-0-	-247	-0-	4066	2	89	9	N	81	172	1			198
01	4402	X	3947	-0-	-455	-0-	3859	2	88	9	N	80					278
02	3976	X	3911	-0-	-65	-0-	3813	2	98	9	N	89					367
03	4340	X	4209	-0-	-131	-0-	4107	2	102	9	N	93					460

JARVIS 'A' WELL #: 6H RRCID -> 274026 COMPL. DATE 07/02/2013 TOTAL DEPTH 10202 PERF.10486 - 17212

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8618	X	7384	-0-	-1234	-0-	7168	2	216	9	N	196	199	1			281
11	8130	X	7053	-0-	-1077	-0-	6953	2	100	9	N	91					372
12	8215	X	7886	-0-	-329	-0-	7868	2	18	9	N	16	196	1			192
01	8215	X	7449	-0-	-766	-0-	7449	2			N	-0-					192
02	7420	X	7310	-0-	-110	-0-	7304	2	6	9	N	5					197
03	7874	X	7577	-0-	-297	-0-	7573	2	4	9	N	4					201

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

WRIGHT A WELL #: 3H RRCID -> 274027 COMPL. DATE 03/13/2014 TOTAL DEPTH 10412 PERF.11277 - 15273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1989	N	1989	-0-	-0-	-0-	248	1	1708	2	N	30	172	1			97
							33	9									
11	1979	N	1979	-0-	-0-	-0-	240	1	1698	2	N	37					134
							41	9									
12	1116	N	819	-0-	-297	-0-	248	1	534	2	N	34					168
							37	9									
01	1984	N	1896	-0-	-88	-0-	248	1	1598	2	N	45					213
							50	9									
02	1848	N	1393	-0-	-455	-0-	224	1	1141	2	N	25					238
							28	9									
03	1890	N	1890	-0-	-0-	-0-	248	1	1636	2	N	5	190	1			53
							6	9									

WRIGHT A WELL #: 2H RRCID -> 274741 COMPL. DATE 12/24/2013 TOTAL DEPTH 10397 PERF.10694 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1487	N	1487	-0-	-0-	-0-	248	1	1208	2	N	28	193	1			125
							31	9									
11	1207	N	1207	-0-	-0-	-0-	240	1	941	2	N	24					149
							26	9									
12	1611	N	1611	-0-	-0-	-0-	248	1	1340	2	N	21					170
							23	9									
01	1893	N	1893	-0-	-0-	-0-	184	1	1667	2	N	38					208
							42	9									
02	1776	N	1776	-0-	-0-	-0-	224	1	1528	2	N	22					230
							24	9									
03	1877	N	1877	-0-	-0-	-0-	318	1	1503	2	N	51					281
							56	9									

KING 'A' WELL #: 3H RRCID -> 276574 COMPL. DATE 01/09/2015 TOTAL DEPTH 9945 PERF.10421 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4745	X	4745	-0-	-0-	-0-	4646	2	99	9	N	90	193	1			275
11	4466	X	4466	-0-	-0-	-0-	4403	2	63	9	N	57	180	1			152
12	4163	X	4163	-0-	-0-	-0-	4088	2	75	9	N	68					220
01	4090	X	4090	-0-	-0-	-0-	3995	2	95	9	N	86					306
02	3835	X	3835	-0-	-0-	-0-	3774	2	61	9	N	55	185	1			176
03	4161	X	4161	-0-	-0-	-0-	4102	2	59	9	N	54					230

MILOM, OCA WELL #: 1 RRCID -> 277048 COMPL. DATE 08/27/2014 TOTAL DEPTH 11175 PERF.11000 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

CHEEK WELL #: 507H RRCID -> 277842 COMPL. DATE 03/06/2015 TOTAL DEPTH 10796 PERF.11065 - 15483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	5584	-0-	-244	-0-	5	1	5526	2	Y	48	13	1			57
							53	9									
11	5640	X	5472	-0-	-168	-0-	5432	2	40	9	Y	36					93
12	5828	X	5245	-0-	-583	-0-	5199	2	46	9	Y	42					135
01	5828	X	5576	-0-	-252	-0-	5548	2	28	9	Y	25					160
02	5264	X	4892	-0-	-372	-0-	4841	2	51	9	Y	46					206
03	5611	X	5447	-0-	-164	-0-	5391	2	56	9	Y	51	168	1			89

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
JARVIS, BILLY & SONS INC WELL #: 9H RRCID -> 280372 COMPL. DATE 07/11/2015 TOTAL DEPTH 10280 PERF.10727 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1868	N	1868	-0-	-0-	-0-	775	1	1073	2	N	18					133
							20	9									
11	1470	N	1425	-0-	-45	-0-	750	1	645	2	N	27					160
							30	9									
12	2201	N	974	-0-	-1227	-0-	775	1	140	2	N	54					214
							59	9									
01	1860	N	1135	-0-	-725	-0-	775	1	288	2	N	65	190	1			89
							72	9									
02	1692	N	1692	-0-	-0-	-0-	700	1	912	2	N	73					162
							80	9									
03	1023	N	1023	-0-	-0-	-0-	845	1	135	2	N	39					201
							43	9									

HOOVER, DAN B. ET AL A WELL #: 6 RRCID -> 280843 COMPL. DATE 08/16/2016 TOTAL DEPTH 12315 PERF.10670 - 10860

10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					123
11	90	N	76	-0-	-14	-0-	76	2			N	-0-					123
12	93	N	87	-0-	-6	-0-	87	2			N	-0-					123
01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					123
02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					123
03	118	N	118	-0-	-0-	-0-	118	2			N	-0-					123

LITTLE-PYEATT 30-19 ME WX WELL #: 1H RRCID -> 284576 COMPL. DATE 01/20/2018 TOTAL DEPTH 10874 PERF.10838 - 20304

10	19499	X	19019	-0-	-480	-0-	18608	2	411	9	N	374	474	1			129
11	18870	X	15427	-0-	-3443	-0-	15067	2	360	9	N	327	319	1			137
12	19303	X	19303	-0-	-0-	-0-	18878	2	425	9	N	386	328	1			195
01	19034	X	14936	-0-	-4098	-0-	14570	2	366	9	N	333	339	1			189
02	17192	X	15321	-0-	-1871	-0-	14958	2	363	9	N	330	320	1			199
03	19313	X	16857	-0-	-2456	-0-	16474	2	383	9	N	348	472	1			75

YOUNG 51-66 MD EX WELL #: 3H RRCID -> 284855 COMPL. DATE 07/29/2018 TOTAL DEPTH 10833 PERF.11558 - 19852

10	31403	X	30074	-0-	-1329	-0-	4853	1	24877	2	N	313	192	1			304
							344	9									
11	28889	X	28889	-0-	-0-	-0-	4380	1	24200	2	N	281	361	1			224
							309	9									
12	29264	X	28771	-0-	-493	-0-	4667	1	23796	2	N	280	195	1			309
							308	9									
01	30070	X	28118	-0-	-1952	-0-	4962	1	22921	2	N	214	380	1			143
							235	9									
02	27160	X	23885	-0-	-3275	-0-	3445	1	20097	2	N	312	13	1			442
							343	9									
03	30070	X	29459	-0-	-611	-0-	4960	1	24139	2	N	327	530	1			239
							360	9									

YOUNG 51-66 ME EX WELL #: 2H RRCID -> 284866 COMPL. DATE 07/31/2018 TOTAL DEPTH 11056 PERF.11548 - 21247

10	14B2 EXT		-0-	-0-	-0-	17011					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	17011					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	17011					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	17011					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	17011					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	17011					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
YOUNG 51-66 MG EX WELL #: 1H RRCID -> 285035 COMPL. DATE 07/03/2018 TOTAL DEPTH 11279 PERF.11454 - 20990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7834	X	7834	-0-	-0-	-0-	763	1	6717	2	N	322	456	1			180
							354	9									
11	7833	X	7833	-0-	-0-	-0-	746	1	6704	2	N	348	341	1			187
							383	9									
12	8880	X	8880	-0-	-0-	-0-	773	1	7619	2	N	444	267	1			364
							488	9									
01	8929	X	8929	-0-	-0-	-0-	775	1	7689	2	N	423	459	1			328
							465	9									
02	8084	X	8084	-0-	-0-	-0-	425	1	7407	2	N	229	267	1			290
							252	9									
03	7376	X	7376	-0-	-0-	-0-	6807	2	569	9	N	517	406	1			401

HEFLEY-PRATER 32-33 MD CX WELL #: 3H RRCID -> 291167 COMPL. DATE 12/25/2020 TOTAL DEPTH 11643 PERF.11878 - 21632

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22061	X	22061	-0-	-0-	-0-	21611	2	450	9	N	409	354	1			351
11	19800	X	18282	-0-	-1518	-0-	17820	2	462	9	N	420	520	1			251
12	20119	X	18154	-0-	-1965	-0-	17721	2	433	9	N	394	358	1			287
01	22072	X	18147	-0-	-3925	-0-	17748	2	399	9	N	363	182	1			468
02	19936	X	14386	-0-	-5550	-0-	14113	2	273	9	N	248	536	1			180
03	22072	X	15933	-0-	-6139	-0-	15590	2	343	9	N	312	176	1			316

HEFLEY-PRATER 32-33 ME CX WELL #: 4H RRCID -> 291168 COMPL. DATE 12/22/2020 TOTAL DEPTH 12150 PERF.12272 - 21966

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57660	X	50970	-0-	-6690	-0-	50359	2	611	9	N	555	541	1			323
11	55800	X	50843	-0-	-4957	-0-	50117	2	726	9	N	660	544	1			439
12	57381	X	51609	-0-	-5772	-0-	50937	2	672	9	N	611	513	1			537
01	55645	X	53249	-0-	-2396	-0-	52685	2	564	9	N	513	558	1			492
02	48552	X	43964	-0-	-4588	-0-	43377	2	587	9	N	534	548	1			478
03	52545	X	48119	-0-	-4426	-0-	47612	2	507	9	N	461	365	1			574

LITTLE-PYEATT 30-19 ME EX WELL #: 2H RRCID -> 294710 COMPL. DATE 03/12/2022 TOTAL DEPTH 10819 PERF.10887 - 18081

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12865	X	11521	-0-	-1344	-0-	11298	2	223	9	N	203	161	1			124
11	12450	X	10810	-0-	-1640	-0-	10597	2	213	9	N	194	165	1			153
12	11749	X	10668	-0-	-1081	-0-	10445	2	223	9	N	203	231	1			125
01	11749	X	10015	-0-	-1734	-0-	9789	2	226	9	N	205	166	1			164
02	10612	X	9122	-0-	-1490	-0-	8937	2	185	9	N	168	169	1			163
03	11532	X	10296	-0-	-1236	-0-	10080	2	216	9	N	196	179	1			180

LITTLE 30-43 ME EX WELL #: 1H RRCID -> 295072 COMPL. DATE 02/01/2024 TOTAL DEPTH 10700 PERF.10887 - 18112

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37851	X	35222	-0-	-2629	-0-	34297	2	925	9	N	841	873	1			106
11	36630	X	33292	-0-	-3338	-0-	32381	2	911	9	N	828	674	1			260
12	37851	X	33245	-0-	-4606	-0-	32322	2	923	9	N	839	929	1			170
01	36642	X	33144	-0-	-3498	-0-	32198	2	946	9	N	860	885	1			145
02	32816	X	29385	-0-	-3431	-0-	28592	2	793	9	N	721	710	1			156
03	35216	X	32421	-0-	-2795	-0-	31527	2	894	9	N	813	841	1			128

EQV OPERATING LLC 101634
GEORGE -A- WELL #: 1045 RRCID -> 055802 COMPL. DATE 07/10/1973 TOTAL DEPTH 11500 PERF.10681 - 11446

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
GEORGE -B- WELL #: 128 RRCID -> 057911 COMPL. DATE 11/19/1973 TOTAL DEPTH 12760 PERF.10747 - 10963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	4461					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	4461					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	4461					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	4461					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	4461					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	4461					N	NO RPT					-0-

FLOWERS -B- WELL #: 1047 RRCID -> 058294 COMPL. DATE 04/01/1974 TOTAL DEPTH 12950 PERF.10802 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	707	-0-	-99	-0-	152 7	1 9	548	3	N	6					133
11	720	N	720	-0-	-0-	-0-	165 7	1 9	548	3	N	6					139
12	744	N	736	-0-	-8	-0-	181 7	1 9	548	3	N	6					145
01	920	N	920	-0-	-0-	-0-	254 9	1 9	657	3	N	8					153
02	1046	N	1046	-0-	-0-	-0-	419 7	1 9	620	3	N	6					159
03	744	N	738	-0-	-6	-0-	150 7	1 9	581	3	N	6					165

ATKINSON WELL #: 1043 RRCID -> 058832 COMPL. DATE 10/05/2004 TOTAL DEPTH 10800 PERF.10372 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE -35- WELL #: 3 RRCID -> 059078 COMPL. DATE 06/29/1974 TOTAL DEPTH 10645 PERF.10313 - 10469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -C- WELL #: 1048 T RRCID -> 059467 COMPL. DATE 07/10/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM -A- WELL #: 1026 RRCID -> 060716 COMPL. DATE 01/20/1975 TOTAL DEPTH 12904 PERF.10834 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
NORRIS -A- WELL #: 1028 RRCID -> 061635 COMPL. DATE 03/25/1975 TOTAL DEPTH 11200 PERF.10759 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	601	-0-	-50	-0-	146	1	442	3	N	12					85
							13	9									
11	685	N	685	-0-	-0-	-0-	159	1	512	3	N	13					98
							14	9									
12	697	N	697	-0-	-0-	-0-	242	1	442	3	N	12					110
							13	9									
01	647	N	647	-0-	-0-	-0-	126	1	507	3	N	13					123
							14	9									
02	588	N	578	-0-	-10	-0-	135	1	432	3	N	10					133
							11	9									
*03	701	N	701	-0-	-0-	-0-	162	1	529	3	N	9					142
							10	9									

LOCKE WELL #: 1035 RRCID -> 062934 COMPL. DATE 07/01/1975 TOTAL DEPTH 10585 PERF. 9937 - 10468

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE A WELL #: 7046L RRCID -> 063866 COMPL. DATE 08/12/1975 TOTAL DEPTH 11200 PERF.10790 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	141	-0-	-76	-0-	29	1	104	3	N	7					217
							8	9									
11	150	N	133	-0-	-17	-0-	18	1	106	3	N	8					225
							9	9									
12	186	N	143	-0-	-43	-0-	25	1	104	3	N	13					238
							14	9									
01	3100	N	4672	-0-	1572	1572	2737	1	1921	3	N	13					251
							14	9									
*02	1732	N	160	-0-	-1572	-0-	14	1	117	3	N	26	197	1			80
							29	9									
*03	156	N	156	-0-	-0-	-0-	28	1	117	3	N	10					90
							11	9									

FLOWERS -B- WELL #: 3047 L RRCID -> 068954 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF.10782 - 11012

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

FLOWERS -B- WELL #: 4047 RRCID -> 073121 COMPL. DATE 08/23/1977 TOTAL DEPTH 11063 PERF.10671 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1447	N	1447	-0-	-0-	-0-	448	1	993	3	N	5					170
							6	9									
11	1290	N	1250	-0-	-40	-0-	251	1	993	3	N	5					175
							6	9									
12	1395	N	1302	-0-	-93	-0-	303	1	993	3	N	5					180
							6	9									
01	1426	N	1303	-0-	-123	-0-	206	1	1088	3	N	8					188
							9	9									
02	1524	N	1524	-0-	-0-	-0-	528	1	985	3	N	10					198
							11	9									
*03	1356	N	1356	-0-	-0-	-0-	244	1	1106	3	N	5					203
							6	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
ETHEREDGE A WELL #: 9046L RRCID -> 074705 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF.10715 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22

GEORGE -A- WELL #: 3045 RRCID -> 076746 COMPL. DATE 04/05/1978 TOTAL DEPTH 11067 PERF.10624 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	526	-0-	-373	-0-	148 2	1 9	376	3	N	2					170
11	840	N	781	-0-	-59	-0-	191 8	1 9	582	3	N	7					177
12	958	N	958	-0-	-0-	-0-	570 12	1 9	376	3	N	11					188
01	982	N	982	-0-	-0-	-0-	187 13	1 9	782	3	N	12					200
02	850	N	850	-0-	-0-	-0-	201 13	1 9	636	3	N	12					212
*03	912	N	912	-0-	-0-	-0-	229 10	1 9	673	3	N	9					221

GEORGE -B- WELL #: 2028 L RRCID -> 077920 COMPL. DATE 02/06/1978 TOTAL DEPTH 11054 PERF.10662 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 1046L RRCID -> 078671 COMPL. DATE 08/03/1978 TOTAL DEPTH 12752 PERF.10670 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
*02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25

GEORGE -A- WELL #: 4045 RRCID -> 079976 COMPL. DATE 09/28/1978 TOTAL DEPTH 11100 PERF.10712 - 10981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	246	-0-	-33	-0-	48	1	198	3	N	-0-					-0-
11	256	N	256	-0-	-0-	-0-	59	1	197	3	N	-0-					-0-
12	310	N	271	-0-	-39	-0-	73	1	198	3	N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	60	1	228	3	N	-0-					-0-
02	252	N	217	-0-	-35	-0-	48	1	169	3	N	-0-					-0-
03	279	N	238	-0-	-41	-0-	45	1	193	3	N	-0-					-0-

GEORGE -B- WELL #: 3 L RRCID -> 080679 COMPL. DATE 11/17/1978 TOTAL DEPTH 11050 PERF.10636 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
ETHEREDGE A WELL #: 8046 RRCID -> 084925 COMPL. DATE 10/10/1979 TOTAL DEPTH 11120 PERF.10761 - 10989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	595	-0-	-56	-0-	120	1 2	473	3 9	N	2					87
11	629	N	629	-0-	-0-	-0-	130	1 1	498	3 9	N	1					88
12	651	N	635	-0-	-16	-0-	160	1 2	473	3 9	N	2					90
01	631	N	631	-0-	-0-	-0-	113	1 2	516	3 9	N	2					92
02	588	N	565	-0-	-23	-0-	115	1 9	441	3 9	N	8					100
03	620	N	616	-0-	-4	-0-	126	1 4	486	3 9	N	4					104

FLOWERS -C- WELL #: 2048 RRCID -> 085566 COMPL. DATE 12/01/1988 TOTAL DEPTH 11150 PERF.10801 - 11046

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

ABRAHAM -A- WELL #: 2026 RRCID -> 086621 COMPL. DATE 11/28/1979 TOTAL DEPTH 11125 PERF.10826 - 10990

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE -B- WELL #: 4028 RRCID -> 087432 COMPL. DATE 02/04/1980 TOTAL DEPTH 11045 PERF.10694 - 10964

10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

GEORGE -A- WELL #: 5045 RRCID -> 098038 COMPL. DATE 10/14/1981 TOTAL DEPTH 11000 PERF.10631 - 10658

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
12	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					7
01	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					7
*02	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					7
03	0		-0-	-0-	-0-	-0-					N	-0-					7

PLUGGED AND ABANDONED_____ 12/20/2024

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
NORRIS -A- WELL #: 2028 RRCID -> 098039 COMPL. DATE 01/05/1982 TOTAL DEPTH 11151 PERF.10721 - 10971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	499	-0-	-28	-0-	132	1	359	3	N	7					170
							8	9									
11	510	N	469	-0-	-41	-0-	107	1	360	3	N	2					172
							2	9									
12	558	N	519	-0-	-39	-0-	154	1	359	3	N	5					177
							6	9									
01	505	N	505	-0-	-0-	-0-	87	1	410	3	N	7					184
							8	9									
*02	448	N	412	-0-	-36	-0-	99	1	310	3	N	3					187
							3	9									
03	527	N	513	-0-	-14	-0-	119	1	390	3	N	4					191
							4	9									

FLOWERS -B- WELL #: 6047 RRCID -> 098218 COMPL. DATE 01/20/1982 TOTAL DEPTH 11050 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162

ETHEREDGE A WELL #: 2046 RRCID -> 099475 COMPL. DATE 03/07/1982 TOTAL DEPTH 11200 PERF.10778 - 10998

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -224- WELL #: 1 RRCID -> 100594 COMPL. DATE 04/15/1982 TOTAL DEPTH 11050 PERF.10602 - 10658

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ABRAHAM -A- WELL #: 2026 L RRCID -> 113881 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF.10775 - 11045

10	0	N	-0-	-0-	-0-	-0-					N	-0-					85
11	0	N	-0-	-0-	-0-	-0-					N	-0-					85
12	0	N	-0-	-0-	-0-	-0-					N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-					85
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					85
03	0	N	-0-	-0-	-0-	-0-					N	-0-					85

FLOWERS WELL #: 5 RRCID -> 115542 COMPL. DATE 01/29/1985 TOTAL DEPTH 11000 PERF.10596 - 10706

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
FLOWERS WELL #: 8 RRCID -> 119792 COMPL. DATE 12/23/1985 TOTAL DEPTH 11000 PERF.10520 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	616	N	616	-0-	-0-	-0-	204	1	412	3	N	-0-					-0-
11	606	N	606	-0-	-0-	-0-	342	1	264	3	N	-0-					-0-
12	657	N	657	-0-	-0-	-0-	374	1	283	3	N	-0-					-0-
01	620	N	598	-0-	-22	-0-	339	1	259	3	N	-0-					-0-
02	560	N	550	-0-	-10	-0-	319	1	231	3	N	-0-					-0-
03	651	N	595	-0-	-56	-0-	366	1	229	3	N	-0-					-0-

LOCKE -42- WELL #: 4042 RRCID -> 125686 COMPL. DATE 05/12/1987 TOTAL DEPTH 11250 PERF.10368 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1501	N	1501	-0-	-0-	-0-	246	1	1218	3	N	34					202
							37	9									
11	1485	N	1485	-0-	-0-	-0-	312	1	1165	3	N	7	176	1			33
							8	9									
12	1607	N	1607	-0-	-0-	-0-	358	1	1230	3	N	17					50
							19	9									
01	1488	N	1456	-0-	-32	-0-	246	1	1199	3	N	10					60
							11	9									
02	1400	N	1290	-0-	-110	-0-	211	1	1062	3	N	15					75
							17	9									
*03	1625	N	1625	-0-	-0-	-0-	201	1	1418	3	N	5					80
							6	9									

ABRAHAM -A- WELL #: 3026 RRCID -> 126792 COMPL. DATE 02/06/1988 TOTAL DEPTH 11060 PERF.10738 - 10985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE -A- WELL #: 6045 RRCID -> 128804 COMPL. DATE 10/06/1988 TOTAL DEPTH 10971 PERF.10546 - 10843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					90
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					90
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					90
01	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					90
*02	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					90
03	0		-0-	-0-	-0-	-0-					N	-0-					90

PLUGGED AND ABANDONED_____ 01/07/2025

NORRIS -A- WELL #: 3028 RRCID -> 130055 COMPL. DATE 02/11/1989 TOTAL DEPTH 11125 PERF.10822 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112

HOBART RANCH WELL #: 4 RRCID -> 133246 COMPL. DATE 10/18/1989 TOTAL DEPTH 15887 PERF.10910 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
GEORGE -B- WELL #: 6028L RRCID -> 136503 COMPL. DATE 10/12/1990 TOTAL DEPTH 11050 PERF.10632 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE A WELL #: 1146L RRCID -> 136566 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10774 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20

LOCKE -42- WELL #: 5 RRCID -> 145113 COMPL. DATE 03/13/1993 TOTAL DEPTH 10700 PERF.10322 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					21
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					21
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					21
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					21
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

LOCKE -42- WELL #: 6 RRCID -> 145115 COMPL. DATE 03/13/1993 TOTAL DEPTH 10660 PERF.10304 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -35- WELL #: 7 RRCID -> 145159 COMPL. DATE 03/13/1993 TOTAL DEPTH 10650 PERF.10331 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	815	-0-	-22	-0-	137	1	678	3	N	-0-					65
11	750	N	583	-0-	-167	-0-	123	1	457	3	N	3					68
							3	9									
12	820	N	820	-0-	-0-	-0-	184	1	634	3	N	2					70
							2	9									
01	806	N	710	-0-	-96	-0-	119	1	583	3	N	7					77
							8	9									
02	632	N	632	-0-	-0-	-0-	105	1	526	3	N	1					78
							1	9									
03	806	N	594	-0-	-212	-0-	74	1	520	3	N	-0-					78

LOCKE -35- WELL #: 6 RRCID -> 145161 COMPL. DATE 05/02/2004 TOTAL DEPTH 10750 PERF.10348 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
LOCKE -35- WELL #: 4 RRCID -> 145169 COMPL. DATE 03/17/1993 TOTAL DEPTH 10722 PERF.10326 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	527	-0-	-62	-0-	88	1	439	3	N	-0-					-0-
11	570	N	510	-0-	-60	-0-	108	1	402	3	N	-0-					-0-
12	775	N	527	-0-	-248	-0-	119	1	408	3	N	-0-					-0-
01	527	N	527	-0-	-0-	-0-	89	1	438	3	N	-0-					-0-
02	476	N	469	-0-	-7	-0-	78	1	391	3	N	-0-					-0-
03	540	N	540	-0-	-0-	-0-	67	1	473	3	N	-0-					-0-

LOCKE -35- WELL #: 8 RRCID -> 145342 COMPL. DATE 05/04/1993 TOTAL DEPTH 10651 PERF.10378 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE -36- WELL #: 1 RRCID -> 146092 COMPL. DATE 07/14/1993 TOTAL DEPTH 10850 PERF.10288 - 10481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -35- WELL #: 5 RRCID -> 146303 COMPL. DATE 05/25/2004 TOTAL DEPTH 10824 PERF.10286 - 10454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE -42- WELL #: 8 RRCID -> 146779 COMPL. DATE 04/19/2004 TOTAL DEPTH 10700 PERF.10360 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS WELL #: 10 RRCID -> 148021 COMPL. DATE 11/09/1993 TOTAL DEPTH 10850 PERF.10522 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1283	N	1283	-0-	-0-	-0-	135	1	1137	3	N	10					183
							11	9									
11	1226	N	1226	-0-	-0-	-0-	471	1	740	3	N	14					197
							15	9									
12	1271	N	1192	-0-	-79	-0-	459	1	721	3	N	11					208
							12	9									
01	1271	N	695	-0-	-576	-0-	263	1	421	3	N	10					218
							11	9									
02	1148	N	983	-0-	-165	-0-	398	1	570	3	N	14					232
							15	9									
03	1223	N	1223	-0-	-0-	-0-	438	1	777	3	N	7					239
							8	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
ATKINSON WELL #: 2043 RRCID -> 157865 COMPL. DATE 10/03/1995 TOTAL DEPTH 10812 PERF.10442 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1647	-0-	-27	-0-	275	1	1364	3	N	7					111
							8	9									
11	1846	N	1846	-0-	-0-	-0-	388	1	1445	3	N	12					123
							13	9									
12	1844	N	1844	-0-	-0-	-0-	415	1	1426	3	N	3					126
							3	9									
01	1876	N	1876	-0-	-0-	-0-	318	1	1555	3	N	3					129
							3	9									
02	1736	N	1429	-0-	-307	-0-	235	1	1186	3	N	7					136
							8	9									
03	1829	N	1500	-0-	-329	-0-	185	1	1307	3	N	7					143
							8	9									

FLOWERS -C- WELL #: 5048-L RRCID -> 179452 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF.10875 - 11096

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCK -A- WELL #: 6063 RRCID -> 180454 COMPL. DATE 03/12/2014 TOTAL DEPTH 12303 PERF. 4290 - 6370

10	0	K	-0-	-0-	-0-	-0-					N	-0-					71
11	0	K	-0-	-0-	-0-	-0-					N	-0-					71
12	0	K	-0-	-0-	-0-	-0-					N	-0-					71
01	0	K	-0-	-0-	-0-	-0-					N	-0-					71
*02	0	K	-0-	-0-	-0-	-0-					N	-0-					71
03	0	K	-0-	-0-	-0-	-0-					N	-0-					71

FLOWERS "B" WELL #: 8047L RRCID -> 181441 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF.10774 - 10990

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE -A- WELL #: 7045L RRCID -> 183972 COMPL. DATE 01/13/2001 TOTAL DEPTH 12636 PERF.10688 - 11040

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
FLOWERS WELL #: 11 RRCID -> 196915 COMPL. DATE 05/04/2003 TOTAL DEPTH 10950 PERF.10516 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	733	N	733	-0-	-0-	-0-	2	1	731	3	N	-0-					58
11	969	N	969	-0-	-0-	-0-	498	1	471	3	N	-0-					58
12	702	N	702	-0-	-0-	-0-	248	1	454	3	N	-0-					58
01	1082	N	1082	-0-	-0-	-0-	618	1	461	3	N	3					61
							3	9									
02	995	N	995	-0-	-0-	-0-	656	1	337	3	N	2					63
							2	9									
03	713	N	533	-0-	-180	-0-	165	1	358	3	N	9					72
							10	9									

FLOWERS WELL #: 12 RRCID -> 202941 COMPL. DATE 05/11/2004 TOTAL DEPTH 10900 PERF.10533 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1380	N	1380	-0-	-0-	-0-	183	1	1183	3	N	13					178
							14	9									
11	1200	N	1154	-0-	-46	-0-	446	1	698	3	N	9					187
							10	9									
12	1178	N	1125	-0-	-53	-0-	450	1	666	3	N	8					195
							9	9									
01	1395	N	877	-0-	-518	-0-	423	1	445	3	N	8					203
							9	9									
02	1064	N	982	-0-	-82	-0-	377	1	597	3	N	7					210
							8	9									
03	1166	N	1166	-0-	-0-	-0-	470	1	686	3	N	9					219
							10	9									

FLOWERS 224 WELL #: 13 RRCID -> 211457 COMPL. DATE 06/08/2005 TOTAL DEPTH 10850 PERF.10485 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 15 RRCID -> 211459 COMPL. DATE 05/21/2005 TOTAL DEPTH 10936 PERF.10529 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON 55 WELL #: 1SL RRCID -> 269788 COMPL. DATE 04/25/2013 TOTAL DEPTH 10525 PERF.10733 - 15075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2510	X	2510	-0-	-0-	-0-	1494	1	922	3	N	85	178	1			167
							94	9									
11	3107	X	3107	-0-	-0-	-0-	1049	1	1961	3	N	88					255
							97	9									
12	2846	X	2846	-0-	-0-	-0-	1860	1	922	3	N	58					313
							64	9									
01	2750	X	2750	-0-	-0-	-0-	624	1	2051	3	N	68	176	1			205
							75	9									
02	1845	X	1845	-0-	-0-	-0-	242	1	1512	3	N	83					288
							91	9									
03	3223	X	3223	-0-	-0-	-0-	1030	1	2082	3	N	101	181	1			208
							111	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
ARRINGTON 55 SL WELL #: 2H RRCID -> 271974 COMPL. DATE 05/30/2013 TOTAL DEPTH 9520 PERF. 9622 - 13813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE -A- WELL #: 8SL RRCID -> 272833 COMPL. DATE 01/02/2013 TOTAL DEPTH 10964 PERF.11211 - 15760

10	3912	X	3912	-0-	-0-	-0-	930	1	2928	3	N	49					449
							54	9									
11	5311	X	5311	-0-	-0-	-0-	1348	1	3874	3	N	81					530
							89	9									
12	5437	X	5437	-0-	-0-	-0-	2430	1	2928	3	N	72					602
							79	9									
01	5037	X	5037	-0-	-0-	-0-	1099	1	3874	3	N	58					660
							64	9									
02	4762	X	4762	-0-	-0-	-0-	1171	1	3528	3	N	57					717
							63	9									
03	6754	X	6754	-0-	-0-	-0-	1775	1	4870	3	N	99	192	1			717
							109	9									

GEORGE -A- SL WELL #: 9H RRCID -> 272834 COMPL. DATE 01/02/2013 TOTAL DEPTH 10748 PERF.11160 - 15340

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 7063SL RRCID -> 274446 COMPL. DATE 05/08/2014 TOTAL DEPTH 10676 PERF.11136 - 15467

10	2075	X	2075	-0-	-0-	-0-	579	1	1446	3	N	45	178	1			182
							50	9									
11	2462	X	2462	-0-	-0-	-0-	623	1	1546	3	N	266					448
							293	9									
12	2626	X	2626	-0-	-0-	-0-	1112	1	1446	3	N	62	175	1			335
							68	9									
01	2419	X	2419	-0-	-0-	-0-	394	1	1937	3	N	80	177	1			238
							88	9									
*02	1719	X	1719	-0-	-0-	-0-	436	1	1200	3	N	75	179	1			134
							83	9									
*03	2289	X	2289	-0-	-0-	-0-	597	1	1607	3	N	77					134
							85	9									

PRATER 33 WELL #: 2SL RRCID -> 275056 COMPL. DATE 06/22/2013 TOTAL DEPTH 11790 PERF.11910 - 16242

10	16007	X	16007	-0-	-0-	-0-	4458	1	11300	3	N	226	181	1			444
							249	9									
11	15707	X	15707	-0-	-0-	-0-	5087	1	10447	3	N	157					601
							173	9									
12	17220	X	17220	-0-	-0-	-0-	5014	1	11924	3	N	256	181	1			676
							282	9									
01	17347	X	17347	-0-	-0-	-0-	5461	1	11633	3	N	230	170	1			736
							253	9									
*02	15912	X	15912	-0-	-0-	-0-	6134	1	9503	3	N	250	388	1			598
							275	9									
03	17176	X	17176	-0-	-0-	-0-	6252	1	10685	3	N	217	189	1			598
							239	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
PRATER 33 SL WELL #: 3H RRCID -> 276062 COMPL. DATE 06/20/2013 TOTAL DEPTH 11559 PERF.11776 - 16102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 5H RRCID -> 276159 COMPL. DATE 09/23/2014 TOTAL DEPTH 11928 PERF.12574 - 16475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 4H RRCID -> 276182 COMPL. DATE 09/24/2014 TOTAL DEPTH 13055 PERF.13180 - 17402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 6H RRCID -> 276517 COMPL. DATE 08/23/2014 TOTAL DEPTH 11135 PERF.11373 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- SL WELL #: 8063H RRCID -> 276951 COMPL. DATE 05/08/2014 TOTAL DEPTH 10886 PERF.11260 - 14836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 4046H RRCID -> 277716 COMPL. DATE 12/23/2014 TOTAL DEPTH 10936 PERF.10635 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8194	X	8194	-0-	-0-	-0-	1838	1	6262	3	N	85					761
							94	9									
11	8901	X	8901	-0-	-0-	-0-	2130	1	6641	3	N	118	186	1			693
							130	9									
12	9195	X	9195	-0-	-0-	-0-	2832	1	6262	3	N	92					785
							101	9									
01	9156	X	9156	-0-	-0-	-0-	1856	1	7221	3	N	72					857
							79	9									
02	8885	X	8885	-0-	-0-	-0-	2863	1	5949	3	N	66	191	1			732
							73	9									
*03	8727	X	8727	-0-	-0-	-0-	1784	1	6835	3	N	98					732
							108	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
GEORGE 'A' WELL #: 1045H RRCID -> 278110 COMPL. DATE 01/17/2015 TOTAL DEPTH 10714 PERF.10953 - 15067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	4940	-0-	-764	-0-	1099	1	3771	3	N	64	194	1			203
							70	9									
11	5520	X	3829	-0-	-1691	-0-	883	1	2888	3	N	53					256
							58	9									
12	6169	X	3808	-0-	-2361	-0-	3771	3	37	9	N	34					290
01	6169	X	2043	-0-	-4126	-0-	407	1	1612	3	N	22					312
							24	9									
*02	5572	X	1626	-0-	-3946	-0-	341	1	1257	3	N	25					337
							28	9									
03	4929	X	1601	-0-	-3328	-0-	363	1	1225	3	N	12	193	1			156
							13	9									

ABRAHAM -A- WELL #: 5026H RRCID -> 278395 COMPL. DATE 03/18/2015 TOTAL DEPTH 10809 PERF.10960 - 15790

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE A SL WELL #: 5046H RRCID -> 278565 COMPL. DATE 12/23/2014 TOTAL DEPTH 10700 PERF.10950 - 15407

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
FLOWERS WELL #: 4228 RRCID -> 126123 COMPL. DATE 09/28/1987 TOTAL DEPTH 11030 PERF.10679 - 10746

10	1240	N	1135	-0-	-105	-0-	93	1	1042	2	N	-0-					65
11	1126	N	1126	-0-	-0-	-0-	80	1	1046	2	N	-0-					65
12	1116	N	1015	-0-	-101	-0-	73	1	931	2	N	10					75
							11	9									
01	1147	N	647	-0-	-500	-0-	187	1	460	2	N	-0-					75
02	1064	N	955	-0-	-109	-0-	40	1	915	2	N	-0-					75
03	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					75

FLOWERS WELL #: 5228 RRCID -> 128105 COMPL. DATE 05/30/1988 TOTAL DEPTH 11020 PERF.10641 - 10738

10	1180	N	1180	-0-	-0-	-0-	97	1	1083	2	N	-0-					85
11	1110	N	1032	-0-	-78	-0-	73	1	959	2	N	-0-					85
12	1147	N	1048	-0-	-99	-0-	77	1	971	2	N	-0-					85
01	1481	N	1481	-0-	-0-	-0-	428	1	1053	2	N	-0-					85
02	952	N	852	-0-	-100	-0-	35	1	817	2	N	-0-					85
03	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					85

FLOWERS WELL #: 6228 RRCID -> 141687 COMPL. DATE 04/16/1992 TOTAL DEPTH 10880 PERF.10628 - 10808

10	1984	N	1973	-0-	-11	-0-	162	1	1811	2	N	-0-					53
11	1938	N	1938	-0-	-0-	-0-	138	1	1800	2	N	-0-					53
12	2016	N	2016	-0-	-0-	-0-	147	1	1869	2	N	-0-					53
01	1984	N	1445	-0-	-539	-0-	418	1	1027	2	N	-0-					53
02	1880	N	1880	-0-	-0-	-0-	78	1	1802	2	N	-0-					53
03	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					53

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC 385847
ROSS, A. A. WELL #: 1 RRCID -> 036952 COMPL. DATE 08/04/1965 TOTAL DEPTH 11255 PERF.10786 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 2 RRCID -> 067476 COMPL. DATE 08/05/1976 TOTAL DEPTH 11330 PERF.10700 - 11120

10	31	N	23	-0-	-8	-0-	23	2			N	-0-					58
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					58
12	41	N	41	-0-	-0-	-0-	41	2			N	-0-					58
01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					58
*02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					58
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					58

ROSS, A.A. WELL #: 4071 RRCID -> 068315 COMPL. DATE 09/07/1976 TOTAL DEPTH 11400 PERF.10694 - 11048

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100

ROSS, A.A. WELL #: 3071 RRCID -> 068955 COMPL. DATE 11/02/1976 TOTAL DEPTH 11167 PERF.10810 - 11060

10	0	N	-0-	-0-	-0-	-0-					N	-0-					89
11	0	N	-0-	-0-	-0-	-0-					N	-0-					89
12	0	N	-0-	-0-	-0-	-0-					N	-0-					89
01	0	N	-0-	-0-	-0-	-0-					N	-0-					89
02	0	N	-0-	-0-	-0-	-0-					N	-0-					89
03	0	N	-0-	-0-	-0-	-0-					N	-0-					89

ROSS, A.A. WELL #: 5071 RRCID -> 081934 COMPL. DATE 02/12/1978 TOTAL DEPTH 11500 PERF.10690 - 10996

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					108
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					108
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					108
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					108
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					108
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					108

GULF-MESA SAPPINGTON WELL #: 3 RRCID -> 086073 COMPL. DATE 11/28/1979 TOTAL DEPTH 11500 PERF.10596 - 10854

10	1271	N	1263	-0-	-8	-0-	1263	2			N	-0-					80
11	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					80
12	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					80
01	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					80
*02	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					80
03	1476	N	1476	-0-	-0-	-0-	1386	2	90	9	N	82					162

ROSS A.A. WELL #: 6071 RRCID -> 087997 COMPL. DATE 10/26/1979 TOTAL DEPTH 15700 PERF.10748 - 11064

10	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					48
11	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					48
12	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					48
01	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					48
*02	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					48
03	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					48

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
GULF-MESA SAPPINGTON WELL #: 4 RRCID -> 115069 COMPL. DATE 12/01/1984 TOTAL DEPTH 11412 PERF.10748 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1640	-0-	-3	-0-	1640	2			N	-0-					60
11	1590	N	1579	-0-	-11	-0-	1579	2			N	-0-					60
12	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					60
01	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					60
*02	1484	N	1474	-0-	-10	-0-	1474	2			N	-0-					60
03	1674	N	1646	-0-	-28	-0-	1646	2			N	-0-					60

GULF-MESA SAPPINGTON WELL #: 5 RRCID -> 215197 COMPL. DATE 02/25/2006 TOTAL DEPTH 12326 PERF.11012 - 12140

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROSS, A. A. WELL #: 1171 RRCID -> 219116 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10782 - 12459

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102

ROSS, A.A. WELL #: 1071D RRCID -> 219911 COMPL. DATE 08/29/2006 TOTAL DEPTH 13210 PERF. 4410 - 5145

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS, A.A. WELL #: 1371 RRCID -> 229585 COMPL. DATE 02/21/2007 TOTAL DEPTH 13450 PERF.10792 - 12432

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS WELL #: 1271 RRCID -> 235907 COMPL. DATE 03/13/2008 TOTAL DEPTH 12800 PERF.10791 - 12364

10	2201	N	2081	-0-	-120	-0-	2081	2			N	-0-					85
11	2310	N	2310	-0-	-0-	-0-	2224	2	86	9	N	78					163
12	2465	N	2465	-0-	-0-	-0-	2443	2	22	9	N	20					183
01	2377	N	2377	-0-	-0-	-0-	2377	2			N	-0-					183
*02	1988	N	1723	-0-	-265	-0-	1723	2			N	-0-					183
03	2390	N	2390	-0-	-0-	-0-	2347	2	43	9	N	39					222

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LEASE HOLDERS ACQUISITIONS LLC 491872
NELLORA WELL #: 1 RRCID -> 092229 COMPL. DATE 11/20/1980 TOTAL DEPTH 11212 PERF.10622 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON SL WELL #: 562H RRCID -> 266848 COMPL. DATE 12/24/2010 TOTAL DEPTH 11534 PERF.11774 - 15608

10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					75
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					75
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					75
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					75
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					75
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					75

LONE TREE OIL & GAS LLC 507473
POUNDS WELL #: 1017 RRCID -> 154474 COMPL. DATE 04/10/1995 TOTAL DEPTH 12425 PERF.10817 - 11824

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOOVER WELL #: M 1 RRCID -> 224640 COMPL. DATE 01/07/2007 TOTAL DEPTH 10850 PERF.10452 - 10694

10	3627	X	3519	-0-	-108	-0-	31 22	1 9	3466	2	N	20					252
11	3678	X	3678	-0-	-0-	-0-	30 35	1 9	3613	2	N	32	188	1			96
12	4273	X	4273	-0-	-0-	-0-	31 64	1 9	4178	2	N	58					154
01	3859	X	3859	-0-	-0-	-0-	27 70	1 9	3762	2	N	64					218
02	3474	X	3474	-0-	-0-	-0-	24 30	1 9	3420	2	N	27	193	1			52
03	4291	X	4291	-0-	-0-	-0-	31 64	1 9	4196	2	N	58					110

BROWN, CHARLES E. ET AL "B" WELL #: 2221 RRCID -> 225244 COMPL. DATE 02/03/2007 TOTAL DEPTH 10750 PERF.10326 - 10548

10	845	N	845	-0-	-0-	-0-	31 8	1 9	806	2	N	7					114
11	832	N	832	-0-	-0-	-0-	30 9	1 9	793	2	N	8					122
12	775	N	767	-0-	-8	-0-	27 11	1 9	729	2	N	10					132
01	837	N	704	-0-	-133	-0-	26 7	1 9	671	2	N	6					138
02	784	N	664	-0-	-120	-0-	24 9	1 9	631	2	N	8					146
03	775	N	729	-0-	-46	-0-	31 9	1 9	689	2	N	8					154

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER WELL #: M 2 RRCID -> 229577 COMPL. DATE 07/08/2007 TOTAL DEPTH 10846 PERF.10472 - 10745

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1947	-0-	-6	-0-	31	1	1899	2	N	15					226
							17	9									
11	1937	N	1937	-0-	-0-	-0-	30	1	1881	2	N	24					250
							26	9									
12	1953	N	1831	-0-	-122	-0-	30	1	1784	2	N	15	183	1			82
							17	9									
01	1953	N	1705	-0-	-248	-0-	26	1	1656	2	N	21					103
							23	9									
02	1820	N	1723	-0-	-97	-0-	24	1	1687	2	N	11					114
							12	9									
03	2105	N	2105	-0-	-0-	-0-	31	1	2040	2	N	31					145
							34	9									

BROWN, J. T. ET AL -D- WELL #: 2231 RRCID -> 230236 COMPL. DATE 07/26/2007 TOTAL DEPTH 10850 PERF.10326 - 10555

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1210	-0-	-61	-0-	31	1	1162	2	N	15					173
							17	9									
11	1200	N	1189	-0-	-11	-0-	30	1	1140	2	N	17					190
							19	9									
12	1187	N	1187	-0-	-0-	-0-	27	1	1141	2	N	17					207
							19	9									
01	1209	N	1091	-0-	-118	-0-	27	1	1052	2	N	11					218
							12	9									
02	1195	N	1195	-0-	-0-	-0-	23	1	1148	2	N	22					240
							24	9									
03	1302	N	1302	-0-	-0-	-0-	31	1	1259	2	N	11	195	1			56
							12	9									

BROWN, J. T. ET AL -D- WELL #: 2232 RRCID -> 230336 COMPL. DATE 09/13/2007 TOTAL DEPTH 10800 PERF.10330 - 10596

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1693	-0-	-167	-0-	31	1	1644	2	N	16					209
							18	9									
11	1826	N	1826	-0-	-0-	-0-	30	1	1792	2	N	4					213
							4	9									
12	1759	N	1759	-0-	-0-	-0-	30	1	1714	2	N	14	194	1			33
							15	9									
01	1705	N	1545	-0-	-160	-0-	27	1	1497	2	N	19					52
							21	9									
02	1708	N	1603	-0-	-105	-0-	24	1	1557	2	N	20					72
							22	9									
03	1898	N	1898	-0-	-0-	-0-	31	1	1846	2	N	19					91
							21	9									

CHARLES E. BROWN ET AL "B" WELL #: 2222 RRCID -> 232357 COMPL. DATE 10/04/2007 TOTAL DEPTH 10700 PERF.10315 - 10610

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	754	N	754	-0-	-0-	-0-	31	1	710	2	N	12					79
							13	9									
11	750	N	726	-0-	-24	-0-	29	1	687	2	N	9					88
							10	9									
12	744	N	722	-0-	-22	-0-	27	1	687	2	N	7					95
							8	9									
01	744	N	678	-0-	-66	-0-	25	1	644	2	N	8					103
							9	9									
02	672	N	657	-0-	-15	-0-	24	1	625	2	N	7					110
							8	9									
03	765	N	765	-0-	-0-	-0-	30	1	723	2	N	11					121
							12	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER WELL #: M 3 RRCID -> 232408 COMPL. DATE 10/17/2007 TOTAL DEPTH 10800 PERF.10432 - 10656

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2628	N	2628	-0-	-0-	-0-	31	1	2563	2	N	31					93
							34	9									
11	2564	N	2564	-0-	-0-	-0-	30	1	2499	2	N	32					125
							35	9									
12	2545	N	2545	-0-	-0-	-0-	31	1	2480	2	N	31					156
							34	9									
01	2393	N	2393	-0-	-0-	-0-	26	1	2327	2	N	36					192
							40	9									
02	2220	N	2220	-0-	-0-	-0-	24	1	2162	2	N	31					223
							34	9									
03	2492	N	2492	-0-	-0-	-0-	31	1	2427	2	N	31	184	1			70
							34	9									

BROWN, J. T. ET AL -D- WELL #: 2233 RRCID -> 232967 COMPL. DATE 11/08/2007 TOTAL DEPTH 10650 PERF.10160 - 10432

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	553	-0-	-5	-0-	31	1	516	2	N	5					272
							6	9									
11	577	N	577	-0-	-0-	-0-	30	1	539	2	N	7					279
							8	9									
12	589	N	552	-0-	-37	-0-	27	1	518	2	N	6					285
							7	9									
01	558	N	527	-0-	-31	-0-	25	1	496	2	N	5					290
							6	9									
02	614	N	614	-0-	-0-	-0-	24	1	584	2	N	5					295
							6	9									
03	733	N	733	-0-	-0-	-0-	31	1	691	2	N	10					305
							11	9									

SHALLER, FRANK WELL #: 21 RRCID -> 234763 COMPL. DATE 02/14/2008 TOTAL DEPTH 10830 PERF.10444 - 10694

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2513	-0-	-29	-0-	31	1	2453	2	N	26					138
							29	9									
11	2467	N	2467	-0-	-0-	-0-	30	1	2404	2	N	30					168
							33	9									
12	2542	N	2473	-0-	-69	-0-	31	1	2410	2	N	29					197
							32	9									
01	2586	N	2586	-0-	-0-	-0-	31	1	2510	2	N	41	190	1			48
							45	9									
02	2296	N	2070	-0-	-226	-0-	25	1	2025	2	N	18					66
							20	9									
03	2543	N	2543	-0-	-0-	-0-	31	1	2472	2	N	36					102
							40	9									

BROWN, J. T. ET AL -D- WELL #: 2234 RRCID -> 235283 COMPL. DATE 01/10/2008 TOTAL DEPTH 10750 PERF.10388 - 10588

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	274	-0-	-5	-0-	31	1	243	2	N	-0-					130
11	273	N	273	-0-	-0-	-0-	30	1	236	2	N	6					136
							7	9									
12	279	N	225	-0-	-54	-0-	27	1	191	2	N	6					142
							7	9									
01	279	N	230	-0-	-49	-0-	27	1	200	2	N	3					145
							3	9									
02	298	N	298	-0-	-0-	-0-	28	1	266	2	N	4					149
							4	9									
03	258	N	258	-0-	-0-	-0-	31	1	226	2	N	1					150
							1	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2235 RRCID -> 235961 COMPL. DATE 04/03/2008 TOTAL DEPTH 10800 PERF.10386 - 10590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	416	N	416	-0-	-0-	-0-	31	1	385	2	N	-0-					76
11	400	N	400	-0-	-0-	-0-	30	1	370	2	N	-0-					76
12	393	N	393	-0-	-0-	-0-	31	1	362	2	N	-0-					76
01	394	N	394	-0-	-0-	-0-	31	1	363	2	N	-0-					76
02	389	N	389	-0-	-0-	-0-	28	1	361	2	N	-0-					76
03	436	N	436	-0-	-0-	-0-	31	1	405	2	N	-0-					76

BROWN, J. T. ET AL -D- WELL #: 2236 RRCID -> 236873 COMPL. DATE 04/24/2008 TOTAL DEPTH 10800 PERF.10288 - 10530

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	647	-0-	-66	-0-	31	1	606	2	N	9					94
							10	9									
11	600	N	545	-0-	-55	-0-	29	1	509	2	N	6					100
							7	9									
12	682	N	614	-0-	-68	-0-	27	1	578	2	N	8					108
							9	9									
01	651	N	570	-0-	-81	-0-	27	1	532	2	N	10					118
							11	9									
02	576	N	576	-0-	-0-	-0-	24	1	542	2	N	9					127
							10	9									
03	648	N	648	-0-	-0-	-0-	31	1	607	2	N	9					136
							10	9									

HOOVER WELL #: M 4 RRCID -> 236877 COMPL. DATE 05/02/2008 TOTAL DEPTH 10950 PERF.10624 - 10815

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	322	N	322	-0-	-0-	-0-	31	1	278	2	N	12					92
							13	9									
11	502	N	502	-0-	-0-	-0-	30	1	460	2	N	11					103
							12	9									
12	465	N	465	-0-	-0-	-0-	30	1	426	2	N	8					111
							9	9									
01	398	N	398	-0-	-0-	-0-	24	1	365	2	N	8					119
							9	9									
02	392	N	320	-0-	-72	-0-	24	1	296	2	N	-0-					119
03	452	N	452	-0-	-0-	-0-	31	1	406	2	N	14					133
							15	9									

BROWN, J. T. ET AL "B" WELL #: 41 RRCID -> 241158 COMPL. DATE 07/20/2008 TOTAL DEPTH 10605 PERF.10290 - 10418

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2236	-0-	-89	-0-	31	1	2175	2	N	27					151
							30	9									
11	2220	N	2210	-0-	-10	-0-	30	1	2145	2	N	32					183
							35	9									
12	2170	N	2123	-0-	-47	-0-	27	1	2064	2	N	29					212
							32	9									
01	2232	N	2004	-0-	-228	-0-	24	1	1954	2	N	24	179	1			57
							26	9									
02	2116	N	2116	-0-	-0-	-0-	24	1	2060	2	N	29					86
							32	9									
03	2411	N	2411	-0-	-0-	-0-	31	1	2336	2	N	40					126
							44	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
SHALLER, FRANK WELL #: 22 RRCID -> 241708 COMPL. DATE 08/05/2008 TOTAL DEPTH 10805 PERF.10411 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2707	N	2707	-0-		-0-		-0-	31	1	2636	2	N	36					216
									40	9									
11	2440	N	2440	-0-		-0-		-0-	28	1	2387	2	N	23					239
									25	9									
12	2635	N	2422	-0-		-213		-0-	31	1	2370	2	N	19	178	1			80
									21	9									
01	2697	N	2502	-0-		-195		-0-	27	1	2435	2	N	36					116
									40	9									
02	2268	N	1905	-0-		-363		-0-	25	1	1862	2	N	16					132
									18	9									
03	2821	N	2821	-0-		-0-		-0-	31	1	2753	2	N	34					166
									37	9									

HOOVER, LOUISE "C" WELL #: 2291 RRCID -> 241772 COMPL. DATE 08/28/2008 TOTAL DEPTH 10984 PERF.10626 - 10908

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	789	N	789	-0-		-0-		-0-	30	1	758	2	N	1	173	1			72
									1	9									
11	770	N	770	-0-		-0-		-0-	29	1	733	2	N	7					79
									8	9									
12	806	N	787	-0-		-19		-0-	30	1	750	2	N	6					85
									7	9									
01	775	N	752	-0-		-23		-0-	29	1	716	2	N	6					91
									7	9									
02	728	N	681	-0-		-47		-0-	25	1	644	2	N	11					102
									12	9									
03	797	N	797	-0-		-0-		-0-	31	1	763	2	N	3					105
									3	9									

FRANK SHALLER WELL #: 23 RRCID -> 245618 COMPL. DATE 12/17/2008 TOTAL DEPTH 11600 PERF.10399 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2088	-0-		-51		-0-	31	1	2018	2	N	35					142
									39	9									
11	2076	N	2076	-0-		-0-		-0-	30	1	2002	2	N	40					182
									44	9									
12	2108	N	2022	-0-		-86		-0-	31	1	1944	2	N	43	182	1			43
									47	9									
01	2077	N	2043	-0-		-34		-0-	31	1	1971	2	N	37					80
									41	9									
02	1932	N	1737	-0-		-195		-0-	26	1	1675	2	N	33					113
									36	9									
03	2110	N	2110	-0-		-0-		-0-	31	1	2022	2	N	52					165
									57	9									

CHARLES E. BROWN ET AL "D" WELL #: 2211 RRCID -> 247750 COMPL. DATE 01/17/2009 TOTAL DEPTH 10800 PERF.10374 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	797	N	797	-0-		-0-		-0-	31	1	758	2	N	7					212
									8	9									
11	790	N	790	-0-		-0-		-0-	30	1	753	2	N	6					218
									7	9									
12	744	N	744	-0-		-0-		-0-	27	1	715	2	N	2	182	1			38
									2	9									
01	806	N	630	-0-		-176		-0-	25	1	605	2	N	-0-					38
02	728	N	684	-0-		-44		-0-	24	1	656	2	N	4					42
									4	9									
03	744	N	541	-0-		-203		-0-	25	1	516	2	N	-0-					42

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ETHEREDGE GAS UNIT WELL #: 271 RRCID -> 249700 COMPL. DATE 03/07/2009 TOTAL DEPTH 11150 PERF.10690 - 10980

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2263	-0-	-279	-0-	27	1	2214	2	N	20					137
							22	9									
11	2436	N	2436	-0-	-0-	-0-	30	1	2384	2	N	20					157
							22	9									
12	2604	N	2308	-0-	-296	-0-	30	1	2255	2	N	21					178
							23	9									
01	2510	N	2510	-0-	-0-	-0-	31	1	2466	2	N	12					190
							13	9									
02	2268	N	2084	-0-	-184	-0-	24	1	2034	2	N	24					214
							26	9									
03	2476	N	2476	-0-	-0-	-0-	31	1	2421	2	N	22					236
							24	9									

BROWN, J. T. ET AL -D- WELL #: 2237 RRCID -> 253038 COMPL. DATE 07/01/2009 TOTAL DEPTH 10800 PERF.10359 - 10560

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	710	N	710	-0-	-0-	-0-	31	1	669	2	N	9					182
							10	9									
11	599	N	599	-0-	-0-	-0-	30	1	561	2	N	7					189
							8	9									
12	770	N	770	-0-	-0-	-0-	27	1	733	2	N	9					198
							10	9									
01	713	N	504	-0-	-209	-0-	25	1	470	2	N	8					206
							9	9									
02	560	N	558	-0-	-2	-0-	24	1	528	2	N	5					211
							6	9									
03	775	N	592	-0-	-183	-0-	30	1	552	2	N	9	183	1			37
							10	9									

DUMLER WELL #: 21H RRCID -> 258542 COMPL. DATE 05/26/2010 TOTAL DEPTH 10958 PERF.11335 - 12912

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2092	N	2092	-0-	-0-	-0-	31	1	2053	2	N	7					277
							8	9									
11	2280	N	1889	-0-	-391	-0-	30	1	1859	2	N	-0-					277
12	2046	N	2000	-0-	-46	-0-	31	1	1969	2	N	-0-					277
01	2077	N	1773	-0-	-304	-0-	27	1	1731	2	N	14	178	1			113
							15	9									
02	1764	N	1464	-0-	-300	-0-	19	1	1445	2	N	-0-					113
03	2052	N	2052	-0-	-0-	-0-	31	1	2020	2	N	1					114
							1	9									

FRANK SHALLER WELL #: 25H RRCID -> 258648 COMPL. DATE 07/07/2010 TOTAL DEPTH 10491 PERF.11003 - 13546

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3182	-0-	-197	-0-	31	1	3085	2	N	60					242
							66	9									
11	3180	X	2627	-0-	-553	-0-	26	1	2555	2	N	42					284
							46	9									
12	3286	X	2768	-0-	-518	-0-	28	1	2712	2	N	25					309
							28	9									
01	3193	X	2836	-0-	-357	-0-	31	1	2755	2	N	45	186	1			168
							50	9									
02	2884	X	2217	-0-	-667	-0-	26	1	2147	2	N	40					208
							44	9									
03	3193	X	2151	-0-	-1042	-0-	22	1	2096	2	N	30					238
							33	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
DUMLER WELL #: 22 RRCID -> 258659 COMPL. DATE 06/20/2010 TOTAL DEPTH 12775 PERF.12018 - 12542

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3001	X	3001	-0-	-0-	-0-	31	1	2944	2	N	24					116
							26	9									
11	2912	X	2912	-0-	-0-	-0-	30	1	2875	2	N	6					122
							7	9									
12	2947	X	2947	-0-	-0-	-0-	31	1	2897	2	N	17					139
							19	9									
01	3109	X	3109	-0-	-0-	-0-	23	1	3080	2	N	5					144
							6	9									
02	2534	X	2534	-0-	-0-	-0-	21	1	2496	2	N	15					159
							17	9									
03	2964	X	2964	-0-	-0-	-0-	31	1	2913	2	N	18					177
							20	9									

BROWN, J. T. ET AL -D- WELL #: 2238H RRCID -> 260402 COMPL. DATE 11/19/2010 TOTAL DEPTH 10292 PERF.10691 - 11622

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	433	-0-	-156	-0-	27	1	406	2	N	-0-					142
11	570	N	329	-0-	-241	-0-	30	1	299	2	N	-0-					142
12	341	N	226	-0-	-115	-0-	25	1	201	2	N	-0-					142
01	434	N	339	-0-	-95	-0-	30	1	309	2	N	-0-					142
02	354	N	354	-0-	-0-	-0-	28	1	326	2	N	-0-					142
03	427	N	427	-0-	-0-	-0-	31	1	396	2	N	-0-					142

J. T. BROWN ET AL "B" WELL #: 42H RRCID -> 260449 COMPL. DATE 11/08/2010 TOTAL DEPTH 10324 PERF.10748 - 13765

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5309	X	5309	-0-	-0-	-0-	29	1	5224	2	N	51					183
							56	9									
11	4410	X	3804	-0-	-606	-0-	30	1	3727	2	N	43	183	1			43
							47	9									
12	4557	X	3318	-0-	-1239	-0-	27	1	3254	2	N	34					77
							37	9									
01	4557	X	2565	-0-	-1992	-0-	30	1	2505	2	N	27					104
							30	9									
02	4116	X	2391	-0-	-1725	-0-	23	1	2318	2	N	45					149
							50	9									
03	4557	X	3604	-0-	-953	-0-	26	1	3560	2	N	16					165
							18	9									

FRANK SHALLER WELL #: 26H RRCID -> 260454 COMPL. DATE 12/22/2010 TOTAL DEPTH 10435 PERF.10929 - 14608

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	3129	-0-	-64	-0-	31	1	3025	2	N	66					194
							73	9									
11	3090	X	2859	-0-	-231	-0-	29	1	2779	2	N	46					240
							51	9									
12	3131	X	2795	-0-	-336	-0-	28	1	2699	2	N	62	198	1			104
							68	9									
01	3131	X	2646	-0-	-485	-0-	27	1	2556	2	N	57					161
							63	9									
02	2828	X	2362	-0-	-466	-0-	25	1	2298	2	N	35					196
							39	9									
03	3131	X	3020	-0-	-111	-0-	31	1	2939	2	N	45	181	1			60
							50	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, CHARLES E. ET AL "D" WELL #: 2212H RRCID -> 262714 COMPL. DATE 06/08/2011 TOTAL DEPTH 10391 PERF.10604 - 12785

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2759	-0-		-124		-0-	31	1	2683	2	N	41					219
									45	9									
11	2790	X	2760	-0-		-30		-0-	29	1	2675	2	N	51					270
									56	9									
12	2728	X	2710	-0-		-18		-0-	27	1	2626	2	N	52	195	1			127
									57	9									
01	2759	X	2151	-0-		-608		-0-	29	1	2086	2	N	33					160
									36	9									
02	2576	X	2272	-0-		-304		-0-	25	1	2217	2	N	27					187
									30	9									
03	2852	X	2580	-0-		-272		-0-	30	1	2495	2	N	50					237
									55	9									

WRIGHT, LUCILLE 'D' WELL #: 3H RRCID -> 274559 COMPL. DATE 01/04/2014 TOTAL DEPTH 10612 PERF.10881 - 14764

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1299	-0-		-158		-0-	28	1	1238	2	N	30					145
									33	9									
11	1380	N	1368	-0-		-12		-0-	25	1	1317	2	N	24					169
									26	9									
12	1426	N	1251	-0-		-175		-0-	25	1	1202	2	N	22					191
									24	9									
01	1339	N	1339	-0-		-0-		-0-	30	1	1284	2	N	23					214
									25	9									
02	1288	N	1095	-0-		-193		-0-	23	1	1058	2	N	13					227
									14	9									
03	1343	N	1343	-0-		-0-		-0-	31	1	1250	2	N	56					283
									62	9									

WRIGHT, LUCILLE 'D' WELL #: 4HW RRCID -> 276512 COMPL. DATE 10/10/2014 TOTAL DEPTH 10581 PERF.10841 - 15293

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9269	X	8077	-0-		-1192		-0-	31	1	7938	2	N	98	176	1			207
									108	9									
11	8730	X	7761	-0-		-969		-0-	30	1	7623	2	N	98	184	1			121
									108	9									
12	9021	X	7732	-0-		-1289		-0-	30	1	7594	2	N	98					219
									108	9									
01	8463	X	7741	-0-		-722		-0-	31	1	7588	2	N	111	177	1			153
									122	9									
02	7308	X	6668	-0-		-640		-0-	25	1	6538	2	N	95					248
									105	9									
03	8091	X	7749	-0-		-342		-0-	31	1	7624	2	N	85	176	1			157
									94	9									

BROWN, J. T. ET AL -D- WELL #: 2239HW RRCID -> 276524 COMPL. DATE 11/26/2014 TOTAL DEPTH 10479 PERF.10677 - 15169

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8835	X	8225	-0-		-610		-0-	31	1	8098	2	N	87					342
									96	9									
11	8490	X	7918	-0-		-572		-0-	30	1	7778	2	N	100	187	1			255
									110	9									
12	8339	X	8063	-0-		-276		-0-	31	1	7913	2	N	108	195	1			168
									119	9									
01	8339	X	7633	-0-		-706		-0-	31	1	7464	2	N	125					293
									138	9									
02	7532	X	6462	-0-		-1070		-0-	25	1	6318	2	N	108	183	1			218
									119	9									
03	8249	X	8249	-0-		-0-		-0-	31	1	8095	2	N	112					330
									123	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
OIL TACTICS OF OKLAHOMA 620814
THORNE WELL #: RRCID -> 054715 COMPL. DATE 12/15/1972 TOTAL DEPTH 11300 PERF.10525 - 10632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			28
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			28
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			28
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			28
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			28
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			28

PLUGGED AND ABANDONED_____ 07/02/1998

OVERFLOW ENERGY, LLC 628574
8333 SWD WELL #: 1 RRCID -> 266306 COMPL. DATE 03/01/2012 TOTAL DEPTH 5707 PERF. 4345 - 5641

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRESIDIO PETROLEUM LLC 676084
LOCKE WELL #: 160 RRCID -> 096136 COMPL. DATE 03/24/1981 TOTAL DEPTH 11681 PERF.10336 - 10389

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27

HARDIN WELL #: 1 RRCID -> 096982 COMPL. DATE 12/31/2007 TOTAL DEPTH 12400 PERF.10732 - 10940

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27

ROGERS WELL #: 161 RRCID -> 108009 COMPL. DATE 10/21/1983 TOTAL DEPTH 10600 PERF.10368 - 10468

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27

LOCKE WELL #: 460 RRCID -> 110641 COMPL. DATE 04/03/1984 TOTAL DEPTH 10475 PERF.10274 - 10304

10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	H15 VIOL	-0-	-0-	-0-	-0-			N	-0-			-0-
12	H15 VIOL	-0-	-0-	-0-	-0-			N	-0-			-0-
01	H15 VIOL	-0-	-0-	-0-	-0-			N	-0-			-0-
02	H15 VIOL	-0-	-0-	-0-	-0-			N	-0-			-0-
03	H15 VIOL	-0-	-0-	-0-	-0-			N	-0-			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DEVIN WELL #: 1 RRCID -> 169394 COMPL. DATE 06/27/2009 TOTAL DEPTH 13695 PERF.10573 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1740	N	1740	-0-	-0-	-0-	1728	2	12	9	N	11	107	1			23
11	1596	N	1596	-0-	-0-	-0-	1577	2	19	9	N	17					40
12	1622	N	1622	-0-	-0-	-0-	1590	2	32	9	N	29					69
01	1488	N	1410	-0-	-78	-0-	1399	2	11	9	N	10					79
02	1370	N	1370	-0-	-0-	-0-	1350	2	20	9	N	18					97
03	1510	N	1510	-0-	-0-	-0-	1485	2	25	9	N	23					120

ROGERS WELL #: 461 RRCID -> 228481 COMPL. DATE 03/25/2007 TOTAL DEPTH 11702 PERF.10194 - 10910

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

SHELL FEE 51 WELL #: 2 RRCID -> 242772 COMPL. DATE 08/08/2008 TOTAL DEPTH 12716 PERF.10870 - 12613

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

SHELL FEE 51 WELL #: 3 RRCID -> 246112 COMPL. DATE 12/02/2008 TOTAL DEPTH 12900 PERF.10870 - 12539

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

TC OIL AND GAS, LLC 840303
RISLEY WELL #: 2031 RRCID -> 088190 COMPL. DATE 01/18/1980 TOTAL DEPTH 12350 PERF.11437 - 11700

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
JARVIS "A" WELL #: 1 RRCID -> 234785 COMPL. DATE 08/24/2007 TOTAL DEPTH 12050 PERF.10178 - 10336

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

JARVIS "A" WELL #: 4 RRCID -> 248077 COMPL. DATE 01/26/2009 TOTAL DEPTH 11850 PERF.10160 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

BROWN "B" WELL #: 11 RRCID -> 250570 COMPL. DATE 08/06/2007 TOTAL DEPTH 12050 PERF.10166 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

FRANK SHALLER "A" WELL #: 4 RRCID -> 250594 COMPL. DATE 03/24/2009 TOTAL DEPTH 12000 PERF.10239 - 11247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1257	-0-	-76	-0-	1248	3	9	9	N	8					127
11	1236	N	1236	-0-	-0-	-0-	1222	3	14	9	N	13					140
12	1290	N	1290	-0-	-0-	-0-	1273	3	17	9	N	15					155
01	1279	N	1279	-0-	-0-	-0-	1265	3	14	9	N	13					168
02	1148	N	1137	-0-	-11	-0-	1120	3	17	9	N	15					183
03	1302	N	1243	-0-	-59	-0-	1226	3	17	9	N	15					198

KING TRUST "A" WELL #: 1 RRCID -> 255943 COMPL. DATE 01/23/2008 TOTAL DEPTH 11700 PERF. 9927 - 10016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

SHALLER, FRANK WELL #: 7H RRCID -> 256231 COMPL. DATE 12/21/2009 TOTAL DEPTH 10329 PERF.10821 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	3179	-0-	-107	-0-	3126	3	53	9	N	48					239
11	3180	X	2702	-0-	-478	-0-	2638	3	64	9	N	58					297
12	3255	X	2655	-0-	-600	-0-	2610	3	45	9	N	41	180	1			158
01	3193	X	2086	-0-	-1107	-0-	2050	3	36	9	N	33					191
02	2884	X	2639	-0-	-245	-0-	2595	3	44	9	N	40					231
03	3193	X	2484	-0-	-709	-0-	2453	3	31	9	N	28					259

JARVIS "A" WELL #: 2 RRCID -> 258215 COMPL. DATE 04/01/2008 TOTAL DEPTH 11900 PERF.10108 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

ISAACS "D" WELL #: 1 RRCID -> 259868 COMPL. DATE 09/02/2008 TOTAL DEPTH 11777 PERF. 9982 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
J.T. BROWN ETAL "B" WELL #: 13HX RRCID -> 261793 COMPL. DATE 02/11/2011 TOTAL DEPTH 10322 PERF.10481 - 14121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	4185	-0-	-279	-0-	4132	3	53	9	N	48	195	1			98
11	4200	X	4090	-0-	-110	-0-	4040	3	50	9	N	45					143
12	4185	X	3963	-0-	-222	-0-	3908	3	55	9	N	50					193
01	4185	X	3657	-0-	-528	-0-	3616	3	41	9	N	37					230
02	4366	X	4366	-0-	-0-	-0-	4366	3			N	-0-					230
03	4216	X	3949	-0-	-267	-0-	3904	3	45	9	N	41	191	1			80

SHALLER, FRANK "A" WELL #: 5H RRCID -> 262269 COMPL. DATE 11/02/2010 TOTAL DEPTH 10325 PERF.10277 - 14555

10	3627	X	3399	-0-	-228	-0-	3318	3	81	9	N	74					180
11	3510	X	3399	-0-	-111	-0-	3292	3	107	9	N	97					277
12	3627	X	3507	-0-	-120	-0-	3396	3	111	9	N	101	190	1			188
01	3534	X	3397	-0-	-137	-0-	3283	3	114	9	N	104					292
02	3192	X	2908	-0-	-284	-0-	2823	3	85	9	N	77	193	1			176
03	3541	X	3541	-0-	-0-	-0-	3444	3	97	9	N	88					264

BROWN B WELL #: 12 RRCID -> 262421 COMPL. DATE 03/02/2008 TOTAL DEPTH 12100 PERF.10225 - 10395

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46

JARVIS "A" WELL #: 5H RRCID -> 263248 COMPL. DATE 12/30/2010 TOTAL DEPTH 10161 PERF.10687 - 13782

10	2759	X	2390	-0-	-369	-0-	2359	3	31	9	N	28					166
11	2670	X	2489	-0-	-181	-0-	2444	3	45	9	N	41					207
12	2759	X	2379	-0-	-380	-0-	2328	3	51	9	N	46					253
01	2742	X	2742	-0-	-0-	-0-	2692	3	50	9	N	45					298
02	2324	X	2172	-0-	-152	-0-	2128	3	44	9	N	40	192	1			146
*03	2573	X	2303	-0-	-270	-0-	2264	3	39	9	N	35					181

KING "A" WELL #: 1H RRCID -> 265279 COMPL. DATE 08/19/2011 TOTAL DEPTH 9979 PERF.10348 - 13964

10	0	X	-0-	-0-	-0-	-0-					N	-0-					111
11	0	X	-0-	-0-	-0-	-0-					N	-0-					111
12	0	X	-0-	-0-	-0-	-0-					N	-0-					111
01	0	X	-0-	-0-	-0-	-0-					N	-0-					111
02	0	X	-0-	-0-	-0-	-0-					N	-0-					111
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					111

TUBB "A" WELL #: 1H RRCID -> 266238 COMPL. DATE 03/16/2012 TOTAL DEPTH 10157 PERF.10813 - 14717

10	1364	N	1343	-0-	-21	-0-	1303	3	40	9	N	36					168
11	1349	N	1349	-0-	-0-	-0-	1302	3	47	9	N	43					211
12	1426	N	1385	-0-	-41	-0-	1335	3	50	9	N	45					256
01	1333	N	1264	-0-	-69	-0-	1258	3	6	9	N	5					261
02	1260	N	1207	-0-	-53	-0-	1171	3	36	9	N	33	192	1			102
03	1395	N	1354	-0-	-41	-0-	1308	3	46	9	N	42					144

WRIGHT "A" WELL #: 1H RRCID -> 267140 COMPL. DATE 06/15/2011 TOTAL DEPTH 10420 PERF.10520 - 14320

10	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128
11	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128
12	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128
01	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128
02	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128
03	14B2 EXT		NO RPT	-0-	-0-	4					N	NO RPT					128

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HALEY 153 WELL #: 2H RRCID -> 267778 COMPL. DATE 03/17/2012 TOTAL DEPTH 10395 PERF.10472 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1726	-0-	-568	-0-	1653	3	73	9	N	66					284
11	2190	N	-0-	-0-	-2190	-0-					N	-0-					284
12	2175	N	2175	-0-	-0-	-0-	2125	3	50	9	N	45					329
01	2187	N	2187	-0-	-0-	-0-	2114	3	73	9	N	66					395
02	1922	N	1922	-0-	-0-	-0-	1858	3	64	9	N	58					453
*03	2170	N	2143	-0-	-27	-0-	2069	3	74	9	N	67					520

LINDLEY, J.B. WELL #: 2H RRCID -> 267878 COMPL. DATE 05/18/2012 TOTAL DEPTH 10419 PERF.10343 - 15288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2497	-0-	-45	-0-	2445	3	52	9	N	47	196	1			117
11	2430	N	2401	-0-	-29	-0-	2348	3	53	9	N	48					165
12	2542	N	2373	-0-	-169	-0-	2320	3	53	9	N	48					213
01	2511	N	2386	-0-	-125	-0-	2328	3	58	9	N	53					266
02	2240	N	1904	-0-	-336	-0-	1831	3	73	9	N	66	194	1			138
03	2450	N	2450	-0-	-0-	-0-	2389	3	61	9	N	55					193

TEAGUE WELL #: 3H RRCID -> 268025 COMPL. DATE 07/26/2012 TOTAL DEPTH 10448 PERF.10566 - 13984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2708	-0-	-51	-0-	2661	3	47	9	N	43					271
11	2588	N	2588	-0-	-0-	-0-	2536	3	52	9	N	47	195	1			123
12	2759	N	2716	-0-	-43	-0-	2657	3	59	9	N	54					177
01	2713	N	2713	-0-	-0-	-0-	2662	3	51	9	N	46					223
02	2408	N	2239	-0-	-169	-0-	2200	3	39	9	N	35					258
03	2728	N	2647	-0-	-81	-0-	2599	3	48	9	N	44	185	1			117

ISAACS "D" WELL #: 2SL RRCID -> 268059 COMPL. DATE 06/14/2012 TOTAL DEPTH 10144 PERF.10798 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4925	X	4925	-0-	-0-	-0-	4778	3	147	9	N	134					381
11	4633	X	4633	-0-	-0-	-0-	4524	3	109	9	N	99	196	1			284
12	4489	X	4489	-0-	-0-	-0-	4364	3	125	9	N	114	194	1			204
01	4162	X	4162	-0-	-0-	-0-	4051	3	111	9	N	101					305
02	4480	X	4480	-0-	-0-	-0-	4358	3	122	9	N	111					416
03	4270	X	4270	-0-	-0-	-0-	4156	3	114	9	N	104					520

HALEY 155 WELL #: 1H RRCID -> 268184 COMPL. DATE 04/20/2012 TOTAL DEPTH 10243 PERF.10069 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1689	N	1689	-0-	-0-	-0-	1656	3	33	9	N	30					167
11	1680	N	1211	-0-	-469	-0-	1182	3	29	9	N	26					193
12	1705	N	1513	-0-	-192	-0-	1482	3	31	9	N	28					221
01	1674	N	1297	-0-	-377	-0-	1264	3	33	9	N	30					251
02	1120	N	724	-0-	-396	-0-	704	3	20	9	N	18					269
*03	1519	N	830	-0-	-689	-0-	811	3	19	9	N	17					286

ISAACS 'D' SL WELL #: 3H RRCID -> 269374 COMPL. DATE 07/03/2012 TOTAL DEPTH 10050 PERF.10640 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
WILDHORSE OPERATING COMPANY 923452
RISLEY WELL #: 1031 RRCID -> 067593 COMPL. DATE 08/17/1976 TOTAL DEPTH 11600 PERF.10529 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	374	-0-	-246	-0-	374	3			N	-0-					101
11	594	N	594	-0-	-0-	-0-	594	3			N	-0-					101
12	589	N	577	-0-	-12	-0-	577	3			N	-0-					101
01	495	N	495	-0-	-0-	-0-	495	3			N	-0-					101
02	560	N	487	-0-	-73	-0-	461	3	26	9	N	24					125
03	589	N	562	-0-	-27	-0-	553	3	9	9	N	8					133

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PRESCOTT WELL #: 1 RRCID -> 149419 COMPL. DATE 03/23/1994 TOTAL DEPTH 13450 PERF.10906 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					156
11	0	N	-0-	-0-	-0-	-0-					N	-0-					156
12	0	N	-0-	-0-	-0-	-0-					N	-0-					156
01	0	N	-0-	-0-	-0-	-0-					N	-0-					156
02	0	N	-0-	-0-	-0-	-0-					N	-0-					156
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					156

NELL, PATSY WELL #: 108 RRCID -> 228167 COMPL. DATE 01/25/2007 TOTAL DEPTH 11700 PERF.11347 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH LOWER) 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
PYEATT WELL #: 5019 RRCID -> 177883 COMPL. DATE 07/16/2005 TOTAL DEPTH 12800 PERF.11026 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 66 WELL #: 2 A RRCID -> 208926 COMPL. DATE 12/02/2004 TOTAL DEPTH 13600 PERF.10768 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					6
11	0	N	-0-	-0-	-0-	-0-					N	-0-					6
12	0	N	-0-	-0-	-0-	-0-					N	-0-					6
01	0	N	-0-	-0-	-0-	-0-					N	-0-					6
02	0	N	-0-	-0-	-0-	-0-					N	-0-					6
03	0	N	-0-	-0-	-0-	-0-					N	-0-					6

YOUNG 66 WELL #: 20 H RRCID -> 242761 COMPL. DATE 08/06/2008 TOTAL DEPTH 11691 PERF.11650 - 15494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4201	X	4201	-0-	-0-	-0-	716 108	1 9	3377	2	Y	98	172	1			124
11	4067	X	4067	-0-	-0-	-0-	685 101	1 9	3281	2	Y	92					216
12	4973	X	4973	-0-	-0-	-0-	684 30	1 9	4259	2	Y	27	33	1			210
01	4732	X	4732	-0-	-0-	-0-	637 78	1 9	4017	2	Y	71	167	1			114
02	3808	X	3302	-0-	-506	-0-	463 13	1 9	2826	2	Y	12					126
03	4619	X	4549	-0-	-70	-0-	443 56	1 9	4050	2	Y	51					177

HEMPHILL (MORROW, UPPER) 40311 800 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC 101634
HOBART RANCH WELL #: 1 RRCID -> 053011 COMPL. DATE 04/20/1972 TOTAL DEPTH 16029 PERF.13304 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43570	X	8723	-0-	-34847	-0-	95	1	8628	3	N	-0-					-0-
11	8529	X	8529	-0-	-0-	-0-	958	1	7571	3	N	-0-					-0-
12	9114	X	8813	-0-	-301	-0-	971	1	7842	3	N	-0-					-0-
01	8866	X	7829	-0-	-1037	-0-	886	1	6943	3	N	-0-					-0-
02	8008	X	6753	-0-	-1255	-0-	836	1	5917	3	N	-0-					-0-
03	9477	X	9477	-0-	-0-	-0-	1128	1	8349	3	N	-0-					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
HOBART RANCH WELL #: 1967 RRCID -> 235827 COMPL. DATE 08/01/2007 TOTAL DEPTH 13530 PERF.13110 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23994	X	23674	-0-	-320	-0-	23620	2	54	9	N	49					192
11	23220	X	22892	-0-	-328	-0-	22859	2	33	9	N	30	199	1			23
12	DLQ G-10		23731	-0-	23731	23731	23650	2	81	9	N	74					97
01	DLQ G-10		23486	-0-	23486	47217	23486	2			N	-0-					97
*02	68359	X	21142	-0-	-47217	-0-	21142	2			N	-0-					97
03	23673	X	23673	-0-	-0-	-0-	23568	2	105	9	N	95					192

HEMPHILL (MORROW, UPPER, EAST) 40311 805 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
JONES, MARY WELL #: 1 L RRCID -> 056470 COMPL. DATE 08/09/1973 TOTAL DEPTH 13024 PERF.12728 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, MARY WELL #: 11 RRCID -> 207609 COMPL. DATE 10/05/2004 TOTAL DEPTH 12850 PERF.12724 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	24	-0-	-38	-0-	1	1	23	2	Y	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
12	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
01	31	N	15	-0-	-16	-0-	1	1	14	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EQV OPERATING LLC 101634
GEORGE -B- WELL #: 128 RRCID -> 057912 COMPL. DATE 12/28/2001 TOTAL DEPTH 12760 PERF.10747 - 12695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1113	N	1113	-0-	-0-	-0-	200	1	913	3	N	-0-					-0-
11	1079	N	1079	-0-	-0-	-0-	207	1	872	3	N	-0-					-0-
12	1070	N	1070	-0-	-0-	-0-	157	1	913	3	N	-0-					-0-
01	1035	N	1035	-0-	-0-	-0-	80	1	955	3	N	-0-					-0-
02	932	N	932	-0-	-0-	-0-	110	1	822	3	N	-0-					-0-
03	1095	N	1095	-0-	-0-	-0-	209	1	886	3	N	-0-					-0-

HEMPHILL, SOUTHEAST (DOUGLAS) 40316 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
SANDRA WELL #: 1 RRCID -> 172572 COMPL. DATE 08/21/1998 TOTAL DEPTH 8320 PERF. 7961 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERMANN (MORROW, UP.) 40709 500 ASSOCIATED PRORATED CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
BARLOW TRUST WELL #: 1 RRCID -> 228652 COMPL. DATE 05/22/2007 TOTAL DEPTH 8900 PERF. 8086 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					67
11	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					67
12	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					67
01	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					67
02	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					67
03/01 BALANCING DATE STATUS -> -0-																		
03	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67

PLUGGED AND ABANDONED_____ 08/21/2024

NATURAL GAS ANADARKO COMPANY 600750
HERMANN-SEC.1017 WELL #: 2 RRCID -> 284044 COMPL. DATE 09/18/1984 TOTAL DEPTH 8870 PERF. 8036 - 8048

10	3999	4339	-0-	340	B	4859	58	1	3556	2	N	659	744	1				156
							725	9										
11	3870	3589	-0-	-281	B	4578	60	1	3234	2	N	268	193	1				231
							295	9										
12	2702	3592	-0-	890	B	5468	62	1	3245	2	N	259	380	1				110
							285	9										
01	4340	2879	-0-	-1461	B	4007	50	1	2642	2	N	170	196	1				84
							187	9										
02	3920	3176	-0-	-744	B	3263	54	1	2900	2	N	202	196	1				90
							222	9										
03/01 BALANCING DATE STATUS -> 3263																		
03	3835	3442	-0-	-393	B	2870	62	1	3098	2	N	256	194	1				152
							282	9										

HIGGINS, SOUTH (MORROW) 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ATLAS OPERATING LLC 036587
NEWCOMER, CHARLES G. WELL #: 1 RRCID -> 022183 COMPL. DATE 12/03/1960 TOTAL DEPTH 12240 PERF. 11930 - 11950

10	660	N	660	-0-	-0-		-0-	660	2			N	-0-					32
11	450	N	442	-0-	-8		-0-	442	2			N	-0-					32
12	466	N	466	-0-	-0-		-0-	466	2			N	-0-					32
01	1011	N	1011	-0-	-0-		-0-	1011	2			N	-0-					32
02	582	N	582	-0-	-0-		-0-	582	2			N	-0-					32
03	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					32

NEWCOMER, L. M. WELL #: 1 RRCID -> 030621 COMPL. DATE 04/16/1963 TOTAL DEPTH 12521 PERF. 11944 - 11975

10	3003	N	3003	-0-	-0-		-0-	3003	2			N	-0-					27
11	2420	N	2420	-0-	-0-		-0-	2420	2			N	-0-					27
12	2321	N	2321	-0-	-0-		-0-	2321	2			N	-0-					27
01	2983	N	2983	-0-	-0-		-0-	2983	2			N	-0-					27
02	2453	N	2453	-0-	-0-		-0-	2453	2			N	-0-					27
03	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					27

SANSING, ROY WELL #: 1 L RRCID -> 037450 COMPL. DATE 03/05/1965 TOTAL DEPTH 11915 PERF. 11800 - 11820

10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ATLAS OPERATING LLC //CONT.// 036587
NEWCOMER, CHARLES G. WELL #: 2 RRCID -> 171451 COMPL. DATE 07/17/1998 TOTAL DEPTH 12225 PERF.12022 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2200	N	1530	-0-	-670	6153	1530	2			Y	-0-					58
11	3000	N	1060	-0-	-1940	4213	1060	2			Y	-0-					58
12	3100	N	1562	-0-	-1538	2675	1562	2			Y	-0-					58
01	3100	N	1310	-0-	-1790	885	1310	2			Y	-0-					58
02	2324	N	1439	-0-	-885	-0-	1439	2			Y	-0-					58
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					58

SANSING, ROY WELL #: 2 RRCID -> 173065 COMPL. DATE 11/30/1998 TOTAL DEPTH 11900 PERF.11730 - 11758

10	6821	X	6821	-0-	-0-	-0-	6821	2			N	-0-					236
11	5721	X	5721	-0-	-0-	-0-	5721	2			N	-0-					236
12	5995	X	5995	-0-	-0-	-0-	5995	2			N	-0-					236
01	6359	X	6359	-0-	-0-	-0-	6359	2			N	-0-					236
02	3976	X	2409	-0-	-1567	-0-	2409	2			N	-0-					236
03	4402	X	NO RPT	-0-	-4402	-0-					N	NO RPT					236

FAIRWAY RESOURCES OP III, LLC 259784
HOOVER ESTATE WELL #: RRCID -> 069823 COMPL. DATE 12/29/1976 TOTAL DEPTH 11650 PERF.11542 - 11556

10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15

PLUGGED AND ABANDONED_____ 09/12/2017

LATIGO PETROLEUM, LLC 488260
JONES, OLIVE T. WELL #: 6 RRCID -> 067075 COMPL. DATE 05/19/1976 TOTAL DEPTH 11720 PERF.11624 - 11638

10	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					108
11	240	N	-0-	-0-	-240	-0-					N	-0-					108
12	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					108
01	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					108
02	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					108
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

JONES, OLIVE T. WELL #: 8 RRCID -> 070551 COMPL. DATE 02/14/1977 TOTAL DEPTH 11673 PERF.11530 - 11598

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, OLIVE T. WELL #: 9 RRCID -> 070552 COMPL. DATE 10/18/1999 TOTAL DEPTH 12018 PERF.11582 - 11598

10	62	N	37	-0-	-25	-0-	37	2			N	-0-					70
11	90	N	-0-	-0-	-90	-0-					N	-0-					70
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					70
01	39	N	39	-0-	-0-	-0-	39	2			N	-0-					70
02	27	N	27	-0-	-0-	-0-	27	2			N	-0-					70
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LATIGO PETROLEUM, LLC //CONT.// 488260

JONES, O. T. WELL #: 10 RRCID -> 072547 COMPL. DATE 08/05/1977 TOTAL DEPTH 11800 PERF.11645 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2567	N	2567	-0-	-0-	-0-	2567	2			N	-0-					145
11	2580	N	-0-	-0-	-2580	-0-					N	-0-					145
12	1849	N	1849	-0-	-0-	-0-	1849	2			N	-0-					145
01	2166	N	2166	-0-	-0-	-0-	2166	2			N	-0-					145
02	1792	N	1792	-0-	-0-	-0-	1792	2			N	-0-					145
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

JONES, OLIVE T. WELL #: 11 RRCID -> 073936 COMPL. DATE 07/29/2010 TOTAL DEPTH 11670 PERF.11535 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	87	-0-	-99	-0-	87	2			N	-0-					102
11	180	N	-0-	-0-	-180	-0-					N	-0-					102
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					102
01	14	N	14	-0-	-0-	-0-	14	2			N	-0-					102
02	20	N	20	-0-	-0-	-0-	20	2			N	-0-					102
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

WALTER JONES UNIT WELL #: 1 RRCID -> 078597 COMPL. DATE 09/06/1978 TOTAL DEPTH 11850 PERF.11600 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					80
11	0	N	-0-	-0-	-0-	-0-					N	-0-					80
12	0	N	-0-	-0-	-0-	-0-					N	-0-					80
01	0	N	-0-	-0-	-0-	-0-					N	-0-					80
02	0	N	-0-	-0-	-0-	-0-					N	-0-					80
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

JONES, OLIVE T. WELL #: 12 RRCID -> 079085 COMPL. DATE 07/09/2002 TOTAL DEPTH 12145 PERF.11688 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	7	-0-	-241	-0-	7	2			N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
01	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. J. WELL #: 1 RRCID -> 168450 COMPL. DATE 03/15/1998 TOTAL DEPTH 12500 PERF.11700 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	88	-0-	-36	-0-	88	2			N	-0-					-0-
11	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
02	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 174533 COMPL. DATE 05/19/1999 TOTAL DEPTH 12200 PERF.11675 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					68
11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					68
12	183	N	183	-0-	-0-	-0-	183	2			N	-0-					68
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					68
02	172	N	172	-0-	-0-	-0-	172	2			N	-0-					68
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

JIM BILL WELL #: 185A RRCID -> 176066 COMPL. DATE 02/03/2000 TOTAL DEPTH 12500 PERF.11760 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2813	N	2813	-0-	-0-	-0-	2813	3			N	-0-					72
11	2700	N	2580	-0-	-120	-0-	2580	3			N	-0-					72
12	2561	N	2561	-0-	-0-	-0-	2561	2			N	-0-					72
01	2613	N	2613	-0-	-0-	-0-	2613	3			N	-0-					72
02	0	N	-0-	-0-	-0-	-0-					N	203	203	1			72
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LATIGO PETROLEUM, LLC //CONT.// 488260
J. J. WELL #: 2086 RRCID -> 192454 COMPL. DATE 11/27/2002 TOTAL DEPTH 12200 PERF.11400 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					100
11	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					100
12	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					100
01	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					100
02	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					100
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100

TAYLOR WELL #: 2173 RRCID -> 194972 COMPL. DATE 04/19/2003 TOTAL DEPTH 12250 PERF.11554 - 11584

10	124	N	-0-	-0-	-124	-0-					N	-0-					27
11	390	N	-0-	-0-	-390	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

VALERIE WELL #: 2179 RRCID -> 197983 COMPL. DATE 08/21/2003 TOTAL DEPTH 12250 PERF.11430 - 11462

10	532	N	532	-0-	-0-	-0-	532	3			N	-0-					73
11	540	N	510	-0-	-30	-0-	510	3			N	-0-					73
12	414	N	414	-0-	-0-	-0-	414	2			N	-0-					73
01	483	N	483	-0-	-0-	-0-	483	3			N	-0-					73
02	0	N	-0-	-0-	-0-	-0-					N	-0-					73
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

TAYLOR WELL #: 3173 RRCID -> 199370 COMPL. DATE 01/05/2004 TOTAL DEPTH 12250 PERF.11450 - 11636

10	744	N	479	-0-	-265	-0-	479	3			N	-0-					39
11	576	N	576	-0-	-0-	-0-	576	3			N	-0-					39
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					39
01	467	N	467	-0-	-0-	-0-	467	3			N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

MEWBOURNE OIL COMPANY 562560
MICHELLE WELL #: 1 RRCID -> 171754 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11540 - 11566

10	949	N	949	-0-	-0-	-0-	940	2	9	9	N	8					70
11	870	N	756	-0-	-114	-0-	756	2			N	-0-					70
12	899	N	672	-0-	-227	-0-	672	2			N	-0-					70
01	899	N	811	-0-	-88	-0-	811	2			N	-0-					70
02	700	N	562	-0-	-138	-0-	562	2			N	-0-					70
03	843	N	843	-0-	-0-	-0-	843	2			N	-0-					70

ANDREW WELL #: 1 RRCID -> 171864 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11632 - 11648

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
WILLIAM WELL #: 2174 RRCID -> 175900 COMPL. DATE 12/30/1999 TOTAL DEPTH 12200 PERF.11432 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN PAUL WELL #: 2092 RRCID -> 176619 COMPL. DATE 02/19/2000 TOTAL DEPTH 12350 PERF.11572 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1686	N	1686	-0-	-0-	-0-	1677	2	9	9	N	8					110
11	1590	N	1349	-0-	-241	-0-	1348	2	1	9	N	1					111
12	1643	N	1410	-0-	-233	-0-	1410	2			N	-0-					111
01	1643	N	1474	-0-	-169	-0-	1473	2	1	9	N	1					112
02	1260	N	1088	-0-	-172	-0-	1088	2			N	-0-					112
03	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					112

ANDREW WELL #: 2093 RRCID -> 196525 COMPL. DATE 11/10/2007 TOTAL DEPTH 12300 PERF.11996 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN PAUL WELL #: 3092 RRCID -> 199165 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11538 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
CRANE UNIT WELL #: 1 RRCID -> 060339 COMPL. DATE 09/06/1974 TOTAL DEPTH 11982 PERF.11694 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

JONES, W.S. & E.C. ESTATE WELL #: 1 RRCID -> 062932 COMPL. DATE 06/16/1975 TOTAL DEPTH 11983 PERF.11864 - 11894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					119
11	0	N	-0-	-0-	-0-	-0-					N	-0-					119
12	0	N	-0-	-0-	-0-	-0-					N	-0-					119
01	0	N	-0-	-0-	-0-	-0-					N	-0-					119
02	0	N	-0-	-0-	-0-	-0-					N	-0-					119
03	0	N	-0-	-0-	-0-	-0-					N	-0-					119

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

CRANE, DOROTHY UNIT WELL #: 1 RRCID -> 067374 COMPL. DATE 07/27/1976 TOTAL DEPTH 12196 PERF.12042 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

JONES, W.S. & E.C. ESTATE WELL #: 3 RRCID -> 107388 COMPL. DATE 09/01/1983 TOTAL DEPTH 11960 PERF.11835 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

CRANE, DOROTHY WELL #: 203 RRCID -> 122771 COMPL. DATE 10/27/1986 TOTAL DEPTH 12010 PERF.11849 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

JONES, W.S. & E.C. ESTATE WELL #: 4 RRCID -> 171833 COMPL. DATE 01/10/1999 TOTAL DEPTH 12350 PERF.11822 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

CRANE, DOROTHY WELL #: 3 RRCID -> 174441 COMPL. DATE 03/21/1999 TOTAL DEPTH 12100 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

CRANE UNIT #50 WELL #: 2 RRCID -> 175709 COMPL. DATE 07/26/2000 TOTAL DEPTH 12215 PERF.12060 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	323	-0-	-111	-0-	323	2			N	-0-					51
11	480	N	289	-0-	-191	-0-	289	2			N	-0-					51
12	403	N	302	-0-	-101	-0-	302	2			N	-0-					51
01	310	N	292	-0-	-18	-0-	292	2			N	-0-					51
02	327	N	327	-0-	-0-	-0-	327	2			N	-0-					51
03	343	N	343	-0-	-0-	-0-	343	2			N	-0-					51

CRANE WELL #: 403 RRCID -> 191370 COMPL. DATE 10/01/2002 TOTAL DEPTH 12115 PERF.11990 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2795	N	2795	-0-	-0-	-0-	2791	2	4	9	N	4					132
11	2498	N	2498	-0-	-0-	-0-	2498	2			N	-0-					132
12	2666	N	2606	-0-	-60	-0-	2606	2			N	-0-					132
01	2790	N	2526	-0-	-264	-0-	2526	2			N	-0-					132
02	2800	X	2800	-0-	-0-	-0-	2758	2	42	9	N	38					170
03	2669	N	2669	-0-	-0-	-0-	2655	2	14	9	N	13					183

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
NEWCOMER WELL #: 2049 RRCID -> 199328 COMPL. DATE 06/09/2013 TOTAL DEPTH 12610 PERF.11913 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3712	X	3712	-0-	-0-	-0-	3692	2	20	9	N	18					153
11	1880	X	1880	-0-	-0-	-0-	1876	2	4	9	N	4					157
12	900	X	900	-0-	-0-	-0-	899	2	1	9	N	1					158
01	969	X	969	-0-	-0-	-0-	969	2			N	-0-					158
02	3213	X	3213	-0-	-0-	-0-	3211	2	2	9	N	2					160
03	1737	X	1737	-0-	-0-	-0-	1724	2	13	9	N	12					172

CRANE, DOROTHY WELL #: 3050 RRCID -> 211166 COMPL. DATE 05/30/2005 TOTAL DEPTH 12228 PERF.11808 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	118	-0-	-6	-0-	118	2			N	-0-					40
11	105	N	105	-0-	-0-	-0-	105	2			N	-0-					40
12	124	N	110	-0-	-14	-0-	110	2			N	-0-					40
01	124	N	106	-0-	-18	-0-	106	2			N	-0-					40
02	123	N	123	-0-	-0-	-0-	123	2			N	-0-					40
03	143	N	143	-0-	-0-	-0-	143	2			N	-0-					40

NEWCOMER WELL #: 4049 RRCID -> 211244 COMPL. DATE 02/01/2005 TOTAL DEPTH 12454 PERF.12056 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

NEWCOMER WELL #: 3049 RRCID -> 214048 COMPL. DATE 05/05/2005 TOTAL DEPTH 12266 PERF.11964 - 12129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55

REMORA OPERATING, LLC 701613
HOOVER UNIT WELL #: 1 RRCID -> 061890 COMPL. DATE 05/05/1975 TOTAL DEPTH 11673 PERF.11572 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	758	N	758	-0-	-0-	-0-	758	2			N	-0-					352
11	720	N	581	-0-	-139	-0-	581	2			N	-0-					352
12	713	N	657	-0-	-56	-0-	657	2			N	-0-					352
01	2423	N	2423	-0-	-0-	-0-	2423	2			N	-0-					352
02	532	N	-0-	-0-	-532	-0-					N	-0-					352
03	553	N	553	-0-	-0-	-0-	553	2			N	-0-					352

HOOVER ESTATE WELL #: 1090 RRCID -> 064987 COMPL. DATE 01/04/1976 TOTAL DEPTH 11675 PERF.11596 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	758	N	758	-0-	-0-	-0-	758	2			N	-0-					183
11	720	N	581	-0-	-139	-0-	581	2			N	-0-					183
12	713	N	657	-0-	-56	-0-	657	2			N	-0-					183
01	2423	N	2423	-0-	-0-	-0-	2423	2			N	-0-					183
02	532	N	-0-	-0-	-532	-0-					N	-0-					183
*03	553	N	553	-0-	-0-	-0-	553	2			N	-0-					183

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
REMORA OPERATING, LLC //CONT.// 701613
SANSING WELL #: 1172 RRCID -> 081937 COMPL. DATE 09/05/1978 TOTAL DEPTH 12050 PERF.11583 - 11921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130

UNBRIDLED RESOURCES, LLC 875461
SANSING WELL #: 1 RRCID -> 085395 COMPL. DATE 07/17/1979 TOTAL DEPTH 12000 PERF.11676 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABE, RUTH WELL #: 651 RRCID -> 166719 COMPL. DATE 09/18/1997 TOTAL DEPTH 12150 PERF.11964 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					36

UPLAND RESOURCES LLC 878931
FRANCES WELL #: 1 RRCID -> 109887 COMPL. DATE 03/09/1984 TOTAL DEPTH 11780 PERF.11588 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

WILLIAM 347 WELL #: 1 RRCID -> 192637 COMPL. DATE 09/10/2001 TOTAL DEPTH 11400 PERF.10780 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	20	-0-	-73	-0-	20	2			N	-0-					46
11	60	N	21	-0-	-39	-0-	21	2			N	-0-					46
12	240	N	240	-0-	-0-	-0-	240	2			N	-0-					46
01	166	N	166	-0-	-0-	-0-	166	2			N	-0-					46
02	148	N	148	-0-	-0-	-0-	148	2			N	-0-					46
03	217	N	148	-0-	-69	-0-	148	2			N	-0-					46

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
DETRIXHE WELL #: 1048 RRCID -> 223891 COMPL. DATE 07/24/2006 TOTAL DEPTH 12250 PERF.11958 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	530	-0-	530	2948	530	2			N	-0-					87
11	3466	X	518	-0-	-2948	-0-	518	2			N	-0-					87
12	430	X	430	-0-	-0-	-0-	430	2			N	-0-					87
01	527	N	232	-0-	-295	-0-	232	2			N	-0-					87
02	227	N	227	-0-	-0-	-0-	227	2			N	-0-					87
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					87

HIGGINS, WEST (ATOKA) 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC 100676
FRITZLEN 262 WELL #: 1VH RRCID -> 241644 COMPL. DATE 08/06/2008 TOTAL DEPTH 10267 PERF.10678 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1211	-0-	-91	-0-	1209	2	2	9	N	2					87
11	1260	N	1137	-0-	-123	-0-	1137	2			N	-0-					87
12	1209	N	1040	-0-	-169	-0-	1040	2			N	-0-					87
01	1209	N	1110	-0-	-99	-0-	1110	2			N	-0-					87
02	1064	N	1027	-0-	-37	-0-	1027	2			N	-0-					87
03	1054	N	1048	-0-	-6	-0-	1048	2			N	-0-					87

FORBAU 266 WELL #: 1H RRCID -> 249859 COMPL. DATE 04/18/2009 TOTAL DEPTH 10163 PERF.10378 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MMGL TXPH, LLC 101619
SPARKS, ELMER E. WELL #: 1 RRCID -> 188379 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 10641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FX ENERGY OPERATING, LLC 257610
JONES TRUST WELL #: 1 RRCID -> 251079 COMPL. DATE 02/03/2009 TOTAL DEPTH 10188 PERF.10275 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2432	N	2432	-0-	-0-	-0-	2421	3	11	9	N	10					157
11	1434	N	1434	-0-	-0-	-0-	1432	3	2	9	N	2					159
12	1340	N	1340	-0-	-0-	-0-	1326	3	14	9	N	13					172
01	1364	N	1203	-0-	-161	-0-	1202	3	1	9	N	1					173
02	1232	N	1087	-0-	-145	-0-	1079	3	8	9	N	7					180
03	1333	N	1226	-0-	-107	-0-	1213	3	13	9	N	12					192

UNBRIDLED RESOURCES, LLC 875461
FRITZLEN, JOHN WELL #: 2261 RRCID -> 216433 COMPL. DATE 05/01/2006 TOTAL DEPTH 11900 PERF.10230 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
PEYTON RANCH 183 WELL #: 2 RRCID -> 293136 COMPL. DATE 06/15/2022 TOTAL DEPTH 12115 PERF.10080 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	801	-0-	-36	-0-	788	2	13	9	N	12					187
11	930	N	748	-0-	-182	-0-	726	2	22	9	N	20					207
12	735	N	735	-0-	-0-	-0-	718	2	17	9	N	15					222
01	806	N	750	-0-	-56	-0-	738	2	12	9	N	11					233
02	700	N	670	-0-	-30	-0-	664	2	6	9	N	5					238
03	744	N	731	-0-	-13	-0-	723	2	8	9	N	7					245

HIGGINS, W. (CLEVELAND 8600) 41110 200 ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
WAYNE CLEVELAND 105 WELL #: 5H RRCID -> 267207 COMPL. DATE 04/04/2012 TOTAL DEPTH 8673 PERF. 8711 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	#	2335	-0-	-486	-0-	2083	2	252	9	N	229	342	1			396
11	2550	#	2456	-0-	-94	-0-	2145	2	311	9	N	283	190	1			489
12	2945	#	2359	-0-	-586	-0-	2020	2	339	9	N	308	354	1			443
01	2325	N	2259	-0-	-66	-0-	2054	2	205	9	N	186	172	1			457
02	2800	N	2844	-0-	44	44	2503	2	341	9	N	310	190	1			577
03	2356	N	NO RPT	-0-	-2356	-0-					N	NO RPT					577

HIGGINS, W. (MORROW) 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ATLAS OPERATING LLC 036587
BUSSARD, JESS R. WELL #: 1 RRCID -> 022182 COMPL. DATE 01/24/1963 TOTAL DEPTH 12020 PERF.10564 - 10574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	563	N	563	-0-	-0-	-0-	563	2			N	-0-					192
11	567	N	567	-0-	-0-	-0-	567	2			N	-0-					192
12	591	N	591	-0-	-0-	-0-	591	2			N	-0-					192
01	624	N	624	-0-	-0-	-0-	624	2			N	-0-					192
02	550	N	550	-0-	-0-	-0-	550	2			N	-0-					192
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					192

LATIGO PETROLEUM, LLC 488260
WRIGHT, MAY M. -E- WELL #: 1163 RRCID -> 060186 COMPL. DATE 10/01/1974 TOTAL DEPTH 12003 PERF.10660 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1657	N	1657	-0-	-0-	-0-	1657	3			N	-0-					266
11	1530	N	1530	-0-	-0-	-0-	1530	3			N	-0-					266
12	1554	N	1554	-0-	-0-	-0-	1554	3			N	-0-					266
01	733	N	733	-0-	-0-	-0-	733	3			N	-0-					266
02	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					266
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					266

UNBRIDLED RESOURCES, LLC 875461
BUSSARD WELL #: 1191 RRCID -> 084533 COMPL. DATE 08/14/1979 TOTAL DEPTH 11900 PERF.10547 - 10557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RADAR WELL #: 1161 RRCID -> 168444 COMPL. DATE 12/18/1997 TOTAL DEPTH 11379 PERF.10340 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					104

HIGGINS, W. (MORROW LOWER) 41110 625 NON-ASSOCIATED 49B CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
JONES WELL #: 185 RRCID -> 152878 COMPL. DATE 09/24/1994 TOTAL DEPTH 12500 PERF.11624 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2932	R	2932	-0-	-0-	-0-	2932	2			N	-0-					45
11	630	#	-0-	-0-	-630	-0-					N	-0-					45
12	2175	R	2175	-0-	-0-	-0-	2175	2			N	-0-					45
01	2365	R	2365	-0-	-0-	-0-	2365	2			N	-0-					45
02	2200	R	2200	-0-	-0-	-0-	2200	2			N	-0-					45
03	651	#	NO RPT	-0-	-651	-0-					N	NO RPT					45

HIGGINS, W. (MORROW LOWER) //CONT.// 41110 625 NON-ASSOCIATED 49B CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
LOCKHART 56 WELL #: 3 RRCID -> 241225 COMPL. DATE 05/09/2007 TOTAL DEPTH 12050 PERF.11596 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					7
11	0	#	-0-	-0-	-0-	-0-					N	-0-					7
12	0	#	-0-	-0-	-0-	-0-					N	-0-					7
01	0	#	-0-	-0-	-0-	-0-					N	-0-					7
02	0	#	-0-	-0-	-0-	-0-					N	-0-					7
03	0	#	-0-	-0-	-0-	-0-					N	-0-					7

HIGGINS, WEST (TONKAWA) 41110 800 ASSOCIATED 49B CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
SPARKS, ELMER E. "A" WELL #: 4 RRCID -> 174102 COMPL. DATE 10/22/1984 TOTAL DEPTH 11100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	#	57	-0-	-5	-0-	49	2	8	9	N	7					124
11	60	#	51	-0-	-9	-0-	51	2			N	-0-					124
12	62	R	62	-0-	-0-	-0-	56	2	6	9	N	5					129
01	62	#	57	-0-	-5	-0-	50	2	7	9	N	6					135
02	56	#	44	-0-	-12	-0-	44	2			N	-0-					135
03	62	R	62	-0-	-0-	-0-	49	2	13	9	N	12					147

HITCH (MORROW UPPER) 41670 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
GYPSYGLENN OIL COMPANY, LLC 100197
THORESON WELL #: 1 RRCID -> 056008 COMPL. DATE 07/04/1973 TOTAL DEPTH 7200 PERF. 6722 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHLAND (ATOKA) 41693 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WHITE STRIDE LLC 101111
THORESON, DONNIE L. WELL #: 1 RRCID -> 108736 COMPL. DATE 01/13/1983 TOTAL DEPTH 7240 PERF. 6258 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	243	N	243	-0-	-0-	-0-	243	2			N	-0-					206
11	251	N	251	-0-	-0-	-0-	251	2			N	-0-	103	1			103
12	246	N	246	-0-	-0-	-0-	246	2			N	-0-					103
01	248	N	245	-0-	-3	-0-	245	2			N	-0-					103
*02	233	N	233	-0-	-0-	-0-	233	2			N	-0-					103
*03	261	N	261	-0-	-0-	-0-	261	2			N	-0-					103

HITCHLAND (MORROW, LOWER) 41693 300 ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
LEE Q WELL #: 2 RRCID -> 297452 COMPL. DATE 05/01/2024 TOTAL DEPTH 7210 PERF. 7041 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11298		9679	-0-	-1619	-0-	9631	2	48	9	N	44					279
11	11022		9411	-0-	-1611	-0-	300	1	9044	2	N	61	196	1			144
							67	9									
12	11466		9763	-0-	-1703	-0-	300	1	9335	2	N	116					260
							128	9									
01	8308		8184	-0-	-124	-0-	264	1	7845	2	N	68	186	1			142
							75	9									
02	11686		9483	-0-	-2203	-0-	336	1	9059	2	N	80					222
							88	9									
03	8060		7973	-0-	-87	-0-	276	1	7639	2	N	53					275
							58	9									

HITCHLAND (MORROW, UP.) 41693 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC 385847
HITCHLAND GU -1- WELL #: 2 RRCID -> 051791 COMPL. DATE 12/06/1971 TOTAL DEPTH 6727 PERF. 6647 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND GU -8- WELL #: 1 RRCID -> 058480 COMPL. DATE 03/29/1974 TOTAL DEPTH 6800 PERF. 6661 - 6699

10	4303	X	4303	-0-	-0-	-0-	4297	2	6	9	N	5					40
11	3720	X	3333	-0-	-387	-0-	3324	2	9	9	N	8					48
12	3844	X	3769	-0-	-75	-0-	3756	2	13	9	N	12					60
01	3844	X	2430	-0-	-1414	-0-	2423	2	7	9	N	6					66
02	3472	X	2613	-0-	-859	-0-	2610	2	3	9	N	3					69
03	3844	X	3782	-0-	-62	-0-	3781	2	1	9	N	1					70

WAKITA OPERATING, LLC 891725
VENNEMAN, J. WELL #: 1 RRCID -> 147519 COMPL. DATE 10/03/1993 TOTAL DEPTH 7030 PERF. 6698 - 6716

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHLAND (4640) 41693 750 ASSOCIATED 49B CNTY: HANSFORD
CARSON BUCKLES EXPLORATION LLC 136042
MCCUTCHEN -A- WELL #: 1 RRCID -> 022198 COMPL. DATE 09/13/1960 TOTAL DEPTH 4750 PERF. 4626 - 4652

10	T. A.		2144	-0-	2144	34515	2144	3			N	-0-					-0-
11	T. A.		1495	-0-	1495	36010	1495	3			N	-0-					-0-
12	T. A.		2287	-0-	2287	38297	2287	3			N	-0-					-0-
01	T. A.		2220	-0-	2220	40517	2220	3			N	-0-					-0-
02	T. A.		1617	-0-	1617	42134	1617	3			N	-0-					-0-
*03	16590		2059	-0-	-14531	27603	2059	3			N	-0-					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
HITCHLAND GU -1- WELL #: 1 RRCID -> 022185 COMPL. DATE 02/04/1954 TOTAL DEPTH 5180 PERF. 4586 - 4607

10	DLQ	G-10	395	-0-	395	2712	395	2			Y	-0-					-0-
11	2721	R	9	-0-	-2712	-0-	9	2			Y	-0-					-0-
12	1837	R	1837	-0-	-0-	-0-	1837	2			Y	-0-					-0-
01	1308	R	1308	-0-	-0-	-0-	1308	2			Y	-0-					-0-
02	1208	R	1208	-0-	-0-	-0-	1208	2			Y	-0-					-0-
03	1829	#	1629	-0-	-200	-0-	1629	2			Y	-0-					-0-

HITCHLAND GU -5- WELL #: 1 RRCID -> 022189 COMPL. DATE 11/20/1957 TOTAL DEPTH 4680 PERF. 4604 - 4622

10	DLQ	G-10	1293	-0-	1293	5100	1293	2			Y	-0-					-0-
11	6167	R	1067	-0-	-5100	-0-	1067	2			Y	-0-					-0-
12	1188	R	1188	-0-	-0-	-0-	1188	2			Y	-0-					-0-
01	1302	#	866	-0-	-436	-0-	866	2			Y	-0-					-0-
02	1176	#	1003	-0-	-173	-0-	1003	2			Y	-0-					-0-
03	1302	#	1095	-0-	-207	-0-	1095	2			Y	-0-					-0-

HITCHLAND (4640) //CONT.// 41693 750 ASSOCIATED 49B CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
HITCHLAND GU -6- WELL #: 1 RRCID -> 022190 COMPL. DATE 10/14/1957 TOTAL DEPTH 4690 PERF. 4611 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1129	-0-	1129	4164	1129	2			Y	-0-					-0-
11	5093	R	929	-0-	-4164	-0-	929	2			Y	-0-					-0-
12	1036	R	1036	-0-	-0-	-0-	1036	2			Y	-0-					-0-
01	1116	#	794	-0-	-322	-0-	794	2			Y	-0-					-0-
02	1008	#	922	-0-	-86	-0-	922	2			Y	-0-					-0-
03	1116	#	983	-0-	-133	-0-	983	2			Y	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 2 RRCID -> 192119 COMPL. DATE 09/17/2002 TOTAL DEPTH 7000 PERF. 6674 - 6710

10	3445	R	3445	-0-	-0-	-0-	3438	2	7	9	N	6					77
11	2940	#	2760	-0-	-180	-0-	2750	2	10	9	N	9					86
12	3044	R	3044	-0-	-0-	-0-	3029	2	15	9	N	14					100
01	3038	#	1608	-0-	-1430	-0-	1602	2	6	9	N	5					105
02	2744	#	1938	-0-	-806	-0-	1932	2	6	9	N	5					110
03	3038	#	2978	-0-	-60	-0-	2977	2	1	9	N	1					111

SCOUT ENERGY MANAGEMENT LLC 760218
BYRNE WELL #: 2 RRCID -> 022193 COMPL. DATE 08/15/1958 TOTAL DEPTH 4650 PERF. 4573 - 4589

10	341	#	320	-0-	-21	-0-	320	2			N	-0-					-0-
11	316	R	316	-0-	-0-	-0-	316	2			N	-0-					-0-
12	327	R	327	-0-	-0-	-0-	327	2			N	-0-					-0-
01	329	R	329	-0-	-0-	-0-	329	2			N	-0-					-0-
02	308	#	289	-0-	-19	-0-	289	2			N	-0-					-0-
03	341	#	314	-0-	-27	-0-	314	2			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
JACKSON, LOLA K. WELL #: 5 RRCID -> 022200 COMPL. DATE 07/14/1955 TOTAL DEPTH N/A PERF. 4628 - 4652

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON, S. P. WELL #: 3 RRCID -> 022202 COMPL. DATE 10/20/1958 TOTAL DEPTH 7300 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHLAND, WEST (MORROW, LOWER) 41699 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
HITCH -F- WELL #: 3 RRCID -> 073509 COMPL. DATE N/A TOTAL DEPTH 7108 PERF. 6790 - 6798

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND, WEST (MORROW, LOWER) //CONT.// 41699 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HITCH -E- WELL #: 3 RRCID -> 149590 COMPL. DATE 03/15/1994 TOTAL DEPTH 7400 PERF. 6766 - 6777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND, WEST (MORROW, UPPER) 41699 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
THOR WELL #: 3 RRCID -> 228161 COMPL. DATE 02/22/2007 TOTAL DEPTH 7300 PERF. 6550 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND, WEST (MORROW "D", UP) 41699 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
THOR WELL #: 4 RRCID -> 250179 COMPL. DATE 05/12/2009 TOTAL DEPTH 7255 PERF. 6776 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94

HODGES (DES MOINES) 41878 500 ASSOCIATED 49B CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
MORRISON, MARY T. ET AL -H- WELL #: 1194 RRCID -> 127561 COMPL. DATE 05/01/1988 TOTAL DEPTH 8225 PERF. 8050 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2853	R	2853	-0-	-0-	-0-	2853	3			N	-0-					223
11	2730	#	-0-	-0-	-2730	-0-					N	-0-					223
12	2821	#	2721	-0-	-100	-0-	2721	3			N	-0-					223
01	2728	#	1591	-0-	-1137	-0-	1591	3			N	-0-					223
02	2548	#	2419	-0-	-129	-0-	2419	3			N	-0-					223
03	2821	#	NO RPT	-0-	-2821	-0-					N	NO RPT					223

REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 2 RRCID -> 079974 COMPL. DATE 11/01/1978 TOTAL DEPTH 8189 PERF. 8073 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
HARBAUGH, P.A. WELL #: 34 RRCID -> 181374 COMPL. DATE 02/13/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGES (MORROW, MIDDLE) 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
BROWNLEE RANCH 49 WELL #: 2 RRCID -> 229475 COMPL. DATE 06/14/2007 TOTAL DEPTH 10800 PERF. 9986 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1699	-0-	-37	-0-	1697	3	2	9	N	2					70
11	1650	N	1626	-0-	-24	-0-	1626	3			N	-0-					70
12	1705	N	1678	-0-	-27	-0-	1674	3	4	9	N	4					74
01	1705	N	1322	-0-	-383	-0-	1322	3			N	-0-					74
02	1512	N	987	-0-	-525	-0-	985	3	2	9	N	2					76
03	1674	N	1133	-0-	-541	-0-	1133	3			N	-0-					76

BE ANADARKO II, LLC 100676
MORRISON, MARY T. WELL #: 1 RRCID -> 161288 COMPL. DATE 11/01/1996 TOTAL DEPTH 10715 PERF. 9954 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	13					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

PRESIDIO PETROLEUM LLC 676084
HODGES -G- WELL #: 1933 RRCID -> 169636 COMPL. DATE 06/01/1999 TOTAL DEPTH 10800 PERF. 9451 - 10119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1562	N	1562	-0-	-0-	-0-	1558	2	4	9	N	4					81
11	1504	N	1504	-0-	-0-	-0-	1496	2	8	9	N	7					88
12	1275	N	1275	-0-	-0-	-0-	1274	2	1	9	N	1					89
01	854	N	854	-0-	-0-	-0-	845	2	9	9	N	8					97
02	532	N	127	-0-	-405	-0-	127	2			N	-0-					97
03	589	N	119	-0-	-470	-0-	119	2			N	-0-					97

HODGES, MINNIE WELL #: 4002 RRCID -> 171757 COMPL. DATE 10/21/1998 TOTAL DEPTH 10300 PERF.10030 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					39
11	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					39
12	1860	N	1845	-0-	-15	-0-	1845	2			N	-0-					39
01	1860	N	1606	-0-	-254	-0-	1606	2			N	-0-					39
02	1680	N	1525	-0-	-155	-0-	1525	2			N	-0-					39
03	1860	N	1571	-0-	-289	-0-	1571	2			N	-0-					39

QUESTA ENERGY CORPORATION 684634
HODGES WELL #: 1039 RRCID -> 202255 COMPL. DATE 04/16/2004 TOTAL DEPTH 10910 PERF.10130 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	429	-0-	-36	-0-	429	3			N	-0-					85
11	480	N	397	-0-	-83	-0-	397	3			N	-0-					85
12	589	N	367	-0-	-222	-0-	367	3			N	-0-					85
01	334	N	334	-0-	-0-	-0-	334	3			N	-0-					85
02	364	N	284	-0-	-80	-0-	284	3			N	-0-					85
03	372	N	314	-0-	-58	-0-	314	3			N	-0-					85

REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 3 RRCID -> 124259 COMPL. DATE 05/14/1987 TOTAL DEPTH 10513 PERF.10016 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HODGES (MORROW, UP) 41878 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 224067 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF. 9318 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	N	63	-0-	-0-	-0-	31	1	32	2	N	-0-					33
11	60	N	59	-0-	-1	-0-	30	1	29	2	N	-0-					33
12	61	N	61	-0-	-0-	-0-	31	1	30	2	N	-0-					33
01	62	N	62	-0-	-0-	-0-	31	1	31	2	N	-0-					33
02	56	N	56	-0-	-0-	-0-	28	1	28	2	N	-0-					33
03	62	N	61	-0-	-1	-0-	31	1	30	2	N	-0-					33

PRESIDIO PETROLEUM LLC 676084
HODGES -G- WELL #: 1933 RRCID -> 168603 COMPL. DATE 03/15/1998 TOTAL DEPTH 10800 PERF. 9451 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE. (CHASE) 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN -23- WELL #: 1 RRCID -> 150068 COMPL. DATE 05/11/2021 TOTAL DEPTH 4200 PERF. 3654 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN, RUTH WELL #: 1 RRCID -> 150069 COMPL. DATE 02/24/1994 TOTAL DEPTH 9050 PERF. 3654 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2180	-0-	-486	-0-	2180	3			N	-0-					-0-
11	2550	N	1869	-0-	-681	-0-	1869	3			N	-0-					-0-
12	2694	N	2694	-0-	-0-	-0-	2694	3			N	-0-					-0-
01	2602	N	2602	-0-	-0-	-0-	2602	3			N	-0-					-0-
*02	2137	N	2137	-0-	-0-	-0-	2137	3			N	-0-					-0-
*03	2458	N	2458	-0-	-0-	-0-	2458	3			N	-0-					-0-

RUTH 23 WELL #: 1023 RRCID -> 299038 COMPL. DATE 12/04/2024 TOTAL DEPTH 4100 PERF. 3650 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE (ELLENBURGER) 42512 200 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 23 WELL #: 6 RRCID -> 197529 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8954 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE (GRANITE WASH) 42512 300 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 7 RRCID -> 197612 COMPL. DATE 11/22/2003 TOTAL DEPTH 9285 PERF. 8593 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE (VIRGIL) 42512 400 NON-ASSOCIATED 49B CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 7 RRCID -> 285085 COMPL. DATE 04/07/2025 TOTAL DEPTH 9285 PERF. 4546 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10461	R	10461	-0-	-0- B	-0-	10300	3	161	9	N	146	171	1			100
11	11017	R	11017	-0-	-0- B	-0-	10871	3	146	9	N	133					233
12	20514	R	20514	-0-	-0- B	-0-	20321	3	193	9	N	175	170	1			238
01	19169	R	19169	-0-	-0- B	-0-	18984	3	185	9	N	168	169	1			237
*02	14319	R	14319	-0-	-0- B	-0-	14153	3	166	9	N	151	300	1			88
03/01 BALANCING DATE STATUS -> -0-																	
*03	15487	R	15487	-0-	-0- B	-0-	15288	3	199	9	N	181	156	1			113

RUTH 23 WELL #: 6 RRCID -> 296009 COMPL. DATE 10/01/2023 TOTAL DEPTH 9210 PERF. 4612 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69254		26196	-0-	-43058 B	431762	26196	3			N	-0-					204
11	67020		17636	-0-	-49384 B	382378	17636	3			N	-0-					204
12	69254		30141	-0-	-39113 B	343265	30141	3			N	-0-					204
01	69254		28030	-0-	-41224 B	302041	28030	3			N	-0-					204
*02	62552		21532	-0-	-41020 B	261021	21532	3			N	-0-					204
03/01 BALANCING DATE STATUS -> 261021																	
*03	69254		23871	-0-	-45383 B	215638	23871	3			N	-0-					204

HOOVER, NE (VIRGIL LIME) 42512 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 23 WELL #: RRCID -> 198170 COMPL. DATE 09/03/2021 TOTAL DEPTH 7425 PERF. 4807 - 4833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					306
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					306
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					306
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					306
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					306
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					306
RECLASSIFIED TO OIL 11/02/2021																	

RUTH 23 WELL #: 5 RRCID -> 223183 COMPL. DATE 11/05/2021 TOTAL DEPTH 9013 PERF. 4369 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HOPKINS (MORROW) 42556 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
HAGGARD WELL #: 74A RRCID -> 109888 COMPL. DATE 03/13/1984 TOTAL DEPTH 12125 PERF.11546 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3323	X	3323	-0-	-0-	-0-	3317	2	6	9	N	5					232
11	3030	X	2116	-0-	-914	-0-	2105	2	11	9	N	10					242
12	3131	X	2617	-0-	-514	-0-	2617	2			N	-0-					242
01	3100	X	2609	-0-	-491	-0-	2609	2			N	-0-					242
02	2996	X	2242	-0-	-754	-0-	2242	2			N	-0-					242
03	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					242

HORIZON (DES MOINES) 42597 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
LYNN WELL #: 1050 RRCID -> 123566 COMPL. DATE 05/25/2004 TOTAL DEPTH 8504 PERF. 6744 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORIZON (MARMATON) 42597 382 ASSOCIATED ONE WELL CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
DAVIS 106 WELL #: 4 RRCID -> 220159 COMPL. DATE 05/01/2006 TOTAL DEPTH 9750 PERF. 6645 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					59
11	0	N	-0-	-0-	-0-	-0-					N	-0-					59
12	0	N	-0-	-0-	-0-	-0-					N	-0-					59
01	0	N	-0-	-0-	-0-	-0-					N	-0-					59
02	0	N	-0-	-0-	-0-	-0-					N	-0-					59
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

HORIZON (MORROW UPPER) 42597 498 ASSOCIATED ONE WELL CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
PARNELL 475 WELL #: 7 RRCID -> 228047 COMPL. DATE 02/01/2007 TOTAL DEPTH 9730 PERF. 8931 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					35

HORIZON (OSWEGO) 42597 830 ASSOCIATED ONE WELL CNTY: OCHILTREE
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 3 RRCID -> 227780 COMPL. DATE 01/12/2007 TOTAL DEPTH 8081 PERF. 6920 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	11	-0-	-2	-0-	1	1	10	2	N	-0-					-0-
11	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
12	12	N	1	-0-	-11	-0-	1	2			N	-0-					-0-
01	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

HORIZON, E. (UPPER MORROW) 42598 385 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 4 RRCID -> 164231 COMPL. DATE 04/18/1997 TOTAL DEPTH 8745 PERF. 8046 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
12	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

HORSE CREEK, EAST (TONKAWA) 42678 380 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
WHITE "9" WELL #: 2 RRCID -> 177863 COMPL. DATE 03/17/2000 TOTAL DEPTH 5600 PERF. 5334 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, NW (CLEVELAND) 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BARTON, HUGH D. WELL #: 2 RRCID -> 097719 COMPL. DATE 12/15/1981 TOTAL DEPTH 10675 PERF. 7793 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, PERCY E. WELL #: 4464 RRCID -> 145197 COMPL. DATE 04/12/1993 TOTAL DEPTH 8075 PERF. 7844 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, PERCY E. WELL #: 5464 RRCID -> 145198 COMPL. DATE 04/12/1993 TOTAL DEPTH 8025 PERF. 7798 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON, HUGH D. WELL #: 3 RRCID -> 159488 COMPL. DATE 06/29/1996 TOTAL DEPTH 8050 PERF. 7848 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					91
11	210	N	-0-	-0-	-210	-0-					N	20					111
12	1296	N	1296	-0-	-0-	-0-	1085	3	211	9	N	192	192	1			111
01	825	N	825	-0-	-0-	-0-	825	3			N	-0-					111
02	0	N	-0-	-0-	-0-	-0-					N	-0-					111
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PORTER, JACK R. "B" WELL #: 1381 RRCID -> 183747 COMPL. DATE 06/15/2001 TOTAL DEPTH 8065 PERF. 7822 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	407	N	407	-0-	-0-	-0-	407	3			N	-0-			60
11	240	N	107	-0-	-133	-0-	107	3			N	-0-			60
12	337	N	337	-0-	-0-	-0-	337	3			N	-0-			60
01	436	N	436	-0-	-0-	-0-	436	3			N	-0-			60
02	207	N	207	-0-	-0-	-0-	207	3			N	-0-			60
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			60

PORTER, JACK R. "A" WELL #: 3380 RRCID -> 184716 COMPL. DATE 06/19/2001 TOTAL DEPTH 8135 PERF. 7859 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	506	N	506	-0-	-0-	-0-	506	3			N	-0-			53
11	3000	N	6468	-0-	3468	3468	6468	3			N	-0-			53
12	3100	N	3391	-0-	291	3759	3391	3			N	-0-			53
01	3100	N	1017	-0-	-2083	1676	1017	3			N	-0-			53
02	2800	N	2151	-0-	-649	1027	2151	3			N	-0-			53
03	279	X	NO RPT	-0-	-279	748					N	NO RPT			53

PORTER, JACK R. "B" WELL #: 3381 RRCID -> 184717 COMPL. DATE 06/22/2001 TOTAL DEPTH 9800 PERF. 7860 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	285	-0-	-25	-0-	285	3			N	-0-			95
11	300	N	270	-0-	-30	-0-	270	3			N	-0-			95
12	273	N	273	-0-	-0-	-0-	273	3			N	-0-			95
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-			95
02	240	N	240	-0-	-0-	-0-	240	3			N	-0-			95
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			95

PORTER, JACK R. "B" WELL #: 2381 RRCID -> 186518 COMPL. DATE 05/08/2001 TOTAL DEPTH 8444 PERF. 7808 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	810	N	810	-0-	-0-	-0-	810	3			N	-0-			132
11	600	N	-0-	-0-	-600	-0-					N	-0-			132
12	779	N	779	-0-	-0-	-0-	779	3			N	-0-			132
01	774	N	774	-0-	-0-	-0-	774	3			N	-0-			132
02	724	N	724	-0-	-0-	-0-	724	3			N	-0-			132
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			132

PORTER, JACK R. "A" WELL #: 1380 RRCID -> 186519 COMPL. DATE 06/06/2001 TOTAL DEPTH 8124 PERF. 7866 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-			56
11	14B DENY		755	-0-	755	755	755	3			N	-0-			56
12	14B DENY		-0-	-0-	-0-	755					N	-0-			56
01	14B DENY		-0-	-0-	-0-	755					N	-0-			56
02	14B DENY		-0-	-0-	-0-	755					N	-0-			56
03	14B DENY		NO RPT	-0-	-0-	755					N	NO RPT			56

BARTON, HUGH D. WELL #: 5 RRCID -> 204290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7849 PERF. 7950 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	868	N	691	-0-	-177	-0-	691	3			N	-0-			60
11	870	N	679	-0-	-191	-0-	679	3			N	-0-			60
12	2114	N	2114	-0-	-0-	-0-	2114	3			N	-0-			60
01	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-			60
02	486	N	486	-0-	-0-	-0-	486	3			N	-0-			60
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			60

BARTON 465 WELL #: 6 H RRCID -> 209220 COMPL. DATE 03/08/2005 TOTAL DEPTH 7882 PERF. 7910 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-			55
11	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-			55
12	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-			55
01	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-			55
02	881	N	881	-0-	-0-	-0-	881	2			N	-0-			55
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			55

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
HILL, PERCY E. WELL #: 4641H RRCID -> 245015 COMPL. DATE 11/03/2008 TOTAL DEPTH 7865 PERF. 8345 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1546	N	1546	-0-	-0-	-0-	31	1	1515	2	N	-0-	169	1			42
11	1392	N	1392	-0-	-0-	-0-	30	1	1362	2	N	-0-					42
12	1388	N	1388	-0-	-0-	-0-	31	1	1355	2	N	2					44
							2	9									
01	1263	N	1263	-0-	-0-	-0-	30	1	1233	2	N	-0-					44
02	1042	N	1042	-0-	-0-	-0-	24	1	1018	2	N	-0-					44
03	1578	N	1578	-0-	-0-	-0-	31	1	1544	2	N	3					47
							3	9									

LANDERS WELL #: 2H RRCID -> 264364 COMPL. DATE 09/01/2011 TOTAL DEPTH 7979 PERF. 8240 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1283	-0-	-236	-0-	1241	2	42	9	N	38					112
11	1500	N	1168	-0-	-332	-0-	1134	2	34	9	N	31					143
12	1333	N	1241	-0-	-92	-0-	1226	2	15	9	N	14	129	1			28
01	1271	N	1043	-0-	-228	-0-	965	2	78	9	N	71					99
02	1092	N	877	-0-	-215	-0-	841	2	36	9	N	33					132
03	1393	N	1393	-0-	-0-	-0-	1334	2	59	9	N	54					186

PRESIDIO PETROLEUM LLC 676084
BARTON ESTATE WELL #: 2378 RRCID -> 097721 COMPL. DATE 01/19/1982 TOTAL DEPTH 10654 PERF. 7842 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	59	-0-	-189	-0-	59	2			N	-0-					-0-
11	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-
12	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON ESTATE WELL #: 4 RRCID -> 190134 COMPL. DATE 08/02/2002 TOTAL DEPTH 8100 PERF. 7937 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

BARTON ESTATES WELL #: 6378 RRCID -> 209158 COMPL. DATE 11/10/2004 TOTAL DEPTH 8169 PERF. 7854 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2584	N	2584	-0-	-0-	-0-	2584	2			N	-0-					40
11	2280	N	2126	-0-	-154	-0-	2126	2			N	-0-					40
12	2292	N	2292	-0-	-0-	-0-	2292	2			N	-0-					40
01	2573	N	2324	-0-	-249	-0-	2324	2			N	-0-					40
02	2056	N	2056	-0-	-0-	-0-	2056	2			N	-0-					40
03	2294	N	2131	-0-	-163	-0-	2131	2			N	-0-					40

BARTON ESTATES WELL #: 5378 RRCID -> 211364 COMPL. DATE 10/30/2004 TOTAL DEPTH 8232 PERF. 7913 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
HAZLETT WELL #: 1 RRCID -> 055110 COMPL. DATE 03/10/1973 TOTAL DEPTH 10768 PERF. 7802 - 7820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PORTER WELL #: 1 RRCID -> 055580 COMPL. DATE 06/11/1973 TOTAL DEPTH 8000 PERF. 7822 - 7886

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UPLAND RESOURCES LLC 878931
HILL WELL #: 2 RRCID -> 080953 COMPL. DATE 06/29/1978 TOTAL DEPTH 8366 PERF. 7854 - 8256

10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			32
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			32
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			32
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			32
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			32
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			32

HORSE CREEK, NW (MORROW LO) 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DIVERSIFIED PRODUCTION LLC 220903
RACHEL -A- WELL #: 1 RRCID -> 054342 COMPL. DATE 11/16/1972 TOTAL DEPTH 13750 PERF.10884 - 10900

10	1364 N	1307	-0-	-57	-0-	1307	2		N	-0-			-0-
11	1260 N	1153	-0-	-107	-0-	1153	2		N	-0-			-0-
12	1271 N	1107	-0-	-164	-0-	1107	2		N	-0-			-0-
01	1302 N	668	-0-	-634	-0-	668	2		N	-0-			-0-
02	1064 N	647	-0-	-417	-0-	647	2		N	-0-			-0-
03	1116 N	NO RPT	-0-	-1116	-0-				N	NO RPT			-0-

LATIGO PETROLEUM, LLC 488260
BROADDUS, ANDREW S. WELL #: 1293 RRCID -> 067003 COMPL. DATE 04/13/1976 TOTAL DEPTH 10999 PERF.10832 - 10930

10	403 N	390	-0-	-13	-0-	390	3		N	-0-			60
11	393 N	393	-0-	-0-	-0-	393	3		N	-0-			60
12	410 N	410	-0-	-0-	-0-	410	3		N	-0-			60
01	426 N	426	-0-	-0-	-0-	426	3		N	-0-			60
02	314 N	314	-0-	-0-	-0-	314	3		N	-0-			60
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			60

PRESIDIO PETROLEUM LLC 676084
LANDERS UNIT WELL #: 2 RRCID -> 130323 COMPL. DATE 03/01/1989 TOTAL DEPTH 11020 PERF.10852 - 10888

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20

HORSE CREEK, NW. (MORROW, UP.) 42682 600 ASSOCIATED EXEMPT CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
KELLN -205- WELL #: 1 U RRCID -> 087025 COMPL. DATE 02/04/1980 TOTAL DEPTH 11128 PERF. 9853 - 9859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HORSECREEK N. E. (CLEVELAND) 42688 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
BRAINARD 63 WELL #: 2H RRCID -> 279047 COMPL. DATE 06/07/2012 TOTAL DEPTH 8158 PERF. 8418 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1506	N	1506	-0-	-0-	-0-	1387	2	119	9	N	108	180	1			67
11	1470	N	1455	-0-	-15	-0-	1299	2	156	9	N	142					209
12	1519	N	1506	-0-	-13	-0-	1327	2	179	9	N	163	185	1			187
01	1519	N	1399	-0-	-120	-0-	1278	2	121	9	N	110					297
02	1372	N	1180	-0-	-192	-0-	1038	2	142	9	N	129	176	1			250
03	1519	N	1428	-0-	-91	-0-	1312	2	116	9	N	105					355

BRAINARD 62 WELL #: 1H RRCID -> 279054 COMPL. DATE 04/04/2012 TOTAL DEPTH 8153 PERF. 8551 - 11985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	861	N	861	-0-	-0-	-0-	730	2	131	9	N	119					193
11	720	N	669	-0-	-51	-0-	611	2	58	9	N	53					246
12	744	N	617	-0-	-127	-0-	573	2	44	9	N	40	172	1			114
01	744	N	636	-0-	-108	-0-	585	2	51	9	N	46					160
02	616	N	507	-0-	-109	-0-	478	2	29	9	N	26					186
03	620	N	606	-0-	-14	-0-	564	2	42	9	N	38					224

HOWE RANCH (HUNTON) 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC 101634
HOWE, GENE WELL #: 1 RRCID -> 055658 COMPL. DATE 06/17/1998 TOTAL DEPTH 17543 PERF.17076 - 17327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22005	X	22005	-0-	-0-	-0-	2063	1	19942	3	N	-0-					13
11	21527	X	21527	-0-	-0-	-0-	4986	1	16541	3	N	-0-					13
12	21501	X	21501	-0-	-0-	-0-	3790	1	17711	3	N	-0-					13
01	20460	X	19677	-0-	-783	-0-	2489	1	17188	3	N	-0-					13
02	18480	X	17560	-0-	-920	-0-	2684	1	14876	3	N	-0-					13
03	22058	X	22058	-0-	-0-	-0-	3541	1	18517	3	N	-0-					13

HOWE, GENE WELL #: 3 RRCID -> 057473 COMPL. DATE 01/19/1974 TOTAL DEPTH 17500 PERF.17029 - 17350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7192	X	2762	-0-	-4430	-0-	2762	3			N	-0-					-0-
11	6960	X	4432	-0-	-2528	-0-	788	1	3644	3	N	-0-					-0-
12	7161	X	4893	-0-	-2268	-0-	614	1	4279	3	N	-0-					-0-
01	7161	X	5526	-0-	-1635	-0-	719	1	4807	3	N	-0-					-0-
02	5824	X	5040	-0-	-784	-0-	683	1	4357	3	N	-0-					-0-
03	6268	X	6268	-0-	-0-	-0-	1054	1	5214	3	N	-0-					-0-

HOWE, GENE WELL #: 5 RRCID -> 082246 COMPL. DATE 03/20/1979 TOTAL DEPTH 17725 PERF.17555 - 17568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH (MORROW UP) 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC 040209
HOWE RANCH WELL #: 4 RRCID -> 151104 COMPL. DATE N/A TOTAL DEPTH 12618 PERF.12389 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EQV OPERATING LLC 101634
HOWE, GENE WELL #: 8 RRCID -> 166939 COMPL. DATE 11/03/1997 TOTAL DEPTH 12340 PERF.12114 - 12130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH, N. (MORROW, UPPER) 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BE ANADARKO II, LLC 100676
HOWE WELL #: 1 RRCID -> 085006 COMPL. DATE 07/03/1979 TOTAL DEPTH 12460 PERF.12322 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MMGL TXPH, LLC 101619
MCQUIDDY WELL #: 204 RRCID -> 171337 COMPL. DATE 08/22/1998 TOTAL DEPTH 12291 PERF.12110 - 12113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2849	-0-	-65	-0-	2849	2			Y	-0-					-0-
11	2820	X	2728	-0-	-92	-0-	2728	2			Y	-0-					-0-
12	2821	N	2779	-0-	-42	-0-	2779	2			Y	-0-					-0-
01	2852	N	2846	-0-	-6	-0-	2846	2			Y	-0-					-0-
02	2548	N	2505	-0-	-43	-0-	2505	2			Y	-0-					-0-
03	2790	N	2758	-0-	-32	-0-	2758	2			Y	-0-					-0-

MCQUIDDY WELL #: 304 RRCID -> 174493 COMPL. DATE 09/02/1999 TOTAL DEPTH 12200 PERF.12002 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCQUIDDY WELL #: 404 RRCID -> 177637 COMPL. DATE 04/19/2000 TOTAL DEPTH 12400 PERF.12006 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2160	N	2160	-0-	-0-	-0-	2160	2			Y	-0-					-0-
11	1972	N	1972	-0-	-0-	-0-	1972	2			Y	-0-					-0-
12	1643	N	1550	-0-	-93	-0-	1550	2			Y	-0-					-0-
01	1916	N	1916	-0-	-0-	-0-	1916	2			Y	-0-					-0-
02	1544	N	1544	-0-	-0-	-0-	1544	2			Y	-0-					-0-
03	1950	N	1950	-0-	-0-	-0-	1950	2			Y	-0-					-0-

HOWE RANCH, N. (MORROW, UPPER) //CONT.// 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC 101634
HOWE, GENE WELL #: 9 RRCID -> 183829 COMPL. DATE 05/09/2001 TOTAL DEPTH 12206 PERF.12046 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
MCQUIDDY H WELL #: 6 RRCID -> 178842 COMPL. DATE N/A TOTAL DEPTH 12662 PERF.11995 - 12009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	37	1			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWE RANCH S. (MORROW, UP.) 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC 101634
HOWE, GENE WELL #: 6 RRCID -> 093028 COMPL. DATE 12/17/1980 TOTAL DEPTH 18335 PERF.12482 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
KRITSER WELL #: 1133 RRCID -> 096325 COMPL. DATE 06/17/1981 TOTAL DEPTH 12550 PERF.12384 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURTON WELL #: 1107 RRCID -> 098486 COMPL. DATE 09/03/1981 TOTAL DEPTH 12790 PERF.12659 - 12677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS, N.W. (MORROW UPPER) 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
LOCKHART STRIP WELL #: 1 RRCID -> 165669 COMPL. DATE 02/28/1997 TOTAL DEPTH 11330 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS, N.W. (MORROW UPPER) //CONT.// 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
LOCKHART -27- WELL #: 2 RRCID -> 150162 COMPL. DATE 05/12/1994 TOTAL DEPTH 11500 PERF.11228 - 11252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER (BROWN DOLOMITE) 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC 056384
SCHICK WELL #: 1-C RRCID -> 164893 COMPL. DATE 03/16/2002 TOTAL DEPTH 3875 PERF. 3244 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
PALO DURO RANCH 138 WELL #: 1 RRCID -> 170736 COMPL. DATE 02/01/1999 TOTAL DEPTH 3198 PERF. 3020 - 4563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEITZ WELL #: 5 RRCID -> 215018 COMPL. DATE 01/26/2006 TOTAL DEPTH 2890 PERF. 2890 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEITZ WELL #: 6 RRCID -> 216814 COMPL. DATE 01/01/2006 TOTAL DEPTH 3076 PERF. 2800 - 5051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 12 WELL #: 5 RRCID -> 219332 COMPL. DATE 05/08/2006 TOTAL DEPTH 3071 PERF. 2823 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
PATTEN UNIT WELL #: 6178 RRCID -> 258664 COMPL. DATE 02/03/2010 TOTAL DEPTH 5541 PERF. 3210 - 3228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLT WELL #: 4 RRCID -> 156928 COMPL. DATE 01/11/1996 TOTAL DEPTH 7230 PERF. 3150 - 3167

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHICK WELL #: 2H RRCID -> 187364 COMPL. DATE 10/09/2001 TOTAL DEPTH N/A PERF. 3380 - 4940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
JACK -169- WELL #: 1A RRCID -> 167384 COMPL. DATE 11/15/1997 TOTAL DEPTH 6200 PERF. 3195 - 3250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEITZ WELL #: 2 RRCID -> 188778 COMPL. DATE 07/20/2000 TOTAL DEPTH 5043 PERF. 3194 - 3204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	258					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	258					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	258					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	258					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	258					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	258					N	NO RPT					-0-

HUNTER (COUNCIL GROVE) 43695 300 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
HANSFORD GAS UNIT 21 WELL #: 8 RRCID -> 264647 COMPL. DATE 12/01/2008 TOTAL DEPTH 8250 PERF. 3880 - 3908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER (WHITE DOLOMITE) 43695 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KING OPERATING CORPORATION 465296
SEITZ WELL #: 3153 RRCID -> 167596 COMPL. DATE 01/26/1998 TOTAL DEPTH 3507 PERF. 3382 - 3387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	15324					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	15324					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	15324					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	15324					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	15324					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	15324					N	NO RPT					-0-

HUNTOON, N. (MORROW LO.) 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
CONDON -53- WELL #: 1 RRCID -> 093627 COMPL. DATE 02/26/1981 TOTAL DEPTH 8461 PERF. 8332 - 8344

10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					187
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					187
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					187
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					187
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					187
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					187

UNBRIDLED RESOURCES, LLC 875461
SCHULTZ WELL #: 103 RRCID -> 204606 COMPL. DATE 08/27/2004 TOTAL DEPTH 9100 PERF. 8263 - 8276

10	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					185
11	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					185
12	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					185
01	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					185
02	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					185
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					185

VERNON WELL #: 1036 RRCID -> 209625 COMPL. DATE 01/25/2005 TOTAL DEPTH 9200 PERF. 8330 - 8340

10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

HUTCH (BROWN DOLOMITE) 43802 050 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
BCE-MACH III LLC 040209
PRICE WELL #: 4 RRCID -> 074795 COMPL. DATE 12/01/2007 TOTAL DEPTH 6450 PERF. 3164 - 3208

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCH (GRANITE WASH 5800) 43802 330 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 2 L RRCID -> 059671 COMPL. DATE 06/25/1974 TOTAL DEPTH 6240 PERF. 5786 - 5790

10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON N. (GRANITE WASH) 43850 090 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEWBOURNE OIL COMPANY 562560
BUCHNER WELL #: 3 RRCID -> 135776 COMPL. DATE 09/01/1990 TOTAL DEPTH 6300 PERF. 6122 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (CLEVELAND 5900) 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BRACKEN OPERATING, L.L.C. 085851
GIBNER WELL #: 1 RRCID -> 107625 COMPL. DATE 11/04/1982 TOTAL DEPTH 6255 PERF. 5914 - 5963

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					28
11	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					28
12	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					28
01	912	N	912	-0-	-0-	-0-	912	3			N	-0-					28
*02	624	N	624	-0-	-0-	-0-	624	3			N	-0-					28
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 RRCID -> 022248 COMPL. DATE 10/04/1996 TOTAL DEPTH 6180 PERF. 5890 - 5902

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1618	N	1618	-0-	-0-	-0-	1618	3			N	-0-					112
11	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					112
12	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					112
01	1497	N	1497	-0-	-0-	-0-	1497	3			N	-0-					112
02	1484	N	1484	-0-	-0-	-0-	1484	3			N	-0-					112
03	1696	N	1696	-0-	-0-	-0-	1696	3			N	-0-					112

HOLT, FRED B. WELL #: 1 RRCID -> 022249 COMPL. DATE 12/08/1959 TOTAL DEPTH 6200 PERF. 5884 - 5904

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					99
11	1290	N	1170	-0-	-120	-0-	1170	3			N	-0-					99
12	1333	N	1219	-0-	-114	-0-	1219	3			N	-0-					99
01	1333	N	1283	-0-	-50	-0-	1283	3			N	-0-					99
02	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					99
03	1209	N	1200	-0-	-9	-0-	1200	3			N	-0-					99

JARVIS, B. WELL #: 1 RRCID -> 022251 COMPL. DATE 02/04/1958 TOTAL DEPTH 6325 PERF. 5958 - 5988

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	400	-0-	-3	-0-	400	3			N	-0-					78
11	390	N	386	-0-	-4	-0-	386	3			N	-0-					78
12	403	N	377	-0-	-26	-0-	377	3			N	-0-					78
01	403	N	386	-0-	-17	-0-	386	3			N	-0-					78
02	364	N	274	-0-	-90	-0-	274	3			N	-0-					78
03	372	N	10	-0-	-362	-0-	10	3			N	-0-					78

DIVERSIFIED PRODUCTION LLC 220903
HOOVER -A- WELL #: 1 RRCID -> 022247 COMPL. DATE 11/14/1957 TOTAL DEPTH 6309 PERF. 5831 - 5988

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	N	2967	-0-	-9	-0-	2967	2			N	-0-					-0-
11	2880	N	2878	-0-	-2	-0-	2878	2			N	-0-					-0-
12	2976	N	2947	-0-	-29	-0-	2947	2			N	-0-					-0-
01	2976	N	2940	-0-	-36	-0-	2940	2			N	-0-					-0-
02	2735	N	2735	-0-	-0-	-0-	2735	2			N	-0-					-0-
03	2945	N	NO RPT	-0-	-2945	-0-					N	NO RPT					-0-

HUTCHINSON, N. (CLEVELAND 5900) //CONT.// 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
H & L EXPLORATION COMPANY, LLC 339771
HOLT WELL #: 1H RRCID -> 264397 COMPL. DATE 01/28/2010 TOTAL DEPTH 5595 PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2738	N	2738	-0-	-0-	-0-	15 29	1 9	2694	2	N	26					268
11	2790	N	2493	-0-	-297	-0-	15 21	1 9	2457	2	N	19					287
12	2542	N	1383	-0-	-1159	-0-	15 22	1 9	1346	2	N	20					307
01	2728	N	437	-0-	-2291	-0-	15 28	1 9	394	2	N	25					332
02	2324	N	1962	-0-	-362	-0-	15 72	1 9	1875	2	N	65					397
03	1395	N	896	-0-	-499	-0-	15 7	1 9	874	2	N	6	186	1			217

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 8 RRCID -> 218474 COMPL. DATE 02/01/2006 TOTAL DEPTH 7582 PERF. 7044 - 7060

10	3	N	2	-0-	-1	-0-	2	2			N	-0-					289
11	6	N	3	-0-	-3	-0-	3	2			N	-0-					289
12	0	N	-0-	-0-	-0-	-0-					N	-0-					289
01	0	N	-0-	-0-	-0-	-0-					N	-0-					289
02	0	N	-0-	-0-	-0-	-0-					N	-0-					289
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					289

HUTCHINSON, N. (KRIDER) 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BATTON OIL & GAS, LLC 056384
HARBOUR WELL #: 2 RRCID -> 176095 COMPL. DATE 12/17/1999 TOTAL DEPTH 7800 PERF. 3438 - 4039

10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
MARSHALL -66- WELL #: 1 RRCID -> 153527 COMPL. DATE 06/12/1998 TOTAL DEPTH 3314 PERF. 3411 - 5180

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EISENHAUER -81- WELL #: 1 RRCID -> 154173 COMPL. DATE 10/30/1999 TOTAL DEPTH 3450 PERF. 3435 - 5085

10	14	N	8	-0-	-6	-0-	8	2			N	-0-					-0-
11	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MYRLE HOLT -51- WELL #: 1 RRCID -> 154174 COMPL. DATE 10/07/1999 TOTAL DEPTH 5104 PERF. 3422 - 4781

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEWBOURNE OIL COMPANY 562560
OWNBEY WELL #: 3 RRCID -> 158284 COMPL. DATE 03/11/1996 TOTAL DEPTH 5365 PERF. 3521 - 3528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCHNER, G C WELL #: 5H RRCID -> 175579 COMPL. DATE 11/17/1999 TOTAL DEPTH 3066 PERF. 3543 - 4685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

IVY "A" WELL #: 8H RRCID -> 177798 COMPL. DATE 05/17/2000 TOTAL DEPTH 3303 PERF. 3349 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-

BUCHNER, G.C. WELL #: 104 RRCID -> 178227 COMPL. DATE 05/05/2000 TOTAL DEPTH 6900 PERF. 3417 - 4667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JENKINS WELL #: 1117 RRCID -> 247882 COMPL. DATE 10/03/2008 TOTAL DEPTH 7000 PERF. 3342 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (PENNSYLVANIA) 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DIVERSIFIED PRODUCTION LLC 220903
IVY -A- WELL #: 1 T RRCID -> 022238 COMPL. DATE 03/25/1989 TOTAL DEPTH 6100 PERF. 4900 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (PENNSYLVANIA) //CONT.// 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
IVY -A- WELL #: 6 RRCID -> 148987 COMPL. DATE 01/19/1994 TOTAL DEPTH 6250 PERF. 5933 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2686	-0-	-507	-0-	186	1	2500	2	N	-0-					34
11	2910	X	2762	-0-	-148	-0-	180	1	2582	2	N	-0-					34
12	3038	X	3005	-0-	-33	-0-	186	1	2819	2	N	-0-					34
01	3038	X	2568	-0-	-470	-0-	186	1	2382	2	N	-0-					34
02	2744	X	2155	-0-	-589	-0-	168	1	1987	2	N	-0-					34
03	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					34

HIGHMARK ENERGY OPERATING, LLC 385847
HOLT, B. C., -A- WELL #: 1 T RRCID -> 022240 COMPL. DATE 05/19/1952 TOTAL DEPTH 7907 PERF. 6002 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	-0-	-0-	-992	-0-					N	-0-					108
11	990	N	888	-0-	-102	-0-	888	2			N	-0-					108
12	992	N	888	-0-	-104	-0-	888	2			N	-0-					108
01	878	N	878	-0-	-0-	-0-	878	2			N	-0-					108
02	840	N	683	-0-	-157	-0-	683	2			N	-0-					108
03	899	N	830	-0-	-69	-0-	823	2	7	9	N	6					114

O'BRIEN ENERGY RESOURCES CORP 617005
HOLT, O. C. WELL #: 1 L RRCID -> 060752 COMPL. DATE 07/17/1974 TOTAL DEPTH 6130 PERF. 5972 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53	N	53	-0-	-0-	-0-	53	2			N	-0-					108
11	40	N	40	-0-	-0-	-0-	40	2			N	-0-					108
12	44	N	44	-0-	-0-	-0-	44	2			N	-0-					108
01	62	N	26	-0-	-36	-0-	26	2			N	-0-					108
02	48	N	48	-0-	-0-	-0-	48	2			N	-0-					108
03	53	N	53	-0-	-0-	-0-	53	2			N	-0-					108

SABRE OPERATING, INC. 742261
HARBOUR WELL #: 1 RRCID -> 058710 COMPL. DATE 07/03/1973 TOTAL DEPTH 6100 PERF. 5970 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
11	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
12	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
01	868	N	854	-0-	-14	-0-	854	2			N	-0-					-0-
02	784	N	758	-0-	-26	-0-	758	2			N	-0-					-0-
03	868	N	852	-0-	-16	-0-	852	2			N	-0-					-0-

HUTCHINSON, NORTH (TONKAWA) 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 C RRCID -> 022243 COMPL. DATE 12/12/1956 TOTAL DEPTH 6180 PERF. 4912 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
HOLT, B. C., -A- WELL #: 1 C RRCID -> 022244 COMPL. DATE 05/09/1952 TOTAL DEPTH 7907 PERF. 4965 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

IMMEL (DOUGLAS) 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
JONES RANCH WELL #: 3 RRCID -> 182436 COMPL. DATE 04/20/2001 TOTAL DEPTH 7550 PERF. 7215 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1079	-0-	-99	-0-	1079	2			N	-0-					-0-
11	1080	N	997	-0-	-83	-0-	997	2			N	-0-					-0-
12	1147	N	976	-0-	-171	-0-	976	2			N	-0-					-0-
01	1085	N	974	-0-	-111	-0-	974	2			N	-0-					-0-
02	924	N	798	-0-	-126	-0-	798	2			N	-0-					-0-
03	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-

JONES RANCH WELL #: 4 RRCID -> 230874 COMPL. DATE 07/18/2007 TOTAL DEPTH 7600 PERF. 7315 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2712	N	2712	-0-	-0-	-0-	2712	2			N	-0-					117
11	2640	N	2640	-0-	-0-	-0-	2640	2			N	-0-					117
12	2709	N	2709	-0-	-0-	-0-	2709	2			N	-0-					117
01	2635	N	2635	-0-	-0-	-0-	2635	2			N	-0-					117
02	2261	N	2261	-0-	-0-	-0-	2261	2			N	-0-					117
03	2715	N	2715	-0-	-0-	-0-	2715	2			N	-0-					117

DIVERSIFIED PRODUCTION LLC 220903
IMMEL C WELL #: 2 RRCID -> 210640 COMPL. DATE 06/21/2005 TOTAL DEPTH 7501 PERF. 7162 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1305	-0-	-28	-0-	1305	2			N	-0-					-0-
11	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
12	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
01	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
02	1176	N	1164	-0-	-12	-0-	1164	2			N	-0-					-0-
03	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
IMMEL WELL #: 1 RRCID -> 084536 COMPL. DATE 08/09/1979 TOTAL DEPTH 8045 PERF. 7149 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					37
11	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					37
12	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					37
01	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					37
02	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					37
03	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					37

IMMEL WELL #: 3013 RRCID -> 193405 COMPL. DATE 02/01/2003 TOTAL DEPTH 7472 PERF. 7108 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	432	-0-	-2	-0-	432	2			N	-0-					-0-
11	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
01	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
02	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
IMMEL WELL #: 2 RRCID -> 190133 COMPL. DATE 08/06/2002 TOTAL DEPTH 7500 PERF. 7132 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					88

IVESTER (ATOKA) 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
IVESTOR WELL #: 1057 RRCID -> 119666 COMPL. DATE 09/13/1985 TOTAL DEPTH 18300 PERF.16124 - 16253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	431	N	431	-0-	-0-	-0-	70	1	361	2	Y	-0-					-0-
11	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					-0-
12	186	N	104	-0-	-82	-0-	64	1	40	2	Y	-0-					-0-
01	434	N	61	-0-	-373	-0-	24	1	37	2	Y	-0-					-0-
02	392	N	363	-0-	-29	-0-	363	2			Y	-0-					-0-
*03	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					-0-

FORMENTERA OPERATIONS LLC 276959
SALLIE WELL #: 205 RRCID -> 229584 COMPL. DATE 06/21/2007 TOTAL DEPTH 16450 PERF.15047 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2832	-0-	-206	-0-	2831	2	1	9	N	1					77
11	2940	X	2630	-0-	-310	-0-	2630	2			N	-0-					77
12	3038	X	2391	-0-	-647	-0-	2391	2			N	-0-					77
01	3038	X	2586	-0-	-452	-0-	2585	2	1	9	N	1					78
02	2464	N	2359	-0-	-105	-0-	2329	2	30	9	N	27					105
03	2554	N	2554	-0-	-0-	-0-	2554	2			N	-0-					105

MITO RESOURCES TX LLC 571941
BUCKINGHAM WELL #: 2021 RRCID -> 257281 COMPL. DATE 03/12/2009 TOTAL DEPTH 16300 PERF.15070 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
BROWN WELL #: 105 RRCID -> 209398 COMPL. DATE 03/21/2005 TOTAL DEPTH 19176 PERF.14928 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1684	-0-	-83	-0-	1684	2			N	-0-					76
11	1620	N	1611	-0-	-9	-0-	1611	2			N	-0-	40	1			36
12	1705	N	1657	-0-	-48	-0-	1657	2			N	-0-					36
01	1674	N	1403	-0-	-271	-0-	1403	2			N	-0-					36
02	1512	N	1171	-0-	-341	-0-	1171	2			N	-0-					36
03	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					36

KEITH WELL #: 1058 RRCID -> 215351 COMPL. DATE 02/05/2006 TOTAL DEPTH 16300 PERF.13764 - 15204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLTHARP WELL #: 1058 RRCID -> 228811 COMPL. DATE 05/22/2007 TOTAL DEPTH 17700 PERF.13845 - 15770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2835	N	2835	-0-	-0-	-0-	2820	2	15	9	N	14					109
11	2733	N	2733	-0-	-0-	-0-	2718	2	15	9	N	14					123
12	2742	N	2742	-0-	-0-	-0-	2735	2	7	9	N	6	80	1			49
01	2759	N	2759	-0-	-0-	-0-	2751	2	8	9	N	7					56
02	2407	N	2407	-0-	-0-	-0-	2393	2	14	9	N	13					69
03	2751	N	2751	-0-	-0-	-0-	2736	2	15	9	N	14					83

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
NEELEY WELL #: 205 RRCID -> 229581 COMPL. DATE 06/02/2007 TOTAL DEPTH 16100 PERF.13672 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASS WELL #: 3059 RRCID -> 231222 COMPL. DATE 08/24/2007 TOTAL DEPTH 15800 PERF.15062 - 15644

10	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
11	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
12	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
01	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
02	896	N	881	-0-	-15	-0-	881	2			N	-0-					-0-
03	992	N	956	-0-	-36	-0-	956	2			N	-0-					-0-

AUSTIN WELL #: 1 RRCID -> 232623 COMPL. DATE 11/30/2006 TOTAL DEPTH 15790 PERF.13504 - 15690

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BASS-CALCOTE WELL #: 2059 RRCID -> 235263 COMPL. DATE 01/04/2008 TOTAL DEPTH 16400 PERF.14788 - 16214

10	93	X	-0-	-0-	-93	-0-					N	-0-					42
11	0	X	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	2471	N	2471	-0-	-0-	-0-	2448	2	23	9	N	21					63
03	3100	N	10670	-0-	7570	7570	10647	2	23	9	N	21	46	1			38

KEITH WELL #: 2058 RRCID -> 244492 COMPL. DATE 11/05/2010 TOTAL DEPTH 16697 PERF.12208 - 14683

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4

J-J CREEK (MORROW UP) 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
LANCASTER WELL #: 1058 RRCID -> 068108 COMPL. DATE 07/27/1976 TOTAL DEPTH 18900 PERF.14009 - 14118

10	6572	X	5866	-0-	-706	-0-	5763	2	103	9	Y	94					184
11	6360	X	5268	-0-	-1092	-0-	5173	2	95	9	Y	86	186	1			84
12	6479	X	4374	-0-	-2105	-0-	4276	2	98	9	Y	89					173
01	6324	X	4588	-0-	-1736	-0-	20	1	4468	2	Y	91					264
							100	9									
02	5628	X	4230	-0-	-1398	-0-	34	1	4172	2	Y	22	175	1			111
							24	9									
*03	5894	X	5894	-0-	-0-	-0-	29	1	5776	2	Y	81					192
							89	9									

J-J CREEK (MORROW UP) //CONT.// 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QUESTA ENERGY CORPORATION 684634
HOLMES WELL #: 1 RRCID -> 108258 COMPL. DATE 09/19/1982 TOTAL DEPTH 17310 PERF.13609 - 13756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JAN (ATOKA) 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
VALENTINE SCHOENHALS ET AL -C- WELL #: 1 L RRCID -> 096800 COMPL. DATE 11/11/1981 TOTAL DEPTH 10670 PERF. 7938 - 9299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	N	3046	-0-	-23	-0-	3046	3			N	-0-					48
11	2910	N	2686	-0-	-224	-0-	2686	3			N	-0-					48
12	3041	N	3041	-0-	-0-	-0-	3041	3			N	-0-					48
01	2981	N	2981	-0-	-0-	-0-	2981	3			N	-0-					48
02	2526	N	2526	-0-	-0-	-0-	2526	3			N	-0-					48
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

GINTER, MARTHA WELL #: 5458 RRCID -> 160803 COMPL. DATE 01/26/2000 TOTAL DEPTH 9600 PERF. 7932 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					84
11	0	N	-0-	-0-	-0-	-0-					N	-0-					84
12	0	N	-0-	-0-	-0-	-0-					N	-0-					84
01	0	N	-0-	-0-	-0-	-0-					N	-0-					84
02	0	N	-0-	-0-	-0-	-0-					N	-0-					84
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

PEERY, HOLLENE ET AL "A" WELL #: 4374 RRCID -> 201118 COMPL. DATE 02/02/2004 TOTAL DEPTH 11002 PERF. 9496 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKIM (CHEROKEE) 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
PINKARD -B- WELL #: 6 RRCID -> 117349 COMPL. DATE 05/19/1985 TOTAL DEPTH 8900 PERF. 7740 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PINCKARD -B- WELL #: 5 RRCID -> 118403 COMPL. DATE 09/10/1985 TOTAL DEPTH 8950 PERF. 7638 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JENKIM (CHEROKEE) //CONT.// 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
PINCKARD -C- WELL #: 1 RRCID -> 124639 COMPL. DATE 07/02/2004 TOTAL DEPTH 7865 PERF. 7744 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	914	-0-	-760	-0-	914	2			N	-0-					23
11	1290	N	1072	-0-	-218	-0-	1072	2			N	-0-					23
12	1054	N	664	-0-	-390	-0-	664	2			N	-0-					23
01	899	N	735	-0-	-164	-0-	735	2			N	-0-					23
02	1008	N	806	-0-	-202	-0-	806	2			N	-0-					23
03	878	N	878	-0-	-0-	-0-	878	2			N	-0-					23

JINES (MORROW, UPPER) 46499 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
JINES, J. H. WELL #: 4 RRCID -> 173762 COMPL. DATE N/A TOTAL DEPTH 9708 PERF. 8710 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1718	N	1718	-0-	-0-	-0-	1692	3	26	9	N	24					235
11	1676	N	1676	-0-	-0-	-0-	1608	3	68	9	N	62					297
12	1395	N	1379	-0-	-16	-0-	1350	3	29	9	N	26	188	1			135
01	1705	N	670	-0-	-1035	-0-	646	3	24	9	N	22					157
02	1568	N	517	-0-	-1051	-0-	499	3	18	9	N	16					173
03	1364	N	730	-0-	-634	-0-	727	3	3	9	N	3					176

JOHN (BASAL CHESTER) 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
SANDLOT OIL & GAS LLC 747757
ELLIOTT WELL #: 1 RRCID -> 145481 COMPL. DATE 03/27/1993 TOTAL DEPTH 9350 PERF. 8598 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
11	14B2 EXT		1	-0-	1	1	1	3			N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	1					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	1					N	-0-					60
02	14B2 EXT		-0-	-0-	-0-	1					N	-0-					60
03	14B2 EXT		-0-	-0-	-0-	1					N	-0-					60

HILL WELL #: 1 RRCID -> 146343 COMPL. DATE 06/24/1993 TOTAL DEPTH 9400 PERF. 8800 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
11	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
12	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

JOHN CREEK (KANSAS CITY) 46835 160 ASSOCIATED EXEMPT CNTY: HUTCHINSON
BE ANADARKO II, LLC 100676
WORTHY WELL #: 1 RRCID -> 299012 COMPL. DATE 12/18/2024 TOTAL DEPTH 5800 PERF. 5630 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	6500		NO RPT	-0-	-6500	-0-					N	NO RPT					-0-

JOHN CREEK (MORROW, UPPER) 46835 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DIVERSIFIED PRODUCTION LLC 220903
JONES, MARVIN WELL #: 1 RRCID -> 131293 COMPL. DATE 04/26/1989 TOTAL DEPTH 8690 PERF. 7156 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					15
11	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					15
12	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					15
01	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					15
02	1540	N	1509	-0-	-31	-0-	1509	2			N	-0-					15
03	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					15

JOHN CREEK (MORROW, UPPER) //CONT.// 46835 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
J-BREX COMPANY 427513
TURKEY TRACK RANCH WELL #: 1 RRCID -> 143533 COMPL. DATE 09/29/1995 TOTAL DEPTH 7000 PERF. 5954 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	880	-0-	-701	-0-	880	2			N	-0-					17
11	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					17
12	1488	N	1452	-0-	-36	-0-	1452	2			N	-0-					17
01	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					17
02	1428	N	741	-0-	-687	-0-	741	2			N	-0-					17
03	1457	N	611	-0-	-846	-0-	611	2			N	-0-					17

JOHN CREEK, N (MORROW, UP) 46837 500 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
PALEO, INC. 635116
JACKSON -A- WELL #: 1 C RRCID -> 052312 COMPL. DATE 12/20/1971 TOTAL DEPTH 8212 PERF. 7568 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914		3528	-0-	614	614	3528	2			N	-0-					137
11	2820		3400	-0-	580	1194	3400	2			N	-0-					137
12	2914		3199	-0-	285	1479	3199	2			N	-0-					137
01	2914		2603	-0-	-311	1168	2603	2			N	-0-					137
02	4552		2817	-0-	-1735	-0-	2817	2			N	-0-					137
03	2914		2666	-0-	-248	-0-	2666	2			N	-0-					137

JUBILEE (HUNTON) 47446 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 101396 COMPL. DATE 03/26/1982 TOTAL DEPTH 18132 PERF. 18810 - 18850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUST SKILL (LOWER MORROW -C-) 47782 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
SANTA FE WELL #: 1 RRCID -> 254593 COMPL. DATE 12/10/2009 TOTAL DEPTH 9500 PERF. 9206 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

KELLN (MORROW, LO.) 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
BRAINARD 115 WELL #: 1H RRCID -> 252284 COMPL. DATE 06/19/2009 TOTAL DEPTH 11131 PERF. 11350 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-
11	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
12	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
01	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-
02	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
*03	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-

JOHNSON 148 WELL #: 1H RRCID -> 255604 COMPL. DATE 10/16/2009 TOTAL DEPTH 11173 PERF. 11509 - 15043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3190	X	3190	-0-	-0-	-0-	3190	2			N	-0-					-0-
11	2820	X	1989	-0-	-831	-0-	1989	2			N	-0-					-0-
12	2914	X	1762	-0-	-1152	-0-	1762	2			N	-0-					-0-
01	2914	X	1461	-0-	-1453	-0-	1461	2			N	-0-					-0-
02	2632	X	1231	-0-	-1401	-0-	1231	2			N	-0-					-0-
*03	3983	X	3983	-0-	-0-	-0-	3983	2			N	-0-					-0-

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY //CONT.// 178450
BRAINARD 150 WELL #: 1H RRCID -> 256084 COMPL. DATE 12/08/2009 TOTAL DEPTH 11138 PERF.11182 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1460	-0-	-183	-0-	1460	2			N	-0-					-0-
11	1500	N	1044	-0-	-456	-0-	1044	2			N	-0-					-0-
12	1488	N	1051	-0-	-437	-0-	1051	2			N	-0-					-0-
01	1457	N	882	-0-	-575	-0-	882	2			N	-0-					-0-
02	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
*03	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-

LANDERS UNIT 235 WELL #: 1H RRCID -> 259731 COMPL. DATE 07/06/2010 TOTAL DEPTH 10953 PERF.11390 - 14238

10	4061	X	3728	-0-	-333	-0-	3728	2			N	-0-					-0-
11	3870	X	3556	-0-	-314	-0-	3556	2			N	-0-					-0-
12	3906	X	2314	-0-	-1592	-0-	2314	2			N	-0-					-0-
01	3844	X	3259	-0-	-585	-0-	3259	2			N	-0-					-0-
02	3444	X	2337	-0-	-1107	-0-	2337	2			N	-0-					-0-
03	3720	X	3252	-0-	-468	-0-	3252	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
KELLN -205- WELL #: 1 T RRCID -> 078047 COMPL. DATE 06/20/1978 TOTAL DEPTH 11128 PERF. 9853 - 11070

10	3100	N	1148	-0-	-1952	2396	1148	2			Y	-0-					22
11	3000	N	1190	-0-	-1810	586	1190	2			Y	-0-					22
12	1271	N	594	-0-	-677	-0-	594	2			Y	-0-					22
01	1196	N	1196	-0-	-0-	-0-	1196	2			Y	-0-					22
02	1120	N	831	-0-	-289	-0-	831	2			Y	-0-					22
03	1149	N	1149	-0-	-0-	-0-	1149	2			Y	-0-					22

KELLN -205- WELL #: 2205H RRCID -> 219480 COMPL. DATE 06/30/2006 TOTAL DEPTH 11118 PERF.11414 - 12560

10	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					-0-
11	1050	N	1047	-0-	-3	-0-	1047	2			N	-0-					-0-
12	1395	N	545	-0-	-850	-0-	545	2			N	-0-					-0-
01	1395	N	1147	-0-	-248	-0-	1147	2			N	-0-					-0-
02	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
03	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-

KELLN 206 WELL #: 2H RRCID -> 226712 COMPL. DATE 02/06/2007 TOTAL DEPTH 10964 PERF.11268 - 12964

10	2945	X	2721	-0-	-224	-0-	2721	2			N	-0-					17
11	2687	X	2687	-0-	-0-	-0-	2687	2			N	-0-					17
12	2759	X	1513	-0-	-1246	-0-	1510	2	3	9	N	3					20
01	2759	X	1684	-0-	-1075	-0-	1684	2			N	-0-					20
02	2520	X	1970	-0-	-550	-0-	1970	2			N	-0-					20
03	2790	X	2426	-0-	-364	-0-	2426	2			N	-0-					20

KELLN 205 WELL #: 3H RRCID -> 231439 COMPL. DATE 05/14/2013 TOTAL DEPTH 11083 PERF.11370 - 13102

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRAINARD 149 WELL #: 1H RRCID -> 235285 COMPL. DATE 11/07/2007 TOTAL DEPTH 11155 PERF.11270 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4336	X	4336	-0-	-0-	-0-	4336	2			N	-0-					-0-
11	5085	X	5085	-0-	-0-	-0-	5085	2			N	-0-					-0-
12	3782	X	3575	-0-	-207	-0-	3575	2			N	-0-					-0-
01	4511	X	4511	-0-	-0-	-0-	4511	2			N	-0-					-0-
02	4453	X	4453	-0-	-0-	-0-	4453	2			N	-0-					-0-
03	3782	X	3766	-0-	-16	-0-	3766	2			N	-0-					-0-

PEERY WELL #: 2203H RRCID -> 251958 COMPL. DATE 07/11/2008 TOTAL DEPTH 11075 PERF.11495 - 13437

10	0	N	-0-	-0-	-0-	-0-					N	-0-					39
11	0	N	-0-	-0-	-0-	-0-					N	-0-					39
12	0	N	-0-	-0-	-0-	-0-					N	-0-					39
01	0	N	-0-	-0-	-0-	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39

BRAINARD 116 WELL #: 3H RRCID -> 252790 COMPL. DATE 08/21/2008 TOTAL DEPTH 11420 PERF.11233 - 12432

10	3286	X	3197	-0-	-89	-0-	3197	2			N	-0-					92
11	3600	X	2614	-0-	-986	-0-	2614	2			N	-0-					92
12	3720	X	3460	-0-	-260	-0-	3460	2			N	-0-					92
01	3720	X	3321	-0-	-399	-0-	3321	2			N	-0-					92
02	3265	X	3265	-0-	-0-	-0-	3265	2			N	-0-					92
03	3472	X	3353	-0-	-119	-0-	3353	2			N	-0-					92

BRAINARD 63 WELL #: 1H RRCID -> 257591 COMPL. DATE 02/23/2010 TOTAL DEPTH 13768 PERF.11552 - 11929

10	874	N	874	-0-	-0-	-0-	874	2			N	-0-					23
11	941	N	941	-0-	-0-	-0-	941	2			N	-0-					23
12	812	N	812	-0-	-0-	-0-	812	2			N	-0-					23
01	868	N	738	-0-	-130	-0-	738	2			N	-0-					23
02	812	N	617	-0-	-195	-0-	617	2			N	-0-					23
03	806	N	795	-0-	-11	-0-	795	2			N	-0-					23

KOVACIC WELL #: 1141H RRCID -> 258702 COMPL. DATE 05/18/2010 TOTAL DEPTH 11150 PERF.11198 - 12316

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN 117 WELL #: 1H RRCID -> 264795 COMPL. DATE 09/24/2011 TOTAL DEPTH 11152 PERF.12636 - 13520

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN (TONKAWA-OIL) 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
DIVERSIFIED PRODUCTION LLC 220903
WATERS -A- WELL #: 1 RRCID -> 033133 COMPL. DATE 01/24/1964 TOTAL DEPTH 7500 PERF. 7279 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					69

SANDLOT OIL & GAS LLC 747757
KELLN -C- WELL #: 1 RRCID -> 022254 COMPL. DATE 06/02/1958 TOTAL DEPTH 11740 PERF. 7240 - 7355

10	873	R	873	-0-	-0-	-0-	873	3			N	-0-					118
11	600	#	456	-0-	-144	-0-	456	3			N	-0-					118
12	620	#	-0-	-0-	-620	-0-					N	2					120
01	620	#	-0-	-0-	-620	-0-					N	-0-					120
02	560	#	-0-	-0-	-560	-0-					N	-0-					120
*03	1446	R	1446	-0-	-0-	-0-	1446	3			N	-0-					120

KELLN -C- WELL #: 3 RRCID -> 035753 COMPL. DATE 03/19/1965 TOTAL DEPTH 7370 PERF. 7239 - 7256

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLN /ONG 2-1/ WELL #: 2 A RRCID -> 046482 COMPL. DATE 05/26/1969 TOTAL DEPTH 7313 PERF. 7182 - 7192

10	944	R	944	-0-	-0-	-0-	944	3			N	-0-					117
11	854	R	854	-0-	-0-	-0-	854	3			N	-0-					117
12	909	R	909	-0-	-0-	-0-	909	3			N	-0-					117
01	928	R	928	-0-	-0-	-0-	928	3			N	-0-					117
02	776	R	776	-0-	-0-	-0-	776	3			N	-0-					117
*03	693	R	693	-0-	-0-	-0-	693	3			N	-0-					117

KELTON N. (GRANITE WASH) 48668 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
RAY WELL #: 103 RRCID -> 150577 COMPL. DATE 07/07/1994 TOTAL DEPTH 12750 PERF.12344 - 12468

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNITH (COUNCIL GROVE) 48964 075 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
PATTEN 178 WELL #: 2 RRCID -> 168590 COMPL. DATE 02/10/1998 TOTAL DEPTH 3951 PERF. 3752 - 3759

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEY (ATOKA) 49118 100 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
REED WELL #: 1A RRCID -> 234119 COMPL. DATE 06/19/2006 TOTAL DEPTH 16400 PERF.14246 - 15282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEY (MORROW, UP.) 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
WOODS, IMA WELL #: 1 RRCID -> 098865 COMPL. DATE 01/23/1982 TOTAL DEPTH 17150 PERF.16278 - 16302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEY WELL #: 2 RRCID -> 104742 COMPL. DATE 02/14/1983 TOTAL DEPTH 16316 PERF.16106 - 16158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEY WEST (MORROW UPPER) 49120 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
BRITT -3- WELL #: 1 RRCID -> 100050 COMPL. DATE 03/04/1982 TOTAL DEPTH 16442 PERF.16085 - 16090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11160	X	9746	-0-	-1414	-0-	9746	2			N	-0-					27
11	10530	X	9674	-0-	-856	-0-	9674	2			N	-0-					27
12	10881	X	8983	-0-	-1898	-0-	8983	2			N	-0-					27
01	9734	X	9362	-0-	-372	-0-	9362	2			N	-0-					27
02	9016	X	8379	-0-	-637	-0-	8379	2			N	-0-					27
03	11113	X	11113	-0-	-0-	-0-	11113	2			N	-0-					27

KILLEBREW (MORROW, UPPER) 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
KILLEBREW WELL #: 1196 RRCID -> 073939 COMPL. DATE 11/01/1977 TOTAL DEPTH 9472 PERF. 9305 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-
11	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
12	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
01	775	N	729	-0-	-46	-0-	729	2			N	-0-					-0-
02	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
03	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-

LONE TREE OIL & GAS LLC 507473
KILLEBREW WELL #: 1 RRCID -> 022274 COMPL. DATE 07/12/1959 TOTAL DEPTH 9100 PERF. 8910 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	526	-0-	-32	-0-	526	2			N	-0-					-0-
11	540	N	440	-0-	-100	-0-	440	2			N	-0-					-0-
12	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
01	527	N	461	-0-	-66	-0-	461	2			N	-0-					-0-
02	420	N	409	-0-	-11	-0-	409	2			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-

KILLEBREW (MORROW, UPPER) //CONT.// 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LONE TREE OIL & GAS LLC //CONT.// 507473
KILLEBREW WELL #: 2201 RRCID -> 126121 COMPL. DATE 09/23/1987 TOTAL DEPTH 9400 PERF. 9181 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	S	-0-	-0-	-0-	-0-					N	-0-					37
11	0	S	-0-	-0-	-0-	-0-					N	-0-					37
12	0	S	-0-	-0-	-0-	-0-					N	-0-					37
01	0	S	-0-	-0-	-0-	-0-					N	-0-					37
02	0	S	-0-	-0-	-0-	-0-					N	-0-					37
03	0	S	-0-	-0-	-0-	-0-					N	-0-					37

KILLGORE RANCH (RED CAVE) 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC 760218
KILLGORE WELL #: 1R RRCID -> 059065 COMPL. DATE 01/18/1974 TOTAL DEPTH 2676 PERF. 2468 - 2491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE WELL #: 3R RRCID -> 059066 COMPL. DATE 06/13/1974 TOTAL DEPTH 2655 PERF. 2343 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	291	-0-	-112	-0-	291	2			N	-0-					-0-
11	390	N	379	-0-	-11	-0-	379	2			N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
02	364	N	310	-0-	-54	-0-	310	2			N	-0-					-0-
03	403	N	396	-0-	-7	-0-	396	2			N	-0-					-0-

KILLGORE WELL #: 7R RRCID -> 198021 COMPL. DATE 09/29/2003 TOTAL DEPTH 2500 PERF. 1977 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	321	-0-	-51	-0-	321	2			N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
02	336	N	303	-0-	-33	-0-	303	2			N	-0-					-0-
03	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-

KILLGORE WELL #: 8R RRCID -> 205055 COMPL. DATE 11/05/2004 TOTAL DEPTH 2560 PERF. 2066 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE WELL #: 10R RRCID -> 205068 COMPL. DATE 11/05/2004 TOTAL DEPTH 2502 PERF. 1960 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	331	-0-	-103	-0-	331	2			N	-0-					-0-
11	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
12	434	N	419	-0-	-15	-0-	419	2			N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
02	392	N	351	-0-	-41	-0-	351	2			N	-0-					-0-
03	434	N	405	-0-	-29	-0-	405	2			N	-0-					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILLGORE WELL #: 12R RRCID -> 205069 COMPL. DATE 11/05/2004 TOTAL DEPTH 2810 PERF. 2212 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	129	-0-	-181	-0-	129	2			N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
12	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
01	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
02	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
03	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-

KILLGORE WELL #: 9R RRCID -> 206748 COMPL. DATE 11/27/2006 TOTAL DEPTH 2750 PERF. 2294 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE WELL #: 11R RRCID -> 206750 COMPL. DATE 11/27/2006 TOTAL DEPTH 2765 PERF. 2308 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE WELL #: 15R RRCID -> 220570 COMPL. DATE 09/14/2006 TOTAL DEPTH 2488 PERF. 2021 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	158	-0-	-28	-0-	158	2			N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
12	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
02	168	N	159	-0-	-9	-0-	159	2			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

KILLGORE WELL #: 13R RRCID -> 220574 COMPL. DATE 09/18/2006 TOTAL DEPTH 2739 PERF. 2214 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	192	-0-	-25	-0-	192	2			N	-0-					-0-
11	360	N	254	-0-	-106	-0-	254	2			N	-0-					-0-
12	310	N	67	-0-	-243	-0-	67	2			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
02	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
03	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-

KILLGORE WELL #: 2206R RRCID -> 288955 COMPL. DATE 12/30/2019 TOTAL DEPTH 2500 PERF. 2090 - 2185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	632	-0-	-50	-0-	632	2			N	-0-					-0-
11	630	N	622	-0-	-8	-0-	622	2			N	-0-					-0-
12	651	N	637	-0-	-14	-0-	637	2			N	-0-					-0-
01	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
02	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
03	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-

KILLGORE WELL #: 2208R RRCID -> 288983 COMPL. DATE 12/27/2019 TOTAL DEPTH 2405 PERF. 2046 - 2222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILLGORE WELL #: 2210R RRCID -> 289461 COMPL. DATE 06/19/2020 TOTAL DEPTH 2500 PERF. 2027 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	436	-0-	-215	-0-	436	2			N	-0-					-0-
11	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
12	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
01	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
02	616	N	526	-0-	-90	-0-	526	2			N	-0-					-0-
03	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-

KILLGORE WELL #: 2212R RRCID -> 290122 COMPL. DATE 06/18/2020 TOTAL DEPTH 2400 PERF. 2090 - 2185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	412	-0-	-146	-0-	412	2			N	-0-					-0-
11	540	N	537	-0-	-3	-0-	537	2			N	-0-					-0-
12	527	N	526	-0-	-1	-0-	526	2			N	-0-					-0-
01	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
02	504	N	488	-0-	-16	-0-	488	2			N	-0-					-0-
03	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-

KILLIBREW (MORROW, LO.) 49245 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SANDLOT OIL & GAS LLC 747757
M-S-C WELL #: 1 RRCID -> 091931 COMPL. DATE 04/28/1980 TOTAL DEPTH 10550 PERF. 10362 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2720	N	2720	-0-	-0-	-0-	2720	3			N	-0-					86
11	2687	N	2687	-0-	-0-	-0-	2687	3			N	-0-					86
12	2644	N	2644	-0-	-0-	-0-	2644	3			N	-0-					86
01	2591	N	2591	-0-	-0-	-0-	2591	3			N	-0-					86
02	2377	N	2377	-0-	-0-	-0-	2377	3			N	-0-					86
*03	2580	N	2580	-0-	-0-	-0-	2580	3			N	-0-					86

KIM FLOWERS (MORROW) 49321 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 9 RRCID -> 223077 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8646 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING K (MORROW LOWER) 49409 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
DUKE, C. C. "A" WELL #: 6 RRCID -> 164883 COMPL. DATE 04/12/1997 TOTAL DEPTH 10200 PERF. 9697 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. 085851
BRENNA WELL #: 1H RRCID -> 275898 COMPL. DATE 07/24/2013 TOTAL DEPTH 7603 PERF. 8103 - 11389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3588	X	3588	-0-	-0-	-0-	3519	3	69	9	N	63					453
11	3270	X	3258	-0-	-12	-0-	3258	3			N	-0-					453
12	3379	X	3284	-0-	-95	-0-	3284	3			N	-0-	172	1			281
01	3492	X	3492	-0-	-0-	-0-	3492	3			N	-0-					281
02	3248	X	2932	-0-	-316	-0-	2932	3			N	-0-					281
03	3596	X	NO RPT	-0-	-3596	-0-					N	NO RPT					281

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EQV OPERATING LLC 101634
BRILLHART WELL #: 9101H RRCID -> 264519 COMPL. DATE 08/26/2011 TOTAL DEPTH 7281 PERF. 8019 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139

MEWBOURNE OIL COMPANY 562560
DUKE "850" WELL #: 1H RRCID -> 244476 COMPL. DATE 11/20/2008 TOTAL DEPTH 7326 PERF. 7728 - 9665

10	1426	N	1426	-0-	-0-	-0-	31	1	1344	2	N	46					206
							51	9									
11	1262	N	1262	-0-	-0-	-0-	30	1	1189	2	N	39	173	1			72
							43	9									
12	1259	N	1259	-0-	-0-	-0-	31	1	1184	2	N	40					112
							44	9									
01	1426	N	804	-0-	-622	-0-	22	1	748	2	N	31					143
							34	9									
02	1176	N	139	-0-	-1037	-0-	1	1	130	2	N	7					150
							8	9									
03	1530	N	1530	-0-	-0-	-0-	31	1	1464	2	N	32					182
							35	9									

DUKE, BASIL JR. WELL #: 8501H RRCID -> 247751 COMPL. DATE 01/09/2009 TOTAL DEPTH 7362 PERF. 7911 - 9679

10	2283	N	2283	-0-	-0-	-0-	31	1	2155	2	N	88	166	1			105
							97	9									
11	2328	N	2328	-0-	-0-	-0-	30	1	2213	2	N	77					182
							85	9									
12	2311	N	2311	-0-	-0-	-0-	31	1	2229	2	N	46					228
							51	9									
01	1949	N	1949	-0-	-0-	-0-	30	1	1875	2	N	40					268
							44	9									
02	1820	N	1820	-0-	-0-	-0-	26	1	1749	2	N	41					309
							45	9									
*03	1908	N	1908	-0-	-0-	-0-	31	1	1819	2	N	53	172	1			190
							58	9									

MOBEETIE RESOURCE DEV LLC 572602
PEDRO 850 WELL #: 2H RRCID -> 241384 COMPL. DATE 03/11/2008 TOTAL DEPTH 7345 PERF. 7905 - 10377

10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40

PEDRO 850 WELL #: 1H RRCID -> 251733 COMPL. DATE 02/23/2009 TOTAL DEPTH 7357 PERF. 7821 - 9998

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
BAILEY WELL #: 9392 RRCID -> 219370 COMPL. DATE 06/27/2006 TOTAL DEPTH 7293 PERF. 7418 - 9949

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	17745	-0-	17745	17745	17745	2			N	-0-					-0-

BABE 940 WELL #: 3H RRCID -> 228570 COMPL. DATE 05/22/2007 TOTAL DEPTH 10080 PERF. 7817 - 9903

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAFFEY WELL #: 1032 RRCID -> 228669 COMPL. DATE 02/12/2007 TOTAL DEPTH 7171 PERF. 7408 - 9961

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50

SADIE 857 WELL #: 1H RRCID -> 230165 COMPL. DATE 04/10/2007 TOTAL DEPTH 7366 PERF. 7864 - 9897

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANGEL 909 WELL #: 2 RRCID -> 235935 COMPL. DATE 02/12/2007 TOTAL DEPTH 7302 PERF. 7690 - 10108

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FROSTY 912 WELL #: 2H RRCID -> 244627 COMPL. DATE 08/11/2008 TOTAL DEPTH 7294 PERF. 7891 - 10049

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRACIE 894 WELL #: 4H RRCID -> 251180 COMPL. DATE 06/24/2009 TOTAL DEPTH 7870 PERF. 7948 - 10189

10	2517 N	2517	-0-	-0-	-0-	2438	2	79	9	N	72					173
11	2397 N	2397	-0-	-0-	-0-	2332	2	65	9	N	59	170	1			62
12	2474 N	2474	-0-	-0-	-0-	2396	2	78	9	N	71					133
01	2424 N	2424	-0-	-0-	-0-	2343	2	81	9	N	74	172	1			35
02	2156 N	2123	-0-	-33	-0-	2061	2	62	9	N	56					91
03	2486 N	2486	-0-	-0-	-0-	2409	2	77	9	N	70					161

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
ANGEL 909 WELL #: 3H RRCID -> 252382 COMPL. DATE 09/04/2008 TOTAL DEPTH 7305 PERF. 7750 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHOOTER 916 WELL #: 2H RRCID -> 254477 COMPL. DATE 09/28/2009 TOTAL DEPTH 7065 PERF. 7546 - 9776

10	248	N	240	-0-	-8	-0-	240	2			N	-0-					20
11	215	N	215	-0-	-0-	-0-	215	2			N	-0-					20
12	372	N	185	-0-	-187	-0-	185	2			N	-0-					20
01	248	N	135	-0-	-113	-0-	135	2			N	-0-					20
02	196	N	162	-0-	-34	-0-	162	2			N	-0-					20
03	197	N	197	-0-	-0-	-0-	197	2			N	-0-					20

REMORA OPERATING, LLC 701613
FRASS WELL #: 5105H RRCID -> 253076 COMPL. DATE 06/27/2009 TOTAL DEPTH 7033 PERF. 7339 - 11007

10	1044	N	1044	-0-	-0-	-0-	954	2	90	9	N	82					116
11	370	N	370	-0-	-0-	-0-	279	2	91	9	N	83	175	1			24
12	919	N	919	-0-	-0-	-0-	799	2	120	9	N	109					133
01	701	N	701	-0-	-0-	-0-	565	2	136	9	N	124	174	1			83
02	112	N	-0-	-0-	-112	-0-					N	94					177
*03	849	N	849	-0-	-0-	-0-	716	2	133	9	N	121					298

UNBRIDLED RESOURCES, LLC 875461
BRILLHART -852- WELL #: 3 RRCID -> 092794 COMPL. DATE 12/04/1980 TOTAL DEPTH 7450 PERF. 7309 - 7347

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAY -853- WELL #: 3 RRCID -> 093067 COMPL. DATE 12/11/1980 TOTAL DEPTH 7450 PERF. 7272 - 7335

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LENA MAE 854 WELL #: 1H RRCID -> 219446 COMPL. DATE 02/01/2006 TOTAL DEPTH 7343 PERF. 7503 - 10260

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461

BRILLHART 853 WELL #: 1H RRCID -> 221344 COMPL. DATE 09/18/2006 TOTAL DEPTH 7324 PERF. 7512 - 10734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LENA MAE 854 WELL #: 2H RRCID -> 224259 COMPL. DATE 11/01/2006 TOTAL DEPTH 1338 PERF. 7556 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4406	X	4406	-0-	-0-	-0-	4333	2	73	9	N	66					227
11	1800	X	1203	-0-	-597	-0-	1188	2	15	9	N	14					241
12	1860	X	774	-0-	-1086	-0-	707	2	67	9	N	61	182	1			120
01	1860	X	26	-0-	-1834	-0-	26	2			N	-0-					120
02	2048	X	2048	-0-	-0-	-0-	1936	2	112	9	N	102					222
03	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					222

BRILLHART 852 WELL #: 1H RRCID -> 224886 COMPL. DATE 11/21/2006 TOTAL DEPTH 7262 PERF. 7362 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART 852 WELL #: 2H RRCID -> 234257 COMPL. DATE 12/19/2007 TOTAL DEPTH 9912 PERF. 7488 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					33

BRILLHART 853 WELL #: 2H RRCID -> 235714 COMPL. DATE 01/20/2008 TOTAL DEPTH 7323 PERF. 7500 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	594	-0-	-88	-0-	594	2			N	-0-					124
11	690	N	507	-0-	-183	-0-	507	2			N	-0-					124
12	651	N	481	-0-	-170	-0-	481	2			N	-0-					124
01	589	N	402	-0-	-187	-0-	402	2			N	-0-					124
02	476	N	357	-0-	-119	-0-	357	2			N	-0-					124
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					124

BRILLHART WELL #: 9077H RRCID -> 249367 COMPL. DATE 03/04/2009 TOTAL DEPTH 7298 PERF. 7430 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3816	X	3816	-0-	-0-	-0-	3783	2	33	9	N	30					95
11	3243	X	3243	-0-	-0-	-0-	3217	2	26	9	N	24					119
12	3386	X	3386	-0-	-0-	-0-	3365	2	21	9	N	19					138
01	2883	X	2653	-0-	-230	-0-	2634	2	19	9	N	17					155
02	2769	X	2769	-0-	-0-	-0-	2751	2	18	9	N	16					171
03	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					171

FRAZIER WELL #: 741H RRCID -> 261768 COMPL. DATE 06/10/2011 TOTAL DEPTH 6962 PERF. 7138 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2320	N	2320	-0-	-0-	-0-	2046	2	274	9	N	249	377	1			354
11	1528	N	1528	-0-	-0-	-0-	1400	2	128	9	N	116	171	1			299
12	2214	N	2214	-0-	-0-	-0-	2072	2	142	9	N	129					428
01	2263	N	1226	-0-	-1037	-0-	1191	2	35	9	N	32	185	1			275
02	1428	N	1339	-0-	-89	-0-	1339	2			N	-0-					275
03	2201	N	NO RPT	-0-	-2201	-0-					N	NO RPT					275

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
REDELSPERGER 1043 WELL #: 2H RRCID -> 262616 COMPL. DATE 02/28/2011 TOTAL DEPTH 7468 PERF. 7675 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

BILLINGTON WELL #: 2075H RRCID -> 266042 COMPL. DATE 02/14/2011 TOTAL DEPTH 7082 PERF. 7198 - 11285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1181	N	1181	-0-	-0-	-0-	1095	2	86	9	N	78	181	1			269
11	1145	N	1145	-0-	-0-	-0-	1111	2	34	9	N	31					300
12	1417	N	1417	-0-	-0-	-0-	1204	2	213	9	N	194					494
01	1178	N	1014	-0-	-164	-0-	949	2	65	9	N	59	179	1			374
02	1064	N	-0-	-0-	-1064	-0-					N	16					390
03	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					390

BORN 1071 WELL #: 1H RRCID -> 266502 COMPL. DATE 07/06/2010 TOTAL DEPTH 7373 PERF. 7580 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2816	X	2816	-0-	-0-	-0-	2747	2	69	9	N	63	169	1			328
11	3042	X	3042	-0-	-0-	-0-	3002	2	40	9	N	36					364
12	2659	X	2659	-0-	-0-	-0-	2635	2	24	9	N	22	152	1			234
01	2315	X	2315	-0-	-0-	-0-	2313	2	2	9	N	2					236
02	2471	X	2471	-0-	-0-	-0-	2425	2	46	9	N	42					278
03	2046	X	NO RPT	-0-	-2046	-0-					N	NO RPT					278

REDELSPERGER 1043 WELL #: 1H RRCID -> 266535 COMPL. DATE 04/18/2010 TOTAL DEPTH 7509 PERF. 7580 - 11962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7781	X	7484	-0-	-297	-0-	7484	2			N	-0-					160
11	8194	X	8194	-0-	-0-	-0-	8194	2			N	-0-					160
12	7285	X	7056	-0-	-229	-0-	6865	2	191	9	N	174	158	1			176
01	7564	X	6137	-0-	-1427	-0-	6082	2	55	9	N	50					226
02	7560	X	5461	-0-	-2099	-0-	5394	2	67	9	N	61					287
03	8370	X	NO RPT	-0-	-8370	-0-					N	NO RPT					287

KIOWA CREEK (DOUGLAS) 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KING OPERATING CORPORATION 465296
GRAY WELL #: 1905 RRCID -> 161388 COMPL. DATE 10/26/1996 TOTAL DEPTH 6560 PERF. 5824 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	404	N	404	-0-	-0-	-0-	404	2			N	-0-					46
11	313	N	313	-0-	-0-	-0-	313	2			N	-0-					46
12	410	N	410	-0-	-0-	-0-	410	2			N	-0-					46
01	403	N	234	-0-	-169	-0-	234	2			N	-0-					46
02	280	N	107	-0-	-173	-0-	107	2			N	-0-					46
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					46

OVERFLOW ENERGY, LLC 628574
WEINETT, HAZEL WELL #: 1 D RRCID -> 112795 COMPL. DATE 03/18/1991 TOTAL DEPTH 9565 PERF. 2774 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
PAINE, SIM WELL #: 2 RRCID -> 079542 COMPL. DATE 11/01/1978 TOTAL DEPTH 7730 PERF. 5886 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

SANDLOT OIL & GAS LLC 747757
BLAU, MAX A. WELL #: 1 RRCID -> 022277 COMPL. DATE 01/11/1961 TOTAL DEPTH 9838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	240	N	240	-0-	-0-	-0-	240	3			N	-0-					29
11	0	N	-0-	-0-	-0-	-0-					N	-0-					29
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					29
01	273	N	273	-0-	-0-	-0-	273	3			N	-0-					29
02	240	N	240	-0-	-0-	-0-	240	3			N	-0-					29
*03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					29

UNBRIDLED RESOURCES, LLC 875461
BRILLHART WELL #: 1852 U RRCID -> 022279 COMPL. DATE 05/01/2002 TOTAL DEPTH 6549 PERF. 5778 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECHTOLD WELL #: 1909 RRCID -> 022281 COMPL. DATE 12/12/1962 TOTAL DEPTH 6575 PERF. 5834 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART 907 WELL #: 6 RRCID -> 185823 COMPL. DATE 08/28/2001 TOTAL DEPTH 5842 PERF. 5817 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (MARMATON) 49563 333 ASSOCIATED ONE WELL CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
WHEAT WELL #: 4764 RRCID -> 281198 COMPL. DATE 09/16/2016 TOTAL DEPTH 9060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (MARMATON) //CONT.// 49563 333 ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
TERREL 1036 LIP WELL #: 1H RRCID -> 269713 COMPL. DATE 09/13/2012 TOTAL DEPTH 7607 PERF. 7650 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4285	-0-	1185	1185	3777	2	508	9	N	462	348	1			330
11	2846	N	1661	-0-	-1185	-0-	1622	2	39	9	N	35					365
12	1614	N	1614	-0-	-0-	-0-	1546	2	68	9	N	62	173	1			254
01	1488		1294	-0-	-194	-0-	1268	2	26	9	N	24					278
02	1344		1193	-0-	-151	-0-	1127	2	66	9	N	60	189	1			149
03	1488		NO RPT	-0-	-1488	-0-					N	NO RPT					149

KIOWA CREEK (MORROW, UPPER) 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BLAU, WILLIS 075363
BLAU WELL #: 1 RRCID -> 087966 COMPL. DATE 09/22/1976 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
SUESS -AH- WELL #: 1 RRCID -> 022314 COMPL. DATE 12/09/1960 TOTAL DEPTH 9857 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	78	N	78	-0-	-0-	-0-	40	1	38	2	N	-0-					52
11	60	N	39	-0-	-21	-0-	20	1	19	2	N	-0-					52
12	93	N	29	-0-	-64	-0-	14	1	15	2	N	-0-					52
01	93	N	88	-0-	-5	-0-	52	1	36	2	N	-0-					52
02	42	N	42	-0-	-0-	-0-	16	1	26	2	N	-0-					52
03	31	N	25	-0-	-6	-0-	10	1	15	2	N	-0-					52

DIVERSIFIED PRODUCTION LLC 220903
SUESS -B- WELL #: 2 RRCID -> 061106 COMPL. DATE 02/12/1975 TOTAL DEPTH 9150 PERF. 8888 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5109	X	5109	-0-	-0-	-0-	5109	2			N	-0-					84
11	4765	X	4765	-0-	-0-	-0-	4765	2			N	-0-					84
12	4774	X	3860	-0-	-914	-0-	3854	2	6	9	N	5					89
01	5029	X	5029	-0-	-0-	-0-	5029	2			N	-0-					89
02	4312	X	4272	-0-	-40	-0-	4264	2	8	9	N	7					96
03	4774	X	NO RPT	-0-	-4774	-0-					N	NO RPT					96

LATIGO PETROLEUM, LLC 488260
DUKE, C. C. -B- WELL #: 1 RRCID -> 042546 COMPL. DATE 08/24/1967 TOTAL DEPTH 9050 PERF. 8942 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS -B- WELL #: 5761 RRCID -> 184652 COMPL. DATE 06/17/2001 TOTAL DEPTH 9625 PERF. 8810 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
GUY, ZELMA C. WELL #: 1 RRCID -> 022313 COMPL. DATE 03/21/1961 TOTAL DEPTH 9600 PERF. 8890 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					172
11	14	N	6	-0-	-8	-0-	6	2			N	-0-					172
12	24	N	24	-0-	-0-	-0-	24	2			N	-0-					172
01	15	N	4	-0-	-11	-0-	4	2			N	-0-					172
02	6	N	5	-0-	-1	-0-	5	2			N	-0-					172
03	31	N	2	-0-	-29	-0-	2	2			N	-0-					172

QUANAH PANHANDLE, LLC 684575
PERRY, HAROLD WELL #: 2 RRCID -> 042126 COMPL. DATE 05/08/1967 TOTAL DEPTH 9005 PERF. 8884 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (TONKAWA) 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
DUKE -E- WELL #: 1 RRCID -> 127322 COMPL. DATE 02/15/1988 TOTAL DEPTH 9088 PERF. 6465 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

LATIGO PETROLEUM, LLC 488260
PETERSON, LILLIE M. WELL #: 1 RRCID -> 158550 COMPL. DATE 03/12/1996 TOTAL DEPTH 9650 PERF. 6486 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSHU, ESTER WELL #: 1 RRCID -> 212308 COMPL. DATE N/A TOTAL DEPTH 6667 PERF. 6479 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					220
11	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					220
12	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					220
01	504	N	504	-0-	-0-	-0-	504	2			N	-0-					220
02	979	N	979	-0-	-0-	-0-	979	2			N	-0-					220
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					220

PETCO ENERGY CORPORATION 657795
KING, A. R. WELL #: 1 D RRCID -> 040352 COMPL. DATE 09/11/1966 TOTAL DEPTH N/A PERF. 6460 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					56
11	960	N	872	-0-	-88	-0-	872	2			Y	-0-					56
12	1456	N	1456	-0-	-0-	-0-	1456	2			Y	-0-					56
01	1403	N	1403	-0-	-0-	-0-	1403	2			Y	-0-					56
02	1265	N	1265	-0-	-0-	-0-	1265	2			Y	-0-					56
*03	1357	N	1357	-0-	-0-	-0-	1357	2			Y	-0-					56

KIOWA CREEK (TONKAWA) //CONT.// 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
GRAY 853 WELL #: 3 RRCID -> 291613 COMPL. DATE 09/24/2021 TOTAL DEPTH 7450 PERF. 6367 - 6398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUY 821 WELL #: 8821 RRCID -> 292448 COMPL. DATE 09/20/2021 TOTAL DEPTH 7378 PERF. 6504 - 6511

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK,N.(MORROW UP.) 49565 400 ASSOCIATED 49B CNTY: LIPSCOMB
BCE-MACH II LLC 040205
HALBROOK-DAILY UNIT WELL #: 1 RRCID -> 085398 COMPL. DATE 07/19/1979 TOTAL DEPTH 9550 PERF. 8612 - 8679

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56

PRESIDIO PETROLEUM LLC 676084
PAINE, CHARLINE WELL #: 1 RRCID -> 207117 COMPL. DATE N/A TOTAL DEPTH 9659 PERF. 8795 - 8817

10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK, SOUTH (MORROW U.) 49568 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
SHUTTERLY WELL #: 2 RRCID -> 085238 COMPL. DATE 08/21/1979 TOTAL DEPTH 9650 PERF. 8717 - 8739

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					191
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					191
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					191
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					191
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					191
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					191

KIOWA CREEK, SOUTH(MORROW, LO.) 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS 855 WELL #: 4VH RRCID -> 205389 COMPL. DATE 10/26/2004 TOTAL DEPTH 9900 PERF. 9473 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	798	N	798	-0-	-0-	-0-	62	1	629	2	N	97	184	1			24
							107	9									
11	839	N	839	-0-	-0-	-0-	60	1	778	2	N	1					25
							1	9									
12	868	N	844	-0-	-24	-0-	62	1	782	2	N	-0-					25
01	806	N	635	-0-	-171	-0-	62	1	573	2	N	-0-					25
02	784	N	642	-0-	-142	-0-	56	1	586	2	N	-0-					25
03	998	N	998	-0-	-0-	-0-	62	1	936	2	N	-0-					25

REMORA OPERATING, LLC 701613
PAINE BROS. CO. INC. WELL #: 1 L RRCID -> 086357 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 9420 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
FULTON-SELL UNIT WELL #: 1 L RRCID -> 088981 COMPL. DATE 05/20/1980 TOTAL DEPTH 9675 PERF. 9354 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, CRUISE C. WELL #: 2 RRCID -> 128325 COMPL. DATE 08/06/1988 TOTAL DEPTH 9530 PERF. 9348 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRK (CHASE) 49640 050 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LATIGO PETROLEUM, LLC 488260
KIRK -85- WELL #: 1 RRCID -> 142747 COMPL. DATE 06/07/1992 TOTAL DEPTH 5150 PERF. 3322 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2085	N	2085	-0-	-0-	-0-	2085	2			N	-0-					-0-
11	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
12	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-
01	2273	N	2273	-0-	-0-	-0-	2273	2			N	-0-					-0-
02	2244	N	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAKE -86- WELL #: 1 RRCID -> 146351 COMPL. DATE 02/25/1999 TOTAL DEPTH 5150 PERF. 3465 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRSTEN (GRANITE WASH) 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
BLASDEL 44 WELL #: 144 RRCID -> 231472 COMPL. DATE 09/08/2007 TOTAL DEPTH 14250 PERF.11404 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28

BLASDEL 43 WELL #: 1043 RRCID -> 233212 COMPL. DATE 11/01/2007 TOTAL DEPTH 14270 PERF.12682 - 13985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					90
11	0	N	-0-	-0-	-0-	-0-					N	-0-					90
12	0	N	-0-	-0-	-0-	-0-					N	-0-					90
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90
02	0	N	-0-	-0-	-0-	-0-					N	-0-					90
03	0	N	-0-	-0-	-0-	-0-					N	-0-					90

BLASDEL WELL #: 104 RRCID -> 236232 COMPL. DATE 02/19/2008 TOTAL DEPTH 14130 PERF.11437 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	880	N	880	-0-	-0-	-0-	880	2			N	-0-					22
11	907	N	907	-0-	-0-	-0-	907	2			N	-0-					22
12	942	N	942	-0-	-0-	-0-	942	2			N	-0-					22
01	900	N	900	-0-	-0-	-0-	900	2			N	-0-					22
02	864	N	864	-0-	-0-	-0-	864	2			N	-0-					22
03	930	N	926	-0-	-4	-0-	926	2			N	-0-					22

UNBRIDLED RESOURCES, LLC 875461
ZYBACH WELL #: 1014 RRCID -> 208939 COMPL. DATE 09/24/2007 TOTAL DEPTH 12900 PERF.11925 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH WELL #: 1402H RRCID -> 245051 COMPL. DATE 10/08/2008 TOTAL DEPTH 11711 PERF.11695 - 15727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3586	X	3586	-0-	-0-	-0-	3503	2	83	9	N	75					184
11	3471	X	3471	-0-	-0-	-0-	3388	2	83	9	N	75					259
12	3381	X	3381	-0-	-0-	-0-	3329	2	52	9	N	47	190	1			116
01	2852	X	2587	-0-	-265	-0-	2468	2	119	9	N	108					224
02	2594	X	2594	-0-	-0-	-0-	2591	2	3	9	N	3	172	1			55
03	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					55

ZYBACH WELL #: 1403H RRCID -> 256487 COMPL. DATE 02/13/2010 TOTAL DEPTH 11868 PERF.11960 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

LACEY (MORROW, UPPER) 51173 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC 878931
FEE -37- WELL #: 3 RRCID -> 152011 COMPL. DATE N/A TOTAL DEPTH 12370 PERF.11108 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LADY (MORROW, UPPER) 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
TRAVIS, GEORGE E. WELL #: 1 RRCID -> 087239 COMPL. DATE 01/10/1980 TOTAL DEPTH 9250 PERF. 8536 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					109
11	257	N	257	-0-	-0-	-0-	13	1	244	2	N	-0-					109
12	460	N	460	-0-	-0-	-0-	31	1	429	2	N	-0-					109
01	324	N	324	-0-	-0-	-0-	31	1	293	2	N	-0-					109
02	409	N	409	-0-	-0-	-0-	28	1	381	2	N	-0-					109
03	403	N	42	-0-	-361	-0-	30	1	12	2	N	-0-					109

MOBEETIE RESOURCE DEV LLC 572602
STUART RANCH -B- WELL #: 9 RRCID -> 094818 COMPL. DATE 07/21/1981 TOTAL DEPTH 8780 PERF. 8594 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/07/2024

SANDLOT OIL & GAS LLC 747757
STUART RANCH -A- WELL #: 2 RRCID -> 088707 COMPL. DATE 06/01/1980 TOTAL DEPTH 9500 PERF. 8611 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKETON, EAST (ARBUCKLE) 51666 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
HERITAGE PETROLEUM, INC. 379771
THOMAS WELL #: 1 RRCID -> 250043 COMPL. DATE 07/29/2009 TOTAL DEPTH 12205 PERF.11446 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1

DALTON WELL #: 1 RRCID -> 269647 COMPL. DATE 10/12/2012 TOTAL DEPTH 4134 PERF. 4064 - 4234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDIS (6100) 51800 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
LANDIS WELL #: 1 RRCID -> 055624 COMPL. DATE 06/18/1973 TOTAL DEPTH 7870 PERF. 6099 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
11	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
12	992	N	984	-0-	-8	-0-	984	2			N	-0-					-0-
01	1023	N	986	-0-	-37	-0-	986	2			N	-0-					-0-
02	896	N	890	-0-	-6	-0-	890	2			N	-0-					-0-
03	992	N	973	-0-	-19	-0-	973	2			N	-0-					-0-

LARD RANCH (GRANITE WASH) 52019 500 ASSOCIATED 49B CNTY: ROBERTS
HOMINY CONSULTING, LLC 102424
PICKENS A80 WELL #: 1 RRCID -> 221307 COMPL. DATE 08/01/2005 TOTAL DEPTH 8840 PERF. 8336 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARD RANCH (GRANITE WASH -C-) 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
DD PAYNE A WELL #: 3H RRCID -> 233010 COMPL. DATE 11/12/2007 TOTAL DEPTH 8877 PERF. 9176 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1864	-0-	-151	-0-	1847	3	17	9	N	15					124
11	1909	N	1909	-0-	-0-	-0-	1869	3	40	9	N	36					160
12	2034	N	2034	-0-	-0-	-0-	1998	3	36	9	N	33					193
01	1979	N	1979	-0-	-0-	-0-	1946	3	33	9	N	30	169	1			54
02	1792	N	1718	-0-	-74	-0-	1682	3	36	9	N	33					87
03	2116	N	2116	-0-	-0-	-0-	2063	3	53	9	N	48					135

DD PAYNE B WELL #: 3H RRCID -> 245084 COMPL. DATE 07/24/2007 TOTAL DEPTH 8648 PERF. 8979 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DD PAYNE B WELL #: 4H RRCID -> 245263 COMPL. DATE 12/17/2007 TOTAL DEPTH 8765 PERF. 8943 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2600	-0-	-128	-0-	2557	3	43	9	N	39					462
11	2640	X	2445	-0-	-195	-0-	2403	3	42	9	N	38					500
12	2728	X	2438	-0-	-290	-0-	2403	3	35	9	N	32					532
01	2728	X	2343	-0-	-385	-0-	2289	3	54	9	N	49	192	1			389
02	2352	X	1991	-0-	-361	-0-	1960	3	31	9	N	28					417
03	2604	X	2295	-0-	-309	-0-	2275	3	20	9	N	18					435

BE ANADARKO II, LLC 100676
D D PAYNE WELL #: 5H RRCID -> 251380 COMPL. DATE 08/03/2007 TOTAL DEPTH 8775 PERF. 9186 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1501	-0-	-514	-0-	1501	2			N	-0-					148
11	1950	N	1501	-0-	-449	-0-	1501	2			N	-0-					148
12	1674	N	1501	-0-	-173	-0-	1501	2			N	-0-					148
01	1511	N	1511	-0-	-0-	-0-	1501	2	10	9	N	9					157
02	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					157
03	1503	N	1503	-0-	-0-	-0-	1501	2	2	9	N	2					159

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
HOMINY CONSULTING, LLC 102424
PICKENS A80 WELL #: 2 RRCID -> 225206 COMPL. DATE 01/18/2006 TOTAL DEPTH 9000 PERF. 8526 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
MAULSBY WELL #: 104 RRCID -> 089315 COMPL. DATE 05/31/1980 TOTAL DEPTH 9605 PERF. 8491 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70

MAULSBY WELL #: 24 RRCID -> 132166 COMPL. DATE 08/17/1989 TOTAL DEPTH 9557 PERF. 8204 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93

MAULSBY WELL #: 304 RRCID -> 219928 COMPL. DATE N/A TOTAL DEPTH 9204 PERF. 8592 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

MAULSBY WELL #: 404 RRCID -> 219929 COMPL. DATE N/A TOTAL DEPTH 9185 PERF. 8436 - 8627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89

MAULSBY WELL #: 504 RRCID -> 219930 COMPL. DATE 03/05/2006 TOTAL DEPTH 9200 PERF. 8318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					62
11	0	N	-0-	-0-	-0-	-0-					N	-0-					62
12	0	N	-0-	-0-	-0-	-0-					N	-0-					62
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	0	N	-0-	-0-	-0-	-0-					N	-0-					62

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
MAULSBY WELL #: 604 RRCID -> 219931 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8354 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

MAULSBY WELL #: 704 RRCID -> 223100 COMPL. DATE 08/02/2006 TOTAL DEPTH 9200 PERF. 8465 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

MAULSBY WELL #: 401H RRCID -> 279057 COMPL. DATE 08/15/2013 TOTAL DEPTH 8455 PERF. 8880 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					92
11	0	N	-0-	-0-	-0-	-0-					N	-0-					92
12	0	N	-0-	-0-	-0-	-0-					N	-0-					92
01	0	N	-0-	-0-	-0-	-0-					N	-0-					92
02	0	N	-0-	-0-	-0-	-0-					N	-0-					92
03	0	N	-0-	-0-	-0-	-0-					N	-0-					92

UNBRIDLED RESOURCES, LLC 875461
LARD WELL #: 1061 RRCID -> 097246 COMPL. DATE 12/17/1980 TOTAL DEPTH 9610 PERF. 8419 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARD RANCH WELL #: 102 RRCID -> 209974 COMPL. DATE 05/26/2005 TOTAL DEPTH 9810 PERF. 8548 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37

LARD RANCH WELL #: 1060 RRCID -> 210268 COMPL. DATE 04/25/2005 TOTAL DEPTH 8529 PERF. 8720 - 10155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					169

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461

LARD WELL #: 2061 RRCID -> 210563 COMPL. DATE 04/12/2005 TOTAL DEPTH 9070 PERF. 8606 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARD WELL #: 3061 RRCID -> 210644 COMPL. DATE 07/28/2005 TOTAL DEPTH 9150 PERF. 8487 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

LARD WELL #: 5061 RRCID -> 212686 COMPL. DATE 10/12/2005 TOTAL DEPTH 9158 PERF. 8532 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					86

LARD WELL #: 4061T RRCID -> 212687 COMPL. DATE 09/16/2005 TOTAL DEPTH 9210 PERF. 8566 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					79

LARD RANCH WELL #: 101 RRCID -> 215961 COMPL. DATE 01/14/2006 TOTAL DEPTH 8560 PERF. 8990 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIVLEHEN WELL #: 105 RRCID -> 215962 COMPL. DATE 01/28/2006 TOTAL DEPTH 8621 PERF. 8880 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					151
11	60	N	-0-	-0-	-60	-0-					N	-0-					151
12	0	N	-0-	-0-	-0-	-0-					N	-0-					151
01	0	N	-0-	-0-	-0-	-0-					N	-0-					151
02	401	N	401	-0-	-0-	-0-	401	2			N	-0-					151
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					151

TOLBERT-KIVLEHEN WELL #: 1062 RRCID -> 215963 COMPL. DATE 02/11/2006 TOTAL DEPTH 8580 PERF. 9066 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1377	N	1377	-0-	-0-	-0-	1377	2			N	-0-					195
11	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					195
12	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					195
01	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					195
02	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					195
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					195

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
TOLBERT 3 WELL #: 1H RRCID -> 219939 COMPL. DATE 04/11/2006 TOTAL DEPTH 8576 PERF.10460 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

LARD RANCH WELL #: 202 RRCID -> 219941 COMPL. DATE 04/10/2006 TOTAL DEPTH 8472 PERF. 8813 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					202

KIVLEHEN WELL #: 205 RRCID -> 223684 COMPL. DATE 10/28/2006 TOTAL DEPTH 8493 PERF. 8725 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190	N	190	-0-	-0-	-0-	190	2			N	-0-					99
11	360	N	29	-0-	-331	-0-	29	2			N	-0-					99
12	310	N	1	-0-	-309	-0-	1	2			N	-0-					99
01	186	N	-0-	-0-	-186	-0-					N	-0-					99
02	28	N	-0-	-0-	-28	-0-					N	-0-					99
03	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					99

LARD RANCH WELL #: 2060 RRCID -> 226438 COMPL. DATE 11/21/2006 TOTAL DEPTH 8502 PERF. 9645 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARD RANCH WELL #: 302 RRCID -> 227851 COMPL. DATE 01/26/2007 TOTAL DEPTH 8583 PERF. 8775 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDE WELL #: 802H RRCID -> 229466 COMPL. DATE 03/31/2007 TOTAL DEPTH 8736 PERF. 8966 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARD WELL #: 6061H RRCID -> 229469 COMPL. DATE 03/22/2007 TOTAL DEPTH 8590 PERF. 8904 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					67

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
KIVLEHEN WELL #: 305H RRCID -> 235596 COMPL. DATE 01/27/2008 TOTAL DEPTH 8662 PERF. 8750 - 10402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1189	N	1189	-0-	-0-	-0-	1164	2	25	9	N	23					212
11	1135	N	1135	-0-	-0-	-0-	1122	2	13	9	N	12					224
12	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					224
01	1104	N	1104	-0-	-0-	-0-	1083	2	21	9	N	19					243
02	1007	N	1007	-0-	-0-	-0-	989	2	18	9	N	16					259
03	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					259

TOLBERT 5 WELL #: 2H RRCID -> 235829 COMPL. DATE 02/03/2008 TOTAL DEPTH 8690 PERF. 9280 - 10762

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOLBERT-KIVLEHEN WELL #: 2062H RRCID -> 235869 COMPL. DATE 01/04/2008 TOTAL DEPTH 8701 PERF. 8780 - 11133

10	5513	X	5513	-0-	-0-	-0-	5271	2	242	9	N	220	179	1			270
11	5199	X	5199	-0-	-0-	-0-	4942	2	257	9	N	234	178	1			326
12	6158	X	6158	-0-	-0-	-0-	5877	2	281	9	N	255	359	1			222
01	5118	X	5118	-0-	-0-	-0-	4910	2	208	9	N	189	162	1			249
02	4134	X	4134	-0-	-0-	-0-	3973	2	161	9	N	146					395
03	2294	X	NO RPT	-0-	-2294	-0-					N	NO RPT					395

LARD RANCH WELL #: 3060H RRCID -> 238856 COMPL. DATE 05/09/2008 TOTAL DEPTH 8528 PERF. 8666 - 10632

10	672	N	672	-0-	-0-	-0-	628	2	44	9	N	40	170	1			303
11	634	N	634	-0-	-0-	-0-	589	2	45	9	N	41					344
12	774	N	774	-0-	-0-	-0-	720	2	54	9	N	49					393
01	570	N	570	-0-	-0-	-0-	564	2	6	9	N	5					398
02	1509	N	1509	-0-	-0-	-0-	1441	2	68	9	N	62					460
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					460

LARD RANCH-OSBORNE WELL #: 102 RRCID -> 241282 COMPL. DATE N/A TOTAL DEPTH 8550 PERF. 8541 - 9860

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARD RANCH-OSBORNE WELL #: 302H RRCID -> 246838 COMPL. DATE 10/03/2008 TOTAL DEPTH 8527 PERF. 8928 - 10392

10	2501	N	2501	-0-	-0-	-0-	2436	2	65	9	N	59					308
11	2465	N	2465	-0-	-0-	-0-	2421	2	44	9	N	40	173	1			175
12	2491	N	2491	-0-	-0-	-0-	2416	2	75	9	N	68					243
01	2296	N	2296	-0-	-0-	-0-	2246	2	50	9	N	45					288
02	2303	N	2303	-0-	-0-	-0-	2294	2	9	9	N	8					296
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					296

FLOWERS CCSL WELL #: 2H RRCID -> 246842 COMPL. DATE 09/18/2008 TOTAL DEPTH 8707 PERF. 9005 - 11648

10	2168	N	2168	-0-	-0-	-0-	2015	2	153	9	N	139	179	1			320
11	1945	N	1945	-0-	-0-	-0-	1879	2	66	9	N	60					380
12	1924	N	1924	-0-	-0-	-0-	1859	2	65	9	N	59	167	1			272
01	1952	N	1952	-0-	-0-	-0-	1898	2	54	9	N	49					321
02	1736	N	1437	-0-	-299	-0-	1417	2	20	9	N	18					339
03	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					339

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461

LARD RANCH WELL #: 201H RRCID -> 250108 COMPL. DATE 04/24/2009 TOTAL DEPTH 8703 PERF. 8820 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3752	X	3752	-0-	-0-	-0-	3743	2	9	9	N	8					133
11	3120	X	3120	-0-	-0-	-0-	3101	2	19	9	N	17					150
12	3627	X	3318	-0-	-309	-0-	3312	2	6	9	N	5					155
01	3627	X	2459	-0-	-1168	-0-	2449	2	10	9	N	9					164
02	3276	X	2212	-0-	-1064	-0-	2199	2	13	9	N	12					176
03	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					176

LARD RANCH WELL #: 402H RRCID -> 251528 COMPL. DATE 03/05/2008 TOTAL DEPTH 8630 PERF. 8740 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3322	X	3322	-0-	-0-	-0-	3256	2	66	9	N	60					349
11	3283	X	3283	-0-	-0-	-0-	3204	2	79	9	N	72	174	1			247
12	3727	X	3727	-0-	-0-	-0-	3637	2	90	9	N	82					329
01	2645	X	2645	-0-	-0-	-0-	2626	2	19	9	N	17					346
02	2794	X	2794	-0-	-0-	-0-	2783	2	11	9	N	10	177	1			179
03	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					179

TOLBERT 5 WELL #: 3H RRCID -> 252716 COMPL. DATE 02/04/2008 TOTAL DEPTH 8609 PERF. 8764 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8

FLOWERS CCSL WELL #: 5H RRCID -> 253297 COMPL. DATE 07/21/2009 TOTAL DEPTH 8783 PERF. 8960 - 12763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	5620	-0-	-735	-0-	5581	2	39	9	N	35					213
11	5790	X	5332	-0-	-458	-0-	5277	2	55	9	N	50					263
12	5766	X	4146	-0-	-1620	-0-	4125	2	21	9	N	19					282
01	5766	X	5307	-0-	-459	-0-	5278	2	29	9	N	26					308
02	5208	X	4802	-0-	-406	-0-	4769	2	33	9	N	30	183	1			155
03	5611	X	NO RPT	-0-	-5611	-0-					N	NO RPT					155

FLOWERS ANDERSON E WELL #: 1095H RRCID -> 254306 COMPL. DATE 07/20/2009 TOTAL DEPTH 8856 PERF. 9020 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6005	X	6005	-0-	-0-	-0-	5832	2	173	9	N	157	178	1			293
11	5235	X	5235	-0-	-0-	-0-	5073	2	162	9	N	147	180	1			260
12	4629	X	4629	-0-	-0-	-0-	4498	2	131	9	N	119					379
01	4795	X	4795	-0-	-0-	-0-	4679	2	116	9	N	105					484
02	4722	X	4722	-0-	-0-	-0-	4588	2	134	9	N	122	181	1			425
03	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					425

FLOWERS CCSL WELL #: 6H RRCID -> 254307 COMPL. DATE 09/28/2009 TOTAL DEPTH 8848 PERF. 8973 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2872	-0-	-383	-0-	2714	2	158	9	N	144	172	1			293
11	3060	X	2937	-0-	-123	-0-	2650	2	287	9	N	261	179	1			375
12	3329	X	3329	-0-	-0-	-0-	3113	2	216	9	N	196	186	1			385
01	2976	X	2875	-0-	-101	-0-	2743	2	132	9	N	120					505
02	2744	X	2733	-0-	-11	-0-	2583	2	150	9	N	136	169	1			472
03	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					472

LARD RANCH WELL #: 401H RRCID -> 254535 COMPL. DATE 12/17/2009 TOTAL DEPTH 8533 PERF. 8590 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4487	X	4487	-0-	-0-	-0-	4456	2	31	9	N	28					357
11	4380	X	4380	-0-	-0-	-0-	4217	2	163	9	N	148					505
12	4864	X	4864	-0-	-0-	-0-	4663	2	201	9	N	183	355	1			333
01	4069	X	4069	-0-	-0-	-0-	3960	2	109	9	N	99					432
02	3717	X	3717	-0-	-0-	-0-	3605	2	112	9	N	102					534
03	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					534

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LARD RANCH A WELL #: 502H RRCID -> 254573 COMPL. DATE 01/19/2010 TOTAL DEPTH 8560 PERF. 8750 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6408	X	6408	-0-	-0-	-0-	6408	2			N	-0-					234
11	6209	X	6209	-0-	-0-	-0-	6209	2			N	-0-					234
12	7045	X	7045	-0-	-0-	-0-	7045	2			N	-0-					234
01	4415	X	4415	-0-	-0-	-0-	4415	2			N	-0-					234
02	5755	X	5755	-0-	-0-	-0-	5755	2			N	-0-					234
03	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					234

TOLBERT 3 WELL #: 2H RRCID -> 255613 COMPL. DATE 04/24/2010 TOTAL DEPTH 8621 PERF. 8640 - 13393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5752	X	5752	-0-	-0-	-0-	5564	2	188	9	N	171	167	1			249
11	5435	X	5435	-0-	-0-	-0-	5213	2	222	9	N	202	179	1			272
12	5266	X	5266	-0-	-0-	-0-	5075	2	191	9	N	174	158	1			288
01	5327	X	5327	-0-	-0-	-0-	5153	2	174	9	N	158					446
02	4642	X	4642	-0-	-0-	-0-	4456	2	186	9	N	169	168	1			447
03	1302	X	NO RPT	-0-	-1302	-0-					N	NO RPT					447

FLOWERS CCSL WELL #: 10H RRCID -> 257410 COMPL. DATE 05/31/2010 TOTAL DEPTH 8866 PERF. 8968 - 13105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3206	-0-	-359	-0-	3049	2	157	9	N	143					482
11	3450	X	3084	-0-	-366	-0-	3000	2	84	9	N	76	179	1			379
12	3434	X	3434	-0-	-0-	-0-	3344	2	90	9	N	82					461
01	3224	X	2813	-0-	-411	-0-	2756	2	57	9	N	52	178	1			335
02	2912	X	2788	-0-	-124	-0-	2745	2	43	9	N	39					374
03	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					374

LARD RANCH WELL #: 5060H RRCID -> 258084 COMPL. DATE 04/21/2010 TOTAL DEPTH 8568 PERF. 8700 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8680	X	8167	-0-	-513	-0-	7883	2	284	9	N	258	177	1			380
11	8400	X	7359	-0-	-1041	-0-	7074	2	285	9	N	259	361	1			278
12	8680	X	7333	-0-	-1347	-0-	7077	2	256	9	N	233	180	1			331
01	8463	X	6768	-0-	-1695	-0-	6527	2	241	9	N	219	168	1			382
02	7644	X	6422	-0-	-1222	-0-	6200	2	222	9	N	202					584
03	8153	X	NO RPT	-0-	-8153	-0-					N	NO RPT					584

TOLBERT 3 WELL #: 3H RRCID -> 259118 COMPL. DATE 08/07/2010 TOTAL DEPTH 8646 PERF. 8612 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9517	X	8168	-0-	-1349	-0-	7947	2	221	9	N	201	184	1			365
11	8550	X	7355	-0-	-1195	-0-	7114	2	241	9	N	219	179	1			405
12	8556	X	4386	-0-	-4170	-0-	4289	2	97	9	N	88	177	1			316
01	8556	X	7992	-0-	-564	-0-	7944	2	48	9	N	44					360
02	7728	X	6578	-0-	-1150	-0-	6442	2	136	9	N	124	181	1			303
03	8153	X	NO RPT	-0-	-8153	-0-					N	NO RPT					303

LARD RANCH WELL #: 301H RRCID -> 259620 COMPL. DATE 10/11/2010 TOTAL DEPTH 8605 PERF. 8647 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1015	X	1015	-0-	-0-	-0-	1014	2	1	9	N	1					141
11	947	X	947	-0-	-0-	-0-	947	2			N	-0-					141
12	837	X	753	-0-	-84	-0-	753	2			N	-0-					141
01	1023	X	369	-0-	-654	-0-	369	2			N	-0-					141
02	924	X	397	-0-	-527	-0-	397	2			N	-0-					141
03	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					141

TOLBERT-KIVLEHEN WELL #: 4062H RRCID -> 259686 COMPL. DATE 11/12/2010 TOTAL DEPTH 8619 PERF. 8700 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	726	N	726	-0-	-0-	-0-	726	2			N	-0-					162
11	632	N	632	-0-	-0-	-0-	632	2			N	-0-					162
12	526	N	526	-0-	-0-	-0-	526	2			N	-0-					162
01	620	N	559	-0-	-61	-0-	559	2			N	-0-					162
02	560	N	513	-0-	-47	-0-	513	2			N	-0-					162
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					162

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LARD RANCH-OSBORNE WELL #: 202H RRCID -> 263812 COMPL. DATE 10/06/2011 TOTAL DEPTH 8515 PERF. 8790 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	5636	-0-	-440	-0-	5322	2	314	9	N	285	172	1			361
11	5520	X	5520	-0-	-0-	-0-	5248	2	272	9	N	247	180	1			428
12	5644	X	5644	-0-	-0-	-0-	5326	2	318	9	N	289	352	1			365
01	5642	X	4953	-0-	-689	-0-	4741	2	212	9	N	193					558
02	5152	X	4562	-0-	-590	-0-	4330	2	232	9	N	211	167	1			602
03	5704	X	NO RPT	-0-	-5704	-0-					N	NO RPT					602

LARD RANCH WELL #: 8061H RRCID -> 263825 COMPL. DATE 11/08/2011 TOTAL DEPTH 8618 PERF. 9268 - 13608

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					296
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					296
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					296
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					296
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					296
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					296

TOLBERT 3 WELL #: 4H RRCID -> 265133 COMPL. DATE 03/12/2011 TOTAL DEPTH 8648 PERF. 8684 - 13323

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					128

LARIAT (MORROW) 52078 250 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
WILLIAMS -B- WELL #: 1 RRCID -> 145139 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6575 - 6656

10	5625		5153	-0-	-472	-0-	5153	2			N	-0-					-0-
11	5204		4867	-0-	-337	-0-	4867	2			N	-0-					-0-
12	4779		4730	-0-	-49	-0-	42	1	4688	2	N	-0-					-0-
01	5031		4856	-0-	-175	-0-	62	1	4794	2	N	-0-					-0-
02	4922		4575	-0-	-347	-0-	56	1	4519	2	N	-0-					-0-
03	4681		4420	-0-	-261	-0-	62	1	4358	2	N	-0-					-0-

LEAR (MORROW,LOWER) 52704 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 1908 RRCID -> 199245 COMPL. DATE 12/24/2003 TOTAL DEPTH 9700 PERF. 9582 - 9592

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEAR (MORROW, UPPER) 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER ENERGY, LLC 263648
PITTS, CHESTER -19- WELL #: 1 RRCID -> 081978 COMPL. DATE 04/06/1979 TOTAL DEPTH 8700 PERF. 8583 - 8610

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEAR (MORROW, UPPER) //CONT.// 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
PALEO, INC. 635116
SCHULTZ -B- WELL #: 1 RRCID -> 083276 COMPL. DATE 06/14/1979 TOTAL DEPTH 9180 PERF. 8451 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1206	R	1206	-0-	-0-	-0-	1206	2			N	-0-					24
11	1178	R	1178	-0-	-0-	-0-	1178	2			N	-0-					24
12	1163	R	1163	-0-	-0-	-0-	1163	2			N	-0-					24
01	1173	R	1173	-0-	-0-	-0-	1173	2			N	-0-					24
02	1036	#	882	-0-	-154	-0-	882	2			N	-0-					24
03	1147	#	911	-0-	-236	-0-	911	2			N	-0-					24

SANDLOT OIL & GAS LLC 747757
ALLEN ESTATE WELL #: 2118 RRCID -> 094551 COMPL. DATE 03/10/2015 TOTAL DEPTH 8750 PERF. 8548 - 8556

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDRICK RANCH (MORROW UPPER) 52835 500 ASSOCIATED 49B CNTY: ROBERTS
CLR SECONDARY RECOVERY, LLC 101415
LEDRICK RANCH WELL #: 1 RRCID -> 084240 COMPL. DATE 04/18/1979 TOTAL DEPTH 9151 PERF. 8960 - 8970

10	0	#	NO RPT	-0-	-0-	B	-31				N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	B	-31				N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	B	-31				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-31				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-31				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-31										
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

JODIE WELL #: 1026 RRCID -> 121597 COMPL. DATE 10/23/1984 TOTAL DEPTH 9000 PERF. 8709 - 8726

10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

TOLBERT WELL #: 206 RRCID -> 129143 COMPL. DATE 02/18/1984 TOTAL DEPTH 9000 PERF. 8764 - 8784

10	0	#	NO RPT	-0-	-0-	B	-31				N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	B	-31				N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	B	-31				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-31				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-31				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-31										
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

LARD, J. D. WELL #: 1026 RRCID -> 129173 COMPL. DATE 05/07/1985 TOTAL DEPTH 9100 PERF. 8845 - 8851

10	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					109
11	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					109
12	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					109
01	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					109
02	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					109
03/01 BALANCING DATE STATUS ->			-0-														
03	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					109

LEDRICK RANCH, S. (MORROW, UP.) 52840 500 ASSOCIATED 49B CNTY: ROBERTS
CONTANGO RESOURCES, LLC 100222
LOWE 50-A WELL #: 1 RRCID -> 112139 COMPL. DATE 04/07/1982 TOTAL DEPTH 9520 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEASE HOLDERS ACQUISITIONS LLC 491872
LOWE WELL #: 4901 RRCID -> 116430 COMPL. DATE 07/15/1983 TOTAL DEPTH 9865 PERF. 9680 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS (CLEVELAND) 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGH RIVER RES OPERATING, LLC 385674
LAMB WELL #: 102 RRCID -> 187271 COMPL. DATE 12/15/2001 TOTAL DEPTH 6475 PERF. 6199 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	600	-0-	600	1241	600	2			N	-0-					256
11	14B2	EXT	-0-	-0-	-0-	1241					N	-0-					256
12	14B2	EXT	-0-	-0-	-0-	1241					N	-0-					256
01	1241	X	-0-	-0-	-1241	-0-					N	-0-					256
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					256
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 1 RRCID -> 131967 COMPL. DATE 09/25/1991 TOTAL DEPTH 9229 PERF. 6790 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	128	-0-	-430	-0-	128	2			N	-0-					611
11	540	N	-0-	-0-	-540	-0-					N	-0-					611
12	0	N	-0-	-0-	-0-	-0-					N	-0-					611
01	0	N	-0-	-0-	-0-	-0-					N	-0-					611
02	0	N	-0-	-0-	-0-	-0-					N	-0-					611
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					611

COURSON RANCH 135 WELL #: 4C RRCID -> 174208 COMPL. DATE 07/24/1999 TOTAL DEPTH 8500 PERF. 6896 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					217
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					217
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					217
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					217
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					217
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					217

COURSON RANCH 156 WELL #: 4A RRCID -> 182486 COMPL. DATE 03/18/2001 TOTAL DEPTH 8200 PERF. 6864 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					405
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					405
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					405
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					405
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					405
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					405

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 156 WELL #: 1 RRCID -> 211987 COMPL. DATE 07/07/2005 TOTAL DEPTH 7110 PERF. 6816 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					532
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					532
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					532
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					532
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					532
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					532

COURSON RANCH 149 WELL #: 3 RRCID -> 212624 COMPL. DATE 07/18/2005 TOTAL DEPTH 7313 PERF. 7011 - 7027

10	372	N	274	-0-	-98	-0-	274	2			N	-0-					1110
11	374	N	374	-0-	-0-	-0-	34	1	340	2	N	-0-					1110
12	88	N	88	-0-	-0-	-0-	10	1	78	2	N	-0-					1110
01	689	N	689	-0-	-0-	-0-	689	2			N	-0-					1110
02	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					1110
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1110

COURSON RANCH 156 WELL #: 2 RRCID -> 219313 COMPL. DATE 11/16/2005 TOTAL DEPTH 9500 PERF. 6870 - 6910

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					179
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					179
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					179
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					179
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					179
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					179

COURSON RANCH 157 WELL #: RRCID -> 224243 COMPL. DATE 09/00/2006 TOTAL DEPTH 11031 PERF. 7030 - 7060

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85

WORKED OVER ANOTHER ZONE.. 08/25/2011

COURSON RANCH 157 WELL #: 9H RRCID -> 227405 COMPL. DATE 10/13/2006 TOTAL DEPTH 6770 PERF. 7030 - 8550

10	837	N	276	-0-	-561	-0-	276	2			N	-0-					460
11	660	N	329	-0-	-331	-0-	329	2			N	-0-					460
12	608	N	608	-0-	-0-	-0-	608	2			N	-0-					460
01	698	N	698	-0-	-0-	-0-	698	2			N	-0-					460
02	418	N	418	-0-	-0-	-0-	418	2			N	-0-					460
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					460

COURSON RANCH 159 WELL #: 4 H RRCID -> 254463 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 7939 - 10147

*04	3396	X	3396	-0-	-0-	-0-	3343	2	53	9	N	48					302
*05	3124	X	3124	-0-	-0-	-0-	3070	2	54	9	N	49					351
*06	3130	X	3130	-0-	-0-	-0-	3041	2	89	9	N	81	178	1			254
*07	3094	X	3094	-0-	-0-	-0-	3036	2	58	9	N	53					307
*08	2997	X	2997	-0-	-0-	-0-	2978	2	19	9	N	17					324
*09	3091	X	3091	-0-	-0-	-0-	3069	2	22	9	N	20					344
*10	2857	X	2857	-0-	-0-	-0-	2843	2	14	9	N	13					357
*11	2915	X	2915	-0-	-0-	-0-	2887	2	28	9	N	25					382
*12	2923	X	2923	-0-	-0-	-0-	2853	2	70	9	N	64	170	1			276
01	2814	X	2814	-0-	-0-	-0-	2758	2	56	9	N	51					327
02	2764	X	2764	-0-	-0-	-0-	2764	2			N	-0-					327
03	217	X	NO RPT	-0-	-217	-0-					N	NO RPT					327

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 158 WELL #: 10 RRCID -> 265114 COMPL. DATE 04/21/2015 TOTAL DEPTH 8800 PERF. 7103 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	X	111	-0-	-416	-0-	111	2			N	-0-					110
11	510	X	96	-0-	-414	-0-	9	1	87	2	N	-0-					110
12	527	X	35	-0-	-492	-0-	3	1	32	2	N	-0-					110
01	62	X	31	-0-	-31	-0-	31	2			N	-0-					110
02	112	X	28	-0-	-84	-0-	28	2			N	-0-					110
03	124	X	NO RPT	-0-	-124	-0-					N	NO RPT					110

NATURAL GAS ANADARKO COMPANY 600750
LIPS, CHARLES -K- WELL #: 11 RRCID -> 136568 COMPL. DATE 06/15/1990 TOTAL DEPTH 8697 PERF. 7134 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	183	-0-	-96	-0-	28	1	155	2	N	-0-					39
11	300	N	138	-0-	-162	-0-	58	1	80	2	N	-0-					39
12	341	N	148	-0-	-193	-0-	62	1	86	2	N	-0-					39
01	186	N	97	-0-	-89	-0-	46	1	51	2	N	-0-					39
02	140	N	26	-0-	-114	-0-	26	2			N	-0-					39
03	155	N	151	-0-	-4	-0-	151	2			N	-0-					39

REMORA OPERATING, LLC 701613
KILLEBREW WELL #: 2220 RRCID -> 274029 COMPL. DATE 10/27/2008 TOTAL DEPTH 11751 PERF. 6934 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25

UNBRIDLED RESOURCES, LLC 875461
MCGARRAUGH, E. M. -A- WELL #: 1 RRCID -> 022342 COMPL. DATE 07/17/1960 TOTAL DEPTH 9000 PERF. 6922 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					32

MCGARRAUGH 150 WELL #: 1H RRCID -> 224314 COMPL. DATE 10/14/2006 TOTAL DEPTH 6980 PERF. 7205 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2337	X	2337	-0-	-0-	-0-	2291	2	46	9	N	42	178	1			189
11	2281	X	2281	-0-	-0-	-0-	2218	2	63	9	N	57					246
12	2375	X	2375	-0-	-0-	-0-	2314	2	61	9	N	55					301
01	2325	X	1713	-0-	-612	-0-	1702	2	11	9	N	10					311
02	2128	X	1769	-0-	-359	-0-	1736	2	33	9	N	30					341
03	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					341

KING 19 WELL #: 5 RRCID -> 225236 COMPL. DATE 02/08/2007 TOTAL DEPTH 8500 PERF. 6774 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	567	-0-	-53	-0-	567	2			N	-0-					58
11	600	N	584	-0-	-16	-0-	584	2			N	-0-					58
12	620	N	582	-0-	-38	-0-	582	2			N	-0-					58
01	592	N	592	-0-	-0-	-0-	592	2			N	-0-					58
02	532	N	521	-0-	-11	-0-	521	2			N	-0-					58
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					58

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LIPS, CHARLES WELL #: 10 J RRCID -> 275394 COMPL. DATE 08/20/1990 TOTAL DEPTH 9200 PERF. 8616 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

LIPS (LOWER MORROW) 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
WILSON WELL #: 2217 RRCID -> 229471 COMPL. DATE 06/27/2007 TOTAL DEPTH 10852 PERF. 10092 - 10137

10	2604	N	2484	-0-	-120	-0-	2484	3			N	-0-					40
11	2550	N	2431	-0-	-119	-0-	2431	3			N	-0-					40
12	2604	N	2510	-0-	-94	-0-	2510	3			N	-0-					40
01	2480	N	2176	-0-	-304	-0-	2176	3			N	-0-					40
02	2268	N	1908	-0-	-360	-0-	1908	3			N	-0-					40
03	2566	N	2566	-0-	-0-	-0-	2566	3			N	-0-					40

KILLEBREW 218 WELL #: 4 RRCID -> 239017 COMPL. DATE 03/11/2008 TOTAL DEPTH 11792 PERF. 9938 - 10062

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLEBREW 216 WELL #: 2 RRCID -> 239034 COMPL. DATE 03/25/2008 TOTAL DEPTH 10450 PERF. 9848 - 9867

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLEBREW 218 WELL #: 5 RRCID -> 257437 COMPL. DATE 02/04/2010 TOTAL DEPTH 10200 PERF. 9812 - 9854

10	5270	X	5089	-0-	-181	-0-	5076	3	13	9	N	12					134
11	4980	X	4865	-0-	-115	-0-	4854	3	11	9	N	10					144
12	5146	X	4986	-0-	-160	-0-	4967	3	19	9	N	17					161
01	5115	X	4887	-0-	-228	-0-	4880	3	7	9	N	6					167
02	4620	X	4439	-0-	-181	-0-	4428	3	11	9	N	10	133	1			44
03	5084	X	4779	-0-	-305	-0-	4765	3	14	9	N	13					57

KILLEBREW 218 WELL #: 6 RRCID -> 259724 COMPL. DATE 07/25/2010 TOTAL DEPTH 10000 PERF. 9710 - 9746

10	17815	X	17815	-0-	-0-	-0-	17813	3	2	9	N	2					87
11	18360	X	17054	-0-	-1306	-0-	17052	3	2	9	N	2					89
12	18972	X	17119	-0-	-1853	-0-	17113	3	6	9	N	5					94
01	18972	X	16753	-0-	-2219	-0-	16753	3			N	-0-					94
02	16884	X	15237	-0-	-1647	-0-	15231	3	6	9	N	5	39	1			60
03	17825	X	17065	-0-	-760	-0-	17059	3	6	9	N	5					65

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
KILLEBREW 215 WELL #: 2 RRCID -> 234532 COMPL. DATE 01/07/2008 TOTAL DEPTH 11500 PERF. 9798 - 9851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	1941					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	1941					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	1941					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	1941					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	1941					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	1941					N	NO RPT					-0-

COURSON RANCH 4 WELL #: 13 RRCID -> 238627 COMPL. DATE 03/13/2008 TOTAL DEPTH 10505 PERF.10086 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1755	X	1755	-0-	-0-	-0-	1755	2			N	-0-					-0-
11	150	X	53	-0-	-97	-0-	53	2			N	-0-					-0-
12	155	X	3	-0-	-152	-0-	3	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLEBREW 215 WELL #: 3 RRCID -> 244146 COMPL. DATE 05/02/2012 TOTAL DEPTH 10285 PERF. 9892 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON 44 WELL #: 3 RRCID -> 247066 COMPL. DATE 12/30/2008 TOTAL DEPTH 10370 PERF.10078 - 10092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
11	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
02	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS (MISSISSIPPIAN) 53847 498 ASSOCIATED 49B CNTY: ROBERTS
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 4 RRCID -> 227443 COMPL. DATE 11/03/2006 TOTAL DEPTH 8650 PERF. 8294 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	#	122	-0-	-2	-0-	12	1	110	2	N	-0-					38
11	150	#	-0-	-0-	-150	-0-					N	-0-					38
12	155	#	6	-0-	-149	-0-	1	1	5	2	N	-0-					38
01	155	#	-0-	-0-	-155	-0-					N	-0-					38
02	140	#	-0-	-0-	-140	-0-					N	-0-					38
03	124	#	-0-	-0-	-124	-0-					N	-0-					38

LIPS (MORROW) 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
EQV OPERATING LLC 101634
LIPS RANCH -A- WELL #: 6 RRCID -> 022331 COMPL. DATE 07/22/1957 TOTAL DEPTH 10706 PERF. 8030 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS (MORROW) //CONT.// 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
REED WELL #: 1 RRCID -> 057318 COMPL. DATE 10/23/1973 TOTAL DEPTH 8700 PERF. 7976 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, RUTH -A- WELL #: 1 RRCID -> 060789 COMPL. DATE 11/24/1974 TOTAL DEPTH 8867 PERF. 8764 - 8778

10	629	N	629	-0-	-0-	-0-	629	3			N	-0-					213
11	858	N	858	-0-	-0-	-0-	858	3			N	-0-					213
12	778	N	778	-0-	-0-	-0-	778	3			N	-0-					213
01	754	N	754	-0-	-0-	-0-	754	3			N	-0-					213
02	651	N	651	-0-	-0-	-0-	651	3			N	-0-					213
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					213

WILSON, RUTH "A" WELL #: 2018 RRCID -> 170889 COMPL. DATE 08/08/1998 TOTAL DEPTH 9000 PERF. 8730 - 8758

10	1271	N	1252	-0-	-19	-0-	1252	3			N	-0-					213
11	1230	N	-0-	-0-	-1230	-0-					N	-0-					213
12	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					213
01	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					213
02	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					213
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					213

NATURAL GAS ANADARKO COMPANY 600750
LIPS, CHARLES -G- WELL #: 7 RRCID -> 022336 COMPL. DATE 10/12/1951 TOTAL DEPTH 9223 PERF. N/A

10	8409	X	8409	-0-	-0-	-0-	62	1	8347	2	N	-0-					48
11	8450	X	8450	-0-	-0-	-0-	60	1	8375	2	N	14					62
							15	9									
12	8193	X	8193	-0-	-0-	-0-	62	1	8128	2	N	3					65
							3	9									
01	9036	X	9036	-0-	-0-	-0-	62	1	8974	2	N	-0-					65
02	7208	X	7208	-0-	-0-	-0-	50	1	7084	2	N	67					132
							74	9									
03	11051	X	11051	-0-	-0-	-0-	62	1	10970	2	N	17					149
							19	9									

UNBRIDLED RESOURCES, LLC 875461
LIPS, CHARLES -E- WELL #: 5 RRCID -> 022335 COMPL. DATE 07/02/1952 TOTAL DEPTH N/A PERF. 8574 - 8597

10	3159	X	3159	-0-	-0-	-0-	3151	2	8	9	N	7					184
11	2940	X	2875	-0-	-65	-0-	2875	2			N	-0-					184
12	3122	X	3122	-0-	-0-	-0-	3120	2	2	9	N	2					186
01	3038	X	1578	-0-	-1460	-0-	1577	2	1	9	N	1					187
02	2744	X	-0-	-0-	-2744	-0-					N	-0-	140	1			47
03	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					47

LIPS (NOVI) 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 160 WELL #: 4 RRCID -> 152073 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 7818 - 7828

10	2594	X	2594	-0-	-0-	-0-	2594	2			N	-0-					1202
11	2718	X	2718	-0-	-0-	-0-	183	1	2535	2	N	-0-					1202
12	2812	X	2812	-0-	-0-	-0-	184	1	2628	2	N	-0-					1202
01	3825	X	3825	-0-	-0-	-0-	3825	2			N	-0-					1202
02	2352	X	1151	-0-	-1201	-0-	1151	2			N	-0-					1202
03	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					1202

LIPS (NOVI) //CONT.// 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON /D/ 157 WELL #: 2 RRCID -> 170918 COMPL. DATE 03/24/1998 TOTAL DEPTH 8919 PERF. 7820 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	108340					N	-0-					345
11	SWR	10	-0-	-0-	-0-	108340					N	-0-					345
12	SWR	10	-0-	-0-	-0-	108340					N	-0-					345
01	SWR	10	-0-	-0-	-0-	108340					N	-0-					345
02	SWR	10	-0-	-0-	-0-	108340					N	-0-					345
03	SWR	10	NO RPT	-0-	-0-	108340					N	NO RPT					345

COURSON RANCH 135 WELL #: 6 RRCID -> 208976 COMPL. DATE 02/09/2005 TOTAL DEPTH 11025 PERF. 8064 - 8115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	36	-0-	-336	-0-	36	2			N	-0-					392
*11	360	N	40	-0-	-320	-0-	40	2			N	-0-					392
*12	358	N	358	-0-	-0-	-0-	358	2			N	-0-					392
01	319	N	319	-0-	-0-	-0-	319	2			N	-0-					392
02	598	N	598	-0-	-0-	-0-	598	2			N	-0-					392
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					392

COURSON RANCH 158 WELL #: 9 RRCID -> 212841 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8316 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	30	-0-	-1	-0-	30	2			N	-0-					146
11	30	N	29	-0-	-1	-0-	29	2			N	-0-					146
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					146
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					146
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					146
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					146

LIPS, SOUTH (MISSISSIPPIAN) 53851 666 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON-LIPS -163- WELL #: 4D RRCID -> 189807 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8754 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH WELL #: 127 RRCID -> 242733 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 9096 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (CLEVELAND) 53854 500 ASSOCIATED CAPACITY CNTY: ROBERTS
FAULCONER ENERGY, LLC 263648
REX WELL #: 1 RRCID -> 022352 COMPL. DATE 02/17/1961 TOTAL DEPTH 8470 PERF. 6513 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (CLEVELAND) //CONT.// 53854 500 ASSOCIATED CAPACITY CNTY: ROBERTS
FAULCONER ENERGY, LLC //CONT.// 263648
CONVERSE WELL #: 4 RRCID -> 166106 COMPL. DATE 08/22/1997 TOTAL DEPTH 8675 PERF. 6528 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (LOWER SHAWNEE) 53854 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON -B- 4 WELL #: 60 RRCID -> 163076 COMPL. DATE 04/12/1996 TOTAL DEPTH 5550 PERF. 5380 - 5390

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					143
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					143
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					143
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					143
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					143
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					143

LIPSCOMB (ATOKA) 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC 100676
PAUL 536 WELL #: 1H RRCID -> 234661 COMPL. DATE 10/02/2007 TOTAL DEPTH 9393 PERF. 9852 - 11631

10	2945	X	2909	-0-	-36	B	-0-	2903	2	6	9	N	5				105
11	2850	X	2782	-0-	-68	B	-0-	2781	2	1	9	N	1				106
12	2945	X	2866	-0-	-79	B	-0-	2865	2	1	9	N	1				107
01	2914	X	2335	-0-	-579	B	-0-	2335	2			N	-0-				107
02	2632	X	2076	-0-	-556	B	-0-	2076	2			N	-0-				107
03	3099	X	3099	-0-	-0-	B	-0-	3079	2	20	9	N	18				125

PAUL 536 WELL #: 2H RRCID -> 236267 COMPL. DATE 04/02/2008 TOTAL DEPTH 9308 PERF. 9801 - 12486

10	1736	N	1698	-0-	-38	B	-0-	1687	2	11	9	N	10				53
11	1650	N	1645	-0-	-5	B	-0-	1644	2	1	9	N	1				54
12	1697	N	1697	-0-	-0-	B	-0-	1690	2	7	9	N	6				60
01	1705	N	1522	-0-	-183	B	-0-	1522	2			N	-0-				60
02	1540	N	1397	-0-	-143	B	-0-	1397	2			N	-0-				60
03	1717	N	1717	-0-	-0-	B	-0-	1717	2			N	-0-				60

LANDERS 522 WELL #: 3H RRCID -> 238710 COMPL. DATE 05/28/2008 TOTAL DEPTH 9394 PERF. 9740 - 11996

10	1488	N	1461	-0-	-27	B	-0-	1461	2			N	-0-				43
11	2142	N	2142	-0-	-0-	B	-0-	2142	2			N	-0-				43
12	1736	N	1423	-0-	-313	B	-0-	1421	2	2	9	N	2				45
01	1457	N	1438	-0-	-19	B	-0-	1438	2			N	-0-				45
02	1988	N	1387	-0-	-601	B	-0-	1387	2			N	-0-				45
03	5318	X	5318	-0-	-0-	B	-0-	5309	2	9	9	N	8				53

LANDERS 521 WELL #: 1H RRCID -> 243935 COMPL. DATE 08/20/2008 TOTAL DEPTH 9432 PERF. 9928 - 12072

10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676

SAINT 520 WELL #: 3H RRCID -> 243936 COMPL. DATE 07/23/2008 TOTAL DEPTH 9378 PERF. 9961 - 11797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

EMMERT 291 WELL #: 1H RRCID -> 245026 COMPL. DATE 11/20/2008 TOTAL DEPTH 9541 PERF. 9900 - 11703

10	1338	N	1338	-0-	-0-	B	-0-	1327	2	11	9	N	10					77
11	1624	N	1624	-0-	-0-	B	-0-	1616	2	8	9	N	7					84
12	1763	N	1763	-0-	-0-	B	-0-	1734	2	29	9	N	26					110
01	1516	N	1516	-0-	-0-	B	-0-	1499	2	17	9	N	15					125
02	1512	N	1424	-0-	-88	B	-0-	1403	2	21	9	N	19					144
03	1767	N	1535	-0-	-232	B	-0-	1502	2	33	9	N	30	129	1			45

LANDERS 522 WELL #: 4H RRCID -> 246527 COMPL. DATE 12/20/2008 TOTAL DEPTH 9518 PERF. 9910 - 11254

10	1981	N	1981	-0-	-0-	B	-0-	1964	2	17	9	N	15					169
11	1820	N	1820	-0-	-0-	B	-0-	1819	2	1	9	N	1	1	8			169
12	1933	N	1933	-0-	-0-	B	-0-	1932	2	1	9	N	1					170
01	1953	N	1768	-0-	-185	B	-0-	1768	2			N	-0-					170
02	1708	N	1604	-0-	-104	B	-0-	1604	2			N	-0-					170
03	1922	N	1818	-0-	-104	B	-0-	1771	2	47	9	N	43	171	1			42

MOSES 519 WELL #: 6H RRCID -> 246530 COMPL. DATE 12/21/2008 TOTAL DEPTH 9469 PERF.10004 - 12076

10	1177	N	1177	-0-	-0-	B	-0-	1177	2			N	-0-					52
11	1228	N	1228	-0-	-0-	B	-0-	1228	2			N	-0-					52
12	857	N	857	-0-	-0-	B	-0-	857	2			N	-0-					52
01	868	N	720	-0-	-148	B	-0-	720	2			N	-0-					52
02	901	N	901	-0-	-0-	B	-0-	901	2			N	-0-					52
03	868	N	642	-0-	-226	B	-0-	642	2			N	-0-					52

CLEVELAND WELL #: 1033H RRCID -> 246767 COMPL. DATE 12/19/2008 TOTAL DEPTH 10281 PERF.10924 - 13412

10	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

VESTER, MARTHA WELL #: 1 RRCID -> 247856 COMPL. DATE 02/19/2009 TOTAL DEPTH 9302 PERF. 9032 - 9038

10	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

SAINT 520 WELL #: 4H RRCID -> 248072 COMPL. DATE 02/28/2009 TOTAL DEPTH 9439 PERF.10240 - 13423

10	2393	N	2393	-0-	-0-	B	-0-	2353	2	40	9	N	36	1	8			192
11	2365	N	2365	-0-	-0-	B	-0-	2364	2	1	9	N	1					193
12	2188	N	2188	-0-	-0-	B	-0-	2149	2	39	9	N	35	196	1			32
01	1970	N	1970	-0-	-0-	B	-0-	1970	2			N	-0-					32
02	896	N	691	-0-	-205	B	-0-	684	2	7	9	N	6					38
03	992	N	-0-	-0-	-992	B	-0-					N	-0-					38

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
LANDERS 521 WELL #: 2H RRCID -> 248073 COMPL. DATE 02/22/2009 TOTAL DEPTH 9465 PERF.10060 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1373	N	1373	-0-	-0- B	-0-	1373	2			N	-0-					37
11	1320	N	1066	-0-	-254 B	-0-	1066	2			N	-0-					37
12	1284	N	1284	-0-	-0- B	-0-	1283	2	1	9	N	1					38
01	1364	N	802	-0-	-562 B	-0-	802	2			N	-0-					38
02	1008	N	1005	-0-	-3 B	-0-	1005	2			N	-0-					38
03	1271	N	1004	-0-	-267 B	-0-	857	2	147	9	N	134					172

DOMINO 450 WELL #: 4VH RRCID -> 249878 COMPL. DATE 04/12/2009 TOTAL DEPTH 9531 PERF. 9700 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1790	N	1790	-0-	-0- B	-0-	1790	2			N	-0-					-0-
11	1740	N	1676	-0-	-64 B	-0-	1676	2			N	-0-					-0-
12	1729	N	1729	-0-	-0- B	-0-	1729	2			N	-0-					-0-
01	1798	N	1444	-0-	-354 B	-0-	1444	2			N	-0-					-0-
02	1568	N	1537	-0-	-31 B	-0-	1537	2			N	-0-					-0-
03	1736	N	1637	-0-	-99 B	-0-	1637	2			N	-0-					-0-

VALDO 432 WELL #: 2H RRCID -> 250041 COMPL. DATE 04/27/2009 TOTAL DEPTH 9691 PERF.10240 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1855	N	1855	-0-	-0- B	-0-	1824	2	31	9	N	28	1	8			207
11	1650	N	1618	-0-	-32 B	-0-	1618	2			N	-0-					207
12	1457	N	1413	-0-	-44 B	-0-	1410	2	3	9	N	3	135	1			75
01	1705	N	1449	-0-	-256 B	-0-	1395	2	54	9	N	49					124
02	1512	N	912	-0-	-600 B	-0-	912	2			N	-0-					124
03	1426	N	1245	-0-	-181 B	-0-	1227	2	18	9	N	16					140

EQV OPERATING LLC 101634
BECKER "A" WELL #: 1 RRCID -> 216307 COMPL. DATE 10/18/2005 TOTAL DEPTH 10250 PERF. 8946 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	430	N	430	-0-	-0- B	-0-	221	1	209	3	N	-0-					107
11	411	N	411	-0-	-0- B	-0-	206	1	205	3	N	-0-					107
12	434	N	415	-0-	-19 B	-0-	207	1	208	3	N	-0-					107
01	434	N	397	-0-	-37 B	-0-	197	1	200	3	N	-0-					107
02	392	N	373	-0-	-19 B	-0-	193	1	180	3	N	-0-					107
03	418	N	418	-0-	-0- B	-0-	215	1	203	3	N	-0-					107

HIGHMARK ENERGY OPERATING, LLC 385847
PIPER, OLA O. WELL #: 2 RRCID -> 022377 COMPL. DATE 12/04/1957 TOTAL DEPTH 10248 PERF. 9006 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	-0-	-0-	-682 B	-0-					N	-0-					52
11	956	N	956	-0-	-0- B	-0-	956	2			N	-0-					52
12	1395	N	1049	-0-	-346 B	-0-	1048	2	1	9	N	1					53
01	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					53
02	896	N	214	-0-	-682 B	-0-	214	2			N	-0-					53
03	1054	N	169	-0-	-885 B	-0-	169	2			N	-0-					53

PRICE, WILLIS D. WELL #: 2 RRCID -> 022378 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 8988 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	-0-	-0-	-868 B	-0-					N	1					66
11	1115	N	1115	-0-	-0- B	-0-	1113	2	2	9	N	2					68
12	1155	N	1155	-0-	-0- B	-0-	1155	2			N	-0-					68
01	1537	N	1537	-0-	-0- B	-0-	1535	2	2	9	N	2					70
02	961	N	961	-0-	-0- B	-0-	958	2	3	9	N	3					73
03	1057	N	1057	-0-	-0- B	-0-	1056	2	1	9	N	1					74

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
DOYLE, ROBERT A. WELL #: 1 RRCID -> 041549 COMPL. DATE 04/08/1967 TOTAL DEPTH 9700 PERF. 9024 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	-0-	-0-	-1953 B	-0-					N	1					68
11	2232	N	2232	-0-	-0- B	-0-	2226	2	6	9	N	5					73
12	2242	N	2242	-0-	-0- B	-0-	2239	2	3	9	N	3					76
01	2284	N	2284	-0-	-0- B	-0-	2277	2	7	9	N	6					82
02	2112	N	2112	-0-	-0- B	-0-	2108	2	4	9	N	4					86
03	3344	X	3344	-0-	-0- B	-0-	3338	2	6	9	N	5					91

PRICE, WD -B- WELL #: 1 U RRCID -> 046689 COMPL. DATE 04/17/1969 TOTAL DEPTH 10150 PERF. 8947 - 8954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	-0-	-0-	-527 B	-0-					N	-0-					34
11	510	N	133	-0-	-377 B	-0-	133	2			N	-0-					34
12	527	N	125	-0-	-402 B	-0-	125	2			N	-0-					34
01	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					34
02	112	N	6	-0-	-106 B	-0-	6	2			N	-0-					34
03	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					34

PRICE, WILLIS D. WELL #: 1 C RRCID -> 047025 COMPL. DATE 03/21/1969 TOTAL DEPTH 10228 PERF. 8965 - 8971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 4 C RRCID -> 049999 COMPL. DATE 02/05/1971 TOTAL DEPTH 10180 PERF. 8943 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	-0-	-0-	-2232 B	-0-					N	-0-					35
11	2160	X	1716	-0-	-444 B	-0-	1716	2			N	-0-					35
12	2108	X	1910	-0-	-198 B	-0-	1910	2			N	-0-					35
01	2108	X	1758	-0-	-350 B	-0-	1758	2			N	-0-					35
02	1904	X	1619	-0-	-285 B	-0-	1619	2			N	-0-					35
03	1922	X	1203	-0-	-719 B	-0-	1203	2			N	-0-					35

SCHULTZ, WILLIAM WELL #: 1 U RRCID -> 050613 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 8992 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	-0-	-0-	-2511 B	-0-					N	4					127
11	2468	N	2468	-0-	-0- B	-0-	2467	2	1	9	N	1					128
12	2522	N	2522	-0-	-0- B	-0-	2519	2	3	9	N	3					131
01	2625	N	2625	-0-	-0- B	-0-	2617	2	8	9	N	7					138
02	2601	N	2601	-0-	-0- B	-0-	2592	2	9	9	N	8					146
03	3081	N	3081	-0-	-0- B	-0-	3077	2	4	9	N	4					150

TYSON, D. R. WELL #: 1 RRCID -> 053013 COMPL. DATE 05/23/1972 TOTAL DEPTH 9806 PERF. 8999 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	-0-	-0-	-620 B	-0-					N	-0-					67
11	1413	N	1413	-0-	-0- B	-0-	1413	2			N	-0-					67
12	1112	N	1112	-0-	-0- B	-0-	1112	2			N	-0-					67
01	1600	N	1600	-0-	-0- B	-0-	1593	2	7	9	N	6					73
02	1229	N	1229	-0-	-0- B	-0-	1223	2	6	9	N	5					78
03	1472	N	1472	-0-	-0- B	-0-	1470	2	2	9	N	2					80

PRICE, WD -B- WELL #: 4 RRCID -> 083277 COMPL. DATE 06/11/1979 TOTAL DEPTH 9150 PERF. 8990 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	-0-	-0-	-403 B	-0-					N	-0-					10
11	360	N	309	-0-	-51 B	-0-	309	2			N	-0-					10
12	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					10
01	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					10
02	280	N	83	-0-	-197 B	-0-	83	2			N	-0-					10
03	434	N	380	-0-	-54 B	-0-	380	2			N	-0-					10

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

PRICE, WILLIS D. WELL #: 5 RRCID -> 084005 COMPL. DATE 08/02/1979 TOTAL DEPTH 9250 PERF. 9089 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					18
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					18
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					18
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					18
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					18
03	14B2 EXT		2356	-0-	2356 B	2356	2356	2			N	-0-					18

PARKER, HARRY WELL #: 1 RRCID -> 139408 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					3

PRICE, WILLIS D. WELL #: 7 RRCID -> 204061 COMPL. DATE 08/18/2004 TOTAL DEPTH 9750 PERF. 9356 - 9507

10	341	N	326	-0-	-15 B	-0-	326	2			N	-0-					62
11	420	N	319	-0-	-101 B	-0-	319	2			N	-0-					62
12	341	N	340	-0-	-1 B	-0-	340	2			N	-0-					62
01	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					62
*02	308	N	213	-0-	-95 B	-0-	213	2			N	-0-					62
03	341	N	254	-0-	-87 B	-0-	251	2	3	9	N	3					47

APPEL 438 WELL #: 3H RRCID -> 239135 COMPL. DATE 07/05/2008 TOTAL DEPTH 9768 PERF.10425 - 12630

10	1395	N	1240	-0-	-155 B	-0-	97	1	1143	2	N	-0-					200
11	1350	N	1197	-0-	-153 B	-0-	94	1	1086	2	N	15					215
							17	9									
12	1333	N	1150	-0-	-183 B	-0-	97	1	1009	2	N	40					255
							44	9									
01	1355	N	1355	-0-	-0- B	-0-	97	1	1258	2	N	-0-					255
02	1120	N	546	-0-	-574 B	-0-	87	1	459	2	N	-0-					255
03	1147	N	409	-0-	-738 B	-0-	97	1	312	2	N	-0-					255

COOPER 357 WELL #: 2H RRCID -> 246525 COMPL. DATE 12/17/2008 TOTAL DEPTH 9765 PERF.10069 - 11401

10	3069	X	2348	-0-	-721 B	-0-	97	1	2232	2	N	17					151
							19	9									
11	2970	X	1651	-0-	-1319 B	-0-	94	1	1557	2	N	-0-					151
12	2728	X	1916	-0-	-812 B	-0-	97	1	1819	2	N	-0-					151
01	2728	X	2425	-0-	-303 B	-0-	97	1	2328	2	N	-0-					151
02	2324	X	2017	-0-	-307 B	-0-	87	1	1930	2	N	-0-					151
03	2356	X	2155	-0-	-201 B	-0-	97	1	2058	2	N	-0-					151

COOPER 358 WELL #: 4H RRCID -> 247382 COMPL. DATE 01/21/2009 TOTAL DEPTH 9848 PERF.10371 - 12207

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
CNB TRUSTEES 360 WELL #: 6H RRCID -> 252497 COMPL. DATE 06/03/2009 TOTAL DEPTH 9805 PERF.10120 - 13803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3029	N	3029	-0-	-0- B	-0-	2868	2	161	9	N	146					146
11	2670	X	2009	-0-	-661 B	-0-	1878	2	131	9	N	119	179	1			86
12	2759	X	781	-0-	-1978 B	-0-	653	2	128	9	N	116					202
01	2759	X	1878	-0-	-881 B	-0-	1811	2	67	9	N	61					263
02	2492	X	690	-0-	-1802 B	-0-	664	2	26	9	N	24					287
03	2759	X	1038	-0-	-1721 B	-0-	982	2	56	9	N	51	185	1			153

JONES TRUST 359 WELL #: 5H RRCID -> 252511 COMPL. DATE 07/01/2009 TOTAL DEPTH 9838 PERF.10140 - 13403

10	796	N	796	-0-	-0- B	-0-	775	2	21	9	N	19					215
11	750	N	749	-0-	-1 B	-0-	749	2			N	-0-					215
12	779	N	779	-0-	-0- B	-0-	779	2			N	-0-					215
01	806	N	515	-0-	-291 B	-0-	515	2			N	-0-					215
02	700	N	328	-0-	-372 B	-0-	34	1	294	2	N	-0-					215
03	775	N	561	-0-	-214 B	-0-	41	1	520	2	N	-0-					215

LATIGO PETROLEUM, LLC 488260
MERYDITH, MORRIS R. -F- WELL #: 1 RRCID -> 061896 COMPL. DATE 05/02/1975 TOTAL DEPTH 9200 PERF. 9098 - 9111

10	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					53
11	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					53
12	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					53
01	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					53
02	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					53
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					53

BARTON, JAY D. -ET- -AL- WELL #: 1531 RRCID -> 067614 COMPL. DATE 08/05/1976 TOTAL DEPTH 10680 PERF. 9274 - 9278

10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MERYDITH, MORRIS R. -E- WELL #: 1 RRCID -> 076090 COMPL. DATE 03/14/1978 TOTAL DEPTH 10350 PERF. 9148 - 9160

10	372	N	360	-0-	-12 B	-0-	360	3			N	-0-					100
11	360	N	359	-0-	-1 B	-0-	359	3			N	-0-					100
12	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					100
01	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					100
02	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					100
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					100

PIPER, OLA O. WELL #: 14 RRCID -> 158774 COMPL. DATE 08/02/1999 TOTAL DEPTH 9300 PERF. 7732 - 9052

10	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					170
11	720	N	-0-	-0-	-720 B	-0-					N	-0-					170
12	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					170
01	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					170
02	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					170
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					170

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PIPER, OLA O. WELL #: 2630 RRCID -> 268009 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
SCHULTZ -716- WELL #: 1 RRCID -> 112142 COMPL. DATE 05/10/1984 TOTAL DEPTH 10280 PERF. 9011 - 9024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 2 RRCID -> 211647 COMPL. DATE 10/28/2005 TOTAL DEPTH 9800 PERF. 9429 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1770	N	1770	-0-	-0-	B	-0-	31	1	1739	2	N	-0-					160
11	1710	N	1543	-0-	-167	B	-0-	30	1	1513	2	N	-0-					160
12	1684	N	1684	-0-	-0-	B	-0-	31	1	1653	2	N	-0-					160
01	1767	N	1632	-0-	-135	B	-0-	29	1	1603	2	N	-0-					160
02	1719	N	1719	-0-	-0-	B	-0-	28	1	1691	2	N	-0-					160
03	1725	N	1725	-0-	-0-	B	-0-	31	1	1669	2	N	23					183
								25	9									

GUY "523" WELL #: 1 RRCID -> 213488 COMPL. DATE 02/16/2006 TOTAL DEPTH 9914 PERF. 9464 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1703	-0-	-281	B	-0-	31	1	1672	2	N	-0-					33
11	1830	N	532	-0-	-1298	B	-0-	30	1	502	2	N	-0-					33
12	2802	N	2802	-0-	-0-	B	-0-	31	1	2771	2	N	-0-					33
01	2089	N	2089	-0-	-0-	B	-0-	22	1	2067	2	N	-0-					33
02	1848	N	1848	-0-	-0-	B	-0-	28	1	1799	2	N	19					52
								21	9									
03	2263	N	2194	-0-	-69	B	-0-	31	1	2163	2	N	-0-					52

LANDERS "535" WELL #: 3 RRCID -> 216593 COMPL. DATE 05/12/2006 TOTAL DEPTH 9950 PERF. 9388 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	609	-0-	-73	B	-0-	31	1	578	2	N	-0-					93
11	690	N	596	-0-	-94	B	-0-	30	1	566	2	N	-0-					93
12	651	N	631	-0-	-20	B	-0-	31	1	600	2	N	-0-					93
01	620	N	599	-0-	-21	B	-0-	31	1	568	2	N	-0-					93
02	560	N	543	-0-	-17	B	-0-	28	1	515	2	N	-0-					93
03	620	N	605	-0-	-15	B	-0-	31	1	574	2	N	-0-					93

WIEDERSTEIN "354" WELL #: 1 RRCID -> 216903 COMPL. DATE 06/29/2006 TOTAL DEPTH 10500 PERF. 9864 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	555	N	555	-0-	-0-	B	-0-	31	1	524	2	N	-0-					44
11	527	N	527	-0-	-0-	B	-0-	30	1	497	2	N	-0-					44
12	534	N	534	-0-	-0-	B	-0-	31	1	503	2	N	-0-					44
01	558	N	514	-0-	-44	B	-0-	31	1	483	2	N	-0-					44
02	504	N	483	-0-	-21	B	-0-	28	1	455	2	N	-0-					44
03	527	N	476	-0-	-51	B	-0-	31	1	445	2	N	-0-					44

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON "525" WELL #: 1 RRCID -> 216905 COMPL. DATE 05/09/2006 TOTAL DEPTH 10850 PERF. 9428 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2079	N	2079	-0-	-0- B	-0-	31	1	2048	2	N	-0-					183
11	2090	N	2090	-0-	-0- B	-0-	30	1	2060	2	N	-0-					183
12	2161	N	2161	-0-	-0- B	-0-	31	1	2130	2	N	-0-					183
01	2077	N	2072	-0-	-5 B	-0-	31	1	2041	2	N	-0-					183
02	1960	N	1794	-0-	-166 B	-0-	27	1	1767	2	N	-0-					183
03	2170	N	1733	-0-	-437 B	-0-	31	1	1702	2	N	-0-					183

KELLN "94" WELL #: 1 RRCID -> 220299 COMPL. DATE 09/06/2006 TOTAL DEPTH 10400 PERF. 9962 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 223866 COMPL. DATE 12/08/2006 TOTAL DEPTH 10618 PERF. 9255 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARTON "525" WELL #: 2 RRCID -> 223896 COMPL. DATE 11/07/2006 TOTAL DEPTH 10950 PERF. 9387 - 9414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL "F" WELL #: 5321 RRCID -> 224140 COMPL. DATE 12/19/2006 TOTAL DEPTH 10390 PERF. 9252 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEWIS "268" WELL #: 1 RRCID -> 232644 COMPL. DATE 10/10/2007 TOTAL DEPTH 10300 PERF.10104 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69	N	69	-0-	-0- B	-0-	31	1	38	2	N	-0-					38
11	67	N	67	-0-	-0- B	-0-	30	1	37	2	N	-0-					38
12	68	N	68	-0-	-0- B	-0-	31	1	37	2	N	-0-					38
01	66	N	66	-0-	-0- B	-0-	31	1	35	2	N	-0-					38
02	60	N	60	-0-	-0- B	-0-	28	1	32	2	N	-0-					38
03	63	N	63	-0-	-0- B	-0-	31	1	32	2	N	-0-					38

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LANDERS "535" WELL #: 4H RRCID -> 244391 COMPL. DATE 10/31/2008 TOTAL DEPTH 9306 PERF. 9868 - 11287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1033	-0-	-21 B	-0-	30	1	1003	2	N	-0-					60
11	930	N	925	-0-	-5 B	-0-	30	1	895	2	N	-0-					60
12	974	N	974	-0-	-0- B	-0-	30	1	944	2	N	-0-					60
01	1023	N	815	-0-	-208 B	-0-	31	1	780	2	N	4					64
							4	9									
02	868	N	579	-0-	-289 B	-0-	24	1	555	2	N	-0-					64
03	1025	N	1025	-0-	-0- B	-0-	30	1	983	2	N	11					75
							12	9									

YAUCK "782" WELL #: 1 RRCID -> 249705 COMPL. DATE 03/13/2009 TOTAL DEPTH 9350 PERF. 8870 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COOPER "523" WELL #: 3H RRCID -> 250088 COMPL. DATE 05/29/2009 TOTAL DEPTH 9500 PERF.10080 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1466	-0-	-208 B	-0-	31	1	1435	2	N	-0-					70
11	1530	N	1399	-0-	-131 B	-0-	29	1	1370	2	N	-0-					70
12	1529	N	1529	-0-	-0- B	-0-	31	1	1498	2	N	-0-					70
01	1513	N	1513	-0-	-0- B	-0-	31	1	1482	2	N	-0-					70
02	1316	N	1232	-0-	-84 B	-0-	28	1	1204	2	N	-0-					70
03	1519	N	1214	-0-	-305 B	-0-	31	1	1183	2	N	-0-					70

LITTLE SISTER "445" WELL #: 2 RRCID -> 263606 COMPL. DATE 08/26/2011 TOTAL DEPTH 9950 PERF. 9488 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2593	-0-	-11 B	-0-	31	1	2562	2	N	-0-					162
11	2610	N	2499	-0-	-111 B	-0-	30	1	2469	2	N	-0-					162
12	2699	N	2699	-0-	-0- B	-0-	31	1	2668	2	N	-0-					162
01	2604	N	2566	-0-	-38 B	-0-	31	1	2511	2	N	22	34	1			150
							24	9									
02	2392	N	2392	-0-	-0- B	-0-	28	1	2364	2	N	-0-					150
03	2697	N	2616	-0-	-81 B	-0-	31	1	2585	2	N	-0-					150

UNBRIDLED RESOURCES, LLC 875461
PIPER WELL #: 1 RRCID -> 061309 COMPL. DATE 10/08/1974 TOTAL DEPTH 9120 PERF. 9016 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					13

LIPSCOMB (ATOKA 9200) 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
TYSON, R. B. -A- WELL #: 2 RRCID -> 138405 COMPL. DATE 04/20/1991 TOTAL DEPTH 10380 PERF. 9195 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	1240					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	1240					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	1240					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	1240					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	1240					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	1240					N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC //CONT.// 040205
TYSON, R. B. -A- WELL #: 6 RRCID -> 217325 COMPL. DATE 01/29/2006 TOTAL DEPTH 9388 PERF. 9151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
11	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
03	124	N	18	-0-	-106	-0-	18	2			N	-0-					-0-

BE ANADARKO II, LLC 100676
SCHULTZ BROTHERS D WELL #: 3 RRCID -> 210962 COMPL. DATE 03/23/2005 TOTAL DEPTH 9450 PERF. 9134 - 9142

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 9 RRCID -> 211348 COMPL. DATE 05/20/2005 TOTAL DEPTH 9750 PERF. 9494 - 9502

10	616	N	616	-0-	-0-	-0-	602	2	14	9	N	13					225
11	600	N	540	-0-	-60	-0-	540	2			N	-0-					225
12	620	N	565	-0-	-55	-0-	536	2	29	9	N	26	203	1			48
01	620	N	567	-0-	-53	-0-	567	2			N	-0-					48
02	534	N	534	-0-	-0-	-0-	534	2			N	-0-					48
03	856	N	856	-0-	-0-	-0-	856	2			N	-0-					48

PRICE, WILLIS D. WELL #: 8 RRCID -> 211731 COMPL. DATE 03/11/2005 TOTAL DEPTH 9800 PERF. 9491 - 9497

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS D WELL #: 7 RRCID -> 218745 COMPL. DATE 06/17/2006 TOTAL DEPTH 9450 PERF. 9208 - 9214

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, REBA WELL #: 7 RRCID -> 219443 COMPL. DATE 08/18/2006 TOTAL DEPTH 9410 PERF. 9090 - 9096

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC 385847
PRICE, WILLIS D. WELL #: 10 RRCID -> 211251 COMPL. DATE 06/10/2005 TOTAL DEPTH 9800 PERF. 9509 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	939	N	939	-0-	-0-	-0-	61	1	877	2	N	1			28
							1	9							
11	960	N	909	-0-	-51	-0-	59	1	848	2	N	2			30
							2	9							
12	961	N	952	-0-	-9	-0-	61	1	889	2	N	2			32
							2	9							
01	979	N	979	-0-	-0-	-0-	61	1	914	2	N	4			36
							4	9							
02	862	N	862	-0-	-0-	-0-	55	1	804	2	N	3			39
							3	9							
03	961	N	910	-0-	-51	-0-	61	1	846	2	N	3			42
							3	9							

SCHULTZ 696 WELL #: 4 RRCID -> 213129 COMPL. DATE 11/18/2005 TOTAL DEPTH 9342 PERF. 9108 - 9116

10	0	N	-0-	-0-	-0-	-0-					N	-0-			145
11	0	N	-0-	-0-	-0-	-0-					N	-0-			145
12	0	N	-0-	-0-	-0-	-0-					N	-0-			145
01	0	N	-0-	-0-	-0-	-0-					N	-0-			145
02	0	N	-0-	-0-	-0-	-0-					N	-0-			145
03	0	N	-0-	-0-	-0-	-0-					N	-0-			145

MILLER, REBA WELL #: 6 RRCID -> 219007 COMPL. DATE 04/23/2006 TOTAL DEPTH 9503 PERF. 9120 - 9126

10	527	N	10	-0-	-517	-0-	10	1			N	-0-			66
11	514	N	514	-0-	-0-	-0-	10	1	503	2	N	1			67
							1	9							
12	527	N	502	-0-	-25	-0-	10	1	492	2	N	-0-			67
01	465	N	465	-0-	-0-	-0-	10	1	453	2	N	2			69
							2	9							
02	476	N	408	-0-	-68	-0-	9	1	397	2	N	2			71
							2	9							
03	496	N	458	-0-	-38	-0-	10	1	447	2	N	1			72
							1	9							

PARKER, HARRY B WELL #: 4 RRCID -> 224698 COMPL. DATE 07/18/2006 TOTAL DEPTH 9450 PERF. 9130 - 9136

10	341	N	6	-0-	-335	-0-	6	1			N	-0-			83
11	348	N	348	-0-	-0-	-0-	6	1	342	2	N	-0-			83
12	349	N	349	-0-	-0-	-0-	6	1	343	2	N	-0-			83
01	84	N	84	-0-	-0-	-0-	6	1	78	2	N	-0-			83
02	308	N	53	-0-	-255	-0-	6	1	47	2	N	-0-			83
03	447	N	447	-0-	-0-	-0-	6	1	441	2	N	-0-			83

APPEL 438 WELL #: 2 RRCID -> 239565 COMPL. DATE 07/27/2008 TOTAL DEPTH 10250 PERF. 9940 - 9948

10	651	N	557	-0-	-94	-0-	557	2			N	-0-			185
11	630	N	518	-0-	-112	-0-	518	2			N	-0-			185
12	620	N	476	-0-	-144	-0-	473	2	3	9	N	3			188
01	712	N	712	-0-	-0-	-0-	675	2	37	9	N	34			222
02	476	N	474	-0-	-2	-0-	471	2	3	9	N	3			225
03	544	N	544	-0-	-0-	-0-	533	2	11	9	N	10			235

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
WALTON, AUGUSTA ET AL WELL #: 2609 RRCID -> 118891 COMPL. DATE 10/16/1985 TOTAL DEPTH 10325 PERF. 9198 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	449	N	449	-0-	-0-	-0-	449	3			N	-0-					352
11	480	N	-0-	-0-	-480	-0-					N	-0-					352
12	497	N	497	-0-	-0-	-0-	497	3			N	-0-					352
01	401	N	401	-0-	-0-	-0-	401	3			N	-0-					352
02	443	N	443	-0-	-0-	-0-	443	3			N	-0-					352
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					352

WALTON, AUGUSTA WELL #: 2610 RRCID -> 123744 COMPL. DATE 02/26/1987 TOTAL DEPTH 10480 PERF. 9354 - 9362

10	369	N	369	-0-	-0-	-0-	369	3			N	-0-					40
11	390	N	-0-	-0-	-390	-0-					N	-0-					40
12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					40
01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					40
02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					40
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

MEWBOURNE OIL COMPANY 562560
LANDERS "535" WELL #: 1 RRCID -> 199135 COMPL. DATE 12/13/2003 TOTAL DEPTH 9800 PERF. 9347 - 9354

10	868	N	833	-0-	-35	-0-	31	1	802	2	N	-0-					80
11	840	N	817	-0-	-23	-0-	30	1	787	2	N	-0-					80
12	913	N	913	-0-	-0-	-0-	31	1	871	2	N	10					90
							11	9									
01	949	N	949	-0-	-0-	-0-	31	1	903	2	N	14					104
							15	9									
02	885	N	885	-0-	-0-	-0-	28	1	857	2	N	-0-					104
03	1075	N	1075	-0-	-0-	-0-	31	1	1038	2	N	5					109
							6	9									

LANDERS "535" WELL #: 2 RRCID -> 200465 COMPL. DATE 03/05/2004 TOTAL DEPTH 9850 PERF. 9449 - 9457

10	912	N	912	-0-	-0-	-0-	30	1	882	2	N	-0-					101
11	900	N	676	-0-	-224	-0-	26	1	650	2	N	-0-					101
12	1054	N	932	-0-	-122	-0-	29	1	880	2	N	21					122
							23	9									
01	899	N	822	-0-	-77	-0-	22	1	783	2	N	15					137
							17	9									
02	738	N	738	-0-	-0-	-0-	19	1	719	2	N	-0-					137
03	930	N	660	-0-	-270	-0-	29	1	627	2	N	4	131	1			10
							4	9									

TYSON, R. B. -A- WELL #: 1 RRCID -> 203050 COMPL. DATE 06/28/2004 TOTAL DEPTH 9700 PERF. 9182 - 9190

10	1487	N	1487	-0-	-0-	-0-	31	1	1453	2	N	3					162
							3	9									
11	1326	N	1326	-0-	-0-	-0-	28	1	1287	2	N	10					172
							11	9									
12	1442	N	1442	-0-	-0-	-0-	31	1	1411	2	N	-0-					172
01	1488	N	1478	-0-	-10	-0-	31	1	1425	2	N	20					192
							22	9									
02	1262	N	1262	-0-	-0-	-0-	28	1	1234	2	N	-0-					192
03	1457	N	1382	-0-	-75	-0-	31	1	1351	2	N	-0-					192

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
COOPER "523" WELL #: 1 RRCID -> 205007 COMPL. DATE 11/11/2004 TOTAL DEPTH 9950 PERF. 9516 - 9524

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1207	N	1207	-0-	-0-	-0-	31	1	1154	2	N	20					195
							22	9									
11	1140	N	1020	-0-	-120	-0-	30	1	984	2	N	5					200
							6	9									
12	1220	N	1220	-0-	-0-	-0-	30	1	1190	2	N	-0-					200
01	1209	N	1027	-0-	-182	-0-	29	1	998	2	N	-0-					200
02	1039	N	1039	-0-	-0-	-0-	28	1	1009	2	N	2					202
							2	9									
03	1209	N	1153	-0-	-56	-0-	31	1	1119	2	N	3					205
							3	9									

WALTON, AUGUSTA WELL #: 1 RRCID -> 205195 COMPL. DATE 10/29/2004 TOTAL DEPTH 9700 PERF. 9292 - 9301

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 1 RRCID -> 206837 COMPL. DATE 01/02/2005 TOTAL DEPTH 9950 PERF. 9528 - 9536

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1272	-0-	-30	-0-	31	1	1228	2	N	12					132
							13	9									
11	1260	N	1145	-0-	-115	-0-	29	1	1116	2	N	-0-					132
12	1311	N	1311	-0-	-0-	-0-	31	1	1280	2	N	-0-					132
01	1271	N	1214	-0-	-57	-0-	30	1	1184	2	N	-0-					132
02	1123	N	1123	-0-	-0-	-0-	27	1	1096	2	N	-0-					132
03	1302	N	1167	-0-	-135	-0-	29	1	1125	2	N	12					144
							13	9									

BETTY LEE "524" WELL #: 2 RRCID -> 209085 COMPL. DATE 03/23/2005 TOTAL DEPTH 9800 PERF. 9580 - 9588

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, AUGUSTA WELL #: 2 RRCID -> 211083 COMPL. DATE 07/16/2005 TOTAL DEPTH 9700 PERF. 9258 - 9268

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	445	-0-	-144	-0-	31	1	414	2	N	-0-					168
11	510	N	495	-0-	-15	-0-	29	1	466	2	N	-0-					168
12	675	N	675	-0-	-0-	-0-	30	1	645	2	N	-0-					168
01	1458	N	1458	-0-	-0-	-0-	31	1	1427	2	N	-0-					168
02	534	N	534	-0-	-0-	-0-	28	1	506	2	N	-0-					168
03	682	N	581	-0-	-101	-0-	30	1	538	2	N	12					180
							13	9									

GUY "523" WELL #: 1 RRCID -> 211250 COMPL. DATE 08/17/2005 TOTAL DEPTH 9914 PERF. 9622 - 9630

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
COOPER "523" WELL #: 2 RRCID -> 213117 COMPL. DATE 11/09/2005 TOTAL DEPTH 9950 PERF. 9550 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	764	N	764	-0-	-0-	-0-	29	1	724	2	N	10					130
							11	9									
11	550	N	550	-0-	-0-	-0-	26	1	514	2	N	9					139
							10	9									
12	678	N	678	-0-	-0-	-0-	30	1	648	2	N	-0-					139
01	704	N	704	-0-	-0-	-0-	30	1	673	2	N	1					140
							1	9									
02	576	N	576	-0-	-0-	-0-	24	1	531	2	N	19					159
							21	9									
03	651	N	559	-0-	-92	-0-	28	1	531	2	N	-0-					159

WIEDERSTEIN "354" WELL #: 1 RRCID -> 214964 COMPL. DATE 02/16/2006 TOTAL DEPTH 10500 PERF. 10036 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 215008 COMPL. DATE 02/08/2006 TOTAL DEPTH 9950 PERF. 9542 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 215729 COMPL. DATE 03/20/2006 TOTAL DEPTH 9735 PERF. 9272 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE SISTER "445" WELL #: 1 RRCID -> 216370 COMPL. DATE 04/04/2006 TOTAL DEPTH 9950 PERF. 9650 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1495	N	1495	-0-	-0-	-0-	31	1	1464	2	N	-0-					310
11	1560	N	1437	-0-	-123	-0-	30	1	1407	2	N	-0-					310
12	1552	N	1552	-0-	-0-	-0-	31	1	1521	2	N	-0-					310
01	1488	N	1453	-0-	-35	-0-	31	1	1422	2	N	-0-	197	1			113
02	1353	N	1353	-0-	-0-	-0-	28	1	1325	2	N	-0-					113
03	1550	N	1478	-0-	-72	-0-	31	1	1447	2	N	-0-					113

JAN WELL #: 4371 RRCID -> 217286 COMPL. DATE 05/23/2006 TOTAL DEPTH 10250 PERF. 9720 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2013	N	2013	-0-	-0-	-0-	31	1	1924	2	N	53					232
							58	9									
11	1920	N	1883	-0-	-37	-0-	30	1	1853	2	N	-0-					232
12	1995	N	1995	-0-	-0-	-0-	31	1	1911	2	N	48					280
							53	9									
01	2015	N	1880	-0-	-135	-0-	31	1	1806	2	N	39					319
							43	9									
02	1764	N	1724	-0-	-40	-0-	28	1	1646	2	N	45					364
							50	9									
03	1984	N	1859	-0-	-125	-0-	31	1	1770	2	N	53	184	1			233
							58	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE SISTER "445" WELL #: 2 RRCID -> 218763 COMPL. DATE 07/20/2006 TOTAL DEPTH 9950 PERF. 9651 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					162
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					162
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					162
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-	162	1			-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN "94" WELL #: 1 RRCID -> 220094 COMPL. DATE 08/18/2006 TOTAL DEPTH 10400 PERF. 10133 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JAN WELL #: 4372 RRCID -> 220223 COMPL. DATE 09/05/2006 TOTAL DEPTH 10300 PERF. 9830 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2518	N	2518	-0-	-0-	-0-	31	1	2484	2	N	3					149
							3	9									
11	2431	N	2431	-0-	-0-	-0-	30	1	2383	2	N	16					165
							18	9									
12	2294	N	2285	-0-	-9	-0-	30	1	2218	2	N	34					199
							37	9									
01	2747	N	2747	-0-	-0-	-0-	30	1	2711	2	N	5					204
							6	9									
02	2457	N	2457	-0-	-0-	-0-	28	1	2414	2	N	14					218
							15	9									
03	2592	N	2592	-0-	-0-	-0-	31	1	2540	2	N	19					237
							21	9									

BARTON, TOOTIE WELL #: 4441 RRCID -> 222870 COMPL. DATE 10/24/2006 TOTAL DEPTH 10200 PERF. 9691 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	567	N	567	-0-	-0-	-0-	31	1	536	2	N	-0-					67
11	540	N	519	-0-	-21	-0-	29	1	490	2	N	-0-					67
12	560	N	560	-0-	-0-	-0-	31	1	529	2	N	-0-					67
01	558	N	547	-0-	-11	-0-	31	1	513	2	N	3					70
							3	9									
02	477	N	477	-0-	-0-	-0-	27	1	450	2	N	-0-					70
03	558	N	517	-0-	-41	-0-	31	1	483	2	N	3					73
							3	9									

SCHULTZ "803" WELL #: 1 RRCID -> 223458 COMPL. DATE 11/21/2006 TOTAL DEPTH 9350 PERF. 8982 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	921	N	921	-0-	-0-	-0-	31	1	890	2	N	-0-					80
11	1064	N	1064	-0-	-0-	-0-	30	1	1031	2	N	3					83
							3	9									
12	1248	N	1248	-0-	-0-	-0-	31	1	1206	2	N	10					93
							11	9									
01	1252	N	1252	-0-	-0-	-0-	31	1	1221	2	N	-0-					93
02	1153	N	1153	-0-	-0-	-0-	28	1	1111	2	N	13					106
							14	9									
03	1238	N	1238	-0-	-0-	-0-	31	1	1190	2	N	15					121
							17	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "803" WELL #: 2 RRCID -> 227881 COMPL. DATE 03/30/2007 TOTAL DEPTH 9350 PERF. 8986 - 8993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	3845	-0-	-371	-0-	31	1	3814	2	N	-0-					50
11	4082	X	4082	-0-	-0-	-0-	30	1	4052	2	N	-0-					50
12	4150	X	4150	-0-	-0-	-0-	31	1	4119	2	N	-0-					50
01	4182	X	4182	-0-	-0-	-0-	31	1	4151	2	N	-0-					50
02	3808	X	3522	-0-	-286	-0-	26	1	3494	2	N	2					52
							2	9									
03	4216	X	4001	-0-	-215	-0-	31	1	3945	2	N	23					75
							25	9									

HURN "355" WELL #: 1 RRCID -> 228388 COMPL. DATE 05/15/2007 TOTAL DEPTH 10450 PERF. 9990 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1775	N	1775	-0-	-0-	-0-	31	1	1736	2	N	7					75
							8	9									
11	1715	N	1715	-0-	-0-	-0-	30	1	1664	2	N	19					94
							21	9									
12	1829	N	1735	-0-	-94	-0-	31	1	1690	2	N	13	57	1			50
							14	9									
01	1767	N	1696	-0-	-71	-0-	31	1	1641	2	N	22					72
							24	9									
02	1596	N	1438	-0-	-158	-0-	28	1	1404	2	N	5					77
							6	9									
03	1736	N	1686	-0-	-50	-0-	31	1	1640	2	N	14					91
							15	9									

HURN "355" WELL #: 2 RRCID -> 228842 COMPL. DATE 07/13/2007 TOTAL DEPTH 10300 PERF.10064 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1426	-0-	-0-	-0-	31	1	1386	2	N	8					132
							9	9									
11	1361	N	1361	-0-	-0-	-0-	30	1	1319	2	N	11					143
							12	9									
12	1457	N	1396	-0-	-61	-0-	31	1	1358	2	N	6					149
							7	9									
01	1426	N	1349	-0-	-77	-0-	31	1	1290	2	N	25					174
							28	9									
02	1260	N	1086	-0-	-174	-0-	26	1	1057	2	N	3					177
							3	9									
03	1395	N	1317	-0-	-78	-0-	31	1	1278	2	N	7					184
							8	9									

WIEDERSTEIN "354" WELL #: 2 RRCID -> 231421 COMPL. DATE 08/29/2007 TOTAL DEPTH 10350 PERF.10094 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	679	N	679	-0-	-0-	-0-	31	1	646	2	N	2					109
							2	9									
11	656	N	656	-0-	-0-	-0-	30	1	622	2	N	4					113
							4	9									
12	682	N	676	-0-	-6	-0-	31	1	638	2	N	6					119
							7	9									
01	682	N	653	-0-	-29	-0-	31	1	622	2	N	-0-					119
02	616	N	556	-0-	-60	-0-	28	1	516	2	N	11					130
							12	9									
03	682	N	517	-0-	-165	-0-	30	1	485	2	N	2					132
							2	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN "354" WELL #: 3 RRCID -> 232627 COMPL. DATE 10/23/2007 TOTAL DEPTH 10350 PERF.10050 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1096	N	1096	-0-	-0-	-0-	31	1	1055	2	N	9					210
							10	9									
11	1011	N	1011	-0-	-0-	-0-	30	1	973	2	N	7					217
							8	9									
12	1054	N	1047	-0-	-7	-0-	31	1	995	2	N	19	194	1			42
							21	9									
01	1085	N	992	-0-	-93	-0-	31	1	961	2	N	-0-					42
02	952	N	892	-0-	-60	-0-	28	1	843	2	N	19					61
							21	9									
03	1054	N	868	-0-	-186	-0-	31	1	835	2	N	2					63
							2	9									

GRAY "353" WELL #: 1 RRCID -> 233066 COMPL. DATE 02/07/2007 TOTAL DEPTH 10400 PERF.10099 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	191	N	191	-0-	-0-	-0-	31	1	160	2	N	-0-					70
11	192	N	192	-0-	-0-	-0-	30	1	162	2	N	-0-					70
12	197	N	197	-0-	-0-	-0-	31	1	166	2	N	-0-					70
01	192	N	192	-0-	-0-	-0-	31	1	161	2	N	-0-					70
02	169	N	169	-0-	-0-	-0-	28	1	141	2	N	-0-					70
03	186	N	183	-0-	-3	-0-	31	1	152	2	N	-0-					70

GRAY "352" WELL #: 1 RRCID -> 234770 COMPL. DATE 01/24/2008 TOTAL DEPTH 10450 PERF.10148 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	921	-0-	-381	-0-	21	1	894	2	N	5					154
							6	9									
11	1230	N	-0-	-0-	-1230	-0-					N	-0-					154
12	1333	N	18	-0-	-1315	-0-	1	2	17	9	N	15	141	1			28
01	930	N	3	-0-	-927	-0-	1	1	2	2	N	-0-					28
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					28
03	31	N	7	-0-	-24	-0-	2	1	5	2	N	-0-					28

KELLN "94" WELL #: 2 RRCID -> 236213 COMPL. DATE 03/21/2008 TOTAL DEPTH 10300 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	299	N	299	-0-	-0-	-0-	31	1	268	2	N	-0-					99
11	270	N	267	-0-	-3	-0-	27	1	240	2	N	-0-					99
12	288	N	288	-0-	-0-	-0-	30	1	258	2	N	-0-					99
01	310	N	248	-0-	-62	-0-	27	1	221	2	N	-0-					99
02	252	N	207	-0-	-45	-0-	25	1	182	2	N	-0-					99
03	279	N	175	-0-	-104	-0-	31	1	144	2	N	-0-					99

C W HERRON WELL #: 8691 RRCID -> 239385 COMPL. DATE 06/12/2008 TOTAL DEPTH 9350 PERF. 8943 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	4390	-0-	-167	-0-	31	1	4351	2	N	7					169
							8	9									
11	4350	X	4241	-0-	-109	-0-	30	1	4176	2	N	32					201
							35	9									
12	4495	X	4362	-0-	-133	-0-	31	1	4298	2	N	30					231
							33	9									
01	4464	X	4263	-0-	-201	-0-	30	1	4226	2	N	6					237
							7	9									
02	3976	X	3957	-0-	-19	-0-	27	1	3905	2	N	23	191	1			69
							25	9									
03	4402	X	4287	-0-	-115	-0-	31	1	4237	2	N	17					86
							19	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TOOTIE BARTON WELL #: 4442 RRCID -> 244477 COMPL. DATE 05/23/2008 TOTAL DEPTH 10203 PERF. 9664 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3169	-0-	-179	-0-	31	1	3124	2	N	13					222
							14	9									
11	3060	X	2991	-0-	-69	-0-	30	1	2944	2	N	15					237
							17	9									
12	3131	X	3127	-0-	-4	-0-	31	1	3077	2	N	17					254
							19	9									
01	3162	X	2825	-0-	-337	-0-	31	1	2749	2	N	41					295
							45	9									
02	2856	X	2415	-0-	-441	-0-	28	1	2356	2	N	28					323
							31	9									
03	3162	X	2604	-0-	-558	-0-	31	1	2538	2	N	32					355
							35	9									

UPLAND RESOURCES LLC 878931
GIBSON FARMS 171 WELL #: 1 RRCID -> 279330 COMPL. DATE 07/01/2015 TOTAL DEPTH 11737 PERF.10251 - 10256

10	3751	X	1041	-0-	-2710	-0-	1041	2			N	-0-					28
11	3630	X	496	-0-	-3134	-0-	496	2			N	-0-					28
12	8774	X	8774	-0-	-0-	-0-	8715	2	59	9	N	54					82
01	5780	X	5780	-0-	-0-	-0-	5779	2	1	9	N	1					83
02	4262	X	4262	-0-	-0-	-0-	4258	2	4	9	N	4					87
03	4270	X	4270	-0-	-0-	-0-	4267	2	3	9	N	3					90

HILL WELL #: 4416 RRCID -> 293052 COMPL. DATE 06/10/2022 TOTAL DEPTH 11001 PERF. 9400 - 9407

10	10695	X	675	-0-	-10020	-0-	667	2	8	9	N	7					90
11	10140	X	309	-0-	-9831	-0-	306	2	3	9	N	3					93
12	8433	X	8433	-0-	-0-	-0-	8379	2	54	9	N	49					142
01	11165	X	11165	-0-	-0-	-0-	11143	2	22	9	N	20					162
02	9666	X	9666	-0-	-0-	-0-	9635	2	31	9	N	28					190
*03	10529	X	10529	-0-	-0-	-0-	10494	2	35	9	N	32	200	1			22

LIPSCOMB (CHEROKEE) 53869 180 ASSOCIATED ONE WELL CNTY: LIPSCOMB
BCE-MACH II LLC 040205
TYSON, R. B., -A- WELL #: 1 U RRCID -> 022376 COMPL. DATE 07/31/1957 TOTAL DEPTH 8868 PERF. 8637 - 8868

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CHEROKEE SHALE) 53869 220 ASSOCIATED PRORATED CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
FRITZLEN-WILLIAM 179/174 A WELL #: W001AP RRCID -> 298949 COMPL. DATE 08/14/2024 TOTAL DEPTH 10034 PERF.10080 - 19835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		22134	-0-	22134 B	-0-	19	1	14864	2	N	6592	6340	1			252
							7251	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	0		50702	-0-	50702 B	-0-	30	1	36421	2	N	12955	12679	1			528
							14251	9									
10	0		52732	-0-	52732 B	-0-	31	1	42022	2	N	9708	9858	1			378
							10679	9									
11	0		55733	-0-	55733 B	-0-	30	1	47510	2	N	7448	7413	1			413
							8193	9									
12	0		46065	-0-	46065 B	-0-	31	1	39991	2	N	5494	5356	1			551
							6043	9									
01	0		39965	-0-	39965 B	-0-	31	1	35044	2	N	4445	4806	1			190
							4890	9									
02	0		31963	-0-	31963 B	-0-	28	1	28177	2	N	3416	3245	1			361
							3758	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	0		32210	-0-	32210 B	32210	31	1	28572	2	N	3279	3428	1			212
							3607	9									

LIPSCOMB (CLEVELAND) 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
MARTIN, C. E. WELL #: 1 RRCID -> 071937 COMPL. DATE 06/29/1977 TOTAL DEPTH 8150 PERF. 7944 - 8022

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARTIN, C. E. WELL #: 2 RRCID -> 086036 COMPL. DATE 12/02/1979 TOTAL DEPTH 8180 PERF. 7979 - 8056

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MARTIN, C. E. WELL #: 3 RRCID -> 143228 COMPL. DATE 09/21/1992 TOTAL DEPTH 8270 PERF. 7992 - 8070

10	498 N	498	-0-	-0-	-0-	498	2				N	-0-					23
11	483 N	483	-0-	-0-	-0-	483	2				N	-0-					23
12	496 N	489	-0-	-7	-0-	489	2				N	-0-					23
01	991 N	991	-0-	-0-	-0-	991	2				N	-0-					23
02	448 N	441	-0-	-7	-0-	441	2				N	-0-					23
03	496 N	474	-0-	-22	-0-	474	2				N	-0-					23

MARTIN, C. E. WELL #: 4 RRCID -> 144057 COMPL. DATE 02/03/1993 TOTAL DEPTH 8260 PERF. 8017 - 8095

10	843 N	843	-0-	-0-	-0-	843	2				N	-0-					11
11	754 N	754	-0-	-0-	-0-	754	2				N	-0-					11
12	738 N	738	-0-	-0-	-0-	738	2				N	-0-					11
01	837 N	763	-0-	-74	-0-	763	2				N	-0-					11
02	816 N	816	-0-	-0-	-0-	816	2				N	-0-					11
03	744 N	731	-0-	-13	-0-	731	2				N	-0-					11

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC //CONT.// 040205
TYSON, R.B.-A- WELL #: 4 RRCID -> 214228 COMPL. DATE 11/24/2005 TOTAL DEPTH 7750 PERF. 8310 - 9739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	461	N	461	-0-	-0-	-0-	444	2	17	9	N	15					80
11	360	N	42	-0-	-318	-0-	42	2			N	-0-					80
12	372	N	39	-0-	-333	-0-	39	2			N	-0-					80
01	372	N	62	-0-	-310	-0-	62	2			N	-0-					80
02	97	N	97	-0-	-0-	-0-	97	2			N	-0-					80
03	325	N	325	-0-	-0-	-0-	325	2			N	-0-					80

TYSON, R.B. -A- WELL #: 5H RRCID -> 219377 COMPL. DATE 06/03/2006 TOTAL DEPTH 7743 PERF. 8021 - 10028

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

MARTIN, C. E. WELL #: 5H RRCID -> 224732 COMPL. DATE 08/18/2006 TOTAL DEPTH 8027 PERF. 8313 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1675	-0-	-30	-0-	1672	2	3	9	N	3					108
11	1694	N	1694	-0-	-0-	-0-	1691	2	3	9	N	3					111
12	1742	N	1742	-0-	-0-	-0-	1739	2	3	9	N	3					114
01	3037	N	3037	-0-	-0-	-0-	3034	2	3	9	N	3					117
02	1568	N	1449	-0-	-119	-0-	1449	2			N	-0-					117
03	1736	N	1697	-0-	-39	-0-	1689	2	8	9	N	7					124

TYSON, R.B. -A- WELL #: 7H RRCID -> 228172 COMPL. DATE 02/11/2007 TOTAL DEPTH 7730 PERF. 8041 - 10152

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

TYSON, R.B. -A- WELL #: 3 RRCID -> 276842 COMPL. DATE 05/16/2014 TOTAL DEPTH 9300 PERF. 7702 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	54	-0-	-8	-0-	54	2			N	-0-					17
11	90	N	26	-0-	-64	-0-	26	2			N	-0-					17
12	93	N	36	-0-	-57	-0-	36	2			N	-0-					17
01	62	N	44	-0-	-18	-0-	44	2			N	-0-					17
02	49	N	49	-0-	-0-	-0-	49	2			N	-0-					17
03	77	N	77	-0-	-0-	-0-	77	2			N	-0-					17

BARBOUR ENERGY CORPORATION 049155
HAINES, GRACE WELL #: 3 RRCID -> 170115 COMPL. DATE 05/30/1998 TOTAL DEPTH 8160 PERF. 7936 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	931	N	931	-0-	-0-	-0-	931	2			N	-0-					83
11	868	N	868	-0-	-0-	-0-	868	2			N	-0-					83
12	895	N	895	-0-	-0-	-0-	895	2			N	-0-					83
01	877	N	877	-0-	-0-	-0-	877	2			N	-0-					83
02	846	N	846	-0-	-0-	-0-	846	2			N	-0-					83
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					83

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BATTON OIL & GAS, LLC 056384
FRY-WHEATLEY WELL #: 1 RRCID -> 033131 COMPL. DATE 02/02/1964 TOTAL DEPTH 7612 PERF. 7492 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	352	N	352	-0-	-0-	-0-	352	2			N	-0-					199
11	369	N	369	-0-	-0-	-0-	369	2			N	-0-					199
12	410	N	410	-0-	-0-	-0-	410	2			N	-0-					199
*01	370	N	370	-0-	-0-	-0-	370	2			N	-0-					199
*02	192	N	192	-0-	-0-	-0-	192	2			N	-0-					199
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					199

PIPER -2- WELL #: 601 RRCID -> 080190 COMPL. DATE 11/03/1978 TOTAL DEPTH 7900 PERF. 7540 - 7766

10	14B2	EXT	-0-	-0-	-0-		245				N	-0-					157
11	14B2	EXT	-0-	-0-	-0-		245				N	-0-					157
12	14B2	EXT	-0-	-0-	-0-		245				N	-0-					157
01	14B2	EXT	-0-	-0-	-0-		245				N	-0-					157
02	14B2	EXT	-0-	-0-	-0-		245				N	-0-					157
03	14B	DENY	NO RPT	-0-	-0-		245				N	NO RPT					157

DRAPER, L. M. -1041- WELL #: 2 RRCID -> 091096 COMPL. DATE 08/26/1980 TOTAL DEPTH 7643 PERF. 7454 - 7503

10	414	N	414	-0-	-0-	-0-	414	2			N	-0-					20
11	383	N	383	-0-	-0-	-0-	383	2			N	-0-					20
12	375	N	375	-0-	-0-	-0-	375	2			N	-0-					20
*01	368	N	368	-0-	-0-	-0-	368	2			N	-0-					20
*02	296	N	296	-0-	-0-	-0-	296	2			N	-0-					20
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

BRACKEN OPERATING, L.L.C. 085851
LOGAN 895 WELL #: 1H RRCID -> 257305 COMPL. DATE 09/22/2009 TOTAL DEPTH 7600 PERF. 8342 - 11155

10	2497	N	2497	-0-	-0-	-0-	2469	3	28	9	N	25					203
11	1708	N	1708	-0-	-0-	-0-	1702	3	6	9	N	5					208
12	1639	N	1639	-0-	-0-	-0-	1624	3	15	9	N	14					222
01	430	N	430	-0-	-0-	-0-	430	3			N	-0-					222
02	541	N	541	-0-	-0-	-0-	541	3			N	-0-					222
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					222

SWEZY WELL #: 1H RRCID -> 263861 COMPL. DATE 10/27/2009 TOTAL DEPTH 7580 PERF. 7884 - 8912

10	14B2	EXT	-0-	-0-	-0-		2897				N	-0-					45
11	14B2	EXT	-0-	-0-	-0-		2897				N	-0-					45
12	14B2	EXT	-0-	-0-	-0-		2897				N	-0-					45
01	14B2	EXT	-0-	-0-	-0-		2897				N	-0-					45
02	14B2	EXT	-0-	-0-	-0-		2897				N	-0-					45
03	14B2	EXT	NO RPT	-0-	-0-		2897				N	NO RPT					45

BECHTHOLD WELL #: 1989 RRCID -> 277468 COMPL. DATE 05/06/1999 TOTAL DEPTH 7547 PERF. 7509 - 7520

10	690	N	690	-0-	-0-	-0-	682	3	8	9	N	7					105
11	630	N	111	-0-	-519	-0-	109	3	2	9	N	2					107
12	651	N	651	-0-	-0-	-0-	651	3			N	-0-					107
01	566	N	566	-0-	-0-	-0-	557	3	9	9	N	8					115
*02	437	N	437	-0-	-0-	-0-	429	3	8	9	N	7					122
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					122

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. //CONT.// 085851
SWEZY WELL #: 2H RRCID -> 278869 COMPL. DATE 03/28/2015 TOTAL DEPTH 7622 PERF. 8089 - 11141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4374	X	4374	-0-	-0-	-0-	4271	3	103	9	N	94	179	1			220
11	3480	X	-0-	-0-	-3480	-0-					N	97					317
12	3596	X	3512	-0-	-84	-0-	3367	3	145	9	N	132	192	1			257
01	2932	X	2932	-0-	-0-	-0-	2805	3	127	9	N	115	174	1			198
02	3752	X	2678	-0-	-1074	-0-	2644	3	34	9	N	31					229
03	4154	X	NO RPT	-0-	-4154	-0-					N	NO RPT					229

BE ANADARKO II, LLC 100676
SPARMAN WELL #: 1 RRCID -> 068463 COMPL. DATE 09/23/1976 TOTAL DEPTH 8100 PERF. 7904 - 7958

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ROYER 460 WELL #: 1 RRCID -> 073506 COMPL. DATE 09/16/1977 TOTAL DEPTH 8117 PERF. 7906 - 7997

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ROYER WELL #: 2 RRCID -> 088340 COMPL. DATE 02/11/1980 TOTAL DEPTH 8130 PERF. 7909 - 7976

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PIPER WELL #: 1 RRCID -> 090752 COMPL. DATE 09/24/1980 TOTAL DEPTH 7900 PERF. 7683 - 7770

10	910	N	910	-0-	-0-	-0-	910	2			N	-0-					32
11	910	N	910	-0-	-0-	-0-	910	2			N	-0-					32
12	910	N	910	-0-	-0-	-0-	910	2			N	-0-					32
01	913	N	913	-0-	-0-	-0-	910	2	3	9	N	3					35
02	910	N	910	-0-	-0-	-0-	910	2			N	-0-					35
03	971	N	971	-0-	-0-	-0-	910	2	61	9	N	55					90

WATERS, SAM WELL #: 2 RRCID -> 127527 COMPL. DATE 03/15/1988 TOTAL DEPTH 8125 PERF. 7906 - 7996

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
EPPS WELL #: 3 RRCID -> 142656 COMPL. DATE 09/18/1992 TOTAL DEPTH 8280 PERF. 8009 - 8068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY, W. A. -B- WELL #: 2427 RRCID -> 142690 COMPL. DATE 08/04/1992 TOTAL DEPTH 8300 PERF. 8079 - 8160

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROYER WELL #: 3 RRCID -> 143229 COMPL. DATE 10/07/1992 TOTAL DEPTH 8150 PERF. 7929 - 7959

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPARMAN UNIT WELL #: 4 RRCID -> 144059 COMPL. DATE 01/01/1993 TOTAL DEPTH 8165 PERF. 7980 - 8010

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EPPS WELL #: 4 RRCID -> 144644 COMPL. DATE 01/28/1993 TOTAL DEPTH 8240 PERF. 8000 - 8060

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRK 339 WELL #: 2 RRCID -> 145345 COMPL. DATE 05/07/1993 TOTAL DEPTH 8606 PERF. 8302 - 8338

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRK -278- WELL #: 1 RRCID -> 147491 COMPL. DATE 10/27/1993 TOTAL DEPTH 8530 PERF. 8380 - 8410

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676

BALLENTINE -A- WELL #: 2 RRCID -> 154108 COMPL. DATE 01/07/1995 TOTAL DEPTH 7700 PERF. 7514 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	894	-0-	-191	-0-	894	2			N	-0-					97
11	1020	N	569	-0-	-451	-0-	569	2			N	-0-					97
12	1023	N	852	-0-	-171	-0-	852	2			N	-0-					97
01	899	N	753	-0-	-146	-0-	753	2			N	-0-					97
02	725	N	725	-0-	-0-	-0-	725	2			N	-0-					97
03	993	N	993	-0-	-0-	-0-	953	2	40	9	N	36					133

KIRK -339- WELL #: 4 RRCID -> 191152 COMPL. DATE 07/13/2002 TOTAL DEPTH N/A PERF. 8775 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1237	N	1237	-0-	-0-	-0-	1204	2	33	9	N	30	2	8			122
11	1170	N	1029	-0-	-141	-0-	1018	2	11	9	N	10					132
12	930	N	356	-0-	-574	-0-	356	2			N	-0-					132
01	1240	N	364	-0-	-876	-0-	364	2			N	-0-					132
02	952	N	203	-0-	-749	-0-	203	2			N	-0-					132
03	419	N	419	-0-	-0-	-0-	419	2			N	-0-					132

WASSELL 771 WELL #: 7 RRCID -> 193710 COMPL. DATE 12/24/2002 TOTAL DEPTH N/A PERF. 7868 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE 767 WELL #: 6 RRCID -> 196360 COMPL. DATE 01/16/2003 TOTAL DEPTH N/A PERF. 7642 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE 770 WELL #: 8 RRCID -> 196499 COMPL. DATE 05/27/2003 TOTAL DEPTH N/A PERF. 7616 - 9335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALLARD 325 WELL #: 2 RRCID -> 198669 COMPL. DATE 08/02/2003 TOTAL DEPTH N/A PERF. 8279 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	340	N	340	-0-	-0-	-0-	340	2			N	-0-					42
11	307	N	307	-0-	-0-	-0-	307	2			N	-0-					42
12	309	N	309	-0-	-0-	-0-	309	2			N	-0-					42
01	353	N	353	-0-	-0-	-0-	352	2	1	9	N	1					43
02	289	N	289	-0-	-0-	-0-	289	2			N	-0-					43
03	330	N	330	-0-	-0-	-0-	330	2			N	-0-					43

FRY 338 WELL #: 4VH RRCID -> 198676 COMPL. DATE 08/05/2003 TOTAL DEPTH N/A PERF. 8800 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
FRY 338 WELL #: 6 RRCID -> 201580 COMPL. DATE 03/23/2004 TOTAL DEPTH 8399 PERF. 8103 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	483	-0-	-385	-0-	483	2			N	-0-					30
11	840	N	499	-0-	-341	-0-	499	2			N	-0-					30
12	558	N	525	-0-	-33	-0-	525	2			N	-0-					30
01	697	N	697	-0-	-0-	-0-	697	2			N	-0-					30
02	476	N	456	-0-	-20	-0-	456	2			N	-0-					30
03	533	N	533	-0-	-0-	-0-	533	2			N	-0-					30

KIRK 339 WELL #: 5 RRCID -> 204119 COMPL. DATE 05/18/2004 TOTAL DEPTH 8385 PERF. 8722 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	887	N	887	-0-	-0-	-0-	887	2			N	-0-					105
11	853	N	853	-0-	-0-	-0-	852	2	1	9	N	1					106
12	880	N	880	-0-	-0-	-0-	880	2			N	-0-					106
01	899	N	862	-0-	-37	-0-	862	2			N	-0-					106
02	784	N	696	-0-	-88	-0-	696	2			N	-0-					106
03	915	N	915	-0-	-0-	-0-	915	2			N	-0-					106

WILEY 718 WELL #: 3 RRCID -> 204905 COMPL. DATE 09/23/2004 TOTAL DEPTH 7762 PERF. 8050 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1684	N	1684	-0-	-0-	-0-	1662	2	22	9	N	20					140
11	1720	N	1720	-0-	-0-	-0-	1619	2	101	9	N	92	192	1			40
12	1671	N	1671	-0-	-0-	-0-	1652	2	19	9	N	17					57
01	1676	N	1676	-0-	-0-	-0-	1658	2	18	9	N	16					73
02	1596	N	1271	-0-	-325	-0-	1259	2	12	9	N	11					84
03	1703	N	1703	-0-	-0-	-0-	1642	2	61	9	N	55					139

WATERS 328 WELL #: 1 RRCID -> 206525 COMPL. DATE 10/15/2004 TOTAL DEPTH 8090 PERF. 8195 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHEAT 341 WELL #: 3H RRCID -> 206706 COMPL. DATE 10/08/2004 TOTAL DEPTH 8359 PERF. 8650 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHEAT 341 WELL #: 2 RRCID -> 206751 COMPL. DATE 07/23/2004 TOTAL DEPTH 8357 PERF. 8600 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHEAT 341 WELL #: 5H RRCID -> 208915 COMPL. DATE 04/12/2005 TOTAL DEPTH 8302 PERF. 8760 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676

CAIN 337 WELL #: 2H RRCID -> 208920 COMPL. DATE 04/02/2005 TOTAL DEPTH 8369 PERF. 8752 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-					30
11	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					30
12	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					30
01	1550	N	1428	-0-	-122	-0-	1428	2			N	-0-					30
02	1484	N	1163	-0-	-321	-0-	1163	2			N	-0-					30
03	1581	N	1395	-0-	-186	-0-	1395	2			N	-0-					30

WHEAT 341 WELL #: 4 H RRCID -> 208927 COMPL. DATE 02/22/2005 TOTAL DEPTH 8309 PERF. 8430 - 10292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2281	N	2281	-0-	-0-	-0-	2223	2	58	9	N	53	189	1			13
11	2160	N	1994	-0-	-166	-0-	1986	2	8	9	N	7					20
12	2283	N	2283	-0-	-0-	-0-	2281	2	2	9	N	2					22
01	2294	N	2037	-0-	-257	-0-	1930	2	107	9	N	97					119
02	2006	N	2006	-0-	-0-	-0-	1971	2	35	9	N	32	1	8			150
03	2346	N	2346	-0-	-0-	-0-	2250	2	96	9	N	87	184	1			53

MALONE 365 WELL #: 1H RRCID -> 209521 COMPL. DATE 05/20/2005 TOTAL DEPTH 8236 PERF. 8483 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1169	-0-	-40	-0-	1169	2			N	-0-					225
11	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					225
12	1085	N	1073	-0-	-12	-0-	1073	2			N	-0-					225
01	1178	N	1004	-0-	-174	-0-	1004	2			N	-0-					225
02	1008	N	837	-0-	-171	-0-	837	2			N	-0-					225
03	1085	N	1023	-0-	-62	-0-	1023	2			N	-0-					225

WATERS 328 WELL #: 2 RRCID -> 209920 COMPL. DATE 05/20/2005 TOTAL DEPTH 8210 PERF. 8022 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUESS 816 WELL #: 5H RRCID -> 210552 COMPL. DATE 06/30/2005 TOTAL DEPTH 7389 PERF. 7670 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77

CROSS 817 WELL #: 3 H RRCID -> 210559 COMPL. DATE 06/30/2005 TOTAL DEPTH 7335 PERF. 7507 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1990	-0-	-180	-0-	1984	2	6	9	N	5					169
11	1947	N	1947	-0-	-0-	-0-	1902	2	45	9	N	41					210
12	2201	N	1999	-0-	-202	-0-	1948	2	51	9	N	46	199	1			57
01	1984	N	1915	-0-	-69	-0-	1895	2	20	9	N	18					75
02	1820	N	1098	-0-	-722	-0-	1090	2	8	9	N	7					82
03	1984	N	1297	-0-	-687	-0-	1277	2	20	9	N	18					100

CAIN 337 WELL #: 3H RRCID -> 210801 COMPL. DATE 07/26/2005 TOTAL DEPTH 8328 PERF. 8335 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
CASE 516 WELL #: 1H RRCID -> 211825 COMPL. DATE 08/17/2005 TOTAL DEPTH 8033 PERF. 8339 - 10287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1898	N	1898	-0-	-0-	-0-	1876	2	22	9	N	20					90
11	1708	N	1708	-0-	-0-	-0-	1707	2	1	9	N	1					91
12	1744	N	1744	-0-	-0-	-0-	1743	2	1	9	N	1					92
01	1891	N	1709	-0-	-182	-0-	1709	2			N	-0-					92
02	1596	N	1304	-0-	-292	-0-	1304	2			N	-0-					92
03	1819	N	1819	-0-	-0-	-0-	1819	2			N	-0-					92

CROSS 817 WELL #: 4H RRCID -> 212076 COMPL. DATE 09/26/2005 TOTAL DEPTH 7343 PERF. 7487 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	553	-0-	-5	-0-	553	2			N	-0-					130
11	570	N	503	-0-	-67	-0-	503	2			N	-0-					130
12	556	N	556	-0-	-0-	-0-	556	2			N	-0-					130
01	558	N	464	-0-	-94	-0-	464	2			N	-0-					130
02	514	N	514	-0-	-0-	-0-	514	2			N	-0-					130
03	558	N	506	-0-	-52	-0-	506	2			N	-0-					130

SCHULTZ 717 WELL #: 4H RRCID -> 212723 COMPL. DATE 10/04/2005 TOTAL DEPTH 7737 PERF. 7853 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	974	-0-	-49	-0-	786	2	188	9	N	171	1	8			220
11	1460	N	1460	-0-	-0-	-0-	1432	2	28	9	N	25	158	1			87
12	1101	N	1101	-0-	-0-	-0-	1090	2	11	9	N	10					97
01	961	N	512	-0-	-449	-0-	509	2	3	9	N	3					100
02	1036	N	980	-0-	-56	-0-	974	2	6	9	N	5					105
03	1164	N	1164	-0-	-0-	-0-	1149	2	15	9	N	14					119

SUESS 816 WELL #: 6H RRCID -> 212725 COMPL. DATE 09/02/2005 TOTAL DEPTH 7306 PERF. 7545 - 9287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAIN 337 WELL #: 4H RRCID -> 212726 COMPL. DATE 10/11/2005 TOTAL DEPTH 8321 PERF. 8542 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40

ROLAND WHEAT 342 WELL #: 5H RRCID -> 214231 COMPL. DATE 01/05/2006 TOTAL DEPTH 8189 PERF. 8493 - 10571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	936	N	936	-0-	-0-	-0-	927	2	9	9	N	8					142
11	787	N	787	-0-	-0-	-0-	787	2			N	-0-					142
12	788	N	788	-0-	-0-	-0-	753	2	35	9	N	32	65	1			109
01	717	N	717	-0-	-0-	-0-	717	2			N	-0-					109
02	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					109
03	753	N	753	-0-	-0-	-0-	753	2			N	-0-					109

CROSS 817 WELL #: 6H RRCID -> 214236 COMPL. DATE 12/22/2005 TOTAL DEPTH 7415 PERF. 7690 - 9581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1113	-0-	-127	-0-	1107	2	6	9	N	5					159
11	1398	N	1398	-0-	-0-	-0-	1353	2	45	9	N	41					200
12	1234	N	1234	-0-	-0-	-0-	1233	2	1	9	N	1	142	1			59
01	1315	N	1315	-0-	-0-	-0-	1312	2	3	9	N	3					62
02	1316	N	962	-0-	-354	-0-	959	2	3	9	N	3					65
03	1240	N	1179	-0-	-61	-0-	1162	2	17	9	N	15					80

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
GEX, MRS. LUTIE W. WELL #: 5 RRCID -> 214280 COMPL. DATE 08/30/2005 TOTAL DEPTH 7602 PERF. 8130 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. WELL #: 3 RRCID -> 214480 COMPL. DATE 04/15/2005 TOTAL DEPTH 7765 PERF. 7725 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUESS 816 WELL #: 7H RRCID -> 214676 COMPL. DATE 02/08/2006 TOTAL DEPTH 7370 PERF. 7597 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAIN 337 WELL #: 5H RRCID -> 216739 COMPL. DATE 02/10/2006 TOTAL DEPTH 8344 PERF. 8580 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS E WELL #: 6H RRCID -> 216744 COMPL. DATE 04/27/2007 TOTAL DEPTH 7533 PERF. 7707 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS A WELL #: 3H RRCID -> 217381 COMPL. DATE 05/01/2006 TOTAL DEPTH 7734 PERF. 8055 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-

SHUTTERLY 954 WELL #: 2H RRCID -> 220831 COMPL. DATE 08/29/2006 TOTAL DEPTH 7533 PERF. 8123 - 9202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1350	N	1350	-0-	-0-	-0-	1293	2	57	9	N	52					100
11	1293	N	1293	-0-	-0-	-0-	1283	2	10	9	N	9					109
12	1302	N	1302	-0-	-0-	-0-	1295	2	7	9	N	6					115
01	1364	N	1268	-0-	-96	-0-	1268	2			N	-0-					115
02	1204	N	944	-0-	-260	-0-	942	2	2	9	N	2					117
03	1324	N	1324	-0-	-0-	-0-	1299	2	25	9	N	23					140

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
WILLIAM, SCHULTZ WELL #: 3 RRCID -> 220835 COMPL. DATE 04/07/2006 TOTAL DEPTH 7723 PERF. 8073 - 9914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN WELL #: 1 H RRCID -> 224318 COMPL. DATE 08/01/2005 TOTAL DEPTH 8326 PERF. 8767 - 9989

10	1519 N	1519	-0-	-0-	-0-	1515	2	4	9	N	4					82
11	1517 N	1517	-0-	-0-	-0-	1513	2	4	9	N	4					86
12	1468 N	1468	-0-	-0-	-0-	1467	2	1	9	N	1					87
01	1519 N	1399	-0-	-120	-0-	1399	2			N	-0-					87
02	1428 N	1116	-0-	-312	-0-	1097	2	19	9	N	17					104
03	1457 N	1390	-0-	-67	-0-	1390	2			N	-0-					104

WATERS, SAM WELL #: 3 RRCID -> 224890 COMPL. DATE 09/21/2006 TOTAL DEPTH 7950 PERF. 8383 - 9502

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHUTTERLY 954 WELL #: 3H RRCID -> 225346 COMPL. DATE 12/16/2006 TOTAL DEPTH 7569 PERF. 7904 - 9422

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TYSON, D. R. WELL #: 2623H RRCID -> 226230 COMPL. DATE 10/02/2006 TOTAL DEPTH 7736 PERF. 7954 - 10427

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPARMAN WELL #: 5 RRCID -> 226561 COMPL. DATE 08/25/2005 TOTAL DEPTH 7964 PERF. 8458 - 9442

10	1065 N	1065	-0-	-0-	-0-	1065	2			N	-0-					94
11	1233 N	1233	-0-	-0-	-0-	1233	2			N	-0-					94
12	1267 N	1267	-0-	-0-	-0-	1267	2			N	-0-					94
01	1001 N	1001	-0-	-0-	-0-	1001	2			N	-0-					94
02	909 N	909	-0-	-0-	-0-	909	2			N	-0-					94
03	1100 N	1100	-0-	-0-	-0-	1100	2			N	-0-					94

WILLIAM SCHULTZ WELL #: 4H RRCID -> 226793 COMPL. DATE 12/02/2006 TOTAL DEPTH 7713 PERF. 7996 - 9998

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
JAY D. BARTON ET AL B WELL #: 3H RRCID -> 226808 COMPL. DATE 07/12/2006 TOTAL DEPTH 7765 PERF. 8066 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	979	-0-	-44	-0-	979	2			N	-0-					214
11	990	N	942	-0-	-48	-0-	942	2			N	-0-					214
12	1023	N	1010	-0-	-13	-0-	964	2	46	9	N	42	179	1			77
01	1017	N	1017	-0-	-0-	-0-	929	2	88	9	N	80					157
02	903	N	903	-0-	-0-	-0-	830	2	73	9	N	66	165	1			58
03	1023	N	1020	-0-	-3	-0-	936	2	84	9	N	76					134

EPPS WELL #: 5 RRCID -> 227140 COMPL. DATE 11/30/2006 TOTAL DEPTH 7994 PERF. 8441 - 10980

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

ROYER WELL #: 6 RRCID -> 227392 COMPL. DATE 12/01/2006 TOTAL DEPTH 7928 PERF. 8422 - 9457

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPARMAN WELL #: 6 RRCID -> 227445 COMPL. DATE 11/10/2006 TOTAL DEPTH 7972 PERF. 8615 - 9544

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAINES, GRACE 420 WELL #: 4H RRCID -> 227794 COMPL. DATE 02/19/2007 TOTAL DEPTH 7958 PERF. 8479 - 9746

10	143	N	143	-0-	-0-	-0-	143	2			N	-0-					60
11	109	N	109	-0-	-0-	-0-	109	2			N	-0-					60
12	122	N	122	-0-	-0-	-0-	122	2			N	-0-					60
01	155	N	66	-0-	-89	-0-	66	2			N	-0-					60
02	112	N	17	-0-	-95	-0-	17	2			N	-0-					60
03	247	N	247	-0-	-0-	-0-	247	2			N	-0-					60

GEX, MRS. LUTIE W. WELL #: 6 RRCID -> 228744 COMPL. DATE 12/18/2006 TOTAL DEPTH 7572 PERF. 7891 - 10610

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRUISE 'A' 856 WELL #: 4H RRCID -> 228810 COMPL. DATE 06/20/2007 TOTAL DEPTH 7303 PERF. 7560 - 9362

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
ROYER WELL #: 5 RRCID -> 229388 COMPL. DATE 09/25/2006 TOTAL DEPTH 7950 PERF. 8466 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1979	-0-	-160	-0-	1979	2			N	-0-					160
11	2573	N	2573	-0-	-0-	-0-	2573	2			N	-0-					160
12	2377	N	2377	-0-	-0-	-0-	2377	2			N	-0-					160
01	1984	N	1302	-0-	-682	-0-	1302	2			N	-0-					160
02	1948	N	1948	-0-	-0-	-0-	1948	2			N	-0-					160
03	2725	N	2725	-0-	-0-	-0-	2725	2			N	-0-					160

KING 729 WELL #: 5H RRCID -> 229521 COMPL. DATE 05/29/2007 TOTAL DEPTH 7400 PERF. 7680 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3792	X	3792	-0-	-0-	-0-	3690	2	102	9	N	93					130
11	3433	X	3433	-0-	-0-	-0-	3389	2	44	9	N	40					170
12	3573	X	3573	-0-	-0-	-0-	3501	2	72	9	N	65	165	1			70
01	3234	X	3234	-0-	-0-	-0-	3168	2	66	9	N	60					130
02	2895	X	2895	-0-	-0-	-0-	2825	2	70	9	N	64	152	1			42
03	3063	X	3063	-0-	-0-	-0-	3043	2	20	9	N	18					60

EPPS WELL #: 6 RRCID -> 229801 COMPL. DATE 02/21/2007 TOTAL DEPTH 7989 PERF. 8454 - 10536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					72
11	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					72
12	1550	N	1521	-0-	-29	-0-	1521	2			N	-0-					72
01	1550	N	1510	-0-	-40	-0-	1510	2			N	-0-					72
02	1400	N	1301	-0-	-99	-0-	1301	2			N	-0-					72
03	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					72

HAINES, GRACE 420 WELL #: 5H RRCID -> 229981 COMPL. DATE 07/30/2007 TOTAL DEPTH 8005 PERF. 8140 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2306	-0-	-112	-0-	2306	2			N	-0-					95
11	2694	N	2694	-0-	-0-	-0-	2694	2			N	-0-					95
12	2693	N	2693	-0-	-0-	-0-	2693	2			N	-0-					95
01	2591	N	2591	-0-	-0-	-0-	2591	2			N	-0-					95
02	2520	N	2239	-0-	-281	-0-	2239	2			N	-0-					95
03	2697	N	2415	-0-	-282	-0-	2415	2			N	-0-					95

KING 729 WELL #: 6H RRCID -> 230834 COMPL. DATE 08/20/2007 TOTAL DEPTH 7395 PERF. 7616 - 9397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS D WELL #: 8H RRCID -> 230877 COMPL. DATE 05/23/2007 TOTAL DEPTH 7735 PERF. 8224 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAINES, GRACE 420 WELL #: 6H RRCID -> 230928 COMPL. DATE 08/04/2007 TOTAL DEPTH 8014 PERF. 9840 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
WILSON UNIT "B" WELL #: 4890H RRCID -> 230969 COMPL. DATE 08/10/2007 TOTAL DEPTH 7597 PERF. 8106 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	-0-	-0-	-12	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37

CRUISE 'E' 768 WELL #: 7H RRCID -> 231407 COMPL. DATE 07/25/2007 TOTAL DEPTH 7427 PERF. 7480 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS D WELL #: 9H RRCID -> 233290 COMPL. DATE 03/16/2007 TOTAL DEPTH 7759 PERF. 7844 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REBA N MILLER WELL #: 5H RRCID -> 234027 COMPL. DATE 10/28/2007 TOTAL DEPTH 7880 PERF. 8229 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					56
11	0	N	-0-	-0-	-0-	-0-					N	-0-					56
12	0	N	-0-	-0-	-0-	-0-					N	-0-					56
01	0	N	-0-	-0-	-0-	-0-					N	-0-					56
02	0	N	-0-	-0-	-0-	-0-					N	-0-					56
03	0	N	-0-	-0-	-0-	-0-					N	-0-					56

CRUISE E 768 WELL #: 8H RRCID -> 235069 COMPL. DATE 01/21/2008 TOTAL DEPTH 7392 PERF. 7490 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ 'G' 628 WELL #: 3628H RRCID -> 235479 COMPL. DATE 02/01/2008 TOTAL DEPTH 7721 PERF. 8231 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	489	N	489	-0-	-0-	-0-	435	2	54	9	N	49	160	1			39
11	404	N	404	-0-	-0-	-0-	394	2	10	9	N	9	1	8			47
12	372	N	149	-0-	-223	-0-	138	2	11	9	N	10					57
01	651	N	-0-	-0-	-651	-0-					N	-0-					57
02	478	N	478	-0-	-0-	-0-	458	2	20	9	N	18					75
*03	459	N	459	-0-	-0-	-0-	405	2	54	9	N	49					124

PIPER WELL #: 1690H RRCID -> 235632 COMPL. DATE 01/30/2008 TOTAL DEPTH 7737 PERF. 8364 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
CRUISE 'A' 856 WELL #: 5H RRCID -> 236359 COMPL. DATE 04/21/2008 TOTAL DEPTH 7292 PERF. 7600 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRK 339 WELL #: 6H RRCID -> 237582 COMPL. DATE 05/05/2008 TOTAL DEPTH 8325 PERF. 8950 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2647	N	2647	-0-	-0-	-0-	2634	2	13	9	N	12	2	8			97
11	690	N	579	-0-	-111	-0-	579	2			N	-0-					97
12	713	N	-0-	-0-	-713	-0-					N	-0-					97
01	713	N	-0-	-0-	-713	-0-					N	-0-					97
02	532	N	-0-	-0-	-532	-0-					N	-0-					97
03	0	N	-0-	-0-	-0-	-0-					N	-0-					97

CRUISE 'E' 768 WELL #: 9H RRCID -> 238378 COMPL. DATE 06/25/2008 TOTAL DEPTH 7451 PERF. 7500 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEX, LUTIE W. MRS. WELL #: 7887H RRCID -> 239303 COMPL. DATE 05/23/2008 TOTAL DEPTH 7546 PERF. 8007 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER, HARRY WELL #: 3712H RRCID -> 240876 COMPL. DATE 02/27/2008 TOTAL DEPTH 7740 PERF. 8252 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY A WELL #: 5730H RRCID -> 242700 COMPL. DATE 07/03/2008 TOTAL DEPTH 7420 PERF. 7825 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	3578					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	3578					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	3578					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	3578					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	3578					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	3578					N	-0-					-0-

PIPER, OLA O. WELL #: 4692H RRCID -> 242704 COMPL. DATE 07/19/2008 TOTAL DEPTH 7772 PERF. 8123 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
02	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
PRICE, WD -B- WELL #: 9621H RRCID -> 245201 COMPL. DATE 05/21/2008 TOTAL DEPTH 7709 PERF. 8357 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEAT 252 WELL #: 1 H RRCID -> 245228 COMPL. DATE 06/11/2008 TOTAL DEPTH 8507 PERF. 8815 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY A WELL #: 6730H RRCID -> 246096 COMPL. DATE 10/11/2008 TOTAL DEPTH 7357 PERF. 7685 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	3355					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	3355					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	3355					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	3355					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	3355					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	3355					N	-0-					-0-

PEERY A WELL #: 7730H RRCID -> 258035 COMPL. DATE 03/28/2010 TOTAL DEPTH 7353 PERF. 7726 - 11373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2756	N	2756	-0-	-0-	-0-	2618	2	138	9	N	125	191	1			51
11	2691	X	2691	-0-	-0-	-0-	2522	2	169	9	N	154					205
12	2591	X	2591	-0-	-0-	-0-	2459	2	132	9	N	120	198	1			127
01	2832	X	2832	-0-	-0-	-0-	2715	2	117	9	N	106	183	1			50
02	2567	X	2567	-0-	-0-	-0-	2464	2	103	9	N	94					144
*03	2141	X	2141	-0-	-0-	-0-	2024	2	117	9	N	106	166	1			84

VESTER, MARTHA 617 WELL #: 1 RRCID -> 258059 COMPL. DATE 02/16/2010 TOTAL DEPTH 9302 PERF. 7760 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROXIE 282 WELL #: 2 H RRCID -> 258825 COMPL. DATE 06/20/2010 TOTAL DEPTH 7004 PERF. 8831 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VESTER, MARTHA 617 WELL #: 2H RRCID -> 260628 COMPL. DATE 09/22/2010 TOTAL DEPTH 7860 PERF. 8163 - 11945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676

ELISE 286 WELL #: 4H RRCID -> 265070 COMPL. DATE 12/18/2010 TOTAL DEPTH 8238 PERF. 8640 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1232	-0-	-659	-0-	1092	2	140	9	N	127	177	1			77
11	1160	N	1160	-0-	-0-	-0-	1127	2	33	9	N	30					107
12	1209	N	1025	-0-	-184	-0-	989	2	36	9	N	33					140
01	1240	N	775	-0-	-465	-0-	747	2	28	9	N	25					165
02	1092	N	821	-0-	-271	-0-	806	2	15	9	N	14					179
03	1023	N	893	-0-	-130	-0-	880	2	13	9	N	12	161	1			30

PARKER 618 WELL #: 3H RRCID -> 265205 COMPL. DATE 05/23/2010 TOTAL DEPTH 7812 PERF. 8145 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROXIE 282 WELL #: 3 H RRCID -> 265276 COMPL. DATE 03/23/2011 TOTAL DEPTH 8386 PERF. 8641 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

KATY WELL #: 2285H RRCID -> 265456 COMPL. DATE 06/28/2010 TOTAL DEPTH 8358 PERF. 8674 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2700	N	2700	-0-	-0-	-0-	2641	2	59	9	N	54	57	1	2	8	100
11	2643	N	2643	-0-	-0-	-0-	2595	2	48	9	N	44					144
12	2804	N	2804	-0-	-0-	-0-	2746	2	58	9	N	53	53	1			144
01	2742	N	2742	-0-	-0-	-0-	2686	2	56	9	N	51					195
02	2104	N	2104	-0-	-0-	-0-	2047	2	57	9	N	52	166	1	1	8	80
03	1395	N	1287	-0-	-108	-0-	1246	2	41	9	N	37					117

PARKER 618 WELL #: 4H RRCID -> 265461 COMPL. DATE 04/09/2011 TOTAL DEPTH 7840 PERF. 8313 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	-0-	-0-	-961	-0-					N	-0-					63
11	570	N	-0-	-0-	-570	-0-					N	-0-					63
12	31	N	-0-	-0-	-31	-0-					N	-0-					63
01	0	N	-0-	-0-	-0-	-0-					N	-0-					63
02	0	N	-0-	-0-	-0-	-0-					N	-0-					63
03	0	N	-0-	-0-	-0-	-0-					N	-0-					63

PEERY A WELL #: 8730H RRCID -> 266038 COMPL. DATE 06/07/2011 TOTAL DEPTH 7390 PERF. 7706 - 11353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2349	-0-	-658	-0-	2293	2	56	9	N	51					84
11	2910	X	2373	-0-	-537	-0-	2289	2	84	9	N	76					160
12	3007	X	2414	-0-	-593	-0-	2356	2	58	9	N	53	183	1			30
01	3007	X	170	-0-	-2837	-0-	170	2			N	-0-					30
02	2716	X	-0-	-0-	-2716	-0-					N	-0-					30
*03	3100	N	3985	-0-	885	885	3880	2	105	9	N	95					125

REBA N MILLER WELL #: 11H RRCID -> 266365 COMPL. DATE 01/03/2011 TOTAL DEPTH 7777 PERF. 8150 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2153	N	2153	-0-	-0-	-0-	2105	2	48	9	N	44	1	8			187
11	2056	N	2056	-0-	-0-	-0-	1976	2	80	9	N	73	176	1			84
12	1936	N	1936	-0-	-0-	-0-	1867	2	69	9	N	63					147
01	1891	N	1780	-0-	-111	-0-	1727	2	53	9	N	48					195
02	1708	N	1577	-0-	-131	-0-	1507	2	70	9	N	64	197	1			62
03	1891	N	1713	-0-	-178	-0-	1649	2	64	9	N	58					120

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
MARTHA VESTER 617 WELL #: 3H RRCID -> 266368 COMPL. DATE 05/14/2011 TOTAL DEPTH 7913 PERF. 8441 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTHA VESTER 617 WELL #: 4H RRCID -> 266369 COMPL. DATE 06/01/2011 TOTAL DEPTH 7936 PERF. 8446 - 12641

10	2451	N	2451	-0-	-0-	-0-	2430	2	21	9	N	19	9	8			104
11	2323	N	2323	-0-	-0-	-0-	2316	2	7	9	N	6	3	8			107
12	2736	N	2736	-0-	-0-	-0-	2734	2	2	9	N	2	2	8			107
01	2418	N	1558	-0-	-860	-0-	1556	2	2	9	N	2	2	8			107
02	2156	N	419	-0-	-1737	-0-	417	2	2	9	N	2	2	8			107
03	2418	N	816	-0-	-1602	-0-	816	2			N	-0-					107

KATY WELL #: 4285H RRCID -> 266370 COMPL. DATE 04/26/2011 TOTAL DEPTH 8269 PERF. 8891 - 13019

10	1860	N	1773	-0-	-87	-0-	1733	2	40	9	N	36	4	8			112
11	1800	N	1709	-0-	-91	-0-	1654	2	55	9	N	50					162
12	1797	N	1797	-0-	-0-	-0-	1736	2	61	9	N	55	149	1			68
01	1784	N	1784	-0-	-0-	-0-	1720	2	64	9	N	58	1	8			125
02	1596	N	1576	-0-	-20	-0-	1545	2	31	9	N	28	1	8			152
03	1798	N	1630	-0-	-168	-0-	1617	2	13	9	N	12					164

PRICE, WD -B- WELL #: 11H RRCID -> 266372 COMPL. DATE 03/26/2011 TOTAL DEPTH 7809 PERF. 8260 - 12100

10	2046	N	1996	-0-	-50	-0-	1949	2	47	9	N	43					175
11	1920	N	1909	-0-	-11	-0-	1859	2	50	9	N	45	177	1	1	8	42
12	2031	N	2031	-0-	-0-	-0-	1976	2	55	9	N	50					92
01	1995	N	1995	-0-	-0-	-0-	1938	2	57	9	N	52					144
02	1792	N	825	-0-	-967	-0-	800	2	25	9	N	23					167
03	2046	N	1962	-0-	-84	-0-	1861	2	101	9	N	92					259

DR TYSON WELL #: 4623H RRCID -> 266373 COMPL. DATE 08/19/2011 TOTAL DEPTH 7735 PERF. 8218 - 12467

10	3627	X	3250	-0-	-377	-0-	3206	2	44	9	N	40	1	8			112
11	3510	X	3118	-0-	-392	-0-	3052	2	66	9	N	60					172
12	3627	X	3100	-0-	-527	-0-	3055	2	45	9	N	41	181	1			32
01	3286	X	2920	-0-	-366	-0-	2863	2	57	9	N	52					84
02	2968	X	2236	-0-	-732	-0-	2203	2	33	9	N	30					114
03	3255	X	2884	-0-	-371	-0-	2840	2	44	9	N	40					154

GRAVES WELL #: 8530H RRCID -> 266392 COMPL. DATE 07/18/2011 TOTAL DEPTH 8087 PERF. 8691 - 12070

10	87	N	87	-0-	-0-	-0-	87	2			N	-0-					32
11	1458	N	1458	-0-	-0-	-0-	1152	2	306	9	N	278	200	1	1	8	109
12	1188	N	1188	-0-	-0-	-0-	1122	2	66	9	N	60					169
01	887	N	887	-0-	-0-	-0-	798	2	89	9	N	81	185	1			65
02	1010	N	1010	-0-	-0-	-0-	911	2	99	9	N	90					155
*03	1547	N	1547	-0-	-0-	-0-	1494	2	53	9	N	48					203

ELISE 286 WELL #: 3H RRCID -> 266398 COMPL. DATE 06/14/2011 TOTAL DEPTH 8332 PERF. 8827 - 12453

10	1364	N	1203	-0-	-161	-0-	1139	2	64	9	N	58	180	1			80
11	1158	N	1158	-0-	-0-	-0-	1079	2	79	9	N	72					152
12	1324	N	1324	-0-	-0-	-0-	1235	2	89	9	N	81	173	1			60
01	1601	N	1601	-0-	-0-	-0-	1526	2	75	9	N	68	1	8			127
02	1455	N	1455	-0-	-0-	-0-	1377	2	78	9	N	71	160	1			38
03	1333	N	1248	-0-	-85	-0-	1161	2	87	9	N	79					117

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
ELISE 286 WELL #: 5H RRCID -> 266461 COMPL. DATE 10/25/2011 TOTAL DEPTH 8233 PERF. 8561 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3416	-0-	316	427	3414	2	2	9	N	2	2	8			190
11	3000	N	3308	-0-	308	735	3089	2	219	9	N	199	199	1			190
12	3887	X	3152	-0-	-735	-0-	3152	2			N	-0-					190
01	2923	X	2923	-0-	-0-	-0-	2770	2	153	9	N	139	189	1			140
02	2576	X	2188	-0-	-388	-0-	1866	2	322	9	N	293	198	1			235
03	2852	X	2051	-0-	-801	-0-	2051	2			N	-0-					235

DAISY GRAVES WELL #: 5529H RRCID -> 266462 COMPL. DATE 01/06/2012 TOTAL DEPTH 7992 PERF. 8497 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	154	-0-	-311	-0-	154	2			N	-0-					53
11	180	N	110	-0-	-70	-0-	110	2			N	-0-					53
12	186	N	126	-0-	-60	-0-	126	2			N	-0-					53
01	155	N	124	-0-	-31	-0-	124	2			N	-0-					53
02	112	N	110	-0-	-2	-0-	110	2			N	-0-					53
*03	146	N	146	-0-	-0-	-0-	146	2			N	-0-					53

KATY WELL #: 6285H RRCID -> 266700 COMPL. DATE 08/05/2011 TOTAL DEPTH 8283 PERF. 8772 - 13095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	557	-0-	-404	-0-	532	2	25	9	N	23					60
11	1020	N	467	-0-	-553	-0-	445	2	22	9	N	20					80
12	992	N	535	-0-	-457	-0-	491	2	44	9	N	40					120
01	660	N	660	-0-	-0-	-0-	586	2	74	9	N	67					187
02	510	N	510	-0-	-0-	-0-	465	2	45	9	N	41	119	1			109
*03	575	N	575	-0-	-0-	-0-	520	2	55	9	N	50					159

DAISY GRAVES 529 WELL #: 4H RRCID -> 266707 COMPL. DATE 01/06/2012 TOTAL DEPTH 8093 PERF. 8607 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1612	-0-	-589	-0-	1576	2	36	9	N	33	174	1			48
11	3000	N	6450	-0-	3450	3450	6413	2	37	9	N	34					82
12	3100	N	5148	-0-	2048	5498	5117	2	31	9	N	28					110
01	3100	N	3787	-0-	687	6185	3717	2	70	9	N	64					174
02	7834	X	1649	-0-	-6185	-0-	1643	2	6	9	N	5					179
03	3291	X	3291	-0-	-0-	-0-	3246	2	45	9	N	41	180	1			40

GRAVES WELL #: 9530H RRCID -> 267108 COMPL. DATE 01/20/2012 TOTAL DEPTH 8007 PERF. 8824 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2587	N	2587	-0-	-0-	-0-	2587	2			N	-0-					136
11	2670	N	2670	-0-	-0-	-0-	2463	2	207	9	N	188	188	1			136
12	2861	N	2861	-0-	-0-	-0-	2601	2	260	9	N	236	188	1			184
01	2685	N	2685	-0-	-0-	-0-	2539	2	146	9	N	133	188	1			129
02	2080	N	2080	-0-	-0-	-0-	2030	2	50	9	N	45					174
*03	2483	N	2483	-0-	-0-	-0-	2354	2	129	9	N	117	171	1			120

DOYLE, J.B. WELL #: 17H RRCID -> 267715 COMPL. DATE 09/12/2012 TOTAL DEPTH 7777 PERF. 8490 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, J.B. WELL #: 9703H RRCID -> 267788 COMPL. DATE 08/28/2012 TOTAL DEPTH 7811 PERF. 8252 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
GRAVES WELL #: 11H RRCID -> 268352 COMPL. DATE 10/30/2012 TOTAL DEPTH 8085 PERF. 8534 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3641	X	3641	-0-	-0-	-0-	3486	2	155	9	N	141	179	1			94
11	3369	X	3369	-0-	-0-	-0-	3194	2	175	9	N	159	181	1			72
12	3124	X	3124	-0-	-0-	-0-	2973	2	151	9	N	137					209
01	3108	X	3108	-0-	-0-	-0-	2943	2	165	9	N	150	189	1			170
02	2720	X	2720	-0-	-0-	-0-	2580	2	140	9	N	127	200	1			97
03	3178	X	3178	-0-	-0-	-0-	3012	2	166	9	N	151	195	1			53

SCHULTZ 'G' 628 WELL #: 4628H RRCID -> 268477 COMPL. DATE 09/26/2012 TOTAL DEPTH 7718 PERF. 8173 - 11982

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BATTIN 528 WELL #: 4HR RRCID -> 268479 COMPL. DATE 08/18/2012 TOTAL DEPTH 8146 PERF. 8615 - 13086

10	1674	N	1405	-0-	-269	-0-	1317	2	88	9	N	80					217
11	1620	N	1322	-0-	-298	-0-	1233	2	89	9	N	81	195	1			103
12	1674	N	1165	-0-	-509	-0-	1068	2	97	9	N	88					191
01	1395	N	1180	-0-	-215	-0-	1103	2	77	9	N	70	187	1			74
02	1280	N	1280	-0-	-0-	-0-	1237	2	43	9	N	39					113
03	1178	N	1032	-0-	-146	-0-	967	2	65	9	N	59					172

KATY WELL #: 3285H RRCID -> 268535 COMPL. DATE 07/09/2012 TOTAL DEPTH 8270 PERF. 8755 - 13031

10	1452	X	1452	-0-	-0-	-0-	1355	2	97	9	N	88	168	1	2	8	66
11	1452	X	1452	-0-	-0-	-0-	1360	2	92	9	N	84	1	8			149
12	1388	X	1388	-0-	-0-	-0-	1292	2	96	9	N	87	176	1			60
01	1046	X	1046	-0-	-0-	-0-	966	2	80	9	N	73					133
02	1158	X	1158	-0-	-0-	-0-	1078	2	80	9	N	73	83	1	1	8	122
*03	1523	X	1523	-0-	-0-	-0-	1437	2	86	9	N	78					200

GRAY 683 WELL #: 1H RRCID -> 268700 COMPL. DATE 01/14/2013 TOTAL DEPTH 7613 PERF. 7850 - 11866

10	4967	X	4967	-0-	-0-	-0-	4750	2	217	9	N	197	199	1			170
11	4980	X	4544	-0-	-436	-0-	4345	2	199	9	N	181	201	1			150
12	5146	X	4741	-0-	-405	-0-	4546	2	195	9	N	177	188	1			139
01	5146	X	4795	-0-	-351	-0-	4606	2	189	9	N	172	186	1			125
02	4648	X	4034	-0-	-614	-0-	3841	2	193	9	N	175	200	1			100
03	4960	X	695	-0-	-4265	-0-	665	2	30	9	N	27					127

SCHULTZ 783 WELL #: 1H RRCID -> 269467 COMPL. DATE 10/11/2012 TOTAL DEPTH 7695 PERF. 8010 - 12250

10	1674	N	1466	-0-	-208	-0-	1466	2			N	-0-					28
11	1500	N	1409	-0-	-91	-0-	1407	2	2	9	N	2					30
12	1488	N	1443	-0-	-45	-0-	1432	2	11	9	N	10					40
01	1466	N	1466	-0-	-0-	-0-	1414	2	52	9	N	47					87
02	1331	N	1331	-0-	-0-	-0-	1248	2	83	9	N	75					162
03	1457	N	1437	-0-	-20	-0-	1413	2	24	9	N	22					184

REBA N MILLER WELL #: 14H RRCID -> 273722 COMPL. DATE 06/10/2012 TOTAL DEPTH 7643 PERF. 8125 - 12395

10	3134	X	3134	-0-	-0-	-0-	3031	2	103	9	N	94	1	8			145
11	3032	X	3032	-0-	-0-	-0-	2893	2	139	9	N	126	193	1			78
12	2613	X	2613	-0-	-0-	-0-	2502	2	111	9	N	101					179
01	2577	X	2577	-0-	-0-	-0-	2552	2	25	9	N	23					202
02	2469	X	2469	-0-	-0-	-0-	2360	2	109	9	N	99	202	1			99
03	2860	X	2860	-0-	-0-	-0-	2736	2	124	9	N	113					212

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
GRAVES WELL #: 10H RRCID -> 273966 COMPL. DATE 10/30/2012 TOTAL DEPTH 7811 PERF. 8608 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARNELL RANCH 165 WELL #: 2H RRCID -> 274206 COMPL. DATE 07/25/2013 TOTAL DEPTH 8638 PERF. 9112 - 13483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1533	-0-	-110	-0-	1444	2	89	9	N	81	2	8			142
11	1620	N	1262	-0-	-358	-0-	1155	2	107	9	N	97	179	1			60
12	1674	N	1159	-0-	-515	-0-	1159	2			N	-0-					60
01	1519	N	1284	-0-	-235	-0-	1155	2	129	9	N	117					177
02	1176	N	1012	-0-	-164	-0-	953	2	59	9	N	54	179	1	1	8	51
03	1147	N	1023	-0-	-124	-0-	954	2	69	9	N	63					114

JONES TRUST 272 WELL #: 2H RRCID -> 276332 COMPL. DATE 05/05/2013 TOTAL DEPTH 8551 PERF. 9065 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	50	50	8			-0-
12		14B2 EXT	187	-0-	187	187	186	2	1	9	N	1	1	8			-0-
01		14B2 EXT	136	-0-	136	323	135	2	1	9	N	1	1	8			-0-
02		14B2 EXT	193	-0-	193	516	191	2	2	9	N	2	2	8			-0-
03		14B2 EXT	668	-0-	668	1184	447	2	221	9	N	201	199	1	2	8	-0-

SCHULTZ BROTHERS A WELL #: 4627H RRCID -> 276339 COMPL. DATE 05/21/2013 TOTAL DEPTH 7763 PERF. 8168 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2674	-0-	-85	-0-	2492	2	182	9	N	165	194	1	3	8	184
11	2610	X	2519	-0-	-91	-0-	2339	2	180	9	N	164	201	1	1	8	146
12	2697	X	1426	-0-	-1271	-0-	1353	2	73	9	N	66	172	1			40
01	2666	X	520	-0-	-2146	-0-	520	2			N	-0-					40
02	2408	X	1231	-0-	-1177	-0-	1231	2			N	-0-					40
*03	2825	X	2825	-0-	-0-	-0-	2602	2	223	9	N	203	200	1	3	8	40

JONES TRUST 272 WELL #: 4H RRCID -> 276935 COMPL. DATE 06/11/2013 TOTAL DEPTH 8492 PERF. 8977 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1041	-0-	-44	-0-	1037	2	4	9	N	4	181	1	3	8	112
11	1200	N	1098	-0-	-102	-0-	889	2	209	9	N	190	189	1	1	8	112
12	1333	N	895	-0-	-438	-0-	711	2	184	9	N	167	182	1			97
01	1054	N	835	-0-	-219	-0-	724	2	111	9	N	101					198
02	1036	N	887	-0-	-149	-0-	721	2	166	9	N	151	199	1			150
03	938	N	938	-0-	-0-	-0-	763	2	175	9	N	159	197	1			112

PARNELL RANCH 165 WELL #: 3H RRCID -> 277212 COMPL. DATE 10/22/2013 TOTAL DEPTH 8659 PERF. 9040 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2665	X	2665	-0-	-0-	-0-	2552	2	113	9	N	103	2	8			185
11	2803	X	2803	-0-	-0-	-0-	2651	2	152	9	N	138	188	1			135
12	3082	X	3082	-0-	-0-	-0-	2929	2	153	9	N	139	180	1			94
01	3261	X	3261	-0-	-0-	-0-	3125	2	136	9	N	124	1	8			217
02	2862	X	2862	-0-	-0-	-0-	2727	2	135	9	N	123	199	1	1	8	140
03	3385	X	3385	-0-	-0-	-0-	3210	2	175	9	N	159	202	1			97

BAILEY 271 WELL #: 2H RRCID -> 277669 COMPL. DATE 04/09/2014 TOTAL DEPTH 8538 PERF. 8960 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3445	X	3445	-0-	-0-	-0-	3027	2	418	9	N	380	377	1	3	8	199
11	2541	X	2541	-0-	-0-	-0-	2540	2	1	9	N	1	1	8			199
12	2467	X	2467	-0-	-0-	-0-	2342	2	125	9	N	114	191	1			122
01	2459	X	2459	-0-	-0-	-0-	2305	2	154	9	N	140	184	1			78
02	1518	X	1518	-0-	-0-	-0-	1450	2	68	9	N	62					140
03	2057	X	2057	-0-	-0-	-0-	1943	2	114	9	N	104	181	1			63

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
JONES TRUST 272 WELL #: 3H RRCID -> 278249 COMPL. DATE 06/09/2013 TOTAL DEPTH 8467 PERF. 8838 - 13206

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2326	-0-	-30	-0-	2115	2	211	9	N	192	198	1	4	8	199
11	2160	N	1885	-0-	-275	-0-	1713	2	172	9	N	156	199	1	1	8	155
12	2356	N	1885	-0-	-471	-0-	1740	2	145	9	N	132	202	1			85
01	2325	N	1990	-0-	-335	-0-	1870	2	120	9	N	109					194
02	2017	N	2017	-0-	-0-	-0-	1854	2	163	9	N	148	200	1	2	8	140
03	2529	N	2529	-0-	-0-	-0-	2365	2	164	9	N	149	202	1			87

PORTER UNIT 324 WELL #: 2H RRCID -> 278429 COMPL. DATE 03/03/2015 TOTAL DEPTH 8037 PERF. 8263 - 12968

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	309	-0-	-2481	-0-	309	2			N	-0-					137
11	2700	X	452	-0-	-2248	-0-	452	2			N	-0-					137
12	1922	X	381	-0-	-1541	-0-	381	2			N	-0-					137
01	403	X	359	-0-	-44	-0-	359	2			N	-0-					137
02	420	X	145	-0-	-275	-0-	144	2	1	9	N	1					138
03	372	N	9	-0-	-363	-0-	9	2			N	-0-					138

PORTER UNIT 324 WELL #: 4H RRCID -> 278431 COMPL. DATE 03/13/2015 TOTAL DEPTH 8027 PERF. 8702 - 12700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PORTER UNIT 324 WELL #: 3H RRCID -> 278432 COMPL. DATE 03/12/2015 TOTAL DEPTH 7994 PERF. 8303 - 12471

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3506	X	3506	-0-	-0-	-0-	3441	2	65	9	N	59					180
11	2987	X	2987	-0-	-0-	-0-	2951	2	36	9	N	33	175	1			38
12	3356	X	3356	-0-	-0-	-0-	3332	2	24	9	N	22					60
01	3079	X	3079	-0-	-0-	-0-	2981	2	98	9	N	89					149
02	2156	X	1614	-0-	-542	-0-	1586	2	28	9	N	25					174
03	2543	X	2543	-0-	-0-	-0-	2532	2	11	9	N	10					184

PORTER UNIT 324 WELL #: 5H RRCID -> 278435 COMPL. DATE 03/12/2015 TOTAL DEPTH 7954 PERF. 8245 - 12475

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2709	N	2709	-0-	-0-	-0-	2531	2	178	9	N	162	184	1			125
11	2587	N	2587	-0-	-0-	-0-	2431	2	156	9	N	142	183	1			84
12	2565	N	2565	-0-	-0-	-0-	2565	2			N	-0-					84
01	3026	N	3026	-0-	-0-	-0-	2802	2	224	9	N	204	198	1			90
02	2466	N	2466	-0-	-0-	-0-	2350	2	116	9	N	105					195
03	2786	N	2786	-0-	-0-	-0-	2548	2	238	9	N	216	201	1			210

PORTER 324 WELL #: 1H RRCID -> 278469 COMPL. DATE 05/30/2014 TOTAL DEPTH 8037 PERF. 8380 - 13150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELMER GRAVES 615 WELL #: 1H RRCID -> 278488 COMPL. DATE 07/11/2014 TOTAL DEPTH 7971 PERF. 8521 - 13023

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2691	X	2691	-0-	-0-	-0-	2606	2	85	9	N	77					140
11	2538	N	2538	-0-	-0-	-0-	2448	2	90	9	N	82	183	1	1	8	38
12	2528	N	2528	-0-	-0-	-0-	2441	2	87	9	N	79					117
01	2595	N	2595	-0-	-0-	-0-	2529	2	66	9	N	60					177
02	2227	N	2227	-0-	-0-	-0-	2183	2	44	9	N	40					217
03	2046	N	1834	-0-	-212	-0-	1780	2	54	9	N	49	179	1			87

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
ELMER GRAVES 615 WELL #: 4H RRCID -> 278490 COMPL. DATE 12/18/2014 TOTAL DEPTH 7959 PERF. 8389 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					182
11	0	N	-0-	-0-	-0-	-0-					N	-0-					182
12	0	N	-0-	-0-	-0-	-0-					N	-0-					182
01	0	N	-0-	-0-	-0-	-0-					N	-0-					182
02	642	N	642	-0-	-0-	-0-	642	2			N	-0-					182
03	3100	N	3200	-0-	100	100	2979	2	221	9	N	201	201	1			182

ELMER GRAVES 615 WELL #: 3H RRCID -> 278493 COMPL. DATE 12/19/2014 TOTAL DEPTH 7917 PERF. 8242 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2514	N	2514	-0-	-0-	-0-	2461	2	53	9	N	48					110
11	2957	N	2957	-0-	-0-	-0-	2946	2	11	9	N	10					120
12	2852	N	2852	-0-	-0-	-0-	2852	2			N	-0-					120
01	2866	N	2866	-0-	-0-	-0-	2853	2	13	9	N	12					132
02	2647	N	2647	-0-	-0-	-0-	2647	2			N	-0-					132
03	2858	N	2858	-0-	-0-	-0-	2739	2	119	9	N	108	192	1			48

ELMER GRAVES 615 WELL #: 5H RRCID -> 278495 COMPL. DATE 12/22/2014 TOTAL DEPTH 7949 PERF. 8197 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	923	-0-	-100	-0-	862	2	61	9	N	55					135
11	857	N	857	-0-	-0-	-0-	816	2	41	9	N	37					172
12	1023	N	864	-0-	-159	-0-	780	2	84	9	N	76	203	1			45
01	930	N	911	-0-	-19	-0-	857	2	54	9	N	49					94
02	812	N	717	-0-	-95	-0-	673	2	44	9	N	40					134
03	947	N	947	-0-	-0-	-0-	874	2	73	9	N	66					200

ELMER GRAVES 615 WELL #: 2H RRCID -> 278496 COMPL. DATE 12/24/2014 TOTAL DEPTH 8023 PERF. 8406 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, J.B. WELL #: 10H RRCID -> 278519 COMPL. DATE 08/28/2012 TOTAL DEPTH 7773 PERF. 8327 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PEYTON RANCH 417 WELL #: 1H RRCID -> 278600 COMPL. DATE 01/13/2014 TOTAL DEPTH 7935 PERF. 8463 - 12265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	5522	-0-	-275	-0-	5493	2	29	9	N	26	174	1	4	8	27
11	5610	X	5235	-0-	-375	-0-	5206	2	29	9	N	26	1	8			52
12	5797	X	5145	-0-	-652	-0-	5114	2	31	9	N	28					80
01	5766	X	4825	-0-	-941	-0-	4780	2	45	9	N	41	1	8			120
02	4984	X	3829	-0-	-1155	-0-	3784	2	45	9	N	41	1	8			160
03	5518	X	4784	-0-	-734	-0-	4756	2	28	9	N	25					185

MARTHA VESTER 617 WELL #: 6H RRCID -> 278613 COMPL. DATE 04/24/2015 TOTAL DEPTH 7835 PERF. 8180 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2431	X	2431	-0-	-0-	-0-	2323	2	108	9	N	98	1	8			194
11	2320	X	2320	-0-	-0-	-0-	2228	2	92	9	N	84	200	1			78
12	2256	X	2256	-0-	-0-	-0-	2160	2	96	9	N	87					165
01	2910	X	2910	-0-	-0-	-0-	2829	2	81	9	N	74	179	1			60
02	2725	X	2725	-0-	-0-	-0-	2635	2	90	9	N	82					142
03	2821	X	2821	-0-	-0-	-0-	2687	2	134	9	N	122	192	1			72

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
MARTHA VESTER 617 WELL #: 5H RRCID -> 278616 COMPL. DATE 04/24/2015 TOTAL DEPTH 7876 PERF. 8651 - 12547

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3072	X	3072	-0-	-0-	-0-	2892	2	180	9	N	164	191	1	5	8	57
11	3129	X	3129	-0-	-0-	-0-	2967	2	162	9	N	147	2	8			202
12	2807	X	2807	-0-	-0-	-0-	2677	2	130	9	N	118	177	1	2	8	141
01	2560	X	2560	-0-	-0-	-0-	2415	2	145	9	N	132	181	1	2	8	90
02	1862	X	1862	-0-	-0-	-0-	1750	2	112	9	N	102	2	8			190
03	2125	X	2125	-0-	-0-	-0-	2085	2	40	9	N	36	168	1	2	8	56

HAGER TRUST 616 WELL #: 3H RRCID -> 278625 COMPL. DATE 01/04/2015 TOTAL DEPTH 8036 PERF. 8552 - 13035

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2942	N	2942	-0-	-0-	-0-	2793	2	149	9	N	135	199	1	1	8	130
11	2602	N	2602	-0-	-0-	-0-	2494	2	108	9	N	98	1	8			227
12	2780	N	2780	-0-	-0-	-0-	2655	2	125	9	N	114	201	1			140
01	2294	N	2192	-0-	-102	-0-	2146	2	46	9	N	42					182
02	2308	N	2308	-0-	-0-	-0-	2223	2	85	9	N	77					259
03	2602	N	2602	-0-	-0-	-0-	2534	2	68	9	N	62	182	1			139

PARKER 618 WELL #: 2H RRCID -> 278766 COMPL. DATE 04/21/2014 TOTAL DEPTH 7914 PERF. 8341 - 12040

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2632	N	2632	-0-	-0-	-0-	2590	2	42	9	N	38	1	8			125
11	2282	N	2282	-0-	-0-	-0-	2195	2	87	9	N	79					204
12	2604	N	2313	-0-	-291	-0-	2218	2	95	9	N	86	185	1			105
01	2635	N	2169	-0-	-466	-0-	2075	2	94	9	N	85					190
02	2128	N	1610	-0-	-518	-0-	1547	2	63	9	N	57	175	1			72
03	2485	N	2485	-0-	-0-	-0-	2427	2	58	9	N	53					125

PARKER 618 WELL #: 5H RRCID -> 278769 COMPL. DATE 05/03/2014 TOTAL DEPTH 7809 PERF. 8389 - 12491

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-	N	-0-	134
11	0	N	-0-	-0-	-0-	-0-	N	-0-	134
12	0	N	-0-	-0-	-0-	-0-	N	-0-	134
01	0	N	-0-	-0-	-0-	-0-	N	-0-	134
02	0	N	-0-	-0-	-0-	-0-	N	-0-	134
03	0	N	-0-	-0-	-0-	-0-	N	-0-	134

PARKER 618 WELL #: 6H RRCID -> 278770 COMPL. DATE 05/02/2014 TOTAL DEPTH 7862 PERF. 8287 - 12290

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3088	X	3088	-0-	-0-	-0-	2987	2	101	9	N	92	193	1	1	8	120
11	3074	X	3074	-0-	-0-	-0-	2942	2	132	9	N	120	205	1			35
12	3038	X	3015	-0-	-23	-0-	2903	2	112	9	N	102					137
01	3038	X	2812	-0-	-226	-0-	2732	2	80	9	N	73					210
02	2744	X	2320	-0-	-424	-0-	2264	2	56	9	N	51					261
03	3038	X	2529	-0-	-509	-0-	2421	2	108	9	N	98	200	1			159

WHEAT 252 WELL #: 4H RRCID -> 278846 COMPL. DATE 05/21/2014 TOTAL DEPTH 8539 PERF. 9038 - 12782

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

WHEAT 252 WELL #: 5H RRCID -> 278849 COMPL. DATE 05/27/2014 TOTAL DEPTH 8492 PERF. 9140 - 13065

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2318	N	2318	-0-	-0-	-0-	2314	2	4	9	N	4	187	1	4	8	149
11	2572	N	2572	-0-	-0-	-0-	2485	2	87	9	N	79	1	8			227
12	2413	N	2413	-0-	-0-	-0-	2245	2	168	9	N	153	193	1			187
01	2440	N	2440	-0-	-0-	-0-	2283	2	157	9	N	143	183	1	3	8	144
02	2019	N	2019	-0-	-0-	-0-	1868	2	151	9	N	137	4	8			277
03	2540	N	2540	-0-	-0-	-0-	2407	2	133	9	N	121	198	1			200

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
PEYTON RANCH 417 WELL #: 3H RRCID -> 278857 COMPL. DATE 10/26/2014 TOTAL DEPTH 8051 PERF. 8424 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					78
11	0	N	-0-	-0-	-0-	-0-					N	-0-					78
12	0	N	-0-	-0-	-0-	-0-					N	-0-					78
01	0	N	-0-	-0-	-0-	-0-					N	-0-					78
02	0	N	-0-	-0-	-0-	-0-					N	-0-					78
03	0	N	-0-	-0-	-0-	-0-					N	-0-					78

ROXIE 282 WELL #: 5H RRCID -> 278864 COMPL. DATE 04/22/2014 TOTAL DEPTH 8400 PERF. 8733 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2752	N	2752	-0-	-0-	-0-	2687	2	65	9	N	59	2	8			125
11	2651	N	2651	-0-	-0-	-0-	2564	2	87	9	N	79	183	1	1	8	20
12	2480	N	2396	-0-	-84	-0-	2338	2	58	9	N	53					73
01	2852	N	2852	-0-	-0-	-0-	2783	2	69	9	N	63	1	8			135
02	2567	N	2567	-0-	-0-	-0-	2473	2	94	9	N	85					220
03	2869	N	2869	-0-	-0-	-0-	2769	2	100	9	N	91	201	1			110

ROXIE 282 WELL #: 4H RRCID -> 278866 COMPL. DATE 04/21/2014 TOTAL DEPTH 8385 PERF. 8804 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2790	-0-	-217	-0-	2724	2	66	9	N	60	2	8			130
11	2910	X	2439	-0-	-471	-0-	2369	2	70	9	N	64	153	1	1	8	40
12	3007	X	2652	-0-	-355	-0-	2575	2	77	9	N	70					110
01	3007	X	2791	-0-	-216	-0-	2730	2	61	9	N	55	1	8			164
02	2520	X	2154	-0-	-366	-0-	2099	2	55	9	N	50	157	1			57
03	2834	X	2834	-0-	-0-	-0-	2771	2	63	9	N	57					114

DAISY GRAVES 529 WELL #: 6H RRCID -> 278872 COMPL. DATE 10/31/2014 TOTAL DEPTH 8113 PERF. 8567 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	2706	-0-	2706	5622	2553	2	153	9	N	139					197
11	7797	X	2175	-0-	-5622	-0-	2041	2	134	9	N	122	171	1	1	8	147
12	2728	X	2184	-0-	-544	-0-	1994	2	190	9	N	173	198	1			122
01	2857	X	2857	-0-	-0-	-0-	2702	2	155	9	N	141					263
02	3117	X	3117	-0-	-0-	-0-	2957	2	160	9	N	145	183	1	1	8	224
03	3591	X	3591	-0-	-0-	-0-	3409	2	182	9	N	165	201	1			188

PEYTON RANCH 417 WELL #: 4H RRCID -> 278882 COMPL. DATE 10/27/2014 TOTAL DEPTH 7971 PERF. 8462 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	-0-	-0-	-2418	-0-					N	4	2	8			12
11	2455	N	2455	-0-	-0-	-0-	2454	2	1	9	N	1	1	8			12
12	2546	N	2546	-0-	-0-	-0-	2546	2			N	-0-					12
01	2598	N	2598	-0-	-0-	-0-	2597	2	1	9	N	1	1	8			12
02	2184	N	2164	-0-	-20	-0-	2163	2	1	9	N	1	1	8			12
03	2534	N	2534	-0-	-0-	-0-	2516	2	18	9	N	16					28

PEYTON RANCH 417 WELL #: 5H RRCID -> 278883 COMPL. DATE 10/27/2014 TOTAL DEPTH 8056 PERF. 8444 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	1608	-0-	-562	-0-	1606	2	2	9	N	2	2	8			132
11	3390	X	1373	-0-	-2017	-0-	1372	2	1	9	N	1	1	8			132
12	1581	X	1300	-0-	-281	-0-	1300	2			N	-0-					132
01	1612	X	1323	-0-	-289	-0-	1322	2	1	9	N	1	1	8			132
02	1456	X	1123	-0-	-333	-0-	1123	2			N	-0-					132
03	1612	X	1433	-0-	-179	-0-	1433	2			N	-0-					132

REBA N MILLER WELL #: 13H RRCID -> 279066 COMPL. DATE 02/15/2014 TOTAL DEPTH 7727 PERF. 8185 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	N	2831	-0-	-83	-0-	2605	2	226	9	N	205	179	1	4	8	112
11	2820	N	2671	-0-	-149	-0-	2487	2	184	9	N	167	184	1	1	8	94
12	2635	N	2516	-0-	-119	-0-	2362	2	154	9	N	140					234
01	2821	N	2099	-0-	-722	-0-	2075	2	24	9	N	22	181	1			75
02	2722	N	2722	-0-	-0-	-0-	2528	2	194	9	N	176	199	1			52
03	2764	N	2764	-0-	-0-	-0-	2567	2	197	9	N	179	194	1	2	8	35

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
ROXIE 282 WELL #: 6H RRCID -> 279067 COMPL. DATE 04/22/2014 TOTAL DEPTH 8413 PERF. 8775 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1622	N	1622	-0-	-0-	-0-	1561	2	61	9	N	55	190	1	2	8	27
11	1554	N	1554	-0-	-0-	-0-	1498	2	56	9	N	51	1	8			77
12	1643	N	1588	-0-	-55	-0-	1533	2	55	9	N	50					127
01	1850	N	1850	-0-	-0-	-0-	1797	2	53	9	N	48	1	8			174
02	1456	N	1150	-0-	-306	-0-	1097	2	53	9	N	48	197	1			25
03	1743	N	1743	-0-	-0-	-0-	1675	2	68	9	N	62					87

WHEAT 252 WELL #: 3H RRCID -> 279068 COMPL. DATE 05/21/2014 TOTAL DEPTH 8538 PERF. 9045 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1922	-0-	-186	-0-	1758	2	164	9	N	149	2	8			324
11	1920	N	1687	-0-	-233	-0-	1680	2	7	9	N	6	186	1	2	8	142
12	1984	N	1850	-0-	-134	-0-	1710	2	140	9	N	127	189	1			80
01	1922	N	1820	-0-	-102	-0-	1685	2	135	9	N	123	3	8			200
02	1568	N	1357	-0-	-211	-0-	1217	2	140	9	N	127	202	1	1	8	124
03	1903	N	1903	-0-	-0-	-0-	1753	2	150	9	N	136	187	1			73

HAGER TRUST 616 WELL #: 4H RRCID -> 279070 COMPL. DATE 01/25/2015 TOTAL DEPTH 8005 PERF. 8501 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1071	N	1071	-0-	-0-	-0-	995	2	76	9	N	69					204
11	989	N	989	-0-	-0-	-0-	930	2	59	9	N	54	198	1			60
12	961	N	687	-0-	-274	-0-	631	2	56	9	N	51	1	8			110
01	2069	N	2069	-0-	-0-	-0-	2019	2	50	9	N	45					155
02	1828	N	1828	-0-	-0-	-0-	1783	2	45	9	N	41					196
03	1410	N	1410	-0-	-0-	-0-	1362	2	48	9	N	44	172	1			68

HAGER TRUST 616 WELL #: 5H RRCID -> 279071 COMPL. DATE 01/25/2015 TOTAL DEPTH 8010 PERF. 8548 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2455	N	2455	-0-	-0-	-0-	2369	2	86	9	N	78	191	1	1	8	50
11	2340	N	2340	-0-	-0-	-0-	2285	2	55	9	N	50					100
12	2498	N	2498	-0-	-0-	-0-	2421	2	77	9	N	70					170
01	2449	N	1962	-0-	-487	-0-	1870	2	92	9	N	84	176	1			78
02	2184	N	918	-0-	-1266	-0-	850	2	68	9	N	62					140
03	2511	N	976	-0-	-1535	-0-	897	2	79	9	N	72					212

DOYLE, ROBERT B. WELL #: RRCID -> 279746 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8460 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DOYLE, ROBERT B WELL #: 6194H RRCID -> 279847 COMPL. DATE 11/21/2014 TOTAL DEPTH 7798 PERF. 8164 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1954	N	1954	-0-	-0-	-0-	1886	2	68	9	N	62	178	1	1	8	30
11	1891	N	1891	-0-	-0-	-0-	1825	2	66	9	N	60					90
12	1922	N	1860	-0-	-62	-0-	1792	2	68	9	N	62					152
01	1999	N	1999	-0-	-0-	-0-	1923	2	76	9	N	69	2	8			219
02	1764	N	1578	-0-	-186	-0-	1513	2	65	9	N	59	203	1			75
*03	1890	N	1890	-0-	-0-	-0-	1840	2	50	9	N	45					120

GRAVES WELL #: 12H RRCID -> 279849 COMPL. DATE 03/21/2015 TOTAL DEPTH 8080 PERF. 8501 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8029	X	7584	-0-	-445	-0-	7307	2	277	9	N	252	200	1			133
11	7590	X	7293	-0-	-297	-0-	7017	2	276	9	N	251	201	1	1	8	182
12	7533	X	6975	-0-	-558	-0-	6705	2	270	9	N	245	200	1	1	8	226
01	7595	X	6177	-0-	-1418	-0-	5994	2	183	9	N	166	186	1			206
02	6860	X	5740	-0-	-1120	-0-	5574	2	166	9	N	151	183	1			174
03	7595	X	6419	-0-	-1176	-0-	6188	2	231	9	N	210	198	1			186

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
DOYLE, ROBERT B WELL #: 7076H RRCID -> 279850 COMPL. DATE 05/29/2014 TOTAL DEPTH 7803 PERF. 8161 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7188	X	7188	-0-	-0-	-0-	6778	2	410	9	N	373	198	1	10	8	242
11	6672	X	6672	-0-	-0-	-0-	6339	2	333	9	N	303	380	1	3	8	162
12	7077	X	7077	-0-	-0-	-0-	6688	2	389	9	N	354	388	1	3	8	125
01	6082	X	6082	-0-	-0-	-0-	5807	2	275	9	N	250	187	1	3	8	185
02	4324	X	4324	-0-	-0-	-0-	4093	2	231	9	N	210	2	8			393
*03	7247	X	7247	-0-	-0-	-0-	6730	2	517	9	N	470	597	1	3	8	263

DOYLE, ROBERT B. WELL #: 5707H RRCID -> 280315 COMPL. DATE 05/30/2014 TOTAL DEPTH 7769 PERF. 8444 - 12694

10	2573	X	2556	-0-	-17	-0-	2545	2	11	9	N	10					197
11	2654	X	2654	-0-	-0-	-0-	2647	2	7	9	N	6	171	1			32
12	2573	X	2243	-0-	-330	-0-	2231	2	12	9	N	11					43
01	2542	X	1203	-0-	-1339	-0-	1203	2			N	-0-					43
02	2324	X	619	-0-	-1705	-0-	619	2			N	-0-					43
03	2573	X	566	-0-	-2007	-0-	566	2			N	-0-					43

DOYLE, ROBERT B WELL #: 6198H RRCID -> 280319 COMPL. DATE 11/01/2015 TOTAL DEPTH 7846 PERF. 8377 - 12448

10	3286	X	3157	-0-	-129	-0-	3019	2	138	9	N	125	194	1	1	8	42
11	3090	X	2940	-0-	-150	-0-	2799	2	141	9	N	128					170
12	3193	X	2097	-0-	-1096	-0-	1998	2	99	9	N	90	170	1			90
01	3162	X	2467	-0-	-695	-0-	2380	2	87	9	N	79					169
02	2856	X	2328	-0-	-528	-0-	2250	2	78	9	N	71					240
03	3162	X	2668	-0-	-494	-0-	2593	2	75	9	N	68	198	1			110

KING 552 WELL #: 1H RRCID -> 280345 COMPL. DATE 09/05/2015 TOTAL DEPTH 7715 PERF. 8163 - 12215

10	0	N	-0-	-0-	-0-	-0-					N	-0-					62
11	0	N	-0-	-0-	-0-	-0-					N	-0-					62
12	3100	N	10318	-0-	7218	7218	10318	2			N	-0-					62
01	3100	N	9780	-0-	6680	13898	9517	2	263	9	N	239	200	1			101
02	2800	N	5445	-0-	2645	16543	5365	2	80	9	N	73					174
03	21830	X	5287	-0-	-16543	-0-	5231	2	56	9	N	51					225

BAILEY 271 WELL #: 1H RRCID -> 280528 COMPL. DATE 12/25/2013 TOTAL DEPTH 8520 PERF. 8920 - 11620

10	1143	N	1143	-0-	-0-	-0-	985	2	158	9	N	144	187	1	4	8	162
11	972	N	972	-0-	-0-	-0-	845	2	127	9	N	115	191	1	1	8	85
12	1058	N	1058	-0-	-0-	-0-	864	2	194	9	N	176	192	1	1	8	68
01	1147	N	746	-0-	-401	-0-	651	2	95	9	N	86					154
02	896	N	838	-0-	-58	-0-	781	2	57	9	N	52	1	8			205
03	1054	N	1032	-0-	-22	-0-	830	2	202	9	N	184	190	1	2	8	197

PRICE, WILLIS D WELL #: 6125H RRCID -> 280736 COMPL. DATE 07/26/2015 TOTAL DEPTH 7753 PERF. 8200 - 12166

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DICK BARTON 502 WELL #: 1H RRCID -> 280901 COMPL. DATE 05/06/2015 TOTAL DEPTH 7641 PERF. 7961 - 11911

10	3782	X	3739	-0-	-43	-0-	3698	2	41	9	N	37					128
11	3660	X	3573	-0-	-87	-0-	3537	2	36	9	N	33					161
12	3782	X	3590	-0-	-192	-0-	3557	2	33	9	N	30					191
01	3751	X	3235	-0-	-516	-0-	3174	2	61	9	N	55	171	1			75
02	3388	X	3106	-0-	-282	-0-	3043	2	63	9	N	57					132
03	3751	X	3428	-0-	-323	-0-	3397	2	31	9	N	28					160

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
HAGER TRUST 616 WELL #: 1H RRCID -> 280902 COMPL. DATE 01/01/2015 TOTAL DEPTH 8038 PERF. 8582 - 13017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGER TRUST 616 WELL #: 2H RRCID -> 280951 COMPL. DATE 01/01/2015 TOTAL DEPTH 8000 PERF. 8490 - 13114

10	9	N	-0-	-0-	-9	-0-					N	-0-					32
11	3000	N	3020	-0-	20	20	2835	2	185	9	N	168	1	8			199
12	3100	N	3901	-0-	801	821	3622	2	279	9	N	254	200	1	1	8	252
01	3100	N	3325	-0-	225	1046	3121	2	204	9	N	185	202	1	1	8	234
02	4305	X	3259	-0-	-1046	-0-	3060	2	199	9	N	181	181	1			234
03	3515	X	3515	-0-	-0-	-0-	3319	2	196	9	N	178	198	1			214

PRICE, WILLIS D WELL #: 6123H RRCID -> 280970 COMPL. DATE 07/27/2015 TOTAL DEPTH 7762 PERF. 8232 - 12251

10	2073	X	2073	-0-	-0-	-0-	2033	2	40	9	N	36					100
11	2014	X	2014	-0-	-0-	-0-	1972	2	42	9	N	38					138
12	1847	X	1847	-0-	-0-	-0-	1782	2	65	9	N	59	1	8			196
01	2721	X	2721	-0-	-0-	-0-	2627	2	94	9	N	85	191	1			90
02	2819	X	2819	-0-	-0-	-0-	2751	2	68	9	N	62					152
*03	2529	X	2529	-0-	-0-	-0-	2456	2	73	9	N	66	185	1			33

PRICE, WILLIS D WELL #: 6124H RRCID -> 280971 COMPL. DATE 07/23/2015 TOTAL DEPTH 7713 PERF. 8083 - 12337

10	3472	X	2975	-0-	-497	-0-	2863	2	112	9	N	102	187	1			126
11	2913	X	2913	-0-	-0-	-0-	2797	2	116	9	N	105	186	1	1	8	44
12	3083	X	3083	-0-	-0-	-0-	2952	2	131	9	N	119					163
01	3097	X	3097	-0-	-0-	-0-	2965	2	132	9	N	120	189	1			94
02	2722	X	2722	-0-	-0-	-0-	2634	2	88	9	N	80					174
03	3069	X	2991	-0-	-78	-0-	2948	2	43	9	N	39					213

DOYLE, ROBERT 'B' WELL #: 6145H RRCID -> 280992 COMPL. DATE 02/04/2015 TOTAL DEPTH 7955 PERF. 8346 - 11825

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WILLIS D WELL #: 6122H RRCID -> 281129 COMPL. DATE 07/27/2015 TOTAL DEPTH 7764 PERF. 8216 - 12281

10	3606	X	3376	-0-	-230	-0-	3299	2	77	9	N	70					177
11	3553	X	3553	-0-	-0-	-0-	3466	2	87	9	N	79	203	1			53
12	3409	X	3409	-0-	-0-	-0-	3252	2	157	9	N	143	1	8			195
01	1931	X	1931	-0-	-0-	-0-	1830	2	101	9	N	92	190	1			97
02	1531	X	1531	-0-	-0-	-0-	1487	2	44	9	N	40					137
*03	2581	X	2581	-0-	-0-	-0-	2467	2	114	9	N	104	188	1			53

SCHULTZ 'G' 628 WELL #: 5H RRCID -> 281203 COMPL. DATE 05/25/2016 TOTAL DEPTH 7692 PERF. 8238 - 11795

10	2895	X	2895	-0-	-0-	-0-	2691	2	204	9	N	185	196	1	5	8	213
11	3270	X	3270	-0-	-0-	-0-	3065	2	205	9	N	186	186	1	1	8	212
12	2467	X	2467	-0-	-0-	-0-	2371	2	96	9	N	87	173	1	1	8	125
01	2883	X	2251	-0-	-632	-0-	2153	2	98	9	N	89					214
02	3350	X	3350	-0-	-0-	-0-	3144	2	206	9	N	187	200	1	2	8	199
03	4295	X	4295	-0-	-0-	-0-	4120	2	175	9	N	159	198	1	1	8	159

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
PRICE, WILLIS D. WELL #: 6134H RRCID -> 281205 COMPL. DATE 10/31/2015 TOTAL DEPTH 7762 PERF. 8239 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4324	X	4324	-0-	-0-	-0-	4215	2	109	9	N	99	1	8			207
11	4536	X	4536	-0-	-0-	-0-	4383	2	153	9	N	139	201	1			145
12	4557	X	4229	-0-	-328	-0-	4016	2	213	9	N	194	200	1			139
01	4557	X	3981	-0-	-576	-0-	3816	2	165	9	N	150	189	1			100
02	4228	X	3530	-0-	-698	-0-	3385	2	145	9	N	132					232
03	4681	X	3801	-0-	-880	-0-	3594	2	207	9	N	188	357	1			63

PRICE, WILLIS D WELL #: 6133H RRCID -> 281206 COMPL. DATE 10/29/2015 TOTAL DEPTH 7788 PERF. 8052 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2282	N	2282	-0-	-0-	-0-	2238	2	44	9	N	40	1	8			174
11	2285	N	2285	-0-	-0-	-0-	2244	2	41	9	N	37	174	1			37
12	2341	N	2341	-0-	-0-	-0-	2284	2	57	9	N	52					89
01	2295	N	2295	-0-	-0-	-0-	2240	2	55	9	N	50					139
02	1880	N	1880	-0-	-0-	-0-	1835	2	45	9	N	41					180
*03	2209	N	2209	-0-	-0-	-0-	2146	2	63	9	N	57	197	1			40

PEYTON RANCH 417 WELL #: 2H RRCID -> 281282 COMPL. DATE 06/10/2014 TOTAL DEPTH 8097 PERF. 8313 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4873	X	4873	-0-	-0-	-0-	4856	2	17	9	N	15	2	8			65
11	4470	X	4380	-0-	-90	-0-	4355	2	25	9	N	23	1	8			87
12	4619	X	3933	-0-	-686	-0-	3924	2	9	9	N	8					95
01	4867	X	3395	-0-	-1472	-0-	3393	2	2	9	N	2					97
02	4396	X	3628	-0-	-768	-0-	3625	2	3	9	N	3					100
03	4867	X	3398	-0-	-1469	-0-	3398	2			N	-0-					100

PRICE, WILLIS D WELL #: 6132H RRCID -> 281299 COMPL. DATE 11/04/2015 TOTAL DEPTH 7771 PERF. 8399 - 12793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1981	N	1981	-0-	-0-	-0-	1929	2	52	9	N	47	1	8			78
11	1856	N	1856	-0-	-0-	-0-	1838	2	18	9	N	16					94
12	2015	N	1391	-0-	-624	-0-	1371	2	20	9	N	18					112
01	1984	N	1614	-0-	-370	-0-	1614	2			N	-0-					112
02	1736	N	435	-0-	-1301	-0-	435	2			N	-0-					112
03	1395	N	742	-0-	-653	-0-	742	2			N	-0-					112

HARRY PARKER 697 WELL #: 5H RRCID -> 281302 COMPL. DATE 11/22/2015 TOTAL DEPTH 7691 PERF. 8131 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4280	-0-	-432	-0-	4127	2	153	9	N	139					169
11	4560	X	4380	-0-	-180	-0-	4231	2	149	9	N	135	176	1	1	8	127
12	4296	X	4296	-0-	-0-	-0-	4120	2	176	9	N	160	201	1	1	8	85
01	4474	X	4474	-0-	-0-	-0-	4267	2	207	9	N	188	201	1			72
02	4088	X	4013	-0-	-75	-0-	3819	2	194	9	N	176					248
03	4526	X	3695	-0-	-831	-0-	3516	2	179	9	N	163	202	1			209

PRICE, WILLIS D WELL #: 5341H RRCID -> 281303 COMPL. DATE 05/29/2016 TOTAL DEPTH 7945 PERF. 8408 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3109	-0-	-456	-0-	2778	2	331	9	N	301	395	1	1	8	52
11	3120	X	2169	-0-	-951	-0-	1952	2	217	9	N	197	189	1	1	8	59
12	3224	X	3025	-0-	-199	-0-	2700	2	325	9	N	295	201	1	1	8	152
01	3224	X	2962	-0-	-262	-0-	2613	2	349	9	N	317	400	1			69
02	2800	X	2799	-0-	-1	-0-	2523	2	276	9	N	251	200	1			120
03	3100	X	3032	-0-	-68	-0-	2646	2	386	9	N	351	383	1			88

PRICE, WILLIS D. WELL #: 6204H RRCID -> 281304 COMPL. DATE 09/15/2015 TOTAL DEPTH 7787 PERF. 8205 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5033	X	5033	-0-	-0-	-0-	4815	2	218	9	N	198	198	1			216
11	4290	X	3951	-0-	-339	-0-	3744	2	207	9	N	188	187	1	1	8	216
12	4650	X	3705	-0-	-945	-0-	3704	2	1	9	N	1	1	8			216
01	4867	X	4216	-0-	-651	-0-	4088	2	128	9	N	116	191	1			141
02	4396	X	3829	-0-	-567	-0-	3697	2	132	9	N	120					261
03	4867	X	3789	-0-	-1078	-0-	3644	2	145	9	N	132	199	1			194

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
PRICE, WILLIS D WELL #: 6205H RRCID -> 281305 COMPL. DATE 08/24/2015 TOTAL DEPTH 7793 PERF. 8140 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1770	N	1770	-0-	-0-	-0-	1703	2	67	9	N	61	185	1			40
11	1620	N	1615	-0-	-5	-0-	1554	2	61	9	N	55					95
12	1736	N	1421	-0-	-315	-0-	1367	2	54	9	N	49					144
01	1767	N	1546	-0-	-221	-0-	1502	2	44	9	N	40					184
02	1512	N	1231	-0-	-281	-0-	1217	2	14	9	N	13					197
*03	1715	N	1715	-0-	-0-	-0-	1636	2	79	9	N	72	197	1			72

BATTIN 528 WELL #: 5H RRCID -> 281735 COMPL. DATE 09/16/2016 TOTAL DEPTH 8210 PERF. 8913 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3657	-0-	-63	-0-	3387	2	270	9	N	245	189	1			102
11	3570	X	2163	-0-	-1407	-0-	2005	2	158	9	N	144	1	8			245
12	3658	X	3106	-0-	-552	-0-	2778	2	328	9	N	298	396	1			147
01	3658	X	3001	-0-	-657	-0-	2728	2	273	9	N	248	189	1			206
02	3304	X	2901	-0-	-403	-0-	2568	2	333	9	N	303					509
03	3658	X	3065	-0-	-593	-0-	2623	2	442	9	N	402	575	1			336

DAISY GRAVES WELL #: 7529H RRCID -> 281746 COMPL. DATE 09/13/2016 TOTAL DEPTH 8050 PERF. 8460 - 12769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6978	X	6978	-0-	-0-	-0-	6649	2	329	9	N	299	198	1			211
11	6721	X	6721	-0-	-0-	-0-	6389	2	332	9	N	302	378	1			135
12	6944	X	6901	-0-	-43	-0-	6552	2	349	9	N	317	198	1			254
01	6975	X	6769	-0-	-206	-0-	6431	2	338	9	N	307	188	1			373
02	6300	X	5904	-0-	-396	-0-	5658	2	246	9	N	224	388	1			209
03	6975	X	6701	-0-	-274	-0-	6395	2	306	9	N	278	397	1			90

PRICE, WD -B- WELL #: 6213H RRCID -> 281755 COMPL. DATE 09/15/2016 TOTAL DEPTH 7691 PERF. 8192 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	944	-0-	-48	-0-	861	2	83	9	N	75	1	8			169
11	900	N	825	-0-	-75	-0-	770	2	55	9	N	50	177	1			42
12	899	N	895	-0-	-4	-0-	820	2	75	9	N	68					110
01	930	N	878	-0-	-52	-0-	823	2	55	9	N	50					160
02	798	N	798	-0-	-0-	-0-	686	2	112	9	N	102	1	8			261
03	899	N	712	-0-	-187	-0-	675	2	37	9	N	34	201	1			94

PRICE, WD -B- WELL #: 6212H RRCID -> 281757 COMPL. DATE 09/14/2016 TOTAL DEPTH 7702 PERF. 8138 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3687	X	3687	-0-	-0-	-0-	3524	2	163	9	N	148	185	1			87
11	3612	X	3612	-0-	-0-	-0-	3450	2	162	9	N	147					234
12	3765	X	3765	-0-	-0-	-0-	3598	2	167	9	N	152	201	1	1	8	184
01	3756	X	3756	-0-	-0-	-0-	3590	2	166	9	N	151	190	1			145
02	3131	X	3131	-0-	-0-	-0-	2998	2	133	9	N	121					266
*03	3611	X	3611	-0-	-0-	-0-	3455	2	156	9	N	142	198	1			210

SCHULTZ 'G' 628 WELL #: 6H RRCID -> 281887 COMPL. DATE 05/28/2016 TOTAL DEPTH 7675 PERF. 8880 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	3801	-0-	-1438	-0-	3583	2	218	9	N	198	194	1	7	8	176
11	5070	X	3204	-0-	-1866	-0-	3085	2	119	9	N	108	201	1	1	8	82
12	4898	X	3276	-0-	-1622	-0-	3168	2	108	9	N	98	1	8			179
01	5083	X	5083	-0-	-0-	-0-	4685	2	398	9	N	362	198	1	2	8	341
02	4424	X	3497	-0-	-927	-0-	3497	2			N	-0-					341
03	4698	X	4698	-0-	-0-	-0-	4480	2	218	9	N	198	198	1			341

WHEAT 252 WELL #: 2H RRCID -> 281889 COMPL. DATE 05/29/2014 TOTAL DEPTH 8486 PERF. 8787 - 13225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1344	N	1344	-0-	-0-	-0-	1213	2	131	9	N	119	2	8			319
11	1410	N	1320	-0-	-90	-0-	1197	2	123	9	N	112	199	1	2	8	230
12	1457	N	1137	-0-	-320	-0-	1006	2	131	9	N	119					349
01	1333	N	1226	-0-	-107	-0-	1222	2	4	9	N	4	201	1	4	8	148
02	1319	N	1319	-0-	-0-	-0-	1011	2	308	9	N	280	198	1	1	8	229
03	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					229

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
WILLIAM SCHULTZ WELL #: 6H RRCID -> 282125 COMPL. DATE 12/04/2016 TOTAL DEPTH 7692 PERF. 8022 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	4341	-0-	-123	-0-	3974	2	367	9	N	334	365	1	1	8	238
11	4710	X	3771	-0-	-939	-0-	3440	2	331	9	N	301	364	1	1	8	174
12	4867	X	3257	-0-	-1610	-0-	3057	2	200	9	N	182	169	1			187
01	4867	X	3867	-0-	-1000	-0-	3414	2	453	9	N	412	383	1			216
02	3920	X	3708	-0-	-212	-0-	3334	2	374	9	N	340	397	1			159
03	4340	X	4127	-0-	-213	-0-	3719	2	408	9	N	371	392	1	1	8	137

LAUBHAN 537 WELL #: 1H RRCID -> 282129 COMPL. DATE 12/03/2016 TOTAL DEPTH 8000 PERF. 8437 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1784	-0-	-45	-0-	1725	2	59	9	N	54	1	8			140
11	1770	N	1681	-0-	-89	-0-	1615	2	66	9	N	60	1	8			199
12	1798	N	1704	-0-	-94	-0-	1648	2	56	9	N	51	197	1			53
01	1798	N	1698	-0-	-100	-0-	1614	2	84	9	N	76					129
02	1568	N	1452	-0-	-116	-0-	1394	2	58	9	N	53					182
03	2025	N	2025	-0-	-0-	-0-	1993	2	32	9	N	29	171	1			40

SCHULTZ 783 WELL #: 2H RRCID -> 282143 COMPL. DATE 11/17/2016 TOTAL DEPTH 7680 PERF. 8189 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2572	-0-	-94	-0-	2480	2	92	9	N	84	1	8			170
11	2490	N	2435	-0-	-55	-0-	2365	2	70	9	N	64	189	1			45
12	2511	N	2459	-0-	-52	-0-	2385	2	74	9	N	67					112
01	2573	N	2370	-0-	-203	-0-	2309	2	61	9	N	55					167
02	2268	N	2232	-0-	-36	-0-	2201	2	31	9	N	28					195
03	2449	N	2378	-0-	-71	-0-	2324	2	54	9	N	49	199	1			45

PRICE, WILLIS D WELL #: 5343H RRCID -> 282172 COMPL. DATE 10/22/2016 TOTAL DEPTH 7967 PERF. 8358 - 12949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2120	X	2120	-0-	-0-	-0-	2013	2	107	9	N	97	196	1	1	8	95
11	2003	N	2003	-0-	-0-	-0-	1903	2	100	9	N	91	1	8			185
12	2172	N	2172	-0-	-0-	-0-	2069	2	103	9	N	94	186	1	1	8	92
01	1733	N	1733	-0-	-0-	-0-	1650	2	83	9	N	75					167
02	1934	N	1934	-0-	-0-	-0-	1853	2	81	9	N	74	186	1			55
*03	3100	N	3570	-0-	470	470	3471	2	99	9	N	90					145

PRICE, WD -B- WELL #: 6221H RRCID -> 282210 COMPL. DATE 09/27/2019 TOTAL DEPTH 7772 PERF. 8098 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3074	-0-	-491	-0-	2998	2	76	9	N	69					159
11	3000	X	2913	-0-	-87	-0-	2846	2	67	9	N	61	175	1			45
12	2976	X	2953	-0-	-23	-0-	2874	2	79	9	N	72					117
01	3069	X	2747	-0-	-322	-0-	2669	2	78	9	N	71					188
02	2772	X	2597	-0-	-175	-0-	2535	2	62	9	N	56	201	1			43
03	3069	X	2907	-0-	-162	-0-	2853	2	54	9	N	49					92

SCHULTZ BROTHERS B WELL #: 6937H RRCID -> 282345 COMPL. DATE 02/20/2017 TOTAL DEPTH 7845 PERF. 8145 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS B WELL #: 6938H RRCID -> 282391 COMPL. DATE 02/18/2017 TOTAL DEPTH 7808 PERF. 8169 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	3710	-0-	-847	-0-	3629	2	81	9	N	74	2	8			192
11	4410	X	3570	-0-	-840	-0-	3484	2	86	9	N	78	178	1			92
12	4154	X	3657	-0-	-497	-0-	3563	2	94	9	N	85	1	8			176
01	3968	X	3648	-0-	-320	-0-	3546	2	102	9	N	93	182	1			87
02	3444	X	3334	-0-	-110	-0-	3256	2	78	9	N	71	1	8			157
03	3720	X	3161	-0-	-559	-0-	3103	2	58	9	N	53	153	1			57

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
PIPER, OLA O. WELL #: 6927H RRCID -> 282392 COMPL. DATE 03/23/2017 TOTAL DEPTH 7807 PERF. 8274 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8029	X	7789	-0-	-240	-0-	7535	2	254	9	N	231	191	1	6	8	160
11	7770	X	7425	-0-	-345	-0-	7202	2	223	9	N	203	201	1	1	8	161
12	8029	X	7659	-0-	-370	-0-	7409	2	250	9	N	227	200	1	1	8	187
01	7967	X	7235	-0-	-732	-0-	7041	2	194	9	N	176	193	1	2	8	168
02	7028	X	6419	-0-	-609	-0-	6236	2	183	9	N	166	198	1			136
03	7781	X	7077	-0-	-704	-0-	6854	2	223	9	N	203	201	1	1	8	137

LAUBHAN 537 WELL #: 2H RRCID -> 282629 COMPL. DATE 02/24/2017 TOTAL DEPTH 7965 PERF. 8203 - 12600

10	1000	N	1000	-0-	-0-	-0-	916	2	84	9	N	76	1	8			177
11	1020	N	714	-0-	-306	-0-	651	2	63	9	N	57	186	1			48
12	837	N	662	-0-	-175	-0-	617	2	45	9	N	41					89
01	992	N	735	-0-	-257	-0-	624	2	111	9	N	101					190
02	696	N	696	-0-	-0-	-0-	631	2	65	9	N	59					249
03	651	N	286	-0-	-365	-0-	274	2	12	9	N	11	200	1			60

SCHULTZ BROTHERS B WELL #: 6939H RRCID -> 282744 COMPL. DATE 02/18/2017 TOTAL DEPTH 7824 PERF. 8153 - 12522

10	4867	X	4861	-0-	-6	-0-	4695	2	166	9	N	151	189	1	6	8	51
11	4673	X	4673	-0-	-0-	-0-	4531	2	142	9	N	129	1	8			179
12	4774	X	4771	-0-	-3	-0-	4607	2	164	9	N	149	192	1	1	8	135
01	4867	X	4605	-0-	-262	-0-	4311	2	294	9	N	267	171	1	2	8	229
02	4396	X	3815	-0-	-581	-0-	3813	2	2	9	N	2	2	8			229
03	4867	X	4666	-0-	-201	-0-	4467	2	199	9	N	181	180	1	1	8	229

REBA N MILLER WELL #: 20H RRCID -> 282750 COMPL. DATE 02/26/2017 TOTAL DEPTH 7781 PERF. 8186 - 12369

10	4960	X	4683	-0-	-277	-0-	4474	2	209	9	N	190	189	1	1	8	207
11	4920	X	4470	-0-	-450	-0-	4265	2	205	9	N	186	186	1			207
12	5084	X	4484	-0-	-600	-0-	4331	2	153	9	N	139	192	1	1	8	153
01	5084	X	4652	-0-	-432	-0-	4487	2	165	9	N	150	199	1			104
02	4228	X	3874	-0-	-354	-0-	3708	2	166	9	N	151					255
03	4681	X	4091	-0-	-590	-0-	3897	2	194	9	N	176	198	1			233

SCHULTZ BROTHERS C WELL #: 6953H RRCID -> 282773 COMPL. DATE 03/18/2017 TOTAL DEPTH 7691 PERF. 8083 - 12097

10	4650	X	4196	-0-	-454	-0-	3973	2	223	9	N	203	197	1	4	8	146
11	4500	X	3939	-0-	-561	-0-	3738	2	201	9	N	183	195	1	1	8	133
12	4650	X	3889	-0-	-761	-0-	3693	2	196	9	N	178	181	1			130
01	4433	X	3933	-0-	-500	-0-	3734	2	199	9	N	181	182	1			129
02	4004	X	3474	-0-	-530	-0-	3257	2	217	9	N	197	200	1			126
03	4185	X	3571	-0-	-614	-0-	3347	2	224	9	N	204	189	1			141

SCHULTZ BROTHERS C WELL #: 6955H RRCID -> 282774 COMPL. DATE 03/14/2017 TOTAL DEPTH 7597 PERF. 8022 - 12186

10	15077	X	6851	-0-	-8226	-0-	6434	2	417	9	N	379	393	1	11	8	187
11	6069	X	6069	-0-	-0-	-0-	5751	2	318	9	N	289	401	1	2	8	73
12	688	X	688	-0-	-0-	-0-	657	2	31	9	N	28	1	8			100
01	200	X	200	-0-	-0-	-0-	197	2	3	9	N	3					103
02	168	X	146	-0-	-22	-0-	146	2			N	-0-					103
*03	1027	X	1027	-0-	-0-	-0-	946	2	81	9	N	74	1	8			176

SCHULTZ BROTHERS C WELL #: 6956H RRCID -> 282775 COMPL. DATE 03/18/2017 TOTAL DEPTH 7820 PERF. 8274 - 12475

10	4061	X	-0-	-0-	-4061	-0-					N	-0-					152
11	3900	X	201	-0-	-3699	-0-	201	2			N	-0-					152
12	4687	X	4687	-0-	-0-	-0-	4547	2	140	9	N	127	184	1	1	8	94
01	5661	X	5661	-0-	-0-	-0-	5366	2	295	9	N	268	179	1	2	8	181
02	4762	X	4762	-0-	-0-	-0-	4494	2	268	9	N	244	201	1	2	8	222
03	4681	X	4483	-0-	-198	-0-	4207	2	276	9	N	251	385	1	2	8	86

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
SCHULTZ BROTHERS C WELL #: 6954H RRCID -> 282776 COMPL. DATE 03/14/2017 TOTAL DEPTH 7779 PERF. 8046 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	6372	-0-	-417	-0-	6280	2	92	9	N	84	1	8			165
11	5970	X	5767	-0-	-203	-0-	5681	2	86	9	N	78	1	8			242
12	6334	X	6334	-0-	-0-	-0-	6207	2	127	9	N	115	184	1	1	8	172
01	6386	X	4943	-0-	-1443	-0-	4911	2	32	9	N	29					201
02	5768	X	5143	-0-	-625	-0-	5049	2	94	9	N	85	189	1	2	8	95
03	6386	X	5249	-0-	-1137	-0-	5147	2	102	9	N	93	1	8			187

WHITTENBURG UNIT 1 WELL #: 1H RRCID -> 282777 COMPL. DATE 09/10/2017 TOTAL DEPTH 5964 PERF. 6436 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7471	X	4823	-0-	-2648	-0-	4649	2	174	9	N	158	72	1			174
11	7200	X	-0-	-0-	-7200	-0-					N	-0-					174
12	7440	X	4772	-0-	-2668	-0-	4673	2	99	9	N	90	183	1			81
01	8429	X	8429	-0-	-0-	-0-	8133	2	296	9	N	269	187	1			163
02	6496	X	6081	-0-	-415	-0-	5888	2	193	9	N	175	171	1			167
03	6326	X	6326	-0-	-0-	-0-	6096	2	230	9	N	209	165	1			211

REBA N MILLER WELL #: 21H RRCID -> 282830 COMPL. DATE 03/07/2017 TOTAL DEPTH 7799 PERF. 8297 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	5566	-0-	-696	-0-	5340	2	226	9	N	205	196	1			186
11	6060	X	5182	-0-	-878	-0-	4947	2	235	9	N	214	192	1	1	8	207
12	6262	X	5399	-0-	-863	-0-	5153	2	246	9	N	224	366	1	1	8	64
01	5797	X	5435	-0-	-362	-0-	4976	2	459	9	N	417	199	1			282
02	5208	X	4736	-0-	-472	-0-	4728	2	8	9	N	7					289
03	5580	X	5240	-0-	-340	-0-	4994	2	246	9	N	224	394	1			119

PRICE TRUST 'C' 604 WELL #: 4H RRCID -> 282889 COMPL. DATE 03/18/2017 TOTAL DEPTH 7826 PERF. 8004 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	5409	-0-	-636	-0-	4922	2	487	9	N	443	395	1	1	8	154
11	5430	X	5144	-0-	-286	-0-	4695	2	449	9	N	408	392	1	1	8	169
12	5549	X	5135	-0-	-414	-0-	4683	2	452	9	N	411	371	1			209
01	5549	X	5079	-0-	-470	-0-	4654	2	425	9	N	386	378	1			217
02	4872	X	4666	-0-	-206	-0-	4242	2	424	9	N	385	181	1			421
03	5394	X	4946	-0-	-448	-0-	4536	2	410	9	N	373	583	1			211

PRICE TRUST 'C' 604 WELL #: 3H RRCID -> 282901 COMPL. DATE 03/19/2017 TOTAL DEPTH 7847 PERF. 8081 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2458	-0-	-363	-0-	2305	2	153	9	N	139	177	1	1	8	33
11	2640	X	2322	-0-	-318	-0-	2171	2	151	9	N	137	1	8			169
12	2728	X	2338	-0-	-390	-0-	2209	2	129	9	N	117	179	1			107
01	2697	X	1751	-0-	-946	-0-	1644	2	107	9	N	97					204
02	2212	X	2089	-0-	-123	-0-	1978	2	111	9	N	101	183	1			122
03	2449	X	2190	-0-	-259	-0-	2089	2	101	9	N	92					214

COBLE UNIT 1 WELL #: 2H RRCID -> 283101 COMPL. DATE 08/28/2017 TOTAL DEPTH 6207 PERF. 7185 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10261	X	10114	-0-	-147	-0-	8649	2	1465	9	N	1332	1282	1			289
11	9930	X	9472	-0-	-458	-0-	8135	2	1337	9	N	1215	1287	1			217
12	10261	X	9318	-0-	-943	-0-	7675	2	1643	9	N	1494	1287	1			424
01	10106	X	8626	-0-	-1480	-0-	7337	2	1289	9	N	1172	1098	1			498
02	9128	X	8647	-0-	-481	-0-	7185	2	1462	9	N	1329	1639	1			188
03	10106	X	9601	-0-	-505	-0-	8036	2	1565	9	N	1423	1307	1			304

BRAINARD UNIT 14 WELL #: 2H RRCID -> 283174 COMPL. DATE 09/21/2017 TOTAL DEPTH 6396 PERF. 7270 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	X	568	-0-	-331	-0-	479	2	89	9	N	81	81	1			59
11	870	X	657	-0-	-213	-0-	453	2	204	9	N	185	185	1			59
12	899	X	684	-0-	-215	-0-	405	2	279	9	N	254	186	1			127
01	775	X	564	-0-	-211	-0-	387	2	177	9	N	161	185	1			103
02	700	X	313	-0-	-387	-0-	159	2	154	9	N	140	183	1			60
03	682	X	474	-0-	-208	-0-	295	2	179	9	N	163	177	1			46

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
PRICE, WILLIS D WELL #: 26HX RRCID -> 283265 COMPL. DATE 02/18/2017 TOTAL DEPTH 7827 PERF. 8180 - 17094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2365	X	2365	-0-	-0-	-0-	2125	2	240	9	N	218	390	1	1	8	44
11	2220	X	2046	-0-	-174	-0-	1812	2	234	9	N	213	194	1			63
12	2294	X	2196	-0-	-98	-0-	1967	2	229	9	N	208	185	1	1	8	85
01	2356	X	2184	-0-	-172	-0-	1984	2	200	9	N	182	198	1			69
02	2539	X	2539	-0-	-0-	-0-	2351	2	188	9	N	171					240
03	2677	X	2677	-0-	-0-	-0-	2244	2	433	9	N	394	397	1	1	8	236

PRICE, WILLIS D WELL #: 5342H RRCID -> 283266 COMPL. DATE 02/24/2017 TOTAL DEPTH 7968 PERF. 8322 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. WELL #: 6926H RRCID -> 283340 COMPL. DATE 09/18/2017 TOTAL DEPTH 7772 PERF. 8080 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	5471	-0-	-171	-0-	5364	2	107	9	N	97	6	8			146
11	5310	X	5154	-0-	-156	-0-	5076	2	78	9	N	71	175	1	1	8	41
12	5487	X	5365	-0-	-122	-0-	5256	2	109	9	N	99	2	8			138
01	5487	X	5235	-0-	-252	-0-	5135	2	100	9	N	91	177	1	2	8	50
02	4928	X	4871	-0-	-57	-0-	4787	2	84	9	N	76	2	8			124
03	5456	X	5160	-0-	-296	-0-	5069	2	91	9	N	83	1	8			206

PRICE, WILLIS D WELL #: 28HX RRCID -> 283373 COMPL. DATE 02/20/2017 TOTAL DEPTH 7803 PERF. 8274 - 15521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	6375	-0-	-259	-0-	6061	2	314	9	N	285	200	1	1	8	197
11	6420	X	5981	-0-	-439	-0-	5670	2	311	9	N	283	200	1			280
12	6634	X	5837	-0-	-797	-0-	5533	2	304	9	N	276	403	1	1	8	152
01	6634	X	6300	-0-	-334	-0-	6002	2	298	9	N	271	190	1			233
02	5936	X	5461	-0-	-475	-0-	5187	2	274	9	N	249	199	1			283
03	6386	X	5704	-0-	-682	-0-	5442	2	262	9	N	238	392	1			129

BRAINARD 12 WELL #: 1H RRCID -> 283515 COMPL. DATE 09/13/2017 TOTAL DEPTH 6462 PERF. 7264 - 14611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3527	X	3527	-0-	-0-	-0-	2340	2	1187	9	N	1079	910	1			333
11	3015	X	3015	-0-	-0-	-0-	2227	2	788	9	N	716	738	1			311
12	3042	X	3042	-0-	-0-	-0-	2104	2	938	9	N	853	916	1			248
01	2903	X	2903	-0-	-0-	-0-	1918	2	985	9	N	895	925	1			218
02	2554	X	2554	-0-	-0-	-0-	1715	2	839	9	N	763	729	1			252
03	2710	X	2710	-0-	-0-	-0-	1779	2	931	9	N	846	914	1			184

GEX, LUTIE W. MRS. WELL #: 8H RRCID -> 284325 COMPL. DATE 12/04/2017 TOTAL DEPTH 7556 PERF. 7896 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					5
11	0	X	-0-	-0-	-0-	-0-					N	-0-					5
12	0	X	-0-	-0-	-0-	-0-					N	-0-					5
01	0	X	-0-	-0-	-0-	-0-					N	-0-					5
02	0	X	-0-	-0-	-0-	-0-					N	-0-					5
03	0	X	-0-	-0-	-0-	-0-					N	-0-					5

WILLIAM SCHULTZ WELL #: 7H RRCID -> 284419 COMPL. DATE 12/12/2017 TOTAL DEPTH 7796 PERF. 8332 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9269	X	8647	-0-	-622	-0-	8539	2	108	9	N	98	1	8			168
11	8640	X	8339	-0-	-301	-0-	8204	2	135	9	N	123	183	1	1	8	107
12	8866	X	8396	-0-	-470	-0-	8264	2	132	9	N	120	184	1			43
01	8649	X	7766	-0-	-883	-0-	7626	2	140	9	N	127					170
02	7812	X	7026	-0-	-786	-0-	6913	2	113	9	N	103	174	1			99
03	8649	X	7957	-0-	-692	-0-	7858	2	99	9	N	90					189

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
SUESS 816 WELL #: 8H RRCID -> 284551 COMPL. DATE 12/09/2017 TOTAL DEPTH 7448 PERF. 7963 - 11918

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7905	X	7888	-0-	-17	-0-	7548	2	340	9	N	309	396	1			117
11	7757	X	7757	-0-	-0-	-0-	7448	2	309	9	N	281	197	1			201
12	7913	X	7913	-0-	-0-	-0-	7599	2	314	9	N	285	385	1			101
01	7874	X	7477	-0-	-397	-0-	7196	2	281	9	N	255	199	1			157
02	7252	X	6387	-0-	-865	-0-	6170	2	217	9	N	197	189	1			165
03	8029	X	7356	-0-	-673	-0-	7040	2	316	9	N	287	201	1			251

WILLIAM SCHULTZ WELL #: 8H RRCID -> 285747 COMPL. DATE 04/05/2018 TOTAL DEPTH 7808 PERF. 8261 - 12852

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2618	-0-	-79	-0-	2429	2	189	9	N	172	191	1	1	8	68
11	2670	X	2539	-0-	-131	-0-	2349	2	190	9	N	173	187	1	1	8	53
12	2762	X	2762	-0-	-0-	-0-	2562	2	200	9	N	182	186	1			49
01	2759	X	2363	-0-	-396	-0-	2157	2	206	9	N	187	188	1			48
02	2380	X	2086	-0-	-294	-0-	1919	2	167	9	N	152	1	8			199
03	2796	X	2796	-0-	-0-	-0-	2603	2	193	9	N	175	199	1			175

MMGL TXPH, LLC 101619
GEORGE 11 WELL #: 4H RRCID -> 280738 COMPL. DATE 03/14/2016 TOTAL DEPTH 10436 PERF. 10715 - 14687

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	6	-0-	-676	-0-	6	2			N	-0-					271
11	9	N	9	-0-	-0-	-0-	9	2			N	-0-					271
12	1	N	-0-	-0-	-1	-0-					N	-0-					271
01	6	N	4	-0-	-2	-0-	4	2			N	-0-					271
02	1503	N	1503	-0-	-0-	-0-	249	1	1009	2	N	223	189	1			305
							245	9									
03	463	N	463	-0-	-0-	-0-	148	1	263	2	N	47					352
							52	9									

EQV OPERATING LLC 101634
BECKER WELL #: 3 RRCID -> 152123 COMPL. DATE 10/24/1994 TOTAL DEPTH 7800 PERF. 7624 - 7734

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	668	-0-	-45	-0-	49	1	560	3	N	54					167
							59	9									
11	690	N	679	-0-	-11	-0-	79	1	534	3	N	60					227
							66	9									
12	713	N	706	-0-	-7	-0-	82	1	545	3	N	72	192	1			107
							79	9									
01	682	N	672	-0-	-10	-0-	77	1	534	3	N	55					162
							61	9									
02	644	N	601	-0-	-43	-0-	108	1	436	3	N	52					214
							57	9									
03	713	N	675	-0-	-38	-0-	112	1	480	3	N	75	192	1			97
							83	9									

LINCOLN BOOTH WELL #: 3 RRCID -> 258791 COMPL. DATE 12/12/2006 TOTAL DEPTH 9700 PERF. 7634 - 8013

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1281	-0-	-52	-0-	176	1	1103	3	N	2					123
							2	9									
11	1260	N	1248	-0-	-12	-0-	227	1	1020	3	N	1					124
							1	9									
12	1302	N	1285	-0-	-17	-0-	226	1	1059	3	N	-0-					124
01	1289	N	1289	-0-	-0-	-0-	184	1	1103	3	N	2					126
							2	9									
02	1176	N	1163	-0-	-13	-0-	226	1	935	3	N	2					128
							2	9									
03	1316	N	1316	-0-	-0-	-0-	257	1	1025	3	N	31					159
							34	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EQV OPERATING LLC //CONT.// 101634
STANLEY 249 WELL #: 4H RRCID -> 272889 COMPL. DATE 11/01/2013 TOTAL DEPTH 8482 PERF. 8722 - 13515

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	X	1848	-0-		-229	-0-	565	1	1240	3	N	39	168	1			123
								43	9									
11	2010	X	1821	-0-		-189	-0-	538	1	1228	3	N	50					173
								55	9									
12	1984	X	1870	-0-		-114	-0-	571	1	1249	3	N	45					218
								50	9									
01	1953	X	1739	-0-		-214	-0-	491	1	1197	3	N	46	159	1			105
								51	9									
02	1764	X	1594	-0-		-170	-0-	502	1	1051	3	N	37					142
								41	9									
03	1891	X	1823	-0-		-68	-0-	521	1	1237	3	N	59					201
								65	9									

STANLEY 249 WELL #: 3H RRCID -> 272890 COMPL. DATE 10/26/2013 TOTAL DEPTH 8468 PERF. 8883 - 13108

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2683	-0-		-76	-0-	863	1	1789	3	N	28					180
								31	9									
11	2700	X	2517	-0-		-183	-0-	812	1	1669	3	N	33					213
								36	9									
12	2790	X	2590	-0-		-200	-0-	779	1	1761	3	N	45					258
								50	9									
01	2790	X	2518	-0-		-272	-0-	776	1	1708	3	N	31	169	1			120
								34	9									
02	2436	X	2333	-0-		-103	-0-	773	1	1525	3	N	32					152
								35	9									
03	2697	X	2637	-0-		-60	-0-	851	1	1734	3	N	47					199
								52	9									

STANLEY 249 WELL #: 5H RRCID -> 276477 COMPL. DATE 03/26/2014 TOTAL DEPTH 8498 PERF. 8693 - 13424

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2157	-0-		-137	-0-	652	1	1431	3	N	67					261
								74	9									
11	2093	N	2093	-0-		-0-	-0-	611	1	1394	3	N	80	173	1			168
								88	9									
12	2232	N	2084	-0-		-148	-0-	628	1	1373	3	N	75					243
								83	9									
01	2170	N	2103	-0-		-67	-0-	582	1	1418	3	N	94					337
								103	9									
02	1960	N	1808	-0-		-152	-0-	568	1	1189	3	N	46					383
								51	9									
03	2193	N	2193	-0-		-0-	-0-	616	1	1471	3	N	96					479
								106	9									

CHARTER OAK PRODUCTION CO., LLC 146669
SCHULTZ, J. M. WELL #: 1 RRCID -> 099069 COMPL. DATE 03/05/1982 TOTAL DEPTH 7600 PERF. 7404 - 7440

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-					28
11	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-	28	7			-0-
12	14B2	EXT	NO RPT	-0-		-0-	-0-	N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-		-0-	-0-	N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-		-0-	-0-	N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-		-0-	-0-	N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONTINENTAL OPERATING CO. 173749
PURDUM UNIT WELL #: RRCID -> 069938 COMPL. DATE 12/27/1976 TOTAL DEPTH 7580 PERF. 7458 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 12/12/2019

COURSON OIL & GAS, INC. 182785
BRILLHART WELL #: 3818 RRCID -> 128424 COMPL. DATE 05/08/1988 TOTAL DEPTH 9850 PERF. 7376 - 7436

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 1769 RRCID -> 172062 COMPL. DATE 01/25/1999 TOTAL DEPTH 7850 PERF. 7444 - 7524

10	1547	N	1547	-0-	-0-	-0-	62	1	1485	2	N	-0-					12
11	1527	N	1527	-0-	-0-	-0-	60	1	1467	2	N	-0-					12
12	1484	N	1484	-0-	-0-	-0-	62	1	1422	2	N	-0-					12
01	1264	N	1264	-0-	-0-	-0-	62	1	1202	2	N	-0-					12
02	1313	N	1313	-0-	-0-	-0-	56	1	1257	2	N	-0-					12
03	1845	N	1845	-0-	-0-	-0-	62	1	1783	2	N	-0-					12

DUKE WELL #: 2769 RRCID -> 186901 COMPL. DATE 01/08/2002 TOTAL DEPTH 7838 PERF. 7424 - 7488

10	14B2	EXT	-0-	-0-	-0-	2					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	2					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	2					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	2					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	2					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	2					N	-0-					28

DISCOVERY OPERATING, INC. 220865
SCHULTZ 783 WELL #: 1 RRCID -> 193481 COMPL. DATE 12/30/2002 TOTAL DEPTH 10004 PERF. 7594 - 7629

10	267	N	267	-0-	-0-	-0-	267	3			N	-0-					23
11	259	N	259	-0-	-0-	-0-	259	3			N	-0-					23
12	263	N	263	-0-	-0-	-0-	263	3			N	-0-					23
01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					23
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-	23	7			-0-
03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
BALLENTINE -B- WELL #: 1 RRCID -> 088952 COMPL. DATE 01/29/1980 TOTAL DEPTH 7700 PERF. 7582 - 7569

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SUESS -B- WELL #: 3 RRCID -> 099552 COMPL. DATE 01/05/1982 TOTAL DEPTH 7500 PERF. 7303 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279	N	78	-0-	-201	-0-	78	2			N	-0-			20
11	240	N	-0-	-0-	-240	-0-					N	-0-			20
12	279	N	-0-	-0-	-279	-0-					N	-0-			20
01	93	N	-0-	-0-	-93	-0-					N	-0-			20
02	149	N	149	-0-	-0-	-0-	149	2			N	-0-			20
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			20

DUKE -G- WELL #: 1 RRCID -> 100448 COMPL. DATE 06/09/1982 TOTAL DEPTH N/A PERF. 7445 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	496	N	414	-0-	-82	-0-	414	2			N	-0-			92
11	390	N	313	-0-	-77	-0-	313	2			N	-0-			92
12	434	N	397	-0-	-37	-0-	397	2			N	-0-			92
01	403	N	373	-0-	-30	-0-	373	2			N	-0-			92
02	402	N	402	-0-	-0-	-0-	402	2			N	-0-			92
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT			92

CRUISE -E- WELL #: 3 RRCID -> 135773 COMPL. DATE 07/09/1990 TOTAL DEPTH 7650 PERF. 7379 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1722	N	1722	-0-	-0-	-0-	1722	2			N	-0-			12
11	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-			12
12	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-			12
01	1465	N	1465	-0-	-0-	-0-	91	1	1374	2	N	-0-			12
02	1381	N	1381	-0-	-0-	-0-	154	1	1227	2	N	-0-			12
03	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT			12

SUESS -B- WELL #: 4 RRCID -> 141147 COMPL. DATE 02/21/1992 TOTAL DEPTH 7620 PERF. 7440 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	263	N	263	-0-	-0-	-0-	263	2			N	-0-			52
11	300	N	248	-0-	-52	-0-	248	2			N	-0-			52
12	279	N	233	-0-	-46	-0-	233	2			N	-0-			52
01	248	N	237	-0-	-11	-0-	237	2			N	-0-			52
02	224	N	214	-0-	-10	-0-	214	2			N	-0-			52
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			52

PEERY "A" WELL #: 3 RRCID -> 290118 COMPL. DATE 08/06/1984 TOTAL DEPTH 9202 PERF. 7402 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		7	-0-	7	7	6	2	1	9	N	1			33
11	14B2 EXT		4	-0-	4	11	4	2			N	-0-			33
12	14B2 EXT		4	-0-	4	15	4	2			N	-0-			33
01	31	X	16	-0-	-15	-0-	16	2			N	-0-			33
02	7	X	7	-0-	-0-	-0-	7	2			N	-0-			33
03	4	N	NO RPT	-0-	-4	-0-					N	NO RPT			33

FX ENERGY OPERATING, LLC 257610
BARTON WELL #: 1503H RRCID -> 265521 COMPL. DATE 07/06/2011 TOTAL DEPTH 7654 PERF. 7662 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2901	N	2901	-0-	-0-	-0-	2901	3			N	-0-			72
11	2706	N	2706	-0-	-0-	-0-	2706	3			N	-0-			72
12	2663	N	2663	-0-	-0-	-0-	2646	3	17	9	N	15			87
01	2573	N	2364	-0-	-209	-0-	2349	3	15	9	N	14			101
02	2324	N	2096	-0-	-228	-0-	2096	3			N	-0-			101
03	2573	N	2441	-0-	-132	-0-	2441	3			N	-0-			101

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FX ENERGY OPERATING, LLC //CONT.// 257610
MCCOY WELL #: 1665H RRCID -> 266961 COMPL. DATE 08/09/2011 TOTAL DEPTH 7015 PERF. 7223 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6278	X	6278	-0-	-0-	-0-	6278	3			N	-0-					184
11	4640	X	4640	-0-	-0-	-0-	4637	3	3	9	N	3					187
12	4650	X	4225	-0-	-425	-0-	4222	3	3	9	N	3					190
01	4650	X	3741	-0-	-909	-0-	3719	3	22	9	N	20					210
02	4200	X	3328	-0-	-872	-0-	3306	3	22	9	N	20					230
03	4650	X	4090	-0-	-560	-0-	4064	3	26	9	N	24	187	1			67

BORN WELL #: 1950H RRCID -> 267149 COMPL. DATE 04/18/2011 TOTAL DEPTH 7444 PERF. 7847 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	54					210
11	0	N	-0-	-0-	-0-	-0-					N	47					257
12	0	N	-0-	-0-	-0-	-0-					N	73	180	1			150
01	286	N	286	-0-	-0-	-0-	229	3	57	9	N	52					202
02	452	N	452	-0-	-0-	-0-	413	3	39	9	N	35					237
03	216	N	216	-0-	-0-	-0-	149	3	67	9	N	61	193	1			105

H-S EXPLORATION 341469
LENA MAE WELL #: 1819 RRCID -> 174582 COMPL. DATE 09/01/1999 TOTAL DEPTH 9800 PERF. 7388 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	750	X	750	-0-	-0-	-0-	750	2			N	-0-					-0-

HANSHU PRODUCTION COMPANY, LLC 355320
HANSHU, CARL WELL #: 2859 RRCID -> 145307 COMPL. DATE 12/10/1992 TOTAL DEPTH 7780 PERF. 7512 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					90
11	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					90
12	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					90
01	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					90
02	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					90
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

HIGHMARK ENERGY OPERATING, LLC 385847
GEX, LUTIE W. MRS. WELL #: 2 RRCID -> 073505 COMPL. DATE 09/28/1977 TOTAL DEPTH 7630 PERF. 7510 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 3 RRCID -> 078180 COMPL. DATE 07/26/1978 TOTAL DEPTH 7615 PERF. 7502 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	-0-	-0-	-5	-0-					N	-0-					38
11	834	N	834	-0-	-0-	-0-	834	2			N	-0-					38
12	791	N	791	-0-	-0-	-0-	791	2			N	-0-					38
01	703	N	703	-0-	-0-	-0-	703	2			N	-0-					38
02	756	N	641	-0-	-115	-0-	641	2			N	-0-					38
03	806	N	642	-0-	-164	-0-	642	2			N	-0-					38

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
SCHULTZ BROS. -E- WELL #: 2 RRCID -> 079406 COMPL. DATE 10/14/1978 TOTAL DEPTH 7630 PERF. 7490 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13

GEX, LUTIE W. MRS. WELL #: 4 RRCID -> 080515 COMPL. DATE 12/16/1978 TOTAL DEPTH 7634 PERF. 7496 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 4 RRCID -> 080516 COMPL. DATE 12/12/1978 TOTAL DEPTH 7635 PERF. 7506 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	322	N	322	-0-	-0-	-0-	322	2			N	-0-					30
11	320	N	320	-0-	-0-	-0-	320	2			N	-0-					30
12	324	N	324	-0-	-0-	-0-	324	2			N	-0-					30
01	287	N	287	-0-	-0-	-0-	287	2			N	-0-					30
02	212	N	212	-0-	-0-	-0-	212	2			N	-0-					30
03	247	N	247	-0-	-0-	-0-	247	2			N	-0-					30

GEX, LUTIE W. MRS. WELL #: 3 RRCID -> 080517 COMPL. DATE 11/19/1978 TOTAL DEPTH 7650 PERF. 7531 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					14
11	10	N	-0-	-0-	-10	-0-					N	-0-					14
12	4	N	-0-	-0-	-4	-0-					N	-0-					14
01	147	N	147	-0-	-0-	-0-	147	2			N	-0-					14
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14

PIPER, OLA O. WELL #: 7 RRCID -> 088326 COMPL. DATE 04/23/1980 TOTAL DEPTH 7878 PERF. 7702 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	113	-0-	-4909	-0-	81	1	32	9	N	29					156
11	4848	X	4848	-0-	-0-	-0-	78	1	4687	2	N	75	160	1			71
							83	9									
12	4991	X	4720	-0-	-271	-0-	81	1	4618	2	N	19					90
							21	9									
01	4991	X	4688	-0-	-303	-0-	81	1	4578	2	N	26					116
							29	9									
02	4536	X	4264	-0-	-272	-0-	73	1	4166	2	N	23					139
							25	9									
03	5022	X	4912	-0-	-110	-0-	81	1	4816	2	N	14					153
							15	9									

SCHULTZ BROTHERS -C- WELL #: 1 RRCID -> 126510 COMPL. DATE 05/09/1984 TOTAL DEPTH 10270 PERF. 7670 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	-0-	-0-	-14	-0-					N	-0-					2
11	14	N	14	-0-	-0-	-0-	14	2			N	-0-					2
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					2
01	14	N	14	-0-	-0-	-0-	14	2			N	-0-					2
02	14	N	13	-0-	-1	-0-	13	2			N	-0-					2
03	14	N	14	-0-	-0-	-0-	14	2			N	-0-					2

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
PIPER, OLA P. WELL #: 6321 RRCID -> 178621 COMPL. DATE 12/14/1999 TOTAL DEPTH 10300 PERF. 7772 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					80
11	0	N	-0-	-0-	-0-	-0-					N	49	49	1			80
12	806	N	-0-	-0-	-806	-0-					N	-0-					80
01	0	N	-0-	-0-	-0-	-0-					N	-0-					80
02	0	N	-0-	-0-	-0-	-0-					N	-0-					80
03	0	N	-0-	-0-	-0-	-0-					N	-0-					80

BRILLHART 818 WELL #: 4 RRCID -> 198672 COMPL. DATE 07/09/2003 TOTAL DEPTH N/A PERF. 7895 - 9127

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8

BRILLHART 819 WELL #: 4 RRCID -> 204838 COMPL. DATE 09/02/2004 TOTAL DEPTH 7400 PERF. 7500 - 9182

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10

BRILLHART 819 WELL #: 3 RRCID -> 205044 COMPL. DATE 09/11/2004 TOTAL DEPTH 7413 PERF. 7507 - 9122

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRILLHART 819 WELL #: 5H RRCID -> 208916 COMPL. DATE 02/11/2005 TOTAL DEPTH 7362 PERF. 7520 - 9662

10	2919	N	2919	-0-	-0-	-0-	2919	2			N	-0-					392
11	1958	N	1958	-0-	-0-	-0-	1958	2			N	-0-					392
12	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-					392
01	2387	N	1525	-0-	-862	-0-	1519	2	6	9	N	5					397
02	1820	N	1339	-0-	-481	-0-	1332	2	7	9	N	6					403
03	1767	N	1498	-0-	-269	-0-	1498	2			N	-0-					403

DOYLE, J.B. WELL #: 5 RRCID -> 209613 COMPL. DATE 01/07/2005 TOTAL DEPTH 7672 PERF. 8116 - 10260

10	1519	N	98	-0-	-1421	-0-	46	1	52	9	N	47					319
11	1671	N	1671	-0-	-0-	-0-	44	1	1606	2	N	19	190	1			148
							21	9									
12	1922	N	1922	-0-	-0-	-0-	46	1	1873	2	N	3					151
							3	9									
01	2282	N	2282	-0-	-0-	-0-	46	1	2223	2	N	12					163
							13	9									
02	2149	N	2149	-0-	-0-	-0-	41	1	2096	2	N	11					174
							12	9									
03	1858	N	1858	-0-	-0-	-0-	46	1	1808	2	N	4					178
							4	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
DOYLE, J.B. WELL #: 6 RRCID -> 209618 COMPL. DATE 01/26/2005 TOTAL DEPTH 7713 PERF. 8361 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					47
11	0	N	-0-	-0-	-0-	-0-					N	-0-					47
12	0	N	-0-	-0-	-0-	-0-					N	-0-					47
01	0	N	-0-	-0-	-0-	-0-					N	-0-					47
02	0	N	-0-	-0-	-0-	-0-					N	-0-					47
03	0	N	-0-	-0-	-0-	-0-					N	-0-					47

DOYLE, J.B. WELL #: 3 RRCID -> 209619 COMPL. DATE 01/19/2005 TOTAL DEPTH 7782 PERF. 7870 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	54	-0-	-597	-0-	54	1			N	-0-					111
11	630	N	535	-0-	-95	-0-	52	1	481	2	N	2					113
							2	9									
12	695	N	695	-0-	-0-	-0-	54	1	640	2	N	1					114
							1	9									
01	423	N	423	-0-	-0-	-0-	54	1	368	2	N	1					115
							1	9									
02	504	N	48	-0-	-456	-0-	48	1			N	-0-					115
03	651	N	54	-0-	-597	-0-	54	1			N	-0-					115

BRILLHART 820 WELL #: 4H RRCID -> 210553 COMPL. DATE 06/30/2005 TOTAL DEPTH 7320 PERF. 7368 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

BRILLHART 820 WELL #: 5H RRCID -> 212724 COMPL. DATE 10/17/2005 TOTAL DEPTH 7297 PERF. 7411 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 5 RRCID -> 213916 COMPL. DATE 09/14/2005 TOTAL DEPTH 7533 PERF. 7956 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS B WELL #: 5 RRCID -> 214103 COMPL. DATE 06/06/2005 TOTAL DEPTH 7761 PERF. 8298 - 9835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
PRICE, WD -B- WELL #: 5 RRCID -> 214224 COMPL. DATE 05/31/2005 TOTAL DEPTH 7750 PERF. 8050 - 9675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	32	-0-	-123	-0-	32	1			N	-0-					211
11	180	N	141	-0-	-39	-0-	31	1	110	2	N	-0-					211
12	155	N	32	-0-	-123	-0-	32	1			N	-0-	1	5			210
01	32	N	32	-0-	-0-	-0-	32	1			N	-0-					210
02	140	N	29	-0-	-111	-0-	29	1			N	-0-					210
03	32	N	32	-0-	-0-	-0-	32	1			N	-0-					210

PRICE, WD -B- WELL #: 6 RRCID -> 214226 COMPL. DATE 12/22/2005 TOTAL DEPTH 7754 PERF. 8392 - 9910

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, WILLIAM WELL #: 2 RRCID -> 214227 COMPL. DATE 10/01/2005 TOTAL DEPTH 7723 PERF. 8105 - 9081

10	0	N	-0-	-0-	-0-	-0-					N	-0-					29
11	0	N	-0-	-0-	-0-	-0-					N	-0-					29
12	0	N	-0-	-0-	-0-	-0-					N	-0-					29
01	0	N	-0-	-0-	-0-	-0-					N	-0-					29
02	0	N	-0-	-0-	-0-	-0-					N	-0-					29
03	0	N	-0-	-0-	-0-	-0-					N	-0-					29

SCHULTZ BROTHERS "D" WELL #: 4 RRCID -> 214767 COMPL. DATE 07/04/2005 TOTAL DEPTH 7744 PERF. 8145 - 9857

10	1984	N	37	-0-	-1947	-0-	31	1	6	9	N	5					146
11	1968	N	1968	-0-	-0-	-0-	30	1	1936	2	N	2					148
							2	9									
12	1987	N	1987	-0-	-0-	-0-	31	1	1949	2	N	6					154
							7	9									
01	2106	N	2106	-0-	-0-	-0-	31	1	2062	2	N	12					166
							13	9									
02	1986	N	1986	-0-	-0-	-0-	28	1	1952	2	N	5					171
							6	9									
03	1984	N	1843	-0-	-141	-0-	31	1	1809	2	N	3					174
							3	9									

PRICE, WILLIS D. WELL #: 11H RRCID -> 215017 COMPL. DATE 02/11/2006 TOTAL DEPTH 7900 PERF. 8145 - 10061

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 12H RRCID -> 215019 COMPL. DATE 03/05/2006 TOTAL DEPTH 7868 PERF. 8167 - 9575

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

BRILLHART 820 WELL #: 6H RRCID -> 216740 COMPL. DATE 03/08/2006 TOTAL DEPTH 7331 PERF. 7412 - 9481

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	278	-0-	-1	-0-	97	1	181	2	N	-0-					105
11	301	N	301	-0-	-0-	-0-	94	1	207	2	N	-0-					105
12	279	N	268	-0-	-11	-0-	97	1	171	2	N	-0-					105
01	518	N	518	-0-	-0-	-0-	97	1	421	2	N	-0-					105
02	280	N	267	-0-	-13	-0-	87	1	180	2	N	-0-					105
03	295	N	295	-0-	-0-	-0-	97	1	198	2	N	-0-					105

BRILLHART 818 WELL #: 6H RRCID -> 217272 COMPL. DATE 02/05/2006 TOTAL DEPTH 7387 PERF. 7571 - 10181

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	835	-0-	-126	-0-	97	1	738	2	N	-0-					110
11	900	N	94	-0-	-806	-0-	94	1			N	-0-					110
12	961	N	97	-0-	-864	-0-	97	1			N	-0-					110
01	837	N	-0-	-0-	-837	-0-					N	-0-					110
02	883	N	883	-0-	-0-	-0-	883	2			N	-0-					110
03	919	N	919	-0-	-0-	-0-	919	2			N	-0-					110

SCHULTZ 696 WELL #: 5H RRCID -> 218771 COMPL. DATE 04/29/2006 TOTAL DEPTH 7709 PERF. 7806 - 9415

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	154	-0-	-32	-0-	97	1	57	2	N	-0-					197
11	631	N	631	-0-	-0-	-0-	94	1	537	2	N	-0-					197
12	601	N	601	-0-	-0-	-0-	97	1	504	2	N	-0-					197
01	607	N	607	-0-	-0-	-0-	97	1	425	2	N	77					274
							85	9									
02	588	N	539	-0-	-49	-0-	87	1	429	2	N	21					295
							23	9									
03	589	N	546	-0-	-43	-0-	97	1	388	2	N	55					350
							61	9									

WIEDERSTEIN 527 WELL #: 1H RRCID -> 219356 COMPL. DATE 05/31/2006 TOTAL DEPTH 8123 PERF. 8161 - 10007

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	609	-0-	-73	-0-	97	1	512	2	N	-0-					264
11	600	N	569	-0-	-31	-0-	94	1	475	2	N	-0-					264
12	620	N	579	-0-	-41	-0-	97	1	482	2	N	-0-					264
01	620	N	541	-0-	-79	-0-	97	1	444	2	N	-0-					264
02	1195	N	1195	-0-	-0-	-0-	87	1	1104	2	N	4					268
							4	9									
03	777	N	777	-0-	-0-	-0-	97	1	556	2	N	113					381
							124	9									

DOYLE, J.B. WELL #: 8 RRCID -> 219384 COMPL. DATE 08/04/2006 TOTAL DEPTH 7737 PERF. 8082 - 10004

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	189	-0-	-1113	-0-	186	1	3	9	N	3					51
11	1317	N	1317	-0-	-0-	-0-	180	1	1133	2	N	4					55
							4	9									
12	1829	N	1249	-0-	-580	-0-	186	1	1060	2	N	3					58
							3	9									
01	1270	N	1270	-0-	-0-	-0-	186	1	1069	2	N	14					72
							15	9									
02	1232	N	1082	-0-	-150	-0-	168	1	897	2	N	15					87
							17	9									
03	1240	N	1211	-0-	-29	-0-	186	1	1021	2	N	4					91
							4	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
DOYLE, J.B. WELL #: 5H RRCID -> 219393 COMPL. DATE 07/06/2006 TOTAL DEPTH 7732 PERF. 7926 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	260	-0-	-1321	-0-	251	1	9	9	N	8					136
11	1530	N	1367	-0-	-163	-0-	243	1	1112	2	N	11					147
							12	9									
12	1949	N	1949	-0-	-0-	-0-	251	1	1674	2	N	22					169
							24	9									
01	1694	N	1694	-0-	-0-	-0-	251	1	1418	2	N	23					192
							25	9									
02	1763	N	1763	-0-	-0-	-0-	227	1	1516	2	N	18					210
							20	9									
03	2298	N	2298	-0-	-0-	-0-	251	1	2006	2	N	37					247
							41	9									

WEIDNER 798 WELL #: 3H RRCID -> 219432 COMPL. DATE 06/20/2006 TOTAL DEPTH 7711 PERF. 8045 - 9956

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REBA N MILLER WELL #: 4H RRCID -> 220073 COMPL. DATE 06/23/2006 TOTAL DEPTH 7955 PERF. 8290 - 9517

10	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-

SCHULTZ BROTHERS D WELL #: 5 RRCID -> 220823 COMPL. DATE 08/31/2005 TOTAL DEPTH 1754 PERF. 8100 - 9620

10	682	N	22	-0-	-660	-0-	20	1	2	9	N	2					144
11	690	N	640	-0-	-50	-0-	20	1	618	2	N	2					146
							2	9									
12	713	N	555	-0-	-158	-0-	20	1	531	2	N	4					150
							4	9									
01	627	N	627	-0-	-0-	-0-	20	1	599	2	N	7					157
							8	9									
02	588	N	451	-0-	-137	-0-	18	1	431	2	N	2					159
							2	9									
03	558	N	535	-0-	-23	-0-	20	1	512	2	N	3					162
							3	9									

PRICE, WD -B- WELL #: 7 RRCID -> 223512 COMPL. DATE 09/30/2006 TOTAL DEPTH 7725 PERF. 7980 - 10228

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46

DOYLE, J.B. WELL #: 6H RRCID -> 224315 COMPL. DATE 09/01/2006 TOTAL DEPTH 7771 PERF. 7998 - 9829

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
PRICE, WILLIS D. WELL #: 16H RRCID -> 224728 COMPL. DATE 11/06/2006 TOTAL DEPTH 7858 PERF. 8080 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS E WELL #: 7H RRCID -> 224892 COMPL. DATE 11/10/2006 TOTAL DEPTH 7532 PERF. 7753 - 7532

10	2263	N	305	-0-	-1958	-0-	297	1	8	9	N	7					131
11	2457	N	2457	-0-	-0-	-0-	288	1	2162	2	N	6					137
							7	9									
12	2408	N	2408	-0-	-0-	-0-	297	1	2100	2	N	10					147
							11	9									
01	2380	N	2380	-0-	-0-	-0-	297	1	2071	2	N	11					158
							12	9									
02	2088	N	2088	-0-	-0-	-0-	269	1	1809	2	N	9					167
							10	9									
03	2263	N	1668	-0-	-595	-0-	297	1	1368	2	N	3					170
							3	9									

SCHULTZ BROTHERS D WELL #: 6H RRCID -> 226415 COMPL. DATE 09/18/2006 TOTAL DEPTH 7791 PERF. 8106 - 7791

10	744	N	40	-0-	-704	-0-	40	1			N	-0-					301
*11	772	N	772	-0-	-0-	-0-	38	1	734	2	N	-0-					301
*12	780	N	780	-0-	-0-	-0-	40	1	740	2	N	-0-					301
*01	781	N	781	-0-	-0-	-0-	40	1	741	2	N	-0-					301
*02	728	N	673	-0-	-55	-0-	673	2			N	-0-					301
03	775	N	639	-0-	-136	-0-	636	2	3	9	N	3					153

PRICE, WD -B- WELL #: 8 RRCID -> 230512 COMPL. DATE 12/15/2006 TOTAL DEPTH 7760 PERF. 8103 - 10766

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 14H RRCID -> 241159 COMPL. DATE 05/10/2008 TOTAL DEPTH 7872 PERF. 8329 - 11181

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

SCHULTZ BROTHERS C WELL #: 2H RRCID -> 243121 COMPL. DATE 07/25/2008 TOTAL DEPTH 7681 PERF. 8134 - 11380

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

TYSON, D. R. WELL #: 5623H RRCID -> 247369 COMPL. DATE 12/21/2008 TOTAL DEPTH 7881 PERF. 8230 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	164	-0-	-1200	-0-	154	1	10	9	N	9					191
11	1320	N	1272	-0-	-48	-0-	149	1	1114	2	N	8					199
							9	9									
12	1364	N	1305	-0-	-59	-0-	154	1	1141	2	N	9					208
							10	9									
01	1325	N	1325	-0-	-0-	-0-	154	1	1151	2	N	18					226
							20	9									
02	1182	N	1182	-0-	-0-	-0-	139	1	1026	2	N	15					241
							17	9									
03	1302	N	1284	-0-	-18	-0-	154	1	1019	2	N	101					342
							111	9									

PRICE, WD -B- WELL #: 10H RRCID -> 258033 COMPL. DATE 02/19/2010 TOTAL DEPTH 7792 PERF. 8152 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	126	-0-	-773	-0-	119	1	7	9	N	6					212
11	870	N	421	-0-	-449	-0-	115	1	292	2	N	13					225
							14	9									
12	914	N	914	-0-	-0-	-0-	119	1	787	2	N	7	155	1			77
							8	9									
01	852	N	852	-0-	-0-	-0-	119	1	724	2	N	8					85
							9	9									
02	1007	N	1007	-0-	-0-	-0-	108	1	889	2	N	9					94
							10	9									
03	939	N	939	-0-	-0-	-0-	119	1	796	2	N	22					116
							24	9									

DOYLE, J.B. WELL #: 4 RRCID -> 258697 COMPL. DATE N/A TOTAL DEPTH 7805 PERF. 9040 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

DOYLE, J.B. WELL #: 7 RRCID -> 258868 COMPL. DATE 06/10/2010 TOTAL DEPTH 8200 PERF. 7730 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

PRICE, WILLIS D. WELL #: 21H RRCID -> 265459 COMPL. DATE 01/19/2011 TOTAL DEPTH 7782 PERF. 8380 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

TYSON, D.R. WELL #: 3623H RRCID -> 265818 COMPL. DATE 04/19/2011 TOTAL DEPTH 7765 PERF. 8216 - 12014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
10	124	N	122	-0-	-2	-0-	122	1	N	-0-	25
11	120	N	118	-0-	-2	-0-	118	1	N	-0-	25
12	124	N	122	-0-	-2	-0-	122	1	N	-0-	25
01	124	N	122	-0-	-2	-0-	122	1	N	-0-	25
02	112	N	110	-0-	-2	-0-	110	1	N	-0-	25
03	124	N	122	-0-	-2	-0-	122	1	N	-0-	25

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

DOYLE, J.B. WELL #: 7706H RRCID -> 266374 COMPL. DATE 06/23/2011 TOTAL DEPTH 7726 PERF. 8310 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, J.B. WELL #: 8706H RRCID -> 266375 COMPL. DATE 06/18/2011 TOTAL DEPTH 7781 PERF. 8275 - 12260

10	1319	X	1319	-0-	-0-	-0-	1079	1	240	9	N	218	183	1			319
11	3872	X	3872	-0-	-0-	-0-	1044	1	2652	2	N	160	182	1			297
							176	9									
12	4049	X	4049	-0-	-0-	-0-	1079	1	2751	2	N	199	185	1			311
							219	9									
01	4021	X	4021	-0-	-0-	-0-	1079	1	2707	2	N	214	374	1			151
							235	9									
02	3471	X	3471	-0-	-0-	-0-	975	1	2306	2	N	173					324
							190	9									
*03	3565	X	3565	-0-	-0-	-0-	1079	1	2296	2	N	173	182	1			315
							190	9									

PRICE, WILLIS D. WELL #: 22H RRCID -> 266376 COMPL. DATE 07/08/2011 TOTAL DEPTH 7863 PERF. 8252 - 11401

10	0	N	-0-	-0-	-0-	-0-					N	-0-					137
11	0	N	-0-	-0-	-0-	-0-					N	-0-					137
12	0	N	-0-	-0-	-0-	-0-					N	-0-					137
01	0	N	-0-	-0-	-0-	-0-					N	-0-					137
02	0	N	-0-	-0-	-0-	-0-					N	-0-					137
03	0	N	-0-	-0-	-0-	-0-					N	-0-					137

PRICE, WILLIS D. WELL #: 23H RRCID -> 266379 COMPL. DATE 11/29/2011 TOTAL DEPTH 7771 PERF. 8286 - 12492

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

DOYLE, ROBERT B. WELL #: 3707H RRCID -> 266382 COMPL. DATE 08/05/2011 TOTAL DEPTH 7843 PERF. 8305 - 12480

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REBA N MILLER WELL #: 10H RRCID -> 266393 COMPL. DATE 06/14/2011 TOTAL DEPTH 7796 PERF. 8248 - 11961

10	93	N	-0-	-0-	-93	-0-					N	7					148
11	196	N	196	-0-	-0-	-0-	161	2	35	9	N	32	134	1			46
12	167	N	167	-0-	-0-	-0-	161	2	6	9	N	5					51
01	185	N	185	-0-	-0-	-0-	173	2	12	9	N	11					62
02	151	N	151	-0-	-0-	-0-	139	2	12	9	N	11					73
03	178	N	178	-0-	-0-	-0-	158	2	20	9	N	18					91

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
DOYLE, J.B. WELL #: 15H RRCID -> 266422 COMPL. DATE 12/20/2011 TOTAL DEPTH 7825 PERF. 8122 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, ROBERT B WELL #: 4707H RRCID -> 266454 COMPL. DATE 07/27/2011 TOTAL DEPTH 7815 PERF. 8197 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS B WELL #: 6693H RRCID -> 266457 COMPL. DATE 08/04/2011 TOTAL DEPTH 7670 PERF. 8009 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, ROBERT B WELL #: 5619H RRCID -> 266469 COMPL. DATE 09/14/2011 TOTAL DEPTH 7841 PERF. 8156 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

WILLIAM SCHULTZ WELL #: 5626H RRCID -> 266484 COMPL. DATE 02/22/2012 TOTAL DEPTH 7753 PERF. 8105 - 11957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					146
11	0	N	-0-	-0-	-0-	-0-					N	-0-					146
12	0	N	-0-	-0-	-0-	-0-					N	-0-					146
01	0	N	-0-	-0-	-0-	-0-					N	-0-					146
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					146
03	0	N	-0-	-0-	-0-	-0-					N	-0-					90

DOYLE, ROBERT B. WELL #: 2707H RRCID -> 266559 COMPL. DATE 09/09/2010 TOTAL DEPTH 7823 PERF. 8096 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33

DOYLE, ROBERT B WELL #: 9619H RRCID -> 267105 COMPL. DATE 06/21/2011 TOTAL DEPTH 7938 PERF. 8569 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
PRICE, WILLIS D. WELL #: 25H RRCID -> 267668 COMPL. DATE 04/10/2012 TOTAL DEPTH 7764 PERF. 8320 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	-0-	-0-	-9	-0-					N	-0-					189
11	11	N	2	-0-	-9	-0-	2	2			N	-0-					189
12	9	N	-0-	-0-	-9	-0-					N	-0-					189
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					189
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					189
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					189

DOYLE, J.B. WELL #: 11H RRCID -> 267714 COMPL. DATE 09/12/2012 TOTAL DEPTH 7790 PERF. 8198 - 12389

10	651	N	307	-0-	-344	-0-	273	1	34	9	N	31	158	1			44
11	2356	N	2356	-0-	-0-	-0-	264	1	2035	2	N	52					96
							57	9									
12	2043	N	2043	-0-	-0-	-0-	273	1	1722	2	N	44					140
							48	9									
01	1540	N	1540	-0-	-0-	-0-	273	1	1221	2	N	42					182
							46	9									
02	1272	N	1272	-0-	-0-	-0-	247	1	994	2	N	28					210
							31	9									
03	1422	N	1422	-0-	-0-	-0-	273	1	1101	2	N	44	185	1			69
							48	9									

DOYLE, ROBERT B WELL #: 6143H RRCID -> 278576 COMPL. DATE 02/09/2015 TOTAL DEPTH 7980 PERF. 8498 - 12413

10	444	N	444	-0-	-0-	-0-	372	1	72	9	N	65	178	1			89
11	1229	N	1229	-0-	-0-	-0-	360	1	810	2	N	54					143
							59	9									
12	1105	N	1105	-0-	-0-	-0-	372	1	691	2	N	38					181
							42	9									
01	998	N	998	-0-	-0-	-0-	372	1	573	2	N	48					229
							53	9									
02	982	N	982	-0-	-0-	-0-	336	1	591	2	N	50	182	1			97
							55	9									
03	926	N	926	-0-	-0-	-0-	372	1	524	2	N	27					124
							30	9									

DOYLE, ROBERT B WELL #: 6144H RRCID -> 278802 COMPL. DATE 02/08/2015 TOTAL DEPTH 7977 PERF. 8393 - 12573

10	744	X	460	-0-	-284	-0-	372	1	88	9	N	80					238
11	1869	X	1869	-0-	-0-	-0-	360	1	1425	2	N	76	171	1			143
							84	9									
12	1873	X	1873	-0-	-0-	-0-	372	1	1416	2	N	77					220
							85	9									
01	1850	N	1850	-0-	-0-	-0-	372	1	1390	2	N	80	187	1			113
							88	9									
02	1618	N	1618	-0-	-0-	-0-	336	1	1209	2	N	66					179
							73	9									
03	1756	N	1756	-0-	-0-	-0-	372	1	1307	2	N	70					249
							77	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
DOYLE, ROBERT 'B' WELL #: 6142H RRCID -> 279623 COMPL. DATE 02/09/2015 TOTAL DEPTH 7885 PERF. 8495 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	448	-0-	-1784	-0-	372	1	76	9	N	69	168	1			173
11	2160	N	1675	-0-	-485	-0-	360	1	1292	2	N	21					194
							23	9									
12	2263	N	2158	-0-	-105	-0-	372	1	1769	2	N	15					209
							17	9									
01	2181	N	2181	-0-	-0-	-0-	372	1	1779	2	N	27					236
							30	9									
02	1920	N	1920	-0-	-0-	-0-	336	1	1558	2	N	24					260
							26	9									
03	2257	N	2257	-0-	-0-	-0-	372	1	1664	2	N	201	183	1			278
							221	9									

DOYLE, ROBERT 'B' WELL #: 6141H RRCID -> 279693 COMPL. DATE 02/13/2015 TOTAL DEPTH 7867 PERF. 8432 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	203	-0-	-1409	-0-	186	1	17	9	N	15					124
11	1590	N	1520	-0-	-70	-0-	180	1	1326	2	N	13					137
							14	9									
12	1612	N	1599	-0-	-13	-0-	186	1	1391	2	N	20					157
							22	9									
01	1422	N	1422	-0-	-0-	-0-	186	1	1210	2	N	24					181
							26	9									
02	1458	N	1458	-0-	-0-	-0-	168	1	1265	2	N	23					204
							25	9									
03	1612	N	1578	-0-	-34	-0-	186	1	1383	2	N	8					212
							9	9									

HARRY PARKER 697 WELL #: 10H RRCID -> 281831 COMPL. DATE 11/19/2016 TOTAL DEPTH 7828 PERF. 8168 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	-0-	-0-	-5921	-0-					N	118	182	1			358
11	5460	X	5280	-0-	-180	-0-	5122	2	158	9	N	144	166	1			336
12	5642	X	5315	-0-	-327	-0-	5237	2	78	9	N	71					407
01	5580	X	5298	-0-	-282	-0-	5174	2	124	9	N	113	187	1			333
02	5020	X	5020	-0-	-0-	-0-	4976	2	44	9	N	40	175	1			198
03	5456	X	5316	-0-	-140	-0-	5199	2	117	9	N	106	185	1			119

HARRY PARKER 697 WELL #: 9H RRCID -> 281832 COMPL. DATE 11/22/2016 TOTAL DEPTH 7883 PERF. 8277 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					69
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					69
12	31	N	24	-0-	-7	-0-	24	2			N	-0-					69
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					69
02	28	N	24	-0-	-4	-0-	24	2			N	-0-					69
03	31	N	30	-0-	-1	-0-	30	2			N	-0-					69

HARRY PARKER 697 WELL #: 7H RRCID -> 281852 COMPL. DATE 11/20/2016 TOTAL DEPTH 7855 PERF. 8175 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	X	274	-0-	-1586	-0-	186	1	88	9	N	80					217
11	1559	X	1559	-0-	-0-	-0-	180	1	1284	2	N	86					303
							95	9									
12	1844	X	1844	-0-	-0-	-0-	186	1	1578	2	N	73	183	1			193
							80	9									
01	1953	X	1953	-0-	-0-	-0-	186	1	1694	2	N	66					259
							73	9									
02	1661	X	1661	-0-	-0-	-0-	168	1	1361	2	N	120	187	1			192
							132	9									
03	1829	X	1701	-0-	-128	-0-	186	1	1479	2	N	33					225
							36	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
HARRY PARKER 697 WELL #: 8H RRCID -> 281855 COMPL. DATE 11/23/2016 TOTAL DEPTH 7811 PERF. 8360 - 12419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	386	-0-	-1350	-0-	316	1	70	9	N	64	183	1			171
11	1680	N	1035	-0-	-645	-0-	306	1	701	2	N	25					196
							28	9									
12	1736	N	964	-0-	-772	-0-	316	1	583	2	N	59					255
							65	9									
01	587	N	587	-0-	-0-	-0-	316	1	243	2	N	25	180	1			100
							28	9									
02	980	N	522	-0-	-458	-0-	286	1	205	2	N	28					128
							31	9									
03	961	N	736	-0-	-225	-0-	316	1	354	2	N	60					188
							66	9									

REBA N MILLER WELL #: 12H RRCID -> 282298 COMPL. DATE 03/05/2017 TOTAL DEPTH 7722 PERF. 8242 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	455	-0-	-4381	-0-	279	1	176	9	N	160	158	1			205
11	4680	X	4423	-0-	-257	-0-	270	1	4069	2	N	76					281
							84	9									
12	4960	X	4577	-0-	-383	-0-	279	1	4195	2	N	94	186	1			189
							103	9									
01	4960	X	4570	-0-	-390	-0-	279	1	4153	2	N	125	187	1			127
							138	9									
02	4480	X	3970	-0-	-510	-0-	252	1	3615	2	N	94					221
							103	9									
03	4588	X	4482	-0-	-106	-0-	279	1	4203	2	N	-0-					221

REBA N MILLER WELL #: 18H RRCID -> 282340 COMPL. DATE 03/03/2017 TOTAL DEPTH 7759 PERF. 8169 - 12381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	702	-0-	-5529	-0-	409	1	293	9	N	266	186	1			380
11	6060	X	5668	-0-	-392	-0-	396	1	5006	2	N	242	368	1			254
							266	9									
12	6262	X	5705	-0-	-557	-0-	409	1	5042	2	N	231	184	1			301
							254	9									
01	6262	X	4865	-0-	-1397	-0-	409	1	4235	2	N	201	187	1			315
							221	9									
02	5432	X	4530	-0-	-902	-0-	370	1	3972	2	N	171	180	1			306
							188	9									
03	6167	X	6167	-0-	-0-	-0-	409	1	5486	2	N	247	369	1			184
							272	9									

JONES TRUST 359 WELL #: 2H RRCID -> 289746 COMPL. DATE 03/26/2009 TOTAL DEPTH 8389 PERF. 8640 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	2077	-0-	-0-	-0-	11	1	1674	2	N	356	376	1			563
							392	9									
11	1559	N	1559	-0-	-0-	-0-	1270	2	289	9	N	263	188	1			638
12	976	N	976	-0-	-0-	-0-	88	1	831	2	N	52					690
							57	9									
01	1873	N	1873	-0-	-0-	-0-	55	1	1606	2	N	193	511	1			372
							212	9									
02	758	N	758	-0-	-0-	-0-	741	2	17	9	N	15					387
03	1555	N	1555	-0-	-0-	-0-	181	1	1231	2	N	130					517
							143	9									

HOME PETROLEUM CORP. 396852
HANSHU WELL #: 1 RRCID -> 056390 COMPL. DATE 09/09/1973 TOTAL DEPTH 9100 PERF. 7454 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*03	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. //CONT.// 396852
HANSHU WELL #: 2815 RRCID -> 144649 COMPL. DATE 02/25/1993 TOTAL DEPTH 7700 PERF. 7476 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
11	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
12	713	N	708	-0-	-5	-0-	708	2			N	-0-					-0-
01	713	N	711	-0-	-2	-0-	711	2			N	-0-					-0-
02	644	N	525	-0-	-119	-0-	525	2			N	-0-					-0-
03	713	N	556	-0-	-157	-0-	556	2			N	-0-					-0-

ELISE 286 WELL #: 1 A RRCID -> 223179 COMPL. DATE 10/31/2006 TOTAL DEPTH 11420 PERF. 8233 - 8264

10	114	N	114	-0-	-0-	-0-	113	2	1	9	N	1					185
11	113	N	113	-0-	-0-	-0-	113	2			N	-0-					185
12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					185
01	106	N	106	-0-	-0-	-0-	106	2			N	-0-					185
02	106	N	106	-0-	-0-	-0-	106	2			N	-0-					185
*03	138	N	138	-0-	-0-	-0-	138	2			N	-0-					185

LATIGO PETROLEUM, LLC 488260
GEX, J. A. -B- WELL #: 1 RRCID -> 022396 COMPL. DATE 01/25/1962 TOTAL DEPTH 7650 PERF. 7551 - 7555

10	310	N	223	-0-	-87	-0-	223	3			N	-0-					160
11	300	N	-0-	-0-	-300	-0-					N	-0-					160
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					160
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					160
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					160
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

REDELSPERGER, ADOLPH WELL #: 1 RRCID -> 022401 COMPL. DATE 08/13/1961 TOTAL DEPTH 9950 PERF. N/A

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					8
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					8
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					8
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					8
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					8
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					8

BORN, VICTOR WELL #: 1 RRCID -> 030726 COMPL. DATE 02/20/1963 TOTAL DEPTH N/A PERF. 7676 - 7705

10	890	N	890	-0-	-0-	-0-	890	3			N	-0-					144
11	834	N	834	-0-	-0-	-0-	834	3			N	-0-					144
12	855	N	855	-0-	-0-	-0-	855	3			N	-0-					144
01	745	N	745	-0-	-0-	-0-	745	3			N	-0-					144
02	816	N	816	-0-	-0-	-0-	816	3			N	-0-					144
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144

WILSON UNIT -B- WELL #: 1 RRCID -> 030816 COMPL. DATE 12/31/1962 TOTAL DEPTH 7650 PERF. 7557 - 7599

10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
IMKE UNIT WELL #: 1 RRCID -> 031553 COMPL. DATE 11/22/1963 TOTAL DEPTH 7682 PERF. 7565 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	596	N	596	-0-	-0-	-0-	596	3			N	-0-					80
11	540	N	-0-	-0-	-540	-0-					N	-0-					80
12	577	N	577	-0-	-0-	-0-	577	3			N	-0-					80
01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					80
02	683	N	683	-0-	-0-	-0-	683	3			N	-0-					80
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

BECKER, ARTHUR, JR., ET AL WELL #: 1774 RRCID -> 033144 COMPL. DATE 04/27/1964 TOTAL DEPTH 7526 PERF. 7461 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN, J. B. WELL #: 1 RRCID -> 033257 COMPL. DATE 05/10/1964 TOTAL DEPTH 7800 PERF. 7623 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	488	N	488	-0-	-0-	-0-	488	3			N	-0-					105
11	427	N	427	-0-	-0-	-0-	427	3			N	-0-					105
12	405	N	405	-0-	-0-	-0-	405	3			N	-0-					105
01	120	N	120	-0-	-0-	-0-	120	3			N	-0-					105
02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					105
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

BROYLES UNIT WELL #: 1 RRCID -> 035212 COMPL. DATE 05/25/1964 TOTAL DEPTH 7625 PERF. 7461 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	789	N	789	-0-	-0-	-0-	789	3			N	-0-					60
11	540	N	-0-	-0-	-540	-0-					N	-0-					60
12	772	N	772	-0-	-0-	-0-	772	3			N	-0-					60
01	607	N	607	-0-	-0-	-0-	607	3			N	-0-					60
02	530	N	530	-0-	-0-	-0-	530	3			N	-0-					60
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

BRADFORD, LYDIA WELL #: 1 RRCID -> 036796 COMPL. DATE 08/05/1965 TOTAL DEPTH 7518 PERF. 7434 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	413	-0-	-21	-0-	413	3			N	-0-					236
11	393	N	393	-0-	-0-	-0-	393	3			N	-0-					236
12	392	N	392	-0-	-0-	-0-	392	3			N	-0-					236
01	357	N	357	-0-	-0-	-0-	357	3			N	-0-					236
02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					236
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					236

BRADFORD, LYDIA -D- WELL #: 1 RRCID -> 036902 COMPL. DATE 08/27/1965 TOTAL DEPTH 7540 PERF. 7463 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					167
11	270	N	269	-0-	-1	-0-	269	3			N	-0-					167
12	269	N	269	-0-	-0-	-0-	269	3			N	-0-					167
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					167
02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					167
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					167

MANDALEK, MARTIN, ET AL WELL #: 1 RRCID -> 037699 COMPL. DATE 12/20/1965 TOTAL DEPTH 7648 PERF. 7548 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	642	N	642	-0-	-0-	-0-	642	3			N	-0-					20
11	630	N	626	-0-	-4	-0-	626	3			N	-0-					20
12	573	N	573	-0-	-0-	-0-	573	3			N	-0-					20
01	602	N	602	-0-	-0-	-0-	602	3			N	-0-					20
02	447	N	447	-0-	-0-	-0-	447	3			N	-0-					20
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
CHRIST PEIL WELL #: 1 RRCID -> 037750 COMPL. DATE 12/13/1965 TOTAL DEPTH 7464 PERF. 7464 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1589	N	1589	-0-	-0-	-0-	1589	3			N	-0-					55
11	2244	N	2244	-0-	-0-	-0-	2244	3			N	-0-					55
12	2231	N	2231	-0-	-0-	-0-	2231	3			N	-0-					55
01	2222	N	2222	-0-	-0-	-0-	2222	3			N	-0-					55
02	775	N	775	-0-	-0-	-0-	775	3			N	-0-					55
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

DUKE, C. C. WELL #: 1 RRCID -> 038506 COMPL. DATE 03/18/1966 TOTAL DEPTH 7552 PERF. 7460 - 7552

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHUTTERLY, GUSSIE B. WELL #: 1 RRCID -> 039715 COMPL. DATE 08/04/1966 TOTAL DEPTH 7608 PERF. 7541 - 7631

10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					180
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					180
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					180
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					180
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					180
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

BORN, ALEX ET AL -B- WELL #: 1 RRCID -> 040867 COMPL. DATE 12/28/1966 TOTAL DEPTH 7667 PERF. 7545 - 7667

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN, ALEX -E- WELL #: 1 RRCID -> 041528 COMPL. DATE 04/14/1967 TOTAL DEPTH 7530 PERF. 7412 - 7530

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLN, CHRIST H. WELL #: 1 RRCID -> 041530 COMPL. DATE 04/12/1967 TOTAL DEPTH 7578 PERF. 7478 - 7578

10	155	N	89	-0-	-66	-0-	89	3			N	-0-					105
11	150	N	106	-0-	-44	-0-	106	3			N	-0-					105
12	153	N	153	-0-	-0-	-0-	153	3			N	-0-					105
01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					105
02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					105
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

HYDE, C. H. WELL #: 1 RRCID -> 041559 COMPL. DATE 04/26/1967 TOTAL DEPTH 7647 PERF. 7530 - 7647

10	410	N	410	-0-	-0-	-0-	410	3			N	-0-					130
11	397	N	397	-0-	-0-	-0-	397	3			N	-0-					130
12	397	N	397	-0-	-0-	-0-	397	3			N	-0-					130
01	409	N	409	-0-	-0-	-0-	409	3			N	-0-					130
02	381	N	381	-0-	-0-	-0-	381	3			N	-0-					130
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
WASSELL, JOHN R. WELL #: 1 RRCID -> 041706 COMPL. DATE 05/08/1967 TOTAL DEPTH 7602 PERF. 7472 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN, VICTOR WELL #: 1 RRCID -> 044148 COMPL. DATE 05/06/1968 TOTAL DEPTH 7720 PERF. 7580 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSHU, ET AL WELL #: 1 RRCID -> 044265 COMPL. DATE 03/27/1968 TOTAL DEPTH 7611 PERF. 7463 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					123
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					123
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					123
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					123
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					123
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					123

SCHOENHALS, H. G. WELL #: 1861 RRCID -> 044267 COMPL. DATE 06/07/1968 TOTAL DEPTH 7635 PERF. 7504 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	416	N	416	-0-	-0-	-0-	416	3			N	-0-					81
11	227	N	227	-0-	-0-	-0-	227	3			N	-0-					81
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					81
01	0	N	-0-	-0-	-0-	-0-					N	-0-					81
02	0	N	-0-	-0-	-0-	-0-					N	-0-					81
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

DUKE, BASIL WELL #: 2727 RRCID -> 044663 COMPL. DATE 08/24/2011 TOTAL DEPTH 7548 PERF. 7984 - 9469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	892	N	892	-0-	-0-	-0-	892	3			N	-0-					252
11	807	N	807	-0-	-0-	-0-	807	3			N	-0-					252
12	864	N	864	-0-	-0-	-0-	864	3			N	-0-					252
01	834	N	834	-0-	-0-	-0-	834	3			N	-0-					252
02	813	N	813	-0-	-0-	-0-	813	3			N	-0-					252
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					252

MANDALEK -866- WELL #: 1 RRCID -> 045139 COMPL. DATE 12/03/1968 TOTAL DEPTH 7784 PERF. 7585 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12

LAURIE, J. M. -A- WELL #: 1725 RRCID -> 045377 COMPL. DATE 01/10/1969 TOTAL DEPTH 8210 PERF. 7543 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260

PIPER -A- WELL #: 1 RRCID -> 048004 COMPL. DATE 02/23/1970 TOTAL DEPTH 7760 PERF. 7586 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	239	N	239	-0-	-0-	-0-	239	2			N	-0-					13
11	210	N	210	-0-	-0-	-0-	210	2			N	-0-					13
12	208	N	208	-0-	-0-	-0-	208	2			N	-0-					13
01	118	N	118	-0-	-0-	-0-	118	2			N	-0-					13
02	148	N	148	-0-	-0-	-0-	148	2			N	-0-					13
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

PIPER -B- WELL #: 1 RRCID -> 052247 COMPL. DATE 03/22/1972 TOTAL DEPTH 7748 PERF. 7599 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	206	N	206	-0-	-0-	-0-	206	2			N	-0-					57
11	151	N	151	-0-	-0-	-0-	151	2			N	-0-					57
12	166	N	166	-0-	-0-	-0-	166	2			N	-0-					57
01	161	N	161	-0-	-0-	-0-	161	2			N	-0-					57
02	81	N	81	-0-	-0-	-0-	81	2			N	-0-					57
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

MILLER -B- WELL #: 1 RRCID -> 053572 COMPL. DATE 10/03/1972 TOTAL DEPTH 7790 PERF. 7608 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					160
11	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					160
12	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					160
01	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					160
02	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					160
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

WHEAT, JAMES ROLAND ET AL WELL #: 1455 RRCID -> 054817 COMPL. DATE 03/13/1973 TOTAL DEPTH 8295 PERF. 8096 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WELL #: 1 RRCID -> 054968 COMPL. DATE 04/02/1973 TOTAL DEPTH 7800 PERF. 7573 - 7627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					78
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					78
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					78
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					78
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					78
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78

SCHULTZ -A- WELL #: 1 RRCID -> 055035 COMPL. DATE 04/18/1973 TOTAL DEPTH 7650 PERF. 7525 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -B- WELL #: 1 RRCID -> 055068 COMPL. DATE 04/23/1973 TOTAL DEPTH 7650 PERF. 7525 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	293	N	293	-0-	-0-	-0-	293	3			N	-0-					23
11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					23
12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					23
01	149	N	149	-0-	-0-	-0-	149	3			N	-0-					23
02	400	N	400	-0-	-0-	-0-	400	3			N	-0-					23
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
SCHULTZ -C- WELL #: 1 RRCID -> 056055 COMPL. DATE 07/17/1973 TOTAL DEPTH 7735 PERF. 7491 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					149
11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					149
12	148	N	148	-0-	-0-	-0-	148	3			N	-0-					149
01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					149
02	137	N	137	-0-	-0-	-0-	137	3			N	-0-					149
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					149

LITTLE, J. A. DR. -B- WELL #: 1454 RRCID -> 056542 COMPL. DATE 09/26/1973 TOTAL DEPTH 10690 PERF. 8064 - 8094

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

BORN -B- WELL #: 1 RRCID -> 056780 COMPL. DATE 10/24/1973 TOTAL DEPTH 7680 PERF. 7550 - 7598

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					120
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					120
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					120
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					120
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					120
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					120

WEIS, NELLIE G. WELL #: 1428 RRCID -> 057045 COMPL. DATE 12/05/1973 TOTAL DEPTH 8226 PERF. 8055 - 8137

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					270
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					270
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					270
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					270
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					270
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					270

MURPHY, W. A. -B- WELL #: 1427 RRCID -> 057850 COMPL. DATE 03/07/1974 TOTAL DEPTH 8308 PERF. 8094 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2086	X	2086	-0-	-0-	-0-	2086	2			N	-0-					-0-
11	6810	X	6810	-0-	-0-	-0-	6810	2			N	-0-					-0-
12	7684	X	7684	-0-	-0-	-0-	7684	2			N	-0-					-0-
01	7670	X	7670	-0-	-0-	-0-	7670	2			N	-0-					-0-
02	2800	N	6138	-0-	3338	3338	6138	2			N	-0-					-0-
03	620	X	NO RPT	-0-	-620	2718					N	NO RPT					-0-

MURPHY, W.A. -C- WELL #: 1426 RRCID -> 058612 COMPL. DATE 05/28/1974 TOTAL DEPTH 8300 PERF. 8080 - 8110

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2

FILE UNIT WELL #: 1 RRCID -> 059227 COMPL. DATE 07/20/1974 TOTAL DEPTH 7725 PERF. 7524 - 7585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	626	-0-	-304	-0-	626	3			N	-0-					160
11	1410	N	876	-0-	-534	-0-	876	3			N	-0-					160
12	1757	N	1757	-0-	-0-	-0-	1757	3			N	-0-					160
01	1684	N	1684	-0-	-0-	-0-	1684	3			N	-0-					160
02	1619	N	1619	-0-	-0-	-0-	1619	3			N	-0-					160
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BLACKMORE, ELNA WELL #: 1367 RRCID -> 060244 COMPL. DATE 11/20/1974 TOTAL DEPTH 8357 PERF. 8208 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
11	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEX -A- WELL #: 1 RRCID -> 060488 COMPL. DATE 10/31/1974 TOTAL DEPTH 7670 PERF. 7528 - 7574

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERS, OLIVER N. -B- WELL #: 1462 RRCID -> 060813 COMPL. DATE 01/21/1975 TOTAL DEPTH 10690 PERF. 7952 - 8024

10	206	N	206	-0-	-0-	-0-	206	3			N	-0-					95
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					95
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					95
01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					95
02	0	N	-0-	-0-	-0-	-0-					N	-0-					95
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

HAUSLER, LORAINE G. WELL #: 1366 RRCID -> 061895 COMPL. DATE 04/29/1975 TOTAL DEPTH 8368 PERF. 8212 - 8310

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					3

ABRAHAM, TOM WELL #: 1507 RRCID -> 062165 COMPL. DATE 06/02/1975 TOTAL DEPTH 8150 PERF. 7872 - 7932

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY, HOLLENE ET AL -A- WELL #: 1374 RRCID -> 062352 COMPL. DATE 10/09/2008 TOTAL DEPTH N/A PERF. 8698 - 9907

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33

PARKS, FRANKLIN GARNER WELL #: 1719 RRCID -> 063459 COMPL. DATE 08/25/1975 TOTAL DEPTH 7800 PERF. 7684 - 7756

10	745	N	745	-0-	-0-	-0-	745	3			N	-0-					150
11	801	N	801	-0-	-0-	-0-	801	3			N	-0-					150
12	679	N	679	-0-	-0-	-0-	679	3			N	-0-					150
01	763	N	763	-0-	-0-	-0-	763	3			N	-0-					150
02	739	N	739	-0-	-0-	-0-	739	3			N	-0-					150
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
SHAHAN WELL #: 1 RRCID -> 063982 COMPL. DATE 08/26/1975 TOTAL DEPTH 7900 PERF. 7733 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1199	-0-	-10	-0-	1199	3			N	-0-					100
11	1170	N	958	-0-	-212	-0-	958	3			N	-0-					100
12	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					100
01	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					100
02	1282	N	1282	-0-	-0-	-0-	1114	3	168	9	N	153	153	1			100
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100

KING RANCH WELL #: 1549 RRCID -> 064570 COMPL. DATE 11/20/1975 TOTAL DEPTH 10360 PERF. 7686 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	483	-0-	-13	-0-	483	3			N	-0-					80
11	510	N	442	-0-	-68	-0-	442	3			N	-0-					80
12	457	N	457	-0-	-0-	-0-	457	3			N	-0-					80
01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					80
02	399	N	399	-0-	-0-	-0-	399	3			N	-0-					80
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

WEIS, CARY NELL ET AL WELL #: 1453 RRCID -> 066652 COMPL. DATE 01/25/2008 TOTAL DEPTH 10700 PERF. 8670 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	824	N	824	-0-	-0-	-0-	824	3			N	-0-					500
11	690	N	678	-0-	-12	-0-	678	3			N	-0-					500
12	638	N	638	-0-	-0-	-0-	638	3			N	-0-					500
01	482	N	482	-0-	-0-	-0-	482	3			N	-0-					500
02	361	N	361	-0-	-0-	-0-	361	3			N	-0-					500
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					500

OLA WELL #: 4 RRCID -> 070548 COMPL. DATE 02/08/1977 TOTAL DEPTH 7780 PERF. 7618 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER, OLA O. 688 WELL #: 3688-U RRCID -> 070549 COMPL. DATE 03/21/1988 TOTAL DEPTH 10065 PERF. 7646 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					95
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					95
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					95
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					95
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					95
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					95

OLA WELL #: 3 RRCID -> 070671 COMPL. DATE 02/09/1977 TOTAL DEPTH 7800 PERF. 7626 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	470	-0-	-26	-0-	470	3			N	-0-					142
11	480	N	435	-0-	-45	-0-	435	3			N	-0-					142
12	442	N	442	-0-	-0-	-0-	442	3			N	-0-					142
01	415	N	415	-0-	-0-	-0-	415	3			N	-0-					142
02	386	N	386	-0-	-0-	-0-	386	3			N	-0-					142
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142

MILLER -B- WELL #: 2 RRCID -> 071086 COMPL. DATE 03/24/1977 TOTAL DEPTH 7822 PERF. 7640 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260

PIPER -A- WELL #: 2 RRCID -> 071087 COMPL. DATE 03/03/1977 TOTAL DEPTH 7734 PERF. 7570 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1672	N	1672	-0-	-0-	-0-	1672	2			N	-0-					185
11	1590	N	1544	-0-	-46	-0-	1544	2			N	-0-					185
12	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					185
01	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					185
02	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					185
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					185

FREEMAN, ELODA -A- WELL #: 1 RRCID -> 071403 COMPL. DATE 05/16/1977 TOTAL DEPTH 8400 PERF. 8180 - 8232

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -A- WELL #: 2 RRCID -> 071782 COMPL. DATE 05/26/1977 TOTAL DEPTH 7678 PERF. 7483 - 7572

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WELL #: 2 RRCID -> 071789 COMPL. DATE 05/12/1977 TOTAL DEPTH 7690 PERF. 7502 - 7578

10	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					32
11	947	N	947	-0-	-0-	-0-	947	3			N	-0-					32
12	979	N	979	-0-	-0-	-0-	979	3			N	-0-					32
01	979	N	979	-0-	-0-	-0-	979	3			N	-0-					32
02	907	N	907	-0-	-0-	-0-	907	3			N	-0-					32
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

BORN -B- WELL #: 2 RRCID -> 072183 COMPL. DATE 06/27/1977 TOTAL DEPTH 7655 PERF. 7506 - 7528

10	465	N	461	-0-	-4	-0-	461	3			N	-0-					584
11	454	N	454	-0-	-0-	-0-	454	3			N	-0-					584
12	463	N	463	-0-	-0-	-0-	463	3			N	-0-					584
01	463	N	463	-0-	-0-	-0-	463	3			N	-0-					584
02	413	N	413	-0-	-0-	-0-	413	3			N	-0-					584
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					584

FAIR WELL #: 2 RRCID -> 072184 COMPL. DATE 07/05/1977 TOTAL DEPTH 7735 PERF. 7540 - 7619

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					90
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					90
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					90
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					90
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					90
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					90

KLIEWER, CARRIE WELL #: 1 RRCID -> 072544 COMPL. DATE 03/09/1977 TOTAL DEPTH 7730 PERF. 7528 - 7580

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
TUBB, GEORGE EARL ET AL "B" WELL #: 1370 RRCID -> 073502 COMPL. DATE 01/21/2008 TOTAL DEPTH 8350 PERF. 8585 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					138
11	1260	N	806	-0-	-454	-0-	806	3			N	-0-					138
12	803	N	803	-0-	-0-	-0-	803	3			N	-0-					138
01	853	N	853	-0-	-0-	-0-	853	3			N	-0-					138
02	953	N	953	-0-	-0-	-0-	953	3			N	-0-					138
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					138

LITTLE, J. A. WELL #: 2 RRCID -> 074567 COMPL. DATE 12/21/1977 TOTAL DEPTH 7800 PERF. 7614 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	211	N	211	-0-	-0-	-0-	211	3			N	-0-					10
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					10
12	171	N	171	-0-	-0-	-0-	171	3			N	-0-					10
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					10
02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					10
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

KING, HARRY L. 506 WELL #: 1 RRCID -> 075331 COMPL. DATE 02/09/1978 TOTAL DEPTH 8100 PERF. 7836 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	319	-0-	-22	-0-	319	3			N	-0-					68
11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					68
12	315	N	315	-0-	-0-	-0-	315	3			N	-0-					68
01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					68
02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					68
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

MEIER, HENRY J. WELL #: 2 RRCID -> 076667 COMPL. DATE 05/08/1978 TOTAL DEPTH 9000 PERF. 7493 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	414	N	414	-0-	-0-	-0-	414	3			N	-0-					212
11	150	N	-0-	-0-	-150	-0-					N	-0-					212
12	538	N	538	-0-	-0-	-0-	538	3			N	-0-					212
01	184	N	184	-0-	-0-	-0-	184	3			N	-0-					212
02	690	N	690	-0-	-0-	-0-	690	3			N	-0-					212
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					212

BECKER, ARTHUR JR. ET AL WELL #: 2 RRCID -> 080599 COMPL. DATE 01/24/1979 TOTAL DEPTH 7800 PERF. 7654 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	674	N	674	-0-	-0-	-0-	674	3			N	-0-					162
11	889	N	889	-0-	-0-	-0-	889	3			N	-0-					162
12	788	N	788	-0-	-0-	-0-	788	3			N	-0-					162
01	806	N	806	-0-	-0-	-0-	806	3			N	-0-					162
02	681	N	681	-0-	-0-	-0-	681	3			N	-0-					162
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162

SCHOENHALS, VALENTINE ET AL WELL #: 1 RRCID -> 081576 COMPL. DATE 03/01/1979 TOTAL DEPTH 9950 PERF. 7975 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	712	-0-	-1	-0-	712	3			N	-0-					42
11	690	N	680	-0-	-10	-0-	680	3			N	-0-					42
12	701	N	701	-0-	-0-	-0-	694	3	7	9	N	6					48
01	666	N	666	-0-	-0-	-0-	666	3			N	-0-					48
02	603	N	603	-0-	-0-	-0-	603	3			N	-0-					48
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

IMKE UNIT WELL #: 2 RRCID -> 081939 COMPL. DATE 08/29/1978 TOTAL DEPTH 7700 PERF. 7516 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	693	N	693	-0-	-0-	-0-	693	3			N	-0-					180
11	450	N	-0-	-0-	-450	-0-					N	-0-					180
12	618	N	618	-0-	-0-	-0-	618	3			N	-0-					180
01	358	N	358	-0-	-0-	-0-	358	3			N	-0-					180
02	368	N	368	-0-	-0-	-0-	368	3			N	-0-					180
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
REDELSPERGER, ADOLPH WELL #: 2 RRCID -> 082593 COMPL. DATE 04/08/1979 TOTAL DEPTH 7700 PERF. 7579 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1663	N	1663	-0-	-0-	-0-	1663	3			N	-0-					120
11	1080	N	-0-	-0-	-1080	-0-					N	-0-					120
12	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					120
01	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					120
02	713	N	713	-0-	-0-	-0-	713	3			N	-0-					120
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

DUKE, C.C. WELL #: 4770 RRCID -> 082879 COMPL. DATE 06/07/1979 TOTAL DEPTH 9300 PERF. 7482 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENSCH WELL #: 1 RRCID -> 083069 COMPL. DATE 04/11/1979 TOTAL DEPTH 7750 PERF. 7296 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	995	-0-	-59	-0-	995	3			N	-0-					225
11	950	N	950	-0-	-0-	-0-	950	3			N	-0-					225
12	999	N	999	-0-	-0-	-0-	999	3			N	-0-					225
01	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					225
02	776	N	776	-0-	-0-	-0-	776	3			N	-0-					225
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					225

GEX, J. A. -B- WELL #: 2 RRCID -> 083748 COMPL. DATE 08/01/1979 TOTAL DEPTH 7700 PERF. 7490 - 7531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13

BECKER, LEROY JR. ET AL -A- WELL #: 2 RRCID -> 084530 COMPL. DATE 08/09/1979 TOTAL DEPTH 7800 PERF. 7640 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					93
11	0	N	-0-	-0-	-0-	-0-					N	-0-					93
12	0	N	-0-	-0-	-0-	-0-					N	-0-					93
01	0	N	-0-	-0-	-0-	-0-					N	-0-					93
02	0	N	-0-	-0-	-0-	-0-					N	-0-					93
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

GEX, LUTIE W. -B- WELL #: 2 RRCID -> 084679 COMPL. DATE 05/23/1979 TOTAL DEPTH 7700 PERF. 7448 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	587	-0-	-33	-0-	587	3			N	-0-					84
11	630	N	-0-	-0-	-630	-0-					N	-0-					84
12	750	N	750	-0-	-0-	-0-	750	3			N	-0-					84
01	751	N	751	-0-	-0-	-0-	751	3			N	-0-					84
02	540	N	540	-0-	-0-	-0-	540	3			N	-0-					84
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

WILSON UNIT -B- WELL #: 2 RRCID -> 086705 COMPL. DATE 10/07/1979 TOTAL DEPTH 7700 PERF. 7615 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
WASSELL, JOHN R. WELL #: 3771 RRCID -> 087641 COMPL. DATE 10/27/2008 TOTAL DEPTH 7700 PERF. 7402 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					147
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					147
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					147
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					147
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					147
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					147

MANDALEK, MARTIN WELL #: 2 RRCID -> 087642 COMPL. DATE 04/22/1980 TOTAL DEPTH 7725 PERF. 7637 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROYLES UNIT WELL #: 2959 RRCID -> 087965 COMPL. DATE 12/22/2005 TOTAL DEPTH 7700 PERF. 8004 - 8889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10

AKERS, ALICE V WELL #: 3513 RRCID -> 088000 COMPL. DATE 05/02/2008 TOTAL DEPTH 10013 PERF. 7967 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					74

CROSSLEY ESTATE WELL #: 1 RRCID -> 088001 COMPL. DATE 04/29/1980 TOTAL DEPTH 10050 PERF. 8130 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAURIE, J. M. -A- WELL #: 2725 RRCID -> 088106 COMPL. DATE 04/09/2008 TOTAL DEPTH 7750 PERF. 8141 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	-0-	-0-	-620	-0-					N	-0-					201
11	0	N	-0-	-0-	-0-	-0-					N	-0-					201
12	0	N	-0-	-0-	-0-	-0-					N	-0-					201
01	0	N	-0-	-0-	-0-	-0-					N	-0-					201
02	0	N	-0-	-0-	-0-	-0-					N	-0-					201
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					201

PETERSON, LILLIE M. WELL #: 2 RRCID -> 088324 COMPL. DATE 09/07/2004 TOTAL DEPTH 9000 PERF. 7415 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1423	-0-	-34	-0-	1423	3			N	-0-					267
11	1260	N	-0-	-0-	-1260	-0-					N	-0-					267
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					267
01	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					267
02	840	N	840	-0-	-0-	-0-	840	3			N	-0-					267
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					267

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BECKER, ARTHUR JR. ET AL WELL #: 3774 RRCID -> 088761 COMPL. DATE 12/01/2007 TOTAL DEPTH 7600 PERF. 7650 - 8553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					147
11	981	N	981	-0-	-0-	-0-	981	3			N	-0-					147
12	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					147
01	878	N	878	-0-	-0-	-0-	878	3			N	-0-					147
02	911	N	911	-0-	-0-	-0-	911	3			N	-0-					147
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

MARTIN, J. B. WELL #: 2 RRCID -> 089322 COMPL. DATE 08/06/1980 TOTAL DEPTH 7713 PERF. 7557 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	793	N	793	-0-	-0-	-0-	793	3			N	-0-					120
11	797	N	797	-0-	-0-	-0-	796	3	1	9	N	1					121
12	737	N	737	-0-	-0-	-0-	736	3	1	9	N	1					122
01	788	N	788	-0-	-0-	-0-	788	3			N	-0-					122
02	693	N	693	-0-	-0-	-0-	693	3			N	-0-					122
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					122

MARTIN, SUSAN J. WELL #: 2 RRCID -> 089916 COMPL. DATE 09/17/1980 TOTAL DEPTH 7725 PERF. 7562 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	N	281	-0-	-0-	-0-	281	3			N	-0-					52
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					52
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					52
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					52
02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					52
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

KOCH, MARIE WELL #: 2 RRCID -> 090597 COMPL. DATE 10/27/1980 TOTAL DEPTH 7750 PERF. 7610 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	484	N	484	-0-	-0-	-0-	484	3			N	-0-					291
11	461	N	461	-0-	-0-	-0-	461	3			N	-0-					291
12	478	N	478	-0-	-0-	-0-	478	3			N	-0-					291
01	467	N	467	-0-	-0-	-0-	467	3			N	-0-					291
02	437	N	437	-0-	-0-	-0-	437	3			N	-0-					291
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					291

AKERS, I. A. -B- WELL #: 2 RRCID -> 091416 COMPL. DATE 03/11/2008 TOTAL DEPTH 7754 PERF. 8215 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1711	-0-	-211	-0-	1711	3			N	-0-					240
11	1710	N	1560	-0-	-150	-0-	1560	3			N	-0-					240
12	1741	N	1741	-0-	-0-	-0-	1741	3			N	-0-					240
01	2168	N	2168	-0-	-0-	-0-	1731	3	437	9	N	397	397	1			240
02	1566	N	1566	-0-	-0-	-0-	1566	3			N	-0-					240
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					240

KELLN, CHRIST H., ET AL -A- WELL #: 2 RRCID -> 091788 COMPL. DATE 01/26/1981 TOTAL DEPTH 7600 PERF. 7486 - 7513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	711	N	711	-0-	-0-	-0-	711	3			N	-0-					197
11	662	N	662	-0-	-0-	-0-	662	3			N	-0-					197
12	712	N	712	-0-	-0-	-0-	712	3			N	-0-					197
01	573	N	573	-0-	-0-	-0-	573	3			N	-0-					197
02	468	N	468	-0-	-0-	-0-	468	3			N	-0-					197
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					197

SCHOENHALS, H. G. WELL #: 2861 RRCID -> 091790 COMPL. DATE 11/10/2008 TOTAL DEPTH 7691 PERF. 8052 - 9605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					32
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					32
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					32
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					32
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					32
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					32

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
HYDE, C. H. WELL #: 2 RRCID -> 092242 COMPL. DATE 02/23/1981 TOTAL DEPTH 7700 PERF. 7590 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEIDNER, OTTO WELL #: 1795 RRCID -> 093030 COMPL. DATE 02/04/1981 TOTAL DEPTH 7860 PERF. 7577 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27

SCHOENHALS, VALENTINE WELL #: 2 RRCID -> 093472 COMPL. DATE 03/23/1981 TOTAL DEPTH 8250 PERF. 8062 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	819	-0-	-18	-0-	819	3			N	-0-					95
11	810	N	790	-0-	-20	-0-	790	3			N	-0-					95
12	813	N	813	-0-	-0-	-0-	813	3			N	-0-					95
01	853	N	853	-0-	-0-	-0-	853	3			N	-0-					95
02	745	N	745	-0-	-0-	-0-	745	3			N	-0-					95
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

SCHOENHALS, VALENTINE ET AL -A- WELL #: 2 RRCID -> 093628 COMPL. DATE 04/15/1981 TOTAL DEPTH 8200 PERF. 8017 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	475	N	475	-0-	-0-	-0-	475	3			N	-0-					95
11	570	N	452	-0-	-118	-0-	452	3			N	-0-					95
12	476	N	476	-0-	-0-	-0-	476	3			N	-0-					95
01	511	N	511	-0-	-0-	-0-	511	3			N	-0-					95
02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					95
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

SELL, KATIE ET AL WELL #: 2 RRCID -> 094554 COMPL. DATE 06/09/1981 TOTAL DEPTH 8200 PERF. 8012 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					23

WATERS, OLIVER N. -B- WELL #: 2462 RRCID -> 094819 COMPL. DATE 07/22/1981 TOTAL DEPTH 8200 PERF. 7957 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON, JO ET AL WELL #: 2511 RRCID -> 094820 COMPL. DATE 07/22/1981 TOTAL DEPTH 8070 PERF. 7841 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
ALEX BORN -F- WELL #: 2 RRCID -> 094824 COMPL. DATE 06/10/1981 TOTAL DEPTH 10007 PERF. 7564 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GINTER, MARTHA WELL #: 2 RRCID -> 095532 COMPL. DATE 08/27/1981 TOTAL DEPTH 8175 PERF. 7966 - 8045

10	292	N	292	-0-	-0-	-0-	292	3			N	-0-					25
11	276	N	276	-0-	-0-	-0-	276	3			N	-0-					25
12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					25
01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					25
02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					25
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

PIPER, OLA O. WELL #: 8720 RRCID -> 095828 COMPL. DATE 06/09/1981 TOTAL DEPTH 7882 PERF. 7683 - 7760

10	1574	N	1574	-0-	-0-	-0-	1574	3			N	-0-					160
11	1443	N	1443	-0-	-0-	-0-	1443	3			N	-0-					160
12	1486	N	1486	-0-	-0-	-0-	1486	3			N	-0-					160
01	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					160
02	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					160
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

WHEAT, JAMES ROLAND WELL #: 2455 RRCID -> 095863 COMPL. DATE 05/06/1981 TOTAL DEPTH 8250 PERF. 7950 - 8024

10	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
02	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANTHONY, ANITA B. ET AL WELL #: 2 RRCID -> 096137 COMPL. DATE 08/27/1981 TOTAL DEPTH 8450 PERF. 8153 - 8222

10	279	N	210	-0-	-69	-0-	210	3			N	-0-					137
11	559	N	559	-0-	-0-	-0-	559	3			N	-0-					137
12	566	N	566	-0-	-0-	-0-	566	3			N	-0-					137
01	463	N	463	-0-	-0-	-0-	463	3			N	-0-					137
02	457	N	457	-0-	-0-	-0-	457	3			N	-0-					137
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

PEIL, CHRIST WELL #: 2955 RRCID -> 096138 COMPL. DATE 02/28/2008 TOTAL DEPTH 7850 PERF. 8390 - 9105

10	2914	X	2847	-0-	-67	-0-	2847	3			N	-0-					300
11	2820	X	2702	-0-	-118	-0-	2702	3			N	-0-					300
12	2914	X	2607	-0-	-307	-0-	2607	3			N	-0-					300
01	2728	X	2514	-0-	-214	-0-	2514	3			N	-0-					300
02	2576	X	2147	-0-	-429	-0-	2147	3			N	-0-					300
03	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					300

BORN, VICTOR ET AL WELL #: 3807 RRCID -> 096823 COMPL. DATE 11/19/2008 TOTAL DEPTH 7850 PERF. 8081 - 9732

10	1581	N	1291	-0-	-290	-0-	1291	3			N	-0-					890
11	466	N	466	-0-	-0-	-0-	466	3			N	-0-					890
12	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					890
01	1501	N	1501	-0-	-0-	-0-	1501	3			N	-0-					890
02	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					890
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					890

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
MURPHY, W. A. -C- WELL #: 2426 RRCID -> 096942 COMPL. DATE 10/26/1981 TOTAL DEPTH 8400 PERF. 8088 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRAPER UNIT WELL #: 2 RRCID -> 096965 COMPL. DATE 09/28/1981 TOTAL DEPTH 9750 PERF. 7422 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	863	N	863	-0-	-0-	-0-	863	3			N	-0-					177
11	390	N	-0-	-0-	-390	-0-					N	-0-					177
12	968	N	968	-0-	-0-	-0-	968	3			N	-0-					177
01	862	N	862	-0-	-0-	-0-	862	3			N	-0-					177
02	682	N	682	-0-	-0-	-0-	682	3			N	-0-					177
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					177

PEERY, HOLLENE ET AL "A" WELL #: 2374 RRCID -> 096966 COMPL. DATE 10/02/2008 TOTAL DEPTH 8300 PERF. 8639 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20

TUBB, GEORGE EARL -B- 370 WELL #: 2370 RRCID -> 096967 COMPL. DATE 09/18/2008 TOTAL DEPTH 8400 PERF. 8703 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	929	N	929	-0-	-0-	-0-	929	3			N	-0-					145
11	960	N	960	-0-	-0-	-0-	960	3			N	-0-					145
12	942	N	942	-0-	-0-	-0-	942	3			N	-0-					145
01	860	N	860	-0-	-0-	-0-	860	3			N	-0-					145
02	848	N	848	-0-	-0-	-0-	848	3			N	-0-					145
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

SCHOENHALS, VALENTINE ET AL -C- WELL #: 2 RRCID -> 097757 COMPL. DATE 12/14/1981 TOTAL DEPTH 8100 PERF. 7822 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	295	N	295	-0-	-0-	-0-	295	3			N	-0-					55
11	296	N	296	-0-	-0-	-0-	296	3			N	-0-					55
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					55
01	330	N	330	-0-	-0-	-0-	330	3			N	-0-					55
02	304	N	304	-0-	-0-	-0-	304	3			N	-0-					55
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

BALLENTINE WELL #: 1 RRCID -> 098237 COMPL. DATE 12/05/1981 TOTAL DEPTH 7650 PERF. 7554 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36	N	36	-0-	-0-	-0-	36	3			N	-0-					20
11	30	N	-0-	-0-	-30	-0-					N	-0-					20
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					20
01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					20
02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					20
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

BECKER, LEROY H. -A- WELL #: 3635 RRCID -> 098802 COMPL. DATE 11/11/2008 TOTAL DEPTH 10250 PERF. 8264 - 9486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	673	N	673	-0-	-0-	-0-	673	3			N	-0-					240
11	755	N	755	-0-	-0-	-0-	755	3			N	-0-					240
12	832	N	832	-0-	-0-	-0-	832	3			N	-0-					240
01	836	N	836	-0-	-0-	-0-	836	3			N	-0-					240
02	563	N	563	-0-	-0-	-0-	563	3			N	-0-					240
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					240

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BALLENTINE-GOSSETT WELL #: 2 RRCID -> 100614 COMPL. DATE 03/25/1982 TOTAL DEPTH 7632 PERF. 7551 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33

ABRAHAM, TOM WELL #: 2507 RRCID -> 101067 COMPL. DATE 04/16/2008 TOTAL DEPTH 8200 PERF. 8643 - 10045

10	2589	X	2589	-0-	-0-	-0-	2589	3			N	-0-					118
11	960	X	-0-	-0-	-960	-0-					N	-0-					118
12	3100	N	3932	-0-	832	832	3932	3			N	-0-					118
01	3100	N	2855	-0-	-245	587	2855	3			N	-0-					118
02	2800	N	2964	-0-	164	751	2964	3			N	-0-					118
03	0	N	NO RPT	-0-	-0-	751					N	NO RPT					118

HANSHU ET AL WELL #: 2 RRCID -> 106357 COMPL. DATE 06/29/1983 TOTAL DEPTH 7755 PERF. 7535 - 7618

10	341	N	338	-0-	-3	-0-	338	3			N	-0-					260
11	330	N	-0-	-0-	-330	-0-					N	-0-					260
12	337	N	337	-0-	-0-	-0-	337	3			N	-0-					260
01	285	N	285	-0-	-0-	-0-	285	3			N	-0-					260
02	309	N	309	-0-	-0-	-0-	309	3			N	-0-					260
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					260

BRADFORD, LYDIA -D- WELL #: 3 RRCID -> 106358 COMPL. DATE 06/30/1983 TOTAL DEPTH 7750 PERF. 7552 - 7598

10	321	N	321	-0-	-0-	-0-	321	3			N	-0-					198
11	300	N	-0-	-0-	-300	-0-					N	-0-					198
12	407	N	407	-0-	-0-	-0-	407	3			N	-0-					198
01	329	N	329	-0-	-0-	-0-	329	3			N	-0-					198
02	268	N	268	-0-	-0-	-0-	268	3			N	-0-					198
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					198

GREER, MILDRED F. WELL #: 1 RRCID -> 108010 COMPL. DATE 08/30/1983 TOTAL DEPTH 7800 PERF. 7560 - 7584

10	289	N	289	-0-	-0-	-0-	289	3			N	-0-					121
11	270	N	-0-	-0-	-270	-0-					N	-0-					121
12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					121
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					121
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					121
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121

BREEN WELL #: 1 RRCID -> 109528 COMPL. DATE 01/13/1984 TOTAL DEPTH 7650 PERF. 7549 - 7598

10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					140
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
12	14B2	EXT	58	-0-	58	58	58	3			N	-0-					140
01	14B2	EXT	53	-0-	53	111	53	3			N	-0-					140
02	14B2	EXT	41	-0-	41	152	41	3			N	-0-					140
03	14B2	EXT	NO RPT	-0-	-0-	152					N	NO RPT					140

TUBB, GEORGE EARL WELL #: 2335 RRCID -> 111008 COMPL. DATE 02/20/2008 TOTAL DEPTH 8500 PERF. 8680 - 9970

10	1116	N	511	-0-	-605	-0-	511	3			N	-0-					17
11	1080	N	-0-	-0-	-1080	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
TRENFIELD, JIM RAY -B- WELL #: 2 RRCID -> 111009 COMPL. DATE 05/07/1984 TOTAL DEPTH 7850 PERF. 7622 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	196	N	196	-0-	-0-	-0-	196	3			N	-0-					180
11	180	N	-0-	-0-	-180	-0-					N	-0-					180
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					180
01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					180
02	0	N	-0-	-0-	-0-	-0-					N	-0-					180
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

WEIDNER, OTTO WELL #: 2 RRCID -> 111010 COMPL. DATE 05/10/1984 TOTAL DEPTH 7900 PERF. 7707 - 7742

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					75
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					75
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					75
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					75
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					75
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					75

BORN, ALEX ET AL -B- WELL #: 2 RRCID -> 111112 COMPL. DATE 03/21/2002 TOTAL DEPTH 10060 PERF. 7562 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3255	-0-	-0-	-0-	3255	3			N	-0-					288
11	2280	X	-0-	-0-	-2280	-0-					N	204	166	1			326
12	2986	X	2986	-0-	-0-	-0-	2986	3			N	-0-					326
01	2575	X	2575	-0-	-0-	-0-	2575	3			N	-0-					326
02	2230	X	2230	-0-	-0-	-0-	2230	3			N	-0-					326
03	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					326

YEATON WELL #: 2 RRCID -> 115981 COMPL. DATE 01/19/1985 TOTAL DEPTH 7773 PERF. 7398 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	627	N	627	-0-	-0-	-0-	627	3			N	-0-					37
11	180	N	-0-	-0-	-180	-0-					N	6					43
12	694	N	694	-0-	-0-	-0-	694	3			N	-0-					43
01	646	N	646	-0-	-0-	-0-	646	3			N	-0-					43
02	533	N	533	-0-	-0-	-0-	533	3			N	-0-					43
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

SCHULTZ -C- WELL #: 2 RRCID -> 116432 COMPL. DATE 02/08/1985 TOTAL DEPTH 7700 PERF. 7494 - 7539

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD -D- WELL #: 2 RRCID -> 119364 COMPL. DATE 10/31/1985 TOTAL DEPTH 7700 PERF. 7502 - 7577

10	14B	DENY	-0-	-0-	-0-	2					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	2					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	2					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	2					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	2					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	2					N	NO RPT					-0-

BRADFORD -B- WELL #: 3 RRCID -> 120184 COMPL. DATE 01/15/1986 TOTAL DEPTH 7800 PERF. 7639 - 7692

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
SCHOENHALS, VALENTINE -A- WELL #: 3 RRCID -> 122900 COMPL. DATE 11/18/1986 TOTAL DEPTH 10846 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER, OLA O. WELL #: 2630 RRCID -> 124920 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54	N	54	-0-	-0-	-0-	54	3			N	-0-					160
11	30	N	-0-	-0-	-30	-0-					N	-0-					160
12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					160
01	23	N	23	-0-	-0-	-0-	23	3			N	-0-					160
02	19	N	19	-0-	-0-	-0-	19	3			N	-0-					160
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

TUBB, GEORGE E. -D- WELL #: 3371 RRCID -> 133247 COMPL. DATE 01/17/1990 TOTAL DEPTH 8300 PERF. 8038 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	429	-0-	-5	-0-	429	3			N	-0-					100
11	420	N	-0-	-0-	-420	-0-					N	-0-					100
12	417	N	417	-0-	-0-	-0-	417	3			N	-0-					100
01	398	N	398	-0-	-0-	-0-	398	3			N	-0-					100
02	361	N	361	-0-	-0-	-0-	361	3			N	-0-					100
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100

PETERSON, LILLIE M. WELL #: 1903 RRCID -> 141770 COMPL. DATE 06/01/1996 TOTAL DEPTH 9650 PERF. 6486 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2435	N	2435	-0-	-0-	-0-	2435	2			N	-0-					29
11	2250	N	-0-	-0-	-2250	-0-					N	-0-					29
12	2369	N	2369	-0-	-0-	-0-	2369	2			N	-0-					29
01	2349	N	2349	-0-	-0-	-0-	2349	2			N	-0-					29
02	2068	N	2068	-0-	-0-	-0-	2068	2			N	-0-					29
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

SHUTTERLY, GUSSIE B. ET AL -D- WELL #: 1954 RRCID -> 141815 COMPL. DATE 10/18/2008 TOTAL DEPTH 7608 PERF. 7936 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2028	N	2028	-0-	-0-	-0-	2028	3			N	-0-					300
11	1800	N	-0-	-0-	-1800	-0-					N	-0-					300
12	1863	N	1863	-0-	-0-	-0-	1863	3			N	-0-					300
01	1788	N	1788	-0-	-0-	-0-	1788	3			N	-0-					300
02	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					300
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					300

BECKER, LEROY H. ET. AL. -A- WELL #: 4635 RRCID -> 142694 COMPL. DATE 08/20/1992 TOTAL DEPTH 7895 PERF. 7628 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					122
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					122
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					122
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					122
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					122
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					122

REDELSPERGER 900 WELL #: 3 RRCID -> 142696 COMPL. DATE 08/26/1992 TOTAL DEPTH 7793 PERF. 7548 - 7609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					175
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					175
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					175
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					175
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					175
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					175

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
DUKE WELL #: 3 RRCID -> 142698 COMPL. DATE 08/12/1992 TOTAL DEPTH 7800 PERF. 7535 - 7585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
11	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
12	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN -B- WELL #: 3 RRCID -> 142717 COMPL. DATE 08/24/1992 TOTAL DEPTH 7748 PERF. 7522 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	510	-0-	-17	-0-	510	3			N	-0-					83
11	510	N	-0-	-0-	-510	-0-					N	-0-					83
12	499	N	499	-0-	-0-	-0-	499	3			N	-0-					83
01	494	N	494	-0-	-0-	-0-	494	3			N	-0-					83
02	426	N	426	-0-	-0-	-0-	426	3			N	-0-					83
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

DUKE WELL #: 4 RRCID -> 142735 COMPL. DATE 09/25/1992 TOTAL DEPTH 7725 PERF. 7564 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	483	N	483	-0-	-0-	-0-	483	3			N	-0-					8
11	420	N	-0-	-0-	-420	-0-					N	-0-					8
12	363	N	363	-0-	-0-	-0-	363	3			N	-0-					8
01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					8
02	326	N	326	-0-	-0-	-0-	326	3			N	-0-					8
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

BORN -B- WELL #: 4 RRCID -> 142901 COMPL. DATE 09/30/1992 TOTAL DEPTH 7705 PERF. 7557 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1878	-0-	-13	-0-	1878	3			N	-0-					385
11	1800	N	-0-	-0-	-1800	-0-					N	-0-					385
12	2068	N	2068	-0-	-0-	-0-	2068	3			N	-0-					385
01	2036	N	2036	-0-	-0-	-0-	2036	3			N	-0-					385
02	1952	N	1952	-0-	-0-	-0-	1732	3	220	9	N	200	200	1			385
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					385

DUKE, BASIL WELL #: 5 RRCID -> 143234 COMPL. DATE 11/12/1992 TOTAL DEPTH 7695 PERF. 7517 - 7561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	1652					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	1652					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	1652					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	1652					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	1652					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	1652					N	NO RPT					-0-

PIERCE WELL #: 3 RRCID -> 144072 COMPL. DATE 11/20/1992 TOTAL DEPTH 7665 PERF. 7510 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	679	N	679	-0-	-0-	-0-	679	3			N	-0-					130
11	630	N	-0-	-0-	-630	-0-					N	-0-					130
12	666	N	666	-0-	-0-	-0-	666	3			N	-0-					130
01	518	N	518	-0-	-0-	-0-	518	3			N	-0-					130
02	529	N	529	-0-	-0-	-0-	529	3			N	-0-					130
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

GEX, LUTIE W. -B- WELL #: 4 RRCID -> 144610 COMPL. DATE 01/13/1993 TOTAL DEPTH 7640 PERF. 7474 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
IMKE UNIT WELL #: 3 RRCID -> 144634 COMPL. DATE 01/26/1993 TOTAL DEPTH 7790 PERF. 7611 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	592	N	592	-0-	-0-	-0-	592	3			N	-0-					140
11	570	N	-0-	-0-	-570	-0-					N	-0-					140
12	555	N	555	-0-	-0-	-0-	555	3			N	-0-					140
01	580	N	580	-0-	-0-	-0-	580	3			N	-0-					140
02	541	N	541	-0-	-0-	-0-	541	3			N	-0-					140
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

MARTIN, J. B. WELL #: 4 RRCID -> 144656 COMPL. DATE 02/26/1993 TOTAL DEPTH 7700 PERF. 7565 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					225
11	840	N	-0-	-0-	-840	-0-					N	-0-					225
12	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					225
01	959	N	959	-0-	-0-	-0-	959	3			N	-0-					225
02	809	N	809	-0-	-0-	-0-	809	3			N	-0-					225
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					225

MARTIN, J. B. WELL #: 3 RRCID -> 144661 COMPL. DATE 02/26/1993 TOTAL DEPTH 7785 PERF. 7606 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	327	N	327	-0-	-0-	-0-	327	3			N	-0-					160
11	240	N	-0-	-0-	-240	-0-					N	-0-					160
12	347	N	347	-0-	-0-	-0-	347	3			N	-0-					160
01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					160
02	306	N	306	-0-	-0-	-0-	306	3			N	-0-					160
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

TRENFIELD, MABEL -C- WELL #: 2 RRCID -> 144669 COMPL. DATE 02/12/1993 TOTAL DEPTH 7885 PERF. 7731 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRENFIELD, MABEL -C- WELL #: 4 RRCID -> 144673 COMPL. DATE 02/12/1993 TOTAL DEPTH 7880 PERF. 7712 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER -B- WELL #: 4 RRCID -> 145110 COMPL. DATE 03/19/1993 TOTAL DEPTH 7850 PERF. 7646 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	898	N	898	-0-	-0-	-0-	851	3	47	9	N	43					176
11	750	N	-0-	-0-	-750	-0-					N	-0-					176
12	716	N	716	-0-	-0-	-0-	716	3			N	-0-					176
01	727	N	727	-0-	-0-	-0-	727	3			N	-0-					176
02	592	N	592	-0-	-0-	-0-	592	3			N	-0-					176
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					176

KLIEWER, CARRIE WELL #: 3 RRCID -> 145130 COMPL. DATE 03/27/1993 TOTAL DEPTH 7749 PERF. 7522 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	490	N	490	-0-	-0-	-0-	490	3			N	-0-					80
11	150	N	-0-	-0-	-150	-0-					N	-0-					80
12	517	N	517	-0-	-0-	-0-	517	3			N	-0-					80
01	535	N	535	-0-	-0-	-0-	535	3			N	-0-					80
02	470	N	470	-0-	-0-	-0-	470	3			N	-0-					80
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
IMKE UNIT WELL #: 4 RRCID -> 145135 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7526 - 7591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					150
11	240	N	-0-	-0-	-240	-0-					N	-0-					150
12	240	N	240	-0-	-0-	-0-	240	3			N	-0-					150
01	212	N	212	-0-	-0-	-0-	212	3			N	-0-					150
02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					150
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

REDELSPERGER, ADOLPH WELL #: 3 RRCID -> 145150 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7579 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
11	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
12	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
01	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
02	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER, ADOLPH WELL #: 4 RRCID -> 145154 COMPL. DATE 04/08/1993 TOTAL DEPTH 7780 PERF. 7593 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	480	-0-	-16	-0-	480	3			N	-0-					140
11	480	N	-0-	-0-	-480	-0-					N	-0-					140
12	481	N	481	-0-	-0-	-0-	481	3			N	-0-					140
01	495	N	495	-0-	-0-	-0-	495	3			N	-0-					140
02	434	N	434	-0-	-0-	-0-	434	3			N	-0-					140
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

BLACKMORE, ELNA THOMAS WELL #: 2367 RRCID -> 145164 COMPL. DATE 09/11/2008 TOTAL DEPTH 10200 PERF. 8499 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2267	N	2267	-0-	-0-	-0-	2267	3			N	-0-					28
11	1920	N	-0-	-0-	-1920	-0-					N	-0-					28
12	2252	N	2252	-0-	-0-	-0-	2252	3			N	-0-					28
01	2145	N	2145	-0-	-0-	-0-	2145	3			N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

GINTER, MARTHA WELL #: 4 RRCID -> 145166 COMPL. DATE 03/26/1993 TOTAL DEPTH 8130 PERF. 7898 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	895	N	895	-0-	-0-	-0-	895	3			N	-0-					90
11	840	N	-0-	-0-	-840	-0-					N	-0-					90
12	875	N	875	-0-	-0-	-0-	875	3			N	-0-					90
01	752	N	752	-0-	-0-	-0-	752	3			N	-0-					90
02	795	N	795	-0-	-0-	-0-	795	3			N	-0-					90
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

WHEAT, ROLAND JAMES -ET- -AL- WELL #: 3455 RRCID -> 145184 COMPL. DATE 04/07/1993 TOTAL DEPTH 8162 PERF. 7953 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20

LITTLE, J.A. DR. -B- WELL #: 3 RRCID -> 145203 COMPL. DATE 04/22/1993 TOTAL DEPTH 8190 PERF. 7972 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260

LITTLE, J. A. DR. -B- WELL #: 4 RRCID -> 145204 COMPL. DATE 04/29/1993 TOTAL DEPTH 8275 PERF. 8051 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	143	N	143	-0-	-0-	-0-	143	3			N	-0-					42
11	120	N	-0-	-0-	-120	-0-					N	-0-					42
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					42
01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					42
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					42
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

BORN, ALEX "E" WELL #: 3 RRCID -> 145382 COMPL. DATE 05/01/1993 TOTAL DEPTH 7725 PERF. 7524 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20

KOCH-LITTLE WELL #: 3 RRCID -> 145495 COMPL. DATE 05/10/1993 TOTAL DEPTH 7920 PERF. 7729 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					220
11	120	N	-0-	-0-	-120	-0-					N	-0-					220
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					220
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					220
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					220
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					220

PEIL, JOHN WELL #: 3 RRCID -> 145496 COMPL. DATE 04/18/1993 TOTAL DEPTH 7730 PERF. 7578 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	308	N	308	-0-	-0-	-0-	308	3			N	-0-					220
11	270	N	-0-	-0-	-270	-0-					N	-0-					220
12	298	N	298	-0-	-0-	-0-	298	3			N	-0-					220
01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					220
02	267	N	267	-0-	-0-	-0-	267	3			N	-0-					220
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					220

PIPER WELL #: 2 RRCID -> 145547 COMPL. DATE 04/01/1993 TOTAL DEPTH 7865 PERF. 7690 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					180
11	1020	N	-0-	-0-	-1020	-0-					N	-0-					180
12	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					180
01	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					180
02	922	N	922	-0-	-0-	-0-	922	3			N	-0-					180
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

BRADFORD -C- WELL #: 3 RRCID -> 146304 COMPL. DATE 07/09/1993 TOTAL DEPTH 7750 PERF. 7507 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, C. C. -B- WELL #: 2 RRCID -> 146367 COMPL. DATE 10/17/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	932	-0-	-29	-0-	932	3			N	-0-					200
11	930	N	-0-	-0-	-930	-0-					N	-0-					200
12	936	N	936	-0-	-0-	-0-	936	3			N	-0-					200
01	915	N	915	-0-	-0-	-0-	915	3			N	-0-					200
02	733	N	733	-0-	-0-	-0-	733	3			N	-0-					200
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					200

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
OLA WELL #: 1 RRCID -> 146377 COMPL. DATE 07/31/1993 TOTAL DEPTH 7800 PERF. 7634 - 7677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER -B- WELL #: 2 RRCID -> 148285 COMPL. DATE 01/31/1994 TOTAL DEPTH 8200 PERF. 7670 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					190
11	150	N	-0-	-0-	-150	-0-					N	-0-					190
12	221	N	221	-0-	-0-	-0-	221	3			N	-0-					190
01	212	N	212	-0-	-0-	-0-	212	3			N	-0-					190
02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					190
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					190

BORN, VICTOR -ET- -AL- WELL #: 4 RRCID -> 148482 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	156	-0-	-30	-0-	156	2			N	-0-					84
11	150	N	-0-	-0-	-150	-0-					N	-0-					84
12	160	N	160	-0-	-0-	-0-	160	2			N	-0-					84
01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					84
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					84
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

MILLER -B- WELL #: 5 RRCID -> 148928 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7526 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN, SUSAN J. WELL #: 3 RRCID -> 148931 COMPL. DATE 03/17/1994 TOTAL DEPTH 7800 PERF. 7630 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	278	-0-	-1	-0-	278	2			N	-0-					216
11	270	N	-0-	-0-	-270	-0-					N	-0-					216
12	275	N	275	-0-	-0-	-0-	275	2			N	-0-					216
01	273	N	273	-0-	-0-	-0-	273	2			N	-0-					216
02	245	N	245	-0-	-0-	-0-	245	2			N	-0-					216
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					216

BRADFORD -B- WELL #: 4 RRCID -> 148932 COMPL. DATE 03/22/1994 TOTAL DEPTH 7800 PERF. 7530 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	890	-0-	-40	-0-	890	3			N	-0-					220
11	840	N	-0-	-0-	-840	-0-					N	-0-					220
12	836	N	836	-0-	-0-	-0-	836	3			N	-0-					220
01	801	N	801	-0-	-0-	-0-	801	3			N	-0-					220
02	728	N	728	-0-	-0-	-0-	728	3			N	-0-					220
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					220

PIPER -A- WELL #: 3 RRCID -> 148934 COMPL. DATE 03/31/1994 TOTAL DEPTH 7800 PERF. 7586 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	959	N	959	-0-	-0-	-0-	959	3			N	-0-					92
11	900	N	-0-	-0-	-900	-0-					N	-0-					92
12	545	N	545	-0-	-0-	-0-	545	3			N	-0-					92
01	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					92
02	934	N	934	-0-	-0-	-0-	934	3			N	-0-					92
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PIPER, OLA O. 688 WELL #: 12 RRCID -> 149052 COMPL. DATE 04/20/1994 TOTAL DEPTH 7900 PERF. 7633 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	798	-0-	-8	-0-	798	3			N	-0-					213
11	780	N	-0-	-0-	-780	-0-					N	-0-					213
12	779	N	779	-0-	-0-	-0-	776	3	3	9	N	3					216
01	700	N	700	-0-	-0-	-0-	700	3			N	-0-					216
02	669	N	669	-0-	-0-	-0-	669	3			N	-0-					216
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					216

MANDALEK, MARTIN -ET -AL- WELL #: 3 RRCID -> 149430 COMPL. DATE 12/09/2003 TOTAL DEPTH 7800 PERF. 7590 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLA WELL #: 5 RRCID -> 153257 COMPL. DATE 02/24/1995 TOTAL DEPTH 7830 PERF. 7654 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	364	N	364	-0-	-0-	-0-	364	3			N	-0-					157
11	330	N	-0-	-0-	-330	-0-					N	-0-					157
12	366	N	366	-0-	-0-	-0-	366	3			N	-0-					157
01	365	N	365	-0-	-0-	-0-	365	3			N	-0-					157
02	326	N	326	-0-	-0-	-0-	326	3			N	-0-					157
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157

SCHOENHALS, VALENTINE -A- WELL #: 4 RRCID -> 153434 COMPL. DATE 03/04/1995 TOTAL DEPTH 8200 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	998	N	998	-0-	-0-	-0-	998	3			N	-0-					261
11	690	N	-0-	-0-	-690	-0-					N	-0-					261
12	952	N	952	-0-	-0-	-0-	952	3			N	-0-					261
01	914	N	914	-0-	-0-	-0-	914	3			N	-0-					261
02	583	N	583	-0-	-0-	-0-	583	3			N	-0-					261
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					261

BRADFORD WELL #: 4775 RRCID -> 153525 COMPL. DATE 03/03/1995 TOTAL DEPTH 7800 PERF. 7514 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	777	N	777	-0-	-0-	-0-	777	3			N	-0-					153
11	780	N	-0-	-0-	-780	-0-					N	-0-					153
12	792	N	792	-0-	-0-	-0-	792	3			N	-0-					153
01	616	N	616	-0-	-0-	-0-	616	3			N	-0-					153
02	593	N	593	-0-	-0-	-0-	593	3			N	-0-					153
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					153

SCHULTZ -B- WELL #: 3 RRCID -> 153535 COMPL. DATE 09/15/2003 TOTAL DEPTH 9935 PERF. 7520 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-					60
11	600	N	-0-	-0-	-600	-0-					N	-0-					60
12	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					60
01	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					60
02	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					60
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

VALENTINE SCHOENHALS -A- WELL #: 1 RRCID -> 153765 COMPL. DATE 03/30/1995 TOTAL DEPTH 10649 PERF. 7971 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					180
11	810	N	-0-	-0-	-810	-0-					N	-0-					180
12	956	N	956	-0-	-0-	-0-	956	3			N	-0-					180
01	0	N	-0-	-0-	-0-	-0-					N	-0-					180
02	824	N	824	-0-	-0-	-0-	824	3			N	-0-					180
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
WATERS, OLIVER N. -B- WELL #: 3 RRCID -> 153871 COMPL. DATE 02/23/1995 TOTAL DEPTH 8200 PERF. 8010 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
01	14B	DENY	928	-0-	928	928	928	3			N	-0-					20
02	14B	DENY	-0-	-0-	-0-	928					N	-0-					20
03	14B	DENY	NO RPT	-0-	-0-	928					N	NO RPT					20

PIPER -A- WELL #: 4 RRCID -> 154718 COMPL. DATE 05/04/1995 TOTAL DEPTH 8050 PERF. 7610 - 7680

10	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					162
11	1050	N	-0-	-0-	-1050	-0-					N	-0-					162
12	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					162
01	875	N	875	-0-	-0-	-0-	875	3			N	-0-					162
02	858	N	858	-0-	-0-	-0-	858	3			N	-0-					162
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162

BRADFORD -D- WELL #: 3 RRCID -> 154745 COMPL. DATE 05/14/1995 TOTAL DEPTH 7800 PERF. 7596 - 7640

10	448	N	448	-0-	-0-	-0-	448	3			N	-0-					105
11	420	N	-0-	-0-	-420	-0-					N	-0-					105
12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					105
01	258	N	258	-0-	-0-	-0-	258	3			N	-0-					105
02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					105
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

KOCH, MARIE -ET- -AL- WELL #: 3 RRCID -> 154750 COMPL. DATE 05/20/1995 TOTAL DEPTH 7800 PERF. 7577 - 7588

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER "C" WELL #: 2 RRCID -> 155463 COMPL. DATE 06/07/1995 TOTAL DEPTH 7900 PERF. 7682 - 7738

10	228	N	228	-0-	-0-	-0-	228	3			N	-0-					190
11	210	N	-0-	-0-	-210	-0-					N	-0-					190
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					190
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					190
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					190
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					190

WASSELL, JOHN R. WELL #: 4 RRCID -> 155469 COMPL. DATE 06/25/1995 TOTAL DEPTH 7800 PERF. 7516 - 7586

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD "D" WELL #: 4 RRCID -> 155669 COMPL. DATE 07/14/1995 TOTAL DEPTH 7813 PERF. 7566 - 7634

10	969	N	969	-0-	-0-	-0-	969	3			N	-0-					280
11	750	N	-0-	-0-	-750	-0-					N	-0-					280
12	843	N	843	-0-	-0-	-0-	843	3			N	-0-					280
01	708	N	708	-0-	-0-	-0-	708	3			N	-0-					280
02	702	N	702	-0-	-0-	-0-	702	3			N	-0-					280
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					280

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
ANTHONY, ANITA B. ET AL WELL #: 3372 RRCID -> 155713 COMPL. DATE 07/12/1995 TOTAL DEPTH 8450 PERF. 8083 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					28

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 155851 COMPL. DATE 08/30/1995 TOTAL DEPTH 7800 PERF. 7462 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOCH, MARIE ET AL WELL #: 4865 RRCID -> 155902 COMPL. DATE 10/07/1995 TOTAL DEPTH 7755 PERF. 7588 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	969	N	969	-0-	-0-	-0-	969	3			N	-0-					188
11	900	N	-0-	-0-	-900	-0-					N	-0-					188
12	890	N	890	-0-	-0-	-0-	890	3			N	-0-					188
01	827	N	827	-0-	-0-	-0-	827	3			N	-0-					188
02	729	N	729	-0-	-0-	-0-	729	3			N	-0-					188
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					188

SCHOENHALS, VALENTINE WELL #: 3 RRCID -> 156116 COMPL. DATE 08/10/1995 TOTAL DEPTH 8450 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
11	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
12	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
01	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
02	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALLENTINE-GOSSETT WELL #: 3 RRCID -> 156120 COMPL. DATE 07/24/1995 TOTAL DEPTH 7755 PERF. 7593 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN, ALEX ET AL WELL #: 3373 RRCID -> 156629 COMPL. DATE 10/21/2005 TOTAL DEPTH 8400 PERF. 8389 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					120
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					120
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					120
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					120
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					120
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					120

PEERY, HOLLENE WELL #: 1375 RRCID -> 156631 COMPL. DATE 10/23/1995 TOTAL DEPTH 8175 PERF. 7986 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PEERY, HOLLENE ET AL "A" WELL #: 3374 RRCID -> 156727 COMPL. DATE 11/04/1995 TOTAL DEPTH 8170 PERF. 7994 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	714	N	714	-0-	-0-	-0-	714	3			N	-0-					73
11	600	N	-0-	-0-	-600	-0-					N	-0-					73
12	668	N	668	-0-	-0-	-0-	668	3			N	-0-					73
01	716	N	716	-0-	-0-	-0-	716	3			N	-0-					73
02	627	N	627	-0-	-0-	-0-	627	3			N	-0-					73
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

WATERS, OLIVER N. "B" WELL #: 4 RRCID -> 156738 COMPL. DATE 10/21/1995 TOTAL DEPTH 8250 PERF. 7968 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	513	-0-	-14	-0-	513	3			N	-0-					87
11	510	N	-0-	-0-	-510	-0-					N	-0-					87
12	511	N	511	-0-	-0-	-0-	511	3			N	-0-					87
01	495	N	495	-0-	-0-	-0-	495	3			N	-0-					87
02	428	N	428	-0-	-0-	-0-	428	3			N	-0-					87
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87

FAIR WELL #: 3 RRCID -> 156739 COMPL. DATE 11/04/1995 TOTAL DEPTH 10200 PERF. 7514 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18

LAURIE, J. M. "A" WELL #: 3725 RRCID -> 156748 COMPL. DATE 11/18/1995 TOTAL DEPTH 7800 PERF. 7546 - 7633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEIL, JOHN WELL #: 4 RRCID -> 156749 COMPL. DATE 11/08/1995 TOTAL DEPTH 7800 PERF. 7620 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					150
11	30	N	-0-	-0-	-30	-0-					N	-0-					150
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					150
01	24	N	24	-0-	-0-	-0-	24	3			N	-0-					150
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					150
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

TUBB, GEORGE EARL "B" WELL #: 3370 RRCID -> 156793 COMPL. DATE 11/22/1995 TOTAL DEPTH 8360 PERF. 8140 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	140	-0-	-108	-0-	140	3			N	-0-					27
11	180	N	-0-	-0-	-180	-0-					N	-0-					27
12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					27
01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					27
02	79	N	79	-0-	-0-	-0-	79	3			N	-0-					27
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

MURPHY, W. A. "C" WELL #: 3426 RRCID -> 156893 COMPL. DATE 11/09/1995 TOTAL DEPTH 8320 PERF. 8064 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	120	-0-	-4	-0-	120	3			N	-0-					87
11	90	N	-0-	-0-	-90	-0-					N	-0-					87
12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					87
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					87
02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					87
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PARKS, FRANKLIN GARNER WELL #: 2719 RRCID -> 156894 COMPL. DATE 11/16/1995 TOTAL DEPTH 7915 PERF. 7716 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	291	-0-	-174	-0-	291	3			N	-0-					162
11	450	N	-0-	-0-	-450	-0-					N	-0-					162
12	475	N	475	-0-	-0-	-0-	475	3			N	-0-					162
01	405	N	405	-0-	-0-	-0-	405	3			N	-0-					162
02	369	N	369	-0-	-0-	-0-	369	3			N	-0-					162
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162

REDELSPERGER 900 WELL #: 1 RRCID -> 157457 COMPL. DATE 10/27/1995 TOTAL DEPTH 9890 PERF. 6045 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHOENHALS, H.G. WELL #: 4861 RRCID -> 157901 COMPL. DATE 01/00/1998 TOTAL DEPTH 7750 PERF. 6006 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "A" WELL #: 4772 RRCID -> 157914 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7432 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STALLINGS, VIOLA M. WELL #: 4 RRCID -> 158219 COMPL. DATE 02/17/1996 TOTAL DEPTH 7750 PERF. 7558 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	463	N	463	-0-	-0-	-0-	463	3			N	-0-					67
11	390	N	-0-	-0-	-390	-0-					N	-0-					67
12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					67
01	277	N	277	-0-	-0-	-0-	277	3			N	-0-					67
02	212	N	212	-0-	-0-	-0-	212	3			N	-0-					67
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

BEAL, GEORGE ET AL WELL #: 3 RRCID -> 158295 COMPL. DATE 03/04/1996 TOTAL DEPTH 8250 PERF. 7940 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASSELL, JOHN R. WELL #: 5771 RRCID -> 158302 COMPL. DATE 10/28/2005 TOTAL DEPTH 7650 PERF. 7676 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					193
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					193
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					193
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					193
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					193
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					193

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
DUKE, BASIL WELL #: 6727 RRCID -> 158303 COMPL. DATE 03/30/1996 TOTAL DEPTH 10200 PERF. 7480 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	563	N	563	-0-	-0-	-0-	563	3			N	-0-					148
11	540	N	-0-	-0-	-540	-0-					N	-0-					148
12	558	N	558	-0-	-0-	-0-	558	3			N	-0-					148
01	491	N	491	-0-	-0-	-0-	491	3			N	-0-					148
02	479	N	479	-0-	-0-	-0-	479	3			N	-0-					148
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

WASSELL, JOHN R. "A" WELL #: 3 RRCID -> 158309 COMPL. DATE 03/04/1996 TOTAL DEPTH 7700 PERF. 7486 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	429	-0-	-5	-0-	429	3			N	-0-					20
11	420	N	-0-	-0-	-420	-0-					N	-0-					20
12	351	N	351	-0-	-0-	-0-	351	3			N	-0-					20
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					20
02	325	N	325	-0-	-0-	-0-	325	3			N	-0-					20
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

BORN, ALEX "E" WELL #: 4 RRCID -> 158552 COMPL. DATE 04/14/1996 TOTAL DEPTH 7750 PERF. 7501 - 7521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSHU ET AL WELL #: 4726 RRCID -> 158594 COMPL. DATE 05/13/1996 TOTAL DEPTH 7800 PERF. 7509 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					120
11	150	N	-0-	-0-	-150	-0-					N	-0-					120
12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					120
01	171	N	171	-0-	-0-	-0-	171	3			N	-0-					120
02	76	N	76	-0-	-0-	-0-	76	3			N	-0-					120
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

BECKER, LEROY H. WELL #: 4636 RRCID -> 158619 COMPL. DATE 05/20/1996 TOTAL DEPTH 7850 PERF. 7650 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	763	N	763	-0-	-0-	-0-	763	3			N	-0-					220
11	690	N	-0-	-0-	-690	-0-					N	-0-					220
12	818	N	818	-0-	-0-	-0-	818	3			N	-0-					220
01	790	N	790	-0-	-0-	-0-	790	3			N	-0-					220
02	710	N	710	-0-	-0-	-0-	710	3			N	-0-					220
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					220

FREEMAN, ELODA "A" WELL #: 3 RRCID -> 158644 COMPL. DATE 04/24/1996 TOTAL DEPTH 8400 PERF. 8160 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					140
11	60	N	-0-	-0-	-60	-0-					N	-0-					140
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					140
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					140
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					140
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

SCHULTZ "A" WELL #: 3772 RRCID -> 158649 COMPL. DATE 04/29/1996 TOTAL DEPTH 7800 PERF. 7524 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	279	-0-	-62	-0-	279	3			N	-0-					122
11	300	N	-0-	-0-	-300	-0-					N	-0-					122
12	327	N	327	-0-	-0-	-0-	327	3			N	-0-					122
01	277	N	277	-0-	-0-	-0-	277	3			N	-0-					122
02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					122
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					122

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BRADFORD, LYDIA WELL #: 4 RRCID -> 158940 COMPL. DATE 05/31/1996 TOTAL DEPTH 7700 PERF. 7526 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER, ARTHUR, JR. WELL #: 4634 RRCID -> 158956 COMPL. DATE 05/28/1996 TOTAL DEPTH 7900 PERF. 7690 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					271
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					271
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					271
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					271
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					271
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					271

WHEAT, JAMES ROLAND ET AL WELL #: 4455 RRCID -> 159080 COMPL. DATE 05/28/1996 TOTAL DEPTH 8300 PERF. 8025 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	465	-0-	-0-	-0-	465	3			N	-0-					40
11	480	N	-0-	-0-	-480	-0-					N	-0-					40
12	428	N	428	-0-	-0-	-0-	428	3			N	-0-					40
01	376	N	376	-0-	-0-	-0-	376	3			N	-0-					40
02	321	N	321	-0-	-0-	-0-	321	3			N	-0-					40
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

DUKE, C.C. "D" WELL #: 3 RRCID -> 159517 COMPL. DATE 06/28/1996 TOTAL DEPTH 7800 PERF. 7668 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	523	N	523	-0-	-0-	-0-	523	3			N	-0-					170
11	480	N	-0-	-0-	-480	-0-					N	-0-					170
12	484	N	484	-0-	-0-	-0-	484	3			N	-0-					170
01	472	N	472	-0-	-0-	-0-	472	3			N	-0-					170
02	469	N	469	-0-	-0-	-0-	469	3			N	-0-					170
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170

DUKE, C. C. "B" WELL #: 3 RRCID -> 159569 COMPL. DATE 07/20/1996 TOTAL DEPTH 7650 PERF. 7448 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	455	-0-	-72	-0-	455	3			N	-0-					170
11	510	N	-0-	-0-	-510	-0-					N	-0-					170
12	482	N	482	-0-	-0-	-0-	482	3			N	-0-					170
01	506	N	506	-0-	-0-	-0-	506	3			N	-0-					170
02	430	N	430	-0-	-0-	-0-	430	3			N	-0-					170
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170

DUKE, C. C. WELL #: 6 RRCID -> 160475 COMPL. DATE 08/27/1996 TOTAL DEPTH 10100 PERF. 7493 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GINTER, MARTHA WELL #: 5458 RRCID -> 160804 COMPL. DATE 03/13/1996 TOTAL DEPTH 9600 PERF. 7932 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BECKER, ARTHUR JR. WELL #: 5 RRCID -> 161230 COMPL. DATE 08/17/1996 TOTAL DEPTH 10000 PERF. 7474 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	261	-0-	-18	-0-	261	3			N	-0-					108
11	240	N	-0-	-0-	-240	-0-					N	-0-					108
12	268	N	268	-0-	-0-	-0-	268	3			N	-0-					108
01	263	N	263	-0-	-0-	-0-	263	3			N	-0-					108
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					108
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

FRANANO, WILLENE ET AL WELL #: 2 RRCID -> 161296 COMPL. DATE 10/01/1996 TOTAL DEPTH 8250 PERF. 7958 - 8026

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD WELL #: 5775 RRCID -> 161578 COMPL. DATE 10/24/1996 TOTAL DEPTH 7800 PERF. 7555 - 7596

10	461	N	461	-0-	-0-	-0-	461	2			N	-0-					63
11	390	N	-0-	-0-	-390	-0-					N	-0-					63
12	404	N	404	-0-	-0-	-0-	404	2			N	-0-					63
01	420	N	420	-0-	-0-	-0-	420	2			N	-0-					63
02	118	N	118	-0-	-0-	-0-	118	2			N	-0-					63
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

HAUSLER, LORAINE G. WELL #: 2366 RRCID -> 163307 COMPL. DATE 03/10/1997 TOTAL DEPTH 8450 PERF. 8260 - 8344

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "C" WELL #: 3 RRCID -> 163361 COMPL. DATE 03/20/1997 TOTAL DEPTH 7700 PERF. 7511 - 7536

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEX "A" WELL #: 2 RRCID -> 163378 COMPL. DATE 03/12/1997 TOTAL DEPTH 7701 PERF. 7550 - 7602

10	791	N	791	-0-	-0-	-0-	791	3			N	-0-					120
11	870	N	-0-	-0-	-870	-0-					N	-0-					120
12	936	N	936	-0-	-0-	-0-	936	3			N	-0-					120
01	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					120
02	847	N	847	-0-	-0-	-0-	847	3			N	-0-					120
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

FRANANO, WILLENE ET AL WELL #: 3 RRCID -> 163515 COMPL. DATE 05/13/1997 TOTAL DEPTH 8300 PERF. 7926 - 7987

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					55

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
FAIR WELL #: 4 RRCID -> 163924 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7405 - 9079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	290					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	290					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	290					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	290					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	290					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	290					N	NO RPT					-0-

PIPER, OLA O. 688 WELL #: 16 RRCID -> 164392 COMPL. DATE 02/23/1997 TOTAL DEPTH 7810 PERF. 7624 - 7700

10	200	N	200	-0-	-0-	-0-	200	3			N	-0-					55
11	180	N	-0-	-0-	-180	-0-					N	-0-					55
12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					55
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					55
02	106	N	106	-0-	-0-	-0-	106	3			N	-0-					55
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

WEIS, CARY NELL ET AL WELL #: 3 RRCID -> 164422 COMPL. DATE 05/07/1997 TOTAL DEPTH 8300 PERF. 8036 - 8106

10	788	N	788	-0-	-0-	-0-	788	3			N	-0-					147
11	690	N	-0-	-0-	-690	-0-					N	-0-					147
12	783	N	783	-0-	-0-	-0-	783	3			N	-0-					147
01	724	N	724	-0-	-0-	-0-	724	3			N	-0-					147
02	633	N	633	-0-	-0-	-0-	633	3			N	-0-					147
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

BEAL, GEORGE E. WELL #: 4 RRCID -> 164434 COMPL. DATE 05/26/1997 TOTAL DEPTH 8300 PERF. 7930 - 8000

10	287	N	287	-0-	-0-	-0-	287	3			N	-0-					162
11	240	N	-0-	-0-	-240	-0-					N	-0-					162
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					162
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					162
02	288	N	288	-0-	-0-	-0-	288	3			N	-0-					162
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162

DUKE, C. C. "B" WELL #: 4 RRCID -> 164671 COMPL. DATE 06/22/1997 TOTAL DEPTH 7800 PERF. 7381 - 7478

10	307	N	307	-0-	-0-	-0-	307	3			N	-0-					95
11	210	N	-0-	-0-	-210	-0-					N	-0-					95
12	119	N	119	-0-	-0-	-0-	119	3			N	-0-					95
01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					95
02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					95
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

KLIEWER, CARRIE WELL #: 4 RRCID -> 164684 COMPL. DATE 06/28/1997 TOTAL DEPTH 7800 PERF. 7582 - 7610

10	961	N	912	-0-	-49	-0-	912	3			N	-0-					92
11	990	N	-0-	-0-	-990	-0-					N	-0-					92
12	998	N	998	-0-	-0-	-0-	998	3			N	-0-					92
01	943	N	943	-0-	-0-	-0-	943	3			N	-0-					92
02	877	N	877	-0-	-0-	-0-	877	3			N	-0-					92
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

TUBB, GEORGE E. "D" WELL #: 4371 RRCID -> 164686 COMPL. DATE 06/04/1997 TOTAL DEPTH 8300 PERF. 8050 - 8120

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
DUKE, C. C. "B" WELL #: 5 RRCID -> 164697 COMPL. DATE 08/05/1997 TOTAL DEPTH 7550 PERF. 7350 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	262	-0-	-48	-0-	262	3			N	-0-					192
11	300	N	-0-	-0-	-300	-0-					N	-0-					192
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					192
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					192
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					192
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					192

PARKER WELL #: 2 RRCID -> 164734 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7824 - 8694

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEIL, JOHN WELL #: 5 RRCID -> 164882 COMPL. DATE 08/21/1997 TOTAL DEPTH 7750 PERF. 7560 - 7606

10	553	N	553	-0-	-0-	-0-	553	3			N	-0-					163
11	480	N	-0-	-0-	-480	-0-					N	-0-					163
12	522	N	522	-0-	-0-	-0-	522	3			N	-0-					163
01	471	N	471	-0-	-0-	-0-	471	3			N	-0-					163
02	439	N	439	-0-	-0-	-0-	439	3			N	-0-					163
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					163

SCHULTZ "A" WELL #: 5 RRCID -> 165746 COMPL. DATE 09/04/1997 TOTAL DEPTH 7750 PERF. 7492 - 7560

10	547	N	547	-0-	-0-	-0-	547	3			N	-0-					162
11	480	N	-0-	-0-	-480	-0-					N	-0-					162
12	532	N	532	-0-	-0-	-0-	532	3			N	-0-					162
01	448	N	448	-0-	-0-	-0-	448	3			N	-0-					162
02	325	N	325	-0-	-0-	-0-	325	3			N	-0-					162
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162

FRANANO, WILLENE WELL #: 4 RRCID -> 167921 COMPL. DATE 01/18/1998 TOTAL DEPTH 8300 PERF. 7920 - 7990

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					337
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					337
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					337
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					337
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					337
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					337

SCHULTZ "B" WELL #: 6 RRCID -> 167929 COMPL. DATE 02/24/2011 TOTAL DEPTH 7720 PERF. 7544 - 7626

10	893	N	893	-0-	-0-	-0-	893	3			N	-0-					182
11	780	N	-0-	-0-	-780	-0-					N	-0-					182
12	840	N	840	-0-	-0-	-0-	840	3			N	-0-					182
01	753	N	753	-0-	-0-	-0-	753	3			N	-0-					182
02	672	N	672	-0-	-0-	-0-	672	3			N	-0-					182
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					182

WASSELL, JOHN R. WELL #: 6 RRCID -> 167985 COMPL. DATE 02/01/1998 TOTAL DEPTH 7700 PERF. 7512 - 7570

10	496	N	434	-0-	-62	-0-	434	3			N	-0-					141
11	480	N	-0-	-0-	-480	-0-					N	-0-					141
12	478	N	478	-0-	-0-	-0-	478	3			N	-0-					141
01	436	N	436	-0-	-0-	-0-	436	3			N	-0-					141
02	329	N	329	-0-	-0-	-0-	329	3			N	-0-					141
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					141

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
KING, HARRY L. ET AL WELL #: 1 RRCID -> 168146 COMPL. DATE 02/01/1998 TOTAL DEPTH 8400 PERF. 7815 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					15
11	210	N	-0-	-0-	-210	-0-					N	-0-					15
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					15
01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					15
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					15
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

HANSHU ET AL WELL #: 5 RRCID -> 168837 COMPL. DATE 04/03/1998 TOTAL DEPTH 7700 PERF. 7488 - 7516

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					337
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					337
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					337
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					337
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					337
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					337

STALLINGS, VIOLA M. WELL #: 5 RRCID -> 168847 COMPL. DATE 04/09/1998 TOTAL DEPTH 7723 PERF. 7562 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	552	N	552	-0-	-0-	-0-	552	3			N	-0-					173
11	450	N	-0-	-0-	-450	-0-					N	2					175
12	445	N	445	-0-	-0-	-0-	445	3			N	-0-					175
01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					175
02	352	N	352	-0-	-0-	-0-	352	3			N	-0-					175
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					175

DUKE, C. C. -A- WELL #: 6728 RRCID -> 168851 COMPL. DATE 05/07/2008 TOTAL DEPTH 10200 PERF. 8117 - 9303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					295
11	900	N	-0-	-0-	-900	-0-					N	-0-					295
12	726	N	726	-0-	-0-	-0-	726	3			N	-0-					295
01	697	N	697	-0-	-0-	-0-	697	3			N	-0-					295
02	899	N	899	-0-	-0-	-0-	899	3			N	-0-					295
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					295

MARTIN, SUSAN J. WELL #: 5 RRCID -> 169114 COMPL. DATE 05/22/1998 TOTAL DEPTH 7850 PERF. 7606 - 7669

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKER WELL #: 1 RRCID -> 169119 COMPL. DATE 12/28/1997 TOTAL DEPTH 8032 PERF. 8310 - 9123

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10

BORN, ALEX "B" WELL #: 3 RRCID -> 169957 COMPL. DATE 02/18/1998 TOTAL DEPTH 10500 PERF. 7460 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	776	N	776	-0-	-0-	-0-	776	3			N	-0-					203
11	660	N	-0-	-0-	-660	-0-					N	-0-					203
12	0	N	-0-	-0-	-0-	-0-					N	-0-					203
01	608	N	608	-0-	-0-	-0-	608	3			N	-0-					203
02	615	N	615	-0-	-0-	-0-	615	3			N	-0-					203
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					203

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
DUKE WELL #: 5893 RRCID -> 170080 COMPL. DATE 03/13/1998 TOTAL DEPTH 7715 PERF. 7556 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1911	-0-	-73	-0-	1911	3			N	-0-					213
11	1920	N	-0-	-0-	-1920	-0-					N	-0-					213
12	1880	N	1880	-0-	-0-	-0-	1880	3			N	-0-					213
01	1795	N	1795	-0-	-0-	-0-	1795	3			N	-0-					213
02	2358	N	2358	-0-	-0-	-0-	2139	3	219	9	N	199	199	1			213
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					213

PIPER, OLA O. 688 WELL #: 19 RRCID -> 171250 COMPL. DATE 09/12/1998 TOTAL DEPTH 10200 PERF. 7608 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	840	-0-	-28	-0-	840	3			N	-0-					199
11	840	N	-0-	-0-	-840	-0-					N	-0-					199
12	714	N	714	-0-	-0-	-0-	714	3			N	-0-					199
01	707	N	707	-0-	-0-	-0-	707	3			N	-0-					199
02	627	N	627	-0-	-0-	-0-	627	3			N	-0-					199
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					199

CROSSLEY ESTATE WELL #: 3 RRCID -> 171539 COMPL. DATE 11/25/1998 TOTAL DEPTH 11100 PERF. 8110 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAIR WELL #: 5 RRCID -> 172887 COMPL. DATE 02/19/1999 TOTAL DEPTH 7810 PERF. 7555 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROYLES UNIT WELL #: 4959 RRCID -> 173554 COMPL. DATE 05/12/1999 TOTAL DEPTH 9800 PERF. 7498 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32

BRADFORD, LYDIA -A- WELL #: 4810 RRCID -> 174240 COMPL. DATE 06/24/1999 TOTAL DEPTH 10000 PERF. 7520 - 7579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	573	-0-	-47	-0-	573	3			N	-0-					155
11	540	N	-0-	-0-	-540	-0-					N	-0-					155
12	400	N	400	-0-	-0-	-0-	400	3			N	-0-					155
01	570	N	570	-0-	-0-	-0-	570	3			N	-0-					155
02	499	N	499	-0-	-0-	-0-	499	3			N	-0-					155
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155

BARTON TRUST WELL #: 1 RRCID -> 175046 COMPL. DATE 09/24/1999 TOTAL DEPTH 10825 PERF. 7744 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BARTON TRUST WELL #: 2379 RRCID -> 175190 COMPL. DATE 09/24/1999 TOTAL DEPTH 8100 PERF. 7830 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: 2418 RRCID -> 175556 COMPL. DATE 11/29/1999 TOTAL DEPTH 8251 PERF. 7976 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	481	-0-	-46	-0-	481	3			N	-0-					139
11	514	N	514	-0-	-0-	-0-	514	3			N	-0-					139
12	529	N	529	-0-	-0-	-0-	529	3			N	-0-					139
01	507	N	507	-0-	-0-	-0-	507	3			N	-0-					139
02	466	N	466	-0-	-0-	-0-	466	3			N	-0-					139
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					139

HAUSLER, LORAINE G. WELL #: 3366 RRCID -> 175557 COMPL. DATE 10/20/1999 TOTAL DEPTH 11200 PERF. 8219 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	531	N	531	-0-	-0-	-0-	531	3			N	-0-					140
11	510	N	493	-0-	-17	-0-	493	3			N	-0-					140
12	512	N	512	-0-	-0-	-0-	512	3			N	-0-					140
01	503	N	503	-0-	-0-	-0-	503	3			N	-0-					140
02	443	N	443	-0-	-0-	-0-	443	3			N	-0-					140
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

PIPER, OLA O. WELL #: 14 RRCID -> 175799 COMPL. DATE 06/28/1999 TOTAL DEPTH 9300 PERF. 7732 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER WELL #: 3 RRCID -> 175996 COMPL. DATE 06/26/1999 TOTAL DEPTH 10350 PERF. 7779 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN, ELODA ETAL WELL #: 2333 RRCID -> 178536 COMPL. DATE 05/29/2000 TOTAL DEPTH 8400 PERF. 8170 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					101
11	60	N	44	-0-	-16	-0-	44	3			N	-0-					101
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					101
01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					101
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					101
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

BRADFORD WELL #: 6775 RRCID -> 181882 COMPL. DATE 02/11/2001 TOTAL DEPTH 7750 PERF. 7576 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	648	-0-	-96	-0-	648	3			N	-0-					55
11	861	N	861	-0-	-0-	-0-	861	3			N	-0-					55
12	772	N	772	-0-	-0-	-0-	772	3			N	-0-					55
01	757	N	757	-0-	-0-	-0-	757	3			N	-0-					55
02	689	N	689	-0-	-0-	-0-	689	3			N	-0-					55
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BORN, ALEX -E- WELL #: 5 RRCID -> 182382 COMPL. DATE 02/08/2001 TOTAL DEPTH 10003 PERF. 7440 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS, MACK C. WELL #: 3419 RRCID -> 182646 COMPL. DATE 03/30/2001 TOTAL DEPTH 8170 PERF. 7973 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2372	N	2372	-0-	-0-	-0-	2372	3			N	-0-					70
11	450	N	221	-0-	-229	-0-	221	3			N	-0-					70
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					70
01	457	N	457	-0-	-0-	-0-	457	3			N	-0-					70
02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					70
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

BARTON TRUST WELL #: 3379 RRCID -> 182755 COMPL. DATE 04/04/2001 TOTAL DEPTH 8150 PERF. 7759 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	860	-0-	-8	-0-	860	3			N	-0-					67
11	840	N	821	-0-	-19	-0-	821	3			N	-0-					67
12	794	N	794	-0-	-0-	-0-	794	3			N	-0-					67
01	828	N	828	-0-	-0-	-0-	828	3			N	-0-					67
02	767	N	767	-0-	-0-	-0-	767	3			N	-0-					67
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

ABRAHAM, TOM WELL #: 4507 RRCID -> 183247 COMPL. DATE 03/16/2001 TOTAL DEPTH 8100 PERF. 7866 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					53

HARRIS, MACK C. WELL #: 2419 RRCID -> 183252 COMPL. DATE 03/03/2001 TOTAL DEPTH 8181 PERF. 8022 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUBB, GEORGE EARL WELL #: 3335 RRCID -> 183528 COMPL. DATE 03/14/2001 TOTAL DEPTH 8664 PERF. 8242 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					99
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					99
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					99
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					99
02	14B	DENY	416	-0-	416	416	416	2			N	-0-					99
03	14B	DENY	NO RPT	-0-	-0-	416					N	NO RPT					99

SCHOENHALS, VALENTINE WELL #: 4456 RRCID -> 183620 COMPL. DATE 05/16/2001 TOTAL DEPTH 8350 PERF. 8072 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	475	N	475	-0-	-0-	-0-	475	3			N	-0-					53
11	432	N	432	-0-	-0-	-0-	432	2			N	-0-					53
12	460	N	460	-0-	-0-	-0-	460	3			N	-0-					53
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					53
02	753	N	753	-0-	-0-	-0-	753	3			N	-0-					53
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BARTON TRUST WELL #: 4379 RRCID -> 183626 COMPL. DATE 04/30/2001 TOTAL DEPTH 8160 PERF. 7832 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	841	N	841	-0-	-0-	-0-	841	3		N	-0-			45
11	822	N	822	-0-	-0-	-0-	822	3		N	-0-			45
12	767	N	767	-0-	-0-	-0-	767	3		N	-0-			45
01	896	N	896	-0-	-0-	-0-	896	3		N	-0-			45
02	782	N	782	-0-	-0-	-0-	782	3		N	-0-			45
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			45

SELL, KATIE ET AL WELL #: 1512 RRCID -> 184140 COMPL. DATE 05/24/2001 TOTAL DEPTH 10547 PERF. 7974 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PORTER, JACK R. WELL #: 2380 RRCID -> 184264 COMPL. DATE 06/19/2001 TOTAL DEPTH 8150 PERF. 7820 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	181	-0-	-5	-0-	181	3		N	-0-			33
11	180	N	176	-0-	-4	-0-	176	3		N	-0-			33
12	189	N	189	-0-	-0-	-0-	189	3		N	-0-			33
01	167	N	167	-0-	-0-	-0-	167	3		N	-0-			33
02	154	N	154	-0-	-0-	-0-	154	3		N	-0-			33
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			33

SCHOENHALS WELL #: 2508 RRCID -> 184499 COMPL. DATE 03/09/2001 TOTAL DEPTH 11900 PERF. 7866 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	961	N	760	-0-	-201	-0-	760	3		N	-0-			15
11	1596	N	1596	-0-	-0-	-0-	1596	3		N	-0-			15
12	2094	N	2094	-0-	-0-	-0-	2094	3		N	-0-			15
01	1191	N	1191	-0-	-0-	-0-	1191	3		N	-0-			15
02	646	N	646	-0-	-0-	-0-	646	3		N	-0-			15
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			15

WHEAT, JAMES ROLAND ET AL WELL #: 5455 RRCID -> 184654 COMPL. DATE 01/23/2001 TOTAL DEPTH 10750 PERF. 8067 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HARRIS, MACK C. WELL #: 4419 RRCID -> 185205 COMPL. DATE 08/10/2001 TOTAL DEPTH 8208 PERF. 7962 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			112
11	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			112
12	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			112
01	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			112
02	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			112
03	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			112

BRADFORD WELL #: 3775 RRCID -> 190178 COMPL. DATE 02/27/2003 TOTAL DEPTH 10200 PERF. 7572 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1787	N	1787	-0-	-0-	-0-	1787	3		N	-0-			237
11	1760	N	1760	-0-	-0-	-0-	1760	3		N	-0-			237
12	1728	N	1728	-0-	-0-	-0-	1728	3		N	-0-			237
01	1590	N	1590	-0-	-0-	-0-	1590	3		N	-0-			237
02	1169	N	1169	-0-	-0-	-0-	1169	3		N	-0-			237
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			237

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BARTON, JAY D. ET AL "F" WELL #: 1 RRCID -> 191967 COMPL. DATE 11/01/2002 TOTAL DEPTH 10360 PERF. 7743 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	472	N	472	-0-	-0-	-0-	472	3			N	-0-					120
11	461	N	461	-0-	-0-	-0-	461	3			N	-0-					120
12	472	N	472	-0-	-0-	-0-	472	3			N	-0-					120
01	427	N	427	-0-	-0-	-0-	427	3			N	-0-					120
02	372	N	372	-0-	-0-	-0-	372	3			N	-0-					120
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

HARRIS, MACK C. WELL #: 1419 RRCID -> 192355 COMPL. DATE 05/23/2002 TOTAL DEPTH 11200 PERF. 8004 - 10367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2176	N	2176	-0-	-0-	-0-	1979	3	197	9	N	179	179	1			50
11	2010	N	1933	-0-	-77	-0-	1911	3	22	9	N	20					70
12	2009	N	2009	-0-	-0-	-0-	1885	3	124	9	N	113	163	1			20
01	1739	N	1739	-0-	-0-	-0-	1739	3			N	-0-					20
02	1613	N	1613	-0-	-0-	-0-	1613	3			N	-0-					20
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

BRADFORD 811 WELL #: 6 RRCID -> 196454 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF. 7700 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					38
11	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					38
12	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					38
01	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					38
02	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					38
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

BORN 863 WELL #: 5 RRCID -> 196751 COMPL. DATE 12/14/2002 TOTAL DEPTH N/A PERF. 795 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	618	-0-	-64	-0-	618	3			N	-0-					30
11	649	N	649	-0-	-0-	-0-	649	3			N	-0-					30
12	658	N	658	-0-	-0-	-0-	658	2			N	-0-					30
01	643	N	643	-0-	-0-	-0-	643	3			N	-0-					30
02	621	N	621	-0-	-0-	-0-	621	2			N	-0-					30
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

LAURIE 725 WELL #: 6 RRCID -> 196905 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 7709 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1818	-0-	-352	-0-	1818	3			N	-0-					80
11	1770	N	1760	-0-	-10	-0-	1760	3			N	-0-					80
12	1877	N	1877	-0-	-0-	-0-	1877	2			N	-0-					80
01	1735	N	1735	-0-	-0-	-0-	1735	3			N	-0-					80
02	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					80
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

KLIEWER 891 WELL #: 6 RRCID -> 197404 COMPL. DATE 08/14/2003 TOTAL DEPTH N/A PERF. 7775 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					75
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					75
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					75
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					75
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					75
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					75

BEAL, GEORGE E. ETAL WELL #: 2 RRCID -> 198366 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PIPER 776 WELL #: 5 RRCID -> 198499 COMPL. DATE 09/30/2003 TOTAL DEPTH N/A PERF. 7865 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1447	N	1447	-0-	-0-	-0-	1447	3			N	-0-					300
11	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					300
12	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					300
01	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					300
02	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					300
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					300

REDELSPERGER 900 WELL #: 6 RRCID -> 198515 COMPL. DATE 05/20/2005 TOTAL DEPTH 7598 PERF. 7676 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	495	N	495	-0-	-0-	-0-	495	3			N	-0-					165
11	1052	N	1052	-0-	-0-	-0-	1049	3	3	9	N	3					168
12	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					168
01	791	N	791	-0-	-0-	-0-	791	3			N	-0-					168
02	734	N	734	-0-	-0-	-0-	734	3			N	-0-					168
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					168

MANDALEK 867 WELL #: 4 RRCID -> 198562 COMPL. DATE 09/12/2003 TOTAL DEPTH N/A PERF. 7775 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	937	-0-	-55	-0-	937	3			N	-0-					120
11	990	N	866	-0-	-124	-0-	866	3			N	-0-					120
12	1064	N	1064	-0-	-0-	-0-	1064	3			N	-0-					120
01	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					120
02	946	N	946	-0-	-0-	-0-	946	3			N	-0-					120
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

PIPER 719 WELL #: 4 RRCID -> 198674 COMPL. DATE 04/03/2003 TOTAL DEPTH N/A PERF. 8209 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	-0-	-0-	-1705	-0-					N	-0-					150
11	1495	N	1495	-0-	-0-	-0-	1495	3			N	-0-					150
12	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					150
01	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					150
02	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					150
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

AKERS, I.A. "B" WELL #: 1 RRCID -> 199371 COMPL. DATE 02/01/2004 TOTAL DEPTH 7667 PERF. 7562 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	271	N	271	-0-	-0-	-0-	271	3			N	-0-					200
11	320	N	320	-0-	-0-	-0-	320	3			N	-0-					200
12	407	N	407	-0-	-0-	-0-	407	3			N	-0-					200
01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					200
02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					200
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					200

SCHOENHALS 861 WELL #: 6 RRCID -> 199468 COMPL. DATE 10/29/2003 TOTAL DEPTH N/A PERF. 7800 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					64
11	0	N	-0-	-0-	-0-	-0-					N	-0-					64
12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

FAIR WELL #: 6724 RRCID -> 199568 COMPL. DATE 11/29/2003 TOTAL DEPTH N/A PERF. 8032 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1424	N	1424	-0-	-0-	-0-	1424	3			N	-0-					59
11	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					59
12	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					59
01	1397	N	1397	-0-	-0-	-0-	1397	3			N	-0-					59
02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					59
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
MILLER -B- WELL #: 6778 RRCID -> 199579 COMPL. DATE 12/31/2003 TOTAL DEPTH N/A PERF. 8009 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	802	-0-	-97	-0-	802	3			N	-0-					260
11	960	N	817	-0-	-143	-0-	817	3			N	-0-					260
12	820	N	820	-0-	-0-	-0-	820	3			N	-0-					260
01	797	N	797	-0-	-0-	-0-	797	3			N	-0-					260
02	715	N	715	-0-	-0-	-0-	715	3			N	-0-					260
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					260

PARKS 719 WELL #: 3 RRCID -> 200235 COMPL. DATE 01/14/2004 TOTAL DEPTH 9108 PERF. 8059 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	280	-0-	-154	-0-	280	3			N	-0-					150
11	450	N	354	-0-	-96	-0-	354	3			N	-0-					150
12	442	N	442	-0-	-0-	-0-	442	3			N	-0-					150
01	527	N	527	-0-	-0-	-0-	527	3			N	-0-					150
02	469	N	469	-0-	-0-	-0-	469	3			N	-0-					150
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

SCHULTZ "A" WELL #: 6772 RRCID -> 201078 COMPL. DATE 05/20/2004 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					173
11	953	N	953	-0-	-0-	-0-	953	3			N	-0-					173
12	873	N	873	-0-	-0-	-0-	873	3			N	-0-					173
01	596	N	596	-0-	-0-	-0-	596	3			N	-0-					173
02	792	N	792	-0-	-0-	-0-	792	3			N	-0-					173
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173

GEX 886 WELL #: 5 RRCID -> 201116 COMPL. DATE 01/28/2004 TOTAL DEPTH 7513 PERF. 7678 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1302	-0-	-62	-0-	1302	3			N	-0-					94
11	1470	N	901	-0-	-569	-0-	901	3			N	-0-					94
12	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					94
01	1711	N	1711	-0-	-0-	-0-	1711	3			N	-0-					94
02	2518	N	2518	-0-	-0-	-0-	2518	3			N	-0-					94
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

BORN, ALEX "E" WELL #: 6862 RRCID -> 201549 COMPL. DATE 02/29/2004 TOTAL DEPTH 9671 PERF. 8057 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	764	N	764	-0-	-0-	-0-	764	3			N	-0-					12
11	749	N	749	-0-	-0-	-0-	749	3			N	-0-					12
12	736	N	736	-0-	-0-	-0-	736	3			N	-0-					12
01	753	N	753	-0-	-0-	-0-	753	3			N	-0-					12
02	569	N	569	-0-	-0-	-0-	569	3			N	-0-					12
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

BRADFORD -C- WELL #: 6723 RRCID -> 202523 COMPL. DATE 01/28/2004 TOTAL DEPTH 7763 PERF. 7660 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					315
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					315
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					315
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					315
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					315
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					315

PIPER 776 WELL #: 6 RRCID -> 202533 COMPL. DATE 05/04/2004 TOTAL DEPTH 7635 PERF. 7740 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2078	N	2078	-0-	-0-	-0-	2078	3			N	-0-					165
11	2016	N	2016	-0-	-0-	-0-	2016	3			N	-0-					165
12	1972	N	1972	-0-	-0-	-0-	1972	3			N	-0-					165
01	1615	N	1615	-0-	-0-	-0-	1615	3			N	-0-					165
02	1471	N	1471	-0-	-0-	-0-	1471	3			N	-0-					165
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BRADFORD, LYDIA WELL #: 7811 RRCID -> 202535 COMPL. DATE 05/02/2004 TOTAL DEPTH 7526 PERF. 7851 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	-0-	-0-	-5	-0-					N	-0-					58
11	4	N	-0-	-0-	-4	-0-					N	-0-					58
12	0	N	-0-	-0-	-0-	-0-					N	-0-					58
01	0	N	-0-	-0-	-0-	-0-					N	-0-					58
02	0	N	-0-	-0-	-0-	-0-					N	-0-					58
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

PIPER, OLA O WELL #: 22 RRCID -> 202818 COMPL. DATE 03/31/2004 TOTAL DEPTH 7684 PERF. 8278 - 9979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	439	-0-	-212	-0-	439	3			N	-0-					220
11	859	N	859	-0-	-0-	-0-	859	3			N	-0-					220
12	800	N	800	-0-	-0-	-0-	800	3			N	-0-					220
01	705	N	705	-0-	-0-	-0-	705	3			N	-0-					220
02	622	N	622	-0-	-0-	-0-	622	3			N	-0-					220
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					220

BRADFORD, LYDIA 'A' WELL #: 6810 RRCID -> 202903 COMPL. DATE 04/24/2004 TOTAL DEPTH 7545 PERF. 8069 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					30
11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					30
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					30
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					30
02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					30
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

MARTIN, J. B. WELL #: 6809 RRCID -> 202904 COMPL. DATE 05/14/2004 TOTAL DEPTH 7638 PERF. 7933 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	-0-	-0-	-620	-0-					N	-0-					260
11	0	N	-0-	-0-	-0-	-0-					N	-0-					260
12	0	N	-0-	-0-	-0-	-0-					N	-0-					260
01	0	N	-0-	-0-	-0-	-0-					N	-0-					260
02	0	N	-0-	-0-	-0-	-0-					N	-0-					260
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					260

SCHOENHALS, VALENTINE "A" WELL #: 5457 RRCID -> 202905 COMPL. DATE 05/15/2004 TOTAL DEPTH 8083 PERF. 8513 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	918	N	918	-0-	-0-	-0-	918	3			N	-0-					50
11	818	N	818	-0-	-0-	-0-	818	3			N	-0-					50
12	716	N	716	-0-	-0-	-0-	716	3			N	-0-					50
01	513	N	513	-0-	-0-	-0-	513	3			N	-0-					50
02	980	N	980	-0-	-0-	-0-	980	3			N	-0-					50
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

BORN, ALEX ET AL WELL #: 4373 RRCID -> 202908 COMPL. DATE 04/06/2004 TOTAL DEPTH 8060 PERF. 8438 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	777	-0-	-153	-0-	777	3			N	-0-					79
11	900	N	839	-0-	-61	-0-	839	3			N	-0-					79
12	814	N	814	-0-	-0-	-0-	814	3			N	-0-					79
01	761	N	761	-0-	-0-	-0-	761	3			N	-0-					79
02	685	N	685	-0-	-0-	-0-	685	3			N	-0-					79
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

OLA WELL #: 9721 RRCID -> 203965 COMPL. DATE 06/04/2004 TOTAL DEPTH 7658 PERF. 8174 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	2156	-0-	-293	-0-	2156	3			N	-0-					371
11	2310	X	2052	-0-	-258	-0-	2052	3			N	-0-					371
12	2325	X	2088	-0-	-237	-0-	2088	3			N	-0-					371
01	2201	X	1840	-0-	-361	-0-	1840	3			N	-0-					371
02	1960	X	1752	-0-	-208	-0-	1752	3			N	-0-					371
03	2170	X	NO RPT	-0-	-2170	-0-					N	NO RPT					371

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BEAL, GEORGE E. ET AL WELL #: 5377 RRCID -> 204077 COMPL. DATE 06/10/2004 TOTAL DEPTH 7951 PERF. 8069 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-					138
11	690	N	458	-0-	-232	-0-	458	3			N	-0-					138
12	887	N	887	-0-	-0-	-0-	887	3			N	-0-					138
01	776	N	776	-0-	-0-	-0-	776	3			N	-0-					138
02	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					138
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					138

MILLER -B- WELL #: 7778 RRCID -> 204078 COMPL. DATE 07/21/2004 TOTAL DEPTH 7683 PERF. 8154 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2171	N	2171	-0-	-0-	-0-	2171	3			N	-0-					440
11	2310	N	2039	-0-	-271	-0-	1821	3	218	9	N	198	198	1			440
12	2113	N	2113	-0-	-0-	-0-	2113	3			N	-0-					440
01	2105	N	2105	-0-	-0-	-0-	1883	3	222	9	N	202	202	1			440
02	1790	N	1790	-0-	-0-	-0-	1790	3			N	-0-					440
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					440

BORN, VICTOR ET AL WELL #: 5807 RRCID -> 204079 COMPL. DATE 04/11/2004 TOTAL DEPTH 7645 PERF. 8048 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					320
11	961	N	961	-0-	-0-	-0-	961	3			N	-0-					320
12	947	N	947	-0-	-0-	-0-	947	3			N	-0-					320
01	793	N	793	-0-	-0-	-0-	793	3			N	-0-					320
02	862	N	862	-0-	-0-	-0-	862	3			N	-0-					320
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					320

BRADFORD, LYDIA -D- WELL #: 5812 RRCID -> 204080 COMPL. DATE 07/12/2004 TOTAL DEPTH 7585 PERF. 7964 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	35	-0-	-89	-0-	35	3			N	-0-					15
11	90	N	37	-0-	-53	-0-	37	3			N	-0-					15
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					15
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

AKERS, ALICE VIVIAN WELL #: 2513 RRCID -> 204081 COMPL. DATE 07/28/2004 TOTAL DEPTH 8021 PERF. 8308 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	8	-0-	-23	-0-	8	3			N	-0-					83
11	60	N	31	-0-	-29	-0-	31	3			N	-0-					83
12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					83
01	25	N	25	-0-	-0-	-0-	25	3			N	-0-					83
02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					83
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

REDELSPERGER 892 WELL #: 5 RRCID -> 204103 COMPL. DATE 08/12/2004 TOTAL DEPTH 7585 PERF. 7865 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	N	281	-0-	-0-	-0-	281	2			N	-0-					115
11	240	N	-0-	-0-	-240	-0-					N	-0-					115
12	198	N	198	-0-	-0-	-0-	198	2			N	-0-					115
01	298	N	298	-0-	-0-	-0-	298	2			N	-0-					115
02	248	N	248	-0-	-0-	-0-	248	2			N	-0-					115
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

SCHOENHALS 861 WELL #: 7 RRCID -> 204109 COMPL. DATE 07/28/2004 TOTAL DEPTH 7543 PERF. 7620 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		18	-0-	18	18	18	2			N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	18					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	18					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	18					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BORN, ALEX "B" WELL #: 6 RRCID -> 204112 COMPL. DATE 04/19/2004 TOTAL DEPTH 7528 PERF. 7830 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	12	-0-	-19	-0-	12	3			N	-0-					192
11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					192
12	0	N	-0-	-0-	-0-	-0-					N	-0-					192
01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					192
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					192
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					192

KLIEWER 891 WELL #: 7 RRCID -> 204116 COMPL. DATE 06/17/2004 TOTAL DEPTH 7558 PERF. 7830 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERS, OLIVER N. "B" WELL #: 5462 RRCID -> 204130 COMPL. DATE 06/09/2004 TOTAL DEPTH 8052 PERF. 8124 - 9913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	162	-0-	-117	-0-	162	3			N	-0-					336
11	240	N	94	-0-	-146	-0-	94	3			N	-0-					336
12	213	N	213	-0-	-0-	-0-	213	3			N	-0-					336
01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					336
02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					336
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					336

ANTHONY, ANITA B. ET AL WELL #: 5372 RRCID -> 204156 COMPL. DATE 06/14/2004 TOTAL DEPTH 8169 PERF. 8500 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	787	N	787	-0-	-0-	-0-	787	3			N	-0-					117
11	840	N	840	-0-	-0-	-0-	840	3			N	-0-					117
12	879	N	879	-0-	-0-	-0-	682	3	197	9	N	179	179	1			117
01	552	N	552	-0-	-0-	-0-	552	3			N	-0-					117
02	738	N	738	-0-	-0-	-0-	738	3			N	-0-					117
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

WILLENE 376 WELL #: 5 RRCID -> 204384 COMPL. DATE 06/23/2004 TOTAL DEPTH 7942 PERF. 8080 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					195
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					195
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					195
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					195
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					195
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					195

PIPER -B- WELL #: 3777 RRCID -> 204387 COMPL. DATE 04/22/2004 TOTAL DEPTH 7637 PERF. 7992 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					167
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					167
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					167
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					167
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					167
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					167

BARTON TRUST 379 WELL #: 5H RRCID -> 204564 COMPL. DATE 08/12/2004 TOTAL DEPTH 7908 PERF. 8139 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					97
11	0	N	-0-	-0-	-0-	-0-					N	-0-					97
12	0	N	-0-	-0-	-0-	-0-					N	-0-					97
01	0	N	-0-	-0-	-0-	-0-					N	-0-					97
02	0	N	-0-	-0-	-0-	-0-					N	-0-					97
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BLACKMORE 367 WELL #: 5 RRCID -> 204565 COMPL. DATE 09/01/2004 TOTAL DEPTH 8300 PERF. 8605 - 9727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					37
11	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					37
12	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					37
01	997	N	997	-0-	-0-	-0-	997	3			N	-0-					37
02	868	N	868	-0-	-0-	-0-	868	3			N	-0-					37
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

GINTER, MARTHA WELL #: 7458 RRCID -> 204566 COMPL. DATE 03/10/2004 TOTAL DEPTH 7999 PERF. 8457 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	692	N	692	-0-	-0-	-0-	692	3			N	-0-					17
11	690	N	638	-0-	-52	-0-	638	3			N	-0-					17
12	637	N	637	-0-	-0-	-0-	637	3			N	-0-					17
01	621	N	621	-0-	-0-	-0-	621	3			N	-0-					17
02	552	N	552	-0-	-0-	-0-	552	3			N	-0-					17
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

HERRON 869 WELL #: 5 RRCID -> 204572 COMPL. DATE 07/20/2004 TOTAL DEPTH 7627 PERF. 8040 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER 900 WELL #: 7 RRCID -> 204610 COMPL. DATE 08/11/2004 TOTAL DEPTH 7576 PERF. 8000 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	699	N	699	-0-	-0-	-0-	699	3			N	-0-					235
11	654	N	654	-0-	-0-	-0-	654	3			N	-0-					235
12	651	N	651	-0-	-0-	-0-	651	3			N	-0-					235
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					235
02	481	N	481	-0-	-0-	-0-	481	3			N	-0-					235
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					235

PEERY, HOLLENE ET AL "A" WELL #: 5374 RRCID -> 204614 COMPL. DATE 09/07/2004 TOTAL DEPTH 8036 PERF. 8372 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASSELL, JOHN R WELL #: 8771 RRCID -> 204861 COMPL. DATE 09/09/2004 TOTAL DEPTH 7537 PERF. 7700 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2990	N	2990	-0-	-0-	-0-	2990	3			N	-0-					217
11	2779	N	2779	-0-	-0-	-0-	2779	3			N	-0-					217
12	2953	N	2953	-0-	-0-	-0-	2953	3			N	-0-					217
01	2745	N	2745	-0-	-0-	-0-	2745	3			N	-0-					217
02	2247	N	2247	-0-	-0-	-0-	2247	3			N	-0-					217
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					217

PARKER WELL #: 3421 RRCID -> 204907 COMPL. DATE 08/17/2012 TOTAL DEPTH 8027 PERF. 8400 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					115
11	30	N	14	-0-	-16	-0-	14	3			N	-0-					115
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					115
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					115
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					115
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
FAIR WELL #: 8724 RRCID -> 204908 COMPL. DATE 09/13/2004 TOTAL DEPTH 7599 PERF. 7963 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE C.C. WELL #: 9 RRCID -> 204918 COMPL. DATE 04/15/2004 TOTAL DEPTH 7500 PERF. 7630 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE 767 WELL #: 7 RRCID -> 204919 COMPL. DATE 08/06/2011 TOTAL DEPTH 7379 PERF. 7580 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					375
11	1917	N	1917	-0-	-0-	-0-	1917	3			N	-0-					375
12	1630	N	1630	-0-	-0-	-0-	1478	3	152	9	N	138	138	1			375
01	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					375
02	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					375
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					375

GINTER, MARTHA WELL #: 8458 RRCID -> 204924 COMPL. DATE 09/21/2004 TOTAL DEPTH 8036 PERF. 8264 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAURIE "B" WELL #: 2 RRCID -> 204945 COMPL. DATE 11/01/2004 TOTAL DEPTH 9600 PERF. 7558 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					320
11	300	N	291	-0-	-9	-0-	291	3			N	-0-					320
12	318	N	318	-0-	-0-	-0-	318	3			N	-0-					320
01	306	N	306	-0-	-0-	-0-	306	3			N	-0-					320
02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					320
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					320

TUBB, GEORGE EARL "B" WELL #: 4370 RRCID -> 205328 COMPL. DATE 07/12/2004 TOTAL DEPTH 8200 PERF. 8706 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSHU 726 WELL #: 7H RRCID -> 206737 COMPL. DATE 10/31/2004 TOTAL DEPTH 7510 PERF. 7640 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2010	N	2010	-0-	-0-	-0-	2010	3			N	-0-					130
11	1888	N	1888	-0-	-0-	-0-	1888	3			N	-0-					130
12	1977	N	1977	-0-	-0-	-0-	1977	2			N	-0-					130
01	1804	N	1804	-0-	-0-	-0-	1610	3	194	9	N	176	176	1			130
02	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					130
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
REDELSPERGER 892 WELL #: 6H RRCID -> 206740 COMPL. DATE 11/09/2004 TOTAL DEPTH 7593 PERF. 7710 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3236	-0-	136	136	3236	2			N	-0-					120
11	1560	N	-0-	-0-	-1560	-0-					N	-0-					120
12	2515	N	2515	-0-	-0-	-0-	2515	2			N	-0-					120
01	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					120
02	2610	X	2610	-0-	-0-	-0-	2610	2			N	-0-					120
03	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					120

BLACKMORE 367 WELL #: 4 RRCID -> 207666 COMPL. DATE 04/18/2004 TOTAL DEPTH 8350 PERF. 8630 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					198
11	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					198
12	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					198
01	972	N	972	-0-	-0-	-0-	972	3			N	-0-					198
02	679	N	679	-0-	-0-	-0-	679	3			N	-0-					198
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					198

BRADFORD, LYDIA -D- WELL #: 6812 RRCID -> 208109 COMPL. DATE 01/18/2005 TOTAL DEPTH 7561 PERF. 7914 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1226	-0-	-45	-0-	1226	3			N	-0-					233
11	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					233
12	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					233
01	685	N	685	-0-	-0-	-0-	685	3			N	-0-					233
02	879	N	879	-0-	-0-	-0-	879	3			N	-0-					233
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					233

BARTON TRUST 379 WELL #: 6H RRCID -> 208319 COMPL. DATE 12/21/2004 TOTAL DEPTH 7905 PERF. 8080 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	915	N	915	-0-	-0-	-0-	915	3			N	-0-					76
11	840	N	800	-0-	-40	-0-	800	3			N	-0-					76
12	820	N	820	-0-	-0-	-0-	820	3			N	-0-					76
01	905	N	905	-0-	-0-	-0-	905	3			N	-0-					76
02	761	N	761	-0-	-0-	-0-	761	3			N	-0-					76
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

WILLENE 376 WELL #: 6 H RRCID -> 208922 COMPL. DATE 02/14/2005 TOTAL DEPTH 8037 PERF. 8260 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					462
11	706	N	706	-0-	-0-	-0-	706	3			N	-0-					462
12	702	N	702	-0-	-0-	-0-	702	3			N	-0-					462
01	833	N	833	-0-	-0-	-0-	833	3			N	-0-					462
02	717	N	717	-0-	-0-	-0-	717	3			N	-0-					462
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					462

KOCH-LITTLE WELL #: 6779 RRCID -> 208984 COMPL. DATE 02/25/2005 TOTAL DEPTH 7742 PERF. 8191 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					280
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					280
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					280
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					280
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					280
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					280

PEIL, JOHN WELL #: 6864 RRCID -> 208986 COMPL. DATE 12/17/2004 TOTAL DEPTH 7581 PERF. 7866 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	935	N	935	-0-	-0-	-0-	935	3			N	-0-					191
11	1070	N	1070	-0-	-0-	-0-	897	3	173	9	N	157	200	1			148
12	868	N	868	-0-	-0-	-0-	868	3			N	-0-					148
01	814	N	814	-0-	-0-	-0-	814	3			N	-0-					148
02	665	N	665	-0-	-0-	-0-	665	3			N	-0-					148
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
WASSELL, JOHN R. "A" WELL #: 6814 RRCID -> 208987 COMPL. DATE 02/28/2005 TOTAL DEPTH 7542 PERF. 7781 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	819	-0-	-18	-0-	819	3			N	-0-					242
11	769	N	769	-0-	-0-	-0-	769	3			N	-0-					242
12	628	N	628	-0-	-0-	-0-	628	3			N	-0-					242
01	798	N	798	-0-	-0-	-0-	798	3			N	-0-					242
02	491	N	491	-0-	-0-	-0-	491	3			N	-0-					242
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					242

BEAL, GEORGE E. ET AL WELL #: 6377 RRCID -> 208988 COMPL. DATE 02/04/2005 TOTAL DEPTH 7970 PERF. 8097 - 9611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70	X	70	-0-	-0-	-0-	70	3			N	-0-					45
11	84	X	84	-0-	-0-	-0-	84	3			N	-0-					45
12	105	X	105	-0-	-0-	-0-	105	3			N	-0-					45
01	135	X	135	-0-	-0-	-0-	135	3			N	-0-					45
02	160	X	160	-0-	-0-	-0-	160	3			N	-0-					45
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

BORN, ALEX ET AL WELL #: 5373 RRCID -> 208989 COMPL. DATE 10/28/2004 TOTAL DEPTH 8119 PERF. 8228 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

PEERY 375 WELL #: 4H RRCID -> 209605 COMPL. DATE 02/12/2005 TOTAL DEPTH 7988 PERF. 8285 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	874	N	874	-0-	-0-	-0-	874	3			N	-0-					68
11	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					68
12	804	N	804	-0-	-0-	-0-	804	3			N	-0-					68
01	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					68
02	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					68
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

PEERY 375 WELL #: 5H RRCID -> 209606 COMPL. DATE 04/26/2005 TOTAL DEPTH 7980 PERF. 8170 - 9775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	858	N	858	-0-	-0-	-0-	858	3			N	-0-					120
11	772	N	772	-0-	-0-	-0-	772	3			N	-0-					120
12	520	N	520	-0-	-0-	-0-	520	3			N	-0-					120
01	846	N	846	-0-	-0-	-0-	846	3			N	-0-					120
02	372	N	372	-0-	-0-	-0-	372	3			N	-0-					120
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

GEX "A" WELL #: 4888 RRCID -> 210550 COMPL. DATE 03/11/2005 TOTAL DEPTH 7890 PERF. 7793 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					324
11	1619	N	1619	-0-	-0-	-0-	1619	3			N	-0-					324
12	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					324
01	1930	N	1930	-0-	-0-	-0-	1725	3	205	9	N	186	186	1			324
02	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					324
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					324

HAUSLER, LORAINE G WELL #: 4366 RRCID -> 210551 COMPL. DATE 04/01/2005 TOTAL DEPTH 8306 PERF. 8569 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	852	N	852	-0-	-0-	-0-	852	3			N	-0-					152
11	811	N	811	-0-	-0-	-0-	811	3			N	-0-					152
12	853	N	853	-0-	-0-	-0-	853	3			N	-0-					152
01	902	N	902	-0-	-0-	-0-	902	3			N	-0-					152
02	848	N	848	-0-	-0-	-0-	848	3			N	-0-					152
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					152

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
SCHULTZ "A" WELL #: 7772 RRCID -> 210865 COMPL. DATE 05/09/2005 TOTAL DEPTH 7535 PERF. 7782 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					68
11	1253	N	1253	-0-	-0-	-0-	1244	3	9	9	N	8					76
12	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					76
01	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					76
02	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					76
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

BRADFORD, LYDIA -D- WELL #: 7812 RRCID -> 210869 COMPL. DATE 06/30/2005 TOTAL DEPTH 7578 PERF. 8135 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	965	N	965	-0-	-0-	-0-	965	3			N	-0-					220
11	900	N	854	-0-	-46	-0-	854	3			N	-0-					220
12	888	N	888	-0-	-0-	-0-	888	3			N	-0-					220
01	793	N	793	-0-	-0-	-0-	793	3			N	-0-					220
02	760	N	760	-0-	-0-	-0-	760	3			N	-0-					220
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					220

FAIR WELL #: 7724 RRCID -> 211791 COMPL. DATE 06/08/2005 TOTAL DEPTH 7611 PERF. 7901 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	633	N	633	-0-	-0-	-0-	633	3			N	-0-					53
11	491	N	491	-0-	-0-	-0-	491	3			N	-0-					53
12	586	N	586	-0-	-0-	-0-	586	3			N	-0-					53
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					53
02	687	N	687	-0-	-0-	-0-	687	3			N	-0-					53
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

PIPER -B- WELL #: 4777 RRCID -> 211796 COMPL. DATE 08/26/2005 TOTAL DEPTH 7663 PERF. 7974 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1766	-0-	-1	-0-	1766	3			N	-0-					242
11	1710	N	1693	-0-	-17	-0-	1693	3			N	-0-					242
12	1605	N	1605	-0-	-0-	-0-	1605	3			N	-0-					242
01	1699	N	1699	-0-	-0-	-0-	1699	3			N	-0-					242
02	1501	N	1501	-0-	-0-	-0-	1501	3			N	-0-					242
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					242

BRADFORD -C- WELL #: 7723 RRCID -> 211797 COMPL. DATE 07/20/2005 TOTAL DEPTH 7618 PERF. 7940 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1743	N	1743	-0-	-0-	-0-	1743	3			N	-0-					218
11	1598	N	1598	-0-	-0-	-0-	1598	3			N	-0-					218
12	1673	N	1673	-0-	-0-	-0-	1673	3			N	-0-					218
01	1373	N	1373	-0-	-0-	-0-	1373	3			N	-0-					218
02	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					218
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					218

BRADFORD, LYDIA WELL #: 8811 RRCID -> 211885 COMPL. DATE 08/10/2005 TOTAL DEPTH 7515 PERF. 7810 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1819	N	1819	-0-	-0-	-0-	1819	3			N	-0-					235
11	1751	N	1751	-0-	-0-	-0-	1751	3			N	-0-					235
12	1716	N	1716	-0-	-0-	-0-	1716	3			N	-0-					235
01	1615	N	1615	-0-	-0-	-0-	1615	3			N	-0-					235
02	1455	N	1455	-0-	-0-	-0-	1455	3			N	-0-					235
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					235

IMKE UNIT WELL #: 5868 RRCID -> 212078 COMPL. DATE 09/21/2005 TOTAL DEPTH 7600 PERF. 7949 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					17
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					17
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					17
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					17
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					17
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					17

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BRADFORD "B" WELL #: 1 RRCID -> 213102 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2308	-0-	-48	-0-	2308	3			N	-0-					347
11	2280	N	2205	-0-	-75	-0-	2205	3			N	-0-					347
12	2183	N	2183	-0-	-0-	-0-	2183	3			N	-0-					347
01	2049	N	2049	-0-	-0-	-0-	1847	3	202	9	N	184	184	1			347
02	1885	N	1885	-0-	-0-	-0-	1885	3			N	-0-					347
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					347

MARTIN, SUSAN J. WELL #: 6808 RRCID -> 213912 COMPL. DATE 10/06/2005 TOTAL DEPTH 7600 PERF. 7850 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2429	N	2429	-0-	-0-	-0-	2429	3			N	-0-					218
11	2309	N	2309	-0-	-0-	-0-	2309	3			N	-0-					218
12	2340	N	2340	-0-	-0-	-0-	2340	3			N	-0-					218
01	1975	N	1975	-0-	-0-	-0-	1975	3			N	-0-					218
02	1782	N	1782	-0-	-0-	-0-	1782	3			N	-0-					218
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					218

BARTON TRUST WELL #: 7379 RRCID -> 214483 COMPL. DATE 01/09/2006 TOTAL DEPTH 7895 PERF. 8461 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					57

BEAL, GEORGE E. ET AL WELL #: 7377 RRCID -> 214793 COMPL. DATE 01/27/2006 TOTAL DEPTH 7998 PERF. 8317 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1372	-0-	-85	-0-	1372	3			N	-0-					76
11	1350	N	1286	-0-	-64	-0-	1286	3			N	-0-					76
12	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					76
01	1624	N	1624	-0-	-0-	-0-	1624	3			N	-0-					76
02	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					76
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

PEERY, HOLLENE ET AL "A" WELL #: 6374 RRCID -> 214795 COMPL. DATE 02/02/2006 TOTAL DEPTH 8032 PERF. 8449 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD -D- WELL #: 6722 RRCID -> 214877 COMPL. DATE 11/04/2005 TOTAL DEPTH 7604 PERF. 7940 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					324
11	2052	N	2052	-0-	-0-	-0-	2052	3			N	-0-					324
12	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					324
01	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					324
02	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					324
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					324

GINTER, MARTHA WELL #: 9458 RRCID -> 215020 COMPL. DATE 02/10/2006 TOTAL DEPTH 8025 PERF. 8346 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1948	X	1948	-0-	-0-	-0-	1948	3			N	-0-					17
11	2225	X	2225	-0-	-0-	-0-	2225	3			N	-0-					17
12	2462	X	2462	-0-	-0-	-0-	2462	3			N	-0-					17
01	2281	X	2281	-0-	-0-	-0-	2281	3			N	-0-					17
*02	2423	X	2423	-0-	-0-	-0-	2423	3			N	-0-					17
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BORN, VICTOR ET AL WELL #: 6807 RRCID -> 216311 COMPL. DATE 11/04/2005 TOTAL DEPTH 7693 PERF. 8226 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "C" WELL #: 4885 RRCID -> 219430 COMPL. DATE 06/12/2006 TOTAL DEPTH 7551 PERF. 7750 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2441	-0-	-101	-0-	2441	3			N	-0-					310
11	2520	N	2485	-0-	-35	-0-	2485	3			N	-0-					310
12	2680	N	2680	-0-	-0-	-0-	2680	3			N	-0-					310
01	2691	N	2691	-0-	-0-	-0-	2691	3			N	-0-					310
02	2581	N	2581	-0-	-0-	-0-	2581	3			N	-0-					310
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					310

GEX "A" WELL #: 3888 RRCID -> 221271 COMPL. DATE 05/15/2006 TOTAL DEPTH 7627 PERF. 8101 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEX, LUTIE W. -B- WELL #: 5962 RRCID -> 225208 COMPL. DATE 10/15/2010 TOTAL DEPTH 7500 PERF. 7872 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2939	X	2939	-0-	-0-	-0-	2939	3			N	-0-					340
11	720	X	-0-	-0-	-720	-0-					N	-0-					340
12	2522	X	2522	-0-	-0-	-0-	2522	3			N	-0-					340
01	2672	X	2672	-0-	-0-	-0-	2672	3			N	-0-					340
02	1496	X	1496	-0-	-0-	-0-	1496	3			N	-0-					340
03	744	X	NO RPT	-0-	-744	-0-					N	NO RPT					340

STALLINGS, VIOLA M. WELL #: 7813 RRCID -> 226406 COMPL. DATE 10/16/2006 TOTAL DEPTH 7633 PERF. 8002 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	995	N	995	-0-	-0-	-0-	995	3			N	-0-					272
11	934	N	934	-0-	-0-	-0-	934	3			N	-0-					272
12	929	N	929	-0-	-0-	-0-	929	3			N	-0-					272
01	914	N	914	-0-	-0-	-0-	914	3			N	-0-					272
02	820	N	820	-0-	-0-	-0-	820	3			N	-0-					272
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					272

BREEN WELL #: 2793 RRCID -> 226974 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELL, KATIE ET AL WELL #: 5512 RRCID -> 227466 COMPL. DATE 12/22/2006 TOTAL DEPTH 7966 PERF. 8231 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BREEN WELL #: 1793 RRCID -> 227783 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD -C- WELL #: 8723 RRCID -> 229503 COMPL. DATE 08/07/2006 TOTAL DEPTH 7600 PERF. 7911 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1720	N	1720	-0-	-0-	-0-	1720	3			N	-0-					118
11	1522	N	1522	-0-	-0-	-0-	1519	3	3	9	N	3					121
12	1655	N	1655	-0-	-0-	-0-	1655	3			N	-0-					121
01	1612	N	1612	-0-	-0-	-0-	1612	3			N	-0-					121
02	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					121
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121

BREEN WELL #: 3793H RRCID -> 229977 COMPL. DATE 06/16/2007 TOTAL DEPTH 7598 PERF. 8142 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	-0-	-0-	-3503	-0-					N	-0-					199
11	1320	X	-0-	-0-	-1320	-0-					N	-0-					199
12	0	X	-0-	-0-	-0-	-0-					N	-0-					199
01	0	X	-0-	-0-	-0-	-0-					N	-0-					199
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					199
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					199

PIPER, OLA O. 688 WELL #: 25 RRCID -> 230593 COMPL. DATE 11/09/2006 TOTAL DEPTH 7723 PERF. 8116 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					109
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					109
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					109
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					109
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					109
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					109

BORN, ALEX "B" WELL #: 4 RRCID -> 231279 COMPL. DATE 04/01/2005 TOTAL DEPTH 9980 PERF. 7420 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	273	-0-	-6	-0-	273	3			N	-0-					60
11	270	N	240	-0-	-30	-0-	240	3			N	-0-					60
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					60
01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					60
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					60
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

BRADFORD -B- WELL #: 7687 RRCID -> 232160 COMPL. DATE 09/05/2006 TOTAL DEPTH 7692 PERF. 8261 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAUSLER, LORAINE G. WELL #: 5366H RRCID -> 232185 COMPL. DATE 08/13/2007 TOTAL DEPTH 8218 PERF. 8510 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	663	-0-	-1941	-0-	663	3			N	-0-					58
11	2520	X	37	-0-	-2483	-0-	37	3			N	-0-					58
12	1426	X	322	-0-	-1104	-0-	322	2			N	-0-					58
01	31	X	-0-	-0-	-31	-0-					N	-0-					58
02	588	X	-0-	-0-	-588	-0-					N	-0-					58
03	651	X	NO RPT	-0-	-651	-0-					N	NO RPT					58

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PIPER WELL #: 4689H RRCID -> 232576 COMPL. DATE 09/24/2007 TOTAL DEPTH 7703 PERF. 8286 - 11588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2393	N	2393	-0-	-0-	-0-	2393	3			N	-0-					360
11	2302	N	2302	-0-	-0-	-0-	2302	3			N	-0-					360
12	2591	N	2591	-0-	-0-	-0-	2372	3	219	9	N	199	199	1			360
01	2241	N	2241	-0-	-0-	-0-	2241	3			N	-0-					360
02	2123	N	2123	-0-	-0-	-0-	2123	3			N	-0-					360
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					360

BALLENTINE WELL #: 4794H RRCID -> 232945 COMPL. DATE 07/18/2007 TOTAL DEPTH 7613 PERF. 8193 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					162
11	0	N	-0-	-0-	-0-	-0-					N	-0-					162
12	0	N	-0-	-0-	-0-	-0-					N	-0-					162
01	0	N	-0-	-0-	-0-	-0-					N	-0-					162
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					162
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162

BORN, VICTOR WELL #: 5806H RRCID -> 233278 COMPL. DATE 09/01/2007 TOTAL DEPTH 7720 PERF. 7892 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					35
11	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					35
12	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					35
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

TUBB, GEORGE EARL WELL #: 4335H RRCID -> 233377 COMPL. DATE 09/20/2007 TOTAL DEPTH 8296 PERF. 8703 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					447
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					447
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					447
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					447
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					447
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					447

BARTON, JO ETAL WELL #: 5511H RRCID -> 234471 COMPL. DATE 10/31/2007 TOTAL DEPTH 7863 PERF. 8290 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1955	N	1955	-0-	-0-	-0-	1955	3			N	-0-					190
11	1650	N	1644	-0-	-6	-0-	1644	3			N	-0-					190
12	1914	N	1914	-0-	-0-	-0-	1914	3			N	-0-					190
01	1961	N	1961	-0-	-0-	-0-	1961	3			N	-0-					190
02	0	N	-0-	-0-	-0-	-0-					N	-0-					190
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					190

AKERS, ALICE VIVIAN WELL #: 4513H RRCID -> 234761 COMPL. DATE 11/16/2007 TOTAL DEPTH 8041 PERF. 8506 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					99
11	0	X	-0-	-0-	-0-	-0-					N	-0-					99
12	0	X	-0-	-0-	-0-	-0-					N	-0-					99
01	0	X	-0-	-0-	-0-	-0-					N	-0-					99
02	0	X	-0-	-0-	-0-	-0-					N	-0-					99
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					99

TUBB, GEORGE E. "D" WELL #: 5371 RRCID -> 235435 COMPL. DATE 01/10/2008 TOTAL DEPTH 8112 PERF. 8687 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1969	N	1969	-0-	-0-	-0-	1969	3			N	-0-					157
11	1928	N	1928	-0-	-0-	-0-	1928	3			N	-0-					157
12	1934	N	1934	-0-	-0-	-0-	1934	3			N	-0-					157
01	1939	N	1939	-0-	-0-	-0-	1939	3			N	-0-					157
02	1782	N	1782	-0-	-0-	-0-	1782	3			N	-0-					157
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BROYLES UNIT WELL #: 5959H RRCID -> 235849 COMPL. DATE 06/07/2010 TOTAL DEPTH 7510 PERF. 7894 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELL, KATIE ET AL WELL #: 4512H RRCID -> 235850 COMPL. DATE 12/19/2007 TOTAL DEPTH 8052 PERF. 8452 - 12191

10	62	N	37	-0-	-25	-0-	37	3			N	-0-					137
11	264	N	264	-0-	-0-	-0-	264	3			N	-0-					137
12	211	N	211	-0-	-0-	-0-	211	3			N	-0-					137
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					137
02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					137
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

WEIS, CARY NELL WELL #: 5H RRCID -> 235851 COMPL. DATE 01/07/2008 TOTAL DEPTH 8000 PERF. 8408 - 12112

10	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					447
11	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					447
12	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					447
01	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					447
02	969	N	969	-0-	-0-	-0-	969	3			N	-0-					447
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					447

ANTHONY, ANITA B. WELL #: 6372H RRCID -> 235871 COMPL. DATE 02/06/2008 TOTAL DEPTH 8177 PERF. 8635 - 12304

10	2050	N	2050	-0-	-0-	-0-	2050	3			N	-0-					137
11	1980	N	1972	-0-	-8	-0-	1972	3			N	-0-					137
12	2036	N	2036	-0-	-0-	-0-	1819	3	217	9	N	197	197	1			137
01	1798	N	1798	-0-	-0-	-0-	1798	3			N	-0-					137
02	1595	N	1595	-0-	-0-	-0-	1595	3			N	-0-					137
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

HANSHU ET AL WELL #: 6726 RRCID -> 238346 COMPL. DATE N/A TOTAL DEPTH 7514 PERF. 7820 - 9394

10	1116	N	1073	-0-	-43	-0-	1073	3			N	-0-					242
11	824	N	824	-0-	-0-	-0-	824	3			N	-0-					242
12	881	N	881	-0-	-0-	-0-	881	3			N	-0-					242
01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					242
02	844	N	844	-0-	-0-	-0-	844	3			N	-0-					242
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					242

PIPER WELL #: 5689H RRCID -> 238800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7741 PERF. 8243 - 11849

10	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					360
11	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					360
12	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					360
01	1330	N	1330	-0-	-0-	-0-	1109	3	221	9	N	201	201	1			360
02	970	N	970	-0-	-0-	-0-	970	3			N	-0-					360
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					360

FREEMAN, ELODA A. WELL #: 4334H RRCID -> 242591 COMPL. DATE 03/08/2008 TOTAL DEPTH 8202 PERF. 8515 - 12156

10	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					259
11	1563	N	1563	-0-	-0-	-0-	1563	3			N	-0-					259
12	1480	N	1480	-0-	-0-	-0-	1480	3			N	-0-					259
01	1714	N	1714	-0-	-0-	-0-	1714	3			N	-0-					259
02	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					259
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					259

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
LITTLE, J. A. DR. "B" WELL #: 6454H RRCID -> 242594 COMPL. DATE 11/28/2007 TOTAL DEPTH 8131 PERF. 8462 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2633	-0-	-126	-0-	2633	3			N	-0-					180
11	2173	N	2173	-0-	-0-	-0-	2173	3			N	-0-					180
12	2561	N	2561	-0-	-0-	-0-	2561	3			N	-0-					180
01	2389	N	2389	-0-	-0-	-0-	2389	3			N	-0-					180
02	1642	N	1642	-0-	-0-	-0-	1642	3			N	-0-					180
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

SMITH, VESTER WELL #: 5700H RRCID -> 243156 COMPL. DATE 05/09/2011 TOTAL DEPTH 7789 PERF. 8212 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	-0-	-0-	-341	-0-					N	-0-					340
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					340
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					340
01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					340
02	791	N	791	-0-	-0-	-0-	355	3	436	9	N	396	396	1			340
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					340

BARTON, JAY D. ETAL "F" WELL #: 2532H RRCID -> 245105 COMPL. DATE 04/28/2008 TOTAL DEPTH 7878 PERF. 8182 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	-0-	-0-	-248	-0-					N	-0-					69
11	0	N	-0-	-0-	-0-	-0-					N	-0-					69
12	218	N	218	-0-	-0-	-0-	218	2			N	-0-					69
01	0	N	-0-	-0-	-0-	-0-					N	-0-					69
02	256	N	256	-0-	-0-	-0-	256	2			N	-0-					69
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

SMITH, VESTER WELL #: 4700H RRCID -> 245233 COMPL. DATE 02/29/2008 TOTAL DEPTH 7713 PERF. 8521 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	-0-	-0-	-2480	-0-					N	-0-					280
11	2908	X	2908	-0-	-0-	-0-	2908	3			N	-0-					280
12	2814	X	2814	-0-	-0-	-0-	2814	3			N	-0-					280
01	2897	X	2897	-0-	-0-	-0-	2897	3			N	-0-					280
02	2942	X	2942	-0-	-0-	-0-	2727	3	215	9	N	195	195	1			280
03	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					280

PIPER WELL #: 2690H RRCID -> 245484 COMPL. DATE 09/11/2008 TOTAL DEPTH 7732 PERF. 8233 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	737	N	737	-0-	-0-	-0-	737	3			N	-0-					344
11	724	N	724	-0-	-0-	-0-	724	3			N	-0-					344
12	699	N	699	-0-	-0-	-0-	699	3			N	-0-					344
01	699	N	699	-0-	-0-	-0-	699	3			N	-0-					344
02	648	N	648	-0-	-0-	-0-	648	3			N	-0-					344
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					344

GEX, LUTIE W. WELL #: 1875 RRCID -> 247045 COMPL. DATE N/A TOTAL DEPTH 7675 PERF. 7579 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25

PIPER, OLA O. -690- WELL #: 10 RRCID -> 250002 COMPL. DATE 01/14/2009 TOTAL DEPTH 10300 PERF. 7750 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	226	N	226	-0-	-0-	-0-	226	3			N	-0-					162
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					162
12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					162
01	204	N	204	-0-	-0-	-0-	204	3			N	-0-					162
02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					162
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
SMITH, VESTER WELL #: 3700 RRCID -> 254062 COMPL. DATE 12/18/2008 TOTAL DEPTH 8200 PERF. 8398 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETERSON, LILLIE M. WELL #: 4 RRCID -> 272649 COMPL. DATE 07/09/2013 TOTAL DEPTH 7805 PERF. 7428 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	153					N	-0-					-0-
11	0	W	-0-	-0-	-0-	153					N	-0-					-0-
12	0	W	-0-	-0-	-0-	153					N	-0-					-0-
01	0	W	-0-	-0-	-0-	153					N	-0-					-0-
02	0	W	-0-	-0-	-0-	153					N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	153					N	NO RPT					-0-

REDELSPERGER 900 WELL #: 5 RRCID -> 273181 COMPL. DATE 06/01/2013 TOTAL DEPTH 11100 PERF. 7478 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	547	-0-	547	203100	547	3			N	-0-					125
11	SWR	10	530	-0-	530	203630	530	3			N	-0-					125
12	SWR	10	531	-0-	531	204161	531	3			N	-0-					125
01	SWR	10	542	-0-	542	204703	542	3			N	-0-					125
02	SWR	10	474	-0-	474	205177	474	3			N	-0-					125
03	SWR	10	NO RPT	-0-	-0-	205177					N	NO RPT					125

GEX, LUTIE W. WELL #: 3875 RRCID -> 277219 COMPL. DATE 06/07/1997 TOTAL DEPTH 7808 PERF. 7546 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					100
11	0	N	-0-	-0-	-0-	-0-					N	-0-					100
12	0	N	-0-	-0-	-0-	-0-					N	-0-					100
01	0	N	-0-	-0-	-0-	-0-					N	-0-					100
02	0	N	-0-	-0-	-0-	-0-					N	-0-					100
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					100

CROSSLEY ESTATE WELL #: 4255H RRCID -> 279487 COMPL. DATE 10/19/2015 TOTAL DEPTH 8258 PERF. 8878 - 12928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7451	X	7451	-0-	-0-	-0-	7451	2			N	-0-					115
11	6860	X	6860	-0-	-0-	-0-	6860	2			N	-0-					115
12	6923	X	6923	-0-	-0-	-0-	6923	2			N	-0-					115
01	7424	X	7424	-0-	-0-	-0-	7424	2			N	-0-					115
02	6720	X	6632	-0-	-88	-0-	6632	2			N	-0-					115
03	7440	X	NO RPT	-0-	-7440	-0-					N	NO RPT					115

MURPHY, W.A. -B- WELL #: 4274H RRCID -> 280464 COMPL. DATE 09/28/2015 TOTAL DEPTH 8264 PERF. 8530 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8463	X	7862	-0-	-601	-0-	7862	2			N	-0-					460
11	8430	X	6489	-0-	-1941	-0-	6489	2			N	-0-					460
12	8711	X	6284	-0-	-2427	-0-	6284	2			N	-0-					460
01	8711	X	5544	-0-	-3167	-0-	5544	2			N	-0-					460
02	7112	X	5543	-0-	-1569	-0-	5543	2			N	-0-					460
03	7874	X	NO RPT	-0-	-7874	-0-					N	NO RPT					460

FREEMAN, ELODA ET AL WELL #: 5H RRCID -> 280622 COMPL. DATE 01/29/2016 TOTAL DEPTH 8255 PERF. 8683 - 13185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4004	-0-	-739	-0-	4004	2			N	-0-					337
11	4410	X	3974	-0-	-436	-0-	3904	2	70	9	N	64					401
12	4557	X	4285	-0-	-272	-0-	4121	2	164	9	N	149	196	1			354
01	4313	X	4313	-0-	-0-	-0-	4105	2	208	9	N	189	189	1			354
02	3612	X	3594	-0-	-18	-0-	3594	2			N	-0-					354
03	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					354

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
WEIS, NELLIE G. WELL #: 4283H RRCID -> 280725 COMPL. DATE 01/19/2016 TOTAL DEPTH 8201 PERF. 9100 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	5409	-0-	-295	-0-	4977	2	432	9	N	393	393	1			301
11	8360	X	8360	-0-	-0-	-0-	8140	2	220	9	N	200	200	1			301
12	8879	X	8879	-0-	-0-	-0-	8441	2	438	9	N	398	398	1			301
01	6574	X	6574	-0-	-0-	-0-	6574	2			N	-0-					301
02	8601	X	8601	-0-	-0-	-0-	8163	2	438	9	N	398	398	1			301
03	6169	X	NO RPT	-0-	-6169	-0-					N	NO RPT					301

COWAN, R. H. JR ALLOCATION WELL #: 5463H RRCID -> 280771 COMPL. DATE 05/17/2017 TOTAL DEPTH 7943 PERF. 8415 - 15181

10	930	N	926	-0-	-4	-0-	926	2			N	-0-					147
11	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					147
12	742	N	742	-0-	-0-	-0-	742	2			N	-0-					147
01	983	N	983	-0-	-0-	-0-	983	2			N	-0-					147
02	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					147
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

KING, HARRY L WELL #: 5064H RRCID -> 281378 COMPL. DATE 08/20/2016 TOTAL DEPTH 7901 PERF. 9885 - 13175

10	8645	X	8645	-0-	-0-	-0-	8645	2			N	-0-					399
11	11631	X	11631	-0-	-0-	-0-	11631	2			N	-0-					399
12	9858	X	9858	-0-	-0-	-0-	9858	2			N	-0-					399
01	9332	X	9332	-0-	-0-	-0-	9332	2			N	-0-					399
02	7812	X	6851	-0-	-961	-0-	6632	2	219	9	N	199	199	1			399
03	9331	X	NO RPT	-0-	-9331	-0-					N	NO RPT					399

LONE TREE OIL & GAS LLC 507473
WHEELER, DOROTHY WELL #: 1369 RRCID -> 096968 COMPL. DATE 07/09/1981 TOTAL DEPTH 11220 PERF. 8249 - 8290

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

RANKIN, W. S. WELL #: 1368 RRCID -> 096969 COMPL. DATE 11/04/1981 TOTAL DEPTH 8388 PERF. 8232 - 8274

10	853	N	853	-0-	-0-	-0-	853	2			N	-0-					6
11	772	N	772	-0-	-0-	-0-	772	2			N	-0-					6
12	791	N	791	-0-	-0-	-0-	791	2			N	-0-					6
01	798	N	798	-0-	-0-	-0-	798	2			N	-0-					6
02	715	N	715	-0-	-0-	-0-	715	2			N	-0-					6
03	801	N	801	-0-	-0-	-0-	801	2			N	-0-					6

RANKIN, W. S. WELL #: 2 RRCID -> 146305 COMPL. DATE 02/01/1993 TOTAL DEPTH 8400 PERF. 8188 - 8262

10	217	N	210	-0-	-7	-0-	31	1	179	2	N	-0-					20
11	213	N	213	-0-	-0-	-0-	30	1	183	2	N	-0-					20
12	214	N	214	-0-	-0-	-0-	31	1	183	2	N	-0-					20
01	217	N	217	-0-	-0-	-0-	31	1	186	2	N	-0-					20
02	196	N	195	-0-	-1	-0-	28	1	167	2	N	-0-					20
03	217	N	211	-0-	-6	-0-	31	1	180	2	N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LONE TREE OIL & GAS LLC //CONT.// 507473
SCOTT, OLLIE WELL #: 2 RRCID -> 146312 COMPL. DATE 02/16/1993 TOTAL DEPTH 8450 PERF. 8251 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49	N	49	-0-	-0-	-0-	49	2			N	-0-					22
11	60	N	47	-0-	-13	-0-	47	2			N	-0-					22
12	45	N	45	-0-	-0-	-0-	45	2			N	-0-					22
01	62	N	38	-0-	-24	-0-	38	2			N	-0-					22
02	56	N	28	-0-	-28	-0-	28	2			N	-0-					22
03	43	N	43	-0-	-0-	-0-	43	2			N	-0-					22

WHEELER, DOROTHY WELL #: 2 RRCID -> 146314 COMPL. DATE 03/01/1993 TOTAL DEPTH 8400 PERF. 8169 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
02	168	N	167	-0-	-1	-0-	167	2			N	-0-					-0-
03	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-

OLLIE SCOTT 336 WELL #: 3H RRCID -> 209522 COMPL. DATE 05/23/2005 TOTAL DEPTH 8313 PERF. 8425 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	3	-0-	-28	-0-	3	2			N	-0-					40
11	270	N	188	-0-	-82	-0-	188	2			N	-0-					40
12	223	N	223	-0-	-0-	-0-	223	2			N	-0-					40
01	3	N	-0-	-0-	-3	-0-					N	-0-					40
02	168	N	-0-	-0-	-168	-0-					N	-0-					40
03	217	N	-0-	-0-	-217	-0-					N	-0-					40

WHEELER 369 WELL #: 3H RRCID -> 209523 COMPL. DATE 05/04/2005 TOTAL DEPTH 8259 PERF. 8500 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	738	N	738	-0-	-0-	-0-	716	2	22	9	N	20					127
11	813	N	813	-0-	-0-	-0-	791	2	22	9	N	20	87	1			60
12	820	N	820	-0-	-0-	-0-	792	2	28	9	N	25					85
01	776	N	776	-0-	-0-	-0-	751	2	25	9	N	23					108
02	728	N	700	-0-	-28	-0-	683	2	17	9	N	15					123
03	806	N	682	-0-	-124	-0-	673	2	9	9	N	8	86	1			46

WHEELER 369 WELL #: 4H RRCID -> 211934 COMPL. DATE 08/05/2005 TOTAL DEPTH 8222 PERF. 8227 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					92
11	0	N	-0-	-0-	-0-	-0-					N	-0-					92
12	0	N	-0-	-0-	-0-	-0-					N	-0-					92
01	0	N	-0-	-0-	-0-	-0-					N	-0-					92
02	0	N	-0-	-0-	-0-	-0-					N	-0-					92
03	0	N	-0-	-0-	-0-	-0-					N	-0-					92

WHEELER 369 WELL #: 5H RRCID -> 213905 COMPL. DATE 11/02/2005 TOTAL DEPTH 8238 PERF. 8501 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1101	N	1101	-0-	-0-	-0-	1087	2	14	9	N	13					165
11	1110	N	967	-0-	-143	-0-	967	2			N	-0-	104	1			61
12	964	N	964	-0-	-0-	-0-	951	2	13	9	N	12					73
01	1116	N	1033	-0-	-83	-0-	1024	2	9	9	N	8					81
02	896	N	810	-0-	-86	-0-	800	2	10	9	N	9					90
03	961	N	925	-0-	-36	-0-	912	2	13	9	N	12					102

OLLIE SCOTT 336 WELL #: 5H RRCID -> 213909 COMPL. DATE 11/05/2005 TOTAL DEPTH 8308 PERF. 8460 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LONE TREE OIL & GAS LLC //CONT.// 507473
WHEELER 369 WELL #: 6H RRCID -> 218207 COMPL. DATE 05/26/2006 TOTAL DEPTH 8229 PERF. 8386 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2004	N	2004	-0-	-0-	-0-	2004	2			N	-0-					30
11	1620	N	1427	-0-	-193	-0-	1408	2	19	9	N	17					47
12	1924	N	1924	-0-	-0-	-0-	1910	2	14	9	N	13					60
01	2330	N	2330	-0-	-0-	-0-	2308	2	22	9	N	20					80
02	1789	N	1789	-0-	-0-	-0-	1772	2	17	9	N	15					95
03	1939	N	1939	-0-	-0-	-0-	1926	2	13	9	N	12	105	1			2

SCOTT, OLLIE 336 WELL #: 6H RRCID -> 219404 COMPL. DATE 04/22/2006 TOTAL DEPTH 8297 PERF. 8567 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	255	N	255	-0-	-0-	-0-	255	2			N	-0-					30
11	253	N	253	-0-	-0-	-0-	253	2			N	-0-					30
12	251	N	251	-0-	-0-	-0-	251	2			N	-0-					30
01	250	N	250	-0-	-0-	-0-	250	2			N	-0-					30
02	231	N	231	-0-	-0-	-0-	231	2			N	-0-					30
03	260	N	260	-0-	-0-	-0-	260	2			N	-0-					30

MEWBOURNE OIL COMPANY 562560
TUBB -424- WELL #: 1 RRCID -> 083447 COMPL. DATE 06/12/1979 TOTAL DEPTH 9970 PERF. 8080 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	885	-0-	-293	-0-	43	1	840	2	N	2					102
							2	9									
11	1209	N	1209	-0-	-0-	-0-	61	1	1148	2	N	-0-					102
12	1463	N	1463	-0-	-0-	-0-	68	1	1392	2	N	3					105
							3	9									
01	1461	N	1461	-0-	-0-	-0-	69	1	1384	2	N	7					112
							8	9									
02	1362	N	1362	-0-	-0-	-0-	66	1	1294	2	N	2					114
							2	9									
03	1776	N	1776	-0-	-0-	-0-	86	1	1681	2	N	8					122
							9	9									

TUBB -423- WELL #: 1 RRCID -> 083911 COMPL. DATE 07/19/1979 TOTAL DEPTH 9847 PERF. 7956 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1148	N	1148	-0-	-0-	-0-	50	1	1098	2	N	-0-					157
11	1390	N	1390	-0-	-0-	-0-	61	1	1329	2	N	-0-					157
12	1401	N	1401	-0-	-0-	-0-	66	1	1332	2	N	3					160
							3	9									
01	1187	N	1187	-0-	-0-	-0-	57	1	1120	2	N	9					169
							10	9									
02	1029	N	1029	-0-	-0-	-0-	57	1	972	2	N	-0-					169
03	388	N	388	-0-	-0-	-0-	24	1	363	2	N	1					170
							1	9									

PUNDT WELL #: 1 RRCID -> 085567 COMPL. DATE 08/27/1979 TOTAL DEPTH 8030 PERF. 7858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1076	N	1076	-0-	-0-	-0-	25	1	1044	2	N	6					108
							7	9									
11	1204	N	1204	-0-	-0-	-0-	30	1	1174	2	N	-0-					108
12	1278	N	1278	-0-	-0-	-0-	31	1	1237	2	N	9					117
							10	9									
01	1295	N	1295	-0-	-0-	-0-	31	1	1264	2	N	-0-					117
02	1444	N	1444	-0-	-0-	-0-	28	1	1416	2	N	-0-					117
03	1434	N	1434	-0-	-0-	-0-	31	1	1385	2	N	16					133
							18	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DIXON, M. WELL #: 1 RRCID -> 086898 COMPL. DATE 02/14/1980 TOTAL DEPTH 9500 PERF. 7310 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	283	N	283	-0-	-0-	-0-	31	1	252	2	N	-0-					76
11	228	N	228	-0-	-0-	-0-	30	1	198	2	N	-0-					76
12	297	N	297	-0-	-0-	-0-	31	1	266	2	N	-0-					76
01	274	N	274	-0-	-0-	-0-	31	1	243	2	N	-0-					76
02	245	N	245	-0-	-0-	-0-	28	1	217	2	N	-0-					76
03	291	N	291	-0-	-0-	-0-	31	1	260	2	N	-0-					76

AKERS WELL #: 1 RRCID -> 088311 COMPL. DATE 10/28/1996 TOTAL DEPTH 7650 PERF. 6466 - 7539

10	216	N	216	-0-	-0-	-0-	52	1	164	2	N	-0-					98
11	227	N	227	-0-	-0-	-0-	52	1	175	2	N	-0-					98
12	245	N	245	-0-	-0-	-0-	55	1	190	2	N	-0-					98
01	285	N	285	-0-	-0-	-0-	58	1	206	2	N	19					117
							21	9									
02	245	N	245	-0-	-0-	-0-	55	1	190	2	N	-0-					117
03	282	N	282	-0-	-0-	-0-	62	1	220	2	N	-0-					117

NOLIN, GENEVIEVE UNIT WELL #: 2 RRCID -> 089327 COMPL. DATE 07/24/1980 TOTAL DEPTH 8115 PERF. 7951 - 8024

10	941	N	941	-0-	-0-	-0-	44	1	897	2	N	-0-					94
11	962	N	962	-0-	-0-	-0-	50	1	912	2	N	-0-					94
12	987	N	987	-0-	-0-	-0-	56	1	931	2	N	-0-					94
01	939	N	939	-0-	-0-	-0-	54	1	885	2	N	-0-					94
02	840	N	833	-0-	-7	-0-	51	1	782	2	N	-0-					94
03	930	N	914	-0-	-16	-0-	59	1	855	2	N	-0-					94

TUBB -423- WELL #: 2 RRCID -> 089622 COMPL. DATE 08/14/1980 TOTAL DEPTH 8205 PERF. 7995 - 8074

10	510	N	510	-0-	-0-	-0-	34	1	476	2	N	-0-					-0-
11	445	N	445	-0-	-0-	-0-	41	1	404	2	N	-0-					-0-
12	463	N	463	-0-	-0-	-0-	42	1	421	2	N	-0-					-0-
01	496	N	463	-0-	-33	-0-	42	1	421	2	N	-0-					-0-
02	420	N	382	-0-	-38	-0-	38	1	344	2	N	-0-					-0-
03	465	N	437	-0-	-28	-0-	44	1	393	2	N	-0-					-0-

TUBB -424- WELL #: 2 RRCID -> 089927 COMPL. DATE 09/02/1980 TOTAL DEPTH 8280 PERF. 8068 - 8153

10	664	N	664	-0-	-0-	-0-	38	1	626	2	N	-0-					42
11	650	N	650	-0-	-0-	-0-	46	1	604	2	N	-0-					42
12	649	N	649	-0-	-0-	-0-	47	1	602	2	N	-0-					42
01	651	N	639	-0-	-12	-0-	41	1	598	2	N	-0-					42
02	616	N	610	-0-	-6	-0-	45	1	565	2	N	-0-					42
03	702	N	702	-0-	-0-	-0-	52	1	650	2	N	-0-					42

BURCHFIEL -A- WELL #: 2 RRCID -> 091067 COMPL. DATE 11/13/1980 TOTAL DEPTH 7661 PERF. 7522 - 7553

10	186	N	177	-0-	-9	-0-	47	1	130	2	N	-0-					27
11	180	N	171	-0-	-9	-0-	46	1	125	2	N	-0-					27
12	186	N	174	-0-	-12	-0-	47	1	127	2	N	-0-					27
01	186	N	169	-0-	-17	-0-	47	1	122	2	N	-0-					27
02	168	N	158	-0-	-10	-0-	44	1	114	2	N	-0-					27
03	186	N	180	-0-	-6	-0-	49	1	131	2	N	-0-					27

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL WELL #: 2 RRCID -> 100037 COMPL. DATE 04/20/1982 TOTAL DEPTH 7697 PERF. 7530 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	227	-0-	-21	-0-	53	1	174	2	N	-0-					91
11	240	N	223	-0-	-17	-0-	52	1	171	2	N	-0-					91
12	235	N	235	-0-	-0-	-0-	54	1	181	2	N	-0-					91
01	235	N	235	-0-	-0-	-0-	54	1	181	2	N	-0-					91
02	215	N	215	-0-	-0-	-0-	51	1	164	2	N	-0-					91
03	250	N	250	-0-	-0-	-0-	58	1	192	2	N	-0-					91

PUNDT WELL #: 2 RRCID -> 101376 COMPL. DATE 07/12/1982 TOTAL DEPTH 8058 PERF. 7858 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1662	N	1662	-0-	-0-	-0-	27	1	1635	2	N	-0-					160
11	1701	N	1701	-0-	-0-	-0-	30	1	1669	2	N	2					162
							2	9									
12	1650	N	1650	-0-	-0-	-0-	31	1	1605	2	N	13					175
							14	9									
01	1522	N	1522	-0-	-0-	-0-	31	1	1480	2	N	10					185
							11	9									
02	1228	N	1228	-0-	-0-	-0-	28	1	1183	2	N	15					200
							17	9									
03	1396	N	1396	-0-	-0-	-0-	31	1	1365	2	N	-0-					200

BRIGHAM -795- WELL #: 1 RRCID -> 111669 COMPL. DATE 01/31/1984 TOTAL DEPTH 7900 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	10	-0-	-0-	-0-	1	1	9	2	N	-0-					67
11	10	N	10	-0-	-0-	-0-	1	1	9	2	N	-0-					67
12	11	N	10	-0-	-1	-0-	1	1	9	2	N	-0-					67
01	10	N	8	-0-	-2	-0-	1	1	7	2	N	-0-					67
02	10	N	6	-0-	-4	-0-	1	1	5	2	N	-0-					67
03	10	N	10	-0-	-0-	-0-	1	1	9	2	N	-0-					67

SCHULTZ -C- WELL #: 1 RRCID -> 117642 COMPL. DATE 07/06/1985 TOTAL DEPTH 7800 PERF. 7622 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1062	N	1062	-0-	-0-	-0-	65	1	997	2	N	-0-					47
11	1045	N	1045	-0-	-0-	-0-	61	1	981	2	N	3					50
							3	9									
12	1035	N	1035	-0-	-0-	-0-	60	1	968	2	N	6					56
							7	9									
01	991	N	991	-0-	-0-	-0-	56	1	934	2	N	1					57
							1	9									
02	840	N	719	-0-	-121	-0-	47	1	652	2	N	18					75
							20	9									
03	996	N	996	-0-	-0-	-0-	60	1	934	2	N	2					77
							2	9									

FLOYD WELL #: 1 RRCID -> 119698 COMPL. DATE 12/12/1985 TOTAL DEPTH 7910 PERF. 7656 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94	N	94	-0-	-0-	-0-	38	1	56	2	N	-0-					174
11	91	N	91	-0-	-0-	-0-	37	1	54	2	N	-0-					174
12	93	N	93	-0-	-0-	-0-	38	1	55	2	N	-0-					174
01	93	N	93	-0-	-0-	-0-	38	1	55	2	N	-0-					174
02	84	N	83	-0-	-1	-0-	35	1	48	2	N	-0-					174
03	96	N	96	-0-	-0-	-0-	39	1	57	2	N	-0-					174

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARBER -876- WELL #: 1 RRCID -> 142689 COMPL. DATE 07/27/1992 TOTAL DEPTH 7750 PERF. 7534 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	227	N	227	-0-	-0-	-0-	41	1	186	2	N	-0-					217
11	352	N	352	-0-	-0-	-0-	58	1	251	2	N	39	188	1			68
							43	9									
12	293	N	293	-0-	-0-	-0-	59	1	234	2	N	-0-					68
01	315	N	315	-0-	-0-	-0-	61	1	244	2	N	9					77
							10	9									
02	336	N	279	-0-	-57	-0-	59	1	220	2	N	-0-					77
03	279	N	229	-0-	-50	-0-	49	1	180	2	N	-0-					77

GENEVIEVE NOWLIN UNIT WELL #: 3 RRCID -> 148942 COMPL. DATE 02/22/1994 TOTAL DEPTH 8042 PERF. 4866 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	738	-0-	-99	-0-	36	1	702	2	N	-0-					42
11	687	N	687	-0-	-0-	-0-	47	1	640	2	N	-0-					42
12	675	N	675	-0-	-0-	-0-	48	1	627	2	N	-0-					42
01	812	N	812	-0-	-0-	-0-	51	1	758	2	N	3					45
							3	9									
02	735	N	735	-0-	-0-	-0-	47	1	688	2	N	-0-					45
03	793	N	793	-0-	-0-	-0-	53	1	740	2	N	-0-					45

GENEVIEVE NOWLIN UNIT WELL #: 4 RRCID -> 149462 COMPL. DATE 03/22/1994 TOTAL DEPTH 8060 PERF. 7838 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	406	N	406	-0-	-0-	-0-	40	1	366	2	N	-0-					38
11	372	N	372	-0-	-0-	-0-	39	1	333	2	N	-0-					38
12	373	N	373	-0-	-0-	-0-	40	1	333	2	N	-0-					38
01	367	N	367	-0-	-0-	-0-	40	1	327	2	N	-0-					38
02	328	N	328	-0-	-0-	-0-	37	1	291	2	N	-0-					38
03	372	N	372	-0-	-0-	-0-	42	1	330	2	N	-0-					38

TUBB -423- WELL #: 3 RRCID -> 149569 COMPL. DATE 03/12/1994 TOTAL DEPTH 8200 PERF. 7985 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	388	N	388	-0-	-0-	-0-	30	1	358	2	N	-0-					30
11	423	N	423	-0-	-0-	-0-	40	1	383	2	N	-0-					30
12	417	N	417	-0-	-0-	-0-	41	1	376	2	N	-0-					30
01	403	N	393	-0-	-10	-0-	41	1	352	2	N	-0-					30
02	364	N	342	-0-	-22	-0-	37	1	299	2	N	5					35
							6	9									
03	403	N	366	-0-	-37	-0-	42	1	324	2	N	-0-					35

TUBB -423- WELL #: 4 RRCID -> 149570 COMPL. DATE 03/30/1994 TOTAL DEPTH 8270 PERF. 8096 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					65
11	17	N	17	-0-	-0-	-0-	17	2			N	-0-					65
12	40	N	40	-0-	-0-	-0-	1	1	39	2	N	-0-					65
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					65
02	28	N	-0-	-0-	-28	-0-					N	-0-					65
03	31	N	-0-	-0-	-31	-0-					N	-0-					65

TUBB -424- WELL #: 3 RRCID -> 149573 COMPL. DATE 03/03/1994 TOTAL DEPTH 8370 PERF. 8152 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	176	N	176	-0-	-0-	-0-	28	1	148	2	N	-0-					102
11	253	N	253	-0-	-0-	-0-	36	1	217	2	N	-0-					102
12	276	N	276	-0-	-0-	-0-	37	1	239	2	N	-0-					102
01	281	N	281	-0-	-0-	-0-	38	1	243	2	N	-0-					102
02	243	N	243	-0-	-0-	-0-	34	1	209	2	N	-0-					102
03	218	N	218	-0-	-0-	-0-	37	1	181	2	N	-0-					102

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TUBB -424- WELL #: 4 RRCID -> 149574 COMPL. DATE 04/15/1994 TOTAL DEPTH 10100 PERF. 8100 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	350	-0-	-53	-0-	39	1	311	2	N	-0-					65
11	420	N	420	-0-	-0-	-0-	40	1	380	2	N	-0-					65
12	427	N	427	-0-	-0-	-0-	41	1	386	2	N	-0-					65
01	406	N	406	-0-	-0-	-0-	41	1	365	2	N	-0-					65
02	364	N	361	-0-	-3	-0-	38	1	323	2	N	-0-					65
03	409	N	409	-0-	-0-	-0-	43	1	366	2	N	-0-					65

BURCHFIEL WELL #: 3 RRCID -> 153449 COMPL. DATE 01/27/1995 TOTAL DEPTH 7700 PERF. 7506 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34	N	34	-0-	-0-	-0-	31	1	3	2	N	-0-					109
11	34	N	34	-0-	-0-	-0-	30	1	4	2	N	-0-					109
12	49	N	49	-0-	-0-	-0-	33	1	16	2	N	-0-					109
01	32	N	32	-0-	-0-	-0-	31	1	1	2	N	-0-					109
02	30	N	30	-0-	-0-	-0-	28	1	2	2	N	-0-					109
03	62	N	32	-0-	-30	-0-	31	1	1	2	N	-0-					109

SCHULTZ "716" WELL #: 1 RRCID -> 155795 COMPL. DATE 09/04/1995 TOTAL DEPTH 10280 PERF. 7738 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1163	-0-	-15	-0-	30	1	1133	2	N	-0-					197
11	1170	N	1158	-0-	-12	-0-	30	1	1128	2	N	-0-					197
12	1198	N	1198	-0-	-0-	-0-	31	1	1167	2	N	-0-					197
01	1178	N	1168	-0-	-10	-0-	31	1	1137	2	N	-0-					197
02	1092	N	991	-0-	-101	-0-	28	1	963	2	N	-0-					197
03	1209	N	1144	-0-	-65		29	1	1114	2	N	1					198
							1	9									

BURCHFIEL "B" WELL #: 2 RRCID -> 159217 COMPL. DATE 06/20/1996 TOTAL DEPTH 7670 PERF. 6482 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	202	-0-	-15	-0-	50	1	152	2	N	-0-					37
11	210	N	205	-0-	-5	-0-	50	1	155	2	N	-0-					37
12	217	N	212	-0-	-5	-0-	51	1	161	2	N	-0-					37
01	220	N	220	-0-	-0-	-0-	53	1	167	2	N	-0-					37
02	196	N	195	-0-	-1	-0-	49	1	146	2	N	-0-					37
03	220	N	220	-0-	-0-	-0-	54	1	166	2	N	-0-					37

BRAUM FAMILY WELL #: 1108 RRCID -> 188376 COMPL. DATE 03/08/2002 TOTAL DEPTH 7950 PERF. 7674 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	847	-0-	-300	-0-	839	2	8	9	N	7					159
11	1786	N	1786	-0-	-0-	-0-	1785	2	1	9	N	1					160
12	1488	N	1488	-0-	-0-	-0-	1471	2	17	9	N	15					175
01	1438	N	1438	-0-	-0-	-0-	1427	2	11	9	N	10					185
02	1344	N	1150	-0-	-194	-0-	1135	2	15	9	N	14					199
03	1488	N	1281	-0-	-207	-0-	1268	2	13	9	N	12					211

BRAUM FAMILY WELL #: 1 RRCID -> 198523 COMPL. DATE 10/20/2003 TOTAL DEPTH 10070 PERF. 7648 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	803	-0-	-3	-0-	790	2	13	9	N	12					94
11	762	N	762	-0-	-0-	-0-	754	2	8	9	N	7					101
12	873	N	873	-0-	-0-	-0-	866	2	7	9	N	6					107
01	806	N	763	-0-	-43	-0-	741	2	22	9	N	20					127
02	747	N	747	-0-	-0-	-0-	712	2	35	9	N	32					159
03	868	N	759	-0-	-109	-0-	731	2	28	9	N	25					184

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560

BURCHFIEL -A- WELL #: 3 RRCID -> 199151 COMPL. DATE 12/27/2003 TOTAL DEPTH 7700 PERF. 7520 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	300	-0-	-10	-0-	61	1	239	2	N	-0-					101
11	293	N	293	-0-	-0-	-0-	60	1	233	2	N	-0-					101
12	299	N	299	-0-	-0-	-0-	61	1	238	2	N	-0-					101
01	310	N	299	-0-	-11	-0-	61	1	238	2	N	-0-					101
02	280	N	271	-0-	-9	-0-	58	1	213	2	N	-0-					101
03	310	N	304	-0-	-6	-0-	64	1	240	2	N	-0-					101

TRENFIELD -789- WELL #: 4 RRCID -> 199475 COMPL. DATE 01/14/2004 TOTAL DEPTH 7939 PERF. 7746 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	150	N	150	-0-	-0-	-0-	44	1	106	2	N	-0-					257
11	120	N	109	-0-	-11	-0-	39	1	70	2	N	-0-					257
12	124	N	109	-0-	-15	-0-	40	1	69	2	N	-0-					257
01	124	N	77	-0-	-47	-0-	36	1	41	2	N	-0-					257
02	131	N	131	-0-	-0-	-0-	41	1	90	2	N	-0-					257
03	147	N	147	-0-	-0-	-0-	45	1	102	2	N	-0-					257

LITTLE WELL #: 1 RRCID -> 200316 COMPL. DATE 03/17/2004 TOTAL DEPTH 8470 PERF. 7718 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURCHFIEL "B" WELL #: 3 RRCID -> 201037 COMPL. DATE 03/26/2004 TOTAL DEPTH 7700 PERF. 7528 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	288	N	288	-0-	-0-	-0-	60	1	228	2	N	-0-					175
11	354	N	354	-0-	-0-	-0-	67	1	287	2	N	-0-					175
12	405	N	405	-0-	-0-	-0-	73	1	332	2	N	-0-					175
01	433	N	433	-0-	-0-	-0-	77	1	356	2	N	-0-					175
02	377	N	377	-0-	-0-	-0-	72	1	305	2	N	-0-					175
03	403	N	344	-0-	-59	-0-	69	1	275	2	N	-0-					175

NOWLIN, GENEVIEVE UNIT WELL #: 5 RRCID -> 209062 COMPL. DATE 04/21/2005 TOTAL DEPTH 8170 PERF. 7886 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	280	-0-	-61	-0-	28	1	252	2	N	-0-					42
11	360	N	335	-0-	-25	-0-	38	1	297	2	N	-0-					42
12	434	N	434	-0-	-0-	-0-	41	1	393	2	N	-0-					42
01	406	N	406	-0-	-0-	-0-	37	1	369	2	N	-0-					42
02	308	N	258	-0-	-50	-0-	30	1	228	2	N	-0-					42
03	434	N	183	-0-	-251	-0-	30	1	153	2	N	-0-					42

AKERS WELL #: 4 RRCID -> 216388 COMPL. DATE 04/27/2006 TOTAL DEPTH 7700 PERF. 7538 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	194	-0-	-23	-0-	49	1	145	2	N	-0-					108
11	210	N	183	-0-	-27	-0-	47	1	136	2	N	-0-					108
12	217	N	193	-0-	-24	-0-	49	1	144	2	N	-0-					108
01	186	N	181	-0-	-5	-0-	48	1	133	2	N	-0-					108
02	168	N	155	-0-	-13	-0-	44	1	111	2	N	-0-					108
03	186	N	177	-0-	-9	-0-	49	1	128	2	N	-0-					108

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 216440 COMPL. DATE 06/22/2006 TOTAL DEPTH 9735 PERF. 7750 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	310	-0-	-62	-0-	31	1	279	2	N	-0-					76
11	540	N	221	-0-	-319	-0-	30	1	191	2	N	-0-					76
12	824	N	824	-0-	-0-	-0-	30	1	794	2	N	-0-					76
01	746	N	746	-0-	-0-	-0-	31	1	715	2	N	-0-					76
02	611	N	611	-0-	-0-	-0-	28	1	583	2	N	-0-					76
03	713	N	618	-0-	-95	-0-	30	1	588	2	N	-0-					76

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KIRK WELL #: 3H RRCID -> 217259 COMPL. DATE 03/01/2006 TOTAL DEPTH 8413 PERF. 9014 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
11	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
12	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
01	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
02	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
03	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-

KIRK WELL #: 2H RRCID -> 217494 COMPL. DATE 03/01/2006 TOTAL DEPTH 8383 PERF. 8874 - 9800

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALTON, AUGUSTA WELL #: 1 RRCID -> 219087 COMPL. DATE 07/06/2006 TOTAL DEPTH 9700 PERF. 7788 - 9301

10	1021	N	1021	-0-	-0-	-0-	20	1	1001	2	N	-0-					100
11	1011	N	1011	-0-	-0-	-0-	29	1	982	2	N	-0-					100
12	1022	N	1022	-0-	-0-	-0-	30	1	992	2	N	-0-					100
01	992	N	306	-0-	-686	-0-	31	1	275	2	N	-0-					100
02	896	N	803	-0-	-93	-0-	27	1	776	2	N	-0-					100
03	1035	N	1035	-0-	-0-	-0-	23	1	998	2	N	13					113
							14	9									

SCHULTZ "783" WELL #: 1 RRCID -> 220048 COMPL. DATE 11/17/2006 TOTAL DEPTH 9500 PERF. 7662 - 9028

10	90	N	90	-0-	-0-	-0-	26	1	56	2	N	7					51
							8	9									
11	109	N	109	-0-	-0-	-0-	30	1	55	2	N	22					73
							24	9									
12	89	N	89	-0-	-0-	-0-	31	1	58	2	N	-0-					73
01	91	N	91	-0-	-0-	-0-	20	1	59	2	N	11					84
							12	9									
02	62	N	62	-0-	-0-	-0-	14	1	40	2	N	7					91
							8	9									
03	58	N	58	-0-	-0-	-0-	19	1	37	2	N	2					93
							2	9									

BURCHFIEL "B" WELL #: 4 RRCID -> 220216 COMPL. DATE 09/15/2006 TOTAL DEPTH 7690 PERF. 7500 - 7540

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	75	75	1			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN "94" WELL #: 1 RRCID -> 222871 COMPL. DATE 01/23/2007 TOTAL DEPTH 10400 PERF. 7286 - 7294

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	52	N	52	-0-	-0-	-0-	2	1	28	2	N	20					123
							22	9									
11	30	N	27	-0-	-3	-0-	1	1	18	2	N	7					130
							8	9									
12	62	N	62	-0-	-0-	-0-	1	1	31	2	N	27	53	1			104
							30	9									
01	31	N	20	-0-	-11	-0-	1	1	15	2	N	4					108
							4	9									
02	54	N	54	-0-	-0-	-0-	2	1	30	2	N	20					128
							22	9									
03	44	N	44	-0-	-0-	-0-	31	1	13	2	N	-0-					128

GILSON WELL #: 2 RRCID -> 223337 COMPL. DATE 11/14/2006 TOTAL DEPTH 9250 PERF. 7724 - 7778

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	848	-0-	-51	-0-	120	1	707	2	N	19					65
							21	9									
11	840	N	817	-0-	-23	-0-	118	1	686	2	N	12					77
							13	9									
12	868	N	867	-0-	-1	-0-	123	1	724	2	N	18					95
							20	9									
01	903	N	903	-0-	-0-	-0-	127	1	746	2	N	27					122
							30	9									
02	784	N	784	-0-	-0-	-0-	121	1	649	2	N	13					135
							14	9									
03	868	N	857	-0-	-11	-0-	130	1	712	2	N	14					149
							15	9									

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 224715 COMPL. DATE 04/10/2007 TOTAL DEPTH 10618 PERF. 7920 - 9265

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	927	-0-	-3	-0-	31	1	877	2	N	17					98
							19	9									
11	888	N	888	-0-	-0-	-0-	30	1	844	2	N	13					111
							14	9									
12	930	N	921	-0-	-9	-0-	31	1	871	2	N	17					128
							19	9									
01	930	N	866	-0-	-64	-0-	31	1	820	2	N	14					142
							15	9									
02	840	N	788	-0-	-52	-0-	28	1	741	2	N	17					159
							19	9									
03	930	N	898	-0-	-32	-0-	31	1	845	2	N	20					179
							22	9									

PARKER, VERNER V. WELL #: 7861 RRCID -> 226018 COMPL. DATE 03/06/2007 TOTAL DEPTH 8000 PERF. 7726 - 7761

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	895	N	895	-0-	-0-	-0-	127	1	762	2	N	5					215
							6	9									
11	759	N	759	-0-	-0-	-0-	107	1	648	2	N	4					219
							4	9									
12	1060	N	1060	-0-	-0-	-0-	139	1	901	2	N	18					237
							20	9									
01	1055	N	1055	-0-	-0-	-0-	139	1	905	2	N	10					247
							11	9									
02	985	N	985	-0-	-0-	-0-	140	1	830	2	N	14	173	1			88
							15	9									
03	1054	N	608	-0-	-446	-0-	92	1	510	2	N	5					93
							6	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MIKE WELL #: 1H RRCID -> 226835 COMPL. DATE 01/01/2007 TOTAL DEPTH 8309 PERF. 8472 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	932	N	932	-0-	-0-	-0-	912	2	20	9	N	18					115
11	870	N	837	-0-	-33	-0-	837	2			N	-0-					115
12	961	N	870	-0-	-91	-0-	870	2			N	-0-					115
01	930	N	858	-0-	-72	-0-	858	2			N	-0-					115
02	802	N	802	-0-	-0-	-0-	802	2			N	-0-					115
03	964	N	964	-0-	-0-	-0-	964	2			N	-0-					115

TRENFIELD "792" WELL #: 3 RRCID -> 228010 COMPL. DATE 03/15/2007 TOTAL DEPTH 7840 PERF. 7596 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	354	N	354	-0-	-0-	-0-	67	1	287	2	N	-0-					148
11	330	N	307	-0-	-23	-0-	61	1	246	2	N	-0-					148
12	341	N	305	-0-	-36	-0-	62	1	243	2	N	-0-					148
01	341	N	311	-0-	-30	-0-	63	1	248	2	N	-0-					148
02	280	N	271	-0-	-9	-0-	58	1	213	2	N	-0-					148
03	350	N	350	-0-	-0-	-0-	70	1	277	2	N	3					151
							3	9									

PARKER, VERNER V. "711" WELL #: 1 RRCID -> 229364 COMPL. DATE 06/26/2007 TOTAL DEPTH 9400 PERF. 7684 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	201	-0-	-16	-0-	49	1	144	2	N	7					123
							8	9									
11	193	N	193	-0-	-0-	-0-	48	1	143	2	N	2					125
							2	9									
12	200	N	200	-0-	-0-	-0-	50	1	147	2	N	3					128
							3	9									
01	198	N	198	-0-	-0-	-0-	50	1	145	2	N	3					131
							3	9									
02	188	N	188	-0-	-0-	-0-	46	1	132	2	N	9					140
							10	9									
03	208	N	208	-0-	-0-	-0-	51	1	145	2	N	11					151
							12	9									

R. W. WELL #: 1343 RRCID -> 230995 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF. 8292 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	902	-0-	-28	-0-	880	2	22	9	N	20					35
11	870	N	849	-0-	-21	-0-	825	2	24	9	N	22					57
12	930	N	860	-0-	-70	-0-	835	2	25	9	N	23					80
01	899	N	861	-0-	-38	-0-	840	2	21	9	N	19	75	1			24
02	784	N	777	-0-	-7	-0-	763	2	14	9	N	13					37
03	868	N	855	-0-	-13	-0-	831	2	24	9	N	22					59

FLOYD WELL #: 2 RRCID -> 234473 COMPL. DATE 12/24/2007 TOTAL DEPTH 7739 PERF. 8251 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2592	N	2592	-0-	-0-	-0-	317	1	2272	2	N	3					100
							3	9									
11	2370	N	2067	-0-	-303	-0-	256	1	1805	2	N	5					105
							6	9									
12	2449	N	1684	-0-	-765	-0-	211	1	1464	2	N	8					113
							9	9									
01	2511	N	2128	-0-	-383	-0-	269	1	1844	2	N	14					127
							15	9									
02	1974	N	1974	-0-	-0-	-0-	270	1	1690	2	N	13					140
							14	9									
03	2501	N	2501	-0-	-0-	-0-	332	1	2166	2	N	3					143
							3	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SQUIRE WELL #: 1H RRCID -> 234759 COMPL. DATE 01/08/2008 TOTAL DEPTH 7687 PERF. 7840 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILSON WELL #: 3H RRCID -> 236305 COMPL. DATE 04/19/2008 TOTAL DEPTH 7750 PERF. 8350 - 10201

10	1171	N	1171	-0-	-0-	-0-	154	1	991	2	N	24	196	1			84
							26	9									
11	1110	N	1110	-0-	-0-	-0-	144	1	924	2	N	38					122
							42	9									
12	1180	N	1180	-0-	-0-	-0-	156	1	1002	2	N	20					142
							22	9									
01	1162	N	1162	-0-	-0-	-0-	157	1	990	2	N	14					156
							15	9									
02	1118	N	1118	-0-	-0-	-0-	162	1	942	2	N	13					169
							14	9									
03	1132	N	1132	-0-	-0-	-0-	161	1	949	2	N	20					189
							22	9									

BRAUM FAMILY WELL #: 3H RRCID -> 237118 COMPL. DATE N/A TOTAL DEPTH 7741 PERF. 7900 - 9550

10	279	N	268	-0-	-11	-0-	268	2			N	-0-					45
11	810	N	810	-0-	-0-	-0-	755	2	55	9	N	50					95
12	432	N	432	-0-	-0-	-0-	419	2	13	9	N	12					107
01	434	N	434	-0-	-0-	-0-	411	2	23	9	N	21					128
02	756	N	371	-0-	-385	-0-	365	2	6	9	N	5					133
03	434	N	390	-0-	-44	-0-	390	2			N	-0-					133

TRENFIELD "790" WELL #: 3 RRCID -> 237151 COMPL. DATE 04/07/2008 TOTAL DEPTH 7728 PERF. 8349 - 10074

10	2414	N	2414	-0-	-0-	-0-	281	1	2055	2	N	71					227
							78	9									
11	2527	N	2527	-0-	-0-	-0-	303	1	2139	2	N	77	173	1			131
							85	9									
12	2493	N	2493	-0-	-0-	-0-	297	1	2102	2	N	85					216
							94	9									
01	2418	N	2358	-0-	-60	-0-	287	1	1987	2	N	76	185	1			107
							84	9									
02	2240	N	2086	-0-	-154	-0-	276	1	1733	2	N	70					177
							77	9									
03	2480	N	2378	-0-	-102	-0-	307	1	1983	2	N	80					257
							88	9									

MABEL TRENFIELD -C- WELL #: 7881H RRCID -> 240877 COMPL. DATE 06/06/2008 TOTAL DEPTH 7726 PERF. 8350 - 10695

10	1767	N	1712	-0-	-55	-0-	216	1	1478	2	N	16					207
							18	9									
11	1680	N	1653	-0-	-27	-0-	211	1	1421	2	N	19					226
							21	9									
12	1927	N	1927	-0-	-0-	-0-	241	1	1664	2	N	20					246
							22	9									
01	1705	N	1387	-0-	-318	-0-	173	1	1173	2	N	37	186	1			97
							41	9									
02	1540	N	-0-	-0-	-1540	-0-					N	-0-					97
03	1922	N	-0-	-0-	-1922	-0-					N	-0-					97

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MURPHY, W. A. "C" WELL #: 4261H RRCID -> 241226 COMPL. DATE 07/02/2008 TOTAL DEPTH 8131 PERF. 8582 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1376	N	1376	-0-	-0-	-0-	31	1	1345	2	N	-0-					87
11	1293	N	1293	-0-	-0-	-0-	30	1	1263	2	N	-0-					87
12	1374	N	1374	-0-	-0-	-0-	31	1	1343	2	N	-0-					87
01	1342	N	1342	-0-	-0-	-0-	31	1	1311	2	N	-0-					87
02	1193	N	1193	-0-	-0-	-0-	28	1	1165	2	N	-0-					87
03	1297	N	1297	-0-	-0-	-0-	31	1	1266	2	N	-0-					87

BALLENTINE "B" WELL #: 8791H RRCID -> 241476 COMPL. DATE 07/06/2008 TOTAL DEPTH 7503 PERF. 8020 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	857	-0-	-104	-0-	186	1	647	2	N	22					286
							24	9									
11	1020	N	970	-0-	-50	-0-	180	1	777	2	N	12	184	1			114
							13	9									
12	1116	N	223	-0-	-893	-0-	87	1	134	2	N	2					116
							2	9									
01	868	N	630	-0-	-238	-0-	146	1	484	2	N	-0-					116
02	896	N	581	-0-	-315	-0-	97	1	409	2	N	68					184
							75	9									
*03	1285	N	1285	-0-	-0-	-0-	109	1	1101	2	N	68					252
							75	9									

BALLENTINE "A" WELL #: 8821H RRCID -> 242473 COMPL. DATE 08/23/2008 TOTAL DEPTH 7569 PERF. 8096 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	182	N	182	-0-	-0-	-0-	31	1	151	2	N	-0-					227
11	156	N	156	-0-	-0-	-0-	30	1	126	2	N	-0-					227
12	211	N	211	-0-	-0-	-0-	31	1	180	2	N	-0-					227
01	120	N	120	-0-	-0-	-0-	31	1	89	2	N	-0-					227
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					227
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					227

C. W. HERRON WELL #: 8692H RRCID -> 244281 COMPL. DATE 10/14/2008 TOTAL DEPTH 7656 PERF. 8071 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2958	X	2958	-0-	-0-	-0-	341	1	2578	2	N	35					259
							39	9									
11	2820	X	2670	-0-	-150	-0-	330	1	2339	2	N	1					260
							1	9									
12	2945	X	2855	-0-	-90	-0-	341	1	2484	2	N	27					287
							30	9									
01	2945	X	1185	-0-	-1760	-0-	331	1	846	2	N	7					294
							8	9									
02	2660	X	597	-0-	-2063	-0-	308	1	289	2	N	-0-					294
03	2945	X	1957	-0-	-988	-0-	341	1	1586	2	N	27					321
							30	9									

VALENTINE SCHOENHALS WELL #: 4561H RRCID -> 244812 COMPL. DATE 05/06/2008 TOTAL DEPTH 8119 PERF. 8770 - 10491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3361	X	3361	-0-	-0-	-0-	31	1	3327	2	N	3					123
							3	9									
11	2790	X	2635	-0-	-155	-0-	29	1	2606	2	N	-0-					123
12	2883	X	2756	-0-	-127	-0-	31	1	2725	2	N	-0-					123
01	3348	X	2081	-0-	-1267	-0-	18	1	2063	2	N	-0-					123
02	3024	X	2097	-0-	-927	-0-	17	1	2080	2	N	-0-					123
03	3348	X	3190	-0-	-158	-0-	31	1	3151	2	N	7					130
							8	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL WELL #: 4H RRCID -> 245021 COMPL. DATE 11/15/2008 TOTAL DEPTH 7541 PERF. 8013 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1359	-0-	-5	-0-	84	1	1275	2	N	-0-					182
11	1320	N	1232	-0-	-88	-0-	80	1	1133	2	N	17					199
							19	9									
12	1511	N	1511	-0-	-0-	-0-	93	1	1401	2	N	15					214
							17	9									
01	1393	N	1393	-0-	-0-	-0-	89	1	1304	2	N	-0-					214
02	1202	N	1202	-0-	-0-	-0-	87	1	1104	2	N	10					224
							11	9									
03	1519	N	1310	-0-	-209	-0-	87	1	1223	2	N	-0-					224

ROGERS WELL #: 8811H RRCID -> 245058 COMPL. DATE 12/18/2008 TOTAL DEPTH 7563 PERF. 8107 - 10270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3807	-0-	-6	-0-	488	1	3319	2	N	-0-					100
11	3870	X	3843	-0-	-27	-0-	480	1	3363	2	N	-0-					100
12	3999	X	3881	-0-	-118	-0-	496	1	3385	2	N	-0-					100
01	4056	X	4056	-0-	-0-	-0-	496	1	3560	2	N	-0-					100
02	3584	X	3475	-0-	-109	-0-	433	1	2998	2	N	40					140
							44	9									
*03	3970	X	3970	-0-	-0-	-0-	496	1	3301	2	N	157					297
							173	9									

KIRK WELL #: 5H RRCID -> 246288 COMPL. DATE 10/01/2008 TOTAL DEPTH 8393 PERF. 8385 - 11182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2882	N	2881	-0-	-1	-0-	372	1	2509	2	N	-0-					30
11	2750	N	2750	-0-	-0-	-0-	360	1	2390	2	N	-0-					30
12	2740	N	2740	-0-	-0-	-0-	371	1	2369	2	N	-0-					30
01	1581	N	1581	-0-	-0-	-0-	220	1	1361	2	N	-0-					30
02	2316	N	2316	-0-	-0-	-0-	317	1	1999	2	N	-0-					30
03	2481	N	2481	-0-	-0-	-0-	372	1	2109	2	N	-0-					30

BURCHFIEL "B" WELL #: 5H RRCID -> 246708 COMPL. DATE 12/31/2008 TOTAL DEPTH 7576 PERF. 7935 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	916	-0-	-14	-0-	67	1	849	2	N	-0-					309
11	840	N	749	-0-	-91	-0-	59	1	681	2	N	8					317
							9	9									
12	930	N	883	-0-	-47	-0-	65	1	815	2	N	3					320
							3	9									
01	1187	N	1187	-0-	-0-	-0-	81	1	1106	2	N	-0-					320
02	1023	N	1023	-0-	-0-	-0-	76	1	930	2	N	15					335
							17	9									
03	974	N	974	-0-	-0-	-0-	72	1	902	2	N	-0-					335

TRENFIELD "792" WELL #: 4H RRCID -> 246711 COMPL. DATE 12/08/2008 TOTAL DEPTH 7678 PERF. 8120 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2029	-0-	-79	-0-	249	1	1758	2	N	20					158
							22	9									
11	2040	N	2018	-0-	-22	-0-	255	1	1763	2	N	-0-					158
12	2108	N	2033	-0-	-75	-0-	252	1	1757	2	N	22					180
							24	9									
01	2015	N	1999	-0-	-16	-0-	253	1	1733	2	N	12					192
							13	9									
02	1876	N	1670	-0-	-206	-0-	229	1	1421	2	N	18					210
							20	9									
03	2083	N	2083	-0-	-0-	-0-	276	1	1776	2	N	28					238
							31	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "A" WELL #: 8822H RRCID -> 246714 COMPL. DATE 12/20/2008 TOTAL DEPTH 7588 PERF. 7900 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1500	N	1500	-0-	-0-	-0-	31	1	1469	2	N	-0-					159
11	1449	N	1449	-0-	-0-	-0-	30	1	1307	2	N	102					261
							112	9									
12	1457	N	1441	-0-	-16	-0-	31	1	1409	2	N	1					262
							1	9									
01	1488	N	1435	-0-	-53	-0-	31	1	1365	2	N	35					297
							39	9									
02	1344	N	1282	-0-	-62	-0-	28	1	1230	2	N	22					319
							24	9									
03	1426	N	1338	-0-	-88	-0-	31	1	1260	2	N	43	185	1			177
							47	9									

KIRK WELL #: 4H RRCID -> 246755 COMPL. DATE 12/01/2008 TOTAL DEPTH 8373 PERF. 8345 - 11564

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JAN WELL #: 4373H RRCID -> 246844 COMPL. DATE 01/07/2009 TOTAL DEPTH 8180 PERF. 8629 - 11100

10	1395	N	1279	-0-	-116	-0-	30	1	1217	2	N	29					276
							32	9									
11	1264	N	1264	-0-	-0-	-0-	29	1	1193	2	N	38					314
							42	9									
12	1271	N	1217	-0-	-54	-0-	30	1	1150	2	N	34					348
							37	9									
01	1287	N	1287	-0-	-0-	-0-	30	1	1226	2	N	28					376
							31	9									
02	1181	N	1181	-0-	-0-	-0-	26	1	1138	2	N	15	186	1			205
							17	9									
03	1349	N	1349	-0-	-0-	-0-	30	1	1276	2	N	39					244
							43	9									

TOOTIE BARTON WELL #: 4443H RRCID -> 246846 COMPL. DATE 01/23/2009 TOTAL DEPTH 8102 PERF. 8549 - 12028

10	3379	X	2707	-0-	-672	-0-	30	1	2488	2	N	172					403
							189	9									
11	3270	X	2670	-0-	-600	-0-	30	1	2490	2	N	136	354	1			185
							150	9									
12	3379	X	2673	-0-	-706	-0-	31	1	2544	2	N	89					274
							98	9									
01	3379	X	2430	-0-	-949	-0-	28	1	2301	2	N	92					366
							101	9									
02	2912	X	1933	-0-	-979	-0-	26	1	1848	2	N	54	186	1			234
							59	9									
03	2759	X	2264	-0-	-495	-0-	31	1	2179	2	N	49					283
							54	9									

WEIS, NELLIE G. WELL #: 4281H RRCID -> 247013 COMPL. DATE 10/20/2008 TOTAL DEPTH 8120 PERF. 8450 - 10396

10	208	N	208	-0-	-0-	-0-	31	1	177	2	N	-0-					134
11	251	N	251	-0-	-0-	-0-	29	1	222	2	N	-0-					134
12	279	N	279	-0-	-0-	-0-	30	1	249	2	N	-0-					134
01	217	N	197	-0-	-20	-0-	31	1	166	2	N	-0-					134
02	224	N	176	-0-	-48	-0-	28	1	148	2	N	-0-					134
03	344	N	344	-0-	-0-	-0-	31	1	313	2	N	-0-					134

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY LEE "524" WELL #: 3H RRCID -> 247752 COMPL. DATE 01/28/2009 TOTAL DEPTH 8001 PERF. 8727 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1115	N	1115	-0-	-0-	-0-	31	1	1084	2	N	-0-					446
11	1096	N	1096	-0-	-0-	-0-	30	1	1065	2	N	1	182	1			265
							1	9									
12	1424	N	1424	-0-	-0-	-0-	31	1	1166	2	N	206	184	1			287
							227	9									
01	1197	N	1197	-0-	-0-	-0-	31	1	1154	2	N	11					298
							12	9									
02	979	N	979	-0-	-0-	-0-	28	1	932	2	N	17					315
							19	9									
03	1213	N	1213	-0-	-0-	-0-	31	1	1142	2	N	36					351
							40	9									

PRICE WELL #: 6982H RRCID -> 248749 COMPL. DATE 02/28/2009 TOTAL DEPTH 7700 PERF. 8347 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	1367	-0-	-1299	-0-	18	1	1277	2	N	65					336
							72	9									
11	2580	X	2186	-0-	-394	-0-	29	1	2104	2	N	48	182	1			202
							53	9									
12	2759	X	2184	-0-	-575	-0-	31	1	1995	2	N	144					346
							158	9									
01	2759	X	2425	-0-	-334	-0-	31	1	2347	2	N	43	173	1			216
							47	9									
02	2492	X	2186	-0-	-306	-0-	28	1	2020	2	N	125					341
							138	9									
03	2263	X	2155	-0-	-108	-0-	31	1	1979	2	N	132	181	1			292
							145	9									

VERNER V. PARKER "711" WELL #: 2H RRCID -> 248750 COMPL. DATE 03/07/2009 TOTAL DEPTH 7769 PERF. 7994 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2580	-0-	-520	-0-	29	1	2497	2	N	49					244
							54	9									
11	2700	X	2547	-0-	-153	-0-	30	1	2456	2	N	55	197	1			102
							61	9									
12	2790	X	2513	-0-	-277	-0-	31	1	2397	2	N	77					179
							85	9									
01	2759	X	1875	-0-	-884	-0-	29	1	1815	2	N	28					207
							31	9									
02	2464	X	2401	-0-	-63	-0-	28	1	2340	2	N	30					237
							33	9									
03	2681	X	2681	-0-	-0-	-0-	31	1	2554	2	N	87					324
							96	9									

BARTON "525" WELL #: 3H RRCID -> 248766 COMPL. DATE 02/25/2009 TOTAL DEPTH 7955 PERF. 8430 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	989	N	989	-0-	-0-	-0-	31	1	883	2	N	68					270
							75	9									
11	1013	N	1013	-0-	-0-	-0-	30	1	907	2	N	69	184	1			155
							76	9									
12	1035	N	1035	-0-	-0-	-0-	31	1	924	2	N	73					228
							80	9									
01	985	N	985	-0-	-0-	-0-	31	1	888	2	N	60					288
							66	9									
02	872	N	872	-0-	-0-	-0-	28	1	789	2	N	50					338
							55	9									
03	941	N	941	-0-	-0-	-0-	31	1	857	2	N	48	185	1			201
							53	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GENEVIEVE NOWLIN UNIT WELL #: 6H RRCID -> 248768 COMPL. DATE 02/14/2009 TOTAL DEPTH 7935 PERF. 8303 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2077	N	1961	-0-	-116	-0-	68	1	1893	2	N	-0-			127
11	2458	N	2458	-0-	-0-	-0-	93	1	2362	2	N	3			130
							3	9							
12	2338	N	2338	-0-	-0-	-0-	91	1	2247	2	N	-0-			130
01	2177	N	2177	-0-	-0-	-0-	87	1	2081	2	N	8			138
							9	9							
02	1960	N	1667	-0-	-293	-0-	75	1	1589	2	N	3			141
							3	9							
03	2170	N	1521	-0-	-649	-0-	75	1	1440	2	N	5			146
							6	9							

BALLENTINE "B" WELL #: 8792H RRCID -> 249697 COMPL. DATE 04/04/2009 TOTAL DEPTH 7592 PERF. 8061 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1270	N	1270	-0-	-0-	-0-	31	1	1239	2	N	-0-			167
11	1260	N	1256	-0-	-4	-0-	30	1	1226	2	N	-0-			167
12	1303	N	1303	-0-	-0-	-0-	31	1	1272	2	N	-0-			167
01	1271	N	1255	-0-	-16	-0-	31	1	1193	2	N	28			195
							31	9							
02	1305	N	1305	-0-	-0-	-0-	28	1	1233	2	N	40			235
							44	9							
03	1302	N	1007	-0-	-295	-0-	26	1	935	2	N	42			277
							46	9							

TUBB "424" WELL #: 5H RRCID -> 249704 COMPL. DATE 03/20/2009 TOTAL DEPTH 8184 PERF. 8677 - 11745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			59
11	0	N	-0-	-0-	-0-	-0-					N	-0-			59
12	0	N	-0-	-0-	-0-	-0-					N	-0-			59
01	0	N	-0-	-0-	-0-	-0-					N	-0-			59
02	13	N	13	-0-	-0-	-0-	1	1	12	2	N	-0-			59
03	47	N	47	-0-	-0-	-0-	2	1	45	2	N	-0-			59

BURCHFIEL -A- WELL #: 4H RRCID -> 249895 COMPL. DATE 04/08/2009 TOTAL DEPTH 7478 PERF. 8028 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3813	X	3614	-0-	-199	-0-	174	1	3418	2	N	20	353 1		142
							22	9							
11	3690	X	3487	-0-	-203	-0-	177	1	3246	2	N	58			200
							64	9							
12	3813	X	3811	-0-	-2	-0-	193	1	3617	2	N	1			201
							1	9							
01	3813	X	3812	-0-	-1	-0-	194	1	3618	2	N	-0-			201
02	3444	X	3364	-0-	-80	-0-	190	1	3060	2	N	104			305
							114	9							
03	3813	X	3400	-0-	-413	-0-	179	1	3215	2	N	5			310
							6	9							

SCHULTZ "716" WELL #: 6H RRCID -> 249900 COMPL. DATE 04/16/2009 TOTAL DEPTH 7753 PERF. 8109 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1619	N	1619	-0-	-0-	-0-	31	1	1483	2	N	95			292
							105	9							
11	1982	N	1982	-0-	-0-	-0-	30	1	1822	2	N	118			410
							130	9							
12	1975	N	1975	-0-	-0-	-0-	31	1	1835	2	N	99			509
							109	9							
01	2012	N	2012	-0-	-0-	-0-	31	1	1947	2	N	31			540
							34	9							
02	1990	N	1990	-0-	-0-	-0-	28	1	1859	2	N	94			634
							103	9							
03	2003	N	2003	-0-	-0-	-0-	31	1	1892	2	N	73	358 1		349
							80	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "A" WELL #: 8823H RRCID -> 250572 COMPL. DATE 04/19/2009 TOTAL DEPTH 7552 PERF. 7947 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1371	N	1371	-0-	-0-	-0-	31	1	1340	2	N	-0-					144
11	1309	N	1309	-0-	-0-	-0-	30	1	1201	2	N	71					215
							78	9									
12	1395	N	1276	-0-	-119	-0-	31	1	1245	2	N	-0-					215
01	1690	N	1690	-0-	-0-	-0-	30	1	1623	2	N	34					249
							37	9									
02	1232	N	1126	-0-	-106	-0-	26	1	1069	2	N	28					277
							31	9									
03	1271	N	1185	-0-	-86	-0-	30	1	1146	2	N	8					285
							9	9									

BARTON "525" WELL #: 4H RRCID -> 253249 COMPL. DATE 08/05/2009 TOTAL DEPTH 8030 PERF. 8688 - 12301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2021	N	2021	-0-	-0-	-0-	31	1	1915	2	N	68					385
							75	9									
11	1920	N	1872	-0-	-48	-0-	30	1	1773	2	N	63	185	1			263
							69	9									
12	1984	N	1562	-0-	-422	-0-	29	1	1490	2	N	39					302
							43	9									
01	1984	N	1722	-0-	-262	-0-	31	1	1636	2	N	50					352
							55	9									
02	1736	N	1417	-0-	-319	-0-	26	1	1306	2	N	77					429
							85	9									
03	2106	N	2106	-0-	-0-	-0-	31	1	2065	2	N	9					438
							10	9									

TOOTIE BARTON WELL #: 4444H RRCID -> 253287 COMPL. DATE 07/04/2009 TOTAL DEPTH 8043 PERF. 8462 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1224	-0-	-171	-0-	25	1	1131	2	N	62	169	1			172
							68	9									
11	1354	N	1354	-0-	-0-	-0-	30	1	1204	2	N	109					281
							120	9									
12	1392	N	1392	-0-	-0-	-0-	31	1	1231	2	N	118	186	1			213
							130	9									
01	1278	N	1278	-0-	-0-	-0-	31	1	1177	2	N	64					277
							70	9									
02	1260	N	1139	-0-	-121	-0-	28	1	1037	2	N	67					344
							74	9									
03	1395	N	1267	-0-	-128	-0-	31	1	1130	2	N	96	185	1			255
							106	9									

BETTY LEE "524" WELL #: 4H RRCID -> 253291 COMPL. DATE 07/12/2009 TOTAL DEPTH 8003 PERF. 8841 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1060	-0-	-304	-0-	31	1	949	2	N	73					263
							80	9									
11	1140	N	1022	-0-	-118	-0-	30	1	927	2	N	59					322
							65	9									
12	1020	N	1020	-0-	-0-	-0-	31	1	925	2	N	58					380
							64	9									
01	1054	N	1016	-0-	-38	-0-	31	1	924	2	N	55	185	1			250
							61	9									
02	952	N	875	-0-	-77	-0-	28	1	804	2	N	39					289
							43	9									
03	1023	N	973	-0-	-50	-0-	31	1	889	2	N	48					337
							53	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, PEARL "710" WELL #: 2H RRCID -> 254156 COMPL. DATE 09/02/2009 TOTAL DEPTH 7820 PERF. 8126 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3319	-0-		-184	-0-	389	1	2842	2	N	80					243
								88	9									
11	3390	X	2995	-0-		-395	-0-	356	1	2563	2	N	69	187	1			125
								76	9									
12	3472	X	3175	-0-		-297	-0-	373	1	2705	2	N	88					213
								97	9									
01	3441	X	3134	-0-		-307	-0-	375	1	2668	2	N	83					296
								91	9									
02	3108	X	2677	-0-		-431	-0-	348	1	2249	2	N	73	181	1			188
								80	9									
03	3317	X	2876	-0-		-441	-0-	367	1	2434	2	N	68					256
								75	9									

BALLENTINE "B" WELL #: 8793H RRCID -> 254257 COMPL. DATE 10/22/2009 TOTAL DEPTH 7598 PERF. 7911 - 10698

10	2105	N	2105	-0-		-0-	-0-	186	1	1875	2	N	40					253
								44	9									
11	2010	N	1991	-0-		-19	-0-	170	1	1765	2	N	51	184	1			120
								56	9									
12	2077	N	1723	-0-		-354	-0-	179	1	1544	2	N	-0-					120
01	2077	N	1519	-0-		-558	-0-	161	1	1317	2	N	37					157
								41	9									
02	1848	N	1592	-0-		-256	-0-	139	1	1409	2	N	40					197
								44	9									
03	1736	N	1486	-0-		-250	-0-	145	1	1296	2	N	41					238
								45	9									

COOPER "523" WELL #: 4H RRCID -> 254493 COMPL. DATE 11/02/2009 TOTAL DEPTH 8057 PERF. 8750 - 9679

10	40	N	40	-0-		-0-	-0-	31	1	9	2	N	-0-					179
11	546	N	546	-0-		-0-	-0-	30	1	516	2	N	-0-					179
12	254	N	254	-0-		-0-	-0-	31	1	223	2	N	-0-					179
01	33	N	33	-0-		-0-	-0-	31	1	2	2	N	-0-					179
02	280	N	43	-0-		-237	-0-	28	1	15	2	N	-0-					179
03	248	N	48	-0-		-200	-0-	31	1	17	2	N	-0-					179

JAN WELL #: 4374H RRCID -> 254496 COMPL. DATE 11/18/2009 TOTAL DEPTH 8183 PERF. 8321 - 10966

10	2325	X	2147	-0-		-178	-0-	29	1	2082	2	N	33					203
								36	9									
11	2250	X	1517	-0-		-733	-0-	25	1	1471	2	N	19					222
								21	9									
12	2465	X	2465	-0-		-0-	-0-	29	1	2419	2	N	15					237
								17	9									
01	2384	X	2384	-0-		-0-	-0-	31	1	2307	2	N	42					279
								46	9									
02	2377	X	2377	-0-		-0-	-0-	28	1	2343	2	N	5					284
								6	9									
03	2325	N	2076	-0-		-249	-0-	30	1	2012	2	N	31					315
								34	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MABEL TRENFIELD -C- WELL #: 7882H RRCID -> 254619 COMPL. DATE 12/26/2009 TOTAL DEPTH 7749 PERF. 8191 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1409	N	1409	-0-	-0-	-0-	392	1	998	2	N	17					137
							19	9									
11	1378	N	1378	-0-	-0-	-0-	387	1	970	2	N	19					156
							21	9									
12	1333	N	299	-0-	-1034	-0-	126	1	173	2	N	-0-					156
01	1395	N	7	-0-	-1388	-0-	7	1			N	-0-					156
02	1288	N	224	-0-	-1064	-0-	59	1	163	2	N	2					158
							2	9									
*03	1487	N	1487	-0-	-0-	-0-	387	1	1086	2	N	13					171
							14	9									

BURCHFIEL "B" WELL #: 6H RRCID -> 254883 COMPL. DATE 01/06/2010 TOTAL DEPTH 7548 PERF. 8198 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3387	-0-	-333	-0-	161	1	3226	2	N	-0-	350	1			126
11	3600	X	3395	-0-	-205	-0-	178	1	3217	2	N	-0-					126
12	3573	X	3573	-0-	-0-	-0-	183	1	3390	2	N	-0-					126
01	3379	X	3301	-0-	-78	-0-	171	1	3130	2	N	-0-					126
02	3164	X	1662	-0-	-1502	-0-	104	1	1528	2	N	27					153
							30	9									
03	3866	X	3866	-0-	-0-	-0-	200	1	3654	2	N	11					164
							12	9									

MILDRED F. GREER WELL #: 8801H RRCID -> 255704 COMPL. DATE 02/11/2010 TOTAL DEPTH 7625 PERF. 8042 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1762	-0-	-284	-0-	493	1	1269	2	N	-0-					234
11	1770	N	1717	-0-	-53	-0-	477	1	1228	2	N	11					245
							12	9									
12	1767	N	1725	-0-	-42	-0-	493	1	1215	2	N	15					260
							17	9									
01	1826	N	1826	-0-	-0-	-0-	496	1	1298	2	N	29					289
							32	9									
02	1768	N	1768	-0-	-0-	-0-	447	1	1278	2	N	39					328
							43	9									
*03	1746	N	1746	-0-	-0-	-0-	495	1	1228	2	N	21					349
							23	9									

BARTON "525" WELL #: 5H RRCID -> 255813 COMPL. DATE 03/10/2010 TOTAL DEPTH 8030 PERF. 8489 - 12303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	394	N	394	-0-	-0-	-0-	26	1	368	2	N	-0-					290
11	450	N	370	-0-	-80	-0-	24	1	332	2	N	13					303
							14	9									
12	430	N	430	-0-	-0-	-0-	31	1	380	2	N	17					320
							19	9									
01	418	N	418	-0-	-0-	-0-	31	1	354	2	N	30					350
							33	9									
02	336	N	276	-0-	-60	-0-	27	1	241	2	N	7					357
							8	9									
03	434	N	267	-0-	-167	-0-	31	1	234	2	N	2					359
							2	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "716" WELL #: 7H RRCID -> 258051 COMPL. DATE 03/13/2010 TOTAL DEPTH 7775 PERF. 8228 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1342	N	1342	-0-	-0-	-0-	31	1	1214	2	N	88	183	1			142
							97	9									
11	1350	N	1114	-0-	-236	-0-	30	1	1027	2	N	52					194
							57	9									
12	1426	N	1278	-0-	-148	-0-	31	1	1137	2	N	100					294
							110	9									
01	1509	N	1509	-0-	-0-	-0-	30	1	1427	2	N	47					341
							52	9									
02	1150	N	1150	-0-	-0-	-0-	28	1	1046	2	N	69	196	1			214
							76	9									
03	1302	N	1302	-0-	-0-	-0-	31	1	1166	2	N	95					309
							105	9									

MERYDITH "469" WELL #: 1H RRCID -> 258056 COMPL. DATE 04/08/2010 TOTAL DEPTH 7547 PERF. 7838 - 11691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	698	-0-	-15	-0-	31	1	598	2	N	63					193
							69	9									
11	707	N	707	-0-	-0-	-0-	30	1	559	2	N	107					300
							118	9									
12	713	N	697	-0-	-16	-0-	31	1	586	2	N	73	195	1			178
							80	9									
01	713	N	711	-0-	-2	-0-	31	1	615	2	N	59					237
							65	9									
02	672	N	615	-0-	-57	-0-	28	1	526	2	N	55					292
							61	9									
03	702	N	702	-0-	-0-	-0-	31	1	595	2	N	69	196	1			165
							76	9									

TRENFIELD "791" WELL #: 3H RRCID -> 258249 COMPL. DATE 04/15/2010 TOTAL DEPTH 7715 PERF. 8034 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2195	N	2195	-0-	-0-	-0-	31	1	2129	2	N	32					215
							35	9									
11	1824	N	1824	-0-	-0-	-0-	27	1	1778	2	N	17					232
							19	9									
12	2170	N	1967	-0-	-203	-0-	30	1	1930	2	N	6					238
							7	9									
01	2170	N	1712	-0-	-458	-0-	30	1	1654	2	N	25	189	1			74
							28	9									
02	1754	N	1754	-0-	-0-	-0-	26	1	1706	2	N	20					94
							22	9									
03	1953	N	1631	-0-	-322	-0-	28	1	1579	2	N	22					116
							24	9									

BETTY LEE "524" WELL #: 5H RRCID -> 258251 COMPL. DATE 04/07/2010 TOTAL DEPTH 7999 PERF. 8649 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1896	N	1896	-0-	-0-	-0-	31	1	1800	2	N	59					347
							65	9									
11	1920	N	872	-0-	-1048	-0-	28	1	841	2	N	3					350
							3	9									
12	1705	N	197	-0-	-1508	-0-	30	1	167	2	N	-0-					350
01	1891	N	524	-0-	-1367	-0-	31	1	493	2	N	-0-					350
02	1995	N	1995	-0-	-0-	-0-	28	1	1912	2	N	50					400
							55	9									
03	2169	N	2169	-0-	-0-	-0-	31	1	2132	2	N	5					405
							6	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL WELL #: 5H RRCID -> 258294 COMPL. DATE 05/27/2010 TOTAL DEPTH 7507 PERF. 7889 - 11734

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2183	-0-	-111	-0-	118	1	2065	2	N	-0-					201
11	2190	N	2088	-0-	-102	-0-	120	1	1968	2	N	-0-					201
12	2356	N	2210	-0-	-146	-0-	124	1	2086	2	N	-0-					201
01	2194	N	2194	-0-	-0-	-0-	125	1	2069	2	N	-0-					201
02	1967	N	1967	-0-	-0-	-0-	125	1	1835	2	N	6					207
							7	9									
03	2201	N	2058	-0-	-143	-0-	121	1	1937	2	N	-0-					207

BRADLEY WELL #: 6H RRCID -> 258315 COMPL. DATE 08/01/2010 TOTAL DEPTH 7643 PERF. 8000 - 11482

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3786	X	3786	-0-	-0-	-0-	3760	2	26	9	N	24	184	1			35
11	3472	X	3472	-0-	-0-	-0-	3447	2	25	9	N	23					58
12	3603	X	3603	-0-	-0-	-0-	3563	2	40	9	N	36					94
01	3593	X	3593	-0-	-0-	-0-	3552	2	41	9	N	37					131
02	3194	X	3194	-0-	-0-	-0-	3162	2	32	9	N	29					160
03	3660	X	3660	-0-	-0-	-0-	3617	2	43	9	N	39					199

TRENFIELD -789- WELL #: 5H RRCID -> 258730 COMPL. DATE 07/29/2010 TOTAL DEPTH 7726 PERF. 8212 - 11204

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	4316	-0-	-1419	-0-	140	1	4106	2	N	64					309
							70	9									
11	5550	X	3932	-0-	-1618	-0-	131	1	3751	2	N	45	195	1			159
							50	9									
12	4898	X	4104	-0-	-794	-0-	135	1	3881	2	N	80					239
							88	9									
01	4309	X	3581	-0-	-728	-0-	125	1	3401	2	N	50					289
							55	9									
02	3892	X	3593	-0-	-299	-0-	130	1	3368	2	N	86					375
							95	9									
03	4309	X	4017	-0-	-292	-0-	142	1	3814	2	N	55	191	1			239
							61	9									

TRENFIELD "790" WELL #: 1 RRCID -> 258863 COMPL. DATE 12/01/2010 TOTAL DEPTH 8019 PERF. 7762 - 7818

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	172	N	172	-0-	-0-	-0-	47	1	125	2	N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	44	1	106	2	N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	44	1	104	2	N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	44	1	98	2	N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	41	1	90	2	N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	47	1	113	2	N	-0-					-0-

LEONORE C WELL #: 2H RRCID -> 259053 COMPL. DATE 08/13/2010 TOTAL DEPTH 7711 PERF. 8100 - 11552

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2030	-0-	-264	-0-	2019	2	11	9	N	10					112
11	2220	N	2200	-0-	-20	-0-	2185	2	15	9	N	14					126
12	2297	N	2297	-0-	-0-	-0-	2252	2	45	9	N	41					167
01	2236	N	2236	-0-	-0-	-0-	2207	2	29	9	N	26					193
02	2044	N	1959	-0-	-85	-0-	1928	2	31	9	N	28					221
03	2294	N	2232	-0-	-62	-0-	2197	2	35	9	N	32					253

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ WELL #: 6943H RRCID -> 259111 COMPL. DATE 06/25/2010 TOTAL DEPTH 7734 PERF. 8200 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2950	N	2950	-0-	-0-	-0-	31	1	2823	2	N	87					216
							96	9									
11	2853	N	2853	-0-	-0-	-0-	30	1	2765	2	N	53					269
							58	9									
12	2977	N	2977	-0-	-0-	-0-	31	1	2839	2	N	97	185	1			181
							107	9									
01	2812	N	2812	-0-	-0-	-0-	31	1	2690	2	N	83					264
							91	9									
02	2497	N	2497	-0-	-0-	-0-	28	1	2439	2	N	27					291
							30	9									
*03	2728	N	2728	-0-	-0-	-0-	31	1	2643	2	N	49	186	1			154
							54	9									

GREER, MILDRED F. WELL #: 8802H RRCID -> 260144 COMPL. DATE 11/17/2010 TOTAL DEPTH 7621 PERF. 8048 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2235	N	2235	-0-	-0-	-0-	31	1	2204	2	N	-0-					186
11	2370	N	2370	-0-	-0-	-0-	30	1	2315	2	N	23					209
							25	9									
12	2368	N	2368	-0-	-0-	-0-	31	1	2337	2	N	-0-					209
01	2523	N	2523	-0-	-0-	-0-	31	1	2413	2	N	72					281
							79	9									
02	2212	N	2197	-0-	-15	-0-	27	1	2107	2	N	57					338
							63	9									
03	2356	N	2315	-0-	-41	-0-	31	1	2271	2	N	12	187	1			163
							13	9									

WEIDNER, OTTO WELL #: 7961H RRCID -> 260353 COMPL. DATE 10/28/2010 TOTAL DEPTH 7692 PERF. 8146 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4259	X	4259	-0-	-0-	-0-	496	1	3694	2	N	63					244
							69	9									
11	3960	X	3946	-0-	-14	-0-	466	1	3412	2	N	62	185	1			121
							68	9									
12	4061	X	3995	-0-	-66	-0-	467	1	3447	2	N	74					195
							81	9									
01	4247	X	3759	-0-	-488	-0-	449	1	3237	2	N	66					261
							73	9									
02	3836	X	3388	-0-	-448	-0-	440	1	2882	2	N	60	187	1			134
							66	9									
03	4247	X	4009	-0-	-238	-0-	507	1	3432	2	N	64					198
							70	9									

PEARL PARKER "710" WELL #: 3H RRCID -> 262241 COMPL. DATE 03/17/2011 TOTAL DEPTH 7812 PERF. 8155 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	845	-0-	-23	-0-	117	1	694	2	N	31	169	1			101
							34	9									
11	854	N	854	-0-	-0-	-0-	120	1	716	2	N	16					117
							18	9									
12	948	N	948	-0-	-0-	-0-	126	1	763	2	N	54					171
							59	9									
01	837	N	828	-0-	-9	-0-	118	1	685	2	N	23					194
							25	9									
02	784	N	613	-0-	-171	-0-	99	1	500	2	N	13					207
							14	9									
03	961	N	877	-0-	-84	-0-	124	1	705	2	N	44					251
							48	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PRICE WELL #: 6983H RRCID -> 262257 COMPL. DATE 03/04/2011 TOTAL DEPTH 7742 PERF. 8205 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					217
11	0	N	-0-	-0-	-0-	-0-					N	-0-					217
12	0	N	-0-	-0-	-0-	-0-					N	-0-					217
01	0	N	-0-	-0-	-0-	-0-					N	-0-					217
02	0	N	-0-	-0-	-0-	-0-					N	-0-					217
03	0	N	-0-	-0-	-0-	-0-					N	-0-					217

FLOYD WELL #: 3H RRCID -> 262389 COMPL. DATE 04/19/2011 TOTAL DEPTH 7619 PERF. 8010 - 11938

10	4681	X	4505	-0-	-176	-0-	31	1	4426	2	N	44					169
							48	9									
11	4470	X	4203	-0-	-267	-0-	30	1	4121	2	N	47					216
							52	9									
12	4619	X	4285	-0-	-334	-0-	31	1	4185	2	N	63					279
							69	9									
01	4495	X	4264	-0-	-231	-0-	31	1	4164	2	N	63					342
							69	9									
02	4060	X	3460	-0-	-600	-0-	28	1	3375	2	N	52	197	1			197
							57	9									
03	4495	X	4429	-0-	-66	-0-	31	1	4343	2	N	50					247
							55	9									

AKERS WELL #: 5H RRCID -> 262419 COMPL. DATE 04/21/2011 TOTAL DEPTH 7587 PERF. 8060 - 11328

10	4743	X	4727	-0-	-16	-0-	31	1	4622	2	N	67					272
							74	9									
11	4560	X	4454	-0-	-106	-0-	30	1	4350	2	N	67					339
							74	9									
12	4743	X	4389	-0-	-354	-0-	29	1	4299	2	N	55	192	1			202
							61	9									
01	4766	X	4766	-0-	-0-	-0-	31	1	4636	2	N	90					292
							99	9									
02	4284	X	4256	-0-	-28	-0-	28	1	4161	2	N	61					353
							67	9									
03	4712	X	4179	-0-	-533	-0-	31	1	4111	2	N	34					387
							37	9									

BURCHFIEL -A- WELL #: 5H RRCID -> 262589 COMPL. DATE 05/17/2011 TOTAL DEPTH 7483 PERF. 7900 - 11371

10	2542	N	2307	-0-	-235	-0-	120	1	2177	2	N	9					282
							10	9									
11	2310	N	2282	-0-	-28	-0-	125	1	2128	2	N	26					308
							29	9									
12	2573	N	2564	-0-	-9	-0-	138	1	2395	2	N	28	190	1			146
							31	9									
01	2427	N	2427	-0-	-0-	-0-	134	1	2293	2	N	-0-					146
02	2128	N	2122	-0-	-6	-0-	128	1	1933	2	N	55					201
							61	9									
03	2573	N	2418	-0-	-155	-0-	134	1	2262	2	N	20					221
							22	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA WELL #: 3H RRCID -> 262716 COMPL. DATE 06/16/2011 TOTAL DEPTH 7823 PERF. 8265 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	69	-0-	-644	-0-	31	1	38	2	N	-0-					207
11	556	N	556	-0-	-0-	-0-	30	1	493	2	N	30					237
							33	9									
12	619	N	619	-0-	-0-	-0-	31	1	566	2	N	20					257
							22	9									
01	528	N	528	-0-	-0-	-0-	31	1	473	2	N	22					279
							24	9									
02	532	N	437	-0-	-95	-0-	28	1	387	2	N	20					299
							22	9									
03	626	N	626	-0-	-0-	-0-	31	1	529	2	N	60	192	1			167
							66	9									

DUKE WELL #: 7812H RRCID -> 262750 COMPL. DATE 07/25/2011 TOTAL DEPTH 7642 PERF. 8106 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1116	-0-	-62	-0-	27	1	1031	2	N	53					339
							58	9									
11	1140	N	1032	-0-	-108	-0-	24	1	962	2	N	42					381
							46	9									
12	1147	N	1065	-0-	-82	-0-	21	1	954	2	N	82	187	1			276
							90	9									
01	1158	N	1158	-0-	-0-	-0-	30	1	1099	2	N	26					302
							29	9									
02	1020	N	1020	-0-	-0-	-0-	26	1	887	2	N	97					399
							107	9									
*03	1282	N	1282	-0-	-0-	-0-	27	1	1214	2	N	37	194	1			242
							41	9									

MERYDITH "469" WELL #: 2H RRCID -> 262805 COMPL. DATE 05/11/2011 TOTAL DEPTH 7587 PERF. 7937 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	967	-0-	-25	-0-	295	1	542	2	N	118	189	1			54
							130	9									
11	960	N	785	-0-	-175	-0-	285	1	414	2	N	78					132
							86	9									
12	960	N	960	-0-	-0-	-0-	295	1	540	2	N	114					246
							125	9									
01	961	N	849	-0-	-112	-0-	261	1	526	2	N	56					302
							62	9									
02	960	N	960	-0-	-0-	-0-	266	1	608	2	N	78	196	1			184
							86	9									
03	961	N	936	-0-	-25	-0-	295	1	546	2	N	86	186	1			84
							95	9									

BARBER "876" WELL #: 2H RRCID -> 263154 COMPL. DATE 06/29/2011 TOTAL DEPTH 7588 PERF. 7925 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3399	X	3399	-0-	-0-	-0-	183	1	3180	2	N	33					200
							36	9									
11	2477	X	2477	-0-	-0-	-0-	167	1	2295	2	N	14					214
							15	9									
12	3234	X	3234	-0-	-0-	-0-	182	1	3051	2	N	1					215
							1	9									
01	2170	X	2168	-0-	-2	-0-	170	1	1998	2	N	-0-					215
02	2166	X	2166	-0-	-0-	-0-	160	1	1910	2	N	87					302
							96	9									
03	2401	X	2401	-0-	-0-	-0-	177	1	2211	2	N	12					314
							13	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE "781" WELL #: 3H RRCID -> 263350 COMPL. DATE 08/11/2011 TOTAL DEPTH 7718 PERF. 8165 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

DUKE WELL #: 7811H RRCID -> 263860 COMPL. DATE 02/07/2011 TOTAL DEPTH 7653 PERF. 8110 - 11503

10	62	N	49	-0-	-13	-0-	31	1	18	2	N	-0-					142
11	60	N	49	-0-	-11	-0-	30	1	18	2	N	1					143
							1	9									
12	62	N	56	-0-	-6	-0-	31	1	25	2	N	-0-					143
01	62	N	56	-0-	-6	-0-	31	1	25	2	N	-0-					143
02	56	N	50	-0-	-6	-0-	28	1	22	2	N	-0-					143
*03	62	N	55	-0-	-7	-0-	31	1	24	2	N	-0-					143

LITTLE WELL #: 2H RRCID -> 264473 COMPL. DATE 09/15/2011 TOTAL DEPTH 7784 PERF. 8057 - 11615

10	6324	X	6087	-0-	-237	-0-	31	1	5810	2	N	224	169	1			242
							246	9									
11	6239	X	6239	-0-	-0-	-0-	30	1	5939	2	N	245	164	1			323
							270	9									
12	6335	X	6335	-0-	-0-	-0-	31	1	6052	2	N	229	330	1			222
							252	9									
01	6324	X	6269	-0-	-55	-0-	31	1	5968	2	N	245	173	1			294
							270	9									
02	5824	X	5061	-0-	-763	-0-	26	1	4825	2	N	191	176	1			309
							210	9									
03	6496	X	6496	-0-	-0-	-0-	31	1	6195	2	N	245	337	1			217
							270	9									

ALTMILLER "986" WELL #: 1H RRCID -> 264476 COMPL. DATE 10/19/2011 TOTAL DEPTH 7431 PERF. 7861 - 11740

10	4519	X	4519	-0-	-0-	-0-	31	1	4411	2	N	70					318
							77	9									
11	4689	X	4689	-0-	-0-	-0-	30	1	4624	2	N	32	168	1			182
							35	9									
12	4650	X	4650	-0-	-0-	-0-	30	1	4617	2	N	3					185
							3	9									
01	3519	X	3519	-0-	-0-	-0-	24	1	3492	2	N	3					188
							3	9									
02	2802	X	2802	-0-	-0-	-0-	24	1	2734	2	N	40					228
							44	9									
03	3871	X	3871	-0-	-0-	-0-	31	1	3823	2	N	15					243
							17	9									

WALTON, AUGUSTA ET AL WELL #: 6092H RRCID -> 265031 COMPL. DATE 08/17/2011 TOTAL DEPTH 7783 PERF. 8150 - 12100

10	3348	X	3343	-0-	-5	-0-	31	1	3183	2	N	117	190	1			132
							129	9									
11	3240	X	2359	-0-	-881	-0-	30	1	2288	2	N	37					169
							41	9									
12	3348	X	2799	-0-	-549	-0-	30	1	2680	2	N	81					250
							89	9									
01	3451	X	3451	-0-	-0-	-0-	31	1	3307	2	N	103	179	1			174
							113	9									
02	3024	X	2845	-0-	-179	-0-	28	1	2731	2	N	78					252
							86	9									
03	3348	X	2987	-0-	-361	-0-	31	1	2888	2	N	62	195	1			119
							68	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ FAMILY WELL #: 1H RRCID -> 265035 COMPL. DATE 11/04/2011 TOTAL DEPTH 7700 PERF. 8050 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	185	-0-	-1	-0-	163	2	22	9	N	20					147
11	180	N	152	-0-	-28	-0-	152	2			N	-0-					147
12	186	N	153	-0-	-33	-0-	152	2	1	9	N	1					148
01	186	N	129	-0-	-57	-0-	125	2	4	9	N	4					152
02	140	N	124	-0-	-16	-0-	123	2	1	9	N	1					153
03	157	N	157	-0-	-0-	-0-	157	2			N	-0-					153

WALSER WELL #: 2431H RRCID -> 265247 COMPL. DATE 11/04/2011 TOTAL DEPTH 8375 PERF. 8722 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1527	N	1527	-0-	-0-	-0-	29	1	1343	2	N	141	174	1			189
							155	9									
11	1410	N	1383	-0-	-27	-0-	30	1	1204	2	N	135	172	1			152
							149	9									
12	1369	N	1369	-0-	-0-	-0-	31	1	1242	2	N	87					239
							96	9									
01	1519	N	1329	-0-	-190	-0-	30	1	1186	2	N	103	160	1			182
							113	9									
02	1288	N	1151	-0-	-137	-0-	26	1	1033	2	N	84					266
							92	9									
03	1405	N	1405	-0-	-0-	-0-	31	1	1249	2	N	114	173	1			207
							125	9									

BARTON, JAY D. ET AL "F" WELL #: 5322H RRCID -> 265413 COMPL. DATE 10/13/2011 TOTAL DEPTH 7931 PERF. 8305 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2103	-0-	-36	-0-	31	1	2060	2	N	11	181	1			390
							12	9									
11	2142	N	2142	-0-	-0-	-0-	30	1	2014	2	N	89	183	1			296
							98	9									
12	2251	N	2251	-0-	-0-	-0-	31	1	2070	2	N	136					432
							150	9									
01	2217	N	2217	-0-	-0-	-0-	31	1	2088	2	N	89					521
							98	9									
02	1932	N	1758	-0-	-174	-0-	28	1	1646	2	N	76	185	1			412
							84	9									
03	2209	N	2209	-0-	-0-	-0-	31	1	2082	2	N	87					499
							96	9									

LEONORE C WELL #: 3H RRCID -> 265826 COMPL. DATE 11/02/2011 TOTAL DEPTH 7686 PERF. 8810 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1450	N	1450	-0-	-0-	-0-	1433	2	17	9	N	15					210
11	1052	N	1052	-0-	-0-	-0-	1038	2	14	9	N	13					223
12	1359	N	1359	-0-	-0-	-0-	1336	2	23	9	N	21					244
01	1369	N	1369	-0-	-0-	-0-	1347	2	22	9	N	20					264
02	1412	N	1412	-0-	-0-	-0-	1387	2	25	9	N	23					287
03	1227	N	1227	-0-	-0-	-0-	1207	2	20	9	N	18	173	1			132

YAUCK "782" WELL #: 2H RRCID -> 265930 COMPL. DATE 10/21/2011 TOTAL DEPTH 7680 PERF. 8017 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1245	-0-	-57	-0-	30	1	1140	2	N	68					232
							75	9									
11	1270	N	1270	-0-	-0-	-0-	30	1	1157	2	N	75	173	1			134
							83	9									
12	1364	N	1319	-0-	-45	-0-	31	1	1205	2	N	75					209
							83	9									
01	1263	N	1263	-0-	-0-	-0-	31	1	1165	2	N	61	166	1			104
							67	9									
02	1176	N	499	-0-	-677	-0-	15	1	462	2	N	20					124
							22	9									
03	1333	N	164	-0-	-1169	-0-	1	1	163	2	N	-0-					124

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL WELL #: 5312H RRCID -> 265931 COMPL. DATE 07/13/2011 TOTAL DEPTH 8014 PERF. 8306 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2352	-0-		-593	-0-	31 40	1 9	2281	2	N	36					292
11	2850	X	2378	-0-		-472	-0-	30 81	1 9	2267	2	N	74	184	1			182
12	2728	X	2342	-0-		-386	-0-	31 145	1 9	2166	2	N	132					314
01	2697	X	2276	-0-		-421	-0-	31 111	1 9	2134	2	N	101					415
02	2352	X	1976	-0-		-376	-0-	28 61	1 9	1887	2	N	55	186	1			284
03	2664	X	2664	-0-		-0-	-0-	27 114	1 9	2523	2	N	104					388

MERYDITH, MORRIS R. -E- WELL #: 6071H RRCID -> 266618 COMPL. DATE 12/01/2011 TOTAL DEPTH 7802 PERF. 8148 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	764	N	764	-0-		-0-	-0-	31 327	1 9	406	2	N	297	182	1			221
11	630	N	432	-0-		-198	-0-	30 20	1 9	382	2	N	18					239
12	589	N	475	-0-		-114	-0-	31 22	1 9	422	2	N	20					259
01	775	N	564	-0-		-211	-0-	31 94	1 9	439	2	N	85					344
02	709	N	709	-0-		-0-	-0-	28 92	1 9	589	2	N	84	182	1			246
03	465	N	374	-0-		-91	-0-	31 13	1 9	330	2	N	12					258

PORTER "413" WELL #: 1H RRCID -> 266680 COMPL. DATE 12/16/2011 TOTAL DEPTH 7830 PERF. 8267 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1042	N	1042	-0-		-0-	-0-	31 65	1 9	946	2	N	59	169	1			298
11	1020	N	1000	-0-		-20	-0-	30 78	1 9	892	2	N	71	187	1			182
12	1039	N	1039	-0-		-0-	-0-	31 90	1 9	918	2	N	82					264
01	1054	N	902	-0-		-152	-0-	28 64	1 9	810	2	N	58	195	1			127
02	924	N	797	-0-		-127	-0-	20 65	1 9	712	2	N	59					186
03	1054	N	895	-0-		-159	-0-	29 200	1 9	666	2	N	182					368

BARBER '876' WELL #: 3H RRCID -> 267159 COMPL. DATE 01/19/2012 TOTAL DEPTH 7595 PERF. 7961 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4202	X	4202	-0-		-0-	-0-	184 66	1 9	3952	2	N	60	188	1			130
11	3659	X	3659	-0-		-0-	-0-	174 32	1 9	3453	2	N	29					159
12	4387	X	4387	-0-		-0-	-0-	186 6	1 9	4195	2	N	5					164
01	4028	X	4028	-0-		-0-	-0-	179 72	1 9	3777	2	N	65					229
02	3304	X	2674	-0-		-630	-0-	159 28	1 9	2487	2	N	25					254
03	3658	X	3056	-0-		-602	-0-	171 8	1 9	2877	2	N	7					261

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE WELL #: 3H RRCID -> 267217 COMPL. DATE 03/21/2012 TOTAL DEPTH 7725 PERF. 8186 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2396	N	2396	-0-	-0-	-0-	31 108	1 9	2257	2	N	98					394
11	2120	N	2120	-0-	-0-	-0-	30 63	1 9	2027	2	N	57					451
12	2095	N	2095	-0-	-0-	-0-	29 108	1 9	1958	2	N	98	186	1			363
01	2072	N	2072	-0-	-0-	-0-	30 57	1 9	1985	2	N	52					415
02	1520	N	1520	-0-	-0-	-0-	26 62	1 9	1432	2	N	56	182	1			289
03	1550	N	798	-0-	-752	-0-	21 24	1 9	753	2	N	22					311

DUKE '781' WELL #: 4H RRCID -> 267222 COMPL. DATE 03/26/2012 TOTAL DEPTH 7675 PERF. 8002 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1932	N	1932	-0-	-0-	-0-	186 58	1 9	1688	2	N	53					304
11	2301	N	2301	-0-	-0-	-0-	180 97	1 9	2024	2	N	88					392
12	2503	N	2503	-0-	-0-	-0-	186 111	1 9	2206	2	N	101	196	1			297
01	1922	N	995	-0-	-927	-0-	91 17	1 9	887	2	N	15					312
02	2359	N	2359	-0-	-0-	-0-	131 94	1 9	2134	2	N	85	175	1			222
03	2577	N	2577	-0-	-0-	-0-	184 63	1 9	2330	2	N	57					279

WALSER WELL #: 2432H RRCID -> 267302 COMPL. DATE 04/09/2012 TOTAL DEPTH 8362 PERF. 8752 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1046	N	1046	-0-	-0-	-0-	31 86	1 9	929	2	N	78					236
11	1107	N	1107	-0-	-0-	-0-	30 76	1 9	1001	2	N	69	188	1			117
12	951	N	951	-0-	-0-	-0-	23 68	1 9	860	2	N	62	158	1			21
01	1415	N	1415	-0-	-0-	-0-	31 101	1 9	1283	2	N	92					113
02	1036	N	1035	-0-	-1	-0-	28 58	1 9	949	2	N	53					166
03	1115	N	1115	-0-	-0-	-0-	30 88	1 9	997	2	N	80	173	1			73

WALTON, AUGUSTA WELL #: 4H RRCID -> 267730 COMPL. DATE 03/20/2013 TOTAL DEPTH 7833 PERF. 8319 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	437	-0-	-586	-0-	25 6	1 9	406	2	N	5					216
11	1020	N	637	-0-	-383	-0-	28 40	1 9	569	2	N	36					252
12	1023	N	246	-0-	-777	-0-	7	1	239	2	N	-0-					252
01	434	N	10	-0-	-424	-0-	10	1			N	-0-					252
02	588	N	31	-0-	-557	-0-	28	1	3	2	N	-0-					252
03	1173	N	1173	-0-	-0-	-0-	31 24	1 9	1118	2	N	22					274

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE, C.C. -D- WELL #: 8041H RRCID -> 267885 COMPL. DATE 06/26/2012 TOTAL DEPTH 7672 PERF. 8105 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1357	N	1357	-0-	-0-	-0-	31	1	1300	2	N	24					229
							26	9									
11	1202	N	1202	-0-	-0-	-0-	27	1	1134	2	N	37	182	1			84
							41	9									
12	1395	N	747	-0-	-648	-0-	21	1	715	2	N	10					94
							11	9									
01	1364	N	651	-0-	-713	-0-	30	1	618	2	N	3					97
							3	9									
02	1120	N	349	-0-	-771	-0-	22	1	327	2	N	-0-					97
03	744	N	186	-0-	-558	-0-	19	1	165	2	N	2					99
							2	9									

GILSON '710' WELL #: 2H RRCID -> 267891 COMPL. DATE 06/12/2012 TOTAL DEPTH 7838 PERF. 8182 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3560	-0-	-160	-0-	412	1	3027	2	N	110	179	1			277
							121	9									
11	3555	X	3555	-0-	-0-	-0-	415	1	3010	2	N	118	184	1			211
							130	9									
12	3676	X	3676	-0-	-0-	-0-	424	1	3110	2	N	129	176	1			164
							142	9									
01	3658	X	3626	-0-	-32	-0-	427	1	3069	2	N	118					282
							130	9									
02	3332	X	2549	-0-	-783	-0-	333	1	2151	2	N	59	169	1			172
							65	9									
03	3689	X	3579	-0-	-110	-0-	453	1	3038	2	N	80					252
							88	9									

BLAKE, CELIA DEE WELL #: 4681H RRCID -> 267894 COMPL. DATE 06/23/2012 TOTAL DEPTH 7735 PERF. 8085 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	675	N	675	-0-	-0-	-0-	30	1	510	2	N	123	170	1			137
							135	9									
11	570	N	539	-0-	-31	-0-	30	1	463	2	N	42					179
							46	9									
12	589	N	508	-0-	-81	-0-	31	1	438	2	N	35					214
							39	9									
01	589	N	493	-0-	-96	-0-	31	1	434	2	N	25					239
							28	9									
02	504	N	370	-0-	-134	-0-	26	1	332	2	N	11					250
							12	9									
03	496	N	475	-0-	-21	-0-	31	1	400	2	N	40	180	1			110
							44	9									

BARTON, JAY D. ET AL WELL #: 5313H RRCID -> 268117 COMPL. DATE 10/12/2012 TOTAL DEPTH 8027 PERF. 8354 - 12197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3223	-0-	-311	-0-	29	1	3069	2	N	114	184	1			329
							125	9									
11	3420	X	2294	-0-	-1126	-0-	30	1	2192	2	N	65					394
							72	9									
12	3783	X	3783	-0-	-0-	-0-	31	1	3534	2	N	198	184	1			408
							218	9									
01	3595	X	3595	-0-	-0-	-0-	31	1	3429	2	N	123					531
							135	9									
02	3052	X	2817	-0-	-235	-0-	28	1	2712	2	N	70	185	1			416
							77	9									
03	3782	X	2869	-0-	-913	-0-	29	1	2702	2	N	125	189	1			352
							138	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "794" WELL #: 1H RRCID -> 268183 COMPL. DATE 11/05/2012 TOTAL DEPTH 7599 PERF. 8180 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2797	-0-	-55	-0-	180	1	2596	2	N	19					323
							21	9									
11	2940	X	2541	-0-	-399	-0-	161	1	2308	2	N	65					388
							72	9									
12	3038	X	2707	-0-	-331	-0-	176	1	2514	2	N	15					403
							17	9									
01	3038	X	2387	-0-	-651	-0-	182	1	2204	2	N	1					404
							1	9									
02	2520	X	2118	-0-	-402	-0-	160	1	1948	2	N	9					413
							10	9									
03	2790	X	2000	-0-	-790	-0-	117	1	1842	2	N	37					450
							41	9									

ELLIOTT, OWENS '238' WELL #: 1H RRCID -> 268856 COMPL. DATE 07/20/2012 TOTAL DEPTH 8145 PERF. 8597 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2224	N	2224	-0-	-0-	-0-	31	1	2109	2	N	76					215
							84	9									
11	2064	N	2064	-0-	-0-	-0-	30	1	1956	2	N	71					286
							78	9									
12	2113	N	2113	-0-	-0-	-0-	31	1	2009	2	N	66	175	1			177
							73	9									
01	2232	N	2059	-0-	-173	-0-	31	1	1981	2	N	43					220
							47	9									
02	1932	N	1817	-0-	-115	-0-	27	1	1772	2	N	16					236
							18	9									
03	2108	N	2101	-0-	-7	-0-	31	1	1973	2	N	88					324
							97	9									

VERNER V. PARKER '711' WELL #: 3H RRCID -> 269078 COMPL. DATE 07/10/2012 TOTAL DEPTH 7717 PERF. 8045 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1208	N	1208	-0-	-0-	-0-	30	1	1167	2	N	10					327
							11	9									
11	1230	N	1222	-0-	-8	-0-	30	1	1138	2	N	49	171	1			205
							54	9									
12	1686	N	1686	-0-	-0-	-0-	31	1	1535	2	N	109					314
							120	9									
01	1502	N	1502	-0-	-0-	-0-	31	1	1359	2	N	102	173	1			243
							112	9									
02	1421	N	1421	-0-	-0-	-0-	27	1	1265	2	N	117	169	1			191
							129	9									
03	1674	N	1587	-0-	-87	-0-	30	1	1416	2	N	128					319
							141	9									

TRENFIELD '796' WELL #: 1H RRCID -> 269088 COMPL. DATE 08/07/2012 TOTAL DEPTH 7696 PERF. 8281 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1377	-0-	-18	-0-	28	1	1339	2	N	9					157
							10	9									
11	1350	N	1350	-0-	-0-	-0-	30	1	1313	2	N	6					163
							7	9									
12	1395	N	1309	-0-	-86	-0-	28	1	1281	2	N	-0-					163
01	1457	N	1457	-0-	-0-	-0-	31	1	1350	2	N	69					232
							76	9									
02	1272	N	1272	-0-	-0-	-0-	23	1	1249	2	N	-0-					232
03	1302	N	1280	-0-	-22	-0-	29	1	1250	2	N	1					233
							1	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ '716' WELL #: 10H RRCID -> 269126 COMPL. DATE 09/19/2012 TOTAL DEPTH 7777 PERF. 8240 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2026	N	2026	-0-	-0-	-0-	31	1	1874	2	N	110	178	1			141
							121	9									
11	1999	N	1999	-0-	-0-	-0-	30	1	1900	2	N	63					204
							69	9									
12	2080	N	2080	-0-	-0-	-0-	31	1	1935	2	N	104	186	1			122
							114	9									
01	2430	N	2430	-0-	-0-	-0-	31	1	2320	2	N	72					194
							79	9									
02	2424	N	2424	-0-	-0-	-0-	28	1	2300	2	N	87					281
							96	9									
03	2077	N	2058	-0-	-19	-0-	31	1	1947	2	N	73	185	1			169
							80	9									

SCHULTZ "716" WELL #: 9H RRCID -> 269238 COMPL. DATE 09/19/2012 TOTAL DEPTH 7774 PERF. 8237 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1019	-0-	-562	-0-	31	1	918	2	N	64					149
							70	9									
11	1170	N	832	-0-	-338	-0-	30	1	783	2	N	17					166
							19	9									
12	1581	N	839	-0-	-742	-0-	31	1	739	2	N	63					229
							69	9									
01	1023	N	57	-0-	-966	-0-	31	1	26	2	N	-0-					229
02	784	N	53	-0-	-731	-0-	28	1	25	2	N	-0-					229
03	934	N	934	-0-	-0-	-0-	31	1	825	2	N	71	183	1			117
							78	9									

WALSER WELL #: 2433H RRCID -> 269844 COMPL. DATE 06/13/2013 TOTAL DEPTH 8323 PERF. 8669 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	938	-0-	-333	-0-	12	1	900	2	N	24					139
							26	9									
11	1079	N	1079	-0-	-0-	-0-	30	1	921	2	N	116	181	1			74
							128	9									
12	1098	N	1098	-0-	-0-	-0-	31	1	951	2	N	105					179
							116	9									
01	930	N	835	-0-	-95	-0-	29	1	742	2	N	58	197	1			40
							64	9									
02	1008	N	539	-0-	-469	-0-	26	1	437	2	N	69					109
							76	9									
03	1085	N	582	-0-	-503	-0-	30	1	464	2	N	80					189
							88	9									

KOCH LITTLE '779' WELL #: 1H RRCID -> 270438 COMPL. DATE 12/24/2012 TOTAL DEPTH 7809 PERF. 8190 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2450	N	2450	-0-	-0-	-0-	30	1	2174	2	N	224	186	1			287
							246	9									
11	2267	N	2267	-0-	-0-	-0-	30	1	2091	2	N	133	175	1			245
							146	9									
12	2354	N	2354	-0-	-0-	-0-	31	1	2176	2	N	134	170	1			209
							147	9									
01	2418	N	2332	-0-	-86	-0-	31	1	2155	2	N	133					342
							146	9									
02	2128	N	2111	-0-	-17	-0-	28	1	1965	2	N	107	170	1			279
							118	9									
03	2356	N	2299	-0-	-57	-0-	31	1	2147	2	N	110	180	1			209
							121	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LEONORE C WELL #: 4H RRCID -> 270444 COMPL. DATE 12/01/2012 TOTAL DEPTH 7687 PERF. 8085 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1725	-0-	-135	-0-	1716	2	9	9	N	8					146
11	1770	N	1437	-0-	-333	-0-	1419	2	18	9	N	16					162
12	1767	N	1477	-0-	-290	-0-	1475	2	2	9	N	2					164
01	1736	N	1528	-0-	-208	-0-	1511	2	17	9	N	15					179
02	1344	N	1341	-0-	-3	-0-	1327	2	14	9	N	13					192
03	1559	N	1559	-0-	-0-	-0-	1556	2	3	9	N	3					195

SCOTT WELL #: 2H RRCID -> 270467 COMPL. DATE 05/08/2011 TOTAL DEPTH 8397 PERF. 8572 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1610	-0-	-126	-0-	1443	2	167	9	N	152	188	1			163
11	1620	N	1518	-0-	-102	-0-	1347	2	171	9	N	155	186	1			132
12	1643	N	1536	-0-	-107	-0-	1361	2	175	9	N	159	197	1			94
01	1612	N	1535	-0-	-77	-0-	1360	2	175	9	N	159	185	1			68
02	1428	N	1369	-0-	-59	-0-	1181	2	188	9	N	171	154	1			85
03	1590	N	1590	-0-	-0-	-0-	1396	2	194	9	N	176					261

WALTON, AUGUSTA ET AL WELL #: 6093H RRCID -> 271321 COMPL. DATE 07/03/2013 TOTAL DEPTH 7825 PERF. 8353 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2937	X	2937	-0-	-0-	-0-	31	1	2854	2	N	47					284
							52	9									
11	4400	X	4400	-0-	-0-	-0-	30	1	4174	2	N	178					462
							196	9									
12	3404	X	3404	-0-	-0-	-0-	31	1	3367	2	N	5	346	1			121
							6	9									
01	4117	X	4117	-0-	-0-	-0-	31	1	3904	2	N	165					286
							182	9									
02	3303	X	3303	-0-	-0-	-0-	28	1	3109	2	N	151					437
							166	9									
03	3917	X	3917	-0-	-0-	-0-	31	1	3719	2	N	152	195	1			394
							167	9									

SCHULTZ FAMILY WELL #: 2H RRCID -> 271506 COMPL. DATE 10/23/2012 TOTAL DEPTH 7690 PERF. 8200 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3764	-0-	-328	-0-	3674	2	90	9	N	82	169	1			144
11	3900	X	3582	-0-	-318	-0-	3495	2	87	9	N	79					223
12	3999	X	3666	-0-	-333	-0-	3575	2	91	9	N	83	182	1			124
01	3999	X	3623	-0-	-376	-0-	3532	2	91	9	N	83					207
02	3500	X	3262	-0-	-238	-0-	3175	2	87	9	N	79	167	1			119
03	3751	X	3572	-0-	-179	-0-	3484	2	88	9	N	80					199

GOSSETT 967 WELL #: 3H RRCID -> 272217 COMPL. DATE 05/01/2012 TOTAL DEPTH 7636 PERF. 7918 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	216	N	216	-0-	-0-	-0-	148	2	68	9	N	62					164
11	141	N	141	-0-	-0-	-0-	98	2	43	9	N	39					203
12	465	N	178	-0-	-287	-0-	108	2	70	9	N	64					267
01	217	N	101	-0-	-116	-0-	78	2	23	9	N	21	193	1			95
02	158	N	158	-0-	-0-	-0-	93	2	65	9	N	59					154
03	186	N	116	-0-	-70	-0-	103	2	13	9	N	12					166

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE WELL #: 7942H RRCID -> 273116 COMPL. DATE 07/22/2013 TOTAL DEPTH 7634 PERF. 8153 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2844	-0-		-318	-0-	29	1	2786	2	N	26					266
								29	9									
11	3060	X	2761	-0-		-299	-0-	30	1	2688	2	N	39					305
								43	9									
12	3131	X	2847	-0-		-284	-0-	30	1	2770	2	N	43					348
								47	9									
01	3038	X	2854	-0-		-184	-0-	31	1	2783	2	N	36	189	1			195
								40	9									
02	2576	X	2431	-0-		-145	-0-	28	1	2369	2	N	31					226
								34	9									
*03	3297	X	3297	-0-		-0-	-0-	31	1	3211	2	N	50					276
								55	9									

JAN WELL #: 4375H RRCID -> 274884 COMPL. DATE 11/15/2013 TOTAL DEPTH 8192 PERF. 8599 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4023	X	3353	-0-		-670	-0-	31	1	3077	2	N	223	368	1			301
								245	9									
11	3346	X	3346	-0-		-0-	-0-	30	1	3078	2	N	216	186	1			331
								238	9									
12	3416	X	3416	-0-		-0-	-0-	31	1	3161	2	N	204	183	1			352
								224	9									
01	3279	X	3279	-0-		-0-	-0-	31	1	3059	2	N	172	184	1			340
								189	9									
02	2860	X	2860	-0-		-0-	-0-	28	1	2646	2	N	169	187	1			322
								186	9									
03	3089	X	3089	-0-		-0-	-0-	31	1	2897	2	N	146					468
								161	9									

BRAUM FAMILY WELL #: 1081HC RRCID -> 275031 COMPL. DATE 04/16/2014 TOTAL DEPTH 7803 PERF. 8283 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2129	-0-		-10	-0-	31	1	2041	2	N	52					257
								57	9									
11	2096	N	2096	-0-		-0-	-0-	30	1	2013	2	N	48					305
								53	9									
12	2162	N	2162	-0-		-0-	-0-	31	1	2066	2	N	59	170	1			194
								65	9									
01	2221	N	2221	-0-		-0-	-0-	31	1	2118	2	N	65					259
								72	9									
02	2009	N	2009	-0-		-0-	-0-	27	1	1919	2	N	57					316
								63	9									
03	2170	N	2152	-0-		-18	-0-	31	1	2069	2	N	47	171	1			192
								52	9									

WALTON, AUGUSTA WELL #: 5H RRCID -> 275963 COMPL. DATE 01/03/2014 TOTAL DEPTH 7791 PERF. 8262 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1407	-0-		-19	-0-	31	1	1313	2	N	57					207
								63	9									
11	1233	N	1233	-0-		-0-	-0-	30	1	1152	2	N	46					253
								51	9									
12	1395	N	1292	-0-		-103	-0-	29	1	1209	2	N	49	190	1			112
								54	9									
01	1510	N	1510	-0-		-0-	-0-	31	1	1399	2	N	73					185
								80	9									
02	1358	N	1358	-0-		-0-	-0-	28	1	1276	2	N	49					234
								54	9									
03	1302	N	878	-0-		-424	-0-	30	1	809	2	N	35					269
								39	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE, J. A. WELL #: 8051HC RRCID -> 276129 COMPL. DATE 03/03/2014 TOTAL DEPTH 7679 PERF. 8270 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3019	X	3019	-0-		-0-	-0-	31	1	2944	2	N	40					135
								44	9									
11	2700	X	2196	-0-		-504	-0-	29	1	2135	2	N	29					164
								32	9									
12	2573	X	1835	-0-		-738	-0-	27	1	1794	2	N	13					177
								14	9									
01	3007	X	2865	-0-		-142	-0-	31	1	2773	2	N	55					232
								61	9									
02	2723	X	2723	-0-		-0-	-0-	27	1	2682	2	N	13					245
								14	9									
*03	3091	X	3091	-0-		-0-	-0-	31	1	3025	2	N	32					277
								35	9									

TRENFIELD, JIM RAY -B- WELL #: 7973H RRCID -> 276247 COMPL. DATE 01/24/2014 TOTAL DEPTH 7685 PERF. 9290 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	996	N	996	-0-		-0-	-0-	29	1	944	2	N	21					261
								23	9									
11	986	N	986	-0-		-0-	-0-	30	1	939	2	N	15					276
								17	9									
12	806	N	567	-0-		-239	-0-	18	1	532	2	N	15					291
								17	9									
01	992	N	941	-0-		-51	-0-	22	1	907	2	N	11					302
								12	9									
02	924	N	841	-0-		-83	-0-	21	1	788	2	N	29	195	1			136
								32	9									
*03	761	N	761	-0-		-0-	-0-	25	1	714	2	N	20					156
								22	9									

BARTON, JAY D. ET AL 'F' WELL #: 5323HC RRCID -> 276373 COMPL. DATE 09/22/2014 TOTAL DEPTH 7965 PERF. 8330 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1238	-0-		-281	-0-	31	1	1164	2	N	39					396
								43	9									
11	1500	N	1132	-0-		-368	-0-	29	1	1045	2	N	53	201	1			248
								58	9									
12	1395	N	1284	-0-		-111	-0-	31	1	1169	2	N	76					324
								84	9									
01	1240	N	1163	-0-		-77	-0-	31	1	1056	2	N	69					393
								76	9									
02	1064	N	953	-0-		-111	-0-	28	1	883	2	N	38	202	1			229
								42	9									
03	1271	N	1173	-0-		-98	-0-	29	1	1055	2	N	81					310
								89	9									

WEIDNER, OTTO-BRIGHAM -795- WELL #: 3H RRCID -> 276515 COMPL. DATE 11/03/2014 TOTAL DEPTH 7692 PERF. 8150 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	6294	-0-		-61	-0-	186	1	5973	2	N	123					319
								135	9									
11	6150	X	5918	-0-		-232	-0-	179	1	5611	2	N	116	197	1			238
								128	9									
12	6360	X	6360	-0-		-0-	-0-	183	1	6022	2	N	141	200	1			179
								155	9									
01	6293	X	5879	-0-		-414	-0-	181	1	5556	2	N	129					308
								142	9									
02	5684	X	5558	-0-		-126	-0-	159	1	5260	2	N	126	198	1			236
								139	9									
03	6355	X	4472	-0-		-1883	-0-	108	1	4320	2	N	40					276
								44	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES TRUST WELL #: 3H RRCID -> 276533 COMPL. DATE 10/01/2014 TOTAL DEPTH 8416 PERF. 8728 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3925	X	3925	-0-	-0-	-0-	155	1	3422	2	N	316	377	1			132
							348	9									
11	3799	X	3799	-0-	-0-	-0-	150	1	3312	2	N	306	186	1			252
							337	9									
12	3831	X	3831	-0-	-0-	-0-	155	1	3334	2	N	311	535	1			28
							342	9									
01	2625	X	2625	-0-	-0-	-0-	144	1	2261	2	N	200					228
							220	9									
02	2906	X	2906	-0-	-0-	-0-	136	1	2436	2	N	304	381	1			151
							334	9									
03	3621	X	3621	-0-	-0-	-0-	154	1	3133	2	N	304	380	1			75
							334	9									

DUKE, C. C. 'D' WELL #: 8042HC RRCID -> 276586 COMPL. DATE 04/30/2014 TOTAL DEPTH 7686 PERF. 8099 - 11439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1623	-0-	-175	-0-	31	1	1527	2	N	59					224
							65	9									
11	1740	N	1507	-0-	-233	-0-	30	1	1421	2	N	51					275
							56	9									
12	1519	N	1476	-0-	-43	-0-	31	1	1405	2	N	36	174	1			137
							40	9									
01	1672	N	1672	-0-	-0-	-0-	31	1	1580	2	N	55					192
							61	9									
02	1505	N	1505	-0-	-0-	-0-	27	1	1424	2	N	49					241
							54	9									
*03	1727	N	1727	-0-	-0-	-0-	31	1	1621	2	N	68	179	1			130
							75	9									

DIXON, M. WELL #: C002PA RRCID -> 276626 COMPL. DATE 12/07/2014 TOTAL DEPTH 7374 PERF. 7911 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	1211	-0-	-1207	-0-	24	1	1187	2	N	-0-					277
11	1800	N	6	-0-	-1794	-0-	6	2			N	-0-					277
12	837	N	-0-	-0-	-837	-0-					N	-0-					277
01	1209	N	-0-	-0-	-1209	-0-					N	-0-					277
02	2359	N	2359	-0-	-0-	-0-	25	1	2334	2	N	-0-					277
03	3100	N	3676	-0-	576	576	31	1	3641	2	N	4					281
							4	9									

ELLIOTT, OWENS '238' WELL #: C002OB RRCID -> 276861 COMPL. DATE 04/10/2015 TOTAL DEPTH 8140 PERF. 8611 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1793	-0-	-67	-0-	31	1	1705	2	N	52					156
							57	9									
11	1860	N	1663	-0-	-197	-0-	30	1	1582	2	N	46					202
							51	9									
12	1798	N	1682	-0-	-116	-0-	31	1	1596	2	N	50	173	1			79
							55	9									
01	1798	N	1687	-0-	-111	-0-	31	1	1605	2	N	46					125
							51	9									
02	1540	N	1143	-0-	-397	-0-	23	1	1092	2	N	25					150
							28	9									
03	1674	N	1572	-0-	-102	-0-	28	1	1438	2	N	96	177	1			69
							106	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TOOTIE BARTON WELL #: 4445H RRCID -> 278205 COMPL. DATE 05/08/2015 TOTAL DEPTH 8109 PERF. 8476 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1339	N	1339	-0-	-0-	-0-	30	1	1146	2	N	148					285
							163	9									
11	1340	N	1340	-0-	-0-	-0-	30	1	1123	2	N	170	199	1			256
							187	9									
12	1333	N	1278	-0-	-55	-0-	31	1	1115	2	N	120					376
							132	9									
01	1333	N	1296	-0-	-37	-0-	31	1	1140	2	N	114	203	1			287
							125	9									
02	1204	N	1202	-0-	-2	-0-	28	1	1019	2	N	141					428
							155	9									
03	1271	N	1230	-0-	-41	-0-	30	1	1035	2	N	150	200	1			378
							165	9									

MILLER 952 WELL #: C001DM RRCID -> 279186 COMPL. DATE 07/11/2016 TOTAL DEPTH 7533 PERF. 7895 - 11870

10	73	N	73	-0-	-0-	-0-	31	1	20	2	N	20					197
							22	9									
11	78	N	78	-0-	-0-	-0-	30	1	41	2	N	6					203
							7	9									
12	83	N	83	-0-	-0-	-0-	31	1	52	2	N	-0-					203
01	72	N	72	-0-	-0-	-0-	31	1	41	2	N	-0-					203
02	92	N	92	-0-	-0-	-0-	28	1	31	2	N	30					233
							33	9									
03	93	N	49	-0-	-44	-0-	31	1	3	2	N	14					247
							15	9									

GILSON "710" WELL #: 1 RRCID -> 281786 COMPL. DATE 10/11/2007 TOTAL DEPTH 7990 PERF. 7786 - 7836

10	310	N	294	-0-	-16	-0-	59	1	222	2	N	12					165
							13	9									
11	280	N	280	-0-	-0-	-0-	58	1	216	2	N	5					170
							6	9									
12	310	N	295	-0-	-15	-0-	59	1	223	2	N	12					182
							13	9									
01	290	N	290	-0-	-0-	-0-	60	1	223	2	N	6					188
							7	9									
02	252	N	222	-0-	-30	-0-	51	1	162	2	N	8					196
							9	9									
03	310	N	259	-0-	-51	-0-	59	1	198	2	N	2					198
							2	9									

PEARL PARKER "710" WELL #: 1 RRCID -> 281791 COMPL. DATE 12/21/2007 TOTAL DEPTH 8006 PERF. 7739 - 7805

10	527	N	493	-0-	-34	-0-	82	1	407	2	N	4					110
							4	9									
11	510	N	479	-0-	-31	-0-	81	1	395	2	N	3					113
							3	9									
12	527	N	497	-0-	-30	-0-	82	1	407	2	N	7					120
							8	9									
01	496	N	496	-0-	-0-	-0-	83	1	402	2	N	10					130
							11	9									
02	448	N	432	-0-	-16	-0-	76	1	347	2	N	8					138
							9	9									
03	503	N	503	-0-	-0-	-0-	86	1	403	2	N	13					151
							14	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD, JIM RAY -B- WELL #: 7972H RRCID -> 281810 COMPL. DATE 07/26/2013 TOTAL DEPTH 7717 PERF. 8259 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	2857	-0-	-615	-0-	28	1	2776	2	N	48					271
							53	9									
11	3270	X	2748	-0-	-522	-0-	24	1	2672	2	N	47	188	1			130
							52	9									
12	3379	X	3105	-0-	-274	-0-	25	1	2997	2	N	75					205
							83	9									
01	3317	X	3046	-0-	-271	-0-	26	1	2957	2	N	57					262
							63	9									
02	2996	X	2836	-0-	-160	-0-	22	1	2749	2	N	59	186	1			135
							65	9									
03	3100	X	3034	-0-	-66	-0-	25	1	2930	2	N	72					207
							79	9									

TRENFIELD, JIM RAY -B- WELL #: 7971H RRCID -> 281815 COMPL. DATE 06/20/2012 TOTAL DEPTH 7723 PERF. 8108 - 11975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1817	-0-	-353	-0-	171	1	1601	2	N	41	182	1			361
							45	9									
11	2070	N	1796	-0-	-274	-0-	133	1	1535	2	N	116					477
							128	9									
12	2366	N	2366	-0-	-0-	-0-	186	1	2051	2	N	117	368	1			226
							129	9									
01	2051	N	2051	-0-	-0-	-0-	171	1	1755	2	N	114					340
							125	9									
02	1707	N	1707	-0-	-0-	-0-	158	1	1495	2	N	49	185	1			204
							54	9									
*03	2265	N	2265	-0-	-0-	-0-	185	1	1920	2	N	145					349
							160	9									

PARKER, VERNER V. WELL #: A711 RRCID -> 281847 COMPL. DATE 02/01/2008 TOTAL DEPTH 8030 PERF. 7720 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	197	-0-	-20	-0-	47	1	150	2	N	-0-					143
11	180	N	178	-0-	-2	-0-	46	1	132	2	N	-0-					143
12	577	N	577	-0-	-0-	-0-	91	1	478	2	N	7					150
							8	9									
01	883	N	883	-0-	-0-	-0-	128	1	755	2	N	-0-					150
02	701	N	701	-0-	-0-	-0-	107	1	575	2	N	17					167
							19	9									
03	589	N	225	-0-	-364	-0-	44	1	156	2	N	23					190
							25	9									

PARKER, VERNER V. '711' WELL #: 7861A RRCID -> 281848 COMPL. DATE 10/02/2007 TOTAL DEPTH 8000 PERF. 7744 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, VERNER V. WELL #: 7862H RRCID -> 281849 COMPL. DATE 05/18/2008 TOTAL DEPTH 7720 PERF. 8304 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2447	X	2447	-0-	-0-	-0-	403	1	1981	2	N	57					328
							63	9									
11	2377	X	2377	-0-	-0-	-0-	390	1	1937	2	N	45					373
							50	9									
12	1364	X	627	-0-	-737	-0-	403	1	224	2	N	-0-					373
01	1364	X	436	-0-	-928	-0-	403	1	33	2	N	-0-					373
02	1593	X	1593	-0-	-0-	-0-	364	1	1223	2	N	5					378
							6	9									
*03	3100	N	3422	-0-	322	322	403	1	2859	2	N	145	187	1			336
							160	9									

GRAY WELL #: 4H RRCID -> 283802 COMPL. DATE 12/01/2017 TOTAL DEPTH 8494 PERF. 9014 - 13470

10	3890	X	3890	-0-	-0-	-0-	3530	2	360	9	N	327	189	1			172
11	3572	X	3572	-0-	-0-	-0-	3197	2	375	9	N	341	360	1			153
12	3713	X	3713	-0-	-0-	-0-	3320	2	393	9	N	357	378	1			132
01	3629	X	3629	-0-	-0-	-0-	3249	2	380	9	N	345	369	1			108
02	2997	X	2997	-0-	-0-	-0-	2683	2	314	9	N	285	191	1			202
03	3619	X	3619	-0-	-0-	-0-	3269	2	350	9	N	318	378	1			142

SCHULTZ-YAUCK 803/782 A WELL #: C003CP RRCID -> 289032 COMPL. DATE 01/28/2020 TOTAL DEPTH 7765 PERF. 8190 - 18490

10	21080	X	19329	-0-	-1751	-0-	31	1	18621	2	N	615	722	1			332
							677	9									
11	19740	X	16511	-0-	-3229	-0-	30	1	15977	2	N	458	358	1			432
							504	9									
12	20398	X	18277	-0-	-2121	-0-	31	1	17597	2	N	590	730	1			292
							649	9									
01	20026	X	16133	-0-	-3893	-0-	31	1	15592	2	N	464	349	1			407
							510	9									
02	18088	X	15212	-0-	-2876	-0-	28	1	14667	2	N	470	540	1			337
							517	9									
03	19344	X	16351	-0-	-2993	-0-	31	1	15783	2	N	488	362	1			463
							537	9									

TROSPER-VALDO 361/432 A WELL #: C001MD RRCID -> 293940 COMPL. DATE 11/06/2022 TOTAL DEPTH 8276 PERF. 8535 - 17970

10	26784	X	22740	-0-	-4044	-0-	31	1	20539	2	N	1973	2098	1			125
							2170	9									
11	25200	X	21646	-0-	-3554	-0-	30	1	19569	2	N	1861	1731	1			255
							2047	9									
12	25203	X	21651	-0-	-3552	-0-	31	1	19568	2	N	1865	1953	1			167
							2052	9									
01	24304	X	21048	-0-	-3256	-0-	31	1	19028	2	N	1808	1915	1			60
							1989	9									
02	21196	X	17960	-0-	-3236	-0-	28	1	16164	2	N	1607	1379	1			288
							1768	9									
03	22754	X	20008	-0-	-2746	-0-	31	1	18128	2	N	1681	1515	1			454
							1849	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAMES-BURRUS 253/276 A WELL #: C001PG RRCID -> 295341 COMPL. DATE 05/04/2023 TOTAL DEPTH 8558 PERF. 8925 - 17294

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16430	X	12874	-0-		-3556	-0-	573	1	10014	2	N	2079	2044	1			252
								2287	9									
11	15900	X	12644	-0-		-3256	-0-	595	1	9864	2	N	1986	2044	1			194
								2185	9									
12	16430	X	12609	-0-		-3821	-0-	600	1	9926	2	N	1894	2021	1			67
								2083	9									
01	14818	X	12033	-0-		-2785	-0-	615	1	9316	2	N	1911	1741	1			237
								2102	9									
02	12236	X	10299	-0-		-1937	-0-	503	1	8017	2	N	1617	1534	1			320
								1779	9									
03	13051	X	10912	-0-		-2139	-0-	576	1	8484	2	N	1684	1755	1			249
								1852	9									

BRAINARD 116/149 A WELL #: C001MD RRCID -> 295670 COMPL. DATE 06/06/2023 TOTAL DEPTH 8171 PERF. 8575 - 18278

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28799	X	24267	-0-		-4532	-0-	1066	1	18781	2	N	4018	4253	1			388
								4420	9									
11	26580	X	22818	-0-		-3762	-0-	1050	1	17656	2	N	3738	3590	1			536
								4112	9									
12	27466	X	21955	-0-		-5511	-0-	1062	1	16982	2	N	3555	3740	1			351
								3911	9									
01	25451	X	19921	-0-		-5530	-0-	986	1	15380	2	N	3232	3206	1			377
								3555	9									
02	22764	X	17876	-0-		-4888	-0-	925	1	13710	2	N	2946	2755	1			568
								3241	9									
03	24273	X	20363	-0-		-3910	-0-	1076	1	15849	2	N	3125	3334	1			359
								3438	9									

AKERS 968 WELL #: C001BO RRCID -> 298123 COMPL. DATE 06/26/2024 TOTAL DEPTH 7588 PERF. 7905 - 12147

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55924	X	52584	-0-		-3340	-0-	31	1	46730	2	N	5294	5595	1			229
								5823	9									
11	54120	X	29263	-0-		-24857	-0-	19	1	26259	2	N	2714	2846	1			97
								2985	9									
12	32391	X	32391	-0-		-0-	-0-	21	1	28354	2	N	3651	3106	1			642
								4016	9									
01	55924	X	39163	-0-		-16761	-0-	31	1	35243	2	N	3535	3707	1			470
								3889	9									
02	50512	X	31394	-0-		-19118	-0-	28	1	28595	2	N	2519	2514	1			475
								2771	9									
03	52576	X	27566	-0-		-25010	-0-	31	1	25130	2	N	2186	2323	1			338
								2405	9									

MITCHELL EHRLICH OIL & GAS, LLC 570652
PAINE, SIM WELL #: 1944 RRCID -> 295418 COMPL. DATE 09/20/2022 TOTAL DEPTH 8854 PERF. 7338 - 7415

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	X	374	-0-		-556	-0-	374	2			N	-0-					-0-
11	900	X	469	-0-		-431	-0-	469	2			N	-0-					-0-
12	6725	X	6725	-0-		-0-	-0-	6725	2			N	-0-					-0-
01	4102	X	4102	-0-		-0-	-0-	4102	2			N	-0-					-0-
02	3302	X	3302	-0-		-0-	-0-	3302	2			N	-0-					-0-
03	6727	X	4675	-0-		-2052	-0-	4675	2			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 2908 RRCID -> 121342 COMPL. DATE 04/24/1986 TOTAL DEPTH 9800 PERF. 7279 - 7325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	258	-0-	-610	-0-	18	1	240	2	N	-0-					60
11	840	N	-0-	-0-	-840	-0-					N	-0-					60
12	868	N	388	-0-	-480	-0-	4	1	384	2	N	-0-					60
01	1573	N	1573	-0-	-0-	-0-	62	1	1511	2	N	-0-					60
02	929	N	929	-0-	-0-	-0-	56	1	873	2	N	-0-					60
*03	1022	N	1022	-0-	-0-	-0-	62	1	960	2	N	-0-					60

PETCO ENERGY CORPORATION 657795
KING, A. R. MRS. WELL #: 1 RRCID -> 275751 COMPL. DATE 09/08/1984 TOTAL DEPTH 10140 PERF. 7333 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	210	N	183	-0-	-27	-0-	183	2			N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
*03	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
FULTON-SELL WELL #: 4 RRCID -> 137266 COMPL. DATE 05/14/1990 TOTAL DEPTH 8900 PERF. 7297 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMPAINE WELL #: 5 RRCID -> 148751 COMPL. DATE 02/24/1994 TOTAL DEPTH 8900 PERF. 7412 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHOTGUN WELL #: 5982 RRCID -> 214859 COMPL. DATE 01/07/2006 TOTAL DEPTH 7788 PERF. 7981 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

JONES TRUST 343 WELL #: 2H RRCID -> 216312 COMPL. DATE 02/25/2006 TOTAL DEPTH 8220 PERF. 8368 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	89	-0-	-4	-0-	89	2			N	-0-					52
11	90	N	75	-0-	-15	-0-	75	2			N	-0-					52
12	93	N	63	-0-	-30	-0-	63	2			N	-0-					52
01	93	N	81	-0-	-12	-0-	81	2			N	-0-					52
02	84	N	66	-0-	-18	-0-	66	2			N	-0-					52
03	62	N	59	-0-	-3	-0-	59	2			N	-0-					52

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
REBEL WELL #: 5993 RRCID -> 216315 COMPL. DATE 01/11/2006 TOTAL DEPTH 7812 PERF. 7991 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1759	N	1759	-0-	-0-	-0-	1697	2	62	9	N	56					173
11	2060	N	2060	-0-	-0-	-0-	1990	2	70	9	N	64					237
12	1426	N	1426	-0-	-0-	-0-	1371	2	55	9	N	50					287
01	1672	N	1672	-0-	-0-	-0-	1627	2	45	9	N	41	173	1			155
02	1991	N	1991	-0-	-0-	-0-	1901	2	90	9	N	82					237
03	1380	N	1380	-0-	-0-	-0-	1299	2	81	9	N	74	175	1			136

JOSEPHINE 239 WELL #: 1 RRCID -> 220577 COMPL. DATE 09/09/2006 TOTAL DEPTH 11315 PERF. 8100 - 8212

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMY 290 WELL #: 2 RRCID -> 221220 COMPL. DATE 10/05/2006 TOTAL DEPTH 11138 PERF. 8064 - 8130

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN 327 WELL #: 1HB RRCID -> 265556 COMPL. DATE 08/03/2010 TOTAL DEPTH 7991 PERF. 8914 - 12180

10	1837	N	1837	-0-	-0-	-0-	1835	2	2	9	N	2					25
11	1625	N	1625	-0-	-0-	-0-	1617	2	8	9	N	7					32
12	1642	N	1642	-0-	-0-	-0-	1639	2	3	9	N	3					35
01	1829	N	1446	-0-	-383	-0-	1440	2	6	9	N	5					40
02	1512	N	1172	-0-	-340	-0-	1162	2	10	9	N	9					49
03	1643	N	1414	-0-	-229	-0-	1408	2	6	9	N	5					54

AMY 290 WELL #: 3H RRCID -> 277658 COMPL. DATE 12/06/2014 TOTAL DEPTH 8085 PERF. 8351 - 12669

10	9641	X	7741	-0-	-1900	-0-	7706	2	35	9	N	32	118	1			15
11	9030	X	8775	-0-	-255	-0-	8729	2	46	9	N	42					57
12	9331	X	8502	-0-	-829	-0-	8458	2	44	9	N	40					97
01	9331	X	8389	-0-	-942	-0-	8350	2	39	9	N	35					132
02	8204	X	7211	-0-	-993	-0-	7170	2	41	9	N	37					169
03	9083	X	7755	-0-	-1328	-0-	7711	2	44	9	N	40	164	1			45

KELLN 327 WELL #: 3H RRCID -> 278022 COMPL. DATE 12/10/2014 TOTAL DEPTH 7991 PERF. 8320 - 12667

10	2806	X	2806	-0-	-0-	-0-	372	1	2395	2	N	35					87
							39	9									
11	4050	X	2937	-0-	-1113	-0-	336	1	2562	2	N	35					122
							39	9									
12	4185	X	3774	-0-	-411	-0-	360	1	3371	2	N	39					161
							43	9									
01	4185	X	2825	-0-	-1360	-0-	336	1	2435	2	N	49	171	1			39
							54	9									
02	3108	X	1901	-0-	-1207	-0-	300	1	1576	2	N	23					62
							25	9									
03	3782	X	3270	-0-	-512	-0-	372	1	2844	2	N	49					111
							54	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
PEERY WELL #: 3203H RRCID -> 279094 COMPL. DATE 06/17/2014 TOTAL DEPTH 8126 PERF. 8591 - 12834

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2333	N	2333	-0-		-0-	-0-	1079	1	923	2	N	301	344	1			119
								331	9									
11	2310	N	2310	-0-		-0-	-0-	1044	1	862	2	N	367	344	1			142
								404	9									
12	2265	N	2265	-0-		-0-	-0-	1079	1	885	2	N	274	167	1			249
								301	9									
01	2241	N	2241	-0-		-0-	-0-	1079	1	763	2	N	363	346	1			266
								399	9									
02	1736	N	1711	-0-		-25	-0-	809	1	674	2	N	207					473
								228	9									
03	2276	N	2276	-0-		-0-	-0-	1079	1	786	2	N	374	513	1			334
								411	9									

JOSEPHINE 239 WELL #: 2H RRCID -> 290518 COMPL. DATE 07/26/2014 TOTAL DEPTH 8190 PERF. 8737 - 12763

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2930	X	2930	-0-		-0-	-0-	372	1	2467	2	N	83					212
								91	9									
11	454	X	454	-0-		-0-	-0-	336	1	7	2	N	101	176	1			137
								111	9									
12	2037	X	2037	-0-		-0-	-0-	360	1	1601	2	N	69					206
								76	9									
01	1221	X	1221	-0-		-0-	-0-	99	1	1080	2	N	38					244
								42	9									
02	1940	X	1940	-0-		-0-	-0-	253	1	1565	2	N	111	178	1			177
								122	9									
03	2017	X	2017	-0-		-0-	-0-	372	1	1529	2	N	105	176	1			106
								116	9									

PUNDT 197 WELL #: 5HB RRCID -> 290529 COMPL. DATE 06/05/2011 TOTAL DEPTH 8475 PERF. 8924 - 12741

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	617	-0-		617	56032	549	2	68	9	N	62	168	1			70
11	0	W	539	-0-		539	56571	493	2	46	9	N	42					112
12	0	W	631	-0-		631	57202	557	2	74	9	N	67					179
01	0	W	513	-0-		513	57715	458	2	55	9	N	50					229
02	0	W	394	-0-		394	58109	337	2	57	9	N	52	160	1			121
03	0	W	516	-0-		516	58625	448	2	68	9	N	62					183

DUKE 412 WELL #: 1H RRCID -> 290681 COMPL. DATE 09/24/2014 TOTAL DEPTH 7761 PERF. 8443 - 12337

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	1018	-0-		1018	435227	335	1	591	2	N	84	169	1			44
								92	9									
11	0	W	637	-0-		637	435864	290	1	231	2	N	105					149
								116	9									
12	0	W	1181	-0-		1181	437045	324	1	728	2	N	117	177	1			89
								129	9									
01	0	W	408	-0-		408	437453	281	1	36	2	N	83					172
								91	9									
02	0	W	991	-0-		991	438444	276	1	579	2	N	124	172	1			124
								136	9									
03	0	W	1079	-0-		1079	439523	335	1	646	2	N	89					213
								98	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
LEWIS 269 WELL #: 1H RRCID -> 290682 COMPL. DATE 10/24/2014 TOTAL DEPTH 8417 PERF. 8895 - 13165

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1530	X	1530	-0-		-0-	-0-	878	1	428	2	N	204	171	1			323
								224	9									
11	1522	X	1522	-0-		-0-	-0-	850	1	433	2	N	217	175	1			365
								239	9									
12	1511	X	1511	-0-		-0-	-0-	878	1	428	2	N	186	322	1			229
								205	9									
01	1334	X	1334	-0-		-0-	-0-	654	1	531	2	N	135	122	1			242
								149	9									
02	1235	X	1235	-0-		-0-	-0-	568	1	516	2	N	137	158	1			221
								151	9									
03	1568	X	1568	-0-		-0-	-0-	844	1	518	2	N	187	177	1			231
								206	9									

DUKE 412 WELL #: 2H RRCID -> 290704 COMPL. DATE 10/01/2014 TOTAL DEPTH 7714 PERF. 8252 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1248	X	1248	-0-		-0-	-0-	115	1	1091	2	N	38					199
								42	9									
11	453	X	453	-0-		-0-	-0-	100	1	329	2	N	22	164	1			57
								24	9									
12	1658	X	1658	-0-		-0-	-0-	117	1	1421	2	N	109					166
								120	9									
01	2608	X	2608	-0-		-0-	-0-	298	1	2120	2	N	173	172	1			167
								190	9									
02	1967	X	1967	-0-		-0-	-0-	270	1	1562	2	N	123					290
								135	9									
03	2681	X	2681	-0-		-0-	-0-	342	1	2151	2	N	171	183	1			278
								188	9									

WATERS 240 WELL #: 4H RRCID -> 290710 COMPL. DATE 05/06/2014 TOTAL DEPTH 8288 PERF. 8848 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1737	-0-		-30	-0-	878	1	750	2	N	99	180	1			97
								109	9									
11	1710	N	870	-0-		-840	-0-	766	1	1	2	N	94					191
								103	9									
12	1829	N	1738	-0-		-91	-0-	850	1	794	2	N	85	175	1			101
								94	9									
01	1747	N	1747	-0-		-0-	-0-	852	1	796	2	N	90					191
								99	9									
02	901	N	901	-0-		-0-	-0-	738	1	71	2	N	84	160	1			115
								92	9									
03	1736	N	1479	-0-		-257	-0-	878	1	499	2	N	93					208
								102	9									

WATERS 240 WELL #: 5H RRCID -> 290711 COMPL. DATE 12/21/2014 TOTAL DEPTH 8235 PERF. 8889 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2559	X	2559	-0-		-0-	-0-	508	1	1930	2	N	110	167	1			125
								121	9									
11	2430	X	1019	-0-		-1411	-0-	473	1	397	2	N	135	172	1			88
								149	9									
12	2511	X	2198	-0-		-313	-0-	522	1	1558	2	N	107					195
								118	9									
01	2573	X	2097	-0-		-476	-0-	526	1	1471	2	N	91	171	1			115
								100	9									
02	2324	X	1537	-0-		-787	-0-	419	1	1049	2	N	63					178
								69	9									
03	2573	X	2144	-0-		-429	-0-	539	1	1480	2	N	114	171	1			121
								125	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
PUNDT 197 WELL #: RRCID -> 290712 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8889 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PUNDT 197 WELL #: 6H RRCID -> 290716 COMPL. DATE 06/15/2014 TOTAL DEPTH 8410 PERF. 8728 - 12923

10	1457	N	738	-0-	-719	-0-	584	2	154	9	N	140	172	1			179
11	1230	N	883	-0-	-347	-0-	750	2	133	9	N	121	172	1			128
12	775	N	684	-0-	-91	-0-	589	2	95	9	N	86					214
01	744	N	352	-0-	-392	-0-	352	2			N	-0-					214
02	1506	N	1506	-0-	-0-	-0-	1393	2	113	9	N	103	162	1			155
03	1491	N	1491	-0-	-0-	-0-	1379	2	112	9	N	102					257

PUNDT 197 WELL #: 7H RRCID -> 290722 COMPL. DATE 10/08/2014 TOTAL DEPTH 8432 PERF. 9097 - 13685

10	1653	N	1653	-0-	-0-	-0-	1544	2	109	9	N	99	169	1			147
11	1643	N	1643	-0-	-0-	-0-	1534	2	109	9	N	99					246
12	1681	N	1681	-0-	-0-	-0-	1561	2	120	9	N	109					355
01	1732	N	1732	-0-	-0-	-0-	1658	2	74	9	N	67	169	1			253
02	1512	N	1490	-0-	-22	-0-	1451	2	39	9	N	35	165	1			123
03	1674	N	807	-0-	-867	-0-	807	2			N	-0-					123

WATERS 240 WELL #: 6H RRCID -> 290784 COMPL. DATE 12/21/2014 TOTAL DEPTH 8275 PERF. 9097 - 12875

10	2114	N	2114	-0-	-0-	-0-	508	1	1481	2	N	114					180
							125	9									
11	1890	N	915	-0-	-975	-0-	473	1	314	2	N	116	174	1			122
							128	9									
12	2289	N	2289	-0-	-0-	-0-	522	1	1628	2	N	126					248
							139	9									
01	2170	N	2170	-0-	-0-	-0-	526	1	1516	2	N	116	179	1			185
							128	9									
02	2074	N	2074	-0-	-0-	-0-	419	1	1541	2	N	104	159	1			130
							114	9									
03	2367	N	2367	-0-	-0-	-0-	539	1	1681	2	N	134					264
							147	9									

REMORA OPERATING, LLC 701613
BROYLES, M. W. WELL #: 1 RRCID -> 022397 COMPL. DATE 03/18/1961 TOTAL DEPTH 9730 PERF. 7347 - 7359

10	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					20
11	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					20
12	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					20
01	1054	N	952	-0-	-102	-0-	952	2			N	-0-					20
02	952	N	-0-	-0-	-952	-0-					N	-0-					20
03	877	N	877	-0-	-0-	-0-	877	2			N	-0-					20

DRAPER, L. M. WELL #: 1 RRCID -> 022398 COMPL. DATE 05/02/1963 TOTAL DEPTH 7665 PERF. 7462 - 7480

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ, HERMAN WELL #: 1 RRCID -> 022404 COMPL. DATE 01/24/1962 TOTAL DEPTH 7500 PERF. 7352 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -A- WELL #: 1 RRCID -> 022405 COMPL. DATE 10/12/1962 TOTAL DEPTH 7600 PERF. 7393 - 7416

10	1271	N	281	-0-	-990	-0-	281	2			N	-0-					33
11	1470	N	89	-0-	-1381	-0-	89	2			N	-0-					33
12	1519	N	33	-0-	-1486	-0-	33	2			N	-0-					33
01	279	N	3	-0-	-276	-0-	3	2			N	-0-					33
02	84	N	-0-	-0-	-84	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33

SCHULTZ -B- WELL #: 1 RRCID -> 022406 COMPL. DATE 11/04/1962 TOTAL DEPTH 7650 PERF. 7427 - 7446

10	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
11	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
01	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-

SCHULTZ -C- WELL #: 1 RRCID -> 022407 COMPL. DATE 12/03/1962 TOTAL DEPTH 7600 PERF. 7478 - 7508

10	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
11	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-

SCHULTZ UNIT WELL #: 1 RRCID -> 022984 COMPL. DATE 06/05/1963 TOTAL DEPTH 7625 PERF. 7463 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGG UNIT WELL #: 1 L RRCID -> 030697 COMPL. DATE 06/21/1963 TOTAL DEPTH 7625 PERF. 7464 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -D- WELL #: 1 RRCID -> 030700 COMPL. DATE 06/15/1963 TOTAL DEPTH 7735 PERF. 7540 - 7576

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
REDELSPERGER 957 WELL #: 1 RRCID -> 030701 COMPL. DATE 07/03/1963 TOTAL DEPTH 7650 PERF. 7516 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILE UNIT WELL #: 1 RRCID -> 031110 COMPL. DATE 09/03/1963 TOTAL DEPTH 7700 PERF. 7561 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	259	N	259	-0-	-0-	-0-	259	2			N	-0-					32
11	243	N	243	-0-	-0-	-0-	243	2			N	-0-					32
12	236	N	236	-0-	-0-	-0-	236	2			N	-0-					32
01	248	N	186	-0-	-62	-0-	186	2			N	-0-					32
02	224	N	-0-	-0-	-224	-0-					N	-0-					32
03	210	N	210	-0-	-0-	-0-	210	2			N	-0-					32

GOOCH UNIT WELL #: 1 RRCID -> 031316 COMPL. DATE 09/19/1963 TOTAL DEPTH 7583 PERF. 7462 - 7521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -E- WELL #: 1 RRCID -> 032227 COMPL. DATE 11/16/1963 TOTAL DEPTH 7725 PERF. 7644 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUGG ESTATE WELL #: 1 RRCID -> 033132 COMPL. DATE 02/24/1964 TOTAL DEPTH 7620 PERF. 7490 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

BARTON, JOE WELL #: 1 RRCID -> 034522 COMPL. DATE 05/29/1963 TOTAL DEPTH 9900 PERF. 7501 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	845	N	845	-0-	-0-	-0-	845	2			N	-0-					10
11	788	N	788	-0-	-0-	-0-	788	2			N	-0-					10
12	801	N	801	-0-	-0-	-0-	801	2			N	-0-					10
01	887	N	887	-0-	-0-	-0-	887	2			N	-0-					10
02	728	N	-0-	-0-	-728	-0-					N	-0-					10
03	887	N	887	-0-	-0-	-0-	887	2			N	-0-					10

LOESCH, FRED WELL #: 2 RRCID -> 084674 COMPL. DATE 09/05/1979 TOTAL DEPTH 9650 PERF. 7334 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	863	-0-	-5	-0-	863	2			N	-0-					-0-
11	840	N	816	-0-	-24	-0-	816	2			N	-0-					-0-
12	868	N	845	-0-	-23	-0-	845	2			N	-0-					-0-
01	868	N	844	-0-	-24	-0-	844	2			N	-0-					-0-
02	756	N	-0-	-0-	-756	-0-					N	-0-					-0-
03	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
IMKE, JOE WELL #: 2982 RRCID -> 090747 COMPL. DATE 08/20/1980 TOTAL DEPTH 7660 PERF. 7420 - 7490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					93
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					93
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					93
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					93
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					93
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					93

REDELSPERGER WELL #: RRCID -> 090758 COMPL. DATE 08/28/1980 TOTAL DEPTH 7700 PERF. 7520 - 7550

10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					80
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					80
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					80
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					80
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					80
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					80

PLUGGED AND ABANDONED_____ 12/23/2019

GOOCH UNIT WELL #: 2984 RRCID -> 091066 COMPL. DATE 08/28/1980 TOTAL DEPTH 7650 PERF. 7474 - 7538

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26

MUGG, J. K. ESTATE WELL #: 2 RRCID -> 093018 COMPL. DATE 04/01/1981 TOTAL DEPTH 7662 PERF. 7485 - 7555

10	573	N	573	-0-	-0-	-0-	573	2		N	-0-					242
11	435	N	435	-0-	-0-	-0-	435	2		N	-0-					242
12	485	N	485	-0-	-0-	-0-	485	2		N	-0-					242
01	558	N	482	-0-	-76	-0-	482	2		N	-0-					242
02	420	N	-0-	-0-	-420	-0-				N	-0-					242
03	324	N	324	-0-	-0-	-0-	324	2		N	-0-					242

FRY, J. L. WELL #: 2977 RRCID -> 095404 COMPL. DATE 07/14/1981 TOTAL DEPTH 7550 PERF. 7383 - 7451

10	1852	N	1852	-0-	-0-	-0-	1852	2		N	-0-					122
11	1740	N	1598	-0-	-142	-0-	1598	2		N	-0-					122
12	1798	N	1562	-0-	-236	-0-	1562	2		N	-0-					122
01	1860	N	1555	-0-	-305	-0-	1555	2		N	-0-					122
02	1484	N	-0-	-0-	-1484	-0-				N	-0-					122
*03	1557	N	1557	-0-	-0-	-0-	1557	2		N	-0-					122

SCHULTZ -B- WELL #: 2961 RRCID -> 095610 COMPL. DATE 06/16/1981 TOTAL DEPTH 7580 PERF. 7385 - 7487

10	1862	N	1862	-0-	-0-	-0-	1862	2		N	-0-					109
11	1768	N	1768	-0-	-0-	-0-	1768	2		N	-0-					109
12	1777	N	1777	-0-	-0-	-0-	1777	2		N	-0-					109
01	1581	N	1507	-0-	-74	-0-	1507	2		N	-0-					109
02	1428	N	-0-	-0-	-1428	-0-				N	-0-					109
*03	1529	N	1529	-0-	-0-	-0-	1529	2		N	-0-					109

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ -C- WELL #: 2960 RRCID -> 095622 COMPL. DATE 06/16/1981 TOTAL DEPTH 7650 PERF. 7473 - 7535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138	N	138	-0-	-0-	-0-	138	2			N	-0-					62
11	132	N	132	-0-	-0-	-0-	132	2			N	-0-					62
12	124	N	80	-0-	-44	-0-	80	2			N	-0-					62
01	124	N	33	-0-	-91	-0-	33	2			N	-0-					62
02	112	N	-0-	-0-	-112	-0-					N	-0-					62
*03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					62

SCHULTZ -D- WELL #: 2889 RRCID -> 096148 COMPL. DATE 08/17/1981 TOTAL DEPTH 7720 PERF. 7577 - 7605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	372	-0-	-0-	-0-	372	2			N	-0-					112
11	359	N	359	-0-	-0-	-0-	359	2			N	-0-					112
12	347	N	347	-0-	-0-	-0-	347	2			N	-0-					112
01	372	N	274	-0-	-98	-0-	274	2			N	-0-					112
02	336	N	-0-	-0-	-336	-0-					N	-0-					112
*03	244	N	244	-0-	-0-	-0-	244	2			N	-0-					112

SCHULTZ, HERMAN WELL #: 1048 RRCID -> 096579 COMPL. DATE 07/21/1981 TOTAL DEPTH 7560 PERF. 7418 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
11	1200	N	1158	-0-	-42	-0-	1158	2			N	-0-					-0-
12	1240	N	1175	-0-	-65	-0-	1175	2			N	-0-					-0-
01	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-
02	1092	N	-0-	-0-	-1092	-0-					N	-0-					-0-
*03	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-

SCHULTZ -A- WELL #: 2976 RRCID -> 096581 COMPL. DATE 09/22/1981 TOTAL DEPTH 7800 PERF. 7379 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	763	N	763	-0-	-0-	-0-	763	2			N	-0-					15
11	667	N	667	-0-	-0-	-0-	667	2			N	-0-					15
12	675	N	675	-0-	-0-	-0-	675	2			N	-0-					15
01	775	N	663	-0-	-112	-0-	663	2			N	-0-					15
02	616	N	-0-	-0-	-616	-0-					N	-0-					15
*03	583	N	583	-0-	-0-	-0-	583	2			N	-0-					15

SCHULTZ -E- WELL #: RRCID -> 096596 COMPL. DATE 10/08/1981 TOTAL DEPTH 7800 PERF. 7638 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19

PLUGGED AND ABANDONED_____ 12/31/2019

REDELSPERGER 957 WELL #: 3 RRCID -> 097916 COMPL. DATE 01/28/1982 TOTAL DEPTH 7725 PERF. 7537 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	312	-0-	-246	-0-	312	2			N	-0-					6
11	510	N	175	-0-	-335	-0-	175	2			N	-0-					6
12	403	N	130	-0-	-273	-0-	130	2			N	-0-					6
01	310	N	107	-0-	-203	-0-	107	2			N	-0-					6
02	168	N	-0-	-0-	-168	-0-					N	-0-					6
03	254	N	254	-0-	-0-	-0-	254	2			N	-0-					6

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
BROYLES, M. W. WELL #: 2978 RRCID -> 115583 COMPL. DATE 12/07/1984 TOTAL DEPTH 7606 PERF. 7434 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	55	-0-	-782	-0-	55	2			N	-0-					34
11	960	N	-0-	-0-	-960	-0-					N	-0-					34
12	1240	N	-0-	-0-	-1240	-0-					N	-0-					34
01	70	N	70	-0-	-0-	-0-	70	2			N	-0-					34
02	0	N	-0-	-0-	-0-	-0-					N	-0-					34
03	0	N	-0-	-0-	-0-	-0-					N	-0-					34

SCHULTZ B WELL #: RRCID -> 118643 COMPL. DATE 05/23/1985 TOTAL DEPTH 9810 PERF. 7396 - 7429

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77

PLUGGED AND ABANDONED_____ 02/26/2020

SCHULTZ B WELL #: 3976 RRCID -> 133600 COMPL. DATE 01/29/1990 TOTAL DEPTH 7604 PERF. 7404 - 7448

10	929	N	929	-0-	-0-	-0-	929	2			N	-0-					49
11	892	N	892	-0-	-0-	-0-	892	2			N	-0-					49
12	887	N	887	-0-	-0-	-0-	887	2			N	-0-					49
01	871	N	871	-0-	-0-	-0-	871	2			N	-0-					49
02	280	N	-0-	-0-	-280	-0-					N	-0-					49
*03	789	N	789	-0-	-0-	-0-	789	2			N	-0-					49

SIM WELL #: 1 RRCID -> 134288 COMPL. DATE 08/01/1990 TOTAL DEPTH 7700 PERF. 7335 - 7403

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-

FRY WELL #: 4977 RRCID -> 139983 COMPL. DATE 10/21/1991 TOTAL DEPTH 7600 PERF. 7444 - 7474

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		3	-0-	3	3	3	2			N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	3					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	3					N	-0-					5

FAGG UNIT WELL #: 3985 RRCID -> 140236 COMPL. DATE 09/16/1991 TOTAL DEPTH 7600 PERF. 7470 - 7504

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
MUGG ESTATE WELL #: RRCID -> 141167 COMPL. DATE 09/12/1991 TOTAL DEPTH 7650 PERF. 7516 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22

PLUGGED AND ABANDONED_____ 03/04/2020

FAGG UNIT WELL #: 2985 RRCID -> 141168 COMPL. DATE 05/05/1981 TOTAL DEPTH 7620 PERF. 7475 - 7505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -E- WELL #: 3870 RRCID -> 142692 COMPL. DATE 12/07/2006 TOTAL DEPTH 7750 PERF. 7658 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

M. W. BROYLES WELL #: 3 RRCID -> 144066 COMPL. DATE 01/09/1993 TOTAL DEPTH 7700 PERF. 7461 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

BRADFORD, R. C. WELL #: 2A RRCID -> 144741 COMPL. DATE 02/10/1993 TOTAL DEPTH 7735 PERF. 7535 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, R. C. WELL #: 3-A RRCID -> 147461 COMPL. DATE 11/05/1993 TOTAL DEPTH 7800 PERF. 7569 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
BRADFORD, R. C. WELL #: 1-C RRCID -> 148235 COMPL. DATE 01/20/1994 TOTAL DEPTH 10200 PERF. 7514 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ D WELL #: RRCID -> 181059 COMPL. DATE 12/27/2000 TOTAL DEPTH 7750 PERF. 7581 - 7630

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16

PLUGGED AND ABANDONED_____ 02/21/2020

FRY, J.L. WELL #: 5977 RRCID -> 181641 COMPL. DATE 01/22/2001 TOTAL DEPTH 7610 PERF. 7378 - 7420

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

SCHULTZ -C- WELL #: 3960 RRCID -> 181850 COMPL. DATE 02/20/2001 TOTAL DEPTH 7665 PERF. 7518 - 7556

10	775	N	775	-0-	-0-	-0-	775	2			N	-0-					73
11	750	N	738	-0-	-12	-0-	738	2			N	-0-					73
12	775	N	756	-0-	-19	-0-	756	2			N	-0-					73
01	775	N	742	-0-	-33	-0-	742	2			N	-0-					73
02	700	N	-0-	-0-	-700	-0-					N	-0-					73
*03	735	N	735	-0-	-0-	-0-	735	2			N	-0-					73

SCHULTZ -C- WELL #: 4960 RRCID -> 181851 COMPL. DATE 02/12/2001 TOTAL DEPTH 7673 PERF. 7500 - 7538

10	169	N	169	-0-	-0-	-0-	169	2			N	-0-					94
11	210	N	194	-0-	-16	-0-	194	2			N	-0-					94
12	217	N	160	-0-	-57	-0-	160	2			N	-0-					94
01	155	N	118	-0-	-37	-0-	118	2			N	-0-					94
02	168	N	-0-	-0-	-168	-0-					N	-0-					94
*03	226	N	226	-0-	-0-	-0-	226	2			N	-0-					94

SCHULTZ -E- WELL #: 5870 RRCID -> 182739 COMPL. DATE 03/23/2001 TOTAL DEPTH 7810 PERF. 7616 - 7658

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
REDELSPERGER 957 WELL #: 7 RRCID -> 183265 COMPL. DATE 05/02/2001 TOTAL DEPTH 7750 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	355	-0-	-141	-0-	355	2			N	-0-					59
11	447	N	447	-0-	-0-	-0-	447	2			N	-0-					59
12	613	N	613	-0-	-0-	-0-	613	2			N	-0-					59
01	481	N	481	-0-	-0-	-0-	481	2			N	-0-					59
02	420	N	-0-	-0-	-420	-0-					N	-0-					59
03	547	N	547	-0-	-0-	-0-	547	2			N	-0-					59

SCHULTZ UNIT WELL #: 4979 RRCID -> 183764 COMPL. DATE 04/18/2001 TOTAL DEPTH 7796 PERF. 7450 - 7498

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

BROYLES, M.W. WELL #: 4 RRCID -> 183887 COMPL. DATE 05/15/2001 TOTAL DEPTH 7710 PERF. 7386 - 7454

10	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					48
11	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					48
12	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					48
01	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					48
02	952	N	-0-	-0-	-952	-0-					N	-0-					48
03	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					48

REDELSPERGER 957 WELL #: 8 RRCID -> 184236 COMPL. DATE 06/29/2001 TOTAL DEPTH 7750 PERF. 7558 - 7568

10	790	N	790	-0-	-0-	-0-	790	2			N	-0-					48
11	563	N	563	-0-	-0-	-0-	563	2			N	-0-					48
12	682	N	571	-0-	-111	-0-	571	2			N	-0-					48
01	775	N	662	-0-	-113	-0-	662	2			N	-0-					48
02	532	N	-0-	-0-	-532	-0-					N	-0-					48
03	449	N	449	-0-	-0-	-0-	449	2			N	-0-					48

SCHULTZ UNIT WELL #: 5979 RRCID -> 184308 COMPL. DATE 06/29/2001 TOTAL DEPTH 7700 PERF. 7448 - 7458

10	486	N	486	-0-	-0-	-0-	486	2			N	-0-					28
11	447	N	447	-0-	-0-	-0-	447	2			N	-0-					28
12	469	N	469	-0-	-0-	-0-	469	2			N	-0-					28
01	496	N	440	-0-	-56	-0-	440	2			N	-0-					28
02	420	N	-0-	-0-	-420	-0-					N	-0-					28
*03	423	N	423	-0-	-0-	-0-	423	2			N	-0-					28

GOOCH UNIT WELL #: 4984 RRCID -> 184353 COMPL. DATE 07/11/2001 TOTAL DEPTH 7740 PERF. 7540 - 7550

10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

SCHULTZ -C- WELL #: 5960 RRCID -> 185370 COMPL. DATE 08/31/2001 TOTAL DEPTH 7675 PERF. 7480 - 7490

10	58	N	58	-0-	-0-	-0-	58	2			N	-0-					1
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					1
12	62	N	39	-0-	-23	-0-	39	2			N	-0-					1
01	62	N	18	-0-	-44	-0-	18	2			N	-0-					1
02	28	N	-0-	-0-	-28	-0-					N	-0-					1
*03	14	N	14	-0-	-0-	-0-	14	2			N	-0-					1

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
FAGG UNIT WELL #: 4985 RRCID -> 185374 COMPL. DATE 08/19/2001 TOTAL DEPTH 7650 PERF. 7500 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEULAH WELL #: 2 RRCID -> 185376 COMPL. DATE 07/05/2001 TOTAL DEPTH 7675 PERF. 7344 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -B- WELL #: 4976 RRCID -> 185810 COMPL. DATE 09/24/2001 TOTAL DEPTH 7600 PERF. 7412 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	196	N	196	-0-	-0-	-0-	196	2			N	-0-					90
11	210	N	177	-0-	-33	-0-	177	2			N	-0-					90
12	186	N	186	-0-	-0-	-0-	186	2			N	-0-					90
01	186	N	179	-0-	-7	-0-	179	2			N	-0-					90
02	168	N	-0-	-0-	-168	-0-					N	-0-					90
*03	178	N	178	-0-	-0-	-0-	178	2			N	-0-					90

SCHULTZ -B- WELL #: 5961 RRCID -> 185811 COMPL. DATE 09/10/2001 TOTAL DEPTH 7675 PERF. 7450 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	80	-0-	-261	-0-	80	2			N	-0-					119
11	210	N	43	-0-	-167	-0-	43	2			N	-0-					119
12	233	N	233	-0-	-0-	-0-	233	2			N	-0-					119
01	393	N	393	-0-	-0-	-0-	393	2			N	-0-					119
02	28	N	-0-	-0-	-28	-0-					N	-0-					119
*03	186	N	186	-0-	-0-	-0-	186	2			N	-0-					119

SCHULTZ -D- WELL #: 5889 RRCID -> 185812 COMPL. DATE 08/31/2001 TOTAL DEPTH 7750 PERF. 7606 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					85
11	0	N	-0-	-0-	-0-	-0-					N	-0-					85
12	0	N	-0-	-0-	-0-	-0-					N	-0-					85
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85

FILE UNIT WELL #: 5956 RRCID -> 185919 COMPL. DATE 10/19/2001 TOTAL DEPTH 7740 PERF. 7576 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					12
11	944	N	944	-0-	-0-	-0-	944	2			N	-0-					12
12	977	N	977	-0-	-0-	-0-	977	2			N	-0-					12
01	992	N	895	-0-	-97	-0-	895	2			N	-0-					12
02	868	N	-0-	-0-	-868	-0-					N	-0-					12
*03	871	N	871	-0-	-0-	-0-	871	2			N	-0-					12

IMKE UNIT 982 WELL #: 4 RRCID -> 185989 COMPL. DATE 10/31/2001 TOTAL DEPTH 7650 PERF. 7522 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
GEX "B" WELL #: 4 RRCID -> 201211 COMPL. DATE 08/04/1998 TOTAL DEPTH 7780 PERF. 7573 - 7591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101

FAGG UNIT WELL #: 5985H RRCID -> 243964 COMPL. DATE 08/17/2008 TOTAL DEPTH 7513 PERF. 7901 - 11602

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: RRCID -> 246095 COMPL. DATE 09/24/2008 TOTAL DEPTH 7628 PERF. 8090 - 9622

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78

PLUGGED AND ABANDONED_____ 01/09/2020

SCHULTZ UNIT WELL #: 5958H RRCID -> 246158 COMPL. DATE 11/16/2008 TOTAL DEPTH 7502 PERF. 7790 - 11480

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

SCHULTZ, HERMAN WELL #: 3H RRCID -> 246768 COMPL. DATE 12/12/2008 TOTAL DEPTH 7385 PERF. 7760 - 11448

10	31	N	-0-	-0-	-31	-0-					N	-0-					186
11	0	N	-0-	-0-	-0-	-0-					N	-0-					186
12	0	N	-0-	-0-	-0-	-0-					N	-0-					186
01	0	N	-0-	-0-	-0-	-0-					N	-0-					186
02	0	N	-0-	-0-	-0-	-0-					N	-0-					186
03	0	N	-0-	-0-	-0-	-0-					N	-0-					186

SCHULTZ "D" WELL #: RRCID -> 256733 COMPL. DATE 01/08/2010 TOTAL DEPTH 7590 PERF. 8060 - 11645

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132

PLUGGED AND ABANDONED_____ 08/13/2021

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
FAGG UNIT WELL #: 6985H RRCID -> 258709 COMPL. DATE 04/13/2010 TOTAL DEPTH 7625 PERF. 7885 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3159	-0-	59	59	3159	2			N	-0-					67
11	3000	N	3029	-0-	29	88	3029	2			N	-0-					67
12	3100	N	3237	-0-	137	225	3237	2			N	-0-					67
01	2608	X	2383	-0-	-225	-0-	2383	2			N	-0-					67
02	1624	X	-0-	-0-	-1624	-0-					N	-0-					67
*03	2983	X	2983	-0-	-0-	-0-	2983	2			N	-0-					67

SCHULTZ "D" WELL #: 8889H RRCID -> 262742 COMPL. DATE 09/22/2010 TOTAL DEPTH 7614 PERF. 8002 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3449	X	3449	-0-	-0-	-0-	3359	2	90	9	N	82					142
11	3751	X	3751	-0-	-0-	-0-	3645	2	106	9	N	96					238
12	3576	X	3576	-0-	-0-	-0-	3446	2	130	9	N	118	189	1			167
01	3441	X	2801	-0-	-640	-0-	2691	2	110	9	N	100					267
02	3388	X	-0-	-0-	-3388	-0-					N	87	187	1			167
03	3751	X	3049	-0-	-702	-0-	2990	2	59	9	N	54					221

SCHULTZ, HERMAN WELL #: 5H RRCID -> 264080 COMPL. DATE 10/17/2010 TOTAL DEPTH 7536 PERF. 7841 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	50	-0-	-12	-0-	50	2			N	-0-					93
11	60	N	46	-0-	-14	-0-	46	2			N	-0-					93
12	31	N	-0-	-0-	-31	-0-					N	-0-					93
01	62	N	-0-	-0-	-62	-0-					N	-0-					93
02	56	N	-0-	-0-	-56	-0-					N	-0-					93
03	0	N	-0-	-0-	-0-	-0-					N	-0-					93

SCHULTZ UNIT 958 WELL #: 7958H RRCID -> 265067 COMPL. DATE 02/28/2011 TOTAL DEPTH 7488 PERF. 8008 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3551	X	3551	-0-	-0-	-0-	3551	2			N	-0-					69
11	3950	X	3950	-0-	-0-	-0-	3950	2			N	-0-					69
12	4121	X	4121	-0-	-0-	-0-	4121	2			N	-0-					69
01	3659	X	3659	-0-	-0-	-0-	3659	2			N	-0-					69
02	2128	X	-0-	-0-	-2128	-0-					N	-0-					69
*03	4235	X	4235	-0-	-0-	-0-	4235	2			N	-0-					69

SCHULTZ "E" WELL #: 7870H RRCID -> 266328 COMPL. DATE 02/25/2011 TOTAL DEPTH 7668 PERF. 8151 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2025	N	2025	-0-	-0-	-0-	2025	2			N	-0-					200
11	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					200
12	2108	N	1770	-0-	-338	-0-	1770	2			N	-0-					200
01	2015	N	1476	-0-	-539	-0-	1476	2			N	-0-					200
02	1680	N	-0-	-0-	-1680	-0-					N	-0-					200
*03	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-					200

GOOCH UNIT WELL #: 7984H RRCID -> 266366 COMPL. DATE 06/30/2011 TOTAL DEPTH 7504 PERF. 7848 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2851	X	2851	-0-	-0-	-0-	2851	2			N	-0-					125
11	2835	X	2835	-0-	-0-	-0-	2835	2			N	-0-					125
12	2929	X	2929	-0-	-0-	-0-	2929	2			N	-0-					125
01	2852	X	2460	-0-	-392	-0-	2460	2			N	-0-					125
02	2660	X	-0-	-0-	-2660	-0-					N	-0-					125
*03	3080	X	3080	-0-	-0-	-0-	3080	2			N	-0-					125

LONGHOFER WELL #: 3470H RRCID -> 266459 COMPL. DATE 11/15/2011 TOTAL DEPTH 7608 PERF. 7608 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	572	N	572	-0-	-0-	-0-	500	2	72	9	N	65					483
11	534	N	534	-0-	-0-	-0-	482	2	52	9	N	47	170	1			360
12	514	N	514	-0-	-0-	-0-	486	2	28	9	N	25					385
01	432	N	432	-0-	-0-	-0-	393	2	39	9	N	35					420
02	140	N	-0-	-0-	-140	-0-					N	38	173	1			285
*03	520	N	520	-0-	-0-	-0-	474	2	46	9	N	42					327

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
RESOURCE OIL AND GAS, LLC 703395
REBA N MILLER WELL #: 2H RRCID -> 212843 COMPL. DATE 08/03/2005 TOTAL DEPTH 7804 PERF. 8084 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					72
11	0	N	-0-	-0-	-0-	-0-					N	-0-					72
12	0	N	-0-	-0-	-0-	-0-					N	-0-					72
01	0	N	-0-	-0-	-0-	-0-					N	-0-					72
02	0	N	-0-	-0-	-0-	-0-					N	-0-					72
03	0	N	-0-	-0-	-0-	-0-					N	-0-					72

DOYLE, ROBERT B. WELL #: 7H RRCID -> 217045 COMPL. DATE 04/07/2006 TOTAL DEPTH 7863 PERF. 8206 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REBA N MILLER WELL #: 8H RRCID -> 224727 COMPL. DATE 10/26/2006 TOTAL DEPTH 7668 PERF. 8005 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

REBA N MILLER WELL #: 9H RRCID -> 265412 COMPL. DATE 03/11/2011 TOTAL DEPTH 7779 PERF. 8236 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60

REBA N MILLER WELL #: 17H RRCID -> 268475 COMPL. DATE 07/08/2012 TOTAL DEPTH 7743 PERF. 8140 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

DOYLE, J.B. WELL #: 13H RRCID -> 270658 COMPL. DATE 05/13/2013 TOTAL DEPTH 7818 PERF. 8348 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					114
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					114
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					114
01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					114
02	262	N	262	-0-	-0-	-0-	262	3			N	-0-					114
03	217	N	203	-0-	-14	-0-	203	3			N	-0-					114

DOYLE, ROBERT B WELL #: 5702H RRCID -> 274226 COMPL. DATE 11/04/2012 TOTAL DEPTH 7778 PERF. 8382 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	3868	-0-	-906	-0-	3721	3	147	9	N	134					256
11	4710	X	3991	-0-	-719	-0-	3800	3	191	9	N	174	302	1			128
12	4867	X	3272	-0-	-1595	-0-	3123	3	149	9	N	135	111	1			152
01	4402	X	3193	-0-	-1209	-0-	3063	3	130	9	N	118	108	1			162
02	3724	X	3652	-0-	-72	-0-	3519	3	133	9	N	121	123	1			160
03	4205	X	4205	-0-	-0-	-0-	4051	3	154	9	N	140					300

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
RESOURCE OIL AND GAS, LLC //CONT.// 703395
DOYLE, ROBERT B WELL #: 6702H RRCID -> 274227 COMPL. DATE 11/04/2012 TOTAL DEPTH 7684 PERF. 8293 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	194	180	1			172
11	0	X	-0-	-0-	-0-	-0-					N	173	175	1			170
12	0	X	-0-	-0-	-0-	-0-					N	172	182	1			160
01	0	X	-0-	-0-	-0-	-0-					N	149	172	1			137
02	0	X	-0-	-0-	-0-	-0-					N	113	100	1			150
03	0	X	-0-	-0-	-0-	-0-					N	121	163	1			108

DOYLE, J.B. WELL #: 12H RRCID -> 274292 COMPL. DATE 05/07/2013 TOTAL DEPTH 7823 PERF. 8375 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3816	X	3816	-0-	-0-	-0-	3725	3	91	9	N	83	146	1			142
11	3285	X	3285	-0-	-0-	-0-	3200	3	85	9	N	77	87	1			132
12	3348	X	2720	-0-	-628	-0-	2669	3	51	9	N	46					178
01	3348	X	2569	-0-	-779	-0-	2503	3	66	9	N	60	96	1			142
02	3024	X	2038	-0-	-986	-0-	1996	3	42	9	N	38	47	1			133
03	3348	X	2628	-0-	-720	-0-	2562	3	66	9	N	60					193

DOYLE, J.B. WELL #: 18H RRCID -> 275407 COMPL. DATE 05/07/2013 TOTAL DEPTH 7775 PERF. 8272 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152

DOYLE, J.B. WELL #: 14H RRCID -> 275408 COMPL. DATE 05/01/2013 TOTAL DEPTH 7750 PERF. 8213 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	1189	-0-	-1849	-0-	1154	3	35	9	N	32					210
11	2370	X	1443	-0-	-927	-0-	1406	3	37	9	N	34	127	1			117
12	2294	X	1607	-0-	-687	-0-	1538	3	69	9	N	63					180
01	2108	X	1715	-0-	-393	-0-	1640	3	75	9	N	68					248
02	1548	X	1548	-0-	-0-	-0-	1484	3	64	9	N	58	173	1			133
03	1612	X	1498	-0-	-114	-0-	1448	3	50	9	N	45					178

DOYLE, J.B. WELL #: 16H RRCID -> 275828 COMPL. DATE 05/08/2013 TOTAL DEPTH 7808 PERF. 8446 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1439	N	1439	-0-	-0-	-0-	1331	3	108	9	N	98	41	1			275
11	1223	N	1223	-0-	-0-	-0-	1144	3	79	9	N	72	187	1			160
12	1116	N	1031	-0-	-85	-0-	957	3	74	9	N	67					227
01	1116	N	957	-0-	-159	-0-	895	3	62	9	N	56	95	1			188
02	1008	N	759	-0-	-249	-0-	714	3	45	9	N	41	96	1			133
03	1023	N	966	-0-	-57	-0-	916	3	50	9	N	45					178

SANDLOT OIL & GAS LLC 747757
PUNDT 244 WELL #: 1 RRCID -> 186824 COMPL. DATE 02/15/2001 TOTAL DEPTH 11500 PERF. 8302 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					32
12	93	N	61	-0-	-32	-0-	61	3			N	-0-					32
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					32
*02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					32
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					32

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TC OIL AND GAS, LLC 840303
SCOTT, OLLIE 336 WELL #: 4H RRCID -> 216009 COMPL. DATE 09/29/2005 TOTAL DEPTH 8338 PERF. 8634 - 9912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAKOMA E & P, LLC 844133
HIGGINS 356 WELL #: 1 RRCID -> 229808 COMPL. DATE 04/20/2007 TOTAL DEPTH 8550 PERF. 8733 - 11607

10	3131	X	2902	-0-	-229	-0-	191	1	2544	3	N	148	183	1			282
							4	5	163	9							
11	3030	X	2201	-0-	-829	-0-	132	1	1752	3	N	141	190	1			233
							162	5	155	9							
12	3078	X	2637	-0-	-441	-0-	172	1	2291	3	N	158	186	1			205
							174	9									
01	3007	X	3002	-0-	-5	-0-	199	1	2637	3	N	151					356
							166	9									
02	2660	X	2507	-0-	-153	-0-	159	1	2110	3	N	107	186	1			277
							120	5	118	9							
*03	34960	X	34960	-0-	-0-	-0-	243	1	34517	3	N	182					459
							200	9									

UNBRIDLED RESOURCES, LLC 875461
IMKE, JOE, UNIT WELL #: 1 RRCID -> 033134 COMPL. DATE 03/20/1964 TOTAL DEPTH 7625 PERF. 7498 - 7516

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER WELL #: 601 RRCID -> 077299 COMPL. DATE 05/15/1978 TOTAL DEPTH 7890 PERF. 7749 - 7788

10	14	N	11	-0-	-3	-0-	11	2			N	-0-					43
11	14	N	9	-0-	-5	-0-	9	2			N	-0-					43
12	12	N	8	-0-	-4	-0-	8	2			N	-0-					43
01	11	N	10	-0-	-1	-0-	10	2			N	-0-					43
02	9	N	6	-0-	-3	-0-	6	2			N	-0-					43
03	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					43

PIPER WELL #: 600 RRCID -> 080298 COMPL. DATE 12/01/1978 TOTAL DEPTH 7930 PERF. 7554 - 7808

10	899	N	479	-0-	-420	-0-	479	2			N	-0-					102
11	946	N	946	-0-	-0-	-0-	946	2			N	-0-					102
12	899	N	863	-0-	-36	-0-	863	2			N	-0-					102
01	882	N	882	-0-	-0-	-0-	882	2			N	-0-					102
02	915	N	915	-0-	-0-	-0-	845	2	70	9	N	64					166
03	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					166

HAINES WELL #: 1420 RRCID -> 131942 COMPL. DATE 05/03/1989 TOTAL DEPTH 8206 PERF. 7997 - 8061

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOTZ -419- WELL #: 2 RRCID -> 164884 COMPL. DATE 07/20/1997 TOTAL DEPTH 8250 PERF. 7982 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

PIPER WELL #: 1629 RRCID -> 207086 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 7738 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					64

FRY WELL #: 2195 RRCID -> 229971 COMPL. DATE 12/01/2007 TOTAL DEPTH 11700 PERF. 7341 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					51

KARNES WELL #: 4431H RRCID -> 252955 COMPL. DATE 08/06/2008 TOTAL DEPTH 8162 PERF. 8310 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6376	X	6376	-0-	-0-	-0-	6170	2	206	9	N	187	191	1			307
11	3000	N	5423	-0-	2423	2423	5226	2	197	9	N	179	178	1			308
12	7091	X	4668	-0-	-2423	-0-	4491	2	177	9	N	161	181	1			288
01	4944	X	4944	-0-	-0-	-0-	4825	2	119	9	N	108	190	1			206
02	3877	X	3877	-0-	-0-	-0-	3780	2	97	9	N	88					294
03	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					294

CHARLOTTE 136 WELL #: 1H RRCID -> 262197 COMPL. DATE 03/31/2011 TOTAL DEPTH 9669 PERF.10040 - 13622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1696	-0-	-226	-0-	1648	2	48	9	N	44					95
11	1860	N	1607	-0-	-253	-0-	1566	2	41	9	N	37					132
12	1891	N	1642	-0-	-249	-0-	1610	2	32	9	N	29					161
01	1714	N	1714	-0-	-0-	-0-	1670	2	44	9	N	40					201
02	1512	N	1377	-0-	-135	-0-	1346	2	31	9	N	28					229
03	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					229

CAMERON WELL #: 1911H RRCID -> 262903 COMPL. DATE 11/10/2011 TOTAL DEPTH 8562 PERF. 8607 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	31	-0-	-279	-0-	28	2	3	9	N	3					274
11	330	N	27	-0-	-303	-0-	21	2	6	9	N	5					279
12	42	N	42	-0-	-0-	-0-	42	2			N	-0-					279
01	74	N	74	-0-	-0-	-0-	74	2			N	-0-					279
02	62	N	62	-0-	-0-	-0-	62	2			N	-0-					279
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					279

ALEXANDER WELL #: 1921H RRCID -> 263485 COMPL. DATE 12/31/2011 TOTAL DEPTH 8517 PERF. 8602 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1394	-0-	-1	-0-	1252	2	142	9	N	129	179	1			208
11	1290	N	903	-0-	-387	-0-	849	2	54	9	N	49					257
12	1401	N	1401	-0-	-0-	-0-	1240	2	161	9	N	146					403
01	1395	N	769	-0-	-626	-0-	744	2	25	9	N	23	199	1			227
02	840	N	822	-0-	-18	-0-	799	2	23	9	N	21					248
03	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					248

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
WATERS WELL #: 4328H RRCID -> 263486 COMPL. DATE 08/31/2011 TOTAL DEPTH 8052 PERF. 8048 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4551	X	4551	-0-	-0-	-0-	4461	2	90	9	N	82	175	1			276
11	2653	X	2653	-0-	-0-	-0-	2580	2	73	9	N	66					342
12	4029	X	4029	-0-	-0-	-0-	3889	2	140	9	N	127	192	1			277
01	4181	X	4181	-0-	-0-	-0-	3963	2	218	9	N	198	146	1			329
02	3653	X	3653	-0-	-0-	-0-	3490	2	163	9	N	148	176	1			301
03	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					301

LIEPE WELL #: 2832H RRCID -> 264006 COMPL. DATE 02/27/2010 TOTAL DEPTH 8300 PERF. 8390 - 12742

10	4278	X	4278	-0-	-0-	-0-	4145	2	133	9	N	121	190	1			341
11	2520	X	2158	-0-	-362	-0-	2121	2	37	9	N	34					375
12	2604	X	2283	-0-	-321	-0-	2226	2	57	9	N	52					427
01	3976	X	3976	-0-	-0-	-0-	3780	2	196	9	N	178	176	1			429
02	3590	X	3590	-0-	-0-	-0-	3413	2	177	9	N	161	195	1			395
03	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					395

J O PRICE TRUST 100 LIP WELL #: 1H RRCID -> 264790 COMPL. DATE 02/11/2012 TOTAL DEPTH 8711 PERF. 8733 - 13025

10	1457	N	1434	-0-	-23	-0-	1160	2	274	9	N	249	177	1			169
11	1410	N	1373	-0-	-37	-0-	1102	2	271	9	N	246	168	1			247
12	1457	N	1412	-0-	-45	-0-	1127	2	285	9	N	259	180	1			326
01	1426	N	1327	-0-	-99	-0-	1088	2	239	9	N	217	202	1			341
02	1288	N	1238	-0-	-50	-0-	975	2	263	9	N	239	196	1			384
03	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					384

ARLENE WELL #: 1011H RRCID -> 264791 COMPL. DATE 01/19/2012 TOTAL DEPTH 8635 PERF. 8670 - 13110

10	2062	N	2062	-0-	-0-	-0-	1827	2	235	9	N	214	335	1			161
11	2036	N	2036	-0-	-0-	-0-	1770	2	266	9	N	242	169	1			234
12	1964	N	1964	-0-	-0-	-0-	1724	2	240	9	N	218					452
01	1581	N	1323	-0-	-258	-0-	1128	2	195	9	N	177	355	1			274
02	1635	N	1635	-0-	-0-	-0-	1489	2	146	9	N	133	150	1			257
03	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					257

LOUISE PARNELL WELL #: 1881H RRCID -> 265115 COMPL. DATE 03/10/2012 TOTAL DEPTH 8588 PERF. 8551 - 12803

10	4185	X	3754	-0-	-431	-0-	3340	2	414	9	N	376	366	1			254
11	4050	X	3521	-0-	-529	-0-	3206	2	315	9	N	286	157	1			383
12	4185	X	3599	-0-	-586	-0-	3261	2	338	9	N	307	369	1			321
01	3999	X	2993	-0-	-1006	-0-	2849	2	144	9	N	131	331	1			121
02	3388	X	3320	-0-	-68	-0-	3012	2	308	9	N	280					401
03	3751	X	NO RPT	-0-	-3751	-0-					N	NO RPT					401

TUBB WELL #: 2841H RRCID -> 265729 COMPL. DATE 02/11/2009 TOTAL DEPTH 8358 PERF. 8430 - 12272

10	0	N	-0-	-0-	-0-	-0-					N	-0-					340
11	0	N	-0-	-0-	-0-	-0-					N	-0-					340
12	0	N	-0-	-0-	-0-	-0-					N	-0-					340
01	0	N	-0-	-0-	-0-	-0-					N	-0-					340
02	0	N	-0-	-0-	-0-	-0-					N	-0-					340
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					340

LIEPE WELL #: 2831H RRCID -> 265734 COMPL. DATE 02/14/2009 TOTAL DEPTH 8291 PERF. 8340 - 12162

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					63

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
TUBB WELL #: 2842H RRCID -> 265737 COMPL. DATE 01/12/2010 TOTAL DEPTH 8336 PERF. 8420 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					98
11	210	N	-0-	-0-	-210	-0-					N	-0-					98
12	14	N	14	-0-	-0-	-0-	14	2			N	-0-					98
01	0	N	-0-	-0-	-0-	-0-					N	-0-					98
02	26	N	26	-0-	-0-	-0-	26	2			N	-0-					98
03	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					98

WILSON ESTATE WELL #: 81H RRCID -> 266504 COMPL. DATE 07/08/2011 TOTAL DEPTH 8723 PERF. 8810 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75	N	75	-0-	-0-	-0-	75	2			N	-0-					156
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					156
12	81	N	81	-0-	-0-	-0-	81	2			N	-0-					156
01	62	N	60	-0-	-2	-0-	60	2			N	-0-					156
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					156
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					156

WATERS WELL #: 2329H RRCID -> 267034 COMPL. DATE 06/14/2011 TOTAL DEPTH 8060 PERF. 8163 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1911	N	1908	-0-	-3	-0-	1653	2	255	9	N	232	176	1			341
11	2141	N	2141	-0-	-0-	-0-	1948	2	193	9	N	175	169	1			347
12	3100	N	3550	-0-	450	450	3320	2	230	9	N	209	342	1			214
01	2645	N	2195	-0-	-450	-0-	1974	2	221	9	N	201					415
02	2800	N	2844	-0-	44	44	2692	2	152	9	N	138	136	1			417
03	2077	X	NO RPT	-0-	-2077	-0-					N	NO RPT					417

PEYTON WELL #: 1811H RRCID -> 267035 COMPL. DATE 09/03/2010 TOTAL DEPTH 8669 PERF. 8860 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1182	N	1182	-0-	-0-	-0-	597	2	585	9	N	532	528	1			376
11	1279	N	1279	-0-	-0-	-0-	696	2	583	9	N	530	533	1			373
12	928	N	928	-0-	-0-	-0-	629	2	299	9	N	272	171	1			474
01	775	N	705	-0-	-70	-0-	445	2	260	9	N	236	345	1			365
02	700	N	682	-0-	-18	-0-	452	2	230	9	N	209	339	1			235
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					235

PRICE, JAMES OREN WELL #: 1021H RRCID -> 267040 COMPL. DATE 10/10/2011 TOTAL DEPTH 8637 PERF. 8840 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2219	N	2219	-0-	-0-	-0-	1927	2	292	9	N	265	172	1			246
11	1792	N	1792	-0-	-0-	-0-	1592	2	200	9	N	182	184	1			244
12	2077	N	1853	-0-	-224	-0-	1663	2	190	9	N	173	177	1			240
01	2232	N	1529	-0-	-703	-0-	1450	2	79	9	N	72					312
02	1680	N	1260	-0-	-420	-0-	1160	2	100	9	N	91	188	1			215
03	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					215

GARY WELL #: 2831H RRCID -> 267155 COMPL. DATE 04/16/2010 TOTAL DEPTH 8408 PERF. 8560 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2787	N	2787	-0-	-0-	-0-	2720	2	67	9	N	61	189	1			364
11	3000	N	3330	-0-	330	330	3244	2	86	9	N	78	170	1			272
12	3100	N	3555	-0-	455	785	3504	2	51	9	N	46	176	1			142
01	3100	N	2718	-0-	-382	403	2621	2	97	9	N	88					230
02	2428	X	2025	-0-	-403	-0-	1945	2	80	9	N	73					303
03	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					303

KELLN 78 LIP WELL #: 1H RRCID -> 267835 COMPL. DATE 01/28/2013 TOTAL DEPTH 8816 PERF. 8990 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					102

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BROWNLEE 198 LIP WELL #: 1H RRCID -> 267951 COMPL. DATE 04/18/2012 TOTAL DEPTH 8416 PERF. 8535 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	419	-0-	-139	-0-	276	2	143	9	N	130	165	1			529
11	450	N	281	-0-	-169	-0-	230	2	51	9	N	46					575
12	589	N	386	-0-	-203	-0-	279	2	107	9	N	97	316	1			356
01	465	N	216	-0-	-249	-0-	115	2	101	9	N	92					448
02	252	N	14	-0-	-238	-0-	10	2	4	9	N	4					452
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					452

TUBB WELL #: 2844H RRCID -> 268891 COMPL. DATE 02/08/2013 TOTAL DEPTH 8362 PERF. 8590 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3989	X	3989	-0-	-0-	-0-	3773	2	216	9	N	196	182	1			331
11	2469	X	2469	-0-	-0-	-0-	2285	2	184	9	N	167					498
12	3607	X	3607	-0-	-0-	-0-	3471	2	136	9	N	124	339	1			283
01	2790	X	2790	-0-	-0-	-0-	2740	2	50	9	N	45					328
02	4607	X	4607	-0-	-0-	-0-	4488	2	119	9	N	108					436
03	1705	X	NO RPT	-0-	-1705	-0-					N	NO RPT					436

JP TRUST 76 LIP WELL #: 1H RRCID -> 270164 COMPL. DATE 04/04/2013 TOTAL DEPTH 8747 PERF. 9080 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					72
11	0	N	-0-	-0-	-0-	-0-					N	-0-					72
12	0	N	-0-	-0-	-0-	-0-					N	-0-					72
01	0	N	-0-	-0-	-0-	-0-					N	-0-					72
02	0	N	-0-	-0-	-0-	-0-					N	-0-					72
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72

WALKER WELL #: 1642H RRCID -> 270583 COMPL. DATE 10/04/2013 TOTAL DEPTH 8648 PERF. 8830 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1624	N	1624	-0-	-0-	-0-	1295	2	329	9	N	299					425
11	2320	N	2320	-0-	-0-	-0-	1840	2	480	9	N	436	341	1			520
12	2320	N	2320	-0-	-0-	-0-	1910	2	410	9	N	373	359	1			534
01	2128	N	2128	-0-	-0-	-0-	1807	2	321	9	N	292	359	1			467
02	1887	N	1887	-0-	-0-	-0-	1691	2	196	9	N	178	179	1			466
03	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					466

SGR 79 LIP WELL #: 1H RRCID -> 270984 COMPL. DATE 05/15/2013 TOTAL DEPTH 8808 PERF. 9140 - 13172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	48	-0-	-1471	-0-	48	2			N	-0-					229
11	1470	N	683	-0-	-787	-0-	520	2	163	9	N	148					377
12	1441	N	1441	-0-	-0-	-0-	924	2	517	9	N	470	515	1			332
01	675	N	675	-0-	-0-	-0-	493	2	182	9	N	165	348	1			149
02	872	N	872	-0-	-0-	-0-	590	2	282	9	N	256	148	1			257
03	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					257

LOUISE PARNELL WELL #: 1882H RRCID -> 271094 COMPL. DATE 08/16/2013 TOTAL DEPTH 8617 PERF. 8970 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	4	-0-	-89	-0-	4	2			N	-0-					95
11	6	N	-0-	-0-	-6	-0-					N	-0-					95
12	4	N	2	-0-	-2	-0-	2	2			N	-0-					95
01	4	N	2	-0-	-2	-0-	2	2			N	-0-					95
02	17	N	17	-0-	-0-	-0-	17	2			N	-0-					95
03	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					95

KARNES WELL #: 4432H RRCID -> 273086 COMPL. DATE 10/11/2013 TOTAL DEPTH 8236 PERF. 8340 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8959	X	8208	-0-	-751	-0-	7953	2	255	9	N	232	186	1			356
11	8430	X	8015	-0-	-415	-0-	7660	2	355	9	N	323	172	1			507
12	8680	X	7441	-0-	-1239	-0-	7201	2	240	9	N	218	369	1			356
01	8680	X	8042	-0-	-638	-0-	7710	2	332	9	N	302	183	1			475
02	7672	X	5935	-0-	-1737	-0-	5859	2	76	9	N	69					544
03	8277	X	NO RPT	-0-	-8277	-0-					N	NO RPT					544

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BEN PARNELL 165 LIP WELL #: 1H RRCID -> 274437 COMPL. DATE 04/04/2014 TOTAL DEPTH 8714 PERF. 8854 - 13562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1940	X	1940	-0-	-0-	-0-	1764	2	176	9	N	160	291	1			264
11	2310	X	614	-0-	-1696	-0-	557	2	57	9	N	52					316
12	2666	X	352	-0-	-2314	-0-	256	2	96	9	N	87					403
01	2666	X	9	-0-	-2657	-0-	1	2	8	9	N	7	102	1			308
02	2408	X	-0-	-0-	-2408	-0-					N	1					309
03	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					309

TUBB WELL #: 3247HA RRCID -> 282792 COMPL. DATE 10/06/2016 TOTAL DEPTH 8410 PERF. 8823 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2626	-0-	-71	-0-	2535	2	91	9	N	83	175	1			226
11	2400	N	2090	-0-	-310	-0-	2035	2	55	9	N	50					276
12	2790	N	2663	-0-	-127	-0-	2576	2	87	9	N	79					355
01	2635	N	2093	-0-	-542	-0-	2004	2	89	9	N	81	168	1			268
02	1960	N	1748	-0-	-212	-0-	1716	2	32	9	N	29					297
03	2666	N	NO RPT	-0-	-2666	-0-					N	NO RPT					297

TUBB WELL #: 5247HC RRCID -> 284594 COMPL. DATE 12/29/2017 TOTAL DEPTH 8424 PERF. 8870 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	6698	-0-	-60	-0-	6510	2	188	9	N	171					486
11	6660	X	6387	-0-	-273	-0-	6223	2	164	9	N	149					635
12	6882	X	5206	-0-	-1676	-0-	5026	2	180	9	N	164	347	1			452
01	6882	X	4578	-0-	-2304	-0-	4424	2	154	9	N	140					592
02	6132	X	3580	-0-	-2552	-0-	3451	2	129	9	N	117	165	1			544
03	6696	X	NO RPT	-0-	-6696	-0-					N	NO RPT					544

TUBB 246X195D WELL #: 3H RRCID -> 284868 COMPL. DATE 03/30/2018 TOTAL DEPTH 8490 PERF. 8890 - 19352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8491	X	8491	-0-	-0-	-0-	7810	2	681	9	N	619	686	1			186
11	8516	X	8516	-0-	-0-	-0-	7891	2	625	9	N	568	542	1			212
12	9992	X	9992	-0-	-0-	-0-	9420	2	572	9	N	520	551	1			181
01	8494	X	8231	-0-	-263	-0-	7611	2	620	9	N	564	540	1			205
02	7896	X	5970	-0-	-1926	-0-	5572	2	398	9	N	362	360	1			207
03	8742	X	NO RPT	-0-	-8742	-0-					N	NO RPT					207

TUBB 246X195B WELL #: 1H RRCID -> 285094 COMPL. DATE 03/31/2018 TOTAL DEPTH 8484 PERF. 9100 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4431	-0-	-653	-0-	3626	2	805	9	N	732	706	1			287
11	5133	X	5133	-0-	-0-	-0-	4420	2	713	9	N	648	550	1			385
12	5084	X	3750	-0-	-1334	-0-	3214	2	536	9	N	487	362	1			510
01	4929	X	4079	-0-	-850	-0-	3477	2	602	9	N	547	714	1			343
02	4788	X	4270	-0-	-518	-0-	3699	2	571	9	N	519	554	1			308
03	5301	X	NO RPT	-0-	-5301	-0-					N	NO RPT					308

RADER 250X191A WELL #: 1H RRCID -> 285891 COMPL. DATE 10/19/2018 TOTAL DEPTH 8507 PERF. 9125 - 19386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8773	X	8490	-0-	-283	-0-	7713	2	777	9	N	706	518	1			348
11	8730	X	8545	-0-	-185	-0-	7800	2	745	9	N	677	711	1			314
12	9021	X	9015	-0-	-6	-0-	8224	2	791	9	N	719	728	1			305
01	9021	X	8510	-0-	-511	-0-	7797	2	713	9	N	648	552	1			401
02	8511	X	8511	-0-	-0-	-0-	7916	2	595	9	N	541	733	1			209
03	9021	X	NO RPT	-0-	-9021	-0-					N	NO RPT					209

RADER 250X191B WELL #: 2H RRCID -> 286122 COMPL. DATE 10/19/2018 TOTAL DEPTH 8514 PERF. 8736 - 19022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10633	X	10149	-0-	-484	-0-	9871	2	278	9	N	253	345	1			293
11	10020	X	9239	-0-	-781	-0-	8951	2	288	9	N	262	184	1			371
12	10726	X	9289	-0-	-1437	-0-	8964	2	325	9	N	295	359	1			307
01	10726	X	7937	-0-	-2789	-0-	7695	2	242	9	N	220	170	1			357
02	9688	X	8688	-0-	-1000	-0-	8465	2	223	9	N	203	189	1			371
03	10137	X	NO RPT	-0-	-10137	-0-					N	NO RPT					371

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
RADER 250X191C WELL #: 3H RRCID -> 286474 COMPL. DATE 10/19/2018 TOTAL DEPTH 8512 PERF. 8929 - 19013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	6983	-0-	-767	-0-	6500	2	483	9	N	439	356	1			314
11	7500	X	6525	-0-	-975	-0-	6034	2	491	9	N	446	183	1			577
12	7502	X	6461	-0-	-1041	-0-	5996	2	465	9	N	423	681	1			319
01	7254	X	7005	-0-	-249	-0-	6620	2	385	9	N	350	359	1			310
02	6300	X	4533	-0-	-1767	-0-	4180	2	353	9	N	321	343	1			288
03	6975	X	NO RPT	-0-	-6975	-0-					N	NO RPT					288

CUMMINS TRUST 195 WELL #: 1HA RRCID -> 286728 COMPL. DATE 06/24/2018 TOTAL DEPTH 8487 PERF. 8800 - 13775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4624	X	4624	-0-	-0-	-0-	4359	2	265	9	N	241	179	1			418
11	4506	X	4506	-0-	-0-	-0-	4350	2	156	9	N	142	325	1			235
12	4689	X	4689	-0-	-0-	-0-	4462	2	227	9	N	206	172	1			269
01	4495	X	3776	-0-	-719	-0-	3592	2	184	9	N	167					436
02	4060	X	2881	-0-	-1179	-0-	2751	2	130	9	N	118	197	1			357
03	4495	X	NO RPT	-0-	-4495	-0-					N	NO RPT					357

TUBB 246X195C WELL #: 2H RRCID -> 287647 COMPL. DATE 03/31/2018 TOTAL DEPTH 8477 PERF. 8825 - 19184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					162
11	0	X	-0-	-0-	-0-	-0-					N	-0-					162
12	0	X	-0-	-0-	-0-	-0-					N	-0-					162
01	0	X	-0-	-0-	-0-	-0-					N	-0-					162
02	0	X	-0-	-0-	-0-	-0-					N	-0-					162
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					162

TUBB WELL #: 6247HD RRCID -> 287739 COMPL. DATE 12/31/2017 TOTAL DEPTH 8449 PERF. 8860 - 13895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1836	N	1836	-0-	-0-	-0-	1683	2	153	9	N	139	175	1			299
11	2190	N	1962	-0-	-228	-0-	1725	2	237	9	N	215					514
12	1984	N	1405	-0-	-579	-0-	1252	2	153	9	N	139	332	1			321
01	1829	N	1004	-0-	-825	-0-	843	2	161	9	N	146					467
02	1820	N	701	-0-	-1119	-0-	591	2	110	9	N	100	157	1			410
03	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					410

WILLIAMS FARM 196B WELL #: 2HB RRCID -> 288068 COMPL. DATE 07/17/2019 TOTAL DEPTH 8509 PERF. 8920 - 13801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	3940	-0-	-2136	-0-	3795	2	145	9	N	132	172	1			216
11	5790	X	4448	-0-	-1342	-0-	4306	2	142	9	N	129	172	1			173
12	4805	X	4280	-0-	-525	-0-	4118	2	162	9	N	147	169	1			151
01	4805	X	3479	-0-	-1326	-0-	3399	2	80	9	N	73					224
02	4144	X	2381	-0-	-1763	-0-	2307	2	74	9	N	67	177	1			114
03	4588	X	NO RPT	-0-	-4588	-0-					N	NO RPT					114

WILLIAMS FARM 196C WELL #: 3HC RRCID -> 288092 COMPL. DATE 07/13/2019 TOTAL DEPTH 8489 PERF. 9108 - 14149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4563	X	4563	-0-	-0-	-0-	4326	2	237	9	N	215	346	1			153
11	5670	X	3574	-0-	-2096	-0-	3390	2	184	9	N	167	163	1			157
12	5859	X	3344	-0-	-2515	-0-	3116	2	228	9	N	207					364
01	5859	X	2395	-0-	-3464	-0-	2327	2	68	9	N	62	172	1			254
02	4424	X	3511	-0-	-913	-0-	3469	2	42	9	N	38					292
03	4557	X	NO RPT	-0-	-4557	-0-					N	NO RPT					292

WILLIAMS FARM 196A WELL #: 1HA RRCID -> 288094 COMPL. DATE 07/13/2019 TOTAL DEPTH 8465 PERF. 8976 - 13983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	4810	-0-	-2134	-0-	4527	2	283	9	N	257	172	1			391
11	6720	X	3952	-0-	-2768	-0-	3755	2	197	9	N	179	171	1			399
12	4929	X	4909	-0-	-20	-0-	4648	2	261	9	N	237	341	1			295
01	4805	X	4725	-0-	-80	-0-	4528	2	197	9	N	179	172	1			302
02	4424	X	4424	-0-	-0-	-0-	4241	2	183	9	N	166	169	1			299
03	4898	X	NO RPT	-0-	-4898	-0-					N	NO RPT					299

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
WILLIAM 13X76D WELL #: 1H RRCID -> 289549 COMPL. DATE 02/24/2019 TOTAL DEPTH 8696 PERF. 9200 - 19257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	4484	-0-	-1840	-0-	3865	2	619	9	N	563	686	1			204
11	5040	X	4281	-0-	-759	-0-	3721	2	560	9	N	509	530	1			183
12	5146	X	4569	-0-	-577	-0-	3957	2	612	9	N	556	512	1			227
01	5212	X	5212	-0-	-0-	-0-	4683	2	529	9	N	481	368	1			340
02	4966	X	4966	-0-	-0-	-0-	4497	2	469	9	N	426	512	1			254
03	4557	X	NO RPT	-0-	-4557	-0-					N	NO RPT					254

UPLAND RESOURCES LLC 878931
CASE IVON WELL #: 1515 RRCID -> 068355 COMPL. DATE 09/21/1976 TOTAL DEPTH 8150 PERF. 7969 - 8042

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SISTERS, SCOTT WELL #: 1368 RRCID -> 135718 COMPL. DATE 07/20/1990 TOTAL DEPTH 10250 PERF. 8225 - 8287

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILEY WELL #: 2718 RRCID -> 175555 COMPL. DATE 11/03/1999 TOTAL DEPTH 8005 PERF. 7736 - 7806

10	248	N	27	-0-	-221	-0-	27	2			N	-0-					212
11	60	N	27	-0-	-33	-0-	27	2			N	-0-					212
12	441	N	441	-0-	-0-	-0-	441	2			N	-0-					212
01	427	N	427	-0-	-0-	-0-	427	2			N	-0-					212
02	408	N	408	-0-	-0-	-0-	407	2	1	9	N	1					213
*03	499	N	499	-0-	-0-	-0-	491	2	8	9	N	7					220

LIPSCOMB (DOUGLAS) 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BORN, ALEX "F" WELL #: 2 RRCID -> 155741 COMPL. DATE 08/01/1995 TOTAL DEPTH 10007 PERF. 6050 - 6070

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					188
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					188
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					188
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					188
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					188
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					188

REDELSPERGER WELL #: 4 RRCID -> 163474 COMPL. DATE 10/08/1996 TOTAL DEPTH 9935 PERF. 6036 - 6064

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (DOUGLAS) //CONT.// 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BORN, ALEX "F" WELL #: 3U RRCID -> 164695 COMPL. DATE 07/17/1997 TOTAL DEPTH 11050 PERF. 6010 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHOENHALS, H. G. WELL #: 4861 RRCID -> 164958 COMPL. DATE 05/04/1997 TOTAL DEPTH 7750 PERF. 6006 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	37					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	37					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	37					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	37					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	37					N	-0-					-0-
03	SWR 10		NO RPT	-0-	-0-	37					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 178194 COMPL. DATE 07/13/2000 TOTAL DEPTH 7755 PERF. 5816 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (HEPLER) 53869 400 ASSOCIATED 49B CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
PIPER WELL #: 6312 RRCID -> 127884 COMPL. DATE 04/20/1985 TOTAL DEPTH 10350 PERF. 7748 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28

LIPSCOMB (MORROW) 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
TYSON, R. B., -A- WELL #: 1 L RRCID -> 030753 COMPL. DATE 06/24/1963 TOTAL DEPTH 8868 PERF. 9730 - 9743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BE ANADARKO II, LLC 100676
SCHULTZ BROTHERS -B- WELL #: 3 RRCID -> 179952 COMPL. DATE 02/13/2004 TOTAL DEPTH 10600 PERF. 9742 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EQV OPERATING LLC 101634
BECKER "B" WELL #: 1 RRCID -> 231495 COMPL. DATE 06/20/2007 TOTAL DEPTH 10150 PERF. 9652 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1701	-0-	-4	-0-	795	1	906	3	N	-0-					-0-
11	1637	N	1637	-0-	-0-	-0-	755	1	882	3	N	-0-					-0-
12	1674	N	1647	-0-	-27	-0-	750	1	897	3	N	-0-					-0-
01	1705	N	1509	-0-	-196	-0-	676	1	833	3	N	-0-					-0-
02	1540	N	1389	-0-	-151	-0-	646	1	743	3	N	-0-					-0-
03	1744	N	1744	-0-	-0-	-0-	804	1	940	3	N	-0-					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
JOHN DOYLE GAS UNIT WELL #: 1 RRCID -> 022379 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. 9600 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	-0-	-0-	-2046	-0-					N	-0-					28
11	1650	N	1388	-0-	-262	-0-	1388	2			N	-0-					28
12	356	N	356	-0-	-0-	-0-	356	2			N	-0-					28
01	659	N	659	-0-	-0-	-0-	659	2			N	-0-					28
02	2307	N	2307	-0-	-0-	-0-	2305	2	2	9	N	2					30
03	2398	N	2398	-0-	-0-	-0-	2395	2	3	9	N	3					33

PARKER, HARRY WELL #: 1 RRCID -> 022384 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE, WILLIS D. WELL #: 1 T RRCID -> 022385 COMPL. DATE 08/15/1957 TOTAL DEPTH 10228 PERF. 9914 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WD -B- WELL #: 1 L RRCID -> 022386 COMPL. DATE 09/19/1957 TOTAL DEPTH 10150 PERF. 9854 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS -B- WELL #: 2 RRCID -> 022389 COMPL. DATE 12/25/1957 TOTAL DEPTH 10285 PERF. 9775 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	-0-	-0-	-3534	-0-					N	14					83
11	3699	X	3699	-0-	-0-	-0-	3664	2	35	9	N	32					115
12	3815	X	3815	-0-	-0-	-0-	3780	2	35	9	N	32					147
01	3534	X	3530	-0-	-4	-0-	3474	2	56	9	N	51	166	1			32
02	3337	X	3337	-0-	-0-	-0-	3315	2	22	9	N	20					52
03	3894	X	3894	-0-	-0-	-0-	3879	2	15	9	N	14					66

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

SCHULTZ BROTHERS -D- WELL #: 2 RRCID -> 022391 COMPL. DATE 12/08/1957 TOTAL DEPTH 10240 PERF. 9740 - 9750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 4 T RRCID -> 043832 COMPL. DATE 10/13/1967 TOTAL DEPTH 10180 PERF. 9807 - 9815

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, WILLIAM WELL #: 1 L RRCID -> 050614 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 9741 - 9755

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER, HARRY B WELL #: 3 RRCID -> 181129 COMPL. DATE 01/11/2001 TOTAL DEPTH 10600 PERF. 9720 - 9732

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					N	1					56
11	159	N	159	-0-	-0-	-0-	159	2			N	-0-					56
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					56
01	153	N	153	-0-	-0-	-0-	153	2			N	-0-					56
02	140	N	134	-0-	-6	-0-	134	2			N	-0-					56
03	155	N	152	-0-	-3	-0-	152	2			N	-0-					56

DOYLE, J.B. WELL #: 3M RRCID -> 181633 COMPL. DATE 11/23/2008 TOTAL DEPTH 10500 PERF. 9610 - 9644

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, J.B. WELL #: 2M RRCID -> 206731 COMPL. DATE 04/07/2010 TOTAL DEPTH 10250 PERF. 9646 - 10136

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	116	-0-	-4162	-0-	115	1	1	9	N	1					119
11	4309	X	4309	-0-	-0-	-0-	111	1	4195	2	N	3					122
							3	9									
12	4642	X	4642	-0-	-0-	-0-	115	1	4524	2	N	3					125
							3	9									
01	4278	X	4028	-0-	-250	-0-	115	1	3892	2	N	19					144
							21	9									
02	4372	X	4372	-0-	-0-	-0-	104	1	4245	2	N	21					165
							23	9									
03	4662	X	4662	-0-	-0-	-0-	115	1	4543	2	N	4					169
							4	9									

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
JOHN DOYLE GAS UNIT WELL #: 4 RRCID -> 207185 COMPL. DATE 11/24/2004 TOTAL DEPTH 10250 PERF. 9558 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	-0-	-0-	-1612	-0-					N	-0-					28
11	1500	N	739	-0-	-761	-0-	739	2			N	-0-					28
12	252	N	252	-0-	-0-	-0-	252	2			N	-0-					28
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					28
02	700	N	128	-0-	-572	-0-	128	2			N	-0-					28
03	248	N	-0-	-0-	-248	-0-					N	-0-					28

LATIGO PETROLEUM, LLC 488260
WEBB -D- WELL #: 1 RRCID -> 145478 COMPL. DATE 09/14/1989 TOTAL DEPTH 10460 PERF.10052 - 10071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33

MEWBOURNE OIL COMPANY 562560
SCHULTZ WELL #: 1 RRCID -> 073130 COMPL. DATE 09/08/1977 TOTAL DEPTH 9850 PERF. 9720 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

RESOURCE OIL AND GAS, LLC 703395
LAUBHAN WELL #: 1 RRCID -> 100148 COMPL. DATE 01/14/1982 TOTAL DEPTH 10310 PERF. 9151 - 9157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
11	1050	N	1032	-0-	-18	-0-	1032	3			N	-0-					-0-
12	1085	N	1041	-0-	-44	-0-	1041	3			N	-0-					-0-
01	1085	N	921	-0-	-164	-0-	921	3			N	-0-					-0-
02	952	N	816	-0-	-136	-0-	816	3			N	-0-					-0-
03	1054	N	956	-0-	-98	-0-	956	3			N	-0-					-0-

UPLAND RESOURCES LLC 878931
CAMP CREEK 181 WELL #: 1 RRCID -> 279419 COMPL. DATE 05/15/2016 TOTAL DEPTH 12000 PERF.11826 - 11852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	804	N	804	-0-	-0-	-0-	804	2			N	-0-					148
11	773	N	773	-0-	-0-	-0-	773	2			N	-0-					148
12	838	N	838	-0-	-0-	-0-	838	2			N	-0-					148
01	811	N	811	-0-	-0-	-0-	811	2			N	-0-					148
02	732	N	732	-0-	-0-	-0-	726	2	6	9	N	5					153
03	668	N	668	-0-	-0-	-0-	664	2	4	9	N	4					157

LIPSCOMB (MORROW, UP., S.) 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC 100676
ROXIE WELL #: 1282 RRCID -> 219114 COMPL. DATE 05/29/2006 TOTAL DEPTH 11500 PERF.10230 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (MORROW, UP., S.) //CONT.// 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
COWAN, R. H. JR. WELL #: 1 RRCID -> 118449 COMPL. DATE 09/17/1985 TOTAL DEPTH 10560 PERF. 9549 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	66	-0-	-275	-0-	66	3			N	-0-					32
11	300	N	-0-	-0-	-300	-0-					N	-0-					32
12	412	N	412	-0-	-0-	-0-	412	3			N	-0-					32
01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					32
02	81	N	81	-0-	-0-	-0-	81	3			N	-0-					32
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

WALTON, AUGUSTA ET AL WELL #: 3609 RRCID -> 189902 COMPL. DATE 04/03/2002 TOTAL DEPTH 9790 PERF. 9588 - 9597

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB, E. (DES MOINES) 53870 050 ASSOCIATED PRORATED CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
SCHULTZ '783' WELL #: 1 RRCID -> 294316 COMPL. DATE 07/17/2022 TOTAL DEPTH 9500 PERF. 7662 - 8594

10	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

LIPSCOMB, S.E. (CLEVELAND) 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH III LLC 040209
HOWE RANCH WELL #: 2 RRCID -> 156781 COMPL. DATE 12/12/1995 TOTAL DEPTH 17950 PERF. 9462 - 9478

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

BE ANADARKO II, LLC 100676
CLEVELAND 103 WELL #: 3H RRCID -> 258235 COMPL. DATE 02/17/2010 TOTAL DEPTH 10281 PERF. 8626 - 13732

10	2542	X	2082	-0-	-460	-0-	2082	2			N	-0-					139
11	2340	X	1102	-0-	-1238	-0-	1102	2			N	-0-					139
12	2418	X	1611	-0-	-807	-0-	1611	2			N	-0-					139
01	2263	X	2000	-0-	-263	-0-	2000	2			N	-0-					139
02	1988	X	1352	-0-	-636	-0-	1352	2			N	-0-					139
03	2077	X	1118	-0-	-959	-0-	1118	2			N	-0-					139

NOBLE GENE 140 WELL #: 1H RRCID -> 264799 COMPL. DATE 07/30/2011 TOTAL DEPTH 9388 PERF. 9741 - 14060

10	2184	N	2184	-0-	-0-	-0-	2144	2	40	9	N	36	2	8			268
11	2040	N	-0-	-0-	-2040	-0-					N	20	1	8			287
12	2232	N	1989	-0-	-243	-0-	1969	2	20	9	N	18					305
01	2170	N	1892	-0-	-278	-0-	1874	2	18	9	N	16					321
02	1696	N	1696	-0-	-0-	-0-	1681	2	15	9	N	14	203	1	1	8	131
03	1984	N	1906	-0-	-78	-0-	1893	2	13	9	N	12					143

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676

KRITSER 5 WELL #: 1H RRCID -> 267269 COMPL. DATE 12/01/2011 TOTAL DEPTH 9318 PERF. 9644 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2067	N	2067	-0-	-0-	-0-	1984	2	83	9	N	75	181	1	2	8	34
11	1920	N	-0-	-0-	-1920	-0-					N	34	2	8			66
12	2069	N	2069	-0-	-0-	-0-	2038	2	31	9	N	28	1	8			93
01	2077	N	1633	-0-	-444	-0-	1599	2	34	9	N	31	3	8			121
02	1475	N	1475	-0-	-0-	-0-	1450	2	25	9	N	23	1	8			143
03	2077	N	1808	-0-	-269	-0-	1782	2	26	9	N	24	1	8			166

HOWE RANCH 141 WELL #: 1H RRCID -> 268021 COMPL. DATE 04/29/2012 TOTAL DEPTH 9379 PERF. 9687 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	2046	-0-	-1519	-0-	2034	2	12	9	N	11	3	8			194
11	3210	X	-0-	-0-	-3210	-0-					N	23	1	8			216
12	3131	X	2402	-0-	-729	-0-	2367	2	35	9	N	32	178	1			70
01	2790	X	2172	-0-	-618	-0-	2132	2	40	9	N	36	1	8			105
02	2520	X	2093	-0-	-427	-0-	2056	2	37	9	N	34					139
03	2387	X	2047	-0-	-340	-0-	2012	2	35	9	N	32	1	8			170

SCHULTZ 802 WELL #: 1H RRCID -> 268159 COMPL. DATE 05/05/2012 TOTAL DEPTH 7657 PERF. 8046 - 12661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					32
11	30	N	-0-	-0-	-30	-0-					N	-0-					32
12	31	N	-0-	-0-	-31	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32

AGNES 80 WELL #: 1H RRCID -> 268160 COMPL. DATE 05/25/2012 TOTAL DEPTH 9501 PERF. 9647 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1427	N	1427	-0-	-0-	-0-	1365	2	62	9	N	56	4	8			109
11	1230	N	-0-	-0-	-1230	-0-					N	40	2	8			147
12	1364	N	1048	-0-	-316	-0-	1000	2	48	9	N	44	1	8			190
01	1426	N	1228	-0-	-198	-0-	1181	2	47	9	N	43	172	1	4	8	57
02	1052	N	1052	-0-	-0-	-0-	1009	2	43	9	N	39	4	8			92
03	1262	N	1262	-0-	-0-	-0-	1207	2	55	9	N	50	2	8			140

MCQUIDDY 64 WELL #: 1H RRCID -> 269790 COMPL. DATE 03/21/2013 TOTAL DEPTH 8722 PERF. 9150 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1207	-0-	-33	-0-	997	2	210	9	N	191	166	1	4	8	165
11	1200	N	1050	-0-	-150	-0-	885	2	165	9	N	150	165	1	1	8	149
12	1209	N	1104	-0-	-105	-0-	897	2	207	9	N	188	202	1			135
01	1209	N	1089	-0-	-120	-0-	918	2	171	9	N	155	161	1	5	8	124
02	980	N	861	-0-	-119	-0-	705	2	156	9	N	142	192	1	1	8	73
03	1116	N	991	-0-	-125	-0-	790	2	201	9	N	183	189	1			67

MCQUIDDY 139 WELL #: 1H RRCID -> 270649 COMPL. DATE 09/26/2012 TOTAL DEPTH 9410 PERF. 9735 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	4032	-0-	-370	-0-	3976	2	56	9	N	51	4	8			142
11	4260	X	-0-	-0-	-4260	-0-					N	43	1	8			184
12	4402	X	4008	-0-	-394	-0-	4008	2			N	-0-					184
01	4154	X	3611	-0-	-543	-0-	3610	2	1	9	N	1	1	8			184
02	3752	X	3167	-0-	-585	-0-	3166	2	1	9	N	1	1	8			184
03	4430	X	4430	-0-	-0-	-0-	4219	2	211	9	N	192	192	1			184

WRIGHT 75 WELL #: 1H RRCID -> 271454 COMPL. DATE 02/20/2013 TOTAL DEPTH 8670 PERF. 9063 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
KRITSER 5 WELL #: 2H RRCID -> 273606 COMPL. DATE 11/02/2013 TOTAL DEPTH 9365 PERF. 9920 - 13806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3273	X	3273	-0-	-0-	-0-	3232	2	41	9	N	37	162	1	4	8	63
11	2520	X	-0-	-0-	-2520	-0-					N	53	2	8			114
12	2829	X	2829	-0-	-0-	-0-	2789	2	40	9	N	36					150
01	2695	X	2695	-0-	-0-	-0-	2664	2	31	9	N	28					178
02	2352	X	2352	-0-	-0-	-0-	2330	2	22	9	N	20					198
03	2645	X	2645	-0-	-0-	-0-	2632	2	13	9	N	12	3	8			207

CLEVELAND 108 UNIT WELL #: 2H RRCID -> 274384 COMPL. DATE 07/13/2013 TOTAL DEPTH 8646 PERF. 8860 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1362	-0-	-64	-0-	1215	2	147	9	N	134	164	1			107
11	1380	N	1292	-0-	-88	-0-	1146	2	146	9	N	133	149	1	1	8	90
12	1333	N	1311	-0-	-22	-0-	1166	2	145	9	N	132					222
01	1364	N	1248	-0-	-116	-0-	1116	2	132	9	N	120	164	1	1	8	177
02	1204	N	917	-0-	-287	-0-	831	2	86	9	N	78	1	8			254
03	1302	N	1285	-0-	-17	-0-	1151	2	134	9	N	122	184	1			192

RP JONES TRUST 189 WELL #: 2H RRCID -> 275747 COMPL. DATE 04/30/2013 TOTAL DEPTH 8558 PERF. 8827 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1709	N	1709	-0-	-0-	-0-	1650	2	59	9	N	54	168	1	2	8	33
11	1350	N	1325	-0-	-25	-0-	1251	2	74	9	N	67	1	8			99
12	1612	N	1378	-0-	-234	-0-	1295	2	83	9	N	75					174
01	1674	N	1335	-0-	-339	-0-	1267	2	68	9	N	62	178	1	1	8	57
02	1279	N	1279	-0-	-0-	-0-	1222	2	57	9	N	52					109
03	1691	N	1691	-0-	-0-	-0-	1615	2	76	9	N	69					178

CLEVELAND 159 WELL #: 2H RRCID -> 275748 COMPL. DATE 09/01/2013 TOTAL DEPTH 8612 PERF. 9000 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1391	N	1391	-0-	-0-	-0-	1297	2	94	9	N	85	2	8			190
11	662	N	662	-0-	-0-	-0-	584	2	78	9	N	71					261
12	588	N	588	-0-	-0-	-0-	524	2	64	9	N	58					319
01	689	N	689	-0-	-0-	-0-	630	2	59	9	N	54	198	1			175
02	756	N	756	-0-	-0-	-0-	706	2	50	9	N	45	1	8			219
03	756	N	756	-0-	-0-	-0-	678	2	78	9	N	71	193	1			97

RP RADER 190 WELL #: 3H RRCID -> 275752 COMPL. DATE 04/22/2013 TOTAL DEPTH 8557 PERF. 8998 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOSTER UNIT 248 WELL #: 4H RRCID -> 276329 COMPL. DATE 08/15/2013 TOTAL DEPTH 8422 PERF. 8851 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	1346	-0-	-2095	-0-	1323	2	23	9	N	21					185
11	3330	X	1243	-0-	-2087	-0-	1214	2	29	9	N	26	167	1	1	8	43
12	3441	X	1161	-0-	-2280	-0-	1144	2	17	9	N	15					58
01	3441	X	1053	-0-	-2388	-0-	1038	2	15	9	N	14					72
02	1988	X	849	-0-	-1139	-0-	839	2	10	9	N	9					81
03	1333	X	1012	-0-	-321	-0-	1000	2	12	9	N	11					92

HOUSER 241 WELL #: 3H RRCID -> 276375 COMPL. DATE 09/01/2013 TOTAL DEPTH 8339 PERF. 8882 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	1934	-0-	-453	-0-	1824	2	110	9	N	100	107	1	4	8	37
11	2250	N	591	-0-	-1659	-0-	591	2			N	-0-					37
12	2170	N	1795	-0-	-375	-0-	1617	2	178	9	N	162	2	8			197
01	2198	N	2198	-0-	-0-	-0-	2056	2	142	9	N	129	203	1	3	8	120
02	2054	N	2054	-0-	-0-	-0-	1734	2	320	9	N	291	223	1	1	8	187
*03	1868	N	1868	-0-	-0-	-0-	1866	2	2	9	N	2	2	8			187

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676

HOUSER 241 WELL #: 2H RRCID -> 276376 COMPL. DATE 09/02/2013 TOTAL DEPTH 8307 PERF. 8998 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1825	N	1825	-0-	-0-	-0-	1709	2	116	9	N	105	92	1	2	8	78
11	2307	N	2307	-0-	-0-	-0-	2199	2	108	9	N	98	1	8			175
12	2037	N	2037	-0-	-0-	-0-	1921	2	116	9	N	105	169	1	1	8	110
01	2065	N	2065	-0-	-0-	-0-	1966	2	99	9	N	90					200
02	1584	N	1584	-0-	-0-	-0-	1495	2	89	9	N	81	150	1	1	8	130
03	1672	N	1672	-0-	-0-	-0-	1588	2	84	9	N	76	174	1	2	8	30

RP TUBB 194 WELL #: 4H RRCID -> 276377 COMPL. DATE 09/02/2013 TOTAL DEPTH 8462 PERF. 8780 - 13390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1569	-0-	-12	-0-	1482	2	87	9	N	79	193	1	3	8	40
11	1470	N	1446	-0-	-24	-0-	1383	2	63	9	N	57					97
12	1541	N	1541	-0-	-0-	-0-	1486	2	55	9	N	50					147
01	1844	N	1844	-0-	-0-	-0-	1778	2	66	9	N	60	2	8			205
02	1604	N	1604	-0-	-0-	-0-	1560	2	44	9	N	40	168	1			77
03	1550	N	1396	-0-	-154	-0-	1343	2	53	9	N	48					125

RP TUBB 194 WELL #: 2H RRCID -> 276934 COMPL. DATE 06/21/2013 TOTAL DEPTH 8519 PERF. 8896 - 13361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1257	-0-	-262	-0-	1149	2	108	9	N	98	4	8			180
11	1470	N	1196	-0-	-274	-0-	1101	2	95	9	N	86	180	1	1	8	85
12	1271	N	1249	-0-	-22	-0-	1147	2	102	9	N	93					178
01	1271	N	1062	-0-	-209	-0-	971	2	91	9	N	83	175	1	2	8	84
02	1825	N	1825	-0-	-0-	-0-	1741	2	84	9	N	76	1	8			159
03	1412	N	1412	-0-	-0-	-0-	1288	2	124	9	N	113	181	1	1	8	90

LAUBHAN 526 WELL #: 3H RRCID -> 277108 COMPL. DATE 07/23/2013 TOTAL DEPTH 8071 PERF. 8385 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3793	X	3793	-0-	-0-	-0-	3705	2	88	9	N	80	182	1			82
11	3643	X	3643	-0-	-0-	-0-	3535	2	108	9	N	98					180
12	3783	X	3783	-0-	-0-	-0-	3680	2	103	9	N	94	197	1			77
01	3424	X	3424	-0-	-0-	-0-	3311	2	113	9	N	103					180
02	3030	X	3030	-0-	-0-	-0-	2943	2	87	9	N	79	191	1			68
03	3753	X	3753	-0-	-0-	-0-	3663	2	90	9	N	82					150

R P JONES TRUST 189 WELL #: 4H RRCID -> 277152 COMPL. DATE 04/26/2013 TOTAL DEPTH 8587 PERF. 8781 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3205	X	3205	-0-	-0-	-0-	2979	2	226	9	N	205	192	1	4	8	175
11	3120	X	3081	-0-	-39	-0-	2876	2	205	9	N	186	192	1	1	8	168
12	3224	X	3056	-0-	-168	-0-	2891	2	165	9	N	150	161	1			157
01	3224	X	2964	-0-	-260	-0-	2809	2	155	9	N	141	187	1			111
02	2884	X	2584	-0-	-300	-0-	2373	2	211	9	N	192	201	1	1	8	101
03	3280	X	3280	-0-	-0-	-0-	3062	2	218	9	N	198	186	1			113

LCU 155 WELL #: 1H RRCID -> 277182 COMPL. DATE 07/04/2013 TOTAL DEPTH 8430 PERF. 8920 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1035	N	1035	-0-	-0-	-0-	943	2	92	9	N	84	198	1	1	8	75
11	810	N	792	-0-	-18	-0-	737	2	55	9	N	50	1	8			124
12	1147	N	826	-0-	-321	-0-	760	2	66	9	N	60					184
01	1203	N	1203	-0-	-0-	-0-	1128	2	75	9	N	68	187	1			65
02	1584	N	1584	-0-	-0-	-0-	1504	2	80	9	N	73	4	8			134
03	992	N	992	-0-	-0-	-0-	882	2	110	9	N	100	199	1			35

HOUSER 242 WELL #: 4H RRCID -> 277184 COMPL. DATE 07/28/2013 TOTAL DEPTH 8371 PERF. 8944 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					58
11	0	N	-0-	-0-	-0-	-0-					N	-0-					58
12	69	N	69	-0-	-0-	-0-	69	2			N	-0-					58
01	11	N	11	-0-	-0-	-0-	11	2			N	-0-					58
02	6	N	6	-0-	-0-	-0-	6	2			N	-0-					58
03	81	N	81	-0-	-0-	-0-	81	2			N	-0-					58

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676

HOUSER 242 WELL #: 3H RRCID -> 277185 COMPL. DATE 08/01/2013 TOTAL DEPTH 8420 PERF. 8732 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOUSER 242 WELL #: 2H RRCID -> 277186 COMPL. DATE 08/01/2013 TOTAL DEPTH 8325 PERF. 8893 - 12728

10	2604	N	2448	-0-	-156	-0-	2310	2	138	9	N	125	2	8			157
11	2610	N	2325	-0-	-285	-0-	2182	2	143	9	N	130	191	1	2	8	94
12	2604	N	2522	-0-	-82	-0-	2368	2	154	9	N	140	1	8			233
01	2464	N	2464	-0-	-0-	-0-	2308	2	156	9	N	142	203	1	2	8	170
02	2188	N	2188	-0-	-0-	-0-	2056	2	132	9	N	120	197	1	1	8	92
03	2511	N	2493	-0-	-18	-0-	2339	2	154	9	N	140	184	1	1	8	47

MCQUIDDY 17 WELL #: 2H RRCID -> 277191 COMPL. DATE 10/12/2013 TOTAL DEPTH 8710 PERF. 9139 - 13378

10	31	N	5	-0-	-26	-0-	5	2			N	-0-					18
11	30	N	-0-	-0-	-30	-0-					N	-0-					18
12	14	N	-0-	-0-	-14	-0-					N	-0-					18
01	5	N	-0-	-0-	-5	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18

PEERY 200 WELL #: 1H RRCID -> 277211 COMPL. DATE 08/17/2013 TOTAL DEPTH 8377 PERF. 8884 - 12549

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

WATERS RANCH 287 WELL #: 5H RRCID -> 277214 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8546 - 13075

10	1085	N	893	-0-	-192	-0-	826	2	67	9	N	61	6	8			152
11	1020	N	995	-0-	-25	-0-	917	2	78	9	N	71	171	1	2	8	50
12	1054	N	801	-0-	-253	-0-	727	2	74	9	N	67					117
01	899	N	12	-0-	-887	-0-	10	2	2	9	N	2	2	8			117
02	924	N	19	-0-	-905	-0-	18	2	1	9	N	1	1	8			117
03	838	N	838	-0-	-0-	-0-	834	2	4	9	N	4	4	8			117

WATERS RANCH 287 WELL #: 3H RRCID -> 277215 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8688 - 13238

10	1284	N	1284	-0-	-0-	-0-	1163	2	121	9	N	110	6	8			142
11	1452	N	1452	-0-	-0-	-0-	1358	2	94	9	N	85	178	1	2	8	47
12	1368	N	1368	-0-	-0-	-0-	1299	2	69	9	N	63					110
01	1336	N	1336	-0-	-0-	-0-	1237	2	99	9	N	90	3	8			197
02	1101	N	1101	-0-	-0-	-0-	1001	2	100	9	N	91	198	1	3	8	87
03	1269	N	1269	-0-	-0-	-0-	1160	2	109	9	N	99	1	8			185

WATERS RANCH 287 WELL #: 4H RRCID -> 277216 COMPL. DATE 10/22/2013 TOTAL DEPTH 8218 PERF. 8619 - 12970

10	879	N	879	-0-	-0-	-0-	757	2	122	9	N	111	198	1	11	8	97
11	60	N	32	-0-	-28	-0-	24	2	8	9	N	7					104
12	1074	N	1074	-0-	-0-	-0-	732	2	342	9	N	311	201	1	2	8	212
01	1572	N	1572	-0-	-0-	-0-	1563	2	9	9	N	8	8	8			212
02	1606	N	1606	-0-	-0-	-0-	1515	2	91	9	N	83	201	1	10	8	84
03	1362	N	1362	-0-	-0-	-0-	1239	2	123	9	N	112	4	8			192

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676

IMBODEN 73 WELL #: 5H RRCID -> 277223 COMPL. DATE 06/29/2014 TOTAL DEPTH 8693 PERF. 9180 - 13453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	959	N	959	-0-	-0-	-0-	900	2	59	9	N	54	2	8			129
11	772	N	772	-0-	-0-	-0-	719	2	53	9	N	48					177
12	863	N	863	-0-	-0-	-0-	796	2	67	9	N	61	165	1			73
01	756	N	756	-0-	-0-	-0-	694	2	62	9	N	56					129
02	636	N	636	-0-	-0-	-0-	594	2	42	9	N	38					167
03	481	N	481	-0-	-0-	-0-	467	2	14	9	N	13					180

HOUSER 242 WELL #: 5H RRCID -> 277265 COMPL. DATE 07/30/2013 TOTAL DEPTH 8363 PERF. 8674 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2515	N	2515	-0-	-0-	-0-	2363	2	152	9	N	138	186	1	4	8	73
11	2439	N	2439	-0-	-0-	-0-	2273	2	166	9	N	151	203	1	1	8	20
12	2633	N	2633	-0-	-0-	-0-	2481	2	152	9	N	138	1	8			157
01	2453	N	2453	-0-	-0-	-0-	2328	2	125	9	N	114	200	1	1	8	70
02	2267	N	2267	-0-	-0-	-0-	2158	2	109	9	N	99	98	1	4	8	67
03	2332	N	2332	-0-	-0-	-0-	2175	2	157	9	N	143	191	1	1	8	18

HOUSER 241 WELL #: 5H RRCID -> 277269 COMPL. DATE 09/02/2013 TOTAL DEPTH 8360 PERF. 8787 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1885	N	1885	-0-	-0-	-0-	1802	2	83	9	N	75	176	1	4	8	85
11	1869	N	1869	-0-	-0-	-0-	1812	2	57	9	N	52	2	8			135
12	1922	N	1685	-0-	-237	-0-	1584	2	101	9	N	92	190	1			37
01	1891	N	1549	-0-	-342	-0-	1472	2	77	9	N	70	2	8			105
02	1736	N	1576	-0-	-160	-0-	1481	2	95	9	N	86	1	8			190
03	1674	N	1630	-0-	-44	-0-	1547	2	83	9	N	75	198	1			67

HAND 16 WELL #: 1H RRCID -> 277270 COMPL. DATE 09/09/2013 TOTAL DEPTH 8746 PERF. 9200 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOUSER 241 WELL #: 4H RRCID -> 277797 COMPL. DATE 09/05/2013 TOTAL DEPTH 8346 PERF. 8867 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1079	-0-	-657	-0-	1029	2	50	9	N	45	2	8			135
11	1500	N	1034	-0-	-466	-0-	978	2	56	9	N	51	85	1	1	8	100
12	1147	N	1125	-0-	-22	-0-	1068	2	57	9	N	52					152
01	1085	N	915	-0-	-170	-0-	864	2	51	9	N	46	1	8			197
02	952	N	806	-0-	-146	-0-	781	2	25	9	N	23	145	1			75
03	1116	N	1020	-0-	-96	-0-	966	2	54	9	N	49					124

SNYDER 15 WELL #: 1H RRCID -> 277843 COMPL. DATE 02/18/2014 TOTAL DEPTH 8704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY 17 WELL #: 3H RRCID -> 277863 COMPL. DATE 10/12/2013 TOTAL DEPTH 8722 PERF. 9670 - 13877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
CLEVELAND 159 WELL #: 4H RRCID -> 277864 COMPL. DATE 09/29/2013 TOTAL DEPTH 8629 PERF. 9047 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1648	N	1648	-0-	-0-	-0-	1576	2	72	9	N	65	2	8			145
11	1560	N	1309	-0-	-251	-0-	1213	2	96	9	N	87	164	1	1	8	67
12	1271	N	862	-0-	-409	-0-	782	2	80	9	N	73	48	1			92
01	1643	N	1384	-0-	-259	-0-	1310	2	74	9	N	67					159
02	1355	N	1355	-0-	-0-	-0-	1128	2	227	9	N	206	200	1	1	8	164
03	1173	N	1173	-0-	-0-	-0-	1137	2	36	9	N	33					197

NIX 84 WELL #: 1H RRCID -> 277917 COMPL. DATE 05/14/2014 TOTAL DEPTH 8431 PERF. 8905 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1604	-0-	-101	-0-	1420	2	184	9	N	167	181	1			155
11	1590	N	1346	-0-	-244	-0-	1192	2	154	9	N	140	180	1			115
12	1612	N	1607	-0-	-5	-0-	1406	2	201	9	N	183	178	1			120
01	1612	N	1612	-0-	-0-	-0-	1481	2	131	9	N	119	174	1			65
02	1260	N	1088	-0-	-172	-0-	983	2	105	9	N	95					160
03	1612	N	1026	-0-	-586	-0-	927	2	99	9	N	90	192	1			58

LUBBOCK UNIT 156 WELL #: 1H RRCID -> 277951 COMPL. DATE 07/05/2014 TOTAL DEPTH 8524 PERF. 8905 - 13475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	847	-0-	-207	-0-	806	2	41	9	N	37	2	8			215
11	1500	N	909	-0-	-591	-0-	854	2	55	9	N	50	1	8			264
12	1447	N	1447	-0-	-0-	-0-	1357	2	90	9	N	82	184	1			162
01	1301	N	1301	-0-	-0-	-0-	1206	2	95	9	N	86	1	8			247
02	1621	N	1621	-0-	-0-	-0-	1566	2	55	9	N	50	1	8			296
03	1900	N	1900	-0-	-0-	-0-	1824	2	76	9	N	69	200	1			165

WRIGHT 75 WELL #: 5H RRCID -> 278010 COMPL. DATE 06/11/2013 TOTAL DEPTH 8715 PERF. 9235 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		341	-0-	341	341	338	2	3	9	N	3	3	8			-0-
11	14B2 EXT		293	-0-	293	634	70	2	223	9	N	203	201	1	2	8	-0-
12	14B2 EXT		706	-0-	706	1340	528	2	178	9	N	162	162	1			-0-
01	1635	X	295	-0-	-1340	-0-	295	2			N	-0-					-0-
02	536	N	536	-0-	-0-	-0-	221	2	315	9	N	286	200	1	1	8	85
03	713	N	320	-0-	-393	-0-	221	2	99	9	N	90					175

NIX 84 WELL #: 2H RRCID -> 278029 COMPL. DATE 09/01/2014 TOTAL DEPTH 8523 PERF. 8790 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

IMBODEN 73 WELL #: 1H RRCID -> 278030 COMPL. DATE 06/29/2014 TOTAL DEPTH 8761 PERF. 9088 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RP JONES TRUST 189 WELL #: 3H RRCID -> 278033 COMPL. DATE 04/22/2013 TOTAL DEPTH 8581 PERF. 8972 - 13237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1408	-0-	-111	-0-	1307	2	101	9	N	92	147	1	2	8	90
11	1410	N	1123	-0-	-287	-0-	1060	2	63	9	N	57					147
12	1395	N	1295	-0-	-100	-0-	1216	2	79	9	N	72	169	1			50
01	1395	N	1351	-0-	-44	-0-	1274	2	77	9	N	70					120
02	1119	N	1119	-0-	-0-	-0-	1056	2	63	9	N	57					177
03	1302	N	1255	-0-	-47	-0-	1145	2	110	9	N	100	190	1			87

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
CLEVELAND 159 WELL #: 3H RRCID -> 278034 COMPL. DATE 09/26/2013 TOTAL DEPTH 8626 PERF. 9075 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1683	N	1683	-0-	-0-	-0-	1610	2	73	9	N	66	190	1	2	8	78
11	1140	N	913	-0-	-227	-0-	816	2	97	9	N	88	1	8			165
12	1304	N	1304	-0-	-0-	-0-	1238	2	66	9	N	60	153	1			72
01	1905	N	1905	-0-	-0-	-0-	1872	2	33	9	N	30	1	8			101
02	876	N	876	-0-	-0-	-0-	787	2	89	9	N	81					182
03	1302	N	1247	-0-	-55	-0-	1122	2	125	9	N	114	194	1			102

FOSTER 248 WELL #: 3H RRCID -> 278035 COMPL. DATE 08/16/2013 TOTAL DEPTH 8489 PERF. 9176 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	905	-0-	-118	-0-	855	2	50	9	N	45	178	1	2	8	50
11	1020	N	920	-0-	-100	-0-	887	2	33	9	N	30					80
12	899	N	783	-0-	-116	-0-	748	2	35	9	N	32					112
01	899	N	817	-0-	-82	-0-	787	2	30	9	N	27					139
02	868	N	781	-0-	-87	-0-	767	2	14	9	N	13					152
03	775	N	8	-0-	-767	-0-	8	2			N	-0-					152

NIX 84 WELL #: 3H RRCID -> 278136 COMPL. DATE 09/04/2014 TOTAL DEPTH 8571 PERF. 8664 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

NIX 84 WELL #: 4H RRCID -> 278153 COMPL. DATE 08/30/2014 TOTAL DEPTH 8633 PERF. 8662 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2334	N	2334	-0-	-0-	-0-	2264	2	70	9	N	64	2	8			152
11	2212	N	2212	-0-	-0-	-0-	2126	2	86	9	N	78	1	8			229
12	2157	N	2157	-0-	-0-	-0-	2067	2	90	9	N	82	182	1			129
01	2201	N	1660	-0-	-541	-0-	1584	2	76	9	N	69	1	8			197
02	1988	N	1644	-0-	-344	-0-	1583	2	61	9	N	55	199	1	1	8	52
03	2170	N	2025	-0-	-145	-0-	1890	2	135	9	N	123					175

WHITFIELD UNIT WELL #: 1561H RRCID -> 278165 COMPL. DATE 11/29/2014 TOTAL DEPTH 8518 PERF. 8896 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1224	-0-	1224	2447	1167	2	57	9	Y	52	100	1	5	8	41
11	DLQ G-10		1172	-0-	1172	3619	1064	2	108	9	Y	98	95	1	1	8	43
12	3000	N	1133	-0-	-1867	1752	1046	2	87	9	Y	79	43	1	1	8	78
01	2821	N	1069	-0-	-1752	-0-	1007	2	62	9	Y	56	59	1	2	8	73
02	1276	N	1276	-0-	-0-	-0-	1237	2	39	9	Y	35	25	1	1	8	82
03	1147	N	938	-0-	-209	-0-	893	2	45	9	Y	41	72	1			51

WHITFIELD UNIT WELL #: 1562H RRCID -> 278166 COMPL. DATE 11/26/2014 TOTAL DEPTH 8555 PERF. 8867 - 12895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1133	-0-	1133	2367	1105	2	28	9	Y	25	48	1	2	8	37
11	DLQ G-10		1173	-0-	1173	3540	1114	2	59	9	Y	54	52	1	1	8	38
12	3000	N	1163	-0-	-1837	1703	1124	2	39	9	Y	35	19	1			54
01	2928	N	1225	-0-	-1703	-0-	1164	2	61	9	Y	55	59	1	2	8	48
02	1092	N	704	-0-	-388	-0-	645	2	59	9	Y	54	38	1	2	8	62
03	1178	N	871	-0-	-307	-0-	803	2	68	9	Y	62	108	1	1	8	15

WHITFIELD UNIT WELL #: 1573H RRCID -> 278177 COMPL. DATE 11/26/2014 TOTAL DEPTH 8524 PERF. 8858 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1743	-0-	1743	3324	1706	2	37	9	Y	34	65	1	3	8	124
11	DLQ G-10		1227	-0-	1227	4551	1129	2	98	9	Y	89	86	1	1	8	126
12	3100	N	786	-0-	-2314	2237	700	2	86	9	Y	78	43	1			161
01	3100	N	1412	-0-	-1688	549	1350	2	62	9	Y	56	59	1	2	8	156
02	2359	N	1810	-0-	-549	-0-	1752	2	58	9	Y	53	38	1	2	8	169
*03	1668	N	1668	-0-	-0-	-0-	1617	2	51	9	Y	46	108	1	1	8	106

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
NIX 84 WELL #: 5H RRCID -> 278206 COMPL. DATE 08/30/2014 TOTAL DEPTH 8616 PERF. 8903 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2068	N	2068	-0-	-0-	-0-	2035	2	33	9	N	30	2	8			192
11	2655	N	2655	-0-	-0-	-0-	2648	2	7	9	N	6	1	8			197
12	1739	N	1739	-0-	-0-	-0-	1706	2	33	9	N	30	163	1	2	8	62
01	2077	N	1359	-0-	-718	-0-	1297	2	62	9	N	56	1	8			117
02	1960	N	941	-0-	-1019	-0-	888	2	53	9	N	48	1	8			164
03	1736	N	613	-0-	-1123	-0-	612	2	1	9	N	1					165

FRANCES 72 WELL #: 2H RRCID -> 278208 COMPL. DATE 03/02/2014 TOTAL DEPTH 8714 PERF. 9186 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN 65 WELL #: 2H RRCID -> 278247 COMPL. DATE 02/23/2014 TOTAL DEPTH 8469 PERF. 8841 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2420	-0-	-308	-0-	2230	2	190	9	N	173	186	1	2	8	197
11	2450	N	2450	-0-	-0-	-0-	2250	2	200	9	N	182	188	1	2	8	189
12	2793	N	2793	-0-	-0-	-0-	2621	2	172	9	N	156	163	1			182
01	2693	N	2693	-0-	-0-	-0-	2506	2	187	9	N	170	196	1	1	8	155
02	2296	N	2121	-0-	-175	-0-	1883	2	238	9	N	216	180	1	1	8	190
03	2790	N	1688	-0-	-1102	-0-	1521	2	167	9	N	152	200	1	2	8	140

WATERS RANCH 287 WELL #: 2H RRCID -> 278271 COMPL. DATE 05/17/2013 TOTAL DEPTH 8285 PERF. 8510 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1821	N	1821	-0-	-0-	-0-	1613	2	208	9	N	189	198	1	8	8	102
11	1830	N	1830	-0-	-0-	-0-	1628	2	202	9	N	184	182	1	2	8	102
12	1195	N	1195	-0-	-0-	-0-	1093	2	102	9	N	93					195
01	279	N	261	-0-	-18	-0-	139	2	122	9	N	111	111	1			195
02	315	N	315	-0-	-0-	-0-	315	2			N	-0-					195
03	1774	N	1774	-0-	-0-	-0-	1555	2	219	9	N	199	198	1	1	8	195

MCQUIDDY 17 WELL #: 4H RRCID -> 278275 COMPL. DATE 10/08/2013 TOTAL DEPTH 8719 PERF. 8985 - 13209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2510	-0-	-156	-0-	2255	2	255	9	N	232	183	1	2	8	105
11	2640	N	2267	-0-	-373	-0-	2045	2	222	9	N	202	202	1	1	8	104
12	2604	N	2483	-0-	-121	-0-	2223	2	260	9	N	236	197	1			143
01	2511	N	716	-0-	-1795	-0-	683	2	33	9	N	30	2	8			171
02	2128	N	2083	-0-	-45	-0-	1925	2	158	9	N	144	188	1	1	8	126
03	2480	N	2064	-0-	-416	-0-	1805	2	259	9	N	235	201	1			160

BRAINARD WELL #: 254H RRCID -> 278338 COMPL. DATE 09/01/2014 TOTAL DEPTH 8462 PERF. 8880 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1841	-0-	-50	-0-	1745	2	96	9	N	87	190	1			87
11	1920	N	1669	-0-	-251	-0-	1568	2	101	9	N	92					179
12	1953	N	1698	-0-	-255	-0-	1599	2	99	9	N	90	184	1			85
01	1829	N	1474	-0-	-355	-0-	1393	2	81	9	N	74					159
02	1633	N	1633	-0-	-0-	-0-	1384	2	249	9	N	226	163	1			222
03	1705	N	1580	-0-	-125	-0-	1580	2			N	-0-					222

WHEAT 255 WELL #: 2H RRCID -> 278343 COMPL. DATE 01/30/2014 TOTAL DEPTH 8538 PERF. 8838 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2534	-0-	-659	-0-	2317	2	217	9	N	197	378	1	3	8	83
11	3150	X	2558	-0-	-592	-0-	2349	2	209	9	N	190	176	1	1	8	96
12	3255	X	2718	-0-	-537	-0-	2510	2	208	9	N	189	1	8			284
01	3255	X	2875	-0-	-380	-0-	2717	2	158	9	N	144	192	1			236
02	2713	X	2713	-0-	-0-	-0-	2583	2	130	9	N	118	199	1			155
03	2728	X	2429	-0-	-299	-0-	2337	2	92	9	N	84	155	1			84

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
WHITFIELD UNIT WELL #: 1575H RRCID -> 278345 COMPL. DATE 11/26/2014 TOTAL DEPTH 8584 PERF. 8870 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		913	-0-	913	2099	874	2	39	9	Y	35	67	1	3	8	13
11	DLQ G-10		1411	-0-	1411	3510	1313	2	98	9	Y	89	86	1	1	8	15
12	3000	N	1224	-0-	-1776	1734	1137	2	87	9	Y	79	43	1	1	8	50
01	3100	N	1836	-0-	-1264	470	1734	2	102	9	Y	93	100	1	2	8	41
02	2074	N	1604	-0-	-470	-0-	1507	2	97	9	Y	88	63	1	3	8	63
*03	1375	N	1375	-0-	-0-	-0-	1244	2	131	9	Y	119	181	1	1	8	-0-

WHITFIELD UNIT WELL #: 1574H RRCID -> 278346 COMPL. DATE 11/26/2014 TOTAL DEPTH 8550 PERF. 8984 - 13580

10	DLQ G-10		1147	-0-	1147	2566	1086	2	61	9	Y	55	89	1	4	8	-0-
11	DLQ G-10		1315	-0-	1315	3881	1217	2	98	9	Y	89	86	1	1	8	2
12	3000	N	1484	-0-	-1516	2365	1397	2	87	9	Y	79	43	1	1	8	37
01	3100	N	1456	-0-	-1644	721	1371	2	85	9	Y	77	82	1	2	8	30
02	1754	N	1033	-0-	-721	-0-	974	2	59	9	Y	54	38	1	3	8	43
03	992	N	852	-0-	-140	-0-	779	2	73	9	Y	66	108	1	1	8	-0-

MARY SNYDER 157 WELL #: 1H RRCID -> 278392 COMPL. DATE 02/11/2014 TOTAL DEPTH 8546 PERF. 9058 - 13035

10	2662	N	2662	-0-	-0-	-0-	2512	2	150	9	N	136	191	1	2	8	47
11	2340	N	2239	-0-	-101	-0-	2111	2	128	9	N	116	1	8			162
12	2666	N	1735	-0-	-931	-0-	1602	2	133	9	N	121	188	1			95
01	2666	N	1434	-0-	-1232	-0-	1306	2	128	9	N	116	1	8			210
02	2100	N	1609	-0-	-491	-0-	1436	2	173	9	N	157	201	1	1	8	165
03	2521	N	2521	-0-	-0-	-0-	2343	2	178	9	N	162	201	1	1	8	125

MARY SNYDER 157 WELL #: 2H RRCID -> 278393 COMPL. DATE 02/12/2014 TOTAL DEPTH 8549 PERF. 8949 - 13435

10	31	N	-0-	-0-	-31	-0-					N	268	199	1	11	8	177
11	30	N	-0-	-0-	-30	-0-					N	236	150	1	2	8	261
12	1999	N	1999	-0-	-0-	-0-	1904	2	95	9	N	86	199	1	1	8	147
01	2013	N	2013	-0-	-0-	-0-	1879	2	134	9	N	122	197	1	2	8	70
02	1760	N	1760	-0-	-0-	-0-	1606	2	154	9	N	140	2	8			208
03	1982	N	1982	-0-	-0-	-0-	1833	2	149	9	N	135	167	1			176

LCU 155 WELL #: 3H RRCID -> 278468 COMPL. DATE 12/06/2013 TOTAL DEPTH 8502 PERF. 8819 - 13320

10	2083	N	2083	-0-	-0-	-0-	1889	2	194	9	N	176	8	8			252
11	2040	N	2040	-0-	-0-	-0-	1856	2	184	9	N	167	173	1	2	8	244
12	2095	N	2095	-0-	-0-	-0-	1935	2	160	9	N	145	202	1	2	8	185
01	1255	N	1255	-0-	-0-	-0-	1249	2	6	9	N	5					190
02	975	N	975	-0-	-0-	-0-	945	2	30	9	N	27					217
03	1997	N	1997	-0-	-0-	-0-	1789	2	208	9	N	189	202	1	4	8	200

WHEAT 255 WELL #: 3H RRCID -> 278470 COMPL. DATE 05/29/2014 TOTAL DEPTH 8536 PERF. 8854 - 12864

10	930	N	732	-0-	-198	-0-	678	2	54	9	N	49					209
11	905	N	905	-0-	-0-	-0-	857	2	48	9	N	44	192	1	1	8	60
12	1567	N	1567	-0-	-0-	-0-	1517	2	50	9	N	45					105
01	744	N	575	-0-	-169	-0-	521	2	54	9	N	49					154
02	840	N	583	-0-	-257	-0-	555	2	28	9	N	25					179
03	930	N	817	-0-	-113	-0-	568	2	249	9	N	226	203	1			202

SNYDER 15 WELL #: 2H RRCID -> 278472 COMPL. DATE 11/20/2013 TOTAL DEPTH 8757 PERF. 9171 - 13389

10	558	N	524	-0-	-34	-0-	463	2	61	9	N	55	2	8			139
11	1319	N	1319	-0-	-0-	-0-	1258	2	61	9	N	55	1	8			193
12	1935	N	1935	-0-	-0-	-0-	1815	2	120	9	N	109	171	1			131
01	656	N	656	-0-	-0-	-0-	624	2	32	9	N	29					160
02	746	N	746	-0-	-0-	-0-	726	2	20	9	N	18	3	8			175
03	806	N	527	-0-	-279	-0-	463	2	64	9	N	58	184	1	1	8	48

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676

IMBODEN 73 WELL #: 2H RRCID -> 278473 COMPL. DATE 06/30/2014 TOTAL DEPTH 8758 PERF. 9104 - 13582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	933	-0-	-59	-0-	929	2	4	9	N	4	4	8			219
11	1200	N	779	-0-	-421	-0-	778	2	1	9	N	1	1	8			219
12	1073	N	1073	-0-	-0-	-0-	951	2	122	9	N	111	201	1			129
01	930	N	922	-0-	-8	-0-	842	2	80	9	N	73	3	8			199
02	868	N	868	-0-	-0-	-0-	795	2	73	9	N	66	201	1	1	8	63
03	1085	N	897	-0-	-188	-0-	827	2	70	9	N	64					127

KELLN 65 WELL #: 3H RRCID -> 278474 COMPL. DATE 05/01/2014 TOTAL DEPTH 8497 PERF. 8943 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4132	-0-	1032	1995	3856	2	276	9	N	251	396	1	6	8	185
11	3000	N	4689	-0-	1689	3684	4279	2	410	9	N	373	402	1	2	8	154
12	8516	X	4832	-0-	-3684	-0-	4524	2	308	9	N	280	391	1			43
01	4931	X	4931	-0-	-0-	-0-	4790	2	141	9	N	128	2	8			169
02	4255	X	4255	-0-	-0-	-0-	4071	2	184	9	N	167	203	1	3	8	130
03	3424	X	3424	-0-	-0-	-0-	3017	2	407	9	N	370	397	1	1	8	102

IMBODEN 73 WELL #: 3H RRCID -> 278475 COMPL. DATE 06/26/2014 TOTAL DEPTH 8694 PERF. 9026 - 13571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

IMBODEN 73 WELL #: 4H RRCID -> 278476 COMPL. DATE 07/08/2014 TOTAL DEPTH 8773 PERF. 9034 - 13619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1128	N	1128	-0-	-0-	-0-	1001	2	127	9	N	115	180	1	4	8	111
11	1133	N	1133	-0-	-0-	-0-	1022	2	111	9	N	101	1	8			211
12	1216	N	1216	-0-	-0-	-0-	1092	2	124	9	N	113	167	1			157
01	1050	N	1050	-0-	-0-	-0-	952	2	98	9	N	89	1	8			245
02	958	N	958	-0-	-0-	-0-	869	2	89	9	N	81	201	1	1	8	124
03	1117	N	1117	-0-	-0-	-0-	983	2	134	9	N	122	177	1	2	8	67

CLEVELAND 103 WELL #: 2H RRCID -> 278478 COMPL. DATE 03/01/2014 TOTAL DEPTH 8588 PERF. 9080 - 13672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	656	-0-	-460	-0-	656	2			N	-0-					151
11	1252	N	1252	-0-	-0-	-0-	1064	2	188	9	N	171	153	1	2	8	167
12	1253	N	1253	-0-	-0-	-0-	1098	2	155	9	N	141	158	1	2	8	148
01	1291	N	1291	-0-	-0-	-0-	1170	2	121	9	N	110	2	8			256
02	1176	N	1133	-0-	-43	-0-	1049	2	84	9	N	76	199	1	1	8	132
03	1363	N	1363	-0-	-0-	-0-	1232	2	131	9	N	119	160	1	2	8	89

KELLN 65 WELL #: 4H RRCID -> 278489 COMPL. DATE 05/06/2014 TOTAL DEPTH 8437 PERF. 8980 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	2220	-0-	-353	-0-	1999	2	221	9	N	201	173	1	4	8	101
11	2460	X	2328	-0-	-132	-0-	2116	2	212	9	N	193	193	1	1	8	100
12	2294	X	2055	-0-	-239	-0-	1996	2	59	9	N	54	1	8			153
01	2341	X	2341	-0-	-0-	-0-	2318	2	23	9	N	21	2	8			172
02	2184	X	2071	-0-	-113	-0-	1947	2	124	9	N	113	5	8			280
03	2418	X	1741	-0-	-677	-0-	1664	2	77	9	N	70	198	1	1	8	151

STANLEY 280 WELL #: 1H RRCID -> 278562 COMPL. DATE 08/31/2014 TOTAL DEPTH 8474 PERF. 8786 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2442	-0-	-286	-0-	2249	2	193	9	N	175	195	1	3	8	132
11	2640	X	2574	-0-	-66	-0-	2419	2	155	9	N	141	187	1	1	8	85
12	2950	X	2950	-0-	-0-	-0-	2810	2	140	9	N	127					212
01	2876	X	2876	-0-	-0-	-0-	2729	2	147	9	N	134	191	1	1	8	154
02	2411	N	2411	-0-	-0-	-0-	2273	2	138	9	N	125	186	1	1	8	92
03	2728	N	2631	-0-	-97	-0-	2530	2	101	9	N	92					184

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676

HAUGEN 72 WELL #: 1H RRCID -> 278571 COMPL. DATE 01/31/2014 TOTAL DEPTH 8715 PERF. 9209 - 12990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1725	N	1725	-0-	-0-	-0-	1590	2	135	9	N	123	193	1	2	8	35
11	1566	N	1566	-0-	-0-	-0-	1438	2	128	9	N	116	1	8			150
12	1767	N	1419	-0-	-348	-0-	1290	2	129	9	N	117	195	1			72
01	1736	N	584	-0-	-1152	-0-	473	2	111	9	N	101	1	8			172
02	1456	N	493	-0-	-963	-0-	468	2	25	9	N	23	1	8			194
03	1426	N	585	-0-	-841	-0-	532	2	53	9	N	48	192	1	3	8	47

NIX 86 WELL #: 1H RRCID -> 278572 COMPL. DATE 02/11/2015 TOTAL DEPTH 8595 PERF. 9068 - 13590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	1384	-0-	-1282	-0-	1208	2	176	9	N	160	161	1	9	8	74
11	1680	N	1168	-0-	-512	-0-	1001	2	167	9	N	152	156	1	2	8	68
12	1705	N	1232	-0-	-473	-0-	1060	2	172	9	N	156	2	8			222
01	1395	N	1274	-0-	-121	-0-	1146	2	128	9	N	116	188	1	3	8	147
02	1092	N	83	-0-	-1009	-0-	13	2	70	9	N	64					211
03	1240	N	-0-	-0-	-1240	-0-					N	20					231

LAUBHAN 526 WELL #: 4H RRCID -> 278598 COMPL. DATE 09/18/2013 TOTAL DEPTH 8032 PERF. 8499 - 12491

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2231	N	2231	-0-	-0-	-0-	2013	2	218	9	N	198	198	1			266
11	1931	N	1931	-0-	-0-	-0-	1931	2			N	-0-					266
12	1194	N	1194	-0-	-0-	-0-	1150	2	44	9	N	40	194	1			112
01	1582	N	1582	-0-	-0-	-0-	1439	2	143	9	N	130					242
02	1422	N	1422	-0-	-0-	-0-	1316	2	106	9	N	96	188	1			150
03	2415	N	2415	-0-	-0-	-0-	2262	2	153	9	N	139	180	1			109

LUBBOCK 155 WELL #: 2H RRCID -> 278602 COMPL. DATE 09/30/2013 TOTAL DEPTH 8488 PERF. 9087 - 13505

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	916	-0-	-138	-0-	835	2	81	9	N	74	174	1	2	8	52
11	1410	N	306	-0-	-1104	-0-	297	2	9	9	N	8					60
12	1023	N	54	-0-	-969	-0-	51	2	3	9	N	3					63
01	930	N	-0-	-0-	-930	-0-					N	-0-					63
02	280	N	-0-	-0-	-280	-0-					N	-0-					63
03	62	N	-0-	-0-	-62	-0-					N	-0-					63

URSCHEL 72 WELL #: 1H RRCID -> 278610 COMPL. DATE 08/01/2014 TOTAL DEPTH 8823 PERF. 9294 - 13746

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1492	-0-	-58	-0-	1331	2	161	9	N	146	196	1			120
11	1590	N	1445	-0-	-145	-0-	1281	2	164	9	N	149	184	1			85
12	1533	N	1533	-0-	-0-	-0-	1362	2	171	9	N	155	168	1			72
01	1488	N	1460	-0-	-28	-0-	1309	2	151	9	N	137					209
02	1344	N	1246	-0-	-98	-0-	1128	2	118	9	N	107	192	1			124
03	1519	N	1308	-0-	-211	-0-	1153	2	155	9	N	141	187	1			78

NIX 87 WELL #: 1H RRCID -> 278611 COMPL. DATE 02/08/2015 TOTAL DEPTH 8544 PERF. 8936 - 13448

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	622	-0-	-1424	-0-	622	2			N	-0-					65
11	2731	N	2731	-0-	-0-	-0-	2106	2	625	9	N	568	561	1	7	8	65
12	2363	N	2363	-0-	-0-	-0-	1897	2	466	9	N	424	344	1	3	8	142
01	2507	N	2507	-0-	-0-	-0-	2179	2	328	9	N	298	374	1	7	8	59
02	2053	N	2053	-0-	-0-	-0-	1689	2	364	9	N	331	198	1	7	8	185
03	2230	N	2230	-0-	-0-	-0-	1921	2	309	9	N	281	223	1	2	8	241

CLEVELAND 159 WELL #: 5H RRCID -> 278633 COMPL. DATE 04/13/2014 TOTAL DEPTH 8526 PERF. 8933 - 12933

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	882	N	882	-0-	-0-	-0-	849	2	33	9	N	30					83
11	705	N	705	-0-	-0-	-0-	675	2	30	9	N	27					110
12	690	N	690	-0-	-0-	-0-	653	2	37	9	N	34					144
01	742	N	742	-0-	-0-	-0-	724	2	18	9	N	16					160
02	84	N	4	-0-	-80	-0-	3	2	1	9	N	1	129	1			32
03	93	N	-0-	-0-	-93	-0-					N	-0-					32

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676

PEERY 331 WELL #: 2H RRCID -> 278725 COMPL. DATE 01/11/2014 TOTAL DEPTH 8220 PERF. 8678 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1793	N	1793	-0-	-0-	-0-	1681	2	112	9	N	102	2	8			177
11	1590	N	1495	-0-	-95	-0-	1383	2	112	9	N	102	183	1	2	8	94
12	1643	N	1534	-0-	-109	-0-	1417	2	117	9	N	106					200
01	1842	N	1842	-0-	-0-	-0-	1718	2	124	9	N	113	200	1	1	8	112
02	1467	N	1467	-0-	-0-	-0-	1414	2	53	9	N	48	105	1	2	8	53
03	1537	N	1537	-0-	-0-	-0-	1437	2	100	9	N	91					144

HAND 16 WELL #: 4H RRCID -> 278726 COMPL. DATE 04/20/2014 TOTAL DEPTH 8760 PERF. 9237 - 13037

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GARLON ROGERS UNIT 244 WELL #: 1H RRCID -> 278727 COMPL. DATE 06/27/2014 TOTAL DEPTH 8428 PERF. 8762 - 13060

10	2886	N	2886	-0-	-0-	-0-	2709	2	177	9	N	161	142	1	2	8	70
11	2687	N	2687	-0-	-0-	-0-	2514	2	173	9	N	157	171	1	1	8	55
12	2883	N	2716	-0-	-167	-0-	2496	2	220	9	N	200	193	1			62
01	2883	N	2562	-0-	-321	-0-	2363	2	199	9	N	181	200	1	1	8	42
02	2520	N	2287	-0-	-233	-0-	2134	2	153	9	N	139	1	8			180
03	2728	N	2632	-0-	-96	-0-	2431	2	201	9	N	183	199	1			164

LUBBOCK UNIT 156 WELL #: 2H RRCID -> 278728 COMPL. DATE 02/03/2015 TOTAL DEPTH 8570 PERF. 8950 - 13324

10	2529	N	2529	-0-	-0-	-0-	2442	2	87	9	N	79	1	8			151
11	1623	N	1623	-0-	-0-	-0-	1539	2	84	9	N	76	1	8			226
12	1431	N	1431	-0-	-0-	-0-	1336	2	95	9	N	86	177	1			135
01	2014	N	2014	-0-	-0-	-0-	1929	2	85	9	N	77					212
02	1673	N	1673	-0-	-0-	-0-	1560	2	113	9	N	103	201	1	4	8	110
03	1576	N	1576	-0-	-0-	-0-	1521	2	55	9	N	50					160

POPHAM UNIT 193 WELL #: 3H RRCID -> 278729 COMPL. DATE 12/14/2013 TOTAL DEPTH 8481 PERF. 8835 - 13462

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNYDER 15 WELL #: 3H RRCID -> 278730 COMPL. DATE 04/17/2014 TOTAL DEPTH 8774 PERF. 9116 - 13110

10	713	N	656	-0-	-57	-0-	616	2	40	9	N	36	2	8			203
11	690	N	591	-0-	-99	-0-	562	2	29	9	N	26	1	8			228
12	651	N	439	-0-	-212	-0-	414	2	25	9	N	23					251
01	651	N	433	-0-	-218	-0-	413	2	20	9	N	18					269
02	560	N	490	-0-	-70	-0-	469	2	21	9	N	19					288
03	513	N	513	-0-	-0-	-0-	498	2	15	9	N	14					302

SNYDER 15 WELL #: 5H RRCID -> 278763 COMPL. DATE 04/18/2014 TOTAL DEPTH 8695 PERF. 9266 - 13830

10	14B2 EXT		-0-	-0-	-0-	-0-					N	158	158	1			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	28					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
LUBBOCK 155 WELL #: 4H RRCID -> 278765 COMPL. DATE 04/05/2014 TOTAL DEPTH 8544 PERF. 8826 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	715	-0-	-401	-0-	656	2	59	9	N	54	2	8			132
11	973	N	973	-0-	-0-	-0-	914	2	59	9	N	54	1	8			185
12	1505	N	1505	-0-	-0-	-0-	1433	2	72	9	N	65	188	1			62
01	1214	N	1214	-0-	-0-	-0-	1156	2	58	9	N	53	1	8			114
02	1117	N	1117	-0-	-0-	-0-	1043	2	74	9	N	67	1	8			180
03	1364	N	758	-0-	-606	-0-	711	2	47	9	N	43	180	1			43

HOUSER 288 WELL #: 4H RRCID -> 278811 COMPL. DATE 01/18/2015 TOTAL DEPTH 8214 PERF. 9262 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					92
11	0	N	-0-	-0-	-0-	-0-					N	-0-					92
12	0	N	-0-	-0-	-0-	-0-					N	-0-					92
01	0	N	-0-	-0-	-0-	-0-					N	1	1	8			92
02	0	N	-0-	-0-	-0-	-0-					N	-0-					92
03	0	N	-0-	-0-	-0-	-0-					N	-0-					92

HOUSER 288 WELL #: 5H RRCID -> 278812 COMPL. DATE 02/04/2015 TOTAL DEPTH 8196 PERF. 8564 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1606	-0-	-68	-0-	1505	2	101	9	N	92	185	1	6	8	59
11	1650	N	1470	-0-	-180	-0-	1373	2	97	9	N	88	2	8			145
12	1798	N	1434	-0-	-364	-0-	1356	2	78	9	N	71	1	8			215
01	1612	N	1351	-0-	-261	-0-	1235	2	116	9	N	105	186	1	5	8	129
02	1480	N	1480	-0-	-0-	-0-	1399	2	81	9	N	74	4	8			199
03	1525	N	1525	-0-	-0-	-0-	1426	2	99	9	N	90	176	1	2	8	111

MCQUIDDY 3 WELL #: 2H RRCID -> 278818 COMPL. DATE 12/06/2014 TOTAL DEPTH 8294 PERF. 9896 - 17167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	2319	-0-	2319	4291	1978	2	341	9	N	310	371	1	13	8	86
11	3000	N	-0-	-0-	-3000	1291					N	279	314	1	3	8	48
12	3100	N	2204	-0-	-896	395	1889	2	315	9	N	286	194	1	2	8	138
01	2865	N	2470	-0-	-395	-0-	2107	2	363	9	N	330	199	1	7	8	262
02	1374	N	1374	-0-	-0-	-0-	1208	2	166	9	N	151	190	1	4	8	219
03	2201	N	2148	-0-	-53	-0-	1821	2	327	9	N	297	403	1	4	8	109

HAND 16 WELL #: 2H RRCID -> 278830 COMPL. DATE 12/14/2013 TOTAL DEPTH 8699 PERF. 9096 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1398	N	1398	-0-	-0-	-0-	1251	2	147	9	N	134	173	1	8	8	77
11	1410	N	1220	-0-	-190	-0-	1100	2	120	9	N	109	2	8			184
12	1364	N	1290	-0-	-74	-0-	1147	2	143	9	N	130	190	1			124
01	1395	N	1272	-0-	-123	-0-	1160	2	112	9	N	102	158	1	5	8	63
02	1148	N	1130	-0-	-18	-0-	1050	2	80	9	N	73	1	8			135
03	1385	N	1385	-0-	-0-	-0-	1217	2	168	9	N	153	163	1	3	8	122

POPHAM 193 WELL #: 4H RRCID -> 278852 COMPL. DATE 08/16/2014 TOTAL DEPTH 8508 PERF. 8931 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					57
11	0	X	-0-	-0-	-0-	-0-					N	-0-					57
12	0	X	-0-	-0-	-0-	-0-					N	-0-					57
01	0	X	-0-	-0-	-0-	-0-					N	-0-					57
02	0	X	-0-	-0-	-0-	-0-					N	-0-					57
03	0	X	-0-	-0-	-0-	-0-					N	-0-					57

WATERS RANCH 289 WELL #: 4H RRCID -> 278853 COMPL. DATE 12/09/2014 TOTAL DEPTH 8152 PERF. 8534 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4958	X	830	-0-	-4128	-0-	571	2	259	9	Y	235	256	1	11	8	-0-
11	690	N	690	-0-	-0-	-0-	513	2	177	9	Y	161	86	1	1	8	74
12	682	N	623	-0-	-59	-0-	425	2	198	9	Y	180	184	1	2	8	68
01	837	N	502	-0-	-335	-0-	285	2	217	9	Y	197	251	1	7	8	7
02	644	N	186	-0-	-458	-0-	19	2	167	9	Y	152	93	1	6	8	60
03	806	X	477	-0-	-329	-0-	292	2	185	9	Y	168	179	1	4	8	45

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
SNYDER 15 WELL #: 4H RRCID -> 279060 COMPL. DATE 04/17/2014 TOTAL DEPTH 8753 PERF. 9121 - 13590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	878	-0-	-83	-0-	790	2	88	9	N	80	183	1	4	8	63
11	930	N	855	-0-	-75	-0-	739	2	116	9	N	105	1	8			167
12	930	N	864	-0-	-66	-0-	766	2	98	9	N	89	169	1			87
01	994	N	994	-0-	-0-	-0-	896	2	98	9	N	89	1	8			175
02	812	N	793	-0-	-19	-0-	739	2	54	9	N	49	7	8			217
03	926	N	926	-0-	-0-	-0-	863	2	63	9	N	57	189	1	1	8	84

HAND 16 WELL #: 5H RRCID -> 279061 COMPL. DATE 04/15/2014 TOTAL DEPTH 8752 PERF. 9156 - 13055

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY 331 WELL #: 5H RRCID -> 279069 COMPL. DATE 08/12/2014 TOTAL DEPTH 8170 PERF. 8602 - 12412

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	1707	-0-	-711	-0-	1615	2	92	9	N	84	198	1	4	8	58
11	2340	N	1598	-0-	-742	-0-	1499	2	99	9	N	90	1	8			147
12	1860	N	1593	-0-	-267	-0-	1483	2	110	9	N	100	199	1			48
01	1876	N	1876	-0-	-0-	-0-	1775	2	101	9	N	92	1	8			139
02	1611	N	1611	-0-	-0-	-0-	1519	2	92	9	N	84	1	8			222
03	1673	N	1673	-0-	-0-	-0-	1557	2	116	9	N	105	198	1	1	8	128

WATERS RANCH 289 WELL #: 2H RRCID -> 279120 COMPL. DATE 12/12/2014 TOTAL DEPTH 8227 PERF. 8658 - 12956

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1931	-0-	1931	3930	1834	2	97	9	Y	88	128	1	6	8	41
11	DLQ G-10		558	-0-	558	4488	468	2	90	9	Y	82	43	1	2	8	78
12	3100	N	2093	-0-	-1007	3481	1994	2	99	9	Y	90	92	1	1	8	75
01	3100	N	2559	-0-	-541	2940	2450	2	109	9	Y	99	125	1	4	8	45
02	2800	N	2249	-0-	-551	2389	2166	2	83	9	Y	75	46	1	3	8	71
03	4887	X	2498	-0-	-2389	-0-	2404	2	94	9	Y	85	90	1	2	8	64

PEERY 200 WELL #: 2H RRCID -> 279151 COMPL. DATE 01/17/2014 TOTAL DEPTH 8320 PERF. 8998 - 12750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	1874	-0-	-2466	-0-	1658	2	216	9	N	196	196	1	8	8	184
11	4200	X	2879	-0-	-1321	-0-	2631	2	248	9	N	225	199	1	2	8	208
12	3472	X	3018	-0-	-454	-0-	2802	2	216	9	N	196	186	1	2	8	216
01	2687	X	2687	-0-	-0-	-0-	2409	2	278	9	N	253	393	1	6	8	70
02	2688	X	2312	-0-	-376	-0-	2091	2	221	9	N	201	164	1	5	8	102
03	3200	X	3200	-0-	-0-	-0-	2971	2	229	9	N	208	180	1	3	8	127

HAUGEN 72 WELL #: 2H RRCID -> 279481 COMPL. DATE 04/06/2014 TOTAL DEPTH 8738 PERF. 8906 - 12851

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	731	N	731	-0-	-0-	-0-	696	2	35	9	N	32	2	8			190
11	534	N	534	-0-	-0-	-0-	505	2	29	9	N	26	148	1			68
12	568	N	568	-0-	-0-	-0-	520	2	48	9	N	44					112
01	692	N	692	-0-	-0-	-0-	616	2	76	9	N	69	1	8			180
02	588	N	588	-0-	-0-	-0-	533	2	55	9	N	50	1	8			229
03	775	N	775	-0-	-0-	-0-	686	2	89	9	N	81	202	1	1	8	107

BRAINARD WELL #: 255H RRCID -> 279493 COMPL. DATE 10/24/2014 TOTAL DEPTH 8329 PERF. 8664 - 12556

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2341	-0-	-170	-0-	2241	2	100	9	N	91	178	1			54
11	2340	N	2214	-0-	-126	-0-	2106	2	108	9	N	98					152
12	2325	N	2294	-0-	-31	-0-	2186	2	108	9	N	98	195	1			55
01	2356	N	2176	-0-	-180	-0-	2036	2	140	9	N	127					182
02	2072	N	1915	-0-	-157	-0-	1851	2	64	9	N	58	195	1			45
03	2294	N	2256	-0-	-38	-0-	2140	2	116	9	N	105					150

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676

BRAINARD WELL #: 253H RRCID -> 279692 COMPL. DATE 10/09/2014 TOTAL DEPTH 8335 PERF. 8865 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					52
11	0	N	-0-	-0-	-0-	-0-					N	-0-					52
12	0	N	-0-	-0-	-0-	-0-					N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
03	0	N	-0-	-0-	-0-	-0-					N	-0-					52

BRAINARD WELL #: 272H RRCID -> 279707 COMPL. DATE 09/24/2014 TOTAL DEPTH 8046 PERF. 8460 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1850	N	1850	-0-	-0-	-0-	1767	2	83	9	N	75					159
11	1796	N	1796	-0-	-0-	-0-	1732	2	64	9	N	58					217
12	1933	N	1933	-0-	-0-	-0-	1854	2	79	9	N	72	188	1			101
01	1674	N	1674	-0-	-0-	-0-	1607	2	67	9	N	61					162
02	1299	N	1299	-0-	-0-	-0-	1241	2	58	9	N	53					215
03	1486	N	1486	-0-	-0-	-0-	1420	2	66	9	N	60	183	1			92

RP RADER 190 WELL #: 4H RRCID -> 279794 COMPL. DATE 01/19/2014 TOTAL DEPTH 8566 PERF. 8888 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2649	-0-	-606	-0-	2271	2	378	9	N	344	393	1	6	8	52
11	3000	X	2511	-0-	-489	-0-	2153	2	358	9	N	325	197	1	2	8	178
12	2852	X	2357	-0-	-495	-0-	2017	2	340	9	N	309	354	1			133
01	2821	X	2499	-0-	-322	-0-	2194	2	305	9	N	277	178	1	5	8	227
02	2408	X	2214	-0-	-194	-0-	1903	2	311	9	N	283	382	1	3	8	125
03	2635	X	2178	-0-	-457	-0-	1851	2	327	9	N	297	201	1	1	8	220

RP BUSSARD 106 WELL #: 1H RRCID -> 279795 COMPL. DATE 01/03/2014 TOTAL DEPTH 8646 PERF. 8988 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	939	-0-	-1169	-0-	917	2	22	9	N	20					144
11	1860	N	1715	-0-	-145	-0-	1583	2	132	9	N	120	172	1	1	8	91
12	1643	N	1552	-0-	-91	-0-	1400	2	152	9	N	138	171	1			58
01	1608	N	1608	-0-	-0-	-0-	1393	2	215	9	N	195	1	8			252
02	1753	N	1753	-0-	-0-	-0-	1743	2	10	9	N	9	5	8			256
03	2169	N	2169	-0-	-0-	-0-	2075	2	94	9	N	85	192	1	2	8	147

RP TUBB 194 WELL #: 5H RRCID -> 279851 COMPL. DATE 02/19/2014 TOTAL DEPTH 8496 PERF.10814 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3182	-0-	82	82	3002	2	180	9	N	164	200	1	4	8	115
11	3000	N	3312	-0-	312	394	3160	2	152	9	N	138	167	1	1	8	85
12	3100	N	3451	-0-	351	745	3335	2	116	9	N	105					190
01	3749	X	3004	-0-	-745	-0-	2877	2	127	9	N	115	171	1			134
02	2128	X	1906	-0-	-222	-0-	1776	2	130	9	N	118	198	1	1	8	53
03	2356	X	1941	-0-	-415	-0-	1829	2	112	9	N	102					155

RADER CLEVELAND (SA) WELL #: 1H RRCID -> 279878 COMPL. DATE 01/13/2014 TOTAL DEPTH 8570 PERF. 8765 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	2	2	8			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KRITSER 5 WELL #: 4H RRCID -> 280040 COMPL. DATE 06/11/2015 TOTAL DEPTH 9425 PERF. 9706 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
RP RADER 190 WELL #: 5H RRCID -> 280118 COMPL. DATE 01/16/2014 TOTAL DEPTH 8584 PERF. 9064 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2576	-0-	-28	-0-	2326	2	250	9	N	227	199	1	6	8	158
11	2490	N	2469	-0-	-21	-0-	2241	2	228	9	N	207	200	1			165
12	2604	N	2515	-0-	-89	-0-	2288	2	227	9	N	206	190	1			181
01	2573	N	2455	-0-	-118	-0-	2215	2	240	9	N	218	187	1	5	8	207
02	2296	N	2221	-0-	-75	-0-	2024	2	197	9	N	179	201	1	1	8	184
03	2511	N	2288	-0-	-223	-0-	2059	2	229	9	N	208	197	1	1	8	194

URSCHEL 72 WELL #: 4H RRCID -> 280306 COMPL. DATE 08/01/2015 TOTAL DEPTH 8807 PERF. 9119 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		821	-0-	821	1632	699	2	122	9	Y	111	114	1			93
11	DLQ G-10		778	-0-	778	2410	672	2	106	9	Y	96	80	1			109
12	3100	N	774	-0-	-2326	84	688	2	86	9	Y	78	64	1	1	8	122
01	806	N	670	-0-	-136	-0-	535	2	135	9	Y	123	201	1	2	8	42
02	728	N	478	-0-	-250	-0-	406	2	72	9	Y	65	1	8			106
03	775	N	348	-0-	-427	-0-	320	2	28	9	Y	25	2	8			129

WRIGHT 75 WELL #: 2HR RRCID -> 280773 COMPL. DATE 09/21/2015 TOTAL DEPTH 8720 PERF. 9159 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1561	-0-	-20	-0-	1441	2	120	9	N	109	4	8			259
11	1680	N	1539	-0-	-141	-0-	1421	2	118	9	N	107	202	1	2	8	162
12	1922	N	1605	-0-	-317	-0-	1495	2	110	9	N	100					262
01	1550	N	1365	-0-	-185	-0-	1296	2	69	9	N	63	1	8			324
02	1428	N	1304	-0-	-124	-0-	1237	2	67	9	N	61	202	1	4	8	179
03	1612	N	1145	-0-	-467	-0-	1048	2	97	9	N	88	1	8			266

RADER CLEVELAND (SA) WELL #: 3H RRCID -> 280775 COMPL. DATE 01/13/2014 TOTAL DEPTH 8663 PERF. 8828 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

WRIGHT 75 WELL #: 4H RRCID -> 280808 COMPL. DATE 09/21/2015 TOTAL DEPTH 8701 PERF. 9213 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	871	-0-	-90	-0-	777	2	94	9	N	85	165	1	4	8	45
11	930	N	671	-0-	-259	-0-	599	2	72	9	N	65					110
12	899	N	635	-0-	-264	-0-	558	2	77	9	N	70					180
01	868	N	683	-0-	-185	-0-	611	2	72	9	N	65					245
02	616	N	579	-0-	-37	-0-	536	2	43	9	N	39					284
03	670	N	670	-0-	-0-	-0-	634	2	36	9	N	33					317

HOUSER 288 WELL #: 2H RRCID -> 280812 COMPL. DATE 02/18/2014 TOTAL DEPTH 8212 PERF. 8504 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2287	N	2287	-0-	-0-	-0-	2136	2	151	9	N	137	13	8			183
11	2381	N	2381	-0-	-0-	-0-	2238	2	143	9	N	130	187	1	5	8	121
12	2566	N	2566	-0-	-0-	-0-	2417	2	149	9	N	135	180	1	3	8	73
01	2411	N	2411	-0-	-0-	-0-	2294	2	117	9	N	106	9	8			170
02	2413	N	2413	-0-	-0-	-0-	2281	2	132	9	N	120	10	8			280
03	2514	N	2514	-0-	-0-	-0-	2387	2	127	9	N	115	198	1	4	8	193

MARSHALL & WINSTON 78 WELL #: 1H RRCID -> 280885 COMPL. DATE 05/29/2015 TOTAL DEPTH 8675 PERF. 8675 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	4985	-0-	-719	-0-	4861	2	124	9	N	113	172	1	2	8	115
11	5520	X	4045	-0-	-1475	-0-	3929	2	116	9	N	105	152	1	1	8	67
12	5301	X	3618	-0-	-1683	-0-	3480	2	138	9	N	125					192
01	5053	X	2625	-0-	-2428	-0-	2545	2	80	9	N	73	147	1	1	8	117
02	4508	X	3757	-0-	-751	-0-	3588	2	169	9	N	154	3	8			268
03	4994	X	4994	-0-	-0-	-0-	4642	2	352	9	N	320	394	1	2	8	192

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676

CLEVELAND 103 WELL #: 6H RRCID -> 280898 COMPL. DATE 06/25/2014 TOTAL DEPTH 8629 PERF. 9090 - 13695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2745	-0-	-479	-0-	2545	2	200	9	N	182	198	1			139
11	2910	X	2500	-0-	-410	-0-	2317	2	183	9	N	166	203	1	2	8	100
12	4005	X	4005	-0-	-0-	-0-	3834	2	171	9	N	155	163	1			92
01	2976	X	2547	-0-	-429	-0-	2363	2	184	9	N	167					259
02	2688	X	2174	-0-	-514	-0-	2056	2	118	9	N	107	180	1	1	8	185
03	3255	X	2137	-0-	-1118	-0-	2075	2	62	9	N	56	146	1			95

CLEVELAND 103 WELL #: 4H RRCID -> 280899 COMPL. DATE 03/04/2014 TOTAL DEPTH 8622 PERF. 9131 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1631	-0-	-12	-0-	1518	2	113	9	N	103	179	1	2	8	83
11	1590	N	1398	-0-	-192	-0-	1317	2	81	9	N	74	2	8			155
12	1581	N	1220	-0-	-361	-0-	1170	2	50	9	N	45					200
01	1643	N	1443	-0-	-200	-0-	1309	2	134	9	N	122	157	1			165
02	1316	N	1117	-0-	-199	-0-	1092	2	25	9	N	23	1	8			187
03	1297	N	1297	-0-	-0-	-0-	1254	2	43	9	N	39	163	1	1	8	62

CLEVELAND 103 WELL #: 5H RRCID -> 280900 COMPL. DATE 03/05/2014 TOTAL DEPTH 8658 PERF. 9076 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	139	N	139	-0-	-0-	-0-	137	2	2	9	N	2	2	8			-0-
11	533	N	533	-0-	-0-	-0-	532	2	1	9	N	1	1	8			-0-
12	978	N	978	-0-	-0-	-0-	755	2	223	9	N	203	203	1			-0-
01	831	N	831	-0-	-0-	-0-	827	2	4	9	N	4	4	8			-0-
02	1254	N	1254	-0-	-0-	-0-	884	2	370	9	N	336	190	1	1	8	145
03	1314	N	1314	-0-	-0-	-0-	1214	2	100	9	N	91	2	8			234

ROGERS UNIT WELL #: 2371H RRCID -> 280930 COMPL. DATE 06/12/2014 TOTAL DEPTH 8088 PERF. 8585 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1949	N	1949	-0-	-0-	-0-	1743	2	206	9	N	187	167	1			113
11	1839	N	1839	-0-	-0-	-0-	1652	2	187	9	N	170	154	1			129
12	1891	N	1755	-0-	-136	-0-	1562	2	193	9	N	175	167	1			137
01	1953	N	1433	-0-	-520	-0-	1316	2	117	9	N	106					243
02	1708	N	1347	-0-	-361	-0-	1200	2	147	9	N	134	202	1			175
03	1767	N	1593	-0-	-174	-0-	1393	2	200	9	N	182	252	1			105

WATERS RANCH 289 WELL #: 5H RRCID -> 280987 COMPL. DATE 12/10/2014 TOTAL DEPTH 8199 PERF. 8634 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		5112	-0-	5112	9629	5049	2	63	9	Y	57	77	1	4	8	137
11	DLQ G-10		4707	-0-	4707	14336	4651	2	56	9	Y	51	26	1	3	8	159
12	19222	X	4886	-0-	-14336	-0-	4827	2	59	9	Y	54	55	1			158
01	5115	X	4622	-0-	-493	-0-	4558	2	64	9	Y	58	75	1	2	8	139
02	4620	X	3433	-0-	-1187	-0-	3382	2	51	9	Y	46	28	1	2	8	155
03	5115	X	4592	-0-	-523	-0-	4536	2	56	9	Y	51	54	1	1	8	151

WATERS RANCH 289 WELL #: 3H RRCID -> 280988 COMPL. DATE 12/12/2014 TOTAL DEPTH 8191 PERF. 8622 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2302	-0-	2302	4626	2211	2	91	9	Y	83	102	1	5	8	-0-
11	DLQ G-10		2930	-0-	2930	7556	2858	2	72	9	Y	65	35	1	1	8	29
12	3100	N	2337	-0-	-763	6793	2257	2	80	9	Y	73	74	1	1	8	27
01	3100	N	2213	-0-	-887	5906	2126	2	87	9	Y	79	100	1	3	8	3
02	2800	N	2411	-0-	-389	5517	2345	2	66	9	Y	60	37	1	2	8	24
03	7679	X	2162	-0-	-5517	-0-	2088	2	74	9	Y	67	72	1	1	8	18

HOUSER 288 WELL #: 3H RRCID -> 280991 COMPL. DATE 01/15/2015 TOTAL DEPTH 8210 PERF. 8648 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					81
11	0	N	-0-	-0-	-0-	-0-					N	-0-					81
12	0	N	-0-	-0-	-0-	-0-					N	-0-					81
01	0	N	-0-	-0-	-0-	-0-					N	-0-					81
02	0	N	-0-	-0-	-0-	-0-					N	-0-					81
03	0	N	-0-	-0-	-0-	-0-					N	-0-					81

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
PEERY 331 WELL #: 4H RRCID -> 280993 COMPL. DATE 02/17/2015 TOTAL DEPTH 8214 PERF. 8929 - 12764

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2725	-0-	-592	-0-	2593	2	132	9	N	120	177	1	2	8	135
11	3210	X	2677	-0-	-533	-0-	2561	2	116	9	N	105	150	1	1	8	89
12	3317	X	2797	-0-	-520	-0-	2680	2	117	9	N	106					195
01	3317	X	2871	-0-	-446	-0-	2739	2	132	9	N	120	189	1	1	8	125
02	2709	X	2709	-0-	-0-	-0-	2582	2	127	9	N	115	196	1	2	8	42
03	2804	X	2804	-0-	-0-	-0-	2654	2	150	9	N	136	1	8			177

WRIGHT 75 WELL #: 3HR RRCID -> 281019 COMPL. DATE 09/21/2015 TOTAL DEPTH 8657 PERF. 9050 - 12985

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1154	N	1154	-0-	-0-	-0-	1087	2	67	9	N	61	6	8			169
11	995	N	995	-0-	-0-	-0-	903	2	92	9	N	84	190	1	1	8	62
12	1147	N	1112	-0-	-35	-0-	1051	2	61	9	N	55					117
01	1253	N	1253	-0-	-0-	-0-	1190	2	63	9	N	57					174
02	1248	N	1248	-0-	-0-	-0-	1208	2	40	9	N	36	1	8			209
03	1116	N	727	-0-	-389	-0-	696	2	31	9	N	28					237

NIX 88 WELL #: 1H RRCID -> 281083 COMPL. DATE 02/26/2015 TOTAL DEPTH 8435 PERF. 8914 - 13218

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1655	N	1655	-0-	-0-	-0-	1566	2	89	9	N	81	174	1			56
11	1597	N	1597	-0-	-0-	-0-	1487	2	110	9	N	100					156
12	1451	N	1451	-0-	-0-	-0-	1343	2	108	9	N	98	170	1			84
01	1542	N	1542	-0-	-0-	-0-	1469	2	73	9	N	66					150
02	1514	N	1514	-0-	-0-	-0-	1379	2	135	9	N	123	192	1			81
03	1563	N	1563	-0-	-0-	-0-	1472	2	91	9	N	83					164

RADER CLEVELAND (SA) WELL #: 4H RRCID -> 281258 COMPL. DATE 01/12/2014 TOTAL DEPTH 8613 PERF. 8759 - 12935

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2467	N	2467	-0-	-0-	-0-	2327	2	140	9	N	127	189	1	4	8	48
11	2241	N	2241	-0-	-0-	-0-	2084	2	157	9	N	143	1	8			190
12	2269	N	2269	-0-	-0-	-0-	2134	2	135	9	N	123	158	1			155
01	2310	N	2310	-0-	-0-	-0-	2163	2	147	9	N	134	181	1	1	8	107
02	2203	N	2203	-0-	-0-	-0-	2090	2	113	9	N	103	1	8			209
03	2009	N	2009	-0-	-0-	-0-	1869	2	140	9	N	127	194	1			142

RADER CLEVELAND (SA) WELL #: 5H RRCID -> 281259 COMPL. DATE 01/14/2014 TOTAL DEPTH 8592 PERF. 8758 - 12930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2113	-0-	-119	-0-	1981	2	132	9	N	120	178	1	2	8	109
11	2070	N	1973	-0-	-97	-0-	1864	2	109	9	N	99	1	8			207
12	2108	N	1739	-0-	-369	-0-	1627	2	112	9	N	102	171	1			138
01	2108	N	1548	-0-	-560	-0-	1446	2	102	9	N	93	1	8			230
02	1848	N	1619	-0-	-229	-0-	1525	2	94	9	N	85	187	1			128
03	1744	N	1744	-0-	-0-	-0-	1612	2	132	9	N	120	186	1			62

LAUBHAN 526 WELL #: 5H RRCID -> 281617 COMPL. DATE 08/05/2016 TOTAL DEPTH 8132 PERF. 8578 - 12989

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2420	-0-	-587	-0-	2364	2	56	9	N	51	164	1			75
11	2850	X	2504	-0-	-346	-0-	2442	2	62	9	N	56					131
12	2635	X	2486	-0-	-149	-0-	2423	2	63	9	N	57					188
01	2635	X	2546	-0-	-89	-0-	2451	2	95	9	N	86	190	1			84
02	2324	X	2104	-0-	-220	-0-	2015	2	89	9	N	81					165
03	2573	X	2515	-0-	-58	-0-	2494	2	21	9	N	19					184

MARSHALL & WINSTON 77 WELL #: 1H RRCID -> 281723 COMPL. DATE 12/29/2014 TOTAL DEPTH 8818 PERF. 9110 - 13065

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1383	N	1383	-0-	-0-	-0-	1307	2	76	9	N	69	6	8			160
11	1680	N	1147	-0-	-533	-0-	1008	2	139	9	N	126	176	1	1	8	109
12	2232	N	990	-0-	-1242	-0-	893	2	97	9	N	88	2	8			195
01	1395	N	1047	-0-	-348	-0-	962	2	85	9	N	77	3	8			269
02	1095	N	1095	-0-	-0-	-0-	1039	2	56	9	N	51	201	1	4	8	115
03	992	N	235	-0-	-757	-0-	231	2	4	9	N	4					119

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676

URSCHEL 72 WELL #: 2H RRCID -> 281761 COMPL. DATE 03/02/2015 TOTAL DEPTH 8862 PERF. 9101 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		620	-0-	620	1321	561	2	59	9	Y	54	53	1	3	8	54
11	DLQ G-10		622	-0-	622	1943	515	2	107	9	Y	97	80	1	1	8	70
12	2590	N	647	-0-	-1943	-0-	522	2	125	9	Y	114	93	1	1	8	90
01	697	N	697	-0-	-0-	-0-	606	2	91	9	Y	83	136	1	1	8	36
02	588	N	464	-0-	-124	-0-	435	2	29	9	Y	26	1	8			61
03	651	N	493	-0-	-158	-0-	482	2	11	9	Y	10					71

SCHULTZ 802 WELL #: 2H RRCID -> 281867 COMPL. DATE 10/21/2016 TOTAL DEPTH 7620 PERF. 8070 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4706	X	4706	-0-	-0-	-0-	4524	2	182	9	N	165	177	1	1	8	92
11	4467	X	4467	-0-	-0-	-0-	4316	2	151	9	N	137					229
12	4583	X	4583	-0-	-0-	-0-	4390	2	193	9	N	175	199	1			205
01	4510	X	4510	-0-	-0-	-0-	4376	2	134	9	N	122					327
02	3892	X	3892	-0-	-0-	-0-	3779	2	113	9	N	103	201	1			229
03	4721	X	4721	-0-	-0-	-0-	4515	2	206	9	N	187	199	1			217

SCHULTZ 802 WELL #: 4H RRCID -> 282063 COMPL. DATE 10/28/2016 TOTAL DEPTH 7583 PERF. 7944 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3587	-0-	-474	-0-	3495	2	92	9	N	84					129
11	3527	X	3527	-0-	-0-	-0-	3421	2	106	9	N	96	189	1	1	8	35
12	3421	X	3421	-0-	-0-	-0-	3333	2	88	9	N	80					115
01	3596	X	3272	-0-	-324	-0-	3160	2	112	9	N	102					217
02	3304	X	2810	-0-	-494	-0-	2721	2	89	9	N	81	187	1	1	8	110
03	3658	X	3092	-0-	-566	-0-	3048	2	44	9	N	40					150

SCHULTZ 802 WELL #: 3H RRCID -> 282166 COMPL. DATE 11/17/2016 TOTAL DEPTH 7646 PERF. 8096 - 11829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2257	-0-	-161	-0-	2196	2	61	9	N	55					159
11	2250	N	1905	-0-	-345	-0-	1874	2	31	9	N	28					187
12	2294	N	2116	-0-	-178	-0-	2105	2	11	9	N	10					197
01	2263	N	2175	-0-	-88	-0-	2087	2	88	9	N	80	1	8			276
02	1812	N	1812	-0-	-0-	-0-	1764	2	48	9	N	44	203	1			117
03	2119	N	2119	-0-	-0-	-0-	2066	2	53	9	N	48					165

FOSTER-FOSTER UNIT SA 248 WELL #: 1H RRCID -> 282637 COMPL. DATE 11/03/2014 TOTAL DEPTH 8507 PERF. 8943 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3278	X	3278	-0-	-0-	-0-	3164	2	114	9	N	104	175	1			43
11	2672	X	2672	-0-	-0-	-0-	2600	2	72	9	N	65	1	8			107
12	3006	X	3006	-0-	-0-	-0-	2897	2	109	9	N	99	176	1			30
01	2868	X	2868	-0-	-0-	-0-	2815	2	53	9	N	48					78
02	2456	X	2456	-0-	-0-	-0-	2391	2	65	9	N	59					137
03	3276	X	3276	-0-	-0-	-0-	3153	2	123	9	N	112	196	1			53

BRAINARD 61 WELL #: 2H RRCID -> 284028 COMPL. DATE 09/16/2017 TOTAL DEPTH 8085 PERF. 8359 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3127	-0-	-624	-0-	2763	2	364	9	N	331	201	1			166
11	3630	X	2918	-0-	-712	-0-	2611	2	307	9	N	279	187	1			258
12	3751	X	3503	-0-	-248	-0-	3101	2	402	9	N	365	551	1			72
01	3658	X	3604	-0-	-54	-0-	3244	2	360	9	N	327	358	1			41
02	3080	X	2716	-0-	-364	-0-	2430	2	286	9	N	260	188	1			113
03	3503	X	3069	-0-	-434	-0-	2721	2	348	9	N	316	201	1			228

BENJAMIN 112 WELL #: 2H RRCID -> 285584 COMPL. DATE 12/09/2017 TOTAL DEPTH 8414 PERF. 8665 - 12579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	4700	-0-	-570	-0-	4172	2	528	9	N	480	393	1	6	8	247
11	5100	X	4862	-0-	-238	-0-	4264	2	598	9	N	544	570	1	2	8	219
12	5270	X	4962	-0-	-308	-0-	4390	2	572	9	N	520	565	1	2	8	172
01	5270	X	4894	-0-	-376	-0-	4319	2	575	9	N	523	378	1	1	8	316
02	4760	X	4368	-0-	-392	-0-	3935	2	433	9	N	394	398	1	5	8	307
03	5057	X	5057	-0-	-0-	-0-	4246	2	811	9	N	737	800	1	2	8	242

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MMGL TXPH, LLC 101619
MATHERS RANCH WELL #: 16 RRCID -> 206950 COMPL. DATE 11/04/2004 TOTAL DEPTH 17325 PERF. 9210 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS RANCH WELL #: 11 RRCID -> 249481 COMPL. DATE 12/10/2008 TOTAL DEPTH 13463 PERF. 9080 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS 36 WELL #: 6H RRCID -> 269916 COMPL. DATE 11/19/2012 TOTAL DEPTH 9073 PERF. 9350 - 13183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2382	N	2382	-0-	-0-	-0-	744	1	1517	2	N	110					233
							121	9									
11	2229	N	2229	-0-	-0-	-0-	720	1	1419	2	N	82	165	1			150
							90	9									
12	2320	N	2320	-0-	-0-	-0-	744	1	1465	2	N	101	2	1			249
							111	9									
01	2553	N	2553	-0-	-0-	-0-	814	1	1645	2	N	85					334
							94	9									
02	2126	N	2126	-0-	-0-	-0-	736	1	1338	2	N	47					381
							52	9									
03	2325	N	2164	-0-	-161	-0-	787	1	1264	2	N	103	176	1			308
							113	9									

MATHERS RANCH 1518 (ALLOCATION) WELL #: 2H RRCID -> 276358 COMPL. DATE 08/08/2013 TOTAL DEPTH 8994 PERF. 9060 - 15663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3742	-0-	-9	-0-	1426	1	2120	2	N	178	173	1			214
							196	9									
11	3685	X	3685	-0-	-0-	-0-	1380	1	2117	2	N	171	174	1			211
							188	9									
12	3773	X	3773	-0-	-0-	-0-	1426	1	2163	2	N	167	180	1			198
							184	9									
01	3925	X	3925	-0-	-0-	-0-	1496	1	2243	2	N	169	183	1			184
							186	9									
02	3444	X	3444	-0-	-0-	-0-	1355	1	1924	2	N	150	177	1			157
							165	9									
03	3813	X	3490	-0-	-323	-0-	1469	1	1842	2	N	163	174	1			146
							179	9									

MATHERS RANCH 172 (AW) WELL #: 2H RRCID -> 279189 COMPL. DATE 11/15/2014 TOTAL DEPTH 9039 PERF. 9440 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5684	X	5684	-0-	-0-	-0-	620	1	4801	2	N	239	345	1			121
							263	9									
11	5508	X	5508	-0-	-0-	-0-	600	1	4648	2	N	236					357
							260	9									
12	5673	X	5458	-0-	-215	-0-	620	1	4565	2	N	248	359	1			246
							273	9									
01	5673	X	5281	-0-	-392	-0-	765	1	4278	2	N	216	181	1			281
							238	9									
02	5124	X	4429	-0-	-695	-0-	688	1	3544	2	N	179	182	1			278
							197	9									
03	5673	X	4623	-0-	-1050	-0-	680	1	3711	2	N	211	182	1			307
							232	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MMGL TXPH, LLC //CONT.// 101619
MATHERS RANCH 1518-2 (AW) WELL #: 1H RRCID -> 279291 COMPL. DATE 11/19/2013 TOTAL DEPTH 9122 PERF. 9060 - 15565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3031	-0-	-844	-0-	1054	1	1812	2	N	150	174	1			216
							165	9									
11	3750	X	3304	-0-	-446	-0-	1020	1	2129	2	N	141	178	1			179
							155	9									
12	3736	X	3736	-0-	-0-	-0-	1054	1	2495	2	N	170	2	1			347
							187	9									
01	3722	X	3722	-0-	-0-	-0-	1054	1	2527	2	N	128	175	1			300
							141	9									
02	3080	X	2523	-0-	-557	-0-	816	1	1566	2	N	128	177	1			251
							141	9									
03	3751	X	3654	-0-	-97	-0-	1054	1	2427	2	N	157	177	1			231
							173	9									

JONES, L.L. 14 WELL #: 1 RRCID -> 279705 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF.10860 - 10870

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MATHERS '30' WELL #: 3H RRCID -> 280455 COMPL. DATE 08/16/2015 TOTAL DEPTH 8087 PERF. 8479 - 12833

10	3844	X	3152	-0-	-692	-0-	759	1	2365	2	N	25	359	1			54
							28	9									
11	3720	X	3353	-0-	-367	-0-	741	1	2584	2	N	25					79
							28	9									
12	3844	X	3381	-0-	-463	-0-	740	1	2590	2	N	46					125
							51	9									
01	3743	X	3743	-0-	-0-	-0-	593	1	3093	2	N	52					177
							57	9									
02	3136	X	2215	-0-	-921	-0-	238	1	1944	2	N	30					207
							33	9									
03	3472	X	3304	-0-	-168	-0-	702	1	2569	2	N	30					237
							33	9									

MATHERS-STATE 172-156 CL EX WELL #: 1H RRCID -> 283676 COMPL. DATE 08/08/2017 TOTAL DEPTH 9210 PERF. 9182 - 21233

10	6777	X	6777	-0-	-0-	-0-	992	1	4833	2	N	865	879	1			176
							952	9									
11	6619	X	6619	-0-	-0-	-0-	959	1	4721	2	N	854	707	1			323
							939	9									
12	6934	X	6934	-0-	-0-	-0-	992	1	4984	2	N	871	1062	1			132
							958	9									
01	6789	X	5766	-0-	-1023	-0-	775	1	4275	2	N	651	514	1			269
							716	9									
02	6188	X	5881	-0-	-307	-0-	851	1	4230	2	N	727	709	1			287
							800	9									
03	6944	X	6246	-0-	-698	-0-	996	1	4330	2	N	836	857	1			266
							920	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MMGL TXPH, LLC //CONT.// 101619
MATHERS RANCH 1518-157 CL WX WELL #: 18H RRCID -> 286528 COMPL. DATE 11/15/2018 TOTAL DEPTH 9251 PERF. 9270 - 17850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10189	X	10189	-0-	-0-	-0-	775	1	8616	2	N	725	701	1			283
							798	9									
11	9482	X	9482	-0-	-0-	-0-	750	1	7987	2	N	677	704	1			256
							745	9									
12	9765	X	9400	-0-	-365	-0-	775	1	7889	2	N	669	703	1			222
							736	9									
01	10199	X	9031	-0-	-1168	-0-	845	1	7428	2	N	689	721	1			190
							758	9									
02	9212	X	8042	-0-	-1170	-0-	765	1	6638	2	N	581	528	1			243
							639	9									
03	10199	X	8778	-0-	-1421	-0-	810	1	7240	2	N	662	687	1			218
							728	9									

MATHERS RANCH 26-159 CL WX WELL #: 20H RRCID -> 286627 COMPL. DATE 01/13/2019 TOTAL DEPTH 9285 PERF. 9300 - 16849

10	14043	X	13891	-0-	-152	-0-	13461	2	430	9	N	391	527	1			169
11	14130	X	12640	-0-	-1490	-0-	12248	2	392	9	N	356	357	1			168
12	14601	X	12567	-0-	-2034	-0-	12140	2	427	9	N	388	354	1			202
01	14601	X	12683	-0-	-1918	-0-	12230	2	453	9	N	412	341	1			273
02	12684	X	11134	-0-	-1550	-0-	10813	2	321	9	N	292	359	1			206
03	13888	X	11828	-0-	-2060	-0-	11446	2	382	9	N	347	351	1			202

MATHERS RANCH 1518-158 CL EX WELL #: 19H RRCID -> 286723 COMPL. DATE 12/11/2018 TOTAL DEPTH 9218 PERF. 9202 - 18672

10	11828	X	11828	-0-	-0-	-0-	775	1	10280	2	N	703	706	1			285
							773	9									
11	11640	X	11274	-0-	-366	-0-	750	1	9817	2	N	643	528	1			400
							707	9									
12	12028	X	11230	-0-	-798	-0-	775	1	9802	2	N	594	713	1			281
							653	9									
01	12028	X	10639	-0-	-1389	-0-	828	1	9093	2	N	653	710	1			224
							718	9									
02	10724	X	8872	-0-	-1852	-0-	668	1	7611	2	N	539	355	1			408
							593	9									
03	11842	X	9650	-0-	-2192	-0-	813	1	8149	2	N	625	866	1			167
							688	9									

MATHERS RANCH 26-159 CL EX WELL #: 21H RRCID -> 288020 COMPL. DATE 02/24/2019 TOTAL DEPTH 8227 PERF. 9320 - 17422

10	20398	X	19487	-0-	-911	-0-	18924	2	563	9	N	512	356	1			295
11	19740	X	18451	-0-	-1289	-0-	17899	2	552	9	N	502	535	1			262
12	19685	X	18844	-0-	-841	-0-	18258	2	586	9	N	533	534	1			261
01	19685	X	18983	-0-	-702	-0-	18477	2	506	9	N	460	525	1			196
02	17780	X	16547	-0-	-1233	-0-	16143	2	404	9	N	367	359	1			204
03	19499	X	17944	-0-	-1555	-0-	17534	2	410	9	N	373	364	1			213

MATHERS RANCH 158-149 CL EX WELL #: 24H RRCID -> 288302 COMPL. DATE 04/29/2019 TOTAL DEPTH 9255 PERF. 9340 - 16280

10	911	N	911	-0-	-0-	-0-	775	1	136	9	N	124	176	1			155
11	969	N	969	-0-	-0-	-0-	738	1	91	2	N	127	174	1			108
							140	9									
12	992	N	915	-0-	-77	-0-	777	1	138	9	N	125					233
01	978	N	978	-0-	-0-	-0-	848	1	130	9	N	118	174	1			177
02	896	N	790	-0-	-106	-0-	703	1	87	9	N	79	184	1			72
03	930	N	838	-0-	-92	-0-	635	1	67	2	N	124					196
							136	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MMGL TXPH, LLC //CONT.// 101619
MATHERS RANCH 159-148 CL EX WELL #: 22H RRCID -> 288324 COMPL. DATE 03/28/2019 TOTAL DEPTH 9390 PERF. 9320 - 18890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2877	-0-	-68	-0-	1054	1	1458	2	N	332	353	1			343
							365	9									
11	2940	X	2530	-0-	-410	-0-	1020	1	1192	2	N	289	354	1			278
							318	9									
12	3038	X	2548	-0-	-490	-0-	1054	1	1215	2	N	254	355	1			177
							279	9									
01	3038	X	2642	-0-	-396	-0-	1121	1	1165	2	N	324	178	1			323
							356	9									
02	2604	X	1238	-0-	-1366	-0-	994	1	244	9	N	222	328	1			217
03	2883	X	2278	-0-	-605	-0-	1031	1	952	2	N	268	180	1			305
							295	9									

MATHERS RANCH 159-148 CL WX WELL #: 23H RRCID -> 289315 COMPL. DATE 03/30/2019 TOTAL DEPTH 9416 PERF. 9460 - 18869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1199	X	1199	-0-	-0-	-0-	1054	1	145	9	N	132	174	1			69
11	1149	X	1149	-0-	-0-	-0-	1020	1	11	2	N	107					176
							118	9									
12	1282	X	1282	-0-	-0-	-0-	1054	1	92	2	N	124	176	1			124
							136	9									
01	1211	X	1211	-0-	-0-	-0-	1054	1	46	2	N	101					225
							111	9									
02	1085	X	1085	-0-	-0-	-0-	952	1	13	2	N	109	176	1			158
							120	9									
03	1109	X	1109	-0-	-0-	-0-	1026	1	83	9	N	75					233

MATHERS RANCH 157-150 CL EX WELL #: 25H RRCID -> 290793 COMPL. DATE 03/15/2019 TOTAL DEPTH 512 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EQV OPERATING LLC 101634
LAUBHAN "B" WELL #: 1H RRCID -> 254460 COMPL. DATE 08/22/2008 TOTAL DEPTH 7917 PERF. 7917 - 11011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	318	N	318	-0-	-0-	-0-	73	1	245	3	N	-0-					45
11	252	N	252	-0-	-0-	-0-	58	1	194	3	N	-0-					45
12	372	N	265	-0-	-107	-0-	59	1	206	3	N	-0-					45
01	310	N	309	-0-	-1	-0-	75	1	232	3	N	2					47
							2	9									
*02	226	N	226	-0-	-0-	-0-	55	1	171	3	N	-0-					47
03	298	N	298	-0-	-0-	-0-	73	1	225	3	N	-0-					47

MATHERS 133 WELL #: 2H RRCID -> 276063 COMPL. DATE 07/22/2014 TOTAL DEPTH 8093 PERF. 8432 - 12659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	2071	-0-	-6	-0-	657	1	1368	3	N	42					220
							46	9									
11	2000	N	2000	-0-	-0-	-0-	598	1	1355	3	N	43					263
							47	9									
12	2108	N	2028	-0-	-80	-0-	621	1	1375	3	N	29	160	1			132
							32	9									
01	2077	N	1802	-0-	-275	-0-	547	1	1233	3	N	20					152
							22	9									
02	1876	N	1531	-0-	-345	-0-	475	1	1020	3	N	33					185
							36	9									
03	2056	N	2056	-0-	-0-	-0-	637	1	1384	3	N	32					217
							35	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EQV OPERATING LLC //CONT.// 101634
MATHERS 133 WELL #: 1H RRCID -> 276188 COMPL. DATE 07/25/2014 TOTAL DEPTH 8111 PERF. 8446 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	125	-0-	-247	-0-	40	1	84	3	N	1					63
							1	9									
11	300	N	99	-0-	-201	-0-	27	1	62	3	N	9					72
							10	9									
12	279	N	32	-0-	-247	-0-	10	1	22	3	N	-0-					72
01	124	N	1	-0-	-123	-0-	1	3			N	-0-					72
02	84	N	48	-0-	-36	-0-	15	1	32	3	N	1					73
							1	9									
03	109	N	109	-0-	-0-	-0-	32	1	69	3	N	7					80
							8	9									

LAUBHAN "B" WELL #: 3H RRCID -> 278001 COMPL. DATE 06/28/2010 TOTAL DEPTH 7896 PERF. 8357 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	967	-0-	-25	-0-	222	1	745	3	N	-0-					221
11	936	N	936	-0-	-0-	-0-	215	1	721	3	N	-0-					221
12	961	N	803	-0-	-158	-0-	179	1	624	3	N	-0-					221
01	961	N	896	-0-	-65	-0-	218	1	678	3	N	-0-					221
02	868	N	547	-0-	-321	-0-	133	1	414	3	N	-0-					221
03	1015	N	1015	-0-	-0-	-0-	248	1	763	3	N	4					225
							4	9									

LAUBHAN "B" WELL #: 2H RRCID -> 278002 COMPL. DATE 05/26/2010 TOTAL DEPTH 7962 PERF. 8420 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	837	-0-	-93	-0-	205	1	632	3	N	-0-					33
11	840	N	797	-0-	-43	-0-	196	1	599	3	N	2					35
							2	9									
12	806	N	777	-0-	-29	-0-	201	1	576	3	N	-0-					35
01	837	N	698	-0-	-139	-0-	187	1	508	3	N	3					38
							3	9									
02	756	N	519	-0-	-237	-0-	150	1	369	3	N	-0-					38
03	775	N	13	-0-	-762	-0-	8	1	5	3	N	-0-					38

DIVERSIFIED PRODUCTION LLC 220903
MCQUIDDY H WELL #: 7HC RRCID -> 278687 COMPL. DATE 01/08/2015 TOTAL DEPTH 9313 PERF. 9944 - 13719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	3838	-0-	-2238	-0-	68	1	3731	2	N	35					198
							39	9									
11	5880	X	4431	-0-	-1449	-0-	68	1	4339	2	N	22					220
							24	9									
12	5146	X	2981	-0-	-2165	-0-	47	1	2898	2	N	33	195	1			58
							36	9									
01	4526	X	4065	-0-	-461	-0-	142	1	3923	2	N	-0-					58
02	4088	X	3676	-0-	-412	-0-	16	1	3660	2	N	-0-					58
03	4526	X	NO RPT	-0-	-4526	-0-					N	NO RPT					58

MCQUIDDY A WELL #: 12HC RRCID -> 278971 COMPL. DATE 12/31/2014 TOTAL DEPTH 9289 PERF. 9751 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1094	-0-	-673	-0-	1005	2	89	9	N	81					183
11	930	N	584	-0-	-346	-0-	578	2	6	9	N	5					188
12	1302	N	1190	-0-	-112	-0-	1132	2	58	9	N	53	56	1			185
01	1211	N	1211	-0-	-0-	-0-	1115	2	96	9	N	87	142	1			130
02	770	N	770	-0-	-0-	-0-	770	2			N	-0-					130
03	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					130

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MCQUIDDY F WELL #: 3HC RRCID -> 279270 COMPL. DATE 04/21/2015 TOTAL DEPTH 9270 PERF.11674 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5356	X	5356	-0-	-0-	-0-	5155	2	201	9	N	183					313
11	5070	X	4940	-0-	-130	-0-	4817	2	123	9	N	112	195	1			230
12	5270	X	4991	-0-	-279	-0-	4869	2	122	9	N	111	194	1			147
01	5301	X	4736	-0-	-565	-0-	4603	2	133	9	N	121					268
02	4788	X	3913	-0-	-875	-0-	3827	2	86	9	N	78	196	1			150
03	5301	X	NO RPT	-0-	-5301	-0-					N	NO RPT					150

LATIGO PETROLEUM, LLC 488260
KILLEBREW 32 WELL #: 2H RRCID -> 280418 COMPL. DATE 08/24/2015 TOTAL DEPTH 7953 PERF. 8312 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					459
11	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					459
12	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					459
01	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					459
02	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					459
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					459

MEWBOURNE OIL COMPANY 562560
MERYDITH, MORRIS R. -E- WELL #: 6072H RRCID -> 269707 COMPL. DATE 05/31/2013 TOTAL DEPTH 7806 PERF. 8165 - 12038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1978	-0-	-130	-0-	31	1	1847	2	N	91	182	1			216
							100	9									
11	2010	N	1880	-0-	-130	-0-	29	1	1678	2	N	157					373
							173	9									
12	2015	N	1966	-0-	-49	-0-	30	1	1742	2	N	176	355	1			194
							194	9									
01	2012	N	2012	-0-	-0-	-0-	30	1	1813	2	N	154					348
							169	9									
02	1764	N	1574	-0-	-190	-0-	28	1	1465	2	N	74	163	1			259
							81	9									
03	1953	N	1814	-0-	-139	-0-	28	1	1749	2	N	34					293
							37	9									

MERYDITH, MORRIS R. -E- WELL #: 6073HC RRCID -> 276163 COMPL. DATE 06/03/2014 TOTAL DEPTH 7831 PERF. 8250 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2198	N	2198	-0-	-0-	-0-	31	1	1972	2	N	177	190	1			169
							195	9									
11	2026	N	2026	-0-	-0-	-0-	30	1	1824	2	N	156	184	1			141
							172	9									
12	1924	N	1924	-0-	-0-	-0-	30	1	1750	2	N	131					272
							144	9									
01	1821	N	1821	-0-	-0-	-0-	31	1	1645	2	N	132	171	1			233
							145	9									
02	1363	N	1363	-0-	-0-	-0-	28	1	1250	2	N	77					310
							85	9									
03	1459	N	1459	-0-	-0-	-0-	27	1	1329	2	N	94					404
							103	9									

MATHERS '30' WELL #: 1HC RRCID -> 276621 COMPL. DATE 05/23/2014 TOTAL DEPTH 8109 PERF. 8479 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	30	-0-	-1	-0-	4	1	26	2	N	-0-					245
11	32	N	32	-0-	-0-	-0-	1	1	31	2	N	-0-					245
12	31	N	25	-0-	-6	-0-	1	1	24	2	N	-0-					245
01	31	N	11	-0-	-20	-0-	1	1	10	2	N	-0-					245
02	28	N	15	-0-	-13	-0-	1	1	14	2	N	-0-					245
03	31	N	12	-0-	-19	-0-	1	1	11	2	N	-0-					245

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHERS '30' WELL #: 2HC RRCID -> 278327 COMPL. DATE 04/06/2015 TOTAL DEPTH 8067 PERF. 8421 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1873	N	1873	-0-		-0-	-0-	28	1	1792	2	N	48					130
								53	9									
11	1950	N	1495	-0-		-455	-0-	28	1	1404	2	N	57					187
								63	9									
12	1199	N	1199	-0-		-0-	-0-	27	1	1155	2	N	15					202
								17	9									
01	1860	N	1367	-0-		-493	-0-	31	1	1281	2	N	50	182	1			70
								55	9									
02	1400	N	1162	-0-		-238	-0-	26	1	1125	2	N	10					80
								11	9									
03	1627	N	1627	-0-		-0-	-0-	31	1	1513	2	N	75					155
								83	9									

WIEDERSTEIN '354' WELL #: 5HC RRCID -> 279941 COMPL. DATE 08/08/2016 TOTAL DEPTH 8409 PERF. 8878 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1607	N	1607	-0-		-0-	-0-	31	1	1333	2	N	221	168	1			215
								243	9									
11	1465	N	1465	-0-		-0-	-0-	30	1	1214	2	N	201	169	1			247
								221	9									
12	1457	N	1263	-0-		-194	-0-	27	1	1024	2	N	193	176	1			264
								212	9									
01	1612	N	1336	-0-		-276	-0-	31	1	1043	2	N	238	350	1			152
								262	9									
02	1372	N	1109	-0-		-263	-0-	28	1	899	2	N	165					317
								182	9									
03	1271	N	1221	-0-		-50	-0-	31	1	934	2	N	233	340	1			210
								256	9									

WIEDERSTEIN '354' WELL #: 4H RRCID -> 281223 COMPL. DATE 12/22/2013 TOTAL DEPTH 8378 PERF. 8680 - 12651

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1011	-0-		-508	-0-	28	1	972	2	N	10					160
								11	9									
11	1200	N	818	-0-		-382	-0-	16	1	604	2	N	180					340
								198	9									
12	1618	N	1618	-0-		-0-	-0-	31	1	1294	2	N	266	364	1			242
								293	9									
01	1542	N	1542	-0-		-0-	-0-	31	1	1259	2	N	229	186	1			285
								252	9									
02	1213	N	1213	-0-		-0-	-0-	23	1	1033	2	N	143	178	1			250
								157	9									
03	1519	N	1502	-0-		-17	-0-	30	1	1240	2	N	211	171	1			290
								232	9									

SHELL FEE '21' WELL #: 1H RRCID -> 281912 COMPL. DATE 04/30/2012 TOTAL DEPTH 8632 PERF. 9105 - 13257

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1014	N	1014	-0-		-0-	-0-	31	1	861	2	N	111	172	1			183
								122	9									
11	906	N	906	-0-		-0-	-0-	30	1	766	2	N	100					283
								110	9									
12	837	N	470	-0-		-367	-0-	21	1	396	2	N	48	171	1			160
								53	9									
01	837	N	170	-0-		-667	-0-	7	1	143	2	N	18					178
								20	9									
02	756	N	674	-0-		-82	-0-	27	1	541	2	N	96					274
								106	9									
03	820	N	820	-0-		-0-	-0-	31	1	693	2	N	87					361
								96	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SHELL FEE '21' WELL #: 2H RRCID -> 281914 COMPL. DATE 05/10/2013 TOTAL DEPTH 8553 PERF. 9025 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	755	N	755	-0-		-0-	-0-	21	1	660	2	N	67					233
								74	9									
11	1080	N	415	-0-		-665	-0-	14	1	332	2	N	63	169	1			127
								69	9									
12	1093	N	1093	-0-		-0-	-0-	26	1	881	2	N	169	168	1			128
								186	9									
01	959	N	959	-0-		-0-	-0-	31	1	786	2	N	129	171	1			86
								142	9									
02	736	N	736	-0-		-0-	-0-	23	1	628	2	N	77					163
								85	9									
03	1085	N	878	-0-		-207	-0-	31	1	734	2	N	103	180	1			86
								113	9									

SHELL FEE '21' WELL #: 3HC RRCID -> 281929 COMPL. DATE 11/27/2014 TOTAL DEPTH 8556 PERF. 9141 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	716	-0-		-121	-0-	31	1	547	2	N	125	167	1			324
								138	9									
11	674	N	674	-0-		-0-	-0-	30	1	522	2	N	111	172	1			263
								122	9									
12	837	N	613	-0-		-224	-0-	24	1	488	2	N	92					355
								101	9									
01	796	N	796	-0-		-0-	-0-	31	1	666	2	N	90					445
								99	9									
02	616	N	356	-0-		-260	-0-	17	1	280	2	N	54	169	1			330
								59	9									
03	620	N	620	-0-		-0-	-0-	25	1	503	2	N	84					414
								92	9									

CLEVELAND RANCH '22' WELL #: 1H RRCID -> 282130 COMPL. DATE 06/26/2012 TOTAL DEPTH 8572 PERF. 8967 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					327
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					327
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					327
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					327
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					327
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					327

CLEVELAND RANCH '22' WELL #: 2H RRCID -> 282131 COMPL. DATE 11/15/2012 TOTAL DEPTH 8440 PERF. 8973 - 13301

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	788	N	788	-0-		-0-	-0-	31	1	658	2	N	90					218
								99	9									
11	759	N	759	-0-		-0-	-0-	30	1	649	2	N	73	190	1			101
								80	9									
12	780	N	780	-0-		-0-	-0-	31	1	668	2	N	74					175
								81	9									
01	775	N	773	-0-		-2	-0-	31	1	652	2	N	82					257
								90	9									
02	758	N	758	-0-		-0-	-0-	25	1	665	2	N	62	188	1			131
								68	9									
03	1141	N	1141	-0-		-0-	-0-	31	1	1010	2	N	91					222
								100	9									

CLEVELAND RANCH '22' WELL #: 3H RRCID -> 282154 COMPL. DATE 04/11/2013 TOTAL DEPTH 8544 PERF. 9042 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					114
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					114
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					114
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					114
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					114
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					114

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
CLEVELAND RANCH '22' WELL #: 4H RRCID -> 282173 COMPL. DATE 04/05/2013 TOTAL DEPTH 8510 PERF. 9043 - 13390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	646	-0-	-222	-0-	24	1	526	2	N	87	171	1			163
							96	9									
11	690	N	558	-0-	-132	-0-	22	1	491	2	N	41					204
							45	9									
12	775	N	693	-0-	-82	-0-	31	1	553	2	N	99	174	1			129
							109	9									
01	651	N	636	-0-	-15	-0-	31	1	531	2	N	67					196
							74	9									
02	532	N	192	-0-	-340	-0-	17	1	173	2	N	2					198
							2	9									
03	682	N	-0-	-0-	-682	-0-					N	-0-					198

GRAY 352 WELL #: C002AP RRCID -> 282696 COMPL. DATE 08/14/2014 TOTAL DEPTH 8484 PERF. 9243 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1326	N	1326	-0-	-0-	-0-	31	1	1107	2	N	171	178	1			222
							188	9									
11	1195	N	1195	-0-	-0-	-0-	29	1	1010	2	N	142	191	1			173
							156	9									
12	1259	N	1259	-0-	-0-	-0-	28	1	1046	2	N	168					341
							185	9									
01	1193	N	1193	-0-	-0-	-0-	26	1	1004	2	N	148	182	1			307
							163	9									
02	1257	N	1257	-0-	-0-	-0-	28	1	1105	2	N	113	185	1			235
							124	9									
03	1213	N	1213	-0-	-0-	-0-	31	1	1018	2	N	149	192	1			192
							164	9									

GRAY 353 WELL #: C002PA RRCID -> 282698 COMPL. DATE 08/15/2014 TOTAL DEPTH 8347 PERF. 8858 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	835	-0-	-157	-0-	24	1	749	2	N	56					124
							62	9									
11	967	N	967	-0-	-0-	-0-	29	1	855	2	N	75					199
							83	9									
12	899	N	862	-0-	-37	-0-	30	1	767	2	N	59	179	1			79
							65	9									
01	837	N	393	-0-	-444	-0-	12	1	381	2	N	-0-					79
02	896	N	797	-0-	-99	-0-	24	1	676	2	N	88					167
							97	9									
03	876	N	876	-0-	-0-	-0-	31	1	751	2	N	85					252
							94	9									

MAY WRIGHT '163' WELL #: 2HC RRCID -> 282700 COMPL. DATE 05/13/2014 TOTAL DEPTH 8607 PERF. 8975 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	4099	-0-	-55	-0-	24	1	3671	2	N	367	341	1			145
							404	9									
11	4020	X	3742	-0-	-278	-0-	30	1	3339	2	N	339	341	1			143
							373	9									
12	4727	X	4727	-0-	-0-	-0-	31	1	3959	2	N	670	686	1			127
							737	9									
01	4896	X	4896	-0-	-0-	-0-	31	1	4307	2	N	507	513	1			121
							558	9									
02	4193	X	4193	-0-	-0-	-0-	28	1	3673	2	N	447	332	1			236
							492	9									
03	4451	X	4451	-0-	-0-	-0-	31	1	3877	2	N	494	501	1			229
							543	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WATERS '199' WELL #: 1H RRCID -> 282736 COMPL. DATE 03/13/2013 TOTAL DEPTH 8408 PERF. 8819 - 12735

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	999	-0-	-55	-0-	31	1	840	2	N	116	178	1			144
							128	9									
11	1047	N	1047	-0-	-0-	-0-	30	1	855	2	N	147	189	1			102
							162	9									
12	1054	N	1039	-0-	-15	-0-	31	1	861	2	N	134					236
							147	9									
01	992	N	957	-0-	-35	-0-	30	1	767	2	N	145	202	1			179
							160	9									
02	980	N	755	-0-	-225	-0-	28	1	631	2	N	87	194	1			72
							96	9									
03	1054	N	980	-0-	-74	-0-	31	1	800	2	N	135					207
							149	9									

WATERS '199' WELL #: 2H RRCID -> 282739 COMPL. DATE 04/01/2013 TOTAL DEPTH 8422 PERF. 8829 - 12790

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50	N	50	-0-	-0-	-0-	1	1	49	2	N	-0-					104
11	1620	N	1620	-0-	-0-	-0-	30	1	1195	2	N	359	187	1			276
							395	9									
12	1027	N	1027	-0-	-0-	-0-	31	1	819	2	N	161	198	1			239
							177	9									
01	1913	N	1913	-0-	-0-	-0-	31	1	1655	2	N	206	385	1			60
							227	9									
02	2145	N	2145	-0-	-0-	-0-	28	1	1911	2	N	187					247
							206	9									
03	2477	N	2477	-0-	-0-	-0-	31	1	2225	2	N	201	198	1			250
							221	9									

HURN '355' WELL #: 3H RRCID -> 282740 COMPL. DATE 02/13/2013 TOTAL DEPTH 8401 PERF. 8768 - 12640

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1930	N	1930	-0-	-0-	-0-	31	1	1764	2	N	123	183	1			196
							135	9									
11	1881	N	1881	-0-	-0-	-0-	30	1	1722	2	N	117	183	1			130
							129	9									
12	1933	N	1933	-0-	-0-	-0-	31	1	1746	2	N	142					272
							156	9									
01	1823	N	1823	-0-	-0-	-0-	29	1	1675	2	N	108	185	1			195
							119	9									
02	1552	N	1552	-0-	-0-	-0-	25	1	1443	2	N	76	189	1			82
							84	9									
03	1813	N	1813	-0-	-0-	-0-	30	1	1640	2	N	130					212
							143	9									

HURN '355' WELL #: 4H RRCID -> 282742 COMPL. DATE 05/24/2013 TOTAL DEPTH 8416 PERF. 8747 - 12540

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2759	-0-	-217	-0-	29	1	2572	2	N	144	366	1			115
							158	9									
11	2851	X	2851	-0-	-0-	-0-	30	1	2621	2	N	182	183	1			114
							200	9									
12	2962	X	2962	-0-	-0-	-0-	31	1	2723	2	N	189	184	1			119
							208	9									
01	2945	X	2884	-0-	-61	-0-	31	1	2666	2	N	170	186	1			103
							187	9									
02	2660	X	2337	-0-	-323	-0-	24	1	2166	2	N	134					237
							147	9									
03	2976	X	2551	-0-	-425	-0-	30	1	2335	2	N	169	185	1			221
							186	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HURN '355' WELL #: 5HC RRCID -> 282747 COMPL. DATE 04/16/2014 TOTAL DEPTH 8382 PERF. 8673 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1201	N	1201	-0-		-0-	-0-	31	1	1063	2	N	97	171	1			140
								107	9									
11	1170	N	1170	-0-		-0-	-0-	30	1	1033	2	N	97					237
								107	9									
12	1209	N	1183	-0-		-26	-0-	31	1	1050	2	N	93	175	1			155
								102	9									
01	1209	N	1011	-0-		-198	-0-	29	1	901	2	N	74					229
								81	9									
02	1092	N	963	-0-		-129	-0-	28	1	852	2	N	75	185	1			119
								83	9									
03	1178	N	1149	-0-		-29	-0-	31	1	1002	2	N	105					224
								116	9									

MAY WRIGHT '163' WELL #: 3HC RRCID -> 282748 COMPL. DATE 12/05/2014 TOTAL DEPTH 8626 PERF. 9096 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1287	-0-		-697	-0-	18	1	1115	2	N	140					168
								154	9									
11	2011	N	2011	-0-		-0-	-0-	30	1	1681	2	N	273	344	1			97
								300	9									
12	1983	N	1983	-0-		-0-	-0-	31	1	1713	2	N	217	174	1			140
								239	9									
01	1302	N	796	-0-		-506	-0-	18	1	704	2	N	67					207
								74	9									
02	1792	N	1501	-0-		-291	-0-	28	1	1249	2	N	204	188	1			223
								224	9									
03	1984	N	1350	-0-		-634	-0-	31	1	1167	2	N	138	320	1			41
								152	9									

KELLN 'C' '150' WELL #: 1H RRCID -> 282812 COMPL. DATE 08/10/2014 TOTAL DEPTH 8112 PERF. 8581 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	603	N	603	-0-		-0-	-0-	26	1	321	2	N	233	197	1			118
								256	9									
11	562	N	562	-0-		-0-	-0-	28	1	317	2	N	197	178	1			137
								217	9									
12	565	N	565	-0-		-0-	-0-	30	1	300	2	N	214	199	1			152
								235	9									
01	589	N	552	-0-		-37	-0-	29	1	285	2	N	216	204	1			164
								238	9									
02	532	N	359	-0-		-173	-0-	28	1	148	2	N	166	198	1			132
								183	9									
03	558	N	231	-0-		-327	-0-	31	1	200	9	N	182	172	1			142

KELLN 'C' '152' WELL #: 1HC RRCID -> 282817 COMPL. DATE 02/18/2014 TOTAL DEPTH 8369 PERF. 9096 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1770	N	1770	-0-		-0-	-0-	25	1	1251	2	N	449	197	1			290
								494	9									
11	1468	N	1468	-0-		-0-	-0-	24	1	1134	2	N	282	375	1			197
								310	9									
12	1744	N	1744	-0-		-0-	-0-	29	1	1249	2	N	424	377	1			244
								466	9									
01	1767	N	1493	-0-		-274	-0-	30	1	1047	2	N	378	565	1			57
								416	9									
02	1372	N	511	-0-		-861	-0-	8	1	434	2	N	63					120
								69	9									
03	1900	N	1900	-0-		-0-	-0-	31	1	1313	2	N	505	190	1			435
								556	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN 'C' '201' WELL #: 1H RRCID -> 282818 COMPL. DATE 11/28/2013 TOTAL DEPTH 8360 PERF. 8757 - 12594

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	664	-0-	-173	-0-	11	1	585	2	N	62					215
							68	9									
11	964	N	964	-0-	-0-	-0-	30	1	761	2	N	157	195	1			177
							173	9									
12	866	N	866	-0-	-0-	-0-	31	1	703	2	N	120	187	1			110
							132	9									
01	813	N	813	-0-	-0-	-0-	31	1	654	2	N	116	186	1			40
							128	9									
02	896	N	331	-0-	-565	-0-	18	1	269	2	N	40					80
							44	9									
03	868	N	761	-0-	-107	-0-	26	1	628	2	N	97					177
							107	9									

KILLEBREW 32 WELL #: 1HC RRCID -> 282819 COMPL. DATE 04/23/2015 TOTAL DEPTH 7862 PERF. 8310 - 12450

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1988	-0-	-27	-0-	26	1	1833	2	N	117	176	1			165
							129	9									
11	1950	N	1872	-0-	-78	-0-	30	1	1685	2	N	143	193	1			115
							157	9									
12	1789	N	1789	-0-	-0-	-0-	31	1	1624	2	N	122					237
							134	9									
01	1984	N	1697	-0-	-287	-0-	30	1	1540	2	N	115	180	1			172
							127	9									
02	1736	N	1499	-0-	-237	-0-	26	1	1345	2	N	116	196	1			92
							128	9									
03	1798	N	1690	-0-	-108	-0-	31	1	1552	2	N	97					189
							107	9									

KELLN '94' WELL #: 3H RRCID -> 282895 COMPL. DATE 10/18/2013 TOTAL DEPTH 8344 PERF. 8820 - 13757

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	1569	N	1569	-0-	-0-	-0-	31	1	1365	2	N	157	186	1			120
							173	9									
11	1350	N	1194	-0-	-156	-0-	30	1	1001	2	N	148	196	1			72
							163	9									
12	1581	N	1215	-0-	-366	-0-	31	1	1022	2	N	147	90	1			129
							162	9									
01	1581	N	200	-0-	-1381	-0-	5	1	170	2	N	23					152
							25	9									
02	1135	N	1135	-0-	-0-	-0-	28	1	914	2	N	175	185	1			142
							193	9									
03	1335	N	1335	-0-	-0-	-0-	31	1	1087	2	N	197	172	1			167
							217	9									

NIX '89' WELL #: 1HC RRCID -> 282896 COMPL. DATE 06/26/2014 TOTAL DEPTH 8542 PERF. 9224 - 12904

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	592	-0-	-28	-0-	31	1	441	2	N	109					222
							120	9									
11	600	N	548	-0-	-52	-0-	30	1	407	2	N	101	193	1			130
							111	9									
12	620	N	528	-0-	-92	-0-	31	1	383	2	N	104					234
							114	9									
01	589	N	461	-0-	-128	-0-	31	1	339	2	N	83	196	1			121
							91	9									
02	504	N	442	-0-	-62	-0-	28	1	314	2	N	91					212
							100	9									
03	563	N	563	-0-	-0-	-0-	31	1	409	2	N	112	190	1			134
							123	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARSELL 34 WELL #: C001PA RRCID -> 282960 COMPL. DATE 03/30/2015 TOTAL DEPTH 7785 PERF. 8512 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1117	N	1117	-0-	-0-	-0-	31	1	984	2	N	93					175
							102	9									
11	1110	N	1099	-0-	-11	-0-	30	1	975	2	N	85					260
							94	9									
12	1190	N	1190	-0-	-0-	-0-	31	1	1037	2	N	111	196	1			175
							122	9									
01	1116	N	1102	-0-	-14	-0-	30	1	1000	2	N	65					240
							72	9									
02	1036	N	983	-0-	-53	-0-	26	1	881	2	N	69	194	1			115
							76	9									
03	1147	N	1135	-0-	-12	-0-	31	1	1006	2	N	89					204
							98	9									

RACHEL '292' WELL #: 1HC RRCID -> 283077 COMPL. DATE 04/22/2014 TOTAL DEPTH 8052 PERF. 8564 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	944	-0-	-420	-0-	11	1	876	2	N	52					244
							57	9									
11	1144	N	1144	-0-	-0-	-0-	30	1	859	2	N	232	194	1			282
							255	9									
12	1445	N	1445	-0-	-0-	-0-	31	1	1206	2	N	189	366	1			105
							208	9									
01	1373	N	1373	-0-	-0-	-0-	31	1	1156	2	N	169					274
							186	9									
02	1181	N	1181	-0-	-0-	-0-	28	1	1001	2	N	138	180	1			232
							152	9									
03	1364	N	1231	-0-	-133	-0-	31	1	1062	2	N	125	195	1			162
							138	9									

GRAY 353/352 WELL #: C003CN RRCID -> 287304 COMPL. DATE 05/23/2019 TOTAL DEPTH 8400 PERF. 8505 - 17649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10447	X	9778	-0-	-669	-0-	31	1	8480	2	N	1152	1298	1			240
							1267	9									
11	10050	X	9387	-0-	-663	-0-	30	1	8110	2	N	1134	1100	1			274
							1247	9									
12	10385	X	8736	-0-	-1649	-0-	31	1	7729	2	N	887	927	1			234
							976	9									
01	10199	X	9584	-0-	-615	-0-	31	1	8180	2	N	1248	1100	1			382
							1373	9									
02	9212	X	8915	-0-	-297	-0-	28	1	7482	2	N	1277	1305	1			354
							1405	9									
03	9765	X	9670	-0-	-95	-0-	31	1	8268	2	N	1246	1301	1			299
							1371	9									

PIONEER 31 WELL #: C001OB RRCID -> 291433 COMPL. DATE 07/21/2021 TOTAL DEPTH 8008 PERF. 8492 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9455	X	7561	-0-	-1894	-0-	30	1	7231	2	N	273	371	1			91
							300	9									
11	8670	X	7368	-0-	-1302	-0-	30	1	7010	2	N	298	186	1			203
							328	9									
12	8556	X	7515	-0-	-1041	-0-	31	1	7158	2	N	296	385	1			114
							326	9									
01	8246	X	7264	-0-	-982	-0-	31	1	6910	2	N	294	192	1			216
							323	9									
02	7112	X	5626	-0-	-1486	-0-	25	1	5352	2	N	226	348	1			94
							249	9									
03	7626	X	7376	-0-	-250	-0-	31	1	7051	2	N	267	192	1			169
							294	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560

LORENE 144 WELL #: C001NC RRCID -> 292134 COMPL. DATE 01/12/2022 TOTAL DEPTH 7936 PERF. 8363 - 12847

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
10	8308	X	7316	-0-	-992	-0-	29 189	1 9	7098	2	N	172	197	1			237
11	8040	X	6740	-0-	-1300	-0-	28 193	1 9	6519	2	N	175	192	1			220
12	7781	X	6752	-0-	-1029	-0-	29 177	1 9	6546	2	N	161	196	1			185
01	7781	X	6466	-0-	-1315	-0-	29 255	1 9	6182	2	N	232	178	1			239
02	6608	X	5155	-0-	-1453	-0-	19 80	1 9	5056	2	N	73	173	1			139
03	7316	X	6255	-0-	-1061	-0-	28 165	1 9	6062	2	N	150					289

LORENE 145 WELL #: C001BO RRCID -> 293211 COMPL. DATE 06/15/2022 TOTAL DEPTH 7916 PERF. 8205 - 12203

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	3505	-0-	-742	-0-	27 448	1 9	3030	2	N	407	565	1			147
11	4110	X	2987	-0-	-1123	-0-	27 389	1 9	2571	2	N	354	395	1			106
12	4123	X	3035	-0-	-1088	-0-	30 408	1 9	2597	2	N	371	370	1			107
01	3844	X	2893	-0-	-951	-0-	28 393	1 9	2472	2	N	357	367	1			97
02	3164	X	2504	-0-	-660	-0-	24 338	1 9	2142	2	N	307	194	1			210
03	3503	X	2925	-0-	-578	-0-	29 384	1 9	2512	2	N	349	379	1			180

HOSTUTLER 451 A WELL #: C001NC RRCID -> 297493 COMPL. DATE 04/21/2024 TOTAL DEPTH 8130 PERF. 8504 - 13065

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
10	47399	X	39076	-0-	-8323	-0-	186 2126	1 9	36764	2	N	1933	1892	1			108
11	45870	X	34786	-0-	-11084	-0-	180 1844	1 9	32762	2	N	1676	1549	1			235
12	47399	X	32794	-0-	-14605	-0-	186 1679	1 9	30929	2	N	1526	1554	1			207
01	47399	X	29886	-0-	-17513	-0-	186 1541	1 9	28159	2	N	1401	1376	1			232
02	38696	X	25252	-0-	-13444	-0-	168 1280	1 9	23804	2	N	1164	1164	1			232
03	39091	X	26198	-0-	-12893	-0-	186 1254	1 9	24758	2	N	1140	1159	1			213

URSCHEL 49/3 WELL #: C001IP RRCID -> 297612 COMPL. DATE 04/25/2024 TOTAL DEPTH 9083 PERF. 9330 - 16188

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
10	62124	X	33022	-0-	-29102	-0-	31 3293	1 9	29698	2	N	2994	2968	1			323
11	60120	X	28543	-0-	-31577	-0-	30 2823	1 9	25690	2	N	2566	2489	1			400
12	54622	X	22803	-0-	-31819	-0-	20 2153	1 9	20630	2	N	1957	2109	1			248
01	43958	X	24871	-0-	-19087	-0-	31 2558	1 9	22282	2	N	2325	2290	1			283
02	33992	X	20606	-0-	-13386	-0-	28 2110	1 9	18468	2	N	1918	1920	1			281
03	33015	X	19977	-0-	-13038	-0-	31 1977	1 9	17969	2	N	1797	1902	1			176

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
BRAVEHEART WELL #: 2H RRCID -> 235865 COMPL. DATE 10/16/2009 TOTAL DEPTH 9000 PERF. 3662 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
SAINT WELL #: 5202 RRCID -> 223306 COMPL. DATE 02/16/2006 TOTAL DEPTH 8103 PERF. 8276 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					108
11	0	N	-0-	-0-	-0-	-0-					N	-0-					108
12	0	N	-0-	-0-	-0-	-0-					N	-0-					108
01	0	N	-0-	-0-	-0-	-0-					N	-0-					108
02	0	N	-0-	-0-	-0-	-0-					N	-0-					108
03	0	N	-0-	-0-	-0-	-0-					N	-0-					108

MOSES 519 WELL #: 1H RRCID -> 229459 COMPL. DATE 06/21/2007 TOTAL DEPTH 8061 PERF. 8833 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1395	-0-	-527	-0-	1391	2	4	9	N	4					108
11	1710	N	451	-0-	-1259	-0-	448	2	3	9	N	3					111
12	1674	N	525	-0-	-1149	-0-	525	2			N	-0-					111
01	1689	N	1689	-0-	-0-	-0-	1687	2	2	9	N	2					113
02	1380	N	1380	-0-	-0-	-0-	1377	2	3	9	N	3					116
03	1799	N	1799	-0-	-0-	-0-	1793	2	6	9	N	5					121

HUNTER 538 WELL #: 2H RRCID -> 232353 COMPL. DATE 09/15/2007 TOTAL DEPTH 7900 PERF. 8454 - 10379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2401	N	2401	-0-	-0-	-0-	2401	2			N	-0-					42
11	2308	N	2308	-0-	-0-	-0-	2302	2	6	9	N	5					47
12	2430	N	2430	-0-	-0-	-0-	2419	2	11	9	N	10					57
01	2281	N	2281	-0-	-0-	-0-	2271	2	10	9	N	9					66
02	2181	N	2181	-0-	-0-	-0-	2164	2	17	9	N	15					81
03	1488	N	1112	-0-	-376	-0-	1109	2	3	9	N	3					84

PUNDT 517 WELL #: 4517H RRCID -> 234112 COMPL. DATE 11/18/2007 TOTAL DEPTH 7926 PERF. 8345 - 10199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61

PICKHARDT 68 WELL #: 1H RRCID -> 275008 COMPL. DATE 02/04/2014 TOTAL DEPTH 10050 PERF.10170 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	809	N	809	-0-	-0-	-0-	772	2	37	9	N	34	176	1			59
11	901	N	901	-0-	-0-	-0-	848	2	53	9	N	48					107
12	842	N	842	-0-	-0-	-0-	797	2	45	9	N	41					148
01	546	N	546	-0-	-0-	-0-	535	2	11	9	N	10					158
02	438	N	438	-0-	-0-	-0-	401	2	37	9	N	34					192
03	671	N	671	-0-	-0-	-0-	623	2	48	9	N	44	162	1			74

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
MOORE FAMILY FARMS 67 WELL #: 1H RRCID -> 275295 COMPL. DATE 07/01/2014 TOTAL DEPTH 10179 PERF.10298 - 14470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2388	N	2388	-0-	-0-	-0-	1079	1	1208	2	N	92	170	1			73
							101	9									
11	1710	N	1035	-0-	-675	-0-	940	1	5	2	N	82					155
							90	9									
12	2296	N	2296	-0-	-0-	-0-	1044	1	1141	2	N	101	196	1			60
							111	9									
01	2387	N	2320	-0-	-67	-0-	1079	1	1155	2	N	78					138
							86	9									
02	1989	N	1989	-0-	-0-	-0-	974	1	945	2	N	64					202
							70	9									
03	2294	N	2200	-0-	-94	-0-	1079	1	1024	2	N	88	36	1			254
							97	9									

TEXA PEARL 326 WELL #: 1H RRCID -> 276157 COMPL. DATE 03/05/2014 TOTAL DEPTH 7983 PERF. 8645 - 12672

10	3100	N	3748	-0-	648	648	3691	2	57	9	N	52					145
11	3000	N	3442	-0-	442	1090	3409	2	33	9	N	30					175
12	3100	N	3563	-0-	463	1553	3489	2	74	9	N	67	174	1			68
01	4918	X	3365	-0-	-1553	-0-	3322	2	43	9	N	39					107
02	2744	X	1930	-0-	-814	-0-	1902	2	28	9	N	25					132
03	3038	X	1911	-0-	-1127	-0-	1902	2	9	9	N	8					140

HAWKINS UNIT WELL #: 1H RRCID -> 276514 COMPL. DATE 10/22/2014 TOTAL DEPTH 9952 PERF.10500 - 14684

10	3699	X	3699	-0-	-0-	-0-	707	1	2920	2	N	65	169	1			116
							72	9									
11	3570	X	3048	-0-	-522	-0-	616	1	2371	2	N	55					171
							61	9									
12	3627	X	2158	-0-	-1469	-0-	684	1	1404	2	N	64	65	1			170
							70	9									
01	3689	X	3041	-0-	-648	-0-	707	1	2261	2	N	66					236
							73	9									
02	3332	X	2829	-0-	-503	-0-	638	1	2134	2	N	52					288
							57	9									
03	3689	X	3508	-0-	-181	-0-	707	1	2725	2	N	69	188	1			169
							76	9									

HUMPHREYS 37 WELL #: 3H RRCID -> 278085 COMPL. DATE 02/27/2015 TOTAL DEPTH 8995 PERF. 9409 - 13782

10	1982	N	1982	-0-	-0-	-0-	335	1	1527	2	N	109	147	1			178
							120	9									
11	1620	N	1518	-0-	-102	-0-	324	1	1109	2	N	77					255
							85	9									
12	2015	N	2015	-0-	-0-	-0-	335	1	1570	2	N	100	228	1			127
							110	9									
01	1953	N	1936	-0-	-17	-0-	335	1	1480	2	N	110					237
							121	9									
02	1709	N	1709	-0-	-0-	-0-	259	1	1347	2	N	94	171	1			160
							103	9									
03	1953	N	1911	-0-	-42	-0-	335	1	1466	2	N	100					260
							110	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUMPHREYS 31 WELL #: 1H RRCID -> 278662 COMPL. DATE 12/05/2014 TOTAL DEPTH 9020 PERF. 9396 - 13899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2722	-0-	-285	-0-	335	1	1982	2	N	368	363	1			198
							405	9									
11	2910	X	2605	-0-	-305	-0-	324	1	1865	2	N	378	381	1			195
							416	9									
12	3007	X	2681	-0-	-326	-0-	335	1	1916	2	N	391	371	1			215
							430	9									
01	2852	X	2518	-0-	-334	-0-	335	1	1861	2	N	293	173	1			335
							322	9									
02	2576	X	2276	-0-	-300	-0-	259	1	1679	2	N	307	381	1			261
							338	9									
03	2666	N	2498	-0-	-168	-0-	335	1	1711	2	N	411	193	1			479
							452	9									

GEORGE 36 WELL #: 1H RRCID -> 278673 COMPL. DATE 07/21/2015 TOTAL DEPTH 10278 PERF.10645 - 15162

10	2170	N	2092	-0-	-78	-0-	1965	2	127	9	N	115					205
11	2094	N	2094	-0-	-0-	-0-	1868	2	226	9	N	205	195	1			215
12	2108	N	2089	-0-	-19	-0-	1933	2	156	9	N	142	185	1			172
01	2077	N	2012	-0-	-65	-0-	1909	2	103	9	N	94					266
02	1960	N	1816	-0-	-144	-0-	1597	2	219	9	N	199	387	1			78
03	2077	N	2052	-0-	-25	-0-	1851	2	201	9	N	183	193	1			68

WASHITA 34 WELL #: 1H RRCID -> 278703 COMPL. DATE 06/19/2015 TOTAL DEPTH 10233 PERF.10581 - 15084

10	3968	X	3755	-0-	-213	-0-	3637	2	118	9	N	107					220
11	3750	X	3633	-0-	-117	-0-	3513	2	120	9	N	109	195	1			134
12	3782	X	3745	-0-	-37	-0-	3593	2	152	9	N	138					272
01	3782	X	3532	-0-	-250	-0-	3402	2	130	9	N	118	196	1			194
02	3388	X	3200	-0-	-188	-0-	3094	2	106	9	N	96					290
03	3818	X	3818	-0-	-0-	-0-	3673	2	145	9	N	132	196	1			226

WASHITA 35 WELL #: 1H RRCID -> 278875 COMPL. DATE 09/09/2015 TOTAL DEPTH 10096 PERF.10527 - 14754

10	3999	X	3911	-0-	-88	-0-	707	1	3080	2	N	113					225
							124	9									
11	3872	X	3872	-0-	-0-	-0-	684	1	3096	2	N	84	194	1			115
							92	9									
12	3999	X	2863	-0-	-1136	-0-	707	1	2076	2	N	73					188
							80	9									
01	3999	X	3469	-0-	-530	-0-	707	1	2676	2	N	78					266
							86	9									
02	3612	X	2529	-0-	-1083	-0-	638	1	1785	2	N	96	193	1			169
							106	9									
03	4023	X	4023	-0-	-0-	-0-	707	1	3197	2	N	108	185	1			92
							119	9									

TEXA PEARL 326 WELL #: 2H RRCID -> 278898 COMPL. DATE 07/20/2015 TOTAL DEPTH 7963 PERF. 8559 - 13057

10	3317	X	2676	-0-	-641	-0-	2658	2	18	9	N	16					186
11	3210	X	2561	-0-	-649	-0-	2542	2	19	9	N	17					203
12	3317	X	2623	-0-	-694	-0-	2589	2	34	9	N	31	165	1			69
01	2728	X	2508	-0-	-220	-0-	2478	2	30	9	N	27					96
02	2464	X	2146	-0-	-318	-0-	2129	2	17	9	N	15					111
03	2666	X	1977	-0-	-689	-0-	1966	2	11	9	N	10					121

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
TEXA PEARL 326 WELL #: 4H RRCID -> 278899 COMPL. DATE 08/13/2015 TOTAL DEPTH 7947 PERF. 8286 - 12357

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3975	-0-	-55	-0-	3972	2	3	9	N	3					134
11	3900	X	3657	-0-	-243	-0-	3651	2	6	9	N	5					139
12	4030	X	3649	-0-	-381	-0-	3645	2	4	9	N	4					143
01	4030	X	2270	-0-	-1760	-0-	2270	2			N	-0-					143
02	3640	X	3082	-0-	-558	-0-	3082	2			N	-0-					143
03	3968	X	3830	-0-	-138	-0-	3824	2	6	9	N	5					148

KELLN 28 WELL #: 2H RRCID -> 278944 COMPL. DATE 04/20/2015 TOTAL DEPTH 8082 PERF. 8490 - 12605

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1779	N	1779	-0-	-0-	-0-	335	1	1369	2	N	68	182	1			103
							75	9									
11	1770	N	372	-0-	-1398	-0-	324	1	48	9	N	44					147
12	1705	N	1478	-0-	-227	-0-	335	1	1085	2	N	53					200
							58	9									
01	1767	N	1501	-0-	-266	-0-	335	1	1111	2	N	50	156	1			94
							55	9									
02	831	N	831	-0-	-0-	-0-	302	1	499	2	N	27					121
							30	9									
03	1559	N	1559	-0-	-0-	-0-	335	1	1125	2	N	90					211
							99	9									

HEXT 60 WELL #: 1H RRCID -> 278946 COMPL. DATE 09/04/2013 TOTAL DEPTH 8764 PERF. 9329 - 13880

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	685	-0-	-28	-0-	557	2	128	9	N	116	168	1			133
11	660	N	566	-0-	-94	-0-	463	2	103	9	N	94					227
12	651	N	369	-0-	-282	-0-	369	2			N	-0-	185	1			42
01	682	N	362	-0-	-320	-0-	362	2			N	-0-					42
02	532	N	180	-0-	-352	-0-	180	2			N	-0-					42
03	1281	N	1281	-0-	-0-	-0-	1017	2	264	9	N	240	193	1			89

ARBUCKLE 76 WELL #: 1H RRCID -> 278950 COMPL. DATE 05/07/2015 TOTAL DEPTH 8675 PERF. 9161 - 13606

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1461	-0-	-151	-0-	1202	2	259	9	N	235	194	1			147
11	1500	N	1275	-0-	-225	-0-	1053	2	222	9	N	202	187	1			162
12	1457	N	1268	-0-	-189	-0-	1047	2	221	9	N	201	178	1			185
01	1457	N	929	-0-	-528	-0-	678	2	251	9	N	228	392	1			21
02	1204	N	1114	-0-	-90	-0-	932	2	182	9	N	165					186
03	1343	N	1343	-0-	-0-	-0-	1109	2	234	9	N	213	189	1			210

KINCAID 103 WELL #: 1H RRCID -> 278953 COMPL. DATE 12/22/2014 TOTAL DEPTH 8421 PERF. 8790 - 12918

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	740	-0-	-407	-0-	712	2	28	9	N	25	184	1			108
11	1265	N	1265	-0-	-0-	-0-	1079	2	186	9	N	169					277
12	1291	N	1291	-0-	-0-	-0-	948	2	343	9	N	312	391	1			198
01	1083	N	1083	-0-	-0-	-0-	822	2	261	9	N	237					435
02	1176	N	976	-0-	-200	-0-	770	2	206	9	N	187	373	1			249
03	1302	N	1058	-0-	-244	-0-	865	2	193	9	N	175	195	1			229

WEATHERBY 2 WELL #: 1H RRCID -> 278955 COMPL. DATE 01/15/2014 TOTAL DEPTH 8673 PERF. 9325 - 13359

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	886	N	886	-0-	-0-	-0-	684	2	202	9	N	184					256
11	810	N	636	-0-	-174	-0-	577	2	59	9	N	54	197	1			113
12	806	N	746	-0-	-60	-0-	619	2	127	9	N	115					228
01	899	N	877	-0-	-22	-0-	659	2	218	9	N	198	192	1			234
02	588	N	458	-0-	-130	-0-	396	2	62	9	N	56	183	1			107
03	744	N	284	-0-	-460	-0-	284	2			N	-0-					107

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084

HUMPHREYS 34 WELL #: 1H RRCID -> 278964 COMPL. DATE 10/21/2014 TOTAL DEPTH 9191 PERF. 9490 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4018	X	4018	-0-	-0-	-0-	3640	2	378	9	N	344	194	1			326
11	3840	X	3740	-0-	-100	-0-	3409	2	331	9	N	301	362	1			265
12	4154	X	3475	-0-	-679	-0-	3202	2	273	9	N	248	195	1			318
01	4154	X	3940	-0-	-214	-0-	3595	2	345	9	N	314	393	1			239
02	3752	X	3096	-0-	-656	-0-	2862	2	234	9	N	213	192	1			260
03	4030	X	3357	-0-	-673	-0-	3083	2	274	9	N	249	356	1			153

FARRAR 117 WELL #: 1H RRCID -> 278965 COMPL. DATE 12/04/2014 TOTAL DEPTH 8338 PERF. 8671 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	683	-0-	-1952	-0-	683	2			N	-0-					94
11	3416	X	3416	-0-	-0-	-0-	3089	2	327	9	N	297	180	1			211
12	2480	X	2435	-0-	-45	-0-	2125	2	310	9	N	282	363	1			130
01	2520	X	2520	-0-	-0-	-0-	2253	2	267	9	N	243	185	1			188
02	2968	X	2307	-0-	-661	-0-	2004	2	303	9	N	275	362	1			101
03	3286	X	2447	-0-	-839	-0-	2150	2	297	9	N	270	184	1			187

URSCHEL 73 WELL #: 1H RRCID -> 278967 COMPL. DATE 08/04/2014 TOTAL DEPTH 8731 PERF. 9014 - 13111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	981	N	981	-0-	-0-	-0-	843	2	138	9	N	125	142	1			63
11	960	N	880	-0-	-80	-0-	780	2	100	9	N	91					154
12	988	N	988	-0-	-0-	-0-	853	2	135	9	N	123	178	1			99
01	997	N	997	-0-	-0-	-0-	843	2	154	9	N	140					239
02	907	N	907	-0-	-0-	-0-	685	2	222	9	N	202	383	1			58
03	992	N	973	-0-	-19	-0-	789	2	184	9	N	167					225

URSCHEL 71 WELL #: 1H RRCID -> 278968 COMPL. DATE 03/16/2014 TOTAL DEPTH 8860 PERF. 9250 - 13654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	322	-0-	-732	-0-	315	2	7	9	N	6					88
11	1749	N	1749	-0-	-0-	-0-	1272	2	477	9	N	434					522
12	1283	N	1283	-0-	-0-	-0-	928	2	355	9	N	323	583	1			262
01	1432	N	1432	-0-	-0-	-0-	1144	2	288	9	N	262	194	1			330
02	1204	N	753	-0-	-451	-0-	640	2	113	9	N	103	195	1			238
03	1271	N	1237	-0-	-34	-0-	905	2	332	9	N	302	372	1			168

KELLN 28 WELL #: 1H RRCID -> 279029 COMPL. DATE 04/10/2014 TOTAL DEPTH 8019 PERF. 8404 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	683	N	683	-0-	-0-	-0-	616	2	67	9	N	61					175
11	878	N	878	-0-	-0-	-0-	766	2	112	9	N	102					277
12	682	N	564	-0-	-118	-0-	479	2	85	9	N	77	184	1			170
01	731	N	731	-0-	-0-	-0-	685	2	46	9	N	42					212
02	812	N	477	-0-	-335	-0-	447	2	30	9	N	27					239
03	626	N	626	-0-	-0-	-0-	581	2	45	9	N	41	164	1			116

HENSON WELL #: 2023H RRCID -> 279064 COMPL. DATE 01/14/2015 TOTAL DEPTH 8410 PERF. 8856 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1279	N	1279	-0-	-0-	-0-	1125	2	154	9	N	140					228
11	1230	N	202	-0-	-1028	-0-	33	2	169	9	N	154	177	1			205
12	1209	N	1106	-0-	-103	-0-	929	2	177	9	N	161	182	1			184
01	1271	N	964	-0-	-307	-0-	829	2	135	9	N	123	194	1			113
02	954	N	954	-0-	-0-	-0-	802	2	152	9	N	138					251
03	1116	N	1085	-0-	-31	-0-	901	2	184	9	N	167	191	1			227

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUMPHREYS 37 WELL #: 1H RRCID -> 279065 COMPL. DATE 05/02/2014 TOTAL DEPTH 9014 PERF. 9317 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2871	-0-	-43	-0-	335	1	2422	2	N	104					191
							114	9									
11	3007	X	3007	-0-	-0-	-0-	324	1	2567	2	N	105	197	1			99
							116	9									
12	2976	X	2787	-0-	-189	-0-	335	1	2373	2	N	72					171
							79	9									
01	2976	X	2546	-0-	-430	-0-	335	1	2154	2	N	52					223
							57	9									
02	2800	X	2493	-0-	-307	-0-	259	1	2162	2	N	65	187	1			101
							72	9									
03	3100	X	2647	-0-	-453	-0-	335	1	2227	2	N	77					178
							85	9									

NIX B WELL #: 2024H RRCID -> 279077 COMPL. DATE 02/24/2015 TOTAL DEPTH 8418 PERF. 8910 - 13380

10	389	N	389	-0-	-0-	-0-	389	2			N	-0-	1	5			97
11	210	N	82	-0-	-128	-0-	76	2	6	9	N	5					102
12	899	N	144	-0-	-755	-0-	144	2			N	-0-					102
01	403	N	218	-0-	-185	-0-	193	2	25	9	N	23					125
02	1686	N	1686	-0-	-0-	-0-	1542	2	144	9	N	131					256
03	992	N	992	-0-	-0-	-0-	904	2	88	9	N	80	169	1			167

HUMPHREYS 37 WELL #: 2H RRCID -> 279243 COMPL. DATE 01/03/2015 TOTAL DEPTH 9056 PERF. 9560 - 13999

10	1549	N	1549	-0-	-0-	-0-	335	1	1087	2	N	115	189	1			112
							127	9									
11	1850	N	1850	-0-	-0-	-0-	324	1	1415	2	N	101					213
							111	9									
12	1894	N	1894	-0-	-0-	-0-	335	1	1434	2	N	114	136	1			191
							125	9									
01	1734	N	1734	-0-	-0-	-0-	335	1	1312	2	N	79					270
							87	9									
02	1736	N	1529	-0-	-207	-0-	270	1	1197	2	N	56	169	1			157
							62	9									
03	1891	N	1751	-0-	-140	-0-	335	1	1371	2	N	41					198
							45	9									

JULIA 71 WELL #: 1H RRCID -> 279490 COMPL. DATE 11/26/2015 TOTAL DEPTH 9977 PERF.10452 - 14400

10	994	N	994	-0-	-0-	-0-	909	2	85	9	N	77	176	1			126
11	930	N	885	-0-	-45	-0-	789	2	96	9	N	87	27	1			186
12	899	N	861	-0-	-38	-0-	756	2	105	9	N	95	117	1			164
01	992	N	843	-0-	-149	-0-	784	2	59	9	N	54					218
02	922	N	922	-0-	-0-	-0-	786	2	136	9	N	124	183	1			159
03	884	N	884	-0-	-0-	-0-	751	2	133	9	N	121	186	1			94

NIX B WELL #: 1024H RRCID -> 280047 COMPL. DATE 06/06/2013 TOTAL DEPTH 8444 PERF. 9145 - 12282

10	558	N	557	-0-	-1	-0-	480	2	77	9	N	70					203
11	544	N	544	-0-	-0-	-0-	474	2	70	9	N	64	194	1			73
12	558	N	526	-0-	-32	-0-	474	2	52	9	N	47					120
01	558	N	500	-0-	-58	-0-	458	2	42	9	N	38					158
02	504	N	408	-0-	-96	-0-	369	2	39	9	N	35					193
03	527	N	384	-0-	-143	-0-	361	2	23	9	N	21	133	1			81

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084

HYDE 33 WELL #: 1H RRCID -> 280054 COMPL. DATE 02/20/2016 TOTAL DEPTH 9186 PERF. 9529 - 14147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3524	X	3524	-0-	-0-	-0-	3265	2	259	9	N	235	179	1			259
11	3419	X	3419	-0-	-0-	-0-	3173	2	246	9	N	224	196	1			287
12	3534	X	3404	-0-	-130	-0-	3191	2	213	9	N	194	198	1			283
01	3534	X	3175	-0-	-359	-0-	3009	2	166	9	N	151	192	1			242
02	3192	X	2751	-0-	-441	-0-	2621	2	130	9	N	118					360
03	3534	X	3192	-0-	-342	-0-	3034	2	158	9	N	144	308	1			196

LEWIS 32 WELL #: 1H RRCID -> 280331 COMPL. DATE 02/06/2016 TOTAL DEPTH 9009 PERF. 9437 - 13603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	5342	-0-	-145	-0-	4970	2	372	9	N	338	193	1			244
11	5250	X	5111	-0-	-139	-0-	4746	2	365	9	N	332	388	1			188
12	5363	X	5282	-0-	-81	-0-	4897	2	385	9	N	350	380	1			158
01	5363	X	5139	-0-	-224	-0-	4748	2	391	9	N	355	379	1			134
02	4844	X	4593	-0-	-251	-0-	4262	2	331	9	N	301	183	1			252
03	5332	X	5015	-0-	-317	-0-	4657	2	358	9	N	325	340	1			237

JONES TRUST 25 HMH WELL #: 2H RRCID -> 280606 COMPL. DATE 03/15/2016 TOTAL DEPTH 9124 PERF. 9465 - 13667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4656	-0-	-56	-0-	4339	2	317	9	N	288	182	1			249
11	4560	X	4556	-0-	-4	-0-	4272	2	284	9	N	258	197	1			310
12	4836	X	4467	-0-	-369	-0-	4139	2	328	9	N	298	395	1			213
01	4836	X	4428	-0-	-408	-0-	4142	2	286	9	N	260	196	1			277
02	4368	X	3793	-0-	-575	-0-	3572	2	221	9	N	201	311	1			167
03	4712	X	4282	-0-	-430	-0-	4031	2	251	9	N	228	193	1			202

WALTER 24 WELL #: 1H RRCID -> 280850 COMPL. DATE 04/03/2016 TOTAL DEPTH 9223 PERF. 9559 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	5468	-0-	-1011	-0-	5190	2	278	9	N	253	374	1			69
11	6831	X	6831	-0-	-0-	-0-	6382	2	449	9	N	408	389	1			88
12	6572	X	6549	-0-	-23	-0-	6161	2	388	9	N	353	190	1			251
01	6572	X	5671	-0-	-901	-0-	5339	2	332	9	N	302	369	1			184
02	6384	X	5437	-0-	-947	-0-	5071	2	366	9	N	333	465	1			52
03	7068	X	5718	-0-	-1350	-0-	5378	2	340	9	N	309	199	1			162

MAIZEY 542 WELL #: 2H RRCID -> 282347 COMPL. DATE 05/03/2017 TOTAL DEPTH 7500 PERF. 8470 - 10243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALTER 24 WELL #: 2H RRCID -> 282909 COMPL. DATE 05/21/2017 TOTAL DEPTH 9100 PERF. 9399 - 13209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	4274	-0-	-97	-0-	878	1	3148	2	N	225	179	1			253
							248	9									
11	4140	X	3867	-0-	-273	-0-	850	1	2805	2	N	193	178	1			268
							212	9									
12	4278	X	3459	-0-	-819	-0-	878	1	2394	2	N	170	199	1			239
							187	9									
01	4278	X	3919	-0-	-359	-0-	878	1	2864	2	N	161	195	1			205
							177	9									
02	3864	X	3594	-0-	-270	-0-	736	1	2680	2	N	162	190	1			177
							178	9									
03	4278	X	4038	-0-	-240	-0-	878	1	2908	2	N	229	193	1			213
							252	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
COYOTE, WIL E. WELL #: 4304 RRCID -> 284416 COMPL. DATE 07/18/2006 TOTAL DEPTH 8215 PERF. 8206 - 10440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS TRUST WELL #: 1H RRCID -> 290517 COMPL. DATE 09/08/2014 TOTAL DEPTH 9024 PERF. 9250 - 16620

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6727	X	5504	-0-	-1223	-0-	736 365	1 9	4403	2	N	332	377	1			126
11	6090	X	5377	-0-	-713	-0-	736 383	1 9	4258	2	N	348	191	1			283
12	6324	X	5341	-0-	-983	-0-	708 431	1 9	4202	2	N	392	557	1			118
01	6324	X	4376	-0-	-1948	-0-	878 366	1 9	3132	2	N	333	387	1			64
02	5712	X	3633	-0-	-2079	-0-	623 318	1 9	2692	2	N	289	183	1			170
03	5549	X	4418	-0-	-1131	-0-	878 378	1 9	3162	2	N	344	369	1			145

ALEXANDER UNIT 66 WELL #: 2H RRCID -> 290618 COMPL. DATE 10/15/2013 TOTAL DEPTH 8708 PERF. 9358 - 14638

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2457	N	2457	-0-	-0-	-0-	2273	2	184	9	N	167	43	1			156
11	1980	N	1645	-0-	-335	-0-	1498	2	147	9	N	134	194	1			96
12	2046	N	1539	-0-	-507	-0-	1404	2	135	9	N	123	195	1			24
01	2046	N	5	-0-	-2041	-0-	3	2	2	9	N	2					26
02	1540	N	389	-0-	-1151	-0-	339	2	50	9	N	45					71
03	1550	N	1390	-0-	-160	-0-	1259	2	131	9	N	119					190

FARRAR 118 WELL #: 1HR RRCID -> 290619 COMPL. DATE 06/24/2015 TOTAL DEPTH 8185 PERF. 8424 - 12794

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2324	-0-	-125	-0-	2232	2	92	9	N	84					115
11	2340	N	2320	-0-	-20	-0-	2233	2	87	9	N	79	156	1			38
12	2480	N	2442	-0-	-38	-0-	2322	2	120	9	N	109					147
01	2331	N	2331	-0-	-0-	-0-	2204	2	127	9	N	115					262
02	2156	N	1866	-0-	-290	-0-	1799	2	67	9	N	61	191	1			132
03	2449	N	2111	-0-	-338	-0-	2071	2	40	9	N	36					168

URSCHEL 1 WELL #: 1H RRCID -> 290620 COMPL. DATE 10/30/2017 TOTAL DEPTH 9072 PERF. 9336 - 13882

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3056	X	3056	-0-	-0-	-0-	2761	2	295	9	N	268	375	1			137
11	3000	X	2906	-0-	-94	-0-	2667	2	239	9	N	217	196	1			158
12	3100	X	3043	-0-	-57	-0-	2792	2	251	9	N	228	195	1			191
01	3131	X	3131	-0-	-0-	-0-	2887	2	244	9	N	222	176	1			237
02	2772	X	2743	-0-	-29	-0-	2545	2	198	9	N	180	200	1			217
03	3069	X	2945	-0-	-124	-0-	2703	2	242	9	N	220	188	1			249

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
MARYLE 60 WELL #: 1H RRCID -> 290680 COMPL. DATE 03/22/2014 TOTAL DEPTH 8147 PERF. 8550 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1028	X	1028	-0-	-0-	-0-	335	1	535	2	N	144	172	1			200
							158	9									
11	516	X	516	-0-	-0-	-0-	324	1	3	2	N	172	172	1			200
							189	9									
12	400	X	400	-0-	-0-	-0-	335	1	65	9	N	59	170	1			89
01	1437	X	1437	-0-	-0-	-0-	335	1	985	2	N	106					195
							117	9									
02	453	X	453	-0-	-0-	-0-	302	1	151	9	N	137					332
03	365	X	365	-0-	-0-	-0-	335	1	30	9	N	27					359

HAWKINS UNIT WELL #: 2H RRCID -> 290698 COMPL. DATE 10/23/2014 TOTAL DEPTH 10024 PERF.10478 - 14504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2347	X	2347	-0-	-0-	-0-	707	1	1516	2	N	113	22	1			168
							124	9									
11	1332	X	1332	-0-	-0-	-0-	638	1	565	2	N	117	185	1			100
							129	9									
12	2128	X	2128	-0-	-0-	-0-	684	1	1291	2	N	139	127	1			112
							153	9									
01	2243	X	2243	-0-	-0-	-0-	707	1	1402	2	N	122					234
							134	9									
02	1680	X	1680	-0-	-0-	-0-	638	1	950	2	N	84	193	1			125
							92	9									
03	2266	X	2266	-0-	-0-	-0-	707	1	1425	2	N	122					247
							134	9									

TORREY 279 WELL #: A 3HC RRCID -> 290723 COMPL. DATE 06/02/2014 TOTAL DEPTH 8434 PERF. 8900 - 12761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	1272	-0-	-991	-0-	327	1	889	2	N	51					94
							56	9									
11	2130	N	374	-0-	-1756	-0-	305	1	16	2	N	48					142
							53	9									
12	2015	N	810	-0-	-1205	-0-	266	1	541	2	N	3	132	1			13
							3	9									
01	1271	N	660	-0-	-611	-0-	280	1	370	2	N	9					22
							10	9									
02	417	N	417	-0-	-0-	-0-	206	1	204	2	N	6					28
							7	9									
03	806	N	679	-0-	-127	-0-	335	1	305	2	N	35					63
							39	9									

MOSES 519 WELL #: 4H RRCID -> 290777 COMPL. DATE 10/18/2013 TOTAL DEPTH 8084 PERF. 8462 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	2354	-0-	2354	972133	2183	2	171	9	N	155	170	1			291
11	0	W	2303	-0-	2303	974436	2145	2	158	9	N	144	164	1			271
12	0	W	2393	-0-	2393	976829	2225	2	168	9	N	153	161	1			263
01	0	W	2295	-0-	2295	979124	2123	2	172	9	N	156	171	1			248
02	0	W	1327	-0-	1327	980451	1231	2	96	9	N	87					335
03	0	W	1583	-0-	1583	982034	1514	2	69	9	N	63	149	1			249

HUMPHREYS TRUST WELL #: 2H RRCID -> 291308 COMPL. DATE 02/25/2015 TOTAL DEPTH 9112 PERF. 9564 - 17814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15234	X	15234	-0-	-0-	-0-	14718	2	516	9	N	469	383	1			187
11	14587	X	14587	-0-	-0-	-0-	14085	2	502	9	N	456	376	1			267
12	14929	X	14929	-0-	-0-	-0-	14402	2	527	9	N	479	390	1			356
01	13591	X	13591	-0-	-0-	-0-	13132	2	459	9	N	417	391	1			382
02	14118	X	14118	-0-	-0-	-0-	13609	2	509	9	N	463	683	1			162
03	14829	X	14829	-0-	-0-	-0-	14349	2	480	9	N	436	382	1			216

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
MEEK 69 WELL #: 1H RRCID -> 262828 COMPL. DATE 09/12/2011 TOTAL DEPTH 10053 PERF.10222 - 14515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1726	-0-	-289	-0-	1697	2	29	9	N	26	112	1			61
11	1950	N	1780	-0-	-170	-0-	1754	2	26	9	N	24					85
12	2015	N	1706	-0-	-309	-0-	1681	2	25	9	N	23					108
01	1736	N	1652	-0-	-84	-0-	1634	2	18	9	N	16					124
02	1652	N	592	-0-	-1060	-0-	575	2	17	9	N	15	85	1			54
03	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					54

BABITZKE 109 LIP WELL #: 1H RRCID -> 264646 COMPL. DATE 04/03/2012 TOTAL DEPTH 8569 PERF. 8541 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	162					480
11	36	N	36	-0-	-0-	-0-	7	2	29	9	N	26					506
12	1566	N	1566	-0-	-0-	-0-	1336	2	230	9	N	209	175	1			540
01	1805	N	1805	-0-	-0-	-0-	1434	2	371	9	N	337	339	1			538
02	1581	N	1581	-0-	-0-	-0-	1330	2	251	9	N	228	341	1			425
03	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					425

DAYTONA 138 WELL #: 1H RRCID -> 264765 COMPL. DATE 02/05/2011 TOTAL DEPTH 9499 PERF. 9870 - 13053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHR WELL #: 701H RRCID -> 265108 COMPL. DATE 01/09/2012 TOTAL DEPTH 10015 PERF.10138 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3230	-0-	-180	-0-	3169	2	61	9	N	55	134	1			111
11	3300	X	3086	-0-	-214	-0-	3029	2	57	9	N	52					163
12	3317	X	1473	-0-	-1844	-0-	1450	2	23	9	N	21					184
01	3317	X	-0-	-0-	-3317	-0-					N	-0-					184
02	2940	X	49	-0-	-2891	-0-	49	2			N	-0-					184
03	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					184

BIG LAKE WELL #: 1022H RRCID -> 267069 COMPL. DATE 05/11/2012 TOTAL DEPTH 9860 PERF.10244 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3911	X	3911	-0-	-0-	-0-	3891	2	20	9	N	18					81
11	3534	X	3534	-0-	-0-	-0-	3516	2	18	9	N	16					97
12	3728	X	3728	-0-	-0-	-0-	3708	2	20	9	N	18					115
01	3906	X	2731	-0-	-1175	-0-	2713	2	18	9	N	16					131
02	3528	X	2157	-0-	-1371	-0-	2140	2	17	9	N	15					146
03	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					146

GEORGE 130 HMH WELL #: 1H RRCID -> 267093 COMPL. DATE 06/21/2012 TOTAL DEPTH 8034 PERF. 8120 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1202	N	1202	-0-	-0-	-0-	1127	2	75	9	N	68					294
11	1205	N	1205	-0-	-0-	-0-	1087	2	118	9	N	107	174	1			227
12	1147	N	1147	-0-	-0-	-0-	1099	2	48	9	N	44					271
01	1174	N	1174	-0-	-0-	-0-	1105	2	69	9	N	63	157	1			177
02	1008	N	869	-0-	-139	-0-	856	2	13	9	N	12					189
03	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					189

MATHERS 131 HMH WELL #: 1H RRCID -> 267413 COMPL. DATE 07/25/2012 TOTAL DEPTH 8024 PERF. 8095 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4607	X	4607	-0-	-0-	-0-	4235	2	372	9	N	338	514	1			237
11	5049	X	5049	-0-	-0-	-0-	4814	2	235	9	N	214					451
12	5587	X	5587	-0-	-0-	-0-	5359	2	228	9	N	207	344	1			314
01	4005	X	4005	-0-	-0-	-0-	3782	2	223	9	N	203	160	1			357
02	3220	X	3208	-0-	-12	-0-	3006	2	202	9	N	184					541
03	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					541

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
TUBB PROPERITES 246 LIP WELL #: 1H RRCID -> 267895 COMPL. DATE 06/01/2012 TOTAL DEPTH 8339 PERF. 8646 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					130
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					130

WILLIAM 118 HMH WELL #: 1H RRCID -> 268124 COMPL. DATE 11/27/2012 TOTAL DEPTH 8162 PERF. 8345 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1615	N	1615	-0-	-0-	-0-	1543	2	72	9	N	65					184
11	1620	N	596	-0-	-1024	-0-	576	2	20	9	N	18					202
12	1683	N	1683	-0-	-0-	-0-	1628	2	55	9	N	50	168	1			84
01	1612	N	1493	-0-	-119	-0-	1442	2	51	9	N	46					130
02	1389	N	1389	-0-	-0-	-0-	1289	2	100	9	N	91					221
03	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					221

OASIS CREEK HMH WELL #: 1H RRCID -> 268208 COMPL. DATE 10/08/2012 TOTAL DEPTH 9444 PERF. 9670 - 13915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3283	-0-	-34	-0-	3207	2	76	9	N	69					354
11	3180	X	3095	-0-	-85	-0-	3069	2	26	9	N	24					378
12	3348	X	3147	-0-	-201	-0-	3128	2	19	9	N	17	191	1			204
01	3348	X	2966	-0-	-382	-0-	2919	2	47	9	N	43					247
02	3024	X	2660	-0-	-364	-0-	2624	2	36	9	N	33					280
03	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					280

SAMUEL 132 HMH WELL #: 1H RRCID -> 268434 COMPL. DATE 09/18/2012 TOTAL DEPTH 7966 PERF. 8345 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2823	-0-	-401	-0-	2727	2	96	9	N	87					242
11	3120	X	2503	-0-	-617	-0-	2460	2	43	9	N	39					281
12	3131	X	2656	-0-	-475	-0-	2656	2			N	-0-					281
01	3100	X	1862	-0-	-1238	-0-	1733	2	129	9	N	117					398
02	2716	X	2635	-0-	-81	-0-	2538	2	97	9	N	88	360	1			126
03	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					126

YORK 137 HMH WELL #: 1H RRCID -> 268819 COMPL. DATE 02/18/2013 TOTAL DEPTH 9515 PERF. 9690 - 14015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3528	-0-	-99	-0-	3444	2	84	9	N	76	174	1			154
11	3510	X	3379	-0-	-131	-0-	3307	2	72	9	N	65					219
12	3627	X	3454	-0-	-173	-0-	3370	2	84	9	N	76	178	1			117
01	3565	X	3163	-0-	-402	-0-	3104	2	59	9	N	54					171
02	3192	X	2453	-0-	-739	-0-	2408	2	45	9	N	41					212
03	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					212

RADER FAMILY 250 LIP WELL #: 1H RRCID -> 268826 COMPL. DATE 04/26/2013 TOTAL DEPTH 8466 PERF. 8720 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3185	X	3185	-0-	-0-	-0-	3061	2	124	9	N	113	171	1			278
11	3045	X	3045	-0-	-0-	-0-	2928	2	117	9	N	106					384
12	3117	X	3117	-0-	-0-	-0-	2971	2	146	9	N	133	174	1			343
01	2945	X	2666	-0-	-279	-0-	2610	2	56	9	N	51					394
02	2903	X	2903	-0-	-0-	-0-	2827	2	76	9	N	69					463
03	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					463

SMITH HMH WELL #: 1HF RRCID -> 268852 COMPL. DATE 03/24/2013 TOTAL DEPTH 9532 PERF. 9554 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	4108	-0-	-573	-0-	3987	2	121	9	N	110					522
11	4530	X	4002	-0-	-528	-0-	3892	2	110	9	N	100	182	1			440
12	4278	X	4134	-0-	-144	-0-	4035	2	99	9	N	90	181	1			349
01	4123	X	3787	-0-	-336	-0-	3713	2	74	9	N	67					416
02	3724	X	3444	-0-	-280	-0-	3379	2	65	9	N	59					475
03	4123	X	NO RPT	-0-	-4123	-0-					N	NO RPT					475

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461

SMITH HMH WELL #: 1HB RRCID -> 268930 COMPL. DATE 03/18/2013 TOTAL DEPTH 9537 PERF. 9612 - 14440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	4036	-0-	-335	-0-	3939	2	97	9	N	88					283
11	4110	X	3655	-0-	-455	-0-	3578	2	77	9	N	70					353
12	4030	X	3772	-0-	-258	-0-	3659	2	113	9	N	103	181	1			275
01	4030	X	3128	-0-	-902	-0-	3047	2	81	9	N	74					349
02	3640	X	2931	-0-	-709	-0-	2859	2	72	9	N	65	167	1			247
03	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					247

SLOAN HMH WELL #: 1H RRCID -> 269304 COMPL. DATE 08/01/2012 TOTAL DEPTH 9482 PERF. 9850 - 14430

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	844	-0-	-55	-0-	785	2	59	9	N	54					335
11	990	N	785	-0-	-205	-0-	701	2	84	9	N	76					411
12	1114	N	1114	-0-	-0-	-0-	1051	2	63	9	N	57	179	1			289
01	837	N	196	-0-	-641	-0-	156	2	40	9	N	36					325
02	728	N	241	-0-	-487	-0-	237	2	4	9	N	4					329
03	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					329

VIOLET 29 HMH WELL #: 1H RRCID -> 269441 COMPL. DATE 09/06/2012 TOTAL DEPTH 8161 PERF. 8150 - 12750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3068	-0-	-187	-0-	2945	2	123	9	N	112	177	1			134
11	3150	X	2913	-0-	-237	-0-	2811	2	102	9	N	93					227
12	3162	X	2277	-0-	-885	-0-	2192	2	85	9	N	77	157	1			147
01	3162	X	2667	-0-	-495	-0-	2592	2	75	9	N	68					215
02	2800	X	2217	-0-	-583	-0-	2164	2	53	9	N	48					263
03	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					263

JO NELL 135 HMH WELL #: 1H RRCID -> 269566 COMPL. DATE 05/03/2013 TOTAL DEPTH 9604 PERF. 9750 - 14100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	3233	-0-	-53	-0-	3172	2	61	9	N	55	184	1			114
11	3180	X	3084	-0-	-96	-0-	3039	2	45	9	N	41					155
12	3410	X	3099	-0-	-311	-0-	3007	2	92	9	N	84	180	1			59
01	3410	X	2709	-0-	-701	-0-	2607	2	102	9	N	93					152
02	3080	X	2536	-0-	-544	-0-	2436	2	100	9	N	91					243
03	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					243

KRITSER 3 HMH WELL #: 1H RRCID -> 269819 COMPL. DATE 11/07/2012 TOTAL DEPTH 9403 PERF. 9570 - 13930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2350	N	2350	-0-	-0-	-0-	1826	2	524	9	N	476	187	1			501
11	238	N	238	-0-	-0-	-0-	202	2	36	9	N	33	167	1			367
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					367
01	1550	N	-0-	-0-	-1550	-0-					N	-0-					367
02	224	N	-0-	-0-	-224	-0-					N	-0-					367
03	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					367

CHARLOTTE 136 WELL #: 2H RRCID -> 269972 COMPL. DATE 09/12/2013 TOTAL DEPTH 9664 PERF.10050 - 14620

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3821	-0-	-333	-0-	3810	2	11	9	N	10	152	1			50
11	3870	X	3386	-0-	-484	-0-	3309	2	77	9	N	70					120
12	3937	X	3832	-0-	-105	-0-	3716	2	116	9	N	105					225
01	3875	X	3133	-0-	-742	-0-	3054	2	79	9	N	72	181	1			116
02	3472	X	2375	-0-	-1097	-0-	2340	2	35	9	N	32					148
03	3844	X	NO RPT	-0-	-3844	-0-					N	NO RPT					148

SMITH HMH WELL #: 1HA RRCID -> 270139 COMPL. DATE 11/20/2012 TOTAL DEPTH 9491 PERF. 9534 - 14440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3589	-0-	-193	-0-	3426	2	163	9	N	148	179	1			473
11	3540	X	3260	-0-	-280	-0-	3124	2	136	9	N	124	191	1			406
12	3565	X	3148	-0-	-417	-0-	3043	2	105	9	N	95	166	1			335
01	3596	X	2837	-0-	-759	-0-	2701	2	136	9	N	124					459
02	3248	X	2589	-0-	-659	-0-	2424	2	165	9	N	150	189	1			420
03	3596	X	NO RPT	-0-	-3596	-0-					N	NO RPT					420

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BENJAMIN 120 HMH WELL #: 1H RRCID -> 270280 COMPL. DATE 09/14/2012 TOTAL DEPTH 8156 PERF. 8248 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	791	N	791	-0-	-0-	-0-	683	2	108	9	N	98	165	1			256
11	720	N	488	-0-	-232	-0-	394	2	94	9	N	85					341
12	881	N	881	-0-	-0-	-0-	796	2	85	9	N	77	294	1			124
01	806	N	691	-0-	-115	-0-	646	2	45	9	N	41					165
02	448	N	-0-	-0-	-448	-0-					N	64					229
03	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					229

SMITH HMH WELL #: 1HD RRCID -> 270353 COMPL. DATE 03/10/2013 TOTAL DEPTH 9606 PERF. 9646 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1302	-0-	-155	-0-	1280	2	22	9	N	20	174	1			117
11	1410	N	1384	-0-	-26	-0-	1354	2	30	9	N	27					144
12	1457	N	1416	-0-	-41	-0-	1383	2	33	9	N	30					174
01	1325	N	1325	-0-	-0-	-0-	1295	2	30	9	N	27					201
02	1288	N	937	-0-	-351	-0-	914	2	23	9	N	21					222
03	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					222

SUE 14 HMH WELL #: 1H RRCID -> 270765 COMPL. DATE 06/29/2013 TOTAL DEPTH 8770 PERF. 8880 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4337	X	4337	-0-	-0-	-0-	4080	2	257	9	N	234	367	1			98
11	2149	X	2149	-0-	-0-	-0-	2066	2	83	9	N	75					173
12	1623	X	1623	-0-	-0-	-0-	1568	2	55	9	N	50					223
01	4061	X	4061	-0-	-0-	-0-	3805	2	256	9	N	233	203	1			253
02	3601	X	3601	-0-	-0-	-0-	3408	2	193	9	N	175	188	1			240
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					240

LOHR WELL #: 702H RRCID -> 270894 COMPL. DATE 08/28/2013 TOTAL DEPTH 10130 PERF.10250 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3345	-0-	-530	-0-	3335	2	10	9	N	9					50
11	3241	X	3241	-0-	-0-	-0-	3240	2	1	9	N	1					51
12	3272	X	3272	-0-	-0-	-0-	3271	2	1	9	N	1					52
01	3348	X	3122	-0-	-226	-0-	3118	2	4	9	N	4					56
02	3024	X	1959	-0-	-1065	-0-	1955	2	4	9	N	4					60
03	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					60

S. EWING HMH WELL #: 1H RRCID -> 270901 COMPL. DATE 09/04/2013 TOTAL DEPTH 9386 PERF. 9390 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2068	-0-	-195	-0-	2038	2	30	9	N	27					310
11	2100	N	2022	-0-	-78	-0-	1990	2	32	9	N	29	178	1			161
12	2139	N	1764	-0-	-375	-0-	1705	2	59	9	N	54					215
01	2077	N	1860	-0-	-217	-0-	1852	2	8	9	N	7					222
02	1876	N	1669	-0-	-207	-0-	1661	2	8	9	N	7					229
03	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					229

SHELBY 133 HMH WELL #: 1H RRCID -> 270966 COMPL. DATE 07/29/2013 TOTAL DEPTH 9531 PERF. 9915 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	759	N	759	-0-	-0-	-0-	696	2	63	9	N	57					640
11	780	N	652	-0-	-128	-0-	608	2	44	9	N	40	146	1			534
12	651	N	550	-0-	-101	-0-	544	2	6	9	N	5					539
01	744	N	427	-0-	-317	-0-	403	2	24	9	N	22					561
02	616	N	575	-0-	-41	-0-	550	2	25	9	N	23	385	1			199
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					199

JONES TRUST 25 HMH WELL #: 1H RRCID -> 271055 COMPL. DATE 12/03/2013 TOTAL DEPTH 9123 PERF. 9227 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5112	X	5112	-0-	-0-	-0-	4778	2	334	9	N	304	178	1			353
11	4920	X	4843	-0-	-77	-0-	4554	2	289	9	N	263	184	1			432
12	5425	X	4063	-0-	-1362	-0-	3840	2	223	9	N	203	375	1			260
01	5425	X	3494	-0-	-1931	-0-	3246	2	248	9	N	225	182	1			303
02	4900	X	2330	-0-	-2570	-0-	2130	2	200	9	N	182	181	1			304
03	5115	X	NO RPT	-0-	-5115	-0-					N	NO RPT					304

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DHERDE 59 HMH WELL #: 1H RRCID -> 271209 COMPL. DATE 10/18/2013 TOTAL DEPTH 9788 PERF. 9991 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7533	X	7390	-0-	-143	-0-	7208	2	182	9	N	165	183	1			58
11	7290	X	7087	-0-	-203	-0-	6922	2	165	9	N	150					208
12	7502	X	7271	-0-	-231	-0-	7072	2	199	9	N	181	192	1			197
01	7471	X	5444	-0-	-2027	-0-	5295	2	149	9	N	135	203	1			129
02	6720	X	6065	-0-	-655	-0-	5894	2	171	9	N	155	181	1			103
03	7378	X	NO RPT	-0-	-7378	-0-					N	NO RPT					103

SLAVIN 68 HMH WELL #: 1H RRCID -> 271332 COMPL. DATE 08/17/2013 TOTAL DEPTH 10192 PERF.10286 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					19
11	14	N	-0-	-0-	-14	-0-					N	-0-					19
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					19
03	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					19

VIOLET 29 HMH WELL #: 2H RRCID -> 271488 COMPL. DATE 10/24/2013 TOTAL DEPTH 8057 PERF. 8170 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3556	-0-	-381	-0-	3436	2	120	9	N	109					295
11	3810	X	3194	-0-	-616	-0-	3081	2	113	9	N	103	175	1			223
12	3937	X	3148	-0-	-789	-0-	3025	2	123	9	N	112					335
01	3565	X	3007	-0-	-558	-0-	2888	2	119	9	N	108	176	1			267
02	3820	X	3820	-0-	-0-	-0-	3691	2	129	9	N	117					384
03	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					384

MEEK 69 WELL #: 2H RRCID -> 271890 COMPL. DATE 11/14/2013 TOTAL DEPTH 10028 PERF.10216 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2958	-0-	-49	-0-	2950	2	8	9	N	7					94
11	2910	X	2865	-0-	-45	-0-	2851	2	14	9	N	13					107
12	3007	X	2900	-0-	-107	-0-	2893	2	7	9	N	6					113
01	3007	X	2520	-0-	-487	-0-	2510	2	10	9	N	9					122
02	2716	X	1996	-0-	-720	-0-	1993	2	3	9	N	3	96	1			29
03	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					29

STORM 101 WELL #: 2H RRCID -> 272007 COMPL. DATE 10/30/2013 TOTAL DEPTH 9888 PERF.10200 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2244	-0-	-81	-0-	2153	2	91	9	N	83	56	1			128
11	2280	N	2053	-0-	-227	-0-	1976	2	77	9	N	70					198
12	2294	N	1998	-0-	-296	-0-	1915	2	83	9	N	75	173	1			100
01	2232	N	1634	-0-	-598	-0-	1588	2	46	9	N	42					142
02	1904	N	1900	-0-	-4	-0-	1792	2	108	9	N	98					240
03	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					240

BIG LAKE WELL #: 1021H RRCID -> 272232 COMPL. DATE 03/19/2014 TOTAL DEPTH 9861 PERF.10075 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2970	X	2970	-0-	-0-	-0-	2884	2	86	9	N	78	179	1			110
11	2880	X	2827	-0-	-53	-0-	2746	2	81	9	N	74					184
12	3007	X	2871	-0-	-136	-0-	2784	2	87	9	N	79	177	1			86
01	3007	X	2580	-0-	-427	-0-	2506	2	74	9	N	67					153
02	2716	X	2446	-0-	-270	-0-	2372	2	74	9	N	67					220
03	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					220

EMORY 111 LIP WELL #: 1H RRCID -> 280119 COMPL. DATE 01/14/2014 TOTAL DEPTH 8497 PERF. 8500 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2584	-0-	-702	-0-	2313	2	271	9	N	246	171	1			389
11	2760	X	1638	-0-	-1122	-0-	1365	2	273	9	N	248	362	1			275
12	2852	X	2578	-0-	-274	-0-	2334	2	244	9	N	222	172	1			325
01	3718	X	3718	-0-	-0-	-0-	3560	2	158	9	N	144	178	1			291
02	3116	X	3116	-0-	-0-	-0-	2813	2	303	9	N	275	168	1			398
03	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					398

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DAKE 61X14A WELL #: 1H RRCID -> 287584 COMPL. DATE 02/22/2019 TOTAL DEPTH 8557 PERF. 9300 - 20651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8587	X	8436	-0-	-151	-0-	7642	2	794	9	N	722	688	1			395
11	8085	X	8085	-0-	-0-	-0-	7430	2	655	9	N	595	540	1			450
12	8689	X	8689	-0-	-0-	-0-	7998	2	691	9	N	628	880	1			198
01	8432	X	7410	-0-	-1022	-0-	6753	2	657	9	N	597	378	1			417
02	7616	X	6892	-0-	-724	-0-	6328	2	564	9	N	513	551	1			379
03	8680	X	NO RPT	-0-	-8680	-0-					N	NO RPT					379

LIPSCOMB, SW. (ATOKA) 53879 400 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MITCHELL EHRLICH OIL & GAS, LLC 570652
BUSSARD, JESS WELL #: RRCID -> 104911 COMPL. DATE 01/09/1983 TOTAL DEPTH 9507 PERF. 9201 - 9211

10	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					55
11	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					55
12	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					55
01	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					55
02	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					55
03	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					55

PLUGGED AND ABANDONED_____ 01/10/2022

NATURAL GAS ANADARKO COMPANY 600750
OWEN WELL #: 1544 RRCID -> 088265 COMPL. DATE 03/12/1980 TOTAL DEPTH 10550 PERF. 9211 - 9227

10	496	N	561	-0-	65	B	-3429	62	1	499	2	N	-0-				15
11	480	N	552	-0-	72	B	-3357	60	1	492	2	N	-0-				15
12	527	N	553	-0-	26	B	-3331	62	1	491	2	N	-0-				15
01	558	N	532	-0-	-26	B	-3331	62	1	470	2	N	-0-				15
02	504	N	423	-0-	-81	B	-3331	56	1	367	2	N	-0-				15
03	558	N	520	-0-	-38	B	-3331	62	1	458	2	N	-0-				15

LIPSCOMB, S. W. (CLEVELAND) 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CJD DISPOSALS, LLC 120600
LOTZ -419- WELL #: 1 RRCID -> 072316 COMPL. DATE 11/04/2006 TOTAL DEPTH 8200 PERF. 3950 - 4180

10	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

LIPSCOMB SW. (MORROW LOWER) 53879 700 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1A RRCID -> 169563 COMPL. DATE 04/23/1998 TOTAL DEPTH 11420 PERF.11064 - 11076

10	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

KATY 285 WELL #: 1 RRCID -> 170802 COMPL. DATE 08/02/1998 TOTAL DEPTH 11400 PERF.11037 - 11159

10	PRTL PLG		-0-	-0-	-0-		-0-				N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-		-0-				N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-		-0-				N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-		-0-				N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-		-0-				N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-		-0-				N	-0-					-0-

LISTER (GRANITE WASH) 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EQV OPERATING LLC 101634
STREET, E. B. WELL #: 1 RRCID -> 122901 COMPL. DATE 01/12/1987 TOTAL DEPTH 14100 PERF.12251 - 12406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYERS, R. N. UNIT WELL #: 1 RRCID -> 126799 COMPL. DATE 02/18/1988 TOTAL DEPTH 16238 PERF.12370 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

BYERS, R.N. UNIT WELL #: 2306 RRCID -> 209106 COMPL. DATE 09/25/2004 TOTAL DEPTH 13475 PERF.12329 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96

BYERS, R.N. UNIT WELL #: 2310 RRCID -> 211629 COMPL. DATE 04/29/2005 TOTAL DEPTH 13000 PERF.11564 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92

STREET, E.B. WELL #: 1513 RRCID -> 212036 COMPL. DATE 08/11/2005 TOTAL DEPTH 13600 PERF.13278 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1516 RRCID -> 214970 COMPL. DATE 10/12/2005 TOTAL DEPTH 13640 PERF.12215 - 12223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69

MCALLISTER WELL #: 2211 RRCID -> 215202 COMPL. DATE 10/08/2005 TOTAL DEPTH 13600 PERF.13381 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EQV OPERATING LLC //CONT.// 101634
WALKER WELL #: 501 RRCID -> 218928 COMPL. DATE 10/03/2005 TOTAL DEPTH 13580 PERF.13295 - 13483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
*02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13

BYERS, R.N. UNIT WELL #: 2303 RRCID -> 219946 COMPL. DATE 04/01/2006 TOTAL DEPTH 13881 PERF.12154 - 13739

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BYERS, R.N. UNIT WELL #: 2308 RRCID -> 219947 COMPL. DATE 12/17/2005 TOTAL DEPTH 13607 PERF.12100 - 13363

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			62
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			62
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			62
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			62
*02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			62
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			62

STREET, E.B. WELL #: 1510 RRCID -> 219984 COMPL. DATE 01/16/2006 TOTAL DEPTH 13700 PERF.12375 - 13666

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILEY WELL #: 616 RRCID -> 220616 COMPL. DATE 04/22/2006 TOTAL DEPTH 13962 PERF.13376 - 13865

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			33
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			33
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			33
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			33
*02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			33
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			33

RIVES WELL #: 5011 RRCID -> 223170 COMPL. DATE 06/27/2006 TOTAL DEPTH 13875 PERF.12607 - 13802

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WITHAM WELL #: 2215 RRCID -> 223956 COMPL. DATE 09/22/2006 TOTAL DEPTH 13668 PERF.12170 - 12992

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EQV OPERATING LLC //CONT.// 101634
RN BYERS UNIT SWD WELL #: 1 RRCID -> 224666 COMPL. DATE 10/10/2015 TOTAL DEPTH 4650 PERF. 4090 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1511 RRCID -> 224695 COMPL. DATE 05/11/2013 TOTAL DEPTH 13850 PERF. 12263 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYERS, RN UNIT WELL #: 2307 RRCID -> 225498 COMPL. DATE 12/17/2006 TOTAL DEPTH 13706 PERF. 12118 - 13363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

BYERS, RN UNIT WELL #: 2304 RRCID -> 225502 COMPL. DATE 01/12/2007 TOTAL DEPTH 13782 PERF. 12178 - 13635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156

BYERS, RN UNIT WELL #: 2314 RRCID -> 225503 COMPL. DATE N/A TOTAL DEPTH 13670 PERF. 12217 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLISTER NORTH WELL #: 2204 RRCID -> 225526 COMPL. DATE 12/05/2006 TOTAL DEPTH 13815 PERF. 12284 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	60	-0-	-2	-0-	17	1	43	3	N	-0-					-0-
11	60	N	53	-0-	-7	-0-	8	1	45	3	N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
01	62	N	46	-0-	-16	-0-	6	1	40	3	N	-0-					-0-
02	56	N	41	-0-	-15	-0-	7	1	34	3	N	-0-					-0-
03	62	N	50	-0-	-12	-0-	14	1	36	3	N	-0-					-0-

BYERS, RN UNIT WELL #: 2302 RRCID -> 225551 COMPL. DATE 11/17/2006 TOTAL DEPTH 13851 PERF. 12254 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EQV OPERATING LLC //CONT.// 101634
SN BYERS UNIT WELL #: 2309 RRCID -> 228016 COMPL. DATE 04/06/2007 TOTAL DEPTH 13642 PERF.12128 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

VELASQUEZ WELL #: 1614 RRCID -> 228034 COMPL. DATE 03/02/2007 TOTAL DEPTH 13837 PERF.12849 - 13598

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

MCALLISTER WELL #: 2213 RRCID -> 228056 COMPL. DATE 02/04/2007 TOTAL DEPTH 13514 PERF.12241 - 13420

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLISTER NORTH WELL #: 2206 RRCID -> 231203 COMPL. DATE 12/06/2007 TOTAL DEPTH N/A PERF. N/A

10	282	N	282	-0-	-0-	-0-	82	1	200	3	N	-0-					-0-
11	300	N	241	-0-	-59	-0-	38	1	203	3	N	-0-					-0-
12	310	N	258	-0-	-52	-0-	258	3			N	-0-					-0-
01	279	N	196	-0-	-83	-0-	27	1	169	3	N	-0-					-0-
02	224	N	216	-0-	-8	-0-	36	1	180	3	N	-0-					-0-
*03	323	N	323	-0-	-0-	-0-	63	1	260	3	N	-0-					-0-

MCALLISTER WELL #: 2212 RRCID -> 236454 COMPL. DATE 05/18/2007 TOTAL DEPTH 13600 PERF.12300 - 13466

10	310	N	297	-0-	-13	-0-	86	1	211	3	N	-0-					28
11	300	N	283	-0-	-17	-0-	42	1	230	3	N	10					38
							11	9									
12	310	N	303	-0-	-7	-0-	303	3			N	-0-					38
01	310	N	289	-0-	-21	-0-	39	1	250	3	N	-0-					38
02	261	N	261	-0-	-0-	-0-	41	1	220	3	N	-0-					38
03	310	N	294	-0-	-16	-0-	65	1	229	3	N	-0-					38

WITHAM WELL #: 2210 RRCID -> 237099 COMPL. DATE 10/17/2007 TOTAL DEPTH 14598 PERF.14457 - 14464

10	1612	N	1503	-0-	-109	-0-	435	1	1066	3	N	2					117
							2	9									
11	1560	N	1356	-0-	-204	-0-	211	1	1145	3	N	-0-					117
12	1426	N	1426	-0-	-0-	-0-	367	1	1059	3	N	-0-					117
01	1488	N	1310	-0-	-178	-0-	177	1	1131	3	N	2					119
							2	9									
*02	1260	N	1181	-0-	-79	-0-	188	1	993	3	N	-0-					119
03	1426	N	1385	-0-	-41	-0-	303	1	1082	3	N	-0-					119

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EQV OPERATING LLC //CONT.// 101634
R. N. BYERS UNIT WELL #: 2305 RRCID -> 246551 COMPL. DATE 08/11/2007 TOTAL DEPTH 13800 PERF.12205 - 13617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171

MCALLISTER WELL #: 2214 RRCID -> 248357 COMPL. DATE 09/08/2007 TOTAL DEPTH 13637 PERF.13292 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

R. N. BYERS UNIT WELL #: 2316 RRCID -> 252885 COMPL. DATE 10/05/2007 TOTAL DEPTH 13719 PERF.12187 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
ALEXANDRA 47 WELL #: 2 RRCID -> 268630 COMPL. DATE 01/15/2013 TOTAL DEPTH 13000 PERF.11346 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					89
11	0	N	-0-	-0-	-0-	-0-					N	-0-					89
12	0	N	-0-	-0-	-0-	-0-					N	-0-					89
01	0	N	-0-	-0-	-0-	-0-					N	-0-					89
02	0	N	-0-	-0-	-0-	-0-					N	-0-					89
03	0	N	-0-	-0-	-0-	-0-					N	-0-					89

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 2024 RRCID -> 258751 COMPL. DATE 07/07/2010 TOTAL DEPTH 17408 PERF.13176 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	747	N	747	-0-	-0-	-0-	545	2	202	9	N	184	169	1			255
11	729	N	729	-0-	-0-	-0-	525	2	204	9	N	185	178	1			262
12	930	N	930	-0-	-0-	-0-	724	2	206	9	N	187	192	1			257
01	961	N	961	-0-	-0-	-0-	771	2	190	9	N	173	190	1			240
02	777	N	777	-0-	-0-	-0-	621	2	156	9	N	142	177	1			205
03	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					205

DAVIDSON WELL #: 3036H RRCID -> 262071 COMPL. DATE 01/05/2011 TOTAL DEPTH 12901 PERF.13452 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4791	X	4791	-0-	-0-	-0-	4513	2	278	9	N	253	171	1			165
11	4229	X	4229	-0-	-0-	-0-	4008	2	221	9	N	201	183	1			183
12	3958	X	3958	-0-	-0-	-0-	3759	2	199	9	N	181	179	1			185
01	4123	X	3179	-0-	-944	-0-	3036	2	143	9	N	130	182	1			133
02	3724	X	2543	-0-	-1181	-0-	2438	2	105	9	N	95					228
03	4123	X	NO RPT	-0-	-4123	-0-					N	NO RPT					228

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MOORE WELL #: 1035 RRCID -> 262726 COMPL. DATE 04/28/2011 TOTAL DEPTH 13061 PERF.10448 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1198	N	1198	-0-	-0-	-0-	1082	2	116	9	N	105	179	1			118
11	1161	N	1161	-0-	-0-	-0-	1047	2	114	9	N	104					222
12	1196	N	1196	-0-	-0-	-0-	1077	2	119	9	N	108	182	1			148
01	1209	N	1043	-0-	-166	-0-	940	2	103	9	N	94					242
02	1092	N	992	-0-	-100	-0-	902	2	90	9	N	82	187	1			137
03	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					137

MILLS RANCH WELL #: 3025 RRCID -> 270345 COMPL. DATE 10/14/2013 TOTAL DEPTH 13062 PERF.11912 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1007	N	1007	-0-	-0-	-0-	930	2	77	9	N	70	178	1			95
11	858	N	858	-0-	-0-	-0-	775	2	83	9	N	75					170
12	1271	N	1095	-0-	-176	-0-	1012	2	83	9	N	75	180	1			65
01	992	N	948	-0-	-44	-0-	874	2	74	9	N	67					132
02	874	N	874	-0-	-0-	-0-	802	2	72	9	N	65					197
03	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					197

DOUG WELL #: 4024 RRCID -> 271471 COMPL. DATE 02/18/2014 TOTAL DEPTH 13050 PERF.11858 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					85
11	0	N	-0-	-0-	-0-	-0-					N	-0-					85
12	0	N	-0-	-0-	-0-	-0-					N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-					85
02	0	N	-0-	-0-	-0-	-0-					N	-0-					85
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

DAVIDSON WELL #: 2036 RRCID -> 295713 COMPL. DATE 03/18/2010 TOTAL DEPTH 16020 PERF.12758 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	206	-0-	-42	-0-	196	2	10	9	N	9					102
11	210	N	191	-0-	-19	-0-	188	2	3	9	N	3					105
12	217	N	196	-0-	-21	-0-	193	2	3	9	N	3					108
01	238	N	238	-0-	-0-	-0-	217	2	21	9	N	19					127
02	208	N	208	-0-	-0-	-0-	205	2	3	9	N	3					130
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					130

DOUG WELL #: 1024 RRCID -> 298158 COMPL. DATE 02/08/2024 TOTAL DEPTH 12535 PERF.11186 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43772	X	34480	-0-	-9292	-0-	34106	2	374	9	N	340	358	1			97
11	42360	X	32164	-0-	-10196	-0-	31824	2	340	9	N	309	189	1			217
12	43772	X	31847	-0-	-11925	-0-	31519	2	328	9	N	298	372	1			143
01	43772	X	30684	-0-	-13088	-0-	30138	2	546	9	N	496	384	1			255
02	33208	X	28219	-0-	-4989	-0-	28151	2	68	9	N	62	177	1			140
03	34472	X	NO RPT	-0-	-34472	-0-					N	NO RPT					140

LOCKE (BROWN DOLOMITE) 54284 500 ASSOCIATED ONE WELL CNTY: ROBERTS
EDH DISPOSALS LLC 102146
LOCKE WELL #: 360 RRCID -> 247219 COMPL. DATE 10/25/2007 TOTAL DEPTH 10630 PERF. 4100 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCUST GROVE (NOVI) 54357 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
DIVERSIFIED PRODUCTION LLC 220903
WALSER WELL #: 1 RRCID -> 247829 COMPL. DATE 03/04/2009 TOTAL DEPTH 11176 PERF. 9910 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE BUTTE (CLEVELAND) 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 159 WELL #: 3A RRCID -> 174328 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7084 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HARBAUGH WELL #: 1 RRCID -> 174181 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7330 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					199
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					199
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					199
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					199
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					199
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					199

PRESIDIO PETROLEUM LLC 676084
MCGARRAUGH-EDWARDS "A" WELL #: 5140 RRCID -> 216749 COMPL. DATE 04/27/2006 TOTAL DEPTH 7300 PERF. 7145 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	421	N	421	-0-	-0-	-0-	407	2	14	9	N	13	16	1			18
11	325	N	325	-0-	-0-	-0-	306	2	19	9	N	17					35
12	442	N	442	-0-	-0-	-0-	422	2	20	9	N	18	21	1			32
01	697	N	697	-0-	-0-	-0-	643	2	54	9	N	49					81
02	739	N	739	-0-	-0-	-0-	686	2	53	9	N	48	47	1			82
03	696	N	696	-0-	-0-	-0-	646	2	50	9	N	45	92	1			35

UNBRIDLED RESOURCES, LLC 875461
HARBAUGH, P.A. WELL #: 34 RRCID -> 276650 COMPL. DATE 02/01/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					33

LONE BUTTE (NOVI) 54573 600 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARBAUGH-COURSON WELL #: 1146 RRCID -> 215697 COMPL. DATE 03/14/2006 TOTAL DEPTH 11200 PERF. 8653 - 8670

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3218	X	3218	-0-	-0-	-0-	62	1	3156	2	N	-0-					43
11	3022	X	3022	-0-	-0-	-0-	60	1	2962	2	N	-0-					43
12	3602	X	3602	-0-	-0-	-0-	62	1	3540	2	N	-0-					43
01	2418	X	2373	-0-	-45	-0-	58	1	2315	2	N	-0-					43
02	2449	X	2449	-0-	-0-	-0-	56	1	2393	2	N	-0-					43
03	2418	X	2085	-0-	-333	-0-	50	1	2031	2	N	4					47
							4	9									

UNBRIDLED RESOURCES, LLC 875461
HARBAUGH WELL #: 147 RRCID -> 093029 COMPL. DATE 02/27/1981 TOTAL DEPTH 10265 PERF. 8202 - 8252

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					85

LOTT RANCH (GRANITE WASH CONS.) 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
LOTT 2 WELL #: 3H RRCID -> 264990 COMPL. DATE 11/22/2011 TOTAL DEPTH 11525 PERF.11510 - 15867

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3808	X	3808	-0-	-0-	-0-	3700	2	108	9	Y	98	176	1			396
11	2578	X	2578	-0-	-0-	-0-	2465	2	113	9	Y	103					499
12	2449	X	2239	-0-	-210	-0-	2043	2	196	9	Y	178	337	1			340
01	2449	X	1575	-0-	-874	-0-	1507	2	68	9	Y	62	197	1			205
02	2212	X	1151	-0-	-1061	-0-	1075	2	76	9	Y	69					274
03	2449	X	2095	-0-	-354	-0-	2016	2	79	9	Y	72					346

LOTT 2 WELL #: 4H RRCID -> 265691 COMPL. DATE 02/18/2012 TOTAL DEPTH 11532 PERF.11536 - 16237

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1902	N	1902	-0-	-0-	-0-	1901	2	1	9	Y	1					205
11	905	N	905	-0-	-0-	-0-	905	2			Y	-0-					205
12	1209	N	594	-0-	-615	-0-	594	2			Y	-0-					205
01	1457	N	441	-0-	-1016	-0-	438	2	3	9	Y	3	1	1			207
02	840	N	226	-0-	-614	-0-	225	2	1	9	Y	1					208
03	777	N	777	-0-	-0-	-0-	777	2			Y	-0-					208

PRESIDIO PETROLEUM LLC 676084
LOTT WELL #: 1516 RRCID -> 251183 COMPL. DATE 03/04/2009 TOTAL DEPTH 14685 PERF.12027 - 14617

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	622	-0-	-122	-0-	622	2			N	-0-					90
11	570	N	411	-0-	-159	-0-	378	2	33	9	N	30					120
12	868	N	537	-0-	-331	-0-	537	2			N	-0-					120
01	620	N	147	-0-	-473	-0-	147	2			N	-0-					120
02	772	N	772	-0-	-0-	-0-	772	2			N	-0-					120
03	561	N	561	-0-	-0-	-0-	484	2	77	9	N	70					190

CARR 1 WELL #: 2H RRCID -> 255809 COMPL. DATE 02/18/2010 TOTAL DEPTH 11284 PERF.11513 - 15631

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	X	-0-	-0-	-558	-0-					N	-0-					43
11	3811	X	3811	-0-	-0-	-0-	3811	2			N	-0-					43
12	3938	X	3938	-0-	-0-	-0-	3938	2			N	-0-					43
01	3938	X	3938	-0-	-0-	-0-	3938	2			N	-0-					43
02	504	X	-0-	-0-	-504	-0-					N	-0-					43
03	3959	X	3959	-0-	-0-	-0-	3959	2			N	-0-					43

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
LUNSFORD 3 WELL #: 4H RRCID -> 257677 COMPL. DATE 03/12/2010 TOTAL DEPTH 11333 PERF.11955 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29

WHITNEY 4 WELL #: 2H RRCID -> 261461 COMPL. DATE 01/20/2011 TOTAL DEPTH 11174 PERF.11819 - 16199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	6548	-0-	-303	-0-	6479	2	69	9	N	63	192	1			85
11	6360	X	5988	-0-	-372	-0-	5931	2	57	9	N	52					137
12	6918	X	6918	-0-	-0-	-0-	6815	2	103	9	N	94					231
01	8999	X	8999	-0-	-0-	-0-	8832	2	167	9	N	152	193	1			190
02	7118	X	7118	-0-	-0-	-0-	6954	2	164	9	N	149	200	1			139
03	6937	X	6937	-0-	-0-	-0-	6786	2	151	9	N	137	197	1			79

LUNSFORD 3 WELL #: 8H RRCID -> 262178 COMPL. DATE 01/12/2011 TOTAL DEPTH 11494 PERF.11899 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	4388	-0-	-2246	-0-	1079	1	3090	2	N	199	188	1			186
							219	9									
11	6420	X	5920	-0-	-500	-0-	1044	1	4876	2	N	-0-					186
12	6634	X	6385	-0-	-249	-0-	1079	1	5095	2	N	192	186	1			192
							211	9									
01	6386	X	5931	-0-	-455	-0-	1079	1	4453	2	N	363	386	1			169
							399	9									
02	5516	X	4880	-0-	-636	-0-	974	1	3843	2	N	57					226
							63	9									
03	6467	X	6467	-0-	-0-	-0-	1079	1	5161	2	N	206	188	1			244
							227	9									

LUNSFORD 3 WELL #: 6H RRCID -> 263138 COMPL. DATE 11/09/2010 TOTAL DEPTH 11261 PERF.11808 - 16264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5955	X	5955	-0-	-0-	-0-	5830	2	125	9	N	114					222
11	3837	X	3837	-0-	-0-	-0-	3736	2	101	9	N	92	195	1			119
12	5190	X	5190	-0-	-0-	-0-	5052	2	138	9	N	125					244
01	4011	X	4011	-0-	-0-	-0-	3906	2	105	9	N	95	199	1			140
02	3248	X	2870	-0-	-378	-0-	2856	2	14	9	N	13					153
03	4668	X	4668	-0-	-0-	-0-	4525	2	143	9	N	130					283

UNBRIDLED RESOURCES, LLC 875461
LOTT WELL #: 1017 RRCID -> 213136 COMPL. DATE 06/23/2005 TOTAL DEPTH 12725 PERF.11958 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOTT 17 WELL #: 2H RRCID -> 253336 COMPL. DATE 08/07/2009 TOTAL DEPTH 12267 PERF.12135 - 16492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	3169	-0-	-24	-0-	3038	2	131	9	N	119	143	1			27
11	3090	X	3005	-0-	-85	-0-	2870	2	135	9	N	123					150
12	3193	X	3006	-0-	-187	-0-	2865	2	141	9	N	128	179	1			99
01	3193	X	2779	-0-	-414	-0-	2662	2	117	9	N	106					205
02	2884	X	2551	-0-	-333	-0-	2443	2	108	9	N	98					303
03	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					303

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOTT 17 WELL #: 3H RRCID -> 256306 COMPL. DATE 05/14/2010 TOTAL DEPTH 12079 PERF.12180 - 16573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5010	X	5010	-0-	-0-	-0-	4879	2	131	9	N	119	110	1			67
11	4830	X	4787	-0-	-43	-0-	4667	2	120	9	N	109					176
12	4991	X	4213	-0-	-778	-0-	4107	2	106	9	N	96	176	1			96
01	5022	X	3431	-0-	-1591	-0-	3342	2	89	9	N	81					177
02	4536	X	4510	-0-	-26	-0-	4419	2	91	9	N	83					260
03	5022	X	NO RPT	-0-	-5022	-0-					N	NO RPT					260

ATHERTON, D. E. WELL #: 3057H RRCID -> 259619 COMPL. DATE 09/24/2010 TOTAL DEPTH 11200 PERF.11380 - 15725

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24

LOTT 17 WELL #: 4H RRCID -> 262148 COMPL. DATE 03/29/2011 TOTAL DEPTH 12107 PERF.12060 - 16453

10	5013	X	5013	-0-	-0-	-0-	4751	2	262	9	N	238	237	1			177
11	4848	X	4848	-0-	-0-	-0-	4588	2	260	9	N	236	179	1			234
12	5022	X	4918	-0-	-104	-0-	4650	2	268	9	N	244	372	1			106
01	5022	X	4733	-0-	-289	-0-	4518	2	215	9	N	195	184	1			117
02	4536	X	4313	-0-	-223	-0-	4126	2	187	9	N	170	175	1			112
03	5022	X	NO RPT	-0-	-5022	-0-					N	NO RPT					112

ATHERTON, D. E. WELL #: 2057H RRCID -> 262422 COMPL. DATE 07/05/2011 TOTAL DEPTH 11393 PERF.11503 - 15847

10	1369	N	1369	-0-	-0-	-0-	1283	2	86	9	N	78					146
11	1359	N	1359	-0-	-0-	-0-	1265	2	94	9	N	85	171	1			60
12	1240	N	1189	-0-	-51	-0-	1095	2	94	9	N	85					145
01	1364	N	944	-0-	-420	-0-	859	2	85	9	N	77	161	1			61
02	1260	N	1003	-0-	-257	-0-	933	2	70	9	N	64					125
03	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					125

LOTT RANCH (MORROW, UP) 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DIVERSIFIED PRODUCTION LLC 220903
WILLIS, LUTHER WELL #: 1 RRCID -> 068750 COMPL. DATE N/A TOTAL DEPTH 16246 PERF.14622 - 15081

10	1116	N	704	-0-	-412	-0-	704	2			N	-0-					-0-
11	960	N	706	-0-	-254	-0-	706	2			N	-0-					-0-
12	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
01	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
02	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
03	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

LOTT WELL #: 1 RRCID -> 073959 COMPL. DATE 11/04/1977 TOTAL DEPTH 17086 PERF.14854 - 14994

10	4071	X	4071	-0-	-0-	-0-	4071	2			N	-0-					-0-
11	4043	X	4043	-0-	-0-	-0-	4043	2			N	-0-					-0-
12	4072	X	4072	-0-	-0-	-0-	4072	2			N	-0-					-0-
01	4337	X	4337	-0-	-0-	-0-	4337	2			N	-0-					-0-
02	3773	X	3773	-0-	-0-	-0-	3773	2			N	-0-					-0-
03	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					-0-

LOTT RANCH (MORROW, UP) //CONT.// 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LOTT WELL #: 102 RRCID -> 075152 COMPL. DATE N/A TOTAL DEPTH 15473 PERF.15072 - 15098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RESOURCE OIL AND GAS, LLC 703395
BROWN WELL #: 1 RRCID -> 072006 COMPL. DATE 06/01/1977 TOTAL DEPTH 15486 PERF.14748 - 14859

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNBRIDLED RESOURCES, LLC 875461
HORN, THURMAN WELL #: 1 RRCID -> 077144 COMPL. DATE 04/03/1978 TOTAL DEPTH 15170 PERF. 0 - 14850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GREENHOUSE, T. A. WELL #: 1 RRCID -> 078714 COMPL. DATE 08/23/1978 TOTAL DEPTH 15625 PERF.14538 - 14786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ATHERTON, D. E. WELL #: 1 RRCID -> 079971 COMPL. DATE 10/27/1978 TOTAL DEPTH 15060 PERF.14621 - 14639

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOTT RANCH (14500) 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
LEE-HEFLEY WELL #: 105 RRCID -> 138733 COMPL. DATE 05/14/1991 TOTAL DEPTH 15060 PERF.14342 - 14368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOTT RANCH (14500) //CONT.// 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
HORN WELL #: 1049 RRCID -> 186636 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14346 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2278	N	2278	-0-	-0-	-0-	2275	2	3	9	N	3					65
11	2160	N	2024	-0-	-136	-0-	2021	2	3	9	N	3					68
12	2232	N	2053	-0-	-179	-0-	2053	2			N	-0-					68
01	2232	N	1993	-0-	-239	-0-	1993	2			N	-0-					68
02	1876	N	1823	-0-	-53	-0-	1816	2	7	9	N	6					74
03	2064	N	2064	-0-	-0-	-0-	2044	2	20	9	N	18					92

LUNSFORD WELL #: 203 RRCID -> 194948 COMPL. DATE 03/20/2003 TOTAL DEPTH 14856 PERF.14150 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4140	X	4140	-0-	-0-	-0-	4082	2	58	9	N	53					216
11	3680	X	3680	-0-	-0-	-0-	3669	2	11	9	N	10	128	1			98
12	4190	X	4190	-0-	-0-	-0-	4149	2	41	9	N	37					135
01	4105	X	4105	-0-	-0-	-0-	4062	2	43	9	N	39					174
02	3315	X	3315	-0-	-0-	-0-	3300	2	15	9	N	14					188
03	4220	X	4220	-0-	-0-	-0-	4199	2	21	9	N	19					207

PANNELL WELL #: 202 RRCID -> 198190 COMPL. DATE 10/11/2003 TOTAL DEPTH 14898 PERF.14254 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3626	-0-	-311	-0-	3604	2	22	9	N	20					76
11	3690	X	3505	-0-	-185	-0-	3474	2	31	9	N	28	64	1			40
12	3627	X	3231	-0-	-396	-0-	3211	2	20	9	N	18					58
01	3627	X	2216	-0-	-1411	-0-	2190	2	26	9	N	24					82
02	3276	X	1216	-0-	-2060	-0-	1205	2	11	9	N	10					92
03	3627	X	2846	-0-	-781	-0-	2823	2	23	9	N	21					113

MICHELLE WELL #: 1 RRCID -> 212670 COMPL. DATE 07/23/2005 TOTAL DEPTH 14558 PERF.13452 - 14487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

MURPHY 2 WELL #: 1 RRCID -> 223731 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13474 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	707	N	707	-0-	-0-	-0-	707	2			N	-0-					38
11	712	N	712	-0-	-0-	-0-	712	2			N	-0-					38
12	731	N	731	-0-	-0-	-0-	731	2			N	-0-					38
01	725	N	725	-0-	-0-	-0-	725	2			N	-0-					38
02	644	N	644	-0-	-0-	-0-	644	2			N	-0-					38
03	738	N	738	-0-	-0-	-0-	738	2			N	-0-					38

RESOURCE OIL AND GAS, LLC 703395
BROWN, R. W. WELL #: 1 RRCID -> 223893 COMPL. DATE 10/18/2006 TOTAL DEPTH 15486 PERF.11577 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOTT RANCH (14500) //CONT.// 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
O'BRIEN WELL #: 1021 RRCID -> 209982 COMPL. DATE 05/06/2005 TOTAL DEPTH 13100 PERF.11885 - 12995

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LUCAS PRESTON (GRANITE WASH) 55431 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
MILLER WELL #: 1012 RRCID -> 215710 COMPL. DATE 08/11/2005 TOTAL DEPTH 16120 PERF.12366 - 13346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			23
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			23
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			23
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			23
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			23
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			23

LIPS, WEST (KANSAS CITY) 55854 750 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
LATIGO PETROLEUM, LLC 488260
MATHEWS UNIT WELL #: 2 RRCID -> 155789 COMPL. DATE 11/13/1995 TOTAL DEPTH 6830 PERF. 6346 - 6490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGOUN, S. (MORROW LOWER) 56793 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EQV OPERATING LLC 101634
BORN WELL #: 1 RRCID -> 086481 COMPL. DATE 05/23/1979 TOTAL DEPTH 9544 PERF. 9244 - 9257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAJOR CREEK (MORROW, UPPER) 56872 375 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC 385847
ROSS, A.A. WELL #: 9071 RRCID -> 182472 COMPL. DATE 09/28/2000 TOTAL DEPTH 13496 PERF.13624 - 13277

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1 #	-0-	-0-	-1	-0-			N	-0-			18
11	1 #	-0-	-0-	-1	-0-			N	-0-			18
12	0 #	-0-	-0-	-0-	-0-			N	-0-			18
01	0 #	-0-	-0-	-0-	-0-			N	-0-			18
02	0 #	-0-	-0-	-0-	-0-			N	-0-			18
03	0 #	-0-	-0-	-0-	-0-			N	-0-			18

MAMMOTH CREEK (TONKAWA) 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
BRADLEY WELL #: 3 RRCID -> 139993 COMPL. DATE 08/01/1991 TOTAL DEPTH 6850 PERF. 6622 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1482	N	1482	-0-	-0-	-0-	90 1 6 9	1386	2	N	5			96
11	1521	N	1521	-0-	-0-	-0-	89 1 17 9	1415	2	N	15			111
12	1509	N	1509	-0-	-0-	-0-	88 1 12 9	1409	2	N	11			122
01	1505	N	1505	-0-	-0-	-0-	85 1 15 9	1405	2	N	14			136
02	1388	N	1388	-0-	-0-	-0-	93 1 4 9	1291	2	N	4			140
03	1502	N	1502	-0-	-0-	-0-	90 1 2 9	1410	2	N	2			142

AKERS WELL #: 1 RRCID -> 150867 COMPL. DATE 07/04/1994 TOTAL DEPTH 7650 PERF. 6466 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BURCHFIEL -B- WELL #: 2 RRCID -> 150869 COMPL. DATE 07/19/1994 TOTAL DEPTH 7670 PERF. 6482 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YAUCK "782" WELL #: 1 RRCID -> 279541 COMPL. DATE 08/21/2015 TOTAL DEPTH 9350 PERF. 6623 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	908	N	908	-0-	-0-	-0-	31 1 4 9	873	2	N	4			147
11	806	N	806	-0-	-0-	-0-	28 1	778	2	N	-0-			147
12	916	N	916	-0-	-0-	-0-	31 1	885	2	N	-0-			147
01	894	N	894	-0-	-0-	-0-	30 1	864	2	N	-0-			147
02	816	N	816	-0-	-0-	-0-	28 1 1 9	787	2	N	1			148
03	908	N	908	-0-	-0-	-0-	31 1 8 9	869	2	N	7			155

MAMMOTH CREEK, NW (CLEVELAND) 57022 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OPAL OPERATING COMPANY LLC 624732
BROYLES WELL #: 2 RRCID -> 127299 COMPL. DATE 04/11/1988 TOTAL DEPTH 7484 PERF. 7364 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2271	N	2271	-0-	-0-	-0-	2271 2			N	-0-			-0-
11	2165	N	2165	-0-	-0-	-0-	2165 2			N	-0-			-0-
12	2263	N	2215	-0-	-48	-0-	2215 2			N	-0-			-0-
01	2263	N	2211	-0-	-52	-0-	2211 2			N	-0-			-0-
02	2016	N	1940	-0-	-76	-0-	1940 2			N	-0-			-0-
*03	2201	N	1962	-0-	-239	-0-	1962 2			N	-0-			-0-

MARSH (DOUGLAS) 57680 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SCHROEDER WELL #: 1 RRCID -> 084537 COMPL. DATE 07/05/1979 TOTAL DEPTH 9800 PERF. 5834 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS. -A- WELL #: 1495 U RRCID -> 078674 COMPL. DATE 02/14/1998 TOTAL DEPTH 7300 PERF. 5751 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS (CLEVELAND) 58241 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC 101634
HOWE, GENE WELL #: 7 RRCID -> 120186 COMPL. DATE 09/27/1985 TOTAL DEPTH 12600 PERF. 9288 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS (MORROW) 58241 500 ASSOCIATED 49B CNTY: ROBERTS
BE ANADARKO II, LLC 100676
HILL, BEN WELL #: 2 U RRCID -> 045599 COMPL. DATE 01/20/1990 TOTAL DEPTH 10015 PERF. 9872 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	1222	-0-	1222	4074	1222	2			Y	-0-					56
11	DLQ	G-10	1333	-0-	1333	5407	1333	2			Y	-0-					56
12		6847 R	1440	-0-	-5407	-0-	1440	2			Y	-0-					56
01		1519 #	1494	-0-	-25	-0-	1441	2	53	9	Y	48					104
02		1232 #	988	-0-	-244	-0-	988	2			Y	-0-					104
03		1650 R	1650	-0-	-0-	-0-	1519	2	131	9	Y	119	119	1			104

HILL,BEN WELL #: 6 RRCID -> 136045 COMPL. DATE 06/07/1990 TOTAL DEPTH 10030 PERF. 9916 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					11
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					11
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	6					17
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					17
02		T. A.	-0-	-0-	-0-	-0-					Y	-0-					17
03		T. A.	-0-	-0-	-0-	-0-					Y	-0-					17

MATHERS (MORROW) //CONT.// 58241 500 ASSOCIATED 49B CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
HILL, BEN WELL #: 15 RRCID -> 275998 COMPL. DATE 07/18/2003 TOTAL DEPTH 10996 PERF. 9891 - 9913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
12		14B2 EXT	-0-	-0-	-0-	-0-					N	47					62
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62

MATHERS, NORTH (MORROW, UPPER) 58243 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
PIONEER WELL #: 2 RRCID -> 209409 COMPL. DATE 12/21/2004 TOTAL DEPTH 11350 PERF. 9939 - 9945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	785	N	785	-0-	-0-	-0-	785	2			N	-0-					15
11	586	N	586	-0-	-0-	-0-	586	2			N	-0-					15
12	930	N	395	-0-	-535	-0-	395	2			N	-0-					15
01	775	N	465	-0-	-310	-0-	443	2	22	9	N	20					35
02	738	N	738	-0-	-0-	-0-	738	2			N	-0-					35
03	897	N	897	-0-	-0-	-0-	897	2			N	-0-					35

MATHERS RANCH (DOUGLAS) 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
KING OPERATING CORPORATION 465296
LEWIS WELL #: 2047 RRCID -> 182246 COMPL. DATE 04/10/2001 TOTAL DEPTH 7473 PERF. 7090 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS WELL #: 3047 RRCID -> 217698 COMPL. DATE 06/22/2006 TOTAL DEPTH 7375 PERF. 7012 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
WRIGHT WELL #: 5 RRCID -> 142772 COMPL. DATE 11/06/1981 TOTAL DEPTH 7598 PERF. 7417 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43

UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS WELL #: 3701 RRCID -> 173643 COMPL. DATE 05/27/1999 TOTAL DEPTH 19061 PERF. 7036 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUMPHREYS WELL #: 4037 RRCID -> 175856 COMPL. DATE 12/15/1999 TOTAL DEPTH 7300 PERF. 7066 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS WELL #: 3037 RRCID -> 176054 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7008 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	117	-0-	117	980	117	2			N	-0-					41
11	1086	X	106	-0-	-980	-0-	106	2			N	-0-					41
12	124	N	100	-0-	-24	-0-	100	2			N	-0-					41
01	124	N	52	-0-	-72	-0-	52	2			N	-0-					41
02	112	N	54	-0-	-58	-0-	54	2			N	-0-					41
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					41

HUMPHREYS WELL #: 2 RRCID -> 176550 COMPL. DATE 03/23/2000 TOTAL DEPTH 7320 PERF. 7076 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					29

HUMPHREYS WELL #: 5037 RRCID -> 176551 COMPL. DATE 03/23/2000 TOTAL DEPTH 7275 PERF. 7102 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9

HUMPHREYS WELL #: 6037 RRCID -> 197589 COMPL. DATE 09/06/2003 TOTAL DEPTH 7400 PERF. 7089 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

UNIT PETROLEUM COMPANY 877099
JC STUDER 168 WELL #: 1HR RRCID -> 276558 COMPL. DATE 05/12/2014 TOTAL DEPTH 7019 PERF. 7341 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH (GRANITE WASH) 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BE ANADARKO II, LLC 100676
HUMPHREYS, M. WELL #: 1A RRCID -> 264041 COMPL. DATE 01/21/2011 TOTAL DEPTH 17456 PERF.10478 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MMGL TXPH, LLC 101619
WILDLIFE WELL #: 1167 RRCID -> 125676 COMPL. DATE 06/25/1987 TOTAL DEPTH 11950 PERF.10134 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

STATE WELL #: 1 RRCID -> 231034 COMPL. DATE 06/23/2007 TOTAL DEPTH 17475 PERF.10142 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LUCILLE WRIGHT 149 WELL #: 1149 RRCID -> 235063 COMPL. DATE 11/14/2007 TOTAL DEPTH 17918 PERF.10346 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1028	N	1028	-0-	-0-	-0-	1028	2			Y	-0-					-0-
11	720	N	720	-0-	-0-	-0-	720	2			Y	-0-					-0-
12	434	N	304	-0-	-130	-0-	304	2			Y	-0-					-0-
01	713	N	285	-0-	-428	-0-	285	2			Y	-0-					-0-
02	644	N	282	-0-	-362	-0-	282	2			Y	-0-					-0-
03	310	N	203	-0-	-107	-0-	203	2			Y	-0-					-0-

MATHERS RANCH 172 WELL #: 11 RRCID -> 241707 COMPL. DATE 12/19/2008 TOTAL DEPTH 13463 PERF. 9080 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	437	N	437	-0-	-0-	-0-	429	2	8	9	Y	7					70
11	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					70
12	279	N	255	-0-	-24	-0-	255	2			Y	-0-					70
01	279	N	259	-0-	-20	-0-	259	2			Y	-0-					70
02	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					70
03	304	N	304	-0-	-0-	-0-	302	2	2	9	Y	2					72

MATHERS RANCH 172 WELL #: 2 RRCID -> 248781 COMPL. DATE 01/25/2009 TOTAL DEPTH 17012 PERF.10358 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					18

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MATHERS RANCH 158 WELL #: 1H RRCID -> 263507 COMPL. DATE 04/14/2011 TOTAL DEPTH 10273 PERF.10385 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2724	-0-	-4	-0-	2687	2	37	9	Y	34					139
11	2630	X	2630	-0-	-0-	-0-	2588	2	42	9	Y	38					177
12	2635	X	2475	-0-	-160	-0-	2432	2	43	9	Y	39					216
01	2728	X	2696	-0-	-32	-0-	72	1	2588	2	Y	33					249
							36	9									
02	2464	X	2354	-0-	-110	-0-	67	1	2250	2	Y	34	186	1			97
							37	9									
03	2728	X	2545	-0-	-183	-0-	34	1	2476	2	Y	32					129
							35	9									

WRIGHT 151 WELL #: 2H RRCID -> 264954 COMPL. DATE 02/17/2011 TOTAL DEPTH 10308 PERF.10620 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	5273	-0-	-276	-0-	5189	2	84	9	Y	76					216
11	5370	X	5019	-0-	-351	-0-	4941	2	78	9	Y	71	173	1			114
12	5549	X	5117	-0-	-432	-0-	5012	2	105	9	Y	95					209
01	5270	X	5043	-0-	-227	-0-	4956	2	87	9	Y	79	172	1			116
02	4760	X	4129	-0-	-631	-0-	4065	2	64	9	Y	58					174
03	5270	X	5175	-0-	-95	-0-	5078	2	97	9	Y	88	175	1			87

LUCILLE WRIGHT 149 WELL #: 7H RRCID -> 266222 COMPL. DATE 03/25/2012 TOTAL DEPTH 10412 PERF.10070 - 15387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	2014	-0-	-1892	-0-	372	1	1609	2	Y	30					113
							33	9									
11	3450	X	2968	-0-	-482	-0-	360	1	2579	2	Y	26					139
							29	9									
12	3937	X	2848	-0-	-1089	-0-	372	1	2451	2	Y	23					162
							25	9									
01	3937	X	2527	-0-	-1410	-0-	372	1	2116	2	Y	35					197
							39	9									
02	3556	X	2138	-0-	-1418	-0-	336	1	1785	2	Y	15					212
							17	9									
03	3069	X	2949	-0-	-120	-0-	372	1	2511	2	Y	60	177	1			95
							66	9									

MATHERS RANCH 157 WELL #: 1H RRCID -> 269290 COMPL. DATE 04/06/2012 TOTAL DEPTH 10366 PERF.10400 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	3852	-0-	-519	-0-	3851	2	1	9	Y	1					176
11	4110	X	3798	-0-	-312	-0-	5	1	3793	2	Y	-0-					176
12	4154	X	3456	-0-	-698	-0-	3456	2			Y	-0-					176
01	4030	X	3562	-0-	-468	-0-	104	1	3458	2	Y	-0-					176
02	3640	X	3366	-0-	-274	-0-	97	1	3269	2	Y	-0-	6	1			170
03	3937	X	3749	-0-	-188	-0-	58	1	3689	2	Y	2					172
							2	9									

WRIGHT 151 WELL #: 3H RRCID -> 270967 COMPL. DATE 07/06/2012 TOTAL DEPTH 10297 PERF.10660 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5724	X	5724	-0-	-0-	-0-	248	1	5380	2	Y	87					189
							96	9									
11	5039	X	5039	-0-	-0-	-0-	240	1	4729	2	Y	64					253
							70	9									
12	5061	X	5061	-0-	-0-	-0-	248	1	4726	2	Y	79	179	1			153
							87	9									
01	4655	X	4655	-0-	-0-	-0-	248	1	4276	2	Y	119					272
							131	9									
02	3483	X	3483	-0-	-0-	-0-	224	1	3202	2	Y	52					324
							57	9									
03	3813	X	2746	-0-	-1067	-0-	176	1	2560	2	Y	9	179	1			154
							10	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HALEY 120 WELL #: 1H RRCID -> 270972 COMPL. DATE 08/14/2012 TOTAL DEPTH 10536 PERF.10740 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	4402	-0-	-93	-0-	4272	2	130	9	N	118					288
11	4320	X	4086	-0-	-234	-0-	3956	2	130	9	N	118	178	1			228
12	4433	X	4158	-0-	-275	-0-	4112	2	46	9	N	42	177	1			93
01	4433	X	4138	-0-	-295	-0-	4005	2	133	9	N	121					214
02	4004	X	3745	-0-	-259	-0-	3638	2	107	9	N	97					311
03	4409	X	4409	-0-	-0-	-0-	10	1	4266	2	N	121	177	1			255
							133	9									

ISAACS 148 WELL #: 4H RRCID -> 272258 COMPL. DATE 10/11/2012 TOTAL DEPTH 10415 PERF.10502 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					88
11	60	N	47	-0-	-13	-0-	47	2			Y	-0-					88
12	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					88
01	62	N	41	-0-	-21	-0-	41	2			Y	-0-					88
02	56	N	7	-0-	-49	-0-	7	2			Y	-0-					88
03	31	N	-0-	-0-	-31	-0-					Y	-0-					88

ISAACS 148 WELL #: 5H RRCID -> 272302 COMPL. DATE 11/10/2012 TOTAL DEPTH 10440 PERF.10894 - 15363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4686	-0-	-26	-0-	4557	2	129	9	Y	117	174	1			231
11	4530	X	4514	-0-	-16	-0-	4393	2	121	9	Y	110	177	1			164
12	4681	X	4633	-0-	-48	-0-	4499	2	134	9	Y	122	2	1			284
01	4681	X	4489	-0-	-192	-0-	4373	2	116	9	Y	105	178	1			211
02	4228	X	3912	-0-	-316	-0-	3791	2	121	9	Y	110					321
03	4681	X	4214	-0-	-467	-0-	4119	2	95	9	Y	86	178	1			229

SHALLER 152 WELL #: 1H RRCID -> 272303 COMPL. DATE 06/13/2012 TOTAL DEPTH 10309 PERF.10564 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3512	X	3512	-0-	-0-	-0-	3417	2	95	9	Y	86					210
11	3360	X	3124	-0-	-236	-0-	3044	2	80	9	Y	73					283
12	3503	X	3304	-0-	-199	-0-	3221	2	83	9	Y	75	1	1			357
01	3503	X	3258	-0-	-245	-0-	3203	2	55	9	Y	50					407
02	3164	X	2979	-0-	-185	-0-	2916	2	63	9	Y	57	182	1			282
03	3503	X	3111	-0-	-392	-0-	3054	2	57	9	Y	52	177	1			157

WRIGHT 151 WELL #: 4H RRCID -> 272716 COMPL. DATE 03/22/2013 TOTAL DEPTH 10307 PERF.10390 - 12145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2829	N	2829	-0-	-0-	-0-	2798	2	31	9	N	28					181
11	2678	N	2678	-0-	-0-	-0-	2641	2	37	9	N	34	177	1			38
12	2572	N	2572	-0-	-0-	-0-	2527	2	45	9	N	41					79
01	2821	N	2467	-0-	-354	-0-	2421	2	46	9	N	42					121
02	2492	N	2119	-0-	-373	-0-	2078	2	41	9	N	37					158
03	2573	N	2344	-0-	-229	-0-	2300	2	44	9	N	40	181	1			17

MATHERS RANCH WELL #: 5 RRCID -> 276065 COMPL. DATE 07/06/2011 TOTAL DEPTH 17409 PERF.10178 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MATHERS RANCH 167 (ALLOCATION) WELL #: 1H RRCID -> 276087 COMPL. DATE 07/01/2013 TOTAL DEPTH 10297 PERF.10370 - 18353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	7343	-0-	-314	-0-	7205	2	138	9	N	125					360
11	7171	X	7171	-0-	-0-	-0-	7016	2	155	9	N	141	359	1			142
12	7664	X	7664	-0-	-0-	-0-	7479	2	185	9	N	168	169	1			141
01	7568	X	7568	-0-	-0-	-0-	7404	2	164	9	N	149	183	1			107
02	6729	X	6729	-0-	-0-	-0-	6572	2	157	9	N	143					250
03	7657	X	7432	-0-	-225	-0-	7250	2	182	9	N	165	168	1			247

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 1H RRCID -> 276219 COMPL. DATE 05/15/2013 TOTAL DEPTH 10429 PERF.10700 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7285	X	7039	-0-	-246	-0-	6933	2	106	9	N	96					324
11	6900	X	5883	-0-	-1017	-0-	5797	2	86	9	N	78	183	1			219
12	7130	X	6575	-0-	-555	-0-	6462	2	113	9	N	103	1	1			321
01	7130	X	6670	-0-	-460	-0-	6552	2	118	9	N	107	178	1			250
02	6356	X	5924	-0-	-432	-0-	5807	2	117	9	N	106					356
03	7037	X	6498	-0-	-539	-0-	6401	2	97	9	N	88	180	1			264

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 2H RRCID -> 276519 COMPL. DATE 05/13/2014 TOTAL DEPTH 10327 PERF.10896 - 20988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	5060	-0-	-1481	-0-	4991	2	69	9	N	63					190
11	6330	X	4819	-0-	-1511	-0-	4735	2	84	9	N	76					266
12	6541	X	4956	-0-	-1585	-0-	4866	2	90	9	N	82	177	1			171
01	5766	X	4791	-0-	-975	-0-	4689	2	102	9	N	93					264
02	4704	X	4469	-0-	-235	-0-	4386	2	83	9	N	75	178	1			161
03	5053	X	4847	-0-	-206	-0-	4750	2	97	9	N	88	182	1			67

MATHERS RANCH 166-1518 (AW) WELL #: 2H RRCID -> 276653 COMPL. DATE 01/25/2015 TOTAL DEPTH 10244 PERF.10375 - 20117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3731	-0-	-144	-0-	3635	2	96	9	N	87	176	1			203
11	3750	X	3584	-0-	-166	-0-	3485	2	99	9	N	90					293
12	3751	X	3647	-0-	-104	-0-	3544	2	103	9	N	94	177	1			210
01	3751	X	3517	-0-	-234	-0-	3411	2	106	9	N	96					306
02	3388	X	3111	-0-	-277	-0-	3024	2	87	9	N	79	206	1			179
03	3720	X	3613	-0-	-107	-0-	3504	2	109	9	N	99	176	1			102

MATHERS RANCH 167 (ALLOCATION) WELL #: 2H RRCID -> 278575 COMPL. DATE 09/29/2013 TOTAL DEPTH 10279 PERF.10400 - 18003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4864	-0-	-220	-0-	4780	2	84	9	N	76	172	1			68
11	4650	X	4532	-0-	-118	-0-	4452	2	80	9	N	73					141
12	6851	X	4731	-0-	-2120	-0-	4635	2	96	9	N	87	1	1			227
01	6851	X	4032	-0-	-2819	-0-	58	1	3891	2	N	75	181	1			121
							83	9									
02	6188	X	5241	-0-	-947	-0-	65	1	5056	2	N	109					230
							120	9									
03	5364	X	5364	-0-	-0-	-0-	38	1	5212	2	N	104	177	1			157
							114	9									

MATHERS RANCH 166-157 (AW) WELL #: 1H RRCID -> 279184 COMPL. DATE 10/11/2014 TOTAL DEPTH 10411 PERF.10650 - 20433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4543	-0-	-355	-0-	4421	2	122	9	N	111	176	1			147
11	4710	X	4273	-0-	-437	-0-	4162	2	111	9	N	101					248
12	4805	X	4317	-0-	-488	-0-	4208	2	109	9	N	99	176	1			171
01	4619	X	4240	-0-	-379	-0-	70	1	4081	2	N	81					252
							89	9									
02	4172	X	3691	-0-	-481	-0-	67	1	3485	2	N	126	236	1			142
							139	9									
03	4557	X	4457	-0-	-100	-0-	31	1	4275	2	N	137					279
							151	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MATHER RANCH 167 (ALLOCATION) WELL #: 3H RRCID -> 279191 COMPL. DATE 04/02/2014 TOTAL DEPTH 10379 PERF.10360 - 15173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6729	X	6729	-0-	-0-	-0-	6605	2	124	9	N	113					210
11	6500	X	6500	-0-	-0-	-0-	6367	2	133	9	N	121					331
12	7998	X	6747	-0-	-1251	-0-	6602	2	145	9	N	132	178	1			285
01	7998	X	6862	-0-	-1136	-0-	61	1	6672	2	N	117	190	1			212
							129	9									
02	7224	X	6129	-0-	-1095	-0-	101	1	5901	2	N	115	190	1			137
							127	9									
03	6758	X	6379	-0-	-379	-0-	47	1	6198	2	N	122	163	1			96
							134	9									

MATHERS RANCH 165 (ALLOCATION) WELL #: 1H RRCID -> 279217 COMPL. DATE 01/25/2014 TOTAL DEPTH 10093 PERF.10325 - 20139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	5501	-0-	-792	-0-	248	1	5098	2	N	141	179	1			221
							155	9									
11	5760	X	4768	-0-	-992	-0-	240	1	4377	2	N	137	174	1			184
							151	9									
12	5952	X	5520	-0-	-432	-0-	248	1	5106	2	N	151	183	1			152
							166	9									
01	5487	X	5212	-0-	-275	-0-	333	1	4715	2	N	149	177	1			124
							164	9									
02	5035	X	5035	-0-	-0-	-0-	289	1	4589	2	N	143	66	1			201
							157	9									
03	6079	X	6079	-0-	-0-	-0-	296	1	5574	2	N	190	165	1			226
							209	9									

MATHERS RANCH 164-159 (AW) WELL #: 2H RRCID -> 279370 COMPL. DATE 03/16/2015 TOTAL DEPTH 10647 PERF.10467 - 20796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12493	X	12201	-0-	-292	-0-	11886	2	315	9	N	286	178	1			249
11	12387	X	12387	-0-	-0-	-0-	2	1	12064	2	N	292	355	1			186
							321	9									
12	12576	X	12576	-0-	-0-	-0-	12240	2	336	9	N	305	355	1			136
01	12307	X	12305	-0-	-2	-0-	67	1	11916	2	N	293	183	1			246
							322	9									
02	11564	X	10847	-0-	-717	-0-	67	1	10497	2	N	257	354	1			149
							283	9									
03	12803	X	11669	-0-	-1134	-0-	34	1	11342	2	N	266	164	1			251
							293	9									

MATHERS-STUDER 167-1 WELL #: 1H RRCID -> 282929 COMPL. DATE 03/09/2017 TOTAL DEPTH 550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS-STUDER 1518-4 WELL #: 1H RRCID -> 283047 COMPL. DATE 05/06/2017 TOTAL DEPTH 10201 PERF.10310 - 17468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4711	X	4711	-0-	-0-	-0-	763	1	3773	2	N	159	169	1			320
							175	9									
11	4580	X	4580	-0-	-0-	-0-	735	1	3663	2	N	165	177	1			308
							182	9									
12	4658	X	4658	-0-	-0-	-0-	763	1	3702	2	N	175	172	1			311
							193	9									
01	4712	X	4319	-0-	-393	-0-	735	1	3396	2	N	171	175	1			307
							188	9									
02	4284	X	3788	-0-	-496	-0-	617	1	3024	2	N	134	178	1			263
							147	9									
03	4743	X	3574	-0-	-1169	-0-	675	1	2749	2	N	136	169	1			230
							150	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MATHERS 1518-165 WELL #: 1H RRCID -> 283066 COMPL. DATE 05/04/2017 TOTAL DEPTH 10410 PERF.10318 - 17598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10695	X	10110	-0-	-585	-0-	9881	2	229	9	N	208	178	1			116
11	10350	X	9783	-0-	-567	-0-	9563	2	220	9	N	200	180	1			136
12	10695	X	10019	-0-	-676	-0-	9814	2	205	9	N	186	184	1			138
01	10540	X	9523	-0-	-1017	-0-	104	1	9187	2	N	211	176	1			173
							232	9									
02	9479	X	9479	-0-	-0-	-0-	101	1	9185	2	N	175	187	1			161
							193	9									
03	10106	X	9442	-0-	-664	-0-	14	1	9197	2	N	210	185	1			186
							231	9									

PRESIDIO PETROLEUM LLC 676084
STUDER WELL #: 1 RRCID -> 128788 COMPL. DATE 01/29/1988 TOTAL DEPTH 11900 PERF.10212 - 10377

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

RESOURCE OIL AND GAS, LLC 703395
WRIGHT 122 WELL #: 1H RRCID -> 265977 COMPL. DATE 07/12/2012 TOTAL DEPTH 10417 PERF.10362 - 14696

10	13144	X	12074	-0-	-1070	-0-	11835	2	239	9	N	217	247	1			105
11	12540	X	11800	-0-	-740	-0-	11547	2	253	9	N	230	176	1			159
12	12245	X	12040	-0-	-205	-0-	11747	2	293	9	N	266	198	1			227
01	12059	X	11180	-0-	-879	-0-	10948	2	232	9	N	211	194	1			244
02	11004	X	10273	-0-	-731	-0-	10071	2	202	9	N	184	315	1			113
03	12183	X	10945	-0-	-1238	-0-	10842	2	103	9	N	94	23	1			184

WRIGHT 122 WELL #: 2H RRCID -> 269820 COMPL. DATE 12/28/2012 TOTAL DEPTH 10437 PERF.13383 - 16091

*04	6458	X	6458	-0-	-0-	-0-	6309	2	149	9	N	135	87	1			137
*05	6507	X	6507	-0-	-0-	-0-	6399	2	108	9	N	98	151	1			84
*06	6214	X	6214	-0-	-0-	-0-	6112	2	102	9	N	93	90	1			87
*07	6054	X	6054	-0-	-0-	-0-	5975	2	79	9	N	72					159
*08	5859	X	5859	-0-	-0-	-0-	5770	2	89	9	N	81	79	1			161
*09	5674	X	5674	-0-	-0-	-0-	5598	2	76	9	N	69	111	1			119
*10	5977	X	5977	-0-	-0-	-0-	5888	2	89	9	N	81	83	1			117
*11	5840	X	5840	-0-	-0-	-0-	5745	2	95	9	N	86	101	1			102
*12	5965	X	5965	-0-	-0-	-0-	5844	2	121	9	N	110	85	1			127
*01	5552	X	5552	-0-	-0-	-0-	5447	2	105	9	N	95	113	1			109
*02	5098	X	5098	-0-	-0-	-0-	5011	2	87	9	N	79					188
03	5512	X	5512	-0-	-0-	-0-	5394	2	118	9	N	107	169	1			126

WRIGHT 122 WELL #: 3H RRCID -> 270680 COMPL. DATE 04/11/2013 TOTAL DEPTH 10436 PERF.11261 - 15501

*04	9846	X	9846	-0-	-0-	-0-	9744	2	102	9	N	93	125	1			158
*05	9961	X	9961	-0-	-0-	-0-	9883	2	78	9	N	71	66	1			163
*06	9525	X	9525	-0-	-0-	-0-	9439	2	86	9	N	78					241
*07	9300	X	9300	-0-	-0-	-0-	9227	2	73	9	N	66	81	1			226
*08	8987	X	8987	-0-	-0-	-0-	8913	2	74	9	N	67	93	1			200
*09	8726	X	8726	-0-	-0-	-0-	8645	2	81	9	N	74	76	1			198
*10	9172	X	9172	-0-	-0-	-0-	9093	2	79	9	N	72	120	1			150
*11	8940	X	8940	-0-	-0-	-0-	8872	2	68	9	N	62	49	1			163
*12	9114	X	9114	-0-	-0-	-0-	9026	2	88	9	N	80	95	1			148
*01	8550	X	8550	-0-	-0-	-0-	8412	2	138	9	N	125	87	1			186
*02	7826	X	7826	-0-	-0-	-0-	7738	2	88	9	N	80	63	1			203
03	8438	X	8438	-0-	-0-	-0-	8331	2	107	9	N	97	117	1			183

MATHERS RANCH (HUNTON) 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BE ANADARKO II, LLC 100676
HUMPHREYS, M WELL #: A 1 RRCID -> 086706 COMPL. DATE 11/28/1979 TOTAL DEPTH 17456 PERF.17272 - 17354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MMGL TXPH, LLC 101619
MATHERS RANCH WELL #: 1 RRCID -> 048512 COMPL. DATE 03/04/1970 TOTAL DEPTH 17012 PERF.16815 - 16896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
11	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
12	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
01	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
02	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
03	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-

STUDER, J. F. WELL #: 1 RRCID -> 050818 COMPL. DATE 10/30/1970 TOTAL DEPTH 17000 PERF.16671 - 16925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL -3- WELL #: 1 RRCID -> 054742 COMPL. DATE 01/07/1973 TOTAL DEPTH 16880 PERF.16698 - 16738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7409	X	7089	-0-	-320	-0-	248	1	6841	2	N	-0-					10
11	7170	X	6585	-0-	-585	-0-	228	1	6357	2	N	-0-					10
12	7409	X	6373	-0-	-1036	-0-	240	1	6133	2	N	-0-					10
01	7099	X	5665	-0-	-1434	-0-	200	1	5465	2	N	-0-					10
02	6412	X	5883	-0-	-529	-0-	139	1	5744	2	N	-0-					10
03	7099	X	6443	-0-	-656	-0-	248	1	6195	2	N	-0-					10

MATHERS RANCH WELL #: 12 RRCID -> 054743 COMPL. DATE 02/11/1973 TOTAL DEPTH 17410 PERF.17078 - 17156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13157	S	13157	-0-	-0-	-0-	769	1	12388	2	N	-0-					-0-
11	12497	S	12497	-0-	-0-	-0-	846	1	11651	2	N	-0-					-0-
12	17900	S	17900	-0-	-0-	-0-	840	1	17060	2	N	-0-					-0-
01	17081	S	17081	-0-	-0-	-0-	866	1	16215	2	N	-0-					-0-
02	14436	S	14436	-0-	-0-	-0-	703	1	13733	2	N	-0-					-0-
03	16008	S	16008	-0-	-0-	-0-	849	1	15159	2	N	-0-					-0-

MATHERS RANCH (MORROW, UP) 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BE ANADARKO II, LLC 100676
HUMPHREYS, L. P. WELL #: 3 RRCID -> 266476 COMPL. DATE 09/19/2010 TOTAL DEPTH 17350 PERF.11832 - 11842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH (MORROW, UP) //CONT.// 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
MATHERS RANCH WELL #: 10 RRCID -> 189169 COMPL. DATE 08/24/2001 TOTAL DEPTH 17555 PERF.11862 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HALEY 153 WELL #: 1 RRCID -> 267734 COMPL. DATE 03/16/2012 TOTAL DEPTH 12164 PERF.12134 - 12154

10	43834	X	39977	-0-	-3857	-0-	39977	3			N	-0-					158
11	42582	X	42582	-0-	-0-	-0-	42582	3			N	-0-					158
12	45603	X	45603	-0-	-0-	-0-	45579	3	24	9	N	22					180
01	45179	X	45179	-0-	-0-	-0-	45179	3			N	-0-					180
02	40071	X	40071	-0-	-0-	-0-	40071	3			N	-0-					180
03	45601	X	43650	-0-	-1951	-0-	43650	3			N	-0-					180

MATHERS RANCH (TONKAWA) 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
MMGL TXPH, LLC 101619
MATHERS RANCH WELL #: 3 RRCID -> 204863 COMPL. DATE 06/26/2004 TOTAL DEPTH 18194 PERF. 7832 - 7852

10	372	N	273	-0-	-99	-0-	273	2			Y	-0-					60
11	360	N	-0-	-0-	-360	-0-					Y	1					61
12	494	N	494	-0-	-0-	-0-	494	2			Y	-0-	1	1			60
01	339	N	339	-0-	-0-	-0-	338	2	1	9	Y	1					61
02	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					61
03	496	N	328	-0-	-168	-0-	328	2			Y	-0-					61

MAKAR PRODUCTION COMPANY 522986
CONATSER WELL #: 1162 RRCID -> 260444 COMPL. DATE 12/10/1973 TOTAL DEPTH 18217 PERF. 8028 - 8047

10	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					22
11	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					22
12	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					22
01	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					22
02	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					22
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

CONATSER WELL #: 1622 RRCID -> 260445 COMPL. DATE 05/10/1978 TOTAL DEPTH 8125 PERF. 8010 - 8018

10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
02	56	N	14	-0-	-42	-0-	14	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEDERAL -161- WELL #: 2 RRCID -> 293261 COMPL. DATE 08/27/1977 TOTAL DEPTH 8000 PERF. 7926 - 7948

10	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	28	N	2	-0-	-26	-0-	2	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH (TONKAWA) //CONT.// 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
MAKAR PRODUCTION COMPANY //CONT.// 522986
CONATSER WELL #: 1623 RRCID -> 296757 COMPL. DATE 09/27/1978 TOTAL DEPTH 8145 PERF. 8073 - 8087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	82	-0-	-42	-0-	82	3			N	-0-					-0-
11	120	N	76	-0-	-44	-0-	76	3			N	-0-					-0-
12	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
02	84	N	27	-0-	-57	-0-	27	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS WELL #: 4 RRCID -> 283568 COMPL. DATE 10/27/1981 TOTAL DEPTH 8050 PERF. 7200 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	#	1423	-0-	-1212	-0-	1386	2	37	9	N	34					103
11	3901		3901	-0-	-0-	-0-	3847	2	54	9	N	49					152
12	2284	R	2284	-0-	-0-	-0-	2243	2	41	9	N	37					189
01	1426	#	-0-	-0-	-1426	-0-					N	-0-					189
02	3584		-0-	-0-	-3584	-0-					N	1	158	1			32
03	3968		NO RPT	-0-	-3968	-0-					N	NO RPT					32

MAY (BASAL MORROW) 58568 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
WEINETTE WELL #: 1 RRCID -> 184954 COMPL. DATE 08/17/2001 TOTAL DEPTH 9650 PERF. 9394 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, BOBBY K. 230469
DUKE -A- WELL #: 1 RRCID -> 083279 COMPL. DATE 06/18/1979 TOTAL DEPTH 9565 PERF. 9424 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAY (MORROW MIDDLE) 58568 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
STABEL WELL #: 1 RRCID -> 119667 COMPL. DATE 12/17/1985 TOTAL DEPTH 9302 PERF. 9053 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					74
11	0	N	-0-	-0-	-0-	-0-					N	-0-					74
12	0	N	-0-	-0-	-0-	-0-					N	-0-					74
01	0	N	-0-	-0-	-0-	-0-					N	-0-					74
02	0	N	-0-	-0-	-0-	-0-					N	-0-					74
03	0	N	-0-	-0-	-0-	-0-					N	-0-					74

MCGARRAUGH, W. (MORROW UP.) 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 204624 COMPL. DATE 10/27/2004 TOTAL DEPTH 8800 PERF. 8328 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGARRAUGH, W. (MORROW UP.) //CONT.// 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 2 RRCID -> 209082 COMPL. DATE 10/12/2004 TOTAL DEPTH 9500 PERF. 8196 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					207
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					207
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					207
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					207
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					207
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					207

MCGEE (MORROW, LOWER) 59470 400 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BETTY UNIT WELL #: 1 RRCID -> 078049 COMPL. DATE 07/28/1999 TOTAL DEPTH 7814 PERF. 6200 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					352
11	0	N	-0-	-0-	-0-	-0-					N	-0-					352
12	0	N	-0-	-0-	-0-	-0-					N	-0-					352
01	0	N	-0-	-0-	-0-	-0-					N	-0-					352
02	0	N	-0-	-0-	-0-	-0-					N	-0-					352
03	0	N	-0-	-0-	-0-	-0-					N	-0-					352

MCGEE (MORROW UPPER) 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER ENERGY, LLC 263648
HAWK WELL #: 1 RRCID -> 129057 COMPL. DATE 09/21/1989 TOTAL DEPTH 7800 PERF. 6919 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	341	N	240	-0-	-101	-0-	240	2			N	-0-					-0-
01	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
02	1673	N	1673	-0-	-0-	-0-	1673	2			N	-0-					-0-
03	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-

M3V ENERGY, LLC 519511
HAWK WELL #: 1 RRCID -> 089930 COMPL. DATE 03/10/1980 TOTAL DEPTH 7850 PERF. 7222 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193621 COMPL. DATE 02/16/2003 TOTAL DEPTH 8150 PERF. 7390 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
CUDD WELL #: 1 RRCID -> 074405 COMPL. DATE 03/07/2024 TOTAL DEPTH 8000 PERF. 3000 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGEE (MORROW UPPER) //CONT.// 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
CUDD -A- WELL #: 1-C RRCID -> 127504 COMPL. DATE N/A TOTAL DEPTH 7832 PERF. 7163 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (9400) 59836 500 ASSOCIATED 49B CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MCMORDIE "B" WELL #: 3012 RRCID -> 219934 COMPL. DATE N/A TOTAL DEPTH 9760 PERF. 9422 - 9479

10	397	R	397	-0-	-0-	-0-	397	3			N	-0-					140
11	379	R	379	-0-	-0-	-0-	379	3			N	-0-					140
12	608	R	608	-0-	-0-	-0-	597	3	11	9	N	10					150
01	658	R	658	-0-	-0-	-0-	652	3	6	9	N	5					155
*02	474	R	474	-0-	-0-	-0-	472	3	2	9	N	2					157
03	372	#	NO RPT	-0-	-372	-0-					N	NO RPT					157

TEXAKOMA E & P, LLC 844133
PAYNE WELL #: 308 RRCID -> 202672 COMPL. DATE 10/12/1995 TOTAL DEPTH 11438 PERF. 9312 - 9434

10	465	#	457	-0-	-8	-0-	46	1	411	3	N	-0-					27
11	428	R	428	-0-	-0-	-0-	43	1	385	3	N	-0-					27
12	434	#	430	-0-	-4	-0-	43	1	387	3	N	-0-					27
01	465	#	421	-0-	-44	-0-	42	1	379	3	N	-0-					27
02	420	#	375	-0-	-45	-0-	38	1	337	3	N	-0-					27
03	465	#	447	-0-	-18	-0-	45	1	402	3	N	-0-					27

MCMORDIE "B" WELL #: 1 RRCID -> 294929 COMPL. DATE 10/10/1981 TOTAL DEPTH 11300 PERF. 9408 - 9422

10	155	#	-0-	-0-	-155	-0-					N	-0-					19
11	30	#	-0-	-0-	-30	-0-					N	-0-					19
12	31	#	-0-	-0-	-31	-0-					N	-0-					19
01	217	#	-0-	-0-	-217	-0-					N	-0-					19
02	196	#	-0-	-0-	-196	-0-					N	-0-					19
03	0	#	-0-	-0-	-0-	-0-					N	-0-					19

MCMORDIE RANCH (9500) 59836 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCCORDIE "B" WELL #: 2011 RRCID -> 214503 COMPL. DATE 02/01/2006 TOTAL DEPTH 9600 PERF. 9214 - 9342

10	595	N	595	-0-	-0-	-0-	81	1	494	3	N	18					280
							20	9									
11	547	N	547	-0-	-0-	-0-	73	1	451	3	N	21	188	1			113
							23	9									
12	558	N	558	-0-	-0-	-0-	75	1	462	3	N	19					132
							21	9									
01	589	N	549	-0-	-40	-0-	73	1	451	3	N	23					155
							25	9									
02	516	N	516	-0-	-0-	-0-	69	1	422	3	N	23					178
							25	9									
*03	562	N	562	-0-	-0-	-0-	75	1	463	3	N	22					200
							24	9									

MCMORDIE RANCH (9700) 59840 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC 875461
MILLS WELL #: 2 T RRCID -> 119680 COMPL. DATE 12/05/1985 TOTAL DEPTH 10035 PERF. 9424 - 9437

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (11,000) 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
HADAWAY CONSULT AND ENGINEER,LLC 342392
MCMORDIE "B" WELL #: 2 RRCID -> 161741 COMPL. DATE 12/03/1996 TOTAL DEPTH 11400 PERF.10958 - 10976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1135 N	1135	-0-	-0-	-0-	1135	2			N	-0-					22
11	1104 N	1104	-0-	-0-	-0-	1104	2			N	-0-					22
12	1087 N	1087	-0-	-0-	-0-	1087	2			N	-0-					22
01	1104 N	1104	-0-	-0-	-0-	1104	2			N	-0-					22
02	1021 N	1021	-0-	-0-	-0-	1021	2			N	-0-					22
03	1147 N	1147	-0-	-0-	-0-	1147	2			N	-0-					22

TEXAKOMA E & P, LLC 844133
MCMORDIE WELL #: 207 RRCID -> 158382 COMPL. DATE 03/07/1996 TOTAL DEPTH 11447 PERF.11021 - 11049

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1091 N	1091	-0-	-0-	-0-	153	1	938	3	N	-0-					-0-
11	1086 N	1086	-0-	-0-	-0-	152	1	934	3	N	-0-					-0-
12	1094 N	1094	-0-	-0-	-0-	153	1	941	3	N	-0-					-0-
01	1085 N	1082	-0-	-3	-0-	151	1	931	3	N	-0-					-0-
02	1008 N	1008	-0-	-0-	-0-	141	1	867	3	N	-0-					-0-
*03	1123 N	1123	-0-	-0-	-0-	157	1	966	3	N	-0-					-0-

MEG (GRANITE WASH) 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
THIERSTEIN WELL #: 7501 RRCID -> 092601 COMPL. DATE 12/30/1980 TOTAL DEPTH 15395 PERF.10918 - 10934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	293 N	293	-0-	-0-	-0-	282	2	11	9	N	10					19
11	290 N	290	-0-	-0-	-0-	279	2	11	9	N	10					29
12	279 N	272	-0-	-7	-0-	264	2	8	9	N	7					36
01	279 N	265	-0-	-14	-0-	259	2	6	9	N	5					41
02	280 N	242	-0-	-38	-0-	236	2	6	9	N	5					46
*03	289 N	289	-0-	-0-	-0-	280	2	9	9	N	8					54

ANDERSON RANCH 61 WELL #: 1 RRCID -> 219323 COMPL. DATE 07/31/2006 TOTAL DEPTH 11500 PERF.10950 - 11100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	274 N	274	-0-	-0-	-0-	268	2	6	9	N	5					21
11	280 N	280	-0-	-0-	-0-	274	2	6	9	N	5					26
12	310 N	187	-0-	-123	-0-	181	2	6	9	N	5					31
01	449 N	449	-0-	-0-	-0-	438	2	11	9	N	10					41
02	252 N	138	-0-	-114	-0-	138	2			N	-0-					41
03	186 N	165	-0-	-21	-0-	157	2	8	9	N	7					48

MOORE 63 WELL #: 1 RRCID -> 225372 COMPL. DATE 08/17/2007 TOTAL DEPTH 12100 PERF.10844 - 11256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480 N	2391	-0-	-89	-0-	2377	2	14	9	N	13					97
11	2268 N	2268	-0-	-0-	-0-	2248	2	20	9	N	18					115
12	2343 N	2343	-0-	-0-	-0-	2319	2	24	9	N	22	91	1			46
01	2387 N	2106	-0-	-281	-0-	2084	2	22	9	N	20					66
02	2128 N	1917	-0-	-211	-0-	1903	2	14	9	N	13					79
03	2389 N	2389	-0-	-0-	-0-	2365	2	24	9	N	22					101

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

SANDERS 73 WELL #: 1 RRCID -> 225448 COMPL. DATE 12/26/2006 TOTAL DEPTH 12100 PERF.11018 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	481	-0-	-232	-0-	481	2			N	-0-	15	1			20
11	600	N	508	-0-	-92	-0-	505	2	3	9	N	3					23
12	683	N	683	-0-	-0-	-0-	671	2	12	9	N	11					34
01	496	N	481	-0-	-15	-0-	468	2	13	9	N	12					46
02	476	N	374	-0-	-102	-0-	372	2	2	9	N	2					48
03	682	N	503	-0-	-179	-0-	492	2	11	9	N	10					58

HANSON 29 WELL #: 1 RRCID -> 227104 COMPL. DATE 02/22/2007 TOTAL DEPTH 12320 PERF.11516 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	632	N	632	-0-	-0-	-0-	626	2	6	9	N	5					47
11	603	N	603	-0-	-0-	-0-	595	2	8	9	N	7					54
12	617	N	617	-0-	-0-	-0-	608	2	9	9	N	8					62
01	589	N	519	-0-	-70	-0-	516	2	3	9	N	3					65
02	532	N	470	-0-	-62	-0-	468	2	2	9	N	2					67
03	672	N	672	-0-	-0-	-0-	666	2	6	9	N	5					72

COOK 64 WELL #: 1 RRCID -> 230020 COMPL. DATE 07/22/2007 TOTAL DEPTH 12500 PERF.11088 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSON 40 WELL #: 1 RRCID -> 232206 COMPL. DATE 08/11/2007 TOTAL DEPTH 12500 PERF.11132 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1409	-0-	-17	-0-	1389	2	20	9	N	18					108
11	1398	N	1398	-0-	-0-	-0-	1377	2	21	9	N	19	106	1			21
12	1463	N	1463	-0-	-0-	-0-	1441	2	22	9	N	20					41
01	1519	N	1519	-0-	-0-	-0-	1510	2	9	9	N	8					49
02	1316	N	1271	-0-	-45	-0-	1250	2	21	9	N	19					68
03	1457	N	1436	-0-	-21	-0-	1433	2	3	9	N	3					71

MOORE 63 WELL #: 2 RRCID -> 241403 COMPL. DATE 06/20/2008 TOTAL DEPTH 12365 PERF.10991 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1865	N	1865	-0-	-0-	-0-	1852	2	13	9	N	12					61
11	1860	N	1802	-0-	-58	-0-	1788	2	14	9	N	13					74
12	1891	N	1747	-0-	-144	-0-	1739	2	8	9	N	7					81
01	1918	N	1918	-0-	-0-	-0-	1910	2	8	9	N	7					88
02	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					88
03	1887	N	1887	-0-	-0-	-0-	1885	2	2	9	N	2					90

SANDERS 60 WELL #: 2 RRCID -> 241692 COMPL. DATE 09/01/2008 TOTAL DEPTH 12955 PERF.11102 - 11749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS, J. O. WELL #: 4096 RRCID -> 241735 COMPL. DATE 05/22/2008 TOTAL DEPTH 12606 PERF.10766 - 12011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	361	N	361	-0-	-0-	-0-	359	2	2	9	N	2					18
11	480	N	407	-0-	-73	-0-	404	2	3	9	N	3					21
12	481	N	481	-0-	-0-	-0-	475	2	6	9	N	5					26
01	524	N	524	-0-	-0-	-0-	521	2	3	9	N	3					29
02	392	N	228	-0-	-164	-0-	228	2			N	-0-					29
03	496	N	364	-0-	-132	-0-	361	2	3	9	N	3					32

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
WELLS, J.O.96 WELL #: 5 RRCID -> 243171 COMPL. DATE 09/26/2008 TOTAL DEPTH 12200 PERF.10672 - 11709

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	455	N	455	-0-	-0-	-0-	447	2	8	9	N	7					36
11	390	N	135	-0-	-255	-0-	135	2			N	-0-					36
12	558	N	297	-0-	-261	-0-	288	2	9	9	N	8					44
01	540	N	540	-0-	-0-	-0-	537	2	3	9	N	3					47
02	350	N	350	-0-	-0-	-0-	347	2	3	9	N	3					50
03	419	N	419	-0-	-0-	-0-	419	2			N	-0-					50

MOORE 63 WELL #: 3 RRCID -> 245038 COMPL. DATE 11/03/2008 TOTAL DEPTH 12395 PERF.10965 - 12219

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1921	-0-	-1	-0-	1912	2	9	9	N	8					88
11	1830	N	1830	-0-	-0-	-0-	1808	2	22	9	N	20					108
12	1842	N	1842	-0-	-0-	-0-	1813	2	29	9	N	26	77	1			57
01	1922	N	1775	-0-	-147	-0-	1754	2	21	9	N	19					76
02	1708	N	1705	-0-	-3	-0-	1702	2	3	9	N	3					79
03	1878	N	1878	-0-	-0-	-0-	1869	2	9	9	N	8					87

COOK 39 WELL #: 1 RRCID -> 246655 COMPL. DATE 10/22/2008 TOTAL DEPTH 12509 PERF.11227 - 12348

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	263	N	263	-0-	-0-	-0-	261	2	2	9	N	2					83
11	268	N	268	-0-	-0-	-0-	268	2			N	-0-					83
12	270	N	270	-0-	-0-	-0-	268	2	2	9	N	2					85
01	295	N	295	-0-	-0-	-0-	289	2	6	9	N	5					90
02	254	N	254	-0-	-0-	-0-	251	2	3	9	N	3					93
03	338	N	338	-0-	-0-	-0-	330	2	8	9	N	7	65	1			35

MOORE 63 WELL #: 4 RRCID -> 246656 COMPL. DATE 12/12/2008 TOTAL DEPTH 12565 PERF.11323 - 12378

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1207	N	1207	-0-	-0-	-0-	1199	2	8	9	N	7					59
11	1170	N	1148	-0-	-22	-0-	1142	2	6	9	N	5					64
12	1147	N	1074	-0-	-73	-0-	1072	2	2	9	N	2					66
01	1209	N	919	-0-	-290	-0-	912	2	7	9	N	6					72
02	1064	N	1007	-0-	-57	-0-	1000	2	7	9	N	6					78
03	1132	N	1132	-0-	-0-	-0-	1129	2	3	9	N	3	60	1			21

HANSON 40 WELL #: 2 RRCID -> 247525 COMPL. DATE 12/22/2008 TOTAL DEPTH 12585 PERF.11136 - 12448

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	692	N	692	-0-	-0-	-0-	692	2			N	-0-					19
11	669	N	669	-0-	-0-	-0-	667	2	2	9	N	2					21
12	686	N	686	-0-	-0-	-0-	684	2	2	9	N	2					23
01	653	N	653	-0-	-0-	-0-	647	2	6	9	N	5					28
02	588	N	450	-0-	-138	-0-	450	2			N	-0-					28
03	651	N	527	-0-	-124	-0-	527	2			N	-0-					28

HANSON 40 WELL #: 3 RRCID -> 247527 COMPL. DATE 02/01/2009 TOTAL DEPTH 12588 PERF.11242 - 12078

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK 64 WELL #: 2 RRCID -> 247545 COMPL. DATE 01/11/2009 TOTAL DEPTH 12445 PERF.11366 - 12065

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	415	N	415	-0-	-0-	-0-	391	2	24	9	N	22	103	1			23
11	390	N	335	-0-	-55	-0-	335	2			N	-0-					23
12	403	N	395	-0-	-8	-0-	388	2	7	9	N	6					29
01	403	N	391	-0-	-12	-0-	382	2	9	9	N	8					37
02	361	N	361	-0-	-0-	-0-	352	2	9	9	N	8					45
03	427	N	427	-0-	-0-	-0-	419	2	8	9	N	7					52

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

MOORE 62 WELL #: 1 RRCID -> 247831 COMPL. DATE 02/28/2009 TOTAL DEPTH 12511 PERF.11197 - 12434

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	939	-0-	-22	-0-	878	2	61	9	N	55					114
11	906	N	906	-0-	-0-	-0-	845	2	61	9	N	55					169
12	904	N	904	-0-	-0-	-0-	846	2	58	9	N	53	185	1			37
01	938	N	938	-0-	-0-	-0-	887	2	51	9	N	46					83
02	840	N	820	-0-	-20	-0-	778	2	42	9	N	38					121
03	938	N	938	-0-	-0-	-0-	863	2	75	9	N	68	99	1			90

ANDERSON RANCH 75 WELL #: 1 RRCID -> 248731 COMPL. DATE 06/13/2007 TOTAL DEPTH 12593 PERF. 9800 - 12534

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1757	-0-	-41	-0-	1723	2	34	9	N	31	60	1			62
11	1777	N	1777	-0-	-0-	-0-	1734	2	43	9	N	39					101
12	1953	N	1534	-0-	-419	-0-	1517	2	17	9	N	15	84	1			32
01	3100	N	4097	-0-	997	997	4077	2	20	9	N	18					50
02	2575	N	1578	-0-	-997	-0-	1577	2	1	9	N	1					51
03	1519	N	1451	-0-	-68	-0-	1450	2	1	9	N	1					52

THOMAS 41 WELL #: 1 RRCID -> 249879 COMPL. DATE 04/23/2009 TOTAL DEPTH 12655 PERF.11130 - 12374

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1025	-0-	-91	-0-	1019	2	6	9	N	5					53
11	1080	N	1030	-0-	-50	-0-	1028	2	2	9	N	2					55
12	1085	N	1063	-0-	-22	-0-	1054	2	9	9	N	8					63
01	1066	N	1066	-0-	-0-	-0-	1060	2	6	9	N	5					68
02	952	N	938	-0-	-14	-0-	924	2	14	9	N	13					81
03	1134	N	1134	-0-	-0-	-0-	1123	2	11	9	N	10					91

MOORE 63 WELL #: 5 RRCID -> 255633 COMPL. DATE 05/07/2010 TOTAL DEPTH 16275 PERF.11080 - 12071

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2017	N	2017	-0-	-0-	-0-	2000	2	17	9	N	15					109
11	1920	N	1880	-0-	-40	-0-	1866	2	14	9	N	13					122
12	1929	N	1929	-0-	-0-	-0-	1893	2	36	9	N	33	117	1			38
01	2015	N	1776	-0-	-239	-0-	1766	2	10	9	N	9					47
02	1764	N	1646	-0-	-118	-0-	1636	2	10	9	N	9					56
03	1922	N	1879	-0-	-43	-0-	1865	2	14	9	N	13					69

HANSON 40 WELL #: 4 H RRCID -> 256744 COMPL. DATE 06/19/2010 TOTAL DEPTH 11368 PERF.11742 - 15622

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14631	X	2462	-0-	-12169	-0-	2442	2	20	9	Y	18					227
11	3150	X	2853	-0-	-297	-0-	2829	2	24	9	Y	22	166	1			83
12	3224	X	2932	-0-	-292	-0-	2903	2	29	9	Y	26	66	1			43
01	3100	X	2325	-0-	-775	-0-	2293	2	32	9	Y	29					72
02	2660	X	2301	-0-	-359	-0-	2284	2	17	9	Y	15	64	1			23
03	2945	X	890	-0-	-2055	-0-	878	2	12	9	Y	11					34

HANSON 29 WELL #: 2H RRCID -> 257792 COMPL. DATE 08/25/2010 TOTAL DEPTH 11323 PERF.11630 - 12975

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	695	-0-	-2405	169	686	2	9	9	Y	8	75	1			14
11	815	N	646	-0-	-169	-0-	637	2	9	9	Y	8					22
12	651	N	584	-0-	-67	-0-	575	2	9	9	Y	8					30
01	682	N	580	-0-	-102	-0-	577	2	3	9	Y	3					33
02	633	N	633	-0-	-0-	-0-	618	2	15	9	Y	14					47
03	661	N	661	-0-	-0-	-0-	646	2	15	9	Y	14					61

SANDERS 74 WELL #: 1H RRCID -> 259493 COMPL. DATE 11/01/2010 TOTAL DEPTH 11172 PERF.11986 - 15140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25130	X	5201	-0-	-19929	-0-	5118	2	83	9	Y	75	90	1			66
11	4957	X	4957	-0-	-0-	-0-	4891	2	66	9	Y	60					126
12	5022	X	4959	-0-	-63	-0-	4872	2	87	9	Y	79	17	1			188
01	5208	X	4948	-0-	-260	-0-	4895	2	53	9	Y	48	173	1			63
02	4704	X	4285	-0-	-419	-0-	4249	2	36	9	Y	33	13	1			83
03	5208	X	4845	-0-	-363	-0-	4779	2	66	9	Y	60	26	1			117

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
MOORE 63 WELL #: 6H RRCID -> 261764 COMPL. DATE 03/07/2011 TOTAL DEPTH 11420 PERF.12360 - 16220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	3540	-0-	-707	-0-	3497	2	43	9	N	39	103	1			207
11	4103	X	4103	-0-	-0-	-0-	4045	2	58	9	N	53	175	1			85
12	4216	X	4005	-0-	-211	-0-	3944	2	61	9	N	55					140
01	4154	X	3905	-0-	-249	-0-	3870	2	35	9	N	32	118	1			54
02	3836	X	3640	-0-	-196	-0-	3554	2	86	9	N	78					132
03	4247	X	4004	-0-	-243	-0-	3937	2	67	9	N	61	130	1			63

HANSON 29 WELL #: 5H RRCID -> 261773 COMPL. DATE 01/14/2011 TOTAL DEPTH 11479 PERF.12282 - 16171

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30404	X	6073	-0-	-24331	-0-	6021	2	52	9	Y	47	53	1			156
11	6120	X	5689	-0-	-431	-0-	5636	2	53	9	Y	48	89	1			115
12	6324	X	5985	-0-	-339	-0-	5933	2	52	9	Y	47					162
01	6324	X	5539	-0-	-785	-0-	5441	2	98	9	Y	89					251
02	5544	X	2071	-0-	-3473	-0-	2061	2	10	9	Y	9	119	1			141
03	6076	X	314	-0-	-5762	-0-	314	2			Y	-0-					141

HANSON 40 WELL #: 5 H RRCID -> 261837 COMPL. DATE 03/16/2011 TOTAL DEPTH 11400 PERF.11970 - 15483

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25837	X	5151	-0-	-20686	-0-	5092	2	59	9	Y	54	66	1			86
11	4650	X	4449	-0-	-201	-0-	4386	2	63	9	Y	57					143
12	5487	X	4680	-0-	-807	-0-	4604	2	76	9	Y	69	109	1			103
01	5239	X	3967	-0-	-1272	-0-	3943	2	24	9	Y	22					125
02	4648	X	1636	-0-	-3012	-0-	1616	2	20	9	Y	18	108	1			35
03	5146	X	2770	-0-	-2376	-0-	2764	2	6	9	Y	5					40

HANSON 29 WELL #: 3H RRCID -> 261867 COMPL. DATE 11/28/2010 TOTAL DEPTH 11458 PERF.12785 - 15000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COOK 39 WELL #: 2H RRCID -> 262142 COMPL. DATE 10/26/2010 TOTAL DEPTH 11480 PERF.11863 - 15454

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16447	X	3059	-0-	-13388	-0-	3013	2	46	9	Y	42					71
11	3390	X	2681	-0-	-709	-0-	2641	2	40	9	Y	36					107
12	3503	X	2847	-0-	-656	-0-	2786	2	61	9	Y	55	122	1			40
01	3503	X	2646	-0-	-857	-0-	2612	2	34	9	Y	31					71
02	3024	X	2617	-0-	-407	-0-	2583	2	34	9	Y	31	64	1			38
03	3069	X	2787	-0-	-282	-0-	2753	2	34	9	Y	31	29	1			40

ANDERSON RANCH 76 WELL #: 2H RRCID -> 262261 COMPL. DATE 05/18/2011 TOTAL DEPTH 11007 PERF.11001 - 14803

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18050	X	3620	-0-	-14430	-0-	3541	2	79	9	Y	72					79
11	3600	X	3509	-0-	-91	-0-	3443	2	66	9	Y	60					139
12	3689	X	3545	-0-	-144	-0-	3434	2	111	9	Y	101	175	1			65
01	3689	X	3561	-0-	-128	-0-	3473	2	88	9	Y	80					145
02	3332	X	3315	-0-	-17	-0-	3219	2	96	9	Y	87	135	1			97
03	3627	X	3618	-0-	-9	-0-	3531	2	87	9	Y	79	78	1			98

MOORE 62 WELL #: 4H RRCID -> 262262 COMPL. DATE 04/05/2011 TOTAL DEPTH 11041 PERF.11300 - 15160

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40351	X	7595	-0-	-32756	-0-	7519	2	76	9	Y	69	51	1			90
11	8190	X	7366	-0-	-824	-0-	7309	2	57	9	Y	52	128	1			14
12	8432	X	7917	-0-	-515	-0-	7852	2	65	9	Y	59	31	1			42
01	8480	X	8480	-0-	-0-	-0-	8410	2	70	9	Y	64	36	1			70
02	7280	X	6590	-0-	-690	-0-	6532	2	58	9	Y	53	27	1			96
03	7905	X	7195	-0-	-710	-0-	7119	2	76	9	Y	69	128	1			37

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
JO WELLS 96 WELL #: 7H RRCID -> 262571 COMPL. DATE 06/18/2011 TOTAL DEPTH 10825 PERF.11567 - 15860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3104	-0-	-275	-0-	3065	2	39	9	N	35	33	1			69
11	3270	X	2940	-0-	-330	-0-	2879	2	61	9	N	55					124
12	3379	X	3315	-0-	-64	-0-	3205	2	110	9	N	100	209	1			15
01	3317	X	3116	-0-	-201	-0-	3063	2	53	9	N	48					63
02	3030	X	3030	-0-	-0-	-0-	2950	2	80	9	N	73	20	1			116
03	3317	X	3202	-0-	-115	-0-	3123	2	79	9	N	72					188

ANDERSON RANCH 109 WELL #: 2H RRCID -> 262692 COMPL. DATE 07/26/2011 TOTAL DEPTH 10694 PERF.11429 - 15057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19922	X	3790	-0-	-16132	-0-	3723	2	67	9	Y	61					125
11	3900	X	3733	-0-	-167	-0-	3690	2	43	9	Y	39	72	1			92
12	4278	X	3944	-0-	-334	-0-	3855	2	89	9	Y	81	114	1			59
01	4216	X	4078	-0-	-138	-0-	3993	2	85	9	Y	77	77	1			59
02	3740	X	3740	-0-	-0-	-0-	3707	2	33	9	Y	30					89
03	3937	X	3863	-0-	-74	-0-	3823	2	40	9	Y	36					125

ANDERSON RANCH 75 WELL #: 3H RRCID -> 262696 COMPL. DATE 06/05/2011 TOTAL DEPTH 10937 PERF.11098 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22391	X	4543	-0-	-17848	-0-	4427	2	116	9	Y	105	113	1			81
11	4410	X	4085	-0-	-325	-0-	4033	2	52	9	Y	47					128
12	4557	X	4218	-0-	-339	-0-	4146	2	72	9	Y	65	124	1			69
01	4557	X	4554	-0-	-3	-0-	4492	2	62	9	Y	56					125
02	4116	X	4075	-0-	-41	-0-	4028	2	47	9	Y	43	98	1			70
03	4557	X	4311	-0-	-246	-0-	4289	2	22	9	Y	20					90

HANSON 29 WELL #: 6HR RRCID -> 264083 COMPL. DATE 03/13/2014 TOTAL DEPTH 11252 PERF.11729 - 15509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1951	-0-	-1149	6656	1920	2	31	9	Y	28					111
11	3000	N	1830	-0-	-1170	5486	1806	2	24	9	Y	22	5	1			128
12	3100	N	1879	-0-	-1221	4265	1843	2	36	9	Y	33	125	1			36
01	3100	N	1754	-0-	-1346	2919	1745	2	9	9	Y	8					44
02	2800	N	1688	-0-	-1112	1807	1676	2	12	9	Y	11					55
03	3100	N	1817	-0-	-1283	524	1800	2	17	9	Y	15					70

JO WELLS 95 WELL #: 5H RRCID -> 264086 COMPL. DATE 07/29/2011 TOTAL DEPTH 11588 PERF.11854 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1659	-0-	-1441	5228	1658	2	1	9	Y	1					104
11	3000	N	1524	-0-	-1476	3752	1524	2			Y	-0-	49	1			55
12	3100	N	1572	-0-	-1528	2224	1568	2	4	9	Y	4					59
01	3100	N	1471	-0-	-1629	595	1464	2	7	9	Y	6					65
02	1914	N	1319	-0-	-595	-0-	1285	2	34	9	Y	31					96
03	1581	N	1512	-0-	-69	-0-	1508	2	4	9	Y	4	27	1			73

ANDERSON RANCH 109 WELL #: 3H RRCID -> 264370 COMPL. DATE 07/26/2011 TOTAL DEPTH 10707 PERF.10924 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2074	-0-	-1026	7238	2015	2	59	9	Y	54	40	1			59
11	3000	N	1964	-0-	-1036	6202	1936	2	28	9	Y	25					84
12	3100	N	2028	-0-	-1072	5130	1987	2	41	9	Y	37	68	1			53
01	3100	N	1894	-0-	-1206	3924	1860	2	34	9	Y	31					84
02	2800	N	1721	-0-	-1079	2845	1679	2	42	9	Y	38	85	1			37
03	3100	N	1882	-0-	-1218	1627	1881	2	1	9	Y	1					38

ANDERSON RANCH 61 WELL #: 2H RRCID -> 264644 COMPL. DATE 11/03/2011 TOTAL DEPTH 11887 PERF.12482 - 15722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1296	-0-	-37	-0-	1296	2			N	-0-					37
11	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					37
12	1209	N	1114	-0-	-95	-0-	1114	2			N	-0-					37
01	2635	N	2635	-0-	-0-	-0-	2634	2	1	9	N	1					38
02	1232	N	1124	-0-	-108	-0-	1121	2	3	9	N	3					41
03	1116	N	1025	-0-	-91	-0-	1025	2			N	-0-					41

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
WELLS, J. O. 96 WELL #: 6H RRCID -> 264655 COMPL. DATE 10/22/2010 TOTAL DEPTH 10872 PERF.11509 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19730	X	4102	-0-	-15628	-0-	4061	2	41	9	Y	37	24	1			60
11	3872	X	3872	-0-	-0-	-0-	3839	2	33	9	Y	30					90
12	3920	X	3920	-0-	-0-	-0-	3875	2	45	9	Y	41	62	1			69
01	3828	X	3828	-0-	-0-	-0-	3795	2	33	9	Y	30					99
02	3444	X	3415	-0-	-29	-0-	3372	2	43	9	Y	39	85	1			53
03	3813	X	3390	-0-	-423	-0-	3350	2	40	9	Y	36					89

SANDERS UNIT 74 WELL #: 2H RRCID -> 264920 COMPL. DATE 11/30/2011 TOTAL DEPTH 10891 PERF.11230 - 15060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	6339	-0-	-481	-0-	6260	2	79	9	N	72	37	1			112
11	6540	X	5931	-0-	-609	-0-	5878	2	53	9	N	48	66	1			94
12	6634	X	5934	-0-	-700	-0-	5892	2	42	9	N	38	88	1			44
01	6605	X	6605	-0-	-0-	-0-	6561	2	44	9	N	40	36	1			48
02	5852	X	5414	-0-	-438	-0-	5358	2	56	9	N	51	27	1			72
03	6324	X	5786	-0-	-538	-0-	5750	2	36	9	N	33	100	1			5

HANSON 40 WELL #: 6H RRCID -> 265018 COMPL. DATE 10/28/2011 TOTAL DEPTH 12049 PERF.12353 - 15925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1124	-0-	-1976	2659	1124	2			Y	-0-					45
11	3000	N	1115	-0-	-1885	774	1115	2			Y	-0-					45
12	1961	N	1187	-0-	-774	-0-	1187	2			Y	-0-					45
01	1145	N	1145	-0-	-0-	-0-	1143	2	2	9	Y	2					47
02	1038	N	1038	-0-	-0-	-0-	1034	2	4	9	Y	4	38	1			13
03	1178	N	1117	-0-	-61	-0-	1116	2	1	9	Y	1					14

ANDERSON RANCH 97 WELL #: 5H RRCID -> 267161 COMPL. DATE 10/24/2011 TOTAL DEPTH 10785 PERF.11375 - 17931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3393	-0-	-203	-0-	3329	2	64	9	N	58					156
11	3480	X	3100	-0-	-380	-0-	3026	2	74	9	N	67	119	1			104
12	3534	X	3237	-0-	-297	-0-	3179	2	58	9	N	53	92	1			65
01	3534	X	3247	-0-	-287	-0-	3134	2	113	9	N	103					168
02	3136	X	2920	-0-	-216	-0-	2865	2	55	9	N	50	156	1			62
03	3379	X	3154	-0-	-225	-0-	3048	2	106	9	N	96	121	1			37

JO WELLS 95 WELL #: 6H RRCID -> 267174 COMPL. DATE 01/17/2012 TOTAL DEPTH 10827 PERF.11210 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1591	-0-	-114	-0-	1540	2	51	9	N	46					171
11	1560	N	1506	-0-	-54	-0-	1470	2	36	9	N	33	144	1			60
12	1612	N	1387	-0-	-225	-0-	1372	2	15	9	N	14					74
01	1581	N	1340	-0-	-241	-0-	1316	2	24	9	N	22					96
02	1400	N	1369	-0-	-31	-0-	1348	2	21	9	N	19					115
03	1395	N	1352	-0-	-43	-0-	1315	2	37	9	N	34	20	1			129

SANDERS 73 WELL #: 3H RRCID -> 267175 COMPL. DATE 01/17/2012 TOTAL DEPTH 11221 PERF.11323 - 15411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1886	-0-	-36	-0-	1835	2	51	9	N	46					93
11	1920	N	1865	-0-	-55	-0-	1825	2	40	9	N	36					129
12	1972	N	1972	-0-	-0-	-0-	1913	2	59	9	N	54	116	1			67
01	1956	N	1956	-0-	-0-	-0-	1904	2	52	9	N	47	45	1			69
02	1736	N	1692	-0-	-44	-0-	1659	2	33	9	N	30	42	1			57
03	1984	N	1926	-0-	-58	-0-	1886	2	40	9	N	36	45	1			48

MOORE 62 WELL #: 5H RRCID -> 268201 COMPL. DATE 12/07/2011 TOTAL DEPTH 11015 PERF.11132 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	3113	-0-	-111	-0-	3059	2	54	9	N	49	24	1			66
11	3120	X	2913	-0-	-207	-0-	2873	2	40	9	N	36					102
12	3193	X	2996	-0-	-197	-0-	2938	2	58	9	N	53	109	1			46
01	3131	X	2968	-0-	-163	-0-	2894	2	74	9	N	67					113
02	2800	X	2626	-0-	-174	-0-	2619	2	7	9	N	6					119
03	3100	X	2918	-0-	-182	-0-	2893	2	25	9	N	23	61	1			81

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
MOORE 63 WELL #: 8H RRCID -> 268785 COMPL. DATE 03/07/2013 TOTAL DEPTH 11405 PERF.11734 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	4077	-0-	-201	-0-	4000	2	77	9	N	70					106
11	4110	X	3863	-0-	-247	-0-	3820	2	43	9	N	39	87	1			58
12	4247	X	4016	-0-	-231	-0-	3970	2	46	9	N	42					100
01	4247	X	3936	-0-	-311	-0-	3892	2	44	9	N	40	76	1			64
02	3780	X	3424	-0-	-356	-0-	3399	2	25	9	N	23	53	1			34
03	4092	X	3394	-0-	-698	-0-	3344	2	50	9	N	45					79

MONTAGUE 30 WELL #: 2H RRCID -> 274886 COMPL. DATE 12/21/2013 TOTAL DEPTH 11235 PERF.11683 - 16464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5002	X	5002	-0-	-0-	-0-	4933	2	69	9	N	63					220
11	4770	X	4619	-0-	-151	-0-	4562	2	57	9	N	52	178	1			94
12	5010	X	5010	-0-	-0-	-0-	4962	2	48	9	N	44	103	1			35
01	4991	X	4474	-0-	-517	-0-	4397	2	77	9	N	70					105
02	4508	X	3758	-0-	-750	-0-	3716	2	42	9	N	38	73	1			70
03	5022	X	4207	-0-	-815	-0-	4145	2	62	9	N	56					126

CLARA GREEN 28 WELL #: 7H RRCID -> 275427 COMPL. DATE 04/14/2014 TOTAL DEPTH 11274 PERF.11639 - 16141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	1415	-0-	-1840	-0-	1408	2	7	9	N	6					111
11	3150	X	1349	-0-	-1801	-0-	1335	2	14	9	N	13	44	1			80
12	3224	X	1400	-0-	-1824	-0-	1381	2	19	9	N	17					97
01	2635	X	1323	-0-	-1312	-0-	1288	2	35	9	N	32	91	1			38
02	1288	X	1119	-0-	-169	-0-	1112	2	7	9	N	6					44
03	1426	X	1282	-0-	-144	-0-	1273	2	9	9	N	8					52

PRESIDIO PETROLEUM LLC 676084
SANDERS WELL #: 74 A RRCID -> 108746 COMPL. DATE 12/20/1983 TOTAL DEPTH 13400 PERF.10934 - 10979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	388	-0-	-77	-0-	384	2	4	9	N	4	49	1			42
11	448	N	448	-0-	-0-	-0-	438	2	10	9	N	9					51
12	434	N	330	-0-	-104	-0-	330	2			N	-0-					51
01	403	N	380	-0-	-23	-0-	373	2	7	9	N	6					57
02	420	N	396	-0-	-24	-0-	392	2	4	9	N	4					61
03	361	N	361	-0-	-0-	-0-	354	2	7	9	N	6					67

BURTON 106 WELL #: 2 RRCID -> 262143 COMPL. DATE 01/30/2011 TOTAL DEPTH 12500 PERF.10631 - 12419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	259	N	259	-0-	-0-	-0-	248	2	11	9	N	10					41
11	180	N	158	-0-	-22	-0-	158	2			N	-0-					41
12	372	N	273	-0-	-99	-0-	273	2			N	-0-					41
01	248	N	155	-0-	-93	-0-	155	2			N	-0-					41
02	271	N	271	-0-	-0-	-0-	271	2			N	-0-					41
03	447	N	447	-0-	-0-	-0-	441	2	6	9	N	5					46

DAUGHTRY 105 WELL #: 1 RRCID -> 262450 COMPL. DATE 02/28/2011 TOTAL DEPTH 12050 PERF.10635 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2353	-0-	-96	-0-	2323	2	30	9	N	27					240
11	2250	N	2159	-0-	-91	-0-	2148	2	11	9	N	10					250
12	2449	N	2322	-0-	-127	-0-	2302	2	20	9	N	18					268
01	2482	N	2482	-0-	-0-	-0-	2459	2	23	9	N	21					289
02	2075	N	2075	-0-	-0-	-0-	2068	2	7	9	N	6					295
03	2325	N	2285	-0-	-40	-0-	2285	2			N	-0-	196	1			99

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DAUGHTRY 98 WELL #: 1 RRCID -> 264768 COMPL. DATE 03/27/2011 TOTAL DEPTH 12225 PERF.10676 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

DAUGHTRY 134 WELL #: 1 RRCID -> 264774 COMPL. DATE 04/09/2011 TOTAL DEPTH 12435 PERF.10544 - 12328

10	1798	N	1708	-0-	-90	-0-	1693	2	15	9	N	14	44	1			142
11	1680	N	1669	-0-	-11	-0-	1652	2	17	9	N	15					157
12	1767	N	1702	-0-	-65	-0-	1688	2	14	9	N	13					170
01	1705	N	1330	-0-	-375	-0-	1323	2	7	9	N	6					176
02	1568	N	1285	-0-	-283	-0-	1281	2	4	9	N	4					180
03	1705	N	1517	-0-	-188	-0-	1483	2	34	9	N	31					211

GRACIE VAIL 77 WELL #: 1HD RRCID -> 268112 COMPL. DATE 10/23/2012 TOTAL DEPTH 10875 PERF.11204 - 15244

10	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					67
11	1033	N	1033	-0-	-0-	-0-	1021	2	12	9	N	11					78
12	1054	N	921	-0-	-133	-0-	906	2	15	9	N	14					92
01	1505	N	1505	-0-	-0-	-0-	1490	2	15	9	N	14					106
02	952	N	742	-0-	-210	-0-	721	2	21	9	N	19	30	1			95
03	1038	N	1038	-0-	-0-	-0-	1025	2	13	9	N	12					107

GRACIE VAIL 77 WELL #: 2H RRCID -> 272493 COMPL. DATE 02/28/2014 TOTAL DEPTH 10956 PERF.11157 - 15388

10	3999	X	3680	-0-	-319	-0-	3623	2	57	9	N	52	133	1			66
11	3720	X	3421	-0-	-299	-0-	3360	2	61	9	N	55					121
12	3720	X	3344	-0-	-376	-0-	3282	2	62	9	N	56					177
01	3720	X	2975	-0-	-745	-0-	2919	2	56	9	N	51					228
02	3373	X	3373	-0-	-0-	-0-	3310	2	63	9	N	57	122	1			163
03	4013	X	4013	-0-	-0-	-0-	3940	2	73	9	N	66	120	1			109

UPLAND RESOURCES LLC 878931
MABEL WELL #: 6099 RRCID -> 254911 COMPL. DATE 01/02/2010 TOTAL DEPTH 12940 PERF.10778 - 12645

10	434	N	308	-0-	-126	-0-	308	2			N	-0-					195
11	330	N	2	-0-	-328	-0-	2	2			N	-0-					195
12	341	N	8	-0-	-333	-0-	8	2			N	-0-					195
01	310	N	1	-0-	-309	-0-	1	2			N	-0-					195
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					195
03	8	N	5	-0-	-3	-0-	5	2			N	-0-					195

MEKEEL (MORROW UPPER) 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
MAY, ESTER WELL #: 2227 RRCID -> 124641 COMPL. DATE 07/06/1987 TOTAL DEPTH 10400 PERF. 9364 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1165	N	1165	-0-	-0-	-0-	62	1	1103	2	N	-0-					102
11	1098	N	1098	-0-	-0-	-0-	60	1	1038	2	N	-0-					102
12	1092	N	1092	-0-	-0-	-0-	62	1	1030	2	N	-0-					102
01	1041	N	1041	-0-	-0-	-0-	62	1	979	2	N	-0-					102
02	756	N	502	-0-	-254	-0-	40	1	462	2	N	-0-					102
*03	1774	N	1774	-0-	-0-	-0-	58	1	1695	2	N	19					121
							21	9									

PRESIDIO PETROLEUM LLC 676084
MEKEEL, LELAND WELL #: 2 RRCID -> 122797 COMPL. DATE 11/25/1986 TOTAL DEPTH 10500 PERF. 9346 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1730	-0-	-68	-0-	1680	2	50	9	N	45					149
11	1620	N	1497	-0-	-123	-0-	1497	2			N	-0-					149
12	1719	N	1719	-0-	-0-	-0-	1713	2	6	9	N	5					154
01	1742	N	1742	-0-	-0-	-0-	1736	2	6	9	N	5					159
02	1566	N	1566	-0-	-0-	-0-	1560	2	6	9	N	5					164
03	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-					164

MEKEEL WELL #: 2215 RRCID -> 183560 COMPL. DATE 05/31/2001 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		585	-0-	585	13090	585	2			Y	-0-					-0-
11	SWR 10		496	-0-	496	13586	496	2			Y	-0-					-0-
12	SWR 10		558	-0-	558	14144	558	2			Y	-0-					-0-
01	SWR 10		346	-0-	346	14490	346	2			Y	-0-					-0-
02	SWR 10		396	-0-	396	14886	396	2			Y	-0-					-0-
03	SWR 10		335	-0-	335	15221	335	2			Y	-0-					-0-

ADAMS, H. G. WELL #: 1 RRCID -> 189536 COMPL. DATE 06/10/2002 TOTAL DEPTH 10600 PERF. 9434 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

MENDOTA, N. (MORROW, UPPER) 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS "A" WELL #: 1 RRCID -> 235833 COMPL. DATE 12/31/2007 TOTAL DEPTH 11200 PERF.10828 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS "A" WELL #: 1 RRCID -> 250774 COMPL. DATE 09/06/2007 TOTAL DEPTH 10450 PERF.10196 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	534	-0-	-24	-0-	534	3			N	-0-					102
11	548	N	548	-0-	-0-	-0-	548	3			N	-0-					102
12	558	N	558	-0-	-0-	-0-	558	3			N	-0-					102
01	527	N	525	-0-	-2	-0-	525	3			N	-0-					102
02	504	N	473	-0-	-31	-0-	434	3	39	9	N	35					137
*03	562	N	562	-0-	-0-	-0-	562	3			N	-0-					137

MENDOTA, N. (MORROW, UPPER) //CONT.// 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT 'C' WELL #: 5 RRCID -> 269234 COMPL. DATE 10/05/2011 TOTAL DEPTH 11330 PERF.11169 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (CHEROKEE) 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC 101619
ISAACS, JOHN C., JR. -L- WELL #: 1195 RRCID -> 063195 COMPL. DATE 08/11/1975 TOTAL DEPTH 13041 PERF.10126 - 10142

10	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
01	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
*03	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

WEBB LOIS WELL #: 1083 L RRCID -> 064606 COMPL. DATE 12/11/1975 TOTAL DEPTH 12750 PERF. 9836 - 10700

10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBB, LESLIE ETAL -R- WELL #: 1 RRCID -> 070453 COMPL. DATE 03/03/1977 TOTAL DEPTH 13050 PERF.10516 - 10532

10	510	N	510	-0-	-0-	-0-	510	2			N	-0-					1
11	578	N	578	-0-	-0-	-0-	578	2			N	-0-					1
12	496	N	484	-0-	-12	-0-	484	2			N	-0-					1
01	496	N	456	-0-	-40	-0-	456	2			N	-0-					1
02	532	N	344	-0-	-188	-0-	344	2			N	-0-					1
03	523	N	523	-0-	-0-	-0-	523	2			N	-0-					1

BRAINARD, E. S. F. "W" WELL #: 1196 RRCID -> 073958 COMPL. DATE 11/03/1977 TOTAL DEPTH 13160 PERF. 9945 - 9964

10	248	N	213	-0-	-35	-0-	213	2			N	-0-					20
11	211	N	211	-0-	-0-	-0-	211	2			N	-0-					20
12	217	N	212	-0-	-5	-0-	212	2			N	-0-					20
01	217	N	194	-0-	-23	-0-	194	2			N	-0-					20
02	196	N	181	-0-	-15	-0-	181	2			N	-0-					20
03	217	N	205	-0-	-12	-0-	205	2			N	-0-					20

WEBB, LESLIE ETAL -M- WELL #: 1 RRCID -> 075045 COMPL. DATE 01/24/1978 TOTAL DEPTH 12738 PERF.10103 - 10413

10	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
11	150	N	96	-0-	-54	-0-	96	2			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
01	217	N	45	-0-	-172	-0-	45	2			N	-0-					-0-
02	84	N	33	-0-	-51	-0-	33	2			N	-0-					-0-
03	93	N	51	-0-	-42	-0-	51	2			N	-0-					-0-

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
WEBB, ET AL -P- WELL #: 2190 RRCID -> 076892 COMPL. DATE 03/16/1978 TOTAL DEPTH 11260 PERF. 9860 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	53	-0-	-9	-0-	53	2			N	-0-					7
11	60	N	52	-0-	-8	-0-	52	2			N	-0-					7
12	50	N	50	-0-	-0-	-0-	50	2			N	-0-					7
01	62	N	40	-0-	-22	-0-	40	2			N	-0-					7
02	56	N	50	-0-	-6	-0-	50	2			N	-0-					7
03	62	N	58	-0-	-4	-0-	58	2			N	-0-					7

WEBB, LESLIE ET AL WELL #: 2189 RRCID -> 076992 COMPL. DATE 04/20/1978 TOTAL DEPTH 11238 PERF. 9902 - 10035

10	527	N	465	-0-	-62	-0-	459	2	6	9	N	5					72
11	510	N	325	-0-	-185	-0-	322	2	3	9	N	3					75
12	589	N	360	-0-	-229	-0-	358	2	2	9	N	2					77
01	465	N	321	-0-	-144	-0-	321	2			N	-0-					77
02	336	N	336	-0-	-0-	-0-	325	2	11	9	N	10					87
03	372	N	285	-0-	-87	-0-	282	2	3	9	N	3					90

WATERFIELD, JAMES B.ET AL-A- WELL #: 4 RRCID -> 087650 COMPL. DATE 02/28/1980 TOTAL DEPTH 11000 PERF. 9820 - 9961

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, LOIS WELL #: 7083 RRCID -> 119668 COMPL. DATE 12/19/1985 TOTAL DEPTH 11500 PERF. 9898 - 10750

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL "S" WELL #: 2193 RRCID -> 156900 COMPL. DATE 12/13/1995 TOTAL DEPTH 10650 PERF.10469 - 10502

10	1479	N	1479	-0-	-0-	-0-	248	1	1213	2	N	16					72
							18	9									
11	1393	N	1393	-0-	-0-	-0-	240	1	1140	2	N	12					84
							13	9									
12	1390	N	1390	-0-	-0-	-0-	248	1	1123	2	N	17					101
							19	9									
01	1367	N	1367	-0-	-0-	-0-	248	1	1100	2	N	17					118
							19	9									
02	958	N	958	-0-	-0-	-0-	128	1	819	2	N	10					128
							11	9									
*03	1094	N	1094	-0-	-0-	-0-	88	1	993	2	N	12					140
							13	9									

BRAINARD, E.S.F. "W" WELL #: 2196 RRCID -> 158545 COMPL. DATE 11/25/1993 TOTAL DEPTH 11350 PERF. N/A

10	456	N	456	-0-	-0-	-0-	448	2	8	9	N	7					155
11	488	N	488	-0-	-0-	-0-	481	2	7	9	N	6					161
12	476	N	476	-0-	-0-	-0-	459	2	17	9	N	15					176
01	471	N	471	-0-	-0-	-0-	465	2	6	9	N	5					181
02	448	N	421	-0-	-27	-0-	415	2	6	9	N	5	171	1			15
03	465	N	446	-0-	-19	-0-	438	2	8	9	N	7					22

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
WEBB, ARTHUR ET AL -S- WELL #: 3193 RRCID -> 158565 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10046 - 10561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					31
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31
12	0	N	-0-	-0-	-0-	-0-					N	-0-					31
01	0	N	-0-	-0-	-0-	-0-					N	-0-					31
02	0	N	-0-	-0-	-0-	-0-					N	-0-					31
03	0	N	-0-	-0-	-0-	-0-					N	-0-					31

WEBB, ARTHUR ET AL "T" WELL #: 3 RRCID -> 171832 COMPL. DATE 01/25/1999 TOTAL DEPTH 12180 PERF.10054 - 10080

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL -S- WELL #: 4193 RRCID -> 213364 COMPL. DATE 12/14/2005 TOTAL DEPTH 10800 PERF.10005 - 10559

10	186	N	137	-0-	-49	-0-	137	2			N	-0-					17
11	176	N	176	-0-	-0-	-0-	176	2			N	-0-					17
12	124	N	93	-0-	-31	-0-	93	2			N	-0-					17
01	124	N	27	-0-	-97	-0-	27	2			N	-0-					17
02	168	N	167	-0-	-1	-0-	167	2			N	-0-					17
*03	257	N	257	-0-	-0-	-0-	257	2			N	-0-					17

WEBB, ARTHER ET AL -S- WELL #: 5193 RRCID -> 213365 COMPL. DATE 12/15/2005 TOTAL DEPTH 10800 PERF.10018 - 10592

10	31	N	20	-0-	-11	-0-	20	2			N	-0-					15
11	30	N	12	-0-	-18	-0-	12	2			N	-0-					15
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					15
01	31	N	-0-	-0-	-31	-0-					N	-0-					15
02	12	N	-0-	-0-	-12	-0-					N	-0-					15
*03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					15

MEWBOURNE OIL COMPANY 562560
BRAINARD WELL #: 1 RRCID -> 183741 COMPL. DATE 08/28/2001 TOTAL DEPTH 12611 PERF. 9958 - 12531

10	4681	X	4371	-0-	-310	-0-	28	1	4343	2	N	-0-					82
11	4530	X	4526	-0-	-4	-0-	30	1	4495	2	N	1					83
							1	9									
12	4588	X	4580	-0-	-8	-0-	31	1	4538	2	N	10					93
							11	9									
01	4526	X	4305	-0-	-221	-0-	30	1	4273	2	N	2					95
							2	9									
02	4228	X	3944	-0-	-284	-0-	25	1	3919	2	N	-0-					95
03	4681	X	4657	-0-	-24	-0-	31	1	4616	2	N	9					104
							10	9									

UNIT PETROLEUM COMPANY 877099
WEBB, G. WELL #: 1186 RRCID -> 227391 COMPL. DATE 03/15/2007 TOTAL DEPTH 10583 PERF. 9876 - 10122

10	0	N	-0-	-0-	-0-	-0-					N	-0-					49
11	0	N	-0-	-0-	-0-	-0-					N	-0-					49
12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-					49
02	0	N	-0-	-0-	-0-	-0-					N	-0-					49
03	0	N	-0-	-0-	-0-	-0-					N	-0-					49

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB, A. ESTATE WELL #: 1190 RRCID -> 227460 COMPL. DATE 03/15/2007 TOTAL DEPTH 10647 PERF. 9790 - 9929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	191	-0-	-26	-0-	191	3			N	-0-					152
11	210	N	182	-0-	-28	-0-	178	3	4	9	N	4					156
12	183	N	183	-0-	-0-	-0-	182	3	1	9	N	1					157
01	186	N	178	-0-	-8	-0-	170	3	8	9	N	7					164
02	168	N	129	-0-	-39	-0-	125	3	4	9	N	4					168
*03	186	N	167	-0-	-19	-0-	166	3	1	9	N	1					169

MENDOTA, NW. (DES MOINES) 60462 250 ASSOCIATED ONE WELL CNTY: HEMPHILL
BCE-MACH III LLC 040209
PETREE 3 WELL #: 10 RRCID -> 279869 COMPL. DATE 04/15/2014 TOTAL DEPTH 12830 PERF. 9708 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (DOUGLAS, LO.) 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BCE-MACH III LLC 040209
FLOWERS 84 WELL #: 13H RRCID -> 250872 COMPL. DATE 12/18/2008 TOTAL DEPTH 7113 PERF. 7564 - 9007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MMGL TXPH, LLC 101619
FLOWERS TRUST -B- WELL #: 3 U RRCID -> 091326 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF. 7132 - 7201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 U RRCID -> 091902 COMPL. DATE 09/09/1980 TOTAL DEPTH 10679 PERF. 7011 - 7025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS A WELL #: 204 U RRCID -> 093031 COMPL. DATE 01/31/1981 TOTAL DEPTH 10852 PERF. 7224 - 7251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS TRUST WELL #: 2 U RRCID -> 093150 COMPL. DATE 08/31/1980 TOTAL DEPTH 10868 PERF. 7124 - 7151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBB, LOIS WELL #: 1083-U RRCID -> 139996 COMPL. DATE 10/26/1991 TOTAL DEPTH 12750 PERF. 7050 - 7058

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST -B- WELL #: 1 RRCID -> 204769 COMPL. DATE 08/23/2004 TOTAL DEPTH 11250 PERF. 7170 - 7186

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 2 RRCID -> 278014 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
VOLLMERT WELL #: 1 RRCID -> 275954 COMPL. DATE 06/17/2013 TOTAL DEPTH 11447 PERF. 7068 - 7406

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29

MENDOTA, NW. (GRANITE WASH) 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC 040205
CHAMBERS WELL #: 1107 RRCID -> 100610 COMPL. DATE 04/21/1982 TOTAL DEPTH 10050 PERF. 9824 - 9970

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC //CONT.// 040205
CHAMBERS WELL #: 121 RRCID -> 173518 COMPL. DATE 07/01/1999 TOTAL DEPTH 10550 PERF. 9768 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	592	N	592	-0-	-0-	-0-	592	2			N	-0-					97
11	662	N	662	-0-	-0-	-0-	662	2			N	-0-					97
12	480	N	480	-0-	-0-	-0-	480	2			N	-0-					97
01	403	N	380	-0-	-23	-0-	380	2			N	-0-					97
02	421	N	421	-0-	-0-	-0-	421	2			N	-0-					97
03	433	N	433	-0-	-0-	-0-	433	2			N	-0-					97

COFFEE 1 WELL #: 5 RRCID -> 229570 COMPL. DATE 05/29/2007 TOTAL DEPTH 11460 PERF. 9632 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	599	N	123	-0-	-476	-0-	121	2	2	9	Y	2					41
11	150	N	119	-0-	-31	-0-	119	2			Y	-0-					41
12	124	N	117	-0-	-7	-0-	117	2			Y	-0-					41
01	148	N	148	-0-	-0-	-0-	113	2	35	9	Y	32					73
02	112	N	80	-0-	-32	-0-	41	2	39	9	Y	35					108
03	124	N	119	-0-	-5	-0-	117	2	2	9	Y	2					110

COFFEE 1 WELL #: 2 RRCID -> 230977 COMPL. DATE 07/23/2007 TOTAL DEPTH 11725 PERF.10442 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	140	N	115	-0-	-25	-0-	115	2			N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-

COFFEE 12 WELL #: 4 RRCID -> 233456 COMPL. DATE 08/16/2007 TOTAL DEPTH 11450 PERF. 9518 - 11218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	648	N	648	-0-	-0-	-0-	639	2	9	9	N	8					160
11	600	N	465	-0-	-135	-0-	462	2	3	9	N	3					163
12	620	N	418	-0-	-202	-0-	418	2			N	-0-					163
01	651	N	326	-0-	-325	-0-	306	2	20	9	N	18					181
02	450	N	450	-0-	-0-	-0-	448	2	2	9	N	2					183
03	418	N	418	-0-	-0-	-0-	418	2			N	-0-					183

COFFEE 1 WELL #: 7 RRCID -> 234217 COMPL. DATE 04/04/2007 TOTAL DEPTH 11690 PERF. 9832 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2907	N	667	-0-	-2240	-0-	636	2	31	9	Y	28	159	1			61
11	655	N	655	-0-	-0-	-0-	616	2	39	9	Y	35					96
12	651	N	595	-0-	-56	-0-	559	2	36	9	Y	33					129
01	682	N	577	-0-	-105	-0-	530	2	47	9	Y	43					172
02	616	N	486	-0-	-130	-0-	466	2	20	9	Y	18					190
03	589	N	551	-0-	-38	-0-	510	2	41	9	Y	37	174	1			53

BCE-MACH III LLC 040209
FLOWERS, MYRTLE WELL #: 2 RRCID -> 074868 COMPL. DATE 09/26/2008 TOTAL DEPTH 10846 PERF.10372 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
FLOWERS 84 WELL #: 7 RRCID -> 161396 COMPL. DATE N/A TOTAL DEPTH 10950 PERF.10005 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 2 RRCID -> 161400 COMPL. DATE N/A TOTAL DEPTH 10935 PERF.10012 - 10540

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	878	-0-	-21	-0-	867	3	11	9	N	10					114
11	879	N	879	-0-	-0-	-0-	868	3	11	9	N	10					124
12	982	N	982	-0-	-0-	-0-	957	3	25	9	N	23					147
01	868	N	811	-0-	-57	-0-	805	3	6	9	N	5					152
02	812	N	710	-0-	-102	-0-	688	3	22	9	N	20					172
03	992	N	908	-0-	-84	-0-	891	3	17	9	N	15					187

ISAACS 1 WELL #: 3 RRCID -> 163288 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10004 - 10127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 4 RRCID -> 165635 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9963 - 10142

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1841	N	1841	-0-	-0-	-0-	1582	3	259	9	N	235	192	1			164
11	1830	N	1623	-0-	-207	-0-	1396	3	227	9	N	206	181	1			189
12	1798	N	1766	-0-	-32	-0-	1489	3	277	9	N	252	197	1			244
01	1829	N	1697	-0-	-132	-0-	1436	3	261	9	N	237	199	1			282
02	1512	N	1446	-0-	-66	-0-	1224	3	222	9	N	202	369	1			115
03	1767	N	1675	-0-	-92	-0-	1404	3	271	9	N	246	179	1			182

ISAACS 1 WELL #: 1R RRCID -> 166720 COMPL. DATE N/A TOTAL DEPTH 10548 PERF. 9958 - 10086

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
01	93	N	44	-0-	-49	-0-	44	3			N	-0-					-0-
02	84	N	58	-0-	-26	-0-	58	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

FLOWERS 61 WELL #: 8 RRCID -> 211034 COMPL. DATE 05/31/2005 TOTAL DEPTH 10950 PERF. 9719 - 10782

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1088	-0-	-28	-0-	1088	3			N	-0-					-0-
11	1080	N	1070	-0-	-10	-0-	1070	3			N	-0-					-0-
12	1116	N	1109	-0-	-7	-0-	1109	3			N	-0-					-0-
01	1085	N	1050	-0-	-35	-0-	1050	3			N	-0-					-0-
02	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
03	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-

FLOWERS 61 WELL #: 10 RRCID -> 212751 COMPL. DATE 10/22/2005 TOTAL DEPTH 10900 PERF. 9640 - 10689

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1072	-0-	-13	-0-	1072	3			N	-0-					-0-
11	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
12	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
01	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
02	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
03	1608	N	1608	-0-	-0-	-0-	1608	3			N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
FLOWERS 61 WELL #: 9 RRCID -> 214521 COMPL. DATE 12/22/2005 TOTAL DEPTH 10878 PERF. 9692 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 61 WELL #: 11 RRCID -> 214523 COMPL. DATE 01/13/2006 TOTAL DEPTH 10900 PERF. 9650 - 10715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1025	N	1025	-0-	-0-	-0-	1017	3	8	9	N	7					107
11	984	N	984	-0-	-0-	-0-	975	3	9	9	N	8					115
12	992	N	956	-0-	-36	-0-	949	3	7	9	N	6	100	1			21
01	1023	N	776	-0-	-247	-0-	768	3	8	9	N	7					28
02	924	N	819	-0-	-105	-0-	806	3	13	9	N	12					40
03	961	N	875	-0-	-86	-0-	864	3	11	9	N	10					50

EARP "60" WELL #: 2 RRCID -> 215722 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10538 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 8 RRCID -> 217246 COMPL. DATE N/A TOTAL DEPTH 10735 PERF. 9626 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 61 WELL #: 12 RRCID -> 217247 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 9595 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL 53 WELL #: 5 RRCID -> 217357 COMPL. DATE 04/10/2006 TOTAL DEPTH 10900 PERF.10002 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

ISAACS 207 WELL #: 7 RRCID -> 218930 COMPL. DATE N/A TOTAL DEPTH 10930 PERF. 9963 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	282	N	282	-0-	-0-	-0-	282	3			N	-0-					112
11	270	N	259	-0-	-11	-0-	259	3			N	-0-					112
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					112
01	279	N	238	-0-	-41	-0-	238	3			N	-0-					112
02	252	N	219	-0-	-33	-0-	219	3			N	-0-					112
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					112

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
EARP "58" WELL #: 2 RRCID -> 219106 COMPL. DATE N/A TOTAL DEPTH 11600 PERF. 9603 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	897	-0-	-33	-0-	877	3	20	9	N	18					39
11	930	N	895	-0-	-35	-0-	893	3	2	9	N	2					41
12	967	N	967	-0-	-0-	-0-	961	3	6	9	N	5					46
01	901	N	901	-0-	-0-	-0-	899	3	2	9	N	2					48
02	840	N	760	-0-	-80	-0-	752	3	8	9	N	7					55
03	961	N	914	-0-	-47	-0-	905	3	9	9	N	8					63

EARP "59" WELL #: 3 RRCID -> 220052 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10218 - 10795

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DILLMAN WELL #: 6055 RRCID -> 220063 COMPL. DATE 09/13/2006 TOTAL DEPTH 11610 PERF. 9808 - 10878

10	675	N	675	-0-	-0-	-0-	653	3	22	9	N	20					54
11	652	N	652	-0-	-0-	-0-	633	3	19	9	N	17					71
12	679	N	679	-0-	-0-	-0-	658	3	21	9	N	19					90
01	682	N	638	-0-	-44	-0-	635	3	3	9	N	3					93
02	658	N	658	-0-	-0-	-0-	656	3	2	9	N	2	85	1			10
03	682	N	650	-0-	-32	-0-	647	3	3	9	N	3					13

EARP "58" WELL #: 3 RRCID -> 220604 COMPL. DATE 10/11/2006 TOTAL DEPTH 10950 PERF. 9634 - 10790

10	3654	X	3654	-0-	-0-	-0-	3654	3			N	-0-					-0-
11	3719	X	3719	-0-	-0-	-0-	3719	3			N	-0-					-0-
12	4003	X	4003	-0-	-0-	-0-	4003	3			N	-0-					-0-
01	3745	X	3745	-0-	-0-	-0-	3745	3			N	-0-					-0-
02	3134	X	3134	-0-	-0-	-0-	3134	3			N	-0-					-0-
03	3770	X	3770	-0-	-0-	-0-	3770	3			N	-0-					-0-

EARP "60" WELL #: 3 RRCID -> 222938 COMPL. DATE 09/19/2006 TOTAL DEPTH 11100 PERF. 9751 - 10886

10	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
11	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
12	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
01	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

WEBB 194 WELL #: 5 RRCID -> 222939 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10056 - 10594

10	1155	N	1155	-0-	-0-	-0-	1141	3	14	9	N	13					321
11	1014	N	1014	-0-	-0-	-0-	995	3	19	9	N	17					338
12	932	N	932	-0-	-0-	-0-	918	3	14	9	N	13					351
01	1023	N	940	-0-	-83	-0-	923	3	17	9	N	15					366
02	924	N	838	-0-	-86	-0-	825	3	13	9	N	12					378
03	977	N	977	-0-	-0-	-0-	957	3	20	9	N	18	184	1			212

FLOWERS 61 WELL #: 13 RRCID -> 223678 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9616 - 10757

10	682	N	655	-0-	-27	-0-	655	3			N	-0-					-0-
11	750	N	621	-0-	-129	-0-	621	3			N	-0-					-0-
12	682	N	626	-0-	-56	-0-	626	3			N	-0-					-0-
01	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
02	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
03	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
CAMPBELL 53 WELL #: 6 RRCID -> 223694 COMPL. DATE 11/14/2006 TOTAL DEPTH 10900 PERF. 9670 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				6
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				6
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				6
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				6
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				6
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				6

FLOWERS 84 WELL #: 10 RRCID -> 224296 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9631 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	327	N	327	-0-	-0-	-0-	327	3			N	-0-				19
11	390	N	374	-0-	-16	-0-	374	3			N	-0-				19
12	434	N	429	-0-	-5	-0-	429	3			N	-0-				19
01	417	N	417	-0-	-0-	-0-	417	3			N	-0-				19
02	454	N	454	-0-	-0-	-0-	454	3			N	-0-				19
03	465	N	465	-0-	-0-	-0-	465	3			N	-0-				19

EARP "59" WELL #: 4 RRCID -> 224303 COMPL. DATE 12/24/2007 TOTAL DEPTH 11650 PERF. 9661 - 10803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-

EARP 59 WELL #: 5 RRCID -> 227016 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF. 9955 - 10665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-

FLOWERS 84 WELL #: 9 RRCID -> 227942 COMPL. DATE 05/02/2007 TOTAL DEPTH 10950 PERF. 9900 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	313	N	313	-0-	-0-	-0-	313	3			N	-0-				-0-
11	295	N	295	-0-	-0-	-0-	295	3			N	-0-				-0-
12	279	N	275	-0-	-4	-0-	275	3			N	-0-				-0-
01	436	N	436	-0-	-0-	-0-	436	3			N	-0-				-0-
02	252	N	232	-0-	-20	-0-	232	3			N	-0-				-0-
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-				-0-

EARP 58 WELL #: 4 RRCID -> 227945 COMPL. DATE 03/18/2007 TOTAL DEPTH 11600 PERF. 9594 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	136	N	136	-0-	-0-	-0-	136	3			N	-0-				-0-
11	150	N	118	-0-	-32	-0-	118	3			N	-0-				-0-
12	155	N	127	-0-	-28	-0-	127	3			N	-0-				-0-
01	124	N	110	-0-	-14	-0-	110	3			N	-0-				-0-
02	112	N	110	-0-	-2	-0-	110	3			N	-0-				-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-				-0-

FLOWERS 61 WELL #: 14 RRCID -> 228020 COMPL. DATE 03/19/2007 TOTAL DEPTH 10900 PERF.10186 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
CAMPBELL 53 WELL #: 7 RRCID -> 228142 COMPL. DATE 03/02/2007 TOTAL DEPTH 11000 PERF.10212 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 61 WELL #: 15 RRCID -> 228330 COMPL. DATE 05/14/2007 TOTAL DEPTH 10912 PERF. 9934 - 10703

10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 60 WELL #: 1 RRCID -> 228342 COMPL. DATE N/A TOTAL DEPTH 11370 PERF. 9724 - 10756

10	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
11	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
12	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
01	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
02	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
03	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-

ISAACS 1 WELL #: 6 RRCID -> 228396 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9909 - 10468

10	870	N	870	-0-	-0-	-0-	840	3	30	9	N	27					370
11	787	N	787	-0-	-0-	-0-	762	3	25	9	N	23					393
12	852	N	852	-0-	-0-	-0-	806	3	46	9	N	42	198	1			237
01	868	N	730	-0-	-138	-0-	697	3	33	9	N	30					267
02	728	N	705	-0-	-23	-0-	674	3	31	9	N	28					295
03	837	N	740	-0-	-97	-0-	710	3	30	9	N	27					322

CAMPBELL, 53 WELL #: 1 RRCID -> 228551 COMPL. DATE 05/08/2007 TOTAL DEPTH 11315 PERF.10404 - 10660

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 60 WELL #: 7 RRCID -> 229417 COMPL. DATE 07/17/2007 TOTAL DEPTH 10996 PERF.10155 - 10798

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 60 WELL #: 5 RRCID -> 230440 COMPL. DATE 07/30/2007 TOTAL DEPTH 11000 PERF.10212 - 10820

10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					1
11	60	N	58	-0-	-2	-0-	58	3			N	-0-					1
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					1
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					1
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					1
03	93	N	72	-0-	-21	-0-	72	3			N	-0-					1

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
MENDOTA RANCH 63 WELL #: 7 RRCID -> 231005 COMPL. DATE 08/21/2007 TOTAL DEPTH 11470 PERF.10109 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	498	-0-	-122	-0-	495	3	3	9	N	3					58
11	477	N	477	-0-	-0-	-0-	477	3			N	-0-					58
12	525	N	525	-0-	-0-	-0-	522	3	3	9	N	3					61
01	496	N	448	-0-	-48	-0-	446	3	2	9	N	2					63
02	532	N	532	-0-	-0-	-0-	532	3			N	-0-					63
03	559	N	559	-0-	-0-	-0-	559	3			N	-0-					63

KAUFMAN 81 WELL #: 9 RRCID -> 232593 COMPL. DATE 08/08/2007 TOTAL DEPTH 11500 PERF.10016 - 10671

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS-LISTON 62 WELL #: 8062 RRCID -> 232635 COMPL. DATE 10/17/2007 TOTAL DEPTH 11000 PERF.10008 - 10878

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 60 WELL #: 9 RRCID -> 233123 COMPL. DATE 11/16/2007 TOTAL DEPTH 10974 PERF.10382 - 11144

10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					118
11	258	N	258	-0-	-0-	-0-	258	3			N	-0-					118
12	259	N	259	-0-	-0-	-0-	259	3			N	-0-					118
01	279	N	229	-0-	-50	-0-	229	3			N	-0-					118
02	262	N	262	-0-	-0-	-0-	262	3			N	-0-					118
03	248	N	226	-0-	-22	-0-	226	3			N	-0-					118

FLOWERS 61 WELL #: 16 RRCID -> 233477 COMPL. DATE 11/06/2007 TOTAL DEPTH 10900 PERF. 9865 - 10650

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 60 WELL #: 4 RRCID -> 233990 COMPL. DATE 12/18/2007 TOTAL DEPTH 11019 PERF.10509 - 10866

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 60 WELL #: 6 RRCID -> 233991 COMPL. DATE 12/28/2007 TOTAL DEPTH 10977 PERF.10072 - 11211

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209

FLOWERS 61 WELL #: 17 RRCID -> 233998 COMPL. DATE 11/29/2007 TOTAL DEPTH 10950 PERF. 9750 - 10858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	13	N	13	-0-	-0-	-0-	13	3	N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	13	N	-0-	-0-	-13	-0-			N	-0-			-0-

EARP 58 WELL #: 5H RRCID -> 234545 COMPL. DATE 01/20/2008 TOTAL DEPTH 10632 PERF.11194 - 12602

10	837	N	390	-0-	-447	-0-	390	3	N	-0-			-0-
11	750	N	636	-0-	-114	-0-	636	3	N	-0-			-0-
12	744	N	503	-0-	-241	-0-	503	3	N	-0-			-0-
01	403	N	197	-0-	-206	-0-	197	3	N	-0-			-0-
02	588	N	243	-0-	-345	-0-	243	3	N	-0-			-0-
03	496	N	367	-0-	-129	-0-	367	3	N	-0-			-0-

MOORE, W. H. WELL #: 8 RRCID -> 234841 COMPL. DATE 12/10/2007 TOTAL DEPTH 11500 PERF. 9530 - 10698

10	940	N	940	-0-	-0-	-0-	921	3	19 9	N	17		43
11	900	N	826	-0-	-74	-0-	806	3	20 9	N	18		61
12	946	N	946	-0-	-0-	-0-	921	3	25 9	N	23		84
01	996	N	996	-0-	-0-	-0-	976	3	20 9	N	18		102
02	790	N	790	-0-	-0-	-0-	771	3	19 9	N	17		119
03	961	N	830	-0-	-131	-0-	819	3	11 9	N	10		129

FLOWERS, R. A. WELL #: 1 RRCID -> 235089 COMPL. DATE 10/29/2007 TOTAL DEPTH 13110 PERF.10051 - 10878

10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-		-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-		-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-		-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-		-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-		-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-		-0-

FLOWERS 61 WELL #: 22 RRCID -> 235350 COMPL. DATE 02/29/2008 TOTAL DEPTH 10950 PERF. 9699 - 10768

10	855	N	855	-0-	-0-	-0-	855	3		N	-0-		-0-
11	818	N	818	-0-	-0-	-0-	818	3		N	-0-		-0-
12	837	N	809	-0-	-28	-0-	809	3		N	-0-		-0-
01	868	N	796	-0-	-72	-0-	796	3		N	-0-		-0-
02	756	N	667	-0-	-89	-0-	667	3		N	-0-		-0-
03	806	N	754	-0-	-52	-0-	754	3		N	-0-		-0-

EARP 60 WELL #: 8 RRCID -> 235866 COMPL. DATE 11/09/2007 TOTAL DEPTH 11256 PERF. 9908 - 11038

10	1091	N	1091	-0-	-0-	-0-	1088	3	3 9	N	3		51
11	1050	N	931	-0-	-119	-0-	928	3	3 9	N	3		54
12	1116	N	784	-0-	-332	-0-	773	3	11 9	N	10		64
01	1085	N	956	-0-	-129	-0-	947	3	9 9	N	8		72
02	868	N	863	-0-	-5	-0-	860	3	3 9	N	3		75
03	1305	N	1305	-0-	-0-	-0-	1283	3	22 9	N	20		95

FLOWERS 61 WELL #: 1 RRCID -> 236304 COMPL. DATE 03/08/2008 TOTAL DEPTH 11273 PERF.10103 - 10724

10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-		-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-		-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-		-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-		-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-		-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-		-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
ISAACS 1 WELL #: 7H RRCID -> 237514 COMPL. DATE 05/24/2008 TOTAL DEPTH 9996 PERF.10527 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2437	N	2437	-0-	-0-	-0-	2357	3	80	9	N	73	186	1			106
11	1350	N	1092	-0-	-258	-0-	1063	3	29	9	N	26					132
12	2045	N	2045	-0-	-0-	-0-	1992	3	53	9	N	48					180
01	1953	N	1279	-0-	-674	-0-	1243	3	36	9	N	33					213
02	1719	N	1719	-0-	-0-	-0-	1674	3	45	9	N	41	184	1			70
03	1953	N	1773	-0-	-180	-0-	1742	3	31	9	N	28					98

CAMPBELL 53 WELL #: 8H RRCID -> 237521 COMPL. DATE 04/11/2008 TOTAL DEPTH 10761 PERF.11284 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 60 WELL #: 10H RRCID -> 237525 COMPL. DATE 04/09/2008 TOTAL DEPTH 10742 PERF.11377 - 13620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 61 WELL #: 21 RRCID -> 241292 COMPL. DATE 07/02/2008 TOTAL DEPTH 10900 PERF. 9660 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1147	-0-	-62	-0-	1133	3	14	9	N	13					90
11	1410	N	1084	-0-	-326	-0-	1065	3	19	9	N	17					107
12	1147	N	1104	-0-	-43	-0-	1096	3	8	9	N	7	67	1			47
01	1147	N	1086	-0-	-61	-0-	1069	3	17	9	N	15					62
02	1008	N	983	-0-	-25	-0-	970	3	13	9	N	12					74
03	1116	N	1067	-0-	-49	-0-	1053	3	14	9	N	13					87

JAMESON 57 WELL #: 2 RRCID -> 241466 COMPL. DATE 04/02/2008 TOTAL DEPTH 11505 PERF. 9503 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 61 WELL #: 18H RRCID -> 242616 COMPL. DATE 06/30/2008 TOTAL DEPTH 10587 PERF.10880 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
CAMPBELL, J. C. WELL #: 373H RRCID -> 242683 COMPL. DATE 08/25/2008 TOTAL DEPTH 10753 PERF.11125 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 60 WELL #: 13 RRCID -> 244613 COMPL. DATE 11/04/2008 TOTAL DEPTH 11000 PERF. 9506 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					20
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					20
12	62	N	58	-0-	-4	-0-	58	3			N	-0-					20
01	62	N	56	-0-	-6	-0-	56	3			N	-0-					20
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					20
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					20

CAMPBELL 53 WELL #: 9H RRCID -> 245254 COMPL. DATE 09/08/2008 TOTAL DEPTH 10732 PERF.10900 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1211	N	1211	-0-	-0-	-0-	1208	3	3	9	N	3					28
11	780	N	540	-0-	-240	-0-	534	3	6	9	N	5					33
12	372	N	72	-0-	-300	-0-	72	3			N	-0-	30	1			3
01	1209	N	-0-	-0-	-1209	-0-					N	-0-					3
02	504	N	-0-	-0-	-504	-0-					N	-0-					3
03	62	N	-0-	-0-	-62	-0-					N	-0-					3

CAMPBELL 56 WELL #: 6H RRCID -> 245257 COMPL. DATE 04/12/2008 TOTAL DEPTH 10107 PERF.10698 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS WELL #: 2207 RRCID -> 245268 COMPL. DATE 02/26/2007 TOTAL DEPTH 11473 PERF. 9956 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

FLOWERS 61 WELL #: 23 RRCID -> 251371 COMPL. DATE 12/29/2008 TOTAL DEPTH 10955 PERF. 9655 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON 57 WELL #: 4H RRCID -> 251480 COMPL. DATE 12/09/2008 TOTAL DEPTH 10538 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209

FLOWERS 84 WELL #: 11H RRCID -> 251724 COMPL. DATE 07/21/2008 TOTAL DEPTH 10800 PERF.10190 - 14008

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	4347	-0-	-830	-0-	4286	3	61	9	N	55	189	1			84
11	4710	X	4443	-0-	-267	-0-	4354	3	89	9	N	81					165
12	4650	X	3825	-0-	-825	-0-	3760	3	65	9	N	59	176	1			48
01	4371	X	3859	-0-	-512	-0-	3846	3	13	9	N	12					60
02	4238	X	4238	-0-	-0-	-0-	4236	3	2	9	N	2					62
03	4588	X	4352	-0-	-236	-0-	4352	3			N	-0-					62

FLOWERS 61 WELL #: 19H RRCID -> 252711 COMPL. DATE 05/23/2008 TOTAL DEPTH 10395 PERF.10708 - 12846

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
11	300	N	234	-0-	-66	-0-	234	3			N	-0-					-0-
12	279	N	232	-0-	-47	-0-	232	3			N	-0-					-0-
01	310	N	197	-0-	-113	-0-	197	3			N	-0-					-0-
02	224	N	191	-0-	-33	-0-	191	3			N	-0-					-0-
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-

EARP 60 WELL #: 11H RRCID -> 252714 COMPL. DATE 08/18/2008 TOTAL DEPTH 10725 PERF.11151 - 13478

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 12H RRCID -> 252764 COMPL. DATE 12/30/2008 TOTAL DEPTH 10709 PERF.10970 - 13399

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	69	-0-	-55	-0-	69	3			N	-0-					26
11	120	N	87	-0-	-33	-0-	87	3			N	-0-					26
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					26
01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					26
02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					26
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					26

FLOWERS TRUST 'A' WELL #: 12H RRCID -> 252891 COMPL. DATE 01/15/2008 TOTAL DEPTH 10146 PERF. 9948 - 9990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WIGGINS 54 WELL #: 5H RRCID -> 255342 COMPL. DATE 10/11/2009 TOTAL DEPTH 10805 PERF.11070 - 14745

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8153	X	7355	-0-	-798	-0-	7289	3	66	9	N	60					127
11	7890	X	7801	-0-	-89	-0-	7727	3	74	9	N	67					194
12	8153	X	7751	-0-	-402	-0-	7654	3	97	9	N	88	194	1			88
01	7905	X	7346	-0-	-559	-0-	7269	3	77	9	N	70					158
02	7280	X	6700	-0-	-580	-0-	6633	3	67	9	N	61	183	1			36
03	8060	X	7399	-0-	-661	-0-	7316	3	83	9	N	75					111

FLOWERS 84 WELL #: 14H RRCID -> 256632 COMPL. DATE 12/26/2009 TOTAL DEPTH 9963 PERF.10220 - 13800

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5046	X	5046	-0-	-0-	-0-	4925	3	121	9	N	110	196	1			99
11	5100	X	4614	-0-	-486	-0-	4550	3	64	9	N	58					157
12	5270	X	4945	-0-	-325	-0-	4833	3	112	9	N	102					259
01	5270	X	4575	-0-	-695	-0-	4434	3	141	9	N	128	186	1			201
02	4564	X	4252	-0-	-312	-0-	4131	3	121	9	N	110	177	1			134
03	5053	X	4750	-0-	-303	-0-	4614	3	136	9	N	124	183	1			75

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
ISAACS 207 WELL #: 8H RRCID -> 265416 COMPL. DATE 08/29/2011 TOTAL DEPTH 9979 PERF.10099 - 14920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	5082	-0-	-126	-0-	4969	3	113	9	N	103	192	1			121
11	5040	X	4945	-0-	-95	-0-	4820	3	125	9	N	114					235
12	5208	X	5041	-0-	-167	-0-	4905	3	136	9	N	124	190	1			169
01	5208	X	3877	-0-	-1331	-0-	3781	3	96	9	N	87					256
02	4620	X	3823	-0-	-797	-0-	3725	3	98	9	N	89	186	1			159
03	5159	X	5159	-0-	-0-	-0-	5053	3	106	9	N	96	181	1			74

DILLMAN 55 WELL #: 1H RRCID -> 267150 COMPL. DATE 12/12/2011 TOTAL DEPTH 10963 PERF.11238 - 13409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2739	N	2739	-0-	-0-	-0-	2711	3	28	9	N	25					71
11	1856	N	1856	-0-	-0-	-0-	1837	3	19	9	N	17					88
12	2728	N	2344	-0-	-384	-0-	2332	3	12	9	N	11					99
01	2728	N	2350	-0-	-378	-0-	2335	3	15	9	N	14					113
02	1967	N	1967	-0-	-0-	-0-	1952	3	15	9	N	14					127
03	2819	N	2819	-0-	-0-	-0-	2810	3	9	9	N	8					135

CAMPBELL, J.C. 37 WELL #: 4H RRCID -> 278337 COMPL. DATE 06/29/2014 TOTAL DEPTH 10672 PERF.10610 - 15247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6696	X	6309	-0-	-387	-0-	6190	3	119	9	N	108					192
11	6480	X	6124	-0-	-356	-0-	5996	3	128	9	N	116	197	1			111
12	6355	X	6253	-0-	-102	-0-	6087	3	166	9	N	151	191	1			71
01	6355	X	5961	-0-	-394	-0-	5847	3	114	9	N	104					175
02	5740	X	5316	-0-	-424	-0-	5224	3	92	9	N	84	105	1			154
03	6324	X	5904	-0-	-420	-0-	5762	3	142	9	N	129	189	1			94

BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. W. WELL #: 2056 RRCID -> 254218 COMPL. DATE 05/06/2009 TOTAL DEPTH 11552 PERF. 9980 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					288
11	0		-0-	-0-	-0-	-0-					N	-0-					288
12	0		-0-	-0-	-0-	-0-					N	-0-					288
01	0		-0-	-0-	-0-	-0-					N	-0-	288	7			-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/20/2023

BRACKEN OPERATING, L.L.C. 085851
VOLLMERT TRUST WELL #: 3031H RRCID -> 246765 COMPL. DATE 10/30/2008 TOTAL DEPTH 10600 PERF.11007 - 13945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	461	-0-	-4	-0-	461	3			N	-0-					178
11	450	N	439	-0-	-11	-0-	439	3			N	-0-					178
12	465	N	428	-0-	-37	-0-	428	3			N	-0-					178
01	405	N	405	-0-	-0-	-0-	405	3			N	-0-					178
*02	344	N	344	-0-	-0-	-0-	344	3			N	-0-					178
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					178

VOLLMERT TRUST SL WELL #: 4031H RRCID -> 246766 COMPL. DATE 01/08/2009 TOTAL DEPTH 10710 PERF.11160 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	791	-0-	-666	-0-	791	3			N	-0-					390
11	960	N	-0-	-0-	-960	-0-					N	-0-					390
12	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					390
01	265	N	265	-0-	-0-	-0-	265	3			N	-0-					390
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					390
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					390

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. //CONT.// 085851
MENDOTA RANCH WELL #: 3030H RRCID -> 247862 COMPL. DATE 01/01/2009 TOTAL DEPTH 10709 PERF.10953 - 13391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	37	-0-	-2753	-0-	37	3			N	-0-					263
11	2010	N	11	-0-	-1999	-0-	11	3			N	-0-					263
12	186	N	120	-0-	-66	-0-	120	3			N	-0-					263
01	58	N	58	-0-	-0-	-0-	58	3			N	-0-					263
*02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					263
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					263

VOLLMERT TRUST WELL #: 2031H RRCID -> 251461 COMPL. DATE 09/09/2008 TOTAL DEPTH 10709 PERF. 9600 - 13897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33

MENDOTA RANCH SL WELL #: 430H RRCID -> 252376 COMPL. DATE 05/27/2009 TOTAL DEPTH 10823 PERF.11147 - 13764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	294	-0-	-16	-0-	294	3			N	-0-					73
11	303	N	303	-0-	-0-	-0-	303	3			N	-0-					73
12	413	N	413	-0-	-0-	-0-	413	3			N	-0-					73
01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					73
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					73
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

VOLLMERT TRUST WELL #: 531H RRCID -> 266386 COMPL. DATE 03/29/2012 TOTAL DEPTH 10557 PERF.10557 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	5358	-0-	-160	-0-	5264	3	94	9	N	85					229
11	5280	X	5228	-0-	-52	-0-	5011	3	217	9	N	197	193	1			233
12	5456	X	4880	-0-	-576	-0-	4880	3			N	-0-					233
01	5394	X	4621	-0-	-773	-0-	4621	3			N	-0-					233
02	4844	X	3922	-0-	-922	-0-	3922	3			N	-0-					233
03	5394	X	NO RPT	-0-	-5394	-0-					N	NO RPT					233

MENDOTA RANCH 36 WELL #: 11H RRCID -> 268478 COMPL. DATE 12/08/2011 TOTAL DEPTH 10620 PERF.11109 - 15089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4835	X	4835	-0-	-0-	-0-	4795	3	40	9	N	36	166	1			32
11	4635	X	4635	-0-	-0-	-0-	4596	3	39	9	N	35					67
12	4526	X	3167	-0-	-1359	-0-	3134	3	33	9	N	30					97
01	4526	X	3756	-0-	-770	-0-	3756	3			N	-0-					97
02	4368	X	4278	-0-	-90	-0-	4278	3			N	-0-					97
03	4836	X	NO RPT	-0-	-4836	-0-					N	NO RPT					97

MENDOTA RANCH 36 WELL #: 12H RRCID -> 268486 COMPL. DATE 07/24/2012 TOTAL DEPTH 10651 PERF.10917 - 14588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3949	-0-	-391	-0-	3848	3	101	9	N	92	187	1			142
11	3810	X	3545	-0-	-265	-0-	3454	3	91	9	N	83					225
12	3937	X	3805	-0-	-132	-0-	3720	3	85	9	N	77	175	1			127
01	3844	X	1352	-0-	-2492	-0-	1341	3	11	9	N	10					137
02	3556	X	NO RPT	-0-	-3556	-0-					N	NO RPT					137
03	3937	X	NO RPT	-0-	-3937	-0-					N	NO RPT					137

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC 101619
FLOWERS TRUST WELL #: 1 L RRCID -> 036236 COMPL. DATE 01/23/1965 TOTAL DEPTH 11140 PERF. 9867 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS A WELL #: 3 RRCID -> 065375 COMPL. DATE 03/01/1976 TOTAL DEPTH 12320 PERF. 9596 - 10348

10	643	N	643	-0-	-0-	-0-	643	2			Y	-0-					96
11	1422	N	1422	-0-	-0-	-0-	1421	2	1	9	Y	1	77	1			20
12	1687	N	1687	-0-	-0-	-0-	1685	2	2	9	Y	2	3	1			19
01	699	N	699	-0-	-0-	-0-	697	2	2	9	Y	2					21
02	448	N	382	-0-	-66	-0-	376	2	6	9	Y	5					26
03	496	N	466	-0-	-30	-0-	465	2	1	9	Y	1					27

CHAMBERS, FRANK M. WELL #: 1122 RRCID -> 066931 COMPL. DATE 06/14/1976 TOTAL DEPTH 12253 PERF.10205 - 10260

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS B WELL #: 105 RRCID -> 069212 COMPL. DATE 09/16/1976 TOTAL DEPTH 10311 PERF. 9494 - 10224

10	961	N	901	-0-	-60	-0-	901	2			N	-0-					53
11	930	N	784	-0-	-146	-0-	784	2			N	-0-					53
12	930	N	920	-0-	-10	-0-	919	2	1	9	N	1	1	1			53
01	899	N	789	-0-	-110	-0-	789	2			N	-0-					53
02	887	N	887	-0-	-0-	-0-	887	2			N	-0-					53
03	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					53

CHAMBERS C WELL #: 105 U RRCID -> 074718 COMPL. DATE 10/20/1977 TOTAL DEPTH 12030 PERF. 9485 - 9536

10	279	N	165	-0-	-114	-0-	165	2			Y	-0-					3
11	360	N	318	-0-	-42	-0-	318	2			Y	-0-					3
12	341	N	272	-0-	-69	-0-	272	2			Y	-0-					3
01	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					3
02	555	N	555	-0-	-0-	-0-	555	2			Y	-0-					3
03	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					3

MAHLER, FIELDS WELL #: 2098 RRCID -> 074945 COMPL. DATE 10/13/1977 TOTAL DEPTH 10400 PERF. 9234 - 9872

10	810	N	810	-0-	-0-	-0-	799	2	11	9	Y	10					29
11	766	N	766	-0-	-0-	-0-	749	2	17	9	Y	15					44
12	806	N	806	-0-	-0-	-0-	783	2	23	9	Y	21	4	1			61
01	823	N	823	-0-	-0-	-0-	804	2	19	9	Y	17					78
02	650	N	650	-0-	-0-	-0-	636	2	14	9	Y	13					91
*03	790	N	790	-0-	-0-	-0-	13	1	762	2	Y	14					105
							15	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
CHAMBERS, FRANK M. WELL #: 1065 RRCID -> 076877 COMPL. DATE 02/21/1978 TOTAL DEPTH 12550 PERF.10128 - 10356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEMPLE WELL #: 1 RRCID -> 076993 COMPL. DATE 04/10/1978 TOTAL DEPTH 11575 PERF.10013 - 10158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WIGGINS 54 WELL #: 2 RRCID -> 080000 COMPL. DATE 10/27/1978 TOTAL DEPTH 11355 PERF.10472 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS D WELL #: 207 RRCID -> 080301 COMPL. DATE 09/18/1978 TOTAL DEPTH 10591 PERF. 9974 - 10591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS D WELL #: 307 RRCID -> 081022 COMPL. DATE 01/06/1979 TOTAL DEPTH 10712 PERF. 9933 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS C WELL #: 306 U RRCID -> 081940 COMPL. DATE 04/04/2009 TOTAL DEPTH 12355 PERF. 9406 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS C WELL #: 206 RRCID -> 083108 COMPL. DATE 02/19/1979 TOTAL DEPTH 10450 PERF. 9223 - 10227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MCMORDIE WELL #: 106 RRCID -> 083510 COMPL. DATE 08/21/1978 TOTAL DEPTH 10148 PERF. 9630 - 9813

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1323	N	1323	-0-	-0-	-0-	1313	2	10	9	Y	9					141
11	1308	N	1308	-0-	-0-	-0-	1287	2	21	9	Y	19					160
12	1306	N	1306	-0-	-0-	-0-	1280	2	26	9	Y	24	3	1			181
01	1375	N	1375	-0-	-0-	-0-	5	1	1340	2	Y	27					208
							30	9									
02	1176	N	1132	-0-	-44	-0-	14	1	1100	2	Y	16	179	1			45
							18	9									
03	1374	N	1374	-0-	-0-	-0-	10	1	1355	2	Y	8					53
							9	9									

FLOWERS C WELL #: 1 RRCID -> 083912 COMPL. DATE 07/02/1979 TOTAL DEPTH 15155 PERF. 9689 - 10341

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MOORE, W. H. WELL #: 2 RRCID -> 086707 COMPL. DATE 01/01/1980 TOTAL DEPTH 10800 PERF. 9490 - 10675

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

KAUFMAN, SUSAN -B- WELL #: 2081 RRCID -> 086711 COMPL. DATE 12/31/1979 TOTAL DEPTH 10801 PERF.10056 - 10657

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FLOWERS B WELL #: 4U RRCID -> 087241 COMPL. DATE 04/04/2009 TOTAL DEPTH 12160 PERF. 9605 - 11930

10	1389	N	1389	-0-	-0-	-0-	1388	2	1	9	Y	1					2
11	1400	N	1400	-0-	-0-	-0-	1400	2			Y	-0-					2
12	1302	N	535	-0-	-767	-0-	534	2	1	9	Y	1	3	1			-0-
01	1485	N	1485	-0-	-0-	-0-	1484	2	1	9	Y	1					1
02	1424	N	1424	-0-	-0-	-0-	1424	2			Y	-0-					1
03	1369	N	1369	-0-	-0-	-0-	1368	2	1	9	Y	1					2

FLOWERS-LISTON WELL #: 2 RRCID -> 087881 COMPL. DATE 02/01/1980 TOTAL DEPTH 10900 PERF.10003 - 10775

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MAHLER, FIELDS WELL #: 1098U RRCID -> 087995 COMPL. DATE 03/30/2006 TOTAL DEPTH 12475 PERF. 9481 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST -B- WELL #: 3 L RRCID -> 091520 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF. 10102 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT, J. C. WELL #: 3 RRCID -> 091910 COMPL. DATE 03/14/2000 TOTAL DEPTH 10679 PERF. 7011 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1342	N	1342	-0-	-0-	-0-	1339	2	3	9	N	3					101
11	1497	N	1497	-0-	-0-	-0-	1482	2	15	9	N	14					115
12	1116	N	1082	-0-	-34	-0-	1080	2	2	9	N	2					117
01	1116	N	594	-0-	-522	-0-	594	2			N	-0-					117
02	1008	N	334	-0-	-674	-0-	322	2	12	9	N	11					128
03	1085	N	583	-0-	-502	-0-	577	2	6	9	N	5					133

FLOWERS TRUST "A" WELL #: 3 L RRCID -> 092572 COMPL. DATE 10/31/1980 TOTAL DEPTH 10850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13

MCMORDIE 7 WELL #: 27 RRCID -> 093267 COMPL. DATE 04/21/1981 TOTAL DEPTH 9700 PERF. 9498 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					12
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					12
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					12
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					12
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					12
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					12

CHAMBERS C WELL #: 305 RRCID -> 109890 COMPL. DATE 07/21/2006 TOTAL DEPTH 10050 PERF. 9604 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMORDIE WELL #: 406 RRCID -> 110129 COMPL. DATE 06/16/2006 TOTAL DEPTH 10200 PERF. 9536 - 9987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					-0-
11	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					-0-
12	279	N	266	-0-	-13	-0-	266	2			Y	-0-					-0-
01	279	N	267	-0-	-12	-0-	267	2			Y	-0-					-0-
02	252	N	239	-0-	-13	-0-	239	2			Y	-0-					-0-
03	279	N	278	-0-	-1	-0-	16	1	262	2	Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MCMORDIE WELL #: 306 RRCID -> 110130 COMPL. DATE 03/15/1984 TOTAL DEPTH 10200 PERF. 9611 - 9658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAMBERS C WELL #: 405 RRCID -> 111014 COMPL. DATE 05/16/1984 TOTAL DEPTH 10120 PERF. 9538 - 9586

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 7 WELL #: 307 RRCID -> 111115 COMPL. DATE 06/05/1984 TOTAL DEPTH 10075 PERF. 9508 - 9686

10	928	N	928	-0-	-0-	-0-	910	2	18	9	Y	16					110
11	855	N	855	-0-	-0-	-0-	837	2	18	9	Y	16					126
12	899	N	879	-0-	-20	-0-	861	2	18	9	Y	16					142
01	899	N	871	-0-	-28	-0-	5	1	852	2	Y	13					155
							14	9									
02	812	N	733	-0-	-79	-0-	3	1	715	2	Y	14					169
							15	9									
03	915	N	915	-0-	-0-	-0-	7	1	897	2	Y	10					179
							11	9									

FLOWERS D WELL #: 507 RRCID -> 111518 COMPL. DATE 06/16/1984 TOTAL DEPTH 10651 PERF. 9936 - 10427

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 7 WELL #: 407 RRCID -> 112377 COMPL. DATE 08/20/1984 TOTAL DEPTH 10113 PERF. 9452 - 9612

10	248	N	241	-0-	-7	-0-	241	2			Y	-0-					-0-
11	240	N	232	-0-	-8	-0-	232	2			Y	-0-					-0-
12	248	N	237	-0-	-11	-0-	237	2			Y	-0-					-0-
01	248	N	237	-0-	-11	-0-	237	2			Y	-0-					-0-
02	224	N	207	-0-	-17	-0-	207	2			Y	-0-					-0-
03	248	N	240	-0-	-8	-0-	240	2			Y	-0-					-0-

FLOWERS D WELL #: 707 RRCID -> 114852 COMPL. DATE 09/28/1984 TOTAL DEPTH 10654 PERF. 9752 - 10486

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619

FLOWERS B WELL #: 805 RRCID -> 115295 COMPL. DATE 11/07/1984 TOTAL DEPTH 10608 PERF. 9608 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	854	N	854	-0-	-0-	-0-	850	2	4	9	Y	4					91
11	915	N	915	-0-	-0-	-0-	902	2	13	9	Y	12					103
12	855	N	855	-0-	-0-	-0-	838	2	17	9	Y	15	4	1			114
01	806	N	569	-0-	-237	-0-	565	2	4	9	Y	4					118
02	728	N	499	-0-	-229	-0-	491	2	8	9	Y	7					125
03	892	N	892	-0-	-0-	-0-	879	2	13	9	Y	12					137

FLOWERS B WELL #: 1005 RRCID -> 115296 COMPL. DATE 12/12/1984 TOTAL DEPTH 10508 PERF. 9148 - 10237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1304	N	1304	-0-	-0-	-0-	1284	2	20	9	Y	18					138
11	1354	N	1354	-0-	-0-	-0-	1328	2	26	9	Y	24					162
12	1376	N	1376	-0-	-0-	-0-	1350	2	26	9	Y	24	3	1			183
01	1302	N	1267	-0-	-35	-0-	1257	2	10	9	Y	9					192
02	1280	N	1280	-0-	-0-	-0-	1271	2	9	9	Y	8	173	1			27
03	1364	N	1289	-0-	-75	-0-	1264	2	25	9	Y	23					50

FLOWERS A WELL #: 404 RRCID -> 115531 COMPL. DATE 02/26/1985 TOTAL DEPTH 10857 PERF. 9549 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	986	N	986	-0-	-0-	-0-	975	2	11	9	Y	10					129
11	900	N	900	-0-	-0-	-0-	891	2	9	9	Y	8	118	1			19
12	740	N	740	-0-	-0-	-0-	727	2	13	9	Y	12	3	1			28
01	775	N	597	-0-	-178	-0-	594	2	3	9	Y	3					31
02	700	N	652	-0-	-48	-0-	639	2	13	9	Y	12					43
03	926	N	926	-0-	-0-	-0-	916	2	10	9	Y	9					52

FLOWERS A WELL #: 504 RRCID -> 115584 COMPL. DATE 02/11/1985 TOTAL DEPTH 10908 PERF. 9820 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	649	-0-	-33	-0-	643	2	6	9	Y	5					144
11	640	N	640	-0-	-0-	-0-	629	2	11	9	Y	10					154
12	651	N	634	-0-	-17	-0-	621	2	13	9	Y	12					166
01	651	N	371	-0-	-280	-0-	367	2	4	9	Y	4					170
02	588	N	488	-0-	-100	-0-	475	2	13	9	Y	12	161	1			21
03	686	N	686	-0-	-0-	-0-	676	2	10	9	Y	9					30

CHAMBERS, FRANK M. WELL #: 6 RRCID -> 118404 COMPL. DATE 09/26/1985 TOTAL DEPTH 11000 PERF. 9643 - 9978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS B WELL #: 705 RRCID -> 144423 COMPL. DATE 01/15/1993 TOTAL DEPTH 10583 PERF. 9678 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					60
11	150	N	147	-0-	-3	-0-	147	2			Y	-0-					60
12	155	N	139	-0-	-16	-0-	137	2	2	9	Y	2	3	1			59
01	155	N	155	-0-	-0-	-0-	154	2	1	9	Y	1					60
02	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					60
03	183	N	183	-0-	-0-	-0-	182	2	1	9	Y	1					61

KAUFMAN, SUSAN B. WELL #: 1081 RRCID -> 145515 COMPL. DATE 04/16/1993 TOTAL DEPTH 12470 PERF.10515 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	687	-0-	-88	-0-	677	2	10	9	N	9					77
11	690	N	627	-0-	-63	-0-	616	2	11	9	N	10					87
12	682	N	582	-0-	-100	-0-	576	2	6	9	N	5					92
01	682	N	530	-0-	-152	-0-	522	2	8	9	N	7					99
02	588	N	485	-0-	-103	-0-	475	2	10	9	N	9					108
03	589	N	578	-0-	-11	-0-	567	2	11	9	N	10					118

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS C WELL #: 406 RRCID -> 147563 COMPL. DATE 10/28/1993 TOTAL DEPTH 10400 PERF. 9720 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS A WELL #: 604 RRCID -> 147568 COMPL. DATE 10/22/1993 TOTAL DEPTH 10700 PERF. 9720 - 10517

10	62	N	36	-0-	-26	-0-	35	2	1	9	Y	1					12
11	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					12
12	296	N	296	-0-	-0-	-0-	295	2	1	9	Y	1	3	1			10
01	286	N	286	-0-	-0-	-0-	285	2	1	9	Y	1					11
02	308	N	253	-0-	-55	-0-	253	2			Y	-0-					11
03	310	N	284	-0-	-26	-0-	283	2	1	9	Y	1					12

FLOWERS, VERNON M. WELL #: 1 RRCID -> 147974 COMPL. DATE 04/15/1994 TOTAL DEPTH 12238 PERF. 9684 - 10449

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS A WELL #: 704 RRCID -> 148599 COMPL. DATE 01/12/1994 TOTAL DEPTH 10775 PERF. 9762 - 10525

10	1364	N	1350	-0-	-14	-0-	1338	2	12	9	Y	11					45
11	1290	N	1269	-0-	-21	-0-	1255	2	14	9	Y	13	52	1			6
12	1364	N	1223	-0-	-141	-0-	1219	2	4	9	Y	4	1	1			9
01	1364	N	1334	-0-	-30	-0-	1324	2	10	9	Y	9					18
02	1176	N	971	-0-	-205	-0-	963	2	8	9	Y	7					25
03	1426	N	1426	-0-	-0-	-0-	1422	2	4	9	Y	4					29

FLOWERS TRUST WELL #: 308 RRCID -> 149917 COMPL. DATE 05/07/1994 TOTAL DEPTH 10750 PERF. 9842 - 10560

10	992	N	916	-0-	-76	-0-	893	2	23	9	N	21					137
11	960	N	866	-0-	-94	-0-	847	2	19	9	N	17					154
12	992	N	938	-0-	-54	-0-	913	2	25	9	N	23					177
01	992	N	965	-0-	-27	-0-	947	2	18	9	N	16	184	1			9
02	896	N	852	-0-	-44	-0-	830	2	22	9	N	20					29
03	999	N	999	-0-	-0-	-0-	976	2	23	9	N	21					50

FLOWERS-LISTON WELL #: 1 RRCID -> 151929 COMPL. DATE 10/25/1994 TOTAL DEPTH 11427 PERF.10535 - 10700

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, LOIS WELL #: 3083 RRCID -> 156634 COMPL. DATE 05/09/1995 TOTAL DEPTH 10952 PERF. 9978 - 10290

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS TRUST "A" WELL #: 5 RRCID -> 158591 COMPL. DATE 05/03/1996 TOTAL DEPTH 10800 PERF. 9520 - 10609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	358	-0-	-262	-0-	356	2	2	9	N	2					4
11	540	N	425	-0-	-115	-0-	414	2	11	9	N	10					14
12	465	N	436	-0-	-29	-0-	424	2	12	9	N	11					25
01	332	N	332	-0-	-0-	-0-	324	2	8	9	N	7					32
02	560	N	370	-0-	-190	-0-	360	2	10	9	N	9					41
03	434	N	362	-0-	-72	-0-	354	2	8	9	N	7					48

FLOWERS TRUST "A" WELL #: 6082 RRCID -> 159628 COMPL. DATE 07/12/1996 TOTAL DEPTH 10800 PERF. 9536 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1209	-0-	-0-	-0-	1188	2	21	9	N	19					168
11	1011	N	1011	-0-	-0-	-0-	993	2	18	9	N	16	118	1			66
12	1085	N	1059	-0-	-26	-0-	1046	2	13	9	N	12					78
01	1116	N	1023	-0-	-93	-0-	1012	2	11	9	N	10					88
02	952	N	922	-0-	-30	-0-	909	2	13	9	N	12					100
03	1054	N	1045	-0-	-9	-0-	1033	2	12	9	N	11					111

WEBB, LOIS WELL #: 8083 RRCID -> 160751 COMPL. DATE 01/21/1998 TOTAL DEPTH 11350 PERF. 9848 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1789	-0-	-9	-0-	1789	2			N	-0-					18
11	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					18
12	1820	N	1820	-0-	-0-	-0-	1820	2			N	-0-					18
01	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					18
02	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					18
03	1829	N	1744	-0-	-85	-0-	1744	2			N	-0-					18

MAHLER, FIELDS WELL #: 4098 RRCID -> 163164 COMPL. DATE 10/15/1996 TOTAL DEPTH 10600 PERF. 9350 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					31
11	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					31
12	155	N	152	-0-	-3	-0-	152	2			Y	-0-					31
01	155	N	142	-0-	-13	-0-	142	2			Y	-0-					31
02	140	N	121	-0-	-19	-0-	121	2			Y	-0-					31
*03	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					31

FLOWERS C WELL #: 606 RRCID -> 163170 COMPL. DATE 06/01/1996 TOTAL DEPTH 10460 PERF. 9744 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2259	-0-	-35	-0-	2258	2	1	9	Y	1					75
11	2190	N	2162	-0-	-28	-0-	2161	2	1	9	Y	1					76
12	2280	N	2280	-0-	-0-	-0-	2280	2			Y	-0-	1	1			75
01	2263	N	2208	-0-	-55	-0-	2207	2	1	9	Y	1					76
02	2016	N	1970	-0-	-46	-0-	1970	2			Y	-0-					76
03	2435	N	2435	-0-	-0-	-0-	2435	2			Y	-0-					76

FLOWERS C WELL #: 806 RRCID -> 163830 COMPL. DATE 07/16/1996 TOTAL DEPTH 10400 PERF. 9695 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					39
11	30	N	-0-	-0-	-30	-0-					Y	-0-					39
12	31	N	26	-0-	-5	-0-	26	2			Y	-0-					39
01	31	N	-0-	-0-	-31	-0-					Y	-0-					39
02	47	N	47	-0-	-0-	-0-	45	2	2	9	Y	2					41
03	31	N	-0-	-0-	-31	-0-					Y	-0-					41

CHAMBERS, FRANK M. WELL #: 6065 RRCID -> 164424 COMPL. DATE 05/08/1997 TOTAL DEPTH 10700 PERF.10298 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS TRUST WELL #: 608 RRCID -> 164724 COMPL. DATE 07/21/1997 TOTAL DEPTH 10650 PERF. 9764 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, W. H. WELL #: 4 RRCID -> 164873 COMPL. DATE 08/19/1997 TOTAL DEPTH 10800 PERF.10323 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS B WELL #: 905 RRCID -> 166281 COMPL. DATE 03/01/1997 TOTAL DEPTH 15005 PERF.10272 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	483	N	483	-0-	-0-	-0-	482	2	1	9	Y	1					111
11	420	N	304	-0-	-116	-0-	303	2	1	9	Y	1					112
12	434	N	308	-0-	-126	-0-	302	2	6	9	Y	5					117
01	434	N	321	-0-	-113	-0-	315	2	6	9	Y	5					122
02	298	N	298	-0-	-0-	-0-	290	2	8	9	Y	7					129
03	310	N	238	-0-	-72	-0-	238	2			Y	-0-					129

FLOWERS TRUST "A" WELL #: 8 RRCID -> 166494 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9856 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	-0-	-0-	-1116	-0-					N	-0-					100
11	1080	N	-0-	-0-	-1080	-0-					N	-0-					100
12	372	N	-0-	-0-	-372	-0-					N	-0-					100
01	0	N	-0-	-0-	-0-	-0-					N	-0-					100
02	0	N	-0-	-0-	-0-	-0-					N	-0-					100
03	0	N	-0-	-0-	-0-	-0-					N	-0-					100

MOORE, W. H. WELL #: 6064 RRCID -> 166556 COMPL. DATE 02/28/1999 TOTAL DEPTH 10813 PERF.10010 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	204	N	204	-0-	-0-	-0-	204	2			N	-0-					30
11	195	N	195	-0-	-0-	-0-	195	2			N	-0-					30
12	210	N	210	-0-	-0-	-0-	210	2			N	-0-					30
01	186	N	175	-0-	-11	-0-	175	2			N	-0-					30
02	183	N	183	-0-	-0-	-0-	183	2			N	-0-					30
*03	211	N	211	-0-	-0-	-0-	211	2			N	-0-					30

FLOWERS-LISTON WELL #: 5062 RRCID -> 168849 COMPL. DATE 02/12/1998 TOTAL DEPTH 11550 PERF.10534 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1510	N	1510	-0-	-0-	-0-	1473	2	37	9	N	34					182
11	1277	N	1277	-0-	-0-	-0-	1249	2	28	9	N	25					207
12	1212	N	1212	-0-	-0-	-0-	1181	2	31	9	N	28					235
01	1280	N	1280	-0-	-0-	-0-	1227	2	53	9	N	48	185	1			98
02	900	N	900	-0-	-0-	-0-	882	2	18	9	N	16					114
*03	1045	N	1045	-0-	-0-	-0-	1016	2	29	9	N	26					140

FLOWERS, VERNON M. WELL #: 8080 RRCID -> 170132 COMPL. DATE N/A TOTAL DEPTH 12200 PERF. 9492 - 10261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3362	X	3362	-0-	-0-	-0-	3316	2	46	9	N	42					189
11	2610	X	2610	-0-	-0-	-0-	2578	2	32	9	N	29					218
12	2547	X	2547	-0-	-0-	-0-	2519	2	28	9	N	25	173	1			70
01	2509	X	2509	-0-	-0-	-0-	2469	2	40	9	N	36					106
02	2235	X	2235	-0-	-0-	-0-	2189	2	46	9	N	42					148
*03	2500	X	2500	-0-	-0-	-0-	2476	2	24	9	N	22					170

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS TRUST "A" WELL #: 9082 RRCID -> 170707 COMPL. DATE 07/24/1998 TOTAL DEPTH 10960 PERF. 9968 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1328	N	1328	-0-	-0-	-0-	1309	2	19	9	N	17					56
11	1238	N	1238	-0-	-0-	-0-	1210	2	28	9	N	25					81
12	1251	N	1251	-0-	-0-	-0-	1223	2	28	9	N	25					106
01	1246	N	1246	-0-	-0-	-0-	1221	2	25	9	N	23					129
02	1121	N	1121	-0-	-0-	-0-	1093	2	28	9	N	25					154
*03	1197	N	1197	-0-	-0-	-0-	1171	2	26	9	N	24					178

FLOWERS TRUST "B" WELL #: 503 RRCID -> 171131 COMPL. DATE 05/28/2003 TOTAL DEPTH 10800 PERF.10049 - 10538

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAHLER WELL #: 2 RRCID -> 171679 COMPL. DATE 11/04/1998 TOTAL DEPTH 12042 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

VOLLMERT, J.C. WELL #: 502 RRCID -> 171855 COMPL. DATE 12/21/1998 TOTAL DEPTH 10900 PERF.10710 - 10735

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

EARP WELL #: 1059 RRCID -> 172099 COMPL. DATE 12/12/1998 TOTAL DEPTH 15334 PERF.10464 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	56	N	6	-0-	-50	-0-	6	2			N	-0-					-0-
*03	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-

MOORE, W.H. WELL #: 7064 RRCID -> 172185 COMPL. DATE 05/20/1998 TOTAL DEPTH 10810 PERF.10270 - 10530

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J.C. WELL #: 602 RRCID -> 172703 COMPL. DATE 02/25/1999 TOTAL DEPTH 10760 PERF.10560 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619

VOLLMERT, J.C. WELL #: 702 RRCID -> 173515 COMPL. DATE 02/11/2000 TOTAL DEPTH 10766 PERF.10452 - 10605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS, FRANK M. WELL #: 1 RRCID -> 174107 COMPL. DATE 08/03/1999 TOTAL DEPTH 11823 PERF. 9804 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAUFMAN, SUSAN B. WELL #: 8081 RRCID -> 174464 COMPL. DATE 03/27/1999 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "B" WELL #: 703 RRCID -> 174566 COMPL. DATE 07/06/1999 TOTAL DEPTH 10655 PERF.10480 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
11	150	N	81	-0-	-69	-0-	81	2			N	-0-					-0-
12	124	N	87	-0-	-37	-0-	87	2			N	-0-					-0-
01	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
02	84	N	69	-0-	-15	-0-	69	2			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-

WEBB, LOIS WELL #: 9083 RRCID -> 174993 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9835 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1278	-0-	-86	-0-	1271	2	7	9	N	6					49
11	1366	N	1366	-0-	-0-	-0-	1344	2	22	9	N	20					69
12	1359	N	1359	-0-	-0-	-0-	1346	2	13	9	N	12					81
01	1297	N	1297	-0-	-0-	-0-	1287	2	10	9	N	9					90
02	1344	N	1344	-0-	-0-	-0-	1318	2	26	9	N	24					114
03	1364	N	1339	-0-	-25	-0-	1316	2	23	9	N	21					135

FLOWERS TRUST WELL #: 508H RRCID -> 191543 COMPL. DATE 04/12/2016 TOTAL DEPTH 10214 PERF. 9545 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1086	N	1086	-0-	-0-	-0-	1066	2	20	9	N	18					153
11	1080	N	1060	-0-	-20	-0-	1040	2	20	9	N	18					171
12	1085	N	1080	-0-	-5	-0-	1059	2	21	9	N	19					190
01	1204	N	1204	-0-	-0-	-0-	1181	2	23	9	N	21					211
02	1046	N	1046	-0-	-0-	-0-	1018	2	28	9	N	25	183	1			53
03	1085	N	1044	-0-	-41	-0-	993	2	51	9	N	46					99

CAMPBELL RANCH 35 WELL #: 1 RRCID -> 199995 COMPL. DATE 01/05/2004 TOTAL DEPTH 11200 PERF.10684 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	721	N	721	-0-	-0-	-0-	721	2			Y	-0-					-0-
11	600	N	564	-0-	-36	-0-	564	2			Y	-0-					-0-
12	682	N	656	-0-	-26	-0-	656	2			Y	-0-					-0-
01	713	N	122	-0-	-591	-0-	122	2			Y	-0-					-0-
02	532	N	73	-0-	-459	-0-	73	2			Y	-0-					-0-
03	651	N	89	-0-	-562	-0-	89	2			Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619

CAMPBELL RANCH 13 WELL #: 3 RRCID -> 201771 COMPL. DATE 05/01/2004 TOTAL DEPTH 11825 PERF. 9892 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1421	N	1421	-0-	-0-	-0-	777	1	641	2	Y	3					129
							3	9									
11	1151	N	1151	-0-	-0-	-0-	750	1	390	2	Y	10					139
							11	9									
12	1358	N	1358	-0-	-0-	-0-	775	1	565	2	Y	16					155
							18	9									
01	1116	N	719	-0-	-397	-0-	700	1	19	9	Y	17					172
02	1008	N	994	-0-	-14	-0-	700	1	282	2	Y	11					183
							12	9									
03	1224	N	1224	-0-	-0-	-0-	775	1	446	2	Y	3					186
							3	9									

CAMPBELL RANCH 13 WELL #: 4 RRCID -> 202296 COMPL. DATE 04/29/2004 TOTAL DEPTH 11200 PERF. 9810 - 10978

10	698	N	698	-0-	-0-	-0-	2	1	696	2	N	-0-					-0-
11	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
12	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
01	713	N	214	-0-	-499	-0-	214	2			N	-0-					-0-
02	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
03	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-

CARLEIGH-COFFEE 12 WELL #: 1 RRCID -> 202325 COMPL. DATE 05/28/2004 TOTAL DEPTH 11215 PERF. 9858 - 11074

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 36 WELL #: 5 RRCID -> 203123 COMPL. DATE 07/05/2004 TOTAL DEPTH 11129 PERF. 9896 - 11010

10	996	N	996	-0-	-0-	-0-	1	1	995	2	Y	-0-					-0-
11	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					-0-
12	806	N	648	-0-	-158	-0-	648	2			Y	-0-					-0-
01	992	N	880	-0-	-112	-0-	880	2			Y	-0-					-0-
02	901	N	901	-0-	-0-	-0-	901	2			Y	-0-					-0-
03	800	N	800	-0-	-0-	-0-	800	2			Y	-0-					-0-

CAMPBELL RANCH 13 WELL #: 6 RRCID -> 203958 COMPL. DATE 08/13/2004 TOTAL DEPTH 11630 PERF. 10444 - 11002

10	753	N	753	-0-	-0-	-0-	2	1	751	2	Y	-0-					28
11	1114	N	1114	-0-	-0-	-0-	1114	2			Y	-0-					28
12	1427	N	1427	-0-	-0-	-0-	1427	2			Y	-0-					28
01	1279	N	1279	-0-	-0-	-0-	1279	2			Y	-0-					28
*02	1353	N	1353	-0-	-0-	-0-	1353	2			Y	-0-	28	1			-0-
03	847	N	847	-0-	-0-	-0-	847	2			Y	-0-					-0-

CAMPBELL RANCH 11 WELL #: 1 RRCID -> 204340 COMPL. DATE 09/17/2004 TOTAL DEPTH 11382 PERF. 9892 - 11190

10	1395	N	1395	-0-	-0-	-0-	1395	2			Y	-0-					27
11	1985	N	1985	-0-	-0-	-0-	1985	2			Y	-0-					27
12	2222	N	2222	-0-	-0-	-0-	2222	2			Y	-0-					27
01	1780	N	1780	-0-	-0-	-0-	1780	2			Y	-0-	27	1			-0-
02	1232	N	1184	-0-	-48	-0-	1156	2	28	9	Y	25					25
03	1364	N	1276	-0-	-88	-0-	1275	2	1	9	Y	1					26

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
CAITLIN-ABRAHAM 13 WELL #: 1 RRCID -> 204341 COMPL. DATE 09/20/2004 TOTAL DEPTH 11650 PERF. 9808 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1540	N	1540	-0-	-0-	-0-	2	1	1538	2	N	-0-					-0-
11	2438	N	2438	-0-	-0-	-0-	2438	2			N	-0-					-0-
12	2608	N	2608	-0-	-0-	-0-	2608	2			N	-0-					-0-
01	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-
02	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
03	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-

VOLLMERT 1 WELL #: 1 RRCID -> 204804 COMPL. DATE 10/08/2004 TOTAL DEPTH 11751 PERF.10430 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	768	N	768	-0-	-0-	-0-	2	1	766	2	Y	-0-					58
11	789	N	789	-0-	-0-	-0-	789	2			Y	-0-					58
12	852	N	852	-0-	-0-	-0-	850	2	2	9	Y	2	60	1			-0-
01	809	N	809	-0-	-0-	-0-	790	2	19	9	Y	17					17
02	621	N	621	-0-	-0-	-0-	612	2	9	9	Y	8					25
03	682	N	434	-0-	-248	-0-	421	2	13	9	Y	12					37

CAITLIN-ABRAHAM 13 WELL #: 2 RRCID -> 205005 COMPL. DATE 10/30/2004 TOTAL DEPTH 11750 PERF. 9816 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1689	N	1689	-0-	-0-	-0-	2	1	1687	2	N	-0-					3
11	2468	N	2468	-0-	-0-	-0-	2468	2			N	-0-					3
12	2154	N	2154	-0-	-0-	-0-	2154	2			N	-0-					3
01	1364	N	366	-0-	-998	-0-	366	2			N	-0-					3
02	1232	N	1188	-0-	-44	-0-	1188	2			N	-0-					3
03	1364	N	1315	-0-	-49	-0-	1315	2			N	-0-					3

CAMPBELL RANCH 11 WELL #: 2 RRCID -> 207130 COMPL. DATE 12/29/2004 TOTAL DEPTH 11615 PERF.10616 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26536	X	131	-0-	-26405	-0-	2	1	107	2	Y	20					155
							22	9									
11	7800	X	-0-	-0-	-7800	-0-					Y	-0-					155
12	7820	X	7820	-0-	-0-	-0-	7767	2	53	9	Y	48	180	1			23
01	372	X	203	-0-	-169	-0-	203	2			Y	-0-					23
02	336	X	78	-0-	-258	-0-	74	2	4	9	Y	4					27
03	7905	X	100	-0-	-7805	-0-	99	2	1	9	Y	1					28

CAMPBELL RANCH 11 WELL #: 3 RRCID -> 207556 COMPL. DATE 12/29/2004 TOTAL DEPTH 11600 PERF.10612 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					-0-
11	1441	N	1441	-0-	-0-	-0-	1347	2	94	9	Y	85					85
12	186	N	-0-	-0-	-186	-0-					Y	-0-	85	1			-0-
01	329	N	329	-0-	-0-	-0-	329	2			Y	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					Y	-0-					-0-
03	908	N	908	-0-	-0-	-0-	908	2			Y	-0-					-0-

CAMPBELL RANCH 11 WELL #: 4 RRCID -> 208634 COMPL. DATE 01/13/2005 TOTAL DEPTH 11600 PERF.10790 - 11268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1294	N	1294	-0-	-0-	-0-	2	1	1286	2	Y	5					57
							6	9									
11	1277	N	1277	-0-	-0-	-0-	1277	2			Y	-0-					57
12	1350	N	1350	-0-	-0-	-0-	1349	2	1	9	Y	1					58
01	1434	N	1434	-0-	-0-	-0-	1426	2	8	9	Y	7					65
02	1454	N	1454	-0-	-0-	-0-	1446	2	8	9	Y	7					72
03	1364	N	1340	-0-	-24	-0-	1340	2			Y	-0-					72

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MENDOTA RANCH 51CC WELL #: 1 RRCID -> 208697 COMPL. DATE 02/22/2005 TOTAL DEPTH 11200 PERF.10534 - 10982

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	576	-0-	-13	-0-	2	1	566	2	N	7					115
							8	9									
11	570	N	562	-0-	-8	-0-	551	2	11	9	N	10					125
12	589	N	573	-0-	-16	-0-	561	2	12	9	N	11					136
01	589	N	541	-0-	-48	-0-	534	2	7	9	N	6					142
02	532	N	500	-0-	-32	-0-	468	2	32	9	N	29	154	1			17
03	614	N	614	-0-	-0-	-0-	607	2	7	9	N	6					23

CAMPBELL WELL #: 0316 RRCID -> 209739 COMPL. DATE 05/01/2005 TOTAL DEPTH 11850 PERF.10634 - 11660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1937	N	1937	-0-	-0-	-0-	4	1	1867	2	Y	60	1	1			138
							66	9									
11	2213	N	2213	-0-	-0-	-0-	2159	2	54	9	Y	49					187
12	2027	N	2027	-0-	-0-	-0-	2002	2	25	9	Y	23					210
01	1922	N	1879	-0-	-43	-0-	1865	2	14	9	Y	13					223
02	2072	N	2009	-0-	-63	-0-	1980	2	29	9	Y	26	183	1			66
03	2015	N	1872	-0-	-143	-0-	1860	2	12	9	Y	11					77

FLOWERS B WELL #: 1305 RRCID -> 209740 COMPL. DATE 04/02/2005 TOTAL DEPTH 10498 PERF. 9546 - 10306

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 10 WELL #: 1 RRCID -> 209741 COMPL. DATE 05/08/2005 TOTAL DEPTH 11972 PERF.10060 - 11322

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2500	N	2500	-0-	-0-	-0-	2	1	2470	2	Y	25	9	1			69
							28	9									
11	2440	N	2440	-0-	-0-	-0-	2425	2	15	9	Y	14					83
12	2540	N	2540	-0-	-0-	-0-	2507	2	33	9	Y	30					113
01	2464	N	2464	-0-	-0-	-0-	2460	2	4	9	Y	4					117
02	2268	N	2268	-0-	-0-	-0-	2244	2	24	9	Y	22					139
03	2418	N	2329	-0-	-89	-0-	2322	2	7	9	Y	6					145

MENDOTA RANCH 51B WELL #: 2 RRCID -> 211039 COMPL. DATE 03/21/2005 TOTAL DEPTH 11860 PERF.10640 - 10850

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

CAMPBELL RANCH 10 WELL #: 2 RRCID -> 211041 COMPL. DATE 07/08/2007 TOTAL DEPTH 11625 PERF.10316 - 11550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	931	-0-	-154	-0-	2	1	920	2	Y	8	6	1			14
							9	9									
11	960	N	785	-0-	-175	-0-	785	2			Y	-0-					14
12	974	N	974	-0-	-0-	-0-	972	2	2	9	Y	2	12	1			4
01	930	N	885	-0-	-45	-0-	885	2			Y	-0-	4	1			-0-
02	779	N	779	-0-	-0-	-0-	779	2			Y	-0-					-0-
03	992	N	861	-0-	-131	-0-	861	2			Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
CAMPBELL RANCH 10 WELL #: 3 RRCID -> 211045 COMPL. DATE 06/08/2005 TOTAL DEPTH 11600 PERF.10130 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	259	N	259	-0-	-0-	-0-	2	1	254	2	Y	3	2	1			1
							3	9									
11	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					1
12	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					1
01	248	N	234	-0-	-14	-0-	234	2			Y	-0-	1	1			-0-
02	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					-0-

CAMPBELL RANCH 10 WELL #: 4 RRCID -> 211046 COMPL. DATE 07/02/2007 TOTAL DEPTH 11850 PERF.10312 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1810	-0-	-143	-0-	1	1	1805	2	Y	4	1	1			99
							4	9									
11	1748	N	1748	-0-	-0-	-0-	1744	2	4	9	Y	4					103
12	1798	N	1659	-0-	-139	-0-	1658	2	1	9	Y	1					104
01	1798	N	1334	-0-	-464	-0-	1333	2	1	9	Y	1					105
02	2064	N	2064	-0-	-0-	-0-	2064	2			Y	-0-					105
*03	1678	N	1678	-0-	-0-	-0-	1675	2	3	9	Y	3	108	1			-0-

ABRAHAM DISPOSAL UNIT WELL #: 1 RRCID -> 211127 COMPL. DATE 07/12/2005 TOTAL DEPTH 5020 PERF. 4392 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS D WELL #: 1007 RRCID -> 211359 COMPL. DATE 05/22/2005 TOTAL DEPTH 10656 PERF. 9530 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	775	-0-	-0-	-0-	762	2	13	9	Y	12					154
11	1359	N	1359	-0-	-0-	-0-	1344	2	15	9	Y	14					168
12	1588	N	1588	-0-	-0-	-0-	1560	2	28	9	Y	25					193
01	775	N	738	-0-	-37	-0-	1	1	724	2	Y	12					205
							13	9									
02	1064	N	758	-0-	-306	-0-	750	2	8	9	Y	7					212
03	1178	N	970	-0-	-208	-0-	948	2	22	9	Y	20					232

FLOWERS C WELL #: 1506 RRCID -> 211501 COMPL. DATE 07/11/2005 TOTAL DEPTH 10450 PERF. 9266 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 36D WELL #: 2 RRCID -> 211652 COMPL. DATE 09/10/2005 TOTAL DEPTH 11500 PERF.10392 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1099	N	1099	-0-	-0-	-0-	1099	2			Y	-0-					82
11	996	N	996	-0-	-0-	-0-	996	2			Y	-0-					82
12	1085	N	1078	-0-	-7	-0-	1078	2			Y	-0-					82
01	1085	N	757	-0-	-328	-0-	757	2			Y	-0-					82
02	1108	N	1108	-0-	-0-	-0-	1108	2			Y	-0-					82
03	1085	N	935	-0-	-150	-0-	935	2			Y	-0-					82

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
CAMPBELL RANCH 36 WELL #: 3 RRCID -> 212667 COMPL. DATE 10/04/2005 TOTAL DEPTH 11470 PERF.10392 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	349	N	349	-0-	-0-	-0-	1	1	348	2	Y	-0-					-0-
11	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					-0-
12	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					-0-
01	341	N	327	-0-	-14	-0-	327	2			Y	-0-					-0-
02	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
03	372	N	343	-0-	-29	-0-	343	2			Y	-0-					-0-

CAMPBELL RANCH 36 WELL #: 4 RRCID -> 213023 COMPL. DATE 10/18/2005 TOTAL DEPTH 11483 PERF.10416 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	349	-0-	-23	-0-	2	1	347	2	Y	-0-					-0-
11	480	N	208	-0-	-272	-0-	208	2			Y	-0-					-0-
12	372	N	344	-0-	-28	-0-	344	2			Y	-0-					-0-
01	341	N	307	-0-	-34	-0-	307	2			Y	-0-					-0-
02	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-
03	341	N	298	-0-	-43	-0-	298	2			Y	-0-					-0-

FLOWERS C WELL #: 1606 RRCID -> 213043 COMPL. DATE 08/06/2005 TOTAL DEPTH 10559 PERF. 9250 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2829	N	2829	-0-	-0-	-0-	2779	2	50	9	Y	45					84
11	3000	N	3333	-0-	333	333	3297	2	36	9	Y	33					117
12	3100	N	2878	-0-	-222	111	2841	2	37	9	Y	34	2	1			149
01	2832	N	2721	-0-	-111	-0-	2680	2	41	9	Y	37	175	1			11
02	2688	X	2420	-0-	-268	-0-	2386	2	34	9	Y	31					42
03	2976	X	2811	-0-	-165	-0-	2768	2	43	9	Y	39					81

ISAACS WELL #: 2 RRCID -> 213510 COMPL. DATE 11/06/2005 TOTAL DEPTH 11300 PERF.10167 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28

WIGGINS 9 WELL #: 1 RRCID -> 214424 COMPL. DATE 01/30/2006 TOTAL DEPTH 12165 PERF.10914 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 0216 RRCID -> 214535 COMPL. DATE 12/25/2005 TOTAL DEPTH 11850 PERF.10418 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1714	-0-	-270	-0-	4 6	1 9	1704	2	Y	5					172
11	1920	N	1637	-0-	-283	-0-	1625	2	12	9	Y	11					183
12	1798	N	1686	-0-	-112	-0-	1665	2	21	9	Y	19					202
01	1705	N	1544	-0-	-161	-0-	1537	2	7	9	Y	6					208
02	1540	N	1463	-0-	-77	-0-	1463	2			Y	-0-					208
*03	1674	N	1643	-0-	-31	-0-	1643	2			Y	-0-	86	1			122

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
CAMPBELL WELL #: 9016 RRCID -> 215205 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.10410 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1653	N	1653	-0-	-0-	-0-	4	1	1625	2	Y	22	2	1			77
							24	9									
11	1329	N	1329	-0-	-0-	-0-	1312	2	17	9	Y	15					92
12	1674	N	1640	-0-	-34	-0-	1617	2	23	9	Y	21					113
01	1802	N	1802	-0-	-0-	-0-	1796	2	6	9	Y	5					118
02	1380	N	1380	-0-	-0-	-0-	1348	2	32	9	Y	29					147
03	1643	N	1569	-0-	-74	-0-	1554	2	15	9	Y	14					161

ISAACS 1 WELL #: 5 RRCID -> 215748 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10002 - 10509

10	1643	N	1628	-0-	-15	-0-	1603	2	25	9	N	23					134
11	1578	N	1578	-0-	-0-	-0-	1552	2	26	9	N	24					158
12	1561	N	1561	-0-	-0-	-0-	1537	2	24	9	N	22					180
01	1643	N	1591	-0-	-52	-0-	1560	2	31	9	N	28	186	1			22
02	1484	N	1358	-0-	-126	-0-	1332	2	26	9	N	24					46
03	1577	N	1577	-0-	-0-	-0-	1553	2	24	9	N	22					68

WIGGINS 9 WELL #: 2 RRCID -> 215908 COMPL. DATE 02/24/2006 TOTAL DEPTH 12075 PERF.10892 - 11630

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WIGGINS 9 WELL #: 3 RRCID -> 216829 COMPL. DATE 04/04/2006 TOTAL DEPTH 12240 PERF.10292 - 11690

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					71
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					71
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					71
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					71
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					71
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					71

WATERFIELD "A" WELL #: 1 RRCID -> 217346 COMPL. DATE 12/13/2005 TOTAL DEPTH 11230 PERF. 9495 - 10474

10	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-
11	150	N	134	-0-	-16	-0-	134	2			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
01	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

FLOWERS D WELL #: 1107 RRCID -> 217755 COMPL. DATE 03/22/2006 TOTAL DEPTH 10723 PERF. 9616 - 10600

10	2635	N	2568	-0-	-67	-0-	2549	2	19	9	Y	17					27
11	2576	N	2576	-0-	-0-	-0-	2550	2	26	9	Y	24					51
12	2629	N	2629	-0-	-0-	-0-	2598	2	31	9	Y	28	2	1			77
01	2591	N	2591	-0-	-0-	-0-	11	1	2548	2	Y	29					106
							32	9									
02	2408	N	2091	-0-	-317	-0-	19	1	2049	2	Y	21					127
							23	9									
*03	2656	N	2656	-0-	-0-	-0-	24	1	2603	2	Y	26					153
							29	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MENDOTA RANCH 36 WELL #: 7 RRCID -> 218480 COMPL. DATE 06/10/2006 TOTAL DEPTH 11419 PERF. 9666 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 36 WELL #: 8 RRCID -> 218713 COMPL. DATE 07/11/2006 TOTAL DEPTH 11450 PERF. 9980 - 10928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	822	N	822	-0-	-0-	-0-	2	1	820	2	Y	-0-					44
11	768	N	768	-0-	-0-	-0-	768	2			Y	-0-					44
12	817	N	817	-0-	-0-	-0-	817	2			Y	-0-					44
01	837	N	744	-0-	-93	-0-	738	2	6	9	Y	5					49
02	728	N	567	-0-	-161	-0-	567	2			Y	-0-					49
03	987	N	987	-0-	-0-	-0-	987	2			Y	-0-					49

MENDOTA RANCH 36D WELL #: 9 RRCID -> 218717 COMPL. DATE 06/22/2006 TOTAL DEPTH 11466 PERF. 9670 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	113	-0-	-42	-0-	113	2			Y	-0-					5
11	150	N	116	-0-	-34	-0-	116	2			Y	-0-					5
12	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					5
01	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					5
02	112	N	98	-0-	-14	-0-	98	2			Y	-0-					5
03	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					5

FLOWERS TRUST "A" WELL #: 10 RRCID -> 218936 COMPL. DATE 08/02/2006 TOTAL DEPTH 10816 PERF. 9558 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

ISAACS 'B' WELL #: 2 RRCID -> 219045 COMPL. DATE 03/09/2006 TOTAL DEPTH 11317 PERF. 9885 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1015	N	1015	-0-	-0-	-0-	997	2	18	9	N	16					54
11	978	N	978	-0-	-0-	-0-	969	2	9	9	N	8					62
12	1023	N	987	-0-	-36	-0-	972	2	15	9	N	14					76
01	1023	N	927	-0-	-96	-0-	919	2	8	9	N	7					83
02	924	N	754	-0-	-170	-0-	754	2			N	-0-					83
03	992	N	967	-0-	-25	-0-	967	2			N	-0-					83

WIGGINS 54 WELL #: 4054 RRCID -> 219140 COMPL. DATE 05/06/2006 TOTAL DEPTH 10900 PERF. 9622 - 10718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS B WELL #: 1405 RRCID -> 219466 COMPL. DATE 05/27/2006 TOTAL DEPTH 10600 PERF. 9658 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1513	N	1513	-0-	-0-	-0-	1500	2	13	9	Y	12					164
11	1517	N	1517	-0-	-0-	-0-	1492	2	25	9	Y	23					187
12	1604	N	1604	-0-	-0-	-0-	1580	2	24	9	Y	22	8	1			201
01	1528	N	1528	-0-	-0-	-0-	1517	2	11	9	Y	10					211
02	1356	N	1356	-0-	-0-	-0-	1348	2	8	9	Y	7	178	1			40
*03	1468	N	1468	-0-	-0-	-0-	1465	2	3	9	Y	3					43

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
WEBB WELL #: 4194 RRCID -> 220227 COMPL. DATE 08/22/2006 TOTAL DEPTH 11000 PERF. 9555 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

VOLLMERT, J. C. WELL #: 802 RRCID -> 220571 COMPL. DATE 09/18/2006 TOTAL DEPTH 10816 PERF.10295 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA RANCH 51D WELL #: 3 RRCID -> 221230 COMPL. DATE 08/07/2006 TOTAL DEPTH 11418 PERF.10110 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

POUNDS WELL #: 2017 RRCID -> 222892 COMPL. DATE 10/29/2006 TOTAL DEPTH 12050 PERF.10478 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2301	-0-	-272	-0-	4 32	1 9	2265	2	Y	29	1	1			165
11	2400	N	2229	-0-	-171	-0-	2188	2	41	9	Y	37	174	1			28
12	2449	N	2308	-0-	-141	-0-	2263	2	45	9	Y	41					69
01	2294	N	2084	-0-	-210	-0-	2053	2	31	9	Y	28					97
02	2072	N	1808	-0-	-264	-0-	1797	2	11	9	Y	10					107
*03	2311	N	2311	-0-	-0-	-0-	2286	2	25	9	Y	23					130

FLOWERS-LISTON 62 WELL #: 6062 RRCID -> 222917 COMPL. DATE 10/15/2006 TOTAL DEPTH 11100 PERF. 9646 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1058	N	1058	-0-	-0-	-0-	1048	2	10	9	N	9					98
11	1081	N	1081	-0-	-0-	-0-	1059	2	22	9	N	20					118
12	1115	N	1115	-0-	-0-	-0-	1114	2	1	9	N	1					119
01	1351	N	1351	-0-	-0-	-0-	1350	2	1	9	N	1					120
02	1200	N	1200	-0-	-0-	-0-	1182	2	18	9	N	16					136
*03	1183	N	1183	-0-	-0-	-0-	1169	2	14	9	N	13					149

CAMPBELL WELL #: 6016 RRCID -> 223335 COMPL. DATE 10/08/2006 TOTAL DEPTH 11900 PERF.10346 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	641	N	641	-0-	-0-	-0-	4 3	1 9	634	2	Y	3	2	1			80
11	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					80
12	645	N	645	-0-	-0-	-0-	645	2			Y	-0-					80
01	651	N	516	-0-	-135	-0-	516	2			Y	-0-	1	1			79
02	703	N	703	-0-	-0-	-0-	669	2	34	9	Y	31					110
*03	727	N	727	-0-	-0-	-0-	698	2	29	9	Y	26					136

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MENDOTA RANCH 13 WELL #: 8 RRCID -> 223669 COMPL. DATE 09/22/2006 TOTAL DEPTH 11328 PERF. 9739 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	92	-0-	-125	-0-	92	2			Y	-0-					22
11	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					22
12	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					22
01	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					22
02	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					22
03	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					22

FLOWERS TRUST WELL #: 708 RRCID -> 223677 COMPL. DATE 10/23/2006 TOTAL DEPTH 10816 PERF. 9890 - 10593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1333	-0-	-0-	-0-	1319	2	14	9	N	13	172	1			51
11	1262	N	1262	-0-	-0-	-0-	1243	2	19	9	N	17					68
12	1272	N	1272	-0-	-0-	-0-	1250	2	22	9	N	20					88
01	1178	N	1155	-0-	-23	-0-	1144	2	11	9	N	10					98
02	1092	N	1092	-0-	-0-	-0-	1069	2	23	9	N	21					119
03	1296	N	1296	-0-	-0-	-0-	1278	2	18	9	N	16					135

PABLO WELL #: 2032 RRCID -> 223976 COMPL. DATE 11/03/2006 TOTAL DEPTH 11900 PERF. 10636 - 11762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2048	-0-	-153	-0-	4 40	1 9	2004	2	Y	36	2	1			153
11	2160	N	1749	-0-	-411	-0-	1717	2	32	9	Y	29					182
12	2201	N	2009	-0-	-192	-0-	1976	2	33	9	Y	30					212
01	2046	N	1805	-0-	-241	-0-	1772	2	33	9	Y	30					242
02	1655	N	1655	-0-	-0-	-0-	1613	2	42	9	Y	38	182	1			98
03	2015	N	1873	-0-	-142	-0-	1861	2	12	9	Y	11					109

MENDOTA RANCH 51A WELL #: 5 RRCID -> 224229 COMPL. DATE 09/10/2006 TOTAL DEPTH 11318 PERF. 10135 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 1516 RRCID -> 224284 COMPL. DATE 12/06/2006 TOTAL DEPTH 11900 PERF. 10424 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	521	-0-	-37	-0-	4	1	517	2	Y	-0-					99
11	556	N	556	-0-	-0-	-0-	477	2	79	9	Y	72					171
12	558	N	485	-0-	-73	-0-	484	2	1	9	Y	1					172
01	527	N	459	-0-	-68	-0-	459	2			Y	-0-					172
02	532	N	428	-0-	-104	-0-	428	2			Y	-0-					172
03	496	N	473	-0-	-23	-0-	473	2			Y	-0-					172

MENDOTA RANCH 63 WELL #: 6063 RRCID -> 224403 COMPL. DATE 12/22/2006 TOTAL DEPTH 11650 PERF. 9922 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
PABLO WELL #: 3032 RRCID -> 224673 COMPL. DATE 12/10/2006 TOTAL DEPTH 11900 PERF.10618 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1450	-0-	-69	-0-	4	1	1444	2	Y	2	1	1			36
							2	9									
11	1470	N	1238	-0-	-232	-0-	1238	2			Y	-0-					36
12	1550	N	1418	-0-	-132	-0-	1418	2			Y	-0-					36
01	1457	N	1316	-0-	-141	-0-	1316	2			Y	-0-					36
02	1366	N	1366	-0-	-0-	-0-	1366	2			Y	-0-					36
*03	1485	N	1485	-0-	-0-	-0-	1485	2			Y	-0-					36

MENDOTA RANCH 51D WELL #: 8 RRCID -> 224880 COMPL. DATE 11/08/2006 TOTAL DEPTH 11402 PERF.10203 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	441	N	441	-0-	-0-	-0-	2	1	426	2	Y	12					65
							13	9									
11	450	N	409	-0-	-41	-0-	398	2	11	9	Y	10					75
12	434	N	402	-0-	-32	-0-	395	2	7	9	Y	6					81
01	434	N	383	-0-	-51	-0-	377	2	6	9	Y	5					86
02	392	N	326	-0-	-66	-0-	325	2	1	9	Y	1					87
03	403	N	377	-0-	-26	-0-	370	2	7	9	Y	6					93

MENDOTA RANCH 13 WELL #: 7R RRCID -> 224882 COMPL. DATE 11/03/2006 TOTAL DEPTH 11405 PERF.10116 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 52C WELL #: 1 RRCID -> 225065 COMPL. DATE 12/02/2006 TOTAL DEPTH 11150 PERF. 9992 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 11 WELL #: 7 RRCID -> 225067 COMPL. DATE 12/27/2006 TOTAL DEPTH 11770 PERF.10146 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	597	-0-	-54	-0-	2	1	552	2	Y	39	18	1			103
							43	9									
11	780	N	723	-0-	-57	-0-	713	2	10	9	Y	9					112
12	651	N	561	-0-	-90	-0-	543	2	18	9	Y	16	115	1			13
01	652	N	652	-0-	-0-	-0-	648	2	4	9	Y	4	11	1			6
02	672	N	543	-0-	-129	-0-	518	2	25	9	Y	23					29
03	651	N	433	-0-	-218	-0-	433	2			Y	-0-					29

POUNDS WELL #: 3017 RRCID -> 225163 COMPL. DATE 01/22/2007 TOTAL DEPTH 12000 PERF.10392 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1420	-0-	-6	-0-	1420	2			Y	-0-					58
11	1350	N	1343	-0-	-7	-0-	1343	2			Y	-0-					58
12	1415	N	1415	-0-	-0-	-0-	1415	2			Y	-0-					58
01	1426	N	1367	-0-	-59	-0-	1367	2			Y	-0-					58
02	1260	N	1231	-0-	-29	-0-	1231	2			Y	-0-					58
03	1426	N	1426	-0-	-0-	-0-	1426	2			Y	-0-					58

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619

CAMPBELL RANCH 11 WELL #: 5011 RRCID -> 225183 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10598 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 52C WELL #: 4 RRCID -> 225431 COMPL. DATE 12/16/2006 TOTAL DEPTH 11130 PERF. 9956 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 11 WELL #: 6 RRCID -> 225436 COMPL. DATE 12/08/2006 TOTAL DEPTH 12276 PERF.10071 - 11203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WIGGINS 9 WELL #: 4 RRCID -> 225437 COMPL. DATE 01/07/2007 TOTAL DEPTH 11970 PERF.10354 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2061	N	2061	-0-	-0-	-0-	2	1	2036	2	Y	21	14	1			104
							23	9									
11	2050	N	2050	-0-	-0-	-0-	2	1	2047	2	Y	1					105
							1	9									
12	2125	N	2125	-0-	-0-	-0-	2124	2	1	9	Y	1					106
01	2046	N	1643	-0-	-403	-0-	1620	2	23	9	Y	21	108	1			19
02	1904	N	1688	-0-	-216	-0-	1642	2	46	9	Y	42					61
03	2108	N	1990	-0-	-118	-0-	1970	2	20	9	Y	18					79

CAMPBELL WELL #: 1816 RRCID -> 225509 COMPL. DATE 02/03/2007 TOTAL DEPTH 11900 PERF.10470 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1812	N	1812	-0-	-0-	-0-	4	1	1796	2	Y	11	1	1			137
							12	9									
11	1872	N	1872	-0-	-0-	-0-	1843	2	29	9	Y	26					163
12	1860	N	1784	-0-	-76	-0-	1752	2	32	9	Y	29					192
01	1798	N	1585	-0-	-213	-0-	1550	2	35	9	Y	32					224
02	1736	N	1621	-0-	-115	-0-	1587	2	34	9	Y	31	186	1			69
03	1798	N	1668	-0-	-130	-0-	1654	2	14	9	Y	13					82

FLOWERS A WELL #: 904 RRCID -> 225544 COMPL. DATE 12/17/2006 TOTAL DEPTH 10738 PERF. 9850 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1571	N	1571	-0-	-0-	-0-	1565	2	6	9	Y	5					104
11	1519	N	1519	-0-	-0-	-0-	1513	2	6	9	Y	5					109
12	1550	N	1522	-0-	-28	-0-	1519	2	3	9	Y	3	2	1			110
01	1581	N	1580	-0-	-1	-0-	11	1	1568	2	Y	1					111
							1	9									
02	1428	N	1207	-0-	-221	-0-	19	1	1182	2	Y	5					116
							6	9									
03	1571	N	1571	-0-	-0-	-0-	24	1	1544	2	Y	3					119
							3	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MENDOTA RANCH 34 WELL #: 18 RRCID -> 227113 COMPL. DATE 03/10/2007 TOTAL DEPTH 11600 PERF.10194 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1632	-0-	-290	-0-	4	1	1627	2	Y	1	156	1			82
							1	9									
11	1445	N	1445	-0-	-0-	-0-	1445	2			Y	-0-					82
12	1612	N	1564	-0-	-48	-0-	1561	2	3	9	Y	3					85
01	1643	N	1435	-0-	-208	-0-	1416	2	19	9	Y	17					102
02	1344	N	1241	-0-	-103	-0-	1219	2	22	9	Y	20					122
03	1550	N	1501	-0-	-49	-0-	1481	2	20	9	Y	18					140

COFFEE 12 WELL #: 1 RRCID -> 227197 COMPL. DATE 06/19/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FLOWERS A WELL #: 1004 RRCID -> 227409 COMPL. DATE 01/09/2007 TOTAL DEPTH 10801 PERF. 9592 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS-LISTON 62 WELL #: 7062 RRCID -> 227480 COMPL. DATE 02/23/2007 TOTAL DEPTH 10975 PERF. 9666 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA RANCH 10B WELL #: 7 RRCID -> 227984 COMPL. DATE 02/26/2007 TOTAL DEPTH 11850 PERF.10168 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	817	-0-	-51	-0-	2	1	800	2	Y	14	1	1			43
							15	9									
11	870	N	586	-0-	-284	-0-	571	2	15	9	Y	14					57
12	837	N	817	-0-	-20	-0-	792	2	25	9	Y	23					80
01	806	N	704	-0-	-102	-0-	662	2	42	9	Y	38	81	1			37
02	820	N	820	-0-	-0-	-0-	743	2	77	9	Y	70					107
03	806	N	730	-0-	-76	-0-	716	2	14	9	Y	13					120

COFFEE 12 WELL #: 2 RRCID -> 228077 COMPL. DATE 02/14/2007 TOTAL DEPTH 11404 PERF. 9514 - 11192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	13	-0-	-0-	-0-	2	1	11	2	Y	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	2			Y	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	2			Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
POUNDS WELL #: 4017 RRCID -> 228180 COMPL. DATE 04/03/2007 TOTAL DEPTH 11950 PERF.10468 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 15 WELL #: 1 RRCID -> 228323 COMPL. DATE 05/02/2007 TOTAL DEPTH 11740 PERF. 9831 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1274	-0-	-90	-0-	2 2	1 9	1270	2	Y	2					35
11	1277	N	1277	-0-	-0-	-0-	1266	2	11	9	Y	10					45
12	1388	N	1388	-0-	-0-	-0-	1356	2	32	9	Y	29					74
01	1271	N	1242	-0-	-29	-0-	1230	2	12	9	Y	11					85
02	1216	N	1216	-0-	-0-	-0-	1212	2	4	9	Y	4					89
03	1395	N	1289	-0-	-106	-0-	1267	2	22	9	Y	20					109

CAMPBELL WELL #: 1716 RRCID -> 228346 COMPL. DATE 04/17/2007 TOTAL DEPTH 11900 PERF.10344 - 11698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1673	N	1673	-0-	-0-	-0-	4 39	1 9	1630	2	Y	35	3	1			214
11	1715	N	1715	-0-	-0-	-0-	1694	2	21	9	Y	19					233
12	1632	N	1632	-0-	-0-	-0-	1614	2	18	9	Y	16					249
01	1529	N	1529	-0-	-0-	-0-	1501	2	28	9	Y	25					274
02	1366	N	1366	-0-	-0-	-0-	1348	2	18	9	Y	16	169	1			121
*03	1544	N	1544	-0-	-0-	-0-	1512	2	32	9	Y	29					150

MENDOTA RANCH 10A WELL #: 6 RRCID -> 228381 COMPL. DATE 03/12/2007 TOTAL DEPTH 11760 PERF.10136 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1729	-0-	-193	-0-	2 18	1 9	1709	2	Y	16	11	1			24
11	1860	N	1604	-0-	-256	-0-	1604	2			Y	-0-					24
12	1891	N	1577	-0-	-314	-0-	1576	2	1	9	Y	1	18	1			7
01	1736	N	1630	-0-	-106	-0-	1630	2			Y	-0-	7	1			-0-
02	1646	N	1646	-0-	-0-	-0-	1646	2			Y	-0-					-0-
03	2122	N	2122	-0-	-0-	-0-	2122	2			Y	-0-					-0-

MENDOTA RANCH 34 WELL #: 15 RRCID -> 228406 COMPL. DATE 04/27/2007 TOTAL DEPTH 11500 PERF.10132 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1138	-0-	-195	-0-	4	1	1134	2	Y	-0-					56
11	1013	N	1013	-0-	-0-	-0-	1013	2			Y	-0-					56
12	1178	N	1091	-0-	-87	-0-	1088	2	3	9	Y	3					59
01	1147	N	941	-0-	-206	-0-	938	2	3	9	Y	3					62
02	952	N	762	-0-	-190	-0-	762	2			Y	-0-					62
03	1085	N	1065	-0-	-20	-0-	1065	2			Y	-0-					62

MENDOTA RANCH 30 WELL #: 3 RRCID -> 229595 COMPL. DATE 04/05/2007 TOTAL DEPTH 12000 PERF.10452 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
CAMPBELL WELL #: 1916 RRCID -> 229598 COMPL. DATE 06/09/2007 TOTAL DEPTH 11905 PERF.10376 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2094	N	2094	-0-	-0-	-0-	4	1	2058	2	Y	29	2	1			65
							32	9									
11	2004	N	2004	-0-	-0-	-0-	1974	2	30	9	Y	27					92
12	2069	N	2069	-0-	-0-	-0-	2032	2	37	9	Y	34					126
01	1859	N	1859	-0-	-0-	-0-	1830	2	29	9	Y	26					152
02	2050	N	2050	-0-	-0-	-0-	2039	2	11	9	Y	10					162
*03	1972	N	1972	-0-	-0-	-0-	1959	2	13	9	Y	12					174

PABLO WELL #: 9032 RRCID -> 230219 COMPL. DATE 07/21/2007 TOTAL DEPTH 12000 PERF.10600 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1366	-0-	-91	-0-	4	1	1351	2	Y	10					98
							11	9									
11	1410	N	1187	-0-	-223	-0-	1183	2	4	9	Y	4					102
12	1426	N	1389	-0-	-37	-0-	1376	2	13	9	Y	12					114
01	1428	N	1428	-0-	-0-	-0-	1398	2	30	9	Y	27					141
02	1149	N	1149	-0-	-0-	-0-	1145	2	4	9	Y	4					145
03	1395	N	1382	-0-	-13	-0-	1368	2	14	9	Y	13					158

MENDOTA RANCH 15 WELL #: 2 RRCID -> 230250 COMPL. DATE 06/23/2007 TOTAL DEPTH 11962 PERF.10310 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	467	N	467	-0-	-0-	-0-	2	1	465	2	Y	-0-					80
11	390	N	367	-0-	-23	-0-	367	2			Y	-0-					80
12	496	N	405	-0-	-91	-0-	405	2			Y	-0-					80
01	465	N	347	-0-	-118	-0-	347	2			Y	-0-	80	1			-0-
02	336	N	332	-0-	-4	-0-	332	2			Y	-0-					-0-
03	403	N	381	-0-	-22	-0-	381	2			Y	-0-					-0-

MENDOTA RANCH 34 WELL #: 12 RRCID -> 230334 COMPL. DATE 08/11/2007 TOTAL DEPTH 11411 PERF.10088 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2304	X	2304	-0-	-0-	-0-	4	1	2278	2	Y	20					102
							22	9									
11	1994	X	1994	-0-	-0-	-0-	1979	2	15	9	Y	14					116
12	2200	X	2200	-0-	-0-	-0-	2156	2	44	9	Y	40					156
01	2088	X	2088	-0-	-0-	-0-	2067	2	21	9	Y	19					175
02	1685	N	1685	-0-	-0-	-0-	1672	2	13	9	Y	12	164	1			23
03	2236	N	2236	-0-	-0-	-0-	2211	2	25	9	Y	23					46

PABLO WELL #: 5032 RRCID -> 231007 COMPL. DATE 09/10/2007 TOTAL DEPTH 11950 PERF.10378 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1684	-0-	-114	-0-	4	1	1680	2	Y	-0-					94
11	1740	N	1439	-0-	-301	-0-	1439	2			Y	-0-					94
12	1798	N	1639	-0-	-159	-0-	1639	2			Y	-0-					94
01	1674	N	1496	-0-	-178	-0-	1496	2			Y	-0-					94
02	1556	N	1556	-0-	-0-	-0-	1556	2			Y	-0-					94
03	1643	N	1559	-0-	-84	-0-	1559	2			Y	-0-					94

MENDOTA RANCH 34 WELL #: 2 RRCID -> 231677 COMPL. DATE 09/15/2007 TOTAL DEPTH 11656 PERF.10080 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1402	-0-	-86	-0-	4	1	1390	2	Y	7					144
							8	9									
11	1293	N	1293	-0-	-0-	-0-	1268	2	25	9	Y	23					167
12	1801	N	1801	-0-	-0-	-0-	1775	2	26	9	Y	24					191
01	1736	N	1736	-0-	-0-	-0-	1712	2	24	9	Y	22	180	1			33
02	1568	N	1568	-0-	-0-	-0-	1542	2	26	9	Y	24					57
03	1674	N	1455	-0-	-219	-0-	1430	2	25	9	Y	23					80

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
WEBB 194 WELL #: 6 RRCID -> 232597 COMPL. DATE 09/24/2007 TOTAL DEPTH 10788 PERF.10147 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1107	-0-	-40	-0-	1100	2	7	9	N	6					321
11	1050	N	1048	-0-	-2	-0-	1044	2	4	9	N	4					325
12	1117	N	1117	-0-	-0-	-0-	1104	2	13	9	N	12					337
01	1106	N	1106	-0-	-0-	-0-	1095	2	11	9	N	10					347
02	1036	N	1036	-0-	-0-	-0-	1015	2	21	9	N	19	176	1			190
03	1116	N	943	-0-	-173	-0-	925	2	18	9	N	16					206

MENDOTA RANCH 34 WELL #: 3 RRCID -> 232607 COMPL. DATE 10/13/2007 TOTAL DEPTH 11238 PERF. 9878 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3108	X	3108	-0-	-0-	-0-	3049	2	59	9	Y	54					138
11	3028	X	3028	-0-	-0-	-0-	2963	2	65	9	Y	59					197
12	2852	X	2764	-0-	-88	-0-	2725	2	39	9	Y	35					232
01	3100	X	2559	-0-	-541	-0-	2450	2	109	9	Y	99	180	1			151
02	2828	X	1745	-0-	-1083	-0-	1704	2	41	9	Y	37					188
03	3131	X	2654	-0-	-477	-0-	2602	2	52	9	Y	47					235

POUNDS 18 WELL #: 2 RRCID -> 232638 COMPL. DATE 10/23/2007 TOTAL DEPTH 12130 PERF.10710 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1519	-0-	-124	-0-	4	1	1484	2	Y	28	3	1			165
							31	9									
11	1620	N	1488	-0-	-132	-0-	1470	2	18	9	Y	16					181
12	1643	N	1550	-0-	-93	-0-	1509	2	41	9	Y	37					218
01	1578	N	1578	-0-	-0-	-0-	1539	2	39	9	Y	35					253
02	1442	N	1442	-0-	-0-	-0-	1406	2	36	9	Y	33					286
03	1595	N	1595	-0-	-0-	-0-	1578	2	17	9	Y	15					301

POUNDS WELL #: 5017 RRCID -> 232743 COMPL. DATE 10/13/2007 TOTAL DEPTH 11950 PERF.10466 - 11858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: B 1 RRCID -> 232885 COMPL. DATE 10/28/2007 TOTAL DEPTH 12225 PERF.10362 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	749	N	749	-0-	-0-	-0-	747	2	2	9	Y	2	1	1			27
11	822	N	822	-0-	-0-	-0-	822	2			Y	-0-					27
12	839	N	839	-0-	-0-	-0-	839	2			Y	-0-					27
01	744	N	582	-0-	-162	-0-	582	2			Y	-0-	27	1			-0-
02	756	N	523	-0-	-233	-0-	523	2			Y	-0-					-0-
03	837	N	733	-0-	-104	-0-	733	2			Y	-0-					-0-

MENDOTA RANCH 34 WELL #: 6 RRCID -> 233457 COMPL. DATE 11/09/2007 TOTAL DEPTH 11300 PERF. 9842 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1467	-0-	-21	-0-	4	1	1443	2	Y	18					116
							20	9									
11	1652	N	1652	-0-	-0-	-0-	1626	2	26	9	Y	24					140
12	1775	N	1775	-0-	-0-	-0-	1706	2	69	9	Y	63					203
01	1645	N	1645	-0-	-0-	-0-	1630	2	15	9	Y	14	170	1			47
02	1540	N	1267	-0-	-273	-0-	1256	2	11	9	Y	10					57
03	1767	N	1313	-0-	-454	-0-	1295	2	18	9	Y	16					73

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS-LISTON 62 WELL #: 9 RRCID -> 233465 COMPL. DATE 10/23/2007 TOTAL DEPTH 11000 PERF.10138 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	860	-0-	-70	-0-	860	2			N	-0-					100
11	840	N	831	-0-	-9	-0-	831	2			N	-0-					100
12	868	N	834	-0-	-34	-0-	834	2			N	-0-					100
01	899	N	899	-0-	-0-	-0-	899	2			N	-0-					100
02	784	N	648	-0-	-136	-0-	648	2			N	-0-					100
03	837	N	813	-0-	-24	-0-	813	2			N	-0-					100

MENDOTA RANCH 51C WELL #: 4 RRCID -> 234215 COMPL. DATE 04/20/2007 TOTAL DEPTH 11450 PERF. 9798 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MENDOTA RANCH 51A WELL #: 6 RRCID -> 234219 COMPL. DATE 04/13/2007 TOTAL DEPTH 11700 PERF. 9776 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	598	N	598	-0-	-0-	-0-	2	1	596	2	Y	-0-					1
11	589	N	589	-0-	-0-	-0-	589	2			Y	-0-					1
12	598	N	598	-0-	-0-	-0-	598	2			Y	-0-					1
01	589	N	536	-0-	-53	-0-	536	2			Y	-0-					1
02	560	N	528	-0-	-32	-0-	528	2			Y	-0-					1
03	612	N	612	-0-	-0-	-0-	612	2			Y	-0-					1

MENDOTA RANCH 51 WELL #: 7 RRCID -> 234782 COMPL. DATE 10/19/2006 TOTAL DEPTH 11301 PERF. 9825 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 4016 RRCID -> 234924 COMPL. DATE 06/03/2005 TOTAL DEPTH 11700 PERF.10220 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1315	N	1315	-0-	-0-	-0-	4	1	1285	2	Y	24					118
							26	9									
11	1357	N	1357	-0-	-0-	-0-	1318	2	39	9	Y	35					153
12	1384	N	1384	-0-	-0-	-0-	1353	2	31	9	Y	28					181
01	1380	N	1380	-0-	-0-	-0-	1347	2	33	9	Y	30					211
02	1260	N	1157	-0-	-103	-0-	1113	2	44	9	Y	40					251
03	1395	N	1343	-0-	-52	-0-	1314	2	29	9	Y	26	174	1			103

MENDOTA RANCH 13 WELL #: 9 RRCID -> 235001 COMPL. DATE 07/31/2007 TOTAL DEPTH 6200 PERF. 4100 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
ISAACS "C" WELL #: 3 RRCID -> 235638 COMPL. DATE 12/21/2010 TOTAL DEPTH 11350 PERF.10082 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WIGGINS 9 WELL #: 6 RRCID -> 236081 COMPL. DATE 01/10/2008 TOTAL DEPTH 11900 PERF.10330 - 11658

10	1505	N	1505	-0-	-0-	-0-	4	1	1491	2	Y	9	6	1			192
							10	9									
11	1986	N	1986	-0-	-0-	-0-	1986	2			Y	-0-					192
12	1502	N	1502	-0-	-0-	-0-	1502	2			Y	-0-					192
01	1519	N	1388	-0-	-131	-0-	1388	2			Y	-0-	4	1			188
02	1456	N	1386	-0-	-70	-0-	1179	2	207	9	Y	188	376	1			-0-
03	1649	N	1649	-0-	-0-	-0-	1649	2			Y	-0-					-0-

MENDOTA RANCH 34 WELL #: 9 RRCID -> 236209 COMPL. DATE 03/15/2008 TOTAL DEPTH 11340 PERF.10156 - 11164

10	806	N	651	-0-	-155	-0-	4	1	645	2	Y	2					119
							2	9									
11	771	N	771	-0-	-0-	-0-	771	2			Y	-0-					119
12	742	N	742	-0-	-0-	-0-	741	2	1	9	Y	1					120
01	652	N	652	-0-	-0-	-0-	651	2	1	9	Y	1					121
02	728	N	533	-0-	-195	-0-	514	2	19	9	Y	17					138
03	744	N	669	-0-	-75	-0-	649	2	20	9	Y	18					156

CAMPBELL WELL #: 2116 RRCID -> 236251 COMPL. DATE 03/08/2008 TOTAL DEPTH 11861 PERF.10406 - 11692

10	1260	N	1260	-0-	-0-	-0-	4	1	1248	2	Y	7	2	1			127
							8	9									
11	1175	N	1175	-0-	-0-	-0-	1167	2	8	9	Y	7					134
12	1336	N	1336	-0-	-0-	-0-	1314	2	22	9	Y	20					154
01	1271	N	1119	-0-	-152	-0-	1098	2	21	9	Y	19					173
02	1092	N	938	-0-	-154	-0-	930	2	8	9	Y	7					180
03	1302	N	1184	-0-	-118	-0-	1177	2	7	9	Y	6					186

MENDOTA RANCH 10D WELL #: 5 RRCID -> 237084 COMPL. DATE 01/23/2007 TOTAL DEPTH 12200 PERF.10290 - 11136

10	808	N	808	-0-	-0-	-0-	2	1	802	2	Y	4					53
							4	9									
11	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					53
12	248	N	211	-0-	-37	-0-	211	2			Y	-0-					53
01	341	N	166	-0-	-175	-0-	166	2			Y	-0-					53
02	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					53
03	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					53

WIGGINS 9 WELL #: 5 RRCID -> 237265 COMPL. DATE 01/19/2008 TOTAL DEPTH 11800 PERF.10908 - 11626

10	1054	N	1015	-0-	-39	-0-	4	1	1007	2	Y	4	2	1			132
							4	9									
11	1020	N	753	-0-	-267	-0-	750	2	3	9	Y	3					135
12	1023	N	1023	-0-	-0-	-0-	992	2	31	9	Y	28					163
01	1361	N	1361	-0-	-0-	-0-	1350	2	11	9	Y	10					173
02	1100	N	1100	-0-	-0-	-0-	1006	2	94	9	Y	85	170	1			88
03	1023	N	846	-0-	-177	-0-	836	2	10	9	Y	9					97

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619

WIGGINS 9 WELL #: 7 RRCID -> 237266 COMPL. DATE 12/10/2007 TOTAL DEPTH 12000 PERF.11026 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 10C WELL #: 9 RRCID -> 237315 COMPL. DATE 03/05/2008 TOTAL DEPTH 11755 PERF.10182 - 11558

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WIGGINS 9 WELL #: 8 RRCID -> 237441 COMPL. DATE 01/10/2008 TOTAL DEPTH 11980 PERF.10294 - 11806

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAMBERS RANCH WELL #: 3119 RRCID -> 238558 COMPL. DATE 09/05/2008 TOTAL DEPTH 10002 PERF. 9446 - 9782

10	4248	X	4248	-0-	-0-	-0-	4213	2	35	9	Y	32					234
11	4135	X	4135	-0-	-0-	-0-	4105	2	30	9	Y	27					261
12	4261	X	4261	-0-	-0-	-0-	4227	2	34	9	Y	31	1	1			291
01	4170	X	4170	-0-	-0-	-0-	4145	2	25	9	Y	23					314
02	3821	X	3821	-0-	-0-	-0-	3801	2	20	9	Y	18					332
*03	4307	X	4307	-0-	-0-	-0-	17	1	4229	2	Y	55	183	1			204
							61	9									

MENDOTA RANCH 34 WELL #: 14 RRCID -> 238849 COMPL. DATE 05/31/2008 TOTAL DEPTH 11400 PERF.10106 - 11256

10	1643	N	1120	-0-	-523	-0-	4	1	1116	2	Y	-0-					23
11	1170	N	571	-0-	-599	-0-	571	2			Y	-0-					23
12	1333	N	650	-0-	-683	-0-	624	2	26	9	Y	24					47
01	1116	N	821	-0-	-295	-0-	803	2	18	9	Y	16					63
02	694	N	694	-0-	-0-	-0-	682	2	12	9	Y	11					74
03	651	N	610	-0-	-41	-0-	608	2	2	9	Y	2					76

WATERFIELD WELL #: 3112 RRCID -> 238974 COMPL. DATE 05/25/2008 TOTAL DEPTH 10820 PERF. 9668 - 10068

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619

FLOWERS D WELL #: 1307 RRCID -> 239427 COMPL. DATE 04/11/2008 TOTAL DEPTH 10610 PERF. 9624 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1260	N	1260	-0-	-0-	-0-	1212	2	48	9	Y	44	174	1			78
11	1281	N	1281	-0-	-0-	-0-	1237	2	44	9	Y	40					118
12	1335	N	1335	-0-	-0-	-0-	1287	2	48	9	Y	44	2	1			160
01	1335	N	1335	-0-	-0-	-0-	11	1	1294	2	Y	27					187
							30	9									
02	1151	N	1151	-0-	-0-	-0-	19	1	1086	2	Y	42					229
							46	9									
*03	1324	N	1324	-0-	-0-	-0-	24	1	1256	2	Y	40	170	1			99
							44	9									

MENDOTA RANCH 10A WELL #: 5 RRCID -> 239452 COMPL. DATE 06/23/2008 TOTAL DEPTH 11545 PERF.10060 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	869	-0-	-185	-0-	4	1	861	2	Y	4	3	1			142
							4	9									
11	1020	N	754	-0-	-266	-0-	754	2			Y	-0-					142
12	992	N	801	-0-	-191	-0-	801	2			Y	-0-					142
01	868	N	620	-0-	-248	-0-	620	2			Y	-0-	1	1			141
02	700	N	531	-0-	-169	-0-	531	2			Y	-0-					141
03	806	N	726	-0-	-80	-0-	725	2	1	9	Y	1					142

MENDOTA RANCH 34 WELL #: 17 RRCID -> 239616 COMPL. DATE 07/05/2008 TOTAL DEPTH 11510 PERF.10460 - 11354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	897	N	897	-0-	-0-	-0-	4	1	893	2	Y	-0-					-0-
11	666	N	666	-0-	-0-	-0-	666	2			Y	-0-					-0-
12	1025	N	1025	-0-	-0-	-0-	1025	2			Y	-0-					-0-
01	1193	N	1193	-0-	-0-	-0-	1193	2			Y	-0-					-0-
02	898	N	898	-0-	-0-	-0-	898	2			Y	-0-					-0-
03	945	N	945	-0-	-0-	-0-	945	2			Y	-0-					-0-

MENDOTA RANCH 34 WELL #: 8 RRCID -> 239632 COMPL. DATE 07/19/2008 TOTAL DEPTH 11300 PERF.10060 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1855	-0-	-129	-0-	4	1	1837	2	Y	13	179	1			58
							14	9									
11	1680	N	1617	-0-	-63	-0-	1598	2	19	9	Y	17					75
12	1907	N	1907	-0-	-0-	-0-	1877	2	30	9	Y	27					102
01	1860	N	1835	-0-	-25	-0-	1804	2	31	9	Y	28					130
02	1512	N	1478	-0-	-34	-0-	1460	2	18	9	Y	16					146
03	1922	N	1560	-0-	-362	-0-	1558	2	2	9	Y	2					148

PABLO WELL #: 4032 RRCID -> 239640 COMPL. DATE 07/24/2008 TOTAL DEPTH 11900 PERF.10672 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1496	N	1496	-0-	-0-	-0-	4	1	1492	2	Y	-0-					95
11	1500	N	1336	-0-	-164	-0-	1336	2			Y	-0-					95
12	1581	N	1576	-0-	-5	-0-	1576	2			Y	-0-					95
01	1488	N	1487	-0-	-1	-0-	1487	2			Y	-0-					95
02	1461	N	1461	-0-	-0-	-0-	1461	2			Y	-0-					95
03	1581	N	1550	-0-	-31	-0-	1550	2			Y	-0-					95

ISAACS WELL #: 4 RRCID -> 239813 COMPL. DATE 08/11/2012 TOTAL DEPTH 11300 PERF. 9922 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	519	-0-	-70	-0-	519	2			N	-0-					32
11	486	N	486	-0-	-0-	-0-	486	2			N	-0-					32
12	513	N	513	-0-	-0-	-0-	513	2			N	-0-					32
01	527	N	498	-0-	-29	-0-	498	2			N	-0-					32
02	448	N	434	-0-	-14	-0-	434	2			N	-0-					32
03	545	N	545	-0-	-0-	-0-	545	2			N	-0-					32

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
PABLO WELL #: 1332 RRCID -> 239821 COMPL. DATE 09/06/2008 TOTAL DEPTH 11862 PERF.10332 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	941	-0-	-206	-0-	15	1	925	2	Y	1					91
							1	9									
11	842	N	842	-0-	-0-	-0-	842	2			Y	-0-					91
12	1235	N	1235	-0-	-0-	-0-	1235	2			Y	-0-					91
01	1325	N	1325	-0-	-0-	-0-	1325	2			Y	-0-					91
02	1069	N	1069	-0-	-0-	-0-	1069	2			Y	-0-					91
03	1147	N	1059	-0-	-88	-0-	1059	2			Y	-0-					91

MENDOTA RANCH 36D WELL #: 10 RRCID -> 241150 COMPL. DATE 08/02/2008 TOTAL DEPTH 11200 PERF. 9755 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	287	N	287	-0-	-0-	-0-	4	1	283	2	Y	-0-					81
11	270	N	262	-0-	-8	-0-	262	2			Y	-0-					81
12	279	N	275	-0-	-4	-0-	275	2			Y	-0-					81
01	279	N	257	-0-	-22	-0-	257	2			Y	-0-					81
02	252	N	183	-0-	-69	-0-	183	2			Y	-0-					81
03	394	N	394	-0-	-0-	-0-	393	2	1	9	Y	1					82

MENDOTA RANCH 34 WELL #: 5 RRCID -> 241690 COMPL. DATE 08/23/2008 TOTAL DEPTH 11254 PERF. 9959 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1520	-0-	-30	-0-	4	1	1505	2	Y	10					118
							11	9									
11	1260	N	1220	-0-	-40	-0-	1220	2			Y	-0-					118
12	1550	N	1490	-0-	-60	-0-	1468	2	22	9	Y	20					138
01	1519	N	1342	-0-	-177	-0-	1339	2	3	9	Y	3					141
02	1148	N	1050	-0-	-98	-0-	1049	2	1	9	Y	1					142
03	1488	N	1348	-0-	-140	-0-	1342	2	6	9	Y	5					147

MENDOTA RANCH 34 WELL #: 16 RRCID -> 241719 COMPL. DATE 08/15/2008 TOTAL DEPTH 11600 PERF.10164 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PABLO WELL #: 3210 RRCID -> 241721 COMPL. DATE 08/16/2008 TOTAL DEPTH 12000 PERF.10648 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1913	N	1913	-0-	-0-	-0-	4	1	1881	2	Y	25					69
							28	9									
11	1878	N	1878	-0-	-0-	-0-	1848	2	30	9	Y	27					96
12	2175	N	2175	-0-	-0-	-0-	2144	2	31	9	Y	28					124
01	1922	N	1908	-0-	-14	-0-	1884	2	24	9	Y	22					146
02	1764	N	1354	-0-	-410	-0-	1346	2	8	9	Y	7					153
03	2139	N	1876	-0-	-263	-0-	1853	2	23	9	Y	21					174

ISAACS 'B' WELL #: 3 RRCID -> 241768 COMPL. DATE 05/31/2012 TOTAL DEPTH 10948 PERF. 9962 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	302	N	302	-0-	-0-	-0-	302	2			N	-0-					13
11	330	N	289	-0-	-41	-0-	289	2			N	-0-					13
12	341	N	302	-0-	-39	-0-	302	2			N	-0-					13
01	310	N	272	-0-	-38	-0-	272	2			N	-0-					13
02	280	N	251	-0-	-29	-0-	251	2			N	-0-					13
03	310	N	283	-0-	-27	-0-	283	2			N	-0-					13

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619

MENDOTA RANCH 34 WELL #: 4 RRCID -> 242160 COMPL. DATE 08/02/2008 TOTAL DEPTH 11500 PERF.10052 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 34 WELL #: 19 RRCID -> 242165 COMPL. DATE 07/19/2008 TOTAL DEPTH 11435 PERF.10012 - 11242

10	2512	N	2512	-0-	-0-	-0-	4	1	2476	2	Y	29					132
							32	9									
11	2169	N	2169	-0-	-0-	-0-	2122	2	47	9	Y	43					175
12	2456	N	2456	-0-	-0-	-0-	2437	2	19	9	Y	17					192
01	2572	N	2572	-0-	-0-	-0-	2553	2	19	9	Y	17	184	1			25
02	2793	N	2793	-0-	-0-	-0-	2767	2	26	9	Y	24					49
03	2643	N	2643	-0-	-0-	-0-	2606	2	37	9	Y	34					83

MENDOTA RANCH 33C-W WELL #: 1 RRCID -> 242221 COMPL. DATE 11/01/2008 TOTAL DEPTH 11500 PERF.10172 - 11405

10	1085	N	1076	-0-	-9	-0-	4	1	1050	2	Y	20					31
							22	9									
11	1053	N	1053	-0-	-0-	-0-	1036	2	17	9	Y	15					46
12	1069	N	1069	-0-	-0-	-0-	1043	2	26	9	Y	24					70
01	1085	N	881	-0-	-204	-0-	866	2	15	9	Y	14					84
02	1011	N	1011	-0-	-0-	-0-	991	2	20	9	Y	18					102
03	1054	N	1054	-0-	-0-	-0-	1030	2	24	9	Y	22					124

FLOWERS B WELL #: 1705 RRCID -> 242599 COMPL. DATE 06/19/2008 TOTAL DEPTH 10530 PERF. 9126 - 10230

10	1209	N	1179	-0-	-30	-0-	1147	2	32	9	Y	29					151
11	1170	N	1102	-0-	-68	-0-	1067	2	35	9	Y	32					183
12	1147	N	1098	-0-	-49	-0-	1047	2	51	9	Y	46	15	1			214
01	1178	N	869	-0-	-309	-0-	859	2	10	9	Y	9					223
02	1036	N	945	-0-	-91	-0-	917	2	28	9	Y	25	144	1			104
*03	1135	N	1135	-0-	-0-	-0-	1112	2	23	9	Y	21					125

MENDOTA RANCH 34 WELL #: 13 RRCID -> 242760 COMPL. DATE 08/29/2008 TOTAL DEPTH 11550 PERF.10038 - 11370

10	2183	N	2183	-0-	-0-	-0-	4	1	2142	2	Y	34					115
							37	9									
11	1880	N	1880	-0-	-0-	-0-	1855	2	25	9	Y	23					138
12	2201	N	2047	-0-	-154	-0-	1995	2	52	9	Y	47					185
01	2170	N	1902	-0-	-268	-0-	1868	2	34	9	Y	31	162	1			54
02	1939	N	1939	-0-	-0-	-0-	1908	2	31	9	Y	28					82
03	2046	N	1786	-0-	-260	-0-	1772	2	14	9	Y	13					95

CAMPBELL WELL #: 2016 RRCID -> 243600 COMPL. DATE 09/27/2008 TOTAL DEPTH 11900 PERF.10404 - 11715

10	1085	N	1013	-0-	-72	-0-	4	1	1006	2	Y	3	2	1			101
							3	9									
11	1080	N	808	-0-	-272	-0-	808	2			Y	-0-					101
12	1085	N	759	-0-	-326	-0-	759	2			Y	-0-					101
01	1023	N	695	-0-	-328	-0-	695	2			Y	-0-	1	1			100
02	756	N	698	-0-	-58	-0-	697	2	1	9	Y	1					101
*03	758	N	758	-0-	-0-	-0-	758	2			Y	-0-					101

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
ISAACS WELL #: 5 RRCID -> 244261 COMPL. DATE 08/04/2008 TOTAL DEPTH 11350 PERF.10024 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1316	-0-	-79	-0-	1299	2	17	9	N	15					135
11	1320	N	1260	-0-	-60	-0-	1242	2	18	9	N	16					151
12	1333	N	1301	-0-	-32	-0-	1270	2	31	9	N	28					179
01	1302	N	1279	-0-	-23	-0-	1265	2	14	9	N	13	172	1			20
02	1176	N	1168	-0-	-8	-0-	1137	2	31	9	N	28					48
03	1302	N	1246	-0-	-56	-0-	1225	2	21	9	N	19					67

MENDOTA RANCH 33C-W WELL #: 9 RRCID -> 244475 COMPL. DATE 11/08/2008 TOTAL DEPTH 11747 PERF.10334 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1973	N	1973	-0-	-0-	-0-	4	1	1945	2	Y	22					106
							24	9									
11	1836	N	1836	-0-	-0-	-0-	1802	2	34	9	Y	31					137
12	1860	N	1780	-0-	-80	-0-	1738	2	42	9	Y	38	166	1			9
01	1984	N	1974	-0-	-10	-0-	1952	2	22	9	Y	20					29
02	1708	N	1539	-0-	-169	-0-	1514	2	25	9	Y	23					52
03	1767	N	1664	-0-	-103	-0-	1643	2	21	9	Y	19					71

MENDOTA RANCH 33D WELL #: 4 RRCID -> 244615 COMPL. DATE 11/14/2008 TOTAL DEPTH 11866 PERF.10620 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1240	-0-	-93	-0-	4	1	1228	2	Y	7					157
							8	9									
11	1320	N	1272	-0-	-48	-0-	1255	2	17	9	Y	15					172
12	1375	N	1375	-0-	-0-	-0-	1375	2			Y	-0-					172
01	1241	N	1241	-0-	-0-	-0-	1235	2	6	9	Y	5					177
02	1265	N	1265	-0-	-0-	-0-	1258	2	7	9	Y	6	163	1			20
03	1368	N	1368	-0-	-0-	-0-	1359	2	9	9	Y	8					28

MENDOTA RANCH 33D WELL #: 15 RRCID -> 244616 COMPL. DATE 11/01/2008 TOTAL DEPTH 11911 PERF.10586 - 11863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1562	-0-	-81	-0-	4	1	1538	2	Y	18					147
							20	9									
11	1650	N	1227	-0-	-423	-0-	1210	2	17	9	Y	15					162
12	1697	N	1697	-0-	-0-	-0-	1664	2	33	9	Y	30					192
01	1613	N	1613	-0-	-0-	-0-	1585	2	28	9	Y	25					217
02	1305	N	1305	-0-	-0-	-0-	1290	2	15	9	Y	14	184	1			47
03	1705	N	1549	-0-	-156	-0-	1513	2	36	9	Y	33					80

CAMPBELL WELL #: 7016 RRCID -> 245418 COMPL. DATE 10/11/2008 TOTAL DEPTH 11918 PERF.10540 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PABLO WELL #: 7032 RRCID -> 246239 COMPL. DATE 01/25/2009 TOTAL DEPTH 11917 PERF.10554 - 11757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	824	-0-	-137	-0-	4	1	820	2	Y	-0-					70
11	930	N	650	-0-	-280	-0-	650	2			Y	-0-					70
12	961	N	718	-0-	-243	-0-	718	2			Y	-0-					70
01	837	N	583	-0-	-254	-0-	583	2			Y	-0-					70
02	616	N	563	-0-	-53	-0-	563	2			Y	-0-					70
*03	714	N	714	-0-	-0-	-0-	714	2			Y	-0-					70

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
ISAACS "B" WELL #: 4 RRCID -> 246518 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF. 9962 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
11	480	N	479	-0-	-1	-0-	479	2			N	-0-					-0-
12	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
01	496	N	470	-0-	-26	-0-	470	2			N	-0-					-0-
02	448	N	415	-0-	-33	-0-	415	2			N	-0-					-0-
03	496	N	493	-0-	-3	-0-	493	2			N	-0-					-0-

POUNDS 18 WELL #: 3 RRCID -> 246565 COMPL. DATE 01/02/2009 TOTAL DEPTH 12000 PERF.10740 - 11855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					84
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					84
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					84
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					84
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					84
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					84

CAMPBELL WELL #: 2316 RRCID -> 247507 COMPL. DATE 01/17/2009 TOTAL DEPTH 11900 PERF.10344 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	863	-0-	-5	-0-	859	2	4	9	Y	4	3	1			13
11	840	N	836	-0-	-4	-0-	836	2			Y	-0-					13
12	889	N	889	-0-	-0-	-0-	886	2	3	9	Y	3	14	1			2
01	1095	N	1095	-0-	-0-	-0-	1095	2			Y	-0-	2	1			-0-
02	1148	N	1148	-0-	-0-	-0-	1148	2			Y	-0-					-0-
*03	1110	N	1110	-0-	-0-	-0-	1110	2			Y	-0-					-0-

FLOWERS B WELL #: 1605 RRCID -> 247603 COMPL. DATE 06/07/2008 TOTAL DEPTH 10575 PERF. 9438 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1273	N	1273	-0-	-0-	-0-	1247	2	26	9	Y	24					87
11	1234	N	1234	-0-	-0-	-0-	1203	2	31	9	Y	28					115
12	1308	N	1308	-0-	-0-	-0-	1273	2	35	9	Y	32	4	1			143
01	1271	N	1212	-0-	-59	-0-	1194	2	18	9	Y	16					159
02	1148	N	1022	-0-	-126	-0-	983	2	39	9	Y	35					194
*03	1346	N	1346	-0-	-0-	-0-	1315	2	31	9	Y	28					222

BRASWELL WELL #: 2 RRCID -> 248101 COMPL. DATE 07/20/2010 TOTAL DEPTH 11250 PERF.10276 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PABLO WELL #: 1432 RRCID -> 248273 COMPL. DATE 01/12/2009 TOTAL DEPTH 11929 PERF.10686 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	931	-0-	-185	-0-	4 1	1 9	926	2	Y	1					22
11	1050	N	796	-0-	-254	-0-	778	2	18	9	Y	16					38
12	1084	N	1084	-0-	-0-	-0-	1080	2	4	9	Y	4					42
01	979	N	979	-0-	-0-	-0-	979	2			Y	-0-					42
02	871	N	871	-0-	-0-	-0-	864	2	7	9	Y	6					48
03	1085	N	928	-0-	-157	-0-	928	2			Y	-0-					48

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MENDOTA RANCH 15 WELL #: 4 RRCID -> 248776 COMPL. DATE 02/03/2009 TOTAL DEPTH 11914 PERF.10520 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	747	N	747	-0-	-0-	-0-	4	1	743	2	Y	-0-					-0-
11	715	N	715	-0-	-0-	-0-	715	2			Y	-0-					-0-
12	741	N	741	-0-	-0-	-0-	741	2			Y	-0-					-0-
01	713	N	698	-0-	-15	-0-	698	2			Y	-0-					-0-
02	671	N	671	-0-	-0-	-0-	671	2			Y	-0-					-0-
03	794	N	794	-0-	-0-	-0-	794	2			Y	-0-					-0-
	CAMPBELL				WELL #: 1116	RRCID -> 249370	COMPL. DATE 09/16/2008				TOTAL DEPTH 12100		PERF.10550 - 11895				
10	465	N	417	-0-	-48	-0-	4	1	411	2	Y	2					224
							2	9									
11	396	N	396	-0-	-0-	-0-	395	2	1	9	Y	1					225
12	429	N	429	-0-	-0-	-0-	422	2	7	9	Y	6					231
01	403	N	351	-0-	-52	-0-	338	2	13	9	Y	12					243
02	364	N	289	-0-	-75	-0-	285	2	4	9	Y	4	158	1			89
03	434	N	320	-0-	-114	-0-	313	2	7	9	Y	6					95
	ISAACS "C" 196				WELL #: 4H	RRCID -> 249470	COMPL. DATE 11/15/2008				TOTAL DEPTH 9994		PERF.10309 - 12700				
10	1519	N	1261	-0-	-258	-0-	248	1	987	2	N	24					83
							26	9									
11	1620	N	942	-0-	-678	-0-	240	1	679	2	N	21					104
							23	9									
12	1302	N	1114	-0-	-188	-0-	248	1	836	2	N	27					131
							30	9									
01	1271	N	908	-0-	-363	-0-	140	1	746	2	N	20					151
							22	9									
02	1060	N	1060	-0-	-0-	-0-	128	1	908	2	N	22					173
							24	9									
03	1300	N	1300	-0-	-0-	-0-	119	1	1157	2	N	22					195
							24	9									
	FLOWERS A				WELL #: 1104	RRCID -> 250643	COMPL. DATE 03/09/2009				TOTAL DEPTH 10721		PERF. 9736 - 10544				
10	1017	N	1017	-0-	-0-	-0-	994	2	23	9	Y	21					89
11	993	N	993	-0-	-0-	-0-	964	2	29	9	Y	26	104	1			11
12	992	N	847	-0-	-145	-0-	837	2	10	9	Y	9	2	1			18
01	1023	N	971	-0-	-52	-0-	951	2	20	9	Y	18					36
02	924	N	830	-0-	-94	-0-	813	2	17	9	Y	15					51
*03	1132	N	1132	-0-	-0-	-0-	1122	2	10	9	Y	9					60
	J.C. VOLLMERT				WELL #: 11	RRCID -> 250682	COMPL. DATE 12/13/2010				TOTAL DEPTH 10900		PERF. 9536 - 10547				
10	2449	N	2348	-0-	-101	-0-	2319	2	29	9	N	26					91
11	2340	N	2159	-0-	-181	-0-	2126	2	33	9	N	30					121
12	2480	N	2176	-0-	-304	-0-	2147	2	29	9	N	26					147
01	2356	N	2038	-0-	-318	-0-	2006	2	32	9	N	29					176
02	2016	N	1670	-0-	-346	-0-	1640	2	30	9	N	27					203
03	2170	N	2002	-0-	-168	-0-	1968	2	34	9	N	31					234
	WEBB "T"				WELL #: 6	RRCID -> 250871	COMPL. DATE 03/17/2009				TOTAL DEPTH 11055		PERF. 9737 - 10457				
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
WATERFIELD "A" WELL #: 6 RRCID -> 254233 COMPL. DATE 07/19/2010 TOTAL DEPTH 10900 PERF. 9915 - 10426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL 38 WELL #: 2 RRCID -> 263208 COMPL. DATE 06/18/1980 TOTAL DEPTH 11048 PERF. 10440 - 10918

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS-LISTON 62 WELL #: 10H RRCID -> 264550 COMPL. DATE 06/19/2011 TOTAL DEPTH 10043 PERF. 10473 - 12874

10	1951 N	1951	-0-	-0-	-0-	1937	2	14	9	N	13					214
11	1829 N	1829	-0-	-0-	-0-	1811	2	18	9	N	16					230
12	1368 N	1368	-0-	-0-	-0-	1348	2	20	9	N	18	166	1			82
01	1421 N	1421	-0-	-0-	-0-	1417	2	4	9	N	4					86
02	1455 N	1455	-0-	-0-	-0-	1451	2	4	9	N	4					90
03	1876 N	1876	-0-	-0-	-0-	1876	2			N	-0-					90

VOLLMERT WELL #: 429H RRCID -> 265154 COMPL. DATE 04/09/2013 TOTAL DEPTH 10478 PERF. 10277 - 12876

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEBB, LESLIE ET AL WELL #: 1897H RRCID -> 266479 COMPL. DATE 09/11/2012 TOTAL DEPTH 9985 PERF. 10690 - 13000

10	1173 X	1173	-0-	-0-	-0-	32	1	1132	2	N	8					53
						9	9									
11	2100 X	1393	-0-	-707	-0-	104	1	1267	2	N	20					73
						22	9									
12	2170 X	1618	-0-	-552	-0-	152	1	1434	2	N	29					102
						32	9									
01	2170 X	1007	-0-	-1163	-0-	192	1	783	2	N	29					131
						32	9									
02	1288 X	706	-0-	-582	-0-	219	1	469	2	N	16					147
						18	9									
03	1612 X	1109	-0-	-503	-0-	248	1	853	2	N	7					154
						8	9									

VOLLMERT, J. C. WELL #: 13H RRCID -> 267241 COMPL. DATE 12/13/2011 TOTAL DEPTH 9885 PERF. 10200 - 12681

10	1343 N	1343	-0-	-0-	-0-	1303	2	40	9	N	36	183	1			46
11	1290 N	1290	-0-	-0-	-0-	1253	2	37	9	N	34					80
12	1326 N	1326	-0-	-0-	-0-	1291	2	35	9	N	32					112
01	1246 N	1246	-0-	-0-	-0-	1211	2	35	9	N	32					144
02	1143 N	1143	-0-	-0-	-0-	1114	2	29	9	N	26					170
03	1302 N	1302	-0-	-0-	-0-	1245	2	57	9	N	52					222

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
ISAACS 195 WELL #: 5H RRCID -> 267464 COMPL. DATE 04/05/2013 TOTAL DEPTH 10148 PERF.10587 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1580	N	1580	-0-	-0-	-0-	248	1	1292	2	N	36	162	1			60
							40	9									
11	1622	N	1622	-0-	-0-	-0-	240	1	1349	2	N	30					90
							33	9									
12	1694	N	1694	-0-	-0-	-0-	248	1	1389	2	N	52					142
							57	9									
01	1581	N	1579	-0-	-2	-0-	251	1	1289	2	N	35					177
							39	9									
02	1512	N	1501	-0-	-11	-0-	215	1	1235	2	N	46					223
							51	9									
03	1705	N	1648	-0-	-57	-0-	248	1	1357	2	N	39					262
							43	9									

MENDOTA RANCH WELL #: 595H RRCID -> 267726 COMPL. DATE 05/10/2012 TOTAL DEPTH 10478 PERF. N/A

10	2356	N	1739	-0-	-617	-0-	1732	2	7	9	N	6					98
11	2460	N	1615	-0-	-845	-0-	1604	2	11	9	N	10					108
12	1891	N	1890	-0-	-1	-0-	1887	2	3	9	N	3					111
01	1736	N	1502	-0-	-234	-0-	1491	2	11	9	N	10					121
02	1747	N	1747	-0-	-0-	-0-	1727	2	20	9	N	18					139
03	1891	N	1449	-0-	-442	-0-	1431	2	18	9	N	16					155

MENDOTA RANCH WELL #: 594H RRCID -> 267815 COMPL. DATE 12/05/2012 TOTAL DEPTH 10731 PERF.11066 - 15135

10	899	N	787	-0-	-112	-0-	775	1	12	9	N	11					114
11	780	N	667	-0-	-113	-0-	650	1	17	9	N	15					129
12	775	N	713	-0-	-62	-0-	700	1	13	9	N	12					141
01	775	N	690	-0-	-85	-0-	688	1	2	9	N	2					143
02	616	N	530	-0-	-86	-0-	513	1	17	9	N	15					158
03	713	N	637	-0-	-76	-0-	625	1	12	9	N	11					169

ISAACS 195 WELL #: 6H RRCID -> 268175 COMPL. DATE 11/14/2012 TOTAL DEPTH 10173 PERF.10467 - 11779

10	915	N	915	-0-	-0-	-0-	907	2	8	9	N	7					90
11	929	N	929	-0-	-0-	-0-	912	2	17	9	N	15					105
12	993	N	993	-0-	-0-	-0-	962	2	31	9	N	28					133
01	930	N	927	-0-	-3	-0-	920	2	7	9	N	6					139
02	890	N	890	-0-	-0-	-0-	831	2	59	9	N	54	179	1			14
03	1063	N	1063	-0-	-0-	-0-	1038	2	25	9	N	23					37

EARP 58 WELL #: 7H RRCID -> 268400 COMPL. DATE 06/07/2012 TOTAL DEPTH 10670 PERF.11147 - 14890

10	7600	X	7600	-0-	-0-	-0-	765	1	6770	2	N	59					269
							65	9									
11	7207	X	7207	-0-	-0-	-0-	738	1	6414	2	N	50	197	1			122
							55	9									
12	7990	X	7990	-0-	-0-	-0-	813	1	7093	2	N	76					198
							84	9									
01	7967	X	7420	-0-	-547	-0-	813	1	6545	2	N	56	191	1			63
							62	9									
02	7196	X	6309	-0-	-887	-0-	507	1	5774	2	N	25					88
							28	9									
03	7998	X	7941	-0-	-57	-0-	837	1	7021	2	N	75					163
							83	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MAHLER, FIELDS WELL #: 14H RRCID -> 268644 COMPL. DATE 04/06/2012 TOTAL DEPTH 9319 PERF. 9370 - 14093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3041	X	3041	-0-	-0-	-0-	2993	2	48	9	Y	44	160	1			36
11	2880	X	2852	-0-	-28	-0-	2793	2	59	9	Y	54					90
12	3007	X	2659	-0-	-348	-0-	2597	2	62	9	Y	56	1	1			145
01	3038	X	2486	-0-	-552	-0-	2429	2	57	9	Y	52					197
02	2744	X	2183	-0-	-561	-0-	2118	2	65	9	Y	59	180	1			76
03	3038	X	2581	-0-	-457	-0-	2515	2	66	9	Y	60					136

WIGGINS 54 WELL #: 8H RRCID -> 268672 COMPL. DATE 05/13/2013 TOTAL DEPTH 10706 PERF.11212 - 12627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2313	N	2313	-0-	-0-	-0-	2267	2	46	9	N	42					172
11	2236	N	2236	-0-	-0-	-0-	2179	2	57	9	N	52					224
12	2325	N	2263	-0-	-62	-0-	2211	2	52	9	N	47	174	1			97
01	2325	N	2121	-0-	-204	-0-	2079	2	42	9	N	38					135
02	2100	N	1899	-0-	-201	-0-	1853	2	46	9	N	42					177
03	2263	N	2204	-0-	-59	-0-	2169	2	35	9	N	32					209

ISAACS 'C' 196 WELL #: 6H RRCID -> 268834 COMPL. DATE 11/30/2012 TOTAL DEPTH 9986 PERF.10389 - 12275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	1843	-0-	-327	-0-	357	1	1444	2	N	38					119
							42	9									
11	2100	X	1480	-0-	-620	-0-	314	1	1124	2	N	38					157
							42	9									
12	2170	X	1423	-0-	-747	-0-	375	1	1001	2	N	43					200
							47	9									
01	1984	X	1545	-0-	-439	-0-	265	1	1222	2	N	53	195	1			58
							58	9									
02	1764	X	1494	-0-	-270	-0-	300	1	1151	2	N	39					97
							43	9									
03	1829	X	1577	-0-	-252	-0-	310	1	1220	2	N	43					140
							47	9									

ISAACS 'C' 196 SL WELL #: 7H RRCID -> 268842 COMPL. DATE 12/18/2012 TOTAL DEPTH 10100 PERF.10417 - 12437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2872	X	2872	-0-	-0-	-0-	139	1	2697	2	N	33					160
							36	9									
11	2613	X	2613	-0-	-0-	-0-	129	1	2440	2	N	40					200
							44	9									
12	2544	X	2544	-0-	-0-	-0-	121	1	2368	2	N	50	172	1			78
							55	9									
01	2530	X	2530	-0-	-0-	-0-	95	1	2382	2	N	48					126
							53	9									
02	2543	N	2543	-0-	-0-	-0-	148	1	2343	2	N	47					173
							52	9									
03	2699	N	2699	-0-	-0-	-0-	186	1	2470	2	N	39					212
							43	9									

WIGGINS 54 WELL #: 7H RRCID -> 268934 COMPL. DATE 05/07/2013 TOTAL DEPTH 10815 PERF.11204 - 14468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3349	X	3349	-0-	-0-	-0-	3302	2	47	9	N	43	194	1			33
11	3186	X	3186	-0-	-0-	-0-	3142	2	44	9	N	40					73
12	3292	X	3292	-0-	-0-	-0-	3246	2	46	9	N	42					115
01	3348	X	2527	-0-	-821	-0-	2491	2	36	9	N	33					148
02	3047	X	3047	-0-	-0-	-0-	3010	2	37	9	N	34					182
03	3348	X	3273	-0-	-75	-0-	3223	2	50	9	N	45					227

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
CHAMBERS "B" WELL #: 410 RRCID -> 269993 COMPL. DATE 08/02/1984 TOTAL DEPTH 10200 PERF. 9144 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1419	N	1419	-0-	-0-	-0-	1395	2	24	9	N	22					99
11	1817	N	1817	-0-	-0-	-0-	1788	2	29	9	N	26					125
12	1387	N	1387	-0-	-0-	-0-	1364	2	23	9	N	21					146
01	1352	N	1352	-0-	-0-	-0-	1322	2	30	9	N	27					173
02	999	N	999	-0-	-0-	-0-	984	2	15	9	N	14					187
03	1210	N	1210	-0-	-0-	-0-	1164	2	46	9	N	42					229

FLOWERS B WELL #: 18H RRCID -> 271112 COMPL. DATE 05/17/2012 TOTAL DEPTH 9716 PERF. 9780 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	5136	-0-	-134	-0-	5048	2	88	9	Y	80	177	1			59
11	5100	X	5088	-0-	-12	-0-	4974	2	114	9	Y	104					163
12	5177	X	5061	-0-	-116	-0-	4934	2	127	9	Y	115	185	1			93
01	5146	X	4630	-0-	-516	-0-	4527	2	103	9	Y	94	180	1			7
02	4760	X	3960	-0-	-800	-0-	3885	2	75	9	Y	68					75
03	5270	X	4983	-0-	-287	-0-	4878	2	105	9	Y	95	158	1			12

CHAMBERS, FRANK M. WELL #: 2HR RRCID -> 271834 COMPL. DATE 10/02/2013 TOTAL DEPTH 10369 PERF.10914 - 15116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7967	X	7710	-0-	-257	-0-	1333	1	6245	2	N	120	185	1			192
							132	9									
11	7650	X	7265	-0-	-385	-0-	1290	1	5843	2	N	120	164	1			148
							132	9									
12	7905	X	7463	-0-	-442	-0-	1333	1	6007	2	N	112					260
							123	9									
01	7905	X	7142	-0-	-763	-0-	1290	1	5723	2	N	117	202	1			175
							129	9									
02	6972	X	6456	-0-	-516	-0-	1097	1	5252	2	N	97					272
							107	9									
03	7719	X	7230	-0-	-489	-0-	1329	1	5785	2	N	105	199	1			178
							116	9									

WATERFIELD 'A' WELL #: 9H RRCID -> 272239 COMPL. DATE 08/06/2013 TOTAL DEPTH 9993 PERF.10345 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	4120	-0-	-220	-0-	248	1	3821	2	N	46					290
							51	9									
11	4170	X	3564	-0-	-606	-0-	209	1	3316	2	N	35					325
							39	9									
12	4309	X	4086	-0-	-223	-0-	248	1	3776	2	N	56	164	1			217
							62	9									
01	4309	X	4000	-0-	-309	-0-	248	1	3691	2	N	55					272
							61	9									
02	3836	X	2586	-0-	-1250	-0-	224	1	2317	2	N	41					313
							45	9									
03	4588	X	4588	-0-	-0-	-0-	248	1	4254	2	N	78					391
							86	9									

CHAMBERS "B" WELL #: 310 RRCID -> 274303 COMPL. DATE 10/20/1984 TOTAL DEPTH 10170 PERF. 9166 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1331	N	1331	-0-	-0-	-0-	1287	2	44	9	N	40					150
11	1080	N	762	-0-	-318	-0-	739	2	23	9	N	21					171
12	1116	N	1070	-0-	-46	-0-	1035	2	35	9	N	32	2	1			201
01	1116	N	945	-0-	-171	-0-	935	2	10	9	N	9					210
02	700	N	544	-0-	-156	-0-	502	2	42	9	N	38					248
03	1085	N	83	-0-	-1002	-0-	81	2	2	9	N	2	191	1			59

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS A WELL #: 204 L RRCID -> 274375 COMPL. DATE 10/28/1978 TOTAL DEPTH 10852 PERF. 9585 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	41					N	-0-					-0-
11	0	W	-0-	-0-	-0-	41					N	-0-					-0-
12	0	W	-0-	-0-	-0-	41					N	-0-					-0-
01	0	W	-0-	-0-	-0-	41					N	-0-					-0-
02	0	W	-0-	-0-	-0-	41					N	-0-					-0-
03	0	W	-0-	-0-	-0-	41					N	-0-					-0-

CHAMBERS, FRANK M. WELL #: 1228H RRCID -> 276573 COMPL. DATE 12/11/2014 TOTAL DEPTH 9977 PERF.10344 - 14473

10	9679	X	9679	-0-	-0-	-0-	1054	1	8269	2	N	324	377	1			327
							356	9									
11	9892	X	9892	-0-	-0-	-0-	1020	1	8456	2	N	378	375	1			330
							416	9									
12	10070	X	10070	-0-	-0-	-0-	1096	1	8591	2	N	348	390	1			288
							383	9									
01	9176	X	8838	-0-	-338	-0-	1116	1	7489	2	N	212	180	1			320
							233	9									
02	8288	X	7974	-0-	-314	-0-	966	1	6712	2	N	269	181	1			408
							296	9									
*03	9724	X	9724	-0-	-0-	-0-	1135	1	8158	2	N	392	191	1			609
							431	9									

MAHLER WELL #: 7H RRCID -> 276591 COMPL. DATE 06/11/2014 TOTAL DEPTH 9840 PERF. 9932 - 15220

10	7531	X	7531	-0-	-0-	-0-	236	1	7052	2	N	221	184	1			252
							243	9									
11	7262	X	7262	-0-	-0-	-0-	240	1	6767	2	N	232	365	1			119
							255	9									
12	7416	X	7416	-0-	-0-	-0-	248	1	6885	2	N	257	189	1			187
							283	9									
01	7307	X	7307	-0-	-0-	-0-	248	1	6793	2	N	242	193	1			236
							266	9									
02	6726	X	6726	-0-	-0-	-0-	220	1	6283	2	N	203	152	1			287
							223	9									
03	7249	X	7249	-0-	-0-	-0-	248	1	6739	2	N	238					525
							262	9									

POUNDS 18 WELL #: 4SL RRCID -> 276666 COMPL. DATE 03/07/2014 TOTAL DEPTH 11731 PERF.11633 - 15951

10	7508	X	7508	-0-	-0-	-0-	5	1	7351	2	Y	138	181	1			235
							152	9									
11	7336	X	7336	-0-	-0-	-0-	7198	2	138	9	Y	125	175	1			185
12	7460	X	7460	-0-	-0-	-0-	7302	2	158	9	Y	144	187	1			142
01	7062	X	7062	-0-	-0-	-0-	6893	2	169	9	Y	154					296
02	5377	X	5377	-0-	-0-	-0-	5294	2	83	9	Y	75	157	1			214
03	7950	X	7950	-0-	-0-	-0-	7787	2	163	9	Y	148	179	1			183

POUNDS 18 SL WELL #: 6H RRCID -> 276811 COMPL. DATE 03/05/2014 TOTAL DEPTH 10730 PERF.10701 - 15357

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MCMORDIE 87 WELL #: 9H RRCID -> 277862 COMPL. DATE 02/20/2015 TOTAL DEPTH 9810 PERF.10315 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9635	X	9635	-0-	-0-	-0-	498	1	8894	2	N	221	166	1			321
							243	9									
11	9211	X	9211	-0-	-0-	-0-	463	1	8478	2	N	245	187	1			379
							270	9									
12	9341	X	9341	-0-	-0-	-0-	758	1	8329	2	N	231	388	1			222
							254	9									
01	9052	X	8474	-0-	-578	-0-	849	1	7375	2	N	227					449
							250	9									
02	8176	X	7322	-0-	-854	-0-	752	1	6277	2	N	266	194	1			521
							293	9									
03	9052	X	8699	-0-	-353	-0-	1208	1	7203	2	N	262					783
							288	9									

VOLLMERT, J. C. WELL #: 2 RRCID -> 278062 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER WELL #: 6H RRCID -> 278454 COMPL. DATE 01/21/2015 TOTAL DEPTH 9587 PERF.10060 - 13055

10	1059	N	1059	-0-	-0-	-0-	236	1	816	2	N	6					184
							7	9									
11	882	N	882	-0-	-0-	-0-	240	1	624	2	N	16					200
							18	9									
12	1054	N	822	-0-	-232	-0-	248	1	560	2	N	13					213
							14	9									
01	1054	N	618	-0-	-436	-0-	140	1	470	2	N	7					220
							8	9									
02	812	N	470	-0-	-342	-0-	449	2	21	9	N	19					239
03	841	N	841	-0-	-0-	-0-	192	1	618	2	N	28					267
							31	9									

MAHLER WELL #: 10H RRCID -> 280072 COMPL. DATE 08/31/2015 TOTAL DEPTH 9464 PERF. 9958 - 14304

10	1152	N	1152	-0-	-0-	-0-	248	1	859	2	N	41					225
							45	9									
11	1007	N	1007	-0-	-0-	-0-	240	1	714	2	N	48					273
							53	9									
12	1178	N	871	-0-	-307	-0-	248	1	587	2	N	33					306
							36	9									
01	1147	N	633	-0-	-514	-0-	224	1	388	2	N	19					325
							21	9									
02	952	N	530	-0-	-422	-0-	224	1	280	2	N	24					349
							26	9									
03	868	N	732	-0-	-136	-0-	248	1	453	2	N	28	187	1			190
							31	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MENDOTA RANCH 63 WELL #: 8H RRCID -> 280563 COMPL. DATE 02/15/2016 TOTAL DEPTH 10768 PERF.11625 - 14973

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	1702	-0-	-1336	-0-	1672	2	30	9	N	27	157	1			135
11	3495	X	3495	-0-	-0-	-0-	15	1	3408	2	N	65					200
							72	9									
12	4606	X	4606	-0-	-0-	-0-	4508	2	98	9	N	89	190	1			99
01	3457	X	3457	-0-	-0-	-0-	146	1	3213	2	N	89					188
							98	9									
02	3837	X	3837	-0-	-0-	-0-	5	1	3713	2	N	108					296
							119	9									
03	4619	X	3285	-0-	-1334	-0-	34	1	3152	2	N	90	200	1			186
							99	9									

MENDOTA RANCH 63 WELL #: 9H RRCID -> 280678 COMPL. DATE 01/20/2016 TOTAL DEPTH 10056 PERF.10415 - 14951

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6572	X	5313	-0-	-1259	-0-	1116	1	4048	2	N	135					232
							149	9									
11	6540	X	4742	-0-	-1798	-0-	1107	1	3464	2	N	155	19	1			368
							171	9									
12	6758	X	4618	-0-	-2140	-0-	1217	1	3350	2	N	46	191	1			223
							51	9									
01	6758	X	3303	-0-	-3455	-0-	1082	1	2154	2	N	61					284
							67	9									
02	5320	X	2985	-0-	-2335	-0-	1126	1	1761	2	N	89	191	1			182
							98	9									
03	6374	X	6374	-0-	-0-	-0-	1256	1	4989	2	N	117	190	1			109
							129	9									

FLOWERS, VERNON M. WELL #: 802 RRCID -> 282103 COMPL. DATE 01/26/1978 TOTAL DEPTH 10625 PERF. 9106 - 9552

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	318	N	318	-0-	-0-	-0-	294	2	24	9	N	22					55
11	322	N	322	-0-	-0-	-0-	300	2	22	9	N	20					75
12	341	N	330	-0-	-11	-0-	293	2	37	9	N	34					109
01	312	N	312	-0-	-0-	-0-	293	2	19	9	N	17					126
02	308	N	305	-0-	-3	-0-	248	2	57	9	N	52	150	1			28
03	341	N	265	-0-	-76	-0-	231	2	34	9	N	31					59

FLOWERS, VERNON M. WELL #: 2 RRCID -> 283864 COMPL. DATE 10/01/2008 TOTAL DEPTH 11296 PERF. 9352 - 10427

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					61
11	0	N	-0-	-0-	-0-	-0-					N	-0-					61
12	0	N	-0-	-0-	-0-	-0-					N	-0-					61
01	0	N	-0-	-0-	-0-	-0-					N	-0-					61
02	0	N	-0-	-0-	-0-	-0-					N	-0-					61
03	0	N	-0-	-0-	-0-	-0-					N	-0-					61

MAHLER WELL #: 1 RRCID -> 286546 COMPL. DATE 02/11/1980 TOTAL DEPTH 10250 PERF. 9851 - 9909

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	119	-0-	-5	-0-	119	2			N	-0-					81
11	120	N	109	-0-	-11	-0-	109	2			N	-0-					81
12	124	N	112	-0-	-12	-0-	108	2	4	9	N	4					85
01	124	N	109	-0-	-15	-0-	109	2			N	-0-					85
02	112	N	112	-0-	-0-	-0-	112	2			N	-0-					85
03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					85

CHAMBERS, FRANK M. WELL #: 4 RRCID -> 286565 COMPL. DATE 08/25/1978 TOTAL DEPTH 10307 PERF. 9666 - 9744

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	870	-0-	-60	-0-	862	2	8	9	N	7					105
11	870	N	836	-0-	-34	-0-	826	2	10	9	N	9					114
12	899	N	855	-0-	-44	-0-	843	2	12	9	N	11					125
01	868	N	674	-0-	-194	-0-	664	2	10	9	N	9					134
02	784	N	780	-0-	-4	-0-	769	2	11	9	N	10					144
03	878	N	878	-0-	-0-	-0-	872	2	6	9	N	5					149

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
CHAMBERS, FRANK M. WELL #: 5 RRCID -> 286566 COMPL. DATE 04/07/1980 TOTAL DEPTH 10402 PERF. 9721 - 10222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	595	N	595	-0-	-0-	-0-	595	2			N	-0-					25
11	557	N	557	-0-	-0-	-0-	557	2			N	-0-					25
12	577	N	577	-0-	-0-	-0-	577	2			N	-0-					25
01	527	N	471	-0-	-56	-0-	471	2			N	-0-					25
02	525	N	525	-0-	-0-	-0-	525	2			N	-0-					25
03	593	N	593	-0-	-0-	-0-	593	2			N	-0-					25

MAHLER -A- WELL #: 2 RRCID -> 295105 COMPL. DATE 12/18/1981 TOTAL DEPTH 12574 PERF. 9924 - 10256

10	527	N	381	-0-	-146	-0-	381	2			N	-0-					85
11	510	N	248	-0-	-262	-0-	248	2			N	-0-					85
12	496	N	255	-0-	-241	-0-	255	2			N	-0-					85
01	372	N	251	-0-	-121	-0-	251	2			N	-0-					85
02	230	N	230	-0-	-0-	-0-	230	2			N	-0-					85
03	264	N	264	-0-	-0-	-0-	264	2			N	-0-					85

EQV OPERATING LLC 101634
CAMPBELL 39 WELL #: 2SL RRCID -> 278083 COMPL. DATE 10/31/2014 TOTAL DEPTH 10836 PERF.11421 - 15464

10	17866	X	17866	-0-	-0-	-0-	861	1	16849	3	N	142					868
							156	9									
11	16278	X	16278	-0-	-0-	-0-	5330	1	10763	3	N	168	395	1			641
							185	9									
12	16776	X	16776	-0-	-0-	-0-	5740	1	10861	3	N	159					800
							175	9									
01	15965	X	15965	-0-	-0-	-0-	5407	1	10376	3	N	165	194	1			771
							182	9									
*02	15839	X	15839	-0-	-0-	-0-	5992	1	9709	3	N	125					896
							138	9									
03	16676	X	16676	-0-	-0-	-0-	5444	1	11031	3	N	183	386	1			896
							201	9									

CAMPBELL 39 SL WELL #: 3H RRCID -> 278084 COMPL. DATE 12/18/2014 TOTAL DEPTH 11100 PERF.11540 - 16108

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK SWD SYSTEM LLC 102292
HARDIN 77 SWD WELL #: 1 RRCID -> 230515 COMPL. DATE 09/27/2007 TOTAL DEPTH 5010 PERF. 4465 - 4870

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
CAMPBELL WELL #: 3 RRCID -> 233408 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10376 - 10982

10	2449	N	2400	-0-	-49	-0-	2366	2	34	9	N	31	193	1			48
11	2309	N	2309	-0-	-0-	-0-	2232	2	77	9	N	70					118
12	2418	N	2344	-0-	-74	-0-	2320	2	24	9	N	22					140
01	2439	N	2439	-0-	-0-	-0-	2350	2	89	9	N	81	181	1			40
02	2156	N	2137	-0-	-19	-0-	2043	2	94	9	N	85					125
03	2356	N	NO RPT	-0-	-2356	-0-					N	NO RPT					125

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
ABRAHAM "40" WELL #: 1 RRCID -> 199329 COMPL. DATE 01/02/2004 TOTAL DEPTH 11580 PERF.10791 - 11315

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	637	N	637	-0-		-0-	-0-	31	1	603	2	N	3					74
								3	9									
11	594	N	594	-0-		-0-	-0-	29	1	562	2	N	3					77
								3	9									
12	527	N	92	-0-		-435	-0-	5	1	87	2	N	-0-					77
01	620	N	167	-0-		-453	-0-	30	1	137	2	N	-0-					77
02	560	N	12	-0-		-548	-0-	5	1	7	2	N	-0-					77
03	93	N	2	-0-		-91	-0-	2	1			N	-0-					77

MENDOTA "40" WELL #: 1 RRCID -> 200405 COMPL. DATE 03/04/2004 TOTAL DEPTH 11600 PERF.10315 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	617	N	617	-0-		-0-	-0-	31	1	586	2	N	-0-	195	1			45
11	1149	N	1149	-0-		-0-	-0-	30	1	1100	2	N	17					62
								19	9									
12	1391	N	1391	-0-		-0-	-0-	30	1	1339	2	N	20					82
								22	9									
01	683	N	683	-0-		-0-	-0-	29	1	633	2	N	19					101
								21	9									
02	473	N	473	-0-		-0-	-0-	22	1	434	2	N	15					116
								17	9									
03	217	N	41	-0-		-176	-0-	29	1	12	9	N	11					127

WEBB, LESLIE ET AL "R" WELL #: 1921 RRCID -> 224696 COMPL. DATE 01/22/2007 TOTAL DEPTH 10800 PERF. 9995 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1047	-0-		-69	-0-	30	1	992	2	N	23					165
								25	9									
11	1050	N	951	-0-		-99	-0-	29	1	912	2	N	9					174
								10	9									
12	1023	N	888	-0-		-135	-0-	31	1	840	2	N	15					189
								17	9									
01	1054	N	921	-0-		-133	-0-	30	1	879	2	N	11					200
								12	9									
02	896	N	749	-0-		-147	-0-	23	1	723	2	N	3	196	1			7
								3	9									
03	899	N	805	-0-		-94	-0-	26	1	766	2	N	12					19
								13	9									

WEBB, ARTHUR ET AL "S" WELL #: 1931 RRCID -> 225241 COMPL. DATE 02/02/2007 TOTAL DEPTH 10850 PERF.10060 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1723	N	1723	-0-		-0-	-0-	31	1	1668	2	N	22					128
								24	9									
11	1710	N	1656	-0-		-54	-0-	30	1	1594	2	N	29					157
								32	9									
12	1767	N	1560	-0-		-207	-0-	30	1	1501	2	N	26					183
								29	9									
01	1736	N	1464	-0-		-272	-0-	30	1	1426	2	N	7					190
								8	9									
02	1540	N	1284	-0-		-256	-0-	21	1	1212	2	N	46					236
								51	9									
03	1592	N	1592	-0-		-0-	-0-	31	1	1542	2	N	17					253
								19	9									

FLOWERS TRUST "B" WELL #: 31 RRCID -> 227885 COMPL. DATE 03/20/2007 TOTAL DEPTH 11150 PERF.10392 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40	N	40	-0-		-0-	-0-	5	1	35	2	N	-0-					152
11	60	N	38	-0-		-22	-0-	2	1	36	2	N	-0-					152
12	42	N	42	-0-		-0-	-0-	5	1	37	2	N	-0-					152
01	36	N	36	-0-		-0-	-0-	36	2			N	-0-					152
02	42	N	42	-0-		-0-	-0-	4	1	38	2	N	-0-					152
03	40	N	40	-0-		-0-	-0-	4	1	36	2	N	-0-					152

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 81 RRCID -> 228145 COMPL. DATE 03/04/2007 TOTAL DEPTH 11150 PERF.10314 - 10579

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1928	-0-	-211	-0-	27	1	1897	2	N	4	191	1			48
							4	9									
11	2070	N	2053	-0-	-17	-0-	30	1	1975	2	N	44					92
							48	9									
12	2077	N	2056	-0-	-21	-0-	31	1	1994	2	N	28					120
							31	9									
01	1946	N	1946	-0-	-0-	-0-	25	1	1900	2	N	19					139
							21	9									
02	1904	N	1272	-0-	-632	-0-	17	1	1245	2	N	9					148
							10	9									
03	2046	N	1912	-0-	-134	-0-	24	1	1877	2	N	10					158
							11	9									

WEBB, ARTHUR ET AL "S" WELL #: 1932 RRCID -> 228441 COMPL. DATE 04/19/2007 TOTAL DEPTH 10800 PERF.10490 - 10528

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1814	N	1814	-0-	-0-	-0-	31	1	1749	2	N	31					231
							34	9									
11	1774	N	1774	-0-	-0-	-0-	30	1	1710	2	N	31					262
							34	9									
12	1804	N	1804	-0-	-0-	-0-	31	1	1741	2	N	29	175	1			116
							32	9									
01	1837	N	1837	-0-	-0-	-0-	31	1	1775	2	N	28					144
							31	9									
02	1673	N	1673	-0-	-0-	-0-	28	1	1611	2	N	31					175
							34	9									
03	1558	N	1558	-0-	-0-	-0-	31	1	1498	2	N	26					201
							29	9									

ARTHUR WEBB ET AL "S" WELL #: 1933 RRCID -> 228619 COMPL. DATE 06/05/2007 TOTAL DEPTH 11600 PERF.10420 - 10598

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	274	-0-	-5	-0-	31	1	243	2	N	-0-					139
11	270	N	255	-0-	-15	-0-	30	1	225	2	N	-0-					139
12	279	N	259	-0-	-20	-0-	31	1	228	2	N	-0-					139
01	279	N	240	-0-	-39	-0-	30	1	210	2	N	-0-					139
02	252	N	214	-0-	-38	-0-	23	1	191	2	N	-0-					139
03	249	N	249	-0-	-0-	-0-	29	1	220	2	N	-0-					139

WEBB, LESLIE ET AL "R" WELL #: 1922 RRCID -> 232397 COMPL. DATE 10/25/2007 TOTAL DEPTH 11000 PERF.10486 - 10862

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2211	-0-	-52	-0-	31	1	2124	2	N	51	191	1			66
							56	9									
11	2144	N	2144	-0-	-0-	-0-	30	1	2047	2	N	61					127
							67	9									
12	2263	N	2149	-0-	-114	-0-	31	1	2051	2	N	61					188
							67	9									
01	2201	N	1878	-0-	-323	-0-	28	1	1826	2	N	22					210
							24	9									
02	1988	N	1781	-0-	-207	-0-	23	1	1741	2	N	15					225
							17	9									
03	2291	N	2291	-0-	-0-	-0-	31	1	2207	2	N	48	193	1			80
							53	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, ARTHUR ET AL "S" WELL #: 1934 RRCID -> 232433 COMPL. DATE 11/09/2007 TOTAL DEPTH 11050 PERF.10040 - 10894

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	DISPOSITIONS CODE	C M	COND PROD	DISPOSITIONS AMT CODE	DISPOSITIONS AMT CODE	EOM BALANCE
10	626	N	626	-0-	-0-	-0-	31	1	591	2	N	4	188 1		62
							4	9							
11	604	N	604	-0-	-0-	-0-	30	1	572	2	N	2			64
							2	9							
12	651	N	635	-0-	-16	-0-	31	1	583	2	N	19			83
							21	9							
01	620	N	609	-0-	-11	-0-	30	1	571	2	N	7			90
							8	9							
02	560	N	553	-0-	-7	-0-	24	1	518	2	N	10			100
							11	9							
03	651	N	651	-0-	-0-	-0-	30	1	608	2	N	12			112
							13	9							

WEBB, LESLIE ET AL "R" WELL #: 1924 RRCID -> 234094 COMPL. DATE 12/27/2007 TOTAL DEPTH 11000 PERF.10460 - 10842

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	DISPOSITIONS CODE	C M	COND PROD	DISPOSITIONS AMT CODE	DISPOSITIONS AMT CODE	EOM BALANCE
10	2502	N	2502	-0-	-0-	-0-	31	1	2441	2	N	27			62
							30	9							
11	2655	N	2655	-0-	-0-	-0-	30	1	2596	2	N	26			88
							29	9							
12	2540	N	2540	-0-	-0-	-0-	30	1	2480	2	N	27			115
							30	9							
01	2511	N	2503	-0-	-8	-0-	31	1	2448	2	N	22			137
							24	9							
02	2492	N	2275	-0-	-217	-0-	28	1	2204	2	N	39			176
							43	9							
03	2556	N	2556	-0-	-0-	-0-	31	1	2494	2	N	28	193 1		11
							31	9							

LESLIE WEBB ET AL "R" WELL #: 1923 RRCID -> 235260 COMPL. DATE 12/06/2007 TOTAL DEPTH 11000 PERF.10014 - 10834

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	DISPOSITIONS CODE	C M	COND PROD	DISPOSITIONS AMT CODE	DISPOSITIONS AMT CODE	EOM BALANCE
10	372	N	362	-0-	-10	-0-	31	1	331	2	N	-0-			191
11	360	N	341	-0-	-19	-0-	29	1	310	2	N	2			193
							2	9							
12	372	N	361	-0-	-11	-0-	31	1	321	2	N	8			201
							9	9							
01	372	N	320	-0-	-52	-0-	30	1	290	2	N	-0-			201
02	308	N	261	-0-	-47	-0-	23	1	231	2	N	6			207
							7	9							
03	372	N	361	-0-	-11	-0-	31	1	327	2	N	3			210
							3	9							

WEBB ET AL "P" WELL #: 1901 RRCID -> 239450 COMPL. DATE 06/12/2008 TOTAL DEPTH 10824 PERF. 9862 - 10620

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	DISPOSITIONS CODE	C M	COND PROD	DISPOSITIONS AMT CODE	DISPOSITIONS AMT CODE	EOM BALANCE
10	775	N	730	-0-	-45	-0-	31	1	693	2	N	5			155
							6	9							
11	679	N	679	-0-	-0-	-0-	28	1	649	2	N	2			157
							2	9							
12	731	N	731	-0-	-0-	-0-	31	1	688	2	N	11			168
							12	9							
01	744	N	715	-0-	-29	-0-	30	1	681	2	N	4			172
							4	9							
02	692	N	692	-0-	-0-	-0-	28	1	655	2	N	8			180
							9	9							
03	744	N	723	-0-	-21	-0-	31	1	684	2	N	7			187
							8	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, LESLIE ET AL "R" WELL #: 1925 RRCID -> 240873 COMPL. DATE 05/22/2008 TOTAL DEPTH 11050 PERF.10514 - 10930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2543	N	2543	-0-	-0-	-0-		31 1 35 9	2477	2	N	32					170
11	2324	N	2324	-0-	-0-	-0-		30 1 33 9	2261	2	N	30					200
12	2387	N	2157	-0-	-230	-0-		31 1 24 9	2102	2	N	22					222
01	2542	N	2537	-0-	-5	-0-		31 1 28 9	2478	2	N	25	200	1			47
02	2156	N	2097	-0-	-59	-0-		28 1 28 9	2041	2	N	25					72
03	2285	N	2285	-0-	-0-	-0-		31 1 32 9	2222	2	N	29					101

WEBB, LESLIE ET AL WELL #: 1891 RRCID -> 241156 COMPL. DATE 07/02/2008 TOTAL DEPTH 10802 PERF.10190 - 10440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	827	-0-	-10	-0-		30 1	797	2	N	-0-					118
11	810	N	792	-0-	-18	-0-		28 1	764	2	N	-0-					118
12	868	N	852	-0-	-16	-0-		30 1	822	2	N	-0-					118
01	839	N	839	-0-	-0-	-0-		29 1 6 9	804	2	N	5					123
02	728	N	701	-0-	-27	-0-		25 1 8 9	668	2	N	7					130
03	837	N	776	-0-	-61	-0-		28 1 8 9	740	2	N	7					137

ARTHUR WEBB ET AL "S" WELL #: 1935H RRCID -> 242166 COMPL. DATE 08/24/2008 TOTAL DEPTH 10045 PERF.10474 - 11854

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2100	N	2100	-0-	-0-	-0-		31 1 30 9	2039	2	N	27					113
11	1890	N	1717	-0-	-173	-0-		27 1 34 9	1656	2	N	31					144
12	2139	N	1612	-0-	-527	-0-		29 1 28 9	1555	2	N	25					169
01	2108	N	1547	-0-	-561	-0-		30 1 35 9	1482	2	N	32					201
02	1596	N	1269	-0-	-327	-0-		25 1 20 9	1224	2	N	18					219
03	1612	N	1547	-0-	-65	-0-		30 1 26 9	1491	2	N	24					243

WEBB ET AL "P" WELL #: 1902 RRCID -> 243506 COMPL. DATE 09/30/2008 TOTAL DEPTH 11170 PERF. 9856 - 10646

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	829	-0-	-70	-0-		31 1 9 9	789	2	N	8					75
11	780	N	736	-0-	-44	-0-		29 1	707	2	N	-0-					75
12	856	N	856	-0-	-0-	-0-		30 1 17 9	809	2	N	15					90
01	837	N	697	-0-	-140	-0-		30 1 6 9	661	2	N	5					95
02	733	N	733	-0-	-0-	-0-		23 1 15 9	695	2	N	14					109
03	868	N	801	-0-	-67	-0-		30 1 12 9	759	2	N	11					120

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1892 RRCID -> 244274 COMPL. DATE 10/25/2008 TOTAL DEPTH 10750 PERF.10246 - 10603

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1074	N	1074	-0-	-0-	-0-	31	1	1030	2	N	12					85
							13	9									
11	929	N	929	-0-	-0-	-0-	28	1	893	2	N	7					92
							8	9									
12	1022	N	1022	-0-	-0-	-0-	28	1	982	2	N	11					103
							12	9									
01	1085	N	936	-0-	-149	-0-	30	1	896	2	N	9					112
							10	9									
02	868	N	811	-0-	-57	-0-	27	1	776	2	N	7					119
							8	9									
03	1023	N	725	-0-	-298	-0-	26	1	688	2	N	10					129
							11	9									

FLOWERS TRUST WELL #: 83 RRCID -> 244495 COMPL. DATE 11/25/2008 TOTAL DEPTH 10826 PERF.10028 - 10687

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74

FLOWERS TRUST WELL #: 82 RRCID -> 247017 COMPL. DATE 09/13/2008 TOTAL DEPTH 10838 PERF. 9838 - 10662

10	1683	N	1683	-0-	-0-	-0-	31	1	1644	2	N	7					169
							8	9									
11	1652	N	1652	-0-	-0-	-0-	30	1	1586	2	N	33					202
							36	9									
12	1767	N	1631	-0-	-136	-0-	29	1	1571	2	N	28	138	1			92
							31	9									
01	1674	N	1598	-0-	-76	-0-	29	1	1545	2	N	22					114
							24	9									
02	1540	N	1454	-0-	-86	-0-	28	1	1397	2	N	26					140
							29	9									
03	1643	N	1533	-0-	-110	-0-	30	1	1488	2	N	14					154
							15	9									

FLOWERS TRUST WELL #: 84 RRCID -> 247756 COMPL. DATE 01/10/2009 TOTAL DEPTH 11310 PERF.10090 - 10683

10	1211	N	1211	-0-	-0-	-0-	31	1	1180	2	N	-0-					133
11	1230	N	1144	-0-	-86	-0-	30	1	1077	2	N	34					167
							37	9									
12	1240	N	1156	-0-	-84	-0-	31	1	1119	2	N	5					172
							6	9									
01	1209	N	1130	-0-	-79	-0-	28	1	1084	2	N	16					188
							18	9									
02	1064	N	931	-0-	-133	-0-	22	1	899	2	N	9	142	1			55
							10	9									
03	1224	N	1224	-0-	-0-	-0-	30	1	1183	2	N	10					65
							11	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 32 RRCID -> 247757 COMPL. DATE 01/13/2009 TOTAL DEPTH 11300 PERF.10568 - 10732

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	3064	-0-	-98	-0-	31	1	3007	2	N	24	106	1			71
							26	9									
11	3030	X	2940	-0-	-90	-0-	30	1	2869	2	N	37					108
							41	9									
12	3100	X	2981	-0-	-119	-0-	30	1	2908	2	N	39					147
							43	9									
01	3100	X	3031	-0-	-69	-0-	30	1	2960	2	N	37					184
							41	9									
02	2902	X	2902	-0-	-0-	-0-	28	1	2839	2	N	32	45	1			171
							35	9									
03	3069	X	2979	-0-	-90	-0-	29	1	2914	2	N	33					204
							36	9									

LESLIE WEBB ET AL WELL #: 1893 RRCID -> 248764 COMPL. DATE 02/12/2009 TOTAL DEPTH 10800 PERF.10303 - 10660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1113	N	1113	-0-	-0-	-0-	31	1	1082	2	N	-0-					97
11	1062	N	1062	-0-	-0-	-0-	30	1	1032	2	N	-0-					97
12	1054	N	1047	-0-	-7	-0-	30	1	983	2	N	31					128
							34	9									
01	1116	N	1028	-0-	-88	-0-	30	1	992	2	N	5					133
							6	9									
02	980	N	821	-0-	-159	-0-	28	1	783	2	N	9					142
							10	9									
03	1054	N	1031	-0-	-23	-0-	30	1	987	2	N	13					155
							14	9									

ARTHUR WEBB ET AL "S" WELL #: 1936H RRCID -> 249699 COMPL. DATE 03/18/2009 TOTAL DEPTH 10059 PERF.10394 - 11800

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2183	N	2183	-0-	-0-	-0-	31	1	2104	2	N	44					146
							48	9									
11	1878	N	1878	-0-	-0-	-0-	28	1	1802	2	N	44					190
							48	9									
12	2174	N	2174	-0-	-0-	-0-	30	1	2100	2	N	40					230
							44	9									
01	2218	N	2218	-0-	-0-	-0-	31	1	2125	2	N	56					286
							62	9									
02	1978	N	1978	-0-	-0-	-0-	28	1	1904	2	N	42	176	1			152
							46	9									
03	1931	N	1931	-0-	-0-	-0-	30	1	1859	2	N	38					190
							42	9									

FLOWERS TRUST "A" WELL #: 821 RRCID -> 250135 COMPL. DATE 05/27/2009 TOTAL DEPTH 10950 PERF.10415 - 10812

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1708	N	1708	-0-	-0-	-0-	31	1	1655	2	N	20					125
							22	9									
11	1650	N	1630	-0-	-20	-0-	30	1	1575	2	N	23	95	1			53
							25	9									
12	1674	N	1667	-0-	-7	-0-	31	1	1608	2	N	25					78
							28	9									
01	1705	N	1513	-0-	-192	-0-	26	1	1458	2	N	26					104
							29	9									
02	1512	N	1305	-0-	-207	-0-	22	1	1261	2	N	20					124
							22	9									
03	1674	N	1671	-0-	-3	-0-	29	1	1619	2	N	21					145
							23	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 33 RRCID -> 250154 COMPL. DATE 03/24/2009 TOTAL DEPTH 11010 PERF.10551 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1879	-0-	-167	-0-	31	1	1822	2	N	24	88	1			66
							26	9									
11	1890	N	1790	-0-	-100	-0-	30	1	1732	2	N	25					91
							28	9									
12	1922	N	1730	-0-	-192	-0-	27	1	1668	2	N	32					123
							35	9									
01	1931	N	1931	-0-	-0-	-0-	30	1	1843	2	N	53					176
							58	9									
02	1755	N	1755	-0-	-0-	-0-	28	1	1685	2	N	38	151	1			63
							42	9									
03	1830	N	1830	-0-	-0-	-0-	29	1	1758	2	N	39					102
							43	9									

ARTHUR WEBB ET AL "T" WELL #: 1941H RRCID -> 250877 COMPL. DATE 03/18/2009 TOTAL DEPTH 10038 PERF.10688 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	585	-0-	-35	-0-	31	1	550	2	N	4					217
							4	9									
11	549	N	549	-0-	-0-	-0-	30	1	512	2	N	6					223
							7	9									
12	775	N	501	-0-	-274	-0-	31	1	464	2	N	5					228
							6	9									
*01	931	N	931	-0-	-0-	-0-	21	1	889	2	N	19					247
							21	9									
*02	656	N	656	-0-	-0-	-0-	20	1	622	2	N	13					260
							14	9									
03	585	N	585	-0-	-0-	-0-	21	1	562	2	N	2					262
							2	9									

LESLIE WEBB ET AL WELL #: 1894 RRCID -> 252964 COMPL. DATE 07/16/2009 TOTAL DEPTH 10750 PERF. 9816 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	675	N	675	-0-	-0-	-0-	31	1	632	2	N	11					193
							12	9									
11	642	N	642	-0-	-0-	-0-	30	1	598	2	N	13					206
							14	9									
12	669	N	669	-0-	-0-	-0-	31	1	619	2	N	17					223
							19	9									
01	682	N	650	-0-	-32	-0-	31	1	617	2	N	2					225
							2	9									
02	588	N	483	-0-	-105	-0-	25	1	457	2	N	1					226
							1	9									
03	682	N	605	-0-	-77	-0-	31	1	562	2	N	11					237
							12	9									

FLOWERS TRUST "B" WELL #: 34 RRCID -> 253016 COMPL. DATE 06/09/2009 TOTAL DEPTH 10890 PERF.10549 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	982	-0-	-10	-0-	31	1	945	2	N	5					99
							6	9									
11	960	N	924	-0-	-36	-0-	30	1	887	2	N	6					105
							7	9									
12	992	N	989	-0-	-3	-0-	31	1	945	2	N	12					117
							13	9									
01	992	N	950	-0-	-42	-0-	31	1	911	2	N	7					124
							8	9									
02	868	N	844	-0-	-24	-0-	28	1	810	2	N	5					129
							6	9									
03	992	N	982	-0-	-10	-0-	31	1	939	2	N	11					140
							12	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 822 RRCID -> 253239 COMPL. DATE 08/22/2009 TOTAL DEPTH 10810 PERF.10314 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1182	-0-	-151	-0-	31	1	1137	2	N	13					133
							14	9									
11	1285	N	1285	-0-	-0-	-0-	30	1	1225	2	N	27					160
							30	9									
12	1286	N	1286	-0-	-0-	-0-	30	1	1226	2	N	27	95	1			92
							30	9									
01	1301	N	1301	-0-	-0-	-0-	31	1	1253	2	N	15					107
							17	9									
02	1204	N	1090	-0-	-114	-0-	28	1	1044	2	N	16	53	1			70
							18	9									
03	1271	N	1167	-0-	-104	-0-	29	1	1120	2	N	16					86
							18	9									

KAUFMAN 81 WELL #: 10 RRCID -> 253240 COMPL. DATE 08/07/2009 TOTAL DEPTH 10900 PERF.10446 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1520	N	1520	-0-	-0-	-0-	30	1	1449	2	N	37	89	1			103
							41	9									
11	1502	N	1502	-0-	-0-	-0-	30	1	1424	2	N	44	87	1			60
							48	9									
12	1550	N	1495	-0-	-55	-0-	31	1	1407	2	N	52					112
							57	9									
01	1519	N	1429	-0-	-90	-0-	31	1	1345	2	N	48					160
							53	9									
02	1400	N	1215	-0-	-185	-0-	26	1	1148	2	N	37	131	1			66
							41	9									
03	1488	N	1380	-0-	-108	-0-	29	1	1311	2	N	36					102
							40	9									

MOORE, W. H. WELL #: 641 RRCID -> 253354 COMPL. DATE 09/23/2009 TOTAL DEPTH 10890 PERF.10450 - 10847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2725	N	2725	-0-	-0-	-0-	31	1	2603	2	N	83	195	1			85
							91	9									
11	2641	N	2641	-0-	-0-	-0-	30	1	2526	2	N	77					162
							85	9									
12	2708	N	2708	-0-	-0-	-0-	31	1	2588	2	N	81					243
							89	9									
01	2822	N	2822	-0-	-0-	-0-	31	1	2697	2	N	85	193	1			135
							94	9									
02	2464	N	2303	-0-	-161	-0-	28	1	2194	2	N	74					209
							81	9									
03	2697	N	2520	-0-	-177	-0-	29	1	2414	2	N	70	179	1			100
							77	9									

FLOWERS TRUST WELL #: 85 RRCID -> 254259 COMPL. DATE 10/10/2009 TOTAL DEPTH 10790 PERF.10228 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1279	-0-	-178	-0-	30	1	1245	2	N	4					63
							4	9									
11	1406	N	1406	-0-	-0-	-0-	29	1	1353	2	N	22					85
							24	9									
12	1488	N	1375	-0-	-113	-0-	28	1	1327	2	N	18	57	1			46
							20	9									
01	1271	N	1136	-0-	-135	-0-	25	1	1086	2	N	23					69
							25	9									
02	1316	N	1220	-0-	-96	-0-	23	1	1178	2	N	17					86
							19	9									
03	1369	N	1369	-0-	-0-	-0-	27	1	1328	2	N	13					99
							14	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK M. CHAMBERS ET AL "A" WELL #: 1221 RRCID -> 254261 COMPL. DATE 10/06/2009 TOTAL DEPTH 10500 PERF.10000 - 10401

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1875	-0-	-78	-0-	31	1	1814	2	N	27					219
							30	9									
11	1890	N	1817	-0-	-73	-0-	30	1	1752	2	N	32					251
							35	9									
12	1922	N	1869	-0-	-53	-0-	31	1	1798	2	N	36					287
							40	9									
01	1860	N	1628	-0-	-232	-0-	22	1	1593	2	N	12					299
							13	9									
02	1854	N	1854	-0-	-0-	-0-	28	1	1790	2	N	33	197	1			135
							36	9									
03	1941	N	1941	-0-	-0-	-0-	31	1	1887	2	N	21					156
							23	9									

FLOWERS TRUST "B" WELL #: 35 RRCID -> 254268 COMPL. DATE 10/30/2009 TOTAL DEPTH 10900 PERF.10614 - 10670

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1470	-0-	-49	-0-	31	1	1425	2	N	13					92
							14	9									
11	1440	N	1408	-0-	-32	-0-	30	1	1354	2	N	22					114
							24	9									
12	1488	N	1425	-0-	-63	-0-	31	1	1373	2	N	19	89	1			44
							21	9									
01	1457	N	1429	-0-	-28	-0-	28	1	1378	2	N	21					65
							23	9									
02	1316	N	1289	-0-	-27	-0-	22	1	1255	2	N	11					76
							12	9									
03	1534	N	1534	-0-	-0-	-0-	29	1	1480	2	N	23					99
							25	9									

FLOWERS TRUST "A" WELL #: 823 RRCID -> 254317 COMPL. DATE 11/25/2009 TOTAL DEPTH 10860 PERF.10550 - 10646

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1198	-0-	-42	-0-	29	1	1155	2	N	13	102	1			107
							14	9									
11	1200	N	1116	-0-	-84	-0-	29	1	1068	2	N	17					124
							19	9									
12	1271	N	1211	-0-	-60	-0-	29	1	1162	2	N	18					142
							20	9									
01	1209	N	1166	-0-	-43	-0-	31	1	1105	2	N	27					169
							30	9									
02	1036	N	1029	-0-	-7	-0-	26	1	983	2	N	18					187
							20	9									
03	1209	N	1079	-0-	-130	-0-	27	1	1031	2	N	19	91	1			115
							21	9									

FLOWERS TRUST "A" WELL #: 824 RRCID -> 254685 COMPL. DATE 01/23/2010 TOTAL DEPTH 10830 PERF.10462 - 10728

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	975	N	975	-0-	-0-	-0-	30	1	937	2	N	7					65
							8	9									
11	976	N	976	-0-	-0-	-0-	28	1	931	2	N	15					80
							17	9									
12	968	N	968	-0-	-0-	-0-	30	1	924	2	N	13					93
							14	9									
01	961	N	910	-0-	-51	-0-	28	1	859	2	N	21					114
							23	9									
02	924	N	821	-0-	-103	-0-	24	1	789	2	N	7					121
							8	9									
03	961	N	870	-0-	-91	-0-	27	1	835	2	N	7	76	1			52
							8	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 86 RRCID -> 255022 COMPL. DATE 02/02/2010 TOTAL DEPTH 10830 PERF. 9830 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1214	N	1214	-0-		-0-		-0-	30	1	1180	2	N	4					62
									4	9									
11	1286	N	1286	-0-		-0-		-0-	29	1	1238	2	N	17					79
									19	9									
12	1339	N	1339	-0-		-0-		-0-	27	1	1303	2	N	8					87
									9	9									
01	1245	N	1245	-0-		-0-		-0-	24	1	1207	2	N	13					100
									14	9									
02	1255	N	1255	-0-		-0-		-0-	27	1	1214	2	N	13	53	1			60
									14	9									
03	1333	N	1246	-0-		-87		-0-	27	1	1211	2	N	7					67
									8	9									

FLOWERS TRUST "B" WELL #: 36H RRCID -> 255332 COMPL. DATE 01/04/2010 TOTAL DEPTH 10596 PERF.10844 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4589	-0-		-154		-0-	31	1	4527	2	N	28					173
									31	9									
11	4470	X	4364	-0-		-106		-0-	30	1	4323	2	N	10					183
									11	9									
12	4619	X	3881	-0-		-738		-0-	28	1	3810	2	N	39					222
									43	9									
01	4807	X	4807	-0-		-0-		-0-	31	1	4723	2	N	48	174	1			96
									53	9									
02	5011	X	5011	-0-		-0-		-0-	28	1	4933	2	N	45					141
									50	9									
03	4588	X	4396	-0-		-192		-0-	29	1	4323	2	N	40					181
									44	9									

LESLIE WEBB ET AL WELL #: 1896H RRCID -> 255696 COMPL. DATE 02/01/2010 TOTAL DEPTH 9839 PERF.10348 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3568	X	3568	-0-		-0-		-0-	31	1	3453	2	N	76	184	1			100
									84	9									
11	3201	X	3201	-0-		-0-		-0-	30	1	3080	2	N	83					183
									91	9									
12	3001	X	3001	-0-		-0-		-0-	29	1	2888	2	N	76					259
									84	9									
01	2046	X	291	-0-		-1755		-0-	237	1	54	9	N	49	182	1			126
02	1848	X	523	-0-		-1325		-0-	50	1	473	2	N	-0-					126
03	2046	X	-0-	-0-		-2046		-0-					N	-0-					126

LESLIE WEBB ET AL WELL #: 1895H RRCID -> 255788 COMPL. DATE 02/06/2010 TOTAL DEPTH 9824 PERF.10285 - 11769

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	326	-0-		-46		-0-	31	1	291	2	N	4					156
									4	9									
11	360	N	122	-0-		-238		-0-	25	1	97	2	N	-0-					156
12	372	N	86	-0-		-286		-0-	30	1	50	2	N	5					161
									6	9									
01	341	N	71	-0-		-270		-0-	71	1			N	-0-					161
02	112	N	51	-0-		-61		-0-	10	1	41	2	N	-0-					161
03	93	N	-0-	-0-		-93		-0-					N	-0-					161

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 642 RRCID -> 258049 COMPL. DATE 03/02/2010 TOTAL DEPTH 10850 PERF.10290 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1391	N	1391	-0-	-0-	-0-	31	1	1292	2	N	62	100	1			69
							68	9									
11	1350	N	1350	-0-	-0-	-0-	30	1	1259	2	N	55					124
							61	9									
12	1370	N	1370	-0-	-0-	-0-	31	1	1278	2	N	55					179
							61	9									
01	1313	N	1313	-0-	-0-	-0-	31	1	1227	2	N	50					229
							55	9									
02	1155	N	1155	-0-	-0-	-0-	27	1	1069	2	N	54	198	1			85
							59	9									
03	1316	N	1316	-0-	-0-	-0-	31	1	1228	2	N	52					137
							57	9									

ARTHUR WEBB ET AL "T" WELL #: 1942H RRCID -> 258050 COMPL. DATE 03/26/2010 TOTAL DEPTH 9992 PERF.10232 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1757	N	1757	-0-	-0-	-0-	31	1	1702	2	N	22					198
							24	9									
11	2340	N	1510	-0-	-830	-0-	26	1	1458	2	N	24					222
							26	9									
12	1914	N	1914	-0-	-0-	-0-	28	1	1827	2	N	54					276
							59	9									
01	1767	N	1691	-0-	-76	-0-	27	1	1661	2	N	3	173	1			106
							3	9									
02	1536	N	1536	-0-	-0-	-0-	25	1	1510	2	N	1					107
							1	9									
03	1922	N	1872	-0-	-50	-0-	29	1	1824	2	N	17					124
							19	9									

FLOWERS TRUST "A" WELL #: 825 RRCID -> 258245 COMPL. DATE 04/21/2010 TOTAL DEPTH 11300 PERF. 9962 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1242	N	1242	-0-	-0-	-0-	31	1	1181	2	N	27					92
							30	9									
11	1200	N	1200	-0-	-0-	-0-	29	1	1139	2	N	29					121
							32	9									
12	1240	N	1228	-0-	-12	-0-	30	1	1167	2	N	28					149
							31	9									
01	1247	N	1247	-0-	-0-	-0-	29	1	1190	2	N	25					174
							28	9									
02	1120	N	1103	-0-	-17	-0-	27	1	1048	2	N	25					199
							28	9									
03	1240	N	1149	-0-	-91	-0-	28	1	1101	2	N	18	101	1			116
							20	9									

FLOWERS TRUST "B" WELL #: 37H RRCID -> 258647 COMPL. DATE 06/29/2010 TOTAL DEPTH 10660 PERF.11365 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	5456	-0-	-1364	-0-	28	1	5378	2	N	45					188
							50	9									
11	6600	X	5903	-0-	-697	-0-	30	1	5800	2	N	66	187	1			67
							73	9									
12	6820	X	6083	-0-	-737	-0-	30	1	5984	2	N	63					130
							69	9									
01	6510	X	5443	-0-	-1067	-0-	28	1	5351	2	N	58					188
							64	9									
02	5880	X	5315	-0-	-565	-0-	27	1	5193	2	N	86					274
							95	9									
03	6107	X	5917	-0-	-190	-0-	30	1	5821	2	N	60	177	1			157
							66	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 87H RRCID -> 258731 COMPL. DATE 07/09/2010 TOTAL DEPTH 9907 PERF.10458 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	13	-0-	-0-	-0-	13	2			N	-0-					54
11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					54
12	15	N	15	-0-	-0-	-0-	1	1	14	2	N	-0-					54
01	13	N	6	-0-	-7	-0-	6	2			N	-0-					54
02	8	N	8	-0-	-0-	-0-	8	2			N	-0-					54
03	15	N	-0-	-0-	-15	-0-					N	-0-					54

ARTHUR WEBB ET AL "S" WELL #: 1937H RRCID -> 260345 COMPL. DATE 09/13/2010 TOTAL DEPTH 10086 PERF.10585 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	X	1630	-0-	-230	-0-	31	1	1580	2	N	17					227
							19	9									
11	1800	X	1714	-0-	-86	-0-	29	1	1665	2	N	18					245
							20	9									
12	1829	X	1562	-0-	-267	-0-	31	1	1511	2	N	18					263
							20	9									
01	1829	X	1615	-0-	-214	-0-	28	1	1565	2	N	20	181	1			102
							22	9									
02	1624	X	1410	-0-	-214	-0-	27	1	1350	2	N	30					132
							33	9									
03	1767	X	1653	-0-	-114	-0-	29	1	1613	2	N	10					142
							11	9									

ARTHUR WEBB ET AL "S" WELL #: 1938H RRCID -> 260347 COMPL. DATE 10/08/2010 TOTAL DEPTH 10093 PERF.10461 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1486	-0-	-529	-0-	29	1	1432	2	N	23					299
							25	9									
11	1440	N	1338	-0-	-102	-0-	28	1	1296	2	N	13					312
							14	9									
12	1395	N	1274	-0-	-121	-0-	30	1	1224	2	N	18					330
							20	9									
01	1488	N	1214	-0-	-274	-0-	30	1	1171	2	N	12					342
							13	9									
02	1260	N	1089	-0-	-171	-0-	27	1	1042	2	N	18					360
							20	9									
03	1271	N	1163	-0-	-108	-0-	30	1	1125	2	N	7					367
							8	9									

MENDOTA RANCH WELL #: 591H RRCID -> 260362 COMPL. DATE 10/21/2010 TOTAL DEPTH 10600 PERF.11093 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2895	X	2895	-0-	-0-	-0-	31	1	2864	2	N	-0-					237
11	2550	X	2550	-0-	-0-	-0-	30	1	2520	2	N	-0-					237
12	3237	X	3237	-0-	-0-	-0-	366	1	2740	2	N	119	197	1			159
							131	9									
01	2963	X	2963	-0-	-0-	-0-	838	1	2125	2	N	-0-					159
02	2875	X	2875	-0-	-0-	-0-	642	1	2233	2	N	-0-					159
03	2544	X	2544	-0-	-0-	-0-	766	1	1778	2	N	-0-					159

MOORE, W. H. WELL #: 643H RRCID -> 262022 COMPL. DATE 02/10/2011 TOTAL DEPTH 10687 PERF.10935 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3441	-0-	-93	-0-	31	1	3347	2	N	57					232
							63	9									
11	3385	X	3385	-0-	-0-	-0-	30	1	3291	2	N	58	189	1			101
							64	9									
12	3441	X	3439	-0-	-2	-0-	31	1	3341	2	N	61					162
							67	9									
01	3441	X	3339	-0-	-102	-0-	31	1	3236	2	N	65					227
							72	9									
02	3164	X	2792	-0-	-372	-0-	25	1	2716	2	N	46					273
							51	9									
03	3503	X	3187	-0-	-316	-0-	31	1	3112	2	N	40	190	1			123
							44	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA RANCH WELL #: 592H RRCID -> 262217 COMPL. DATE 02/07/2011 TOTAL DEPTH 10725 PERF.11035 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAIRFAX WELL #: 3H RRCID -> 262493 COMPL. DATE 05/18/2011 TOTAL DEPTH 9987 PERF.10379 - 13407

10	4743	X	3858	-0-	-885	-0-	31 1 31 9	3796	2	N	28						92
11	5487	X	5487	-0-	-0-	-0-	30 1 69 9	5388	2	N	63						155
12	5539	X	5539	-0-	-0-	-0-	31 1 74 9	5434	2	N	67						222
01	4743	X	4062	-0-	-681	-0-	31 1 57 9	3974	2	N	52	177	1				97
02	4284	X	3073	-0-	-1211	-0-	15 1 66 9	2992	2	N	60						157
03	6019	X	6019	-0-	-0-	-0-	31 1 66 9	5922	2	N	60						217

MOORE, W. H. WELL #: 644H RRCID -> 262625 COMPL. DATE 03/09/2011 TOTAL DEPTH 9548 PERF. 9789 - 10831

10	2170	N	1205	-0-	-965	-0-	30 1 20 9	1155	2	N	18	79	1				129
11	2010	N	1175	-0-	-835	-0-	30 1 25 9	1120	2	N	23						152
12	1674	N	593	-0-	-1081	-0-	31 1 6 9	556	2	N	5						157
01	1704	N	1704	-0-	-0-	-0-	31 1 19 9	1654	2	N	17						174
02	1092	N	1050	-0-	-42	-0-	28 1 1 9	1021	2	N	1						175
03	589	N	570	-0-	-19	-0-	25 1 15 9	530	2	N	14						189

WEBB, ARTHUR ET AL "T" WELL #: 1943H RRCID -> 262661 COMPL. DATE 06/01/2011 TOTAL DEPTH 10035 PERF.10472 - 12045

10	0	N	-0-	-0-	-0-	-0-				N	-0-						190
11	0	N	-0-	-0-	-0-	-0-				N	-0-						190
12	0	N	-0-	-0-	-0-	-0-				N	-0-						190
01	0	N	-0-	-0-	-0-	-0-				N	-0-						190
02	0	N	-0-	-0-	-0-	-0-				N	-0-						190
03	0	N	-0-	-0-	-0-	-0-				N	-0-						190

WEBB -A- WELL #: 1881H RRCID -> 262663 COMPL. DATE 06/23/2011 TOTAL DEPTH 9656 PERF. 9999 - 13265

10	2852	N	2075	-0-	-777	-0-	245 1 20 9	1810	2	N	18						292
11	2340	N	2038	-0-	-302	-0-	250 1 28 9	1760	2	N	25	173	1				144
12	2139	N	2030	-0-	-109	-0-	255 1 31 9	1744	2	N	28						172
01	2077	N	1835	-0-	-242	-0-	254 1 35 9	1546	2	N	32						204
02	1904	N	1822	-0-	-82	-0-	234 1 51 9	1537	2	N	46						250
03	2130	N	2130	-0-	-0-	-0-	253 1 33 9	1844	2	N	30						280

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS, JOHN ET AL "G" WELL #: 21H RRCID -> 263479 COMPL. DATE 08/31/2011 TOTAL DEPTH 9933 PERF.10286 - 13907

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1589	-0-	-23	-0-	31	1	1501	2	N	52					204
							57	9									
11	1560	N	1404	-0-	-156	-0-	29	1	1325	2	N	45					249
							50	9									
12	1612	N	955	-0-	-657	-0-	20	1	926	2	N	8					257
							9	9									
01	1581	N	1520	-0-	-61	-0-	30	1	1453	2	N	34					291
							37	9									
02	1421	N	1421	-0-	-0-	-0-	28	1	1358	2	N	32	195	1			128
							35	9									
03	1700	N	1700	-0-	-0-	-0-	31	1	1604	2	N	59					187
							65	9									

MENDOTA RANCH WELL #: 593H RRCID -> 264040 COMPL. DATE 02/07/2011 TOTAL DEPTH 10512 PERF.10823 - 13686

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2482	N	2482	-0-	-0-	-0-	577	1	1905	2	N	-0-					165
11	1030	N	1030	-0-	-0-	-0-	352	1	678	2	N	-0-					165
12	962	N	962	-0-	-0-	-0-	197	1	765	2	N	-0-					165
01	2770	N	2770	-0-	-0-	-0-	651	1	2119	2	N	-0-					165
02	2199	N	2199	-0-	-0-	-0-	514	1	1685	2	N	-0-					165
03	2624	N	2624	-0-	-0-	-0-	644	1	1980	2	N	-0-					165

FAIRFAX WELL #: 4H RRCID -> 264991 COMPL. DATE 11/19/2011 TOTAL DEPTH 9704 PERF.10058 - 13557

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3114	-0-	-389	-0-	28	1	3034	2	N	47					229
							52	9									
11	3390	X	3379	-0-	-11	-0-	30	1	3188	2	N	146	180	1			195
							161	9									
12	3569	X	3569	-0-	-0-	-0-	31	1	3450	2	N	80					275
							88	9									
01	3503	X	3436	-0-	-67	-0-	31	1	3330	2	N	68	178	1			165
							75	9									
02	3164	X	2982	-0-	-182	-0-	28	1	2859	2	N	86					251
							95	9									
03	3503	X	3350	-0-	-153	-0-	31	1	3220	2	N	90	177	1			164
							99	9									

ARTHUR WEBB -B- WELL #: 1H RRCID -> 265033 COMPL. DATE 11/25/2011 TOTAL DEPTH 9640 PERF. 9960 - 13890

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2952	-0-	-241	-0-	31	1	2825	2	N	87					246
							96	9									
11	3090	X	2774	-0-	-316	-0-	30	1	2648	2	N	87	197	1			136
							96	9									
12	3100	X	2633	-0-	-467	-0-	30	1	2536	2	N	61					197
							67	9									
01	3100	X	2637	-0-	-463	-0-	30	1	2510	2	N	88	182	1			103
							97	9									
02	2744	X	2327	-0-	-417	-0-	23	1	2236	2	N	62					165
							68	9									
03	2945	X	2897	-0-	-48	-0-	31	1	2785	2	N	74					239
							81	9									

FRANK M. CHAMBERS ET AL "A" WELL #: 1222H RRCID -> 266619 COMPL. DATE 12/09/2011 TOTAL DEPTH 9724 PERF.10017 - 11795

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	680	N	680	-0-	-0-	-0-	31	1	649	2	N	-0-					186
11	647	N	647	-0-	-0-	-0-	30	1	617	2	N	-0-					186
12	598	N	598	-0-	-0-	-0-	28	1	570	2	N	-0-					186
01	558	N	467	-0-	-91	-0-	17	1	450	2	N	-0-					186
02	504	N	402	-0-	-102	-0-	13	1	389	2	N	-0-					186
03	558	N	462	-0-	-96	-0-	21	1	441	2	N	-0-					186

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB -A- WELL #: 1882H RRCID -> 266621 COMPL. DATE 12/21/2011 TOTAL DEPTH 9626 PERF.10478 - 13230

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	1967	-0-	-637	-0-	233	1	1711	2	N	21					263
							23	9									
11	2040	N	1792	-0-	-248	-0-	224	1	1553	2	N	14	161	1			116
							15	9									
12	2015	N	1884	-0-	-131	-0-	238	1	1616	2	N	27					143
							30	9									
01	1953	N	1700	-0-	-253	-0-	239	1	1443	2	N	16					159
							18	9									
02	1680	N	1628	-0-	-52	-0-	211	1	1382	2	N	32					191
							35	9									
03	2058	N	2058	-0-	-0-	-0-	245	1	1790	2	N	21					212
							23	9									

JOHN ISAACS ET AL "G" WELL #: 22H RRCID -> 267160 COMPL. DATE 01/24/2012 TOTAL DEPTH 9922 PERF.10179 - 13949

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2831	-0-	-114	-0-	31	1	2764	2	N	33					169
							36	9									
11	2850	X	2443	-0-	-407	-0-	30	1	2388	2	N	23					192
							25	9									
12	2945	X	2938	-0-	-7	-0-	31	1	2852	2	N	50					242
							55	9									
01	2821	N	2042	-0-	-779	-0-	30	1	1984	2	N	25	160	1			107
							28	9									
02	2268	N	1399	-0-	-869	-0-	28	1	1365	2	N	5					112
							6	9									
03	2945	N	2245	-0-	-700	-0-	31	1	2210	2	N	4					116
							4	9									

FAIRFAX WELL #: 5H RRCID -> 267219 COMPL. DATE 03/21/2012 TOTAL DEPTH 9830 PERF.10024 - 13324

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1012	-0-	-414	-0-	28	1	963	2	N	19					236
							21	9									
11	1350	N	1244	-0-	-106	-0-	30	1	1173	2	N	37					273
							41	9									
12	1333	N	1248	-0-	-85	-0-	31	1	1175	2	N	38					311
							42	9									
01	1197	N	1197	-0-	-0-	-0-	31	1	1120	2	N	42	189	1			164
							46	9									
02	1213	N	1213	-0-	-0-	-0-	26	1	1147	2	N	36					200
							40	9									
03	1381	N	1381	-0-	-0-	-0-	31	1	1300	2	N	45					245
							50	9									

ISAACS '212' WELL #: 1H RRCID -> 267228 COMPL. DATE 03/29/2012 TOTAL DEPTH 10049 PERF.10489 - 13153

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1891	-0-	-310	-0-	31	1	1693	2	N	152					239
							167	9									
11	2550	N	2550	-0-	-0-	-0-	30	1	2302	2	N	198	189	1			248
							218	9									
12	2653	N	2653	-0-	-0-	-0-	31	1	2511	2	N	101	189	1			160
							111	9									
01	2456	N	2456	-0-	-0-	-0-	29	1	2347	2	N	73					233
							80	9									
02	2276	N	2276	-0-	-0-	-0-	28	1	2181	2	N	61	189	1			105
							67	9									
03	2201	N	1540	-0-	-661	-0-	24	1	1431	2	N	77					182
							85	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB -A- WELL #: 1883H RRCID -> 267304 COMPL. DATE 04/27/2012 TOTAL DEPTH 9674 PERF.10160 - 13102

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	1895	-0-		-554	-0-	224	1	1632	2	N	35					249
								39	9									
11	2370	X	1734	-0-		-636	-0-	214	1	1481	2	N	35					284
								39	9									
12	2449	X	1694	-0-		-755	-0-	220	1	1468	2	N	5					289
								6	9									
01	2046	X	1534	-0-		-512	-0-	218	1	1287	2	N	26	177	1			138
								29	9									
02	1708	X	1474	-0-		-234	-0-	193	1	1237	2	N	40					178
								44	9									
03	1891	X	1742	-0-		-149	-0-	212	1	1494	2	N	33					211
								36	9									

JOHN ISAACS ET AL 'G' WELL #: 23H RRCID -> 267517 COMPL. DATE 05/25/2012 TOTAL DEPTH 10045 PERF.10509 - 14157

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	131	-0-		-210	-0-	31	1	92	2	N	7					40
								8	9									
11	150	N	115	-0-		-35	-0-	30	1	75	2	N	9					49
								10	9									
12	155	N	41	-0-		-114	-0-	9	1	18	2	N	13					62
								14	9									
01	145	N	145	-0-		-0-	-0-	31	1	81	2	N	30	57	1			35
								33	9									
02	112	N	67	-0-		-45	-0-	27	1	36	2	N	4					39
								4	9									
03	109	N	109	-0-		-0-	-0-	31	1	74	2	N	4					43
								4	9									

FLOWERS TRUST WELL #: 88H RRCID -> 267522 COMPL. DATE 05/17/2012 TOTAL DEPTH 10061 PERF.10345 - 13120

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2444	-0-		-873	-0-	30	1	2384	2	N	27					184
								30	9									
11	3210	X	2417	-0-		-793	-0-	28	1	2355	2	N	31					215
								34	9									
12	3224	X	2720	-0-		-504	-0-	29	1	2645	2	N	42	173	1			84
								46	9									
01	3018	X	3018	-0-		-0-	-0-	31	1	2929	2	N	53					137
								58	9									
02	2610	X	2610	-0-		-0-	-0-	27	1	2558	2	N	23					160
								25	9									
03	2728	X	2437	-0-		-291	-0-	24	1	2357	2	N	51					211
								56	9									

FRANK M. CHAMBERS ET AL 'A' WELL #: 1223H RRCID -> 267876 COMPL. DATE 06/29/2012 TOTAL DEPTH 10182 PERF.10561 - 14500

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	8246	X	8104	-0-		-142	-0-	31	1	7994	2	N	72					272
								79	9									
11	8010	X	7972	-0-		-38	-0-	30	1	7859	2	N	75					347
								83	9									
12	8277	X	7227	-0-		-1050	-0-	31	1	7156	2	N	36	193	1			190
								40	9									
01	8277	X	3653	-0-		-4624	-0-	17	1	3603	2	N	30					220
								33	9									
02	7640	X	7640	-0-		-0-	-0-	28	1	7511	2	N	92					312
								101	9									
03	8246	X	7811	-0-		-435	-0-	31	1	7733	2	N	43					355
								47	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST 'B' WELL #: 38H RRCID -> 268115 COMPL. DATE 10/03/2012 TOTAL DEPTH 10579 PERF.10867 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6858	X	6858	-0-	-0-	-0-	31	1	6761	2	N	60					231
							66	9									
11	6870	X	6870	-0-	-0-	-0-	30	1	6738	2	N	93					324
							102	9									
12	6891	X	6891	-0-	-0-	-0-	31	1	6808	2	N	47					371
							52	9									
01	5403	X	5403	-0-	-0-	-0-	28	1	5312	2	N	57	196	1			232
							63	9									
02	4509	X	4509	-0-	-0-	-0-	18	1	4470	2	N	19	144	1			107
							21	9									
03	6899	X	6899	-0-	-0-	-0-	29	1	6787	2	N	75					182
							83	9									

CHAMBERS, FRANK M. ETAL "C" WELL #: 2H RRCID -> 268670 COMPL. DATE 02/06/2013 TOTAL DEPTH 9202 PERF. 9592 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3138	X	3138	-0-	-0-	-0-	31	1	3061	2	N	42	174	1			134
							46	9									
11	3637	X	3637	-0-	-0-	-0-	30	1	3551	2	N	51					185
							56	9									
12	3908	X	3908	-0-	-0-	-0-	31	1	3803	2	N	67					252
							74	9									
01	2751	X	2751	-0-	-0-	-0-	21	1	2704	2	N	24					276
							26	9									
02	3483	X	3483	-0-	-0-	-0-	28	1	3415	2	N	36					312
							40	9									
03	3737	X	3737	-0-	-0-	-0-	31	1	3644	2	N	56	189	1			179
							62	9									

B. JARVIS & SONS WELL #: 2151H RRCID -> 268810 COMPL. DATE 07/16/2012 TOTAL DEPTH 10296 PERF.10600 - 14427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2616	N	2616	-0-	-0-	-0-	31	1	2493	2	N	84					229
							92	9									
11	1952	N	1952	-0-	-0-	-0-	25	1	1849	2	N	71	184	1			116
							78	9									
12	2263	N	1742	-0-	-521	-0-	27	1	1663	2	N	47					163
							52	9									
01	2263	N	623	-0-	-1640	-0-	22	1	586	2	N	14					177
							15	9									
02	1820	N	1307	-0-	-513	-0-	21	1	1209	2	N	70					247
							77	9									
03	1736	N	1726	-0-	-10	-0-	29	1	1650	2	N	43	179	1			111
							47	9									

BRAINARD WELL #: 3H RRCID -> 269093 COMPL. DATE 08/31/2012 TOTAL DEPTH 10045 PERF.10415 - 14107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	-0-	-0-	-5	-0-					N	-0-					228
11	30	N	-0-	-0-	-30	-0-					N	-0-					228
12	4	N	4	-0-	-0-	-0-	1	1	3	2	N	-0-					228
01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					228
02	0	N	-0-	-0-	-0-	-0-					N	-0-					228
03	68	N	68	-0-	-0-	-0-	8	1	60	2	N	-0-					228

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD, E.S.F. ET UX -FF- WELL #: 1H RRCID -> 269094 COMPL. DATE 08/31/2012 TOTAL DEPTH 9957 PERF.10314 - 14286

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3812	-0-	-311	-0-	28	1	3711	2	N	66					251
							73	9									
11	4110	X	4045	-0-	-65	-0-	30	1	3840	2	N	159					410
							175	9									
12	4247	X	4072	-0-	-175	-0-	31	1	3870	2	N	155	149	1			416
							171	9									
01	4247	X	3909	-0-	-338	-0-	30	1	3689	2	N	173	196	1			393
							190	9									
02	3820	X	3820	-0-	-0-	-0-	27	1	3644	2	N	135	173	1			355
							149	9									
03	4219	X	4219	-0-	-0-	-0-	31	1	4077	2	N	101					456
							111	9									

ISAACS '212' WELL #: 2H RRCID -> 269432 COMPL. DATE 01/04/2013 TOTAL DEPTH 10067 PERF.10501 - 15381

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	5750	-0-	-109	-0-	31	1	5477	2	N	220	177	1			140
							242	9									
11	5580	X	5403	-0-	-177	-0-	30	1	5175	2	N	180	174	1			146
							198	9									
12	5797	X	5490	-0-	-307	-0-	31	1	5287	2	N	156					302
							172	9									
01	5797	X	4938	-0-	-859	-0-	24	1	4749	2	N	150	179	1			273
							165	9									
02	5236	X	4438	-0-	-798	-0-	21	1	4293	2	N	113	181	1			205
							124	9									
03	5735	X	5537	-0-	-198	-0-	29	1	5322	2	N	169	182	1			192
							186	9									

WEBB, LESLIE ET AL 'R' WELL #: 1926H RRCID -> 269525 COMPL. DATE 04/22/2013 TOTAL DEPTH 10075 PERF.10356 - 13506

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2777	-0-	-571	-0-	31	1	2680	2	N	60					274
							66	9									
11	2970	X	2899	-0-	-71	-0-	30	1	2791	2	N	71	186	1			159
							78	9									
12	3069	X	3058	-0-	-11	-0-	31	1	2941	2	N	78					237
							86	9									
01	3038	X	2467	-0-	-571	-0-	29	1	2371	2	N	61					298
							67	9									
02	2716	X	2310	-0-	-406	-0-	26	1	2241	2	N	39					337
							43	9									
03	3069	X	2637	-0-	-432	-0-	31	1	2530	2	N	69					406
							76	9									

BILLIE JARVIS '220' WELL #: 1H RRCID -> 269708 COMPL. DATE 05/06/2013 TOTAL DEPTH 10256 PERF.10616 - 13397

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4856	-0-	-104	-0-	31	1	4697	2	N	116	178	1			168
							128	9									
11	4770	X	4591	-0-	-179	-0-	29	1	4426	2	N	124	181	1			111
							136	9									
12	4774	X	4515	-0-	-259	-0-	30	1	4372	2	N	103					214
							113	9									
01	4867	X	4273	-0-	-594	-0-	27	1	4115	2	N	119	182	1			151
							131	9									
02	4396	X	4161	-0-	-235	-0-	26	1	4029	2	N	96					247
							106	9									
03	4867	X	4533	-0-	-334	-0-	27	1	4377	2	N	117	184	1			180
							129	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JARVIS '217' WELL #: 1H RRCID -> 269834 COMPL. DATE 06/24/2013 TOTAL DEPTH 10123 PERF.10608 - 13850

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2392	-0-	-88	-0-	31	1	2282	2	N	72					246
							79	9									
11	2382	N	2382	-0-	-0-	-0-	30	1	2271	2	N	74	192	1			128
							81	9									
12	2418	N	2404	-0-	-14	-0-	31	1	2292	2	N	74					202
							81	9									
01	2387	N	2175	-0-	-212	-0-	27	1	2086	2	N	56	193	1			65
							62	9									
02	2212	N	2100	-0-	-112	-0-	28	1	1997	2	N	68					133
							75	9									
03	2418	N	2285	-0-	-133	-0-	31	1	2189	2	N	59					192
							65	9									

CHAMBERS, FRANK M. ETAL "C" WELL #: 1H RRCID -> 270439 COMPL. DATE 01/31/2013 TOTAL DEPTH 9746 PERF.10111 - 13501

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
10	5548	X	5548	-0-	-0-	-0-	1085	1	4262	2	N	183	175	1			284
							201	9									
11	4798	X	4798	-0-	-0-	-0-	877	1	3732	2	N	172					456
							189	9									
12	4431	X	4431	-0-	-0-	-0-	1016	1	3276	2	N	126	175	1			407
							139	9									
01	3498	X	3498	-0-	-0-	-0-	684	1	2683	2	N	119	175	1			351
							131	9									
02	3923	X	3923	-0-	-0-	-0-	678	1	3165	2	N	73					424
							80	9									
03	4336	X	4336	-0-	-0-	-0-	988	1	3132	2	N	196	350	1			270
							216	9									

B. JARVIS & SONS WELL #: 2152H RRCID -> 271483 COMPL. DATE 10/10/2013 TOTAL DEPTH 10317 PERF.11000 - 14966

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1018	-0-	-377	-0-	19	1	941	2	N	53					152
							58	9									
11	1456	N	1456	-0-	-0-	-0-	30	1	1339	2	N	79	184	1			47
							87	9									
12	1426	N	1313	-0-	-113	-0-	31	1	1210	2	N	65					112
							72	9									
01	1174	N	1174	-0-	-0-	-0-	28	1	1092	2	N	49					161
							54	9									
02	1372	N	1134	-0-	-238	-0-	23	1	1050	2	N	55					216
							61	9									
03	1302	N	1230	-0-	-72	-0-	31	1	1120	2	N	72	180	1			108
							79	9									

KAUFMAN 81 WELL #: 11H RRCID -> 271957 COMPL. DATE 09/13/2013 TOTAL DEPTH 10579 PERF.11116 - 15100

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
10	4930	X	4930	-0-	-0-	-0-	31	1	4809	2	N	82					207
							90	9									
11	4638	X	4638	-0-	-0-	-0-	30	1	4527	2	N	74	180	1			101
							81	9									
12	4743	X	4743	-0-	-0-	-0-	31	1	4618	2	N	85					186
							94	9									
01	4659	X	4659	-0-	-0-	-0-	31	1	4514	2	N	104	165	1			125
							114	9									
02	3865	X	3865	-0-	-0-	-0-	27	1	3755	2	N	75					200
							83	9									
03	4569	X	4569	-0-	-0-	-0-	29	1	4472	2	N	62					262
							68	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '205' WELL #: 1H RRCID -> 272159 COMPL. DATE 12/17/2013 TOTAL DEPTH 10002 PERF.10573 - 15834

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	5107	-0-		-194	-0-		31	1	4929	2	N	134	189	1			180
									147	9									
11	5130	X	4893	-0-		-237	-0-		30	1	4707	2	N	142					322
									156	9									
12	5301	X	4913	-0-		-388	-0-		31	1	4755	2	N	115	193	1			244
									127	9									
01	5239	X	4694	-0-		-545	-0-		30	1	4500	2	N	149	201	1			192
									164	9									
02	4732	X	4044	-0-		-688	-0-		27	1	3904	2	N	103					295
									113	9									
03	5115	X	162	-0-		-4953	-0-		29	1	133	9	N	121	193	1			223

ARTHUR WEBB -B- WELL #: 2H RRCID -> 272249 COMPL. DATE 05/20/2013 TOTAL DEPTH 9687 PERF.10066 - 14380

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2143	-0-		-58	-0-		30	1	2055	2	N	53					142
									58	9									
11	2130	N	2024	-0-		-106	-0-		29	1	1933	2	N	56					198
									62	9									
12	2170	N	2089	-0-		-81	-0-		30	1	2004	2	N	50					248
									55	9									
01	2139	N	1811	-0-		-328	-0-		30	1	1714	2	N	61					309
									67	9									
02	1876	N	1876	-0-		-0-	-0-		26	1	1772	2	N	71	181	1			199
									78	9									
03	2077	N	2021	-0-		-56	-0-		30	1	1936	2	N	50					249
									55	9									

FLOWERS TRUST "A" WELL #: 826H RRCID -> 272832 COMPL. DATE 07/22/2013 TOTAL DEPTH 9634 PERF.10033 - 14687

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3479	-0-		-117	-0-		31	1	3336	2	N	102	185	1			139
									112	9									
11	3480	X	3403	-0-		-77	-0-		30	1	3241	2	N	120					259
									132	9									
12	3596	X	3457	-0-		-139	-0-		31	1	3291	2	N	123	194	1			188
									135	9									
01	3596	X	3110	-0-		-486	-0-		30	1	2941	2	N	126	201	1			113
									139	9									
02	3192	X	2574	-0-		-618	-0-		26	1	2463	2	N	77					190
									85	9									
03	3503	X	2962	-0-		-541	-0-		31	1	2844	2	N	79					269
									87	9									

MOORE, W. H. WELL #: 645HW RRCID -> 275328 COMPL. DATE 07/25/2014 TOTAL DEPTH 9550 PERF. 9830 - 12653

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1333	-0-		-0-	-0-		31	1	1207	2	N	86					184
									95	9									
11	1260	N	1230	-0-		-30	-0-		30	1	1115	2	N	77	194	1			67
									85	9									
12	1302	N	1275	-0-		-27	-0-		31	1	1152	2	N	84					151
									92	9									
01	1302	N	1273	-0-		-29	-0-		31	1	1132	2	N	100					251
									110	9									
02	1148	N	1107	-0-		-41	-0-		28	1	989	2	N	82	196	1			137
									90	9									
03	1271	N	1252	-0-		-19	-0-		31	1	1136	2	N	77					214
									85	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA RANCH WELL #: 596H RRCID -> 275788 COMPL. DATE 01/10/2014 TOTAL DEPTH 9666 PERF.10120 - 12478

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3331	-0-	-451	-0-	31	1	3260	2	N	36	194	1			168
							40	9									
11	3600	X	3256	-0-	-344	-0-	30	1	3138	2	N	80					248
							88	9									
12	3534	X	3244	-0-	-290	-0-	31	1	3127	2	N	78					326
							86	9									
01	3534	X	3066	-0-	-468	-0-	31	1	2962	2	N	66	199	1			193
							73	9									
02	3192	X	2669	-0-	-523	-0-	28	1	2567	2	N	67					260
							74	9									
03	3379	X	2247	-0-	-1132	-0-	24	1	2180	2	N	39					299
							43	9									

WATERFIELD, J.B. WELL #: 1041H RRCID -> 275868 COMPL. DATE 10/17/2013 TOTAL DEPTH 9844 PERF.10300 - 13950

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4743	-0-	-0-	-0-	31	1	4438	2	N	249	378	1			146
							274	9									
11	4495	X	4495	-0-	-0-	-0-	30	1	4225	2	N	218	191	1			173
							240	9									
12	4760	X	4760	-0-	-0-	-0-	31	1	4489	2	N	218	149	1			242
							240	9									
01	4697	X	4697	-0-	-0-	-0-	31	1	4379	2	N	261					503
							287	9									
02	4265	X	4265	-0-	-0-	-0-	28	1	4026	2	N	192	383	1			312
							211	9									
03	4678	X	4678	-0-	-0-	-0-	31	1	4394	2	N	230	189	1			353
							253	9									

JARVIS '213' WELL #: 1H RRCID -> 276131 COMPL. DATE 02/28/2014 TOTAL DEPTH 10162 PERF.10688 - 14854

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1597	-0-	-108	-0-	31	1	1494	2	N	65					193
							72	9									
11	1601	N	1601	-0-	-0-	-0-	30	1	1491	2	N	73					266
							80	9									
12	1581	N	1481	-0-	-100	-0-	31	1	1398	2	N	47	182	1			131
							52	9									
01	1612	N	1120	-0-	-492	-0-	24	1	1054	2	N	38					169
							42	9									
02	1484	N	1248	-0-	-236	-0-	21	1	1179	2	N	44					213
							48	9									
03	1550	N	1550	-0-	-0-	-0-	29	1	1479	2	N	38					251
							42	9									

FLOWERS TRUST 'A' WELL #: 827HW RRCID -> 276176 COMPL. DATE 07/07/2014 TOTAL DEPTH 9598 PERF.10133 - 11220

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1230	-0-	-72	-0-	30	1	1174	2	N	24	96	1			79
							26	9									
11	1230	N	1180	-0-	-50	-0-	30	1	1120	2	N	27					106
							30	9									
12	1271	N	1160	-0-	-111	-0-	30	1	1099	2	N	28					134
							31	9									
01	1240	N	1196	-0-	-44	-0-	31	1	1119	2	N	42					176
							46	9									
02	1092	N	990	-0-	-102	-0-	26	1	924	2	N	36	65	1			147
							40	9									
03	1147	N	1121	-0-	-26	-0-	28	1	1060	2	N	30	104	1			73
							33	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '209' WELL #: 1HW RRCID -> 276181 COMPL. DATE 07/29/2014 TOTAL DEPTH 10100 PERF.10572 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4199	X	4199	-0-	-0-	-0-	29	1	4097	2	N	66	189	1			159
							73	9									
11	4234	X	4234	-0-	-0-	-0-	29	1	4053	2	N	138					297
							152	9									
12	4218	X	4218	-0-	-0-	-0-	30	1	4145	2	N	39					336
							43	9									
01	2991	X	2991	-0-	-0-	-0-	23	1	2925	2	N	39	199	1			176
							43	9									
02	3288	X	3288	-0-	-0-	-0-	20	1	3249	2	N	17					193
							19	9									
03	4029	X	4029	-0-	-0-	-0-	28	1	3915	2	N	78					271
							86	9									

ISAACS '205' WELL #: 2HW RRCID -> 276226 COMPL. DATE 09/08/2014 TOTAL DEPTH 9973 PERF.10373 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	2985	-0-	-456	-0-	31	1	2859	2	N	86					275
							95	9									
11	3150	X	2720	-0-	-430	-0-	30	1	2620	2	N	64					339
							70	9									
12	3162	X	2843	-0-	-319	-0-	31	1	2733	2	N	72	192	1			219
							79	9									
01	3162	X	2714	-0-	-448	-0-	29	1	2606	2	N	72					291
							79	9									
02	2772	X	2578	-0-	-194	-0-	26	1	2445	2	N	97	196	1			192
							107	9									
03	2976	X	2922	-0-	-54	-0-	31	1	2792	2	N	90					282
							99	9									

COFFEE 2 WELL #: W702DM RRCID -> 276523 COMPL. DATE 11/25/2014 TOTAL DEPTH 10193 PERF.10607 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	-0-	-0-	-5859	-0-					N	-0-					112
11	5670	X	-0-	-0-	-5670	-0-					N	-0-					112
12	9770	X	9770	-0-	-0-	-0-	650	1	8981	2	N	126					238
							139	9									
01	7064	X	7064	-0-	-0-	-0-	775	1	6156	2	N	121	173	1			186
							133	9									
02	5214	X	5214	-0-	-0-	-0-	626	1	4516	2	N	65					251
							72	9									
03	7347	X	831	-0-	-6516	-0-	742	1	89	9	N	81	195	1			137

CHAMBERS, FRANK M. ETAL 'C' WELL #: 3HW RRCID -> 277217 COMPL. DATE 06/11/2014 TOTAL DEPTH 9732 PERF.10073 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					243
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					243
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					243
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					243
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					243
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					243

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
VOLLMERT, J. C. WELL #: 21HW RRCID -> 277962 COMPL. DATE 08/12/2015 TOTAL DEPTH 10587 PERF.10916 - 15134

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6913	X	6547	-0-		-366	-0-		30	1	6452	2	N	59					276
									65	9									
11	6690	X	5163	-0-		-1527	-0-		28	1	5079	2	N	51	186	1			141
									56	9									
12	6913	X	5763	-0-		-1150	-0-		27	1	5662	2	N	67					208
									74	9									
01	6541	X	5548	-0-		-993	-0-		29	1	5442	2	N	70					278
									77	9									
02	5908	X	5052	-0-		-856	-0-		26	1	4969	2	N	52					330
									57	9									
03	6541	X	4802	-0-		-1739	-0-		26	1	4722	2	N	49	174	1			205
									54	9									

ISAACS 210 WELL #: 1HW RRCID -> 278045 COMPL. DATE 01/07/2015 TOTAL DEPTH 10265 PERF.10572 - 13263

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	4685	-0-		-1670	-0-		28	1	4558	2	N	90	192	1			155
									99	9									
11	6610	X	6610	-0-		-0-	-0-		30	1	6425	2	N	141					296
									155	9									
12	6355	X	6018	-0-		-337	-0-		31	1	5853	2	N	122	196	1			222
									134	9									
01	6231	X	5141	-0-		-1090	-0-		25	1	4982	2	N	122	200	1			144
									134	9									
02	6020	X	4897	-0-		-1123	-0-		21	1	4757	2	N	108					252
									119	9									
03	6665	X	6046	-0-		-619	-0-		30	1	5887	2	N	117	194	1			175
									129	9									

ISAACS 208 WELL #: 1HW RRCID -> 278400 COMPL. DATE 07/22/2015 TOTAL DEPTH 10097 PERF.10434 - 13455

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6152	X	6152	-0-		-0-	-0-		31	1	6024	2	N	88	192	1			110
									97	9									
11	5730	X	5657	-0-		-73	-0-		30	1	5518	2	N	99					209
									109	9									
12	6169	X	5787	-0-		-382	-0-		31	1	5640	2	N	105	199	1			115
									116	9									
01	6169	X	5380	-0-		-789	-0-		26	1	5236	2	N	107					222
									118	9									
02	5572	X	4754	-0-		-818	-0-		21	1	4619	2	N	104	199	1			127
									114	9									
03	6138	X	5650	-0-		-488	-0-		28	1	5508	2	N	104					231
									114	9									

PARSELL-PAYNE 161/162 A WELL #: W001AP RRCID -> 295209 COMPL. DATE 03/22/2023 TOTAL DEPTH 9169 PERF. 9390 - 19108

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36084	X	34126	-0-		-1958	-0-		31	1	32557	2	N	1398	1568	1			402
									1538	9									
11	34920	X	30536	-0-		-4384	-0-		30	1	29187	2	N	1199	1045	1			556
									1319	9									
12	35557	X	30999	-0-		-4558	-0-		31	1	29558	2	N	1282	1262	1			576
									1410	9									
01	34565	X	30383	-0-		-4182	-0-		31	1	29056	2	N	1178	1071	1			683
									1296	9									
02	30828	X	26784	-0-		-4044	-0-		28	1	25672	2	N	985	859	1			809
									1084	9									
03	34131	X	31018	-0-		-3113	-0-		31	1	29798	2	N	1081	1222	1			668
									1189	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PABLO ENERGY II, LLC 631643
CAITLIN WELL #: 1 RRCID -> 151674 COMPL. DATE 06/18/1994 TOTAL DEPTH 12180 PERF.10650 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/11/2024

PRESIDIO PETROLEUM LLC 676084
HARDIN 77 WELL #: 2 RRCID -> 227388 COMPL. DATE 02/18/2008 TOTAL DEPTH 11614 PERF.10190 - 11466

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37

HARDIN 77 WELL #: 4 RRCID -> 236323 COMPL. DATE 04/03/2008 TOTAL DEPTH 12004 PERF.10078 - 11344

10	93	N	93	-0-	-0-	-0-	89	2	4	9	N	4					37
11	90	N	77	-0-	-13	-0-	68	2	9	9	N	8					45
12	93	N	74	-0-	-19	-0-	68	2	6	9	N	5					50
01	93	N	57	-0-	-36	-0-	57	2			N	-0-					50
02	84	N	55	-0-	-29	-0-	47	2	8	9	N	7					57
03	120	N	120	-0-	-0-	-0-	92	2	28	9	N	25					82

HARDIN 77 WELL #: 2H RRCID -> 277949 COMPL. DATE 12/23/2014 TOTAL DEPTH 10748 PERF.10994 - 15283

10	5402	X	5402	-0-	-0-	-0-	1079	1	4276	2	N	43					63
							47	9									
11	5138	X	5138	-0-	-0-	-0-	1044	1	4038	2	N	51					114
							56	9									
12	5348	X	5348	-0-	-0-	-0-	1047	1	4132	2	N	154	197	1			71
							169	9									
01	4530	X	4530	-0-	-0-	-0-	937	1	3546	2	N	43					114
							47	9									
02	3729	X	3729	-0-	-0-	-0-	809	1	2866	2	N	49					163
							54	9									
03	5162	X	5162	-0-	-0-	-0-	1079	1	3943	2	N	127	188	1			102
							140	9									

HARDIN 77 WELL #: 1H RRCID -> 278107 COMPL. DATE 12/24/2014 TOTAL DEPTH 11063 PERF.11408 - 15707

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88

QUESTA ENERGY CORPORATION 684634
CAMPBELL WELL #: 4 RRCID -> 131916 COMPL. DATE 07/01/1989 TOTAL DEPTH 12400 PERF.11338 - 11505

10	366	N	366	-0-	-0-	-0-	366	3			N	-0-					53
11	403	N	403	-0-	-0-	-0-	403	3			N	-0-					53
12	426	N	426	-0-	-0-	-0-	426	3			N	-0-					53
01	398	N	398	-0-	-0-	-0-	398	3			N	-0-					53
02	364	N	358	-0-	-6	-0-	358	3			N	-0-					53
03	434	N	414	-0-	-20	-0-	414	3			N	-0-					53

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC 875461
ABRAHAM WELL #: 1015 RRCID -> 199279 COMPL. DATE 06/29/2007 TOTAL DEPTH 11395 PERF.10200 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	969	N	969	-0-	-0-	-0-	969	2			N	-0-					28
11	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					28
12	868	N	752	-0-	-116	-0-	752	2			N	-0-					28
01	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					28
02	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					28
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					28

ABRAHAM WELL #: 2015 RRCID -> 199318 COMPL. DATE 06/29/2007 TOTAL DEPTH 11360 PERF.10180 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1940	X	1940	-0-	-0-	-0-	1940	2			N	-0-					107
11	3087	X	3087	-0-	-0-	-0-	3087	2			N	-0-					107
12	3888	X	3888	-0-	-0-	-0-	3888	2			N	-0-					107
01	4217	X	4217	-0-	-0-	-0-	4217	2			N	-0-					107
02	3076	X	3076	-0-	-0-	-0-	3076	2			N	-0-					107
03	1829	X	NO RPT	-0-	-1829	-0-					N	NO RPT					107

ABRAHAM WELL #: 3015 RRCID -> 200313 COMPL. DATE 07/07/2007 TOTAL DEPTH 11350 PERF.10122 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					200

ABRAHAM WELL #: 4015 RRCID -> 202423 COMPL. DATE 08/22/2007 TOTAL DEPTH 11430 PERF.10081 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1829	-0-	-0-	-0-	1792	2	37	9	N	34					226
11	1740	N	1564	-0-	-176	-0-	1521	2	43	9	N	39					265
12	1829	N	1621	-0-	-208	-0-	1601	2	20	9	N	18	172	1			111
01	1829	N	1744	-0-	-85	-0-	1704	2	40	9	N	36					147
02	1633	N	1633	-0-	-0-	-0-	1604	2	29	9	N	26					173
03	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					173

ABRAHAM WELL #: 5015 RRCID -> 216381 COMPL. DATE 08/13/2007 TOTAL DEPTH 11900 PERF. 9966 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3805	X	3805	-0-	-0-	-0-	3805	2			N	-0-					166
11	3241	X	3241	-0-	-0-	-0-	3241	2			N	-0-					166
12	3131	X	2208	-0-	-923	-0-	2208	2			N	-0-					166
01	3131	X	3024	-0-	-107	-0-	3018	2	6	9	N	5					171
02	3153	X	3153	-0-	-0-	-0-	3147	2	6	9	N	5					176
03	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					176

MENDOTA 33 NW WELL #: 1 RRCID -> 233431 COMPL. DATE 09/28/2007 TOTAL DEPTH 11550 PERF.10318 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2691	N	2691	-0-	-0-	-0-	2658	2	33	9	N	30					253
11	2678	N	2678	-0-	-0-	-0-	2677	2	1	9	N	1					254
12	2627	N	2627	-0-	-0-	-0-	2627	2			N	-0-					254
01	2542	N	1839	-0-	-703	-0-	1839	2			N	-0-					254
02	2296	N	1430	-0-	-866	-0-	1430	2			N	-0-					254
03	2542	N	NO RPT	-0-	-2542	-0-					N	NO RPT					254

MENDOTA 14 SE WELL #: 4 RRCID -> 233980 COMPL. DATE 10/26/2007 TOTAL DEPTH 11350 PERF.10035 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1724	N	1724	-0-	-0-	-0-	1717	2	7	9	N	6	33	1			466
11	2659	N	2659	-0-	-0-	-0-	2659	2			N	-0-					466
12	3100	N	3120	-0-	20	20	3120	2			N	-0-					466
01	3100	N	3621	-0-	521	541	3621	2			N	-0-					466
02	2800	N	2919	-0-	119	660	2919	2			N	-0-					466
03	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					466

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MENDOTA 15-NE WELL #: 9 RRCID -> 234002 COMPL. DATE 11/12/2007 TOTAL DEPTH 11660 PERF.10310 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1071	-0-	-45	-0-	1071	2			N	-0-					142
11	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					142
12	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					142
01	2042	N	2042	-0-	-0-	-0-	2042	2			N	-0-					142
02	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					142
03	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					142

MENDOTA 15-NE WELL #: 7 RRCID -> 234003 COMPL. DATE 11/09/2007 TOTAL DEPTH 11432 PERF.10176 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					119
11	0	N	-0-	-0-	-0-	-0-					N	-0-					119
12	0	N	-0-	-0-	-0-	-0-					N	-0-					119
01	0	N	-0-	-0-	-0-	-0-					N	-0-					119
02	0	N	-0-	-0-	-0-	-0-					N	-0-					119
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119

ISAACS WELL #: 2002 RRCID -> 234004 COMPL. DATE 11/29/2007 TOTAL DEPTH 10700 PERF.10432 - 10453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA 15-NW WELL #: 6 RRCID -> 234014 COMPL. DATE 12/08/2007 TOTAL DEPTH 11450 PERF.10103 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	991	N	991	-0-	-0-	-0-	991	2			N	-0-					321
11	931	N	931	-0-	-0-	-0-	931	2			N	-0-					321
12	879	N	879	-0-	-0-	-0-	879	2			N	-0-					321
01	992	N	803	-0-	-189	-0-	803	2			N	-0-					321
*02	868	N	799	-0-	-69	-0-	799	2			N	-0-					321
03	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					321

MENDOTA 15-NW WELL #: 8 RRCID -> 234024 COMPL. DATE 11/19/2007 TOTAL DEPTH 11400 PERF.10052 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					117
11	0	N	-0-	-0-	-0-	-0-					N	-0-					117
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					117

ABRAHAM SW WELL #: 1403 RRCID -> 235831 COMPL. DATE 08/31/2007 TOTAL DEPTH 11391 PERF. 9876 - 11210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1143	N	1143	-0-	-0-	-0-	1131	2	12	9	N	11	149	1			176
11	1156	N	1156	-0-	-0-	-0-	1130	2	26	9	N	24					200
12	1314	N	1314	-0-	-0-	-0-	1295	2	19	9	N	17					217
01	1023	N	795	-0-	-228	-0-	775	2	20	9	N	18					235
02	1527	N	1527	-0-	-0-	-0-	1517	2	10	9	N	9					244
03	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					244

ISAACS WELL #: 2005 RRCID -> 235972 COMPL. DATE 03/14/2008 TOTAL DEPTH 10800 PERF.10050 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MENDOTA 14 SE WELL #: 5 RRCID -> 236217 COMPL. DATE 02/23/2008 TOTAL DEPTH 11350 PERF. 9996 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	-0-	-0-	-1364	-0-					N	-0-					322
11	330	N	-0-	-0-	-330	-0-					N	-0-					322
12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					322
01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					322
02	53	N	53	-0-	-0-	-0-	53	2			N	-0-					322
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					322

FIELD STATE 108 WELL #: 1 RRCID -> 237087 COMPL. DATE 08/17/2007 TOTAL DEPTH 10400 PERF. 9586 - 9974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1464	N	1464	-0-	-0-	-0-	1408	2	56	9	N	51					379
11	1380	N	1326	-0-	-54	-0-	1300	2	26	9	N	24					403
12	1364	N	1270	-0-	-94	-0-	1237	2	33	9	N	30					433
01	1457	N	1150	-0-	-307	-0-	1118	2	32	9	N	29					462
02	1232	N	1010	-0-	-222	-0-	990	2	20	9	N	18					480
03	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					480

FIELD STATE 108 WELL #: 2 RRCID -> 238561 COMPL. DATE 05/09/2008 TOTAL DEPTH 10130 PERF. 9570 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1135	N	1135	-0-	-0-	-0-	1093	2	42	9	N	38					290
11	1050	N	1043	-0-	-7	-0-	1017	2	26	9	N	24					314
12	1054	N	989	-0-	-65	-0-	946	2	43	9	N	39					353
01	1085	N	872	-0-	-213	-0-	846	2	26	9	N	24	187	1			190
02	980	N	745	-0-	-235	-0-	733	2	12	9	N	11					201
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					201

MENDOTA 15 SW WELL #: 10 RRCID -> 239449 COMPL. DATE 05/16/2008 TOTAL DEPTH 11320 PERF. 9921 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ABRAHAM NW WELL #: 1402 RRCID -> 239478 COMPL. DATE 07/26/2007 TOTAL DEPTH 11164 PERF. 9906 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA 33 NW WELL #: 2 RRCID -> 241490 COMPL. DATE 08/03/2008 TOTAL DEPTH 11670 PERF. 10314 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					51

FIELD STATE 108 WELL #: 3 RRCID -> 242903 COMPL. DATE 09/08/2008 TOTAL DEPTH 10093 PERF. 9552 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1312	N	1312	-0-	-0-	-0-	1231	2	81	9	N	74					453
11	1200	N	1171	-0-	-29	-0-	1134	2	37	9	N	34					487
12	1178	N	1133	-0-	-45	-0-	1081	2	52	9	N	47	180	1			354
01	1240	N	1194	-0-	-46	-0-	1163	2	31	9	N	28					382
02	1092	N	898	-0-	-194	-0-	872	2	26	9	N	24					406
03	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					406

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MENDOTA 14 SE WELL #: 7 RRCID -> 243896 COMPL. DATE 09/12/2008 TOTAL DEPTH 11350 PERF. 9884 - 11221

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2404	N	2404	-0-	-0-	-0-	2404	2			N	-0-					261
11	3000	N	3260	-0-	260	260	3260	2			N	-0-					261
12	3100	N	3657	-0-	557	817	3657	2			N	-0-					261
01	3100	N	3104	-0-	4	821	3104	2			N	-0-					261
02	3185	X	2364	-0-	-821	-0-	2364	2			N	-0-					261
03	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					261

ABRAHAM NW WELL #: 1406 RRCID -> 243897 COMPL. DATE 09/10/2008 TOTAL DEPTH 11300 PERF. 9904 - 11180

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1608	-0-	-190	-0-	1590	2	18	9	N	16					239
11	1770	N	1486	-0-	-284	-0-	1465	2	21	9	N	19					258
12	1612	N	222	-0-	-1390	-0-	219	2	3	9	N	3					261
01	1612	N	-0-	-0-	-1612	-0-					N	-0-					261
02	2800	N	3244	-0-	444	444	3226	2	18	9	N	16					277
03	217	N	NO RPT	-0-	-217	227					N	NO RPT					277

MENDOTA 40 SW WELL #: 3 RRCID -> 244473 COMPL. DATE 10/29/2008 TOTAL DEPTH 11650 PERF.10372 - 11540

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1087	N	1087	-0-	-0-	-0-	1067	2	20	9	N	18					180
11	1066	N	1066	-0-	-0-	-0-	1041	2	25	9	N	23					203
12	1109	N	1109	-0-	-0-	-0-	1086	2	23	9	N	21					224
01	1085	N	810	-0-	-275	-0-	790	2	20	9	N	18					242
02	1008	N	843	-0-	-165	-0-	826	2	17	9	N	15					257
03	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					257

ISAACS WELL #: 2006H RRCID -> 248211 COMPL. DATE 11/08/2008 TOTAL DEPTH 10438 PERF.10720 - 13202

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1263	N	1263	-0-	-0-	-0-	1242	2	21	9	N	19	23	1			32
11	1114	N	1114	-0-	-0-	-0-	1095	2	19	9	N	17	22	1			27
12	1178	N	1109	-0-	-69	-0-	1089	2	20	9	N	18					45
01	1271	N	856	-0-	-415	-0-	843	2	13	9	N	12	23	1			34
02	1036	N	789	-0-	-247	-0-	778	2	11	9	N	10	23	1			21
03	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					21

ISAACS WELL #: 4201H RRCID -> 253295 COMPL. DATE 05/06/2009 TOTAL DEPTH 12676 PERF.10414 - 12567

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6218	X	6218	-0-	-0-	-0-	6066	2	152	9	N	138	166	1			235
11	5962	X	5962	-0-	-0-	-0-	5821	2	141	9	N	128	161	1			202
12	5998	X	5998	-0-	-0-	-0-	5852	2	146	9	N	133					335
01	4960	X	3963	-0-	-997	-0-	3877	2	86	9	N	78	166	1			247
02	4964	X	4964	-0-	-0-	-0-	4899	2	65	9	N	59	166	1			140
03	4960	X	NO RPT	-0-	-4960	-0-					N	NO RPT					140

CHAMBERS 107 WELL #: 2H RRCID -> 263448 COMPL. DATE 09/15/2011 TOTAL DEPTH 9870 PERF.10000 - 11763

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1454	X	1454	-0-	-0-	-0-	1406	2	48	9	N	44	179	1			159
11	1288	X	1288	-0-	-0-	-0-	1256	2	32	9	N	29					188
12	1247	X	1247	-0-	-0-	-0-	1236	2	11	9	N	10					198
01	1146	X	1146	-0-	-0-	-0-	1110	2	36	9	N	33					231
02	1140	X	1140	-0-	-0-	-0-	1095	2	45	9	N	41					272
03	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					272

FIELD STATE 108 WELL #: 4H RRCID -> 269653 COMPL. DATE 01/02/2013 TOTAL DEPTH 9595 PERF. 9780 - 13938

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	5760	-0-	-347	-0-	5417	2	343	9	N	312	177	1			536
11	5910	X	5117	-0-	-793	-0-	4860	2	257	9	N	234	360	1			410
12	6107	X	5577	-0-	-530	-0-	5445	2	132	9	N	120	185	1			345
01	6014	X	4543	-0-	-1471	-0-	4404	2	139	9	N	126					471
02	5208	X	3754	-0-	-1454	-0-	3627	2	127	9	N	115	176	1			410
03	5766	X	NO RPT	-0-	-5766	-0-					N	NO RPT					410

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
CHAMBERS 107 WELL #: 1H RRCID -> 274798 COMPL. DATE 09/03/2011 TOTAL DEPTH 9694 PERF. 9850 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9765	X	8778	-0-	-987	-0-	8577	2	201	9	N	183	187	1			309
11	9450	X	8553	-0-	-897	-0-	8305	2	248	9	N	225	184	1			350
12	9765	X	8799	-0-	-966	-0-	8515	2	284	9	N	258	370	1			238
01	9424	X	6394	-0-	-3030	-0-	6274	2	120	9	N	109					347
02	7980	X	6195	-0-	-1785	-0-	6115	2	80	9	N	73	191	1			229
03	8835	X	NO RPT	-0-	-8835	-0-					N	NO RPT					229

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 1 RRCID -> 086710 COMPL. DATE 10/07/1979 TOTAL DEPTH 11200 PERF. 9906 - 9996

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WATERFIELD WELL #: 2 RRCID -> 087434 COMPL. DATE 02/00/1998 TOTAL DEPTH 11200 PERF. 9857 - 11017

10	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
11	720	N	679	-0-	-41	-0-	679	3			N	-0-					-0-
12	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
01	1589	N	1589	-0-	-0-	-0-	1589	3			N	-0-					-0-
02	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-
03	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-

WATERFIELD -B- WELL #: 3 RRCID -> 091065 COMPL. DATE 11/23/1980 TOTAL DEPTH 10746 PERF.10110 - 10550

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

VOLLMERT -B- WELL #: 1 RRCID -> 093148 COMPL. DATE 04/15/1981 TOTAL DEPTH 12770 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

MAHLER -A- WELL #: 2106 RRCID -> 153298 COMPL. DATE 08/21/1980 TOTAL DEPTH 10300 PERF. 9506 - 10234

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					215
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					215
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					215
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					215
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					215
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					215

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "B" WELL #: 3 RRCID -> 176868 COMPL. DATE N/A TOTAL DEPTH 11180 PERF. 9958 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1376	N	1376	-0-	-0-	-0-	1363	3	13	9	N	12					68
11	1350	N	1314	-0-	-36	-0-	1294	3	20	9	N	18					86
12	1265	N	1265	-0-	-0-	-0-	1247	3	18	9	N	16					102
01	1364	N	1237	-0-	-127	-0-	1213	3	24	9	N	22					124
02	1232	N	1018	-0-	-214	-0-	1001	3	17	9	N	15					139
03	1271	N	1270	-0-	-1	-0-	1256	3	14	9	N	13					152

VOLLMERT "B" WELL #: 4 RRCID -> 190963 COMPL. DATE N/A TOTAL DEPTH 11130 PERF. 9946 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	181	-0-	-5	-0-	181	3			N	-0-					70
11	210	N	181	-0-	-29	-0-	181	3			N	-0-					70
12	186	N	169	-0-	-17	-0-	169	3			N	-0-					70
01	186	N	169	-0-	-17	-0-	169	3			N	-0-					70
02	168	N	138	-0-	-30	-0-	138	3			N	-0-					70
*03	155	N	147	-0-	-8	-0-	147	3			N	-0-					70

VOLLMERT 'B' WELL #: 5 RRCID -> 208510 COMPL. DATE 11/18/2003 TOTAL DEPTH 11155 PERF. 9870 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					64
11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					64
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					64
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					64
02	112	N	109	-0-	-3	-0-	109	3			N	-0-					64
*03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					64

ISAACS WELL #: 1 RRCID -> 212043 COMPL. DATE 05/13/2005 TOTAL DEPTH 10896 PERF.10040 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 4 RRCID -> 213178 COMPL. DATE 06/29/2005 TOTAL DEPTH 11266 PERF.10385 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

ISAACS "B" WELL #: 1 RRCID -> 216366 COMPL. DATE 12/28/2005 TOTAL DEPTH 11250 PERF.10079 - 10623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	289	N	289	-0-	-0-	-0-	283	3	6	9	N	5					94
11	283	N	283	-0-	-0-	-0-	279	3	4	9	N	4					98
12	310	N	290	-0-	-20	-0-	283	3	7	9	N	6					104
01	281	N	281	-0-	-0-	-0-	275	3	6	9	N	5					109
02	255	N	255	-0-	-0-	-0-	249	3	6	9	N	5					114
03	289	N	289	-0-	-0-	-0-	283	3	6	9	N	5					119

ISSAAC 'C' WELL #: 1 RRCID -> 218998 COMPL. DATE 07/08/2006 TOTAL DEPTH 11350 PERF.10098 - 10714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "B" WELL #: 6 RRCID -> 220083 COMPL. DATE 06/27/2006 TOTAL DEPTH 11320 PERF. 9822 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	112	-0-	-43	-0-	112	3			N	-0-					27
11	150	N	122	-0-	-28	-0-	122	3			N	-0-					27
12	124	N	112	-0-	-12	-0-	112	3			N	-0-					27
01	124	N	92	-0-	-32	-0-	92	3			N	-0-					27
02	112	N	80	-0-	-32	-0-	80	3			N	-0-					27
03	124	N	85	-0-	-39	-0-	85	3			N	-0-					27

ISAACS 'C' WELL #: 2 RRCID -> 224643 COMPL. DATE 12/09/2006 TOTAL DEPTH 11360 PERF. 9961 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

A. WEBB ESTATE WELL #: 2190 RRCID -> 230352 COMPL. DATE 08/20/2007 TOTAL DEPTH 11110 PERF. 9909 - 10351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	561	N	561	-0-	-0-	-0-	557	3	4	9	N	4					168
11	540	N	529	-0-	-11	-0-	523	3	6	9	N	5					173
12	534	N	534	-0-	-0-	-0-	528	3	6	9	N	5					178
01	558	N	526	-0-	-32	-0-	515	3	11	9	N	10					188
02	504	N	449	-0-	-55	-0-	438	3	11	9	N	10					198
03	527	N	515	-0-	-12	-0-	506	3	9	9	N	8					206

MAHLER WELL #: 9 RRCID -> 234070 COMPL. DATE 07/09/2007 TOTAL DEPTH 11250 PERF. 9593 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1145	-0-	-2	-0-	1127	3	18	9	N	16					231
11	1119	N	1119	-0-	-0-	-0-	1095	3	24	9	N	22	174	1			79
12	1094	N	1094	-0-	-0-	-0-	1070	3	24	9	N	22					101
01	1147	N	1079	-0-	-68	-0-	1056	3	23	9	N	21					122
02	1036	N	919	-0-	-117	-0-	897	3	22	9	N	20					142
03	1085	N	1081	-0-	-4	-0-	1059	3	22	9	N	20					162

VOLLMERT, J. C. WELL #: 10 RRCID -> 238330 COMPL. DATE N/A TOTAL DEPTH 11250 PERF. 9776 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBB, RONNIE WELL #: 1189 RRCID -> 238721 COMPL. DATE 01/07/2008 TOTAL DEPTH 10608 PERF. 9697 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	505	N	505	-0-	-0-	-0-	498	3	7	9	N	6					140
11	510	N	501	-0-	-9	-0-	491	3	10	9	N	9					149
12	509	N	509	-0-	-0-	-0-	497	3	12	9	N	11					160
01	496	N	486	-0-	-10	-0-	476	3	10	9	N	9					169
02	476	N	437	-0-	-39	-0-	426	3	11	9	N	10					179
03	499	N	499	-0-	-0-	-0-	487	3	12	9	N	11					190

VOLLMERT WELL #: 6 RRCID -> 238990 COMPL. DATE 05/28/2008 TOTAL DEPTH 11300 PERF.10326 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 6 RRCID -> 241781 COMPL. DATE 03/31/2008 TOTAL DEPTH 11000 PERF. 9816 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT "B" WELL #: 8 RRCID -> 242765 COMPL. DATE 02/11/2008 TOTAL DEPTH 10912 PERF. 9793 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109

ISAACS "E" WELL #: 1 RRCID -> 244173 COMPL. DATE 09/16/2008 TOTAL DEPTH 11303 PERF. 9827 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					N	-0-					11
11	120	N	-0-	-0-	-120	-0-					N	-0-					11
12	0	N	-0-	-0-	-0-	-0-					N	-0-	11	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 01/27/2025

VOLLMERT "C" WELL #: 8 RRCID -> 244259 COMPL. DATE 09/29/2008 TOTAL DEPTH 11400 PERF. 9870 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					N	-0-					60
11	60	N	-0-	-0-	-60	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					60

VOLLMERT "C" WELL #: 9 RRCID -> 244267 COMPL. DATE 10/18/2008 TOTAL DEPTH 10950 PERF. 9895 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	720	N	720	-0-	-0-	-0-	711	3	9	9	N	8					171
11	690	N	676	-0-	-14	-0-	666	3	10	9	N	9					180
12	682	N	664	-0-	-18	-0-	652	3	12	9	N	11					191
01	713	N	615	-0-	-98	-0-	604	3	11	9	N	10					201
02	644	N	355	-0-	-289	-0-	349	3	6	9	N	5					206
03	822	N	822	-0-	-0-	-0-	805	3	17	9	N	15					221

WATERFIELD "A" WELL #: 5 RRCID -> 246651 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9684 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	420	-0-	-14	-0-	420	3			N	-0-					172
11	422	N	422	-0-	-0-	-0-	422	3			N	-0-					172
12	434	N	431	-0-	-3	-0-	430	3	1	9	N	1					173
01	435	N	435	-0-	-0-	-0-	435	3			N	-0-					173
02	408	N	408	-0-	-0-	-0-	408	3			N	-0-					173
*03	435	N	435	-0-	-0-	-0-	433	3	2	9	N	2					175

VOLLMERT "C" WELL #: 3 RRCID -> 249454 COMPL. DATE 11/26/2008 TOTAL DEPTH 11260 PERF.10016 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3676	X	3676	-0-	-0-	-0-	3659	3	17	9	N	15					69
11	3566	X	3566	-0-	-0-	-0-	3555	3	11	9	N	10					79
12	3531	X	3531	-0-	-0-	-0-	3514	3	17	9	N	15					94
01	3472	X	3195	-0-	-277	-0-	3180	3	15	9	N	14					108
02	3136	X	2777	-0-	-359	-0-	2762	3	15	9	N	14					122
*03	3533	X	3533	-0-	-0-	-0-	3519	3	14	9	N	13					135

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 2 RRCID -> 250659 COMPL. DATE 01/23/2014 TOTAL DEPTH 11200 PERF. 9796 - 9806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1213	-0-	-27	-0-	1195	3	18	9	N	16					149
11	1200	N	1200	-0-	-0-	-0-	1179	3	21	9	N	19					168
12	1188	N	1188	-0-	-0-	-0-	1168	3	20	9	N	18					186
01	1209	N	1122	-0-	-87	-0-	1099	3	23	9	N	21					207
02	1120	N	934	-0-	-186	-0-	920	3	14	9	N	13	186	1			34
*03	1178	N	1166	-0-	-12	-0-	1146	3	20	9	N	18					52

WATERFIELD "A" WELL #: 3 RRCID -> 250771 COMPL. DATE 10/25/2007 TOTAL DEPTH 11300 PERF. 9886 - 10611

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

VOLLMERT "C" WELL #: 5 RRCID -> 250845 COMPL. DATE 10/25/2007 TOTAL DEPTH 11330 PERF.10077 - 11183

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBB "A" WELL #: 1 RRCID -> 253166 COMPL. DATE 07/13/2009 TOTAL DEPTH 11236 PERF. 9644 - 10178

10	280	N	280	-0-	-0-	-0-	277	3	3	9	N	3					185
11	284	N	284	-0-	-0-	-0-	283	3	1	9	N	1					186
12	294	N	294	-0-	-0-	-0-	290	3	4	9	N	4					190
01	294	N	294	-0-	-0-	-0-	288	3	6	9	N	5					195
02	258	N	258	-0-	-0-	-0-	257	3	1	9	N	1					196
*03	302	N	302	-0-	-0-	-0-	296	3	6	9	N	5					201

WEBB WELL #: 1 RRCID -> 254206 COMPL. DATE 09/04/2009 TOTAL DEPTH 11192 PERF. 9634 - 10265

10	625	N	625	-0-	-0-	-0-	621	3	4	9	N	4					101
11	629	N	629	-0-	-0-	-0-	623	3	6	9	N	5					106
12	527	N	506	-0-	-21	-0-	494	3	12	9	N	11					117
01	558	N	423	-0-	-135	-0-	412	3	11	9	N	10					127
02	504	N	377	-0-	-127	-0-	366	3	11	9	N	10					137
03	496	N	451	-0-	-45	-0-	442	3	9	9	N	8					145

WATERFIELD, J. B. WELL #: 4 RRCID -> 254334 COMPL. DATE 09/26/2008 TOTAL DEPTH 11100 PERF. 9393 - 9988

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD, J. B. WELL #: 3 RRCID -> 254335 COMPL. DATE 11/29/2007 TOTAL DEPTH 11100 PERF. 9783 - 9982

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "D" WELL #: 1 RRCID -> 254558 COMPL. DATE 10/26/2009 TOTAL DEPTH 12310 PERF. 9204 - 9952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	884	-0-	-15	-0-	841	3	43	9	N	39					288
11	870	N	869	-0-	-1	-0-	818	3	51	9	N	46	158	1			176
12	899	N	897	-0-	-2	-0-	839	3	58	9	N	53					229
01	899	N	887	-0-	-12	-0-	823	3	64	9	N	58					287
02	812	N	801	-0-	-11	-0-	747	3	54	9	N	49					336
03	899	N	891	-0-	-8	-0-	836	3	55	9	N	50	177	1			209

VOLLMERT "B" WELL #: 9 RRCID -> 254700 COMPL. DATE 12/06/2009 TOTAL DEPTH 10820 PERF. 9981 - 10622

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25

WATERFIELD "D" WELL #: 1 RRCID -> 255679 COMPL. DATE 01/04/2010 TOTAL DEPTH 10565 PERF. 9207 - 9918

10	1736	N	1688	-0-	-48	-0-	1655	3	33	9	N	30					257
11	1680	N	1660	-0-	-20	-0-	1628	3	32	9	N	29	184	1			102
12	1705	N	1702	-0-	-3	-0-	1663	3	39	9	N	35					137
01	1674	N	1641	-0-	-33	-0-	1616	3	25	9	N	23					160
02	1554	N	1554	-0-	-0-	-0-	1523	3	31	9	N	28					188
03	1705	N	1690	-0-	-15	-0-	1653	3	37	9	N	34					222

MAHLER WELL #: 10 RRCID -> 256360 COMPL. DATE 03/17/2008 TOTAL DEPTH 10900 PERF. 9452 - 10507

10	3100	N	3182	-0-	82	82	3140	3	42	9	N	38	173	1			92
11	2917	N	2835	-0-	-82	-0-	2784	3	51	9	N	46					138
12	2856	N	2856	-0-	-0-	-0-	2795	3	61	9	N	55					193
01	3100	X	2795	-0-	-305	-0-	2753	3	42	9	N	38					231
02	2800	X	2520	-0-	-280	-0-	2479	3	41	9	N	37					268
03	3100	X	2954	-0-	-146	-0-	2892	3	62	9	N	56	180	1			144

WATERFIELD WELL #: 8 RRCID -> 258086 COMPL. DATE 01/20/2010 TOTAL DEPTH 10354 PERF. 9956 - 10522

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WATERFIELD WELL #: 7H RRCID -> 258210 COMPL. DATE 03/01/2010 TOTAL DEPTH 10167 PERF.10512 - 14130

10	651	N	651	-0-	-0-	-0-	645	3	6	9	N	5					186
11	623	N	623	-0-	-0-	-0-	612	3	11	9	N	10					196
12	602	N	602	-0-	-0-	-0-	593	3	9	9	N	8					204
01	651	N	534	-0-	-117	-0-	522	3	12	9	N	11					215
02	588	N	294	-0-	-294	-0-	288	3	6	9	N	5					220
*03	633	N	633	-0-	-0-	-0-	620	3	13	9	N	12					232

WATERFIELD WELL #: 6 RRCID -> 258211 COMPL. DATE 03/04/2008 TOTAL DEPTH 10923 PERF. 9917 - 10630

10	478	N	478	-0-	-0-	-0-	478	3			N	-0-					204
11	463	N	463	-0-	-0-	-0-	463	3			N	-0-					204
12	496	N	473	-0-	-23	-0-	473	3			N	-0-					204
01	497	N	497	-0-	-0-	-0-	489	3	8	9	N	7	152	1			59
02	444	N	444	-0-	-0-	-0-	444	3			N	-0-					59
*03	497	N	497	-0-	-0-	-0-	497	3			N	-0-					59

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 7 RRCID -> 258216 COMPL. DATE 01/30/2007 TOTAL DEPTH 11300 PERF. 9422 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	803	N	803	-0-	-0-	-0-	790	3	13	9	N	12					228
11	750	N	671	-0-	-79	-0-	658	3	13	9	N	12					240
12	652	N	652	-0-	-0-	-0-	635	3	17	9	N	15					255
01	806	N	579	-0-	-227	-0-	568	3	11	9	N	10					265
02	616	N	492	-0-	-124	-0-	479	3	13	9	N	12					277
03	651	N	621	-0-	-30	-0-	612	3	9	9	N	8	186	1			99

MAHLER WELL #: 8 RRCID -> 258217 COMPL. DATE 08/08/2007 TOTAL DEPTH 11250 PERF. 9510 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 'A' WELL #: 2 RRCID -> 258218 COMPL. DATE 06/11/2007 TOTAL DEPTH 11150 PERF. 9818 - 10799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	438	-0-	-27	-0-	438	3			N	-0-					120
11	429	N	429	-0-	-0-	-0-	429	3			N	-0-					120
12	434	N	429	-0-	-5	-0-	429	3			N	-0-					120
01	437	N	437	-0-	-0-	-0-	435	3	2	9	N	2					122
02	392	N	380	-0-	-12	-0-	380	3			N	-0-					122
03	434	N	423	-0-	-11	-0-	421	3	2	9	N	2					124

VOLLMERT 'B' WELL #: 7 RRCID -> 258219 COMPL. DATE 11/15/2006 TOTAL DEPTH 11300 PERF. 9968 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	153	-0-	-2	-0-	153	3			N	-0-					31
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					31
12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					31
01	155	N	152	-0-	-3	-0-	152	3			N	-0-					31
02	140	N	138	-0-	-2	-0-	138	3			N	-0-					31
*03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					31

WEBB "T" WELL #: 4 RRCID -> 258221 COMPL. DATE 04/26/2007 TOTAL DEPTH 11350 PERF. 9751 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	290	-0-	-20	-0-	281	3	9	9	N	8					198
11	297	N	297	-0-	-0-	-0-	284	3	13	9	N	12					210
12	310	N	286	-0-	-24	-0-	275	3	11	9	N	10					220
01	279	N	178	-0-	-101	-0-	171	3	7	9	N	6					226
02	283	N	283	-0-	-0-	-0-	279	3	4	9	N	4					230
03	297	N	297	-0-	-0-	-0-	290	3	7	9	N	6					236

MAHLER "B" WELL #: 1 RRCID -> 258224 COMPL. DATE 02/06/2008 TOTAL DEPTH 11200 PERF. 9573 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					39

WATERFIELD "C" WELL #: 9 RRCID -> 258231 COMPL. DATE 05/31/2008 TOTAL DEPTH 11221 PERF. 9523 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	371	-0-	-32	-0-	368	3	3	9	N	3					160
11	390	N	364	-0-	-26	-0-	355	3	9	9	N	8					168
12	324	N	324	-0-	-0-	-0-	316	3	8	9	N	7					175
01	372	N	316	-0-	-56	-0-	307	3	9	9	N	8					183
02	336	N	319	-0-	-17	-0-	306	3	13	9	N	12					195
03	367	N	367	-0-	-0-	-0-	360	3	7	9	N	6					201

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "B" WELL #: 2 RRCID -> 258541 COMPL. DATE 06/30/2008 TOTAL DEPTH 10824 PERF. 9367 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					78
11	0	N	-0-	-0-	-0-	-0-					N	-0-					78
12	0	N	-0-	-0-	-0-	-0-					N	-0-					78
01	0	N	-0-	-0-	-0-	-0-					N	-0-					78
02	0	N	-0-	-0-	-0-	-0-					N	-0-					78
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					78

WEBB "A" WELL #: 2 RRCID -> 258644 COMPL. DATE 02/27/2010 TOTAL DEPTH 10900 PERF. 9290 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1498	-0-	-52	-0-	1480	3	18	9	N	16					190
11	1500	N	1424	-0-	-76	-0-	1410	3	14	9	N	13					203
12	1519	N	1382	-0-	-137	-0-	1354	3	28	9	N	25					228
01	1488	N	1219	-0-	-269	-0-	1201	3	18	9	N	16					244
02	1316	N	1118	-0-	-198	-0-	1114	3	4	9	N	4					248
03	1395	N	1291	-0-	-104	-0-	1276	3	15	9	N	14	178	1			84

WEBB "A" WELL #: 3 RRCID -> 258645 COMPL. DATE 03/02/2010 TOTAL DEPTH 10620 PERF. 9526 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	399	-0-	-4	-0-	393	3	6	9	N	5					89
11	420	N	401	-0-	-19	-0-	395	3	6	9	N	5					94
12	410	N	410	-0-	-0-	-0-	407	3	3	9	N	3					97
01	403	N	384	-0-	-19	-0-	375	3	9	9	N	8					105
02	364	N	65	-0-	-299	-0-	63	3	2	9	N	2					107
03	443	N	443	-0-	-0-	-0-	435	3	8	9	N	7					114

WATERFIELD B WELL #: 5 RRCID -> 258698 COMPL. DATE 07/13/2006 TOTAL DEPTH 11182 PERF. 9846 - 10101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

ISAACS "B" WELL #: 5H RRCID -> 258727 COMPL. DATE 05/11/2010 TOTAL DEPTH 10001 PERF.10331 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5188	X	5188	-0-	-0-	-0-	287	1	4856	3	N	41					342
							45	9									
11	5299	X	5299	-0-	-0-	-0-	278	1	5021	3	N	-0-	176	1			166
12	5416	X	5416	-0-	-0-	-0-	287	1	5129	3	N	-0-					166
01	4629	X	4629	-0-	-0-	-0-	287	1	4342	3	N	-0-					166
02	4427	X	4427	-0-	-0-	-0-	259	1	4168	3	N	-0-					166
*03	5651	X	5651	-0-	-0-	-0-	287	1	5072	3	N	265	182	1			249
							292	9									

WEBB "T" WELL #: 5 RRCID -> 258811 COMPL. DATE 08/15/2008 TOTAL DEPTH 11350 PERF.10046 - 10751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 7 RRCID -> 259488 COMPL. DATE 04/01/2010 TOTAL DEPTH 10255 PERF.10104 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	831	-0-	-6	-0-	814	3	17	9	N	15					140
11	840	N	729	-0-	-111	-0-	712	3	17	9	N	15					155
12	682	N	152	-0-	-530	-0-	146	3	6	9	N	5					160
01	837	N	-0-	-0-	-837	-0-					N	-0-	160	1			-0-
02	672	N	-0-	-0-	-672	-0-					N	-0-					-0-
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WEBB WELL #: 3H RRCID -> 259769 COMPL. DATE 10/06/2010 TOTAL DEPTH 9699 PERF.10050 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	269	-0-	-41	-0-	267	3	2	9	N	2					211
11	436	N	436	-0-	-0-	-0-	435	3	1	9	N	1					212
12	392	N	392	-0-	-0-	-0-	386	3	6	9	N	5					217
01	279	N	209	-0-	-70	-0-	207	3	2	9	N	2					219
02	420	N	215	-0-	-205	-0-	215	3			N	-0-					219
*03	403	N	319	-0-	-84	-0-	316	3	3	9	N	3					222

TEMPLE WELL #: A 1H RRCID -> 260380 COMPL. DATE 08/27/2010 TOTAL DEPTH 9986 PERF.10270 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2398	-0-	-51	-0-	2352	3	46	9	N	42					166
11	2370	N	2323	-0-	-47	-0-	2268	3	55	9	N	50					216
12	2418	N	2329	-0-	-89	-0-	2273	3	56	9	N	51					267
01	2387	N	2352	-0-	-35	-0-	2296	3	56	9	N	51	179	1			139
02	2156	N	1930	-0-	-226	-0-	1885	3	45	9	N	41					180
*03	2388	N	2388	-0-	-0-	-0-	2335	3	53	9	N	48					228

WEBB "A" WELL #: 4H RRCID -> 262193 COMPL. DATE 10/03/2010 TOTAL DEPTH 9773 PERF.10070 - 14133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1979	N	1979	-0-	-0-	-0-	1949	3	30	9	N	27					316
11	2063	N	2063	-0-	-0-	-0-	2004	3	59	9	N	54					370
12	2095	N	2095	-0-	-0-	-0-	2039	3	56	9	N	51	180	1			241
01	1830	N	1830	-0-	-0-	-0-	1784	3	46	9	N	42					283
02	1642	N	1642	-0-	-0-	-0-	1609	3	33	9	N	30					313
03	2002	N	2002	-0-	-0-	-0-	1940	3	62	9	N	56					369

MAHLER WELL #: 11H RRCID -> 262462 COMPL. DATE 11/27/2010 TOTAL DEPTH 9541 PERF. 9855 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/17/2024

WATERFIELD "A" WELL #: 7H RRCID -> 262498 COMPL. DATE 01/21/2011 TOTAL DEPTH 9918 PERF.10320 - 13875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1223	-0-	-637	-0-	1206	3	17	9	N	15					389
11	1790	N	1790	-0-	-0-	-0-	1762	3	28	9	N	25	177	1			237
12	1875	N	1875	-0-	-0-	-0-	1844	3	31	9	N	28					265
01	1289	N	1289	-0-	-0-	-0-	1283	3	6	9	N	5					270
02	1680	N	1418	-0-	-262	-0-	1393	3	25	9	N	23					293
*03	1959	N	1959	-0-	-0-	-0-	1913	3	46	9	N	42					335

WATERFIELD WELL #: 9H RRCID -> 262731 COMPL. DATE 02/25/2011 TOTAL DEPTH 9974 PERF.10437 - 14398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3457	-0-	-635	-0-	3415	3	42	9	N	38					137
11	3810	X	3656	-0-	-154	-0-	3598	3	58	9	N	53					190
12	4044	X	4044	-0-	-0-	-0-	3978	3	66	9	N	60	157	1			93
01	3844	X	3116	-0-	-728	-0-	3087	3	29	9	N	26					119
02	3416	X	3135	-0-	-281	-0-	3099	3	36	9	N	33					152
*03	4031	X	4031	-0-	-0-	-0-	3965	3	66	9	N	60	182	1			30

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT, J. C. WELL #: 12H RRCID -> 263761 COMPL. DATE 05/27/2011 TOTAL DEPTH 9857 PERF.10026 - 14075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2539	-0-	-96	-0-	2483	3	56	9	N	51					226
11	2490	N	2462	-0-	-28	-0-	2400	3	62	9	N	56					282
12	2635	N	2399	-0-	-236	-0-	2333	3	66	9	N	60	184	1			158
01	2542	N	2507	-0-	-35	-0-	2441	3	66	9	N	60					218
02	2296	N	2158	-0-	-138	-0-	2106	3	52	9	N	47					265
03	2403	N	2403	-0-	-0-	-0-	2350	3	53	9	N	48	178	1			135

A. WEBB ESTATE WELL #: 3H RRCID -> 263947 COMPL. DATE 12/06/2010 TOTAL DEPTH 9827 PERF.10346 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3291	X	3291	-0-	-0-	-0-	3258	3	33	9	N	30	181	1			228
11	3395	X	3395	-0-	-0-	-0-	3326	3	69	9	N	63					291
12	3401	X	3401	-0-	-0-	-0-	3334	3	67	9	N	61					352
01	2831	X	2831	-0-	-0-	-0-	2775	3	56	9	N	51					403
02	2519	X	2519	-0-	-0-	-0-	2475	3	44	9	N	40	177	1			266
03	3458	X	3458	-0-	-0-	-0-	3400	3	58	9	N	53					319

VOLLMERT "B" WELL #: 10H RRCID -> 264082 COMPL. DATE 06/27/2011 TOTAL DEPTH 10119 PERF.10397 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD, J.B. WELL #: 5H RRCID -> 264969 COMPL. DATE 03/08/2011 TOTAL DEPTH 10015 PERF.10396 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	X	2066	-0-	-42	-0-	2029	3	37	9	N	34					405
11	2070	X	1973	-0-	-97	-0-	1932	3	41	9	N	37					442
12	2139	X	1844	-0-	-295	-0-	1838	3	6	9	N	5					447
01	2139	X	1709	-0-	-430	-0-	1709	3			N	-0-					447
02	1904	X	1775	-0-	-129	-0-	1750	3	25	9	N	23					470
*03	2168	X	2168	-0-	-0-	-0-	2117	3	51	9	N	46					516

VOLLMERT "B" SL WELL #: 1SL RRCID -> 265206 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	5529	-0-	-423	-0-	5461	3	68	9	N	62	181	1			428
11	5640	X	2925	-0-	-2715	-0-	2885	3	40	9	N	36					464
12	5735	X	5083	-0-	-652	-0-	5011	3	72	9	N	65					529
01	5704	X	4105	-0-	-1599	-0-	4031	3	74	9	N	67					596
02	4984	X	3713	-0-	-1271	-0-	3644	3	69	9	N	63					659
*03	5518	X	4875	-0-	-643	-0-	4789	3	86	9	N	78					737

VOLLMERT "B" SL WELL #: 11H RRCID -> 265208 COMPL. DATE 08/03/2011 TOTAL DEPTH 9941 PERF.10618 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS, F.M. WELL #: 1H RRCID -> 265282 COMPL. DATE 06/29/2011 TOTAL DEPTH 10374 PERF.10466 - 13541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2171	N	2171	-0-	-0-	-0-	2141	3	30	9	N	27					246
11	2065	N	2065	-0-	-0-	-0-	2039	3	26	9	N	24					270
12	2108	N	2075	-0-	-33	-0-	2040	3	35	9	N	32					302
01	2170	N	767	-0-	-1403	-0-	758	3	9	9	N	8					310
02	1932	N	1617	-0-	-315	-0-	1604	3	13	9	N	12					322
03	2077	N	1617	-0-	-460	-0-	1603	3	14	9	N	13					335

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "A" WELL #: 3H RRCID -> 265522 COMPL. DATE 02/02/2011 TOTAL DEPTH 9844 PERF.11401 - 13817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1366	-0-	-928	-0-	1338	3	28	9	N	25					309
11	2459	N	2459	-0-	-0-	-0-	2409	3	50	9	N	45	174	1			180
12	2418	N	2250	-0-	-168	-0-	2192	3	58	9	N	53					233
01	2003	N	2003	-0-	-0-	-0-	1944	3	59	9	N	54					287
02	2296	N	1845	-0-	-451	-0-	1795	3	50	9	N	45					332
03	2397	N	2397	-0-	-0-	-0-	2328	3	69	9	N	63					395

A. WEBB ESTATE WELL #: 5190H RRCID -> 266539 COMPL. DATE 07/27/2011 TOTAL DEPTH 9793 PERF.10177 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	226	-0-	-53	-0-	223	3	3	9	N	3					315
11	235	N	235	-0-	-0-	-0-	233	3	2	9	N	2					317
12	219	N	219	-0-	-0-	-0-	216	3	3	9	N	3					320
01	217	N	210	-0-	-7	-0-	207	3	3	9	N	3					323
02	224	N	205	-0-	-19	-0-	202	3	3	9	N	3					326
*03	247	N	247	-0-	-0-	-0-	243	3	4	9	N	4					330

WATERFIELD "C" WELL #: 10H RRCID -> 266624 COMPL. DATE 09/12/2011 TOTAL DEPTH 9881 PERF.10122 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3897	-0-	-9	-0-	3821	3	76	9	N	69					159
11	3690	X	3688	-0-	-2	-0-	3596	3	92	9	N	84					243
12	3782	X	3766	-0-	-16	-0-	3664	3	102	9	N	93	176	1			160
01	3906	X	3280	-0-	-626	-0-	3194	3	86	9	N	78					238
02	3528	X	2897	-0-	-631	-0-	2823	3	74	9	N	67					305
03	3906	X	3814	-0-	-92	-0-	3706	3	108	9	N	98	174	1			229

WEBB WELL #: 4188H RRCID -> 266625 COMPL. DATE 08/30/2011 TOTAL DEPTH 9734 PERF.10507 - 14173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	1544	-0-	-781	-0-	1533	3	11	9	N	10					178
11	2367	X	2367	-0-	-0-	-0-	2334	3	33	9	N	30					208
12	2493	X	2493	-0-	-0-	-0-	2457	3	36	9	N	33					241
01	2356	X	1977	-0-	-379	-0-	1943	3	34	9	N	31					272
02	2212	X	1902	-0-	-310	-0-	1872	3	30	9	N	27					299
03	2487	X	2487	-0-	-0-	-0-	2442	3	45	9	N	41					340

WEBB WELL #: 5188H RRCID -> 267245 COMPL. DATE 10/04/2011 TOTAL DEPTH 9747 PERF.10062 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2062	N	2062	-0-	-0-	-0-	2026	3	36	9	N	33					300
11	2160	N	2160	-0-	-0-	-0-	2098	3	62	9	N	56					356
12	1973	N	1973	-0-	-0-	-0-	1914	3	59	9	N	54	177	1			233
01	2077	N	1629	-0-	-448	-0-	1582	3	47	9	N	43					276
02	2016	N	1356	-0-	-660	-0-	1308	3	48	9	N	44					320
03	1984	N	1908	-0-	-76	-0-	1850	3	58	9	N	53					373

VOLLMERT WELL #: 7H RRCID -> 267306 COMPL. DATE 03/08/2012 TOTAL DEPTH 10678 PERF.11161 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	4058	-0-	-437	-0-	4007	3	51	9	N	46	180	1			122
11	4262	X	4262	-0-	-0-	-0-	4192	3	70	9	N	64					186
12	4309	X	4234	-0-	-75	-0-	4167	3	67	9	N	61					247
01	4154	X	3230	-0-	-924	-0-	3183	3	47	9	N	43					290
02	3976	X	2364	-0-	-1612	-0-	2339	3	25	9	N	23	177	1			136
*03	4402	X	4399	-0-	-3	-0-	4342	3	57	9	N	52					188

WEBB 187 WELL #: 1H RRCID -> 267516 COMPL. DATE 03/21/2012 TOTAL DEPTH 9605 PERF. 9908 - 14185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2044	N	2044	-0-	-0-	-0-	2024	3	20	9	N	18					189
11	2029	N	2029	-0-	-0-	-0-	2001	3	28	9	N	25					214
12	2049	N	2049	-0-	-0-	-0-	2012	3	37	9	N	34					248
01	2046	N	1655	-0-	-391	-0-	1641	3	14	9	N	13					261
02	1904	N	1623	-0-	-281	-0-	1601	3	22	9	N	20					281
*03	2046	N	2040	-0-	-6	-0-	2004	3	36	9	N	33					314

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "B" WELL #: 3SL RRCID -> 267530 COMPL. DATE 01/23/2012 TOTAL DEPTH 10232 PERF.10626 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6019	X	6019	-0-	-0-	-0-	1709	1	4156	3	N	140					472
							154	9									
11	5647	X	5647	-0-	-0-	-0-	1655	1	3840	3	N	138	196	1			414
							152	9									
12	5952	X	5619	-0-	-333	-0-	1709	1	3748	3	N	147	194	1			367
							162	9									
01	6014	X	5442	-0-	-572	-0-	1709	1	3613	3	N	109					476
							120	9									
02	5432	X	4669	-0-	-763	-0-	1545	1	3036	3	N	80					556
							88	9									
*03	6014	X	5244	-0-	-770	-0-	1709	1	3437	3	N	89	196	1			449
							98	9									

WATERFIELD 'A' WELL #: 8H RRCID -> 267559 COMPL. DATE 10/25/2012 TOTAL DEPTH 10418 PERF.10760 - 14858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4540	X	4540	-0-	-0-	-0-	4504	3	36	9	N	33	172	1			163
11	4080	X	4014	-0-	-66	-0-	3972	3	42	9	N	38					201
12	4185	X	3938	-0-	-247	-0-	3902	3	36	9	N	33					234
01	4526	X	3188	-0-	-1338	-0-	3160	3	28	9	N	25					259
02	4088	X	3507	-0-	-581	-0-	3478	3	29	9	N	26					285
03	4526	X	4080	-0-	-446	-0-	4038	3	42	9	N	38					323

A. WEBB ESTATE WELL #: 4190SL RRCID -> 267592 COMPL. DATE 01/03/2012 TOTAL DEPTH 9868 PERF.10190 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5986	X	5986	-0-	-0-	-0-	5890	3	96	9	N	87	180	1			432
11	6434	X	6434	-0-	-0-	-0-	6292	3	142	9	N	129					561
12	4730	X	4730	-0-	-0-	-0-	4584	3	146	9	N	133	185	1			509
01	4318	X	4318	-0-	-0-	-0-	4171	3	147	9	N	134	188	1			455
02	3654	X	3654	-0-	-0-	-0-	3525	3	129	9	N	117					572
*03	4539	X	4539	-0-	-0-	-0-	4396	3	143	9	N	130	184	1			518

MAHLER "D" WELL #: 3H RRCID -> 267605 COMPL. DATE 12/30/2011 TOTAL DEPTH 9884 PERF.10111 - 14375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2949	X	2949	-0-	-0-	-0-	2881	3	68	9	N	62					250
11	2691	X	2691	-0-	-0-	-0-	2624	3	67	9	N	61	176	1			135
12	2728	X	2674	-0-	-54	-0-	2593	3	81	9	N	74					209
01	2945	X	2406	-0-	-539	-0-	2353	3	53	9	N	48					257
02	2660	X	2135	-0-	-525	-0-	2077	3	58	9	N	53					310
*03	2945	X	2668	-0-	-277	-0-	2596	3	72	9	N	65	182	1			193

MAHLER WELL #: 12H RRCID -> 267606 COMPL. DATE 02/16/2012 TOTAL DEPTH 10059 PERF.10087 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	X	6201	-0-	-185	-0-	5853	3	348	9	N	316	327	1			440
11	5940	X	5668	-0-	-272	-0-	5293	3	375	9	N	341	342	1			439
12	6138	X	6008	-0-	-130	-0-	5573	3	435	9	N	395	171	1			663
01	6200	X	5695	-0-	-505	-0-	5347	3	348	9	N	316	356	1			623
02	5600	X	4865	-0-	-735	-0-	4567	3	298	9	N	271	175	1			719
03	6337	X	6337	-0-	-0-	-0-	5785	3	552	9	N	502	857	1			364

MAHLER WELL #: 4138H RRCID -> 267979 COMPL. DATE 03/24/2012 TOTAL DEPTH 9510 PERF. 9919 - 13339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1969	N	1969	-0-	-0-	-0-	1919	3	50	9	N	45	176	1			284
11	1860	N	1802	-0-	-58	-0-	1741	3	61	9	N	55					339
12	1713	N	1713	-0-	-0-	-0-	1660	3	53	9	N	48					387
01	1984	N	1833	-0-	-151	-0-	1776	3	57	9	N	52	173	1			266
02	1680	N	1589	-0-	-91	-0-	1548	3	41	9	N	37					303
03	1857	N	1857	-0-	-0-	-0-	1791	3	66	9	N	60					363

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT 'C' WELL #: 11H RRCID -> 267980 COMPL. DATE 05/09/2012 TOTAL DEPTH 9882 PERF.10352 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1624	N	1624	-0-	-0-	-0-	1568	3	56	9	N	51					244
11	1448	N	1448	-0-	-0-	-0-	1386	3	62	9	N	56	194	1			106
12	1436	N	1436	-0-	-0-	-0-	1357	3	79	9	N	72					178
01	1612	N	1264	-0-	-348	-0-	1208	3	56	9	N	51					229
02	1344	N	1047	-0-	-297	-0-	1002	3	45	9	N	41					270
*03	1426	N	1198	-0-	-228	-0-	1154	3	44	9	N	40	191	1			119

VOLLMERT WELL #: 8H RRCID -> 267983 COMPL. DATE 11/07/2012 TOTAL DEPTH 10600 PERF.10847 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	3592	-0-	-903	-0-	3538	3	54	9	N	49	175	1			220
11	4351	X	4351	-0-	-0-	-0-	4273	3	78	9	N	71					291
12	4423	X	4423	-0-	-0-	-0-	4337	3	86	9	N	78					369
01	4247	X	3751	-0-	-496	-0-	3716	3	35	9	N	32	177	1			224
02	4060	X	2868	-0-	-1192	-0-	2828	3	40	9	N	36					260
*03	4495	X	4351	-0-	-144	-0-	4298	3	53	9	N	48					308

WATERFIELD "C" WELL #: 12H RRCID -> 268014 COMPL. DATE 03/31/2012 TOTAL DEPTH 9992 PERF.10175 - 13918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2636	N	2636	-0-	-0-	-0-	2581	3	55	9	N	50	179	1			173
11	2274	N	2274	-0-	-0-	-0-	2207	3	67	9	N	61					234
12	2301	N	2301	-0-	-0-	-0-	2232	3	69	9	N	63					297
01	2604	N	2052	-0-	-552	-0-	1977	3	75	9	N	68					365
02	2128	N	1967	-0-	-161	-0-	1916	3	51	9	N	46	184	1			227
03	2354	N	2354	-0-	-0-	-0-	2268	3	86	9	N	78					305

WATERFIELD 113 WELL #: 1SL RRCID -> 268139 COMPL. DATE 06/15/2012 TOTAL DEPTH 10015 PERF.10454 - 11153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2013	N	2013	-0-	-0-	-0-	1979	3	34	9	N	31					523
11	1981	N	1981	-0-	-0-	-0-	1949	3	32	9	N	29	179	1			373
12	2066	N	2066	-0-	-0-	-0-	2022	3	44	9	N	40					413
01	2040	N	2040	-0-	-0-	-0-	2003	3	37	9	N	34					447
02	1688	N	1688	-0-	-0-	-0-	1658	3	30	9	N	27					474
03	2043	N	2043	-0-	-0-	-0-	2010	3	33	9	N	30					504

VOLLMERT WELL #: 9SL RRCID -> 268640 COMPL. DATE 10/21/2012 TOTAL DEPTH 10580 PERF.10770 - 14760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6615	X	6615	-0-	-0-	-0-	6493	3	122	9	N	111					598
11	6149	X	6149	-0-	-0-	-0-	6027	3	122	9	N	111	359	1			350
12	6614	X	6614	-0-	-0-	-0-	6468	3	146	9	N	133					483
01	6091	X	6091	-0-	-0-	-0-	5969	3	122	9	N	111	179	1			415
02	4959	X	4959	-0-	-0-	-0-	4830	3	129	9	N	117					532
*03	6679	X	6679	-0-	-0-	-0-	6560	3	119	9	N	108	182	1			458

MAHLER WELL #: 5138H RRCID -> 268643 COMPL. DATE 05/21/2013 TOTAL DEPTH 9505 PERF. 9813 - 14542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1958	N	1958	-0-	-0-	-0-	1915	3	43	9	N	39					335
11	1641	N	1641	-0-	-0-	-0-	1572	3	69	9	N	63					398
12	1724	N	1724	-0-	-0-	-0-	1650	3	74	9	N	67	187	1			278
01	1953	N	1346	-0-	-607	-0-	1258	3	88	9	N	80					358
02	1540	N	1257	-0-	-283	-0-	1206	3	51	9	N	46					404
03	1736	N	1624	-0-	-112	-0-	1540	3	84	9	N	76					480

WATERFIELD "C" WELL #: 13H RRCID -> 268703 COMPL. DATE 10/18/2012 TOTAL DEPTH 9983 PERF.10252 - 14846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3370	-0-	-226	-0-	3312	3	58	9	N	53					291
11	3420	X	3353	-0-	-67	-0-	3275	3	78	9	N	71					362
12	3503	X	3411	-0-	-92	-0-	3325	3	86	9	N	78	192	1			248
01	3503	X	3248	-0-	-255	-0-	3179	3	69	9	N	63					311
02	3136	X	2864	-0-	-272	-0-	2798	3	66	9	N	60					371
03	3472	X	3413	-0-	-59	-0-	3327	3	86	9	N	78					449

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
A. WEBB ESTATE SL WELL #: 6190H RRCID -> 268803 COMPL. DATE 01/17/2012 TOTAL DEPTH 9745 PERF.10071 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER SL WELL #: 16H RRCID -> 268900 COMPL. DATE 04/24/2013 TOTAL DEPTH 10541 PERF.10730 - 14404

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT SL WELL #: 10H RRCID -> 269008 COMPL. DATE 05/01/2013 TOTAL DEPTH 9795 PERF.10330 - 13350

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "B" SL WELL #: 4H RRCID -> 269068 COMPL. DATE 01/13/2012 TOTAL DEPTH 9862 PERF.10453 - 15541

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 113 SL WELL #: 2H RRCID -> 269258 COMPL. DATE 06/14/2012 TOTAL DEPTH 9971 PERF.10422 - 13318

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER WELL #: 15SL RRCID -> 269798 COMPL. DATE 05/21/2013 TOTAL DEPTH 9630 PERF.10006 - 13161

10	5938	X	5938	-0-	-0-	-0-	5880	3	58	9	N	53	194	1			224
11	1112	X	1112	-0-	-0-	-0-	1076	3	36	9	N	33					257
12	6014	X	6014	-0-	-0-	-0-	5882	3	132	9	N	120	193	1			184
01	4873	X	4873	-0-	-0-	-0-	4773	3	100	9	N	91					275
02	4674	X	4674	-0-	-0-	-0-	4588	3	86	9	N	78					353
*03	5782	X	5782	-0-	-0-	-0-	5681	3	101	9	N	92	195	1			250

WEBB 187 WELL #: 2H RRCID -> 270266 COMPL. DATE 09/18/2012 TOTAL DEPTH 9590 PERF. 9800 - 14085

10	1147	N	1130	-0-	-17	-0-	1094	3	36	9	N	33					314
11	1140	N	1138	-0-	-2	-0-	1102	3	36	9	N	33					347
12	1175	N	1175	-0-	-0-	-0-	1130	3	45	9	N	41	181	1			207
01	1116	N	1089	-0-	-27	-0-	1055	3	34	9	N	31					238
02	1064	N	965	-0-	-99	-0-	924	3	41	9	N	37					275
*03	1178	N	1120	-0-	-58	-0-	1077	3	43	9	N	39					314

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER SL WELL #: 14H RRCID -> 270367 COMPL. DATE 02/07/2013 TOTAL DEPTH 10050 PERF.10398 - 14757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	WATERFIELD 112				WELL #: 1H	RRCID -> 270445	COMPL. DATE 10/06/2022					TOTAL DEPTH 9953			PERF.10196 - 14615		
10	3492	X	3492	-0-	-0-	-0-	3415	3	77	9	N	70	189	1			178
11	3100	X	3100	-0-	-0-	-0-	3034	3	66	9	N	60					238
12	3085	X	3085	-0-	-0-	-0-	3009	3	76	9	N	69					307
01	3069	X	2831	-0-	-238	-0-	2777	3	54	9	N	49					356
02	2772	X	2361	-0-	-411	-0-	2304	3	57	9	N	52	192	1			216
03	3069	X	3047	-0-	-22	-0-	2975	3	72	9	N	65					281
	WEBB				WELL #: 2	RRCID -> 270787	COMPL. DATE 06/26/2010					TOTAL DEPTH 11000			PERF. 9732 - 9794		
10	133	N	133	-0-	-0-	-0-	133	3			N	-0-					74
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					74
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					74
01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					74
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					74
*03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					74
	MAHLER				WELL #: 13SL	RRCID -> 271285	COMPL. DATE 03/20/2013					TOTAL DEPTH 10479			PERF. 9778 - 14010		
10	9430	X	9430	-0-	-0-	-0-	9316	3	114	9	N	104					433
11	7557	X	7557	-0-	-0-	-0-	7326	3	231	9	N	210	193	1			450
12	9843	X	9843	-0-	-0-	-0-	9598	3	245	9	N	223	201	1			472
01	9310	X	9310	-0-	-0-	-0-	9064	3	246	9	N	224	194	1			502
02	8129	X	8129	-0-	-0-	-0-	7985	3	144	9	N	131	180	1			453
*03	9518	X	9518	-0-	-0-	-0-	9310	3	208	9	N	189	200	1			442
	WATERFIELD 'C'				WELL #: 14H	RRCID -> 271880	COMPL. DATE 10/07/2012					TOTAL DEPTH 9914			PERF.10323 - 14668		
10	2883	X	2798	-0-	-85	-0-	2763	3	35	9	N	32					257
11	2790	X	2759	-0-	-31	-0-	2715	3	44	9	N	40					297
12	2852	X	2769	-0-	-83	-0-	2715	3	54	9	N	49					346
01	2852	X	2599	-0-	-253	-0-	2552	3	47	9	N	43					389
02	2576	X	2241	-0-	-335	-0-	2205	3	36	9	N	33					422
*03	2852	X	2820	-0-	-32	-0-	2769	3	51	9	N	46	196	1			272
	A. WEBB ESTATE				WELL #: 7190H	RRCID -> 271946	COMPL. DATE 12/04/2012					TOTAL DEPTH 9870			PERF.10203 - 13159		
10	1519	N	1482	-0-	-37	-0-	1451	3	31	9	N	28					196
11	1292	N	1292	-0-	-0-	-0-	1252	3	40	9	N	36					232
12	964	N	964	-0-	-0-	-0-	935	3	29	9	N	26					258
01	1488	N	973	-0-	-515	-0-	937	3	36	9	N	33					291
02	1204	N	943	-0-	-261	-0-	910	3	33	9	N	30					321
03	1035	N	1035	-0-	-0-	-0-	1011	3	24	9	N	22	180	1			163
	WATERFIELD 'B' 100				WELL #: 2H	RRCID -> 272268	COMPL. DATE 07/23/2013					TOTAL DEPTH 10185			PERF.10442 - 14773		
10	4904	X	4904	-0-	-0-	-0-	4851	3	53	9	N	48					223
11	4470	X	4470	-0-	-0-	-0-	4416	3	54	9	N	49	176	1			96
12	4507	X	4507	-0-	-0-	-0-	4434	3	73	9	N	66					162
01	4898	X	3938	-0-	-960	-0-	3887	3	51	9	N	46					208
02	4424	X	3604	-0-	-820	-0-	3553	3	51	9	N	46					254
*03	4898	X	4577	-0-	-321	-0-	4492	3	85	9	N	77	192	1			139

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 25 WELL #: 2H RRCID -> 272846 COMPL. DATE 10/28/2013 TOTAL DEPTH 9476 PERF. 9783 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	4287	-0-	-208	-0-	4193	3	94	9	N	85	192	1			96
11	4470	X	3683	-0-	-787	-0-	3588	3	95	9	N	86					182
12	4619	X	4517	-0-	-102	-0-	4385	3	132	9	N	120	197	1			105
01	4619	X	4280	-0-	-339	-0-	4136	3	144	9	N	131					236
02	3864	X	3317	-0-	-547	-0-	3209	3	108	9	N	98	200	1			134
03	4526	X	3867	-0-	-659	-0-	3775	3	92	9	N	84					218

MCMORDIE 26 WELL #: 2SL RRCID -> 272847 COMPL. DATE 10/21/2013 TOTAL DEPTH 9891 PERF.10153 - 14953

10	14357	X	14357	-0-	-0-	-0-	13920	3	437	9	N	397	191	1			655
11	15756	X	15756	-0-	-0-	-0-	15242	3	514	9	N	467	386	1			736
12	16055	X	16055	-0-	-0-	-0-	15499	3	556	9	N	505	583	1			658
01	14155	X	14155	-0-	-0-	-0-	13661	3	494	9	N	449	391	1			716
02	12723	X	12723	-0-	-0-	-0-	12342	3	381	9	N	346	386	1			676
03	15721	X	15721	-0-	-0-	-0-	15236	3	485	9	N	441	584	1			533

MCMORDIE 26 SL WELL #: 3H RRCID -> 272899 COMPL. DATE 11/04/2013 TOTAL DEPTH 9417 PERF. 9440 - 14312

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE 26 WELL #: 4H RRCID -> 272908 COMPL. DATE 03/10/2015 TOTAL DEPTH 9871 PERF.10177 - 15025

10	10027	X	10027	-0-	-0-	-0-	1339	1	8418	3	N	245	196	1			211
							270	9									
11	9888	X	9888	-0-	-0-	-0-	1296	1	8299	3	N	266	191	1			286
							293	9									
12	10084	X	10084	-0-	-0-	-0-	1339	1	8434	3	N	283	199	1			370
							311	9									
01	9682	X	9682	-0-	-0-	-0-	1339	1	8067	3	N	251	194	1			427
							276	9									
02	8539	X	8539	-0-	-0-	-0-	1210	1	7120	3	N	190	194	1			423
							209	9									
03	9774	X	9774	-0-	-0-	-0-	1339	1	8190	3	N	223	391	1			255
							245	9									

WATERFIELD 'B' 100 WELL #: 1H RRCID -> 274550 COMPL. DATE 07/06/2013 TOTAL DEPTH 10143 PERF.10450 - 14721

10	3731	X	3731	-0-	-0-	-0-	3695	3	36	9	N	33					154
11	3630	X	3558	-0-	-72	-0-	3507	3	51	9	N	46					200
12	3751	X	3286	-0-	-465	-0-	3238	3	48	9	N	44					244
01	3751	X	2826	-0-	-925	-0-	2772	3	54	9	N	49	181	1			112
02	3360	X	2711	-0-	-649	-0-	2667	3	44	9	N	40					152
03	3720	X	3301	-0-	-419	-0-	3247	3	54	9	N	49					201

MAHLER 107 WELL #: 1H RRCID -> 275458 COMPL. DATE 11/21/2013 TOTAL DEPTH 9763 PERF.10170 - 14792

10	8444	X	8444	-0-	-0-	-0-	8180	3	264	9	N	240	193	1			282
11	8280	X	8280	-0-	-0-	-0-	8005	3	275	9	N	250	195	1			337
12	8442	X	8442	-0-	-0-	-0-	8158	3	284	9	N	258	196	1			399
01	8082	X	8082	-0-	-0-	-0-	7807	3	275	9	N	250	172	1			477
02	6778	X	6778	-0-	-0-	-0-	6573	3	205	9	N	186	192	1			471
*03	11801	X	11801	-0-	-0-	-0-	11343	3	458	9	N	416	567	1			320

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "B" WELL #: 12SL RRCID -> 276057 COMPL. DATE 07/19/2014 TOTAL DEPTH 10671 PERF.11451 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11361	X	11361	-0-	-0-	-0-	11248	3	113	9	N	103					607
11	11220	X	11220	-0-	-0-	-0-	11102	3	118	9	N	107	196	1			518
12	11167	X	11167	-0-	-0-	-0-	11048	3	119	9	N	108	175	1			451
01	10938	X	10938	-0-	-0-	-0-	10850	3	88	9	N	80					531
02	9244	X	9244	-0-	-0-	-0-	9153	3	91	9	N	83					614
*03	11140	X	11140	-0-	-0-	-0-	11005	3	135	9	N	123	196	1			541

FLOWERS 'C' 6 WELL #: 18SL RRCID -> 276058 COMPL. DATE 07/08/2014 TOTAL DEPTH 10304 PERF.12860 - 13891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3443	X	3443	-0-	-0-	-0-	3409	3	34	9	N	31					288
11	3379	X	3379	-0-	-0-	-0-	3340	3	39	9	N	35					323
12	3479	X	3479	-0-	-0-	-0-	3445	3	34	9	N	31	176	1			178
01	3418	X	3418	-0-	-0-	-0-	3372	3	46	9	N	42					220
02	2740	X	2740	-0-	-0-	-0-	2701	3	39	9	N	35					255
03	3427	X	3427	-0-	-0-	-0-	3391	3	36	9	N	33					288

CHAMBERS, F.M. WELL #: 3H RRCID -> 276103 COMPL. DATE 10/16/2014 TOTAL DEPTH 10604 PERF.10800 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1181	X	1181	-0-	-0-	-0-	1148	3	33	9	N	30					291
11	1799	X	1799	-0-	-0-	-0-	1743	3	56	9	N	51	172	1			170
12	2209	X	2209	-0-	-0-	-0-	2114	3	95	9	N	86					256
01	1032	X	1032	-0-	-0-	-0-	996	3	36	9	N	33					289
02	1714	X	1714	-0-	-0-	-0-	1656	3	58	9	N	53	175	1			167
03	1715	X	1715	-0-	-0-	-0-	1647	3	68	9	N	62					229

WATERFIELD SL WELL #: 10H RRCID -> 276124 COMPL. DATE 02/12/2014 TOTAL DEPTH 9946 PERF.10393 - 14768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2271	-0-	-23	-0-	2239	3	32	9	N	29					219
11	2257	N	2257	-0-	-0-	-0-	2210	3	47	9	N	43					262
12	2254	N	2254	-0-	-0-	-0-	2199	3	55	9	N	50					312
01	2263	N	2000	-0-	-263	-0-	1948	3	52	9	N	47	181	1			178
02	2100	N	1747	-0-	-353	-0-	1707	3	40	9	N	36					214
03	2263	N	2133	-0-	-130	-0-	2080	3	53	9	N	48					262

VOLLMERT 'B' SL WELL #: 13H RRCID -> 276126 COMPL. DATE 04/29/2014 TOTAL DEPTH 9996 PERF.10370 - 14733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 'C' 6 SL WELL #: 19H RRCID -> 276148 COMPL. DATE 06/08/2014 TOTAL DEPTH 9885 PERF.10332 - 14740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER 106 WELL #: 5H RRCID -> 276489 COMPL. DATE 07/24/2014 TOTAL DEPTH 9999 PERF.10482 - 15635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4273	X	4273	-0-	-0-	-0-	285	1	3844	3	N	131	170	1			291
							144	9									
11	3988	X	3988	-0-	-0-	-0-	276	1	3515	3	N	179	157	1			313
							197	9									
12	4103	X	4103	-0-	-0-	-0-	285	1	3594	3	N	204	157	1			360
							224	9									
01	4522	X	4522	-0-	-0-	-0-	285	1	4083	3	N	140					500
							154	9									
02	3597	X	3597	-0-	-0-	-0-	258	1	3174	3	N	150	330	1			320
							165	9									
03	4615	X	4615	-0-	-0-	-0-	285	1	4147	3	N	166	172	1			314
							183	9									

WATERFIELD 'C' WELL #: 15H RRCID -> 276493 COMPL. DATE 09/09/2014 TOTAL DEPTH 9629 PERF.10001 - 14819

10	3038	X	2878	-0-	-160	-0-	2837	3	41	9	N	37	180	1			71
11	2936	X	2936	-0-	-0-	-0-	2884	3	52	9	N	47					118
12	2945	X	2879	-0-	-66	-0-	2822	3	57	9	N	52					170
01	2945	X	2534	-0-	-411	-0-	2482	3	52	9	N	47					217
02	2744	X	2356	-0-	-388	-0-	2310	3	46	9	N	42					259
*03	3038	X	2845	-0-	-193	-0-	2783	3	62	9	N	56	190	1			125

MAHLER 106 WELL #: 8SL RRCID -> 276528 COMPL. DATE 09/15/2014 TOTAL DEPTH 9913 PERF.10242 - 15146

10	7075	X	7075	-0-	-0-	-0-	6953	3	122	9	N	111					520
11	7166	X	7166	-0-	-0-	-0-	6990	3	176	9	N	160	182	1			498
12	7698	X	7698	-0-	-0-	-0-	7443	3	255	9	N	232	192	1			538
01	7074	X	7074	-0-	-0-	-0-	6859	3	215	9	N	195	192	1			541
02	5963	X	5963	-0-	-0-	-0-	5787	3	176	9	N	160	195	1			506
*03	3981	X	3981	-0-	-0-	-0-	3894	3	87	9	N	79	177	1			408

WATERFIELD 'B' 100 WELL #: 3H RRCID -> 277883 COMPL. DATE 12/20/2014 TOTAL DEPTH 10136 PERF.10461 - 14882

10	3875	X	3864	-0-	-11	-0-	3827	3	37	9	N	34					305
11	3573	X	3573	-0-	-0-	-0-	3529	3	44	9	N	40					345
12	3689	X	3518	-0-	-171	-0-	3472	3	46	9	N	42					387
01	3875	X	3404	-0-	-471	-0-	3376	3	28	9	N	25	182	1			230
02	3500	X	2812	-0-	-688	-0-	2772	3	40	9	N	36					266
*03	3875	X	3784	-0-	-91	-0-	3729	3	55	9	N	50					316

WEBB 'A' WELL #: 5H RRCID -> 277997 COMPL. DATE 03/02/2015 TOTAL DEPTH 9879 PERF.10109 - 15100

10	0	N	-0-	-0-	-0-	-0-					N	-0-					74
11	0	N	-0-	-0-	-0-	-0-					N	-0-					74
12	0	N	-0-	-0-	-0-	-0-					N	-0-					74
01	0	N	-0-	-0-	-0-	-0-					N	-0-					74
02	0	N	-0-	-0-	-0-	-0-					N	-0-					74
03	0	N	-0-	-0-	-0-	-0-					N	-0-					74

WEBB 'A' WELL #: 6H RRCID -> 277998 COMPL. DATE 01/30/2015 TOTAL DEPTH 9711 PERF.10000 - 15203

10	2859	X	2859	-0-	-0-	-0-	2818	3	41	9	N	37					277
11	2777	X	2777	-0-	-0-	-0-	2724	3	53	9	N	48					325
12	2928	X	2928	-0-	-0-	-0-	2866	3	62	9	N	56	196	1			185
01	2852	X	2784	-0-	-68	-0-	2720	3	64	9	N	58					243
02	2604	X	2271	-0-	-333	-0-	2220	3	51	9	N	46					289
03	2914	X	2810	-0-	-104	-0-	2757	3	53	9	N	48					337

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
CHAMBERS, F.M. WELL #: 4H RRCID -> 278026 COMPL. DATE 02/12/2015 TOTAL DEPTH 10539 PERF.11352 - 15683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	6089	-0-	-266	-0-	5991	3	98	9	N	89	173	1			234
11	6060	X	5543	-0-	-517	-0-	5456	3	87	9	N	79					313
12	6169	X	6083	-0-	-86	-0-	5971	3	112	9	N	102	175	1			240
01	6169	X	3115	-0-	-3054	-0-	3078	3	37	9	N	34					274
02	5780	X	5780	-0-	-0-	-0-	5713	3	67	9	N	61					335
03	6461	X	6461	-0-	-0-	-0-	6359	3	102	9	N	93	179	1			249

FLOWERS "A" 4 WELL #: 1SL RRCID -> 278082 COMPL. DATE 10/31/2014 TOTAL DEPTH 10534 PERF.11120 - 16122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16501	X	16501	-0-	-0-	-0-	16324	3	177	9	N	161					392
11	14860	X	14860	-0-	-0-	-0-	14678	3	182	9	N	165	193	1			364
12	14468	X	14468	-0-	-0-	-0-	14328	3	140	9	N	127	193	1			298
01	13252	X	13252	-0-	-0-	-0-	13044	3	208	9	N	189					487
02	10889	X	10889	-0-	-0-	-0-	10695	3	194	9	N	176	377	1			286
03	16466	X	16466	-0-	-0-	-0-	16266	3	200	9	N	182					468

MAHLER 108 WELL #: 1H RRCID -> 278402 COMPL. DATE 06/15/2015 TOTAL DEPTH 9603 PERF. 9980 - 16655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9703	X	9658	-0-	-45	-0-	9485	3	173	9	N	157	183	1			468
11	9240	X	9003	-0-	-237	-0-	8892	3	111	9	N	101	192	1			377
12	9548	X	9471	-0-	-77	-0-	9252	3	219	9	N	199	194	1			382
01	9672	X	9064	-0-	-608	-0-	8900	3	164	9	N	149					531
02	8736	X	7993	-0-	-743	-0-	7816	3	177	9	N	161	194	1			498
*03	9672	X	9249	-0-	-423	-0-	9077	3	172	9	N	156	198	1			456

FLOWERS 'A' 4 SL WELL #: 2H RRCID -> 278419 COMPL. DATE 11/26/2014 TOTAL DEPTH 10081 PERF.10665 - 15551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 106 SL WELL #: 9H RRCID -> 278603 COMPL. DATE 10/09/2014 TOTAL DEPTH 9502 PERF. 9980 - 14262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 3 L RRCID -> 281969 COMPL. DATE 06/26/1980 TOTAL DEPTH 10801 PERF. 9950 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 'A' WELL #: 1 RRCID -> 283478 COMPL. DATE 09/05/2017 TOTAL DEPTH 11200 PERF.10086 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					66
11	0	N	-0-	-0-	-0-	-0-					N	-0-					66
12	0	N	-0-	-0-	-0-	-0-					N	-0-					66
01	0	N	-0-	-0-	-0-	-0-					N	-0-					66
02	0	N	-0-	-0-	-0-	-0-					N	-0-					66
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					66

MENDOTA, NW. (MOORE CO. LIME) 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC 101619
FLOWERS, R. A. WELL #: 2 RRCID -> 094933 COMPL. DATE 05/02/2019 TOTAL DEPTH 12340 PERF. 4510 - 4540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS B WELL #: 1105 RRCID -> 162576 COMPL. DATE 11/28/1996 TOTAL DEPTH 4310 PERF. 4146 - 4157

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 906 RRCID -> 163215 COMPL. DATE 05/03/1996 TOTAL DEPTH 4245 PERF. 4055 - 4080

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 1106 RRCID -> 164786 COMPL. DATE 06/16/1997 TOTAL DEPTH 4102 PERF. 4095 - 4102

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -C- WELL #: 1006 RRCID -> 164830 COMPL. DATE 08/20/1997 TOTAL DEPTH 4230 PERF. 4102 - 4108

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 807 RRCID -> 164885 COMPL. DATE 06/21/1997 TOTAL DEPTH 4380 PERF. 4232 - 4246

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 607 RRCID -> 166427 COMPL. DATE 10/28/1997 TOTAL DEPTH 10500 PERF. 4139 - 4145

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS "C" WELL #: 1206 RRCID -> 169477 COMPL. DATE 04/25/1998 TOTAL DEPTH 4105 PERF. 4082 - 4105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-

FLOWERS "C" WELL #: 1306 RRCID -> 169489 COMPL. DATE 04/28/1998 TOTAL DEPTH 4320 PERF. 4194 - 4202

10	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-

FLOWERS "C" WELL #: 1406 RRCID -> 169631 COMPL. DATE 04/25/1998 TOTAL DEPTH 4195 PERF. 4094 - 4110

10	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-

CHAMBERS WELL #: 303 RRCID -> 171449 COMPL. DATE 05/12/1998 TOTAL DEPTH 10170 PERF. 3998 - 4008

10	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-

MENDOTA, NW. (MORROW, LOWER) 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC 101619
MAHLER, FIELDS WELL #: 1 RRCID -> 057997 COMPL. DATE 03/01/1974 TOTAL DEPTH 12475 PERF.12029 - 12035

10	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

FLOWERS, R. A. WELL #: 4 L RRCID -> 058397 COMPL. DATE 04/00/1974 TOTAL DEPTH 12160 PERF.11850 - 11930

10	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MENDOTA, NW. (MORROW, LOWER) //CONT.// 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS -C- WELL #: 306 L RRCID -> 081941 COMPL. DATE 12/04/1978 TOTAL DEPTH 12355 PERF.12075 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD -C- WELL #: 1 RRCID -> 040695 COMPL. DATE 02/11/1966 TOTAL DEPTH 12472 PERF.12088 - 12119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1410	N	1410	-0-	-0-	B	-0-	1410	3			N	-0-					-0-
11	1357	N	1357	-0-	-0-	B	-0-	1357	3			N	-0-					-0-
12	1395	N	1379	-0-	-16	B	-0-	1379	3			N	-0-					-0-
01	1400	N	1400	-0-	-0-	B	-0-	1400	3			N	-0-					-0-
02	1260	N	1184	-0-	-76	B	-0-	1184	3			N	-0-					-0-
03	1447	N	1447	-0-	-0-	B	-0-	1447	3			N	-0-					-0-

WATERFIELD "C" WELL #: 5 RRCID -> 169849 COMPL. DATE 07/20/1998 TOTAL DEPTH 12500 PERF.12013 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAHLER WELL #: 6 RRCID -> 170824 COMPL. DATE 09/05/1998 TOTAL DEPTH 12704 PERF.12101 - 12221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6034	X	6034	-0-	-0-	B	-0-	6028	3	6	9	N	5					150
11	6015	X	6015	-0-	-0-	B	-0-	6005	3	10	9	N	9					159
12	6020	X	6020	-0-	-0-	B	-0-	6009	3	11	9	N	10					169
01	6270	X	6270	-0-	-0-	B	-0-	6259	3	11	9	N	10					179
02	5516	X	3893	-0-	-1623	B	-0-	3882	3	11	9	N	10					189
*03	6991	X	6991	-0-	-0-	B	-0-	6980	3	11	9	N	10					199

MENDOTA, NW. (MORROW, UPPER) 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
CAMPBELL, W. R. WELL #: 1 RRCID -> 035603 COMPL. DATE N/A TOTAL DEPTH 11315 PERF.11186 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CAMPBELL 37 WELL #: 1 RRCID -> 039709 COMPL. DATE 07/02/1966 TOTAL DEPTH 11460 PERF.11328 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	655	N	655	-0-	-0-		-0-	655	3			N	-0-					-0-
11	545	N	545	-0-	-0-		-0-	545	3			N	-0-					-0-
12	513	N	513	-0-	-0-		-0-	513	3			N	-0-					-0-
01	512	N	512	-0-	-0-		-0-	512	3			N	-0-					-0-
02	535	N	535	-0-	-0-		-0-	535	3			N	-0-					-0-
03	591	N	591	-0-	-0-		-0-	591	3			N	-0-					-0-

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
EARP WELL #: 1 RRCID -> 042011 COMPL. DATE 06/07/1967 TOTAL DEPTH 11370 PERF.11262 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA RANCH 63 WELL #: 5 RRCID -> 223867 COMPL. DATE 11/12/2006 TOTAL DEPTH 11520 PERF.11025 - 11117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST -A- WELL #: 11 RRCID -> 227990 COMPL. DATE 04/01/2007 TOTAL DEPTH 11600 PERF.11053 - 11125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	1290	-0-	-1252	-0-	1288	3	2	9	N	2					46
11	2460	X	721	-0-	-1739	-0-	721	3			N	-0-					46
12	2542	X	448	-0-	-2094	-0-	448	3			N	-0-					46
01	1302	N	318	-0-	-984	-0-	318	3			N	-0-					46
02	672	N	144	-0-	-528	-0-	144	3			N	-0-					46
03	434	N	44	-0-	-390	-0-	44	3			N	-0-					46

MMGL TXPH, LLC 101619
VOLLMERT, J. C. WELL #: 1 RRCID -> 032226 COMPL. DATE 09/27/1963 TOTAL DEPTH 11499 PERF.11096 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	338	N	338	-0-	-0-	-0-	338	2			N	-0-					33
11	328	N	328	-0-	-0-	-0-	328	2			N	-0-					33
12	332	N	332	-0-	-0-	-0-	332	2			N	-0-					33
01	328	N	328	-0-	-0-	-0-	328	2			N	-0-					33
02	257	N	257	-0-	-0-	-0-	257	2			N	-0-					33
03	341	N	341	-0-	-0-	-0-	341	2			N	-0-					33

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 2L RRCID -> 086708 COMPL. DATE 06/30/1979 TOTAL DEPTH 11200 PERF.11004 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 2 RRCID -> 196234 COMPL. DATE 06/04/2003 TOTAL DEPTH 11200 PERF.10920 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "B" WELL #: 5 RRCID -> 199453 COMPL. DATE 09/16/2003 TOTAL DEPTH 11155 PERF.11026 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 3 RRCID -> 205481 COMPL. DATE 10/30/2004 TOTAL DEPTH 11260 PERF. N/A

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 5 RRCID -> 218803 COMPL. DATE 02/05/2006 TOTAL DEPTH 11250 PERF.11093 - 11106

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, S. E. (MORROW UPPER) 60467 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
THORNE -A- WELL #: 1 L RRCID -> 117637 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.12491 - 12510

10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MMGL TXPH, LLC 101619
HOWELL WELL #: 9072 RRCID -> 192367 COMPL. DATE 11/21/2002 TOTAL DEPTH 13050 PERF.12609 - 12613

10	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-

MENDOTA W. (MORROW LOWER) 60468 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
MMGL TXPH, LLC 101619
CHAMBERS, FRANK M. ET AL -C- WELL #: 8 L RRCID -> 116434 COMPL. DATE 05/08/1990 TOTAL DEPTH 12296 PERF. 9110 - 12005

10	1144	N	1144	-0-	-0-	-0-	1107	2	37	9	N	34									128
11	1132	N	1132	-0-	-0-	-0-	1111	2	21	9	N	19									147
12	1209	N	1113	-0-	-96	-0-	1085	2	28	9	N	25									172
01	1147	N	844	-0-	-303	-0-	829	2	15	9	N	14									186
02	1064	N	859	-0-	-205	-0-	848	2	11	9	N	10									196
03	1116	N	1063	-0-	-53	-0-	1031	2	32	9	N	29									225

MENDOTA GULCH (GRANITE WASH) 60469 460 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
LONE TREE OIL & GAS LLC 507473
CAMPBELL, J.W. UNIT WELL #: 135 RRCID -> 093032 COMPL. DATE 12/22/1980 TOTAL DEPTH 11670 PERF.10412 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50

MIAMI BLUFFS (ELLENBURGER) 60948 080 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
PRESIDIO PETROLEUM LLC 676084
GILL WELL #: 1062 RRCID -> 197939 COMPL. DATE 04/25/2003 TOTAL DEPTH 14125 PERF.13804 - 13906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIAMI 60957 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC 101634
DILLMAN GW WELL #: 1402 RRCID -> 213115 COMPL. DATE 07/23/2005 TOTAL DEPTH 11215 PERF. 9964 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1271	-0-	-0-	-0-	1232	3	39	9	N	35					122
11	1156	N	1156	-0-	-0-	-0-	333	1	823	3	N	-0-					122
12	1319	N	1319	-0-	-0-	-0-	441	1	861	3	N	15					137
							17	9									
01	1192	N	1192	-0-	-0-	-0-	354	1	799	3	N	35					172
							39	9									
02	1095	N	1095	-0-	-0-	-0-	287	1	780	3	N	25					197
							28	9									
*03	1225	N	1225	-0-	-0-	-0-	381	1	809	3	N	32					229
							35	9									

PABLO ENERGY II, LLC 631643
PABLO WELL #: 1032 RRCID -> 157329 COMPL. DATE 01/01/1996 TOTAL DEPTH 12400 PERF.10776 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	240	N	66	-0-	-174	-0-	66	2			N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/21/2024

WILDHORSE OPERATING COMPANY 923452
CAMPBELL -A- WELL #: 1041 RRCID -> 079411 COMPL. DATE 11/06/1978 TOTAL DEPTH 12400 PERF.11137 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	450	-0-	-108	-0-	450	3			N	-0-					85
11	510	N	122	-0-	-388	-0-	122	3			N	-0-					85
12	558	N	-0-	-0-	-558	-0-					N	-0-					85
01	554	N	554	-0-	-0-	-0-	554	3			N	-0-					85
02	441	N	441	-0-	-0-	-0-	441	3			N	-0-					85
*03	448	N	448	-0-	-0-	-0-	448	3			N	-0-					85

MIAMI AIRPORT (MORROW) 60960 250 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
PRESIDIO PETROLEUM LLC 676084
MCCOY, BOB "C" WELL #: 2034 RRCID -> 192062 COMPL. DATE 10/16/2002 TOTAL DEPTH 11300 PERF.11095 - 11163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
11	150	N	128	-0-	-22	-0-	128	2			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
02	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-

MILLS RANCH (ATOKA) 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
DAVIS FAMILY WELL #: 1042 RRCID -> 211168 COMPL. DATE 05/02/2005 TOTAL DEPTH 21200 PERF.14206 - 16370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	135	-0-	-113	-0-	135	2			N	-0-					-0-
11	150	N	142	-0-	-8	-0-	142	2			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
*03	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-

CREST RESOURCES, INC. 189901
HARDIN UNIT WELL #: 1 RRCID -> 075151 COMPL. DATE 01/22/1978 TOTAL DEPTH 16670 PERF.16044 - 16254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		94	-0-	94	94	94	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
DAVIS WELL #: 4043 RRCID -> 243633 COMPL. DATE 08/14/2008 TOTAL DEPTH 16874 PERF.14379 - 16875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	838	N	838	-0-	-0-	-0-	838	2			N	-0-					25
11	826	N	826	-0-	-0-	-0-	826	2			N	-0-					25
12	872	N	872	-0-	-0-	-0-	872	2			N	-0-					25
01	837	N	826	-0-	-11	-0-	826	2			N	-0-					25
02	784	N	720	-0-	-64	-0-	720	2			N	-0-					25
03	868	N	814	-0-	-54	-0-	814	2			N	-0-					25

DAVIS WELL #: 2053 RRCID -> 248272 COMPL. DATE 01/08/2009 TOTAL DEPTH 17750 PERF.14994 - 17176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3200	-0-	100	100	3200	2			N	-0-					21
11	2603	N	2503	-0-	-100	-0-	2503	2			N	-0-					21
12	2469	N	2469	-0-	-0-	-0-	2469	2			N	-0-					21
01	2776	X	2776	-0-	-0-	-0-	2620	2	156	9	N	142	131	1			32
02	2401	X	2401	-0-	-0-	-0-	2394	2	7	9	N	6					38
03	2486	X	2486	-0-	-0-	-0-	2473	2	13	9	N	12					50

DAVIS WELL #: 1043 RRCID -> 250663 COMPL. DATE 10/04/2008 TOTAL DEPTH 17410 PERF.16934 - 17364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4482	X	4482	-0-	-0-	-0-	4482	2			N	-0-					25
11	4127	X	4127	-0-	-0-	-0-	4127	2			N	-0-					25
12	4504	X	4504	-0-	-0-	-0-	4461	2	43	9	N	39					64
01	4123	X	4045	-0-	-78	-0-	4045	2			N	-0-					64
02	3724	X	3647	-0-	-77	-0-	3647	2			N	-0-					64
03	4240	X	4240	-0-	-0-	-0-	4233	2	7	9	N	6					70

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1024 RRCID -> 235264 COMPL. DATE 01/14/2008 TOTAL DEPTH 16465 PERF.15751 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4074	X	4074	-0-	-0-	-0-	3605	2	469	9	N	426	361	1			143
11	4208	X	4208	-0-	-0-	-0-	3727	2	481	9	N	437	358	1			222
12	4368	X	4368	-0-	-0-	-0-	3903	2	465	9	N	423	540	1			105
01	4463	X	4463	-0-	-0-	-0-	4028	2	435	9	N	395	363	1			137
02	4232	X	4232	-0-	-0-	-0-	3663	2	569	9	N	517	374	1			280
03	1116	X	NO RPT	-0-	-1116	-0-					N	NO RPT					280

MILLS RANCH (ATOKA) //CONT.// 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH WELL #: 1021 RRCID -> 267242 COMPL. DATE 03/12/2012 TOTAL DEPTH 16400 PERF.16212 - 16306

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	303	N	303	-0-	-0-	-0-	303	2			N	-0-					18
12	123	N	123	-0-	-0-	-0-	123	2			N	-0-					18
01	179	N	179	-0-	-0-	-0-	179	2			N	-0-					18
02	280	N	148	-0-	-132	-0-	148	2			N	-0-					18
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					18

MILLS RANCH (ATOKA GRANITE WASH) 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
MILLS, R. D. WELL #: 1 U RRCID -> 133497 COMPL. DATE 05/01/1989 TOTAL DEPTH 21735 PERF.13850 - 13900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					-0-
11	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					-0-
12	699	N	699	-0-	-0-	-0-	699	2			Y	-0-					-0-
01	555	N	555	-0-	-0-	-0-	555	2			Y	-0-					-0-
02	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	2			Y	-0-					-0-

JILL 54 WELL #: 1 RRCID -> 267252 COMPL. DATE 09/21/2012 TOTAL DEPTH 16587 PERF.13305 - 13560

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2594	-0-	-41	-0-	2592	2	2	9	N	2					95
11	2430	X	2424	-0-	-6	-0-	2424	2			N	-0-					95
12	2511	X	2503	-0-	-8	-0-	2503	2			N	-0-					95
01	2604	X	2295	-0-	-309	-0-	2295	2			N	-0-					95
02	2352	X	1871	-0-	-481	-0-	1871	2			N	-0-					95
03	2604	X	2056	-0-	-548	-0-	2054	2	2	9	N	2					97

LARA 54 WELL #: 1 RRCID -> 268179 COMPL. DATE 07/29/2013 TOTAL DEPTH 16554 PERF.13195 - 13655

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3136	-0-	-336	-0-	3086	2	50	9	N	45					183
11	3390	X	3062	-0-	-328	-0-	2981	2	81	9	N	74					257
12	3503	X	3469	-0-	-34	-0-	3385	2	84	9	N	76	200	1			133
01	3503	X	2887	-0-	-616	-0-	2814	2	73	9	N	66					199
02	2856	X	2617	-0-	-239	-0-	2543	2	74	9	N	67	195	1			71
03	3472	X	3401	-0-	-71	-0-	3327	2	74	9	N	67					138

TYLER 55 WELL #: 1 RRCID -> 268646 COMPL. DATE 11/14/2012 TOTAL DEPTH 16215 PERF.12902 - 14500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
11	210	N	192	-0-	-18	-0-	192	2			N	-0-					-0-
12	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-
01	217	N	183	-0-	-34	-0-	183	2			N	-0-					-0-
02	168	N	159	-0-	-9	-0-	159	2			N	-0-					-0-
03	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-

TATIANA 17 WELL #: 1 RRCID -> 270267 COMPL. DATE 03/22/2013 TOTAL DEPTH 16628 PERF.13021 - 14200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	918	N	918	-0-	-0-	-0-	918	2			N	-0-					23
11	886	N	886	-0-	-0-	-0-	886	2			N	-0-					23
12	915	N	915	-0-	-0-	-0-	915	2			N	-0-					23
01	885	N	885	-0-	-0-	-0-	885	2			N	-0-					23
02	807	N	807	-0-	-0-	-0-	807	2			N	-0-					23
03	883	N	883	-0-	-0-	-0-	883	2			N	-0-					23

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
IVANA WELL #: 1018 RRCID -> 270269 COMPL. DATE 04/20/2013 TOTAL DEPTH 18050 PERF.13023 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	40	-0-	-22	-0-	40	2			N	-0-					17
11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					17
12	79	N	79	-0-	-0-	-0-	79	2			N	-0-					17
01	31	N	-0-	-0-	-31	-0-					N	-0-					17
02	77	N	77	-0-	-0-	-0-	77	2			N	-0-					17
03	93	N	61	-0-	-32	-0-	61	2			N	-0-					17

NECTAR WELL #: 1 RRCID -> 276451 COMPL. DATE 09/04/2013 TOTAL DEPTH 18402 PERF.12530 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FORMENTERA OPERATIONS LLC 276959
JILL 54 WELL #: 2054 RRCID -> 246749 COMPL. DATE 10/06/2010 TOTAL DEPTH 17000 PERF.12276 - 14465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5922	X	5922	-0-	-0-	-0-	5847	2	75	9	N	68	203	1			46
11	6214	X	6214	-0-	-0-	-0-	6140	2	74	9	N	67	36	1			77
12	5270	X	5126	-0-	-144	-0-	5074	2	52	9	N	47	29	1			95
01	5695	X	5695	-0-	-0-	-0-	5656	2	39	9	N	35	15	1			115
02	4760	X	4102	-0-	-658	-0-	4072	2	30	9	N	27	16	1			126
03	6034	X	6034	-0-	-0-	-0-	5981	2	53	9	N	48	8	1			166

PRESIDIO PETROLEUM LLC 676084
MOORE 1 WELL #: 201 RRCID -> 214900 COMPL. DATE 02/21/2006 TOTAL DEPTH 15000 PERF.13881 - 14785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2888	X	2888	-0-	-0-	-0-	2886	2	2	9	N	2					55
11	3429	X	3429	-0-	-0-	-0-	3429	2			N	-0-					55
12	4523	X	4523	-0-	-0-	-0-	4509	2	14	9	N	13					68
01	4922	X	4922	-0-	-0-	-0-	4911	2	11	9	N	10					78
02	3896	X	3896	-0-	-0-	-0-	3885	2	11	9	N	10					88
03	3864	X	3864	-0-	-0-	-0-	3851	2	13	9	N	12					100

HARDIN UNIT WELL #: 2018 RRCID -> 217376 COMPL. DATE 05/09/2006 TOTAL DEPTH 15000 PERF.13797 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1205	-0-	-35	-0-	1188	2	17	9	N	15					107
11	1225	N	1225	-0-	-0-	-0-	1223	2	2	9	N	2					109
12	1431	N	1431	-0-	-0-	-0-	1410	2	21	9	N	19					128
01	1417	N	1417	-0-	-0-	-0-	1410	2	7	9	N	6					134
02	1220	N	1220	-0-	-0-	-0-	1211	2	9	9	N	8					142
03	1426	N	1280	-0-	-146	-0-	1277	2	3	9	N	3					145

NECTAR WELL #: 2052 RRCID -> 258208 COMPL. DATE 05/04/2013 TOTAL DEPTH 17100 PERF.13241 - 16978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3771	X	3771	-0-	-0-	-0-	3769	2	2	9	N	2					50
11	3658	X	3658	-0-	-0-	-0-	3633	2	25	9	N	23					73
12	3696	X	3696	-0-	-0-	-0-	3673	2	23	9	N	21					94
01	3670	X	3670	-0-	-0-	-0-	3651	2	19	9	N	17	58	1			53
02	3406	X	3406	-0-	-0-	-0-	3393	2	13	9	N	12					65
03	3642	X	3642	-0-	-0-	-0-	3633	2	9	9	N	8					73

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
DAVIDSON WELL #: 2036 RRCID -> 244390 COMPL. DATE 10/27/2008 TOTAL DEPTH 16020 PERF.14364 - 15930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (DES MOINES) 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
LISTER WELL #: 4 RRCID -> 186543 COMPL. DATE 11/14/2001 TOTAL DEPTH 12220 PERF.11748 - 12070

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER WELL #: 6021H RRCID -> 266037 COMPL. DATE 03/01/2013 TOTAL DEPTH 12142 PERF.12429 - 17280

10	4582 X	4582	-0-	-0-	-0-	351	1	4075	2	Y	142	176	1			192
						156	9									
11	5886 X	5886	-0-	-0-	-0-	532	1	5201	2	Y	139	169	1			162
						153	9									
12	8218 X	8218	-0-	-0-	-0-	633	1	7422	2	Y	148	176	1			134
						163	9									
01	3739 X	3739	-0-	-0-	-0-	341	1	3187	2	Y	192	173	1			153
						211	9									
02	2191 X	2191	-0-	-0-	-0-	412	1	1705	2	Y	67					220
						74	9									
*03	3742 X	3742	-0-	-0-	-0-	392	1	3245	2	Y	95	171	1			144
						105	9									

MITO RESOURCES TX LLC 571941
DABERRY WELL #: 401 RRCID -> 163838 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.11880 - 11904

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					51
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					51
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					51
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					51
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					51
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					51

BRYANT WELL #: 2044 RRCID -> 168732 COMPL. DATE 05/07/1998 TOTAL DEPTH 12300 PERF.11928 - 12060

10	3100 N	3123	-0-	23	23	2961	3	162	9	N	147					499
11	2725 N	2702	-0-	-23	-0-	2702	3			N	-0-					499
12	2691 N	2691	-0-	-0-	-0-	2595	3	96	9	N	87	198	1			388
01	2669 X	2669	-0-	-0-	-0-	2630	3	39	9	N	35					423
02	2164 X	2164	-0-	-0-	-0-	2164	3			N	-0-					423
*03	2344 X	2344	-0-	-0-	-0-	2338	3	6	9	N	5					428

COLTHARP WELL #: 2051 RRCID -> 170461 COMPL. DATE 06/23/1998 TOTAL DEPTH 12526 PERF.11962 - 12111

10	1367 N	1367	-0-	-0-	-0-	1335	3	32	9	N	29					284
11	1219 N	1219	-0-	-0-	-0-	1219	3			N	-0-					284
12	1317 N	1317	-0-	-0-	-0-	1206	3	111	9	N	101	195	1			190
01	1364 N	1222	-0-	-142	-0-	1190	3	32	9	N	29					219
02	1148 N	1077	-0-	-71	-0-	1076	3	1	9	N	1					220
03	1302 N	908	-0-	-394	-0-	893	3	15	9	N	14					234

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MITO RESOURCES TX LLC //CONT.// 571941
FABIAN WELL #: 3045 RRCID -> 175319 COMPL. DATE 11/12/1999 TOTAL DEPTH 12200 PERF.11858 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					321
11	0	N	-0-	-0-	-0-	-0-					N	-0-					321
12	0	N	-0-	-0-	-0-	-0-					N	-0-					321
01	0	N	-0-	-0-	-0-	-0-					N	-0-					321
02	0	N	-0-	-0-	-0-	-0-					N	-0-					321
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					321

DABERRY WELL #: 501 RRCID -> 176466 COMPL. DATE 02/16/2000 TOTAL DEPTH 12250 PERF.11963 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					107
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					107
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					107
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					107
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					107
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					107

BRYANT WELL #: 3044 RRCID -> 181874 COMPL. DATE 12/14/2000 TOTAL DEPTH 12150 PERF.11882 - 11978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

FABIAN WELL #: 4045 RRCID -> 183535 COMPL. DATE 01/19/2001 TOTAL DEPTH 12300 PERF.11852 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	881	-0-	-80	-0-	770	3	111	9	N	101					538
11	930	N	873	-0-	-57	-0-	873	3			N	-0-					538
12	949	N	949	-0-	-0-	-0-	910	3	39	9	N	35					573
01	999	N	999	-0-	-0-	-0-	975	3	24	9	N	22					595
02	877	N	877	-0-	-0-	-0-	876	3	1	9	N	1					596
03	961	N	924	-0-	-37	-0-	924	3			N	-0-					596

DABERRY WELL #: 701 RRCID -> 183847 COMPL. DATE 05/12/2001 TOTAL DEPTH 12240 PERF.11859 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					217
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					217
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					217
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					217
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					217
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					217

BRYANT WELL #: 4044 RRCID -> 184670 COMPL. DATE 06/29/2001 TOTAL DEPTH 12260 PERF.12042 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190

BUCKINGHAM WELL #: 1 RRCID -> 184956 COMPL. DATE 09/12/2000 TOTAL DEPTH 12250 PERF.11970 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MITO RESOURCES TX LLC //CONT.// 571941
FABIAN WELL #: 5045 RRCID -> 187295 COMPL. DATE 11/29/2001 TOTAL DEPTH 12200 PERF.11852 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6299	X	6299	-0-	-0-	-0-	6299	3			N	-0-					316
11	60	X	-0-	-0-	-60	-0-					N	-0-					316
12	127	X	127	-0-	-0-	-0-	127	3			N	-0-					316
01	62	X	-0-	-0-	-62	-0-					N	-0-					316
02	129	X	129	-0-	-0-	-0-	129	3			N	-0-					316
03	62	X	-0-	-0-	-62	-0-					N	-0-					316

DABERRY WELL #: 301 RRCID -> 191561 COMPL. DATE N/A TOTAL DEPTH 26160 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1900	-0-	-53	-0-	1900	3			N	-0-					240
11	1860	N	1806	-0-	-54	-0-	1806	3			N	-0-					240
12	1922	N	1843	-0-	-79	-0-	1843	3			N	-0-					240
01	1891	N	1652	-0-	-239	-0-	1652	3			N	-0-					240
02	1680	N	1399	-0-	-281	-0-	1399	3			N	-0-					240
03	1829	N	1407	-0-	-422	-0-	1407	3			N	-0-					240

BRYANT WELL #: 5044 RRCID -> 207599 COMPL. DATE 12/29/2004 TOTAL DEPTH 12360 PERF.12300 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2946	X	2946	-0-	-0-	-0-	2745	3	201	9	N	183	192	1			292
11	2628	X	2628	-0-	-0-	-0-	2628	3			N	-0-					292
12	2796	N	2796	-0-	-0-	-0-	2690	3	106	9	N	96					388
01	2722	N	2722	-0-	-0-	-0-	2643	3	79	9	N	72					460
02	2420	N	2420	-0-	-0-	-0-	2367	3	53	9	N	48					508
*03	2475	N	2475	-0-	-0-	-0-	2440	3	35	9	N	32	195	1			345

DABERRY WELL #: 801 RRCID -> 220003 COMPL. DATE 06/30/2006 TOTAL DEPTH 12720 PERF.12438 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					65
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					65
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					65
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65

COLTHARP WELL #: 4051H RRCID -> 261868 COMPL. DATE 12/31/2010 TOTAL DEPTH 12117 PERF.16099 - 16381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11935	X	9888	-0-	-2047	-0-	9832	3	56	9	N	51					585
11	10830	X	10127	-0-	-703	-0-	10127	3			N	-0-					585
12	10943	X	10403	-0-	-540	-0-	10328	3	75	9	N	68					653
01	11354	X	11354	-0-	-0-	-0-	11315	3	39	9	N	35					688
*02	11755	X	11755	-0-	-0-	-0-	11646	3	109	9	N	99	201	1			586
*03	11019	X	11019	-0-	-0-	-0-	10807	3	212	9	N	193	393	1			386

BUCKINGHAM WELL #: 3021H RRCID -> 265496 COMPL. DATE 04/19/2011 TOTAL DEPTH 12140 PERF.12496 - 16286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6005	X	6005	-0-	-0-	-0-	6005	3			N	-0-					249
11	5880	X	5696	-0-	-184	-0-	5499	3	197	9	N	179	196	1			232
12	6613	X	6613	-0-	-0-	-0-	6458	3	155	9	N	141	193	1			180
01	6293	X	5690	-0-	-603	-0-	5631	3	59	9	N	54					234
02	5684	X	5300	-0-	-384	-0-	5157	3	143	9	N	130	192	1			172
03	6603	X	6292	-0-	-311	-0-	6185	3	107	9	N	97					269

BUCKINGHAM WELL #: 2021 RRCID -> 266305 COMPL. DATE 12/14/2010 TOTAL DEPTH 16300 PERF.12088 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	667	-0-	-15	-0-	664	3	3	9	N	3					281
11	660	N	652	-0-	-8	-0-	652	3			N	-0-					281
12	713	N	672	-0-	-41	-0-	672	3			N	-0-					281
01	716	N	716	-0-	-0-	-0-	716	3			N	-0-					281
02	616	N	613	-0-	-3	-0-	613	3			N	-0-					281
*03	688	N	688	-0-	-0-	-0-	682	3	6	9	N	5					286

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MITO RESOURCES TX LLC //CONT.// 571941
BUCKINGHAM WELL #: 6058H RRCID -> 269034 COMPL. DATE 05/15/2012 TOTAL DEPTH 12265 PERF.12515 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8039	X	8039	-0-	-0-	-0-	8000	3	39	9	N	35					200
11	8220	X	7628	-0-	-592	-0-	7410	3	218	9	N	198	198	1			200
12	8494	X	7547	-0-	-947	-0-	7490	3	57	9	N	52					252
01	8494	X	7412	-0-	-1082	-0-	7230	3	182	9	N	165	198	1			219
02	7532	X	6406	-0-	-1126	-0-	6282	3	124	9	N	113	197	1			135
03	8029	X	7641	-0-	-388	-0-	7540	3	101	9	N	92					227

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1040 RRCID -> 220160 COMPL. DATE 07/09/2006 TOTAL DEPTH 16177 PERF.13489 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	574	N	574	-0-	-0-	-0-	574	2			N	-0-					210
11	600	N	588	-0-	-12	-0-	588	2			N	-0-					210
12	625	N	625	-0-	-0-	-0-	625	2			N	-0-					210
01	589	N	573	-0-	-16	-0-	573	2			N	-0-					210
02	737	N	737	-0-	-0-	-0-	536	2	201	9	N	183	188	1			205
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					205

MILLS RANCH WELL #: 2041 RRCID -> 233501 COMPL. DATE 11/05/2007 TOTAL DEPTH 14180 PERF.13000 - 13926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHEL WELL #: 1034 RRCID -> 262091 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5762	X	5762	-0-	-0-	-0-	5649	2	113	9	N	103	170	1			113
11	5370	X	5150	-0-	-220	-0-	5036	2	114	9	N	104					217
12	5549	X	5468	-0-	-81	-0-	5348	2	120	9	N	109	181	1			145
01	5766	X	5327	-0-	-439	-0-	5204	2	123	9	N	112					257
02	5208	X	3804	-0-	-1404	-0-	3732	2	72	9	N	65	195	1			127
03	5766	X	NO RPT	-0-	-5766	-0-					N	NO RPT					127

MILLS RANCH SE 25 WELL #: 1025 RRCID -> 274346 COMPL. DATE 04/21/2010 TOTAL DEPTH 16578 PERF.13172 - 13381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14818	X	14537	-0-	-281	-0-	14205	2	332	9	N	302	370	1			150
11	14340	X	13878	-0-	-462	-0-	13541	2	337	9	N	306	178	1			278
12	14694	X	14169	-0-	-525	-0-	13824	2	345	9	N	314	374	1			218
01	14694	X	13985	-0-	-709	-0-	13626	2	359	9	N	326	371	1			173
02	13272	X	12557	-0-	-715	-0-	12242	2	315	9	N	286	186	1			273
03	14539	X	NO RPT	-0-	-14539	-0-					N	NO RPT					273

UNBRIDLED RESOURCES, LLC 875461
ABERNETHY UNIT WELL #: 1046RE RRCID -> 263209 COMPL. DATE 07/12/2010 TOTAL DEPTH 15630 PERF. 9687 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (ELLENBURGER) 61691 225 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MMGL TXPH, LLC 101619
JAMES, W. F. WELL #: 1 L RRCID -> 067580 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.22918 - 23937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.) 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
DAVIS 64 WELL #: 5H RRCID -> 266077 COMPL. DATE 06/26/2012 TOTAL DEPTH 11579 PERF.11566 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					73
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					73
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					73
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					73
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					73
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					73

IVESTOR 57 WELL #: 6H RRCID -> 266570 COMPL. DATE 07/29/2012 TOTAL DEPTH 11391 PERF.11322 - 16136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2428	-0-	-672	-0-	2322	2	106	9	Y	96					202
11	2700	X	2214	-0-	-486	-0-	2111	2	103	9	Y	94	170	1			126
12	2666	X	2186	-0-	-480	-0-	2083	2	103	9	Y	94	177	1			43
01	2604	X	2087	-0-	-517	-0-	30	1	1980	2	Y	70					113
							77	9									
02	2310	N	2310	-0-	-0-	-0-	30	1	2178	2	Y	93					206
							102	9									
03	2816	N	2816	-0-	-0-	-0-	27	1	2681	2	Y	98	169	1			135
							108	9									

DAVIS 64 WELL #: 6H RRCID -> 268037 COMPL. DATE 10/24/2012 TOTAL DEPTH 11626 PERF.11620 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3372	-0-	-286	-0-	1054	1	2237	2	Y	74	170	1			66
							81	9									
11	3540	X	2706	-0-	-834	-0-	796	1	1848	2	Y	56					122
							62	9									
12	3658	X	2796	-0-	-862	-0-	714	1	2001	2	Y	74					196
							81	9									
01	3731	X	3731	-0-	-0-	-0-	1516	1	2120	2	Y	86	183	1			99
							95	9									
02	3192	X	3020	-0-	-172	-0-	1414	1	1550	2	Y	51					150
							56	9									
03	3657	X	3657	-0-	-0-	-0-	1467	1	2132	2	Y	53					203
							58	9									

DAVIS 64 WELL #: 7H RRCID -> 268264 COMPL. DATE 10/26/2012 TOTAL DEPTH 11614 PERF.11565 - 16027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2821	-0-	-0-	-0-	1116	1	1617	2	Y	80					216
							88	9									
11	2699	X	2699	-0-	-0-	-0-	1080	1	1535	2	Y	76	179	1			113
							84	9									
12	2700	N	2700	-0-	-0-	-0-	1116	1	1495	2	Y	81					194
							89	9									
01	2692	N	2692	-0-	-0-	-0-	1181	1	1423	2	Y	80	181	1			93
							88	9									
02	2452	N	2452	-0-	-0-	-0-	1075	1	1318	2	Y	54					147
							59	9									
03	2721	N	2721	-0-	-0-	-0-	1176	1	1451	2	Y	85					232
							94	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619

BRYANT WELL #: 2022 RRCID -> 268774 COMPL. DATE 06/06/2013 TOTAL DEPTH 13050 PERF.12060 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2793	X	2793	-0-	-0-	-0-	2706	2	87	9	Y	79					132
11	2640	X	2579	-0-	-61	-0-	2510	2	69	9	Y	63	45	1			150
12	2728	X	2576	-0-	-152	-0-	2489	2	87	9	Y	79	173	1			56
01	2790	X	2587	-0-	-203	-0-	2497	2	90	9	Y	82					138
02	2520	X	1923	-0-	-597	-0-	1848	2	75	9	Y	68					206
03	2790	X	2216	-0-	-574	-0-	2154	2	62	9	Y	56	176	1			86

BRYANT WELL #: 3022 RRCID -> 268846 COMPL. DATE 05/30/2013 TOTAL DEPTH 12482 PERF.11934 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1460	N	1460	-0-	-0-	-0-	1443	2	17	9	Y	15					145
11	1290	N	1134	-0-	-156	-0-	1119	2	15	9	Y	14	139	1			20
12	1466	N	1466	-0-	-0-	-0-	1443	2	23	9	Y	21					41
01	1457	N	1387	-0-	-70	-0-	1363	2	24	9	Y	22					63
02	1247	N	1247	-0-	-0-	-0-	1213	2	34	9	Y	31					94
03	1457	N	1330	-0-	-127	-0-	1321	2	9	9	Y	8					102

LOTT 3 WELL #: 3H RRCID -> 269855 COMPL. DATE 01/25/2013 TOTAL DEPTH 10215 PERF.10600 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	2812	-0-	-722	-0-	2732	2	80	9	N	73	159	1			103
11	3360	X	3168	-0-	-192	-0-	2999	2	169	9	N	154	176	1			81
12	3038	X	3000	-0-	-38	-0-	2862	2	138	9	N	125					206
01	2821	X	2729	-0-	-92	-0-	2616	2	113	9	N	103	161	1			148
02	2968	X	2175	-0-	-793	-0-	2050	2	125	9	N	114	164	1			98
03	3348	X	3348	-0-	-0-	-0-	3170	2	178	9	N	162	168	1			92

LANCASTER WELL #: 7058H RRCID -> 270429 COMPL. DATE 03/03/2013 TOTAL DEPTH 9816 PERF.10075 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1028	N	1028	-0-	-0-	-0-	732	1	296	9	Y	269	174	1			257
11	908	N	908	-0-	-0-	-0-	702	1	206	9	Y	187	171	1			273
12	1023	N	1005	-0-	-18	-0-	720	1	285	9	Y	259	164	1			368
01	1023	N	819	-0-	-204	-0-	642	1	177	9	Y	161	340	1			189
02	891	N	891	-0-	-0-	-0-	658	1	233	9	Y	212	161	1			240
03	992	N	785	-0-	-207	-0-	660	1	125	9	Y	114	181	1			173

BROWN 8 WELL #: 7H RRCID -> 272108 COMPL. DATE 09/23/2012 TOTAL DEPTH 10245 PERF.10130 - 14753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2158	N	2158	-0-	-0-	-0-	2008	2	150	9	Y	136	170	1			101
11	1890	N	1107	-0-	-783	-0-	990	2	117	9	Y	106					207
12	2263	N	1437	-0-	-826	-0-	1346	2	91	9	Y	83					290
01	2170	N	829	-0-	-1341	-0-	823	2	6	9	Y	5	163	1			132
02	1218	N	1218	-0-	-0-	-0-	1127	2	91	9	Y	83					215
03	2069	N	2069	-0-	-0-	-0-	1840	2	229	9	Y	208	177	1			246

LUTHER WILLIS 9 WELL #: 10H RRCID -> 272245 COMPL. DATE 08/15/2013 TOTAL DEPTH 10227 PERF.10420 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	1997	-0-	-421	-0-	1875	2	122	9	N	111					388
11	1710	N	1668	-0-	-42	-0-	1545	2	123	9	N	112	332	1			168
12	2511	N	1689	-0-	-822	-0-	1548	2	141	9	N	128					296
01	1984	N	834	-0-	-1150	-0-	767	2	67	9	N	61					357
02	1568	N	432	-0-	-1136	-0-	432	2			N	-0-					357
03	3100	N	3635	-0-	535	535	3319	2	316	9	N	287	353	1			291

WILLIS, LUTHER 9 WELL #: 8H RRCID -> 272255 COMPL. DATE 11/03/2012 TOTAL DEPTH 10118 PERF.10184 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3025	-0-	-478	-0-	2870	2	155	9	Y	141	169	1			106
11	3030	X	1636	-0-	-1394	-0-	1557	2	79	9	Y	72					178
12	3131	X	78	-0-	-3053	-0-	78	2			Y	-0-					178
01	3038	X	143	-0-	-2895	-0-	143	2			Y	-0-					178
02	2744	X	1535	-0-	-1209	-0-	1417	2	118	9	Y	107	177	1			108
03	4257	X	4257	-0-	-0-	-0-	4100	2	157	9	Y	143					251

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
HUDSON 4 WELL #: 4H RRCID -> 272257 COMPL. DATE 08/23/2013 TOTAL DEPTH 9963 PERF.10127 - 14703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7781	X	7202	-0-	-579	-0-	6899	2	303	9	N	275	177	1			214
11	6930	X	6692	-0-	-238	-0-	6418	2	274	9	N	249	331	1			132
12	7871	X	7871	-0-	-0-	-0-	7575	2	296	9	N	269	162	1			239
01	8118	X	8118	-0-	-0-	-0-	7876	2	242	9	N	220	344	1			115
02	6748	X	6150	-0-	-598	-0-	5871	2	279	9	N	254	164	1			205
03	7948	X	7948	-0-	-0-	-0-	7663	2	285	9	N	259	365	1			99

ZYBACH 11 WELL #: 9H RRCID -> 274489 COMPL. DATE 07/08/2013 TOTAL DEPTH 10217 PERF.10330 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	4355	-0-	-326	-0-	4104	2	251	9	N	228	161	1			219
11	4320	X	3753	-0-	-567	-0-	3531	2	222	9	N	202	177	1			244
12	4464	X	3597	-0-	-867	-0-	3378	2	219	9	N	199	177	1			266
01	4464	X	3378	-0-	-1086	-0-	3141	2	237	9	N	215	352	1			129
02	3920	X	3017	-0-	-903	-0-	2811	2	206	9	N	187	178	1			138
03	4365	X	4365	-0-	-0-	-0-	4047	2	318	9	N	289	172	1			255

LEE HEFLEY (AW) WELL #: 1H RRCID -> 276114 COMPL. DATE 06/26/2014 TOTAL DEPTH 9727 PERF.10100 - 14623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4461	X	4461	-0-	-0-	-0-	4196	2	265	9	N	241	177	1			163
11	3609	X	3609	-0-	-0-	-0-	3374	2	235	9	N	214	167	1			210
12	3487	X	3487	-0-	-0-	-0-	3245	2	242	9	N	220	172	1			258
01	4464	X	3790	-0-	-674	-0-	3566	2	224	9	N	204	350	1			112
02	4032	X	2295	-0-	-1737	-0-	2119	2	176	9	N	160	162	1			110
03	4464	X	3829	-0-	-635	-0-	3597	2	232	9	N	211	178	1			143

HUDSON 4 WELL #: 5H RRCID -> 277582 COMPL. DATE 04/19/2014 TOTAL DEPTH 9945 PERF.10050 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	1721	-0-	-480	-0-	1604	2	117	9	N	106					159
11	1871	X	1871	-0-	-0-	-0-	1728	2	143	9	N	130	166	1			123
12	3197	X	3197	-0-	-0-	-0-	2989	2	208	9	N	189	172	1			140
01	2788	X	2788	-0-	-0-	-0-	2601	2	187	9	N	170	178	1			132
02	1792	X	1746	-0-	-46	-0-	1551	2	195	9	N	177	164	1			145
03	3193	X	2066	-0-	-1127	-0-	1922	2	144	9	N	131	178	1			98

CREST RESOURCES, INC. 189901
G.C. DAVIS WELL #: 3061 RRCID -> 282627 COMPL. DATE 06/20/2017 TOTAL DEPTH 18273 PERF.13208 - 14546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	617	N	617	-0-	-0-	-0-	617	2			N	-0-					3178
11	694	N	694	-0-	-0-	-0-	615	2	79	9	N	72	197	1			3053
12	697	N	697	-0-	-0-	-0-	697	2			N	-0-					3053
01	832	N	832	-0-	-0-	-0-	811	2	21	9	N	19					3072
02	644	N	599	-0-	-45	-0-	599	2			N	-0-					3072
03	796	N	796	-0-	-0-	-0-	761	2	35	9	N	32	187	1			2917

FORMENTERA OPERATIONS LLC 276959
TYLER 55 WELL #: 7H RRCID -> 271331 COMPL. DATE 04/30/2013 TOTAL DEPTH 11539 PERF.11710 - 16372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3119	-0-	-446	-0-	49	1	2943	2	Y	115	141	1			83
							127	9									
11	3390	X	2951	-0-	-439	-0-	72	1	2743	2	Y	124	156	1			51
							136	9									
12	3110	X	3110	-0-	-0-	-0-	84	1	2862	2	Y	149	86	1			114
							164	9									
01	3184	X	3184	-0-	-0-	-0-	148	1	2763	2	Y	248	315	1			47
							273	9									
02	2575	X	2575	-0-	-0-	-0-	59	1	2387	2	Y	117	87	1			77
							129	9									
03	3325	X	3325	-0-	-0-	-0-	78	1	3042	2	Y	186	180	1			83
							205	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

BARTZ 19 WELL #: 3019H RRCID -> 275691 COMPL. DATE 03/21/2014 TOTAL DEPTH 11455 PERF.11488 - 16062

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	817	N	817	-0-	-0-	-0-	135	1	618	2	Y	58	8	1			139
							64	9									
11	1683	N	1683	-0-	-0-	-0-	285	1	1248	2	Y	136	167	1			108
							150	9									
12	403	N	311	-0-	-92	-0-	50	1	238	2	Y	21	3	1			126
							23	9									
01	1808	N	1808	-0-	-0-	-0-	317	1	1447	2	Y	40	125	1			41
							44	9									
02	1186	N	1186	-0-	-0-	-0-	192	1	946	2	Y	44	3	1			82
							48	9									
03	3079	N	3079	-0-	-0-	-0-	462	1	2234	2	Y	348	207	1			223
							383	9									

STILES 3 WELL #: 3003H RRCID -> 276098 COMPL. DATE 03/20/2014 TOTAL DEPTH 11422 PERF.11561 - 16400

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1385	-0-	-165	-0-	242	1	1099	2	Y	40	9	1			131
							44	9									
11	1440	N	1344	-0-	-96	-0-	245	1	1068	2	Y	28	9	1			150
							31	9									
12	1405	N	1405	-0-	-0-	-0-	238	1	1131	2	Y	33	7	1			176
							36	9									
01	1404	N	1404	-0-	-0-	-0-	251	1	1131	2	Y	20	118	1			78
							22	9									
02	1311	N	1311	-0-	-0-	-0-	222	1	1066	2	Y	21	7	1			92
							23	9									
03	1271	N	1232	-0-	-39	-0-	210	1	1009	2	Y	12	6	1			98
							13	9									

MOORE 62 WELL #: 14H RRCID -> 276116 COMPL. DATE 07/03/2014 TOTAL DEPTH 11497 PERF.11912 - 15562

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1955	-0-	-60	-0-	81	1	1691	2	Y	166	164	1			119
							183	9									
11	1920	N	1847	-0-	-73	-0-	96	1	1589	2	Y	147	181	1			85
							162	9									
12	1705	N	1516	-0-	-189	-0-	39	1	1402	2	Y	68	70	1			83
							75	9									
01	1705	N	1287	-0-	-418	-0-	60	1	1121	2	Y	96	95	1			84
							106	9									
02	1540	N	1504	-0-	-36	-0-	55	1	1304	2	Y	132	108	1			108
							145	9									
03	1519	N	948	-0-	-571	-0-	81	1	662	2	Y	186	199	1			95
							205	9									

STILES 1 WELL #: 1901H RRCID -> 276173 COMPL. DATE 05/19/2014 TOTAL DEPTH 11324 PERF.11344 - 16095

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2290	-0-	-128	-0-	395	1	1797	2	Y	89	92	1			61
							98	9									
11	2310	N	2019	-0-	-291	-0-	360	1	1569	2	Y	82	81	1			62
							90	9									
12	2387	N	1813	-0-	-574	-0-	301	1	1429	2	Y	75	65	1			72
							83	9									
01	2294	N	2050	-0-	-244	-0-	358	1	1582	2	Y	100	96	1			76
							110	9									
02	1876	N	1601	-0-	-275	-0-	263	1	1258	2	Y	73	78	1			71
							80	9									
03	2175	N	2175	-0-	-0-	-0-	359	1	1728	2	Y	80	83	1			68
							88	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 68 WELL #: 2868H RRCID -> 276227 COMPL. DATE 08/30/2013 TOTAL DEPTH 11460 PERF.11770 - 16320

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	1932	-0-		-703	-0-		343	1	1564	2	Y	23	83	1			93
									25	9									
11	2430	X	1560	-0-		-870	-0-		287	1	1251	2	Y	20	11	1			102
									22	9									
12	2573	N	2082	-0-		-491	-0-		356	1	1705	2	Y	19	9	1			112
									21	9									
01	2008	N	2008	-0-		-0-	-0-		360	1	1638	2	Y	9	10	1			111
									10	9									
02	1961	N	1961	-0-		-0-	-0-		331	1	1618	2	Y	11	10	1			112
									12	9									
03	2459	N	2459	-0-		-0-	-0-		420	1	2021	2	Y	16	12	1			116
									18	9									

CALCOTE 63 WELL #: 6H RRCID -> 276378 COMPL. DATE 07/01/2014 TOTAL DEPTH 11538 PERF.11679 - 16332

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2811	X	2811	-0-		-0-	-0-		135	1	2379	2	Y	270	254	1			156
									297	9									
11	2981	X	2981	-0-		-0-	-0-		220	1	2400	2	Y	328	345	1			139
									361	9									
12	3016	N	3016	-0-		-0-	-0-		167	1	2546	2	Y	275	258	1			156
									303	9									
01	2874	N	2874	-0-		-0-	-0-		213	1	2310	2	Y	319	335	1			140
									351	9									
02	2508	N	2508	-0-		-0-	-0-		123	1	2118	2	Y	243	219	1			164
									267	9									
03	2321	N	2321	-0-		-0-	-0-		89	1	2008	2	Y	204	303	1			65
									224	9									

STILES 68 WELL #: 3268H RRCID -> 276557 COMPL. DATE 07/22/2014 TOTAL DEPTH 11447 PERF.11690 - 15892

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16445	X	3136	-0-		-13309	-0-		534	1	2430	2	Y	156	154	1			46
									172	9									
11	3510	X	3113	-0-		-397	-0-		552	1	2407	2	Y	140	151	1			35
									154	9									
12	T. A.		2999	-0-		2999	2999		497	1	2371	2	Y	119	107	1			47
									131	9									
01	T. A.		2781	-0-		2781	5780		490	1	2192	2	Y	90	103	1			34
									99	9									
02	T. A.		2569	-0-		2569	8349		435	1	2067	2	Y	61	54	1			41
									67	9									
03	T. A.		3341	-0-		3341	11690		562	1	2706	2	Y	66	78	1			29
									73	9									

MITO RESOURCES TX LLC 571941
FABIAN WELL #: 6045 RRCID -> 247372 COMPL. DATE 09/05/2007 TOTAL DEPTH 12777 PERF.11844 - 11896

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-		-0-	-0-						N	-0-					53
11	0	N	-0-	-0-		-0-	-0-						N	-0-					53
12	0	N	-0-	-0-		-0-	-0-						N	-0-					53
01	0	N	-0-	-0-		-0-	-0-						N	-0-					53
02	0	N	-0-	-0-		-0-	-0-						N	-0-					53
03	0	N	-0-	-0-		-0-	-0-						N	-0-					53

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
LUNSFORD 3 WELL #: 9H RRCID -> 268618 COMPL. DATE 09/11/2012 TOTAL DEPTH 9910 PERF.10234 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	409	N	409	-0-	-0-	-0-	409	2			N	-0-					194
11	1080	N	238	-0-	-842	-0-	238	2			N	-0-					194
12	279	N	264	-0-	-15	-0-	264	2			N	-0-					194
01	403	N	316	-0-	-87	-0-	316	2			N	-0-					194
02	224	N	143	-0-	-81	-0-	143	2			N	-0-					194
03	279	N	45	-0-	-234	-0-	45	2			N	-0-					194

LUNSFORD 3 WELL #: 10H RRCID -> 270378 COMPL. DATE 02/19/2013 TOTAL DEPTH 9915 PERF.10310 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					84
11	30	N	29	-0-	-1	-0-	29	2			N	-0-					84
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					84
01	31	N	27	-0-	-4	-0-	27	2			N	-0-					84
02	144	N	144	-0-	-0-	-0-	142	2	2	9	N	2					86
03	975	N	975	-0-	-0-	-0-	941	2	34	9	N	31					117

DUPONT 1 WELL #: 5H RRCID -> 270492 COMPL. DATE 04/05/2013 TOTAL DEPTH 10494 PERF.10841 - 15560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	5022	-0-	-775	-0-	372	1	4299	2	N	319	185	1			165
							351	9									
11	5610	X	4938	-0-	-672	-0-	360	1	4224	2	N	322	384	1			103
							354	9									
12	5611	X	4724	-0-	-887	-0-	372	1	3944	2	N	371	382	1			92
							408	9									
01	5611	X	4486	-0-	-1125	-0-	372	1	3886	2	N	207	196	1			103
							228	9									
02	4732	X	3215	-0-	-1517	-0-	336	1	2688	2	N	174	193	1			84
							191	9									
03	5115	X	3392	-0-	-1723	-0-	372	1	2815	2	N	186	195	1			75
							205	9									

HILL WELL #: 1011H RRCID -> 276541 COMPL. DATE 10/31/2014 TOTAL DEPTH 11986 PERF.12980 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4484	X	4484	-0-	-0-	-0-	1079	1	3219	2	N	169	156	1			182
							186	9									
11	4561	X	4561	-0-	-0-	-0-	1044	1	3320	2	N	179	192	1			169
							197	9									
12	4650	X	4474	-0-	-176	-0-	1079	1	3143	2	N	229	200	1			198
							252	9									
01	4650	X	4065	-0-	-585	-0-	1079	1	2796	2	N	173	182	1			189
							190	9									
02	4256	X	2954	-0-	-1302	-0-	925	1	1940	2	N	81					270
							89	9									
03	4712	X	4134	-0-	-578	-0-	1079	1	2859	2	N	178	192	1			256
							196	9									

HILL WELL #: 7011H RRCID -> 276968 COMPL. DATE 04/06/2013 TOTAL DEPTH 10899 PERF.10887 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2139	-0-	-0-	-0-	1079	1	872	2	N	171	183	1			13
							188	9									
11	1789	N	1789	-0-	-0-	-0-	1044	1	559	2	N	169					182
							186	9									
12	2276	N	2276	-0-	-0-	-0-	1079	1	962	2	N	214	194	1			202
							235	9									
01	2286	N	2286	-0-	-0-	-0-	1079	1	1000	2	N	188	375	1			15
							207	9									
02	2142	N	2142	-0-	-0-	-0-	974	1	979	2	N	172					187
							189	9									
03	2152	N	2152	-0-	-0-	-0-	1079	1	843	2	N	209	366	1			30
							230	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
FRYE RANCH 10 WELL #: 5010H RRCID -> 277299 COMPL. DATE 05/08/2014 TOTAL DEPTH 11319 PERF.12063 - 16376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7719	X	6348	-0-	-1371	-0-	335	1	5904	2	N	99					142
							109	9									
11	6840	X	6523	-0-	-317	-0-	324	1	6074	2	N	114	220	1			36
							125	9									
12	7068	X	6068	-0-	-1000	-0-	335	1	5576	2	N	143	68	1			111
							157	9									
01	6975	X	5480	-0-	-1495	-0-	335	1	5020	2	N	114	192	1			33
							125	9									
02	6300	X	4569	-0-	-1731	-0-	287	1	4205	2	N	70	35	1			68
							77	9									
03	7322	X	7322	-0-	-0-	-0-	335	1	6810	2	N	161	189	1			40
							177	9									

DAVIS WELL #: 6053H RRCID -> 278958 COMPL. DATE 05/20/2014 TOTAL DEPTH 11310 PERF.11269 - 15781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1630	-0-	-230	-0-	1477	2	153	9	N	139	190	1			112
11	1710	N	1663	-0-	-47	-0-	1514	2	149	9	N	135					247
12	1705	N	1675	-0-	-30	-0-	1523	2	152	9	N	138	185	1			200
01	1679	N	1679	-0-	-0-	-0-	1521	2	158	9	N	144	195	1			149
02	1550	N	1550	-0-	-0-	-0-	1422	2	128	9	N	116					265
03	1939	N	1939	-0-	-0-	-0-	1778	2	161	9	N	146	173	1			238

DUPONT 1 WELL #: 4H RRCID -> 279033 COMPL. DATE 04/01/2013 TOTAL DEPTH 10448 PERF.10721 - 15556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4125	X	4125	-0-	-0-	-0-	3626	2	499	9	N	454	354	1			343
11	4314	X	4314	-0-	-0-	-0-	3918	2	396	9	N	360	390	1			313
12	4661	X	4661	-0-	-0-	-0-	4234	2	427	9	N	388	380	1			321
01	4940	X	4940	-0-	-0-	-0-	4582	2	358	9	N	325	383	1			263
02	4270	X	4270	-0-	-0-	-0-	3992	2	278	9	N	253	365	1			151
03	5576	X	5576	-0-	-0-	-0-	5256	2	320	9	N	291	171	1			271

FRYE RANCH WELL #: 1029H RRCID -> 279090 COMPL. DATE 06/10/2013 TOTAL DEPTH 10930 PERF.10928 - 15256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11499	X	1566	-0-	-9933	-0-	1079	1	219	2	Y	244	196	1			134
							268	9									
11	2244	X	2244	-0-	-0-	-0-	1044	1	990	2	Y	191	94	1			231
							210	9									
12	3162	X	2528	-0-	-634	-0-	1079	1	1170	2	Y	254	405	1			80
							279	9									
01	3162	X	2131	-0-	-1031	-0-	1079	1	833	2	Y	199	196	1			83
							219	9									
02	2133	X	2133	-0-	-0-	-0-	974	1	932	2	Y	206	103	1			186
							227	9									
03	2542	X	2355	-0-	-187	-0-	1079	1	1056	2	Y	200	205	1			181
							220	9									

FRYE RANCH WELL #: 6029H RRCID -> 279091 COMPL. DATE 06/18/2012 TOTAL DEPTH 10611 PERF.11020 - 15402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1846	N	1846	-0-	-0-	-0-	335	1	1437	2	N	67	45	1			42
							74	9									
11	1920	N	1601	-0-	-319	-0-	324	1	1207	2	N	64	90	1			16
							70	9									
12	1984	N	1688	-0-	-296	-0-	335	1	1281	2	N	65	45	1			36
							72	9									
01	1860	N	1820	-0-	-40	-0-	335	1	1420	2	N	59	89	1			6
							65	9									
02	1484	N	1440	-0-	-44	-0-	287	1	1101	2	N	47	37	1			16
							52	9									
03	1784	N	1784	-0-	-0-	-0-	335	1	1382	2	N	61	44	1			33
							67	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
FRYE RANCH WELL #: 729H RRCID -> 279095 COMPL. DATE 06/13/2012 TOTAL DEPTH 10688 PERF.11174 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2297	-0-	-90	-0-	506	1	1607	2	N	167	64	1			129
							184	9									
11	2370	N	1991	-0-	-379	-0-	490	1	1317	2	N	167	194	1			102
							184	9									
12	2604	N	1977	-0-	-627	-0-	506	1	1315	2	N	142	181	1			63
							156	9									
01	2294	N	1881	-0-	-413	-0-	506	1	1211	2	N	149	195	1			17
							164	9									
02	1848	N	1533	-0-	-315	-0-	457	1	986	2	N	82					99
							90	9									
03	1984	N	1790	-0-	-194	-0-	506	1	1082	2	N	184	189	1			94
							202	9									

FRYE RANCH WELL #: 0929H RRCID -> 279101 COMPL. DATE 09/14/2012 TOTAL DEPTH 10541 PERF.11027 - 14941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1723	N	1723	-0-	-0-	-0-	878	1	602	2	N	221	178	1			122
							243	9									
11	1343	N	1343	-0-	-0-	-0-	850	1	303	2	N	173	85	1			210
							190	9									
12	1384	N	1384	-0-	-0-	-0-	878	1	252	2	N	231	368	1			73
							254	9									
01	1076	N	1076	-0-	-0-	-0-	878	1	198	9	N	180	178	1			75
02	1132	N	1132	-0-	-0-	-0-	753	1	183	2	N	178	93	1			160
							196	9									
03	1460	N	1460	-0-	-0-	-0-	878	1	381	2	N	183	178	1			165
							201	9									

FRYE RANCH WELL #: 8029H RRCID -> 279105 COMPL. DATE 06/18/2012 TOTAL DEPTH 10800 PERF.10848 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1319	N	1319	-0-	-0-	-0-	1163	2	156	9	N	142	186	1			33
11	836	N	836	-0-	-0-	-0-	736	2	100	9	N	91					124
12	761	N	761	-0-	-0-	-0-	702	2	59	9	N	54					178
01	1333	N	596	-0-	-737	-0-	546	2	50	9	N	45	187	1			36
02	859	N	859	-0-	-0-	-0-	767	2	92	9	N	84					120
03	775	N	599	-0-	-176	-0-	542	2	57	9	N	52					172

MOORE FARMS WELL #: 0108H RRCID -> 279511 COMPL. DATE 07/09/2013 TOTAL DEPTH 10961 PERF.10960 - 15730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1794	N	1794	-0-	-0-	-0-	335	1	1359	2	N	91	171	1			62
							100	9									
11	1730	N	1730	-0-	-0-	-0-	324	1	1309	2	N	88					150
							97	9									
12	1787	N	1787	-0-	-0-	-0-	335	1	1345	2	N	97					247
							107	9									
01	1550	N	1128	-0-	-422	-0-	335	1	724	2	N	63	196	1			114
							69	9									
02	1400	N	1278	-0-	-122	-0-	277	1	902	2	N	90					204
							99	9									
03	1596	N	1596	-0-	-0-	-0-	335	1	1216	2	N	41					245
							45	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
MICHELLE 5 WELL #: 4H RRCID -> 280053 COMPL. DATE 01/02/2016 TOTAL DEPTH 11784 PERF.11919 - 16402

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006	X	6127	-0-	-879	-0-	1079	1	4798	2	N	227	192	1			268
							250	9									
11	7298	X	7298	-0-	-0-	-0-	1044	1	6055	2	N	181	188	1			261
							199	9									
12	7006	X	6832	-0-	-174	-0-	1079	1	5534	2	N	199	190	1			270
							219	9									
01	6882	X	6632	-0-	-250	-0-	1079	1	5362	2	N	174	184	1			260
							191	9									
02	6552	X	6034	-0-	-518	-0-	974	1	4897	2	N	148					408
							163	9									
03	7254	X	6031	-0-	-1223	-0-	1079	1	4778	2	N	158	368	1			198
							174	9									

RICHLAND RESOURCES CORPORATION 709719
TINDALL WELL #: 1033 RRCID -> 265111 COMPL. DATE 12/16/2011 TOTAL DEPTH 10400 PERF. 9854 - 9984

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RACHEL WELL #: 2034 RRCID -> 266737 COMPL. DATE 01/30/2012 TOTAL DEPTH 10600 PERF. 9963 - 10142

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

BFT WELL #: 1022 RRCID -> 296748 COMPL. DATE 02/24/2010 TOTAL DEPTH 12593 PERF.12152 - 12337

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49	N	49	-0-	-0-	-0-	48	2	1	9	N	1					18
11	55	N	55	-0-	-0-	-0-	54	2	1	9	N	1					19
12	73	N	73	-0-	-0-	-0-	72	2	1	9	N	1					20
01	62	N	59	-0-	-3	-0-	58	2	1	9	N	1					21
02	56	N	53	-0-	-3	-0-	52	2	1	9	N	1					22
03	69	N	69	-0-	-0-	-0-	68	2	1	9	N	1					23

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: RRCID -> 229990 COMPL. DATE 04/21/2013 TOTAL DEPTH 16694 PERF.11194 - 11638

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					62
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					62
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					62
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					62
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					62
03	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					62

PLUGGED AND ABANDONED_____ 06/13/2016

DAVIDSON WELL #: 1039A RRCID -> 242707 COMPL. DATE 08/09/2008 TOTAL DEPTH 22035 PERF.12558 - 13874

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3049	-0-	-454	-0-	3026	2	23	9	N	21					203
11	3330	X	3286	-0-	-44	-0-	3254	2	32	9	N	29					232
12	3441	X	3288	-0-	-153	-0-	3259	2	29	9	N	26	188	1			70
01	3441	X	2914	-0-	-527	-0-	2878	2	36	9	N	33					103
02	3080	X	2453	-0-	-627	-0-	2427	2	26	9	N	24					127
03	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT					127

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059

DAVIDSON WELL #: 2039 RRCID -> 252960 COMPL. DATE 03/29/2009 TOTAL DEPTH 15529 PERF.12008 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	289	-0-	-21	-0-	289	2			N	-0-					58
11	360	N	262	-0-	-98	-0-	262	2			N	-0-					58
12	341	N	259	-0-	-82	-0-	259	2			N	-0-					58
01	576	N	576	-0-	-0-	-0-	504	2	72	9	N	65					123
02	560	N	560	-0-	-0-	-0-	521	2	39	9	N	35					158
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					158

DAVIS WELL #: 1023 RRCID -> 258741 COMPL. DATE 04/01/2010 TOTAL DEPTH 13573 PERF.11748 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					166

MILLS RANCH WELL #: 2041 RRCID -> 258836 COMPL. DATE 07/29/2010 TOTAL DEPTH 14180 PERF.11340 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					34

HALE WELL #: 1021H RRCID -> 261907 COMPL. DATE 02/08/2011 TOTAL DEPTH 12378 PERF.12760 - 16910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7192	X	6799	-0-	-393	-0-	6139	2	660	9	N	600	529	1			243
11	6960	X	6465	-0-	-495	-0-	5838	2	627	9	N	570	520	1			293
12	7192	X	6702	-0-	-490	-0-	6074	2	628	9	N	571	719	1			145
01	6944	X	6637	-0-	-307	-0-	5969	2	668	9	N	607	537	1			215
02	6272	X	5970	-0-	-302	-0-	5396	2	574	9	N	522	354	1			383
03	6789	X	NO RPT	-0-	-6789	-0-					N	NO RPT					383

RACHEL WELL #: 1034 RRCID -> 262121 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURRELL WELL #: 2033 RRCID -> 264048 COMPL. DATE 06/30/2011 TOTAL DEPTH 12886 PERF. 9906 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3773	-0-	-133	-0-	3732	2	41	9	N	37	174	1			78
11	3780	X	3475	-0-	-305	-0-	3431	2	44	9	N	40					118
12	3906	X	3530	-0-	-376	-0-	3482	2	48	9	N	44					162
01	3813	X	3074	-0-	-739	-0-	3030	2	44	9	N	40					202
02	3416	X	3001	-0-	-415	-0-	2960	2	41	9	N	37	182	1			57
03	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					57

MILLS RANCH & CO. WELL #: 5017H RRCID -> 265189 COMPL. DATE 05/02/2011 TOTAL DEPTH 11358 PERF.12458 - 16075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10602	X	7435	-0-	-3167	-0-	7154	2	281	9	N	255	183	1			212
11	9780	X	7614	-0-	-2166	-0-	7306	2	308	9	N	280	377	1			115
12	9610	X	7127	-0-	-2483	-0-	6845	2	282	9	N	256	174	1			197
01	9238	X	3979	-0-	-5259	-0-	3769	2	210	9	N	191	181	1			207
02	7868	X	4351	-0-	-3517	-0-	4167	2	184	9	N	167	176	1			198
03	7874	X	NO RPT	-0-	-7874	-0-					N	NO RPT					198

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH & CO. WELL #: 7017H RRCID -> 266337 COMPL. DATE 11/21/2011 TOTAL DEPTH 12627 PERF.13082 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					49
11	0	N	-0-	-0-	-0-	-0-					N	-0-					49
12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-					49
02	0	N	-0-	-0-	-0-	-0-					N	-0-					49
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49

MILLS RANCH & CO. WELL #: 8017H RRCID -> 266694 COMPL. DATE 12/27/2011 TOTAL DEPTH 12040 PERF.12350 - 15648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5375	X	5375	-0-	-0-	-0-	5142	2	233	9	N	212	366	1			58
11	5742	X	5742	-0-	-0-	-0-	5472	2	270	9	N	245					303
12	5574	X	5574	-0-	-0-	-0-	5355	2	219	9	N	199	174	1			328
01	6355	X	6355	-0-	-0-	-0-	6109	2	246	9	N	224	182	1			370
02	5362	X	5362	-0-	-0-	-0-	5131	2	231	9	N	210	362	1			218
03	1116	X	NO RPT	-0-	-1116	-0-					N	NO RPT					218

MILLS RANCH SE 24 WELL #: 5024H RRCID -> 267324 COMPL. DATE 05/02/2012 TOTAL DEPTH 11931 PERF.12324 - 14648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5251	X	5251	-0-	-0-	-0-	5185	2	66	9	N	60	190	1			132
11	4312	X	4312	-0-	-0-	-0-	4204	2	108	9	N	98					230
12	3165	X	3165	-0-	-0-	-0-	3088	2	77	9	N	70	173	1			127
01	3433	X	3433	-0-	-0-	-0-	3347	2	86	9	N	78					205
02	2658	X	2658	-0-	-0-	-0-	2591	2	67	9	N	61	193	1			73
03	1178	X	NO RPT	-0-	-1178	-0-					N	NO RPT					73

MILLS RANCH & CO. WELL #: 9017H RRCID -> 267402 COMPL. DATE 06/18/2012 TOTAL DEPTH 12646 PERF.13040 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					95

G. C. DAVIS WELL #: 2023H RRCID -> 272342 COMPL. DATE 05/15/2013 TOTAL DEPTH 11919 PERF.12210 - 14232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3768	-0-	-138	-0-	3569	2	199	9	N	181	189	1			195
11	3780	X	3452	-0-	-328	-0-	3235	2	217	9	N	197	180	1			212
12	3906	X	3481	-0-	-425	-0-	3257	2	224	9	N	204	183	1			233
01	3906	X	2722	-0-	-1184	-0-	2584	2	138	9	N	125	188	1			170
02	3500	X	2436	-0-	-1064	-0-	2319	2	117	9	N	106	184	1			92
03	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					92

DOUG WELL #: 4024 RRCID -> 274284 COMPL. DATE 07/26/2013 TOTAL DEPTH 13050 PERF.11858 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH WELL #: 3025 RRCID -> 276612 COMPL. DATE 08/30/2013 TOTAL DEPTH 13062 PERF.11912 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
STILES 67 WELL #: 23H RRCID -> 265055 COMPL. DATE 12/13/2011 TOTAL DEPTH 10691 PERF.10688 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	504	-0-	-147	-0-	446	2	58	9	N	53	52	1			103
11	510	N	475	-0-	-35	-0-	430	2	45	9	N	41					144
12	620	N	550	-0-	-70	-0-	480	2	70	9	N	64	110	1			98
01	496	N	335	-0-	-161	-0-	293	2	42	9	N	38					136
02	448	N	213	-0-	-235	-0-	187	2	26	9	N	24					160
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					160

LEDBETTER 66 WELL #: 17H RRCID -> 266102 COMPL. DATE 11/23/2011 TOTAL DEPTH 10729 PERF.10920 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	851	-0-	-172	-0-	790	2	61	9	N	55					123
11	960	N	-0-	-0-	-960	-0-					N	22					145
12	881	N	881	-0-	-0-	-0-	813	2	68	9	N	62					207
01	837	N	325	-0-	-512	-0-	288	2	37	9	N	34	177	1			64
02	514	N	514	-0-	-0-	-0-	471	2	43	9	N	39					103
03	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					103

STILES RANCH 5 WELL #: 14H RRCID -> 266772 COMPL. DATE 04/02/2012 TOTAL DEPTH 10631 PERF.10710 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

MEEK 41 WELL #: 9H RRCID -> 266977 COMPL. DATE 05/02/2012 TOTAL DEPTH 10541 PERF.10678 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1585	N	1585	-0-	-0-	-0-	1245	2	340	9	N	309	248	1			191
11	1273	N	1273	-0-	-0-	-0-	964	2	309	9	N	281	305	1			167
12	1504	N	1504	-0-	-0-	-0-	1166	2	338	9	N	307	262	1			212
01	1147	N	1098	-0-	-49	-0-	876	2	222	9	N	202	182	1			232
02	1036	N	641	-0-	-395	-0-	492	2	149	9	N	135	274	1			93
03	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					93

ATHERTON WELL #: 1019H RRCID -> 266998 COMPL. DATE 01/26/2013 TOTAL DEPTH 11472 PERF.11660 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2438	N	2438	-0-	-0-	-0-	2215	2	223	9	N	203	181	1			215
11	2376	N	2376	-0-	-0-	-0-	2171	2	205	9	N	186	189	1			212
12	2450	N	2450	-0-	-0-	-0-	2256	2	194	9	N	176	335	1			53
01	2449	N	2126	-0-	-323	-0-	1954	2	172	9	N	156					209
02	2212	N	1861	-0-	-351	-0-	1701	2	160	9	N	145	186	1			168
03	2449	N	NO RPT	-0-	-2449	-0-					N	NO RPT					168

REED 70 WELL #: 8H RRCID -> 267092 COMPL. DATE 07/03/2012 TOTAL DEPTH 10816 PERF.10780 - 14917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2824	X	2824	-0-	-0-	-0-	2774	2	50	9	N	45	156	1			51
11	2706	X	2706	-0-	-0-	-0-	2647	2	59	9	N	54					105
12	2802	X	2802	-0-	-0-	-0-	2765	2	37	9	N	34					139
01	2666	N	2259	-0-	-407	-0-	2246	2	13	9	N	12					151
02	2408	N	2094	-0-	-314	-0-	2092	2	2	9	N	2					153
03	2666	N	NO RPT	-0-	-2666	-0-					N	NO RPT					153

STILES RANCH 5 WELL #: 13H RRCID -> 267234 COMPL. DATE 04/03/2012 TOTAL DEPTH 10621 PERF.10710 - 14937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1439	-0-	-18	-0-	1370	2	69	9	N	63					159
11	1342	N	1342	-0-	-0-	-0-	1274	2	68	9	N	62	138	1			83
12	1364	N	1358	-0-	-6	-0-	1278	2	80	9	N	73					156
01	1426	N	902	-0-	-524	-0-	850	2	52	9	N	47					203
02	1260	N	639	-0-	-621	-0-	618	2	21	9	N	19					222
03	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					222

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
THURMAN HORN WELL #: 406H RRCID -> 267317 COMPL. DATE 05/20/2012 TOTAL DEPTH 10042 PERF. 9948 - 14545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5329	X	5329	-0-	-0-	-0-	5218	2	111	9	N	101	167	1			115
11	5058	X	5058	-0-	-0-	-0-	5005	2	53	9	N	48					163
12	5184	X	5184	-0-	-0-	-0-	5013	2	171	9	N	155	177	1			141
01	3751	X	3751	-0-	-0-	-0-	3675	2	76	9	N	69					210
02	3410	X	3410	-0-	-0-	-0-	3385	2	25	9	N	23	167	1			66
03	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					66

ATHERTON 69 WELL #: 26H RRCID -> 267326 COMPL. DATE 07/03/2012 TOTAL DEPTH 10778 PERF.10780 - 15223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1569	N	1569	-0-	-0-	-0-	1502	2	67	9	N	61	168	1			123
11	1107	N	1107	-0-	-0-	-0-	1056	2	51	9	N	46	84	1			85
12	710	N	710	-0-	-0-	-0-	648	2	62	9	N	56					141
01	925	N	925	-0-	-0-	-0-	892	2	33	9	N	30					171
02	852	N	852	-0-	-0-	-0-	783	2	69	9	N	63					234
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					234

ZYBACH WELL #: 6010H RRCID -> 267421 COMPL. DATE 07/13/2012 TOTAL DEPTH 10182 PERF.10096 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2416	-0-	-560	-0-	2326	2	90	9	N	82	177	1			295
11	2880	X	2126	-0-	-754	-0-	2084	2	42	9	N	38					333
12	2976	X	1752	-0-	-1224	-0-	1641	2	111	9	N	101					434
01	2604	X	1508	-0-	-1096	-0-	1430	2	78	9	N	71	352	1			153
02	2240	X	442	-0-	-1798	-0-	424	2	18	9	N	16					169
03	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					169

DAVIS 65 WELL #: 22H RRCID -> 267462 COMPL. DATE 09/11/2012 TOTAL DEPTH 10739 PERF.10700 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1644	N	1644	-0-	-0-	-0-	1591	2	53	9	N	48	181	1			71
11	1581	N	1581	-0-	-0-	-0-	1509	2	72	9	N	65					136
12	1798	N	1602	-0-	-196	-0-	1537	2	65	9	N	59					195
01	1643	N	1463	-0-	-180	-0-	1424	2	39	9	N	35	137	1			93
02	1484	N	563	-0-	-921	-0-	509	2	54	9	N	49					142
03	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					142

MILLER WELL #: 207H RRCID -> 267465 COMPL. DATE 07/04/2012 TOTAL DEPTH 10743 PERF.10680 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1087	-0-	-29	-0-	945	2	142	9	N	129					234
11	1652	N	1652	-0-	-0-	-0-	1487	2	165	9	N	150	174	1			210
12	1264	N	1264	-0-	-0-	-0-	1063	2	201	9	N	183	189	1			204
01	1085	N	677	-0-	-408	-0-	532	2	145	9	N	132	167	1			169
02	1092	N	666	-0-	-426	-0-	561	2	105	9	N	95					264
03	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					264

DAVIS 65 WELL #: 23H RRCID -> 267471 COMPL. DATE 09/11/2012 TOTAL DEPTH 10744 PERF.10800 - 15282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1471	N	1471	-0-	-0-	-0-	1416	2	55	9	N	50					107
11	1470	N	1348	-0-	-122	-0-	1282	2	66	9	N	60					167
12	1488	N	1239	-0-	-249	-0-	1177	2	62	9	N	56					223
01	1457	N	1334	-0-	-123	-0-	1305	2	29	9	N	26	193	1			56
02	1260	N	954	-0-	-306	-0-	919	2	35	9	N	32					88
03	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					88

STILES 67 WELL #: 24H RRCID -> 267472 COMPL. DATE 08/23/2012 TOTAL DEPTH 10715 PERF.10615 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2234	-0-	-556	-0-	2109	2	125	9	N	114					263
11	2700	X	2141	-0-	-559	-0-	2034	2	107	9	N	97	183	1			177
12	2542	X	1916	-0-	-626	-0-	1815	2	101	9	N	92	166	1			103
01	2387	X	2151	-0-	-236	-0-	2063	2	88	9	N	80					183
02	2100	X	1448	-0-	-652	-0-	1384	2	64	9	N	58					241
03	2232	X	NO RPT	-0-	-2232	-0-					N	NO RPT					241

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DAVIS 64 SL WELL #: 9H RRCID -> 267543 COMPL. DATE 03/14/2013 TOTAL DEPTH 10830 PERF.11220 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1688	N	1688	-0-	-0-	-0-	1659	2	29	9	N	26	207	1			15
11	1890	N	1660	-0-	-230	-0-	1616	2	44	9	N	40					55
12	1954	N	1954	-0-	-0-	-0-	1874	2	80	9	N	73					128
01	1709	N	1709	-0-	-0-	-0-	1624	2	85	9	N	77					205
02	1540	N	994	-0-	-546	-0-	973	2	21	9	N	19	182	1			42
03	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					42

STILES 67 WELL #: 25H RRCID -> 267650 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 15322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	739	-0-	-377	-0-	678	2	61	9	N	55					180
11	630	N	605	-0-	-25	-0-	546	2	59	9	N	54	177	1			57
12	661	N	661	-0-	-0-	-0-	625	2	36	9	N	33					90
01	744	N	496	-0-	-248	-0-	444	2	52	9	N	47					137
02	560	N	170	-0-	-390	-0-	170	2			N	-0-					137
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					137

DAVIS 65 WELL #: 24H RRCID -> 267652 COMPL. DATE 07/08/2012 TOTAL DEPTH 10754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1563	N	1563	-0-	-0-	-0-	1510	2	53	9	N	48					191
11	1630	N	1630	-0-	-0-	-0-	1575	2	55	9	N	50					241
12	1779	N	1779	-0-	-0-	-0-	1713	2	66	9	N	60	190	1			111
01	1601	N	1601	-0-	-0-	-0-	1557	2	44	9	N	40					151
02	1512	N	1259	-0-	-253	-0-	1227	2	32	9	N	29					180
03	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					180

LEE 42 WEL WELL #: 7H RRCID -> 267751 COMPL. DATE 09/29/2012 TOTAL DEPTH 10234 PERF.10350 - 14692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2423	N	2423	-0-	-0-	-0-	1937	2	486	9	N	442	351	1			232
11	2466	N	2466	-0-	-0-	-0-	1998	2	468	9	N	425	396	1			261
12	2584	N	2584	-0-	-0-	-0-	2107	2	477	9	N	434	525	1			170
01	2727	N	2727	-0-	-0-	-0-	2277	2	450	9	N	409	445	1			134
02	2347	N	2347	-0-	-0-	-0-	1984	2	363	9	N	330	325	1			139
03	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					139

LOTT 2 WELL #: 11H RRCID -> 267791 COMPL. DATE 03/18/2013 TOTAL DEPTH 10216 PERF.10375 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3754	-0-	-369	-0-	3497	2	257	9	N	234	189	1			108
11	3990	X	3681	-0-	-309	-0-	3419	2	262	9	N	238	185	1			161
12	3920	X	3920	-0-	-0-	-0-	3610	2	310	9	N	282	251	1			192
01	3751	X	2883	-0-	-868	-0-	2753	2	130	9	N	118	177	1			133
02	3444	X	2728	-0-	-716	-0-	2584	2	144	9	N	131					264
03	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					264

LEDBETTER 66 WELL #: 15H RRCID -> 267810 COMPL. DATE 08/12/2012 TOTAL DEPTH 10666 PERF.10700 - 15142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					89
11	0	N	-0-	-0-	-0-	-0-					N	-0-					89
12	0	N	-0-	-0-	-0-	-0-					N	-0-					89
01	0	N	-0-	-0-	-0-	-0-					N	-0-					89
02	0	N	-0-	-0-	-0-	-0-					N	-0-					89
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89

DAVIS 64 WELL #: 8H RRCID -> 267830 COMPL. DATE 03/15/2013 TOTAL DEPTH 10815 PERF.11057 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	2134	-0-	-377	-0-	2037	2	97	9	N	88	172	1			117
11	2280	X	2179	-0-	-101	-0-	2081	2	98	9	N	89					206
12	2294	X	2046	-0-	-248	-0-	1966	2	80	9	N	73	186	1			93
01	2139	X	1579	-0-	-560	-0-	1507	2	72	9	N	65					158
02	2044	X	203	-0-	-1841	-0-	203	2			N	-0-					158
03	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					158

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOTT WELL #: 5015H RRCID -> 267856 COMPL. DATE 03/25/2013 TOTAL DEPTH 10294 PERF.10830 - 15664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2615	N	2615	-0-	-0-	-0-	2359	2	256	9	N	233	372	1			364
11	2061	N	2061	-0-	-0-	-0-	1841	2	220	9	N	200	180	1			384
12	1488	N	1073	-0-	-415	-0-	999	2	74	9	N	67	368	1			83
01	1488	N	901	-0-	-587	-0-	712	2	189	9	N	172					255
02	1344	N	1261	-0-	-83	-0-	1063	2	198	9	N	180	195	1			240
03	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					240

DAVIS 65 WELL #: 25H RRCID -> 267920 COMPL. DATE 01/09/2013 TOTAL DEPTH 11512 PERF.11560 - 15936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2289	N	2289	-0-	-0-	-0-	2140	2	149	9	N	135	172	1			85
11	2221	N	2221	-0-	-0-	-0-	2063	2	158	9	N	144	183	1			46
12	2316	N	2316	-0-	-0-	-0-	2150	2	166	9	N	151					197
01	2232	N	1315	-0-	-917	-0-	1205	2	110	9	N	100	186	1			111
02	2016	N	1681	-0-	-335	-0-	1568	2	113	9	N	103					214
03	2232	N	NO RPT	-0-	-2232	-0-					N	NO RPT					214

LEDBETTER 66 WELL #: 16H RRCID -> 268000 COMPL. DATE 11/14/2012 TOTAL DEPTH 10693 PERF.10930 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2435	N	2435	-0-	-0-	-0-	2288	2	147	9	N	134	174	1			126
11	2303	N	2303	-0-	-0-	-0-	2163	2	140	9	N	127					253
12	2287	N	2287	-0-	-0-	-0-	2165	2	122	9	N	111	164	1			200
01	2449	N	2324	-0-	-125	-0-	2228	2	96	9	N	87	172	1			115
02	2156	N	1879	-0-	-277	-0-	1773	2	106	9	N	96					211
03	2294	N	NO RPT	-0-	-2294	-0-					N	NO RPT					211

ATHERTON, D. E. WELL #: 5057H RRCID -> 268028 COMPL. DATE 10/07/2012 TOTAL DEPTH 9835 PERF.10075 - 14597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					12
11	0	N	-0-	-0-	-0-	-0-					N	-0-					12
12	0	N	-0-	-0-	-0-	-0-					N	-0-					12
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
02	0	N	-0-	-0-	-0-	-0-					N	-0-					12
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

DAVIS 65 WELL #: 19H RRCID -> 268119 COMPL. DATE 10/23/2011 TOTAL DEPTH 10774 PERF.10780 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1955	N	1955	-0-	-0-	-0-	1823	2	132	9	N	120	111	1			244
11	1920	N	1315	-0-	-605	-0-	1210	2	105	9	N	95	184	1			155
12	1643	N	1596	-0-	-47	-0-	1477	2	119	9	N	108					263
01	1953	N	802	-0-	-1151	-0-	765	2	37	9	N	34					297
02	1410	N	1410	-0-	-0-	-0-	1290	2	120	9	N	109	172	1			234
03	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					234

LOTT 2 WELL #: 8H RRCID -> 268150 COMPL. DATE 12/03/2012 TOTAL DEPTH 10229 PERF.10042 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1801	-0-	-121	-0-	1575	2	226	9	N	205	242	1			131
11	1680	N	1349	-0-	-331	-0-	1185	2	164	9	N	149	58	1			222
12	1702	N	1702	-0-	-0-	-0-	1486	2	216	9	N	196	335	1			83
01	1798	N	940	-0-	-858	-0-	807	2	133	9	N	121					204
02	1263	N	1263	-0-	-0-	-0-	1089	2	174	9	N	158	179	1			183
03	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					183

LOTT 2 WELL #: 9H RRCID -> 268170 COMPL. DATE 11/15/2012 TOTAL DEPTH 10139 PERF.10042 - 14747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2683	X	2683	-0-	-0-	-0-	2526	2	157	9	N	143	106	1			105
11	2486	X	2486	-0-	-0-	-0-	2336	2	150	9	N	136	176	1			65
12	2604	X	1751	-0-	-853	-0-	1623	2	128	9	N	116					181
01	2697	X	408	-0-	-2289	-0-	353	2	55	9	N	50	119	1			112
02	2436	X	556	-0-	-1880	-0-	462	2	94	9	N	85					197
03	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					197

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MEEK 41 WELL #: 10H RRCID -> 268269 COMPL. DATE 10/01/2012 TOTAL DEPTH 10363 PERF.10324 - 14962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2668	N	2668	-0-	-0-	-0-	2229	2	439	9	N	399	399	1			117
11	2070	N	1680	-0-	-390	-0-	1387	2	293	9	N	266					383
12	2378	N	2378	-0-	-0-	-0-	2232	2	146	9	N	133	462	1			54
01	2139	N	739	-0-	-1400	-0-	578	2	161	9	N	146					200
02	1624	N	1624	-0-	-0-	-0-	1251	2	373	9	N	339	243	1			296
03	2139	N	NO RPT	-0-	-2139	-0-					N	NO RPT					296

ATHERTON SL 69 WELL #: 30H RRCID -> 268673 COMPL. DATE 02/03/2013 TOTAL DEPTH 11504 PERF.11562 - 16113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1044	-0-	-10	-0-	992	2	52	9	N	47	185	1			41
11	1320	N	709	-0-	-611	-0-	677	2	32	9	N	29					70
12	1147	N	1009	-0-	-138	-0-	959	2	50	9	N	45					115
01	1054	N	333	-0-	-721	-0-	313	2	20	9	N	18					133
02	672	N	585	-0-	-87	-0-	585	2			N	-0-					133
03	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					133

THURMAN HORN SL WELL #: 4010H RRCID -> 268787 COMPL. DATE 10/19/2012 TOTAL DEPTH 10095 PERF.10132 - 14443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THURMAN HORN WELL #: 408H RRCID -> 268793 COMPL. DATE 11/18/2012 TOTAL DEPTH 9922 PERF. 9904 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3997	X	3997	-0-	-0-	-0-	3710	2	287	9	N	261	361	1			247
11	2100	X	1469	-0-	-631	-0-	1216	2	253	9	N	230	178	1			299
12	2170	X	1237	-0-	-933	-0-	1050	2	187	9	N	170	170	1			299
01	3154	X	3154	-0-	-0-	-0-	3030	2	124	9	N	113	177	1			235
02	2073	X	2073	-0-	-0-	-0-	1883	2	190	9	N	173					408
03	2170	X	NO RPT	-0-	-2170	-0-					N	NO RPT					408

ATHERTON, D. E. WELL #: 7057H RRCID -> 268919 COMPL. DATE 02/14/2013 TOTAL DEPTH 10097 PERF. 9980 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1851	N	1851	-0-	-0-	-0-	1664	2	187	9	N	170	163	1			97
11	281	N	281	-0-	-0-	-0-	270	2	11	9	N	10	54	1			53
12	527	N	235	-0-	-292	-0-	235	2			N	-0-					53
01	1860	N	160	-0-	-1700	-0-	160	2			N	-0-					53
02	252	N	143	-0-	-109	-0-	143	2			N	-0-					53
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					53

REED 70 WELL #: 11H RRCID -> 269006 COMPL. DATE 01/30/2013 TOTAL DEPTH 11501 PERF.11781 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2869	X	2869	-0-	-0-	-0-	2626	2	243	9	N	221	180	1			267
11	2400	X	2241	-0-	-159	-0-	1966	2	275	9	N	250	305	1			212
12	3070	X	3070	-0-	-0-	-0-	2777	2	293	9	N	266	171	1			307
01	2573	X	2573	-0-	-0-	-0-	2327	2	246	9	N	224	172	1			359
02	2594	X	2594	-0-	-0-	-0-	2368	2	226	9	N	205	192	1			372
03	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					372

ATHERTON, D. E. WELL #: 8057H RRCID -> 269301 COMPL. DATE 02/22/2013 TOTAL DEPTH 9984 PERF. 9904 - 14522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

DAVIS 65 WELL #: 29H RRCID -> 269429 COMPL. DATE 02/21/2013 TOTAL DEPTH 11592 PERF.11580 - 16287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006	X	4253	-0-	-2753	-0-	4157	2	96	9	N	87	186	1			27
11	5670	X	4077	-0-	-1593	-0-	3968	2	109	9	N	99					126
12	5146	X	4084	-0-	-1062	-0-	3987	2	97	9	N	88					214
01	5053	X	3586	-0-	-1467	-0-	3487	2	99	9	N	90	191	1			113
02	4032	X	3350	-0-	-682	-0-	3256	2	94	9	N	85					198
03	4247	X	NO RPT	-0-	-4247	-0-					N	NO RPT					198

ATHERTON 69 WELL #: 25H RRCID -> 269804 COMPL. DATE 07/14/2013 TOTAL DEPTH 10762 PERF.10630 - 15534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2953	-0-	-240	-0-	2813	2	140	9	N	127	183	1			195
11	3090	X	2743	-0-	-347	-0-	2607	2	136	9	N	124	171	1			148
12	3131	X	2646	-0-	-485	-0-	2516	2	130	9	N	118					266
01	3069	X	2122	-0-	-947	-0-	2017	2	105	9	N	95	191	1			170
02	2688	X	1339	-0-	-1349	-0-	1215	2	124	9	N	113					283
03	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					283

ZYBACH WELL #: 9010H RRCID -> 270235 COMPL. DATE 06/20/2013 TOTAL DEPTH 10276 PERF.10240 - 15054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2109	-0-	-526	-0-	1959	2	150	9	N	136	175	1			208
11	2430	X	1516	-0-	-914	-0-	1409	2	107	9	N	97					305
12	2387	X	1308	-0-	-1079	-0-	1253	2	55	9	N	50					355
01	2294	X	1104	-0-	-1190	-0-	975	2	129	9	N	117	183	1			289
02	1904	X	1182	-0-	-722	-0-	1114	2	68	9	N	62					351
03	2108	X	NO RPT	-0-	-2108	-0-					N	NO RPT					351

ATHERTON WELL #: 1015H RRCID -> 270282 COMPL. DATE 03/21/2013 TOTAL DEPTH 10788 PERF.11325 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4412	-0-	-176	-0-	4170	2	242	9	N	220	187	1			184
11	4440	X	4148	-0-	-292	-0-	3915	2	233	9	N	212	181	1			215
12	4588	X	3958	-0-	-630	-0-	3729	2	229	9	N	208	350	1			73
01	4588	X	1474	-0-	-3114	-0-	1408	2	66	9	N	60					133
02	4308	X	4308	-0-	-0-	-0-	4091	2	217	9	N	197					330
03	4402	X	NO RPT	-0-	-4402	-0-					N	NO RPT					330

ZYBACH WELL #: 8010H RRCID -> 271008 COMPL. DATE 06/12/2013 TOTAL DEPTH 10129 PERF.10225 - 14509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	X	-0-	-0-	-310	-0-					N	44					288
11	1573	X	1573	-0-	-0-	-0-	1526	2	47	9	N	43	192	1			139
12	1759	X	1759	-0-	-0-	-0-	1599	2	160	9	N	145					284
01	901	X	901	-0-	-0-	-0-	892	2	9	9	N	8	190	1			102
02	1456	X	839	-0-	-617	-0-	731	2	108	9	N	98					200
03	1767	X	NO RPT	-0-	-1767	-0-					N	NO RPT					200

ATHERTON 69 WELL #: 29H RRCID -> 271097 COMPL. DATE 04/06/2013 TOTAL DEPTH 11479 PERF.11646 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1771	N	1771	-0-	-0-	-0-	1663	2	108	9	N	98					199
11	1696	N	1696	-0-	-0-	-0-	1586	2	110	9	N	100	175	1			124
12	1701	N	1701	-0-	-0-	-0-	1583	2	118	9	N	107					231
01	1654	N	1654	-0-	-0-	-0-	1559	2	95	9	N	86	176	1			141
02	1495	N	1495	-0-	-0-	-0-	1418	2	77	9	N	70					211
03	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					211

ATHERTON WELL #: 1020H RRCID -> 271205 COMPL. DATE 04/05/2013 TOTAL DEPTH 11508 PERF.11740 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1554	-0-	-275	-0-	1385	2	169	9	N	154	171	1			226
11	1710	N	1257	-0-	-453	-0-	1083	2	174	9	N	158	178	1			206
12	1705	N	1152	-0-	-553	-0-	980	2	172	9	N	156	191	1			171
01	1550	N	1139	-0-	-411	-0-	1064	2	75	9	N	68					239
02	1437	N	1437	-0-	-0-	-0-	1305	2	132	9	N	120	195	1			164
03	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					164

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
TA GREENHOUSE WELL #: 6H RRCID -> 271266 COMPL. DATE 06/01/2013 TOTAL DEPTH 10168 PERF.10244 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	X	759	-0-	-1256	-0-	558	2	201	9	N	183	181	1			91
11	1950	X	867	-0-	-1083	-0-	704	2	163	9	N	148					239
12	1581	X	885	-0-	-696	-0-	729	2	156	9	N	142	258	1			123
01	744	N	245	-0-	-499	-0-	144	2	101	9	N	92					215
02	812	N	588	-0-	-224	-0-	460	2	128	9	N	116	144	1			187
03	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					187

DAVIS 64 WELL #: 10H RRCID -> 271817 COMPL. DATE 02/28/2013 TOTAL DEPTH 10811 PERF.11105 - 15111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3007	-0-	-465	-0-	3006	2	1	9	N	1					71
11	3360	X	2998	-0-	-362	-0-	2878	2	120	9	N	109					180
12	3379	X	3111	-0-	-268	-0-	3069	2	42	9	N	38					218
01	3379	X	2510	-0-	-869	-0-	2492	2	18	9	N	16	186	1			48
02	2912	X	2425	-0-	-487	-0-	2425	2			N	-0-					48
03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					48

MILLER WELL #: 208H RRCID -> 271844 COMPL. DATE 09/22/2013 TOTAL DEPTH 11456 PERF.11590 - 16192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1641	-0-	-126	-0-	1525	2	116	9	N	105	190	1			107
11	1740	N	1740	-0-	-0-	-0-	1618	2	122	9	N	111	177	1			41
12	1736	N	1719	-0-	-17	-0-	1643	2	76	9	N	69					110
01	1783	N	1783	-0-	-0-	-0-	1661	2	122	9	N	111					221
02	1624	N	1438	-0-	-186	-0-	1350	2	88	9	N	80	182	1			119
03	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					119

HAGERMAN WELL #: 2070H RRCID -> 271877 COMPL. DATE 11/05/2013 TOTAL DEPTH 10749 PERF.10970 - 15917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2858	X	2858	-0-	-0-	-0-	2651	2	207	9	N	188	177	1			175
11	2373	X	2373	-0-	-0-	-0-	2239	2	134	9	N	122	180	1			117
12	2493	X	2493	-0-	-0-	-0-	2292	2	201	9	N	183	182	1			118
01	2170	X	2170	-0-	-0-	-0-	2023	2	147	9	N	134					252
02	1976	X	1976	-0-	-0-	-0-	1879	2	97	9	N	88					340
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					340

BLACK 50 WELL #: 5H RRCID -> 271887 COMPL. DATE 09/30/2012 TOTAL DEPTH 10594 PERF.10980 - 15403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2659	-0-	-689	-0-	2506	2	153	9	N	139					209
11	3240	X	260	-0-	-2980	-0-	204	2	56	9	N	51	192	1			68
*12	3348	X	1655	-0-	-1693	-0-	1487	2	168	9	N	153	91	1			130
01	3348	X	903	-0-	-2445	-0-	903	2			N	-0-					130
02	3024	X	495	-0-	-2529	-0-	475	2	20	9	N	18					148
03	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					148

HUFF 32 WELL #: 7H RRCID -> 272260 COMPL. DATE 09/23/2012 TOTAL DEPTH 10721 PERF.11083 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	521	-0-	-905	-0-	398	2	123	9	N	112	187	1			87
11	1080	N	-0-	-0-	-1080	-0-					N	89					176
*12	2759	X	1707	-0-	-1052	-0-	1544	2	163	9	N	148	193	1			131
01	2759	X	519	-0-	-2240	-0-	442	2	77	9	N	70	194	1			7
02	2492	X	588	-0-	-1904	-0-	512	2	76	9	N	69					76
03	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					76

REED 2 WELL #: 9H RRCID -> 272261 COMPL. DATE 11/06/2012 TOTAL DEPTH 10686 PERF.11006 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	898	-0-	-94	-0-	797	2	101	9	N	92	162	1			46
11	900	N	774	-0-	-126	-0-	675	2	99	9	N	90					136
*12	1147	N	882	-0-	-265	-0-	761	2	121	9	N	110	137	1			109
01	899	N	737	-0-	-162	-0-	624	2	113	9	N	103	103	1			109
02	865	N	865	-0-	-0-	-0-	781	2	84	9	N	76					185
03	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					185

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

BLACK 50 WELL #: 4H RRCID -> 272634 COMPL. DATE 10/07/2012 TOTAL DEPTH 10534 PERF.10947 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1930	N	1930	-0-	-0-	-0-	1751	2	179	9	N	163	183	1			182
11	1719	N	1719	-0-	-0-	-0-	1517	2	202	9	N	184	193	1			173
12	3100	N	10224	-0-	7124	7124	10095	2	129	9	N	117	194	1			96
01	3100	N	11384	-0-	8284	15408	11244	2	140	9	N	127	175	1			48
02	2800	N	10434	-0-	7634	23042	10307	2	127	9	N	115					163
03	2945	X	NO RPT	-0-	-2945	20097					N	NO RPT					163

REED 31 WELL #: 11H RRCID -> 272844 COMPL. DATE 09/27/2012 TOTAL DEPTH 10549 PERF.11039 - 15349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2677	N	2677	-0-	-0-	-0-	2302	2	375	9	N	341	386	1			89
11	2395	N	2395	-0-	-0-	-0-	2102	2	293	9	N	266	196	1			159
*12	1364	X	409	-0-	-955	-0-	120	2	289	9	N	263	190	1			232
01	2799	X	2799	-0-	-0-	-0-	2522	2	277	9	N	252	192	1			292
02	2178	X	2178	-0-	-0-	-0-	1847	2	331	9	N	301	386	1			207
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					207

STILES WELL #: 1125H RRCID -> 273191 COMPL. DATE 03/18/2012 TOTAL DEPTH 10700 PERF.10978 - 14830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					47
11	0	N	-0-	-0-	-0-	-0-					N	-0-					47
12	0	N	-0-	-0-	-0-	-0-					N	-0-					47
01	0	N	-0-	-0-	-0-	-0-					N	-0-					47
02	0	N	-0-	-0-	-0-	-0-					N	-0-					47
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

HUFF 32 WELL #: 9H RRCID -> 274379 COMPL. DATE 09/23/2012 TOTAL DEPTH 10786 PERF.11258 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4144	X	4144	-0-	-0-	-0-	4077	2	67	9	N	61					186
11	300	X	273	-0-	-27	-0-	208	2	65	9	N	59	94	1			151
12	310	X	-0-	-0-	-310	-0-					N	125	80	1			196
01	310	X	-0-	-0-	-310	-0-					N	168	193	1			171
02	280	X	-0-	-0-	-280	-0-					N	201	194	1			178
03	310	X	NO RPT	-0-	-310	-0-					N	NO RPT					178

FRYE 9 WELL #: 2H RRCID -> 275358 COMPL. DATE 12/04/2012 TOTAL DEPTH 10687 PERF.11352 - 15649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	-0-	-0-	-651	-0-					N	149	2	1			224
11	600	N	-0-	-0-	-600	-0-					N	136	195	1			165
*12	919	N	919	-0-	-0-	-0-	770	2	149	9	N	135	178	1			122
01	0	N	-0-	-0-	-0-	-0-					N	139	196	1			65
02	830	N	830	-0-	-0-	-0-	705	2	125	9	N	114	169	1			10
03	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					10

HUFF 32 WELL #: 8H RRCID -> 275359 COMPL. DATE 09/23/2012 TOTAL DEPTH 10764 PERF.11054 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	222	N	-0-	-0-	-222	-0-					N	28					239
11	1710	N	-0-	-0-	-1710	-0-					N	14	102	1			151
*12	4794	X	4794	-0-	-0-	-0-	4775	2	19	9	N	17					168
01	2512	X	2512	-0-	-0-	-0-	2453	2	59	9	N	54					222
02	1596	X	1351	-0-	-245	-0-	1286	2	65	9	N	59					281
03	1767	X	NO RPT	-0-	-1767	-0-					N	NO RPT					281

FRYE 9 WELL #: 1H RRCID -> 275365 COMPL. DATE 11/26/2012 TOTAL DEPTH 10313 PERF.11139 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					109
11	0	N	-0-	-0-	-0-	-0-					N	-0-					109
12	0	N	-0-	-0-	-0-	-0-					N	-0-					109
01	0	N	-0-	-0-	-0-	-0-					N	-0-					109
02	0	N	-0-	-0-	-0-	-0-					N	-0-					109
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					109

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PURYEAR 28 WELL #: 15H RRCID -> 277978 COMPL. DATE 04/14/2012 TOTAL DEPTH 10831 PERF.11536 - 15671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	2938	-0-	-1061	-0-	2806	2	132	9	N	120					191
11	3900	X	2720	-0-	-1180	-0-	2578	2	142	9	N	129	144	1			176
*12	5611	X	3079	-0-	-2532	-0-	2922	2	157	9	N	143	193	1			126
01	5611	X	2871	-0-	-2740	-0-	2708	2	163	9	N	148	194	1			80
02	5068	X	2467	-0-	-2601	-0-	2338	2	129	9	N	117					197
03	5611	X	NO RPT	-0-	-5611	-0-					N	NO RPT					197

PURYEAR 28 WELL #: 16H RRCID -> 279657 COMPL. DATE 04/26/2012 TOTAL DEPTH 10854 PERF.11360 - 15721

10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

HAMILTON 39 WELL #: 10H RRCID -> 280665 COMPL. DATE 07/18/2012 TOTAL DEPTH 10212 PERF.10319 - 14943

10	2996	X	2996	-0-	-0-	-0-	2490	2	506	9	N	460	507	1			119
11	2323	X	2323	-0-	-0-	-0-	1865	2	458	9	N	416	355	1			180
12	2525	X	2525	-0-	-0-	-0-	2051	2	474	9	N	431	569	1			42
01	1085	X	-0-	-0-	-1085	-0-					N	409	347	1			104
02	1166	X	1166	-0-	-0-	-0-	874	2	292	9	N	265	171	1			198
03	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					198

PURYEAR 28 WELL #: 14H RRCID -> 281437 COMPL. DATE 04/09/2012 TOTAL DEPTH 10788 PERF.11570 - 15587

10	4386	X	4386	-0-	-0-	-0-	4295	2	91	9	N	83					156
11	2340	X	828	-0-	-1512	-0-	793	2	35	9	N	32	105	1			83
*12	2418	X	1116	-0-	-1302	-0-	1068	2	48	9	N	44	50	1			77
01	2418	X	1259	-0-	-1159	-0-	1236	2	23	9	N	21					98
02	2184	X	454	-0-	-1730	-0-	434	2	20	9	N	18	39	1			77
03	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					77

ONA BLACK 49 WELL #: 9H RRCID -> 281599 COMPL. DATE 03/10/2013 TOTAL DEPTH 10782 PERF.11186 - 15366

10	2542	X	2465	-0-	-77	-0-	2337	2	128	9	N	116	192	1			107
11	2460	X	1283	-0-	-1177	-0-	1174	2	109	9	N	99	107	1			99
*12	2542	X	1666	-0-	-876	-0-	1523	2	143	9	N	130					229
01	2542	X	2015	-0-	-527	-0-	1671	2	344	9	N	313	387	1			155
02	2296	X	1546	-0-	-750	-0-	1372	2	174	9	N	158	37	1			276
03	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					276

MILLS RANCH (HUNTON) 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
SCOTT, MARY L. WELL #: 1 RRCID -> 073933 COMPL. DATE 06/20/1977 TOTAL DEPTH 21614 PERF.20689 - 21429

10	1674	N	1650	-0-	-24	-0-	1650	2			N	-0-					-0-
11	1620	N	1595	-0-	-25	-0-	1595	2			N	-0-					-0-
12	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-
01	1638	N	1638	-0-	-0-	-0-	1638	2			N	-0-					-0-
02	1484	N	1482	-0-	-2	-0-	1482	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (HUNTON) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
DABERRY, J. F. ETAL WELL #: 1 RRCID -> 055478 COMPL. DATE 05/23/1973 TOTAL DEPTH 21143 PERF.20417 - 20971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FABIAN, SIDNEY WELL #: 1 RRCID -> 055497 COMPL. DATE 10/30/1972 TOTAL DEPTH 21195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1882	N	1882	-0-	-0-	-0-	1882	2			Y	-0-					-0-
11	1815	N	1815	-0-	-0-	-0-	1815	2			Y	-0-					-0-
12	1922	N	1853	-0-	-69	-0-	1853	2			Y	-0-					-0-
01	1891	N	1836	-0-	-55	-0-	1836	2			Y	-0-					-0-
02	1708	N	1644	-0-	-64	-0-	1644	2			Y	-0-					-0-
03	2527	N	2527	-0-	-0-	-0-	2527	2			Y	-0-					-0-

COLTHARP, VALENTINE, ETAL WELL #: 1 RRCID -> 057659 COMPL. DATE 01/09/1974 TOTAL DEPTH 22386 PERF.21575 - 21687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16151	X	13422	-0-	-2729	-0-	13422	2			Y	-0-					-0-
11	15630	X	12648	-0-	-2982	-0-	12648	2			Y	-0-					-0-
12	16151	X	12809	-0-	-3342	-0-	12809	2			Y	-0-					-0-
01	16151	X	14173	-0-	-1978	-0-	14173	2			Y	-0-					-0-
*02	14455	X	14455	-0-	-0-	-0-	14455	2			Y	-0-					-0-
03	16002	X	16002	-0-	-0-	-0-	16002	2			Y	-0-					-0-

LISTER WELL #: 1 RRCID -> 057750 COMPL. DATE 01/30/1974 TOTAL DEPTH 20965 PERF.20140 - 20828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28175	X	28175	-0-	-0-	-0-	28175	2			Y	-0-					-0-
11	24366	X	24366	-0-	-0-	-0-	24366	2			Y	-0-					-0-
12	28117	X	28117	-0-	-0-	-0-	28117	2			Y	-0-					-0-
01	28741	X	28741	-0-	-0-	-0-	28741	2			Y	-0-					-0-
02	27479	X	27479	-0-	-0-	-0-	27479	2			Y	-0-					-0-
03	25231	X	25231	-0-	-0-	-0-	25231	2			Y	-0-					-0-

YOUNG, J. W., ET AL WELL #: 1 RRCID -> 060163 COMPL. DATE 09/24/1974 TOTAL DEPTH 20923 PERF.20098 - 20826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19716	X	19438	-0-	-278	-0-	19438	2			Y	-0-					-0-
11	19080	X	15170	-0-	-3910	-0-	15170	2			Y	-0-					-0-
12	19846	X	19846	-0-	-0-	-0-	19846	2			Y	-0-					-0-
01	19662	X	19662	-0-	-0-	-0-	19662	2			Y	-0-					-0-
02	17668	X	17186	-0-	-482	-0-	17186	2			Y	-0-					-0-
03	19716	X	19382	-0-	-334	-0-	19382	2			Y	-0-					-0-

MILLS, R. D. WELL #: 1 L RRCID -> 065649 COMPL. DATE 12/13/1975 TOTAL DEPTH 21735 PERF.20680 - 21631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMES, W. F. WELL #: 1 U RRCID -> 067581 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.20747 - 21330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4857	-0-	-72	-0-	4857	2			Y	-0-					-0-
11	4770	X	4619	-0-	-151	-0-	4619	2			Y	-0-					-0-
12	4929	X	4536	-0-	-393	-0-	4536	2			Y	-0-					-0-
01	4867	X	4385	-0-	-482	-0-	4385	2			Y	-0-					-0-
02	4396	X	4289	-0-	-107	-0-	4289	2			Y	-0-					-0-
03	4867	X	4004	-0-	-863	-0-	4004	2			Y	-0-					-0-

MILLS RANCH (HUNTON) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
BRYANT, FLORENCE DAVIS WELL #: 1 RRCID -> 071567 COMPL. DATE 03/21/1977 TOTAL DEPTH 24750 PERF.20871 - 21158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9140	X	9140	-0-	-0-	-0-	9140	2			Y	-0-					-0-
11	8445	X	8445	-0-	-0-	-0-	8445	2			Y	-0-					-0-
12	8871	X	8871	-0-	-0-	-0-	8871	2			Y	-0-					-0-
01	8547	X	8547	-0-	-0-	-0-	8547	2			Y	-0-					-0-
*02	7757	X	7757	-0-	-0-	-0-	7757	2			Y	-0-					-0-
03	9238	X	9238	-0-	-0-	-0-	9238	2			Y	-0-					-0-

MILLS RANCH (LISTER ATOKA WASH) 61691 450 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
LISTER WELL #: 2 RRCID -> 166902 COMPL. DATE 12/13/1997 TOTAL DEPTH 14515 PERF.14050 - 14088

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCES UNIT WELL #: 1 RRCID -> 169968 COMPL. DATE 07/02/1998 TOTAL DEPTH 14650 PERF.14422 - 14466

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
DAVIDSON, MILDRED WELL #: 1036R RRCID -> 213557 COMPL. DATE 07/15/2005 TOTAL DEPTH 21640 PERF.14442 - 15429

10	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					38
11	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					38
12	1426	N	1119	-0-	-307	-0-	1119	2			N	-0-					38
01	1426	N	1130	-0-	-296	-0-	1130	2			N	-0-					38
02	1316	N	1170	-0-	-146	-0-	1170	2			N	-0-					38
03	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					38

MILLS RANCH (MORROW CHERT) 61691 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MMGL TXPH, LLC 101619
NECTAR WELL #: 1 RRCID -> 213926 COMPL. DATE 05/09/2010 TOTAL DEPTH 18402 PERF.17812 - 18076

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH, S. (HUNTON) 61696 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MMGL TXPH, LLC 101619
DAVIS, E. T. WELL #: 1 RRCID -> 077432 COMPL. DATE 03/03/1978 TOTAL DEPTH N/A PERF.19097 - 20492

10	4092	#	4055	-0-	-37	-0-	4055	2			Y	-0-					-0-
11	3960	#	3951	-0-	-9	-0-	3951	2			Y	-0-					-0-
12	4061	#	4041	-0-	-20	-0-	4041	2			Y	-0-					-0-
01	4061	#	3635	-0-	-426	-0-	3635	2			Y	-0-					-0-
02	3696	#	3330	-0-	-366	-0-	3330	2			Y	-0-					-0-
03	4422	R	4422	-0-	-0-	-0-	4422	2			Y	-0-					-0-

MILLS RANCH, SE. (HUNTON) 61700 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MMGL TXPH, LLC 101619
BRYANT WELL #: 1022 RRCID -> 084053 COMPL. DATE 06/21/1979 TOTAL DEPTH 24600 PERF.19182 - 19947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11253	#	8294	-0-	-2959	-0-	8294	2			Y	-0-					-0-
11	10200	#	7776	-0-	-2424	-0-	7776	2			Y	-0-					-0-
12	10013	#	7686	-0-	-2327	-0-	7686	2			Y	-0-					-0-
01	9238	#	7262	-0-	-1976	-0-	7262	2			Y	-0-					-0-
02	7616	#	6411	-0-	-1205	-0-	6411	2			Y	-0-					-0-
*03	15673	R	15673	-0-	-0-	-0-	15673	2			Y	-0-					-0-

MO-TEX (MEISNER) 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MAKAR PRODUCTION COMPANY 522986
SIMS WELL #: 1 RRCID -> 090593 COMPL. DATE 09/16/1980 TOTAL DEPTH 13569 PERF.12768 - 12792

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUNCAN WELL #: 1 RRCID -> 145131 COMPL. DATE 03/17/1993 TOTAL DEPTH 13200 PERF.12732 - 12850

10	1478	N	1478	-0-	-0-	-0-	1475	3	3	9	Y	3					98
11	1380	N	1350	-0-	-30	-0-	1348	3	2	9	Y	2					100
12	1426	N	1070	-0-	-356	-0-	1070	3			Y	-0-					100
01	1300	N	1300	-0-	-0-	-0-	1286	3	14	9	Y	13	94	1			19
02	1260	N	1047	-0-	-213	-0-	1046	3	1	9	Y	1					20
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

DUNN WELL #: 1 RRCID -> 159191 COMPL. DATE 07/04/1996 TOTAL DEPTH 13200 PERF.12406 - 12560

10	3429	X	3429	-0-	-0-	-0-	3423	3	6	9	N	5					30
11	3301	X	3301	-0-	-0-	-0-	3294	3	7	9	N	6					36
12	3379	X	2947	-0-	-432	-0-	2936	3	11	9	N	10					46
01	3379	X	3129	-0-	-250	-0-	3117	3	12	9	N	11					57
02	3052	X	2809	-0-	-243	-0-	2798	3	11	9	N	10					67
03	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					67

DUNCAN WELL #: 2 RRCID -> 161951 COMPL. DATE 12/22/1996 TOTAL DEPTH 12950 PERF.12488 - 12586

10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					5

SIMS WELL #: 2 RRCID -> 162911 COMPL. DATE 01/24/1997 TOTAL DEPTH 13115 PERF.12605 - 12750

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	11					36
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		8	-0-	8	8	8	3			N	-0-					36
03	14B2 EXT		NO RPT	-0-	-0-	8					N	NO RPT					36

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MAKAR PRODUCTION COMPANY //CONT.// 522986

DUNCAN WELL #: 3 RRCID -> 165148 COMPL. DATE 09/08/1997 TOTAL DEPTH 13200 PERF.12600 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5819	X	5819	-0-	-0-	-0-	5808	3	11	9	N	10					70
11	5160	X	5160	-0-	-0-	-0-	5148	3	12	9	N	11	56	1			25
12	7894	X	7894	-0-	-0-	-0-	7894	3			N	-0-					25
01	8836	X	8836	-0-	-0-	-0-	8836	3			N	-0-					25
02	6585	X	6585	-0-	-0-	-0-	6585	3			N	-0-					25
03	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					25

NORMAN WELL #: 1 RRCID -> 167798 COMPL. DATE 01/29/1998 TOTAL DEPTH 13200 PERF.12628 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2666	-0-	-0-	-0-	2659	3	7	9	N	6					78
11	2620	X	2620	-0-	-0-	-0-	2616	3	4	9	N	4					82
12	2227	X	2227	-0-	-0-	-0-	2227	3			N	-0-					82
01	2818	X	2818	-0-	-0-	-0-	2818	3			N	-0-					82
02	2220	X	2220	-0-	-0-	-0-	2220	3			N	-0-					82
03	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					82

DUNN WELL #: 2 RRCID -> 169546 COMPL. DATE 04/07/1998 TOTAL DEPTH 13200 PERF.12510 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	2775	-0-	-697	-0-	2775	3			N	-0-					7
11	3360	X	2684	-0-	-676	-0-	2683	3	1	9	N	1					8
12	3348	X	2442	-0-	-906	-0-	2438	3	4	9	N	4					12
01	3348	X	2734	-0-	-614	-0-	2732	3	2	9	N	2					14
02	2828	X	1684	-0-	-1144	-0-	1678	3	6	9	N	5					19
03	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					19

DUNCAN WELL #: 4 RRCID -> 169662 COMPL. DATE 06/04/1998 TOTAL DEPTH 13050 PERF.12762 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	979	N	979	-0-	-0-	-0-	979	3			N	-0-					25
11	1038	N	1038	-0-	-0-	-0-	1037	3	1	9	N	1					26
12	797	N	797	-0-	-0-	-0-	795	3	2	9	N	2					28
01	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					28
02	830	N	830	-0-	-0-	-0-	826	3	4	9	N	4					32
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

DUNN WELL #: 3 RRCID -> 172936 COMPL. DATE 04/11/1999 TOTAL DEPTH 13100 PERF.12420 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	X	997	-0-	-832	-0-	997	3			N	-0-					36
11	1590	X	1036	-0-	-554	-0-	1036	3			N	-0-					36
12	1612	X	840	-0-	-772	-0-	839	3	1	9	N	1					37
01	1612	X	1028	-0-	-584	-0-	1026	3	2	9	N	2					39
02	1288	X	952	-0-	-336	-0-	952	3			N	-0-					39
03	1085	X	NO RPT	-0-	-1085	-0-					N	NO RPT					39

NORMAN WELL #: 2 RRCID -> 186100 COMPL. DATE 10/10/2001 TOTAL DEPTH 12968 PERF.12714 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	710	N	710	-0-	-0-	-0-	710	3			N	-0-					17
11	723	N	723	-0-	-0-	-0-	723	3			N	-0-					17
12	611	N	611	-0-	-0-	-0-	611	3			N	-0-					17
01	570	N	570	-0-	-0-	-0-	570	3			N	-0-					17
02	571	N	571	-0-	-0-	-0-	571	3			N	-0-					17
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

CRADDOCK WELL #: 1 RRCID -> 202291 COMPL. DATE 05/02/2004 TOTAL DEPTH 13404 PERF.12654 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2677	N	2677	-0-	-0-	-0-	2677	3			Y	-0-					11
11	2490	N	2451	-0-	-39	-0-	2451	3			Y	-0-					11
12	2511	N	2169	-0-	-342	-0-	2167	3	2	9	Y	2					13
01	1025	N	1025	-0-	-0-	-0-	1024	3	1	9	Y	1					14
02	2647	N	2647	-0-	-0-	-0-	2646	3	1	9	Y	1					15
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
HUNTER UNIT WELL #: 1 RRCID -> 280108 COMPL. DATE 02/14/2016 TOTAL DEPTH 14510 PERF.13617 - 13665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	71	-0-	-549	-0-	71	2			N	-0-					27
11	30	N	-0-	-0-	-30	-0-					N	-0-					27
12	31	N	-0-	-0-	-31	-0-					N	-0-					27
01	62	N	-0-	-0-	-62	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	203	N	203	-0-	-0-	-0-	203	2			N	-0-					27

MOBEETIE (BR DOLO H2S DISPOSAL) 62243 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
BUD HOGAN SWD 44 WELL #: 2 RRCID -> 276277 COMPL. DATE 01/25/2010 TOTAL DEPTH 6100 PERF. 4650 - 6100

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (DOUGLAS) 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANDLOT OIL & GAS LLC 747757
MOBEETIE OP. UNIT R/A -A- WELL #: 1 RRCID -> 031317 COMPL. DATE 05/10/1963 TOTAL DEPTH 12575 PERF. 6866 - 6870

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	58	-0-	58	58	58	3			N	-0-					33
12	14B2	EXT	9	-0-	9	67	9	3			N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	67					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	67					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	67					N	-0-					33

SIMS OP. UNIT R/A -A- WELL #: 1 U RRCID -> 036292 COMPL. DATE 01/02/1964 TOTAL DEPTH 7444 PERF. 6914 - 6920

10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					121
11	147	N	147	-0-	-0-	-0-	147	3			N	-0-					121
12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					121
01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					121
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					121
03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					121

MOBEETIE OP. UNIT -B- WELL #: 2 RRCID -> 036316 COMPL. DATE 07/13/1983 TOTAL DEPTH 7520 PERF. 4176 - 4196

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON UNIT WELL #: 2 RRCID -> 107655 COMPL. DATE 08/17/1983 TOTAL DEPTH 6876 PERF. 6860 - 6876

10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/21/2024

PATTERSON WELL #: 7 RRCID -> 190917 COMPL. DATE 06/18/2002 TOTAL DEPTH 8600 PERF. 4120 - 4160

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (ELLENBERGER) 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
HERITAGE PETROLEUM, INC. 379771
WAYMOBETTA WELL #: 1 RRCID -> 263271 COMPL. DATE 04/20/2011 TOTAL DEPTH 13000 PERF.12196 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126

MOBEETIE (MISSOURI BASAL) 62243 710 ASSOCIATED CAPACITY CNTY: WHEELER
SANDLOT OIL & GAS LLC 747757
MOBEETIE OPERATING UNIT WELL #: 11 RRCID -> 111015 COMPL. DATE 06/20/1983 TOTAL DEPTH 8600 PERF. 8172 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					201
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					201
12	31	N	1	-0-	-30	-0-	1	3			N	-0-					201
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					201
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					201
03	0	N	-0-	-0-	-0-	-0-					N	-0-					201

PATTERSON WELL #: 6 RRCID -> 186416 COMPL. DATE 05/03/1997 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	104	N	104	-0-	-0-	-0-	102	1	2	9	N	2					57
11	54	N	54	-0-	-0-	-0-	52	1	2	9	N	2					59
12	186	N	8	-0-	-178	-0-	8	1			N	-0-					59
01	18	N	18	-0-	-0-	-0-	18	1			N	-0-					59
*02	299	N	299	-0-	-0-	-0-	299	1			N	-0-					59
03	0	N	-0-	-0-	-0-	-0-					N	-0-					59

MOBEETIE (MISSOURI, UP.) 62243 852 ASSOCIATED 49B CNTY: WHEELER
SANDLOT OIL & GAS LLC 747757
MOBEETIE OP. UNIT R/A -D- WELL #: 3 U RRCID -> 034326 COMPL. DATE 03/29/1964 TOTAL DEPTH 7500 PERF. 7100 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OP. UNIT R/A -A- WELL #: 1 M RRCID -> 036294 COMPL. DATE 11/26/1964 TOTAL DEPTH 12575 PERF. 7089 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS OPERATING UNIT R/A -A- WELL #: 1 L RRCID -> 043624 COMPL. DATE 01/10/1968 TOTAL DEPTH 7444 PERF. 6914 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MOBEETIE (MISSOURI, UP.) //CONT.// 62243 852 ASSOCIATED 49B CNTY: WHEELER
SANDLOT OIL & GAS LLC //CONT.// 747757
MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 126801 COMPL. DATE 03/01/1988 TOTAL DEPTH 12300 PERF. 7113 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN (COTTAGE GROVE) 62863 080 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
ROGERS WELL #: 1 RRCID -> 195576 COMPL. DATE 04/18/2003 TOTAL DEPTH 8000 PERF. 7040 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-45105		B			N	-0-					164
11	14B	DENY	-0-	-0-	-0-	-45105		B			N	-0-					164
12	14B	DENY	-0-	-0-	-0-	-45105		B			N	-0-					164
01	14B	DENY	-0-	-0-	-0-	-45105		B			N	-0-					164
02	14B	DENY	-0-	-0-	-0-	-45105		B			N	-0-					164
03	14B	DENY	NO RPT	-0-	-0-	-45105		B			N	NO RPT					164

MORGAN (MORROW LOWER) 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BREEN WELL #: 1793 RRCID -> 209964 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52	X	3	-0-	-49	-0-	3	3			N	-0-					-0-
11	12	N	2	-0-	-10	-0-	2	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREEN WELL #: 2793 RRCID -> 218975 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	-0-	-0-	-1302	-0-					N	-0-					108
11	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					108
12	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					108
01	1304	N	1304	-0-	-0-	-0-	1304	3			N	-0-					108
02	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					108
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

MEWBOURNE OIL COMPANY 562560
HEIL WELL #: 1 RRCID -> 147569 COMPL. DATE 10/06/1993 TOTAL DEPTH 9535 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN WELL #: 3 RRCID -> 150037 COMPL. DATE 05/18/1994 TOTAL DEPTH 9600 PERF. 9310 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GOSSETT WELL #: 1 RRCID -> 150505 COMPL. DATE 07/21/1994 TOTAL DEPTH 9750 PERF. 9361 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSONS WELL #: 1 RRCID -> 150960 COMPL. DATE 08/28/1994 TOTAL DEPTH 9700 PERF. 9378 - 9392

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INGLE WELL #: 3 RRCID -> 151366 COMPL. DATE 09/22/1994 TOTAL DEPTH 9580 PERF. 9307 - 9330

10	0	N	-0-	-0-	-0-	-0-					N	-0-					85
11	0	N	-0-	-0-	-0-	-0-					N	-0-					85
12	0	N	-0-	-0-	-0-	-0-					N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-					85
02	0	N	-0-	-0-	-0-	-0-					N	-0-					85
03	0	N	-0-	-0-	-0-	-0-					N	-0-					85

HEIL "1060" WELL #: 1 RRCID -> 169510 COMPL. DATE 04/10/1998 TOTAL DEPTH 9510 PERF. 9284 - 9346

10	2086	N	2086	-0-	-0-	-0-	31	1	2055	2	N	-0-					113
11	1980	N	1767	-0-	-213	-0-	26	1	1741	2	N	-0-					113
12	1643	N	1504	-0-	-139	-0-	27	1	1477	2	N	-0-					113
01	2077	N	1514	-0-	-563	-0-	29	1	1485	2	N	-0-					113
02	1652	N	1316	-0-	-336	-0-	24	1	1292	2	N	-0-					113
03	1925	N	1925	-0-	-0-	-0-	31	1	1894	2	N	-0-					113

WYNN WELL #: 3 RRCID -> 174503 COMPL. DATE 09/20/1999 TOTAL DEPTH 9550 PERF. 9214 - 9258

10	718	N	718	-0-	-0-	-0-	30	1	680	2	N	7					207
							8	9									
11	708	N	708	-0-	-0-	-0-	30	1	678	2	N	-0-					207
12	589	N	573	-0-	-16	-0-	31	1	542	2	N	-0-					207
01	713	N	523	-0-	-190	-0-	30	1	481	2	N	11					218
							12	9									
02	644	N	564	-0-	-80	-0-	27	1	537	2	N	-0-					218
03	558	N	400	-0-	-158	-0-	28	1	372	2	N	-0-					218

MORRISON RANCH (MORROW LO.) 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
MORRISON, MARY T., -D- WELL #: 1180 RRCID -> 033032 COMPL. DATE 04/21/1964 TOTAL DEPTH 10870 PERF. 10457 - 10487

10	1359	N	1359	-0-	-0-	-0-	1359	2			Y	-0-					38
11	1353	N	1353	-0-	-0-	-0-	1341	2	12	9	Y	11					49
12	1369	N	1369	-0-	-0-	-0-	1360	2	9	9	Y	8					57
01	1364	N	1259	-0-	-105	-0-	1257	2	2	9	Y	2					59
02	1260	N	1023	-0-	-237	-0-	1023	2			Y	-0-					59
03	1364	N	1229	-0-	-135	-0-	1228	2	1	9	Y	1					60

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
MORRISON -D- WELL #: 2180 RRCID -> 202885 COMPL. DATE 06/01/2004 TOTAL DEPTH 11000 PERF. 9686 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1950	N	1950	-0-	-0-	-0-	1941	3	9	9	N	8					23
11	1987	N	1987	-0-	-0-	-0-	1976	3	11	9	N	10					33
12	1953	N	1953	-0-	-0-	-0-	1940	3	13	9	N	12					45
01	1953	N	1853	-0-	-100	-0-	1844	3	9	9	N	8					53
02	1792	N	1649	-0-	-143	-0-	1635	3	14	9	N	13					66
03	1988	N	1988	-0-	-0-	-0-	1975	3	13	9	N	12					78

DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: RRCID -> 095864 COMPL. DATE 04/16/1981 TOTAL DEPTH 10700 PERF.10442 - 10450

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379

WORKED OVER ANOTHER ZONE.. 08/01/2006

KILLEBREW WELL #: 1184 RRCID -> 153788 COMPL. DATE 02/27/1995 TOTAL DEPTH 10720 PERF.10522 - 10588

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					212
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					212
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					212
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					212
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					212
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					212

LATIGO PETROLEUM, LLC 488260
MORRISON, MARY T. -K- WELL #: 3 RRCID -> 076994 COMPL. DATE 05/15/1978 TOTAL DEPTH 10750 PERF.10542 - 10659

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13

KILLEBREW, C. P. ET AL -A- WELL #: 4 RRCID -> 124880 COMPL. DATE 08/12/1987 TOTAL DEPTH 11185 PERF.10549 - 10702

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON, MARY T. -L- WELL #: 3 RRCID -> 154077 COMPL. DATE 02/02/1995 TOTAL DEPTH 11200 PERF.10524 - 10532

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					204
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					204
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					204
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					204
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					204
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					204

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
ADAMS RANCH WELL #: 1177 RRCID -> 211895 COMPL. DATE 05/12/2005 TOTAL DEPTH 11200 PERF.10510 - 10586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2891	N	2891	-0-	-0-	-0-	2891	3			N	-0-					-0-
11	2624	N	2624	-0-	-0-	-0-	2624	3			N	-0-					-0-
12	2351	N	2351	-0-	-0-	-0-	2351	2			N	-0-					-0-
01	2272	N	2272	-0-	-0-	-0-	2272	3			N	-0-					-0-
02	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MORRISON "36" WELL #: 1 RRCID -> 209369 COMPL. DATE 04/15/2005 TOTAL DEPTH 11300 PERF.10846 - 10854

*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 230991 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF.10302 - 10310

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 2190 RRCID -> 166493 COMPL. DATE 12/17/1997 TOTAL DEPTH 10773 PERF.10418 - 10532

10	3608	X	3608	-0-	-0-	-0-	62	1	3496	2	N	45					200
							50	9									
11	3423	X	3423	-0-	-0-	-0-	60	1	3328	2	N	32	196	1			36
							35	9									
12	3491	X	3491	-0-	-0-	-0-	62	1	3382	2	N	43					79
							47	9									
01	3396	X	3396	-0-	-0-	-0-	62	1	3313	2	N	19					98
							21	9									
02	2880	X	2880	-0-	-0-	-0-	56	1	2806	2	N	16					114
							18	9									
*03	3427	X	3427	-0-	-0-	-0-	62	1	3295	2	N	64					178
							70	9									

PRESIDIO PETROLEUM LLC 676084
HODGES "D" WELL #: 2033 RRCID -> 184736 COMPL. DATE 07/08/1997 TOTAL DEPTH 10800 PERF.10246 - 10488

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC 875461
CONRAD WELL #: 1 RRCID -> 059781 COMPL. DATE 10/03/1974 TOTAL DEPTH 10343 PERF.10268 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	562	-0-	-151	-0-	562	2			N	-0-					43
11	690	N	524	-0-	-166	-0-	524	2			N	-0-					43
12	682	N	498	-0-	-184	-0-	498	2			N	-0-					43
01	558	N	524	-0-	-34	-0-	524	2			N	-0-					43
02	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					43
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					43

CONRAD WELL #: 2 RRCID -> 157912 COMPL. DATE N/A TOTAL DEPTH 10364 PERF. 9992 - 10008

10	3625	X	3625	-0-	-0-	-0-	3619	2	6	9	N	5					219
11	2940	X	2792	-0-	-148	-0-	2792	2			N	-0-					219
12	4960	X	2628	-0-	-2332	-0-	2628	2			N	-0-					219
01	4960	X	2499	-0-	-2461	-0-	2495	2	4	9	N	4	152	1			71
02	4480	X	3664	-0-	-816	-0-	3664	2			N	-0-					71
03	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					71

MORRISON RANCH (MORROW UP.) 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
MORRISON -D- WELL #: 1180 RRCID -> 045435 COMPL. DATE 10/14/1968 TOTAL DEPTH 10870 PERF. 9602 - 10487

10	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-

MORRISON, MARY T. -E- WELL #: 2181 RRCID -> 185520 COMPL. DATE 08/20/2001 TOTAL DEPTH 10800 PERF. 9364 - 9378

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MORRISON -D- WELL #: 2180 RRCID -> 197964 COMPL. DATE 07/27/2003 TOTAL DEPTH 11000 PERF. 9686 - 9693

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS OPERATING COMPANY, INC. 206036
KILLEBREW WELL #: 1 L RRCID -> 043682 COMPL. DATE 12/27/1966 TOTAL DEPTH 10696 PERF. N/A

10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

MORRISON RANCH (MORROW UP.) //CONT.// 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DAVIS OPERATING COMPANY, INC. //CONT.// 206036
MORRISON WELL #: 1183A RRCID -> 256472 COMPL. DATE 07/05/2009 TOTAL DEPTH 9690 PERF. 9516 - 9528

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	4811	-0-	-583	-0-	4802	2	9	9	N	8					714
11	5190	X	4677	-0-	-513	-0-	4666	2	11	9	N	10					724
12	5363	X	4756	-0-	-607	-0-	4745	2	11	9	N	10					734
01	5084	X	4705	-0-	-379	-0-	4683	2	22	9	N	20					754
02	4368	X	4221	-0-	-147	-0-	4202	2	19	9	N	17					771
03	4836	X	3411	-0-	-1425	-0-	3392	2	19	9	N	17					788

PRESIDIO PETROLEUM LLC 676084
HODGES C WELL #: 4103 RRCID -> 166111 COMPL. DATE 08/18/1997 TOTAL DEPTH 10379 PERF. 9330 - 9344

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	183	N	183	-0-	-0-	-0-	183	2			N	-0-					2
11	180	N	180	-0-	-0-	-0-	180	2			N	-0-					2
12	184	N	184	-0-	-0-	-0-	184	2			N	-0-					2
01	207	N	207	-0-	-0-	-0-	207	2			N	-0-					2
02	181	N	181	-0-	-0-	-0-	181	2			N	-0-					2
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					2

HODGES "D" WELL #: 2033 RRCID -> 169491 COMPL. DATE 06/10/2001 TOTAL DEPTH 10800 PERF. 9132 - 10488

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

UNBRIDLED RESOURCES, LLC 875461
CONRAD WELL #: 3192 RRCID -> 210639 COMPL. DATE 07/14/2005 TOTAL DEPTH 10536 PERF. 9280 - 9306

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					203
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					203
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	133	1			70
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					70

MORRISON RANCH (MORROW UP. 8932) 63066 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON WELL #: 1040 RRCID -> 103737 COMPL. DATE 06/30/1980 TOTAL DEPTH 9550 PERF. 8932 - 9270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW UP. 9470) 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
HODGES WELL #: 3039 RRCID -> 213372 COMPL. DATE 11/19/2005 TOTAL DEPTH 11050 PERF.10634 - 10646

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON RANCH (MORROW UP. 9470)//CONT.// 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
CREST RESOURCES, INC. 189901
KILLEBREW WELL #: 3 RRCID -> 219371 COMPL. DATE 02/16/2006 TOTAL DEPTH 10880 PERF. 9388 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	X	622	-0-	-835	-0-	622	2			N	-0-					48
11	1410	X	430	-0-	-980	-0-	430	2			N	-0-					48
12	1457	X	406	-0-	-1051	-0-	406	2			N	-0-					48
01	1457	X	335	-0-	-1122	-0-	335	2			N	-0-					48
02	1316	X	298	-0-	-1018	-0-	298	2			N	-0-					48
03	620	X	221	-0-	-399	-0-	221	2			N	-0-					48

KILLEBREW WELL #: 5 RRCID -> 276905 COMPL. DATE 06/29/2006 TOTAL DEPTH 11088 PERF. 9530 - 9563

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

MORRISON RANCH (OSWEGO 8200) 63066 800 ASSOCIATED PRORATED CNTY: ROBERTS
DAVIS OPERATING COMPANY, INC. 206036
MORRISON, MARY T. WELL #: 3182 RRCID -> 297660 COMPL. DATE 07/04/1969 TOTAL DEPTH 9501 PERF. 8098 - 8116

10		0	874	-0-	874	B	10649	874	3		N	-0-					-0-
11		0	730	-0-	730	B	11379	730	3		N	-0-					-0-
12		0	505	-0-	505	B	11884	505	3		N	-0-					-0-
01		0	467	-0-	467	B	12351	467	3		N	-0-					-0-
02		0	704	-0-	704	B	13055	704	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> 13055																	
03		0	748	-0-	748	B	13803	748	3		N	-0-					-0-

MORRISON RANCH N. (MORROW UPPER) 63068 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
FLOWERS WELL #: 2 RRCID -> 127110 COMPL. DATE 03/28/1988 TOTAL DEPTH 11170 PERF. 9699 - 9720

10	PRTL PLG	NO RPT	-0-	-0-			-0-				N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-			-0-				N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-			-0-				N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-			-0-				N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-			-0-				N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-			-0-				N	NO RPT					-0-

MORSE (CLEVELAND) 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
HART WELL #: 1 RRCID -> 055593 COMPL. DATE 05/07/1973 TOTAL DEPTH 6034 PERF. 5876 - 5886

10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					123
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					123
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					123
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					123
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					123
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					123

NORTH MORSE WELL #: 2 RRCID -> 246524 COMPL. DATE 11/27/2008 TOTAL DEPTH 6200 PERF. 5976 - 5986

10	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

MORSE (CLEVELAND S.) 63094 306 ASSOCIATED ONE WELL CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
DOROTHY 6 WELL #: 1H RRCID -> 282244 COMPL. DATE 04/12/2017 TOTAL DEPTH 5821 PERF. 6180 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	13					N	-0-					78
11	0	W	-0-	-0-	-0-	13					N	-0-					78
12	0	W	-0-	-0-	-0-	13					N	-0-					78
01	0	W	-0-	-0-	-0-	13					N	-0-					78
02	0	W	-0-	-0-	-0-	13					N	-0-					78
03	0	W	-0-	-0-	-0-	13					N	-0-					78

MORSE, N. (CLEVELAND) 63096 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
HUDSON 6 WELL #: 1 RRCID -> 243108 COMPL. DATE 08/27/2008 TOTAL DEPTH 9150 PERF. 5832 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					55

WHITTENBURG 312 WELL #: 4 RRCID -> 248213 COMPL. DATE 05/02/2008 TOTAL DEPTH 9100 PERF. 8866 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BRACKEN OPERATING, L.L.C. 085851
DIXON WELL #: 1 RRCID -> 190318 COMPL. DATE 07/11/2002 TOTAL DEPTH 3305 PERF. 3127 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	468	-0-	-586	-0-	468	3			N	-0-					-0-
11	1140	N	936	-0-	-204	-0-	936	3			N	-0-					-0-
12	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					-0-
01	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
*02	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELENDIL RESOURCES LLC 101740
MCCLOY WELL #: 1 RRCID -> 047272 COMPL. DATE 01/24/1969 TOTAL DEPTH 3400 PERF. 3074 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HADLEY WELL #: 3 RRCID -> 051382 COMPL. DATE 12/28/1970 TOTAL DEPTH 3300 PERF. 2992 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ELENDIL RESOURCES LLC //CONT.// 101740

FISHER WELL #: 1 RRCID -> 051432 COMPL. DATE 01/29/1971 TOTAL DEPTH 3305 PERF. 3000 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 2 RRCID -> 053300 COMPL. DATE 08/15/1972 TOTAL DEPTH 3300 PERF. 3013 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLOY WELL #: 2067 RRCID -> 053609 COMPL. DATE 09/01/1972 TOTAL DEPTH 3300 PERF. 3008 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HADLEY WELL #: 403 RRCID -> 053749 COMPL. DATE 10/26/1972 TOTAL DEPTH 3150 PERF. 2998 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, ROSCOE WELL #: 1 RRCID -> 053795 COMPL. DATE 10/27/1972 TOTAL DEPTH 3281 PERF. 3056 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HADLEY WELL #: 603 RRCID -> 054536 COMPL. DATE 01/11/1973 TOTAL DEPTH 3200 PERF. 3042 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 804 RRCID -> 054846 COMPL. DATE 02/18/1973 TOTAL DEPTH 3250 PERF. 3050 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ELENDIL RESOURCES LLC //CONT.// 101740

WOMBLE WELL #: 904 RRCID -> 054861 COMPL. DATE 02/24/1973 TOTAL DEPTH 3250 PERF. 2986 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PREALL WELL #: 3065 RRCID -> 054890 COMPL. DATE 03/14/1973 TOTAL DEPTH 3267 PERF. 3018 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 1016 RRCID -> 055258 COMPL. DATE 03/25/1973 TOTAL DEPTH 3300 PERF. 3012 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R. WELL #: 207 RRCID -> 055540 COMPL. DATE 05/21/1973 TOTAL DEPTH 3300 PERF. 3048 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLOY WELL #: 3067 RRCID -> 148046 COMPL. DATE 12/21/1993 TOTAL DEPTH 3330 PERF. 2992 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 506 RRCID -> 149416 COMPL. DATE 12/20/1993 TOTAL DEPTH 3215 PERF. 3017 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R WELL #: 4040 RRCID -> 163238 COMPL. DATE 02/26/1997 TOTAL DEPTH 3200 PERF. 3014 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ELENDIL RESOURCES LLC //CONT.// 101740
WOMBLE, R WELL #: 3040 RRCID -> 163290 COMPL. DATE 01/29/2004 TOTAL DEPTH 3201 PERF. 3016 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNUTT WELL #: 3066 RRCID -> 163390 COMPL. DATE 02/22/1997 TOTAL DEPTH 3170 PERF. 2985 - 3046

10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 606 RRCID -> 169416 COMPL. DATE 12/11/1997 TOTAL DEPTH 5076 PERF. 3138 - 5076

10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 706 RRCID -> 170409 COMPL. DATE 07/12/1998 TOTAL DEPTH 3550 PERF. 3040 - 3054

10	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HADLEY WELL #: 803 RRCID -> 170650 COMPL. DATE 04/23/2004 TOTAL DEPTH 3550 PERF. 2970 - 3128

10	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLOY WELL #: 4067 RRCID -> 170652 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 3010 - 3081

10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CUNNINGHAM WELL #: 308 RRCID -> 171334 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3060 - 3080

10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ELENDIL RESOURCES LLC //CONT.// 101740
PRITCHARD WELL #: 806 RRCID -> 171339 COMPL. DATE 09/09/1998 TOTAL DEPTH 3550 PERF. 3042 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLOY WELL #: 5067 RRCID -> 171343 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3031 - 3091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 507 RRCID -> 171344 COMPL. DATE 09/12/1998 TOTAL DEPTH 3553 PERF. 3065 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 4066 RRCID -> 171415 COMPL. DATE 07/27/1998 TOTAL DEPTH 3550 PERF. 3026 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CUNNINGHAM WELL #: 408 RRCID -> 171568 COMPL. DATE 10/16/1998 TOTAL DEPTH 3550 PERF. 3090 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER WELL #: 202 RRCID -> 171593 COMPL. DATE 10/12/1998 TOTAL DEPTH 3506 PERF. 3000 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 5066 RRCID -> 171714 COMPL. DATE 10/28/1998 TOTAL DEPTH 3550 PERF. 3040 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ELENDIL RESOURCES LLC //CONT.// 101740

WOMBLE WELL #: 607 RRCID -> 172126 COMPL. DATE 10/21/1998 TOTAL DEPTH 3530 PERF. 3066 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 6066 RRCID -> 172127 COMPL. DATE 10/08/1998 TOTAL DEPTH 3550 PERF. 3003 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PREALL WELL #: 4065 RRCID -> 172210 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 2990 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R. WELL #: 5040 RRCID -> 172285 COMPL. DATE 11/12/1998 TOTAL DEPTH 3550 PERF. 3090 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 7066 RRCID -> 197536 COMPL. DATE 08/29/2003 TOTAL DEPTH 3307 PERF. 3038 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 1104 RRCID -> 197597 COMPL. DATE 08/22/2003 TOTAL DEPTH 3366 PERF. 3070 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 906 RRCID -> 198510 COMPL. DATE 10/06/2003 TOTAL DEPTH 3330 PERF. 3029 - 3149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ELENDIL RESOURCES LLC //CONT.// 101740
MCNUTT WELL #: 2016 RRCID -> 200295 COMPL. DATE 06/01/2004 TOTAL DEPTH 3082 PERF. 2831 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CUNNINGHAM WELL #: 508 RRCID -> 213471 COMPL. DATE 10/10/2005 TOTAL DEPTH 5600 PERF. 3084 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PREALL WELL #: 7065 RRCID -> 216383 COMPL. DATE 03/13/2006 TOTAL DEPTH 3534 PERF. 2976 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 707 RRCID -> 216884 COMPL. DATE 02/08/2006 TOTAL DEPTH 3535 PERF. 3038 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LARGE OPERATING LLC 486623
BARNES -B- WELL #: 2 RRCID -> 057660 COMPL. DATE 01/18/1974 TOTAL DEPTH 3150 PERF. 3030 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60	N	22	-0-	-38	-0-	22	3			Y	-0-					-0-
11	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARNES -B- WELL #: 4 RRCID -> 059033 COMPL. DATE 04/29/1974 TOTAL DEPTH 3254 PERF. 3012 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	N	101	-0-	-179	-0-	101	3			Y	-0-					-0-
11	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
02	84	N	54	-0-	-30	-0-	54	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LARGE OPERATING LLC //CONT.// 486623

DALE, ROBBIE WELL #: 1 RRCID -> 119370 COMPL. DATE 11/02/1985 TOTAL DEPTH 7000 PERF. 3138 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
11	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
12	1755	N	1755	-0-	-0-	-0-	1755	3			N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
02	336	N	323	-0-	-13	-0-	323	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, M. WELL #: 2A RRCID -> 136551 COMPL. DATE 11/15/1990 TOTAL DEPTH 3320 PERF. 2951 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
11	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLLIE WELL #: 8 RRCID -> 138397 COMPL. DATE 04/25/1991 TOTAL DEPTH 3350 PERF. 2926 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
11	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOARD WELL #: 1 RRCID -> 142272 COMPL. DATE 02/01/1991 TOTAL DEPTH 3500 PERF. 2992 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNES -B- WELL #: 5 RRCID -> 149605 COMPL. DATE 04/19/1994 TOTAL DEPTH 3220 PERF. 2944 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	271	N	98	-0-	-173	-0-	98	3			Y	-0-					-0-
11	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
02	84	N	52	-0-	-32	-0-	52	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAM WELL #: 1 RRCID -> 158451 COMPL. DATE 03/26/1996 TOTAL DEPTH 3290 PERF. 3016 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	84	N	56	-0-	-28	-0-	56	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS WELL #: C 3 RRCID -> 158462 COMPL. DATE 03/23/1996 TOTAL DEPTH 3277 PERF. 2982 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
12	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
02	168	N	119	-0-	-49	-0-	119	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LARGE OPERATING LLC //CONT.// 486623
BARNES -B- WELL #: 6 RRCID -> 163482 COMPL. DATE 06/27/1997 TOTAL DEPTH 3825 PERF. 3018 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	582	N	210	-0-	-372	-0-	210	3			Y	-0-					-0-
11	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
12	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
02	168	N	111	-0-	-57	-0-	111	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHIT-TYSON WELL #: 1 RRCID -> 181681 COMPL. DATE 01/15/2001 TOTAL DEPTH 3263 PERF. 2890 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
12	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
02	168	N	109	-0-	-59	-0-	109	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS WELL #: C 4 RRCID -> 181701 COMPL. DATE 01/15/2001 TOTAL DEPTH 3268 PERF. 3018 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHIT-TYSON WELL #: 2 RRCID -> 184307 COMPL. DATE 06/19/2001 TOTAL DEPTH 3253 PERF. 2904 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
11	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNES -B- WELL #: 7 RRCID -> 184676 COMPL. DATE 06/15/2001 TOTAL DEPTH 3260 PERF. 2918 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	230	N	83	-0-	-147	-0-	83	3			Y	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
12	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LASATER & CO, INC. 487415
PITTMAN, ETHEL WELL #: 1 RRCID -> 199278 COMPL. DATE 01/15/2004 TOTAL DEPTH 3300 PERF. 3140 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
11	1740	N	1423	-0-	-317	-0-	1423	2			N	-0-					-0-
12	1705	N	1670	-0-	-35	-0-	1670	2			N	-0-					-0-
01	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
02	1316	N	1176	-0-	-140	-0-	1176	2			N	-0-					-0-
03	1674	N	236	-0-	-1438	-0-	236	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LASATER & CO, INC. //CONT.// 487415
PITTMAN, ETHEL WELL #: 2 RRCID -> 254341 COMPL. DATE 11/16/2009 TOTAL DEPTH 3300 PERF. 3142 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
11	1260	N	1104	-0-	-156	-0-	1104	2			N	-0-					-0-
12	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
01	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
02	1036	N	959	-0-	-77	-0-	959	2			N	-0-					-0-
03	1426	N	200	-0-	-1226	-0-	200	2			N	-0-					-0-

M5OEXIT, LLC 519482
PRITCHARD WELL #: 306 RRCID -> 054697 COMPL. DATE 02/05/1973 TOTAL DEPTH 3250 PERF. 3015 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
LEWIS WELL #: C 1 RRCID -> 024588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/22/2024

BOARD WELL #: 3068 RRCID -> 085401 COMPL. DATE 05/05/1979 TOTAL DEPTH 3210 PERF. 3086 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/04/2024

WOMBLES, JERRY WELL #: 3035 RRCID -> 085459 COMPL. DATE 09/04/1978 TOTAL DEPTH 3220 PERF. 3072 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/11/2024 - WELL PLUGGED 10/11/24

WOMBLE, JERRY WELL #: 4035 RRCID -> 085460 COMPL. DATE 08/05/1978 TOTAL DEPTH 3210 PERF. 3117 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/16/2024 - WELL PLUGGED 10/16/24

ROBERTSON WELL #: 1036 RRCID -> 092865 COMPL. DATE 09/20/1978 TOTAL DEPTH 3155 PERF. 3012 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/08/2024 - WELL PLUGGED 10/08/24

SCOUT ENERGY MANAGEMENT LLC 760218
PHILLIPS, OTIS -B- WELL #: 2 RRCID -> 128679 COMPL. DATE 09/30/1988 TOTAL DEPTH 3350 PERF. 3030 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
11	90	N	33	-0-	-57	-0-	33	2			N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
01	93	N	63	-0-	-30	-0-	63	2			N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PHILLIPS, OTIS -B- WELL #: 3 RRCID -> 130056 COMPL. DATE 01/06/1989 TOTAL DEPTH 3325 PERF. 3039 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	92	-0-	-1	-0-	92	2			N	-0-					16
11	90	N	45	-0-	-45	-0-	45	2			N	-0-					16
12	143	N	143	-0-	-0-	-0-	143	2			N	-0-					16
01	177	N	177	-0-	-0-	-0-	177	2			N	-0-					16
02	144	N	144	-0-	-0-	-0-	144	2			N	-0-					16
03	94	N	94	-0-	-0-	-0-	94	2			N	-0-					16

GOCHNAUR WELL #: 1 RRCID -> 134029 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3028 - 3206

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 2 RRCID -> 134031 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3032 - 3208

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 3 RRCID -> 135074 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3017 - 3218

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 4 RRCID -> 135075 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3032 - 3181

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 6 RRCID -> 137272 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3026 - 3174

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 5 RRCID -> 137274 COMPL. DATE 12/17/1990 TOTAL DEPTH 6600 PERF. 3021 - 3168

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOCHNAUR WELL #: 3 RRCID -> 137275 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3038 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 4 RRCID -> 137277 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3032 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 3 RRCID -> 140842 COMPL. DATE 01/27/1992 TOTAL DEPTH 3386 PERF. 3042 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 4 RRCID -> 152653 COMPL. DATE 11/19/1994 TOTAL DEPTH 3377 PERF. 3064 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	166	X	75	-0-	-91	-0-	75	2			N	-0-					-0-
11	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
01	62	N	31	-0-	-31	-0-	31	2			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
03	248	N	95	-0-	-153	-0-	95	2			N	-0-					-0-

OWNBEY WELL #: 5 RRCID -> 152654 COMPL. DATE 11/11/1994 TOTAL DEPTH 3380 PERF. 3032 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	839	X	378	-0-	-461	-0-	378	2			N	-0-					-0-
11	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-
12	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
01	248	N	168	-0-	-80	-0-	168	2			N	-0-					-0-
02	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
03	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-

PITTMAN -B- WELL #: 1 RRCID -> 154055 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 3062 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	511	X	212	-0-	-299	-0-	212	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
01	217	N	59	-0-	-158	-0-	59	2			N	-0-					-0-
02	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-

STAVLO WELL #: 1 RRCID -> 154604 COMPL. DATE 04/27/1995 TOTAL DEPTH 3200 PERF. 2944 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CATOR -A- WELL #: 2 RRCID -> 155177 COMPL. DATE 01/19/1996 TOTAL DEPTH 3300 PERF. 3020 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 6 RRCID -> 155791 COMPL. DATE 12/20/1995 TOTAL DEPTH 3351 PERF. 3088 - 3199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR-A- WELL #: 4 RRCID -> 156640 COMPL. DATE 01/30/1996 TOTAL DEPTH 3358 PERF. 3007 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 7 RRCID -> 156641 COMPL. DATE 02/08/1996 TOTAL DEPTH 3350 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR-B- WELL #: 1 RRCID -> 156644 COMPL. DATE 01/19/1996 TOTAL DEPTH 3352 PERF. 3006 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -A- WELL #: 5 RRCID -> 158964 COMPL. DATE 06/04/1996 TOTAL DEPTH 3301 PERF. 3018 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1824	X	901	-0-	-923	-0-	901	2			N	-0-					-0-
11	471	X	471	-0-	-0-	-0-	471	2			N	-0-					-0-
12	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					-0-
01	496	N	275	-0-	-221	-0-	275	2			N	-0-					-0-
02	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-
03	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-

CATOR -B- WELL #: 2 RRCID -> 158966 COMPL. DATE 06/06/1996 TOTAL DEPTH 3303 PERF. 3060 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CATOR -A- WELL #: 3 RRCID -> 159211 COMPL. DATE 06/22/1996 TOTAL DEPTH 3300 PERF. 3027 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -E- WELL #: 1 RRCID -> 159212 COMPL. DATE 06/16/1996 TOTAL DEPTH 3300 PERF. 3076 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -E- WELL #: 2 RRCID -> 160583 COMPL. DATE 10/14/1996 TOTAL DEPTH 3350 PERF. 3005 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PITTMAN B WELL #: 1 RRCID -> 164582 COMPL. DATE 02/27/1997 TOTAL DEPTH 7500 PERF. 3060 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITTMAN A WELL #: 2 RRCID -> 166832 COMPL. DATE 06/02/1997 TOTAL DEPTH 3850 PERF. 3050 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -E- WELL #: 3 W RRCID -> 167518 COMPL. DATE 11/08/1997 TOTAL DEPTH 3560 PERF. 3486 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

IKE WELL #: 7 RRCID -> 174286 COMPL. DATE 06/03/1999 TOTAL DEPTH 3310 PERF. 2900 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PITTMAN A WELL #: 3 RRCID -> 178835 COMPL. DATE 06/07/2000 TOTAL DEPTH 3608 PERF. 3028 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NANCY (UPPER MORROW) 64454 600 ASSOCIATED ONE WELL CNTY: LIPSCOMB
EQV OPERATING LLC 101634
MCGEE WELL #: 2 RRCID -> 150530 COMPL. DATE 10/28/1985 TOTAL DEPTH 9312 PERF. 8499 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NITSCHKE (ST. LOUIS) 65559 650 ASSOCIATED ONE WELL CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
PEARSON WELL #: 10 RRCID -> 185791 COMPL. DATE 09/11/2006 TOTAL DEPTH 9253 PERF. 8005 - 8179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					28

NORTHAM (CHESTER) 66084 300 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 119675 COMPL. DATE 11/18/1985 TOTAL DEPTH 8490 PERF. 8302 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWALK WELL #: 2 RRCID -> 193438 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 8320 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2683	-0-	-14	-0-	30	1	2653	2	N	-0-					95
11	2580	N	2557	-0-	-23	-0-	29	1	2528	2	N	-0-					95
12	2645	N	2645	-0-	-0-	-0-	31	1	2614	2	N	-0-					95
01	2697	N	2547	-0-	-150	-0-	28	1	2519	2	N	-0-					95
02	2380	N	2150	-0-	-230	-0-	25	1	2125	2	N	-0-					95
03	2635	N	2553	-0-	-82	-0-	30	1	2523	2	N	-0-					95

PALMER "132" WELL #: 1 RRCID -> 200958 COMPL. DATE 03/29/2004 TOTAL DEPTH 8524 PERF. 8331 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/06/2025

NORTHRUP (CLEVELAND) 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
MERYDITH 587 WELL #: 1H RRCID -> 219321 COMPL. DATE 04/21/2006 TOTAL DEPTH 7455 PERF. 7692 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY "B" WELL #: 4822H RRCID -> 246443 COMPL. DATE 11/26/2008 TOTAL DEPTH 7390 PERF. 7936 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY "B" WELL #: 3822H RRCID -> 247627 COMPL. DATE 11/20/2008 TOTAL DEPTH 7398 PERF. 7762 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	677	N	677	-0-	-0-	-0-	579	2	98	9	N	89					147
11	415	N	415	-0-	-0-	-0-	342	2	73	9	N	66	138	1			75
12	661	N	661	-0-	-0-	-0-	549	2	112	9	N	102					177
01	682	N	264	-0-	-418	-0-	225	2	39	9	N	35					212
02	606	N	606	-0-	-0-	-0-	558	2	48	9	N	44					256
*03	747	N	747	-0-	-0-	-0-	648	2	99	9	N	90	284	1			62

PEERY "B" WELL #: 5822H RRCID -> 253164 COMPL. DATE 08/28/2009 TOTAL DEPTH 7415 PERF. 7962 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	2418					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	2418					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	2418					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	2418					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	2418					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	2418					N	-0-					-0-

PEERY "B" WELL #: 6822H RRCID -> 258754 COMPL. DATE 05/21/2010 TOTAL DEPTH 7413 PERF. 7649 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1933	N	1933	-0-	-0-	-0-	1760	2	173	9	N	157	194	1			143
11	1668	N	1668	-0-	-0-	-0-	1485	2	183	9	N	166	194	1			115
12	1556	N	1556	-0-	-0-	-0-	1389	2	167	9	N	152	187	1			80
01	1869	N	1869	-0-	-0-	-0-	1703	2	166	9	N	151					231
02	1622	N	1622	-0-	-0-	-0-	1482	2	140	9	N	127	192	1			166
*03	1955	N	1955	-0-	-0-	-0-	1766	2	189	9	N	172	194	1			144

PEERY "B" WELL #: 7822H RRCID -> 265157 COMPL. DATE 01/29/2011 TOTAL DEPTH 7420 PERF. 7920 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3146	X	3146	-0-	-0-	-0-	2828	2	318	9	N	289	162	1			212
11	2910	X	2844	-0-	-66	-0-	2844	2			N	-0-	58	1			154
12	2719	N	2719	-0-	-0-	-0-	2719	2			N	-0-					154
01	3007	X	2859	-0-	-148	-0-	2680	2	179	9	N	163	192	1			125
02	2716	X	2438	-0-	-278	-0-	2337	2	101	9	N	92					217
03	3007	X	2724	-0-	-283	-0-	2586	2	138	9	N	125	274	1			68

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
HARMON WELL #: H 1 RRCID -> 198472 COMPL. DATE 10/06/2003 TOTAL DEPTH 12088 PERF. 7225 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1298	-0-	-4	-0-	1298	2			N	-0-					26
11	1260	N	1216	-0-	-44	-0-	1216	2			N	-0-					26
12	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					26
01	1302	N	1216	-0-	-86	-0-	1216	2			N	-0-					26
02	1148	N	1135	-0-	-13	-0-	1135	2			N	-0-					26
03	1302	N	1208	-0-	-94	-0-	1208	2			N	-0-					26

CORLENA OIL COMPANY 178450
HAMKER 555 WELL #: 1H RRCID -> 245482 COMPL. DATE 11/19/2008 TOTAL DEPTH 7536 PERF. 8214 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3292	X	3292	-0-	-0-	-0-	3292	2			N	-0-					50
11	3090	X	2780	-0-	-310	-0-	2780	2			N	-0-					50
12	3193	X	3057	-0-	-136	-0-	3057	2			N	-0-					50
01	3786	X	3786	-0-	-0-	-0-	3786	2			N	-0-					50
02	3052	X	3052	-0-	-0-	-0-	3052	2			N	-0-					50
*03	3519	X	3519	-0-	-0-	-0-	3519	2			N	-0-					50

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 197046 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1976	N	1976	-0-	-0-	-0-	1690	2	286	9	N	260	333	1			75
11	1425	N	1425	-0-	-0-	-0-	1227	2	198	9	N	180	163	1			92
12	1572	N	1572	-0-	-0-	-0-	1428	2	144	9	N	131	176	1			47
01	1007	N	1007	-0-	-0-	-0-	857	2	150	9	N	136	176	1			7
02	684	N	684	-0-	-0-	-0-	640	2	44	9	N	40					47
03	620	N	404	-0-	-216	-0-	250	2	154	9	N	140					187

KING, LLOYD WELL #: 2 RRCID -> 209059 COMPL. DATE 03/28/2005 TOTAL DEPTH 7700 PERF. 7510 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	417	-0-	-48	-0-	370	2	47	9	N	43	149	1			25
11	1136	N	1136	-0-	-0-	-0-	915	2	221	9	N	201	178	1			48
12	1022	N	1022	-0-	-0-	-0-	992	2	30	9	N	27					75
01	403	N	386	-0-	-17	-0-	377	2	9	9	N	8					83
02	420	N	164	-0-	-256	-0-	164	2			N	-0-					83
*03	615	N	615	-0-	-0-	-0-	521	2	94	9	N	85	144	1			24

KING B WELL #: 1642 RRCID -> 254223 COMPL. DATE 11/24/2008 TOTAL DEPTH 7700 PERF. 7396 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	483	N	483	-0-	-0-	-0-	462	2	21	9	N	19					109
11	474	N	474	-0-	-0-	-0-	457	2	17	9	N	15					124
12	446	N	446	-0-	-0-	-0-	446	2			N	-0-					124
01	447	N	447	-0-	-0-	-0-	447	2			N	-0-					124
02	415	N	415	-0-	-0-	-0-	412	2	3	9	N	3					127
*03	522	N	522	-0-	-0-	-0-	498	2	24	9	N	22					149

MEWBOURNE OIL COMPANY 562560
MORRIS WELL #: 4 RRCID -> 162135 COMPL. DATE 01/01/1997 TOTAL DEPTH 7389 PERF. 7190 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	173	N	173	-0-	-0-	-0-	31	1	142	2	N	-0-					162
11	137	N	137	-0-	-0-	-0-	30	1	107	2	N	-0-					162
12	144	N	144	-0-	-0-	-0-	31	1	113	2	N	-0-					162
01	159	N	159	-0-	-0-	-0-	31	1	128	2	N	-0-					162
02	152	N	152	-0-	-0-	-0-	28	1	124	2	N	-0-					162
03	159	N	159	-0-	-0-	-0-	31	1	128	2	N	-0-					162

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
MORRIS WELL #: 5H RRCID -> 260455 COMPL. DATE 01/01/2011 TOTAL DEPTH 7297 PERF. 7768 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2586	X	2586	-0-	-0-	-0-	20	1	2547	2	N	17					228
							19	9									
11	4457	X	4457	-0-	-0-	-0-	30	1	4337	2	N	82	191	1			119
							90	9									
12	4821	X	4821	-0-	-0-	-0-	31	1	4677	2	N	103					222
							113	9									
01	4347	X	4347	-0-	-0-	-0-	29	1	4241	2	N	70	195	1			97
							77	9									
02	3518	X	3518	-0-	-0-	-0-	24	1	3453	2	N	37					134
							41	9									
03	5009	X	5009	-0-	-0-	-0-	30	1	4849	2	N	118					252
							130	9									

ELLZEY "563" WELL #: 1H RRCID -> 262386 COMPL. DATE 04/07/2011 TOTAL DEPTH 7287 PERF. 7654 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3730	X	3730	-0-	-0-	-0-	31	1	3657	2	N	38					227
							42	9									
11	5445	X	5445	-0-	-0-	-0-	30	1	5336	2	N	72	194	1			105
							79	9									
12	5559	X	5559	-0-	-0-	-0-	31	1	5480	2	N	44					149
							48	9									
01	4411	X	4411	-0-	-0-	-0-	29	1	4329	2	N	48					197
							53	9									
02	2240	X	1787	-0-	-453	-0-	23	1	1760	2	N	4					201
							4	9									
03	4794	X	4794	-0-	-0-	-0-	31	1	4693	2	N	64	195	1			70
							70	9									

MITCHELL EHRLICH OIL & GAS, LLC 570652
CALLIHAM WELL #: 2497 RRCID -> 205112 COMPL. DATE 11/01/2004 TOTAL DEPTH 7500 PERF. 7188 - 7278

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		32
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		32
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		32
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		32
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		32
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		32

SCHROEDER WELL #: 2409 RRCID -> 205965 COMPL. DATE 12/06/2004 TOTAL DEPTH 7501 PERF. 7261 - 7356

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		104
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		104
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		104
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		104
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		104
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		104

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS -A- WELL #: 1495L RRCID -> 078673 COMPL. DATE 06/17/1978 TOTAL DEPTH 7300 PERF. N/A

10	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
PARNELL BROS. -B- WELL #: 1494 RRCID -> 079408 COMPL. DATE 10/30/1978 TOTAL DEPTH 7307 PERF. 7140 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	358	N	358	-0-	-0-	-0-	62	1	296	2	N	-0-					-0-
11	346	N	346	-0-	-0-	-0-	60	1	286	2	N	-0-					-0-
12	359	N	359	-0-	-0-	-0-	62	1	297	2	N	-0-					-0-
01	341	N	70	-0-	-271	-0-	14	1	56	2	N	-0-					-0-
02	308	N	47	-0-	-261	-0-	8	1	39	2	N	-0-					-0-
*03	368	N	368	-0-	-0-	-0-	62	1	306	2	N	-0-					-0-

SELL WELL #: 1588 RRCID -> 100607 COMPL. DATE 05/26/1982 TOTAL DEPTH 7800 PERF. 7463 - 7482

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
DUTCHER, W. H. -A- WELL #: 1 RRCID -> 022425 COMPL. DATE 12/08/1959 TOTAL DEPTH 9585 PERF. 7208 - 7318

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 4649 RRCID -> 066467 COMPL. DATE 05/03/1976 TOTAL DEPTH 9771 PERF. 7334 - 7356

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW ETAL WELL #: 1668 RRCID -> 067359 COMPL. DATE 07/22/1976 TOTAL DEPTH 7560 PERF. 7075 - 7158

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWNLEE BROS.-COOK WELL #: 2 RRCID -> 081518 COMPL. DATE 02/26/1979 TOTAL DEPTH 7258 PERF. 7124 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	401	-0-	-2	-0-	401	2			N	-0-					41
11	401	N	401	-0-	-0-	-0-	401	2			N	-0-					41
12	439	N	439	-0-	-0-	-0-	439	2			N	-0-					41
01	440	N	440	-0-	-0-	-0-	440	2			N	-0-					41
02	391	N	391	-0-	-0-	-0-	391	2			N	-0-					41
03	434	N	410	-0-	-24	-0-	410	2			N	-0-					41

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
MILLER, WILLIAM E. ET AL WELL #: 2670 RRCID -> 090602 COMPL. DATE 09/17/1980 TOTAL DEPTH 7202 PERF. 7098 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUTCHER, W. H. -A- WELL #: 2 RRCID -> 119358 COMPL. DATE 11/06/1985 TOTAL DEPTH 9200 PERF. 7315 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 3649 RRCID -> 157014 COMPL. DATE 10/24/1995 TOTAL DEPTH 7600 PERF. 7278 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLZEY, LAWRENCE "D" WELL #: 4651 RRCID -> 169699 COMPL. DATE 05/29/1998 TOTAL DEPTH 8750 PERF. 7156 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

MILLER, WILLIAM E. ET AL WELL #: 3670 RRCID -> 175482 COMPL. DATE 10/15/1999 TOTAL DEPTH 9400 PERF. 7152 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLZEY, CHARLES H. ET AL WELL #: 2583 RRCID -> 182182 COMPL. DATE 08/21/2000 TOTAL DEPTH 9650 PERF. 7122 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 2 RRCID -> 187496 COMPL. DATE 02/13/2001 TOTAL DEPTH 9900 PERF. 7344 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
DUTCHER, W. H. "B" WELL #: 1 RRCID -> 187682 COMPL. DATE 12/12/2000 TOTAL DEPTH 9570 PERF. 7280 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 189452 COMPL. DATE 04/24/2002 TOTAL DEPTH 9820 PERF. 7704 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON-PARNELL 474 WELL #: 3474 RRCID -> 218472 COMPL. DATE 07/24/2006 TOTAL DEPTH 8965 PERF. 7126 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	1	N	-0-	-0-	-1	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23

WALLACE N. HAMKER WELL #: 1 RRCID -> 244156 COMPL. DATE 08/27/2008 TOTAL DEPTH 7553 PERF. 7485 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	305	-0-	-470	-0-	305	2			N	-0-					10
11	750	N	149	-0-	-601	-0-	149	2			N	-0-					10
12	952	N	952	-0-	-0-	-0-	952	2			N	-0-					10
01	310	N	-0-	-0-	-310	-0-					N	-0-					10
02	140	N	-0-	-0-	-140	-0-					N	-0-					10
03	775	N	85	-0-	-690	-0-	85	2			N	-0-					10

COURSON PARNELL 474 WELL #: 4474 RRCID -> 258511 COMPL. DATE 05/16/2010 TOTAL DEPTH 8950 PERF. 7224 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
PARNELL WELL #: 1476 RRCID -> 104328 COMPL. DATE 10/31/1982 TOTAL DEPTH 1000 PERF. 7240 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PARNELL 476 WELL #: 3 RRCID -> 208383 COMPL. DATE 02/06/2005 TOTAL DEPTH 7700 PERF. 7340 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					62
11	0	X	-0-	-0-	-0-	-0-					N	-0-					62
12	0	X	-0-	-0-	-0-	-0-					N	-0-					62
01	0	X	-0-	-0-	-0-	-0-					N	-0-					62
02	0	X	-0-	-0-	-0-	-0-					N	-0-					62
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					62

PARNELL 475 WELL #: 2 RRCID -> 212031 COMPL. DATE 01/10/2006 TOTAL DEPTH 9220 PERF. 7320 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

PARNELL 476 WELL #: 4 RRCID -> 212904 COMPL. DATE 04/04/2005 TOTAL DEPTH 7608 PERF. 7332 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39

PARNELL 476 WELL #: 5 RRCID -> 218988 COMPL. DATE 12/01/2005 TOTAL DEPTH 7565 PERF. 7216 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					66

NORTHRUP (DOUGLAS) 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
EQV OPERATING LLC 101634
MORGAN UNIT WELL #: 2 RRCID -> 055623 COMPL. DATE 01/19/1973 TOTAL DEPTH 7350 PERF. 5810 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
ELLIS, DREW ET AL -A- WELL #: 2 RRCID -> 062765 COMPL. DATE 07/09/1975 TOTAL DEPTH 6000 PERF. 5676 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	13	-0-	-0-	-0-	13	3			N	-0-					103
11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					103
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					103
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					103
02	0	N	-0-	-0-	-0-	-0-					N	-0-					103
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

NORTHRUP (DOUGLAS) //CONT.// 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
TREGELLAS, W. T. WELL #: 7H RRCID -> 278071 COMPL. DATE 10/08/2014 TOTAL DEPTH 7179 PERF. 5826 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					64
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					64
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					64
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					64
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					64
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					64

NORTHRUP (MISS.) 66124 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
PARNELL BROS A WELL #: 2495 RRCID -> 229354 COMPL. DATE 08/21/2007 TOTAL DEPTH 9615 PERF. 9434 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1769	-0-	-29	-0-	62	1	1707	2	N	-0-					49
11	1740	N	1708	-0-	-32	-0-	60	1	1648	2	N	-0-					49
12	1767	N	1749	-0-	-18	-0-	62	1	1687	2	N	-0-					49
01	1767	N	1554	-0-	-213	-0-	62	1	1492	2	N	-0-					49
02	1596	N	1256	-0-	-340	-0-	56	1	1200	2	N	-0-					49
03	1736	N	1648	-0-	-88	-0-	62	1	1586	2	N	-0-					49

PRESIDIO PETROLEUM LLC 676084
ELLZEY, T. V. ESTATE WELL #: 2650 RRCID -> 107652 COMPL. DATE 06/26/1994 TOTAL DEPTH 9525 PERF. 7105 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHRUP (MORROW) 66124 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
COURSON-PARNELL 474 WELL #: 4474 RRCID -> 222937 COMPL. DATE 03/22/2007 TOTAL DEPTH 8950 PERF. 8782 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	90	N	-0-	-0-	-90	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20

NOTLA (ATOKA) 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
KILLEBREW, STELLA WELL #: 332 RRCID -> 222888 COMPL. DATE 06/29/2006 TOTAL DEPTH 11250 PERF. 9444 - 9452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2951	-0-	-211 B	-0-	2951	2			N	-0-					65
11	3060	X	2592	-0-	-468 B	-0-	2592	2			N	-0-					65
12	3162	X	3071	-0-	-91 B	-0-	3071	2			N	-0-					65
01	3162	X	2090	-0-	-1072 B	-0-	2090	2			N	-0-					65
02	2856	X	2267	-0-	-589 B	-0-	2267	2			N	-0-					65
03	3069	X	2994	-0-	-75 B	-0-	2994	2			N	-0-					65

KILLEBREW, STELLA WELL #: 2032 RRCID -> 248216 COMPL. DATE 12/08/2007 TOTAL DEPTH 11250 PERF. 9390 - 9456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					85
11	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					85
12	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					85
01	310	N	286	-0-	-24 B	-0-	275	2	11	9	N	10					95
02	279	N	279	-0-	-0- B	-0-	275	2	4	9	N	4					99
*03	273	N	273	-0-	-0- B	-0-	266	2	7	9	N	6					105

NOTLA (ATOKA) //CONT.// 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
PARSELL, WARREN B. WELL #: 1034 RRCID -> 173613 COMPL. DATE 06/13/1999 TOTAL DEPTH 10898 PERF. 3940 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARSELL, HUGH F. WELL #: 3057 RRCID -> 177104 COMPL. DATE 02/02/2000 TOTAL DEPTH 10100 PERF. 9458 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-3399					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-3399					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-3399					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-3399					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-3399					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-3399					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PARSELL RANCH "58" WELL #: 1 RRCID -> 220287 COMPL. DATE 09/08/2006 TOTAL DEPTH 11350 PERF. 9631 - 9639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	832	N	832	-0-	-0- B	-0-	31 6	1 9	795	2	N	5					137
11	793	N	793	-0-	-0- B	-0-	30 2	1 9	761	2	N	2					139
12	829	N	829	-0-	-0- B	-0-	31 3	1 9	795	2	N	3					142
01	837	N	820	-0-	-17 B	-0-	31	1	789	2	N	-0-					142
02	728	N	688	-0-	-40 B	-0-	28 14	1 9	646	2	N	13					155
03	880	N	880	-0-	-0- B	-0-	31 13	1 9	836	2	N	12					167

QUESTA ENERGY CORPORATION 684634
DIETRICH WELL #: 2 RRCID -> 257661 COMPL. DATE 03/27/2010 TOTAL DEPTH 10941 PERF. 9486 - 9523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-					44
11	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					44
12	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					44
01	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					44
02	896	N	802	-0-	-94 B	-0-	802	3			N	-0-					44
03	992	N	719	-0-	-273 B	-0-	719	3			N	-0-					44

NOTLA (MORROW, LOWER) 66197 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
MEKEEL WELL #: 2215 RRCID -> 184669 COMPL. DATE 03/01/2002 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OSLO (COLLIER LIME) 67726 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
NELSON WELL #: 1 RRCID -> 171756 COMPL. DATE 08/26/1998 TOTAL DEPTH 7250 PERF. 4596 - 4604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

P.C.X. (GRANITE WASH) 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
REYNOLDS WELL #: 1025 RRCID -> 167777 COMPL. DATE 05/21/2013 TOTAL DEPTH 15800 PERF.12120 - 13929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	726	N	726	-0-	-0-	B	-0-	726	2			N	-0-					25
11	733	N	733	-0-	-0-	B	-0-	733	2			N	-0-					25
12	761	N	761	-0-	-0-	B	-0-	761	2			N	-0-					25
01	770	N	770	-0-	-0-	B	-0-	770	2			N	-0-					25
02	679	N	679	-0-	-0-	B	-0-	679	2			N	-0-					25
03	775	N	712	-0-	-63	B	-0-	712	2			N	-0-					25

REYNOLDS WELL #: 3025 RRCID -> 238925 COMPL. DATE 05/13/2008 TOTAL DEPTH 14540 PERF.11886 - 14447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

REYNOLDS WELL #: 4025 RRCID -> 246109 COMPL. DATE 08/22/2008 TOTAL DEPTH 14840 PERF.11880 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2809	N	2809	-0-	-0-	B	-0-	2806	2	3	9	Y	3					97
11	2655	N	2655	-0-	-0-	B	-0-	2655	2			Y	-0-					97
12	2580	N	2580	-0-	-0-	B	-0-	2547	2	33	9	Y	30					127
01	2424	N	2424	-0-	-0-	B	-0-	2424	2			Y	-0-					127
02	2363	N	2363	-0-	-0-	B	-0-	2334	2	29	9	Y	26					153
*03	2539	N	2539	-0-	-0-	B	-0-	2522	2	17	9	Y	15					168

ELMORE WELL #: 1324 RRCID -> 251455 COMPL. DATE 01/26/2009 TOTAL DEPTH 14570 PERF.12142 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FOWLSTON ESTATE "A" WELL #: 1020 RRCID -> 255194 COMPL. DATE 12/11/2009 TOTAL DEPTH 16330 PERF.13902 - 14587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	761	N	761	-0-	-0-	B	-0-	761	2			N	-0-					92
11	810	N	774	-0-	-36	B	-0-	774	2			N	-0-					92
12	775	N	775	-0-	-0-	B	-0-	775	2			N	-0-					92
01	775	N	317	-0-	-458	B	-0-	317	2			N	-0-					92
02	728	N	414	-0-	-314	B	-0-	414	2			N	-0-					92
*03	775	N	539	-0-	-236	B	-0-	539	2			N	-0-					92

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER

HIGHMARK ENERGY OPERATING, LLC 385847
REYNOLDS 25 WELL #: 2 RRCID -> 219437 COMPL. DATE 04/21/2006 TOTAL DEPTH 14630 PERF.11940 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					13

PRESIDIO PETROLEUM LLC 676084
WILLIAMS 33 WELL #: 1 RRCID -> 196432 COMPL. DATE 05/09/2005 TOTAL DEPTH 14381 PERF.11912 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					28

WILLIAMS 33 WELL #: 4 RRCID -> 220605 COMPL. DATE 08/31/2006 TOTAL DEPTH 13010 PERF.11943 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					124
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					124
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					124
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					124
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					124
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					124

UNBRIDLED RESOURCES, LLC 875461
MILLER WELL #: 2026 RRCID -> 213132 COMPL. DATE 07/02/2005 TOTAL DEPTH 13100 PERF.11942 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					65
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					65
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					65
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					65
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					65
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					65

MILLER WELL #: 3026 RRCID -> 215689 COMPL. DATE 11/13/2005 TOTAL DEPTH 14350 PERF.11904 - 14218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					28
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					28

MILLER 26 WELL #: 5 RRCID -> 224872 COMPL. DATE 12/13/2006 TOTAL DEPTH 14300 PERF.11885 - 14197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-7249					N	NO RPT					-0-

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MILLER 26 WELL #: 6H RRCID -> 239423 COMPL. DATE 05/10/2008 TOTAL DEPTH 12260 PERF.12300 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	1979	-0-	-904 B	-0-	1939	2	40	9	N	36					251
11	1868	X	1868	-0-	-0- B	-0-	1821	2	47	9	N	43					294
12	1924	X	1924	-0-	-0- B	-0-	1879	2	45	9	N	41					335
01	1984	X	1896	-0-	-88 B	-0-	1877	2	19	9	N	17					352
02	1792	X	677	-0-	-1115 B	-0-	646	2	31	9	N	28					380
03	1984	X	NO RPT	-0-	-1984 B	-0-					N	NO RPT					380

MILLER 26 WELL #: 7H RRCID -> 250144 COMPL. DATE 01/12/2009 TOTAL DEPTH 12283 PERF.12260 - 15962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7595	X	4786	-0-	-2809 B	-0-	4696	2	90	9	N	82	186	1			171
11	7350	X	174	-0-	-7176 B	-0-	174	2			N	-0-					171
12	7285	X	3238	-0-	-4047 B	-0-	3190	2	48	9	N	44					215
01	7037	X	5055	-0-	-1982 B	-0-	4997	2	58	9	N	53					268
02	6048	X	4701	-0-	-1347 B	-0-	4583	2	118	9	N	107					375
03	4774	X	NO RPT	-0-	-4774 B	-0-					N	NO RPT					375

MILLER 26 WELL #: 8H RRCID -> 257599 COMPL. DATE 08/13/2010 TOTAL DEPTH 12186 PERF.12350 - 16723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7533	X	7283	-0-	-250 B	-0-	7117	2	166	9	N	151					381
11	7290	X	6914	-0-	-376 B	-0-	6759	2	155	9	N	141					522
12	7409	X	7156	-0-	-253 B	-0-	7082	2	74	9	N	67	177	1			412
01	7316	X	6923	-0-	-393 B	-0-	6835	2	88	9	N	80					492
02	6580	X	5580	-0-	-1000 B	-0-	5496	2	84	9	N	76	189	1			379
03	7285	X	NO RPT	-0-	-7285 B	-0-					N	NO RPT					379

MILLER 26 WELL #: 10H RRCID -> 259115 COMPL. DATE 08/11/2010 TOTAL DEPTH 12194 PERF.12384 - 16743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2855	X	2855	-0-	-0- B	-0-	2791	2	64	9	N	58					240
11	4256	X	4256	-0-	-0- B	-0-	4192	2	64	9	N	58	190	1			108
12	4090	X	4090	-0-	-0- B	-0-	3957	2	133	9	N	121					229
01	2852	X	2790	-0-	-62 B	-0-	2775	2	15	9	N	14	173	1			70
02	3920	X	2683	-0-	-1237 B	-0-	2683	2			N	-0-					70
03	4340	X	NO RPT	-0-	-4340 B	-0-					N	NO RPT					70

PIA (ATOKA) 68107 100 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
BROWN WELL #: 1078 RRCID -> 129795 COMPL. DATE 02/01/1989 TOTAL DEPTH 8702 PERF. 7567 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1317	-0-	-47	-0-	1317	2			N	-0-					176
11	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					176
12	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					176
01	1302	N	1093	-0-	-209	-0-	1093	2			N	-0-					176
02	1204	N	1161	-0-	-43	-0-	1161	2			N	-0-					176
03	1302	N	1180	-0-	-122	-0-	1180	2			N	-0-					176

PAINE (MORROW, UPPER) 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
PAINE BROS. CO, INC. WELL #: 1 U RRCID -> 086561 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 8812 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PAINE (MORROW, UPPER) //CONT.// 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
BRILLHART 907 WELL #: 5 RRCID -> 233591 COMPL. DATE 02/01/1988 TOTAL DEPTH 8940 PERF. 8816 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

PALO DURO CREEK (MARMATON) 68679 333 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
FORTAY, INC. 277925
KELSEY WELL #: 1 RRCID -> 176094 COMPL. DATE 01/14/2000 TOTAL DEPTH 6242 PERF. 5394 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
HOSPITAL B WELL #: 2 RRCID -> 181091 COMPL. DATE 11/14/2000 TOTAL DEPTH 5650 PERF. 5402 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLCLO WELL #: 6 RRCID -> 296156 COMPL. DATE 07/14/2023 TOTAL DEPTH 6300 PERF. 5353 - 5434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					114
11	0	N	-0-	-0-	-0-	-0-					N	-0-					114
12	25	N	25	-0-	-0-	-0-	25	2			N	-0-					114
01	90	N	90	-0-	-0-	-0-	90	2			N	-0-					114
02	230	N	230	-0-	-0-	-0-	230	2			N	-0-					114
03	31	N	12	-0-	-19	-0-	12	2			N	-0-					114

PALO DURO CREEK (MORROW) 68679 400 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
SIDNEY WELL #: 2 U RRCID -> 131708 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5508 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLCLO WELL #: 6 RRCID -> 137284 COMPL. DATE 11/16/1990 TOTAL DEPTH 6300 PERF. 5702 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 07/14/2023

PALO DURO CREEK (MORROW LOWER) 68679 425 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
FIKE WELL #: 3 RRCID -> 135555 COMPL. DATE 04/10/1990 TOTAL DEPTH 6448 PERF. 5922 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					3
11	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					3
12	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					3
01	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					3
02	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					3
03	1302	N	260	-0-	-1042	-0-	260	2			N	-0-					3

PALO DURO CREEK (PENN. LIME) 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
MORRIS -C- WELL #: 1 RRCID -> 022451 COMPL. DATE 06/11/1961 TOTAL DEPTH 1240 PERF. 5364 - 5400

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOGAN A WELL #: 4 RRCID -> 181090 COMPL. DATE 11/13/2000 TOTAL DEPTH 5600 PERF. 5290 - 5360

10	54	N	54	-0-	-0-	-0-	54	2			N	-0-					69
11	43	N	43	-0-	-0-	-0-	43	2			N	-0-					69
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					69
01	49	N	49	-0-	-0-	-0-	49	2			N	-0-					69
02	45	N	45	-0-	-0-	-0-	45	2			N	-0-					69
03	31	N	4	-0-	-27	-0-	4	2			N	-0-					69

PALO DURO CREEK (RED CAVE) 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
LOGAN -A- WELL #: 1 RRCID -> 150504 COMPL. DATE 04/13/1994 TOTAL DEPTH 6576 PERF. 2032 - 2050

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS -A- WELL #: 3 RRCID -> 152156 COMPL. DATE 11/05/1994 TOTAL DEPTH 5570 PERF. 2102 - 2116

10	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
11	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
01	279	N	39	-0-	-240	-0-	39	2			N	-0-					-0-
02	224	N	88	-0-	-136	-0-	88	2			N	-0-					-0-
03	217	N	3	-0-	-214	-0-	3	2			N	-0-					-0-

KATHRYN -A- WELL #: 3 RRCID -> 152817 COMPL. DATE 01/04/1995 TOTAL DEPTH 5510 PERF. 2065 - 2080

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COOPER E WELL #: 2 RRCID -> 156626 COMPL. DATE 10/15/1995 TOTAL DEPTH 2051 PERF. 1776 - 2051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BONEY B WELL #: 2 RRCID -> 160525 COMPL. DATE 12/15/1997 TOTAL DEPTH 2123 PERF. 1914 - 2123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOGAN A WELL #: 2 RRCID -> 164769 COMPL. DATE 06/12/1997 TOTAL DEPTH 2100 PERF. 1975 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER E WELL #: 3 RRCID -> 164784 COMPL. DATE 05/28/1997 TOTAL DEPTH 2105 PERF. 1975 - 2105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BONEY B WELL #: 3 RRCID -> 173875 COMPL. DATE 06/14/1999 TOTAL DEPTH 2100 PERF. 2009 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS -A- WELL #: 4 RRCID -> 174127 COMPL. DATE 01/07/2000 TOTAL DEPTH 2090 PERF. 2012 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
11	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
01	62	N	32	-0-	-30	-0-	32	2			N	-0-					-0-
02	56	N	31	-0-	-25	-0-	31	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

BONEY B WELL #: 4 RRCID -> 175560 COMPL. DATE 11/19/1999 TOTAL DEPTH 2072 PERF. 2027 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
12	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
03	217	N	19	-0-	-198	-0-	19	2			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LOGAN A WELL #: 3 RRCID -> 176445 COMPL. DATE 12/03/1999 TOTAL DEPTH 2062 PERF. 2036 - 2062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
11	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
12	527	N	489	-0-	-38	-0-	489	2			N	-0-					-0-
01	496	N	429	-0-	-67	-0-	429	2			N	-0-					-0-
02	448	N	438	-0-	-10	-0-	438	2			N	-0-					-0-
03	496	N	38	-0-	-458	-0-	38	2			N	-0-					-0-

LOGAN A WELL #: 5 RRCID -> 188418 COMPL. DATE 07/13/2003 TOTAL DEPTH 2085 PERF. 2018 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
11	300	N	292	-0-	-8	-0-	292	2			N	-0-					-0-
12	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-
01	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-
02	280	N	264	-0-	-16	-0-	264	2			N	-0-					-0-
03	310	N	22	-0-	-288	-0-	22	2			N	-0-					-0-

WELLS A WELL #: 5 RRCID -> 188775 COMPL. DATE 03/26/2002 TOTAL DEPTH 2093 PERF. 2019 - 2093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	626	-0-	-25	-0-	626	2			N	-0-					-0-
11	600	N	599	-0-	-1	-0-	599	2			N	-0-					-0-
12	620	N	607	-0-	-13	-0-	607	2			N	-0-					-0-
01	620	N	602	-0-	-18	-0-	602	2			N	-0-					-0-
02	560	N	545	-0-	-15	-0-	545	2			N	-0-					-0-
03	620	N	47	-0-	-573	-0-	47	2			N	-0-					-0-

LOGAN A WELL #: 6 RRCID -> 188804 COMPL. DATE 06/26/2003 TOTAL DEPTH 2055 PERF. 2018 - 2055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1537	N	1537	-0-	-0-	-0-	1537	2			N	-0-					-0-
11	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-
12	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					-0-
01	1550	N	1529	-0-	-21	-0-	1529	2			N	-0-					-0-
02	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
03	1519	N	129	-0-	-1390	-0-	129	2			N	-0-					-0-

LOGAN A WELL #: 7 RRCID -> 197551 COMPL. DATE 09/05/2003 TOTAL DEPTH 2058 PERF. 2029 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
01	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-

PALO DURO CREEK (VIRGIL) 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -E- WELL #: 2 U RRCID -> 131917 COMPL. DATE 02/28/1995 TOTAL DEPTH 6356 PERF. 3958 - 4292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO CREEK (VIRGIL) //CONT.// 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FIKE WELL #: 2 RRCID -> 132845 COMPL. DATE 10/02/1989 TOTAL DEPTH 4400 PERF. 4228 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARK -A- WELL #: 2 RRCID -> 134462 COMPL. DATE 04/23/1990 TOTAL DEPTH 5607 PERF. 4244 - 4280

10	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
11	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
12	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
01	837	N	773	-0-	-64	-0-	773	2			N	-0-					-0-
02	756	N	715	-0-	-41	-0-	715	2			N	-0-					-0-
03	806	N	136	-0-	-670	-0-	136	2			N	-0-					-0-

KATHRYN -A- WELL #: 4 RRCID -> 139423 COMPL. DATE 07/27/1991 TOTAL DEPTH 4500 PERF. 4285 - 4264

10	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
11	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
01	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
02	84	N	69	-0-	-15	-0-	69	2			N	-0-					-0-
03	62	N	13	-0-	-49	-0-	13	2			N	-0-					-0-

PALO DURO CREEK (ST. LOUIS) 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
KATHRYN -A- WELL #: 2 RRCID -> 109502 COMPL. DATE 11/29/1994 TOTAL DEPTH 7106 PERF. 5982 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIKE WELL #: 1 RRCID -> 128327 COMPL. DATE 09/09/1988 TOTAL DEPTH 6270 PERF. 5874 - 6052

10	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					3
11	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					3
12	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					3
01	1457	N	1386	-0-	-71	-0-	1386	2			N	-0-					3
02	1260	N	1213	-0-	-47	-0-	1213	2			N	-0-					3
03	1364	N	230	-0-	-1134	-0-	230	2			N	-0-					3

SIDNEY WELL #: 2 L RRCID -> 131524 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5808 - 6032

10	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
11	450	N	289	-0-	-161	-0-	289	2			N	-0-					-0-
12	372	N	292	-0-	-80	-0-	292	2			N	-0-					-0-
01	310	N	274	-0-	-36	-0-	274	2			N	-0-					-0-
02	280	N	142	-0-	-138	-0-	142	2			N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

PALO DURO CREEK (ST. LOUIS) //CONT.// 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLUCK -E- WELL #: 2 L RRCID -> 131525 COMPL. DATE 05/11/1989 TOTAL DEPTH 6356 PERF. 6008 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LOGAN -A- WELL #: 1-R RRCID -> 142693 COMPL. DATE 02/25/1993 TOTAL DEPTH 6300 PERF. 5933 - 6044

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
12	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
01	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
02	84	N	72	-0-	-12	-0-	72	2			N	-0-					-0-
03	93	N	7	-0-	-86	-0-	7	2			N	-0-					-0-

PAN PETRO (CLEVELAND) 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRAY ESTATE WELL #: 1132 RRCID -> 022225 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 6308 - 6334

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	531	N	531	-0-	-0-	-0-	531	2			N	-0-					9
11	480	N	477	-0-	-3	-0-	477	2			N	-0-					9
12	527	N	484	-0-	-43	-0-	484	2			N	-0-					9
01	527	N	470	-0-	-57	-0-	470	2			N	-0-					9
02	448	N	405	-0-	-43	-0-	405	2			N	-0-					9
03	496	N	434	-0-	-62	-0-	434	2			N	-0-					9

FARNSWORTH UNIT WELL #: 4205 RRCID -> 143535 COMPL. DATE 12/13/1992 TOTAL DEPTH 7115 PERF. 6672 - 6686

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					10
11	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					10
12	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					10
01	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					10
02	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					10
*03	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					10

GRAY ESTATE WELL #: 4132 RRCID -> 293920 COMPL. DATE 03/29/2005 TOTAL DEPTH 6670 PERF. 6334 - 6362

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	84	-0-	-9	-0-	84	2			N	-0-					38
11	90	N	88	-0-	-2	-0-	88	2			N	-0-					38
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					38
01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					38
02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					38
*03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					38

ANCHOR OIL COMPANY 020590
ARCHER -A- WELL #: 1074 RRCID -> 116505 COMPL. DATE 04/08/1985 TOTAL DEPTH 8531 PERF. 6891 - 6909

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	250	N	250	-0-	-0-	-0-	1	1	249	2	N	-0-					-0-
11	268	N	268	-0-	-0-	-0-	1	1	267	2	N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	1	1	261	2	N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	1	1	281	2	N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	1	1	245	2	N	-0-					-0-
*03	266	N	266	-0-	-0-	-0-	1	1	265	2	N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BCE-MACH II LLC 040205
LAMASTER WELL #: 4901 RRCID -> 144648 COMPL. DATE 02/01/1993 TOTAL DEPTH 8203 PERF. 6680 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1546	-0-	-159	-0-	1546	2			N	-0-					10
11	1560	N	1542	-0-	-18	-0-	1542	2			N	-0-					10
12	1612	N	1425	-0-	-187	-0-	1425	2			N	-0-					10
01	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					10
02	1428	N	1394	-0-	-34	-0-	1394	2			N	-0-					10
*03	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					10

BATTON OIL & GAS, LLC 056384
COLLARD-SCHNELL GAS UNIT WELL #: 1 C RRCID -> 022226 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	121	N	121	-0-	-0-	-0-	121	2			N	-0-					35
11	99	N	99	-0-	-0-	-0-	99	2			N	-0-					35
12	154	N	154	-0-	-0-	-0-	154	2			N	-0-					35
*01	138	N	138	-0-	-0-	-0-	138	2			N	-0-					35
*02	182	N	182	-0-	-0-	-0-	182	2			N	-0-					35
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

BRACKEN OPERATING, L.L.C. 085851
WILSON, ALEC K. -A- WELL #: 1 RRCID -> 021958 COMPL. DATE 03/27/1963 TOTAL DEPTH 8450 PERF. 6607 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDIS-A- WELL #: 1 U RRCID -> 085884 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 6162 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENSON WELL #: 6 RRCID -> 160811 COMPL. DATE 11/01/1996 TOTAL DEPTH 7140 PERF. 6726 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					313
11	0	N	-0-	-0-	-0-	-0-					N	-0-					313
12	0	N	-0-	-0-	-0-	-0-					N	-0-					313
01	0	N	-0-	-0-	-0-	-0-					N	-0-					313
02	0	N	-0-	-0-	-0-	-0-					N	-0-					313
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					313

ETTER WELL #: 3 RRCID -> 162391 COMPL. DATE 01/12/1997 TOTAL DEPTH 9500 PERF. 6574 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	859	N	859	-0-	-0-	-0-	859	3			N	-0-					20
11	785	N	785	-0-	-0-	-0-	785	3			N	-0-					20
12	804	N	804	-0-	-0-	-0-	804	3			N	-0-					20
01	632	N	632	-0-	-0-	-0-	632	3			N	-0-					20
*02	670	N	670	-0-	-0-	-0-	670	3			N	-0-					20
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. //CONT.// 085851
KELLY WELL #: 1 RRCID -> 164235 COMPL. DATE 12/27/1996 TOTAL DEPTH 8570 PERF. 6977 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					195
11	0	N	-0-	-0-	-0-	-0-					N	-0-					195
12	0	N	-0-	-0-	-0-	-0-					N	-0-					195
01	0	N	-0-	-0-	-0-	-0-					N	-0-					195
02	0	N	-0-	-0-	-0-	-0-					N	-0-					195
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195

ETTER WELL #: 4 RRCID -> 164595 COMPL. DATE 05/27/1997 TOTAL DEPTH 6800 PERF. 6557 - 6588

10	799	N	799	-0-	-0-	-0-	799	3			N	-0-					28
11	734	N	734	-0-	-0-	-0-	734	3			N	-0-					28
12	749	N	749	-0-	-0-	-0-	749	3			N	-0-					28
01	589	N	589	-0-	-0-	-0-	589	3			N	-0-					28
*02	920	N	920	-0-	-0-	-0-	920	3			N	-0-					28
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

BLODGETT WELL #: RRCID -> 170476 COMPL. DATE 09/05/1997 TOTAL DEPTH 6816 PERF. 6703 - 6743

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					27

PLUGGED AND ABANDONED_____ 03/05/2020

DANIEL 139 WELL #: 3H RRCID -> 234794 COMPL. DATE 03/04/2007 TOTAL DEPTH 6478 PERF. 6910 - 8850

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					224
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					224
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					224
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					224
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					224
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					224

KELLY WELL #: 2 RRCID -> 239412 COMPL. DATE 06/26/2008 TOTAL DEPTH 8580 PERF. 6974 - 6997

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY WELL #: 1H RRCID -> 263334 COMPL. DATE 03/21/2011 TOTAL DEPTH 7015 PERF. 7489 - 9439

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					255

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
DAMHUES 741 WELL #: 4 RRCID -> 200975 COMPL. DATE 02/01/2004 TOTAL DEPTH 7400 PERF. 7022 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRONISTER 646 WELL #: 2H RRCID -> 219361 COMPL. DATE 06/16/2006 TOTAL DEPTH 7382 PERF. 7832 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY 51 WELL #: 5H RRCID -> 219406 COMPL. DATE 07/28/2005 TOTAL DEPTH 6887 PERF. 6991 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMKER-HARRIS 673 WELL #: 2H RRCID -> 227101 COMPL. DATE 01/18/2007 TOTAL DEPTH 7323 PERF. 7800 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1501	-0-	-80	-0-	1501	2			N	-0-					112
11	1470	N	1459	-0-	-11	-0-	1459	2			N	-0-					112
12	1550	N	1486	-0-	-64	-0-	1486	2			N	-0-					112
01	1488	N	1423	-0-	-65	-0-	1423	2			N	-0-					112
02	1372	N	1173	-0-	-199	-0-	1173	2			N	-0-					112
03	1488	N	1472	-0-	-16	-0-	1472	2			N	-0-					112

ERIC 'C' 144 WELL #: 2H RRCID -> 280070 COMPL. DATE 08/14/2015 TOTAL DEPTH 7404 PERF. 7773 - 11928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3111	X	3111	-0-	-0-	-0-	2980	2	131	9	N	119	136	1			55
11	2929	X	2929	-0-	-0-	-0-	2780	2	149	9	N	135	82	1			108
12	2886	X	2886	-0-	-0-	-0-	2735	2	151	9	N	137	173	1			72
01	2807	X	2807	-0-	-0-	-0-	2641	2	166	9	N	151					223
02	2618	X	2618	-0-	-0-	-0-	2480	2	138	9	N	125	200	1			148
03	2870	X	2870	-0-	-0-	-0-	2728	2	142	9	N	129	100	1			177

ERIC 'C' 144 WELL #: 3H RRCID -> 280534 COMPL. DATE 08/14/2015 TOTAL DEPTH 7413 PERF. 7864 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	602	-0-	-1134	-0-	568	2	34	9	N	31	96	1			72
11	1830	N	98	-0-	-1732	-0-	35	2	63	9	N	57	87	1			42
12	1395	N	89	-0-	-1306	-0-	15	2	74	9	N	67					109
01	589	N	90	-0-	-499	-0-	21	2	69	9	N	63	72	1			100
02	84	N	-0-	-0-	-84	-0-					N	-0-					100
03	93	N	-0-	-0-	-93	-0-					N	-0-	70	1			30

PHILIPP 129 B WELL #: 3H RRCID -> 280810 COMPL. DATE 05/19/2015 TOTAL DEPTH 7302 PERF. 7661 - 12073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1464	-0-	-520	-0-	1380	2	84	9	N	76	64	1			55
11	1950	N	1298	-0-	-652	-0-	1232	2	66	9	N	60	73	1			42
12	1612	N	1446	-0-	-166	-0-	1362	2	84	9	N	76					118
01	1457	N	1201	-0-	-256	-0-	1121	2	80	9	N	73	68	1			123
02	1204	N	459	-0-	-745	-0-	452	2	7	9	N	6					129
03	1457	N	546	-0-	-911	-0-	515	2	31	9	N	28	99	1			58

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BE ANADARKO II, LLC //CONT.// 100676
WILLIAMS 83 WELL #: 3H RRCID -> 281286 COMPL. DATE 05/06/2015 TOTAL DEPTH 7053 PERF. 7512 - 11523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	757	-0-	-297	-0-	678	2	79	9	N	72	89	1			82
11	930	N	799	-0-	-131	-0-	713	2	86	9	N	78					160
12	837	N	754	-0-	-83	-0-	691	2	63	9	N	57	159	1			58
01	744	N	707	-0-	-37	-0-	617	2	90	9	N	82					140
02	756	N	653	-0-	-103	-0-	577	2	76	9	N	69					209
03	744	N	709	-0-	-35	-0-	640	2	69	9	N	63	192	1			80

BUZZARD, CLARA K. WELL #: 2H RRCID -> 282256 COMPL. DATE 11/27/2016 TOTAL DEPTH 6890 PERF. 7403 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7718	X	7718	-0-	-0-	-0-	7679	2	39	9	N	35					124
11	7380	X	6288	-0-	-1092	-0-	6248	2	40	9	N	36					160
12	7905	X	6997	-0-	-908	-0-	6947	2	50	9	N	45	163	1			42
01	7905	X	6102	-0-	-1803	-0-	6052	2	50	9	N	45					87
02	7140	X	5121	-0-	-2019	-0-	5086	2	35	9	N	32					119
03	7719	X	6119	-0-	-1600	-0-	6085	2	34	9	N	31					150

DANIEL 560 WELL #: 1H RRCID -> 283200 COMPL. DATE 10/17/2017 TOTAL DEPTH 7332 PERF. 8073 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3092	X	3092	-0-	-0-	-0-	3092	2			N	-0-					78
11	3235	X	3235	-0-	-0-	-0-	3235	2			N	-0-					78
12	3224	X	3224	-0-	-0-	-0-	3224	2			N	-0-					78
01	3100	X	2972	-0-	-128	-0-	2921	2	51	9	N	46					124
02	3024	X	2803	-0-	-221	-0-	2786	2	17	9	N	15					139
03	3348	X	3083	-0-	-265	-0-	3065	2	18	9	N	16					155

JINES, J.H. WELL #: 3H RRCID -> 284421 COMPL. DATE 10/04/2017 TOTAL DEPTH 7272 PERF. 7747 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3988	X	3988	-0-	-0-	-0-	3637	2	351	9	N	319	193	1			181
11	3639	X	3639	-0-	-0-	-0-	3270	2	369	9	N	335	392	1			124
12	3599	X	3599	-0-	-0-	-0-	3262	2	337	9	N	306	200	1			230
01	3548	X	3548	-0-	-0-	-0-	3188	2	360	9	N	327	393	1			164
02	2352	X	2141	-0-	-211	-0-	2002	2	139	9	N	126	171	1			119
03	3015	X	3015	-0-	-0-	-0-	2638	2	377	9	N	343	379	1			83

MMGL TXPH, LLC 101619
MATHEWS, V. -A- GAS UNIT WELL #: 1 C RRCID -> 022349 COMPL. DATE 03/31/1960 TOTAL DEPTH 8635 PERF. 6614 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	605	N	605	-0-	-0-	-0-	605	2			Y	-0-					-0-
11	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					-0-
12	585	N	585	-0-	-0-	-0-	585	2			Y	-0-					-0-
01	620	N	576	-0-	-44	-0-	576	2			Y	-0-					-0-
02	532	N	498	-0-	-34	-0-	498	2			Y	-0-					-0-
03	589	N	569	-0-	-20	-0-	569	2			Y	-0-					-0-

REED, ELEANOR WELL #: 2 RRCID -> 168631 COMPL. DATE 03/06/1998 TOTAL DEPTH 8694 PERF. 6610 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MMGL TXPH, LLC //CONT.// 101619
GIBNER WELL #: 1 RRCID -> 230012 COMPL. DATE 07/14/2007 TOTAL DEPTH 8000 PERF. 6150 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
11	180	N	156	-0-	-24	-0-	156	2			N	-0-					-0-
12	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
01	248	N	206	-0-	-42	-0-	206	2			N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
03	186	N	155	-0-	-31	-0-	155	2			N	-0-					-0-

W. H. MATHEWS GU WELL #: 1 RRCID -> 233459 COMPL. DATE 10/10/2007 TOTAL DEPTH 8550 PERF. 6310 - 6420

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MATHEWS 56 WELL #: 3H RRCID -> 248786 COMPL. DATE 11/21/2008 TOTAL DEPTH 6592 PERF. 7329 - 9119

10	12	N	12	-0-	-0-	-0-	12	2			N	-0-					7
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					7
12	523	N	523	-0-	-0-	-0-	523	2			N	-0-					7
01	820	N	820	-0-	-0-	-0-	820	2			N	-0-					7
02	719	N	719	-0-	-0-	-0-	719	2			N	-0-					7
03	753	N	753	-0-	-0-	-0-	753	2			N	-0-					7

REED, ELEANOR WELL #: 4H RRCID -> 249473 COMPL. DATE 01/08/2009 TOTAL DEPTH 6646 PERF. 7359 - 8400

10	2021	N	2021	-0-	-0-	-0-	2021	2			N	-0-					60
11	1867	N	1867	-0-	-0-	-0-	1867	2			N	-0-					60
12	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-					60
01	1829	N	1777	-0-	-52	-0-	1777	2			N	-0-					60
02	1652	N	1344	-0-	-308	-0-	1344	2			N	-0-					60
03	1829	N	836	-0-	-993	-0-	836	2			N	-0-					60

EQV OPERATING LLC 101634
MORRIS UNIT -C- WELL #: 1 RRCID -> 021905 COMPL. DATE 08/14/1961 TOTAL DEPTH 8430 PERF. 7240 - 7244

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					140
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					140
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					140
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					140
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					140
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					140

ELLZEY WELL #: 1 RRCID -> 022890 COMPL. DATE 09/19/1962 TOTAL DEPTH 9649 PERF. 7185 - 7191

10	1293	N	1293	-0-	-0-	-0-	226	1	1067	3	N	-0-					93
11	1028	N	1028	-0-	-0-	-0-	355	1	673	3	N	-0-					93
12	1116	N	389	-0-	-727	-0-	60	1	329	3	N	-0-					93
01	1302	N	930	-0-	-372	-0-	118	1	810	3	N	2					95
							2	9									
02	1058	N	1058	-0-	-0-	-0-	275	1	783	3	N	-0-					95
03	1227	N	1227	-0-	-0-	-0-	186	1	1041	3	N	-0-					95

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EQV OPERATING LLC //CONT.// 101634
SELL WELL #: 1 RRCID -> 031518 COMPL. DATE 05/28/1962 TOTAL DEPTH 9615 PERF. 7218 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	208					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	208					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	208					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	208					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	208					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	208					N	-0-					-0-

MEARS WELL #: 1 RRCID -> 031719 COMPL. DATE 10/08/1962 TOTAL DEPTH 9700 PERF. 7266 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	709					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	709					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	709					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	709					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-

MORGAN UNIT WELL #: 2 RRCID -> 055622 COMPL. DATE N/A TOTAL DEPTH 7350 PERF. 5810 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER -B- WELL #: 2 RRCID -> 086034 COMPL. DATE 05/25/1979 TOTAL DEPTH 9700 PERF. 7282 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	997	N	997	-0-	-0-	-0-	221	1	776	3	N	-0-					-0-
11	990	N	981	-0-	-9	-0-	211	1	770	3	N	-0-					-0-
12	992	N	964	-0-	-28	-0-	180	1	784	3	N	-0-					-0-
01	1003	N	1003	-0-	-0-	-0-	236	1	767	3	N	-0-					-0-
02	924	N	904	-0-	-20	-0-	214	1	690	3	N	-0-					-0-
03	961	N	958	-0-	-3	-0-	219	1	739	3	N	-0-					-0-

SCHULTZ WELL #: 1 RRCID -> 141654 COMPL. DATE 03/23/1992 TOTAL DEPTH 6954 PERF. 6636 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	547	-0-	-11	-0-	90	1	457	3	N	-0-					28
11	540	N	525	-0-	-15	-0-	90	1	435	3	N	-0-					28
12	558	N	459	-0-	-99	-0-	9	1	450	3	N	-0-					28
01	558	N	535	-0-	-23	-0-	36	1	499	3	N	-0-					28
02	504	N	472	-0-	-32	-0-	72	1	400	3	N	-0-					28
03	509	N	509	-0-	-0-	-0-	89	1	420	3	N	-0-					28

MORGAN -A- WELL #: 2 RRCID -> 148242 COMPL. DATE 02/02/1994 TOTAL DEPTH 7350 PERF. 7162 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELL WELL #: 3 RRCID -> 159036 COMPL. DATE 05/21/1996 TOTAL DEPTH 7450 PERF. 7220 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EQV OPERATING LLC //CONT.// 101634
MORGAN WELL #: 4 RRCID -> 159992 COMPL. DATE 09/03/1996 TOTAL DEPTH 7400 PERF. 7164 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN "A" WELL #: 4 RRCID -> 190775 COMPL. DATE N/A TOTAL DEPTH 7442 PERF. 7225 - 7289

10	660	N	660	-0-	-0-	-0-	327	1	333	3	N	-0-					157
11	863	N	863	-0-	-0-	-0-	346	1	511	3	N	5					162
							6	9									
12	902	N	902	-0-	-0-	-0-	394	1	502	3	N	5					167
							6	9									
01	756	N	756	-0-	-0-	-0-	321	1	432	3	N	3					170
							3	9									
02	812	N	706	-0-	-106	-0-	275	1	429	3	N	2					172
							2	9									
03	899	N	763	-0-	-136	-0-	365	1	387	3	N	10					182
							11	9									

MEARS WELL #: 2 RRCID -> 228614 COMPL. DATE 05/09/2007 TOTAL DEPTH 7700 PERF. 7281 - 7330

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELL WELL #: 4 RRCID -> 228616 COMPL. DATE 05/10/2007 TOTAL DEPTH 7600 PERF. 7256 - 7304

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

MEARS WELL #: 3H RRCID -> 246750 COMPL. DATE 08/29/2008 TOTAL DEPTH 7167 PERF. 7657 - 10614

10	1736	N	1700	-0-	-36	-0-	414	1	1285	3	N	1					97
							1	9									
11	1765	N	1765	-0-	-0-	-0-	373	1	1383	3	N	8					105
							9	9									
12	1846	N	1846	-0-	-0-	-0-	418	1	1420	3	N	7					112
							8	9									
01	1789	N	1789	-0-	-0-	-0-	394	1	1386	3	N	8					120
							9	9									
02	1652	N	1553	-0-	-99	-0-	371	1	1174	3	N	7					127
							8	9									
03	1860	N	1539	-0-	-321	-0-	380	1	1149	3	N	9					136
							10	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EQV OPERATING LLC //CONT.// 101634
SWINK WELL #: 1191H RRCID -> 264805 COMPL. DATE 03/02/2011 TOTAL DEPTH 7030 PERF. 7559 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	768	-0-		-224	-0-	8	1	618	3	N	129					245
								142	9									
11	1020	N	483	-0-		-537	-0-	62	1	386	3	N	32					277
								35	9									
12	1054	N	1054	-0-		-0-	-0-	226	1	683	3	N	132					409
								145	9									
01	974	N	974	-0-		-0-	-0-	213	1	617	3	N	131					540
								144	9									
02	808	N	808	-0-		-0-	-0-	221	1	466	3	N	110					650
								121	9									
03	1054	N	820	-0-		-234	-0-	207	1	458	3	N	141	375	1			416
								155	9									

MCGARRAUGH B WELL #: 8H RRCID -> 272489 COMPL. DATE 02/17/2014 TOTAL DEPTH 6995 PERF. 7300 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1431	-0-		-212	-0-	475	1	934	3	N	20					192
								22	9									
11	1530	N	1429	-0-		-101	-0-	489	1	917	3	N	21					213
								23	9									
12	1781	N	1781	-0-		-0-	-0-	795	1	958	3	N	25					238
								28	9									
01	1590	N	1590	-0-		-0-	-0-	553	1	995	3	N	38					276
								42	9									
*02	1344	N	930	-0-		-414	-0-	357	1	542	3	N	28					304
								31	9									
03	2473	N	2473	-0-		-0-	-0-	1134	1	1283	3	N	51					355
								56	9									

MCGARRAUGH B WELL #: 7H RRCID -> 274503 COMPL. DATE 01/14/2014 TOTAL DEPTH 6978 PERF. 7329 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2039	-0-		-100	-0-	769	1	1241	3	N	26					267
								29	9									
11	2160	N	1910	-0-		-250	-0-	690	1	1179	3	N	37					304
								41	9									
12	2325	N	2080	-0-		-245	-0-	748	1	1274	3	N	53	192	1			165
								58	9									
01	2046	N	1345	-0-		-701	-0-	476	1	838	3	N	28					193
								31	9									
*02	1792	N	1686	-0-		-106	-0-	570	1	1073	3	N	39					232
								43	9									
03	2391	N	2391	-0-		-0-	-0-	799	1	1530	3	N	56					288
								62	9									

HICKS EXPLORATION, LLC 102036
NITSCHKE, S. WELL #: 1 RRCID -> 022224 COMPL. DATE 09/01/1961 TOTAL DEPTH 6610 PERF. 6352 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	N	-0-	-0-		-0-	-0-	N	-0-	-0-
11	0	N	-0-	-0-		-0-	-0-	N	-0-	-0-
12	0	X	-0-	-0-		-0-	-0-	N	-0-	-0-
01	0	X	-0-	-0-		-0-	-0-	N	-0-	-0-
02	T. A.		-0-	-0-		-0-	-0-	N	-0-	-0-
03	14B DENY		-0-	-0-		-0-	-0-	N	-0-	-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
MATTHEWS, VIRGIL WELL #: 1 C RRCID -> 022366 COMPL. DATE 10/31/2017 TOTAL DEPTH 8510 PERF. 6551 - 8369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	X	1689	-0-	-47	-0-	1689	2			Y	-0-					199
11	1680	X	481	-0-	-1199	-0-	481	2			Y	-0-					199
12	DLQ G-10		510	-0-	510	510	510	2			Y	-0-					199
01	1753	X	1243	-0-	-510	-0-	1242	2	1	9	Y	1					200
*02	351	X	351	-0-	-0-	-0-	351	2			Y	-0-					200
*03	1674	X	883	-0-	-791	-0-	883	2			Y	-0-					200

PATTERSON GAS UNIT WELL #: 2 RRCID -> 086703 COMPL. DATE 12/20/1979 TOTAL DEPTH 6684 PERF. 6560 - 6592

10	716	N	716	-0-	-0-	-0-	716	2			N	-0-					40
11	695	N	695	-0-	-0-	-0-	695	2			N	-0-					40
12	692	N	692	-0-	-0-	-0-	692	2			N	-0-					40
01	649	N	649	-0-	-0-	-0-	649	2			N	-0-					40
02	616	N	550	-0-	-66	-0-	550	2			N	-0-					40
03	655	N	655	-0-	-0-	-0-	655	2			N	-0-					40

ARCHER -A- WELL #: 1 RRCID -> 154415 COMPL. DATE 04/06/1995 TOTAL DEPTH 8275 PERF. 6440 - 8247

10	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					18
11	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					18
12	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					18
01	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					18
02	1260	N	1250	-0-	-10	-0-	1250	2			N	-0-					18
03	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					18

CAPTUREPOINT LLC 130545
CONLEY -A- WELL #: 11 RRCID -> 180341 COMPL. DATE 10/11/2000 TOTAL DEPTH 8300 PERF. 6745 - 6766

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
MCLAIN -DH- WELL #: 1 U RRCID -> 021909 COMPL. DATE 02/24/1961 TOTAL DEPTH 9200 PERF. 6860 - 6918

10	281	N	281	-0-	-0-	-0-	60	1	221	2	N	-0-					55
11	270	N	270	-0-	-0-	-0-	40	1	230	2	N	-0-					55
12	306	N	306	-0-	-0-	-0-	52	1	254	2	N	-0-					55
01	284	N	284	-0-	-0-	-0-	62	1	222	2	N	-0-					55
02	274	N	274	-0-	-0-	-0-	56	1	218	2	N	-0-					55
03	310	N	306	-0-	-4	-0-	62	1	244	2	N	-0-					55

PATRICIA WELL #: 1063 RRCID -> 102938 COMPL. DATE 11/08/1982 TOTAL DEPTH 7502 PERF. 6951 - 7048

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
ELDON WELL #: 1747 C RRCID -> 104909 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 6952 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	716	N	716	-0-	-0-	-0-	62	1	654	2	N	-0-					58
11	739	N	739	-0-	-0-	-0-	60	1	679	2	N	-0-					58
12	673	N	673	-0-	-0-	-0-	38	1	635	2	N	-0-					58
01	554	N	554	-0-	-0-	-0-	40	1	514	2	N	-0-					58
02	546	N	546	-0-	-0-	-0-	46	1	497	2	N	3					61
							3	9									
03	562	N	562	-0-	-0-	-0-	62	1	500	2	N	-0-					61

FIRST NATIONAL TRUST WELL #: 4571 RRCID -> 108008 COMPL. DATE 10/25/1983 TOTAL DEPTH 7129 PERF. 6993 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	240	N	240	-0-	-0-	-0-	62	1	178	2	N	-0-					-0-
11	240	N	237	-0-	-3	-0-	60	1	177	2	N	-0-					-0-
12	217	N	184	-0-	-33	-0-	62	1	122	2	N	-0-					-0-
01	248	N	105	-0-	-143	-0-	62	1	43	2	N	-0-					-0-
02	224	N	84	-0-	-140	-0-	48	1	36	2	N	-0-					-0-
03	186	N	171	-0-	-15	-0-	58	1	113	2	N	-0-					-0-

DIAL WELL #: 1058 RRCID -> 140043 COMPL. DATE 11/04/1991 TOTAL DEPTH 9038 PERF. 6741 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYER WELL #: 1485 RRCID -> 142891 COMPL. DATE 10/07/1992 TOTAL DEPTH 7200 PERF. 7060 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	338	-0-	-65	-0-	60	1	278	2	N	-0-					165
11	264	N	264	-0-	-0-	-0-	60	1	204	2	N	-0-					165
12	271	N	271	-0-	-0-	-0-	62	1	209	2	N	-0-					165
01	341	N	258	-0-	-83	-0-	62	1	196	2	N	-0-					165
02	252	N	226	-0-	-26	-0-	56	1	170	2	N	-0-					165
03	279	N	265	-0-	-14	-0-	62	1	203	2	N	-0-					165

MCLAIN, KEITH WELL #: 2 RRCID -> 151920 COMPL. DATE 10/24/1994 TOTAL DEPTH 7325 PERF. 6922 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	517	N	517	-0-	-0-	-0-	62	1	449	2	N	5					107
							6	9									
11	512	N	512	-0-	-0-	-0-	60	1	445	2	N	6					113
							7	9									
12	533	N	533	-0-	-0-	-0-	62	1	471	2	N	-0-					113
01	499	N	499	-0-	-0-	-0-	62	1	437	2	N	-0-					113
02	448	N	438	-0-	-10	-0-	56	1	380	2	N	2					115
							2	9									
03	496	N	462	-0-	-34	-0-	62	1	397	2	N	3					118
							3	9									

LEATHERMAN WELL #: 3748 RRCID -> 173540 COMPL. DATE 05/13/1999 TOTAL DEPTH 7600 PERF. 6958 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
HANDLEY COURSON 566 WELL #: 2H RRCID -> 246777 COMPL. DATE 11/17/2008 TOTAL DEPTH 7247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2735	N	2735	-0-	-0-	-0-	62	1	2215	2	N	416	364	1			239
							458	9									
11	2577	N	2577	-0-	-0-	-0-	60	1	2220	2	N	270	389	1			120
							297	9									
12	2113	N	2113	-0-	-0-	-0-	62	1	1783	2	N	244	197	1			167
							268	9									
01	2492	N	2492	-0-	-0-	-0-	62	1	2100	2	N	300	191	1			276
							330	9									
02	2179	N	2179	-0-	-0-	-0-	56	1	1835	2	N	262	389	1			149
							288	9									
03	2254	N	2254	-0-	-0-	-0-	62	1	1895	2	N	270	190	1			229
							297	9									

NANNYMO WELL #: 1 RRCID -> 254548 COMPL. DATE 02/26/2009 TOTAL DEPTH 8540 PERF. 6846 - 6877

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 C RRCID -> 021965 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 6858 - 6873

10	992	N	660	-0-	-332	-0-	660	2			N	-0-					36
11	780	N	650	-0-	-130	-0-	650	2			N	-0-					36
12	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					36
01	684	N	684	-0-	-0-	-0-	684	2			N	-0-					36
02	755	N	755	-0-	-0-	-0-	755	2			N	-0-					36
03	1240	N	952	-0-	-288	-0-	952	2			N	-0-					36

MEARS, G. B. GAS UNIT WELL #: 1 C RRCID -> 021966 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 6700 - 6714

10	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
11	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
12	527	N	427	-0-	-100	-0-	427	3			N	-0-					-0-
01	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
02	476	N	446	-0-	-30	-0-	446	3			N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-

PSHIGODA, HENRY -B- WELL #: 1 RRCID -> 021968 COMPL. DATE 05/10/1961 TOTAL DEPTH 8800 PERF. 6861 - 6879

10	155	N	143	-0-	-12	-0-	143	3			N	-0-					106
11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					106
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					106
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					106
02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					106
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					106

PSHIGODA, HENRY -B- WELL #: 2 A RRCID -> 095836 COMPL. DATE 09/03/1981 TOTAL DEPTH 7000 PERF. 6781 - 6844

10	1236	N	1236	-0-	-0-	-0-	1236	3			N	-0-					103
11	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					103
12	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					103
01	1240	N	1139	-0-	-101	-0-	1135	3	4	9	N	4					107
02	1092	N	1008	-0-	-84	-0-	1005	3	3	9	N	3					110
03	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					110

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
DIVERSIFIED PRODUCTION LLC 220903
HERRINGTON -A- WELL #: 1 RRCID -> 120975 COMPL. DATE N/A TOTAL DEPTH 7001 PERF. 6816 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	840	N	840	-0-	-0-	-0-	834	2	6	9	N	5					158
11	763	N	763	-0-	-0-	-0-	763	2			N	-0-					158
12	682	N	670	-0-	-12	-0-	670	2			N	-0-					158
01	837	N	658	-0-	-179	-0-	634	2	24	9	N	22					180
02	705	N	705	-0-	-0-	-0-	691	2	14	9	N	13					193
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					193

FAULCONER ENERGY, LLC 263648
NOVAK, E. E. WELL #: 1127 C RRCID -> 022210 COMPL. DATE 06/28/1995 TOTAL DEPTH 8300 PERF. 6297 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					13
11	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					13
12	1148	N	1148	-0-	-0-	-0-	1147	2	1	9	N	1					14
01	1333	N	1223	-0-	-110	-0-	1221	2	2	9	N	2					16
02	1148	N	1033	-0-	-115	-0-	1033	2			N	-0-					16
*03	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					16

REX WELL #: 2 RRCID -> 164233 COMPL. DATE 01/24/1997 TOTAL DEPTH 9500 PERF. 6428 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
*03	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-

REX WELL #: 3 RRCID -> 169452 COMPL. DATE 10/02/1997 TOTAL DEPTH 6800 PERF. 6652 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAIDER OPERATING, LLC 342767
LYNN WELL #: 1 RRCID -> 171251 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
11	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-
12	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
01	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
02	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
03	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-

PAULINE WELL #: 1 RRCID -> 171755 COMPL. DATE 10/08/1998 TOTAL DEPTH 7075 PERF. 6804 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
11	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
02	420	N	199	-0-	-221	-0-	199	2			N	-0-					-0-
03	186	N	143	-0-	-43	-0-	143	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC 385847
JONES, M. C. WELL #: 1 M RRCID -> 021889 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 1787 - 1508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	-0-	-0-	-651	-0-					N	-0-					44
11	792	N	792	-0-	-0-	-0-	792	2			N	-0-					44
12	733	N	733	-0-	-0-	-0-	732	2	1	9	N	1					45
01	436	N	436	-0-	-0-	-0-	436	2			N	-0-					45
02	588	N	290	-0-	-298	-0-	289	2	1	9	N	1					46
03	651	N	430	-0-	-221	-0-	429	2	1	9	N	1					47

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021891 COMPL. DATE 11/29/1958 TOTAL DEPTH 8888 PERF. 6883 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUDE, GAS UNIT #2 WELL #: 1 U RRCID -> 021892 COMPL. DATE 07/07/1959 TOTAL DEPTH 8270 PERF. 6616 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	-0-	-0-	-279	-0-					Y	-0-					41
11	568	N	568	-0-	-0-	-0-	568	2			Y	-0-					41
12	DLQ G-10		409	-0-	409	409	409	2			Y	-0-					41
01	DLQ G-10		231	-0-	231	640	231	2			Y	-0-					41
*02	842	N	202	-0-	-640	-0-	202	2			Y	-0-					41
03	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					25

WILSON, DUDE GU -4- WELL #: 2 U RRCID -> 021893 COMPL. DATE 10/15/1960 TOTAL DEPTH 7290 PERF. 6853 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	-0-	-0-	-1674	-0-					N	1					29
11	1590	N	1580	-0-	-10	-0-	1579	2	1	9	N	1					30
12	1612	N	1548	-0-	-64	-0-	1548	2			N	-0-					30
01	1504	N	1504	-0-	-0-	-0-	1500	2	4	9	N	4					34
02	1484	N	1249	-0-	-235	-0-	1246	2	3	9	N	3					37
03	1550	N	1319	-0-	-231	-0-	1317	2	2	9	N	2					39

WILSON, DUDE GU -5- WELL #: 2 U RRCID -> 021894 COMPL. DATE 08/08/1960 TOTAL DEPTH 8500 PERF. 6708 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	-0-	-0-	-1612	-0-					Y	1					63
11	3000	N	4528	-0-	1528	1528	4527	2	1	9	Y	1					64
12	DLQ G-10		4776	-0-	4776	6304	4775	2	1	9	Y	1					65
01	3100	N	4621	-0-	1521	7825	4620	2	1	9	Y	1					66
02	8813	X	988	-0-	-7825	-0-	988	2			Y	-0-					66
03	2655	X	2655	-0-	-0-	-0-	2654	2	1	9	Y	1					67

WILSON, DUDE GU -7- WELL #: 1 RRCID -> 021896 COMPL. DATE 01/19/1961 TOTAL DEPTH 6953 PERF. 6805 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	-0-	-0-	-651	-0-					N	1					102
11	660	N	517	-0-	-143	-0-	515	2	2	9	N	2					104
12	589	N	511	-0-	-78	-0-	509	2	2	9	N	2					106
01	168	N	168	-0-	-0-	-0-	167	2	1	9	N	1					107
02	476	N	278	-0-	-198	-0-	276	2	2	9	N	2					109
03	496	N	-0-	-0-	-496	-0-					N	1					110

HANSFORD GU -21- WELL #: 1 C RRCID -> 022212 COMPL. DATE 11/23/1960 TOTAL DEPTH 7877 PERF. 6252 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
CROOKS-HAWKINS GAS UNIT WELL #: 1 RRCID -> 022227 COMPL. DATE 03/26/1958 TOTAL DEPTH 8200 PERF. 6294 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
11	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
12	1116	N	985	-0-	-131	-0-	985	2			N	-0-					-0-
01	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
02	1008	N	751	-0-	-257	-0-	751	2			N	-0-					-0-
03	992	N	840	-0-	-152	-0-	840	2			N	-0-					-0-

CROOKS, H. H. WELL #: 1 RRCID -> 042016 COMPL. DATE 08/18/1966 TOTAL DEPTH 8250 PERF. N/A

10	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
11	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
12	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
01	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
02	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
03	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-

DUDE WILSON GAS UNIT 6 WELL #: 2 RRCID -> 084677 COMPL. DATE 09/14/1979 TOTAL DEPTH 7174 PERF. 6860 - 6920

10	620	N	-0-	-0-	-620	-0-					N	-0-					44
11	610	N	610	-0-	-0-	-0-	610	2			N	-0-					44
12	620	N	558	-0-	-62	-0-	558	2			N	-0-					44
01	437	N	437	-0-	-0-	-0-	437	2			N	-0-					44
02	560	N	330	-0-	-230	-0-	330	2			N	-0-					44
03	558	N	358	-0-	-200	-0-	358	2			N	-0-					44

WILSON, DUDE GU -7- WELL #: 2 RRCID -> 085198 COMPL. DATE 10/01/1979 TOTAL DEPTH 7050 PERF. 6797 - 6868

10	713	N	-0-	-0-	-713	-0-					N	-0-					75
11	902	N	902	-0-	-0-	-0-	900	2	2	9	N	2					77
12	837	N	755	-0-	-82	-0-	754	2	1	9	N	1					78
01	380	N	380	-0-	-0-	-0-	379	2	1	9	N	1					79
02	840	N	93	-0-	-747	-0-	92	2	1	9	N	1					80
03	744	N	-0-	-0-	-744	-0-					N	1					81

WILSON, DUDE GU -5- WELL #: 3 RRCID -> 086699 COMPL. DATE 01/01/1980 TOTAL DEPTH 7050 PERF. 6710 - 6765

10	1116	N	-0-	-0-	-1116	-0-					N	-0-					23
11	1050	N	1045	-0-	-5	-0-	1045	2			N	-0-					23
12	1054	N	1044	-0-	-10	-0-	1042	2	2	9	N	2					25
01	532	N	532	-0-	-0-	-0-	532	2			N	-0-					25
02	980	N	633	-0-	-347	-0-	633	2			N	-0-					25
03	1054	N	775	-0-	-279	-0-	775	2			N	-0-					25

WILSON, DUDE GU -1- WELL #: 2 RRCID -> 087833 COMPL. DATE 01/02/1980 TOTAL DEPTH 7080 PERF. 6930 - 6990

10	899	N	-0-	-0-	-899	-0-					N	-0-					84
11	1085	N	1085	-0-	-0-	-0-	1084	2	1	9	N	1					85
12	888	N	888	-0-	-0-	-0-	885	2	3	9	N	3					88
01	790	N	790	-0-	-0-	-0-	786	2	4	9	N	4					92
02	924	N	540	-0-	-384	-0-	537	2	3	9	N	3					95
03	899	N	743	-0-	-156	-0-	743	2			N	-0-					95

WILSON, DUDE GU -2- WELL #: 2 RRCID -> 091325 COMPL. DATE 09/06/1980 TOTAL DEPTH 6924 PERF. 6638 - 6754

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

DUDE WILSON GU -5- WELL #: 5 RRCID -> 165111 COMPL. DATE 09/19/1997 TOTAL DEPTH 7100 PERF. 6778 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	-0-	-0-	-341	-0-					N	-0-					8
11	330	N	305	-0-	-25	-0-	305	2			N	-0-					8
12	341	N	268	-0-	-73	-0-	268	2			N	-0-					8
01	270	N	270	-0-	-0-	-0-	270	2			N	-0-					8
02	280	N	172	-0-	-108	-0-	172	2			N	-0-					8
03	279	N	120	-0-	-159	-0-	120	2			N	-0-					8

DUDE WILSON G U -5- WELL #: 6 RRCID -> 165112 COMPL. DATE 09/10/1997 TOTAL DEPTH 7100 PERF. 6730 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	12	-0-	-670	-0-	12	1			N	-0-					-0-
11	660	N	622	-0-	-38	-0-	11	1	611	2	N	-0-					-0-
12	651	N	618	-0-	-33	-0-	12	1	606	2	N	-0-					-0-
01	493	N	493	-0-	-0-	-0-	12	1	481	2	N	-0-					-0-
02	588	N	527	-0-	-61	-0-	11	1	516	2	N	-0-					-0-
03	620	N	556	-0-	-64	-0-	12	1	544	2	N	-0-					-0-

DUDE WILSON GAS UNIT NO. 1 WELL #: 4 RRCID -> 165703 COMPL. DATE 10/31/1997 TOTAL DEPTH 7600 PERF. 6952 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	-0-	-0-	-496	-0-					N	6					37
11	596	N	596	-0-	-0-	-0-	594	2	2	9	N	2					39
12	579	N	579	-0-	-0-	-0-	577	2	2	9	N	2					41
01	101	N	101	-0-	-0-	-0-	98	2	3	9	N	3					44
02	560	N	-0-	-0-	-560	-0-					N	-0-					44
03	589	N	280	-0-	-309	-0-	280	2			N	-0-					44

WILSON, DUDE GU -4- WELL #: 4 RRCID -> 166164 COMPL. DATE 09/15/1997 TOTAL DEPTH 7150 PERF. 6954 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	39	-0-	-23	-0-	39	1			N	-0-					12
11	147	N	147	-0-	-0-	-0-	38	1	109	2	N	-0-					12
12	147	N	147	-0-	-0-	-0-	39	1	108	2	N	-0-					12
01	144	N	144	-0-	-0-	-0-	39	1	105	2	N	-0-					12
02	140	N	103	-0-	-37	-0-	35	1	68	2	N	-0-					12
03	155	N	52	-0-	-103	-0-	39	1	13	2	N	-0-					12

WILSON, DUDE GU -4- WELL #: 5 RRCID -> 166166 COMPL. DATE 09/25/1997 TOTAL DEPTH 7150 PERF. 6846 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30

JONES, M. C. WELL #: 5 RRCID -> 166169 COMPL. DATE 10/08/1997 TOTAL DEPTH 7100 PERF. 6741 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-
11	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-
12	DLQ G-10		475	-0-	475	475	475	2			Y	-0-					-0-
01	DLQ G-10		395	-0-	395	870	395	2			Y	-0-					-0-
02	1190	N	320	-0-	-870	-0-	320	2			Y	-0-					-0-
03	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					-0-

WILSON, DUDE GU -1- WELL #: 3 RRCID -> 166175 COMPL. DATE 10/16/1997 TOTAL DEPTH 7600 PERF. 6940 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

DUDE WILSON GAS UNIT 6 WELL #: 3 RRCID -> 168079 COMPL. DATE 03/03/1998 TOTAL DEPTH 7150 PERF. 6906 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	19	-0-	-353	-0-	19	1			N	-0-					41
11	360	N	339	-0-	-21	-0-	19	1	320	2	N	-0-					41
12	372	N	343	-0-	-29	-0-	19	1	324	2	N	-0-					41
01	339	N	339	-0-	-0-	-0-	19	1	320	2	N	-0-					41
02	308	N	281	-0-	-27	-0-	18	1	263	2	N	-0-					41
03	341	N	318	-0-	-23	-0-	19	1	299	2	N	-0-					41

DUDE WILSON GAS UNIT 6 WELL #: 4 RRCID -> 168084 COMPL. DATE 03/10/1998 TOTAL DEPTH 7150 PERF. 6830 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	58	-0-	-1647	-0-	12	1	46	9	N	42	178	1			34
11	1650	N	1567	-0-	-83	-0-	11	1	1542	2	N	13					47
							14	9									
12	1643	N	1497	-0-	-146	-0-	12	1	1466	2	N	17					64
							19	9									
01	1541	N	1541	-0-	-0-	-0-	12	1	1511	2	N	16					80
							18	9									
02	1456	N	1149	-0-	-307	-0-	11	1	1127	2	N	10					90
							11	9									
03	1488	N	1338	-0-	-150	-0-	12	1	1309	2	N	15					105
							17	9									

DUDE WILSON GAS UNIT 6 WELL #: 5 RRCID -> 168085 COMPL. DATE 04/03/1998 TOTAL DEPTH 7200 PERF. 6859 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30

TAYLOR, T. H. WELL #: 3 RRCID -> 194101 COMPL. DATE 03/05/2003 TOTAL DEPTH 8150 PERF. 6222 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDON 747 WELL #: 2H RRCID -> 209612 COMPL. DATE 04/14/2005 TOTAL DEPTH 6949 PERF. 7510 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	854	N	854	-0-	-0-	-0-	97	1	757	2	N	-0-					123
11	845	N	845	-0-	-0-	-0-	94	1	751	2	N	-0-					123
12	804	N	804	-0-	-0-	-0-	97	1	707	2	N	-0-					123
01	868	N	686	-0-	-182	-0-	97	1	589	2	N	-0-					123
02	784	N	657	-0-	-127	-0-	87	1	570	2	N	-0-					123
03	806	N	716	-0-	-90	-0-	97	1	619	2	N	-0-					123

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
PSHIGODA-COURSON 572 WELL #: 3H RRCID -> 219413 COMPL. DATE 08/05/2006 TOTAL DEPTH 7052 PERF. 7353 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1039	N	1039	-0-	-0-	-0-	97	1	939	2	N	3					115
							3	9									
11	1205	N	1205	-0-	-0-	-0-	94	1	1101	2	N	9					124
							10	9									
12	1147	N	1143	-0-	-4	-0-	97	1	1037	2	N	8	101	1			31
							9	9									
01	1172	N	1172	-0-	-0-	-0-	97	1	1066	2	N	8					39
							9	9									
02	1120	N	768	-0-	-352	-0-	87	1	680	2	N	1					40
							1	9									
03	1147	N	1124	-0-	-23	-0-	97	1	1027	2	N	-0-					40

FIRST NATIONAL TRUST-COURSON 571 WELL #: 10H RRCID -> 226825 COMPL. DATE 01/23/2007 TOTAL DEPTH 7011 PERF. 7979 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	108	-0-	-16	-0-	97	1	11	2	N	-0-					32
11	102	N	102	-0-	-0-	-0-	94	1	8	2	N	-0-					32
12	108	N	108	-0-	-0-	-0-	97	1	11	2	N	-0-					32
01	97	N	97	-0-	-0-	-0-	97	1			N	-0-					32
02	87	N	87	-0-	-0-	-0-	87	1			N	-0-					32
03	97	N	97	-0-	-0-	-0-	97	1			N	-0-					32

PSHIGODA-COURSON 572 WELL #: 4H RRCID -> 232355 COMPL. DATE 09/27/2007 TOTAL DEPTH 7048 PERF. 7360 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1845	-0-	-139	-0-	97	1	1739	2	N	8					184
							9	9									
11	1890	N	1824	-0-	-66	-0-	94	1	1712	2	N	16					200
							18	9									
12	1922	N	1822	-0-	-100	-0-	97	1	1705	2	N	18	95	1			123
							20	9									
01	1903	N	1903	-0-	-0-	-0-	97	1	1786	2	N	18					141
							20	9									
02	1708	N	1523	-0-	-185	-0-	1509	2	14	9	N	13					154
03	1829	N	1709	-0-	-120	-0-	1694	2	15	9	N	14					168

KING OPERATING CORPORATION 465296
JACKSON, PAT WELL #: 1 C RRCID -> 055290 COMPL. DATE 09/08/1998 TOTAL DEPTH 8492 PERF. 6503 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
11	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					-0-
12	1643	N	-0-	-0-	-1643	-0-					N	-0-					-0-
01	1395	N	-0-	-0-	-1395	-0-					N	-0-					-0-
02	1484	N	1272	-0-	-212	-0-	1272	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA, H. WELL #: 1 RRCID -> 055476 COMPL. DATE 05/10/1973 TOTAL DEPTH 6957 PERF. 6728 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	411	N	411	-0-	-0-	-0-	411	2			N	-0-					28
11	600	N	229	-0-	-371	-0-	229	2			N	-0-					28
12	837	N	792	-0-	-45	-0-	792	2			N	-0-					28
01	410	N	410	-0-	-0-	-0-	410	2			N	-0-					28
02	224	N	145	-0-	-79	-0-	145	2			N	-0-					28
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					28

MEEK WELL #: 1 C RRCID -> 056054 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 6278 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	2904					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	2904					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	2904					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	2904					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	2904					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	2904					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
KING OPERATING CORPORATION //CONT.// 465296
THURMAN 23V WELL #: 1 RRCID -> 078337 COMPL. DATE 08/01/1978 TOTAL DEPTH 7000 PERF. 6558 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	953	N	953	-0-	-0-	-0-	953	2			N	-0-					40
11	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					40
12	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					40
01	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					40
02	1232	N	1014	-0-	-218	-0-	1014	2			N	-0-					40
03	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					40

PSHIGODA WELL #: 4 RRCID -> 172959 COMPL. DATE 05/20/1999 TOTAL DEPTH 7150 PERF. 6841 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	182	N	182	-0-	-0-	-0-	182	2			N	-0-					20
11	99	N	99	-0-	-0-	-0-	99	2			N	-0-					20
12	341	N	309	-0-	-32	-0-	309	2			N	-0-					20
01	209	N	209	-0-	-0-	-0-	209	2			N	-0-					20
02	84	N	82	-0-	-2	-0-	82	2			N	-0-					20
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					20

LATIGO PETROLEUM, LLC 488260
ELLIS, CARL, TRUSTEE -A- WELL #: 1 RRCID -> 021915 COMPL. DATE 03/16/1960 TOTAL DEPTH 9270 PERF. 7105 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					120
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					120
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					120
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					120
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					120
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					120

ELLIS, CARL, -D- WELL #: 1 C RRCID -> 021918 COMPL. DATE 05/26/1960 TOTAL DEPTH 9275 PERF. 7006 - 7049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1807	N	1807	-0-	-0-	-0-	1807	3			N	-0-					115
11	867	N	867	-0-	-0-	-0-	867	3			N	-0-					115
12	576	N	576	-0-	-0-	-0-	576	3			N	-0-					115
01	544	N	544	-0-	-0-	-0-	544	3			N	-0-					115
02	714	N	714	-0-	-0-	-0-	714	3			N	-0-					115
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

ELLIS, CARL, -G- WELL #: 1 RRCID -> 021921 COMPL. DATE 05/10/1960 TOTAL DEPTH 8860 PERF. 6896 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					176
11	1110	N	533	-0-	-577	-0-	533	3			N	-0-					176
12	705	N	705	-0-	-0-	-0-	705	3			N	-0-					176
01	735	N	735	-0-	-0-	-0-	735	3			N	-0-					176
02	980	N	980	-0-	-0-	-0-	980	3			N	-0-					176
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					176

ELLIS, CARL, -I- WELL #: 1 RRCID -> 021922 COMPL. DATE 07/28/1993 TOTAL DEPTH 9562 PERF. 7116 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6198	X	6198	-0-	-0-	-0-	6198	3			N	-0-					112
11	5793	X	5793	-0-	-0-	-0-	5793	3			N	-0-					112
12	5655	X	5655	-0-	-0-	-0-	5655	3			N	-0-					112
01	5620	X	5620	-0-	-0-	-0-	5620	3			N	-0-					112
02	4898	X	4898	-0-	-0-	-0-	4898	3			N	-0-					112
03	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					112

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

ELLIS, DREW, -A- WELL #: 1 RRCID -> 021924 COMPL. DATE 01/04/1991 TOTAL DEPTH 8870 PERF. 5868 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	448	N	448	-0-	-0-	-0-	448	3			N	-0-					180
11	570	N	510	-0-	-60	-0-	510	3			N	-0-					180
12	541	N	541	-0-	-0-	-0-	541	3			N	-0-					180
01	430	N	430	-0-	-0-	-0-	430	3			N	-0-					180
02	388	N	388	-0-	-0-	-0-	388	3			N	-0-					180
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

ELLIS, DREW, -B- WELL #: 1 RRCID -> 021925 COMPL. DATE 05/01/1992 TOTAL DEPTH 8795 PERF. 5656 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	656	N	656	-0-	-0-	-0-	656	3			N	-0-					198
11	780	N	560	-0-	-220	-0-	560	3			N	-0-					198
12	561	N	561	-0-	-0-	-0-	561	3			N	-0-					198
01	776	N	776	-0-	-0-	-0-	776	3			N	-0-					198
02	716	N	716	-0-	-0-	-0-	716	3			N	-0-					198
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					198

HENRY-BENNETT WELL #: 1 RRCID -> 021932 COMPL. DATE 07/11/1960 TOTAL DEPTH 9280 PERF. 6910 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERNDON, W. L., JR., ET AL -A- WELL #: 1 U RRCID -> 021936 COMPL. DATE 07/28/1991 TOTAL DEPTH 9343 PERF. 6924 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1827	-0-	-95	-0-	1827	3			N	-0-					33
11	1830	N	1707	-0-	-123	-0-	1707	3			N	-0-					33
12	1793	N	1793	-0-	-0-	-0-	1793	3			N	-0-					33
01	1710	N	1710	-0-	-0-	-0-	1710	3			N	-0-					33
02	1601	N	1601	-0-	-0-	-0-	1601	3			N	-0-					33
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

HILL, SAM K. WELL #: 1 RRCID -> 021937 COMPL. DATE 08/30/1961 TOTAL DEPTH 6920 PERF. 6820 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	424	N	424	-0-	-0-	-0-	424	3			N	-0-					214
11	439	N	439	-0-	-0-	-0-	439	3			N	-0-					214
12	440	N	440	-0-	-0-	-0-	440	3			N	-0-					214
01	434	N	434	-0-	-0-	-0-	434	3			N	-0-					214
02	375	N	375	-0-	-0-	-0-	375	3			N	-0-					214
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					214

MCLAIN, KEITH WELL #: 1 U RRCID -> 021941 COMPL. DATE 01/30/1961 TOTAL DEPTH 8073 PERF. 6882 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	896	-0-	-96	-0-	896	3			N	-0-					104
11	930	N	856	-0-	-74	-0-	856	3			N	-0-					104
12	828	N	828	-0-	-0-	-0-	828	3			N	-0-					104
01	832	N	832	-0-	-0-	-0-	832	3			N	-0-					104
02	704	N	704	-0-	-0-	-0-	704	3			N	-0-					104
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					104

MILLEDGE, ANDREW WELL #: 1 RRCID -> 021943 COMPL. DATE 04/26/1962 TOTAL DEPTH 8865 PERF. 6672 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ODC WELL #: 1759 U RRCID -> 021946 COMPL. DATE 02/17/1961 TOTAL DEPTH 9670 PERF. 7208 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1521	N	1521	-0-	-0-	-0-	1513	3	8	9	N	7					95
11	1410	N	1383	-0-	-27	-0-	1380	3	3	9	N	3					98
12	1013	N	1013	-0-	-0-	-0-	1007	3	6	9	N	5					103
01	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					103
02	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					103
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

ODC 'A' WELL #: 1760 U RRCID -> 021947 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 7137 - 7246

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10

PINCKARD, LIZZIE E. WELL #: 1 RRCID -> 021949 COMPL. DATE 11/17/1961 TOTAL DEPTH 9465 PERF. 6969 - 7058

10	186	N	14	-0-	-172	-0-	14	3			N	-0-					189
11	150	N	36	-0-	-114	-0-	36	3			N	-0-					189
12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					189
01	24	N	24	-0-	-0-	-0-	24	3			N	-0-					189
02	0	N	-0-	-0-	-0-	-0-					N	-0-					189
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					189

PSHIGODA, FRIEDA WELL #: 1 RRCID -> 021951 COMPL. DATE 05/04/1961 TOTAL DEPTH 8516 PERF. 6751 - 6800

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TREGELLAS, W. T. WELL #: 2 RRCID -> 021955 COMPL. DATE 07/06/1961 TOTAL DEPTH 7250 PERF. 7132 - 7190

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					49
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					49
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					49
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					49
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					49
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					49

WHEELER, LYDIA M. -ET- -AL- WELL #: 1 RRCID -> 021956 COMPL. DATE 06/01/1961 TOTAL DEPTH 8840 PERF. 6906 - 6954

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLFRUM, OSCAR WELL #: 1 RRCID -> 021963 COMPL. DATE 07/17/1960 TOTAL DEPTH 8430 PERF. 6934 - 7053

10	1457	N	1355	-0-	-102	-0-	1355	3			N	-0-					90
11	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					90
12	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					90
01	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					90
02	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					90
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
BUZZARD-COLLARD WELL #: 1144 RRCID -> 022214 COMPL. DATE 04/23/2004 TOTAL DEPTH 6430 PERF. 6326 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	660	N	660	-0-	-0-	-0-	660	2			N	-0-					68
11	690	N	-0-	-0-	-690	-0-					N	-0-					68
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					68
01	394	N	394	-0-	-0-	-0-	394	2			N	-0-					68
02	221	N	221	-0-	-0-	-0-	221	2			N	-0-					68
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

HAAR ET AL WELL #: 1022 RRCID -> 052848 COMPL. DATE 06/19/1972 TOTAL DEPTH 6733 PERF. 6609 - 6644

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					389
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					389
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					389
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					389
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					389
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					389

HENRY, A. W. -B- WELL #: 1051 RRCID -> 053087 COMPL. DATE 07/20/1972 TOTAL DEPTH 7034 PERF. 6892 - 6924

10	77	N	77	-0-	-0-	-0-	77	2			N	-0-					183
11	80	N	80	-0-	-0-	-0-	80	2			N	-0-					183
12	81	N	81	-0-	-0-	-0-	81	2			N	-0-					183
01	79	N	79	-0-	-0-	-0-	79	2			N	-0-					183
02	71	N	71	-0-	-0-	-0-	71	2			N	-0-					183
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					183

RICHARDSON, V. W. -G- WELL #: 1 RRCID -> 053500 COMPL. DATE 09/20/1972 TOTAL DEPTH 7022 PERF. 6834 - 6886

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					36
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					36
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					36
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					36
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					36
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					36

HENRY, A. W. -A- WELL #: 1062 RRCID -> 053529 COMPL. DATE 08/24/1972 TOTAL DEPTH 7025 PERF. 6902 - 6937

10	310	N	287	-0-	-23	-0-	287	3			N	-0-					35
11	300	N	297	-0-	-3	-0-	297	3			N	-0-					35
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					35
01	307	N	307	-0-	-0-	-0-	307	3			N	-0-					35
02	245	N	245	-0-	-0-	-0-	245	3			N	-0-					35
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

MORRIS -B- WELL #: 1 RRCID -> 060233 COMPL. DATE 10/25/1974 TOTAL DEPTH 7405 PERF. 7226 - 7308

10	546	N	546	-0-	-0-	-0-	546	3			N	-0-					147
11	420	N	364	-0-	-56	-0-	364	3			N	-0-					147
12	425	N	425	-0-	-0-	-0-	336	3	89	9	N	81					228
01	338	N	338	-0-	-0-	-0-	338	3			N	-0-					228
02	376	N	376	-0-	-0-	-0-	376	3			N	-0-					228
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					228

COURSON -B- 16 WELL #: 22 RRCID -> 082724 COMPL. DATE 05/11/1979 TOTAL DEPTH 8800 PERF. 6720 - 6746

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					150

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 17 WELL #: 23 RRCID -> 083747 COMPL. DATE 09/29/1993 TOTAL DEPTH 8800 PERF. 6420 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	555	N	555	-0-	-0-	-0-	555	2			N	-0-					46
11	570	N	527	-0-	-43	-0-	527	2			N	-0-					46
12	510	N	510	-0-	-0-	-0-	510	2			N	-0-					46
01	520	N	520	-0-	-0-	-0-	520	2			N	-0-					46
02	473	N	473	-0-	-0-	-0-	473	2			N	-0-					46
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

ELLIS, DREW -A- WELL #: 4 RRCID -> 085109 COMPL. DATE 10/24/1979 TOTAL DEPTH 7200 PERF. 6853 - 6917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	575	-0-	-45	-0-	575	3			N	-0-					119
11	626	N	626	-0-	-0-	-0-	626	3			N	-0-					119
12	578	N	578	-0-	-0-	-0-	578	3			N	-0-					119
01	569	N	569	-0-	-0-	-0-	569	3			N	-0-					119
02	565	N	565	-0-	-0-	-0-	559	3	6	9	N	5					124
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					124

PEARSON -F- WELL #: 2 RRCID -> 085627 COMPL. DATE 11/12/1991 TOTAL DEPTH 8820 PERF. 6711 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					13
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					13
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					13
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					13
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					13
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					13

ELLIS, CARL -C- WELL #: 3 RRCID -> 085911 COMPL. DATE 11/19/1979 TOTAL DEPTH 7110 PERF. 6822 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	894	-0-	-129	-0-	894	3			N	-0-					266
11	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					266
12	998	N	998	-0-	-0-	-0-	998	3			N	-0-					266
01	628	N	628	-0-	-0-	-0-	628	3			N	-0-					266
02	792	N	792	-0-	-0-	-0-	792	3			N	-0-					266
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					266

ELLIS, DREW -B- WELL #: 3 RRCID -> 085912 COMPL. DATE 10/29/1979 TOTAL DEPTH 7156 PERF. 6840 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	602	-0-	-173	-0-	602	3			N	-0-					117
11	810	N	809	-0-	-1	-0-	809	3			N	-0-					117
12	758	N	758	-0-	-0-	-0-	758	3			N	-0-					117
01	659	N	659	-0-	-0-	-0-	659	3			N	-0-					117
02	479	N	479	-0-	-0-	-0-	479	3			N	-0-					117
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

ELLIS, CARL -G- WELL #: 3 RRCID -> 086068 COMPL. DATE 12/10/1979 TOTAL DEPTH 7050 PERF. 6914 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
11	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
12	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
01	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
02	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS, CARL -I- WELL #: 4 RRCID -> 087644 COMPL. DATE 04/01/1980 TOTAL DEPTH 7200 PERF. 7077 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	436	-0-	-122	-0-	436	3			N	-0-					180
11	551	N	551	-0-	-0-	-0-	551	3			N	-0-					180
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					180
01	213	N	213	-0-	-0-	-0-	213	3			N	-0-					180
02	328	N	328	-0-	-0-	-0-	325	3	3	9	N	3					183
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					183

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ELLIS, CARL -F- WELL #: 4 RRCID -> 087645 COMPL. DATE 02/25/1980 TOTAL DEPTH 7125 PERF. 6925 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	558	-0-	-93	-0-	558	3			N	-0-					137
11	733	N	733	-0-	-0-	-0-	733	3			N	-0-					137
12	505	N	505	-0-	-0-	-0-	505	3			N	-0-					137
01	518	N	518	-0-	-0-	-0-	518	3			N	-0-					137
02	450	N	450	-0-	-0-	-0-	450	3			N	-0-					137
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

AUSTIN UNIT WELL #: 2 RRCID -> 087648 COMPL. DATE 10/19/1979 TOTAL DEPTH 8700 PERF. 6590 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	615	-0-	-284	-0-	615	3			Y	-0-					-0-
11	810	N	532	-0-	-278	-0-	532	3			Y	-0-					-0-
12	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					-0-
01	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					-0-
02	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ELLIS, CARL -D- WELL #: 3 RRCID -> 088193 COMPL. DATE 06/05/1980 TOTAL DEPTH 7125 PERF. 6967 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	857	-0-	-197	-0-	857	3			N	-0-					25
11	960	N	941	-0-	-19	-0-	941	3			N	-0-					25
12	899	N	899	-0-	-0-	-0-	899	3			N	-0-					25
01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					25
02	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					25
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

NEUFELD ET AL -A- CLARENCE -H- WELL #: 1 RRCID -> 088342 COMPL. DATE 06/09/1980 TOTAL DEPTH 6725 PERF. 6602 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	30	-0-	-32	-0-	30	3			N	-0-					198
11	90	N	-0-	-0-	-90	-0-					N	-0-					198
12	0	N	-0-	-0-	-0-	-0-					N	-0-					198
01	0	N	-0-	-0-	-0-	-0-					N	-0-					198
02	624	N	624	-0-	-0-	-0-	624	3			N	-0-					198
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					198

ODC WELL #: 2759 RRCID -> 088759 COMPL. DATE 03/31/2008 TOTAL DEPTH 7400 PERF. 7604 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					65
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					65
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					65
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					65
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					65
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					65

ELLIS, CARL -H- WELL #: 3 RRCID -> 089019 COMPL. DATE 07/02/1980 TOTAL DEPTH 7225 PERF. 7065 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS, CARL TRUSTEE -A- WELL #: 4828 RRCID -> 090611 COMPL. DATE 01/14/2008 TOTAL DEPTH 7250 PERF. 7381 - 8671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	889	-0-	-103	-0-	889	3			N	-0-					23
11	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					23
12	961	N	961	-0-	-0-	-0-	961	3			N	-0-					23
01	943	N	943	-0-	-0-	-0-	943	3			N	-0-					23
02	869	N	869	-0-	-0-	-0-	869	3			N	-0-					23
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
HILL, SAM K. WELL #: 2 RRCID -> 101662 COMPL. DATE 08/10/1982 TOTAL DEPTH 7040 PERF. 6868 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DREW ELLIS -ET- -AL- WELL #: 3 RRCID -> 103595 COMPL. DATE 12/06/1982 TOTAL DEPTH 7000 PERF. 6742 - 6858

10	1364	N	1068	-0-	-296	-0-	1068	3			N	-0-					200
11	1350	N	-0-	-0-	-1350	-0-					N	-0-					200
12	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					200
01	782	N	782	-0-	-0-	-0-	782	3			N	-0-					200
02	948	N	948	-0-	-0-	-0-	948	3			N	-0-					200
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					200

NELSON -E- WELL #: 2 RRCID -> 104890 COMPL. DATE 03/25/1991 TOTAL DEPTH 7342 PERF. 5754 - 7150

10	426	N	426	-0-	-0-	-0-	426	3			N	-0-					350
11	450	N	-0-	-0-	-450	-0-					N	-0-					350
12	572	N	572	-0-	-0-	-0-	572	3			N	-0-					350
01	765	N	765	-0-	-0-	-0-	765	3			N	-0-					350
02	765	N	765	-0-	-0-	-0-	765	3			N	-0-					350
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					350

HENRY-BENNETT WELL #: 2 RRCID -> 109108 COMPL. DATE 12/08/1983 TOTAL DEPTH 7050 PERF. 6835 - 6889

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON, V. W. -G- WELL #: 2 RRCID -> 109662 COMPL. DATE 01/24/1984 TOTAL DEPTH 7150 PERF. 6876 - 6897

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLEDGE, ANDREW -ET- -AL- WELL #: 2 RRCID -> 110119 COMPL. DATE 03/07/1984 TOTAL DEPTH 6775 PERF. 6600 - 6676

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	183	-0-	183	183	183	3			N	-0-					3
03	14B2	EXT	NO RPT	-0-	-0-	183					N	NO RPT					3

SHRADER, PAUL W. WELL #: 2 RRCID -> 111513 COMPL. DATE 06/19/1984 TOTAL DEPTH 7200 PERF. 6930 - 6950

10	1271	N	998	-0-	-273	-0-	998	3			N	-0-					183
11	1080	N	-0-	-0-	-1080	-0-					N	-0-					183
12	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					183
01	991	N	991	-0-	-0-	-0-	991	3			N	-0-					183
02	941	N	941	-0-	-0-	-0-	941	3			N	-0-					183
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					183

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ELLIS RANCH WELL #: 2845 RRCID -> 114613 COMPL. DATE 12/28/1984 TOTAL DEPTH 9050 PERF. 6987 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O.D.C. WELL #: 2053 RRCID -> 122001 COMPL. DATE 07/29/1986 TOTAL DEPTH 8266 PERF. 6638 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	599	-0-	-21	-0-	599	3			N	-0-					56
11	600	N	-0-	-0-	-600	-0-					N	-0-					56
12	516	N	516	-0-	-0-	-0-	516	3			N	-0-					56
01	277	N	277	-0-	-0-	-0-	277	3			N	-0-					56
02	455	N	455	-0-	-0-	-0-	455	3			N	-0-					56
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

COURSON -B- 3 WELL #: 3 RRCID -> 122700 COMPL. DATE 09/07/1993 TOTAL DEPTH 8740 PERF. 8557 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS, CARL -G- WELL #: 2 RRCID -> 126879 COMPL. DATE 03/24/1988 TOTAL DEPTH 8275 PERF. 6858 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS -A- WELL #: 2 RRCID -> 127109 COMPL. DATE 12/12/1987 TOTAL DEPTH 7520 PERF. 7188 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					87
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					87
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					87
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					87
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					87
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87

ELLIS, CARL -H- WELL #: 1 RRCID -> 127444 COMPL. DATE 12/07/1990 TOTAL DEPTH 9175 PERF. 6942 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1738	N	1738	-0-	-0-	-0-	1738	3			N	-0-					192
11	1650	N	-0-	-0-	-1650	-0-					N	5					197
12	451	N	451	-0-	-0-	-0-	449	3	2	9	N	2	164	1			35
01	832	N	832	-0-	-0-	-0-	832	3			N	-0-					35
02	588	N	588	-0-	-0-	-0-	588	3			N	-0-					35
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

ELLIS, DREW ET AL -C- WELL #: 3 RRCID -> 128425 COMPL. DATE 09/13/1988 TOTAL DEPTH 8496 PERF. 6738 - 6777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					200
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					200
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					200
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					200
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					200
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					200

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
MAYO CLINIC WELL #: 1A RRCID -> 136567 COMPL. DATE 10/15/1990 TOTAL DEPTH 6950 PERF. 6779 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					849
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					849
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					849
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					849
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					849
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					849

BUZZARD WELL #: 1 RRCID -> 141505 COMPL. DATE 03/18/1993 TOTAL DEPTH 8700 PERF. 7014 - 8536

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					152
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					152
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					152
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					152
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					152
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					152

ELLIS, CARL -E- WELL #: 3 RRCID -> 142327 COMPL. DATE 08/11/1992 TOTAL DEPTH 7542 PERF. 6929 - 7008

10	899	N	712	-0-	-187	-0-	712	3			N	-0-					292
11	930	N	-0-	-0-	-930	-0-					N	-0-					292
12	863	N	863	-0-	-0-	-0-	863	3			N	-0-					292
01	917	N	917	-0-	-0-	-0-	917	3			N	-0-					292
02	819	N	819	-0-	-0-	-0-	819	3			N	-0-					292
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					292

COURSON -B- 14 WELL #: 14 RRCID -> 142715 COMPL. DATE 08/03/1992 TOTAL DEPTH 8800 PERF. 6686 - 6716

10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					27
11	270	N	-0-	-0-	-270	-0-					N	-0-					27
12	277	N	277	-0-	-0-	-0-	277	3			N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					27
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

COURSON -B- 4 WELL #: 4 RRCID -> 142768 COMPL. DATE 08/18/1992 TOTAL DEPTH 8760 PERF. 6652 - 6672

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDLEY -ET- -AL- WELL #: 2032 RRCID -> 144144 COMPL. DATE 01/08/1993 TOTAL DEPTH 7800 PERF. 6923 - 6979

10	775	N	751	-0-	-24	-0-	751	2			Y	-0-					332
11	720	N	-0-	-0-	-720	-0-					Y	-0-					332
12	914	N	914	-0-	-0-	-0-	914	2			Y	-0-					332
01	856	N	856	-0-	-0-	-0-	856	2			Y	-0-					332
02	725	N	725	-0-	-0-	-0-	725	2			Y	-0-					332
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					332

WOLFRAM, OSCAR WELL #: 2 RRCID -> 145536 COMPL. DATE 05/15/1993 TOTAL DEPTH 8550 PERF. 6969 - 7034

10	1469	N	1469	-0-	-0-	-0-	1469	3			N	-0-					180
11	1320	N	-0-	-0-	-1320	-0-					N	-0-					180
12	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					180
01	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					180
02	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					180
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 13 WELL #: 13 RRCID -> 145635 COMPL. DATE 03/29/1993 TOTAL DEPTH 8800 PERF. 6698 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 13 WELL #: 28 RRCID -> 145636 COMPL. DATE 02/05/1993 TOTAL DEPTH 8900 PERF. 6722 - 6750

10	403	N	271	-0-	-132	-0-	271	2			N	-0-					111
11	240	N	92	-0-	-148	-0-	92	2			N	-0-					111
12	76	N	76	-0-	-0-	-0-	76	2			N	-0-					111
01	0	N	-0-	-0-	-0-	-0-					N	-0-					111
02	17	N	17	-0-	-0-	-0-	17	2			N	-0-					111
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111

COURSON -B- 5 WELL #: 29 RRCID -> 145986 COMPL. DATE 05/17/1993 TOTAL DEPTH 6900 PERF. 6730 - 6794

10	192	N	192	-0-	-0-	-0-	192	2			N	-0-					37
11	180	N	-0-	-0-	-180	-0-					N	-0-					37
12	172	N	172	-0-	-0-	-0-	172	2			N	-0-					37
01	160	N	160	-0-	-0-	-0-	160	2			N	-0-					37
02	149	N	149	-0-	-0-	-0-	149	2			N	-0-					37
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

COURSON -B- 11 WELL #: 31 RRCID -> 146360 COMPL. DATE 06/16/1993 TOTAL DEPTH 6900 PERF. 6686 - 6730

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 4 WELL #: 37 RRCID -> 146585 COMPL. DATE 07/17/1993 TOTAL DEPTH 6900 PERF. 6550 - 6600

10	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					63
11	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					63
12	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					63
*01	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					63
*02	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					63
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

MCINTIRE, W. B. -B- WELL #: 2 RRCID -> 146911 COMPL. DATE 04/12/1997 TOTAL DEPTH 8900 PERF. 6622 - 6672

10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 14 WELL #: 34 RRCID -> 147471 COMPL. DATE 09/27/1993 TOTAL DEPTH 6900 PERF. 6728 - 6764

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					107
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					107
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					107
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					107
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					107
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					107

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
MCINTIRE W. B. -B- WELL #: 3 RRCID -> 147494 COMPL. DATE 11/04/1993 TOTAL DEPTH 8810 PERF. 6685 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18

MORRIS ESTATE -D- WELL #: 2 RRCID -> 147574 COMPL. DATE 11/27/1993 TOTAL DEPTH 9200 PERF. 7244 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	193	-0-	-86	-0-	193	3			N	-0-					20
11	270	N	-0-	-0-	-270	-0-					N	-0-					20
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					20
01	149	N	149	-0-	-0-	-0-	149	3			N	-0-					20
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					20
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

AUSTIN UNIT WELL #: 3 RRCID -> 147987 COMPL. DATE 11/29/1993 TOTAL DEPTH 6766 PERF. 6584 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					103
11	150	N	-0-	-0-	-150	-0-					Y	-0-					103
12	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					103
01	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					103
02	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					103
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					103

COURSON -B- 3 WELL #: 3039 RRCID -> 148132 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 6606 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	143	-0-	-43	-0-	143	3			N	-0-					62
11	180	N	-0-	-0-	-180	-0-					N	-0-					62
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					62
01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					62
02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					62
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

COURSON -B- 15 WELL #: 35 RRCID -> 148134 COMPL. DATE 01/10/1994 TOTAL DEPTH 6858 PERF. 6690 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46	N	46	-0-	-0-	-0-	46	2			N	-0-					121
11	30	N	-0-	-0-	-30	-0-					N	-0-					121
12	253	N	253	-0-	-0-	-0-	253	2			N	-0-					121
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					121
02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					121
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121

LINN, ROY -C- WELL #: 4 RRCID -> 149200 COMPL. DATE 03/21/1994 TOTAL DEPTH 7350 PERF. 7216 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20

COURSON -B- 14 WELL #: 40 RRCID -> 149432 COMPL. DATE 04/25/1994 TOTAL DEPTH 6825 PERF. 6606 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	922	-0-	-101	-0-	922	3			N	-0-					23
11	990	N	-0-	-0-	-990	-0-					N	-0-					23
12	791	N	791	-0-	-0-	-0-	791	3			N	-0-					23
01	693	N	693	-0-	-0-	-0-	693	3			N	-0-					23
02	559	N	559	-0-	-0-	-0-	559	3			N	-0-					23
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 16 WELL #: 44 RRCID -> 153125 COMPL. DATE 01/17/1995 TOTAL DEPTH 6855 PERF. 6752 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	264	N	264	-0-	-0-	-0-	264	2			N	-0-					115
11	210	N	-0-	-0-	-210	-0-					N	-0-					115
12	256	N	256	-0-	-0-	-0-	256	2			N	-0-					115
01	257	N	257	-0-	-0-	-0-	257	2			N	-0-					115
02	217	N	217	-0-	-0-	-0-	217	2			N	-0-					115
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

ELLIS, CARL TRUSTEE -A- WELL #: 5 RRCID -> 153876 COMPL. DATE 03/27/1995 TOTAL DEPTH 7345 PERF. 7076 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	955	-0-	-161	-0-	955	3			N	-0-					140
11	960	N	-0-	-0-	-960	-0-					N	-0-					140
12	972	N	972	-0-	-0-	-0-	972	3			N	-0-					140
01	693	N	693	-0-	-0-	-0-	693	3			N	-0-					140
02	982	N	982	-0-	-0-	-0-	982	3			N	-0-					140
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

ODC WELL #: 4759 RRCID -> 153877 COMPL. DATE 03/31/1995 TOTAL DEPTH 9700 PERF. 7196 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1828	-0-	-63	-0-	1828	3			N	-0-					180
11	1980	N	-0-	-0-	-1980	-0-					N	-0-					180
12	1959	N	1959	-0-	-0-	-0-	1959	3			N	-0-					180
01	1857	N	1857	-0-	-0-	-0-	1857	3			N	-0-					180
02	1726	N	1726	-0-	-0-	-0-	1726	3			N	-0-					180
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

COURSON -B- 5 WELL #: 45 RRCID -> 154030 COMPL. DATE 03/14/1995 TOTAL DEPTH 6900 PERF. 6734 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					87
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					87
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					87
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					87
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					87
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87

MORRIS -B- WELL #: 3 RRCID -> 154096 COMPL. DATE 04/07/1995 TOTAL DEPTH 7700 PERF. 7144 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 2 RRCID -> 154105 COMPL. DATE 11/08/1996 TOTAL DEPTH 6830 PERF. 6346 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODC -A- WELL #: 3760 RRCID -> 154647 COMPL. DATE 05/02/1995 TOTAL DEPTH 9750 PERF. 7234 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	907	-0-	-54	-0-	907	3			N	-0-					85
11	930	N	-0-	-0-	-930	-0-					N	-0-					85
12	842	N	842	-0-	-0-	-0-	842	3			N	-0-					85
01	882	N	882	-0-	-0-	-0-	882	3			N	-0-					85
02	794	N	794	-0-	-0-	-0-	794	3			N	-0-					85
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ODC WELL #: 3759 RRCID -> 154764 COMPL. DATE 05/18/1995 TOTAL DEPTH 7425 PERF. 7108 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	144	-0-	-73	-0-	144	3			N	-0-					160
11	210	N	-0-	-0-	-210	-0-					N	-0-					160
12	276	N	276	-0-	-0-	-0-	276	3			N	-0-					160
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					160
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					160
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

COURSON -B- 11 WELL #: 48 RRCID -> 155108 COMPL. DATE 05/04/1995 TOTAL DEPTH 6850 PERF. 6680 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					101
11	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					101
12	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					101
01	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					101
02	818	N	818	-0-	-0-	-0-	818	2			N	-0-					101
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

MORRIS ESTATE "D" WELL #: 3 RRCID -> 155132 COMPL. DATE 06/23/1995 TOTAL DEPTH 7508 PERF. 7250 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					138
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					138
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					138
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					138
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					138
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					138

BECK UNIT -B- WELL #: 1 RRCID -> 155666 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	998	-0-	-428	-0-	998	3			N	-0-					78
11	1380	N	-0-	-0-	-1380	-0-					N	-0-					78
12	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					78
01	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					78
02	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					78
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

COURSON -B- 13 WELL #: 47 RRCID -> 155790 COMPL. DATE 06/09/1995 TOTAL DEPTH 8850 PERF. 6718 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	377	N	377	-0-	-0-	-0-	377	2			N	-0-					221
11	360	N	342	-0-	-18	-0-	342	2			N	-0-					221
12	351	N	351	-0-	-0-	-0-	351	2			N	-0-					221
01	358	N	358	-0-	-0-	-0-	358	2			N	-0-					221
02	365	N	365	-0-	-0-	-0-	365	2			N	-0-					221
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221

ELLIS, CARL "C" WELL #: 4 RRCID -> 155848 COMPL. DATE 08/28/1995 TOTAL DEPTH 7050 PERF. 6810 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	636	-0-	-15	-0-	636	3			N	-0-					188
11	630	N	-0-	-0-	-630	-0-					N	-0-					188
12	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-					188
01	674	N	674	-0-	-0-	-0-	674	3			N	-0-					188
02	676	N	676	-0-	-0-	-0-	676	3			N	-0-					188
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					188

COURSON -B- 4 WELL #: 52 RRCID -> 156248 COMPL. DATE 04/19/2002 TOTAL DEPTH 8800 PERF. 6578 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					81
11	980	N	980	-0-	-0-	-0-	980	2			N	-0-					81
12	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					81
01	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					81
02	908	N	908	-0-	-0-	-0-	908	2			N	-0-					81
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ODC WELL #: 3053 RRCID -> 156846 COMPL. DATE 11/21/1995 TOTAL DEPTH 7000 PERF. 6744 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	262	-0-	-48	-0-	262	3			N	-0-					188
11	270	N	-0-	-0-	-270	-0-					N	-0-					188
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					188
01	0	N	-0-	-0-	-0-	-0-					N	-0-					188
02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					188
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					188

ODC "A" WELL #: 4760 RRCID -> 156932 COMPL. DATE 12/31/1995 TOTAL DEPTH 7605 PERF. 7182 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	148	-0-	-38	-0-	148	3			N	-0-					162
11	180	N	-0-	-0-	-180	-0-					N	-0-					162
12	146	N	146	-0-	-0-	-0-	146	3			N	-0-					162
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					162
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					162
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162

HENRY, A. W. "B" WELL #: 3 RRCID -> 157015 COMPL. DATE 11/13/1995 TOTAL DEPTH 7600 PERF. 6876 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, LYDIA M. WELL #: 3 RRCID -> 157904 COMPL. DATE 11/22/1995 TOTAL DEPTH 7200 PERF. 6860 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	389	N	389	-0-	-0-	-0-	389	3			N	-0-					168
11	360	N	-0-	-0-	-360	-0-					N	-0-					168
12	82	N	82	-0-	-0-	-0-	82	3			N	-0-					168
01	702	N	702	-0-	-0-	-0-	702	3			N	-0-					168
02	726	N	726	-0-	-0-	-0-	726	3			N	-0-					168
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					168

MORRIS ESTATE "D" WELL #: 4R RRCID -> 158304 COMPL. DATE 03/29/1996 TOTAL DEPTH 9700 PERF. 7214 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	462	-0-	-3	-0-	462	3			N	-0-					55
11	450	N	-0-	-0-	-450	-0-					N	-0-					55
12	407	N	407	-0-	-0-	-0-	407	3			N	-0-					55
01	451	N	451	-0-	-0-	-0-	451	3			N	-0-					55
02	580	N	580	-0-	-0-	-0-	580	3			N	-0-					55
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

MORRIS "B" WELL #: 4 RRCID -> 158341 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7124 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	416	-0-	-80	-0-	416	3			N	-0-					173
11	600	N	-0-	-0-	-600	-0-					N	-0-					173
12	393	N	393	-0-	-0-	-0-	393	3			N	-0-					173
01	383	N	383	-0-	-0-	-0-	383	3			N	-0-					173
02	349	N	349	-0-	-0-	-0-	349	3			N	-0-					173
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173

MATHEWS UNIT WELL #: 3 RRCID -> 158482 COMPL. DATE 11/12/1996 TOTAL DEPTH 8730 PERF. 6584 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					157

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 17 WELL #: 53 RRCID -> 158625 COMPL. DATE 03/21/1996 TOTAL DEPTH 8700 PERF. 6565 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS, DREW "A" WELL #: 5 RRCID -> 158693 COMPL. DATE 03/18/1996 TOTAL DEPTH 9000 PERF. 6892 - 6961

10	744	N	476	-0-	-268	-0-	476	3			N	-0-					193
11	690	N	-0-	-0-	-690	-0-					N	-0-					193
12	576	N	576	-0-	-0-	-0-	576	3			N	-0-					193
01	625	N	625	-0-	-0-	-0-	625	3			N	-0-					193
02	706	N	706	-0-	-0-	-0-	706	3			N	-0-					193
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					193

ELLIS, CARL "D" WELL #: 4 RRCID -> 158697 COMPL. DATE 03/27/1996 TOTAL DEPTH 7288 PERF. 6950 - 7002

10	457	N	457	-0-	-0-	-0-	457	3			N	-0-					62
11	420	N	-0-	-0-	-420	-0-					N	-0-					62
12	715	N	715	-0-	-0-	-0-	715	3			N	-0-					62
01	451	N	451	-0-	-0-	-0-	451	3			N	-0-					62
02	595	N	595	-0-	-0-	-0-	595	3			N	-0-					62
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

HENRY-BENNETT WELL #: 3050 RRCID -> 158794 COMPL. DATE 04/22/1996 TOTAL DEPTH 7100 PERF. 6854 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20

HAAR ET AL WELL #: 2022 RRCID -> 158802 COMPL. DATE 04/03/1996 TOTAL DEPTH 7100 PERF. 6638 - 6664

10	403	N	379	-0-	-24	-0-	379	3			N	-0-					137
11	390	N	-0-	-0-	-390	-0-					N	-0-					137
12	370	N	370	-0-	-0-	-0-	370	3			N	-0-					137
01	19	N	19	-0-	-0-	-0-	19	3			N	-0-					137
02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					137
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

HILL, SAM K. WELL #: 3018 RRCID -> 158930 COMPL. DATE 05/06/1996 TOTAL DEPTH 7020 PERF. 6891 - 6906

10	744	N	291	-0-	-453	-0-	291	3			N	-0-					73
11	600	N	-0-	-0-	-600	-0-					N	-0-					73
12	318	N	318	-0-	-0-	-0-	318	3			N	-0-					73
01	303	N	303	-0-	-0-	-0-	303	3			N	-0-					73
02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					73
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

WOLFRUM, OSCAR WELL #: 3 RRCID -> 158936 COMPL. DATE 05/24/1996 TOTAL DEPTH 7200 PERF. 6946 - 7017

10	589	N	489	-0-	-100	-0-	489	3			N	-0-					157
11	570	N	-0-	-0-	-570	-0-					N	-0-					157
12	756	N	756	-0-	-0-	-0-	756	3			N	-0-					157
01	484	N	484	-0-	-0-	-0-	484	3			N	-0-					157
02	506	N	506	-0-	-0-	-0-	506	3			N	-0-					157
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ELLIS, DREW "A" WELL #: RRCID -> 158946 COMPL. DATE 06/03/1996 TOTAL DEPTH 7200 PERF. 6932 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					84

PLUGGED AND ABANDONED_____ 11/19/2019

MORRIS "A" WELL #: 3 RRCID -> 159509 COMPL. DATE 06/20/1996 TOTAL DEPTH 7450 PERF. 7226 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					132
11	0	N	-0-	-0-	-0-	-0-					N	-0-					132
12	0	N	-0-	-0-	-0-	-0-					N	-0-					132
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					132
02	47	N	47	-0-	-0-	-0-	47	3			N	-0-					132
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

KUNKEL, DANIEL E. WELL #: 3 RRCID -> 159561 COMPL. DATE 07/22/1996 TOTAL DEPTH 7400 PERF. 7194 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	396	-0-	-7	-0-	396	3			N	-0-					190
11	390	N	-0-	-0-	-390	-0-					N	-0-					190
12	376	N	376	-0-	-0-	-0-	376	3			N	-0-					190
01	361	N	361	-0-	-0-	-0-	361	3			N	-0-					190
02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					190
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					190

REED WELL #: 3 RRCID -> 159585 COMPL. DATE 07/17/1996 TOTAL DEPTH 6900 PERF. 6628 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	560	-0-	-339	-0-	560	3			N	-0-					151
11	360	N	-0-	-0-	-360	-0-					N	-0-					151
12	632	N	632	-0-	-0-	-0-	632	3			N	-0-					151
01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					151
02	477	N	477	-0-	-0-	-0-	477	3			N	-0-					151
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					151

SELL, JULIUS WELL #: 2 RRCID -> 162225 COMPL. DATE 11/19/1996 TOTAL DEPTH 9600 PERF. 7204 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					190
11	60	N	-0-	-0-	-60	-0-					N	-0-					190
12	0	N	-0-	-0-	-0-	-0-					N	-0-					190
01	0	N	-0-	-0-	-0-	-0-					N	-0-					190
02	25	N	25	-0-	-0-	-0-	25	3			N	-0-					190
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					190

COURSON -B- 1 WELL #: 41 RRCID -> 162362 COMPL. DATE 07/04/2005 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	359	-0-	-106	-0-	359	2			N	-0-					181
11	360	N	308	-0-	-52	-0-	308	2			N	-0-					181
12	301	N	301	-0-	-0-	-0-	301	2			N	-0-					181
01	260	N	260	-0-	-0-	-0-	260	2			N	-0-					181
02	225	N	225	-0-	-0-	-0-	225	2			N	-0-					181
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					181

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ELLIS, DREW ET AL WELL #: 4831 RRCID -> 163376 COMPL. DATE 03/01/1997 TOTAL DEPTH 9300 PERF. 6740 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					175
11	810	N	-0-	-0-	-810	-0-					N	-0-					175
12	793	N	793	-0-	-0-	-0-	793	3			N	-0-					175
01	729	N	729	-0-	-0-	-0-	729	3			N	-0-					175
02	701	N	701	-0-	-0-	-0-	701	3			N	-0-					175
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					175

BRAINARD UNIT WELL #: 3 RRCID -> 163498 COMPL. DATE 07/03/1996 TOTAL DEPTH 6850 PERF. 6650 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1194	-0-	-15	-0-	1194	3			N	-0-					93
11	1170	N	-0-	-0-	-1170	-0-					N	-0-					93
12	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					93
01	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					93
02	962	N	962	-0-	-0-	-0-	962	3			N	-0-					93
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

COURSON -B- 8 WELL #: 49 RRCID -> 164227 COMPL. DATE 11/11/1996 TOTAL DEPTH 8730 PERF. 6600 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					218
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					218
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					218
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					218
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					218
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					218

BECK UNIT /B/ WELL #: 4 RRCID -> 164466 COMPL. DATE 06/13/1997 TOTAL DEPTH 8650 PERF. 6606 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	598	-0-	-270	-0-	598	3			N	-0-					50
11	840	N	-0-	-0-	-840	-0-					N	-0-					50
12	834	N	834	-0-	-0-	-0-	834	3			N	-0-					50
01	778	N	778	-0-	-0-	-0-	778	3			N	-0-					50
02	669	N	669	-0-	-0-	-0-	669	3			N	-0-					50
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

ELLIS, DREW ET AL WELL #: 2831 RRCID -> 164524 COMPL. DATE 03/08/1997 TOTAL DEPTH 8450 PERF. 6736 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	518	-0-	-71	-0-	517	3	1	9	N	1					138
11	570	N	-0-	-0-	-570	-0-					N	-0-					138
12	568	N	568	-0-	-0-	-0-	568	3			N	-0-					138
01	407	N	407	-0-	-0-	-0-	396	3	11	9	N	10					148
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					148
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

ELLIS, CARL "G" WELL #: 4 RRCID -> 164841 COMPL. DATE 08/21/1997 TOTAL DEPTH 8900 PERF. 6890 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 9 WELL #: 30 RRCID -> 165340 COMPL. DATE 10/01/1996 TOTAL DEPTH 8900 PERF. 6656 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					84
11	1020	N	-0-	-0-	-1020	-0-					N	-0-					84
12	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					84
01	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					84
02	989	N	989	-0-	-0-	-0-	989	3			N	-0-					84
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
MCLAIN UNIT WELL #: 2 RRCID -> 165348 COMPL. DATE 01/07/1997 TOTAL DEPTH 8400 PERF. 6354 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS, CARL "A" WELL #: 3 RRCID -> 166501 COMPL. DATE 09/09/1997 TOTAL DEPTH 7300 PERF. 6932 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	482	-0-	-76	-0-	482	3			N	-0-					375
11	540	N	-0-	-0-	-540	-0-					N	-0-					375
12	452	N	452	-0-	-0-	-0-	452	3			N	-0-					375
01	0	N	-0-	-0-	-0-	-0-					N	-0-					375
02	885	N	885	-0-	-0-	-0-	885	3			N	-0-					375
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					375

COURSON -B- 4 WELL #: 33 RRCID -> 166703 COMPL. DATE 01/06/1994 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	455	N	455	-0-	-0-	-0-	455	2			N	-0-					199
11	420	N	345	-0-	-75	-0-	345	2			N	-0-					199
12	305	N	305	-0-	-0-	-0-	305	2			N	-0-					199
01	416	N	416	-0-	-0-	-0-	416	2			N	-0-					199
02	461	N	461	-0-	-0-	-0-	461	2			N	-0-					199
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					199

ELLIS, CARL "D" WELL #: 5 RRCID -> 168843 COMPL. DATE 04/09/1998 TOTAL DEPTH 7450 PERF. 7016 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	919	N	919	-0-	-0-	-0-	919	3			N	-0-					182
11	510	N	-0-	-0-	-510	-0-					N	-0-					182
12	612	N	612	-0-	-0-	-0-	612	3			N	-0-					182
01	589	N	589	-0-	-0-	-0-	589	3			N	-0-					182
02	556	N	556	-0-	-0-	-0-	556	3			N	-0-					182
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					182

ODC -B- WELL #: 3655 RRCID -> 170089 COMPL. DATE 05/20/1998 TOTAL DEPTH 9220 PERF. 7086 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					28

ELLIS, DREW -B- WELL #: 5 RRCID -> 170808 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1026	-0-	-183	-0-	1026	2			N	-0-					199
11	1140	N	-0-	-0-	-1140	-0-					N	-0-					199
12	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					199
01	374	N	374	-0-	-0-	-0-	374	2			N	-0-					199
02	25	N	25	-0-	-0-	-0-	25	2			N	-0-					199
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					199

COURSON "D" 22 WELL #: 1 RRCID -> 172370 COMPL. DATE 01/13/1999 TOTAL DEPTH 8710 PERF. 6548 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	855	-0-	855	855	855	2			N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	855					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

ELLIS, CARL -E- WELL #: 4R RRCID -> 174193 COMPL. DATE 06/22/1999 TOTAL DEPTH 7250 PERF. 6903 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	728	N	728	-0-	-0-	-0-	728	2			N	-0-					199
11	810	N	-0-	-0-	-810	-0-					N	-0-					199
12	779	N	779	-0-	-0-	-0-	779	2			N	-0-					199
01	768	N	768	-0-	-0-	-0-	768	2			N	-0-					199
02	750	N	750	-0-	-0-	-0-	750	2			N	-0-					199
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					199

ELLIS, CARL "G" WELL #: 5744 RRCID -> 174301 COMPL. DATE 07/30/1999 TOTAL DEPTH 7200 PERF. 6860 - 6960

10	382	N	382	-0-	-0-	-0-	382	3			N	-0-					185
11	360	N	-0-	-0-	-360	-0-					N	-0-					185
12	380	N	380	-0-	-0-	-0-	380	3			N	-0-					185
01	373	N	373	-0-	-0-	-0-	373	3			N	-0-					185
02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					185
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					185

WOLFRAM, OSCAR WELL #: 4829 RRCID -> 174568 COMPL. DATE 09/17/1999 TOTAL DEPTH 9100 PERF. 7020 - 7078

10	589	N	576	-0-	-13	-0-	576	3			N	-0-					40
11	550	N	550	-0-	-0-	-0-	550	3			N	-0-					40
12	551	N	551	-0-	-0-	-0-	551	3			N	-0-					40
01	561	N	561	-0-	-0-	-0-	561	3			N	-0-					40
02	2800	N	3116	-0-	316	316	3116	3			N	-0-					40
03	0	N	NO RPT	-0-	-0-	316					N	NO RPT					40

LINN, ROY WELL #: 5 RRCID -> 176437 COMPL. DATE 01/18/2000 TOTAL DEPTH 8465 PERF. 7074 - 7108

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					82
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					82
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					82
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					82
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					82
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					82

BUZZARD-COLLARD WELL #: 2144 RRCID -> 180048 COMPL. DATE 08/07/2000 TOTAL DEPTH 6500 PERF. 6289 - 6354

10	1651	N	1651	-0-	-0-	-0-	1651	3			N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					20
01	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					20
02	896	N	896	-0-	-0-	-0-	896	3			N	-0-					20
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

MORRIS -B- WELL #: 6761 RRCID -> 182756 COMPL. DATE 04/03/2001 TOTAL DEPTH 7500 PERF. 7214 - 7300

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					133
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					133
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					133
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					133
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					133
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133

MORRIS -B- WELL #: 7761 RRCID -> 183522 COMPL. DATE 04/13/2001 TOTAL DEPTH 7526 PERF. 7248 - 7288

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					46
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					46
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					46
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					46
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					46
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ELLIS, CARL "C" WELL #: 5830 RRCID -> 183633 COMPL. DATE 04/30/2001 TOTAL DEPTH 7200 PERF. 6908 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	925	-0-	-129	-0-	925	3			N	-0-					107
11	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					107
12	909	N	909	-0-	-0-	-0-	909	3			N	-0-					107
01	648	N	648	-0-	-0-	-0-	648	3			N	-0-					107
02	0	N	-0-	-0-	-0-	-0-					N	-0-					107
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

ELLIS, CARL "C" WELL #: 6830 RRCID -> 183669 COMPL. DATE 05/19/2001 TOTAL DEPTH 7200 PERF. 6827 - 6880

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS, DREW ET AL WELL #: 5831 RRCID -> 184128 COMPL. DATE 06/22/2001 TOTAL DEPTH 7050 PERF. 6787 - 6841

10	693	N	693	-0-	-0-	-0-	693	3			N	-0-					172
11	956	N	956	-0-	-0-	-0-	956	3			N	-0-					172
12	490	N	490	-0-	-0-	-0-	490	3			N	-0-					172
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					172
02	50	N	50	-0-	-0-	-0-	50	3			N	-0-					172
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172

MATHEWS, VIRGIL 79 WELL #: 3 RRCID -> 184263 COMPL. DATE 06/25/2001 TOTAL DEPTH 8530 PERF. 6484 - 6502

10	651	X	316	-0-	-335	-0-	316	3			N	-0-					10
11	691	X	691	-0-	-0-	-0-	691	3			N	-0-					10
12	749	X	749	-0-	-0-	-0-	666	3	83	9	N	75					85
01	620	X	566	-0-	-54	-0-	566	3			N	-0-					85
02	583	X	583	-0-	-0-	-0-	583	3			N	-0-					85
03	651	X	NO RPT	-0-	-651	-0-					N	NO RPT					85

ELLIS, CARL "F" WELL #: 5 RRCID -> 186325 COMPL. DATE 11/01/2001 TOTAL DEPTH 9000 PERF. 6954 - 7030

10	465	N	343	-0-	-122	-0-	343	3			N	-0-					224
11	409	N	409	-0-	-0-	-0-	409	3			N	-0-					224
12	365	N	365	-0-	-0-	-0-	365	3			N	-0-					224
01	366	N	366	-0-	-0-	-0-	366	3			N	-0-					224
02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					224
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					224

MORRIS ESTATE "D" WELL #: 5825 RRCID -> 187996 COMPL. DATE 02/14/2002 TOTAL DEPTH 7600 PERF. 7300 - 7309

10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					93
11	240	N	232	-0-	-8	-0-	232	3			N	-0-					93
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					93
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					93
02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					93
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

TREGELLAS, W. T. WELL #: 6757 RRCID -> 188323 COMPL. DATE N/A TOTAL DEPTH 9460 PERF. 7158 - 7226

10	275	N	275	-0-	-0-	-0-	275	3			N	-0-					210
11	260	N	260	-0-	-0-	-0-	260	3			N	-0-					210
12	221	N	221	-0-	-0-	-0-	221	3			N	-0-					210
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					210
02	139	N	139	-0-	-0-	-0-	139	3			N	-0-					210
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					210

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
MCGARRAUGH ET AL "D" WELL #: 1 RRCID -> 189511 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6959 - 6981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	19	N	19	-0-	-0-	-0-	19	3			N	-0-			93
11	28	N	28	-0-	-0-	-0-	28	3			N	-0-			93
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-			93
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-			93
02	22	N	22	-0-	-0-	-0-	22	3			N	-0-			93
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			93

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 195395 COMPL. DATE 03/10/2004 TOTAL DEPTH 9454 PERF. 7072 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2482	N	2482	-0-	-0-	-0-	2470	3	12	9	N	11			183
11	2460	N	2264	-0-	-196	-0-	2256	3	8	9	N	7			190
12	2446	N	2446	-0-	-0-	-0-	2435	3	11	9	N	10			200
01	2250	N	2250	-0-	-0-	-0-	2250	3			N	-0-			200
02	1987	N	1987	-0-	-0-	-0-	1987	3			N	-0-			200
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			200

MORRIS "B" WELL #: 8 RRCID -> 196484 COMPL. DATE N/A TOTAL DEPTH 9816 PERF. 7250 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217	N	212	-0-	-5	-0-	212	3			N	-0-			70
11	210	N	210	-0-	-0-	-0-	210	3			N	-0-			70
12	216	N	216	-0-	-0-	-0-	216	3			N	-0-			70
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-			70
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-			70
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			70

DODSON "A" WELL #: 2 RRCID -> 199532 COMPL. DATE 08/27/2003 TOTAL DEPTH 7050 PERF. 6672 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COURSON "B" 14 WELL #: 61 RRCID -> 203253 COMPL. DATE 07/15/2005 TOTAL DEPTH 8720 PERF. 6600 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-			25
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-			25
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-			25
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-			25
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-			25
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			25

HENRY, A.W. "B" WELL #: 4051 RRCID -> 205013 COMPL. DATE 09/09/2004 TOTAL DEPTH 6955 PERF. 7015 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1209	X	1035	-0-	-174	-0-	1035	3			N	-0-			287
11	1170	N	1020	-0-	-150	-0-	1020	3			N	-0-			287
12	986	N	986	-0-	-0-	-0-	986	3			N	-0-			287
01	980	N	980	-0-	-0-	-0-	980	3			N	-0-			287
02	0	N	-0-	-0-	-0-	-0-					N	-0-			287
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			287

TREGELLAS, W.T. WELL #: 7H RRCID -> 208327 COMPL. DATE 12/22/2004 TOTAL DEPTH 7179 PERF. 7450 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ODC WELL #: 5759 RRCID -> 208991 COMPL. DATE 02/17/2005 TOTAL DEPTH 7224 PERF. 7474 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS ESTATE "D" WELL #: 6825 RRCID -> 208993 COMPL. DATE 12/08/2004 TOTAL DEPTH 7290 PERF. 7696 - 9091

10	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					131
11	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					131
12	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					131
01	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					131
02	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					131
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

MAYO CLINIC WELL #: 7 RRCID -> 212688 COMPL. DATE 08/09/2005 TOTAL DEPTH 7306 PERF. 7030 - 7056

*04	730	N	730	-0-	-0-	-0-	730	2			N	-0-					732
*05	743	N	743	-0-	-0-	-0-	743	2			N	-0-					732
*06	397	N	397	-0-	-0-	-0-	397	2			N	-0-					732
*07	713	N	141	-0-	-572	-0-	141	2			N	-0-					732
*08	713	N	705	-0-	-8	-0-	705	2			N	-0-					732
*09	776	N	776	-0-	-0-	-0-	776	2			N	-0-					732
*10	640	N	640	-0-	-0-	-0-	640	2			N	-0-					732
*11	690	N	582	-0-	-108	-0-	582	2			N	-0-					732
*12	563	N	563	-0-	-0-	-0-	563	2			N	-0-					732
*01	635	N	635	-0-	-0-	-0-	635	2			N	-0-					732
*02	784	N	784	-0-	-0-	-0-	784	2			N	-0-					732
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					732

COURSON RANCH 135 WELL #: 7 RRCID -> 214526 COMPL. DATE 10/10/2005 TOTAL DEPTH 11040 PERF. 6850 - 6884

*04	510	X	335	-0-	-175	-0-	335	2			N	-0-					497
*05	465	N	325	-0-	-140	-0-	325	2			N	-0-					497
*06	353	N	353	-0-	-0-	-0-	353	2			N	-0-					497
*07	409	N	409	-0-	-0-	-0-	409	2			N	-0-					497
*08	359	N	359	-0-	-0-	-0-	359	2			N	-0-					497
*09	397	N	397	-0-	-0-	-0-	397	2			N	-0-					497
*10	403	N	294	-0-	-109	-0-	294	2			N	-0-					497
*11	360	N	67	-0-	-293	-0-	67	2			N	-0-					497
*12	41	N	41	-0-	-0-	-0-	41	2			N	-0-					497
*01	318	N	318	-0-	-0-	-0-	318	2			N	-0-					497
*02	956	N	956	-0-	-0-	-0-	956	2			N	-0-					497
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					497

COURSON RANCH 136 WELL #: 1A RRCID -> 219127 COMPL. DATE 12/16/2005 TOTAL DEPTH 8454 PERF. 6830 - 6862

10	412	N	412	-0-	-0-	-0-	412	2			N	-0-					315
11	397	N	397	-0-	-0-	-0-	397	2			N	-0-					315
12	449	N	449	-0-	-0-	-0-	449	2			N	-0-					315
01	424	N	424	-0-	-0-	-0-	424	2			N	-0-					315
02	310	N	310	-0-	-0-	-0-	310	2			N	-0-					315
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					315

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
FLOWERS UNIT WELL #: 1055 RRCID -> 219137 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL WELL #: 2 RRCID -> 246268 COMPL. DATE 08/28/2008 TOTAL DEPTH 6750 PERF. 6532 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	650	-0-	-1	-0-	650	3			N	-0-					-0-
11	630	N	626	-0-	-4	-0-	626	3			N	-0-					-0-
12	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
01	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
02	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KL WEST GAS UNIT WELL #: 4 RRCID -> 249436 COMPL. DATE 06/11/2008 TOTAL DEPTH 6750 PERF. 6500 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	1807	-0-	-580	-0-	1807	3			N	-0-					57
11	2160	X	1934	-0-	-226	-0-	1934	3			N	-0-					57
12	2232	X	1625	-0-	-607	-0-	1625	3			N	-0-					57
01	2232	X	2005	-0-	-227	-0-	2005	3			N	-0-					57
02	2401	X	2401	-0-	-0-	-0-	2401	3			N	-0-					57
03	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					57

RODGERS, BRISCOE WELL #: 1020 RRCID -> 258816 COMPL. DATE 08/16/2006 TOTAL DEPTH 8850 PERF. 6610 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCINTIRE, W. B. 'A' WELL #: 2 RRCID -> 274462 COMPL. DATE 01/19/2014 TOTAL DEPTH 8750 PERF. 6644 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	816	-0-	-145	-0-	816	3			N	-0-					150
11	930	N	879	-0-	-51	-0-	879	3			N	-0-					150
12	811	N	811	-0-	-0-	-0-	811	3			N	-0-					150
01	829	N	829	-0-	-0-	-0-	829	3			N	-0-					150
02	758	N	758	-0-	-0-	-0-	758	3			N	-0-					150
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

MATHEWS, VIRGIL 'A' WELL #: 2074 RRCID -> 275908 COMPL. DATE 01/09/2014 TOTAL DEPTH 8700 PERF. 6555 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	242	-0-	-68	-0-	242	3			N	-0-					17
11	451	N	451	-0-	-0-	-0-	451	3			N	-0-					17
12	427	N	427	-0-	-0-	-0-	427	3			N	-0-					17
01	474	N	474	-0-	-0-	-0-	474	3			N	-0-					17
02	392	N	392	-0-	-0-	-0-	392	3			N	-0-					17
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

DOUG HOLMES 566 WELL #: 3H RRCID -> 279694 COMPL. DATE 09/28/2015 TOTAL DEPTH 7275 PERF. 8071 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	4263	-0-	-1224	-0-	4212	2	51	9	N	46	179	1			245
11	5033	X	5033	-0-	-0-	-0-	4884	2	149	9	N	135	185	1			195
12	4836	X	4293	-0-	-543	-0-	4293	2			N	-0-					195
01	4681	X	4352	-0-	-329	-0-	3945	2	407	9	N	370	179	1			386
02	3930	X	3930	-0-	-0-	-0-	3719	2	211	9	N	192	192	1			386
03	5208	X	NO RPT	-0-	-5208	-0-					N	NO RPT					386

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
HALLIBURTON 849 WELL #: 4H RRCID -> 280463 COMPL. DATE 10/28/2015 TOTAL DEPTH 7316 PERF. 7830 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1954	N	1954	-0-	-0-	-0-	1691	2	263	9	N	239	189	1			323
11	1635	N	1635	-0-	-0-	-0-	1559	2	76	9	N	69	200	1			192
12	1821	N	1821	-0-	-0-	-0-	1545	2	276	9	N	251	193	1			250
01	1989	N	1989	-0-	-0-	-0-	1589	2	400	9	N	364	364	1			250
02	2011	N	2011	-0-	-0-	-0-	1735	2	276	9	N	251					501
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					501

MORRIS -A- WELL #: 8247H RRCID -> 280509 COMPL. DATE 11/16/2015 TOTAL DEPTH 7359 PERF. 7823 - 12213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4507	X	4507	-0-	-0-	-0-	3518	2	989	9	N	899	593	1			358
11	4680	X	4392	-0-	-288	-0-	3981	2	411	9	N	374	579	1			153
12	4836	X	4587	-0-	-249	-0-	4129	2	458	9	N	416	392	1			177
01	4836	X	3881	-0-	-955	-0-	3027	2	854	9	N	776	776	1			177
02	4060	X	3058	-0-	-1002	-0-	2639	2	419	9	N	381	376	1			182
03	4526	X	NO RPT	-0-	-4526	-0-					N	NO RPT					182

LINN, ROY -C- WELL #: 6546H RRCID -> 280512 COMPL. DATE 10/06/2015 TOTAL DEPTH 7250 PERF. 7706 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2494	-0-	-389	-0-	2494	2			N	-0-					320
11	2670	X	2477	-0-	-193	-0-	2305	2	172	9	N	156	194	1			282
12	2759	X	2378	-0-	-381	-0-	2378	2			N	-0-					282
01	2759	X	1657	-0-	-1102	-0-	1657	2			N	-0-					282
02	2240	X	1923	-0-	-317	-0-	1923	2			N	-0-					282
03	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					282

DOUG HOLMES 566 WELL #: 4H RRCID -> 280558 COMPL. DATE 12/01/2015 TOTAL DEPTH 7082 PERF. 7548 - 11809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10788	X	10335	-0-	-453	-0-	10134	2	201	9	N	183	194	1			345
11	10440	X	7080	-0-	-3360	-0-	6992	2	88	9	N	80					425
12	10788	X	9915	-0-	-873	-0-	9710	2	205	9	N	186	186	1			425
01	10695	X	9521	-0-	-1174	-0-	9218	2	303	9	N	275	389	1			311
02	9660	X	8926	-0-	-734	-0-	8644	2	282	9	N	256	200	1			367
03	10323	X	NO RPT	-0-	-10323	-0-					N	NO RPT					367

HALLIBURTON 849 WELL #: 5H RRCID -> 280607 COMPL. DATE 01/05/2016 TOTAL DEPTH 7316 PERF. 7949 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					502
11	1770	N	1469	-0-	-301	-0-	1469	2			N	-0-					502
12	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					502
01	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					502
02	910	N	910	-0-	-0-	-0-	910	2			N	-0-					502
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					502

MORRIS -A- WELL #: 8248H RRCID -> 280610 COMPL. DATE 01/05/2016 TOTAL DEPTH 7358 PERF. 7745 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8372	X	8372	-0-	-0-	-0-	8372	2			N	-0-					610
11	7229	X	7229	-0-	-0-	-0-	7229	2			N	-0-					610
12	7964	X	7964	-0-	-0-	-0-	7964	2			N	-0-					610
01	5435	X	5435	-0-	-0-	-0-	5435	2			N	-0-					610
02	6882	X	6882	-0-	-0-	-0-	6882	2			N	-0-					610
03	3751	X	NO RPT	-0-	-3751	-0-					N	NO RPT					610

COURSON -B- 12 WELL #: 1238 RRCID -> 280623 COMPL. DATE 05/20/2015 TOTAL DEPTH 8841 PERF. 6605 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	262	N	262	-0-	-0-	-0-	262	3			N	-0-					45
11	418	N	418	-0-	-0-	-0-	203	3	215	9	N	195	187	1			53
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					53
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					53
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					53
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
LINN, ROY -C- WELL #: 6547H RRCID -> 280637 COMPL. DATE 01/05/2016 TOTAL DEPTH 7239 PERF. 7807 - 10185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1456	-0-	-1	-0-	1237	2	219	9	N	199	193	1			201
11	1200	N	1166	-0-	-34	-0-	1166	2			N	-0-					201
12	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					201
01	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					201
02	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					201
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					201

LINN, ROY WELL #: 6536H RRCID -> 280673 COMPL. DATE 03/11/2016 TOTAL DEPTH 7132 PERF. 7480 - 12290

10	8711	X	7840	-0-	-871	-0-	7840	2			N	-0-					370
11	8220	X	8040	-0-	-180	-0-	8040	2			N	-0-					370
12	8401	X	7992	-0-	-409	-0-	7786	2	206	9	N	187	187	1			370
01	8091	X	7045	-0-	-1046	-0-	7045	2			N	-0-					370
02	7084	X	1966	-0-	-5118	-0-	1966	2			N	-0-					370
03	8308	X	NO RPT	-0-	-8308	-0-					N	NO RPT					370

SELL, JULIUS WELL #: 8475H RRCID -> 280674 COMPL. DATE 03/22/2016 TOTAL DEPTH 7272 PERF. 8143 - 12796

10	1891	N	633	-0-	-1258	-0-	633	2			N	-0-					316
11	3000	N	3969	-0-	969	969	3969	2			N	-0-					316
12	3100	N	3565	-0-	465	1434	3565	2			N	-0-	196	1			120
01	3100	N	3509	-0-	409	1843	3126	2	383	9	N	348	197	1			271
02	2800	N	3847	-0-	1047	2890	3346	2	501	9	N	455	195	1			531
03	2108	X	NO RPT	-0-	-2108	782					N	NO RPT					531

MORRIS ESTATE D WELL #: 8258H RRCID -> 280680 COMPL. DATE 02/02/2016 TOTAL DEPTH 7278 PERF. 8515 - 11538

10	4836	X	4745	-0-	-91	-0-	4745	2			N	-0-					336
11	4525	X	4525	-0-	-0-	-0-	4525	2			N	-0-					336
12	4588	X	4495	-0-	-93	-0-	4495	2			N	-0-					336
01	4557	X	4500	-0-	-57	-0-	4500	2			N	-0-					336
02	4284	X	4027	-0-	-257	-0-	4027	2			N	-0-					336
03	4743	X	NO RPT	-0-	-4743	-0-					N	NO RPT					336

MEWBOURNE OIL COMPANY 562560
BUZZARD FAMILY WELL #: 1 RRCID -> 134250 COMPL. DATE 08/19/1988 TOTAL DEPTH 8600 PERF. 7000 - 7010

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					82
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					82
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					82
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					82
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					82
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					82

MATHEWS WELL #: 1 RRCID -> 145505 COMPL. DATE 02/25/1993 TOTAL DEPTH 6700 PERF. 6549 - 6580

10	744	N	661	-0-	-83	-0-	661	2			N	-0-					42
11	750	N	651	-0-	-99	-0-	651	2			N	-0-					42
12	697	N	697	-0-	-0-	-0-	697	2			N	-0-					42
01	707	N	707	-0-	-0-	-0-	707	2			N	-0-					42
02	628	N	628	-0-	-0-	-0-	627	2	1	9	N	1					43
03	726	N	726	-0-	-0-	-0-	726	2			N	-0-					43

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
MILLEDGE WELL #: 4 RRCID -> 155193 COMPL. DATE 07/03/1995 TOTAL DEPTH 7020 PERF. 6631 - 6680

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	999	-0-	-86	-0-	26	1	973	2	N	-0-					104
11	1175	N	1175	-0-	-0-	-0-	30	1	1145	2	N	-0-					104
12	1081	N	1081	-0-	-0-	-0-	31	1	1050	2	N	-0-					104
01	1006	N	1006	-0-	-0-	-0-	29	1	977	2	N	-0-					104
02	980	N	977	-0-	-3	-0-	26	1	945	2	N	5					109
							6	9									
03	1125	N	1125	-0-	-0-	-0-	30	1	1089	2	N	5					114
							6	9									

DARNELL WELL #: 1 RRCID -> 155802 COMPL. DATE 09/15/1995 TOTAL DEPTH 7000 PERF. 6616 - 6653

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					110
11	0	N	-0-	-0-	-0-	-0-					N	-0-					110
12	0	N	-0-	-0-	-0-	-0-					N	-0-					110
01	0	N	-0-	-0-	-0-	-0-					N	-0-					110
02	0	N	-0-	-0-	-0-	-0-					N	-0-					110
03	0	N	-0-	-0-	-0-	-0-					N	-0-					110

PSHIGODA "26" WELL #: 1 RRCID -> 156742 COMPL. DATE 11/17/1995 TOTAL DEPTH 7100 PERF. 6634 - 6646

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	894	N	894	-0-	-0-	-0-	25	1	866	2	N	3					162
							3	9									
11	1052	N	1052	-0-	-0-	-0-	23	1	1029	2	N	-0-					162
12	1083	N	1083	-0-	-0-	-0-	31	1	1051	2	N	1					163
							1	9									
01	984	N	984	-0-	-0-	-0-	28	1	955	2	N	1					164
							1	9									
02	885	N	885	-0-	-0-	-0-	26	1	859	2	N	-0-					164
03	1030	N	1030	-0-	-0-	-0-	30	1	999	2	N	1					165
							1	9									

PSHIGODA "26" WELL #: 2 RRCID -> 162387 COMPL. DATE 02/08/1997 TOTAL DEPTH 6770 PERF. 6594 - 6608

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	707	N	707	-0-	-0-	-0-	25	1	680	2	N	2					82
							2	9									
11	719	N	719	-0-	-0-	-0-	19	1	700	2	N	-0-					82
12	888	N	888	-0-	-0-	-0-	31	1	857	2	N	-0-					82
01	761	N	761	-0-	-0-	-0-	31	1	730	2	N	-0-					82
02	679	N	679	-0-	-0-	-0-	26	1	647	2	N	5					87
							6	9									
03	804	N	804	-0-	-0-	-0-	30	1	773	2	N	1					88
							1	9									

JUDICE WELL #: 2 RRCID -> 176461 COMPL. DATE 03/12/2000 TOTAL DEPTH 8790 PERF. 7057 - 8623

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CROOKS WELL #: 2113 RRCID -> 184120 COMPL. DATE 06/22/2001 TOTAL DEPTH 6500 PERF. 6282 - 6336

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
DANIEL E. KUNKEL WELL #: 7391H RRCID -> 243507 COMPL. DATE 09/26/2008 TOTAL DEPTH 7165 PERF. 7728 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1452	N	1452	-0-	-0-	-0-	30	1	1401	2	N	19					154
							21	9									
11	1590	N	1384	-0-	-206	-0-	28	1	1343	2	N	12					166
							13	9									
12	1572	N	1572	-0-	-0-	-0-	31	1	1510	2	N	28					194
							31	9									
01	1457	N	1416	-0-	-41	-0-	30	1	1363	2	N	21					215
							23	9									
02	1288	N	1218	-0-	-70	-0-	23	1	1181	2	N	13	169	1			59
							14	9									
03	1581	N	1399	-0-	-182	-0-	30	1	1349	2	N	18					77
							20	9									

AUSTIN UNIT WELL #: 471 RRCID -> 244275 COMPL. DATE 11/06/2008 TOTAL DEPTH 8800 PERF. 6584 - 8590

10	449	N	449	-0-	-0-	-0-	31	1	418	2	N	-0-					33
11	428	N	428	-0-	-0-	-0-	30	1	398	2	N	-0-					33
12	417	N	417	-0-	-0-	-0-	31	1	386	2	N	-0-					33
01	477	N	477	-0-	-0-	-0-	31	1	446	2	N	-0-					33
02	364	N	358	-0-	-6	-0-	28	1	330	2	N	-0-					33
03	403	N	388	-0-	-15	-0-	31	1	357	2	N	-0-					33

DANIEL E. KUNKEL WELL #: 7392H RRCID -> 245346 COMPL. DATE 12/31/2008 TOTAL DEPTH 9610 PERF. 7569 - 9550

10	2292	N	2292	-0-	-0-	-0-	31	1	2249	2	N	11					146
							12	9									
11	2151	N	2151	-0-	-0-	-0-	30	1	2108	2	N	12					158
							13	9									
12	2183	N	2183	-0-	-0-	-0-	31	1	2138	2	N	13					171
							14	9									
01	2076	N	2076	-0-	-0-	-0-	31	1	2028	2	N	15					186
							17	9									
02	1704	N	1704	-0-	-0-	-0-	23	1	1672	2	N	8					194
							9	9									
*03	1945	N	1945	-0-	-0-	-0-	29	1	1903	2	N	12					206
							13	9									

SCHUMANN WELL #: 104 RRCID -> 246298 COMPL. DATE 06/01/2008 TOTAL DEPTH 8650 PERF. 6350 - 8290

10	SWR 10	NO RPT	-0-	-0-	32260						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	32260						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	32260						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	32260						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	32260						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	32260						N	NO RPT					-0-

BRILLHART "851" WELL #: 1H RRCID -> 248742 COMPL. DATE 02/04/2009 TOTAL DEPTH 7357 PERF. 7819 - 10771

10	3849	X	3849	-0-	-0-	-0-	16	1	3833	2	N	-0-					246
11	2580	X	2580	-0-	-0-	-0-	27	1	2553	2	N	-0-					246
12	6043	X	6043	-0-	-0-	-0-	31	1	6012	2	N	-0-					246
01	5393	X	5393	-0-	-0-	-0-	31	1	5362	2	N	-0-					246
02	3870	X	3870	-0-	-0-	-0-	27	1	3843	2	N	-0-					246
03	4241	X	4241	-0-	-0-	-0-	31	1	4210	2	N	-0-					246

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BRILLHART "851" WELL #: 2H RRCID -> 249897 COMPL. DATE 04/03/2009 TOTAL DEPTH 7362 PERF. 7891 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					110
11	0	N	-0-	-0-	-0-	-0-					N	-0-					110
12	0	N	-0-	-0-	-0-	-0-					N	-0-					110
01	0	N	-0-	-0-	-0-	-0-					N	-0-					110
02	0	N	-0-	-0-	-0-	-0-					N	-0-					110
03	0	N	-0-	-0-	-0-	-0-					N	-0-					110

SHRADER "A" WELL #: 4871H RRCID -> 253250 COMPL. DATE 08/18/2009 TOTAL DEPTH 6898 PERF. 7368 - 10416

10	1493	N	1493	-0-	-0-	-0-	23	1	1466	2	N	4					86
							4	9									
11	588	N	588	-0-	-0-	-0-	7	1	581	2	N	-0-					86
12	2542	N	2542	-0-	-0-	-0-	26	1	2495	2	N	19					105
							21	9									
01	1071	N	1071	-0-	-0-	-0-	24	1	1040	2	N	6					111
							7	9									
02	1807	N	1807	-0-	-0-	-0-	22	1	1770	2	N	14					125
							15	9									
03	2343	N	2343	-0-	-0-	-0-	31	1	2297	2	N	14					139
							15	9									

TEXAS FARMS "845" WELL #: 1H RRCID -> 253279 COMPL. DATE 08/24/2009 TOTAL DEPTH 7113 PERF. 7659 - 11269

10	1709	N	1709	-0-	-0-	-0-	31	1	1671	2	N	6					79
							7	9									
11	1616	N	1616	-0-	-0-	-0-	30	1	1566	2	N	18					97
							20	9									
12	1677	N	1677	-0-	-0-	-0-	31	1	1646	2	N	-0-					97
01	1767	N	1767	-0-	-0-	-0-	31	1	1736	2	N	-0-					97
02	1372	N	1330	-0-	-42	-0-	24	1	1306	2	N	-0-					97
03	1618	N	1618	-0-	-0-	-0-	31	1	1587	2	N	-0-					97

BERNICE WELL #: 1361H RRCID -> 254680 COMPL. DATE 12/08/2009 TOTAL DEPTH 6426 PERF. 6768 - 9083

10	639	N	639	-0-	-0-	-0-	31	1	574	2	N	31					218
							34	9									
11	620	N	620	-0-	-0-	-0-	30	1	543	2	N	43	194	1			67
							47	9									
12	589	N	532	-0-	-57	-0-	31	1	501	2	N	-0-					67
01	651	N	537	-0-	-114	-0-	29	1	505	2	N	3					70
							3	9									
02	588	N	463	-0-	-125	-0-	28	1	427	2	N	7					77
							8	9									
03	527	N	485	-0-	-42	-0-	31	1	454	2	N	-0-					77

BERNICE WELL #: 1362H RRCID -> 258759 COMPL. DATE 08/27/2010 TOTAL DEPTH 6414 PERF. 6877 - 10560

10	4185	X	2424	-0-	-1761	-0-	10	1	2318	2	N	87					149
							96	9									
11	5249	X	5249	-0-	-0-	-0-	29	1	5087	2	N	121					270
							133	9									
12	5744	X	5744	-0-	-0-	-0-	31	1	5577	2	N	124	190	1			204
							136	9									
01	4221	X	4221	-0-	-0-	-0-	31	1	4117	2	N	66					270
							73	9									
02	4115	X	4115	-0-	-0-	-0-	28	1	3988	2	N	90	191	1			169
							99	9									
03	4878	X	4878	-0-	-0-	-0-	31	1	4742	2	N	95					264
							105	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BERNICE WELL #: 1363H RRCID -> 262585 COMPL. DATE 05/27/2011 TOTAL DEPTH 6419 PERF. 6894 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	816	N	816	-0-	-0-	-0-	31	1	701	2	N	76					228
							84	9									
11	720	N	264	-0-	-456	-0-	13	1	226	2	N	23	191	1			60
							25	9									
12	868	N	755	-0-	-113	-0-	24	1	586	2	N	132					192
							145	9									
01	806	N	724	-0-	-82	-0-	31	1	595	2	N	89					281
							98	9									
02	572	N	572	-0-	-0-	-0-	28	1	511	2	N	30	184	1			127
							33	9									
03	744	N	650	-0-	-94	-0-	31	1	517	2	N	93					220
							102	9									

BERNICE WELL #: 1364H RRCID -> 264974 COMPL. DATE 09/12/2011 TOTAL DEPTH 6437 PERF. 6874 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	728	-0-	-78	-0-	31	1	683	2	N	13					182
							14	9									
11	720	N	461	-0-	-259	-0-	30	1	431	2	N	-0-					182
12	775	N	734	-0-	-41	-0-	31	1	688	2	N	14					196
							15	9									
01	713	N	575	-0-	-138	-0-	31	1	530	2	N	13					209
							14	9									
02	576	N	576	-0-	-0-	-0-	28	1	537	2	N	10					219
							11	9									
03	744	N	656	-0-	-88	-0-	31	1	601	2	N	22	169	1			72
							24	9									

DUTCHER "562" WELL #: 1H RRCID -> 266623 COMPL. DATE 12/16/2011 TOTAL DEPTH 7148 PERF. 7618 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2724	N	2724	-0-	-0-	-0-	31	1	2679	2	N	13					229
							14	9									
11	2580	N	2580	-0-	-0-	-0-	30	1	2518	2	N	29	198	1			60
							32	9									
12	2690	N	2690	-0-	-0-	-0-	31	1	2614	2	N	41					101
							45	9									
01	2728	N	2716	-0-	-12	-0-	29	1	2665	2	N	20					121
							22	9									
02	2408	N	2257	-0-	-151	-0-	23	1	2220	2	N	13					134
							14	9									
03	2809	N	2809	-0-	-0-	-0-	31	1	2745	2	N	30					164
							33	9									

HENRY, A. W. -A- WELL #: 621H RRCID -> 267156 COMPL. DATE 01/06/2012 TOTAL DEPTH 6964 PERF. 7356 - 11137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4885	X	4885	-0-	-0-	-0-	31	1	4799	2	N	50					137
							55	9									
11	4290	X	4137	-0-	-153	-0-	30	1	4039	2	N	62					199
							68	9									
12	4433	X	3843	-0-	-590	-0-	31	1	3758	2	N	49	188	1			60
							54	9									
01	4805	X	751	-0-	-4054	-0-	19	1	717	2	N	14					74
							15	9									
02	4340	X	118	-0-	-4222	-0-	20	1	98	2	N	-0-					74
03	4805	X	3708	-0-	-1097	-0-	31	1	3627	2	N	45					119
							50	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
JARVIS, RAYMOND WELL #: 292H RRCID -> 268203 COMPL. DATE 11/06/2012 TOTAL DEPTH 6704 PERF. 7140 - 10895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

NITSCHKE '21' WELL #: 4H RRCID -> 268671 COMPL. DATE 02/21/2013 TOTAL DEPTH 6685 PERF. 7155 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2588	-0-	-667	-0-	29 23	1 9	2536	2	N	21					172
11	3075	X	3075	-0-	-0-	-0-	30 54	1 9	2991	2	N	49					221
12	3534	X	2719	-0-	-815	-0-	31 48	1 9	2640	2	N	44					265
01	3534	X	2607	-0-	-927	-0-	31 40	1 9	2536	2	N	36	189	1			112
02	3192	X	2340	-0-	-852	-0-	28 31	1 9	2281	2	N	28					140
03	3193	X	3066	-0-	-127	-0-	31 67	1 9	2968	2	N	61					201

PATRICIA WELL #: 631H RRCID -> 269244 COMPL. DATE 08/22/2012 TOTAL DEPTH 6973 PERF. 7306 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1135	-0-	-105	-0-	31 44	1 9	1060	2	N	40					114
11	1568	N	1568	-0-	-0-	-0-	30 121	1 9	1417	2	N	110					224
12	1483	N	1483	-0-	-0-	-0-	31 100	1 9	1352	2	N	91	195	1			120
01	1147	N	1054	-0-	-93	-0-	26 22	1 9	1006	2	N	20					140
02	1120	N	935	-0-	-185	-0-	25 22	1 9	888	2	N	20					160
03	1240	N	1147	-0-	-93	-0-	31 81	1 9	1035	2	N	74	194	1			40

JEAN '52' WELL #: 1H RRCID -> 272240 COMPL. DATE 09/18/2013 TOTAL DEPTH 6970 PERF. 7209 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3915	X	3915	-0-	-0-	-0-	31 47	1 9	3837	2	N	43	178	1			22
11	3510	X	3501	-0-	-9	-0-	30 47	1 9	3424	2	N	43					65
12	3884	X	3884	-0-	-0-	-0-	31 57	1 9	3796	2	N	52					117
01	3906	X	3858	-0-	-48	-0-	31 57	1 9	3770	2	N	52					169
02	3528	X	3017	-0-	-511	-0-	25 48	1 9	2944	2	N	44	185	1			28
03	3906	X	3504	-0-	-402	-0-	31 35	1 9	3438	2	N	32					60

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH '499' WELL #: 3H RRCID -> 275901 COMPL. DATE 12/16/2013 TOTAL DEPTH 7469 PERF. 8032 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2390	-0-	-214	-0-	31	1	2104	2	N	232	170	1			284
							255	9									
11	2400	N	2317	-0-	-83	-0-	30	1	2036	2	N	228	193	1			319
							251	9									
12	2317	N	2317	-0-	-0-	-0-	29	1	2086	2	N	184	192	1			311
							202	9									
01	2419	N	2419	-0-	-0-	-0-	28	1	2121	2	N	245	189	1			367
							270	9									
02	2156	N	2116	-0-	-40	-0-	22	1	1903	2	N	174	187	1			354
							191	9									
03	2442	N	2442	-0-	-0-	-0-	29	1	2136	2	N	252	375	1			231
							277	9									

PEARSON UNIT '18' WELL #: 1HC RRCID -> 275962 COMPL. DATE 01/29/2014 TOTAL DEPTH 6731 PERF. 7260 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	833	-0-	-221	-0-	30	1	783	2	N	18					174
							20	9									
11	1020	N	995	-0-	-25	-0-	29	1	951	2	N	14					188
							15	9									
12	961	N	821	-0-	-140	-0-	29	1	784	2	N	7					195
							8	9									
01	864	N	864	-0-	-0-	-0-	30	1	812	2	N	20					215
							22	9									
02	924	N	807	-0-	-117	-0-	25	1	769	2	N	12					227
							13	9									
03	875	N	875	-0-	-0-	-0-	31	1	826	2	N	16					243
							18	9									

BRUNSTETER '22' WELL #: C002AP RRCID -> 276225 COMPL. DATE 09/11/2014 TOTAL DEPTH 6700 PERF. 7076 - 10941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1351	N	1351	-0-	-0-	-0-	31	1	1264	2	N	51	185	1			82
							56	9									
11	1273	N	1273	-0-	-0-	-0-	30	1	1187	2	N	51					133
							56	9									
12	1240	N	1221	-0-	-19	-0-	31	1	1139	2	N	46					179
							51	9									
01	1240	N	1104	-0-	-136	-0-	30	1	1031	2	N	39					218
							43	9									
02	1120	N	1030	-0-	-90	-0-	25	1	972	2	N	30					248
							33	9									
03	1209	N	1164	-0-	-45	-0-	31	1	1074	2	N	54	191	1			111
							59	9									

HENRY-BENNETT WELL #: 501HC RRCID -> 276439 COMPL. DATE 02/18/2014 TOTAL DEPTH 6878 PERF. 7581 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1558	-0-	-116	-0-	31	1	1510	2	N	15					62
							17	9									
11	1830	N	1830	-0-	-0-	-0-	30	1	1787	2	N	12					74
							13	9									
12	1737	N	1737	-0-	-0-	-0-	31	1	1675	2	N	28					102
							31	9									
01	1550	N	1468	-0-	-82	-0-	26	1	1425	2	N	15					117
							17	9									
02	1708	N	1354	-0-	-354	-0-	25	1	1312	2	N	15					132
							17	9									
03	1736	N	841	-0-	-895	-0-	31	1	808	2	N	2					134
							2	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
DOUG HOLMES 566 WELL #: 1HC RRCID -> 276518 COMPL. DATE 11/08/2014 TOTAL DEPTH 7185 PERF. 7583 - 11331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2840	X	2840	-0-	-0-	-0-	26	1	2658	2	N	142	191	1			210
							156	9									
11	3162	X	3162	-0-	-0-	-0-	30	1	3002	2	N	118	193	1			135
							130	9									
12	2827	X	2827	-0-	-0-	-0-	31	1	2711	2	N	77					212
							85	9									
01	2614	X	2614	-0-	-0-	-0-	31	1	2461	2	N	111	189	1			134
							122	9									
02	2238	X	2238	-0-	-0-	-0-	28	1	2113	2	N	88					222
							97	9									
03	2247	X	2247	-0-	-0-	-0-	24	1	2106	2	N	106	191	1			137
							117	9									

BAGLEY 16 WELL #: 3H RRCID -> 276559 COMPL. DATE 08/08/2014 TOTAL DEPTH 6575 PERF. 6700 - 8855

10	6340	X	6340	-0-	-0-	-0-	5674	2	666	9	N	605	379	1			459
11	5749	X	5749	-0-	-0-	-0-	5088	2	661	9	N	601	775	1			285
12	6267	X	6267	-0-	-0-	-0-	5524	2	743	9	N	675	605	1			355
01	6063	X	6063	-0-	-0-	-0-	5352	2	711	9	N	646	778	1			223
02	5137	X	5137	-0-	-0-	-0-	4596	2	541	9	N	492	579	1			136
03	4996	X	4996	-0-	-0-	-0-	4526	2	470	9	N	427	390	1			173

RIES WELL #: 2H RRCID -> 277387 COMPL. DATE 01/29/2014 TOTAL DEPTH 7811 PERF. 8050 - 11952

10	2981	N	2981	-0-	-0-	-0-	172	1	2464	2	N	314	192	1			388
							345	9									
11	3000	N	3123	-0-	123	123	231	1	2581	2	N	283	370	1			301
							311	9									
12	3100	N	3082	-0-	-18	105	241	1	2603	2	N	216	175	1			342
							238	9									
01	2759	N	2654	-0-	-105	-0-	231	1	2201	2	N	202	391	1			153
							222	9									
02	2526	X	2526	-0-	-0-	-0-	216	1	2094	2	N	196					349
							216	9									
03	2303	X	2303	-0-	-0-	-0-	161	1	1998	2	N	131	199	1			281
							144	9									

RIES WELL #: 3H RRCID -> 277457 COMPL. DATE 09/09/2014 TOTAL DEPTH 7822 PERF. 8054 - 12266

10	3108	X	3108	-0-	-0-	-0-	237	1	2596	2	N	250	170	1			282
							275	9									
11	2886	X	2886	-0-	-0-	-0-	240	1	2390	2	N	233	352	1			163
							256	9									
12	2982	X	2982	-0-	-0-	-0-	236	1	2472	2	N	249	198	1			214
							274	9									
01	3963	X	3963	-0-	-0-	-0-	245	1	3496	2	N	202	201	1			215
							222	9									
02	2805	X	2805	-0-	-0-	-0-	218	1	2348	2	N	217	193	1			239
							239	9									
03	3823	X	3823	-0-	-0-	-0-	238	1	3232	2	N	321	386	1			174
							353	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
PINCKARD, LIZZIE E. WELL #: 4862HC RRCID -> 278065 COMPL. DATE 12/03/2014 TOTAL DEPTH 7057 PERF. 7367 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2270	N	2270	-0-	-0-	-0-	28	1	2240	2	N	2					154
							2	9									
11	2515	N	2515	-0-	-0-	-0-	30	1	2485	2	N	-0-					154
12	2698	N	2698	-0-	-0-	-0-	31	1	2653	2	N	13					167
							14	9									
01	2265	N	2265	-0-	-0-	-0-	29	1	2222	2	N	13					180
							14	9									
02	1714	N	1714	-0-	-0-	-0-	23	1	1636	2	N	50					230
							55	9									
03	2593	N	2593	-0-	-0-	-0-	31	1	2562	2	N	-0-					230

COURSON PARNELL 474 WELL #: 1HC RRCID -> 278160 COMPL. DATE 05/11/2015 TOTAL DEPTH 7271 PERF. 7656 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006	X	6418	-0-	-588	-0-	31	1	6359	2	N	25					230
							28	9									
11	6780	X	6197	-0-	-583	-0-	29	1	6144	2	N	22					252
							24	9									
12	6913	X	6369	-0-	-544	-0-	31	1	6313	2	N	23					275
							25	9									
01	6820	X	6342	-0-	-478	-0-	30	1	6279	2	N	30					305
							33	9									
02	5852	X	4938	-0-	-914	-0-	21	1	4914	2	N	3	181	1			127
							3	9									
03	6632	X	6632	-0-	-0-	-0-	30	1	6566	2	N	33					160
							36	9									

SAM HILL 16 WELL #: 1HC RRCID -> 278399 COMPL. DATE 07/13/2015 TOTAL DEPTH 6950 PERF. 7264 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2741	X	2741	-0-	-0-	-0-	26	1	2671	2	N	40	185	1			37
							44	9									
11	2954	X	2954	-0-	-0-	-0-	30	1	2867	2	N	52					89
							57	9									
12	3223	X	3223	-0-	-0-	-0-	31	1	3137	2	N	50					139
							55	9									
01	2418	X	2057	-0-	-361	-0-	28	1	1998	2	N	28					167
							31	9									
02	2184	X	2177	-0-	-7	-0-	23	1	2129	2	N	23	173	1			17
							25	9									
03	2425	X	2425	-0-	-0-	-0-	30	1	2353	2	N	38					55
							42	9									

OWENS WELL #: 2H RRCID -> 279154 COMPL. DATE 05/02/2015 TOTAL DEPTH 7830 PERF. 8058 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4267	X	4267	-0-	-0-	-0-	358	1	3460	2	N	408	178	1			341
							449	9									
11	4798	X	4798	-0-	-0-	-0-	360	1	4085	2	N	321	520	1			142
							353	9									
12	4135	X	4135	-0-	-0-	-0-	356	1	3707	2	N	65					207
							72	9									
01	3705	X	3705	-0-	-0-	-0-	368	1	3166	2	N	155	182	1			180
							171	9									
02	3417	X	3417	-0-	-0-	-0-	324	1	2866	2	N	206	203	1			183
							227	9									
03	4551	X	4551	-0-	-0-	-0-	372	1	3738	2	N	401	381	1			203
							441	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
TEXAS FARMS WELL #: 1H RRCID -> 279276 COMPL. DATE 05/01/2015 TOTAL DEPTH 7884 PERF. 8110 - 12597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2022	X	2022	-0-	-0-	-0-	103	1	1765	2	N	140					326
							154	9									
11	3745	X	3745	-0-	-0-	-0-	150	1	3104	2	N	446	556	1			216
							491	9									
12	3789	X	3789	-0-	-0-	-0-	155	1	3249	2	N	350	365	1			201
							385	9									
01	2860	X	2860	-0-	-0-	-0-	152	1	2432	2	N	251	359	1			93
							276	9									
02	2627	X	2627	-0-	-0-	-0-	128	1	2258	2	N	219	200	1			112
							241	9									
03	1385	X	1385	-0-	-0-	-0-	136	1	1249	2	N	-0-					112

PAZOURECK WELL #: 1H RRCID -> 279328 COMPL. DATE 12/01/2011 TOTAL DEPTH 6530 PERF. 6828 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1024	N	1024	-0-	-0-	-0-	890	2	134	9	N	122	187	1			127
11	947	N	947	-0-	-0-	-0-	823	2	124	9	N	113					240
12	930	N	930	-0-	-0-	-0-	808	2	122	9	N	111	184	1			167
01	860	N	860	-0-	-0-	-0-	743	2	117	9	N	106	190	1			83
02	749	N	749	-0-	-0-	-0-	652	2	97	9	N	88					171
03	917	N	917	-0-	-0-	-0-	785	2	132	9	N	120	189	1			102

SMITH UNIT WELL #: 1 RRCID -> 281843 COMPL. DATE 01/29/1985 TOTAL DEPTH 8800 PERF. 7022 - 8569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	116	-0-	-8	-0-	31	1	85	2	N	-0-					-0-
11	120	N	115	-0-	-5	-0-	30	1	85	2	N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	31	1	102	2	N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	31	1	99	2	N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	28	1	89	2	N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	31	1	102	2	N	-0-					-0-

HAROLD WELL #: 1 RRCID -> 282952 COMPL. DATE 08/08/2017 TOTAL DEPTH 7837 PERF. 6260 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGLEY 16 WELL #: C001CN RRCID -> 298507 COMPL. DATE 09/24/2024 TOTAL DEPTH 6567 PERF. 6950 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		30550	-0-	30550	34824	1081	1	22059	2	N	6736	6933	1			320
							7410	9									
11	0		23597	-0-	23597	58421	1050	1	18028	2	N	4108	3880	1			548
							4519	9									
12	78832	X	20411	-0-	-58421	-0-	1082	1	15934	2	N	3086	3123	1			511
							3395	9									
01	17205	X	16827	-0-	-378	-0-	1048	1	13113	2	N	2424	2586	1			349
							2666	9									
02	15540	X	12641	-0-	-2899	-0-	854	1	9891	2	N	1724	1684	1			389
							1896	9									
03	17205	X	13310	-0-	-3895	-0-	1085	1	10243	2	N	1802	1860	1			331
							1982	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
MATILDA WELL #: 1049 RRCID -> 089621 COMPL. DATE 08/25/1980 TOTAL DEPTH 9300 PERF. 6958 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	2	-0-	2	2	2	1			N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	2					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	2					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	2					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	2					N	-0-					25

RICHARDSON, V. W. WELL #: 1046 RRCID -> 096936 COMPL. DATE 10/27/1981 TOTAL DEPTH 7450 PERF. 6887 - 6911

10	155	N	77	-0-	-78	-0-	54	1	23	2	N	-0-					40
11	120	N	-0-	-0-	-120	-0-					N	-0-					40
12	124	N	-0-	-0-	-124	-0-					N	-0-					40
01	93	N	-0-	-0-	-93	-0-					N	-0-					40
02	11	N	11	-0-	-0-	-0-	6	1	5	2	N	-0-					40
*03	50	N	50	-0-	-0-	-0-	12	1	38	2	N	-0-					40

PATTISON WELL #: 1087 RRCID -> 112379 COMPL. DATE 06/30/1984 TOTAL DEPTH 8550 PERF. 6931 - 6952

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMP WELL #: 1064 RRCID -> 133751 COMPL. DATE 02/16/1990 TOTAL DEPTH 9400 PERF. 6997 - 7033

10	682	N	466	-0-	-216	-0-	62	1	383	2	N	19					137
							21	9									
11	660	N	460	-0-	-200	-0-	60	1	394	2	N	5					142
							6	9									
12	527	N	469	-0-	-58	-0-	62	1	368	2	N	35					177
							39	9									
01	499	N	499	-0-	-0-	-0-	62	1	405	2	N	29					206
							32	9									
02	500	N	500	-0-	-0-	-0-	56	1	390	2	N	49	184	1			71
							54	9									
03	804	N	804	-0-	-0-	-0-	62	1	703	2	N	35					106
							39	9									

JINES WELL #: 1048 RRCID -> 148980 COMPL. DATE 04/07/1994 TOTAL DEPTH 7400 PERF. 6907 - 6946

10	1587	N	1587	-0-	-0-	-0-	62	1	1525	2	N	-0-					53
11	2067	N	2067	-0-	-0-	-0-	60	1	2007	2	N	-0-					53
12	1733	N	1733	-0-	-0-	-0-	62	1	1671	2	N	-0-					53
01	2351	N	2351	-0-	-0-	-0-	62	1	2289	2	N	-0-					53
02	1932	N	1023	-0-	-909	-0-	42	1	981	2	N	-0-					53
*03	1836	N	1836	-0-	-0-	-0-	62	1	1774	2	N	-0-					53

RICHARDSON, V. W. WELL #: 2046 RRCID -> 190041 COMPL. DATE 07/19/2002 TOTAL DEPTH 7482 PERF. 6890 - 6932

10	93	N	76	-0-	-17	-0-	24	1	52	9	N	47					187
11	90	N	82	-0-	-8	-0-	32	1	50	9	N	45					232
12	69	N	69	-0-	-0-	-0-	32	1	37	9	N	34	195	1			71
01	94	N	94	-0-	-0-	-0-	36	1	58	9	N	53					124
02	84	N	18	-0-	-66	-0-	18	1			N	-0-					124
*03	124	N	124	-0-	-0-	-0-	38	1	86	9	N	78					202

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
COURSON PARNELL 474 WELL #: 6474 RRCID -> 286780 COMPL. DATE 03/24/2018 TOTAL DEPTH 9777 PERF. 7202 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	742	N	742	-0-	-0-	-0-	62	1	442	2	N	216	368	1			35
							238	9									
11	540	N	540	-0-	-0-	-0-	60	1	438	2	N	38					73
							42	9									
12	558	N	481	-0-	-77	-0-	52	1	405	2	N	22					95
							24	9									
01	589	N	532	-0-	-57	-0-	62	1	446	2	N	22					117
							24	9									
02	504	N	469	-0-	-35	-0-	56	1	389	2	N	22					139
							24	9									
*03	513	N	513	-0-	-0-	-0-	62	1	425	2	N	24					163
							26	9									

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 3130 RRCID -> 187467 COMPL. DATE 11/20/2001 TOTAL DEPTH 8194 PERF. 6318 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	337	N	337	-0-	-0-	-0-	337	3			N	-0-					60
11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					60
12	337	N	337	-0-	-0-	-0-	337	3			N	-0-					60
01	320	N	320	-0-	-0-	-0-	320	3			N	-0-					60
*02	301	N	301	-0-	-0-	-0-	301	3			N	-0-					60
*03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					60

CONVERSE, R. V. WELL #: 2130 RRCID -> 190852 COMPL. DATE 11/29/2005 TOTAL DEPTH 8146 PERF. 6294 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1158	-0-	1158	2755	1158	3			Y	-0-					-0-
11	2900	N	1077	-0-	-1823	932	1077	3			Y	-0-					-0-
12	2018	N	1086	-0-	-932	-0-	1086	3			Y	-0-					-0-
01	886	N	886	-0-	-0-	-0-	886	3			Y	-0-					-0-
*02	907	N	907	-0-	-0-	-0-	907	3			Y	-0-					-0-
*03	993	N	993	-0-	-0-	-0-	993	3			Y	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
DICKINSON, CHARLES P. WELL #: 1400 RRCID -> 071967 COMPL. DATE 06/27/1962 TOTAL DEPTH 9548 PERF. 7220 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON, V.W. "G" WELL #: 3047 RRCID -> 179543 COMPL. DATE 09/13/2000 TOTAL DEPTH 7019 PERF. 6896 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1766	N	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-
11	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
12	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
01	1426	N	1051	-0-	-375	-0-	1051	2			N	-0-					-0-
02	1288	N	1151	-0-	-137	-0-	1151	2			N	-0-					-0-
03	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-

RICHARDSON, V. W. -B- WELL #: 2 RRCID -> 184672 COMPL. DATE 11/07/2000 TOTAL DEPTH 7500 PERF. 6856 - 6863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193729 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 7082 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9

TREW, J. T. ET AL WELL #: 1 RRCID -> 196783 COMPL. DATE 05/13/2003 TOTAL DEPTH 9610 PERF. 7058 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKMINSTER WELL #: 1013 RRCID -> 209768 COMPL. DATE 06/24/2005 TOTAL DEPTH 6932 PERF. 6810 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUMP, J.V. WELL #: 1 RRCID -> 210661 COMPL. DATE N/A TOTAL DEPTH 8597 PERF. 6622 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

PEARSON 27 WELL #: RRCID -> 264408 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BAUMANN 394 WELL #: 4H RRCID -> 267554 COMPL. DATE 03/06/2013 TOTAL DEPTH 7199 PERF. 7779 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1853	-0-	-38	-0-	1722	2	131	9	N	119	121	1			129
11	1781	N	1781	-0-	-0-	-0-	1639	2	142	9	N	129	172	1			86
12	1686	N	1686	-0-	-0-	-0-	1583	2	103	9	N	94					180
01	1860	N	1646	-0-	-214	-0-	1543	2	103	9	N	94					274
02	1652	N	1568	-0-	-84	-0-	1429	2	139	9	N	126	181	1			219
03	1674	N	1603	-0-	-71	-0-	1534	2	69	9	N	63					282

LUTHI 'A' 401 WELL #: 7H RRCID -> 276481 COMPL. DATE 09/23/2014 TOTAL DEPTH 7167 PERF. 7610 - 12227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	158	-0-	-90	-0-	158	2			N	-0-					22
11	210	N	158	-0-	-52	-0-	158	2			N	-0-					22
12	163	N	163	-0-	-0-	-0-	163	2			N	-0-					22
01	155	N	131	-0-	-24	-0-	131	2			N	-0-					22
02	140	N	112	-0-	-28	-0-	112	2			N	-0-					22
03	155	N	129	-0-	-26	-0-	129	2			N	-0-					22

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
LUTHI 'A' 401 WELL #: 8H RRCID -> 276498 COMPL. DATE 09/24/2014 TOTAL DEPTH 7184 PERF. 7743 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16

GASTON, BERNICE E. S. 'D' 411 WELL #: 2H RRCID -> 276510 COMPL. DATE 12/08/2012 TOTAL DEPTH 7689 PERF. 8625 - 12047

10	1840	N	1840	-0-	-0-	-0-	316	1	1392	2	N	120					204
							132	9									
11	1603	N	1603	-0-	-0-	-0-	309	1	1152	2	N	129	185	1			148
							142	9									
12	1672	N	1672	-0-	-0-	-0-	342	1	1159	2	N	155	175	1			128
							171	9									
01	1731	N	1731	-0-	-0-	-0-	342	1	1226	2	N	148					276
							163	9									
02	1484	N	1479	-0-	-5	-0-	279	1	1058	2	N	129	172	1			233
							142	9									
03	1643	N	1642	-0-	-1	-0-	331	1	1205	2	N	96	177	1			152
							106	9									

MORRIS ESTATE 848 WELL #: 1H RRCID -> 278945 COMPL. DATE 10/25/2013 TOTAL DEPTH 7834 PERF. 7878 - 12153

10	4027	X	4027	-0-	-0-	-0-	3739	2	288	9	N	262	372	1			149
11	3780	X	3674	-0-	-106	-0-	3411	2	263	9	N	239	186	1			202
12	3906	X	3724	-0-	-182	-0-	3450	2	274	9	N	249	189	1			262
01	4030	X	3757	-0-	-273	-0-	3571	2	186	9	N	169	186	1			245
02	3640	X	3282	-0-	-358	-0-	3071	2	211	9	N	192	186	1			251
03	4030	X	3458	-0-	-572	-0-	3201	2	257	9	N	234	179	1			306

MCQUITTY 298 WELL #: 1H RRCID -> 278970 COMPL. DATE 09/10/2014 TOTAL DEPTH 7666 PERF. 8488 - 12078

10	1798	N	1276	-0-	-522	-0-	1187	2	89	9	N	81	183	1			87
11	1308	N	1308	-0-	-0-	-0-	1150	2	158	9	N	144					231
12	1601	N	1601	-0-	-0-	-0-	1458	2	143	9	N	130	184	1			177
01	1423	N	1423	-0-	-0-	-0-	1328	2	95	9	N	86	141	1			122
02	1232	N	227	-0-	-1005	-0-	221	2	6	9	N	5					127
03	1612	N	1242	-0-	-370	-0-	1113	2	129	9	N	117					244

MCQUITTY 298 WELL #: 2H RRCID -> 279884 COMPL. DATE 06/01/2015 TOTAL DEPTH 7679 PERF. 8028 - 12186

10	1389	N	1389	-0-	-0-	-0-	1253	2	136	9	N	124					348
11	1291	N	1291	-0-	-0-	-0-	1174	2	117	9	N	106	185	1			269
12	1229	N	1229	-0-	-0-	-0-	1139	2	90	9	N	82	168	1			183
01	1364	N	1173	-0-	-191	-0-	1095	2	78	9	N	71					254
02	1204	N	751	-0-	-453	-0-	729	2	22	9	N	20					274
03	1240	N	1232	-0-	-8	-0-	1114	2	118	9	N	107					381

MCQUITTY 298 WELL #: 3H RRCID -> 280061 COMPL. DATE 05/27/2015 TOTAL DEPTH 7717 PERF. 8113 - 12645

10	3094	X	3094	-0-	-0-	-0-	3003	2	91	9	N	83	177	1			54
11	2640	X	954	-0-	-1686	-0-	941	2	13	9	N	12					66
12	2728	X	352	-0-	-2376	-0-	352	2			N	-0-					66
01	3100	X	1389	-0-	-1711	-0-	1366	2	23	9	N	21					87
02	3589	X	3589	-0-	-0-	-0-	3469	2	120	9	N	109					196
03	3564	X	3564	-0-	-0-	-0-	3450	2	114	9	N	104					300

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
CODE BREAKER 848 WELL #: 1H RRCID -> 282864 COMPL. DATE 03/30/2017 TOTAL DEPTH 7343 PERF. 7562 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3589	-0-	-131	-0-	878 171	1 9	2540	2	N	155	184	1			150
11	3600	X	1279	-0-	-2321	-0-	850 268	1 9	161	2	N	244					394
12	3720	X	3298	-0-	-422	-0-	878 171	1 9	2249	2	N	155	183	1			366
01	3720	X	3635	-0-	-85	-0-	878 202	1 9	2555	2	N	184	189	1			361
02	3248	X	3037	-0-	-211	-0-	793 149	1 9	2095	2	N	135					496
03	3596	X	3500	-0-	-96	-0-	878 150	1 9	2472	2	N	136	182	1			450

MCGARRAUGH 154 WELL #: 2H RRCID -> 297121 COMPL. DATE 04/11/2012 TOTAL DEPTH 7013 PERF. 7720 - 11293

10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGARRAUGH 154 WELL #: RRCID -> 298003 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
SCHULTZ WELL #: 1 C RRCID -> 021972 COMPL. DATE 02/01/1962 TOTAL DEPTH 8950 PERF. 6712 - 6772

10	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					10
11	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					10
12	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					10
01	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					10
02	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					10
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

JINES, J. W. WELL #: 2 RRCID -> 150907 COMPL. DATE 11/01/1984 TOTAL DEPTH 9500 PERF. 6913 - 6970

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P & P WELL #: 1737 RRCID -> 160555 COMPL. DATE 08/16/1996 TOTAL DEPTH 9700 PERF. 7190 - 7422

10	553	N	553	-0-	-0-	-0-	553	3			N	-0-					310
11	540	N	-0-	-0-	-540	-0-					N	-0-					310
12	465	N	-0-	-0-	-465	-0-					N	-0-	173	1			137
01	0	N	-0-	-0-	-0-	-0-					N	-0-					137
02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					137
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC //CONT.// 684575
WRIGHT, M.R. WELL #: 1 RRCID -> 279280 COMPL. DATE 01/18/2013 TOTAL DEPTH 6637 PERF. 6527 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	-0-	-0-	-1612	-0-					N	-0-					202
11	0	N	-0-	-0-	-0-	-0-					N	-0-					202
12	0	N	-0-	-0-	-0-	-0-					N	-0-					202
01	0	N	-0-	-0-	-0-	-0-					N	-0-					202
02	0	N	-0-	-0-	-0-	-0-					N	-0-					202
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					202

WRIGHT, M.R. WELL #: 3 RRCID -> 283177 COMPL. DATE 07/29/2003 TOTAL DEPTH 6649 PERF. 6548 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3883	-0-	783	783	3883	3			N	-0-					80
11	2196	N	1413	-0-	-783	-0-	1413	3			N	-0-					80
12	1799	N	1799	-0-	-0-	-0-	1799	3			N	-0-					80
01	3100	N	3639	-0-	539	539	3639	3			N	-0-					80
02	4353	X	3814	-0-	-539	-0-	3814	3			N	-0-					80
03	465	X	NO RPT	-0-	-465	-0-					N	NO RPT					80

QUESTA ENERGY CORPORATION 684634
ROGERS WELL #: 1408 RRCID -> 150130 COMPL. DATE 04/06/1982 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					71
11	30	N	-0-	-0-	-30	-0-					N	-0-					71
12	3	N	-0-	-0-	-3	-0-					N	-0-					71
01	0	N	-0-	-0-	-0-	-0-					N	-0-					71
02	0	N	-0-	-0-	-0-	-0-					N	-0-					71
03	0	N	-0-	-0-	-0-	-0-					N	-0-					71

REMORA OPERATING, LLC 701613
DODSON, JIM WELL #: 1834 RRCID -> 097250 COMPL. DATE 03/30/1981 TOTAL DEPTH 8603 PERF. 6666 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	200	-0-	-0-	-0-	200	2			N	-0-					19
11	167	N	167	-0-	-0-	-0-	167	2			N	-0-					19
12	248	N	149	-0-	-99	-0-	149	2			N	-0-					19
01	186	N	138	-0-	-48	-0-	138	2			N	-0-					19
02	168	N	-0-	-0-	-168	-0-					N	-0-					19
*03	145	N	145	-0-	-0-	-0-	145	2			N	-0-					19

DODSON WELL #: 3 RRCID -> 100159 COMPL. DATE 06/29/1996 TOTAL DEPTH 8100 PERF. 6710 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAVINS-JARVIS WELL #: 2016 RRCID -> 113208 COMPL. DATE 08/24/1984 TOTAL DEPTH 6830 PERF. 6714 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMORA OPERATING, LLC //CONT.// 701613
NITSCHKE WELL #: 203H RRCID -> 270374 COMPL. DATE 08/18/2013 TOTAL DEPTH 6658 PERF. 6987 - 11127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2307	N	2307	-0-	-0-	-0-	2242	2	65	9	N	59	167	1			210
11	1980	N	1382	-0-	-598	-0-	1339	2	43	9	N	39					249
12	2524	N	2524	-0-	-0-	-0-	2500	2	24	9	N	22	161	1			110
01	2294	N	2156	-0-	-138	-0-	2068	2	88	9	N	80					190
02	1288	N	-0-	-0-	-1288	-0-					N	72	170	1			92
03	2027	N	2027	-0-	-0-	-0-	1936	2	91	9	N	83					175

NITSCHKE WELL #: 202H RRCID -> 271837 COMPL. DATE 03/12/2013 TOTAL DEPTH 6650 PERF. 7095 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	2311	-0-	-76	-0-	2225	2	86	9	N	78	168	1			1
11	2880	X	2740	-0-	-140	-0-	2617	2	123	9	N	112					113
12	2976	X	2701	-0-	-275	-0-	2540	2	161	9	N	146	184	1			75
01	2976	X	2658	-0-	-318	-0-	2551	2	107	9	N	97					172
02	2548	X	-0-	-0-	-2548	-0-					N	117	186	1			103
03	2821	X	2476	-0-	-345	-0-	2359	2	117	9	N	106					209

NITSCHKE WELL #: 201H RRCID -> 271845 COMPL. DATE 03/14/2013 TOTAL DEPTH 6720 PERF. 7377 - 11169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2853	-0-	-247	-0-	2750	2	103	9	N	94	173	1			289
11	3000	X	2010	-0-	-990	-0-	1925	2	85	9	N	77					366
12	2976	X	1691	-0-	-1285	-0-	1612	2	79	9	N	72	170	1			268
01	2883	X	2062	-0-	-821	-0-	2005	2	57	9	N	52					320
02	2604	X	-0-	-0-	-2604	-0-					N	76	165	1			231
03	665	N	665	-0-	-0-	-0-	622	2	43	9	N	39					270

SABRE OPERATING, INC. 742261
KIRT GAS UNIT WELL #: 2 RRCID -> 100046 COMPL. DATE 12/27/1981 TOTAL DEPTH 6600 PERF. 6512 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	495	-0-	-32	-0-	495	2			N	-0-					-0-
11	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
12	496	N	488	-0-	-8	-0-	488	2			N	-0-					-0-
01	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
02	476	N	450	-0-	-26	-0-	450	2			N	-0-					-0-
03	496	N	495	-0-	-1	-0-	495	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 201173 COMPL. DATE 03/15/2004 TOTAL DEPTH 7850 PERF. 6119 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1310	-0-	-147	-0-	93	1	1217	2	N	-0-					111
11	1410	N	1198	-0-	-212	-0-	90	1	1108	2	N	-0-					111
12	1426	N	1192	-0-	-234	-0-	93	1	1099	2	N	-0-					111
01	1395	N	1196	-0-	-199	-0-	93	1	1103	2	N	-0-					111
02	1120	N	1059	-0-	-61	-0-	84	1	975	2	N	-0-					111
03	1178	N	1160	-0-	-18	-0-	62	1	1098	2	N	-0-					111

SANDLOT OIL & GAS LLC 747757
PSHIGODA, CHRIST, TRUSTEE WELL #: 1A RRCID -> 021952 COMPL. DATE 10/27/1960 TOTAL DEPTH 7095 PERF. 7022 - 7050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					221
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					221
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					221
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					221
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					221
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					221

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
SANDLOT OIL & GAS LLC //CONT.// 747757
WILBANKS, V. W. WELL #: 1 RRCID -> 022208 COMPL. DATE N/A TOTAL DEPTH 8324 PERF. 6338 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
11	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
12	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
01	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
02	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
03	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-

WILBANKS, V. W. WELL #: 2 RRCID -> 157347 COMPL. DATE 02/10/1996 TOTAL DEPTH 6457 PERF. 6356 - 6382

10	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
11	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
BRUHLMAN WELL #: 1701 RRCID -> 021881 COMPL. DATE 03/09/1961 TOTAL DEPTH 8244 PERF. 6968 - 6988

10	279	N	276	-0-	-3	-0-	276	2			N	-0-					14
11	360	N	186	-0-	-174	-0-	186	2			N	-0-					14
12	341	N	96	-0-	-245	-0-	96	2			N	-0-					14
01	279	N	191	-0-	-88	-0-	191	2			N	-0-					14
02	168	N	114	-0-	-54	-0-	114	2			N	-0-					14
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					14

WILSON, D. C. -A- WELL #: 2750 U RRCID -> 021888 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 6786 - 6840

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNY GAS UNIT WELL #: 128 U RRCID -> 022347 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 6457 - 6477

10	372	N	305	-0-	-67	-0-	305	2			N	-0-					-0-
11	330	N	291	-0-	-39	-0-	291	2			N	-0-					-0-
12	310	N	302	-0-	-8	-0-	302	2			N	-0-					-0-
01	310	N	294	-0-	-16	-0-	294	2			N	-0-					-0-
02	280	N	268	-0-	-12	-0-	268	2			N	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

PEARSON WELL #: 1 A RRCID -> 056617 COMPL. DATE 09/17/1973 TOTAL DEPTH 7600 PERF. 6333 - 6500

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461

BRILLHART WELL #: 1840 RRCID -> 088708 COMPL. DATE 04/04/1980 TOTAL DEPTH 8500 PERF. 6737 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUHLMAN WELL #: 1702 RRCID -> 092241 COMPL. DATE 02/15/1981 TOTAL DEPTH 7150 PERF. 6932 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
11	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
12	589	N	581	-0-	-8	-0-	581	2			N	-0-					-0-
01	589	N	579	-0-	-10	-0-	579	2			N	-0-					-0-
02	532	N	509	-0-	-23	-0-	509	2			N	-0-					-0-
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

DAVIS, DELBERT WELL #: 3836 RRCID -> 092332 COMPL. DATE 01/27/1981 TOTAL DEPTH 7150 PERF. 6930 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					47

CAMPBELL WELL #: 3004 RRCID -> 155094 COMPL. DATE 06/21/1995 TOTAL DEPTH 7010 PERF. 6808 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

TUBBS WELL #: 2904 RRCID -> 155716 COMPL. DATE 08/02/1995 TOTAL DEPTH 7000 PERF. 6797 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					40

TUBBS WELL #: 2903 RRCID -> 156187 COMPL. DATE 09/08/1995 TOTAL DEPTH 7400 PERF. 6848 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL WELL #: 3005 RRCID -> 156750 COMPL. DATE 09/11/1995 TOTAL DEPTH 7400 PERF. 6858 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRUHLMAN WELL #: 1703 RRCID -> 157918 COMPL. DATE 01/31/1996 TOTAL DEPTH 8555 PERF. 6920 - 6998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			22

WILSON, D. C. WELL #: 7463 C RRCID -> 158460 COMPL. DATE 03/20/1996 TOTAL DEPTH 8800 PERF. 6832 - 6854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			55
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			55
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			55
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			55
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			55
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			55

SMITH WELL #: 23 RRCID -> 159109 COMPL. DATE 05/24/1996 TOTAL DEPTH 8200 PERF. 6732 - 6762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SMITH WELL #: 14 RRCID -> 159177 COMPL. DATE 05/25/1996 TOTAL DEPTH 8128 PERF. 6684 - 6704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

DAVIS, DELBERT WELL #: 8364 RRCID -> 159456 COMPL. DATE 01/11/1996 TOTAL DEPTH 8760 PERF. 6798 - 6838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
*02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			8

WILSON WELL #: 7464 RRCID -> 159635 COMPL. DATE 07/02/1996 TOTAL DEPTH 6940 PERF. 6783 - 6840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			42
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			42
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			42
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			42
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			42
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			42

STUMP WELL #: 3 RRCID -> 160722 COMPL. DATE 08/02/1996 TOTAL DEPTH 8720 PERF. 6644 - 6659

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
KENNEY GAS UNIT WELL #: 2802 RRCID -> 165594 COMPL. DATE 06/01/1997 TOTAL DEPTH 8730 PERF. 6496 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCHILTREE FARMS 112 WELL #: 1112 RRCID -> 166672 COMPL. DATE 10/18/1974 TOTAL DEPTH 6525 PERF. 6340 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELLERS WELL #: 5020 RRCID -> 172399 COMPL. DATE 02/13/1999 TOTAL DEPTH 7409 PERF. 6868 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL WELL #: 3006 RRCID -> 172900 COMPL. DATE 01/18/1999 TOTAL DEPTH 7400 PERF. 6867 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2

TUBBS WELL #: 2902 RRCID -> 175739 COMPL. DATE 12/30/1999 TOTAL DEPTH 7400 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					47

CAMPBELL WELL #: 3007 RRCID -> 176869 COMPL. DATE 12/27/1999 TOTAL DEPTH 7400 PERF. 6850 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2

TUBBS WELL #: 2906 RRCID -> 180041 COMPL. DATE 12/29/1999 TOTAL DEPTH 7400 PERF. 6806 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461

CAMPBELL WELL #: 3008 RRCID -> 180340 COMPL. DATE 07/06/2000 TOTAL DEPTH 7404 PERF. 6862 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2

COLLARD-SCHNELL G. U. WELL #: 2 RRCID -> 184297 COMPL. DATE 05/14/2001 TOTAL DEPTH 8200 PERF. 6263 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					51
11	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					51
12	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					51
01	1302	N	1095	-0-	-207	-0-	1095	2			N	-0-					51
02	1176	N	997	-0-	-179	-0-	997	2			N	-0-					51
03	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					51

TUBBS WELL #: 2907 RRCID -> 188779 COMPL. DATE 03/09/2000 TOTAL DEPTH 7400 PERF. 6855 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

CAMPBELL WELL #: 3009 RRCID -> 188780 COMPL. DATE 07/02/2000 TOTAL DEPTH 7400 PERF. 6850 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUBBS WELL #: 4029 RRCID -> 196509 COMPL. DATE 06/16/2003 TOTAL DEPTH 7400 PERF. 6822 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

SELLERS WELL #: 4020 RRCID -> 196916 COMPL. DATE 08/05/2003 TOTAL DEPTH 7400 PERF. 6837 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKINS WELL #: 1 RRCID -> 198054 COMPL. DATE 10/09/2003 TOTAL DEPTH 6500 PERF. 6336 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					35

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PEARSON WELL #: 4F RRCID -> 198820 COMPL. DATE 10/02/2003 TOTAL DEPTH 9200 PERF. 6730 - 6750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			178
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			178
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			178
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			178
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			178
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			178

CAMPBELL WELL #: 3010 RRCID -> 200023 COMPL. DATE 07/21/2003 TOTAL DEPTH 7400 PERF. 6852 - 6895

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			2

OCHILTREE FARMS 112 WELL #: 2112 RRCID -> 203377 COMPL. DATE 05/23/2004 TOTAL DEPTH 8600 PERF. 6342 - 6378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ODC 53 WELL #: 4 RRCID -> 209219 COMPL. DATE 02/25/2005 TOTAL DEPTH 8895 PERF. 6692 - 6710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			27

OCHILTREE "A" WELL #: 2 RRCID -> 214674 COMPL. DATE 07/28/2004 TOTAL DEPTH 8300 PERF. 6304 - 8072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEARSON WELL #: 9109 RRCID -> 215671 COMPL. DATE 03/03/2005 TOTAL DEPTH 8450 PERF. 6512 - 6546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			139
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			139
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			139
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			139
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			139
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			139

KING 19 WELL #: 4 RRCID -> 218813 COMPL. DATE 07/28/2006 TOTAL DEPTH 8500 PERF. 6770 - 8194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			46
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			46
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			46
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			46
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			46
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			46

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
SELLERS WELL #: 320 RRCID -> 223072 COMPL. DATE 10/01/2006 TOTAL DEPTH 7407 PERF. 6807 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 836 WELL #: 5H RRCID -> 229463 COMPL. DATE 09/01/2006 TOTAL DEPTH 6843 PERF. 7190 - 8250

10	2216	X	2216	-0-	-0-	-0-	2216	2			N	-0-					227
11	2171	X	2171	-0-	-0-	-0-	2171	2			N	-0-					227
12	2204	X	2204	-0-	-0-	-0-	2204	2			N	-0-					227
01	1426	N	904	-0-	-522	-0-	904	2			N	-0-					227
02	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					227
03	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					227

BUZZARD 76 WELL #: 2H RRCID -> 230073 COMPL. DATE 11/03/2005 TOTAL DEPTH 7445 PERF. 7494 - 8960

10	1302	N	1241	-0-	-61	-0-	1238	2	3	9	N	3					95
11	1230	N	1183	-0-	-47	-0-	1181	2	2	9	N	2					97
12	1271	N	1213	-0-	-58	-0-	1211	2	2	9	N	2					99
01	1240	N	1180	-0-	-60	-0-	1180	2			N	-0-					99
02	1092	N	1067	-0-	-25	-0-	1067	2			N	-0-					99
03	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					99

SELLERS 20 WELL #: 6H RRCID -> 245103 COMPL. DATE 07/01/2006 TOTAL DEPTH 6845 PERF. 6850 - 8892

10	816	N	816	-0-	-0-	-0-	813	2	3	9	N	3					68
11	765	N	765	-0-	-0-	-0-	765	2			N	-0-					68
12	682	N	667	-0-	-15	-0-	667	2			N	-0-					68
01	682	N	569	-0-	-113	-0-	566	2	3	9	N	3					71
02	616	N	544	-0-	-72	-0-	544	2			N	-0-					71
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					71

HARBAUGH WELL #: 1314H RRCID -> 264344 COMPL. DATE 07/29/2010 TOTAL DEPTH 7232 PERF. 7856 - 11278

10	1829	N	820	-0-	-1009	-0-	803	2	17	9	N	15					291
11	1740	N	946	-0-	-794	-0-	940	2	6	9	N	5					296
12	1291	N	1291	-0-	-0-	-0-	1288	2	3	9	N	3					299
01	986	N	986	-0-	-0-	-0-	986	2			N	-0-					299
02	896	N	735	-0-	-161	-0-	735	2			N	-0-					299
03	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					299

LONGHOFER 323 LIP WELL #: 1H RRCID -> 266617 COMPL. DATE 06/04/2012 TOTAL DEPTH 7805 PERF. 8080 - 12214

10	735	N	735	-0-	-0-	-0-	693	2	42	9	N	38					284
11	807	N	807	-0-	-0-	-0-	638	2	169	9	N	154	160	1			278
12	966	N	966	-0-	-0-	-0-	868	2	98	9	N	89	166	1			201
01	744	N	173	-0-	-571	-0-	115	2	58	9	N	53					254
02	756	N	88	-0-	-668	-0-	48	2	40	9	N	36					290
03	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					290

CHARLOTTE ANN 296 OCL WELL #: 1H RRCID -> 266743 COMPL. DATE 05/27/2012 TOTAL DEPTH 7728 PERF. 7970 - 12029

10	4770	X	4770	-0-	-0-	-0-	4264	2	506	9	N	460	530	1			272
11	4706	X	4706	-0-	-0-	-0-	4227	2	479	9	N	435	350	1			357
12	4692	X	4692	-0-	-0-	-0-	4292	2	400	9	N	364	350	1			371
01	4774	X	4101	-0-	-673	-0-	3809	2	292	9	N	265	182	1			454
02	4396	X	3708	-0-	-688	-0-	3392	2	316	9	N	287	352	1			389
03	4867	X	NO RPT	-0-	-4867	-0-					N	NO RPT					389

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DIEBALL BROTHERS 297 OCL WELL #: 1H RRCID -> 267053 COMPL. DATE 06/04/2012 TOTAL DEPTH 7761 PERF. 7865 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9100	X	4921	-0-	-4179	-0-	4414	2	507	9	N	461	498	1			453
11	4916	X	4916	-0-	-0-	-0-	4454	2	462	9	N	420	355	1			518
12	5112	X	5112	-0-	-0-	-0-	4683	2	429	9	N	390	520	1			388
01	5278	X	5278	-0-	-0-	-0-	5003	2	275	9	N	250	345	1			293
02	4275	X	4275	-0-	-0-	-0-	4026	2	249	9	N	226	182	1			337
03	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					337

JAMES E WILSON 160 WELL #: 4H RRCID -> 268811 COMPL. DATE 05/31/2012 TOTAL DEPTH 7363 PERF. 7692 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7267	X	7267	-0-	-0-	-0-	6893	2	374	9	N	340	352	1			346
11	6536	X	6536	-0-	-0-	-0-	6236	2	300	9	N	273	166	1			453
12	7294	X	7294	-0-	-0-	-0-	6936	2	358	9	N	325	510	1			268
01	6696	X	5578	-0-	-1118	-0-	5307	2	271	9	N	246	182	1			332
02	6048	X	5516	-0-	-532	-0-	5304	2	212	9	N	193					525
03	6696	X	NO RPT	-0-	-6696	-0-					N	NO RPT					525

EDWARD WELL #: 2951H RRCID -> 270428 COMPL. DATE 01/29/2013 TOTAL DEPTH 7805 PERF. 8074 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2315	-0-	-41	-0-	2044	2	271	9	N	246	182	1			414
11	2280	N	2195	-0-	-85	-0-	1901	2	294	9	N	267	179	1			502
12	2364	N	2364	-0-	-0-	-0-	2025	2	339	9	N	308	533	1			277
01	2325	N	2049	-0-	-276	-0-	1793	2	256	9	N	233	164	1			346
02	2044	N	1980	-0-	-64	-0-	1727	2	253	9	N	230	180	1			396
03	2356	N	NO RPT	-0-	-2356	-0-					N	NO RPT					396

P BURANDT 318 OCL WELL #: 1H RRCID -> 271096 COMPL. DATE 12/15/2013 TOTAL DEPTH 7648 PERF. 7685 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4482	X	4482	-0-	-0-	-0-	4254	2	228	9	N	207	176	1			427
11	3655	X	3655	-0-	-0-	-0-	3554	2	101	9	N	92	181	1			338
12	3970	X	3970	-0-	-0-	-0-	3838	2	132	9	N	120	188	1			270
01	4013	X	4013	-0-	-0-	-0-	3910	2	103	9	N	94					364
02	2626	X	2626	-0-	-0-	-0-	2469	2	157	9	N	143	178	1			329
03	1457	X	NO RPT	-0-	-1457	-0-					N	NO RPT					329

SHRADER WELL #: 1 RRCID -> 275025 COMPL. DATE 03/04/1977 TOTAL DEPTH 9315 PERF. 7010 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL 475 WELL #: 1H RRCID -> 275351 COMPL. DATE 12/03/2013 TOTAL DEPTH 7397 PERF. 7695 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2690	-0-	-627	-0-	2627	2	63	9	N	57					155
11	3210	X	2442	-0-	-768	-0-	2336	2	106	9	N	96					251
12	3689	X	1191	-0-	-2498	-0-	1125	2	66	9	N	60	180	1			131
01	3689	X	2064	-0-	-1625	-0-	2033	2	31	9	N	28					159
02	3332	X	2063	-0-	-1269	-0-	2019	2	44	9	N	40					199
03	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					199

PARNELL 475 WELL #: 2H RRCID -> 275705 COMPL. DATE 06/22/2014 TOTAL DEPTH 7300 PERF. 7638 - 11079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	569	-0-	-175	-0-	569	2			N	-0-					136
11	768	N	768	-0-	-0-	-0-	768	2			N	-0-					136
12	589	N	583	-0-	-6	-0-	583	2			N	-0-					136
01	767	N	767	-0-	-0-	-0-	767	2			N	-0-					136
02	781	N	781	-0-	-0-	-0-	781	2			N	-0-					136
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					136

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PARNELL 475 WELL #: 3H RRCID -> 275831 COMPL. DATE 06/05/2014 TOTAL DEPTH 7299 PERF. 7777 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3518	X	3518	-0-	-0-	-0-	3487	2	31	9	N	28					269
11	3177	X	3177	-0-	-0-	-0-	3136	2	41	9	N	37					306
12	3114	X	3114	-0-	-0-	-0-	3100	2	14	9	N	13	164	1			155
01	2852	X	2715	-0-	-137	-0-	2662	2	53	9	N	48					203
02	2576	X	2458	-0-	-118	-0-	2428	2	30	9	N	27					230
03	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					230

WOODRUFF-DECK 17A WELL #: 6H RRCID -> 291314 COMPL. DATE 10/07/2014 TOTAL DEPTH 6509 PERF. 6931 - 13376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	-0-	-0-	-3689	-0-					N	53					341
11	3570	X	-0-	-0-	-3570	-0-					N	17					358
12	2697	X	-0-	-0-	-2697	-0-					N	11					369
01	1860	X	24	-0-	-1836	-0-	22	2	2	9	N	2					371
02	1680	X	-0-	-0-	-1680	-0-					N	3					374
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					374

CARRIE WELL #: 1 RRCID -> 293527 COMPL. DATE 02/15/1975 TOTAL DEPTH 6835 PERF. 6680 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCHILTREE FARMS 112 WELL #: 4H RRCID -> 295379 COMPL. DATE 03/10/2013 TOTAL DEPTH 6402 PERF. 6708 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	564	X	564	-0-	-0-	-0-	564	2			N	-0-					43
11	675	X	675	-0-	-0-	-0-	675	2			N	-0-					43
12	820	X	820	-0-	-0-	-0-	820	2			N	-0-					43
01	683	X	683	-0-	-0-	-0-	683	2			N	-0-					43
02	587	X	587	-0-	-0-	-0-	587	2			N	-0-					43
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					43

CONVERSE WELL #: 103 RRCID -> 296611 COMPL. DATE 06/19/1962 TOTAL DEPTH 8650 PERF. 6512 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WILSON WELL #: 2045 RRCID -> 297198 COMPL. DATE 03/07/2003 TOTAL DEPTH 9200 PERF. 7458 - 9075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
02	140	N	93	-0-	-47	-0-	93	2			N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
WAKITA OPERATING, LLC 891725
MORTON WELL #: 1 RRCID -> 125711 COMPL. DATE 10/15/1987 TOTAL DEPTH 6450 PERF. 6248 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
BUZZARD, CLARA K. WELL #: 1 U RRCID -> 021959 COMPL. DATE 07/28/1961 TOTAL DEPTH 9258 PERF. 6870 - 6892

10	942	N	942	-0-	-0-	-0-	942	3			N	-0-					80
11	930	N	844	-0-	-86	-0-	844	3			N	-0-					80
12	961	N	663	-0-	-298	-0-	663	3			N	-0-					80
01	930	N	599	-0-	-331	-0-	599	3			N	-0-					80
02	784	N	521	-0-	-263	-0-	521	3			N	-0-					80
03	651	N	552	-0-	-99	-0-	552	3			N	-0-					80

BUZZARD, GEORGE WELL #: 2 RRCID -> 073499 COMPL. DATE 07/11/1977 TOTAL DEPTH 8750 PERF. 6855 - 6875

10	527	N	478	-0-	-49	-0-	478	3			N	-0-					35
11	510	N	298	-0-	-212	-0-	298	3			N	-0-					35
12	186	N	183	-0-	-3	-0-	183	3			N	-0-					35
01	465	N	199	-0-	-266	-0-	199	3			N	-0-					35
02	280	N	246	-0-	-34	-0-	246	3			N	-0-					35
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					35

BUZZARD, CLARA K. WELL #: 2 RRCID -> 144650 COMPL. DATE 02/19/1993 TOTAL DEPTH 7107 PERF. 6914 - 6936

10	930	N	883	-0-	-47	-0-	883	3			N	-0-					64
11	900	N	840	-0-	-60	-0-	840	3			N	-0-					64
12	930	N	841	-0-	-89	-0-	841	3			N	-0-					64
01	868	N	651	-0-	-217	-0-	651	3			N	-0-					64
02	784	N	671	-0-	-113	-0-	671	3			N	-0-					64
03	857	N	857	-0-	-0-	-0-	857	3			N	-0-					64

PAN PETRO (MARMATON) 68735 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
SLEDGEHAMMER 69 WELL #: 1H RRCID -> 284839 COMPL. DATE 09/29/2017 TOTAL DEPTH 6528 PERF. 6770 - 11613

10	1082	N	1082	-0-	-0-	-0-	684	1	155	2	N	221	184	1			157
							243	9									
11	1320	N	275	-0-	-1045	-0-	209	1	66	9	N	60	181	1			36
12	1475	N	1475	-0-	-0-	-0-	870	1	275	2	N	300	179	1			157
							330	9									
01	1085	N	58	-0-	-1027	-0-	35	1	23	9	N	21					178
02	1850	N	1850	-0-	-0-	-0-	576	1	1032	2	N	220	184	1			214
							242	9									
03	1930	N	1930	-0-	-0-	-0-	590	1	1014	2	N	296	182	1			328
							326	9									

UNBRIDLED RESOURCES, LLC 875461
HODGES "D" WELL #: 2032 RRCID -> 290998 COMPL. DATE 01/01/2020 TOTAL DEPTH 8098 PERF. 7370 - 7979

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (MORROW, UPPER) 68735 333 ASSOCIATED 49B CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
JINES WELL #: 1 RRCID -> 049536 COMPL. DATE 01/07/1971 TOTAL DEPTH 8700 PERF. 8582 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (NOVI) 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 202434 COMPL. DATE 04/19/2004 TOTAL DEPTH 10250 PERF. 8673 - 8677

10	2118	N	2118	-0-	-0-	-0-	56	1	2060	2	N	2					90
							2	9									
11	1254	N	1254	-0-	-0-	-0-	56	1	1198	2	N	-0-					90
12	1506	N	1506	-0-	-0-	-0-	50	1	1453	2	N	3					93
							3	9									
01	527	N	511	-0-	-16	-0-	30	1	477	2	N	4					97
							4	9									
02	1318	N	1318	-0-	-0-	-0-	36	1	1279	2	N	3					100
							3	9									
03	778	N	778	-0-	-0-	-0-	22	1	754	2	N	2					102
							2	9									

MILAM, INC. 566816
HELTON WELL #: 1 RRCID -> 022461 COMPL. DATE 07/03/1959 TOTAL DEPTH N/A PERF. 8464 - 8484

10	1984	N	1978	-0-	-6	-0-	1978	3			N	-0-					12
11	1920	N	1903	-0-	-17	-0-	1903	3			N	-0-					12
12	1984	N	1958	-0-	-26	-0-	1958	3			N	-0-					12
01	1984	N	1942	-0-	-42	-0-	1942	3			N	-0-					12
02	1764	N	1764	-0-	-0-	-0-	1764	3			N	-0-					12
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

NATURAL GAS ANADARKO COMPANY 600750
EZ WELL #: 2 RRCID -> 245462 COMPL. DATE 07/23/2008 TOTAL DEPTH 8600 PERF. 8048 - 8064

10	914	N	914	-0-	-0-	-0-	46	1	866	2	N	2					56
							2	9									
11	882	N	882	-0-	-0-	-0-	58	1	824	2	N	-0-					56
12	820	N	820	-0-	-0-	-0-	62	1	758	2	N	-0-					56
01	689	N	689	-0-	-0-	-0-	60	1	629	2	N	-0-					56
02	532	N	447	-0-	-85	-0-	56	1	391	2	N	-0-					56
03	922	N	922	-0-	-0-	-0-	62	1	860	2	N	-0-					56

DICKENSON WELL #: 1307 RRCID -> 267971 COMPL. DATE 05/19/2008 TOTAL DEPTH 10200 PERF. 8580 - 8598

10	14B2 EXT	NO RPT	-0-	-0-	53752						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	53752						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	53752						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	53752						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	53752						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	53752						N	NO RPT					-0-

PAN PETRO (NOVI) //CONT.// 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
OVERFLOW ENERGY, LLC 628574
21 MILE SWD WELL #: 1 RRCID -> 203143 COMPL. DATE 01/01/2004 TOTAL DEPTH 10180 PERF. 3714 - 4240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

PANHANDLE, EAST 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ALVEY PARTNERS 016400
GETHINGS, E. E. WELL #: 2 RRCID -> 025897 COMPL. DATE 11/15/1957 TOTAL DEPTH 2527 PERF. N/A

10	127 N	127	-0-	-0-	B	-0-	127	2		N	-0-			-0-
11	116 N	116	-0-	-0-	B	-0-	116	2		N	-0-			-0-
12	164 N	164	-0-	-0-	B	-0-	164	2		N	-0-			-0-
01	124 N	116	-0-	-8	B	-0-	116	2		N	-0-			-0-
02	112 N	1	-0-	-111	B	-0-	1	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	124 N	1	-0-	-123	B	-0-	1	2		N	-0-			-0-

GETHING -B- WELL #: 1 RRCID -> 025898 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	170 N	170	-0-	-0-	B	-0-	170	2		N	-0-			-0-
11	148 N	148	-0-	-0-	B	-0-	148	2		N	-0-			-0-
12	202 N	202	-0-	-0-	B	-0-	202	2		N	-0-			-0-
01	158 N	158	-0-	-0-	B	-0-	158	2		N	-0-			-0-
02	140 N	1	-0-	-139	B	-0-	1	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	155 N	1	-0-	-154	B	-0-	1	2		N	-0-			-0-

AUDREY OIL & GAS LLC 036817
EVANS WELL #: 1 RRCID -> 026444 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	186 N	180	-0-	-6	B	-0-	180	3		N	-0-			-0-
11	210 N	51	-0-	-159	B	-0-	51	3		N	-0-			-0-
12	217 N	204	-0-	-13	B	-0-	204	3		N	-0-			-0-
01	192 N	192	-0-	-0-	B	-0-	192	3		N	-0-			-0-
02	171 N	171	-0-	-0-	B	-0-	171	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	217 N	-0-	-0-	-217	B	-0-				N	-0-			-0-

CARPENTER WELL #: 1 RRCID -> 026578 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	930 N	808	-0-	-122	B	-0-	808	3		N	-0-			-0-
11	1217 N	1217	-0-	-0-	B	-0-	1217	3		N	-0-			-0-
12	1205 N	1205	-0-	-0-	B	-0-	1205	3		N	-0-			-0-
01	1147 N	1147	-0-	-0-	B	-0-	1147	3		N	-0-			-0-
02	876 N	876	-0-	-0-	B	-0-	876	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1083 N	1083	-0-	-0-	B	-0-	1083	3		N	-0-			-0-

CARPENTER WELL #: 2 RRCID -> 026579 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	527 N	445	-0-	-82	B	-0-	445	3		N	-0-			-0-
11	676 N	676	-0-	-0-	B	-0-	676	3		N	-0-			-0-
12	650 N	650	-0-	-0-	B	-0-	650	3		N	-0-			-0-
01	646 N	646	-0-	-0-	B	-0-	646	3		N	-0-			-0-
02	501 N	501	-0-	-0-	B	-0-	501	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	581 N	581	-0-	-0-	B	-0-	581	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
AUDREY OIL & GAS LLC //CONT.// 036817
CARPENTER WELL #: 5 RRCID -> 026580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	403	N	299	-0-	-104	B	-0-	299	3		N	-0-			-0-
11	394	N	394	-0-	-0-	B	-0-	394	3		N	-0-			-0-
12	407	N	407	-0-	-0-	B	-0-	407	3		N	-0-			-0-
01	382	N	382	-0-	-0-	B	-0-	382	3		N	-0-			-0-
02	364	N	296	-0-	-68	B	-0-	296	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	403	N	370	-0-	-33	B	-0-	370	3		N	-0-			-0-

WEBB WELL #: B 3 RRCID -> 026588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	186	N	159	-0-	-27	B	-0-	159	3		N	-0-			-0-
11	240	N	238	-0-	-2	B	-0-	238	3		N	-0-			-0-
12	240	N	240	-0-	-0-	B	-0-	240	3		N	-0-			-0-
01	236	N	236	-0-	-0-	B	-0-	236	3		N	-0-			-0-
02	224	N	175	-0-	-49	B	-0-	175	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	196	-0-	-52	B	-0-	196	3		N	-0-			-0-

BCE-MACH III LLC 040209
ABBOTT WELL #: 1 RRCID -> 023685 COMPL. DATE 01/05/1958 TOTAL DEPTH N/A PERF. N/A

10	697	N	697	-0-	-0-	B	-0-	697	3		N	-0-			-0-
11	782	N	782	-0-	-0-	B	-0-	782	3		N	-0-			-0-
12	754	N	754	-0-	-0-	B	-0-	754	3		N	-0-			-0-
01	739	N	739	-0-	-0-	B	-0-	739	3		N	-0-			-0-
02	649	N	649	-0-	-0-	B	-0-	649	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	682	N	657	-0-	-25	B	-0-	657	3		N	-0-			-0-

ANDREWS WELL #: 1 RRCID -> 023686 COMPL. DATE 07/13/1958 TOTAL DEPTH N/A PERF. N/A

10	465	N	428	-0-	-37	B	-0-	428	3		N	-0-			-0-
11	465	N	465	-0-	-0-	B	-0-	465	3		N	-0-			-0-
12	476	N	476	-0-	-0-	B	-0-	476	3		N	-0-			-0-
01	444	N	444	-0-	-0-	B	-0-	444	3		N	-0-			-0-
02	420	N	393	-0-	-27	B	-0-	393	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	465	N	454	-0-	-11	B	-0-	454	3		N	-0-			-0-

BARKER -A- WELL #: 1 RRCID -> 023687 COMPL. DATE 07/30/1960 TOTAL DEPTH N/A PERF. N/A

10	310	N	291	-0-	-19	B	-0-	291	3		N	-0-			-0-
11	300	N	282	-0-	-18	B	-0-	282	3		N	-0-			-0-
12	310	N	273	-0-	-37	B	-0-	273	3		N	-0-			-0-
01	279	N	264	-0-	-15	B	-0-	264	3		N	-0-			-0-
02	252	N	221	-0-	-31	B	-0-	221	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	274	-0-	-5	B	-0-	274	3		N	-0-			-0-

BARNES -A- WELL #: 1 RRCID -> 023688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	737	N	737	-0-	-0-	B	-0-	737	3		N	-0-			-0-
11	748	N	748	-0-	-0-	B	-0-	748	3		N	-0-			-0-
12	713	N	711	-0-	-2	B	-0-	711	3		N	-0-			-0-
01	744	N	712	-0-	-32	B	-0-	712	3		N	-0-			-0-
02	700	N	627	-0-	-73	B	-0-	627	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	713	N	712	-0-	-1	B	-0-	712	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

BARNES WELL #: 2 RRCID -> 023689 COMPL. DATE 12/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
11	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
12	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
01	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
02	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-

BEASLEY WELL #: 1 RRCID -> 023690 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
11	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
12	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
01	682	N	670	-0-	-12 B	-0-	670	3			N	-0-					-0-
02	644	N	583	-0-	-61 B	-0-	583	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	646	-0-	-36 B	-0-	646	3			N	-0-					-0-

BEASLEY WELL #: 2 RRCID -> 023691 COMPL. DATE 03/19/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
11	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
12	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
01	403	N	376	-0-	-27 B	-0-	376	3			N	-0-					-0-
02	364	N	332	-0-	-32 B	-0-	332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	386	-0-	-17 B	-0-	386	3			N	-0-					-0-

BEASLEY -B- WELL #: 1 RRCID -> 023692 COMPL. DATE 12/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
11	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
12	372	N	362	-0-	-10 B	-0-	362	3			N	-0-					-0-
01	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
02	364	N	349	-0-	-15 B	-0-	349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-

BOYD WELL #: 1 RRCID -> 023693 COMPL. DATE 08/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	330	-0-	-42 B	-0-	330	3			N	-0-					-0-
11	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
12	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
01	341	N	306	-0-	-35 B	-0-	306	3			N	-0-					-0-
02	364	N	262	-0-	-102 B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	362	-0-	-10 B	-0-	362	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023694 COMPL. DATE 09/05/1958 TOTAL DEPTH 2746 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BURDINE -A- WELL #: 1 RRCID -> 023695 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	211	-0-	-37 B	-0-	211	3			N	-0-					-0-
11	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
12	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
01	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
02	252	N	236	-0-	-16 B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	228	-0-	-51 B	-0-	228	3			N	-0-					-0-

CALLHAM WELL #: 1 RRCID -> 023696 COMPL. DATE 09/12/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	213	-0-	-35 B	-0-	213	3			N	-0-					-0-
11	270	N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-
12	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
01	217	N	195	-0-	-22 B	-0-	195	3			N	-0-					-0-
02	252	N	169	-0-	-83 B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-

CASTLEBERRY WELL #: 1 RRCID -> 023697 COMPL. DATE 06/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
11	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
12	434	N	429	-0-	-5 B	-0-	429	3			N	-0-					-0-
01	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
02	420	N	385	-0-	-35 B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	412	-0-	-22 B	-0-	412	3			N	-0-					-0-

COFFIELD WELL #: 1 RRCID -> 023698 COMPL. DATE 11/08/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	255	-0-	-24 B	-0-	255	3			N	-0-					-0-
11	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
12	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-
01	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
02	252	N	211	-0-	-41 B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-

COUSINS WELL #: 1 RRCID -> 023699 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	258	-0-	-21 B	-0-	258	3			N	-0-					-0-
11	270	N	256	-0-	-14 B	-0-	256	3			N	-0-					-0-
12	279	N	246	-0-	-33 B	-0-	246	3			N	-0-					-0-
01	248	N	221	-0-	-27 B	-0-	221	3			N	-0-					-0-
02	252	N	192	-0-	-60 B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-

CUBINE WELL #: 1 RRCID -> 023700 COMPL. DATE 06/08/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-
11	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-
12	1422	N	1422	-0-	-0- B	-0-	1422	3			N	-0-					-0-
01	1336	N	1336	-0-	-0- B	-0-	1336	3			N	-0-					-0-
02	1232	N	1171	-0-	-61 B	-0-	1171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1343	-0-	-21 B	-0-	1343	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
DARSEY "A" WELL #: 1 RRCID -> 023701 COMPL. DATE 12/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
11	150	N	63	-0-	-87 B	-0-	63	3			N	-0-					-0-
12	124	N	51	-0-	-73 B	-0-	51	3			N	-0-					-0-
01	124	N	59	-0-	-65 B	-0-	59	3			N	-0-					-0-
02	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-

DARSEY WELL #: 2 RRCID -> 023702 COMPL. DATE 06/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
11	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
12	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
01	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
02	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-

DWYER WELL #: 1 RRCID -> 023703 COMPL. DATE 12/17/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
11	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
12	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
01	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
02	252	N	229	-0-	-23 B	-0-	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 023704 COMPL. DATE 05/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
11	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
12	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
01	651	N	645	-0-	-6 B	-0-	645	3			N	-0-					-0-
02	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	645	-0-	-6 B	-0-	645	3			N	-0-					-0-

FOWLER -C- WELL #: 1 RRCID -> 023705 COMPL. DATE 02/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	181	-0-	-36 B	-0-	181	3			N	-0-					-0-
11	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-
12	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
01	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
02	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	223	-0-	-25 B	-0-	223	3			N	-0-					-0-

GLASS WELL #: 1 RRCID -> 023706 COMPL. DATE 08/25/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
11	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
12	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
01	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
02	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
GLASS -A- WELL #: 1 RRCID -> 023707 COMPL. DATE 01/04/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
11	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
12	496	N	479	-0-	-17 B	-0-	479	3			N	-0-					-0-
01	496	N	488	-0-	-8 B	-0-	488	3			N	-0-					-0-
02	476	N	442	-0-	-34 B	-0-	442	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-

GOLDSTON WELL #: 1 RRCID -> 023708 COMPL. DATE 07/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
11	540	N	511	-0-	-29 B	-0-	511	3			N	-0-					-0-
12	527	N	478	-0-	-49 B	-0-	478	3			N	-0-					-0-
01	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
02	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-

GRIFFIN WELL #: 1 RRCID -> 023709 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
11	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
12	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
01	372	N	365	-0-	-7 B	-0-	365	3			N	-0-					-0-
02	336	N	320	-0-	-16 B	-0-	320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	336	-0-	-5 B	-0-	336	3			N	-0-					-0-

GROSS WELL #: 1 RRCID -> 023710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
11	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
12	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
01	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
02	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-

HANNER -X- WELL #: 1 RRCID -> 023711 COMPL. DATE 07/23/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
12	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
01	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
02	168	N	100	-0-	-68 B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-

HERRINGTON WELL #: 1 RRCID -> 023712 COMPL. DATE 09/11/2008 TOTAL DEPTH 2812 PERF. 2600 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
11	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
12	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
01	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
02	308	N	296	-0-	-12 B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
HESS WELL #: 1 RRCID -> 023713 COMPL. DATE 10/03/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	538	-0-	-113 B	-0-	538	3			N	-0-					-0-
11	600	N	598	-0-	-2 B	-0-	598	3			N	-0-					-0-
12	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
01	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
02	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	549	-0-	-102 B	-0-	549	3			N	-0-					-0-

HIBLER -A- WELL #: 1 RRCID -> 023714 COMPL. DATE 02/13/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
11	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
12	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
01	496	N	495	-0-	-1 B	-0-	495	3			N	-0-					-0-
02	476	N	445	-0-	-31 B	-0-	445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-

HIBLER -B- WELL #: 1 RRCID -> 023715 COMPL. DATE 07/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	588	-0-	-94 B	-0-	588	2			N	-0-					-0-
11	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-
12	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					-0-
01	622	N	622	-0-	-0- B	-0-	622	2			N	-0-					-0-
02	644	N	474	-0-	-170 B	-0-	474	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-

HIBLER WELL #: 1 RRCID -> 023716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
11	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
12	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
01	713	N	689	-0-	-24 B	-0-	689	3			N	-0-					-0-
02	672	N	596	-0-	-76 B	-0-	596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	654	-0-	-59 B	-0-	654	3			N	-0-					-0-

HINK WELL #: 1 RRCID -> 023717 COMPL. DATE 02/17/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	571	-0-	-49 B	-0-	571	3			N	-0-					-0-
11	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
12	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
01	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
02	560	N	553	-0-	-7 B	-0-	553	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	616	-0-	-35 B	-0-	616	3			N	-0-					-0-

HOMMEL WELL #: 1 RRCID -> 023718 COMPL. DATE 06/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	42	-0-	-20 B	-0-	42	3			N	-0-					-0-
11	60	N	53	-0-	-7 B	-0-	53	3			N	-0-					-0-
12	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
01	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
02	56	N	45	-0-	-11 B	-0-	45	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

HORNSBY WELL #: 1 RRCID -> 023719 COMPL. DATE 06/14/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	375	-0-	-28 B	-0-	375	3			N	-0-					-0-
11	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
12	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
01	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
02	448	N	316	-0-	-132 B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	459	-0-	-6 B	-0-	459	3			N	-0-					-0-

HOWARD WELL #: 1 RRCID -> 023720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	351	-0-	-52 B	-0-	351	3			N	-0-					-0-
11	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
12	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
01	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
02	364	N	294	-0-	-70 B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-

HUDGINS WELL #: 1 RRCID -> 023721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
11	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
12	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
01	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
02	84	N	81	-0-	-3 B	-0-	81	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-

HUDGINS -A- WELL #: 1 RRCID -> 023722 COMPL. DATE 06/12/2007 TOTAL DEPTH 2417 PERF. 2268 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	427	-0-	-69 B	-0-	427	3			N	-0-					-0-
11	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
12	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
01	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
02	448	N	428	-0-	-20 B	-0-	428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	489	-0-	-7 B	-0-	489	3			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 023723 COMPL. DATE 02/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
11	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
12	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
01	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
02	504	N	503	-0-	-1 B	-0-	503	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	517	-0-	-10 B	-0-	517	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 023724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
JOHNSON -A- WELL #: 1 RRCID -> 023725 COMPL. DATE 06/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					92
11	150	N	147	-0-	-3	B	-0-	147	3			N	-0-					92
12	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					92
01	155	N	137	-0-	-18	B	-0-	137	3			N	-0-					92
02	151	N	151	-0-	-0-	B	-0-	126	3	25	9	N	23					115
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	120	-0-	-35	B	-0-	120	3			N	-0-					115

JOHNSON -B- WELL #: 1 RRCID -> 023726 COMPL. DATE 08/06/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
11	90	N	77	-0-	-13	B	-0-	77	3			N	-0-					-0-
12	81	N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-
01	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
02	84	N	50	-0-	-34	B	-0-	50	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	67	-0-	-26	B	-0-	67	3			N	-0-					-0-

JOHNSON -C- WELL #: 1 RRCID -> 023727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	115	-0-	-9	B	-0-	115	3			N	-0-					-0-
11	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
12	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
01	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
02	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	132	-0-	-23	B	-0-	132	3			N	-0-					-0-

JOHNSTON WELL #: 1 RRCID -> 023728 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	617	-0-	-158	B	-0-	617	3			N	-0-					-0-
11	715	N	715	-0-	-0-	B	-0-	715	3			N	-0-					-0-
12	1242	N	1242	-0-	-0-	B	-0-	1242	3			N	-0-					-0-
01	1173	N	1173	-0-	-0-	B	-0-	1173	3			N	-0-					-0-
02	952	N	952	-0-	-0-	B	-0-	952	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1414	N	1414	-0-	-0-	B	-0-	1414	3			N	-0-					-0-

JOLLY WELL #: 1 RRCID -> 023729 COMPL. DATE 04/29/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	408	-0-	-26	B	-0-	408	3			N	-0-					-0-
11	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-
12	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-
01	403	N	368	-0-	-35	B	-0-	368	3			N	-0-					-0-
02	448	N	326	-0-	-122	B	-0-	326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	455	-0-	-10	B	-0-	455	3			N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 023730 COMPL. DATE 03/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
11	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
12	372	N	356	-0-	-16	B	-0-	356	3			N	-0-					-0-
01	403	N	381	-0-	-22	B	-0-	381	3			N	-0-					-0-
02	364	N	347	-0-	-17	B	-0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
KROUCH WELL #: 1 RRCID -> 023731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
11	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
12	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
01	248	N	227	-0-	-21 B	-0-	227	3			N	-0-					-0-
02	224	N	203	-0-	-21 B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023732 COMPL. DATE 08/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-
11	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-
12	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
01	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
02	196	N	186	-0-	-10 B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-

LEWIS WELL #: 2 RRCID -> 023733 COMPL. DATE 08/15/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
11	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
12	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
01	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
02	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-

LEWIS WELL #: 6 RRCID -> 023734 COMPL. DATE 01/03/1957 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
11	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
12	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
01	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					-0-
02	224	N	190	-0-	-34 B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-

MAGEE WELL #: 1 RRCID -> 023735 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
11	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
12	341	N	331	-0-	-10 B	-0-	331	3			N	-0-					-0-
01	372	N	328	-0-	-44 B	-0-	328	3			N	-0-					-0-
02	336	N	275	-0-	-61 B	-0-	275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 023736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
11	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
12	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
01	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
02	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MASSEY WELL #: 1 RRCID -> 023737 COMPL. DATE 10/26/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
11	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
12	279	N	275	-0-	-4	B	-0-	275	3			N	-0-					-0-
01	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
02	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-

MCLEAN, CITY OF WELL #: 1 RRCID -> 023738 COMPL. DATE 07/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	88	-0-	-5	B	-0-	88	3			N	-0-					-0-
11	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
12	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-
01	93	N	85	-0-	-8	B	-0-	85	3			N	-0-					-0-
02	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 023739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	206	-0-	-104	B	-0-	206	3			N	-0-					-0-
11	300	N	202	-0-	-98	B	-0-	202	3			N	-0-					-0-
12	310	N	173	-0-	-137	B	-0-	173	3			N	-0-					-0-
01	217	N	156	-0-	-61	B	-0-	156	3			N	-0-					-0-
02	196	N	153	-0-	-43	B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	170	-0-	-16	B	-0-	170	3			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 023740 COMPL. DATE 09/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	635	N	635	-0-	-0-	B	-0-	635	3			N	-0-					-0-
11	660	N	645	-0-	-15	B	-0-	645	3			N	-0-					-0-
12	651	N	606	-0-	-45	B	-0-	606	3			N	-0-					-0-
01	620	N	601	-0-	-19	B	-0-	601	3			N	-0-					-0-
02	616	N	547	-0-	-69	B	-0-	547	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	380	-0-	-240	B	-0-	380	3			N	-0-					-0-

MOREMAN WELL #: 1 RRCID -> 023741 COMPL. DATE 10/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	655	N	655	-0-	-0-	B	-0-	655	3			N	-0-					-0-
11	667	N	667	-0-	-0-	B	-0-	667	3			N	-0-					-0-
12	670	N	670	-0-	-0-	B	-0-	670	3			N	-0-					-0-
01	657	N	657	-0-	-0-	B	-0-	657	3			N	-0-					-0-
02	616	N	576	-0-	-40	B	-0-	576	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	655	-0-	-27	B	-0-	655	3			N	-0-					-0-

PATTERSON WELL #: 1 RRCID -> 023742 COMPL. DATE 12/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
11	360	N	347	-0-	-13	B	-0-	347	3			N	-0-					-0-
12	341	N	331	-0-	-10	B	-0-	331	3			N	-0-					-0-
01	341	N	295	-0-	-46	B	-0-	295	3			N	-0-					-0-
02	336	N	279	-0-	-57	B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
PAULK WELL #: 1 RRCID -> 023743 COMPL. DATE 06/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	489	-0-	-100 B	-0-	489	3			N	-0-					-0-
11	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
12	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
01	496	N	479	-0-	-17 B	-0-	479	3			N	-0-					-0-
02	560	N	385	-0-	-175 B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	539	-0-	-50 B	-0-	539	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 023744 COMPL. DATE 02/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
11	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
12	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
01	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
02	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-

RICE WELL #: 1 RRCID -> 023745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
11	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
12	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
01	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
02	280	N	254	-0-	-26 B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-

RICE -A- WELL #: 1 RRCID -> 023746 COMPL. DATE 03/28/2007 TOTAL DEPTH 2416 PERF. 2292 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
11	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
12	465	N	458	-0-	-7 B	-0-	458	3			N	-0-					-0-
01	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
02	448	N	415	-0-	-33 B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-

SAUNDERS WELL #: 1 RRCID -> 023747 COMPL. DATE 07/06/1957 TOTAL DEPTH 2608 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	297	-0-	-44 B	-0-	297	3			N	-0-					-0-
11	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
12	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
01	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
02	280	N	263	-0-	-17 B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	283	-0-	-27 B	-0-	283	3			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 023748 COMPL. DATE 09/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
11	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
12	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
01	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
02	112	N	95	-0-	-17 B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

SHAW WELL #: 1 RRCID -> 023749 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
11	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
12	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
01	403	N	392	-0-	-11 B	-0-	392	3			N	-0-					-0-
02	364	N	355	-0-	-9 B	-0-	355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	375	-0-	-28 B	-0-	375	3			N	-0-					-0-

STATE WELL #: 1 RRCID -> 023750 COMPL. DATE 03/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
11	570	N	563	-0-	-7 B	-0-	563	3			N	-0-					-0-
12	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
01	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
02	532	N	512	-0-	-20 B	-0-	512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	580	-0-	-40 B	-0-	580	3			N	-0-					-0-

STEWART WELL #: 1 RRCID -> 023751 COMPL. DATE 08/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	72	-0-	-21 B	-0-	72	3			N	-0-					-0-
11	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
12	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
01	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
02	84	N	63	-0-	-21 B	-0-	63	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-

STUBBS WELL #: 1 RRCID -> 023752 COMPL. DATE 06/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
11	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
12	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-
01	279	N	258	-0-	-21 B	-0-	258	3			N	-0-					-0-
02	252	N	238	-0-	-14 B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-

TIBBETS WELL #: 1 RRCID -> 023753 COMPL. DATE 11/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	491	-0-	-160 B	-0-	491	3			N	-0-					-0-
11	600	N	529	-0-	-71 B	-0-	529	3			N	-0-					-0-
12	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
01	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
02	504	N	465	-0-	-39 B	-0-	465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-

VAN SANT WELL #: 1 RRCID -> 023755 COMPL. DATE 07/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	357	-0-	-46 B	-0-	357	3			N	-0-					-0-
11	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
12	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
01	372	N	342	-0-	-30 B	-0-	342	3			N	-0-					-0-
02	392	N	292	-0-	-100 B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WILSON WELL #: 1 RRCID -> 023757 COMPL. DATE 05/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
11	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
12	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
01	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-
02	224	N	185	-0-	-39 B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					-0-

WILSON -A- WELL #: 1 RRCID -> 023758 COMPL. DATE 07/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
11	390	N	376	-0-	-14 B	-0-	376	3			N	-0-					-0-
12	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
01	372	N	364	-0-	-8 B	-0-	364	3			N	-0-					-0-
02	364	N	332	-0-	-32 B	-0-	332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	367	-0-	-5 B	-0-	367	3			N	-0-					-0-

WILLIS WELL #: 1 RRCID -> 023759 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
11	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
12	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
01	744	N	729	-0-	-15 B	-0-	729	3			N	-0-					-0-
02	672	N	663	-0-	-9 B	-0-	663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	743	-0-	-1 B	-0-	743	3			N	-0-					-0-

WILLIS -A- WELL #: 1 RRCID -> 023760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
11	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
12	744	N	656	-0-	-88 B	-0-	656	3			N	-0-					-0-
01	713	N	647	-0-	-66 B	-0-	647	3			N	-0-					-0-
02	644	N	590	-0-	-54 B	-0-	590	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	642	-0-	-9 B	-0-	642	3			N	-0-					-0-

WOODS -A- WELL #: 1 RRCID -> 023761 COMPL. DATE 07/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
11	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
12	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
01	372	N	366	-0-	-6 B	-0-	366	3			N	-0-					-0-
02	364	N	279	-0-	-85 B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	344	-0-	-28 B	-0-	344	3			N	-0-					-0-

YOES WELL #: 1 RRCID -> 023762 COMPL. DATE 03/13/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
11	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
12	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
01	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-
02	280	N	269	-0-	-11 B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	300	-0-	-10 B	-0-	300	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
YOES -A- WELL #: 1 RRCID -> 023763 COMPL. DATE 08/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
11	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
12	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
01	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
02	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-

ASHBY, J. A. WELL #: 1 RRCID -> 023765 COMPL. DATE 04/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
11	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
12	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
01	589	N	585	-0-	-4 B	-0-	585	3			N	-0-					-0-
02	560	N	473	-0-	-87 B	-0-	473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	295	-0-	-325 B	-0-	295	3			N	-0-					-0-

HUGGINS, D. UNIT WELL #: 1 RRCID -> 023766 COMPL. DATE 06/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
11	660	N	636	-0-	-24 B	-0-	636	3			N	-0-					-0-
12	682	N	647	-0-	-35 B	-0-	647	3			N	-0-					-0-
01	682	N	664	-0-	-18 B	-0-	664	3			N	-0-					-0-
02	588	N	562	-0-	-26 B	-0-	562	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	351	-0-	-300 B	-0-	351	3			N	-0-					-0-

BAKER WELL #: 1 RRCID -> 024591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
11	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
12	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
01	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
02	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-

SHORT WELL #: 2 RRCID -> 025786 COMPL. DATE 10/06/1953 TOTAL DEPTH 2748 PERF. 2460 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HUDGINS WELL #: 1 RRCID -> 025814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
11	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
12	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
01	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
02	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
CHAPMAN -A- WELL #: 2 RRCID -> 025853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ALDOUS -A- WELL #: 1 RRCID -> 025976 COMPL. DATE 05/23/1954 TOTAL DEPTH 1744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
11	210	N	171	-0-	-39 B	-0-	171	3			N	-0-					-0-
12	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
01	217	N	12	-0-	-205 B	-0-	12	3			N	-0-					-0-
02	168	N	-0-	-0-	-168 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-

ALDOUS -B- WELL #: 1 RRCID -> 025977 COMPL. DATE 06/05/1954 TOTAL DEPTH 1786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ALDOUS -C- WELL #: 1 RRCID -> 025978 COMPL. DATE 04/07/1958 TOTAL DEPTH 2035 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
11	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
12	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
01	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
02	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-

ALDOUS -D- WELL #: 1 RRCID -> 025979 COMPL. DATE 02/13/1958 TOTAL DEPTH 1957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	230	-0-	-18 B	-0-	230	3			N	-0-					-0-
11	240	N	226	-0-	-14 B	-0-	226	3			N	-0-					-0-
12	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
01	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
02	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-

ALDOUS -E- WELL #: 1 RRCID -> 025980 COMPL. DATE 08/11/1956 TOTAL DEPTH 1833 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
11	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
12	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
01	403	N	358	-0-	-45 B	-0-	358	3			N	-0-					-0-
02	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
ALDOUS -F- WELL #: 1 RRCID -> 025981 COMPL. DATE 04/16/1956 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
11	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
12	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
01	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
02	224	N	218	-0-	-6 B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	254	-0-	-56 B	-0-	254	3			N	-0-					-0-

ALDOUS -G- WELL #: 1 RRCID -> 025982 COMPL. DATE 05/17/1958 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
11	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
12	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
01	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
02	140	N	98	-0-	-42 B	-0-	98	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	107	-0-	-48 B	-0-	107	3			N	-0-					-0-

ALDOUS -H- WELL #: 1 RRCID -> 025983 COMPL. DATE 01/30/1960 TOTAL DEPTH 1952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	380	-0-	-23 B	-0-	380	3			N	-0-					-0-
11	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
12	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
01	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
02	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-

ALDOUS -I- WELL #: 1 RRCID -> 025984 COMPL. DATE 01/28/1960 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-
11	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-
12	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
01	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
02	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-

AMERSON WELL #: 1 RRCID -> 025985 COMPL. DATE 06/22/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	2	-0-	-2 B	-0-	2	3			N	-0-					-0-
11	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
12	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
01	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
02	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	18	-0-	-44 B	-0-	18	3			N	-0-					-0-

ATKINSON WELL #: 1 RRCID -> 025986 COMPL. DATE 06/02/1954 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
11	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
12	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
01	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
02	140	N	125	-0-	-15 B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	133	-0-	-22 B	-0-	133	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
ATKINSON -A- WELL #: 1 RRCID -> 025987 COMPL. DATE 03/10/1956 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-
11	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
12	465	N	449	-0-	-16 B	-0-	449	3			N	-0-					-0-
01	403	N	289	-0-	-114 B	-0-	289	3			N	-0-					-0-
02	420	N	361	-0-	-59 B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-

AYCOCK WELL #: 1 RRCID -> 025989 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
11	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
12	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
01	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
02	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-

BARKER WELL #: 1 RRCID -> 025991 COMPL. DATE 08/09/1957 TOTAL DEPTH 2202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
11	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
12	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
01	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
02	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-

BATSON WELL #: 1 RRCID -> 025993 COMPL. DATE 04/30/1958 TOTAL DEPTH 2075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	70	-0-	-54 B	-0-	70	3			N	-0-					-0-
11	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
12	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
01	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
02	84	N	79	-0-	-5 B	-0-	79	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	81	-0-	-43 B	-0-	81	3			N	-0-					-0-

BAXTER WELL #: 3 RRCID -> 025996 COMPL. DATE 02/18/1958 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-
11	330	N	319	-0-	-11 B	-0-	319	3			N	-0-					-0-
12	341	N	335	-0-	-6 B	-0-	335	3			N	-0-					-0-
01	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
02	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	311	-0-	-30 B	-0-	311	3			N	-0-					-0-

BAXTER -A- WELL #: 1 RRCID -> 025998 COMPL. DATE 06/28/1957 TOTAL DEPTH 2051 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-
11	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
12	310	N	289	-0-	-21 B	-0-	289	3			N	-0-					-0-
01	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
02	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BAXTER -A- WELL #: 2 RRCID -> 025999 COMPL. DATE 07/01/1957 TOTAL DEPTH 2129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
11	120	N	99	-0-	-21	B	-0-	99	3			N	-0-					-0-
12	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
01	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
02	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-

BAXTER -A- WELL #: 3 RRCID -> 026000 COMPL. DATE 11/10/1957 TOTAL DEPTH 2136 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	69	-0-	-24	B	-0-	69	3			N	-0-					-0-
11	120	N	99	-0-	-21	B	-0-	99	3			N	-0-					-0-
12	124	N	87	-0-	-37	B	-0-	87	3			N	-0-					-0-
01	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
02	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	116	N	116	-0-	-0-	B	-0-	116	3			N	-0-					-0-

BAXTER -A- WELL #: 5 RRCID -> 026001 COMPL. DATE 08/20/1958 TOTAL DEPTH 2053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	50	-0-	-12	B	-0-	50	3			N	-0-					-0-
11	60	N	58	-0-	-2	B	-0-	58	3			N	-0-					-0-
12	62	N	60	-0-	-2	B	-0-	60	3			N	-0-					-0-
01	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
02	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-

BAXTER -A- WELL #: 6 RRCID -> 026002 COMPL. DATE 08/13/1958 TOTAL DEPTH 2108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	175	-0-	-11	B	-0-	175	3			N	-0-					-0-
11	210	N	203	-0-	-7	B	-0-	203	3			N	-0-					-0-
12	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
01	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
02	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	208	-0-	-9	B	-0-	208	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 026004 COMPL. DATE 04/26/1958 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	119	-0-	-36	B	-0-	119	3			N	-0-					-0-
11	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
12	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
01	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
02	112	N	110	-0-	-2	B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	129	-0-	-26	B	-0-	129	3			N	-0-					-0-

BELL -E- WELL #: 1 RRCID -> 026010 COMPL. DATE 04/08/1959 TOTAL DEPTH 1977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BERGMAN WELL #: 1 RRCID -> 026017 COMPL. DATE 05/10/1954 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
01	62	N	30	-0-	-32 B	-0-	30	3			N	-0-					-0-
02	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-

BERGMAN WELL #: 2 RRCID -> 026018 COMPL. DATE 04/12/1958 TOTAL DEPTH 2184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
11	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
12	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
01	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
02	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-

BERGMAN WELL #: 3 RRCID -> 026019 COMPL. DATE 04/15/1958 TOTAL DEPTH 2111 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	381	-0-	-53 B	-0-	381	3			N	-0-					-0-
11	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
12	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
01	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
02	392	N	307	-0-	-85 B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	388	-0-	-77 B	-0-	388	3			N	-0-					-0-

BERGMAN WELL #: 4 RRCID -> 026020 COMPL. DATE 04/08/1958 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
11	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
12	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
01	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
02	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-

BETENBOUGH WELL #: 1 RRCID -> 026021 COMPL. DATE 03/07/1954 TOTAL DEPTH 1929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-
11	60	N	23	-0-	-37 B	-0-	23	3			N	-0-					-0-
12	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
01	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
02	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026022 COMPL. DATE 02/25/1958 TOTAL DEPTH 1942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	587	-0-	-126 B	-0-	587	3			N	-0-					-0-
11	630	N	618	-0-	-12 B	-0-	618	3			N	-0-					-0-
12	682	N	538	-0-	-144 B	-0-	538	3			N	-0-					-0-
01	589	N	517	-0-	-72 B	-0-	517	3			N	-0-					-0-
02	588	N	548	-0-	-40 B	-0-	548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BETENBOUGH -A- WELL #: 1 RRCID -> 026023 COMPL. DATE 03/31/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
11	150	N	1	-0-	-149 B	-0-	1	3			N	-0-					-0-
12	124	N	71	-0-	-53 B	-0-	71	3			N	-0-					-0-
01	124	N	52	-0-	-72 B	-0-	52	3			N	-0-					-0-
02	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 3 RRCID -> 026025 COMPL. DATE 04/13/1957 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
11	240	N	230	-0-	-10 B	-0-	230	3			N	-0-					-0-
12	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
01	248	N	210	-0-	-38 B	-0-	210	3			N	-0-					-0-
02	224	N	222	-0-	-2 B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	182	-0-	-35 B	-0-	182	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 4 RRCID -> 026026 COMPL. DATE 09/29/1957 TOTAL DEPTH 1978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
11	120	N	113	-0-	-7 B	-0-	113	3			N	-0-					-0-
12	93	N	54	-0-	-39 B	-0-	54	3			N	-0-					-0-
01	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
02	112	N	102	-0-	-10 B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 5 RRCID -> 026027 COMPL. DATE 10/03/1957 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	360	-0-	-43 B	-0-	360	3			N	-0-					-0-
11	390	N	342	-0-	-48 B	-0-	342	3			N	-0-					-0-
12	372	N	310	-0-	-62 B	-0-	310	3			N	-0-					-0-
01	372	N	342	-0-	-30 B	-0-	342	3			N	-0-					-0-
02	308	N	284	-0-	-24 B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-

BETENBOUGH -B- WELL #: 1 RRCID -> 026028 COMPL. DATE 06/02/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
11	480	N	456	-0-	-24 B	-0-	456	2			N	-0-					-0-
12	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-
01	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-
02	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	508	-0-	-19 B	-0-	508	2			N	-0-					-0-

BETENBOUGH -B- WELL #: 2 RRCID -> 026029 COMPL. DATE 03/03/1958 TOTAL DEPTH 2063 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-
11	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
12	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
01	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
02	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	163	-0-	-23 B	-0-	163	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BJERG WELL #: 1 RRCID -> 026030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
11	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
12	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
01	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
02	168	N	165	-0-	-3 B	-0-	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-

BOREN WELL #: 1 RRCID -> 026031 COMPL. DATE 01/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
11	300	N	250	-0-	-50 B	-0-	250	3			N	-0-					-0-
12	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
01	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
02	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-

BOREN -A- WELL #: 2 RRCID -> 026032 COMPL. DATE 03/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BORIN WELL #: 1 RRCID -> 026034 COMPL. DATE 12/30/1951 TOTAL DEPTH 2096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
11	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
12	217	N	172	-0-	-45 B	-0-	172	3			N	-0-					-0-
01	155	N	131	-0-	-24 B	-0-	131	3			N	-0-					-0-
02	168	N	127	-0-	-41 B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	113	-0-	-73 B	-0-	113	3			N	-0-					-0-

BRASHEARS WELL #: 1 RRCID -> 026038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
11	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
12	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
01	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
02	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-

BRAZOS RIVER GAS WELL #: 1 RRCID -> 026039 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
11	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-
12	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
01	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
02	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BRYAN WELL #: 1 RRCID -> 026040 COMPL. DATE 04/24/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	23	-0-	-8 B	-0-	23	3			N	-0-					-0-
11	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
12	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
01	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
02	28	N	26	-0-	-2 B	-0-	26	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-

BRYAN WELL #: 2 RRCID -> 026041 COMPL. DATE 11/30/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	282	-0-	-59 B	-0-	282	3			N	-0-					-0-
11	330	N	274	-0-	-56 B	-0-	274	3			N	-0-					-0-
12	341	N	285	-0-	-56 B	-0-	285	3			N	-0-					-0-
01	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
02	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-

BURKHALTER WELL #: 1 RRCID -> 026042 COMPL. DATE 03/10/1961 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	75	-0-	-18 B	-0-	75	3			N	-0-					-0-
11	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
12	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
01	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
02	112	N	79	-0-	-33 B	-0-	79	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	81	-0-	-43 B	-0-	81	3			N	-0-					-0-

BUSH WELL #: 1 RRCID -> 026044 COMPL. DATE 02/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
11	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
12	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
01	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
02	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-

CALDWELL WELL #: 2 RRCID -> 026045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	429	-0-	-67 B	-0-	429	3			N	-0-					-0-
11	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
12	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
01	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-
02	504	N	470	-0-	-34 B	-0-	470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	516	-0-	-135 B	-0-	516	3			N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026046 COMPL. DATE 02/28/1960 TOTAL DEPTH 2162 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
11	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
12	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
01	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
02	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

CANTRELL -A- WELL #: 1 RRCID -> 026047 COMPL. DATE 06/16/1960 TOTAL DEPTH 2101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
11	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
12	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
01	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-
02	56	N	46	-0-	-10 B	-0-	46	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 026048 COMPL. DATE 12/04/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	258	-0-	-52 B	-0-	258	3			N	-0-					-0-
11	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
12	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
01	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
02	224	N	47	-0-	-177 B	-0-	47	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	190	-0-	-151 B	-0-	190	3			N	-0-					-0-

CITY GOLF CLUB WELL #: 1 RRCID -> 026050 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	246	-0-	-2 B	-0-	246	3			N	-0-					-0-
11	240	N	216	-0-	-24 B	-0-	216	3			N	-0-					-0-
12	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
01	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-
02	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	230	-0-	-18 B	-0-	230	3			N	-0-					-0-

CLARK WELL #: 1 RRCID -> 026051 COMPL. DATE 05/20/1957 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
11	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
12	248	N	193	-0-	-55 B	-0-	193	3			N	-0-					-0-
01	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-
02	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-

CLARK -A- WELL #: 1 RRCID -> 026052 COMPL. DATE 09/03/1957 TOTAL DEPTH 2169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
11	120	N	113	-0-	-7 B	-0-	113	3			N	-0-					-0-
12	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
01	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
02	112	N	103	-0-	-9 B	-0-	103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-

CLAY WELL #: 1 RRCID -> 026054 COMPL. DATE 03/02/1961 TOTAL DEPTH 2198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
11	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
12	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
01	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
02	168	N	146	-0-	-22 B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	128	-0-	-58 B	-0-	128	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

COLEMAN -A- WELL #: 2 RRCID -> 026057 COMPL. DATE 07/16/1959 TOTAL DEPTH 2062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	98	-0-	-150 B	-0-	98	3			N	-0-					-0-
11	240	N	128	-0-	-112 B	-0-	128	3			N	-0-					-0-
12	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
01	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
02	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-

COLEMAN WELL #: 3 RRCID -> 026058 COMPL. DATE 06/06/1962 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
11	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-
12	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
01	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
02	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	168	-0-	-49 B	-0-	168	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 026059 COMPL. DATE 11/02/1953 TOTAL DEPTH 1987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
11	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
12	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
01	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
02	140	N	129	-0-	-11 B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	106	-0-	-49 B	-0-	106	3			N	-0-					-0-

COLLINS -A- WELL #: 1 RRCID -> 026060 COMPL. DATE 03/15/1960 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
11	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
12	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
01	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
02	196	N	194	-0-	-2 B	-0-	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	176	-0-	-72 B	-0-	176	3			N	-0-					-0-

DARGARTZ WELL #: 1 RRCID -> 026063 COMPL. DATE 02/20/1960 TOTAL DEPTH 1975 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
11	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
12	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
01	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
02	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 026064 COMPL. DATE 06/14/1957 TOTAL DEPTH 2170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
11	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
12	155	N	130	-0-	-25 B	-0-	130	3			N	-0-					-0-
01	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
02	140	N	132	-0-	-8 B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
DEGER WELL #: 1 RRCID -> 026065 COMPL. DATE 11/30/1961 TOTAL DEPTH 2025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
11	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
12	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
01	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
02	112	N	93	-0-	-19 B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	87	-0-	-37 B	-0-	87	3			N	-0-					-0-

DEKLE WELL #: 1 RRCID -> 026066 COMPL. DATE 02/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	197	-0-	-20 B	-0-	197	3			N	-0-					-0-
11	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-
12	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
01	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
02	196	N	175	-0-	-21 B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-

EMMERT WELL #: 1 RRCID -> 026068 COMPL. DATE 07/02/1957 TOTAL DEPTH 2082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

EMMERT -A- WELL #: 2 RRCID -> 026069 COMPL. DATE 09/26/1958 TOTAL DEPTH 1851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FEDERAL LIFE INSURANCE CO. WELL #: 1 RRCID -> 026070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
11	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-
12	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-
01	124	N	80	-0-	-44 B	-0-	80	3			N	-0-					-0-
02	112	N	68	-0-	-44 B	-0-	68	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-

FERRIL WELL #: 1 RRCID -> 026071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
11	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
12	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
01	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
02	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
FOSTER, WALTER WELL #: 1 RRCID -> 026073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	165	-0-	-21 B	-0-	165	3			N	-0-					-0-
11	210	N	195	-0-	-15 B	-0-	195	3			N	-0-					-0-
12	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
01	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
02	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-

FOSTER WELL #: 2 RRCID -> 026074 COMPL. DATE 04/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
11	390	N	368	-0-	-22 B	-0-	368	3			N	-0-					-0-
12	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
01	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
02	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	432	-0-	-2 B	-0-	432	3			N	-0-					-0-

FOWLER -A- WELL #: 1 RRCID -> 026075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	88	-0-	-36 B	-0-	88	3			N	-0-					-0-
11	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
12	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
01	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
02	140	N	110	-0-	-30 B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	104	-0-	-82 B	-0-	104	3			N	-0-					-0-

FOWLER -B- WELL #: 1 RRCID -> 026076 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
11	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
12	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
01	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
02	336	N	306	-0-	-30 B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	307	-0-	-65 B	-0-	307	3			N	-0-					-0-

FOWLER -E- WELL #: 1 RRCID -> 026077 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	360	-0-	-198 B	-0-	360	3			N	-0-					-0-
11	420	N	402	-0-	-18 B	-0-	402	3			N	-0-					-0-
12	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
01	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
02	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	406	-0-	-59 B	-0-	406	3			N	-0-					-0-

FOWLER -F- WELL #: 1 RRCID -> 026078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	190	-0-	-27 B	-0-	190	3			N	-0-					-0-
11	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
12	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
01	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
02	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	212	-0-	-5 B	-0-	212	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
GIERHART -X- WELL #: 1 RRCID -> 026079 COMPL. DATE 06/22/1962 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
11	120	N	117	-0-	-3	B	-0-	117	3			N	-0-					-0-
12	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
01	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
02	112	N	99	-0-	-13	B	-0-	99	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 026080 COMPL. DATE 04/20/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
11	270	N	231	-0-	-39	B	-0-	231	3			N	-0-					-0-
12	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
01	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
02	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	262	-0-	-17	B	-0-	262	3			N	-0-					-0-

GLENN WELL #: 2 RRCID -> 026081 COMPL. DATE 07/08/1957 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GLENN WELL #: 3 RRCID -> 026082 COMPL. DATE 04/01/1959 TOTAL DEPTH 1922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	337	-0-	-35	B	-0-	337	3			N	-0-					-0-
11	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
12	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
01	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
02	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	311	-0-	-61	B	-0-	311	3			N	-0-					-0-

GLENN -A- WELL #: 1 RRCID -> 026083 COMPL. DATE 07/17/1957 TOTAL DEPTH 1915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	19	-0-	-12	B	-0-	19	3			N	-0-					-0-
11	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
12	62	N	22	-0-	-40	B	-0-	22	3			N	-0-					-0-
01	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
02	56	N	56	-0-	-0-	B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	49	N	49	-0-	-0-	B	-0-	49	3			N	-0-					-0-

GLENN -A- WELL #: 2 RRCID -> 026084 COMPL. DATE 04/01/1959 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
GLENN -B- WELL #: 1 RRCID -> 026085 COMPL. DATE 07/31/1957 TOTAL DEPTH 1938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
11	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
12	155	N	124	-0-	-31	B	-0-	124	3			N	-0-					-0-
01	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
02	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-

GLENN -B- WELL #: 2 RRCID -> 026086 COMPL. DATE 06/23/1961 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GLENN -D- WELL #: 1 RRCID -> 026088 COMPL. DATE 08/09/1958 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	198	-0-	-50	B	-0-	198	3			N	-0-					-0-
11	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
12	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
01	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
02	196	N	172	-0-	-24	B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	219	-0-	-29	B	-0-	219	3			N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026090 COMPL. DATE 06/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	204	-0-	-13	B	-0-	204	3			N	-0-					-0-
11	240	N	219	-0-	-21	B	-0-	219	3			N	-0-					-0-
12	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
01	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
02	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-

GOOCH WELL #: 2 RRCID -> 026091 COMPL. DATE 11/08/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	163	-0-	-23	B	-0-	163	3			N	-0-					-0-
11	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
12	186	N	177	-0-	-9	B	-0-	177	3			N	-0-					-0-
01	155	N	150	-0-	-5	B	-0-	150	3			N	-0-					-0-
02	168	N	165	-0-	-3	B	-0-	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-

GOOCH WELL #: 3 RRCID -> 026092 COMPL. DATE 01/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
GOOCH WELL #: 4 RRCID -> 026093 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
11	210	N	200	-0-	-10 B	-0-	200	3			N	-0-					-0-
12	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
01	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
02	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	193	-0-	-24 B	-0-	193	3			N	-0-					-0-

HALL WELL #: 1 RRCID -> 026094 COMPL. DATE 08/05/1957 TOTAL DEPTH 2157 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
11	150	N	145	-0-	-5 B	-0-	145	3			N	-0-					-0-
12	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
01	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
02	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-

HALL -A- WELL #: 1 RRCID -> 026095 COMPL. DATE 01/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1239	N	1051	-0-	-188 B	-0-	1051	3			N	-0-					-0-
11	1200	N	1056	-0-	-144 B	-0-	1056	3			N	-0-					-0-
12	1147	N	1088	-0-	-59 B	-0-	1088	3			N	-0-					-0-
01	1054	N	1043	-0-	-11 B	-0-	1043	3			N	-0-					-0-
02	1077	N	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-

HALL -B- WELL #: 1 RRCID -> 026096 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
11	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
12	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
01	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
02	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-

HALL -C- WELL #: 1 RRCID -> 026097 COMPL. DATE 10/19/1965 TOTAL DEPTH 2185 PERF. 410 - 430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		-0-	-0-	-0- B	-0-					N	-0-					72
11	INJECT		-0-	-0-	-0- B	-0-					N	-0-					72
12	INJECT		-0-	-0-	-0- B	-0-					N	-0-					72
01	INJECT		-0-	-0-	-0- B	-0-					N	-0-					72
02	INJECT		-0-	-0-	-0- B	-0-					N	-0-					72
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		-0-	-0-	-0- B	-0-					N	-0-					72

HALL -E- WELL #: 1 RRCID -> 026098 COMPL. DATE 05/14/1958 TOTAL DEPTH 2103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
11	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
12	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
01	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
02	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
HALL -F- WELL #: 1 RRCID -> 026099 COMPL. DATE 06/30/1962 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
11	60	N	43	-0-	-17 B	-0-	43	3			N	-0-					-0-
12	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
01	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
02	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	6	-0-	-56 B	-0-	6	3			N	-0-					-0-

HAYES WELL #: 1 RRCID -> 026103 COMPL. DATE 01/00/1958 TOTAL DEPTH 1815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
11	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
12	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
01	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
02	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-

HAYES WELL #: 2 RRCID -> 026104 COMPL. DATE 02/16/1958 TOTAL DEPTH 2033 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
11	300	N	282	-0-	-18 B	-0-	282	3			N	-0-					-0-
12	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
01	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
02	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	294	-0-	-16 B	-0-	294	3			N	-0-					-0-

HENDERSON -A- WELL #: 1 RRCID -> 026106 COMPL. DATE 03/25/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
11	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
12	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
01	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
02	112	N	97	-0-	-15 B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	87	-0-	-37 B	-0-	87	3			N	-0-					-0-

HOBBS WELL #: 1 RRCID -> 026109 COMPL. DATE 10/23/1951 TOTAL DEPTH 1945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
11	120	N	98	-0-	-22 B	-0-	98	3			N	-0-					-0-
12	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
01	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
02	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-

HOBBS WELL #: 2 RRCID -> 026110 COMPL. DATE 07/04/1957 TOTAL DEPTH 2018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	232	-0-	-78 B	-0-	232	3			N	-0-					-0-
11	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
12	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

HUDGINS -B- WELL #: 1 RRCID -> 026112 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
11	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
12	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
01	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
02	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-

HUDGINS -C- WELL #: 1 RRCID -> 026113 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	338	-0-	-34 B	-0-	338	3			N	-0-					-0-
11	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
12	403	N	402	-0-	-1 B	-0-	402	3			N	-0-					-0-
01	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
02	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	385	-0-	-18 B	-0-	385	3			N	-0-					-0-

HUDGINS -C- WELL #: 2 RRCID -> 026114 COMPL. DATE 05/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
11	300	N	298	-0-	-2 B	-0-	298	3			N	-0-					-0-
12	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
01	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
02	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	286	-0-	-55 B	-0-	286	3			N	-0-					-0-

HUFFINE WELL #: 1 RRCID -> 026115 COMPL. DATE 08/17/1958 TOTAL DEPTH 2104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	115	-0-	-40 B	-0-	115	3			N	-0-					-0-
11	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
12	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
01	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
02	168	N	143	-0-	-25 B	-0-	143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	164	-0-	-22 B	-0-	164	3			N	-0-					-0-

KNOLL WELL #: 3 RRCID -> 026117 COMPL. DATE 08/23/1958 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
11	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
12	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
01	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
02	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	133	-0-	-53 B	-0-	133	3			N	-0-					-0-

KNOLL -A- WELL #: 1 RRCID -> 026118 COMPL. DATE 04/08/1954 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
11	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
12	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-
01	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
02	224	N	198	-0-	-26 B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	205	-0-	-43 B	-0-	205	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
KNOLL -B- WELL #: 1 RRCID -> 026119 COMPL. DATE 07/20/1955 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	41	N	41	-0-	-0-	B	-0-	41	3		N	-0-			-0-
11	115	N	115	-0-	-0-	B	-0-	115	3		N	-0-			-0-
12	124	N	107	-0-	-17	B	-0-	107	3		N	-0-			-0-
01	155	N	155	-0-	-0-	B	-0-	155	3		N	-0-			-0-
02	131	N	131	-0-	-0-	B	-0-	131	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	93	N	61	-0-	-32	B	-0-	61	3		N	-0-			-0-

KNOLL -X- WELL #: 1 RRCID -> 026120 COMPL. DATE 06/29/1957 TOTAL DEPTH 2131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	251	N	251	-0-	-0-	B	-0-	251	3		N	-0-			-0-
11	246	N	246	-0-	-0-	B	-0-	246	3		N	-0-			-0-
12	232	N	232	-0-	-0-	B	-0-	232	3		N	-0-			-0-
01	271	N	271	-0-	-0-	B	-0-	271	3		N	-0-			-0-
02	238	N	238	-0-	-0-	B	-0-	238	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	246	N	246	-0-	-0-	B	-0-	246	3		N	-0-			-0-

LAYCOCK WELL #: 2 RRCID -> 026123 COMPL. DATE 08/07/1957 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	368	N	368	-0-	-0-	B	-0-	368	3		N	-0-			-0-
11	353	N	353	-0-	-0-	B	-0-	353	3		N	-0-			-0-
12	341	N	335	-0-	-6	B	-0-	335	3		N	-0-			-0-
01	351	N	351	-0-	-0-	B	-0-	351	3		N	-0-			-0-
02	308	N	295	-0-	-13	B	-0-	295	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	360	N	360	-0-	-0-	B	-0-	360	3		N	-0-			-0-

LAYCOCK WELL #: 5 RRCID -> 026124 COMPL. DATE 07/18/1957 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

LAYCOCK WELL #: 6 RRCID -> 026125 COMPL. DATE 05/25/1958 TOTAL DEPTH 1995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	194	N	194	-0-	-0-	B	-0-	194	3		N	-0-			-0-
11	243	N	243	-0-	-0-	B	-0-	243	3		N	-0-			-0-
12	212	N	212	-0-	-0-	B	-0-	212	3		N	-0-			-0-
01	190	N	190	-0-	-0-	B	-0-	190	3		N	-0-			-0-
02	168	N	58	-0-	-110	B	-0-	58	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	219	N	219	-0-	-0-	B	-0-	219	3		N	-0-			-0-

LAYCOCK WELL #: 10 RRCID -> 026128 COMPL. DATE 07/02/1959 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
LAYCOCK WELL #: 11 RRCID -> 026129 COMPL. DATE 04/13/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	152	-0-	-3	B	-0-	152	3		N	-0-			-0-
11	248	N	248	-0-	-0-	B	-0-	248	3		N	-0-			-0-
12	249	N	249	-0-	-0-	B	-0-	249	3		N	-0-			-0-
01	228	N	228	-0-	-0-	B	-0-	228	3		N	-0-			-0-
02	224	N	191	-0-	-33	B	-0-	191	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	203	-0-	-45	B	-0-	203	3		N	-0-			-0-

LAYCOCK WELL #: 13 RRCID -> 026130 COMPL. DATE 11/12/1961 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	272	N	272	-0-	-0-	B	-0-	272	3		N	-0-			-0-
11	240	N	235	-0-	-5	B	-0-	235	3		N	-0-			-0-
12	121	N	121	-0-	-0-	B	-0-	121	3		N	-0-			-0-
01	279	N	209	-0-	-70	B	-0-	209	3		N	-0-			-0-
02	262	N	262	-0-	-0-	B	-0-	262	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	211	N	211	-0-	-0-	B	-0-	211	3		N	-0-			-0-

LAYCOCK WELL #: 14 RRCID -> 026131 COMPL. DATE 10/04/1961 TOTAL DEPTH 1896 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	24	N	24	-0-	-0-	B	-0-	24	3		N	-0-			-0-
11	35	N	35	-0-	-0-	B	-0-	35	3		N	-0-			-0-
12	39	N	39	-0-	-0-	B	-0-	39	3		N	-0-			-0-
01	31	N	25	-0-	-6	B	-0-	25	3		N	-0-			-0-
02	28	N	22	-0-	-6	B	-0-	22	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	1	-0-	-30	B	-0-	1	3		N	-0-			-0-

LAYCOCK WELL #: 16 RRCID -> 026132 COMPL. DATE 12/02/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

LAYCOCK -A- WELL #: 2 RRCID -> 026134 COMPL. DATE 04/26/1958 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	64	N	64	-0-	-0-	B	-0-	64	3		N	-0-			-0-
12	4	N	4	-0-	-0-	B	-0-	4	3		N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	56	N	-0-	-0-	-56	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4	N	-0-	-0-	-4	B	-0-				N	-0-			-0-

LAYCOCK -A- WELL #: 3 RRCID -> 026135 COMPL. DATE 03/18/1966 TOTAL DEPTH 2044 PERF. 415 - 427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
LAYCOCK -A- WELL #: 4 RRCID -> 026136 COMPL. DATE 07/24/1967 TOTAL DEPTH N/A PERF. 470 - 482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 6 RRCID -> 026138 COMPL. DATE 09/20/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 7 RRCID -> 026139 COMPL. DATE 03/14/1961 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK -B- WELL #: 1 RRCID -> 026141 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-
11	210	N	196	-0-	-14 B	-0-	196	3			N	-0-					-0-
12	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
01	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
02	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-

LAYCOCK -B- WELL #: 2 RRCID -> 026142 COMPL. DATE 11/19/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-
11	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
12	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
01	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-
02	308	N	298	-0-	-10 B	-0-	298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	340	-0-	-1 B	-0-	340	3			N	-0-					-0-

LEDBETTER WELL #: 1 RRCID -> 026144 COMPL. DATE 04/22/1959 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
11	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
12	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
01	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
02	196	N	183	-0-	-13 B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	179	-0-	-38 B	-0-	179	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
LONE STAR PRODUCING CO. WELL #: 1 RRCID -> 026147 COMPL. DATE 11/23/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
11	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
12	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
01	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
02	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	107	-0-	-48 B	-0-	107	3			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 026148 COMPL. DATE 06/07/1962 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
11	150	N	147	-0-	-3 B	-0-	147	3			N	-0-					-0-
12	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
01	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-
02	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-

LUTES WELL #: 1 RRCID -> 026149 COMPL. DATE 08/18/1957 TOTAL DEPTH 2047 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	132	-0-	-23 B	-0-	132	3			N	-0-					-0-
11	150	N	136	-0-	-14 B	-0-	136	3			N	-0-					-0-
12	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
01	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
02	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-

LUTES WELL #: 2 RRCID -> 026150 COMPL. DATE 08/21/1957 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	107	-0-	-17 B	-0-	107	3			N	-0-					-0-
11	120	N	112	-0-	-8 B	-0-	112	3			N	-0-					-0-
12	124	N	95	-0-	-29 B	-0-	95	3			N	-0-					-0-
01	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
02	112	N	96	-0-	-16 B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-

LUTES WELL #: 3 RRCID -> 026151 COMPL. DATE 07/30/1958 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	72	-0-	-21 B	-0-	72	3			N	-0-					-0-
11	90	N	88	-0-	-2 B	-0-	88	3			N	-0-					-0-
12	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
01	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
02	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-

LUTES WELL #: 4 RRCID -> 026152 COMPL. DATE 06/29/1959 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
11	480	N	423	-0-	-57 B	-0-	423	3			N	-0-					-0-
12	465	N	452	-0-	-13 B	-0-	452	3			N	-0-					-0-
01	434	N	421	-0-	-13 B	-0-	421	3			N	-0-					-0-
02	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	358	-0-	-107 B	-0-	358	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
LUTES WELL #: 6 RRCID -> 026153 COMPL. DATE 03/16/1961 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LUTES WELL #: 7 RRCID -> 026154 COMPL. DATE 04/28/1961 TOTAL DEPTH 1794 PERF. N/A

10	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
11	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
12	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
01	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
02	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-

LUTES -A- WELL #: 1 RRCID -> 026155 COMPL. DATE 08/23/1957 TOTAL DEPTH 2010 PERF. N/A

10	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-
11	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
12	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
01	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
02	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-

LUTES -A- WELL #: 2 RRCID -> 026156 COMPL. DATE 10/09/1958 TOTAL DEPTH 2142 PERF. N/A

10	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
11	150	N	136	-0-	-14 B	-0-	136	3			N	-0-					-0-
12	155	N	134	-0-	-21 B	-0-	134	3			N	-0-					-0-
01	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
02	140	N	108	-0-	-32 B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-

LUTES -A- WELL #: 3 RRCID -> 026157 COMPL. DATE 08/03/1958 TOTAL DEPTH 2020 PERF. N/A

10	186	N	147	-0-	-39 B	-0-	147	3			N	-0-					-0-
11	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
12	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
01	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
02	168	N	131	-0-	-37 B	-0-	131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-

MAGNOLIA WELL #: 1 RRCID -> 026158 COMPL. DATE 12/00/1957 TOTAL DEPTH 1972 PERF. N/A

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MAGNOLIA -A- WELL #: 1 RRCID -> 026159 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 2 RRCID -> 026160 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	93	N	72	-0-	-21 B	-0-	72	3			N	-0-					-0-
11	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
12	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
01	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
02	196	N	137	-0-	-59 B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	79	-0-	-138 B	-0-	79	3			N	-0-					-0-

MAGNOLIA -A- WELL #: 3 RRCID -> 026161 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
11	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
12	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
01	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
02	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 026162 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
11	240	N	233	-0-	-7 B	-0-	233	3			N	-0-					-0-
12	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
01	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
02	224	N	203	-0-	-21 B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	230	-0-	-18 B	-0-	230	3			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 026163 COMPL. DATE 09/04/1961 TOTAL DEPTH N/A PERF. N/A

10	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-
11	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
12	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
01	217	N	187	-0-	-30 B	-0-	187	3			N	-0-					-0-
02	168	N	166	-0-	-2 B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-

MARTINDALE WELL #: 1 RRCID -> 026164 COMPL. DATE 05/18/1961 TOTAL DEPTH 2011 PERF. N/A

10	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
11	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
12	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
01	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
02	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MASSEY -A- WELL #: 3 RRCID -> 026167 COMPL. DATE 02/23/1958 TOTAL DEPTH 2077 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	166	-0-	-82 B	-0-	166	3			N	-0-					-0-
11	210	N	192	-0-	-18 B	-0-	192	3			N	-0-					-0-
12	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
01	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
02	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-

MCALLISTER WELL #: 1 RRCID -> 026169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
11	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
12	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
01	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
02	28	N	21	-0-	-7 B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	23	-0-	-8 B	-0-	23	3			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 026173 COMPL. DATE 08/12/2008 TOTAL DEPTH 2166 PERF. 2016 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
11	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
12	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
01	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
02	392	N	324	-0-	-68 B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	316	-0-	-118 B	-0-	316	3			N	-0-					-0-

MCCRACKEN -A- WELL #: 1 RRCID -> 026174 COMPL. DATE 03/03/1961 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	35	-0-	-306 B	-0-	35	3			N	-0-					-0-
11	360	N	199	-0-	-161 B	-0-	199	3			N	-0-					-0-
12	248	N	180	-0-	-68 B	-0-	180	3			N	-0-					-0-
01	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
02	196	N	117	-0-	-79 B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 026175 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
11	570	N	453	-0-	-117 B	-0-	453	3			N	-0-					-0-
12	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
01	589	N	493	-0-	-96 B	-0-	493	3			N	-0-					-0-
02	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	580	-0-	-9 B	-0-	580	3			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 026176 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
11	300	N	258	-0-	-42 B	-0-	258	3			N	-0-					-0-
12	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
01	372	N	313	-0-	-59 B	-0-	313	3			N	-0-					-0-
02	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MCDOWELL WELL #: 4 RRCID -> 026178 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
01	155	N	109	-0-	-46 B	-0-	109	3			N	-0-					-0-
02	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-

MCDOWELL WELL #: 5 RRCID -> 026179 COMPL. DATE 09/08/1958 TOTAL DEPTH 2120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	131	-0-	-24 B	-0-	131	3			N	-0-					-0-
11	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
12	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
01	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
02	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-

MCDOWELL WELL #: 6 RRCID -> 026180 COMPL. DATE 08/06/1959 TOTAL DEPTH 2303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
11	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
12	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
01	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
02	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-

MCDOWELL WELL #: 7 RRCID -> 026181 COMPL. DATE 08/18/1959 TOTAL DEPTH 2200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL WELL #: 8 RRCID -> 026182 COMPL. DATE 08/01/1959 TOTAL DEPTH 2084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	317	-0-	-24 B	-0-	317	3			N	-0-					-0-
11	330	N	286	-0-	-44 B	-0-	286	3			N	-0-					-0-
12	341	N	295	-0-	-46 B	-0-	295	3			N	-0-					-0-
01	310	N	274	-0-	-36 B	-0-	274	3			N	-0-					-0-
02	280	N	242	-0-	-38 B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	265	-0-	-45 B	-0-	265	3			N	-0-					-0-

MCDOWELL WELL #: 9 RRCID -> 026183 COMPL. DATE 05/03/1959 TOTAL DEPTH 2140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
11	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
12	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
01	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
02	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	249	-0-	-154 B	-0-	249	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MCFARLAND WELL #: 1 RRCID -> 026186 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					1
11	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					1
12	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					1
01	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					1
02	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					1
03/01 BALANCING DATE STATUS -> -0-																	
03	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					1

MILEUR WELL #: 1 RRCID -> 026188 COMPL. DATE 08/06/1958 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	274	-0-	-36 B	-0-	274	3			N	-0-					-0-
11	300	N	266	-0-	-34 B	-0-	266	3			N	-0-					-0-
12	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
01	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
02	252	N	229	-0-	-23 B	-0-	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 026189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-
11	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
12	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
01	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
02	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-

MONTGOMERY WELL #: 2 RRCID -> 026190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
11	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
12	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
01	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
02	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-

MORGAN -A- WELL #: 1 RRCID -> 026192 COMPL. DATE 08/26/1958 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
11	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
12	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
01	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
02	140	N	136	-0-	-4 B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-

MORGAN -B- WELL #: 1 RRCID -> 026193 COMPL. DATE 09/02/1958 TOTAL DEPTH 2137 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
11	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
12	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
01	124	N	67	-0-	-57 B	-0-	67	3			N	-0-					-0-
02	84	N	47	-0-	-37 B	-0-	47	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MORGAN -C- WELL #: 2 RRCID -> 026195 COMPL. DATE 09/23/1958 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	203	-0-	-14	B	-0-	203	3			N	-0-					-0-
11	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
12	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
01	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
02	224	N	206	-0-	-18	B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	222	-0-	-26	B	-0-	222	3			N	-0-					-0-

MORGAN -D- WELL #: 1 RRCID -> 026196 COMPL. DATE 03/09/1961 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	54	-0-	-8	B	-0-	54	3			N	-0-					-0-
11	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
12	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
01	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
02	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	42	-0-	-20	B	-0-	42	3			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 026197 COMPL. DATE 03/01/1959 TOTAL DEPTH 2710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	7	-0-	-8	B	-0-	7	3			N	-0-					-0-
11	30	N	23	-0-	-7	B	-0-	23	3			N	-0-					-0-
12	25	N	25	-0-	-0-	B	-0-	25	3			N	-0-					-0-
01	17	N	17	-0-	-0-	B	-0-	17	3			N	-0-					-0-
02	28	N	6	-0-	-22	B	-0-	6	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	2	-0-	-29	B	-0-	2	3			N	-0-					-0-

NEELY WELL #: 3 RRCID -> 026200 COMPL. DATE 12/03/1958 TOTAL DEPTH 1886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
11	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
12	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-
01	629	N	629	-0-	-0-	B	-0-	629	3			N	-0-					-0-
02	476	N	461	-0-	-15	B	-0-	461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	358	-0-	-200	B	-0-	358	3			N	-0-					-0-

NELSON WELL #: 1 RRCID -> 026201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	76	-0-	-17	B	-0-	76	3			N	-0-					-0-
11	79	N	79	-0-	-0-	B	-0-	79	3			N	-0-					-0-
12	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
01	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
02	84	N	63	-0-	-21	B	-0-	63	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	69	-0-	-24	B	-0-	69	3			N	-0-					-0-

NEWKIRK WELL #: 2 RRCID -> 026203 COMPL. DATE 06/19/1959 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	331	-0-	-10	B	-0-	331	3			N	-0-					-0-
11	360	N	343	-0-	-17	B	-0-	343	3			N	-0-					-0-
12	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
01	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
02	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
NEWKIRK WELL #: 4 RRCID -> 026205 COMPL. DATE 06/19/1961 TOTAL DEPTH 1785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

NICHOLSON WELL #: 1 RRCID -> 026208 COMPL. DATE 12/00/1957 TOTAL DEPTH N/A PERF. N/A

10	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
01	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
02	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-

NICHOLSON WELL #: 2 RRCID -> 026209 COMPL. DATE 05/09/1957 TOTAL DEPTH 2050 PERF. N/A

10	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
01	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
02	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-

NICHOLSON -A- WELL #: 1 RRCID -> 026210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
11	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
12	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
01	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-
02	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-

NICHOLSON -B- WELL #: 1 RRCID -> 026211 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-
11	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
12	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
01	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
02	196	N	194	-0-	-2 B	-0-	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-

NICHOLSON -C- WELL #: 1 RRCID -> 026212 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

10	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
11	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
12	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
01	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
02	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
NICHOLSON -D- WELL #: 1 RRCID -> 026213 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
11	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
12	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
01	310	N	284	-0-	-26	B	-0-	284	3			N	-0-					-0-
02	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	291	-0-	-19	B	-0-	291	3			N	-0-					-0-

NICHOLSON -F- WELL #: 1 RRCID -> 026215 COMPL. DATE 09/04/1951 TOTAL DEPTH 2134 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
11	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
12	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
01	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
02	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-

NOEL WELL #: 1 RRCID -> 026217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	106	-0-	-18	B	-0-	106	3			N	-0-					-0-
11	120	N	109	-0-	-11	B	-0-	109	3			N	-0-					-0-
12	124	N	120	-0-	-4	B	-0-	120	3			N	-0-					-0-
01	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
02	112	N	108	-0-	-4	B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	115	-0-	-9	B	-0-	115	3			N	-0-					-0-

NOEL -A- WELL #: 1 RRCID -> 026218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	35	-0-	-89	B	-0-	35	3			N	-0-					-0-
11	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					-0-
12	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
01	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-
02	112	N	77	-0-	-35	B	-0-	77	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	43	-0-	-81	B	-0-	43	3			N	-0-					-0-

NOEL -A- WELL #: 2 RRCID -> 026219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	253	-0-	-26	B	-0-	253	3			N	-0-					-0-
11	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
12	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
01	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
02	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-

NOEL -B- WELL #: 1 RRCID -> 026220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	163	-0-	-23	B	-0-	163	3			N	-0-					-0-
11	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
12	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
01	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
02	168	N	140	-0-	-28	B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	167	-0-	-19	B	-0-	167	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
NOEL -B- WELL #: 2 RRCID -> 026221 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
11	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-
12	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-
01	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
02	140	N	113	-0-	-27 B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	122	-0-	-33 B	-0-	122	3			N	-0-					-0-

NOEL -C- WELL #: 1 RRCID -> 026222 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	46	-0-	-16 B	-0-	46	3			N	-0-					-0-
11	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
12	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
01	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
02	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	65	-0-	-28 B	-0-	65	3			N	-0-					-0-

ONEIL WELL #: 1 RRCID -> 026223 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
12	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
01	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
02	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	77	-0-	-16 B	-0-	77	3			N	-0-					-0-

ONEIL WELL #: 2 RRCID -> 026224 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
11	180	N	178	-0-	-2 B	-0-	178	3			N	-0-					-0-
12	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
01	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
02	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-

ONEIL -A- WELL #: 1 RRCID -> 026227 COMPL. DATE 12/20/2007 TOTAL DEPTH 2010 PERF. 1924 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
11	300	N	216	-0-	-84 B	-0-	216	3			N	-0-					-0-
12	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
01	310	N	281	-0-	-29 B	-0-	281	3			N	-0-					-0-
02	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-

ONEIL -A- WELL #: 2 RRCID -> 026228 COMPL. DATE 11/00/1957 TOTAL DEPTH 1955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	292	-0-	-18 B	-0-	292	3			N	-0-					-0-
11	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
12	310	N	279	-0-	-31 B	-0-	279	3			N	-0-					-0-
01	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
02	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
ONEIL -A- WELL #: 3 RRCID -> 026229 COMPL. DATE 02/00/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
11	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
12	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
01	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
02	112	N	109	-0-	-3 B	-0-	109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	128	-0-	-27 B	-0-	128	3			N	-0-					-0-

ONEIL -A- WELL #: 4 RRCID -> 026230 COMPL. DATE 06/08/1962 TOTAL DEPTH 2069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
11	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
12	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
01	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-
02	196	N	185	-0-	-11 B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-

ONEIL -B- WELL #: 1 RRCID -> 026231 COMPL. DATE 11/00/1957 TOTAL DEPTH 1943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
11	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
12	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
01	186	N	163	-0-	-23 B	-0-	163	3			N	-0-					-0-
02	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-

ONEIL -B- WELL #: 2 RRCID -> 026232 COMPL. DATE 06/00/1958 TOTAL DEPTH 1981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
11	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
12	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
01	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
02	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-

ONEIL -B- WELL #: 3 RRCID -> 026233 COMPL. DATE 05/00/1958 TOTAL DEPTH 1874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	7	-0-	-24 B	-0-	7	3			N	-0-					-0-
11	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
12	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
01	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
02	112	N	105	-0-	-7 B	-0-	105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	45	-0-	-79 B	-0-	45	3			N	-0-					-0-

ORR WELL #: 1 RRCID -> 026234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	120	-0-	-35 B	-0-	120	3			N	-0-					-0-
11	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-
12	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
01	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
02	140	N	132	-0-	-8 B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
ORR WELL #: 2 RRCID -> 026235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-
11	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
12	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
01	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
02	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-

ORR WELL #: 3 RRCID -> 026236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
11	270	N	264	-0-	-6 B	-0-	264	3			N	-0-					-0-
12	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
01	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
02	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	309	-0-	-32 B	-0-	309	3			N	-0-					-0-

ORR WELL #: 4 RRCID -> 026237 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	202	-0-	-46 B	-0-	202	3			N	-0-					-0-
11	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
12	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
01	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
02	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-

ORR -A- WELL #: 1 RRCID -> 026238 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-
11	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
12	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
01	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
02	140	N	124	-0-	-16 B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	144	-0-	-42 B	-0-	144	3			N	-0-					-0-

PARRISH -A- WELL #: 1 RRCID -> 026240 COMPL. DATE 12/00/1957 TOTAL DEPTH 1774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
11	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
12	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
01	62	N	49	-0-	-13 B	-0-	49	3			N	-0-					-0-
02	56	N	50	-0-	-6 B	-0-	50	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-

PARRISH -C- WELL #: 1 RRCID -> 026241 COMPL. DATE 02/00/1959 TOTAL DEPTH 1812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
11	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
12	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
01	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

PHIPPS WELL #: 1 RRCID -> 026243 COMPL. DATE 05/00/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
11	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
12	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
01	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
02	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-

PURKEY WELL #: 1 RRCID -> 026246 COMPL. DATE 11/00/1957 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
11	210	N	67	-0-	-143 B	-0-	67	3			N	-0-					-0-
12	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
01	248	N	188	-0-	-60 B	-0-	188	3			N	-0-					-0-
02	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-

PURKEY -A- WELL #: A 1 RRCID -> 026247 COMPL. DATE 12/00/1958 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
11	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
12	217	N	155	-0-	-62 B	-0-	155	3			N	-0-					-0-
01	217	N	123	-0-	-94 B	-0-	123	3			N	-0-					-0-
02	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	88	-0-	-67 B	-0-	88	3			N	-0-					-0-

RAU WELL #: 1 RRCID -> 026248 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
11	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
12	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
01	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
02	420	N	410	-0-	-10 B	-0-	410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-

SANDERS WELL #: 1 RRCID -> 026250 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
11	210	N	195	-0-	-15 B	-0-	195	3			N	-0-					-0-
12	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
01	217	N	183	-0-	-34 B	-0-	183	3			N	-0-					-0-
02	196	N	179	-0-	-17 B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-

SANDERS WELL #: 2 RRCID -> 026251 COMPL. DATE 11/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	359	-0-	-75 B	-0-	359	3			N	-0-					-0-
11	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
12	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
01	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
02	392	N	318	-0-	-74 B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	286	-0-	-148 B	-0-	286	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
SCHOONOVER WELL #: 1 RRCID -> 026252 COMPL. DATE 04/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
11	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
12	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
01	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
02	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-

SCHOONOVER WELL #: 2 RRCID -> 026253 COMPL. DATE 04/00/1958 TOTAL DEPTH 1918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	279	-0-	-31 B	-0-	279	3			N	-0-					-0-
11	300	N	283	-0-	-17 B	-0-	283	3			N	-0-					-0-
12	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
01	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
02	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-

SCHOONOVER WELL #: 3 RRCID -> 026254 COMPL. DATE 09/00/1958 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	69	-0-	-24 B	-0-	69	3			N	-0-					-0-
11	150	N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-
12	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
01	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
02	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 026255 COMPL. DATE 05/00/1960 TOTAL DEPTH 1905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
11	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
12	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
01	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
02	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-

SCRUGGS WELL #: 1 RRCID -> 026256 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
11	150	N	103	-0-	-47 B	-0-	103	3			N	-0-					-0-
12	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
01	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
02	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	150	-0-	-67 B	-0-	150	3			N	-0-					-0-

SCRUGGS -A- WELL #: 1 RRCID -> 026258 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
11	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
12	124	N	75	-0-	-49 B	-0-	75	3			N	-0-					-0-
01	124	N	26	-0-	-98 B	-0-	26	3			N	-0-					-0-
02	112	N	36	-0-	-76 B	-0-	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
SCRUGGS -A- WELL #: 2 RRCID -> 026259 COMPL. DATE 11/00/1958 TOTAL DEPTH 1932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	38	-0-	-24 B	-0-	38	3			N	-0-					-0-
11	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
12	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
01	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
02	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	66	-0-	-58 B	-0-	66	3			N	-0-					-0-

SCRUGGS -B- WELL #: 1 RRCID -> 026260 COMPL. DATE 11/00/1957 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
11	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
12	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
01	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
02	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-

SHERWOOD WELL #: 1 RRCID -> 026262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026264 COMPL. DATE 11/00/1957 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
11	210	N	153	-0-	-57 B	-0-	153	3			N	-0-					-0-
12	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
01	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
02	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-

SMITH WELL #: 2 RRCID -> 026265 COMPL. DATE 06/18/1957 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
11	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
12	93	N	66	-0-	-27 B	-0-	66	3			N	-0-					-0-
01	124	N	102	-0-	-22 B	-0-	102	3			N	-0-					-0-
02	112	N	99	-0-	-13 B	-0-	99	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-

SMITH WELL #: 4 RRCID -> 026266 COMPL. DATE 01/18/1958 TOTAL DEPTH 1903 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	330	-0-	-11 B	-0-	330	3			N	-0-					-0-
11	360	N	344	-0-	-16 B	-0-	344	3			N	-0-					-0-
12	341	N	317	-0-	-24 B	-0-	317	3			N	-0-					-0-
01	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
02	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
SMITH -A- WELL #: 3 RRCID -> 026269 COMPL. DATE 05/10/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
11	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
12	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
01	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
02	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	243	-0-	-36 B	-0-	243	3			N	-0-					-0-

SMITH -A- WELL #: 4 RRCID -> 026270 COMPL. DATE 12/00/1957 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH -B- WELL #: 1 RRCID -> 026271 COMPL. DATE 11/00/1957 TOTAL DEPTH 1947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	123	-0-	-63 B	-0-	123	3			N	-0-					-0-
11	180	N	68	-0-	-112 B	-0-	68	3			N	-0-					-0-
12	186	N	108	-0-	-78 B	-0-	108	3			N	-0-					-0-
01	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
02	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-

SMITH -B- WELL #: 3 RRCID -> 026273 COMPL. DATE 11/00/1957 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH -B- WELL #: 4 RRCID -> 026274 COMPL. DATE 11/00/1957 TOTAL DEPTH 1793 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
11	180	N	172	-0-	-8 B	-0-	172	3			N	-0-					-0-
12	186	N	159	-0-	-27 B	-0-	159	3			N	-0-					-0-
01	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
02	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-

SMITH -X- WELL #: 3 RRCID -> 026275 COMPL. DATE 02/00/1958 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
11	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
12	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
01	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
02	252	N	244	-0-	-8 B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
TINDALL -A- WELL #: A 1 RRCID -> 026276 COMPL. DATE 06/00/1959 TOTAL DEPTH 2014 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	58	-0-	-4	B	-0-	58	3			N	-0-					-0-
11	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
12	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
01	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
02	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-

TINSLEY WELL #: 1 RRCID -> 026278 COMPL. DATE 11/14/1958 TOTAL DEPTH 2016 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TINSLEY WELL #: 2 RRCID -> 026279 COMPL. DATE 02/07/2008 TOTAL DEPTH 2085 PERF. 1981 - 2035

10	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
11	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
12	501	N	501	-0-	-0-	B	-0-	501	3			N	-0-					-0-
01	464	N	464	-0-	-0-	B	-0-	464	3			N	-0-					-0-
02	448	N	387	-0-	-61	B	-0-	387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	434	-0-	-62	B	-0-	434	3			N	-0-					-0-

WASHAM WELL #: 1 RRCID -> 026280 COMPL. DATE 04/00/1959 TOTAL DEPTH 1996 PERF. N/A

10	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-
11	671	N	671	-0-	-0-	B	-0-	671	3			N	-0-					-0-
12	739	N	739	-0-	-0-	B	-0-	739	3			N	-0-					-0-
01	682	N	682	-0-	-0-	B	-0-	682	3			N	-0-					-0-
02	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	657	-0-	-87	B	-0-	657	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 1 RRCID -> 026281 COMPL. DATE 04/17/1957 TOTAL DEPTH 3010 PERF. 1774 - 1828

10	155	N	130	-0-	-25	B	-0-	130	3			N	-0-					-0-
11	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
12	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
01	124	N	118	-0-	-6	B	-0-	118	3			N	-0-					-0-
02	140	N	94	-0-	-46	B	-0-	94	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 2 RRCID -> 026282 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

10	248	N	215	-0-	-33	B	-0-	215	3			N	-0-					-0-
11	240	N	220	-0-	-20	B	-0-	220	3			N	-0-					-0-
12	217	N	215	-0-	-2	B	-0-	215	3			N	-0-					-0-
01	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
02	196	N	188	-0-	-8	B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	212	-0-	-5	B	-0-	212	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WATTENBARGER -A- WELL #: 4 RRCID -> 026284 COMPL. DATE 02/25/1957 TOTAL DEPTH 2013 PERF. 1741 - 1931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
11	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
12	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
01	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
02	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-

WATTENBARGER -B- WELL #: 1 RRCID -> 026285 COMPL. DATE 11/00/1957 TOTAL DEPTH 1776 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
11	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-
12	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
01	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
02	196	N	191	-0-	-5 B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	218	-0-	-30 B	-0-	218	3			N	-0-					-0-

WATTENBARGER -B- WELL #: 2 RRCID -> 026286 COMPL. DATE 11/00/1957 TOTAL DEPTH 2036 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
11	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
12	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
01	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
02	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	82	-0-	-73 B	-0-	82	3			N	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 026287 COMPL. DATE 01/01/1954 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
11	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-
12	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
01	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
02	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-

WILLIAMS WELL #: 2 RRCID -> 026288 COMPL. DATE 04/02/1957 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	107	-0-	-17 B	-0-	107	3			N	-0-					-0-
11	120	N	101	-0-	-19 B	-0-	101	3			N	-0-					-0-
12	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
01	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
02	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-

WILLIAMS WELL #: 3 RRCID -> 026289 COMPL. DATE 09/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
11	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
12	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
01	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-
02	168	N	151	-0-	-17 B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WILLIAMS WELL #: 4 RRCID -> 026290 COMPL. DATE 09/10/1958 TOTAL DEPTH 1925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
11	180	N	164	-0-	-16 B	-0-	164	3			N	-0-					-0-
12	186	N	161	-0-	-25 B	-0-	161	3			N	-0-					-0-
01	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
02	140	N	134	-0-	-6 B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-

WILLIAMS -A- WELL #: 1 RRCID -> 026291 COMPL. DATE 11/00/1957 TOTAL DEPTH 1863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
01	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
02	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-

WILLIAMS -A- WELL #: 2 RRCID -> 026292 COMPL. DATE 11/00/1957 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
11	120	N	107	-0-	-13 B	-0-	107	3			N	-0-					-0-
12	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
01	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
02	112	N	103	-0-	-9 B	-0-	103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-

WILLIAMS -A- WELL #: 3 RRCID -> 026293 COMPL. DATE 08/00/1958 TOTAL DEPTH 1939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-
11	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
12	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
01	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
02	56	N	50	-0-	-6 B	-0-	50	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-

WILLIAMS -A- WELL #: 4 RRCID -> 026294 COMPL. DATE 08/00/1958 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	294	-0-	-16 B	-0-	294	3			N	-0-					-0-
11	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
12	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-
01	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
02	280	N	240	-0-	-40 B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-

WILLIAMS -B- WELL #: 1 RRCID -> 026295 COMPL. DATE 11/00/1957 TOTAL DEPTH 1820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
11	90	N	83	-0-	-7 B	-0-	83	3			N	-0-					-0-
12	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
01	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
02	84	N	78	-0-	-6 B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WILLIAMS -B- WELL #: 2 RRCID -> 026296 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	290	-0-	-20 B	-0-	290	3			N	-0-					-0-
11	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
12	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
01	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
02	280	N	271	-0-	-9 B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-

WILLIAMS -B- WELL #: 3 RRCID -> 026297 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	151	-0-	-66 B	-0-	151	3			N	-0-					-0-
11	180	N	163	-0-	-17 B	-0-	163	3			N	-0-					-0-
12	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
01	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
02	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-

WILLIAMS -B- WELL #: 4 RRCID -> 026298 COMPL. DATE 03/00/1958 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-
11	210	N	201	-0-	-9 B	-0-	201	3			N	-0-					-0-
12	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
01	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
02	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-

WILLIAMS -C- WELL #: 1 RRCID -> 026299 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
11	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
12	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
01	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
02	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-

WILLIAMS -C- WELL #: 2 RRCID -> 026300 COMPL. DATE 08/00/1958 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	222	-0-	-26 B	-0-	222	3			N	-0-					-0-
11	240	N	221	-0-	-19 B	-0-	221	3			N	-0-					-0-
12	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
01	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
02	196	N	180	-0-	-16 B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-

WILLIAMS -D- WELL #: 1 RRCID -> 026301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
11	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
12	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
01	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
02	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WILLIAMS -D- WELL #: 2 RRCID -> 026302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
11	180	N	177	-0-	-3 B	-0-	177	3			N	-0-					-0-
12	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
01	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
02	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-

WILLIAMS -D- WELL #: 3 RRCID -> 026303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	268	-0-	-11 B	-0-	268	3			N	-0-					-0-
11	270	N	257	-0-	-13 B	-0-	257	3			N	-0-					-0-
12	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
01	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
02	252	N	239	-0-	-13 B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-

WILLIAMS -D- WELL #: 4 RRCID -> 026304 COMPL. DATE 05/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
11	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
12	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
01	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
02	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-

WILLIAMS -F- WELL #: 1 RRCID -> 026306 COMPL. DATE 02/00/1958 TOTAL DEPTH 1712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	236	-0-	-43 B	-0-	236	3			N	-0-					-0-
11	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
12	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
01	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
02	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	307	-0-	-34 B	-0-	307	3			N	-0-					-0-

WILLIAMS -G- WELL #: 2 RRCID -> 026308 COMPL. DATE 01/00/1959 TOTAL DEPTH 1826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
11	120	N	108	-0-	-12 B	-0-	108	3			N	-0-					-0-
12	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
01	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
02	112	N	101	-0-	-11 B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	107	-0-	-17 B	-0-	107	3			N	-0-					-0-

WILLOUGHBY WELL #: 1 RRCID -> 026309 COMPL. DATE 12/00/1957 TOTAL DEPTH 1977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
11	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
12	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
01	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
02	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

WILLOUGHBY WELL #: 2 RRCID -> 026310 COMPL. DATE 04/00/1958 TOTAL DEPTH 1953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	251	-0-	-59	B	-0-	251	3		N	-0-			-0-
11	330	N	327	-0-	-3	B	-0-	327	3		N	-0-			-0-
12	409	N	409	-0-	-0-	B	-0-	409	3		N	-0-			-0-
01	454	N	454	-0-	-0-	B	-0-	454	3		N	-0-			-0-
02	339	N	339	-0-	-0-	B	-0-	339	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	403	N	295	-0-	-108	B	-0-	295	3		N	-0-			-0-

WILLOUGHBY WELL #: 3 RRCID -> 026311 COMPL. DATE 06/13/1962 TOTAL DEPTH 2100 PERF. N/A

10	186	N	182	-0-	-4	B	-0-	182	3		N	-0-			-0-
11	202	N	202	-0-	-0-	B	-0-	202	3		N	-0-			-0-
12	210	N	210	-0-	-0-	B	-0-	210	3		N	-0-			-0-
01	190	N	190	-0-	-0-	B	-0-	190	3		N	-0-			-0-
02	180	N	180	-0-	-0-	B	-0-	180	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	182	-0-	-4	B	-0-	182	3		N	-0-			-0-

WISCHKAEMPER WELL #: 1 RRCID -> 026312 COMPL. DATE 11/00/1957 TOTAL DEPTH 1883 PERF. N/A

10	122	N	122	-0-	-0-	B	-0-	122	3		N	-0-			-0-
11	120	N	111	-0-	-9	B	-0-	111	3		N	-0-			-0-
12	128	N	128	-0-	-0-	B	-0-	128	3		N	-0-			-0-
01	126	N	126	-0-	-0-	B	-0-	126	3		N	-0-			-0-
02	112	N	109	-0-	-3	B	-0-	109	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	143	N	143	-0-	-0-	B	-0-	143	3		N	-0-			-0-

WISCHKAEMPER WELL #: 2 RRCID -> 026313 COMPL. DATE 04/00/1958 TOTAL DEPTH 1895 PERF. N/A

10	372	N	340	-0-	-32	B	-0-	340	3		N	-0-			-0-
11	360	N	346	-0-	-14	B	-0-	346	3		N	-0-			-0-
12	379	N	379	-0-	-0-	B	-0-	379	3		N	-0-			-0-
01	371	N	371	-0-	-0-	B	-0-	371	3		N	-0-			-0-
02	370	N	370	-0-	-0-	B	-0-	370	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	372	N	351	-0-	-21	B	-0-	351	3		N	-0-			-0-

WISCHKAEMPER WELL #: 3 RRCID -> 026314 COMPL. DATE 02/00/1958 TOTAL DEPTH 1822 PERF. N/A

10	37	N	37	-0-	-0-	B	-0-	37	3		N	-0-			-0-
11	46	N	46	-0-	-0-	B	-0-	46	3		N	-0-			-0-
12	53	N	53	-0-	-0-	B	-0-	53	3		N	-0-			-0-
01	54	N	54	-0-	-0-	B	-0-	54	3		N	-0-			-0-
02	56	N	48	-0-	-8	B	-0-	48	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	62	N	43	-0-	-19	B	-0-	43	3		N	-0-			-0-

WISCHKAEMPER WELL #: 4 RRCID -> 026315 COMPL. DATE 05/00/1958 TOTAL DEPTH 1865 PERF. N/A

10	341	N	221	-0-	-120	B	-0-	221	3		N	-0-			-0-
11	240	N	223	-0-	-17	B	-0-	223	3		N	-0-			-0-
12	272	N	272	-0-	-0-	B	-0-	272	3		N	-0-			-0-
01	238	N	238	-0-	-0-	B	-0-	238	3		N	-0-			-0-
02	208	N	208	-0-	-0-	B	-0-	208	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	207	-0-	-72	B	-0-	207	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WISCHKAEMPER -A- WELL #: 1 RRCID -> 026316 COMPL. DATE 02/00/1957 TOTAL DEPTH 2071 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	151	-0-	-66 B	-0-	151	3			N	-0-					-0-
11	210	N	197	-0-	-13 B	-0-	197	3			N	-0-					-0-
12	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
01	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
02	196	N	146	-0-	-50 B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	149	-0-	-68 B	-0-	149	3			N	-0-					-0-

WISCHKAEMPER -B- WELL #: 1 RRCID -> 026317 COMPL. DATE 03/06/1954 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	75	-0-	-18 B	-0-	75	3			N	-0-					-0-
11	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
12	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
01	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
02	84	N	75	-0-	-9 B	-0-	75	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	78	-0-	-15 B	-0-	78	3			N	-0-					-0-

WISCHKAEMPER -C- WELL #: 1 RRCID -> 026318 COMPL. DATE 03/03/1954 TOTAL DEPTH 2086 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-
11	270	N	264	-0-	-6 B	-0-	264	3			N	-0-					-0-
12	279	N	240	-0-	-39 B	-0-	240	3			N	-0-					-0-
01	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
02	252	N	242	-0-	-10 B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 026319 COMPL. DATE 11/07/2007 TOTAL DEPTH 2250 PERF. 1762 - 1888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
11	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
12	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
01	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
02	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	270	-0-	-133 B	-0-	270	3			N	-0-					-0-

WISCHKAEMPER -F- WELL #: 1 RRCID -> 026320 COMPL. DATE 02/20/1960 TOTAL DEPTH 2038 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
11	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
12	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
01	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
02	280	N	267	-0-	-13 B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	284	-0-	-26 B	-0-	284	3			N	-0-					-0-

WOOD WELL #: 1 RRCID -> 026321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	355	-0-	-17 B	-0-	355	3			N	-0-					-0-
11	360	N	352	-0-	-8 B	-0-	352	3			N	-0-					-0-
12	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
01	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
02	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	362	-0-	-10 B	-0-	362	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WOODALL WELL #: 1 RRCID -> 026322 COMPL. DATE 02/00/1960 TOTAL DEPTH 1757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
11	330	N	239	-0-	-91 B	-0-	239	3			N	-0-					-0-
12	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
01	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
02	224	N	193	-0-	-31 B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	203	-0-	-169 B	-0-	203	3			N	-0-					-0-

DAMRON WELL #: 1 RRCID -> 026336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
11	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
12	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
01	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-

WHITTLES, C. A. WELL #: 1 RRCID -> 026360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
11	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
12	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
01	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
02	112	N	111	-0-	-1 B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-

MCCALL WELL #: 4 RRCID -> 026387 COMPL. DATE 04/08/1980 TOTAL DEPTH 2027 PERF. 1824 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DIAL WELL #: 1 RRCID -> 026459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
12	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
01	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
02	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-

DIAL WELL #: 3 RRCID -> 026460 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
11	120	N	35	-0-	-85 B	-0-	35	3			N	-0-					-0-
12	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
01	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
02	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
DIAL WELL #: 4 RRCID -> 026461 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	191	N	191	-0-	-0-	B	-0-	191	3		N	-0-			-0-
11	180	N	51	-0-	-129	B	-0-	51	3		N	-0-			-0-
12	190	N	190	-0-	-0-	B	-0-	190	3		N	-0-			-0-
01	188	N	188	-0-	-0-	B	-0-	188	3		N	-0-			-0-
02	125	N	125	-0-	-0-	B	-0-	125	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	175	-0-	-11	B	-0-	175	3		N	-0-			-0-

DIAL A WELL #: 2 RRCID -> 026462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	496	N	484	-0-	-12	B	-0-	484	3		N	-0-			-0-
11	480	N	111	-0-	-369	B	-0-	111	3		N	-0-			-0-
12	527	N	499	-0-	-28	B	-0-	499	3		N	-0-			-0-
01	496	N	493	-0-	-3	B	-0-	493	3		N	-0-			-0-
02	329	N	329	-0-	-0-	B	-0-	329	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	496	N	459	-0-	-37	B	-0-	459	3		N	-0-			-0-

EAKINS WELL #: 1 RRCID -> 026463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	296	N	296	-0-	-0-	B	-0-	296	2		N	-0-			-0-
11	180	N	96	-0-	-84	B	-0-	96	2		N	-0-			-0-
12	361	N	361	-0-	-0-	B	-0-	361	2		N	-0-			-0-
01	319	N	319	-0-	-0-	B	-0-	319	2		N	-0-			-0-
02	236	N	236	-0-	-0-	B	-0-	236	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	-0-	-0-	-186	B	-0-				N	-0-			-0-

DIAL-DICKEY WELL #: 2 RRCID -> 026490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

ALICE RUTH WELL #: 1 RRCID -> 026522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	62	N	57	-0-	-5	B	-0-	57	3		N	-0-			-0-
11	60	N	48	-0-	-12	B	-0-	48	3		N	-0-			-0-
12	168	N	168	-0-	-0-	B	-0-	168	3		N	-0-			-0-
01	120	N	120	-0-	-0-	B	-0-	120	3		N	-0-			-0-
02	56	N	7	-0-	-49	B	-0-	7	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	62	N	-0-	-0-	-62	B	-0-				N	-0-			-0-

VERA WELL #: 1 RRCID -> 026524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	186	N	158	-0-	-28	B	-0-	158	3		N	-0-			-0-
11	180	N	44	-0-	-136	B	-0-	44	3		N	-0-			-0-
12	186	N	181	-0-	-5	B	-0-	181	3		N	-0-			-0-
01	181	N	181	-0-	-0-	B	-0-	181	3		N	-0-			-0-
02	150	N	150	-0-	-0-	B	-0-	150	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	172	-0-	-14	B	-0-	172	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
DICKEY, VERA WELL #: 1 RRCID -> 026581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
11	150	N	46	-0-	-104 B	-0-	46	3			N	-0-					-0-
12	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
01	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
02	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	153	-0-	-33 B	-0-	153	3			N	-0-					-0-

DICKEY, VERA WELL #: 2 RRCID -> 026582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
11	210	N	65	-0-	-145 B	-0-	65	3			N	-0-					-0-
12	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
01	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
02	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	227	-0-	-21 B	-0-	227	3			N	-0-					-0-

DIAL-DICKEY WELL #: 1 RRCID -> 026593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
11	180	N	82	-0-	-98 B	-0-	82	3			N	-0-					-0-
12	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
01	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
02	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-

DIAL-DICKEY WELL #: 3 RRCID -> 026594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
11	480	N	223	-0-	-257 B	-0-	223	3			N	-0-					-0-
12	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
01	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
02	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	523	-0-	-4 B	-0-	523	3			N	-0-					-0-

MCDOWELL WELL #: 3 RRCID -> 026865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 026866 COMPL. DATE 01/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-
11	330	N	326	-0-	-4 B	-0-	326	3			N	-0-					-0-
12	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
01	341	N	305	-0-	-36 B	-0-	305	3			N	-0-					-0-
02	308	N	260	-0-	-48 B	-0-	260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
EVANS WELL #: B 1 RRCID -> 026874 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	214	-0-	-3	B	-0-	214	3			N	-0-					-0-
11	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
12	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
01	217	N	179	-0-	-38	B	-0-	179	3			N	-0-					-0-
02	252	N	147	-0-	-105	B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	255	-0-	-24	B	-0-	255	3			N	-0-					-0-

WESTFALL, VIGNA WELL #: 2 RRCID -> 027011 COMPL. DATE 01/12/1984 TOTAL DEPTH 2045 PERF. N/A

10	372	N	350	-0-	-22	B	-0-	350	3			N	-0-					-0-
11	390	N	349	-0-	-41	B	-0-	349	3			N	-0-					-0-
12	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
01	341	N	317	-0-	-24	B	-0-	317	3			N	-0-					-0-
02	336	N	285	-0-	-51	B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-

WEBB -D- WELL #: G 1 RRCID -> 027023 COMPL. DATE 07/18/1979 TOTAL DEPTH 2250 PERF. 2110 - 2250

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BUD WELL #: 1 RRCID -> 027036 COMPL. DATE 03/27/1995 TOTAL DEPTH 2225 PERF. 2030 - 2225

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BELL -D- WELL #: 3 RRCID -> 031520 COMPL. DATE 10/04/1963 TOTAL DEPTH 1855 PERF. N/A

10	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
11	240	N	211	-0-	-29	B	-0-	211	3			N	-0-					-0-
12	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
01	248	N	247	-0-	-1	B	-0-	247	3			N	-0-					-0-
02	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	201	-0-	-78	B	-0-	201	3			N	-0-					-0-

CHRISTNER WELL #: 1 RRCID -> 031521 COMPL. DATE 09/14/1963 TOTAL DEPTH 2001 PERF. N/A

10	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
11	180	N	162	-0-	-18	B	-0-	162	3			N	-0-					-0-
12	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
01	186	N	148	-0-	-38	B	-0-	148	3			N	-0-					-0-
02	140	N	129	-0-	-11	B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	151	-0-	-4	B	-0-	151	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BCE-MACH III LLC //CONT.// 040209

CHRISTNER WELL #: 2 RRCID -> 031522 COMPL. DATE 10/07/1963 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
11	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
12	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
01	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
02	168	N	164	-0-	-4 B	-0-	164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-

DARROW WELL #: 1 RRCID -> 031685 COMPL. DATE 09/13/1963 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
11	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
12	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
01	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					-0-
02	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	168	-0-	-80 B	-0-	168	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 031686 COMPL. DATE 05/31/1963 TOTAL DEPTH 2083 PERF. 2010 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
11	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
12	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
01	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
02	336	N	305	-0-	-31 B	-0-	305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	237	-0-	-166 B	-0-	237	3			N	-0-					-0-

LEDBETTER WELL #: 2 RRCID -> 031687 COMPL. DATE 06/21/1963 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SCOTT -A- WELL #: 1 RRCID -> 031688 COMPL. DATE 10/11/1963 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
11	240	N	238	-0-	-2 B	-0-	238	3			N	-0-					-0-
12	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
01	248	N	237	-0-	-11 B	-0-	237	3			N	-0-					-0-
02	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	180	-0-	-68 B	-0-	180	3			N	-0-					-0-

FLOREY WELL #: 1 RRCID -> 031949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	407	-0-	-27 B	-0-	407	3			N	-0-					-0-
11	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
12	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
01	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
02	476	N	352	-0-	-124 B	-0-	352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	464	-0-	-63 B	-0-	464	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
KING WELL #: 1 RRCID -> 031950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	78	-0-	-15 B	-0-	78	3			N	-0-					-0-
11	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
12	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-
01	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-
02	84	N	60	-0-	-24 B	-0-	60	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	77	-0-	-16 B	-0-	77	3			N	-0-					-0-

GOOCH -A- WELL #: 1 RRCID -> 033400 COMPL. DATE 02/20/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
11	360	N	342	-0-	-18 B	-0-	342	3			N	-0-					-0-
12	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
01	372	N	364	-0-	-8 B	-0-	364	3			N	-0-					-0-
02	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	320	-0-	-52 B	-0-	320	3			N	-0-					-0-

MARTIN -C- WELL #: 1 RRCID -> 033401 COMPL. DATE 01/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
11	120	N	116	-0-	-4 B	-0-	116	3			N	-0-					-0-
12	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
01	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
02	112	N	108	-0-	-4 B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	122	-0-	-33 B	-0-	122	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 033860 COMPL. DATE 05/13/1964 TOTAL DEPTH 1902 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DAVIS -A- WELL #: 1 RRCID -> 033886 COMPL. DATE 08/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
11	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
12	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
01	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
02	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 034747 COMPL. DATE 10/03/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
11	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
12	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
01	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
02	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BAXTER -A- WELL #: 4 RRCID -> 035143 COMPL. DATE 01/12/1984 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
11	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
12	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
01	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
02	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 035620 COMPL. DATE 11/02/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	197	-0-	-20 B	-0-	197	3			N	-0-					-0-
11	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
12	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
01	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
02	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 035790 COMPL. DATE 01/12/1984 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
11	180	N	161	-0-	-19 B	-0-	161	3			N	-0-					-0-
12	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
01	186	N	139	-0-	-47 B	-0-	139	3			N	-0-					-0-
02	140	N	118	-0-	-22 B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-

HUDGINS -C- WELL #: 4 RRCID -> 037363 COMPL. DATE 07/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
11	270	N	235	-0-	-35 B	-0-	235	3			N	-0-					-0-
12	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
01	279	N	251	-0-	-28 B	-0-	251	3			N	-0-					-0-
02	224	N	210	-0-	-14 B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	230	-0-	-18 B	-0-	230	3			N	-0-					-0-

LAYCOCK -B- WELL #: 4 RRCID -> 040294 COMPL. DATE 09/28/1966 TOTAL DEPTH 2060 PERF. 1972 - 2033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
11	180	N	173	-0-	-7 B	-0-	173	3			N	-0-					-0-
12	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
01	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
02	168	N	148	-0-	-20 B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	152	-0-	-34 B	-0-	152	3			N	-0-					-0-

LAYCOCK -B- WELL #: 3 RRCID -> 040811 COMPL. DATE 07/28/1966 TOTAL DEPTH 2025 PERF. 1900 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
11	330	N	313	-0-	-17 B	-0-	313	3			N	-0-					-0-
12	341	N	271	-0-	-70 B	-0-	271	3			N	-0-					-0-
01	341	N	242	-0-	-99 B	-0-	242	3			N	-0-					-0-
02	280	N	209	-0-	-71 B	-0-	209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	217	-0-	-62 B	-0-	217	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BELL -D- WELL #: 4 RRCID -> 041325 COMPL. DATE 07/11/1966 TOTAL DEPTH 2126 PERF. 1896 - 1920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS -H- WELL #: 2 RRCID -> 052190 COMPL. DATE 11/04/1971 TOTAL DEPTH 2426 PERF. 2368 - 2426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANOMA PLANT #1 WELL #: 1 RRCID -> 055848 COMPL. DATE 05/11/1973 TOTAL DEPTH 2280 PERF. 2170 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ROBERTS, J. WELL #: 4 RRCID -> 059598 COMPL. DATE N/A TOTAL DEPTH 2701 PERF. 2460 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	188	-0-	-60	B	-0-	188	3			N	-0-					-0-
11	270	N	80	-0-	-190	B	-0-	80	3			N	-0-					-0-
12	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
01	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
02	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-

MCCALL WELL #: 1 RRCID -> 081324 COMPL. DATE 12/13/1978 TOTAL DEPTH 2020 PERF. 1799 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

NORTHFORK WELL #: 2 RRCID -> 084007 COMPL. DATE 04/03/1978 TOTAL DEPTH 2950 PERF. 2146 - 2230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209

MCCALL WELL #: 2 RRCID -> 086227 COMPL. DATE 08/07/1979 TOTAL DEPTH 2036 PERF. 1797 - 1963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCCALL WELL #: 3 RRCID -> 086228 COMPL. DATE 08/07/1979 TOTAL DEPTH 2004 PERF. 1805 - 1958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

REID WELL #: 1 RRCID -> 086230 COMPL. DATE 08/16/1979 TOTAL DEPTH 2008 PERF. 1813 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 086231 COMPL. DATE 11/28/1979 TOTAL DEPTH 2389 PERF. 2236 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	166	-0-	-20	B	-0-	166	3			N	-0-					-0-
11	180	N	65	-0-	-115	B	-0-	65	3			N	-0-					-0-
12	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
01	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
02	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	102	-0-	-84	B	-0-	102	3			N	-0-					-0-

ALMA WELL #: 1 RRCID -> 088112 COMPL. DATE 04/08/1980 TOTAL DEPTH 2320 PERF. 1824 - 2163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
11	120	N	42	-0-	-78	B	-0-	42	3			N	-0-					-0-
12	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
01	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
02	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	170	-0-	-16	B	-0-	170	3			N	-0-					-0-

KINNARD -B- WELL #: 1 RRCID -> 088954 COMPL. DATE 04/03/1980 TOTAL DEPTH 2247 PERF. 2046 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	61	-0-	-1	B	-0-	61	3			N	-0-					-0-
11	60	N	23	-0-	-37	B	-0-	23	3			N	-0-					-0-
12	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
01	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
02	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BCE-MACH III LLC //CONT.// 040209
BIDWELL WELL #: 1 RRCID -> 089326 COMPL. DATE 04/30/1980 TOTAL DEPTH 2310 PERF. 2023 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN WELL #: 1 RRCID -> 089481 COMPL. DATE 03/10/1980 TOTAL DEPTH 2186 PERF. 2041 - 2117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEDDER WELL #: 1 RRCID -> 089626 COMPL. DATE 03/17/1980 TOTAL DEPTH 2169 PERF. 1993 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TURMAN WELL #: 2 RRCID -> 090309 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 2013 - 2194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
12	62	N	10	-0-	-52	B	-0-	10	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	10	N	-0-	-0-	-10	B	-0-					N	-0-					-0-

TEDDER WELL #: 2 RRCID -> 090614 COMPL. DATE 07/30/1980 TOTAL DEPTH 2094 PERF. 1999 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LISTER WELL #: 2 RRCID -> 093129 COMPL. DATE 03/06/1981 TOTAL DEPTH 2010 PERF. 1852 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
11	150	N	148	-0-	-2	B	-0-	148	3			N	-0-					-0-
12	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
01	155	N	150	-0-	-5	B	-0-	150	3			N	-0-					-0-
02	140	N	129	-0-	-11	B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	145	-0-	-10	B	-0-	145	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BCE-MACH III LLC //CONT.// 040209
MCALISTER -X- WELL #: 2 RRCID -> 093130 COMPL. DATE 04/22/1981 TOTAL DEPTH 2183 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
11	420	N	411	-0-	-9	B	-0-	411	3			N	-0-					-0-
12	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
01	434	N	418	-0-	-16	B	-0-	418	3			N	-0-					-0-
02	392	N	365	-0-	-27	B	-0-	365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	412	-0-	-22	B	-0-	412	3			N	-0-					-0-

MCDOWELL WELL #: 14 RRCID -> 093131 COMPL. DATE 04/08/1981 TOTAL DEPTH 2293 PERF. 1978 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 4 RRCID -> 093132 COMPL. DATE 03/06/1981 TOTAL DEPTH 2125 PERF. 1951 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WISCHKAEMPER -I- WELL #: 1 RRCID -> 093133 COMPL. DATE 01/20/1981 TOTAL DEPTH 2115 PERF. 1907 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
11	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
12	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
01	124	N	93	-0-	-31	B	-0-	93	3			N	-0-					-0-
02	80	N	80	-0-	-0-	B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-

AYCOCK WELL #: 2 RRCID -> 093217 COMPL. DATE 05/05/1981 TOTAL DEPTH 2210 PERF. 2032 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
11	330	N	321	-0-	-9	B	-0-	321	3			N	-0-					-0-
12	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
01	341	N	316	-0-	-25	B	-0-	316	3			N	-0-					-0-
02	308	N	273	-0-	-35	B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	298	-0-	-43	B	-0-	298	3			N	-0-					-0-

MCDOWELL WELL #: 13 RRCID -> 093218 COMPL. DATE 04/21/1981 TOTAL DEPTH 2290 PERF. 1972 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	79	-0-	-14	B	-0-	79	3			N	-0-					-0-
11	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
12	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
01	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
02	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BCE-MACH III LLC //CONT.// 040209
BROWN -B- WELL #: 1 RRCID -> 093505 COMPL. DATE 05/13/1981 TOTAL DEPTH 2420 PERF. 2153 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	131	N	131	-0-	-0-	B	-0-	131	3		N	-0-			-0-
11	120	N	116	-0-	-4	B	-0-	116	3		N	-0-			-0-
12	119	N	119	-0-	-0-	B	-0-	119	3		N	-0-			-0-
01	124	N	115	-0-	-9	B	-0-	115	3		N	-0-			-0-
02	112	N	94	-0-	-18	B	-0-	94	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	104	-0-	-20	B	-0-	104	3		N	-0-			-0-

BROWN WELL #: 2 RRCID -> 093506 COMPL. DATE 04/15/1981 TOTAL DEPTH 2223 PERF. 2041 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

NELSON WELL #: 2 RRCID -> 094092 COMPL. DATE 05/20/1981 TOTAL DEPTH 2733 PERF. 2334 - 2512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	337	N	337	-0-	-0-	B	-0-	337	3		N	-0-			-0-
11	422	N	422	-0-	-0-	B	-0-	422	3		N	-0-			-0-
12	372	N	372	-0-	-0-	B	-0-	372	3		N	-0-			-0-
01	334	N	334	-0-	-0-	B	-0-	334	3		N	-0-			-0-
02	272	N	272	-0-	-0-	B	-0-	272	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	307	N	307	-0-	-0-	B	-0-	307	3		N	-0-			-0-

WISCHKAEMPER -H- WELL #: 1 RRCID -> 096134 COMPL. DATE 01/22/1981 TOTAL DEPTH 2100 PERF. 1926 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	124	N	124	-0-	-0-	B	-0-	124	3		N	-0-			-0-
12	8	N	8	-0-	-0-	B	-0-	8	3		N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	56	N	-0-	-0-	-56	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	8	N	-0-	-0-	-8	B	-0-				N	-0-			-0-

SAYE WELL #: 1 RRCID -> 097419 COMPL. DATE 10/23/1981 TOTAL DEPTH 1761 PERF. 1620 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	109	N	109	-0-	-0-	B	-0-	109	3		N	-0-			-0-
11	120	N	30	-0-	-90	B	-0-	30	3		N	-0-			-0-
12	124	N	122	-0-	-2	B	-0-	122	3		N	-0-			-0-
01	165	N	165	-0-	-0-	B	-0-	165	3		N	-0-			-0-
02	28	N	3	-0-	-25	B	-0-	3	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	-0-	-0-	-124	B	-0-				N	-0-			-0-

LULA WELL #: 1 A RRCID -> 097420 COMPL. DATE 09/18/1981 TOTAL DEPTH 2020 PERF. 1876 - 1922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
SANDRA WELL #: 1 RRCID -> 098550 COMPL. DATE 02/01/1982 TOTAL DEPTH 2074 PERF. 1907 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BEAU WELL #: 1 RRCID -> 098551 COMPL. DATE 03/03/1982 TOTAL DEPTH 2476 PERF. 2119 - 2370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
11	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
12	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
01	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
02	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-

BUBBA WELL #: 1 RRCID -> 098737 COMPL. DATE 01/28/1982 TOTAL DEPTH 1900 PERF. 1682 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

APRIL WELL #: 1 RRCID -> 098738 COMPL. DATE 01/25/1982 TOTAL DEPTH 2455 PERF. 2202 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
11	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
12	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
01	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
02	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-

PAM WELL #: 1 RRCID -> 098941 COMPL. DATE 01/22/1982 TOTAL DEPTH 2370 PERF. 2161 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
11	150	N	131	-0-	-19	B	-0-	131	3			N	-0-					-0-
12	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
01	155	N	57	-0-	-98	B	-0-	57	3			N	-0-					-0-
02	112	N	25	-0-	-87	B	-0-	25	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	121	-0-	-34	B	-0-	121	3			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 098943 COMPL. DATE 01/23/1982 TOTAL DEPTH 2358 PERF. 2167 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	119	-0-	-36	B	-0-	119	3			N	-0-					-0-
11	180	N	90	-0-	-90	B	-0-	90	3			N	-0-					-0-
12	124	N	105	-0-	-19	B	-0-	105	3			N	-0-					-0-
01	124	N	35	-0-	-89	B	-0-	35	3			N	-0-					-0-
02	84	N	32	-0-	-52	B	-0-	32	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BCE-MACH III LLC //CONT.// 040209
OLETA WELL #: 1 RRCID -> 099266 COMPL. DATE 01/14/1982 TOTAL DEPTH 2010 PERF. 1868 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
12	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
01	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
02	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-

CITY OF MCLEAN WELL #: 2 RRCID -> 100052 COMPL. DATE 09/16/1981 TOTAL DEPTH 2440 PERF. 2268 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-
11	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
12	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
01	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
02	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-

KIM WELL #: 1 RRCID -> 100131 COMPL. DATE 04/26/1982 TOTAL DEPTH 2040 PERF. 1836 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
12	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
01	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
02	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-

SIDNEY WELL #: 1 RRCID -> 100132 COMPL. DATE 04/07/1982 TOTAL DEPTH 2110 PERF. 1852 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
01	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
02	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-

BUBBA WELL #: 2 RRCID -> 100822 COMPL. DATE 03/03/1982 TOTAL DEPTH 1900 PERF. 1663 - 1866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 100824 COMPL. DATE 06/02/1982 TOTAL DEPTH 2310 PERF. 2095 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
11	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
12	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
01	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
02	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BCE-MACH III LLC //CONT.// 040209
VONDA WELL #: 1 RRCID -> 102085 COMPL. DATE 06/08/1982 TOTAL DEPTH 2082 PERF. 1871 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	516	-0-	-73 B	-0-	516	3			N	-0-					-0-
11	510	N	481	-0-	-29 B	-0-	481	3			N	-0-					-0-
12	558	N	533	-0-	-25 B	-0-	533	3			N	-0-					-0-
01	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
02	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	496	-0-	-31 B	-0-	496	3			N	-0-					-0-

MERTAL WELL #: 1 RRCID -> 102087 COMPL. DATE 07/26/1982 TOTAL DEPTH 2140 PERF. 1897 - 2120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	157	-0-	-91 B	-0-	157	3			N	-0-					-0-
11	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
12	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
01	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
02	224	N	103	-0-	-121 B	-0-	103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	163	-0-	-85 B	-0-	163	3			N	-0-					-0-

BAILEY, LORENA WELL #: 1 RRCID -> 102169 COMPL. DATE 09/07/1982 TOTAL DEPTH 2340 PERF. 2225 - 2286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	327	-0-	-14 B	-0-	327	3			N	-0-					-0-
11	330	N	89	-0-	-241 B	-0-	89	3			N	-0-					-0-
12	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
01	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
02	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-

JACKIE WELL #: 1 RRCID -> 103599 COMPL. DATE 06/14/1982 TOTAL DEPTH 2065 PERF. 1830 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXOLA WELL #: 1 RRCID -> 104240 COMPL. DATE 08/27/1982 TOTAL DEPTH 2012 PERF. 1887 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 104334 COMPL. DATE 01/20/1983 TOTAL DEPTH 2103 PERF. 1954 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
FOWLER WELL #: 2 RRCID -> 104897 COMPL. DATE 12/21/1982 TOTAL DEPTH 2267 PERF. 2086 - 2247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	125	-0-	-30	B	-0-	125	3			N	-0-					-0-
11	180	N	39	-0-	-141	B	-0-	39	3			N	-0-					-0-
12	155	N	110	-0-	-45	B	-0-	110	3			N	-0-					-0-
01	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
02	28	N	17	-0-	-11	B	-0-	17	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-

CITY OF MCLEAN WELL #: 3 RRCID -> 104899 COMPL. DATE 04/16/1983 TOTAL DEPTH 2550 PERF. 2423 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
11	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
12	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
01	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
02	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-

HARBER WELL #: 1 RRCID -> 104903 COMPL. DATE 04/19/1982 TOTAL DEPTH 2567 PERF. 2352 - 2507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	481	-0-	-15	B	-0-	481	3			N	-0-					-0-
11	540	N	212	-0-	-328	B	-0-	212	3			N	-0-					-0-
12	607	N	607	-0-	-0-	B	-0-	607	3			N	-0-					-0-
01	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
02	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	409	-0-	-149	B	-0-	409	3			N	-0-					-0-

DRUCY WELL #: 1 RRCID -> 104914 COMPL. DATE 10/30/1982 TOTAL DEPTH 2435 PERF. 2088 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WEBB -C- WELL #: 1 RRCID -> 105095 COMPL. DATE 04/22/1980 TOTAL DEPTH 2720 PERF. 2608 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
02	11	N	11	-0-	-0-	B	-0-	11	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BAILEY, FREEDA -ET- -AL- WELL #: 1 RRCID -> 105509 COMPL. DATE 07/04/1982 TOTAL DEPTH 2294 PERF. 2094 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	505	N	505	-0-	-0-	B	-0-	505	3			N	-0-					-0-
11	120	N	46	-0-	-74	B	-0-	46	3			N	-0-					-0-
12	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
01	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
02	56	N	4	-0-	-52	B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
STAHLS WELL #: 1 RRCID -> 108749 COMPL. DATE 12/15/1983 TOTAL DEPTH 2080 PERF. 1812 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GATLIN WELL #: 1 RRCID -> 113220 COMPL. DATE 01/05/1984 TOTAL DEPTH 2562 PERF. 1960 - 2538

10	725	N	725	-0-	-0-	B	-0-	725	3			N	-0-					-0-
11	810	N	305	-0-	-505	B	-0-	305	3			N	-0-					-0-
12	996	N	996	-0-	-0-	B	-0-	996	3			N	-0-					-0-
01	860	N	860	-0-	-0-	B	-0-	860	3			N	-0-					-0-
02	724	N	724	-0-	-0-	B	-0-	724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	421	-0-	-416	B	-0-	421	3			N	-0-					-0-

MERTEL WELL #: 2 RRCID -> 114564 COMPL. DATE 09/12/1984 TOTAL DEPTH 1978 PERF. 1818 - 1944

10	93	N	58	-0-	-35	B	-0-	58	3			N	-0-					-0-
11	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
12	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
01	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
02	84	N	38	-0-	-46	B	-0-	38	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	60	-0-	-33	B	-0-	60	3			N	-0-					-0-

HUGHES WELL #: 2 RRCID -> 115309 COMPL. DATE 01/18/1985 TOTAL DEPTH 2010 PERF. 1808 - 1894

10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JEFF WELL #: 1 RRCID -> 117795 COMPL. DATE 07/22/1985 TOTAL DEPTH 2090 PERF. 1994 - 2086

10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCDOWELL WELL #: 16 RRCID -> 126313 COMPL. DATE 11/19/1987 TOTAL DEPTH 2168 PERF. 2108 - 2112

10	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
11	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
12	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
01	310	N	227	-0-	-83	B	-0-	227	3			N	-0-					-0-
02	280	N	239	-0-	-41	B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	208	-0-	-71	B	-0-	208	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
KNOLL -A- WELL #: 2 RRCID -> 126347 COMPL. DATE 10/22/1987 TOTAL DEPTH 1967 PERF. 1902 - 1908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
11	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
12	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
01	217	N	188	-0-	-29 B	-0-	188	3			N	-0-					-0-
02	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	186	-0-	-31 B	-0-	186	3			N	-0-					-0-

BARNES -A- WELL #: 2 RRCID -> 163988 COMPL. DATE 06/09/1997 TOTAL DEPTH 2525 PERF. 2385 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	703	-0-	-72 B	-0-	703	3			N	-0-					-0-
11	720	N	714	-0-	-6 B	-0-	714	3			N	-0-					-0-
12	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
01	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
02	672	N	660	-0-	-12 B	-0-	660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	718	-0-	-26 B	-0-	718	3			N	-0-					-0-

BOYD WELL #: 2H RRCID -> 164023 COMPL. DATE 06/19/1997 TOTAL DEPTH 2646 PERF. 2378 - 2646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	822	-0-	-77 B	-0-	822	3			N	-0-					-0-
11	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
12	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
01	837	N	790	-0-	-47 B	-0-	790	3			N	-0-					-0-
02	868	N	691	-0-	-177 B	-0-	691	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	878	-0-	-52 B	-0-	878	3			N	-0-					-0-

JOHNSTON WELL #: 2 RRCID -> 164031 COMPL. DATE 06/13/1997 TOTAL DEPTH 2569 PERF. 2390 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
11	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
12	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
01	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
02	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-

BARNES -B- WELL #: 2 RRCID -> 164032 COMPL. DATE 06/13/1997 TOTAL DEPTH 2481 PERF. 2386 - 2481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	221	-0-	-27 B	-0-	221	3			N	-0-					-0-
11	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
12	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
01	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
02	252	N	233	-0-	-19 B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	223	-0-	-56 B	-0-	223	3			N	-0-					-0-

REEVES WELL #: 2 RRCID -> 164041 COMPL. DATE 06/10/1997 TOTAL DEPTH 2530 PERF. 2455 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
11	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
12	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
01	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
02	280	N	250	-0-	-30 B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	273	-0-	-37 B	-0-	273	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
WOODS -A- WELL #: 2 RRCID -> 164124 COMPL. DATE 02/20/2007 TOTAL DEPTH 2314 PERF. 2203 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-
11	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
12	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
01	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
02	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	318	-0-	-54 B	-0-	318	3			N	-0-					-0-

SHAW -A- WELL #: 2 RRCID -> 164194 COMPL. DATE 09/13/2008 TOTAL DEPTH 2815 PERF. 2560 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	516	-0-	-42 B	-0-	516	3			N	-0-					18
11	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					18
12	527	N	512	-0-	-15 B	-0-	512	3			N	-0-					18
01	527	N	509	-0-	-18 B	-0-	509	3			N	-0-					18
02	476	N	428	-0-	-48 B	-0-	428	3			N	-0-					18
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	477	-0-	-50 B	-0-	477	3			N	-0-					18

MOORE WELL #: 2 RRCID -> 164200 COMPL. DATE 02/15/2007 TOTAL DEPTH 2414 PERF. 2342 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	205	-0-	-74 B	-0-	205	3			N	-0-					-0-
11	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
12	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-
01	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
02	252	N	227	-0-	-25 B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-

ABBOTT WELL #: 2 RRCID -> 164203 COMPL. DATE 06/25/1997 TOTAL DEPTH 2573 PERF. 2364 - 2472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
11	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
12	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
01	496	N	489	-0-	-7 B	-0-	489	3			N	-0-					-0-
02	476	N	404	-0-	-72 B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	467	-0-	-29 B	-0-	467	3			N	-0-					-0-

BEASLEY -A- WELL #: 2 RRCID -> 164367 COMPL. DATE 07/24/1997 TOTAL DEPTH 2475 PERF. 2390 - 2433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1092	-0-	-24 B	-0-	1092	3			N	-0-					-0-
11	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-					-0-
12	1116	N	1045	-0-	-71 B	-0-	1045	3			N	-0-					-0-
01	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
02	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-

HOWARD WELL #: 2 RRCID -> 164412 COMPL. DATE 08/01/1997 TOTAL DEPTH 2387 PERF. 2310 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	425	-0-	-40 B	-0-	425	3			N	-0-					-0-
11	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
12	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
01	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
02	420	N	390	-0-	-30 B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	394	-0-	-40 B	-0-	394	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BCE-MACH III LLC //CONT.// 040209
ANDREWS WELL #: 2 RRCID -> 165622 COMPL. DATE 08/13/1997 TOTAL DEPTH 2735 PERF. 2570 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RICE -A- WELL #: 2 RRCID -> 165627 COMPL. DATE 08/12/1997 TOTAL DEPTH 2375 PERF. 2307 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
11	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
12	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
01	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
02	560	N	515	-0-	-45 B	-0-	515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	483	-0-	-75 B	-0-	483	3			N	-0-					-0-

BEASLEY -A- WELL #: 3 RRCID -> 166031 COMPL. DATE 09/10/1997 TOTAL DEPTH 2415 PERF. 2323 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	309	-0-	-32 B	-0-	309	3			N	-0-					-0-
11	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
12	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
01	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
02	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	339	-0-	-33 B	-0-	339	3			N	-0-					-0-

BEASLEY -B- WELL #: 2 RRCID -> 166070 COMPL. DATE 07/31/1997 TOTAL DEPTH 2457 PERF. 2347 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
11	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
12	558	N	535	-0-	-23 B	-0-	535	3			N	-0-					-0-
01	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
02	588	N	552	-0-	-36 B	-0-	552	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	492	-0-	-35 B	-0-	492	3			N	-0-					-0-

CASTLEBERRY WELL #: 2 RRCID -> 166072 COMPL. DATE 08/05/1997 TOTAL DEPTH 2325 PERF. 2237 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
11	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
12	403	N	329	-0-	-74 B	-0-	329	3			N	-0-					-0-
01	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
02	364	N	334	-0-	-30 B	-0-	334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	340	-0-	-1 B	-0-	340	3			N	-0-					-0-

MASSEY WELL #: 2 RRCID -> 166073 COMPL. DATE 08/12/1997 TOTAL DEPTH 2550 PERF. 2457 - 2501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	313	-0-	-59 B	-0-	313	3			N	-0-					-0-
11	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
12	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
01	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
02	336	N	295	-0-	-41 B	-0-	295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	331	-0-	-10 B	-0-	331	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
FOWLER WELL #: 2 RRCID -> 166105 COMPL. DATE 07/25/1997 TOTAL DEPTH 2481 PERF. 2414 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	237	-0-	-11	B	-0-	237	3			N	-0-					-0-
11	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
12	248	N	246	-0-	-2	B	-0-	246	3			N	-0-					-0-
01	248	N	244	-0-	-4	B	-0-	244	3			N	-0-					-0-
02	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	233	-0-	-15	B	-0-	233	3			N	-0-					-0-

LEWIS WELL #: 3 RRCID -> 166395 COMPL. DATE 09/05/1997 TOTAL DEPTH 2485 PERF. 2376 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
11	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
12	217	N	207	-0-	-10	B	-0-	207	3			N	-0-					-0-
01	217	N	174	-0-	-43	B	-0-	174	3			N	-0-					-0-
02	196	N	178	-0-	-18	B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 166398 COMPL. DATE 08/17/1997 TOTAL DEPTH 2250 PERF. 2174 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
11	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
12	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
01	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
02	168	N	160	-0-	-8	B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-

GROSS WELL #: 2 RRCID -> 166827 COMPL. DATE 09/18/1997 TOTAL DEPTH 2478 PERF. 2402 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
11	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
12	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
01	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
02	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	491	-0-	-5	B	-0-	491	3			N	-0-					-0-

HERRINGTON WELL #: 2 RRCID -> 166984 COMPL. DATE 09/12/1997 TOTAL DEPTH 2765 PERF. 2650 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	290	-0-	-20	B	-0-	290	3			N	-0-					-0-
11	300	N	293	-0-	-7	B	-0-	293	3			N	-0-					-0-
12	310	N	290	-0-	-20	B	-0-	290	3			N	-0-					-0-
01	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
02	280	N	256	-0-	-24	B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-

MAGEE WELL #: 2 RRCID -> 167173 COMPL. DATE 10/20/1997 TOTAL DEPTH 2452 PERF. 2342 - 2381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	387	-0-	-16	B	-0-	387	3			N	-0-					-0-
11	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
12	403	N	391	-0-	-12	B	-0-	391	3			N	-0-					-0-
01	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
02	392	N	360	-0-	-32	B	-0-	360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	381	-0-	-22	B	-0-	381	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WILLIS WELL #: 2 RRCID -> 167355 COMPL. DATE 10/27/1997 TOTAL DEPTH 2310 PERF. 2230 - 2265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	343	-0-	-29 B	-0-	343	3			N	-0-					-0-
11	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
12	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
01	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
02	420	N	385	-0-	-35 B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	372	-0-	-31 B	-0-	372	3			N	-0-					-0-

HORNSBY WELL #: 2 RRCID -> 167396 COMPL. DATE 10/08/1997 TOTAL DEPTH 2476 PERF. 2400 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
11	90	N	80	-0-	-10 B	-0-	80	3			N	-0-					-0-
12	93	N	60	-0-	-33 B	-0-	60	3			N	-0-					-0-
01	93	N	56	-0-	-37 B	-0-	56	3			N	-0-					-0-
02	84	N	52	-0-	-32 B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	44	-0-	-18 B	-0-	44	3			N	-0-					-0-

HANNER -X- WELL #: 2 RRCID -> 167414 COMPL. DATE 09/01/1997 TOTAL DEPTH 2460 PERF. 2354 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	358	-0-	-14 B	-0-	358	3			N	-0-					-0-
11	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
12	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
01	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
02	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-

LEWIS WELL #: 8 RRCID -> 167420 COMPL. DATE 12/02/1997 TOTAL DEPTH 2690 PERF. 2576 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	387	-0-	-47 B	-0-	387	3			N	-0-					-0-
11	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
12	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-
01	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
02	392	N	356	-0-	-36 B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-

KROUCH WELL #: 2 RRCID -> 167426 COMPL. DATE 11/21/1997 TOTAL DEPTH 2569 PERF. 2468 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
11	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
12	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
01	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
02	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-

HESS WELL #: 2 RRCID -> 167429 COMPL. DATE 11/15/1997 TOTAL DEPTH 2730 PERF. 2617 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	395	-0-	-39 B	-0-	395	3			N	-0-					-0-
11	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
12	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
01	403	N	401	-0-	-2 B	-0-	401	3			N	-0-					-0-
02	392	N	365	-0-	-27 B	-0-	365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	392	-0-	-11 B	-0-	392	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
HUNT WELL #: 2 RRCID -> 167456 COMPL. DATE 09/19/1997 TOTAL DEPTH 2300 PERF. 2211 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
11	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
12	279	N	275	-0-	-4 B	-0-	275	3			N	-0-					-0-
01	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
02	280	N	275	-0-	-5 B	-0-	275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-

RICE WELL #: 2 RRCID -> 167467 COMPL. DATE 09/12/2007 TOTAL DEPTH 2350 PERF. 2269 - 2304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	475	-0-	-52 B	-0-	475	3			N	-0-					-0-
11	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
12	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
01	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
02	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	514	-0-	-44 B	-0-	514	3			N	-0-					-0-

MARTINEZ WELL #: 2 RRCID -> 167588 COMPL. DATE 11/25/1997 TOTAL DEPTH 2506 PERF. 2370 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
11	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
12	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
01	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
02	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-

GLASS WELL #: 2 RRCID -> 167839 COMPL. DATE 12/16/1997 TOTAL DEPTH 2445 PERF. 2375 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	450	-0-	-15 B	-0-	450	3			N	-0-					-0-
11	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
12	465	N	453	-0-	-12 B	-0-	453	3			N	-0-					-0-
01	465	N	451	-0-	-14 B	-0-	451	3			N	-0-					-0-
02	448	N	410	-0-	-38 B	-0-	410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	448	-0-	-17 B	-0-	448	3			N	-0-					-0-

FOWLER -C- WELL #: 2 RRCID -> 167849 COMPL. DATE 12/23/1997 TOTAL DEPTH 2405 PERF. 2334 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	387	-0-	-16 B	-0-	387	3			N	-0-					-0-
11	390	N	388	-0-	-2 B	-0-	388	3			N	-0-					-0-
12	403	N	385	-0-	-18 B	-0-	385	3			N	-0-					-0-
01	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
02	364	N	349	-0-	-15 B	-0-	349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-

HIBLER WELL #: 2 RRCID -> 167908 COMPL. DATE 01/29/1998 TOTAL DEPTH 2650 PERF. 2525 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	501	-0-	-26 B	-0-	501	3			N	-0-					-0-
11	510	N	499	-0-	-11 B	-0-	499	3			N	-0-					-0-
12	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
01	496	N	468	-0-	-28 B	-0-	468	3			N	-0-					-0-
02	476	N	423	-0-	-53 B	-0-	423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
HIBLER -A- WELL #: 2 RRCID -> 168215 COMPL. DATE 02/08/1998 TOTAL DEPTH 2648 PERF. 2578 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	449	-0-	-47	B	-0-	449	3			N	-0-					-0-
11	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-
12	515	N	515	-0-	-0-	B	-0-	515	3			N	-0-					-0-
01	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
02	476	N	437	-0-	-39	B	-0-	437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	476	-0-	-51	B	-0-	476	3			N	-0-					-0-

MAJOR -A- WELL #: 2 RRCID -> 168229 COMPL. DATE 01/24/1998 TOTAL DEPTH 2383 PERF. 2276 - 2312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
11	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
12	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
01	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
02	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-

WILLIS -A- WELL #: 2 RRCID -> 168281 COMPL. DATE 02/03/1998 TOTAL DEPTH 2630 PERF. 2524 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	782	-0-	-24	B	-0-	782	3			N	-0-					-0-
11	803	N	803	-0-	-0-	B	-0-	803	3			N	-0-					-0-
12	806	N	773	-0-	-33	B	-0-	773	3			N	-0-					-0-
01	775	N	760	-0-	-15	B	-0-	760	3			N	-0-					-0-
02	756	N	718	-0-	-38	B	-0-	718	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	762	-0-	-13	B	-0-	762	3			N	-0-					-0-

HUDGINS WELL #: 2 RRCID -> 168377 COMPL. DATE 01/07/1998 TOTAL DEPTH 2290 PERF. 2225 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	333	-0-	-8	B	-0-	333	3			N	-0-					-0-
11	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
12	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
01	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
02	364	N	321	-0-	-43	B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	341	-0-	-31	B	-0-	341	3			N	-0-					-0-

DWYER WELL #: 2 RRCID -> 168380 COMPL. DATE 01/25/2008 TOTAL DEPTH 2480 PERF. 2239 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
11	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
12	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
01	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
02	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-

JOLLY WELL #: 2 RRCID -> 168595 COMPL. DATE 10/04/1997 TOTAL DEPTH 2675 PERF. 2580 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
HIBLER "B" WELL #: 2 RRCID -> 168596 COMPL. DATE 08/22/1997 TOTAL DEPTH 2573 PERF. 2504 - 2533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MARTINEZ WELL #: 1 RRCID -> 168601 COMPL. DATE 11/02/1997 TOTAL DEPTH 2650 PERF. 2540 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LEWIS WELL #: 7 RRCID -> 169340 COMPL. DATE 11/09/1997 TOTAL DEPTH 2710 PERF. 2585 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	149	N	149	-0-	-0-	B	-0-	120	3	29	9	N	26					162
11	58	N	58	-0-	-0-	B	-0-	58	3			N	-0-					162
12	248	N	80	-0-	-168	B	-0-	80	3			N	-0-					162
01	155	N	37	-0-	-118	B	-0-	37	3			N	-0-					162
02	56	N	37	-0-	-19	B	-0-	37	3			N	-0-					162
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	21	-0-	-72	B	-0-	21	3			N	-0-					162

BARKER -A- WELL #: 2 RRCID -> 169641 COMPL. DATE 02/16/1998 TOTAL DEPTH 2680 PERF. 2610 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	328	-0-	-44	B	-0-	328	3			N	-0-					-0-
11	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
12	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
01	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
02	364	N	311	-0-	-53	B	-0-	311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	320	-0-	-52	B	-0-	320	3			N	-0-					-0-

CUBINE WELL #: 2 RRCID -> 169655 COMPL. DATE 03/05/1998 TOTAL DEPTH 2570 PERF. 2474 - 2517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	371	-0-	-1	B	-0-	371	3			N	-0-					-0-
11	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
12	372	N	370	-0-	-2	B	-0-	370	3			N	-0-					-0-
01	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
02	364	N	326	-0-	-38	B	-0-	326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	365	-0-	-7	B	-0-	365	3			N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 170021 COMPL. DATE 02/26/1998 TOTAL DEPTH 2525 PERF. 2420 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	230	-0-	-18	B	-0-	230	3			N	-0-					-0-
11	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
12	248	N	234	-0-	-14	B	-0-	234	3			N	-0-					-0-
01	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
02	280	N	236	-0-	-44	B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	233	-0-	-15	B	-0-	233	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
TIBBETS WELL #: 2 RRCID -> 171227 COMPL. DATE 08/21/1998 TOTAL DEPTH 2485 PERF. 2380 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-
11	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
12	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
01	248	N	240	-0-	-8 B	-0-	240	3			N	-0-					-0-
02	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 171234 COMPL. DATE 08/14/1998 TOTAL DEPTH 2704 PERF. 2585 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-
11	210	N	199	-0-	-11 B	-0-	199	3			N	-0-					-0-
12	217	N	187	-0-	-30 B	-0-	187	3			N	-0-					-0-
01	217	N	197	-0-	-20 B	-0-	197	3			N	-0-					-0-
02	196	N	158	-0-	-38 B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 171255 COMPL. DATE 08/28/1998 TOTAL DEPTH 2450 PERF. 2324 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
11	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
12	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
01	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
02	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-

MOREMAN WELL #: 2 RRCID -> 171340 COMPL. DATE 10/19/1998 TOTAL DEPTH 2515 PERF. 2336 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	411	-0-	-23 B	-0-	411	3			N	-0-					-0-
11	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
12	434	N	411	-0-	-23 B	-0-	411	3			N	-0-					-0-
01	403	N	399	-0-	-4 B	-0-	399	3			N	-0-					-0-
02	392	N	351	-0-	-41 B	-0-	351	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	399	-0-	-4 B	-0-	399	3			N	-0-					-0-

HUDGINS -B- WELL #: 3 RRCID -> 171342 COMPL. DATE 11/05/1998 TOTAL DEPTH 2347 PERF. 2092 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
11	420	N	404	-0-	-16 B	-0-	404	3			N	-0-					-0-
12	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
01	465	N	421	-0-	-44 B	-0-	421	3			N	-0-					-0-
02	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 3 RRCID -> 171528 COMPL. DATE 04/11/1957 TOTAL DEPTH 1958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
11	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
12	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
01	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
02	84	N	76	-0-	-8 B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BCE-MACH III LLC //CONT.// 040209
STUBBS WELL #: 2 RRCID -> 171565 COMPL. DATE 10/19/1998 TOTAL DEPTH 2505 PERF. 2338 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	344	-0-	-28 B	-0-	344	3			N	-0-					-0-
11	360	N	353	-0-	-7 B	-0-	353	3			N	-0-					-0-
12	372	N	341	-0-	-31 B	-0-	341	3			N	-0-					-0-
01	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
02	336	N	308	-0-	-28 B	-0-	308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-

COUSINS WELL #: 2 RRCID -> 171609 COMPL. DATE 10/09/1998 TOTAL DEPTH 2448 PERF. 2291 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	629	-0-	-22 B	-0-	629	3			N	-0-					-0-
11	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
12	651	N	636	-0-	-15 B	-0-	636	3			N	-0-					-0-
01	620	N	602	-0-	-18 B	-0-	602	3			N	-0-					-0-
02	616	N	554	-0-	-62 B	-0-	554	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	594	-0-	-57 B	-0-	594	3			N	-0-					-0-

COFFIELD WELL #: 2 RRCID -> 171613 COMPL. DATE 12/01/1998 TOTAL DEPTH 2425 PERF. 2268 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	69	-0-	-24 B	-0-	69	3			N	-0-					-0-
11	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
12	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
01	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
02	84	N	59	-0-	-25 B	-0-	59	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-

WILSON -A- WELL #: 2 RRCID -> 171751 COMPL. DATE 10/27/1998 TOTAL DEPTH 2555 PERF. 2384 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	409	-0-	-25 B	-0-	409	3			N	-0-					-0-
11	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
12	434	N	406	-0-	-28 B	-0-	406	3			N	-0-					-0-
01	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
02	392	N	388	-0-	-4 B	-0-	388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-

DARSEY -A- WELL #: 2 RRCID -> 171823 COMPL. DATE 10/21/1998 TOTAL DEPTH 2432 PERF. 2246 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
11	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
12	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
01	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
02	308	N	283	-0-	-25 B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	333	-0-	-39 B	-0-	333	3			N	-0-					-0-

DARSEY WELL #: 3 RRCID -> 171839 COMPL. DATE 11/12/1998 TOTAL DEPTH 2450 PERF. 2301 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	456	-0-	-40 B	-0-	456	3			N	-0-					-0-
11	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
12	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
01	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
02	448	N	445	-0-	-3 B	-0-	445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
CALLHAM WELL #: 2 RRCID -> 171857 COMPL. DATE 12/02/1998 TOTAL DEPTH 2522 PERF. 2322 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 10/10/2024 - WELL PLUGGED 10/10/24																	

BRAZOS RIVER GAS WELL #: 2 RRCID -> 171859 COMPL. DATE 01/10/1999 TOTAL DEPTH 2357 PERF. 2180 - 2260

10	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
11	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
12	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
01	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
02	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-

YOES WELL #: 2 RRCID -> 171872 COMPL. DATE 11/09/1998 TOTAL DEPTH 2500 PERF. 2334 - 2393

10	310	N	107	-0-	-203 B	-0-	107	3			N	-0-					-0-
11	180	N	173	-0-	-7 B	-0-	173	3			N	-0-					-0-
12	155	N	100	-0-	-55 B	-0-	100	3			N	-0-					-0-
01	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
02	168	N	114	-0-	-54 B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-

MCDOWELL WELL #: 22 RRCID -> 171889 COMPL. DATE 11/14/1998 TOTAL DEPTH 2230 PERF. 1948 - 2075

10	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
11	300	N	230	-0-	-70 B	-0-	230	3			N	-0-					-0-
12	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
01	341	N	279	-0-	-62 B	-0-	279	3			N	-0-					-0-
02	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-

GLASS -A- WELL #: 2 RRCID -> 172187 COMPL. DATE 01/13/1998 TOTAL DEPTH 2705 PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL "A" WELL #: 18 RRCID -> 172280 COMPL. DATE 11/20/1998 TOTAL DEPTH 2230 PERF. 1986 - 2105

10	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
11	60	N	8	-0-	-52 B	-0-	8	3			N	-0-					-0-
12	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
01	93	N	74	-0-	-19 B	-0-	74	3			N	-0-					-0-
02	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
BROWN -A- WELL #: 2 RRCID -> 172394 COMPL. DATE 01/01/1998 TOTAL DEPTH 2910 PERF. 2639 - 2858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PATTERSON WELL #: 1 RRCID -> 172904 COMPL. DATE 04/05/1999 TOTAL DEPTH 3025 PERF. 2484 - 2622

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MCDOWELL WELL #: 24 RRCID -> 173502 COMPL. DATE 09/08/1998 TOTAL DEPTH 2400 PERF. 2250 - 2292

10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

MCDOWELL WELL #: 20 RRCID -> 173508 COMPL. DATE 09/04/1998 TOTAL DEPTH 2300 PERF. 2199 - 2262

10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

HOMMEL WELL #: 2 RRCID -> 173525 COMPL. DATE 06/15/1998 TOTAL DEPTH 3410 PERF. 2739 - 2771

10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

SIMMONS WELL #: 2 RRCID -> 173527 COMPL. DATE 06/25/1998 TOTAL DEPTH 3450 PERF. 2806 - 3050

10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
WILLIAMS -H- WELL #: 3 RRCID -> 173528 COMPL. DATE 08/18/2010 TOTAL DEPTH 2340 PERF. 2258 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
11	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
12	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
01	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
02	56	N	52	-0-	-4 B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 174177 COMPL. DATE 08/08/1998 TOTAL DEPTH 2510 PERF. 2312 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER -B- WELL #: 2 RRCID -> 175588 COMPL. DATE 03/16/2007 TOTAL DEPTH 2090 PERF. 1918 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
11	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
12	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
01	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
02	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-

LAYCOCK -A- WELL #: 10 RRCID -> 178294 COMPL. DATE 02/14/2000 TOTAL DEPTH 2220 PERF. 2034 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
11	150	N	43	-0-	-107 B	-0-	43	3			N	-0-					-0-
12	124	N	90	-0-	-34 B	-0-	90	3			N	-0-					-0-
01	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
02	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-

LAYCOCK -A- WELL #: 11 RRCID -> 178295 COMPL. DATE 02/07/2000 TOTAL DEPTH 2290 PERF. 2018 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
11	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
12	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
01	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
02	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-

MCDOWELL WELL #: 25 RRCID -> 179443 COMPL. DATE 11/30/1999 TOTAL DEPTH 2120 PERF. 1894 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
11	60	N	39	-0-	-21 B	-0-	39	3			N	-0-					-0-
12	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
01	62	N	46	-0-	-16 B	-0-	46	3			N	-0-					-0-
02	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BCE-MACH III LLC //CONT.// 040209
NEELY WELL #: 4 RRCID -> 179444 COMPL. DATE 11/10/1999 TOTAL DEPTH 2000 PERF. 1790 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BARNES-B- WELL #: 3 RRCID -> 180462 COMPL. DATE 08/19/2000 TOTAL DEPTH 2608 PERF. 2412 - 2529

10	341	N	300	-0-	-41 B	-0-	300	3			N	-0-					-0-
11	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
12	310	N	293	-0-	-17 B	-0-	293	3			N	-0-					-0-
01	310	N	303	-0-	-7 B	-0-	303	3			N	-0-					-0-
02	280	N	275	-0-	-5 B	-0-	275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-

WOODS -A- WELL #: 3 RRCID -> 180641 COMPL. DATE 02/08/2001 TOTAL DEPTH N/A PERF. N/A

10	837	N	756	-0-	-81 B	-0-	756	3			N	-0-					-0-
11	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
12	837	N	805	-0-	-32 B	-0-	805	3			N	-0-					-0-
01	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-
02	868	N	734	-0-	-134 B	-0-	734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	797	-0-	-9 B	-0-	797	3			N	-0-					-0-

REEVES WELL #: 3 RRCID -> 180642 COMPL. DATE 09/28/2000 TOTAL DEPTH 2668 PERF. 2476 - 2574

10	558	N	528	-0-	-30 B	-0-	528	3			N	-0-					-0-
11	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
12	558	N	550	-0-	-8 B	-0-	550	3			N	-0-					-0-
01	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
02	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-

BEASLEY -A- WELL #: 3024 RRCID -> 180644 COMPL. DATE 09/28/2000 TOTAL DEPTH 2520 PERF. 2371 - 2376

10	713	N	500	-0-	-213 B	-0-	500	3			N	-0-					-0-
11	630	N	568	-0-	-62 B	-0-	568	3			N	-0-					-0-
12	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
01	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
02	532	N	508	-0-	-24 B	-0-	508	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	557	-0-	-1 B	-0-	557	3			N	-0-					-0-

BARNES -A- WELL #: 3 RRCID -> 180645 COMPL. DATE 06/20/2018 TOTAL DEPTH 2599 PERF. 2441 - 2508

10	1054	N	663	-0-	-391 B	-0-	663	3			N	-0-					-0-
11	990	N	934	-0-	-56 B	-0-	934	3			N	-0-					-0-
12	1023	N	927	-0-	-96 B	-0-	927	3			N	-0-					-0-
01	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
02	868	N	623	-0-	-245 B	-0-	623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BCE-MACH III LLC //CONT.// 040209
HIBLER -A- WELL #: 3 RRCID -> 183269 COMPL. DATE 06/20/2018 TOTAL DEPTH 2642 PERF. 2492 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	539	-0-	-19 B	-0-	539	3			N	-0-					-0-
11	540	N	531	-0-	-9 B	-0-	531	3			N	-0-					-0-
12	558	N	476	-0-	-82 B	-0-	476	3			N	-0-					-0-
01	527	N	514	-0-	-13 B	-0-	514	3			N	-0-					-0-
02	504	N	482	-0-	-22 B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-

HUDGINS -A- WELL #: 2 RRCID -> 183624 COMPL. DATE 10/01/2007 TOTAL DEPTH 2397 PERF. 2263 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
11	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
12	527	N	520	-0-	-7 B	-0-	520	3			N	-0-					-0-
01	558	N	506	-0-	-52 B	-0-	506	3			N	-0-					-0-
02	532	N	477	-0-	-55 B	-0-	477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	495	-0-	-32 B	-0-	495	3			N	-0-					-0-

SHAW -A- WELL #: 3 RRCID -> 183730 COMPL. DATE 03/19/2001 TOTAL DEPTH 2623 PERF. 2503 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	419	-0-	-46 B	-0-	419	3			N	-0-					-0-
11	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
12	465	N	417	-0-	-48 B	-0-	417	3			N	-0-					-0-
01	434	N	399	-0-	-35 B	-0-	399	3			N	-0-					-0-
02	420	N	398	-0-	-22 B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-

FOWLER -C- WELL #: 3 RRCID -> 183935 COMPL. DATE 03/20/2001 TOTAL DEPTH 2419 PERF. 2327 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	428	-0-	-6 B	-0-	428	3			N	-0-					-0-
11	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
12	434	N	424	-0-	-10 B	-0-	424	3			N	-0-					-0-
01	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
02	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	412	-0-	-22 B	-0-	412	3			N	-0-					-0-

CASTLEBERRY WELL #: 3 RRCID -> 184070 COMPL. DATE 07/20/2018 TOTAL DEPTH 2308 PERF. 2172 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	359	-0-	-13 B	-0-	359	3			N	-0-					-0-
11	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
12	372	N	357	-0-	-15 B	-0-	357	3			N	-0-					-0-
01	372	N	356	-0-	-16 B	-0-	356	3			N	-0-					-0-
02	364	N	345	-0-	-19 B	-0-	345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	341	-0-	-31 B	-0-	341	3			N	-0-					-0-

WILLIS WELL #: 3 RRCID -> 184478 COMPL. DATE 03/22/2006 TOTAL DEPTH 2338 PERF. 2182 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	292	-0-	-49 B	-0-	292	3			N	-0-					-0-
11	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
12	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
01	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
02	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	409	-0-	-25 B	-0-	409	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BCE-MACH III LLC //CONT.// 040209
ROBERTS WELL #: 1078 RRCID -> 189617 COMPL. DATE 04/20/2001 TOTAL DEPTH 2890 PERF. 2190 - 2308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	94	-0-	-30 B	-0-	94	3			N	-0-					-0-
11	150	N	40	-0-	-110 B	-0-	40	3			N	-0-					-0-
12	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
01	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
02	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-

BIDWELL WELL #: 3 RRCID -> 189903 COMPL. DATE 12/20/2001 TOTAL DEPTH 2322 PERF. 2135 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
11	60	N	27	-0-	-33 B	-0-	27	3			N	-0-					-0-
12	93	N	85	-0-	-8 B	-0-	85	3			N	-0-					-0-
01	93	N	27	-0-	-66 B	-0-	27	3			N	-0-					-0-
02	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

BIDWELL WELL #: 4 RRCID -> 189904 COMPL. DATE 12/28/2001 TOTAL DEPTH 2345 PERF. 2124 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
11	60	N	27	-0-	-33 B	-0-	27	3			N	-0-					-0-
12	93	N	85	-0-	-8 B	-0-	85	3			N	-0-					-0-
01	93	N	27	-0-	-66 B	-0-	27	3			N	-0-					-0-
02	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

HOWARD WELL #: 3 RRCID -> 192501 COMPL. DATE 08/26/2002 TOTAL DEPTH 2425 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	424	-0-	-41 B	-0-	424	3			N	-0-					-0-
11	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
12	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
01	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
02	532	N	508	-0-	-24 B	-0-	508	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	450	-0-	-77 B	-0-	450	3			N	-0-					-0-

HIBLER WELL #: 3 RRCID -> 192553 COMPL. DATE 09/11/2002 TOTAL DEPTH 2757 PERF. 2616 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	245	-0-	-34 B	-0-	245	3			N	-0-					-0-
11	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
12	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
01	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-
02	224	N	214	-0-	-10 B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	240	-0-	-8 B	-0-	240	3			N	-0-					-0-

MAGEE WELL #: 3 RRCID -> 192762 COMPL. DATE 10/01/2002 TOTAL DEPTH 2497 PERF. 2361 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	520	-0-	-38 B	-0-	520	3			N	-0-					-0-
11	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
12	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
01	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
02	532	N	522	-0-	-10 B	-0-	522	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	555	-0-	-3 B	-0-	555	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
HERRINGTON WELL #: 3 RRCID -> 192950 COMPL. DATE 09/06/2002 TOTAL DEPTH 2730 PERF. 2526 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	351	-0-	-52 B	-0-	351	3			N	-0-					-0-
11	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
12	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
01	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
02	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	360	-0-	-12 B	-0-	360	3			N	-0-					-0-

HESS WELL #: 3 RRCID -> 193127 COMPL. DATE 06/20/2018 TOTAL DEPTH 2725 PERF. 2562 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	713	-0-	-93 B	-0-	713	3			N	-0-					-0-
11	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
12	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
01	713	N	711	-0-	-2 B	-0-	711	3			N	-0-					-0-
02	728	N	625	-0-	-103 B	-0-	625	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	684	-0-	-60 B	-0-	684	3			N	-0-					-0-

RICE -A- WELL #: 3 RRCID -> 193199 COMPL. DATE 10/16/2002 TOTAL DEPTH 2430 PERF. 2304 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
11	660	N	656	-0-	-4 B	-0-	656	3			N	-0-					-0-
12	651	N	649	-0-	-2 B	-0-	649	3			N	-0-					-0-
01	651	N	650	-0-	-1 B	-0-	650	3			N	-0-					-0-
02	616	N	565	-0-	-51 B	-0-	565	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	641	-0-	-10 B	-0-	641	3			N	-0-					-0-

KROUCH WELL #: 3 RRCID -> 193207 COMPL. DATE 09/25/2002 TOTAL DEPTH 2593 PERF. 2435 - 2498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	382	-0-	-21 B	-0-	382	3			N	-0-					-0-
11	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
12	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
01	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
02	392	N	377	-0-	-15 B	-0-	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-

MASSEY WELL #: 3 RRCID -> 193712 COMPL. DATE 07/26/2018 TOTAL DEPTH 2562 PERF. 2428 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	224	-0-	-24 B	-0-	224	3			N	-0-					-0-
11	240	N	238	-0-	-2 B	-0-	238	3			N	-0-					-0-
12	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-
01	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
02	224	N	208	-0-	-16 B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-

FOWLER WELL #: 3 RRCID -> 195156 COMPL. DATE 10/07/2002 TOTAL DEPTH 2608 PERF. 2407 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	457	-0-	-39 B	-0-	457	3			N	-0-					-0-
11	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
12	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
01	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
02	476	N	435	-0-	-41 B	-0-	435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	472	-0-	-24 B	-0-	472	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BCE-MACH III LLC //CONT.// 040209
LEWIS WELL #: 9 RRCID -> 195521 COMPL. DATE 09/15/2002 TOTAL DEPTH 2651 PERF. 2502 - 2606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
11	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
12	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
01	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-
02	252	N	235	-0-	-17 B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	255	-0-	-24 B	-0-	255	3			N	-0-					-0-

CUBINE WELL #: 3 RRCID -> 195525 COMPL. DATE 03/23/2003 TOTAL DEPTH 2590 PERF. 2445 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	332	-0-	-9 B	-0-	332	3			N	-0-					-0-
11	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
12	341	N	326	-0-	-15 B	-0-	326	3			N	-0-					-0-
01	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
02	336	N	304	-0-	-32 B	-0-	304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	336	-0-	-5 B	-0-	336	3			N	-0-					-0-

JOHNSTON WELL #: 3 RRCID -> 196264 COMPL. DATE 05/21/2018 TOTAL DEPTH 2570 PERF. 2409 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	745	-0-	-154 B	-0-	745	3			N	-0-					-0-
11	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
12	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
01	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
02	868	N	717	-0-	-151 B	-0-	717	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	804	-0-	-2 B	-0-	804	3			N	-0-					-0-

DARSEY WELL #: 4 RRCID -> 196333 COMPL. DATE 03/27/2003 TOTAL DEPTH 2500 PERF. 2315 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	393	-0-	-72 B	-0-	393	3			N	-0-					-0-
11	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
12	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
01	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
02	392	N	364	-0-	-28 B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	402	-0-	-1 B	-0-	402	3			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 196364 COMPL. DATE 03/27/2003 TOTAL DEPTH 2478 PERF. 2315 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	301	-0-	-40 B	-0-	301	3			N	-0-					-0-
11	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
12	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
01	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
02	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-

BEASLEY -B- WELL #: 3 RRCID -> 196365 COMPL. DATE 05/22/2018 TOTAL DEPTH 2548 PERF. 2398 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	719	-0-	-87 B	-0-	719	3			N	-0-					-0-
11	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
12	744	N	742	-0-	-2 B	-0-	742	3			N	-0-					-0-
01	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
02	728	N	636	-0-	-92 B	-0-	636	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	718	-0-	-26 B	-0-	718	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
JOHNSON WELL #: 3 RRCID -> 196466 COMPL. DATE 04/14/2003 TOTAL DEPTH 2749 PERF. 2494 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	530	-0-	-28 B	-0-	530	3			N	-0-					-0-
11	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
12	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
01	527	N	525	-0-	-2 B	-0-	525	3			N	-0-					-0-
02	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	520	-0-	-7 B	-0-	520	3			N	-0-					-0-

BARKER -A- WELL #: 3 RRCID -> 196642 COMPL. DATE 02/09/2008 TOTAL DEPTH 2887 PERF. 2740 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
11	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
12	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
01	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
02	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-

MOREMAN WELL #: 3 RRCID -> 196647 COMPL. DATE 04/28/2003 TOTAL DEPTH 2471 PERF. 2312 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
11	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
12	372	N	285	-0-	-87 B	-0-	285	3			N	-0-					-0-
01	527	N	265	-0-	-262 B	-0-	265	3			N	-0-					-0-
02	308	N	225	-0-	-83 B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	227	-0-	-52 B	-0-	227	3			N	-0-					-0-

COUSINS WELL #: 3 RRCID -> 196701 COMPL. DATE 04/17/2007 TOTAL DEPTH 2457 PERF. 2271 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	347	-0-	-25 B	-0-	347	3			N	-0-					-0-
11	360	N	351	-0-	-9 B	-0-	351	3			N	-0-					-0-
12	341	N	332	-0-	-9 B	-0-	332	3			N	-0-					-0-
01	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
02	336	N	320	-0-	-16 B	-0-	320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-

MAJOR "A" WELL #: 3 RRCID -> 196702 COMPL. DATE 04/14/2003 TOTAL DEPTH 2387 PERF. 2215 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	440	-0-	-25 B	-0-	440	3			N	-0-					-0-
11	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
12	434	N	426	-0-	-8 B	-0-	426	3			N	-0-					-0-
01	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
02	420	N	415	-0-	-5 B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	415	-0-	-19 B	-0-	415	3			N	-0-					-0-

FOWLER WELL #: 4 RRCID -> 201467 COMPL. DATE 04/07/2004 TOTAL DEPTH 2675 PERF. 2518 - 2603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	223	-0-	-25 B	-0-	223	3			N	-0-					-0-
11	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
12	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
01	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
02	224	N	204	-0-	-20 B	-0-	204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
MAGEE WELL #: 4 RRCID -> 202417 COMPL. DATE 04/21/2004 TOTAL DEPTH 2542 PERF. 2337 - 2369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	521	-0-	-68	B	-0-	521	3			N	-0-					-0-
11	581	N	581	-0-	-0-	B	-0-	581	3			N	-0-					-0-
12	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-
01	593	N	593	-0-	-0-	B	-0-	593	3			N	-0-					-0-
02	532	N	461	-0-	-71	B	-0-	461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	330	-0-	-259	B	-0-	330	3			N	-0-					-0-

KROUCH WELL #: 4 RRCID -> 202418 COMPL. DATE 04/21/2004 TOTAL DEPTH 2577 PERF. 2397 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	698	N	698	-0-	-0-	B	-0-	698	3			N	-0-					-0-
11	734	N	734	-0-	-0-	B	-0-	734	3			N	-0-					-0-
12	709	N	709	-0-	-0-	B	-0-	709	3			N	-0-					-0-
01	760	N	760	-0-	-0-	B	-0-	760	3			N	-0-					-0-
02	725	N	725	-0-	-0-	B	-0-	725	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	827	N	827	-0-	-0-	B	-0-	827	3			N	-0-					-0-

HERRINGTON WELL #: 4 RRCID -> 202419 COMPL. DATE 03/24/2004 TOTAL DEPTH 2667 PERF. 2467 - 2564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	705	-0-	-70	B	-0-	705	3			N	-0-					-0-
11	775	N	775	-0-	-0-	B	-0-	775	3			N	-0-					-0-
12	713	N	701	-0-	-12	B	-0-	701	3			N	-0-					-0-
01	739	N	739	-0-	-0-	B	-0-	739	3			N	-0-					-0-
02	728	N	615	-0-	-113	B	-0-	615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	725	N	725	-0-	-0-	B	-0-	725	3			N	-0-					-0-

MAJOR "A" WELL #: 4 RRCID -> 202420 COMPL. DATE 03/24/2004 TOTAL DEPTH 2431 PERF. 2279 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	420	-0-	-14	B	-0-	420	3			N	-0-					-0-
11	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
12	434	N	420	-0-	-14	B	-0-	420	3			N	-0-					-0-
01	434	N	426	-0-	-8	B	-0-	426	3			N	-0-					-0-
02	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	423	-0-	-11	B	-0-	423	3			N	-0-					-0-

BURDINE -A- WELL #: 2 RRCID -> 202421 COMPL. DATE 04/21/2004 TOTAL DEPTH 2440 PERF. 2298 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	358	-0-	-45	B	-0-	358	3			N	-0-					-0-
11	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
12	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
01	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-
02	420	N	414	-0-	-6	B	-0-	414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-

HUGGINS WELL #: 204 RRCID -> 202633 COMPL. DATE 01/31/2004 TOTAL DEPTH 2530 PERF. 2206 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
11	600	N	478	-0-	-122	B	-0-	478	3			N	-0-					-0-
12	589	N	483	-0-	-106	B	-0-	483	3			N	-0-					-0-
01	589	N	469	-0-	-120	B	-0-	469	3			N	-0-					-0-
02	448	N	393	-0-	-55	B	-0-	393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	245	-0-	-251	B	-0-	245	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
BARNES 'A' WELL #: 4 RRCID -> 203176 COMPL. DATE 04/07/2004 TOTAL DEPTH 2589 PERF. 2433 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	480	-0-	-47	B	-0-	480	3			N	-0-					-0-
11	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-
12	496	N	490	-0-	-6	B	-0-	490	3			N	-0-					-0-
01	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-
02	476	N	435	-0-	-41	B	-0-	435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-

HUGGINS WELL #: 404 RRCID -> 204018 COMPL. DATE 07/23/2004 TOTAL DEPTH 2428 PERF. 2219 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	662	N	662	-0-	-0-	B	-0-	662	3			N	-0-					-0-
11	660	N	583	-0-	-77	B	-0-	583	3			N	-0-					-0-
12	651	N	589	-0-	-62	B	-0-	589	3			N	-0-					-0-
01	651	N	626	-0-	-25	B	-0-	626	3			N	-0-					-0-
02	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	344	-0-	-245	B	-0-	344	3			N	-0-					-0-

HUGGINS WELL #: 304 RRCID -> 204021 COMPL. DATE 07/22/2004 TOTAL DEPTH 2448 PERF. 2239 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
11	300	N	267	-0-	-33	B	-0-	267	3			N	-0-					-0-
12	310	N	299	-0-	-11	B	-0-	299	3			N	-0-					-0-
01	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
02	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	179	-0-	-131	B	-0-	179	3			N	-0-					-0-

ASHBY WELL #: 303 RRCID -> 204023 COMPL. DATE 08/02/2004 TOTAL DEPTH 2295 PERF. 2215 - 2295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	837	-0-	-0-	B	-0-	837	3			N	-0-					-0-
11	806	N	806	-0-	-0-	B	-0-	806	3			N	-0-					-0-
12	815	N	815	-0-	-0-	B	-0-	815	3			N	-0-					-0-
01	806	N	758	-0-	-48	B	-0-	758	3			N	-0-					-0-
02	728	N	613	-0-	-115	B	-0-	613	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	383	-0-	-423	B	-0-	383	3			N	-0-					-0-

ASHBY WELL #: 403 RRCID -> 204024 COMPL. DATE 08/04/2004 TOTAL DEPTH 2380 PERF. 2204 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	513	N	513	-0-	-0-	B	-0-	513	3			N	-0-					-0-
11	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-
12	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-
01	496	N	465	-0-	-31	B	-0-	465	3			N	-0-					-0-
02	448	N	376	-0-	-72	B	-0-	376	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	235	-0-	-261	B	-0-	235	3			N	-0-					-0-

LEWIS WELL #: 10 RRCID -> 204058 COMPL. DATE 07/23/2004 TOTAL DEPTH 2710 PERF. 2496 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	309	-0-	-1	B	-0-	309	3			N	-0-					-0-
11	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
12	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
01	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
02	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BCE-MACH III LLC //CONT.// 040209
ASHBY WELL #: 203 RRCID -> 204330 COMPL. DATE 02/05/2004 TOTAL DEPTH 2412 PERF. 2184 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
11	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
12	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
01	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
02	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-

JOHNSON WELL #: 4 RRCID -> 204468 COMPL. DATE 07/23/2004 TOTAL DEPTH 2775 PERF. 2566 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
11	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
12	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
01	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
02	252	N	225	-0-	-27 B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-

HANNER WELL #: 3 RRCID -> 206708 COMPL. DATE 10/25/2004 TOTAL DEPTH 2498 PERF. 2306 - 2425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
11	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
12	155	N	124	-0-	-31 B	-0-	124	3			N	-0-					-0-
01	155	N	127	-0-	-28 B	-0-	127	3			N	-0-					-0-
02	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-

MILLER WELL #: 2 RRCID -> 209976 COMPL. DATE 06/09/2005 TOTAL DEPTH 2715 PERF. 2484 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	286	-0-	-24 B	-0-	286	3			N	-0-					17
11	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					17
12	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					17
01	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					17
02	308	N	277	-0-	-31 B	-0-	277	3			N	-0-					17
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					17

MILLER WELL #: 3 RRCID -> 209977 COMPL. DATE 06/20/2018 TOTAL DEPTH 2617 PERF. 2391 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
11	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
12	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
01	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
02	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-

HESS WELL #: 4 RRCID -> 209978 COMPL. DATE 06/09/2005 TOTAL DEPTH 2750 PERF. 2611 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	300	-0-	-134 B	-0-	300	3			N	-0-					-0-
11	420	N	359	-0-	-61 B	-0-	359	3			N	-0-					-0-
12	434	N	363	-0-	-71 B	-0-	363	3			N	-0-					-0-
01	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
02	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	354	-0-	-18 B	-0-	354	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BCE-MACH III LLC //CONT.// 040209
COUSINS WELL #: 4 RRCID -> 210991 COMPL. DATE 07/15/2005 TOTAL DEPTH 2453 PERF. 2311 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	301	-0-	-9	B	-0-	301	3		N	-0-			-0-
11	306	N	306	-0-	-0-	B	-0-	306	3		N	-0-			-0-
12	293	N	293	-0-	-0-	B	-0-	293	3		N	-0-			-0-
01	310	N	302	-0-	-8	B	-0-	302	3		N	-0-			-0-
02	280	N	273	-0-	-7	B	-0-	273	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	306	N	306	-0-	-0-	B	-0-	306	3		N	-0-			-0-

BARNES -B- WELL #: 4 RRCID -> 210992 COMPL. DATE 06/16/2005 TOTAL DEPTH 2517 PERF. 2364 - 2466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	294	-0-	-16	B	-0-	294	3		N	-0-			-0-
11	326	N	326	-0-	-0-	B	-0-	326	3		N	-0-			-0-
12	323	N	323	-0-	-0-	B	-0-	323	3		N	-0-			-0-
01	335	N	335	-0-	-0-	B	-0-	335	3		N	-0-			-0-
02	308	N	277	-0-	-31	B	-0-	277	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	307	-0-	-3	B	-0-	307	3		N	-0-			-0-

JOHNSTON WELL #: 4 RRCID -> 210993 COMPL. DATE 06/16/2005 TOTAL DEPTH 2540 PERF. 2377 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	284	N	284	-0-	-0-	B	-0-	284	3		N	-0-			-0-
11	320	N	320	-0-	-0-	B	-0-	320	3		N	-0-			-0-
12	292	N	292	-0-	-0-	B	-0-	292	3		N	-0-			-0-
01	289	N	289	-0-	-0-	B	-0-	289	3		N	-0-			-0-
02	308	N	262	-0-	-46	B	-0-	262	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	301	N	301	-0-	-0-	B	-0-	301	3		N	-0-			-0-

RICE -A- WELL #: 4 RRCID -> 211169 COMPL. DATE 07/22/2005 TOTAL DEPTH 2475 PERF. 2349 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	341	N	312	-0-	-29	B	-0-	312	3		N	-0-			-0-
11	378	N	378	-0-	-0-	B	-0-	378	3		N	-0-			-0-
12	372	N	372	-0-	-0-	B	-0-	372	3		N	-0-			-0-
01	392	N	392	-0-	-0-	B	-0-	392	3		N	-0-			-0-
02	364	N	343	-0-	-21	B	-0-	343	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	372	N	312	-0-	-60	B	-0-	312	3		N	-0-			-0-

HOWARD WELL #: 4 RRCID -> 211170 COMPL. DATE 07/22/2005 TOTAL DEPTH 2441 PERF. 2272 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	308	N	308	-0-	-0-	B	-0-	308	3		N	-0-			-0-
11	301	N	301	-0-	-0-	B	-0-	301	3		N	-0-			-0-
12	258	N	258	-0-	-0-	B	-0-	258	3		N	-0-			-0-
01	354	N	354	-0-	-0-	B	-0-	354	3		N	-0-			-0-
02	404	N	404	-0-	-0-	B	-0-	404	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	328	N	328	-0-	-0-	B	-0-	328	3		N	-0-			-0-

RICE WELL #: 4 RRCID -> 211377 COMPL. DATE 07/22/2005 TOTAL DEPTH 2405 PERF. 2245 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	620	N	523	-0-	-97	B	-0-	523	3		N	-0-			-0-
11	641	N	641	-0-	-0-	B	-0-	641	3		N	-0-			-0-
12	777	N	777	-0-	-0-	B	-0-	777	3		N	-0-			-0-
01	864	N	864	-0-	-0-	B	-0-	864	3		N	-0-			-0-
02	689	N	689	-0-	-0-	B	-0-	689	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	744	N	742	-0-	-2	B	-0-	742	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
MATHERS WELL #: 5 RRCID -> 211399 COMPL. DATE 08/01/2005 TOTAL DEPTH 2605 PERF. 2390 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	540	N	540	-0-	-0-	B	-0-	540	3			N	-0-					-0-
11	600	N	170	-0-	-430	B	-0-	170	3			N	-0-					-0-
12	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-
01	549	N	549	-0-	-0-	B	-0-	549	3			N	-0-					-0-
02	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	-0-	-0-	-620	B	-0-					N	-0-					-0-

BEASLEY -A- WELL #: 4 RRCID -> 211892 COMPL. DATE 07/15/2005 TOTAL DEPTH 2592 PERF. 2424 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	361	-0-	-42	B	-0-	361	3			N	-0-					-0-
11	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
12	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
01	372	N	339	-0-	-33	B	-0-	339	3			N	-0-					-0-
02	336	N	314	-0-	-22	B	-0-	314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	347	-0-	-25	B	-0-	347	3			N	-0-					-0-

DARSEY -A- WELL #: 3 RRCID -> 212713 COMPL. DATE 09/19/2005 TOTAL DEPTH 2400 PERF. 2230 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
11	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
12	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
01	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
02	116	N	116	-0-	-0-	B	-0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-

RICE WELL #: 3 RRCID -> 212714 COMPL. DATE 09/19/2005 TOTAL DEPTH 2504 PERF. 2310 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
11	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
12	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
01	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
02	364	N	303	-0-	-61	B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	340	-0-	-1	B	-0-	340	3			N	-0-					-0-

TEXOLA WELL #: 2 RRCID -> 215865 COMPL. DATE 04/09/2002 TOTAL DEPTH 2354 PERF. 1932 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

YOES -A- WELL #: 4 RRCID -> 217312 COMPL. DATE 04/07/2006 TOTAL DEPTH 2576 PERF. 2380 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	724	-0-	-51	B	-0-	724	3			N	-0-					-0-
11	720	N	-0-	-0-	-720	B	-0-					N	-0-					-0-
12	744	N	700	-0-	-44	B	-0-	700	3			N	-0-					-0-
01	713	N	706	-0-	-7	B	-0-	706	3			N	-0-					-0-
02	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	716	N	716	-0-	-0-	B	-0-	716	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WILSON -A- WELL #: 3 RRCID -> 217318 COMPL. DATE 02/22/2006 TOTAL DEPTH 2675 PERF. 2394 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	995	-0-	-59 B	-0-	995	3			N	-0-					-0-
11	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-
12	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
01	992	N	989	-0-	-3 B	-0-	989	3			N	-0-					-0-
02	952	N	918	-0-	-34 B	-0-	918	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	946	-0-	-15 B	-0-	946	3			N	-0-					-0-

STEWART WELL #: 2 RRCID -> 217319 COMPL. DATE 02/28/2006 TOTAL DEPTH 2780 PERF. 2480 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	65	-0-	-28 B	-0-	65	3			N	-0-					-0-
11	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
12	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
01	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
02	112	N	81	-0-	-31 B	-0-	81	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	38	-0-	-55 B	-0-	38	3			N	-0-					-0-

BEASLEY WELL #: 5031 RRCID -> 217354 COMPL. DATE 01/31/2006 TOTAL DEPTH 2553 PERF. 2388 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
11	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
12	434	N	273	-0-	-161 B	-0-	273	3			N	-0-					-0-
01	558	N	210	-0-	-348 B	-0-	210	3			N	-0-					-0-
02	560	N	239	-0-	-321 B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-

DWYER WELL #: 3 RRCID -> 217355 COMPL. DATE 02/22/2006 TOTAL DEPTH 2617 PERF. 2237 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
11	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
12	434	N	425	-0-	-9 B	-0-	425	3			N	-0-					-0-
01	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
02	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-

GLASS WELL #: 4 RRCID -> 217356 COMPL. DATE 02/10/2006 TOTAL DEPTH 2619 PERF. 2410 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	547	-0-	-11 B	-0-	547	3			N	-0-					-0-
11	540	N	536	-0-	-4 B	-0-	536	3			N	-0-					-0-
12	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
01	558	N	552	-0-	-6 B	-0-	552	3			N	-0-					-0-
02	504	N	496	-0-	-8 B	-0-	496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	518	-0-	-40 B	-0-	518	3			N	-0-					-0-

BEASLEY -B- WELL #: 4 RRCID -> 217692 COMPL. DATE 01/31/2006 TOTAL DEPTH 2505 PERF. 2338 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	582	-0-	-69 B	-0-	582	3			N	-0-					-0-
11	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
12	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
01	589	N	586	-0-	-3 B	-0-	586	3			N	-0-					-0-
02	560	N	522	-0-	-38 B	-0-	522	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	523	-0-	-35 B	-0-	523	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
MOORE WELL #: 4 RRCID -> 217707 COMPL. DATE 01/15/2006 TOTAL DEPTH 2395 PERF. 2248 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	887	-0-	-43 B	-0-	887	3			N	-0-					-0-
11	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
12	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
01	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
02	896	N	848	-0-	-48 B	-0-	848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-

MASSEY WELL #: 4 RRCID -> 218203 COMPL. DATE 09/10/2008 TOTAL DEPTH 2649 PERF. 2570 - 2612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					16
11	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					16
12	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					16
01	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					16
02	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					16
03/01 BALANCING DATE STATUS -> -0-																	
03	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					16

BURDINE "A" WELL #: 3 RRCID -> 218204 COMPL. DATE 01/13/2006 TOTAL DEPTH 2450 PERF. 2311 - 2396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	450	-0-	-15 B	-0-	450	3			N	-0-					-0-
11	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
12	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
01	465	N	462	-0-	-3 B	-0-	462	3			N	-0-					-0-
02	448	N	420	-0-	-28 B	-0-	420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	461	-0-	-4 B	-0-	461	3			N	-0-					-0-

ABBOTT WELL #: 3 RRCID -> 218483 COMPL. DATE 02/28/2006 TOTAL DEPTH 2725 PERF. 2242 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	306	-0-	-66 B	-0-	306	3			N	-0-					-0-
11	330	N	321	-0-	-9 B	-0-	321	3			N	-0-					-0-
12	341	N	288	-0-	-53 B	-0-	288	3			N	-0-					-0-
01	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
02	308	N	280	-0-	-28 B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-

GLASS WELL #: 3 RRCID -> 218484 COMPL. DATE 02/10/2006 TOTAL DEPTH 2493 PERF. 2278 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
11	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
12	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
01	341	N	294	-0-	-47 B	-0-	294	3			N	-0-					-0-
02	336	N	247	-0-	-89 B	-0-	247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	287	-0-	-85 B	-0-	287	3			N	-0-					-0-

STUBBS WELL #: 3 RRCID -> 218485 COMPL. DATE 04/07/2006 TOTAL DEPTH 2437 PERF. 2246 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
11	450	N	419	-0-	-31 B	-0-	419	3			N	-0-					-0-
12	372	N	309	-0-	-63 B	-0-	309	3			N	-0-					-0-
01	434	N	416	-0-	-18 B	-0-	416	3			N	-0-					-0-
02	392	N	310	-0-	-82 B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	211	-0-	-99 B	-0-	211	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BCE-MACH III LLC //CONT.// 040209

KENNEDY WELL #: 3 RRCID -> 218798 COMPL. DATE 02/21/2006 TOTAL DEPTH 2505 PERF. 2326 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
11	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
12	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
01	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
02	140	N	121	-0-	-19 B	-0-	121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-

HUNT WELL #: 4 RRCID -> 218799 COMPL. DATE 02/28/2006 TOTAL DEPTH 2387 PERF. 2174 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	243	-0-	-98 B	-0-	243	3			N	-0-					-0-
11	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
12	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
01	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
02	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-

BOYD WELL #: 4 RRCID -> 218815 COMPL. DATE 03/08/2006 TOTAL DEPTH 2691 PERF. 2330 - 2522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	542	-0-	-47 B	-0-	542	3			N	-0-					-0-
11	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
12	620	N	590	-0-	-30 B	-0-	590	3			N	-0-					-0-
01	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
02	616	N	557	-0-	-59 B	-0-	557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-

WILLIS "A" WELL #: 3 RRCID -> 218817 COMPL. DATE 05/20/2018 TOTAL DEPTH 2650 PERF. 2461 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
11	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
12	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
01	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
02	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	294	-0-	-47 B	-0-	294	3			N	-0-					-0-

PATTERSON WELL #: 3 RRCID -> 219029 COMPL. DATE 01/31/2006 TOTAL DEPTH 2527 PERF. 2346 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	354	-0-	-18 B	-0-	354	3			N	-0-					-0-
11	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
12	341	N	334	-0-	-7 B	-0-	334	3			N	-0-					-0-
01	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
02	336	N	325	-0-	-11 B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-

GOLDSTONE WELL #: 3 RRCID -> 219091 COMPL. DATE 03/10/2006 TOTAL DEPTH 2522 PERF. 2312 - 2398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
11	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
12	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
01	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
02	196	N	177	-0-	-19 B	-0-	177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BCE-MACH III LLC //CONT.// 040209
YOES WELL #: 4 RRCID -> 220029 COMPL. DATE 03/10/2006 TOTAL DEPTH 2616 PERF. 2304 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					245
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					245
12	186	N	120	-0-	-66 B	-0-	120	3			N	-0-					245
01	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					245
02	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					245
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	103	-0-	-21 B	-0-	103	3			N	-0-					245

HUNT WELL #: 3 RRCID -> 220058 COMPL. DATE 04/06/2006 TOTAL DEPTH 2437 PERF. 2230 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	252	-0-	-27 B	-0-	252	3			N	-0-					-0-
11	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
12	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
01	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
02	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-

DWYER WELL #: 4 RRCID -> 220060 COMPL. DATE 03/15/2006 TOTAL DEPTH 2400 PERF. 2200 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	498	-0-	-60 B	-0-	498	3			N	-0-					-0-
11	510	N	509	-0-	-1 B	-0-	509	3			N	-0-					-0-
12	527	N	504	-0-	-23 B	-0-	504	3			N	-0-					-0-
01	496	N	488	-0-	-8 B	-0-	488	3			N	-0-					-0-
02	476	N	454	-0-	-22 B	-0-	454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-

GOLDSTONE WELL #: 4 RRCID -> 220168 COMPL. DATE 03/10/2006 TOTAL DEPTH 2497 PERF. 2300 - 2431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
11	210	N	190	-0-	-20 B	-0-	190	3			N	-0-					-0-
12	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
01	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
02	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					-0-

ABBOTT WELL #: 4 RRCID -> 221246 COMPL. DATE 04/06/2006 TOTAL DEPTH 2757 PERF. 2390 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
11	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
12	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
01	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
02	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-

YOES "A" WELL #: 2 RRCID -> 221248 COMPL. DATE 04/07/2006 TOTAL DEPTH 2616 PERF. 2404 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	358	-0-	-45 B	-0-	358	3			N	-0-					-0-
11	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
12	372	N	359	-0-	-13 B	-0-	359	3			N	-0-					-0-
01	372	N	347	-0-	-25 B	-0-	347	3			N	-0-					-0-
02	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	361	-0-	-11 B	-0-	361	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
YOES "A" WELL #: 3 RRCID -> 221250 COMPL. DATE 04/07/2006 TOTAL DEPTH 2492 PERF. 2368 - 2444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	364	-0-	-39 B	-0-	364	3			N	-0-					-0-
11	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
12	372	N	365	-0-	-7 B	-0-	365	3			N	-0-					-0-
01	372	N	359	-0-	-13 B	-0-	359	3			N	-0-					-0-
02	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	363	-0-	-9 B	-0-	363	3			N	-0-					-0-

MOREMAN WELL #: 4 RRCID -> 221251 COMPL. DATE 05/09/2006 TOTAL DEPTH 2492 PERF. 2370 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
11	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
12	465	N	454	-0-	-11 B	-0-	454	3			N	-0-					-0-
01	496	N	438	-0-	-58 B	-0-	438	3			N	-0-					-0-
02	448	N	389	-0-	-59 B	-0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	411	-0-	-54 B	-0-	411	3			N	-0-					-0-

HIBLER "A" WELL #: 4 RRCID -> 221255 COMPL. DATE 04/06/2006 TOTAL DEPTH 2806 PERF. 2634 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
11	300	N	286	-0-	-14 B	-0-	286	3			N	-0-					-0-
12	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
01	403	N	341	-0-	-62 B	-0-	341	3			N	-0-					-0-
02	280	N	278	-0-	-2 B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	157	-0-	-153 B	-0-	157	3			N	-0-					-0-

GRIFFIN WELL #: 3 RRCID -> 221256 COMPL. DATE 05/09/2006 TOTAL DEPTH 2437 PERF. 2298 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	432	-0-	-33 B	-0-	432	3			N	-0-					-0-
11	450	N	442	-0-	-8 B	-0-	442	3			N	-0-					-0-
12	465	N	430	-0-	-35 B	-0-	430	3			N	-0-					-0-
01	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
02	420	N	338	-0-	-82 B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	385	-0-	-49 B	-0-	385	3			N	-0-					-0-

CUBINE WELL #: 4 RRCID -> 221258 COMPL. DATE 05/31/2006 TOTAL DEPTH 2648 PERF. 2494 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
11	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
12	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
01	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
02	168	N	116	-0-	-52 B	-0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

JOHNSON "C" WELL #: 3 RRCID -> 221260 COMPL. DATE 05/31/2006 TOTAL DEPTH 2507 PERF. 2296 - 2359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
HUDGINS WELL #: 3 RRCID -> 221263 COMPL. DATE 09/29/2006 TOTAL DEPTH 2354 PERF. 2202 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	480	-0-	-16 B	-0-	480	3			N	-0-					-0-
11	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
12	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
01	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
02	476	N	466	-0-	-10 B	-0-	466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-

BOYD WELL #: 3 RRCID -> 221268 COMPL. DATE 03/08/2006 TOTAL DEPTH 2685 PERF. 2362 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
11	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
12	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
01	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
02	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-

HUDGINS "B" WELL #: 4 RRCID -> 221269 COMPL. DATE 05/31/2006 TOTAL DEPTH 2316 PERF. 2132 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	222	-0-	-57 B	-0-	222	3			N	-0-					-0-
11	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
12	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
01	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
02	224	N	218	-0-	-6 B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-

BEASLEY WELL #: 4031 RRCID -> 223456 COMPL. DATE 01/31/2006 TOTAL DEPTH 2473 PERF. 2322 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	508	-0-	-19 B	-0-	508	3			N	-0-					-0-
11	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
12	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
01	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
02	532	N	515	-0-	-17 B	-0-	515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-

HUDGINS WELL #: 4 RRCID -> 223528 COMPL. DATE 02/22/2006 TOTAL DEPTH 2387 PERF. 2253 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	393	-0-	-41 B	-0-	393	3			N	-0-					-0-
11	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
12	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
01	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
02	448	N	419	-0-	-29 B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	446	-0-	-19 B	-0-	446	3			N	-0-					-0-

SHAW "A" WELL #: 4 RRCID -> 223529 COMPL. DATE 01/13/2006 TOTAL DEPTH 2598 PERF. 2364 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
11	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
12	341	N	334	-0-	-7 B	-0-	334	3			N	-0-					-0-
01	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
02	336	N	293	-0-	-43 B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
GLASS "A" WELL #: 3 RRCID -> 223886 COMPL. DATE 10/27/2006 TOTAL DEPTH 2626 PERF. 2416 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	294	-0-	-16 B	-0-	294	3			N	-0-					-0-
11	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
12	310	N	283	-0-	-27 B	-0-	283	3			N	-0-					-0-
01	279	N	275	-0-	-4 B	-0-	275	3			N	-0-					-0-
02	280	N	254	-0-	-26 B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-

FOWLER "C" WELL #: 4 RRCID -> 224127 COMPL. DATE 05/09/2006 TOTAL DEPTH 2469 PERF. 2362 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	336	-0-	-5 B	-0-	336	3			N	-0-					-0-
11	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
12	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
01	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
02	364	N	355	-0-	-9 B	-0-	355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-

STUBBS WELL #: 4 RRCID -> 224128 COMPL. DATE 10/27/2006 TOTAL DEPTH 2546 PERF. 2292 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-
11	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
12	930	N	909	-0-	-21 B	-0-	909	3			N	-0-					-0-
01	992	N	974	-0-	-18 B	-0-	974	3			N	-0-					-0-
02	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-

DARSEY "A" WELL #: 4 RRCID -> 224286 COMPL. DATE 10/24/2006 TOTAL DEPTH 2387 PERF. 2248 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
11	120	N	114	-0-	-6 B	-0-	114	3			N	-0-					-0-
12	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-
01	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-
02	112	N	100	-0-	-12 B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-

WILSON "A" WELL #: 4 RRCID -> 224287 COMPL. DATE 10/24/2006 TOTAL DEPTH 2660 PERF. 2352 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
11	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
12	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
01	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
02	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-

WILLIS "A" WELL #: 4 RRCID -> 224288 COMPL. DATE 03/10/2006 TOTAL DEPTH 2495 PERF. 2330 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-
11	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
12	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
01	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
02	336	N	316	-0-	-20 B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
YOES WELL #: 3 RRCID -> 224399 COMPL. DATE 10/24/2006 TOTAL DEPTH 2588 PERF. 2340 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	386	-0-	-48 B	-0-	386	3			N	-0-					-0-
11	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
12	403	N	395	-0-	-8 B	-0-	395	3			N	-0-					-0-
01	372	N	371	-0-	-1 B	-0-	371	3			N	-0-					-0-
02	392	N	359	-0-	-33 B	-0-	359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-

WILSON WELL #: 4 RRCID -> 225361 COMPL. DATE 09/29/2006 TOTAL DEPTH 2430 PERF. 2274 - 2344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
11	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
12	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
01	248	N	237	-0-	-11 B	-0-	237	3			N	-0-					-0-
02	252	N	211	-0-	-41 B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	222	-0-	-26 B	-0-	222	3			N	-0-					-0-

TIBBETS WELL #: 3 RRCID -> 225517 COMPL. DATE N/A TOTAL DEPTH 2721 PERF. 2392 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	348	-0-	-24 B	-0-	348	3			N	-0-					-0-
11	360	N	359	-0-	-1 B	-0-	359	3			N	-0-					-0-
12	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
01	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
02	336	N	321	-0-	-15 B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-

PATTERSON WELL #: 4 RRCID -> 226021 COMPL. DATE 12/08/2006 TOTAL DEPTH 2546 PERF. 2396 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	487	-0-	-71 B	-0-	487	3			N	-0-					-0-
11	510	N	505	-0-	-5 B	-0-	505	3			N	-0-					-0-
12	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
01	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
02	476	N	475	-0-	-1 B	-0-	475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-

WILSON WELL #: 3 RRCID -> 227788 COMPL. DATE 03/15/2006 TOTAL DEPTH 2457 PERF. 2216 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
11	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
12	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
01	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
02	252	N	145	-0-	-107 B	-0-	145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-

GROSS WELL #: 3 RRCID -> 228134 COMPL. DATE 05/31/2006 TOTAL DEPTH 2527 PERF. 2376 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
11	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
12	310	N	221	-0-	-89 B	-0-	221	3			N	-0-					-0-
01	310	N	240	-0-	-70 B	-0-	240	3			N	-0-					-0-
02	252	N	223	-0-	-29 B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
WOODS WELL #: 4 RRCID -> 230919 COMPL. DATE 04/18/2007 TOTAL DEPTH 2435 PERF. 2232 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
11	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
12	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
01	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
02	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-

WILLIS WELL #: 4 RRCID -> 236262 COMPL. DATE 02/02/2008 TOTAL DEPTH 3195 PERF. 2380 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	612	-0-	-39 B	-0-	612	3			N	-0-					35
11	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					35
12	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					35
01	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					35
02	644	N	641	-0-	-3 B	-0-	641	3			N	-0-					35
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	628	-0-	-54 B	-0-	628	3			N	-0-					35

RICE WELL #: 5 RRCID -> 241705 COMPL. DATE 08/12/2008 TOTAL DEPTH 2947 PERF. 2470 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
11	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
12	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
01	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
02	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-

GRIFFIN WELL #: 2 RRCID -> 241761 COMPL. DATE 05/03/2007 TOTAL DEPTH 2435 PERF. 2352 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	733	-0-	-73 B	-0-	733	3			N	-0-					-0-
11	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
12	775	N	739	-0-	-36 B	-0-	739	3			N	-0-					-0-
01	744	N	718	-0-	-26 B	-0-	718	3			N	-0-					-0-
02	700	N	651	-0-	-49 B	-0-	651	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-

JOHNSON WELL #: 5 RRCID -> 241779 COMPL. DATE 07/26/2018 TOTAL DEPTH 2972 PERF. 2436 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1949	-0-	-35 B	-0-	1949	3			N	-0-					-0-
11	1991	N	1991	-0-	-0- B	-0-	1991	3			N	-0-					-0-
12	1891	N	1881	-0-	-10 B	-0-	1881	3			N	-0-					-0-
01	1953	N	1938	-0-	-15 B	-0-	1938	3			N	-0-					-0-
02	1848	N	1790	-0-	-58 B	-0-	1790	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1913	N	1913	-0-	-0- B	-0-	1913	3			N	-0-					-0-

CASTLEBERRY WELL #: 4 RRCID -> 242346 COMPL. DATE 12/03/2007 TOTAL DEPTH 3013 PERF. 2164 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	661	-0-	-52 B	-0-	661	3			N	-0-					-0-
11	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
12	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
01	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
02	700	N	692	-0-	-8 B	-0-	692	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	692	-0-	-21 B	-0-	692	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
HUDGINS "A" WELL #: 3 RRCID -> 242351 COMPL. DATE 04/16/2007 TOTAL DEPTH 2472 PERF. 2292 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	927	-0-	-127 B	-0-	927	3			N	-0-					-0-
11	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
12	961	N	917	-0-	-44 B	-0-	917	3			N	-0-					-0-
01	930	N	923	-0-	-7 B	-0-	923	3			N	-0-					-0-
02	868	N	812	-0-	-56 B	-0-	812	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	892	-0-	-38 B	-0-	892	3			N	-0-					-0-

DARSEY WELL #: 5 RRCID -> 242393 COMPL. DATE 03/24/2007 TOTAL DEPTH 2510 PERF. 2234 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	414	-0-	-20 B	-0-	414	3			N	-0-					-0-
11	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
12	434	N	412	-0-	-22 B	-0-	412	3			N	-0-					-0-
01	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
02	392	N	383	-0-	-9 B	-0-	383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-

HIBLER WELL #: 4 RRCID -> 246863 COMPL. DATE 05/02/2007 TOTAL DEPTH 2815 PERF. 2564 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	505	-0-	-84 B	-0-	505	3			N	-0-					-0-
11	540	N	513	-0-	-27 B	-0-	513	3			N	-0-					-0-
12	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
01	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
02	476	N	470	-0-	-6 B	-0-	470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-

BARKER PRODUCTION CO., LP 049453
REEVES WELL #: 1 RRCID -> 026428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

HICKS WELL #: 1 RRCID -> 026439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
LINDSEY-CLAY UNIT WELL #: 1 RRCID -> 026696 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

COATES WELL #: 1 RRCID -> 026703 COMPL. DATE 12/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GEORGE -A- WELL #: 1 RRCID -> 026705 COMPL. DATE 06/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GEORGE -C- WELL #: 1 RRCID -> 026706 COMPL. DATE 09/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GEORGE -D- WELL #: 1 RRCID -> 026707 COMPL. DATE 09/22/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GEORGE -E- WELL #: 1 RRCID -> 026708 COMPL. DATE 08/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

BEAR WELL #: 1 RRCID -> 026719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

CANTRELL WELL #: 1 RRCID -> 026720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

GEORGE -E- WELL #: 2 RRCID -> 031321 COMPL. DATE 10/11/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

GEORGE -C- WELL #: 3 RRCID -> 031500 COMPL. DATE 11/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MARTIN WELL #: A 1 RRCID -> 033867 COMPL. DATE 11/23/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

SATERFIELD WELL #: 1 RRCID -> 033869 COMPL. DATE 10/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
SATERFIELD WELL #: 2 RRCID -> 033870 COMPL. DATE 10/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DOROTHY WELL #: 1 RRCID -> 053967 COMPL. DATE 12/08/1967 TOTAL DEPTH 1932 PERF. 1810 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HELEN WELL #: 1 RRCID -> 090615 COMPL. DATE 05/14/1980 TOTAL DEPTH 3039 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BATTON OIL & GAS, LLC 056384
KINNARD -A- WELL #: 1 RRCID -> 088189 COMPL. DATE 10/19/1979 TOTAL DEPTH 2322 PERF. 2045 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	53	-0-	53	B	1087	53	2			N	-0-					-0-
11	14B2	EXT	53	-0-	53	B	1140	53	2			N	-0-					-0-
12	14B2	EXT	52	-0-	52	B	1192	52	2			N	-0-					-0-
01	14B2	EXT	19	-0-	19	B	1211	19	2			N	-0-					-0-
02	14B2	EXT	17	-0-	17	B	1228	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1228																		
03	0 #		NO RPT	-0-	-0-	B	1228					N	NO RPT					-0-

BURKS WELL #: 1 RRCID -> 098552 COMPL. DATE 02/01/1982 TOTAL DEPTH 2287 PERF. 2091 - 2241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53	N	53	-0-	-0-	B	-0-	53	2			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
*01	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
*02	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COURTNEY WELL #: 1 RRCID -> 098554 COMPL. DATE 01/28/1982 TOTAL DEPTH 2506 PERF. 2242 - 2477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BATTON OIL & GAS, LLC //CONT.// 056384
CAROL WELL #: 1 RRCID -> 098946 COMPL. DATE 01/18/1982 TOTAL DEPTH 19301 PERF. 799 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JACK WELL #: 9601 RRCID -> 104336 COMPL. DATE 09/02/1982 TOTAL DEPTH 2067 PERF. 1906 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BLACK'S OIL & GAS 072614
MCLARTY ESTATE WELL #: 3 RRCID -> 113214 COMPL. DATE 09/20/1984 TOTAL DEPTH 2391 PERF. 2166 - 2391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	175	-0-	-42	B	-0-	175	2			N	-0-					-0-
11	221	N	221	-0-	-0-	B	-0-	221	2			N	-0-					-0-
12	267	N	267	-0-	-0-	B	-0-	267	2			N	-0-					-0-
01	140	N	140	-0-	-0-	B	-0-	140	2			N	-0-					-0-
02	196	N	71	-0-	-125	B	-0-	71	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	199	N	199	-0-	-0-	B	-0-	199	2			N	-0-					-0-

MCLARTY ESTATE WELL #: 1 RRCID -> 169842 COMPL. DATE 08/04/1998 TOTAL DEPTH 2425 PERF. 2010 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	175	-0-	-42	B	-0-	175	2			N	-0-					-0-
11	221	N	221	-0-	-0-	B	-0-	221	2			N	-0-					-0-
12	267	N	267	-0-	-0-	B	-0-	267	2			N	-0-					-0-
01	140	N	140	-0-	-0-	B	-0-	140	1			N	-0-					-0-
02	196	N	72	-0-	-124	B	-0-	72	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	199	N	199	-0-	-0-	B	-0-	199	2			N	-0-					-0-

BLUE NORTHER OIL & GAS, LLC 076788
MCLARTY-LESTER -A- WELL #: 1080 RRCID -> 025944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRADLEY OPERATING CO. 087255
ASH WELL #: C 2 RRCID -> 026363 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
11	30	N	8	-0-	-22	B	-0-	8	3			N	-0-					-0-
12	31	N	3	-0-	-28	B	-0-	3	3			N	-0-					-0-
01	31	N	3	-0-	-28	B	-0-	3	3			N	-0-					-0-
02	8	N	1	-0-	-7	B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3	N	1	-0-	-2	B	-0-	1	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BRADLEY OPERATING CO. //CONT.// 087255
GETHING -B- WELL #: 1 RRCID -> 026519 COMPL. DATE 08/31/1959 TOTAL DEPTH 2752 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BREEDING, JIMMY 090650
FAYE, NETTIE WELL #: 1 RRCID -> 124264 COMPL. DATE 01/31/1983 TOTAL DEPTH 2225 PERF. 2000 - 2180

10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JI ENERGY LLC 100376
STATE OF TEXAS WELL #: 1 RRCID -> 026668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
11	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
12	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
01	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BLACK RESOURCES 100503
GRADY WELL #: 5 RRCID -> 025804 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
11	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
12	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
01	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
02	84	N	69	-0-	-15 B	-0-	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CASH WELL #: 1 RRCID -> 025805 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
11	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
12	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
01	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
02	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CASH -A- WELL #: 2 RRCID -> 025806 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
11	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
12	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
01	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
02	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BLACK RESOURCES //CONT.// 100503
FOWLER WELL #: 1 RRCID -> 025811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	31	-0-	-0- B	-0-	31	3		N	-0-			-0-
11	7	N	7	-0-	-0- B	-0-	7	3		N	-0-			-0-
12	19	N	19	-0-	-0- B	-0-	19	3		N	-0-			-0-
01	15	N	15	-0-	-0- B	-0-	15	3		N	-0-			-0-
02	41	N	41	-0-	-0- B	-0-	41	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

KENNEDY -B- WELL #: 1 RRCID -> 025816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	56	-0-	56 B	399	56	3		N	-0-			-0-
11	14B	DENY	54	-0-	54 B	453	54	3		N	-0-			-0-
12	14B	DENY	-0-	-0-	-0- B	453				N	-0-			-0-
01	14B	DENY	-0-	-0-	-0- B	453				N	-0-			-0-
02	453	R	-0-	-0-	-453 B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	#	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

LANGHAM WELL #: B 1 RRCID -> 025818 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	57	N	57	-0-	-0- B	-0-	57	3		N	-0-			-0-
11	73	N	73	-0-	-0- B	-0-	73	3		N	-0-			-0-
12	91	N	91	-0-	-0- B	-0-	91	3		N	-0-			-0-
01	86	N	86	-0-	-0- B	-0-	86	3		N	-0-			-0-
02	56	N	54	-0-	-2 B	-0-	54	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

NOEL B WELL #: 1 RRCID -> 025819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B	DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B	DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2	EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

NOEL -B- WELL #: 2 RRCID -> 025820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B	DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B	DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2	EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PERKINS -D- WELL #: 1 RRCID -> 025821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	357	N	357	-0-	-0- B	-0-	357	3		N	-0-			-0-
11	102	N	102	-0-	-0- B	-0-	102	3		N	-0-			-0-
12	409	N	409	-0-	-0- B	-0-	409	3		N	-0-			-0-
01	361	N	361	-0-	-0- B	-0-	361	3		N	-0-			-0-
02	257	N	257	-0-	-0- B	-0-	257	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BLACK RESOURCES //CONT.// 100503
PERKINS -D- WELL #: 2 RRCID -> 025822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	242	N	242	-0-		-0-	B	-0-	242	3			N	-0-					-0-
11	69	N	69	-0-		-0-	B	-0-	69	3			N	-0-					-0-
12	277	N	277	-0-		-0-	B	-0-	277	3			N	-0-					-0-
01	244	N	244	-0-		-0-	B	-0-	244	3			N	-0-					-0-
02	174	N	174	-0-		-0-	B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

PERKINS -E- WELL #: 1 RRCID -> 025823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	189	N	189	-0-		-0-	B	-0-	189	3			N	-0-					-0-
11	54	N	54	-0-		-0-	B	-0-	54	3			N	-0-					-0-
12	217	N	217	-0-		-0-	B	-0-	217	3			N	-0-					-0-
01	191	N	191	-0-		-0-	B	-0-	191	3			N	-0-					-0-
02	136	N	136	-0-		-0-	B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

PERKINS -E- WELL #: 2 RRCID -> 025824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	263	N	263	-0-		-0-	B	-0-	263	3			N	-0-					-0-
11	75	N	75	-0-		-0-	B	-0-	75	3			N	-0-					-0-
12	301	N	301	-0-		-0-	B	-0-	301	3			N	-0-					-0-
01	266	N	266	-0-		-0-	B	-0-	266	3			N	-0-					-0-
02	189	N	189	-0-		-0-	B	-0-	189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

DUNIGAN WELL #: 1 RRCID -> 025825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		169	-0-		169	B	169	169	3			N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	B	169					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	B	169					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 169																			
03	14B2 EXT		NO RPT	-0-		-0-	B	169					N	NO RPT					-0-

UPHAM GAS CO. WELL #: 1 RRCID -> 025828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	111	N	111	-0-		-0-	B	-0-	111	3			N	-0-					-0-
11	108	N	108	-0-		-0-	B	-0-	108	3			N	-0-					-0-
12	228	N	228	-0-		-0-	B	-0-	228	3			N	-0-					-0-
01	222	N	222	-0-		-0-	B	-0-	222	3			N	-0-					-0-
02	194	N	194	-0-		-0-	B	-0-	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

UPHAM GAS CO. WELL #: 2 RRCID -> 025829 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	111	N	111	-0-		-0-	B	-0-	111	3			N	-0-					-0-
11	108	N	108	-0-		-0-	B	-0-	108	3			N	-0-					-0-
12	228	N	228	-0-		-0-	B	-0-	228	3			N	-0-					-0-
01	222	N	222	-0-		-0-	B	-0-	222	3			N	-0-					-0-
02	193	N	193	-0-		-0-	B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BLACK RESOURCES //CONT.// 100503
UPHAM GAS CO. WELL #: 3 RRCID -> 025830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
11	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UPHAM GAS CO. WELL #: 4 RRCID -> 025831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
11	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FLETCHER WELL #: 1 RRCID -> 025845 COMPL. DATE 01/12/1932 TOTAL DEPTH 2218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
11	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
12	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
01	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
02	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KNOX WELL #: 1 RRCID -> 025846 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0- B	723					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 723																	
03	14B2	EXT	NO RPT	-0-	-0- B	723					N	NO RPT					-0-

CARR WELL #: 1 RRCID -> 025847 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HALL WELL #: 1 RRCID -> 025849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
11	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
12	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
01	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
02	84	N	55	-0-	-29 B	-0-	55	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BLACK RESOURCES //CONT.// 100503
JADE WELL #: 2 RRCID -> 025850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0- B	285					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	285					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	285					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	285					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	285					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 285																	
03	14B2	EXT	NO RPT	-0-	-0- B	285					N	NO RPT					-0-

JORDEN WELL #: 3 RRCID -> 025851 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
11	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
12	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
01	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
02	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ANNA WELL #: 3 RRCID -> 025879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
12	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
01	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
02	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLARK WELL #: 2 RRCID -> 025880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUNN WELL #: 1 RRCID -> 025881 COMPL. DATE 10/22/1954 TOTAL DEPTH 2358 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BLACK RESOURCES //CONT.// 100503
HUSELBY, ISABEL WELL #: 1 RRCID -> 025906 COMPL. DATE 10/01/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
11	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
12	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
01	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
02	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COBB, S. A. -EST- WELL #: 1 RRCID -> 025907 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
11	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
12	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
01	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COBB EST. -A- WELL #: 1 RRCID -> 025908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COBB EST. -B- WELL #: 1 RRCID -> 025909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0- B	138					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	138					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	138					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	138					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	138					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 138																	
03	14B2 EXT		NO RPT	-0-	-0- B	138					N	NO RPT					-0-

HUSELBY ISABEL -A- WELL #: 1 RRCID -> 025910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUSELBY -B- WELL #: 1 RRCID -> 025911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BLACK RESOURCES //CONT.// 100503
MORSE, J. S. WELL #: 1 RRCID -> 025912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHAPMAN, JEANNE WELL #: 1 RRCID -> 025913 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BULL -B- WELL #: 1 RRCID -> 025914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	84	-0-	84	B	643	84	3			N	-0-					-0-
11	638		26	-0-	-612	B	31	26	3			N	-0-					-0-
12	14B2	EXT	107	-0-	107	B	138	107	3			N	-0-					-0-
01	14B2	EXT	98	-0-	98	B	236	98	3			N	-0-					-0-
02	312	R	76	-0-	-236	B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	#	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BULL -B- WELL #: 3 RRCID -> 025915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	84	N	84	-0-	-0-	B	-0-	84	3			N	-0-					-0-
11	26	N	26	-0-	-0-	B	-0-	26	3			N	-0-					-0-
12	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
01	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-
02	76	N	76	-0-	-0-	B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHAPMAN -B- -NCT- -6- WELL #: 1 RRCID -> 025925 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GETHINGS -NCT- -3- WELL #: 1 RRCID -> 025934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
01	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
02	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BLACK RESOURCES //CONT.// 100503
LANGHAM WELL #: 1 RRCID -> 025939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
11	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
12	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
01	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
02	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARPENTER -A- WELL #: 1 RRCID -> 026447 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 1 RRCID -> 026584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHAPMAN WELL #: 2 RRCID -> 026699 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MORSE WELL #: 2 RRCID -> 041365 COMPL. DATE 06/05/1955 TOTAL DEPTH 2371 PERF. 2310 - 2371

10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MILTON WELL #: 1 RRCID -> 060721 COMPL. DATE 11/29/1974 TOTAL DEPTH 2800 PERF. 2180 - 2224

10	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
11	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
12	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
01	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
02	196	N	190	-0-	-6	B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BLACK RESOURCES //CONT.// 100503
MILTON -A- WELL #: 3 RRCID -> 062287 COMPL. DATE 09/15/1974 TOTAL DEPTH 2900 PERF. 2099 - 2336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
11	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
12	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
01	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
02	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOLLY ANN WELL #: 1 RRCID -> 070672 COMPL. DATE 08/28/1976 TOTAL DEPTH 2361 PERF. 1975 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GRADY WELL #: J 5 RRCID -> 079093 COMPL. DATE 05/13/1978 TOTAL DEPTH 2800 PERF. 2144 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
11	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
12	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
01	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
02	392	N	336	-0-	-56 B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARPENTER -C- WELL #: 1 RRCID -> 084008 COMPL. DATE 07/05/1979 TOTAL DEPTH 2900 PERF. 2108 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARPENTER -B- WELL #: 1 RRCID -> 084009 COMPL. DATE 06/18/1979 TOTAL DEPTH 2900 PERF. 2106 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
11	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
12	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
01	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
02	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUNIGAN -A- WELL #: 2 RRCID -> 087328 COMPL. DATE 02/15/1980 TOTAL DEPTH 2450 PERF. 2350 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
11	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
02	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BLACK RESOURCES //CONT.// 100503
MARATHON WELL #: 1 RRCID -> 087329 COMPL. DATE 02/07/1980 TOTAL DEPTH 2350 PERF. 2250 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
11	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
12	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
01	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
02	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARPENTER -E- WELL #: 1 RRCID -> 087654 COMPL. DATE 03/03/1980 TOTAL DEPTH 2220 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GRIGSBY WELL #: 1 RRCID -> 097714 COMPL. DATE 03/15/1981 TOTAL DEPTH 2450 PERF. 2134 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TIMMY WELL #: 1 RRCID -> 116997 COMPL. DATE 05/15/1980 TOTAL DEPTH 3200 PERF. 2622 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	51	-0-	51 B	401	51	3			N	-0-					-0-
11	14B	DENY	21	-0-	21 B	422	21	3			N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	422					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	422					N	-0-					-0-
02	14B	DENY	55	-0-	55 B	477	55	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 477																	
03	0	#	NO RPT	-0-	-0- B	477					N	NO RPT					-0-

TIMMY WELL #: 2 RRCID -> 116998 COMPL. DATE 05/06/1978 TOTAL DEPTH 3035 PERF. 2210 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
11	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
12	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
01	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
02	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TIMMY WELL #: 3 RRCID -> 116999 COMPL. DATE 10/20/1977 TOTAL DEPTH 3203 PERF. 2270 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
11	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
12	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
01	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
02	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BLACK RESOURCES //CONT.// 100503
HEIDI WELL #: 2 RRCID -> 117948 COMPL. DATE 04/26/1978 TOTAL DEPTH 3200 PERF. 2222 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
11	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
12	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
01	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
02	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 2 RRCID -> 149601 COMPL. DATE 11/10/1993 TOTAL DEPTH 2908 PERF. 2160 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2313	N	2313	-0-	-0- B	-0-	2313	3			N	-0-					-0-
11	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
12	2549	N	2549	-0-	-0- B	-0-	2549	3			N	-0-					-0-
01	1867	N	1867	-0-	-0- B	-0-	1867	3			N	-0-					-0-
02	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHRIS WELL #: 2 RRCID -> 220233 COMPL. DATE 05/20/2005 TOTAL DEPTH 2925 PERF. 2180 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	163	-0-	163 B	1456	163	3			N	-0-					-0-
11	0	W	191	-0-	191 B	1647	191	3			N	-0-					-0-
12	0	W	181	-0-	181 B	1828	181	3			N	-0-					-0-
01	0	W	183	-0-	183 B	2011	183	3			N	-0-					-0-
02	0	W	159	-0-	159 B	2170	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2170																	
03	0	W	NO RPT	-0-	-0- B	2170					N	NO RPT					-0-

REBEL RESOURCES LBC LLC 100662
EAKINS WELL #: 6 RRCID -> 026489 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
11	330	N	86	-0-	-244 B	-0-	86	3			N	-0-					-0-
12	341	N	323	-0-	-18 B	-0-	323	3			N	-0-					-0-
01	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
02	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026526 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	253	-0-	-26 B	-0-	253	3			N	-0-					-0-
11	270	N	92	-0-	-178 B	-0-	92	3			N	-0-					-0-
12	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
01	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
02	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	306	-0-	-4 B	-0-	306	3			N	-0-					-0-

PNG GATHERING, LLC 101404
ROSE WELL #: 1 RRCID -> 103220 COMPL. DATE 09/07/1982 TOTAL DEPTH 1849 PERF. 1814 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
11	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
12	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
01	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
PNG GATHERING, LLC //CONT.// 101404
FIELDS -B- WELL #: 1 RRCID -> 103740 COMPL. DATE 06/23/1982 TOTAL DEPTH 2200 PERF. 1982 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57	N	57	-0-	-0-	B	-0-	57	2			N	-0-					-0-
11	60	N	26	-0-	-34	B	-0-	26	2			N	-0-					-0-
12	62	N	10	-0-	-52	B	-0-	10	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	10	N	NO RPT	-0-	-10	B	-0-					N	NO RPT					-0-

CLR SECONDARY RECOVERY, LLC 101415
SAUNDERS WELL #: 1 RRCID -> 025793 COMPL. DATE 12/15/1949 TOTAL DEPTH N/A PERF. N/A

10	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PS1 ENTERPRISES, LLC 101493
CADRA WELL #: 1 RRCID -> 097258 COMPL. DATE 11/05/1981 TOTAL DEPTH 2070 PERF. 1650 - 1900

10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ELENDIL RESOURCES LLC 101740
GLENN -B- WELL #: 2 RRCID -> 026520 COMPL. DATE 06/03/1952 TOTAL DEPTH 2625 PERF. N/A

10	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

IP WELL SERVICE LLC 102116
MCLARTY-LESTER WELL #: 2 RRCID -> 025876 COMPL. DATE 04/02/1929 TOTAL DEPTH 2600 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PNG PRODUCTION, LLC 102497
CHEATWOOD, T. C. WELL #: 1 RRCID -> 025974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KNOLL WELL #: 1 RRCID -> 026337 COMPL. DATE 04/00/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FINLEY WELL #: 1 RRCID -> 026388 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	36	-0-	-26 B	-0-	36	2			N	-0-					-0-
11	60	N	7	-0-	-53 B	-0-	7	2			N	-0-					-0-
12	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
01	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
*02	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FINLEY WELL #: 2 RRCID -> 026389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
11	30	N	4	-0-	-26 B	-0-	4	2			N	-0-					-0-
12	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
01	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MORGAN, C. A. WELL #: 1 RRCID -> 026437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAYNES WELL #: 1 RRCID -> 026530 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	214	-0-	-34 B	-0-	214	2			N	-0-					-0-
11	240	N	91	-0-	-149 B	-0-	91	2			N	-0-					-0-
12	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
01	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
*02	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PNG PRODUCTION, LLC //CONT.// 102497
WEBB, LALLIE WELL #: B 1 RRCID -> 026531 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	152	-0-	-3	B	-0-	152	2		N	-0-			-0-
11	180	N	59	-0-	-121	B	-0-	59	2		N	-0-			-0-
12	200	N	200	-0-	-0-	B	-0-	200	2		N	-0-			-0-
01	160	N	160	-0-	-0-	B	-0-	160	2		N	-0-			-0-
*02	131	N	131	-0-	-0-	B	-0-	131	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	NO RPT	-0-	-186	B	-0-				N	NO RPT			-0-

WEBB, LALLIE A. WELL #: 1 RRCID -> 026532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	163	N	163	-0-	-0-	B	-0-	163	2		N	-0-			-0-
11	180	N	63	-0-	-117	B	-0-	63	2		N	-0-			-0-
12	221	N	221	-0-	-0-	B	-0-	221	2		N	-0-			-0-
01	175	N	175	-0-	-0-	B	-0-	175	2		N	-0-			-0-
*02	100	N	100	-0-	-0-	B	-0-	100	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	NO RPT	-0-	-186	B	-0-				N	NO RPT			-0-

WEBB, LALLIE D. WELL #: 1 RRCID -> 026534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217	N	172	-0-	-45	B	-0-	172	2		N	-0-			-0-
11	240	N	69	-0-	-171	B	-0-	69	2		N	-0-			-0-
12	259	N	259	-0-	-0-	B	-0-	259	2		N	-0-			-0-
01	224	N	224	-0-	-0-	B	-0-	224	2		N	-0-			-0-
*02	183	N	183	-0-	-0-	B	-0-	183	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	NO RPT	-0-	-248	B	-0-				N	NO RPT			-0-

SKELLY-WEBB WELL #: A 1 RRCID -> 026535 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SKELLY-WEBB WELL #: B 1 RRCID -> 026536 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	244	-0-	-4	B	-0-	244	2		N	-0-			-0-
11	270	N	90	-0-	-180	B	-0-	90	2		N	-0-			-0-
12	315	N	315	-0-	-0-	B	-0-	315	2		N	-0-			-0-
01	265	N	265	-0-	-0-	B	-0-	265	2		N	-0-			-0-
*02	197	N	197	-0-	-0-	B	-0-	197	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	NO RPT	-0-	-279	B	-0-				N	NO RPT			-0-

LINDSEY, ELSIE ETAL WELL #: 1 RRCID -> 026695 COMPL. DATE 09/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PNG PRODUCTION, LLC //CONT.// 102497
LYSLE, M. M. WELL #: 1 RRCID -> 026698 COMPL. DATE 10/02/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NEWTON WELL #: 1 RRCID -> 026711 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	72	N	72	-0-	-0-	B	-0-	72	2			N	-0-					-0-
11	108	N	108	-0-	-0-	B	-0-	108	2			N	-0-					-0-
12	90	N	90	-0-	-0-	B	-0-	90	2			N	-0-					-0-
01	76	N	76	-0-	-0-	B	-0-	76	2			N	-0-					-0-
*02	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

CANTRELL WELL #: 2 RRCID -> 026721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	223	N	223	-0-	-0-	B	-0-	223	2			N	-0-					-0-
11	321	N	321	-0-	-0-	B	-0-	321	2			N	-0-					-0-
12	75	N	75	-0-	-0-	B	-0-	75	2			N	-0-					-0-
01	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
02	20	N	20	-0-	-0-	B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-

DAYBERRY WELL #: 1 RRCID -> 026723 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	217	N	172	-0-	-45	B	-0-	172	2			N	-0-					-0-
11	223	N	223	-0-	-0-	B	-0-	223	2			N	-0-					-0-
12	163	N	163	-0-	-0-	B	-0-	163	2			N	-0-					-0-
01	213	N	213	-0-	-0-	B	-0-	213	2			N	-0-					-0-
02	192	N	192	-0-	-0-	B	-0-	192	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-

F & M BANK WELL #: 1 RRCID -> 026724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	31	N	16	-0-	-15	B	-0-	16	2			N	-0-					-0-
11	26	N	26	-0-	-0-	B	-0-	26	2			N	-0-					-0-
12	14	N	14	-0-	-0-	B	-0-	14	2			N	-0-					-0-
01	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-
02	27	N	27	-0-	-0-	B	-0-	27	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14	N	NO RPT	-0-	-14	B	-0-					N	NO RPT					-0-

GORDON WELL #: 1 RRCID -> 026725 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	28	N	28	-0-	-0-	B	-0-	28	2			N	-0-					-0-
11	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
01	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
02	24	N	24	-0-	-0-	B	-0-	24	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	1	N	NO RPT	-0-	-1	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PNG PRODUCTION, LLC //CONT.// 102497
GUYTON HEIRS -A- WELL #: 1 RRCID -> 026726 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GUYTON HEIRS -B- WELL #: 1 RRCID -> 026727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50		39	-0-	-11 B	144	39	2			N	-0-					-0-
11	14B2 EXT		104	-0-	104 B	248	104	2			N	-0-					-0-
12	14B2 EXT		43	-0-	43 B	291	43	2			N	-0-					-0-
01	14B2 EXT		37	-0-	37 B	328	37	2			N	-0-					-0-
*02	328		44	-0-	-284 B	44	44	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 44																	
03	14B2 EXT		NO RPT	-0-	-0- B	44					N	NO RPT					-0-

HUNTER WELL #: 1 RRCID -> 026728 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	143	-0-	-43 B	-0-	143	2			N	-0-					-0-
11	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
12	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
01	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
02	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

KOBER WELL #: 1 RRCID -> 026729 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
11	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
12	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
01	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
02	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

PIKE, J. C. WELL #: 2 RRCID -> 026731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
11	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
12	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
01	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
02	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

PIKE, R. L. WELL #: 1 RRCID -> 026732 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
11	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
12	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
01	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
02	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7	N	NO RPT	-0-	-7 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PNG PRODUCTION, LLC //CONT.// 102497
REEVES, J. E. WELL #: 1 RRCID -> 026733 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

REEVES, J. E. WELL #: B 1 RRCID -> 026734 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	114	N	114	-0-	-0-	B	-0-	114	2			N	-0-					-0-
11	205	N	205	-0-	-0-	B	-0-	205	2			N	-0-					-0-
12	63	N	63	-0-	-0-	B	-0-	63	2			N	-0-					-0-
01	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-					-0-
*02	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-

RISK WELL #: 2 RRCID -> 026735 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22	N	22	-0-	-0-	B	-0-	22	2			N	-0-					-0-
11	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	NO RPT	-0-	-1	B	-0-					N	NO RPT					-0-

SATTERFIELD WELL #: 1 RRCID -> 026736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	29	-0-	-95	B	-0-	29	2			N	-0-					-0-
11	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-					-0-
12	11	N	11	-0-	-0-	B	-0-	11	2			N	-0-					-0-
01	110	N	110	-0-	-0-	B	-0-	110	2			N	-0-					-0-
02	138	N	138	-0-	-0-	B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	11	N	NO RPT	-0-	-11	B	-0-					N	NO RPT					-0-

SCHWARTING WELL #: 1 RRCID -> 026738 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STEPHENS, FRANK WELL #: 1 RRCID -> 026739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
11	54	N	54	-0-	-0-	B	-0-	54	2			N	-0-					-0-
12	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
01	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
02	15	N	15	-0-	-0-	B	-0-	15	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2	N	NO RPT	-0-	-2	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PNG PRODUCTION, LLC //CONT.// 102497
STEPHENS, FRANK WELL #: 2 RRCID -> 026740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	198	-0-	-50 B	-0-	198	2			N	-0-					-0-
11	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
12	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
01	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
02	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

STEPHENS, RUTH WELL #: 1 RRCID -> 026741 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	27	-0-	-35 B	-0-	27	2			N	-0-					-0-
11	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
12	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
01	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
02	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

STEPHENS, RUTH WELL #: 2 RRCID -> 026742 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
11	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
12	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
01	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
02	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

SCHWARTING WELL #: 1 RRCID -> 026744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
11	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
12	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
01	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
02	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

BOREN WELL #: 1 RRCID -> 026745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOWE WELL #: 1 RRCID -> 026787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PNG PRODUCTION, LLC //CONT.// 102497
HOWE WELL #: 2 RRCID -> 026788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BALTHROPE WELL #: 1 RRCID -> 026794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GARDNER WELL #: 1 RRCID -> 026795 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GARDNER WELL #: 2 RRCID -> 026796 COMPL. DATE 10/01/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	79	N	79	-0-	-0-	B	-0-	79	2			N	-0-					-0-
11	105	N	105	-0-	-0-	B	-0-	105	2			N	-0-					-0-
12	69	N	69	-0-	-0-	B	-0-	69	2			N	-0-					-0-
01	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					-0-
*02	86	N	86	-0-	-0-	B	-0-	86	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-

HILL WELL #: 1 RRCID -> 026797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	249	N	249	-0-	-0-	B	-0-	249	2			N	-0-					-0-
11	286	N	286	-0-	-0-	B	-0-	286	2			N	-0-					-0-
12	212	N	212	-0-	-0-	B	-0-	212	2			N	-0-					-0-
01	281	N	281	-0-	-0-	B	-0-	281	2			N	-0-					-0-
02	253	N	253	-0-	-0-	B	-0-	253	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

OGORMAN WELL #: 1 RRCID -> 026798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PNG PRODUCTION, LLC //CONT.// 102497
OGORMAN WELL #: 2 RRCID -> 026799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
02	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SIMMS WELL #: 1 RRCID -> 026800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
*02	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

TINDALL, F. WELL #: 1 RRCID -> 026801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
11	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
12	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	NO RPT	-0-	-4 B	-0-					N	NO RPT					-0-

WRIGHT WELL #: 1 RRCID -> 026802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
11	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
12	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
01	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
*02	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

SITTER, G. W. WELL #: B 1 RRCID -> 026983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	297	-0-	-44 B	-0-	297	2			N	-0-					-0-
11	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
12	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
01	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
*02	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

SITTER WELL #: C 1 RRCID -> 026984 COMPL. DATE N/A TOTAL DEPTH 2460 PERF. 2040 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	161	-0-	-25 B	-0-	161	2			N	-0-					-0-
11	180	N	137	-0-	-43 B	-0-	137	2			N	-0-					-0-
12	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
01	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
*02	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PNG PRODUCTION, LLC //CONT.// 102497
SITTER WELL #: D 1 RRCID -> 026985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	168	-0-	-18	B	-0-	168	2			N	-0-					-0-
11	180	N	182	-0-	2	B	-0-	182	2			N	-0-					-0-
12	47	N	47	-0-	-0-	B	-0-	47	2			N	-0-					-0-
01	184	N	184	-0-	-0-	B	-0-	184	2			N	-0-					-0-
*02	123	N	123	-0-	-0-	B	-0-	123	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-

FINLEY, A. H. WELL #: 1 RRCID -> 027049 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	312	-0-	-91	B	-0-	312	2			N	-0-					-0-
11	547	N	547	-0-	-0-	B	-0-	547	2			N	-0-					-0-
12	549	N	549	-0-	-0-	B	-0-	549	2			N	-0-					-0-
01	222	N	222	-0-	-0-	B	-0-	222	2			N	-0-					-0-
*02	343	N	343	-0-	-0-	B	-0-	343	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-

BEARROW WELL #: A 1 RRCID -> 033768 COMPL. DATE 04/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HARVEY WELL #: B 1 RRCID -> 033770 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OGORMAN WELL #: 1 RRCID -> 033771 COMPL. DATE 09/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OGORMAN WELL #: 2 RRCID -> 033772 COMPL. DATE 10/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
PNG PRODUCTION, LLC //CONT.// 102497
OGORMAN WELL #: A 1 RRCID -> 033854 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OGORMAN WELL #: B 1 RRCID -> 033855 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOWE WELL #: A 1 RRCID -> 033857 COMPL. DATE 07/04/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LISLE WELL #: A 1 RRCID -> 033859 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	309	-0-	-94	B	-0-	309	2			N	-0-					-0-
11	422	N	422	-0-	-0-	B	-0-	422	2			N	-0-					-0-
12	413	N	413	-0-	-0-	B	-0-	413	2			N	-0-					-0-
01	351	N	351	-0-	-0-	B	-0-	351	2			N	-0-					-0-
*02	253	N	253	-0-	-0-	B	-0-	253	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-

LEAKE WELL #: 1 RRCID -> 033866 COMPL. DATE 08/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

REEVES WELL #: 1 RRCID -> 033868 COMPL. DATE 08/04/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
PNG PRODUCTION, LLC //CONT.// 102497

FIELDS WELL #: 1 RRCID -> 033873 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LISLE WELL #: 1 RRCID -> 033874 COMPL. DATE 09/12/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MORGAN WELL #: A 1 RRCID -> 033878 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131	N	131	-0-	-0-	B	-0-	131	2			N	-0-					-0-
11	4	N	-0-	-0-	-4	B	-0-					N	-0-					-0-
12	28	N	28	-0-	-0-	B	-0-	28	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

HAWK WELL #: A 1 RRCID -> 034748 COMPL. DATE 12/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	358	-0-	-107	B	-0-	358	2			N	-0-					-0-
11	653	N	653	-0-	-0-	B	-0-	653	2			N	-0-					-0-
12	664	N	664	-0-	-0-	B	-0-	664	2			N	-0-					-0-
01	608	N	608	-0-	-0-	B	-0-	608	2			N	-0-					-0-
*02	564	N	564	-0-	-0-	B	-0-	564	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	NO RPT	-0-	-651	B	-0-					N	NO RPT					-0-

POOLE WELL #: 1 RRCID -> 035027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OGORMAN, FRANK WELL #: 1 RRCID -> 039583 COMPL. DATE 07/16/1966 TOTAL DEPTH 2041 PERF. 2027 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
PNG PRODUCTION, LLC //CONT.// 102497
GEORGE -B- WELL #: 1 RRCID -> 042021 COMPL. DATE 10/21/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
11	30	N	2	-0-	-28 B	-0-	2	2			N	-0-					-0-
12	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
01	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JERNIGAN WELL #: 1 RRCID -> 053968 COMPL. DATE 01/19/1968 TOTAL DEPTH 1960 PERF. 1790 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
11	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
12	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
01	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
*02	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

JUDY WELL #: 1 RRCID -> 082881 COMPL. DATE 02/01/1979 TOTAL DEPTH 1820 PERF. 1752 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHANNON WELL #: 1 RRCID -> 085628 COMPL. DATE 08/14/1979 TOTAL DEPTH 2179 PERF. 1826 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RUTH WELL #: 1 RRCID -> 096784 COMPL. DATE 06/25/1981 TOTAL DEPTH 2267 PERF. 2036 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMILY WELL #: 1 RRCID -> 096785 COMPL. DATE 05/19/1981 TOTAL DEPTH 2260 PERF. 1802 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
PNG PRODUCTION, LLC //CONT.// 102497
MORGAN WELL #: 1 RRCID -> 099269 COMPL. DATE 04/07/1982 TOTAL DEPTH 1796 PERF. 1766 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	423	-0-	-11 B	-0-	423	2			N	-0-					-0-
11	420	N	395	-0-	-25 B	-0-	395	2			N	-0-					-0-
12	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
01	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
*02	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

EDNA WELL #: 1 RRCID -> 099270 COMPL. DATE 04/05/1982 TOTAL DEPTH N/A PERF. 1875 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FIELDS -A- WELL #: 1 RRCID -> 103741 COMPL. DATE 04/25/1982 TOTAL DEPTH 2180 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BETTY WELL #: 1 RRCID -> 104906 COMPL. DATE 11/05/1982 TOTAL DEPTH 1825 PERF. 1765 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
11	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
12	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
01	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
*02	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

NEUHAUS WELL #: 1 RRCID -> 106701 COMPL. DATE 01/15/1983 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
11	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
02	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	NO RPT	-0-	-3 B	-0-					N	NO RPT					-0-

BRYAN, RICKEY 104271
CURRY WELL #: 1 RRCID -> 027047 COMPL. DATE 06/01/1998 TOTAL DEPTH N/A PERF. 1800 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
CADRA, MARK 122578
CADRA WELL #: 1 RRCID -> 098940 COMPL. DATE 03/01/1982 TOTAL DEPTH 2087 PERF. 1812 - 1977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

CARPENTER, MILTON 134100
CARPENTER WELL #: C 1 RRCID -> 025798 COMPL. DATE 03/01/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 2 RRCID -> 025801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

CITY OF MCLEAN 154650
MCLEAN GAS CO. WELL #: 1 RRCID -> 024000 COMPL. DATE 07/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 025782 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE, BRYAN H. 161200
GLASSCOCK-HANNER WELL #: 2 RRCID -> 100820 COMPL. DATE 03/08/1982 TOTAL DEPTH 1670 PERF. 1489 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	366	-0-	-6	B	-0-	366	3			N	-0-					-0-
11	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
12	372	N	204	-0-	-168	B	-0-	204	3			N	-0-					-0-
01	372	N	280	-0-	-92	B	-0-	280	3			N	-0-					-0-
02	336	N	276	-0-	-60	B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	649	N	649	-0-	-0-	B	-0-	649	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
COLEMAN, JOHN D. 167276
COLEMAN WELL #: 2 RRCID -> 041964 COMPL. DATE 06/16/1965 TOTAL DEPTH 2492 PERF. 2396 - 2460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
CARPENTER WELL #: D 1 RRCID -> 025800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155 N	115	-0-	-40 B	-0-	115	2			N	-0-					-0-
11	150 N	146	-0-	-4 B	-0-	146	2			N	-0-					-0-
12	153 N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
01	163 N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
02	140 N	126	-0-	-14 B	-0-	126	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	167 N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-

CROCKETT, DAVID 190120
BIDWELL WELL #: 1 RRCID -> 036296 COMPL. DATE 12/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DALF ENERGY LLC 197641
MCCRACKEN WELL #: 1 RRCID -> 026585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KINCADE, LUCILE WELL #: 1 RRCID -> 040140 COMPL. DATE 01/13/1966 TOTAL DEPTH 2358 PERF. 2062 - 2322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KINCADE, LUCILE WELL #: 2 RRCID -> 040141 COMPL. DATE 01/18/1966 TOTAL DEPTH 2284 PERF. 2064 - 2271

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
DALF ENERGY LLC //CONT.// 197641
SPAIN, LUCILE WELL #: 1 RRCID -> 040142 COMPL. DATE 01/08/1966 TOTAL DEPTH 2282 PERF. 2114 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DARRAH OIL COMPANY L.L.C. 200848
REEVES, E. B. WELL #: 1 RRCID -> 025900 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
11	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
12	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
01	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
02	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

SHAW WELL #: 1 RRCID -> 025903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 01/27/2025																		

SHAW WELL #: 2 RRCID -> 025904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 11/05/2024																		

CUBINE, J. E. WELL #: 2 RRCID -> 026589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EAKINS WELL #: 1 RRCID -> 026590 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
11	240	N	134	-0-	-106	B	-0-	134	3			N	-0-					-0-
12	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-
01	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-
02	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	NO RPT	-0-	-558	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848

PARKER FEE WELL #: 1 RRCID -> 026645 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
11	240	N	221	-0-	-19 B	-0-	221	3			N	-0-					-0-
12	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
01	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
02	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 2 RRCID -> 026647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
11	300	N	278	-0-	-22 B	-0-	278	3			N	-0-					-0-
12	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
01	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
02	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 3 RRCID -> 026648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
11	150	N	130	-0-	-20 B	-0-	130	3			N	-0-					-0-
12	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
01	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
02	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 4 RRCID -> 026649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
11	180	N	173	-0-	-7 B	-0-	173	3			N	-0-					-0-
12	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
01	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
02	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 7 RRCID -> 026651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
11	330	N	282	-0-	-48 B	-0-	282	3			N	-0-					-0-
12	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
01	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
02	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 9 RRCID -> 026653 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
11	300	N	278	-0-	-22 B	-0-	278	3			N	-0-					-0-
12	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
01	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
02	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848

PARKER FEE WELL #: 10 RRCID -> 026654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	306	N	306	-0-	-0-	B	-0-	306	3		N	-0-			-0-
11	360	N	334	-0-	-26	B	-0-	334	3		N	-0-			-0-
12	400	N	400	-0-	-0-	B	-0-	400	3		N	-0-			-0-
01	397	N	397	-0-	-0-	B	-0-	397	3		N	-0-			-0-
02	404	N	404	-0-	-0-	B	-0-	404	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	403	N	NO RPT	-0-	-403	B	-0-				N	NO RPT			-0-

PARKER FEE WELL #: 11 RRCID -> 026655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	289	N	289	-0-	-0-	B	-0-	289	3		N	-0-			-0-
11	360	N	325	-0-	-35	B	-0-	325	3		N	-0-			-0-
12	389	N	389	-0-	-0-	B	-0-	389	3		N	-0-			-0-
01	387	N	387	-0-	-0-	B	-0-	387	3		N	-0-			-0-
02	393	N	393	-0-	-0-	B	-0-	393	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	403	N	NO RPT	-0-	-403	B	-0-				N	NO RPT			-0-

PARKER FEE WELL #: 12 RRCID -> 026656 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	159	N	159	-0-	-0-	B	-0-	159	3		N	-0-			-0-
11	180	N	173	-0-	-7	B	-0-	173	3		N	-0-			-0-
12	208	N	208	-0-	-0-	B	-0-	208	3		N	-0-			-0-
01	206	N	206	-0-	-0-	B	-0-	206	3		N	-0-			-0-
02	210	N	210	-0-	-0-	B	-0-	210	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	NO RPT	-0-	-217	B	-0-				N	NO RPT			-0-

PARKER FEE WELL #: 13 RRCID -> 026657 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	198	N	198	-0-	-0-	B	-0-	198	3		N	-0-			-0-
11	240	N	217	-0-	-23	B	-0-	217	3		N	-0-			-0-
12	260	N	260	-0-	-0-	B	-0-	260	3		N	-0-			-0-
01	258	N	258	-0-	-0-	B	-0-	258	3		N	-0-			-0-
02	262	N	262	-0-	-0-	B	-0-	262	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	NO RPT	-0-	-248	B	-0-				N	NO RPT			-0-

PARKER FEE WELL #: 14 RRCID -> 026658 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	206	N	206	-0-	-0-	B	-0-	206	3		N	-0-			-0-
11	240	N	226	-0-	-14	B	-0-	226	3		N	-0-			-0-
12	270	N	270	-0-	-0-	B	-0-	270	3		N	-0-			-0-
01	268	N	268	-0-	-0-	B	-0-	268	3		N	-0-			-0-
02	273	N	273	-0-	-0-	B	-0-	273	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	NO RPT	-0-	-279	B	-0-				N	NO RPT			-0-

PARKER FEE WELL #: 15 RRCID -> 026659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	135	N	135	-0-	-0-	B	-0-	135	3		N	-0-			-0-
11	150	N	147	-0-	-3	B	-0-	147	3		N	-0-			-0-
12	177	N	177	-0-	-0-	B	-0-	177	3		N	-0-			-0-
01	175	N	175	-0-	-0-	B	-0-	175	3		N	-0-			-0-
02	178	N	178	-0-	-0-	B	-0-	178	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	NO RPT	-0-	-186	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848

PARKER FEE WELL #: 16 RRCID -> 026660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
11	300	N	278	-0-	-22	B	-0-	278	3			N	-0-					-0-
12	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
01	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
02	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	NO RPT	-0-	-341	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 17 RRCID -> 026661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
11	180	N	152	-0-	-28	B	-0-	152	3			N	-0-					-0-
12	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
01	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
02	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 19 RRCID -> 026663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
11	270	N	234	-0-	-36	B	-0-	234	3			N	-0-					-0-
12	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
01	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
02	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 20 RRCID -> 026664 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
11	360	N	330	-0-	-30	B	-0-	330	3			N	-0-					-0-
12	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
01	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
02	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 21 RRCID -> 026665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-
11	120	N	100	-0-	-20	B	-0-	100	3			N	-0-					-0-
12	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
01	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
02	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 22 RRCID -> 026666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
11	240	N	208	-0-	-32	B	-0-	208	3			N	-0-					-0-
12	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
01	186	N	181	-0-	-5	B	-0-	181	3			N	-0-					-0-
02	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
PARKER FEE WELL #: 25 RRCID -> 026667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
11	180	N	152	-0-	-28	B	-0-	152	3			N	-0-					-0-
12	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
01	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
02	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-

MCDOWELL, HEIRS WELL #: 1 RRCID -> 027017 COMPL. DATE 12/30/1958 TOTAL DEPTH 1916 PERF. N/A

10	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 10/22/2024																		

PARKER FEE WELL #: 27 RRCID -> 031062 COMPL. DATE 11/28/1962 TOTAL DEPTH N/A PERF. N/A

10	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-
11	120	N	100	-0-	-20	B	-0-	100	3			N	-0-					-0-
12	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
01	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
02	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-

DAVIS & SIMMONS 206800
DAVIS, O. WELL #: 1 RRCID -> 026978 COMPL. DATE 01/25/1961 TOTAL DEPTH N/A PERF. N/A

10	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DE BO PRODUCTION CO. 209090
TINDALL WELL #: 1 RRCID -> 056738 COMPL. DATE 07/31/1970 TOTAL DEPTH N/A PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
CHAPMAN A NCT-1 WELL #: 41 RRCID -> 025917 COMPL. DATE 11/24/1959 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 02/25/2025 - WELL PLUGGED 02/25/25																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005

MCLARTY-LESTER WELL #: B 5 RRCID -> 025950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/05/2025

MCLARTY-LESTER WELL #: B 15 RRCID -> 025955 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SAUNDERS WELL #: 1 RRCID -> 025957 COMPL. DATE 10/19/1924 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SAUNDERS NCT-2 WELL #: 9 RRCID -> 025958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHAW, M. A. WELL #: 2 RRCID -> 025967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CUNNINGHAM, J. P. WELL #: 8 RRCID -> 026669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-
11	30	N	30	-0-	-0- B	-0-	30	1			N	-0-					-0-
12	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-
01	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-
02	28	N	28	-0-	-0- B	-0-	28	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
DIAMOND S ENERGY COMPANY //CONT.// 217005
SAUNDERS, G. H. NCT-2 WELL #: 55 RRCID -> 101524 COMPL. DATE 04/29/1982 TOTAL DEPTH 2805 PERF. 2311 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

EXXCEL PRODUCTION COMPANY 257092
WRIGHT, J. M. WELL #: 1 RRCID -> 025905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1028	-0-	-88 B	-0-	1028	3			N	-0-					-0-
11	990	N	247	-0-	-743 B	-0-	247	3			N	-0-					-0-
12	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
01	1023	N	964	-0-	-59 B	-0-	964	3			N	-0-					-0-
02	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	644	-0-	-317 B	-0-	644	3			N	-0-					-0-

CHAPMAN /10/ WELL #: 6 RRCID -> 181092 COMPL. DATE 01/25/2001 TOTAL DEPTH 2950 PERF. 2348 - 2496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
11	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
01	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-
02	28	N	1	-0-	-27 B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-

PERKINS, J. J. WELL #: 1 RRCID -> 276151 COMPL. DATE 08/14/2014 TOTAL DEPTH 2470 PERF. 2227 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-

FX ENERGY OPERATING, LLC 257610
HUDGINS WELL #: 1 RRCID -> 025887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	715	-0-	-91 B	-0-	715	3			N	-0-					-0-
11	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
12	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
01	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
02	756	N	728	-0-	-28 B	-0-	728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	792	-0-	-45 B	-0-	792	3			N	-0-					-0-

GALMOR, BOBBY D. 293320
NICKELL, C. L. WELL #: 1 RRCID -> 026418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
GARCIA, TONY 294245
SESCO -A- WELL #: 1 RRCID -> 172446 COMPL. DATE 07/31/1984 TOTAL DEPTH 2178 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HELTON, PAT A. & ALBERTA 374805
JOHNSON GU WELL #: 5 RRCID -> 025430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	625	N	625	-0-	-0-	B	-0-	625	2		N	-0-					-0-
11	309	N	309	-0-	-0-	B	-0-	309	2		N	-0-					-0-
12	244	N	244	-0-	-0-	B	-0-	244	2		N	-0-					-0-
01	85	N	85	-0-	-0-	B	-0-	85	2		N	-0-					-0-
02	401	N	401	-0-	-0-	B	-0-	401	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	113	-0-	-135	B	-0-	113	2		N	-0-					-0-

ZION WELL #: 1 RRCID -> 025797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-

DENNIS WELL #: 1 RRCID -> 025848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	248	N	203	-0-	-45	B	-0-	203	2		N	-0-					-0-
11	14B	DENY	232	-0-	232	B	232	232	2		N	-0-					-0-
12	14B	DENY	238	-0-	238	B	470	238	2		N	-0-					-0-
01	14B	DENY	214	-0-	214	B	684	214	2		N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	684				N	-0-					-0-
03/01 BALANCING DATE STATUS -> 684																	
03	14B	DENY	-0-	-0-	-0-	B	684				N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 025872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	248	N	216	-0-	-32	B	-0-	216	2		N	-0-					-0-
11	14B	DENY	289	-0-	289	B	289	289	2		N	-0-					-0-
12	14B	DENY	310	-0-	310	B	599	310	2		N	-0-					-0-
01	14B	DENY	301	-0-	301	B	900	301	2		N	-0-					-0-
02	14B	DENY	240	-0-	240	B	1140	240	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1140																	
03	14B	DENY	291	-0-	291	B	1431	291	2		N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 025873 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	248	N	217	-0-	-31	B	-0-	217	2		N	-0-					-0-
11	290	N	290	-0-	-0-	B	-0-	290	2		N	-0-					-0-
12	311	N	311	-0-	-0-	B	-0-	311	2		N	-0-					-0-
01	302	N	302	-0-	-0-	B	-0-	302	2		N	-0-					-0-
02	241	N	241	-0-	-0-	B	-0-	241	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	292	N	292	-0-	-0-	B	-0-	292	2		N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HELTON, PAT A. & ALBERTA //CONT.// 374805
MORGAN WELL #: 2 RRCID -> 026457 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B	DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
*11	14B	DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B	DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B	DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B	DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B	DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-

MOLAR WELL #: 1 RRCID -> 088794 COMPL. DATE 02/08/1980 TOTAL DEPTH 2800 PERF. 2224 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HERRMANN, S. W. OIL & GAS 381155
VANDERBERG WELL #: 1 RRCID -> 023764 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-

MORSE -A- WELL #: 1 RRCID -> 025884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

COBB WELL #: 1 RRCID -> 025885 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, S. W. OIL & GAS //CONT.// 381155
MORSE -B- WELL #: B 1 RRCID -> 025886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORSE WELL #: 1 RRCID -> 025894 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JONES WELL #: 1 RRCID -> 026950 COMPL. DATE 08/21/1960 TOTAL DEPTH N/A PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SLOSS, O. B. WELL #: 1 RRCID -> 038600 COMPL. DATE 01/12/1959 TOTAL DEPTH 2237 PERF. 2016 - 2065

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUNTINGTON ENERGY, L.L.C. 419291
DIAL -B- -NCT- -1- WELL #: 1 RRCID -> 025929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DIAL -B- -NCT- -1- WELL #: 3 RRCID -> 025931 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	511	N	511	-0-	-0-	B	-0-	511	2			N	-0-					-0-
11	150	N	88	-0-	-62	B	-0-	88	2			N	-0-					-0-
12	609	N	609	-0-	-0-	B	-0-	609	2			N	-0-					-0-
01	653	N	653	-0-	-0-	B	-0-	653	2			N	-0-					-0-
02	419	N	419	-0-	-0-	B	-0-	419	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	512	-0-	-108	B	-0-	512	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
DIAL -B- -NCT- -1- WELL #: 4 RRCID -> 025932 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCLARTY-LESTER WELL #: A 5 RRCID -> 025947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PETTIT WELL #: 1 RRCID -> 025956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	674	-0-	-225	B	-0-	674	2			N	-0-					-0-
11	884	N	884	-0-	-0-	B	-0-	884	2			N	-0-					-0-
12	933	N	933	-0-	-0-	B	-0-	933	2			N	-0-					-0-
01	866	N	866	-0-	-0-	B	-0-	866	2			N	-0-					-0-
02	812	N	596	-0-	-216	B	-0-	596	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	834	-0-	-65	B	-0-	834	2			N	-0-					-0-

DIAL, W. P. -B- -NCT- -2- WELL #: 1 RRCID -> 026677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	642	R	642	-0-	-0-	B	-0-	642	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	994	R	994	-0-	-0-	B	-0-	994	2			N	-0-					-0-

GRAY DEV. CO. WELL #: 3 RRCID -> 026680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

OLCOTT, H. W. WELL #: 1 RRCID -> 026682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	731	-0-	-323	B	-0-	731	2			N	-0-					-0-
11	990	N	790	-0-	-200	B	-0-	790	2			N	-0-					-0-
12	1083	N	1083	-0-	-0-	B	-0-	1083	2			N	-0-					-0-
01	1077	N	1077	-0-	-0-	B	-0-	1077	2			N	-0-					-0-
02	841	N	841	-0-	-0-	B	-0-	841	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1125	N	1125	-0-	-0-	B	-0-	1125	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
WORD, A. B. WELL #: 4 RRCID -> 026693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	457	-0-		-39	B	-0-	457	2			N	-0-				-0-
11	480	N	454	-0-		-26	B	-0-	454	2			N	-0-				-0-
12	496	N	496	-0-		-0-	B	-0-	496	2			N	-0-				-0-
01	465	N	445	-0-		-20	B	-0-	445	2			N	-0-				-0-
02	448	N	448	-0-		-0-	B	-0-	448	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	525	N	525	-0-		-0-	B	-0-	525	2			N	-0-				-0-

IMMEL, ELMER 423000
MASSEY WELL #: 1 RRCID -> 026518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	DOMESTIC	NO RPT		-0-		-0-	B	-0-					N	NO RPT				-0-
11	DOMESTIC	NO RPT		-0-		-0-	B	-0-					N	NO RPT				-0-
12	DOMESTIC	NO RPT		-0-		-0-	B	-0-					N	NO RPT				-0-
01	DOMESTIC	NO RPT		-0-		-0-	B	-0-					N	NO RPT				-0-
02	DOMESTIC	NO RPT		-0-		-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC	NO RPT		-0-		-0-	B	-0-					N	NO RPT				-0-

IRISH CITY OIL & GAS, INC. 426340
BLACKKETTER WELL #: 1 RRCID -> 094914 COMPL. DATE 06/15/1981 TOTAL DEPTH 1990 PERF. 1789 - 1892

10	78	N	78	-0-		-0-	B	-0-	78	2			N	-0-				-0-
11	60	N	6	-0-		-54	B	-0-	6	2			N	-0-				-0-
12	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
01	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
02	6	N	-0-	-0-		-6	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

JMAR PETROLEUM LLC 427899
HARLAN, L. WELL #: 1 RRCID -> 090432 COMPL. DATE 01/23/1980 TOTAL DEPTH 2274 PERF. 2102 - 2232

10	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
11	14	N	-0-	-0-		-14	B	-0-					N	-0-				-0-
12	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
01	7	N	7	-0-		-0-	B	-0-	7	3			N	-0-				-0-
02	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

BAILEY-JOHNSON UNIT -1- WELL #: 1 RRCID -> 090433 COMPL. DATE 01/09/1980 TOTAL DEPTH 2500 PERF. 2265 - 2473

10	380	N	380	-0-		-0-	B	-0-	380	3			N	-0-				-0-
11	420	N	114	-0-		-306	B	-0-	114	3			N	-0-				-0-
12	436	N	436	-0-		-0-	B	-0-	436	3			N	-0-				-0-
01	444	N	444	-0-		-0-	B	-0-	444	3			N	-0-				-0-
02	405	N	405	-0-		-0-	B	-0-	405	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	NO RPT	-0-		-434	B	-0-					N	NO RPT				-0-

BENTLEY, G. A. WELL #: 1 RRCID -> 090434 COMPL. DATE 01/23/1980 TOTAL DEPTH 2529 PERF. 2212 - 2434

10	164	N	164	-0-		-0-	B	-0-	164	3			N	-0-				-0-
11	180	N	54	-0-		-126	B	-0-	54	3			N	-0-				-0-
12	195	N	195	-0-		-0-	B	-0-	195	3			N	-0-				-0-
01	228	N	228	-0-		-0-	B	-0-	228	3			N	-0-				-0-
02	203	N	203	-0-		-0-	B	-0-	203	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	NO RPT	-0-		-186	B	-0-					N	NO RPT				-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
JMAR PETROLEUM LLC //CONT.// 427899
BAILEY, J. WELL #: 1 RRCID -> 090435 COMPL. DATE 01/10/1980 TOTAL DEPTH 2220 PERF. 2092 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
11	270	N	51	-0-	-219 B	-0-	51	3			N	-0-					-0-
12	279	N	249	-0-	-30 B	-0-	249	3			N	-0-					-0-
01	248	N	218	-0-	-30 B	-0-	218	3			N	-0-					-0-
02	56	N	7	-0-	-49 B	-0-	7	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

BAILEY, EDGAR WELL #: 1 RRCID -> 090436 COMPL. DATE 01/01/1980 TOTAL DEPTH 2210 PERF. 1988 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
11	120	N	23	-0-	-97 B	-0-	23	3			N	-0-					-0-
12	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
01	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
02	28	N	4	-0-	-24 B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

KATHY WELL #: 1001 RRCID -> 092336 COMPL. DATE 11/14/1980 TOTAL DEPTH 2260 PERF. 2067 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
12	14B2 EXT		82	-0-	82 B	82	82	3			N	-0-					-0-
01	14B2 EXT		44	-0-	44 B	126	44	3			N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	126					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 126																	
03	14B2 EXT		NO RPT	-0-	-0- B	126					N	NO RPT					-0-

KRISTEN WELL #: 9401 RRCID -> 092338 COMPL. DATE 10/27/1980 TOTAL DEPTH 2275 PERF. 2115 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
11	180	N	58	-0-	-122 B	-0-	58	3			N	-0-					-0-
12	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
01	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
02	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

RAILSBACK WELL #: 1 RRCID -> 102943 COMPL. DATE 08/20/1982 TOTAL DEPTH 1938 PERF. 1855 - 1913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		624	-0-	624 B	1507	624	3			N	-0-					-0-
11	14B DENY		140	-0-	140 B	1647	140	3			N	-0-					-0-
12	956		733	-0-	-223 B	1424	733	3			N	-0-					-0-
01	1132		709	-0-	-423 B	1001	709	3			N	-0-					-0-
02	1131	N	130	-0-	-1001 B	-0-	130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-

BAILEY, OPAL WELL #: 1 RRCID -> 104335 COMPL. DATE 01/18/1983 TOTAL DEPTH 1946 PERF. 1841 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JIP ROCK, LLC 432942
EMLER WELL #: 2 RRCID -> 026713 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	101	N	101	-0-	-0-	B	-0-	101	2		N	-0-			-0-
11	42	N	42	-0-	-0-	B	-0-	42	2		N	-0-			-0-
12	149	N	149	-0-	-0-	B	-0-	149	2		N	-0-			-0-
01	93	N	50	-0-	-43	B	-0-	50	2		N	-0-			-0-
02	30	N	30	-0-	-0-	B	-0-	30	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	135	-0-	-20	B	-0-	135	2		N	-0-			-0-

KIMBREL OIL CORPORATION 462131
LUMMUS WELL #: 1 RRCID -> 044356 COMPL. DATE 07/03/1968 TOTAL DEPTH 2012 PERF. 1875 - 1995

10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SCHLEGEL WELL #: 1 RRCID -> 070680 COMPL. DATE 02/10/1977 TOTAL DEPTH 2057 PERF. 1847 - 2027

10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SCHLEGEL WELL #: 2 RRCID -> 073510 COMPL. DATE 06/18/1977 TOTAL DEPTH 2022 PERF. 1866 - 2008

10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WEBB WELL #: 1 RRCID -> 088328 COMPL. DATE 04/25/1980 TOTAL DEPTH 2851 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SKARKE WELL #: 1 RRCID -> 089317 COMPL. DATE 04/09/1980 TOTAL DEPTH 2325 PERF. 2182 - 2298

10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
KIMBREL OIL CORPORATION //CONT.// 462131
WOODRUFF WELL #: 1 RRCID -> 093507 COMPL. DATE 04/15/1981 TOTAL DEPTH 2201 PERF. 2066 - 2169

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

ROGERS WELL #: 1 RRCID -> 093508 COMPL. DATE 04/21/1981 TOTAL DEPTH 2250 PERF. 2104 - 2219

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LULA WELL #: 3 RRCID -> 095433 COMPL. DATE 05/20/1981 TOTAL DEPTH 1980 PERF. 1802 - 1939

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WEBB -E- WELL #: 1 RRCID -> 097715 COMPL. DATE 09/18/1981 TOTAL DEPTH 2430 PERF. 2196 - 2360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MECHEK WELL #: 1 RRCID -> 098553 COMPL. DATE 02/02/1982 TOTAL DEPTH 1918 PERF. 1783 - 1879

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

JUDY WELL #: 1 RRCID -> 098555 COMPL. DATE 01/15/1982 TOTAL DEPTH 2041 PERF. 1885 - 2015

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
KIMBREL OIL CORPORATION //CONT.// 462131
RILEY WELL #: 1 RRCID -> 098939 COMPL. DATE 01/12/1982 TOTAL DEPTH 2046 PERF. 1839 - 1964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

CHRISTIAN WELL #: 1 RRCID -> 098942 COMPL. DATE 01/24/1982 TOTAL DEPTH 2307 PERF. 2154 - 2289

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

JILL WELL #: 1 RRCID -> 098944 COMPL. DATE 01/20/1982 TOTAL DEPTH 2332 PERF. 2006 - 2281

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LANCE WELL #: 1 RRCID -> 099268 COMPL. DATE 01/14/1982 TOTAL DEPTH 2042 PERF. 1877 - 2030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

REEVES HEIRS WELL #: 1 RRCID -> 103571 COMPL. DATE 10/28/1982 TOTAL DEPTH 2034 PERF. 1913 - 2006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LAYCOCK WELL #: 3 RRCID -> 108613 COMPL. DATE 04/13/1983 TOTAL DEPTH 1915 PERF. 1396 - 1900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
KIMBREL OIL CORPORATION //CONT.// 462131
LAYCOCK WELL #: 2 RRCID -> 108614 COMPL. DATE 01/07/1983 TOTAL DEPTH 1969 PERF. 1760 - 1909

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LAYCOCK WELL #: 1 RRCID -> 109527 COMPL. DATE 01/10/1984 TOTAL DEPTH 1911 PERF. 1764 - 1882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BRADSHAW WELL #: 6 RRCID -> 172297 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2000 - 2060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

RICE WELL #: 5 RRCID -> 172325 COMPL. DATE 03/11/1999 TOTAL DEPTH 2295 PERF. 2010 - 2140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

RICE WELL #: 9 RRCID -> 172327 COMPL. DATE 03/11/1999 TOTAL DEPTH 2269 PERF. 2042 - 2144

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

NICHOLSON WELL #: 4 RRCID -> 172328 COMPL. DATE 03/11/1999 TOTAL DEPTH 2225 PERF. 2074 - 2116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
KIMBREL OIL CORPORATION //CONT.// 462131
SHULL WELL #: 2 RRCID -> 172330 COMPL. DATE 03/15/1999 TOTAL DEPTH 2189 PERF. 1990 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LARGE OPERATING LLC 486623
LOVE, B. H. NCT-1 WELL #: 1 RRCID -> 025940 COMPL. DATE 04/23/1943 TOTAL DEPTH 2459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
11	90	N	87	-0-	-3 B	-0-	87	3			N	-0-					-0-
12	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
01	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
02	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LOVE, B. H. NCT-1 WELL #: 2 RRCID -> 025941 COMPL. DATE 07/08/1958 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
11	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
12	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
01	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
02	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LOVE, B. H. NCT-1 WELL #: 4 RRCID -> 025943 COMPL. DATE 06/12/1960 TOTAL DEPTH 2390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
11	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-
12	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
01	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
02	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAUNDERS NCT-3 WELL #: 58 RRCID -> 025963 COMPL. DATE 07/15/1960 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAUNDERS NCT-3 WELL #: 108 RRCID -> 025964 COMPL. DATE 07/02/1960 TOTAL DEPTH 2550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
SAUNDERS NCT-3 WELL #: 110 RRCID -> 025965 COMPL. DATE 07/05/1960 TOTAL DEPTH 2573 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAUNDERS NCT-3 WELL #: 114 RRCID -> 025966 COMPL. DATE 08/02/1960 TOTAL DEPTH 2755 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THUT WELL #: 2 RRCID -> 025969 COMPL. DATE 06/13/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
11	120	N	40	-0-	-80	B	-0-	40	3			N	-0-					-0-
12	46	N	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-
01	83	N	83	-0-	-0-	B	-0-	83	3			N	-0-					-0-
02	59	N	59	-0-	-0-	B	-0-	59	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THUT, H. A. WELL #: 3 RRCID -> 025970 COMPL. DATE 07/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	58	N	58	-0-	-0-	B	-0-	58	3			N	-0-					-0-
11	180	N	53	-0-	-127	B	-0-	53	3			N	-0-					-0-
12	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-
01	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-
02	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THUT WELL #: 5 RRCID -> 025971 COMPL. DATE 12/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49	N	49	-0-	-0-	B	-0-	49	3			N	-0-					-0-
11	150	N	44	-0-	-106	B	-0-	44	3			N	-0-					-0-
12	50	N	50	-0-	-0-	B	-0-	50	3			N	-0-					-0-
01	92	N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-
02	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DARSEY, R. E. WELL #: 2 RRCID -> 026671 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
DARSEY, R. E. WELL #: 3 RRCID -> 026672 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DARSEY, R. E. WELL #: 4 RRCID -> 026673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-
11	510	N	503	-0-	-7	B	-0-	503	3			N	-0-					-0-
12	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-
01	625	N	625	-0-	-0-	B	-0-	625	3			N	-0-					-0-
02	476	N	418	-0-	-58	B	-0-	418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DARSEY, R. E. WELL #: B 1 RRCID -> 026674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DARSEY, R. E. WELL #: B 2 RRCID -> 026675 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
11	240	N	208	-0-	-32	B	-0-	208	3			N	-0-					-0-
12	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
01	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
02	196	N	182	-0-	-14	B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DARSEY, R. E. WELL #: B 3 RRCID -> 026676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILLIAMS, J. E. WELL #: 47 RRCID -> 040001 COMPL. DATE 05/19/1966 TOTAL DEPTH 3140 PERF. 2620 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. 495727

DIAL -A- -NCT- -1- WELL #: 1 RRCID -> 025927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
11	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
12	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
01	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
02	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-

DIAL -A- -NCT- -2- WELL #: 1 RRCID -> 025928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-
11	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
12	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
01	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
02	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-

DIAL -C- WELL #: 1 RRCID -> 025933 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
11	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
12	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
01	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
02	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-

DIAL, W. P. -B- -NCT- -3- WELL #: 1 RRCID -> 026678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
11	210	N	193	-0-	-17 B	-0-	193	3			N	-0-					-0-
12	186	N	158	-0-	-28 B	-0-	158	3			N	-0-					-0-
01	248	N	159	-0-	-89 B	-0-	159	3			N	-0-					-0-
02	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-

DIAL, W. P. -D- WELL #: 1 RRCID -> 026679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
11	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
12	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
01	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
02	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-

REEVES, B. M. WELL #: B 1 RRCID -> 026688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
REEVES, B. M. WELL #: B 2 RRCID -> 026689 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHAPMAN, A. J. -C- WELL #: 1 RRCID -> 127533 COMPL. DATE 04/14/1988 TOTAL DEPTH 3288 PERF. 2130 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LIONHEART ENERGY CORPORATION 501830
HOWARD WELL #: 1 RRCID -> 026361 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	170	N	170	-0-	-0-	B	-0-	170	2			N	-0-					-0-
11	185	N	185	-0-	-0-	B	-0-	185	2			N	-0-					-0-
12	193	N	193	-0-	-0-	B	-0-	193	2			N	-0-					-0-
01	174	N	174	-0-	-0-	B	-0-	174	2			N	-0-					-0-
02	168	N	166	-0-	-2	B	-0-	166	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	185	-0-	-1	B	-0-	185	2			N	-0-					-0-

HILL WELL #: 1 RRCID -> 026746 COMPL. DATE 07/00/1935 TOTAL DEPTH N/A PERF. N/A

10	186	N	96	-0-	-90	B	-0-	96	2			N	-0-					-0-
11	223	N	223	-0-	-0-	B	-0-	223	2			N	-0-					-0-
12	255	N	255	-0-	-0-	B	-0-	255	2			N	-0-					-0-
01	345	N	345	-0-	-0-	B	-0-	345	2			N	-0-					-0-
02	284	N	284	-0-	-0-	B	-0-	284	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	251	N	251	-0-	-0-	B	-0-	251	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 033884 COMPL. DATE 03/14/1964 TOTAL DEPTH 2040 PERF. N/A

10	248	N	245	-0-	-3	B	-0-	245	2			N	-0-					-0-
11	304	N	304	-0-	-0-	B	-0-	304	2			N	-0-					-0-
12	398	N	398	-0-	-0-	B	-0-	398	2			N	-0-					-0-
01	338	N	338	-0-	-0-	B	-0-	338	2			N	-0-					-0-
02	389	N	389	-0-	-0-	B	-0-	389	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	356	-0-	-16	B	-0-	356	2			N	-0-					-0-

KING UNIT WELL #: 1 RRCID -> 036319 COMPL. DATE 10/10/1964 TOTAL DEPTH N/A PERF. N/A

10	327	N	327	-0-	-0-	B	-0-	327	2			N	-0-					-0-
11	276	N	276	-0-	-0-	B	-0-	276	2			N	-0-					-0-
12	271	N	271	-0-	-0-	B	-0-	271	2			N	-0-					-0-
01	279	N	267	-0-	-12	B	-0-	267	2			N	-0-					-0-
02	252	N	227	-0-	-25	B	-0-	227	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	257	-0-	-22	B	-0-	257	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LIONHEART ENERGY CORPORATION //CONT.// 501830
CARPENTER WELL #: 1 RRCID -> 039241 COMPL. DATE 12/04/1964 TOTAL DEPTH 2393 PERF. 2146 - 2243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279	N	240	-0-	-39 B	-0-	240	2		N	-0-			-0-
11	305	N	305	-0-	-0- B	-0-	305	2		N	-0-			-0-
12	363	N	363	-0-	-0- B	-0-	363	2		N	-0-			-0-
01	455	N	455	-0-	-0- B	-0-	455	2		N	-0-			-0-
02	449	N	449	-0-	-0- B	-0-	449	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	279	N	247	-0-	-32 B	-0-	247	2		N	-0-			-0-

LISLE, JACK 502900
LYSLE WELL #: 1 RRCID -> 114561 COMPL. DATE 03/26/1984 TOTAL DEPTH 1911 PERF. 1746 - 1892

10	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

M5OEXIT, LLC 519482
ZWEIG WELL #: 3 RRCID -> 114697 COMPL. DATE 11/03/1953 TOTAL DEPTH 2850 PERF. 2565 - 2850

10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

ZWEIG WELL #: 5 RRCID -> 134229 COMPL. DATE 03/30/1990 TOTAL DEPTH 3010 PERF. 2746 - 2918

10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MACINA, P.T. 520466
LINKEY, C. A. WELL #: 1 RRCID -> 026601 COMPL. DATE 02/00/1927 TOTAL DEPTH N/A PERF. N/A

10	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MACINA WELL #: 1 RRCID -> 027044 COMPL. DATE 01/00/1938 TOTAL DEPTH N/A PERF. N/A

10	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MCCLELLAND CREEK PROPERTIES,INC. 540354
WRIGHT, J. E. WELL #: 1 RRCID -> 049115 COMPL. DATE 11/02/1970 TOTAL DEPTH 2773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WRIGHT, J. E. WELL #: 2 RRCID -> 119669 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. 2500 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCDOWELL RANCH 548192
MCDOWELL WELL #: 1 RRCID -> 026890 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
11	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
12	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
01	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
02	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
DIAL DICKEY WELL #: 1 RRCID -> 026595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
11	60	N	17	-0-	-43	B	-0-	17	3			N	-0-					-0-
12	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
01	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-
02	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	199	-0-	-18	B	-0-	199	3			N	-0-					-0-
11	210	N	55	-0-	-155	B	-0-	55	3			N	-0-					-0-
12	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
01	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
02	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	217	-0-	-31	B	-0-	217	3			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 026597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	818	N	818	-0-	-0-	B	-0-	818	3			N	-0-					-0-
11	390	N	210	-0-	-180	B	-0-	210	3			N	-0-					-0-
12	939	N	939	-0-	-0-	B	-0-	939	3			N	-0-					-0-
01	921	N	921	-0-	-0-	B	-0-	921	3			N	-0-					-0-
02	589	N	589	-0-	-0-	B	-0-	589	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	809	N	809	-0-	-0-	B	-0-	809	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HUNT WELL #: 3 RRCID -> 026598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
11	180	N	47	-0-	-133 B	-0-	47	3			N	-0-					-0-
12	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
01	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
02	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-

HUNT WELL #: 4 RRCID -> 026599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
11	120	N	36	-0-	-84 B	-0-	36	3			N	-0-					-0-
12	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
01	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
02	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-

MON CORP. 574328
FOWLER -B- WELL #: 1 RRCID -> 025812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
11	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-

BAILEY -C- WELL #: 3 RRCID -> 026501 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
11	180	N	50	-0-	-130 B	-0-	50	3			N	-0-					-0-
12	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
01	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
02	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-

BAILEY -C- WELL #: 4 RRCID -> 026502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
11	90	N	26	-0-	-64 B	-0-	26	3			N	-0-					-0-
12	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
01	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-
02	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

BAILEY -C- WELL #: 6 RRCID -> 026504 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
COBB -B- WELL #: 1 RRCID -> 026505 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	367	N	367	-0-	-0-	B	-0-	367	3		N	-0-			-0-
11	270	N	117	-0-	-153	B	-0-	117	3		N	-0-			-0-
12	446	N	446	-0-	-0-	B	-0-	446	3		N	-0-			-0-
01	375	N	375	-0-	-0-	B	-0-	375	3		N	-0-			-0-
02	277	N	277	-0-	-0-	B	-0-	277	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	-0-	-0-	-279	B	-0-				N	-0-			-0-

COBB -B- WELL #: 2 RRCID -> 026506 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	31	N	27	-0-	-4	B	-0-	27	3		N	-0-			-0-
11	30	N	8	-0-	-22	B	-0-	8	3		N	-0-			-0-
12	33	N	33	-0-	-0-	B	-0-	33	3		N	-0-			-0-
01	31	N	28	-0-	-3	B	-0-	28	3		N	-0-			-0-
02	20	N	20	-0-	-0-	B	-0-	20	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	-0-	-0-	-31	B	-0-				N	-0-			-0-

COBB -B- WELL #: 3 RRCID -> 026507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	284	N	284	-0-	-0-	B	-0-	284	3		N	-0-			-0-
11	180	N	91	-0-	-89	B	-0-	91	3		N	-0-			-0-
12	346	N	346	-0-	-0-	B	-0-	346	3		N	-0-			-0-
01	291	N	291	-0-	-0-	B	-0-	291	3		N	-0-			-0-
02	215	N	215	-0-	-0-	B	-0-	215	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	-0-	-0-	-186	B	-0-				N	-0-			-0-

MATHERS TRUST WELL #: 1 RRCID -> 026508 COMPL. DATE 07/20/1949 TOTAL DEPTH 2620 PERF. N/A

10	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

MATHERS TRUST WELL #: 2 RRCID -> 026509 COMPL. DATE 09/03/1957 TOTAL DEPTH 2343 PERF. N/A

10	2	N	2	-0-	-0-	B	-0-	2	3		N	-0-			-0-
11	2	N	2	-0-	-0-	B	-0-	2	3		N	-0-			-0-
12	2	N	2	-0-	-0-	B	-0-	2	3		N	-0-			-0-
01	2	N	2	-0-	-0-	B	-0-	2	3		N	-0-			-0-
02	2	N	2	-0-	-0-	B	-0-	2	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2	N	-0-	-0-	-2	B	-0-				N	-0-			-0-

MATHERS TRUST WELL #: 3 RRCID -> 026510 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
MORSE, J. S. -A- WELL #: 1 RRCID -> 026511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-		-0- B	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-		-0- B	-0-	2	3			N	-0-					-0-
12	2	N	2	-0-		-0- B	-0-	2	3			N	-0-					-0-
01	2	N	2	-0-		-0- B	-0-	2	3			N	-0-					-0-
02	2	N	2	-0-		-0- B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2	N	-0-	-0-		-2 B	-0-					N	-0-					-0-

MORSE, J. S. -B- WELL #: 2 RRCID -> 026512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-		-0- B	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-		-0- B	-0-	2	3			N	-0-					-0-
12	2	N	2	-0-		-0- B	-0-	2	3			N	-0-					-0-
01	2	N	2	-0-		-0- B	-0-	2	3			N	-0-					-0-
02	2	N	2	-0-		-0- B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2	N	-0-	-0-		-2 B	-0-					N	-0-					-0-

MORSE, J. S. -C- WELL #: 3 RRCID -> 026513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-		-0- B	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-		-0- B	-0-	2	3			N	-0-					-0-
12	2	N	2	-0-		-0- B	-0-	2	3			N	-0-					-0-
01	2	N	2	-0-		-0- B	-0-	2	3			N	-0-					-0-
02	2	N	2	-0-		-0- B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2	N	-0-	-0-		-2 B	-0-					N	-0-					-0-

MORSE, J. S. -D- WELL #: 4 RRCID -> 026514 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-		-0- B	-0-	2	3			N	-0-					-0-
11	14B	DENY	2	-0-		2 B	2	2	3			N	-0-					-0-
12	2	N	-0-	-0-		-2 B	-0-					N	-0-					-0-
01	2	N	-0-	-0-		-2 B	-0-					N	-0-					-0-
02	2	N	-0-	-0-		-2 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2	N	-0-	-0-		-2 B	-0-					N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026553 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	302	N	302	-0-		-0- B	-0-	302	3			N	-0-					-0-
11	114	N	114	-0-		-0- B	-0-	114	3			N	-0-					-0-
12	314	N	314	-0-		-0- B	-0-	314	3			N	-0-					-0-
01	293	N	293	-0-		-0- B	-0-	293	3			N	-0-					-0-
02	218	N	218	-0-		-0- B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-		-31 B	-0-					N	-0-					-0-

O'BRIEN ENERGY RESOURCES CORP 617005
ZUEB WELL #: 1 RRCID -> 026623 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	125	-0-		-278 B	-0-	125	2			N	-0-					-0-
11	390	N	347	-0-		-43 B	-0-	347	2			N	-0-					-0-
12	543	N	543	-0-		-0- B	-0-	543	2			N	-0-					-0-
01	360	N	360	-0-		-0- B	-0-	360	2			N	-0-					-0-
02	336	N	257	-0-		-79 B	-0-	257	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	436	N	436	-0-		-0- B	-0-	436	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'BRIEN ENERGY RESOURCES CORP //CONT.// 617005

ZUEB WELL #: 2 RRCID -> 026624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	15	-0-	-47 B	-0-	15	2			N	-0-					-0-
11	60	N	42	-0-	-18 B	-0-	42	2			N	-0-					-0-
12	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
01	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
02	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-

ZUEB WELL #: 3 RRCID -> 026625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	29	-0-	-64 B	-0-	29	2			N	-0-					-0-
11	90	N	82	-0-	-8 B	-0-	82	2			N	-0-					-0-
12	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
01	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
02	84	N	61	-0-	-23 B	-0-	61	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-

ZUEB WELL #: 4 RRCID -> 026626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	82	-0-	-166 B	-0-	82	2			N	-0-					-0-
11	240	N	228	-0-	-12 B	-0-	228	2			N	-0-					-0-
12	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
01	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
02	224	N	169	-0-	-55 B	-0-	169	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-

ZUEB WELL #: 5 RRCID -> 026627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	15	-0-	-47 B	-0-	15	2			N	-0-					-0-
11	60	N	42	-0-	-18 B	-0-	42	2			N	-0-					-0-
12	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
01	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
02	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-

ZUEB WELL #: 6 RRCID -> 026628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	74	-0-	-174 B	-0-	74	2			N	-0-					-0-
11	240	N	204	-0-	-36 B	-0-	204	2			N	-0-					-0-
12	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
01	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
02	196	N	151	-0-	-45 B	-0-	151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-

ZUEB WELL #: 9 RRCID -> 026630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'BRIEN ENERGY RESOURCES CORP //CONT.// 617005

ZUEB WELL #: 10 RRCID -> 026631 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	57	-0-	-129 B	-0-	57	2		N	-0-			-0-
11	180	N	158	-0-	-22 B	-0-	158	2		N	-0-			-0-
12	248	N	248	-0-	-0- B	-0-	248	2		N	-0-			-0-
01	164	N	164	-0-	-0- B	-0-	164	2		N	-0-			-0-
02	140	N	117	-0-	-23 B	-0-	117	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	199	N	199	-0-	-0- B	-0-	199	2		N	-0-			-0-

ZUEB WELL #: 11 RRCID -> 026632 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	93	N	33	-0-	-60 B	-0-	33	2		N	-0-			-0-
11	92	N	92	-0-	-0- B	-0-	92	2		N	-0-			-0-
12	144	N	144	-0-	-0- B	-0-	144	2		N	-0-			-0-
01	95	N	95	-0-	-0- B	-0-	95	2		N	-0-			-0-
02	84	N	68	-0-	-16 B	-0-	68	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	115	N	115	-0-	-0- B	-0-	115	2		N	-0-			-0-

ZUEB WELL #: 12 RRCID -> 026633 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	94	-0-	-216 B	-0-	94	2		N	-0-			-0-
11	300	N	262	-0-	-38 B	-0-	262	2		N	-0-			-0-
12	410	N	410	-0-	-0- B	-0-	410	2		N	-0-			-0-
01	272	N	272	-0-	-0- B	-0-	272	2		N	-0-			-0-
02	252	N	194	-0-	-58 B	-0-	194	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	329	N	329	-0-	-0- B	-0-	329	2		N	-0-			-0-

ZUEB WELL #: 13 RRCID -> 026634 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	80	-0-	-168 B	-0-	80	2		N	-0-			-0-
11	240	N	221	-0-	-19 B	-0-	221	2		N	-0-			-0-
12	346	N	346	-0-	-0- B	-0-	346	2		N	-0-			-0-
01	229	N	229	-0-	-0- B	-0-	229	2		N	-0-			-0-
02	196	N	164	-0-	-32 B	-0-	164	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	278	N	278	-0-	-0- B	-0-	278	2		N	-0-			-0-

ZUEB WELL #: 14 RRCID -> 026635 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	61	-0-	-125 B	-0-	61	2		N	-0-			-0-
11	180	N	170	-0-	-10 B	-0-	170	2		N	-0-			-0-
12	266	N	266	-0-	-0- B	-0-	266	2		N	-0-			-0-
01	176	N	176	-0-	-0- B	-0-	176	2		N	-0-			-0-
02	168	N	126	-0-	-42 B	-0-	126	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	214	N	214	-0-	-0- B	-0-	214	2		N	-0-			-0-

ZUEB WELL #: 15 RRCID -> 026636 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	62	-0-	-124 B	-0-	62	2		N	-0-			-0-
11	180	N	172	-0-	-8 B	-0-	172	2		N	-0-			-0-
12	269	N	269	-0-	-0- B	-0-	269	2		N	-0-			-0-
01	178	N	178	-0-	-0- B	-0-	178	2		N	-0-			-0-
02	168	N	127	-0-	-41 B	-0-	127	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	216	N	216	-0-	-0- B	-0-	216	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'BRIEN ENERGY RESOURCES CORP //CONT.// 617005
ZUEB WELL #: 16 RRCID -> 026637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	40	-0-	-84 B	-0-	40	2			N	-0-					-0-
11	120	N	112	-0-	-8 B	-0-	112	2			N	-0-					-0-
12	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
01	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
02	112	N	83	-0-	-29 B	-0-	83	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-

ZUEB WELL #: 18 RRCID -> 026639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	53	-0-	-102 B	-0-	53	2			N	-0-					-0-
11	150	N	148	-0-	-2 B	-0-	148	2			N	-0-					-0-
12	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
01	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
02	140	N	110	-0-	-30 B	-0-	110	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-

O.G.P. OPERATING, INC. 617041
PARKER FEE "A" WELL #: 32 RRCID -> 173035 COMPL. DATE 01/01/1999 TOTAL DEPTH 3200 PERF. 2885 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
*02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-

PARKER FEE "A" WELL #: 40 RRCID -> 173037 COMPL. DATE 01/01/1999 TOTAL DEPTH 3187 PERF. 2867 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
*02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-

PARKER FEE "A" WELL #: 42 RRCID -> 173038 COMPL. DATE 01/01/1999 TOTAL DEPTH 3118 PERF. 3015 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
*02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-

O'RYAN OIL AND GAS 617042
PURCELL WELL #: 1 RRCID -> 026366 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
STUCKEY, O. P. WELL #: 2 RRCID -> 026425 COMPL. DATE 12/20/1928 TOTAL DEPTH 1965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS, A. N. WELL #: 1 RRCID -> 026449 COMPL. DATE 04/30/1934 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MINERAL FEE WELL #: 1 RRCID -> 026450 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BACK & AXELROD WELL #: B 1 RRCID -> 026451 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
11	90	N	31	-0-	-59	B	-0-	31	3			N	-0-					-0-
12	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
01	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
02	81	N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-

BACK & AXELROD WELL #: B 2 RRCID -> 026452 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAGNOLIA, BACK WELL #: A 1 RRCID -> 026453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
11	30	N	12	-0-	-18	B	-0-	12	3			N	-0-					-0-
12	46	N	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-
01	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
02	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MAGNOLIA, MORSE WELL #: 1 RRCID -> 026454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	210	-0-	-162 B	-0-	210	3		N	-0-			-0-
11	90	N	74	-0-	-16 B	-0-	74	3		N	-0-			-0-
12	282	N	282	-0-	-0- B	-0-	282	3		N	-0-			-0-
01	401	N	401	-0-	-0- B	-0-	401	3		N	-0-			-0-
02	265	N	265	-0-	-0- B	-0-	265	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	444	N	444	-0-	-0- B	-0-	444	3		N	-0-			-0-

BACK WELL #: 1 RRCID -> 026464 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	46	N	46	-0-	-0- B	-0-	46	3		N	-0-			-0-
11	30	N	14	-0-	-16 B	-0-	14	3		N	-0-			-0-
12	62	N	55	-0-	-7 B	-0-	55	3		N	-0-			-0-
01	46	N	46	-0-	-0- B	-0-	46	3		N	-0-			-0-
02	37	N	37	-0-	-0- B	-0-	37	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	62	N	-0-	-0-	-62 B	-0-				N	-0-			-0-

DAVIS DIAL WELL #: 2 RRCID -> 026494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	465	N	428	-0-	-37 B	-0-	428	3		N	-0-			-0-
11	450	N	152	-0-	-298 B	-0-	152	3		N	-0-			-0-
12	540	N	540	-0-	-0- B	-0-	540	3		N	-0-			-0-
01	514	N	514	-0-	-0- B	-0-	514	3		N	-0-			-0-
02	347	N	347	-0-	-0- B	-0-	347	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	498	N	498	-0-	-0- B	-0-	498	3		N	-0-			-0-

BACK CORONADO WELL #: 1 RRCID -> 026528 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY		-0-	-0-	-0- B	-0-				N	-0-			-0-

MASSAY, D. N. WELL #: 1 RRCID -> 026861 COMPL. DATE 01/21/1962 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-

MASSEY, D. N. -C- WELL #: 3 RRCID -> 026863 COMPL. DATE 08/14/1970 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY		-0-	-0-	-0- B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
SHELTON WELL #: 1 RRCID -> 026864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FARREN WELL #: 1 RRCID -> 026867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
11	300	N	220	-0-	-80 B	-0-	220	3			N	-0-					-0-
12	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
01	186	N	136	-0-	-50 B	-0-	136	3			N	-0-					-0-
02	196	N	180	-0-	-16 B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-

FARREN WELL #: B 1 RRCID -> 026868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

LONGIN, H. WELL #: 1 RRCID -> 026869 COMPL. DATE 10/24/1947 TOTAL DEPTH 2355 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASSEY, D. M. -B- WELL #: 2 RRCID -> 026870 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASSEY, R. A. WELL #: B 1 RRCID -> 026871 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
CHILTON, W. J. -D- WELL #: 1 RRCID -> 026920 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHILTON, W. J. -F- WELL #: 1 RRCID -> 026921 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLARK, J. D. -C- WELL #: 2 RRCID -> 026922 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLARK, J. D. -D- WELL #: 1 RRCID -> 026923 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANKS, H. E. -E- WELL #: 1 RRCID -> 026924 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	295	-0-	-15	B	-0-	295	3			N	-0-					-0-
11	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
12	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
01	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
02	280	N	265	-0-	-15	B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-

GARDNER, IDA A. WELL #: 1 RRCID -> 026925 COMPL. DATE 07/18/1946 TOTAL DEPTH 2410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
GARDNER, IDA A. WELL #: 2 RRCID -> 026926 COMPL. DATE 10/19/1962 TOTAL DEPTH 2362 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARLAN, R. L. -F- WELL #: 1 RRCID -> 026928 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
11	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
12	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
01	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
02	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-

HARLAN, R. L. -Q- WELL #: 1 RRCID -> 026929 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
11	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
12	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
01	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
02	672	N	541	-0-	-131 B	-0-	541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	641	-0-	-227 B	-0-	641	3			N	-0-					-0-

JOHNSON, D. E. -B- WELL #: 1 RRCID -> 026930 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
11	555	N	440	-0-	-115 B	-0-	440	3			N	-0-					-0-
12	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
01	394	N	273	-0-	-121 B	-0-	273	3			N	-0-					-0-
02	387	N	218	-0-	-169 B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-

KING, HARRIS F. WELL #: 1 RRCID -> 026931 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

KING, MYRTLE WELL #: 1 RRCID -> 026932 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042

MASSEY, D. N. -A- WELL #: 1 RRCID -> 026933 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASSEY, R. A. -A- WELL #: 1 RRCID -> 026934 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	3	-0-	3	B	3	3	3			N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	3					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3																		
03	14B	DENY	-0-	-0-	-0-	B	3					N	-0-					-0-

MASSEY, R. A. -C- WELL #: 1 RRCID -> 026935 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASSEY, R. A. -D- WELL #: 1 RRCID -> 026936 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	3	-0-	3	B	3	3	3			N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	3					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3																		
03	14B	DENY	-0-	-0-	-0-	B	3					N	-0-					-0-

MASSEY, R. A. -E- WELL #: 1 RRCID -> 026937 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASSEY, R. A. -I- WELL #: 1 RRCID -> 026938 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, R. A. -I- WELL #: 2 RRCID -> 026939 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCDONALD, M. A. -A- WELL #: 1 RRCID -> 026940 COMPL. DATE 10/13/1944 TOTAL DEPTH 2875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	167	-0-	-19	B	-0-	167	3			N	-0-					-0-
11	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
12	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
01	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
02	168	N	156	-0-	-12	B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-

MINERAL INVESTMENT CORP. WELL #: 1 RRCID -> 026941 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SITTER -D- WELL #: 1 RRCID -> 026943 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
01	4	N	4	-0-	-0-	B	-0-	4	3			N	-0-					-0-
02	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-

SITTER -G- WELL #: 1 RRCID -> 026945 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WINGO, S. WELL #: 1 RRCID -> 026946 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
WINGO, S. WELL #: 2 RRCID -> 026947 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WOODWARD WELL #: 1 RRCID -> 026948 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
11	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
12	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
01	62	N	20	-0-	-42	B	-0-	20	3			N	-0-					-0-
02	56	N	-0-	-0-	-56	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-

WUESTER, RUBIE WELL #: 1 RRCID -> 026949 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GOOCH WELL #: 2 RRCID -> 026964 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HATCHER, W. WELL #: 5 RRCID -> 026973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
CHANCE, B. F. WELL #: 1 RRCID -> 035255 COMPL. DATE 11/08/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOVIARD-LINKEY WELL #: 1 RRCID -> 035618 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HALL WELL #: D 1 RRCID -> 037696 COMPL. DATE 11/05/1957 TOTAL DEPTH 2020 PERF. 1858 - 1898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
11	90	N	38	-0-	-52	B	-0-	38	3			N	-0-					-0-
12	31	N	28	-0-	-3	B	-0-	28	3			N	-0-					-0-
01	124	N	1	-0-	-123	B	-0-	1	3			N	-0-					-0-
02	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 043262 COMPL. DATE 02/25/1949 TOTAL DEPTH N/A PERF. 2225 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

OILWELL OPERATORS, INC. 621040
MORSE, J. S. WELL #: 1 RRCID -> 025832 COMPL. DATE 03/24/1955 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WRIGHT WELL #: 1 RRCID -> 025833 COMPL. DATE 03/29/1956 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
MORSE -65- WELL #: 2 RRCID -> 026469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
11	150	N	59	-0-	-91 B	-0-	59	2			N	-0-					-0-
12	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
01	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
02	56	N	35	-0-	-21 B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-

MORSE-ALEXANDER WELL #: 1 RRCID -> 026470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
11	240	N	85	-0-	-155 B	-0-	85	2			N	-0-					-0-
12	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
01	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
02	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-

MORSE-ALEXANDER -A- WELL #: 1 RRCID -> 026471 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
11	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
12	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
01	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
02	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

MORSE-ALEXANDER -B- WELL #: 1 RRCID -> 026472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
11	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
12	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
01	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
02	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

WILLIS WELL #: 1 RRCID -> 026474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
11	60	N	7	-0-	-53 B	-0-	7	2			N	-0-					-0-
12	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
01	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
02	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-

WILLIS -C- WELL #: 1 RRCID -> 026477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	267	-0-	-43 B	-0-	267	2			N	-0-					-0-
11	300	N	75	-0-	-225 B	-0-	75	2			N	-0-					-0-
12	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
01	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
02	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
WILLIS -D- WELL #: 1 RRCID -> 026478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1499	N	1499	-0-	-0-	B	-0-	1499	2			N	-0-					-0-
11	420	N	345	-0-	-75	B	-0-	345	2			N	-0-					-0-
12	1772	N	1772	-0-	-0-	B	-0-	1772	2			N	-0-					-0-
01	1605	N	1605	-0-	-0-	B	-0-	1605	2			N	-0-					-0-
02	1113	N	1113	-0-	-0-	B	-0-	1113	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1587	N	1587	-0-	-0-	B	-0-	1587	2			N	-0-					-0-

WILLIS -E- WELL #: 1 RRCID -> 026479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	436	-0-	-29	B	-0-	436	2			N	-0-					-0-
11	450	N	129	-0-	-321	B	-0-	129	2			N	-0-					-0-
12	504	N	504	-0-	-0-	B	-0-	504	2			N	-0-					-0-
01	491	N	491	-0-	-0-	B	-0-	491	2			N	-0-					-0-
02	346	N	346	-0-	-0-	B	-0-	346	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	570	N	570	-0-	-0-	B	-0-	570	2			N	-0-					-0-

WILLIS -F- WELL #: 1 RRCID -> 026480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	560	N	560	-0-	-0-	B	-0-	560	2			N	-0-					-0-
11	270	N	176	-0-	-94	B	-0-	176	2			N	-0-					-0-
12	659	N	659	-0-	-0-	B	-0-	659	2			N	-0-					-0-
01	622	N	622	-0-	-0-	B	-0-	622	2			N	-0-					-0-
02	418	N	418	-0-	-0-	B	-0-	418	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	575	N	575	-0-	-0-	B	-0-	575	2			N	-0-					-0-

WILLIS -G- WELL #: 1 RRCID -> 026481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	659	N	659	-0-	-0-	B	-0-	659	2			N	-0-					-0-
11	360	N	198	-0-	-162	B	-0-	198	2			N	-0-					-0-
12	813	N	813	-0-	-0-	B	-0-	813	2			N	-0-					-0-
01	792	N	792	-0-	-0-	B	-0-	792	2			N	-0-					-0-
02	500	N	500	-0-	-0-	B	-0-	500	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	686	N	686	-0-	-0-	B	-0-	686	2			N	-0-					-0-

DICKEY WELL #: 1 RRCID -> 026482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	453	N	453	-0-	-0-	B	-0-	453	2			N	-0-					-0-
11	450	N	128	-0-	-322	B	-0-	128	2			N	-0-					-0-
12	524	N	524	-0-	-0-	B	-0-	524	2			N	-0-					-0-
01	518	N	518	-0-	-0-	B	-0-	518	2			N	-0-					-0-
02	337	N	337	-0-	-0-	B	-0-	337	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	474	-0-	-53	B	-0-	474	2			N	-0-					-0-

DICKEY WELL #: A 1 RRCID -> 026484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	501	K	-0-	-0-	-501	B	501					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	501					N	-0-					-0-
12 14B2 EXT			NO RPT	-0-	-0-	B	501					N	NO RPT					-0-
01 14B2 EXT			NO RPT	-0-	-0-	B	501					N	NO RPT					-0-
02 14B2 EXT			NO RPT	-0-	-0-	B	501					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 501																		
03 14B2 EXT			NO RPT	-0-	-0-	B	501					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
DICKEY WELL #: B 1 RRCID -> 026485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	271	-0-	-8	B	-0-	271	2			N	-0-					-0-
11	270	N	74	-0-	-196	B	-0-	74	2			N	-0-					-0-
12	310	N	309	-0-	-1	B	-0-	309	2			N	-0-					-0-
01	298	N	298	-0-	-0-	B	-0-	298	2			N	-0-					-0-
02	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	235	-0-	-75	B	-0-	235	2			N	-0-					-0-

PETTIT WELL #: 1 RRCID -> 026495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	639	-0-	-43	B	-0-	639	2			N	-0-					-0-
11	660	N	205	-0-	-455	B	-0-	205	2			N	-0-					-0-
12	772	N	772	-0-	-0-	B	-0-	772	2			N	-0-					-0-
01	717	N	717	-0-	-0-	B	-0-	717	2			N	-0-					-0-
02	487	N	487	-0-	-0-	B	-0-	487	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	693	N	693	-0-	-0-	B	-0-	693	2			N	-0-					-0-

PETTIT WELL #: A 1 RRCID -> 026496 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-
11	60	N	20	-0-	-40	B	-0-	20	2			N	-0-					-0-
12	75	N	75	-0-	-0-	B	-0-	75	2			N	-0-					-0-
01	70	N	70	-0-	-0-	B	-0-	70	2			N	-0-					-0-
02	48	N	48	-0-	-0-	B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-

ROBINSON WELL #: 1 RRCID -> 048253 COMPL. DATE 01/20/1967 TOTAL DEPTH 2944 PERF. 2234 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
11	2	N	1	-0-	-1	B	-0-	1	2			N	-0-					-0-
12	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
01	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
02	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	6	-0-	-25	B	-0-	6	2			N	-0-					-0-

THUT WELL #: 1 RRCID -> 108223 COMPL. DATE 10/01/1983 TOTAL DEPTH 3102 PERF. 2582 - 2886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

THUT WELL #: 4 RRCID -> 136588 COMPL. DATE 11/05/1990 TOTAL DEPTH 2970 PERF. 2640 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	272	-0-	-162	B	-0-	272	2			N	-0-					-0-
11	420	N	206	-0-	-214	B	-0-	206	2			N	-0-					-0-
12	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
01	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
02	307	N	307	-0-	-0-	B	-0-	307	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	319	N	319	-0-	-0-	B	-0-	319	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
OILWELL OPERATORS, INC. //CONT.// 621040
TERIANA WELL #: 1 RRCID -> 137458 COMPL. DATE 10/22/1990 TOTAL DEPTH 3033 PERF. 2078 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	72	-0-	-52 B	-0-	72	2			N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	32	-0-	-61 B	-0-	32	2			N	-0-					-0-

ROSE, B. BULL WELL #: 2 RRCID -> 137722 COMPL. DATE 12/29/1984 TOTAL DEPTH 3181 PERF. 2244 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	242	-0-	-99 B	-0-	242	2			N	-0-					-0-
11	270	N	52	-0-	-218 B	-0-	52	2			N	-0-					-0-
12	248	N	207	-0-	-41 B	-0-	207	2			N	-0-					-0-
01	248	N	228	-0-	-20 B	-0-	228	2			N	-0-					-0-
02	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	105	-0-	-112 B	-0-	105	2			N	-0-					-0-

ROBINSON WELL #: 2 RRCID -> 144155 COMPL. DATE 01/04/1993 TOTAL DEPTH 3112 PERF. 2506 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	495	-0-	-1 B	-0-	495	2			N	-0-					-0-
11	540	N	249	-0-	-291 B	-0-	249	2			N	-0-					-0-
12	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					-0-
01	496	N	144	-0-	-352 B	-0-	144	2			N	-0-					-0-
02	478	N	478	-0-	-0- B	-0-	478	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	464	-0-	-187 B	-0-	464	2			N	-0-					-0-

ROBINSON WELL #: 3 RRCID -> 147462 COMPL. DATE 09/27/1993 TOTAL DEPTH 3110 PERF. 2291 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
11	150	N	34	-0-	-116 B	-0-	34	2			N	-0-					-0-
12	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
01	155	N	52	-0-	-103 B	-0-	52	2			N	-0-					-0-
02	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	110	-0-	-45 B	-0-	110	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
DAVIS, BILLY B. WELL #: 1 RRCID -> 025841 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	763	-0-	-136 B	-0-	763	3			N	-0-					-0-
11	870	N	244	-0-	-626 B	-0-	244	3			N	-0-					-0-
12	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
01	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
02	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	486	-0-	-568 B	-0-	486	3			N	-0-					-0-

BULL EAST WELL #: 2 RRCID -> 025867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17	N	17	-0-	-0- B	-0-	17	3			Y	-0-					-0-
11	14	N	14	-0-	-0- B	-0-	14	3			Y	-0-					-0-
12	10	N	10	-0-	-0- B	-0-	10	3			Y	-0-					-0-
01	31	N	17	-0-	-14 B	-0-	17	3			Y	-0-					-0-
02	14	N	12	-0-	-2 B	-0-	12	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10	N	-0-	-0-	-10 B	-0-					Y	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
DAVIS, NANCY WELL #: 1 RRCID -> 054136 COMPL. DATE 12/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	458	-0-	-69 B	-0-	458	3			N	-0-					-0-
11	540	N	147	-0-	-393 B	-0-	147	3			N	-0-					-0-
12	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
01	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
02	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	238	-0-	-382 B	-0-	238	3			N	-0-					-0-

PETERSON OIL AND GAS LLC 658440
WILSON WELL #: 1 RRCID -> 092587 COMPL. DATE 07/23/1980 TOTAL DEPTH 2612 PERF. 2440 - 2524

10	4	N	3	-0-	-1 B	-0-	3	3			N	-0-					-0-
11	5	N	4	-0-	-1 B	-0-	4	3			N	-0-					-0-
12	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
01	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
02	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5	N	3	-0-	-2 B	-0-	3	3			N	-0-					-0-

WILSON WELL #: 1 A RRCID -> 132386 COMPL. DATE 10/01/1989 TOTAL DEPTH 2746 PERF. 2410 - 2500

10	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
11	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
12	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
01	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
02	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-

PETRO HALEY 660062
ALMA WELL #: 2 RRCID -> 088113 COMPL. DATE N/A TOTAL DEPTH 2315 PERF. 2150 - 2283

10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROGERS WELL #: 1 RRCID -> 088343 COMPL. DATE 01/22/1980 TOTAL DEPTH 2250 PERF. 2081 - 2187

10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 01/27/2025																	

SMITH WELL #: 1 RRCID -> 089318 COMPL. DATE 05/28/1980 TOTAL DEPTH 2320 PERF. 2084 - 2226

10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
PETRO HALEY //CONT.// 660062
SAVE WELL #: 1 RRCID -> 089319 COMPL. DATE 04/30/1980 TOTAL DEPTH 2034 PERF. 1671 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PONDEROSA TX OPERATING LLC 670097
HAYNES WELL #: 2 RRCID -> 025784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROB WELL #: 1 RRCID -> 025785 COMPL. DATE 12/03/1958 TOTAL DEPTH 2180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
11	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
12	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
01	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHORT WELL #: 1 RRCID -> 025834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
11	270	N	215	-0-	-55 B	-0-	215	3			N	-0-					-0-
12	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
01	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
02	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCLARTY, S. W. ETAL WELL #: 2 RRCID -> 025838 COMPL. DATE 10/06/1954 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAUNDERS -A- WELL #: C 1 RRCID -> 025856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
SAUNDERS, G. H. WELL #: 1 RRCID -> 025877 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
11	120	N	53	-0-	-67 B	-0-	53	3			N	-0-					-0-
12	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
01	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
02	56	N	52	-0-	-4 B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAUNDERS, G. H. WELL #: 2 RRCID -> 025878 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHAW WELL #: 4 RRCID -> 025891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
11	30	N	4	-0-	-26 B	-0-	4	3			N	-0-					-0-
12	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
01	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
02	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DARSEY WELL #: 1 RRCID -> 026603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
11	240	N	205	-0-	-35 B	-0-	205	3			N	-0-					-0-
12	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
01	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
02	196	N	183	-0-	-13 B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DARSEY -A- WELL #: 1 RRCID -> 026604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
01	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
02	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DARSEY -A- WELL #: 2 RRCID -> 026605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097

DARSEY -A- WELL #: 3 RRCID -> 026606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
11	420	N	350	-0-	-70 B	-0-	350	3			N	-0-					-0-
12	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
01	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
02	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DARSEY -A- WELL #: 4 RRCID -> 026607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DARSEY -B- WELL #: 1 RRCID -> 026608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DARSEY -C- WELL #: 1 RRCID -> 026609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DARSEY -C- WELL #: 2 RRCID -> 026610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	2644	R	-0-	-0-	-2644 B	-0-					N	-0-					-0-
11	2644		-0-	-0-	-2644 B	-2644					N	-0-					-0-
12	0	N	172	-0-	172 B	-2472	172	3			N	-0-					-0-
01	0	N	295	-0-	295 B	-2177	295	3			N	-0-					-0-
02	0	N	200	-0-	200 B	-1977	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1977																	
03	0	N	NO RPT	-0-	-0- B	-1977					N	NO RPT					-0-

DARSEY -C- WELL #: 3 RRCID -> 026611 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
11	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
12	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
01	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
02	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
DARSEY -D- WELL #: 1 RRCID -> 026612 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1965	R	243	-0-	-1722 B	-0-	243	3			N	-0-					-0-
11	190	R	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
12	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
01	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
02	168	N	164	-0-	-4 B	-0-	164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DARSEY -D- WELL #: 2 RRCID -> 026613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	39					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	39					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	39					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	39					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	39					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 39																	
03	14B2 EXT		NO RPT	-0-	-0- B	39					N	NO RPT					-0-

DARSEY -D- WELL #: 3 RRCID -> 026614 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DARSEY -D- WELL #: 4 RRCID -> 026615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	4111					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	4111					N	-0-					-0-
12	14B2 EXT		392	-0-	392 B	4503	392	3			N	-0-					-0-
01	14B2 EXT		564	-0-	564 B	5067	564	3			N	-0-					-0-
02	14B2 EXT		368	-0-	368 B	5435	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5435																	
03	14B2 EXT		NO RPT	-0-	-0- B	5435					N	NO RPT					-0-

DARSEY -E- WELL #: 1 RRCID -> 026616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
11	390	N	293	-0-	-97 B	-0-	293	3			N	-0-					-0-
12	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
01	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
02	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DARSEY -E- WELL #: 2 RRCID -> 026617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
11	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
12	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
01	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
02	532	N	451	-0-	-81 B	-0-	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
DARSEY -E- WELL #: 3 RRCID -> 026618 COMPL. DATE 08/14/1958 TOTAL DEPTH 2308 PERF. 2230 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DARSEY -F- WELL #: 1 RRCID -> 026620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
11	90	N	55	-0-	-35 B	-0-	55	3			N	-0-					-0-
12	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
01	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
02	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

REEVES WELL #: 1 RRCID -> 026621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
11	390	N	259	-0-	-131 B	-0-	259	3			N	-0-					-0-
12	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
01	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
02	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

REEVES WELL #: 2 RRCID -> 026622 COMPL. DATE 08/26/1958 TOTAL DEPTH 2471 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
11	150	N	123	-0-	-27 B	-0-	123	3			N	-0-					-0-
12	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
01	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
02	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER, J. H. & H. T. WELL #: 1 RRCID -> 026640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
11	270	N	239	-0-	-31 B	-0-	239	3			N	-0-					-0-
12	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
01	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
02	224	N	205	-0-	-19 B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER WELL #: 23 RRCID -> 035367 COMPL. DATE 09/26/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
11	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
12	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
01	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
02	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
PARKER WELL #: 24 RRCID -> 035460 COMPL. DATE 09/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARKER WELL #: 26 RRCID -> 171589 COMPL. DATE 10/14/1998 TOTAL DEPTH 2443 PERF. 2294 - 2342

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
11	540	N	529	-0-	-11	B	-0-	529	3			N	-0-					-0-
12	561	N	561	-0-	-0-	B	-0-	561	3			N	-0-					-0-
01	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-
02	504	N	503	-0-	-1	B	-0-	503	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARKER WELL #: 25 RRCID -> 174474 COMPL. DATE 09/24/1999 TOTAL DEPTH 2380 PERF. 2186 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PURSLEY GAS COMPANY 683190
DONA WELL #: 1 RRCID -> 026465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	142	N	142	-0-	-0-	B	-0-	142	2			N	-0-					-0-
11	30	N	23	-0-	-7	B	-0-	23	2			N	-0-					-0-
12	174	N	174	-0-	-0-	B	-0-	174	2			N	-0-					-0-
01	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					-0-
02	121	N	121	-0-	-0-	B	-0-	121	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	156	N	156	-0-	-0-	B	-0-	156	2			N	-0-					-0-

PURSLEY WELL #: 1 RRCID -> 026486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73	N	73	-0-	-0-	B	-0-	73	2			N	-0-					-0-
11	60	N	18	-0-	-42	B	-0-	18	2			N	-0-					-0-
12	85	N	85	-0-	-0-	B	-0-	85	2			N	-0-					-0-
01	83	N	83	-0-	-0-	B	-0-	83	2			N	-0-					-0-
02	59	N	59	-0-	-0-	B	-0-	59	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	71	N	71	-0-	-0-	B	-0-	71	2			N	-0-					-0-

NORTH PURSLEY WELL #: 1 RRCID -> 026558 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	30	-0-	-1	B	-0-	30	2			N	-0-					-0-
11	30	N	8	-0-	-22	B	-0-	8	2			N	-0-					-0-
12	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
01	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-
02	29	N	29	-0-	-0-	B	-0-	29	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	36	N	36	-0-	-0-	B	-0-	36	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

RACHEL WELL #: 1 RRCID -> 026559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	55	N	55	-0-	-0-	B	-0-	55	2		N	-0-			-0-
11	30	N	9	-0-	-21	B	-0-	9	2		N	-0-			-0-
12	67	N	67	-0-	-0-	B	-0-	67	2		N	-0-			-0-
01	65	N	65	-0-	-0-	B	-0-	65	2		N	-0-			-0-
02	47	N	47	-0-	-0-	B	-0-	47	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	60	N	60	-0-	-0-	B	-0-	60	2		N	-0-			-0-

ADNEY WELL #: 1 RRCID -> 026560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	219	N	219	-0-	-0-	B	-0-	219	2		N	-0-			-0-
11	120	N	35	-0-	-85	B	-0-	35	2		N	-0-			-0-
12	268	N	268	-0-	-0-	B	-0-	268	2		N	-0-			-0-
01	260	N	260	-0-	-0-	B	-0-	260	2		N	-0-			-0-
02	187	N	187	-0-	-0-	B	-0-	187	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	239	N	239	-0-	-0-	B	-0-	239	2		N	-0-			-0-

FRANK WELL #: 1 RRCID -> 026561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	9	N	7	-0-	-2	B	-0-	7	2		N	-0-			-0-
11	8	N	2	-0-	-6	B	-0-	2	2		N	-0-			-0-
12	9	N	9	-0-	-0-	B	-0-	9	2		N	-0-			-0-
01	9	N	9	-0-	-0-	B	-0-	9	2		N	-0-			-0-
02	7	N	7	-0-	-0-	B	-0-	7	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	9	N	9	-0-	-0-	B	-0-	9	2		N	-0-			-0-

IVY WELL #: 1 RRCID -> 026562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	558	N	464	-0-	-94	B	-0-	464	2		N	-0-			-0-
11	480	N	128	-0-	-352	B	-0-	128	2		N	-0-			-0-
12	597	N	597	-0-	-0-	B	-0-	597	2		N	-0-			-0-
01	544	N	544	-0-	-0-	B	-0-	544	2		N	-0-			-0-
02	460	N	460	-0-	-0-	B	-0-	460	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	589	N	560	-0-	-29	B	-0-	560	2		N	-0-			-0-

JOHNNIE WELL #: 1 RRCID -> 026563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	98	-0-	-26	B	-0-	98	2		N	-0-			-0-
11	90	N	27	-0-	-63	B	-0-	27	2		N	-0-			-0-
12	126	N	126	-0-	-0-	B	-0-	126	2		N	-0-			-0-
01	115	N	115	-0-	-0-	B	-0-	115	2		N	-0-			-0-
02	97	N	97	-0-	-0-	B	-0-	97	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	118	-0-	-6	B	-0-	118	2		N	-0-			-0-

KAYLO WELL #: 1 RRCID -> 026564 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	147	-0-	-39	B	-0-	147	2		N	-0-			-0-
11	150	N	41	-0-	-109	B	-0-	41	2		N	-0-			-0-
12	189	N	189	-0-	-0-	B	-0-	189	2		N	-0-			-0-
01	172	N	172	-0-	-0-	B	-0-	172	2		N	-0-			-0-
02	146	N	146	-0-	-0-	B	-0-	146	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	178	-0-	-8	B	-0-	178	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

MADELINE WELL #: 1 RRCID -> 026565 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
11	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
12	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
01	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
02	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-

MARY WELL #: 1 RRCID -> 026566 COMPL. DATE 10/29/1953 TOTAL DEPTH 2221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
11	30	N	9	-0-	-21 B	-0-	9	2			N	-0-					-0-
12	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
01	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
02	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-

MOLLIE, RUTH WELL #: 1 RRCID -> 026567 COMPL. DATE 12/04/1952 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
11	60	N	12	-0-	-48 B	-0-	12	2			N	-0-					-0-
12	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
01	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
02	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-

PURSLEY, C. P. WELL #: 1 RRCID -> 026568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
11	90	N	22	-0-	-68 B	-0-	22	2			N	-0-					-0-
12	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
01	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
02	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-

SOUTH PURSLEY WELL #: 1 RRCID -> 026569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
11	60	N	21	-0-	-39 B	-0-	21	2			N	-0-					-0-
12	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
01	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
02	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-

TOMMIE WELL #: 1 RRCID -> 026570 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	269	-0-	-41 B	-0-	269	2			N	-0-					-0-
11	270	N	74	-0-	-196 B	-0-	74	2			N	-0-					-0-
12	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
01	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
02	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	324	-0-	-17 B	-0-	324	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

BROWN WELL #: 1 RRCID -> 026571 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	548	-0-	-103 B	-0-	548	2			N	-0-					-0-
11	570	N	152	-0-	-418 B	-0-	152	2			N	-0-					-0-
12	704	N	704	-0-	-0- B	-0-	704	2			N	-0-					-0-
01	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					-0-
02	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	661	-0-	-52 B	-0-	661	2			N	-0-					-0-

JIM WELL #: 1 RRCID -> 026572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	293	-0-	-48 B	-0-	293	2			N	-0-					-0-
11	300	N	81	-0-	-219 B	-0-	81	2			N	-0-					-0-
12	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
01	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
02	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	354	-0-	-18 B	-0-	354	2			N	-0-					-0-

JIM-DOC WELL #: 1 RRCID -> 026573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
11	30	N	9	-0-	-21 B	-0-	9	2			N	-0-					-0-
12	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
01	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
02	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-

KATE WELL #: 1 RRCID -> 026574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
11	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
12	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
01	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
02	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-

LELIA WELL #: 1 RRCID -> 026575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
11	30	N	7	-0-	-23 B	-0-	7	2			N	-0-					-0-
12	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
01	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
02	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-

LENA WELL #: 1 RRCID -> 026576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
11	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
12	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
01	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
02	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
WILLIE, MAY WELL #: 1 RRCID -> 026577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	269	N	269	-0-		-0- B	-0-	269	2			N	-0-					-0-
11	74	N	74	-0-		-0- B	-0-	74	2			N	-0-					-0-
12	345	N	345	-0-		-0- B	-0-	345	2			N	-0-					-0-
01	315	N	315	-0-		-0- B	-0-	315	2			N	-0-					-0-
02	267	N	267	-0-		-0- B	-0-	267	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	324	N	324	-0-		-0- B	-0-	324	2			N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
FOWLER WELL #: A 1 RRCID -> 025787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-

MORSE, J. S. WELL #: B 1 RRCID -> 025789 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	181	N	181	-0-		-0- B	-0-	181	3			N	-0-					-0-
11	240	N	214	-0-		-26 B	-0-	214	3			N	-0-					-0-
12	302	N	302	-0-		-0- B	-0-	302	3			N	-0-					-0-
01	235	N	235	-0-		-0- B	-0-	235	3			N	-0-					-0-
02	196	N	36	-0-		-160 B	-0-	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	129	-0-		-119 B	-0-	129	3			N	-0-					-0-

BACK, E. V. ESTATE WELL #: 2 RRCID -> 025790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 1 RRCID -> 025807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
CUBINE -B- WELL #: 2 RRCID -> 025808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 3 RRCID -> 025809 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 4 RRCID -> 025810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANDERS, G. H. WELL #: 2 RRCID -> 025858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
11	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
12	661	N	661	-0-	-0-	B	-0-	661	3			N	-0-					-0-
01	608	N	608	-0-	-0-	B	-0-	608	3			N	-0-					-0-
02	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-

SAUNDERS -A- WELL #: 3 RRCID -> 025860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BACK WELL #: 2 RRCID -> 025864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUGHES WELL #: 1 RRCID -> 026116 COMPL. DATE 06/22/1957 TOTAL DEPTH 2004 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LANE, U. G. WELL #: 1 RRCID -> 026467 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
11	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
12	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
01	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
02	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 026537 COMPL. DATE 01/12/1950 TOTAL DEPTH 2576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	408	-0-	-26 B	-0-	408	3			N	-0-					-0-
11	420	N	394	-0-	-26 B	-0-	394	3			N	-0-					-0-
12	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
01	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
02	364	N	191	-0-	-173 B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-

MCKINNON WELL #: 1 RRCID -> 026641 COMPL. DATE 12/08/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
11	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
12	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
01	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
02	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-

MCKINNON WELL #: 2 RRCID -> 026642 COMPL. DATE 12/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
MCKINNON WELL #: 4 RRCID -> 026644 COMPL. DATE 06/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	258	-0-	-114	B	-0-	258	3			N	-0-					-0-
11	360	N	332	-0-	-28	B	-0-	332	3			N	-0-					-0-
12	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
01	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
02	308	N	292	-0-	-16	B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-

FOSTER WELL #: 1 RRCID -> 026805 COMPL. DATE 07/09/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	349	-0-	-23	B	-0-	349	3			N	-0-					-0-
11	450	N	435	-0-	-15	B	-0-	435	3			N	-0-					-0-
12	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
01	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
02	420	N	245	-0-	-175	B	-0-	245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	357	-0-	-108	B	-0-	357	3			N	-0-					-0-

LANGLEY WELL #: 1 RRCID -> 026808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BINKLEY ESTATE WELL #: 1 RRCID -> 026912 COMPL. DATE 01/01/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	238	-0-	-72	B	-0-	238	3			N	-0-					-0-
11	300	N	277	-0-	-23	B	-0-	277	3			N	-0-					-0-
12	310	N	252	-0-	-58	B	-0-	252	3			N	-0-					-0-
01	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
02	252	N	166	-0-	-86	B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	202	-0-	-46	B	-0-	202	3			N	-0-					-0-

BINKLEY ESTATE WELL #: 2 RRCID -> 026913 COMPL. DATE 05/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	112	-0-	-43	B	-0-	112	3			N	-0-					-0-
11	150	N	130	-0-	-20	B	-0-	130	3			N	-0-					-0-
12	155	N	119	-0-	-36	B	-0-	119	3			N	-0-					-0-
01	92	N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-
02	112	N	78	-0-	-34	B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	95	-0-	-29	B	-0-	95	3			N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	210	-0-	-100	B	-0-	210	3			N	-0-					-0-
11	300	N	245	-0-	-55	B	-0-	245	3			N	-0-					-0-
12	310	N	222	-0-	-88	B	-0-	222	3			N	-0-					-0-
01	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
02	224	N	147	-0-	-77	B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	178	-0-	-39	B	-0-	178	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BOATMAN BANK WELL #: 2 RRCID -> 026915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOATMAN BANK WELL #: 3 RRCID -> 026916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BARBEE, O. V. WELL #: 1 RRCID -> 026918 COMPL. DATE 09/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	159	-0-	-89	B	-0-	159	3			N	-0-					-0-
11	270	N	173	-0-	-97	B	-0-	173	3			N	-0-					-0-
12	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
01	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-
02	168	N	37	-0-	-131	B	-0-	37	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027012 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITTINGTON WELL #: 1 RRCID -> 027048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
11	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
12	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
01	596	N	596	-0-	-0-	B	-0-	596	3			N	-0-					-0-
02	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	236	-0-	-12	B	-0-	236	3			N	-0-					-0-

LAYCOCK, A. J. WELL #: 1 RRCID -> 027051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					201
11	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					201
12	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					201
01	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					201
02	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					201
03/01 BALANCING DATE STATUS -> -0-																		
03	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					201

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
QUESTA ENERGY CORPORATION //CONT.// 684634
LAX WELL #: 1 RRCID -> 033865 COMPL. DATE 02/19/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
12	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
01	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
02	56	N	49	-0-	-7 B	-0-	49	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-

PAKAN WELL #: 2 RRCID -> 039275 COMPL. DATE 07/18/1940 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
11	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
12	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
01	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
02	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-

BAILEY, MELVIN WELL #: 1 RRCID -> 092562 COMPL. DATE 02/27/1981 TOTAL DEPTH 1998 PERF. 1805 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HILTBRUNNER, FERN -ET- -AL- WELL #: 1 RRCID -> 100096 COMPL. DATE 02/24/1982 TOTAL DEPTH 21701 PERF. 878 - 2008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
12	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
01	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
02	56	N	49	-0-	-7 B	-0-	49	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 101521 COMPL. DATE 05/11/1982 TOTAL DEPTH 2365 PERF. 1804 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLENE WELL #: 1 RRCID -> 105398 COMPL. DATE 04/08/1983 TOTAL DEPTH 2120 PERF. 1882 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
QUESTA ENERGY CORPORATION //CONT.// 684634
BINKLEY WELL #: 1 RRCID -> 110639 COMPL. DATE 01/15/1983 TOTAL DEPTH N/A PERF. 1904 - 2174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
11	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
12	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
01	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
02	224	N	218	-0-	-6 B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-

FARREN WELL #: 1 RRCID -> 111062 COMPL. DATE 01/16/1983 TOTAL DEPTH 2010 PERF. 1706 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
11	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
12	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
01	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
02	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-

PAKAN WELL #: 1 RRCID -> 116473 COMPL. DATE 02/12/1936 TOTAL DEPTH 2090 PERF. 1957 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
11	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
12	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
01	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
02	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-

WILLIE WELL #: 1020 RRCID -> 136575 COMPL. DATE 10/24/1990 TOTAL DEPTH 2044 PERF. 1890 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
11	60	N	31	-0-	-29 B	-0-	31	3			N	-0-					-0-
12	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
01	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
02	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	34	-0-	-28 B	-0-	34	3			N	-0-					-0-

JOINER WELL #: 1R RRCID -> 238327 COMPL. DATE 05/21/2008 TOTAL DEPTH 2450 PERF. 2126 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	159	-0-	-89 B	-0-	159	3			N	-0-					-0-
11	270	N	172	-0-	-98 B	-0-	172	3			N	-0-					-0-
12	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
01	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
02	168	N	37	-0-	-131 B	-0-	37	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
FRANKS WELL #: B 1 RRCID -> 027006 COMPL. DATE 05/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/27/2024

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RAILSBACK, J. J. 688495
JEFE WELL #: 1 RRCID -> 124246 COMPL. DATE 04/15/1948 TOTAL DEPTH 2270 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RAYMOND, NEAL 695580
CLAY, L. E. WELL #: 1 RRCID -> 027002 COMPL. DATE 12/14/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RED LINE COMPANY, LTD. 697042
CHAPMAN WELL #: 1007 RRCID -> 025842 COMPL. DATE 06/26/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORSE, J. WELL #: 1 RRCID -> 025843 COMPL. DATE 03/30/1956 TOTAL DEPTH 2218 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

REYNOLDS, E. E. WELL #: 1 RRCID -> 026440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	60	-0-	-2	B	-0-	60	2		N	-0-					-0-
11	90	N	10	-0-	-80	B	-0-	10	2		N	-0-					-0-
12	70	N	70	-0-	-0-	B	-0-	70	2		N	-0-					-0-
01	62	N	59	-0-	-3	B	-0-	59	2		N	-0-					-0-
02	47	N	47	-0-	-0-	B	-0-	47	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	62	N	-0-	-0-	-62	B	-0-				N	-0-					-0-

WEBB WELL #: A 18 RRCID -> 026441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	90	-0-	-3	B	-0-	90	2		N	-0-					-0-
11	120	N	15	-0-	-105	B	-0-	15	2		N	-0-					-0-
12	105	N	105	-0-	-0-	B	-0-	105	2		N	-0-					-0-
01	93	N	89	-0-	-4	B	-0-	89	2		N	-0-					-0-
02	71	N	71	-0-	-0-	B	-0-	71	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	93	N	-0-	-0-	-93	B	-0-				N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
COLEBANK WELL #: 1 RRCID -> 026487 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
11	30	N	18	-0-	-12 B	-0-	18	3			N	-0-					-0-
12	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
01	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
02	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

COLEBANK WELL #: 3 RRCID -> 026488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
11	30	N	18	-0-	-12 B	-0-	18	3			N	-0-					-0-
12	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
01	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
02	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

REMUDA OPERATING COMPANY 701606
GLENN, ESSIE WELL #: 1 RRCID -> 040723 COMPL. DATE 08/10/1966 TOTAL DEPTH 2454 PERF. 2334 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	341	-0-	-31 B	-0-	341	3			N	-0-					-0-
11	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
12	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
01	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
02	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-

RENEAU OIL CO. 701746
KENDA WELL #: 1 RRCID -> 098936 COMPL. DATE 01/15/1982 TOTAL DEPTH 2090 PERF. 1970 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KORBIN WELL #: 1 RRCID -> 098945 COMPL. DATE 01/23/1982 TOTAL DEPTH 2348 PERF. 2121 - 2299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHAD WELL #: 1 RRCID -> 101523 COMPL. DATE 06/04/1982 TOTAL DEPTH 2245 PERF. 2077 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0 #		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/19/2024

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
RENEAU OIL CO. //CONT.// 701746
CLAIRE WELL #: 1 RRCID -> 104333 COMPL. DATE 08/28/1982 TOTAL DEPTH 2459 PERF. 2232 - 2446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SESCO WELL #: 2 RRCID -> 109668 COMPL. DATE 01/09/1984 TOTAL DEPTH 2245 PERF. 2067 - 2215

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SESCO WELL #: 1 RRCID -> 109669 COMPL. DATE 01/09/1984 TOTAL DEPTH 2085 PERF. 1938 - 2042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

JAN WELL #: 1 RRCID -> 109670 COMPL. DATE 01/31/1984 TOTAL DEPTH 2126 PERF. 1894 - 2023

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PAL WELL #: 1 RRCID -> 110638 COMPL. DATE 01/05/1983 TOTAL DEPTH 2020 PERF. 1826 - 1980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MACINA WELL #: 1 RRCID -> 113701 COMPL. DATE 05/07/1984 TOTAL DEPTH 1993 PERF. 1779 - 1978

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU OIL CO. //CONT.// 701746
SCHLEGEL WELL #: 1 RRCID -> 114559 COMPL. DATE 04/10/1984 TOTAL DEPTH 2040 PERF. 1813 - 2025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01	BALANCING	DATE	STATUS ->	-0-														
03	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/29/2025

PAYNE WELL #: 1 RRCID -> 114562 COMPL. DATE 10/11/1984 TOTAL DEPTH 2025 PERF. 1801 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01	BALANCING	DATE	STATUS ->	-0-														
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 2 RRCID -> 114563 COMPL. DATE 09/12/1984 TOTAL DEPTH 1991 PERF. 1798 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01	BALANCING	DATE	STATUS ->	-0-														
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SESCO -C- WELL #: 1 RRCID -> 114566 COMPL. DATE 09/12/1984 TOTAL DEPTH 2052 PERF. 1897 - 2045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01	BALANCING	DATE	STATUS ->	-0-														
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRAIN WELL #: 1 RRCID -> 114854 COMPL. DATE 04/03/1984 TOTAL DEPTH 1526 PERF. 1413 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01	BALANCING	DATE	STATUS ->	-0-														
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK, O. A. WELL #: 7 RRCID -> 137278 COMPL. DATE 11/03/1984 TOTAL DEPTH 2215 PERF. 1893 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01	BALANCING	DATE	STATUS ->	-0-														
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. 701747
LADD, PAUL WELL #: 1 RRCID -> 025783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BRADLEY WELL #: B 1 RRCID -> 026368 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MCMURTRY WELL #: 2 RRCID -> 026385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MCMURTRY WELL #: 3 RRCID -> 026386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

FINLEY, A. H. WELL #: 1 RRCID -> 026401 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GEORGE /UNION/ WELL #: 2 RRCID -> 026404 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MARTIN, W. C. WELL #: 1 RRCID -> 026411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MORGAN WELL #: 3 RRCID -> 026415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026421 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SIMMS, L. B. WELL #: 1 RRCID -> 026423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WOFFORD, W. B. WELL #: 1 RRCID -> 026427 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026431 COMPL. DATE 09/20/1929 TOTAL DEPTH 1904 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	1311			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	B	1311			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	B	1311			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	B	1311			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	B	1311			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> 1311														
03	14B	DENY	NO RPT	-0-	-0-	B	1311			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PURCELL, M. S. WELL #: 1 RRCID -> 026433 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->	-0-										
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PURCELL, M. S. WELL #: A 1 RRCID -> 026434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->	-0-										
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HOLMES, W. H. WELL #: 1 RRCID -> 026542 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->	-0-										
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

NELSON, A. L. WELL #: 3 RRCID -> 026547 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->	-0-										
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

NELSON, A. L. WELL #: 5 RRCID -> 026548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->	-0-										
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

SMITH, C. WELL #: 1 RRCID -> 026550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->	-0-										
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
VERMILLION, W. H. WELL #: 1 RRCID -> 026712 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026806 COMPL. DATE 02/18/1959 TOTAL DEPTH 2280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: 2 RRCID -> 026807 COMPL. DATE 07/00/1959 TOTAL DEPTH 1970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ACKLEY, M. E. -COL- WELL #: 1 RRCID -> 026809 COMPL. DATE 10/23/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ACKLEY, P. P. -LS- WELL #: 1 RRCID -> 026811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ACKLEY, M. E. WELL #: A 1 RRCID -> 026812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ACKLEY, M. E. WELL #: B 1 RRCID -> 026813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

ACKLEY, M. E. WELL #: 3 RRCID -> 026814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

ACKLEY, M. E. WELL #: 4 RRCID -> 026815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	142			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	142			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	142			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	142			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	142			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> 142													
03	14B DENY	NO RPT	-0-	-0-	B	142			N	NO RPT			-0-

ACKLEY, M. E. WELL #: 5 RRCID -> 026816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

ATKINS, T. HARVEY WELL #: 1 RRCID -> 026817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BINKLEY, M. M. WELL #: 1 RRCID -> 026820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CUDDEBACK, J. D. -COL- WELL #: 1 RRCID -> 026821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CUDDEBACK, J. D. -LS- WELL #: 1 RRCID -> 026822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GORDON, G. C. WELL #: 1 T RRCID -> 026824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GORDON, G. C. WELL #: 2 T RRCID -> 026825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRISWOLD, R. W. M & D WELL #: 1 RRCID -> 026826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRISWOLD, R. W. WELL #: 2 RRCID -> 026828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GROGAN, JOHN W. WELL #: 3 RRCID -> 026831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GROGAN, J. W. WELL #: B 1 RRCID -> 026832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JONES, T. C. WELL #: 3 RRCID -> 026836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JONES, T. C. WELL #: 4 RRCID -> 026837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK, A. J. WELL #: 2 RRCID -> 026839 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK, A. J. WELL #: 3 RRCID -> 026840 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
LINKEY, CHARLES A. WELL #: 3 RRCID -> 026843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->	-0-											
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MAJOR, F. LEE WELL #: 1 RRCID -> 026845 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->	-0-											
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

RITCHEY, VERNA WELL #: 1 RRCID -> 026850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->	-0-											
03	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TROSTLE, T. E. WELL #: 2 RRCID -> 026853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->	-0-											
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WILLIAMS & LAYCOCK WELL #: 1 RRCID -> 026856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->	-0-											
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WILLIAMS & LAYCOCK WELL #: 2 RRCID -> 026857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->	-0-											
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WOODLEY, E. L. WELL #: A 1 RRCID -> 026858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	628			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	628			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	628			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	628			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	628			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->			628									
03	14B DENY	NO RPT	-0-	-0-	B	628			N	NO RPT			-0-

WOODLEY, E. L. WELL #: B 1 RRCID -> 026859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WOODLEY, E. L. WELL #: C 1 RRCID -> 026860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LILLIAN & LUCILLE WELL #: 1 RRCID -> 026877 COMPL. DATE 06/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

CLOSE WELL #: 1 RRCID -> 026879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

CLOSE WELL #: 2 RRCID -> 026880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	4093			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	4093			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	4093			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	4093			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	4093			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->			4093									
03	14B DENY	NO RPT	-0-	-0-	B	4093			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

GOOCH, J. W. WELL #: 1 RRCID -> 026881 COMPL. DATE 07/07/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GROGAN, J. W. WELL #: 1 RRCID -> 026883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LANKFORD WELL #: 1 RRCID -> 026888 COMPL. DATE 04/18/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

POWELL WELL #: A 1 RRCID -> 026891 COMPL. DATE 12/16/1961 TOTAL DEPTH 2204 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

POWELL WELL #: B 2 RRCID -> 026893 COMPL. DATE 10/02/1962 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PURKEY WELL #: 1 RRCID -> 026894 COMPL. DATE 09/27/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
RIPPY WELL #: 1 RRCID -> 026895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

ANNETTE-STAFFORD WELL #: 1 RRCID -> 026896 COMPL. DATE 08/12/1960 TOTAL DEPTH 1979 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

STAFFORD, J. WELL #: 3 RRCID -> 026898 COMPL. DATE 11/00/1960 TOTAL DEPTH 2008 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WALLACE WELL #: 1 RRCID -> 026899 COMPL. DATE 01/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

CLOSE, IVEY WELL #: 3 RRCID -> 026901 COMPL. DATE 10/00/1929 TOTAL DEPTH 1420 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

CLOSE, IVEY WELL #: 13 RRCID -> 026902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE, IVEY WELL #: 14 RRCID -> 026903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

CLOSE, IVEY WELL #: 15 RRCID -> 026904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

CLOSE, IVEY WELL #: 17 RRCID -> 026905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

CLOSE, IVEY WELL #: 19 RRCID -> 026907 COMPL. DATE 07/00/1930 TOTAL DEPTH 1980 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

COOPER WELL #: B 1 RRCID -> 026908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GROGAN WELL #: B 1 RRCID -> 026910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CUDDEBACK WELL #: 1 RRCID -> 026953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->	-0-											
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

FARRIS WELL #: 1 RRCID -> 026954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->	-0-											
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BAILEY WELL #: 1 RRCID -> 026956 COMPL. DATE 01/18/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->	-0-											
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

M&D CLOSE WELL #: 1 RRCID -> 026959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->	-0-											
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

M&D CLOSE WELL #: 2 RRCID -> 026960 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->	-0-											
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

M&D CLOSE WELL #: 3 RRCID -> 026961 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->	-0-											
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GOOCH WELL #: 3 RRCID -> 026965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GOOCH WELL #: 5 RRCID -> 026967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GOOCH WELL #: 6 RRCID -> 026968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GOOCH WELL #: 7 RRCID -> 026969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GOOCH WELL #: 8 RRCID -> 026970 COMPL. DATE 01/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HATCHER, M. WELL #: 3 RRCID -> 026972 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
KRIZAN WELL #: 1 RRCID -> 026974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

STAUFFER, I. D. WELL #: 1 RRCID -> 026976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026986 COMPL. DATE 05/24/1958 TOTAL DEPTH 2061 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

FRANKS, H. E. WELL #: B 1 RRCID -> 026988 COMPL. DATE 10/21/1958 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	484			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	484			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	484			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	484			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	484			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		484										
03	14B DENY	NO RPT	-0-	-0-	B	484			N	NO RPT			-0-

FRANKS, H. E. -B- WELL #: B 2 RRCID -> 026989 COMPL. DATE 12/15/1958 TOTAL DEPTH 2055 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. WELL #: B 3 RRCID -> 026990 COMPL. DATE 02/09/1959 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0- B	279			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	279			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	279			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	279			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	279			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->			279								
03	14B DENY	NO RPT	-0-	-0- B	279			N	NO RPT			-0-

FRANKS, H. E. WELL #: B 4 RRCID -> 026991 COMPL. DATE 03/03/1958 TOTAL DEPTH N/A PERF. N/A

10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-									
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

ATKINS WELL #: 1 RRCID -> 026992 COMPL. DATE 11/22/1945 TOTAL DEPTH 1831 PERF. N/A

10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-									
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PAKAN WELL #: 2 RRCID -> 026994 COMPL. DATE 03/04/1963 TOTAL DEPTH N/A PERF. N/A

10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-									
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PAKAN WELL #: 1 RRCID -> 027045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-									
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

VALENCIK WELL #: 1 RRCID -> 027046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-									
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747
LANKFORD WELL #: 1 RRCID -> 039409 COMPL. DATE 11/17/1962 TOTAL DEPTH 2341 PERF. 2150 - 2235

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BRADLEY, ELLA, -B- WELL #: 2 RRCID -> 039530 COMPL. DATE 10/13/1965 TOTAL DEPTH 2043 PERF. 1859 - 2043

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BRADLEY, ELLA, -B- WELL #: 3 RRCID -> 039531 COMPL. DATE 12/30/1965 TOTAL DEPTH 2037 PERF. 1875 - 1886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

RICHARDSON WELL #: 1 RRCID -> 039827 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

COLEMAN, J. D. WELL #: 1 RRCID -> 073140 COMPL. DATE 06/19/1977 TOTAL DEPTH 2437 PERF. 2310 - 2420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

RENEAU WELL #: 1 RRCID -> 080303 COMPL. DATE 10/10/1978 TOTAL DEPTH 2240 PERF. 1951 - 2128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	209			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	209			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	209			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	209			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	209			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		209										
03	14B DENY	NO RPT	-0-	-0-	B	209			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU, JAMES SEED CO. //CONT.// 701747
BAKER WELL #: 1 RRCID -> 090739 COMPL. DATE 07/09/1980 TOTAL DEPTH 2500 PERF. 2022 - 2160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SIMPSON WELL #: 1 RRCID -> 090743 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 1866 - 1830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

ELIZABETH WELL #: 1002 RRCID -> 092337 COMPL. DATE 11/09/1980 TOTAL DEPTH 2026 PERF. 1936 - 1982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MACINA WELL #: 1 RRCID -> 092591 COMPL. DATE 01/05/1981 TOTAL DEPTH 2050 PERF. 1813 - 1999

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MACINA WELL #: 2 RRCID -> 092592 COMPL. DATE 01/19/1981 TOTAL DEPTH 2056 PERF. 1818 - 1971

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MACINA WELL #: 3 RRCID -> 093510 COMPL. DATE 04/21/1981 TOTAL DEPTH 1921 PERF. 1731 - 1854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RENEAU, JAMES SEED CO. //CONT.// 701747
TROXELL, E. F. WELL #: 1 RRCID -> 094093 COMPL. DATE 05/01/1981 TOTAL DEPTH 1985 PERF. 1814 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 9501 A RRCID -> 094094 COMPL. DATE 04/21/1981 TOTAL DEPTH 2240 PERF. 2083 - 2198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 01/29/2025																		

MACINA-108- WELL #: 1 RRCID -> 097256 COMPL. DATE 11/12/1981 TOTAL DEPTH 2180 PERF. 1587 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

HOLMES WELL #: 1 RRCID -> 097259 COMPL. DATE 11/20/1981 TOTAL DEPTH 2178 PERF. 1776 - 1806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 097260 COMPL. DATE 11/04/1981 TOTAL DEPTH 2290 PERF. 1924 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA -126- WELL #: 1 RRCID -> 098548 COMPL. DATE 01/29/1982 TOTAL DEPTH 2200 PERF. 1964 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU, JAMES SEED CO. //CONT.// 701747
SIMMONS WELL #: 1 RRCID -> 098948 COMPL. DATE 03/24/1982 TOTAL DEPTH 2214 PERF. 1874 - 2200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BROWN WELL #: 1 RRCID -> 098950 COMPL. DATE 03/23/1982 TOTAL DEPTH 2225 PERF. 2010 - 2188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

RENEAU, JAMES WELL #: 1 RRCID -> 100829 COMPL. DATE 03/15/1982 TOTAL DEPTH 2090 PERF. 1990 - 2090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BIGGERS WELL #: 1 RRCID -> 104898 COMPL. DATE 01/01/1983 TOTAL DEPTH 2030 PERF. 1864 - 2006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HENRY WELL #: 9601 RRCID -> 105397 COMPL. DATE 09/02/1982 TOTAL DEPTH 2156 PERF. 1996 - 2119

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

FRANCES WELL #: 1 RRCID -> 106372 COMPL. DATE 05/26/1983 TOTAL DEPTH 2145 PERF. 2024 - 2104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
SESCO -B- WELL #: 1 RRCID -> 114565 COMPL. DATE 09/12/1984 TOTAL DEPTH 2390 PERF. 2058 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		0 #	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/11/2025

BEAU WELL #: 2 RRCID -> 115533 COMPL. DATE 10/16/1984 TOTAL DEPTH 2366 PERF. 2051 - 2334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		0 A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/13/2025

TEDDER WELL #: 3 RRCID -> 116435 COMPL. DATE 12/03/1985 TOTAL DEPTH 2124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FITZGERALD WELL #: 1 RRCID -> 122801 COMPL. DATE 11/17/1986 TOTAL DEPTH 1665 PERF. 1487 - 1628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GROGAN -B- WELL #: 1 RRCID -> 127611 COMPL. DATE 08/27/1982 TOTAL DEPTH 2412 PERF. 1101 - 1216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	137					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	137					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	137					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	137					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	137					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 137																	
03	14B	DENY	NO RPT	-0-	-0- B	137					N	NO RPT					-0-

EVANS WELL #: 1 RRCID -> 140597 COMPL. DATE 03/01/1985 TOTAL DEPTH 2475 PERF. 2109 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		0 A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/07/2025

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
COPELAND WELL #: 1 RRCID -> 145973 COMPL. DATE 05/27/1993 TOTAL DEPTH 2270 PERF. 1967 - 2140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MANKINS WELL #: 2 RRCID -> 149691 COMPL. DATE 01/12/1984 TOTAL DEPTH 2227 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BELL, G. WELL #: 1 RRCID -> 151634 COMPL. DATE 03/16/1994 TOTAL DEPTH 2200 PERF. 2154 - 2184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

BELL, G. WELL #: 2 RRCID -> 151635 COMPL. DATE 03/16/1994 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

BELL, G. WELL #: 3 RRCID -> 152880 COMPL. DATE 04/01/1968 TOTAL DEPTH 2217 PERF. 2030 - 2217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

RENEAU WELL #: 201A RRCID -> 226519 COMPL. DATE 06/01/2006 TOTAL DEPTH 1920 PERF. 1500 - 4242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU, JAMES SEED CO. //CONT.// 701747
RENEAU #18-1 WELL #: 1801 RRCID -> 226522 COMPL. DATE 06/13/2006 TOTAL DEPTH 1908 PERF. 1600 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RENEAU #2-2 WELL #: 202 RRCID -> 227467 COMPL. DATE 01/12/2007 TOTAL DEPTH 2300 PERF. 1752 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RHYNE, J.V. 706379
GUEST, SAM J. WELL #: 1 RRCID -> 026716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GUEST, SAM J. WELL #: 1 RRCID -> 091905 COMPL. DATE 12/15/1980 TOTAL DEPTH 2800 PERF. 1866 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
CHARLES WELL #: 1 RRCID -> 125706 COMPL. DATE 08/14/1987 TOTAL DEPTH 2540 PERF. 2420 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	76	N	76	-0-	-0-	B	-0-	76	2			Y	-0-					-0-
11	60	N	23	-0-	-37	B	-0-	23	2			Y	-0-					-0-
12	84	N	84	-0-	-0-	B	-0-	84	2			Y	-0-					-0-
01	72	N	72	-0-	-0-	B	-0-	72	2			Y	-0-					-0-
02	46	N	46	-0-	-0-	B	-0-	46	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	-0-	-0-	-62	B	-0-					Y	-0-					-0-

CHARLES WELL #: 2 RRCID -> 146356 COMPL. DATE 04/12/1993 TOTAL DEPTH 2560 PERF. 2440 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	306	N	306	-0-	-0-	B	-0-	306	2			Y	-0-					-0-
11	240	N	90	-0-	-150	B	-0-	90	2			Y	-0-					-0-
12	338	N	338	-0-	-0-	B	-0-	338	2			Y	-0-					-0-
01	289	N	289	-0-	-0-	B	-0-	289	2			Y	-0-					-0-
02	186	N	186	-0-	-0-	B	-0-	186	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	-0-	-0-	-248	B	-0-					Y	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ROJO OIL COMPANY 726701
SAUNDERS, G. C. & H. E. WELL #: 3 RRCID -> 025868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	B	309			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	309			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	309			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	309			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	309			N	-0-			-0-
	03/01 BALANCING DATE STATUS ->			309									
03	14B2 EXT	NO RPT	-0-	-0-	B	309			N	NO RPT			-0-

SLT DAKOTA OPERATING, INC. 740337
CLAY, A. R. WELL #: 1 RRCID -> 026334 COMPL. DATE 12/00/1960 TOTAL DEPTH 2197 PERF. N/A

10	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DOUGLAS, R. F. WELL #: 4 RRCID -> 033871 COMPL. DATE 09/18/1959 TOTAL DEPTH N/A PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LAYCOCK WELL #: 13 RRCID -> 038264 COMPL. DATE 11/06/1961 TOTAL DEPTH 2050 PERF. 1950 - 1966

10	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LAYCOCK WELL #: 198 RRCID -> 038265 COMPL. DATE 09/27/1965 TOTAL DEPTH 2070 PERF. 1965 - 1982

10	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TITTLE, L. M. -C- WELL #: 1 RRCID -> 038266 COMPL. DATE 12/25/1964 TOTAL DEPTH 2096 PERF. 2006 - 2010

10	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
TITTLE WELL #: 183 RRCID -> 038267 COMPL. DATE 09/28/1965 TOTAL DEPTH 2014 PERF. 1968 - 1984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-											
03	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TITTLE, L. M. WELL #: 1 RRCID -> 038268 COMPL. DATE 12/02/1964 TOTAL DEPTH 2005 PERF. 1930 - 1934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-											
03	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

ST. MARYS WELL #: 1 RRCID -> 038269 COMPL. DATE 01/14/1965 TOTAL DEPTH 2075 PERF. 1996 - 2000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-											
03	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TAYLOR WELL #: 1 RRCID -> 039246 COMPL. DATE 12/30/1964 TOTAL DEPTH 2204 PERF. 2084 - 2188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-											
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

ST. MARYS WELL #: 1 A RRCID -> 040106 COMPL. DATE 01/29/1966 TOTAL DEPTH 2200 PERF. 2001 - 2005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-											
03	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TITTLE WELL #: 1 D RRCID -> 040107 COMPL. DATE 02/04/1966 TOTAL DEPTH 2025 PERF. 1930 - 1934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-											
03	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SLT DAKOTA OPERATING, INC. //CONT.// 740337
SEWELL, BYRL -ET- -AL- WELL #: 1 RRCID -> 057133 COMPL. DATE N/A TOTAL DEPTH 2300 PERF. 2160 - 2399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EMMERT WELL #: 102 RRCID -> 065561 COMPL. DATE 11/15/1975 TOTAL DEPTH 1870 PERF. 1776 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EMMERT WELL #: 202 RRCID -> 075865 COMPL. DATE 02/28/1978 TOTAL DEPTH 1863 PERF. 1764 - 1780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EMMERT WELL #: 1099 RRCID -> 076463 COMPL. DATE 02/27/1978 TOTAL DEPTH 2050 PERF. 1970 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 03/27/2025																		

EMMERT WELL #: 302 RRCID -> 076464 COMPL. DATE 02/06/2008 TOTAL DEPTH 1885 PERF. 1802 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCFARLAND WELL #: 301 RRCID -> 088520 COMPL. DATE 06/12/1980 TOTAL DEPTH 1804 PERF. 1753 - 1773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 03/20/2025																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
EMMERT WELL #: 3099 RRCID -> 088917 COMPL. DATE 06/14/1980 TOTAL DEPTH 1884 PERF. 1842 - 1856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 04/01/2025																	

EMMERT WELL #: 3082 RRCID -> 093033 COMPL. DATE 10/05/1981 TOTAL DEPTH 2400 PERF. 2230 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 4099 RRCID -> 093034 COMPL. DATE 03/12/1981 TOTAL DEPTH 2000 PERF. 1907 - 1927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 03/31/2025																	

EMMERT WELL #: 1100 RRCID -> 093035 COMPL. DATE 04/01/1981 TOTAL DEPTH 1870 PERF. 1770 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 03/25/2025																	

ELLIOTT, WINNIE WELL #: 1 RRCID -> 102540 COMPL. DATE 09/07/1982 TOTAL DEPTH 2165 PERF. 2071 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK -A- WELL #: 2098 RRCID -> 104232 COMPL. DATE 12/03/1982 TOTAL DEPTH N/A PERF. 1892 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SLT DAKOTA OPERATING, INC. //CONT.// 740337
SHERIA WELL #: 1 RRCID -> 105933 COMPL. DATE 12/15/1982 TOTAL DEPTH 2144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
MORSE WELL #: A 1 RRCID -> 026557 COMPL. DATE 10/23/1951 TOTAL DEPTH 2247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHAMROCK TEXAS PARTNERS L.P. 769125
TINSLEY, E. R. WELL #: 1 RRCID -> 026743 COMPL. DATE 10/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
11	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					-0-
12	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
01	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
02	5	N	2	-0-	-3	B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					-0-

TINSLEY WELL #: 1 RRCID -> 026747 COMPL. DATE 10/00/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
11	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					-0-
12	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					-0-
01	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
02	5	N	4	-0-	-1	B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6	N	6	-0-	-0-	B	-0-	6	2			N	-0-					-0-

BEARROW WELL #: 1 RRCID -> 026748 COMPL. DATE 09/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
11	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
12	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
01	4	N	3	-0-	-1	B	-0-	3	2			N	-0-					-0-
02	3	N	2	-0-	-1	B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 026750 COMPL. DATE 01/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	268	N	268	-0-	-0-	B	-0-	268	2			N	-0-					-0-
11	436	N	436	-0-	-0-	B	-0-	436	2			N	-0-					-0-
12	249	N	249	-0-	-0-	B	-0-	249	2			N	-0-					-0-
01	265	N	265	-0-	-0-	B	-0-	265	2			N	-0-					-0-
02	252	N	252	-0-	-0-	B	-0-	252	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	290	N	290	-0-	-0-	B	-0-	290	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
BELL -B- WELL #: 1 RRCID -> 026751 COMPL. DATE 02/00/1952 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	63	-0-	-30 B	-0-	63	2			N	-0-					-0-
11	90	N	74	-0-	-16 B	-0-	74	2			N	-0-					-0-
12	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
01	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
02	56	N	44	-0-	-12 B	-0-	44	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-

BELL -C- WELL #: 1 RRCID -> 026752 COMPL. DATE 01/00/1958 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
11	10	N	8	-0-	-2 B	-0-	8	2			N	-0-					-0-
12	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
01	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
02	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-

BETENBOUGH WELL #: 1 RRCID -> 026753 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
11	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
12	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
01	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
02	84	N	10	-0-	-74 B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	7	-0-	-24 B	-0-	7	2			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
11	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
12	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
01	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
02	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-

BETENBOUGH WELL #: 3 RRCID -> 026755 COMPL. DATE 08/00/1957 TOTAL DEPTH 1838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	241	-0-	-69 B	-0-	241	2			N	-0-					-0-
11	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
12	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
01	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
02	308	N	218	-0-	-90 B	-0-	218	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-

BETENBOUGH WELL #: 4 RRCID -> 026756 COMPL. DATE 10/00/1957 TOTAL DEPTH 1798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	234	-0-	-45 B	-0-	234	2			N	-0-					-0-
11	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
12	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
01	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
02	280	N	215	-0-	-65 B	-0-	215	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 1 RRCID -> 026757 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	131	-0-	-55 B	-0-	131	2		N	-0-			-0-
11	175	N	175	-0-	-0- B	-0-	175	2		N	-0-			-0-
12	191	N	191	-0-	-0- B	-0-	191	2		N	-0-			-0-
01	145	N	145	-0-	-0- B	-0-	145	2		N	-0-			-0-
02	168	N	92	-0-	-76 B	-0-	92	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	194	N	194	-0-	-0- B	-0-	194	2		N	-0-			-0-

LAYCOCK WELL #: 2 RRCID -> 026758 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	93	N	67	-0-	-26 B	-0-	67	2		N	-0-			-0-
11	91	N	91	-0-	-0- B	-0-	91	2		N	-0-			-0-
12	78	N	78	-0-	-0- B	-0-	78	2		N	-0-			-0-
01	62	N	56	-0-	-6 B	-0-	56	2		N	-0-			-0-
02	84	N	51	-0-	-33 B	-0-	51	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	93	N	79	-0-	-14 B	-0-	79	2		N	-0-			-0-

LAYCOCK WELL #: 3 RRCID -> 026759 COMPL. DATE 12/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	226	N	226	-0-	-0- B	-0-	226	2		N	-0-			-0-
11	336	N	336	-0-	-0- B	-0-	336	2		N	-0-			-0-
12	401	N	401	-0-	-0- B	-0-	401	2		N	-0-			-0-
01	377	N	377	-0-	-0- B	-0-	377	2		N	-0-			-0-
02	192	N	192	-0-	-0- B	-0-	192	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	215	N	215	-0-	-0- B	-0-	215	2		N	-0-			-0-

LAYCOCK WELL #: 4 RRCID -> 026760 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	143	-0-	-12 B	-0-	143	2		N	-0-			-0-
11	223	N	223	-0-	-0- B	-0-	223	2		N	-0-			-0-
12	256	N	256	-0-	-0- B	-0-	256	2		N	-0-			-0-
01	206	N	206	-0-	-0- B	-0-	206	2		N	-0-			-0-
02	150	N	150	-0-	-0- B	-0-	150	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	283	N	283	-0-	-0- B	-0-	283	2		N	-0-			-0-

LAYCOCK WELL #: 5 RRCID -> 026761 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	589	N	436	-0-	-153 B	-0-	436	2		N	-0-			-0-
11	568	N	568	-0-	-0- B	-0-	568	2		N	-0-			-0-
12	717	N	717	-0-	-0- B	-0-	717	2		N	-0-			-0-
01	627	N	627	-0-	-0- B	-0-	627	2		N	-0-			-0-
02	532	N	367	-0-	-165 B	-0-	367	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	682	N	521	-0-	-161 B	-0-	521	2		N	-0-			-0-

LAYCOCK WELL #: 6 RRCID -> 026762 COMPL. DATE 08/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	330	N	330	-0-	-0- B	-0-	330	2		N	-0-			-0-
11	471	N	471	-0-	-0- B	-0-	471	2		N	-0-			-0-
12	48	N	48	-0-	-0- B	-0-	48	2		N	-0-			-0-
01	31	N	13	-0-	-18 B	-0-	13	2		N	-0-			-0-
02	28	N	2	-0-	-26 B	-0-	2	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	31	N	7	-0-	-24 B	-0-	7	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 9 RRCID -> 026763 COMPL. DATE 08/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	115	-0-	-71 B	-0-	115	2			N	-0-					-0-
11	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
12	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
01	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
02	168	N	101	-0-	-67 B	-0-	101	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-

LAYCOCK WELL #: 10 RRCID -> 026764 COMPL. DATE 12/00/1957 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
11	180	N	166	-0-	-14 B	-0-	166	2			N	-0-					-0-
12	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
01	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
02	168	N	73	-0-	-95 B	-0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	207	-0-	-10 B	-0-	207	2			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026765 COMPL. DATE 12/00/1957 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	109	-0-	-46 B	-0-	109	2			N	-0-					-0-
11	150	N	142	-0-	-8 B	-0-	142	2			N	-0-					-0-
12	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
01	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
02	140	N	101	-0-	-39 B	-0-	101	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-

LAYCOCK WELL #: 12 RRCID -> 026766 COMPL. DATE 11/00/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-
11	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
12	186	N	122	-0-	-64 B	-0-	122	2			N	-0-					-0-
01	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
02	224	N	164	-0-	-60 B	-0-	164	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026767 COMPL. DATE 11/00/1957 TOTAL DEPTH 1830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	246	-0-	-33 B	-0-	246	2			N	-0-					-0-
11	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
12	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
01	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
02	336	N	189	-0-	-147 B	-0-	189	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-

LAYCOCK WELL #: 14 RRCID -> 026768 COMPL. DATE 03/00/1958 TOTAL DEPTH 1750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	98	-0-	-88 B	-0-	98	2			N	-0-					-0-
11	150	N	125	-0-	-25 B	-0-	125	2			N	-0-					-0-
12	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
01	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
02	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 15 RRCID -> 026769 COMPL. DATE 02/00/1958 TOTAL DEPTH 1935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	197	-0-	-82 B	-0-	197	2			N	-0-					-0-
11	300	N	227	-0-	-73 B	-0-	227	2			N	-0-					-0-
12	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
01	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
02	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	318	-0-	-23 B	-0-	318	2			N	-0-					-0-

LAYCOCK WELL #: 16 RRCID -> 026770 COMPL. DATE 04/00/1961 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-
11	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
12	93	N	71	-0-	-22 B	-0-	71	2			N	-0-					-0-
01	93	N	35	-0-	-58 B	-0-	35	2			N	-0-					-0-
02	84	N	37	-0-	-47 B	-0-	37	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-

LAYCOCK WELL #: 17 RRCID -> 026771 COMPL. DATE 03/00/1961 TOTAL DEPTH 1930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-

LAYCOCK WELL #: 18 RRCID -> 026772 COMPL. DATE 03/00/1961 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-
11	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
12	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
01	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
02	84	N	73	-0-	-11 B	-0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-

LAYCOCK WELL #: 19 RRCID -> 026773 COMPL. DATE 03/00/1961 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	103	-0-	-114 B	-0-	103	2			N	-0-					-0-
11	210	N	56	-0-	-154 B	-0-	56	2			N	-0-					-0-
12	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
01	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
02	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-

LAYCOCK WELL #: 20 RRCID -> 026774 COMPL. DATE 03/00/1958 TOTAL DEPTH 1866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	25	-0-	-99 B	-0-	25	2			N	-0-					-0-
11	120	N	92	-0-	-28 B	-0-	92	2			N	-0-					-0-
12	62	N	9	-0-	-53 B	-0-	9	2			N	-0-					-0-
01	31	N	2	-0-	-29 B	-0-	2	2			N	-0-					-0-
02	84	N	2	-0-	-82 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9	N	4	-0-	-5 B	-0-	4	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 21 RRCID -> 026775 COMPL. DATE 03/00/1958 TOTAL DEPTH 1908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	143	-0-	-105 B	-0-	143	2			N	-0-					-0-
11	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
12	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-
01	155	N	50	-0-	-105 B	-0-	50	2			N	-0-					-0-
02	224	N	4	-0-	-220 B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	6	-0-	-149 B	-0-	6	2			N	-0-					-0-

LAYCOCK WELL #: 22 RRCID -> 026776 COMPL. DATE 03/00/1958 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
11	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-
12	217	N	170	-0-	-47 B	-0-	170	2			N	-0-					-0-
01	217	N	157	-0-	-60 B	-0-	157	2			N	-0-					-0-
02	196	N	139	-0-	-57 B	-0-	139	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-

STALEY WELL #: 1 RRCID -> 026777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
11	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-
12	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
01	310	N	283	-0-	-27 B	-0-	283	2			N	-0-					-0-
02	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-

STALEY WELL #: 3 RRCID -> 026778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
12	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
01	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
02	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-

STALEY WELL #: 4 RRCID -> 026779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	65	-0-	-28 B	-0-	65	2			N	-0-					-0-
11	90	N	83	-0-	-7 B	-0-	83	2			N	-0-					-0-
12	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
01	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
02	84	N	79	-0-	-5 B	-0-	79	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-

STALEY WELL #: A 2 RRCID -> 026780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
11	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
12	62	N	9	-0-	-53 B	-0-	9	2			N	-0-					-0-
01	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
02	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
TINSLEY WELL #: A 1 RRCID -> 026781 COMPL. DATE 05/30/1962 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	5	-0-	-26 B	-0-	5	2			N	-0-					-0-
11	30	N	9	-0-	-21 B	-0-	9	2			N	-0-					-0-
12	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
01	5	N	2	-0-	-3 B	-0-	2	2			N	-0-					-0-
02	9	N	1	-0-	-8 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8	N	5	-0-	-3 B	-0-	5	2			N	-0-					-0-

WATTENBARGER WELL #: 1 RRCID -> 026783 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
12	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
01	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
02	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-

WATTENBARGER WELL #: 2 RRCID -> 026784 COMPL. DATE 11/00/1957 TOTAL DEPTH 1841 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	249	-0-	-30 B	-0-	249	2			N	-0-					-0-
11	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
12	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
01	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
02	252	N	192	-0-	-60 B	-0-	192	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	264	-0-	-15 B	-0-	264	2			N	-0-					-0-

WATTENBARGER WELL #: 3 RRCID -> 026785 COMPL. DATE 11/00/1957 TOTAL DEPTH 1827 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	74	-0-	-19 B	-0-	74	2			N	-0-					-0-
11	90	N	81	-0-	-9 B	-0-	81	2			N	-0-					-0-
12	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
01	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
02	84	N	51	-0-	-33 B	-0-	51	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-

WATTENBARGER WELL #: 4 RRCID -> 026786 COMPL. DATE 11/00/1957 TOTAL DEPTH 1800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	123	-0-	-63 B	-0-	123	2			N	-0-					-0-
11	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
12	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
01	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
02	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-

LAYCOCK WELL #: 7 RRCID -> 026791 COMPL. DATE 06/00/1952 TOTAL DEPTH 1777 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	295	-0-	-15 B	-0-	295	2			N	-0-					-0-
11	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
12	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
01	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
02	280	N	249	-0-	-31 B	-0-	249	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
LAYCOCK WELL #: 8 RRCID -> 026792 COMPL. DATE 03/00/1952 TOTAL DEPTH 1780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	451	-0-	-169 B	-0-	451	2			N	-0-					-0-
11	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-
12	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					-0-
01	465	N	355	-0-	-110 B	-0-	355	2			N	-0-					-0-
02	560	N	237	-0-	-323 B	-0-	237	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	587	-0-	-33 B	-0-	587	2			N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026793 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	4	-0-	-27 B	-0-	4	2			N	-0-					-0-
11	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
12	13	N	5	-0-	-8 B	-0-	5	2			N	-0-					-0-
01	4	N	2	-0-	-2 B	-0-	2	2			N	-0-					-0-
02	28	N	6	-0-	-22 B	-0-	6	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-

SIERRA GROUP, L.L.C. 780203
GEORGE WELL #: 3 RRCID -> 026367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	0 A	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/14/2025 - WELL PLUGGED 01/14/25

STINE-HAWKINS 821850
HAWKINS, WM. G. WELL #: 1 RRCID -> 085086 COMPL. DATE 08/10/1980 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	474	-0-	-84 B	-0-	474	2			N	-0-					-0-
11	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					-0-
12	434	N	291	-0-	-143 B	-0-	291	2			N	-0-					-0-
01	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
02	420	N	191	-0-	-229 B	-0-	191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-

HAWKINS WELL #: 1 RRCID -> 090745 COMPL. DATE 08/19/1977 TOTAL DEPTH 2400 PERF. 2130 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	45	-0-	-17 B	-0-	45	2			N	-0-					-0-
11	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
12	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
01	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
02	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-

HAWKINS -5- WELL #: 1 RRCID -> 098545 COMPL. DATE 01/27/1982 TOTAL DEPTH 2328 PERF. 2035 - 2151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	46	-0-	-16 B	-0-	46	2			N	-0-					-0-
11	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
12	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
01	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
02	56	N	32	-0-	-24 B	-0-	32	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
STINE-HAWKINS //CONT.// 821850
HAWKINS, W. G. WELL #: 1A RRCID -> 133595 COMPL. DATE 07/07/1983 TOTAL DEPTH 2267 PERF. 2100 - 2255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	54	-0-	-8	B	-0-	54	2			N	-0-					-0-
11	53	N	53	-0-	-0-	B	-0-	53	2			N	-0-					-0-
12	62	N	49	-0-	-13	B	-0-	49	2			N	-0-					-0-
01	47	N	47	-0-	-0-	B	-0-	47	2			N	-0-					-0-
02	56	N	37	-0-	-19	B	-0-	37	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	43	-0-	-19	B	-0-	43	2			N	-0-					-0-

SUPA ENERGY, INC. 830245
ROACH, H. N. WELL #: 2 RRCID -> 026942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ANDERSON WELL #: 1 RRCID -> 027024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLUMBIAN FUEL CORP. WELL #: 1 RRCID -> 027025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 1 RRCID -> 027029 COMPL. DATE 10/14/1962 TOTAL DEPTH 1914 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MALONE WELL #: 1 RRCID -> 027030 COMPL. DATE 11/01/1960 TOTAL DEPTH N/A PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
PAKAN WELL #: A 1 RRCID -> 027031 COMPL. DATE 08/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PAKAN, MIRO WELL #: 1 RRCID -> 027032 COMPL. DATE 05/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WALLACE WELL #: 1 RRCID -> 027033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WALLACE WELL #: 2 RRCID -> 027034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GROGAN, J. W. WELL #: 1 RRCID -> 027038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

RIPPY-SPEED WELL #: 1 RRCID -> 027039 COMPL. DATE 03/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
WALLACE WELL #: 1 RRCID -> 027040 COMPL. DATE 09/01/1961 TOTAL DEPTH 2013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WALLACE WELL #: A 1 RRCID -> 027041 COMPL. DATE 11/20/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STOKES WELL #: 1 RRCID -> 076658 COMPL. DATE 03/30/1978 TOTAL DEPTH 2362 PERF. 2077 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HILTBRUNER WELL #: 1 RRCID -> 076659 COMPL. DATE 03/04/1978 TOTAL DEPTH 2133 PERF. 1833 - 1887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GLASSCOCK, J. WELL #: 1 RRCID -> 078343 COMPL. DATE 08/17/1978 TOTAL DEPTH 2080 PERF. 1827 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MORGAN, B. WELL #: 1 RRCID -> 078344 COMPL. DATE 08/17/1978 TOTAL DEPTH 2008 PERF. 1841 - 1945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
CROCKETT, M. K. WELL #: 1 RRCID -> 078559 COMPL. DATE 08/30/1978 TOTAL DEPTH 2137 PERF. 2066 - 2124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PURCELL WELL #: 1 RRCID -> 078560 COMPL. DATE 08/30/1978 TOTAL DEPTH 1953 PERF. 1834 - 1891

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LITCHFIELD, B.L. WELL #: 1 RRCID -> 079096 COMPL. DATE 10/03/1978 TOTAL DEPTH 2097 PERF. 1983 - 2069

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

RENEAU, J. R. -C- WELL #: 1 RRCID -> 079125 COMPL. DATE 10/01/1978 TOTAL DEPTH 2014 PERF. 1923 - 1999

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SMITH WELL #: 1 RRCID -> 079409 COMPL. DATE 10/21/1978 TOTAL DEPTH 2152 PERF. 1986 - 2081

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LANE WELL #: 1 RRCID -> 079978 COMPL. DATE 11/18/1978 TOTAL DEPTH 2344 PERF. 1989 - 2019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
FABIAN WELL #: 1 RRCID -> 079979 COMPL. DATE 11/18/1978 TOTAL DEPTH 2415 PERF. 2036 - 2353

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GABEL WELL #: 1 RRCID -> 080219 COMPL. DATE 11/28/1978 TOTAL DEPTH 2368 PERF. 1998 - 2197

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

CLOSE, G. R. -A- WELL #: 1 RRCID -> 080302 COMPL. DATE 12/24/1978 TOTAL DEPTH 1661 PERF. 1488 - 1598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BOWEN, W. H. JR. WELL #: 1 RRCID -> 080304 COMPL. DATE 09/13/1978 TOTAL DEPTH 1675 PERF. 1617 - 1647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BAILEY, M WELL #: 1 RRCID -> 083081 COMPL. DATE 05/24/1979 TOTAL DEPTH 2080 PERF. 1695 - 2044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BAILEY, F. M. WELL #: 1 RRCID -> 083082 COMPL. DATE 04/14/1979 TOTAL DEPTH 2205 PERF. 2037 - 2177

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SUPA ENERGY, INC. //CONT.// 830245
TATE, O. O. WELL #: 1 RRCID -> 083083 COMPL. DATE 06/13/1979 TOTAL DEPTH 2158 PERF. 1807 - 2115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

CUNNINGHAM, L. C. WELL #: 1 RRCID -> 083084 COMPL. DATE 05/29/1979 TOTAL DEPTH 2248 PERF. 1805 - 2193

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PHILLIPS, CARL WELL #: 1 RRCID -> 083287 COMPL. DATE 05/19/1979 TOTAL DEPTH 2158 PERF. 1633 - 1875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LAYCOCK, L. WELL #: 1 RRCID -> 083751 COMPL. DATE 07/18/1979 TOTAL DEPTH 2052 PERF. 1666 - 2013

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LAYCOCK, L. -C- WELL #: 1 RRCID -> 085110 COMPL. DATE 10/29/1979 TOTAL DEPTH 1981 PERF. 1767 - 1953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MORRIS WELL #: 9701 RRCID -> 094106 COMPL. DATE 05/26/1981 TOTAL DEPTH 1870 PERF. 1787 - 1835

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SUPA ENERGY, INC. //CONT.// 830245
GOLDIE WELL #: 1 RRCID -> 102086 COMPL. DATE 08/02/1982 TOTAL DEPTH 2460 PERF. 2214 - 2416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TROXELL OIL & GAS 871350
KISER, B. F. WELL #: 1 RRCID -> 026408 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TROXELL, B. R. 871363
PIRTLE, W. L. WELL #: 1 RRCID -> 026878 COMPL. DATE 08/21/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

VUL-TEX CORPORATION 887728
PARKER WELL #: 1 RRCID -> 026600 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	H15 VIOL	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WALLS, G. M. & FRANCES, INC. 894215
GOODE WELL #: 1 RRCID -> 025813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PERKINS -B- WELL #: 2 RRCID -> 025827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WALLS, G. M. & FRANCES, INC. //CONT.// 894215
CUBINE WELL #: 1 RRCID -> 026554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	H15	VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	H15	VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	H15	VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	H15	VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	H15	VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	H15	VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WISCHKAEMPER, KENNETH 932970
HUDGINS WELL #: 1 RRCID -> 025836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	83	N	83	-0-	-0-	B	-0-	83	2		Y	-0-			-0-
11	95	N	95	-0-	-0-	B	-0-	95	2		Y	-0-			-0-
12	106	N	106	-0-	-0-	B	-0-	106	2		Y	-0-			-0-
01	111	N	111	-0-	-0-	B	-0-	111	2		Y	-0-			-0-
02	102	N	102	-0-	-0-	B	-0-	102	2		Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	146	N	146	-0-	-0-	B	-0-	146	2		Y	-0-			-0-

HUDGINS WELL #: 2 RRCID -> 025837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	93	N	84	-0-	-9	B	-0-	84	2		Y	-0-			-0-
11	95	N	95	-0-	-0-	B	-0-	95	2		Y	-0-			-0-
12	107	N	107	-0-	-0-	B	-0-	107	2		Y	-0-			-0-
01	111	N	111	-0-	-0-	B	-0-	111	2		Y	-0-			-0-
02	102	N	102	-0-	-0-	B	-0-	102	2		Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	145	N	145	-0-	-0-	B	-0-	145	2		Y	-0-			-0-

SHAW, J. M. WELL #: 2 RRCID -> 025869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	62	N	23	-0-	-39	B	-0-	23	3		N	-0-			-0-
11	60	N	13	-0-	-47	B	-0-	13	3		N	-0-			-0-
12	31	N	26	-0-	-5	B	-0-	26	3		N	-0-			-0-
01	31	N	13	-0-	-18	B	-0-	13	3		N	-0-			-0-
02	13	N	1	-0-	-12	B	-0-	1	1		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	1	-0-	-30	B	-0-	1	3		N	-0-			-0-

LINCOLN-SAUNDERS WELL #: 4 RRCID -> 025888 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PLAINS-SAUNDERS WELL #: 4 RRCID -> 025889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	372	N	238	-0-	-134	B	-0-	238	3		N	-0-			-0-
11	420	N	374	-0-	-46	B	-0-	374	3		N	-0-			-0-
12	393	N	393	-0-	-0-	B	-0-	393	3		N	-0-			-0-
01	339	N	339	-0-	-0-	B	-0-	339	3		N	-0-			-0-
02	336	N	318	-0-	-18	B	-0-	318	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	403	N	303	-0-	-100	B	-0-	303	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
THUT -A- WELL #: 1 RRCID -> 025893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

SEWELL, G. R. WELL #: 2 RRCID -> 026324 COMPL. DATE 03/27/1958 TOTAL DEPTH 1824 PERF. 1812 - 1824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
01	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
02	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	7	-0-	-24 B	-0-	7	3			N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 026327 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
11	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
12	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
01	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
02	168	N	137	-0-	-31 B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-

SANDERS WELL #: A 1 RRCID -> 026330 COMPL. DATE 09/26/1957 TOTAL DEPTH 1819 PERF. 1803 - 1819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
11	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
12	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
01	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
02	364	N	362	-0-	-2 B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-

SEWELL, G. R. WELL #: 1 RRCID -> 026332 COMPL. DATE 12/20/1957 TOTAL DEPTH 1812 PERF. 1770 - 1812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
11	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
12	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	84	N	1	-0-	-83 B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	1	-0-	-92 B	-0-	1	1			N	-0-					-0-

BENSON, J. R. WELL #: 1 RRCID -> 026343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
11	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
12	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
01	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
02	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
BENSON, J. R. WELL #: 2 RRCID -> 026344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
11	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
12	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
01	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
02	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-

BROTHERS, C. C. WELL #: 1 RRCID -> 026345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
11	210	N	189	-0-	-21 B	-0-	189	3			N	-0-					-0-
12	217	N	184	-0-	-33 B	-0-	184	3			N	-0-					-0-
01	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
02	168	N	161	-0-	-7 B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-

CARLTON, E. E. WELL #: 1 RRCID -> 026346 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
11	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
12	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
01	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
02	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-

GUNTER, J. W. WELL #: 1 RRCID -> 026347 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
11	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
12	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
01	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
02	252	N	232	-0-	-20 B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-

KEGEL, A. B. WELL #: 1 RRCID -> 026348 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

KEGEL WELL #: B 1 RRCID -> 026349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
11	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
12	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
01	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
02	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
MCKINNEY, G. L. WELL #: 1 RRCID -> 026350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
11	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
12	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
01	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
02	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-

MORGAN, T. H. WELL #: A 1 RRCID -> 026351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
11	120	N	99	-0-	-21 B	-0-	99	2			N	-0-					-0-
12	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
01	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
02	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 2 RRCID -> 026352 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
11	60	N	56	-0-	-4 B	-0-	56	2			N	-0-					-0-
12	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
01	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					-0-
02	56	N	54	-0-	-2 B	-0-	54	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 3 RRCID -> 026353 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
11	13	N	8	-0-	-5 B	-0-	8	2			N	-0-					-0-
12	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
01	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
02	8	N	6	-0-	-2 B	-0-	6	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10	N	7	-0-	-3 B	-0-	7	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 4 RRCID -> 026354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
11	15	N	9	-0-	-6 B	-0-	9	2			N	-0-					-0-
12	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
01	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
02	9	N	8	-0-	-1 B	-0-	8	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	9	-0-	-3 B	-0-	9	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 5 RRCID -> 026355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
11	60	N	53	-0-	-7 B	-0-	53	2			N	-0-					-0-
12	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
01	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
02	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
MORGAN, T. H. WELL #: A 6 RRCID -> 026356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
11	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
12	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
01	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
02	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-

MORGAN, T. H. WELL #: B 1 RRCID -> 026357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
11	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
12	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
01	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
02	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-

MORGAN, T. H. WELL #: B 2 RRCID -> 026358 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
11	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
12	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
01	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
02	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-

WEIBLEY, J. -EST- WELL #: 1 RRCID -> 026359 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 026369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

CLOSE, IVEY WELL #: 20 RRCID -> 026373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
EDWARDS, W. A. WELL #: 1 RRCID -> 026374 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 026375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PARSONS WELL #: 2 RRCID -> 026377 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PARSONS WELL #: 3 RRCID -> 026378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PURCELL, J. D. WELL #: 2 RRCID -> 026381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HICKS WELL #: 1 RRCID -> 026382 COMPL. DATE 03/29/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
11	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
12	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
01	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
02	56	N	22	-0-	-34 B	-0-	22	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-

HICKS WELL #: 2 RRCID -> 026383 COMPL. DATE 05/21/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
11	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
12	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
01	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
02	336	N	162	-0-	-174 B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-

HICKS WELL #: 3 RRCID -> 026384 COMPL. DATE 09/10/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
11	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
12	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
01	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
02	56	N	32	-0-	-24 B	-0-	32	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-

ADAMSON WELL #: 1 RRCID -> 026392 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

ADAMSON, R.L. WELL #: 2 RRCID -> 026393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

HICKS WELL #: 1 T RRCID -> 026405 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HOSHER/F UNION/ WELL #: 1 RRCID -> 026406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

MORGAN, D. L. WELL #: 2 RRCID -> 026414 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PARSONS WELL #: 1 RRCID -> 026419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

GEORGE, R. L. WELL #: 1 RRCID -> 026429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

HICKS-STALEY WELL #: 1 RRCID -> 026438 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

BROCK WELL #: 1 RRCID -> 026458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HAINES, G. W. WELL #: 1 RRCID -> 026541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
11	150	N	26	-0-	-124 B	-0-	26	3			N	-0-					-0-
12	155	N	126	-0-	-29 B	-0-	126	3			N	-0-					-0-
01	155	N	62	-0-	-93 B	-0-	62	3			N	-0-					-0-
02	28	N	1	-0-	-27 B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	1	-0-	-123 B	-0-	1	1			N	-0-					-0-

VALENCIK, JOHN WELL #: 1 RRCID -> 026552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

GODFREY, K. P. C. WELL #: 1 RRCID -> 026591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	221	-0-	-89 B	-0-	221	3			N	-0-					-0-
11	300	N	268	-0-	-32 B	-0-	268	3			N	-0-					-0-
12	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
01	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
02	252	N	234	-0-	-18 B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-

PITSCH, CHARLES WELL #: 1 RRCID -> 026848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
11	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-
12	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
01	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-

PITSCH, CHARLES WELL #: 2 RRCID -> 026849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
11	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-
12	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
01	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
ISAACS, MILLIE WELL #: 1 RRCID -> 026876 COMPL. DATE 05/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

GOSSETT WELL #: 1 RRCID -> 026882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
11	210	N	67	-0-	-143 B	-0-	67	3			N	-0-					-0-
12	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
01	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
02	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	1	-0-	-216 B	-0-	1	1			N	-0-					-0-

GROGAN WELL #: D 1 RRCID -> 026884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

COLEMAN WELL #: 1 RRCID -> 026886 COMPL. DATE 01/20/1962 TOTAL DEPTH 2372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
11	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
12	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
01	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
02	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-

LANKFORD WELL #: 2 RRCID -> 026889 COMPL. DATE 05/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

POWELL WELL #: B 1 RRCID -> 026892 COMPL. DATE 02/24/1962 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	48	-0-	-45 B	-0-	48	3			N	-0-					-0-
11	90	N	1	-0-	-89 B	-0-	1	1			N	-0-					-0-
12	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
01	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
02	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GROGAN WELL #: A 1 RRCID -> 026909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	470	-0-	-88 B	-0-	470	3			N	-0-					-0-
11	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
12	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
01	465	N	431	-0-	-34 B	-0-	431	3			N	-0-					-0-
02	504	N	369	-0-	-135 B	-0-	369	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	1	-0-	-433 B	-0-	1	1			N	-0-					-0-

PUGH, ROMAIN WELL #: 1012 RRCID -> 026952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PITSCH WELL #: 1 RRCID -> 026975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
11	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-
12	10	N	1	-0-	-9 B	-0-	1	1			N	-0-					-0-
01	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-

AYER, J. E. WELL #: 2 RRCID -> 026982 COMPL. DATE 08/08/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
11	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
12	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
01	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
02	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	247	-0-	-63 B	-0-	247	3			N	-0-					-0-

LAYCOCK WELL #: B 1 RRCID -> 027016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
01	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
02	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HARVEY WELL #: 1 RRCID -> 027027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					-0-
11	228	N	228	-0-	-0-	B	-0-	228	2			N	-0-					-0-
12	285	N	285	-0-	-0-	B	-0-	285	2			N	-0-					-0-
01	213	N	213	-0-	-0-	B	-0-	213	2			N	-0-					-0-
02	196	N	196	-0-	-0-	B	-0-	196	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	290	N	290	-0-	-0-	B	-0-	290	2			N	-0-					-0-

HARVEY WELL #: 2 RRCID -> 027028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	169	-0-	-17	B	-0-	169	2			N	-0-					-0-
11	240	N	228	-0-	-12	B	-0-	228	2			N	-0-					-0-
12	284	N	284	-0-	-0-	B	-0-	284	2			N	-0-					-0-
01	213	N	213	-0-	-0-	B	-0-	213	2			N	-0-					-0-
02	224	N	197	-0-	-27	B	-0-	197	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	291	N	291	-0-	-0-	B	-0-	291	2			N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 027037 COMPL. DATE 06/10/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	409	-0-	-56	B	-0-	409	3			N	-0-					-0-
11	605	N	605	-0-	-0-	B	-0-	605	3			N	-0-					-0-
12	616	N	616	-0-	-0-	B	-0-	616	3			N	-0-					-0-
01	403	N	351	-0-	-52	B	-0-	351	3			N	-0-					-0-
02	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-

VERMILLION, J. W. WELL #: 1 RRCID -> 035025 COMPL. DATE 03/09/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-
11	438	N	438	-0-	-0-	B	-0-	438	3			N	-0-					-0-
12	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
01	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
02	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-

CLOSE, G. L. WELL #: 1 RRCID -> 035617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

SAMMONS -A- WELL #: 2 RRCID -> 035804 COMPL. DATE 12/19/1956 TOTAL DEPTH 2430 PERF. 2252 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
WISCHKAEMPER, KENNETH //CONT.// 932970
OGORMAN, JAMES WELL #: 1 RRCID -> 035929 COMPL. DATE 04/21/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

COLEMAN, JOHN D. WELL #: 1 RRCID -> 040339 COMPL. DATE 12/23/1965 TOTAL DEPTH 2353 PERF. 2249 - 2326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-
11	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-
12	31	N	24	-0-	-7 B	-0-	24	3			N	-0-					-0-
01	31	N	21	-0-	-10 B	-0-	21	3			N	-0-					-0-
02	28	N	16	-0-	-12 B	-0-	16	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-

RISK WELL #: 1 RRCID -> 040710 COMPL. DATE 02/27/1966 TOTAL DEPTH 2125 PERF. 1980 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PARRISH -ET- -AL- WELL #: 1 RRCID -> 041960 COMPL. DATE 12/15/1965 TOTAL DEPTH 2052 PERF. 1794 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 049744 COMPL. DATE 03/17/1970 TOTAL DEPTH 2250 PERF. 2120 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					-0-
11	210	N	199	-0-	-11 B	-0-	199	3			N	-0-					-0-
12	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
01	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
02	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	198	-0-	-19 B	-0-	198	3			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 070668 COMPL. DATE 10/04/1976 TOTAL DEPTH 1923 PERF. 1752 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
TROSTLE WELL #: 2 RRCID -> 070669 COMPL. DATE 10/09/1976 TOTAL DEPTH 1941 PERF. 1785 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

TROSTLE WELL #: 3 RRCID -> 074805 COMPL. DATE 05/14/1977 TOTAL DEPTH 1845 PERF. 1722 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

TROSTLE WELL #: 4 RRCID -> 074806 COMPL. DATE 07/16/1977 TOTAL DEPTH 1892 PERF. 1713 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

KNOLL WELL #: 1 RRCID -> 080602 COMPL. DATE 01/24/1979 TOTAL DEPTH 2213 PERF. 1940 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 084540 COMPL. DATE 03/16/1979 TOTAL DEPTH 2194 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 084750 COMPL. DATE 06/01/1979 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
11	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					-0-
12	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
01	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
02	28	N	20	-0-	-8 B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
BEDNORZ WELL #: 1 RRCID -> 085200 COMPL. DATE 08/28/1979 TOTAL DEPTH 2310 PERF. 1998 - 2001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
11	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
12	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
01	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
02	28	N	19	-0-	-9 B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-

WISCHKAEMPER -B WELL #: 1A RRCID -> 085629 COMPL. DATE 05/19/1979 TOTAL DEPTH 2200 PERF. 1936 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 085712 COMPL. DATE 07/21/1979 TOTAL DEPTH 1900 PERF. 1686 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 2 RRCID -> 086741 COMPL. DATE 11/16/1979 TOTAL DEPTH 2362 PERF. 2048 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
11	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
12	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
01	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
02	28	N	20	-0-	-8 B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 087029 COMPL. DATE 08/09/1979 TOTAL DEPTH 2156 PERF. 1932 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

BRUTON -A- WELL #: 1 RRCID -> 089480 COMPL. DATE 06/15/1980 TOTAL DEPTH 2225 PERF. 1948 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
11	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
12	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
01	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
02	28	N	21	-0-	-7 B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
WISCHKAEMPER, KENNETH //CONT.// 932970
LUTES -A- WELL #: 1 RRCID -> 089487 COMPL. DATE 08/29/1980 TOTAL DEPTH 2100 PERF. 1904 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

HARDIN WELL #: 1 RRCID -> 090135 COMPL. DATE 04/06/1980 TOTAL DEPTH 2200 PERF. 2138 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 090741 COMPL. DATE 10/31/1979 TOTAL DEPTH 2688 PERF. 1870 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

SIMPSON WELL #: 1 RRCID -> 090755 COMPL. DATE 07/28/1979 TOTAL DEPTH 2215 PERF. 1848 - 1868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MERTEL, JOHN WELL #: 1 RRCID -> 090756 COMPL. DATE 05/12/1978 TOTAL DEPTH 2487 PERF. 1966 - 2057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 091523 COMPL. DATE 07/11/1980 TOTAL DEPTH 2050 PERF. 1846 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
POWELL, L. WELL #: 1 RRCID -> 091906 COMPL. DATE 01/05/1981 TOTAL DEPTH 2260 PERF. 2063 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

BRUTON -C- WELL #: 1 RRCID -> 095802 COMPL. DATE 08/24/1981 TOTAL DEPTH 2275 PERF. 2042 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16	N	16	-0-	-0- B	-0-	16	2			Y	-0-					78
11	30	N	19	-0-	-11 B	-0-	19	2			Y	-0-					78
12	31	N	20	-0-	-11 B	-0-	20	2			Y	-0-					78
01	31	N	20	-0-	-11 B	-0-	20	2			Y	-0-					78
02	28	N	21	-0-	-7 B	-0-	21	2			Y	-0-					78
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	14	-0-	-17 B	-0-	14	2			Y	-0-					-0-

TROSTLE WELL #: 2 RRCID -> 098937 COMPL. DATE 01/29/1982 TOTAL DEPTH 1979 PERF. 1795 - 1921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-
11	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
12	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
01	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
02	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 098951 COMPL. DATE 03/25/1982 TOTAL DEPTH 1763 PERF. 1597 - 1695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

BRUTON -B- WELL #: 1 RRCID -> 100382 COMPL. DATE 04/22/1980 TOTAL DEPTH 2335 PERF. 2065 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	15	-0-	-0- B	-0-	15	2			Y	-0-					-0-
11	30	N	18	-0-	-12 B	-0-	18	2			Y	-0-					-0-
12	31	N	19	-0-	-12 B	-0-	19	2			Y	-0-					-0-
01	19	N	19	-0-	-0- B	-0-	19	2			Y	-0-					-0-
02	28	N	20	-0-	-8 B	-0-	20	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	15	-0-	-16 B	-0-	15	2			Y	-0-					-0-

MORRIS WELL #: 1 RRCID -> 100825 COMPL. DATE 04/15/1982 TOTAL DEPTH 1900 PERF. 1663 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	370	-0-	-95 B	-0-	370	3			N	-0-					-0-
11	570	N	409	-0-	-161 B	-0-	409	3			N	-0-					-0-
12	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
01	372	N	201	-0-	-171 B	-0-	201	3			N	-0-					-0-
02	392	N	136	-0-	-256 B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	350	-0-	-84 B	-0-	350	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
CALCOTE WELL #: 1 RRCID -> 102536 COMPL. DATE 08/28/1982 TOTAL DEPTH 2215 PERF. 2049 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	254	-0-	-56 B	-0-	254	3			N	-0-					-0-
11	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
12	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
01	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
02	280	N	264	-0-	-16 B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-

CLOSE/BRYAN CLOSE WELL #: 1 RRCID -> 102543 COMPL. DATE 04/15/1982 TOTAL DEPTH 1715 PERF. 1611 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

MANDY WELL #: 1 RRCID -> 103739 COMPL. DATE 12/15/1982 TOTAL DEPTH 3017 PERF. 2371 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	310	-0-	-93 B	-0-	310	3			N	-0-					-0-
11	420	N	365	-0-	-55 B	-0-	365	3			N	-0-					-0-
12	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
01	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
02	336	N	277	-0-	-59 B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	110	-0-	-293 B	-0-	110	3			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 104330 COMPL. DATE 12/24/1982 TOTAL DEPTH 2142 PERF. 1957 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	127	-0-	-59 B	-0-	127	2			N	-0-					-0-
11	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
12	186	N	167	-0-	-19 B	-0-	167	2			N	-0-					-0-
01	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
02	168	N	154	-0-	-14 B	-0-	154	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 104331 COMPL. DATE 12/24/1982 TOTAL DEPTH 2150 PERF. 1963 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
11	90	N	88	-0-	-2 B	-0-	88	2			N	-0-					-0-
12	93	N	75	-0-	-18 B	-0-	75	2			N	-0-					-0-
01	124	N	81	-0-	-43 B	-0-	81	2			N	-0-					-0-
02	84	N	63	-0-	-21 B	-0-	63	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-

DEBBIE WELL #: 1 RRCID -> 105404 COMPL. DATE 01/24/1983 TOTAL DEPTH 3100 PERF. 2267 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	433	-0-	-187 B	-0-	433	3			N	-0-					-0-
11	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
12	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
01	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
02	588	N	346	-0-	-242 B	-0-	346	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
WISCHKAEMPER, EDGAR WELL #: 1 E RRCID -> 105731 COMPL. DATE 09/10/1979 TOTAL DEPTH 2200 PERF. 2032 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 106369 COMPL. DATE 06/10/1983 TOTAL DEPTH 2150 PERF. 1985 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
11	120	N	109	-0-	-11 B	-0-	109	2			N	-0-					-0-
12	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
01	124	N	102	-0-	-22 B	-0-	102	2			N	-0-					-0-
02	112	N	83	-0-	-29 B	-0-	83	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 106370 COMPL. DATE 06/09/1983 TOTAL DEPTH 2150 PERF. 1967 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
11	120	N	117	-0-	-3 B	-0-	117	2			N	-0-					-0-
12	124	N	105	-0-	-19 B	-0-	105	2			N	-0-					-0-
01	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					-0-
02	112	N	92	-0-	-20 B	-0-	92	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-

GRAGG WELL #: 1 RRCID -> 106371 COMPL. DATE 03/04/1983 TOTAL DEPTH 2025 PERF. 1504 - 1592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 106700 COMPL. DATE 03/18/1983 TOTAL DEPTH 2375 PERF. 2014 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
11	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-
12	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
01	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
02	28	N	22	-0-	-6 B	-0-	22	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-

POWELL WELL #: 3 RRCID -> 107389 COMPL. DATE 06/27/1983 TOTAL DEPTH 2306 PERF. 2064 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
11	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
12	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
01	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
02	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
JOHNSON A/PENDLETON WELL #: 1 RRCID -> 107656 COMPL. DATE 02/10/1983 TOTAL DEPTH 2195 PERF. 1956 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

GILL, KEN WELL #: 1 RRCID -> 108438 COMPL. DATE 10/27/1983 TOTAL DEPTH 2125 PERF. 1969 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
11	90	N	70	-0-	-20 B	-0-	70	3			N	-0-					-0-
12	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
01	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
02	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-

HEIRS, MCDOWELL WELL #: 1 RRCID -> 108612 COMPL. DATE 10/25/1983 TOTAL DEPTH 2061 PERF. 1899 - 2017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
11	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
12	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
01	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
02	392	N	365	-0-	-27 B	-0-	365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-

KEYS WELL #: 1 RRCID -> 108748 COMPL. DATE 12/14/1983 TOTAL DEPTH 1909 PERF. 1700 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

BAILEY WELL #: 1 RRCID -> 109113 COMPL. DATE 07/08/1983 TOTAL DEPTH 2375 PERF. 2083 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
11	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
12	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
01	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
02	28	N	1	-0-	-27 B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-

HAYES WELL #: 1 RRCID -> 109671 COMPL. DATE 11/30/1982 TOTAL DEPTH 1920 PERF. 1716 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
SHAMROCK PIPEYARD -D- WELL #: 1 RRCID -> 114402 COMPL. DATE 02/19/1963 TOTAL DEPTH 364 PERF. 320 - 340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

JEAN WELL #: 1 RRCID -> 114560 COMPL. DATE 03/26/1984 TOTAL DEPTH 2028 PERF. 1738 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

ROBINSON WELL #: 1 RRCID -> 129796 COMPL. DATE 01/26/1989 TOTAL DEPTH 2188 PERF. 1893 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	205	-0-	-74 B	-0-	205	3			N	-0-					76
11	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					76
12	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					76
01	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					76
02	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					76
03/01 BALANCING DATE STATUS -> -0-																	
03	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-

BELL, GIDEON WELL #: 1 RRCID -> 135905 COMPL. DATE 06/04/1990 TOTAL DEPTH 2271 PERF. 1856 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	310	-0-	-279 B	-0-	310	3			N	-0-					63
11	600	N	524	-0-	-76 B	-0-	524	3			N	-0-					63
12	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					63
01	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					63
02	476	N	320	-0-	-156 B	-0-	320	3			N	-0-					63
03/01 BALANCING DATE STATUS -> -0-																	
03	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-

CURRY/BRYAN CLOSE WELL #: 1 RRCID -> 142740 COMPL. DATE 11/18/1974 TOTAL DEPTH 1934 PERF. 1647 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

NELSON, A. L. WELL #: 2 RRCID -> 167833 COMPL. DATE 12/06/1936 TOTAL DEPTH 2210 PERF. 1923 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WRIGHT, LYNN 944165
BARNETT WELL #: 1 RRCID -> 025992 COMPL. DATE 05/27/1957 TOTAL DEPTH 2230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

6A PRODUCTION 953900
HAWKINS, W. G. WELL #: 1 RRCID -> 080339 COMPL. DATE 01/10/1979 TOTAL DEPTH 2362 PERF. 2224 - 2305

10	186	N	174	-0-	-12	B	-0-	174	2			N	-0-					-0-
11	194	N	194	-0-	-0-	B	-0-	194	2			N	-0-					-0-
12	195	N	195	-0-	-0-	B	-0-	195	2			N	-0-					-0-
01	196	N	196	-0-	-0-	B	-0-	196	2			N	-0-					-0-
02	195	N	195	-0-	-0-	B	-0-	195	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	181	N	181	-0-	-0-	B	-0-	181	2			N	-0-					-0-

HAWKINS WELL #: 5 RRCID -> 084119 COMPL. DATE 05/03/1978 TOTAL DEPTH 3507 PERF. 2292 - 2331

10	186	N	174	-0-	-12	B	-0-	174	2			N	-0-					-0-
11	194	N	194	-0-	-0-	B	-0-	194	2			N	-0-					-0-
12	195	N	195	-0-	-0-	B	-0-	195	2			N	-0-					-0-
01	196	N	196	-0-	-0-	B	-0-	196	2			N	-0-					-0-
02	195	N	195	-0-	-0-	B	-0-	195	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	181	N	181	-0-	-0-	B	-0-	181	2			N	-0-					-0-

HAWKINS WELL #: 6 RRCID -> 084120 COMPL. DATE 05/20/1978 TOTAL DEPTH 2387 PERF. 2108 - 2213

10	186	N	174	-0-	-12	B	-0-	174	2			N	-0-					-0-
11	194	N	194	-0-	-0-	B	-0-	194	2			N	-0-					-0-
12	195	N	195	-0-	-0-	B	-0-	195	2			N	-0-					-0-
01	196	N	196	-0-	-0-	B	-0-	196	2			N	-0-					-0-
02	195	N	195	-0-	-0-	B	-0-	195	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	181	N	181	-0-	-0-	B	-0-	181	2			N	-0-					-0-

BREEDING, J. C. WELL #: 1 RRCID -> 087836 COMPL. DATE 01/17/1980 TOTAL DEPTH 2306 PERF. 1968 - 2040

10	178	N	178	-0-	-0-	B	-0-	178	2			N	-0-					-0-
11	208	N	208	-0-	-0-	B	-0-	208	2			N	-0-					-0-
12	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-
01	110	N	110	-0-	-0-	B	-0-	110	2			N	-0-					-0-
02	168	N	104	-0-	-64	B	-0-	104	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	130	N	130	-0-	-0-	B	-0-	130	2			N	-0-					-0-

PANHANDLE, WEST 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
ALYAHA ENERGY, LLC 016536
JONES, ALBERT WELL #: B 1 RRCID -> 023679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	992	N	882	-0-	-110		-0-	882	3			N	-0-					-0-
11	780	N	321	-0-	-459		-0-	321	3			N	-0-					-0-
12	992	N	946	-0-	-46		-0-	946	3			N	-0-					-0-
01	961	N	961	-0-	-0-		-0-	961	3			N	-0-					-0-
02	852	N	852	-0-	-0-		-0-	852	3			N	-0-					-0-
03	961	N	NO RPT	-0-	-961		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
ALYAHA ENERGY, LLC //CONT.// 016536
LOCHTE WELL #: 1 RRCID -> 024614 COMPL. DATE 12/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	957	X	957	-0-	-0-	-0-	957	3			N	-0-					-0-
11	288	X	288	-0-	-0-	-0-	288	3			N	-0-					-0-
12	1258	X	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-
01	958	X	958	-0-	-0-	-0-	958	3			N	-0-					-0-
02	920	X	920	-0-	-0-	-0-	920	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: B 1 RRCID -> 024616 COMPL. DATE 02/09/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	X	930	-0-	-0-	-0-	930	3			N	-0-					-0-
11	315	X	315	-0-	-0-	-0-	315	3			N	-0-					-0-
12	1118	X	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
01	782	X	782	-0-	-0-	-0-	782	3			N	-0-					-0-
02	751	X	751	-0-	-0-	-0-	751	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRY WELL #: B 1 RRCID -> 024619 COMPL. DATE 01/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINLEY WELL #: 2 RRCID -> 140494 COMPL. DATE 10/18/1991 TOTAL DEPTH 3647 PERF. 3293 - 3569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	492	X	492	-0-	-0-	-0-	492	3			N	-0-					-0-
11	928	X	928	-0-	-0-	-0-	928	3			N	-0-					-0-
12	811	X	811	-0-	-0-	-0-	811	3			N	-0-					-0-
01	610	X	610	-0-	-0-	-0-	610	3			N	-0-					-0-
02	610	X	610	-0-	-0-	-0-	610	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUDREY OIL & GAS LLC 036817
BENEDICT WELL #: 10 RRCID -> 183293 COMPL. DATE 01/14/2001 TOTAL DEPTH 3250 PERF. 2746 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1962	X	1962	-0-	-0-	-0-	1962	3			N	-0-					-0-
11	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	155	X	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	155	X	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	140	X	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	155	X	155	-0-	-0-	-0-	155	3			N	-0-					-0-

BCE-MACH III LLC 040209
BOWERS WELL #: 1 RRCID -> 023002 COMPL. DATE N/A TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
HANKINS WELL #: 1 RRCID -> 023003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BARRETT WELL #: G 1 RRCID -> 023005 COMPL. DATE 01/29/1971 TOTAL DEPTH N/A PERF. N/A

10	2976	X	2976	-0-	-0-	-0-	2976	3			N	-0-					-0-
11	1321	X	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
12	3304	X	3304	-0-	-0-	-0-	3304	3			N	-0-					-0-
01	3381	X	3381	-0-	-0-	-0-	3381	3			N	-0-					-0-
02	2289	X	2289	-0-	-0-	-0-	2289	3			N	-0-					-0-
03	2963	X	2963	-0-	-0-	-0-	2963	3			N	-0-					-0-

BARRETT WELL #: T 1 RRCID -> 023006 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENEDICT WELL #: 1 RRCID -> 023010 COMPL. DATE 01/08/1948 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOBBITT WELL #: 1 RRCID -> 023011 COMPL. DATE N/A TOTAL DEPTH 2935 PERF. 2750 - 2910

10	507	X	507	-0-	-0-	-0-	507	3			N	-0-					-0-
11	216	X	216	-0-	-0-	-0-	216	3			N	-0-					-0-
12	364	X	364	-0-	-0-	-0-	364	3			N	-0-					-0-
01	743	X	743	-0-	-0-	-0-	743	3			N	-0-					-0-
02	499	X	499	-0-	-0-	-0-	499	3			N	-0-					-0-
03	561	X	561	-0-	-0-	-0-	561	3			N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 023012 COMPL. DATE 03/13/1973 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 2 RRCID -> 023013 COMPL. DATE 06/05/1969 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

BROWN WELL #: 1 RRCID -> 023014 COMPL. DATE 09/03/1947 TOTAL DEPTH 2343 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 2 RRCID -> 023015 COMPL. DATE 10/01/1947 TOTAL DEPTH 2234 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 3 RRCID -> 023016 COMPL. DATE 09/26/1947 TOTAL DEPTH 2922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: A 4 RRCID -> 023017 COMPL. DATE 06/06/1949 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 5 RRCID -> 023018 COMPL. DATE 06/23/1950 TOTAL DEPTH 3192 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAUER WELL #: 1 RRCID -> 023019 COMPL. DATE 04/15/1948 TOTAL DEPTH 2874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	666	X	666	-0-	-0-	-0-	666	3			N	-0-					-0-
11	485	X	485	-0-	-0-	-0-	485	3			N	-0-					-0-
12	845	X	845	-0-	-0-	-0-	845	3			N	-0-					-0-
01	721	X	721	-0-	-0-	-0-	721	3			N	-0-					-0-
02	553	X	553	-0-	-0-	-0-	553	3			N	-0-					-0-
03	823	X	823	-0-	-0-	-0-	823	3			N	-0-					-0-

FRASHIER WELL #: E 1 RRCID -> 023022 COMPL. DATE 07/26/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MONTGOMERY WELL #: 1 RRCID -> 023031 COMPL. DATE 10/00/1949 TOTAL DEPTH 2970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1662	X	1662	-0-	-0-	-0-	1662	3			N	-0-					-0-
11	996	X	996	-0-	-0-	-0-	996	3			N	-0-					-0-
12	2052	X	2052	-0-	-0-	-0-	2052	3			N	-0-					-0-
01	1975	X	1975	-0-	-0-	-0-	1975	3			N	-0-					-0-
02	1508	X	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-
03	1840	X	1840	-0-	-0-	-0-	1840	3			N	-0-					-0-

NEIGHBORS WELL #: 1 RRCID -> 023032 COMPL. DATE N/A TOTAL DEPTH 3024 PERF. 2990 - 3024

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RENDLEMAN WELL #: 1 RRCID -> 023034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	717	X	717	-0-	-0-	-0-	717	3			N	-0-					-0-
11	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-
12	880	X	880	-0-	-0-	-0-	880	3			N	-0-					-0-
01	612	X	612	-0-	-0-	-0-	612	3			N	-0-					-0-
02	696	X	696	-0-	-0-	-0-	696	3			N	-0-					-0-
03	689	X	689	-0-	-0-	-0-	689	3			N	-0-					-0-

RITTER WELL #: 1 RRCID -> 023035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1285	X	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
11	777	X	777	-0-	-0-	-0-	777	3			N	-0-					-0-
12	1612	X	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-
01	1377	X	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-
02	961	X	961	-0-	-0-	-0-	961	3			N	-0-					-0-
03	1485	X	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-

ROBBINS, JEANETTE WELL #: 1 RRCID -> 023036 COMPL. DATE 01/11/1953 TOTAL DEPTH 2930 PERF. N/A

10	1614	X	1614	-0-	-0-	-0-	1614	3			N	-0-					-0-
11	716	X	716	-0-	-0-	-0-	716	3			N	-0-					-0-
12	1845	X	1845	-0-	-0-	-0-	1845	3			N	-0-					-0-
01	1864	X	1864	-0-	-0-	-0-	1864	3			N	-0-					-0-
02	1417	X	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-
03	1811	X	1811	-0-	-0-	-0-	1811	3			N	-0-					-0-

WALL WELL #: E 3 RRCID -> 023038 COMPL. DATE 08/11/1987 TOTAL DEPTH 2745 PERF. 2396 - 2745

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WINEINGER-MERRICK WELL #: 1 RRCID -> 023040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	673	X	673	-0-	-0-	-0-	673	3			N	-0-					-0-
11	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-
12	841	X	841	-0-	-0-	-0-	841	3			N	-0-					-0-
01	804	X	804	-0-	-0-	-0-	804	3			N	-0-					-0-
02	708	X	708	-0-	-0-	-0-	708	3			N	-0-					-0-
03	776	X	776	-0-	-0-	-0-	776	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

KIRBY WELL #: A 1 RRCID -> 023057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	971	X	971	-0-	-0-	-0-	971	3			N	-0-					-0-
11	651	X	651	-0-	-0-	-0-	651	3			N	-0-					-0-
12	1195	X	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
01	1178	X	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
02	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-
03	1063	X	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-

KIRBY WELL #: B 1 RRCID -> 023058 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1106	X	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
11	660	X	660	-0-	-0-	-0-	660	3			N	-0-					-0-
12	1357	X	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-
01	1173	X	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
02	955	X	955	-0-	-0-	-0-	955	3			N	-0-					-0-
03	1289	X	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-

KIRBY WELL #: C 2 RRCID -> 023059 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	79	X	79	-0-	-0-	-0-	79	3			N	-0-					-0-
11	42	X	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	110	X	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	102	X	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	51	X	51	-0-	-0-	-0-	51	3			N	-0-					-0-
03	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-

KIRBY WELL #: E 1 RRCID -> 023061 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	748	X	748	-0-	-0-	-0-	748	3			N	-0-					-0-
11	175	X	175	-0-	-0-	-0-	175	3			N	-0-					-0-
12	864	X	864	-0-	-0-	-0-	864	3			N	-0-					-0-
01	787	X	787	-0-	-0-	-0-	787	3			N	-0-					-0-
02	691	X	691	-0-	-0-	-0-	691	3			N	-0-					-0-
03	694	X	694	-0-	-0-	-0-	694	3			N	-0-					-0-

KIRBY WELL #: F 1 RRCID -> 023062 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	79	X	79	-0-	-0-	-0-	79	3			N	-0-					-0-
11	45	X	45	-0-	-0-	-0-	45	3			N	-0-					-0-
12	110	X	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	102	X	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-
03	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-

BLAIR WELL #: 1 RRCID -> 023073 COMPL. DATE 08/17/1958 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	345	X	345	-0-	-0-	-0-	345	3			N	-0-					-0-
11	309	X	309	-0-	-0-	-0-	309	3			N	-0-					-0-
12	330	X	330	-0-	-0-	-0-	330	3			N	-0-					-0-
01	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-
02	315	X	315	-0-	-0-	-0-	315	3			N	-0-					-0-
03	323	X	323	-0-	-0-	-0-	323	3			N	-0-					-0-

ANDERSON WELL #: B 1 RRCID -> 023079 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1335	X	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
11	789	X	789	-0-	-0-	-0-	789	3			N	-0-					-0-
12	1639	X	1639	-0-	-0-	-0-	1639	3			N	-0-					-0-
01	1340	X	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-
02	1115	X	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
03	1333	X	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
COOPER WELL #: 1 RRCID -> 023189 COMPL. DATE 07/23/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1099	X	1099	-0-	-0-	-0-	1099	3		N	-0-			-0-
11	686	X	686	-0-	-0-	-0-	686	3		N	-0-			-0-
12	1361	X	1361	-0-	-0-	-0-	1361	3		N	-0-			-0-
01	1162	X	1162	-0-	-0-	-0-	1162	3		N	-0-			-0-
02	861	X	861	-0-	-0-	-0-	861	3		N	-0-			-0-
03	1178	X	1178	-0-	-0-	-0-	1178	3		N	-0-			-0-

HOERNER WELL #: 1 RRCID -> 023216 COMPL. DATE 06/27/2011 TOTAL DEPTH 3206 PERF. 2721 - 2877

10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

JACKSON WELL #: 1 RRCID -> 023219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1470	X	1470	-0-	-0-	-0-	1470	3		N	-0-			-0-
11	727	X	727	-0-	-0-	-0-	727	3		N	-0-			-0-
12	1743	X	1743	-0-	-0-	-0-	1743	3		N	-0-			-0-
01	1395	X	1395	-0-	-0-	-0-	1395	3		N	-0-			-0-
02	1044	X	1044	-0-	-0-	-0-	1044	3		N	-0-			-0-
03	1401	X	1401	-0-	-0-	-0-	1401	3		N	-0-			-0-

AEBERSOLD WELL #: G 1 RRCID -> 024021 COMPL. DATE 03/05/1968 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

AEBERSOLD WELL #: A 3 RRCID -> 024022 COMPL. DATE 06/17/1958 TOTAL DEPTH 2705 PERF. N/A

10	651	N	601	-0-	-50	-0-	601	3		N	-0-			-0-
11	905	N	905	-0-	-0-	-0-	905	3		N	-0-			-0-
12	873	N	873	-0-	-0-	-0-	873	3		N	-0-			-0-
01	589	N	573	-0-	-16	-0-	573	3		N	-0-			-0-
02	840	N	-0-	-0-	-840	-0-				N	-0-			-0-
03	868	N	322	-0-	-546	-0-	322	3		N	-0-			-0-

BINKLEY WELL #: E 1 RRCID -> 024027 COMPL. DATE 10/18/1972 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

LEDRICK WELL #: S 1 RRCID -> 024148 COMPL. DATE 03/00/1929 TOTAL DEPTH 2750 PERF. N/A

10	294	X	294	-0-	-0-	-0-	294	2		N	-0-			-0-
11	293	X	293	-0-	-0-	-0-	293	2		N	-0-			-0-
12	324	X	324	-0-	-0-	-0-	324	2		N	-0-			-0-
01	333	X	333	-0-	-0-	-0-	333	2		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	82	X	82	-0-	-0-	-0-	82	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MCEWEN WELL #: G 1 RRCID -> 024154 COMPL. DATE 09/29/1931 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-

MAUDLIN WELL #: E 1 RRCID -> 024163 COMPL. DATE 11/23/1937 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	750	X	750	-0-	-0-	-0-	750	3			N	-0-					-0-
11	1100	X	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
12	979	X	979	-0-	-0-	-0-	979	3			N	-0-					-0-
01	451	X	451	-0-	-0-	-0-	451	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-

POPE -D- WELL #: E 1 RRCID -> 024171 COMPL. DATE 10/05/1949 TOTAL DEPTH 2995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50	X	50	-0-	-0-	-0-	50	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-

VANIMAN WELL #: E 1 RRCID -> 024244 COMPL. DATE 03/27/1962 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WITTER WELL #: E 1 RRCID -> 024247 COMPL. DATE 10/16/1938 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
11	207	X	207	-0-	-0-	-0-	207	3			N	-0-					-0-
12	215	X	215	-0-	-0-	-0-	215	3			N	-0-					-0-
01	75	X	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOONE, ALVORA WELL #: 1 RRCID -> 024248 COMPL. DATE 10/10/1957 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	397	X	397	-0-	-0-	-0-	397	3			N	-0-					-0-
11	522	X	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	512	X	512	-0-	-0-	-0-	512	3			N	-0-					-0-
01	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-
02	471	X	471	-0-	-0-	-0-	471	3			N	-0-					-0-
03	494	X	494	-0-	-0-	-0-	494	3			N	-0-					-0-

CRUMPACKER WELL #: 1 RRCID -> 024252 COMPL. DATE 09/25/1957 TOTAL DEPTH 2935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1163	X	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-
11	1728	X	1728	-0-	-0-	-0-	1728	3			N	-0-					-0-
12	1665	X	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-
01	1606	X	1606	-0-	-0-	-0-	1606	3			N	-0-					-0-
02	1457	X	1457	-0-	-0-	-0-	1457	3			N	-0-					-0-
03	1630	X	1630	-0-	-0-	-0-	1630	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
SIMMONS WELL #: 1 RRCID -> 024257 COMPL. DATE 09/13/1959 TOTAL DEPTH 3217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	462	X	462	-0-	-0-	-0-	462	3			N	-0-					-0-
11	684	X	684	-0-	-0-	-0-	684	3			N	-0-					-0-
12	676	X	676	-0-	-0-	-0-	676	3			N	-0-					-0-
01	553	X	553	-0-	-0-	-0-	553	3			N	-0-					-0-
02	568	X	568	-0-	-0-	-0-	568	3			N	-0-					-0-
03	614	X	614	-0-	-0-	-0-	614	3			N	-0-					-0-

RIGGINS, LOYD WELL #: 1 RRCID -> 024263 COMPL. DATE 09/21/1957 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1003	X	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
11	692	X	692	-0-	-0-	-0-	692	3			N	-0-					-0-
12	1262	X	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
01	1172	X	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
02	977	X	977	-0-	-0-	-0-	977	3			N	-0-					-0-
03	1138	X	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-

RIGGINS U-TEXAS WELL #: 2 RRCID -> 024264 COMPL. DATE 12/16/1957 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024302 COMPL. DATE 11/25/1938 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	756	X	756	-0-	-0-	-0-	756	3			N	-0-					-0-
11	214	X	214	-0-	-0-	-0-	214	3			N	-0-					-0-
12	768	X	768	-0-	-0-	-0-	768	3			N	-0-					-0-
01	729	X	729	-0-	-0-	-0-	729	3			N	-0-					-0-
02	557	X	557	-0-	-0-	-0-	557	3			N	-0-					-0-
03	742	X	742	-0-	-0-	-0-	742	3			N	-0-					-0-

MADDEN WELL #: 1 RRCID -> 024307 COMPL. DATE 11/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	657	X	657	-0-	-0-	-0-	657	3			N	-0-					-0-
11	365	X	365	-0-	-0-	-0-	365	3			N	-0-					-0-
12	786	X	786	-0-	-0-	-0-	786	3			N	-0-					-0-
01	652	X	652	-0-	-0-	-0-	652	3			N	-0-					-0-
02	600	X	600	-0-	-0-	-0-	600	3			N	-0-					-0-
03	727	X	727	-0-	-0-	-0-	727	3			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024312 COMPL. DATE 09/16/1948 TOTAL DEPTH 2859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	404	X	404	-0-	-0-	-0-	404	3			N	-0-					-0-
11	185	X	185	-0-	-0-	-0-	185	3			N	-0-					-0-
12	467	X	467	-0-	-0-	-0-	467	3			N	-0-					-0-
01	514	X	514	-0-	-0-	-0-	514	3			N	-0-					-0-
02	380	X	380	-0-	-0-	-0-	380	3			N	-0-					-0-
03	471	X	471	-0-	-0-	-0-	471	3			N	-0-					-0-

VICARS WELL #: 2 RRCID -> 024315 COMPL. DATE 09/07/1959 TOTAL DEPTH 2954 PERF. 2839 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WELLS SMOOT WELL #: 1 RRCID -> 024316 COMPL. DATE 04/08/1940 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1355	X	1355	-0-	-0-	-0-	1355	3		N	-0-			-0-
11	547	X	547	-0-	-0-	-0-	547	3		N	-0-			-0-
12	1689	X	1689	-0-	-0-	-0-	1689	3		N	-0-			-0-
01	1459	X	1459	-0-	-0-	-0-	1459	3		N	-0-			-0-
02	1096	X	1096	-0-	-0-	-0-	1096	3		N	-0-			-0-
03	1488	X	1488	-0-	-0-	-0-	1488	3		N	-0-			-0-

QUIRK WELL #: 1 RRCID -> 024384 COMPL. DATE 04/25/1948 TOTAL DEPTH 2998 PERF. N/A

10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

FARLEY, W. S. WELL #: 1 RRCID -> 024567 COMPL. DATE 01/26/1953 TOTAL DEPTH 2886 PERF. N/A

10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

MCADAMS, WILLARD WELL #: 1 RRCID -> 024573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	624	X	624	-0-	-0-	-0-	624	3		N	-0-			-0-
11	389	X	389	-0-	-0-	-0-	389	3		N	-0-			-0-
12	750	X	750	-0-	-0-	-0-	750	3		N	-0-			-0-
01	710	X	710	-0-	-0-	-0-	710	3		N	-0-			-0-
02	612	X	612	-0-	-0-	-0-	612	3		N	-0-			-0-
03	685	X	685	-0-	-0-	-0-	685	3		N	-0-			-0-

ADDIE WELL #: 1 RRCID -> 024709 COMPL. DATE 01/12/1984 TOTAL DEPTH 2548 PERF. N/A

10	330	X	330	-0-	-0-	-0-	330	3		N	-0-			-0-
11	198	X	198	-0-	-0-	-0-	198	3		N	-0-			-0-
12	465	X	465	-0-	-0-	-0-	465	3		N	-0-			-0-
01	418	X	418	-0-	-0-	-0-	418	3		N	-0-			-0-
02	292	X	292	-0-	-0-	-0-	292	3		N	-0-			-0-
03	384	X	384	-0-	-0-	-0-	384	3		N	-0-			-0-

ANDIS WELL #: 1 RRCID -> 024714 COMPL. DATE 04/06/1966 TOTAL DEPTH N/A PERF. N/A

10	588	X	588	-0-	-0-	-0-	588	3		N	-0-			-0-
11	336	X	336	-0-	-0-	-0-	336	3		N	-0-			-0-
12	711	X	711	-0-	-0-	-0-	711	3		N	-0-			-0-
01	664	X	664	-0-	-0-	-0-	664	3		N	-0-			-0-
02	442	X	442	-0-	-0-	-0-	442	3		N	-0-			-0-
03	619	X	619	-0-	-0-	-0-	619	3		N	-0-			-0-

ANNAWAG WELL #: 1 RRCID -> 024716 COMPL. DATE 12/31/1951 TOTAL DEPTH 2937 PERF. N/A

10	879	X	879	-0-	-0-	-0-	879	3		N	-0-			-0-
11	453	X	453	-0-	-0-	-0-	453	3		N	-0-			-0-
12	999	X	999	-0-	-0-	-0-	999	3		N	-0-			-0-
01	778	X	778	-0-	-0-	-0-	778	3		N	-0-			-0-
02	557	X	557	-0-	-0-	-0-	557	3		N	-0-			-0-
03	662	X	662	-0-	-0-	-0-	662	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BASS WELL #: 1 RRCID -> 024735 COMPL. DATE 06/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	851	X	851	-0-	-0-	-0-	851	3			N	-0-					-0-
11	435	X	435	-0-	-0-	-0-	435	3			N	-0-					-0-
12	1036	X	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
01	831	X	831	-0-	-0-	-0-	831	3			N	-0-					-0-
02	713	X	713	-0-	-0-	-0-	713	3			N	-0-					-0-
03	800	X	800	-0-	-0-	-0-	800	3			N	-0-					-0-

BAYSHORE WELL #: 1 RRCID -> 024737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1120	X	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
11	441	X	441	-0-	-0-	-0-	441	2			N	-0-					-0-
12	725	X	725	-0-	-0-	-0-	725	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BEN WELL #: 1 RRCID -> 024738 COMPL. DATE 01/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1453	X	1453	-0-	-0-	-0-	1453	3			N	-0-					-0-
11	709	X	709	-0-	-0-	-0-	709	3			N	-0-					-0-
12	1655	X	1655	-0-	-0-	-0-	1655	3			N	-0-					-0-
01	1243	X	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
02	901	X	901	-0-	-0-	-0-	901	3			N	-0-					-0-
03	1403	X	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-

BENEDICT WELL #: A 1 RRCID -> 024739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	817	X	817	-0-	-0-	-0-	817	3			N	-0-					-0-
11	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-
12	801	X	801	-0-	-0-	-0-	801	3			N	-0-					-0-
01	643	X	643	-0-	-0-	-0-	643	3			N	-0-					-0-
02	380	X	380	-0-	-0-	-0-	380	3			N	-0-					-0-
03	893	X	893	-0-	-0-	-0-	893	3			N	-0-					-0-

BOONE WELL #: 1 RRCID -> 024750 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	738	X	738	-0-	-0-	-0-	738	3			N	-0-					-0-
11	397	X	397	-0-	-0-	-0-	397	3			N	-0-					-0-
12	893	X	893	-0-	-0-	-0-	893	3			N	-0-					-0-
01	825	X	825	-0-	-0-	-0-	825	3			N	-0-					-0-
02	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-
03	801	X	801	-0-	-0-	-0-	801	3			N	-0-					-0-

BRITTEN WELL #: 1 RRCID -> 024758 COMPL. DATE 09/22/1952 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1254	X	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
11	581	X	581	-0-	-0-	-0-	581	3			N	-0-					-0-
12	1536	X	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-
01	1388	X	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
02	1032	X	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
03	1280	X	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-

BURGER WELL #: A 1 RRCID -> 024761 COMPL. DATE 06/13/1967 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1137	X	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
11	597	X	597	-0-	-0-	-0-	597	3			N	-0-					-0-
12	1315	X	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
01	1146	X	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
02	1046	X	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
03	1291	X	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BURGER WELL #: B 1 RRCID -> 024762 COMPL. DATE 09/28/1967 TOTAL DEPTH 3298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-
11	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-
12	839	X	839	-0-	-0-	-0-	839	3			N	-0-					-0-
01	781	X	781	-0-	-0-	-0-	781	3			N	-0-					-0-
02	740	X	740	-0-	-0-	-0-	740	3			N	-0-					-0-
03	763	X	763	-0-	-0-	-0-	763	3			N	-0-					-0-

CAR WELL #: 1 RRCID -> 024771 COMPL. DATE 05/26/1967 TOTAL DEPTH N/A PERF. N/A

10	1185	X	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-
11	638	X	638	-0-	-0-	-0-	638	2			N	-0-					-0-
12	1416	X	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
01	1130	X	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
02	831	X	831	-0-	-0-	-0-	831	2			N	-0-					-0-
03	1168	X	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-

CARN WELL #: 2 RRCID -> 024774 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

10	334	X	334	-0-	-0-	-0-	334	3			N	-0-					-0-
11	188	X	188	-0-	-0-	-0-	188	3			N	-0-					-0-
12	392	X	392	-0-	-0-	-0-	392	3			N	-0-					-0-
01	383	X	383	-0-	-0-	-0-	383	3			N	-0-					-0-
02	278	X	278	-0-	-0-	-0-	278	3			N	-0-					-0-
03	364	X	364	-0-	-0-	-0-	364	3			N	-0-					-0-

CARNEY WELL #: 1 RRCID -> 024775 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. N/A

10	1445	X	1445	-0-	-0-	-0-	1445	3			N	-0-					-0-
11	852	X	852	-0-	-0-	-0-	852	3			N	-0-					-0-
12	1735	X	1735	-0-	-0-	-0-	1735	3			N	-0-					-0-
01	1497	X	1497	-0-	-0-	-0-	1497	3			N	-0-					-0-
02	1083	X	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
03	1554	X	1554	-0-	-0-	-0-	1554	3			N	-0-					-0-

CAROL WELL #: 1 RRCID -> 024776 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1979	X	1979	-0-	-0-	-0-	1979	3			N	-0-					-0-
11	969	X	969	-0-	-0-	-0-	969	3			N	-0-					-0-
12	2087	X	2087	-0-	-0-	-0-	2087	3			N	-0-					-0-
01	1353	X	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
02	937	X	937	-0-	-0-	-0-	937	3			N	-0-					-0-
03	1519	X	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-

CARROLL -A- WELL #: 1 RRCID -> 024777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	88	X	88	-0-	-0-	-0-	88	3			N	-0-					-0-
11	138	X	138	-0-	-0-	-0-	138	3			N	-0-					-0-
12	181	X	181	-0-	-0-	-0-	181	3			N	-0-					-0-
01	206	X	206	-0-	-0-	-0-	206	3			N	-0-					-0-
02	108	X	108	-0-	-0-	-0-	108	3			N	-0-					-0-
03	215	X	215	-0-	-0-	-0-	215	3			N	-0-					-0-

CASSIE WELL #: 1 RRCID -> 024779 COMPL. DATE 10/06/1966 TOTAL DEPTH N/A PERF. N/A

10	608	X	608	-0-	-0-	-0-	608	3			N	-0-					-0-
11	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
12	732	X	732	-0-	-0-	-0-	732	3			N	-0-					-0-
01	618	X	618	-0-	-0-	-0-	618	3			N	-0-					-0-
02	369	X	369	-0-	-0-	-0-	369	3			N	-0-					-0-
03	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

CLAY WELL #: 1 RRCID -> 024793 COMPL. DATE 07/09/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	561	X	561	-0-	-0-	-0-	561	3			N	-0-					-0-
11	387	X	387	-0-	-0-	-0-	387	3			N	-0-					-0-
12	277	X	277	-0-	-0-	-0-	277	3			N	-0-					-0-
01	534	X	534	-0-	-0-	-0-	534	3			N	-0-					-0-
02	555	X	555	-0-	-0-	-0-	555	3			N	-0-					-0-
03	696	X	696	-0-	-0-	-0-	696	3			N	-0-					-0-

COVEY WELL #: 1 RRCID -> 024805 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

10	847	X	847	-0-	-0-	-0-	847	3			N	-0-					-0-
11	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-
12	1032	X	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
01	776	X	776	-0-	-0-	-0-	776	3			N	-0-					-0-
02	553	X	553	-0-	-0-	-0-	553	3			N	-0-					-0-
03	788	X	788	-0-	-0-	-0-	788	3			N	-0-					-0-

CRISP WELL #: 1 RRCID -> 024806 COMPL. DATE 06/07/1966 TOTAL DEPTH N/A PERF. N/A

10	1468	X	1468	-0-	-0-	-0-	1468	3			N	-0-					-0-
11	851	X	851	-0-	-0-	-0-	851	3			N	-0-					-0-
12	1724	X	1724	-0-	-0-	-0-	1724	3			N	-0-					-0-
01	1285	X	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
02	944	X	944	-0-	-0-	-0-	944	3			N	-0-					-0-
03	1609	X	1609	-0-	-0-	-0-	1609	3			N	-0-					-0-

DILLMAN WELL #: 1 RRCID -> 024813 COMPL. DATE 02/17/1967 TOTAL DEPTH N/A PERF. N/A

10	633	X	633	-0-	-0-	-0-	633	3			N	-0-					-0-
11	300	X	300	-0-	-0-	-0-	300	3			N	-0-					-0-
12	139	X	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DIZ WELL #: 1 RRCID -> 024814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1677	X	1677	-0-	-0-	-0-	1677	3			N	-0-					-0-
11	907	X	907	-0-	-0-	-0-	907	3			N	-0-					-0-
12	2019	X	2019	-0-	-0-	-0-	2019	3			N	-0-					-0-
01	1737	X	1737	-0-	-0-	-0-	1737	3			N	-0-					-0-
02	1286	X	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
03	1772	X	1772	-0-	-0-	-0-	1772	3			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 024817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	609	X	609	-0-	-0-	-0-	609	3			N	-0-					-0-
11	445	X	445	-0-	-0-	-0-	445	3			N	-0-					-0-
12	851	X	851	-0-	-0-	-0-	851	3			N	-0-					-0-
01	777	X	777	-0-	-0-	-0-	777	3			N	-0-					-0-
02	575	X	575	-0-	-0-	-0-	575	3			N	-0-					-0-
03	750	X	750	-0-	-0-	-0-	750	3			N	-0-					-0-

DOSS WELL #: 2 RRCID -> 024818 COMPL. DATE 12/03/1989 TOTAL DEPTH 3150 PERF. 2771 - 2826

10	582	X	582	-0-	-0-	-0-	582	3			N	-0-					-0-
11	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
12	687	X	687	-0-	-0-	-0-	687	3			N	-0-					-0-
01	696	X	696	-0-	-0-	-0-	696	3			N	-0-					-0-
02	541	X	541	-0-	-0-	-0-	541	3			N	-0-					-0-
03	654	X	654	-0-	-0-	-0-	654	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

EAKIN WELL #: 1 RRCID -> 024830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	764	X	764	-0-	-0-	-0-	764	3			N	-0-					-0-
11	561	X	561	-0-	-0-	-0-	561	3			N	-0-					-0-
12	1155	X	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
01	1094	X	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
02	838	X	838	-0-	-0-	-0-	838	3			N	-0-					-0-
03	1019	X	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-

ED WELL #: 1 RRCID -> 024832 COMPL. DATE 08/12/1966 TOTAL DEPTH N/A PERF. N/A

10	1184	X	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
11	747	X	747	-0-	-0-	-0-	747	3			N	-0-					-0-
12	1518	X	1518	-0-	-0-	-0-	1518	3			N	-0-					-0-
01	1411	X	1411	-0-	-0-	-0-	1411	3			N	-0-					-0-
02	1006	X	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
03	1375	X	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-

EMIL WELL #: 1 RRCID -> 024838 COMPL. DATE 11/08/1966 TOTAL DEPTH N/A PERF. N/A

10	422	X	422	-0-	-0-	-0-	422	3			N	-0-					-0-
11	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
12	514	X	514	-0-	-0-	-0-	514	3			N	-0-					-0-
01	449	X	449	-0-	-0-	-0-	449	3			N	-0-					-0-
02	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	403	X	403	-0-	-0-	-0-	403	3			N	-0-					-0-

ETHA WELL #: 1 RRCID -> 024842 COMPL. DATE 05/18/1966 TOTAL DEPTH N/A PERF. N/A

10	1234	X	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
11	789	X	789	-0-	-0-	-0-	789	3			N	-0-					-0-
12	1644	X	1644	-0-	-0-	-0-	1644	3			N	-0-					-0-
01	1494	X	1494	-0-	-0-	-0-	1494	3			N	-0-					-0-
02	1056	X	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
03	1485	X	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-

FIELDS WELL #: A 1 RRCID -> 024852 COMPL. DATE 05/03/1967 TOTAL DEPTH N/A PERF. N/A

10	1011	X	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
11	516	X	516	-0-	-0-	-0-	516	3			N	-0-					-0-
12	1312	X	1312	-0-	-0-	-0-	1312	3			N	-0-					-0-
01	1245	X	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
02	1004	X	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
03	1148	X	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-

FRIES WELL #: 1 RRCID -> 024857 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

10	792	X	792	-0-	-0-	-0-	792	3			N	-0-					-0-
11	603	X	603	-0-	-0-	-0-	603	3			N	-0-					-0-
12	1088	X	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
01	997	X	997	-0-	-0-	-0-	997	3			N	-0-					-0-
02	731	X	731	-0-	-0-	-0-	731	3			N	-0-					-0-
03	1008	X	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-

FURNEAUX WELL #: 1 RRCID -> 024861 COMPL. DATE 11/19/1966 TOTAL DEPTH N/A PERF. N/A

10	1349	X	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
11	771	X	771	-0-	-0-	-0-	771	3			N	-0-					-0-
12	1639	X	1639	-0-	-0-	-0-	1639	3			N	-0-					-0-
01	1445	X	1445	-0-	-0-	-0-	1445	3			N	-0-					-0-
02	1166	X	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
03	1505	X	1505	-0-	-0-	-0-	1505	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
GATSY WELL #: 1 RRCID -> 024871 COMPL. DATE 01/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	X	806	-0-	-0-	-0-	806	3			N	-0-					-0-
11	487	X	487	-0-	-0-	-0-	487	3			N	-0-					-0-
12	917	X	917	-0-	-0-	-0-	917	3			N	-0-					-0-
01	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
02	417	X	417	-0-	-0-	-0-	417	3			N	-0-					-0-
03	403	X	403	-0-	-0-	-0-	403	3			N	-0-					-0-

GENTRY WELL #: 1 RRCID -> 024873 COMPL. DATE 09/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1577	X	1577	-0-	-0-	-0-	1577	3			N	-0-					-0-
11	1002	X	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
12	1882	X	1882	-0-	-0-	-0-	1882	3			N	-0-					-0-
01	1638	X	1638	-0-	-0-	-0-	1638	3			N	-0-					-0-
02	1217	X	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
03	1698	X	1698	-0-	-0-	-0-	1698	3			N	-0-					-0-

GLASSCOCK WELL #: 1 RRCID -> 024876 COMPL. DATE 10/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	579	X	579	-0-	-0-	-0-	579	3			N	-0-					-0-
11	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-
12	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
01	597	X	597	-0-	-0-	-0-	597	3			N	-0-					-0-
02	436	X	436	-0-	-0-	-0-	436	3			N	-0-					-0-
03	646	X	646	-0-	-0-	-0-	646	3			N	-0-					-0-

HARNLEY WELL #: 1 RRCID -> 024893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-
11	133	X	133	-0-	-0-	-0-	133	3			N	-0-					-0-
12	1150	X	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
01	919	X	919	-0-	-0-	-0-	919	3			N	-0-					-0-
02	705	X	705	-0-	-0-	-0-	705	3			N	-0-					-0-
03	801	X	801	-0-	-0-	-0-	801	3			N	-0-					-0-

HEASTON WELL #: 1 RRCID -> 024897 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	355	X	355	-0-	-0-	-0-	355	3			N	-0-					-0-
11	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-
12	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-
01	473	X	473	-0-	-0-	-0-	473	3			N	-0-					-0-
02	387	X	387	-0-	-0-	-0-	387	3			N	-0-					-0-
03	418	X	418	-0-	-0-	-0-	418	3			N	-0-					-0-

HENDER WELL #: 1 RRCID -> 024899 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	805	X	805	-0-	-0-	-0-	805	3			N	-0-					-0-
11	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-
12	1030	X	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
01	950	X	950	-0-	-0-	-0-	950	3			N	-0-					-0-
02	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-
03	913	X	913	-0-	-0-	-0-	913	3			N	-0-					-0-

HUSTED WELL #: 1 RRCID -> 024910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

INGE WELL #: 1 RRCID -> 024918 COMPL. DATE 12/22/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	497	X	497	-0-	-0-	-0-	497	3			N	-0-					-0-
11	311	X	311	-0-	-0-	-0-	311	3			N	-0-					-0-
12	611	X	611	-0-	-0-	-0-	611	3			N	-0-					-0-
01	534	X	534	-0-	-0-	-0-	534	3			N	-0-					-0-
02	390	X	390	-0-	-0-	-0-	390	3			N	-0-					-0-
03	546	X	546	-0-	-0-	-0-	546	3			N	-0-					-0-

JESS WELL #: 1 RRCID -> 024934 COMPL. DATE 07/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1145	X	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
11	645	X	645	-0-	-0-	-0-	645	3			N	-0-					-0-
12	1412	X	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-
01	1319	X	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
02	980	X	980	-0-	-0-	-0-	980	3			N	-0-					-0-
03	1195	X	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-

JOHN WELL #: 1 RRCID -> 024937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	594	X	594	-0-	-0-	-0-	594	3			N	-0-					-0-
11	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-
12	786	X	786	-0-	-0-	-0-	786	3			N	-0-					-0-
01	766	X	766	-0-	-0-	-0-	766	3			N	-0-					-0-
02	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-
03	678	X	678	-0-	-0-	-0-	678	3			N	-0-					-0-

JOHNSON WELL #: R 2 RRCID -> 024958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	X	651	-0-	-0-	-0-	651	3			N	-0-					-0-
11	347	X	347	-0-	-0-	-0-	347	3			N	-0-					-0-
12	761	X	761	-0-	-0-	-0-	761	3			N	-0-					-0-
01	665	X	665	-0-	-0-	-0-	665	3			N	-0-					-0-
02	536	X	536	-0-	-0-	-0-	536	3			N	-0-					-0-
03	678	X	678	-0-	-0-	-0-	678	3			N	-0-					-0-

JOHNSON WELL #: V 1 RRCID -> 024960 COMPL. DATE 03/26/1952 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	889	X	889	-0-	-0-	-0-	889	3			N	-0-					-0-
11	570	X	570	-0-	-0-	-0-	570	3			N	-0-					-0-
12	1086	X	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
01	932	X	932	-0-	-0-	-0-	932	3			N	-0-					-0-
02	698	X	698	-0-	-0-	-0-	698	3			N	-0-					-0-
03	956	X	956	-0-	-0-	-0-	956	3			N	-0-					-0-

JOHNSON WELL #: W 1 RRCID -> 024961 COMPL. DATE 12/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	893	X	893	-0-	-0-	-0-	893	3			N	-0-					-0-
11	387	X	387	-0-	-0-	-0-	387	3			N	-0-					-0-
12	926	X	926	-0-	-0-	-0-	926	3			N	-0-					-0-
01	687	X	687	-0-	-0-	-0-	687	3			N	-0-					-0-
02	471	X	471	-0-	-0-	-0-	471	3			N	-0-					-0-
03	753	X	753	-0-	-0-	-0-	753	3			N	-0-					-0-

JOHNSON WELL #: X 1 RRCID -> 024962 COMPL. DATE 12/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	337	X	337	-0-	-0-	-0-	337	3			N	-0-					-0-
11	88	X	88	-0-	-0-	-0-	88	3			N	-0-					-0-
12	663	X	663	-0-	-0-	-0-	663	3			N	-0-					-0-
01	750	X	750	-0-	-0-	-0-	750	3			N	-0-					-0-
02	699	X	699	-0-	-0-	-0-	699	3			N	-0-					-0-
03	588	X	588	-0-	-0-	-0-	588	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
JONES WELL #: E 1 RRCID -> 024971 COMPL. DATE 03/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	610	X	610	-0-	-0-	-0-	610	3			N	-0-					-0-
11	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
12	466	X	466	-0-	-0-	-0-	466	3			N	-0-					-0-
01	554	X	554	-0-	-0-	-0-	554	3			N	-0-					-0-
02	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-
03	405	X	405	-0-	-0-	-0-	405	3			N	-0-					-0-

LAURIE WELL #: 1 RRCID -> 025000 COMPL. DATE 05/06/1945 TOTAL DEPTH 2958 PERF. N/A

10	1110	X	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
11	650	X	650	-0-	-0-	-0-	650	3			N	-0-					-0-
12	1354	X	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
01	1140	X	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
02	831	X	831	-0-	-0-	-0-	831	3			N	-0-					-0-
03	1243	X	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-

LEHMAN WELL #: 2 RRCID -> 025002 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

10	394	X	394	-0-	-0-	-0-	394	3			N	-0-					-0-
11	306	X	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	533	X	533	-0-	-0-	-0-	533	3			N	-0-					-0-
01	525	X	525	-0-	-0-	-0-	525	3			N	-0-					-0-
02	343	X	343	-0-	-0-	-0-	343	3			N	-0-					-0-
03	512	X	512	-0-	-0-	-0-	512	3			N	-0-					-0-

LINHART WELL #: 1 RRCID -> 025006 COMPL. DATE 01/26/1943 TOTAL DEPTH 2996 PERF. N/A

10	569	X	569	-0-	-0-	-0-	569	3			N	-0-					-0-
11	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
12	683	X	683	-0-	-0-	-0-	683	3			N	-0-					-0-
01	627	X	627	-0-	-0-	-0-	627	3			N	-0-					-0-
02	462	X	462	-0-	-0-	-0-	462	3			N	-0-					-0-
03	590	X	590	-0-	-0-	-0-	590	3			N	-0-					-0-

LUCILE WELL #: 1 RRCID -> 025013 COMPL. DATE 05/08/1966 TOTAL DEPTH N/A PERF. N/A

10	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
11	149	X	149	-0-	-0-	-0-	149	3			N	-0-					-0-
12	347	X	347	-0-	-0-	-0-	347	3			N	-0-					-0-
01	367	X	367	-0-	-0-	-0-	367	3			N	-0-					-0-
02	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
03	345	X	345	-0-	-0-	-0-	345	3			N	-0-					-0-

LUTT WELL #: 1 RRCID -> 025015 COMPL. DATE 12/31/1944 TOTAL DEPTH 2898 PERF. N/A

10	898	X	898	-0-	-0-	-0-	898	3			N	-0-					-0-
11	510	X	510	-0-	-0-	-0-	510	3			N	-0-					-0-
12	1094	X	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
01	886	X	886	-0-	-0-	-0-	886	3			N	-0-					-0-
02	674	X	674	-0-	-0-	-0-	674	3			N	-0-					-0-
03	883	X	883	-0-	-0-	-0-	883	3			N	-0-					-0-

MCADAMS WELL #: 1 RRCID -> 025028 COMPL. DATE 06/17/1966 TOTAL DEPTH N/A PERF. N/A

10	1068	X	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
11	632	X	632	-0-	-0-	-0-	632	3			N	-0-					-0-
12	1299	X	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
01	1117	X	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
02	755	X	755	-0-	-0-	-0-	755	3			N	-0-					-0-
03	735	X	735	-0-	-0-	-0-	735	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MCCRACKEN WELL #: 1 RRCID -> 025029 COMPL. DATE 05/14/1990 TOTAL DEPTH 3081 PERF. 2755 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-
11	326	X	326	-0-	-0-	-0-	326	3			N	-0-					-0-
12	684	X	684	-0-	-0-	-0-	684	3			N	-0-					-0-
01	609	X	609	-0-	-0-	-0-	609	3			N	-0-					-0-
02	461	X	461	-0-	-0-	-0-	461	3			N	-0-					-0-
03	621	X	621	-0-	-0-	-0-	621	3			N	-0-					-0-

MCKIN WELL #: 1 RRCID -> 025034 COMPL. DATE 04/22/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	678	X	678	-0-	-0-	-0-	678	3			N	-0-					-0-
11	316	X	316	-0-	-0-	-0-	316	3			N	-0-					-0-
12	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-
01	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-
02	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
03	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-

MCKNIGHT WELL #: 2 RRCID -> 025035 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	492	X	492	-0-	-0-	-0-	492	3			N	-0-					-0-
11	387	X	387	-0-	-0-	-0-	387	3			N	-0-					-0-
12	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	9	X	9	-0-	-0-	-0-	9	3			N	-0-					-0-

NOVA WELL #: 1 RRCID -> 025056 COMPL. DATE 12/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	569	X	569	-0-	-0-	-0-	569	3			N	-0-					-0-
11	326	X	326	-0-	-0-	-0-	326	3			N	-0-					-0-
12	737	X	737	-0-	-0-	-0-	737	3			N	-0-					-0-
01	610	X	610	-0-	-0-	-0-	610	3			N	-0-					-0-
02	575	X	575	-0-	-0-	-0-	575	3			N	-0-					-0-
03	634	X	634	-0-	-0-	-0-	634	3			N	-0-					-0-

RAMMING WELL #: 1 RRCID -> 025089 COMPL. DATE 04/25/1945 TOTAL DEPTH 2943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1404	X	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-
11	850	X	850	-0-	-0-	-0-	850	3			N	-0-					-0-
12	1694	X	1694	-0-	-0-	-0-	1694	3			N	-0-					-0-
01	1488	X	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
02	1196	X	1196	-0-	-0-	-0-	1196	3			N	-0-					-0-
03	1492	X	1492	-0-	-0-	-0-	1492	3			N	-0-					-0-

READ C WELL #: 1 RRCID -> 025096 COMPL. DATE 09/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RELL WELL #: B 1 RRCID -> 025097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

RENOG WELL #: 1 RRCID -> 025099 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1562	X	1562	-0-	-0-	-0-	1562	3		N	-0-			-0-
11	918	X	918	-0-	-0-	-0-	918	3		N	-0-			-0-
12	1902	X	1902	-0-	-0-	-0-	1902	3		N	-0-			-0-
01	1699	X	1699	-0-	-0-	-0-	1699	3		N	-0-			-0-
02	1270	X	1270	-0-	-0-	-0-	1270	3		N	-0-			-0-
03	1702	X	1702	-0-	-0-	-0-	1702	3		N	-0-			-0-

RIT WELL #: 1 RRCID -> 025103 COMPL. DATE 10/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1782	X	1782	-0-	-0-	-0-	1782	3		N	-0-			-0-
11	1036	X	1036	-0-	-0-	-0-	1036	3		N	-0-			-0-
12	2121	X	2121	-0-	-0-	-0-	2121	3		N	-0-			-0-
01	1878	X	1878	-0-	-0-	-0-	1878	3		N	-0-			-0-
02	1394	X	1394	-0-	-0-	-0-	1394	3		N	-0-			-0-
03	1861	X	1861	-0-	-0-	-0-	1861	3		N	-0-			-0-

ROUNTREE WELL #: 1 RRCID -> 025105 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1482	X	1482	-0-	-0-	-0-	1482	3		N	-0-			-0-
11	702	X	702	-0-	-0-	-0-	702	3		N	-0-			-0-
12	1556	X	1556	-0-	-0-	-0-	1556	3		N	-0-			-0-
01	1244	X	1244	-0-	-0-	-0-	1244	3		N	-0-			-0-
02	867	X	867	-0-	-0-	-0-	867	3		N	-0-			-0-
03	1172	X	1172	-0-	-0-	-0-	1172	3		N	-0-			-0-

SAR WELL #: 1 RRCID -> 025114 COMPL. DATE 03/09/1966 TOTAL DEPTH 3143 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	631	X	631	-0-	-0-	-0-	631	3		N	-0-			-0-
11	324	X	324	-0-	-0-	-0-	324	3		N	-0-			-0-
12	772	X	772	-0-	-0-	-0-	772	3		N	-0-			-0-
01	674	X	674	-0-	-0-	-0-	674	3		N	-0-			-0-
02	445	X	445	-0-	-0-	-0-	445	3		N	-0-			-0-
03	783	X	783	-0-	-0-	-0-	783	3		N	-0-			-0-

SCHAFFER WELL #: 1 RRCID -> 025115 COMPL. DATE 11/15/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	676	X	676	-0-	-0-	-0-	676	3		N	-0-			-0-
11	316	X	316	-0-	-0-	-0-	316	3		N	-0-			-0-
12	785	X	785	-0-	-0-	-0-	785	3		N	-0-			-0-
01	782	X	782	-0-	-0-	-0-	782	3		N	-0-			-0-
02	659	X	659	-0-	-0-	-0-	659	3		N	-0-			-0-
03	749	X	749	-0-	-0-	-0-	749	3		N	-0-			-0-

SHOCKLEY WELL #: 1 RRCID -> 025116 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1367	X	1367	-0-	-0-	-0-	1367	3		N	-0-			-0-
11	763	X	763	-0-	-0-	-0-	763	3		N	-0-			-0-
12	1642	X	1642	-0-	-0-	-0-	1642	3		N	-0-			-0-
01	1416	X	1416	-0-	-0-	-0-	1416	3		N	-0-			-0-
02	1158	X	1158	-0-	-0-	-0-	1158	3		N	-0-			-0-
03	1452	X	1452	-0-	-0-	-0-	1452	3		N	-0-			-0-

SILER WELL #: 1 RRCID -> 025121 COMPL. DATE 02/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	333	X	333	-0-	-0-	-0-	333	3		N	-0-			-0-
11	273	X	273	-0-	-0-	-0-	273	3		N	-0-			-0-
12	481	X	481	-0-	-0-	-0-	481	3		N	-0-			-0-
01	445	X	445	-0-	-0-	-0-	445	3		N	-0-			-0-
02	289	X	289	-0-	-0-	-0-	289	3		N	-0-			-0-
03	392	X	392	-0-	-0-	-0-	392	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
SONNY WELL #: 1 RRCID -> 025139 COMPL. DATE 06/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60	X	60	-0-	-0-	-0-	60	3			N	-0-					-0-
11	54	X	54	-0-	-0-	-0-	54	3			N	-0-					-0-
12	91	X	91	-0-	-0-	-0-	91	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STEP WELL #: 1 RRCID -> 025149 COMPL. DATE 10/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	511	X	511	-0-	-0-	-0-	511	3			N	-0-					-0-
11	326	X	326	-0-	-0-	-0-	326	3			N	-0-					-0-
12	692	X	692	-0-	-0-	-0-	692	3			N	-0-					-0-
01	618	X	618	-0-	-0-	-0-	618	3			N	-0-					-0-
02	457	X	457	-0-	-0-	-0-	457	3			N	-0-					-0-
03	591	X	591	-0-	-0-	-0-	591	3			N	-0-					-0-

STOEBUCK WELL #: 1 RRCID -> 025154 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1513	X	1513	-0-	-0-	-0-	1513	3			N	-0-					-0-
11	717	X	717	-0-	-0-	-0-	717	3			N	-0-					-0-
12	1658	X	1658	-0-	-0-	-0-	1658	3			N	-0-					-0-
01	1560	X	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-
02	1364	X	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
03	1175	X	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-

TIBBETTS WELL #: 1 RRCID -> 025169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1523	X	1523	-0-	-0-	-0-	1523	3			N	-0-					-0-
11	780	X	780	-0-	-0-	-0-	780	3			N	-0-					-0-
12	1615	X	1615	-0-	-0-	-0-	1615	3			N	-0-					-0-
01	1438	X	1438	-0-	-0-	-0-	1438	3			N	-0-					-0-
02	1139	X	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
03	1079	X	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-

TILFORD WELL #: 1 RRCID -> 025170 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-
11	434	X	434	-0-	-0-	-0-	434	3			N	-0-					-0-
12	890	X	890	-0-	-0-	-0-	890	3			N	-0-					-0-
01	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
02	394	X	394	-0-	-0-	-0-	394	3			N	-0-					-0-
03	552	X	552	-0-	-0-	-0-	552	3			N	-0-					-0-

TRUST WELL #: 2 RRCID -> 025175 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	357	X	357	-0-	-0-	-0-	357	3			N	-0-					-0-
11	190	X	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	438	X	438	-0-	-0-	-0-	438	3			N	-0-					-0-
01	402	X	402	-0-	-0-	-0-	402	3			N	-0-					-0-
02	273	X	273	-0-	-0-	-0-	273	3			N	-0-					-0-
03	370	X	370	-0-	-0-	-0-	370	3			N	-0-					-0-

UPDEGRAFF WELL #: A 1 RRCID -> 025179 COMPL. DATE 12/20/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	277	X	277	-0-	-0-	-0-	277	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
URB WELL #: 7 RRCID -> 025180 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1784	X	1784	-0-	-0-	-0-	1784	3			N	-0-					-0-
11	1196	X	1196	-0-	-0-	-0-	1196	3			N	-0-					-0-
12	2318	X	2318	-0-	-0-	-0-	2318	3			N	-0-					-0-
01	1895	X	1895	-0-	-0-	-0-	1895	3			N	-0-					-0-
02	1469	X	1469	-0-	-0-	-0-	1469	3			N	-0-					-0-
03	2290	X	2290	-0-	-0-	-0-	2290	3			N	-0-					-0-

URBANCZYK WELL #: 1 RRCID -> 025181 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1064	X	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-
11	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-
12	903	X	903	-0-	-0-	-0-	903	3			N	-0-					-0-
01	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-
02	968	X	968	-0-	-0-	-0-	968	3			N	-0-					-0-
03	1193	X	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-

VIDA WELL #: 1 RRCID -> 025196 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-
11	214	X	214	-0-	-0-	-0-	214	3			N	-0-					-0-
12	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
01	509	X	509	-0-	-0-	-0-	509	3			N	-0-					-0-
02	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
03	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-

WILLS WELL #: 1 RRCID -> 025212 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	3490	X	3490	-0-	-0-	-0-	3490	3			N	-0-					-0-
11	1675	X	1675	-0-	-0-	-0-	1675	3			N	-0-					-0-
12	4044	X	4044	-0-	-0-	-0-	4044	3			N	-0-					-0-
01	3395	X	3395	-0-	-0-	-0-	3395	3			N	-0-					-0-
02	2868	X	2868	-0-	-0-	-0-	2868	3			N	-0-					-0-
03	3534	X	3534	-0-	-0-	-0-	3534	3			N	-0-					-0-

WORLEY WELL #: 1 RRCID -> 025217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	692	X	692	-0-	-0-	-0-	692	3			N	-0-					-0-
11	362	X	362	-0-	-0-	-0-	362	3			N	-0-					-0-
12	830	X	830	-0-	-0-	-0-	830	3			N	-0-					-0-
01	773	X	773	-0-	-0-	-0-	773	3			N	-0-					-0-
02	496	X	496	-0-	-0-	-0-	496	3			N	-0-					-0-
03	658	X	658	-0-	-0-	-0-	658	3			N	-0-					-0-

FEE -227- WELL #: 5 RRCID -> 025318 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FEE -227- WELL #: 14 RRCID -> 025319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
KNORPP, J. W. WELL #: 1 RRCID -> 025373 COMPL. DATE 09/01/1951 TOTAL DEPTH 3000 PERF. 2855 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CROSSMAN WELL #: 2 RRCID -> 025389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ENGLISH WELL #: 1 RRCID -> 025393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPKINS WELL #: A 1 RRCID -> 025396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL WELL #: 1 RRCID -> 025399 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE DEER LAND WELL #: 1 RRCID -> 025411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PEACOCK WELL #: A 1 RRCID -> 032999 COMPL. DATE 06/26/1956 TOTAL DEPTH 2969 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
HOPKINS WELL #: 2 RRCID -> 035064 COMPL. DATE 11/13/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAVERS WELL #: A 1 RRCID -> 035619 COMPL. DATE 03/18/1965 TOTAL DEPTH 2804 PERF. 2622 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BARNEY WELL #: 2 RRCID -> 040532 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. 2684 - 2733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	273	X	273	-0-	-0-	-0-	273	3			N	-0-					-0-
11	215	X	215	-0-	-0-	-0-	215	3			N	-0-					-0-
12	485	X	485	-0-	-0-	-0-	485	3			N	-0-					-0-
01	447	X	447	-0-	-0-	-0-	447	3			N	-0-					-0-
02	329	X	329	-0-	-0-	-0-	329	3			N	-0-					-0-
03	334	X	334	-0-	-0-	-0-	334	3			N	-0-					-0-

MORMAN-HARRELL UNIT WELL #: 1 RRCID -> 040579 COMPL. DATE 12/02/1966 TOTAL DEPTH 3137 PERF. 2848 - 2884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAREY WELL #: 1 A RRCID -> 041315 COMPL. DATE 10/27/1966 TOTAL DEPTH 3072 PERF. 2884 - 2967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE WELL #: 10 RRCID -> 041350 COMPL. DATE 12/18/1966 TOTAL DEPTH 2905 PERF. 2657 - 2869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2199	X	2199	-0-	-0-	-0-	2199	3			N	-0-					-0-
11	1079	X	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
12	2566	X	2566	-0-	-0-	-0-	2566	3			N	-0-					-0-
01	1861	X	1861	-0-	-0-	-0-	1861	3			N	-0-					-0-
02	1278	X	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
03	1561	X	1561	-0-	-0-	-0-	1561	3			N	-0-					-0-

KIRBY WELL #: C 3 RRCID -> 046531 COMPL. DATE 06/11/1969 TOTAL DEPTH 2780 PERF. 2695 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	X	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	38	X	38	-0-	-0-	-0-	38	3			N	-0-					-0-
12	110	X	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	99	X	99	-0-	-0-	-0-	99	3			N	-0-					-0-
02	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-
03	87	X	87	-0-	-0-	-0-	87	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
KIRBY WELL #: F 2 RRCID -> 046532 COMPL. DATE 05/29/1969 TOTAL DEPTH 2820 PERF. 2748 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	79	X	79	-0-	-0-	-0-	79	3		N	-0-			-0-
11	45	X	45	-0-	-0-	-0-	45	3		N	-0-			-0-
12	110	X	110	-0-	-0-	-0-	110	3		N	-0-			-0-
01	102	X	102	-0-	-0-	-0-	102	3		N	-0-			-0-
02	82	X	82	-0-	-0-	-0-	82	3		N	-0-			-0-
03	94	X	94	-0-	-0-	-0-	94	3		N	-0-			-0-

BENEDICT WELL #: 1 RRCID -> 048760 COMPL. DATE 03/03/1970 TOTAL DEPTH 2772 PERF. 2609 - 2772

10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

NEIGHBORS WELL #: 2 RRCID -> 049044 COMPL. DATE 10/01/1970 TOTAL DEPTH 3120 PERF. 2881 - 2960

10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

PATTULLO WELL #: 2 RRCID -> 055958 COMPL. DATE 09/15/1969 TOTAL DEPTH 3250 PERF. N/A

10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

KEAHEY WELL #: 3 RRCID -> 056543 COMPL. DATE 06/27/1973 TOTAL DEPTH 2763 PERF. 2599 - 2763

10	1145	X	1145	-0-	-0-	-0-	1145	3		N	-0-			-0-
11	569	X	569	-0-	-0-	-0-	569	3		N	-0-			-0-
12	1380	X	1380	-0-	-0-	-0-	1380	3		N	-0-			-0-
01	1171	X	1171	-0-	-0-	-0-	1171	3		N	-0-			-0-
02	888	X	888	-0-	-0-	-0-	888	3		N	-0-			-0-
03	1148	X	1148	-0-	-0-	-0-	1148	3		N	-0-			-0-

JOHNSON -T- WELL #: 2 RRCID -> 081945 COMPL. DATE 03/16/1979 TOTAL DEPTH 2804 PERF. 2496 - 2568

10	1198	X	1198	-0-	-0-	-0-	1198	3		N	-0-			-0-
11	608	X	608	-0-	-0-	-0-	608	3		N	-0-			-0-
12	1474	X	1474	-0-	-0-	-0-	1474	3		N	-0-			-0-
01	1313	X	1313	-0-	-0-	-0-	1313	3		N	-0-			-0-
02	1183	X	1183	-0-	-0-	-0-	1183	3		N	-0-			-0-
03	1441	X	1441	-0-	-0-	-0-	1441	3		N	-0-			-0-

MAMIE WELL #: 1 RRCID -> 128078 COMPL. DATE 06/01/1988 TOTAL DEPTH 3245 PERF. 2830 - 2944

10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MONTGOMERY WELL #: 2113 RRCID -> 129998 COMPL. DATE 01/18/1989 TOTAL DEPTH 3618 PERF. 2735 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1662	X	1662	-0-	-0-	-0-	1662	3			N	-0-					-0-
11	996	X	996	-0-	-0-	-0-	996	3			N	-0-					-0-
12	2052	X	2052	-0-	-0-	-0-	2052	3			N	-0-					-0-
01	1975	X	1975	-0-	-0-	-0-	1975	3			N	-0-					-0-
02	1742	X	1742	-0-	-0-	-0-	1742	3			N	-0-					-0-
03	1840	X	1840	-0-	-0-	-0-	1840	3			N	-0-					-0-

KIRBY -D- WELL #: 1 RRCID -> 132393 COMPL. DATE 02/05/1990 TOTAL DEPTH 2880 PERF. 2760 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
11	113	X	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	266	X	266	-0-	-0-	-0-	266	3			N	-0-					-0-
01	271	X	271	-0-	-0-	-0-	271	3			N	-0-					-0-
02	255	X	255	-0-	-0-	-0-	255	3			N	-0-					-0-
03	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-

BETTY WELL #: 1 RRCID -> 140820 COMPL. DATE 01/11/1992 TOTAL DEPTH 3350 PERF. 2750 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BALLARD WELL #: 3045 RRCID -> 142390 COMPL. DATE 07/18/1992 TOTAL DEPTH 3592 PERF. 2804 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	418	-0-	-47	-0-	418	3			N	-0-					-0-
11	450	N	334	-0-	-116	-0-	334	3			N	-0-					-0-
12	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
01	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
02	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
03	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-

KNORPP, J.W. WELL #: 2 RRCID -> 150327 COMPL. DATE 04/04/2009 TOTAL DEPTH 3025 PERF. 2818 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
11	420	N	195	-0-	-225	-0-	195	3			N	-0-					-0-
12	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
01	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
02	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-

LADD WELL #: 1 RRCID -> 156815 COMPL. DATE 11/15/1995 TOTAL DEPTH 3330 PERF. 2728 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KAYLA WELL #: 2 RRCID -> 167079 COMPL. DATE 01/07/2012 TOTAL DEPTH 3407 PERF. 2860 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
11	630	N	166	-0-	-464	-0-	166	3			N	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
01	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
HESSEY WELL #: 1R RRCID -> 171272 COMPL. DATE 10/03/1998 TOTAL DEPTH 2530 PERF. 2390 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	382	X	382	-0-	-0-	-0-	382	3			N	-0-					-0-
11	192	X	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	432	X	432	-0-	-0-	-0-	432	3			N	-0-					-0-
01	434	X	434	-0-	-0-	-0-	434	3			N	-0-					-0-
02	384	X	384	-0-	-0-	-0-	384	3			N	-0-					-0-
03	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-

QUIRK WELL #: 2 RRCID -> 193446 COMPL. DATE 08/18/2002 TOTAL DEPTH 2950 PERF. 2760 - 2808

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBSTER WELL #: 2083 RRCID -> 203684 COMPL. DATE 03/15/2004 TOTAL DEPTH 3613 PERF. 2874 - 3070

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIGGS HORN WELL #: 1 RRCID -> 239393 COMPL. DATE 04/21/2008 TOTAL DEPTH 3065 PERF. 2834 - 2902

10	620	N	541	-0-	-79	-0-	541	3			N	-0-					-0-
11	600	N	249	-0-	-351	-0-	249	3			N	-0-					-0-
12	620	N	589	-0-	-31	-0-	589	3			N	-0-					-0-
01	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
02	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
03	589	N	583	-0-	-6	-0-	583	3			N	-0-					-0-

BALLARD WELL #: 4045 RRCID -> 267460 COMPL. DATE 10/04/2011 TOTAL DEPTH 3020 PERF. 2720 - 2992

10	312	X	312	-0-	-0-	-0-	312	3			N	-0-					-0-
11	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-
12	370	X	370	-0-	-0-	-0-	370	3			N	-0-					-0-
01	335	X	335	-0-	-0-	-0-	335	3			N	-0-					-0-
02	278	X	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*03	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-

BEAVERS WELL #: 2 RRCID -> 267461 COMPL. DATE 10/04/2011 TOTAL DEPTH 2710 PERF. 2470 - 2710

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JEFF WELL #: 2 RRCID -> 271921 COMPL. DATE 11/01/2012 TOTAL DEPTH 3307 PERF. 2892 - 3056

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
KAYLA WELL #: 1 RRCID -> 277470 COMPL. DATE 12/01/2014 TOTAL DEPTH 3375 PERF. 3032 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HEIDI WELL #: 1 RRCID -> 277740 COMPL. DATE 04/05/2014 TOTAL DEPTH 3330 PERF. 3176 - 3258

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAKIN "A" WELL #: 1 RRCID -> 286819 COMPL. DATE 11/08/1983 TOTAL DEPTH 3679 PERF. 2394 - 3385

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAR L PRODUCERS 049748
SANFORD WELL #: 1004 RRCID -> 024527 COMPL. DATE 06/18/1930 TOTAL DEPTH 3130 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/17/2025

SANFORD WELL #: 6C RRCID -> 290724 COMPL. DATE 03/15/2021 TOTAL DEPTH 3137 PERF. 2442 - 3092

10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/04/2024

BATTON OIL & GAS, LLC 056384
HERBER WELL #: 1 RRCID -> 101085 COMPL. DATE 05/05/1982 TOTAL DEPTH 3033 PERF. 2772 - 2946

10	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*01	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*02	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR CREEK OPERATING 060119
WATKINS WELL #: 3 RRCID -> 134218 COMPL. DATE 09/01/1989 TOTAL DEPTH 2828 PERF. 2716 - 2828

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BEAR CREEK OPERATING //CONT.// 060119
WATKINS -B- WELL #: 12G RRCID -> 139990 COMPL. DATE 08/01/1991 TOTAL DEPTH 2770 PERF. 2665 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATKINS WELL #: 4 RRCID -> 158487 COMPL. DATE 04/10/1996 TOTAL DEPTH 2840 PERF. 272 - 2840

10	0	X	-0-	-0-	-0-	-0-					N	-0-					112
11	0	X	-0-	-0-	-0-	-0-					N	1					113
12	0	X	-0-	-0-	-0-	-0-					N	1					114
01	0	X	-0-	-0-	-0-	-0-					N	1					115
02	0	X	-0-	-0-	-0-	-0-					N	1					116
03	0	X	-0-	-0-	-0-	-0-					N	1					117

BICHSEL, ROBERT E. 068998
BISCHEL WELL #: 1 RRCID -> 024332 COMPL. DATE 06/17/1938 TOTAL DEPTH 2844 PERF. N/A

10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG RUN PRODUCTION COMPANY 070370
HOLTORF WELL #: 5 RRCID -> 131658 COMPL. DATE 03/31/1989 TOTAL DEPTH 3418 PERF. 2772 - 3044

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	536	X	536	-0-	-0-	-0-	536	2			N	-0-					-0-
02	328	X	328	-0-	-0-	-0-	328	2			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLTORF WELL #: 11 RRCID -> 148937 COMPL. DATE 12/29/1984 TOTAL DEPTH 3510 PERF. N/A

10	14B	DENY	-0-	-0-	-0-	6770					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	6770					N	-0-					-0-
12	14B2	EXT	6	-0-	6	6776	6	2			N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	6776					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	6776					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	6776					N	NO RPT					-0-

BLACK'S OIL & GAS 072614
MCKINNEY, BIRDIE WELL #: 8 RRCID -> 023269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BLACK'S OIL & GAS //CONT.// 072614
MCCONNELL, L. C. WELL #: 6 RRCID -> 025722 COMPL. DATE 11/05/1938 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLUE NORTHER OIL & GAS, LLC 076788
WISDOM WELL #: 301 RRCID -> 109114 COMPL. DATE 01/05/1983 TOTAL DEPTH 3255 PERF. 2920 - 3026

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM WELL #: 303 RRCID -> 109116 COMPL. DATE 01/31/1983 TOTAL DEPTH 3532 PERF. 3132 - 3162

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM WELL #: 1102 RRCID -> 109666 COMPL. DATE 02/01/1983 TOTAL DEPTH 3729 PERF. 3000 - 3040

10	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-

WISDOM WELL #: 104 RRCID -> 110643 COMPL. DATE 10/11/1983 TOTAL DEPTH 3300 PERF. 2976 - 3051

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM WELL #: 102 RRCID -> 111058 COMPL. DATE 10/16/1983 TOTAL DEPTH 3273 PERF. 2964 - 3017

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BLUE NORTHER OIL & GAS, LLC //CONT.// 076788
WISDOM WELL #: 103 RRCID -> 111059 COMPL. DATE 10/18/1983 TOTAL DEPTH 3334 PERF. 3008 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORGER RESOURCES 3 LLC 083233
BURNETT -A- WELL #: 7 RRCID -> 137588 COMPL. DATE 01/23/1991 TOTAL DEPTH 3343 PERF. 2636 - 2750

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	1563	X	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-

BORGER RESOURCES 2 LLC 083236
HERRING WELL #: 4 RRCID -> 023812 COMPL. DATE 05/20/1970 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: D 2 RRCID -> 023927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: E 2 RRCID -> 023929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	497	X	497	-0-	-0-	-0-	497	2			N	-0-					-0-
11	164	X	164	-0-	-0-	-0-	164	2			N	-0-					-0-
12	367	X	367	-0-	-0-	-0-	367	2			N	-0-					-0-
01	273	X	273	-0-	-0-	-0-	273	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	187	X	187	-0-	-0-	-0-	187	2			N	-0-					-0-

SANFORD WELL #: M 2 RRCID -> 023937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 2 LLC //CONT.// 083236

JOHNSON WELL #: 1 RRCID -> 024582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAPP WELL #: 3 RRCID -> 024785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-

CHAPP WELL #: 4 RRCID -> 024786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
11	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-

HAGY WELL #: 1 RRCID -> 024887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	19	X	19	-0-	-0-	-0-	19	2			N	-0-					-0-
11	9	X	9	-0-	-0-	-0-	9	2			N	-0-					-0-
12	20	X	20	-0-	-0-	-0-	20	2			N	-0-					-0-
01	14	X	14	-0-	-0-	-0-	14	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	10	X	10	-0-	-0-	-0-	10	2			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 025251 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: 3 RRCID -> 025258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14	X	14	-0-	-0-	-0-	14	2			N	-0-					-0-
11	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-
12	15	X	15	-0-	-0-	-0-	15	2			N	-0-					-0-
01	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-

WHITTENBURG WELL #: 5 RRCID -> 025269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	360	X	360	-0-	-0-	-0-	360	2			N	-0-					-0-
11	166	X	166	-0-	-0-	-0-	166	2			N	-0-					-0-
12	387	X	387	-0-	-0-	-0-	387	2			N	-0-					-0-
01	267	X	267	-0-	-0-	-0-	267	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	187	X	187	-0-	-0-	-0-	187	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 2 LLC //CONT.// 083236
SANFORD -C- WELL #: 5 RRCID -> 035065 COMPL. DATE 12/17/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	162	X	162	-0-	-0-	-0-	162	2			N	-0-					-0-
11	63	X	63	-0-	-0-	-0-	63	2			N	-0-					-0-
12	165	X	165	-0-	-0-	-0-	165	2			N	-0-					-0-
01	126	X	126	-0-	-0-	-0-	126	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	74	X	74	-0-	-0-	-0-	74	2			N	-0-					-0-

JOHNSON WELL #: 1R RRCID -> 224920 COMPL. DATE 01/01/2007 TOTAL DEPTH 3223 PERF. 2360 - 2940

10	1171	X	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
11	417	X	417	-0-	-0-	-0-	417	2			N	-0-					-0-
12	995	X	995	-0-	-0-	-0-	995	2			N	-0-					-0-
01	783	X	783	-0-	-0-	-0-	783	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	428	X	428	-0-	-0-	-0-	428	2			N	-0-					-0-

SANFORD 480 WELL #: 1 RRCID -> 232482 COMPL. DATE 05/29/2007 TOTAL DEPTH 2751 PERF. 2268 - 2751

10	1613	N	1613	-0-	-0-	-0-	1387	2	226	9	Y	205	176	1			64
11	1680	N	541	-0-	-1139	-0-	441	2	100	9	Y	91					155
12	1643	N	1587	-0-	-56	-0-	1279	2	308	9	Y	280	368	1			67
01	1612	N	1548	-0-	-64	-0-	1206	2	342	9	Y	311	185	1			193
02	1567	N	1567	-0-	-0-	-0-	1275	2	292	9	Y	265	380	1			78
03	1581	N	1394	-0-	-187	-0-	1174	2	220	9	Y	200	182	1			96

SANFORD 160 WELL #: 1 RRCID -> 235967 COMPL. DATE 04/18/2008 TOTAL DEPTH 2680 PERF. 2266 - 2680

10	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
11	510	N	144	-0-	-366	-0-	144	2			N	-0-					-0-
12	465	N	419	-0-	-46	-0-	419	2			N	-0-					-0-
01	465	N	395	-0-	-70	-0-	395	2			N	-0-					-0-
02	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
03	434	N	384	-0-	-50	-0-	384	2			N	-0-					-0-

DEE O GEE WELL #: 1 RRCID -> 264833 COMPL. DATE 04/06/2013 TOTAL DEPTH 2802 PERF. 2152 - 2792

10	1106	X	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
11	510	X	510	-0-	-0-	-0-	510	2			N	-0-					-0-
12	1124	X	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
01	956	X	956	-0-	-0-	-0-	956	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	647	X	647	-0-	-0-	-0-	647	2			N	-0-					-0-

SANFORD 160 WELL #: 1R RRCID -> 267590 COMPL. DATE 01/14/2012 TOTAL DEPTH 2882 PERF. 2330 - 2882

10	681	N	681	-0-	-0-	-0-	681	2			Y	-0-					-0-
11	750	N	217	-0-	-533	-0-	217	2			Y	-0-					-0-
12	713	N	628	-0-	-85	-0-	628	2			Y	-0-					-0-
01	682	N	591	-0-	-91	-0-	591	2			Y	-0-					-0-
02	626	N	626	-0-	-0-	-0-	626	2			Y	-0-					-0-
03	620	N	576	-0-	-44	-0-	576	2			Y	-0-					-0-

KYLE WELL #: 3 RRCID -> 269610 COMPL. DATE 03/01/2012 TOTAL DEPTH 3098 PERF. 2330 - 2816

10	215	X	215	-0-	-0-	-0-	215	2			N	-0-					-0-
11	84	X	84	-0-	-0-	-0-	84	2			N	-0-					-0-
12	218	X	218	-0-	-0-	-0-	218	2			N	-0-					-0-
01	167	X	167	-0-	-0-	-0-	167	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	98	X	98	-0-	-0-	-0-	98	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 2 LLC //CONT.// 083236
DEE O GEE WELL #: 2 RRCID -> 276608 COMPL. DATE 04/18/2013 TOTAL DEPTH 3220 PERF. 2243 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	369	X	369	-0-	-0-	-0-	369	2			N	-0-					-0-
11	170	X	170	-0-	-0-	-0-	170	2			N	-0-					-0-
12	375	X	375	-0-	-0-	-0-	375	2			N	-0-					-0-
01	319	X	319	-0-	-0-	-0-	319	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	216	X	216	-0-	-0-	-0-	216	2			N	-0-					-0-

BORGER RESOURCES 4 LLC 083237
JOHNSON WELL #: F 1 RRCID -> 023878 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: Y 1 RRCID -> 024963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HACKLEY, E. P. WELL #: 1 RRCID -> 042528 COMPL. DATE 08/31/1967 TOTAL DEPTH 3043 PERF. 2922 - 3035

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATTERS, W. L. WELL #: 1 RRCID -> 043243 COMPL. DATE 01/06/1968 TOTAL DEPTH 3150 PERF. 2953 - 3075

10	798	X	798	-0-	-0-	-0-	798	2			N	-0-					-0-
11	330	X	330	-0-	-0-	-0-	330	2			N	-0-					-0-
12	996	X	996	-0-	-0-	-0-	996	2			N	-0-					-0-
01	910	X	910	-0-	-0-	-0-	910	2			N	-0-					-0-
02	771	X	771	-0-	-0-	-0-	771	2			N	-0-					-0-
*03	867	X	867	-0-	-0-	-0-	867	2			N	-0-					-0-

SOUTHBEND WELL #: 1 RRCID -> 100834 COMPL. DATE 01/05/1982 TOTAL DEPTH 2820 PERF. 2320 - 2400

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER

BUFFALO RAIDER CONSULTING, LLC 100179
SNEED WELL #: 1 RRCID -> 023673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK RESOURCES 100503
SMITH, L. M. GU WELL #: 2 RRCID -> 041316 COMPL. DATE 07/14/1966 TOTAL DEPTH 2868 PERF. 2638 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NODDING DONKEY PRODUCTION 100753
MCCONNELL, J. C. WELL #: E 1 RRCID -> 024150 COMPL. DATE 10/00/1930 TOTAL DEPTH 2578 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CURZAC OIL AND GAS, LLC 100917
REST -160- WELL #: 18 RRCID -> 145556 COMPL. DATE 05/27/1993 TOTAL DEPTH 3250 PERF. 3059 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T&R ENERGY SERVICES 101260
PERKINS -G- WELL #: 1 RRCID -> 024646 COMPL. DATE 01/30/1959 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, S. B. NCT-5 WELL #: 22 RRCID -> 041944 COMPL. DATE 08/31/1965 TOTAL DEPTH 3115 PERF. 3016 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
ELENDIL RESOURCES LLC 101740
BEARD WELL #: 5 RRCID -> 025685 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 7 RRCID -> 025733 COMPL. DATE 03/16/1949 TOTAL DEPTH 2952 PERF. 2764 - 2952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 1 RRCID -> 043057 COMPL. DATE 07/31/1967 TOTAL DEPTH 3060 PERF. 3050 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO FEE -203- WELL #: 2 RRCID -> 116437 COMPL. DATE 12/27/1982 TOTAL DEPTH 3507 PERF. 2511 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WS RITTER CRITTERS, LLC 101871
BUNGER WELL #: 1 RRCID -> 025431 COMPL. DATE 05/27/1947 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1991	N	1991	-0-	-0-	-0-	1991	3			N	-0-					-0-
11	2070	N	871	-0-	-1199	-0-	871	3			N	-0-					-0-
12	2139	N	871	-0-	-1268	-0-	871	3			N	-0-					-0-
01	2081	N	2081	-0-	-0-	-0-	2081	3			N	-0-					-0-
02	1684	N	1684	-0-	-0-	-0-	1684	3			N	-0-					-0-
03	2022	N	2022	-0-	-0-	-0-	2022	3			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 025432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
11	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-
12	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	276	X	276	-0-	-0-	-0-	276	3			N	-0-					-0-
02	300	X	300	-0-	-0-	-0-	300	3			N	-0-					-0-
03	272	X	272	-0-	-0-	-0-	272	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
IP WELL SERVICE LLC 102116
HEITHOLT WELL #: 1 RRCID -> 023023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABOT-KNORPP WELL #: 1 RRCID -> 023053 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ WELL #: 1 RRCID -> 023831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, C. R. WELL #: A 1 RRCID -> 025660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YAKE, WM. C WELL #: 1 RRCID -> 025697 COMPL. DATE 01/15/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, C.R. A-3 WELL #: 3 RRCID -> 258736 COMPL. DATE 07/10/2010 TOTAL DEPTH 3700 PERF. 2830 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BURGER, KEN 107988
CHRIS WELL #: 1 RRCID -> 105400 COMPL. DATE 04/01/1983 TOTAL DEPTH 2933 PERF. 2780 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-
11	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-
12	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
01	226	X	226	-0-	-0-	-0-	226	3			N	-0-					-0-
02	117	X	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	208	X	208	-0-	-0-	-0-	208	3			N	-0-					-0-

LYNN WELL #: 1 RRCID -> 210039 COMPL. DATE 07/10/2005 TOTAL DEPTH 2960 PERF. 2760 - 2848

10	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-
11	360	X	360	-0-	-0-	-0-	360	3			N	-0-					-0-
12	806	X	806	-0-	-0-	-0-	806	3			N	-0-					-0-
01	778	X	778	-0-	-0-	-0-	778	3			N	-0-					-0-
02	557	X	557	-0-	-0-	-0-	557	3			N	-0-					-0-
03	732	X	732	-0-	-0-	-0-	732	3			N	-0-					-0-

LYNN WELL #: 2 RRCID -> 212879 COMPL. DATE 09/15/2005 TOTAL DEPTH 2986 PERF. 2766 - 2852

10	293	X	293	-0-	-0-	-0-	293	3			N	-0-					-0-
11	121	X	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	209	X	209	-0-	-0-	-0-	209	3			N	-0-					-0-
01	172	X	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	135	X	135	-0-	-0-	-0-	135	3			N	-0-					-0-
03	155	X	155	-0-	-0-	-0-	155	3			N	-0-					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
COLEMAN WELL #: 14G RRCID -> 134217 COMPL. DATE 09/01/1989 TOTAL DEPTH 2812 PERF. 2653 - 2812

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 8G RRCID -> 134219 COMPL. DATE 09/01/1989 TOTAL DEPTH 2872 PERF. 2750 - 2872

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 15G RRCID -> 134220 COMPL. DATE 09/01/1989 TOTAL DEPTH 2955 PERF. 2824 - 2955

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CAPSTONE CACTUS OPERATING COMP. //CONT.// 130528
COLEMAN WELL #: 17G RRCID -> 134221 COMPL. DATE 09/01/1989 TOTAL DEPTH 2966 PERF. 2832 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 35 RRCID -> 134222 COMPL. DATE 09/01/1989 TOTAL DEPTH 2861 PERF. 2730 - 2861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 36 RRCID -> 134223 COMPL. DATE 09/01/1989 TOTAL DEPTH 2954 PERF. 2801 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIRCLE W OIL & GAS COMPANY 154035
MCCONNELL WELL #: A 5 RRCID -> 023979 COMPL. DATE 12/29/1938 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	X	99	-0-	-0-	-0-	99	2			N	-0-					-0-
11	545	X	545	-0-	-0-	-0-	545	2			N	-0-					-0-
12	433	X	433	-0-	-0-	-0-	433	2			N	-0-					-0-
01	2218	X	2218	-0-	-0-	-0-	2218	2			N	-0-					-0-
02	414	X	414	-0-	-0-	-0-	414	2			N	-0-					-0-
03	1878	X	1878	-0-	-0-	-0-	1878	2			N	-0-					-0-

MCCONNELL, J. W. WELL #: A 6 RRCID -> 025734 COMPL. DATE 11/02/1950 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-
11	117	X	117	-0-	-0-	-0-	117	2			N	-0-					-0-
12	93	X	93	-0-	-0-	-0-	93	2			N	-0-					-0-
01	475	X	475	-0-	-0-	-0-	475	2			N	-0-					-0-
02	89	X	89	-0-	-0-	-0-	89	2			N	-0-					-0-
03	402	X	402	-0-	-0-	-0-	402	2			N	-0-					-0-

CIRRUS EXPLORATION COMPANY 154085
KENO WELL #: 1 RRCID -> 025765 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					-0-
01	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					-0-
02	112	N	78	-0-	-34	-0-	78	2			Y	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CIRRUS EXPLORATION COMPANY //CONT.// 154085
ROXANA WELL #: 1-R RRCID -> 149393 COMPL. DATE 05/12/1994 TOTAL DEPTH 3317 PERF. 2960 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	67	-0-	-801	-0-	67	2			Y	-0-					-0-
11	1881	N	1881	-0-	-0-	-0-	1391	1	206	2	Y	258	258	1			-0-
							284	9									
12	1346	N	1346	-0-	-0-	-0-	985	1	203	2	Y	144					144
							158	9									
01	701	N	701	-0-	-0-	-0-	592	2	109	9	Y	99	83	1			160
02	504	N	64	-0-	-440	-0-	64	2			Y	-0-	74	1			86
03	868	N	749	-0-	-119	-0-	642	2	107	9	Y	97					183

ROXANA B WELL #: 2R RRCID -> 170302 COMPL. DATE N/A TOTAL DEPTH 3045 PERF. 2930 - 3045

10	217	N	8	-0-	-209	-0-	8	2			Y	-0-					-0-
11	385	N	385	-0-	-0-	-0-	270	1	62	2	Y	48	48	1			-0-
							53	9									
12	287	N	287	-0-	-0-	-0-	192	1	61	2	Y	31					31
							34	9									
01	210	N	210	-0-	-0-	-0-	177	2	33	9	Y	30	25	1			36
02	196	N	19	-0-	-177	-0-	19	2			Y	-0-	22	1			14
03	225	N	225	-0-	-0-	-0-	193	2	32	9	Y	29					43

ROXANA A WELL #: 1 RRCID -> 254029 COMPL. DATE N/A TOTAL DEPTH 3144 PERF. 2960 - 3144

10	248	N	12	-0-	-236	-0-	12	2			Y	-0-					-0-
11	383	N	383	-0-	-0-	-0-	259	1	76	2	Y	44	44	1			-0-
							48	9									
12	319	N	319	-0-	-0-	-0-	208	1	74	2	Y	34					34
							37	9									
01	257	N	257	-0-	-0-	-0-	217	2	40	9	Y	36	31	1			39
02	224	N	24	-0-	-200	-0-	24	2			Y	-0-	27	1			12
03	275	N	275	-0-	-0-	-0-	235	2	40	9	Y	36					48

CITY OF DUMAS 154645
HOFFSTETTER FEE WELL #: 1 RRCID -> 023684 COMPL. DATE 08/07/1969 TOTAL DEPTH N/A PERF. N/A

10	1894	X	1894	-0-	-0-	-0-	1894	2			N	-0-					-0-
11	1707	X	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-
12	1800	X	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-
01	1743	X	1743	-0-	-0-	-0-	1743	2			N	-0-					-0-
02	91	X	91	-0-	-0-	-0-	91	2			N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HOFFSTETTER FEE WELL #: 2 RRCID -> 089627 COMPL. DATE 08/21/1980 TOTAL DEPTH 3400 PERF. 2998 - 3345

10	833	X	833	-0-	-0-	-0-	833	2			N	-0-					-0-
11	794	X	794	-0-	-0-	-0-	794	2			N	-0-					-0-
12	629	X	629	-0-	-0-	-0-	629	2			N	-0-					-0-
01	821	X	821	-0-	-0-	-0-	821	2			N	-0-					-0-
02	708	X	708	-0-	-0-	-0-	708	2			N	-0-					-0-
*03	789	X	789	-0-	-0-	-0-	789	2			N	-0-					-0-

CITY OF SUNRAY UTILITIES 154770
MILLER, E. & L. WELL #: 1 RRCID -> 025774 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1311	X	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
11	658	X	658	-0-	-0-	-0-	658	3			N	-0-					-0-
12	1384	X	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
01	1198	X	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
02	853	X	853	-0-	-0-	-0-	853	3			N	-0-					-0-
03	1490	X	1490	-0-	-0-	-0-	1490	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CITY OF SUNRAY UTILITIES //CONT.// 154770
SULLIVAN GAS UNIT WELL #: 1 RRCID -> 141831 COMPL. DATE 06/01/1983 TOTAL DEPTH 3595 PERF. 2877 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1080	X	1080	-0-	-0-	-0-	1080	3			N	-0-					60
11	676	X	676	-0-	-0-	-0-	676	3			N	-0-					60
12	1680	X	1680	-0-	-0-	-0-	1680	3			N	-0-					60
01	1320	X	1320	-0-	-0-	-0-	1320	3			N	-0-					60
02	1235	X	1235	-0-	-0-	-0-	1235	3			N	-0-					60
03	1153	X	1153	-0-	-0-	-0-	1153	3			N	-0-					60

PAINTER WELL #: 1 B RRCID -> 208980 COMPL. DATE 01/30/2005 TOTAL DEPTH 3300 PERF. 3172 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	X	558	-0-	-0-	-0-	558	3			N	-0-					-0-
11	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	622	X	622	-0-	-0-	-0-	622	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	871	X	871	-0-	-0-	-0-	871	3			N	-0-					-0-
03	196	X	196	-0-	-0-	-0-	196	3			N	-0-					-0-

TOM WELL #: 1 RRCID -> 291910 COMPL. DATE 02/28/1989 TOTAL DEPTH 3605 PERF. 3322 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	628	-0-	-23	-0-	628	3			N	-0-					-0-
11	660	N	560	-0-	-100	-0-	560	3			N	-0-					-0-
12	620	N	541	-0-	-79	-0-	541	3			N	-0-					-0-
01	620	N	542	-0-	-78	-0-	542	3			N	-0-					-0-
02	532	N	468	-0-	-64	-0-	468	3			N	-0-					-0-
03	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-

COX, HARBORD L. 185780
COBB WELL #: 1 RRCID -> 023047 COMPL. DATE 03/00/1931 TOTAL DEPTH 3430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALF ENERGY LLC 197641
CASE WELL #: 1 RRCID -> 023187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 023268 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DALF ENERGY LLC //CONT.// 197641
RUSCOE WELL #: 1 RRCID -> 023270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAWKINS ENERGIES, INC. 208009
DAWKINS WELL #: 1 RRCID -> 103600 COMPL. DATE 02/23/1982 TOTAL DEPTH 2782 PERF. 2330 - 2748

10	14	X	14	-0-	-0-	-0-	14	3			N	-0-					-0-
11	18	X	18	-0-	-0-	-0-	18	3			N	-0-					-0-
12	20	X	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	0	X	13	-0-	13	-0-	13	3			N	-0-					-0-
*02	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*03	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-

MCCONNELL WELL #: 5 RRCID -> 143232 COMPL. DATE 11/10/1992 TOTAL DEPTH 3425 PERF. 2702 - 3002

10	45	X	45	-0-	-0-	-0-	45	3			N	-0-					-0-
11	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	0	X	43	-0-	43	-0-	43	3			N	-0-					-0-
*02	25	X	25	-0-	-0-	-0-	25	3			N	-0-					-0-
*03	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HORN, T. A. WELL #: 1 RRCID -> 024259 COMPL. DATE 02/01/1958 TOTAL DEPTH 3005 PERF. N/A

10	567	X	567	-0-	-0-	-0-	567	2			N	-0-					-0-
11	954	X	954	-0-	-0-	-0-	954	2			N	-0-					-0-
12	988	X	988	-0-	-0-	-0-	988	2			N	-0-					-0-
01	894	X	894	-0-	-0-	-0-	894	2			N	-0-					-0-
02	808	X	808	-0-	-0-	-0-	808	2			N	-0-					-0-
03	999	X	999	-0-	-0-	-0-	999	2			N	-0-					-0-

HORN BRIGGS -U- WELL #: 1 RRCID -> 024260 COMPL. DATE 04/06/1960 TOTAL DEPTH 3020 PERF. N/A

10	744	N	567	-0-	-177	-0-	567	2			N	-0-					-0-
11	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
12	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
01	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
02	700	N	663	-0-	-37	-0-	663	2			N	-0-					-0-
03	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-

TAYLOR, W. H. NCT -1- WELL #: 1 RRCID -> 024407 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

10	1457	N	799	-0-	-658	-0-	799	3			N	-0-					-0-
11	1410	N	812	-0-	-598	-0-	812	3			N	-0-					-0-
12	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
01	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
02	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
03	1271	N	1027	-0-	-244	-0-	1027	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
TAYLOR, W. H. -C- NCT 2 WELL #: 3 RRCID -> 024408 COMPL. DATE 04/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
11	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
12	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
01	1116	N	548	-0-	-568	-0-	548	3			N	-0-					-0-
02	1331	N	1331	-0-	-0-	-0-	1331	3			N	-0-					-0-
03	992	N	765	-0-	-227	-0-	765	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 3 WELL #: 1 RRCID -> 024409 COMPL. DATE 07/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	787	-0-	-205	-0-	787	3			N	-0-					-0-
11	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
12	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
01	775	N	694	-0-	-81	-0-	694	3			N	-0-					-0-
02	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
03	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 4 WELL #: 1 RRCID -> 024410 COMPL. DATE 04/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
11	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
01	372	N	122	-0-	-250	-0-	122	3			N	-0-					-0-
02	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

TAYLOR, W. H. -F- NCT 2 WELL #: 9 RRCID -> 024411 COMPL. DATE 05/03/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	792	-0-	-138	-0-	792	3			N	-0-					-0-
11	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
12	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
01	806	N	699	-0-	-107	-0-	699	3			N	-0-					-0-
02	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
03	868	N	845	-0-	-23	-0-	845	3			N	-0-					-0-

JOHNSON WELL #: B 1 RRCID -> 025314 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR, W. H. -C- NCT 5 WELL #: 1 RRCID -> 025427 COMPL. DATE 08/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
11	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
01	372	N	175	-0-	-197	-0-	175	3			N	-0-					-0-
02	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

BERRY, A. A. WELL #: 1 RRCID -> 025683 COMPL. DATE 08/07/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1722	X	1722	-0-	-0-	-0-	1722	3			N	-0-					-0-
11	1778	X	1778	-0-	-0-	-0-	1778	3			N	-0-					-0-
12	1868	X	1868	-0-	-0-	-0-	1868	3			N	-0-					-0-
01	1716	X	1716	-0-	-0-	-0-	1716	3			N	-0-					-0-
02	1526	X	1526	-0-	-0-	-0-	1526	3			N	-0-					-0-
03	1988	X	1988	-0-	-0-	-0-	1988	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DORE ENERGY CO., LTD. 223550
DORE 318 WELL #: 202 RRCID -> 088262 COMPL. DATE 06/16/1980 TOTAL DEPTH 3700 PERF. 2942 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	394	X	394	-0-	-0-	-0-	394	2			N	-0-					-0-
11	1065	X	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
12	1095	X	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
01	464	X	464	-0-	-0-	-0-	464	2			N	-0-					-0-
02	443	X	443	-0-	-0-	-0-	443	2			N	-0-					-0-
*03	478	X	478	-0-	-0-	-0-	478	2			N	-0-					-0-

DORE 312 WELL #: 2312 RRCID -> 106702 COMPL. DATE 07/14/1983 TOTAL DEPTH 3700 PERF. 2938 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	510	X	510	-0-	-0-	-0-	510	2			N	-0-					-0-
11	1314	X	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
12	1458	X	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-
01	634	X	634	-0-	-0-	-0-	634	2			N	-0-					-0-
02	1228	X	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
*03	1049	X	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-

DORE 318 WELL #: 3 R RRCID -> 114270 COMPL. DATE 11/21/1984 TOTAL DEPTH 4098 PERF. 2852 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	394	X	394	-0-	-0-	-0-	394	2			N	-0-					-0-
11	1065	X	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
12	1095	X	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
01	464	X	464	-0-	-0-	-0-	464	2			N	-0-					-0-
02	443	X	443	-0-	-0-	-0-	443	2			N	-0-					-0-
*03	478	X	478	-0-	-0-	-0-	478	2			N	-0-					-0-

DORE 312 WELL #: 3312 RRCID -> 270040 COMPL. DATE 11/24/2012 TOTAL DEPTH 3146 PERF. 2824 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	708	X	708	-0-	-0-	-0-	708	2			N	-0-					-0-
11	2091	X	2091	-0-	-0-	-0-	2091	2			N	-0-					-0-
12	2220	X	2220	-0-	-0-	-0-	2220	2			N	-0-					-0-
01	2110	X	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-
02	1640	X	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-
*03	509	X	509	-0-	-0-	-0-	509	2			N	-0-					-0-

DORE 312 WELL #: 4312 RRCID -> 277749 COMPL. DATE 12/24/2014 TOTAL DEPTH 3124 PERF. 2820 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	708	X	708	-0-	-0-	-0-	708	2			N	-0-					-0-
11	2091	X	2091	-0-	-0-	-0-	2091	2			N	-0-					-0-
12	2220	X	2220	-0-	-0-	-0-	2220	2			N	-0-					-0-
01	2110	X	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-
02	1640	X	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-
*03	509	X	509	-0-	-0-	-0-	509	2			N	-0-					-0-

DRAIN OIL CO. LLC 227879
SANFORD WELL #: 2 RRCID -> 023770 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
11	360	N	169	-0-	-191	-0-	169	2			N	-0-					-0-
12	713	N	170	-0-	-543	-0-	170	2			N	-0-					-0-
01	651	N	161	-0-	-490	-0-	161	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DRAIN OIL CO. LLC //CONT.// 227879
SANFORD WELL #: 3 RRCID -> 023771 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
11	360	N	175	-0-	-185	-0-	175	2			N	-0-					-0-
12	713	N	176	-0-	-537	-0-	176	2			N	-0-					-0-
01	682	N	167	-0-	-515	-0-	167	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-

D10 ENERGY LLC 237972
DUGAN WELL #: 4 RRCID -> 024827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAILE WELL #: 9 RRCID -> 145216 COMPL. DATE 04/16/1993 TOTAL DEPTH 3100 PERF. 2940 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRY WELL #: 4 RRCID -> 147518 COMPL. DATE 11/01/1993 TOTAL DEPTH 3129 PERF. 2850 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAKIN BROTHERS 238667
ANDERSON WELL #: 1R RRCID -> 210994 COMPL. DATE 07/27/2005 TOTAL DEPTH 2955 PERF. 2752 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	667	X	667	-0-	-0-	-0-	667	3			N	-0-					-0-
11	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-
12	748	X	748	-0-	-0-	-0-	748	3			N	-0-					-0-
01	505	X	505	-0-	-0-	-0-	505	3			N	-0-					-0-
02	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-
03	476	X	476	-0-	-0-	-0-	476	3			N	-0-					-0-

EXXCEL PRODUCTION COMPANY 257092
GORENFLO WELL #: B 1 RRCID -> 023065 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1419	X	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
11	2276	X	2276	-0-	-0-	-0-	2276	3			N	-0-					-0-
12	1833	X	1833	-0-	-0-	-0-	1833	3			N	-0-					-0-
01	1343	X	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
02	1283	X	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
*03	1702	X	1702	-0-	-0-	-0-	1702	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
PERCIVAL WELL #: 1 RRCID -> 023067 COMPL. DATE 10/28/1938 TOTAL DEPTH 2699 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1254	X	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
11	1716	X	1716	-0-	-0-	-0-	1716	3			N	-0-					-0-
12	1485	X	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-
01	1546	X	1546	-0-	-0-	-0-	1546	3			N	-0-					-0-
02	1282	X	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
*03	1040	X	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-

GORENFLO WELL #: 3 RRCID -> 025698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1148	X	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
11	1677	X	1677	-0-	-0-	-0-	1677	3			N	-0-					-0-
12	1670	X	1670	-0-	-0-	-0-	1670	3			N	-0-					-0-
01	1739	X	1739	-0-	-0-	-0-	1739	3			N	-0-					-0-
02	1616	X	1616	-0-	-0-	-0-	1616	3			N	-0-					-0-
*03	1340	X	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-

JOHNSON WELL #: A 7 RRCID -> 033887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	595	X	595	-0-	-0-	-0-	595	3			N	-0-					-0-
11	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-
12	490	X	490	-0-	-0-	-0-	490	3			N	-0-					-0-
01	582	X	582	-0-	-0-	-0-	582	3			N	-0-					-0-
02	171	X	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*03	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-

MATTHEW WELL #: 2 RRCID -> 131737 COMPL. DATE 08/01/1989 TOTAL DEPTH 3358 PERF. 2506 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	464	X	464	-0-	-0-	-0-	464	3			N	-0-					-0-
11	631	X	631	-0-	-0-	-0-	631	3			N	-0-					-0-
12	617	X	617	-0-	-0-	-0-	617	3			N	-0-					-0-
01	526	X	526	-0-	-0-	-0-	526	3			N	-0-					-0-
02	597	X	597	-0-	-0-	-0-	597	3			N	-0-					-0-
*03	508	X	508	-0-	-0-	-0-	508	3			N	-0-					-0-

CLINT WELL #: 3 RRCID -> 138266 COMPL. DATE 06/12/1990 TOTAL DEPTH 3453 PERF. 2470 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	192	X	192	-0-	-0-	-0-	192	3			N	-0-					-0-
11	168	X	168	-0-	-0-	-0-	168	3			N	-0-					-0-
12	206	X	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*03	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 138395 COMPL. DATE 01/12/1983 TOTAL DEPTH 3453 PERF. 2554 - 2664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	846	X	846	-0-	-0-	-0-	846	3			N	-0-					-0-
11	507	X	507	-0-	-0-	-0-	507	3			N	-0-					-0-
12	1166	X	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
01	925	X	925	-0-	-0-	-0-	925	3			N	-0-					-0-
02	312	X	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*03	464	X	464	-0-	-0-	-0-	464	3			N	-0-					-0-

MATTHEW WELL #: 1 RRCID -> 140246 COMPL. DATE 07/01/1991 TOTAL DEPTH 3395 PERF. 2524 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
SULLIVAN WELL #: 3 RRCID -> 156701 COMPL. DATE 11/22/1995 TOTAL DEPTH 3590 PERF. 3406 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	91	X	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	96	X	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	86	X	86	-0-	-0-	-0-	86	3			N	-0-					-0-
02	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*03	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 156702 COMPL. DATE 11/22/1995 TOTAL DEPTH 3454 PERF. 3132 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57	X	57	-0-	-0-	-0-	57	3			N	-0-					-0-
11	77	X	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	81	X	81	-0-	-0-	-0-	81	3			N	-0-					-0-
01	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-
02	72	X	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*03	90	X	90	-0-	-0-	-0-	90	3			N	-0-					-0-

BYRUM WELL #: 1R RRCID -> 158952 COMPL. DATE 05/01/1996 TOTAL DEPTH 3032 PERF. 2510 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-
11	468	X	468	-0-	-0-	-0-	468	3			N	-0-					-0-
12	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-
01	535	X	535	-0-	-0-	-0-	535	3			N	-0-					-0-
02	432	X	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*03	501	X	501	-0-	-0-	-0-	501	3			N	-0-					-0-

HINES, JOHNNY WELL #: 4 RRCID -> 173572 COMPL. DATE 06/03/1999 TOTAL DEPTH 3270 PERF. 2618 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-
11	293	X	293	-0-	-0-	-0-	293	3			N	-0-					-0-
12	261	X	261	-0-	-0-	-0-	261	3			N	-0-					-0-
01	238	X	238	-0-	-0-	-0-	238	3			N	-0-					-0-
02	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*03	356	X	356	-0-	-0-	-0-	356	3			N	-0-					-0-

BOWERS, J. B. WELL #: 4 RRCID -> 173693 COMPL. DATE 07/01/1999 TOTAL DEPTH 3213 PERF. 2658 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	X	527	-0-	-0-	-0-	527	3			N	-0-					-0-
11	418	X	418	-0-	-0-	-0-	418	3			N	-0-					-0-
12	584	X	584	-0-	-0-	-0-	584	3			N	-0-					-0-
01	574	X	574	-0-	-0-	-0-	574	3			N	-0-					-0-
02	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
*03	364	X	364	-0-	-0-	-0-	364	3			N	-0-					-0-

WORLEY, P. A. ETAL -A- WELL #: 13 RRCID -> 186138 COMPL. DATE 11/01/2001 TOTAL DEPTH 3077 PERF. 2308 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	559	X	559	-0-	-0-	-0-	559	3			N	-0-					-0-
11	171	X	171	-0-	-0-	-0-	171	3			N	-0-					-0-
12	681	X	681	-0-	-0-	-0-	681	3			N	-0-					-0-
01	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-
02	390	X	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*03	577	X	577	-0-	-0-	-0-	577	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 25 RRCID -> 217320 COMPL. DATE 02/01/2006 TOTAL DEPTH 2955 PERF. 2428 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34	X	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	7	X	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	38	X	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*03	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
FAULKNER, S. -A- WELL #: 28 RRCID -> 247509 COMPL. DATE 02/01/2009 TOTAL DEPTH 3050 PERF. 2553 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	276	X	276	-0-	-0-	-0-	276	3			N	-0-					-0-
11	72	X	72	-0-	-0-	-0-	72	3			N	-0-					-0-
12	268	X	268	-0-	-0-	-0-	268	3			N	-0-					-0-
01	20	X	20	-0-	-0-	-0-	20	3			N	-0-					-0-
02	160	X	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*03	175	X	175	-0-	-0-	-0-	175	3			N	-0-					-0-

FORTAY, INC. 277925
HILL WELL #: 1R RRCID -> 205969 COMPL. DATE 12/05/2004 TOTAL DEPTH 3066 PERF. 2800 - 3066

10	439	X	439	-0-	-0-	-0-	439	2			N	-0-					-0-
11	1150	X	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
12	804	X	804	-0-	-0-	-0-	804	2			N	-0-					-0-
01	714	X	714	-0-	-0-	-0-	714	2			N	-0-					-0-
02	1054	X	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
*03	911	X	911	-0-	-0-	-0-	911	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 212868 COMPL. DATE 10/11/2005 TOTAL DEPTH 3050 PERF. 2842 - 3050

10	542	X	542	-0-	-0-	-0-	542	2			N	-0-					-0-
11	1258	X	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
12	1162	X	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
01	876	X	876	-0-	-0-	-0-	876	2			N	-0-					-0-
02	1289	X	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
*03	1380	X	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-

SCOTT, MICHAEL WELL #: 1R RRCID -> 213003 COMPL. DATE 10/11/2005 TOTAL DEPTH 3047 PERF. 2828 - 3047

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	599	X	599	-0-	-0-	-0-	599	2			N	-0-					-0-
02	777	X	777	-0-	-0-	-0-	777	2			N	-0-					-0-
*03	973	X	973	-0-	-0-	-0-	973	2			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 213997 COMPL. DATE 12/14/2005 TOTAL DEPTH 3030 PERF. 2781 - 3030

10	508	X	508	-0-	-0-	-0-	508	2			N	-0-					-0-
11	1305	X	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
12	1535	X	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-
01	1237	X	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
02	1161	X	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
*03	1414	X	1414	-0-	-0-	-0-	1414	2			N	-0-					-0-

CRUMP WELL #: 3 RRCID -> 227461 COMPL. DATE 01/15/2007 TOTAL DEPTH 3458 PERF. 3147 - 3458

10	267	X	267	-0-	-0-	-0-	267	2			N	-0-					-0-
11	676	X	676	-0-	-0-	-0-	676	2			N	-0-					-0-
12	563	X	563	-0-	-0-	-0-	563	2			N	-0-					-0-
01	538	X	538	-0-	-0-	-0-	538	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
G. H. RANCH, LLC 292208
DAUER WELL #: A 1 RRCID -> 023191 COMPL. DATE 12/24/1949 TOTAL DEPTH 3255 PERF. 2475 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKAY, A.G. WELL #: 1 RRCID -> 025754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	755	X	755	-0-	-0-	-0-	755	3			N	-0-					-0-
11	14	X	14	-0-	-0-	-0-	14	3			N	-0-					-0-
12	1002	X	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
01	281	X	281	-0-	-0-	-0-	281	3			N	-0-					-0-
02	432	X	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*03	394	X	394	-0-	-0-	-0-	394	3			N	-0-					-0-

BELL WELL #: 2 RRCID -> 134526 COMPL. DATE 04/28/1990 TOTAL DEPTH 3472 PERF. 2601 - 3382

10	365	X	365	-0-	-0-	-0-	365	3			N	-0-					-0-
11	126	X	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-
01	314	X	314	-0-	-0-	-0-	314	3			N	-0-					-0-
02	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*03	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-

MCKAY WELL #: 1 RRCID -> 137894 COMPL. DATE 03/28/1991 TOTAL DEPTH 3500 PERF. 2500 - 3472

10	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-
11	449	X	449	-0-	-0-	-0-	449	3			N	-0-					-0-
12	437	X	437	-0-	-0-	-0-	437	3			N	-0-					-0-
01	435	X	435	-0-	-0-	-0-	435	3			N	-0-					-0-
02	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*03	380	X	380	-0-	-0-	-0-	380	3			N	-0-					-0-

DAVIS, H. M. WELL #: 12 RRCID -> 142767 COMPL. DATE 02/27/1970 TOTAL DEPTH N/A PERF. N/A

10	226	X	226	-0-	-0-	-0-	226	3			N	-0-					-0-
11	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-
12	282	X	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	237	X	237	-0-	-0-	-0-	237	3			N	-0-					-0-
02	185	X	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*03	235	X	235	-0-	-0-	-0-	235	3			N	-0-					-0-

KEES WELL #: 1 RRCID -> 145109 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2480 - 3345

10	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-
11	288	X	288	-0-	-0-	-0-	288	3			N	-0-					-0-
12	570	X	570	-0-	-0-	-0-	570	3			N	-0-					-0-
01	502	X	502	-0-	-0-	-0-	502	3			N	-0-					-0-
02	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*03	494	X	494	-0-	-0-	-0-	494	3			N	-0-					-0-

HEXTER WELL #: 1R RRCID -> 154754 COMPL. DATE 05/10/1995 TOTAL DEPTH 2888 PERF. 2674 - 2838

10	2433	X	2433	-0-	-0-	-0-	2433	3			N	-0-					-0-
11	1142	X	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
12	2930	X	2930	-0-	-0-	-0-	2930	3			N	-0-					-0-
01	2757	X	2757	-0-	-0-	-0-	2757	3			N	-0-					-0-
02	2126	X	2126	-0-	-0-	-0-	2126	3			N	-0-					-0-
*03	2532	X	2532	-0-	-0-	-0-	2532	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
DAUER WELL #: 2 RRCID -> 158457 COMPL. DATE 01/15/1996 TOTAL DEPTH 2829 PERF. 2680 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DAUER WELL #: 3 RRCID -> 167898 COMPL. DATE 12/04/1997 TOTAL DEPTH 2800 PERF. 2681 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 267020 COMPL. DATE 11/30/2011 TOTAL DEPTH 3450 PERF. 2765 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	440	X	440	-0-	-0-	-0-	440	3			N	-0-					-0-
11	97	X	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	452	X	452	-0-	-0-	-0-	452	3			N	-0-					-0-
01	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-
02	290	X	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*03	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-

GINSWEET OPERATING, INC. 307362
JOHNSON WELL #: 1 RRCID -> 024693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON-SANFORD WELL #: 1 RRCID -> 024696 COMPL. DATE 12/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLSPAUGH WELL #: 1 RRCID -> 025247 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
GINSWEET OPERATING, INC. //CONT.// 307362
JOHNSON, E. B. WELL #: 2 RRCID -> 025254 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED WELL #: 1 RRCID -> 025257 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON RANCH WELL #: 16 RRCID -> 025378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHRIS WELL #: 1 RRCID -> 025433 COMPL. DATE 01/03/1955 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JON WELL #: 1 RRCID -> 025434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JON -A- WELL #: A 1 RRCID -> 025435 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JON -B- WELL #: B 1 RRCID -> 025436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
GINSWEET OPERATING, INC. //CONT.// 307362
JON -C- WELL #: C 1 RRCID -> 025437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART, A. A. WELL #: 1 RRCID -> 025630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECORD WELL #: 1 RRCID -> 031690 COMPL. DATE 08/28/1962 TOTAL DEPTH N/A PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLETCHER WELL #: 2 RRCID -> 199287 COMPL. DATE 12/24/2003 TOTAL DEPTH 2730 PERF. 2245 - 2707

10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEATHAM WELL #: 4 RRCID -> 204594 COMPL. DATE 10/01/2004 TOTAL DEPTH 2720 PERF. 2150 - 2720

10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBERTSON WELL #: 1 R RRCID -> 209914 COMPL. DATE 06/15/2005 TOTAL DEPTH 2725 PERF. 2158 - 2725

10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARAMOUNT WELL #: 3R RRCID -> 224283 COMPL. DATE 12/10/2006 TOTAL DEPTH 2650 PERF. 2145 - 2650

10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
GRANITEBAY OPERATING, INC. 325080
BURNETT WELL #: C 3 RRCID -> 023843 COMPL. DATE 10/00/1926 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT -G- WELL #: 1 RRCID -> 024643 COMPL. DATE 08/19/1959 TOTAL DEPTH 3196 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERLY FEE WELL #: 1 RRCID -> 132145 COMPL. DATE 10/01/1989 TOTAL DEPTH 2980 PERF. 2941 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON, PAT A. & ALBERTA 374805
JOHNSON GU WELL #: 1 RRCID -> 025428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	272	X	272	-0-	-0-	-0-	272	2			N	-0-					-0-
11	318	X	318	-0-	-0-	-0-	318	2			N	-0-					-0-
12	344	X	344	-0-	-0-	-0-	344	2			N	-0-					-0-
01	338	X	338	-0-	-0-	-0-	338	2			N	-0-					-0-
02	246	X	246	-0-	-0-	-0-	246	2			N	-0-					-0-
03	349	X	349	-0-	-0-	-0-	349	2			N	-0-					-0-

PAMPA UNIT WELL #: C502G RRCID -> 142719 COMPL. DATE 09/01/1992 TOTAL DEPTH 3288 PERF. 3085 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN WELL #: 11 RRCID -> 145554 COMPL. DATE 05/27/1993 TOTAL DEPTH 3288 PERF. 3090 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HELTON, PAT A. & ALBERTA //CONT.// 374805
HARRAH WELL #: 13 RRCID -> 145555 COMPL. DATE 05/27/1993 TOTAL DEPTH 3195 PERF. 3019 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNOLD WELL #: 13 RRCID -> 146199 COMPL. DATE 08/01/1993 TOTAL DEPTH 3275 PERF. 3082 - 3253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRMANN, S. W. OIL & GAS 381155
MCLAUGHLIN WELL #: A 1 RRCID -> 023665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STALLWITZ WELL #: 1 RRCID -> 024608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGH RIVER RES OPERATING, LLC 385674
BROWN WELL #: 1 RRCID -> 023074 COMPL. DATE 04/30/1961 TOTAL DEPTH 3360 PERF. N/A

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 023075 COMPL. DATE 05/31/1948 TOTAL DEPTH 3085 PERF. N/A

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	779	X	779	-0-	-0-	-0-	779	2			N	-0-					-0-
11	1228	X	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
12	1334	X	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BENNETT A WELL #: 2 RRCID -> 023083 COMPL. DATE 11/27/1942 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7811	X	7811	-0-	-0-	-0-	7811	2			N	-0-					-0-
11	7010	X	7010	-0-	-0-	-0-	7010	2			N	-0-					-0-
12	7161	X	7161	-0-	-0-	-0-	7161	2			N	-0-					-0-
01	7560	X	7560	-0-	-0-	-0-	7560	2			N	-0-					-0-
*02	6375	X	6375	-0-	-0-	-0-	6375	2			N	-0-					-0-
*03	6592	X	6592	-0-	-0-	-0-	6592	2			N	-0-					-0-

BURNETT N UNIT WELL #: A 1 RRCID -> 023087 COMPL. DATE 09/27/1927 TOTAL DEPTH 2575 PERF. 2114 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2177	X	2177	-0-	-0-	-0-	2177	2			N	-0-					-0-
11	2202	X	2202	-0-	-0-	-0-	2202	2			N	-0-					-0-
12	2292	X	2292	-0-	-0-	-0-	2292	2			N	-0-					-0-
01	2266	X	2266	-0-	-0-	-0-	2266	2			N	-0-					-0-
*02	1118	X	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
*03	1996	X	1996	-0-	-0-	-0-	1996	2			N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 023090 COMPL. DATE 11/09/1927 TOTAL DEPTH 2557 PERF. 2000 - 2557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 6 RRCID -> 023092 COMPL. DATE 11/01/1927 TOTAL DEPTH 2540 PERF. 2185 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1084	X	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
11	851	X	851	-0-	-0-	-0-	851	2			N	-0-					-0-
12	1078	X	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
01	1020	X	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
*02	875	X	875	-0-	-0-	-0-	875	2			N	-0-					-0-
*03	168	X	168	-0-	-0-	-0-	168	2			N	-0-					-0-

BURNETT WELL #: 7 RRCID -> 023093 COMPL. DATE 09/01/1927 TOTAL DEPTH 2600 PERF. 2239 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1332	X	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
11	1272	X	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
12	1287	X	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
01	1236	X	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
*02	1236	X	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
*03	1188	X	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-

BURNETT E UNIT WELL #: 9 RRCID -> 023095 COMPL. DATE 02/27/1988 TOTAL DEPTH 2438 PERF. 2001 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
11	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
12	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
01	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
*02	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
*03	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-

BURNETT WELL #: 10 RRCID -> 023096 COMPL. DATE 01/23/2013 TOTAL DEPTH 2926 PERF. 1945 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	343	X	343	-0-	-0-	-0-	343	2			N	-0-					-0-
11	95	X	95	-0-	-0-	-0-	95	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT X UNIT WELL #: 15 RRCID -> 023101 COMPL. DATE 06/11/1929 TOTAL DEPTH 2864 PERF. 2586 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	635	X	635	-0-	-0-	-0-	635	2			N	-0-					-0-
11	546	X	546	-0-	-0-	-0-	546	2			N	-0-					-0-
12	614	X	614	-0-	-0-	-0-	614	2			N	-0-					-0-
01	706	X	706	-0-	-0-	-0-	706	2			N	-0-					-0-
*02	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-
*03	559	X	559	-0-	-0-	-0-	559	2			N	-0-					-0-

BURNETT U UNIT WELL #: 20 RRCID -> 023106 COMPL. DATE 03/13/1926 TOTAL DEPTH 2812 PERF. 2458 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	764	X	764	-0-	-0-	-0-	764	2			N	-0-					-0-
11	203	X	203	-0-	-0-	-0-	203	2			N	-0-					-0-
12	791	X	791	-0-	-0-	-0-	791	2			N	-0-					-0-
01	551	X	551	-0-	-0-	-0-	551	2			N	-0-					-0-
*02	600	X	600	-0-	-0-	-0-	600	2			N	-0-					-0-
*03	812	X	812	-0-	-0-	-0-	812	2			N	-0-					-0-

BURNETT WELL #: 21 RRCID -> 023107 COMPL. DATE 10/01/1929 TOTAL DEPTH 3071 PERF. 2357 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1067	X	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
11	679	X	679	-0-	-0-	-0-	679	2			N	-0-					-0-
12	997	X	997	-0-	-0-	-0-	997	2			N	-0-					-0-
01	892	X	892	-0-	-0-	-0-	892	2			N	-0-					-0-
*02	845	X	845	-0-	-0-	-0-	845	2			N	-0-					-0-
*03	955	X	955	-0-	-0-	-0-	955	2			N	-0-					-0-

BURNETT WELL #: 22 RRCID -> 023108 COMPL. DATE 01/31/1930 TOTAL DEPTH 3000 PERF. 2341 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT D UNIT WELL #: 23 RRCID -> 023109 COMPL. DATE 02/28/1996 TOTAL DEPTH 2750 PERF. 2328 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1409	X	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
11	1377	X	1377	-0-	-0-	-0-	1377	2			N	-0-					-0-
12	1409	X	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
01	1447	X	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-
*02	1129	X	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
*03	1398	X	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-

BURNETT Q UNIT WELL #: 24 RRCID -> 023110 COMPL. DATE 07/09/1930 TOTAL DEPTH 2625 PERF. 2273 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	758	X	758	-0-	-0-	-0-	758	2			N	-0-					-0-
11	691	X	691	-0-	-0-	-0-	691	2			N	-0-					-0-
12	729	X	729	-0-	-0-	-0-	729	2			N	-0-					-0-
01	673	X	673	-0-	-0-	-0-	673	2			N	-0-					-0-
*02	503	X	503	-0-	-0-	-0-	503	2			N	-0-					-0-
*03	656	X	656	-0-	-0-	-0-	656	2			N	-0-					-0-

BURNETT WELL #: 26 RRCID -> 023112 COMPL. DATE 09/30/1930 TOTAL DEPTH 2880 PERF. 2196 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1045	X	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
11	962	X	962	-0-	-0-	-0-	962	2			N	-0-					-0-
12	1028	X	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
01	664	X	664	-0-	-0-	-0-	664	2			N	-0-					-0-
*02	985	X	985	-0-	-0-	-0-	985	2			N	-0-					-0-
*03	1015	X	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT S UNIT WELL #: 28 RRCID -> 023114 COMPL. DATE 01/18/1939 TOTAL DEPTH 2760 PERF. 2421 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1557	X	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-
11	1585	X	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-
12	1647	X	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
01	1190	X	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
*02	1565	X	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-
*03	1613	X	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-

BURNETT WELL #: 29 RRCID -> 023115 COMPL. DATE 01/13/1931 TOTAL DEPTH 2600 PERF. 1983 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1117	X	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
11	1101	X	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
12	1134	X	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
01	1038	X	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
*02	940	X	940	-0-	-0-	-0-	940	2			N	-0-					-0-
*03	1099	X	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-

BURNETT WELL #: 30 RRCID -> 023116 COMPL. DATE 04/01/1939 TOTAL DEPTH 2880 PERF. 2586 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	502	X	502	-0-	-0-	-0-	502	2			N	-0-					-0-
11	478	X	478	-0-	-0-	-0-	478	2			N	-0-					-0-
12	448	X	448	-0-	-0-	-0-	448	2			N	-0-					-0-
01	190	X	190	-0-	-0-	-0-	190	2			N	-0-					-0-
*02	385	X	385	-0-	-0-	-0-	385	2			N	-0-					-0-
*03	432	X	432	-0-	-0-	-0-	432	2			N	-0-					-0-

BURNETT P UNIT WELL #: 31 RRCID -> 023117 COMPL. DATE 05/23/1939 TOTAL DEPTH 2707 PERF. 2415 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1227	X	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
11	980	X	980	-0-	-0-	-0-	980	2			N	-0-					-0-
12	840	X	840	-0-	-0-	-0-	840	2			N	-0-					-0-
01	693	X	693	-0-	-0-	-0-	693	2			N	-0-					-0-
*02	90	X	90	-0-	-0-	-0-	90	2			N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 32 RRCID -> 023118 COMPL. DATE 09/14/2012 TOTAL DEPTH 3019 PERF. 2091 - 4731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	642	X	642	-0-	-0-	-0-	642	2			N	-0-					-0-
11	646	X	646	-0-	-0-	-0-	646	2			N	-0-					-0-
12	598	X	598	-0-	-0-	-0-	598	2			N	-0-					-0-
01	343	X	343	-0-	-0-	-0-	343	2			N	-0-					-0-
*02	460	X	460	-0-	-0-	-0-	460	2			N	-0-					-0-
*03	518	X	518	-0-	-0-	-0-	518	2			N	-0-					-0-

BURNETT J UNIT WELL #: 34 RRCID -> 023120 COMPL. DATE 07/08/1921 TOTAL DEPTH 2882 PERF. 2300 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	563	X	563	-0-	-0-	-0-	563	2			N	-0-					-0-
11	516	X	516	-0-	-0-	-0-	516	2			N	-0-					-0-
12	531	X	531	-0-	-0-	-0-	531	2			N	-0-					-0-
01	372	X	372	-0-	-0-	-0-	372	2			N	-0-					-0-
*02	460	X	460	-0-	-0-	-0-	460	2			N	-0-					-0-
*03	560	X	560	-0-	-0-	-0-	560	2			N	-0-					-0-

BURNETT WELL #: 35 RRCID -> 023121 COMPL. DATE 03/18/2013 TOTAL DEPTH 2682 PERF. 1870 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3703	X	3703	-0-	-0-	-0-	3703	2			N	-0-					-0-
11	3719	X	3719	-0-	-0-	-0-	3719	2			N	-0-					-0-
12	3632	X	3632	-0-	-0-	-0-	3632	2			N	-0-					-0-
01	3142	X	3142	-0-	-0-	-0-	3142	2			N	-0-					-0-
*02	2553	X	2553	-0-	-0-	-0-	2553	2			N	-0-					-0-
*03	2924	X	2924	-0-	-0-	-0-	2924	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT AD UNIT WELL #: 36 RRCID -> 023122 COMPL. DATE 05/09/1940 TOTAL DEPTH 2780 PERF. 2396 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 37 RRCID -> 023123 COMPL. DATE 10/16/2012 TOTAL DEPTH 2820 PERF. 1865 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1915	N	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-
11	1824	N	1824	-0-	-0-	-0-	1824	2			N	-0-					-0-
12	1976	N	1976	-0-	-0-	-0-	1976	2			N	-0-					-0-
01	2093	N	2093	-0-	-0-	-0-	2093	2			N	-0-					-0-
*02	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					-0-
*03	1971	N	1971	-0-	-0-	-0-	1971	2			N	-0-					-0-

BURNETT M UNIT WELL #: 38 RRCID -> 023124 COMPL. DATE 10/16/1940 TOTAL DEPTH 2502 PERF. 2188 - 2502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1181	X	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
11	1084	X	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
12	1021	X	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
01	984	X	984	-0-	-0-	-0-	984	2			N	-0-					-0-
*02	1034	X	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
*03	846	X	846	-0-	-0-	-0-	846	2			N	-0-					-0-

BURNETT WELL #: 39 RRCID -> 023125 COMPL. DATE 05/01/1941 TOTAL DEPTH 2575 PERF. 2291 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	X	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
11	1411	X	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
12	1473	X	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
01	1247	X	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
*02	1160	X	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
*03	1188	X	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-

BURNETT O UNIT WELL #: 40 RRCID -> 023126 COMPL. DATE 06/20/1941 TOTAL DEPTH 2610 PERF. 2381 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	760	X	760	-0-	-0-	-0-	760	2			N	-0-					-0-
11	780	X	780	-0-	-0-	-0-	780	2			N	-0-					-0-
12	740	X	740	-0-	-0-	-0-	740	2			N	-0-					-0-
01	269	X	269	-0-	-0-	-0-	269	2			N	-0-					-0-
*02	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-
*03	15	X	15	-0-	-0-	-0-	15	2			N	-0-					-0-

BURNETT WELL #: 41 RRCID -> 023127 COMPL. DATE 03/16/2013 TOTAL DEPTH 2659 PERF. 2122 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1257	X	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
11	1272	X	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
12	1246	X	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-
01	1080	X	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
*02	1072	X	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
*03	1160	X	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-

BURNETT WELL #: 42 RRCID -> 023128 COMPL. DATE 09/01/1941 TOTAL DEPTH 3080 PERF. 2593 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	295	X	295	-0-	-0-	-0-	295	2			N	-0-					-0-
11	208	X	208	-0-	-0-	-0-	208	2			N	-0-					-0-
12	314	X	314	-0-	-0-	-0-	314	2			N	-0-					-0-
01	231	X	231	-0-	-0-	-0-	231	2			N	-0-					-0-
*02	285	X	285	-0-	-0-	-0-	285	2			N	-0-					-0-
*03	330	X	330	-0-	-0-	-0-	330	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT WELL #: 44 RRCID -> 023130 COMPL. DATE 06/03/2011 TOTAL DEPTH 2876 PERF. 1904 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	680	X	680	-0-	-0-	-0-	680	2			N	-0-					-0-
11	631	X	631	-0-	-0-	-0-	631	2			N	-0-					-0-
12	614	X	614	-0-	-0-	-0-	614	2			N	-0-					-0-
01	633	X	633	-0-	-0-	-0-	633	2			N	-0-					-0-
*02	611	X	611	-0-	-0-	-0-	611	2			N	-0-					-0-
*03	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-

BURNETT R UNIT WELL #: 45 RRCID -> 023131 COMPL. DATE 01/21/1942 TOTAL DEPTH 2625 PERF. 2333 - 2625

10	1287	X	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
11	1252	X	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
12	1308	X	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
01	994	X	994	-0-	-0-	-0-	994	2			N	-0-					-0-
*02	1064	X	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
*03	969	X	969	-0-	-0-	-0-	969	2			N	-0-					-0-

BURNETT WELL #: 46 RRCID -> 023132 COMPL. DATE 02/01/1942 TOTAL DEPTH 2651 PERF. 2480 - 2651

10	1985	X	1985	-0-	-0-	-0-	1985	2			N	-0-					-0-
11	1943	X	1943	-0-	-0-	-0-	1943	2			N	-0-					-0-
12	1976	X	1976	-0-	-0-	-0-	1976	2			N	-0-					-0-
01	1873	X	1873	-0-	-0-	-0-	1873	2			N	-0-					-0-
*02	1707	X	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-
*03	1799	X	1799	-0-	-0-	-0-	1799	2			N	-0-					-0-

BURNETT V UNIT WELL #: 47 RRCID -> 023133 COMPL. DATE 05/16/1942 TOTAL DEPTH 2875 PERF. 2556 - 2875

10	920	X	920	-0-	-0-	-0-	920	2			N	-0-					-0-
11	925	X	925	-0-	-0-	-0-	925	2			N	-0-					-0-
12	985	X	985	-0-	-0-	-0-	985	2			N	-0-					-0-
01	936	X	936	-0-	-0-	-0-	936	2			N	-0-					-0-
*02	860	X	860	-0-	-0-	-0-	860	2			N	-0-					-0-
*03	876	X	876	-0-	-0-	-0-	876	2			N	-0-					-0-

BURNETT AB UNIT WELL #: 48 RRCID -> 023134 COMPL. DATE 01/08/2018 TOTAL DEPTH 3010 PERF. 2667 - 3010

10	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
11	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-
12	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					-0-
01	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-
*02	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					-0-
*03	1418	N	1418	-0-	-0-	-0-	1418	2			N	-0-					-0-

BURNETT WELL #: 49 RRCID -> 023135 COMPL. DATE 09/01/1942 TOTAL DEPTH 2590 PERF. 2374 - 2590

10	2127	X	2127	-0-	-0-	-0-	2127	2			N	-0-					-0-
11	1675	X	1675	-0-	-0-	-0-	1675	2			N	-0-					-0-
12	2222	X	2222	-0-	-0-	-0-	2222	2			N	-0-					-0-
01	2145	X	2145	-0-	-0-	-0-	2145	2			N	-0-					-0-
*02	1748	X	1748	-0-	-0-	-0-	1748	2			N	-0-					-0-
*03	1796	X	1796	-0-	-0-	-0-	1796	2			N	-0-					-0-

BURNETT WELL #: 50 RRCID -> 023136 COMPL. DATE 10/01/1942 TOTAL DEPTH 2675 PERF. 2357 - 2675

10	718	X	718	-0-	-0-	-0-	718	2			N	-0-					-0-
11	668	X	668	-0-	-0-	-0-	668	2			N	-0-					-0-
12	940	X	940	-0-	-0-	-0-	940	2			N	-0-					-0-
01	955	X	955	-0-	-0-	-0-	955	2			N	-0-					-0-
*02	828	X	828	-0-	-0-	-0-	828	2			N	-0-					-0-
*03	428	X	428	-0-	-0-	-0-	428	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT WELL #: 51 RRCID -> 023137 COMPL. DATE 01/01/1943 TOTAL DEPTH 2755 PERF. 2396 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	398	X	398	-0-	-0-	-0-	398	2			N	-0-					-0-
11	302	X	302	-0-	-0-	-0-	302	2			N	-0-					-0-
12	278	X	278	-0-	-0-	-0-	278	2			N	-0-					-0-
01	289	X	289	-0-	-0-	-0-	289	2			N	-0-					-0-
*02	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-
*03	743	X	743	-0-	-0-	-0-	743	2			N	-0-					-0-

BURNETT WELL #: 54 RRCID -> 023140 COMPL. DATE 08/09/2012 TOTAL DEPTH 2851 PERF. 1977 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	919	-0-	-11	-0-	919	2			N	-0-					-0-
11	930	N	789	-0-	-141	-0-	789	2			N	-0-					-0-
12	930	N	906	-0-	-24	-0-	906	2			N	-0-					-0-
01	930	N	723	-0-	-207	-0-	723	2			N	-0-					-0-
*02	728	N	709	-0-	-19	-0-	709	2			N	-0-					-0-
*03	899	N	760	-0-	-139	-0-	760	2			N	-0-					-0-

BURNETT T UNIT WELL #: 55 RRCID -> 023141 COMPL. DATE 08/18/1944 TOTAL DEPTH 2718 PERF. 2344 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	758	X	758	-0-	-0-	-0-	758	2			N	-0-					-0-
11	577	X	577	-0-	-0-	-0-	577	2			N	-0-					-0-
12	772	X	772	-0-	-0-	-0-	772	2			N	-0-					-0-
01	741	X	741	-0-	-0-	-0-	741	2			N	-0-					-0-
*02	623	X	623	-0-	-0-	-0-	623	2			N	-0-					-0-
*03	719	X	719	-0-	-0-	-0-	719	2			N	-0-					-0-

BURNETT WELL #: 56 RRCID -> 023142 COMPL. DATE 09/04/1944 TOTAL DEPTH 2651 PERF. 2441 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4201	X	4201	-0-	-0-	-0-	4201	2			N	-0-					-0-
11	4424	X	4424	-0-	-0-	-0-	4424	2			N	-0-					-0-
12	4959	X	4959	-0-	-0-	-0-	4959	2			N	-0-					-0-
01	4596	X	4596	-0-	-0-	-0-	4596	2			N	-0-					-0-
*02	1932	X	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-
*03	3594	X	3594	-0-	-0-	-0-	3594	2			N	-0-					-0-

BURNETT WELL #: 57 RRCID -> 023143 COMPL. DATE 08/21/2012 TOTAL DEPTH 2883 PERF. 1844 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	466	X	466	-0-	-0-	-0-	466	2			N	-0-					-0-
11	263	X	263	-0-	-0-	-0-	263	2			N	-0-					-0-
12	66	X	66	-0-	-0-	-0-	66	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT AC UNIT WELL #: 59 RRCID -> 023145 COMPL. DATE 12/06/1944 TOTAL DEPTH 2825 PERF. 2410 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 61RH RRCID -> 023147 COMPL. DATE 07/01/1945 TOTAL DEPTH 3101 PERF. 2054 - 3875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4901	X	4901	-0-	-0-	-0-	4901	2			N	-0-					-0-
11	4647	X	4647	-0-	-0-	-0-	4647	2			N	-0-					-0-
12	4693	X	4693	-0-	-0-	-0-	4693	2			N	-0-					-0-
01	4477	X	4477	-0-	-0-	-0-	4477	2			N	-0-					-0-
*02	4021	X	4021	-0-	-0-	-0-	4021	2			N	-0-					-0-
*03	3287	X	3287	-0-	-0-	-0-	3287	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT WELL #: 62 RRCID -> 023148 COMPL. DATE 05/06/2013 TOTAL DEPTH 2839 PERF. 2248 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	883	X	883	-0-	-0-	-0-	883	2			N	-0-					-0-
11	844	X	844	-0-	-0-	-0-	844	2			N	-0-					-0-
12	928	X	928	-0-	-0-	-0-	928	2			N	-0-					-0-
01	818	X	818	-0-	-0-	-0-	818	2			N	-0-					-0-
*02	790	X	790	-0-	-0-	-0-	790	2			N	-0-					-0-
*03	877	X	877	-0-	-0-	-0-	877	2			N	-0-					-0-

BURNETT WELL #: 63 RRCID -> 023149 COMPL. DATE 07/22/1945 TOTAL DEPTH 2682 PERF. 2268 - 2682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	318	X	318	-0-	-0-	-0-	318	2			N	-0-					-0-
11	421	X	421	-0-	-0-	-0-	421	2			N	-0-					-0-
12	420	X	420	-0-	-0-	-0-	420	2			N	-0-					-0-
01	376	X	376	-0-	-0-	-0-	376	2			N	-0-					-0-
*02	393	X	393	-0-	-0-	-0-	393	2			N	-0-					-0-
*03	416	X	416	-0-	-0-	-0-	416	2			N	-0-					-0-

BURNETT WELL #: 64 RRCID -> 023150 COMPL. DATE 11/01/1945 TOTAL DEPTH 2850 PERF. 2371 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 65 RRCID -> 023151 COMPL. DATE 12/01/1945 TOTAL DEPTH 2600 PERF. 2211 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 67 RRCID -> 023152 COMPL. DATE 05/01/1946 TOTAL DEPTH 2875 PERF. 2424 - 2842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1496	X	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
11	1238	X	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
12	1390	X	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
01	1505	X	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
*02	1296	X	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
*03	1453	X	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-

BURNETT WELL #: 68 RRCID -> 023153 COMPL. DATE 01/16/2019 TOTAL DEPTH 2649 PERF. 1715 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 69RH RRCID -> 023154 COMPL. DATE 06/01/1946 TOTAL DEPTH 2420 PERF. 2410 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4047	X	4047	-0-	-0-	-0-	4047	2			N	-0-					-0-
11	4073	X	4073	-0-	-0-	-0-	4073	2			N	-0-					-0-
12	3594	X	3594	-0-	-0-	-0-	3594	2			N	-0-					-0-
01	2123	X	2123	-0-	-0-	-0-	2123	2			N	-0-					-0-
*02	2495	X	2495	-0-	-0-	-0-	2495	2			N	-0-					-0-
*03	3125	X	3125	-0-	-0-	-0-	3125	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT AE UNIT WELL #: 71 RRCID -> 023156 COMPL. DATE 11/10/1947 TOTAL DEPTH 2580 PERF. 2433 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT AA UNIT WELL #: 72 RRCID -> 023157 COMPL. DATE 03/07/1949 TOTAL DEPTH 2964 PERF. 2636 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	X	2108	-0-	-0-	-0-	2108	2			N	-0-					-0-
11	2067	X	2067	-0-	-0-	-0-	2067	2			N	-0-					-0-
12	2118	X	2118	-0-	-0-	-0-	2118	2			N	-0-					-0-
01	1065	X	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
*02	1285	X	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
*03	1947	X	1947	-0-	-0-	-0-	1947	2			N	-0-					-0-

BURNETT Z UNIT WELL #: 73 RRCID -> 023158 COMPL. DATE 04/27/1949 TOTAL DEPTH 3060 PERF. 2658 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1261	X	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
11	1247	X	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
12	1296	X	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
01	1467	X	1467	-0-	-0-	-0-	1467	2			N	-0-					-0-
*02	1107	X	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
*03	1114	X	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-

BURNETT WELL #: 76 RRCID -> 023160 COMPL. DATE 02/05/2013 TOTAL DEPTH 2485 PERF. 2089 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1043	X	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
11	696	X	696	-0-	-0-	-0-	696	2			N	-0-					-0-
12	969	X	969	-0-	-0-	-0-	969	2			N	-0-					-0-
01	912	X	912	-0-	-0-	-0-	912	2			N	-0-					-0-
*02	868	X	868	-0-	-0-	-0-	868	2			N	-0-					-0-
*03	893	X	893	-0-	-0-	-0-	893	2			N	-0-					-0-

BURNETT WELL #: A 77 RRCID -> 023161 COMPL. DATE 08/28/2012 TOTAL DEPTH 2554 PERF. 1710 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1814	X	1814	-0-	-0-	-0-	1814	2			N	-0-					-0-
11	811	X	811	-0-	-0-	-0-	811	2			N	-0-					-0-
12	1218	X	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
01	1214	X	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
*02	1466	X	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-
*03	1328	X	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-

BURNETT WELL #: 78 RRCID -> 023162 COMPL. DATE 04/06/2013 TOTAL DEPTH 3017 PERF. 2474 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1057	X	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
11	987	X	987	-0-	-0-	-0-	987	2			N	-0-					-0-
12	987	X	987	-0-	-0-	-0-	987	2			N	-0-					-0-
01	750	X	750	-0-	-0-	-0-	750	2			N	-0-					-0-
*02	910	X	910	-0-	-0-	-0-	910	2			N	-0-					-0-
*03	950	X	950	-0-	-0-	-0-	950	2			N	-0-					-0-

BURNETT WELL #: 79 RRCID -> 023163 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT H UNIT WELL #: 81 RRCID -> 023164 COMPL. DATE 03/13/1952 TOTAL DEPTH 2940 PERF. 2267 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	724	X	724	-0-	-0-	-0-	724	2			N	-0-					-0-
11	574	X	574	-0-	-0-	-0-	574	2			N	-0-					-0-
12	698	X	698	-0-	-0-	-0-	698	2			N	-0-					-0-
01	747	X	747	-0-	-0-	-0-	747	2			N	-0-					-0-
*02	878	X	878	-0-	-0-	-0-	878	2			N	-0-					-0-
*03	846	X	846	-0-	-0-	-0-	846	2			N	-0-					-0-

BURNETT WELL #: 83H RRCID -> 023166 COMPL. DATE 06/01/1952 TOTAL DEPTH 2700 PERF. 2293 - 3933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	925	X	925	-0-	-0-	-0-	925	2			N	-0-					-0-
11	889	X	889	-0-	-0-	-0-	889	2			N	-0-					-0-
12	1086	X	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
01	1286	X	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
*02	1088	X	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
*03	518	X	518	-0-	-0-	-0-	518	2			N	-0-					-0-

BURNETT WELL #: 87 RRCID -> 023168 COMPL. DATE 06/01/1952 TOTAL DEPTH 2424 PERF. 2171 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	222	X	222	-0-	-0-	-0-	222	2			N	-0-					-0-
11	244	X	244	-0-	-0-	-0-	244	2			N	-0-					-0-
12	69	X	69	-0-	-0-	-0-	69	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 88 RRCID -> 023169 COMPL. DATE 07/01/1953 TOTAL DEPTH 3164 PERF. 2904 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	381	X	381	-0-	-0-	-0-	381	2			N	-0-					-0-
11	373	X	373	-0-	-0-	-0-	373	2			N	-0-					-0-
12	375	X	375	-0-	-0-	-0-	375	2			N	-0-					-0-
01	395	X	395	-0-	-0-	-0-	395	2			N	-0-					-0-
*02	383	X	383	-0-	-0-	-0-	383	2			N	-0-					-0-
*03	408	X	408	-0-	-0-	-0-	408	2			N	-0-					-0-

BURNETT WELL #: 91 RRCID -> 023171 COMPL. DATE 05/11/1954 TOTAL DEPTH 2912 PERF. 2520 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1001	X	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
11	804	X	804	-0-	-0-	-0-	804	2			N	-0-					-0-
12	1146	X	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
01	1535	X	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-
*02	895	X	895	-0-	-0-	-0-	895	2			N	-0-					-0-
*03	900	X	900	-0-	-0-	-0-	900	2			N	-0-					-0-

BURNETT WELL #: 92 RRCID -> 023172 COMPL. DATE 04/01/1954 TOTAL DEPTH 2911 PERF. 2532 - 2911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	636	X	636	-0-	-0-	-0-	636	2			N	-0-					-0-
11	429	X	429	-0-	-0-	-0-	429	2			N	-0-					-0-
12	591	X	591	-0-	-0-	-0-	591	2			N	-0-					-0-
01	293	X	293	-0-	-0-	-0-	293	2			N	-0-					-0-
*02	341	X	341	-0-	-0-	-0-	341	2			N	-0-					-0-
*03	547	X	547	-0-	-0-	-0-	547	2			N	-0-					-0-

BURNETT WELL #: 93 RRCID -> 023173 COMPL. DATE 04/01/1954 TOTAL DEPTH 2708 PERF. 2460 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2490	X	2490	-0-	-0-	-0-	2490	2			N	-0-					-0-
11	2549	X	2549	-0-	-0-	-0-	2549	2			N	-0-					-0-
12	2588	X	2588	-0-	-0-	-0-	2588	2			N	-0-					-0-
01	2058	X	2058	-0-	-0-	-0-	2058	2			N	-0-					-0-
*02	2292	X	2292	-0-	-0-	-0-	2292	2			N	-0-					-0-
*03	2184	X	2184	-0-	-0-	-0-	2184	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT WELL #: 94 RRCID -> 023174 COMPL. DATE 05/11/1954 TOTAL DEPTH 2848 PERF. 2538 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1763	X	1763	-0-	-0-	-0-	1763	2			N	-0-					-0-
11	1754	X	1754	-0-	-0-	-0-	1754	2			N	-0-					-0-
12	1777	X	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-
01	1657	X	1657	-0-	-0-	-0-	1657	2			N	-0-					-0-
*02	1652	X	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
*03	1832	X	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-

BURNETT AG UNIT WELL #: 95 RRCID -> 023175 COMPL. DATE 02/15/1956 TOTAL DEPTH 2800 PERF. 2495 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	617	X	617	-0-	-0-	-0-	617	2			N	-0-					-0-
11	548	X	548	-0-	-0-	-0-	548	2			N	-0-					-0-
12	537	X	537	-0-	-0-	-0-	537	2			N	-0-					-0-
01	259	X	259	-0-	-0-	-0-	259	2			N	-0-					-0-
*02	550	X	550	-0-	-0-	-0-	550	2			N	-0-					-0-
*03	481	X	481	-0-	-0-	-0-	481	2			N	-0-					-0-

BURNETT WELL #: 99 RRCID -> 023178 COMPL. DATE 07/01/1957 TOTAL DEPTH 2675 PERF. 2370 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1512	X	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
11	1686	X	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-
12	1628	X	1628	-0-	-0-	-0-	1628	2			N	-0-					-0-
01	790	X	790	-0-	-0-	-0-	790	2			N	-0-					-0-
*02	1581	X	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
*03	1426	X	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-

BURNETT WELL #: 101 RRCID -> 023180 COMPL. DATE 11/01/1956 TOTAL DEPTH 2924 PERF. 2523 - 2724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	X	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
11	961	X	961	-0-	-0-	-0-	961	2			N	-0-					-0-
12	1251	X	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
01	454	X	454	-0-	-0-	-0-	454	2			N	-0-					-0-
*02	1015	X	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
*03	1234	X	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-

BURNETT WELL #: 103 RRCID -> 023182 COMPL. DATE 08/01/1957 TOTAL DEPTH 3580 PERF. 2966 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3020	X	3020	-0-	-0-	-0-	3020	2			N	-0-					-0-
11	2819	X	2819	-0-	-0-	-0-	2819	2			N	-0-					-0-
12	2897	X	2897	-0-	-0-	-0-	2897	2			N	-0-					-0-
01	2839	X	2839	-0-	-0-	-0-	2839	2			N	-0-					-0-
*02	2685	X	2685	-0-	-0-	-0-	2685	2			N	-0-					-0-
*03	3150	X	3150	-0-	-0-	-0-	3150	2			N	-0-					-0-

BURNETT WELL #: 104 RRCID -> 023183 COMPL. DATE 09/01/1957 TOTAL DEPTH 3583 PERF. 2975 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
11	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
12	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
01	186	N	120	-0-	-66	-0-	120	2			N	-0-					-0-
*02	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
*03	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-

BURNETT W UNIT WELL #: 105 RRCID -> 023184 COMPL. DATE 11/01/1960 TOTAL DEPTH 3503 PERF. 2611 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	896	X	896	-0-	-0-	-0-	896	2			N	-0-					-0-
11	757	X	757	-0-	-0-	-0-	757	2			N	-0-					-0-
12	874	X	874	-0-	-0-	-0-	874	2			N	-0-					-0-
01	900	X	900	-0-	-0-	-0-	900	2			N	-0-					-0-
*02	631	X	631	-0-	-0-	-0-	631	2			N	-0-					-0-
*03	809	X	809	-0-	-0-	-0-	809	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

DEAHL, C. E. WELL #: 3 RRCID -> 023195 COMPL. DATE 12/05/1929 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3625	X	3625	-0-	-0-	-0-	3625	2			N	-0-					-0-
11	2970	X	2970	-0-	-0-	-0-	2970	2			N	-0-					-0-
12	3326	X	3326	-0-	-0-	-0-	3326	2			N	-0-					-0-
01	1987	X	1987	-0-	-0-	-0-	1987	2			N	-0-					-0-
*02	3220	X	3220	-0-	-0-	-0-	3220	2			N	-0-					-0-
*03	3115	X	3115	-0-	-0-	-0-	3115	2			N	-0-					-0-

DEAHL, G. W. WELL #: 2 RRCID -> 023197 COMPL. DATE 04/15/1930 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1004	X	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
11	918	X	918	-0-	-0-	-0-	918	2			N	-0-					-0-
12	884	X	884	-0-	-0-	-0-	884	2			N	-0-					-0-
01	778	X	778	-0-	-0-	-0-	778	2			N	-0-					-0-
*02	555	X	555	-0-	-0-	-0-	555	2			N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL, G. W. WELL #: 3 RRCID -> 023198 COMPL. DATE 03/07/1936 TOTAL DEPTH 2314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3136	X	3136	-0-	-0-	-0-	3136	2			N	-0-					-0-
11	2841	X	2841	-0-	-0-	-0-	2841	2			N	-0-					-0-
12	3054	X	3054	-0-	-0-	-0-	3054	2			N	-0-					-0-
01	3125	X	3125	-0-	-0-	-0-	3125	2			N	-0-					-0-
*02	2487	X	2487	-0-	-0-	-0-	2487	2			N	-0-					-0-
*03	2783	X	2783	-0-	-0-	-0-	2783	2			N	-0-					-0-

DEAHL, G. W. -7- WELL #: 7 RRCID -> 023202 COMPL. DATE 05/18/2022 TOTAL DEPTH 2907 PERF. 2370 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
11	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
12	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
01	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
*02	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
*03	341	N	331	-0-	-10	-0-	331	2			N	-0-					-0-

DEAHL, G. W. WELL #: 9 RRCID -> 023203 COMPL. DATE 01/29/2012 TOTAL DEPTH 2743 PERF. 2257 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1552	X	1552	-0-	-0-	-0-	1552	2			N	-0-					-0-
11	1207	X	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
12	1354	X	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
01	435	X	435	-0-	-0-	-0-	435	2			N	-0-					-0-
*02	914	X	914	-0-	-0-	-0-	914	2			N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL, G. W. WELL #: 10 RRCID -> 023204 COMPL. DATE 10/21/1942 TOTAL DEPTH 2933 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2957	X	2957	-0-	-0-	-0-	2957	2			N	-0-					-0-
11	2762	X	2762	-0-	-0-	-0-	2762	2			N	-0-					-0-
12	2887	X	2887	-0-	-0-	-0-	2887	2			N	-0-					-0-
01	2644	X	2644	-0-	-0-	-0-	2644	2			N	-0-					-0-
*02	2278	X	2278	-0-	-0-	-0-	2278	2			N	-0-					-0-
*03	2972	X	2972	-0-	-0-	-0-	2972	2			N	-0-					-0-

CHARLESS WELL #: 3 RRCID -> 023205 COMPL. DATE 01/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
CHARLESS WELL #: 4 RRCID -> 023206 COMPL. DATE 08/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 023207 COMPL. DATE 02/04/1995 TOTAL DEPTH 3007 PERF. 2300 - 2878

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 023208 COMPL. DATE 02/20/1995 TOTAL DEPTH 2736 PERF. 2296 - 2685

10	423	X	423	-0-	-0-	-0-	423	2			N	-0-					-0-
11	437	X	437	-0-	-0-	-0-	437	2			N	-0-					-0-
12	444	X	444	-0-	-0-	-0-	444	2			N	-0-					-0-
01	214	X	214	-0-	-0-	-0-	214	2			N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	401	X	401	-0-	-0-	-0-	401	2			N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 023209 COMPL. DATE 05/05/1994 TOTAL DEPTH 3010 PERF. 2405 - 3010

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 023212 COMPL. DATE 08/23/1937 TOTAL DEPTH 3131 PERF. N/A

10	1269	X	1269	-0-	-0-	-0-	1269	2			N	-0-					-0-
11	1239	X	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
12	1277	X	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
01	1249	X	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
*02	1217	X	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
*03	1226	X	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 023213 COMPL. DATE 09/13/1937 TOTAL DEPTH 3040 PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: G 5H RRCID -> 023238 COMPL. DATE 11/26/1998 TOTAL DEPTH 2890 PERF. 2345 - 4700

10	0	X	-0-	-0-	-0-	-0-					N	21	14	1			12
11	0	X	-0-	-0-	-0-	-0-					N	22	14	1			20
12	0	X	-0-	-0-	-0-	-0-					N	35	43	1			12
01	0	X	-0-	-0-	-0-	-0-					N	45	42	1			15
*02	0	X	-0-	-0-	-0-	-0-					N	37	43	1			9
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT, M.C. WELL #: G 1 B RRCID -> 023239 COMPL. DATE 08/14/1930 TOTAL DEPTH 2845 PERF. 2435 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1286	X	1286	-0-	-0-	-0-	391	1	895	2	N	-0-					-0-
11	432	X	432	-0-	-0-	-0-	165	1	267	2	N	-0-					-0-
12	1040	X	1040	-0-	-0-	-0-	353	1	687	2	N	-0-					-0-
01	605	X	605	-0-	-0-	-0-	294	1	311	2	N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-

BURNETT, M.C. WELL #: G 1 D RRCID -> 023240 COMPL. DATE 02/26/1997 TOTAL DEPTH 3227 PERF. 3002 - 3090

10	1304	X	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
11	1234	X	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-
12	1293	X	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
01	1021	X	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
*02	1105	X	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
*03	1236	X	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-

SANFORD, J. M. WELL #: P 1 RRCID -> 023243 COMPL. DATE 12/18/1953 TOTAL DEPTH 2918 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LUXOR DUNAWAY WELL #: A 3 RRCID -> 023452 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
*03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

LUXOR DUNAWAY WELL #: B 1 RRCID -> 023453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SANFORD WELL #: A 3 RRCID -> 023615 COMPL. DATE 01/04/2000 TOTAL DEPTH 2993 PERF. 2009 - 4467

10	277	X	277	-0-	-0-	-0-	277	2			N	-0-					-0-
11	272	X	272	-0-	-0-	-0-	272	2			N	-0-					-0-
12	297	X	297	-0-	-0-	-0-	297	2			N	-0-					-0-
01	251	X	251	-0-	-0-	-0-	251	2			N	-0-					-0-
*02	298	X	298	-0-	-0-	-0-	298	2			N	-0-					-0-
*03	302	X	302	-0-	-0-	-0-	302	2			N	-0-					-0-

SANFORD WELL #: A 5 RRCID -> 023617 COMPL. DATE 09/23/1952 TOTAL DEPTH 2944 PERF. N/A

10	543	X	543	-0-	-0-	-0-	543	2			N	-0-					-0-
11	448	X	448	-0-	-0-	-0-	448	2			N	-0-					-0-
12	465	X	465	-0-	-0-	-0-	465	2			N	-0-					-0-
01	409	X	409	-0-	-0-	-0-	409	2			N	-0-					-0-
*02	398	X	398	-0-	-0-	-0-	398	2			N	-0-					-0-
*03	368	X	368	-0-	-0-	-0-	368	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SANFORD WELL #: A 6 RRCID -> 023618 COMPL. DATE 06/24/1956 TOTAL DEPTH 2924 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	188	X	188	-0-	-0-	-0-	188	2			N	-0-					-0-
11	189	X	189	-0-	-0-	-0-	189	2			N	-0-					-0-
12	202	X	202	-0-	-0-	-0-	202	2			N	-0-					-0-
01	189	X	189	-0-	-0-	-0-	189	2			N	-0-					-0-
*02	190	X	190	-0-	-0-	-0-	190	2			N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: A 7 RRCID -> 023619 COMPL. DATE 06/29/1956 TOTAL DEPTH 2895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	194	X	194	-0-	-0-	-0-	194	2			N	-0-					-0-
11	185	X	185	-0-	-0-	-0-	185	2			N	-0-					-0-
12	192	X	192	-0-	-0-	-0-	192	2			N	-0-					-0-
01	191	X	191	-0-	-0-	-0-	191	2			N	-0-					-0-
*02	172	X	172	-0-	-0-	-0-	172	2			N	-0-					-0-
*03	183	X	183	-0-	-0-	-0-	183	2			N	-0-					-0-

GREAT PLAINS-SANFORD WELL #: A 1 RRCID -> 023783 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1414	X	1414	-0-	-0-	-0-	1333	2	81	9	N	74	55	1			39
11	1409	X	1409	-0-	-0-	-0-	1306	2	103	9	N	94	115	1			18
12	793	X	793	-0-	-0-	-0-	719	2	74	9	N	67	71	1			14
01	827	X	827	-0-	-0-	-0-	748	2	79	9	N	72	33	1			53
*02	1457	X	1457	-0-	-0-	-0-	1311	2	146	9	N	133	133	1			53
*03	1737	X	1737	-0-	-0-	-0-	1737	2			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 1 RRCID -> 023800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	652	X	652	-0-	-0-	-0-	652	2			N	-0-					-0-
11	571	X	571	-0-	-0-	-0-	571	2			N	-0-					-0-
12	304	X	304	-0-	-0-	-0-	304	2			N	-0-					-0-
01	321	X	321	-0-	-0-	-0-	321	2			N	-0-					-0-
*02	591	X	591	-0-	-0-	-0-	591	2			N	-0-					-0-
*03	791	X	791	-0-	-0-	-0-	791	2			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 2 RRCID -> 023801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GREAT PLAINS-SANFORD WELL #: 2 RRCID -> 023802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	677	X	677	-0-	-0-	-0-	638	2	39	9	N	35	26	1			19
11	618	X	618	-0-	-0-	-0-	573	2	45	9	N	41	53	1			7
12	413	X	413	-0-	-0-	-0-	372	2	41	9	N	37	33	1			11
01	348	X	348	-0-	-0-	-0-	314	2	34	9	N	31	19	1			23
*02	648	X	648	-0-	-0-	-0-	589	2	59	9	N	54	55	1			22
*03	811	X	811	-0-	-0-	-0-	811	2			N	-0-					-0-

SHAFFER-SANFORD WELL #: B 1 RRCID -> 023808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
MIZEL-SANFORD WELL #: 1 RRCID -> 023811 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, R. WELL #: 15 RRCID -> 023846 COMPL. DATE 12/27/1954 TOTAL DEPTH 2639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1823	X	1823	-0-	-0-	-0-	1756	2	67	9	N	61	72	1			12
11	1385	X	1385	-0-	-0-	-0-	1313	2	72	9	N	65	58	1			19
12	1580	X	1580	-0-	-0-	-0-	1491	2	89	9	N	81	68	1			32
01	1108	X	1108	-0-	-0-	-0-	1047	2	61	9	N	55	63	1			24
*02	1364	X	1364	-0-	-0-	-0-	1303	2	61	9	N	55	45	1			34
*03	1639	X	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-

BURNETT WELL #: S 1 RRCID -> 023847 COMPL. DATE 02/03/2007 TOTAL DEPTH 2578 PERF. 2401 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	707	X	707	-0-	-0-	-0-	681	2	26	9	N	24	30	1			6
11	778	X	778	-0-	-0-	-0-	736	2	42	9	N	38	34	1			10
12	651	X	651	-0-	-0-	-0-	616	2	35	9	N	32	29	1			13
01	619	X	619	-0-	-0-	-0-	582	2	37	9	N	34	30	1			17
*02	530	X	530	-0-	-0-	-0-	502	2	28	9	N	25	23	1			19
*03	647	X	647	-0-	-0-	-0-	647	2			N	-0-					-0-

JOHNSON WELL #: G 1 RRCID -> 023879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: I 1 RRCID -> 023881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	191	N	191	-0-	-0-	-0-	182	2	9	9	N	8	6	1			3
11	350	N	350	-0-	-0-	-0-	327	2	23	9	N	21	16	1			8
12	274	N	274	-0-	-0-	-0-	244	2	30	9	N	27	31	1			4
01	186	N	66	-0-	-120	-0-	60	2	6	9	N	5	6	1			3
*02	336	N	-0-	-0-	-336	-0-					N	-0-	3	1			-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

JOHNSON WELL #: I 2 RRCID -> 023882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	479	N	479	-0-	-0-	-0-	455	2	24	9	N	22	18	1			8
11	180	N	143	-0-	-37	-0-	131	2	12	9	N	11	16	1			3
12	217	N	86	-0-	-131	-0-	78	2	8	9	N	7	9	1			1
01	434	N	92	-0-	-342	-0-	85	2	7	9	N	6	4	1			3
*02	140	N	-0-	-0-	-140	-0-					N	-0-	3	1			-0-
*03	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-

JOHNSON WELL #: I 3 RRCID -> 023883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

SANFORD J1 WELL #: 1 RRCID -> 023934 COMPL. DATE 02/18/2011 TOTAL DEPTH 2865 PERF. 2011 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	729	X	729	-0-	-0-	-0-	703	2	26	9	N	24	29	1			5
11	645	X	645	-0-	-0-	-0-	611	2	34	9	N	31	27	1			9
12	724	X	724	-0-	-0-	-0-	683	2	41	9	N	37	31	1			15
01	695	X	695	-0-	-0-	-0-	653	2	42	9	N	38	36	1			17
*02	680	X	680	-0-	-0-	-0-	647	2	33	9	N	30	27	1			20
*03	571	X	571	-0-	-0-	-0-	571	2			N	-0-					-0-

SANFORD J WELL #: 2 RRCID -> 023935 COMPL. DATE 11/23/2009 TOTAL DEPTH 3100 PERF. 2213 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	950	X	950	-0-	-0-	-0-	915	2	35	9	N	32	38	1			7
11	858	X	858	-0-	-0-	-0-	814	2	44	9	N	40	36	1			11
12	941	X	941	-0-	-0-	-0-	888	2	53	9	N	48	40	1			19
01	900	X	900	-0-	-0-	-0-	846	2	54	9	N	49	45	1			23
*02	892	X	892	-0-	-0-	-0-	848	2	44	9	N	40	37	1			26
*03	933	X	933	-0-	-0-	-0-	933	2			N	-0-					-0-

BURNETT WELL #: 66 RRCID -> 024002 COMPL. DATE 01/21/1946 TOTAL DEPTH 2874 PERF. 2157 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 84 RRCID -> 024004 COMPL. DATE 06/01/1952 TOTAL DEPTH 2865 PERF. 2197 - 2857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3592	X	3592	-0-	-0-	-0-	3592	2			N	-0-					-0-
11	3610	X	3610	-0-	-0-	-0-	3610	2			N	-0-					-0-
12	3640	X	3640	-0-	-0-	-0-	3640	2			N	-0-					-0-
01	3594	X	3594	-0-	-0-	-0-	3594	2			N	-0-					-0-
*02	3131	X	3131	-0-	-0-	-0-	3131	2			N	-0-					-0-
*03	3244	X	3244	-0-	-0-	-0-	3244	2			N	-0-					-0-

BURNETT L UNIT WELL #: A 86 RRCID -> 024005 COMPL. DATE 09/27/2012 TOTAL DEPTH 2790 PERF. 1910 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1270	X	1270	-0-	-0-	-0-	1270	2			N	-0-					-0-
11	1117	X	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
12	1289	X	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
01	604	X	604	-0-	-0-	-0-	604	2			N	-0-					-0-
*02	1203	X	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
*03	1190	X	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-

DEAHL, G. W. -8- WELL #: 8 RRCID -> 024006 COMPL. DATE 10/24/1958 TOTAL DEPTH 3114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCOY WELL #: 1 RRCID -> 024019 COMPL. DATE 01/20/1953 TOTAL DEPTH 2623 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BEDNORZ, J. G. WELL #: T 1 RRCID -> 024024 COMPL. DATE 05/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, M. C. WELL #: T 2 RRCID -> 024030 COMPL. DATE 09/22/1936 TOTAL DEPTH 2400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1043	X	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
11	953	X	953	-0-	-0-	-0-	953	2			N	-0-					-0-
12	962	X	962	-0-	-0-	-0-	962	2			N	-0-					-0-
01	928	X	928	-0-	-0-	-0-	928	2			N	-0-					-0-
*02	729	X	729	-0-	-0-	-0-	729	2			N	-0-					-0-
*03	1007	X	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 5 RRCID -> 024031 COMPL. DATE 12/00/1926 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1180	X	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
11	1645	X	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
12	1279	X	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-
01	1204	X	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
*02	1222	X	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
*03	1565	X	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 6 RRCID -> 024032 COMPL. DATE 09/10/1998 TOTAL DEPTH 3224 PERF. 2195 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3058	X	3058	-0-	-0-	-0-	591	1	2467	2	N	-0-					-0-
11	2975	X	2975	-0-	-0-	-0-	600	1	2375	2	N	-0-					-0-
12	3038	X	3038	-0-	-0-	-0-	620	1	2418	2	N	-0-					-0-
01	2932	X	2932	-0-	-0-	-0-	620	1	2312	2	N	-0-					-0-
*02	2560	X	2560	-0-	-0-	-0-	560	1	2000	2	N	-0-					-0-
*03	2346	X	2346	-0-	-0-	-0-	2346	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 7 RRCID -> 024033 COMPL. DATE 04/09/1956 TOTAL DEPTH 2725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1561	X	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-
11	1312	X	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
12	1245	X	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
01	1455	X	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
*02	260	X	260	-0-	-0-	-0-	260	2			N	-0-					-0-
*03	1094	X	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 1 RRCID -> 024036 COMPL. DATE 03/00/1925 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, S. B. WELL #: G 2R RRCID -> 024037 COMPL. DATE 07/22/1999 TOTAL DEPTH 2631 PERF. 2381 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	544	X	544	-0-	-0-	-0-	521	2	23	9	N	21	14	1			12
11	363	X	363	-0-	-0-	-0-	340	2	23	9	N	21	14	1			19
12	483	X	483	-0-	-0-	-0-	444	2	39	9	N	35	42	1			12
01	433	X	433	-0-	-0-	-0-	386	2	47	9	N	43	41	1			14
*02	493	X	493	-0-	-0-	-0-	452	2	41	9	N	37	42	1			9
*03	760	X	760	-0-	-0-	-0-	720	2	40	9	N	36	45	0	45	1	2

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT, S. B. WELL #: G 3H RRCID -> 024038 COMPL. DATE 10/27/1998 TOTAL DEPTH 2530 PERF. 2245 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1227	X	1227	-0-	-0-	-0-	402 20	1 9	805	2	N	18	12	1			10
11	1153	X	1153	-0-	-0-	-0-	390 19	1 9	744	2	N	17	11	1			16
12	1150	X	1150	-0-	-0-	-0-	403 31	1 9	716	2	N	28	34	1			10
01	982	X	982	-0-	-0-	-0-	403 40	1 9	539	2	N	36	34	1			12
*02	941	X	941	-0-	-0-	-0-	300 33	1 9	608	2	N	30	35	1			7
*03	1204	X	1204	-0-	-0-	-0-	286 33	1 9	885	2	N	30	37	0	37	1	2

BURNETT, S. B. WELL #: G 4 RRCID -> 024039 COMPL. DATE 07/07/1999 TOTAL DEPTH 3200 PERF. 2345 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	741	X	741	-0-	-0-	-0-	710	2	31	9	N	28	19	1			16
11	679	X	679	-0-	-0-	-0-	647	2	32	9	N	29	19	1			26
12	698	X	698	-0-	-0-	-0-	644	2	54	9	N	49	58	1			17
01	592	X	592	-0-	-0-	-0-	526	2	66	9	N	60	57	1			20
*02	687	X	687	-0-	-0-	-0-	632	2	55	9	N	50	58	1			12
*03	1045	X	1045	-0-	-0-	-0-	990	2	55	9	N	50	62	0	62	1	3

BURNETT, S. B. WELL #: G 6 RRCID -> 024040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, S. B. WELL #: G 7 RRCID -> 024041 COMPL. DATE 09/13/1947 TOTAL DEPTH 2819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	514	-0-	-13	-0-	514	2			N	-0-					-0-
11	510	N	414	-0-	-96	-0-	414	2			N	-0-					-0-
12	527	N	382	-0-	-145	-0-	382	2			N	-0-					-0-
01	527	N	376	-0-	-151	-0-	376	2			N	-0-					-0-
*02	392	N	349	-0-	-43	-0-	349	2			N	-0-					-0-
*03	372	N	353	-0-	-19	-0-	353	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 9 RRCID -> 024043 COMPL. DATE 05/27/1948 TOTAL DEPTH 2673 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1048	X	1048	-0-	-0-	-0-	1028	2	20	9	N	18	12	1			10
11	794	X	794	-0-	-0-	-0-	774	2	20	9	N	18	12	1			16
12	942	X	942	-0-	-0-	-0-	909	2	33	9	N	30	36	1			10
01	967	X	967	-0-	-0-	-0-	926	2	41	9	N	37	35	1			12
02	891	X	891	-0-	-0-	-0-	856	2	35	9	N	32	36	1			8
*03	576	X	576	-0-	-0-	-0-	541	2	35	9	N	32	39	0	39	1	2

BURNETT, S. B. WELL #: G 10 RRCID -> 024044 COMPL. DATE 03/29/1949 TOTAL DEPTH 2495 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3591	X	3591	-0-	-0-	-0-	3478	2	113	9	N	103	71	1			58
11	3366	X	3366	-0-	-0-	-0-	3247	2	119	9	N	108	70	1			96
12	3525	X	3525	-0-	-0-	-0-	3331	2	194	9	N	176	211	1			61
01	3523	X	3523	-0-	-0-	-0-	3283	2	240	9	N	218	207	1			72
*02	3357	X	3357	-0-	-0-	-0-	3155	2	202	9	N	184	212	1			44
*03	4713	X	4713	-0-	-0-	-0-	4512	2	201	9	N	183	226	0	226	1	11

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT, M.C. WELL #: G 1 C RRCID -> 024045 COMPL. DATE 03/14/1930 TOTAL DEPTH 2750 PERF. 2360 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1132	X	1132	-0-	-0-	-0-	403	1	729	2	N	-0-					-0-
11	1066	X	1066	-0-	-0-	-0-	388	1	678	2	N	-0-					-0-
12	1048	X	1048	-0-	-0-	-0-	381	1	667	2	N	-0-					-0-
01	959	X	959	-0-	-0-	-0-	397	1	562	2	N	-0-					-0-
*02	827	X	827	-0-	-0-	-0-	306	1	521	2	N	-0-					-0-
*03	770	X	770	-0-	-0-	-0-	770	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 1H RRCID -> 024046 COMPL. DATE 10/13/1998 TOTAL DEPTH 2301 PERF. 2092 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1318	X	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-
11	1153	X	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
12	1101	X	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
01	140	X	140	-0-	-0-	-0-	140	2			N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	696	X	696	-0-	-0-	-0-	696	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 3 RRCID -> 024047 COMPL. DATE 08/08/1940 TOTAL DEPTH 2391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	544	X	544	-0-	-0-	-0-	544	2			N	-0-					-0-
11	539	X	539	-0-	-0-	-0-	539	2			N	-0-					-0-
12	525	X	525	-0-	-0-	-0-	525	2			N	-0-					-0-
01	468	X	468	-0-	-0-	-0-	468	2			N	-0-					-0-
*02	389	X	389	-0-	-0-	-0-	389	2			N	-0-					-0-
*03	535	X	535	-0-	-0-	-0-	535	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 7A RRCID -> 024049 COMPL. DATE N/A TOTAL DEPTH 2627 PERF. 2360 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	642	X	642	-0-	-0-	-0-	642	2			N	-0-					-0-
11	553	X	553	-0-	-0-	-0-	553	2			N	-0-					-0-
12	578	X	578	-0-	-0-	-0-	578	2			N	-0-					-0-
01	478	X	478	-0-	-0-	-0-	478	2			N	-0-					-0-
*02	328	X	328	-0-	-0-	-0-	328	2			N	-0-					-0-
*03	460	X	460	-0-	-0-	-0-	460	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 8 RRCID -> 024050 COMPL. DATE 08/11/1949 TOTAL DEPTH 2590 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	888	X	888	-0-	-0-	-0-	888	2			N	-0-					-0-
11	1419	X	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-
12	1377	X	1377	-0-	-0-	-0-	1377	2			N	-0-					-0-
01	1102	X	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
*02	484	X	484	-0-	-0-	-0-	484	2			N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: P 1 RRCID -> 024052 COMPL. DATE 02/29/1932 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1017	X	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
11	930	X	930	-0-	-0-	-0-	930	2			N	-0-					-0-
12	937	X	937	-0-	-0-	-0-	937	2			N	-0-					-0-
01	742	X	742	-0-	-0-	-0-	742	2			N	-0-					-0-
*02	765	X	765	-0-	-0-	-0-	765	2			N	-0-					-0-
*03	1120	X	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-

BURNETT, M.C. WELL #: P 2 RRCID -> 024053 COMPL. DATE 09/11/1949 TOTAL DEPTH 2551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	936	X	936	-0-	-0-	-0-	403	1	533	2	N	-0-					-0-
11	957	X	957	-0-	-0-	-0-	387	1	570	2	N	-0-					-0-
12	951	X	951	-0-	-0-	-0-	403	1	548	2	N	-0-					-0-
01	792	X	792	-0-	-0-	-0-	403	1	389	2	N	-0-					-0-
*02	708	X	708	-0-	-0-	-0-	364	1	344	2	N	-0-					-0-
*03	435	X	435	-0-	-0-	-0-	435	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT, S. B. WELL #: P 3 RRCID -> 024054 COMPL. DATE 08/25/1957 TOTAL DEPTH 3272 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	X	775	-0-	-0-	-0-	775	2			N	-0-					-0-
11	661	X	661	-0-	-0-	-0-	661	2			N	-0-					-0-
12	817	X	817	-0-	-0-	-0-	817	2			N	-0-					-0-
01	775	X	775	-0-	-0-	-0-	775	2			N	-0-					-0-
*02	615	X	615	-0-	-0-	-0-	615	2			N	-0-					-0-
*03	838	X	838	-0-	-0-	-0-	838	2			N	-0-					-0-

BURNETT, S. B. WELL #: P 4 RRCID -> 024055 COMPL. DATE 04/23/1959 TOTAL DEPTH 2987 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: S 1 RRCID -> 024056 COMPL. DATE N/A TOTAL DEPTH 2480 PERF. 2157 - 2455

10	478	X	478	-0-	-0-	-0-	478	2			N	-0-					-0-
11	464	X	464	-0-	-0-	-0-	464	2			N	-0-					-0-
12	476	X	476	-0-	-0-	-0-	476	2			N	-0-					-0-
01	467	X	467	-0-	-0-	-0-	467	2			N	-0-					-0-
*02	402	X	402	-0-	-0-	-0-	402	2			N	-0-					-0-
*03	516	X	516	-0-	-0-	-0-	516	2			N	-0-					-0-

BURNETT, M.C. WELL #: H 1 RRCID -> 024057 COMPL. DATE N/A TOTAL DEPTH 2925 PERF. 2511 - 2925

10	694	X	694	-0-	-0-	-0-	694	2			N	-0-					-0-
11	655	X	655	-0-	-0-	-0-	655	2			N	-0-					-0-
12	661	X	661	-0-	-0-	-0-	661	2			N	-0-					-0-
01	358	X	358	-0-	-0-	-0-	358	2			N	-0-					-0-
*02	464	X	464	-0-	-0-	-0-	464	2			N	-0-					-0-
*03	637	X	637	-0-	-0-	-0-	637	2			N	-0-					-0-

CRUTCHFIELD WELL #: 1 RRCID -> 024060 COMPL. DATE 04/23/1939 TOTAL DEPTH 2790 PERF. N/A

10	579	X	579	-0-	-0-	-0-	579	2			N	-0-					-0-
11	531	X	531	-0-	-0-	-0-	531	2			N	-0-					-0-
12	550	X	550	-0-	-0-	-0-	550	2			N	-0-					-0-
01	292	X	292	-0-	-0-	-0-	292	2			N	-0-					-0-
02	404	X	404	-0-	-0-	-0-	404	2			N	-0-					-0-
*03	492	X	492	-0-	-0-	-0-	492	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 1 RRCID -> 024061 COMPL. DATE 06/26/1935 TOTAL DEPTH 2722 PERF. N/A

10	2440	X	2440	-0-	-0-	-0-	2440	2			N	-0-					-0-
11	2442	X	2442	-0-	-0-	-0-	2442	2			N	-0-					-0-
12	2564	X	2564	-0-	-0-	-0-	2564	2			N	-0-					-0-
01	2116	X	2116	-0-	-0-	-0-	2116	2			N	-0-					-0-
*02	995	X	995	-0-	-0-	-0-	995	2			N	-0-					-0-
*03	2044	X	2044	-0-	-0-	-0-	2044	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 2 RRCID -> 024062 COMPL. DATE 09/17/1938 TOTAL DEPTH 2730 PERF. N/A

10	566	X	566	-0-	-0-	-0-	566	2			N	-0-					-0-
11	476	X	476	-0-	-0-	-0-	476	2			N	-0-					-0-
12	473	X	473	-0-	-0-	-0-	473	2			N	-0-					-0-
01	332	X	332	-0-	-0-	-0-	332	2			N	-0-					-0-
*02	338	X	338	-0-	-0-	-0-	338	2			N	-0-					-0-
*03	399	X	399	-0-	-0-	-0-	399	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

CRUTCHFIELD WELL #: E 3 RRCID -> 024063 COMPL. DATE 09/05/1940 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
11	1260	N	1076	-0-	-184	-0-	1076	2			N	-0-					-0-
12	1333	N	1179	-0-	-154	-0-	1179	2			N	-0-					-0-
01	1271	N	269	-0-	-1002	-0-	269	2			N	-0-					-0-
*02	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
*03	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 1 RRCID -> 024064 COMPL. DATE 08/07/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	439	X	439	-0-	-0-	-0-	439	2			N	-0-					-0-
11	404	X	404	-0-	-0-	-0-	404	2			N	-0-					-0-
12	401	X	401	-0-	-0-	-0-	401	2			N	-0-					-0-
01	384	X	384	-0-	-0-	-0-	384	2			N	-0-					-0-
*02	298	X	298	-0-	-0-	-0-	298	2			N	-0-					-0-
*03	357	X	357	-0-	-0-	-0-	357	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 2 RRCID -> 024065 COMPL. DATE 06/04/1936 TOTAL DEPTH 2767 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1193	X	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
11	1041	X	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
12	985	X	985	-0-	-0-	-0-	985	2			N	-0-					-0-
01	866	X	866	-0-	-0-	-0-	866	2			N	-0-					-0-
*02	943	X	943	-0-	-0-	-0-	943	2			N	-0-					-0-
*03	890	X	890	-0-	-0-	-0-	890	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 3 RRCID -> 024066 COMPL. DATE 08/06/1946 TOTAL DEPTH 2729 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7108	X	7108	-0-	-0-	-0-	7108	2			N	-0-					-0-
11	6627	X	6627	-0-	-0-	-0-	6627	2			N	-0-					-0-
12	6675	X	6675	-0-	-0-	-0-	6675	2			N	-0-					-0-
01	6100	X	6100	-0-	-0-	-0-	6100	2			N	-0-					-0-
*02	5826	X	5826	-0-	-0-	-0-	5826	2			N	-0-					-0-
*03	5326	X	5326	-0-	-0-	-0-	5326	2			N	-0-					-0-

DAUER WELL #: E 1 RRCID -> 024111 COMPL. DATE 05/15/1932 TOTAL DEPTH 2525 PERF. 2285 - 2525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GARNER WELL #: T 2 A RRCID -> 024119 COMPL. DATE 03/00/1928 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GORES WELL #: G 1 RRCID -> 024123 COMPL. DATE 03/02/1932 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
GORES WELL #: S 1 RRCID -> 024124 COMPL. DATE 04/07/1933 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAIDUK WELL #: G 1 RRCID -> 024125 COMPL. DATE 05/07/1932 TOTAL DEPTH 2660 PERF. N/A

10	647	X	647	-0-	-0-	-0-	647	2			N	-0-					-0-
11	721	X	721	-0-	-0-	-0-	721	2			N	-0-					-0-
12	776	X	776	-0-	-0-	-0-	776	2			N	-0-					-0-
01	685	X	685	-0-	-0-	-0-	685	2			N	-0-					-0-
*02	479	X	479	-0-	-0-	-0-	479	2			N	-0-					-0-
*03	240	X	240	-0-	-0-	-0-	240	2			N	-0-					-0-

HARRISON WELL #: T 1 RRCID -> 024128 COMPL. DATE 10/10/1931 TOTAL DEPTH 2635 PERF. N/A

10	1241	X	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
11	1146	X	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
12	2082	X	2082	-0-	-0-	-0-	2082	2			N	-0-					-0-
01	1901	X	1901	-0-	-0-	-0-	1901	2			N	-0-					-0-
*02	741	X	741	-0-	-0-	-0-	741	2			N	-0-					-0-
*03	1072	X	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-

JOHNSON, CART WELL #: P 1 RRCID -> 024132 COMPL. DATE 01/16/1973 TOTAL DEPTH N/A PERF. N/A

10	750	X	750	-0-	-0-	-0-	750	2			N	-0-					-0-
11	780	X	780	-0-	-0-	-0-	780	2			N	-0-					-0-
12	781	X	781	-0-	-0-	-0-	781	2			N	-0-					-0-
01	768	X	768	-0-	-0-	-0-	768	2			N	-0-					-0-
*02	700	X	700	-0-	-0-	-0-	700	2			N	-0-					-0-
*03	793	X	793	-0-	-0-	-0-	793	2			N	-0-					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 024133 COMPL. DATE 02/27/1968 TOTAL DEPTH N/A PERF. N/A

10	538	X	538	-0-	-0-	-0-	538	2			N	-0-					-0-
11	511	X	511	-0-	-0-	-0-	511	2			N	-0-					-0-
12	528	X	528	-0-	-0-	-0-	528	2			N	-0-					-0-
01	389	X	389	-0-	-0-	-0-	389	2			N	-0-					-0-
*02	394	X	394	-0-	-0-	-0-	394	2			N	-0-					-0-
*03	427	X	427	-0-	-0-	-0-	427	2			N	-0-					-0-

JORDAN WELL #: E 1 RRCID -> 024136 COMPL. DATE 01/00/1931 TOTAL DEPTH 2467 PERF. N/A

10	988	X	988	-0-	-0-	-0-	988	2			N	-0-					-0-
11	803	X	803	-0-	-0-	-0-	803	2			N	-0-					-0-
12	717	X	717	-0-	-0-	-0-	717	2			N	-0-					-0-
01	562	X	562	-0-	-0-	-0-	562	2			N	-0-					-0-
*02	507	X	507	-0-	-0-	-0-	507	2			N	-0-					-0-
*03	571	X	571	-0-	-0-	-0-	571	2			N	-0-					-0-

JORDAN WELL #: T 1 RRCID -> 024137 COMPL. DATE 06/06/1932 TOTAL DEPTH 2435 PERF. N/A

10	2430	X	2430	-0-	-0-	-0-	2430	2			N	-0-					-0-
11	83	X	83	-0-	-0-	-0-	83	2			N	-0-					-0-
12	656	X	656	-0-	-0-	-0-	656	2			N	-0-					-0-
01	901	X	901	-0-	-0-	-0-	901	2			N	-0-					-0-
*02	350	X	350	-0-	-0-	-0-	350	2			N	-0-					-0-
*03	1852	X	1852	-0-	-0-	-0-	1852	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

JORDAN WELL #: T 2 RRCID -> 024138 COMPL. DATE 07/29/1938 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	807	X	807	-0-	-0-	-0-	807	2			N	-0-					-0-
11	695	X	695	-0-	-0-	-0-	695	2			N	-0-					-0-
12	716	X	716	-0-	-0-	-0-	716	2			N	-0-					-0-
01	453	X	453	-0-	-0-	-0-	453	2			N	-0-					-0-
*02	504	X	504	-0-	-0-	-0-	504	2			N	-0-					-0-
*03	561	X	561	-0-	-0-	-0-	561	2			N	-0-					-0-

JORDAN WELL #: T 3 RRCID -> 024139 COMPL. DATE 02/17/1947 TOTAL DEPTH 2553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1068	X	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
11	846	X	846	-0-	-0-	-0-	846	2			N	-0-					-0-
12	980	X	980	-0-	-0-	-0-	980	2			N	-0-					-0-
01	688	X	688	-0-	-0-	-0-	688	2			N	-0-					-0-
*02	499	X	499	-0-	-0-	-0-	499	2			N	-0-					-0-
*03	720	X	720	-0-	-0-	-0-	720	2			N	-0-					-0-

KALKA WELL #: T 1 RRCID -> 024140 COMPL. DATE 12/00/1927 TOTAL DEPTH 2515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL, R. S. WELL #: T 1 RRCID -> 024152 COMPL. DATE 07/00/1928 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCOY WELL #: T 1 RRCID -> 024153 COMPL. DATE 12/30/1931 TOTAL DEPTH 2640 PERF. 2377 - 2635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	725	X	725	-0-	-0-	-0-	725	2			N	-0-					-0-
11	807	X	807	-0-	-0-	-0-	807	2			N	-0-					-0-
12	697	X	697	-0-	-0-	-0-	697	2			N	-0-					-0-
01	471	X	471	-0-	-0-	-0-	471	2			N	-0-					-0-
*02	565	X	565	-0-	-0-	-0-	565	2			N	-0-					-0-
*03	628	X	628	-0-	-0-	-0-	628	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 1 RRCID -> 024155 COMPL. DATE 10/28/1931 TOTAL DEPTH 2575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	407	X	407	-0-	-0-	-0-	407	2			N	-0-					-0-
11	391	X	391	-0-	-0-	-0-	391	2			N	-0-					-0-
12	397	X	397	-0-	-0-	-0-	397	2			N	-0-					-0-
01	442	X	442	-0-	-0-	-0-	442	2			N	-0-					-0-
*02	300	X	300	-0-	-0-	-0-	300	2			N	-0-					-0-
*03	371	X	371	-0-	-0-	-0-	371	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 2 RRCID -> 024156 COMPL. DATE 10/06/1934 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

MCLAUGHLIN WELL #: M 3 RRCID -> 024157 COMPL. DATE 02/13/1936 TOTAL DEPTH 2567 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1339	X	1339	-0-	-0-	-0-	1339	2			N	-0-			-0-
11	1283	X	1283	-0-	-0-	-0-	1283	2			N	-0-			-0-
12	1102	X	1102	-0-	-0-	-0-	1102	2			N	-0-			-0-
01	1357	X	1357	-0-	-0-	-0-	1357	2			N	-0-			-0-
*02	1147	X	1147	-0-	-0-	-0-	1147	2			N	-0-			-0-
*03	881	X	881	-0-	-0-	-0-	881	2			N	-0-			-0-

MCLAUGHLIN WELL #: M 4 RRCID -> 024158 COMPL. DATE 10/19/1937 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	930	X	930	-0-	-0-	-0-	930	2			N	-0-			-0-
11	822	X	822	-0-	-0-	-0-	822	2			N	-0-			-0-
12	822	X	822	-0-	-0-	-0-	822	2			N	-0-			-0-
01	524	X	524	-0-	-0-	-0-	524	2			N	-0-			-0-
*02	704	X	704	-0-	-0-	-0-	704	2			N	-0-			-0-
*03	742	X	742	-0-	-0-	-0-	742	2			N	-0-			-0-

MCLAUGHLIN WELL #: M 5 RRCID -> 024159 COMPL. DATE 06/20/1940 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	504	X	504	-0-	-0-	-0-	504	2			N	-0-			-0-
11	11	X	11	-0-	-0-	-0-	11	2			N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

MCLAUGHLIN WELL #: M 6 RRCID -> 024160 COMPL. DATE 06/23/1940 TOTAL DEPTH 2669 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	364	X	364	-0-	-0-	-0-	364	2			N	-0-			-0-
11	335	X	335	-0-	-0-	-0-	335	2			N	-0-			-0-
12	338	X	338	-0-	-0-	-0-	338	2			N	-0-			-0-
01	342	X	342	-0-	-0-	-0-	342	2			N	-0-			-0-
*02	85	X	85	-0-	-0-	-0-	85	2			N	-0-			-0-
*03	320	X	320	-0-	-0-	-0-	320	2			N	-0-			-0-

MCLAUGHLIN WELL #: M 7 RRCID -> 024161 COMPL. DATE 12/10/1945 TOTAL DEPTH 2580 PERF. 2332 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	651	N	626	-0-	-25	-0-	626	2			N	-0-			-0-
11	607	N	607	-0-	-0-	-0-	607	2			N	-0-			-0-
12	633	N	633	-0-	-0-	-0-	633	2			N	-0-			-0-
01	620	N	502	-0-	-118	-0-	502	2			N	-0-			-0-
*02	560	N	209	-0-	-351	-0-	209	2			N	-0-			-0-
*03	620	N	330	-0-	-290	-0-	330	2			N	-0-			-0-

MCLAUGHLIN WELL #: M 8 RRCID -> 024162 COMPL. DATE 04/15/1947 TOTAL DEPTH 2566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	713	X	713	-0-	-0-	-0-	713	2			N	-0-			-0-
11	674	X	674	-0-	-0-	-0-	674	2			N	-0-			-0-
12	664	X	664	-0-	-0-	-0-	664	2			N	-0-			-0-
01	612	X	612	-0-	-0-	-0-	612	2			N	-0-			-0-
*02	297	X	297	-0-	-0-	-0-	297	2			N	-0-			-0-
*03	556	X	556	-0-	-0-	-0-	556	2			N	-0-			-0-

MINERAL INV. WELL #: T 1 RRCID -> 024164 COMPL. DATE 01/06/1933 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	861	X	861	-0-	-0-	-0-	237	1	624	2	N	-0-			-0-
01	892	X	892	-0-	-0-	-0-	264	1	628	2	N	-0-			-0-
*02	1015	X	1015	-0-	-0-	-0-	271	1	744	2	N	-0-			-0-
*03	1106	X	1106	-0-	-0-	-0-	1106	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
MINERAL INV. WELL #: T 2 RRCID -> 024165 COMPL. DATE 08/23/1935 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE WELL #: T 1 RRCID -> 024169 COMPL. DATE 08/14/1932 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOEL WELL #: T 1 RRCID -> 024170 COMPL. DATE 04/01/1927 TOTAL DEPTH 2715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	463	X	463	-0-	-0-	-0-	463	2			N	-0-					-0-
11	483	X	483	-0-	-0-	-0-	483	2			N	-0-					-0-
12	422	X	422	-0-	-0-	-0-	422	2			N	-0-					-0-
01	439	X	439	-0-	-0-	-0-	439	2			N	-0-					-0-
*02	285	X	285	-0-	-0-	-0-	285	2			N	-0-					-0-
*03	435	X	435	-0-	-0-	-0-	435	2			N	-0-					-0-

RAMMING WELL #: E 1 RRCID -> 024174 COMPL. DATE 02/19/1938 TOTAL DEPTH 2745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1069	X	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
11	1047	X	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
12	1043	X	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
01	566	X	566	-0-	-0-	-0-	566	2			N	-0-					-0-
*02	841	X	841	-0-	-0-	-0-	841	2			N	-0-					-0-
*03	853	X	853	-0-	-0-	-0-	853	2			N	-0-					-0-

SCHAFER WELL #: S 2 RRCID -> 024175 COMPL. DATE 11/12/1931 TOTAL DEPTH 2760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	550	X	550	-0-	-0-	-0-	550	2			N	-0-					-0-
11	469	X	469	-0-	-0-	-0-	469	2			N	-0-					-0-
12	485	X	485	-0-	-0-	-0-	485	2			N	-0-					-0-
01	464	X	464	-0-	-0-	-0-	464	2			N	-0-					-0-
*02	293	X	293	-0-	-0-	-0-	293	2			N	-0-					-0-
*03	227	X	227	-0-	-0-	-0-	227	2			N	-0-					-0-

SCHAFER WELL #: S 3 RRCID -> 024176 COMPL. DATE 12/20/1931 TOTAL DEPTH 2531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAFER WELL #: S 5 RRCID -> 024178 COMPL. DATE 05/01/1933 TOTAL DEPTH 2430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1528	X	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
11	958	X	958	-0-	-0-	-0-	958	2			N	-0-					-0-
12	1433	X	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-
01	1292	X	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
*02	1092	X	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
*03	1203	X	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

SCHAFER WELL #: S 6 RRCID -> 024179 COMPL. DATE 08/23/1937 TOTAL DEPTH 2585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3505	X	3505	-0-	-0-	-0-	3505	2			N	-0-					-0-
11	2808	X	2808	-0-	-0-	-0-	2808	2			N	-0-					-0-
12	3502	X	3502	-0-	-0-	-0-	3502	2			N	-0-					-0-
01	3449	X	3449	-0-	-0-	-0-	3449	2			N	-0-					-0-
*02	3068	X	3068	-0-	-0-	-0-	3068	2			N	-0-					-0-
*03	3093	X	3093	-0-	-0-	-0-	3093	2			N	-0-					-0-

SCHAFER WELL #: S 7 RRCID -> 024180 COMPL. DATE 05/04/1939 TOTAL DEPTH 2666 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAFER WELL #: S 8 RRCID -> 024181 COMPL. DATE 08/23/1940 TOTAL DEPTH 2620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	889	X	889	-0-	-0-	-0-	889	2			N	-0-					-0-
11	794	X	794	-0-	-0-	-0-	794	2			N	-0-					-0-
12	638	X	638	-0-	-0-	-0-	638	2			N	-0-					-0-
01	161	X	161	-0-	-0-	-0-	161	2			N	-0-					-0-
*02	212	X	212	-0-	-0-	-0-	212	2			N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAFER WELL #: S 9 RRCID -> 024182 COMPL. DATE 04/07/1941 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1813	X	1813	-0-	-0-	-0-	1813	2			N	-0-					-0-
11	1720	X	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-
12	1807	X	1807	-0-	-0-	-0-	1807	2			N	-0-					-0-
01	1355	X	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
*02	1407	X	1407	-0-	-0-	-0-	1407	2			N	-0-					-0-
*03	2435	X	2435	-0-	-0-	-0-	2435	2			N	-0-					-0-

SCHAFER WELL #: T 1 RRCID -> 024183 COMPL. DATE 05/00/1931 TOTAL DEPTH 2880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	150	X	150	-0-	-0-	-0-	150	1			N	-0-					-0-
*02	280	X	280	-0-	-0-	-0-	280	1			N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH WELL #: E 1 RRCID -> 024185 COMPL. DATE 07/25/1937 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1067	X	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
11	870	X	870	-0-	-0-	-0-	870	2			N	-0-					-0-
12	806	X	806	-0-	-0-	-0-	806	2			N	-0-					-0-
01	673	X	673	-0-	-0-	-0-	673	2			N	-0-					-0-
*02	676	X	676	-0-	-0-	-0-	676	2			N	-0-					-0-
*03	839	X	839	-0-	-0-	-0-	839	2			N	-0-					-0-

TALLEY-BAIRD WELL #: E 1 RRCID -> 024220 COMPL. DATE 04/14/1937 TOTAL DEPTH 2799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
TEXAS FEE WELL #: T 4 RRCID -> 024226 COMPL. DATE 07/05/1946 TOTAL DEPTH 2765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS FEE WELL #: T 5 RRCID -> 024227 COMPL. DATE 09/10/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URBANCZYK, B. WELL #: G 1 RRCID -> 024240 COMPL. DATE 12/10/1932 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	705	X	705	-0-	-0-	-0-	705	2			N	-0-					-0-
11	702	X	702	-0-	-0-	-0-	702	2			N	-0-					-0-
12	658	X	658	-0-	-0-	-0-	658	2			N	-0-					-0-
01	566	X	566	-0-	-0-	-0-	566	2			N	-0-					-0-
*02	439	X	439	-0-	-0-	-0-	439	2			N	-0-					-0-
*03	496	X	496	-0-	-0-	-0-	496	2			N	-0-					-0-

URBANCZYK, B. WELL #: L 2 RRCID -> 024241 COMPL. DATE 09/17/1940 TOTAL DEPTH 2737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1117	X	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
11	1071	X	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
12	1062	X	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
01	982	X	982	-0-	-0-	-0-	982	2			N	-0-					-0-
*02	850	X	850	-0-	-0-	-0-	850	2			N	-0-					-0-
*03	899	X	899	-0-	-0-	-0-	899	2			N	-0-					-0-

URBANCZYK, J. H. WELL #: L 2 RRCID -> 024242 COMPL. DATE 06/20/1946 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

URBANCZYK, J. H. WELL #: 1 T RRCID -> 024243 COMPL. DATE 07/00/1960 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024272 COMPL. DATE 05/06/1926 TOTAL DEPTH 3124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
11	510	N	502	-0-	-8	-0-	502	2			N	-0-					-0-
12	527	N	482	-0-	-45	-0-	482	2			N	-0-					-0-
01	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
*02	476	N	305	-0-	-171	-0-	305	2			N	-0-					-0-
*03	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT WELL #: L 1 RRCID -> 024273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3503	-0-	-0-	-0-	3503	2			N	-0-					-0-
11	3166	X	3166	-0-	-0-	-0-	3166	2			N	-0-					-0-
12	2775	X	2775	-0-	-0-	-0-	2775	2			N	-0-					-0-
01	3325	X	3325	-0-	-0-	-0-	3325	2			N	-0-					-0-
*02	2012	X	2012	-0-	-0-	-0-	2012	2			N	-0-					-0-
*03	1986	X	1986	-0-	-0-	-0-	1986	2			N	-0-					-0-

BURNETT WELL #: M 2 RRCID -> 024274 COMPL. DATE 02/00/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
11	570	N	533	-0-	-37	-0-	533	2			N	-0-					-0-
12	558	N	480	-0-	-78	-0-	480	2			N	-0-					-0-
01	589	N	529	-0-	-60	-0-	529	2			N	-0-					-0-
*02	504	N	340	-0-	-164	-0-	340	2			N	-0-					-0-
*03	465	N	348	-0-	-117	-0-	348	2			N	-0-					-0-

BURNETT WELL #: O 1 RRCID -> 024275 COMPL. DATE 04/00/1936 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1133	X	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
11	1013	X	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
12	968	X	968	-0-	-0-	-0-	968	2			N	-0-					-0-
01	1053	X	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
02	603	X	603	-0-	-0-	-0-	603	2			N	-0-					-0-
*03	496	X	496	-0-	-0-	-0-	496	2			N	-0-					-0-

BURNETT WELL #: R 1 RRCID -> 024277 COMPL. DATE 09/18/1936 TOTAL DEPTH 2244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2151	X	2151	-0-	-0-	-0-	2151	2			N	-0-					-0-
11	1867	X	1867	-0-	-0-	-0-	1867	2			N	-0-					-0-
12	1789	X	1789	-0-	-0-	-0-	1789	2			N	-0-					-0-
01	2024	X	2024	-0-	-0-	-0-	2024	2			N	-0-					-0-
02	927	X	927	-0-	-0-	-0-	927	2			N	-0-					-0-
*03	1191	X	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-

BURNETT WELL #: R 3 RRCID -> 024279 COMPL. DATE 10/20/1936 TOTAL DEPTH 2565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	849	X	849	-0-	-0-	-0-	849	2			N	-0-					-0-
11	705	X	705	-0-	-0-	-0-	705	2			N	-0-					-0-
12	620	X	620	-0-	-0-	-0-	620	2			N	-0-					-0-
01	496	X	496	-0-	-0-	-0-	496	2			N	-0-					-0-
02	449	X	449	-0-	-0-	-0-	449	2			N	-0-					-0-
*03	650	X	650	-0-	-0-	-0-	650	2			N	-0-					-0-

BURNETT WELL #: R 10 RRCID -> 024281 COMPL. DATE 09/18/1938 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	419	X	419	-0-	-0-	-0-	419	2			N	-0-					-0-
11	362	X	362	-0-	-0-	-0-	362	2			N	-0-					-0-
12	339	X	339	-0-	-0-	-0-	339	2			N	-0-					-0-
01	293	X	293	-0-	-0-	-0-	293	2			N	-0-					-0-
02	191	X	191	-0-	-0-	-0-	191	2			N	-0-					-0-
*03	29	X	29	-0-	-0-	-0-	29	2			N	-0-					-0-

BURNETT WELL #: R 12 RRCID -> 024282 COMPL. DATE 04/18/1940 TOTAL DEPTH 2442 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1345	X	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
11	1212	X	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
12	1154	X	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
01	1210	X	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
02	714	X	714	-0-	-0-	-0-	714	2			N	-0-					-0-
*03	870	X	870	-0-	-0-	-0-	870	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
CLARK WELL #: 1 RRCID -> 024293 COMPL. DATE 12/12/1939 TOTAL DEPTH 2976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	937	X	937	-0-	-0-	-0-	937	2			N	-0-					-0-
11	895	X	895	-0-	-0-	-0-	895	2			N	-0-					-0-
12	904	X	904	-0-	-0-	-0-	904	2			N	-0-					-0-
01	652	X	652	-0-	-0-	-0-	652	2			N	-0-					-0-
*02	783	X	783	-0-	-0-	-0-	783	2			N	-0-					-0-
*03	834	X	834	-0-	-0-	-0-	834	2			N	-0-					-0-

BRENT WELL #: 3067 RRCID -> 024414 COMPL. DATE 06/06/2012 TOTAL DEPTH 3242 PERF. 2410 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	1			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	1			N	-0-					-0-
*02	252	N	252	-0-	-0-	-0-	252	1			N	-0-					-0-
*03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

NEILD D WELL #: 1020 RRCID -> 024415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED -A- WELL #: 1032 RRCID -> 024416 COMPL. DATE N/A TOTAL DEPTH 2240 PERF. 2240 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1510	X	1510	-0-	-0-	-0-	181	1	1329	2	N	-0-					-0-
11	1271	X	1271	-0-	-0-	-0-	148	1	1123	2	N	-0-					-0-
12	1567	X	1567	-0-	-0-	-0-	186	1	1381	2	N	-0-					-0-
01	1471	X	1471	-0-	-0-	-0-	167	1	1304	2	N	-0-					-0-
*02	1168	X	1168	-0-	-0-	-0-	121	1	1047	2	N	-0-					-0-
*03	1461	X	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-

SNEED -A- WELL #: 2021 RRCID -> 024417 COMPL. DATE 08/19/1997 TOTAL DEPTH 3157 PERF. 2133 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4139	X	4139	-0-	-0-	-0-	899	1	3240	2	N	-0-					-0-
11	3920	X	3920	-0-	-0-	-0-	870	1	3050	2	N	-0-					-0-
12	4002	X	4002	-0-	-0-	-0-	899	1	3103	2	N	-0-					-0-
01	3929	X	3929	-0-	-0-	-0-	899	1	3030	2	N	-0-					-0-
*02	3455	X	3455	-0-	-0-	-0-	812	1	2643	2	N	-0-					-0-
*03	3818	X	3818	-0-	-0-	-0-	557	1	3261	2	N	-0-					-0-

SNEED 'B' WELL #: 1003 RRCID -> 024420 COMPL. DATE 02/17/1998 TOTAL DEPTH 3076 PERF. 1945 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2592	X	2592	-0-	-0-	-0-	899	1	1693	2	N	-0-					-0-
11	2522	X	2522	-0-	-0-	-0-	870	1	1652	2	N	-0-					-0-
12	2491	X	2491	-0-	-0-	-0-	813	1	1678	2	N	-0-					-0-
01	2680	X	2680	-0-	-0-	-0-	899	1	1781	2	N	-0-					-0-
*02	1174	X	1174	-0-	-0-	-0-	377	1	797	2	N	-0-					-0-
*03	2405	X	2405	-0-	-0-	-0-	557	1	1848	2	N	-0-					-0-

SNEED -B- WELL #: 2005 RRCID -> 024421 COMPL. DATE 02/24/1939 TOTAL DEPTH 2668 PERF. 2216 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	921	X	921	-0-	-0-	-0-	252	1	669	2	N	-0-					-0-
11	553	X	553	-0-	-0-	-0-	129	1	424	2	N	-0-					-0-
12	692	X	692	-0-	-0-	-0-	79	1	613	2	N	-0-					-0-
01	568	X	568	-0-	-0-	-0-	71	1	497	2	N	-0-					-0-
*02	407	X	407	-0-	-0-	-0-	48	1	359	2	N	-0-					-0-
*03	467	X	467	-0-	-0-	-0-	467	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

SNEED -B- WELL #: 3006 RRCID -> 024422 COMPL. DATE 04/11/1939 TOTAL DEPTH 2755 PERF. 2216 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1716	X	1716	-0-	-0-	-0-	469	1	1247	2	N	-0-					-0-
11	1114	X	1114	-0-	-0-	-0-	260	1	854	2	N	-0-					-0-
12	1183	X	1183	-0-	-0-	-0-	135	1	1048	2	N	-0-					-0-
01	1236	X	1236	-0-	-0-	-0-	154	1	1082	2	N	-0-					-0-
*02	922	X	922	-0-	-0-	-0-	109	1	813	2	N	-0-					-0-
*03	1172	X	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-

SNEED -B- WELL #: 4001 RRCID -> 024423 COMPL. DATE 05/02/2012 TOTAL DEPTH 2919 PERF. 2110 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1727	X	1727	-0-	-0-	-0-	624	1	1103	2	N	-0-					-0-
11	1598	X	1598	-0-	-0-	-0-	604	1	994	2	N	-0-					-0-
12	1616	X	1616	-0-	-0-	-0-	614	1	1002	2	N	-0-					-0-
01	1557	X	1557	-0-	-0-	-0-	609	1	948	2	N	-0-					-0-
*02	1375	X	1375	-0-	-0-	-0-	573	1	802	2	N	-0-					-0-
*03	1088	X	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-

SNEED -B- WELL #: 5004 RRCID -> 024424 COMPL. DATE 01/01/1998 TOTAL DEPTH 2949 PERF. 2210 - 5037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2186	X	2186	-0-	-0-	-0-	403	1	1783	2	N	-0-					-0-
11	1988	X	1988	-0-	-0-	-0-	390	1	1598	2	N	-0-					-0-
12	1897	X	1897	-0-	-0-	-0-	403	1	1494	2	N	-0-					-0-
01	1522	X	1522	-0-	-0-	-0-	394	1	1128	2	N	-0-					-0-
*02	1717	X	1717	-0-	-0-	-0-	360	1	1357	2	N	-0-					-0-
*03	1829	X	1829	-0-	-0-	-0-	381	1	1448	2	N	-0-					-0-

SNEED -B- WELL #: 6001 RRCID -> 024425 COMPL. DATE 02/24/2012 TOTAL DEPTH 2797 PERF. 2145 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	X	1302	-0-	-0-	-0-	277	1	1025	2	N	-0-					-0-
11	1176	X	1176	-0-	-0-	-0-	263	1	913	2	N	-0-					-0-
12	1113	X	1113	-0-	-0-	-0-	265	1	848	2	N	-0-					-0-
01	1175	X	1175	-0-	-0-	-0-	271	1	904	2	N	-0-					-0-
*02	906	X	906	-0-	-0-	-0-	234	1	672	2	N	-0-					-0-
*03	1210	X	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-

SNEED -B- WELL #: 7004 RRCID -> 024426 COMPL. DATE 09/29/1997 TOTAL DEPTH 2812 PERF. 2400 - 4705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5540	X	5540	-0-	-0-	-0-	1115	1	4425	2	N	-0-					-0-
11	5177	X	5177	-0-	-0-	-0-	1118	1	4059	2	N	-0-					-0-
12	5037	X	5037	-0-	-0-	-0-	1105	1	3932	2	N	-0-					-0-
01	4400	X	4400	-0-	-0-	-0-	1064	1	3336	2	N	-0-					-0-
*02	4147	X	4147	-0-	-0-	-0-	1024	1	3123	2	N	-0-					-0-
*03	3904	X	3904	-0-	-0-	-0-	3904	2			N	-0-					-0-

SNEED -B- WELL #: 8061 RRCID -> 024427 COMPL. DATE 05/03/2012 TOTAL DEPTH 2977 PERF. 2215 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1034	X	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
11	886	X	886	-0-	-0-	-0-	886	2			N	-0-					-0-
12	926	X	926	-0-	-0-	-0-	926	2			N	-0-					-0-
01	823	X	823	-0-	-0-	-0-	823	2			N	-0-					-0-
*02	697	X	697	-0-	-0-	-0-	697	2			N	-0-					-0-
*03	643	X	643	-0-	-0-	-0-	643	2			N	-0-					-0-

SNEED -C- WELL #: 2050 RRCID -> 024429 COMPL. DATE 08/14/1997 TOTAL DEPTH 2805 PERF. 2275 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3623	X	3623	-0-	-0-	-0-	1318	1	2305	2	N	-0-					-0-
11	3177	X	3177	-0-	-0-	-0-	1231	1	1946	2	N	-0-					-0-
12	2116	X	2116	-0-	-0-	-0-	750	1	1366	2	N	-0-					-0-
01	2880	X	2880	-0-	-0-	-0-	897	1	1983	2	N	-0-					-0-
*02	3109	X	3109	-0-	-0-	-0-	1053	1	2056	2	N	-0-					-0-
*03	2596	X	2596	-0-	-0-	-0-	2596	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

SNEED -C- WELL #: 5040 RRCID -> 024432 COMPL. DATE 01/17/1998 TOTAL DEPTH 3130 PERF. 2153 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1631	X	1631	-0-	-0-	-0-	279	1	1352	2	N	-0-					-0-
11	1218	X	1218	-0-	-0-	-0-	270	1	948	2	N	-0-					-0-
12	1326	X	1326	-0-	-0-	-0-	279	1	1047	2	N	-0-					-0-
01	1259	X	1259	-0-	-0-	-0-	275	1	984	2	N	-0-					-0-
*02	1078	X	1078	-0-	-0-	-0-	251	1	827	2	N	-0-					-0-
*03	1052	X	1052	-0-	-0-	-0-	212	1	840	2	N	-0-					-0-

SNEED -C- WELL #: 7007 RRCID -> 024434 COMPL. DATE 08/05/1997 TOTAL DEPTH 2927 PERF. 2475 - 2927

10	1608	X	1608	-0-	-0-	-0-	403	1	1205	2	N	-0-					-0-
11	1480	X	1480	-0-	-0-	-0-	390	1	1090	2	N	-0-					-0-
12	1503	X	1503	-0-	-0-	-0-	403	1	1100	2	N	-0-					-0-
01	1375	X	1375	-0-	-0-	-0-	403	1	972	2	N	-0-					-0-
*02	1261	X	1261	-0-	-0-	-0-	358	1	903	2	N	-0-					-0-
*03	1515	X	1515	-0-	-0-	-0-	341	1	1174	2	N	-0-					-0-

SNEED -C- WELL #: 8041 RRCID -> 024435 COMPL. DATE 01/25/1998 TOTAL DEPTH 3129 PERF. 2238 - 5114

10	1025	X	1025	-0-	-0-	-0-	310	1	715	2	N	-0-					-0-
11	968	X	968	-0-	-0-	-0-	300	1	668	2	N	-0-					-0-
12	975	X	975	-0-	-0-	-0-	310	1	665	2	N	-0-					-0-
01	890	X	890	-0-	-0-	-0-	305	1	585	2	N	-0-					-0-
*02	837	X	837	-0-	-0-	-0-	280	1	557	2	N	-0-					-0-
*03	945	X	945	-0-	-0-	-0-	333	1	612	2	N	-0-					-0-

SNEED -C- WELL #: 1129 RRCID -> 024438 COMPL. DATE 12/19/1937 TOTAL DEPTH 3008 PERF. 2438 - 3008

10	831	X	831	-0-	-0-	-0-	403	1	428	2	N	-0-					-0-
11	811	X	811	-0-	-0-	-0-	390	1	421	2	N	-0-					-0-
12	826	X	826	-0-	-0-	-0-	403	1	423	2	N	-0-					-0-
01	798	X	798	-0-	-0-	-0-	403	1	395	2	N	-0-					-0-
*02	720	X	720	-0-	-0-	-0-	364	1	356	2	N	-0-					-0-
*03	820	X	820	-0-	-0-	-0-	403	1	417	2	N	-0-					-0-

SNEED G WELL #: 1023 RRCID -> 024439 COMPL. DATE 07/17/1958 TOTAL DEPTH 3052 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DOLLY WELL #: 1 RRCID -> 024448 COMPL. DATE N/A TOTAL DEPTH 2685 PERF. 2450 - 2685

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MERRITT WELL #: 1012 RRCID -> 024450 COMPL. DATE 06/30/2009 TOTAL DEPTH 3272 PERF. 2501 - 4517

10	1165	X	1165	-0-	-0-	-0-	1130	2	35	9	N	32	28	1			10
11	1232	X	1232	-0-	-0-	-0-	1188	2	44	9	N	40	39	1			11
12	1208	X	1208	-0-	-0-	-0-	1151	2	57	9	N	52	52	1			11
01	1066	X	1066	-0-	-0-	-0-	1021	2	45	9	N	41	39	1			13
*02	987	X	987	-0-	-0-	-0-	936	2	51	9	N	46	49	1			10
*03	1068	X	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BLASDEL WELL #: A 1 RRCID -> 024459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 2 RRCID -> 024461 COMPL. DATE 08/08/1926 TOTAL DEPTH 3205 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: H 1 RRCID -> 024465 COMPL. DATE 04/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: J 1 RRCID -> 024466 COMPL. DATE 09/00/1927 TOTAL DEPTH 2290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNAWAY WELL #: 1 RRCID -> 024472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	370	X	370	-0-	-0-	-0-	349	2	21	9	N	19	14	1			10
11	345	X	345	-0-	-0-	-0-	320	2	25	9	N	23	29	1			4
12	367	X	367	-0-	-0-	-0-	328	2	39	9	N	35	23	1			16
01	355	X	355	-0-	-0-	-0-	322	2	33	9	N	30	29	1			17
*02	319	X	319	-0-	-0-	-0-	287	2	32	9	N	29	34	1			12
*03	412	X	412	-0-	-0-	-0-	412	2			N	-0-					-0-

JOHNSON WELL #: C 1 RRCID -> 024476 COMPL. DATE 08/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	454	N	454	-0-	-0-	-0-	437	2	17	9	N	15	18	1			3
11	390	N	133	-0-	-257	-0-	129	2	4	9	N	4	6	1			1
12	517	N	517	-0-	-0-	-0-	489	2	28	9	N	25	17	1			9
01	403	N	142	-0-	-261	-0-	139	2	3	9	N	3	11	1			1
*02	112	N	-0-	-0-	-112	-0-					N	-0-					1
*03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

JOHNSON WELL #: D 1 RRCID -> 024477 COMPL. DATE 04/09/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

POLING MS WELL #: 1022 RRCID -> 024480 COMPL. DATE 11/20/1957 TOTAL DEPTH 2805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
01	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
*02	28	N	3	-0-	-25	-0-	3	2			N	-0-					-0-
*03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

POLING MS -B- WELL #: B 2 RRCID -> 024481 COMPL. DATE 10/01/1997 TOTAL DEPTH 5055 PERF. 2350 - 2895

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BENNETT WELL #: 1020 RRCID -> 024484 COMPL. DATE 05/25/2012 TOTAL DEPTH 2941 PERF. 2235 - 4600

10	964	X	964	-0-	-0-	-0-	403	1	561	2	N	-0-					-0-
11	857	X	857	-0-	-0-	-0-	390	1	467	2	N	-0-					-0-
12	1000	X	1000	-0-	-0-	-0-	403	1	597	2	N	-0-					-0-
01	1068	X	1068	-0-	-0-	-0-	403	1	665	2	N	-0-					-0-
*02	491	X	491	-0-	-0-	-0-	143	1	348	2	N	-0-					-0-
*03	1002	X	1002	-0-	-0-	-0-	352	1	650	2	N	-0-					-0-

BIVINS WELL #: 1091 RRCID -> 024486 COMPL. DATE 08/22/1969 TOTAL DEPTH N/A PERF. N/A

10	588	X	588	-0-	-0-	-0-	588	2			N	-0-					-0-
11	577	X	577	-0-	-0-	-0-	577	2			N	-0-					-0-
12	586	X	586	-0-	-0-	-0-	586	2			N	-0-					-0-
01	503	X	503	-0-	-0-	-0-	503	2			N	-0-					-0-
*02	503	X	503	-0-	-0-	-0-	503	2			N	-0-					-0-
*03	964	X	964	-0-	-0-	-0-	331	1	633	2	N	-0-					-0-

BOST WELL #: 1009 RRCID -> 024488 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

10	733	X	733	-0-	-0-	-0-	733	2			N	-0-					-0-
11	702	X	702	-0-	-0-	-0-	702	2			N	-0-					-0-
12	664	X	664	-0-	-0-	-0-	664	2			N	-0-					-0-
01	545	X	545	-0-	-0-	-0-	545	2			N	-0-					-0-
*02	428	X	428	-0-	-0-	-0-	428	2			N	-0-					-0-
*03	885	X	885	-0-	-0-	-0-	302	1	583	2	N	-0-					-0-

BOST WELL #: 1014 RRCID -> 024489 COMPL. DATE 09/20/1972 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 1064 RRCID -> 024493 COMPL. DATE 03/18/2012 TOTAL DEPTH 3141 PERF. 2265 - 5150

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT, ESTATE WELL #: 1051 RRCID -> 024495 COMPL. DATE 02/13/1931 TOTAL DEPTH 2503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, ESTATE WELL #: 1077 RRCID -> 024497 COMPL. DATE 09/19/2001 TOTAL DEPTH 5041 PERF. 2520 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3303	X	3303	-0-	-0-	-0-	3303	2			N	-0-					-0-
11	3052	X	3052	-0-	-0-	-0-	3052	2			N	-0-					-0-
12	3097	X	3097	-0-	-0-	-0-	3097	2			N	-0-					-0-
01	2804	X	2804	-0-	-0-	-0-	2804	2			N	-0-					-0-
*02	2442	X	2442	-0-	-0-	-0-	2442	2			N	-0-					-0-
*03	3121	X	3121	-0-	-0-	-0-	3121	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1081 RRCID -> 024499 COMPL. DATE 05/08/1997 TOTAL DEPTH 4675 PERF. 2295 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2771	X	2771	-0-	-0-	-0-	2771	2			N	-0-					-0-
11	2921	X	2921	-0-	-0-	-0-	2921	2			N	-0-					-0-
12	3548	X	3548	-0-	-0-	-0-	3548	2			N	-0-					-0-
01	3257	X	3257	-0-	-0-	-0-	3257	2			N	-0-					-0-
*02	3109	X	3109	-0-	-0-	-0-	3109	2			N	-0-					-0-
*03	3401	X	3401	-0-	-0-	-0-	3401	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1084 RRCID -> 024500 COMPL. DATE 11/26/1930 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1291	X	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
11	1038	X	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
12	1233	X	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
01	1151	X	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
*02	1151	X	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
*03	1145	X	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1086 RRCID -> 024501 COMPL. DATE 04/08/1931 TOTAL DEPTH 2335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	890	X	890	-0-	-0-	-0-	890	2			N	-0-					-0-
11	827	X	827	-0-	-0-	-0-	827	2			N	-0-					-0-
12	842	X	842	-0-	-0-	-0-	842	2			N	-0-					-0-
01	838	X	838	-0-	-0-	-0-	838	2			N	-0-					-0-
*02	734	X	734	-0-	-0-	-0-	734	2			N	-0-					-0-
*03	823	X	823	-0-	-0-	-0-	823	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1097 RRCID -> 024502 COMPL. DATE 08/21/2001 TOTAL DEPTH 2699 PERF. 2574 - 4572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4673	X	4673	-0-	-0-	-0-	4673	2			N	-0-					-0-
11	4351	X	4351	-0-	-0-	-0-	4351	2			N	-0-					-0-
12	4267	X	4267	-0-	-0-	-0-	4267	2			N	-0-					-0-
01	3459	X	3459	-0-	-0-	-0-	3459	2			N	-0-					-0-
*02	3325	X	3325	-0-	-0-	-0-	3325	2			N	-0-					-0-
*03	3171	X	3171	-0-	-0-	-0-	3171	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1099 RRCID -> 024503 COMPL. DATE 09/19/2001 TOTAL DEPTH 4522 PERF. 2513 - 4807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3196	X	3196	-0-	-0-	-0-	3196	2			N	-0-					-0-
11	3055	X	3055	-0-	-0-	-0-	3055	2			N	-0-					-0-
12	2826	X	2826	-0-	-0-	-0-	2826	2			N	-0-					-0-
01	2178	X	2178	-0-	-0-	-0-	2178	2			N	-0-					-0-
*02	2637	X	2637	-0-	-0-	-0-	2637	2			N	-0-					-0-
*03	3156	X	3156	-0-	-0-	-0-	3156	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT, ESTATE WELL #: 1108 RRCID -> 024504 COMPL. DATE 08/23/2000 TOTAL DEPTH 2950 PERF. 1980 - 2942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HANNEMAN WELL #: 1100 RRCID -> 024506 COMPL. DATE 07/11/2012 TOTAL DEPTH 3381 PERF. 2625 - 5295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	248	N	168	-0-	-80	-0-	168	1			N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	332	1			N	-0-					-0-
*02	311	N	311	-0-	-0-	-0-	311	1			N	-0-					-0-
*03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

JESTER WELL #: 1018 RRCID -> 024507 COMPL. DATE 11/05/1996 TOTAL DEPTH 5143 PERF. 2520 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	X	1612	-0-	-0-	-0-	899	1	713	2	N	-0-					-0-
11	1623	X	1623	-0-	-0-	-0-	869	1	754	2	N	-0-					-0-
12	1647	X	1647	-0-	-0-	-0-	899	1	748	2	N	-0-					-0-
01	912	X	912	-0-	-0-	-0-	584	1	328	2	N	-0-					-0-
*02	965	X	965	-0-	-0-	-0-	518	1	447	2	N	-0-					-0-
*03	1155	X	1155	-0-	-0-	-0-	403	1	752	2	N	-0-					-0-

KILGORE A WELL #: 1008 RRCID -> 024508 COMPL. DATE 08/06/2012 TOTAL DEPTH 3515 PERF. 2635 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE B WELL #: 1010 RRCID -> 024509 COMPL. DATE 03/26/1947 TOTAL DEPTH 3540 PERF. 3057 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: 1016 RRCID -> 024510 COMPL. DATE 03/26/1997 TOTAL DEPTH 3420 PERF. 2910 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2937	N	2937	-0-	-0-	-0-	768	1	2169	2	N	-0-					-0-
11	2485	N	2485	-0-	-0-	-0-	716	1	1769	2	N	-0-					-0-
12	2449	N	1950	-0-	-499	-0-	768	1	1182	2	N	-0-					-0-
01	2685	N	2685	-0-	-0-	-0-	727	1	1958	2	N	-0-					-0-
*02	2485	N	2485	-0-	-0-	-0-	697	1	1788	2	N	-0-					-0-
*03	2158	N	2158	-0-	-0-	-0-	2158	2			N	-0-					-0-

KILGORE WELL #: 1056 RRCID -> 024513 COMPL. DATE 07/24/2012 TOTAL DEPTH 3511 PERF. 2685 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	868	-0-	-62	-0-	109	1	759	2	N	-0-					-0-
11	840	N	815	-0-	-25	-0-	105	1	710	2	N	-0-					-0-
12	899	N	828	-0-	-71	-0-	112	1	716	2	N	-0-					-0-
01	868	N	758	-0-	-110	-0-	114	1	644	2	N	-0-					-0-
*02	756	N	617	-0-	-139	-0-	91	1	526	2	N	-0-					-0-
*03	837	N	718	-0-	-119	-0-	718	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

KILGORE WELL #: 1057 RRCID -> 024514 COMPL. DATE 04/17/1997 TOTAL DEPTH 3309 PERF. 2698 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2325	N	2308	-0-	-17	-0-	289	1	2019	2	N	-0-			-0-
11	2221	N	2221	-0-	-0-	-0-	285	1	1936	2	N	-0-			-0-
12	2325	N	2032	-0-	-293	-0-	274	1	1758	2	N	-0-			-0-
01	2294	N	1931	-0-	-363	-0-	289	1	1642	2	N	-0-			-0-
*02	2072	N	1655	-0-	-417	-0-	245	1	1410	2	N	-0-			-0-
*03	2046	N	1869	-0-	-177	-0-	1869	2			N	-0-			-0-

MASSEY WELL #: 1015 RRCID -> 024515 COMPL. DATE 03/30/1997 TOTAL DEPTH 4855 PERF. 2902 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1726	N	1726	-0-	-0-	-0-	403	1	1323	2	N	-0-			-0-
11	1710	N	1385	-0-	-325	-0-	342	1	1043	2	N	-0-			-0-
12	1860	N	1681	-0-	-179	-0-	403	1	1278	2	N	-0-			-0-
01	1736	N	1269	-0-	-467	-0-	343	1	926	2	N	-0-			-0-
*02	1457	N	1457	-0-	-0-	-0-	223	1	1234	2	N	-0-			-0-
*03	2061	N	2061	-0-	-0-	-0-	402	1	1659	2	N	-0-			-0-

MCBRIDE WELL #: 1104 RRCID -> 024520 COMPL. DATE 10/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1743	N	1743	-0-	-0-	-0-	140	1	1603	2	N	-0-			-0-
11	1668	N	1668	-0-	-0-	-0-	135	1	1533	2	N	-0-			-0-
12	1865	N	1865	-0-	-0-	-0-	139	1	1726	2	N	-0-			-0-
01	1859	N	1859	-0-	-0-	-0-	138	1	1721	2	N	-0-			-0-
*02	1484	N	1436	-0-	-48	-0-	128	1	1308	2	N	-0-			-0-
*03	1643	N	742	-0-	-901	-0-	742	2			N	-0-			-0-

POLING WELL #: 1024 RRCID -> 024523 COMPL. DATE N/A TOTAL DEPTH 4616 PERF. 2160 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

PURVIN WELL #: 1069 RRCID -> 024524 COMPL. DATE 03/06/2012 TOTAL DEPTH 3294 PERF. 2600 - 5443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	969	N	969	-0-	-0-	-0-	969	2			N	-0-			-0-
11	900	N	790	-0-	-110	-0-	790	2			N	-0-			-0-
12	887	N	887	-0-	-0-	-0-	887	2			N	-0-			-0-
01	961	N	807	-0-	-154	-0-	807	2			N	-0-			-0-
*02	865	N	865	-0-	-0-	-0-	865	2			N	-0-			-0-
*03	899	N	877	-0-	-22	-0-	877	2			N	-0-			-0-

ROCKWELL WELL #: 1102 RRCID -> 024525 COMPL. DATE 08/09/1966 TOTAL DEPTH 2408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	654	X	654	-0-	-0-	-0-	140	1	514	2	N	-0-			-0-
11	593	X	593	-0-	-0-	-0-	135	1	458	2	N	-0-			-0-
12	611	X	611	-0-	-0-	-0-	139	1	472	2	N	-0-			-0-
01	598	X	598	-0-	-0-	-0-	137	1	461	2	N	-0-			-0-
*02	528	X	528	-0-	-0-	-0-	125	1	403	2	N	-0-			-0-
*03	624	X	624	-0-	-0-	-0-	624	2			N	-0-			-0-

SANFORD A WELL #: 1013 RRCID -> 024529 COMPL. DATE 06/03/1997 TOTAL DEPTH 4662 PERF. 2315 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4318	X	4318	-0-	-0-	-0-	4318	2			N	-0-			-0-
11	3690	X	3690	-0-	-0-	-0-	3690	2			N	-0-			-0-
12	4418	X	4418	-0-	-0-	-0-	4418	2			N	-0-			-0-
01	4493	X	4493	-0-	-0-	-0-	4493	2			N	-0-			-0-
*02	3530	X	3530	-0-	-0-	-0-	3530	2			N	-0-			-0-
*03	4510	X	4510	-0-	-0-	-0-	4510	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

SANFORD WELL #: 1014 RRCID -> 024530 COMPL. DATE 05/15/1997 TOTAL DEPTH 4639 PERF. 2192 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2582	X	2582	-0-	-0-	-0-	2582	2			N	-0-					-0-
11	1695	X	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-
12	1556	X	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
01	1681	X	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
*02	1046	X	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
*03	1618	X	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-

SANFORD WELL #: 2014 RRCID -> 024531 COMPL. DATE 07/01/1997 TOTAL DEPTH 2767 PERF. 2214 - 2767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1765	X	1765	-0-	-0-	-0-	1765	2			N	-0-					-0-
11	943	X	943	-0-	-0-	-0-	943	2			N	-0-					-0-
12	1698	X	1698	-0-	-0-	-0-	1698	2			N	-0-					-0-
01	1389	X	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
*02	1043	X	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
*03	1323	X	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-

SANFORD WELL #: 1016 RRCID -> 024532 COMPL. DATE 12/31/1937 TOTAL DEPTH 2925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1756	X	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-
11	1352	X	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
12	1367	X	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
01	1285	X	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
*02	912	X	912	-0-	-0-	-0-	912	2			N	-0-					-0-
*03	794	X	794	-0-	-0-	-0-	794	2			N	-0-					-0-

SNEED WELL #: 1003 RRCID -> 024533 COMPL. DATE 08/30/1997 TOTAL DEPTH 2840 PERF. 2128 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3461	X	3461	-0-	-0-	-0-	899	1	2562	2	N	-0-					-0-
11	3182	X	3182	-0-	-0-	-0-	870	1	2312	2	N	-0-					-0-
12	2183	X	2183	-0-	-0-	-0-	899	1	1284	2	N	-0-					-0-
01	1942	X	1942	-0-	-0-	-0-	116	1	1826	2	N	-0-					-0-
*02	1809	X	1809	-0-	-0-	-0-	441	1	1368	2	N	-0-					-0-
*03	1902	X	1902	-0-	-0-	-0-	1902	2			N	-0-					-0-

SNEED E WELL #: 1006 RRCID -> 024534 COMPL. DATE 10/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	813	X	813	-0-	-0-	-0-	186	1	627	2	N	-0-					-0-
11	736	X	736	-0-	-0-	-0-	180	1	556	2	N	-0-					-0-
12	710	X	710	-0-	-0-	-0-	186	1	524	2	N	-0-					-0-
01	796	X	796	-0-	-0-	-0-	183	1	613	2	N	-0-					-0-
*02	581	X	581	-0-	-0-	-0-	103	1	478	2	N	-0-					-0-
*03	791	X	791	-0-	-0-	-0-	215	1	576	2	N	-0-					-0-

SNEED WELL #: 1024 RRCID -> 024539 COMPL. DATE 06/06/1997 TOTAL DEPTH 3272 PERF. 2400 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1378	X	1378	-0-	-0-	-0-	403	1	975	2	N	-0-					-0-
11	1283	X	1283	-0-	-0-	-0-	390	1	893	2	N	-0-					-0-
12	1267	X	1267	-0-	-0-	-0-	403	1	864	2	N	-0-					-0-
01	1242	X	1242	-0-	-0-	-0-	403	1	839	2	N	-0-					-0-
*02	867	X	867	-0-	-0-	-0-	364	1	503	2	N	-0-					-0-
*03	506	X	506	-0-	-0-	-0-	145	1	361	2	N	-0-					-0-

SNEED WELL #: 1025 RRCID -> 024540 COMPL. DATE 07/17/1997 TOTAL DEPTH 3049 PERF. 2360 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1468	X	1468	-0-	-0-	-0-	403	1	1065	2	N	-0-					-0-
11	1421	X	1421	-0-	-0-	-0-	390	1	1031	2	N	-0-					-0-
12	1487	X	1487	-0-	-0-	-0-	403	1	1084	2	N	-0-					-0-
01	1349	X	1349	-0-	-0-	-0-	403	1	946	2	N	-0-					-0-
*02	1334	X	1334	-0-	-0-	-0-	364	1	970	2	N	-0-					-0-
*03	992	X	992	-0-	-0-	-0-	992	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

SNEED WELL #: 1026 RRCID -> 024541 COMPL. DATE 03/14/1997 TOTAL DEPTH 3100 PERF. 2328 - 4755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1487	X	1487	-0-	-0-	-0-	403	1	1084	2	N	-0-			-0-
11	1380	X	1380	-0-	-0-	-0-	390	1	990	2	N	-0-			-0-
12	1409	X	1409	-0-	-0-	-0-	403	1	1006	2	N	-0-			-0-
01	1358	X	1358	-0-	-0-	-0-	403	1	955	2	N	-0-			-0-
*02	1223	X	1223	-0-	-0-	-0-	364	1	859	2	N	-0-			-0-
*03	1457	X	1457	-0-	-0-	-0-	403	1	1054	2	N	-0-			-0-

SNEED WELL #: 1027 RRCID -> 024542 COMPL. DATE 01/22/1997 TOTAL DEPTH 3168 PERF. 2465 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1410	X	1410	-0-	-0-	-0-	313	1	1097	2	N	-0-			-0-
11	1587	X	1587	-0-	-0-	-0-	390	1	1197	2	N	-0-			-0-
12	1533	X	1533	-0-	-0-	-0-	403	1	1130	2	N	-0-			-0-
01	1302	X	1302	-0-	-0-	-0-	403	1	899	2	N	-0-			-0-
*02	843	X	843	-0-	-0-	-0-	352	1	491	2	N	-0-			-0-
*03	956	X	956	-0-	-0-	-0-	175	1	781	2	N	-0-			-0-

SNEED F WELL #: 1037 RRCID -> 024545 COMPL. DATE 05/08/1997 TOTAL DEPTH 3203 PERF. 2324 - 5017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3573	X	3573	-0-	-0-	-0-	3573	2			N	-0-			-0-
11	3373	X	3373	-0-	-0-	-0-	3373	2			N	-0-			-0-
12	3429	X	3429	-0-	-0-	-0-	3429	2			N	-0-			-0-
01	3121	X	3121	-0-	-0-	-0-	3121	2			N	-0-			-0-
*02	2901	X	2901	-0-	-0-	-0-	2901	2			N	-0-			-0-
*03	3448	X	3448	-0-	-0-	-0-	3448	2			N	-0-			-0-

SNEED WELL #: 1044 RRCID -> 024547 COMPL. DATE 07/08/1997 TOTAL DEPTH 3162 PERF. 2322 - 5358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4075	X	4075	-0-	-0-	-0-	899	1	3176	2	N	-0-			-0-
11	3802	X	3802	-0-	-0-	-0-	870	1	2932	2	N	-0-			-0-
12	3521	X	3521	-0-	-0-	-0-	813	1	2708	2	N	-0-			-0-
01	3652	X	3652	-0-	-0-	-0-	899	1	2753	2	N	-0-			-0-
*02	2186	X	2186	-0-	-0-	-0-	348	1	1838	2	N	-0-			-0-
*03	2711	X	2711	-0-	-0-	-0-	2711	2			N	-0-			-0-

SNEED F WELL #: 1050 RRCID -> 024550 COMPL. DATE 06/18/1997 TOTAL DEPTH 2820 PERF. 2191 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4734	X	4734	-0-	-0-	-0-	1202	1	3532	2	N	-0-			-0-
11	4714	X	4714	-0-	-0-	-0-	1228	1	3486	2	N	-0-			-0-
12	4775	X	4775	-0-	-0-	-0-	1277	1	3498	2	N	-0-			-0-
01	4241	X	4241	-0-	-0-	-0-	1159	1	3082	2	N	-0-			-0-
*02	3844	X	3844	-0-	-0-	-0-	923	1	2921	2	N	-0-			-0-
*03	3418	X	3418	-0-	-0-	-0-	3418	2			N	-0-			-0-

THOMPSON A WELL #: 1027 RRCID -> 024559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	501	X	501	-0-	-0-	-0-	131	1	370	2	N	-0-			-0-
11	410	X	410	-0-	-0-	-0-	118	1	292	2	N	-0-			-0-
12	333	X	333	-0-	-0-	-0-	131	1	202	2	N	-0-			-0-
01	410	X	410	-0-	-0-	-0-	111	1	299	2	N	-0-			-0-
*02	364	X	364	-0-	-0-	-0-	102	1	262	2	N	-0-			-0-
*03	343	X	343	-0-	-0-	-0-	343	2			N	-0-			-0-

THOMPSON WELL #: 1063 RRCID -> 024560 COMPL. DATE 05/23/2012 TOTAL DEPTH 3371 PERF. 2403 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1574	X	1574	-0-	-0-	-0-	217	1	1357	2	N	-0-			-0-
11	1324	X	1324	-0-	-0-	-0-	196	1	1128	2	N	-0-			-0-
12	764	X	764	-0-	-0-	-0-	81	1	683	2	N	-0-			-0-
01	820	X	820	-0-	-0-	-0-	92	1	728	2	N	-0-			-0-
*02	929	X	929	-0-	-0-	-0-	123	1	806	2	N	-0-			-0-
*03	1092	X	1092	-0-	-0-	-0-	257	1	835	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

WALKER -A- WELL #: 1005 RRCID -> 024561 COMPL. DATE 05/16/2012 TOTAL DEPTH 2877 PERF. 1945 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2384	X	2384	-0-	-0-	-0-	403	1	1981	2	N	-0-					-0-
11	1644	X	1644	-0-	-0-	-0-	390	1	1254	2	N	-0-					-0-
12	2106	X	2106	-0-	-0-	-0-	403	1	1703	2	N	-0-					-0-
01	1798	X	1798	-0-	-0-	-0-	403	1	1395	2	N	-0-					-0-
*02	1786	X	1786	-0-	-0-	-0-	354	1	1432	2	N	-0-					-0-
*03	2058	X	2058	-0-	-0-	-0-	396	1	1662	2	N	-0-					-0-

WALKER -A- WELL #: 1006 RRCID -> 024562 COMPL. DATE 07/26/2012 TOTAL DEPTH 2958 PERF. 2095 - 4893

10	1189	X	1189	-0-	-0-	-0-	403	1	786	2	N	-0-					-0-
11	1083	X	1083	-0-	-0-	-0-	390	1	693	2	N	-0-					-0-
12	1121	X	1121	-0-	-0-	-0-	403	1	718	2	N	-0-					-0-
01	1015	X	1015	-0-	-0-	-0-	399	1	616	2	N	-0-					-0-
*02	763	X	763	-0-	-0-	-0-	352	1	411	2	N	-0-					-0-
*03	1184	X	1184	-0-	-0-	-0-	389	1	795	2	N	-0-					-0-

BURNETT WELL #: 5 RRCID -> 024633 COMPL. DATE 06/02/1926 TOTAL DEPTH 3060 PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: V 1V RRCID -> 024952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KATZ WELL #: 1 RRCID -> 024983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KATZ WELL #: 2 RRCID -> 024984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POOL WELL #: 2 RRCID -> 025080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SANFORD WELL #: 1 RRCID -> 025113 COMPL. DATE 09/26/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
11	360	N	14	-0-	-346	-0-	14	2			N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-
*02	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
*03	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-

WHITTENBURG WELL #: E 1 RRCID -> 025208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1208	X	1208	-0-	-0-	-0-	403	1	805	2	N	-0-					-0-
11	1184	X	1184	-0-	-0-	-0-	390	1	794	2	N	-0-					-0-
12	1059	X	1059	-0-	-0-	-0-	356	1	703	2	N	-0-					-0-
01	160	X	160	-0-	-0-	-0-	65	1	95	2	N	-0-					-0-
*02	428	X	428	-0-	-0-	-0-	130	1	298	2	N	-0-					-0-
*03	254	X	254	-0-	-0-	-0-	91	1	163	2	N	-0-					-0-

YANTES WELL #: 1 RRCID -> 025224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	228	X	228	-0-	-0-	-0-	228	2			N	-0-					-0-
11	78	X	78	-0-	-0-	-0-	78	2			N	-0-					-0-
12	102	X	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	63	X	63	-0-	-0-	-0-	63	2			N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	68	X	68	-0-	-0-	-0-	68	2			N	-0-					-0-

BIVINS A WELL #: A 2 RRCID -> 025382 COMPL. DATE 04/13/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	906	X	906	-0-	-0-	-0-	862	2	44	9	N	40	32	1			19
11	837	X	837	-0-	-0-	-0-	787	2	50	9	N	45	51	1			13
12	855	X	855	-0-	-0-	-0-	792	2	63	9	N	57	52	1			18
01	701	X	701	-0-	-0-	-0-	653	2	48	9	N	44	42	1			20
*02	780	X	780	-0-	-0-	-0-	717	2	63	9	N	57	56	1			21
*03	971	X	971	-0-	-0-	-0-	971	2			N	-0-					-0-

BIVINS A WELL #: A 3 RRCID -> 025383 COMPL. DATE 09/20/2001 TOTAL DEPTH 2550 PERF. 2357 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	467	N	467	-0-	-0-	-0-	446	2	21	9	N	19	19	1			7
11	450	N	418	-0-	-32	-0-	394	2	24	9	N	22	22	1			7
12	465	N	422	-0-	-43	-0-	393	2	29	9	N	26	25	1			8
01	465	N	362	-0-	-103	-0-	338	2	24	9	N	22	24	1			6
*02	392	N	317	-0-	-75	-0-	292	2	25	9	N	23	21	1			8
*03	434	N	304	-0-	-130	-0-	304	2			N	-0-					-0-

BIVINS A WELL #: A 7 RRCID -> 025386 COMPL. DATE 05/28/2007 TOTAL DEPTH 2719 PERF. 2308 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1886	X	1886	-0-	-0-	-0-	1794	2	92	9	N	84	71	1			39
11	1669	X	1669	-0-	-0-	-0-	1570	2	99	9	N	90	102	1			27
12	1697	X	1697	-0-	-0-	-0-	1573	2	124	9	N	113	105	1			35
01	1669	X	1669	-0-	-0-	-0-	1550	2	119	9	N	108	101	1			42
*02	1532	X	1532	-0-	-0-	-0-	1405	2	127	9	N	115	115	1			42
*03	1933	X	1933	-0-	-0-	-0-	1933	2			N	-0-					-0-

BIVINS A WELL #: A 8 RRCID -> 025387 COMPL. DATE 06/11/2004 TOTAL DEPTH 2872 PERF. 2454 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3320	X	3320	-0-	-0-	-0-	3156	2	164	9	N	149	125	1			70
11	3051	X	3051	-0-	-0-	-0-	2871	2	180	9	N	164	185	1			49
12	3085	X	3085	-0-	-0-	-0-	2857	2	228	9	N	207	191	1			65
01	3026	X	3026	-0-	-0-	-0-	2811	2	215	9	N	195	184	1			76
*02	2681	X	2681	-0-	-0-	-0-	2460	2	221	9	N	201	204	1			73
*03	2964	X	2964	-0-	-0-	-0-	2964	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BIVINS A WELL #: B 1 RRCID -> 025388 COMPL. DATE 10/30/2009 TOTAL DEPTH 2700 PERF. 2281 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2531	X	2531	-0-	-0-	-0-	2406	2	125	9	N	114	95	1			55
11	2301	X	2301	-0-	-0-	-0-	2163	2	138	9	N	125	143	1			37
12	2302	X	2302	-0-	-0-	-0-	2133	2	169	9	N	154	143	1			48
01	1957	X	1957	-0-	-0-	-0-	1822	2	135	9	N	123	117	1			54
*02	2106	X	2106	-0-	-0-	-0-	1935	2	171	9	N	155	154	1			55
*03	2540	X	2540	-0-	-0-	-0-	2540	2			N	-0-					-0-

DEAHL, B. WELL #: B 2 RRCID -> 025392 COMPL. DATE 06/09/2002 TOTAL DEPTH 2802 PERF. 2428 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	4371	-0-	-0-	-0-	4155	2	216	9	N	196	162	1			92
11	3914	X	3914	-0-	-0-	-0-	3679	2	235	9	N	214	243	1			63
12	3817	X	3817	-0-	-0-	-0-	3535	2	282	9	N	256	239	1			80
01	3297	X	3297	-0-	-0-	-0-	3078	2	219	9	N	199	193	1			86
*02	3365	X	3365	-0-	-0-	-0-	3089	2	276	9	N	251	246	1			91
*03	2993	X	2993	-0-	-0-	-0-	2993	2			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 025400 COMPL. DATE 09/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 025409 COMPL. DATE 06/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE OF TEXAS WELL #: 1 RRCID -> 025410 COMPL. DATE 04/24/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS FEE WELL #: 2 RRCID -> 025414 COMPL. DATE 12/01/1953 TOTAL DEPTH 2796 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	X	341	-0-	-0-	-0-	332	2	9	9	N	8	7	1			3
11	178	X	178	-0-	-0-	-0-	171	2	7	9	N	6	7	1			2
12	321	X	321	-0-	-0-	-0-	304	2	17	9	N	15	13	1			4
01	288	X	288	-0-	-0-	-0-	277	2	11	9	N	10	11	1			3
*02	278	X	278	-0-	-0-	-0-	266	2	12	9	N	11	11	1			3
*03	96	X	96	-0-	-0-	-0-	96	2			N	-0-					-0-

BIVINS FEE WELL #: 3 RRCID -> 025415 COMPL. DATE 01/02/2007 TOTAL DEPTH 2950 PERF. 2247 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BIVINS FEE WELL #: 4 RRCID -> 025416 COMPL. DATE 01/13/2007 TOTAL DEPTH 2896 PERF. 2184 - 3203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	398	X	398	-0-	-0-	-0-	385	2	13	9	N	12	9	1			4
11	246	X	246	-0-	-0-	-0-	237	2	9	9	N	8	9	1			3
12	174	X	174	-0-	-0-	-0-	165	2	9	9	N	8	11	1			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS FEE WELL #: A 5 RRCID -> 025417 COMPL. DATE 04/17/1931 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	X	218	-0-	-0-	-0-	208	2	10	9	N	9	9	1			4
11	73	X	73	-0-	-0-	-0-	69	2	4	9	N	4	7	1			1
12	96	X	96	-0-	-0-	-0-	88	2	8	9	N	7	5	1			3
01	104	X	104	-0-	-0-	-0-	97	2	7	9	N	6	6	1			3
*02	141	X	141	-0-	-0-	-0-	130	2	11	9	N	10	9	1			4
*03	254	X	254	-0-	-0-	-0-	254	2			N	-0-					-0-

BIVINS FEE WELL #: 6 RRCID -> 025418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	658	X	658	-0-	-0-	-0-	626	2	32	9	N	29	26	1			13
11	635	X	635	-0-	-0-	-0-	596	2	39	9	N	35	37	1			11
12	655	X	655	-0-	-0-	-0-	607	2	48	9	N	44	41	1			14
01	634	X	634	-0-	-0-	-0-	589	2	45	9	N	41	39	1			16
*02	515	X	515	-0-	-0-	-0-	473	2	42	9	N	38	41	1			13
*03	641	X	641	-0-	-0-	-0-	641	2			N	-0-					-0-

BIVINS FEE WELL #: 7 RRCID -> 025419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	665	-0-	-48	-0-	665	2			N	-0-					-0-
11	690	N	621	-0-	-69	-0-	621	2			N	-0-					-0-
12	682	N	664	-0-	-18	-0-	664	2			N	-0-					-0-
01	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
*02	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
*03	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-

BIVINS FEE WELL #: 9 RRCID -> 025421 COMPL. DATE 05/28/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: G 2 RRCID -> 031063 COMPL. DATE 08/16/1963 TOTAL DEPTH 3157 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: D 2 RRCID -> 031494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
JOHNSON, M. E. WELL #: 3 RRCID -> 032576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	271	X	271	-0-	-0-	-0-	271	2			N	-0-					-0-
11	111	X	111	-0-	-0-	-0-	111	2			N	-0-					-0-
12	133	X	133	-0-	-0-	-0-	133	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCBRIDE WELL #: A 2 RRCID -> 033027 COMPL. DATE 08/10/2005 TOTAL DEPTH 2186 PERF. 1622 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	812	N	812	-0-	-0-	-0-	221	1	568	2	N	21	19	1			7
							23	9									
11	827	N	827	-0-	-0-	-0-	240	1	557	2	N	27	26	1			8
							30	9									
12	830	N	830	-0-	-0-	-0-	256	1	534	2	N	36	35	1			9
							40	9									
01	545	N	545	-0-	-0-	-0-	214	1	311	2	N	18	21	1			6
							20	9									
*02	577	N	577	-0-	-0-	-0-	213	1	335	2	N	26	26	1			6
							29	9									
*03	465	N	461	-0-	-4	-0-	461	2			N	-0-					-0-

MCBRIDE WELL #: 1100A RRCID -> 034466 COMPL. DATE 07/06/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	334	X	334	-0-	-0-	-0-	334	2			N	-0-					-0-
12	888	X	888	-0-	-0-	-0-	888	2			N	-0-					-0-
01	1199	X	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
*02	701	X	701	-0-	-0-	-0-	701	2			N	-0-					-0-
*03	875	X	875	-0-	-0-	-0-	875	2			N	-0-					-0-

MAUDIE WELL #: A 1 RRCID -> 034864 COMPL. DATE 10/31/1964 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	266	X	266	-0-	-0-	-0-	266	2			N	-0-					-0-
11	312	X	312	-0-	-0-	-0-	312	2			N	-0-					-0-
12	360	X	360	-0-	-0-	-0-	360	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KERMICLE WELL #: 3 RRCID -> 034998 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED JT WELL #: 1045A RRCID -> 035462 COMPL. DATE 11/07/1996 TOTAL DEPTH 4989 PERF. 2398 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3139	X	3139	-0-	-0-	-0-	899	1	2240	2	N	-0-					-0-
11	2948	X	2948	-0-	-0-	-0-	870	1	2078	2	N	-0-					-0-
12	2817	X	2817	-0-	-0-	-0-	899	1	1918	2	N	-0-					-0-
01	2559	X	2559	-0-	-0-	-0-	878	1	1681	2	N	-0-					-0-
*02	2711	X	2711	-0-	-0-	-0-	812	1	1899	2	N	-0-					-0-
*03	2862	X	2862	-0-	-0-	-0-	558	1	2304	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

SNEED WELL #: 1009 A RRCID -> 035463 COMPL. DATE 02/27/1997 TOTAL DEPTH 3152 PERF. 2400 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2085	X	2085	-0-	-0-	-0-	403	1	1682	2	N	-0-					-0-
11	1887	X	1887	-0-	-0-	-0-	390	1	1497	2	N	-0-					-0-
12	2082	X	2082	-0-	-0-	-0-	403	1	1679	2	N	-0-					-0-
01	1855	X	1855	-0-	-0-	-0-	403	1	1452	2	N	-0-					-0-
*02	1453	X	1453	-0-	-0-	-0-	364	1	1089	2	N	-0-					-0-
*03	2187	X	2187	-0-	-0-	-0-	400	1	1787	2	N	-0-					-0-

SNEED -C- WELL #: 4039 A RRCID -> 035465 COMPL. DATE 08/30/1997 TOTAL DEPTH 3112 PERF. 2168 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1164	X	1164	-0-	-0-	-0-	372	1	792	2	N	-0-					-0-
11	1065	X	1065	-0-	-0-	-0-	360	1	705	2	N	-0-					-0-
12	899	X	899	-0-	-0-	-0-	309	1	590	2	N	-0-					-0-
01	963	X	963	-0-	-0-	-0-	372	1	591	2	N	-0-					-0-
*02	929	X	929	-0-	-0-	-0-	336	1	593	2	N	-0-					-0-
*03	1023	X	1023	-0-	-0-	-0-	341	1	682	2	N	-0-					-0-

SNEED -D- WELL #: 4065 B RRCID -> 036086 COMPL. DATE 05/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 2028 RRCID -> 036635 COMPL. DATE 03/24/2012 TOTAL DEPTH 2749 PERF. 2055 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	802	X	802	-0-	-0-	-0-	186	1	616	2	N	-0-					-0-
11	741	X	741	-0-	-0-	-0-	180	1	561	2	N	-0-					-0-
12	719	X	719	-0-	-0-	-0-	173	1	546	2	N	-0-					-0-
01	749	X	749	-0-	-0-	-0-	186	1	563	2	N	-0-					-0-
*02	707	X	707	-0-	-0-	-0-	168	1	539	2	N	-0-					-0-
*03	933	X	933	-0-	-0-	-0-	341	1	592	2	N	-0-					-0-

BURNETT WELL #: P 1A RRCID -> 036798 COMPL. DATE 07/12/1965 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	512	X	512	-0-	-0-	-0-	512	2			N	-0-					-0-
11	464	X	464	-0-	-0-	-0-	464	2			N	-0-					-0-
12	443	X	443	-0-	-0-	-0-	443	2			N	-0-					-0-
01	510	X	510	-0-	-0-	-0-	510	2			N	-0-					-0-
02	311	X	311	-0-	-0-	-0-	311	2			N	-0-					-0-
*03	322	X	322	-0-	-0-	-0-	322	2			N	-0-					-0-

BENNETT WELL #: A 2 RRCID -> 037693 COMPL. DATE 08/05/1965 TOTAL DEPTH 2740 PERF. 2348 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL WELL #: A 2 RRCID -> 038062 COMPL. DATE 09/22/1998 TOTAL DEPTH 2880 PERF. 2038 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2008	X	2008	-0-	-0-	-0-	1910	2	98	9	N	89	77	1			40
11	1762	X	1762	-0-	-0-	-0-	1656	2	106	9	N	96	108	1			28
12	1776	X	1776	-0-	-0-	-0-	1646	2	130	9	N	118	109	1			37
01	1536	X	1536	-0-	-0-	-0-	1427	2	109	9	N	99	101	1			35
*02	1200	X	1200	-0-	-0-	-0-	1092	2	108	9	N	98	94	1			39
*03	1734	X	1734	-0-	-0-	-0-	1734	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
POLING WELL #: 1024 RRCID -> 038755 COMPL. DATE 01/25/1999 TOTAL DEPTH 2700 PERF. 2387 - 4616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130	X	130	-0-	-0-	-0-	123	2	7	9	N	6	5	1			3
11	96	X	96	-0-	-0-	-0-	92	2	4	9	N	4	6	1			1
12	91	X	91	-0-	-0-	-0-	83	2	8	9	N	7	6	1			2
01	82	X	82	-0-	-0-	-0-	76	2	6	9	N	5	5	1			2
*02	78	X	78	-0-	-0-	-0-	71	2	7	9	N	6	6	1			2
*03	95	X	95	-0-	-0-	-0-	95	2			N	-0-					-0-

KILGORE C WELL #: 2031 RRCID -> 039874 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 2930 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1125	-0-	-22	-0-	186	1	939	2	N	-0-					-0-
11	1079	N	1079	-0-	-0-	-0-	180	1	899	2	N	-0-					-0-
12	1116	N	1076	-0-	-40	-0-	185	1	891	2	N	-0-					-0-
01	1116	N	940	-0-	-176	-0-	157	1	783	2	N	-0-					-0-
*02	1008	N	923	-0-	-85	-0-	128	1	795	2	N	-0-					-0-
*03	1085	N	958	-0-	-127	-0-	958	2			N	-0-					-0-

BENNETT, A.F. WELL #: 2006 RRCID -> 040380 COMPL. DATE 07/10/2001 TOTAL DEPTH N/A PERF. 2496 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL -B- WELL #: 1 X RRCID -> 043237 COMPL. DATE 12/14/1967 TOTAL DEPTH 3000 PERF. 2705 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83	N	83	-0-	-0-	-0-	79	2	4	9	N	4	2	1			2
11	24	N	24	-0-	-0-	-0-	20	2	4	9	N	4	5	1			1
12	31	N	29	-0-	-2	-0-	28	2	1	9	N	1	2	1			-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*02	28	N	1	-0-	-27	-0-	1	2			N	-0-					-0-
*03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MASTERSON WELL #: 2037 RRCID -> 043405 COMPL. DATE 01/05/1968 TOTAL DEPTH 1865 PERF. 1749 - 1807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1016	X	1016	-0-	-0-	-0-	213	1	803	2	N	-0-					-0-
11	857	X	857	-0-	-0-	-0-	191	1	666	2	N	-0-					-0-
12	361	X	361	-0-	-0-	-0-	197	1	164	2	N	-0-					-0-
01	304	X	304	-0-	-0-	-0-	200	1	104	2	N	-0-					-0-
*02	501	X	501	-0-	-0-	-0-	154	1	347	2	N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: R 9 T RRCID -> 043894 COMPL. DATE 12/19/1967 TOTAL DEPTH 2953 PERF. 2282 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAFER WELL #: R 4 S RRCID -> 045021 COMPL. DATE 08/02/1968 TOTAL DEPTH 2740 PERF. 2446 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BIVINS A WELL #: A 6 X RRCID -> 045536 COMPL. DATE 01/20/1969 TOTAL DEPTH 2658 PERF. 2314 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3590	X	3590	-0-	-0-	-0-	3414	2	176	9	N	160	133	1			75
11	3285	X	3285	-0-	-0-	-0-	3088	2	197	9	N	179	201	1			53
12	3272	X	3272	-0-	-0-	-0-	3031	2	241	9	N	219	204	1			68
01	3161	X	3161	-0-	-0-	-0-	2938	2	223	9	N	203	192	1			79
*02	2889	X	2889	-0-	-0-	-0-	2651	2	238	9	N	216	216	1			79
*03	3449	X	3449	-0-	-0-	-0-	3449	2			N	-0-					-0-

BIVINS A WELL #: A 1X RRCID -> 048661 COMPL. DATE 03/25/1970 TOTAL DEPTH 2585 PERF. 2181 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	601	X	601	-0-	-0-	-0-	571	2	30	9	N	27	22	1			13
11	592	X	592	-0-	-0-	-0-	558	2	34	9	N	31	34	1			10
12	528	X	528	-0-	-0-	-0-	489	2	39	9	N	35	35	1			10
01	476	X	476	-0-	-0-	-0-	445	2	31	9	N	28	27	1			11
*02	419	X	419	-0-	-0-	-0-	385	2	34	9	N	31	30	1			12
*03	474	X	474	-0-	-0-	-0-	474	2			N	-0-					-0-

BIVINS WELL #: A 4X RRCID -> 048662 COMPL. DATE 03/25/1970 TOTAL DEPTH 2550 PERF. 2204 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	119	X	119	-0-	-0-	-0-	111	2	8	9	N	7	8	1			3
11	90	X	90	-0-	-0-	-0-	84	2	6	9	N	5	6	1			2
12	104	X	104	-0-	-0-	-0-	97	2	7	9	N	6	6	1			2
01	91	X	91	-0-	-0-	-0-	84	2	7	9	N	6	6	1			2
*02	84	X	84	-0-	-0-	-0-	77	2	7	9	N	6	6	1			2
*03	210	X	210	-0-	-0-	-0-	210	2			N	-0-					-0-

MAUDIE WELL #: 2 RRCID -> 049542 COMPL. DATE 11/28/1970 TOTAL DEPTH 2920 PERF. 2642 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 108 RRCID -> 060798 COMPL. DATE 01/01/1975 TOTAL DEPTH 3314 PERF. 2960 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3497	X	3497	-0-	-0-	-0-	3497	2			N	-0-					-0-
11	9230	X	9230	-0-	-0-	-0-	9230	2			N	-0-					-0-
12	4205	X	4205	-0-	-0-	-0-	4205	2			N	-0-					-0-
01	2228	X	2228	-0-	-0-	-0-	2228	2			N	-0-					-0-
*02	2047	X	2047	-0-	-0-	-0-	2047	2			N	-0-					-0-
*03	2242	X	2242	-0-	-0-	-0-	2242	2			N	-0-					-0-

SNEED MS WELL #: 2031 RRCID -> 067595 COMPL. DATE 06/08/1976 TOTAL DEPTH 3016 PERF. 2350 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 112 RRCID -> 070895 COMPL. DATE 01/01/1977 TOTAL DEPTH 2806 PERF. 2302 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	825	-0-	-43	-0-	825	2			N	-0-					-0-
11	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
12	868	N	723	-0-	-145	-0-	723	2			N	-0-					-0-
01	837	N	670	-0-	-167	-0-	670	2			N	-0-					-0-
*02	784	N	642	-0-	-142	-0-	642	2			N	-0-					-0-
*03	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT G UNIT WELL #: 113 RRCID -> 070896 COMPL. DATE 10/21/1976 TOTAL DEPTH 3200 PERF. 2198 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	953	-0-	-39	-0-	953	2			N	-0-					-0-
11	930	N	838	-0-	-92	-0-	838	2			N	-0-					-0-
12	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
01	961	N	900	-0-	-61	-0-	900	2			N	-0-					-0-
*02	784	N	782	-0-	-2	-0-	782	2			N	-0-					-0-
*03	930	N	842	-0-	-88	-0-	842	2			N	-0-					-0-

PHILLIPS EAGLE WELL #: 2 RRCID -> 074860 COMPL. DATE 12/22/1977 TOTAL DEPTH 2518 PERF. 2334 - 2510

10	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
12	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
01	279	N	217	-0-	-62	-0-	217	2			N	-0-					-0-
*02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
*03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

JOHNSON WELL #: 1A RRCID -> 079410 COMPL. DATE 10/26/1978 TOTAL DEPTH 2830 PERF. 2306 - 2750

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED INJ. WELL #: 1W RRCID -> 085195 COMPL. DATE 11/20/1979 TOTAL DEPTH 4000 PERF. 3756 - 3950

10	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD -C- WELL #: 1 A RRCID -> 095502 COMPL. DATE 01/30/1981 TOTAL DEPTH 2657 PERF. 2332 - 2617

10	1118	X	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
11	446	X	446	-0-	-0-	-0-	446	2			N	-0-					-0-
12	113	X	113	-0-	-0-	-0-	113	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	246	X	246	-0-	-0-	-0-	246	2			N	-0-					-0-

POLING WELL #: A 2 A RRCID -> 098333 COMPL. DATE 12/11/1981 TOTAL DEPTH 3005 PERF. N/A

10	955	X	955	-0-	-0-	-0-	905	2	50	9	N	45	38	1			21
11	919	X	919	-0-	-0-	-0-	863	2	56	9	N	51	57	1			15
12	895	X	895	-0-	-0-	-0-	830	2	65	9	N	59	56	1			18
01	1048	X	1048	-0-	-0-	-0-	967	2	81	9	N	74	64	1			28
02	844	X	844	-0-	-0-	-0-	769	2	75	9	N	68	70	1			26
*03	712	X	712	-0-	-0-	-0-	712	2			N	-0-					-0-

POLING -26- WELL #: 2026 R RRCID -> 098334 COMPL. DATE 11/17/1981 TOTAL DEPTH 2608 PERF. 2475 - 2506

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
POLING WELL #: 5026 R RRCID -> 098335 COMPL. DATE 11/20/1981 TOTAL DEPTH 2678 PERF. 2420 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	171	X	171	-0-	-0-	-0-	162	2	9	9	N	8	7	1			4
11	169	X	169	-0-	-0-	-0-	159	2	10	9	N	9	10	1			3
12	166	X	166	-0-	-0-	-0-	155	2	11	9	N	10	10	1			3
01	179	X	179	-0-	-0-	-0-	167	2	12	9	N	11	10	1			4
*02	147	X	147	-0-	-0-	-0-	135	2	12	9	N	11	11	1			4
*03	139	X	139	-0-	-0-	-0-	139	2			N	-0-					-0-

SUMMERS WELL #: 2 RRCID -> 098336 COMPL. DATE 01/07/1982 TOTAL DEPTH 2957 PERF. 2756 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POLING -B- WELL #: 3 RRCID -> 100831 COMPL. DATE 02/15/1982 TOTAL DEPTH 2908 PERF. 2552 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51	X	51	-0-	-0-	-0-	48	2	3	9	N	3	4	1			-0-
11	239	X	239	-0-	-0-	-0-	228	2	11	9	N	10	7	1			3
12	279	X	279	-0-	-0-	-0-	266	2	13	9	N	12	13	1			2
01	205	X	205	-0-	-0-	-0-	198	2	7	9	N	6	7	1			1
*02	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL WELL #: 2 RRCID -> 103601 COMPL. DATE 12/04/1982 TOTAL DEPTH 2741 PERF. 2281 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 1023 B RRCID -> 108004 COMPL. DATE 02/06/1997 TOTAL DEPTH 2931 PERF. 2336 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1434	X	1434	-0-	-0-	-0-	403	1	1031	2	N	-0-					-0-
11	1283	X	1283	-0-	-0-	-0-	390	1	893	2	N	-0-					-0-
12	1400	X	1400	-0-	-0-	-0-	403	1	997	2	N	-0-					-0-
01	1196	X	1196	-0-	-0-	-0-	403	1	793	2	N	-0-					-0-
*02	832	X	832	-0-	-0-	-0-	364	1	468	2	N	-0-					-0-
*03	765	X	765	-0-	-0-	-0-	155	1	610	2	N	-0-					-0-

LUXOR DUNAWAY WELL #: 4 A RRCID -> 108230 COMPL. DATE 11/07/1983 TOTAL DEPTH 2900 PERF. 2270 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	804	X	804	-0-	-0-	-0-	759	2	45	9	N	41	31	1			22
11	730	X	730	-0-	-0-	-0-	675	2	55	9	N	50	63	1			9
12	608	X	608	-0-	-0-	-0-	544	2	64	9	N	58	42	1			25
01	651	X	651	-0-	-0-	-0-	589	2	62	9	N	56	50	1			31
*02	613	X	613	-0-	-0-	-0-	558	2	55	9	N	50	59	1			22
*03	612	X	612	-0-	-0-	-0-	612	2			N	-0-					-0-

CRUDGINGTON WELL #: 3 RRCID -> 122804 COMPL. DATE 10/24/1986 TOTAL DEPTH 3210 PERF. 2219 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1449	X	1449	-0-	-0-	-0-	1366	2	83	9	N	75	56	1			40
11	1226	X	1226	-0-	-0-	-0-	1137	2	89	9	N	81	107	1			14
12	997	X	997	-0-	-0-	-0-	891	2	106	9	N	96	67	1			43
01	861	X	861	-0-	-0-	-0-	783	2	78	9	N	71	74	1			40
*02	731	X	731	-0-	-0-	-0-	658	2	73	9	N	66	79	1			27
*03	1032	X	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED -C- WELL #: 1049 A RRCID -> 128914 COMPL. DATE 10/21/1988 TOTAL DEPTH 3250 PERF. 2018 - 4255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4254	X	4254	-0-	-0-	-0-	617	1	3637	2	N	-0-					-0-
11	3795	X	3795	-0-	-0-	-0-	588	1	3207	2	N	-0-					-0-
12	4011	X	4011	-0-	-0-	-0-	620	1	3391	2	N	-0-					-0-
01	3484	X	3484	-0-	-0-	-0-	568	1	2916	2	N	-0-					-0-
*02	3416	X	3416	-0-	-0-	-0-	546	1	2870	2	N	-0-					-0-
*03	5409	X	5409	-0-	-0-	-0-	1449	1	3960	2	N	-0-					-0-

BURNETT WELL #: 115 RRCID -> 130057 COMPL. DATE 01/01/1989 TOTAL DEPTH 3206 PERF. 2714 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1853	X	1853	-0-	-0-	-0-	1853	2			N	-0-					-0-
11	1844	X	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-
12	1901	X	1901	-0-	-0-	-0-	1901	2			N	-0-					-0-
01	1718	X	1718	-0-	-0-	-0-	1718	2			N	-0-					-0-
*02	1727	X	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-
*03	2099	X	2099	-0-	-0-	-0-	2099	2			N	-0-					-0-

BURNETT -D- WELL #: 1A RRCID -> 130066 COMPL. DATE 01/09/1989 TOTAL DEPTH 3100 PERF. 2403 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	488	X	488	-0-	-0-	-0-	470	2	18	9	N	16	19	1			4
11	464	X	464	-0-	-0-	-0-	439	2	25	9	N	23	20	1			7
12	411	X	411	-0-	-0-	-0-	388	2	23	9	N	21	18	1			10
01	370	X	370	-0-	-0-	-0-	345	2	25	9	N	23	22	1			11
*02	406	X	406	-0-	-0-	-0-	385	2	21	9	N	19	17	1			13
*03	426	X	426	-0-	-0-	-0-	426	2			N	-0-					-0-

SNEED -D- WELL #: 1070B RRCID -> 130814 COMPL. DATE 12/14/1997 TOTAL DEPTH 4385 PERF. 2510 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3366	X	3366	-0-	-0-	-0-	620	1	2746	2	N	-0-					-0-
11	3048	X	3048	-0-	-0-	-0-	600	1	2448	2	N	-0-					-0-
12	3164	X	3164	-0-	-0-	-0-	620	1	2544	2	N	-0-					-0-
01	2773	X	2773	-0-	-0-	-0-	620	1	2153	2	N	-0-					-0-
*02	2663	X	2663	-0-	-0-	-0-	560	1	2103	2	N	-0-					-0-
*03	2616	X	2616	-0-	-0-	-0-	2616	2			N	-0-					-0-

SNEED F WELL #: 1049 RRCID -> 132390 COMPL. DATE 09/05/1996 TOTAL DEPTH 3234 PERF. 2190 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1852	X	1852	-0-	-0-	-0-	297	1	1555	2	N	-0-					-0-
11	1586	X	1586	-0-	-0-	-0-	313	1	1273	2	N	-0-					-0-
12	1789	X	1789	-0-	-0-	-0-	372	1	1417	2	N	-0-					-0-
01	1640	X	1640	-0-	-0-	-0-	354	1	1286	2	N	-0-					-0-
*02	1465	X	1465	-0-	-0-	-0-	336	1	1129	2	N	-0-					-0-
*03	1603	X	1603	-0-	-0-	-0-	340	1	1263	2	N	-0-					-0-

SNEED F WELL #: 1020A RRCID -> 132842 COMPL. DATE 01/17/1990 TOTAL DEPTH 3190 PERF. 2418 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1282	X	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
11	1328	X	1328	-0-	-0-	-0-	145	1	1183	2	N	-0-					-0-
12	1318	X	1318	-0-	-0-	-0-	154	1	1164	2	N	-0-					-0-
01	1428	X	1428	-0-	-0-	-0-	172	1	1256	2	N	-0-					-0-
*02	908	X	908	-0-	-0-	-0-	95	1	813	2	N	-0-					-0-
*03	1802	X	1802	-0-	-0-	-0-	403	1	1399	2	N	-0-					-0-

BROWN WELL #: 1036A RRCID -> 132844 COMPL. DATE 01/06/1997 TOTAL DEPTH 4972 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2109	X	2109	-0-	-0-	-0-	310	1	1799	2	N	-0-					-0-
11	1989	X	1989	-0-	-0-	-0-	300	1	1689	2	N	-0-					-0-
12	2050	X	2050	-0-	-0-	-0-	310	1	1740	2	N	-0-					-0-
01	1998	X	1998	-0-	-0-	-0-	310	1	1688	2	N	-0-					-0-
*02	1589	X	1589	-0-	-0-	-0-	166	1	1423	2	N	-0-					-0-
*03	2107	X	2107	-0-	-0-	-0-	341	1	1766	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BROWN WELL #: 1022A RRCID -> 133232 COMPL. DATE 06/24/1996 TOTAL DEPTH 3398 PERF. 2495 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SNEED MS WELL #: 1022 RRCID -> 134528 COMPL. DATE 03/09/1997 TOTAL DEPTH 5063 PERF. 2402 - 3216

10	1504	X	1504	-0-	-0-	-0-	186	1	1318	2	N	-0-			-0-
11	1380	X	1380	-0-	-0-	-0-	180	1	1200	2	N	-0-			-0-
12	1312	X	1312	-0-	-0-	-0-	186	1	1126	2	N	-0-			-0-
01	1164	X	1164	-0-	-0-	-0-	186	1	978	2	N	-0-			-0-
*02	1031	X	1031	-0-	-0-	-0-	168	1	863	2	N	-0-			-0-
*03	1297	X	1297	-0-	-0-	-0-	217	1	1080	2	N	-0-			-0-

BURNETT WELL #: 1079A RRCID -> 134529 COMPL. DATE 04/27/1997 TOTAL DEPTH 5051 PERF. 2454 - 3136

10	608	X	608	-0-	-0-	-0-	608	2			N	-0-			-0-
11	573	X	573	-0-	-0-	-0-	573	2			N	-0-			-0-
12	612	X	612	-0-	-0-	-0-	612	2			N	-0-			-0-
01	602	X	602	-0-	-0-	-0-	602	2			N	-0-			-0-
*02	533	X	533	-0-	-0-	-0-	533	2			N	-0-			-0-
*03	606	X	606	-0-	-0-	-0-	606	2			N	-0-			-0-

SNEED F WELL #: 1033A RRCID -> 135720 COMPL. DATE 01/31/1997 TOTAL DEPTH 3214 PERF. 2225 - 5213

10	2669	X	2669	-0-	-0-	-0-	322	1	2347	2	N	-0-			-0-
11	2254	X	2254	-0-	-0-	-0-	294	1	1960	2	N	-0-			-0-
12	2566	X	2566	-0-	-0-	-0-	325	1	2241	2	N	-0-			-0-
01	2478	X	2478	-0-	-0-	-0-	315	1	2163	2	N	-0-			-0-
*02	1808	X	1808	-0-	-0-	-0-	204	1	1604	2	N	-0-			-0-
*03	2968	X	2968	-0-	-0-	-0-	682	1	2286	2	N	-0-			-0-

BURNETT ESTATE A WELL #: 1060 RRCID -> 136047 COMPL. DATE 10/01/1996 TOTAL DEPTH 3889 PERF. 2182 - 2653

10	4666	X	4666	-0-	-0-	-0-	4666	2			N	-0-			-0-
11	5243	X	5243	-0-	-0-	-0-	5243	2			N	-0-			-0-
12	5974	X	5974	-0-	-0-	-0-	5974	2			N	-0-			-0-
01	6158	X	6158	-0-	-0-	-0-	6158	2			N	-0-			-0-
*02	5664	X	5664	-0-	-0-	-0-	5664	2			N	-0-			-0-
*03	6368	X	6368	-0-	-0-	-0-	6368	2			N	-0-			-0-

BIVINS WELL #: 1093A RRCID -> 136576 COMPL. DATE 05/23/1995 TOTAL DEPTH 2986 PERF. 1833 - 2893

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BROWN B WELL #: 1034A RRCID -> 137285 COMPL. DATE 09/19/1996 TOTAL DEPTH 2480 PERF. 2480 - 4772

10	1026	X	1026	-0-	-0-	-0-	256	1	770	2	N	-0-			-0-
11	1112	X	1112	-0-	-0-	-0-	300	1	812	2	N	-0-			-0-
12	1131	X	1131	-0-	-0-	-0-	310	1	821	2	N	-0-			-0-
01	992	X	992	-0-	-0-	-0-	271	1	721	2	N	-0-			-0-
*02	956	X	956	-0-	-0-	-0-	264	1	692	2	N	-0-			-0-
*03	866	X	866	-0-	-0-	-0-	237	1	629	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

SNEED WELL #: 1043A RRCID -> 137717 COMPL. DATE 09/04/1997 TOTAL DEPTH 3245 PERF. 2024 - 4915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2650	X	2650	-0-	-0-	-0-	403	1	2247	2	N	-0-					-0-
11	2588	X	2588	-0-	-0-	-0-	390	1	2198	2	N	-0-					-0-
12	2555	X	2555	-0-	-0-	-0-	368	1	2187	2	N	-0-					-0-
01	2471	X	2471	-0-	-0-	-0-	403	1	2068	2	N	-0-					-0-
*02	2081	X	2081	-0-	-0-	-0-	364	1	1717	2	N	-0-					-0-
*03	2261	X	2261	-0-	-0-	-0-	375	1	1886	2	N	-0-					-0-

BROWN WELL #: 1104A RRCID -> 140817 COMPL. DATE 10/09/1996 TOTAL DEPTH 5180 PERF. 2670 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	108	X	108	-0-	-0-	-0-	108	1			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS FEE WELL #: 1X RRCID -> 142722 COMPL. DATE 06/30/1998 TOTAL DEPTH 2922 PERF. 1851 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3186	X	3186	-0-	-0-	-0-	3085	2	101	9	N	92	81	1			28
11	2952	X	2952	-0-	-0-	-0-	2838	2	114	9	N	104	105	1			27
12	3010	X	3010	-0-	-0-	-0-	2861	2	149	9	N	135	132	1			30
01	2967	X	2967	-0-	-0-	-0-	2844	2	123	9	N	112	108	1			34
*02	2614	X	2614	-0-	-0-	-0-	2491	2	123	9	N	112	120	1			26
*03	2551	X	2551	-0-	-0-	-0-	2551	2			N	-0-					-0-

POLING WELL #: 1022A RRCID -> 142749 COMPL. DATE 07/21/1997 TOTAL DEPTH 3250 PERF. 2274 - 2739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1187	X	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
11	929	X	929	-0-	-0-	-0-	929	2			N	-0-					-0-
12	812	X	812	-0-	-0-	-0-	812	2			N	-0-					-0-
01	416	X	416	-0-	-0-	-0-	416	2			N	-0-					-0-
*02	512	X	512	-0-	-0-	-0-	512	2			N	-0-					-0-
*03	421	X	421	-0-	-0-	-0-	421	2			N	-0-					-0-

BURNETT Y UNIT WELL #: 114 RRCID -> 146366 COMPL. DATE 10/12/1956 TOTAL DEPTH 3044 PERF. 2666 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	485	X	485	-0-	-0-	-0-	485	2			N	-0-					-0-
11	325	X	325	-0-	-0-	-0-	325	2			N	-0-					-0-
12	216	X	216	-0-	-0-	-0-	216	2			N	-0-					-0-
01	144	X	144	-0-	-0-	-0-	144	2			N	-0-					-0-
*02	82	X	82	-0-	-0-	-0-	82	2			N	-0-					-0-
*03	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-

SANFORD WELL #: A 8 RRCID -> 148830 COMPL. DATE 03/09/1994 TOTAL DEPTH 2882 PERF. 2050 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	118	X	118	-0-	-0-	-0-	118	2			N	-0-					-0-
11	116	X	116	-0-	-0-	-0-	116	2			N	-0-					-0-
12	129	X	129	-0-	-0-	-0-	129	2			N	-0-					-0-
01	128	X	128	-0-	-0-	-0-	128	2			N	-0-					-0-
*02	186	X	186	-0-	-0-	-0-	186	2			N	-0-					-0-
*03	309	X	309	-0-	-0-	-0-	309	2			N	-0-					-0-

DEAHL, G. W. WELL #: 4RH RRCID -> 149223 COMPL. DATE 02/10/2002 TOTAL DEPTH 3112 PERF. 2221 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BENNETT, A. F. WELL #: 1-R RRCID -> 149400 COMPL. DATE 01/02/1994 TOTAL DEPTH 3100 PERF. 2300 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4514	X	4514	-0-	-0-	-0-	4514	2			N	-0-					-0-
11	4820	X	4820	-0-	-0-	-0-	4820	2			N	-0-					-0-
12	5040	X	5040	-0-	-0-	-0-	5040	2			N	-0-					-0-
01	4805	X	4805	-0-	-0-	-0-	4805	2			N	-0-					-0-
*02	4891	X	4891	-0-	-0-	-0-	4891	2			N	-0-					-0-
*03	4199	X	4199	-0-	-0-	-0-	4199	2			N	-0-					-0-

SANFORD WELL #: A 11 RRCID -> 150082 COMPL. DATE 03/01/1999 TOTAL DEPTH 2880 PERF. 2174 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	773	X	773	-0-	-0-	-0-	773	2			N	-0-					-0-
11	699	X	699	-0-	-0-	-0-	699	2			N	-0-					-0-
12	583	X	583	-0-	-0-	-0-	583	2			N	-0-					-0-
01	636	X	636	-0-	-0-	-0-	636	2			N	-0-					-0-
*02	603	X	603	-0-	-0-	-0-	603	2			N	-0-					-0-
*03	650	X	650	-0-	-0-	-0-	650	2			N	-0-					-0-

BURNETT WELL #: 2119A RRCID -> 151349 COMPL. DATE 11/01/1996 TOTAL DEPTH 6851 PERF. 2272 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2264	X	2264	-0-	-0-	-0-	2264	2			N	-0-					-0-
11	1590	X	1590	-0-	-0-	-0-	1590	2			N	-0-					-0-
12	2095	X	2095	-0-	-0-	-0-	2095	2			N	-0-					-0-
01	1755	X	1755	-0-	-0-	-0-	1755	2			N	-0-					-0-
*02	2026	X	2026	-0-	-0-	-0-	2026	2			N	-0-					-0-
*03	2505	X	2505	-0-	-0-	-0-	2505	2			N	-0-					-0-

BENNETT B WELL #: 1022A RRCID -> 153015 COMPL. DATE 01/30/1995 TOTAL DEPTH 6175 PERF. 2758 - 6175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2217	X	2217	-0-	-0-	-0-	403	1	1814	2	N	-0-					-0-
11	2048	X	2048	-0-	-0-	-0-	390	1	1658	2	N	-0-					-0-
12	2064	X	2064	-0-	-0-	-0-	403	1	1661	2	N	-0-					-0-
01	1994	X	1994	-0-	-0-	-0-	403	1	1591	2	N	-0-					-0-
*02	1704	X	1704	-0-	-0-	-0-	364	1	1340	2	N	-0-					-0-
*03	1762	X	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-

NEILD WELL #: 118A RRCID -> 155472 COMPL. DATE 08/06/1996 TOTAL DEPTH 5036 PERF. 2766 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2193	N	2193	-0-	-0-	-0-	395	1	1798	2	N	-0-					-0-
11	1854	N	1854	-0-	-0-	-0-	361	1	1493	2	N	-0-					-0-
12	2161	N	2161	-0-	-0-	-0-	380	1	1781	2	N	-0-					-0-
01	1904	N	1904	-0-	-0-	-0-	365	1	1539	2	N	-0-					-0-
*02	1912	N	1912	-0-	-0-	-0-	364	1	1548	2	N	-0-					-0-
*03	2114	N	2114	-0-	-0-	-0-	381	1	1733	2	N	-0-					-0-

BURNETT, M.C. WELL #: R 1E RRCID -> 155759 COMPL. DATE 07/28/1995 TOTAL DEPTH 2645 PERF. 2147 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	791	X	791	-0-	-0-	-0-	791	2			N	-0-					-0-
11	747	X	747	-0-	-0-	-0-	747	2			N	-0-					-0-
12	751	X	751	-0-	-0-	-0-	751	2			N	-0-					-0-
01	734	X	734	-0-	-0-	-0-	734	2			N	-0-					-0-
*02	643	X	643	-0-	-0-	-0-	643	2			N	-0-					-0-
*03	853	X	853	-0-	-0-	-0-	853	2			N	-0-					-0-

BURNETT WELL #: 9RH RRCID -> 155926 COMPL. DATE 05/31/1995 TOTAL DEPTH 2613 PERF. 2200 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	823	-0-	-169	-0-	823	2			N	-0-					-0-
11	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
12	930	N	867	-0-	-63	-0-	867	2			N	-0-					-0-
01	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
*02	840	N	771	-0-	-69	-0-	771	2			N	-0-					-0-
*03	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT WELL #: 18R RRCID -> 155928 COMPL. DATE 05/01/1995 TOTAL DEPTH 2959 PERF. 2303 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1694	X	1694	-0-	-0-	-0-	1694	2			N	-0-					-0-
11	1707	X	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-
12	1684	X	1684	-0-	-0-	-0-	1684	2			N	-0-					-0-
01	1702	X	1702	-0-	-0-	-0-	1702	2			N	-0-					-0-
*02	1515	X	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-
*03	1535	X	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-

BURNETT WELL #: 8R RRCID -> 155929 COMPL. DATE 05/23/1995 TOTAL DEPTH 267 PERF. 2320 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2211	X	2211	-0-	-0-	-0-	2211	2			N	-0-					-0-
11	2025	X	2025	-0-	-0-	-0-	2025	2			N	-0-					-0-
12	2242	X	2242	-0-	-0-	-0-	2242	2			N	-0-					-0-
01	2076	X	2076	-0-	-0-	-0-	2076	2			N	-0-					-0-
*02	1937	X	1937	-0-	-0-	-0-	1937	2			N	-0-					-0-
*03	1879	X	1879	-0-	-0-	-0-	1879	2			N	-0-					-0-

BURNETT WELL #: 42R RRCID -> 155932 COMPL. DATE 06/01/1995 TOTAL DEPTH 3000 PERF. 2448 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1045	X	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
11	1750	X	1750	-0-	-0-	-0-	1750	2			N	-0-					-0-
12	3662	X	3662	-0-	-0-	-0-	3662	2			N	-0-					-0-
01	2848	X	2848	-0-	-0-	-0-	2848	2			N	-0-					-0-
*02	3256	X	3256	-0-	-0-	-0-	3256	2			N	-0-					-0-
*03	3635	X	3635	-0-	-0-	-0-	3635	2			N	-0-					-0-

BURNETT WELL #: 2R RRCID -> 157010 COMPL. DATE 07/01/1995 TOTAL DEPTH 2735 PERF. 2380 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4418	X	4418	-0-	-0-	-0-	4418	2			N	-0-					-0-
11	4546	X	4546	-0-	-0-	-0-	4546	2			N	-0-					-0-
12	4637	X	4637	-0-	-0-	-0-	4637	2			N	-0-					-0-
01	4647	X	4647	-0-	-0-	-0-	4647	2			N	-0-					-0-
*02	4330	X	4330	-0-	-0-	-0-	4330	2			N	-0-					-0-
*03	4245	X	4245	-0-	-0-	-0-	4245	2			N	-0-					-0-

BIVINS A WELL #: A 9 RRCID -> 157020 COMPL. DATE 06/16/2009 TOTAL DEPTH 2906 PERF. 2377 - 5285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	174	X	174	-0-	-0-	-0-	165	2	9	9	N	8	7	1			3
11	146	X	146	-0-	-0-	-0-	136	2	10	9	N	9	9	1			3
12	181	X	181	-0-	-0-	-0-	168	2	13	9	N	12	11	1			4
01	173	X	173	-0-	-0-	-0-	162	2	11	9	N	10	10	1			4
*02	144	X	144	-0-	-0-	-0-	132	2	12	9	N	11	11	1			4
*03	330	X	330	-0-	-0-	-0-	330	2			N	-0-					-0-

THOMPSON B WELL #: 1025A RRCID -> 157028 COMPL. DATE 01/27/1997 TOTAL DEPTH 5161 PERF. 2741 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	956	X	956	-0-	-0-	-0-	279	1	677	2	N	-0-					-0-
11	846	X	846	-0-	-0-	-0-	270	1	576	2	N	-0-					-0-
12	856	X	856	-0-	-0-	-0-	279	1	577	2	N	-0-					-0-
01	860	X	860	-0-	-0-	-0-	275	1	585	2	N	-0-					-0-
*02	626	X	626	-0-	-0-	-0-	212	1	414	2	N	-0-					-0-
*03	727	X	727	-0-	-0-	-0-	205	1	522	2	N	-0-					-0-

CHARLESS WELL #: 1 RRCID -> 157689 COMPL. DATE 01/31/1996 TOTAL DEPTH 3020 PERF. 2730 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1097	X	1097	-0-	-0-	-0-	1043	2	54	9	N	49	41	1			23
11	987	X	987	-0-	-0-	-0-	928	2	59	9	N	54	61	1			16
12	966	X	966	-0-	-0-	-0-	896	2	70	9	N	64	60	1			20
01	922	X	922	-0-	-0-	-0-	857	2	65	9	N	59	56	1			23
*02	991	X	991	-0-	-0-	-0-	921	2	70	9	N	64	63	1			24
*03	784	X	784	-0-	-0-	-0-	784	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

CHARLESS WELL #: 2 RRCID -> 157691 COMPL. DATE 01/31/1996 TOTAL DEPTH 3070 PERF. 2832 - 3022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	382	X	382	-0-	-0-	-0-	362	2	20	9	N	18	15	1			8
11	339	X	339	-0-	-0-	-0-	319	2	20	9	N	18	21	1			5
12	332	X	332	-0-	-0-	-0-	307	2	25	9	N	23	21	1			7
01	418	X	418	-0-	-0-	-0-	383	2	35	9	N	32	27	1			12
*02	300	X	300	-0-	-0-	-0-	276	2	24	9	N	22	26	1			8
*03	310	X	310	-0-	-0-	-0-	310	2			N	-0-					-0-

POLING WELL #: 1 RRCID -> 158799 COMPL. DATE 05/01/1996 TOTAL DEPTH 2838 PERF. 2490 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	338	N	338	-0-	-0-	-0-	320	2	18	9	N	16	12	1			8
11	439	N	439	-0-	-0-	-0-	413	2	26	9	N	24	25	1			7
12	420	N	420	-0-	-0-	-0-	389	2	31	9	N	28	27	1			8
01	351	N	351	-0-	-0-	-0-	326	2	25	9	N	23	22	1			9
*02	308	N	266	-0-	-42	-0-	244	2	22	9	N	20	22	1			7
*03	341	N	253	-0-	-88	-0-	253	2			N	-0-					-0-

BURNETT WELL #: A 5R RRCID -> 159591 COMPL. DATE 04/19/2011 TOTAL DEPTH 2689 PERF. 1985 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	923	X	923	-0-	-0-	-0-	923	2			N	-0-					-0-
11	889	X	889	-0-	-0-	-0-	889	2			N	-0-					-0-
12	900	X	900	-0-	-0-	-0-	900	2			N	-0-					-0-
01	839	X	839	-0-	-0-	-0-	839	2			N	-0-					-0-
*02	734	X	734	-0-	-0-	-0-	734	2			N	-0-					-0-
*03	693	X	693	-0-	-0-	-0-	693	2			N	-0-					-0-

FUQUA WELL #: 9 RRCID -> 159657 COMPL. DATE 07/23/1996 TOTAL DEPTH 2710 PERF. 2512 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING WELL #: A 1B RRCID -> 161647 COMPL. DATE 04/08/2008 TOTAL DEPTH 3210 PERF. 3240 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	979	X	979	-0-	-0-	-0-	927	2	52	9	N	47	40	1			22
11	948	X	948	-0-	-0-	-0-	892	2	56	9	N	51	58	1			15
12	943	X	943	-0-	-0-	-0-	873	2	70	9	N	64	59	1			20
01	947	X	947	-0-	-0-	-0-	879	2	68	9	N	62	58	1			24
*02	947	X	947	-0-	-0-	-0-	879	2	68	9	N	62	65	1			21
*03	1069	X	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-

MCKAY "186" WELL #: 186 RRCID -> 162786 COMPL. DATE 01/20/1997 TOTAL DEPTH 3150 PERF. 2849 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
11	480	N	283	-0-	-197	-0-	283	2			N	-0-					-0-
12	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
01	589	N	504	-0-	-85	-0-	504	2			N	-0-					-0-
*02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
*03	651	N	255	-0-	-396	-0-	255	2			N	-0-					-0-

MCKAY "486" WELL #: 486 RRCID -> 162789 COMPL. DATE 01/20/1997 TOTAL DEPTH 3167 PERF. 2924 - 3049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
11	270	N	147	-0-	-123	-0-	147	2			N	-0-					-0-
12	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
01	403	N	371	-0-	-32	-0-	371	2			N	-0-					-0-
*02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
*03	434	N	128	-0-	-306	-0-	128	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

DEAHL, C. E. WELL #: 2 RRCID -> 162793 COMPL. DATE 04/30/2009 TOTAL DEPTH 3095 PERF. 2520 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1556	N	1556	-0-	-0-	-0-	1508	2	48	9	N	44	38	1			14
11	1359	N	1359	-0-	-0-	-0-	1308	2	51	9	N	46	48	1			12
12	1355	N	1355	-0-	-0-	-0-	1290	2	65	9	N	59	58	1			13
01	1346	N	1346	-0-	-0-	-0-	1290	2	56	9	N	51	48	1			16
*02	1235	N	1235	-0-	-0-	-0-	1173	2	62	9	N	56	60	1			12
*03	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-

DEAHL, C. E. WELL #: 21 RRCID -> 162794 COMPL. DATE 08/19/1996 TOTAL DEPTH 2863 PERF. 2417 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: 202R RRCID -> 162814 COMPL. DATE 01/13/1997 TOTAL DEPTH 2800 PERF. 2207 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1711	X	1711	-0-	-0-	-0-	1711	2			N	-0-					-0-
11	1468	X	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-
12	1601	X	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
01	1321	X	1321	-0-	-0-	-0-	1321	2			N	-0-					-0-
*02	1233	X	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
*03	1230	X	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-

DEAHL, G. W. "4" WELL #: 4 RRCID -> 162863 COMPL. DATE 08/04/2022 TOTAL DEPTH 2829 PERF. 2507 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1549	X	1549	-0-	-0-	-0-	1549	2			N	-0-					-0-
11	1325	X	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
12	1392	X	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
01	1333	X	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-
*02	1189	X	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
*03	996	X	996	-0-	-0-	-0-	996	2			N	-0-					-0-

DEAHL, G. W. WELL #: 12R RRCID -> 163046 COMPL. DATE 10/19/2012 TOTAL DEPTH 2915 PERF. 1912 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1761	X	1761	-0-	-0-	-0-	1761	2			N	-0-					-0-
11	1636	X	1636	-0-	-0-	-0-	1636	2			N	-0-					-0-
12	1638	X	1638	-0-	-0-	-0-	1638	2			N	-0-					-0-
01	1580	X	1580	-0-	-0-	-0-	1580	2			N	-0-					-0-
*02	1549	X	1549	-0-	-0-	-0-	1549	2			N	-0-					-0-
*03	1460	X	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-

BURNETT WELL #: 25R RRCID -> 163334 COMPL. DATE 01/01/1997 TOTAL DEPTH 2850 PERF. 2425 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING WELL #: C 1B RRCID -> 164787 COMPL. DATE 08/01/1997 TOTAL DEPTH 3500 PERF. 2788 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	461	X	461	-0-	-0-	-0-	438	2	23	9	N	21	18	1			10
11	410	X	410	-0-	-0-	-0-	386	2	24	9	N	22	25	1			7
12	385	X	385	-0-	-0-	-0-	359	2	26	9	N	24	26	1			5
01	376	X	376	-0-	-0-	-0-	355	2	21	9	N	19	15	1			9
*02	314	X	314	-0-	-0-	-0-	292	2	22	9	N	20	19	1			10
*03	475	X	475	-0-	-0-	-0-	475	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SANFORD WELL #: A 13 RRCID -> 166842 COMPL. DATE 09/12/1997 TOTAL DEPTH 2880 PERF. 3360 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
12	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
01	403	N	316	-0-	-87	-0-	316	2			N	-0-					-0-
*02	364	N	344	-0-	-20	-0-	344	2			N	-0-					-0-
*03	403	N	356	-0-	-47	-0-	356	2			N	-0-					-0-

BURNETT C UNIT WELL #: 12R RRCID -> 167455 COMPL. DATE 01/19/1998 TOTAL DEPTH 2695 PERF. 2390 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1239	X	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
11	1247	X	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
12	1337	X	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
01	1345	X	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
*02	1117	X	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
*03	1079	X	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-

SNEED -C- WELL #: 9008B RRCID -> 167660 COMPL. DATE 11/18/1997 TOTAL DEPTH 3218 PERF. 2430 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1733	X	1733	-0-	-0-	-0-	403	1	1330	2	N	-0-					-0-
11	1753	X	1753	-0-	-0-	-0-	390	1	1363	2	N	-0-					-0-
12	1755	X	1755	-0-	-0-	-0-	403	1	1352	2	N	-0-					-0-
01	1583	X	1583	-0-	-0-	-0-	403	1	1180	2	N	-0-					-0-
*02	1246	X	1246	-0-	-0-	-0-	364	1	882	2	N	-0-					-0-
*03	1842	X	1842	-0-	-0-	-0-	403	1	1439	2	N	-0-					-0-

BURNETT WELL #: 33R RRCID -> 167906 COMPL. DATE 02/01/1998 TOTAL DEPTH 2970 PERF. 2615 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	745	X	745	-0-	-0-	-0-	745	2			N	-0-					-0-
11	736	X	736	-0-	-0-	-0-	736	2			N	-0-					-0-
12	801	X	801	-0-	-0-	-0-	801	2			N	-0-					-0-
01	563	X	563	-0-	-0-	-0-	563	2			N	-0-					-0-
*02	762	X	762	-0-	-0-	-0-	762	2			N	-0-					-0-
*03	748	X	748	-0-	-0-	-0-	748	2			N	-0-					-0-

BURNETT AF UNIT WELL #: 14R RRCID -> 168233 COMPL. DATE 03/12/1998 TOTAL DEPTH 2876 PERF. 2520 - 2876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1441	X	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-
11	1441	X	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-
12	1486	X	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
01	1335	X	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
*02	1166	X	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
*03	1335	X	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-

POLING WELL #: A 3 RRCID -> 168434 COMPL. DATE 02/19/1998 TOTAL DEPTH 4844 PERF. 2832 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	408	X	408	-0-	-0-	-0-	385	2	23	9	N	21	19	1			10
11	373	X	373	-0-	-0-	-0-	351	2	22	9	N	20	24	1			6
12	312	X	312	-0-	-0-	-0-	289	2	23	9	N	21	22	1			5
01	83	X	83	-0-	-0-	-0-	81	2	2	9	N	2	6	1			1
*02	39	X	39	-0-	-0-	-0-	36	2	3	9	N	3	3	1			1
*03	154	X	154	-0-	-0-	-0-	154	2			N	-0-					-0-

CHAPMAN WELL #: 1A RRCID -> 168605 COMPL. DATE 10/22/2006 TOTAL DEPTH 4394 PERF. 2405 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2116	X	2116	-0-	-0-	-0-	2039	2	77	9	N	70	85	1			13
11	1974	X	1974	-0-	-0-	-0-	1868	2	106	9	N	96	84	1			25
12	2107	X	2107	-0-	-0-	-0-	1989	2	118	9	N	107	90	1			42
01	2025	X	2025	-0-	-0-	-0-	1902	2	123	9	N	112	105	1			49
*02	1382	X	1382	-0-	-0-	-0-	1313	2	69	9	N	63	74	1			38
*03	2299	X	2299	-0-	-0-	-0-	2299	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT F UNIT WELL #: 75RH RRCID -> 169451 COMPL. DATE 12/30/1999 TOTAL DEPTH 2775 PERF. 1927 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2484	X	2484	-0-	-0-	-0-	2484	2			N	-0-					-0-
11	2389	X	2389	-0-	-0-	-0-	2389	2			N	-0-					-0-
12	2041	X	2041	-0-	-0-	-0-	2041	2			N	-0-					-0-
01	2657	X	2657	-0-	-0-	-0-	2657	2			N	-0-					-0-
*02	2235	X	2235	-0-	-0-	-0-	2235	2			N	-0-					-0-
*03	2324	X	2324	-0-	-0-	-0-	2324	2			N	-0-					-0-

BURNETT WELL #: A 10R RRCID -> 170267 COMPL. DATE 05/12/2011 TOTAL DEPTH 2848 PERF. 1885 - 5002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3097	X	3097	-0-	-0-	-0-	3097	2			N	-0-					-0-
11	3012	X	3012	-0-	-0-	-0-	3012	2			N	-0-					-0-
12	3077	X	3077	-0-	-0-	-0-	3077	2			N	-0-					-0-
01	2602	X	2602	-0-	-0-	-0-	2602	2			N	-0-					-0-
*02	1869	X	1869	-0-	-0-	-0-	1869	2			N	-0-					-0-
*03	2890	X	2890	-0-	-0-	-0-	2890	2			N	-0-					-0-

BURNETT WELL #: 37R RRCID -> 170274 COMPL. DATE 07/01/1998 TOTAL DEPTH 2593 PERF. 2219 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1536	X	1536	-0-	-0-	-0-	1536	2			N	-0-					-0-
11	1433	X	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-
12	1587	X	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-
01	1533	X	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-
*02	1376	X	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
*03	1510	X	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 171888 COMPL. DATE 12/16/1998 TOTAL DEPTH 3244 PERF. 2307 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT I UNIT WELL #: 70R RRCID -> 171995 COMPL. DATE 05/05/1998 TOTAL DEPTH 3088 PERF. 2300 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	612	X	612	-0-	-0-	-0-	612	2			N	-0-					-0-
11	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-
12	558	X	558	-0-	-0-	-0-	558	2			N	-0-					-0-
01	386	X	386	-0-	-0-	-0-	386	2			N	-0-					-0-
*02	449	X	449	-0-	-0-	-0-	449	2			N	-0-					-0-
*03	447	X	447	-0-	-0-	-0-	447	2			N	-0-					-0-

POLING "26-27" WELL #: 1H RRCID -> 172106 COMPL. DATE 11/12/1998 TOTAL DEPTH 2991 PERF. 2213 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POLING "29-30" WELL #: C 3H RRCID -> 172107 COMPL. DATE 11/14/1998 TOTAL DEPTH 3107 PERF. 2798 - 4825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
POLING -26- WELL #: 6H RRCID -> 172108 COMPL. DATE 04/13/2009 TOTAL DEPTH 2761 PERF. 2413 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1518	X	1518	-0-	-0-	-0-	1444	2	74	9	N	67	57	1			31
11	1279	X	1279	-0-	-0-	-0-	1204	2	75	9	N	68	78	1			21
12	1320	X	1320	-0-	-0-	-0-	1224	2	96	9	N	87	82	1			26
01	1328	X	1328	-0-	-0-	-0-	1238	2	90	9	N	82	75	1			33
*02	1123	X	1123	-0-	-0-	-0-	1032	2	91	9	N	83	85	1			31
*03	1312	X	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-

MINERAL INVESTMENTS WELL #: T 2RH RRCID -> 172169 COMPL. DATE 05/04/1999 TOTAL DEPTH 2700 PERF. 2442 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1398	X	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
11	1329	X	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
12	1343	X	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
01	1315	X	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
*02	1158	X	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
*03	1058	X	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-

BURNETT WELL #: 27RH RRCID -> 174583 COMPL. DATE 08/01/1999 TOTAL DEPTH 2940 PERF. 2042 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS -C- WELL #: 1 RRCID -> 175320 COMPL. DATE 08/27/2009 TOTAL DEPTH 2900 PERF. 2240 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2182	X	2182	-0-	-0-	-0-	2104	2	78	9	N	71	62	1			21
11	1927	X	1927	-0-	-0-	-0-	1852	2	75	9	N	68	72	1			17
12	1760	X	1760	-0-	-0-	-0-	1670	2	90	9	N	82	81	1			18
01	2181	X	2181	-0-	-0-	-0-	2151	2	30	9	N	27	31	1			14
*02	2001	X	2001	-0-	-0-	-0-	1934	2	67	9	N	61	58	1			17
*03	1933	X	1933	-0-	-0-	-0-	1933	2			N	-0-					-0-

TEXAS FEE WELL #: T 7 RRCID -> 175888 COMPL. DATE 10/09/1999 TOTAL DEPTH 3000 PERF. 2418 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	567	X	567	-0-	-0-	-0-	567	2			N	-0-					-0-
11	501	X	501	-0-	-0-	-0-	501	2			N	-0-					-0-
12	546	X	546	-0-	-0-	-0-	546	2			N	-0-					-0-
01	517	X	517	-0-	-0-	-0-	517	2			N	-0-					-0-
*02	405	X	405	-0-	-0-	-0-	405	2			N	-0-					-0-
*03	230	X	230	-0-	-0-	-0-	230	2			N	-0-					-0-

BURNETT, S.B. WELL #: G 1R RRCID -> 176053 COMPL. DATE 09/21/1999 TOTAL DEPTH 3200 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	694	X	694	-0-	-0-	-0-	674	2	20	9	N	18	13	1			10
11	663	X	663	-0-	-0-	-0-	641	2	22	9	N	20	13	1			17
12	655	X	655	-0-	-0-	-0-	620	2	35	9	N	32	38	1			11
01	607	X	607	-0-	-0-	-0-	564	2	43	9	N	39	37	1			13
*02	604	X	604	-0-	-0-	-0-	568	2	36	9	N	33	38	1			8
*03	918	X	918	-0-	-0-	-0-	883	2	35	9	N	32	40	0	40	1	2

BURNETT, S.B. WELL #: G 11 RRCID -> 177028 COMPL. DATE 04/07/2000 TOTAL DEPTH 3001 PERF. 2439 - 3001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	563	X	563	-0-	-0-	-0-	535	2	28	9	N	25	17	1			14
11	405	X	405	-0-	-0-	-0-	376	2	29	9	N	26	17	1			23
12	563	X	563	-0-	-0-	-0-	518	2	45	9	N	41	50	1			14
01	575	X	575	-0-	-0-	-0-	518	2	57	9	N	52	49	1			17
*02	583	X	583	-0-	-0-	-0-	536	2	47	9	N	43	50	1			10
*03	931	X	931	-0-	-0-	-0-	884	2	47	9	N	43	53	0	53	1	3

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
LUXOR DUNAWAY WELL #: 5 RRCID -> 178321 COMPL. DATE 07/15/2000 TOTAL DEPTH 2656 PERF. 2190 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	849	X	849	-0-	-0-	-0-	799	2	50	9	N	45	33	1			24
11	702	X	702	-0-	-0-	-0-	650	2	52	9	N	47	63	1			8
12	699	X	699	-0-	-0-	-0-	624	2	75	9	N	68	45	1			31
01	714	X	714	-0-	-0-	-0-	646	2	68	9	N	62	57	1			36
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					36
*03	696	X	696	-0-	-0-	-0-	696	2			N	-0-					-0-

BURNETT WELL #: 74R RRCID -> 179276 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2078 - 4462

10	1019	X	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
11	973	X	973	-0-	-0-	-0-	973	2			N	-0-					-0-
12	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
01	979	X	979	-0-	-0-	-0-	979	2			N	-0-					-0-
*02	880	X	880	-0-	-0-	-0-	880	2			N	-0-					-0-
*03	997	X	997	-0-	-0-	-0-	997	2			N	-0-					-0-

BRENT T WELL #: 123A RRCID -> 179389 COMPL. DATE 06/23/2012 TOTAL DEPTH 3363 PERF. 2365 - 5209

10	775	N	683	-0-	-92	-0-	227	1	456	2	N	-0-					-0-
11	630	N	570	-0-	-60	-0-	238	1	332	2	N	-0-					-0-
12	775	N	415	-0-	-360	-0-	162	1	253	2	N	-0-					-0-
01	682	N	471	-0-	-211	-0-	224	1	247	2	N	-0-					-0-
*02	532	N	452	-0-	-80	-0-	159	1	293	2	N	-0-					-0-
03	403	N	261	-0-	-142	-0-	261	1			N	-0-					-0-

NIELD D WELL #: 120A RRCID -> 179391 COMPL. DATE 07/11/2011 TOTAL DEPTH 3210 PERF. 2628 - 5200

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BURNETT WELL #: 118 RRCID -> 179491 COMPL. DATE 08/31/2000 TOTAL DEPTH 2900 PERF. 2324 - 2900

10	1542	X	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
11	1600	X	1600	-0-	-0-	-0-	1600	2			N	-0-					-0-
12	1682	X	1682	-0-	-0-	-0-	1682	2			N	-0-					-0-
01	1603	X	1603	-0-	-0-	-0-	1603	2			N	-0-					-0-
*02	1352	X	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
*03	1680	X	1680	-0-	-0-	-0-	1680	2			N	-0-					-0-

BIVINS FEE WELL #: 10 RRCID -> 179634 COMPL. DATE 10/11/2000 TOTAL DEPTH 2940 PERF. 2360 - 2940

10	1078	X	1078	-0-	-0-	-0-	1025	2	53	9	N	48	40	1			23
11	975	X	975	-0-	-0-	-0-	920	2	55	9	N	50	58	1			15
12	1007	X	1007	-0-	-0-	-0-	932	2	75	9	N	68	62	1			21
01	887	X	887	-0-	-0-	-0-	828	2	59	9	N	54	54	1			21
*02	841	X	841	-0-	-0-	-0-	772	2	69	9	N	63	61	1			23
*03	990	X	990	-0-	-0-	-0-	990	2			N	-0-					-0-

DEAHL, G. W. WELL #: 13H RRCID -> 179636 COMPL. DATE 07/07/2000 TOTAL DEPTH 2822 PERF. 2250 - 3900

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BIVINS A WELL #: 19 RRCID -> 179643 COMPL. DATE 04/06/2007 TOTAL DEPTH 2820 PERF. 2152 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2040	X	2040	-0-	-0-	-0-	1941	2	99	9	N	90	77	1			42
11	1893	X	1893	-0-	-0-	-0-	1780	2	113	9	N	103	115	1			30
12	1743	X	1743	-0-	-0-	-0-	1616	2	127	9	N	115	110	1			35
01	1449	X	1449	-0-	-0-	-0-	1349	2	100	9	N	91	90	1			36
*02	1374	X	1374	-0-	-0-	-0-	1261	2	113	9	N	103	101	1			38
*03	1465	X	1465	-0-	-0-	-0-	1465	2			N	-0-					-0-

DEAHL "B" WELL #: 3 RRCID -> 179801 COMPL. DATE 10/03/2000 TOTAL DEPTH 3070 PERF. 2790 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BENNETT WELL #: A 3 RRCID -> 179946 COMPL. DATE 10/05/2000 TOTAL DEPTH 2790 PERF. 2284 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3945	X	3945	-0-	-0-	-0-	3751	2	194	9	N	176	146	1			83
11	3519	X	3519	-0-	-0-	-0-	3308	2	211	9	N	192	219	1			56
12	1703	X	1703	-0-	-0-	-0-	1579	2	124	9	N	113	156	1			13
01	1713	X	1713	-0-	-0-	-0-	1580	2	133	9	N	121	64	1			70
*02	3073	X	3073	-0-	-0-	-0-	2835	2	238	9	N	216	214	1			72
*03	3282	X	3282	-0-	-0-	-0-	3282	2			N	-0-					-0-

FUQUA WELL #: 10 RRCID -> 179981 COMPL. DATE 09/19/2000 TOTAL DEPTH 2970 PERF. 2395 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1031	X	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
11	739	X	739	-0-	-0-	-0-	739	2			N	-0-					-0-
12	1014	X	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
01	792	X	792	-0-	-0-	-0-	792	2			N	-0-					-0-
*02	914	X	914	-0-	-0-	-0-	914	2			N	-0-					-0-
*03	978	X	978	-0-	-0-	-0-	978	2			N	-0-					-0-

BURNETT WELL #: 117 RRCID -> 180124 COMPL. DATE 04/27/2011 TOTAL DEPTH 2994 PERF. 2029 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	974	X	974	-0-	-0-	-0-	974	2			N	-0-					-0-
11	958	X	958	-0-	-0-	-0-	958	2			N	-0-					-0-
12	999	X	999	-0-	-0-	-0-	999	2			N	-0-					-0-
01	969	X	969	-0-	-0-	-0-	969	2			N	-0-					-0-
*02	860	X	860	-0-	-0-	-0-	860	2			N	-0-					-0-
*03	1108	X	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-

SCHAFER WELL #: 10 RRCID -> 181172 COMPL. DATE 11/05/2000 TOTAL DEPTH 2800 PERF. 2474 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	573	X	573	-0-	-0-	-0-	573	2			N	-0-					-0-
11	1003	X	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
12	1129	X	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
01	667	X	667	-0-	-0-	-0-	667	2			N	-0-					-0-
*02	257	X	257	-0-	-0-	-0-	257	2			N	-0-					-0-
*03	69	X	69	-0-	-0-	-0-	69	2			N	-0-					-0-

BURNETT WELL #: 116 RRCID -> 181461 COMPL. DATE 10/01/2000 TOTAL DEPTH 2900 PERF. 2205 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1127	X	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
11	1213	X	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
12	1207	X	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
01	1071	X	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
*02	1079	X	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
*03	1319	X	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT B UNIT WELL #: 85R RRCID -> 189166 COMPL. DATE 05/16/2002 TOTAL DEPTH 2810 PERF. 2400 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	691	X	691	-0-	-0-	-0-	691	2			N	-0-					-0-
11	877	X	877	-0-	-0-	-0-	877	2			N	-0-					-0-
12	633	X	633	-0-	-0-	-0-	633	2			N	-0-					-0-
01	357	X	357	-0-	-0-	-0-	357	2			N	-0-					-0-
*02	408	X	408	-0-	-0-	-0-	408	2			N	-0-					-0-
*03	112	X	112	-0-	-0-	-0-	112	2			N	-0-					-0-

BENNETT WELL #: A 4 RRCID -> 189192 COMPL. DATE 04/28/2002 TOTAL DEPTH 2710 PERF. 2335 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3904	X	3904	-0-	-0-	-0-	3713	2	191	9	N	174	146	1			82
11	3545	X	3545	-0-	-0-	-0-	3333	2	212	9	N	193	218	1			57
12	3524	X	3524	-0-	-0-	-0-	3264	2	260	9	N	236	219	1			74
01	3320	X	3320	-0-	-0-	-0-	3085	2	235	9	N	214	205	1			83
*02	2957	X	2957	-0-	-0-	-0-	2713	2	244	9	N	222	223	1			82
*03	3404	X	3404	-0-	-0-	-0-	3404	2			N	-0-					-0-

BURNETT K UNIT WELL #: 119 RRCID -> 189588 COMPL. DATE 04/11/2002 TOTAL DEPTH 2650 PERF. 2188 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1418	X	1418	-0-	-0-	-0-	1418	2			N	-0-					-0-
11	1430	X	1430	-0-	-0-	-0-	1430	2			N	-0-					-0-
12	1459	X	1459	-0-	-0-	-0-	1459	2			N	-0-					-0-
01	1290	X	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
*02	1452	X	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
*03	1451	X	1451	-0-	-0-	-0-	1451	2			N	-0-					-0-

DEAHL WELL #: E 1RR RRCID -> 193274 COMPL. DATE 02/02/2003 TOTAL DEPTH 2904 PERF. 2356 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	864	X	864	-0-	-0-	-0-	864	2			N	-0-					-0-
11	911	X	911	-0-	-0-	-0-	911	2			N	-0-					-0-
12	864	X	864	-0-	-0-	-0-	864	2			N	-0-					-0-
01	796	X	796	-0-	-0-	-0-	796	2			N	-0-					-0-
*02	682	X	682	-0-	-0-	-0-	682	2			N	-0-					-0-
*03	584	X	584	-0-	-0-	-0-	584	2			N	-0-					-0-

MCBRIDE WELL #: 98 RRCID -> 193845 COMPL. DATE 12/28/2002 TOTAL DEPTH 2300 PERF. 1850 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6195	X	6195	-0-	-0-	-0-	693	1	5313	2	N	172	144	1			67
							189	9									
11	5826	X	5826	-0-	-0-	-0-	890	1	4725	2	N	192	200	1			59
							211	9									
12	6120	X	6120	-0-	-0-	-0-	930	1	4900	2	N	264	256	1			67
							290	9									
01	5783	X	5783	-0-	-0-	-0-	923	1	4637	2	N	203	201	1			69
							223	9									
*02	5219	X	5219	-0-	-0-	-0-	833	1	4121	2	N	241	249	1			61
							265	9									
*03	6299	X	6299	-0-	-0-	-0-	666	1	5633	2	N	-0-					-0-

BURNETT WELL #: 3R RRCID -> 198647 COMPL. DATE 11/21/2003 TOTAL DEPTH 2667 PERF. 2366 - 2667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
DEAHL, C. E. WELL #: 21A RRCID -> 199393 COMPL. DATE 11/18/2003 TOTAL DEPTH 2860 PERF. 2466 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
*02		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
*03		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

BIVINS FEE WELL #: 11 RRCID -> 214350 COMPL. DATE 12/10/2005 TOTAL DEPTH 2784 PERF. 0 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-

POLING 30C WELL #: 1 RRCID -> 226790 COMPL. DATE 09/13/2005 TOTAL DEPTH 3050 PERF. 2920 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35	X	35	-0-		-0-	-0-	33	2	2	9	N	2	3	1			-0-
11	185	X	185	-0-		-0-	-0-	177	2	8	9	N	7	5	1			2
12	255	X	255	-0-		-0-	-0-	243	2	12	9	N	11	11	1			2
01	214	X	214	-0-		-0-	-0-	206	2	8	9	N	7	8	1			1
*02	1	X	1	-0-		-0-	-0-	1	2			N	-0-	1	1			-0-
*03	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-

JOHNSON -G- WELL #: 1A RRCID -> 234295 COMPL. DATE 01/04/2008 TOTAL DEPTH 2810 PERF. 2224 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2737	X	2737	-0-		-0-	-0-	2638	2	99	9	N	90	116	1			7
11	1069	X	1069	-0-		-0-	-0-	1029	2	40	9	N	36	22	1			21
12	3049	X	3049	-0-		-0-	-0-	2905	2	144	9	N	131	112	1			40
01	2436	X	2436	-0-		-0-	-0-	2287	2	149	9	N	135	143	1			32
*02	0	X	-0-	-0-		-0-	-0-					N	-0-	28	1			2
*03	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-

BURNETT 'H' WELL #: 1A RRCID -> 234558 COMPL. DATE 10/09/2007 TOTAL DEPTH 2865 PERF. 2335 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3868	X	3868	-0-		-0-	-0-	3481	2	387	9	N	352	371	1			82
11	3400	X	3400	-0-		-0-	-0-	2947	2	453	9	N	412	369	1			125
12	2970	X	2970	-0-		-0-	-0-	2579	2	391	9	N	355	332	1			148
01	2774	X	2774	-0-		-0-	-0-	2394	2	380	9	N	345	322	1			171
*02	2825	X	2825	-0-		-0-	-0-	2498	2	327	9	N	297	291	1			177
*03	2412	X	2412	-0-		-0-	-0-	2412	2			N	-0-					-0-

BURNETT WELL #: 1A RRCID -> 234560 COMPL. DATE 06/15/2007 TOTAL DEPTH 2900 PERF. 2255 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1522	X	1522	-0-		-0-	-0-	1467	2	55	9	N	50	61	1			10
11	1371	X	1371	-0-		-0-	-0-	1291	2	80	9	N	73	64	1			19
12	1561	X	1561	-0-		-0-	-0-	1473	2	88	9	N	80	67	1			32
01	1498	X	1498	-0-		-0-	-0-	1408	2	90	9	N	82	77	1			37
*02	1509	X	1509	-0-		-0-	-0-	1436	2	73	9	N	66	59	1			44
*03	1359	X	1359	-0-		-0-	-0-	1359	2			N	-0-					-0-

BURNETT WELL #: 2A RRCID -> 238295 COMPL. DATE 06/27/2007 TOTAL DEPTH 2900 PERF. 2343 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1225	X	1225	-0-		-0-	-0-	1181	2	44	9	N	40	48	1			9
11	1158	X	1158	-0-		-0-	-0-	1095	2	63	9	N	57	51	1			15
12	1199	X	1199	-0-		-0-	-0-	1131	2	68	9	N	62	53	1			24
01	989	X	989	-0-		-0-	-0-	931	2	58	9	N	53	53	1			24
*02	887	X	887	-0-		-0-	-0-	841	2	46	9	N	42	36	1			30
*03	1326	X	1326	-0-		-0-	-0-	1326	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT -J- WELL #: 1A RRCID -> 242766 COMPL. DATE 07/12/2007 TOTAL DEPTH 3100 PERF. 2312 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1243	X	1243	-0-	-0-	-0-	1197	2	46	9	N	42	50	1			9
11	1140	X	1140	-0-	-0-	-0-	1081	2	59	9	N	54	48	1			15
12	1189	X	1189	-0-	-0-	-0-	1124	2	65	9	N	59	52	1			22
01	1234	X	1234	-0-	-0-	-0-	1160	2	74	9	N	67	59	1			30
*02	1234	X	1234	-0-	-0-	-0-	1173	2	61	9	N	55	48	1			37
*03	1291	X	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-

CHARLESS WELL #: 5H RRCID -> 244465 COMPL. DATE 08/06/2008 TOTAL DEPTH 3090 PERF. 2859 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1093	X	1093	-0-	-0-	-0-	1038	2	55	9	N	50	43	1			23
11	1017	X	1017	-0-	-0-	-0-	956	2	61	9	N	55	62	1			16
12	994	X	994	-0-	-0-	-0-	920	2	74	9	N	67	63	1			20
01	1015	X	1015	-0-	-0-	-0-	941	2	74	9	N	67	61	1			26
*02	913	X	913	-0-	-0-	-0-	835	2	78	9	N	71	70	1			27
*03	1104	X	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-

G.W. DEAHL WELL #: 8A RRCID -> 244467 COMPL. DATE 05/07/2008 TOTAL DEPTH 3036 PERF. 2541 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNAWAY WELL #: 1A RRCID -> 250021 COMPL. DATE 12/15/2008 TOTAL DEPTH 2815 PERF. 2322 - 4273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1337	X	1337	-0-	-0-	-0-	1260	2	77	9	N	70	52	1			37
11	1382	X	1382	-0-	-0-	-0-	1296	2	86	9	N	78	101	1			14
12	1207	X	1207	-0-	-0-	-0-	1078	2	129	9	N	117	78	1			53
01	1166	X	1166	-0-	-0-	-0-	1059	2	107	9	N	97	95	1			55
*02	973	X	973	-0-	-0-	-0-	877	2	96	9	N	87	106	1			36
*03	1240	X	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-

LUXOR DUNAWAY WELL #: 1A RRCID -> 250059 COMPL. DATE 01/16/2009 TOTAL DEPTH 2815 PERF. 2253 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2165	X	2165	-0-	-0-	-0-	2041	2	124	9	N	113	81	1			62
11	2225	X	2225	-0-	-0-	-0-	2063	2	162	9	N	147	182	1			27
12	2258	X	2258	-0-	-0-	-0-	2019	2	239	9	N	217	145	1			99
01	2074	X	2074	-0-	-0-	-0-	1887	2	187	9	N	170	176	1			93
*02	1850	X	1850	-0-	-0-	-0-	1668	2	182	9	N	165	197	1			61
*03	2468	X	2468	-0-	-0-	-0-	2468	2			N	-0-					-0-

BURNETT -G- WELL #: 2A RRCID -> 252966 COMPL. DATE 11/16/2008 TOTAL DEPTH 2890 PERF. 2375 - 4665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5966	X	5966	-0-	-0-	-0-	5369	2	597	9	N	543	582	1			123
11	5358	X	5358	-0-	-0-	-0-	4650	2	708	9	N	644	574	1			193
12	6120	X	6120	-0-	-0-	-0-	5305	2	815	9	N	741	626	1			308
01	5940	X	5940	-0-	-0-	-0-	5142	2	798	9	N	725	677	1			356
*02	5933	X	5933	-0-	-0-	-0-	5242	2	691	9	N	628	627	1			357
*03	4732	X	4732	-0-	-0-	-0-	4732	2			N	-0-					-0-

JOHNSON -D- WELL #: 1A RRCID -> 252969 COMPL. DATE 11/30/2008 TOTAL DEPTH 2840 PERF. 2470 - 4687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1671	X	1671	-0-	-0-	-0-	1609	2	62	9	N	56	67	1			12
11	1553	X	1553	-0-	-0-	-0-	1470	2	83	9	N	75	66	1			21
12	1610	X	1610	-0-	-0-	-0-	1522	2	88	9	N	80	72	1			29
01	1629	X	1629	-0-	-0-	-0-	1532	2	97	9	N	88	76	1			41
*02	1588	X	1588	-0-	-0-	-0-	1509	2	79	9	N	72	65	1			48
*03	1666	X	1666	-0-	-0-	-0-	1666	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BLASDEL WELL #: 1AH RRCID -> 252975 COMPL. DATE 10/16/2008 TOTAL DEPTH 2815 PERF. 2472 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1117	X	1117	-0-	-0-	-0-	1077	2	40	9	N	36	45	1			10
11	919	X	919	-0-	-0-	-0-	869	2	50	9	N	45	40	1			15
12	967	X	967	-0-	-0-	-0-	912	2	55	9	N	50	42	1			23
01	804	X	804	-0-	-0-	-0-	756	2	48	9	N	44	44	1			23
*02	825	X	825	-0-	-0-	-0-	784	2	41	9	N	37	32	1			28
*03	1023	X	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-

DEAHL, C. E. WELL #: 21 B RRCID -> 254246 COMPL. DATE 09/22/2009 TOTAL DEPTH 2785 PERF. 2493 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	262	X	262	-0-	-0-	-0-	254	2	8	9	N	7	6	1			2
11	243	X	243	-0-	-0-	-0-	234	2	9	9	N	8	8	1			2
12	252	X	252	-0-	-0-	-0-	240	2	12	9	N	11	11	1			2
01	244	X	244	-0-	-0-	-0-	233	2	11	9	N	10	9	1			3
*02	219	X	219	-0-	-0-	-0-	208	2	11	9	N	10	11	1			2
*03	248	X	248	-0-	-0-	-0-	248	2			N	-0-					-0-

BURNETT 122 WELL #: 3122 RRCID -> 254253 COMPL. DATE 07/30/2009 TOTAL DEPTH 2890 PERF. 2210 - 5423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1725	X	1725	-0-	-0-	-0-	1662	2	63	9	N	57	68	1			13
11	1137	X	1137	-0-	-0-	-0-	1073	2	64	9	N	58	48	1			23
12	1888	X	1888	-0-	-0-	-0-	1778	2	110	9	N	100	82	1			41
01	1791	X	1791	-0-	-0-	-0-	1682	2	109	9	N	99	93	1			47
*02	169	X	169	-0-	-0-	-0-	161	2	8	9	N	7	44	1			10
*03	770	X	770	-0-	-0-	-0-	770	2			N	-0-					-0-

SUMMERS WELL #: 3 RRCID -> 255698 COMPL. DATE 01/20/2010 TOTAL DEPTH 2935 PERF. 2525 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	139	X	139	-0-	-0-	-0-	136	2	3	9	N	3	5	1			-0-
11	333	X	333	-0-	-0-	-0-	320	2	13	9	N	12	8	1			4
12	417	X	417	-0-	-0-	-0-	397	2	20	9	N	18	18	1			4
01	386	X	386	-0-	-0-	-0-	373	2	13	9	N	12	13	1			3
*02	241	X	241	-0-	-0-	-0-	235	2	6	9	N	5	8	1			-0-
*03	244	X	244	-0-	-0-	-0-	244	2			N	-0-					-0-

BIVINS A WELL #: A 21 RRCID -> 259651 COMPL. DATE 09/17/2010 TOTAL DEPTH 2763 PERF. 2104 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNDERWOOD-JOHNSON WELL #: 1A RRCID -> 259869 COMPL. DATE 03/08/2010 TOTAL DEPTH 2828 PERF. 2200 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1783	X	1783	-0-	-0-	-0-	1783	2			N	-0-					-0-
11	1635	X	1635	-0-	-0-	-0-	1635	2			N	-0-					-0-
12	1569	X	1569	-0-	-0-	-0-	1569	2			N	-0-					-0-
01	1523	X	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
*02	1398	X	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
*03	1925	X	1925	-0-	-0-	-0-	1925	2			N	-0-					-0-

BIVINS A WELL #: A 22 RRCID -> 260181 COMPL. DATE 11/20/2010 TOTAL DEPTH 2515 PERF. 2150 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1382	X	1382	-0-	-0-	-0-	1308	2	74	9	N	67	71	1			28
11	732	X	732	-0-	-0-	-0-	695	2	37	9	N	34	48	1			14
12	890	X	890	-0-	-0-	-0-	825	2	65	9	N	59	55	1			18
01	754	X	754	-0-	-0-	-0-	698	2	56	9	N	51	49	1			20
*02	749	X	749	-0-	-0-	-0-	687	2	62	9	N	56	55	1			21
*03	811	X	811	-0-	-0-	-0-	811	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BIVINS A WELL #: A 20 RRCID -> 261446 COMPL. DATE 12/21/2010 TOTAL DEPTH 2985 PERF. 2385 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1020	X	1020	-0-	-0-	-0-	995	2	25	9	N	23	37	1			1
11	2359	X	2359	-0-	-0-	-0-	2273	2	86	9	N	78	53	1			26
12	2962	X	2962	-0-	-0-	-0-	2818	2	144	9	N	131	128	1			29
01	2800	X	2800	-0-	-0-	-0-	2703	2	97	9	N	88	93	1			24
*02	722	X	722	-0-	-0-	-0-	677	2	45	9	N	41	64	1			1
*03	1563	X	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-

BURNETT N UNIT WELL #: 2055H RRCID -> 265224 COMPL. DATE 07/02/2011 TOTAL DEPTH 2757 PERF. 2183 - 4595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1111	-0-	-98	-0-	1111	2			N	-0-					-0-
11	1200	N	990	-0-	-210	-0-	990	2			N	-0-					-0-
12	1116	N	1035	-0-	-81	-0-	1035	2			N	-0-					-0-
01	1116	N	920	-0-	-196	-0-	920	2			N	-0-					-0-
*02	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
*03	1023	N	882	-0-	-141	-0-	882	2			N	-0-					-0-

BURNETT AG UNIT WELL #: 2022 RRCID -> 265291 COMPL. DATE 07/18/2011 TOTAL DEPTH 2868 PERF. 2558 - 4557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED E WELL #: 2006H RRCID -> 265292 COMPL. DATE 08/19/2011 TOTAL DEPTH 3094 PERF. 2030 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3746	X	3746	-0-	-0-	-0-	899	1	2847	2	N	-0-					-0-
11	3329	X	3329	-0-	-0-	-0-	840	1	2489	2	N	-0-					-0-
12	3508	X	3508	-0-	-0-	-0-	899	1	2609	2	N	-0-					-0-
01	3347	X	3347	-0-	-0-	-0-	795	1	2552	2	N	-0-					-0-
*02	3000	X	3000	-0-	-0-	-0-	691	1	2309	2	N	-0-					-0-
*03	3250	X	3250	-0-	-0-	-0-	552	1	2698	2	N	-0-					-0-

BURNETT WELL #: 2089H RRCID -> 265392 COMPL. DATE 08/18/2011 TOTAL DEPTH 2702 PERF. 2298 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 2032H RRCID -> 265434 COMPL. DATE 09/15/2011 TOTAL DEPTH 3070 PERF. 2445 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED -C- WELL #: 2047H RRCID -> 265449 COMPL. DATE 09/18/2011 TOTAL DEPTH 2825 PERF. 1897 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3681	X	3681	-0-	-0-	-0-	899	1	2782	2	N	-0-					-0-
11	3268	X	3268	-0-	-0-	-0-	870	1	2398	2	N	-0-					-0-
12	3081	X	3081	-0-	-0-	-0-	899	1	2182	2	N	-0-					-0-
01	3115	X	3115	-0-	-0-	-0-	899	1	2216	2	N	-0-					-0-
*02	2103	X	2103	-0-	-0-	-0-	609	1	1494	2	N	-0-					-0-
*03	2177	X	2177	-0-	-0-	-0-	403	1	1774	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BRENT WELL #: 3021H RRCID -> 265451 COMPL. DATE 09/30/2011 TOTAL DEPTH 3359 PERF. 2622 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1751	X	1751	-0-	-0-	-0-	899	1	852	2	N	-0-					-0-
11	1555	X	1555	-0-	-0-	-0-	782	1	773	2	N	-0-					-0-
12	1631	X	1631	-0-	-0-	-0-	842	1	789	2	N	-0-					-0-
01	1357	X	1357	-0-	-0-	-0-	749	1	608	2	N	-0-					-0-
*02	1288	X	1288	-0-	-0-	-0-	674	1	614	2	N	-0-					-0-
*03	1127	X	1127	-0-	-0-	-0-	341	1	786	2	N	-0-					-0-

BURNETT I UNIT WELL #: 2078 RRCID -> 265525 COMPL. DATE 08/06/2011 TOTAL DEPTH 2701 PERF. 2217 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN D WELL #: 2036AH RRCID -> 265535 COMPL. DATE 10/25/2011 TOTAL DEPTH 3399 PERF. 2400 - 3865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	26	X	26	-0-	-0-	-0-	26	1			N	-0-					-0-
12	377	X	377	-0-	-0-	-0-	377	1			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 2053H RRCID -> 265537 COMPL. DATE 11/03/2011 TOTAL DEPTH 2964 PERF. 2488 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 2035H RRCID -> 265540 COMPL. DATE 12/12/2011 TOTAL DEPTH 3021 PERF. 2406 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT ESTATE A WELL #: 2060H RRCID -> 265542 COMPL. DATE 12/15/2011 TOTAL DEPTH 2900 PERF. 2244 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5155	X	5155	-0-	-0-	-0-	5155	2			N	-0-					-0-
11	5584	X	5584	-0-	-0-	-0-	5584	2			N	-0-					-0-
12	6191	X	6191	-0-	-0-	-0-	6191	2			N	-0-					-0-
01	6170	X	6170	-0-	-0-	-0-	6170	2			N	-0-					-0-
*02	5717	X	5717	-0-	-0-	-0-	5717	2			N	-0-					-0-
*03	6625	X	6625	-0-	-0-	-0-	6625	2			N	-0-					-0-

ROCKWELL WELL #: 2102H RRCID -> 265544 COMPL. DATE 11/03/2011 TOTAL DEPTH 2819 PERF. 1875 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	698	X	698	-0-	-0-	-0-	140	1	558	2	N	-0-					-0-
11	664	X	664	-0-	-0-	-0-	135	1	529	2	N	-0-					-0-
12	684	X	684	-0-	-0-	-0-	139	1	545	2	N	-0-					-0-
01	667	X	667	-0-	-0-	-0-	138	1	529	2	N	-0-					-0-
*02	620	X	620	-0-	-0-	-0-	125	1	495	2	N	-0-					-0-
*03	606	X	606	-0-	-0-	-0-	606	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

NIELD D WELL #: 220AH RRCID -> 265552 COMPL. DATE 12/17/2011 TOTAL DEPTH 3385 PERF. 2740 - 5519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1352	X	1352	-0-	-0-	-0-	180	1	1172	2	N	-0-			-0-
11	1292	X	1292	-0-	-0-	-0-	180	1	1112	2	N	-0-			-0-
12	1277	X	1277	-0-	-0-	-0-	186	1	1091	2	N	-0-			-0-
01	1116	X	1116	-0-	-0-	-0-	167	1	949	2	N	-0-			-0-
*02	1016	X	1016	-0-	-0-	-0-	150	1	866	2	N	-0-			-0-
*03	1590	X	1590	-0-	-0-	-0-	465	1	1125	2	N	-0-			-0-

SNEED JT WELL #: 2045AH RRCID -> 265555 COMPL. DATE 12/19/2011 TOTAL DEPTH 3241 PERF. 2424 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1724	X	1724	-0-	-0-	-0-	403	1	1321	2	N	-0-			-0-
11	1504	X	1504	-0-	-0-	-0-	390	1	1114	2	N	-0-			-0-
12	1448	X	1448	-0-	-0-	-0-	403	1	1045	2	N	-0-			-0-
01	1227	X	1227	-0-	-0-	-0-	383	1	844	2	N	-0-			-0-
*02	1161	X	1161	-0-	-0-	-0-	336	1	825	2	N	-0-			-0-
*03	1600	X	1600	-0-	-0-	-0-	402	1	1198	2	N	-0-			-0-

BURNETT AE UNIT WELL #: 2037H RRCID -> 265982 COMPL. DATE 01/14/2012 TOTAL DEPTH 2865 PERF. 2133 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1291	X	1291	-0-	-0-	-0-	1291	2			N	-0-			-0-
11	1510	X	1510	-0-	-0-	-0-	1510	2			N	-0-			-0-
12	1589	X	1589	-0-	-0-	-0-	1589	2			N	-0-			-0-
01	1060	X	1060	-0-	-0-	-0-	1060	2			N	-0-			-0-
*02	1050	X	1050	-0-	-0-	-0-	1050	2			N	-0-			-0-
*03	71	X	71	-0-	-0-	-0-	71	2			N	-0-			-0-

SNEED WELL #: 2009AH RRCID -> 266536 COMPL. DATE 04/05/2012 TOTAL DEPTH 2957 PERF. 2335 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	530	X	530	-0-	-0-	-0-	186	1	344	2	N	-0-			-0-
11	465	X	465	-0-	-0-	-0-	180	1	285	2	N	-0-			-0-
12	470	X	470	-0-	-0-	-0-	186	1	284	2	N	-0-			-0-
01	491	X	491	-0-	-0-	-0-	180	1	311	2	N	-0-			-0-
*02	349	X	349	-0-	-0-	-0-	168	1	181	2	N	-0-			-0-
*03	541	X	541	-0-	-0-	-0-	217	1	324	2	N	-0-			-0-

SNEED -C- WELL #: 6040H RRCID -> 266622 COMPL. DATE 04/24/2012 TOTAL DEPTH 2958 PERF. 1980 - 5083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	20	X	20	-0-	-0-	-0-	20	1			N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

SNEED -C- WELL #: 5039H RRCID -> 266909 COMPL. DATE 02/22/2012 TOTAL DEPTH 3023 PERF. 2266 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	935	X	935	-0-	-0-	-0-	403	1	532	2	N	-0-			-0-
11	860	X	860	-0-	-0-	-0-	390	1	470	2	N	-0-			-0-
12	850	X	850	-0-	-0-	-0-	403	1	447	2	N	-0-			-0-
01	842	X	842	-0-	-0-	-0-	403	1	439	2	N	-0-			-0-
*02	832	X	832	-0-	-0-	-0-	364	1	468	2	N	-0-			-0-
*03	888	X	888	-0-	-0-	-0-	403	1	485	2	N	-0-			-0-

SNEED -A- WELL #: 2032H RRCID -> 266913 COMPL. DATE 04/09/2012 TOTAL DEPTH 3130 PERF. 2085 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1586	X	1586	-0-	-0-	-0-	310	1	1276	2	N	-0-			-0-
11	1565	X	1565	-0-	-0-	-0-	300	1	1265	2	N	-0-			-0-
12	1581	X	1581	-0-	-0-	-0-	310	1	1271	2	N	-0-			-0-
01	1304	X	1304	-0-	-0-	-0-	259	1	1045	2	N	-0-			-0-
*02	1118	X	1118	-0-	-0-	-0-	232	1	886	2	N	-0-			-0-
*03	1516	X	1516	-0-	-0-	-0-	403	1	1113	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BROWN B WELL #: 3034H RRCID -> 266954 COMPL. DATE 02/07/2012 TOTAL DEPTH 3110 PERF. 2545 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	14	X	14	-0-	-0-	-0-	14	1			N	-0-			-0-

BURNETT WELL #: 2058H RRCID -> 267123 COMPL. DATE 10/24/2012 TOTAL DEPTH 2931 PERF. 2011 - 4850

10	2272	X	2272	-0-	-0-	-0-	2272	2			N	-0-			-0-
11	2181	X	2181	-0-	-0-	-0-	2181	2			N	-0-			-0-
12	2600	X	2600	-0-	-0-	-0-	2600	2			N	-0-			-0-
01	2284	X	2284	-0-	-0-	-0-	2284	2			N	-0-			-0-
*02	2109	X	2109	-0-	-0-	-0-	2109	2			N	-0-			-0-
*03	2399	X	2399	-0-	-0-	-0-	2399	2			N	-0-			-0-

SNEED F WELL #: 2020AH RRCID -> 267125 COMPL. DATE 05/25/2017 TOTAL DEPTH 3236 PERF. 2190 - 5035

10	1337	X	1337	-0-	-0-	-0-	279	1	1058	2	N	-0-			-0-
11	1224	X	1224	-0-	-0-	-0-	270	1	954	2	N	-0-			-0-
12	1209	X	1209	-0-	-0-	-0-	279	1	930	2	N	-0-			-0-
01	350	X	350	-0-	-0-	-0-	126	1	224	2	N	-0-			-0-
*02	555	X	555	-0-	-0-	-0-	248	1	307	2	N	-0-			-0-
*03	616	X	616	-0-	-0-	-0-	107	1	509	2	N	-0-			-0-

KILGORE WELL #: 2029H RRCID -> 267193 COMPL. DATE 04/26/2012 TOTAL DEPTH 3435 PERF. 2670 - 5500

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SNEED WELL #: 2043H RRCID -> 267504 COMPL. DATE 06/09/2012 TOTAL DEPTH 3188 PERF. 2303 - 4910

10	494	X	494	-0-	-0-	-0-	186	1	308	2	N	-0-			-0-
11	468	X	468	-0-	-0-	-0-	180	1	288	2	N	-0-			-0-
12	356	X	356	-0-	-0-	-0-	139	1	217	2	N	-0-			-0-
01	409	X	409	-0-	-0-	-0-	186	1	223	2	N	-0-			-0-
*02	253	X	253	-0-	-0-	-0-	166	1	87	2	N	-0-			-0-
*03	590	X	590	-0-	-0-	-0-	248	1	342	2	N	-0-			-0-

BURNETT M UNIT WELL #: 2047H RRCID -> 269981 COMPL. DATE 12/01/2012 TOTAL DEPTH 2562 PERF. 1805 - 4131

10	1214	X	1214	-0-	-0-	-0-	1214	2			N	-0-			-0-
11	1227	X	1227	-0-	-0-	-0-	1227	2			N	-0-			-0-
12	1195	X	1195	-0-	-0-	-0-	1195	2			N	-0-			-0-
01	1127	X	1127	-0-	-0-	-0-	1127	2			N	-0-			-0-
*02	1037	X	1037	-0-	-0-	-0-	1037	2			N	-0-			-0-
*03	931	X	931	-0-	-0-	-0-	931	2			N	-0-			-0-

BURNETT WELL #: 2050H RRCID -> 269983 COMPL. DATE 08/02/2019 TOTAL DEPTH 2911 PERF. 1922 - 4750

10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT WELL #: 2066H RRCID -> 270045 COMPL. DATE 01/07/2013 TOTAL DEPTH 2908 PERF. 1940 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 2049H RRCID -> 270243 COMPL. DATE 12/11/2012 TOTAL DEPTH 2770 PERF. 1810 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4434	X	4434	-0-	-0-	-0-	4434	2			N	-0-					-0-
11	4409	X	4409	-0-	-0-	-0-	4409	2			N	-0-					-0-
12	4644	X	4644	-0-	-0-	-0-	4644	2			N	-0-					-0-
01	3530	X	3530	-0-	-0-	-0-	3530	2			N	-0-					-0-
*02	3158	X	3158	-0-	-0-	-0-	3158	2			N	-0-					-0-
*03	2433	X	2433	-0-	-0-	-0-	2433	2			N	-0-					-0-

BURNETT D WELL #: 2025 RRCID -> 272155 COMPL. DATE 03/27/2014 TOTAL DEPTH 2589 PERF. 1930 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3049	X	3049	-0-	-0-	-0-	3049	2			N	-0-					-0-
11	3826	X	3826	-0-	-0-	-0-	3826	2			N	-0-					-0-
12	3763	X	3763	-0-	-0-	-0-	3763	2			N	-0-					-0-
01	3603	X	3603	-0-	-0-	-0-	3603	2			N	-0-					-0-
*02	3122	X	3122	-0-	-0-	-0-	3122	2			N	-0-					-0-
*03	3537	X	3537	-0-	-0-	-0-	3537	2			N	-0-					-0-

BURNETT WELL #: 2064H RRCID -> 272826 COMPL. DATE 12/22/2012 TOTAL DEPTH 2758 PERF. 1730 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
11	660	N	455	-0-	-205	-0-	455	2			N	-0-					-0-
12	620	N	426	-0-	-194	-0-	426	2			N	-0-					-0-
01	589	N	388	-0-	-201	-0-	388	2			N	-0-					-0-
*02	420	N	102	-0-	-318	-0-	102	2			N	-0-					-0-
*03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-

BURNETT AD UNIT WELL #: 2038H RRCID -> 272857 COMPL. DATE 05/19/2013 TOTAL DEPTH 2908 PERF. 1933 - 4955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3473	X	3473	-0-	-0-	-0-	3473	2			N	-0-					-0-
11	3304	X	3304	-0-	-0-	-0-	3304	2			N	-0-					-0-
12	3422	X	3422	-0-	-0-	-0-	3422	2			N	-0-					-0-
01	2877	X	2877	-0-	-0-	-0-	2877	2			N	-0-					-0-
*02	2671	X	2671	-0-	-0-	-0-	2671	2			N	-0-					-0-
*03	3560	X	3560	-0-	-0-	-0-	3560	2			N	-0-					-0-

BURNETT E UNIT WELL #: 2039H RRCID -> 273275 COMPL. DATE 02/15/2014 TOTAL DEPTH 2768 PERF. 1878 - 4348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2353	X	2353	-0-	-0-	-0-	2353	2			N	-0-					-0-
11	2284	X	2284	-0-	-0-	-0-	2284	2			N	-0-					-0-
12	2379	X	2379	-0-	-0-	-0-	2379	2			N	-0-					-0-
01	2316	X	2316	-0-	-0-	-0-	2316	2			N	-0-					-0-
*02	2123	X	2123	-0-	-0-	-0-	2123	2			N	-0-					-0-
*03	2459	X	2459	-0-	-0-	-0-	2459	2			N	-0-					-0-

BURNETT WELL #: 2051H RRCID -> 273498 COMPL. DATE 04/25/2013 TOTAL DEPTH 2553 PERF. 1917 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4737	X	4737	-0-	-0-	-0-	4737	2			N	-0-					-0-
11	4594	X	4594	-0-	-0-	-0-	4594	2			N	-0-					-0-
12	4605	X	4605	-0-	-0-	-0-	4605	2			N	-0-					-0-
01	4652	X	4652	-0-	-0-	-0-	4652	2			N	-0-					-0-
*02	4405	X	4405	-0-	-0-	-0-	4405	2			N	-0-					-0-
*03	4712	X	4712	-0-	-0-	-0-	4712	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT WELL #: 2026H RRCID -> 273499 COMPL. DATE 04/24/2013 TOTAL DEPTH 2924 PERF. 1963 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1206	-0-	-96	-0-	1206	2			N	-0-					-0-
11	1260	N	1144	-0-	-116	-0-	1144	2			N	-0-					-0-
12	1209	N	1135	-0-	-74	-0-	1135	2			N	-0-					-0-
01	1209	N	1084	-0-	-125	-0-	1084	2			N	-0-					-0-
*02	1064	N	771	-0-	-293	-0-	771	2			N	-0-					-0-
*03	1147	N	766	-0-	-381	-0-	766	2			N	-0-					-0-

BURNETT J UNIT WELL #: 2075H RRCID -> 273500 COMPL. DATE 04/05/2013 TOTAL DEPTH 2822 PERF. 1973 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	613	X	613	-0-	-0-	-0-	613	2			N	-0-					-0-
11	572	X	572	-0-	-0-	-0-	572	2			N	-0-					-0-
12	620	X	620	-0-	-0-	-0-	620	2			N	-0-					-0-
01	579	X	579	-0-	-0-	-0-	579	2			N	-0-					-0-
*02	505	X	505	-0-	-0-	-0-	505	2			N	-0-					-0-
*03	575	X	575	-0-	-0-	-0-	575	2			N	-0-					-0-

BURNETT Q WELL #: 2042 RRCID -> 273724 COMPL. DATE 06/01/2014 TOTAL DEPTH 2617 PERF. 2154 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3158	X	3158	-0-	-0-	-0-	3158	2			N	-0-					-0-
11	3238	X	3238	-0-	-0-	-0-	3238	2			N	-0-					-0-
12	3228	X	3228	-0-	-0-	-0-	3228	2			N	-0-					-0-
01	3049	X	3049	-0-	-0-	-0-	3049	2			N	-0-					-0-
*02	2315	X	2315	-0-	-0-	-0-	2315	2			N	-0-					-0-
*03	1846	X	1846	-0-	-0-	-0-	1846	2			N	-0-					-0-

SANFORD A WELL #: 2013 RRCID -> 273875 COMPL. DATE 03/20/2014 TOTAL DEPTH 2782 PERF. 2049 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2003	X	2003	-0-	-0-	-0-	2003	2			N	-0-					-0-
11	1688	X	1688	-0-	-0-	-0-	1688	2			N	-0-					-0-
12	2040	X	2040	-0-	-0-	-0-	2040	2			N	-0-					-0-
01	1937	X	1937	-0-	-0-	-0-	1937	2			N	-0-					-0-
*02	1159	X	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
*03	1842	X	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-

BURNETT WELL #: 2040 RRCID -> 273889 COMPL. DATE 04/17/2014 TOTAL DEPTH 2641 PERF. 2075 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3960	X	3960	-0-	-0-	-0-	3960	2			N	-0-					-0-
11	3863	X	3863	-0-	-0-	-0-	3863	2			N	-0-					-0-
12	3972	X	3972	-0-	-0-	-0-	3972	2			N	-0-					-0-
01	4152	X	4152	-0-	-0-	-0-	4152	2			N	-0-					-0-
*02	3612	X	3406	-0-	-206	-0-	3406	2			N	-0-					-0-
*03	3999	X	3358	-0-	-641	-0-	3358	2			N	-0-					-0-

BURNETT C UNIT WELL #: 2034 RRCID -> 273900 COMPL. DATE 03/20/2014 TOTAL DEPTH 2731 PERF. 2096 - 4496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2633	X	2633	-0-	-0-	-0-	2633	2			N	-0-					-0-
11	2619	X	2619	-0-	-0-	-0-	2619	2			N	-0-					-0-
12	2012	X	2012	-0-	-0-	-0-	2012	2			N	-0-					-0-
01	762	X	762	-0-	-0-	-0-	762	2			N	-0-					-0-
*02	1819	X	1819	-0-	-0-	-0-	1819	2			N	-0-					-0-
*03	1780	X	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-

BURNETT WELL #: 2059 RRCID -> 273904 COMPL. DATE 05/04/2014 TOTAL DEPTH 2605 PERF. 2152 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3331	X	3331	-0-	-0-	-0-	3331	2			N	-0-					-0-
11	3399	X	3399	-0-	-0-	-0-	3399	2			N	-0-					-0-
12	3249	X	3249	-0-	-0-	-0-	3249	2			N	-0-					-0-
01	1936	X	1936	-0-	-0-	-0-	1936	2			N	-0-					-0-
*02	2889	X	2889	-0-	-0-	-0-	2889	2			N	-0-					-0-
*03	2799	X	2799	-0-	-0-	-0-	2799	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT WELL #: 2023 RRCID -> 273937 COMPL. DATE 05/14/2014 TOTAL DEPTH 2687 PERF. 2115 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2099	X	2099	-0-	-0-	-0-	2099	2			N	-0-					-0-
11	2094	X	2094	-0-	-0-	-0-	2094	2			N	-0-					-0-
12	2202	X	2202	-0-	-0-	-0-	2202	2			N	-0-					-0-
01	1985	X	1985	-0-	-0-	-0-	1985	2			N	-0-					-0-
*02	1365	X	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-
*03	1847	X	1847	-0-	-0-	-0-	1847	2			N	-0-					-0-

BURNETT WELL #: 2033 RRCID -> 274014 COMPL. DATE 07/07/2014 TOTAL DEPTH 2716 PERF. 2198 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 2027 RRCID -> 274015 COMPL. DATE 07/23/2014 TOTAL DEPTH 2572 PERF. 2195 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6022	X	6022	-0-	-0-	-0-	6022	2			N	-0-					-0-
11	4531	X	4531	-0-	-0-	-0-	4531	2			N	-0-					-0-
12	5806	X	5806	-0-	-0-	-0-	5806	2			N	-0-					-0-
01	6034	X	6034	-0-	-0-	-0-	6034	2			N	-0-					-0-
*02	5707	X	5707	-0-	-0-	-0-	5707	2			N	-0-					-0-
*03	6013	X	6013	-0-	-0-	-0-	6013	2			N	-0-					-0-

BURNETT B UNIT WELL #: 2021 RRCID -> 274017 COMPL. DATE 08/13/2014 TOTAL DEPTH 2597 PERF. 2198 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	4102	-0-	-734	-0-	4102	2			N	-0-					-0-
11	4470	X	4029	-0-	-441	-0-	4029	2			N	-0-					-0-
12	4619	X	4149	-0-	-470	-0-	4149	2			N	-0-					-0-
01	4619	X	3864	-0-	-755	-0-	3864	2			N	-0-					-0-
*02	3976	X	3786	-0-	-190	-0-	3786	2			N	-0-					-0-
*03	4458	X	4458	-0-	-0-	-0-	4458	2			N	-0-					-0-

BURNETT WELL #: 2080 RRCID -> 274542 COMPL. DATE 06/17/2014 TOTAL DEPTH 2690 PERF. 2148 - 4767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	884	X	884	-0-	-0-	-0-	884	2			N	-0-					-0-
11	885	X	885	-0-	-0-	-0-	885	2			N	-0-					-0-
12	919	X	919	-0-	-0-	-0-	919	2			N	-0-					-0-
01	666	X	666	-0-	-0-	-0-	666	2			N	-0-					-0-
*02	938	X	938	-0-	-0-	-0-	938	2			N	-0-					-0-
*03	1185	X	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-

DEAHL CE WELL #: 4 RRCID -> 279655 COMPL. DATE 02/03/2014 TOTAL DEPTH 2891 PERF. 1985 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 65C RRCID -> 282783 COMPL. DATE 07/05/2017 TOTAL DEPTH 2590 PERF. 2160 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	638	-0-	-13	-0-	638	2			N	-0-					-0-
11	750	N	733	-0-	-17	-0-	733	2			N	-0-					-0-
12	775	N	679	-0-	-96	-0-	679	2			N	-0-					-0-
01	651	N	490	-0-	-161	-0-	490	2			N	-0-					-0-
*02	672	N	376	-0-	-296	-0-	376	2			N	-0-					-0-
*03	682	N	458	-0-	-224	-0-	458	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT WELL #: 68D RRCID -> 282784 COMPL. DATE 07/04/2017 TOTAL DEPTH 2505 PERF. 2180 - 2505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2230	-0-	-95	-0-	2230	2			N	-0-					-0-
11	2272	N	2272	-0-	-0-	-0-	2272	2			N	-0-					-0-
12	2222	N	2222	-0-	-0-	-0-	2222	2			N	-0-					-0-
01	2232	N	2139	-0-	-93	-0-	2139	2			N	-0-					-0-
*02	2128	N	1898	-0-	-230	-0-	1898	2			N	-0-					-0-
*03	2232	N	2098	-0-	-134	-0-	2098	2			N	-0-					-0-

BURNETT WELL #: 58B RRCID -> 282785 COMPL. DATE 08/01/2017 TOTAL DEPTH 2663 PERF. 2232 - 2663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
11	780	N	727	-0-	-53	-0-	727	2			N	-0-					-0-
12	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
01	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
*02	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
*03	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-

BURNETT WELL #: 62D RRCID -> 282786 COMPL. DATE 07/11/2017 TOTAL DEPTH 2530 PERF. 2122 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1664	N	1664	-0-	-0-	-0-	403	1	1261	2	N	-0-					-0-
11	1513	N	1513	-0-	-0-	-0-	353	1	1160	2	N	-0-					-0-
12	1558	N	1558	-0-	-0-	-0-	403	1	1155	2	N	-0-					-0-
01	1519	N	1391	-0-	-128	-0-	359	1	1032	2	N	-0-					-0-
*02	1372	N	1235	-0-	-137	-0-	305	1	930	2	N	-0-					-0-
*03	1630	N	1630	-0-	-0-	-0-	398	1	1232	2	N	-0-					-0-

FUQUA WELL #: 19C RRCID -> 282834 COMPL. DATE 08/02/2017 TOTAL DEPTH 2800 PERF. 2445 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
01	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
*02	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
*03	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-

BENNETT B WELL #: 22A RRCID -> 282842 COMPL. DATE 09/07/2017 TOTAL DEPTH 2982 PERF. 2462 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2162	N	2162	-0-	-0-	-0-	403	1	1759	2	N	-0-					-0-
11	1980	N	1960	-0-	-20	-0-	390	1	1570	2	N	-0-					-0-
12	2170	N	2018	-0-	-152	-0-	403	1	1615	2	N	-0-					-0-
01	2170	N	1767	-0-	-403	-0-	403	1	1364	2	N	-0-					-0-
*02	1820	N	1465	-0-	-355	-0-	364	1	1101	2	N	-0-					-0-
*03	2015	N	2000	-0-	-15	-0-	341	1	1659	2	N	-0-					-0-

SNEED 'B' WELL #: 3A RRCID -> 282843 COMPL. DATE 08/25/2017 TOTAL DEPTH 2821 PERF. 2295 - 2821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2506	N	2506	-0-	-0-	-0-	899	1	1607	2	N	-0-					-0-
11	2317	N	2317	-0-	-0-	-0-	870	1	1447	2	N	-0-					-0-
12	2448	N	2448	-0-	-0-	-0-	899	1	1549	2	N	-0-					-0-
01	2294	N	2146	-0-	-148	-0-	899	1	1247	2	N	-0-					-0-
*02	2072	N	2032	-0-	-40	-0-	812	1	1220	2	N	-0-					-0-
*03	2294	N	2126	-0-	-168	-0-	678	1	1448	2	N	-0-					-0-

SNEED WELL #: 24A RRCID -> 282964 COMPL. DATE 08/29/2017 TOTAL DEPTH 2825 PERF. 2370 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
11	1260	N	1112	-0-	-148	-0-	1112	2			N	-0-					-0-
12	1271	N	1063	-0-	-208	-0-	1063	2			N	-0-					-0-
01	1271	N	1082	-0-	-189	-0-	1082	2			N	-0-					-0-
*02	1036	N	544	-0-	-492	-0-	544	2			N	-0-					-0-
*03	1526	N	1526	-0-	-0-	-0-	403	1	1123	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

SNEED F WELL #: 33A RRCID -> 282969 COMPL. DATE 08/11/2017 TOTAL DEPTH 2820 PERF. 2420 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1439	N	1439	-0-	-0-	-0-	174	1	1265	2	N	-0-					-0-
11	1429	N	1429	-0-	-0-	-0-	186	1	1243	2	N	-0-					-0-
12	1488	N	1355	-0-	-133	-0-	171	1	1184	2	N	-0-					-0-
01	1426	N	1336	-0-	-90	-0-	170	1	1166	2	N	-0-					-0-
*02	1344	N	1198	-0-	-146	-0-	135	1	1063	2	N	-0-					-0-
*03	1689	N	1689	-0-	-0-	-0-	403	1	1286	2	N	-0-					-0-

SNEED WELL #: 25A RRCID -> 283060 COMPL. DATE 09/11/2017 TOTAL DEPTH 2790 PERF. 2250 - 2790

10	1550	N	1421	-0-	-129	-0-	1421	2			N	-0-					-0-
11	1410	N	937	-0-	-473	-0-	937	2			N	-0-					-0-
12	1519	N	1208	-0-	-311	-0-	1208	2			N	-0-					-0-
01	1426	N	1269	-0-	-157	-0-	1269	2			N	-0-					-0-
*02	868	N	517	-0-	-351	-0-	517	2			N	-0-					-0-
*03	1796	N	1796	-0-	-0-	-0-	399	1	1397	2	N	-0-					-0-

SNEED 'B' WELL #: 2A RRCID -> 283242 COMPL. DATE 11/03/2017 TOTAL DEPTH 2820 PERF. 2280 - 2820

10	2170	N	2036	-0-	-134	-0-	386	1	1650	2	N	-0-					-0-
11	1890	N	1885	-0-	-5	-0-	388	1	1497	2	N	-0-					-0-
12	1833	N	1833	-0-	-0-	-0-	403	1	1430	2	N	-0-					-0-
01	2046	N	1542	-0-	-504	-0-	403	1	1139	2	N	-0-					-0-
*02	1764	N	1636	-0-	-128	-0-	364	1	1272	2	N	-0-					-0-
*03	1985	N	1985	-0-	-0-	-0-	403	1	1582	2	N	-0-					-0-

SNEED JT WELL #: 45D RRCID -> 283243 COMPL. DATE 11/04/2017 TOTAL DEPTH 3000 PERF. 2334 - 3000

10	1457	N	1408	-0-	-49	-0-	1408	2			N	-0-					-0-
11	1410	N	1324	-0-	-86	-0-	1324	2			N	-0-					-0-
12	1426	N	870	-0-	-556	-0-	870	2			N	-0-					-0-
01	1395	N	50	-0-	-1345	-0-	50	2			N	-0-					-0-
*02	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
*03	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-

SNEED -A- WELL #: 32C RRCID -> 283532 COMPL. DATE 11/04/2017 TOTAL DEPTH 2815 PERF. 2240 - 2815

10	1728	N	1728	-0-	-0-	-0-	400	1	1328	2	N	-0-					-0-
11	1680	N	1560	-0-	-120	-0-	390	1	1170	2	N	-0-					-0-
12	1612	N	1612	-0-	-0-	-0-	383	1	1229	2	N	-0-					-0-
01	1736	N	1395	-0-	-341	-0-	327	1	1068	2	N	-0-					-0-
*02	1456	N	1223	-0-	-233	-0-	293	1	930	2	N	-0-					-0-
*03	1632	N	1632	-0-	-0-	-0-	403	1	1229	2	N	-0-					-0-

SNEED -A- WELL #: 21A RRCID -> 283543 COMPL. DATE 12/07/2017 TOTAL DEPTH 3216 PERF. 2440 - 3216

10	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-					-0-
11	2006	N	2006	-0-	-0-	-0-	219	1	1787	2	N	-0-					-0-
12	2127	N	2127	-0-	-0-	-0-	249	1	1878	2	N	-0-					-0-
01	1919	N	1919	-0-	-0-	-0-	231	1	1688	2	N	-0-					-0-
*02	1752	N	1752	-0-	-0-	-0-	184	1	1568	2	N	-0-					-0-
*03	2250	N	2250	-0-	-0-	-0-	403	1	1847	2	N	-0-					-0-

SNEED -C- WELL #: 7A RRCID -> 283570 COMPL. DATE 11/30/2017 TOTAL DEPTH 2900 PERF. 2450 - 2900

10	1581	N	1407	-0-	-174	-0-	403	1	1004	2	N	-0-					-0-
11	1350	N	1283	-0-	-67	-0-	390	1	893	2	N	-0-					-0-
12	1426	N	1257	-0-	-169	-0-	403	1	854	2	N	-0-					-0-
01	1395	N	812	-0-	-583	-0-	395	1	417	2	N	-0-					-0-
*02	1204	N	798	-0-	-406	-0-	798	2			N	-0-					-0-
*03	1271	N	1082	-0-	-189	-0-	1082	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

SNEED WELL #: 3B RRCID -> 283703 COMPL. DATE 12/12/2017 TOTAL DEPTH 2965 PERF. 2300 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-
11	1860	N	1478	-0-	-382	-0-	1478	2			N	-0-					-0-
12	1736	N	1681	-0-	-55	-0-	1681	2			N	-0-					-0-
01	1581	N	1381	-0-	-200	-0-	1381	2			N	-0-					-0-
*02	1372	N	1057	-0-	-315	-0-	1057	2			N	-0-					-0-
*03	1674	N	1432	-0-	-242	-0-	1432	2			N	-0-					-0-

SNEED -B- WELL #: 61B RRCID -> 283704 COMPL. DATE 12/13/2017 TOTAL DEPTH 3000 PERF. 2460 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1362	-0-	-64	-0-	1362	2			N	-0-					-0-
11	1380	N	1053	-0-	-327	-0-	1053	2			N	-0-					-0-
12	1364	N	1136	-0-	-228	-0-	1136	2			N	-0-					-0-
01	1364	N	963	-0-	-401	-0-	963	2			N	-0-					-0-
*02	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
*03	1147	N	989	-0-	-158	-0-	989	2			N	-0-					-0-

SNEED WELL #: 27A RRCID -> 284383 COMPL. DATE 04/20/2018 TOTAL DEPTH 3214 PERF. 2351 - 3214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2477	-0-	-34	-0-	620	1	1857	2	N	-0-					-0-
11	2430	N	2300	-0-	-130	-0-	598	1	1702	2	N	-0-					-0-
12	2511	N	2240	-0-	-271	-0-	620	1	1620	2	N	-0-					-0-
01	2480	N	2229	-0-	-251	-0-	620	1	1609	2	N	-0-					-0-
*02	2156	N	1357	-0-	-799	-0-	73	1	1284	2	N	-0-					-0-
*03	2232	N	2214	-0-	-18	-0-	537	1	1677	2	N	-0-					-0-

SNEED WELL #: 44B RRCID -> 284406 COMPL. DATE 05/30/2018 TOTAL DEPTH 3000 PERF. 2295 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	954	-0-	-38	-0-	954	2			N	-0-					-0-
11	930	N	912	-0-	-18	-0-	912	2			N	-0-					-0-
12	992	N	862	-0-	-130	-0-	862	2			N	-0-					-0-
01	961	N	952	-0-	-9	-0-	952	2			N	-0-					-0-
*02	840	N	627	-0-	-213	-0-	627	2			N	-0-					-0-
*03	868	N	847	-0-	-21	-0-	847	2			N	-0-					-0-

SNEED WELL #: 9D RRCID -> 284407 COMPL. DATE 04/18/2018 TOTAL DEPTH 3150 PERF. 2393 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1369	-0-	-57	-0-	1369	2			N	-0-					-0-
11	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					-0-
12	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-
01	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					-0-
*02	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
*03	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					-0-

SNEED WELL #: 27D RRCID -> 284408 COMPL. DATE 06/06/2018 TOTAL DEPTH 3100 PERF. 2290 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1758	-0-	-226	-0-	1758	2			N	-0-					-0-
11	1890	N	1748	-0-	-142	-0-	1748	2			N	-0-					-0-
12	1891	N	1699	-0-	-192	-0-	1699	2			N	-0-					-0-
01	1767	N	1546	-0-	-221	-0-	1546	2			N	-0-					-0-
*02	1624	N	591	-0-	-1033	-0-	591	2			N	-0-					-0-
*03	1705	N	-0-	-0-	-1705	-0-					N	-0-					-0-

SNEED F WELL #: 37A RRCID -> 284522 COMPL. DATE 06/01/2018 TOTAL DEPTH 3010 PERF. 2285 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1214	N	1214	-0-	-0-	-0-	496	1	718	2	N	-0-					-0-
11	1140	N	1097	-0-	-43	-0-	480	1	617	2	N	-0-					-0-
12	1240	N	1018	-0-	-222	-0-	429	1	589	2	N	-0-					-0-
01	1209	N	905	-0-	-304	-0-	373	1	532	2	N	-0-					-0-
*02	1036	N	837	-0-	-199	-0-	388	1	449	2	N	-0-					-0-
*03	1023	N	956	-0-	-67	-0-	392	1	564	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
WALKER -A- WELL #: 5B RRCID -> 284553 COMPL. DATE 06/08/2018 TOTAL DEPTH 3150 PERF. 2278 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
11	1350	N	1209	-0-	-141	-0-	1209	2			N	-0-					-0-
12	1333	N	625	-0-	-708	-0-	625	2			N	-0-					-0-
01	1395	N	1176	-0-	-219	-0-	1176	2			N	-0-					-0-
*02	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-					-0-
*03	1755	N	1755	-0-	-0-	-0-	1755	2			N	-0-					-0-

SNEED WELL #: 26B RRCID -> 284582 COMPL. DATE 06/04/2018 TOTAL DEPTH 3164 PERF. 2210 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1957	-0-	-89	-0-	1957	2			N	-0-					-0-
11	1980	N	1835	-0-	-145	-0-	1835	2			N	-0-					-0-
12	2015	N	1892	-0-	-123	-0-	1892	2			N	-0-					-0-
01	1953	N	1855	-0-	-98	-0-	1855	2			N	-0-					-0-
*02	1708	N	1577	-0-	-131	-0-	1577	2			N	-0-					-0-
*03	2499	N	2499	-0-	-0-	-0-	628	1	1871	2	N	-0-					-0-

SNEED F WELL #: 50A RRCID -> 284583 COMPL. DATE 06/06/2018 TOTAL DEPTH 2900 PERF. 2465 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	745	N	745	-0-	-0-	-0-	189	1	556	2	N	-0-					-0-
11	645	N	645	-0-	-0-	-0-	168	1	477	2	N	-0-					-0-
12	744	N	599	-0-	-145	-0-	160	1	439	2	N	-0-					-0-
01	744	N	300	-0-	-444	-0-	82	1	218	2	N	-0-					-0-
*02	616	N	558	-0-	-58	-0-	134	1	424	2	N	-0-					-0-
*03	589	N	530	-0-	-59	-0-	530	2			N	-0-					-0-

SNEED -B- WELL #: 4D RRCID -> 285921 COMPL. DATE 10/09/2018 TOTAL DEPTH 2800 PERF. 2351 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	3098	-0-	-95	-0-	899	1	2199	2	N	-0-					-0-
11	3090	X	2889	-0-	-201	-0-	870	1	2019	2	N	-0-					-0-
12	3193	X	2933	-0-	-260	-0-	899	1	2034	2	N	-0-					-0-
01	3162	X	2742	-0-	-420	-0-	899	1	1843	2	N	-0-					-0-
*02	2828	X	2675	-0-	-153	-0-	812	1	1863	2	N	-0-					-0-
*03	3100	X	2700	-0-	-400	-0-	558	1	2142	2	N	-0-					-0-

SNEED WELL #: 27C RRCID -> 285959 COMPL. DATE 11/27/2018 TOTAL DEPTH 3100 PERF. 2365 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1314	-0-	-112	-0-	395	1	919	2	N	-0-					-0-
11	1260	N	974	-0-	-286	-0-	249	1	725	2	N	-0-					-0-
12	1416	N	1416	-0-	-0-	-0-	403	1	1013	2	N	-0-					-0-
01	1302	N	1297	-0-	-5	-0-	403	1	894	2	N	-0-					-0-
*02	1280	N	1280	-0-	-0-	-0-	359	1	921	2	N	-0-					-0-
*03	1426	N	250	-0-	-1176	-0-	59	1	191	2	N	-0-					-0-

SNEED -C- WELL #: 29B RRCID -> 285960 COMPL. DATE 12/11/2018 TOTAL DEPTH 3000 PERF. 2504 - 2909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1410	-0-	-47	-0-	403	1	1007	2	N	-0-					-0-
11	1380	N	1267	-0-	-113	-0-	390	1	877	2	N	-0-					-0-
12	1426	N	1347	-0-	-79	-0-	403	1	944	2	N	-0-					-0-
01	1395	N	1307	-0-	-88	-0-	403	1	904	2	N	-0-					-0-
*02	1176	N	1149	-0-	-27	-0-	362	1	787	2	N	-0-					-0-
*03	1431	N	1431	-0-	-0-	-0-	403	1	1028	2	N	-0-					-0-

SNEED 'B' WELL #: 2C RRCID -> 286013 COMPL. DATE 11/15/2018 TOTAL DEPTH 3203 PERF. 2279 - 3203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2516	-0-	-88	-0-	899	1	1617	2	N	-0-					-0-
11	2580	N	2304	-0-	-276	-0-	870	1	1434	2	N	-0-					-0-
12	2604	N	1855	-0-	-749	-0-	604	1	1251	2	N	-0-					-0-
01	2511	N	2482	-0-	-29	-0-	899	1	1583	2	N	-0-					-0-
*02	2156	N	1612	-0-	-544	-0-	812	1	800	2	N	-0-					-0-
*03	2153	N	2153	-0-	-0-	-0-	550	1	1603	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT ST WELL #: 33D RRCID -> 288087 COMPL. DATE 06/03/2022 TOTAL DEPTH 2863 PERF. 2399 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
11	1500	N	1342	-0-	-158	-0-	1342	2			N	-0-					-0-
12	1550	N	1452	-0-	-98	-0-	1452	2			N	-0-					-0-
01	1550	N	1159	-0-	-391	-0-	1159	2			N	-0-					-0-
*02	1260	N	370	-0-	-890	-0-	370	2			N	-0-					-0-
*03	1457	N	1183	-0-	-274	-0-	1183	2			N	-0-					-0-

BURNETT WELL #: 26C RRCID -> 288196 COMPL. DATE 04/26/2019 TOTAL DEPTH 2886 PERF. 2770 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					-0-
11	1650	N	1454	-0-	-196	-0-	1454	2			N	-0-					-0-
12	1550	N	1389	-0-	-161	-0-	1389	2			N	-0-					-0-
01	1643	N	1044	-0-	-599	-0-	1044	2			N	-0-					-0-
*02	1344	N	1216	-0-	-128	-0-	1216	2			N	-0-					-0-
*03	1395	N	1366	-0-	-29	-0-	1366	2			N	-0-					-0-

BURNETT WELL #: 97D RRCID -> 288197 COMPL. DATE 03/16/2019 TOTAL DEPTH 2902 PERF. 2242 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2625	N	2625	-0-	-0-	-0-	2625	2			N	-0-					-0-
11	2409	N	2409	-0-	-0-	-0-	2409	2			N	-0-					-0-
12	2666	N	2299	-0-	-367	-0-	2299	2			N	-0-					-0-
01	2635	N	1620	-0-	-1015	-0-	1620	2			N	-0-					-0-
*02	2240	N	1442	-0-	-798	-0-	1442	2			N	-0-					-0-
*03	2294	N	1383	-0-	-911	-0-	1383	2			N	-0-					-0-

SNEED -C- WELL #: 41C RRCID -> 288223 COMPL. DATE 07/02/2019 TOTAL DEPTH 3070 PERF. 2391 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2111	N	2111	-0-	-0-	-0-	899	1	1212	2	N	-0-					-0-
11	2010	N	1879	-0-	-131	-0-	857	1	1022	2	N	-0-					-0-
12	2108	N	1886	-0-	-222	-0-	899	1	987	2	N	-0-					-0-
01	2108	N	1734	-0-	-374	-0-	863	1	871	2	N	-0-					-0-
*02	1764	N	1719	-0-	-45	-0-	812	1	907	2	N	-0-					-0-
*03	1891	N	1616	-0-	-275	-0-	558	1	1058	2	N	-0-					-0-

SNEED WELL #: 26D RRCID -> 288239 COMPL. DATE 06/25/2019 TOTAL DEPTH 2968 PERF. 2352 - 2968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1665	-0-	-133	-0-	403	1	1262	2	N	-0-					-0-
11	1566	N	1566	-0-	-0-	-0-	390	1	1176	2	N	-0-					-0-
12	1705	N	1644	-0-	-61	-0-	403	1	1241	2	N	-0-					-0-
01	1674	N	1458	-0-	-216	-0-	403	1	1055	2	N	-0-					-0-
*02	1456	N	1070	-0-	-386	-0-	356	1	714	2	N	-0-					-0-
*03	1643	N	1396	-0-	-247	-0-	260	1	1136	2	N	-0-					-0-

SNEED WELL #: 28A RRCID -> 288794 COMPL. DATE 06/27/2019 TOTAL DEPTH 2841 PERF. 2180 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2271	-0-	-302	-0-	899	1	1372	2	N	-0-					-0-
11	2258	N	2258	-0-	-0-	-0-	870	1	1388	2	N	-0-					-0-
12	2269	N	2269	-0-	-0-	-0-	899	1	1370	2	N	-0-					-0-
01	2347	N	2347	-0-	-0-	-0-	899	1	1448	2	N	-0-					-0-
*02	2100	N	2075	-0-	-25	-0-	812	1	1263	2	N	-0-					-0-
*03	2263	N	1996	-0-	-267	-0-	547	1	1449	2	N	-0-					-0-

SNEED WELL #: 23C RRCID -> 288893 COMPL. DATE 07/01/2019 TOTAL DEPTH 2911 PERF. 2362 - 2911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3829	-0-	-139	-0-	899	1	2930	2	N	-0-					-0-
11	3870	X	3368	-0-	-502	-0-	870	1	2498	2	N	-0-					-0-
12	3999	X	3299	-0-	-700	-0-	899	1	2400	2	N	-0-					-0-
01	3999	X	3146	-0-	-853	-0-	899	1	2247	2	N	-0-					-0-
*02	3528	X	2932	-0-	-596	-0-	812	1	2120	2	N	-0-					-0-
*03	3844	X	3395	-0-	-449	-0-	682	1	2713	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT WELL #: 29B RRCID -> 289823 COMPL. DATE 04/10/2022 TOTAL DEPTH 2727 PERF. 2296 - 4920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	733	-0-	-631	-0-	733	2			N	-0-					-0-
11	300	N	175	-0-	-125	-0-	175	2			N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
01	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
*02	168	N	3	-0-	-165	-0-	3	2			N	-0-					-0-
*03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

BURNETT WELL #: 40B RRCID -> 290335 COMPL. DATE 05/11/2022 TOTAL DEPTH 2420 PERF. 2221 - 4949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
11	1350	N	1228	-0-	-122	-0-	1228	2			N	-0-					-0-
12	1302	N	1225	-0-	-77	-0-	1225	2			N	-0-					-0-
01	1364	N	1194	-0-	-170	-0-	1194	2			N	-0-					-0-
*02	1148	N	1034	-0-	-114	-0-	1034	2			N	-0-					-0-
*03	1240	N	792	-0-	-448	-0-	792	2			N	-0-					-0-

SNEED WELL #: 43A RRCID -> 292006 COMPL. DATE 08/27/2021 TOTAL DEPTH 2932 PERF. 2330 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1463	-0-	-56	-0-	372	1	1091	2	N	-0-					-0-
11	1470	N	1378	-0-	-92	-0-	337	1	1041	2	N	-0-					-0-
12	1488	N	1312	-0-	-176	-0-	336	1	976	2	N	-0-					-0-
01	1457	N	1325	-0-	-132	-0-	372	1	953	2	N	-0-					-0-
*02	1288	N	1088	-0-	-200	-0-	332	1	756	2	N	-0-					-0-
*03	1302	N	1286	-0-	-16	-0-	320	1	966	2	N	-0-					-0-

SNEED WELL #: 44A RRCID -> 292038 COMPL. DATE 09/02/2021 TOTAL DEPTH 2957 PERF. 2347 - 2957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2146	-0-	-86	-0-	372	1	1774	2	N	-0-					-0-
11	2040	N	1962	-0-	-78	-0-	360	1	1602	2	N	-0-					-0-
12	2201	N	1957	-0-	-244	-0-	372	1	1585	2	N	-0-					-0-
01	2170	N	2170	-0-	-0-	-0-	372	1	1798	2	N	-0-					-0-
*02	1820	N	1808	-0-	-12	-0-	336	1	1472	2	N	-0-					-0-
*03	1997	N	1997	-0-	-0-	-0-	308	1	1689	2	N	-0-					-0-

SNEED -C- WELL #: 41A RRCID -> 292039 COMPL. DATE 09/15/2021 TOTAL DEPTH 2941 PERF. 2349 - 2941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1596	-0-	-16	-0-	372	1	1224	2	N	-0-					-0-
11	1560	N	1477	-0-	-83	-0-	360	1	1117	2	N	-0-					-0-
12	1643	N	1403	-0-	-240	-0-	372	1	1031	2	N	-0-					-0-
01	1581	N	1548	-0-	-33	-0-	361	1	1187	2	N	-0-					-0-
*02	1372	N	1261	-0-	-111	-0-	336	1	925	2	N	-0-					-0-
*03	1395	N	1156	-0-	-239	-0-	341	1	815	2	N	-0-					-0-

SNEED WELL #: 44C RRCID -> 292052 COMPL. DATE 09/03/2021 TOTAL DEPTH 2970 PERF. 2332 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2339	N	2339	-0-	-0-	-0-	372	1	1967	2	N	-0-					-0-
11	2220	N	2098	-0-	-122	-0-	360	1	1738	2	N	-0-					-0-
12	2356	N	1924	-0-	-432	-0-	372	1	1552	2	N	-0-					-0-
01	2325	N	2101	-0-	-224	-0-	372	1	1729	2	N	-0-					-0-
*02	1960	N	1838	-0-	-122	-0-	336	1	1502	2	N	-0-					-0-
*03	1922	N	1623	-0-	-299	-0-	267	1	1356	2	N	-0-					-0-

SNEED JT WELL #: 45B RRCID -> 292054 COMPL. DATE 08/20/2021 TOTAL DEPTH 3034 PERF. 2329 - 3034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2149	N	2149	-0-	-0-	-0-	372	1	1777	2	N	-0-					-0-
11	2032	N	2032	-0-	-0-	-0-	360	1	1672	2	N	-0-					-0-
12	2170	N	1649	-0-	-521	-0-	372	1	1277	2	N	-0-					-0-
01	2139	N	619	-0-	-1520	-0-	372	1	247	2	N	-0-					-0-
*02	2065	N	2065	-0-	-0-	-0-	336	1	1729	2	N	-0-					-0-
03	1643	N	372	-0-	-1271	-0-	372	1			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

SNEED WELL #: 24B RRCID -> 292056 COMPL. DATE 09/16/2021 TOTAL DEPTH 2867 PERF. 2304 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1801	N	1801	-0-	-0-	-0-	372	1	1429	2	N	-0-			-0-
11	1770	N	1643	-0-	-127	-0-	360	1	1283	2	N	-0-			-0-
12	1860	N	1631	-0-	-229	-0-	372	1	1259	2	N	-0-			-0-
01	1798	N	1592	-0-	-206	-0-	371	1	1221	2	N	-0-			-0-
*02	1540	N	1449	-0-	-91	-0-	335	1	1114	2	N	-0-			-0-
*03	1643	N	1638	-0-	-5	-0-	331	1	1307	2	N	-0-			-0-

SNEED -C- WELL #: 7B RRCID -> 292062 COMPL. DATE 09/27/2021 TOTAL DEPTH 2874 PERF. 2411 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2015	N	1785	-0-	-230	-0-	372	1	1413	2	N	-0-			-0-
11	1980	N	1591	-0-	-389	-0-	360	1	1231	2	N	-0-			-0-
12	1922	N	1597	-0-	-325	-0-	372	1	1225	2	N	-0-			-0-
01	1798	N	1476	-0-	-322	-0-	372	1	1104	2	N	-0-			-0-
*02	1570	N	1570	-0-	-0-	-0-	336	1	1234	2	N	-0-			-0-
*03	1876	N	1876	-0-	-0-	-0-	336	1	1540	2	N	-0-			-0-

SNEED WELL #: 25B RRCID -> 292063 COMPL. DATE 09/25/2021 TOTAL DEPTH 2733 PERF. 2158 - 2733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3079	X	3079	-0-	-0-	-0-	372	1	2707	2	N	-0-			-0-
11	2880	X	2836	-0-	-44	-0-	360	1	2476	2	N	-0-			-0-
12	3131	X	2800	-0-	-331	-0-	372	1	2428	2	N	-0-			-0-
01	3131	X	2916	-0-	-215	-0-	372	1	2544	2	N	-0-			-0-
*02	2828	X	2642	-0-	-186	-0-	336	1	2306	2	N	-0-			-0-
*03	3069	X	2829	-0-	-240	-0-	333	1	2496	2	N	-0-			-0-

SNEED -A- WELL #: 21B RRCID -> 292084 COMPL. DATE 09/15/2021 TOTAL DEPTH 3145 PERF. 2345 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2263	N	963	-0-	-1300	-0-	96	1	867	2	N	-0-			-0-
11	2635	N	2635	-0-	-0-	-0-	336	1	2299	2	N	-0-			-0-
12	2368	N	2368	-0-	-0-	-0-	372	1	1996	2	N	-0-			-0-
01	2305	N	2305	-0-	-0-	-0-	372	1	1933	2	N	-0-			-0-
*02	2268	N	1998	-0-	-270	-0-	336	1	1662	2	N	-0-			-0-
*03	2356	N	2339	-0-	-17	-0-	341	1	1998	2	N	-0-			-0-

SNEED -C- WELL #: 48D RRCID -> 292198 COMPL. DATE 11/05/2021 TOTAL DEPTH 2804 PERF. 2074 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1953	N	1823	-0-	-130	-0-	214	1	1609	2	N	-0-			-0-
11	2340	N	2095	-0-	-245	-0-	348	1	1747	2	N	-0-			-0-
12	2232	N	481	-0-	-1751	-0-	89	1	392	2	N	-0-			-0-
01	1829	N	-0-	-0-	-1829	-0-					N	-0-			-0-
*02	1960	N	-0-	-0-	-1960	-0-					N	-0-			-0-
*03	496	N	-0-	-0-	-496	-0-					N	-0-			-0-

SNEED WELL #: 28C RRCID -> 292211 COMPL. DATE 11/09/2021 TOTAL DEPTH 3070 PERF. 2266 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2108	N	2034	-0-	-74	-0-	372	1	1662	2	N	-0-			-0-
11	2010	N	1515	-0-	-495	-0-	285	1	1230	2	N	-0-			-0-
12	2115	N	2115	-0-	-0-	-0-	353	1	1762	2	N	-0-			-0-
01	2046	N	1952	-0-	-94	-0-	372	1	1580	2	N	-0-			-0-
*02	1747	N	1747	-0-	-0-	-0-	336	1	1411	2	N	-0-			-0-
*03	2108	N	1877	-0-	-231	-0-	341	1	1536	2	N	-0-			-0-

WALKER -A- WELL #: 5A RRCID -> 292243 COMPL. DATE 11/18/2021 TOTAL DEPTH 3000 PERF. 2221 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1558	N	1558	-0-	-0-	-0-	372	1	1186	2	N	-0-			-0-
11	1470	N	1283	-0-	-187	-0-	360	1	923	2	N	-0-			-0-
12	1612	N	1531	-0-	-81	-0-	372	1	1159	2	N	-0-			-0-
01	1550	N	1438	-0-	-112	-0-	368	1	1070	2	N	-0-			-0-
*02	1204	N	1035	-0-	-169	-0-	336	1	699	2	N	-0-			-0-
*03	1519	N	1178	-0-	-341	-0-	240	1	938	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

SNEED WELL #: 43D RRCID -> 292247 COMPL. DATE 11/03/2021 TOTAL DEPTH 2922 PERF. 2232 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1621	N	1621	-0-	-0-	-0-	350	1	1271	2	N	-0-			-0-
11	1620	N	1505	-0-	-115	-0-	360	1	1145	2	N	-0-			-0-
12	1463	N	1463	-0-	-0-	-0-	317	1	1146	2	N	-0-			-0-
01	1612	N	1544	-0-	-68	-0-	372	1	1172	2	N	-0-			-0-
*02	1400	N	1319	-0-	-81	-0-	330	1	989	2	N	-0-			-0-
*03	1546	N	1546	-0-	-0-	-0-	315	1	1231	2	N	-0-			-0-

SNEED -C- WELL #: 8D RRCID -> 292251 COMPL. DATE 11/04/2021 TOTAL DEPTH 3139 PERF. 2362 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2883	X	2702	-0-	-181	-0-	372	1	2330	2	N	-0-			-0-
11	2790	X	2196	-0-	-594	-0-	360	1	1836	2	N	-0-			-0-
12	2883	X	2415	-0-	-468	-0-	372	1	2043	2	N	-0-			-0-
01	2883	X	2326	-0-	-557	-0-	372	1	1954	2	N	-0-			-0-
*02	2576	X	2166	-0-	-410	-0-	336	1	1830	2	N	-0-			-0-
*03	2697	X	2262	-0-	-435	-0-	319	1	1943	2	N	-0-			-0-

SNEED -B- WELL #: 4B RRCID -> 292253 COMPL. DATE 12/01/2021 TOTAL DEPTH 2850 PERF. 2360 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3348	X	3111	-0-	-237	-0-	3111	2			N	-0-			-0-
11	3150	X	3067	-0-	-83	-0-	3067	2			N	-0-			-0-
12	3255	X	3169	-0-	-86	-0-	3169	2			N	-0-			-0-
01	3255	X	2913	-0-	-342	-0-	2913	2			N	-0-			-0-
*02	2856	X	2595	-0-	-261	-0-	2595	2			N	-0-			-0-
*03	3162	X	3044	-0-	-118	-0-	3044	2			N	-0-			-0-

SNEED -C- WELL #: 41B RRCID -> 292259 COMPL. DATE 11/12/2021 TOTAL DEPTH 2900 PERF. 2358 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1674	N	1545	-0-	-129	-0-	372	1	1173	2	N	-0-			-0-
11	1590	N	1100	-0-	-490	-0-	264	1	836	2	N	-0-			-0-
12	1643	N	959	-0-	-684	-0-	959	2			N	-0-			-0-
01	1550	N	928	-0-	-622	-0-	928	2			N	-0-			-0-
*02	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-			-0-
*03	1470	N	1470	-0-	-0-	-0-	299	1	1171	2	N	-0-			-0-

SNEED -C- WELL #: 29A RRCID -> 292322 COMPL. DATE 01/05/2022 TOTAL DEPTH 2900 PERF. 2410 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1612	N	1551	-0-	-61	-0-	1551	2			N	-0-			-0-
11	1590	N	1554	-0-	-36	-0-	1554	2			N	-0-			-0-
12	1550	N	1399	-0-	-151	-0-	1399	2			N	-0-			-0-
01	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-			-0-
*02	1456	N	1339	-0-	-117	-0-	1339	2			N	-0-			-0-
*03	1949	N	1949	-0-	-0-	-0-	403	1	1546	2	N	-0-			-0-

SNEED WELL #: 23D RRCID -> 292549 COMPL. DATE 03/02/2022 TOTAL DEPTH 2900 PERF. 2279 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1891	N	1763	-0-	-128	-0-	1763	2			N	-0-			-0-
11	1800	N	1598	-0-	-202	-0-	1598	2			N	-0-			-0-
12	1891	N	1693	-0-	-198	-0-	1693	2			N	-0-			-0-
01	1767	N	1232	-0-	-535	-0-	1232	2			N	-0-			-0-
*02	1484	N	1038	-0-	-446	-0-	1038	2			N	-0-			-0-
*03	2004	N	2004	-0-	-0-	-0-	312	1	1692	2	N	-0-			-0-

SNEED -B- WELL #: 1F RRCID -> 292551 COMPL. DATE 03/22/2022 TOTAL DEPTH 2750 PERF. 2278 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2234	N	2234	-0-	-0-	-0-	403	1	1831	2	N	-0-			-0-
11	2130	N	2068	-0-	-62	-0-	390	1	1678	2	N	-0-			-0-
12	2232	N	2093	-0-	-139	-0-	403	1	1690	2	N	-0-			-0-
01	2232	N	1955	-0-	-277	-0-	403	1	1552	2	N	-0-			-0-
*02	1932	N	1766	-0-	-166	-0-	364	1	1402	2	N	-0-			-0-
*03	2108	N	1587	-0-	-521	-0-	1587	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

SNEED -B- WELL #: 4002A RRCID -> 292569 COMPL. DATE 03/18/2022 TOTAL DEPTH 3000 PERF. 2388 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2350	N	2350	-0-	-0-	-0-	403	1	1947	2	N	-0-					-0-
11	2310	N	2007	-0-	-303	-0-	390	1	1617	2	N	-0-					-0-
12	2387	N	1734	-0-	-653	-0-	403	1	1331	2	N	-0-					-0-
01	2356	N	1960	-0-	-396	-0-	403	1	1557	2	N	-0-					-0-
*02	1876	N	1503	-0-	-373	-0-	364	1	1139	2	N	-0-					-0-
*03	1736	N	1689	-0-	-47	-0-	1689	2			N	-0-					-0-

SNEED -B- WELL #: 1E RRCID -> 292635 COMPL. DATE 03/22/2022 TOTAL DEPTH 2800 PERF. 2360 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	N	2677	-0-	-144	-0-	2677	2			N	-0-					-0-
11	2580	N	2478	-0-	-102	-0-	2478	2			N	-0-					-0-
12	2728	N	2463	-0-	-265	-0-	2463	2			N	-0-					-0-
01	2666	N	2377	-0-	-289	-0-	2377	2			N	-0-					-0-
*02	2324	N	2137	-0-	-187	-0-	2137	2			N	-0-					-0-
*03	2449	N	2365	-0-	-84	-0-	2365	2			N	-0-					-0-

BENNETT B WELL #: 22D RRCID -> 292775 COMPL. DATE 04/08/2022 TOTAL DEPTH 2900 PERF. 2422 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2603	-0-	-404	-0-	2603	2			N	-0-					-0-
11	2850	X	2633	-0-	-217	-0-	2633	2			N	-0-					-0-
12	2914	X	2763	-0-	-151	-0-	2763	2			N	-0-					-0-
01	2914	X	2533	-0-	-381	-0-	2533	2			N	-0-					-0-
*02	2632	X	1726	-0-	-906	-0-	1726	2			N	-0-					-0-
*03	2759	X	2432	-0-	-327	-0-	275	1	2157	2	N	-0-					-0-

SNEED -B- WELL #: 4002B RRCID -> 292776 COMPL. DATE 04/07/2022 TOTAL DEPTH 3000 PERF. 2354 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2827	-0-	-118	-0-	403	1	2424	2	N	-0-					-0-
11	2850	X	2620	-0-	-230	-0-	390	1	2230	2	N	-0-					-0-
12	2945	X	2663	-0-	-282	-0-	403	1	2260	2	N	-0-					-0-
01	2914	X	2600	-0-	-314	-0-	403	1	2197	2	N	-0-					-0-
*02	2604	X	2291	-0-	-313	-0-	364	1	1927	2	N	-0-					-0-
*03	2821	X	2248	-0-	-573	-0-	2248	2			N	-0-					-0-

SNEED -B- WELL #: 2B RRCID -> 292787 COMPL. DATE 04/13/2022 TOTAL DEPTH 3000 PERF. 2384 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2169	-0-	-373	-0-	399	1	1770	2	N	-0-					-0-
11	2130	N	2003	-0-	-127	-0-	390	1	1613	2	N	-0-					-0-
12	2263	N	2043	-0-	-220	-0-	403	1	1640	2	N	-0-					-0-
01	2170	N	1366	-0-	-804	-0-	371	1	995	2	N	-0-					-0-
*02	1876	N	1782	-0-	-94	-0-	364	1	1418	2	N	-0-					-0-
*03	2150	N	2150	-0-	-0-	-0-	335	1	1815	2	N	-0-					-0-

SNEED -C- WELL #: 5040B RRCID -> 292797 COMPL. DATE 04/15/2022 TOTAL DEPTH 3050 PERF. 2397 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1333	-0-	-31	-0-	372	1	961	2	N	-0-					-0-
11	1290	N	1286	-0-	-4	-0-	360	1	926	2	N	-0-					-0-
12	1364	N	1287	-0-	-77	-0-	372	1	915	2	N	-0-					-0-
01	1333	N	1242	-0-	-91	-0-	372	1	870	2	N	-0-					-0-
*02	1204	N	1084	-0-	-120	-0-	336	1	748	2	N	-0-					-0-
*03	1302	N	1203	-0-	-99	-0-	207	1	996	2	N	-0-					-0-

WALKER -A- WELL #: 6C RRCID -> 292871 COMPL. DATE 05/04/2022 TOTAL DEPTH 2900 PERF. 2292 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2470	-0-	-134	-0-	372	1	2098	2	N	-0-					-0-
11	2520	N	2350	-0-	-170	-0-	360	1	1990	2	N	-0-					-0-
12	2542	N	2376	-0-	-166	-0-	372	1	2004	2	N	-0-					-0-
01	2480	N	1523	-0-	-957	-0-	72	1	1451	2	N	-0-					-0-
*02	2184	N	1503	-0-	-681	-0-	1503	2			N	-0-					-0-
*03	2537	N	2537	-0-	-0-	-0-	341	1	2196	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

SNEED -C- WELL #: 39C RRCID -> 293101 COMPL. DATE 04/23/2022 TOTAL DEPTH 3050 PERF. 2122 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1733	N	1733	-0-	-0-	-0-	403	1	1330	2	N	-0-			-0-
11	1680	N	1612	-0-	-68	-0-	390	1	1222	2	N	-0-			-0-
12	1767	N	1626	-0-	-141	-0-	403	1	1223	2	N	-0-			-0-
01	1736	N	1486	-0-	-250	-0-	395	1	1091	2	N	-0-			-0-
*02	1512	N	1442	-0-	-70	-0-	364	1	1078	2	N	-0-			-0-
*03	1651	N	1651	-0-	-0-	-0-	341	1	1310	2	N	-0-			-0-

SNEED -C- WELL #: 39A RRCID -> 293103 COMPL. DATE 04/14/2022 TOTAL DEPTH 3050 PERF. 2115 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1436	N	1436	-0-	-0-	-0-	342	1	1094	2	N	-0-			-0-
11	1355	N	1355	-0-	-0-	-0-	351	1	1004	2	N	-0-			-0-
12	1395	N	1366	-0-	-29	-0-	370	1	996	2	N	-0-			-0-
01	1395	N	1357	-0-	-38	-0-	372	1	985	2	N	-0-			-0-
*02	1260	N	1236	-0-	-24	-0-	336	1	900	2	N	-0-			-0-
*03	1364	N	1098	-0-	-266	-0-	244	1	854	2	N	-0-			-0-

SNEED -C- WELL #: 8C RRCID -> 293148 COMPL. DATE 05/12/2022 TOTAL DEPTH 3140 PERF. 2377 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2197	N	2197	-0-	-0-	-0-	372	1	1825	2	N	-0-			-0-
11	2055	N	2055	-0-	-0-	-0-	360	1	1695	2	N	-0-			-0-
12	2067	N	2067	-0-	-0-	-0-	372	1	1695	2	N	-0-			-0-
01	2201	N	1936	-0-	-265	-0-	372	1	1564	2	N	-0-			-0-
*02	1932	N	1507	-0-	-425	-0-	144	1	1363	2	N	-0-			-0-
*03	2077	N	1951	-0-	-126	-0-	341	1	1610	2	N	-0-			-0-

SNEED WELL #: 26A RRCID -> 293151 COMPL. DATE 05/18/2022 TOTAL DEPTH 2741 PERF. 2320 - 2741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4092	X	3537	-0-	-555	-0-	3537	2			N	-0-			-0-
11	3900	X	3477	-0-	-423	-0-	144	1	3333	2	N	-0-			-0-
12	3751	X	3479	-0-	-272	-0-	372	1	3107	2	N	-0-			-0-
01	3751	X	3588	-0-	-163	-0-	372	1	3216	2	N	-0-			-0-
*02	3248	X	3219	-0-	-29	-0-	336	1	2883	2	N	-0-			-0-
*03	3596	X	3522	-0-	-74	-0-	341	1	3181	2	N	-0-			-0-

SNEED -C- WELL #: 8B RRCID -> 293152 COMPL. DATE 05/17/2022 TOTAL DEPTH 3100 PERF. 2379 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1953	N	1725	-0-	-228	-0-	372	1	1353	2	N	-0-			-0-
11	1800	N	1078	-0-	-722	-0-	1078	2			N	-0-			-0-
12	1860	N	1465	-0-	-395	-0-	168	1	1297	2	N	-0-			-0-
01	1736	N	1297	-0-	-439	-0-	368	1	929	2	N	-0-			-0-
*02	1275	N	1275	-0-	-0-	-0-	137	1	1138	2	N	-0-			-0-
*03	1919	N	1919	-0-	-0-	-0-	341	1	1578	2	N	-0-			-0-

SNEED -C- WELL #: 7C RRCID -> 293169 COMPL. DATE 05/07/2022 TOTAL DEPTH 3150 PERF. 2333 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2883	X	2778	-0-	-105	-0-	372	1	2406	2	N	-0-			-0-
11	2790	X	2643	-0-	-147	-0-	360	1	2283	2	N	-0-			-0-
12	2852	X	2542	-0-	-310	-0-	372	1	2170	2	N	-0-			-0-
01	2821	X	2599	-0-	-222	-0-	372	1	2227	2	N	-0-			-0-
*02	2548	X	1732	-0-	-816	-0-	333	1	1399	2	N	-0-			-0-
*03	2790	X	2164	-0-	-626	-0-	263	1	1901	2	N	-0-			-0-

SNEED MS WELL #: 23 RRCID -> 293170 COMPL. DATE 05/27/2022 TOTAL DEPTH 2950 PERF. 2392 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3782	X	3448	-0-	-334	-0-	372	1	3076	2	N	-0-			-0-
11	3600	X	3296	-0-	-304	-0-	360	1	2936	2	N	-0-			-0-
12	3689	X	3416	-0-	-273	-0-	368	1	3048	2	N	-0-			-0-
01	3627	X	3470	-0-	-157	-0-	372	1	3098	2	N	-0-			-0-
*02	3276	X	2810	-0-	-466	-0-	321	1	2489	2	N	-0-			-0-
*03	3441	X	2847	-0-	-594	-0-	2847	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

SNEED F WELL #: 20C RRCID -> 293192 COMPL. DATE 06/03/2022 TOTAL DEPTH 3200 PERF. 2304 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1660	-0-	-14	-0-	372	1	1288	2	N	-0-					-0-
11	1650	N	1507	-0-	-143	-0-	360	1	1147	2	N	-0-					-0-
12	1736	N	1592	-0-	-144	-0-	372	1	1220	2	N	-0-					-0-
01	1674	N	1613	-0-	-61	-0-	372	1	1241	2	N	-0-					-0-
*02	1404	N	1404	-0-	-0-	-0-	335	1	1069	2	N	-0-					-0-
*03	1581	N	1506	-0-	-75	-0-	341	1	1165	2	N	-0-					-0-

THOMPSON T WELL #: 63A RRCID -> 293277 COMPL. DATE 06/03/2022 TOTAL DEPTH 3350 PERF. 2534 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2102	N	2102	-0-	-0-	-0-	372	1	1730	2	N	-0-					-0-
11	2017	N	2017	-0-	-0-	-0-	360	1	1657	2	N	-0-					-0-
12	2038	N	2038	-0-	-0-	-0-	372	1	1666	2	N	-0-					-0-
01	2108	N	2107	-0-	-1	-0-	366	1	1741	2	N	-0-					-0-
*02	1876	N	1824	-0-	-52	-0-	336	1	1488	2	N	-0-					-0-
*03	2046	N	2044	-0-	-2	-0-	341	1	1703	2	N	-0-					-0-

JESTER WELL #: 18D RRCID -> 293303 COMPL. DATE 06/18/2022 TOTAL DEPTH 3250 PERF. 2496 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3247	-0-	-8	-0-	366	1	2881	2	N	-0-					-0-
11	3180	X	3071	-0-	-109	-0-	360	1	2711	2	N	-0-					-0-
12	3286	X	3044	-0-	-242	-0-	372	1	2672	2	N	-0-					-0-
01	3286	X	3068	-0-	-218	-0-	372	1	2696	2	N	-0-					-0-
*02	2940	X	2554	-0-	-386	-0-	313	1	2241	2	N	-0-					-0-
*03	3255	X	2346	-0-	-909	-0-	236	1	2110	2	N	-0-					-0-

SNEED -A- WELL #: 21C RRCID -> 293329 COMPL. DATE 05/19/2022 TOTAL DEPTH 3200 PERF. 2296 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2366	-0-	-52	-0-	372	1	1994	2	N	-0-					-0-
11	2340	N	2284	-0-	-56	-0-	360	1	1924	2	N	-0-					-0-
12	2418	N	2228	-0-	-190	-0-	372	1	1856	2	N	-0-					-0-
01	2356	N	1515	-0-	-841	-0-	366	1	1149	2	N	-0-					-0-
*02	2128	N	2071	-0-	-57	-0-	336	1	1735	2	N	-0-					-0-
*03	2273	N	2273	-0-	-0-	-0-	338	1	1935	2	N	-0-					-0-

BRENT T WELL #: 23A RRCID -> 293591 COMPL. DATE 06/03/2022 TOTAL DEPTH 3275 PERF. 2512 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1151	N	1151	-0-	-0-	-0-	372	1	779	2	N	-0-					-0-
11	1110	N	827	-0-	-283	-0-	282	1	545	2	N	-0-					-0-
12	1374	N	1374	-0-	-0-	-0-	372	1	1002	2	N	-0-					-0-
01	1239	N	1239	-0-	-0-	-0-	372	1	867	2	N	-0-					-0-
*02	784	N	588	-0-	-196	-0-	142	1	446	2	N	-0-					-0-
*03	1240	N	1128	-0-	-112	-0-	334	1	794	2	N	-0-					-0-

BRENT T WELL #: 23B RRCID -> 293592 COMPL. DATE 06/02/2022 TOTAL DEPTH 3275 PERF. 2471 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	1877	-0-	-1378	-0-	372	1	1505	2	N	-0-					-0-
11	3030	X	1573	-0-	-1457	-0-	360	1	1213	2	N	-0-					-0-
12	1953	X	1798	-0-	-155	-0-	372	1	1426	2	N	-0-					-0-
01	1953	X	1723	-0-	-230	-0-	350	1	1373	2	N	-0-					-0-
*02	1764	X	1544	-0-	-220	-0-	303	1	1241	2	N	-0-					-0-
*03	1891	X	1737	-0-	-154	-0-	341	1	1396	2	N	-0-					-0-

JESTER WELL #: 18B RRCID -> 293628 COMPL. DATE 07/01/2022 TOTAL DEPTH 3275 PERF. 2546 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1820	-0-	-71	-0-	372	1	1448	2	N	-0-					-0-
11	1860	N	1394	-0-	-466	-0-	350	1	1044	2	N	-0-					-0-
12	1860	N	1706	-0-	-154	-0-	372	1	1334	2	N	-0-					-0-
01	1829	N	1680	-0-	-149	-0-	372	1	1308	2	N	-0-					-0-
*02	1482	N	1482	-0-	-0-	-0-	335	1	1147	2	N	-0-					-0-
*03	1705	N	1641	-0-	-64	-0-	320	1	1321	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
JESTER WELL #: 18C RRCID -> 293674 COMPL. DATE 06/25/2022 TOTAL DEPTH 3250 PERF. 2563 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1618	-0-	-149	-0-	352	1	1266	2	N	-0-					-0-
11	1650	N	1493	-0-	-157	-0-	360	1	1133	2	N	-0-					-0-
12	1736	N	1544	-0-	-192	-0-	372	1	1172	2	N	-0-					-0-
01	1612	N	1546	-0-	-66	-0-	372	1	1174	2	N	-0-					-0-
*02	1400	N	1245	-0-	-155	-0-	305	1	940	2	N	-0-					-0-
*03	2138	N	2138	-0-	-0-	-0-	341	1	1797	2	N	-0-					-0-

HOLCO OIL & GAS 391647
SCOTT -B- WELL #: 3 RRCID -> 025327 COMPL. DATE 07/19/1968 TOTAL DEPTH N/A PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/12/2024 - WELL PLUGGED 11/12/24

HOWELL, KEVIN 406602
BEDNORZ ESTATE WELL #: 4 RRCID -> 024326 COMPL. DATE 11/12/1937 TOTAL DEPTH 2842 PERF. N/A

10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
JONES, C. R. WELL #: A 1 RRCID -> 025440 COMPL. DATE 01/08/1972 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF MINERALS, LTD. 411011
HUFF "C" WELL #: 1 RRCID -> 025550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, JACKIE M. 412020
GROVES, NORA WELL #: 7 RRCID -> 045286 COMPL. DATE 01/02/1969 TOTAL DEPTH N/A PERF. N/A

10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
J. C. PRODUCTION 427462
JOHNSON WELL #: 2 RRCID -> 024602 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GERRY WELL #: 1 RRCID -> 025438 COMPL. DATE 07/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VERA WELL #: 1 RRCID -> 025439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. W. RESOURCES INC. 427974
SMITH, T. G. WELL #: 1 R RRCID -> 096133 COMPL. DATE 06/08/1981 TOTAL DEPTH 3300 PERF. 2850 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 154269 COMPL. DATE 04/27/1995 TOTAL DEPTH 3232 PERF. 3020 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1237	X	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
11	1679	X	1679	-0-	-0-	-0-	1679	3			N	-0-					-0-
12	968	X	968	-0-	-0-	-0-	968	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	980	X	980	-0-	-0-	-0-	980	3			N	-0-					-0-

ERIN WELL #: 1 RRCID -> 166899 COMPL. DATE 11/03/1997 TOTAL DEPTH 3250 PERF. 3109 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	494	X	494	-0-	-0-	-0-	494	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
J. W. RESOURCES INC. //CONT.// 427974
MILLER, A.L. WELL #: 2 RRCID -> 172884 COMPL. DATE 04/26/1999 TOTAL DEPTH 3600 PERF. 2780 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	184	X	184	-0-	-0-	-0-	184	3			N	-0-					-0-
11	404	X	404	-0-	-0-	-0-	404	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-

MITZIE WELL #: 8 RRCID -> 174577 COMPL. DATE 09/20/1999 TOTAL DEPTH 3780 PERF. 3435 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD -A- WELL #: 2 RRCID -> 175005 COMPL. DATE 10/08/1999 TOTAL DEPTH 3225 PERF. 2856 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	471	X	471	-0-	-0-	-0-	471	3			N	-0-					-0-
11	207	X	207	-0-	-0-	-0-	207	3			N	-0-					-0-
12	573	X	573	-0-	-0-	-0-	573	3			N	-0-					-0-
01	460	X	460	-0-	-0-	-0-	460	3			N	-0-					-0-
02	471	X	471	-0-	-0-	-0-	471	3			N	-0-					-0-
03	393	X	393	-0-	-0-	-0-	393	3			N	-0-					-0-

MILLER, EDITH WELL #: 3 RRCID -> 178291 COMPL. DATE 07/27/2000 TOTAL DEPTH 3700 PERF. 3072 - 3593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	245	X	245	-0-	-0-	-0-	245	3			N	-0-					-0-
11	173	X	173	-0-	-0-	-0-	173	3			N	-0-					-0-
12	180	X	180	-0-	-0-	-0-	180	3			N	-0-					-0-
01	187	X	187	-0-	-0-	-0-	187	3			N	-0-					-0-
02	171	X	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	190	X	190	-0-	-0-	-0-	190	3			N	-0-					-0-

RUSSELL WELL #: 2A RRCID -> 183294 COMPL. DATE 04/18/2001 TOTAL DEPTH 3259 PERF. 2962 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	91	X	91	-0-	-0-	-0-	91	3			N	-0-					-0-

MILLER, EDITH WELL #: 4 RRCID -> 206813 COMPL. DATE 01/15/2005 TOTAL DEPTH 3813 PERF. 3260 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
11	600	N	519	-0-	-81	-0-	519	3			N	-0-					-0-
12	682	N	540	-0-	-142	-0-	540	3			N	-0-					-0-
01	744	N	561	-0-	-183	-0-	561	3			N	-0-					-0-
02	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
*03	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-

REID WELL #: 1 RRCID -> 212853 COMPL. DATE 10/14/2005 TOTAL DEPTH 3550 PERF. 3190 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	204	X	204	-0-	-0-	-0-	204	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-
01	303	X	303	-0-	-0-	-0-	303	3			N	-0-					-0-
02	293	X	293	-0-	-0-	-0-	293	3			N	-0-					-0-
03	316	X	316	-0-	-0-	-0-	316	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
JACO OIL & GAS 429407
BOWERS WELL #: 1 RRCID -> 041919 COMPL. DATE 04/08/1967 TOTAL DEPTH 3150 PERF. 2658 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-
11	159	X	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	310	X	310	-0-	-0-	-0-	310	3			N	-0-					-0-
01	125	X	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	192	X	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*03	255	X	255	-0-	-0-	-0-	255	3			N	-0-					-0-

JADE ENTERPRISES, INC. 429550
WALL WELL #: 2 RRCID -> 023234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	403	N	54	-0-	-349	-0-	54	3			N	-0-					-0-
11	420	N	393	-0-	-27	-0-	393	3			N	-0-					-0-
12	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
02	364	N	262	-0-	-102	-0-	262	3			N	-0-					-0-
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

BELL WELL #: 2 RRCID -> 163465 COMPL. DATE 04/01/1997 TOTAL DEPTH 2943 PERF. 2559 - 2866

10	434	N	367	-0-	-67	-0-	367	3			N	-0-					-0-
11	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
12	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
01	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
02	420	N	328	-0-	-92	-0-	328	3			N	-0-					-0-
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

KEISLING ENERGY, LLC 453635
KRAKER, J. A. WELL #: 2 RRCID -> 060920 COMPL. DATE 02/12/1975 TOTAL DEPTH 3325 PERF. 3042 - 3226

10	248	N	180	-0-	-68	-0-	180	3			N	-0-					-0-
11	240	N	1	-0-	-239	-0-	1	3			N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

KRAKER WELL #: 3 RRCID -> 155856 COMPL. DATE 08/01/1995 TOTAL DEPTH 3658 PERF. 3171 - 3255

10	465	N	333	-0-	-132	-0-	333	3			N	-0-					-0-
11	420	N	2	-0-	-418	-0-	2	3			N	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

KIMBREL OIL CORPORATION 462131
LATHAM, W. P. WELL #: 1 RRCID -> 023264 COMPL. DATE 08/01/1940 TOTAL DEPTH 2770 PERF. 2599 - 2705

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KIMBREL OIL CORPORATION //CONT.// 462131
LATHAM, W. P. WELL #: 4 RRCID -> 023265 COMPL. DATE 03/19/1931 TOTAL DEPTH 2922 PERF. 2715 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KISMET PROPERTIES, INC. 469866
SARAH WELL #: 1 RRCID -> 023076 COMPL. DATE 03/29/1948 TOTAL DEPTH 3142 PERF. N/A

10	155	N	53	-0-	-102	-0-	53	3			N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

WIGHAM WELL #: 2 A RRCID -> 040576 COMPL. DATE 11/08/1966 TOTAL DEPTH 2926 PERF. 2669 - 2792

10	379	X	379	-0-	-0-	-0-	379	3			N	-0-					-0-
11	520	X	520	-0-	-0-	-0-	520	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	621	X	621	-0-	-0-	-0-	621	3			N	-0-					-0-

HAGGARD, T. B. WELL #: 10G RRCID -> 138738 COMPL. DATE 05/01/1991 TOTAL DEPTH 3246 PERF. 3140 - 3184

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 7G RRCID -> 138745 COMPL. DATE 05/01/1991 TOTAL DEPTH 3315 PERF. 3180 - 3260

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SARAH WELL #: 2 RRCID -> 165003 COMPL. DATE 09/12/1997 TOTAL DEPTH 3232 PERF. 3209 - 3232

10	186	N	55	-0-	-131	-0-	55	3			N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KODIAK OPERATING, LLC 473780
JOHNSON WELL #: B 7 RRCID -> 022900 COMPL. DATE 06/22/1960 TOTAL DEPTH 3260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: H 2 RRCID -> 023931 COMPL. DATE 05/09/1946 TOTAL DEPTH 3180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: H 3 RRCID -> 023932 COMPL. DATE 09/07/1946 TOTAL DEPTH 3054 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 3 RRCID -> 025252 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-
11	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-
12	1229	X	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
01	864	X	864	-0-	-0-	-0-	864	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: 1 RRCID -> 025261 COMPL. DATE 11/01/1985 TOTAL DEPTH 3000 PERF. 2482 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	872	X	872	-0-	-0-	-0-	872	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD WELL #: 2003 RRCID -> 040405 COMPL. DATE 06/20/1966 TOTAL DEPTH 3155 PERF. 2887 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON -B- WELL #: 2A RRCID -> 092577 COMPL. DATE 03/17/1981 TOTAL DEPTH 3142 PERF. 2327 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780

SANFORD -H- WELL #: 1 R RRCID -> 105926 COMPL. DATE 03/29/1983 TOTAL DEPTH 3050 PERF. 2786 - 2930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	34				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	34				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	34				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	34				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	34				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	34				N	NO RPT			-0-

DEAHL -A- WELL #: 1 A RRCID -> 108242 COMPL. DATE 10/05/1983 TOTAL DEPTH 3181 PERF. 2974 - 3120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	37				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	37				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	37				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	37				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	37				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	37				N	NO RPT			-0-

SANFORD WELL #: 303 RRCID -> 198652 COMPL. DATE 12/15/2003 TOTAL DEPTH 3275 PERF. 2936 - 3126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MOORE WELL #: 2 RRCID -> 207926 COMPL. DATE 02/01/2005 TOTAL DEPTH 3125 PERF. 2812 - 3004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MOORE WELL #: 1RR RRCID -> 210995 COMPL. DATE 07/01/2005 TOTAL DEPTH 3204 PERF. 2935 - 3102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SANFORD 13 WELL #: 13 RRCID -> 220645 COMPL. DATE 10/08/2006 TOTAL DEPTH 3208 PERF. 2912 - 3009

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SANFORD -H- WELL #: H 2R RRCID -> 223156 COMPL. DATE 08/15/2006 TOTAL DEPTH 3197 PERF. 2914 - 3092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC 486623
INEZ CARTER WELL #: 1 RRCID -> 023071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
11	540	N	156	-0-	-384	-0-	156	3			N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
02	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT, J. E. WELL #: 11 RRCID -> 023675 COMPL. DATE 07/27/1959 TOTAL DEPTH 3002 PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYAN, E. F. WELL #: 3 RRCID -> 023840 COMPL. DATE 05/00/1927 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS-SANFORD WELL #: 23 RRCID -> 024604 COMPL. DATE 01/05/1960 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTENBURG -D- WELL #: 10 RRCID -> 024628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT S. B. -RD- WELL #: 20 RRCID -> 024634 COMPL. DATE 06/22/1956 TOTAL DEPTH 3055 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES -G- WELL #: 1 RRCID -> 024645 COMPL. DATE 06/28/1960 TOTAL DEPTH 2890 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
WHITTENBURG M-16 WELL #: 2 RRCID -> 024697 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	54	N	54	-0-	-0-	-0-	54	3		N	-0-			-0-
11	45	N	45	-0-	-0-	-0-	45	3		N	-0-			-0-
12	156	N	156	-0-	-0-	-0-	156	3		N	-0-			-0-
01	21	N	21	-0-	-0-	-0-	21	3		N	-0-			-0-
02	56	N	29	-0-	-27	-0-	29	3		N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BURNETT WELL #: 34 RRCID -> 024704 COMPL. DATE 05/01/1960 TOTAL DEPTH 3200 PERF. N/A

10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BARNES WELL #: B 1 RRCID -> 024732 COMPL. DATE 08/16/1979 TOTAL DEPTH 3990 PERF. 3525 - 3880

10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JOHNSON WELL #: R 1R RRCID -> 024949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JOHNSON J WELL #: 16 RRCID -> 024965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	474	N	474	-0-	-0-	-0-	474	3		Y	-0-			-0-
11	210	N	186	-0-	-24	-0-	186	3		Y	-0-			-0-
12	401	N	401	-0-	-0-	-0-	401	3		Y	-0-			-0-
01	357	N	357	-0-	-0-	-0-	357	3		Y	-0-			-0-
02	168	N	-0-	-0-	-168	-0-				Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WILSON WELL #: 198 RRCID -> 025646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	870	N	870	-0-	-0-	-0-	870	3		N	-0-			-0-
11	900	N	364	-0-	-536	-0-	364	3		N	-0-			-0-
12	1048	N	1048	-0-	-0-	-0-	1048	3		N	-0-			-0-
01	832	N	832	-0-	-0-	-0-	832	3		N	-0-			-0-
02	643	N	643	-0-	-0-	-0-	643	3		N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NOEL WELL #: 2 RRCID -> 025706 COMPL. DATE 09/00/1929 TOTAL DEPTH 3290 PERF. N/A

10	468	N	468	-0-	-0-	-0-	468	3		N	-0-			-0-
11	514	N	514	-0-	-0-	-0-	514	3		N	-0-			-0-
12	477	N	477	-0-	-0-	-0-	477	3		N	-0-			-0-
01	1257	N	1257	-0-	-0-	-0-	1257	3		N	-0-			-0-
02	400	N	400	-0-	-0-	-0-	400	3		N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
BURNETT WELL #: C 20 RRCID -> 033398 COMPL. DATE 05/15/1964 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 1 A RRCID -> 042266 COMPL. DATE 07/07/1967 TOTAL DEPTH 2922 PERF. 2500 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	164	S	164	-0-	-0-	-0-	164	3			N	-0-					-0-
11	181	S	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	167	S	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	442	S	442	-0-	-0-	-0-	442	3			N	-0-					-0-
02	168	S	140	-0-	-28	-0-	140	3			N	-0-					-0-
03	0	S	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 1 RRCID -> 048700 COMPL. DATE 07/20/1960 TOTAL DEPTH 3044 PERF. 2508 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNES WELL #: 1 D RRCID -> 112587 COMPL. DATE N/A TOTAL DEPTH 3542 PERF. 3420 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE FIVE WELL #: 1 RRCID -> 125264 COMPL. DATE 05/00/1926 TOTAL DEPTH 3070 PERF. 2915 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON -B- WELL #: 2 RRCID -> 128493 COMPL. DATE 09/01/1988 TOTAL DEPTH 2850 PERF. 2742 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASHER FEE WELL #: 12 RRCID -> 137287 COMPL. DATE 12/03/1990 TOTAL DEPTH 3664 PERF. 2772 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
11	840	N	336	-0-	-504	-0-	336	3			N	-0-					-0-
12	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
01	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
02	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
JACKSON WELL #: 15 RRCID -> 139256 COMPL. DATE 07/01/1991 TOTAL DEPTH 2982 PERF. 2680 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
11	600	N	266	-0-	-334	-0-	266	3			Y	-0-					-0-
12	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
02	252	N	247	-0-	-5	-0-	247	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HARRAH, W. W. WELL #: 7 RRCID -> 142757 COMPL. DATE 01/29/1931 TOTAL DEPTH 3225 PERF. 3090 - 3225

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SACKETT, RUBY WELL #: 9 RRCID -> 142759 COMPL. DATE 01/06/1939 TOTAL DEPTH 3308 PERF. 3260 - 3308

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POPE, DAVE WELL #: 10 RRCID -> 142760 COMPL. DATE 10/14/1946 TOTAL DEPTH 3285 PERF. 3144 - 3295

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRAH, W. W. -T- WELL #: 12 RRCID -> 142762 COMPL. DATE 07/20/1941 TOTAL DEPTH 3300 PERF. 3130 - 3250

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODWIN, JAY WELL #: 1 RRCID -> 144176 COMPL. DATE 01/04/1993 TOTAL DEPTH 3450 PERF. 3200 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
01	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
02	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGES, J. T. WELL #: 305 RRCID -> 147514 COMPL. DATE 10/12/1993 TOTAL DEPTH 3170 PERF. 2568 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
BETH WELL #: 1 RRCID -> 158463 COMPL. DATE 05/12/1984 TOTAL DEPTH 3289 PERF. 2894 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
11	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
12	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER -B- WELL #: 7G RRCID -> 179778 COMPL. DATE 10/01/2000 TOTAL DEPTH 3280 PERF. 3132 - 3280

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER -C- WELL #: 2G RRCID -> 179779 COMPL. DATE 10/01/2000 TOTAL DEPTH 3219 PERF. 3107 - 3219

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1 RRCID -> 184798 COMPL. DATE 12/07/2000 TOTAL DEPTH 3268 PERF. 2850 - 3000

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON "O" WELL #: 1R RRCID -> 206970 COMPL. DATE 01/02/2005 TOTAL DEPTH 2754 PERF. 2146 - 2754

10	1075	N	746	-0-	-329	-0-	746	3			Y	-0-					-0-
11	690	N	378	-0-	-312	-0-	378	3			Y	-0-					-0-
12	817	N	817	-0-	-0-	-0-	817	3			Y	-0-					-0-
01	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON K WELL #: 1R RRCID -> 211384 COMPL. DATE 08/11/2005 TOTAL DEPTH 2798 PERF. 2199 - 2798

10	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					14
11	570	N	190	-0-	-380	-0-	190	3			Y	-0-					14
12	557	N	557	-0-	-0-	-0-	557	3			Y	-0-					14
01	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					14
02	168	N	-0-	-0-	-168	-0-					Y	-0-					14
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

MAYER WELL #: 1R RRCID -> 213022 COMPL. DATE 11/01/2005 TOTAL DEPTH 2686 PERF. 2241 - 2623

10	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					-0-
11	510	N	217	-0-	-293	-0-	217	3			Y	-0-					-0-
12	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
GULF-SANFORD A WELL #: 1R RRCID -> 217267 COMPL. DATE 04/26/2006 TOTAL DEPTH 2710 PERF. 2187 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	788	N	788	-0-	-0-	-0-	788	3			Y	-0-					16
11	630	N	100	-0-	-530	-0-	100	3			Y	-0-					16
12	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					16
01	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					16
02	84	N	-0-	-0-	-84	-0-					Y	-0-					16
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

JOHNSON MM WELL #: 1R RRCID -> 218125 COMPL. DATE 05/23/2006 TOTAL DEPTH 2706 PERF. 2258 - 2706

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KLYNE WELL #: 2 RRCID -> 218196 COMPL. DATE 06/05/2006 TOTAL DEPTH 2504 PERF. 2103 - 2504

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KLYNE WELL #: 1 RRCID -> 224860 COMPL. DATE 02/09/2007 TOTAL DEPTH 2699 PERF. 2321 - 2644

10	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
11	480	N	169	-0-	-311	-0-	169	3			Y	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK WELL #: 1 RRCID -> 228564 COMPL. DATE 06/11/2007 TOTAL DEPTH 2696 PERF. 2268 - 2696

10	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					7
11	570	N	138	-0-	-432	-0-	138	3			Y	-0-					7
12	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					7
01	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					7
02	140	N	-0-	-0-	-140	-0-					Y	-0-					7
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

JOHNSON, J. WELL #: 17 RRCID -> 246375 COMPL. DATE 12/23/2008 TOTAL DEPTH 3107 PERF. 2268 - 2896

10	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					-0-
11	390	N	272	-0-	-118	-0-	272	3			Y	-0-					-0-
12	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					-0-
01	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHAW, DIANA WELL #: 1R RRCID -> 253074 COMPL. DATE 07/22/2009 TOTAL DEPTH 2847 PERF. 2298 - 2688

10	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					-0-
11	510	N	165	-0-	-345	-0-	165	3			Y	-0-					-0-
12	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
STEWART WELL #: 6 RRCID -> 263650 COMPL. DATE 08/06/1993 TOTAL DEPTH 3438 PERF. 3098 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATKINS WELL #: K 2 RRCID -> 266495 COMPL. DATE 05/01/2011 TOTAL DEPTH 3292 PERF. 3176 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1338	N	1338	-0-	-0-	-0-	1338	3			N	-0-					-0-
11	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
12	3100	N	3848	-0-	748	748	3848	3			N	-0-					-0-
01	1271	N	523	-0-	-748	-0-	523	3			N	-0-					-0-
02	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICE PATTY WELL #: 1 RRCID -> 267167 COMPL. DATE 12/27/2011 TOTAL DEPTH 2700 PERF. 2282 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1500	N	1038	-0-	-462	-0-	1038	3			Y	-0-					19
11	540	N	341	-0-	-199	-0-	341	3			Y	-0-					19
12	891	N	891	-0-	-0-	-0-	891	3			Y	-0-					19
01	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					19
02	308	N	-0-	-0-	-308	-0-					Y	-0-					19
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

POND, R. L. WELL #: 37G RRCID -> 280731 COMPL. DATE 10/23/1950 TOTAL DEPTH 3110 PERF. 3020 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POND, R. L. WELL #: 11 RRCID -> 280889 COMPL. DATE 03/13/1958 TOTAL DEPTH 3095 PERF. 2855 - 3095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POND, R. L. WELL #: 15G RRCID -> 281102 COMPL. DATE 10/26/1950 TOTAL DEPTH 3090 PERF. 3008 - 3085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASHER FEE WELL #: 10 RRCID -> 291412 COMPL. DATE 04/13/1988 TOTAL DEPTH 3508 PERF. 3216 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
WILSON WELL #: 2 RRCID -> 291570 COMPL. DATE 02/21/1985 TOTAL DEPTH 3638 PERF. 3410 - 3511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
TARBOX -B- WELL #: 8 RRCID -> 024609 COMPL. DATE 07/12/1949 TOTAL DEPTH 3145 PERF. 2768 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	163	X	163	-0-	-0-	-0-	163	2			N	-0-					-0-
11	174	X	174	-0-	-0-	-0-	174	2			N	-0-					-0-
12	151	X	151	-0-	-0-	-0-	151	2			N	-0-					-0-
01	151	X	151	-0-	-0-	-0-	151	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	205	X	205	-0-	-0-	-0-	205	2			N	-0-					-0-

LACI WELL #: 1 A RRCID -> 118644 COMPL. DATE 09/17/1985 TOTAL DEPTH N/A PERF. 3078 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	416	X	416	-0-	-0-	-0-	416	2			N	-0-					-0-
11	163	X	163	-0-	-0-	-0-	163	2			N	-0-					-0-
12	426	X	426	-0-	-0-	-0-	426	2			N	-0-					-0-
01	511	X	511	-0-	-0-	-0-	511	2			N	-0-					-0-
02	371	X	371	-0-	-0-	-0-	371	2			N	-0-					-0-
03	553	X	553	-0-	-0-	-0-	553	2			N	-0-					-0-

LEEJAN OIL COMPANY 495297
JET WELL #: 1 RRCID -> 126803 COMPL. DATE 02/10/1988 TOTAL DEPTH 3387 PERF. 3024 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/28/2024

LEJAN, INC. 495727
HOERNER WELL #: 1 RRCID -> 024270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 025206 COMPL. DATE 06/23/1998 TOTAL DEPTH 2890 PERF. 2778 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
11	210	N	91	-0-	-119	-0-	91	3			N	-0-					-0-
12	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-

CULLER WELL #: 13G RRCID -> 179170 COMPL. DATE 09/01/2000 TOTAL DEPTH 3260 PERF. 3111 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LEJAN, INC. //CONT.// 495727
SAILOR UNIT WELL #: 16G RRCID -> 179277 COMPL. DATE 09/01/2000 TOTAL DEPTH 3283 PERF. 3100 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LERA 496774
SANFORD WELL #: K 1 RRCID -> 023936 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-SANFORD WELL #: A 2 RRCID -> 024882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT -C- WELL #: 3 RRCID -> 025310 COMPL. DATE 08/29/1952 TOTAL DEPTH 3080 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, M. B. WELL #: 2 RRCID -> 025735 COMPL. DATE 10/21/1969 TOTAL DEPTH N/A PERF. N/A

10	248	N	203	-0-	-45	-0-	203	2			N	-0-					-0-
11	210	N	61	-0-	-149	-0-	61	2			N	-0-					-0-
12	217	N	194	-0-	-23	-0-	194	2			N	-0-					-0-
01	217	N	141	-0-	-76	-0-	141	2			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
03	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 6 RRCID -> 025736 COMPL. DATE 07/14/1969 TOTAL DEPTH N/A PERF. N/A

10	2139	N	1826	-0-	-313	-0-	1826	2			N	-0-					-0-
11	1800	N	546	-0-	-1254	-0-	546	2			N	-0-					-0-
12	2077	N	1742	-0-	-335	-0-	1742	2			N	-0-					-0-
01	1829	N	1269	-0-	-560	-0-	1269	2			N	-0-					-0-
02	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
03	1736	N	1331	-0-	-405	-0-	1331	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 7 RRCID -> 025737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	254	-0-	-56	-0-	254	2			N	-0-					-0-
11	240	N	76	-0-	-164	-0-	76	2			N	-0-					-0-
12	279	N	242	-0-	-37	-0-	242	2			N	-0-					-0-
01	248	N	176	-0-	-72	-0-	176	2			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
03	248	N	185	-0-	-63	-0-	185	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 8 RRCID -> 025738 COMPL. DATE 06/30/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	1978	-0-	-347	-0-	1978	2			N	-0-					-0-
11	1950	N	591	-0-	-1359	-0-	591	2			N	-0-					-0-
12	2232	N	1886	-0-	-346	-0-	1886	2			N	-0-					-0-
01	1984	N	1374	-0-	-610	-0-	1374	2			N	-0-					-0-
02	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-
03	1891	N	1441	-0-	-450	-0-	1441	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 9 RRCID -> 025739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	304	-0-	-37	-0-	304	2			N	-0-					-0-
11	300	N	91	-0-	-209	-0-	91	2			N	-0-					-0-
12	341	N	290	-0-	-51	-0-	290	2			N	-0-					-0-
01	310	N	211	-0-	-99	-0-	211	2			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
03	279	N	222	-0-	-57	-0-	222	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 10 RRCID -> 025740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	355	-0-	-48	-0-	355	2			N	-0-					-0-
11	360	N	106	-0-	-254	-0-	106	2			N	-0-					-0-
12	403	N	339	-0-	-64	-0-	339	2			N	-0-					-0-
01	341	N	247	-0-	-94	-0-	247	2			N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
03	341	N	259	-0-	-82	-0-	259	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 11 RRCID -> 025741 COMPL. DATE 09/02/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1776	-0-	-239	-0-	1776	2			N	-0-					-0-
11	1770	N	531	-0-	-1239	-0-	531	2			N	-0-					-0-
12	2015	N	1693	-0-	-322	-0-	1693	2			N	-0-					-0-
01	1767	N	1233	-0-	-534	-0-	1233	2			N	-0-					-0-
02	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
03	1705	N	1294	-0-	-411	-0-	1294	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 13 RRCID -> 025743 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	1	-0-	-5	-0-	1	2			N	-0-					-0-
11	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
03	8	N	7	-0-	-1	-0-	7	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 14 RRCID -> 025744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	406	-0-	-59	-0-	406	2			N	-0-					-0-
11	390	N	121	-0-	-269	-0-	121	2			N	-0-					-0-
12	465	N	387	-0-	-78	-0-	387	2			N	-0-					-0-
01	403	N	282	-0-	-121	-0-	282	2			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
03	372	N	296	-0-	-76	-0-	296	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 15 RRCID -> 025745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	63	-0-	-526	-0-	63	2			N	-0-					-0-
11	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
12	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
01	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
03	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 12R RRCID -> 174330 COMPL. DATE N/A TOTAL DEPTH 3197 PERF. 2782 - 3097

10	465	N	370	-0-	-95	-0-	370	2			N	-0-					-0-
11	330	N	271	-0-	-59	-0-	271	2			N	-0-					-0-
12	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
01	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
03	496	N	24	-0-	-472	-0-	24	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 20 RRCID -> 276581 COMPL. DATE 07/08/2014 TOTAL DEPTH 3369 PERF. 2513 - 3075

10	961	N	812	-0-	-149	-0-	812	2			N	-0-					-0-
11	810	N	243	-0-	-567	-0-	243	2			N	-0-					-0-
12	930	N	774	-0-	-156	-0-	774	2			N	-0-					-0-
01	806	N	564	-0-	-242	-0-	564	2			N	-0-					-0-
02	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
03	775	N	591	-0-	-184	-0-	591	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 24 RRCID -> 276582 COMPL. DATE 07/09/2014 TOTAL DEPTH 3350 PERF. 2528 - 3192

10	1054	N	913	-0-	-141	-0-	913	2			N	-0-					-0-
11	900	N	273	-0-	-627	-0-	273	2			N	-0-					-0-
12	1023	N	871	-0-	-152	-0-	871	2			N	-0-					-0-
01	899	N	634	-0-	-265	-0-	634	2			N	-0-					-0-
02	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
03	868	N	665	-0-	-203	-0-	665	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 27 RRCID -> 286757 COMPL. DATE 01/25/2019 TOTAL DEPTH 3600 PERF. 3195 - 3337

10	1302	N	1167	-0-	-135	-0-	1167	2			N	-0-					-0-
11	1170	N	349	-0-	-821	-0-	349	2			N	-0-					-0-
12	1302	N	1113	-0-	-189	-0-	1113	2			N	-0-					-0-
01	1178	N	811	-0-	-367	-0-	811	2			N	-0-					-0-
02	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
03	1116	N	850	-0-	-266	-0-	850	2			N	-0-					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
AQUA DULCE-SANFORD WELL #: 1 RRCID -> 023779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
PARAMOUNT WELL #: A 3 RRCID -> 023823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OTIS WELL #: 1 RRCID -> 025066 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OTIS WELL #: 2 RRCID -> 025067 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE OIL & GAS 503644
MACKIE WELL #: 1 RRCID -> 076264 COMPL. DATE 03/21/1978 TOTAL DEPTH 2810 PERF. 2550 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M5OEXIT, LLC 519482
ELLER WELL #: 1 RRCID -> 023021 COMPL. DATE 12/28/1947 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 2 RRCID -> 023029 COMPL. DATE 02/28/1950 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
M5OEXIT, LLC //CONT.// 519482
MCCONNELL WELL #: 1 RRCID -> 025717 COMPL. DATE 11/22/1926 TOTAL DEPTH 3300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 4 RRCID -> 025718 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 5 RRCID -> 025719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CULLER WELL #: 4 RRCID -> 146198 COMPL. DATE 08/01/1993 TOTAL DEPTH 3305 PERF. 3180 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAKAR PRODUCTION COMPANY 522986
BAIRD WELL #: 1 RRCID -> 024284 COMPL. DATE 04/12/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
11	750	N	525	-0-	-225	-0-	525	3			N	-0-					-0-
12	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
01	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
02	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAVIN WELL #: 1 RRCID -> 024292 COMPL. DATE 05/17/1944 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	787	-0-	-143	-0-	787	3			N	-0-					-0-
11	900	N	-0-	-0-	-900	-0-					N	-0-					-0-
12	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
01	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
02	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MAKAR PRODUCTION COMPANY //CONT.// 522986
HEAP WELL #: 1 RRCID -> 024300 COMPL. DATE 07/13/1940 TOTAL DEPTH 2815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
11	330	N	265	-0-	-65	-0-	265	3			N	-0-					-0-
12	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
01	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
02	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGES WELL #: 2 RRCID -> 024303 COMPL. DATE 01/25/1940 TOTAL DEPTH 2866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 1 RRCID -> 024308 COMPL. DATE 11/10/1938 TOTAL DEPTH 2905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1201	N	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
11	870	N	689	-0-	-181	-0-	689	3			N	-0-					-0-
12	1460	N	1460	-0-	-0-	-0-	1460	3			N	-0-					-0-
01	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
02	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE BANK WELL #: 1 RRCID -> 024310 COMPL. DATE 02/16/1945 TOTAL DEPTH 2828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2670	N	2665	-0-	-5	-0-	2665	3			N	-0-					-0-
11	1740	N	1329	-0-	-411	-0-	1329	3			N	-0-					-0-
12	3070	N	3070	-0-	-0-	-0-	3070	3			N	-0-					-0-
01	2148	N	2148	-0-	-0-	-0-	2148	3			N	-0-					-0-
02	2162	N	2162	-0-	-0-	-0-	2162	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POOL WELL #: 1 RRCID -> 024311 COMPL. DATE 03/01/1945 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
11	810	N	602	-0-	-208	-0-	602	3			N	-0-					-0-
12	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
01	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
02	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: 1 RRCID -> 024314 COMPL. DATE 10/20/1938 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
11	780	N	601	-0-	-179	-0-	601	3			N	-0-					-0-
12	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
01	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
02	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MCCLELLAND CREEK PROPERTIES,INC. 540354
COBB WELL #: B 1 RRCID -> 023188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

PERCIVAL, F. E. WELL #: 3 RRCID -> 025725 COMPL. DATE 08/29/1958 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEGG, L.P. 559350
BOOTH, LUCILLE WELL #: 2 RRCID -> 214560 COMPL. DATE 01/30/2006 TOTAL DEPTH 3240 PERF. 3014 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5143	X	5143	-0-	-0-	-0-	5143	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2690	X	2690	-0-	-0-	-0-	2690	3			N	-0-					-0-
01	7788	X	7788	-0-	-0-	-0-	7788	3			N	-0-					-0-
02	5017	X	5017	-0-	-0-	-0-	5017	3			N	-0-					-0-
*03	4787	X	4787	-0-	-0-	-0-	4787	3			N	-0-					-0-

MISTEX OPERATING, INC. 570432
BURNETT WELL #: B 1 RRCID -> 024001 COMPL. DATE 12/26/1949 TOTAL DEPTH 3080 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROTHRO -G- WELL #: 1 RRCID -> 024647 COMPL. DATE 11/24/1959 TOTAL DEPTH 2085 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLOUGH 1C WELL #: 2 RRCID -> 132150 COMPL. DATE 07/20/1989 TOTAL DEPTH 3165 PERF. 2560 - 2770

10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MISTEX OPERATING, INC. //CONT.// 570432
KILLOUGH WELL #: B 13C RRCID -> 180847 COMPL. DATE 12/18/2000 TOTAL DEPTH 3210 PERF. 2710 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
HERRING -A- WELL #: 8 RRCID -> 023961 COMPL. DATE 07/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
11	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
12	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
01	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
02	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
*03	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-

HERRING -A- WELL #: 18 RRCID -> 023962 COMPL. DATE 04/05/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
11	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
12	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
01	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
02	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
*03	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-

STRICKLAND WELL #: 1 RRCID -> 023976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	901	X	901	-0-	-0-	-0-	901	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1433	X	1433	-0-	-0-	-0-	1433	3			N	-0-					-0-
01	1116	X	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
02	991	X	991	-0-	-0-	-0-	991	3			N	-0-					-0-
*03	1093	X	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-

MCDOWELL "G" WELL #: 1 RRCID -> 024673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDOWELL "G" WELL #: G 2 RRCID -> 024674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
BIVINS WELL #: 1 RRCID -> 025275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 025276 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	304	-0-	-285	-0-	304	3			N	-0-					-0-
11	540	N	238	-0-	-302	-0-	238	3			N	-0-					-0-
12	806	N	717	-0-	-89	-0-	717	3			N	-0-					-0-
01	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
02	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
03	713	N	595	-0-	-118	-0-	595	3			N	-0-					-0-

JOHNSON WELL #: A 44 RRCID -> 025285 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: A 84 RRCID -> 025288 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 24 RRCID -> 025291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: O 1 RRCID -> 025304 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	135	-0-	-361	-0-	135	3			N	-0-					-0-
11	360	N	143	-0-	-217	-0-	143	3			N	-0-					-0-
12	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

JONES, C. R. WELL #: B 1 RRCID -> 025661 COMPL. DATE 06/29/1939 TOTAL DEPTH 3207 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	103	-0-	-207	-0-	103	3			N	-0-					-0-
11	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
02	224	N	216	-0-	-8	-0-	216	3			N	-0-					-0-
03	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HERRING -A- WELL #: 34 RRCID -> 041945 COMPL. DATE 04/01/1964 TOTAL DEPTH 2938 PERF. 2792 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
11	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
12	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
01	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
02	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
03	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-

LUCAS, G. B. WELL #: 2 RRCID -> 084755 COMPL. DATE 10/18/1979 TOTAL DEPTH 3250 PERF. 2702 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	X	291	-0-	-949	-0-	291	3			N	-0-					-0-
11	811	X	811	-0-	-0-	-0-	811	3			N	-0-					-0-
12	1035	X	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
01	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
02	756	N	603	-0-	-153	-0-	603	3			N	-0-					-0-
03	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-

PRITCHARD, S. -C- WELL #: 2 RRCID -> 093223 COMPL. DATE 03/04/1981 TOTAL DEPTH 3250 PERF. 2812 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	183	X	183	-0-	-0-	-0-	183	3			N	-0-					-0-
11	161	X	161	-0-	-0-	-0-	161	3			N	-0-					-0-
12	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS, O. A. WELL #: 2 RRCID -> 117620 COMPL. DATE 07/23/1985 TOTAL DEPTH 3221 PERF. 2895 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BERGESON GAS UNIT WELL #: 2 RRCID -> 130815 COMPL. DATE 04/21/1989 TOTAL DEPTH 3700 PERF. 3210 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1206	X	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
11	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-
12	1482	X	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-
01	1215	X	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
02	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*03	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-

MCDOWELL "G" WELL #: 3 RRCID -> 166366 COMPL. DATE 10/11/1997 TOTAL DEPTH 4670 PERF. 2845 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL UNIT WELL #: 6 RRCID -> 179875 COMPL. DATE 09/26/2000 TOTAL DEPTH 3700 PERF. 2856 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
11	803	X	803	-0-	-0-	-0-	803	3			N	-0-					-0-
12	737	X	737	-0-	-0-	-0-	737	3			N	-0-					-0-
01	419	X	419	-0-	-0-	-0-	419	3			N	-0-					-0-
02	670	X	670	-0-	-0-	-0-	670	3			N	-0-					-0-
03	722	X	722	-0-	-0-	-0-	722	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
MCDOWELL "G" WELL #: 2R RRCID -> 204438 COMPL. DATE 09/03/2004 TOTAL DEPTH 3727 PERF. 2707 - 3605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	148	X	148	-0-	-0-	-0-	148	3			N	-0-					-0-

JONES, C. R. -B- WELL #: 1R RRCID -> 204806 COMPL. DATE 08/18/2004 TOTAL DEPTH 3400 PERF. 2820 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103	X	103	-0-	-0-	-0-	103	3			N	-0-					-0-
11	249	X	249	-0-	-0-	-0-	249	3			N	-0-					-0-
12	267	X	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
02	216	X	216	-0-	-0-	-0-	216	3			N	-0-					-0-
03	258	X	258	-0-	-0-	-0-	258	3			N	-0-					-0-

HARRISON MCDOWELL WELL #: 7GW RRCID -> 280670 COMPL. DATE 04/25/2016 TOTAL DEPTH 3358 PERF. 2555 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
02	56	N	27	-0-	-29	-0-	27	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MON CORP. 574328
TADDIKEN, J. B. WELL #: 1 RRCID -> 023258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-
11	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-
12	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-
01	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-
02	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG, PETER WELL #: 1 RRCID -> 023259 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	425	X	425	-0-	-0-	-0-	425	2			N	-0-					-0-
11	170	X	170	-0-	-0-	-0-	170	2			N	-0-					-0-
12	462	X	462	-0-	-0-	-0-	462	2			N	-0-					-0-
01	456	X	456	-0-	-0-	-0-	456	2			N	-0-					-0-
02	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-
03	459	X	459	-0-	-0-	-0-	459	2			N	-0-					-0-

JACKSON GAS UNIT WELL #: 1 RRCID -> 041317 COMPL. DATE 07/22/1966 TOTAL DEPTH 2925 PERF. 2796 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-
11	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MON CORP. //CONT.// 574328
PALMER, J. H. WELL #: 11 RRCID -> 142283 COMPL. DATE 06/01/1992 TOTAL DEPTH 3131 PERF. 2670 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
11	29	X	29	-0-	-0-	-0-	29	3			N	-0-					-0-
12	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
01	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
02	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
03	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-

HAIDUK WELL #: 1R RRCID -> 171253 COMPL. DATE 08/01/1998 TOTAL DEPTH 3032 PERF. 2838 - 2972

10	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE COUNTY GAS PARTNERS, L.P. 578951
BROWN WELL #: 1 RRCID -> 025475 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	99	X	99	-0-	-0-	-0-	99	2			N	-0-					-0-
11	22	X	22	-0-	-0-	-0-	22	2			N	-0-					-0-
12	17	X	17	-0-	-0-	-0-	17	2			N	-0-					-0-
01	26	X	26	-0-	-0-	-0-	26	2			N	-0-					-0-
02	71	X	71	-0-	-0-	-0-	71	2			N	-0-					-0-
03	32	X	32	-0-	-0-	-0-	32	2			N	-0-					-0-

BROWN WELL #: 2 RRCID -> 025476 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 3 RRCID -> 025477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	103	X	103	-0-	-0-	-0-	103	2			N	-0-					-0-
11	23	X	23	-0-	-0-	-0-	23	2			N	-0-					-0-
12	15	X	15	-0-	-0-	-0-	15	2			N	-0-					-0-
01	22	X	22	-0-	-0-	-0-	22	2			N	-0-					-0-
02	73	X	73	-0-	-0-	-0-	73	2			N	-0-					-0-
03	35	X	35	-0-	-0-	-0-	35	2			N	-0-					-0-

BROWN WELL #: B 6 RRCID -> 025478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	106	X	106	-0-	-0-	-0-	106	2			N	-0-					-0-
11	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-
12	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-
01	34	X	34	-0-	-0-	-0-	34	2			N	-0-					-0-
02	67	X	67	-0-	-0-	-0-	67	2			N	-0-					-0-
03	41	X	41	-0-	-0-	-0-	41	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951

BROWN WELL #: B 7 RRCID -> 025479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	90	X	90	-0-	-0-	-0-	90	2			N	-0-					-0-
11	28	X	28	-0-	-0-	-0-	28	2			N	-0-					-0-
12	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
01	32	X	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	75	X	75	-0-	-0-	-0-	75	2			N	-0-					-0-
03	37	X	37	-0-	-0-	-0-	37	2			N	-0-					-0-

BROWN WELL #: C 5 RRCID -> 025480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95	X	95	-0-	-0-	-0-	95	2			N	-0-					-0-
11	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-
12	18	X	18	-0-	-0-	-0-	18	2			N	-0-					-0-
01	33	X	33	-0-	-0-	-0-	33	2			N	-0-					-0-
02	69	X	69	-0-	-0-	-0-	69	2			N	-0-					-0-
03	33	X	33	-0-	-0-	-0-	33	2			N	-0-					-0-

BROWN WELL #: 5 RRCID -> 100226 COMPL. DATE 04/19/1982 TOTAL DEPTH 3509 PERF. 3218 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	X	101	-0-	-0-	-0-	101	2			N	-0-					-0-
11	24	X	24	-0-	-0-	-0-	24	2			N	-0-					-0-
12	13	X	13	-0-	-0-	-0-	13	2			N	-0-					-0-
01	28	X	28	-0-	-0-	-0-	28	2			N	-0-					-0-
02	79	X	79	-0-	-0-	-0-	79	2			N	-0-					-0-
03	29	X	29	-0-	-0-	-0-	29	2			N	-0-					-0-

BROWN WELL #: 6MG RRCID -> 199940 COMPL. DATE 10/27/2003 TOTAL DEPTH 3427 PERF. 3375 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97	X	97	-0-	-0-	-0-	97	2			N	-0-					-0-
11	19	X	19	-0-	-0-	-0-	19	2			N	-0-					-0-
12	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-
01	27	X	27	-0-	-0-	-0-	27	2			N	-0-					-0-
02	63	X	63	-0-	-0-	-0-	63	2			N	-0-					-0-
03	28	X	28	-0-	-0-	-0-	28	2			N	-0-					-0-

BROWN WELL #: 12MG RRCID -> 199941 COMPL. DATE 10/31/2003 TOTAL DEPTH 3566 PERF. 3536 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	111	X	111	-0-	-0-	-0-	111	2			N	-0-					-0-
11	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-
12	19	X	19	-0-	-0-	-0-	19	2			N	-0-					-0-
01	23	X	23	-0-	-0-	-0-	23	2			N	-0-					-0-
02	82	X	82	-0-	-0-	-0-	82	2			N	-0-					-0-
03	38	X	38	-0-	-0-	-0-	38	2			N	-0-					-0-

BROWN WELL #: 13MG RRCID -> 199943 COMPL. DATE 03/09/1988 TOTAL DEPTH 3605 PERF. 3290 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	88	X	88	-0-	-0-	-0-	88	2			N	-0-					-0-
11	20	X	20	-0-	-0-	-0-	20	2			N	-0-					-0-
12	22	X	22	-0-	-0-	-0-	22	2			N	-0-					-0-
01	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-
02	84	X	84	-0-	-0-	-0-	84	2			N	-0-					-0-
03	42	X	42	-0-	-0-	-0-	42	2			N	-0-					-0-

BROWN WELL #: 10MG RRCID -> 199945 COMPL. DATE 10/29/2003 TOTAL DEPTH 3475 PERF. 3424 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	92	X	92	-0-	-0-	-0-	92	2			N	-0-					-0-
11	17	X	17	-0-	-0-	-0-	17	2			N	-0-					-0-
12	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-
01	28	X	28	-0-	-0-	-0-	28	2			N	-0-					-0-
02	60	X	60	-0-	-0-	-0-	60	2			N	-0-					-0-
03	39	X	39	-0-	-0-	-0-	39	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: 2R RRCID -> 276932 COMPL. DATE 07/28/2013 TOTAL DEPTH 3620 PERF. 3392 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105	X	105	-0-	-0-	-0-	105	2			N	-0-					-0-
11	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-
12	18	X	18	-0-	-0-	-0-	18	2			N	-0-					-0-
01	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-
02	76	X	76	-0-	-0-	-0-	76	2			N	-0-					-0-
03	31	X	31	-0-	-0-	-0-	31	2			N	-0-					-0-

BROWN WELL #: 2MG RRCID -> 280460 COMPL. DATE 07/02/1985 TOTAL DEPTH 3728 PERF. 3364 - 3688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
11	90	N	30	-0-	-60	-0-	30	2			N	-0-					-0-
12	93	N	19	-0-	-74	-0-	19	2			N	-0-					-0-
01	124	N	35	-0-	-89	-0-	35	2			N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-

BROWN WELL #: 11A RRCID -> 281826 COMPL. DATE 08/16/1988 TOTAL DEPTH 3570 PERF. 3334 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
11	120	N	27	-0-	-93	-0-	27	2			N	-0-					-0-
12	93	N	11	-0-	-82	-0-	11	2			N	-0-					-0-
01	93	N	31	-0-	-62	-0-	31	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

NGS, INC. 598339
BURNETT -79- WELL #: 1 RRCID -> 083752 COMPL. DATE 12/05/1977 TOTAL DEPTH 3255 PERF. 2350 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: A 9 RRCID -> 034542 COMPL. DATE 09/22/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH COUNTRY ENERGY LLC 613782
DAUER WELL #: G 1 RRCID -> 024112 COMPL. DATE 07/15/1932 TOTAL DEPTH 2465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1175	X	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
11	1335	X	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
12	1341	X	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
01	730	X	730	-0-	-0-	-0-	730	3			N	-0-					-0-
02	1160	X	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
NORTH COUNTRY ENERGY LLC //CONT.// 613782
DAUER WELL #: G 2 RRCID -> 024113 COMPL. DATE 03/07/1939 TOTAL DEPTH 2480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	915	X	915	-0-	-0-	-0-	915	3			N	-0-					-0-
11	1030	X	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
12	1040	X	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
01	560	X	560	-0-	-0-	-0-	560	3			N	-0-					-0-
02	925	X	925	-0-	-0-	-0-	925	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAUER WELL #: T 1 RRCID -> 024114 COMPL. DATE 11/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-
11	605	X	605	-0-	-0-	-0-	605	3			N	-0-					-0-
12	598	X	598	-0-	-0-	-0-	598	3			N	-0-					-0-
01	335	X	335	-0-	-0-	-0-	335	3			N	-0-					-0-
02	564	X	564	-0-	-0-	-0-	564	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBSON WELL #: 1 RRCID -> 024667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	808	X	808	-0-	-0-	-0-	808	3			N	-0-					-0-
11	216	X	216	-0-	-0-	-0-	216	3			N	-0-					-0-
12	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-
01	486	X	486	-0-	-0-	-0-	486	3			N	-0-					-0-
02	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBSON WELL #: 2 RRCID -> 278318 COMPL. DATE 06/29/2015 TOTAL DEPTH 3200 PERF. 2774 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	872	X	872	-0-	-0-	-0-	872	3			N	-0-					-0-
11	382	X	382	-0-	-0-	-0-	382	3			N	-0-					-0-
12	976	X	976	-0-	-0-	-0-	976	3			N	-0-					-0-
01	708	X	708	-0-	-0-	-0-	708	3			N	-0-					-0-
02	433	X	433	-0-	-0-	-0-	433	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'NEAL CATTLE CO. 617022
JARVIS WELL #: 1011 RRCID -> 142440 COMPL. DATE 07/01/1992 TOTAL DEPTH 3395 PERF. 2590 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	607	X	607	-0-	-0-	-0-	607	3			N	-0-					-0-
11	791	X	791	-0-	-0-	-0-	791	3			N	-0-					-0-
12	370	X	370	-0-	-0-	-0-	370	3			N	-0-					-0-
01	52	X	52	-0-	-0-	-0-	52	3			N	-0-					-0-
02	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DAUER -B- WELL #: 2 RRCID -> 166472 COMPL. DATE 12/17/1997 TOTAL DEPTH 2870 PERF. 2670 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O'NEAL CATTLE CO. //CONT.// 617022
JARVIS WELL #: 2012 RRCID -> 167903 COMPL. DATE 03/11/1998 TOTAL DEPTH 3475 PERF. 2786 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	254	X	254	-0-	-0-	-0-	254	3			N	-0-					-0-
11	256	X	256	-0-	-0-	-0-	256	3			N	-0-					-0-
12	125	X	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	173	X	173	-0-	-0-	-0-	173	3			N	-0-					-0-
02	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

O'RYAN OIL AND GAS 617042
SHELL-HOMES WELL #: 1 RRCID -> 024583 COMPL. DATE 03/21/1946 TOTAL DEPTH 3351 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WENGER WELL #: 1 RRCID -> 024584 COMPL. DATE 11/22/1953 TOTAL DEPTH 3730 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

O. H. M. OPERATING 617053
CHRISTIAN -A- WELL #: 1 RRCID -> 024468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	74	X	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*02	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*03	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-

CHRISTIAN -A- WELL #: 2 RRCID -> 024469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	28	X	28	-0-	-0-	-0-	28	3			N	-0-					-0-
*02	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*03	9	X	9	-0-	-0-	-0-	9	3			N	-0-					-0-

CHRISTIAN -A- WELL #: 3 RRCID -> 024470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*02	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*03	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
JAMIESON -A- WELL #: 1 RRCID -> 024474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	81	X	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*02	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*03	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-

BURNETT-GATES WELL #: 1 RRCID -> 024590 COMPL. DATE 02/04/1925 TOTAL DEPTH 2840 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BURNETT WELL #: 6 RRCID -> 024620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 7 RRCID -> 024621 COMPL. DATE 09/17/1952 TOTAL DEPTH 3222 PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH WELL #: L 3 RRCID -> 025124 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BADGER WELL #: 65 RRCID -> 025716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
01	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
*02	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*03	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-

ARMSTRONG, V. B. WELL #: 1 RRCID -> 025766 COMPL. DATE N/A TOTAL DEPTH 3225 PERF. 2831 - 3147

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
BIGGS-HOLCOMB WELL #: 1 RRCID -> 025767 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2840 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYE, PATSY WELL #: 4 RRCID -> 066650 COMPL. DATE 05/25/1976 TOTAL DEPTH 3200 PERF. 2668 - 2830

10	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
11	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
01	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
02	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
03	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-

BLACKBURN WELL #: 1A RRCID -> 081944 COMPL. DATE 03/28/1979 TOTAL DEPTH 2913 PERF. 2288 - 2850

10	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	123	X	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*02	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*03	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-

MAYE, PATSY WELL #: 1 RRCID -> 126628 COMPL. DATE 11/20/1987 TOTAL DEPTH 3300 PERF. 2460 - 2650

10	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
11	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
12	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
01	15	N	9	-0-	-6	-0-	9	3			N	-0-					-0-
02	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
03	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-

MAYE, PATSY WELL #: 2 RRCID -> 134225 COMPL. DATE 12/05/1989 TOTAL DEPTH 3200 PERF. 2374 - 2924

10	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-
11	120	N	17	-0-	-103	-0-	17	3			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
02	28	N	5	-0-	-23	-0-	5	3			N	-0-					-0-
03	93	N	23	-0-	-70	-0-	23	3			N	-0-					-0-

WEATHERLY WELL #: 4A RRCID -> 139786 COMPL. DATE 09/19/1991 TOTAL DEPTH 3500 PERF. 3075 - 3228

10	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH -G- WELL #: 1 RRCID -> 159957 COMPL. DATE 07/00/1996 TOTAL DEPTH 2986 PERF. 2935 - 2945

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
SMITH -F- WELL #: 1 RRCID -> 160190 COMPL. DATE 08/01/1996 TOTAL DEPTH 2912 PERF. 2641 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEATHERLY -18- WELL #: 1 RRCID -> 276467 COMPL. DATE 03/31/2014 TOTAL DEPTH 3208 PERF. 2935 - 3162

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: 6 RRCID -> 290304 COMPL. DATE 02/24/1957 TOTAL DEPTH 2950 PERF. 2925 - 2930

10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

OILWELL OPERATORS, INC. 621040
MAGNOLIA FEE WELL #: 1 RRCID -> 023070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 43 RRCID -> 024594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	655	X	655	-0-	-0-	-0-	655	2			N	-0-					-0-
11	451	X	451	-0-	-0-	-0-	451	2			N	-0-					-0-
12	897	X	897	-0-	-0-	-0-	897	2			N	-0-					-0-
01	635	X	635	-0-	-0-	-0-	635	2			N	-0-					-0-
02	367	X	367	-0-	-0-	-0-	367	2			N	-0-					-0-
03	496	X	496	-0-	-0-	-0-	496	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 44 RRCID -> 024595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	343	X	343	-0-	-0-	-0-	343	2			N	-0-					-0-
11	159	X	159	-0-	-0-	-0-	159	2			N	-0-					-0-
12	367	X	367	-0-	-0-	-0-	367	2			N	-0-					-0-
01	364	X	364	-0-	-0-	-0-	364	2			N	-0-					-0-
02	300	X	300	-0-	-0-	-0-	300	2			N	-0-					-0-
03	313	X	313	-0-	-0-	-0-	313	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH -HJC- WELL #: 45 RRCID -> 024596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	445	-0-	-82	-0-	445	2			N	-0-					-0-
11	540	N	211	-0-	-329	-0-	211	2			N	-0-					-0-
12	558	N	527	-0-	-31	-0-	527	2			N	-0-					-0-
01	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
02	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
03	527	N	238	-0-	-289	-0-	238	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 46 RRCID -> 024597 COMPL. DATE 05/05/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1042	X	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
11	563	X	563	-0-	-0-	-0-	563	2			N	-0-					-0-
12	1298	X	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-
01	1186	X	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
02	766	X	766	-0-	-0-	-0-	766	2			N	-0-					-0-
03	1075	X	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 47 RRCID -> 024598 COMPL. DATE 08/02/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	646	X	646	-0-	-0-	-0-	646	2			N	-0-					-0-
11	392	X	392	-0-	-0-	-0-	392	2			N	-0-					-0-
12	937	X	937	-0-	-0-	-0-	937	2			N	-0-					-0-
01	731	X	731	-0-	-0-	-0-	731	2			N	-0-					-0-
02	502	X	502	-0-	-0-	-0-	502	2			N	-0-					-0-
03	668	X	668	-0-	-0-	-0-	668	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 48 RRCID -> 024599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	514	X	514	-0-	-0-	-0-	514	2			N	-0-					-0-
11	488	X	488	-0-	-0-	-0-	488	2			N	-0-					-0-
12	779	X	779	-0-	-0-	-0-	779	2			N	-0-					-0-
01	761	X	761	-0-	-0-	-0-	761	2			N	-0-					-0-
02	331	X	331	-0-	-0-	-0-	331	2			N	-0-					-0-
03	233	X	233	-0-	-0-	-0-	233	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 49 RRCID -> 024600 COMPL. DATE 11/17/1966 TOTAL DEPTH 2972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	713	-0-	-279	-0-	713	2			N	-0-					-0-
11	810	N	488	-0-	-322	-0-	488	2			N	-0-					-0-
12	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
01	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
02	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
03	961	N	928	-0-	-33	-0-	928	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 50 RRCID -> 024601 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	351	-0-	-114	-0-	351	2			N	-0-					-0-
11	420	N	192	-0-	-228	-0-	192	2			N	-0-					-0-
12	434	N	419	-0-	-15	-0-	419	2			N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
03	434	N	309	-0-	-125	-0-	309	2			N	-0-					-0-

HOLMES WELL #: 1 RRCID -> 024605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
11	480	N	96	-0-	-384	-0-	96	2			N	-0-					-0-
12	496	N	417	-0-	-79	-0-	417	2			N	-0-					-0-
01	496	N	380	-0-	-116	-0-	380	2			N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
03	403	N	367	-0-	-36	-0-	367	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
BIVINS WELL #: 2 RRCID -> 024606 COMPL. DATE 01/12/1984 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	42	N	42	-0-	-0-	-0-	42	2		N	-0-			-0-
11	68	N	68	-0-	-0-	-0-	68	2		N	-0-			-0-
12	114	N	114	-0-	-0-	-0-	114	2		N	-0-			-0-
01	31	N	-0-	-0-	31	-0-				N	-0-			-0-
02	28	N	-0-	-0-	28	-0-				N	-0-			-0-
03	31	N	-0-	-0-	31	-0-				N	-0-			-0-

SANFORD WELL #: A 1 RRCID -> 024607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	151	N	151	-0-	-0-	-0-	151	2		N	-0-			-0-
11	90	N	45	-0-	45	-0-	45	2		N	-0-			-0-
12	124	N	38	-0-	86	-0-	38	2		N	-0-			-0-
01	155	N	-0-	-0-	155	-0-				N	-0-			-0-
02	56	N	-0-	-0-	56	-0-				N	-0-			-0-
03	31	N	21	-0-	10	-0-	21	2		N	-0-			-0-

TAYLOR FEE WELL #: 2 RRCID -> 024682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

TAYLOR FEE WELL #: 3 RRCID -> 024683 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1528	X	1528	-0-	-0-	-0-	1528	2		N	-0-			-0-
11	408	X	408	-0-	-0-	-0-	408	2		N	-0-			-0-
12	1761	X	1761	-0-	-0-	-0-	1761	2		N	-0-			-0-
01	1398	X	1398	-0-	-0-	-0-	1398	2		N	-0-			-0-
02	688	X	688	-0-	-0-	-0-	688	2		N	-0-			-0-
03	1819	X	1819	-0-	-0-	-0-	1819	2		N	-0-			-0-

TAYLOR FEE WELL #: 4 RRCID -> 024684 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

ACKERMAN, C. C. WELL #: 2 RRCID -> 024698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	721	X	721	-0-	-0-	-0-	721	2		N	-0-			-0-
11	350	X	350	-0-	-0-	-0-	350	2		N	-0-			-0-
12	837	X	837	-0-	-0-	-0-	837	2		N	-0-			-0-
01	821	X	821	-0-	-0-	-0-	821	2		N	-0-			-0-
02	642	X	642	-0-	-0-	-0-	642	2		N	-0-			-0-
03	581	X	581	-0-	-0-	-0-	581	2		N	-0-			-0-

ACKERMAN WELL #: 3 RRCID -> 024699 COMPL. DATE 09/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1016	X	1016	-0-	-0-	-0-	1016	2		N	-0-			-0-
11	546	X	546	-0-	-0-	-0-	546	2		N	-0-			-0-
12	1198	X	1198	-0-	-0-	-0-	1198	2		N	-0-			-0-
01	1135	X	1135	-0-	-0-	-0-	1135	2		N	-0-			-0-
02	893	X	893	-0-	-0-	-0-	893	2		N	-0-			-0-
03	1077	X	1077	-0-	-0-	-0-	1077	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
CEDAR WELL #: 1 RRCID -> 025239 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138	X	138	-0-	-0-	-0-	138	2			N	-0-					-0-
11	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-
12	71	X	71	-0-	-0-	-0-	71	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	145	X	145	-0-	-0-	-0-	145	2			N	-0-					-0-

DEAN WELL #: 1 RRCID -> 025240 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	24	X	24	-0-	-0-	-0-	24	2			N	-0-					-0-
12	14	X	14	-0-	-0-	-0-	14	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	61	X	61	-0-	-0-	-0-	61	2			N	-0-					-0-

GULF-JOHNSON WELL #: 1 RRCID -> 025241 COMPL. DATE 06/15/1953 TOTAL DEPTH 3101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	265	X	265	-0-	-0-	-0-	265	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	85	X	85	-0-	-0-	-0-	85	2			N	-0-					-0-

LEON WELL #: 1 RRCID -> 025242 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65	X	65	-0-	-0-	-0-	65	2			N	-0-					-0-
11	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
12	34	X	34	-0-	-0-	-0-	34	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	68	X	68	-0-	-0-	-0-	68	2			N	-0-					-0-

ROSS WELL #: 1 RRCID -> 025243 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	270	X	270	-0-	-0-	-0-	270	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	87	X	87	-0-	-0-	-0-	87	2			N	-0-					-0-

BOWERS WELL #: 1 RRCID -> 025321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SUNRAY BOWERS WELL #: 3 RRCID -> 025322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	8	-0-	-178	-0-	8	2			N	-0-					-0-
11	180	N	14	-0-	-166	-0-	14	2			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
02	14	N	11	-0-	-3	-0-	11	2			N	-0-					-0-
03	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
BOWERS WELL #: 4 RRCID -> 025323 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	90	-0-	-127	-0-	90	2			N	-0-					-0-
11	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-

TAYLOR FEE WELL #: 1 RRCID -> 025328 COMPL. DATE 02/18/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOLLINGER, E. WELL #: 1 RRCID -> 025329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	302	X	302	-0-	-0-	-0-	302	2			N	-0-					-0-
11	168	X	168	-0-	-0-	-0-	168	2			N	-0-					-0-
12	347	X	347	-0-	-0-	-0-	347	2			N	-0-					-0-
01	346	X	346	-0-	-0-	-0-	346	2			N	-0-					-0-
02	296	X	296	-0-	-0-	-0-	296	2			N	-0-					-0-
03	365	X	365	-0-	-0-	-0-	365	2			N	-0-					-0-

STEED, N. A. ESTATE WELL #: 1 RRCID -> 025330 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	323	X	323	-0-	-0-	-0-	323	2			N	-0-					-0-
11	161	X	161	-0-	-0-	-0-	161	2			N	-0-					-0-
12	387	X	387	-0-	-0-	-0-	387	2			N	-0-					-0-
01	379	X	379	-0-	-0-	-0-	379	2			N	-0-					-0-
02	333	X	333	-0-	-0-	-0-	333	2			N	-0-					-0-
03	376	X	376	-0-	-0-	-0-	376	2			N	-0-					-0-

TAYLOR RANCH -TEH- WELL #: 32 RRCID -> 025333 COMPL. DATE 04/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1177	X	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
11	566	X	566	-0-	-0-	-0-	566	2			N	-0-					-0-
12	1336	X	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
01	1321	X	1321	-0-	-0-	-0-	1321	2			N	-0-					-0-
02	1160	X	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
03	1312	X	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 35 RRCID -> 025336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	624	X	624	-0-	-0-	-0-	624	2			N	-0-					-0-
11	318	X	318	-0-	-0-	-0-	318	2			N	-0-					-0-
12	720	X	720	-0-	-0-	-0-	720	2			N	-0-					-0-
01	699	X	699	-0-	-0-	-0-	699	2			N	-0-					-0-
02	610	X	610	-0-	-0-	-0-	610	2			N	-0-					-0-
03	701	X	701	-0-	-0-	-0-	701	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 37 RRCID -> 025338 COMPL. DATE 10/09/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	250	X	250	-0-	-0-	-0-	250	2			N	-0-					-0-
11	144	X	144	-0-	-0-	-0-	144	2			N	-0-					-0-
12	317	X	317	-0-	-0-	-0-	317	2			N	-0-					-0-
01	246	X	246	-0-	-0-	-0-	246	2			N	-0-					-0-
02	178	X	178	-0-	-0-	-0-	178	2			N	-0-					-0-
03	294	X	294	-0-	-0-	-0-	294	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040

TAYLOR RANCH /TEH/ WELL #: 38 RRCID -> 025339 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	353	X	353	-0-	-0-	-0-	353	2			N	-0-					-0-
11	241	X	241	-0-	-0-	-0-	241	2			N	-0-					-0-
12	452	X	452	-0-	-0-	-0-	452	2			N	-0-					-0-
01	415	X	415	-0-	-0-	-0-	415	2			N	-0-					-0-
02	307	X	307	-0-	-0-	-0-	307	2			N	-0-					-0-
03	400	X	400	-0-	-0-	-0-	400	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 41 RRCID -> 025342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1123	X	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
11	545	X	545	-0-	-0-	-0-	545	2			N	-0-					-0-
12	1268	X	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
01	1255	X	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
02	1109	X	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
03	1248	X	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 42 RRCID -> 025343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	830	X	830	-0-	-0-	-0-	830	2			N	-0-					-0-
11	416	X	416	-0-	-0-	-0-	416	2			N	-0-					-0-
12	956	X	956	-0-	-0-	-0-	956	2			N	-0-					-0-
01	982	X	982	-0-	-0-	-0-	982	2			N	-0-					-0-
02	889	X	889	-0-	-0-	-0-	889	2			N	-0-					-0-
03	995	X	995	-0-	-0-	-0-	995	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 26 RRCID -> 025345 COMPL. DATE 12/16/1966 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 27 RRCID -> 025346 COMPL. DATE 11/15/1967 TOTAL DEPTH N/A PERF. N/A

10	953	X	953	-0-	-0-	-0-	953	2			N	-0-					-0-
11	433	X	433	-0-	-0-	-0-	433	2			N	-0-					-0-
12	1159	X	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
01	1057	X	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
02	178	X	178	-0-	-0-	-0-	178	2			N	-0-					-0-
03	1095	X	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 5 RRCID -> 025348 COMPL. DATE 04/23/1970 TOTAL DEPTH N/A PERF. N/A

10	600	X	600	-0-	-0-	-0-	600	2			N	-0-					-0-
11	429	X	429	-0-	-0-	-0-	429	2			N	-0-					-0-
12	852	X	852	-0-	-0-	-0-	852	2			N	-0-					-0-
01	809	X	809	-0-	-0-	-0-	809	2			N	-0-					-0-
02	568	X	568	-0-	-0-	-0-	568	2			N	-0-					-0-
03	784	X	784	-0-	-0-	-0-	784	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 6 RRCID -> 025349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	425	X	425	-0-	-0-	-0-	425	2			N	-0-					-0-
11	237	X	237	-0-	-0-	-0-	237	2			N	-0-					-0-
12	536	X	536	-0-	-0-	-0-	536	2			N	-0-					-0-
01	495	X	495	-0-	-0-	-0-	495	2			N	-0-					-0-
02	351	X	351	-0-	-0-	-0-	351	2			N	-0-					-0-
03	476	X	476	-0-	-0-	-0-	476	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040

TAYLOR RANCH /WHT/ WELL #: 7 RRCID -> 025350 COMPL. DATE 03/31/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	982	X	982	-0-	-0-	-0-	982	2		N	-0-			-0-
11	657	X	657	-0-	-0-	-0-	657	2		N	-0-			-0-
12	1265	X	1265	-0-	-0-	-0-	1265	2		N	-0-			-0-
01	1181	X	1181	-0-	-0-	-0-	1181	2		N	-0-			-0-
02	502	X	502	-0-	-0-	-0-	502	2		N	-0-			-0-
03	658	X	658	-0-	-0-	-0-	658	2		N	-0-			-0-

TAYLOR RANCH /WHT/ WELL #: 8 RRCID -> 025351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

TAYLOR RANCH /WHT/ WELL #: 13 RRCID -> 025354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	253	X	253	-0-	-0-	-0-	253	2		N	-0-			-0-
11	184	X	184	-0-	-0-	-0-	184	2		N	-0-			-0-
12	384	X	384	-0-	-0-	-0-	384	2		N	-0-			-0-
01	355	X	355	-0-	-0-	-0-	355	2		N	-0-			-0-
02	238	X	238	-0-	-0-	-0-	238	2		N	-0-			-0-
03	287	X	287	-0-	-0-	-0-	287	2		N	-0-			-0-

TAYLOR RANCH /WHT/ WELL #: 14 RRCID -> 025355 COMPL. DATE 11/20/1970 TOTAL DEPTH N/A PERF. N/A

10	402	X	402	-0-	-0-	-0-	402	2		N	-0-			-0-
11	251	X	251	-0-	-0-	-0-	251	2		N	-0-			-0-
12	441	X	441	-0-	-0-	-0-	441	2		N	-0-			-0-
01	399	X	399	-0-	-0-	-0-	399	2		N	-0-			-0-
02	169	X	169	-0-	-0-	-0-	169	2		N	-0-			-0-
03	285	X	285	-0-	-0-	-0-	285	2		N	-0-			-0-

TAYLOR RANCH /WHT/ WELL #: 15 RRCID -> 025356 COMPL. DATE 11/23/1970 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	700	X	700	-0-	-0-	-0-	700	2		N	-0-			-0-
01	874	X	874	-0-	-0-	-0-	874	2		N	-0-			-0-
02	580	X	580	-0-	-0-	-0-	580	2		N	-0-			-0-
03	631	X	631	-0-	-0-	-0-	631	2		N	-0-			-0-

TAYLOR RANCH /WHT/ WELL #: 16 RRCID -> 025357 COMPL. DATE 05/04/1970 TOTAL DEPTH N/A PERF. N/A

10	1470	X	1470	-0-	-0-	-0-	1470	2		N	-0-			-0-
11	589	X	589	-0-	-0-	-0-	589	2		N	-0-			-0-
12	1684	X	1684	-0-	-0-	-0-	1684	2		N	-0-			-0-
01	1659	X	1659	-0-	-0-	-0-	1659	2		N	-0-			-0-
02	1418	X	1418	-0-	-0-	-0-	1418	2		N	-0-			-0-
03	1652	X	1652	-0-	-0-	-0-	1652	2		N	-0-			-0-

TAYLOR RANCH /WHT/ WELL #: 17 RRCID -> 025358 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

10	279	N	256	-0-	-23	-0-	256	2		N	-0-			-0-
11	270	N	124	-0-	-146	-0-	124	2		N	-0-			-0-
12	279	N	249	-0-	-30	-0-	249	2		N	-0-			-0-
01	248	N	169	-0-	-79	-0-	169	2		N	-0-			-0-
02	112	N	96	-0-	-16	-0-	96	2		N	-0-			-0-
03	248	N	172	-0-	-76	-0-	172	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH /WHT/ WELL #: 20 RRCID -> 025361 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	212	-0-	-160	-0-	212	2			N	-0-					-0-
11	270	N	85	-0-	-185	-0-	85	2			N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
01	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
02	84	N	65	-0-	-19	-0-	65	2			N	-0-					-0-
03	248	N	51	-0-	-197	-0-	51	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 22 RRCID -> 025363 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

10	272	X	272	-0-	-0-	-0-	272	2			N	-0-					-0-
11	219	X	219	-0-	-0-	-0-	219	2			N	-0-					-0-
12	409	X	409	-0-	-0-	-0-	409	2			N	-0-					-0-
01	366	X	366	-0-	-0-	-0-	366	2			N	-0-					-0-
02	260	X	260	-0-	-0-	-0-	260	2			N	-0-					-0-
03	375	X	375	-0-	-0-	-0-	375	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 24 RRCID -> 025366 COMPL. DATE 05/21/1970 TOTAL DEPTH N/A PERF. N/A

10	186	X	186	-0-	-0-	-0-	186	2			N	-0-					-0-
11	96	X	96	-0-	-0-	-0-	96	2			N	-0-					-0-
12	223	X	223	-0-	-0-	-0-	223	2			N	-0-					-0-
01	235	X	235	-0-	-0-	-0-	235	2			N	-0-					-0-
02	186	X	186	-0-	-0-	-0-	186	2			N	-0-					-0-
03	225	X	225	-0-	-0-	-0-	225	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 25 RRCID -> 025367 COMPL. DATE 05/19/1969 TOTAL DEPTH N/A PERF. N/A

10	1060	X	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
11	551	X	551	-0-	-0-	-0-	551	2			N	-0-					-0-
12	1253	X	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
01	961	X	961	-0-	-0-	-0-	961	2			N	-0-					-0-
02	565	X	565	-0-	-0-	-0-	565	2			N	-0-					-0-
03	710	X	710	-0-	-0-	-0-	710	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 1 RRCID -> 025369 COMPL. DATE 06/03/1969 TOTAL DEPTH N/A PERF. N/A

10	1053	X	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
11	623	X	623	-0-	-0-	-0-	623	2			N	-0-					-0-
12	1415	X	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
01	930	X	930	-0-	-0-	-0-	930	2			N	-0-					-0-
02	608	X	608	-0-	-0-	-0-	608	2			N	-0-					-0-
03	1157	X	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 2 RRCID -> 025370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	925	X	925	-0-	-0-	-0-	925	2			N	-0-					-0-
11	555	X	555	-0-	-0-	-0-	555	2			N	-0-					-0-
12	1163	X	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
01	905	X	905	-0-	-0-	-0-	905	2			N	-0-					-0-
02	599	X	599	-0-	-0-	-0-	599	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 3 RRCID -> 025371 COMPL. DATE 06/06/1967 TOTAL DEPTH N/A PERF. N/A

10	625	X	625	-0-	-0-	-0-	625	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	843	X	843	-0-	-0-	-0-	843	2			N	-0-					-0-
01	785	X	785	-0-	-0-	-0-	785	2			N	-0-					-0-
02	559	X	559	-0-	-0-	-0-	559	2			N	-0-					-0-
03	768	X	768	-0-	-0-	-0-	768	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
BURNETT -R- WELL #: 47 RRCID -> 032017 COMPL. DATE 12/03/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22	X	22	-0-	-0-	-0-	22	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 12 RRCID -> 035807 COMPL. DATE 04/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	922	X	922	-0-	-0-	-0-	922	2			N	-0-					-0-
02	958	X	958	-0-	-0-	-0-	958	2			N	-0-					-0-
03	1058	X	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 40 RRCID -> 040313 COMPL. DATE 08/06/1966 TOTAL DEPTH 3026 PERF. 2728 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	537	X	537	-0-	-0-	-0-	537	2			N	-0-					-0-
11	211	X	211	-0-	-0-	-0-	211	2			N	-0-					-0-
12	545	X	545	-0-	-0-	-0-	545	2			N	-0-					-0-
01	535	X	535	-0-	-0-	-0-	535	2			N	-0-					-0-
02	473	X	473	-0-	-0-	-0-	473	2			N	-0-					-0-
03	529	X	529	-0-	-0-	-0-	529	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 28 RRCID -> 040360 COMPL. DATE 06/01/1966 TOTAL DEPTH 2735 PERF. 2620 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	231	X	231	-0-	-0-	-0-	231	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	206	X	206	-0-	-0-	-0-	206	2			N	-0-					-0-
01	242	X	242	-0-	-0-	-0-	242	2			N	-0-					-0-
02	212	X	212	-0-	-0-	-0-	212	2			N	-0-					-0-
03	139	X	139	-0-	-0-	-0-	139	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 29 RRCID -> 041609 COMPL. DATE 07/27/1966 TOTAL DEPTH 2988 PERF. 2618 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	709	X	709	-0-	-0-	-0-	709	2			N	-0-					-0-
11	460	X	460	-0-	-0-	-0-	460	2			N	-0-					-0-
12	941	X	941	-0-	-0-	-0-	941	2			N	-0-					-0-
01	705	X	705	-0-	-0-	-0-	705	2			N	-0-					-0-
02	433	X	433	-0-	-0-	-0-	433	2			N	-0-					-0-
03	561	X	561	-0-	-0-	-0-	561	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 23 RRCID -> 042396 COMPL. DATE 06/02/1967 TOTAL DEPTH 2991 PERF. 2700 - 2731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	552	X	552	-0-	-0-	-0-	552	2			N	-0-					-0-
11	363	X	363	-0-	-0-	-0-	363	2			N	-0-					-0-
12	743	X	743	-0-	-0-	-0-	743	2			N	-0-					-0-
01	602	X	602	-0-	-0-	-0-	602	2			N	-0-					-0-
02	352	X	352	-0-	-0-	-0-	352	2			N	-0-					-0-
03	543	X	543	-0-	-0-	-0-	543	2			N	-0-					-0-

BIRD WELL #: 3 RRCID -> 048137 COMPL. DATE 01/12/1970 TOTAL DEPTH 2988 PERF. 2662 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	369	X	369	-0-	-0-	-0-	369	2			N	-0-					-0-
11	268	X	268	-0-	-0-	-0-	268	2			N	-0-					-0-
12	476	X	476	-0-	-0-	-0-	476	2			N	-0-					-0-
01	455	X	455	-0-	-0-	-0-	455	2			N	-0-					-0-
02	332	X	332	-0-	-0-	-0-	332	2			N	-0-					-0-
03	429	X	429	-0-	-0-	-0-	429	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH /WHT/ WELL #: 39 A RRCID -> 050540 COMPL. DATE 01/25/1971 TOTAL DEPTH 2654 PERF. 2594 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	269	X	269	-0-	-0-	-0-	9	1	260	2	N	-0-			140
11	175	X	175	-0-	-0-	-0-	9	1	166	2	N	-0-			140
12	336	X	336	-0-	-0-	-0-	9	1	327	2	N	-0-			140
01	307	X	307	-0-	-0-	-0-	9	1	298	2	N	-0-			140
02	232	X	232	-0-	-0-	-0-	9	1	223	2	N	-0-			140
03	297	X	297	-0-	-0-	-0-	9	1	288	2	N	-0-			140

TAYLOR RANCH WELL #: 33R RRCID -> 068961 COMPL. DATE 09/05/1976 TOTAL DEPTH 2800 PERF. 2509 - 2594

10	772	X	772	-0-	-0-	-0-	772	2			N	-0-			-0-
11	411	X	411	-0-	-0-	-0-	411	2			N	-0-			-0-
12	869	X	869	-0-	-0-	-0-	869	2			N	-0-			-0-
01	821	X	821	-0-	-0-	-0-	821	2			N	-0-			-0-
02	672	X	672	-0-	-0-	-0-	672	2			N	-0-			-0-
03	763	X	763	-0-	-0-	-0-	763	2			N	-0-			-0-

TAYLOR RANCH WELL #: 36R RRCID -> 068962 COMPL. DATE 08/29/1976 TOTAL DEPTH 2750 PERF. 2543 - 2637

10	544	X	544	-0-	-0-	-0-	544	2			N	-0-			-0-
11	379	X	379	-0-	-0-	-0-	379	2			N	-0-			-0-
12	706	X	706	-0-	-0-	-0-	706	2			N	-0-			-0-
01	648	X	648	-0-	-0-	-0-	648	2			N	-0-			-0-
02	549	X	549	-0-	-0-	-0-	549	2			N	-0-			-0-
03	613	X	613	-0-	-0-	-0-	613	2			N	-0-			-0-

TAYLOR RANCH TEH WELL #: 30R RRCID -> 072548 COMPL. DATE 03/17/1977 TOTAL DEPTH 2810 PERF. 2600 - 2643

10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

TAYLOR RANCH WHT WELL #: 11 R RRCID -> 096948 COMPL. DATE 10/28/1981 TOTAL DEPTH 3200 PERF. 2474 - 2558

10	1398	X	1398	-0-	-0-	-0-	1398	2			N	-0-			-0-
11	623	X	623	-0-	-0-	-0-	623	2			N	-0-			-0-
12	1673	X	1673	-0-	-0-	-0-	1673	2			N	-0-			-0-
01	1595	X	1595	-0-	-0-	-0-	1595	2			N	-0-			-0-
02	1230	X	1230	-0-	-0-	-0-	1230	2			N	-0-			-0-
03	1581	X	1581	-0-	-0-	-0-	1581	2			N	-0-			-0-

TAYLOR RANCH TEH WELL #: 34 R RRCID -> 096949 COMPL. DATE 09/28/1981 TOTAL DEPTH 3300 PERF. 2392 - 2454

10	151	X	151	-0-	-0-	-0-	151	2			N	-0-			-0-
11	58	X	58	-0-	-0-	-0-	58	2			N	-0-			-0-
12	169	X	169	-0-	-0-	-0-	169	2			N	-0-			-0-
01	193	X	193	-0-	-0-	-0-	193	2			N	-0-			-0-
02	136	X	136	-0-	-0-	-0-	136	2			N	-0-			-0-
03	170	X	170	-0-	-0-	-0-	170	2			N	-0-			-0-

TAYLOR RANCH TEH WELL #: 31 R RRCID -> 096950 COMPL. DATE 11/07/1981 TOTAL DEPTH 3272 PERF. 2490 - 3060

10	2514	X	2514	-0-	-0-	-0-	2514	2			N	-0-			-0-
11	1239	X	1239	-0-	-0-	-0-	1239	2			N	-0-			-0-
12	3074	X	3074	-0-	-0-	-0-	3074	2			N	-0-			-0-
01	2870	X	2870	-0-	-0-	-0-	2870	2			N	-0-			-0-
02	2353	X	2353	-0-	-0-	-0-	2353	2			N	-0-			-0-
03	2737	X	2737	-0-	-0-	-0-	2737	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040

BOWERS, J. B. -B- WELL #: 1 R RRCID -> 099712 COMPL. DATE 03/07/1982 TOTAL DEPTH 2764 PERF. 2450 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
11	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
12	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
01	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
02	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-

TAYLOR RANCH (TEH) WELL #: 51 R RRCID -> 109533 COMPL. DATE 12/06/1983 TOTAL DEPTH 3302 PERF. 2654 - 2720

10	584	X	584	-0-	-0-	-0-	584	2			N	-0-					-0-
11	292	X	292	-0-	-0-	-0-	292	2			N	-0-					-0-
12	692	X	692	-0-	-0-	-0-	692	2			N	-0-					-0-
01	681	X	681	-0-	-0-	-0-	681	2			N	-0-					-0-
02	575	X	575	-0-	-0-	-0-	575	2			N	-0-					-0-
03	631	X	631	-0-	-0-	-0-	631	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 19 R RRCID -> 116508 COMPL. DATE 02/18/1985 TOTAL DEPTH 3258 PERF. 2474 - 2642

10	480	X	480	-0-	-0-	-0-	480	2			N	-0-					-0-
11	252	X	252	-0-	-0-	-0-	252	2			N	-0-					-0-
12	552	X	552	-0-	-0-	-0-	552	2			N	-0-					-0-
01	525	X	525	-0-	-0-	-0-	525	2			N	-0-					-0-
02	423	X	423	-0-	-0-	-0-	423	2			N	-0-					-0-
03	492	X	492	-0-	-0-	-0-	492	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 18 R RRCID -> 118645 COMPL. DATE 06/01/1985 TOTAL DEPTH 3400 PERF. 2544 - 2720

10	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-
11	298	X	298	-0-	-0-	-0-	298	2			N	-0-					-0-
12	765	X	765	-0-	-0-	-0-	765	2			N	-0-					-0-
01	748	X	748	-0-	-0-	-0-	748	2			N	-0-					-0-
02	462	X	462	-0-	-0-	-0-	462	2			N	-0-					-0-
03	466	X	466	-0-	-0-	-0-	466	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 2 RRCID -> 140838 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2568 - 3156

10	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
11	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
03	155	N	56	-0-	-99	-0-	56	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 10RR RRCID -> 166063 COMPL. DATE 10/19/1997 TOTAL DEPTH 2800 PERF. 2632 - 2754

10	595	X	595	-0-	-0-	-0-	595	2			N	-0-					-0-
11	332	X	332	-0-	-0-	-0-	332	2			N	-0-					-0-
12	733	X	733	-0-	-0-	-0-	733	2			N	-0-					-0-
01	608	X	608	-0-	-0-	-0-	608	2			N	-0-					-0-
02	393	X	393	-0-	-0-	-0-	393	2			N	-0-					-0-
03	631	X	631	-0-	-0-	-0-	631	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 4R RRCID -> 203263 COMPL. DATE 02/05/2004 TOTAL DEPTH 2650 PERF. 2569 - 2650

10	879	X	879	-0-	-0-	-0-	879	2			N	-0-					-0-
11	561	X	561	-0-	-0-	-0-	561	2			N	-0-					-0-
12	1236	X	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
01	1102	X	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
02	756	X	756	-0-	-0-	-0-	756	2			N	-0-					-0-
03	1009	X	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH /WHT/ WELL #: 21R RRCID -> 223472 COMPL. DATE 05/22/2006 TOTAL DEPTH 2570 PERF. 2392 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1026	X	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
11	597	X	597	-0-	-0-	-0-	597	2			N	-0-					-0-
12	1232	X	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
01	1210	X	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
02	996	X	996	-0-	-0-	-0-	996	2			N	-0-					-0-
03	1166	X	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
MEERS WELL #: 1 RRCID -> 023252 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: K 1 RRCID -> 024954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YAKE WELL #: 2 RRCID -> 025220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEERS WELL #: 1A RRCID -> 078812 COMPL. DATE 08/06/1978 TOTAL DEPTH 2898 PERF. 2500 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEERS WELL #: 1 RRCID -> 139553 COMPL. DATE 09/01/1991 TOTAL DEPTH 3300 PERF. 2847 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
WHITTENBURG, J. A. WELL #: 100 RRCID -> 145522 COMPL. DATE 04/01/1993 TOTAL DEPTH 2850 PERF. 2635 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAMPA WATER DISPOSAL, INC. 637465
DUMAS SWD WELL #: 1 RRCID -> 284483 COMPL. DATE 07/21/2018 TOTAL DEPTH 3752 PERF. 2850 - 3620

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
KIRBY-MCCONNELL WELL #: 5 RRCID -> 023026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	355	X	355	-0-	-0-	-0-	355	3			N	-0-					-0-
11	560	X	560	-0-	-0-	-0-	560	3			N	-0-					-0-
12	495	X	495	-0-	-0-	-0-	495	3			N	-0-					-0-
01	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
02	374	X	374	-0-	-0-	-0-	374	3			N	-0-					-0-
03	353	X	353	-0-	-0-	-0-	353	3			N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 023046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-
11	349	X	349	-0-	-0-	-0-	349	3			N	-0-					-0-
12	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
01	343	X	343	-0-	-0-	-0-	343	3			N	-0-					-0-
02	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
03	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-

BARRETT WELL #: 1 RRCID -> 023080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	651	N	461	-0-	-190	-0-	461	3			N	-0-					-0-
11	630	N	158	-0-	-472	-0-	158	3			N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	465	N	58	-0-	-407	-0-	58	3			N	-0-					-0-
02	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAUER WELL #: B 1 RRCID -> 023192 COMPL. DATE 07/11/1928 TOTAL DEPTH 2441 PERF. N/A

10	415	X	415	-0-	-0-	-0-	415	3			N	-0-					-0-
11	363	X	363	-0-	-0-	-0-	363	3			N	-0-					-0-
12	432	X	432	-0-	-0-	-0-	432	3			N	-0-					-0-
01	401	X	401	-0-	-0-	-0-	401	3			N	-0-					-0-
02	395	X	395	-0-	-0-	-0-	395	3			N	-0-					-0-
03	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JORDAN WELL #: A 1 RRCID -> 023220 COMPL. DATE 01/13/1931 TOTAL DEPTH 2346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	452	X	452	-0-	-0-	-0-	452	3			N	-0-					-0-
11	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
12	404	X	404	-0-	-0-	-0-	404	3			N	-0-					-0-
01	365	X	365	-0-	-0-	-0-	365	3			N	-0-					-0-
02	367	X	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	413	X	413	-0-	-0-	-0-	413	3			N	-0-					-0-

MONGOLE "A" WELL #: 1 RRCID -> 023224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	X	496	-0-	-0-	-0-	496	3			N	-0-					-0-
11	293	X	293	-0-	-0-	-0-	293	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	93	X	93	-0-	-0-	-0-	93	3			N	-0-					-0-

TEXAS WELL #: A 1 RRCID -> 023232 COMPL. DATE 03/18/1928 TOTAL DEPTH 2518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	773	X	773	-0-	-0-	-0-	773	3			N	-0-					-0-
11	564	X	564	-0-	-0-	-0-	564	3			N	-0-					-0-
12	698	X	698	-0-	-0-	-0-	698	3			N	-0-					-0-
01	665	X	665	-0-	-0-	-0-	665	3			N	-0-					-0-
02	487	X	487	-0-	-0-	-0-	487	3			N	-0-					-0-
03	632	X	632	-0-	-0-	-0-	632	3			N	-0-					-0-

CHADWICK WELL #: 1 RRCID -> 023246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	115	-0-	-40	-0-	115	3			N	-0-					-0-
11	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
02	140	N	128	-0-	-12	-0-	128	3			N	-0-					-0-
03	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 023247 COMPL. DATE 04/18/1931 TOTAL DEPTH 2593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
11	380	X	380	-0-	-0-	-0-	380	3			N	-0-					-0-
12	369	X	369	-0-	-0-	-0-	369	3			N	-0-					-0-
01	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-
03	365	X	365	-0-	-0-	-0-	365	3			N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 023666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOST WELL #: 1 RRCID -> 023667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOST WELL #: B 2 RRCID -> 023668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2466	X	2466	-0-	-0-	-0-	2466	3		N	-0-			-0-
11	2490	X	2490	-0-	-0-	-0-	2490	3		N	-0-			-0-
12	2511	X	2511	-0-	-0-	-0-	2511	3		N	-0-			-0-
01	2354	X	2354	-0-	-0-	-0-	2354	3		N	-0-			-0-
02	2326	X	2326	-0-	-0-	-0-	2326	3		N	-0-			-0-
03	2057	X	2057	-0-	-0-	-0-	2057	3		N	-0-			-0-

BOST WELL #: 3 RRCID -> 023669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

BOST WELL #: 4 RRCID -> 023670 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	337	X	337	-0-	-0-	-0-	337	3		N	-0-			-0-
11	441	X	441	-0-	-0-	-0-	441	3		N	-0-			-0-
12	480	X	480	-0-	-0-	-0-	480	3		N	-0-			-0-
01	259	X	259	-0-	-0-	-0-	259	3		N	-0-			-0-
02	665	X	665	-0-	-0-	-0-	665	3		N	-0-			-0-
03	576	X	576	-0-	-0-	-0-	576	3		N	-0-			-0-

ALLISON WELL #: A 1 RRCID -> 023671 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF. N/A

10	1006	X	1006	-0-	-0-	-0-	1006	3		N	-0-			-0-
11	874	X	874	-0-	-0-	-0-	874	3		N	-0-			-0-
12	919	X	919	-0-	-0-	-0-	919	3		N	-0-			-0-
01	797	X	797	-0-	-0-	-0-	797	3		N	-0-			-0-
02	713	X	713	-0-	-0-	-0-	713	3		N	-0-			-0-
03	920	X	920	-0-	-0-	-0-	920	3		N	-0-			-0-

ALAMOSA SANFORD WELL #: 3 RRCID -> 023774 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

10	215	X	215	-0-	-0-	-0-	215	3		N	-0-			-0-
11	25	X	25	-0-	-0-	-0-	25	3		N	-0-			-0-
12	62	X	62	-0-	-0-	-0-	62	3		N	-0-			-0-
01	40	X	40	-0-	-0-	-0-	40	3		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	55	X	55	-0-	-0-	-0-	55	3		N	-0-			-0-

ALAMOSA SANFORD WELL #: 4 RRCID -> 023775 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	273	X	273	-0-	-0-	-0-	273	3		N	-0-			-0-
11	254	X	254	-0-	-0-	-0-	254	3		N	-0-			-0-
12	141	X	141	-0-	-0-	-0-	141	3		N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

ANTELOPE CREEK WELL #: 5 RRCID -> 023777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1118	X	1118	-0-	-0-	-0-	1118	3		N	-0-			-0-
11	502	X	502	-0-	-0-	-0-	502	3		N	-0-			-0-
12	935	X	935	-0-	-0-	-0-	935	3		N	-0-			-0-
01	1006	X	1006	-0-	-0-	-0-	1006	3		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ANTELOPE CREEK WELL #: 6 RRCID -> 023778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1 RRCID -> 023780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 3 RRCID -> 023781 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-
11	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	283	X	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	461	X	461	-0-	-0-	-0-	461	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 1 RRCID -> 023789 COMPL. DATE 11/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	795	X	795	-0-	-0-	-0-	795	3			N	-0-					-0-
11	751	X	751	-0-	-0-	-0-	751	3			N	-0-					-0-
12	718	X	718	-0-	-0-	-0-	718	3			N	-0-					-0-
01	666	X	666	-0-	-0-	-0-	666	3			N	-0-					-0-
02	493	X	493	-0-	-0-	-0-	493	3			N	-0-					-0-
03	557	X	557	-0-	-0-	-0-	557	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 2 RRCID -> 023790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	672	X	672	-0-	-0-	-0-	672	3			N	-0-					-0-
11	654	X	654	-0-	-0-	-0-	654	3			N	-0-					-0-
12	669	X	669	-0-	-0-	-0-	669	3			N	-0-					-0-
01	589	X	589	-0-	-0-	-0-	589	3			N	-0-					-0-
02	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-
03	586	X	586	-0-	-0-	-0-	586	3			N	-0-					-0-

JOHNSON TRACT -2- WELL #: 1 RRCID -> 023791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1166	X	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
11	1091	X	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
12	1103	X	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
01	1047	X	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
02	917	X	917	-0-	-0-	-0-	917	3			N	-0-					-0-
03	1019	X	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-

JOHNSON TRACT -3- WELL #: 1 RRCID -> 023792 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1180	X	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
11	1124	X	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
12	1131	X	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
01	1019	X	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
02	826	X	826	-0-	-0-	-0-	826	3			N	-0-					-0-
03	1064	X	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON TRACT -5- WELL #: 1 RRCID -> 023794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	904	X	904	-0-	-0-	-0-	904	3			N	-0-					-0-
11	869	X	869	-0-	-0-	-0-	869	3			N	-0-					-0-
12	812	X	812	-0-	-0-	-0-	812	3			N	-0-					-0-
01	1266	X	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
02	1335	X	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
03	1485	X	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-

RUBIN WELL #: 1 RRCID -> 023795 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

10	552	X	552	-0-	-0-	-0-	552	3			N	-0-					-0-
11	456	X	456	-0-	-0-	-0-	456	3			N	-0-					-0-
12	1145	X	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
01	795	X	795	-0-	-0-	-0-	795	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 023799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1046	X	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
11	953	X	953	-0-	-0-	-0-	953	3			N	-0-					-0-
12	2724	X	2724	-0-	-0-	-0-	2724	3			N	-0-					-0-
01	2285	X	2285	-0-	-0-	-0-	2285	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	978	X	978	-0-	-0-	-0-	978	3			N	-0-					-0-

SOHIO-SANFORD WELL #: 2 RRCID -> 023809 COMPL. DATE 01/22/1970 TOTAL DEPTH N/A PERF. N/A

10	883	X	883	-0-	-0-	-0-	883	3			N	-0-					-0-
11	412	X	412	-0-	-0-	-0-	412	3			N	-0-					-0-
12	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-
01	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-

SOHIO-SANFORD-BIVINS WELL #: C 2 RRCID -> 023810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/23/2024 - WELL PLUGGED 12/23/24

POLO-SANFORD WELL #: 1 RRCID -> 023826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	202	X	202	-0-	-0-	-0-	202	3			N	-0-					-0-
11	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	69	X	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	28	X	28	-0-	-0-	-0-	28	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	126	X	126	-0-	-0-	-0-	126	3			N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 023827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	187	X	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	68	X	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-
01	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	114	X	114	-0-	-0-	-0-	114	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MERCHANT-VACUUM WELL #: 1 RRCID -> 023828 COMPL. DATE 10/01/1927 TOTAL DEPTH N/A PERF. 1975 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERCHANT-VACUUM WELL #: 5 RRCID -> 023830 COMPL. DATE N/A TOTAL DEPTH 2808 PERF. 2294 - 2724

10	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEATHAM WELL #: A 2 RRCID -> 023850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEATHAM B WELL #: B 3 RRCID -> 023852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DELMAR JOHNSON WELL #: 2 RRCID -> 023856 COMPL. DATE 04/26/1959 TOTAL DEPTH N/A PERF. N/A

10	592	X	592	-0-	-0-	-0-	592	3			N	-0-					-0-
11	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	145	X	145	-0-	-0-	-0-	145	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-

PENNY WELL #: B 6 RRCID -> 023898 COMPL. DATE 05/29/1960 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COBB, E. E. WELL #: 1 RRCID -> 023964 COMPL. DATE 01/00/1931 TOTAL DEPTH N/A PERF. N/A

10	387	X	387	-0-	-0-	-0-	387	3			N	-0-					-0-
11	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-
12	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
01	485	X	485	-0-	-0-	-0-	485	3			N	-0-					-0-
02	460	X	460	-0-	-0-	-0-	460	3			N	-0-					-0-
03	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COBB, T. B. WELL #: 1 RRCID -> 023965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	164	X	164	-0-	-0-	-0-	164	3			N	-0-					-0-
11	230	X	230	-0-	-0-	-0-	230	3			N	-0-					-0-
12	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
01	166	X	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	126	X	126	-0-	-0-	-0-	126	3			N	-0-					-0-
03	187	X	187	-0-	-0-	-0-	187	3			N	-0-					-0-

COBB, T. B. WELL #: 2 RRCID -> 023966 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY, A. G. WELL #: 1 RRCID -> 023968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	142	X	142	-0-	-0-	-0-	142	3			N	-0-					-0-
11	201	X	201	-0-	-0-	-0-	201	3			N	-0-					-0-
12	192	X	192	-0-	-0-	-0-	192	3			N	-0-					-0-
01	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
02	177	X	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	176	X	176	-0-	-0-	-0-	176	3			N	-0-					-0-

MCKAY, A. G. WELL #: 2 RRCID -> 023969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 023970 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1115	X	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
11	1500	X	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
12	1432	X	1432	-0-	-0-	-0-	1432	3			N	-0-					-0-
01	1313	X	1313	-0-	-0-	-0-	1313	3			N	-0-					-0-
02	1232	X	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
03	1079	X	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-

MCKAY -R- WELL #: 1 RRCID -> 023971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023973 COMPL. DATE 02/05/1938 TOTAL DEPTH 2700 PERF. N/A

10	2946	X	2946	-0-	-0-	-0-	2946	3			N	-0-					-0-
11	4558	X	4558	-0-	-0-	-0-	4558	3			N	-0-					-0-
12	4690	X	4690	-0-	-0-	-0-	4690	3			N	-0-					-0-
01	4130	X	4130	-0-	-0-	-0-	4130	3			N	-0-					-0-
02	4100	X	4100	-0-	-0-	-0-	4100	3			N	-0-					-0-
03	4445	X	4445	-0-	-0-	-0-	4445	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
LEWIS WELL #: 1 RRCID -> 023975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	230	X	230	-0-	-0-	-0-	230	3			N	-0-					-0-
11	139	X	139	-0-	-0-	-0-	139	3			N	-0-					-0-
12	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-
01	277	X	277	-0-	-0-	-0-	277	3			N	-0-					-0-
02	216	X	216	-0-	-0-	-0-	216	3			N	-0-					-0-
03	261	X	261	-0-	-0-	-0-	261	3			N	-0-					-0-

SUNRAY WELL #: 1 RRCID -> 023977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	637	X	637	-0-	-0-	-0-	637	3			N	-0-					-0-
11	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-
12	754	X	754	-0-	-0-	-0-	754	3			N	-0-					-0-
01	718	X	718	-0-	-0-	-0-	718	3			N	-0-					-0-
02	565	X	565	-0-	-0-	-0-	565	3			N	-0-					-0-
03	722	X	722	-0-	-0-	-0-	722	3			N	-0-					-0-

BRITAIN, E. C. WELL #: A 1 RRCID -> 023983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITAIN, E. C. WELL #: 2 RRCID -> 023984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
11	2465	N	2465	-0-	-0-	-0-	2465	3			N	-0-					-0-
12	1519	N	1515	-0-	-4	-0-	1515	3			N	-0-					-0-
01	837	N	624	-0-	-213	-0-	624	3			N	-0-					-0-
02	1621	N	1621	-0-	-0-	-0-	1621	3			N	-0-					-0-
03	2030	N	2030	-0-	-0-	-0-	2030	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 3 RRCID -> 023985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITAIN, E. C. WELL #: 4 RRCID -> 023986 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	771	X	771	-0-	-0-	-0-	771	3			N	-0-					-0-
11	1751	X	1751	-0-	-0-	-0-	1751	3			N	-0-					-0-
12	1769	X	1769	-0-	-0-	-0-	1769	3			N	-0-					-0-
01	1763	X	1763	-0-	-0-	-0-	1763	3			N	-0-					-0-
02	2054	X	2054	-0-	-0-	-0-	2054	3			N	-0-					-0-
03	2162	X	2162	-0-	-0-	-0-	2162	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 5 RRCID -> 023987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	524	-0-	-406	-0-	524	3			N	-0-					-0-
11	1592	N	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-
12	930	N	284	-0-	-646	-0-	284	3			N	-0-					-0-
01	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
02	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
03	1455	N	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN G WELL #: G 2 RRCID -> 024028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	701	X	701	-0-	-0-	-0-	701	3		N	-0-			-0-
11	257	X	257	-0-	-0-	-0-	257	3		N	-0-			-0-
12	920	X	920	-0-	-0-	-0-	920	3		N	-0-			-0-
01	848	X	848	-0-	-0-	-0-	848	3		N	-0-			-0-
02	566	X	566	-0-	-0-	-0-	566	3		N	-0-			-0-
03	703	X	703	-0-	-0-	-0-	703	3		N	-0-			-0-

BROWN G WELL #: G 3 RRCID -> 024029 COMPL. DATE 02/16/1972 TOTAL DEPTH N/A PERF. N/A

10	961	X	961	-0-	-0-	-0-	961	3		N	-0-			-0-
11	417	X	417	-0-	-0-	-0-	417	3		N	-0-			-0-
12	1274	X	1274	-0-	-0-	-0-	1274	3		N	-0-			-0-
01	1279	X	1279	-0-	-0-	-0-	1279	3		N	-0-			-0-
02	1081	X	1081	-0-	-0-	-0-	1081	3		N	-0-			-0-
03	1252	X	1252	-0-	-0-	-0-	1252	3		N	-0-			-0-

JACKSON WELL #: 1 RRCID -> 024283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

BARNARD WELL #: 2 RRCID -> 024318 COMPL. DATE 09/29/1934 TOTAL DEPTH 2685 PERF. N/A

10	313	X	313	-0-	-0-	-0-	313	3		N	-0-			-0-
11	411	X	411	-0-	-0-	-0-	411	3		N	-0-			-0-
12	378	X	378	-0-	-0-	-0-	378	3		N	-0-			-0-
01	332	X	332	-0-	-0-	-0-	332	3		N	-0-			-0-
02	327	X	327	-0-	-0-	-0-	327	3		N	-0-			-0-
03	207	X	207	-0-	-0-	-0-	207	3		N	-0-			-0-

BARNARD WELL #: 3 RRCID -> 024319 COMPL. DATE 02/23/1935 TOTAL DEPTH 2731 PERF. N/A

10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 024324 COMPL. DATE 08/10/1934 TOTAL DEPTH 2650 PERF. N/A

10	239	X	239	-0-	-0-	-0-	239	3		N	-0-			-0-
11	340	X	340	-0-	-0-	-0-	340	3		N	-0-			-0-
12	345	X	345	-0-	-0-	-0-	345	3		N	-0-			-0-
01	62	X	62	-0-	-0-	-0-	62	3		N	-0-			-0-
02	202	X	202	-0-	-0-	-0-	202	3		N	-0-			-0-
03	344	X	344	-0-	-0-	-0-	344	3		N	-0-			-0-

BEDNORZ ESTATE WELL #: 3 RRCID -> 024325 COMPL. DATE 06/00/1929 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRYAN, E. F. WELL #: 1 RRCID -> 024334 COMPL. DATE 11/20/1936 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	464	X	464	-0-	-0-	-0-	464	3			N	-0-					-0-
11	640	X	640	-0-	-0-	-0-	640	3			N	-0-					-0-
12	626	X	626	-0-	-0-	-0-	626	3			N	-0-					-0-
01	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	457	X	457	-0-	-0-	-0-	457	3			N	-0-					-0-
03	634	X	634	-0-	-0-	-0-	634	3			N	-0-					-0-

BURKE WELL #: 6 RRCID -> 024336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	558	N	378	-0-	-180	-0-	378	3			N	-0-					-0-
11	510	N	502	-0-	-8	-0-	502	3			N	-0-					-0-
12	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
02	476	N	461	-0-	-15	-0-	461	3			N	-0-					-0-
03	527	N	433	-0-	-94	-0-	433	3			N	-0-					-0-

CASE, ESTATE WELL #: 1 RRCID -> 024337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	799	X	799	-0-	-0-	-0-	799	3			N	-0-					-0-
11	1003	X	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
12	1084	X	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
01	1007	X	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
02	906	X	906	-0-	-0-	-0-	906	3			N	-0-					-0-
03	1058	X	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-

CLICK WELL #: 1 RRCID -> 024338 COMPL. DATE 12/30/1944 TOTAL DEPTH 2915 PERF. N/A

10	159	X	159	-0-	-0-	-0-	159	3			N	-0-					-0-
11	258	X	258	-0-	-0-	-0-	258	3			N	-0-					-0-
12	177	X	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	170	X	170	-0-	-0-	-0-	170	3			N	-0-					-0-
03	111	X	111	-0-	-0-	-0-	111	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1 RRCID -> 024340 COMPL. DATE 06/08/1938 TOTAL DEPTH 2840 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 024342 COMPL. DATE 10/00/1930 TOTAL DEPTH 2815 PERF. N/A

10	486	X	486	-0-	-0-	-0-	486	3			N	-0-					-0-
11	627	X	627	-0-	-0-	-0-	627	3			N	-0-					-0-
12	547	X	547	-0-	-0-	-0-	547	3			N	-0-					-0-
01	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
02	343	X	343	-0-	-0-	-0-	343	3			N	-0-					-0-
03	413	X	413	-0-	-0-	-0-	413	3			N	-0-					-0-

DURRETT WELL #: 1 RRCID -> 024343 COMPL. DATE 09/30/1938 TOTAL DEPTH 2835 PERF. N/A

10	732	X	732	-0-	-0-	-0-	732	3			N	-0-					-0-
11	1002	X	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
12	1004	X	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
01	890	X	890	-0-	-0-	-0-	890	3			N	-0-					-0-
02	879	X	879	-0-	-0-	-0-	879	3			N	-0-					-0-
03	973	X	973	-0-	-0-	-0-	973	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DURRETT WELL #: 2 RRCID -> 024344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	132	X	132	-0-	-0-	-0-	132	3			N	-0-					-0-
11	348	X	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-
01	281	X	281	-0-	-0-	-0-	281	3			N	-0-					-0-
02	264	X	264	-0-	-0-	-0-	264	3			N	-0-					-0-
03	202	X	202	-0-	-0-	-0-	202	3			N	-0-					-0-

FARLEY WELL #: 1 RRCID -> 024346 COMPL. DATE 07/15/1948 TOTAL DEPTH 2978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	432	X	432	-0-	-0-	-0-	432	3			N	-0-					-0-
11	920	X	920	-0-	-0-	-0-	920	3			N	-0-					-0-
12	718	X	718	-0-	-0-	-0-	718	3			N	-0-					-0-
01	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-
02	623	X	623	-0-	-0-	-0-	623	3			N	-0-					-0-
03	746	X	746	-0-	-0-	-0-	746	3			N	-0-					-0-

FIELDS, J. W. WELL #: 1 RRCID -> 024347 COMPL. DATE 04/06/1936 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	684	X	684	-0-	-0-	-0-	684	3			N	-0-					-0-
11	1150	X	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
12	1000	X	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
01	594	X	594	-0-	-0-	-0-	594	3			N	-0-					-0-
02	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-
03	763	X	763	-0-	-0-	-0-	763	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	329	X	329	-0-	-0-	-0-	329	3			N	-0-					-0-
11	533	X	533	-0-	-0-	-0-	533	3			N	-0-					-0-
12	475	X	475	-0-	-0-	-0-	475	3			N	-0-					-0-
01	413	X	413	-0-	-0-	-0-	413	3			N	-0-					-0-
02	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-
03	366	X	366	-0-	-0-	-0-	366	3			N	-0-					-0-

GINN WELL #: 1 RRCID -> 024350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	413	X	413	-0-	-0-	-0-	413	3			N	-0-					-0-
11	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-
01	562	X	562	-0-	-0-	-0-	562	3			N	-0-					-0-
02	671	X	671	-0-	-0-	-0-	671	3			N	-0-					-0-
03	626	X	626	-0-	-0-	-0-	626	3			N	-0-					-0-

GORDZELIK WELL #: 1 RRCID -> 024351 COMPL. DATE 06/06/1939 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	482	X	482	-0-	-0-	-0-	482	3			N	-0-					-0-
11	647	X	647	-0-	-0-	-0-	647	3			N	-0-					-0-
12	628	X	628	-0-	-0-	-0-	628	3			N	-0-					-0-
01	391	X	391	-0-	-0-	-0-	391	3			N	-0-					-0-
02	652	X	652	-0-	-0-	-0-	652	3			N	-0-					-0-
03	634	X	634	-0-	-0-	-0-	634	3			N	-0-					-0-

HAIDUK WELL #: 1 RRCID -> 024353 COMPL. DATE 07/30/1940 TOTAL DEPTH 2714 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	745	X	745	-0-	-0-	-0-	745	3			N	-0-					-0-
11	949	X	949	-0-	-0-	-0-	949	3			N	-0-					-0-
12	1023	X	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
01	860	X	860	-0-	-0-	-0-	860	3			N	-0-					-0-
02	1015	X	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
03	1080	X	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HODGES WELL #: 1 RRCID -> 024355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	139	X	139	-0-	-0-	-0-	139	3			N	-0-					-0-
11	194	X	194	-0-	-0-	-0-	194	3			N	-0-					-0-
12	144	X	144	-0-	-0-	-0-	144	3			N	-0-					-0-
01	100	X	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	184	X	184	-0-	-0-	-0-	184	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024356 COMPL. DATE 07/28/1948 TOTAL DEPTH 2860 PERF. N/A

10	1665	X	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-
11	2013	X	2013	-0-	-0-	-0-	2013	3			N	-0-					-0-
12	1882	X	1882	-0-	-0-	-0-	1882	3			N	-0-					-0-
01	1811	X	1811	-0-	-0-	-0-	1811	3			N	-0-					-0-
02	1289	X	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-
03	1967	X	1967	-0-	-0-	-0-	1967	3			N	-0-					-0-

JENDRUSCH WELL #: 1 RRCID -> 024358 COMPL. DATE 07/14/1938 TOTAL DEPTH 2790 PERF. N/A

10	1152	X	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
11	1624	X	1624	-0-	-0-	-0-	1624	3			N	-0-					-0-
12	1410	X	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-
01	1527	X	1527	-0-	-0-	-0-	1527	3			N	-0-					-0-
02	1404	X	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-
03	1337	X	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-

KALKA WELL #: 1 RRCID -> 024359 COMPL. DATE 02/25/1931 TOTAL DEPTH N/A PERF. N/A

10	674	X	674	-0-	-0-	-0-	674	3			N	-0-					-0-
11	981	X	981	-0-	-0-	-0-	981	3			N	-0-					-0-
12	778	X	778	-0-	-0-	-0-	778	3			N	-0-					-0-
01	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-
02	975	X	975	-0-	-0-	-0-	975	3			N	-0-					-0-
03	1135	X	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-

MCCONNELL -J- WELL #: 1 RRCID -> 024364 COMPL. DATE 11/20/1930 TOTAL DEPTH 2650 PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL, R. S. WELL #: 2 RRCID -> 024365 COMPL. DATE 12/03/1930 TOTAL DEPTH 2690 PERF. N/A

10	349	X	349	-0-	-0-	-0-	349	3			N	-0-					-0-
11	469	X	469	-0-	-0-	-0-	469	3			N	-0-					-0-
12	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-
01	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
02	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-
03	349	X	349	-0-	-0-	-0-	349	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 3 RRCID -> 024366 COMPL. DATE 12/28/1930 TOTAL DEPTH 2700 PERF. N/A

10	186	N	63	-0-	-123	-0-	63	3			N	-0-					-0-
11	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
12	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	224	N	214	-0-	-10	-0-	214	3			N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MCCONNELL, R. S. WELL #: 4 RRCID -> 024367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
12	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 5 RRCID -> 024368 COMPL. DATE 09/13/1934 TOTAL DEPTH 2670 PERF. N/A

10	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-
11	646	X	646	-0-	-0-	-0-	646	3			N	-0-					-0-
12	656	X	656	-0-	-0-	-0-	656	3			N	-0-					-0-
01	590	X	590	-0-	-0-	-0-	590	3			N	-0-					-0-
02	556	X	556	-0-	-0-	-0-	556	3			N	-0-					-0-
03	624	X	624	-0-	-0-	-0-	624	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 6 RRCID -> 024369 COMPL. DATE 10/05/1934 TOTAL DEPTH 2658 PERF. N/A

10	1319	X	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
11	1550	X	1550	-0-	-0-	-0-	1550	3			N	-0-					-0-
12	1836	X	1836	-0-	-0-	-0-	1836	3			N	-0-					-0-
01	1712	X	1712	-0-	-0-	-0-	1712	3			N	-0-					-0-
02	1567	X	1567	-0-	-0-	-0-	1567	3			N	-0-					-0-
03	1753	X	1753	-0-	-0-	-0-	1753	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 8 RRCID -> 024371 COMPL. DATE 07/26/1938 TOTAL DEPTH 2938 PERF. N/A

10	398	X	398	-0-	-0-	-0-	398	3			N	-0-					-0-
11	516	X	516	-0-	-0-	-0-	516	3			N	-0-					-0-
12	589	X	589	-0-	-0-	-0-	589	3			N	-0-					-0-
01	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-
02	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
03	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-

MCILROY WELL #: 1 RRCID -> 024372 COMPL. DATE 09/09/1938 TOTAL DEPTH 2840 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MACKIE WELL #: 1 RRCID -> 024373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	261	X	261	-0-	-0-	-0-	261	3			N	-0-					-0-
11	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-
12	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
01	257	X	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	242	X	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 024374 COMPL. DATE 10/00/1930 TOTAL DEPTH N/A PERF. N/A

10	1313	X	1313	-0-	-0-	-0-	1313	3			N	-0-					-0-
11	1527	X	1527	-0-	-0-	-0-	1527	3			N	-0-					-0-
12	1554	X	1554	-0-	-0-	-0-	1554	3			N	-0-					-0-
01	1382	X	1382	-0-	-0-	-0-	1382	3			N	-0-					-0-
02	813	X	813	-0-	-0-	-0-	813	3			N	-0-					-0-
03	1549	X	1549	-0-	-0-	-0-	1549	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MATHERS WELL #: 1 RRCID -> 024375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	639	X	639	-0-	-0-	-0-	639	3			N	-0-					-0-
11	293	X	293	-0-	-0-	-0-	293	3			N	-0-					-0-
12	1001	X	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
01	786	X	786	-0-	-0-	-0-	786	3			N	-0-					-0-
02	828	X	828	-0-	-0-	-0-	828	3			N	-0-					-0-
03	644	X	644	-0-	-0-	-0-	644	3			N	-0-					-0-

OSBORNE WELL #: 1 RRCID -> 024376 COMPL. DATE 06/30/1939 TOTAL DEPTH 3027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	881	X	881	-0-	-0-	-0-	881	3			N	-0-					-0-
11	1153	X	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-
12	1086	X	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
01	1089	X	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
02	999	X	999	-0-	-0-	-0-	999	3			N	-0-					-0-
03	1130	X	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-

PAN WELL #: A 1 RRCID -> 024378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	171	X	171	-0-	-0-	-0-	171	3			N	-0-					-0-
11	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
12	326	X	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	237	X	237	-0-	-0-	-0-	237	3			N	-0-					-0-
02	218	X	218	-0-	-0-	-0-	218	3			N	-0-					-0-
03	302	X	302	-0-	-0-	-0-	302	3			N	-0-					-0-

PINNELL WELL #: 1 RRCID -> 024381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	203	X	203	-0-	-0-	-0-	203	3			N	-0-					-0-
11	138	X	138	-0-	-0-	-0-	138	3			N	-0-					-0-
12	309	X	309	-0-	-0-	-0-	309	3			N	-0-					-0-
01	159	X	159	-0-	-0-	-0-	159	3			N	-0-					-0-
02	235	X	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-

POPE WELL #: 1 RRCID -> 024382 COMPL. DATE 08/04/1948 TOTAL DEPTH 2762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
11	656	X	656	-0-	-0-	-0-	656	3			N	-0-					-0-
12	593	X	593	-0-	-0-	-0-	593	3			N	-0-					-0-
01	479	X	479	-0-	-0-	-0-	479	3			N	-0-					-0-
02	589	X	589	-0-	-0-	-0-	589	3			N	-0-					-0-
03	949	X	949	-0-	-0-	-0-	949	3			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024383 COMPL. DATE 12/20/1947 TOTAL DEPTH 2873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133	X	133	-0-	-0-	-0-	133	3			N	-0-					-0-
11	268	X	268	-0-	-0-	-0-	268	3			N	-0-					-0-
12	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
01	234	X	234	-0-	-0-	-0-	234	3			N	-0-					-0-
02	198	X	198	-0-	-0-	-0-	198	3			N	-0-					-0-
03	198	X	198	-0-	-0-	-0-	198	3			N	-0-					-0-

SHERIDAN WELL #: 3 RRCID -> 024386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	199	-0-	-111	-0-	199	3			N	-0-					-0-
11	300	N	275	-0-	-25	-0-	275	3			N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
02	252	N	246	-0-	-6	-0-	246	3			N	-0-					-0-
03	310	N	256	-0-	-54	-0-	256	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

SULLIVAN WELL #: 1 RRCID -> 024387 COMPL. DATE 07/28/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	400	X	400	-0-	-0-	-0-	400	3			N	-0-					-0-
11	574	X	574	-0-	-0-	-0-	574	3			N	-0-					-0-
12	584	X	584	-0-	-0-	-0-	584	3			N	-0-					-0-
01	552	X	552	-0-	-0-	-0-	552	3			N	-0-					-0-
02	496	X	496	-0-	-0-	-0-	496	3			N	-0-					-0-
03	565	X	565	-0-	-0-	-0-	565	3			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 024388 COMPL. DATE 08/12/1934 TOTAL DEPTH 2682 PERF. N/A

10	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-
11	467	X	467	-0-	-0-	-0-	467	3			N	-0-					-0-
12	502	X	502	-0-	-0-	-0-	502	3			N	-0-					-0-
01	302	X	302	-0-	-0-	-0-	302	3			N	-0-					-0-
02	294	X	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	198	X	198	-0-	-0-	-0-	198	3			N	-0-					-0-

THOMPSON, ESTATE WELL #: 1 RRCID -> 024389 COMPL. DATE 08/00/1930 TOTAL DEPTH N/A PERF. N/A

10	533	X	533	-0-	-0-	-0-	533	3			N	-0-					-0-
11	689	X	689	-0-	-0-	-0-	689	3			N	-0-					-0-
12	735	X	735	-0-	-0-	-0-	735	3			N	-0-					-0-
01	660	X	660	-0-	-0-	-0-	660	3			N	-0-					-0-
02	546	X	546	-0-	-0-	-0-	546	3			N	-0-					-0-
03	594	X	594	-0-	-0-	-0-	594	3			N	-0-					-0-

THORNBURG WELL #: 1 RRCID -> 024390 COMPL. DATE 08/29/1938 TOTAL DEPTH 2910 PERF. N/A

10	843	X	843	-0-	-0-	-0-	843	3			N	-0-					-0-
11	1078	X	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
12	1124	X	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
01	960	X	960	-0-	-0-	-0-	960	3			N	-0-					-0-
02	985	X	985	-0-	-0-	-0-	985	3			N	-0-					-0-
03	1220	X	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-

UPSHAW-BARNARD WELL #: 1 RRCID -> 024391 COMPL. DATE 01/00/1934 TOTAL DEPTH N/A PERF. N/A

10	337	X	337	-0-	-0-	-0-	337	3			N	-0-					-0-
11	495	X	495	-0-	-0-	-0-	495	3			N	-0-					-0-
12	487	X	487	-0-	-0-	-0-	487	3			N	-0-					-0-
01	485	X	485	-0-	-0-	-0-	485	3			N	-0-					-0-
02	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-
03	453	X	453	-0-	-0-	-0-	453	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 1 RRCID -> 024392 COMPL. DATE 11/23/1937 TOTAL DEPTH 2740 PERF. N/A

10	874	X	874	-0-	-0-	-0-	874	3			N	-0-					-0-
11	984	X	984	-0-	-0-	-0-	984	3			N	-0-					-0-
12	1093	X	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
01	1009	X	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
02	923	X	923	-0-	-0-	-0-	923	3			N	-0-					-0-
03	1049	X	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-

URBANCZYK -B- WELL #: 2 RRCID -> 024393 COMPL. DATE 10/02/1939 TOTAL DEPTH 2966 PERF. N/A

10	874	X	874	-0-	-0-	-0-	874	3			N	-0-					-0-
11	980	X	980	-0-	-0-	-0-	980	3			N	-0-					-0-
12	1116	X	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
01	1090	X	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
02	687	X	687	-0-	-0-	-0-	687	3			N	-0-					-0-
03	1189	X	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
URBANCZYK -B- WELL #: 3 RRCID -> 024394 COMPL. DATE 10/15/1939 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2158	X	2158	-0-	-0-	-0-	2158	3			N	-0-					-0-
11	2871	X	2871	-0-	-0-	-0-	2871	3			N	-0-					-0-
12	2575	X	2575	-0-	-0-	-0-	2575	3			N	-0-					-0-
01	2658	X	2658	-0-	-0-	-0-	2658	3			N	-0-					-0-
02	2227	X	2227	-0-	-0-	-0-	2227	3			N	-0-					-0-
03	2092	X	2092	-0-	-0-	-0-	2092	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 4 RRCID -> 024395 COMPL. DATE 12/15/1931 TOTAL DEPTH 2720 PERF. 2423 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	159	-0-	-58	-0-	159	3			N	-0-					-0-
11	240	N	207	-0-	-33	-0-	207	3			N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

VANDERBURG GU WELL #: 1 RRCID -> 024396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	196	X	196	-0-	-0-	-0-	196	3			N	-0-					-0-
11	135	X	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
01	300	X	300	-0-	-0-	-0-	300	3			N	-0-					-0-
02	248	X	248	-0-	-0-	-0-	248	3			N	-0-					-0-
03	310	X	310	-0-	-0-	-0-	310	3			N	-0-					-0-

WALKER WELL #: 1 RRCID -> 024398 COMPL. DATE 08/28/1939 TOTAL DEPTH 2677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	422	-0-	-384	-0-	422	3			Y	-0-					-0-
11	780	N	694	-0-	-86	-0-	694	3			Y	-0-					-0-
12	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-
01	710	N	710	-0-	-0-	-0-	710	3			Y	-0-					-0-
02	644	N	390	-0-	-254	-0-	390	3			Y	-0-					-0-
03	589	N	439	-0-	-150	-0-	439	3			Y	-0-					-0-

CULBERTSON WELL #: 2 RRCID -> 024399 COMPL. DATE 08/13/1938 TOTAL DEPTH 2931 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	202	X	202	-0-	-0-	-0-	202	3			N	-0-					-0-
11	254	X	254	-0-	-0-	-0-	254	3			N	-0-					-0-
12	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	166	X	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-

WELLS -A- WELL #: 1 RRCID -> 024400 COMPL. DATE 10/24/1947 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	141	X	141	-0-	-0-	-0-	141	3			N	-0-					-0-
11	203	X	203	-0-	-0-	-0-	203	3			N	-0-					-0-
12	77	X	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	44	X	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE DEER INV. WELL #: 1 RRCID -> 024401 COMPL. DATE 10/22/1935 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	419	-0-	-325	-0-	419	3			Y	-0-					-0-
11	844	N	844	-0-	-0-	-0-	844	3			Y	-0-					-0-
12	803	N	803	-0-	-0-	-0-	803	3			Y	-0-					-0-
01	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					-0-
02	672	N	364	-0-	-308	-0-	364	3			Y	-0-					-0-
03	744	N	633	-0-	-111	-0-	633	3			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILSON-HART WELL #: 1 RRCID -> 024403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	154	X	154	-0-	-0-	-0-	154	3			N	-0-					-0-
11	218	X	218	-0-	-0-	-0-	218	3			N	-0-					-0-
12	175	X	175	-0-	-0-	-0-	175	3			N	-0-					-0-
01	165	X	165	-0-	-0-	-0-	165	3			N	-0-					-0-
02	131	X	131	-0-	-0-	-0-	131	3			N	-0-					-0-
03	196	X	196	-0-	-0-	-0-	196	3			N	-0-					-0-

WITTER WELL #: A 1 RRCID -> 024404 COMPL. DATE 02/26/1943 TOTAL DEPTH 2680 PERF. N/A

10	488	X	488	-0-	-0-	-0-	488	3			N	-0-					-0-
11	633	X	633	-0-	-0-	-0-	633	3			N	-0-					-0-
12	655	X	655	-0-	-0-	-0-	655	3			N	-0-					-0-
01	575	X	575	-0-	-0-	-0-	575	3			N	-0-					-0-
02	492	X	492	-0-	-0-	-0-	492	3			N	-0-					-0-
03	547	X	547	-0-	-0-	-0-	547	3			N	-0-					-0-

WITTER WELL #: 2 RRCID -> 024405 COMPL. DATE 09/15/1938 TOTAL DEPTH 2751 PERF. N/A

10	168	X	168	-0-	-0-	-0-	168	3			N	-0-					-0-
11	125	X	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	50	X	50	-0-	-0-	-0-	50	3			N	-0-					-0-
03	190	X	190	-0-	-0-	-0-	190	3			N	-0-					-0-

BOWERS, J. B. NCT-5 WELL #: 1 RRCID -> 024406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BARNES STATE WELL #: 1 RRCID -> 024445 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	868	X	868	-0-	-0-	-0-	868	3			N	-0-					-0-
11	777	X	777	-0-	-0-	-0-	777	3			N	-0-					-0-
12	601	X	601	-0-	-0-	-0-	601	3			N	-0-					-0-
01	256	X	256	-0-	-0-	-0-	256	3			N	-0-					-0-
02	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-
03	463	X	463	-0-	-0-	-0-	463	3			N	-0-					-0-

ANDERSON WELL #: 1 RRCID -> 024649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	860	X	860	-0-	-0-	-0-	860	3			N	-0-					-0-
11	465	X	465	-0-	-0-	-0-	465	3			N	-0-					-0-
12	889	X	889	-0-	-0-	-0-	889	3			N	-0-					-0-
01	844	X	844	-0-	-0-	-0-	844	3			N	-0-					-0-
02	556	X	556	-0-	-0-	-0-	556	3			N	-0-					-0-
03	725	X	725	-0-	-0-	-0-	725	3			N	-0-					-0-

ARIE WELL #: 1 RRCID -> 024650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1236	X	1236	-0-	-0-	-0-	1236	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2334	X	2334	-0-	-0-	-0-	2334	3			N	-0-					-0-
01	2749	X	2749	-0-	-0-	-0-	2749	3			N	-0-					-0-
02	1231	X	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
03	1906	X	1906	-0-	-0-	-0-	1906	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRIDGES WELL #: 1 RRCID -> 024654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1911	X	1911	-0-	-0-	-0-	1911	3			N	-0-					-0-
11	707	X	707	-0-	-0-	-0-	707	3			N	-0-					-0-
12	2112	X	2112	-0-	-0-	-0-	2112	3			N	-0-					-0-
01	1790	X	1790	-0-	-0-	-0-	1790	3			N	-0-					-0-
02	1798	X	1798	-0-	-0-	-0-	1798	3			N	-0-					-0-
03	1703	X	1703	-0-	-0-	-0-	1703	3			N	-0-					-0-

BURNETT M WELL #: 1 RRCID -> 024655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DONALDSON WELL #: 2 RRCID -> 024659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1042	X	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
11	402	X	402	-0-	-0-	-0-	402	3			N	-0-					-0-
12	1275	X	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
01	891	X	891	-0-	-0-	-0-	891	3			N	-0-					-0-
02	1154	X	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
03	1197	X	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-

B.A. DONALDSON WELL #: 1 RRCID -> 024660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	837	N	225	-0-	-612	-0-	225	3			N	-0-					-0-
11	630	N	437	-0-	-193	-0-	437	3			N	-0-					-0-
12	620	N	145	-0-	-475	-0-	145	3			N	-0-					-0-
01	217	N	35	-0-	-182	-0-	35	3			N	-0-					-0-
02	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

FLYNN WELL #: 1 RRCID -> 024664 COMPL. DATE 06/28/1973 TOTAL DEPTH 3320 PERF. 2880 - 3320

10	1747	X	1747	-0-	-0-	-0-	1747	3			N	-0-					-0-
11	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-
12	1106	X	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1471	X	1471	-0-	-0-	-0-	1471	3			N	-0-					-0-
03	901	X	901	-0-	-0-	-0-	901	3			N	-0-					-0-

HELT WELL #: 1 RRCID -> 024665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	882	X	882	-0-	-0-	-0-	882	3			N	-0-					-0-
11	371	X	371	-0-	-0-	-0-	371	3			N	-0-					-0-
12	987	X	987	-0-	-0-	-0-	987	3			N	-0-					-0-
01	644	X	644	-0-	-0-	-0-	644	3			N	-0-					-0-
02	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
03	640	X	640	-0-	-0-	-0-	640	3			N	-0-					-0-

HILTON WELL #: 1 RRCID -> 024666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1037	X	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
11	390	X	390	-0-	-0-	-0-	390	3			N	-0-					-0-
12	1417	X	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-
01	1044	X	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
02	977	X	977	-0-	-0-	-0-	977	3			N	-0-					-0-
03	1210	X	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JONES -A- WELL #: M 1 RRCID -> 024668 COMPL. DATE 10/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1196	X	1196	-0-	-0-	-0-	1196	3			N	-0-					-0-
11	664	X	664	-0-	-0-	-0-	664	3			N	-0-					-0-
12	1211	X	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
01	680	X	680	-0-	-0-	-0-	680	3			N	-0-					-0-
02	1035	X	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
03	1425	X	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-

MORTON B WELL #: 2 RRCID -> 024676 COMPL. DATE 01/12/1984 TOTAL DEPTH 3082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1775	X	1775	-0-	-0-	-0-	1775	3			N	-0-					-0-
11	1696	X	1696	-0-	-0-	-0-	1696	3			N	-0-					-0-
12	1770	X	1770	-0-	-0-	-0-	1770	3			N	-0-					-0-
01	1608	X	1608	-0-	-0-	-0-	1608	3			N	-0-					-0-
02	1355	X	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-
03	1752	X	1752	-0-	-0-	-0-	1752	3			N	-0-					-0-

MORTON WELL #: 3 RRCID -> 024677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	505	-0-	-797	-0-	505	3			N	-0-					-0-
11	1521	N	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-
12	1542	N	1542	-0-	-0-	-0-	1542	3			N	-0-					-0-
01	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
02	1428	N	1360	-0-	-68	-0-	1360	3			N	-0-					-0-
03	1550	N	1410	-0-	-140	-0-	1410	3			N	-0-					-0-

MORTON WELL #: A 4 RRCID -> 024678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	727	X	727	-0-	-0-	-0-	727	3			N	-0-					-0-
11	718	X	718	-0-	-0-	-0-	718	3			N	-0-					-0-
12	742	X	742	-0-	-0-	-0-	742	3			N	-0-					-0-
01	612	X	612	-0-	-0-	-0-	612	3			N	-0-					-0-
02	495	X	495	-0-	-0-	-0-	495	3			N	-0-					-0-
03	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-

PHILLIPS, JAKE WELL #: 1 RRCID -> 024679 COMPL. DATE 04/11/1949 TOTAL DEPTH 3350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1095	X	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
11	421	X	421	-0-	-0-	-0-	421	3			N	-0-					-0-
12	903	X	903	-0-	-0-	-0-	903	3			N	-0-					-0-
01	840	X	840	-0-	-0-	-0-	840	3			N	-0-					-0-
02	813	X	813	-0-	-0-	-0-	813	3			N	-0-					-0-
03	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-

STRUNK WELL #: 1 RRCID -> 024680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3382	X	3382	-0-	-0-	-0-	3382	3			N	-0-					-0-
11	1650	X	1650	-0-	-0-	-0-	1650	3			N	-0-					-0-
12	4204	X	4204	-0-	-0-	-0-	4204	3			N	-0-					-0-
01	3928	X	3928	-0-	-0-	-0-	3928	3			N	-0-					-0-
02	3550	X	3550	-0-	-0-	-0-	3550	3			N	-0-					-0-
03	3811	X	3811	-0-	-0-	-0-	3811	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 024685 COMPL. DATE 11/00/1935 TOTAL DEPTH 3432 PERF. 2837 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125	X	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
12	718	X	718	-0-	-0-	-0-	718	3			N	-0-					-0-
01	447	X	447	-0-	-0-	-0-	447	3			N	-0-					-0-
02	481	X	481	-0-	-0-	-0-	481	3			N	-0-					-0-
03	258	X	258	-0-	-0-	-0-	258	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

WILBAR WELL #: 1 RRCID -> 024686 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	X	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	281	X	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	490	X	490	-0-	-0-	-0-	490	3			N	-0-					-0-
02	562	X	562	-0-	-0-	-0-	562	3			N	-0-					-0-
03	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-

WILBAR WELL #: 2 RRCID -> 024687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	471	X	471	-0-	-0-	-0-	471	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	756	X	756	-0-	-0-	-0-	756	3			N	-0-					-0-
01	1997	X	1997	-0-	-0-	-0-	1997	3			N	-0-					-0-
02	1721	X	1721	-0-	-0-	-0-	1721	3			N	-0-					-0-
03	1692	X	1692	-0-	-0-	-0-	1692	3			N	-0-					-0-

WILBAR WELL #: 3 RRCID -> 024688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	302	X	302	-0-	-0-	-0-	302	3			N	-0-					-0-
11	99	X	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	703	X	703	-0-	-0-	-0-	703	3			N	-0-					-0-
01	1008	X	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
02	967	X	967	-0-	-0-	-0-	967	3			N	-0-					-0-
03	917	X	917	-0-	-0-	-0-	917	3			N	-0-					-0-

MICHAEL WELL #: 1 RRCID -> 024695 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CECIL WELL #: 1 RRCID -> 024702 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CECIL WELL #: 2 RRCID -> 024703 COMPL. DATE 02/20/2003 TOTAL DEPTH 2554 PERF. 1865 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 024745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GABLE WELL #: 1 RRCID -> 024862 COMPL. DATE 05/12/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	X	7	-0-	-0-	-0-	7	3			N	-0-					-0-
11	276	X	276	-0-	-0-	-0-	276	3			N	-0-					-0-
12	832	X	832	-0-	-0-	-0-	832	3			N	-0-					-0-
01	514	X	514	-0-	-0-	-0-	514	3			N	-0-					-0-
02	665	X	665	-0-	-0-	-0-	665	3			N	-0-					-0-
03	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-

GABLE WELL #: 2 RRCID -> 024863 COMPL. DATE 01/06/1932 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 025244 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-
11	277	X	277	-0-	-0-	-0-	277	3			N	-0-					-0-
12	633	X	633	-0-	-0-	-0-	633	3			N	-0-					-0-
01	476	X	476	-0-	-0-	-0-	476	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-

JOHNSON, E. B. WELL #: B 1 RRCID -> 025245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1040	X	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
11	464	X	464	-0-	-0-	-0-	464	3			N	-0-					-0-
12	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	495	X	495	-0-	-0-	-0-	495	3			N	-0-					-0-

JOHNSON, E. B. WELL #: A 1 RRCID -> 025272 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-
11	92	X	92	-0-	-0-	-0-	92	3			N	-0-					-0-
12	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-
01	177	X	177	-0-	-0-	-0-	177	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025309 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS, J. B. WELL #: 3 RRCID -> 025372 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	459	X	459	-0-	-0-	-0-	459	3			N	-0-					-0-
11	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
12	510	X	510	-0-	-0-	-0-	510	3			N	-0-					-0-
01	202	X	202	-0-	-0-	-0-	202	3			N	-0-					-0-
02	254	X	254	-0-	-0-	-0-	254	3			N	-0-					-0-
03	507	X	507	-0-	-0-	-0-	507	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WEYMOUTH WELL #: S 7F RRCID -> 025422 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WEYMOUTH WELL #: 6003 RRCID -> 025423 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-
11	516	X	516	-0-	-0-	-0-	516	3			N	-0-					-0-
12	587	X	587	-0-	-0-	-0-	587	3			N	-0-					-0-
01	534	X	534	-0-	-0-	-0-	534	3			N	-0-					-0-
02	530	X	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*03	185	X	185	-0-	-0-	-0-	185	3			N	-0-					-0-

MCDOWELL -186- WELL #: 1 RRCID -> 025458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	X	127	-0-	-0-	-0-	127	3			N	-0-					-0-
11	267	X	267	-0-	-0-	-0-	267	3			N	-0-					-0-
12	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	70	X	70	-0-	-0-	-0-	70	3			N	-0-					-0-
02	572	X	572	-0-	-0-	-0-	572	3			N	-0-					-0-
03	660	X	660	-0-	-0-	-0-	660	3			N	-0-					-0-

ALLEN WELL #: 2 RRCID -> 025486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	X	651	-0-	-0-	-0-	651	3			N	-0-					-0-
11	1319	X	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
12	1439	X	1439	-0-	-0-	-0-	1439	3			N	-0-					-0-
01	854	X	854	-0-	-0-	-0-	854	3			N	-0-					-0-
02	991	X	991	-0-	-0-	-0-	991	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ANSLEY WELL #: 1 RRCID -> 025488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	N	958	-0-	-1987	-0-	958	3			N	-0-					-0-
11	2520	N	2488	-0-	-32	-0-	2488	3			N	-0-					-0-
12	2821	N	1426	-0-	-1395	-0-	1426	3			N	-0-					-0-
01	2078	N	2078	-0-	-0-	-0-	2078	3			N	-0-					-0-
02	2324	N	1446	-0-	-878	-0-	1446	3			N	-0-					-0-
03	1426	N	-0-	-0-	-1426	-0-					N	-0-					-0-

BECKER WELL #: 1 RRCID -> 025495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	31	X	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	125	X	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-
02	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
03	459	X	459	-0-	-0-	-0-	459	3			N	-0-					-0-

BROWN "A" WELL #: 2 RRCID -> 025503 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRUMLEY WELL #: 3 RRCID -> 025507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
11	277	X	277	-0-	-0-	-0-	277	3			N	-0-					-0-
12	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-
01	129	X	129	-0-	-0-	-0-	129	3			N	-0-					-0-
02	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	212	X	212	-0-	-0-	-0-	212	3			N	-0-					-0-

RICKY B WELL #: 2 RRCID -> 025508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1905	X	1905	-0-	-0-	-0-	1905	3			N	-0-					-0-
11	723	X	723	-0-	-0-	-0-	723	3			N	-0-					-0-
12	1995	X	1995	-0-	-0-	-0-	1995	3			N	-0-					-0-
01	1511	X	1511	-0-	-0-	-0-	1511	3			N	-0-					-0-
02	863	X	863	-0-	-0-	-0-	863	3			N	-0-					-0-
03	1111	X	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-

BRUMLEY-RYAN WELL #: 1 RRCID -> 025511 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
02	1399	X	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
03	1092	X	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-

BURNETT G WELL #: 1 RRCID -> 025514 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-
11	585	X	585	-0-	-0-	-0-	585	3			N	-0-					-0-
12	726	X	726	-0-	-0-	-0-	726	3			N	-0-					-0-
01	699	X	699	-0-	-0-	-0-	699	3			N	-0-					-0-
02	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, ET AL WELL #: 1 RRCID -> 025517 COMPL. DATE 04/25/1949 TOTAL DEPTH 3662 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COFFEE WELL #: A 1 RRCID -> 025518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COFFEE WELL #: H 1 RRCID -> 025522 COMPL. DATE 04/07/1938 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-
11	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
12	1237	X	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
01	1259	X	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
02	1167	X	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
03	1323	X	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COX WELL #: 1 RRCID -> 025524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	552	X	552	-0-	-0-	-0-	552	3			N	-0-					-0-
11	594	X	594	-0-	-0-	-0-	594	3			N	-0-					-0-
12	1213	X	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
01	1215	X	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
02	719	X	719	-0-	-0-	-0-	719	3			N	-0-					-0-
03	1594	X	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-

COX WELL #: 2 RRCID -> 025525 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	413	X	413	-0-	-0-	-0-	413	3			N	-0-					-0-
11	548	X	548	-0-	-0-	-0-	548	3			N	-0-					-0-
12	966	X	966	-0-	-0-	-0-	966	3			N	-0-					-0-
01	1081	X	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
02	1227	X	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
03	1394	X	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 025531 COMPL. DATE 11/00/1941 TOTAL DEPTH 3103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	680	X	680	-0-	-0-	-0-	680	3			N	-0-					-0-
11	1807	X	1807	-0-	-0-	-0-	1807	3			N	-0-					-0-
12	2020	X	2020	-0-	-0-	-0-	2020	3			N	-0-					-0-
01	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-
02	1390	X	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-
03	1688	X	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 025532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 025533 COMPL. DATE 05/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	110	-0-	-324	-0-	110	3			N	-0-					-0-
11	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
12	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
01	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
02	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
03	465	N	-0-	-0-	-465	-0-					N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 025534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103	X	103	-0-	-0-	-0-	103	3			N	-0-					-0-
11	522	X	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	374	X	374	-0-	-0-	-0-	374	3			N	-0-					-0-
01	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-
02	187	X	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FUQUA WELL #: 4 RRCID -> 025535 COMPL. DATE 10/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	1091	X	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
12	851	X	851	-0-	-0-	-0-	851	3			N	-0-					-0-
01	834	X	834	-0-	-0-	-0-	834	3			N	-0-					-0-
02	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

GEARHART WELL #: 1 RRCID -> 025537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	520	X	520	-0-	-0-	-0-	520	3			N	-0-					-0-
11	1168	X	1168	-0-	-0-	-0-	1168	3			N	-0-					-0-
12	756	X	756	-0-	-0-	-0-	756	3			N	-0-					-0-
01	1109	X	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
02	748	X	748	-0-	-0-	-0-	748	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GEARY WELL #: 1 RRCID -> 025538 COMPL. DATE 03/17/1971 TOTAL DEPTH N/A PERF. N/A

10	616	X	616	-0-	-0-	-0-	616	3			N	-0-					-0-
11	1740	X	1740	-0-	-0-	-0-	1740	3			N	-0-					-0-
12	1974	X	1974	-0-	-0-	-0-	1974	3			N	-0-					-0-
01	612	X	612	-0-	-0-	-0-	612	3			N	-0-					-0-
02	1254	X	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
03	691	X	691	-0-	-0-	-0-	691	3			N	-0-					-0-

HARDWICK WELL #: 1 RRCID -> 025540 COMPL. DATE 04/15/1945 TOTAL DEPTH 3562 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON WELL #: B 2 RRCID -> 025543 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
11	1207	X	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
12	1684	X	1684	-0-	-0-	-0-	1684	3			N	-0-					-0-
01	1074	X	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
02	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
03	1163	X	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-

HASTIE WELL #: 1 RRCID -> 025544 COMPL. DATE 08/24/1972 TOTAL DEPTH N/A PERF. N/A

10	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-
11	1043	X	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
12	599	X	599	-0-	-0-	-0-	599	3			N	-0-					-0-
01	739	X	739	-0-	-0-	-0-	739	3			N	-0-					-0-
02	763	X	763	-0-	-0-	-0-	763	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGHT WELL #: 1 RRCID -> 025545 COMPL. DATE 07/14/1939 TOTAL DEPTH 3559 PERF. 2905 - 3148

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HIGHT WELL #: 3 RRCID -> 025546 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HOUSEHOLDER WELL #: 1 RRCID -> 025548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	247	X	247	-0-	-0-	-0-	247	3			N	-0-					-0-
11	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-
12	718	X	718	-0-	-0-	-0-	718	3			N	-0-					-0-
01	673	X	673	-0-	-0-	-0-	673	3			N	-0-					-0-
02	689	X	689	-0-	-0-	-0-	689	3			N	-0-					-0-
03	709	X	709	-0-	-0-	-0-	709	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 025551 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	207	X	207	-0-	-0-	-0-	207	3			N	-0-					-0-
11	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-
12	429	X	429	-0-	-0-	-0-	429	3			N	-0-					-0-
01	273	X	273	-0-	-0-	-0-	273	3			N	-0-					-0-
02	285	X	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: B 1 RRCID -> 025553 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	492	X	492	-0-	-0-	-0-	492	3			N	-0-					-0-
11	1586	X	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-
12	1529	X	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-
01	1034	X	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
02	766	X	766	-0-	-0-	-0-	766	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: C 2 RRCID -> 025554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	418	X	418	-0-	-0-	-0-	418	3			N	-0-					-0-
11	1242	X	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
12	1551	X	1551	-0-	-0-	-0-	1551	3			N	-0-					-0-
01	1232	X	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
02	1334	X	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
03	1312	X	1312	-0-	-0-	-0-	1312	3			N	-0-					-0-

JONES, C. R. WELL #: E 1 RRCID -> 025559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-
11	1602	X	1602	-0-	-0-	-0-	1602	3			N	-0-					-0-
12	1511	X	1511	-0-	-0-	-0-	1511	3			N	-0-					-0-
01	1094	X	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
02	1311	X	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
03	1620	X	1620	-0-	-0-	-0-	1620	3			N	-0-					-0-

JONES, F. J. WELL #: A 1 RRCID -> 025560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	245	X	245	-0-	-0-	-0-	245	3			N	-0-					-0-
11	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-
12	144	X	144	-0-	-0-	-0-	144	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	657	X	657	-0-	-0-	-0-	657	3			N	-0-					-0-

JONES-RYAN WELL #: 1 RRCID -> 025561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

KELLY WELL #: 1 RRCID -> 025562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	742	-0-	-963	-0-	742	3			N	-0-					-0-
11	1847	N	1847	-0-	-0-	-0-	1847	3			N	-0-					-0-
12	2077	N	2077	-0-	-0-	-0-	2077	3			N	-0-					-0-
01	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-
02	1684	N	1684	-0-	-0-	-0-	1684	3			N	-0-					-0-
03	1777	N	1777	-0-	-0-	-0-	1777	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 025563 COMPL. DATE 04/01/1953 TOTAL DEPTH 2785 PERF. N/A

10	1076	X	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
11	2870	X	2870	-0-	-0-	-0-	2870	3			N	-0-					-0-
12	3481	X	3481	-0-	-0-	-0-	3481	3			N	-0-					-0-
01	3110	X	3110	-0-	-0-	-0-	3110	3			N	-0-					-0-
02	3192	X	3192	-0-	-0-	-0-	3192	3			N	-0-					-0-
03	2769	X	2769	-0-	-0-	-0-	2769	3			N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 025564 COMPL. DATE 02/04/1971 TOTAL DEPTH N/A PERF. N/A

10	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-
11	1645	X	1645	-0-	-0-	-0-	1645	3			N	-0-					-0-
12	1607	X	1607	-0-	-0-	-0-	1607	3			N	-0-					-0-
01	1204	X	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
02	189	X	189	-0-	-0-	-0-	189	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LANE, W. P. WELL #: 1 RRCID -> 025566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	899	N	236	-0-	-663	-0-	236	3			N	-0-					-0-
11	870	N	812	-0-	-58	-0-	812	3			N	-0-					-0-
12	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
01	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
02	756	N	620	-0-	-136	-0-	620	3			N	-0-					-0-
03	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-

MAKEIG WELL #: 2 RRCID -> 025572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	999	X	999	-0-	-0-	-0-	999	3			N	-0-					-0-
11	2084	X	2084	-0-	-0-	-0-	2084	3			N	-0-					-0-
12	1329	X	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
01	1930	X	1930	-0-	-0-	-0-	1930	3			N	-0-					-0-
02	1455	X	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MEINHARDT WELL #: 1 RRCID -> 025582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1590	X	1590	-0-	-0-	-0-	1590	3			N	-0-					-0-
11	1887	X	1887	-0-	-0-	-0-	1887	3			N	-0-					-0-
12	4174	X	4174	-0-	-0-	-0-	4174	3			N	-0-					-0-
01	3516	X	3516	-0-	-0-	-0-	3516	3			N	-0-					-0-
02	4109	X	4109	-0-	-0-	-0-	4109	3			N	-0-					-0-
03	4404	X	4404	-0-	-0-	-0-	4404	3			N	-0-					-0-

MERCER WELL #: 1 RRCID -> 025583 COMPL. DATE 05/09/1972 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	435	X	435	-0-	-0-	-0-	435	3			N	-0-					-0-
12	830	X	830	-0-	-0-	-0-	830	3			N	-0-					-0-
01	792	X	792	-0-	-0-	-0-	792	3			N	-0-					-0-
02	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
03	619	X	619	-0-	-0-	-0-	619	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MILLER WELL #: 1 RRCID -> 025584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16	X	16	-0-	-0-	-0-	16	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1120	X	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
03	1398	X	1398	-0-	-0-	-0-	1398	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 1 RRCID -> 025588 COMPL. DATE 01/19/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	485	X	485	-0-	-0-	-0-	485	3			N	-0-					-0-
11	1766	X	1766	-0-	-0-	-0-	1766	3			N	-0-					-0-
12	1627	X	1627	-0-	-0-	-0-	1627	3			N	-0-					-0-
01	1378	X	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-
02	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OTIS PHILLIPS A WELL #: A 1 RRCID -> 025589 COMPL. DATE 12/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-
11	792	X	792	-0-	-0-	-0-	792	3			N	-0-					-0-
12	914	X	914	-0-	-0-	-0-	914	3			N	-0-					-0-
01	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-
02	438	X	438	-0-	-0-	-0-	438	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OTIS PHILLIPS B WELL #: B 1 RRCID -> 025590 COMPL. DATE 12/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	80	X	80	-0-	-0-	-0-	80	3			N	-0-					-0-
11	214	X	214	-0-	-0-	-0-	214	3			N	-0-					-0-
12	2575	X	2575	-0-	-0-	-0-	2575	3			N	-0-					-0-
01	1405	X	1405	-0-	-0-	-0-	1405	3			N	-0-					-0-
02	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL-MAGNOLIA WELL #: 1 RRCID -> 025594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	500	X	500	-0-	-0-	-0-	500	3			N	-0-					-0-
11	877	X	877	-0-	-0-	-0-	877	3			N	-0-					-0-
12	539	X	539	-0-	-0-	-0-	539	3			N	-0-					-0-
01	400	X	400	-0-	-0-	-0-	400	3			N	-0-					-0-
02	332	X	332	-0-	-0-	-0-	332	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

READ WELL #: D 1 RRCID -> 025596 COMPL. DATE 07/25/1954 TOTAL DEPTH 3310 PERF. 3177 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
11	1138	X	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
12	1001	X	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
01	848	X	848	-0-	-0-	-0-	848	3			N	-0-					-0-
02	680	X	680	-0-	-0-	-0-	680	3			N	-0-					-0-
03	878	X	878	-0-	-0-	-0-	878	3			N	-0-					-0-

READ "E" 141 WELL #: E 1 RRCID -> 025597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	216	X	216	-0-	-0-	-0-	216	3			N	-0-					-0-
11	619	X	619	-0-	-0-	-0-	619	3			N	-0-					-0-
12	704	X	704	-0-	-0-	-0-	704	3			N	-0-					-0-
01	560	X	560	-0-	-0-	-0-	560	3			N	-0-					-0-
02	591	X	591	-0-	-0-	-0-	591	3			N	-0-					-0-
03	555	X	555	-0-	-0-	-0-	555	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

ROBERTSON "C" WELL #: 3 RRCID -> 025605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	134	X	134	-0-	-0-	-0-	134	3			N	-0-					-0-
11	356	X	356	-0-	-0-	-0-	356	3			N	-0-					-0-
12	406	X	406	-0-	-0-	-0-	406	3			N	-0-					-0-
01	343	X	343	-0-	-0-	-0-	343	3			N	-0-					-0-
02	289	X	289	-0-	-0-	-0-	289	3			N	-0-					-0-
03	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-

ROBERTSON "D" WELL #: 2 RRCID -> 025608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	899	N	10	-0-	-889	-0-	10	3			N	-0-					-0-
11	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
12	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
01	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
02	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
03	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-

ROBERTSON "D" WELL #: 3 RRCID -> 025609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	551	X	551	-0-	-0-	-0-	551	3			N	-0-					-0-
03	747	X	747	-0-	-0-	-0-	747	3			N	-0-					-0-

ROBERTSON "E" WELL #: 1 RRCID -> 025610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	551	X	551	-0-	-0-	-0-	551	3			N	-0-					-0-
11	1360	X	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-
12	1617	X	1617	-0-	-0-	-0-	1617	3			N	-0-					-0-
01	1397	X	1397	-0-	-0-	-0-	1397	3			N	-0-					-0-
02	1523	X	1523	-0-	-0-	-0-	1523	3			N	-0-					-0-
03	540	X	540	-0-	-0-	-0-	540	3			N	-0-					-0-

SEAGRAVES WELL #: 1 RRCID -> 025616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1984	N	-0-	-0-	-1984	-0-					N	-0-					-0-
11	2020	N	2020	-0-	-0-	-0-	2020	3			N	-0-					-0-
12	2104	N	2104	-0-	-0-	-0-	2104	3			N	-0-					-0-
01	1607	N	1607	-0-	-0-	-0-	1607	3			N	-0-					-0-
02	1876	N	1607	-0-	-269	-0-	1607	3			N	-0-					-0-
03	2108	N	1840	-0-	-268	-0-	1840	3			N	-0-					-0-

SHARY WELL #: 1 RRCID -> 025617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-
11	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-
12	741	X	741	-0-	-0-	-0-	741	3			N	-0-					-0-
01	602	X	602	-0-	-0-	-0-	602	3			N	-0-					-0-
02	582	X	582	-0-	-0-	-0-	582	3			N	-0-					-0-
03	671	X	671	-0-	-0-	-0-	671	3			N	-0-					-0-

SIMMONS WELL #: B 1 RRCID -> 025618 COMPL. DATE 08/07/1945 TOTAL DEPTH 3409 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH, F. E. WELL #: 1 RRCID -> 025620 COMPL. DATE 07/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	108	-0-	-233	-0-	108	3			N	-0-					-0-
11	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
12	310	N	219	-0-	-91	-0-	219	3			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
02	308	N	189	-0-	-119	-0-	189	3			N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

SMITH M WELL #: 1 RRCID -> 025623 COMPL. DATE 02/24/1939 TOTAL DEPTH N/A PERF. N/A

10	1117	X	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
11	1434	X	1434	-0-	-0-	-0-	1434	3			N	-0-					-0-
12	2861	X	2861	-0-	-0-	-0-	2861	3			N	-0-					-0-
01	2957	X	2957	-0-	-0-	-0-	2957	3			N	-0-					-0-
02	3335	X	3335	-0-	-0-	-0-	3335	3			N	-0-					-0-
03	2956	X	2956	-0-	-0-	-0-	2956	3			N	-0-					-0-

SNEED WELL #: 20 RRCID -> 025624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	54	X	54	-0-	-0-	-0-	54	3			N	-0-					-0-
11	369	X	369	-0-	-0-	-0-	369	3			N	-0-					-0-
12	189	X	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	100	X	100	-0-	-0-	-0-	100	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED A WELL #: 21 RRCID -> 025625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1319	X	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
12	1882	X	1882	-0-	-0-	-0-	1882	3			N	-0-					-0-
01	1004	X	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
02	919	X	919	-0-	-0-	-0-	919	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STALLMAN WELL #: 1 RRCID -> 025626 COMPL. DATE 12/31/1951 TOTAL DEPTH 3201 PERF. N/A

10	121	X	121	-0-	-0-	-0-	121	3			N	-0-					-0-
11	234	X	234	-0-	-0-	-0-	234	3			N	-0-					-0-
12	234	X	234	-0-	-0-	-0-	234	3			N	-0-					-0-
01	228	X	228	-0-	-0-	-0-	228	3			N	-0-					-0-
02	261	X	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	286	X	286	-0-	-0-	-0-	286	3			N	-0-					-0-

SUPPES WELL #: 1 RRCID -> 025631 COMPL. DATE 05/20/1945 TOTAL DEPTH 3374 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUPPES WELL #: 2 RRCID -> 025632 COMPL. DATE 05/07/1953 TOTAL DEPTH 3401 PERF. N/A

10	666	X	666	-0-	-0-	-0-	666	3			N	-0-					-0-
11	2111	X	2111	-0-	-0-	-0-	2111	3			N	-0-					-0-
12	2043	X	2043	-0-	-0-	-0-	2043	3			N	-0-					-0-
01	862	X	862	-0-	-0-	-0-	862	3			N	-0-					-0-
02	1706	X	1706	-0-	-0-	-0-	1706	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TAYLOR WELL #: 1 RRCID -> 025634 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	-0-	-0-	-1953	-0-					N	-0-					-0-
11	1914	N	1914	-0-	-0-	-0-	1914	3			N	-0-					-0-
12	2111	N	2111	-0-	-0-	-0-	2111	3			N	-0-					-0-
01	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					-0-
02	1792	N	1774	-0-	-18	-0-	1774	3			N	-0-					-0-
03	2108	N	1884	-0-	-224	-0-	1884	3			N	-0-					-0-

TAYLOR -A- WELL #: 1 RRCID -> 025635 COMPL. DATE 08/13/1953 TOTAL DEPTH 3130 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 1 RRCID -> 025638 COMPL. DATE 01/29/1941 TOTAL DEPTH 3570 PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-
12	372	X	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	286	X	286	-0-	-0-	-0-	286	3			N	-0-					-0-
02	326	X	326	-0-	-0-	-0-	326	3			N	-0-					-0-
03	365	X	365	-0-	-0-	-0-	365	3			N	-0-					-0-

THOMPSON E WELL #: 1 RRCID -> 025639 COMPL. DATE 04/20/1972 TOTAL DEPTH N/A PERF. N/A

10	1087	X	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
11	3206	X	3206	-0-	-0-	-0-	3206	3			N	-0-					-0-
12	3236	X	3236	-0-	-0-	-0-	3236	3			N	-0-					-0-
01	2433	X	2433	-0-	-0-	-0-	2433	3			N	-0-					-0-
02	1660	X	1660	-0-	-0-	-0-	1660	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, T. -ET- -AL- WELL #: 1 RRCID -> 025640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-
11	381	X	381	-0-	-0-	-0-	381	3			N	-0-					-0-
12	398	X	398	-0-	-0-	-0-	398	3			N	-0-					-0-
01	265	X	265	-0-	-0-	-0-	265	3			N	-0-					-0-
02	194	X	194	-0-	-0-	-0-	194	3			N	-0-					-0-
03	353	X	353	-0-	-0-	-0-	353	3			N	-0-					-0-

WARD WELL #: A 2 RRCID -> 025643 COMPL. DATE 04/14/1953 TOTAL DEPTH 3235 PERF. 2868 - 3235

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J. F. WELL #: 1 RRCID -> 025644 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

YONGUE WELL #: 1 RRCID -> 025647 COMPL. DATE 05/09/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	369	X	369	-0-	-0-	-0-	369	3			N	-0-					-0-
11	1031	X	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
12	864	X	864	-0-	-0-	-0-	864	3			N	-0-					-0-
01	904	X	904	-0-	-0-	-0-	904	3			N	-0-					-0-
02	508	X	508	-0-	-0-	-0-	508	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG WELL #: 2 RRCID -> 025649 COMPL. DATE 04/00/1953 TOTAL DEPTH 3463 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERCIVAL WELL #: 2 RRCID -> 025772 COMPL. DATE 09/00/1938 TOTAL DEPTH N/A PERF. N/A

10	1100	X	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
11	1526	X	1526	-0-	-0-	-0-	1526	3			N	-0-					-0-
12	1536	X	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-
01	1426	X	1426	-0-	-0-	-0-	1426	3			N	-0-					-0-
02	1339	X	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
03	1040	X	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-

SMITH, FRED WELL #: 2 RRCID -> 030444 COMPL. DATE 05/30/1963 TOTAL DEPTH 3300 PERF. N/A

10	403	N	148	-0-	-255	-0-	148	3			N	-0-					-0-
11	450	N	444	-0-	-6	-0-	444	3			N	-0-					-0-
12	465	N	358	-0-	-107	-0-	358	3			N	-0-					-0-
01	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
02	420	N	220	-0-	-200	-0-	220	3			N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

PURE WELL #: 2 RRCID -> 031691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE WELL #: 4 RRCID -> 042831 COMPL. DATE 10/04/1967 TOTAL DEPTH 3439 PERF. 2788 - 2860

10	569	X	569	-0-	-0-	-0-	569	3			N	-0-					-0-
11	940	X	940	-0-	-0-	-0-	940	3			N	-0-					-0-
12	942	X	942	-0-	-0-	-0-	942	3			N	-0-					-0-
01	706	X	706	-0-	-0-	-0-	706	3			N	-0-					-0-
02	679	X	679	-0-	-0-	-0-	679	3			N	-0-					-0-
03	594	X	594	-0-	-0-	-0-	594	3			N	-0-					-0-

AVERY WELL #: 1 A RRCID -> 056396 COMPL. DATE 09/20/1973 TOTAL DEPTH 3103 PERF. 2774 - 3103

10	658	X	658	-0-	-0-	-0-	658	3			N	-0-					-0-
11	278	X	278	-0-	-0-	-0-	278	3			N	-0-					-0-
12	783	X	783	-0-	-0-	-0-	783	3			N	-0-					-0-
01	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
02	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-
03	705	X	705	-0-	-0-	-0-	705	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CREED WELL #: 1 A RRCID -> 058066 COMPL. DATE 04/03/1974 TOTAL DEPTH 3262 PERF. 2953 - 3262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1673	X	1673	-0-	-0-	-0-	1673	3			N	-0-					-0-
11	112	X	112	-0-	-0-	-0-	112	3			N	-0-					-0-
12	2055	X	2055	-0-	-0-	-0-	2055	3			N	-0-					-0-
01	1102	X	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
02	1470	X	1470	-0-	-0-	-0-	1470	3			N	-0-					-0-
03	1536	X	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-

HARRISON WELL #: 3 RRCID -> 060553 COMPL. DATE 12/09/1974 TOTAL DEPTH 3340 PERF. 3221 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	252	X	252	-0-	-0-	-0-	252	3			N	-0-					-0-
11	1061	X	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
12	972	X	972	-0-	-0-	-0-	972	3			N	-0-					-0-
01	837	X	837	-0-	-0-	-0-	837	3			N	-0-					-0-
02	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
03	1100	X	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-

ROBERTSON -C- WELL #: 5 RRCID -> 076869 COMPL. DATE 03/28/1978 TOTAL DEPTH 3436 PERF. 3264 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	666	X	666	-0-	-0-	-0-	666	3			N	-0-					-0-
11	1901	X	1901	-0-	-0-	-0-	1901	3			N	-0-					-0-
12	2150	X	2150	-0-	-0-	-0-	2150	3			N	-0-					-0-
01	1797	X	1797	-0-	-0-	-0-	1797	3			N	-0-					-0-
02	1838	X	1838	-0-	-0-	-0-	1838	3			N	-0-					-0-
03	738	X	738	-0-	-0-	-0-	738	3			N	-0-					-0-

ROBERTSON -C- WELL #: 6 RRCID -> 076870 COMPL. DATE 03/13/1978 TOTAL DEPTH 3450 PERF. 3164 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	269	-0-	-537	-0-	269	3			N	-0-					-0-
11	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
12	806	N	800	-0-	-6	-0-	800	3			N	-0-					-0-
01	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
02	728	N	636	-0-	-92	-0-	636	3			N	-0-					-0-
03	806	N	713	-0-	-93	-0-	713	3			N	-0-					-0-

BROWN, J. T. -ET- -AL- WELL #: 6 RRCID -> 076871 COMPL. DATE 04/17/1978 TOTAL DEPTH 3640 PERF. 3508 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON -C- WELL #: 7 RRCID -> 081228 COMPL. DATE 01/24/1979 TOTAL DEPTH 3400 PERF. 3130 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1156	X	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
11	4227	X	4227	-0-	-0-	-0-	4227	3			N	-0-					-0-
12	4687	X	4687	-0-	-0-	-0-	4687	3			N	-0-					-0-
01	4348	X	4348	-0-	-0-	-0-	4348	3			N	-0-					-0-
02	3470	X	3470	-0-	-0-	-0-	3470	3			N	-0-					-0-
03	3683	X	3683	-0-	-0-	-0-	3683	3			N	-0-					-0-

GRIMES WELL #: 1 A RRCID -> 081664 COMPL. DATE 02/09/1979 TOTAL DEPTH 2895 PERF. 2668 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	198	X	198	-0-	-0-	-0-	198	3			N	-0-					-0-
11	512	X	512	-0-	-0-	-0-	512	3			N	-0-					-0-
12	507	X	507	-0-	-0-	-0-	507	3			N	-0-					-0-
01	447	X	447	-0-	-0-	-0-	447	3			N	-0-					-0-
02	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
03	561	X	561	-0-	-0-	-0-	561	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCKEE, GARLAND WELL #: 3 RRCID -> 081948 COMPL. DATE 04/04/1979 TOTAL DEPTH 3350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28	X	28	-0-	-0-	-0-	28	3			N	-0-					-0-
11	120	X	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	62	X	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
02	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
03	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-

KUYKENDALL WELL #: 1A RRCID -> 085886 COMPL. DATE 01/03/1980 TOTAL DEPTH 2950 PERF. 2707 - 2832

10	758	X	758	-0-	-0-	-0-	758	3			N	-0-					-0-
11	1086	X	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
12	1394	X	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-
01	1125	X	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
02	998	X	998	-0-	-0-	-0-	998	3			N	-0-					-0-
03	1066	X	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-

SHERIDAN WELL #: 1A RRCID -> 091903 COMPL. DATE 01/06/1981 TOTAL DEPTH 2950 PERF. 2694 - 2834

10	116	X	116	-0-	-0-	-0-	116	3			N	-0-					-0-
11	182	X	182	-0-	-0-	-0-	182	3			N	-0-					-0-
12	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	171	X	171	-0-	-0-	-0-	171	3			N	-0-					-0-
02	156	X	156	-0-	-0-	-0-	156	3			N	-0-					-0-
03	197	X	197	-0-	-0-	-0-	197	3			N	-0-					-0-

JOHNSON WELL #: C 1 RRCID -> 092589 COMPL. DATE 10/18/1980 TOTAL DEPTH 2500 PERF. 2274 - 2490

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KINNEY "A" WELL #: 2 RRCID -> 097913 COMPL. DATE 11/12/1981 TOTAL DEPTH 2825 PERF. 2658 - 2744

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURGIN WELL #: 1 A RRCID -> 097915 COMPL. DATE 10/01/1981 TOTAL DEPTH 2950 PERF. 2786 - 2868

10	1360	X	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-
11	583	X	583	-0-	-0-	-0-	583	3			N	-0-					-0-
12	1752	X	1752	-0-	-0-	-0-	1752	3			N	-0-					-0-
01	1295	X	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
02	881	X	881	-0-	-0-	-0-	881	3			N	-0-					-0-
03	1111	X	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-

COFFEE -I- WELL #: 1 RRCID -> 099502 COMPL. DATE 05/21/1962 TOTAL DEPTH 3440 PERF. 1200 - 1270

10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ZWACK-BARNSDALL -210- WELL #: 2 RRCID -> 101527 COMPL. DATE 03/25/1982 TOTAL DEPTH 3117 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	85	-0-	-628	-0-	85	3			N	-0-					-0-
11	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
12	837	N	628	-0-	-209	-0-	628	3			N	-0-					-0-
01	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
02	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
03	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-

KILGORE WELL #: 3 R RRCID -> 101528 COMPL. DATE 05/04/1982 TOTAL DEPTH 3364 PERF. 3017 - 3268

10	557	X	557	-0-	-0-	-0-	557	3			N	-0-					-0-
11	127	X	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	396	X	396	-0-	-0-	-0-	396	3			N	-0-					-0-
02	1240	X	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
03	1383	X	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-

BOBBITT WELL #: 2 RRCID -> 107392 COMPL. DATE 08/01/1983 TOTAL DEPTH 3025 PERF. 2890 - 2960

10	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-
11	692	X	692	-0-	-0-	-0-	692	3			N	-0-					-0-
12	452	X	452	-0-	-0-	-0-	452	3			N	-0-					-0-
01	341	X	341	-0-	-0-	-0-	341	3			N	-0-					-0-
02	360	X	360	-0-	-0-	-0-	360	3			N	-0-					-0-
03	346	X	346	-0-	-0-	-0-	346	3			N	-0-					-0-

WITHERBEE WELL #: 2 RRCID -> 114266 COMPL. DATE 11/19/1984 TOTAL DEPTH 3800 PERF. 3080 - 3110

10	1296	X	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-
11	757	X	757	-0-	-0-	-0-	757	3			N	-0-					-0-
12	1682	X	1682	-0-	-0-	-0-	1682	3			N	-0-					-0-
01	1451	X	1451	-0-	-0-	-0-	1451	3			N	-0-					-0-
02	1345	X	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-
03	1441	X	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-

SCHLEE WELL #: 2 RRCID -> 117000 COMPL. DATE 05/29/1985 TOTAL DEPTH 3700 PERF. 2880 - 3436

10	722	X	722	-0-	-0-	-0-	722	3			N	-0-					-0-
11	1856	X	1856	-0-	-0-	-0-	1856	3			N	-0-					-0-
12	2103	X	2103	-0-	-0-	-0-	2103	3			N	-0-					-0-
01	1884	X	1884	-0-	-0-	-0-	1884	3			N	-0-					-0-
02	1895	X	1895	-0-	-0-	-0-	1895	3			N	-0-					-0-
03	1955	X	1955	-0-	-0-	-0-	1955	3			N	-0-					-0-

BOWERS, J. B. NCT-2 WELL #: 4 RRCID -> 117379 COMPL. DATE 03/24/1985 TOTAL DEPTH 3220 PERF. 2510 - 2632

10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 121247 COMPL. DATE 08/09/1964 TOTAL DEPTH 3345 PERF. 1157 - 1167

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SWEATT SWD WELL #: 1 RRCID -> 121340 COMPL. DATE 11/13/1990 TOTAL DEPTH 3332 PERF. 1210 - 1230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ -C- WELL #: 2 RRCID -> 123073 COMPL. DATE 11/26/1986 TOTAL DEPTH 3660 PERF. 3212 - 3247

10	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-
11	1705	X	1705	-0-	-0-	-0-	1705	3			N	-0-					-0-
12	1535	X	1535	-0-	-0-	-0-	1535	3			N	-0-					-0-
01	1437	X	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
02	314	X	314	-0-	-0-	-0-	314	3			N	-0-					-0-
03	1323	X	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-

COFFEE -E- WELL #: 2 RRCID -> 124041 COMPL. DATE 03/12/1987 TOTAL DEPTH 3501 PERF. 3305 - 3370

10	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BLASDEL -D- WELL #: 2 RRCID -> 124051 COMPL. DATE 03/05/1987 TOTAL DEPTH 3450 PERF. 2328 - 2835

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR 62 WELL #: 1 RRCID -> 124642 COMPL. DATE 04/14/1987 TOTAL DEPTH 2738 PERF. 2332 - 2594

10	908	X	908	-0-	-0-	-0-	908	3			N	-0-					-0-
11	890	X	890	-0-	-0-	-0-	890	3			N	-0-					-0-
12	896	X	896	-0-	-0-	-0-	896	3			N	-0-					-0-
01	883	X	883	-0-	-0-	-0-	883	3			N	-0-					-0-
02	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
03	914	X	914	-0-	-0-	-0-	914	3			N	-0-					-0-

JONES, C. R. WELL #: 2 RRCID -> 128821 COMPL. DATE 10/17/1988 TOTAL DEPTH 3601 PERF. 3107 - 3320

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 129782 COMPL. DATE 04/02/1995 TOTAL DEPTH 3289 PERF. 2682 - 2774

10	764	X	764	-0-	-0-	-0-	764	3			N	-0-					-0-
11	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-
12	810	X	810	-0-	-0-	-0-	810	3			N	-0-					-0-
01	565	X	565	-0-	-0-	-0-	565	3			N	-0-					-0-
02	766	X	766	-0-	-0-	-0-	766	3			N	-0-					-0-
03	1047	X	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TRICIA WELL #: 1 RRCID -> 129988 COMPL. DATE 02/15/1989 TOTAL DEPTH 3525 PERF. 2938 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

POPE, MARY -A- WELL #: 1 RRCID -> 132391 COMPL. DATE 03/31/1988 TOTAL DEPTH 3357 PERF. 2675 - 3170

10	842	X	842	-0-	-0-	-0-	842	3			N	-0-					-0-
11	1272	X	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
12	1334	X	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
01	1314	X	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
02	1153	X	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-
03	1465	X	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-

SMITH, DALE WELL #: 2R RRCID -> 136589 COMPL. DATE 11/13/1990 TOTAL DEPTH 3535 PERF. 3275 - 3356

10	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
11	850	X	850	-0-	-0-	-0-	850	3			N	-0-					-0-
12	1430	X	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-
01	1365	X	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
02	811	X	811	-0-	-0-	-0-	811	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMLEY GULF WELL #: 2 RRCID -> 139554 COMPL. DATE 09/10/1991 TOTAL DEPTH 3640 PERF. 2815 - 2954

10	138	X	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-
12	370	X	370	-0-	-0-	-0-	370	3			N	-0-					-0-
01	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-
02	268	X	268	-0-	-0-	-0-	268	3			N	-0-					-0-
03	247	X	247	-0-	-0-	-0-	247	3			N	-0-					-0-

BROWN WELL #: 7 RRCID -> 141191 COMPL. DATE 03/18/1992 TOTAL DEPTH 3558 PERF. 3293 - 3404

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDOWELL C WELL #: 2-R RRCID -> 148823 COMPL. DATE 02/11/1994 TOTAL DEPTH 3283 PERF. 2892 - 3113

10	814	X	814	-0-	-0-	-0-	814	3			N	-0-					-0-
11	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
12	407	X	407	-0-	-0-	-0-	407	3			N	-0-					-0-
01	800	X	800	-0-	-0-	-0-	800	3			N	-0-					-0-
02	766	X	766	-0-	-0-	-0-	766	3			N	-0-					-0-
03	773	X	773	-0-	-0-	-0-	773	3			N	-0-					-0-

O'NEAL -A- WELL #: 2 RRCID -> 151450 COMPL. DATE N/A TOTAL DEPTH 3760 PERF. 2420 - 2634

10	792	X	792	-0-	-0-	-0-	792	3			N	-0-					-0-
11	650	X	650	-0-	-0-	-0-	650	3			N	-0-					-0-
12	744	X	744	-0-	-0-	-0-	744	3			N	-0-					-0-
01	673	X	673	-0-	-0-	-0-	673	3			N	-0-					-0-
02	614	X	614	-0-	-0-	-0-	614	3			N	-0-					-0-
03	777	X	777	-0-	-0-	-0-	777	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
LANE WELL #: 1R RRCID -> 152816 COMPL. DATE 01/09/1995 TOTAL DEPTH 2528 PERF. 2214 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	464	X	464	-0-	-0-	-0-	464	3			N	-0-					-0-
11	352	X	352	-0-	-0-	-0-	352	3			N	-0-					-0-
12	422	X	422	-0-	-0-	-0-	422	3			N	-0-					-0-
01	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-
02	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
03	407	X	407	-0-	-0-	-0-	407	3			N	-0-					-0-

BRITAIN E. C. WELL #: 36 RRCID -> 154190 COMPL. DATE 04/16/1995 TOTAL DEPTH 2912 PERF. 2705 - 2829

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITAIN, E.C. WELL #: 35 RRCID -> 155938 COMPL. DATE 08/25/1995 TOTAL DEPTH 3600 PERF. 2646 - 2780

10	183	X	183	-0-	-0-	-0-	183	3			N	-0-					-0-
11	646	X	646	-0-	-0-	-0-	646	3			N	-0-					-0-
12	589	X	589	-0-	-0-	-0-	589	3			N	-0-					-0-
01	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
02	110	X	110	-0-	-0-	-0-	110	3			N	-0-					-0-
03	505	X	505	-0-	-0-	-0-	505	3			N	-0-					-0-

ROBERTSON "C" WELL #: 8 RRCID -> 156856 COMPL. DATE 10/27/1995 TOTAL DEPTH 3270 PERF. 3093 - 3270

10	252	X	252	-0-	-0-	-0-	252	3			N	-0-					-0-
11	955	X	955	-0-	-0-	-0-	955	3			N	-0-					-0-
12	793	X	793	-0-	-0-	-0-	793	3			N	-0-					-0-
01	697	X	697	-0-	-0-	-0-	697	3			N	-0-					-0-
02	760	X	760	-0-	-0-	-0-	760	3			N	-0-					-0-
03	672	X	672	-0-	-0-	-0-	672	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 37 RRCID -> 157919 COMPL. DATE 03/01/1996 TOTAL DEPTH 3000 PERF. 2688 - 2790

10	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-
11	1575	X	1575	-0-	-0-	-0-	1575	3			N	-0-					-0-
12	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 7 RRCID -> 158447 COMPL. DATE 04/04/1996 TOTAL DEPTH 3100 PERF. 2239 - 2372

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHLEE "A" WELL #: 2 RRCID -> 158817 COMPL. DATE 04/25/1996 TOTAL DEPTH 3500 PERF. 3086 - 3498

10	1660	X	1660	-0-	-0-	-0-	1660	3			N	-0-					-0-
11	4966	X	4966	-0-	-0-	-0-	4966	3			N	-0-					-0-
12	4153	X	4153	-0-	-0-	-0-	4153	3			N	-0-					-0-
01	4030	X	4030	-0-	-0-	-0-	4030	3			N	-0-					-0-
02	2129	X	2129	-0-	-0-	-0-	2129	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WALL WELL #: 1 RRCID -> 159213 COMPL. DATE 12/12/1995 TOTAL DEPTH 2840 PERF. 2510 - 3279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-
11	216	X	216	-0-	-0-	-0-	216	3			N	-0-					-0-
12	202	X	202	-0-	-0-	-0-	202	3			N	-0-					-0-
01	212	X	212	-0-	-0-	-0-	212	3			N	-0-					-0-
02	168	X	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	149	X	149	-0-	-0-	-0-	149	3			N	-0-					-0-

BENEDICT WELL #: 1R RRCID -> 160767 COMPL. DATE 10/28/1996 TOTAL DEPTH 3473 PERF. 2504 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
11	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
01	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
02	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
03	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-

CULBERTSON WELL #: 106 RRCID -> 162623 COMPL. DATE 02/04/1997 TOTAL DEPTH 3110 PERF. 2930 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	345	X	345	-0-	-0-	-0-	345	3			N	-0-					-0-
11	478	X	478	-0-	-0-	-0-	478	3			N	-0-					-0-
12	497	X	497	-0-	-0-	-0-	497	3			N	-0-					-0-
01	530	X	530	-0-	-0-	-0-	530	3			N	-0-					-0-
02	509	X	509	-0-	-0-	-0-	509	3			N	-0-					-0-
03	481	X	481	-0-	-0-	-0-	481	3			N	-0-					-0-

MYERS WELL #: 2 RRCID -> 162710 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 3082 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	410	X	410	-0-	-0-	-0-	410	3			N	-0-					-0-
11	1681	X	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
12	1537	X	1537	-0-	-0-	-0-	1537	3			N	-0-					-0-
01	1328	X	1328	-0-	-0-	-0-	1328	3			N	-0-					-0-
02	1374	X	1374	-0-	-0-	-0-	1374	3			N	-0-					-0-
03	1430	X	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 162784 COMPL. DATE 02/24/1997 TOTAL DEPTH 2760 PERF. 2442 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	649	X	649	-0-	-0-	-0-	649	3			N	-0-					-0-
11	1576	X	1576	-0-	-0-	-0-	1576	3			N	-0-					-0-
12	1577	X	1577	-0-	-0-	-0-	1577	3			N	-0-					-0-
01	1488	X	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
02	1425	X	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-
03	1536	X	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-

DEAHL, G. W. "3" WELL #: 3 RRCID -> 163102 COMPL. DATE 08/25/1996 TOTAL DEPTH 2760 PERF. 2260 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	96	X	96	-0-	-0-	-0-	96	3			N	-0-					-0-
11	247	X	247	-0-	-0-	-0-	247	3			N	-0-					-0-
12	732	X	732	-0-	-0-	-0-	732	3			N	-0-					-0-
01	306	X	306	-0-	-0-	-0-	306	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	23	X	23	-0-	-0-	-0-	23	3			N	-0-					-0-

HAYS TRUST WELL #: 107 RRCID -> 163516 COMPL. DATE 12/01/1981 TOTAL DEPTH 3138 PERF. 2940 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	484	X	484	-0-	-0-	-0-	484	3			N	-0-					-0-
11	640	X	640	-0-	-0-	-0-	640	3			N	-0-					-0-
12	628	X	628	-0-	-0-	-0-	628	3			N	-0-					-0-
01	548	X	548	-0-	-0-	-0-	548	3			N	-0-					-0-
02	578	X	578	-0-	-0-	-0-	578	3			N	-0-					-0-
03	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRELSFORD WELL #: 2 RRCID -> 163758 COMPL. DATE 11/17/1996 TOTAL DEPTH 3435 PERF. 3103 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
11	124	X	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	117	X	117	-0-	-0-	-0-	117	3			N	-0-					-0-
01	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
02	133	X	133	-0-	-0-	-0-	133	3			N	-0-					-0-
03	121	X	121	-0-	-0-	-0-	121	3			N	-0-					-0-

MONGOLE WELL #: 1R RRCID -> 164742 COMPL. DATE 06/21/1997 TOTAL DEPTH 2719 PERF. 2490 - 2719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	153	X	153	-0-	-0-	-0-	153	3			N	-0-					-0-
11	237	X	237	-0-	-0-	-0-	237	3			N	-0-					-0-
12	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-
01	179	X	179	-0-	-0-	-0-	179	3			N	-0-					-0-
02	177	X	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	307	X	307	-0-	-0-	-0-	307	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 1R RRCID -> 164744 COMPL. DATE 06/30/1997 TOTAL DEPTH 2704 PERF. 2503 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	543	X	543	-0-	-0-	-0-	543	3			N	-0-					-0-
11	767	X	767	-0-	-0-	-0-	767	3			N	-0-					-0-
12	737	X	737	-0-	-0-	-0-	737	3			N	-0-					-0-
01	586	X	586	-0-	-0-	-0-	586	3			N	-0-					-0-
02	404	X	404	-0-	-0-	-0-	404	3			N	-0-					-0-
03	658	X	658	-0-	-0-	-0-	658	3			N	-0-					-0-

BURNETT M WELL #: M 2 RRCID -> 165222 COMPL. DATE 08/09/1997 TOTAL DEPTH 4409 PERF. 2818 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3159	X	3159	-0-	-0-	-0-	3159	3			N	-0-					-0-
11	1048	X	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
12	3068	X	3068	-0-	-0-	-0-	3068	3			N	-0-					-0-
01	1421	X	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
02	2796	X	2796	-0-	-0-	-0-	2796	3			N	-0-					-0-
03	3631	X	3631	-0-	-0-	-0-	3631	3			N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 165559 COMPL. DATE 09/04/1997 TOTAL DEPTH 4496 PERF. 2657 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	214	X	214	-0-	-0-	-0-	214	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	401	X	401	-0-	-0-	-0-	401	3			N	-0-					-0-
02	435	X	435	-0-	-0-	-0-	435	3			N	-0-					-0-
03	366	X	366	-0-	-0-	-0-	366	3			N	-0-					-0-

MORTON WELL #: 5 RRCID -> 166021 COMPL. DATE 09/19/1997 TOTAL DEPTH 4160 PERF. 2855 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1255	X	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
11	729	X	729	-0-	-0-	-0-	729	3			N	-0-					-0-
12	1345	X	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-
01	998	X	998	-0-	-0-	-0-	998	3			N	-0-					-0-
02	856	X	856	-0-	-0-	-0-	856	3			N	-0-					-0-
03	890	X	890	-0-	-0-	-0-	890	3			N	-0-					-0-

HUFF -O- WELL #: 1R RRCID -> 166473 COMPL. DATE 12/02/1997 TOTAL DEPTH 2687 PERF. 2481 - 2687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	184	-0-	-281	-0-	184	3			Y	-0-					-0-
11	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					-0-
12	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-
01	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					-0-
02	420	N	320	-0-	-100	-0-	320	3			Y	-0-					-0-
03	465	N	380	-0-	-85	-0-	380	3			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DOWD WELL #: 1R RRCID -> 166536 COMPL. DATE 12/11/1997 TOTAL DEPTH 2815 PERF. 2523 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	264	X	264	-0-	-0-	-0-	264	3			N	-0-					-0-
11	291	X	291	-0-	-0-	-0-	291	3			N	-0-					-0-
12	505	X	505	-0-	-0-	-0-	505	3			N	-0-					-0-
01	364	X	364	-0-	-0-	-0-	364	3			N	-0-					-0-
02	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-
03	245	X	245	-0-	-0-	-0-	245	3			N	-0-					-0-

SMITH, FRED WELL #: 3 RRCID -> 166910 COMPL. DATE 11/18/1997 TOTAL DEPTH 3485 PERF. 3090 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	851	X	851	-0-	-0-	-0-	851	3			N	-0-					-0-
11	2517	X	2517	-0-	-0-	-0-	2517	3			N	-0-					-0-
12	1900	X	1900	-0-	-0-	-0-	1900	3			N	-0-					-0-
01	2029	X	2029	-0-	-0-	-0-	2029	3			N	-0-					-0-
02	1442	X	1442	-0-	-0-	-0-	1442	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIDAN WELL #: 3R RRCID -> 167478 COMPL. DATE 12/31/1997 TOTAL DEPTH 2887 PERF. 2684 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	X	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	310	X	310	-0-	-0-	-0-	310	3			N	-0-					-0-
12	234	X	234	-0-	-0-	-0-	234	3			N	-0-					-0-
01	204	X	204	-0-	-0-	-0-	204	3			N	-0-					-0-
02	196	X	196	-0-	-0-	-0-	196	3			N	-0-					-0-
03	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-

BELL WELL #: 1R RRCID -> 167910 COMPL. DATE 05/17/1982 TOTAL DEPTH 3406 PERF. 2546 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	312	X	312	-0-	-0-	-0-	312	3			N	-0-					-0-
11	343	X	343	-0-	-0-	-0-	343	3			N	-0-					-0-
12	300	X	300	-0-	-0-	-0-	300	3			N	-0-					-0-
01	234	X	234	-0-	-0-	-0-	234	3			N	-0-					-0-
02	200	X	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	192	X	192	-0-	-0-	-0-	192	3			N	-0-					-0-

SMITH, F. E. WELL #: 3 RRCID -> 167970 COMPL. DATE 10/17/1997 TOTAL DEPTH 3500 PERF. 3100 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	426	X	426	-0-	-0-	-0-	426	3			N	-0-					-0-
12	371	X	371	-0-	-0-	-0-	371	3			N	-0-					-0-
01	398	X	398	-0-	-0-	-0-	398	3			N	-0-					-0-
02	265	X	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, EPPS "A" WELL #: 2 RRCID -> 168143 COMPL. DATE 01/15/1998 TOTAL DEPTH 3300 PERF. 2900 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	560	X	560	-0-	-0-	-0-	560	3			N	-0-					-0-
11	1466	X	1466	-0-	-0-	-0-	1466	3			N	-0-					-0-
12	1173	X	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
01	349	X	349	-0-	-0-	-0-	349	3			N	-0-					-0-
02	66	X	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	291	X	291	-0-	-0-	-0-	291	3			N	-0-					-0-

SUNRAY WELL #: 2 RRCID -> 168254 COMPL. DATE 01/24/1998 TOTAL DEPTH 3976 PERF. 3158 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	212	X	212	-0-	-0-	-0-	212	3			N	-0-					-0-
11	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
12	326	X	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-
02	190	X	190	-0-	-0-	-0-	190	3			N	-0-					-0-
03	251	X	251	-0-	-0-	-0-	251	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KOTARA-HOLMES WELL #: 1R RRCID -> 168357 COMPL. DATE 03/27/1998 TOTAL DEPTH 2772 PERF. 2575 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1008	X	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
12	1803	X	1803	-0-	-0-	-0-	1803	3			N	-0-					-0-
01	2336	X	2336	-0-	-0-	-0-	2336	3			N	-0-					-0-
02	2065	X	2065	-0-	-0-	-0-	2065	3			N	-0-					-0-
03	2753	X	2753	-0-	-0-	-0-	2753	3			N	-0-					-0-

HODGES WELL #: 1R RRCID -> 168597 COMPL. DATE 04/14/1998 TOTAL DEPTH 3045 PERF. 2826 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1183	X	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
11	1626	X	1626	-0-	-0-	-0-	1626	3			N	-0-					-0-
12	1505	X	1505	-0-	-0-	-0-	1505	3			N	-0-					-0-
01	1484	X	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
02	1440	X	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
03	1541	X	1541	-0-	-0-	-0-	1541	3			N	-0-					-0-

PINNELL WELL #: 1R RRCID -> 168600 COMPL. DATE 04/17/1998 TOTAL DEPTH 2797 PERF. 2629 - 2797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	608	X	608	-0-	-0-	-0-	608	3			N	-0-					-0-
11	394	X	394	-0-	-0-	-0-	394	3			N	-0-					-0-
12	707	X	707	-0-	-0-	-0-	707	3			N	-0-					-0-
01	398	X	398	-0-	-0-	-0-	398	3			N	-0-					-0-
02	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-
03	624	X	624	-0-	-0-	-0-	624	3			N	-0-					-0-

URBANCZYK WELL #: 4R RRCID -> 170416 COMPL. DATE 07/03/1998 TOTAL DEPTH 2761 PERF. 2586 - 2761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	402	X	402	-0-	-0-	-0-	402	3			N	-0-					-0-
11	539	X	539	-0-	-0-	-0-	539	3			N	-0-					-0-
12	506	X	506	-0-	-0-	-0-	506	3			N	-0-					-0-
01	468	X	468	-0-	-0-	-0-	468	3			N	-0-					-0-
02	411	X	411	-0-	-0-	-0-	411	3			N	-0-					-0-
03	473	X	473	-0-	-0-	-0-	473	3			N	-0-					-0-

POWERS WELL #: 1R RRCID -> 170531 COMPL. DATE 07/01/1998 TOTAL DEPTH 2835 PERF. 2640 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	X	127	-0-	-0-	-0-	127	3			N	-0-					-0-
11	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	182	X	182	-0-	-0-	-0-	182	3			N	-0-					-0-
01	194	X	194	-0-	-0-	-0-	194	3			N	-0-					-0-
02	147	X	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	131	X	131	-0-	-0-	-0-	131	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 4R RRCID -> 171264 COMPL. DATE 08/27/1998 TOTAL DEPTH 2842 PERF. 2528 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITAIN, E.C. WELL #: 38 RRCID -> 171711 COMPL. DATE 11/25/1998 TOTAL DEPTH 3081 PERF. 2608 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HIGHT, MARY C. WELL #: 6354 RRCID -> 171725 COMPL. DATE 11/13/1998 TOTAL DEPTH 3435 PERF. 2795 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
11	60	X	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	59	X	59	-0-	-0-	-0-	59	3			N	-0-					-0-
02	25	X	25	-0-	-0-	-0-	25	3			N	-0-					-0-
*03	23	X	23	-0-	-0-	-0-	23	3			N	-0-					-0-

WARD, J. F. WELL #: 2319 RRCID -> 171820 COMPL. DATE 11/13/1998 TOTAL DEPTH 3400 PERF. 2794 - 3380

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT ET AL WELL #: 2 RRCID -> 171825 COMPL. DATE 12/01/1998 TOTAL DEPTH 3400 PERF. 2848 - 3400

10	264	X	264	-0-	-0-	-0-	264	3			N	-0-					-0-
11	1219	X	1219	-0-	-0-	-0-	1219	3			N	-0-					-0-
12	1259	X	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
01	996	X	996	-0-	-0-	-0-	996	3			N	-0-					-0-
02	1247	X	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
03	1572	X	1572	-0-	-0-	-0-	1572	3			N	-0-					-0-

FUQUA WELL #: 5183 RRCID -> 171842 COMPL. DATE 11/24/1998 TOTAL DEPTH 3500 PERF. 3034 - 3400

10	868	N	181	-0-	-687	-0-	181	3			N	-0-					-0-
11	900	N	886	-0-	-14	-0-	886	3			N	-0-					-0-
12	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
01	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
02	840	N	385	-0-	-455	-0-	385	3			N	-0-					-0-
03	682	N	-0-	-0-	-682	-0-					N	-0-					-0-

YOUNG, J. H. WELL #: 3263 RRCID -> 172112 COMPL. DATE 12/02/1998 TOTAL DEPTH 3550 PERF. 3220 - 3550

10	904	X	904	-0-	-0-	-0-	904	3			N	-0-					-0-
11	2574	X	2574	-0-	-0-	-0-	2574	3			N	-0-					-0-
12	2317	X	2317	-0-	-0-	-0-	2317	3			N	-0-					-0-
01	1997	X	1997	-0-	-0-	-0-	1997	3			N	-0-					-0-
02	452	X	452	-0-	-0-	-0-	452	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LUCKHARDT WELL #: 3353 RRCID -> 172125 COMPL. DATE 11/10/1998 TOTAL DEPTH 3319 PERF. 2826 - 3319

10	186	N	119	-0-	-67	-0-	119	3			N	-0-					-0-
11	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
02	168	N	139	-0-	-29	-0-	139	3			N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 174703 COMPL. DATE 08/17/1999 TOTAL DEPTH 3300 PERF. 2880 - 3300

10	248	X	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	1324	X	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
12	871	X	871	-0-	-0-	-0-	871	3			N	-0-					-0-
01	356	X	356	-0-	-0-	-0-	356	3			N	-0-					-0-
02	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KEMPSON WELL #: 204 RRCID -> 174705 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2633 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	572	X	572	-0-	-0-	-0-	572	3			N	-0-					-0-
11	1811	X	1811	-0-	-0-	-0-	1811	3			N	-0-					-0-
12	2001	X	2001	-0-	-0-	-0-	2001	3			N	-0-					-0-
01	1888	X	1888	-0-	-0-	-0-	1888	3			N	-0-					-0-
02	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART, A. A. WELL #: 203 RRCID -> 174707 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2604 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	484	X	484	-0-	-0-	-0-	484	3			N	-0-					-0-
11	1513	X	1513	-0-	-0-	-0-	1513	3			N	-0-					-0-
12	1537	X	1537	-0-	-0-	-0-	1537	3			N	-0-					-0-
01	1306	X	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
02	171	X	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR -A- WELL #: 2244 RRCID -> 174780 COMPL. DATE 06/29/1999 TOTAL DEPTH 3100 PERF. 2700 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	306	X	306	-0-	-0-	-0-	306	3			N	-0-					-0-
11	520	X	520	-0-	-0-	-0-	520	3			N	-0-					-0-
12	733	X	733	-0-	-0-	-0-	733	3			N	-0-					-0-
01	587	X	587	-0-	-0-	-0-	587	3			N	-0-					-0-
02	663	X	663	-0-	-0-	-0-	663	3			N	-0-					-0-
03	809	X	809	-0-	-0-	-0-	809	3			N	-0-					-0-

BRIAN WELL #: 2051R RRCID -> 174822 COMPL. DATE 06/09/1999 TOTAL DEPTH 3500 PERF. 3250 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	247	X	247	-0-	-0-	-0-	247	3			N	-0-					-0-
11	1005	X	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
12	563	X	563	-0-	-0-	-0-	563	3			N	-0-					-0-
01	1112	X	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
02	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMLEY-SUNSET WELL #: 2360 RRCID -> 174824 COMPL. DATE 08/12/1999 TOTAL DEPTH 3200 PERF. 2804 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 2 RRCID -> 174893 COMPL. DATE 08/19/1999 TOTAL DEPTH 3150 PERF. 2736 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	452	X	452	-0-	-0-	-0-	452	3			N	-0-					-0-
12	738	X	738	-0-	-0-	-0-	738	3			N	-0-					-0-
01	294	X	294	-0-	-0-	-0-	294	3			N	-0-					-0-
02	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	1656	X	1656	-0-	-0-	-0-	1656	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 39 RRCID -> 174931 COMPL. DATE 07/19/1999 TOTAL DEPTH 3100 PERF. 2605 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
VANDERBURG GU WELL #: 1R RRCID -> 175247 COMPL. DATE 12/13/1999 TOTAL DEPTH 3450 PERF. 2807 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	185	X	185	-0-	-0-	-0-	185	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYS WELL #: 2396 RRCID -> 175561 COMPL. DATE 09/27/1999 TOTAL DEPTH 3250 PERF. 2840 - 3250

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KINNEY "B" WELL #: 1R RRCID -> 175586 COMPL. DATE 01/13/1982 TOTAL DEPTH 3700 PERF. 2780 - 3068

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JORDAN WELL #: 1R RRCID -> 175817 COMPL. DATE 01/10/2000 TOTAL DEPTH 3700 PERF. 2330 - 2526

10	496	X	496	-0-	-0-	-0-	496	3			N	-0-					-0-
11	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-
12	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
01	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
02	307	X	307	-0-	-0-	-0-	307	3			N	-0-					-0-
03	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-

VILAS WELL #: 3 RRCID -> 176512 COMPL. DATE 01/18/2000 TOTAL DEPTH 3360 PERF. 3106 - 3360

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	121	X	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	247	X	247	-0-	-0-	-0-	247	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

READ "E" 141 WELL #: 2141 RRCID -> 179278 COMPL. DATE 07/25/2000 TOTAL DEPTH 3400 PERF. 3074 - 3367

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

READ "D" WELL #: 2124 RRCID -> 179279 COMPL. DATE 07/18/2000 TOTAL DEPTH 3400 PERF. 3183 - 3405

10	323	X	323	-0-	-0-	-0-	323	3			N	-0-					-0-
11	719	X	719	-0-	-0-	-0-	719	3			N	-0-					-0-
12	1705	X	1705	-0-	-0-	-0-	1705	3			N	-0-					-0-
01	1460	X	1460	-0-	-0-	-0-	1460	3			N	-0-					-0-
02	396	X	396	-0-	-0-	-0-	396	3			N	-0-					-0-
03	1264	X	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JONES-RYAN WELL #: 2190 RRCID -> 179290 COMPL. DATE 07/10/2000 TOTAL DEPTH 3500 PERF. 2780 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	921	X	921	-0-	-0-	-0-	921	3			N	-0-					-0-
02	1996	X	1996	-0-	-0-	-0-	1996	3			N	-0-					-0-
03	1973	X	1973	-0-	-0-	-0-	1973	3			N	-0-					-0-

NISBETT WELL #: 2 RRCID -> 179415 COMPL. DATE 06/21/2000 TOTAL DEPTH 3562 PERF. 3142 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BENEDICT -W- WELL #: 2R RRCID -> 180457 COMPL. DATE 12/09/2000 TOTAL DEPTH 2893 PERF. 2646 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-
11	457	X	457	-0-	-0-	-0-	457	3			N	-0-					-0-
12	407	X	407	-0-	-0-	-0-	407	3			N	-0-					-0-
01	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-
02	353	X	353	-0-	-0-	-0-	353	3			N	-0-					-0-
03	397	X	397	-0-	-0-	-0-	397	3			N	-0-					-0-

GINN "A" WELL #: 1R RRCID -> 180520 COMPL. DATE 01/08/2001 TOTAL DEPTH 3362 PERF. 2656 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	365	X	365	-0-	-0-	-0-	365	3			N	-0-					-0-
11	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-
12	472	X	472	-0-	-0-	-0-	472	3			N	-0-					-0-
01	495	X	495	-0-	-0-	-0-	495	3			N	-0-					-0-
02	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL, G. W. WELL #: 302 RRCID -> 180685 COMPL. DATE 12/07/2000 TOTAL DEPTH 2848 PERF. 2352 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48	X	48	-0-	-0-	-0-	48	3			N	-0-					-0-
11	86	X	86	-0-	-0-	-0-	86	3			N	-0-					-0-
12	254	X	254	-0-	-0-	-0-	254	3			N	-0-					-0-
01	115	X	115	-0-	-0-	-0-	115	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-

MCBRAYER WELL #: 1R RRCID -> 180995 COMPL. DATE 01/10/2001 TOTAL DEPTH 3025 PERF. 2840 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	521	X	521	-0-	-0-	-0-	521	3			N	-0-					-0-
11	723	X	723	-0-	-0-	-0-	723	3			N	-0-					-0-
12	680	X	680	-0-	-0-	-0-	680	3			N	-0-					-0-
01	506	X	506	-0-	-0-	-0-	506	3			N	-0-					-0-
02	552	X	552	-0-	-0-	-0-	552	3			N	-0-					-0-
03	663	X	663	-0-	-0-	-0-	663	3			N	-0-					-0-

MCCONNELL, R.S. WELL #: 8R RRCID -> 181125 COMPL. DATE 01/31/2001 TOTAL DEPTH 2938 PERF. 2672 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
11	557	X	557	-0-	-0-	-0-	557	3			N	-0-					-0-
12	625	X	625	-0-	-0-	-0-	625	3			N	-0-					-0-
01	456	X	456	-0-	-0-	-0-	456	3			N	-0-					-0-
02	525	X	525	-0-	-0-	-0-	525	3			N	-0-					-0-
03	583	X	583	-0-	-0-	-0-	583	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

COFFEE ESTATE WELL #: 1R RRCID -> 181865 COMPL. DATE 03/07/2001 TOTAL DEPTH 2760 PERF. 2520 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	738	X	738	-0-	-0-	-0-	738	3			N	-0-					-0-
11	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
12	714	X	714	-0-	-0-	-0-	714	3			N	-0-					-0-
01	554	X	554	-0-	-0-	-0-	554	3			N	-0-					-0-
02	417	X	417	-0-	-0-	-0-	417	3			N	-0-					-0-
03	522	X	522	-0-	-0-	-0-	522	3			N	-0-					-0-

COFFEE "I" WELL #: 3 RRCID -> 182359 COMPL. DATE 01/24/2001 TOTAL DEPTH 3300 PERF. 3025 - 3027

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE WELL #: 2R RRCID -> 182860 COMPL. DATE 03/22/1982 TOTAL DEPTH 3470 PERF. 2525 - 3398

10	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	279	N	118	-0-	-161	-0-	118	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

WELLS -A- WELL #: 1R RRCID -> 184244 COMPL. DATE 06/22/2001 TOTAL DEPTH 2960 PERF. 2628 - 2862

10	142	X	142	-0-	-0-	-0-	142	3			N	-0-					-0-
11	214	X	214	-0-	-0-	-0-	214	3			N	-0-					-0-
12	212	X	212	-0-	-0-	-0-	212	3			N	-0-					-0-
01	189	X	189	-0-	-0-	-0-	189	3			N	-0-					-0-
02	161	X	161	-0-	-0-	-0-	161	3			N	-0-					-0-
03	176	X	176	-0-	-0-	-0-	176	3			N	-0-					-0-

BISCHEL WELL #: 1R RRCID -> 184411 COMPL. DATE 07/12/2001 TOTAL DEPTH 2900 PERF. 2480 - 2700

10	71	X	71	-0-	-0-	-0-	71	3			N	-0-					-0-
11	371	X	371	-0-	-0-	-0-	371	3			N	-0-					-0-
12	523	X	523	-0-	-0-	-0-	523	3			N	-0-					-0-
01	379	X	379	-0-	-0-	-0-	379	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SWEATT WELL #: 3 RRCID -> 185208 COMPL. DATE 08/22/2001 TOTAL DEPTH 3220 PERF. 3052 - 3220

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHARY WELL #: 2 RRCID -> 185656 COMPL. DATE 03/20/2002 TOTAL DEPTH 3000 PERF. 2686 - 3000

10	614	X	614	-0-	-0-	-0-	614	3			N	-0-					-0-
11	1355	X	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-
12	1541	X	1541	-0-	-0-	-0-	1541	3			N	-0-					-0-
01	891	X	891	-0-	-0-	-0-	891	3			N	-0-					-0-
02	816	X	816	-0-	-0-	-0-	816	3			N	-0-					-0-
03	143	X	143	-0-	-0-	-0-	143	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

KRAKER WELL #: 2 RRCID -> 185659 COMPL. DATE 10/09/2001 TOTAL DEPTH 3359 PERF. 3100 - 3359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	20	X	20	-0-	-0-	-0-	20	3		N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	1267	X	1267	-0-	-0-	-0-	1267	3		N	-0-			-0-
03	1749	X	1749	-0-	-0-	-0-	1749	3		N	-0-			-0-

HARDWICK WELL #: 3242 RRCID -> 185662 COMPL. DATE 11/13/2001 TOTAL DEPTH 3550 PERF. 3336 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

MCDADE WELL #: 6 RRCID -> 185788 COMPL. DATE 07/20/2001 TOTAL DEPTH 3513 PERF. 3255 - 3513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

BURNETT, W. W. WELL #: 2 RRCID -> 185816 COMPL. DATE 09/28/2001 TOTAL DEPTH 3130 PERF. 2840 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	89	X	89	-0-	-0-	-0-	89	3		N	-0-			-0-
11	279	X	279	-0-	-0-	-0-	279	3		N	-0-			-0-
12	274	X	274	-0-	-0-	-0-	274	3		N	-0-			-0-
01	227	X	227	-0-	-0-	-0-	227	3		N	-0-			-0-
02	226	X	226	-0-	-0-	-0-	226	3		N	-0-			-0-
03	114	X	114	-0-	-0-	-0-	114	3		N	-0-			-0-

MERCER WELL #: 2 RRCID -> 185881 COMPL. DATE 03/15/2002 TOTAL DEPTH 3520 PERF. 3275 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ROBERTSON WELL #: 3 RRCID -> 186096 COMPL. DATE 11/30/2001 TOTAL DEPTH 3235 PERF. 3008 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

JUANITA WELL #: 1R RRCID -> 186099 COMPL. DATE 11/08/2001 TOTAL DEPTH 2511 PERF. 2195 - 2511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1583	X	1583	-0-	-0-	-0-	1583	3		N	-0-			-0-
11	2266	X	2266	-0-	-0-	-0-	2266	3		N	-0-			-0-
12	2253	X	2253	-0-	-0-	-0-	2253	3		N	-0-			-0-
01	2763	X	2763	-0-	-0-	-0-	2763	3		N	-0-			-0-
02	2398	X	2398	-0-	-0-	-0-	2398	3		N	-0-			-0-
03	3221	X	3221	-0-	-0-	-0-	3221	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FIELDS WELL #: 2R RRCID -> 186205 COMPL. DATE N/A TOTAL DEPTH 3360 PERF. 2808 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	485	X	485	-0-	-0-	-0-	485	3			N	-0-					-0-
11	729	X	729	-0-	-0-	-0-	729	3			N	-0-					-0-
12	726	X	726	-0-	-0-	-0-	726	3			N	-0-					-0-
01	748	X	748	-0-	-0-	-0-	748	3			N	-0-					-0-
02	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-
03	587	X	587	-0-	-0-	-0-	587	3			N	-0-					-0-

BURNETT WELL #: 2 RRCID -> 186252 COMPL. DATE 09/27/2001 TOTAL DEPTH 2845 PERF. 2174 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	X	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-
12	360	X	360	-0-	-0-	-0-	360	3			N	-0-					-0-
01	1185	X	1185	-0-	-0-	-0-	1185	3			N	-0-					-0-
02	410	X	410	-0-	-0-	-0-	410	3			N	-0-					-0-
03	1448	X	1448	-0-	-0-	-0-	1448	3			N	-0-					-0-

BROWN "A" WELL #: 3 RRCID -> 186418 COMPL. DATE 09/04/2001 TOTAL DEPTH 3600 PERF. 3271 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1191	X	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
11	3238	X	3238	-0-	-0-	-0-	3238	3			N	-0-					-0-
12	1156	X	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
01	1517	X	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-
02	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OLSSON WELL #: 2 RRCID -> 187288 COMPL. DATE 12/13/2001 TOTAL DEPTH 3070 PERF. 2726 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	X	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	255	X	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	290	X	290	-0-	-0-	-0-	290	3			N	-0-					-0-
02	248	X	248	-0-	-0-	-0-	248	3			N	-0-					-0-
03	180	X	180	-0-	-0-	-0-	180	3			N	-0-					-0-

ATCHESON WELL #: 4 RRCID -> 195555 COMPL. DATE 05/16/2003 TOTAL DEPTH 3350 PERF. 3140 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131	X	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	523	X	523	-0-	-0-	-0-	523	3			N	-0-					-0-
12	505	X	505	-0-	-0-	-0-	505	3			N	-0-					-0-
01	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-
02	481	X	481	-0-	-0-	-0-	481	3			N	-0-					-0-
03	463	X	463	-0-	-0-	-0-	463	3			N	-0-					-0-

READ -C- WELL #: 3 RRCID -> 195557 COMPL. DATE 05/08/2003 TOTAL DEPTH 3400 PERF. 3211 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	625	X	625	-0-	-0-	-0-	625	3			N	-0-					-0-
11	1442	X	1442	-0-	-0-	-0-	1442	3			N	-0-					-0-
12	2899	X	2899	-0-	-0-	-0-	2899	3			N	-0-					-0-
01	2415	X	2415	-0-	-0-	-0-	2415	3			N	-0-					-0-
02	485	X	485	-0-	-0-	-0-	485	3			N	-0-					-0-
03	1838	X	1838	-0-	-0-	-0-	1838	3			N	-0-					-0-

COFFEE "I" WELL #: 4 RRCID -> 195566 COMPL. DATE 04/28/2003 TOTAL DEPTH 3300 PERF. 3181 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83	X	83	-0-	-0-	-0-	83	3			N	-0-					-0-
11	472	X	472	-0-	-0-	-0-	472	3			N	-0-					-0-
12	475	X	475	-0-	-0-	-0-	475	3			N	-0-					-0-
01	398	X	398	-0-	-0-	-0-	398	3			N	-0-					-0-
02	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	202	X	202	-0-	-0-	-0-	202	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BELL WELL #: 2R RRCID -> 195604 COMPL. DATE 05/23/2003 TOTAL DEPTH 2770 PERF. 2592 - 2674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	360	X	360	-0-	-0-	-0-	360	3			N	-0-					-0-
11	430	X	430	-0-	-0-	-0-	430	3			N	-0-					-0-
12	403	X	403	-0-	-0-	-0-	403	3			N	-0-					-0-
01	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-
02	314	X	314	-0-	-0-	-0-	314	3			N	-0-					-0-
03	312	X	312	-0-	-0-	-0-	312	3			N	-0-					-0-

SARGENT WELL #: 4R RRCID -> 195606 COMPL. DATE 05/30/2003 TOTAL DEPTH 2770 PERF. 2588 - 2640

10	314	X	314	-0-	-0-	-0-	314	3			N	-0-					-0-
11	468	X	468	-0-	-0-	-0-	468	3			N	-0-					-0-
12	505	X	505	-0-	-0-	-0-	505	3			N	-0-					-0-
01	551	X	551	-0-	-0-	-0-	551	3			N	-0-					-0-
02	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-
03	399	X	399	-0-	-0-	-0-	399	3			N	-0-					-0-

TWILL WELL #: 1R RRCID -> 195607 COMPL. DATE 06/01/2003 TOTAL DEPTH 3230 PERF. 2917 - 3230

10	809	X	809	-0-	-0-	-0-	809	3			N	-0-					-0-
11	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	1019	X	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
01	1871	X	1871	-0-	-0-	-0-	1871	3			N	-0-					-0-
02	2104	X	2104	-0-	-0-	-0-	2104	3			N	-0-					-0-
03	2396	X	2396	-0-	-0-	-0-	2396	3			N	-0-					-0-

BARNARD WELL #: 4R RRCID -> 196453 COMPL. DATE 06/15/2003 TOTAL DEPTH 2841 PERF. 2548 - 2640

10	432	X	432	-0-	-0-	-0-	432	3			N	-0-					-0-
11	627	X	627	-0-	-0-	-0-	627	3			N	-0-					-0-
12	534	X	534	-0-	-0-	-0-	534	3			N	-0-					-0-
01	457	X	457	-0-	-0-	-0-	457	3			N	-0-					-0-
02	57	X	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	426	X	426	-0-	-0-	-0-	426	3			N	-0-					-0-

BIVINS WELL #: 3A RRCID -> 197575 COMPL. DATE 09/22/2003 TOTAL DEPTH 2610 PERF. 2127 - 2610

10	844	X	844	-0-	-0-	-0-	844	3			N	-0-					-0-
11	780	X	780	-0-	-0-	-0-	780	3			N	-0-					-0-
12	801	X	801	-0-	-0-	-0-	801	3			N	-0-					-0-
01	759	X	759	-0-	-0-	-0-	759	3			N	-0-					-0-
02	596	X	596	-0-	-0-	-0-	596	3			N	-0-					-0-
03	695	X	695	-0-	-0-	-0-	695	3			N	-0-					-0-

TEST WELL #: 4 RRCID -> 197583 COMPL. DATE 09/18/2003 TOTAL DEPTH 3110 PERF. 2736 - 3110

10	1181	X	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
11	2688	X	2688	-0-	-0-	-0-	2688	3			N	-0-					-0-
12	3533	X	3533	-0-	-0-	-0-	3533	3			N	-0-					-0-
01	2395	X	2395	-0-	-0-	-0-	2395	3			N	-0-					-0-
02	2385	X	2385	-0-	-0-	-0-	2385	3			N	-0-					-0-
03	1270	X	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 198468 COMPL. DATE 11/10/2003 TOTAL DEPTH 3490 PERF. 3348 - 3452

10	60	X	60	-0-	-0-	-0-	60	3			N	-0-					-0-
11	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-
12	120	X	120	-0-	-0-	-0-	120	3			N	-0-					-0-
01	200	X	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	104	X	104	-0-	-0-	-0-	104	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FUQUA WELL #: 7 RRCID -> 199358 COMPL. DATE 10/22/2003 TOTAL DEPTH N/A PERF. 3251 - 3445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY WELL #: 1 RRCID -> 203146 COMPL. DATE 06/18/2004 TOTAL DEPTH 3577 PERF. 3294 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
11	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
12	337	X	337	-0-	-0-	-0-	337	3			N	-0-					-0-
01	506	X	506	-0-	-0-	-0-	506	3			N	-0-					-0-
02	306	X	306	-0-	-0-	-0-	306	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1053 RRCID -> 204475 COMPL. DATE 09/24/2004 TOTAL DEPTH 3486 PERF. 3238 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	306	X	306	-0-	-0-	-0-	306	3			N	-0-					-0-
11	730	X	730	-0-	-0-	-0-	730	3			N	-0-					-0-
12	541	X	541	-0-	-0-	-0-	541	3			N	-0-					-0-
01	756	X	756	-0-	-0-	-0-	756	3			N	-0-					-0-
02	467	X	467	-0-	-0-	-0-	467	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD, ALAMOSA WELL #: 5085A RRCID -> 204772 COMPL. DATE 10/25/2004 TOTAL DEPTH 2804 PERF. 2272 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	293	X	293	-0-	-0-	-0-	293	3			N	-0-					-0-
12	695	X	695	-0-	-0-	-0-	695	3			N	-0-					-0-
01	126	X	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-

WEYMOUTH WELL #: 8R RRCID -> 204932 COMPL. DATE 09/27/2004 TOTAL DEPTH 2404 PERF. 2011 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	922	-0-	-2209	-0-	922	3			N	-0-					-0-
11	3030	X	1427	-0-	-1603	-0-	1427	3			N	-0-					-0-
12	2790	X	2668	-0-	-122	-0-	2668	3			N	-0-					-0-
01	2790	X	1811	-0-	-979	-0-	1811	3			N	-0-					-0-
02	2520	X	1817	-0-	-703	-0-	1817	3			N	-0-					-0-
03	2666	X	544	-0-	-2122	-0-	544	3			N	-0-					-0-

PENNY WELL #: 3035A RRCID -> 204961 COMPL. DATE 10/25/2004 TOTAL DEPTH 2750 PERF. 2124 - 2693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	871	X	871	-0-	-0-	-0-	871	3			N	-0-					-0-
11	275	X	275	-0-	-0-	-0-	275	3			N	-0-					-0-
12	234	X	234	-0-	-0-	-0-	234	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	337	X	337	-0-	-0-	-0-	337	3			N	-0-					-0-

BURKE WELL #: 11 RRCID -> 209337 COMPL. DATE 04/04/2005 TOTAL DEPTH 3188 PERF. 2924 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-
11	502	X	502	-0-	-0-	-0-	502	3			N	-0-					-0-
12	540	X	540	-0-	-0-	-0-	540	3			N	-0-					-0-
01	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
02	461	X	461	-0-	-0-	-0-	461	3			N	-0-					-0-
03	433	X	433	-0-	-0-	-0-	433	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
NIELD, ARTHUR WELL #: 2RR RRCID -> 210038 COMPL. DATE 06/24/2005 TOTAL DEPTH 3047 PERF. 2872 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEATHAM B WELL #: 3 A RRCID -> 211270 COMPL. DATE 08/31/2005 TOTAL DEPTH 2800 PERF. 2218 - 2775

10	300	X	300	-0-	-0-	-0-	300	3			N	-0-					-0-
11	99	X	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	89	X	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	110	X	110	-0-	-0-	-0-	110	3			N	-0-					-0-

FUQUA 399 WELL #: 1 H RRCID -> 211272 COMPL. DATE 08/17/2005 TOTAL DEPTH 3145 PERF. 2483 - 4804

10	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
11	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	72	X	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	57	X	57	-0-	-0-	-0-	57	3			N	-0-					-0-
02	52	X	52	-0-	-0-	-0-	52	3			N	-0-					-0-
03	23	X	23	-0-	-0-	-0-	23	3			N	-0-					-0-

CHEATHAM C WELL #: 1 RRCID -> 211346 COMPL. DATE 08/25/2005 TOTAL DEPTH 2800 PERF. 2194 - 2800

10	602	X	602	-0-	-0-	-0-	602	3			N	-0-					-0-
11	203	X	203	-0-	-0-	-0-	203	3			N	-0-					-0-
12	151	X	151	-0-	-0-	-0-	151	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	264	X	264	-0-	-0-	-0-	264	3			N	-0-					-0-

GIBSON WELL #: 1 RRCID -> 214524 COMPL. DATE 01/12/2006 TOTAL DEPTH 2780 PERF. 2205 - 2780

10	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
11	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	506	X	506	-0-	-0-	-0-	506	3			N	-0-					-0-
01	404	X	404	-0-	-0-	-0-	404	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	54	X	54	-0-	-0-	-0-	54	3			N	-0-					-0-

DEAL SANFORD WELL #: 3A RRCID -> 214974 COMPL. DATE 02/20/2006 TOTAL DEPTH 2790 PERF. 2228 - 2740

10	303	X	303	-0-	-0-	-0-	303	3			N	-0-					-0-
11	90	X	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	177	X	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	180	X	180	-0-	-0-	-0-	180	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY WELL #: 2 RRCID -> 217084 COMPL. DATE 02/10/2006 TOTAL DEPTH 2646 PERF. N/A

10	518	X	518	-0-	-0-	-0-	518	3			N	-0-					-0-
11	175	X	175	-0-	-0-	-0-	175	3			N	-0-					-0-
12	99	X	99	-0-	-0-	-0-	99	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	166	X	166	-0-	-0-	-0-	166	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TRIGG WELL #: 1A RRCID -> 217693 COMPL. DATE 03/12/2006 TOTAL DEPTH 2610 PERF. 2270 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	469	X	469	-0-	-0-	-0-	469	3			N	-0-					-0-
11	200	X	200	-0-	-0-	-0-	200	3			N	-0-					-0-
12	463	X	463	-0-	-0-	-0-	463	3			N	-0-					-0-
01	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-

ROYS WELL #: 1 RRCID -> 218514 COMPL. DATE 06/30/2006 TOTAL DEPTH 3650 PERF. 3332 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	581	X	581	-0-	-0-	-0-	581	3			N	-0-					-0-
11	108	X	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	674	X	674	-0-	-0-	-0-	674	3			N	-0-					-0-
01	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-
02	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	508	X	508	-0-	-0-	-0-	508	3			N	-0-					-0-

BAXTER WELL #: 1 RRCID -> 218888 COMPL. DATE 07/01/2006 TOTAL DEPTH 3660 PERF. 3379 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	412	X	412	-0-	-0-	-0-	412	3			N	-0-					-0-
11	93	X	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	479	X	479	-0-	-0-	-0-	479	3			N	-0-					-0-
01	370	X	370	-0-	-0-	-0-	370	3			N	-0-					-0-
02	57	X	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-

KIDD WELL #: 1 RRCID -> 218902 COMPL. DATE 02/05/2006 TOTAL DEPTH 2825 PERF. 2271 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	318	X	318	-0-	-0-	-0-	318	3			N	-0-					-0-
11	405	X	405	-0-	-0-	-0-	405	3			N	-0-					-0-
12	1044	X	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
01	770	X	770	-0-	-0-	-0-	770	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	383	X	383	-0-	-0-	-0-	383	3			N	-0-					-0-

FELTZ WELL #: 3 RRCID -> 218903 COMPL. DATE 07/06/2006 TOTAL DEPTH 3691 PERF. 3411 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	662	X	662	-0-	-0-	-0-	662	3			N	-0-					-0-
11	191	X	191	-0-	-0-	-0-	191	3			N	-0-					-0-
12	804	X	804	-0-	-0-	-0-	804	3			N	-0-					-0-
01	559	X	559	-0-	-0-	-0-	559	3			N	-0-					-0-
02	122	X	122	-0-	-0-	-0-	122	3			N	-0-					-0-
03	568	X	568	-0-	-0-	-0-	568	3			N	-0-					-0-

THORPE WELL #: 1 RRCID -> 219041 COMPL. DATE 03/10/2006 TOTAL DEPTH 2554 PERF. 2101 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-
11	148	X	148	-0-	-0-	-0-	148	3			N	-0-					-0-
12	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-

DEAHL, G.W. WELL #: 403 RRCID -> 221277 COMPL. DATE 06/10/2004 TOTAL DEPTH 2810 PERF. 2253 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
11	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	83	X	83	-0-	-0-	-0-	83	3			N	-0-					-0-
01	42	X	42	-0-	-0-	-0-	42	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	13	X	13	-0-	-0-	-0-	13	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

RUBIN WELL #: 2A RRCID -> 222846 COMPL. DATE 10/23/2006 TOTAL DEPTH 2655 PERF. 2145 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-
11	143	X	143	-0-	-0-	-0-	143	3			N	-0-					-0-
12	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
01	182	X	182	-0-	-0-	-0-	182	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RUBIN WELL #: 4A RRCID -> 222901 COMPL. DATE 10/30/2006 TOTAL DEPTH 2780 PERF. 2204 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	574	X	574	-0-	-0-	-0-	574	3			N	-0-					-0-
11	204	X	204	-0-	-0-	-0-	204	3			N	-0-					-0-
12	540	X	540	-0-	-0-	-0-	540	3			N	-0-					-0-
01	79	X	79	-0-	-0-	-0-	79	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	154	X	154	-0-	-0-	-0-	154	3			N	-0-					-0-

PENNY -A- WELL #: 4 RRCID -> 222902 COMPL. DATE 11/08/2006 TOTAL DEPTH 2746 PERF. 2141 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	117	X	117	-0-	-0-	-0-	117	3			N	-0-					-0-
11	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	34	X	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	57	X	57	-0-	-0-	-0-	57	3			N	-0-					-0-

ANSTED WELL #: 2 RRCID -> 222904 COMPL. DATE 11/03/2006 TOTAL DEPTH 2622 PERF. 2340 - 2587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, C. R. 166 WELL #: 3 RRCID -> 227103 COMPL. DATE 02/26/2007 TOTAL DEPTH 3405 PERF. 2931 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	X	7	-0-	-0-	-0-	7	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
03	602	X	602	-0-	-0-	-0-	602	3			N	-0-					-0-

JONES, C. R. -C- 170 WELL #: 2 RRCID -> 227126 COMPL. DATE 02/26/2007 TOTAL DEPTH 3156 PERF. 2713 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

READ "E" 141 WELL #: 3 RRCID -> 227376 COMPL. DATE 03/06/2007 TOTAL DEPTH 3546 PERF. 3039 - 3546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	332	X	332	-0-	-0-	-0-	332	3			N	-0-					-0-
11	830	X	830	-0-	-0-	-0-	830	3			N	-0-					-0-
12	997	X	997	-0-	-0-	-0-	997	3			N	-0-					-0-
01	680	X	680	-0-	-0-	-0-	680	3			N	-0-					-0-
02	719	X	719	-0-	-0-	-0-	719	3			N	-0-					-0-
03	735	X	735	-0-	-0-	-0-	735	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SWEATT 125 WELL #: 4 RRCID -> 227377 COMPL. DATE 03/09/2007 TOTAL DEPTH 3414 PERF. 3126 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-
11	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
12	809	X	809	-0-	-0-	-0-	809	3			N	-0-					-0-
01	204	X	204	-0-	-0-	-0-	204	3			N	-0-					-0-
02	44	X	44	-0-	-0-	-0-	44	3			N	-0-					-0-
03	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 2 RRCID -> 228702 COMPL. DATE 05/24/2007 TOTAL DEPTH 3585 PERF. 3493 - 3585

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEATHAM WELL #: A 3 RRCID -> 228857 COMPL. DATE 06/14/2007 TOTAL DEPTH 2623 PERF. 2296 - 2623

10	881	X	881	-0-	-0-	-0-	881	3			N	-0-					-0-
11	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-
12	212	X	212	-0-	-0-	-0-	212	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	356	X	356	-0-	-0-	-0-	356	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 40 RRCID -> 229355 COMPL. DATE 06/27/2007 TOTAL DEPTH 3164 PERF. 2624 - 3164

10	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-
12	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	592	X	592	-0-	-0-	-0-	592	3			N	-0-					-0-

COFFEE "C" 355 WELL #: 4 RRCID -> 230329 COMPL. DATE 07/11/2007 TOTAL DEPTH 3402 PERF. 2841 - 3175

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BATES 284 WELL #: 2 RRCID -> 230333 COMPL. DATE 07/07/2007 TOTAL DEPTH 3830 PERF. 3170 - 3830

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J. F. 319 WELL #: 3 RRCID -> 230970 COMPL. DATE 09/01/2007 TOTAL DEPTH 3526 PERF. 2838 - 3526

10	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
11	430	X	430	-0-	-0-	-0-	430	3			N	-0-					-0-
12	628	X	628	-0-	-0-	-0-	628	3			N	-0-					-0-
01	685	X	685	-0-	-0-	-0-	685	3			N	-0-					-0-
02	623	X	623	-0-	-0-	-0-	623	3			N	-0-					-0-
03	649	X	649	-0-	-0-	-0-	649	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRUMLEY -B- 398 WELL #: 3 RRCID -> 230978 COMPL. DATE 11/15/2017 TOTAL DEPTH 3306 PERF. 2789 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	37	-0-	-56	-0-	37	3			N	-0-					-0-
11	90	N	55	-0-	-35	-0-	55	3			N	-0-					-0-
12	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	62	N	26	-0-	-36	-0-	26	3			N	-0-					-0-

LEE WELL #: 2 RRCID -> 245464 COMPL. DATE 01/19/1984 TOTAL DEPTH 3265 PERF. 2923 - 3041

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PERKY WELL #: 3438 RRCID -> 246078 COMPL. DATE 12/13/2008 TOTAL DEPTH 3408 PERF. 3161 - 3408

10	494	X	494	-0-	-0-	-0-	494	3			N	-0-					-0-
11	1715	X	1715	-0-	-0-	-0-	1715	3			N	-0-					-0-
12	1619	X	1619	-0-	-0-	-0-	1619	3			N	-0-					-0-
01	930	X	930	-0-	-0-	-0-	930	3			N	-0-					-0-
02	1412	X	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-
03	1420	X	1420	-0-	-0-	-0-	1420	3			N	-0-					-0-

FURNEAUX WELL #: 2 RRCID -> 246198 COMPL. DATE 10/20/2008 TOTAL DEPTH 3202 PERF. 2762 - 3179

10	873	X	873	-0-	-0-	-0-	873	3			N	-0-					-0-
11	460	X	460	-0-	-0-	-0-	460	3			N	-0-					-0-
12	1098	X	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
01	950	X	950	-0-	-0-	-0-	950	3			N	-0-					-0-
02	692	X	692	-0-	-0-	-0-	692	3			N	-0-					-0-
03	982	X	982	-0-	-0-	-0-	982	3			N	-0-					-0-

NIELD WELL #: 3 RRCID -> 246654 COMPL. DATE 10/29/2008 TOTAL DEPTH 3165 PERF. 2834 - 3081

10	398	X	398	-0-	-0-	-0-	398	3			N	-0-					-0-
11	1027	X	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
12	806	X	806	-0-	-0-	-0-	806	3			N	-0-					-0-
01	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-
02	561	X	561	-0-	-0-	-0-	561	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NOWLIN WELL #: 1 RRCID -> 249774 COMPL. DATE 04/20/2009 TOTAL DEPTH 3553 PERF. 3395 - 3553

10	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-
11	79	X	79	-0-	-0-	-0-	79	3			N	-0-					-0-
12	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
01	177	X	177	-0-	-0-	-0-	177	3			N	-0-					-0-
02	172	X	172	-0-	-0-	-0-	172	3			N	-0-					-0-
03	249	X	249	-0-	-0-	-0-	249	3			N	-0-					-0-

POPE WELL #: 2 RRCID -> 255199 COMPL. DATE N/A TOTAL DEPTH 3503 PERF. 2640 - 3450

10	134	X	134	-0-	-0-	-0-	134	3			N	-0-					-0-
11	202	X	202	-0-	-0-	-0-	202	3			N	-0-					-0-
12	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
01	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
02	255	X	255	-0-	-0-	-0-	255	3			N	-0-					-0-
03	228	X	228	-0-	-0-	-0-	228	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
READ WELL #: 1R RRCID -> 256736 COMPL. DATE 03/25/2010 TOTAL DEPTH 3565 PERF. 3434 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	717	X	717	-0-	-0-	-0-	717	3			N	-0-					-0-
11	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-
12	879	X	879	-0-	-0-	-0-	879	3			N	-0-					-0-
01	719	X	719	-0-	-0-	-0-	719	3			N	-0-					-0-
02	599	X	599	-0-	-0-	-0-	599	3			N	-0-					-0-
03	608	X	608	-0-	-0-	-0-	608	3			N	-0-					-0-

C. R. JONES WELL #: G 1R RRCID -> 258112 COMPL. DATE 04/23/2010 TOTAL DEPTH 3229 PERF. 2815 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	668	X	668	-0-	-0-	-0-	668	3			N	-0-					-0-
11	1850	X	1850	-0-	-0-	-0-	1850	3			N	-0-					-0-
12	1949	X	1949	-0-	-0-	-0-	1949	3			N	-0-					-0-
01	1684	X	1684	-0-	-0-	-0-	1684	3			N	-0-					-0-
02	1780	X	1780	-0-	-0-	-0-	1780	3			N	-0-					-0-
03	1913	X	1913	-0-	-0-	-0-	1913	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 2 RRCID -> 258113 COMPL. DATE 07/14/2010 TOTAL DEPTH 3046 PERF. 2716 - 3034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1097	X	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
11	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-
12	1220	X	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
01	1079	X	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
02	1021	X	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
03	1092	X	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-

MORTON WELL #: 1R RRCID -> 259836 COMPL. DATE 10/13/2010 TOTAL DEPTH 2986 PERF. 2719 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1422	X	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-
11	1333	X	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
12	1333	X	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
01	1136	X	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
02	1080	X	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
03	1332	X	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-

WILBAR WELL #: 5 RRCID -> 259841 COMPL. DATE 10/28/2010 TOTAL DEPTH 3055 PERF. 2704 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-
11	70	X	70	-0-	-0-	-0-	70	3			N	-0-					-0-
12	654	X	654	-0-	-0-	-0-	654	3			N	-0-					-0-
01	1103	X	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
02	1088	X	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
03	1042	X	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-

RAGER WELL #: 1 RRCID -> 262520 COMPL. DATE 04/22/2011 TOTAL DEPTH 3160 PERF. 2808 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2207	X	2207	-0-	-0-	-0-	2207	3			N	-0-					-0-
11	904	X	904	-0-	-0-	-0-	904	3			N	-0-					-0-
12	2707	X	2707	-0-	-0-	-0-	2707	3			N	-0-					-0-
01	2427	X	2427	-0-	-0-	-0-	2427	3			N	-0-					-0-
02	2266	X	2266	-0-	-0-	-0-	2266	3			N	-0-					-0-
03	2507	X	2507	-0-	-0-	-0-	2507	3			N	-0-					-0-

VENABLE WELL #: 3 RRCID -> 262768 COMPL. DATE 05/10/2011 TOTAL DEPTH 3024 PERF. 2754 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	776	X	776	-0-	-0-	-0-	776	3			N	-0-					-0-
11	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
12	980	X	980	-0-	-0-	-0-	980	3			N	-0-					-0-
01	546	X	546	-0-	-0-	-0-	546	3			N	-0-					-0-
02	795	X	795	-0-	-0-	-0-	795	3			N	-0-					-0-
03	840	X	840	-0-	-0-	-0-	840	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

DOWD WELL #: 1H RRCID -> 265512 COMPL. DATE 11/15/2010 TOTAL DEPTH 2818 PERF. 2767 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-
11	309	X	309	-0-	-0-	-0-	309	3			N	-0-					-0-
12	289	X	289	-0-	-0-	-0-	289	3			N	-0-					-0-
01	255	X	255	-0-	-0-	-0-	255	3			N	-0-					-0-
02	292	X	292	-0-	-0-	-0-	292	3			N	-0-					-0-
03	334	X	334	-0-	-0-	-0-	334	3			N	-0-					-0-

B. A. DONALDSON WELL #: 2 RRCID -> 265590 COMPL. DATE 11/15/2011 TOTAL DEPTH 2986 PERF. 2796 - 2986

10	623	X	623	-0-	-0-	-0-	623	3			N	-0-					-0-
11	1573	X	1573	-0-	-0-	-0-	1573	3			N	-0-					-0-
12	1019	X	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
01	616	X	616	-0-	-0-	-0-	616	3			N	-0-					-0-
02	1091	X	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
03	816	X	816	-0-	-0-	-0-	816	3			N	-0-					-0-

STARK WELL #: 1 RRCID -> 266980 COMPL. DATE 11/29/2011 TOTAL DEPTH 3021 PERF. 2706 - 2971

10	1071	X	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
11	136	X	136	-0-	-0-	-0-	136	3			N	-0-					-0-
12	1330	X	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
01	865	X	865	-0-	-0-	-0-	865	3			N	-0-					-0-
02	682	X	682	-0-	-0-	-0-	682	3			N	-0-					-0-
03	1452	X	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-

TAYS WELL #: 2R RRCID -> 267987 COMPL. DATE 03/09/2012 TOTAL DEPTH 3082 PERF. 2894 - 3082

10	1024	X	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
11	2897	X	2897	-0-	-0-	-0-	2897	3			N	-0-					-0-
12	3165	X	3165	-0-	-0-	-0-	3165	3			N	-0-					-0-
01	2795	X	2795	-0-	-0-	-0-	2795	3			N	-0-					-0-
02	3191	X	3191	-0-	-0-	-0-	3191	3			N	-0-					-0-
03	3262	X	3262	-0-	-0-	-0-	3262	3			N	-0-					-0-

WARD WELL #: A 2R RRCID -> 267988 COMPL. DATE 05/09/2012 TOTAL DEPTH 3021 PERF. 2846 - 3021

10	1341	X	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
11	3576	X	3576	-0-	-0-	-0-	3576	3			N	-0-					-0-
12	3337	X	3337	-0-	-0-	-0-	3337	3			N	-0-					-0-
01	1490	X	1490	-0-	-0-	-0-	1490	3			N	-0-					-0-
02	2157	X	2157	-0-	-0-	-0-	2157	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS WELL #: 1R RRCID -> 267999 COMPL. DATE 04/14/2012 TOTAL DEPTH 3415 PERF. 3212 - 3415

10	552	X	552	-0-	-0-	-0-	552	3			N	-0-					-0-
11	1093	X	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
12	1205	X	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
01	786	X	786	-0-	-0-	-0-	786	3			N	-0-					-0-
02	678	X	678	-0-	-0-	-0-	678	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOYLE WELL #: 1 RRCID -> 268052 COMPL. DATE 05/31/2012 TOTAL DEPTH 3358 PERF. 3176 - 3358

10	667	X	667	-0-	-0-	-0-	667	3			N	-0-					-0-
11	440	X	440	-0-	-0-	-0-	440	3			N	-0-					-0-
12	1673	X	1673	-0-	-0-	-0-	1673	3			N	-0-					-0-
01	1370	X	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
02	1057	X	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
03	981	X	981	-0-	-0-	-0-	981	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

HIGHT WELL #: 1R RRCID -> 269095 COMPL. DATE 05/01/2012 TOTAL DEPTH 3228 PERF. 2891 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	212	X	212	-0-	-0-	-0-	212	3			N	-0-					-0-
11	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-
12	676	X	676	-0-	-0-	-0-	676	3			N	-0-					-0-
01	340	X	340	-0-	-0-	-0-	340	3			N	-0-					-0-
02	801	X	801	-0-	-0-	-0-	801	3			N	-0-					-0-
03	729	X	729	-0-	-0-	-0-	729	3			N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 269129 COMPL. DATE 06/19/2012 TOTAL DEPTH 3411 PERF. 3172 - 3411

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	367	X	367	-0-	-0-	-0-	367	3			N	-0-					-0-
12	1032	X	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
01	810	X	810	-0-	-0-	-0-	810	3			N	-0-					-0-
02	422	X	422	-0-	-0-	-0-	422	3			N	-0-					-0-
03	615	X	615	-0-	-0-	-0-	615	3			N	-0-					-0-

JOHNSON WELL #: 2R RRCID -> 269362 COMPL. DATE 03/23/2012 TOTAL DEPTH 3086 PERF. 2883 - 3081

10	131	X	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	363	X	363	-0-	-0-	-0-	363	3			N	-0-					-0-
12	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
01	105	X	105	-0-	-0-	-0-	105	3			N	-0-					-0-
02	110	X	110	-0-	-0-	-0-	110	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SUPPES WELL #: 1R RRCID -> 269364 COMPL. DATE 04/09/2012 TOTAL DEPTH 3406 PERF. 3196 - 3395

10	661	X	661	-0-	-0-	-0-	661	3			N	-0-					-0-
11	1715	X	1715	-0-	-0-	-0-	1715	3			N	-0-					-0-
12	1203	X	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
01	1056	X	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
02	699	X	699	-0-	-0-	-0-	699	3			N	-0-					-0-
03	109	X	109	-0-	-0-	-0-	109	3			N	-0-					-0-

MCDOWELL C WELL #: 7R RRCID -> 269563 COMPL. DATE 09/19/2012 TOTAL DEPTH 3092 PERF. 2748 - 3080

10	1666	X	1666	-0-	-0-	-0-	1666	3			N	-0-					-0-
11	562	X	562	-0-	-0-	-0-	562	3			N	-0-					-0-
12	1558	X	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
01	1563	X	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-
02	1134	X	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
03	876	X	876	-0-	-0-	-0-	876	3			N	-0-					-0-

RICKY B WELL #: 1 RRCID -> 269813 COMPL. DATE 01/22/2013 TOTAL DEPTH 3071 PERF. 2821 - 3071

10	6231	X	4005	-0-	-2226	-0-	4005	3			N	-0-					-0-
11	6030	X	1501	-0-	-4529	-0-	1501	3			N	-0-					-0-
12	6231	X	5457	-0-	-774	-0-	5457	3			N	-0-					-0-
01	5704	X	5456	-0-	-248	-0-	5456	3			N	-0-					-0-
02	5201	X	5201	-0-	-0-	-0-	5201	3			N	-0-					-0-
03	5563	X	5563	-0-	-0-	-0-	5563	3			N	-0-					-0-

BRADY WELL #: 1R RRCID -> 270447 COMPL. DATE 10/17/2012 TOTAL DEPTH 3606 PERF. 3480 - 3606

10	771	X	771	-0-	-0-	-0-	771	3			N	-0-					-0-
11	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	234	X	234	-0-	-0-	-0-	234	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
O'NEAL -A- WELL #: 3 RRCID -> 274795 COMPL. DATE 05/01/2013 TOTAL DEPTH 3600 PERF. 3310 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JERILYNN WELL #: 1 RRCID -> 276001 COMPL. DATE 09/25/2014 TOTAL DEPTH 3180 PERF. 2791 - 3180

10	1667	X	1667	-0-	-0-	-0-	1667	3			N	-0-					-0-
11	938	X	938	-0-	-0-	-0-	938	3			N	-0-					-0-
12	2021	X	2021	-0-	-0-	-0-	2021	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1926	X	1926	-0-	-0-	-0-	1926	3			N	-0-					-0-
03	1987	X	1987	-0-	-0-	-0-	1987	3			N	-0-					-0-

BRIDGES WELL #: 3 RRCID -> 276002 COMPL. DATE 10/24/2014 TOTAL DEPTH 3169 PERF. 2799 - 3169

10	1672	X	1672	-0-	-0-	-0-	1672	3			N	-0-					-0-
11	848	X	848	-0-	-0-	-0-	848	3			N	-0-					-0-
12	2100	X	2100	-0-	-0-	-0-	2100	3			N	-0-					-0-
01	1684	X	1684	-0-	-0-	-0-	1684	3			N	-0-					-0-
02	1719	X	1719	-0-	-0-	-0-	1719	3			N	-0-					-0-
03	1423	X	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-

B. A. DONALDSON WELL #: 3R RRCID -> 276003 COMPL. DATE 11/04/2014 TOTAL DEPTH 2979 PERF. 2622 - 2979

10	1414	X	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-
11	3313	X	3313	-0-	-0-	-0-	3313	3			N	-0-					-0-
12	2794	X	2794	-0-	-0-	-0-	2794	3			N	-0-					-0-
01	1348	X	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-
02	1956	X	1956	-0-	-0-	-0-	1956	3			N	-0-					-0-
03	2814	X	2814	-0-	-0-	-0-	2814	3			N	-0-					-0-

AVERY WELL #: 2R RRCID -> 276004 COMPL. DATE 11/19/2014 TOTAL DEPTH 3171 PERF. 2777 - 3171

10	2635	N	2577	-0-	-58	-0-	2577	3			N	-0-					-0-
11	2190	N	1149	-0-	-1041	-0-	1149	3			N	-0-					-0-
12	2613	N	2613	-0-	-0-	-0-	2613	3			N	-0-					-0-
01	2573	N	211	-0-	-2362	-0-	211	3			N	-0-					-0-
02	2492	N	2492	-0-	-0-	-0-	2492	3			N	-0-					-0-
03	3062	N	3062	-0-	-0-	-0-	3062	3			N	-0-					-0-

BRIDGES WELL #: 2 RRCID -> 276005 COMPL. DATE 10/03/2014 TOTAL DEPTH 3167 PERF. 2813 - 3167

10	1574	X	1574	-0-	-0-	-0-	1574	3			N	-0-					-0-
11	809	X	809	-0-	-0-	-0-	809	3			N	-0-					-0-
12	2029	X	2029	-0-	-0-	-0-	2029	3			N	-0-					-0-
01	1612	X	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-
02	1682	X	1682	-0-	-0-	-0-	1682	3			N	-0-					-0-
03	1699	X	1699	-0-	-0-	-0-	1699	3			N	-0-					-0-

BURNETT M WELL #: 3 RRCID -> 276027 COMPL. DATE 07/11/2014 TOTAL DEPTH 3254 PERF. 2869 - 3254

10	1625	X	1625	-0-	-0-	-0-	1625	3			N	-0-					-0-
11	760	X	760	-0-	-0-	-0-	760	3			N	-0-					-0-
12	2021	X	2021	-0-	-0-	-0-	2021	3			N	-0-					-0-
01	847	X	847	-0-	-0-	-0-	847	3			N	-0-					-0-
02	1630	X	1630	-0-	-0-	-0-	1630	3			N	-0-					-0-
03	1980	X	1980	-0-	-0-	-0-	1980	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
RAGER WELL #: 2 RRCID -> 276231 COMPL. DATE 05/22/2014 TOTAL DEPTH 3142 PERF. 2794 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1749	X	1749	-0-	-0-	-0-	1749	3			N	-0-					-0-
11	782	X	782	-0-	-0-	-0-	782	3			N	-0-					-0-
12	1987	X	1987	-0-	-0-	-0-	1987	3			N	-0-					-0-
01	1351	X	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
02	1241	X	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
03	1918	X	1918	-0-	-0-	-0-	1918	3			N	-0-					-0-

C. R. JONES WELL #: G 2 RRCID -> 276232 COMPL. DATE 07/12/2014 TOTAL DEPTH 3224 PERF. 2817 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1619	X	1619	-0-	-0-	-0-	1619	3			N	-0-					-0-
11	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
12	1883	X	1883	-0-	-0-	-0-	1883	3			N	-0-					-0-
01	801	X	801	-0-	-0-	-0-	801	3			N	-0-					-0-
02	1307	X	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
03	1801	X	1801	-0-	-0-	-0-	1801	3			N	-0-					-0-

VENABLE WELL #: 4 RRCID -> 276242 COMPL. DATE 08/15/2014 TOTAL DEPTH 3073 PERF. 2788 - 3073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1701	X	1701	-0-	-0-	-0-	1701	3			N	-0-					-0-
11	689	X	689	-0-	-0-	-0-	689	3			N	-0-					-0-
12	2026	X	2026	-0-	-0-	-0-	2026	3			N	-0-					-0-
01	1232	X	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
02	1667	X	1667	-0-	-0-	-0-	1667	3			N	-0-					-0-
03	1416	X	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-

BROWN WELL #: 7R RRCID -> 276262 COMPL. DATE 01/23/2015 TOTAL DEPTH 3392 PERF. 3188 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	646	X	646	-0-	-0-	-0-	646	3			N	-0-					-0-
11	1788	X	1788	-0-	-0-	-0-	1788	3			N	-0-					-0-
12	941	X	941	-0-	-0-	-0-	941	3			N	-0-					-0-
01	1882	X	1882	-0-	-0-	-0-	1882	3			N	-0-					-0-
02	1343	X	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MORTON WELL #: 2052 RRCID -> 276267 COMPL. DATE 07/25/2014 TOTAL DEPTH 3111 PERF. 2745 - 3111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-
11	335	X	335	-0-	-0-	-0-	335	3			N	-0-					-0-
12	300	X	300	-0-	-0-	-0-	300	3			N	-0-					-0-
01	382	X	382	-0-	-0-	-0-	382	3			N	-0-					-0-
02	433	X	433	-0-	-0-	-0-	433	3			N	-0-					-0-
03	501	X	501	-0-	-0-	-0-	501	3			N	-0-					-0-

MORTON WELL #: 2053 RRCID -> 276268 COMPL. DATE 10/14/2014 TOTAL DEPTH 3064 PERF. 2720 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1402	X	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
11	1399	X	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
12	1447	X	1447	-0-	-0-	-0-	1447	3			N	-0-					-0-
01	1306	X	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
02	1207	X	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
03	1242	X	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-

MCDOWELL C WELL #: 8 RRCID -> 276271 COMPL. DATE 10/31/2014 TOTAL DEPTH 3142 PERF. 2797 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2760	X	2760	-0-	-0-	-0-	2760	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	3736	X	3736	-0-	-0-	-0-	3736	3			N	-0-					-0-
01	3178	X	3178	-0-	-0-	-0-	3178	3			N	-0-					-0-
02	2926	X	2926	-0-	-0-	-0-	2926	3			N	-0-					-0-
03	2683	X	2683	-0-	-0-	-0-	2683	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCDOWELL C WELL #: 9 RRCID -> 276272 COMPL. DATE 10/24/2014 TOTAL DEPTH 3076 PERF. 2720 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1698	X	1698	-0-	-0-	-0-	1698	3			N	-0-					-0-
11	729	X	729	-0-	-0-	-0-	729	3			N	-0-					-0-
12	2111	X	2111	-0-	-0-	-0-	2111	3			N	-0-					-0-
01	1837	X	1837	-0-	-0-	-0-	1837	3			N	-0-					-0-
02	1625	X	1625	-0-	-0-	-0-	1625	3			N	-0-					-0-
03	1720	X	1720	-0-	-0-	-0-	1720	3			N	-0-					-0-

CULBERTSON WELL #: 206 RRCID -> 276504 COMPL. DATE 01/13/1982 TOTAL DEPTH 3140 PERF. 2878 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	175	X	175	-0-	-0-	-0-	175	3			N	-0-					-0-
11	258	X	258	-0-	-0-	-0-	258	3			N	-0-					-0-
12	256	X	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	228	X	228	-0-	-0-	-0-	228	3			N	-0-					-0-
02	159	X	159	-0-	-0-	-0-	159	3			N	-0-					-0-
03	221	X	221	-0-	-0-	-0-	221	3			N	-0-					-0-

B. A. DONALDSON WELL #: 4 RRCID -> 276578 COMPL. DATE 12/08/2014 TOTAL DEPTH 2949 PERF. 2642 - 2949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-
11	1326	X	1326	-0-	-0-	-0-	1326	3			N	-0-					-0-
12	1349	X	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
01	164	X	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	924	X	924	-0-	-0-	-0-	924	3			N	-0-					-0-
03	791	X	791	-0-	-0-	-0-	791	3			N	-0-					-0-

JONES -A- WELL #: M 2 RRCID -> 276609 COMPL. DATE 06/03/2014 TOTAL DEPTH 3133 PERF. 2781 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1068	X	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
11	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
12	1150	X	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
01	1005	X	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
02	855	X	855	-0-	-0-	-0-	855	3			N	-0-					-0-
03	1001	X	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-

SHARY WELL #: 3 RRCID -> 277625 COMPL. DATE 05/01/2015 TOTAL DEPTH 3184 PERF. 2766 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
11	1402	X	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
12	1412	X	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-
01	938	X	938	-0-	-0-	-0-	938	3			N	-0-					-0-
02	1069	X	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
03	1338	X	1338	-0-	-0-	-0-	1338	3			N	-0-					-0-

CULBERTSON WELL #: 506 RRCID -> 278007 COMPL. DATE 06/05/2014 TOTAL DEPTH 3182 PERF. 2878 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
12	266	X	266	-0-	-0-	-0-	266	3			N	-0-					-0-
01	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
02	230	X	230	-0-	-0-	-0-	230	3			N	-0-					-0-
03	226	X	226	-0-	-0-	-0-	226	3			N	-0-					-0-

TWILL WELL #: 4 RRCID -> 278013 COMPL. DATE 07/14/2014 TOTAL DEPTH 3223 PERF. 2860 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1122	X	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
11	530	X	530	-0-	-0-	-0-	530	3			N	-0-					-0-
12	1444	X	1444	-0-	-0-	-0-	1444	3			N	-0-					-0-
01	1233	X	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
02	1105	X	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
03	1197	X	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MORTON B WELL #: 2064 RRCID -> 278086 COMPL. DATE 12/03/2014 TOTAL DEPTH 3083 PERF. 2718 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2552	X	2552	-0-	-0-	-0-	2552	3			N	-0-					-0-
11	2161	X	2161	-0-	-0-	-0-	2161	3			N	-0-					-0-
12	2656	X	2656	-0-	-0-	-0-	2656	3			N	-0-					-0-
01	2598	X	2598	-0-	-0-	-0-	2598	3			N	-0-					-0-
02	2252	X	2252	-0-	-0-	-0-	2252	3			N	-0-					-0-
03	2555	X	2555	-0-	-0-	-0-	2555	3			N	-0-					-0-

MORTON B WELL #: 2063 RRCID -> 278087 COMPL. DATE 09/03/2014 TOTAL DEPTH 3057 PERF. 2707 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1259	X	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
11	1413	X	1413	-0-	-0-	-0-	1413	3			N	-0-					-0-
12	1248	X	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
01	1122	X	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
02	1097	X	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
03	1273	X	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-

WILBAR WELL #: 2263 RRCID -> 278106 COMPL. DATE 09/19/2014 TOTAL DEPTH 3109 PERF. 2718 - 3109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	X	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
11	256	X	256	-0-	-0-	-0-	256	3			N	-0-					-0-
12	1868	X	1868	-0-	-0-	-0-	1868	3			N	-0-					-0-
01	2465	X	2465	-0-	-0-	-0-	2465	3			N	-0-					-0-
02	2148	X	2148	-0-	-0-	-0-	2148	3			N	-0-					-0-
03	2835	X	2835	-0-	-0-	-0-	2835	3			N	-0-					-0-

SMITH M WELL #: 2 RRCID -> 278112 COMPL. DATE 01/21/2015 TOTAL DEPTH 3118 PERF. 2820 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	707	X	707	-0-	-0-	-0-	707	3			N	-0-					-0-
11	1050	X	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
12	2102	X	2102	-0-	-0-	-0-	2102	3			N	-0-					-0-
01	1592	X	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-
02	1896	X	1896	-0-	-0-	-0-	1896	3			N	-0-					-0-
03	2186	X	2186	-0-	-0-	-0-	2186	3			N	-0-					-0-

WILBAR WELL #: 2257 RRCID -> 278134 COMPL. DATE 10/15/2014 TOTAL DEPTH 3103 PERF. 2749 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	878	X	878	-0-	-0-	-0-	878	3			N	-0-					-0-
11	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-
12	1011	X	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
01	2697	X	2697	-0-	-0-	-0-	2697	3			N	-0-					-0-
02	2797	X	2797	-0-	-0-	-0-	2797	3			N	-0-					-0-
03	2752	X	2752	-0-	-0-	-0-	2752	3			N	-0-					-0-

WILBAR WELL #: 2264 RRCID -> 278135 COMPL. DATE 10/24/2014 TOTAL DEPTH 3160 PERF. 2751 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-
11	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	1278	X	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
01	1874	X	1874	-0-	-0-	-0-	1874	3			N	-0-					-0-
02	2018	X	2018	-0-	-0-	-0-	2018	3			N	-0-					-0-
03	1600	X	1600	-0-	-0-	-0-	1600	3			N	-0-					-0-

WARD WELL #: A 3 RRCID -> 278137 COMPL. DATE 08/28/2015 TOTAL DEPTH 3045 PERF. 2834 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	335	X	335	-0-	-0-	-0-	335	3			N	-0-					-0-
11	801	X	801	-0-	-0-	-0-	801	3			N	-0-					-0-
12	577	X	577	-0-	-0-	-0-	577	3			N	-0-					-0-
01	272	X	272	-0-	-0-	-0-	272	3			N	-0-					-0-
02	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILBAR WELL #: 2262 RRCID -> 278227 COMPL. DATE 08/26/2014 TOTAL DEPTH 3130 PERF. 2763 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1669	X	1669	-0-	-0-	-0-	1669	3			N	-0-					-0-
11	285	X	285	-0-	-0-	-0-	285	3			N	-0-					-0-
12	2670	X	2670	-0-	-0-	-0-	2670	3			N	-0-					-0-
01	4649	X	4649	-0-	-0-	-0-	4649	3			N	-0-					-0-
02	4666	X	4666	-0-	-0-	-0-	4666	3			N	-0-					-0-
03	4247	X	4247	-0-	-0-	-0-	4247	3			N	-0-					-0-

MEINHARDT WELL #: 3 RRCID -> 278230 COMPL. DATE 01/30/2015 TOTAL DEPTH 3139 PERF. 2796 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	740	X	740	-0-	-0-	-0-	740	3			N	-0-					-0-
11	1401	X	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
12	2148	X	2148	-0-	-0-	-0-	2148	3			N	-0-					-0-
01	2200	X	2200	-0-	-0-	-0-	2200	3			N	-0-					-0-
02	2339	X	2339	-0-	-0-	-0-	2339	3			N	-0-					-0-
03	2477	X	2477	-0-	-0-	-0-	2477	3			N	-0-					-0-

SMITH M WELL #: 3 RRCID -> 278253 COMPL. DATE 01/23/2015 TOTAL DEPTH 3149 PERF. 2817 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	820	X	820	-0-	-0-	-0-	820	3			N	-0-					-0-
11	1172	X	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
12	2511	X	2511	-0-	-0-	-0-	2511	3			N	-0-					-0-
01	2667	X	2667	-0-	-0-	-0-	2667	3			N	-0-					-0-
02	2433	X	2433	-0-	-0-	-0-	2433	3			N	-0-					-0-
03	2501	X	2501	-0-	-0-	-0-	2501	3			N	-0-					-0-

GEARHART WELL #: 2 RRCID -> 278267 COMPL. DATE 03/04/2015 TOTAL DEPTH 3088 PERF. 2816 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	424	X	424	-0-	-0-	-0-	424	3			N	-0-					-0-
11	2230	X	2230	-0-	-0-	-0-	2230	3			N	-0-					-0-
12	1613	X	1613	-0-	-0-	-0-	1613	3			N	-0-					-0-
01	2146	X	2146	-0-	-0-	-0-	2146	3			N	-0-					-0-
02	1279	X	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH M WELL #: 4 RRCID -> 278269 COMPL. DATE 02/13/2015 TOTAL DEPTH 3149 PERF. 2811 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1166	X	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
11	1557	X	1557	-0-	-0-	-0-	1557	3			N	-0-					-0-
12	2159	X	2159	-0-	-0-	-0-	2159	3			N	-0-					-0-
01	478	X	478	-0-	-0-	-0-	478	3			N	-0-					-0-
02	2550	X	2550	-0-	-0-	-0-	2550	3			N	-0-					-0-
03	2310	X	2310	-0-	-0-	-0-	2310	3			N	-0-					-0-

COX WELL #: 3 RRCID -> 278270 COMPL. DATE 01/29/2015 TOTAL DEPTH 3148 PERF. 2800 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	449	X	449	-0-	-0-	-0-	449	3			N	-0-					-0-
11	686	X	686	-0-	-0-	-0-	686	3			N	-0-					-0-
12	1324	X	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
01	1147	X	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
02	1217	X	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
03	1280	X	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-

MEINHARDT WELL #: 2 RRCID -> 278272 COMPL. DATE 01/20/2015 TOTAL DEPTH 3114 PERF. 2802 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	481	X	481	-0-	-0-	-0-	481	3			N	-0-					-0-
11	649	X	649	-0-	-0-	-0-	649	3			N	-0-					-0-
12	1214	X	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
01	1393	X	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
02	1519	X	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
03	1632	X	1632	-0-	-0-	-0-	1632	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRUMLEY-RYAN WELL #: 2 RRCID -> 278276 COMPL. DATE 04/29/2015 TOTAL DEPTH 3104 PERF. 2714 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	762	X	762	-0-	-0-	-0-	762	3			N	-0-					-0-
11	1940	X	1940	-0-	-0-	-0-	1940	3			N	-0-					-0-
12	2642	X	2642	-0-	-0-	-0-	2642	3			N	-0-					-0-
01	2128	X	2128	-0-	-0-	-0-	2128	3			N	-0-					-0-
02	2387	X	2387	-0-	-0-	-0-	2387	3			N	-0-					-0-
03	2300	X	2300	-0-	-0-	-0-	2300	3			N	-0-					-0-

SNEED WELL #: 1421 RRCID -> 278289 COMPL. DATE 05/04/2015 TOTAL DEPTH 2902 PERF. 2502 - 2890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	908	X	908	-0-	-0-	-0-	908	3			N	-0-					-0-
11	2998	X	2998	-0-	-0-	-0-	2998	3			N	-0-					-0-
12	3199	X	3199	-0-	-0-	-0-	3199	3			N	-0-					-0-
01	2407	X	2407	-0-	-0-	-0-	2407	3			N	-0-					-0-
02	2612	X	2612	-0-	-0-	-0-	2612	3			N	-0-					-0-
03	3819	X	3819	-0-	-0-	-0-	3819	3			N	-0-					-0-

WILBAR WELL #: 2256 RRCID -> 278314 COMPL. DATE 09/26/2014 TOTAL DEPTH 3089 PERF. 2714 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	200	X	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	404	X	404	-0-	-0-	-0-	404	3			N	-0-					-0-
02	306	X	306	-0-	-0-	-0-	306	3			N	-0-					-0-
03	400	X	400	-0-	-0-	-0-	400	3			N	-0-					-0-

WILBAR WELL #: 2305 RRCID -> 278315 COMPL. DATE 09/18/2014 TOTAL DEPTH 3140 PERF. 2752 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	887	X	887	-0-	-0-	-0-	887	3			N	-0-					-0-
11	7	X	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	500	X	500	-0-	-0-	-0-	500	3			N	-0-					-0-
01	2585	X	2585	-0-	-0-	-0-	2585	3			N	-0-					-0-
02	2765	X	2765	-0-	-0-	-0-	2765	3			N	-0-					-0-
03	2236	X	2236	-0-	-0-	-0-	2236	3			N	-0-					-0-

SNEED A WELL #: 1524 RRCID -> 278326 COMPL. DATE 04/18/2015 TOTAL DEPTH 3048 PERF. 2566 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	888	-0-	-1375	-0-	888	3			N	-0-					-0-
11	2233	X	2233	-0-	-0-	-0-	2233	3			N	-0-					-0-
12	2687	X	2687	-0-	-0-	-0-	2687	3			N	-0-					-0-
01	2542	X	1466	-0-	-1076	-0-	1466	3			N	-0-					-0-
02	2296	X	1221	-0-	-1075	-0-	1221	3			N	-0-					-0-
03	2697	X	2283	-0-	-414	-0-	2283	3			N	-0-					-0-

SNEED WELL #: 1423 RRCID -> 278537 COMPL. DATE 05/28/2015 TOTAL DEPTH 2946 PERF. 2542 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1097	X	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
11	2798	X	2798	-0-	-0-	-0-	2798	3			N	-0-					-0-
12	2933	X	2933	-0-	-0-	-0-	2933	3			N	-0-					-0-
01	1199	X	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
02	842	X	842	-0-	-0-	-0-	842	3			N	-0-					-0-
03	1859	X	1859	-0-	-0-	-0-	1859	3			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 278538 COMPL. DATE 03/13/2015 TOTAL DEPTH 3053 PERF. 2725 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	664	X	664	-0-	-0-	-0-	664	3			N	-0-					-0-
11	2068	X	2068	-0-	-0-	-0-	2068	3			N	-0-					-0-
12	2335	X	2335	-0-	-0-	-0-	2335	3			N	-0-					-0-
01	1819	X	1819	-0-	-0-	-0-	1819	3			N	-0-					-0-
02	1667	X	1667	-0-	-0-	-0-	1667	3			N	-0-					-0-
03	2213	X	2213	-0-	-0-	-0-	2213	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SNEED A WELL #: 1522 RRCID -> 278540 COMPL. DATE 05/18/2015 TOTAL DEPTH 2910 PERF. 2500 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	679	X	679	-0-	-0-	-0-	679	3			N	-0-					-0-
11	1903	X	1903	-0-	-0-	-0-	1903	3			N	-0-					-0-
12	2161	X	2161	-0-	-0-	-0-	2161	3			N	-0-					-0-
01	1387	X	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
02	1466	X	1466	-0-	-0-	-0-	1466	3			N	-0-					-0-
03	2344	X	2344	-0-	-0-	-0-	2344	3			N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 278544 COMPL. DATE 03/20/2015 TOTAL DEPTH 2998 PERF. 2637 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	844	X	844	-0-	-0-	-0-	844	3			N	-0-					-0-
11	2283	X	2283	-0-	-0-	-0-	2283	3			N	-0-					-0-
12	2566	X	2566	-0-	-0-	-0-	2566	3			N	-0-					-0-
01	2257	X	2257	-0-	-0-	-0-	2257	3			N	-0-					-0-
02	2100	X	2100	-0-	-0-	-0-	2100	3			N	-0-					-0-
03	2123	X	2123	-0-	-0-	-0-	2123	3			N	-0-					-0-

SNEED A WELL #: 1523 RRCID -> 278545 COMPL. DATE 04/21/2015 TOTAL DEPTH 2966 PERF. 2565 - 2952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	767	X	767	-0-	-0-	-0-	767	3			N	-0-					-0-
11	1932	X	1932	-0-	-0-	-0-	1932	3			N	-0-					-0-
12	2462	X	2462	-0-	-0-	-0-	2462	3			N	-0-					-0-
01	1040	X	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
02	798	X	798	-0-	-0-	-0-	798	3			N	-0-					-0-
03	2470	X	2470	-0-	-0-	-0-	2470	3			N	-0-					-0-

TAYLOR WELL #: 4 RRCID -> 278547 COMPL. DATE 04/12/2015 TOTAL DEPTH 3096 PERF. 2741 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-
11	2192	X	2192	-0-	-0-	-0-	2192	3			N	-0-					-0-
12	2500	X	2500	-0-	-0-	-0-	2500	3			N	-0-					-0-
01	1956	X	1956	-0-	-0-	-0-	1956	3			N	-0-					-0-
02	1945	X	1945	-0-	-0-	-0-	1945	3			N	-0-					-0-
03	1999	X	1999	-0-	-0-	-0-	1999	3			N	-0-					-0-

STEWART, A. A. WELL #: 303 RRCID -> 278550 COMPL. DATE 07/07/2015 TOTAL DEPTH 2931 PERF. 2562 - 2917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	429	X	429	-0-	-0-	-0-	429	3			N	-0-					-0-
11	1423	X	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-
12	1366	X	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
01	1129	X	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
02	143	X	143	-0-	-0-	-0-	143	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COX WELL #: 4 RRCID -> 278552 COMPL. DATE 07/20/2015 TOTAL DEPTH 3163 PERF. 2790 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	962	X	962	-0-	-0-	-0-	962	3			N	-0-					-0-
11	1285	X	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
12	3100	X	3100	-0-	-0-	-0-	3100	3			N	-0-					-0-
01	2989	X	2989	-0-	-0-	-0-	2989	3			N	-0-					-0-
02	1712	X	1712	-0-	-0-	-0-	1712	3			N	-0-					-0-
03	3064	X	3064	-0-	-0-	-0-	3064	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1741 RRCID -> 278700 COMPL. DATE 06/08/2015 TOTAL DEPTH 3323 PERF. 2610 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-
11	1765	X	1765	-0-	-0-	-0-	1765	3			N	-0-					-0-
12	1713	X	1713	-0-	-0-	-0-	1713	3			N	-0-					-0-
01	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-
02	1444	X	1444	-0-	-0-	-0-	1444	3			N	-0-					-0-
03	1195	X	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SNEED WELL #: 1422 RRCID -> 278701 COMPL. DATE 05/28/2015 TOTAL DEPTH 2890 PERF. 2483 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	571	X	571	-0-	-0-	-0-	571	3			N	-0-					-0-
11	1637	X	1637	-0-	-0-	-0-	1637	3			N	-0-					-0-
12	1818	X	1818	-0-	-0-	-0-	1818	3			N	-0-					-0-
01	1320	X	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
02	1332	X	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
03	2025	X	2025	-0-	-0-	-0-	2025	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1751 RRCID -> 278709 COMPL. DATE 09/23/2015 TOTAL DEPTH 3005 PERF. 2563 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1892	X	1892	-0-	-0-	-0-	1892	3			N	-0-					-0-
11	2469	X	2469	-0-	-0-	-0-	2469	3			N	-0-					-0-
12	4013	X	4013	-0-	-0-	-0-	4013	3			N	-0-					-0-
01	3960	X	3960	-0-	-0-	-0-	3960	3			N	-0-					-0-
02	1393	X	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
03	2031	X	2031	-0-	-0-	-0-	2031	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1731 RRCID -> 278714 COMPL. DATE 06/25/2015 TOTAL DEPTH 3206 PERF. 2700 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	292	-0-	-607	-0-	292	3			N	-0-					-0-
11	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
12	806	N	150	-0-	-656	-0-	150	3			N	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
02	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
03	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-

OTIS PHILLIPS A WELL #: 2 RRCID -> 278716 COMPL. DATE 06/26/2015 TOTAL DEPTH 3154 PERF. 2758 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	823	X	823	-0-	-0-	-0-	823	3			N	-0-					-0-
11	1681	X	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
12	2083	X	2083	-0-	-0-	-0-	2083	3			N	-0-					-0-
01	1516	X	1516	-0-	-0-	-0-	1516	3			N	-0-					-0-
02	974	X	974	-0-	-0-	-0-	974	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OTIS PHILLIPS WELL #: 2 RRCID -> 278731 COMPL. DATE 06/25/2015 TOTAL DEPTH 3101 PERF. 2732 - 3085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1089	X	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
11	3873	X	3873	-0-	-0-	-0-	3873	3			N	-0-					-0-
12	3455	X	3455	-0-	-0-	-0-	3455	3			N	-0-					-0-
01	3138	X	3138	-0-	-0-	-0-	3138	3			N	-0-					-0-
02	427	X	427	-0-	-0-	-0-	427	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OTIS PHILLIPS WELL #: 3 RRCID -> 278732 COMPL. DATE 06/18/2015 TOTAL DEPTH 3042 PERF. 2669 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	707	X	707	-0-	-0-	-0-	707	3			N	-0-					-0-
11	2752	X	2752	-0-	-0-	-0-	2752	3			N	-0-					-0-
12	2448	X	2448	-0-	-0-	-0-	2448	3			N	-0-					-0-
01	2343	X	2343	-0-	-0-	-0-	2343	3			N	-0-					-0-
02	248	X	248	-0-	-0-	-0-	248	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 4 RRCID -> 278745 COMPL. DATE 05/12/2015 TOTAL DEPTH 3254 PERF. 2787 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1852	X	1852	-0-	-0-	-0-	1852	3			N	-0-					-0-
12	2568	X	2568	-0-	-0-	-0-	2568	3			N	-0-					-0-
01	2972	X	2972	-0-	-0-	-0-	2972	3			N	-0-					-0-
02	2704	X	2704	-0-	-0-	-0-	2704	3			N	-0-					-0-
03	2387	X	2387	-0-	-0-	-0-	2387	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
STEWART, A. A. WELL #: 503 RRCID -> 278840 COMPL. DATE 07/09/2015 TOTAL DEPTH 3000 PERF. 2632 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
11	1129	X	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
12	1175	X	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
01	1137	X	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
02	153	X	153	-0-	-0-	-0-	153	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITAIN, E. C. WELL #: 1611 RRCID -> 279134 COMPL. DATE 06/22/2015 TOTAL DEPTH 3197 PERF. 2672 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1099	X	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
11	3019	X	3019	-0-	-0-	-0-	3019	3			N	-0-					-0-
12	1494	X	1494	-0-	-0-	-0-	1494	3			N	-0-					-0-
01	939	X	939	-0-	-0-	-0-	939	3			N	-0-					-0-
02	2587	X	2587	-0-	-0-	-0-	2587	3			N	-0-					-0-
03	2438	X	2438	-0-	-0-	-0-	2438	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1841 RRCID -> 279135 COMPL. DATE 08/06/2015 TOTAL DEPTH 3074 PERF. 2560 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	699	X	699	-0-	-0-	-0-	699	3			N	-0-					-0-
11	1986	X	1986	-0-	-0-	-0-	1986	3			N	-0-					-0-
12	639	X	639	-0-	-0-	-0-	639	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1555	X	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1621 RRCID -> 279138 COMPL. DATE 08/31/2015 TOTAL DEPTH 3191 PERF. 2671 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	174	X	174	-0-	-0-	-0-	174	3			N	-0-					-0-
11	501	X	501	-0-	-0-	-0-	501	3			N	-0-					-0-
12	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	447	X	447	-0-	-0-	-0-	447	3			N	-0-					-0-

VANDERBURG GU WELL #: 2 RRCID -> 279269 COMPL. DATE 05/26/1981 TOTAL DEPTH 3601 PERF. 2992 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	44	-0-	-111	-0-	44	3			N	-0-					-0-
11	120	N	12	-0-	-108	-0-	12	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

VANDERBURG GU WELL #: 4 RRCID -> 279459 COMPL. DATE 04/28/1980 TOTAL DEPTH 3420 PERF. 3100 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44	X	44	-0-	-0-	-0-	44	3			N	-0-					-0-
11	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	249	X	249	-0-	-0-	-0-	249	3			N	-0-					-0-
03	49	X	49	-0-	-0-	-0-	49	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1612 RRCID -> 279513 COMPL. DATE 01/29/2016 TOTAL DEPTH 3156 PERF. 2794 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-
11	721	X	721	-0-	-0-	-0-	721	3			N	-0-					-0-
12	182	X	182	-0-	-0-	-0-	182	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 1613 RRCID -> 279516 COMPL. DATE 02/10/2016 TOTAL DEPTH 3218 PERF. 2862 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	292	X	292	-0-	-0-	-0-	292	3		N	-0-			-0-
11	612	X	612	-0-	-0-	-0-	612	3		N	-0-			-0-
12	155	X	155	-0-	-0-	-0-	155	3		N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	672	X	672	-0-	-0-	-0-	672	3		N	-0-			-0-

BRITAIN, E. C. WELL #: 1752 RRCID -> 279549 COMPL. DATE 02/17/2016 TOTAL DEPTH 2969 PERF. 2520 - 2969

10	1960	X	1960	-0-	-0-	-0-	1960	3		N	-0-			-0-
11	4576	X	4576	-0-	-0-	-0-	4576	3		N	-0-			-0-
12	4833	X	4833	-0-	-0-	-0-	4833	3		N	-0-			-0-
01	4241	X	4241	-0-	-0-	-0-	4241	3		N	-0-			-0-
02	3447	X	3447	-0-	-0-	-0-	3447	3		N	-0-			-0-
03	4855	X	4855	-0-	-0-	-0-	4855	3		N	-0-			-0-

KINNEY 'B' WELL #: 3 RRCID -> 279551 COMPL. DATE 05/20/1981 TOTAL DEPTH 3810 PERF. 2996 - 3774

10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

KINNEY 'B' WELL #: 2 RRCID -> 279552 COMPL. DATE 02/01/1982 TOTAL DEPTH 3480 PERF. 3118 - 3434

10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

BARRETT WELL #: 2 RRCID -> 279785 COMPL. DATE 03/23/1983 TOTAL DEPTH 3546 PERF. 2504 - 3400

10	348	N	348	-0-	-0-	-0-	348	3		N	-0-			-0-
11	210	N	37	-0-	-173	-0-	37	3		N	-0-			-0-
12	279	N	-0-	-0-	-279	-0-				N	-0-			-0-
01	279	N	22	-0-	-257	-0-	22	3		N	-0-			-0-
02	350	N	350	-0-	-0-	-0-	350	3		N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

BRITAIN, E. C. WELL #: 1753 RRCID -> 279820 COMPL. DATE 01/26/2016 TOTAL DEPTH 2934 PERF. 2509 - 2934

10	1519	N	484	-0-	-1035	-0-	484	3		N	-0-			-0-
11	1380	N	1249	-0-	-131	-0-	1249	3		N	-0-			-0-
12	1364	N	1210	-0-	-154	-0-	1210	3		N	-0-			-0-
01	496	N	364	-0-	-132	-0-	364	3		N	-0-			-0-
02	1247	N	1247	-0-	-0-	-0-	1247	3		N	-0-			-0-
03	1209	N	1066	-0-	-143	-0-	1066	3		N	-0-			-0-

BRITAIN, E. C. WELL #: 1733 RRCID -> 280020 COMPL. DATE 03/24/2016 TOTAL DEPTH 3183 PERF. 2755 - 3183

10	992	N	304	-0-	-688	-0-	304	3		N	-0-			-0-
11	1030	N	1030	-0-	-0-	-0-	1030	3		N	-0-			-0-
12	991	N	991	-0-	-0-	-0-	991	3		N	-0-			-0-
01	770	N	770	-0-	-0-	-0-	770	3		N	-0-			-0-
02	952	N	833	-0-	-119	-0-	833	3		N	-0-			-0-
03	992	N	797	-0-	-195	-0-	797	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 1842 RRCID -> 280024 COMPL. DATE 02/23/2016 TOTAL DEPTH 2909 PERF. 2520 - 2909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	-0-	-0-	-1271	-0-					N	-0-					-0-
11	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
12	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
01	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
02	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
03	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1843 RRCID -> 280038 COMPL. DATE 02/23/2016 TOTAL DEPTH 3120 PERF. 2648 - 2987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	376	-0-	-1298	-0-	376	3			N	-0-					-0-
11	1864	N	1864	-0-	-0-	-0-	1864	3			N	-0-					-0-
12	1728	N	1728	-0-	-0-	-0-	1728	3			N	-0-					-0-
01	1528	N	1528	-0-	-0-	-0-	1528	3			N	-0-					-0-
02	1736	N	1460	-0-	-276	-0-	1460	3			N	-0-					-0-
03	1736	N	1443	-0-	-293	-0-	1443	3			N	-0-					-0-

FIELDS WELL #: 10 RRCID -> 280049 COMPL. DATE 11/30/1981 TOTAL DEPTH 3382 PERF. 2740 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	807	-0-	-154	-0-	807	3			N	-0-					-0-
11	1219	N	1219	-0-	-0-	-0-	1219	3			N	-0-					-0-
12	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
01	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
02	868	N	283	-0-	-585	-0-	283	3			N	-0-					-0-
03	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1632 RRCID -> 280055 COMPL. DATE 03/03/2016 TOTAL DEPTH 3222 PERF. 2773 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	766	-0-	-1528	-0-	766	3			N	-0-					-0-
11	2280	N	2136	-0-	-144	-0-	2136	3			N	-0-					-0-
12	2139	N	386	-0-	-1753	-0-	386	3			N	-0-					-0-
01	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
02	1988	N	-0-	-0-	-1988	-0-					N	-0-					-0-
03	1943	N	1943	-0-	-0-	-0-	1943	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1851 RRCID -> 280066 COMPL. DATE 03/14/2016 TOTAL DEPTH 3061 PERF. 2659 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	449	-0-	-946	-0-	449	3			N	-0-					-0-
11	1260	N	1201	-0-	-59	-0-	1201	3			N	-0-					-0-
12	1240	N	1128	-0-	-112	-0-	1128	3			N	-0-					-0-
01	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
02	1120	N	1008	-0-	-112	-0-	1008	3			N	-0-					-0-
03	1116	N	970	-0-	-146	-0-	970	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1622 RRCID -> 280089 COMPL. DATE 04/22/2016 TOTAL DEPTH 3144 PERF. 2791 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	232	-0-	-264	-0-	232	3			N	-0-					-0-
11	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
12	496	N	123	-0-	-373	-0-	123	3			N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	448	N	-0-	-0-	-448	-0-					N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1991 RRCID -> 280128 COMPL. DATE 03/24/2016 TOTAL DEPTH 2996 PERF. 2604 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	561	-0-	-1299	-0-	561	3			N	-0-					-0-
11	1761	N	1761	-0-	-0-	-0-	1761	3			N	-0-					-0-
12	1643	N	1528	-0-	-115	-0-	1528	3			N	-0-					-0-
01	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
02	1652	N	950	-0-	-702	-0-	950	3			N	-0-					-0-
03	1519	N	1490	-0-	-29	-0-	1490	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 1743 RRCID -> 280416 COMPL. DATE 03/23/2016 TOTAL DEPTH 2980 PERF. 2578 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	284	-0-	-553	-0-	284	3			N	-0-					-0-
11	780	N	634	-0-	-146	-0-	634	3			N	-0-					-0-
12	744	N	653	-0-	-91	-0-	653	3			N	-0-					-0-
01	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
02	588	N	582	-0-	-6	-0-	582	3			N	-0-					-0-
03	651	N	561	-0-	-90	-0-	561	3			N	-0-					-0-

STEWART, A. A. WELL #: 403 RRCID -> 283390 COMPL. DATE 09/12/2017 TOTAL DEPTH 3021 PERF. 2593 - 3021

10	1023	N	325	-0-	-698	-0-	325	3			N	-0-					-0-
11	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
12	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
01	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
02	980	N	97	-0-	-883	-0-	97	3			N	-0-					-0-
03	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-

OTIS PHILLIPS WELL #: 4 RRCID -> 283638 COMPL. DATE 09/12/2017 TOTAL DEPTH 3106 PERF. 2696 - 3106

10	1209	N	518	-0-	-691	-0-	518	3			N	-0-					-0-
11	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					-0-
12	1582	N	1582	-0-	-0-	-0-	1582	3			N	-0-					-0-
01	1252	N	1252	-0-	-0-	-0-	1252	3			N	-0-					-0-
02	1568	N	167	-0-	-1401	-0-	167	3			N	-0-					-0-
03	1581	N	-0-	-0-	-1581	-0-					N	-0-					-0-

KEMPSON WELL #: 404 RRCID -> 283666 COMPL. DATE 09/07/2017 TOTAL DEPTH 3027 PERF. 2593 - 3027

10	1364	N	443	-0-	-921	-0-	443	3			N	-0-					-0-
11	1564	N	1564	-0-	-0-	-0-	1564	3			N	-0-					-0-
12	1302	N	1290	-0-	-12	-0-	1290	3			N	-0-					-0-
01	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
02	1344	N	123	-0-	-1221	-0-	123	3			N	-0-					-0-
03	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-

KEMPSON WELL #: 304 RRCID -> 283673 COMPL. DATE 09/11/2017 TOTAL DEPTH 3146 PERF. 2669 - 3074

10	2325	N	773	-0-	-1552	-0-	773	3			N	-0-					-0-
11	2568	N	2568	-0-	-0-	-0-	2568	3			N	-0-					-0-
12	2573	N	2434	-0-	-139	-0-	2434	3			N	-0-					-0-
01	1962	N	1962	-0-	-0-	-0-	1962	3			N	-0-					-0-
02	2408	N	233	-0-	-2175	-0-	233	3			N	-0-					-0-
03	2449	N	-0-	-0-	-2449	-0-					N	-0-					-0-

OTIS PHILLIPS B WELL #: 3 RRCID -> 283892 COMPL. DATE 09/12/2017 TOTAL DEPTH 3039 PERF. 2652 - 3039

10	2356	X	1314	-0-	-1042	-0-	1314	3			N	-0-					-0-
11	4408	X	4408	-0-	-0-	-0-	4408	3			N	-0-					-0-
12	3969	X	3969	-0-	-0-	-0-	3969	3			N	-0-					-0-
01	3351	X	3351	-0-	-0-	-0-	3351	3			N	-0-					-0-
02	2128	X	446	-0-	-1682	-0-	446	3			N	-0-					-0-
03	2356	X	-0-	-0-	-2356	-0-					N	-0-					-0-

RUBERT WELL #: 5191 RRCID -> 284081 COMPL. DATE 02/19/2018 TOTAL DEPTH 3235 PERF. 2815 - 3171

10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
11	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
12	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FOWLSTON WELL #: 2239 RRCID -> 292575 COMPL. DATE 03/18/2022 TOTAL DEPTH 3223 PERF. 2820 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	1239	-0-	-2388	-0-	1239	3			N	-0-					-0-
11	3510	X	3357	-0-	-153	-0-	3357	3			N	-0-					-0-
12	3627	X	3153	-0-	-474	-0-	3153	3			N	-0-					-0-
01	3503	X	1102	-0-	-2401	-0-	1102	3			N	-0-					-0-
02	3136	X	1924	-0-	-1212	-0-	1924	3			N	-0-					-0-
03	3472	X	1656	-0-	-1816	-0-	1656	3			N	-0-					-0-

COFFEE H WELL #: 3237 RRCID -> 292636 COMPL. DATE 02/13/2022 TOTAL DEPTH 3150 PERF. 2792 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	X	1418	-0-	-659	-0-	1418	3			N	-0-					-0-
11	2010	X	1878	-0-	-132	-0-	1878	3			N	-0-					-0-
12	3871	X	3871	-0-	-0-	-0-	3871	3			N	-0-					-0-
01	4131	X	4131	-0-	-0-	-0-	4131	3			N	-0-					-0-
02	3644	X	3644	-0-	-0-	-0-	3644	3			N	-0-					-0-
03	3817	X	3817	-0-	-0-	-0-	3817	3			N	-0-					-0-

THOMPSON, ESTATE WELL #: 2 RRCID -> 294700 COMPL. DATE 08/29/1957 TOTAL DEPTH 3255 PERF. 3160 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	280	-0-	-154	-0-	280	3			N	-0-					-0-
11	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
02	364	N	352	-0-	-12	-0-	352	3			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

BURKE WELL #: 8 RRCID -> 294739 COMPL. DATE 03/18/2023 TOTAL DEPTH 2920 PERF. 2884 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	159	-0-	-58	-0-	159	3			N	-0-					-0-
11	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
02	168	N	158	-0-	-10	-0-	158	3			N	-0-					-0-
03	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-

BURKE WELL #: 10 RRCID -> 294740 COMPL. DATE 02/13/2022 TOTAL DEPTH 3170 PERF. 2904 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	227	-0-	-83	-0-	227	3			N	-0-					-0-
11	300	N	268	-0-	-32	-0-	268	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
02	252	N	226	-0-	-26	-0-	226	3			N	-0-					-0-
03	279	N	228	-0-	-51	-0-	228	3			N	-0-					-0-

HERBER, ANNA WELL #: 1 RRCID -> 294747 COMPL. DATE 07/09/1943 TOTAL DEPTH 3020 PERF. 2960 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
02	112	N	97	-0-	-15	-0-	97	3			N	-0-					-0-
03	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-

HERBER, ANNA WELL #: 4 RRCID -> 294748 COMPL. DATE 05/15/1986 TOTAL DEPTH 3173 PERF. 2825 - 3173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HERBER, ANNA WELL #: 9 RRCID -> 294880 COMPL. DATE 04/22/1987 TOTAL DEPTH 3404 PERF. 2906 - 2998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	96	-0-	-28	-0-	96	3		N	-0-			-0-
11	123	N	123	-0-	-0-	-0-	123	3		N	-0-			-0-
12	136	N	136	-0-	-0-	-0-	136	3		N	-0-			-0-
01	123	N	123	-0-	-0-	-0-	123	3		N	-0-			-0-
02	112	N	97	-0-	-15	-0-	97	3		N	-0-			-0-
03	124	N	103	-0-	-21	-0-	103	3		N	-0-			-0-

PASH ENERGY, INC. 642961
BURNETT WELL #: 1093 RRCID -> 070667 COMPL. DATE 02/25/1977 TOTAL DEPTH 2921 PERF. 2458 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

JORDEN-BROWN WELL #: 1 A RRCID -> 081663 COMPL. DATE 11/11/1978 TOTAL DEPTH 2824 PERF. 2350 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	26	X	26	-0-	-0-	-0-	26	2		N	-0-			-0-
11	85	X	85	-0-	-0-	-0-	85	2		N	-0-			-0-
12	93	X	93	-0-	-0-	-0-	93	2		N	-0-			-0-
01	468	X	468	-0-	-0-	-0-	468	2		N	-0-			-0-
02	65	X	65	-0-	-0-	-0-	65	2		N	-0-			-0-
03	379	X	379	-0-	-0-	-0-	379	2		N	-0-			-0-

PETCO ENERGY CORPORATION 657795
WORLEY WELL #: 69 RRCID -> 023072 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	25	-0-	-6	-0-	25	2		N	-0-			-0-
11	30	N	3	-0-	-27	-0-	3	2		N	-0-			-0-
12	31	N	26	-0-	-5	-0-	26	2		N	-0-			-0-
01	31	N	21	-0-	-10	-0-	21	2		N	-0-			-0-
02	18	N	18	-0-	-0-	-0-	18	2		N	-0-			-0-
03	31	N	22	-0-	-9	-0-	22	2		N	-0-			-0-

ARCHER, W. C. WELL #: 1 RRCID -> 023981 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5	N	5	-0-	-0-	-0-	5	1		N	-0-			-0-
11	5	N	5	-0-	-0-	-0-	5	1		N	-0-			-0-
12	5	N	5	-0-	-0-	-0-	5	1		N	-0-			-0-
01	5	N	5	-0-	-0-	-0-	5	1		N	-0-			-0-
02	5	N	5	-0-	-0-	-0-	5	1		N	-0-			-0-
03	5	N	5	-0-	-0-	-0-	5	1		N	-0-			-0-

MELTON WELL #: B 2 RRCID -> 024585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	159	N	159	-0-	-0-	-0-	159	2		N	-0-			-0-
11	67	N	67	-0-	-0-	-0-	67	2		N	-0-			-0-
12	160	N	160	-0-	-0-	-0-	160	2		N	-0-			-0-
01	134	N	134	-0-	-0-	-0-	134	2		N	-0-			-0-
02	99	N	99	-0-	-0-	-0-	99	2		N	-0-			-0-
*03	123	N	123	-0-	-0-	-0-	123	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PETCO ENERGY CORPORATION //CONT.// 657795
JACKSON, WM. WELL #: 5 RRCID -> 024626 COMPL. DATE 02/25/2017 TOTAL DEPTH 2951 PERF. 2774 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE DEER TOWNSHIP WELL #: 1 RRCID -> 025412 COMPL. DATE 12/00/1955 TOTAL DEPTH 2850 PERF. 2574 - 2850

10	1581	N	978	-0-	-603	-0-	978	2			N	-0-					-0-
11	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					-0-
12	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					-0-
01	992	N	966	-0-	-26	-0-	966	2			N	-0-					-0-
02	1316	N	1008	-0-	-308	-0-	1008	2			N	-0-					-0-
03	1488	N	1302	-0-	-186	-0-	1302	2			N	-0-					-0-

WORLEY WELL #: 31 RRCID -> 025779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
12	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
02	84	N	75	-0-	-9	-0-	75	2			N	-0-					-0-
*03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

BOWERS WELL #: 3 RRCID -> 139539 COMPL. DATE 04/15/1991 TOTAL DEPTH 3105 PERF. 2692 - 3105

10	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
11	60	N	10	-0-	-50	-0-	10	2			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
03	62	N	22	-0-	-40	-0-	22	2			N	-0-					-0-

PETRO HALEY 660062
BO WELL #: 1 RRCID -> 142375 COMPL. DATE 08/31/1980 TOTAL DEPTH 3200 PERF. 2950 - 3100

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PONDEROSA TX OPERATING LLC 670097
HUSTED, E. R. WELL #: 2 RRCID -> 023025 COMPL. DATE 03/27/1936 TOTAL DEPTH 2868 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
MCCULLOUGH WELL #: E 1 RRCID -> 023030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORLEY, P. A. ET AL WELL #: 11 RRCID -> 023048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	952	X	952	-0-	-0-	-0-	952	3			N	-0-					-0-
11	447	X	447	-0-	-0-	-0-	447	3			N	-0-					-0-
12	1078	X	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
01	1000	X	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
02	876	X	876	-0-	-0-	-0-	876	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEIBER WELL #: 1 RRCID -> 023245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITAIN-WEYMOUTH WELL #: 5006 RRCID -> 023274 COMPL. DATE 05/05/1972 TOTAL DEPTH 2420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	182	X	182	-0-	-0-	-0-	182	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*02	466	X	466	-0-	-0-	-0-	466	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEYMOUTH, C. E. WELL #: 9082 RRCID -> 023275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	88	X	88	-0-	-0-	-0-	88	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	25	X	25	-0-	-0-	-0-	25	3			N	-0-					-0-
*02	203	X	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEYMOUTH, C. E. WELL #: 1020 RRCID -> 023276 COMPL. DATE 07/31/1972 TOTAL DEPTH 2852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STORM WELL #: 1 RRCID -> 023663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	171					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	171					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	171					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	171					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	171					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
JAMESON WELL #: 1 RRCID -> 023833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	180	N	49	-0-	-131	-0-	49	3			N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE OF TEXAS A WELL #: 1 RRCID -> 023939 COMPL. DATE 03/15/1985 TOTAL DEPTH 3275 PERF. 2182 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE OF TEXAS A WELL #: 2 RRCID -> 023940 COMPL. DATE 01/12/1984 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERLY /BH/ WELL #: A 3 RRCID -> 023944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERLY WELL #: C 4 RRCID -> 023945 COMPL. DATE 01/12/1984 TOTAL DEPTH 3180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERLY -C- WELL #: 5 RRCID -> 023946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERLY -C- WELL #: 27 RRCID -> 023948 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
CLARK WELL #: 2 RRCID -> 024294 COMPL. DATE 06/09/2008 TOTAL DEPTH 2938 PERF. 2723 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	300	X	300	-0-	-0-	-0-	300	3			N	-0-					-0-
11	180	X	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	332	X	332	-0-	-0-	-0-	332	3			N	-0-					-0-
01	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-
02	272	X	272	-0-	-0-	-0-	272	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAUER WELL #: 1 RRCID -> 024296 COMPL. DATE 06/01/1938 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDNORZ ESTATE WELL #: 1 RRCID -> 024323 COMPL. DATE 06/09/1934 TOTAL DEPTH 2759 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		60	-0-	60	60	60	3			N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	60					N	NO RPT					-0-

PREMIER -A- WELL #: 4 RRCID -> 024479 COMPL. DATE 07/10/1962 TOTAL DEPTH 3336 PERF. 2294 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT-GATES WELL #: 9 RRCID -> 024589 COMPL. DATE 11/23/1941 TOTAL DEPTH 3102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINLEY, B. E. WELL #: 20 RRCID -> 024603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-
11	116	X	116	-0-	-0-	-0-	116	3			N	-0-					-0-
12	304	X	304	-0-	-0-	-0-	304	3			N	-0-					-0-
01	247	X	247	-0-	-0-	-0-	247	3			N	-0-					-0-
02	173	X	173	-0-	-0-	-0-	173	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE -A- WELL #: A 8 RRCID -> 024637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
STATE -A- WELL #: A 38 RRCID -> 024639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BINKLEY, O. E. WELL #: 3 RRCID -> 024640 COMPL. DATE 12/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	79	X	79	-0-	-0-	-0-	79	3			N	-0-					-0-
11	40	X	40	-0-	-0-	-0-	40	3			N	-0-					-0-
12	126	X	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	97	X	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	78	X	78	-0-	-0-	-0-	78	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS, J. B. -B- WELL #: 3 RRCID -> 024700 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-
11	115	X	115	-0-	-0-	-0-	115	3			N	-0-					-0-
12	293	X	293	-0-	-0-	-0-	293	3			N	-0-					-0-
01	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
02	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON RANCH WELL #: 1 RRCID -> 025256 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLY WELL #: 1 RRCID -> 025271 COMPL. DATE 12/19/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1021	X	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
11	137	X	137	-0-	-0-	-0-	137	3			N	-0-					-0-
12	1432	X	1432	-0-	-0-	-0-	1432	3			N	-0-					-0-
01	1089	X	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
02	966	X	966	-0-	-0-	-0-	966	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT -H- WELL #: 1 RRCID -> 025320 COMPL. DATE 12/07/1925 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOST WELL #: 1 RRCID -> 025426 COMPL. DATE 08/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
11	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
12	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
02	728	N	554	-0-	-174	-0-	554	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
BURNETT -R- WELL #: 6 RRCID -> 025712 COMPL. DATE 02/01/1937 TOTAL DEPTH 2965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE -A- WELL #: A 10 RRCID -> 034543 COMPL. DATE 10/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	2346					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	2346					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	2346					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	2346					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	2346					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	2346					N	NO RPT					-0-

JOHNSON WELL #: 1 RRCID -> 041320 COMPL. DATE 07/09/1966 TOTAL DEPTH 2830 PERF. 2314 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	356	X	356	-0-	-0-	-0-	356	3			N	-0-					-0-
11	203	X	203	-0-	-0-	-0-	203	3			N	-0-					-0-
12	161	X	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	179	X	179	-0-	-0-	-0-	179	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUSTED WELL #: 3 RRCID -> 042929 COMPL. DATE 06/22/1967 TOTAL DEPTH 3145 PERF. 2669 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 043039 COMPL. DATE 11/24/1967 TOTAL DEPTH 2941 PERF. 2848 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	175	X	175	-0-	-0-	-0-	175	3			N	-0-					-0-
11	34	X	34	-0-	-0-	-0-	34	3			N	-0-					-0-
12	194	X	194	-0-	-0-	-0-	194	3			N	-0-					-0-
01	182	X	182	-0-	-0-	-0-	182	3			N	-0-					-0-
02	154	X	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT -R- WELL #: 8A RRCID -> 046184 COMPL. DATE 05/07/1969 TOTAL DEPTH 2885 PERF. 2527 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	38	X	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	290	X	290	-0-	-0-	-0-	290	3			N	-0-					-0-
02	121	X	121	-0-	-0-	-0-	121	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT ESTATE -107- WELL #: 1 RRCID -> 051385 COMPL. DATE 06/20/1967 TOTAL DEPTH N/A PERF. 2450 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
LATHAM WELL #: 1 RRCID -> 051809 COMPL. DATE 01/10/1970 TOTAL DEPTH 3032 PERF. 2450 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST JACKSON WELL #: 5 RRCID -> 080249 COMPL. DATE 05/15/1975 TOTAL DEPTH 3223 PERF. 2550 - 2650

10	100	X	100	-0-	-0-	-0-	100	3			N	-0-					-0-
11	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-
12	29	X	29	-0-	-0-	-0-	29	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH JACKSON WELL #: 5 RRCID -> 080250 COMPL. DATE 10/15/1965 TOTAL DEPTH 3220 PERF. 2550 - 2650

10	432	X	432	-0-	-0-	-0-	432	3			N	-0-					-0-
11	218	X	218	-0-	-0-	-0-	218	3			N	-0-					-0-
12	559	X	559	-0-	-0-	-0-	559	3			N	-0-					-0-
01	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-
02	356	X	356	-0-	-0-	-0-	356	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAST JACKSON WELL #: 1 RRCID -> 080251 COMPL. DATE 06/07/1929 TOTAL DEPTH 3100 PERF. N/A

10	303	X	303	-0-	-0-	-0-	303	3			N	-0-					-0-
11	161	X	161	-0-	-0-	-0-	161	3			N	-0-					-0-
12	352	X	352	-0-	-0-	-0-	352	3			N	-0-					-0-
01	364	X	364	-0-	-0-	-0-	364	3			N	-0-					-0-
02	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: 3 RRCID -> 082342 COMPL. DATE 03/10/1979 TOTAL DEPTH 2620 PERF. 2450 - 2560

10	160	X	160	-0-	-0-	-0-	160	3			N	-0-					-0-
11	113	X	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-
01	579	X	579	-0-	-0-	-0-	579	3			N	-0-					-0-
02	461	X	461	-0-	-0-	-0-	461	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: 4 RRCID -> 087655 COMPL. DATE 03/26/1980 TOTAL DEPTH 2620 PERF. 2450 - 2560

10	618	X	618	-0-	-0-	-0-	618	3			N	-0-					-0-
11	294	X	294	-0-	-0-	-0-	294	3			N	-0-					-0-
12	764	X	764	-0-	-0-	-0-	764	3			N	-0-					-0-
01	736	X	736	-0-	-0-	-0-	736	3			N	-0-					-0-
02	478	X	478	-0-	-0-	-0-	478	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS, J. B. WELL #: 10 RRCID -> 094609 COMPL. DATE 05/26/1981 TOTAL DEPTH 3165 PERF. 2582 - 2704

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097

HARBERT WELL #: 1 RRCID -> 100225 COMPL. DATE 04/24/1982 TOTAL DEPTH 3400 PERF. 3218 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105	X	105	-0-	-0-	-0-	105	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-
01	181	X	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	68	X	68	-0-	-0-	-0-	68	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAROL WELL #: 1 RRCID -> 102937 COMPL. DATE 11/05/1982 TOTAL DEPTH 2775 PERF. 2300 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	514	X	514	-0-	-0-	-0-	514	3			N	-0-					-0-
11	611	X	611	-0-	-0-	-0-	611	3			N	-0-					-0-
12	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
01	404	X	404	-0-	-0-	-0-	404	3			N	-0-					-0-
02	402	X	402	-0-	-0-	-0-	402	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERLY -C- WELL #: 22 R RRCID -> 105928 COMPL. DATE 04/11/1983 TOTAL DEPTH 2677 PERF. 2419 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEITHOLT WELL #: 2 RRCID -> 122673 COMPL. DATE 10/12/1986 TOTAL DEPTH 3463 PERF. 2520 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED -B- WELL #: 1 RRCID -> 125266 COMPL. DATE 07/30/1987 TOTAL DEPTH 3000 PERF. 2526 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	843	X	843	-0-	-0-	-0-	843	3			N	-0-					-0-
11	364	X	364	-0-	-0-	-0-	364	3			N	-0-					-0-
12	1134	X	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
01	949	X	949	-0-	-0-	-0-	949	3			N	-0-					-0-
02	580	X	580	-0-	-0-	-0-	580	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANK WELL #: 1 RRCID -> 134565 COMPL. DATE 04/11/1990 TOTAL DEPTH 3072 PERF. 2720 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: 18 RRCID -> 137731 COMPL. DATE 06/14/1979 TOTAL DEPTH 3250 PERF. 2540 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	92	X	92	-0-	-0-	-0-	92	3			N	-0-					-0-
11	42	X	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	92	X	92	-0-	-0-	-0-	92	3			N	-0-					-0-
01	57	X	57	-0-	-0-	-0-	57	3			N	-0-					-0-
02	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097

COFFEE WELL #: 3 RRCID -> 138941 COMPL. DATE 10/26/1990 TOTAL DEPTH 3641 PERF. 2558 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-
11	990	X	990	-0-	-0-	-0-	990	3			N	-0-					-0-
12	1128	X	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
01	709	X	709	-0-	-0-	-0-	709	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEIBER WELL #: 8 RRCID -> 142381 COMPL. DATE 03/20/1992 TOTAL DEPTH 3435 PERF. 2650 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2665	X	2665	-0-	-0-	-0-	2665	3			N	-0-					-0-
11	3550	X	3550	-0-	-0-	-0-	3550	3			N	-0-					-0-
12	3319	X	3319	-0-	-0-	-0-	3319	3			N	-0-					-0-
01	3432	X	3432	-0-	-0-	-0-	3432	3			N	-0-					-0-
02	2972	X	2972	-0-	-0-	-0-	2972	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT, R. WELL #: 38 RRCID -> 142432 COMPL. DATE 07/21/1992 TOTAL DEPTH 3192 PERF. 2636 - 2847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16	N	1	-0-	-15	-0-	1	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL -C- WELL #: 12 RRCID -> 142433 COMPL. DATE 08/15/1992 TOTAL DEPTH 2976 PERF. 2425 - 2663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL -D- WELL #: 38 RRCID -> 142437 COMPL. DATE 08/15/1992 TOTAL DEPTH 3019 PERF. 2337 - 3019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAUER WELL #: 2 RRCID -> 145141 COMPL. DATE 04/05/1993 TOTAL DEPTH 3350 PERF. 2700 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/24/2025

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
PATTON-PURVIANCE WELL #: 5 RRCID -> 145553 COMPL. DATE 05/27/1993 TOTAL DEPTH 3012 PERF. 2843 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY, VICTOR WELL #: 11 RRCID -> 146325 COMPL. DATE 07/07/1993 TOTAL DEPTH 3210 PERF. 2388 - 3884

10	291	X	291	-0-	-0-	-0-	291	3			N	-0-					-0-
11	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-
12	272	X	272	-0-	-0-	-0-	272	3			N	-0-					-0-
01	216	X	216	-0-	-0-	-0-	216	3			N	-0-					-0-
02	176	X	176	-0-	-0-	-0-	176	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: 19 RRCID -> 146326 COMPL. DATE 07/08/1993 TOTAL DEPTH 3380 PERF. 2974 - 3120

10	104	X	104	-0-	-0-	-0-	104	3			N	-0-					-0-
11	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	88	X	88	-0-	-0-	-0-	88	3			N	-0-					-0-
01	38	X	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	47	X	47	-0-	-0-	-0-	47	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED C WELL #: 2 RRCID -> 156445 COMPL. DATE 10/20/1995 TOTAL DEPTH 3014 PERF. 2748 - 2970

10	348	X	348	-0-	-0-	-0-	348	3			N	-0-					-0-
11	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-
12	343	X	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT RH WELL #: 2 RRCID -> 156713 COMPL. DATE 10/05/1995 TOTAL DEPTH 3140 PERF. 2673 - 2768

10	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	30	X	30	-0-	-0-	-0-	30	3			N	-0-					-0-
01	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
02	16	X	16	-0-	-0-	-0-	16	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILDRETH WELL #: 1 RRCID -> 162785 COMPL. DATE 02/24/1997 TOTAL DEPTH 2695 PERF. 2411 - 2695

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATHAM WELL #: 2 RRCID -> 163306 COMPL. DATE 04/01/1997 TOTAL DEPTH 3469 PERF. 2479 - 3340

10	436	X	436	-0-	-0-	-0-	436	3			N	-0-					-0-
11	135	X	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	451	X	451	-0-	-0-	-0-	451	3			N	-0-					-0-
01	218	X	218	-0-	-0-	-0-	218	3			N	-0-					-0-
02	255	X	255	-0-	-0-	-0-	255	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
CRUTCHFIELD WELL #: 1 RRCID -> 165742 COMPL. DATE 08/12/1997 TOTAL DEPTH 2752 PERF. 2494 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	216	X	216	-0-	-0-	-0-	216	3			N	-0-					-0-
11	91	X	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	264	X	264	-0-	-0-	-0-	264	3			N	-0-					-0-
01	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	175	X	175	-0-	-0-	-0-	175	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEIBER WELL #: 1R RRCID -> 171706 COMPL. DATE 01/01/1999 TOTAL DEPTH 3015 PERF. 2656 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	367	X	367	-0-	-0-	-0-	367	3			N	-0-					-0-
11	473	X	473	-0-	-0-	-0-	473	3			N	-0-					-0-
12	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
01	427	X	427	-0-	-0-	-0-	427	3			N	-0-					-0-
02	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK WELL #: 3 RRCID -> 175033 COMPL. DATE 09/02/1999 TOTAL DEPTH 3297 PERF. 2930 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	300	X	300	-0-	-0-	-0-	300	3			N	-0-					-0-
11	180	X	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	332	X	332	-0-	-0-	-0-	332	3			N	-0-					-0-
01	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-
02	272	X	272	-0-	-0-	-0-	272	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER WELL #: 2 RRCID -> 196649 COMPL. DATE 07/01/2003 TOTAL DEPTH 4000 PERF. 3348 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUCKABY WELL #: 5 RRCID -> 269036 COMPL. DATE 12/20/2010 TOTAL DEPTH 2955 PERF. 2498 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129	X	129	-0-	-0-	-0-	129	3			N	-0-					-0-
11	176	X	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
01	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-
02	372	X	372	-0-	-0-	-0-	372	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORTER OPERATING COMPANY, L.L.C. 671480
WILLIAMS WELL #: 1 RRCID -> 024648 COMPL. DATE 12/06/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
12	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PORTER OPERATING COMPANY, L.L.C.//CONT.// 671480
HAYDEN WELL #: 1A RRCID -> 128867 COMPL. DATE 10/01/1988 TOTAL DEPTH 3510 PERF. 2652 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	436	X	436	-0-	-0-	-0-	436	3			N	-0-					-0-
11	184	X	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
01	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-
02	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
CROWELL, A. & M. -ET- -AL- WELL #: 1 RRCID -> 023068 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-
11	760	X	760	-0-	-0-	-0-	760	3			N	-0-					-0-
12	706	X	706	-0-	-0-	-0-	706	3			N	-0-					-0-
01	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-
02	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-
03	690	X	690	-0-	-0-	-0-	690	3			N	-0-					-0-

MCMURTY WELL #: 1 RRCID -> 023768 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	107	X	107	-0-	-0-	-0-	107	3			N	-0-					28
11	114	X	114	-0-	-0-	-0-	114	3			N	-0-					28
12	116	X	116	-0-	-0-	-0-	116	3			N	-0-					28
01	108	X	108	-0-	-0-	-0-	108	3			N	-0-					28
02	103	X	103	-0-	-0-	-0-	103	3			N	-0-					28
03	114	X	114	-0-	-0-	-0-	114	3			N	-0-					28

MEAKER WELL #: 2 RRCID -> 024012 COMPL. DATE 05/08/1960 TOTAL DEPTH 3153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	456	X	456	-0-	-0-	-0-	456	3			N	-0-					-0-
11	603	X	603	-0-	-0-	-0-	603	3			N	-0-					-0-
12	587	X	587	-0-	-0-	-0-	587	3			N	-0-					-0-
01	615	X	615	-0-	-0-	-0-	615	3			N	-0-					-0-
02	536	X	536	-0-	-0-	-0-	536	3			N	-0-					-0-
03	525	X	525	-0-	-0-	-0-	525	3			N	-0-					-0-

JEWEL WELL #: 1 RRCID -> 024690 COMPL. DATE 01/12/1984 TOTAL DEPTH 3110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1169	X	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
11	435	X	435	-0-	-0-	-0-	435	3			N	-0-					-0-
12	1306	X	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
01	1188	X	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
02	1118	X	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
03	1283	X	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-

WHITTENBURG G.A. WELL #: 1 RRCID -> 057534 COMPL. DATE N/A TOTAL DEPTH 2950 PERF. 2710 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
LOVE WELL #: 2 RRCID -> 062217 COMPL. DATE 04/18/1975 TOTAL DEPTH 3537 PERF. 3415 - 3537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	228	X	228	-0-	-0-	-0-	228	3			N	-0-			-0-
11	85	X	85	-0-	-0-	-0-	85	3			N	-0-			-0-
12	157	X	157	-0-	-0-	-0-	157	3			N	-0-			-0-
01	9	X	9	-0-	-0-	-0-	9	3			N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	206	X	206	-0-	-0-	-0-	206	3			N	-0-			-0-

NEVENHEIM WELL #: 1-R RRCID -> 139379 COMPL. DATE 07/07/1991 TOTAL DEPTH 3810 PERF. 3494 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	300	X	300	-0-	-0-	-0-	300	3			N	-0-			-0-
11	116	X	116	-0-	-0-	-0-	116	3			N	-0-			-0-
12	322	X	322	-0-	-0-	-0-	322	3			N	-0-			-0-
01	337	X	337	-0-	-0-	-0-	337	3			N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	310	X	310	-0-	-0-	-0-	310	3			N	-0-			-0-

VAUGHAN FARMS WELL #: 1243 RRCID -> 182440 COMPL. DATE 04/30/2001 TOTAL DEPTH 3562 PERF. 3386 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

PAN ROYALTY WELL #: 1109 RRCID -> 193436 COMPL. DATE 12/16/2002 TOTAL DEPTH 3260 PERF. 3021 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2634	X	2634	-0-	-0-	-0-	2634	3			N	-0-			-0-
11	1146	X	1146	-0-	-0-	-0-	1146	3			N	-0-			-0-
12	2873	X	2873	-0-	-0-	-0-	2873	3			N	-0-			-0-
01	2902	X	2902	-0-	-0-	-0-	2902	3			N	-0-			-0-
02	1865	X	1865	-0-	-0-	-0-	1865	3			N	-0-			-0-
03	2039	X	2039	-0-	-0-	-0-	2039	3			N	-0-			-0-

AVERY WELL #: 1 RRCID -> 223686 COMPL. DATE 12/10/2006 TOTAL DEPTH 3635 PERF. 3455 - 3635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2306	X	2306	-0-	-0-	-0-	2306	3			N	-0-			192
11	1204	X	1204	-0-	-0-	-0-	1204	3			N	-0-			192
12	3129	X	3129	-0-	-0-	-0-	3129	3			N	-0-			192
01	1804	X	1804	-0-	-0-	-0-	1804	3			N	-0-			192
02	0	X	-0-	-0-	-0-	-0-					N	-0-			192
03	1821	X	1821	-0-	-0-	-0-	1821	3			N	-0-			192

QUESTA OPERATING COMPANY, LLC 684641
BRENT WELL #: 1099 RRCID -> 212643 COMPL. DATE 10/20/2005 TOTAL DEPTH 3396 PERF. 2898 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	936	X	936	-0-	-0-	-0-	468	1	468	3	N	-0-			-0-
11	305	X	305	-0-	-0-	-0-	152	1	153	3	N	-0-			-0-
12	920	X	920	-0-	-0-	-0-	460	1	460	3	N	-0-			-0-
01	950	X	950	-0-	-0-	-0-	475	1	475	3	N	-0-			-0-
02	606	X	606	-0-	-0-	-0-	303	1	303	3	N	-0-			-0-
03	782	X	782	-0-	-0-	-0-	391	1	391	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
RUTH WELL #: 1 RRCID -> 219076 COMPL. DATE 06/16/2006 TOTAL DEPTH 3575 PERF. 3373 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
11	210	N	141	-0-	-69	-0-	141	3			N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	217	N	159	-0-	-58	-0-	159	3			N	-0-					-0-

BOSE WELL #: 1 RRCID -> 225535 COMPL. DATE 02/12/2007 TOTAL DEPTH 3640 PERF. 3382 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	352	X	352	-0-	-0-	-0-	352	3			N	-0-					-0-
11	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
12	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
01	302	X	302	-0-	-0-	-0-	302	3			N	-0-					-0-
02	216	X	216	-0-	-0-	-0-	216	3			N	-0-					-0-
03	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-

HERRMANN WELL #: 1 RRCID -> 230465 COMPL. DATE 06/28/2007 TOTAL DEPTH 3163 PERF. 2820 - 3163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DENNY WELL #: 1 RRCID -> 230467 COMPL. DATE 06/22/2007 TOTAL DEPTH 3601 PERF. 3372 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	353	X	353	-0-	-0-	-0-	353	3			N	-0-					-0-
11	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-
12	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
01	303	X	303	-0-	-0-	-0-	303	3			N	-0-					-0-
02	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-
03	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-

BLACKBURN "A" WELL #: 1 RRCID -> 244489 COMPL. DATE 09/19/2008 TOTAL DEPTH 3628 PERF. 3361 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	538	X	538	-0-	-0-	-0-	538	3			N	-0-					-0-
01	715	X	715	-0-	-0-	-0-	715	3			N	-0-					-0-
02	488	X	488	-0-	-0-	-0-	488	3			N	-0-					-0-
03	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-

BLACKBURN WELL #: 1120 RRCID -> 244713 COMPL. DATE 07/25/2008 TOTAL DEPTH 3615 PERF. 3370 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	309	X	309	-0-	-0-	-0-	309	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	539	X	539	-0-	-0-	-0-	539	3			N	-0-					-0-
01	716	X	716	-0-	-0-	-0-	716	3			N	-0-					-0-
02	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-
03	168	X	168	-0-	-0-	-0-	168	3			N	-0-					-0-

BARRETT WELL #: 135 RRCID -> 250005 COMPL. DATE 02/05/2009 TOTAL DEPTH 3570 PERF. 3365 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	305	-0-	-160	-0-	305	3			N	-0-					-0-
11	390	N	248	-0-	-142	-0-	248	3			N	-0-					-0-
12	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-
01	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
02	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
COLE WELL #: 1323 RRCID -> 250091 COMPL. DATE 05/18/2009 TOTAL DEPTH 3383 PERF. 3180 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1081	X	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
11	444	X	444	-0-	-0-	-0-	444	3			N	-0-					-0-
12	1260	X	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
01	1155	X	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
02	1075	X	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
03	1296	X	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-
	MAGGIE MAY				WELL #: 1221	RRCID -> 250875	COMPL. DATE 03/09/2009		TOTAL DEPTH 3505		PERF. 3320 - 3505						
10	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
11	510	N	123	-0-	-387	-0-	123	3			N	-0-					-0-
12	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
	FIVE S RANCH				WELL #: 1	RRCID -> 261795	COMPL. DATE 02/21/2011		TOTAL DEPTH 3670		PERF. 3420 - 3670						
10	1399	X	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
11	492	X	492	-0-	-0-	-0-	492	3			N	-0-					-0-
12	1794	X	1794	-0-	-0-	-0-	1794	3			N	-0-					-0-
01	1366	X	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
02	828	X	828	-0-	-0-	-0-	828	3			N	-0-					-0-
03	596	X	596	-0-	-0-	-0-	596	3			N	-0-					-0-
	WILLIAMS				WELL #: 1037	RRCID -> 262537	COMPL. DATE 01/19/2011		TOTAL DEPTH 3576		PERF. 3340 - 3576						
10	602	X	602	-0-	-0-	-0-	602	3			N	-0-					-0-
11	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-
12	673	X	673	-0-	-0-	-0-	673	3			N	-0-					-0-
01	476	X	476	-0-	-0-	-0-	476	3			N	-0-					-0-
02	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*03	335	X	335	-0-	-0-	-0-	335	3			N	-0-					-0-
	BRIAN UNIT				WELL #: 1037	RRCID -> 262545	COMPL. DATE 05/26/2011		TOTAL DEPTH 3586		PERF. 3349 - 3586						
10	602	X	602	-0-	-0-	-0-	602	3			N	-0-					-0-
11	288	X	288	-0-	-0-	-0-	288	3			N	-0-					-0-
12	673	X	673	-0-	-0-	-0-	673	3			N	-0-					-0-
01	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-
02	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
03	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
	MORTON				WELL #: 1203	RRCID -> 263805	COMPL. DATE 08/22/2011		TOTAL DEPTH 3150		PERF. 2797 - 3083						
10	1269	X	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-
11	75	X	75	-0-	-0-	-0-	75	3			N	-0-					-0-
12	1582	X	1582	-0-	-0-	-0-	1582	3			N	-0-					-0-
01	1018	X	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
02	1460	X	1460	-0-	-0-	-0-	1460	3			N	-0-					-0-
03	1503	X	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
	SPEAKER				WELL #: 1281	RRCID -> 265912	COMPL. DATE 04/03/2012		TOTAL DEPTH 3360		PERF. 3063 - 3360						
10	740	X	740	-0-	-0-	-0-	740	3			N	-0-					-0-
11	709	X	709	-0-	-0-	-0-	709	3			N	-0-					-0-
12	693	X	693	-0-	-0-	-0-	693	3			N	-0-					-0-
01	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-
02	277	X	277	-0-	-0-	-0-	277	3			N	-0-					-0-
03	647	X	647	-0-	-0-	-0-	647	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
MCLAIN WELL #: 1307 RRCID -> 269648 COMPL. DATE 09/01/2012 TOTAL DEPTH 3310 PERF. 3173 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	170	X	170	-0-	-0-	-0-	170	3			N	-0-					-0-
11	143	X	143	-0-	-0-	-0-	143	3			N	-0-					-0-
12	362	X	362	-0-	-0-	-0-	362	3			N	-0-					-0-
01	365	X	365	-0-	-0-	-0-	365	3			N	-0-					-0-
02	232	X	232	-0-	-0-	-0-	232	3			N	-0-					-0-
03	190	X	190	-0-	-0-	-0-	190	3			N	-0-					-0-

WARDELL WELL #: 1308 RRCID -> 278252 COMPL. DATE 07/15/2013 TOTAL DEPTH 3324 PERF. 3125 - 3304

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RABCO ENERGY 687738
JONES, C. R. A WELL #: 1 RRCID -> 023676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	9	X	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHRYS WELL #: 1 RRCID -> 024613 COMPL. DATE 03/05/1953 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14	X	14	-0-	-0-	-0-	14	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RIGSBY WELL #: 1 RRCID -> 024615 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RED LINE COMPANY, LTD. 697042
BURNETT WELL #: 1080 RRCID -> 024287 COMPL. DATE 05/16/1931 TOTAL DEPTH 2427 PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	398	X	398	-0-	-0-	-0-	398	3			N	-0-					-0-
12	1016	X	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
01	1229	X	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
02	421	X	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*03	1138	X	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042

BURNETT WELL #: 1098 RRCID -> 024289 COMPL. DATE 10/26/1930 TOTAL DEPTH 2300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	347	X	347	-0-	-0-	-0-	347	3			N	-0-					-0-
12	884	X	884	-0-	-0-	-0-	884	3			N	-0-					-0-
01	1070	X	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
02	367	X	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*03	991	X	991	-0-	-0-	-0-	991	3			N	-0-					-0-

BURNETT WELL #: 1100 RRCID -> 024290 COMPL. DATE 02/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	539	X	539	-0-	-0-	-0-	539	3			N	-0-					-0-
12	1376	X	1376	-0-	-0-	-0-	1376	3			N	-0-					-0-
01	1666	X	1666	-0-	-0-	-0-	1666	3			N	-0-					-0-
02	570	X	570	-0-	-0-	-0-	570	3			N	-0-					-0-
*03	1542	X	1542	-0-	-0-	-0-	1542	3			N	-0-					-0-

BRYAN WELL #: 8 RRCID -> 025692 COMPL. DATE 03/28/1927 TOTAL DEPTH 3240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL, J. C. WELL #: 1 RRCID -> 025721 COMPL. DATE 10/17/1931 TOTAL DEPTH 2625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	87	X	87	-0-	-0-	-0-	87	3			N	-0-					-0-
12	422	X	422	-0-	-0-	-0-	422	3			N	-0-					-0-
01	556	X	556	-0-	-0-	-0-	556	3			N	-0-					-0-
02	294	X	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-

MCCONNELL WELL #: E 1 RRCID -> 025731 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: F 1 RRCID -> 025732 COMPL. DATE 01/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHAFFER WELL #: 9 RRCID -> 025757 COMPL. DATE 12/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
COBB WELL #: 2 RRCID -> 089630 COMPL. DATE 07/01/1980 TOTAL DEPTH 2700 PERF. 2510 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEX-ELLER WELL #: 1 RRCID -> 129794 COMPL. DATE 03/01/1988 TOTAL DEPTH 2735 PERF. 2588 - 2610

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VANIMAN, F. A. WELL #: 8 RRCID -> 131738 COMPL. DATE 08/13/1989 TOTAL DEPTH 3400 PERF. 2776 - 3356

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	51	X	51	-0-	-0-	-0-	51	3			N	-0-					-0-
12	312	X	312	-0-	-0-	-0-	312	3			N	-0-					-0-
01	272	X	272	-0-	-0-	-0-	272	3			N	-0-					-0-
02	353	X	353	-0-	-0-	-0-	353	3			N	-0-					-0-
03	164	X	164	-0-	-0-	-0-	164	3			N	-0-					-0-

SAILOR WELL #: 1 RRCID -> 141860 COMPL. DATE 05/02/1992 TOTAL DEPTH 3250 PERF. 2870 - 3180

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROSA WELL #: 1 RRCID -> 142275 COMPL. DATE 07/01/1992 TOTAL DEPTH 3350 PERF. 2744 - 3250

10	1259	X	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
11	442	X	442	-0-	-0-	-0-	442	3			N	-0-					-0-
12	1730	X	1730	-0-	-0-	-0-	1730	3			N	-0-					-0-
01	802	X	802	-0-	-0-	-0-	802	3			N	-0-					-0-
02	1378	X	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-
03	1531	X	1531	-0-	-0-	-0-	1531	3			N	-0-					-0-

SCHAFER RANCH WELL #: 295 RRCID -> 179454 COMPL. DATE 10/01/2000 TOTAL DEPTH 3287 PERF. 2695 - 2983

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
12	579	X	579	-0-	-0-	-0-	579	3			N	-0-					-0-
01	706	X	706	-0-	-0-	-0-	706	3			N	-0-					-0-
02	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-
03	608	X	608	-0-	-0-	-0-	608	3			N	-0-					-0-

ROSA WELL #: 3 RRCID -> 182073 COMPL. DATE 01/14/2001 TOTAL DEPTH 2992 PERF. 2742 - 2896

10	771	X	771	-0-	-0-	-0-	771	3			N	-0-					-0-
11	271	X	271	-0-	-0-	-0-	271	3			N	-0-					-0-
12	1060	X	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
01	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-
02	844	X	844	-0-	-0-	-0-	844	3			N	-0-					-0-
03	938	X	938	-0-	-0-	-0-	938	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
MCCONNELL WELL #: 2 RRCID -> 182444 COMPL. DATE 04/26/2001 TOTAL DEPTH 2772 PERF. 2468 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RANCH -E- & TS -D- WELL #: 5 RRCID -> 185202 COMPL. DATE 09/20/2001 TOTAL DEPTH 2980 PERF. 2406 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAFER RANCH WELL #: 296 RRCID -> 185548 COMPL. DATE 09/10/2001 TOTAL DEPTH 3294 PERF. 2722 - 2961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	189	X	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	856	X	856	-0-	-0-	-0-	856	3			N	-0-					-0-
01	923	X	923	-0-	-0-	-0-	923	3			N	-0-					-0-
02	873	X	873	-0-	-0-	-0-	873	3			N	-0-					-0-
03	927	X	927	-0-	-0-	-0-	927	3			N	-0-					-0-

JORDAN, D. WELL #: 20 RRCID -> 197554 COMPL. DATE 10/01/2003 TOTAL DEPTH 3129 PERF. 2864 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COBB 'A' WELL #: 9 RRCID -> 288012 COMPL. DATE 06/25/2019 TOTAL DEPTH 3400 PERF. 2568 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RED WATER RESOURCES, INC. 697109
HATCHER WELL #: 1 RRCID -> 023056 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RESTORATION ENERGY LLC 703470
BURNETT-EST WELL #: 1 RRCID -> 023963 COMPL. DATE 01/27/1956 TOTAL DEPTH 3042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 025768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 3 RRCID -> 025769 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON, EUGENE 707892
GRIMES WELL #: 1 RRCID -> 024352 COMPL. DATE 07/10/1939 TOTAL DEPTH 3016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
JOHNSON, E. B. WELL #: G 1 A RRCID -> 024134 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	528	-0-	-61	-0-	528	2			N	-0-					-0-
11	570	N	449	-0-	-121	-0-	449	2			N	-0-					-0-
12	558	N	466	-0-	-92	-0-	466	2			N	-0-					-0-
01	527	N	2	-0-	-525	-0-	2	2			N	-0-					-0-
02	420	N	365	-0-	-55	-0-	365	2			N	-0-					-0-
03	465	N	-0-	-0-	-465	-0-					N	-0-					-0-

S & W OIL & GAS, LLC 741661
MCCONNELL WELL #: 1 RRCID -> 025753 COMPL. DATE 01/00/1937 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
11	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SANCHEZ PRODUCTION, LLC 747019
BARRETT WELL #: 1 RRCID -> 024285 COMPL. DATE N/A TOTAL DEPTH 2760 PERF. 2680 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	79					79
11	0	X	-0-	-0-	-0-	-0-					N	7					86
12	0	X	-0-	-0-	-0-	-0-					N	-0-					86
01	0	X	-0-	-0-	-0-	-0-					N	1					120
02	0	X	-0-	-0-	-0-	-0-					N	16					136
03	72	X	72	-0-	-0-	-0-	72	2			N	-0-					136

BARRETT WELL #: 1321 RRCID -> 151371 COMPL. DATE N/A TOTAL DEPTH 3450 PERF. 2730 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PATRICK "B" WELL #: 4G RRCID -> 171532 COMPL. DATE 09/12/1998 TOTAL DEPTH 3188 PERF. 2762 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	309	X	309	-0-	-0-	-0-	309	2			N	-0-					-0-
12	370	X	370	-0-	-0-	-0-	370	2			N	-0-					-0-
01	318	X	318	-0-	-0-	-0-	318	2			N	-0-					-0-
02	328	X	328	-0-	-0-	-0-	328	2			N	-0-					-0-
03	357	X	357	-0-	-0-	-0-	357	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
BAKER WELL #: A 1 RRCID -> 023278 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	241	-0-	-441	-0-	241	2			N	-0-					-0-
11	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
12	651	N	612	-0-	-39	-0-	612	2			N	-0-					-0-
01	248	N	159	-0-	-89	-0-	159	2			N	-0-					-0-
02	644	N	604	-0-	-40	-0-	604	2			N	-0-					-0-
03	620	N	550	-0-	-70	-0-	550	2			N	-0-					-0-

BIVINS WELL #: A 5 RRCID -> 023280 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 7 RRCID -> 023282 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	673	-0-	-1187	-0-	673	2			N	-0-					-0-
11	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					-0-
12	1922	N	1907	-0-	-15	-0-	1907	2			N	-0-					-0-
01	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-					-0-
02	1792	N	1688	-0-	-104	-0-	1688	2			N	-0-					-0-
03	1922	N	1537	-0-	-385	-0-	1537	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A 8 RRCID -> 023283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	143	-0-	-260	-0-	143	2			N	-0-					-0-
11	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
12	403	N	358	-0-	-45	-0-	358	2			N	-0-					-0-
01	155	N	93	-0-	-62	-0-	93	2			N	-0-					-0-
02	364	N	246	-0-	-118	-0-	246	2			N	-0-					-0-
03	372	N	297	-0-	-75	-0-	297	2			N	-0-					-0-

BIVINS WELL #: A 9 RRCID -> 023284 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2924 - 3382

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 16 RRCID -> 023289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIVINS WELL #: A 18 RRCID -> 023291 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

10	1612	N	1481	-0-	-131	-0-	1481	2			N	-0-					-0-
11	1530	N	1466	-0-	-64	-0-	1466	2			N	-0-					-0-
12	1550	N	1499	-0-	-51	-0-	1499	2			N	-0-					-0-
01	1488	N	1471	-0-	-17	-0-	1471	2			N	-0-					-0-
02	1372	N	1327	-0-	-45	-0-	1327	2			N	-0-					-0-
03	1488	N	1451	-0-	-37	-0-	1451	2			N	-0-					-0-

BIVINS WELL #: A 19 RRCID -> 023292 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	496	N	467	-0-	-29	-0-	467	2			N	-0-					-0-
11	450	N	447	-0-	-3	-0-	447	2			N	-0-					-0-
12	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
01	465	N	44	-0-	-421	-0-	44	2			N	-0-					-0-
02	420	N	353	-0-	-67	-0-	353	2			N	-0-					-0-
03	465	N	256	-0-	-209	-0-	256	2			N	-0-					-0-

BIVINS WELL #: A 20 RRCID -> 023293 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1302	N	1226	-0-	-76	-0-	1226	2			N	-0-					-0-
11	1260	N	1154	-0-	-106	-0-	1154	2			N	-0-					-0-
12	1271	N	1189	-0-	-82	-0-	1189	2			N	-0-					-0-
01	1240	N	1169	-0-	-71	-0-	1169	2			N	-0-					-0-
02	1064	N	1058	-0-	-6	-0-	1058	2			N	-0-					-0-
03	1178	N	1117	-0-	-61	-0-	1117	2			N	-0-					-0-

BIVINS WELL #: A 21 RRCID -> 023294 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 24 RRCID -> 023297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 25 RRCID -> 023298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 29 RRCID -> 023299 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
11	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
12	1147	N	1123	-0-	-24	-0-	1123	2			N	-0-					-0-
01	1147	N	820	-0-	-327	-0-	820	2			N	-0-					-0-
02	1008	N	858	-0-	-150	-0-	858	2			N	-0-					-0-
03	1116	N	806	-0-	-310	-0-	806	2			N	-0-					-0-

BIVINS WELL #: A 33 RRCID -> 023302 COMPL. DATE 03/20/2000 TOTAL DEPTH 3250 PERF. 2198 - 4397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	347	X	347	-0-	-0-	-0-	347	2			N	-0-					-0-
11	964	X	964	-0-	-0-	-0-	964	2			N	-0-					-0-
12	895	X	895	-0-	-0-	-0-	895	2			N	-0-					-0-
01	528	X	528	-0-	-0-	-0-	528	2			N	-0-					-0-
02	525	X	525	-0-	-0-	-0-	525	2			N	-0-					-0-
03	462	X	462	-0-	-0-	-0-	462	2			N	-0-					-0-

BIVINS WELL #: A 34 RRCID -> 023303 COMPL. DATE 11/29/2004 TOTAL DEPTH 3360 PERF. 2930 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	239	X	239	-0-	-0-	-0-	239	2			N	-0-					-0-
11	531	X	531	-0-	-0-	-0-	531	2			N	-0-					-0-
12	503	X	503	-0-	-0-	-0-	503	2			N	-0-					-0-
01	17	X	17	-0-	-0-	-0-	17	2			N	-0-					-0-
02	300	X	300	-0-	-0-	-0-	300	2			N	-0-					-0-
03	397	X	397	-0-	-0-	-0-	397	2			N	-0-					-0-

BIVINS WELL #: A 35 RRCID -> 023304 COMPL. DATE 01/04/2000 TOTAL DEPTH 3548 PERF. 2264 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	400	X	400	-0-	-0-	-0-	400	2			N	-0-					-0-
11	1231	X	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
12	1096	X	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
01	1048	X	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
02	785	X	785	-0-	-0-	-0-	785	2			N	-0-					-0-
03	972	X	972	-0-	-0-	-0-	972	2			N	-0-					-0-

BIVINS WELL #: A 36 RRCID -> 023305 COMPL. DATE 01/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95	X	95	-0-	-0-	-0-	95	2			N	-0-					-0-
11	253	X	253	-0-	-0-	-0-	253	2			N	-0-					-0-
12	272	X	272	-0-	-0-	-0-	272	2			N	-0-					-0-
01	262	X	262	-0-	-0-	-0-	262	2			N	-0-					-0-
02	190	X	190	-0-	-0-	-0-	190	2			N	-0-					-0-
03	238	X	238	-0-	-0-	-0-	238	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 37 RRCID -> 023306 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2384 - 5590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1282	X	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
11	2951	X	2951	-0-	-0-	-0-	2951	2			N	-0-					-0-
12	2799	X	2799	-0-	-0-	-0-	2799	2			N	-0-					-0-
01	2672	X	2672	-0-	-0-	-0-	2672	2			N	-0-					-0-
02	2376	X	2376	-0-	-0-	-0-	2376	2			N	-0-					-0-
03	2278	X	2278	-0-	-0-	-0-	2278	2			N	-0-					-0-

BIVINS WELL #: A 39 RRCID -> 023308 COMPL. DATE 07/16/2001 TOTAL DEPTH 2800 PERF. 1911 - 4810

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1045	X	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
11	1096	X	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
12	1121	X	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
01	1205	X	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
02	1256	X	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
03	1139	X	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-

BIVINS WELL #: A 40 RRCID -> 023309 COMPL. DATE 08/15/2001 TOTAL DEPTH N/A PERF. 1850 - 4761

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	703	X	703	-0-	-0-	-0-	703	2			N	-0-					-0-
11	765	X	765	-0-	-0-	-0-	765	2			N	-0-					-0-
12	445	X	445	-0-	-0-	-0-	445	2			N	-0-					-0-
01	141	X	141	-0-	-0-	-0-	141	2			N	-0-					-0-
02	45	X	45	-0-	-0-	-0-	45	2			N	-0-					-0-
03	674	X	674	-0-	-0-	-0-	674	2			N	-0-					-0-

BIVINS WELL #: A 41 RRCID -> 023310 COMPL. DATE 07/25/1970 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 42 RRCID -> 023311 COMPL. DATE 09/19/2005 TOTAL DEPTH 2509 PERF. 1913 - 3894

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	183	X	183	-0-	-0-	-0-	183	2			N	-0-					-0-
11	216	X	216	-0-	-0-	-0-	216	2			N	-0-					-0-
12	230	X	230	-0-	-0-	-0-	230	2			N	-0-					-0-
01	210	X	210	-0-	-0-	-0-	210	2			N	-0-					-0-
02	140	X	140	-0-	-0-	-0-	140	2			N	-0-					-0-
03	181	X	181	-0-	-0-	-0-	181	2			N	-0-					-0-

BIVINS WELL #: A 43 RRCID -> 023312 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	438	X	438	-0-	-0-	-0-	438	2			N	-0-					-0-
11	442	X	442	-0-	-0-	-0-	442	2			N	-0-					-0-
12	449	X	449	-0-	-0-	-0-	449	2			N	-0-					-0-
01	41	X	41	-0-	-0-	-0-	41	2			N	-0-					-0-
02	334	X	334	-0-	-0-	-0-	334	2			N	-0-					-0-
03	416	X	416	-0-	-0-	-0-	416	2			N	-0-					-0-

BIVINS WELL #: A 44 RRCID -> 023313 COMPL. DATE 07/06/2004 TOTAL DEPTH 2701 PERF. 1827 - 5190

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1592	X	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
11	1534	X	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
12	1592	X	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
01	1589	X	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-
02	1422	X	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
03	1598	X	1598	-0-	-0-	-0-	1598	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 46 RRCID -> 023315 COMPL. DATE 10/28/2005 TOTAL DEPTH 2450 PERF. 1654 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	423	X	423	-0-	-0-	-0-	423	2			N	-0-					-0-
11	444	X	444	-0-	-0-	-0-	444	2			N	-0-					-0-
12	377	X	377	-0-	-0-	-0-	377	2			N	-0-					-0-
01	290	X	290	-0-	-0-	-0-	290	2			N	-0-					-0-
02	182	X	182	-0-	-0-	-0-	182	2			N	-0-					-0-
03	262	X	262	-0-	-0-	-0-	262	2			N	-0-					-0-

BIVINS WELL #: A 47 RRCID -> 023316 COMPL. DATE 10/25/2001 TOTAL DEPTH N/A PERF. 1906 - 4588

10	671	X	671	-0-	-0-	-0-	671	2			N	-0-					-0-
11	539	X	539	-0-	-0-	-0-	539	2			N	-0-					-0-
12	585	X	585	-0-	-0-	-0-	585	2			N	-0-					-0-
01	174	X	174	-0-	-0-	-0-	174	2			N	-0-					-0-
02	447	X	447	-0-	-0-	-0-	447	2			N	-0-					-0-
03	597	X	597	-0-	-0-	-0-	597	2			N	-0-					-0-

BIVINS WELL #: A 49 RRCID -> 023318 COMPL. DATE 12/19/2005 TOTAL DEPTH 2488 PERF. 1739 - 4946

10	2397	X	2397	-0-	-0-	-0-	2397	2			N	-0-					-0-
11	2409	X	2409	-0-	-0-	-0-	2409	2			N	-0-					-0-
12	2294	X	2294	-0-	-0-	-0-	2294	2			N	-0-					-0-
01	2150	X	2150	-0-	-0-	-0-	2150	2			N	-0-					-0-
02	1578	X	1578	-0-	-0-	-0-	1578	2			N	-0-					-0-
03	1998	X	1998	-0-	-0-	-0-	1998	2			N	-0-					-0-

BIVINS WELL #: A 50 RRCID -> 023319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIVINS WELL #: A 51 RRCID -> 023320 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 1989 - 5238

10	2246	X	2246	-0-	-0-	-0-	2246	2			N	-0-					-0-
11	2115	X	2115	-0-	-0-	-0-	2115	2			N	-0-					-0-
12	2133	X	2133	-0-	-0-	-0-	2133	2			N	-0-					-0-
01	2200	X	2200	-0-	-0-	-0-	2200	2			N	-0-					-0-
02	1840	X	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-
03	1893	X	1893	-0-	-0-	-0-	1893	2			N	-0-					-0-

BIVINS WELL #: A 52 RRCID -> 023321 COMPL. DATE 01/12/1984 TOTAL DEPTH 2703 PERF. N/A

10	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

BIVINS WELL #: A 53 RRCID -> 023322 COMPL. DATE 12/16/2005 TOTAL DEPTH 2432 PERF. 1814 - 4849

10	9492	X	9492	-0-	-0-	-0-	9492	2			N	-0-					-0-
11	9536	X	9536	-0-	-0-	-0-	9536	2			N	-0-					-0-
12	8807	X	8807	-0-	-0-	-0-	8807	2			N	-0-					-0-
01	8001	X	8001	-0-	-0-	-0-	8001	2			N	-0-					-0-
02	6024	X	6024	-0-	-0-	-0-	6024	2			N	-0-					-0-
03	6828	X	6828	-0-	-0-	-0-	6828	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 55 RRCID -> 023324 COMPL. DATE 08/19/2003 TOTAL DEPTH N/A PERF. 2806 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	232	X	232	-0-	-0-	-0-	232	2			N	-0-					-0-
11	654	X	654	-0-	-0-	-0-	654	2			N	-0-					-0-
12	602	X	602	-0-	-0-	-0-	602	2			N	-0-					-0-
01	68	X	68	-0-	-0-	-0-	68	2			N	-0-					-0-
02	520	X	520	-0-	-0-	-0-	520	2			N	-0-					-0-
03	453	X	453	-0-	-0-	-0-	453	2			N	-0-					-0-

BIVINS WELL #: A 56 RRCID -> 023325 COMPL. DATE 09/26/2005 TOTAL DEPTH 3436 PERF. 2871 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	X	218	-0-	-0-	-0-	218	2			N	-0-					-0-
11	477	X	477	-0-	-0-	-0-	477	2			N	-0-					-0-
12	472	X	472	-0-	-0-	-0-	472	2			N	-0-					-0-
01	42	X	42	-0-	-0-	-0-	42	2			N	-0-					-0-
02	495	X	495	-0-	-0-	-0-	495	2			N	-0-					-0-
03	499	X	499	-0-	-0-	-0-	499	2			N	-0-					-0-

BIVINS WELL #: A 58 RRCID -> 023327 COMPL. DATE 11/09/2004 TOTAL DEPTH 2759 PERF. 2759 - 5575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	182	X	182	-0-	-0-	-0-	182	2			N	-0-					-0-
11	553	X	553	-0-	-0-	-0-	553	2			N	-0-					-0-
12	510	X	510	-0-	-0-	-0-	510	2			N	-0-					-0-
01	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-
02	433	X	433	-0-	-0-	-0-	433	2			N	-0-					-0-
03	443	X	443	-0-	-0-	-0-	443	2			N	-0-					-0-

BIVINS WELL #: A 60 RRCID -> 023329 COMPL. DATE 01/10/2005 TOTAL DEPTH 3159 PERF. 2953 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1059	X	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
11	3063	X	3063	-0-	-0-	-0-	3063	2			N	-0-					-0-
12	3042	X	3042	-0-	-0-	-0-	3042	2			N	-0-					-0-
01	2984	X	2984	-0-	-0-	-0-	2984	2			N	-0-					-0-
02	2654	X	2654	-0-	-0-	-0-	2654	2			N	-0-					-0-
03	2424	X	2424	-0-	-0-	-0-	2424	2			N	-0-					-0-

BIVINS WELL #: A 61 RRCID -> 023330 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2898 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	259	X	259	-0-	-0-	-0-	259	2			N	-0-					-0-
11	651	X	651	-0-	-0-	-0-	651	2			N	-0-					-0-
12	611	X	611	-0-	-0-	-0-	611	2			N	-0-					-0-
01	29	X	29	-0-	-0-	-0-	29	2			N	-0-					-0-
02	394	X	394	-0-	-0-	-0-	394	2			N	-0-					-0-
03	534	X	534	-0-	-0-	-0-	534	2			N	-0-					-0-

BIVINS WELL #: A 62 RRCID -> 023331 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2835 - 6025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	119	X	119	-0-	-0-	-0-	119	2			N	-0-					-0-
11	362	X	362	-0-	-0-	-0-	362	2			N	-0-					-0-
12	320	X	320	-0-	-0-	-0-	320	2			N	-0-					-0-
01	318	X	318	-0-	-0-	-0-	318	2			N	-0-					-0-
02	206	X	206	-0-	-0-	-0-	206	2			N	-0-					-0-
03	287	X	287	-0-	-0-	-0-	287	2			N	-0-					-0-

BIVINS WELL #: A 63 RRCID -> 023332 COMPL. DATE 09/04/2000 TOTAL DEPTH 3502 PERF. 2947 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	784	X	784	-0-	-0-	-0-	784	2			N	-0-					-0-
11	2213	X	2213	-0-	-0-	-0-	2213	2			N	-0-					-0-
12	2375	X	2375	-0-	-0-	-0-	2375	2			N	-0-					-0-
01	2345	X	2345	-0-	-0-	-0-	2345	2			N	-0-					-0-
02	1946	X	1946	-0-	-0-	-0-	1946	2			N	-0-					-0-
03	2037	X	2037	-0-	-0-	-0-	2037	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 64 RRCID -> 023333 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	326	X	326	-0-	-0-	-0-	326	2			N	-0-					-0-
11	960	X	960	-0-	-0-	-0-	960	2			N	-0-					-0-
12	855	X	855	-0-	-0-	-0-	855	2			N	-0-					-0-
01	789	X	789	-0-	-0-	-0-	789	2			N	-0-					-0-
02	822	X	822	-0-	-0-	-0-	822	2			N	-0-					-0-
03	859	X	859	-0-	-0-	-0-	859	2			N	-0-					-0-

BIVINS WELL #: A 66 RRCID -> 023335 COMPL. DATE 10/20/2003 TOTAL DEPTH N/A PERF. 2724 - 5959

10	838	X	838	-0-	-0-	-0-	838	2			N	-0-					-0-
11	2527	X	2527	-0-	-0-	-0-	2527	2			N	-0-					-0-
12	2470	X	2470	-0-	-0-	-0-	2470	2			N	-0-					-0-
01	2454	X	2454	-0-	-0-	-0-	2454	2			N	-0-					-0-
02	2056	X	2056	-0-	-0-	-0-	2056	2			N	-0-					-0-
03	2044	X	2044	-0-	-0-	-0-	2044	2			N	-0-					-0-

BIVINS WELL #: A 67 RRCID -> 023336 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2687 - 5954

10	1008	X	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
11	3213	X	3213	-0-	-0-	-0-	3213	2			N	-0-					-0-
12	3059	X	3059	-0-	-0-	-0-	3059	2			N	-0-					-0-
01	2976	X	2976	-0-	-0-	-0-	2976	2			N	-0-					-0-
02	2702	X	2702	-0-	-0-	-0-	2702	2			N	-0-					-0-
03	2457	X	2457	-0-	-0-	-0-	2457	2			N	-0-					-0-

BIVINS WELL #: A 68 RRCID -> 023337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	941	X	941	-0-	-0-	-0-	941	2			N	-0-					-0-
11	889	X	889	-0-	-0-	-0-	889	2			N	-0-					-0-
12	846	X	846	-0-	-0-	-0-	846	2			N	-0-					-0-
01	644	X	644	-0-	-0-	-0-	644	2			N	-0-					-0-
02	710	X	710	-0-	-0-	-0-	710	2			N	-0-					-0-
03	739	X	739	-0-	-0-	-0-	739	2			N	-0-					-0-

BIVINS WELL #: A 69 RRCID -> 023338 COMPL. DATE 11/17/1950 TOTAL DEPTH N/A PERF. N/A

10	470	X	470	-0-	-0-	-0-	470	2			N	-0-					-0-
11	448	X	448	-0-	-0-	-0-	448	2			N	-0-					-0-
12	453	X	453	-0-	-0-	-0-	453	2			N	-0-					-0-
01	28	X	28	-0-	-0-	-0-	28	2			N	-0-					-0-
02	228	X	228	-0-	-0-	-0-	228	2			N	-0-					-0-
03	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-

BIVINS WELL #: A 70 RRCID -> 023339 COMPL. DATE 03/03/2003 TOTAL DEPTH N/A PERF. 2159 - 5099

10	1124	X	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
11	1134	X	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
12	1177	X	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
01	1125	X	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
02	996	X	996	-0-	-0-	-0-	996	2			N	-0-					-0-
03	943	X	943	-0-	-0-	-0-	943	2			N	-0-					-0-

BIVINS WELL #: A 71 RRCID -> 023340 COMPL. DATE 07/11/2004 TOTAL DEPTH 3917 PERF. 2991 - 6178

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 72 RRCID -> 023341 COMPL. DATE 10/13/2005 TOTAL DEPTH 3500 PERF. 3021 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	475	X	475	-0-	-0-	-0-	475	2			N	-0-					-0-
11	1609	X	1609	-0-	-0-	-0-	1609	2			N	-0-					-0-
12	1330	X	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
01	1140	X	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
02	1273	X	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
03	1202	X	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-

BIVINS WELL #: A 73 RRCID -> 023342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIVINS WELL #: A 74 RRCID -> 023343 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF. 1963 - 5330

10	1663	X	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-
11	1576	X	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
12	1625	X	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-
01	1604	X	1604	-0-	-0-	-0-	1604	2			N	-0-					-0-
02	1463	X	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-
03	1925	X	1925	-0-	-0-	-0-	1925	2			N	-0-					-0-

BIVINS WELL #: A 76 RRCID -> 023345 COMPL. DATE 09/26/2000 TOTAL DEPTH 3536 PERF. 3007 - 5635

10	1813	X	1813	-0-	-0-	-0-	1813	2			N	-0-					-0-
11	4716	X	4716	-0-	-0-	-0-	4716	2			N	-0-					-0-
12	4548	X	4548	-0-	-0-	-0-	4548	2			N	-0-					-0-
01	4462	X	4462	-0-	-0-	-0-	4462	2			N	-0-					-0-
02	4214	X	4214	-0-	-0-	-0-	4214	2			N	-0-					-0-
03	6091	X	6091	-0-	-0-	-0-	6091	2			N	-0-					-0-

BIVINS WELL #: A 77 RRCID -> 023346 COMPL. DATE 02/28/2006 TOTAL DEPTH 3181 PERF. 2495 - 5761

10	309	X	309	-0-	-0-	-0-	309	2			N	-0-					-0-
11	880	X	880	-0-	-0-	-0-	880	2			N	-0-					-0-
12	840	X	840	-0-	-0-	-0-	840	2			N	-0-					-0-
01	742	X	742	-0-	-0-	-0-	742	2			N	-0-					-0-
02	694	X	694	-0-	-0-	-0-	694	2			N	-0-					-0-
03	681	X	681	-0-	-0-	-0-	681	2			N	-0-					-0-

BIVINS WELL #: A 78 RRCID -> 023347 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2701 - 5910

10	690	X	690	-0-	-0-	-0-	690	2			N	-0-					-0-
11	1773	X	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-
12	1725	X	1725	-0-	-0-	-0-	1725	2			N	-0-					-0-
01	1624	X	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-
02	1483	X	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-
03	1674	X	1674	-0-	-0-	-0-	1674	2			N	-0-					-0-

BIVINS WELL #: A 79 RRCID -> 023348 COMPL. DATE 01/31/2000 TOTAL DEPTH 3174 PERF. 2114 - 4393

10	832	X	832	-0-	-0-	-0-	832	2			N	-0-					-0-
11	786	X	786	-0-	-0-	-0-	786	2			N	-0-					-0-
12	801	X	801	-0-	-0-	-0-	801	2			N	-0-					-0-
01	780	X	780	-0-	-0-	-0-	780	2			N	-0-					-0-
02	672	X	672	-0-	-0-	-0-	672	2			N	-0-					-0-
03	768	X	768	-0-	-0-	-0-	768	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 80 RRCID -> 023349 COMPL. DATE 10/06/2003 TOTAL DEPTH N/A PERF. 2069 - 5275

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	388	X	388	-0-	-0-	-0-	388	2			N	-0-					-0-
11	301	X	301	-0-	-0-	-0-	301	2			N	-0-					-0-
12	341	X	341	-0-	-0-	-0-	341	2			N	-0-					-0-
01	311	X	311	-0-	-0-	-0-	311	2			N	-0-					-0-
02	262	X	262	-0-	-0-	-0-	262	2			N	-0-					-0-
03	286	X	286	-0-	-0-	-0-	286	2			N	-0-					-0-

BIVINS WELL #: A 81 RRCID -> 023350 COMPL. DATE 02/10/2004 TOTAL DEPTH 2875 PERF. 2118 - 5284

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2995	X	2995	-0-	-0-	-0-	2995	2			N	-0-					-0-
11	2892	X	2892	-0-	-0-	-0-	2892	2			N	-0-					-0-
12	2960	X	2960	-0-	-0-	-0-	2960	2			N	-0-					-0-
01	2964	X	2964	-0-	-0-	-0-	2964	2			N	-0-					-0-
02	2740	X	2740	-0-	-0-	-0-	2740	2			N	-0-					-0-
03	2939	X	2939	-0-	-0-	-0-	2939	2			N	-0-					-0-

BIVINS WELL #: A 82 RRCID -> 023351 COMPL. DATE 06/30/2003 TOTAL DEPTH N/A PERF. 2395 - 5667

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1129	X	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
11	3342	X	3342	-0-	-0-	-0-	3342	2			N	-0-					-0-
12	3236	X	3236	-0-	-0-	-0-	3236	2			N	-0-					-0-
01	3121	X	3121	-0-	-0-	-0-	3121	2			N	-0-					-0-
02	2693	X	2693	-0-	-0-	-0-	2693	2			N	-0-					-0-
03	2874	X	2874	-0-	-0-	-0-	2874	2			N	-0-					-0-

BIVINS WELL #: A 83 RRCID -> 023352 COMPL. DATE 03/21/2005 TOTAL DEPTH 2948 PERF. 2233 - 5380

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	343	X	343	-0-	-0-	-0-	343	2			N	-0-					-0-
11	991	X	991	-0-	-0-	-0-	991	2			N	-0-					-0-
12	797	X	797	-0-	-0-	-0-	797	2			N	-0-					-0-
01	920	X	920	-0-	-0-	-0-	920	2			N	-0-					-0-
02	884	X	884	-0-	-0-	-0-	884	2			N	-0-					-0-
03	785	X	785	-0-	-0-	-0-	785	2			N	-0-					-0-

BIVINS WELL #: A 85 RRCID -> 023354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1150	X	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
11	1015	X	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
12	1096	X	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
01	1053	X	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
02	938	X	938	-0-	-0-	-0-	938	2			N	-0-					-0-
03	958	X	958	-0-	-0-	-0-	958	2			N	-0-					-0-

BIVINS WELL #: A 86 RRCID -> 023355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	224	X	224	-0-	-0-	-0-	224	2			N	-0-					-0-
11	188	X	188	-0-	-0-	-0-	188	2			N	-0-					-0-
12	210	X	210	-0-	-0-	-0-	210	2			N	-0-					-0-
01	170	X	170	-0-	-0-	-0-	170	2			N	-0-					-0-
02	122	X	122	-0-	-0-	-0-	122	2			N	-0-					-0-
03	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-

BIVINS WELL #: A 87 RRCID -> 023356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	383	X	383	-0-	-0-	-0-	383	2			N	-0-					-0-
11	341	X	341	-0-	-0-	-0-	341	2			N	-0-					-0-
12	358	X	358	-0-	-0-	-0-	358	2			N	-0-					-0-
01	344	X	344	-0-	-0-	-0-	344	2			N	-0-					-0-
02	311	X	311	-0-	-0-	-0-	311	2			N	-0-					-0-
03	321	X	321	-0-	-0-	-0-	321	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 88 RRCID -> 023357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1737	X	1737	-0-	-0-	-0-	1737	2			N	-0-					-0-
11	1323	X	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
12	1531	X	1531	-0-	-0-	-0-	1531	2			N	-0-					-0-
01	1522	X	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-
02	1213	X	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
03	807	X	807	-0-	-0-	-0-	807	2			N	-0-					-0-

BIVINS WELL #: A 89 RRCID -> 023358 COMPL. DATE 04/13/2006 TOTAL DEPTH 3129 PERF. 2435 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	618	X	618	-0-	-0-	-0-	618	2			N	-0-					-0-
11	1915	X	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-
12	1791	X	1791	-0-	-0-	-0-	1791	2			N	-0-					-0-
01	1800	X	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-
02	1711	X	1711	-0-	-0-	-0-	1711	2			N	-0-					-0-
03	1608	X	1608	-0-	-0-	-0-	1608	2			N	-0-					-0-

BIVINS WELL #: A 90 RRCID -> 023359 COMPL. DATE 01/09/2006 TOTAL DEPTH 3683 PERF. 3276 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	302	X	302	-0-	-0-	-0-	302	2			N	-0-					-0-
11	730	X	730	-0-	-0-	-0-	730	2			N	-0-					-0-
12	710	X	710	-0-	-0-	-0-	710	2			N	-0-					-0-
01	603	X	603	-0-	-0-	-0-	603	2			N	-0-					-0-
02	761	X	761	-0-	-0-	-0-	761	2			N	-0-					-0-
03	689	X	689	-0-	-0-	-0-	689	2			N	-0-					-0-

BIVINS WELL #: A 91 RRCID -> 023360 COMPL. DATE 01/06/2003 TOTAL DEPTH N/A PERF. 2098 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	952	X	952	-0-	-0-	-0-	952	2			N	-0-					-0-
11	2841	X	2841	-0-	-0-	-0-	2841	2			N	-0-					-0-
12	2410	X	2410	-0-	-0-	-0-	2410	2			N	-0-					-0-
01	2313	X	2313	-0-	-0-	-0-	2313	2			N	-0-					-0-
02	2000	X	2000	-0-	-0-	-0-	2000	2			N	-0-					-0-
03	1912	X	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-

BIVINS WELL #: A 92 RRCID -> 023361 COMPL. DATE N/A TOTAL DEPTH 2968 PERF. 2450 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	117	X	117	-0-	-0-	-0-	117	2			N	-0-					-0-
11	343	X	343	-0-	-0-	-0-	343	2			N	-0-					-0-
12	307	X	307	-0-	-0-	-0-	307	2			N	-0-					-0-
01	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
02	221	X	221	-0-	-0-	-0-	221	2			N	-0-					-0-
03	294	X	294	-0-	-0-	-0-	294	2			N	-0-					-0-

BIVINS WELL #: A 95 RRCID -> 023363 COMPL. DATE 07/09/2000 TOTAL DEPTH 3150 PERF. 2289 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	636	X	636	-0-	-0-	-0-	636	2			N	-0-					-0-
11	1547	X	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-
12	1463	X	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-
01	1478	X	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
02	1340	X	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
03	1505	X	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-

BIVINS WELL #: A 96 RRCID -> 023364 COMPL. DATE 05/30/2000 TOTAL DEPTH 3122 PERF. 2174 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2256	X	2256	-0-	-0-	-0-	2256	2			N	-0-					-0-
11	2185	X	2185	-0-	-0-	-0-	2185	2			N	-0-					-0-
12	2231	X	2231	-0-	-0-	-0-	2231	2			N	-0-					-0-
01	2194	X	2194	-0-	-0-	-0-	2194	2			N	-0-					-0-
02	1973	X	1973	-0-	-0-	-0-	1973	2			N	-0-					-0-
03	1874	X	1874	-0-	-0-	-0-	1874	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 97 RRCID -> 023365 COMPL. DATE 08/01/2005 TOTAL DEPTH 3320 PERF. 2996 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	145	X	145	-0-	-0-	-0-	145	2			N	-0-					-0-
11	448	X	448	-0-	-0-	-0-	448	2			N	-0-					-0-
12	338	X	338	-0-	-0-	-0-	338	2			N	-0-					-0-
01	35	X	35	-0-	-0-	-0-	35	2			N	-0-					-0-
02	310	X	310	-0-	-0-	-0-	310	2			N	-0-					-0-
03	355	X	355	-0-	-0-	-0-	355	2			N	-0-					-0-

BIVINS WELL #: A 98 RRCID -> 023366 COMPL. DATE 10/09/2000 TOTAL DEPTH 3000 PERF. 2166 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	393	X	393	-0-	-0-	-0-	393	2			N	-0-					-0-
11	1229	X	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
12	1026	X	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
01	950	X	950	-0-	-0-	-0-	950	2			N	-0-					-0-
02	812	X	812	-0-	-0-	-0-	812	2			N	-0-					-0-
03	838	X	838	-0-	-0-	-0-	838	2			N	-0-					-0-

BIVINS WELL #: A100 RRCID -> 023368 COMPL. DATE 03/09/2000 TOTAL DEPTH 3120 PERF. 2257 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A101 RRCID -> 023369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A103 RRCID -> 023371 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97	X	97	-0-	-0-	-0-	97	2			N	-0-					-0-
11	219	X	219	-0-	-0-	-0-	219	2			N	-0-					-0-
12	122	X	122	-0-	-0-	-0-	122	2			N	-0-					-0-
01	78	X	78	-0-	-0-	-0-	78	2			N	-0-					-0-
02	79	X	79	-0-	-0-	-0-	79	2			N	-0-					-0-
03	97	X	97	-0-	-0-	-0-	97	2			N	-0-					-0-

BIVINS WELL #: A104 RRCID -> 023372 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2171 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	697	-0-	-1070	-0-	697	2			N	-0-					-0-
11	2164	N	2164	-0-	-0-	-0-	2164	2			N	-0-					-0-
12	1860	N	1844	-0-	-16	-0-	1844	2			N	-0-					-0-
01	1791	N	1791	-0-	-0-	-0-	1791	2			N	-0-					-0-
02	2016	N	1552	-0-	-464	-0-	1552	2			N	-0-					-0-
03	1829	N	1800	-0-	-29	-0-	1800	2			N	-0-					-0-

BIVINS WELL #: A105 RRCID -> 023373 COMPL. DATE 04/26/2000 TOTAL DEPTH 3144 PERF. 2206 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	677	X	677	-0-	-0-	-0-	677	2			N	-0-					-0-
11	1942	X	1942	-0-	-0-	-0-	1942	2			N	-0-					-0-
12	1713	X	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-
01	1692	X	1692	-0-	-0-	-0-	1692	2			N	-0-					-0-
02	1477	X	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
03	1212	X	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A106 RRCID -> 023374 COMPL. DATE 04/12/2005 TOTAL DEPTH 2600 PERF. 2154 - 5280

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	369	X	369	-0-	-0-	-0-	369	2			N	-0-					-0-
11	1026	X	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
12	1118	X	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
01	1065	X	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
02	944	X	944	-0-	-0-	-0-	944	2			N	-0-					-0-
03	793	X	793	-0-	-0-	-0-	793	2			N	-0-					-0-

BIVINS WELL #: A108 RRCID -> 023375 COMPL. DATE 09/18/2019 TOTAL DEPTH 2995 PERF. 2605 - 2995

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	527	-0-	-31	-0-	527	2			N	-0-					-0-
11	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
12	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
01	527	N	459	-0-	-68	-0-	459	2			N	-0-					-0-
02	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
03	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-

BIVINS WELL #: A109 RRCID -> 023376 COMPL. DATE 02/14/2005 TOTAL DEPTH 2354 PERF. 2352 - 5517

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	416	X	416	-0-	-0-	-0-	416	2			N	-0-					-0-
11	2573	X	2573	-0-	-0-	-0-	2573	2			N	-0-					-0-
12	3438	X	3438	-0-	-0-	-0-	3438	2			N	-0-					-0-
01	3213	X	3213	-0-	-0-	-0-	3213	2			N	-0-					-0-
02	2493	X	2493	-0-	-0-	-0-	2493	2			N	-0-					-0-
03	2946	X	2946	-0-	-0-	-0-	2946	2			N	-0-					-0-

BIVINS WELL #: A110 RRCID -> 023377 COMPL. DATE 11/10/2003 TOTAL DEPTH N/A PERF. 2360 - 5400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1732	X	1732	-0-	-0-	-0-	1732	2			N	-0-					-0-
11	1707	X	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-
12	1772	X	1772	-0-	-0-	-0-	1772	2			N	-0-					-0-
01	1873	X	1873	-0-	-0-	-0-	1873	2			N	-0-					-0-
02	1605	X	1605	-0-	-0-	-0-	1605	2			N	-0-					-0-
03	1586	X	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-

BIVINS WELL #: A111 RRCID -> 023378 COMPL. DATE 02/14/2005 TOTAL DEPTH 3296 PERF. 2890 - 6086

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	393	X	393	-0-	-0-	-0-	393	2			N	-0-					-0-
11	1192	X	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
12	1085	X	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
01	1098	X	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
02	958	X	958	-0-	-0-	-0-	958	2			N	-0-					-0-
03	896	X	896	-0-	-0-	-0-	896	2			N	-0-					-0-

BIVINS WELL #: A112 RRCID -> 023379 COMPL. DATE 12/16/2003 TOTAL DEPTH 3010 PERF. 2444 - 5630

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1804	X	1804	-0-	-0-	-0-	1804	2			N	-0-					-0-
11	1693	X	1693	-0-	-0-	-0-	1693	2			N	-0-					-0-
12	1635	X	1635	-0-	-0-	-0-	1635	2			N	-0-					-0-
01	1727	X	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-
02	1611	X	1611	-0-	-0-	-0-	1611	2			N	-0-					-0-
03	1647	X	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-

BIVINS WELL #: A113 RRCID -> 023380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	194	X	194	-0-	-0-	-0-	194	2			N	-0-					-0-
11	221	X	221	-0-	-0-	-0-	221	2			N	-0-					-0-
12	275	X	275	-0-	-0-	-0-	275	2			N	-0-					-0-
01	268	X	268	-0-	-0-	-0-	268	2			N	-0-					-0-
02	183	X	183	-0-	-0-	-0-	183	2			N	-0-					-0-
03	185	X	185	-0-	-0-	-0-	185	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A114 RRCID -> 023381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
11	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

BIVINS WELL #: A115 RRCID -> 023382 COMPL. DATE 02/28/2005 TOTAL DEPTH 3079 PERF. 2536 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131	X	131	-0-	-0-	-0-	131	2			N	-0-					-0-
11	120	X	120	-0-	-0-	-0-	120	2			N	-0-					-0-
12	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-
01	54	X	54	-0-	-0-	-0-	54	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-

BIVINS WELL #: A116 RRCID -> 023383 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1118	X	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
11	1038	X	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
12	1071	X	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
01	1129	X	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
02	963	X	963	-0-	-0-	-0-	963	2			N	-0-					-0-
03	995	X	995	-0-	-0-	-0-	995	2			N	-0-					-0-

BIVINS WELL #: A117 RRCID -> 023384 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
02	140	N	113	-0-	-27	-0-	113	2			N	-0-					-0-
03	155	N	126	-0-	-29	-0-	126	2			N	-0-					-0-

BIVINS WELL #: A118 RRCID -> 023385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	384	X	384	-0-	-0-	-0-	384	2			N	-0-					-0-
11	372	X	372	-0-	-0-	-0-	372	2			N	-0-					-0-
12	388	X	388	-0-	-0-	-0-	388	2			N	-0-					-0-
01	428	X	428	-0-	-0-	-0-	428	2			N	-0-					-0-
02	313	X	313	-0-	-0-	-0-	313	2			N	-0-					-0-
03	395	X	395	-0-	-0-	-0-	395	2			N	-0-					-0-

BIVINS WELL #: A119 RRCID -> 023386 COMPL. DATE 01/13/2004 TOTAL DEPTH 2963 PERF. 2517 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	49	X	49	-0-	-0-	-0-	49	2			N	-0-					-0-

BIVINS WELL #: A120 RRCID -> 023387 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-
11	507	X	507	-0-	-0-	-0-	507	2			N	-0-					-0-
12	536	X	536	-0-	-0-	-0-	536	2			N	-0-					-0-
01	34	X	34	-0-	-0-	-0-	34	2			N	-0-					-0-
02	389	X	389	-0-	-0-	-0-	389	2			N	-0-					-0-
03	464	X	464	-0-	-0-	-0-	464	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A124 RRCID -> 023389 COMPL. DATE 01/15/1973 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1359	X	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
11	1398	X	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
12	1394	X	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
01	1419	X	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-
02	1286	X	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
03	1331	X	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-

BIVINS WELL #: A125 RRCID -> 023390 COMPL. DATE 12/16/2005 TOTAL DEPTH 3550 PERF. 3202 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-

BIVINS WELL #: A128 RRCID -> 023391 COMPL. DATE 12/09/2003 TOTAL DEPTH 2796 PERF. 2412 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2732	X	2732	-0-	-0-	-0-	2732	2			N	-0-					-0-
11	2669	X	2669	-0-	-0-	-0-	2669	2			N	-0-					-0-
12	2620	X	2620	-0-	-0-	-0-	2620	2			N	-0-					-0-
01	2610	X	2610	-0-	-0-	-0-	2610	2			N	-0-					-0-
02	2223	X	2223	-0-	-0-	-0-	2223	2			N	-0-					-0-
03	2306	X	2306	-0-	-0-	-0-	2306	2			N	-0-					-0-

BIVINS WELL #: A129 RRCID -> 023392 COMPL. DATE 09/23/2002 TOTAL DEPTH 2882 PERF. 2365 - 4854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	194	X	194	-0-	-0-	-0-	194	2			N	-0-					-0-
11	582	X	582	-0-	-0-	-0-	582	2			N	-0-					-0-
12	455	X	455	-0-	-0-	-0-	455	2			N	-0-					-0-
01	321	X	321	-0-	-0-	-0-	321	2			N	-0-					-0-
02	250	X	250	-0-	-0-	-0-	250	2			N	-0-					-0-
03	331	X	331	-0-	-0-	-0-	331	2			N	-0-					-0-

BIVINS WELL #: A130 RRCID -> 023393 COMPL. DATE 07/01/2019 TOTAL DEPTH 2857 PERF. 2477 - 2857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	482	-0-	-138	-0-	482	2			N	-0-					-0-
11	570	N	563	-0-	-7	-0-	563	2			N	-0-					-0-
12	589	N	571	-0-	-18	-0-	571	2			N	-0-					-0-
01	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
02	532	N	396	-0-	-136	-0-	396	2			N	-0-					-0-
03	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-

BIVINS WELL #: A131 RRCID -> 023394 COMPL. DATE 08/29/2005 TOTAL DEPTH 3339 PERF. 3014 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	148	X	148	-0-	-0-	-0-	148	2			N	-0-					-0-
11	149	X	149	-0-	-0-	-0-	149	2			N	-0-					-0-
12	157	X	157	-0-	-0-	-0-	157	2			N	-0-					-0-
01	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-
02	137	X	137	-0-	-0-	-0-	137	2			N	-0-					-0-
03	140	X	140	-0-	-0-	-0-	140	2			N	-0-					-0-

BIVINS WELL #: A132 RRCID -> 023395 COMPL. DATE 01/13/2004 TOTAL DEPTH N/A PERF. 2103 - 4246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1442	X	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-
11	1325	X	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
12	1422	X	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
01	1319	X	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
02	1251	X	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
03	1182	X	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A133 RRCID -> 023396 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 2030 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1887	X	1887	-0-	-0-	-0-	1887	2			N	-0-					-0-
11	1801	X	1801	-0-	-0-	-0-	1801	2			N	-0-					-0-
12	1829	X	1829	-0-	-0-	-0-	1829	2			N	-0-					-0-
01	1788	X	1788	-0-	-0-	-0-	1788	2			N	-0-					-0-
02	1528	X	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
03	2017	X	2017	-0-	-0-	-0-	2017	2			N	-0-					-0-

BIVINS WELL #: A134 RRCID -> 023397 COMPL. DATE 01/13/2004 TOTAL DEPTH 2800 PERF.21645 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1990	X	1990	-0-	-0-	-0-	1990	2			N	-0-					-0-
11	1817	X	1817	-0-	-0-	-0-	1817	2			N	-0-					-0-
12	1889	X	1889	-0-	-0-	-0-	1889	2			N	-0-					-0-
01	1850	X	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
02	1604	X	1604	-0-	-0-	-0-	1604	2			N	-0-					-0-
03	1534	X	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-

BIVINS WELL #: A135 RRCID -> 023398 COMPL. DATE 10/06/2003 TOTAL DEPTH 2320 PERF. 2020 - 4939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1667	X	1667	-0-	-0-	-0-	1667	2			N	-0-					-0-
11	1706	X	1706	-0-	-0-	-0-	1706	2			N	-0-					-0-
12	1712	X	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-
01	1660	X	1660	-0-	-0-	-0-	1660	2			N	-0-					-0-
02	1557	X	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-
03	1546	X	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-

BIVINS WELL #: A137 RRCID -> 023400 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1562	X	1562	-0-	-0-	-0-	1562	2			N	-0-					-0-
11	1516	X	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
12	1524	X	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-
01	1322	X	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
02	1195	X	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-
03	1063	X	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-

BIVINS WELL #: A139 RRCID -> 023401 COMPL. DATE 08/08/2000 TOTAL DEPTH 3000 PERF. 2098 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1253	X	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
12	1376	X	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
01	1496	X	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
02	1078	X	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
03	1116	X	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-

BIVINS WELL #: A144 RRCID -> 023403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A145 RRCID -> 023404 COMPL. DATE 08/22/2005 TOTAL DEPTH 3374 PERF. 3006 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	650	X	650	-0-	-0-	-0-	650	2			N	-0-					-0-
11	1591	X	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
12	1308	X	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
01	1166	X	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
02	700	X	700	-0-	-0-	-0-	700	2			N	-0-					-0-
03	1225	X	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A146 RRCID -> 023405 COMPL. DATE 07/06/2004 TOTAL DEPTH 3068 PERF. 3039 - 6210

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	815	X	815	-0-	-0-	-0-	815	2			N	-0-					-0-
11	2559	X	2559	-0-	-0-	-0-	2559	2			N	-0-					-0-
12	2281	X	2281	-0-	-0-	-0-	2281	2			N	-0-					-0-
01	2105	X	2105	-0-	-0-	-0-	2105	2			N	-0-					-0-
02	2021	X	2021	-0-	-0-	-0-	2021	2			N	-0-					-0-
03	1975	X	1975	-0-	-0-	-0-	1975	2			N	-0-					-0-

BIVINS WELL #: A148 RRCID -> 023407 COMPL. DATE 03/21/2006 TOTAL DEPTH 3404 PERF. 3083 - 6225

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-
03	44	X	44	-0-	-0-	-0-	44	2			N	-0-					-0-

BIVINS WELL #: A149 RRCID -> 023408 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A153 RRCID -> 023411 COMPL. DATE 01/20/2003 TOTAL DEPTH N/A PERF. 2093 - 5287

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	X	341	-0-	-0-	-0-	341	2			N	-0-					-0-
11	997	X	997	-0-	-0-	-0-	997	2			N	-0-					-0-
12	774	X	774	-0-	-0-	-0-	774	2			N	-0-					-0-
01	309	X	309	-0-	-0-	-0-	309	2			N	-0-					-0-
02	636	X	636	-0-	-0-	-0-	636	2			N	-0-					-0-
03	556	X	556	-0-	-0-	-0-	556	2			N	-0-					-0-

BIVINS WELL #: A154 RRCID -> 023412 COMPL. DATE 01/12/1984 TOTAL DEPTH 2818 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	115	X	115	-0-	-0-	-0-	115	2			N	-0-					-0-
11	338	X	338	-0-	-0-	-0-	338	2			N	-0-					-0-
12	318	X	318	-0-	-0-	-0-	318	2			N	-0-					-0-
01	323	X	323	-0-	-0-	-0-	323	2			N	-0-					-0-
02	275	X	275	-0-	-0-	-0-	275	2			N	-0-					-0-
03	275	X	275	-0-	-0-	-0-	275	2			N	-0-					-0-

BIVINS WELL #: A155 RRCID -> 023413 COMPL. DATE 11/17/2000 TOTAL DEPTH 3100 PERF. 2627 - 5678

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	808	X	808	-0-	-0-	-0-	808	2			N	-0-					-0-
11	2010	X	2010	-0-	-0-	-0-	2010	2			N	-0-					-0-
12	2013	X	2013	-0-	-0-	-0-	2013	2			N	-0-					-0-
01	1902	X	1902	-0-	-0-	-0-	1902	2			N	-0-					-0-
02	1564	X	1564	-0-	-0-	-0-	1564	2			N	-0-					-0-
03	1822	X	1822	-0-	-0-	-0-	1822	2			N	-0-					-0-

BIVINS WELL #: A157 RRCID -> 023415 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 1788 - 5070

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1219	X	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
11	1077	X	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
12	1158	X	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
01	1135	X	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
02	1025	X	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
03	1093	X	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A158 RRCID -> 023416 COMPL. DATE 09/25/2001 TOTAL DEPTH N/A PERF. 1966 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	688	X	688	-0-	-0-	-0-	688	2			N	-0-					-0-
11	660	X	660	-0-	-0-	-0-	660	2			N	-0-					-0-
12	679	X	679	-0-	-0-	-0-	679	2			N	-0-					-0-
01	200	X	200	-0-	-0-	-0-	200	2			N	-0-					-0-
02	647	X	647	-0-	-0-	-0-	647	2			N	-0-					-0-
03	699	X	699	-0-	-0-	-0-	699	2			N	-0-					-0-

BIVINS WELL #: A159 RRCID -> 023417 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2097 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	438	X	438	-0-	-0-	-0-	438	2			N	-0-					-0-
11	1054	X	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
12	1046	X	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
01	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
02	918	X	918	-0-	-0-	-0-	918	2			N	-0-					-0-
03	844	X	844	-0-	-0-	-0-	844	2			N	-0-					-0-

BIVINS WELL #: A160 RRCID -> 023418 COMPL. DATE 09/21/2021 TOTAL DEPTH 2780 PERF. 1483 - 2761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1664	-0-	-10	-0-	1664	2			N	-0-					-0-
11	1560	N	1531	-0-	-29	-0-	1531	2			N	-0-					-0-
12	1612	N	1475	-0-	-137	-0-	1475	2			N	-0-					-0-
01	1674	N	1445	-0-	-229	-0-	1445	2			N	-0-					-0-
02	1428	N	1027	-0-	-401	-0-	1027	2			N	-0-					-0-
03	1488	N	983	-0-	-505	-0-	983	2			N	-0-					-0-

BIVINS WELL #: A161 RRCID -> 023419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	573	X	573	-0-	-0-	-0-	573	2			N	-0-					-0-
11	537	X	537	-0-	-0-	-0-	537	2			N	-0-					-0-
12	567	X	567	-0-	-0-	-0-	567	2			N	-0-					-0-
01	534	X	534	-0-	-0-	-0-	534	2			N	-0-					-0-
02	406	X	406	-0-	-0-	-0-	406	2			N	-0-					-0-
03	564	X	564	-0-	-0-	-0-	564	2			N	-0-					-0-

BIVINS WELL #: A162 RRCID -> 023420 COMPL. DATE 12/16/2002 TOTAL DEPTH N/A PERF. 2255 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	499	X	499	-0-	-0-	-0-	499	2			N	-0-					-0-
11	1348	X	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
12	1483	X	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-
01	1295	X	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
02	1300	X	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
03	1136	X	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-

BIVINS WELL #: A163 RRCID -> 023421 COMPL. DATE 01/12/1984 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	534	X	534	-0-	-0-	-0-	534	2			N	-0-					-0-
11	512	X	512	-0-	-0-	-0-	512	2			N	-0-					-0-
12	502	X	502	-0-	-0-	-0-	502	2			N	-0-					-0-
01	109	X	109	-0-	-0-	-0-	109	2			N	-0-					-0-
02	398	X	398	-0-	-0-	-0-	398	2			N	-0-					-0-
03	478	X	478	-0-	-0-	-0-	478	2			N	-0-					-0-

BIVINS WELL #: A164 RRCID -> 023422 COMPL. DATE N/A TOTAL DEPTH 2806 PERF. 2131 - 2806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	962	X	962	-0-	-0-	-0-	962	2			N	-0-					-0-
11	911	X	911	-0-	-0-	-0-	911	2			N	-0-					-0-
12	774	X	774	-0-	-0-	-0-	774	2			N	-0-					-0-
01	582	X	582	-0-	-0-	-0-	582	2			N	-0-					-0-
02	754	X	754	-0-	-0-	-0-	754	2			N	-0-					-0-
03	867	X	867	-0-	-0-	-0-	867	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: B 1 RRCID -> 023423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	X	713	-0-	-0-	-0-	713	2			N	-0-					-0-
11	717	X	717	-0-	-0-	-0-	717	2			N	-0-					-0-
12	739	X	739	-0-	-0-	-0-	739	2			N	-0-					-0-
01	739	X	739	-0-	-0-	-0-	739	2			N	-0-					-0-
02	724	X	724	-0-	-0-	-0-	724	2			N	-0-					-0-
03	711	X	711	-0-	-0-	-0-	711	2			N	-0-					-0-

BIVINS WELL #: B 3 RRCID -> 023424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIVINS WELL #: B 6 RRCID -> 023425 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	573	X	573	-0-	-0-	-0-	573	2			N	-0-					-0-
11	491	X	491	-0-	-0-	-0-	491	2			N	-0-					-0-
12	466	X	466	-0-	-0-	-0-	466	2			N	-0-					-0-
01	422	X	422	-0-	-0-	-0-	422	2			N	-0-					-0-
02	313	X	313	-0-	-0-	-0-	313	2			N	-0-					-0-
03	405	X	405	-0-	-0-	-0-	405	2			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 023428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	767	X	767	-0-	-0-	-0-	767	2			N	-0-					-0-
11	2308	X	2308	-0-	-0-	-0-	2308	2			N	-0-					-0-
12	2260	X	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-
01	2183	X	2183	-0-	-0-	-0-	2183	2			N	-0-					-0-
02	1931	X	1931	-0-	-0-	-0-	1931	2			N	-0-					-0-
03	1869	X	1869	-0-	-0-	-0-	1869	2			N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 023429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1620	X	1620	-0-	-0-	-0-	1620	2			N	-0-					-0-
11	1449	X	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
12	1442	X	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-
01	1264	X	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
02	1444	X	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-
03	1752	X	1752	-0-	-0-	-0-	1752	2			N	-0-					-0-

BIVINS WELL #: J 1 RRCID -> 023432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1763	X	1763	-0-	-0-	-0-	1763	2			N	-0-					-0-
11	1765	X	1765	-0-	-0-	-0-	1765	2			N	-0-					-0-
12	1780	X	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
01	1678	X	1678	-0-	-0-	-0-	1678	2			N	-0-					-0-
02	1507	X	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
03	1031	X	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-

BOST WELL #: C 3 RRCID -> 023436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	752	X	752	-0-	-0-	-0-	752	2			N	-0-					-0-
11	713	X	713	-0-	-0-	-0-	713	2			N	-0-					-0-
12	707	X	707	-0-	-0-	-0-	707	2			N	-0-					-0-
01	116	X	116	-0-	-0-	-0-	116	2			N	-0-					-0-
02	609	X	609	-0-	-0-	-0-	609	2			N	-0-					-0-
03	714	X	714	-0-	-0-	-0-	714	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRADLEY WELL #: A 1 RRCID -> 023438 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2042 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1998	X	1998	-0-	-0-	-0-	1998	2			N	-0-					-0-
11	2015	X	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-
12	2149	X	2149	-0-	-0-	-0-	2149	2			N	-0-					-0-
01	2158	X	2158	-0-	-0-	-0-	2158	2			N	-0-					-0-
02	1860	X	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-
03	2074	X	2074	-0-	-0-	-0-	2074	2			N	-0-					-0-

COOPER WELL #: A 1 RRCID -> 023439 COMPL. DATE 02/07/2000 TOTAL DEPTH 3339 PERF. 2305 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	587	X	587	-0-	-0-	-0-	587	2			N	-0-					-0-
11	1310	X	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
12	1266	X	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
01	1208	X	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
02	1106	X	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
03	1043	X	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-

COUGHLIN WELL #: A 1 RRCID -> 023440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUGHLIN WELL #: A 2 RRCID -> 023441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD WELL #: A 2 RRCID -> 023443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD WELL #: C 2 RRCID -> 023447 COMPL. DATE 08/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1001	X	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
11	966	X	966	-0-	-0-	-0-	966	2			N	-0-					-0-
12	976	X	976	-0-	-0-	-0-	976	2			N	-0-					-0-
01	998	X	998	-0-	-0-	-0-	998	2			N	-0-					-0-
02	881	X	881	-0-	-0-	-0-	881	2			N	-0-					-0-
03	860	X	860	-0-	-0-	-0-	860	2			N	-0-					-0-

CRAWFORD WELL #: D 2 RRCID -> 023449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	587	X	587	-0-	-0-	-0-	587	2			N	-0-					-0-
11	560	X	560	-0-	-0-	-0-	560	2			N	-0-					-0-
12	575	X	575	-0-	-0-	-0-	575	2			N	-0-					-0-
01	518	X	518	-0-	-0-	-0-	518	2			N	-0-					-0-
02	389	X	389	-0-	-0-	-0-	389	2			N	-0-					-0-
03	595	X	595	-0-	-0-	-0-	595	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAWFORD WELL #: D 3 RRCID -> 023450 COMPL. DATE 08/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53	X	53	-0-	-0-	-0-	53	2			N	-0-					-0-
11	54	X	54	-0-	-0-	-0-	54	2			N	-0-					-0-
12	51	X	51	-0-	-0-	-0-	51	2			N	-0-					-0-
01	48	X	48	-0-	-0-	-0-	48	2			N	-0-					-0-
02	45	X	45	-0-	-0-	-0-	45	2			N	-0-					-0-
03	47	X	47	-0-	-0-	-0-	47	2			N	-0-					-0-

FEE WELL #: A 1 RRCID -> 023454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1310	X	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
11	1234	X	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-
12	1310	X	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
01	1267	X	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
02	1054	X	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
03	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-

FEE WELL #: A 2 RRCID -> 023455 COMPL. DATE 11/15/2005 TOTAL DEPTH 2844 PERF. 1917 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEE WELL #: A 3 RRCID -> 023456 COMPL. DATE 02/21/2000 TOTAL DEPTH 3050 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4250	X	4250	-0-	-0-	-0-	4250	2			N	-0-					-0-
11	4002	X	4002	-0-	-0-	-0-	4002	2			N	-0-					-0-
12	4203	X	4203	-0-	-0-	-0-	4203	2			N	-0-					-0-
01	3524	X	3524	-0-	-0-	-0-	3524	2			N	-0-					-0-
02	3005	X	3005	-0-	-0-	-0-	3005	2			N	-0-					-0-
03	4014	X	4014	-0-	-0-	-0-	4014	2			N	-0-					-0-

FEE WELL #: A 4 RRCID -> 023457 COMPL. DATE 08/22/2000 TOTAL DEPTH 2800 PERF. 1915 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1558	X	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
11	1403	X	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
12	1445	X	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-
01	1450	X	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
02	1208	X	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
03	1184	X	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-

MASTERSON WELL #: A 15 RRCID -> 023458 COMPL. DATE 03/19/2002 TOTAL DEPTH N/A PERF. 2374 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	730	X	730	-0-	-0-	-0-	730	2			N	-0-					-0-
11	688	X	688	-0-	-0-	-0-	688	2			N	-0-					-0-
12	677	X	677	-0-	-0-	-0-	677	2			N	-0-					-0-
01	616	X	616	-0-	-0-	-0-	616	2			N	-0-					-0-
02	652	X	652	-0-	-0-	-0-	652	2			N	-0-					-0-
03	649	X	649	-0-	-0-	-0-	649	2			N	-0-					-0-

FEE WELL #: A 6 RRCID -> 023459 COMPL. DATE 11/04/2001 TOTAL DEPTH 2850 PERF. 1920 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1755	X	1755	-0-	-0-	-0-	1755	2			N	-0-					-0-
11	1642	X	1642	-0-	-0-	-0-	1642	2			N	-0-					-0-
12	1656	X	1656	-0-	-0-	-0-	1656	2			N	-0-					-0-
01	1642	X	1642	-0-	-0-	-0-	1642	2			N	-0-					-0-
02	1481	X	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-
03	1841	X	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON WELL #: A 2 RRCID -> 023461 COMPL. DATE 07/06/2004 TOTAL DEPTH 2129 PERF. 2076 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1440	X	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-
11	1393	X	1393	-0-	-0-	-0-	1393	2			N	-0-					-0-
12	1437	X	1437	-0-	-0-	-0-	1437	2			N	-0-					-0-
01	1391	X	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
02	1239	X	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
03	1392	X	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-

KILGORE WELL #: A 2 RRCID -> 023463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	337	X	337	-0-	-0-	-0-	337	2			N	-0-					-0-
11	507	X	507	-0-	-0-	-0-	507	2			N	-0-					-0-
12	484	X	484	-0-	-0-	-0-	484	2			N	-0-					-0-
01	24	X	24	-0-	-0-	-0-	24	2			N	-0-					-0-
02	340	X	340	-0-	-0-	-0-	340	2			N	-0-					-0-
03	369	X	369	-0-	-0-	-0-	369	2			N	-0-					-0-

KILGORE WELL #: A 5 RRCID -> 023466 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2937 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1038	X	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
11	1466	X	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-
12	1483	X	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-
01	1472	X	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
02	1327	X	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
03	1222	X	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-

KILGORE WELL #: A 6 RRCID -> 023467 COMPL. DATE 11/03/2003 TOTAL DEPTH N/A PERF. 2840 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	338	X	338	-0-	-0-	-0-	338	2			N	-0-					-0-
11	468	X	468	-0-	-0-	-0-	468	2			N	-0-					-0-
12	456	X	456	-0-	-0-	-0-	456	2			N	-0-					-0-
01	17	X	17	-0-	-0-	-0-	17	2			N	-0-					-0-
02	219	X	219	-0-	-0-	-0-	219	2			N	-0-					-0-
03	223	X	223	-0-	-0-	-0-	223	2			N	-0-					-0-

KILGORE WELL #: A 7 RRCID -> 023468 COMPL. DATE 01/24/2003 TOTAL DEPTH N/A PERF. 2724 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1108	X	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
11	2378	X	2378	-0-	-0-	-0-	2378	2			N	-0-					-0-
12	2326	X	2326	-0-	-0-	-0-	2326	2			N	-0-					-0-
01	2233	X	2233	-0-	-0-	-0-	2233	2			N	-0-					-0-
02	2155	X	2155	-0-	-0-	-0-	2155	2			N	-0-					-0-
03	1996	X	1996	-0-	-0-	-0-	1996	2			N	-0-					-0-

KILGORE WELL #: A 10 RRCID -> 023470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36	X	36	-0-	-0-	-0-	36	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	30	X	30	-0-	-0-	-0-	30	2			N	-0-					-0-

KILGORE WELL #: A 11 RRCID -> 023471 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2604 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	274	X	274	-0-	-0-	-0-	274	2			N	-0-					-0-
11	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-
12	262	X	262	-0-	-0-	-0-	262	2			N	-0-					-0-
01	276	X	276	-0-	-0-	-0-	276	2			N	-0-					-0-
02	193	X	193	-0-	-0-	-0-	193	2			N	-0-					-0-
03	271	X	271	-0-	-0-	-0-	271	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE WELL #: A 12 RRCID -> 023472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	506	X	506	-0-	-0-	-0-	506	2			N	-0-					-0-
11	747	X	747	-0-	-0-	-0-	747	2			N	-0-					-0-
12	749	X	749	-0-	-0-	-0-	749	2			N	-0-					-0-
01	383	X	383	-0-	-0-	-0-	383	2			N	-0-					-0-
02	647	X	647	-0-	-0-	-0-	647	2			N	-0-					-0-
03	584	X	584	-0-	-0-	-0-	584	2			N	-0-					-0-

KILGORE WELL #: A 13 RRCID -> 023473 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2845 - 5983

10	348	X	348	-0-	-0-	-0-	348	2			N	-0-					-0-
11	514	X	514	-0-	-0-	-0-	514	2			N	-0-					-0-
12	505	X	505	-0-	-0-	-0-	505	2			N	-0-					-0-
01	22	X	22	-0-	-0-	-0-	22	2			N	-0-					-0-
02	386	X	386	-0-	-0-	-0-	386	2			N	-0-					-0-
03	432	X	432	-0-	-0-	-0-	432	2			N	-0-					-0-

KILGORE WELL #: A 15 RRCID -> 023475 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2658 - 3314

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILGORE WELL #: A 16 RRCID -> 023476 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: B 1 RRCID -> 023477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	316	X	316	-0-	-0-	-0-	316	2			N	-0-					-0-
11	478	X	478	-0-	-0-	-0-	478	2			N	-0-					-0-
12	472	X	472	-0-	-0-	-0-	472	2			N	-0-					-0-
01	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-
02	337	X	337	-0-	-0-	-0-	337	2			N	-0-					-0-
03	384	X	384	-0-	-0-	-0-	384	2			N	-0-					-0-

MASTERSON WELL #: A 1 RRCID -> 023480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 2 RRCID -> 023481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	986	X	986	-0-	-0-	-0-	986	2			N	-0-					-0-
11	840	X	840	-0-	-0-	-0-	840	2			N	-0-					-0-
12	1001	X	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
01	979	X	979	-0-	-0-	-0-	979	2			N	-0-					-0-
02	887	X	887	-0-	-0-	-0-	887	2			N	-0-					-0-
03	817	X	817	-0-	-0-	-0-	817	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: A 3 RRCID -> 023482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2509	X	2509	-0-	-0-	-0-	2509	2			N	-0-					-0-
11	2397	X	2397	-0-	-0-	-0-	2397	2			N	-0-					-0-
12	2260	X	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-
01	1805	X	1805	-0-	-0-	-0-	1805	2			N	-0-					-0-
02	2284	X	2284	-0-	-0-	-0-	2284	2			N	-0-					-0-
03	2000	X	2000	-0-	-0-	-0-	2000	2			N	-0-					-0-

MASTERSON WELL #: A 4 RRCID -> 023483 COMPL. DATE 09/20/2004 TOTAL DEPTH 12922 PERF. 1763 - 5191

10	707	X	707	-0-	-0-	-0-	707	2			N	-0-					-0-
11	673	X	673	-0-	-0-	-0-	673	2			N	-0-					-0-
12	648	X	648	-0-	-0-	-0-	648	2			N	-0-					-0-
01	690	X	690	-0-	-0-	-0-	690	2			N	-0-					-0-
02	522	X	522	-0-	-0-	-0-	522	2			N	-0-					-0-
03	573	X	573	-0-	-0-	-0-	573	2			N	-0-					-0-

MASTERSON WELL #: A 5 RRCID -> 023484 COMPL. DATE N/A TOTAL DEPTH 3071 PERF. 2465 - 3032

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 6 RRCID -> 023485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	521	X	521	-0-	-0-	-0-	521	2			N	-0-					-0-
11	505	X	505	-0-	-0-	-0-	505	2			N	-0-					-0-
12	532	X	532	-0-	-0-	-0-	532	2			N	-0-					-0-
01	432	X	432	-0-	-0-	-0-	432	2			N	-0-					-0-
02	357	X	357	-0-	-0-	-0-	357	2			N	-0-					-0-
03	435	X	435	-0-	-0-	-0-	435	2			N	-0-					-0-

MASTERSON WELL #: A 7 RRCID -> 023486 COMPL. DATE 12/14/1999 TOTAL DEPTH 3000 PERF. 2085 - 3764

10	2387	X	2387	-0-	-0-	-0-	2387	2			N	-0-					-0-
11	2234	X	2234	-0-	-0-	-0-	2234	2			N	-0-					-0-
12	2215	X	2215	-0-	-0-	-0-	2215	2			N	-0-					-0-
01	2099	X	2099	-0-	-0-	-0-	2099	2			N	-0-					-0-
02	1808	X	1808	-0-	-0-	-0-	1808	2			N	-0-					-0-
03	1670	X	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-

MASTERSON WELL #: A 9 RRCID -> 023487 COMPL. DATE 04/19/2005 TOTAL DEPTH 2199 PERF. 1588 - 4858

10	1539	X	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
11	1328	X	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
12	959	X	959	-0-	-0-	-0-	959	2			N	-0-					-0-
01	723	X	723	-0-	-0-	-0-	723	2			N	-0-					-0-
02	508	X	508	-0-	-0-	-0-	508	2			N	-0-					-0-
03	771	X	771	-0-	-0-	-0-	771	2			N	-0-					-0-

MASTERSON WELL #: A 10 RRCID -> 023488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	767	X	767	-0-	-0-	-0-	767	2			N	-0-					-0-
11	639	X	639	-0-	-0-	-0-	639	2			N	-0-					-0-
12	30	X	30	-0-	-0-	-0-	30	2			N	-0-					-0-
01	66	X	66	-0-	-0-	-0-	66	2			N	-0-					-0-
02	265	X	265	-0-	-0-	-0-	265	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 11 RRCID -> 023489 COMPL. DATE 08/11/2000 TOTAL DEPTH 2901 PERF. 1928 - 5081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4588	-0-	-0-	-0-	4588	2			N	-0-					-0-
11	4685	X	4685	-0-	-0-	-0-	4685	2			N	-0-					-0-
12	4726	X	4726	-0-	-0-	-0-	4726	2			N	-0-					-0-
01	4628	X	4628	-0-	-0-	-0-	4628	2			N	-0-					-0-
02	4226	X	4226	-0-	-0-	-0-	4226	2			N	-0-					-0-
03	4748	X	4748	-0-	-0-	-0-	4748	2			N	-0-					-0-

MASTERSON WELL #: A 12 RRCID -> 023490 COMPL. DATE 02/02/2001 TOTAL DEPTH 2852 PERF. 1865 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6767	X	6767	-0-	-0-	-0-	6767	2			N	-0-					-0-
11	6804	X	6804	-0-	-0-	-0-	6804	2			N	-0-					-0-
12	7017	X	7017	-0-	-0-	-0-	7017	2			N	-0-					-0-
01	7018	X	7018	-0-	-0-	-0-	7018	2			N	-0-					-0-
02	6355	X	6355	-0-	-0-	-0-	6355	2			N	-0-					-0-
03	5663	X	5663	-0-	-0-	-0-	5663	2			N	-0-					-0-

MASTERSON WELL #: A 13 RRCID -> 023491 COMPL. DATE 01/30/2006 TOTAL DEPTH 3035 PERF. 2342 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1035	X	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
11	904	X	904	-0-	-0-	-0-	904	2			N	-0-					-0-
12	806	X	806	-0-	-0-	-0-	806	2			N	-0-					-0-
01	1021	X	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
02	833	X	833	-0-	-0-	-0-	833	2			N	-0-					-0-
03	841	X	841	-0-	-0-	-0-	841	2			N	-0-					-0-

MASTERSON WELL #: A 14 RRCID -> 023492 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2444 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	464	X	464	-0-	-0-	-0-	464	2			N	-0-					-0-
11	450	X	450	-0-	-0-	-0-	450	2			N	-0-					-0-
12	471	X	471	-0-	-0-	-0-	471	2			N	-0-					-0-
01	455	X	455	-0-	-0-	-0-	455	2			N	-0-					-0-
02	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-
03	484	X	484	-0-	-0-	-0-	484	2			N	-0-					-0-

FEE WELL #: A 5 RRCID -> 023493 COMPL. DATE 01/26/2002 TOTAL DEPTH N/A PERF. 1914 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4894	X	4894	-0-	-0-	-0-	4894	2			N	-0-					-0-
11	4655	X	4655	-0-	-0-	-0-	4655	2			N	-0-					-0-
12	4529	X	4529	-0-	-0-	-0-	4529	2			N	-0-					-0-
01	4550	X	4550	-0-	-0-	-0-	4550	2			N	-0-					-0-
02	3883	X	3883	-0-	-0-	-0-	3883	2			N	-0-					-0-
03	4710	X	4710	-0-	-0-	-0-	4710	2			N	-0-					-0-

MASTERSON WELL #: A 16 RRCID -> 023494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	436	X	436	-0-	-0-	-0-	436	2			N	-0-					-0-
11	422	X	422	-0-	-0-	-0-	422	2			N	-0-					-0-
12	434	X	434	-0-	-0-	-0-	434	2			N	-0-					-0-
01	393	X	393	-0-	-0-	-0-	393	2			N	-0-					-0-
02	283	X	283	-0-	-0-	-0-	283	2			N	-0-					-0-
03	438	X	438	-0-	-0-	-0-	438	2			N	-0-					-0-

MASTERSON WELL #: A 17 RRCID -> 023495 COMPL. DATE 09/09/2002 TOTAL DEPTH N/A PERF. 2208 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4180	X	4180	-0-	-0-	-0-	4180	2			N	-0-					-0-
11	3952	X	3952	-0-	-0-	-0-	3952	2			N	-0-					-0-
12	3926	X	3926	-0-	-0-	-0-	3926	2			N	-0-					-0-
01	3704	X	3704	-0-	-0-	-0-	3704	2			N	-0-					-0-
02	3352	X	3352	-0-	-0-	-0-	3352	2			N	-0-					-0-
03	3177	X	3177	-0-	-0-	-0-	3177	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: A 18 RRCID -> 023496 COMPL. DATE 12/12/2001 TOTAL DEPTH N/A PERF. 1992 - 5409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5909	X	5909	-0-	-0-	-0-	5909	2			N	-0-					-0-
11	5703	X	5703	-0-	-0-	-0-	5703	2			N	-0-					-0-
12	5853	X	5853	-0-	-0-	-0-	5853	2			N	-0-					-0-
01	5753	X	5753	-0-	-0-	-0-	5753	2			N	-0-					-0-
02	5182	X	5182	-0-	-0-	-0-	5182	2			N	-0-					-0-
03	4644	X	4644	-0-	-0-	-0-	4644	2			N	-0-					-0-

MASTERSON WELL #: A 19 RRCID -> 023497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	390	X	390	-0-	-0-	-0-	390	2			N	-0-					-0-
11	394	X	394	-0-	-0-	-0-	394	2			N	-0-					-0-
12	398	X	398	-0-	-0-	-0-	398	2			N	-0-					-0-
01	361	X	361	-0-	-0-	-0-	361	2			N	-0-					-0-
02	305	X	305	-0-	-0-	-0-	305	2			N	-0-					-0-
03	363	X	363	-0-	-0-	-0-	363	2			N	-0-					-0-

MASTERSON WELL #: A 20 RRCID -> 023498 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	X	496	-0-	-0-	-0-	496	2			N	-0-					-0-
11	383	X	383	-0-	-0-	-0-	383	2			N	-0-					-0-
12	379	X	379	-0-	-0-	-0-	379	2			N	-0-					-0-
01	236	X	236	-0-	-0-	-0-	236	2			N	-0-					-0-
02	206	X	206	-0-	-0-	-0-	206	2			N	-0-					-0-
03	296	X	296	-0-	-0-	-0-	296	2			N	-0-					-0-

MASTERSON WELL #: A 21 RRCID -> 023499 COMPL. DATE 11/15/1999 TOTAL DEPTH 2540 PERF. 1819 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7819	X	7819	-0-	-0-	-0-	7819	2			N	-0-					-0-
11	7597	X	7597	-0-	-0-	-0-	7597	2			N	-0-					-0-
12	7810	X	7810	-0-	-0-	-0-	7810	2			N	-0-					-0-
01	7757	X	7757	-0-	-0-	-0-	7757	2			N	-0-					-0-
02	6974	X	6974	-0-	-0-	-0-	6974	2			N	-0-					-0-
03	6411	X	6411	-0-	-0-	-0-	6411	2			N	-0-					-0-

MASTERSON WELL #: A 22 RRCID -> 023500 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 23 RRCID -> 023501 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 25 RRCID -> 023502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	849	X	849	-0-	-0-	-0-	849	2			N	-0-					-0-
11	795	X	795	-0-	-0-	-0-	795	2			N	-0-					-0-
12	819	X	819	-0-	-0-	-0-	819	2			N	-0-					-0-
01	747	X	747	-0-	-0-	-0-	747	2			N	-0-					-0-
02	818	X	818	-0-	-0-	-0-	818	2			N	-0-					-0-
03	906	X	906	-0-	-0-	-0-	906	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 26 RRCID -> 023503 COMPL. DATE 02/20/2006 TOTAL DEPTH 3157 PERF. 2317 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	684	X	684	-0-	-0-	-0-	684	2			N	-0-					-0-
11	663	X	663	-0-	-0-	-0-	663	2			N	-0-					-0-
12	668	X	668	-0-	-0-	-0-	668	2			N	-0-					-0-
01	673	X	673	-0-	-0-	-0-	673	2			N	-0-					-0-
02	703	X	703	-0-	-0-	-0-	703	2			N	-0-					-0-
03	677	X	677	-0-	-0-	-0-	677	2			N	-0-					-0-

MASTERSON WELL #: A 29 RRCID -> 023506 COMPL. DATE 12/05/2005 TOTAL DEPTH 2354 PERF. 2314 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 31 RRCID -> 023507 COMPL. DATE 06/19/2000 TOTAL DEPTH 3300 PERF. 2323 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1665	X	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
11	1589	X	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-
12	1625	X	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-
01	1340	X	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
02	1153	X	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
03	1110	X	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-

MASTERSON WELL #: A 32 RRCID -> 023508 COMPL. DATE 08/02/2002 TOTAL DEPTH N/A PERF. 1829 - 4967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2027	X	2027	-0-	-0-	-0-	2027	2			N	-0-					-0-
11	2025	X	2025	-0-	-0-	-0-	2025	2			N	-0-					-0-
12	2032	X	2032	-0-	-0-	-0-	2032	2			N	-0-					-0-
01	2022	X	2022	-0-	-0-	-0-	2022	2			N	-0-					-0-
02	1828	X	1828	-0-	-0-	-0-	1828	2			N	-0-					-0-
03	1647	X	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-

MASTERSON WELL #: B 1 RRCID -> 023509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 3 RRCID -> 023511 COMPL. DATE 01/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 6 RRCID -> 023512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	982	X	982	-0-	-0-	-0-	982	2			N	-0-					-0-
11	893	X	893	-0-	-0-	-0-	893	2			N	-0-					-0-
12	903	X	903	-0-	-0-	-0-	903	2			N	-0-					-0-
01	926	X	926	-0-	-0-	-0-	926	2			N	-0-					-0-
02	838	X	838	-0-	-0-	-0-	838	2			N	-0-					-0-
03	879	X	879	-0-	-0-	-0-	879	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 8 RRCID -> 023513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1082	X	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
11	1007	X	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
12	951	X	951	-0-	-0-	-0-	951	2			N	-0-					-0-
01	838	X	838	-0-	-0-	-0-	838	2			N	-0-					-0-
02	747	X	747	-0-	-0-	-0-	747	2			N	-0-					-0-
03	821	X	821	-0-	-0-	-0-	821	2			N	-0-					-0-

MASTERSON WELL #: B 11 RRCID -> 023515 COMPL. DATE 07/18/2005 TOTAL DEPTH 2500 PERF. 1898 - 5126

10	406	X	406	-0-	-0-	-0-	406	2			N	-0-					-0-
11	373	X	373	-0-	-0-	-0-	373	2			N	-0-					-0-
12	410	X	410	-0-	-0-	-0-	410	2			N	-0-					-0-
01	429	X	429	-0-	-0-	-0-	429	2			N	-0-					-0-
02	480	X	480	-0-	-0-	-0-	480	2			N	-0-					-0-
03	365	X	365	-0-	-0-	-0-	365	2			N	-0-					-0-

MASTERSON WELL #: B 13 RRCID -> 023517 COMPL. DATE 04/04/2005 TOTAL DEPTH 2126 PERF. 1633 - 4742

10	506	X	506	-0-	-0-	-0-	506	2			N	-0-					-0-
11	474	X	474	-0-	-0-	-0-	474	2			N	-0-					-0-
12	527	X	527	-0-	-0-	-0-	527	2			N	-0-					-0-
01	526	X	526	-0-	-0-	-0-	526	2			N	-0-					-0-
02	502	X	502	-0-	-0-	-0-	502	2			N	-0-					-0-
03	549	X	549	-0-	-0-	-0-	549	2			N	-0-					-0-

MASTERSON WELL #: B 14 RRCID -> 023518 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: B 15 RRCID -> 023519 COMPL. DATE 05/09/2000 TOTAL DEPTH 2501 PERF. 1675 - 4864

10	5819	X	5819	-0-	-0-	-0-	5819	2			N	-0-					-0-
11	5780	X	5780	-0-	-0-	-0-	5780	2			N	-0-					-0-
12	5964	X	5964	-0-	-0-	-0-	5964	2			N	-0-					-0-
01	5746	X	5746	-0-	-0-	-0-	5746	2			N	-0-					-0-
02	5298	X	5298	-0-	-0-	-0-	5298	2			N	-0-					-0-
03	4321	X	4321	-0-	-0-	-0-	4321	2			N	-0-					-0-

MASTERSON WELL #: B 16 RRCID -> 023520 COMPL. DATE 07/15/2003 TOTAL DEPTH N/A PERF. 2183 - 4621

10	748	X	748	-0-	-0-	-0-	748	2			N	-0-					-0-
11	679	X	679	-0-	-0-	-0-	679	2			N	-0-					-0-
12	644	X	644	-0-	-0-	-0-	644	2			N	-0-					-0-
01	754	X	754	-0-	-0-	-0-	754	2			N	-0-					-0-
02	680	X	680	-0-	-0-	-0-	680	2			N	-0-					-0-
03	514	X	514	-0-	-0-	-0-	514	2			N	-0-					-0-

MASTERSON WELL #: B 18 RRCID -> 023522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	744	X	744	-0-	-0-	-0-	744	2			N	-0-					-0-
11	778	X	778	-0-	-0-	-0-	778	2			N	-0-					-0-
12	774	X	774	-0-	-0-	-0-	774	2			N	-0-					-0-
01	757	X	757	-0-	-0-	-0-	757	2			N	-0-					-0-
02	671	X	671	-0-	-0-	-0-	671	2			N	-0-					-0-
03	656	X	656	-0-	-0-	-0-	656	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 19 RRCID -> 023523 COMPL. DATE 12/07/2004 TOTAL DEPTH 1744 PERF. 1668 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2731	X	2731	-0-	-0-	-0-	2731	2			N	-0-					-0-
11	2531	X	2531	-0-	-0-	-0-	2531	2			N	-0-					-0-
12	2545	X	2545	-0-	-0-	-0-	2545	2			N	-0-					-0-
01	2578	X	2578	-0-	-0-	-0-	2578	2			N	-0-					-0-
02	2302	X	2302	-0-	-0-	-0-	2302	2			N	-0-					-0-
03	2242	X	2242	-0-	-0-	-0-	2242	2			N	-0-					-0-

MASTERSON WELL #: B 20 RRCID -> 023524 COMPL. DATE 07/18/2005 TOTAL DEPTH 2068 PERF. 1674 - 3943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1288	X	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
11	1307	X	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
12	1334	X	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
01	1019	X	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
02	810	X	810	-0-	-0-	-0-	810	2			N	-0-					-0-
03	757	X	757	-0-	-0-	-0-	757	2			N	-0-					-0-

MASTERSON WELL #: B 21 RRCID -> 023525 COMPL. DATE 09/01/2001 TOTAL DEPTH N/A PERF. 2245 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2041	X	2041	-0-	-0-	-0-	2041	2			N	-0-					-0-
11	1679	X	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-
12	1901	X	1901	-0-	-0-	-0-	1901	2			N	-0-					-0-
01	1774	X	1774	-0-	-0-	-0-	1774	2			N	-0-					-0-
02	1739	X	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-
03	1599	X	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-

MASTERSON WELL #: B 22 RRCID -> 023526 COMPL. DATE 09/03/2019 TOTAL DEPTH 2674 PERF. 2294 - 2648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	528	-0-	-61	-0-	528	2			N	-0-					-0-
11	540	N	484	-0-	-56	-0-	484	2			N	-0-					-0-
12	558	N	463	-0-	-95	-0-	463	2			N	-0-					-0-
01	527	N	307	-0-	-220	-0-	307	2			N	-0-					-0-
02	448	N	-0-	-0-	-448	-0-					N	-0-					-0-
03	465	N	-0-	-0-	-465	-0-					N	-0-					-0-

MASTERSON WELL #: B 23 RRCID -> 023527 COMPL. DATE 03/29/2005 TOTAL DEPTH 2390 PERF. 1717 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1356	X	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
11	1206	X	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
12	1064	X	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
01	1011	X	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
02	825	X	825	-0-	-0-	-0-	825	2			N	-0-					-0-
03	908	X	908	-0-	-0-	-0-	908	2			N	-0-					-0-

MASTERSON WELL #: B 24 RRCID -> 023528 COMPL. DATE 01/19/2004 TOTAL DEPTH N/A PERF. 1660 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2633	X	2633	-0-	-0-	-0-	2633	2			N	-0-					-0-
11	2568	X	2568	-0-	-0-	-0-	2568	2			N	-0-					-0-
12	2260	X	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-
01	1990	X	1990	-0-	-0-	-0-	1990	2			N	-0-					-0-
02	1990	X	1990	-0-	-0-	-0-	1990	2			N	-0-					-0-
03	1924	X	1924	-0-	-0-	-0-	1924	2			N	-0-					-0-

MASTERSON WELL #: B 25 RRCID -> 023529 COMPL. DATE 03/21/2005 TOTAL DEPTH 2275 PERF. 1606 - 4855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3270	X	3270	-0-	-0-	-0-	3270	2			N	-0-					-0-
11	2934	X	2934	-0-	-0-	-0-	2934	2			N	-0-					-0-
12	2663	X	2663	-0-	-0-	-0-	2663	2			N	-0-					-0-
01	2541	X	2541	-0-	-0-	-0-	2541	2			N	-0-					-0-
02	2161	X	2161	-0-	-0-	-0-	2161	2			N	-0-					-0-
03	2033	X	2033	-0-	-0-	-0-	2033	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 26 RRCID -> 023530 COMPL. DATE 09/13/2004 TOTAL DEPTH 1666 PERF. 1666 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1448	X	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-
11	1396	X	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-
12	1382	X	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
01	1376	X	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
02	1268	X	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
03	1214	X	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-

MASTERSON WELL #: B 27 RRCID -> 023531 COMPL. DATE 02/02/2004 TOTAL DEPTH N/A PERF. 1873 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1594	X	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
11	1523	X	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
12	1406	X	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
01	1521	X	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
02	1348	X	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
03	1549	X	1549	-0-	-0-	-0-	1549	2			N	-0-					-0-

MASTERSON WELL #: B 30 RRCID -> 023534 COMPL. DATE N/A TOTAL DEPTH 2916 PERF. 1992 - 2916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	345	X	345	-0-	-0-	-0-	345	2			N	-0-					-0-
11	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-
12	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-
01	329	X	329	-0-	-0-	-0-	329	2			N	-0-					-0-
02	276	X	276	-0-	-0-	-0-	276	2			N	-0-					-0-
03	249	X	249	-0-	-0-	-0-	249	2			N	-0-					-0-

MASTERSON WELL #: B 32 RRCID -> 023536 COMPL. DATE 04/23/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	925	X	925	-0-	-0-	-0-	925	2			N	-0-					-0-
11	852	X	852	-0-	-0-	-0-	852	2			N	-0-					-0-
12	799	X	799	-0-	-0-	-0-	799	2			N	-0-					-0-
01	1005	X	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
02	577	X	577	-0-	-0-	-0-	577	2			N	-0-					-0-
03	794	X	794	-0-	-0-	-0-	794	2			N	-0-					-0-

MASTERSON WELL #: B 33 RRCID -> 023537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	586	X	586	-0-	-0-	-0-	586	2			N	-0-					-0-
11	535	X	535	-0-	-0-	-0-	535	2			N	-0-					-0-
12	530	X	530	-0-	-0-	-0-	530	2			N	-0-					-0-
01	483	X	483	-0-	-0-	-0-	483	2			N	-0-					-0-
02	470	X	470	-0-	-0-	-0-	470	2			N	-0-					-0-
03	440	X	440	-0-	-0-	-0-	440	2			N	-0-					-0-

MASTERSON WELL #: B 37 RRCID -> 023539 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	597	X	597	-0-	-0-	-0-	597	2			N	-0-					-0-
11	568	X	568	-0-	-0-	-0-	568	2			N	-0-					-0-
12	579	X	579	-0-	-0-	-0-	579	2			N	-0-					-0-
01	577	X	577	-0-	-0-	-0-	577	2			N	-0-					-0-
02	453	X	453	-0-	-0-	-0-	453	2			N	-0-					-0-
03	597	X	597	-0-	-0-	-0-	597	2			N	-0-					-0-

MASTERSON WELL #: B 39 RRCID -> 023541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 40 RRCID -> 023542 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	309	X	309	-0-	-0-	-0-	309	2		N	-0-			-0-
11	290	X	290	-0-	-0-	-0-	290	2		N	-0-			-0-
12	268	X	268	-0-	-0-	-0-	268	2		N	-0-			-0-
01	295	X	295	-0-	-0-	-0-	295	2		N	-0-			-0-
02	213	X	213	-0-	-0-	-0-	213	2		N	-0-			-0-
03	269	X	269	-0-	-0-	-0-	269	2		N	-0-			-0-

MASTERSON WELL #: B 42 RRCID -> 023544 COMPL. DATE 08/26/1970 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-

MASTERSON WELL #: B 43 RRCID -> 023545 COMPL. DATE 03/15/2004 TOTAL DEPTH 2959 PERF. 1875 - 5248

10	3032	X	3032	-0-	-0-	-0-	3032	2		N	-0-			-0-
11	2777	X	2777	-0-	-0-	-0-	2777	2		N	-0-			-0-
12	2989	X	2989	-0-	-0-	-0-	2989	2		N	-0-			-0-
01	2928	X	2928	-0-	-0-	-0-	2928	2		N	-0-			-0-
02	2717	X	2717	-0-	-0-	-0-	2717	2		N	-0-			-0-
03	2420	X	2420	-0-	-0-	-0-	2420	2		N	-0-			-0-

MASTERSON WELL #: B 44 RRCID -> 023546 COMPL. DATE 07/05/2003 TOTAL DEPTH N/A PERF. 2068 - 4860

10	684	X	684	-0-	-0-	-0-	684	2		N	-0-			-0-
11	657	X	657	-0-	-0-	-0-	657	2		N	-0-			-0-
12	656	X	656	-0-	-0-	-0-	656	2		N	-0-			-0-
01	646	X	646	-0-	-0-	-0-	646	2		N	-0-			-0-
02	611	X	611	-0-	-0-	-0-	611	2		N	-0-			-0-
03	619	X	619	-0-	-0-	-0-	619	2		N	-0-			-0-

MASTERSON WELL #: B 45 RRCID -> 023547 COMPL. DATE 04/23/2001 TOTAL DEPTH N/A PERF. 1983 - 5201

10	986	X	986	-0-	-0-	-0-	986	2		N	-0-			-0-
11	928	X	928	-0-	-0-	-0-	928	2		N	-0-			-0-
12	953	X	953	-0-	-0-	-0-	953	2		N	-0-			-0-
01	918	X	918	-0-	-0-	-0-	918	2		N	-0-			-0-
02	823	X	823	-0-	-0-	-0-	823	2		N	-0-			-0-
03	810	X	810	-0-	-0-	-0-	810	2		N	-0-			-0-

MASTERSON WELL #: B 46 RRCID -> 023548 COMPL. DATE 02/17/2003 TOTAL DEPTH N/A PERF. 1934 - 5013

10	5992	X	5992	-0-	-0-	-0-	5992	2		N	-0-			-0-
11	5432	X	5432	-0-	-0-	-0-	5432	2		N	-0-			-0-
12	5503	X	5503	-0-	-0-	-0-	5503	2		N	-0-			-0-
01	5562	X	5562	-0-	-0-	-0-	5562	2		N	-0-			-0-
02	5277	X	5277	-0-	-0-	-0-	5277	2		N	-0-			-0-
03	4882	X	4882	-0-	-0-	-0-	4882	2		N	-0-			-0-

MASTERSON WELL #: B 47 RRCID -> 023549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 48 RRCID -> 023550 COMPL. DATE 01/06/2004 TOTAL DEPTH N/A PERF. 1866 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	914	X	914	-0-	-0-	-0-	914	2			N	-0-					-0-
11	882	X	882	-0-	-0-	-0-	882	2			N	-0-					-0-
12	902	X	902	-0-	-0-	-0-	902	2			N	-0-					-0-
01	815	X	815	-0-	-0-	-0-	815	2			N	-0-					-0-
02	815	X	815	-0-	-0-	-0-	815	2			N	-0-					-0-
03	947	X	947	-0-	-0-	-0-	947	2			N	-0-					-0-

MASTERSON WELL #: B 49 RRCID -> 023551 COMPL. DATE 03/18/2003 TOTAL DEPTH N/A PERF. 1918 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1487	X	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
11	1425	X	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
12	1413	X	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-
01	1244	X	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
02	977	X	977	-0-	-0-	-0-	977	2			N	-0-					-0-
03	900	X	900	-0-	-0-	-0-	900	2			N	-0-					-0-

MASTERSON WELL #: B 50 RRCID -> 023552 COMPL. DATE 01/12/1984 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	84	X	84	-0-	-0-	-0-	84	2			N	-0-					-0-
11	78	X	78	-0-	-0-	-0-	78	2			N	-0-					-0-
12	80	X	80	-0-	-0-	-0-	80	2			N	-0-					-0-
01	86	X	86	-0-	-0-	-0-	86	2			N	-0-					-0-
02	69	X	69	-0-	-0-	-0-	69	2			N	-0-					-0-
03	88	X	88	-0-	-0-	-0-	88	2			N	-0-					-0-

MASTERSON WELL #: B 51 RRCID -> 023553 COMPL. DATE 09/20/2004 TOTAL DEPTH 1646 PERF. 1646 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	739	X	739	-0-	-0-	-0-	739	2			N	-0-					-0-
11	693	X	693	-0-	-0-	-0-	693	2			N	-0-					-0-
12	679	X	679	-0-	-0-	-0-	679	2			N	-0-					-0-
01	626	X	626	-0-	-0-	-0-	626	2			N	-0-					-0-
02	500	X	500	-0-	-0-	-0-	500	2			N	-0-					-0-
03	633	X	633	-0-	-0-	-0-	633	2			N	-0-					-0-

MASTERSON WELL #: B 52 RRCID -> 023554 COMPL. DATE 05/27/2003 TOTAL DEPTH 3000 PERF. 1884 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1649	X	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
11	1594	X	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
12	1701	X	1701	-0-	-0-	-0-	1701	2			N	-0-					-0-
01	1694	X	1694	-0-	-0-	-0-	1694	2			N	-0-					-0-
02	1572	X	1572	-0-	-0-	-0-	1572	2			N	-0-					-0-
03	1543	X	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-

MASTERSON WELL #: B 53 RRCID -> 023555 COMPL. DATE 03/26/2001 TOTAL DEPTH N/A PERF. 1852 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	732	X	732	-0-	-0-	-0-	732	2			N	-0-					-0-
11	699	X	699	-0-	-0-	-0-	699	2			N	-0-					-0-
12	711	X	711	-0-	-0-	-0-	711	2			N	-0-					-0-
01	709	X	709	-0-	-0-	-0-	709	2			N	-0-					-0-
02	642	X	642	-0-	-0-	-0-	642	2			N	-0-					-0-
03	620	X	620	-0-	-0-	-0-	620	2			N	-0-					-0-

MASTERSON WELL #: B 54 RRCID -> 023556 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	X	992	-0-	-0-	-0-	992	2			N	-0-					-0-
11	941	X	941	-0-	-0-	-0-	941	2			N	-0-					-0-
12	963	X	963	-0-	-0-	-0-	963	2			N	-0-					-0-
01	921	X	921	-0-	-0-	-0-	921	2			N	-0-					-0-
02	784	X	784	-0-	-0-	-0-	784	2			N	-0-					-0-
03	789	X	789	-0-	-0-	-0-	789	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 57 RRCID -> 023557 COMPL. DATE 03/05/2003 TOTAL DEPTH 2860 PERF. 1935 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1938	X	1938	-0-	-0-	-0-	1938	2			N	-0-					-0-
11	1848	X	1848	-0-	-0-	-0-	1848	2			N	-0-					-0-
12	1889	X	1889	-0-	-0-	-0-	1889	2			N	-0-					-0-
01	1878	X	1878	-0-	-0-	-0-	1878	2			N	-0-					-0-
02	1756	X	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-
03	1744	X	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-

MASTERSON WELL #: B 59 RRCID -> 023559 COMPL. DATE 04/21/2003 TOTAL DEPTH 2599 PERF. 1628 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	366	X	366	-0-	-0-	-0-	366	2			N	-0-					-0-
11	359	X	359	-0-	-0-	-0-	359	2			N	-0-					-0-
12	379	X	379	-0-	-0-	-0-	379	2			N	-0-					-0-
01	363	X	363	-0-	-0-	-0-	363	2			N	-0-					-0-
02	332	X	332	-0-	-0-	-0-	332	2			N	-0-					-0-
03	310	X	310	-0-	-0-	-0-	310	2			N	-0-					-0-

MASTERSON WELL #: B 60 RRCID -> 023560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 61 RRCID -> 023561 COMPL. DATE 01/13/2003 TOTAL DEPTH 3272 PERF. 2038 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	322	X	322	-0-	-0-	-0-	322	2			N	-0-					-0-
11	303	X	303	-0-	-0-	-0-	303	2			N	-0-					-0-
12	310	X	310	-0-	-0-	-0-	310	2			N	-0-					-0-
01	293	X	293	-0-	-0-	-0-	293	2			N	-0-					-0-
02	261	X	261	-0-	-0-	-0-	261	2			N	-0-					-0-
03	293	X	293	-0-	-0-	-0-	293	2			N	-0-					-0-

MASTERSON WELL #: B 62 RRCID -> 023562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 63 RRCID -> 023563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 66 RRCID -> 023565 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 1706 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1443	X	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-
11	1399	X	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
12	1445	X	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-
01	1361	X	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
02	1256	X	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
03	1349	X	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 67 RRCID -> 023566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 68 RRCID -> 023567 COMPL. DATE 09/27/2002 TOTAL DEPTH N/A PERF. 1826 - 5097

10	370	X	370	-0-	-0-	-0-	370	2			N	-0-					-0-
11	360	X	360	-0-	-0-	-0-	360	2			N	-0-					-0-
12	369	X	369	-0-	-0-	-0-	369	2			N	-0-					-0-
01	370	X	370	-0-	-0-	-0-	370	2			N	-0-					-0-
02	258	X	258	-0-	-0-	-0-	258	2			N	-0-					-0-
03	359	X	359	-0-	-0-	-0-	359	2			N	-0-					-0-

MASTERSON WELL #: B 69 RRCID -> 023568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1605	X	1605	-0-	-0-	-0-	1605	2			N	-0-					-0-
11	1425	X	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
12	1494	X	1494	-0-	-0-	-0-	1494	2			N	-0-					-0-
01	962	X	962	-0-	-0-	-0-	962	2			N	-0-					-0-
02	1209	X	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
03	1293	X	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-

MASTERSON WELL #: B 70 RRCID -> 023569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	98	X	98	-0-	-0-	-0-	98	2			N	-0-					-0-
11	92	X	92	-0-	-0-	-0-	92	2			N	-0-					-0-
12	98	X	98	-0-	-0-	-0-	98	2			N	-0-					-0-
01	105	X	105	-0-	-0-	-0-	105	2			N	-0-					-0-
02	83	X	83	-0-	-0-	-0-	83	2			N	-0-					-0-
03	93	X	93	-0-	-0-	-0-	93	2			N	-0-					-0-

MASTERSON WELL #: B 72 RRCID -> 023571 COMPL. DATE 09/25/2006 TOTAL DEPTH 2600 PERF. 2150 - 3971

10	515	X	515	-0-	-0-	-0-	515	2			N	-0-					-0-
11	485	X	485	-0-	-0-	-0-	485	2			N	-0-					-0-
12	515	X	515	-0-	-0-	-0-	515	2			N	-0-					-0-
01	509	X	509	-0-	-0-	-0-	509	2			N	-0-					-0-
02	365	X	365	-0-	-0-	-0-	365	2			N	-0-					-0-
03	431	X	431	-0-	-0-	-0-	431	2			N	-0-					-0-

MASTERSON WELL #: B 73 RRCID -> 023572 COMPL. DATE 05/09/2005 TOTAL DEPTH 2311 PERF. 1594 - 4785

10	901	X	901	-0-	-0-	-0-	901	2			N	-0-					-0-
11	877	X	877	-0-	-0-	-0-	877	2			N	-0-					-0-
12	923	X	923	-0-	-0-	-0-	923	2			N	-0-					-0-
01	677	X	677	-0-	-0-	-0-	677	2			N	-0-					-0-
02	233	X	233	-0-	-0-	-0-	233	2			N	-0-					-0-
03	474	X	474	-0-	-0-	-0-	474	2			N	-0-					-0-

MASTERSON WELL #: B 74 RRCID -> 023573 COMPL. DATE 07/31/2006 TOTAL DEPTH 3153 PERF. 1954 - 5109

10	1080	X	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
11	982	X	982	-0-	-0-	-0-	982	2			N	-0-					-0-
12	983	X	983	-0-	-0-	-0-	983	2			N	-0-					-0-
01	945	X	945	-0-	-0-	-0-	945	2			N	-0-					-0-
02	830	X	830	-0-	-0-	-0-	830	2			N	-0-					-0-
03	786	X	786	-0-	-0-	-0-	786	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 77 RRCID -> 023574 COMPL. DATE 07/16/2001 TOTAL DEPTH 3000 PERF. 1688 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2695	X	2695	-0-	-0-	-0-	2695	2			N	-0-					-0-
11	2558	X	2558	-0-	-0-	-0-	2558	2			N	-0-					-0-
12	2662	X	2662	-0-	-0-	-0-	2662	2			N	-0-					-0-
01	2591	X	2591	-0-	-0-	-0-	2591	2			N	-0-					-0-
02	2462	X	2462	-0-	-0-	-0-	2462	2			N	-0-					-0-
03	2517	X	2517	-0-	-0-	-0-	2517	2			N	-0-					-0-

MASTERSON WELL #: B 79 RRCID -> 023575 COMPL. DATE 06/14/2004 TOTAL DEPTH 3000 PERF. 1934 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3444	X	3444	-0-	-0-	-0-	3444	2			N	-0-					-0-
11	3298	X	3298	-0-	-0-	-0-	3298	2			N	-0-					-0-
12	3396	X	3396	-0-	-0-	-0-	3396	2			N	-0-					-0-
01	3270	X	3270	-0-	-0-	-0-	3270	2			N	-0-					-0-
02	2972	X	2972	-0-	-0-	-0-	2972	2			N	-0-					-0-
03	2979	X	2979	-0-	-0-	-0-	2979	2			N	-0-					-0-

MASTERSON WELL #: B 80 RRCID -> 023576 COMPL. DATE 10/25/2004 TOTAL DEPTH 2993 PERF. 1708 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	X	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
11	1579	X	1579	-0-	-0-	-0-	1579	2			N	-0-					-0-
12	1509	X	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-
01	1414	X	1414	-0-	-0-	-0-	1414	2			N	-0-					-0-
02	1243	X	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
03	1125	X	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-

MASTERSON WELL #: B 81 RRCID -> 023577 COMPL. DATE 07/27/2001 TOTAL DEPTH 2672 PERF. 1889 - 4896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2527	X	2527	-0-	-0-	-0-	2527	2			N	-0-					-0-
11	2296	X	2296	-0-	-0-	-0-	2296	2			N	-0-					-0-
12	2324	X	2324	-0-	-0-	-0-	2324	2			N	-0-					-0-
01	2388	X	2388	-0-	-0-	-0-	2388	2			N	-0-					-0-
02	2159	X	2159	-0-	-0-	-0-	2159	2			N	-0-					-0-
03	1995	X	1995	-0-	-0-	-0-	1995	2			N	-0-					-0-

MASTERSON WELL #: B 82 RRCID -> 023578 COMPL. DATE 06/09/2003 TOTAL DEPTH 3497 PERF. 1984 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	507	X	507	-0-	-0-	-0-	507	2			N	-0-					-0-
11	497	X	497	-0-	-0-	-0-	497	2			N	-0-					-0-
12	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-
01	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-
02	454	X	454	-0-	-0-	-0-	454	2			N	-0-					-0-
03	479	X	479	-0-	-0-	-0-	479	2			N	-0-					-0-

MASTERSON WELL #: B 83 RRCID -> 023579 COMPL. DATE 12/18/2000 TOTAL DEPTH 2987 PERF. 1994 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2184	X	2184	-0-	-0-	-0-	2184	2			N	-0-					-0-
11	2114	X	2114	-0-	-0-	-0-	2114	2			N	-0-					-0-
12	2162	X	2162	-0-	-0-	-0-	2162	2			N	-0-					-0-
01	2101	X	2101	-0-	-0-	-0-	2101	2			N	-0-					-0-
02	1913	X	1913	-0-	-0-	-0-	1913	2			N	-0-					-0-
03	1950	X	1950	-0-	-0-	-0-	1950	2			N	-0-					-0-

MASTERSON WELL #: B 84 RRCID -> 023580 COMPL. DATE 06/13/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	331	X	331	-0-	-0-	-0-	331	2			N	-0-					-0-
11	321	X	321	-0-	-0-	-0-	321	2			N	-0-					-0-
12	330	X	330	-0-	-0-	-0-	330	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 86 RRCID -> 023581 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	645	X	645	-0-	-0-	-0-	645	2			N	-0-					-0-
11	610	X	610	-0-	-0-	-0-	610	2			N	-0-					-0-
12	625	X	625	-0-	-0-	-0-	625	2			N	-0-					-0-
01	604	X	604	-0-	-0-	-0-	604	2			N	-0-					-0-
02	571	X	571	-0-	-0-	-0-	571	2			N	-0-					-0-
03	554	X	554	-0-	-0-	-0-	554	2			N	-0-					-0-

MASTERSON WELL #: B 88 RRCID -> 023582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 89 RRCID -> 023583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 90 RRCID -> 023584 COMPL. DATE 07/28/2003 TOTAL DEPTH N/A PERF. 2012 - 5353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1250	X	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
11	1180	X	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
12	1221	X	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
01	1199	X	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
02	1092	X	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
03	1161	X	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-

MASTERSON WELL #: B 91 RRCID -> 023585 COMPL. DATE 07/22/2004 TOTAL DEPTH 2959 PERF. 1956 - 5045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2523	X	2523	-0-	-0-	-0-	2523	2			N	-0-					-0-
11	2087	X	2087	-0-	-0-	-0-	2087	2			N	-0-					-0-
12	2004	X	2004	-0-	-0-	-0-	2004	2			N	-0-					-0-
01	1416	X	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
02	1403	X	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
03	1961	X	1961	-0-	-0-	-0-	1961	2			N	-0-					-0-

MASTERSON WELL #: C 1 RRCID -> 023586 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	844	X	844	-0-	-0-	-0-	844	2			N	-0-					-0-
11	807	X	807	-0-	-0-	-0-	807	2			N	-0-					-0-
12	829	X	829	-0-	-0-	-0-	829	2			N	-0-					-0-
01	815	X	815	-0-	-0-	-0-	815	2			N	-0-					-0-
02	736	X	736	-0-	-0-	-0-	736	2			N	-0-					-0-
03	797	X	797	-0-	-0-	-0-	797	2			N	-0-					-0-

MASTERSON WELL #: C 3 RRCID -> 023587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: G 3 RRCID -> 023589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	214	X	214	-0-	-0-	-0-	214	2			N	-0-					-0-
11	211	X	211	-0-	-0-	-0-	211	2			N	-0-					-0-
12	214	X	214	-0-	-0-	-0-	214	2			N	-0-					-0-
01	186	X	186	-0-	-0-	-0-	186	2			N	-0-					-0-
02	139	X	139	-0-	-0-	-0-	139	2			N	-0-					-0-
03	170	X	170	-0-	-0-	-0-	170	2			N	-0-					-0-

MASTERSON WELL #: G 4 RRCID -> 023590 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	534	X	534	-0-	-0-	-0-	534	2			N	-0-					-0-
11	460	X	460	-0-	-0-	-0-	460	2			N	-0-					-0-
12	520	X	520	-0-	-0-	-0-	520	2			N	-0-					-0-
01	440	X	440	-0-	-0-	-0-	440	2			N	-0-					-0-
02	211	X	211	-0-	-0-	-0-	211	2			N	-0-					-0-
03	572	X	572	-0-	-0-	-0-	572	2			N	-0-					-0-

MASTERSON WELL #: G 5 RRCID -> 023591 COMPL. DATE 10/17/2001 TOTAL DEPTH 2601 PERF. 1834 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4479	X	4479	-0-	-0-	-0-	4479	2			N	-0-					-0-
11	4726	X	4726	-0-	-0-	-0-	4726	2			N	-0-					-0-
12	4861	X	4861	-0-	-0-	-0-	4861	2			N	-0-					-0-
01	4753	X	4753	-0-	-0-	-0-	4753	2			N	-0-					-0-
02	4199	X	4199	-0-	-0-	-0-	4199	2			N	-0-					-0-
03	4059	X	4059	-0-	-0-	-0-	4059	2			N	-0-					-0-

MASTERSON WELL #: J 3 RRCID -> 023595 COMPL. DATE 12/08/2003 TOTAL DEPTH N/A PERF. 2052 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	895	X	895	-0-	-0-	-0-	895	2			N	-0-					-0-
11	852	X	852	-0-	-0-	-0-	852	2			N	-0-					-0-
12	879	X	879	-0-	-0-	-0-	879	2			N	-0-					-0-
01	882	X	882	-0-	-0-	-0-	882	2			N	-0-					-0-
02	771	X	771	-0-	-0-	-0-	771	2			N	-0-					-0-
03	814	X	814	-0-	-0-	-0-	814	2			N	-0-					-0-

MASTERSON WELL #: J 4 RRCID -> 023596 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	77	X	77	-0-	-0-	-0-	77	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	80	X	80	-0-	-0-	-0-	80	2			N	-0-					-0-
02	51	X	51	-0-	-0-	-0-	51	2			N	-0-					-0-
03	178	X	178	-0-	-0-	-0-	178	2			N	-0-					-0-

MASTERSON WELL #: J 5 RRCID -> 023597 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 2267 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: J 6 RRCID -> 023598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: J 7 RRCID -> 023599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: M 2 RRCID -> 023600 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: M 3 RRCID -> 023601 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF. 1921 - 4980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1823	X	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-
11	1622	X	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-
12	1686	X	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-
01	1547	X	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-
02	1457	X	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-
03	1452	X	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-

MASTERSON WELL #: M 4 RRCID -> 023602 COMPL. DATE 07/10/2000 TOTAL DEPTH 2851 PERF. 1807 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1013	X	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
11	946	X	946	-0-	-0-	-0-	946	2			N	-0-					-0-
12	1027	X	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
01	974	X	974	-0-	-0-	-0-	974	2			N	-0-					-0-
02	887	X	887	-0-	-0-	-0-	887	2			N	-0-					-0-
03	775	X	775	-0-	-0-	-0-	775	2			N	-0-					-0-

MASTERSON WELL #: M 5 RRCID -> 023603 COMPL. DATE 05/30/2006 TOTAL DEPTH 12925 PERF. 1906 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2245	X	2245	-0-	-0-	-0-	2245	2			N	-0-					-0-
11	2159	X	2159	-0-	-0-	-0-	2159	2			N	-0-					-0-
12	2210	X	2210	-0-	-0-	-0-	2210	2			N	-0-					-0-
01	2076	X	2076	-0-	-0-	-0-	2076	2			N	-0-					-0-
02	1932	X	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-
03	1771	X	1771	-0-	-0-	-0-	1771	2			N	-0-					-0-

MASTERSON WELL #: N 1 RRCID -> 023604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ WELL #: A 2 RRCID -> 023607 COMPL. DATE 02/14/2002 TOTAL DEPTH N/A PERF. 1976 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1176	X	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
11	1034	X	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
12	1139	X	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
01	1115	X	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
02	1058	X	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
03	1036	X	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

READ WELL #: A 3 RRCID -> 023608 COMPL. DATE 08/11/1999 TOTAL DEPTH 2762 PERF. 2059 - 5029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5126	X	5126	-0-	-0-	-0-	5126	2			N	-0-					-0-
11	4485	X	4485	-0-	-0-	-0-	4485	2			N	-0-					-0-
12	5422	X	5422	-0-	-0-	-0-	5422	2			N	-0-					-0-
01	5184	X	5184	-0-	-0-	-0-	5184	2			N	-0-					-0-
02	2544	X	2544	-0-	-0-	-0-	2544	2			N	-0-					-0-
03	2778	X	2778	-0-	-0-	-0-	2778	2			N	-0-					-0-

READ WELL #: A 4 RRCID -> 023609 COMPL. DATE 09/18/1970 TOTAL DEPTH 2066 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

READ WELL #: A 5 RRCID -> 023610 COMPL. DATE 01/08/2000 TOTAL DEPTH 3200 PERF. 1937 - 5350

10	2926	X	2926	-0-	-0-	-0-	2926	2			N	-0-					-0-
11	2773	X	2773	-0-	-0-	-0-	2773	2			N	-0-					-0-
12	2881	X	2881	-0-	-0-	-0-	2881	2			N	-0-					-0-
01	2843	X	2843	-0-	-0-	-0-	2843	2			N	-0-					-0-
02	3523	X	3523	-0-	-0-	-0-	3523	2			N	-0-					-0-
03	3156	X	3156	-0-	-0-	-0-	3156	2			N	-0-					-0-

READ WELL #: A 6 RRCID -> 023611 COMPL. DATE 01/13/2001 TOTAL DEPTH 2686 PERF. 1851 - 4636

10	2487	X	2487	-0-	-0-	-0-	2487	2			N	-0-					-0-
11	2319	X	2319	-0-	-0-	-0-	2319	2			N	-0-					-0-
12	2349	X	2349	-0-	-0-	-0-	2349	2			N	-0-					-0-
01	2084	X	2084	-0-	-0-	-0-	2084	2			N	-0-					-0-
02	1936	X	1936	-0-	-0-	-0-	1936	2			N	-0-					-0-
03	1914	X	1914	-0-	-0-	-0-	1914	2			N	-0-					-0-

READ WELL #: A 7 RRCID -> 023612 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2165 - 2825

10	913	X	913	-0-	-0-	-0-	913	2			N	-0-					-0-
11	847	X	847	-0-	-0-	-0-	847	2			N	-0-					-0-
12	897	X	897	-0-	-0-	-0-	897	2			N	-0-					-0-
01	869	X	869	-0-	-0-	-0-	869	2			N	-0-					-0-
02	784	X	784	-0-	-0-	-0-	784	2			N	-0-					-0-
03	757	X	757	-0-	-0-	-0-	757	2			N	-0-					-0-

READ WELL #: B 1 RRCID -> 023613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	2108	X	2108	-0-	-0-	-0-	2108	2			N	-0-					-0-
11	1868	X	1868	-0-	-0-	-0-	1868	2			N	-0-					-0-
12	2001	X	2001	-0-	-0-	-0-	2001	2			N	-0-					-0-
01	1830	X	1830	-0-	-0-	-0-	1830	2			N	-0-					-0-
02	1737	X	1737	-0-	-0-	-0-	1737	2			N	-0-					-0-
03	1732	X	1732	-0-	-0-	-0-	1732	2			N	-0-					-0-

SNEED WELL #: A 2 RRCID -> 023622 COMPL. DATE 09/06/1999 TOTAL DEPTH 2562 PERF. 1849 - 4291

10	4890	X	4890	-0-	-0-	-0-	4890	2			N	-0-					-0-
11	4595	X	4595	-0-	-0-	-0-	4595	2			N	-0-					-0-
12	4592	X	4592	-0-	-0-	-0-	4592	2			N	-0-					-0-
01	4467	X	4467	-0-	-0-	-0-	4467	2			N	-0-					-0-
02	4284	X	4284	-0-	-0-	-0-	4284	2			N	-0-					-0-
03	1986	X	1986	-0-	-0-	-0-	1986	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED P WELL #: A 3 RRCID -> 023623 COMPL. DATE 06/20/1949 TOTAL DEPTH 2898 PERF. 1871 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2102	X	2102	-0-	-0-	-0-	2102	2			N	-0-					-0-
11	1985	X	1985	-0-	-0-	-0-	1985	2			N	-0-					-0-
12	1956	X	1956	-0-	-0-	-0-	1956	2			N	-0-					-0-
01	1799	X	1799	-0-	-0-	-0-	1799	2			N	-0-					-0-
02	1771	X	1771	-0-	-0-	-0-	1771	2			N	-0-					-0-
03	1356	X	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-

SNEED P WELL #: A 4 RRCID -> 023624 COMPL. DATE 07/19/1950 TOTAL DEPTH 2630 PERF. 2216 - 2592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: A 5 RRCID -> 023625 COMPL. DATE 09/11/1950 TOTAL DEPTH 3050 PERF. 2202 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4131	X	4131	-0-	-0-	-0-	4131	2			N	-0-					-0-
11	3672	X	3672	-0-	-0-	-0-	3672	2			N	-0-					-0-
12	3963	X	3963	-0-	-0-	-0-	3963	2			N	-0-					-0-
01	3846	X	3846	-0-	-0-	-0-	3846	2			N	-0-					-0-
02	3563	X	3563	-0-	-0-	-0-	3563	2			N	-0-					-0-
03	3188	X	3188	-0-	-0-	-0-	3188	2			N	-0-					-0-

SNEED P WELL #: A 6 RRCID -> 023626 COMPL. DATE 09/06/2000 TOTAL DEPTH 3130 PERF. 2101 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1019	X	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
11	614	X	614	-0-	-0-	-0-	614	2			N	-0-					-0-
12	715	X	715	-0-	-0-	-0-	715	2			N	-0-					-0-
01	720	X	720	-0-	-0-	-0-	720	2			N	-0-					-0-
02	650	X	650	-0-	-0-	-0-	650	2			N	-0-					-0-
03	747	X	747	-0-	-0-	-0-	747	2			N	-0-					-0-

SNEED P WELL #: A 7 RRCID -> 023627 COMPL. DATE 02/27/1951 TOTAL DEPTH 3240 PERF. 1906 - 4529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	654	X	654	-0-	-0-	-0-	654	2			N	-0-					-0-
11	639	X	639	-0-	-0-	-0-	639	2			N	-0-					-0-
12	725	X	725	-0-	-0-	-0-	725	2			N	-0-					-0-
01	598	X	598	-0-	-0-	-0-	598	2			N	-0-					-0-
02	489	X	489	-0-	-0-	-0-	489	2			N	-0-					-0-
03	492	X	492	-0-	-0-	-0-	492	2			N	-0-					-0-

SNEED P WELL #: A 8 RRCID -> 023628 COMPL. DATE 01/25/1951 TOTAL DEPTH 3036 PERF. 1923 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4593	X	4593	-0-	-0-	-0-	4593	2			N	-0-					-0-
11	4264	X	4264	-0-	-0-	-0-	4264	2			N	-0-					-0-
12	4352	X	4352	-0-	-0-	-0-	4352	2			N	-0-					-0-
01	3852	X	3852	-0-	-0-	-0-	3852	2			N	-0-					-0-
02	3721	X	3721	-0-	-0-	-0-	3721	2			N	-0-					-0-
03	3350	X	3350	-0-	-0-	-0-	3350	2			N	-0-					-0-

SNEED P WELL #: A 9 RRCID -> 023629 COMPL. DATE 02/15/2001 TOTAL DEPTH 2851 PERF. 1906 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3816	X	3816	-0-	-0-	-0-	3816	2			N	-0-					-0-
11	3683	X	3683	-0-	-0-	-0-	3683	2			N	-0-					-0-
12	3757	X	3757	-0-	-0-	-0-	3757	2			N	-0-					-0-
01	3711	X	3711	-0-	-0-	-0-	3711	2			N	-0-					-0-
02	3377	X	3377	-0-	-0-	-0-	3377	2			N	-0-					-0-
03	2987	X	2987	-0-	-0-	-0-	2987	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED P WELL #: B 1 RRCID -> 023630 COMPL. DATE 02/16/1927 TOTAL DEPTH 2435 PERF. 2335 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1455	X	1455	-0-	-0-	-0-	1455	2			N	-0-			-0-
11	1321	X	1321	-0-	-0-	-0-	1321	2			N	-0-			-0-
12	1376	X	1376	-0-	-0-	-0-	1376	2			N	-0-			-0-
01	1411	X	1411	-0-	-0-	-0-	1411	2			N	-0-			-0-
02	1124	X	1124	-0-	-0-	-0-	1124	2			N	-0-			-0-
03	1105	X	1105	-0-	-0-	-0-	1105	2			N	-0-			-0-

SNEED P WELL #: B 2 RRCID -> 023631 COMPL. DATE 08/02/2006 TOTAL DEPTH 2381 PERF. 1995 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	912	X	912	-0-	-0-	-0-	912	2			N	-0-			-0-
11	728	X	728	-0-	-0-	-0-	728	2			N	-0-			-0-
12	707	X	707	-0-	-0-	-0-	707	2			N	-0-			-0-
01	622	X	622	-0-	-0-	-0-	622	2			N	-0-			-0-
02	601	X	601	-0-	-0-	-0-	601	2			N	-0-			-0-
03	780	X	780	-0-	-0-	-0-	780	2			N	-0-			-0-

SNEED P WELL #: B 3 RRCID -> 023632 COMPL. DATE 04/05/2000 TOTAL DEPTH 3005 PERF. 1831 - 4994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3856	X	3856	-0-	-0-	-0-	352	1	3504	2	N	-0-			-0-
11	3809	X	3809	-0-	-0-	-0-	480	1	3329	2	N	-0-			-0-
12	4018	X	4018	-0-	-0-	-0-	496	1	3522	2	N	-0-			-0-
01	3818	X	3818	-0-	-0-	-0-	496	1	3322	2	N	-0-			-0-
02	3463	X	3463	-0-	-0-	-0-	448	1	3015	2	N	-0-			-0-
03	3198	X	3198	-0-	-0-	-0-	224	1	2974	2	N	-0-			-0-

SNEED P WELL #: B 4 RRCID -> 023633 COMPL. DATE 10/26/1999 TOTAL DEPTH 2318 PERF. 1828 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2670	X	2670	-0-	-0-	-0-	2670	2			N	-0-			-0-
11	2308	X	2308	-0-	-0-	-0-	2308	2			N	-0-			-0-
12	2236	X	2236	-0-	-0-	-0-	2236	2			N	-0-			-0-
01	1906	X	1906	-0-	-0-	-0-	1906	2			N	-0-			-0-
02	1738	X	1738	-0-	-0-	-0-	1738	2			N	-0-			-0-
03	1926	X	1926	-0-	-0-	-0-	1926	2			N	-0-			-0-

SNEED P WELL #: D 2 RRCID -> 023635 COMPL. DATE 03/01/2020 TOTAL DEPTH 3080 PERF. 2303 - 2957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-			-0-
11	1020	N	986	-0-	-34	-0-	986	2			N	-0-			-0-
12	1116	N	1003	-0-	-113	-0-	1003	2			N	-0-			-0-
01	1085	N	938	-0-	-147	-0-	938	2			N	-0-			-0-
02	924	N	855	-0-	-69	-0-	855	2			N	-0-			-0-
03	992	N	784	-0-	-208	-0-	784	2			N	-0-			-0-

SNEED P WELL #: E 1 RRCID -> 023636 COMPL. DATE 08/22/2005 TOTAL DEPTH 2822 PERF. 1922 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-			-0-
11	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-			-0-
12	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-			-0-
01	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-			-0-
02	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-			-0-
03	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-			-0-

THOMPSON WELL #: A 1 RRCID -> 023638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3066	X	3066	-0-	-0-	-0-	3066	2			N	-0-			-0-
11	2921	X	2921	-0-	-0-	-0-	2921	2			N	-0-			-0-
12	3055	X	3055	-0-	-0-	-0-	3055	2			N	-0-			-0-
01	3000	X	3000	-0-	-0-	-0-	3000	2			N	-0-			-0-
02	2701	X	2701	-0-	-0-	-0-	2701	2			N	-0-			-0-
03	3102	X	3102	-0-	-0-	-0-	3102	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: A 3 RRCID -> 023640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3607	X	3607	-0-	-0-	-0-	3607	2			N	-0-					-0-
11	3248	X	3248	-0-	-0-	-0-	3248	2			N	-0-					-0-
12	3377	X	3377	-0-	-0-	-0-	3377	2			N	-0-					-0-
01	3172	X	3172	-0-	-0-	-0-	3172	2			N	-0-					-0-
02	3080	X	3080	-0-	-0-	-0-	3080	2			N	-0-					-0-
03	2879	X	2879	-0-	-0-	-0-	2879	2			N	-0-					-0-

THOMPSON WELL #: A 4 RRCID -> 023641 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	716	X	716	-0-	-0-	-0-	716	2			N	-0-					-0-
11	702	X	702	-0-	-0-	-0-	702	2			N	-0-					-0-
12	704	X	704	-0-	-0-	-0-	704	2			N	-0-					-0-
01	463	X	463	-0-	-0-	-0-	463	2			N	-0-					-0-
02	649	X	649	-0-	-0-	-0-	649	2			N	-0-					-0-
03	606	X	606	-0-	-0-	-0-	606	2			N	-0-					-0-

THOMPSON WELL #: A 6 RRCID -> 023643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1007	X	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
11	920	X	920	-0-	-0-	-0-	920	2			N	-0-					-0-
12	1056	X	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
01	910	X	910	-0-	-0-	-0-	910	2			N	-0-					-0-
02	877	X	877	-0-	-0-	-0-	877	2			N	-0-					-0-
03	774	X	774	-0-	-0-	-0-	774	2			N	-0-					-0-

THOMPSON WELL #: B 2 RRCID -> 023644 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	509	-0-	-18	-0-	509	2			N	-0-					-0-
11	480	N	474	-0-	-6	-0-	474	2			N	-0-					-0-
12	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
01	496	N	477	-0-	-19	-0-	477	2			N	-0-					-0-
02	448	N	315	-0-	-133	-0-	315	2			N	-0-					-0-
03	496	N	446	-0-	-50	-0-	446	2			N	-0-					-0-

THOMPSON WELL #: B 4 RRCID -> 023646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	492	X	492	-0-	-0-	-0-	492	2			N	-0-					-0-
11	472	X	472	-0-	-0-	-0-	472	2			N	-0-					-0-
12	491	X	491	-0-	-0-	-0-	491	2			N	-0-					-0-
01	493	X	493	-0-	-0-	-0-	493	2			N	-0-					-0-
02	443	X	443	-0-	-0-	-0-	443	2			N	-0-					-0-
03	437	X	437	-0-	-0-	-0-	437	2			N	-0-					-0-

THOMPSON WELL #: B 5 RRCID -> 023647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	199	X	199	-0-	-0-	-0-	199	2			N	-0-					-0-
11	193	X	193	-0-	-0-	-0-	193	2			N	-0-					-0-
12	196	X	196	-0-	-0-	-0-	196	2			N	-0-					-0-
01	216	X	216	-0-	-0-	-0-	216	2			N	-0-					-0-
02	171	X	171	-0-	-0-	-0-	171	2			N	-0-					-0-
03	185	X	185	-0-	-0-	-0-	185	2			N	-0-					-0-

THOMPSON WELL #: B 6 RRCID -> 023648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69	X	69	-0-	-0-	-0-	69	2			N	-0-					-0-
11	66	X	66	-0-	-0-	-0-	66	2			N	-0-					-0-
12	68	X	68	-0-	-0-	-0-	68	2			N	-0-					-0-
01	65	X	65	-0-	-0-	-0-	65	2			N	-0-					-0-
02	59	X	59	-0-	-0-	-0-	59	2			N	-0-					-0-
03	62	X	62	-0-	-0-	-0-	62	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: B 7 RRCID -> 023649 COMPL. DATE 02/17/2003 TOTAL DEPTH 2962 PERF. 2570 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1616	-0-	-120	-0-	1616	2			N	-0-					-0-
11	1590	N	1506	-0-	-84	-0-	1506	2			N	-0-					-0-
12	1643	N	1583	-0-	-60	-0-	1583	2			N	-0-					-0-
01	1612	N	1532	-0-	-80	-0-	1532	2			N	-0-					-0-
02	1400	N	1365	-0-	-35	-0-	1365	2			N	-0-					-0-
03	1581	N	1354	-0-	-227	-0-	1354	2			N	-0-					-0-

THOMPSON WELL #: B 8 RRCID -> 023650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	440	X	440	-0-	-0-	-0-	440	2			N	-0-					-0-
11	416	X	416	-0-	-0-	-0-	416	2			N	-0-					-0-
12	418	X	418	-0-	-0-	-0-	418	2			N	-0-					-0-
01	404	X	404	-0-	-0-	-0-	404	2			N	-0-					-0-
02	305	X	305	-0-	-0-	-0-	305	2			N	-0-					-0-
03	331	X	331	-0-	-0-	-0-	331	2			N	-0-					-0-

THOMPSON WELL #: B 9 RRCID -> 023651 COMPL. DATE 04/29/2002 TOTAL DEPTH N/A PERF. 2561 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1792	N	1792	-0-	-0-	-0-	1792	2			N	-0-					-0-
11	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					-0-
12	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-
01	1704	N	1704	-0-	-0-	-0-	1704	2			N	-0-					-0-
02	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
03	1784	N	1784	-0-	-0-	-0-	1784	2			N	-0-					-0-

THOMPSON WELL #: B 11 RRCID -> 023652 COMPL. DATE 12/04/2000 TOTAL DEPTH 3300 PERF. 2441 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3478	X	3478	-0-	-0-	-0-	3478	2			N	-0-					-0-
11	3209	X	3209	-0-	-0-	-0-	3209	2			N	-0-					-0-
12	3373	X	3373	-0-	-0-	-0-	3373	2			N	-0-					-0-
01	3133	X	3133	-0-	-0-	-0-	3133	2			N	-0-					-0-
02	2905	X	2905	-0-	-0-	-0-	2905	2			N	-0-					-0-
03	2720	X	2720	-0-	-0-	-0-	2720	2			N	-0-					-0-

THOMPSON WELL #: B 12 RRCID -> 023653 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 13 RRCID -> 023654 COMPL. DATE 11/23/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1128	X	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
11	1052	X	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
12	1134	X	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
01	1085	X	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
02	1013	X	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
03	955	X	955	-0-	-0-	-0-	955	2			N	-0-					-0-

THOMPSON WELL #: B 14 RRCID -> 023655 COMPL. DATE 11/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1780	X	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
11	1657	X	1657	-0-	-0-	-0-	1657	2			N	-0-					-0-
12	1737	X	1737	-0-	-0-	-0-	1737	2			N	-0-					-0-
01	1652	X	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
02	1539	X	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
03	1465	X	1465	-0-	-0-	-0-	1465	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: C 1 RRCID -> 023656 COMPL. DATE 12/19/2000 TOTAL DEPTH 3056 PERF. 2306 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2921	X	2921	-0-	-0-	-0-	2921	2			N	-0-					-0-
11	2688	X	2688	-0-	-0-	-0-	2688	2			N	-0-					-0-
12	2704	X	2704	-0-	-0-	-0-	2704	2			N	-0-					-0-
01	2538	X	2538	-0-	-0-	-0-	2538	2			N	-0-					-0-
02	2240	X	2192	-0-	-48	-0-	2192	2			N	-0-					-0-
03	2480	X	2344	-0-	-136	-0-	2344	2			N	-0-					-0-

WARWICK WELL #: A 2 RRCID -> 023658 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARWICK WELL #: A 3 RRCID -> 023659 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2152 - 2705

10	183	X	183	-0-	-0-	-0-	183	2			N	-0-					-0-
11	193	X	193	-0-	-0-	-0-	193	2			N	-0-					-0-
12	173	X	173	-0-	-0-	-0-	173	2			N	-0-					-0-
01	149	X	149	-0-	-0-	-0-	149	2			N	-0-					-0-
02	139	X	139	-0-	-0-	-0-	139	2			N	-0-					-0-
03	182	X	182	-0-	-0-	-0-	182	2			N	-0-					-0-

WARWICK WELL #: A 5 RRCID -> 023661 COMPL. DATE 12/13/1968 TOTAL DEPTH N/A PERF. N/A

10	757	X	757	-0-	-0-	-0-	757	2			N	-0-					-0-
11	731	X	731	-0-	-0-	-0-	731	2			N	-0-					-0-
12	710	X	710	-0-	-0-	-0-	710	2			N	-0-					-0-
01	736	X	736	-0-	-0-	-0-	736	2			N	-0-					-0-
02	657	X	657	-0-	-0-	-0-	657	2			N	-0-					-0-
03	709	X	709	-0-	-0-	-0-	709	2			N	-0-					-0-

BRUMLEY -A- WELL #: 1 RRCID -> 023678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WHITTENBURG WELL #: 6 RRCID -> 023807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARVER WELL #: B 11 RRCID -> 023813 COMPL. DATE 02/10/2006 TOTAL DEPTH 3309 PERF. 2864 - 2974

10	837	N	788	-0-	-49	-0-	775	2	13	9	N	12	14	1							2
11	784	N	784	-0-	-0-	-0-	780	2	4	9	N	4									6
12	876	N	876	-0-	-0-	-0-	852	2	24	9	N	22	18	1							10
01	775	N	548	-0-	-227	-0-	525	2	23	9	N	21	19	1	1	8					11
02	728	N	677	-0-	-51	-0-	665	2	12	9	N	11	13	1							9
03	897	N	897	-0-	-0-	-0-	868	2	29	9	N	26	21	1							14

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HENDERSON-HERRING WELL #: 1 RRCID -> 023815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	410	X	410	-0-	-0-	-0-	406	2	4	9	N	4	8	1			3
11	126	X	126	-0-	-0-	-0-	122	2	4	9	N	4	1	1			6
12	401	X	401	-0-	-0-	-0-	388	2	13	9	N	12	9	1			9
01	300	X	300	-0-	-0-	-0-	281	2	19	9	N	17	14	1			12
02	5	X	5	-0-	-0-	-0-	5	2			N	-0-	7	1			2
03	449	X	449	-0-	-0-	-0-	427	2	22	9	N	20	9	1			13

SMITH, ETHEL WELL #: 2 RRCID -> 023819 COMPL. DATE 11/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	364	X	364	-0-	-0-	-0-	357	2	7	9	N	6	7	1			6
11	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			5
12	465	X	465	-0-	-0-	-0-	446	2	19	9	N	17	10	1			12
01	159	X	159	-0-	-0-	-0-	138	2	21	9	N	19	13	1			18
02	526	X	526	-0-	-0-	-0-	496	2	30	9	N	27	22	1			23
03	446	X	446	-0-	-0-	-0-	428	2	18	9	N	16	22	1			17

MERCHANT, IRA C. WELL #: 3 RRCID -> 023835 COMPL. DATE 07/14/1942 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARVER -A- WELL #: 2 RRCID -> 023848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARVER -C- WELL #: 1 RRCID -> 023849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	330	X	330	-0-	-0-	-0-	321	2	9	9	N	8	9	1			2
11	324	X	324	-0-	-0-	-0-	318	2	6	9	N	5	1	1			6
12	344	X	344	-0-	-0-	-0-	327	2	17	9	N	15	15	1			6
01	211	X	211	-0-	-0-	-0-	194	2	17	9	N	15	15	1			6
02	247	X	247	-0-	-0-	-0-	234	2	13	9	N	12	10	1			8
03	355	X	355	-0-	-0-	-0-	337	2	18	9	N	16	17	1			7

DAVID-HANSEN WELL #: 1 RRCID -> 023854 COMPL. DATE 04/09/1942 TOTAL DEPTH 3280 PERF. 2908 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: 1 RRCID -> 023859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: 3 RRCID -> 023861 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: 4 RRCID -> 023862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	120	X	120	-0-	-0-	-0-	120	2			N	-0-					-0-
03	174	X	174	-0-	-0-	-0-	170	2	4	9	N	4	2	1			2

HERRING WELL #: 5 RRCID -> 023863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69	X	69	-0-	-0-	-0-	69	2			N	-0-					-0-
11	44	X	44	-0-	-0-	-0-	43	2	1	9	N	1					1
12	112	X	112	-0-	-0-	-0-	110	2	2	9	N	2	2	1			1
01	55	X	55	-0-	-0-	-0-	53	2	2	9	N	2	2	1			1
02	78	X	78	-0-	-0-	-0-	76	2	2	9	N	2	2	1			1
03	88	X	88	-0-	-0-	-0-	87	2	1	9	N	1	2	1			-0-

HERRING WELL #: 6 RRCID -> 023864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	X	124	-0-	-0-	-0-	123	2	1	9	N	1	1	1			-0-
11	115	X	115	-0-	-0-	-0-	114	2	1	9	N	1					1
12	140	X	140	-0-	-0-	-0-	137	2	3	9	N	3	3	1			1
01	82	X	82	-0-	-0-	-0-	79	2	3	9	N	3	3	1			1
02	107	X	107	-0-	-0-	-0-	105	2	2	9	N	2	2	1			1
03	123	X	123	-0-	-0-	-0-	120	2	3	9	N	3	3	1			1

HERRING WELL #: 7 RRCID -> 023865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: 12 RRCID -> 023869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	184	X	184	-0-	-0-	-0-	182	2	2	9	N	2	1	1			1
11	66	X	66	-0-	-0-	-0-	66	2			N	-0-					1
12	191	X	191	-0-	-0-	-0-	187	2	4	9	N	4	4	1			1
01	110	X	110	-0-	-0-	-0-	104	2	6	9	N	5	5	1			1
02	134	X	134	-0-	-0-	-0-	131	2	3	9	N	3	3	1			1
03	166	X	166	-0-	-0-	-0-	162	2	4	9	N	4	4	1			1

HERRING WELL #: 27 RRCID -> 023871 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/11/2024 - WELL PLUGGED 12/11/24

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: H 1 RRCID -> 023872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	288	N	288	-0-	-0-	-0-	285	2	3	9	N	3	2	1			1
11	240	N	228	-0-	-12	-0-	225	2	3	9	N	3	1	1			3
12	687	N	687	-0-	-0-	-0-	673	2	14	9	N	13	11	1			5
01	418	N	418	-0-	-0-	-0-	400	2	18	9	N	16	18	1			3
02	308	N	308	-0-	-0-	-0-	299	2	9	9	N	8	8	1			3
03	320	N	320	-0-	-0-	-0-	312	2	8	9	N	7	8	1			2

HERRING WELL #: M 2 RRCID -> 023889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HERRING WELL #: M 3 RRCID -> 023890 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HERRING WELL #: M 4 RRCID -> 023891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PERKY WELL #: 5 RRCID -> 023900 COMPL. DATE 11/26/1960 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PHILLIPS, OTIS A. WELL #: 2 RRCID -> 023901 COMPL. DATE 12/15/1946 TOTAL DEPTH 3190 PERF. 2928 - 3141

10	345	X	345	-0-	-0-	-0-	343	2	2	9	N	2	3	1			-0-
11	168	X	168	-0-	-0-	-0-	167	2	1	9	N	1					1
12	776	X	776	-0-	-0-	-0-	770	2	6	9	N	5	4	1			2
01	104	X	104	-0-	-0-	-0-	100	2	4	9	N	4	4	1			2
02	592	X	592	-0-	-0-	-0-	589	2	3	9	N	3	2	1			3
03	390	X	390	-0-	-0-	-0-	383	2	7	9	N	6	6	1			3

PHILLIPS, OTIS B. WELL #: 1 RRCID -> 023902 COMPL. DATE 11/25/1946 TOTAL DEPTH 3295 PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ L WELL #: 2 RRCID -> 023912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RILEY WELL #: G 9 RRCID -> 023920 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RILEY WELL #: H 1 RRCID -> 023921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	859	X	859	-0-	-0-	-0-	845	2	14	9	N	13	16	1			2
11	818	X	818	-0-	-0-	-0-	812	2	6	9	N	5					7
12	965	X	965	-0-	-0-	-0-	939	2	26	9	N	24	20	1			11
01	558	X	558	-0-	-0-	-0-	537	2	21	9	N	19	19	1	1	8	10
02	754	X	754	-0-	-0-	-0-	740	2	14	9	N	13	12	1			11
03	942	X	942	-0-	-0-	-0-	912	2	30	9	N	27	24	1			14

HERRING WELL #: T 1 RRCID -> 023942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125	X	125	-0-	-0-	-0-	124	2	1	9	N	1	1	1			-0-
11	112	X	112	-0-	-0-	-0-	111	2	1	9	N	1					1
12	143	X	143	-0-	-0-	-0-	140	2	3	9	N	3	3	1			1
01	78	X	78	-0-	-0-	-0-	75	2	3	9	N	3	3	1			1
02	132	X	132	-0-	-0-	-0-	129	2	3	9	N	3	3	1			1
03	138	X	138	-0-	-0-	-0-	135	2	3	9	N	3	3	1			1

WILLIAMS -A- WELL #: A 1 RRCID -> 023949 COMPL. DATE 04/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1069	X	1069	-0-	-0-	-0-	1059	2	10	9	N	9	8	1			3
11	527	X	527	-0-	-0-	-0-	520	2	7	9	N	6	2	1			7
12	1387	X	1387	-0-	-0-	-0-	1356	2	31	9	N	28	26	1			9
01	968	X	968	-0-	-0-	-0-	938	2	30	9	N	27	29	1			7
02	901	X	901	-0-	-0-	-0-	877	2	24	9	N	22	20	1			9
03	1030	X	1030	-0-	-0-	-0-	1008	2	22	9	N	20	24	1			5

WILLIAMS -A- WELL #: C 2 RRCID -> 023950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	329	X	329	-0-	-0-	-0-	83	1	246	2	N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	153	X	153	-0-	-0-	-0-	103	1	50	2	N	-0-					-0-
01	364	X	364	-0-	-0-	-0-	111	1	253	2	N	-0-					-0-
02	346	X	346	-0-	-0-	-0-	114	1	232	2	N	-0-					-0-
03	306	X	306	-0-	-0-	-0-	102	1	204	2	N	-0-					-0-

CHILDERS WELL #: L 6 C RRCID -> 023955 COMPL. DATE 06/22/1962 TOTAL DEPTH 2239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: W 1 RRCID -> 023956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, C. R. WELL #: 2 RRCID -> 023993 COMPL. DATE 04/04/1935 TOTAL DEPTH 3408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	95	-0-	-153	-0-	95	2			N	-0-					-0-
11	240	N	195	-0-	-45	-0-	195	2			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-

JONES, C. R. WELL #: 3 RRCID -> 023994 COMPL. DATE 05/26/1935 TOTAL DEPTH 3404 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	95	-0-	-60	-0-	95	2			N	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-

BEAUCHAMP WELL #: P 1 R RRCID -> 024023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1537	N	1537	-0-	-0-	-0-	49	1	1488	2	N	-0-					-0-
11	1575	N	1575	-0-	-0-	-0-	140	1	1435	2	N	-0-					-0-
12	2151	N	2151	-0-	-0-	-0-	217	1	1934	2	N	-0-					-0-
01	1999	N	1999	-0-	-0-	-0-	217	1	1782	2	N	-0-					-0-
02	1484	N	1281	-0-	-203	-0-	168	1	1113	2	N	-0-					-0-
03	1674	N	1190	-0-	-484	-0-	147	1	1043	2	N	-0-					-0-

BENNETT WELL #: P 1 RRCID -> 024025 COMPL. DATE 02/01/2020 TOTAL DEPTH 2970 PERF. 2210 - 2807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1320	-0-	-13	-0-	360	1	960	2	N	-0-					-0-
11	1268	N	1268	-0-	-0-	-0-	360	1	908	2	N	-0-					-0-
12	1271	N	1222	-0-	-49	-0-	372	1	850	2	N	-0-					-0-
01	1333	N	1050	-0-	-283	-0-	344	1	706	2	N	-0-					-0-
02	1176	N	854	-0-	-322	-0-	247	1	607	2	N	-0-					-0-
03	1209	N	1158	-0-	-51	-0-	316	1	842	2	N	-0-					-0-

BENNETT-SNEED WELL #: P 1 RRCID -> 024026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	529	-0-	-711	-0-	91	1	438	2	N	-0-					-0-
11	1539	N	1539	-0-	-0-	-0-	390	1	1149	2	N	-0-					-0-
12	1928	N	1928	-0-	-0-	-0-	403	1	1525	2	N	-0-					-0-
01	1058	N	1058	-0-	-0-	-0-	266	1	792	2	N	-0-					-0-
02	1428	N	936	-0-	-492	-0-	175	1	761	2	N	-0-					-0-
03	1829	N	1323	-0-	-506	-0-	257	1	1066	2	N	-0-					-0-

BURNETT, M.C. WELL #: T 4 RRCID -> 024048 COMPL. DATE 08/15/1936 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/14/2024

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 1 R RRCID -> 024067 COMPL. DATE 10/16/1962 TOTAL DEPTH 3154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	547	N	547	-0-	-0-	-0-	200	1	347	2	N	-0-			-0-
11	1684	N	1684	-0-	-0-	-0-	500	1	1184	2	N	-0-			-0-
12	1717	N	1717	-0-	-0-	-0-	620	1	1097	2	N	-0-			-0-
01	1128	N	1128	-0-	-0-	-0-	460	1	668	2	N	-0-			-0-
02	991	N	991	-0-	-0-	-0-	273	1	718	2	N	-0-			-0-
03	1611	N	1611	-0-	-0-	-0-	500	1	1111	2	N	-0-			-0-

COON, R. S. WELL #: M 2 R RRCID -> 024068 COMPL. DATE 10/22/1962 TOTAL DEPTH 3201 PERF. 2805 - 2930

10	713	N	160	-0-	-553	-0-	160	2			N	-0-			-0-
11	1060	N	1060	-0-	-0-	-0-	467	1	593	2	N	-0-			-0-
12	1246	N	1246	-0-	-0-	-0-	620	1	626	2	N	-0-			-0-
01	859	N	859	-0-	-0-	-0-	420	1	439	2	N	-0-			-0-
02	980	N	739	-0-	-241	-0-	392	1	347	2	N	-0-			-0-
03	1240	N	9	-0-	-1231	-0-	9	2			N	-0-			-0-

COON, R. S. WELL #: M 4 RRCID -> 024070 COMPL. DATE 06/01/1971 TOTAL DEPTH N/A PERF. N/A

10	1209	N	675	-0-	-534	-0-	675	2			N	-0-			-0-
11	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-			-0-
12	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-			-0-
01	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-			-0-
02	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-			-0-
03	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-			-0-

COON, R. S. WELL #: M 7 RRCID -> 024073 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

10	1161	N	1161	-0-	-0-	-0-	368	1	793	2	N	-0-			-0-
11	1513	N	1513	-0-	-0-	-0-	377	1	1136	2	N	-0-			-0-
12	1850	N	1850	-0-	-0-	-0-	396	1	1454	2	N	-0-			-0-
01	856	N	856	-0-	-0-	-0-	199	1	657	2	N	-0-			-0-
02	906	N	906	-0-	-0-	-0-	906	2			N	-0-			-0-
03	1452	N	1452	-0-	-0-	-0-	244	1	1208	2	N	-0-			-0-

COON, R. S. WELL #: M 9 RRCID -> 024074 COMPL. DATE 04/16/1968 TOTAL DEPTH N/A PERF. N/A

10	1305	X	1305	-0-	-0-	-0-	182	1	1123	2	N	-0-			-0-
11	2193	X	2193	-0-	-0-	-0-	312	1	1881	2	N	-0-			-0-
12	2581	X	2581	-0-	-0-	-0-	403	1	2178	2	N	-0-			-0-
01	2511	X	2511	-0-	-0-	-0-	390	1	2121	2	N	-0-			-0-
02	2097	X	2097	-0-	-0-	-0-	325	1	1772	2	N	-0-			-0-
03	2515	X	2515	-0-	-0-	-0-	403	1	2112	2	N	-0-			-0-

COON, R. S. WELL #: M 10 R RRCID -> 024075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1240	N	761	-0-	-479	-0-	130	1	631	2	N	-0-			-0-
11	1318	N	1318	-0-	-0-	-0-	254	1	1064	2	N	-0-			-0-
12	1721	N	1721	-0-	-0-	-0-	403	1	1318	2	N	-0-			-0-
01	1468	N	1468	-0-	-0-	-0-	364	1	1104	2	N	-0-			-0-
02	1246	N	1246	-0-	-0-	-0-	359	1	887	2	N	-0-			-0-
03	1615	N	1615	-0-	-0-	-0-	403	1	1212	2	N	-0-			-0-

COON, R. S. WELL #: M 11 RRCID -> 024076 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 13 R RRCID -> 024078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3503	X	1873	-0-	-1630	-0-	378	1	1495	2	N	-0-			-0-
11	3390	X	2163	-0-	-1227	-0-	243	1	1920	2	N	-0-			-0-
12	3557	X	3557	-0-	-0-	-0-	837	1	2720	2	N	-0-			-0-
01	3410	X	3227	-0-	-183	-0-	810	1	2417	2	N	-0-			-0-
02	2688	X	2523	-0-	-165	-0-	621	1	1902	2	N	-0-			-0-
03	3565	X	3498	-0-	-67	-0-	837	1	2661	2	N	-0-			-0-

COON, R. S. WELL #: M 14 RRCID -> 024079 COMPL. DATE 09/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	97	N	97	-0-	-0-	-0-	97	2			N	-0-			-0-
11	51	N	51	-0-	-0-	-0-	51	2			N	-0-			-0-
12	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-			-0-
01	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-			-0-
02	993	N	993	-0-	-0-	-0-	993	2			N	-0-			-0-
03	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-			-0-

COON, R. S. WELL #: M 16 RRCID -> 024081 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1240	N	795	-0-	-445	-0-	252	1	543	2	N	-0-			-0-
11	1200	N	897	-0-	-303	-0-	223	1	674	2	N	-0-			-0-
12	1209	N	1049	-0-	-160	-0-	224	1	825	2	N	-0-			-0-
01	806	N	437	-0-	-369	-0-	101	1	336	2	N	-0-			-0-
02	840	N	530	-0-	-310	-0-	530	2			N	-0-			-0-
03	1054	N	867	-0-	-187	-0-	146	1	721	2	N	-0-			-0-

COON, R. S. WELL #: M 17 RRCID -> 024082 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2232	X	1003	-0-	-1229	-0-	117	1	886	2	N	-0-			-0-
11	2160	X	1704	-0-	-456	-0-	273	1	1431	2	N	-0-			-0-
12	2232	X	2077	-0-	-155	-0-	403	1	1674	2	N	-0-			-0-
01	2232	X	1583	-0-	-649	-0-	390	1	1193	2	N	-0-			-0-
02	2016	X	1335	-0-	-681	-0-	312	1	1023	2	N	-0-			-0-
03	2077	N	1747	-0-	-330	-0-	325	1	1422	2	N	-0-			-0-

COON, R. S. WELL #: M 20 RRCID -> 024084 COMPL. DATE 06/21/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1426	N	643	-0-	-783	-0-	200	1	443	2	N	-0-			-0-
11	1530	N	1010	-0-	-520	-0-	370	1	640	2	N	-0-			-0-
12	1426	N	1333	-0-	-93	-0-	600	1	733	2	N	-0-			-0-
01	651	N	569	-0-	-82	-0-	190	1	379	2	N	-0-			-0-
02	1059	N	1059	-0-	-0-	-0-	300	1	759	2	N	-0-			-0-
03	1407	N	1407	-0-	-0-	-0-	560	1	847	2	N	-0-			-0-

COON, R. S. WELL #: M 21 RRCID -> 024085 COMPL. DATE 09/28/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1674	N	669	-0-	-1005	-0-	669	2			N	-0-			-0-
11	1500	N	927	-0-	-573	-0-	182	1	745	2	N	-0-			-0-
12	1737	N	1737	-0-	-0-	-0-	403	1	1334	2	N	-0-			-0-
01	1492	N	1492	-0-	-0-	-0-	377	1	1115	2	N	-0-			-0-
02	1111	N	1111	-0-	-0-	-0-	247	1	864	2	N	-0-			-0-
03	1736	N	987	-0-	-749	-0-	208	1	779	2	N	-0-			-0-

COON, R. S. WELL #: M 22 R RRCID -> 024086 COMPL. DATE 09/14/1962 TOTAL DEPTH 3170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1550	N	461	-0-	-1089	-0-	461	2			N	-0-			-0-
11	1470	N	1352	-0-	-118	-0-	460	1	892	2	N	-0-			-0-
12	1756	N	1756	-0-	-0-	-0-	620	1	1136	2	N	-0-			-0-
01	1450	N	1450	-0-	-0-	-0-	520	1	930	2	N	-0-			-0-
02	1260	N	849	-0-	-411	-0-	93	1	756	2	N	-0-			-0-
03	1767	N	1091	-0-	-676	-0-	300	1	791	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 26 RRCID -> 024090 COMPL. DATE 04/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1240	N	814	-0-	-426	-0-	63	1	751	2	N	-0-			-0-
11	1200	N	975	-0-	-225	-0-	140	1	835	2	N	-0-			-0-
12	1116	N	1080	-0-	-36	-0-	217	1	863	2	N	-0-			-0-
01	976	N	976	-0-	-0-	-0-	147	1	829	2	N	-0-			-0-
02	924	N	816	-0-	-108	-0-	42	1	774	2	N	-0-			-0-
03	1446	N	1446	-0-	-0-	-0-	217	1	1229	2	N	-0-			-0-

COON, R. S. WELL #: M 27 RRCID -> 024091 COMPL. DATE 11/17/1967 TOTAL DEPTH N/A PERF. N/A

10	735	N	735	-0-	-0-	-0-	150	1	585	2	N	-0-			-0-
11	1066	N	1066	-0-	-0-	-0-	220	1	846	2	N	-0-			-0-
12	1217	N	1217	-0-	-0-	-0-	310	1	907	2	N	-0-			-0-
01	1096	N	1096	-0-	-0-	-0-	310	1	786	2	N	-0-			-0-
02	937	N	937	-0-	-0-	-0-	240	1	697	2	N	-0-			-0-
03	1245	N	1245	-0-	-0-	-0-	310	1	935	2	N	-0-			-0-

COON, R. S. WELL #: M 28 RRCID -> 024092 COMPL. DATE 09/27/1966 TOTAL DEPTH N/A PERF. N/A

10	1023	N	311	-0-	-712	-0-	311	2			N	-0-			-0-
11	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-			-0-
12	899	N	886	-0-	-13	-0-	886	2			N	-0-			-0-
01	845	N	845	-0-	-0-	-0-	845	2			N	-0-			-0-
02	924	N	699	-0-	-225	-0-	699	2			N	-0-			-0-
03	899	N	652	-0-	-247	-0-	652	2			N	-0-			-0-

COON, R. S. WELL #: M 29 RRCID -> 024093 COMPL. DATE 02/03/1969 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

COON, R. S. WELL #: M 33 RRCID -> 024097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	418	N	418	-0-	-0-	-0-	418	2			N	-0-			-0-
11	2079	N	2079	-0-	-0-	-0-	729	1	1350	2	N	-0-			-0-
12	2036	N	2036	-0-	-0-	-0-	837	1	1199	2	N	-0-			-0-
01	1830	N	1830	-0-	-0-	-0-	783	1	1047	2	N	-0-			-0-
02	1680	N	1616	-0-	-64	-0-	702	1	914	2	N	-0-			-0-
03	1968	N	1968	-0-	-0-	-0-	837	1	1131	2	N	-0-			-0-

COON, R. S. WELL #: S 1 R RRCID -> 024098 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	637	N	637	-0-	-0-	-0-	344	1	293	2	N	-0-			-0-
11	1293	N	1293	-0-	-0-	-0-	355	1	938	2	N	-0-			-0-
12	1215	N	1215	-0-	-0-	-0-	323	1	892	2	N	-0-			-0-
01	1012	N	1012	-0-	-0-	-0-	208	1	804	2	N	-0-			-0-
02	686	N	686	-0-	-0-	-0-	686	2			N	-0-			-0-
03	982	N	982	-0-	-0-	-0-	117	1	865	2	N	-0-			-0-

COON, R. S. WELL #: S 2 RRCID -> 024099 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1767	N	552	-0-	-1215	-0-	552	2			N	-0-			-0-
11	1710	N	869	-0-	-841	-0-	109	1	760	2	N	-0-			-0-
12	1706	N	1706	-0-	-0-	-0-	274	1	1432	2	N	-0-			-0-
01	584	N	584	-0-	-0-	-0-	103	1	481	2	N	-0-			-0-
02	812	N	-0-	-0-	-812	-0-					N	-0-			-0-
03	1705	N	-0-	-0-	-1705	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON. R. S. WELL #: S 3 RRCID -> 024100 COMPL. DATE 03/12/2003 TOTAL DEPTH 3287 PERF. 2557 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	X	1008	-0-	-666	-0-	1008	2			N	-0-					-0-
11	1620	X	1292	-0-	-328	-0-	107	1	1185	2	N	-0-					-0-
12	3096	X	3096	-0-	-0-	-0-	317	1	2779	2	N	-0-					-0-
01	1772	X	1772	-0-	-0-	-0-	194	1	1578	2	N	-0-					-0-
02	2553	X	2553	-0-	-0-	-0-	223	1	2330	2	N	-0-					-0-
03	3655	X	3655	-0-	-0-	-0-	325	1	3330	2	N	-0-					-0-

COON, R. S. WELL #: S 4 RRCID -> 024101 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	710	-0-	-1243	-0-	122	1	588	2	N	-0-					-0-
11	2004	N	2004	-0-	-0-	-0-	331	1	1673	2	N	-0-					-0-
12	2232	N	2002	-0-	-230	-0-	358	1	1644	2	N	-0-					-0-
01	1682	N	1682	-0-	-0-	-0-	295	1	1387	2	N	-0-					-0-
02	1876	N	1644	-0-	-232	-0-	270	1	1374	2	N	-0-					-0-
03	2165	N	2165	-0-	-0-	-0-	403	1	1762	2	N	-0-					-0-

COON, R. S. WELL #: S 5 RRCID -> 024102 COMPL. DATE 09/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	818	-0-	-1755	-0-	130	1	688	2	N	-0-					-0-
11	2490	N	1112	-0-	-1378	-0-	234	1	878	2	N	-0-					-0-
12	2511	N	668	-0-	-1843	-0-	111	1	557	2	N	-0-					-0-
01	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
02	1036	N	458	-0-	-578	-0-	52	1	406	2	N	-0-					-0-
03	2171	N	2171	-0-	-0-	-0-	319	1	1852	2	N	-0-					-0-

COON, R. S. WELL #: S 6 R RRCID -> 024103 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	565	-0-	-1264	-0-	130	1	435	2	N	-0-					-0-
11	1918	N	1918	-0-	-0-	-0-	351	1	1567	2	N	-0-					-0-
12	1846	N	1846	-0-	-0-	-0-	403	1	1443	2	N	-0-					-0-
01	1509	N	1509	-0-	-0-	-0-	364	1	1145	2	N	-0-					-0-
02	1708	N	968	-0-	-740	-0-	176	1	792	2	N	-0-					-0-
03	1950	N	1950	-0-	-0-	-0-	403	1	1547	2	N	-0-					-0-

COON, R. S. WELL #: S 7 RRCID -> 024104 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF. 2862 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	652	-0-	-1363	-0-	90	1	562	2	N	-0-					-0-
11	1920	N	1814	-0-	-106	-0-	260	1	1554	2	N	-0-					-0-
12	2045	N	2045	-0-	-0-	-0-	310	1	1735	2	N	-0-					-0-
01	1533	N	1533	-0-	-0-	-0-	210	1	1323	2	N	-0-					-0-
02	1680	N	1495	-0-	-185	-0-	220	1	1275	2	N	-0-					-0-
03	2046	N	2008	-0-	-38	-0-	270	1	1738	2	N	-0-					-0-

COON, R. S. WELL #: S 9 RRCID -> 024106 COMPL. DATE 08/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	912	-0-	-855	-0-	493	1	419	2	N	-0-					-0-
11	1770	N	1656	-0-	-114	-0-	455	1	1201	2	N	-0-					-0-
12	1932	N	1932	-0-	-0-	-0-	514	1	1418	2	N	-0-					-0-
01	1487	N	1487	-0-	-0-	-0-	305	1	1182	2	N	-0-					-0-
02	1540	N	1067	-0-	-473	-0-	1067	2			N	-0-					-0-
03	1922	N	1519	-0-	-403	-0-	180	1	1339	2	N	-0-					-0-

COON, R. S. WELL #: S 10 RRCID -> 024107 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
02	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: S 11 RRCID -> 024108 COMPL. DATE 07/26/2007 TOTAL DEPTH 2810 PERF. 2593 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1922	N	549	-0-	-1373	-0-	117	1	432	2	N	-0-			-0-
11	2024	N	2024	-0-	-0-	-0-	338	1	1686	2	N	-0-			-0-
12	3100	N	3405	-0-	305	305	403	1	3002	2	N	-0-			-0-
01	2019	N	1714	-0-	-305	-0-	286	1	1428	2	N	-0-			-0-
02	1848	N	1627	-0-	-221	-0-	260	1	1367	2	N	-0-			-0-
03	2046	X	1978	-0-	-68	-0-	403	1	1575	2	N	-0-			-0-

COON, R. S. WELL #: S 12 R RRCID -> 024109 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	2728	N	675	-0-	-2053	-0-	108	1	567	2	N	-0-			-0-
11	2816	N	2816	-0-	-0-	-0-	729	1	2087	2	N	-0-			-0-
12	2838	N	2838	-0-	-0-	-0-	837	1	2001	2	N	-0-			-0-
01	2437	N	2437	-0-	-0-	-0-	783	1	1654	2	N	-0-			-0-
02	2632	N	2321	-0-	-311	-0-	675	1	1646	2	N	-0-			-0-
03	2852	N	2825	-0-	-27	-0-	837	1	1988	2	N	-0-			-0-

COON, R. S. WELL #: S 13 RRCID -> 024110 COMPL. DATE 12/19/1967 TOTAL DEPTH N/A PERF. N/A

10	1860	N	370	-0-	-1490	-0-	370	2			N	-0-			-0-
11	1590	N	468	-0-	-1122	-0-	468	2			N	-0-			-0-
12	1947	N	1947	-0-	-0-	-0-	520	1	1427	2	N	-0-			-0-
01	773	N	773	-0-	-0-	-0-	773	2			N	-0-			-0-
02	1099	N	1099	-0-	-0-	-0-	138	1	961	2	N	-0-			-0-
03	1860	N	1825	-0-	-35	-0-	620	1	1205	2	N	-0-			-0-

FOSTER WELL #: F 2 RRCID -> 024117 COMPL. DATE 08/00/1942 TOTAL DEPTH 3294 PERF. N/A

10	1612	N	509	-0-	-1103	-0-	117	1	392	2	N	-0-			-0-
11	1410	N	1375	-0-	-35	-0-	351	1	1024	2	N	-0-			-0-
12	1594	N	1594	-0-	-0-	-0-	403	1	1191	2	N	-0-			-0-
01	865	N	865	-0-	-0-	-0-	117	1	748	2	N	-0-			-0-
02	1288	N	925	-0-	-363	-0-	143	1	782	2	N	-0-			-0-
03	1617	N	1617	-0-	-0-	-0-	260	1	1357	2	N	-0-			-0-

GOBER WELL #: S 1 RRCID -> 024120 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

10	1953	N	600	-0-	-1353	-0-	122	1	478	2	N	-0-			-0-
11	1961	N	1961	-0-	-0-	-0-	314	1	1647	2	N	-0-			-0-
12	2043	N	2043	-0-	-0-	-0-	403	1	1640	2	N	-0-			-0-
01	1474	N	1474	-0-	-0-	-0-	276	1	1198	2	N	-0-			-0-
02	1820	N	1662	-0-	-158	-0-	303	1	1359	2	N	-0-			-0-
03	2015	N	1831	-0-	-184	-0-	370	1	1461	2	N	-0-			-0-

GOBER WELL #: S 2 RRCID -> 024121 COMPL. DATE 08/15/1967 TOTAL DEPTH N/A PERF. N/A

10	1674	N	1213	-0-	-461	-0-	122	1	1091	2	N	-0-			-0-
11	1768	N	1768	-0-	-0-	-0-	319	1	1449	2	N	-0-			-0-
12	2046	N	1891	-0-	-155	-0-	403	1	1488	2	N	-0-			-0-
01	1370	N	1370	-0-	-0-	-0-	221	1	1149	2	N	-0-			-0-
02	1719	N	1719	-0-	-0-	-0-	309	1	1410	2	N	-0-			-0-
03	1891	N	1300	-0-	-591	-0-	250	1	1050	2	N	-0-			-0-

GOBER WELL #: S 3 RRCID -> 024122 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	663	X	663	-0-	-0-	-0-	250	1	413	2	N	-0-			-0-
11	2113	X	2113	-0-	-0-	-0-	662	1	1451	2	N	-0-			-0-
12	2510	X	2510	-0-	-0-	-0-	837	1	1673	2	N	-0-			-0-
01	898	X	898	-0-	-0-	-0-	307	1	591	2	N	-0-			-0-
02	1732	X	1732	-0-	-0-	-0-	575	1	1157	2	N	-0-			-0-
03	2283	X	2283	-0-	-0-	-0-	819	1	1464	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HAILE WELL #: M 1 RRCID -> 024126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2046	X	-0-	-0-	-2046	-0-					N	-0-			-0-
11	1980	X	-0-	-0-	-1980	-0-					N	-0-			-0-
12	2046	X	-0-	-0-	-2046	-0-					N	-0-			-0-
01	1798	X	20	-0-	-1778	-0-	20	1			N	-0-			-0-
02	1624	X	934	-0-	-690	-0-	191	1	743	2	N	-0-			-0-
03	737	X	737	-0-	-0-	-0-	132	1	605	2	N	-0-			-0-

HAAS WELL #: 1 RRCID -> 024129 COMPL. DATE 01/24/1935 TOTAL DEPTH 3441 PERF. 2840 - 3441

10	357	X	357	-0-	-0-	-0-	357	2			N	-0-			-0-
11	220	X	220	-0-	-0-	-0-	220	2			N	-0-			-0-
12	960	X	960	-0-	-0-	-0-	960	2			N	-0-			-0-
01	270	X	270	-0-	-0-	-0-	270	2			N	-0-			-0-
02	629	X	629	-0-	-0-	-0-	629	2			N	-0-			-0-
03	990	X	990	-0-	-0-	-0-	990	2			N	-0-			-0-

HAAS WELL #: 3 RRCID -> 024130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	696	N	696	-0-	-0-	-0-	696	2			N	-0-			-0-
11	675	N	675	-0-	-0-	-0-	675	2			N	-0-			-0-
12	697	N	697	-0-	-0-	-0-	697	2			N	-0-			-0-
01	697	N	697	-0-	-0-	-0-	697	2			N	-0-			-0-
02	588	N	534	-0-	-54	-0-	534	2			N	-0-			-0-
03	651	N	624	-0-	-27	-0-	624	2			N	-0-			-0-

JESTER WELL #: T 1 RRCID -> 024131 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	3131	X	906	-0-	-2225	-0-	200	1	706	2	N	-0-			-0-
11	3000	X	2692	-0-	-308	-0-	500	1	2192	2	N	-0-			-0-
12	3100	X	2869	-0-	-231	-0-	580	1	2289	2	N	-0-			-0-
01	2976	X	2246	-0-	-730	-0-	520	1	1726	2	N	-0-			-0-
02	2688	X	2346	-0-	-342	-0-	520	1	1826	2	N	-0-			-0-
03	3100	X	3100	-0-	-0-	-0-	620	1	2480	2	N	-0-			-0-

JOHNSON WALTERS WELL #: P 1 RRCID -> 024135 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	4061	X	1733	-0-	-2328	-0-	170	1	1563	2	N	-0-			-0-
11	4890	X	1114	-0-	-3776	-0-	100	1	1014	2	N	-0-			-0-
12	5073	X	5073	-0-	-0-	-0-	550	1	4523	2	N	-0-			-0-
01	5053	X	1391	-0-	-3662	-0-	140	1	1251	2	N	-0-			-0-
02	4564	X	-0-	-0-	-4564	-0-					N	-0-			-0-
03	5053	X	4922	-0-	-131	-0-	520	1	4402	2	N	-0-			-0-

KILGORE WELL #: G 3 RRCID -> 024142 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

KILGORE WELL #: P 5 RRCID -> 024144 COMPL. DATE 09/20/1971 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILGORE PAR WELL #: 6 RRCID -> 024145 COMPL. DATE 02/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

LUCKY TIGER WELL #: M 1 A RRCID -> 024149 COMPL. DATE 09/22/1969 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PYTHIAN WELL #: P 1 RRCID -> 024173 COMPL. DATE 03/24/1997 TOTAL DEPTH 5028 PERF. 2835 - 5028

10	2976	X	799	-0-	-2177	-0-	104	1	695	2	N	-0-			-0-
11	2880	X	2654	-0-	-226	-0-	182	1	2472	2	N	-0-			-0-
12	3866	X	3866	-0-	-0-	-0-	403	1	3463	2	N	-0-			-0-
01	3317	X	628	-0-	-2689	-0-	169	1	459	2	N	-0-			-0-
02	2996	X	2770	-0-	-226	-0-	52	1	2718	2	N	-0-			-0-
03	4011	X	4011	-0-	-0-	-0-	398	1	3613	2	N	-0-			-0-

SCHLEE WELL #: 1 RRCID -> 024184 COMPL. DATE 01/12/1984 TOTAL DEPTH 3466 PERF. N/A

10	3162	X	1598	-0-	-1564	-0-	330	1	1268	2	N	-0-			-0-
11	2910	X	-0-	-0-	-2910	-0-					N	-0-			-0-
12	2976	X	1537	-0-	-1439	-0-	200	1	1337	2	N	-0-			-0-
01	2914	X	2395	-0-	-519	-0-	2395	2			N	-0-			-0-
02	2576	X	2052	-0-	-524	-0-	2052	2			N	-0-			-0-
03	3070	X	3070	-0-	-0-	-0-	620	1	2450	2	N	-0-			-0-

SNEED, ESTATE WELL #: P 2 RRCID -> 024187 COMPL. DATE 10/14/1969 TOTAL DEPTH N/A PERF. N/A

10	2790	N	-0-	-0-	-2790	-0-					N	-0-			-0-
11	2130	N	-0-	-0-	-2130	-0-					N	-0-			-0-
12	62	N	26	-0-	-36	-0-	26	1			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	1160	N	1160	-0-	-0-	-0-	108	1	1052	2	N	-0-			-0-
03	2421	N	2421	-0-	-0-	-0-	236	1	2185	2	N	-0-			-0-

SNEED, J. T. WELL #: P 2 RRCID -> 024190 COMPL. DATE 01/21/1932 TOTAL DEPTH 3042 PERF. 2448 - 3042

10	806	N	245	-0-	-561	-0-	245	2			N	-0-			-0-
11	810	N	716	-0-	-94	-0-	716	2			N	-0-			-0-
12	837	N	641	-0-	-196	-0-	641	2			N	-0-			-0-
01	409	N	409	-0-	-0-	-0-	409	2			N	-0-			-0-
02	672	N	120	-0-	-552	-0-	120	2			N	-0-			-0-
03	651	N	85	-0-	-566	-0-	85	2			N	-0-			-0-

SNEED, J. T. WELL #: P 3 RRCID -> 024191 COMPL. DATE 09/06/1972 TOTAL DEPTH N/A PERF. N/A

10	2108	N	804	-0-	-1304	-0-	804	2			N	-0-			-0-
11	2070	N	2015	-0-	-55	-0-	2015	2			N	-0-			-0-
12	2139	N	2026	-0-	-113	-0-	2026	2			N	-0-			-0-
01	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-			-0-
02	1876	N	700	-0-	-1176	-0-	700	2			N	-0-			-0-
03	2015	N	249	-0-	-1766	-0-	249	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 4 RRCID -> 024192 COMPL. DATE 09/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	992	N	301	-0-	-691	-0-	301	2			N	-0-			-0-
11	990	N	845	-0-	-145	-0-	845	2			N	-0-			-0-
12	992	N	818	-0-	-174	-0-	818	2			N	-0-			-0-
01	519	N	519	-0-	-0-	-0-	519	2			N	-0-			-0-
02	784	N	218	-0-	-566	-0-	218	2			N	-0-			-0-
03	806	N	160	-0-	-646	-0-	160	2			N	-0-			-0-

SNEED, J. T. WELL #: P 5 RRCID -> 024193 COMPL. DATE 02/06/1969 TOTAL DEPTH N/A PERF. N/A

10	1426	N	437	-0-	-989	-0-	437	2			N	-0-			-0-
11	1410	N	1045	-0-	-365	-0-	1045	2			N	-0-			-0-
12	1395	N	997	-0-	-398	-0-	997	2			N	-0-			-0-
01	726	N	726	-0-	-0-	-0-	726	2			N	-0-			-0-
02	980	N	742	-0-	-238	-0-	742	2			N	-0-			-0-
03	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-			-0-

SNEED, J.T. "S" WELL #: P 6 RRCID -> 024194 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	465	N	372	-0-	-93	-0-	124	1	248	2	N	-0-			-0-
11	949	N	949	-0-	-0-	-0-	122	1	827	2	N	-0-			-0-
12	1181	N	1181	-0-	-0-	-0-	138	1	1043	2	N	-0-			-0-
01	967	N	967	-0-	-0-	-0-	136	1	831	2	N	-0-			-0-
02	896	N	658	-0-	-238	-0-	114	1	544	2	N	-0-			-0-
03	1215	N	1215	-0-	-0-	-0-	142	1	1073	2	N	-0-			-0-

SNEED, J. T. "W" WELL #: P 7 RRCID -> 024195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	3193	X	1031	-0-	-2162	-0-	180	1	851	2	N	-0-			-0-
11	3090	X	2577	-0-	-513	-0-	500	1	2077	2	N	-0-			-0-
12	3598	X	3598	-0-	-0-	-0-	620	1	2978	2	N	-0-			-0-
01	3193	X	2115	-0-	-1078	-0-	460	1	1655	2	N	-0-			-0-
02	2884	X	930	-0-	-1954	-0-	200	1	730	2	N	-0-			-0-
03	3791	X	3791	-0-	-0-	-0-	620	1	3171	2	N	-0-			-0-

SNEED, J. T. WELL #: P 10 RRCID -> 024196 COMPL. DATE 10/16/1972 TOTAL DEPTH N/A PERF. N/A

10	2759	X	882	-0-	-1877	-0-	882	2			N	-0-			-0-
11	2610	X	2338	-0-	-272	-0-	2338	2			N	-0-			-0-
12	2697	X	2592	-0-	-105	-0-	2592	2			N	-0-			-0-
01	2697	X	1937	-0-	-760	-0-	1937	2			N	-0-			-0-
02	2380	X	1792	-0-	-588	-0-	1792	2			N	-0-			-0-
03	2859	X	2859	-0-	-0-	-0-	2859	2			N	-0-			-0-

SNEED, J. T. "W" WELL #: 12 RRCID -> 024197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1829	N	544	-0-	-1285	-0-	94	1	450	2	N	-0-			-0-
11	1710	N	1383	-0-	-327	-0-	210	1	1173	2	N	-0-			-0-
12	1791	N	1791	-0-	-0-	-0-	310	1	1481	2	N	-0-			-0-
01	901	N	901	-0-	-0-	-0-	170	1	731	2	N	-0-			-0-
02	1312	N	1312	-0-	-0-	-0-	225	1	1087	2	N	-0-			-0-
03	1798	N	1784	-0-	-14	-0-	310	1	1474	2	N	-0-			-0-

SNEED, J. T. WELL #: P 13 RRCID -> 024198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	906	N	906	-0-	-0-	-0-	111	1	795	2	N	-0-			-0-
11	390	N	7	-0-	-383	-0-	7	1			N	-0-			-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-			-0-
01	1305	N	1305	-0-	-0-	-0-	260	1	1045	2	N	-0-			-0-
02	20	N	20	-0-	-0-	-0-	20	1			N	-0-			-0-
03	120	N	120	-0-	-0-	-0-	52	1	68	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. "W" WELL #: 20 RRCID -> 024199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2170	X	1193	-0-	-977	-0-	254	1	939	2	N	-0-			-0-
11	3314	X	3314	-0-	-0-	-0-	662	1	2652	2	N	-0-			-0-
12	3885	X	3885	-0-	-0-	-0-	837	1	3048	2	N	-0-			-0-
01	2894	X	2894	-0-	-0-	-0-	610	1	2284	2	N	-0-			-0-
02	2687	X	2687	-0-	-0-	-0-	574	1	2113	2	N	-0-			-0-
03	3761	X	3761	-0-	-0-	-0-	837	1	2924	2	N	-0-			-0-

SNEED, J. T. WELL #: P 21 RRCID -> 024200 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	682	N	406	-0-	-276	-0-	406	2			N	-0-			-0-
11	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-			-0-
12	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-			-0-
01	966	N	966	-0-	-0-	-0-	966	2			N	-0-			-0-
02	878	N	878	-0-	-0-	-0-	878	2			N	-0-			-0-
03	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-			-0-

SNEED, J. T. WELL #: P 22 RRCID -> 024201 COMPL. DATE 08/09/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1550	N	479	-0-	-1071	-0-	479	2			N	-0-			-0-
11	1530	N	1142	-0-	-388	-0-	1142	2			N	-0-			-0-
12	1550	N	1222	-0-	-328	-0-	1222	2			N	-0-			-0-
01	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-			-0-
02	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-			-0-
03	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-			-0-

SNEED, J.T. "S" WELL #: P 23 RRCID -> 024202 COMPL. DATE 10/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	744	N	411	-0-	-333	-0-	411	2			N	-0-			-0-
11	1666	N	1666	-0-	-0-	-0-	307	1	1359	2	N	-0-			-0-
12	1842	N	1842	-0-	-0-	-0-	403	1	1439	2	N	-0-			-0-
01	1495	N	1495	-0-	-0-	-0-	403	1	1092	2	N	-0-			-0-
02	1256	N	1256	-0-	-0-	-0-	299	1	957	2	N	-0-			-0-
03	1870	N	1870	-0-	-0-	-0-	403	1	1467	2	N	-0-			-0-

SNEED, J. T. WELL #: P 24 RRCID -> 024203 COMPL. DATE 09/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	534	X	534	-0-	-0-	-0-	534	2			N	-0-			-0-
11	1446	X	1446	-0-	-0-	-0-	1446	2			N	-0-			-0-
12	1638	X	1638	-0-	-0-	-0-	1638	2			N	-0-			-0-
01	1056	X	1056	-0-	-0-	-0-	1056	2			N	-0-			-0-
02	802	X	802	-0-	-0-	-0-	802	2			N	-0-			-0-
03	1760	X	1760	-0-	-0-	-0-	1760	2			N	-0-			-0-

SNEED, J. T. WELL #: P 25 RRCID -> 024204 COMPL. DATE 05/12/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2046	N	626	-0-	-1420	-0-	626	2			N	-0-			-0-
11	2010	N	1843	-0-	-167	-0-	1843	2			N	-0-			-0-
12	2015	N	1923	-0-	-92	-0-	1923	2			N	-0-			-0-
01	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-			-0-
02	1708	N	1601	-0-	-107	-0-	1601	2			N	-0-			-0-
03	2064	N	2064	-0-	-0-	-0-	2064	2			N	-0-			-0-

SNEED, J.T. WELL #: P 26 RRCID -> 024205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1488	N	516	-0-	-972	-0-	516	2			N	-0-			-0-
11	1500	N	1197	-0-	-303	-0-	1197	2			N	-0-			-0-
12	1550	N	1117	-0-	-433	-0-	1117	2			N	-0-			-0-
01	655	N	655	-0-	-0-	-0-	655	2			N	-0-			-0-
02	1120	N	648	-0-	-472	-0-	648	2			N	-0-			-0-
03	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 27 RRCID -> 024206 COMPL. DATE 02/14/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	638	-0-	-1129	-0-	638	2			N	-0-					-0-
11	1710	N	1048	-0-	-662	-0-	1048	2			N	-0-					-0-
12	1798	N	1559	-0-	-239	-0-	1559	2			N	-0-					-0-
01	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
02	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
03	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					-0-

SNEED, J. T. WELL #: P 28 RRCID -> 024207 COMPL. DATE 08/02/1971 TOTAL DEPTH 2867 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	475	-0-	-951	-0-	475	2			N	-0-					-0-
11	1380	N	652	-0-	-728	-0-	652	2			N	-0-					-0-
12	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-
01	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
02	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
03	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-

SNEED, J. T. WELL #: P 29 RRCID -> 024208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	453	-0-	-880	-0-	453	2			N	-0-					-0-
11	1290	N	1072	-0-	-218	-0-	1072	2			N	-0-					-0-
12	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
01	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
02	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
03	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-

SNEED, J. T. "W" WELL #: P 31 RRCID -> 024210 COMPL. DATE 07/25/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. "U" WELL #: S 9 RRCID -> 024212 COMPL. DATE 07/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	1000	-0-	-2565	-0-	100	1	900	2	N	-0-					-0-
11	3450	X	3183	-0-	-267	-0-	500	1	2683	2	N	-0-					-0-
12	3636	X	3636	-0-	-0-	-0-	620	1	3016	2	N	-0-					-0-
01	3565	X	2670	-0-	-895	-0-	540	1	2130	2	N	-0-					-0-
02	3192	X	2070	-0-	-1122	-0-	360	1	1710	2	N	-0-					-0-
03	3565	X	3398	-0-	-167	-0-	560	1	2838	2	N	-0-					-0-

SNEED, J. T. WELL #: S 11 RRCID -> 024213 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	466	-0-	-929	-0-	466	2			N	-0-					-0-
11	1440	N	976	-0-	-464	-0-	976	2			N	-0-					-0-
12	1457	N	1247	-0-	-210	-0-	1247	2			N	-0-					-0-
01	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
02	924	N	823	-0-	-101	-0-	823	2			N	-0-					-0-
03	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: S 14 RRCID -> 024214 COMPL. DATE 11/13/1938 TOTAL DEPTH 3064 PERF. 2425 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: S 15 RRCID -> 024215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	316	-0-	-583	-0-	316	2			N	-0-					-0-
11	870	N	613	-0-	-257	-0-	613	2			N	-0-					-0-
12	899	N	676	-0-	-223	-0-	676	2			N	-0-					-0-
01	310	N	252	-0-	-58	-0-	252	2			N	-0-					-0-
02	560	N	501	-0-	-59	-0-	501	2			N	-0-					-0-
03	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-

SNEED, J. T. "U" WELL #: S 16 RRCID -> 024216 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	505	-0-	-1076	-0-	66	1	439	2	N	-0-					-0-
11	1470	N	913	-0-	-557	-0-	105	1	808	2	N	-0-					-0-
12	1457	N	-0-	-0-	-1457	-0-					N	-0-					-0-
01	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
02	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J.T. "S" WELL #: S 17 RRCID -> 024217 COMPL. DATE 01/07/1974 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	737	-0-	-472	-0-	245	1	492	2	N	-0-					-0-
11	1715	N	1715	-0-	-0-	-0-	221	1	1494	2	N	-0-					-0-
12	1901	N	1901	-0-	-0-	-0-	222	1	1679	2	N	-0-					-0-
01	1432	N	1432	-0-	-0-	-0-	201	1	1231	2	N	-0-					-0-
02	1596	N	1315	-0-	-281	-0-	228	1	1087	2	N	-0-					-0-
03	1931	N	1931	-0-	-0-	-0-	225	1	1706	2	N	-0-					-0-

SNEED, J. T. WELL #: S 19 RRCID -> 024218 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	511	X	511	-0-	-0-	-0-	511	2			N	-0-					-0-
11	1247	X	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
12	1244	X	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
01	899	X	899	-0-	-0-	-0-	899	2			N	-0-					-0-
02	1188	X	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
03	1890	X	1890	-0-	-0-	-0-	1890	2			N	-0-					-0-

SNEED, J. T. "V" WELL #: S 2 D RRCID -> 024219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: G 1 RRCID -> 024221 COMPL. DATE 02/23/1967 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	370	-0-	-591	-0-	130	1	240	2	N	-0-					-0-
11	990	N	972	-0-	-18	-0-	143	1	829	2	N	-0-					-0-
12	1023	N	988	-0-	-35	-0-	139	1	849	2	N	-0-					-0-
01	852	N	852	-0-	-0-	-0-	164	1	688	2	N	-0-					-0-
02	896	N	808	-0-	-88	-0-	144	1	664	2	N	-0-					-0-
03	1072	N	1072	-0-	-0-	-0-	142	1	930	2	N	-0-					-0-

TAYLOR WELL #: G 3 RRCID -> 024222 COMPL. DATE 02/03/1997 TOTAL DEPTH 5761 PERF. 2819 - 5761

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	779	-0-	-1174	-0-	273	1	506	2	N	-0-					-0-
11	1687	N	1687	-0-	-0-	-0-	247	1	1440	2	N	-0-					-0-
12	1878	N	1878	-0-	-0-	-0-	264	1	1614	2	N	-0-					-0-
01	1245	N	1245	-0-	-0-	-0-	239	1	1006	2	N	-0-					-0-
02	1568	N	1235	-0-	-333	-0-	220	1	1015	2	N	-0-					-0-
03	1973	N	1973	-0-	-0-	-0-	261	1	1712	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TAYLOR WELL #: 2 RRCID -> 024224 COMPL. DATE 10/04/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2077	N	644	-0-	-1433	-0-	94	1	550	2	N	-0-			-0-
11	2020	N	2020	-0-	-0-	-0-	229	1	1791	2	N	-0-			-0-
12	2199	N	2199	-0-	-0-	-0-	279	1	1920	2	N	-0-			-0-
01	712	N	712	-0-	-0-	-0-	82	1	630	2	N	-0-			-0-
02	1876	N	1277	-0-	-599	-0-	37	1	1240	2	N	-0-			-0-
03	2170	N	1972	-0-	-198	-0-	230	1	1742	2	N	-0-			-0-

TAYLOR WELL #: P 1 RRCID -> 024225 COMPL. DATE 04/06/1997 TOTAL DEPTH 4900 PERF. 2792 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2604	N	243	-0-	-2361	-0-	243	2			N	-0-			-0-
11	2430	N	554	-0-	-1876	-0-	554	2			N	-0-			-0-
12	893	N	893	-0-	-0-	-0-	893	2			N	-0-			-0-
01	248	N	224	-0-	-24	-0-	224	2			N	-0-			-0-
02	525	N	525	-0-	-0-	-0-	525	2			N	-0-			-0-
03	1701	N	1701	-0-	-0-	-0-	216	1	1485	2	N	-0-			-0-

THOMPSON WELL #: P 1 RRCID -> 024228 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	768	X	768	-0-	-0-	-0-	768	2			N	-0-			-0-
11	1922	X	1922	-0-	-0-	-0-	1922	2			N	-0-			-0-
12	2462	X	2462	-0-	-0-	-0-	2462	2			N	-0-			-0-
01	605	X	605	-0-	-0-	-0-	605	2			N	-0-			-0-
02	1133	X	1133	-0-	-0-	-0-	1133	2			N	-0-			-0-
03	2207	X	2207	-0-	-0-	-0-	2207	2			N	-0-			-0-

THOMPSON WELL #: T 2 RRCID -> 024229 COMPL. DATE 07/23/1973 TOTAL DEPTH 3633 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	558	N	184	-0-	-374	-0-	184	2			N	-0-			-0-
11	570	N	509	-0-	-61	-0-	509	2			N	-0-			-0-
12	623	N	623	-0-	-0-	-0-	623	2			N	-0-			-0-
01	186	N	151	-0-	-35	-0-	151	2			N	-0-			-0-
02	519	N	519	-0-	-0-	-0-	519	2			N	-0-			-0-
03	620	N	610	-0-	-10	-0-	610	2			N	-0-			-0-

THOMPSON WELL #: T 3 RRCID -> 024230 COMPL. DATE 07/09/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

THOMPSON WELL #: 4 RRCID -> 024231 COMPL. DATE 03/12/1997 TOTAL DEPTH 4543 PERF. 2440 - 4543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	744	N	327	-0-	-417	-0-	327	2			N	-0-			-0-
11	810	N	624	-0-	-186	-0-	624	2			N	-0-			-0-
12	868	N	852	-0-	-16	-0-	852	2			N	-0-			-0-
01	341	N	187	-0-	-154	-0-	187	2			N	-0-			-0-
02	781	N	781	-0-	-0-	-0-	781	2			N	-0-			-0-
03	847	N	847	-0-	-0-	-0-	847	2			N	-0-			-0-

THOMPSON WELL #: T 5 RRCID -> 024232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1085	N	394	-0-	-691	-0-	394	2			N	-0-			-0-
11	1140	N	907	-0-	-233	-0-	907	2			N	-0-			-0-
12	1209	N	1145	-0-	-64	-0-	1145	2			N	-0-			-0-
01	403	N	236	-0-	-167	-0-	236	2			N	-0-			-0-
02	840	N	366	-0-	-474	-0-	366	2			N	-0-			-0-
03	1147	N	424	-0-	-723	-0-	424	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: T 6 RRCID -> 024233 COMPL. DATE 07/24/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	355	-0-	-79	-0-	355	2			N	-0-					-0-
11	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
12	1023	N	944	-0-	-79	-0-	944	2			N	-0-					-0-
01	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
02	616	N	351	-0-	-265	-0-	351	2			N	-0-					-0-
03	930	N	214	-0-	-716	-0-	214	2			N	-0-					-0-

THOMPSON WELL #: T 8 RRCID -> 024235 COMPL. DATE 01/20/1970 TOTAL DEPTH N/A PERF. N/A

10	434	N	360	-0-	-74	-0-	360	2			N	-0-					-0-
11	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
12	1085	N	935	-0-	-150	-0-	935	2			N	-0-					-0-
01	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
02	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
03	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-

THOMPSON WELL #: T 9 RRCID -> 024236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1240	N	815	-0-	-425	-0-	222	1	593	2	N	-0-					-0-
11	1200	N	883	-0-	-317	-0-	218	1	665	2	N	-0-					-0-
12	1240	N	563	-0-	-677	-0-	134	1	429	2	N	-0-					-0-
01	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
02	812	N	-0-	-0-	-812	-0-					N	-0-					-0-
03	1001	N	1001	-0-	-0-	-0-	202	1	799	2	N	-0-					-0-

THOMPSON WELL #: 10 RRCID -> 024237 COMPL. DATE 01/31/1997 TOTAL DEPTH 4975 PERF. 2577 - 4975

10	558	N	194	-0-	-364	-0-	194	2			N	-0-					-0-
11	600	N	512	-0-	-88	-0-	512	2			N	-0-					-0-
12	620	N	501	-0-	-119	-0-	501	2			N	-0-					-0-
01	186	N	160	-0-	-26	-0-	160	2			N	-0-					-0-
02	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-

JOHNSON WALTERS WELL #: 1 RRCID -> 024245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1395	N	-0-	-0-	-1395	-0-					N	-0-					-0-
11	1290	N	13	-0-	-1277	-0-	13	1			N	-0-					-0-
12	1172	N	1172	-0-	-0-	-0-	280	1	892	2	N	-0-					-0-
01	440	N	440	-0-	-0-	-0-	85	1	355	2	N	-0-					-0-
02	899	N	899	-0-	-0-	-0-	234	1	665	2	N	-0-					-0-
03	1178	N	696	-0-	-482	-0-	169	1	527	2	N	-0-					-0-

WILLIAMS WELL #: T 1 RRCID -> 024246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1258	X	1258	-0-	-0-	-0-	140	1	1118	2	N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2558	X	2558	-0-	-0-	-0-	310	1	2248	2	N	-0-					-0-
01	310	X	310	-0-	-0-	-0-	310	1			N	-0-					-0-
02	116	X	116	-0-	-0-	-0-	116	2			N	-0-					-0-
03	2249	X	2249	-0-	-0-	-0-	300	1	1949	2	N	-0-					-0-

BROADWAY WELL #: 1 RRCID -> 024249 COMPL. DATE 04/23/1960 TOTAL DEPTH 2855 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: R 2 RRCID -> 024278 COMPL. DATE 11/27/1936 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: R 5 RRCID -> 024280 COMPL. DATE 11/08/1936 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED -C- WELL #: 1000 RRCID -> 024428 COMPL. DATE 11/24/1936 TOTAL DEPTH 3250 PERF. 2065 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2415	X	2415	-0-	-0-	-0-	496	1	1919	2	N	-0-					-0-
11	2391	X	2391	-0-	-0-	-0-	480	1	1911	2	N	-0-					-0-
12	590	X	590	-0-	-0-	-0-	128	1	462	2	N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	211	X	211	-0-	-0-	-0-	48	1	163	2	N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED -C- WELL #: 6048 RRCID -> 024433 COMPL. DATE 10/07/1997 TOTAL DEPTH 2645 PERF. 2045 - 4525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2158	X	2158	-0-	-0-	-0-	403	1	1755	2	N	-0-					-0-
11	1829	X	1829	-0-	-0-	-0-	390	1	1439	2	N	-0-					-0-
12	383	X	383	-0-	-0-	-0-	97	1	286	2	N	-0-					-0-
01	3	X	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	869	X	869	-0-	-0-	-0-	312	1	557	2	N	-0-					-0-
*03	416	X	416	-0-	-0-	-0-	390	1	26	2	N	-0-					-0-

WEYMOUTH MS WELL #: 1001 RRCID -> 024440 COMPL. DATE 00/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WEYMOUTH MS WELL #: 2007 RRCID -> 024441 COMPL. DATE 03/06/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	2201	-0-	-0-	-0-	2201	2			N	-0-					-0-
11	1853	X	1853	-0-	-0-	-0-	1853	2			N	-0-					-0-
12	365	X	365	-0-	-0-	-0-	365	2			N	-0-					-0-
01	196	X	196	-0-	-0-	-0-	196	2			N	-0-					-0-
02	677	X	677	-0-	-0-	-0-	677	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WEYMOUTH MS WELL #: S 3F RRCID -> 024442 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WEYMOUTH MS WELL #: 4005 RRCID -> 024443 COMPL. DATE 07/31/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEYMOUTH -MS- WELL #: G 11D RRCID -> 024444 COMPL. DATE 12/22/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 1 RRCID -> 024460 COMPL. DATE 02/02/1934 TOTAL DEPTH 2570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: 1038 RRCID -> 024517 COMPL. DATE 12/13/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: 1085 RRCID -> 024518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	1			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE WELL #: 3007C RRCID -> 024552 COMPL. DATE 05/03/1973 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	906	-0-	-24	-0-	140	1	766	2	N	-0-					-0-
11	900	N	834	-0-	-66	-0-	135	1	699	2	N	-0-					-0-
12	930	N	834	-0-	-96	-0-	139	1	695	2	N	-0-					-0-
01	899	N	770	-0-	-129	-0-	138	1	632	2	N	-0-					-0-
02	784	N	738	-0-	-46	-0-	126	1	612	2	N	-0-					-0-
03	837	N	18	-0-	-819	-0-	18	1			N	-0-					-0-

ZOFNESS WELL #: 2055 RRCID -> 024564 COMPL. DATE 08/23/1971 TOTAL DEPTH 3735 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3255	-0-	-0-	-0-	899	1	2356	2	N	-0-					-0-
11	2810	X	2810	-0-	-0-	-0-	870	1	1940	2	N	-0-					-0-
12	723	X	723	-0-	-0-	-0-	203	1	520	2	N	-0-					-0-
01	812	X	812	-0-	-0-	-0-	812	1			N	-0-					-0-
02	1264	X	1264	-0-	-0-	-0-	754	1	510	2	N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MICKEY, POOL WELL #: 1 RRCID -> 024574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2800	N	4995	-0-	2195	2195	4995	2			N	-0-					-0-
03	2195	N	-0-	-0-	-2195	-0-					N	-0-					-0-

BREYFOGLE WELL #: 1 RRCID -> 024653 COMPL. DATE N/A TOTAL DEPTH 3597 PERF. 2839 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	1955	-0-	-525	-0-	43	1	1912	2	N	-0-					-0-
11	2370	X	2132	-0-	-238	-0-	41	1	2091	2	N	-0-					-0-
12	2480	X	2419	-0-	-61	-0-	2419	2			N	-0-					-0-
01	2480	X	2310	-0-	-170	-0-	44	1	2266	2	N	-0-					-0-
02	2240	X	1877	-0-	-363	-0-	1877	2			N	-0-					-0-
03	2418	X	2157	-0-	-261	-0-	42	1	2115	2	N	-0-					-0-

ADA WELL #: 1H RRCID -> 024707 COMPL. DATE 01/25/2005 TOTAL DEPTH 3080 PERF. 2544 - 4625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1307	N	1307	-0-	-0-	-0-	133	1	1174	2	N	-0-					-0-
11	1380	N	793	-0-	-587	-0-	70	1	723	2	N	-0-					-0-
12	1426	N	1386	-0-	-40	-0-	149	1	1237	2	N	-0-					-0-
01	1455	N	1455	-0-	-0-	-0-	155	1	1300	2	N	-0-					-0-
02	1198	N	1198	-0-	-0-	-0-	125	1	1073	2	N	-0-					-0-
03	1395	N	1180	-0-	-215	-0-	132	1	1048	2	N	-0-					-0-

ADA MAY WELL #: 2 RRCID -> 024708 COMPL. DATE 09/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1142	-0-	-222	-0-	1142	2			N	-0-					-0-
11	1320	N	1262	-0-	-58	-0-	1262	2			N	-0-					-0-
12	1364	N	1342	-0-	-22	-0-	1342	2			N	-0-					-0-
01	1147	N	923	-0-	-224	-0-	923	2			N	-0-					-0-
02	1176	N	1072	-0-	-104	-0-	1072	2			N	-0-					-0-
03	1333	N	820	-0-	-513	-0-	820	2			N	-0-					-0-

ALBERT WELL #: 1 RRCID -> 024710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	371	-0-	-187	-0-	371	2			N	-0-					-0-
11	480	N	367	-0-	-113	-0-	367	2			N	-0-					-0-
12	465	N	350	-0-	-115	-0-	350	2			N	-0-					-0-
01	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
02	336	N	238	-0-	-98	-0-	238	2			N	-0-					-0-
03	341	N	215	-0-	-126	-0-	215	2			N	-0-					-0-

ALDA WELL #: 1 RRCID -> 024711 COMPL. DATE 09/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

AMES WELL #: 1 RRCID -> 024713 COMPL. DATE 11/14/1998 TOTAL DEPTH 3620 PERF. 3427 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1228	X	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
11	497	X	497	-0-	-0-	-0-	497	2			N	-0-					-0-
12	1460	X	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-
01	1009	X	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
02	586	X	586	-0-	-0-	-0-	586	2			N	-0-					-0-
03	1161	X	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ARMELLA WELL #: 1 RRCID -> 024719 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/23/2024

ARMI WELL #: 1 RRCID -> 024720 COMPL. DATE 10/01/1970 TOTAL DEPTH N/A PERF. N/A

10	2046	N	1787	-0-	-259	-0-	1787	2			N	-0-					-0-
11	1740	N	913	-0-	-827	-0-	913	2			N	-0-					-0-
12	2425	N	2425	-0-	-0-	-0-	2425	2			N	-0-					-0-
01	2249	N	2249	-0-	-0-	-0-	2249	2			N	-0-					-0-
02	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
03	2142	N	2142	-0-	-0-	-0-	2142	2			N	-0-					-0-

ARRIS WELL #: 1 RRCID -> 024721 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

10	82	X	82	-0-	-0-	-0-	82	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	86	X	86	-0-	-0-	-0-	86	2			N	-0-					-0-
01	89	X	89	-0-	-0-	-0-	89	2			N	-0-					-0-
02	101	X	101	-0-	-0-	-0-	101	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BALFIELD WELL #: 1 RRCID -> 024723 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

10	1054	N	667	-0-	-387	-0-	667	2			N	-0-					-0-
11	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
12	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
01	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
02	924	N	857	-0-	-67	-0-	857	2			N	-0-					-0-
03	1116	N	731	-0-	-385	-0-	731	2			N	-0-					-0-

BALFOUR WELL #: 2 RRCID -> 024725 COMPL. DATE 05/10/1966 TOTAL DEPTH N/A PERF. N/A

10	132	N	132	-0-	-0-	-0-	50	1	82	2	N	-0-					-0-
11	138	N	138	-0-	-0-	-0-	79	1	59	2	N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	195	1	25	2	N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	217	N	59	-0-	-158	-0-	59	2			N	-0-					-0-

BALFOUR WELL #: 3 RRCID -> 024726 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

10	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
11	210	N	82	-0-	-128	-0-	82	2			N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
01	217	N	181	-0-	-36	-0-	181	2			N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
03	217	N	207	-0-	-10	-0-	207	2			N	-0-					-0-

BALFOUR WELL #: 6 RRCID -> 024729 COMPL. DATE 03/20/1972 TOTAL DEPTH N/A PERF. N/A

10	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
11	300	N	237	-0-	-63	-0-	237	2			N	-0-					-0-
12	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
01	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
02	224	N	219	-0-	-5	-0-	219	2			N	-0-					-0-
03	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BERAW WELL #: 1 RRCID -> 024740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
12	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
01	558	N	554	-0-	-4	-0-	554	2			N	-0-					-0-
02	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
03	589	N	522	-0-	-67	-0-	522	2			N	-0-					-0-

BIFFLE WELL #: 1 RRCID -> 024742 COMPL. DATE 10/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	545	-0-	-106	-0-	545	2			N	-0-					-0-
11	630	N	125	-0-	-505	-0-	125	2			N	-0-					-0-
12	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
01	558	N	459	-0-	-99	-0-	459	2			N	-0-					-0-
02	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
03	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-

BIVINS, F. F. WELL #: 1 RRCID -> 024746 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCH WELL #: 1 RRCID -> 024747 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOX WELL #: 1 RRCID -> 024751 COMPL. DATE 07/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAY WELL #: 1 RRCID -> 024755 COMPL. DATE 11/14/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	170	-0-	-47	-0-	170	2			Y	-0-					-0-
11	210	N	115	-0-	-95	-0-	115	2			Y	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
01	155	N	111	-0-	-44	-0-	111	2			Y	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
03	217	N	165	-0-	-52	-0-	165	2			Y	-0-					-0-

BURCH -A- WELL #: 1 RRCID -> 024760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURL WELL #: 1 RRCID -> 024763 COMPL. DATE 11/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	300	X	300	-0-	-0-	-0-	300	2			N	-0-					-0-
11	66	X	66	-0-	-0-	-0-	66	2			N	-0-					-0-
12	29	X	29	-0-	-0-	-0-	29	2			N	-0-					-0-
01	135	X	135	-0-	-0-	-0-	135	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	75	X	75	-0-	-0-	-0-	75	2			N	-0-					-0-

BURRIS WELL #: 1 RRCID -> 024764 COMPL. DATE 08/31/1948 TOTAL DEPTH 3295 PERF. N/A

10	1257	X	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
11	806	X	806	-0-	-0-	-0-	806	2			N	-0-					-0-
12	1873	X	1873	-0-	-0-	-0-	1873	2			N	-0-					-0-
01	1673	X	1673	-0-	-0-	-0-	1673	2			N	-0-					-0-
02	1011	X	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
03	666	X	666	-0-	-0-	-0-	666	2			N	-0-					-0-

BYRD WELL #: 3 RRCID -> 024768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1349	X	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
11	244	X	244	-0-	-0-	-0-	244	2			N	-0-					-0-
12	1496	X	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
01	469	X	469	-0-	-0-	-0-	469	2			N	-0-					-0-
02	1090	X	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
03	970	X	970	-0-	-0-	-0-	970	2			N	-0-					-0-

BYRD WELL #: 4 RRCID -> 024769 COMPL. DATE 07/10/1973 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARHART WELL #: 1 RRCID -> 024773 COMPL. DATE 10/19/1973 TOTAL DEPTH N/A PERF. N/A

10	1033	X	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
11	318	X	318	-0-	-0-	-0-	318	2			N	-0-					-0-
12	1328	X	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
01	883	X	883	-0-	-0-	-0-	883	2			N	-0-					-0-
02	687	X	687	-0-	-0-	-0-	687	2			N	-0-					-0-
03	655	X	655	-0-	-0-	-0-	655	2			N	-0-					-0-

CASTLEMAN A WELL #: 1 RRCID -> 024780 COMPL. DATE 11/08/1969 TOTAL DEPTH N/A PERF. N/A

10	744	N	482	-0-	-262	-0-	482	2			N	-0-					-0-
11	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
12	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
01	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
02	672	N	645	-0-	-27	-0-	645	2			N	-0-					-0-
03	806	N	553	-0-	-253	-0-	553	2			N	-0-					-0-

CATTLE WELL #: 1 RRCID -> 024782 COMPL. DATE 03/23/1967 TOTAL DEPTH N/A PERF. N/A

10	889	X	889	-0-	-0-	-0-	889	2			N	-0-					-0-
11	13	X	13	-0-	-0-	-0-	13	2			N	-0-					-0-
12	913	X	913	-0-	-0-	-0-	913	2			N	-0-					-0-
01	932	X	932	-0-	-0-	-0-	932	2			N	-0-					-0-
02	389	X	389	-0-	-0-	-0-	389	2			N	-0-					-0-
03	845	X	845	-0-	-0-	-0-	845	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CECIL WELL #: 2 RRCID -> 024783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	128	X	128	-0-	-0-	-0-	128	2			N	-0-					-0-
11	108	X	108	-0-	-0-	-0-	108	2			N	-0-					-0-
12	478	X	478	-0-	-0-	-0-	478	2			N	-0-					-0-
01	75	X	75	-0-	-0-	-0-	75	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMP WELL #: 1 RRCID -> 024784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	719	N	719	-0-	-0-	-0-	71	1	648	2	N	-0-					-0-
11	241	N	241	-0-	-0-	-0-	156	1	85	2	N	-0-					-0-
12	1006	N	1006	-0-	-0-	-0-	159	1	847	2	N	-0-					-0-
01	713	N	565	-0-	-148	-0-	121	1	444	2	N	-0-					-0-
02	611	N	611	-0-	-0-	-0-	143	1	468	2	N	-0-					-0-
03	744	N	710	-0-	-34	-0-	710	2			N	-0-					-0-

CHLOE WELL #: 1 RRCID -> 024790 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	60	-0-	-1025	-0-	60	2			N	-0-					-0-
11	840	N	12	-0-	-828	-0-	12	1			N	-0-					-0-
12	372	N	12	-0-	-360	-0-	12	1			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
03	836	N	836	-0-	-0-	-0-	117	1	719	2	N	-0-					-0-

CLARENCE WELL #: 1H RRCID -> 024791 COMPL. DATE 12/13/2004 TOTAL DEPTH 3250 PERF. 2631 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1404	-0-	-115	-0-	1404	2			N	-0-					-0-
11	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
12	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
01	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
02	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
03	1519	N	1460	-0-	-59	-0-	1460	2			N	-0-					-0-

CLEMENTS WELL #: A 1 RRCID -> 024794 COMPL. DATE 03/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/14/2024 - WELL PLUGGED 11/14/24

CLEVY WELL #: 1W RRCID -> 024795 COMPL. DATE 06/09/2000 TOTAL DEPTH 3589 PERF. 3450 - 3483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	-0-	-0-	-0-	-0-					N	137	156	1			22
11	0	K	-0-	-0-	-0-	-0-					N	190	159	1			53
12	0	K	-0-	-0-	-0-	-0-					N	520	484	1			89
01	0	K	-0-	-0-	-0-	-0-					N	351	424	1			16
02	0	K	-0-	-0-	-0-	-0-					N	311	265	1			62
03	0	K	-0-	-0-	-0-	-0-					N	390	361	1			91

COFFEE WELL #: 1 RRCID -> 024797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	389	-0-	-14	-0-	389	2			N	-0-					-0-
11	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
12	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
01	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
03	403	N	395	-0-	-8	-0-	395	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COLLINS WELL #: 1 RRCID -> 024798 COMPL. DATE 08/30/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1240	N	688	-0-	-552	-0-	688	2			N	-0-			-0-
11	1200	N	-0-	-0-	-1200	-0-					N	-0-			-0-
12	1240	N	-0-	-0-	-1240	-0-					N	-0-			-0-
01	682	N	-0-	-0-	-682	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

COLWELL WELL #: B 1 RRCID -> 024801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

COLWELL WELL #: C 1 RRCID -> 024802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

COON WELL #: 8 RRCID -> 024804 COMPL. DATE 03/29/1991 TOTAL DEPTH 3466 PERF. 2926 - 3466

10	1271	N	1100	-0-	-171	-0-	300	1	800	2	N	-0-			-0-
11	1080	N	297	-0-	-783	-0-	50	1	247	2	N	-0-			-0-
12	1178	N	1027	-0-	-151	-0-	300	1	727	2	N	-0-			-0-
01	1085	N	352	-0-	-733	-0-	140	1	212	2	N	-0-			-0-
02	448	N	448	-0-	-0-	-0-	110	1	338	2	N	-0-			-0-
03	1023	N	866	-0-	-157	-0-	280	1	586	2	N	-0-			-0-

DAISY WELL #: 1 RRCID -> 024807 COMPL. DATE N/A TOTAL DEPTH 3365 PERF. 2918 - 3365

10	2212	N	2212	-0-	-0-	-0-	133	1	2079	2	N	-0-			-0-
11	2147	N	2147	-0-	-0-	-0-	123	1	2024	2	N	-0-			-0-
12	2295	N	2295	-0-	-0-	-0-	123	1	2172	2	N	-0-			-0-
01	2110	N	2110	-0-	-0-	-0-	125	1	1985	2	N	-0-			-0-
02	2119	N	2119	-0-	-0-	-0-	143	1	1976	2	N	-0-			-0-
03	2308	N	2308	-0-	-0-	-0-	127	1	2181	2	N	-0-			-0-

DELLA WELL #: 1 RRCID -> 024811 COMPL. DATE 05/18/1945 TOTAL DEPTH 3385 PERF. N/A

10	2945	N	843	-0-	-2102	-0-	843	2			N	-0-			-0-
11	2610	N	2281	-0-	-329	-0-	2281	2			N	-0-			-0-
12	2634	N	2634	-0-	-0-	-0-	2634	2			N	-0-			-0-
01	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-			-0-
02	2128	N	-0-	-0-	-2128	-0-					N	-0-			-0-
03	2635	N	-0-	-0-	-2635	-0-					N	-0-			-0-

DENA WELL #: 1 RRCID -> 024812 COMPL. DATE 09/11/1973 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DONALDSON WELL #: 1 RRCID -> 024815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 024816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1165	-0-	-199	-0-	1165	2			Y	-0-					-0-
11	1230	N	541	-0-	-689	-0-	541	2			Y	-0-					-0-
12	1417	N	1417	-0-	-0-	-0-	1417	2			Y	-0-					-0-
01	1178	N	1152	-0-	-26	-0-	1152	2			Y	-0-					-0-
02	1006	N	1006	-0-	-0-	-0-	1006	2			Y	-0-					-0-
03	1364	N	1078	-0-	-286	-0-	1078	2			Y	-0-					-0-

DOTTIE WELL #: 1 RRCID -> 024819 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1077	N	1077	-0-	-0-	-0-	300	1	777	2	N	-0-					-0-
11	1410	N	228	-0-	-1182	-0-	228	2			N	-0-					-0-
12	1457	N	765	-0-	-692	-0-	230	1	535	2	N	-0-					-0-
01	1085	N	400	-0-	-685	-0-	100	1	300	2	N	-0-					-0-
02	587	N	587	-0-	-0-	-0-	230	1	357	2	N	-0-					-0-
03	775	N	703	-0-	-72	-0-	78	1	625	2	N	-0-					-0-

DRIB WELL #: 1 RRCID -> 024820 COMPL. DATE 02/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DRURY WELL #: 2 RRCID -> 024821 COMPL. DATE 06/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDLEY WELL #: A 1 RRCID -> 024823 COMPL. DATE 07/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	875	-0-	-148	-0-	875	2			N	-0-					-0-
11	900	N	368	-0-	-532	-0-	368	2			N	-0-					-0-
12	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
01	868	N	754	-0-	-114	-0-	754	2			N	-0-					-0-
02	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
03	1054	N	792	-0-	-262	-0-	792	2			N	-0-					-0-

DUDLEY WELL #: B 1 RRCID -> 024824 COMPL. DATE 11/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	510	-0-	-110	-0-	510	2			N	-0-					-0-
11	570	N	204	-0-	-366	-0-	204	2			N	-0-					-0-
12	620	N	614	-0-	-6	-0-	614	2			N	-0-					-0-
01	496	N	407	-0-	-89	-0-	407	2			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
03	620	N	462	-0-	-158	-0-	462	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DUDLEY WELL #: C 1 RRCID -> 024825 COMPL. DATE 04/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	837	N	821	-0-	-16	-0-	159	1	662	2	N	-0-			-0-
11	990	N	381	-0-	-609	-0-	156	1	225	2	N	-0-			-0-
12	1333	N	923	-0-	-410	-0-	151	1	772	2	N	-0-			-0-
01	962	N	962	-0-	-0-	-0-	164	1	798	2	N	-0-			-0-
02	679	N	679	-0-	-0-	-0-	141	1	538	2	N	-0-			-0-
03	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-			-0-

DUDLEY WELL #: D 1 RRCID -> 024826 COMPL. DATE 04/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	297	-0-	-13	-0-	58	1	239	2	N	-0-			-0-
11	420	N	132	-0-	-288	-0-	54	1	78	2	N	-0-			-0-
12	589	N	403	-0-	-186	-0-	66	1	337	2	N	-0-			-0-
01	311	N	311	-0-	-0-	-0-	53	1	258	2	N	-0-			-0-
02	267	N	267	-0-	-0-	-0-	55	1	212	2	N	-0-			-0-
03	470	N	470	-0-	-0-	-0-	470	2			N	-0-			-0-

DUMAS WELL #: 1 RRCID -> 024828 COMPL. DATE 10/17/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

EDDY WELL #: 1 RRCID -> 024833 COMPL. DATE 08/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	233	X	233	-0-	-0-	-0-	233	2			N	-0-			-0-
11	21	X	21	-0-	-0-	-0-	21	2			N	-0-			-0-
12	24	X	24	-0-	-0-	-0-	24	2			N	-0-			-0-
01	16	X	16	-0-	-0-	-0-	16	2			N	-0-			-0-
02	16	X	16	-0-	-0-	-0-	16	2			N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

ELLIE WELL #: 2 RRCID -> 024836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

ELSIE WELL #: 1 RRCID -> 024837 COMPL. DATE 04/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

ETHELYN WELL #: 1 RRCID -> 024843 COMPL. DATE 11/12/1998 TOTAL DEPTH 3239 PERF. 2817 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1953	N	1560	-0-	-393	-0-	35	1	1525	2	N	-0-			-0-
11	2040	N	1677	-0-	-363	-0-	32	1	1645	2	N	-0-			-0-
12	2077	N	2063	-0-	-14	-0-	2063	2			N	-0-			-0-
01	1892	N	1892	-0-	-0-	-0-	36	1	1856	2	N	-0-			-0-
02	1568	N	1489	-0-	-79	-0-	1489	2			N	-0-			-0-
03	2077	N	1807	-0-	-270	-0-	36	1	1771	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

EVELYN WELL #: 1 RRCID -> 024845 COMPL. DATE 05/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EZELLE WELL #: 1 RRCID -> 024846 COMPL. DATE 01/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAYE WELL #: 1 RRCID -> 024848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
11	330	N	309	-0-	-21	-0-	309	2			N	-0-					-0-
12	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
01	341	N	157	-0-	-184	-0-	157	2			N	-0-					-0-
02	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-

FELIX WELL #: 1 RRCID -> 024849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 024851 COMPL. DATE 01/11/2005 TOTAL DEPTH 3110 PERF. 2508 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1096	-0-	-299	-0-	1096	2			N	-0-					-0-
11	990	N	430	-0-	-560	-0-	430	2			N	-0-					-0-
12	1364	N	1329	-0-	-35	-0-	1329	2			N	-0-					-0-
01	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
02	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
03	1333	N	1218	-0-	-115	-0-	1218	2			N	-0-					-0-

FINCH WELL #: 1 RRCID -> 024853 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	182	-0-	-35	-0-	182	2			N	-0-					-0-
11	180	N	19	-0-	-161	-0-	19	2			N	-0-					-0-
12	186	N	135	-0-	-51	-0-	135	2			N	-0-					-0-
01	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
03	124	N	83	-0-	-41	-0-	83	2			N	-0-					-0-

FROMMA WELL #: 1 RRCID -> 024858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	429	-0-	-377	-0-	429	2			N	-0-					-0-
11	720	N	33	-0-	-687	-0-	33	2			N	-0-					-0-
12	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
01	434	N	324	-0-	-110	-0-	324	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
*03	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GARLAND WELL #: 2 RRCID -> 024864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

GARSAN WELL #: A 1 RRCID -> 024868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	327	X	327	-0-	-0-	-0-	327	2			N	-0-			-0-
11	266	X	266	-0-	-0-	-0-	266	2			N	-0-			-0-
12	710	X	710	-0-	-0-	-0-	710	2			N	-0-			-0-
01	440	X	440	-0-	-0-	-0-	440	2			N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	300	X	300	-0-	-0-	-0-	300	2			N	-0-			-0-

GARSAN WELL #: B 1 RRCID -> 024869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	172	X	172	-0-	-0-	-0-	172	2			N	-0-			-0-
11	125	X	125	-0-	-0-	-0-	125	2			N	-0-			-0-
12	306	X	306	-0-	-0-	-0-	306	2			N	-0-			-0-
01	40	X	40	-0-	-0-	-0-	40	2			N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

GOB WELL #: 1 RRCID -> 024877 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

10	1705	N	995	-0-	-710	-0-	995	2			N	-0-			-0-
11	1530	N	1435	-0-	-95	-0-	140	1	1295	2	N	-0-			-0-
12	1612	N	1111	-0-	-501	-0-	1111	2			N	-0-			-0-
01	1165	N	1165	-0-	-0-	-0-	115	1	1050	2	N	-0-			-0-
02	1344	N	1194	-0-	-150	-0-	110	1	1084	2	N	-0-			-0-
03	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-			-0-

GUNTER WELL #: 1 RRCID -> 024884 COMPL. DATE 05/08/1972 TOTAL DEPTH N/A PERF. N/A

10	41	X	41	-0-	-0-	-0-	41	2			N	-0-			-0-
11	38	X	38	-0-	-0-	-0-	38	2			N	-0-			-0-
12	127	X	127	-0-	-0-	-0-	127	2			N	-0-			-0-
01	79	X	79	-0-	-0-	-0-	79	2			N	-0-			-0-
02	75	X	75	-0-	-0-	-0-	75	2			N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

HAGGAMAN WELL #: 1 RRCID -> 024886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	2418	N	2406	-0-	-12	-0-	2406	2			N	-0-			-0-
11	2250	N	1213	-0-	-1037	-0-	1213	2			N	-0-			-0-
12	3045	N	3045	-0-	-0-	-0-	3045	2			N	-0-			-0-
01	2500	N	2500	-0-	-0-	-0-	2500	2			N	-0-			-0-
02	2340	N	2340	-0-	-0-	-0-	2340	2			N	-0-			-0-
03	2515	N	2515	-0-	-0-	-0-	2515	2			N	-0-			-0-

HAPP WELL #: 1 RRCID -> 024889 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

10	50	X	50	-0-	-0-	-0-	50	2			N	-0-			-0-
11	10	X	10	-0-	-0-	-0-	10	2			N	-0-			-0-
12	5	X	5	-0-	-0-	-0-	5	2			N	-0-			-0-
01	12	X	12	-0-	-0-	-0-	12	2			N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	5	X	5	-0-	-0-	-0-	5	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HARB WELL #: 1 RRCID -> 024890 COMPL. DATE 02/07/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1338	N	1338	-0-	-0-	-0-	82	1	1256	2	N	-0-			-0-
11	644	N	644	-0-	-0-	-0-	154	1	490	2	N	-0-			-0-
12	1241	N	1241	-0-	-0-	-0-	163	1	1078	2	N	-0-			-0-
01	1240	N	872	-0-	-368	-0-	130	1	742	2	N	-0-			-0-
02	894	N	894	-0-	-0-	-0-	144	1	750	2	N	-0-			-0-
03	1240	N	643	-0-	-597	-0-	643	2			N	-0-			-0-

HARBERT WELL #: 1 RRCID -> 024891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1282	N	1282	-0-	-0-	-0-	78	1	1204	2	N	-0-			-0-
11	609	N	609	-0-	-0-	-0-	146	1	463	2	N	-0-			-0-
12	1116	N	1116	-0-	-0-	-0-	147	1	969	2	N	-0-			-0-
01	1203	N	1203	-0-	-0-	-0-	180	1	1023	2	N	-0-			-0-
02	849	N	849	-0-	-0-	-0-	136	1	713	2	N	-0-			-0-
03	1116	N	571	-0-	-545	-0-	571	2			N	-0-			-0-

HAZEL WELL #: 1 RRCID -> 024896 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENKEL WELL #: 1 RRCID -> 024900 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1079	X	1079	-0-	-0-	-0-	1079	2			N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	499	X	499	-0-	-0-	-0-	499	2			N	-0-			-0-
01	1286	X	1286	-0-	-0-	-0-	1286	2			N	-0-			-0-
02	1210	X	1210	-0-	-0-	-0-	1210	2			N	-0-			-0-
03	1046	X	1046	-0-	-0-	-0-	1046	2			N	-0-			-0-

HOME GAS WELL #: 1 RRCID -> 024906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	580	N	580	-0-	-0-	-0-	59	1	521	2	N	-0-			-0-
11	540	N	222	-0-	-318	-0-	20	1	202	2	N	-0-			-0-
12	589	N	578	-0-	-11	-0-	62	1	516	2	N	-0-			-0-
01	714	N	714	-0-	-0-	-0-	76	1	638	2	N	-0-			-0-
02	535	N	535	-0-	-0-	-0-	56	1	479	2	N	-0-			-0-
03	589	N	485	-0-	-104	-0-	54	1	431	2	N	-0-			-0-

HURWITZ WELL #: 1 RRCID -> 024909 COMPL. DATE 06/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

INDIA WELL #: 1 RRCID -> 024916 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

INGERTON WELL #: A 1 RRCID -> 024919 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

INGERTON WELL #: A 2 RRCID -> 024920 COMPL. DATE 07/12/1971 TOTAL DEPTH N/A PERF. N/A

10	380	X	380	-0-	-0-	-0-	380	2			N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	154	X	154	-0-	-0-	-0-	154	2			N	-0-			-0-
03	242	X	242	-0-	-0-	-0-	242	2			N	-0-			-0-

INGERTON WELL #: B 1 RRCID -> 024921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	39	X	39	-0-	-0-	-0-	39	2			N	-0-			-0-
11	4	X	4	-0-	-0-	-0-	4	2			N	-0-			-0-
12	85	X	85	-0-	-0-	-0-	85	2			N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	123	X	123	-0-	-0-	-0-	123	2			N	-0-			-0-

INGERTON WELL #: C 1 RRCID -> 024922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1191	X	1191	-0-	-0-	-0-	1191	2			N	-0-			-0-
11	396	X	396	-0-	-0-	-0-	396	2			N	-0-			-0-
12	1563	X	1563	-0-	-0-	-0-	1563	2			N	-0-			-0-
01	922	X	922	-0-	-0-	-0-	922	2			N	-0-			-0-
02	954	X	954	-0-	-0-	-0-	954	2			N	-0-			-0-
03	842	X	842	-0-	-0-	-0-	842	2			N	-0-			-0-

IRMA WELL #: 1 RRCID -> 024924 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

JAMES, T. S. WELL #: 4 RRCID -> 024926 COMPL. DATE 01/14/1974 TOTAL DEPTH N/A PERF. N/A

10	946	X	946	-0-	-0-	-0-	946	2			N	-0-			-0-
11	445	X	445	-0-	-0-	-0-	445	2			N	-0-			-0-
12	1071	X	1071	-0-	-0-	-0-	1071	2			N	-0-			-0-
01	190	X	190	-0-	-0-	-0-	190	2			N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

JARVIS WELL #: 1 RRCID -> 024929 COMPL. DATE 02/16/1971 TOTAL DEPTH N/A PERF. N/A

10	1178	N	718	-0-	-460	-0-	718	2			N	-0-			-0-
11	1170	N	397	-0-	-773	-0-	397	2			N	-0-			-0-
12	1240	N	899	-0-	-341	-0-	899	2			N	-0-			-0-
01	713	N	503	-0-	-210	-0-	503	2			N	-0-			-0-
02	364	N	182	-0-	-182	-0-	182	2			N	-0-			-0-
03	899	N	-0-	-0-	-899	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JAVEE WELL #: 1 RRCID -> 024930 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

JEN WELL #: 1 RRCID -> 024932 COMPL. DATE 03/12/1973 TOTAL DEPTH N/A PERF. N/A

10	713	N	167	-0-	-546	-0-	134	1	33	2	N	-0-			-0-
11	360	N	-0-	-0-	-360	-0-					N	-0-			-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-			-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	77	N	77	-0-	-0-	-0-	77	2			N	-0-			-0-

JENNIE WELL #: 1 RRCID -> 024933 COMPL. DATE 07/28/1966 TOTAL DEPTH N/A PERF. N/A

10	1395	N	296	-0-	-1099	-0-	238	1	58	2	N	-0-			-0-
11	690	N	-0-	-0-	-690	-0-					N	-0-			-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-			-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	110	N	110	-0-	-0-	-0-	110	2			N	-0-			-0-

JOE WELL #: 1 RRCID -> 024936 COMPL. DATE 04/18/1967 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

JOHN -H- WELL #: 1 RRCID -> 024939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1859	N	1859	-0-	-0-	-0-	190	1	1669	2	N	-0-			-0-
11	1950	N	985	-0-	-965	-0-	87	1	898	2	N	-0-			-0-
12	2015	N	1788	-0-	-227	-0-	192	1	1596	2	N	-0-			-0-
01	1968	N	1968	-0-	-0-	-0-	210	1	1758	2	N	-0-			-0-
02	1602	N	1602	-0-	-0-	-0-	167	1	1435	2	N	-0-			-0-
03	1798	N	1551	-0-	-247	-0-	173	1	1378	2	N	-0-			-0-

JOHNSON WELL #: E 1E RRCID -> 024940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	82	X	82	-0-	-0-	-0-	82	2			N	-0-			-0-
11	11	X	11	-0-	-0-	-0-	11	2			N	-0-			-0-
12	6	X	6	-0-	-0-	-0-	6	2			N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

JOHNSON WELL #: G 1G RRCID -> 024942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	604	X	604	-0-	-0-	-0-	604	2			N	-0-			-0-
11	244	X	244	-0-	-0-	-0-	244	2			N	-0-			-0-
12	327	X	327	-0-	-0-	-0-	327	2			N	-0-			-0-
01	237	X	237	-0-	-0-	-0-	237	2			N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	252	X	252	-0-	-0-	-0-	252	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON WELL #: P 1P RRCID -> 024947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	490	X	490	-0-	-0-	-0-	490	2			N	-0-			-0-
11	128	X	128	-0-	-0-	-0-	128	2			N	-0-			-0-
12	52	X	52	-0-	-0-	-0-	52	2			N	-0-			-0-
01	126	X	126	-0-	-0-	-0-	126	2			N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	83	X	83	-0-	-0-	-0-	83	2			N	-0-			-0-

JOHNSON WELL #: U 1U RRCID -> 024951 COMPL. DATE 05/12/1958 TOTAL DEPTH N/A PERF. N/A

10	757	X	757	-0-	-0-	-0-	757	2			N	-0-			-0-
11	629	X	629	-0-	-0-	-0-	629	2			N	-0-			-0-
12	701	X	701	-0-	-0-	-0-	701	2			N	-0-			-0-
01	399	X	399	-0-	-0-	-0-	399	2			N	-0-			-0-
02	578	X	578	-0-	-0-	-0-	578	2			N	-0-			-0-
03	913	X	913	-0-	-0-	-0-	913	2			N	-0-			-0-

JOHNSON WELL #: L 1 RRCID -> 024955 COMPL. DATE 09/12/1973 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

JONES WELL #: B 1 RRCID -> 024970 COMPL. DATE 08/26/1952 TOTAL DEPTH 3220 PERF. N/A

10	1055	X	1055	-0-	-0-	-0-	1055	2			N	-0-			-0-
11	408	X	408	-0-	-0-	-0-	408	2			N	-0-			-0-
12	1138	X	1138	-0-	-0-	-0-	1138	2			N	-0-			-0-
01	1217	X	1217	-0-	-0-	-0-	1217	2			N	-0-			-0-
02	1139	X	1139	-0-	-0-	-0-	1139	2			N	-0-			-0-
03	1147	X	1147	-0-	-0-	-0-	1147	2			N	-0-			-0-

JONES, C. R. WELL #: 1696 RRCID -> 024972 COMPL. DATE 09/02/1971 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

JONES, C. R. WELL #: 1699 RRCID -> 024973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	310	N	287	-0-	-23	-0-	287	2			N	-0-			-0-
11	300	N	142	-0-	-158	-0-	142	2			N	-0-			-0-
12	351	N	351	-0-	-0-	-0-	351	2			N	-0-			-0-
01	364	N	364	-0-	-0-	-0-	364	2			N	-0-			-0-
02	356	N	356	-0-	-0-	-0-	356	2			N	-0-			-0-
03	341	N	307	-0-	-34	-0-	307	2			N	-0-			-0-

JOY WELL #: 1 RRCID -> 024975 COMPL. DATE 05/08/1973 TOTAL DEPTH N/A PERF. N/A

10	6	X	6	-0-	-0-	-0-	2	1	4	2	N	-0-			-0-
11	26	X	26	-0-	-0-	-0-	15	1	11	2	N	-0-			-0-
12	1	X	1	-0-	-0-	-0-	1	1			N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KANE WELL #: 1 RRCID -> 024977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
12	62	N	9	-0-	-53	-0-	9	2			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
02	56	N	24	-0-	-32	-0-	24	2			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

KATHERINE WELL #: 1 RRCID -> 024978 COMPL. DATE 07/07/1966 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	994	X	994	-0-	-0-	-0-	994	2			N	-0-					-0-
11	488	X	488	-0-	-0-	-0-	488	2			N	-0-					-0-
12	1704	X	1704	-0-	-0-	-0-	1704	2			N	-0-					-0-
01	943	X	943	-0-	-0-	-0-	943	2			N	-0-					-0-
02	1444	X	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-
03	1456	X	1456	-0-	-0-	-0-	1456	2			N	-0-					-0-

KATHERINE WELL #: 2 RRCID -> 024979 COMPL. DATE 10/18/1966 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	294	X	294	-0-	-0-	-0-	294	2			N	-0-					-0-
11	52	X	52	-0-	-0-	-0-	52	2			N	-0-					-0-
12	296	X	296	-0-	-0-	-0-	296	2			N	-0-					-0-
01	210	X	210	-0-	-0-	-0-	210	2			N	-0-					-0-
02	279	X	279	-0-	-0-	-0-	279	2			N	-0-					-0-
03	276	X	276	-0-	-0-	-0-	276	2			N	-0-					-0-

KATHERINE WELL #: 6 RRCID -> 024981 COMPL. DATE 10/21/1958 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	577	X	577	-0-	-0-	-0-	577	2			N	-0-					-0-
11	242	X	242	-0-	-0-	-0-	242	2			N	-0-					-0-
12	828	X	828	-0-	-0-	-0-	828	2			N	-0-					-0-
01	500	X	500	-0-	-0-	-0-	500	2			N	-0-					-0-
02	724	X	724	-0-	-0-	-0-	724	2			N	-0-					-0-
03	667	X	667	-0-	-0-	-0-	667	2			N	-0-					-0-

KATHERINE WELL #: 8 RRCID -> 024982 COMPL. DATE 10/05/1966 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1587	X	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-
11	557	X	557	-0-	-0-	-0-	557	2			N	-0-					-0-
12	1631	X	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
01	794	X	794	-0-	-0-	-0-	794	2			N	-0-					-0-
02	1289	X	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
03	1272	X	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-

KELL WELL #: 1 RRCID -> 024986 COMPL. DATE N/A TOTAL DEPTH 3210 PERF. 2839 - 3167

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	852	-0-	-109	-0-	852	2			N	-0-					-0-
11	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
12	775	N	741	-0-	-34	-0-	741	2			N	-0-					-0-
01	837	N	351	-0-	-486	-0-	351	2			N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
03	744	N	249	-0-	-495	-0-	249	2			N	-0-					-0-

KELLY WELL #: 1 RRCID -> 024987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	638	X	638	-0-	-0-	-0-	638	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	330	X	330	-0-	-0-	-0-	330	2			N	-0-					-0-
01	1023	X	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
02	448	X	448	-0-	-0-	-0-	448	2			N	-0-					-0-
03	430	X	430	-0-	-0-	-0-	430	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KEMPSON WELL #: 1 RRCID -> 024988 COMPL. DATE 10/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2449	N	601	-0-	-1848	-0-	601	2		N	-0-			-0-
11	2160	N	984	-0-	-1176	-0-	984	2		N	-0-			-0-
12	2522	N	2522	-0-	-0-	-0-	2522	2		N	-0-			-0-
01	2090	N	2090	-0-	-0-	-0-	2090	2		N	-0-			-0-
02	2024	N	2024	-0-	-0-	-0-	2024	2		N	-0-			-0-
03	2449	N	2033	-0-	-416	-0-	2033	2		N	-0-			-0-

KINNEY WELL #: 1 RRCID -> 024989 COMPL. DATE 02/14/1966 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 12/17/2024 - WELL PLUGGED 12/17/24

KIN WELL #: 1 RRCID -> 024991 COMPL. DATE 09/04/1969 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

KLATT WELL #: 1 RRCID -> 024992 COMPL. DATE 09/10/1969 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

LAND WELL #: 2 RRCID -> 024995 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	496	X	496	-0-	-0-	-0-	496	2		N	-0-			-0-
11	96	X	96	-0-	-0-	-0-	96	2		N	-0-			-0-
12	121	X	121	-0-	-0-	-0-	121	2		N	-0-			-0-
01	44	X	44	-0-	-0-	-0-	44	2		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*03	136	X	136	-0-	-0-	-0-	136	2		N	-0-			-0-

LANGMACK WELL #: 1 RRCID -> 024996 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2777 - 3088

10	2821	X	2644	-0-	-177	-0-	2644	2		N	-0-			-0-
11	2730	X	1250	-0-	-1480	-0-	1250	2		N	-0-			-0-
12	3686	X	3686	-0-	-0-	-0-	3686	2		N	-0-			-0-
01	2998	X	2998	-0-	-0-	-0-	2998	2		N	-0-			-0-
02	2548	X	2389	-0-	-159	-0-	2389	2		N	-0-			-0-
03	3021	X	3021	-0-	-0-	-0-	3021	2		N	-0-			-0-

LANTZ WELL #: 1 RRCID -> 024997 COMPL. DATE 07/15/1966 TOTAL DEPTH N/A PERF. N/A

10	62	N	42	-0-	-20	-0-	42	2		N	-0-			-0-
11	60	N	2	-0-	-58	-0-	2	2		N	-0-			-0-
12	35	N	35	-0-	-0-	-0-	35	2		N	-0-			-0-
01	31	N	-0-	-0-	-31	-0-				N	-0-			-0-
02	2	N	-0-	-0-	-2	-0-				N	-0-			-0-
03	31	N	-0-	-0-	-31	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LATIN WELL #: 1 RRCID -> 024998 COMPL. DATE 12/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1874	X	1874	-0-	-0-	-0-	1874	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	786	X	786	-0-	-0-	-0-	786	2			N	-0-					-0-
01	2873	X	2873	-0-	-0-	-0-	2873	2			N	-0-					-0-
02	1844	X	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-
03	1593	X	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-

LAUGHTER WELL #: 1 RRCID -> 024999 COMPL. DATE 08/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	782	-0-	-117	-0-	782	2			N	-0-					-0-
11	870	N	454	-0-	-416	-0-	454	2			N	-0-					-0-
12	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
01	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
02	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
03	899	N	891	-0-	-8	-0-	891	2			N	-0-					-0-

LEDLOW WELL #: 1 RRCID -> 025001 COMPL. DATE 08/22/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	536	-0-	-301	-0-	536	2			N	-0-					-0-
11	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
12	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
01	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
02	728	N	662	-0-	-66	-0-	662	2			N	-0-					-0-
03	868	N	428	-0-	-440	-0-	428	2			N	-0-					-0-

LOULA WELL #: 1 RRCID -> 025009 COMPL. DATE 03/31/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
11	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
12	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
01	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
02	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
03	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-

LUNGER WELL #: 1 RRCID -> 025014 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
12	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
01	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
02	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
03	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-

LYDA WELL #: 1 RRCID -> 025016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	393	-0-	-103	-0-	393	2			N	-0-					-0-
11	480	N	177	-0-	-303	-0-	177	2			N	-0-					-0-
12	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
01	403	N	391	-0-	-12	-0-	391	2			N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
03	527	N	336	-0-	-191	-0-	336	2			N	-0-					-0-

MALCOLM WELL #: 1 RRCID -> 025018 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MAPES LACKEY WELL #: 1 RRCID -> 025019 COMPL. DATE 03/15/1967 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1703	-0-	-281	-0-	1703	2			N	-0-					-0-
11	1830	N	798	-0-	-1032	-0-	798	2			N	-0-					-0-
12	2152	N	2152	-0-	-0-	-0-	2152	2			N	-0-					-0-
01	1767	N	1767	-0-	-0-	-0-	1767	2			N	-0-					-0-
02	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-
03	2046	N	1740	-0-	-306	-0-	1740	2			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 025025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MATLOR WELL #: 1 RRCID -> 025026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-
11	1822	N	1822	-0-	-0-	-0-	177	1	1645	2	N	-0-					-0-
12	1860	N	1838	-0-	-22	-0-	1838	2			N	-0-					-0-
01	2067	N	2067	-0-	-0-	-0-	205	1	1862	2	N	-0-					-0-
02	1899	N	1899	-0-	-0-	-0-	175	1	1724	2	N	-0-					-0-
03	1982	N	1982	-0-	-0-	-0-	1982	2			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 025031 COMPL. DATE 11/13/1973 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1049	X	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
11	382	X	382	-0-	-0-	-0-	382	2			N	-0-					-0-
12	1189	X	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
01	851	X	851	-0-	-0-	-0-	851	2			N	-0-					-0-
02	681	X	681	-0-	-0-	-0-	681	2			N	-0-					-0-
03	987	X	987	-0-	-0-	-0-	987	2			N	-0-					-0-

MCFARLIN WELL #: 1 RRCID -> 025032 COMPL. DATE 05/27/1966 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MELVIN WELL #: 1 RRCID -> 025041 COMPL. DATE 07/15/1970 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
11	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
12	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
01	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
02	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
03	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					-0-

NEED WELL #: 1 RRCID -> 025050 COMPL. DATE 03/11/1966 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	493	X	493	-0-	-0-	-0-	44	1	449	2	N	-0-					-0-
11	74	X	74	-0-	-0-	-0-	56	1	18	2	N	-0-					-0-
12	287	X	287	-0-	-0-	-0-	19	1	268	2	N	-0-					-0-
01	919	X	919	-0-	-0-	-0-	54	1	865	2	N	-0-					-0-
02	599	X	599	-0-	-0-	-0-	57	1	542	2	N	-0-					-0-
03	1078	X	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NEED WELL #: 2 RRCID -> 025051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1038	X	1038	-0-	-0-	-0-	93	1	945	2	N	-0-			-0-
11	1	X	1	-0-	-0-	-0-	1	1			N	-0-			-0-
12	359	X	359	-0-	-0-	-0-	24	1	335	2	N	-0-			-0-
01	1412	X	1412	-0-	-0-	-0-	83	1	1329	2	N	-0-			-0-
02	957	X	957	-0-	-0-	-0-	92	1	865	2	N	-0-			-0-
03	1669	X	1669	-0-	-0-	-0-	1669	2			N	-0-			-0-

NEED WELL #: 3 RRCID -> 025052 COMPL. DATE 08/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	637	X	637	-0-	-0-	-0-	57	1	580	2	N	-0-			-0-
11	41	X	41	-0-	-0-	-0-	31	1	10	2	N	-0-			-0-
12	226	X	226	-0-	-0-	-0-	15	1	211	2	N	-0-			-0-
01	644	X	644	-0-	-0-	-0-	38	1	606	2	N	-0-			-0-
02	448	X	448	-0-	-0-	-0-	43	1	405	2	N	-0-			-0-
03	900	X	900	-0-	-0-	-0-	900	2			N	-0-			-0-

NELL E WELL #: 1 RRCID -> 025053 COMPL. DATE 11/20/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	978	X	978	-0-	-0-	-0-	978	2			N	-0-			-0-
11	392	X	392	-0-	-0-	-0-	392	2			N	-0-			-0-
12	1058	X	1058	-0-	-0-	-0-	1058	2			N	-0-			-0-
01	733	X	733	-0-	-0-	-0-	733	2			N	-0-			-0-
02	1196	X	1196	-0-	-0-	-0-	1196	2			N	-0-			-0-
03	1632	X	1632	-0-	-0-	-0-	1632	2			N	-0-			-0-

NUNLEY WELL #: 1 RRCID -> 025057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	622	X	622	-0-	-0-	-0-	622	2			N	-0-			-0-
11	374	X	374	-0-	-0-	-0-	374	2			N	-0-			-0-
12	727	X	727	-0-	-0-	-0-	727	2			N	-0-			-0-
01	687	X	687	-0-	-0-	-0-	687	2			N	-0-			-0-
02	610	X	610	-0-	-0-	-0-	610	2			N	-0-			-0-
03	684	X	684	-0-	-0-	-0-	684	2			N	-0-			-0-

OHERN WELL #: 1 RRCID -> 025058 COMPL. DATE N/A TOTAL DEPTH 3310 PERF. 2905 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2201	N	2072	-0-	-129	-0-	125	1	1947	2	N	-0-			-0-
11	2460	N	2185	-0-	-275	-0-	125	1	2060	2	N	-0-			-0-
12	2449	N	2435	-0-	-14	-0-	130	1	2305	2	N	-0-			-0-
01	2134	N	2134	-0-	-0-	-0-	126	1	2008	2	N	-0-			-0-
02	2044	N	1629	-0-	-415	-0-	110	1	1519	2	N	-0-			-0-
03	2449	N	2341	-0-	-108	-0-	129	1	2212	2	N	-0-			-0-

ORDWAY WELL #: A 1 RRCID -> 025060 COMPL. DATE 03/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2292	N	2292	-0-	-0-	-0-	2292	2			N	-0-			-0-
11	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-			-0-
12	2835	N	2835	-0-	-0-	-0-	2835	2			N	-0-			-0-
01	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-			-0-
02	2095	N	2095	-0-	-0-	-0-	2095	2			N	-0-			-0-
03	2385	N	2385	-0-	-0-	-0-	2385	2			N	-0-			-0-

OSCHNER WELL #: 1 RRCID -> 025064 COMPL. DATE 08/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1519	N	1432	-0-	-87	-0-	86	1	1346	2	N	-0-			-0-
11	1680	N	1510	-0-	-170	-0-	87	1	1423	2	N	-0-			-0-
12	1705	N	1580	-0-	-125	-0-	85	1	1495	2	N	-0-			-0-
01	1426	N	1385	-0-	-41	-0-	82	1	1303	2	N	-0-			-0-
02	1400	N	1027	-0-	-373	-0-	69	1	958	2	N	-0-			-0-
03	1581	N	1576	-0-	-5	-0-	87	1	1489	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PETE A WELL #: 1 RRCID -> 025071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1391	-0-	-66	-0-	1391	2			N	-0-					-0-
11	1350	N	566	-0-	-784	-0-	566	2			N	-0-					-0-
12	1757	N	1757	-0-	-0-	-0-	1757	2			N	-0-					-0-
01	1395	N	1389	-0-	-6	-0-	1389	2			N	-0-					-0-
02	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
03	1519	N	1415	-0-	-104	-0-	1415	2			N	-0-					-0-

PETTY WELL #: 1 RRCID -> 025072 COMPL. DATE 01/25/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

PIPKIN WELL #: 1 RRCID -> 025075 COMPL. DATE 09/08/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	803	X	803	-0-	-0-	-0-	803	2			N	-0-					-0-
11	581	X	581	-0-	-0-	-0-	581	2			N	-0-					-0-
12	629	X	629	-0-	-0-	-0-	629	2			N	-0-					-0-
01	703	X	703	-0-	-0-	-0-	703	2			N	-0-					-0-
02	575	X	575	-0-	-0-	-0-	575	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

POLLY WELL #: 1 RRCID -> 025078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	458	X	458	-0-	-0-	-0-	458	2			N	-0-					-0-
11	239	X	239	-0-	-0-	-0-	239	2			N	-0-					-0-
12	719	X	719	-0-	-0-	-0-	719	2			N	-0-					-0-
01	383	X	383	-0-	-0-	-0-	383	2			N	-0-					-0-
02	142	X	142	-0-	-0-	-0-	142	2			N	-0-					-0-
03	446	X	446	-0-	-0-	-0-	446	2			N	-0-					-0-

POWELL WELL #: 1 RRCID -> 025081 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	511	-0-	-264	-0-	511	2			N	-0-					-0-
11	690	N	597	-0-	-93	-0-	597	2			N	-0-					-0-
12	775	N	756	-0-	-19	-0-	756	2			N	-0-					-0-
01	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
02	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
03	744	N	524	-0-	-220	-0-	524	2			N	-0-					-0-

PRESTON WELL #: 1 RRCID -> 025082 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
11	1230	N	755	-0-	-475	-0-	755	2			N	-0-					-0-
12	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					-0-
01	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-
02	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
03	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-

PRISCILLA WELL #: 1 RRCID -> 025083 COMPL. DATE 05/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
11	1427	N	1427	-0-	-0-	-0-	139	1	1288	2	N	-0-					-0-
12	1457	N	1383	-0-	-74	-0-	1383	2			N	-0-					-0-
01	1547	N	1547	-0-	-0-	-0-	153	1	1394	2	N	-0-					-0-
02	1527	N	1527	-0-	-0-	-0-	141	1	1386	2	N	-0-					-0-
03	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PURDY WELL #: 1 RRCID -> 025084 COMPL. DATE 01/17/2005 TOTAL DEPTH 3310 PERF. 2658 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-

RAGER JONES WELL #: 2 RRCID -> 025087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAGER JONES WELL #: 3 RRCID -> 025088 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	837	N	630	-0-	-207	-0-	630	2			N	-0-					-0-
11	720	N	588	-0-	-132	-0-	588	2			N	-0-					-0-
12	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
01	620	N	520	-0-	-100	-0-	520	2			N	-0-					-0-
02	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
03	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-

RECORD -B- WELL #: 1 RRCID -> 025093 COMPL. DATE 05/14/1966 TOTAL DEPTH N/A PERF. N/A

10	1364	N	1164	-0-	-200	-0-	1164	2			N	-0-					-0-
11	1590	N	-0-	-0-	-1590	-0-					N	-0-					-0-
12	1147	N	228	-0-	-919	-0-	228	2			N	-0-					-0-
01	2229	N	2229	-0-	-0-	-0-	2229	2			N	-0-					-0-
02	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-
03	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-

REEDER WELL #: 2 RRCID -> 025095 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RENA WELL #: 1 RRCID -> 025098 COMPL. DATE 02/28/1966 TOTAL DEPTH N/A PERF. N/A

10	341	N	237	-0-	-104	-0-	237	2			N	-0-					-0-
11	270	N	33	-0-	-237	-0-	33	2			N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-

RICHARD WELL #: A 1 RRCID -> 025102 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	4991	X	3839	-0-	-1152	-0-	3839	2			N	-0-					-0-
11	4830	X	3804	-0-	-1026	-0-	3804	2			N	-0-					-0-
12	4991	X	3945	-0-	-1046	-0-	3945	2			N	-0-					-0-
01	4402	X	3258	-0-	-1144	-0-	3258	2			N	-0-					-0-
02	3556	X	3207	-0-	-349	-0-	3207	2			N	-0-					-0-
03	3937	X	3782	-0-	-155	-0-	3782	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ROREX WELL #: 1 RRCID -> 025104 COMPL. DATE 05/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1550	N	1369	-0-	-181	-0-	30	1	1339	2	N	-0-			-0-
11	1590	N	1553	-0-	-37	-0-	30	1	1523	2	N	-0-			-0-
12	1643	N	1626	-0-	-17	-0-	1626	2			N	-0-			-0-
01	1577	N	1577	-0-	-0-	-0-	30	1	1547	2	N	-0-			-0-
02	1456	N	1286	-0-	-170	-0-	1286	2			N	-0-			-0-
03	1612	N	1507	-0-	-105	-0-	30	1	1477	2	N	-0-			-0-

ROY WELL #: 1 RRCID -> 025106 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1364	N	1261	-0-	-103	-0-	76	1	1185	2	N	-0-			-0-
11	1470	N	1318	-0-	-152	-0-	76	1	1242	2	N	-0-			-0-
12	1488	N	1480	-0-	-8	-0-	79	1	1401	2	N	-0-			-0-
01	1271	N	1264	-0-	-7	-0-	75	1	1189	2	N	-0-			-0-
02	1232	N	913	-0-	-319	-0-	62	1	851	2	N	-0-			-0-
03	1488	N	1403	-0-	-85	-0-	77	1	1326	2	N	-0-			-0-

RUBIN WELL #: 2 RRCID -> 025108 COMPL. DATE 05/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	798	N	798	-0-	-0-	-0-	798	2			N	-0-			-0-
11	600	N	328	-0-	-272	-0-	328	2			N	-0-			-0-
12	943	N	943	-0-	-0-	-0-	943	2			N	-0-			-0-
01	884	N	884	-0-	-0-	-0-	884	2			N	-0-			-0-
02	794	N	794	-0-	-0-	-0-	794	2			N	-0-			-0-
03	820	N	820	-0-	-0-	-0-	820	2			N	-0-			-0-

RUBIN WELL #: 3 RRCID -> 025109 COMPL. DATE N/A TOTAL DEPTH 3087 PERF. 2750 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1395	N	1395	-0-	-0-	-0-	1395	2			N	-0-			-0-
11	450	N	353	-0-	-97	-0-	353	2			N	-0-			-0-
12	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-			-0-
01	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-			-0-
02	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-			-0-
03	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-			-0-

SEE WELL #: 1 RRCID -> 025117 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7	X	7	-0-	-0-	-0-	7	1			N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	6	X	6	-0-	-0-	-0-	6	1			N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

SHELTON WELL #: 1 RRCID -> 025120 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	998	X	998	-0-	-0-	-0-	998	2			N	-0-			-0-
11	529	X	529	-0-	-0-	-0-	529	2			N	-0-			-0-
12	1650	X	1650	-0-	-0-	-0-	1650	2			N	-0-			-0-
01	1045	X	1045	-0-	-0-	-0-	1045	2			N	-0-			-0-
02	1191	X	1191	-0-	-0-	-0-	1191	2			N	-0-			-0-
03	1318	X	1318	-0-	-0-	-0-	1318	2			N	-0-			-0-

SNEED -E- WELL #: E 1H RRCID -> 025125 COMPL. DATE 10/19/2004 TOTAL DEPTH 2800 PERF. 2150 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	960	X	960	-0-	-0-	-0-	240	1	720	2	N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	21	X	21	-0-	-0-	-0-	21	2			N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	257	X	257	-0-	-0-	-0-	115	1	142	2	N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -F- WELL #: F 1 RRCID -> 025126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1290	X	1290	-0-	-0-	-0-	265	1	1025	2	N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	959	X	959	-0-	-0-	-0-	114	1	845	2	N	-0-			-0-
01	1495	X	1495	-0-	-0-	-0-	274	1	1221	2	N	-0-			-0-
02	809	X	809	-0-	-0-	-0-	226	1	583	2	N	-0-			-0-
03	50	X	50	-0-	-0-	-0-	50	1			N	-0-			-0-

SNEED -G- WELL #: G 1 RRCID -> 025127 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1282	X	1282	-0-	-0-	-0-	115	1	1167	2	N	-0-			-0-
11	281	X	281	-0-	-0-	-0-	212	1	69	2	N	-0-			-0-
12	772	X	772	-0-	-0-	-0-	52	1	720	2	N	-0-			-0-
01	1459	X	1459	-0-	-0-	-0-	86	1	1373	2	N	-0-			-0-
02	919	X	919	-0-	-0-	-0-	88	1	831	2	N	-0-			-0-
03	1485	X	1485	-0-	-0-	-0-	1485	2			N	-0-			-0-

SNEED -H- WELL #: H 1 RRCID -> 025128 COMPL. DATE 06/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	835	X	835	-0-	-0-	-0-	835	2			N	-0-			-0-
11	749	X	749	-0-	-0-	-0-	749	2			N	-0-			-0-
12	555	X	555	-0-	-0-	-0-	555	2			N	-0-			-0-
01	502	X	502	-0-	-0-	-0-	502	2			N	-0-			-0-
02	261	X	261	-0-	-0-	-0-	261	2			N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

SNEED -J- WELL #: J 1 RRCID -> 025129 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	826	N	826	-0-	-0-	-0-	826	2			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	62	N	52	-0-	-10	-0-	52	2			N	-0-			-0-
01	698	N	698	-0-	-0-	-0-	698	2			N	-0-			-0-
02	755	N	755	-0-	-0-	-0-	755	2			N	-0-			-0-
03	361	N	361	-0-	-0-	-0-	361	2			N	-0-			-0-

SNEED -K- WELL #: K 1 RRCID -> 025130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1608	X	1608	-0-	-0-	-0-	336	1	1272	2	N	-0-			-0-
11	31	X	31	-0-	-0-	-0-	31	2			N	-0-			-0-
12	434	X	434	-0-	-0-	-0-	42	1	392	2	N	-0-			-0-
01	1427	X	1427	-0-	-0-	-0-	245	1	1182	2	N	-0-			-0-
02	1100	X	1100	-0-	-0-	-0-	196	1	904	2	N	-0-			-0-
03	1544	X	1544	-0-	-0-	-0-	313	1	1231	2	N	-0-			-0-

SNOW WELL #: 1 RRCID -> 025132 COMPL. DATE 06/03/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1402	X	1402	-0-	-0-	-0-	1402	2			N	-0-			-0-
11	534	X	534	-0-	-0-	-0-	534	2			N	-0-			-0-
12	1687	X	1687	-0-	-0-	-0-	1687	2			N	-0-			-0-
01	764	X	764	-0-	-0-	-0-	764	2			N	-0-			-0-
02	784	X	784	-0-	-0-	-0-	784	2			N	-0-			-0-
03	905	X	905	-0-	-0-	-0-	905	2			N	-0-			-0-

SNOW WELL #: 4 RRCID -> 025135 COMPL. DATE 06/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1121	X	1121	-0-	-0-	-0-	1121	2			N	-0-			-0-
11	596	X	596	-0-	-0-	-0-	596	2			N	-0-			-0-
12	1299	X	1299	-0-	-0-	-0-	1299	2			N	-0-			-0-
01	890	X	890	-0-	-0-	-0-	890	2			N	-0-			-0-
02	679	X	679	-0-	-0-	-0-	679	2			N	-0-			-0-
03	561	X	561	-0-	-0-	-0-	561	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNOW WELL #: 6 RRCID -> 025137 COMPL. DATE 08/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	679	X	679	-0-	-0-	-0-	679	2			N	-0-			-0-
11	19	X	19	-0-	-0-	-0-	19	2			N	-0-			-0-
12	806	X	806	-0-	-0-	-0-	806	2			N	-0-			-0-
01	787	X	787	-0-	-0-	-0-	787	2			N	-0-			-0-
02	482	X	482	-0-	-0-	-0-	482	2			N	-0-			-0-
03	609	X	609	-0-	-0-	-0-	609	2			N	-0-			-0-

SON WELL #: 1 RRCID -> 025138 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SPURLOCK A.M. WELL #: 1 RRCID -> 025141 COMPL. DATE 03/02/1966 TOTAL DEPTH N/A PERF. N/A

10	744	N	514	-0-	-230	-0-	514	2			N	-0-			-0-
11	690	N	639	-0-	-51	-0-	639	2			N	-0-			-0-
12	758	N	758	-0-	-0-	-0-	758	2			N	-0-			-0-
01	790	N	790	-0-	-0-	-0-	790	2			N	-0-			-0-
02	666	N	666	-0-	-0-	-0-	666	2			N	-0-			-0-
03	744	N	552	-0-	-192	-0-	552	2			N	-0-			-0-

STAN WELL #: 1 RRCID -> 025143 COMPL. DATE 09/24/1969 TOTAL DEPTH N/A PERF. N/A

10	1860	N	1685	-0-	-175	-0-	37	1	1648	2	N	-0-			-0-
11	1980	N	1895	-0-	-85	-0-	36	1	1859	2	N	-0-			-0-
12	2015	N	1995	-0-	-20	-0-	1995	2			N	-0-			-0-
01	1876	N	1876	-0-	-0-	-0-	36	1	1840	2	N	-0-			-0-
02	1764	N	1564	-0-	-200	-0-	1564	2			N	-0-			-0-
03	1984	N	1826	-0-	-158	-0-	36	1	1790	2	N	-0-			-0-

STANHOPE WELL #: 1 RRCID -> 025144 COMPL. DATE 03/15/1971 TOTAL DEPTH N/A PERF. N/A

10	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-			-0-
11	870	N	544	-0-	-326	-0-	544	2			N	-0-			-0-
12	1608	N	1608	-0-	-0-	-0-	1608	2			N	-0-			-0-
01	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-			-0-
02	953	N	953	-0-	-0-	-0-	953	2			N	-0-			-0-
03	967	N	967	-0-	-0-	-0-	967	2			N	-0-			-0-

STANLEY MARSH WELL #: 1 RRCID -> 025145 COMPL. DATE N/A TOTAL DEPTH 3300 PERF. 2824 - 3116

10	1581	N	1427	-0-	-154	-0-	1427	2			N	-0-			-0-
11	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-			-0-
12	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-			-0-
01	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-			-0-
02	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-			-0-
03	1612	N	1529	-0-	-83	-0-	1529	2			N	-0-			-0-

STEM WELL #: 1 RRCID -> 025147 COMPL. DATE N/A TOTAL DEPTH 3027 PERF. 2732 - 3027

10	1426	N	1094	-0-	-332	-0-	1094	2			N	-0-			-0-
11	1350	N	1192	-0-	-158	-0-	1192	2			N	-0-			-0-
12	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-			-0-
01	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-			-0-
02	1120	N	946	-0-	-174	-0-	946	2			N	-0-			-0-
03	1488	N	1129	-0-	-359	-0-	1129	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STIGALL WELL #: 1 RRCID -> 025151 COMPL. DATE 05/29/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1922	N	1087	-0-	-835	-0-	1087	2			N	-0-			-0-
11	1470	N	534	-0-	-936	-0-	534	2			N	-0-			-0-
12	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-			-0-
01	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-			-0-
02	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-			-0-
03	1922	N	1576	-0-	-346	-0-	1576	2			N	-0-			-0-

STOCKMAN WELL #: 1 RRCID -> 025153 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

STURDY WELL #: 1H RRCID -> 025155 COMPL. DATE 12/02/2004 TOTAL DEPTH 3210 PERF. 2569 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1302	N	1199	-0-	-103	-0-	1199	2			N	-0-			-0-
11	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-			-0-
12	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-			-0-
01	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-			-0-
02	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-			-0-
03	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-			-0-

TARRIS WELL #: 1 RRCID -> 025160 COMPL. DATE 06/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

TAYLOR A WELL #: A 1 RRCID -> 025162 COMPL. DATE 01/04/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1333	N	1005	-0-	-328	-0-	1005	2			N	-0-			-0-
11	1290	N	661	-0-	-629	-0-	661	2			N	-0-			-0-
12	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-			-0-
01	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-			-0-
02	800	N	800	-0-	-0-	-0-	800	2			N	-0-			-0-
03	1333	N	512	-0-	-821	-0-	512	2			N	-0-			-0-

TERRY WELL #: 1 RRCID -> 025165 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1498	N	1498	-0-	-0-	-0-	673	1	825	2	N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	868	N	805	-0-	-63	-0-	694	1	111	2	N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	118	N	118	-0-	-0-	-0-	118	2			N	-0-			-0-

TOOKER WELL #: 1 RRCID -> 025171 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-			-0-
11	610	N	610	-0-	-0-	-0-	610	2			N	-0-			-0-
12	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-			-0-
01	1209	N	1158	-0-	-51	-0-	1158	2			N	-0-			-0-
02	948	N	948	-0-	-0-	-0-	948	2			N	-0-			-0-
03	1612	N	1459	-0-	-153	-0-	1459	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TRIG WELL #: 1 RRCID -> 025173 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UTEY WELL #: 2 RRCID -> 025182 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1667	N	1667	-0-	-0-	-0-	170	1	1497	2	N	-0-					-0-
11	1740	N	1029	-0-	-711	-0-	91	1	938	2	N	-0-					-0-
12	1856	N	1856	-0-	-0-	-0-	199	1	1657	2	N	-0-					-0-
01	1936	N	1936	-0-	-0-	-0-	207	1	1729	2	N	-0-					-0-
02	1575	N	1575	-0-	-0-	-0-	164	1	1411	2	N	-0-					-0-
03	1860	N	1508	-0-	-352	-0-	168	1	1340	2	N	-0-					-0-

VANTA WELL #: 1 RRCID -> 025183 COMPL. DATE 10/03/2015 TOTAL DEPTH 3115 PERF. 2872 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1146	-0-	-32	-0-	69	1	1077	2	N	-0-					-0-
11	1230	N	1125	-0-	-105	-0-	65	1	1060	2	N	-0-					-0-
12	1271	N	1243	-0-	-28	-0-	67	1	1176	2	N	-0-					-0-
01	1147	N	1093	-0-	-54	-0-	65	1	1028	2	N	-0-					-0-
02	1074	N	1074	-0-	-0-	-0-	72	1	1002	2	N	-0-					-0-
03	1240	N	1236	-0-	-4	-0-	68	1	1168	2	N	-0-					-0-

VAUGHN WELL #: 1 RRCID -> 025184 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	382	-0-	-83	-0-	382	2			N	-0-					-0-
11	450	N	207	-0-	-243	-0-	207	2			N	-0-					-0-
12	465	N	408	-0-	-57	-0-	408	2			N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
02	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
03	403	N	389	-0-	-14	-0-	389	2			N	-0-					-0-

VENT WELL #: A 1 RRCID -> 025186 COMPL. DATE 10/17/1944 TOTAL DEPTH 2878 PERF. 2614 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1047	-0-	-379	-0-	1047	2			N	-0-					-0-
11	1290	N	773	-0-	-517	-0-	773	2			N	-0-					-0-
12	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					-0-
01	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
02	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
03	1612	N	1344	-0-	-268	-0-	1344	2			N	-0-					-0-

VENT WELL #: A 2 RRCID -> 025187 COMPL. DATE 10/31/1944 TOTAL DEPTH 2915 PERF. 2612 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	885	-0-	-293	-0-	885	2			N	-0-					-0-
11	1080	N	802	-0-	-278	-0-	802	2			N	-0-					-0-
12	1147	N	469	-0-	-678	-0-	469	2			N	-0-					-0-
01	899	N	456	-0-	-443	-0-	456	2			N	-0-					-0-
02	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
03	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-

VENT WELL #: A 3 RRCID -> 025188 COMPL. DATE 11/22/1944 TOTAL DEPTH 3073 PERF. 2666 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2470	X	2470	-0-	-0-	-0-	2470	2			N	-0-					-0-
11	2509	X	2509	-0-	-0-	-0-	2509	2			N	-0-					-0-
12	2341	X	2341	-0-	-0-	-0-	2341	2			N	-0-					-0-
01	2084	X	2084	-0-	-0-	-0-	2084	2			N	-0-					-0-
02	1935	X	1935	-0-	-0-	-0-	1935	2			N	-0-					-0-
03	2639	X	2639	-0-	-0-	-0-	2639	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

VENT WELL #: A 4 RRCID -> 025189 COMPL. DATE 04/11/1945 TOTAL DEPTH 6709 PERF. 2558 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
11	930	N	428	-0-	-502	-0-	428	2			N	-0-					-0-
12	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
01	961	N	646	-0-	-315	-0-	646	2			N	-0-					-0-
02	392	N	255	-0-	-137	-0-	255	2			N	-0-					-0-
03	961	N	579	-0-	-382	-0-	579	2			N	-0-					-0-

VENT WELL #: B 1 RRCID -> 025190 COMPL. DATE 12/01/1944 TOTAL DEPTH 2900 PERF. 2524 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1565	-0-	-47	-0-	256	1	1309	2	N	-0-					-0-
11	1710	N	395	-0-	-1315	-0-	27	1	368	2	N	-0-					-0-
12	1550	N	161	-0-	-1389	-0-	161	2			N	-0-					-0-
01	1550	N	224	-0-	-1326	-0-	224	2			N	-0-					-0-
02	938	N	938	-0-	-0-	-0-	77	1	861	2	N	-0-					-0-
03	2067	N	2067	-0-	-0-	-0-	224	1	1843	2	N	-0-					-0-

VENT WELL #: C 1 RRCID -> 025191 COMPL. DATE 10/27/1998 TOTAL DEPTH 2731 PERF. 2550 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	398	-0-	-315	-0-	120	1	278	2	N	-0-					-0-
11	600	N	65	-0-	-535	-0-	10	1	55	2	N	-0-					-0-
12	489	N	489	-0-	-0-	-0-	110	1	379	2	N	-0-					-0-
01	403	N	227	-0-	-176	-0-	120	1	107	2	N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	40	1	35	2	N	-0-					-0-
03	672	N	672	-0-	-0-	-0-	310	1	362	2	N	-0-					-0-

VENT WELL #: D 1 RRCID -> 025192 COMPL. DATE 11/25/1944 TOTAL DEPTH 3198 PERF. 2676 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VENT WELL #: E 2 RRCID -> 025194 COMPL. DATE 05/29/1952 TOTAL DEPTH 3447 PERF. 2758 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1331	-0-	-498	-0-	1331	2			N	-0-					-0-
11	1410	N	-0-	-0-	-1410	-0-					N	-0-					-0-
12	2111	N	2111	-0-	-0-	-0-	2111	2			N	-0-					-0-
01	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-
02	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					-0-
03	2108	N	1829	-0-	-279	-0-	1829	2			N	-0-					-0-

VICTOR WELL #: 1 RRCID -> 025195 COMPL. DATE 04/01/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 1 RRCID -> 025201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1028	-0-	-88	-0-	62	1	966	2	N	-0-					-0-
11	1170	N	994	-0-	-176	-0-	57	1	937	2	N	-0-					-0-
12	1209	N	1202	-0-	-7	-0-	64	1	1138	2	N	-0-					-0-
01	1039	N	1039	-0-	-0-	-0-	61	1	978	2	N	-0-					-0-
02	924	N	713	-0-	-211	-0-	48	1	665	2	N	-0-					-0-
03	1209	N	1112	-0-	-97	-0-	61	1	1051	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WARE WELL #: A 1 RRCID -> 025202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WAY WELL #: 1 RRCID -> 025203 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	915	-0-	-511	-0-	915	2			N	-0-					-0-
11	1350	N	186	-0-	-1164	-0-	186	2			N	-0-					-0-
12	1550	N	1345	-0-	-205	-0-	1345	2			N	-0-					-0-
01	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
02	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-
03	1333	N	673	-0-	-660	-0-	673	2			N	-0-					-0-

WEIDLING WELL #: 1 RRCID -> 025204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	775	N	12	-0-	-763	-0-	12	1			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	1			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-

WEILDING -A- WELL #: A 1 RRCID -> 025205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILD BILL WELL #: 2 RRCID -> 025209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1030	X	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
11	478	X	478	-0-	-0-	-0-	478	2			N	-0-					-0-
12	1247	X	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
01	1155	X	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
02	668	X	668	-0-	-0-	-0-	668	2			N	-0-					-0-
03	925	X	925	-0-	-0-	-0-	925	2			N	-0-					-0-

WILLIAMS, J. WELL #: 1 RRCID -> 025210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	735	X	735	-0-	-0-	-0-	735	2			N	-0-					-0-
11	55	X	55	-0-	-0-	-0-	55	2			N	-0-					-0-
12	849	X	849	-0-	-0-	-0-	849	2			N	-0-					-0-
01	465	X	465	-0-	-0-	-0-	465	2			N	-0-					-0-
02	604	X	604	-0-	-0-	-0-	604	2			N	-0-					-0-
03	725	X	725	-0-	-0-	-0-	725	2			N	-0-					-0-

WIN WELL #: 1 RRCID -> 025215 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. 2730 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1621	-0-	-177	-0-	1621	2			N	-0-					-0-
11	1320	N	717	-0-	-603	-0-	717	2			N	-0-					-0-
12	1891	N	1629	-0-	-262	-0-	1629	2			N	-0-					-0-
01	1612	N	1233	-0-	-379	-0-	1233	2			N	-0-					-0-
02	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
03	1643	N	1550	-0-	-93	-0-	1550	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WORSLEY WELL #: 1 RRCID -> 025218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-			-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-			-0-
01	14	N	-0-	-0-	-14	-0-					N	-0-			-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WYNN WELL #: 1 RRCID -> 025219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	961	N	864	-0-	-97	-0-	864	2			N	-0-			-0-
11	930	N	286	-0-	-644	-0-	286	2			N	-0-			-0-
12	948	N	948	-0-	-0-	-0-	948	2			N	-0-			-0-
01	868	N	159	-0-	-709	-0-	159	2			N	-0-			-0-
02	293	N	293	-0-	-0-	-0-	293	2			N	-0-			-0-
03	961	N	481	-0-	-480	-0-	481	2			N	-0-			-0-

ZELL WELL #: 1 RRCID -> 025226 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1275	X	1275	-0-	-0-	-0-	142	1	1133	2	N	-0-			-0-
11	12	X	12	-0-	-0-	-0-	8	1	4	2	N	-0-			-0-
12	1164	X	1164	-0-	-0-	-0-	218	1	946	2	N	-0-			-0-
01	1973	X	1973	-0-	-0-	-0-	186	1	1787	2	N	-0-			-0-
02	2181	X	2181	-0-	-0-	-0-	155	1	2026	2	N	-0-			-0-
03	1928	X	1928	-0-	-0-	-0-	168	1	1760	2	N	-0-			-0-

ZELL WELL #: 2 RRCID -> 025227 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	891	X	891	-0-	-0-	-0-	99	1	792	2	N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	113	X	113	-0-	-0-	-0-	21	1	92	2	N	-0-			-0-
01	511	X	511	-0-	-0-	-0-	48	1	463	2	N	-0-			-0-
02	962	X	962	-0-	-0-	-0-	69	1	893	2	N	-0-			-0-
03	873	X	873	-0-	-0-	-0-	76	1	797	2	N	-0-			-0-

ZELL WELL #: 4 RRCID -> 025229 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

ZELLA WELL #: A 1 RRCID -> 025230 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	806	N	592	-0-	-214	-0-	592	2			N	-0-			-0-
11	660	N	559	-0-	-101	-0-	54	1	505	2	N	-0-			-0-
12	837	N	614	-0-	-223	-0-	614	2			N	-0-			-0-
01	760	N	760	-0-	-0-	-0-	75	1	685	2	N	-0-			-0-
02	808	N	808	-0-	-0-	-0-	75	1	733	2	N	-0-			-0-
03	824	N	824	-0-	-0-	-0-	824	2			N	-0-			-0-

ZELLA WELL #: A 3 RRCID -> 025232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1063	X	1063	-0-	-0-	-0-	1063	2			N	-0-			-0-
11	962	X	962	-0-	-0-	-0-	962	2			N	-0-			-0-
12	920	X	920	-0-	-0-	-0-	920	2			N	-0-			-0-
01	829	X	829	-0-	-0-	-0-	829	2			N	-0-			-0-
02	518	X	518	-0-	-0-	-0-	518	2			N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ZELLA WELL #: A 4 RRCID -> 025233 COMPL. DATE 02/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	887	X	887	-0-	-0-	-0-	887	2			N	-0-					-0-
11	767	X	767	-0-	-0-	-0-	767	2			N	-0-					-0-
12	668	X	668	-0-	-0-	-0-	668	2			N	-0-					-0-
01	646	X	646	-0-	-0-	-0-	646	2			N	-0-					-0-
02	491	X	491	-0-	-0-	-0-	491	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ZELLA WELL #: A 5 RRCID -> 025234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1321	X	1321	-0-	-0-	-0-	1321	2			N	-0-					-0-
11	1279	X	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-
12	1162	X	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
01	983	X	983	-0-	-0-	-0-	983	2			N	-0-					-0-
02	821	X	821	-0-	-0-	-0-	821	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ZELLA WELL #: A 6 RRCID -> 025235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	557	X	557	-0-	-0-	-0-	557	2			N	-0-					-0-
11	526	X	526	-0-	-0-	-0-	526	2			N	-0-					-0-
12	517	X	517	-0-	-0-	-0-	517	2			N	-0-					-0-
01	457	X	457	-0-	-0-	-0-	457	2			N	-0-					-0-
02	331	X	331	-0-	-0-	-0-	331	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRINGTON WELL #: 3 RRCID -> 025324 COMPL. DATE 07/29/1940 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	40	-0-	-53	-0-	40	2			N	-0-					-0-
11	120	N	36	-0-	-84	-0-	36	2			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 025325 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	883	-0-	-1845	-0-	883	2			N	-0-					-0-
11	2340	N	432	-0-	-1908	-0-	432	2			N	-0-					-0-
12	2449	N	-0-	-0-	-2449	-0-					N	-0-					-0-
01	868	N	719	-0-	-149	-0-	719	2			N	-0-					-0-
02	2565	N	2565	-0-	-0-	-0-	2565	2			N	-0-					-0-
03	2689	N	2689	-0-	-0-	-0-	2689	2			N	-0-					-0-

HARRINGTON WELL #: 6 RRCID -> 025326 COMPL. DATE 02/11/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	492	-0-	-1120	-0-	492	2			N	-0-					-0-
11	1440	N	254	-0-	-1186	-0-	254	2			N	-0-					-0-
12	1457	N	-0-	-0-	-1457	-0-					N	-0-					-0-
01	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
02	1828	N	1828	-0-	-0-	-0-	1828	2			N	-0-					-0-
03	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 025394 COMPL. DATE 10/15/1952 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHELTON WELL #: A 1X RRCID -> 025401 COMPL. DATE 02/09/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5969	X	5969	-0-	-0-	-0-	5969	2			N	-0-					24
11	5318	X	5318	-0-	-0-	-0-	5318	2			N	-0-					24
12	5638	X	5638	-0-	-0-	-0-	5638	2			N	-0-					24
01	5626	X	5626	-0-	-0-	-0-	5626	2			N	-0-					24
02	5361	X	5361	-0-	-0-	-0-	5361	2			N	-0-					24
03	5236	X	5236	-0-	-0-	-0-	5236	2			N	-0-					24

SHELTON WELL #: 2 X RRCID -> 025402 COMPL. DATE 06/04/2009 TOTAL DEPTH 2875 PERF. 2213 - 4932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3116	X	3116	-0-	-0-	-0-	3116	2			N	-0-					6
11	2728	X	2728	-0-	-0-	-0-	2728	2			N	-0-					6
12	2801	X	2801	-0-	-0-	-0-	2801	2			N	-0-					6
01	2649	X	2649	-0-	-0-	-0-	2649	2			N	-0-					6
02	2120	X	2120	-0-	-0-	-0-	2120	2			N	-0-					6
03	2006	X	2006	-0-	-0-	-0-	2006	2			N	-0-					6

SHELTON WELL #: A 4 RRCID -> 025404 COMPL. DATE 03/09/2008 TOTAL DEPTH 2574 PERF. 2315 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2159	X	2159	-0-	-0-	-0-	2159	2			N	-0-					8
11	2066	X	2066	-0-	-0-	-0-	2066	2			N	-0-					8
12	2020	X	2020	-0-	-0-	-0-	2020	2			N	-0-					8
01	1950	X	1950	-0-	-0-	-0-	1950	2			N	-0-					8
02	1905	X	1905	-0-	-0-	-0-	1905	2			N	-0-					8
03	2190	X	2190	-0-	-0-	-0-	2190	2			N	-0-					8

SHELTON WELL #: A 6 RRCID -> 025406 COMPL. DATE 12/01/1997 TOTAL DEPTH 2840 PERF. 2156 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3608	X	3608	-0-	-0-	-0-	3608	2			N	-0-					14
11	2975	X	2975	-0-	-0-	-0-	2975	2			N	-0-					14
12	3247	X	3247	-0-	-0-	-0-	3247	2			N	-0-					14
01	3000	X	3000	-0-	-0-	-0-	3000	2			N	-0-					14
02	2636	X	2636	-0-	-0-	-0-	2636	2			N	-0-					14
03	3420	X	3420	-0-	-0-	-0-	3420	2			N	-0-					14

SHELTON WELL #: A 7 RRCID -> 025407 COMPL. DATE 12/10/1997 TOTAL DEPTH 2844 PERF. 2200 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1087	X	1087	-0-	-0-	-0-	1087	2			N	-0-					4
11	941	X	941	-0-	-0-	-0-	941	2			N	-0-					4
12	1037	X	1037	-0-	-0-	-0-	1037	2			N	-0-					4
01	952	X	952	-0-	-0-	-0-	952	2			N	-0-					4
02	701	X	701	-0-	-0-	-0-	701	2			N	-0-					4
03	816	X	816	-0-	-0-	-0-	816	2			N	-0-					4

SHELTON WELL #: A 8 RRCID -> 025408 COMPL. DATE 03/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
11	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
12	744	N	729	-0-	-15	-0-	729	2			N	-0-					-0-
01	775	N	642	-0-	-133	-0-	642	2			N	-0-					-0-
02	700	N	692	-0-	-8	-0-	692	2			N	-0-					-0-
03	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-

ARMSTRONG, L. B. -A- WELL #: A 1 RRCID -> 025443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	600	-0-	-1384	-0-	600	2			N	-0-					-0-
11	1800	N	1134	-0-	-666	-0-	1134	2			N	-0-					-0-
12	2025	N	2025	-0-	-0-	-0-	2025	2			N	-0-					-0-
01	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					-0-
02	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					-0-
03	2015	N	1780	-0-	-235	-0-	1780	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BUSH, W. H. WELL #: 1 RRCID -> 025447 COMPL. DATE N/A TOTAL DEPTH 3395 PERF. 2720 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	982	-0-	-72	-0-	982	2			N	-0-					-0-
11	1020	N	625	-0-	-395	-0-	625	2			N	-0-					-0-
12	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
01	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
02	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
03	1054	N	560	-0-	-494	-0-	560	2			N	-0-					-0-

CARVER, H. W. WELL #: 4 RRCID -> 025452 COMPL. DATE 11/21/2008 TOTAL DEPTH 3286 PERF. 2858 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1125	X	1125	-0-	-0-	-0-	1115	2	10	9	N	9	8	1			3
11	417	X	417	-0-	-0-	-0-	413	2	4	9	N	4	3	1			4
12	1398	X	1398	-0-	-0-	-0-	1370	2	28	9	N	25	22	1			7
01	741	X	741	-0-	-0-	-0-	716	2	25	9	N	23	26	1			4
02	410	X	410	-0-	-0-	-0-	398	2	12	9	N	11	11	1			4
03	412	X	412	-0-	-0-	-0-	404	2	8	9	N	7	9	1			2

CARVER, W. A. WELL #: 1 RRCID -> 025453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-

SMITH, ETHEL WELL #: 7 RRCID -> 025462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	825	X	825	-0-	-0-	-0-	825	2			N	-0-					-0-
11	396	X	396	-0-	-0-	-0-	396	2			N	-0-					-0-
12	1030	X	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
01	889	X	889	-0-	-0-	-0-	889	2			N	-0-					-0-
02	894	X	894	-0-	-0-	-0-	894	2			N	-0-					-0-
03	1402	X	1402	-0-	-0-	-0-	1402	2			N	-0-					-0-

OWEN WELL #: 1 RRCID -> 025473 COMPL. DATE 02/16/1946 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	148	-0-	-69	-0-	147	2	1	9	N	1	1	1			-0-
11	180	N	7	-0-	-173	-0-	7	2			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	216	2	3	9	N	3	2	1			1
01	155	N	145	-0-	-10	-0-	143	2	2	9	N	2	2	1			1
02	128	N	128	-0-	-0-	-0-	128	2			N	-0-	1	1			-0-
03	217	N	56	-0-	-161	-0-	55	2	1	9	N	1	1	1			-0-

WILSON WELL #: 1 RRCID -> 025484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
12	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
01	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
02	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
03	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-

BARNHILL WELL #: 2 RRCID -> 025490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARNHILL WELL #: 3 RRCID -> 025491 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1231	X	1231	-0-	-0-	-0-	1223	2	8	9	N	7	8	1			1
11	278	X	278	-0-	-0-	-0-	277	2	1	9	N	1					2
12	1405	X	1405	-0-	-0-	-0-	1388	2	17	9	N	15	11	1			6
01	1314	X	1314	-0-	-0-	-0-	1299	2	15	9	N	14	14	1	1	8	5
02	1178	X	1178	-0-	-0-	-0-	1168	2	10	9	N	9	11	1			3
03	717	X	717	-0-	-0-	-0-	705	2	12	9	N	11	12	1			2

BARNHILL WELL #: 35 RRCID -> 025493 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1022	-0-	-280	-0-	1014	2	8	9	N	7	7	1			1
11	1050	N	317	-0-	-733	-0-	315	2	2	9	N	2					3
12	1309	N	1309	-0-	-0-	-0-	1295	2	14	9	N	13	11	1			5
01	1247	N	1247	-0-	-0-	-0-	1233	2	14	9	N	13	12	1	1	8	5
02	1121	N	1121	-0-	-0-	-0-	1112	2	9	9	N	8	10	1			3
03	1302	N	671	-0-	-631	-0-	659	2	12	9	N	11	12	1			2

MCDOWELL WELL #: 1A RRCID -> 025576 COMPL. DATE 04/22/1972 TOTAL DEPTH 3360 PERF. 2892 - 3132

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	907	X	907	-0-	-0-	-0-	900	2	7	9	N	6	6	1			1
11	2334	X	2334	-0-	-0-	-0-	2331	2	3	9	N	3					4
12	1028	X	1028	-0-	-0-	-0-	1018	2	10	9	N	9	8	1			5
01	925	X	925	-0-	-0-	-0-	913	2	12	9	N	11	11	1	1	8	4
02	1036	X	1036	-0-	-0-	-0-	1026	2	10	9	N	9	10	1			3
03	1375	X	1375	-0-	-0-	-0-	1353	2	22	9	N	20	14	1			9

MCDOWELL B WELL #: 2 RRCID -> 025577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	340	X	340	-0-	-0-	-0-	338	2	2	9	N	2	2	1			-0-
11	647	X	647	-0-	-0-	-0-	646	2	1	9	N	1					1
12	270	X	270	-0-	-0-	-0-	268	2	2	9	N	2	2	1			1
01	241	X	241	-0-	-0-	-0-	238	2	3	9	N	3	3	1			1
02	242	X	242	-0-	-0-	-0-	240	2	2	9	N	2	2	1			1
03	358	X	358	-0-	-0-	-0-	352	2	6	9	N	5	4	1			2

BARTLETT WELL #: 1 RRCID -> 025651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-

DONELSON "C" WELL #: 1 RRCID -> 025655 COMPL. DATE 10/23/2002 TOTAL DEPTH 3066 PERF. 2426 - 3028

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
11	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
12	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
03	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-

HERRING -A- WELL #: 2 RRCID -> 025750 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING -A- WELL #: 3 RRCID -> 025751 COMPL. DATE 02/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
	TAYLOR				WELL #: H 1 R	RRCID -> 031495						COMPL. DATE 01/12/1984			TOTAL DEPTH N/A		PERF. N/A
10	138	N	138	-0-	-0-	-0-	20	1	118	2	N	-0-					-0-
11	1965	N	1965	-0-	-0-	-0-	321	1	1644	2	N	-0-					-0-
12	2044	N	2044	-0-	-0-	-0-	403	1	1641	2	N	-0-					-0-
01	1637	N	1637	-0-	-0-	-0-	252	1	1385	2	N	-0-					-0-
02	1400	N	1189	-0-	-211	-0-	186	1	1003	2	N	-0-					-0-
03	2160	N	2160	-0-	-0-	-0-	385	1	1775	2	N	-0-					-0-
	FOSTER				WELL #: S 1 R	RRCID -> 031515						COMPL. DATE N/A			TOTAL DEPTH N/A		PERF. N/A
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	LASALLE NATL. BANK				WELL #: E 1 R	RRCID -> 031516						COMPL. DATE 01/12/1984			TOTAL DEPTH 3513		PERF. N/A
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
	TROUTMAN, G. L.				WELL #: S 1 R	RRCID -> 031517						COMPL. DATE 01/27/2011			TOTAL DEPTH 3322		PERF. 2953 - 3096
10	2728	N	1647	-0-	-1081	-0-	351	1	1296	2	N	-0-					-0-
11	2670	N	1861	-0-	-809	-0-	648	1	1213	2	N	-0-					-0-
12	2852	N	2811	-0-	-41	-0-	837	1	1974	2	N	-0-					-0-
01	2621	N	2621	-0-	-0-	-0-	810	1	1811	2	N	-0-					-0-
02	2226	N	2226	-0-	-0-	-0-	756	1	1470	2	N	-0-					-0-
03	2821	N	2726	-0-	-95	-0-	837	1	1889	2	N	-0-					-0-
	COON, R. S.				WELL #: M 5 R	RRCID -> 031943						COMPL. DATE 01/12/1984			TOTAL DEPTH N/A		PERF. N/A
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
	COON, R. S.				WELL #: M 23 R	RRCID -> 031944						COMPL. DATE 01/12/1984			TOTAL DEPTH N/A		PERF. N/A
10	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
11	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
12	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
01	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
02	1092	N	696	-0-	-396	-0-	696	2			N	-0-					-0-
03	1302	N	1257	-0-	-45	-0-	1257	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 30 R RRCID -> 031945 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1341	-0-	-736	-0-	182	1	1159	2	N	-0-					-0-
11	2340	N	1850	-0-	-490	-0-	312	1	1538	2	N	-0-					-0-
12	2201	N	2187	-0-	-14	-0-	403	1	1784	2	N	-0-					-0-
01	1721	N	1721	-0-	-0-	-0-	377	1	1344	2	N	-0-					-0-
02	1736	N	1596	-0-	-140	-0-	338	1	1258	2	N	-0-					-0-
03	2201	N	1953	-0-	-248	-0-	403	1	1550	2	N	-0-					-0-

COON, R. S. WELL #: M 31 R RRCID -> 031946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	595	-0-	-800	-0-	200	1	395	2	N	-0-					-0-
11	1324	N	1324	-0-	-0-	-0-	510	1	814	2	N	-0-					-0-
12	1333	N	1315	-0-	-18	-0-	580	1	735	2	N	-0-					-0-
01	694	N	694	-0-	-0-	-0-	190	1	504	2	N	-0-					-0-
02	1232	N	680	-0-	-552	-0-	200	1	480	2	N	-0-					-0-
03	1361	N	1361	-0-	-0-	-0-	531	1	830	2	N	-0-					-0-

COON, R. S. WELL #: M 32 R RRCID -> 031947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
11	1313	N	1313	-0-	-0-	-0-	400	1	913	2	N	-0-					-0-
12	1666	N	1666	-0-	-0-	-0-	620	1	1046	2	N	-0-					-0-
01	1363	N	1363	-0-	-0-	-0-	580	1	783	2	N	-0-					-0-
02	1051	N	1051	-0-	-0-	-0-	400	1	651	2	N	-0-					-0-
03	1689	N	1689	-0-	-0-	-0-	620	1	1069	2	N	-0-					-0-

BIVINS WELL #: A165 RRCID -> 033025 COMPL. DATE 01/12/1984 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	194	X	194	-0-	-0-	-0-	194	2			N	-0-					-0-
11	210	X	210	-0-	-0-	-0-	210	2			N	-0-					-0-
12	231	X	231	-0-	-0-	-0-	231	2			N	-0-					-0-
01	161	X	161	-0-	-0-	-0-	161	2			N	-0-					-0-
02	78	X	78	-0-	-0-	-0-	78	2			N	-0-					-0-
03	145	X	145	-0-	-0-	-0-	145	2			N	-0-					-0-

BIVINS WELL #: A166 RRCID -> 033026 COMPL. DATE 12/16/2005 TOTAL DEPTH 2495 PERF. 1707 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1087	X	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
11	1123	X	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
12	1128	X	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
01	1080	X	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
02	978	X	978	-0-	-0-	-0-	978	2			N	-0-					-0-
03	1068	X	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-

MASTERSON WELL #: B 93 RRCID -> 033397 COMPL. DATE 03/14/2005 TOTAL DEPTH 1912 PERF. 1876 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1630	X	1630	-0-	-0-	-0-	1630	2			N	-0-					-0-
11	1271	X	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
12	1151	X	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
01	660	X	660	-0-	-0-	-0-	660	2			N	-0-					-0-
02	767	X	767	-0-	-0-	-0-	767	2			N	-0-					-0-
03	698	X	698	-0-	-0-	-0-	698	2			N	-0-					-0-

SNEED, J. T. WELL #: P 1 R RRCID -> 034296 COMPL. DATE 07/07/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	481	X	481	-0-	-0-	-0-	481	2			N	-0-					-0-
11	1524	X	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-
12	1062	X	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
01	1146	X	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
02	1369	X	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
03	916	X	916	-0-	-0-	-0-	916	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: P 30 R RRCID -> 034465 COMPL. DATE 11/11/1991 TOTAL DEPTH 2680 PERF. 2380 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	483	X	483	-0-	-0-	-0-	483	2			N	-0-			-0-
11	1321	X	1321	-0-	-0-	-0-	1321	2			N	-0-			-0-
12	1125	X	1125	-0-	-0-	-0-	1125	2			N	-0-			-0-
01	1420	X	1420	-0-	-0-	-0-	1420	2			N	-0-			-0-
02	1254	X	1254	-0-	-0-	-0-	1254	2			N	-0-			-0-
03	1469	X	1469	-0-	-0-	-0-	1469	2			N	-0-			-0-

STATE WELL #: 1006B RRCID -> 034467 COMPL. DATE 12/20/1998 TOTAL DEPTH 2021 PERF. 1770 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1215	X	1215	-0-	-0-	-0-	140	1	1075	2	N	-0-			-0-
11	1157	X	1157	-0-	-0-	-0-	135	1	1022	2	N	-0-			-0-
12	1116	X	1116	-0-	-0-	-0-	139	1	977	2	N	-0-			-0-
01	861	X	861	-0-	-0-	-0-	138	1	723	2	N	-0-			-0-
02	550	X	550	-0-	-0-	-0-	126	1	424	2	N	-0-			-0-
*03	18	X	18	-0-	-0-	-0-	18	1			N	-0-			-0-

SNOW WELL #: 13 RRCID -> 034468 COMPL. DATE 09/05/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1364	N	801	-0-	-563	-0-	801	2			N	-0-			-0-
11	1140	N	-0-	-0-	-1140	-0-					N	-0-			-0-
12	1116	N	-0-	-0-	-1116	-0-					N	-0-			-0-
01	806	N	686	-0-	-120	-0-	686	2			N	-0-			-0-
02	440	N	440	-0-	-0-	-0-	440	2			N	-0-			-0-
03	471	N	471	-0-	-0-	-0-	471	2			N	-0-			-0-

SNOW WELL #: 14 RRCID -> 034469 COMPL. DATE 08/31/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2048	X	2048	-0-	-0-	-0-	2048	2			N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	999	X	999	-0-	-0-	-0-	999	2			N	-0-			-0-
01	2563	X	2563	-0-	-0-	-0-	2563	2			N	-0-			-0-
02	1295	X	1295	-0-	-0-	-0-	1295	2			N	-0-			-0-
03	1448	X	1448	-0-	-0-	-0-	1448	2			N	-0-			-0-

SNOW WELL #: 15 RRCID -> 034470 COMPL. DATE 09/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1234	X	1234	-0-	-0-	-0-	1234	2			N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	326	X	326	-0-	-0-	-0-	326	2			N	-0-			-0-
01	1725	X	1725	-0-	-0-	-0-	1725	2			N	-0-			-0-
02	997	X	997	-0-	-0-	-0-	997	2			N	-0-			-0-
03	1247	X	1247	-0-	-0-	-0-	1247	2			N	-0-			-0-

BIVINS WELL #: A167 RRCID -> 034863 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2030 - 2548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	319	X	319	-0-	-0-	-0-	319	2			N	-0-			-0-
11	307	X	307	-0-	-0-	-0-	307	2			N	-0-			-0-
12	320	X	320	-0-	-0-	-0-	320	2			N	-0-			-0-
01	316	X	316	-0-	-0-	-0-	316	2			N	-0-			-0-
02	247	X	247	-0-	-0-	-0-	247	2			N	-0-			-0-
03	314	X	314	-0-	-0-	-0-	314	2			N	-0-			-0-

WILLIAMS -C- WELL #: A 3 RRCID -> 034997 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1426	N	1266	-0-	-160	-0-	320	1	946	2	N	-0-			-0-
11	1380	N	-0-	-0-	-1380	-0-					N	-0-			-0-
12	1426	N	443	-0-	-983	-0-	298	1	145	2	N	-0-			-0-
01	1271	N	881	-0-	-390	-0-	270	1	611	2	N	-0-			-0-
02	687	N	687	-0-	-0-	-0-	226	1	461	2	N	-0-			-0-
03	890	N	890	-0-	-0-	-0-	297	1	593	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS D WELL #: 2 RRCID -> 035000 COMPL. DATE 00/00/1965 TOTAL DEPTH 3160 PERF. 2624 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 3 RRCID -> 035001 COMPL. DATE 01/23/1964 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					6
11	0	N	-0-	-0-	-0-	-0-					N	-0-					6
12	0	N	-0-	-0-	-0-	-0-					N	-0-					6
01	0	N	-0-	-0-	-0-	-0-					N	-0-					6
02	0	N	-0-	-0-	-0-	-0-					N	-0-					6
03	0	N	-0-	-0-	-0-	-0-					N	-0-					6

BIVINS D WELL #: 5 RRCID -> 035002 COMPL. DATE 06/22/1964 TOTAL DEPTH 2875 PERF. 2865 - 2794

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 6 RRCID -> 035003 COMPL. DATE 06/29/1964 TOTAL DEPTH N/A PERF. N/A

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 7 RRCID -> 035004 COMPL. DATE 05/25/1964 TOTAL DEPTH N/A PERF. N/A

10	279	N	117	-0-	-162	-0-	117	2			N	-0-					17
11	378	N	378	-0-	-0-	-0-	378	2			N	-0-					17
12	349	N	349	-0-	-0-	-0-	349	2			N	-0-					17
01	124	N	-0-	-0-	-124	-0-					N	-0-					17
02	336	N	43	-0-	-293	-0-	43	2			N	-0-					17
03	341	N	311	-0-	-30	-0-	311	2			N	-0-					17

BIVINS D WELL #: 8 RRCID -> 035005 COMPL. DATE 06/25/1964 TOTAL DEPTH 3032 PERF. N/A

10	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
11	240	N	152	-0-	-88	-0-	152	2			N	-0-					-0-
12	217	N	33	-0-	-184	-0-	33	2			N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	140	N	61	-0-	-79	-0-	61	2			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-

BIVINS D WELL #: 4 RRCID -> 035032 COMPL. DATE 09/11/2004 TOTAL DEPTH 2843 PERF. 0 - 5501

10	1364	N	540	-0-	-824	-0-	540	2			N	-0-					27
11	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					27
12	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					27
01	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					27
02	1484	N	1372	-0-	-112	-0-	1372	2			N	-0-					27
03	1550	N	1519	-0-	-31	-0-	1519	2			N	-0-					27

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 3 R RRCID -> 035041 COMPL. DATE 06/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1426	N	776	-0-	-650	-0-	130	1	646	2	N	-0-			-0-
11	3000	N	3351	-0-	351	351	312	1	3039	2	N	-0-			-0-
12	1983	N	1632	-0-	-351	-0-	403	1	1229	2	N	-0-			-0-
01	1443	N	1443	-0-	-0-	-0-	377	1	1066	2	N	-0-			-0-
02	1540	X	1161	-0-	-379	-0-	299	1	862	2	N	-0-			-0-
03	1705	X	1418	-0-	-287	-0-	403	1	1015	2	N	-0-			-0-

COON, R. S. WELL #: M 6 R RRCID -> 035042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1860	N	525	-0-	-1335	-0-	140	1	385	2	N	-0-			-0-
11	1620	N	418	-0-	-1202	-0-	418	2			N	-0-			-0-
12	1878	N	1878	-0-	-0-	-0-	580	1	1298	2	N	-0-			-0-
01	648	N	648	-0-	-0-	-0-	648	2			N	-0-			-0-
02	1247	N	1247	-0-	-0-	-0-	420	1	827	2	N	-0-			-0-
03	1860	N	1779	-0-	-81	-0-	620	1	1159	2	N	-0-			-0-

COON, R. S. WELL #: M 12 R RRCID -> 035043 COMPL. DATE 06/18/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1550	N	512	-0-	-1038	-0-	130	1	382	2	N	-0-			-0-
11	1530	N	-0-	-0-	-1530	-0-					N	-0-			-0-
12	1364	N	-0-	-0-	-1364	-0-					N	-0-			-0-
01	527	N	-0-	-0-	-527	-0-					N	-0-			-0-
02	425	N	425	-0-	-0-	-0-	47	1	378	2	N	-0-			-0-
03	1854	N	1854	-0-	-0-	-0-	326	1	1528	2	N	-0-			-0-

COON, R. S. WELL #: M 15 R RRCID -> 035044 COMPL. DATE 06/22/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217	N	-0-	-0-	-217	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	223	N	223	-0-	-0-	-0-	223	2			N	-0-			-0-

COON, R. S. WELL #: M 18 R RRCID -> 035045 COMPL. DATE 06/09/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1798	N	293	-0-	-1505	-0-	293	2			N	-0-			-0-
11	1710	N	1456	-0-	-254	-0-	270	1	1186	2	N	-0-			-0-
12	1763	N	1763	-0-	-0-	-0-	310	1	1453	2	N	-0-			-0-
01	1562	N	1562	-0-	-0-	-0-	290	1	1272	2	N	-0-			-0-
02	1372	N	1358	-0-	-14	-0-	250	1	1108	2	N	-0-			-0-
03	1767	N	1658	-0-	-109	-0-	310	1	1348	2	N	-0-			-0-

COON, R. S. WELL #: M 25 R RRCID -> 035047 COMPL. DATE 06/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1643	N	369	-0-	-1274	-0-	369	2			N	-0-			-0-
11	1590	N	1283	-0-	-307	-0-	319	1	964	2	N	-0-			-0-
12	1683	N	1683	-0-	-0-	-0-	403	1	1280	2	N	-0-			-0-
01	896	N	896	-0-	-0-	-0-	247	1	649	2	N	-0-			-0-
02	1204	N	-0-	-0-	-1204	-0-					N	-0-			-0-
03	1674	N	1447	-0-	-227	-0-	234	1	1213	2	N	-0-			-0-

STATE WELL #: 6002A RRCID -> 035067 COMPL. DATE 08/05/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS -D- WELL #: 9 RRCID -> 035621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	71	-0-	-84	-0-	71	2			N	-0-					9
11	250	N	250	-0-	-0-	-0-	250	2			N	-0-					9
12	124	N	117	-0-	-7	-0-	117	2			N	-0-					9
01	191	N	191	-0-	-0-	-0-	191	2			N	-0-					9
02	196	N	104	-0-	-92	-0-	104	2			N	-0-					9
03	124	N	61	-0-	-63	-0-	61	2			N	-0-					9

BIVINS -D- WELL #: 10 RRCID -> 035622 COMPL. DATE 03/02/2005 TOTAL DEPTH 3100 PERF. 2914 - 4407

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 24 RRCID -> 035935 COMPL. DATE 06/29/1961 TOTAL DEPTH 2955 PERF. 2716 - 2944

10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8

BYRD, MINNIE WELL #: 7 RRCID -> 036087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
02	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-

BIVINS D WELL #: 11 RRCID -> 037033 COMPL. DATE N/A TOTAL DEPTH 2974 PERF. 2490 - 2974

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOST WELL #: D 2 RRCID -> 037694 COMPL. DATE 07/25/1965 TOTAL DEPTH 2903 PERF. 2404 - 2896

10	1640	X	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-
11	1619	X	1619	-0-	-0-	-0-	1619	2			N	-0-					-0-
12	1669	X	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
01	1622	X	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-
02	1478	X	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
03	1663	X	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-

WARRICK WELL #: A 6 RRCID -> 037695 COMPL. DATE 07/29/1965 TOTAL DEPTH 2850 PERF. 2331 - 2840

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOST WELL #: C 4 RRCID -> 041235 COMPL. DATE 10/11/1966 TOTAL DEPTH 2910 PERF. 2352 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	996	X	996	-0-	-0-	-0-	996	2			N	-0-					-0-
11	950	X	950	-0-	-0-	-0-	950	2			N	-0-					-0-
12	953	X	953	-0-	-0-	-0-	953	2			N	-0-					-0-
01	1002	X	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
02	943	X	943	-0-	-0-	-0-	943	2			N	-0-					-0-
03	1081	X	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-

POLING WELL #: A 2 RRCID -> 041236 COMPL. DATE 10/11/1966 TOTAL DEPTH 2826 PERF. 2398 - 2607

10	265	X	265	-0-	-0-	-0-	265	2			N	-0-					-0-
11	266	X	266	-0-	-0-	-0-	266	2			N	-0-					-0-
12	263	X	263	-0-	-0-	-0-	263	2			N	-0-					-0-
01	189	X	189	-0-	-0-	-0-	189	2			N	-0-					-0-
02	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-
03	223	X	223	-0-	-0-	-0-	223	2			N	-0-					-0-

JOHNSON WELL #: A 3 RRCID -> 041296 COMPL. DATE 10/07/1966 TOTAL DEPTH 2820 PERF. 2265 - 2540

10	847	X	847	-0-	-0-	-0-	847	2			N	-0-					-0-
11	793	X	793	-0-	-0-	-0-	793	2			N	-0-					-0-
12	805	X	805	-0-	-0-	-0-	805	2			N	-0-					-0-
01	789	X	789	-0-	-0-	-0-	789	2			N	-0-					-0-
02	715	X	715	-0-	-0-	-0-	715	2			N	-0-					-0-
03	814	X	814	-0-	-0-	-0-	814	2			N	-0-					-0-

BIVINS WELL #: A168 RRCID -> 043549 COMPL. DATE 10/25/2004 TOTAL DEPTH 2884 PERF. 1885 - 5056

10	3598	X	3598	-0-	-0-	-0-	3598	2			N	-0-					-0-
11	3250	X	3250	-0-	-0-	-0-	3250	2			N	-0-					-0-
12	3433	X	3433	-0-	-0-	-0-	3433	2			N	-0-					-0-
01	3383	X	3383	-0-	-0-	-0-	3383	2			N	-0-					-0-
02	3081	X	3081	-0-	-0-	-0-	3081	2			N	-0-					-0-
03	3368	X	3368	-0-	-0-	-0-	3368	2			N	-0-					-0-

ALLISON WELL #: A 2 RRCID -> 043626 COMPL. DATE 07/25/1967 TOTAL DEPTH 2843 PERF. 2227 - 2843

10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDOWELL, GAS UNIT WELL #: 2 RRCID -> 043770 COMPL. DATE 03/07/1968 TOTAL DEPTH 3166 PERF. 2800 - 2983

10	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
11	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
12	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
01	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
02	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

BURNETT, S. B. WELL #: R 8 G RRCID -> 044011 COMPL. DATE 10/17/1967 TOTAL DEPTH N/A PERF. 2472 - 2885

10	1053	X	1053	-0-	-0-	-0-	1035	2	18	9	N	16	11	1			9
11	937	X	937	-0-	-0-	-0-	918	2	19	9	N	17	11	1			15
12	994	X	994	-0-	-0-	-0-	965	2	29	9	N	26	32	1			9
01	878	X	878	-0-	-0-	-0-	842	2	36	9	N	33	31	1			11
02	700	X	700	-0-	-0-	-0-	669	2	31	9	N	28	32	1			7
*03	823	X	823	-0-	-0-	-0-	792	2	31	9	N	28	34	0	34	1	2

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LONGANECKER, E. R. WELL #: 2 RRCID -> 044198 COMPL. DATE 05/04/1968 TOTAL DEPTH 2383 PERF. 2984 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARRICK WELL #: A 7 RRCID -> 045821 COMPL. DATE 02/03/1969 TOTAL DEPTH 2890 PERF. 2368 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	301	X	301	-0-	-0-	-0-	301	2			N	-0-					-0-
11	285	X	285	-0-	-0-	-0-	285	2			N	-0-					-0-
12	283	X	283	-0-	-0-	-0-	283	2			N	-0-					-0-
01	287	X	287	-0-	-0-	-0-	287	2			N	-0-					-0-
02	194	X	194	-0-	-0-	-0-	194	2			N	-0-					-0-
03	272	X	272	-0-	-0-	-0-	272	2			N	-0-					-0-

SHELTON WELL #: 3 X RRCID -> 046566 COMPL. DATE 09/25/2006 TOTAL DEPTH 2927 PERF. 2224 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1625	X	1625	-0-	-0-	-0-	1625	2			N	-0-					7
11	1536	X	1536	-0-	-0-	-0-	1536	2			N	-0-					7
12	1595	X	1595	-0-	-0-	-0-	1595	2			N	-0-					7
01	1495	X	1495	-0-	-0-	-0-	1495	2			N	-0-					7
02	1463	X	1463	-0-	-0-	-0-	1463	2			N	-0-					7
03	1826	X	1826	-0-	-0-	-0-	1826	2			N	-0-					7

SHELTON WELL #: 5 X RRCID -> 046567 COMPL. DATE 05/14/1969 TOTAL DEPTH 2926 PERF. 2136 - 2531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3889	X	3889	-0-	-0-	-0-	3889	2			N	-0-					15
11	3655	X	3655	-0-	-0-	-0-	3655	2			N	-0-					15
12	3762	X	3762	-0-	-0-	-0-	3762	2			N	-0-					15
01	3601	X	3601	-0-	-0-	-0-	3601	2			N	-0-					15
02	3206	X	3206	-0-	-0-	-0-	3206	2			N	-0-					15
03	4070	X	4070	-0-	-0-	-0-	4070	2			N	-0-					15

READ WELL #: A 8 RRCID -> 049088 COMPL. DATE 09/09/1999 TOTAL DEPTH 3173 PERF. 1895 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2333	X	2333	-0-	-0-	-0-	2333	2			N	-0-					-0-
11	2204	X	2204	-0-	-0-	-0-	2204	2			N	-0-					-0-
12	2265	X	2265	-0-	-0-	-0-	2265	2			N	-0-					-0-
01	2245	X	2245	-0-	-0-	-0-	2245	2			N	-0-					-0-
02	2029	X	2029	-0-	-0-	-0-	2029	2			N	-0-					-0-
03	1995	X	1995	-0-	-0-	-0-	1995	2			N	-0-					-0-

SNEED P WELL #: A 10 RRCID -> 049089 COMPL. DATE 07/09/1939 TOTAL DEPTH 3285 PERF. 1971 - 4285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1326	X	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
11	1306	X	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
12	1353	X	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
01	1283	X	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
02	1241	X	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
03	1150	X	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-

MASTERSON WELL #: B 94 RRCID -> 050740 COMPL. DATE 07/28/2003 TOTAL DEPTH 3297 PERF. 2066 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	661	X	661	-0-	-0-	-0-	661	2			N	-0-					-0-
11	628	X	628	-0-	-0-	-0-	628	2			N	-0-					-0-
12	642	X	642	-0-	-0-	-0-	642	2			N	-0-					-0-
01	626	X	626	-0-	-0-	-0-	626	2			N	-0-					-0-
02	558	X	558	-0-	-0-	-0-	558	2			N	-0-					-0-
03	648	X	648	-0-	-0-	-0-	648	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 95 RRCID -> 050741 COMPL. DATE 04/02/2003 TOTAL DEPTH 3202 PERF. 1800 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2293	X	2293	-0-	-0-	-0-	2293	2			N	-0-					-0-
11	2187	X	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-
12	2212	X	2212	-0-	-0-	-0-	2212	2			N	-0-					-0-
01	2297	X	2297	-0-	-0-	-0-	2297	2			N	-0-					-0-
02	2148	X	2148	-0-	-0-	-0-	2148	2			N	-0-					-0-
03	1994	X	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-

MASTERSON WELL #: B 96 RRCID -> 050742 COMPL. DATE 05/24/1971 TOTAL DEPTH 3147 PERF. 2061 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	240	X	240	-0-	-0-	-0-	240	2			N	-0-					-0-
11	227	X	227	-0-	-0-	-0-	227	2			N	-0-					-0-
12	217	X	217	-0-	-0-	-0-	217	2			N	-0-					-0-
01	184	X	184	-0-	-0-	-0-	184	2			N	-0-					-0-
02	166	X	166	-0-	-0-	-0-	166	2			N	-0-					-0-
03	195	X	195	-0-	-0-	-0-	195	2			N	-0-					-0-

BIVINS WELL #: A170 RRCID -> 051081 COMPL. DATE 10/21/2002 TOTAL DEPTH 3346 PERF. 2163 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	681	X	681	-0-	-0-	-0-	681	2			N	-0-					-0-
11	1899	X	1899	-0-	-0-	-0-	1899	2			N	-0-					-0-
12	1795	X	1795	-0-	-0-	-0-	1795	2			N	-0-					-0-
01	1757	X	1757	-0-	-0-	-0-	1757	2			N	-0-					-0-
02	1551	X	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
03	1738	X	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-

BIVINS WELL #: A171 RRCID -> 051082 COMPL. DATE 08/26/1971 TOTAL DEPTH 3421 PERF. 2353 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON B WELL #: 1 RRCID -> 051972 COMPL. DATE 06/07/1971 TOTAL DEPTH 3100 PERF. 2240 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOEBAR, NELLIE WELL #: 1 RRCID -> 052688 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. 2985 - 3173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1910	X	1910	-0-	-0-	-0-	1910	2			N	-0-					-0-
03	2652	X	2652	-0-	-0-	-0-	2652	2			N	-0-					-0-

FRENCH WELL #: 2 RRCID -> 052928 COMPL. DATE 06/23/1972 TOTAL DEPTH 3610 PERF. 3500 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FLYNN WELL #: 2 RRCID -> 052929 COMPL. DATE 06/26/1972 TOTAL DEPTH 3142 PERF. 2722 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1250	X	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	853	X	853	-0-	-0-	-0-	853	2			N	-0-					-0-
01	1007	X	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
02	1371	X	1371	-0-	-0-	-0-	1371	2			N	-0-					-0-
03	1319	X	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-

BYRD WELL #: 1 A RRCID -> 053189 COMPL. DATE 08/01/1972 TOTAL DEPTH 2932 PERF. 2740 - 2932

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIVINS WELL #: A174 RRCID -> 054237 COMPL. DATE 12/29/1972 TOTAL DEPTH 3708 PERF. 3230 - 3496

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIVINS WELL #: A173 RRCID -> 054238 COMPL. DATE 12/03/2002 TOTAL DEPTH 3408 PERF. 2599 - 5678

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A172 RRCID -> 054239 COMPL. DATE 12/29/1972 TOTAL DEPTH 3271 PERF. 2808 - 3078

10	51	X	51	-0-	-0-	-0-	51	2			N	-0-					-0-
11	91	X	91	-0-	-0-	-0-	91	2			N	-0-					-0-
12	66	X	66	-0-	-0-	-0-	66	2			N	-0-					-0-
01	59	X	59	-0-	-0-	-0-	59	2			N	-0-					-0-
02	34	X	34	-0-	-0-	-0-	34	2			N	-0-					-0-
03	31	X	31	-0-	-0-	-0-	31	2			N	-0-					-0-

SEAY WELL #: A 2 RRCID -> 054481 COMPL. DATE 10/04/1972 TOTAL DEPTH 3506 PERF. 2502 - 3411

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BARNHILL WELL #: 1032 RRCID -> 054820 COMPL. DATE 03/08/1973 TOTAL DEPTH 3275 PERF. 2902 - 3106

10	753	N	753	-0-	-0-	-0-	747	2	6	9	N	5	5	1			1
11	570	N	284	-0-	-286	-0-	283	2	1	9	N	1					2
12	985	N	985	-0-	-0-	-0-	974	2	11	9	N	10	8	1			4
01	940	N	940	-0-	-0-	-0-	929	2	11	9	N	10	9	1	1	8	4
02	782	N	782	-0-	-0-	-0-	775	2	7	9	N	6	8	1			2
03	589	N	468	-0-	-121	-0-	460	2	8	9	N	7	8	1			1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A175 RRCID -> 055863 COMPL. DATE 06/20/1973 TOTAL DEPTH 3426 PERF. 3095 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: A 19 RRCID -> 055864 COMPL. DATE 06/05/1973 TOTAL DEPTH 3509 PERF. 3070 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	170	X	170	-0-	-0-	-0-	170	2			N	-0-					-0-
11	227	X	227	-0-	-0-	-0-	227	2			N	-0-					-0-
12	220	X	220	-0-	-0-	-0-	220	2			N	-0-					-0-
01	215	X	215	-0-	-0-	-0-	215	2			N	-0-					-0-
02	200	X	200	-0-	-0-	-0-	200	2			N	-0-					-0-
03	210	X	210	-0-	-0-	-0-	210	2			N	-0-					-0-

LESLIE WELL #: 2 RRCID -> 056397 COMPL. DATE 09/06/1973 TOTAL DEPTH 3600 PERF. 3360 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
11	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
12	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
01	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
02	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
03	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-

FOURWAY STATION SWD WELL #: 2 RRCID -> 056507 COMPL. DATE 05/20/1973 TOTAL DEPTH 3698 PERF. 3506 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD WELL #: D 4 RRCID -> 056966 COMPL. DATE 09/06/1973 TOTAL DEPTH 2408 PERF. 2250 - 2408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 37 RRCID -> 057158 COMPL. DATE 09/25/1973 TOTAL DEPTH 3102 PERF. 2200 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 98 RRCID -> 057159 COMPL. DATE 04/19/2004 TOTAL DEPTH 3170 PERF. 1950 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	991	X	991	-0-	-0-	-0-	991	2			N	-0-					-0-
11	975	X	975	-0-	-0-	-0-	975	2			N	-0-					-0-
12	979	X	979	-0-	-0-	-0-	979	2			N	-0-					-0-
01	977	X	977	-0-	-0-	-0-	977	2			N	-0-					-0-
02	973	X	973	-0-	-0-	-0-	973	2			N	-0-					-0-
03	784	X	784	-0-	-0-	-0-	784	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILLGORE WELL #: A 18 RRCID -> 057224 COMPL. DATE 03/24/2003 TOTAL DEPTH 3080 PERF. 2666 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2095	X	2095	-0-	-0-	-0-	2095	2			N	-0-					-0-
11	3218	X	3218	-0-	-0-	-0-	3218	2			N	-0-					-0-
12	3101	X	3101	-0-	-0-	-0-	3101	2			N	-0-					-0-
01	3104	X	3104	-0-	-0-	-0-	3104	2			N	-0-					-0-
02	2765	X	2765	-0-	-0-	-0-	2765	2			N	-0-					-0-
03	3092	X	3092	-0-	-0-	-0-	3092	2			N	-0-					-0-

CRAWFORD WELL #: A 3 RRCID -> 057375 COMPL. DATE 11/18/2003 TOTAL DEPTH 3540 PERF. 2343 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	X	744	-0-	-0-	-0-	744	2			N	-0-					-0-
11	733	X	733	-0-	-0-	-0-	733	2			N	-0-					-0-
12	846	X	846	-0-	-0-	-0-	846	2			N	-0-					-0-
01	735	X	735	-0-	-0-	-0-	735	2			N	-0-					-0-
02	636	X	636	-0-	-0-	-0-	636	2			N	-0-					-0-
03	684	X	684	-0-	-0-	-0-	684	2			N	-0-					-0-

BIVINS WELL #: A176 RRCID -> 057913 COMPL. DATE 12/20/1973 TOTAL DEPTH 3130 PERF. 2881 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	492	X	492	-0-	-0-	-0-	492	2			N	-0-					-0-
11	461	X	461	-0-	-0-	-0-	461	2			N	-0-					-0-
12	467	X	467	-0-	-0-	-0-	467	2			N	-0-					-0-
01	33	X	33	-0-	-0-	-0-	33	2			N	-0-					-0-
02	385	X	385	-0-	-0-	-0-	385	2			N	-0-					-0-
03	472	X	472	-0-	-0-	-0-	472	2			N	-0-					-0-

MASTERSON WELL #: B101 RRCID -> 061566 COMPL. DATE 02/19/1975 TOTAL DEPTH 3107 PERF. 2031 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	331	X	331	-0-	-0-	-0-	331	2			N	-0-					-0-
11	311	X	311	-0-	-0-	-0-	311	2			N	-0-					-0-
12	319	X	319	-0-	-0-	-0-	319	2			N	-0-					-0-
01	321	X	321	-0-	-0-	-0-	321	2			N	-0-					-0-
02	237	X	237	-0-	-0-	-0-	237	2			N	-0-					-0-
03	339	X	339	-0-	-0-	-0-	339	2			N	-0-					-0-

LUBBERSTEDT WELL #: A 2 RRCID -> 062440 COMPL. DATE 02/21/1975 TOTAL DEPTH 3424 PERF. 2398 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	363	X	363	-0-	-0-	-0-	363	2			N	-0-					-0-
11	335	X	335	-0-	-0-	-0-	335	2			N	-0-					-0-
12	410	X	410	-0-	-0-	-0-	410	2			N	-0-					-0-
01	17	X	17	-0-	-0-	-0-	17	2			N	-0-					-0-
02	305	X	305	-0-	-0-	-0-	305	2			N	-0-					-0-
03	347	X	347	-0-	-0-	-0-	347	2			N	-0-					-0-

BIVINS WELL #: A177 RRCID -> 062443 COMPL. DATE 02/14/1975 TOTAL DEPTH 3385 PERF. 3207 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DONELSON, A. J. -B- WELL #: 2 RRCID -> 065254 COMPL. DATE 01/26/1976 TOTAL DEPTH 3300 PERF. 2726 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JAMESON WELL #: 2 RRCID -> 066270 COMPL. DATE 04/13/1976 TOTAL DEPTH 3605 PERF. 3230 - 3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	894	N	894	-0-	-0-	-0-	89	1	805	2	N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	144	1	79	2	N	-0-					-0-
12	960	N	960	-0-	-0-	-0-	151	1	809	2	N	-0-					-0-
01	881	N	881	-0-	-0-	-0-	189	1	692	2	N	-0-					-0-
02	583	N	583	-0-	-0-	-0-	137	1	446	2	N	-0-					-0-
03	837	N	693	-0-	-144	-0-	693	2			N	-0-					-0-

BIVINS WELL #: A178 RRCID -> 068110 COMPL. DATE 01/17/2000 TOTAL DEPTH 3277 PERF. 2436 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	370	X	370	-0-	-0-	-0-	370	2			N	-0-					-0-
11	810	X	810	-0-	-0-	-0-	810	2			N	-0-					-0-
12	811	X	811	-0-	-0-	-0-	811	2			N	-0-					-0-
01	362	X	362	-0-	-0-	-0-	362	2			N	-0-					-0-
02	665	X	665	-0-	-0-	-0-	665	2			N	-0-					-0-
03	815	X	815	-0-	-0-	-0-	815	2			N	-0-					-0-

BIVINS WELL #: A179 RRCID -> 068111 COMPL. DATE 08/11/1976 TOTAL DEPTH 2899 PERF. 2387 - 2833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERKY WELL #: 10 RRCID -> 071883 COMPL. DATE 06/27/1977 TOTAL DEPTH 2828 PERF. 2397 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

REEDER, W. H. WELL #: 3 RRCID -> 073517 COMPL. DATE 10/01/1977 TOTAL DEPTH 3216 PERF. 2990 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	531	-0-	-213	-0-	531	2			N	-0-					-0-
11	720	N	263	-0-	-457	-0-	263	2			N	-0-					-0-
12	713	N	573	-0-	-140	-0-	573	2			N	-0-					-0-
01	527	N	396	-0-	-131	-0-	396	2			N	-0-					-0-
02	252	N	243	-0-	-9	-0-	243	2			N	-0-					-0-
03	558	N	245	-0-	-313	-0-	245	2			N	-0-					-0-

CATLETT,J. G. WELL #: 2 RRCID -> 073522 COMPL. DATE 09/24/1977 TOTAL DEPTH 3184 PERF. 2870 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
11	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
12	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEA, H. I. WELL #: 1R RRCID -> 077226 COMPL. DATE 03/28/1978 TOTAL DEPTH 3315 PERF. 2328 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	89	-0-	-221	-0-	89	2			N	-0-					-0-
11	300	N	175	-0-	-125	-0-	175	2			N	-0-					-0-
12	310	N	151	-0-	-159	-0-	151	2			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	155	N	11	-0-	-144	-0-	11	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
INEZ WELL #: 2 RRCID -> 080090 COMPL. DATE 11/17/1978 TOTAL DEPTH 3700 PERF. 3524 - 3592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 3A RRCID -> 081943 COMPL. DATE 04/18/1979 TOTAL DEPTH 3187 PERF. 2996 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/04/2024

PRITCHARD -B- WELL #: 1A RRCID -> 082725 COMPL. DATE 05/11/1979 TOTAL DEPTH 3100 PERF. 2704 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, J. W. WELL #: R 2M RRCID -> 084118 COMPL. DATE 05/03/1979 TOTAL DEPTH 3529 PERF. 2980 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	461	X	461	-0-	-0-	-0-	217	1	244	2	N	-0-					-0-
11	496	X	496	-0-	-0-	-0-	262	1	234	2	N	-0-					-0-
12	1158	X	1158	-0-	-0-	-0-	247	1	911	2	N	-0-					-0-
01	429	X	429	-0-	-0-	-0-	233	1	196	2	N	-0-					-0-
02	648	X	648	-0-	-0-	-0-	40	1	608	2	N	-0-					-0-
03	911	X	911	-0-	-0-	-0-	8	1	903	2	N	-0-					-0-

MOORE, J. W. WELL #: R001P RRCID -> 084543 COMPL. DATE 04/21/1979 TOTAL DEPTH 3614 PERF. 2986 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DONELSON, A. J. -A- WELL #: 2 RRCID -> 086622 COMPL. DATE 02/04/1980 TOTAL DEPTH 3250 PERF. 2562 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINNEY WELL #: 2 RRCID -> 087245 COMPL. DATE 10/24/1979 TOTAL DEPTH 3449 PERF. 2999 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	707	X	707	-0-	-0-	-0-	707	2			N	-0-					-0-
01	805	X	805	-0-	-0-	-0-	805	2			N	-0-					-0-
02	672	X	672	-0-	-0-	-0-	672	2			N	-0-					-0-
03	659	X	659	-0-	-0-	-0-	659	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B104 RRCID -> 088545 COMPL. DATE 06/13/1980 TOTAL DEPTH 3265 PERF. 2929 - 3254

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B102 RRCID -> 089629 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 1733 - 4335

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	482	X	482	-0-	-0-	-0-	482	2			N	-0-					-0-
11	473	X	473	-0-	-0-	-0-	473	2			N	-0-					-0-
12	492	X	492	-0-	-0-	-0-	492	2			N	-0-					-0-
01	441	X	441	-0-	-0-	-0-	441	2			N	-0-					-0-
02	418	X	418	-0-	-0-	-0-	418	2			N	-0-					-0-
03	440	X	440	-0-	-0-	-0-	440	2			N	-0-					-0-

OZARK WELL #: 2 RRCID -> 091908 COMPL. DATE 01/10/1981 TOTAL DEPTH 3241 PERF. 2842 - 3102

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUSH, RUTH WELL #: 3 RRCID -> 094435 COMPL. DATE 08/17/1981 TOTAL DEPTH 3303 PERF. 2632 - 3063

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	653	-0-	-122	-0-	653	2			N	-0-					-0-
11	780	N	428	-0-	-352	-0-	428	2			N	-0-					-0-
12	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
01	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
02	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
03	775	N	671	-0-	-104	-0-	671	2			N	-0-					-0-

GULEKE -A- WELL #: 2 RRCID -> 094813 COMPL. DATE 04/25/2018 TOTAL DEPTH 3006 PERF. 2690 - 2864

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAKEIG, F. S. WELL #: 2 RRCID -> 096260 COMPL. DATE 09/07/1981 TOTAL DEPTH 3421 PERF. 3031 - 3189

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SEEWALD WELL #: 2 RRCID -> 096276 COMPL. DATE 12/18/1990 TOTAL DEPTH 3310 PERF. 2766 - 3070

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	879	-0-	-20	-0-	879	2			N	-0-					-0-
11	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
12	899	N	720	-0-	-179	-0-	720	2			N	-0-					-0-
01	868	N	218	-0-	-650	-0-	218	2			N	-0-					-0-
02	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
03	713	N	684	-0-	-29	-0-	684	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHELLBURG-251- WELL #: 2 R RRCID -> 104337 COMPL. DATE 10/20/1982 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	447	-0-	-2064	-0-	447	2			N	-0-					-0-
11	2370	N	46	-0-	-2324	-0-	45	1	1	2	N	-0-					-0-
12	2077	N	-0-	-0-	-2077	-0-					N	-0-					-0-
01	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
02	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
03	1242	N	1242	-0-	-0-	-0-	280	1	962	2	N	-0-					-0-

HONSINGER WELL #: 1 RRCID -> 106378 COMPL. DATE 06/10/1983 TOTAL DEPTH 3465 PERF. 3144 - 3270

10	651	N	584	-0-	-67	-0-	584	2			N	-0-					-0-
11	630	N	211	-0-	-419	-0-	211	2			N	-0-					-0-
12	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
01	589	N	538	-0-	-51	-0-	538	2			N	-0-					-0-
02	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
03	651	N	424	-0-	-227	-0-	424	2			N	-0-					-0-

BOST, J. Q. -A- WELL #: 2 A RRCID -> 108245 COMPL. DATE 11/21/1983 TOTAL DEPTH 2888 PERF. 2235 - 2888

10	1919	X	1919	-0-	-0-	-0-	1919	2			N	-0-					-0-
11	1732	X	1732	-0-	-0-	-0-	1732	2			N	-0-					-0-
12	1761	X	1761	-0-	-0-	-0-	1761	2			N	-0-					-0-
01	1671	X	1671	-0-	-0-	-0-	1671	2			N	-0-					-0-
02	1494	X	1494	-0-	-0-	-0-	1494	2			N	-0-					-0-
03	1714	X	1714	-0-	-0-	-0-	1714	2			N	-0-					-0-

BRANDON -A- WELL #: 1 A RRCID -> 109118 COMPL. DATE 01/09/1984 TOTAL DEPTH 3751 PERF. 3096 - 3300

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: 173 R RRCID -> 109534 COMPL. DATE 01/03/1984 TOTAL DEPTH 2990 PERF. 2724 - 2907

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TANNER WELL #: 2 RRCID -> 111017 COMPL. DATE 04/07/1984 TOTAL DEPTH 3650 PERF. 3466 - 3552

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORTON, J. N. WELL #: 2 RRCID -> 112633 COMPL. DATE 09/13/1984 TOTAL DEPTH 3100 PERF. 2888 - 3100

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HARRINGTON WELL #: 8 RRCID -> 113694 COMPL. DATE 04/29/1984 TOTAL DEPTH 3338 PERF. 3092 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	652	-0-	-1642	-0-	652	2			N	-0-					-0-
11	1890	N	223	-0-	-1667	-0-	223	2			N	-0-					-0-
12	1860	N	-0-	-0-	-1860	-0-					N	-0-					-0-
01	651	N	431	-0-	-220	-0-	431	2			N	-0-					-0-
02	1888	N	1888	-0-	-0-	-0-	1888	2			N	-0-					-0-
03	2024	N	2024	-0-	-0-	-0-	2024	2			N	-0-					-0-

KILLGORE, C. L. WELL #: 20 A RRCID -> 113700 COMPL. DATE 01/31/2000 TOTAL DEPTH 3260 PERF. 2481 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	590	X	590	-0-	-0-	-0-	590	2			N	-0-					-0-
11	1316	X	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-
12	1335	X	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
01	1260	X	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
02	1139	X	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
03	1349	X	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-

MASTERSON WELL #: 105 B RRCID -> 113702 COMPL. DATE 03/20/2000 TOTAL DEPTH 2900 PERF. 1813 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1661	X	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-
11	1685	X	1685	-0-	-0-	-0-	1685	2			N	-0-					-0-
12	1690	X	1690	-0-	-0-	-0-	1690	2			N	-0-					-0-
01	1251	X	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
02	547	X	547	-0-	-0-	-0-	547	2			N	-0-					-0-
03	633	X	633	-0-	-0-	-0-	633	2			N	-0-					-0-

EVE WELL #: 2 RRCID -> 115971 COMPL. DATE 03/07/1985 TOTAL DEPTH 3765 PERF. 3488 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, L. B. WELL #: 3 RRCID -> 116436 COMPL. DATE 03/15/1984 TOTAL DEPTH 3675 PERF. 2734 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	1661	-0-	-3795	-0-	1661	2			N	-0-					-0-
11	5280	X	2757	-0-	-2523	-0-	2757	2			N	-0-					-0-
12	5456	X	5185	-0-	-271	-0-	5185	2			N	-0-					-0-
01	5022	X	4442	-0-	-580	-0-	4442	2			N	-0-					-0-
02	4284	X	4284	-0-	-0-	-0-	4284	2			N	-0-					-0-
03	5177	X	4604	-0-	-573	-0-	4604	2			N	-0-					-0-

HERRING WELL #: 10 A RRCID -> 117796 COMPL. DATE 07/16/1985 TOTAL DEPTH 3215 PERF. 2660 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	648	X	648	-0-	-0-	-0-	641	2	7	9	N	6	5	1			2
11	487	X	487	-0-	-0-	-0-	483	2	4	9	N	4	1	1			5
12	614	X	614	-0-	-0-	-0-	600	2	14	9	N	13	14	1			4
01	312	X	312	-0-	-0-	-0-	300	2	12	9	N	11	12	1			3
02	355	X	355	-0-	-0-	-0-	345	2	10	9	N	9	9	1			3
03	571	X	571	-0-	-0-	-0-	558	2	13	9	N	12	12	1			3

KILLGORE WELL #: 21 A RRCID -> 118893 COMPL. DATE 06/01/2004 TOTAL DEPTH 2761 PERF. 2761 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	380	X	380	-0-	-0-	-0-	380	2			N	-0-					-0-
11	806	X	806	-0-	-0-	-0-	806	2			N	-0-					-0-
12	796	X	796	-0-	-0-	-0-	796	2			N	-0-					-0-
01	395	X	395	-0-	-0-	-0-	395	2			N	-0-					-0-
02	627	X	627	-0-	-0-	-0-	627	2			N	-0-					-0-
03	665	X	665	-0-	-0-	-0-	665	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 183 A RRCID -> 118894 COMPL. DATE 04/10/2000 TOTAL DEPTH 2837 PERF. 2126 - 5055

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	506	X	506	-0-	-0-	-0-	506	2			N	-0-					-0-
11	1502	X	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
12	1404	X	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
01	1313	X	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
02	1178	X	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
03	1132	X	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-

BIVINS WELL #: 182 A RRCID -> 118895 COMPL. DATE 09/10/1985 TOTAL DEPTH 3400 PERF. 3130 - 3400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: 40 A RRCID -> 119172 COMPL. DATE 10/09/1985 TOTAL DEPTH 3046 PERF. 2415 - 3037

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133	X	133	-0-	-0-	-0-	133	2			N	-0-					-0-
11	126	X	126	-0-	-0-	-0-	126	2			N	-0-					-0-
12	118	X	118	-0-	-0-	-0-	118	2			N	-0-					-0-
01	83	X	83	-0-	-0-	-0-	83	2			N	-0-					-0-
02	58	X	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	106	X	106	-0-	-0-	-0-	106	2			N	-0-					-0-

MASTERSON WELL #: 10 J RRCID -> 119173 COMPL. DATE 05/27/2003 TOTAL DEPTH 2930 PERF. 2045 - 4902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	529	X	529	-0-	-0-	-0-	529	2			N	-0-					-0-
11	508	X	508	-0-	-0-	-0-	508	2			N	-0-					-0-
12	527	X	527	-0-	-0-	-0-	527	2			N	-0-					-0-
01	522	X	522	-0-	-0-	-0-	522	2			N	-0-					-0-
02	484	X	484	-0-	-0-	-0-	484	2			N	-0-					-0-
03	533	X	533	-0-	-0-	-0-	533	2			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 123497 COMPL. DATE 01/29/1987 TOTAL DEPTH 3700 PERF. 2698 - 2988

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS, J. C. WELL #: 2 RRCID -> 124096 COMPL. DATE 02/23/1987 TOTAL DEPTH 3260 PERF. 2740 - 3144

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	644	-0-	-1340	-0-	644	2			N	-0-					-0-
11	1950	N	993	-0-	-957	-0-	993	2			N	-0-					-0-
12	1820	N	1820	-0-	-0-	-0-	1820	2			N	-0-					-0-
01	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
02	1955	N	1955	-0-	-0-	-0-	1955	2			N	-0-					-0-
03	1829	N	1722	-0-	-107	-0-	1722	2			N	-0-					-0-

SMITH, ETHEL WELL #: 2 A RRCID -> 125677 COMPL. DATE 10/07/1987 TOTAL DEPTH 3280 PERF. 2926 - 3270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	371	X	371	-0-	-0-	-0-	369	2	2	9	N	2	2	1			-0-
11	271	X	271	-0-	-0-	-0-	270	2	1	9	N	1					1
12	457	X	457	-0-	-0-	-0-	451	2	6	9	N	5	4	1			2
01	468	X	468	-0-	-0-	-0-	464	2	4	9	N	4	4	1			2
02	299	X	299	-0-	-0-	-0-	297	2	2	9	N	2	3	1			1
03	355	X	355	-0-	-0-	-0-	349	2	6	9	N	5	4	1			2

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CARDIFF WELL #: 2 RRCID -> 125678 COMPL. DATE 09/28/1987 TOTAL DEPTH 3152 PERF. 2838 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1331	-0-	-64	-0-	1331	2			N	-0-					-0-
11	1200	N	600	-0-	-600	-0-	600	2			N	-0-					-0-
12	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-
01	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					-0-
02	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
03	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					-0-

GORDON WELL #: 2 RRCID -> 127214 COMPL. DATE 03/29/1988 TOTAL DEPTH 3650 PERF. 3366 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	X	7	-0-	-0-	-0-	7	1			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	844	X	844	-0-	-0-	-0-	844	2			N	-0-					-0-
01	962	X	962	-0-	-0-	-0-	77	1	885	2	N	-0-					-0-
02	464	X	464	-0-	-0-	-0-	77	1	387	2	N	-0-					-0-
03	602	X	602	-0-	-0-	-0-	602	2			N	-0-					-0-

KELLY WELL #: 4 RRCID -> 128281 COMPL. DATE 06/30/1988 TOTAL DEPTH 3000 PERF. 2574 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	765	X	765	-0-	-0-	-0-	765	2			N	-0-					-0-
11	645	X	645	-0-	-0-	-0-	645	2			N	-0-					-0-
12	670	X	670	-0-	-0-	-0-	670	2			N	-0-					-0-
01	519	X	519	-0-	-0-	-0-	519	2			N	-0-					-0-
02	384	X	384	-0-	-0-	-0-	384	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED -C- WELL #: 1047 RRCID -> 128680 COMPL. DATE 10/29/1997 TOTAL DEPTH 2531 PERF. 1588 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SALLIE WELL #: 2A RRCID -> 128915 COMPL. DATE 09/20/1988 TOTAL DEPTH 3538 PERF. 3320 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LASATER WELL #: 2 RRCID -> 129036 COMPL. DATE 10/17/1988 TOTAL DEPTH 3125 PERF. 2862 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	397	X	397	-0-	-0-	-0-	390	2	7	9	N	6	7	1			5
11	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			4
12	511	X	511	-0-	-0-	-0-	492	2	19	9	N	17	9	1			12
01	166	X	166	-0-	-0-	-0-	151	2	15	9	N	14	13	1			13
02	515	X	515	-0-	-0-	-0-	486	2	29	9	N	26	17	1			22
03	508	X	508	-0-	-0-	-0-	488	2	20	9	N	18	23	1			17

MORTON -A- WELL #: 2 RRCID -> 129053 COMPL. DATE 10/27/1988 TOTAL DEPTH 3319 PERF. 2676 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1058	X	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
11	648	X	648	-0-	-0-	-0-	648	2			N	-0-					-0-
12	1120	X	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
01	976	X	976	-0-	-0-	-0-	976	2			N	-0-					-0-
02	889	X	889	-0-	-0-	-0-	889	2			N	-0-					-0-
03	1048	X	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
AMIS, C. C. WELL #: 2 RRCID -> 131294 COMPL. DATE 05/10/1989 TOTAL DEPTH 3310 PERF. 2690 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	117	-0-	-255	-0-	117	2			N	-0-					-0-
11	330	N	193	-0-	-137	-0-	193	2			N	-0-					-0-
12	310	N	130	-0-	-180	-0-	130	2			N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-

GASSER WELL #: 2 RRCID -> 132679 COMPL. DATE 11/05/1989 TOTAL DEPTH 3600 PERF. 3180 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2437	-0-	-942	-0-	392	1	2045	2	N	-0-					-0-
11	1640	X	1640	-0-	-0-	-0-	686	1	954	2	N	-0-					-0-
12	4376	X	4376	-0-	-0-	-0-	737	1	3639	2	N	-0-					-0-
01	2735	X	2735	-0-	-0-	-0-	727	1	2008	2	N	-0-					-0-
02	2287	X	2287	-0-	-0-	-0-	659	1	1628	2	N	-0-					-0-
03	3410	X	3119	-0-	-291	-0-	3119	2			N	-0-					-0-

SHELLBERG WELL #: 3 RRCID -> 132680 COMPL. DATE 10/16/1989 TOTAL DEPTH 3400 PERF. 3050 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	2151	-0-	-298	-0-	2151	2			N	-0-					-0-
11	2340	X	877	-0-	-1463	-0-	877	2			N	-0-					-0-
12	2650	X	2650	-0-	-0-	-0-	2650	2			N	-0-					-0-
01	2291	X	2291	-0-	-0-	-0-	2291	2			N	-0-					-0-
02	2050	X	2050	-0-	-0-	-0-	2050	2			N	-0-					-0-
03	2635	X	2195	-0-	-440	-0-	2195	2			N	-0-					-0-

ZOFNESS WELL #: 1055A RRCID -> 132843 COMPL. DATE 11/04/1997 TOTAL DEPTH 5347 PERF. 2054 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	990	X	990	-0-	-0-	-0-	403	1	587	2	N	-0-					-0-
11	944	X	944	-0-	-0-	-0-	390	1	554	2	N	-0-					-0-
12	212	X	212	-0-	-0-	-0-	104	1	108	2	N	-0-					-0-
01	403	X	403	-0-	-0-	-0-	403	1			N	-0-					-0-
02	478	X	478	-0-	-0-	-0-	351	1	127	2	N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRD, MINNIE WELL #: 9 RRCID -> 133233 COMPL. DATE 11/28/1989 TOTAL DEPTH 3058 PERF. 2804 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	420	X	420	-0-	-0-	-0-	420	2			N	-0-					-0-
11	153	X	153	-0-	-0-	-0-	153	2			N	-0-					-0-
12	501	X	501	-0-	-0-	-0-	501	2			N	-0-					-0-
01	268	X	268	-0-	-0-	-0-	268	2			N	-0-					-0-
02	451	X	451	-0-	-0-	-0-	451	2			N	-0-					-0-
03	380	X	380	-0-	-0-	-0-	380	2			N	-0-					-0-

LEMLAINE WELL #: 5 RRCID -> 133508 COMPL. DATE 12/03/1989 TOTAL DEPTH 3375 PERF. 2928 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1543	N	1543	-0-	-0-	-0-	157	1	1386	2	N	-0-					-0-
11	1560	N	939	-0-	-621	-0-	83	1	856	2	N	-0-					-0-
12	1674	N	1652	-0-	-22	-0-	177	1	1475	2	N	-0-					-0-
01	1725	N	1725	-0-	-0-	-0-	184	1	1541	2	N	-0-					-0-
02	1390	N	1390	-0-	-0-	-0-	145	1	1245	2	N	-0-					-0-
03	1643	N	1311	-0-	-332	-0-	146	1	1165	2	N	-0-					-0-

HAM WELL #: 2 RRCID -> 134289 COMPL. DATE 03/17/1990 TOTAL DEPTH 3414 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1635	-0-	-39	-0-	1635	2			Y	-0-	32	1			132
11	1620	N	836	-0-	-784	-0-	664	2	172	9	Y	156					288
12	2035	N	2035	-0-	-0-	-0-	2022	2	13	9	Y	12	68	1			232
01	1987	N	1987	-0-	-0-	-0-	1871	2	116	9	Y	105	162	1			175
02	1518	N	1518	-0-	-0-	-0-	1516	2	2	9	Y	2	126	1			51
03	1728	N	1728	-0-	-0-	-0-	1728	2			Y	-0-	20	1			27

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HELTON WELL #: 2A RRCID -> 134523 COMPL. DATE 05/30/1990 TOTAL DEPTH 3625 PERF. 3180 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	379	N	379	-0-	-0-	-0-	61	1	318	2	N	-0-					-0-
11	317	N	317	-0-	-0-	-0-	133	1	184	2	N	-0-					-0-
12	806	N	806	-0-	-0-	-0-	136	1	670	2	N	-0-					-0-
01	512	N	512	-0-	-0-	-0-	136	1	376	2	N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	122	1	301	2	N	-0-					-0-
03	713	N	567	-0-	-146	-0-	567	2			N	-0-					-0-

BRANTS WELL #: 2 RRCID -> 137297 COMPL. DATE 11/21/1990 TOTAL DEPTH 3410 PERF. 3134 - 3266

10	1897	N	1897	-0-	-0-	-0-	1897	2			Y	-0-					-0-
11	1800	N	720	-0-	-1080	-0-	720	2			Y	-0-					-0-
12	2399	N	2399	-0-	-0-	-0-	2399	2			Y	-0-					-0-
01	2085	N	2085	-0-	-0-	-0-	2085	2			Y	-0-					-0-
02	1877	N	1877	-0-	-0-	-0-	1877	2			Y	-0-					-0-
03	1998	N	1998	-0-	-0-	-0-	1998	2			Y	-0-					-0-

MOORE, J. W. WELL #: P 3R RRCID -> 137305 COMPL. DATE 05/10/1991 TOTAL DEPTH 3700 PERF. 3100 - 3700

10	857	X	857	-0-	-0-	-0-	403	1	454	2	N	-0-					-0-
11	640	X	640	-0-	-0-	-0-	338	1	302	2	N	-0-					-0-
12	1745	X	1745	-0-	-0-	-0-	373	1	1372	2	N	-0-					-0-
01	712	X	712	-0-	-0-	-0-	387	1	325	2	N	-0-					-0-
02	634	X	634	-0-	-0-	-0-	40	1	594	2	N	-0-					-0-
03	1504	X	1504	-0-	-0-	-0-	12	1	1492	2	N	-0-					-0-

HERRING WELL #: M 12 RRCID -> 138741 COMPL. DATE 05/08/1991 TOTAL DEPTH 3124 PERF. 2584 - 2774

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WITHERBEE, H. D. WELL #: 1-R RRCID -> 139410 COMPL. DATE 07/17/1991 TOTAL DEPTH 3400 PERF. 3018 - 3180

10	494	N	494	-0-	-0-	-0-	494	2			Y	-0-					-0-
11	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					-0-
12	569	N	569	-0-	-0-	-0-	569	2			Y	-0-					-0-
01	496	N	357	-0-	-139	-0-	357	2			Y	-0-					-0-
02	168	N	54	-0-	-114	-0-	54	2			Y	-0-					-0-
03	558	N	341	-0-	-217	-0-	341	2			Y	-0-					-0-

BARNHILL WELL #: 43 RRCID -> 140242 COMPL. DATE 08/26/1991 TOTAL DEPTH 3500 PERF. 2790 - 3248

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BARNHILL WELL #: 4001 RRCID -> 140244 COMPL. DATE 08/26/1991 TOTAL DEPTH 4020 PERF. 2872 - 3226

10	341	N	294	-0-	-47	-0-	292	2	2	9	N	2	2	1			-0-
11	300	N	136	-0-	-164	-0-	135	2	1	9	N	1					1
12	324	N	324	-0-	-0-	-0-	321	2	3	9	N	3	3	1			1
01	324	N	324	-0-	-0-	-0-	320	2	4	9	N	4	3	1			2
02	326	N	326	-0-	-0-	-0-	324	2	2	9	N	2	3	1			1
03	310	N	196	-0-	-114	-0-	193	2	3	9	N	3	3	1			1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

EBLING, RAY WELL #: 12R RRCID -> 140816 COMPL. DATE 04/15/1992 TOTAL DEPTH 3319 PERF. 2572 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	447	-0-	-793	-0-	447	2			N	-0-					-0-
11	1200	N	1131	-0-	-69	-0-	1131	2			N	-0-					-0-
12	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-
01	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
02	1064	N	-0-	-0-	-1064	-0-					N	-0-					-0-
03	1271	N	367	-0-	-904	-0-	367	2			N	-0-					-0-

READ L WELL #: 17 RRCID -> 141177 COMPL. DATE 03/06/1992 TOTAL DEPTH 3256 PERF. 2465 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A185 RRCID -> 141198 COMPL. DATE 08/26/2003 TOTAL DEPTH 2972 PERF. 2182 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1037	X	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
11	1003	X	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
12	1009	X	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
01	884	X	884	-0-	-0-	-0-	884	2			N	-0-					-0-
02	1007	X	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
03	1042	X	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-

CRAWFORD WELL #: C4 RRCID -> 141215 COMPL. DATE 03/10/1992 TOTAL DEPTH 3442 PERF. 2413 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	839	X	839	-0-	-0-	-0-	839	2			N	-0-					-0-
11	1900	X	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-
12	1915	X	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-
01	1894	X	1894	-0-	-0-	-0-	1894	2			N	-0-					-0-
02	1708	X	1708	-0-	-0-	-0-	1708	2			N	-0-					-0-
03	1590	X	1590	-0-	-0-	-0-	1590	2			N	-0-					-0-

CRAWFORD WELL #: B3 RRCID -> 141218 COMPL. DATE 09/30/2003 TOTAL DEPTH 3367 PERF. 2176 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1651	X	1651	-0-	-0-	-0-	1651	2			N	-0-					-0-
11	1418	X	1418	-0-	-0-	-0-	1418	2			N	-0-					-0-
12	1572	X	1572	-0-	-0-	-0-	1572	2			N	-0-					-0-
01	1570	X	1570	-0-	-0-	-0-	1570	2			N	-0-					-0-
02	1483	X	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-
03	1453	X	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-

BRIDGES, MILDRED WELL #: 1R RRCID -> 141501 COMPL. DATE 04/13/1992 TOTAL DEPTH 3500 PERF. 2904 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	209	-0-	-39	-0-	209	2			N	-0-					-0-
11	210	N	71	-0-	-139	-0-	71	2			N	-0-					-0-
12	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
01	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
03	279	N	243	-0-	-36	-0-	243	2			N	-0-					-0-

STATE -CR- WELL #: 404B RRCID -> 141799 COMPL. DATE 11/15/1998 TOTAL DEPTH 5436 PERF. 3607 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5393	X	5393	-0-	-0-	-0-	1767	1	3626	2	N	-0-					-0-
11	4575	X	4575	-0-	-0-	-0-	1677	1	2898	2	N	-0-					-0-
12	1043	X	1043	-0-	-0-	-0-	399	1	644	2	N	-0-					-0-
01	2091	X	2091	-0-	-0-	-0-	1767	1	324	2	N	-0-					-0-
02	1778	X	1778	-0-	-0-	-0-	52	1	1726	2	N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MARGARET ANN WELL #: 2R RRCID -> 142779 COMPL. DATE 03/20/1996 TOTAL DEPTH 3512 PERF. 2884 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: 11-J RRCID -> 145335 COMPL. DATE 04/08/1993 TOTAL DEPTH 3335 PERF. 2784 - 3335

10	286	X	286	-0-	-0-	-0-	286	2			N	-0-					-0-
11	318	X	318	-0-	-0-	-0-	318	2			N	-0-					-0-
12	318	X	318	-0-	-0-	-0-	318	2			N	-0-					-0-
01	289	X	289	-0-	-0-	-0-	289	2			N	-0-					-0-
02	234	X	234	-0-	-0-	-0-	234	2			N	-0-					-0-
03	323	X	323	-0-	-0-	-0-	323	2			N	-0-					-0-

SNEED P WELL #: 11 A RRCID -> 145339 COMPL. DATE 03/30/1993 TOTAL DEPTH 3141 PERF. 2075 - 4505

10	2456	X	2456	-0-	-0-	-0-	2456	2			N	-0-					-0-
11	2324	X	2324	-0-	-0-	-0-	2324	2			N	-0-					-0-
12	2394	X	2394	-0-	-0-	-0-	2394	2			N	-0-					-0-
01	2364	X	2364	-0-	-0-	-0-	2364	2			N	-0-					-0-
02	2172	X	2172	-0-	-0-	-0-	2172	2			N	-0-					-0-
03	1913	X	1913	-0-	-0-	-0-	1913	2			N	-0-					-0-

BIVINS WELL #: 187-A RRCID -> 145519 COMPL. DATE 05/04/1993 TOTAL DEPTH 3078 PERF. 2583 - 3078

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 16 RRCID -> 145526 COMPL. DATE 05/08/1993 TOTAL DEPTH 3351 PERF. 2695 - 3351

10	1212	X	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
11	1172	X	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
12	1204	X	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
01	1191	X	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
02	1080	X	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
03	1021	X	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-

MASTERSON WELL #: F 2 RRCID -> 145534 COMPL. DATE 05/24/1993 TOTAL DEPTH 3000 PERF. 1849 - 3000

10	503	X	503	-0-	-0-	-0-	503	2			N	-0-					-0-
11	470	X	470	-0-	-0-	-0-	470	2			N	-0-					-0-
12	454	X	454	-0-	-0-	-0-	454	2			N	-0-					-0-
01	425	X	425	-0-	-0-	-0-	425	2			N	-0-					-0-
02	269	X	269	-0-	-0-	-0-	269	2			N	-0-					-0-
03	307	X	307	-0-	-0-	-0-	307	2			N	-0-					-0-

BIVINS WELL #: 188-A RRCID -> 145969 COMPL. DATE 05/10/2004 TOTAL DEPTH 3023 PERF. 2273 - 4873

10	3173	X	3173	-0-	-0-	-0-	3173	2			N	-0-					-0-
11	3310	X	3310	-0-	-0-	-0-	3310	2			N	-0-					-0-
12	3521	X	3521	-0-	-0-	-0-	3521	2			N	-0-					-0-
01	3366	X	3366	-0-	-0-	-0-	3366	2			N	-0-					-0-
02	3184	X	3184	-0-	-0-	-0-	3184	2			N	-0-					-0-
03	3069	X	3069	-0-	-0-	-0-	3069	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 184-A RRCID -> 146035 COMPL. DATE 02/28/2005 TOTAL DEPTH 2818 PERF. 2249 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2377	X	2377	-0-	-0-	-0-	2377	2			N	-0-					-0-
11	2225	X	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-
12	2255	X	2255	-0-	-0-	-0-	2255	2			N	-0-					-0-
01	2222	X	2222	-0-	-0-	-0-	2222	2			N	-0-					-0-
02	1994	X	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
03	1920	X	1920	-0-	-0-	-0-	1920	2			N	-0-					-0-

SNEED P WELL #: C 2 RRCID -> 146307 COMPL. DATE 07/07/1993 TOTAL DEPTH 3084 PERF. 2382 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2338	X	2338	-0-	-0-	-0-	2338	2			N	-0-					-0-
11	2294	X	2294	-0-	-0-	-0-	2294	2			N	-0-					-0-
12	2219	X	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-
01	2151	X	2151	-0-	-0-	-0-	2151	2			N	-0-					-0-
02	1976	X	1976	-0-	-0-	-0-	1976	2			N	-0-					-0-
03	1924	X	1924	-0-	-0-	-0-	1924	2			N	-0-					-0-

BIVINS WELL #: A189 RRCID -> 146321 COMPL. DATE 08/02/1993 TOTAL DEPTH 3131 PERF. 2624 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	892	X	892	-0-	-0-	-0-	892	2			N	-0-					-0-
11	836	X	836	-0-	-0-	-0-	836	2			N	-0-					-0-
12	920	X	920	-0-	-0-	-0-	920	2			N	-0-					-0-
01	891	X	891	-0-	-0-	-0-	891	2			N	-0-					-0-
02	770	X	770	-0-	-0-	-0-	770	2			N	-0-					-0-
03	793	X	793	-0-	-0-	-0-	793	2			N	-0-					-0-

THOMPSON WELL #: A 7 RRCID -> 146322 COMPL. DATE 12/14/1999 TOTAL DEPTH 3320 PERF. 2447 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3346	X	3346	-0-	-0-	-0-	3346	2			N	-0-					-0-
11	3229	X	3229	-0-	-0-	-0-	3229	2			N	-0-					-0-
12	3349	X	3349	-0-	-0-	-0-	3349	2			N	-0-					-0-
01	3216	X	3216	-0-	-0-	-0-	3216	2			N	-0-					-0-
02	2952	X	2952	-0-	-0-	-0-	2952	2			N	-0-					-0-
03	2742	X	2742	-0-	-0-	-0-	2742	2			N	-0-					-0-

MASTERSON WELL #: B106 RRCID -> 146335 COMPL. DATE 08/15/1993 TOTAL DEPTH 2892 PERF. 1770 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	707	X	707	-0-	-0-	-0-	707	2			N	-0-					-0-
11	703	X	703	-0-	-0-	-0-	703	2			N	-0-					-0-
12	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-
01	606	X	606	-0-	-0-	-0-	606	2			N	-0-					-0-
02	416	X	416	-0-	-0-	-0-	416	2			N	-0-					-0-
03	480	X	480	-0-	-0-	-0-	480	2			N	-0-					-0-

POWELL, L.B. WELL #: G 1R RRCID -> 146776 COMPL. DATE 08/17/1993 TOTAL DEPTH 3443 PERF. 3120 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	841	X	841	-0-	-0-	-0-	841	2			N	-0-					-0-
11	1335	X	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
12	1764	X	1764	-0-	-0-	-0-	1764	2			N	-0-					-0-
01	1536	X	1536	-0-	-0-	-0-	1536	2			N	-0-					-0-
02	1313	X	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
03	1574	X	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-

STATE-WRIGHT WELL #: 205-A RRCID -> 146919 COMPL. DATE 12/04/1996 TOTAL DEPTH 4977 PERF. 2169 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1055	N	1055	-0-	-0-	-0-	197	1	858	2	N	-0-					-0-
11	960	N	804	-0-	-156	-0-	152	1	652	2	N	-0-					-0-
12	992	N	754	-0-	-238	-0-	149	1	605	2	N	-0-					-0-
01	992	N	401	-0-	-591	-0-	204	1	197	2	N	-0-					-0-
02	756	N	95	-0-	-661	-0-	95	2			N	-0-					-0-
03	744	N	12	-0-	-732	-0-	12	1			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 191-A RRCID -> 147121 COMPL. DATE 10/18/2002 TOTAL DEPTH 3043 PERF. 2241 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	327	X	327	-0-	-0-	-0-	327	2			N	-0-					-0-
11	961	X	961	-0-	-0-	-0-	961	2			N	-0-					-0-
12	933	X	933	-0-	-0-	-0-	933	2			N	-0-					-0-
01	892	X	892	-0-	-0-	-0-	892	2			N	-0-					-0-
02	780	X	780	-0-	-0-	-0-	780	2			N	-0-					-0-
03	613	X	613	-0-	-0-	-0-	613	2			N	-0-					-0-

BIVINS WELL #: 190-A RRCID -> 147473 COMPL. DATE 11/15/1993 TOTAL DEPTH 2743 PERF. 2160 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	866	X	866	-0-	-0-	-0-	866	2			N	-0-					-0-
11	887	X	887	-0-	-0-	-0-	887	2			N	-0-					-0-
12	884	X	884	-0-	-0-	-0-	884	2			N	-0-					-0-
01	875	X	875	-0-	-0-	-0-	875	2			N	-0-					-0-
02	796	X	796	-0-	-0-	-0-	796	2			N	-0-					-0-
03	818	X	818	-0-	-0-	-0-	818	2			N	-0-					-0-

STATE -CR- WELL #: 503-B RRCID -> 147507 COMPL. DATE 10/01/1998 TOTAL DEPTH 5306 PERF. 2824 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4324	X	4324	-0-	-0-	-0-	1613	1	2711	2	N	-0-					-0-
11	3658	X	3658	-0-	-0-	-0-	1710	1	1948	2	N	-0-					-0-
12	939	X	939	-0-	-0-	-0-	513	1	426	2	N	-0-					-0-
01	1979	X	1979	-0-	-0-	-0-	1767	1	212	2	N	-0-					-0-
02	222	X	222	-0-	-0-	-0-	222	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS -D- WELL #: 19 RRCID -> 147509 COMPL. DATE 10/18/1993 TOTAL DEPTH 3333 PERF. 2604 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5

BIVINS -D- WELL #: 16 RRCID -> 147513 COMPL. DATE 10/27/1993 TOTAL DEPTH 3140 PERF. 2520 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	644	-0-	-1030	-0-	644	2			N	-0-					32
11	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					32
12	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					32
01	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					32
02	1680	N	1640	-0-	-40	-0-	1640	2			N	-0-					32
03	1992	N	1992	-0-	-0-	-0-	1992	2			N	-0-					32

BIVINS -D- WELL #: 17 RRCID -> 147566 COMPL. DATE 02/19/2004 TOTAL DEPTH 2717 PERF. 2443 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	1225	-0-	-2495	-0-	1225	2			N	-0-					42
11	3450	X	2905	-0-	-545	-0-	2905	2			N	-0-					42
12	3649	X	3649	-0-	-0-	-0-	3649	2			N	-0-					42
01	3382	X	3382	-0-	-0-	-0-	3382	2			N	-0-					42
02	3061	X	3061	-0-	-0-	-0-	3061	2			N	-0-					42
03	3658	X	3608	-0-	-50	-0-	3608	2			N	-0-					42

CARVER, C. S. WELL #: 5 RRCID -> 147594 COMPL. DATE 09/17/1993 TOTAL DEPTH 3375 PERF. 2884 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1763	X	1763	-0-	-0-	-0-	1750	2	13	9	N	12	13	1			1
11	330	X	330	-0-	-0-	-0-	327	2	3	9	N	3					4
12	2175	X	2175	-0-	-0-	-0-	2151	2	24	9	N	22	17	1			9
01	2092	X	2092	-0-	-0-	-0-	2064	2	28	9	N	25	22	1	2	8	10
02	1858	X	1858	-0-	-0-	-0-	1841	2	17	9	N	15	20	1			5
03	1562	X	1562	-0-	-0-	-0-	1533	2	29	9	N	26	23	1	1	8	7

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BYERLEY WELL #: 1 RRCID -> 148097 COMPL. DATE 12/29/1993 TOTAL DEPTH 3525 PERF. 2954 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BALFOUR WELL #: 7-R RRCID -> 148483 COMPL. DATE 02/17/1994 TOTAL DEPTH 4500 PERF. 3060 - 3282

10	680	N	680	-0-	-0-	-0-	258	1	422	2	N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	206	1	154	2	N	-0-					-0-
12	465	N	129	-0-	-336	-0-	114	1	15	2	N	-0-					-0-
01	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-

MASTERSON WELL #: A 42 RRCID -> 148831 COMPL. DATE 02/07/2000 TOTAL DEPTH 2728 PERF. 1484 - 4724

10	545	X	545	-0-	-0-	-0-	545	2			N	-0-					-0-
11	534	X	534	-0-	-0-	-0-	534	2			N	-0-					-0-
12	560	X	560	-0-	-0-	-0-	560	2			N	-0-					-0-
01	461	X	461	-0-	-0-	-0-	461	2			N	-0-					-0-
02	133	X	133	-0-	-0-	-0-	133	2			N	-0-					-0-
03	226	X	226	-0-	-0-	-0-	226	2			N	-0-					-0-

MASTERSON WELL #: B107 RRCID -> 148948 COMPL. DATE 04/12/1994 TOTAL DEPTH 2760 PERF. 1697 - 2758

10	328	X	328	-0-	-0-	-0-	328	2			N	-0-					-0-
11	324	X	324	-0-	-0-	-0-	324	2			N	-0-					-0-
12	327	X	327	-0-	-0-	-0-	327	2			N	-0-					-0-
01	273	X	273	-0-	-0-	-0-	273	2			N	-0-					-0-
02	79	X	79	-0-	-0-	-0-	79	2			N	-0-					-0-
03	137	X	137	-0-	-0-	-0-	137	2			N	-0-					-0-

FEE WELL #: A 8 RRCID -> 149406 COMPL. DATE 05/02/1994 TOTAL DEPTH 2860 PERF. 1925 - 2860

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: M 6 RRCID -> 149409 COMPL. DATE 05/23/2000 TOTAL DEPTH 2976 PERF. 1698 - 4865

10	2464	X	2464	-0-	-0-	-0-	2464	2			N	-0-					-0-
11	2048	X	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-
12	2193	X	2193	-0-	-0-	-0-	2193	2			N	-0-					-0-
01	2193	X	2193	-0-	-0-	-0-	2193	2			N	-0-					-0-
02	1966	X	1966	-0-	-0-	-0-	1966	2			N	-0-					-0-
03	1772	X	1772	-0-	-0-	-0-	1772	2			N	-0-					-0-

FEE WELL #: A 7 RRCID -> 149706 COMPL. DATE 05/12/1994 TOTAL DEPTH 2989 PERF. 2080 - 2984

10	1002	X	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
11	857	X	857	-0-	-0-	-0-	857	2			N	-0-					-0-
12	814	X	814	-0-	-0-	-0-	814	2			N	-0-					-0-
01	734	X	734	-0-	-0-	-0-	734	2			N	-0-					-0-
02	660	X	660	-0-	-0-	-0-	660	2			N	-0-					-0-
03	769	X	769	-0-	-0-	-0-	769	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON -B- WELL #: 108 RRCID -> 149713 COMPL. DATE 06/15/2001 TOTAL DEPTH 2886 PERF. 1695 - 3784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1700	-0-	-129	-0-	1700	2			N	-0-					-0-
11	1650	N	1486	-0-	-164	-0-	1486	2			N	-0-					-0-
12	1705	N	1682	-0-	-23	-0-	1682	2			N	-0-					-0-
01	1705	N	1224	-0-	-481	-0-	1224	2			N	-0-					-0-
02	1400	N	889	-0-	-511	-0-	889	2			N	-0-					-0-
03	1674	N	874	-0-	-800	-0-	874	2			N	-0-					-0-

CRAWFORD WELL #: B 4 RRCID -> 150014 COMPL. DATE 09/02/2004 TOTAL DEPTH 3245 PERF. 2087 - 5281

10	2263	X	2263	-0-	-0-	-0-	2263	2			N	-0-					-0-
11	2078	X	2078	-0-	-0-	-0-	2078	2			N	-0-					-0-
12	2063	X	2063	-0-	-0-	-0-	2063	2			N	-0-					-0-
01	2052	X	2052	-0-	-0-	-0-	2052	2			N	-0-					-0-
02	1779	X	1779	-0-	-0-	-0-	1779	2			N	-0-					-0-
03	1706	X	1706	-0-	-0-	-0-	1706	2			N	-0-					-0-

JONES, C. R. -G- WELL #: 1AR RRCID -> 150081 COMPL. DATE 06/08/1994 TOTAL DEPTH 3510 PERF. 2950 - 3250

10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

BIVINS WELL #: A193 RRCID -> 150196 COMPL. DATE 05/20/1999 TOTAL DEPTH 3208 PERF. 2123 - 4414

10	417	X	417	-0-	-0-	-0-	417	2			N	-0-					-0-
11	927	X	927	-0-	-0-	-0-	927	2			N	-0-					-0-
12	900	X	900	-0-	-0-	-0-	900	2			N	-0-					-0-
01	826	X	826	-0-	-0-	-0-	826	2			N	-0-					-0-
02	676	X	676	-0-	-0-	-0-	676	2			N	-0-					-0-
03	608	X	608	-0-	-0-	-0-	608	2			N	-0-					-0-

MCDOWELL B WELL #: 18 RRCID -> 150283 COMPL. DATE 04/30/1994 TOTAL DEPTH 5154 PERF. 2918 - 5154

10	899	N	781	-0-	-118	-0-	774	2	7	9	N	6	6	1			1
11	900	N	790	-0-	-110	-0-	788	2	2	9	N	2					3
12	930	N	739	-0-	-191	-0-	729	2	10	9	N	9	7	1			5
01	775	N	672	-0-	-103	-0-	663	2	9	9	N	8	9	1	1	8	3
02	822	N	822	-0-	-0-	-0-	813	2	9	9	N	8	8	1			3
03	886	N	886	-0-	-0-	-0-	868	2	18	9	N	16	11	1			8

BIVINS WELL #: A195 RRCID -> 150434 COMPL. DATE 07/19/2005 TOTAL DEPTH 3075 PERF. 2366 - 5500

10	253	X	253	-0-	-0-	-0-	253	2			N	-0-					-0-
11	754	X	754	-0-	-0-	-0-	754	2			N	-0-					-0-
12	684	X	684	-0-	-0-	-0-	684	2			N	-0-					-0-
01	669	X	669	-0-	-0-	-0-	669	2			N	-0-					-0-
02	613	X	613	-0-	-0-	-0-	613	2			N	-0-					-0-
03	708	X	708	-0-	-0-	-0-	708	2			N	-0-					-0-

KILLGORE WELL #: A 22 RRCID -> 150493 COMPL. DATE 07/27/1994 TOTAL DEPTH 3421 PERF. 2600 - 3421

10	217	X	217	-0-	-0-	-0-	217	2			N	-0-					-0-
11	320	X	320	-0-	-0-	-0-	320	2			N	-0-					-0-
12	312	X	312	-0-	-0-	-0-	312	2			N	-0-					-0-
01	278	X	278	-0-	-0-	-0-	278	2			N	-0-					-0-
02	268	X	268	-0-	-0-	-0-	268	2			N	-0-					-0-
03	257	X	257	-0-	-0-	-0-	257	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A192 RRCID -> 150494 COMPL. DATE 05/01/1999 TOTAL DEPTH 3387 PERF. 2338 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	X	281	-0-	-0-	-0-	281	2			N	-0-					-0-
11	803	X	803	-0-	-0-	-0-	803	2			N	-0-					-0-
12	778	X	778	-0-	-0-	-0-	778	2			N	-0-					-0-
01	1060	X	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
02	2273	X	2273	-0-	-0-	-0-	2273	2			N	-0-					-0-
03	1980	X	1980	-0-	-0-	-0-	1980	2			N	-0-					-0-

HOHMANN, R. N. WELL #: 2 RRCID -> 150537 COMPL. DATE 07/28/1994 TOTAL DEPTH 3600 PERF. 2868 - 3192

10	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
11	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
12	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
01	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
02	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE -CR- WELL #: 701B RRCID -> 150682 COMPL. DATE 08/15/1994 TOTAL DEPTH 5750 PERF. 2160 - 5750

10	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-
11	1478	X	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
12	1005	X	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
01	1165	X	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
02	357	X	357	-0-	-0-	-0-	357	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A194 RRCID -> 150769 COMPL. DATE 10/16/2000 TOTAL DEPTH 3358 PERF. 2263 - 5439

10	436	X	436	-0-	-0-	-0-	436	2			N	-0-					-0-
11	1472	X	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
12	1321	X	1321	-0-	-0-	-0-	1321	2			N	-0-					-0-
01	1265	X	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
02	1010	X	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
03	951	X	951	-0-	-0-	-0-	951	2			N	-0-					-0-

MASTERSON WELL #: B110 RRCID -> 150929 COMPL. DATE 05/14/2001 TOTAL DEPTH 2951 PERF. 1786 - 4412

10	2863	X	2863	-0-	-0-	-0-	2863	2			N	-0-					-0-
11	2588	X	2588	-0-	-0-	-0-	2588	2			N	-0-					-0-
12	2602	X	2602	-0-	-0-	-0-	2602	2			N	-0-					-0-
01	2495	X	2495	-0-	-0-	-0-	2495	2			N	-0-					-0-
02	2419	X	2419	-0-	-0-	-0-	2419	2			N	-0-					-0-
03	2868	X	2868	-0-	-0-	-0-	2868	2			N	-0-					-0-

LUCAS -A- WELL #: 8 RRCID -> 151671 COMPL. DATE 05/02/1996 TOTAL DEPTH 3280 PERF. 2916 - 3354

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LINDSAY, J. B. WELL #: 2 RRCID -> 152180 COMPL. DATE 11/10/1994 TOTAL DEPTH 3700 PERF. 2726 - 2912

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: B 7 RRCID -> 152742 COMPL. DATE 01/09/1995 TOTAL DEPTH 2913 PERF. 1925 - 2913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	486	X	486	-0-	-0-	-0-	486	2			N	-0-					-0-
11	455	X	455	-0-	-0-	-0-	455	2			N	-0-					-0-
12	490	X	490	-0-	-0-	-0-	490	2			N	-0-					-0-
01	485	X	485	-0-	-0-	-0-	485	2			N	-0-					-0-
02	335	X	335	-0-	-0-	-0-	335	2			N	-0-					-0-
03	488	X	488	-0-	-0-	-0-	488	2			N	-0-					-0-

SNEED, J. T. "T" WELL #: 1R RRCID -> 152920 COMPL. DATE 01/13/1995 TOTAL DEPTH 4005 PERF. 2528 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	646	-0-	-842	-0-	203	1	443	2	N	-0-					-0-
11	1020	N	585	-0-	-435	-0-	210	1	375	2	N	-0-					-0-
12	1404	N	1404	-0-	-0-	-0-	217	1	1187	2	N	-0-					-0-
01	815	N	815	-0-	-0-	-0-	133	1	682	2	N	-0-					-0-
02	560	N	294	-0-	-266	-0-	70	1	224	2	N	-0-					-0-
03	1395	N	2	-0-	-1393	-0-	2	1			N	-0-					-0-

CARVER, C. S. -A- WELL #: 6 RRCID -> 154010 COMPL. DATE 01/20/1995 TOTAL DEPTH 3525 PERF. 2993 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1708	X	1708	-0-	-0-	-0-	1696	2	12	9	N	11	12	1			1
11	476	X	476	-0-	-0-	-0-	473	2	3	9	N	3					4
12	2247	X	2247	-0-	-0-	-0-	2223	2	24	9	N	22	17	1			9
01	1852	X	1852	-0-	-0-	-0-	1828	2	24	9	N	22	20	1	2	8	9
02	1242	X	1242	-0-	-0-	-0-	1232	2	10	9	N	9	15	1			3
03	1025	X	1025	-0-	-0-	-0-	1007	2	18	9	N	16	14	1			5

THOMPSON WELL #: A 8 RRCID -> 154095 COMPL. DATE 01/28/2003 TOTAL DEPTH 3187 PERF. 2104 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1998	X	1998	-0-	-0-	-0-	1998	2			N	-0-					-0-
11	1811	X	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-
12	1800	X	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-
01	1792	X	1792	-0-	-0-	-0-	1792	2			N	-0-					-0-
02	1612	X	1612	-0-	-0-	-0-	1612	2			N	-0-					-0-
03	1759	X	1759	-0-	-0-	-0-	1759	2			N	-0-					-0-

CRAWFORD WELL #: A 4 RRCID -> 154124 COMPL. DATE 10/13/2003 TOTAL DEPTH 3408 PERF. 2295 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1285	X	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
11	1219	X	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
12	1270	X	1270	-0-	-0-	-0-	1270	2			N	-0-					-0-
01	1201	X	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-
02	1123	X	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
03	521	X	521	-0-	-0-	-0-	521	2			N	-0-					-0-

WARRICK WELL #: A 8 RRCID -> 154254 COMPL. DATE 03/30/1995 TOTAL DEPTH 3511 PERF. 2283 - 3501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	689	X	689	-0-	-0-	-0-	689	2			N	-0-					-0-
11	627	X	627	-0-	-0-	-0-	627	2			N	-0-					-0-
12	631	X	631	-0-	-0-	-0-	631	2			N	-0-					-0-
01	631	X	631	-0-	-0-	-0-	631	2			N	-0-					-0-
02	457	X	457	-0-	-0-	-0-	457	2			N	-0-					-0-
03	601	X	601	-0-	-0-	-0-	601	2			N	-0-					-0-

BAKER WELL #: A 2 RRCID -> 154554 COMPL. DATE 03/02/2000 TOTAL DEPTH 3400 PERF. 2444 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	1129	-0-	-2033	-0-	1129	2			N	-0-					-0-
11	3275	X	3275	-0-	-0-	-0-	3275	2			N	-0-					-0-
12	3163	X	3163	-0-	-0-	-0-	3163	2			N	-0-					-0-
01	3007	X	2876	-0-	-131	-0-	2876	2			N	-0-					-0-
02	3024	X	2628	-0-	-396	-0-	2628	2			N	-0-					-0-
03	3348	X	2597	-0-	-751	-0-	2597	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A197 RRCID -> 154608 COMPL. DATE 10/21/2002 TOTAL DEPTH 3120 PERF. 2236 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	268	X	268	-0-	-0-	-0-	268	2			N	-0-					-0-
11	851	X	851	-0-	-0-	-0-	851	2			N	-0-					-0-
12	725	X	725	-0-	-0-	-0-	725	2			N	-0-					-0-
01	710	X	710	-0-	-0-	-0-	710	2			N	-0-					-0-
02	695	X	695	-0-	-0-	-0-	695	2			N	-0-					-0-
03	676	X	676	-0-	-0-	-0-	676	2			N	-0-					-0-

BIVINS WELL #: A198 RRCID -> 154640 COMPL. DATE 04/29/2000 TOTAL DEPTH 3218 PERF. 2329 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	138	-0-	-296	-0-	138	2			N	-0-					-0-
11	420	N	357	-0-	-63	-0-	357	2			N	-0-					-0-
12	372	N	325	-0-	-47	-0-	325	2			N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
02	336	N	271	-0-	-65	-0-	271	2			N	-0-					-0-
03	310	N	281	-0-	-29	-0-	281	2			N	-0-					-0-

COUGHLIN WELL #: A 3 RRCID -> 155521 COMPL. DATE 09/30/2003 TOTAL DEPTH 3341 PERF. 2212 - 5467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	972	X	972	-0-	-0-	-0-	972	2			N	-0-					-0-
11	933	X	933	-0-	-0-	-0-	933	2			N	-0-					-0-
12	932	X	932	-0-	-0-	-0-	932	2			N	-0-					-0-
01	868	X	868	-0-	-0-	-0-	868	2			N	-0-					-0-
02	859	X	859	-0-	-0-	-0-	859	2			N	-0-					-0-
03	838	X	838	-0-	-0-	-0-	838	2			N	-0-					-0-

BIVINS WELL #: A196 RRCID -> 155524 COMPL. DATE 07/04/1995 TOTAL DEPTH 3191 PERF. 2200 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ WELL #: A 9 RRCID -> 155645 COMPL. DATE 02/13/2002 TOTAL DEPTH 3096 PERF. 1845 - 4559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1885	X	1885	-0-	-0-	-0-	1885	2			N	-0-					-0-
11	1753	X	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-
12	1841	X	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-
01	1797	X	1797	-0-	-0-	-0-	1797	2			N	-0-					-0-
02	1574	X	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
03	1576	X	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-

BIVINS WELL #: A199 RRCID -> 155657 COMPL. DATE 02/14/2005 TOTAL DEPTH 2924 PERF. 2276 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	678	X	678	-0-	-0-	-0-	678	2			N	-0-					-0-
11	597	X	597	-0-	-0-	-0-	597	2			N	-0-					-0-
12	645	X	645	-0-	-0-	-0-	645	2			N	-0-					-0-
01	625	X	625	-0-	-0-	-0-	625	2			N	-0-					-0-
02	734	X	734	-0-	-0-	-0-	734	2			N	-0-					-0-
03	844	X	844	-0-	-0-	-0-	844	2			N	-0-					-0-

BIVINS WELL #: A200 RRCID -> 155727 COMPL. DATE 07/12/1995 TOTAL DEPTH 3070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: E 1 RRCID -> 155974 COMPL. DATE 09/13/1995 TOTAL DEPTH 3480 PERF. 2832 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	543	X	543	-0-	-0-	-0-	537	2	6	9	N	5	4	1			2
11	708	X	708	-0-	-0-	-0-	700	2	8	9	N	7	1	1			8
12	587	X	587	-0-	-0-	-0-	574	2	13	9	N	12	16	1			4
01	501	X	501	-0-	-0-	-0-	480	2	21	9	N	19	19	1			4
02	377	X	377	-0-	-0-	-0-	367	2	10	9	N	9	9	1			4
03	346	X	346	-0-	-0-	-0-	336	2	10	9	N	9	11	1			2

MILLS, J.C. WELL #: 1R RRCID -> 156586 COMPL. DATE 09/29/1995 TOTAL DEPTH 3230 PERF. 2770 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	715	-0-	-29	-0-	73	1	642	2	N	-0-					-0-
11	720	N	377	-0-	-343	-0-	33	1	344	2	N	-0-					-0-
12	744	N	437	-0-	-307	-0-	47	1	390	2	N	-0-					-0-
01	713	N	281	-0-	-432	-0-	30	1	251	2	N	-0-					-0-
02	364	N	350	-0-	-14	-0-	36	1	314	2	N	-0-					-0-
03	434	N	373	-0-	-61	-0-	42	1	331	2	N	-0-					-0-

BIVINS WELL #: A201 RRCID -> 156752 COMPL. DATE 05/15/2000 TOTAL DEPTH 3100 PERF. 2188 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2404	X	2404	-0-	-0-	-0-	2404	2			N	-0-					-0-
11	2315	X	2315	-0-	-0-	-0-	2315	2			N	-0-					-0-
12	2403	X	2403	-0-	-0-	-0-	2403	2			N	-0-					-0-
01	2274	X	2274	-0-	-0-	-0-	2274	2			N	-0-					-0-
02	1953	X	1953	-0-	-0-	-0-	1953	2			N	-0-					-0-
03	2186	X	2186	-0-	-0-	-0-	2186	2			N	-0-					-0-

KILGORE 2 WELL #: R 4G RRCID -> 156754 COMPL. DATE 10/18/1995 TOTAL DEPTH 3540 PERF. 2916 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEVY WELL #: 1R RRCID -> 156975 COMPL. DATE 10/10/1995 TOTAL DEPTH 3256 PERF. 2979 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2580	N	2580	-0-	-0-	-0-	480	1	2100	2	N	-0-					-0-
11	2520	N	1167	-0-	-1353	-0-	163	1	1004	2	N	-0-					-0-
12	3100	N	3427	-0-	327	327	603	1	2824	2	N	-0-					-0-
01	3100	N	2877	-0-	-223	104	598	1	2279	2	N	-0-					-0-
02	2781	N	2677	-0-	-104	-0-	527	1	2150	2	N	-0-					-0-
03	3007	X	2952	-0-	-55	-0-	600	1	2352	2	N	-0-					-0-

BIVINS WELL #: A204 RRCID -> 158368 COMPL. DATE 05/01/1999 TOTAL DEPTH 3296 PERF. 2254 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17	X	17	-0-	-0-	-0-	17	2			N	-0-					-0-
11	40	X	40	-0-	-0-	-0-	40	2			N	-0-					-0-
12	49	X	49	-0-	-0-	-0-	49	2			N	-0-					-0-
01	44	X	44	-0-	-0-	-0-	44	2			N	-0-					-0-
02	33	X	33	-0-	-0-	-0-	33	2			N	-0-					-0-
03	40	X	40	-0-	-0-	-0-	40	2			N	-0-					-0-

BIVINS WELL #: A209 RRCID -> 158470 COMPL. DATE 06/21/2002 TOTAL DEPTH 3211 PERF. 2368 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	78	X	78	-0-	-0-	-0-	78	2			N	-0-					-0-
11	225	X	225	-0-	-0-	-0-	225	2			N	-0-					-0-
12	217	X	217	-0-	-0-	-0-	217	2			N	-0-					-0-
01	177	X	177	-0-	-0-	-0-	177	2			N	-0-					-0-
02	129	X	129	-0-	-0-	-0-	129	2			N	-0-					-0-
03	124	X	124	-0-	-0-	-0-	124	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A203 RRCID -> 158759 COMPL. DATE 06/13/2000 TOTAL DEPTH 3334 PERF. 2140 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1153	X	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
11	1114	X	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
12	1137	X	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
01	1152	X	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
02	1048	X	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
03	959	X	959	-0-	-0-	-0-	959	2			N	-0-					-0-

KILLGORE WELL #: A 23 RRCID -> 158762 COMPL. DATE 02/17/2003 TOTAL DEPTH 3442 PERF. 2754 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56	X	56	-0-	-0-	-0-	56	2			N	-0-					-0-
11	75	X	75	-0-	-0-	-0-	75	2			N	-0-					-0-
12	60	X	60	-0-	-0-	-0-	60	2			N	-0-					-0-
01	63	X	63	-0-	-0-	-0-	63	2			N	-0-					-0-
02	41	X	41	-0-	-0-	-0-	41	2			N	-0-					-0-
03	61	X	61	-0-	-0-	-0-	61	2			N	-0-					-0-

BIVINS WELL #: A202 RRCID -> 158805 COMPL. DATE 05/30/2006 TOTAL DEPTH 3415 PERF. 2404 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2569	X	2569	-0-	-0-	-0-	2569	2			N	-0-					-0-
11	2523	X	2523	-0-	-0-	-0-	2523	2			N	-0-					-0-
12	2530	X	2530	-0-	-0-	-0-	2530	2			N	-0-					-0-
01	2325	X	2325	-0-	-0-	-0-	2325	2			N	-0-					-0-
02	2192	X	2192	-0-	-0-	-0-	2192	2			N	-0-					-0-
03	2215	X	2215	-0-	-0-	-0-	2215	2			N	-0-					-0-

BIVINS WELL #: A207 RRCID -> 158957 COMPL. DATE 12/16/2003 TOTAL DEPTH 3373 PERF. 2199 - 5625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1399	X	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
11	1350	X	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
12	1384	X	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-
01	1218	X	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
02	1179	X	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
03	1340	X	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-

COUGHLIN WELL #: A 4 RRCID -> 159179 COMPL. DATE 07/14/1999 TOTAL DEPTH 3291 PERF. 2087 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1011	X	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
11	963	X	963	-0-	-0-	-0-	963	2			N	-0-					-0-
12	982	X	982	-0-	-0-	-0-	982	2			N	-0-					-0-
01	975	X	975	-0-	-0-	-0-	975	2			N	-0-					-0-
02	884	X	884	-0-	-0-	-0-	884	2			N	-0-					-0-
03	710	X	710	-0-	-0-	-0-	710	2			N	-0-					-0-

SNEED P WELL #: B 5 RRCID -> 159186 COMPL. DATE 06/26/1996 TOTAL DEPTH 3087 PERF. 2050 - 3087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	876	X	876	-0-	-0-	-0-	876	2			N	-0-					-0-
11	780	X	780	-0-	-0-	-0-	780	2			N	-0-					-0-
12	768	X	768	-0-	-0-	-0-	768	2			N	-0-					-0-
01	723	X	723	-0-	-0-	-0-	723	2			N	-0-					-0-
02	619	X	619	-0-	-0-	-0-	619	2			N	-0-					-0-
03	627	X	627	-0-	-0-	-0-	627	2			N	-0-					-0-

BIVINS WELL #: A211 RRCID -> 160000 COMPL. DATE 06/07/2004 TOTAL DEPTH 3106 PERF. 2402 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2064	X	2064	-0-	-0-	-0-	2064	2			N	-0-					-0-
11	1932	X	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-
12	1992	X	1992	-0-	-0-	-0-	1992	2			N	-0-					-0-
01	1720	X	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-
02	1406	X	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
03	1449	X	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A217 RRCID -> 160373 COMPL. DATE 08/19/2002 TOTAL DEPTH 3001 PERF. 2194 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2055	X	2055	-0-	-0-	-0-	2055	2			N	-0-					-0-
11	1957	X	1957	-0-	-0-	-0-	1957	2			N	-0-					-0-
12	1949	X	1949	-0-	-0-	-0-	1949	2			N	-0-					-0-
01	1143	X	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
02	1861	X	1861	-0-	-0-	-0-	1861	2			N	-0-					-0-
03	2307	X	2307	-0-	-0-	-0-	2307	2			N	-0-					-0-

BIVINS WELL #: A212 RRCID -> 160385 COMPL. DATE 09/10/1996 TOTAL DEPTH 2956 PERF. 2375 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	584	X	584	-0-	-0-	-0-	584	2			N	-0-					-0-
11	453	X	453	-0-	-0-	-0-	453	2			N	-0-					-0-
12	528	X	528	-0-	-0-	-0-	528	2			N	-0-					-0-
01	519	X	519	-0-	-0-	-0-	519	2			N	-0-					-0-
02	426	X	426	-0-	-0-	-0-	426	2			N	-0-					-0-
03	430	X	430	-0-	-0-	-0-	430	2			N	-0-					-0-

BIVINS WELL #: A213 RRCID -> 160474 COMPL. DATE 09/01/1996 TOTAL DEPTH 2928 PERF. 2200 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	579	X	579	-0-	-0-	-0-	579	2			N	-0-					-0-
11	550	X	550	-0-	-0-	-0-	550	2			N	-0-					-0-
12	563	X	563	-0-	-0-	-0-	563	2			N	-0-					-0-
01	687	X	687	-0-	-0-	-0-	687	2			N	-0-					-0-
02	381	X	381	-0-	-0-	-0-	381	2			N	-0-					-0-
03	458	X	458	-0-	-0-	-0-	458	2			N	-0-					-0-

READ L WELL #: 28 RRCID -> 160483 COMPL. DATE 05/31/1996 TOTAL DEPTH 3300 PERF. 2493 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A205 RRCID -> 160716 COMPL. DATE 02/17/2004 TOTAL DEPTH 2873 PERF. 1927 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	823	X	823	-0-	-0-	-0-	823	2			N	-0-					-0-
11	744	X	744	-0-	-0-	-0-	744	2			N	-0-					-0-
12	774	X	774	-0-	-0-	-0-	774	2			N	-0-					-0-
01	779	X	779	-0-	-0-	-0-	779	2			N	-0-					-0-
02	721	X	721	-0-	-0-	-0-	721	2			N	-0-					-0-
03	843	X	843	-0-	-0-	-0-	843	2			N	-0-					-0-

BIVINS WELL #: A218 RRCID -> 161203 COMPL. DATE 10/21/2021 TOTAL DEPTH 3223 PERF. 1806 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	969	-0-	-116	-0-	969	2			N	-0-					-0-
11	1020	N	987	-0-	-33	-0-	987	2			N	-0-					-0-
12	1023	N	1001	-0-	-22	-0-	1001	2			N	-0-					-0-
01	961	N	942	-0-	-19	-0-	942	2			N	-0-					-0-
02	924	N	829	-0-	-95	-0-	829	2			N	-0-					-0-
03	992	N	856	-0-	-136	-0-	856	2			N	-0-					-0-

BIVINS WELL #: A219 RRCID -> 161210 COMPL. DATE 08/27/2002 TOTAL DEPTH 3185 PERF. 2248 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	191	X	191	-0-	-0-	-0-	191	2			N	-0-					-0-
11	209	X	209	-0-	-0-	-0-	209	2			N	-0-					-0-
12	203	X	203	-0-	-0-	-0-	203	2			N	-0-					-0-
01	150	X	150	-0-	-0-	-0-	150	2			N	-0-					-0-
02	151	X	151	-0-	-0-	-0-	151	2			N	-0-					-0-
03	140	X	140	-0-	-0-	-0-	140	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED ESTATE B WELL #: P 1R RRCID -> 161345 COMPL. DATE 02/09/2018 TOTAL DEPTH 3050 PERF. 2246 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: R 7T RRCID -> 161564 COMPL. DATE 09/03/1996 TOTAL DEPTH 3452 PERF. 2728 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 161572 COMPL. DATE N/A TOTAL DEPTH 3719 PERF. 2832 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOST WELL #: B 2 RRCID -> 161591 COMPL. DATE 01/22/1997 TOTAL DEPTH 3380 PERF. 2387 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1722	X	1722	-0-	-0-	-0-	1722	2			N	-0-					-0-
11	1509	X	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-
12	1593	X	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
01	1482	X	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-
02	1353	X	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
03	1534	X	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: 8R RRCID -> 161603 COMPL. DATE 09/25/1996 TOTAL DEPTH 3244 PERF. 2465 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	438	-0-	-926	-0-	130	1	308	2	N	-0-					-0-
11	1440	N	1165	-0-	-275	-0-	306	1	859	2	N	-0-					-0-
12	1426	N	1295	-0-	-131	-0-	384	1	911	2	N	-0-					-0-
01	591	N	591	-0-	-0-	-0-	178	1	413	2	N	-0-					-0-
02	1092	N	902	-0-	-190	-0-	260	1	642	2	N	-0-					-0-
03	1302	N	1269	-0-	-33	-0-	403	1	866	2	N	-0-					-0-

MASTERSON WELL #: A 43 RRCID -> 161898 COMPL. DATE 01/19/1997 TOTAL DEPTH 3377 PERF. 2350 - 3377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	526	X	526	-0-	-0-	-0-	526	2			N	-0-					-0-
11	472	X	472	-0-	-0-	-0-	472	2			N	-0-					-0-
12	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-
01	500	X	500	-0-	-0-	-0-	500	2			N	-0-					-0-
02	389	X	389	-0-	-0-	-0-	389	2			N	-0-					-0-
03	400	X	400	-0-	-0-	-0-	400	2			N	-0-					-0-

MASTERSON WELL #: A 41 RRCID -> 162151 COMPL. DATE 08/23/2001 TOTAL DEPTH 3321 PERF. 2329 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1320	X	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
11	1263	X	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-
12	1323	X	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
01	1304	X	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
02	1223	X	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
03	1437	X	1437	-0-	-0-	-0-	1437	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B109 RRCID -> 162552 COMPL. DATE 02/04/1997 TOTAL DEPTH 3108 PERF. 1930 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 19 RRCID -> 162555 COMPL. DATE 02/14/2005 TOTAL DEPTH 3276 PERF. 2294 - 5747

10	1031	X	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
11	977	X	977	-0-	-0-	-0-	977	2			N	-0-					-0-
12	1016	X	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
01	1025	X	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
02	982	X	982	-0-	-0-	-0-	982	2			N	-0-					-0-
03	877	X	877	-0-	-0-	-0-	877	2			N	-0-					-0-

MASTERSON WELL #: B112 RRCID -> 162557 COMPL. DATE 07/07/2003 TOTAL DEPTH 3379 PERF. 2215 - 5381

10	715	X	715	-0-	-0-	-0-	715	2			N	-0-					-0-
11	618	X	618	-0-	-0-	-0-	618	2			N	-0-					-0-
12	704	X	704	-0-	-0-	-0-	704	2			N	-0-					-0-
01	685	X	685	-0-	-0-	-0-	685	2			N	-0-					-0-
02	619	X	619	-0-	-0-	-0-	619	2			N	-0-					-0-
03	600	X	600	-0-	-0-	-0-	600	2			N	-0-					-0-

BIVINS WELL #: A214 RRCID -> 162691 COMPL. DATE 10/07/1996 TOTAL DEPTH 3850 PERF. 2289 - 3656

10	928	X	928	-0-	-0-	-0-	928	2			N	-0-					-0-
11	984	X	984	-0-	-0-	-0-	984	2			N	-0-					-0-
12	940	X	940	-0-	-0-	-0-	940	2			N	-0-					-0-
01	990	X	990	-0-	-0-	-0-	990	2			N	-0-					-0-
02	890	X	890	-0-	-0-	-0-	890	2			N	-0-					-0-
03	917	X	917	-0-	-0-	-0-	917	2			N	-0-					-0-

CARVER, C. S. "A" WELL #: 7 RRCID -> 162705 COMPL. DATE 12/13/1996 TOTAL DEPTH 3596 PERF. 2978 - 3215

10	3100	N	183	-0-	-2917	4653	183	2			N	-0-					-0-
11	3000	N	-0-	-0-	-3000	1653					N	-0-					-0-
12	1653	N	-0-	-0-	-1653	-0-					N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-

MASTERSON WELL #: G 7 RRCID -> 162707 COMPL. DATE 12/03/2002 TOTAL DEPTH 3183 PERF. 2122 - 2485

10	2364	X	2364	-0-	-0-	-0-	2364	2			N	-0-					-0-
11	2198	X	2198	-0-	-0-	-0-	2198	2			N	-0-					-0-
12	2294	X	2294	-0-	-0-	-0-	2294	2			N	-0-					-0-
01	2240	X	2240	-0-	-0-	-0-	2240	2			N	-0-					-0-
02	2007	X	2007	-0-	-0-	-0-	2007	2			N	-0-					-0-
03	1842	X	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-

MASTERSON WELL #: B111 RRCID -> 162729 COMPL. DATE 06/30/2003 TOTAL DEPTH 2869 PERF. 1766 - 4959

10	1308	X	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
11	1169	X	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
12	1198	X	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
01	1111	X	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
02	1062	X	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
03	1030	X	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: A 48 RRCID -> 162805 COMPL. DATE 03/14/2003 TOTAL DEPTH 3068 PERF. 2235 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1231	X	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
11	1188	X	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
12	1217	X	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
01	1184	X	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
02	1074	X	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
03	1068	X	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-

THOMPSON WELL #: B 17 RRCID -> 163069 COMPL. DATE 12/20/1996 TOTAL DEPTH 3265 PERF. 2600 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: A 10 RRCID -> 163070 COMPL. DATE 01/20/2003 TOTAL DEPTH 3243 PERF. 2122 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2430	X	2430	-0-	-0-	-0-	2430	2			N	-0-					-0-
11	2402	X	2402	-0-	-0-	-0-	2402	2			N	-0-					-0-
12	2522	X	2522	-0-	-0-	-0-	2522	2			N	-0-					-0-
01	2408	X	2408	-0-	-0-	-0-	2408	2			N	-0-					-0-
02	2312	X	2312	-0-	-0-	-0-	2312	2			N	-0-					-0-
03	2081	X	2081	-0-	-0-	-0-	2081	2			N	-0-					-0-

MASTERSON WELL #: G 6 RRCID -> 163331 COMPL. DATE 12/20/2001 TOTAL DEPTH 3255 PERF. 2130 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4116	X	4116	-0-	-0-	-0-	4116	2			N	-0-					-0-
11	4127	X	4127	-0-	-0-	-0-	4127	2			N	-0-					-0-
12	4220	X	4220	-0-	-0-	-0-	4220	2			N	-0-					-0-
01	4015	X	4015	-0-	-0-	-0-	4015	2			N	-0-					-0-
02	3645	X	3645	-0-	-0-	-0-	3645	2			N	-0-					-0-
03	3248	X	3248	-0-	-0-	-0-	3248	2			N	-0-					-0-

MASTERSON WELL #: M 7 RRCID -> 163429 COMPL. DATE 06/06/2000 TOTAL DEPTH 3039 PERF. 1794 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: C 4 RRCID -> 163469 COMPL. DATE 12/20/2002 TOTAL DEPTH 2528 PERF. 1951 - 4010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: A 47 RRCID -> 163470 COMPL. DATE 09/21/2001 TOTAL DEPTH 3163 PERF. 1962 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	X	961	-0-	-0-	-0-	961	2			N	-0-					-0-
11	914	X	914	-0-	-0-	-0-	914	2			N	-0-					-0-
12	893	X	893	-0-	-0-	-0-	893	2			N	-0-					-0-
01	853	X	853	-0-	-0-	-0-	853	2			N	-0-					-0-
02	765	X	765	-0-	-0-	-0-	765	2			N	-0-					-0-
03	740	X	740	-0-	-0-	-0-	740	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B114 RRCID -> 163471 COMPL. DATE 05/27/2003 TOTAL DEPTH 3162 PERF. 1986 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1786	X	1786	-0-	-0-	-0-	1786	2			N	-0-					-0-
11	1703	X	1703	-0-	-0-	-0-	1703	2			N	-0-					-0-
12	1759	X	1759	-0-	-0-	-0-	1759	2			N	-0-					-0-
01	1717	X	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-
02	1591	X	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
03	1913	X	1913	-0-	-0-	-0-	1913	2			N	-0-					-0-

MASTERSON WELL #: B119 RRCID -> 163518 COMPL. DATE 02/17/2004 TOTAL DEPTH 3070 PERF. 1925 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2880	X	2880	-0-	-0-	-0-	2880	2			N	-0-					-0-
11	2673	X	2673	-0-	-0-	-0-	2673	2			N	-0-					-0-
12	2738	X	2738	-0-	-0-	-0-	2738	2			N	-0-					-0-
01	2698	X	2698	-0-	-0-	-0-	2698	2			N	-0-					-0-
02	2442	X	2442	-0-	-0-	-0-	2442	2			N	-0-					-0-
03	2737	X	2737	-0-	-0-	-0-	2737	2			N	-0-					-0-

MASTERSON WELL #: B120 RRCID -> 163583 COMPL. DATE 11/30/2000 TOTAL DEPTH 3221 PERF. 2094 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	874	X	874	-0-	-0-	-0-	874	2			N	-0-					-0-
11	838	X	838	-0-	-0-	-0-	838	2			N	-0-					-0-
12	882	X	882	-0-	-0-	-0-	882	2			N	-0-					-0-
01	863	X	863	-0-	-0-	-0-	863	2			N	-0-					-0-
02	785	X	785	-0-	-0-	-0-	785	2			N	-0-					-0-
03	801	X	801	-0-	-0-	-0-	801	2			N	-0-					-0-

MUNSON WELL #: 3 RRCID -> 163619 COMPL. DATE 03/11/1997 TOTAL DEPTH 3403 PERF. 2936 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	258	X	258	-0-	-0-	-0-	258	2			N	-0-					-0-
11	129	X	129	-0-	-0-	-0-	129	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	89	X	89	-0-	-0-	-0-	89	2			N	-0-					-0-
02	697	X	697	-0-	-0-	-0-	697	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B121 RRCID -> 163627 COMPL. DATE 10/22/2002 TOTAL DEPTH 2974 PERF. 1979 - 4823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3810	X	3810	-0-	-0-	-0-	3810	2			N	-0-					-0-
11	3664	X	3664	-0-	-0-	-0-	3664	2			N	-0-					-0-
12	4046	X	4046	-0-	-0-	-0-	4046	2			N	-0-					-0-
01	4142	X	4142	-0-	-0-	-0-	4142	2			N	-0-					-0-
02	3652	X	3652	-0-	-0-	-0-	3652	2			N	-0-					-0-
03	3275	X	3275	-0-	-0-	-0-	3275	2			N	-0-					-0-

BIVINS WELL #: A220 RRCID -> 163629 COMPL. DATE 10/18/2004 TOTAL DEPTH 3492 PERF. 2859 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1973	X	1973	-0-	-0-	-0-	1973	2			N	-0-					-0-
11	2925	X	2925	-0-	-0-	-0-	2925	2			N	-0-					-0-
12	7016	X	7016	-0-	-0-	-0-	7016	2			N	-0-					-0-
01	6377	X	6377	-0-	-0-	-0-	6377	2			N	-0-					-0-
02	5036	X	5036	-0-	-0-	-0-	5036	2			N	-0-					-0-
03	5049	X	5049	-0-	-0-	-0-	5049	2			N	-0-					-0-

BIVINS WELL #: A222 RRCID -> 164589 COMPL. DATE 01/04/2005 TOTAL DEPTH 3619 PERF. 3034 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130	X	130	-0-	-0-	-0-	130	2			N	-0-					-0-
11	337	X	337	-0-	-0-	-0-	337	2			N	-0-					-0-
12	340	X	340	-0-	-0-	-0-	340	2			N	-0-					-0-
01	376	X	376	-0-	-0-	-0-	376	2			N	-0-					-0-
02	265	X	265	-0-	-0-	-0-	265	2			N	-0-					-0-
03	362	X	362	-0-	-0-	-0-	362	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A225 RRCID -> 164602 COMPL. DATE 04/28/2003 TOTAL DEPTH 3455 PERF. 2743 - 6045

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	621	X	621	-0-	-0-	-0-	621	2			N	-0-					-0-
11	1799	X	1799	-0-	-0-	-0-	1799	2			N	-0-					-0-
12	1696	X	1696	-0-	-0-	-0-	1696	2			N	-0-					-0-
01	1677	X	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
02	1539	X	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
03	1654	X	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-

BIVINS WELL #: A226 RRCID -> 164609 COMPL. DATE 08/31/1997 TOTAL DEPTH 3453 PERF. 2400 - 3453

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1299	X	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
11	3075	X	3075	-0-	-0-	-0-	3075	2			N	-0-					-0-
12	3104	X	3104	-0-	-0-	-0-	3104	2			N	-0-					-0-
01	3012	X	3012	-0-	-0-	-0-	3012	2			N	-0-					-0-
02	2649	X	2649	-0-	-0-	-0-	2649	2			N	-0-					-0-
03	2591	X	2591	-0-	-0-	-0-	2591	2			N	-0-					-0-

BIVINS WELL #: A224 RRCID -> 164612 COMPL. DATE 09/07/2004 TOTAL DEPTH 3450 PERF. 2710 - 5905

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	399	X	399	-0-	-0-	-0-	399	2			N	-0-					-0-
11	1225	X	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
12	1097	X	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
01	1071	X	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
02	964	X	964	-0-	-0-	-0-	964	2			N	-0-					-0-
03	896	X	896	-0-	-0-	-0-	896	2			N	-0-					-0-

MASTERSON WELL #: B116 RRCID -> 164616 COMPL. DATE 11/09/2004 TOTAL DEPTH 2962 PERF. 1748 - 5095

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1267	X	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
11	1341	X	1341	-0-	-0-	-0-	1341	2			N	-0-					-0-
12	1433	X	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-
01	1300	X	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
02	1407	X	1407	-0-	-0-	-0-	1407	2			N	-0-					-0-
03	1404	X	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-

BIVINS WELL #: A223 RRCID -> 164618 COMPL. DATE 10/20/2003 TOTAL DEPTH 3577 PERF. 2768 - 5118

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1357	X	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
11	4412	X	4412	-0-	-0-	-0-	4412	2			N	-0-					-0-
12	3920	X	3920	-0-	-0-	-0-	3920	2			N	-0-					-0-
01	2704	X	2704	-0-	-0-	-0-	2704	2			N	-0-					-0-
02	3670	X	3670	-0-	-0-	-0-	3670	2			N	-0-					-0-
03	4025	X	4025	-0-	-0-	-0-	4025	2			N	-0-					-0-

MASTERSON WELL #: B117 RRCID -> 164817 COMPL. DATE 02/11/2003 TOTAL DEPTH 2834 PERF. 2057 - 4555

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3795	X	3795	-0-	-0-	-0-	3795	2			N	-0-					-0-
11	3583	X	3583	-0-	-0-	-0-	3583	2			N	-0-					-0-
12	3591	X	3591	-0-	-0-	-0-	3591	2			N	-0-					-0-
01	3684	X	3684	-0-	-0-	-0-	3684	2			N	-0-					-0-
02	3363	X	3363	-0-	-0-	-0-	3363	2			N	-0-					-0-
03	3763	X	3763	-0-	-0-	-0-	3763	2			N	-0-					-0-

CRAWFORD WELL #: B 5 RRCID -> 164828 COMPL. DATE 10/27/2003 TOTAL DEPTH 3144 PERF. 2028 - 5319

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	556	X	556	-0-	-0-	-0-	556	2			N	-0-					-0-
11	531	X	531	-0-	-0-	-0-	531	2			N	-0-					-0-
12	529	X	529	-0-	-0-	-0-	529	2			N	-0-					-0-
01	542	X	542	-0-	-0-	-0-	542	2			N	-0-					-0-
02	485	X	485	-0-	-0-	-0-	485	2			N	-0-					-0-
03	590	X	590	-0-	-0-	-0-	590	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARTLETT WELL #: 4 RRCID -> 164832 COMPL. DATE 08/27/1997 TOTAL DEPTH 3700 PERF. 2734 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COLWELL -A- WELL #: 1R RRCID -> 164889 COMPL. DATE 06/03/1997 TOTAL DEPTH 3480 PERF. 3070 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. "V" WELL #: 1026 RRCID -> 164955 COMPL. DATE 05/13/1997 TOTAL DEPTH 3241 PERF. 3142 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B123 RRCID -> 165830 COMPL. DATE 01/20/1998 TOTAL DEPTH 4138 PERF. 1725 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2434	X	2434	-0-	-0-	-0-	2434	2			N	-0-					-0-
11	2036	X	2036	-0-	-0-	-0-	2036	2			N	-0-					-0-
12	2095	X	2095	-0-	-0-	-0-	2095	2			N	-0-					-0-
01	1976	X	1976	-0-	-0-	-0-	1976	2			N	-0-					-0-
02	1879	X	1879	-0-	-0-	-0-	1879	2			N	-0-					-0-
03	1849	X	1849	-0-	-0-	-0-	1849	2			N	-0-					-0-

MASTERSON WELL #: B124 RRCID -> 166018 COMPL. DATE 09/20/1997 TOTAL DEPTH 3105 PERF. 1898 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1227	X	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
11	1157	X	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-
12	1209	X	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
01	1208	X	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
02	1076	X	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
03	999	X	999	-0-	-0-	-0-	999	2			N	-0-					-0-

MASTERSON WELL #: A 46 RRCID -> 166062 COMPL. DATE 06/15/2004 TOTAL DEPTH 3200 PERF. 2236 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	621	X	621	-0-	-0-	-0-	621	2			N	-0-					-0-
11	525	X	525	-0-	-0-	-0-	525	2			N	-0-					-0-
12	551	X	551	-0-	-0-	-0-	551	2			N	-0-					-0-
01	532	X	532	-0-	-0-	-0-	532	2			N	-0-					-0-
02	474	X	474	-0-	-0-	-0-	474	2			N	-0-					-0-
03	462	X	462	-0-	-0-	-0-	462	2			N	-0-					-0-

THOMPSON WELL #: B 18 RRCID -> 166274 COMPL. DATE 09/20/1997 TOTAL DEPTH 3298 PERF. 2725 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	X	341	-0-	-0-	-0-	341	2			N	-0-					-0-
11	326	X	326	-0-	-0-	-0-	326	2			N	-0-					-0-
12	324	X	324	-0-	-0-	-0-	324	2			N	-0-					-0-
01	309	X	309	-0-	-0-	-0-	309	2			N	-0-					-0-
02	240	X	240	-0-	-0-	-0-	240	2			N	-0-					-0-
03	271	X	271	-0-	-0-	-0-	271	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 45 RRCID -> 166412 COMPL. DATE 07/18/2000 TOTAL DEPTH 2710 PERF. 1829 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2676	X	2676	-0-	-0-	-0-	2676	2			N	-0-					-0-
11	2579	X	2579	-0-	-0-	-0-	2579	2			N	-0-					-0-
12	2607	X	2607	-0-	-0-	-0-	2607	2			N	-0-					-0-
01	2546	X	2546	-0-	-0-	-0-	2546	2			N	-0-					-0-
02	2305	X	2305	-0-	-0-	-0-	2305	2			N	-0-					-0-
03	2617	X	2617	-0-	-0-	-0-	2617	2			N	-0-					-0-

BIVINS WELL #: A221 RRCID -> 166429 COMPL. DATE 11/11/2003 TOTAL DEPTH 3095 PERF. 2423 - 5563

10	3908	X	3908	-0-	-0-	-0-	3908	2			N	-0-					-0-
11	3626	X	3626	-0-	-0-	-0-	3626	2			N	-0-					-0-
12	3653	X	3653	-0-	-0-	-0-	3653	2			N	-0-					-0-
01	3697	X	3697	-0-	-0-	-0-	3697	2			N	-0-					-0-
02	3355	X	3355	-0-	-0-	-0-	3355	2			N	-0-					-0-
03	3380	X	3380	-0-	-0-	-0-	3380	2			N	-0-					-0-

DONELSON "C" WELL #: 4 RRCID -> 166599 COMPL. DATE 12/17/1997 TOTAL DEPTH 3840 PERF. 2710 - 3021

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: A 9 RRCID -> 166668 COMPL. DATE 08/15/1997 TOTAL DEPTH 4728 PERF. 2375 - 4728

10	1869	X	1869	-0-	-0-	-0-	1869	2			N	-0-					-0-
11	1617	X	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-
12	1781	X	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-
01	1802	X	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-
02	1656	X	1656	-0-	-0-	-0-	1656	2			N	-0-					-0-
03	1458	X	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-

HUB WELL #: 1RH RRCID -> 167879 COMPL. DATE 11/05/2004 TOTAL DEPTH 3400 PERF. 2534 - 4860

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: J 13 RRCID -> 168387 COMPL. DATE 05/18/1999 TOTAL DEPTH 2988 PERF. 2365 - 2986

10	452	X	452	-0-	-0-	-0-	452	2			N	-0-					-0-
11	520	X	520	-0-	-0-	-0-	520	2			N	-0-					-0-
12	525	X	525	-0-	-0-	-0-	525	2			N	-0-					-0-
01	521	X	521	-0-	-0-	-0-	521	2			N	-0-					-0-
02	463	X	463	-0-	-0-	-0-	463	2			N	-0-					-0-
03	471	X	471	-0-	-0-	-0-	471	2			N	-0-					-0-

BIVINS WELL #: A227 RRCID -> 168391 COMPL. DATE 02/04/2003 TOTAL DEPTH 3428 PERF. 2275 - 5325

10	897	X	897	-0-	-0-	-0-	897	2			N	-0-					-0-
11	840	X	840	-0-	-0-	-0-	840	2			N	-0-					-0-
12	866	X	866	-0-	-0-	-0-	866	2			N	-0-					-0-
01	829	X	829	-0-	-0-	-0-	829	2			N	-0-					-0-
02	811	X	811	-0-	-0-	-0-	811	2			N	-0-					-0-
03	832	X	832	-0-	-0-	-0-	832	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WARRICK WELL #: A 10 RRCID -> 168591 COMPL. DATE 03/01/2004 TOTAL DEPTH 2849 PERF. 1852 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1157	X	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-
11	1156	X	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
12	1104	X	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
01	1129	X	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
02	1081	X	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
03	1125	X	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-

MASTERSON WELL #: B125 RRCID -> 168594 COMPL. DATE 04/11/1998 TOTAL DEPTH 3050 PERF. 2120 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELTON WELL #: 8XH RRCID -> 169401 COMPL. DATE 01/19/2008 TOTAL DEPTH 5430 PERF. 2491 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3849	X	3419	-0-	-430	-0-	3419	2			N	-0-					16
11	3316	X	3316	-0-	-0-	-0-	3316	2			N	-0-					16
12	3314	X	3314	-0-	-0-	-0-	3314	2			N	-0-					16
01	3339	X	3339	-0-	-0-	-0-	3339	2			N	-0-					16
02	2770	X	2770	-0-	-0-	-0-	2770	2			N	-0-					16
03	3419	X	3419	-0-	-0-	-0-	3419	2			N	-0-					16

BIVINS WELL #: A229 RRCID -> 169405 COMPL. DATE 11/27/2000 TOTAL DEPTH 3360 PERF. 2236 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	290	X	290	-0-	-0-	-0-	290	2			N	-0-					-0-
11	915	X	915	-0-	-0-	-0-	915	2			N	-0-					-0-
12	825	X	825	-0-	-0-	-0-	825	2			N	-0-					-0-
01	799	X	799	-0-	-0-	-0-	799	2			N	-0-					-0-
02	806	X	806	-0-	-0-	-0-	806	2			N	-0-					-0-
03	750	X	750	-0-	-0-	-0-	750	2			N	-0-					-0-

BIVINS WELL #: A208 RRCID -> 169413 COMPL. DATE 02/15/1998 TOTAL DEPTH 2615 PERF. 1700 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A206 RRCID -> 169635 COMPL. DATE 05/22/1998 TOTAL DEPTH 5118 PERF. 2803 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	123	X	123	-0-	-0-	-0-	123	2			N	-0-					-0-
11	138	X	138	-0-	-0-	-0-	138	2			N	-0-					-0-
12	150	X	150	-0-	-0-	-0-	150	2			N	-0-					-0-
01	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	37	X	37	-0-	-0-	-0-	37	2			N	-0-					-0-

MASTERSON WELL #: B126 RRCID -> 169693 COMPL. DATE 01/09/2003 TOTAL DEPTH 3230 PERF. 1894 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	396	X	396	-0-	-0-	-0-	396	2			N	-0-					-0-
11	338	X	338	-0-	-0-	-0-	338	2			N	-0-					-0-
12	331	X	331	-0-	-0-	-0-	331	2			N	-0-					-0-
01	291	X	291	-0-	-0-	-0-	291	2			N	-0-					-0-
02	239	X	239	-0-	-0-	-0-	239	2			N	-0-					-0-
03	304	X	304	-0-	-0-	-0-	304	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B113 RRCID -> 169713 COMPL. DATE 06/05/2001 TOTAL DEPTH 2844 PERF. 1634 - 5032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 49 RRCID -> 169748 COMPL. DATE 06/06/1999 TOTAL DEPTH 3250 PERF. 2249 - 5340

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1579	X	1579	-0-	-0-	-0-	1579	2			N	-0-					-0-
12	1612	X	1612	-0-	-0-	-0-	1612	2			N	-0-					-0-
01	1305	X	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
02	1322	X	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
03	1223	X	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-

SHELTON WELL #: 3XH RRCID -> 170067 COMPL. DATE 06/20/1997 TOTAL DEPTH 3020 PERF. 1892 - 5175

10	609	X	609	-0-	-0-	-0-	609	2			N	-0-					-0-
11	631	X	631	-0-	-0-	-0-	631	2			N	-0-					-0-
12	582	X	582	-0-	-0-	-0-	582	2			N	-0-					-0-
01	525	X	525	-0-	-0-	-0-	525	2			N	-0-					-0-
02	557	X	557	-0-	-0-	-0-	557	2			N	-0-					-0-
03	707	X	707	-0-	-0-	-0-	707	2			N	-0-					-0-

BIVINS WELL #: A230 RRCID -> 170825 COMPL. DATE 08/19/2003 TOTAL DEPTH 2930 PERF. 2149 - 5315

10	1933	X	1933	-0-	-0-	-0-	1933	2			N	-0-					-0-
11	1670	X	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-
12	1611	X	1611	-0-	-0-	-0-	1611	2			N	-0-					-0-
01	2064	X	2064	-0-	-0-	-0-	2064	2			N	-0-					-0-
02	1580	X	1580	-0-	-0-	-0-	1580	2			N	-0-					-0-
03	1870	X	1870	-0-	-0-	-0-	1870	2			N	-0-					-0-

BIVINS WELL #: A231 RRCID -> 170872 COMPL. DATE 09/23/2002 TOTAL DEPTH 3150 PERF. 2027 - 5290

10	1868	X	1868	-0-	-0-	-0-	1868	2			N	-0-					-0-
11	5482	X	5482	-0-	-0-	-0-	5482	2			N	-0-					-0-
12	5570	X	5570	-0-	-0-	-0-	5570	2			N	-0-					-0-
01	5437	X	5437	-0-	-0-	-0-	5437	2			N	-0-					-0-
02	4435	X	4435	-0-	-0-	-0-	4435	2			N	-0-					-0-
03	4036	X	4036	-0-	-0-	-0-	4036	2			N	-0-					-0-

SNEED P WELL #: D 3 RRCID -> 171224 COMPL. DATE 07/28/1999 TOTAL DEPTH 3098 PERF. 2028 - 5328

10	1578	X	1578	-0-	-0-	-0-	1578	2			N	-0-					-0-
11	1315	X	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
12	1376	X	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
01	1500	X	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-
02	1415	X	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
03	1374	X	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-

PINK WELL #: 1R RRCID -> 171336 COMPL. DATE 07/28/1998 TOTAL DEPTH 3620 PERF. 3384 - 3523

10	265	N	265	-0-	-0-	-0-	43	1	222	2	N	-0-					-0-
11	265	N	265	-0-	-0-	-0-	111	1	154	2	N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	89	1	438	2	N	-0-					-0-
01	369	N	369	-0-	-0-	-0-	98	1	271	2	N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	87	1	215	2	N	-0-					-0-
03	403	N	356	-0-	-47	-0-	356	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SPUR WELL #: 1R RRCID -> 171500 COMPL. DATE 04/06/1998 TOTAL DEPTH 3052 PERF. 2749 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
11	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
12	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
01	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
02	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
03	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-

KILGORE WELL #: A 24 RRCID -> 171521 COMPL. DATE 10/28/1998 TOTAL DEPTH 3425 PERF. 2851 - 3425

10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FOSTER WELL #: S102R RRCID -> 171544 COMPL. DATE 08/21/1998 TOTAL DEPTH 3590 PERF. 3052 - 3550

10	1612	N	487	-0-	-1125	-0-	487	2			N	-0-					-0-
11	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					-0-
12	1612	N	1590	-0-	-22	-0-	1590	2			N	-0-					-0-
01	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
02	1596	N	1340	-0-	-256	-0-	1340	2			N	-0-					-0-
03	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					-0-

GREEN WELL #: 1 RRCID -> 171723 COMPL. DATE 08/26/1998 TOTAL DEPTH 3580 PERF. 3080 - 3518

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNITED WELL #: 1R RRCID -> 172061 COMPL. DATE 12/18/1998 TOTAL DEPTH 3500 PERF. 3158 - 3170

10	1971	N	1971	-0-	-0-	-0-	1971	2			N	-0-					-0-
11	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
12	2430	N	2430	-0-	-0-	-0-	2430	2			N	-0-					-0-
01	2106	N	2106	-0-	-0-	-0-	2106	2			N	-0-					-0-
02	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					-0-
03	2186	N	2186	-0-	-0-	-0-	2186	2			N	-0-					-0-

BIVINS WELL #: A232 RRCID -> 174302 COMPL. DATE 11/18/2002 TOTAL DEPTH 3100 PERF. 2266 - 5424

10	444	X	444	-0-	-0-	-0-	444	2			N	-0-					-0-
11	1375	X	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
12	1174	X	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
01	1066	X	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
02	937	X	937	-0-	-0-	-0-	937	2			N	-0-					-0-
03	956	X	956	-0-	-0-	-0-	956	2			N	-0-					-0-

BRICKER, A. D. WELL #: 1R RRCID -> 174659 COMPL. DATE 08/26/1999 TOTAL DEPTH 3300 PERF. 2862 - 3070

10	1488	N	470	-0-	-1018	-0-	470	2			N	-0-					-0-
11	1950	N	-0-	-0-	-1950	-0-					N	-0-					-0-
12	2015	N	-0-	-0-	-2015	-0-					N	-0-					-0-
01	1817	N	1817	-0-	-0-	-0-	1817	2			N	-0-					-0-
02	1821	N	1821	-0-	-0-	-0-	1821	2			N	-0-					-0-
03	1955	N	1955	-0-	-0-	-0-	1955	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CARVER, W.A. WELL #: 2 RRCID -> 176456 COMPL. DATE 02/08/2000 TOTAL DEPTH 3242 PERF. 2910 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNSON WELL #: 4 RRCID -> 176469 COMPL. DATE 02/07/2000 TOTAL DEPTH 3728 PERF. 2878 - 4368

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOOHER, J.B. WELL #: 1R RRCID -> 176668 COMPL. DATE 02/08/2000 TOTAL DEPTH 3250 PERF. 2777 - 3250

10	2077	N	1708	-0-	-369	-0-	1708	2			N	-0-					-0-
11	2010	N	668	-0-	-1342	-0-	668	2			N	-0-					-0-
12	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					-0-
01	1705	N	443	-0-	-1262	-0-	443	2			N	-0-					-0-
02	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
03	2077	N	1608	-0-	-469	-0-	1608	2			N	-0-					-0-

RUBIN WELL #: 1R RRCID -> 178805 COMPL. DATE 08/29/2000 TOTAL DEPTH 3200 PERF. 2800 - 3200

10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-

RUBIN WELL #: 4R RRCID -> 179383 COMPL. DATE 09/14/2000 TOTAL DEPTH 3200 PERF. 2794 - 3200

10	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
11	150	N	106	-0-	-44	-0-	106	2			N	-0-					-0-
12	155	N	50	-0-	-105	-0-	50	2			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-

COON, R. S. WELL #: M 34 RRCID -> 181373 COMPL. DATE 12/23/2000 TOTAL DEPTH 3200 PERF. 2770 - 3200

10	433	N	433	-0-	-0-	-0-	200	1	233	2	N	-0-					-0-
11	1080	N	-0-	-0-	-1080	-0-					N	-0-					-0-
12	1302	N	1271	-0-	-31	-0-	509	1	762	2	N	-0-					-0-
01	440	N	440	-0-	-0-	-0-	220	1	220	2	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1271	N	28	-0-	-1243	-0-	28	2			N	-0-					-0-

COON, R. S. WELL #: M 37 RRCID -> 184016 COMPL. DATE 05/25/2001 TOTAL DEPTH 3010 PERF. 2550 - 3010

10	1922	N	576	-0-	-1346	-0-	13	1	563	2	N	-0-					-0-
11	2250	N	2114	-0-	-136	-0-	338	1	1776	2	N	-0-					-0-
12	2263	N	2132	-0-	-131	-0-	403	1	1729	2	N	-0-					-0-
01	1326	N	1326	-0-	-0-	-0-	299	1	1027	2	N	-0-					-0-
02	1960	N	1809	-0-	-151	-0-	325	1	1484	2	N	-0-					-0-
03	2385	N	2385	-0-	-0-	-0-	403	1	1982	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 35 RRCID -> 184017 COMPL. DATE 06/02/2001 TOTAL DEPTH 2710 PERF. 2350 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	83	X	83	-0-	-0-	-0-	83	2			N	-0-					-0-
01	73	X	73	-0-	-0-	-0-	73	2			N	-0-					-0-
02	425	X	425	-0-	-0-	-0-	425	2			N	-0-					-0-
03	680	X	680	-0-	-0-	-0-	680	2			N	-0-					-0-

SNEED, J. T. WELL #: P 32 RRCID -> 184073 COMPL. DATE 06/25/2001 TOTAL DEPTH 2625 PERF. 2258 - 2625

10	1581	N	535	-0-	-1046	-0-	535	2			N	-0-					-0-
11	1500	N	1479	-0-	-21	-0-	1479	2			N	-0-					-0-
12	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					-0-
01	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
02	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
03	1705	N	1391	-0-	-314	-0-	1391	2			N	-0-					-0-

MARSH, S. WELL #: 1R RRCID -> 184452 COMPL. DATE 07/18/2001 TOTAL DEPTH 3015 PERF. 2640 - 2966

10	1333	N	1087	-0-	-246	-0-	1087	2			N	-0-					-0-
11	1290	N	768	-0-	-522	-0-	768	2			N	-0-					-0-
12	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
01	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					-0-
02	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
03	1302	N	1177	-0-	-125	-0-	1177	2			N	-0-					-0-

COON, R. S. WELL #: M 38 RRCID -> 185055 COMPL. DATE 08/21/2001 TOTAL DEPTH 3100 PERF. 2568 - 3100

10	1126	N	1126	-0-	-0-	-0-	300	1	826	2	N	-0-					-0-
11	1440	N	1440	-0-	-0-	-0-	300	1	1140	2	N	-0-					-0-
12	1265	N	1265	-0-	-0-	-0-	310	1	955	2	N	-0-					-0-
01	1116	N	879	-0-	-237	-0-	210	1	669	2	N	-0-					-0-
02	1092	N	105	-0-	-987	-0-	105	2			N	-0-					-0-
03	1209	N	525	-0-	-684	-0-	100	1	425	2	N	-0-					-0-

COON, R. S. WELL #: S 39 RRCID -> 185160 COMPL. DATE 08/26/2001 TOTAL DEPTH 3100 PERF. 2591 - 3100

10	1147	N	277	-0-	-870	-0-	277	2			N	-0-					-0-
11	1080	N	508	-0-	-572	-0-	105	1	403	2	N	-0-					-0-
12	1054	N	734	-0-	-320	-0-	102	1	632	2	N	-0-					-0-
01	1063	N	1063	-0-	-0-	-0-	175	1	888	2	N	-0-					-0-
02	476	N	270	-0-	-206	-0-	39	1	231	2	N	-0-					-0-
03	744	N	441	-0-	-303	-0-	43	1	398	2	N	-0-					-0-

SNEED, J. T. "S" WELL #: P 34 RRCID -> 185240 COMPL. DATE 06/28/2001 TOTAL DEPTH 2640 PERF. 2239 - 2640

10	434	N	50	-0-	-384	-0-	50	1			N	-0-					-0-
11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. "S" WELL #: P 33 RRCID -> 185271 COMPL. DATE 07/05/2001 TOTAL DEPTH 2841 PERF. 2239 - 2841

10	1178	N	755	-0-	-423	-0-	251	1	504	2	N	-0-					-0-
11	1999	N	1999	-0-	-0-	-0-	257	1	1742	2	N	-0-					-0-
12	2229	N	2229	-0-	-0-	-0-	260	1	1969	2	N	-0-					-0-
01	1730	N	1730	-0-	-0-	-0-	243	1	1487	2	N	-0-					-0-
02	1680	N	1258	-0-	-422	-0-	218	1	1040	2	N	-0-					-0-
03	2172	N	2172	-0-	-0-	-0-	253	1	1919	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LOR WELL #: 1R RRCID -> 185790 COMPL. DATE 08/22/2001 TOTAL DEPTH 3114 PERF. 2804 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1396	-0-	-278	-0-	1396	2			N	-0-					-0-
11	1440	N	-0-	-0-	-1440	-0-					N	-0-					-0-
12	1550	N	572	-0-	-978	-0-	572	2			N	-0-					-0-
01	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					-0-
02	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
03	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-

HERRING WELL #: 203 RRCID -> 186969 COMPL. DATE 10/24/2007 TOTAL DEPTH 3510 PERF. 2808 - 5597

10	1297	X	1297	-0-	-0-	-0-	1285	2	12	9	N	11	10	1			4
11	1398	X	1398	-0-	-0-	-0-	1383	2	15	9	N	14	3	1			15
12	1353	X	1353	-0-	-0-	-0-	1322	2	31	9	N	28	34	1			9
01	760	X	760	-0-	-0-	-0-	727	2	33	9	N	30	32	1			7
02	1055	X	1055	-0-	-0-	-0-	1026	2	29	9	N	26	23	1			10
03	1290	X	1290	-0-	-0-	-0-	1262	2	28	9	N	25	28	1			7

HERRING WELL #: 201 RRCID -> 186970 COMPL. DATE 11/09/2001 TOTAL DEPTH 3428 PERF. 2712 - 3094

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 36 RRCID -> 187759 COMPL. DATE 06/18/2001 TOTAL DEPTH 2560 PERF. 2250 - 2560

10	775	N	237	-0-	-538	-0-	237	2			N	-0-					-0-
11	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
12	775	N	769	-0-	-6	-0-	769	2			N	-0-					-0-
01	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
02	756	N	708	-0-	-48	-0-	708	2			N	-0-					-0-
03	775	N	769	-0-	-6	-0-	769	2			N	-0-					-0-

SNEED ESTATE B WELL #: P 2 RRCID -> 188018 COMPL. DATE 03/18/2002 TOTAL DEPTH 3105 PERF. 2348 - 3105

10	2015	N	835	-0-	-1180	-0-	130	1	705	2	N	-0-					-0-
11	1950	N	1091	-0-	-859	-0-	147	1	944	2	N	-0-					-0-
12	2424	N	2424	-0-	-0-	-0-	403	1	2021	2	N	-0-					-0-
01	1751	N	1751	-0-	-0-	-0-	305	1	1446	2	N	-0-					-0-
02	1342	N	1342	-0-	-0-	-0-	198	1	1144	2	N	-0-					-0-
03	2662	N	2662	-0-	-0-	-0-	403	1	2259	2	N	-0-					-0-

HERRING WELL #: 202 RRCID -> 188283 COMPL. DATE 09/12/2002 TOTAL DEPTH 3288 PERF. 2857 - 3171

10	912	X	912	-0-	-0-	-0-	903	2	9	9	N	8	7	1			3
11	924	X	924	-0-	-0-	-0-	914	2	10	9	N	9	2	1			10
12	976	X	976	-0-	-0-	-0-	954	2	22	9	N	20	24	1			6
01	567	X	567	-0-	-0-	-0-	542	2	25	9	N	23	23	1			6
02	772	X	772	-0-	-0-	-0-	751	2	21	9	N	19	17	1			8
03	943	X	943	-0-	-0-	-0-	922	2	21	9	N	19	22	1			5

HERRING WELL #: 205 RRCID -> 188876 COMPL. DATE 07/14/2006 TOTAL DEPTH 3232 PERF. 2732 - 5826

10	3288	X	3288	-0-	-0-	-0-	3257	2	31	9	N	28	25	1			10
11	2601	X	2601	-0-	-0-	-0-	2576	2	25	9	N	23	7	1			26
12	3180	X	3180	-0-	-0-	-0-	3106	2	74	9	N	67	72	1			21
01	1637	X	1637	-0-	-0-	-0-	1567	2	70	9	N	64	67	1			18
02	2097	X	2097	-0-	-0-	-0-	2043	2	54	9	N	49	50	1			17
03	3232	X	3232	-0-	-0-	-0-	3159	2	73	9	N	66	67	1			16

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: 206 RRCID -> 188942 COMPL. DATE 05/05/2007 TOTAL DEPTH 3264 PERF. 2972 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	681	X	681	-0-	-0-	-0-	674	2	7	9	N	6	5	1			2
11	719	X	719	-0-	-0-	-0-	711	2	8	9	N	7	1	1			8
12	814	X	814	-0-	-0-	-0-	795	2	19	9	N	17	19	1			6
01	458	X	458	-0-	-0-	-0-	438	2	20	9	N	18	20	1			4
02	624	X	624	-0-	-0-	-0-	606	2	18	9	N	16	14	1			6
03	766	X	766	-0-	-0-	-0-	748	2	18	9	N	16	18	1			4

DONELSON, A. J. -B- WELL #: 2R RRCID -> 189792 COMPL. DATE 06/25/2002 TOTAL DEPTH 2990 PERF. 2477 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOOTHE B WELL #: 1X RRCID -> 189829 COMPL. DATE 06/13/2002 TOTAL DEPTH 3300 PERF. 3119 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	499	-0-	-989	-0-	499	2			N	-0-					-0-
11	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					-0-
12	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					-0-
01	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-
02	1400	N	1124	-0-	-276	-0-	1124	2			N	-0-					-0-
03	1550	N	-0-	-0-	-1550	-0-					N	-0-					-0-

COON, R. S. WELL #: S 40 RRCID -> 190037 COMPL. DATE 06/27/2002 TOTAL DEPTH 3050 PERF. 2445 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	1005	-0-	-2498	-0-	60	1	945	2	N	-0-					-0-
11	3390	X	3206	-0-	-184	-0-	520	1	2686	2	N	-0-					-0-
12	3550	X	3550	-0-	-0-	-0-	620	1	2930	2	N	-0-					-0-
01	3503	X	2109	-0-	-1394	-0-	400	1	1709	2	N	-0-					-0-
02	3164	X	1921	-0-	-1243	-0-	300	1	1621	2	N	-0-					-0-
03	3503	X	3344	-0-	-159	-0-	560	1	2784	2	N	-0-					-0-

HERRING A&B WELL #: A 51 RRCID -> 190129 COMPL. DATE 07/26/2002 TOTAL DEPTH 3192 PERF. 2756 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	691	X	691	-0-	-0-	-0-	685	2	6	9	N	5	5	1			2
11	701	X	701	-0-	-0-	-0-	692	2	9	9	N	8	2	1			8
12	736	X	736	-0-	-0-	-0-	719	2	17	9	N	15	18	1			5
01	421	X	421	-0-	-0-	-0-	402	2	19	9	N	17	18	1			4
02	778	X	778	-0-	-0-	-0-	760	2	18	9	N	16	14	1			6
03	768	X	768	-0-	-0-	-0-	750	2	18	9	N	16	18	1			4

SNEED, J. T. "U" WELL #: S 20 RRCID -> 190149 COMPL. DATE 07/06/2002 TOTAL DEPTH 3075 PERF. 2449 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	200	-0-	-637	-0-	200	2			N	-0-					-0-
11	628	N	628	-0-	-0-	-0-	98	1	530	2	N	-0-					-0-
12	1032	N	1032	-0-	-0-	-0-	217	1	815	2	N	-0-					-0-
01	395	N	395	-0-	-0-	-0-	119	1	276	2	N	-0-					-0-
02	588	N	14	-0-	-574	-0-	14	1			N	-0-					-0-
03	1023	N	306	-0-	-717	-0-	35	1	271	2	N	-0-					-0-

SMITH, ETHEL WELL #: 10 RRCID -> 190177 COMPL. DATE 12/11/2007 TOTAL DEPTH 3312 PERF. 2888 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	320	X	320	-0-	-0-	-0-	314	2	6	9	N	5	6	1			6
11	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			5
12	308	X	308	-0-	-0-	-0-	296	2	12	9	N	11	5	1			11
01	96	X	96	-0-	-0-	-0-	88	2	8	9	N	7	7	1			11
02	318	X	318	-0-	-0-	-0-	299	2	19	9	N	17	13	1			15
03	324	X	324	-0-	-0-	-0-	311	2	13	9	N	12	15	1			12

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARNHILL WELL #: 491 RRCID -> 190291 COMPL. DATE 08/06/2002 TOTAL DEPTH 3602 PERF. 2870 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: 204A RRCID -> 191416 COMPL. DATE 07/29/2006 TOTAL DEPTH 3069 PERF. 2851 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1114	X	1114	-0-	-0-	-0-	1103	2	11	9	N	10	9	1			3
11	1055	X	1055	-0-	-0-	-0-	1043	2	12	9	N	11	2	1			12
12	1179	X	1179	-0-	-0-	-0-	1153	2	26	9	N	24	28	1			8
01	685	X	685	-0-	-0-	-0-	655	2	30	9	N	27	28	1			7
02	931	X	931	-0-	-0-	-0-	907	2	24	9	N	22	20	1			9
03	1012	X	1012	-0-	-0-	-0-	991	2	21	9	N	19	22	1			6

COON, R. S. WELL #: S8 RR RRCID -> 192046 COMPL. DATE 11/15/2002 TOTAL DEPTH 3100 PERF. 2691 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	407	-0-	-1732	-0-	27	1	380	2	N	-0-					-0-
11	2177	N	2177	-0-	-0-	-0-	729	1	1448	2	N	-0-					-0-
12	2124	N	2124	-0-	-0-	-0-	837	1	1287	2	N	-0-					-0-
01	636	N	636	-0-	-0-	-0-	324	1	312	2	N	-0-					-0-
02	1988	N	1168	-0-	-820	-0-	270	1	898	2	N	-0-					-0-
03	2139	N	1292	-0-	-847	-0-	648	1	644	2	N	-0-					-0-

HILL, A. T. WELL #: 7R RRCID -> 192572 COMPL. DATE 12/06/2002 TOTAL DEPTH 3205 PERF. 2929 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON, C.A. WELL #: 1R RRCID -> 193074 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2732 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	263	X	263	-0-	-0-	-0-	263	2			N	-0-					-0-
11	911	X	911	-0-	-0-	-0-	911	2			N	-0-					-0-
12	758	X	758	-0-	-0-	-0-	758	2			N	-0-					-0-
01	593	X	593	-0-	-0-	-0-	593	2			N	-0-					-0-
02	366	X	366	-0-	-0-	-0-	366	2			N	-0-					-0-
03	769	X	769	-0-	-0-	-0-	769	2			N	-0-					-0-

NELSON, EVELYN WELL #: 1R RRCID -> 193077 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2796 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	453	-0-	-818	-0-	453	2			N	-0-					-0-
11	1230	N	374	-0-	-856	-0-	374	2			N	-0-					-0-
12	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-
01	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
02	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
03	1395	N	1149	-0-	-246	-0-	1149	2			N	-0-					-0-

HISEL WELL #: 1R RRCID -> 193625 COMPL. DATE 03/05/2003 TOTAL DEPTH 3103 PERF. 2691 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SPURLOCK WELL #: 2 RRCID -> 195689 COMPL. DATE 05/24/2003 TOTAL DEPTH 3605 PERF. 2912 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERKY WELL #: 19 RRCID -> 196195 COMPL. DATE 05/28/2003 TOTAL DEPTH 3454 PERF. 2482 - 3004

10	1640	X	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-
11	765	X	765	-0-	-0-	-0-	765	2			N	-0-					-0-
12	1971	X	1971	-0-	-0-	-0-	1971	2			N	-0-					-0-
01	1630	X	1630	-0-	-0-	-0-	1630	2			N	-0-					-0-
02	1417	X	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-
03	1594	X	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-

INA WELL #: 2R RRCID -> 196350 COMPL. DATE 05/23/2003 TOTAL DEPTH 3550 PERF. 3347 - 3550

10	295	N	295	-0-	-0-	-0-	133	1	162	2	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	310	N	130	-0-	-180	-0-	112	1	18	2	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-

HARDWICK WELL #: 1R RRCID -> 196354 COMPL. DATE 12/28/2004 TOTAL DEPTH 3410 PERF. 2960 - 5137

10	899	N	745	-0-	-154	-0-	745	2			N	-0-					-0-
11	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
12	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
01	744	N	441	-0-	-303	-0-	441	2			N	-0-					-0-
02	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
03	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-

SEAY WELL #: A 3 RRCID -> 196658 COMPL. DATE 01/06/2004 TOTAL DEPTH 3350 PERF. 2282 - 5570

10	423	X	423	-0-	-0-	-0-	423	2			N	-0-					-0-
11	880	X	880	-0-	-0-	-0-	880	2			N	-0-					-0-
12	907	X	907	-0-	-0-	-0-	907	2			N	-0-					-0-
01	816	X	816	-0-	-0-	-0-	816	2			N	-0-					-0-
02	785	X	785	-0-	-0-	-0-	785	2			N	-0-					-0-
03	732	X	732	-0-	-0-	-0-	732	2			N	-0-					-0-

BIVINS WELL #: A233 RRCID -> 197591 COMPL. DATE 10/18/2004 TOTAL DEPTH 2959 PERF. 2363 - 5669

10	1139	X	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
11	3392	X	3392	-0-	-0-	-0-	3392	2			N	-0-					-0-
12	3340	X	3340	-0-	-0-	-0-	3340	2			N	-0-					-0-
01	3205	X	3205	-0-	-0-	-0-	3205	2			N	-0-					-0-
02	2774	X	2774	-0-	-0-	-0-	2774	2			N	-0-					-0-
03	3137	X	3137	-0-	-0-	-0-	3137	2			N	-0-					-0-

MASTERSON WELL #: B127 RRCID -> 198022 COMPL. DATE 02/10/2004 TOTAL DEPTH 3102 PERF. 1845 - 5170

10	1595	X	1595	-0-	-0-	-0-	1595	2			N	-0-					-0-
11	1493	X	1493	-0-	-0-	-0-	1493	2			N	-0-					-0-
12	1506	X	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
01	1464	X	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
02	1323	X	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
03	1589	X	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 50 RRCID -> 198023 COMPL. DATE 11/01/2004 TOTAL DEPTH 2855 PERF. 1884 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2311	X	2311	-0-	-0-	-0-	2311	2			N	-0-					-0-
11	2202	X	2202	-0-	-0-	-0-	2202	2			N	-0-					-0-
12	2226	X	2226	-0-	-0-	-0-	2226	2			N	-0-					-0-
01	2211	X	2211	-0-	-0-	-0-	2211	2			N	-0-					-0-
02	1997	X	1997	-0-	-0-	-0-	1997	2			N	-0-					-0-
03	1798	X	1798	-0-	-0-	-0-	1798	2			N	-0-					-0-

MASTERSON WELL #: B129 RRCID -> 198024 COMPL. DATE 02/10/2004 TOTAL DEPTH 2900 PERF. 2007 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	912	X	912	-0-	-0-	-0-	912	2			N	-0-					-0-
11	861	X	861	-0-	-0-	-0-	861	2			N	-0-					-0-
12	868	X	868	-0-	-0-	-0-	868	2			N	-0-					-0-
01	848	X	848	-0-	-0-	-0-	848	2			N	-0-					-0-
02	765	X	765	-0-	-0-	-0-	765	2			N	-0-					-0-
03	929	X	929	-0-	-0-	-0-	929	2			N	-0-					-0-

MASTERSON WELL #: B130 RRCID -> 198026 COMPL. DATE 05/04/2004 TOTAL DEPTH 2908 PERF. 1972 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2427	X	2427	-0-	-0-	-0-	2427	2			N	-0-					-0-
11	2226	X	2226	-0-	-0-	-0-	2226	2			N	-0-					-0-
12	2202	X	2202	-0-	-0-	-0-	2202	2			N	-0-					-0-
01	2111	X	2111	-0-	-0-	-0-	2111	2			N	-0-					-0-
02	1959	X	1959	-0-	-0-	-0-	1959	2			N	-0-					-0-
03	1748	X	1748	-0-	-0-	-0-	1748	2			N	-0-					-0-

MASTERSON WELL #: N 2 RRCID -> 198467 COMPL. DATE 03/08/2004 TOTAL DEPTH 2977 PERF. 1929 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED P WELL #: A 12 RRCID -> 198476 COMPL. DATE 05/12/2004 TOTAL DEPTH 3030 PERF. 1990 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2916	X	2916	-0-	-0-	-0-	2916	2			N	-0-					-0-
11	2783	X	2783	-0-	-0-	-0-	2783	2			N	-0-					-0-
12	2841	X	2841	-0-	-0-	-0-	2841	2			N	-0-					-0-
01	2812	X	2812	-0-	-0-	-0-	2812	2			N	-0-					-0-
02	2551	X	2551	-0-	-0-	-0-	2551	2			N	-0-					-0-
03	2476	X	2476	-0-	-0-	-0-	2476	2			N	-0-					-0-

HERRING A&B WELL #: A 40 RRCID -> 199126 COMPL. DATE 10/06/2003 TOTAL DEPTH 3600 PERF. 2850 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1061	N	1061	-0-	-0-	-0-	1039	2	22	9	N	20	20	1			19
11	1072	N	1072	-0-	-0-	-0-	1061	2	11	9	N	10	2	1			27
12	1108	N	1108	-0-	-0-	-0-	1063	2	45	9	N	41	38	1			30
01	837	N	542	-0-	-295	-0-	497	2	45	9	N	41	30	1			41
02	1044	N	1044	-0-	-0-	-0-	985	2	59	9	N	54	48	1			47
03	1099	N	1099	-0-	-0-	-0-	1060	2	39	9	N	35	47	1			35

PHILLIPS, OTIS -C- WELL #: 11 RRCID -> 199285 COMPL. DATE 12/08/2003 TOTAL DEPTH 3393 PERF. 3062 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ARLENE -A- WELL #: 2R RRCID -> 199365 COMPL. DATE 01/29/2004 TOTAL DEPTH 3280 PERF. 3050 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	157	-0-	-29	-0-	157	2			N	-0-					-0-
11	150	N	43	-0-	-107	-0-	43	2			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
01	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
03	186	N	144	-0-	-42	-0-	144	2			N	-0-					-0-

BIVINS WELL #: A235 RRCID -> 199950 COMPL. DATE 10/25/2004 TOTAL DEPTH 3120 PERF. 2153 - 5432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	X	930	-0-	-0-	-0-	930	2			N	-0-					-0-
11	924	X	924	-0-	-0-	-0-	924	2			N	-0-					-0-
12	865	X	865	-0-	-0-	-0-	865	2			N	-0-					-0-
01	976	X	976	-0-	-0-	-0-	976	2			N	-0-					-0-
02	699	X	699	-0-	-0-	-0-	699	2			N	-0-					-0-
03	896	X	896	-0-	-0-	-0-	896	2			N	-0-					-0-

HERRING WELL #: B 15 RRCID -> 199953 COMPL. DATE 01/29/2004 TOTAL DEPTH 3650 PERF. 2854 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	365	X	365	-0-	-0-	-0-	362	2	3	9	N	3	3	1			1
11	347	X	347	-0-	-0-	-0-	343	2	4	9	N	4	1	1			4
12	388	X	388	-0-	-0-	-0-	379	2	9	9	N	8	10	1			2
01	206	X	206	-0-	-0-	-0-	197	2	9	9	N	8	8	1			2
02	372	X	372	-0-	-0-	-0-	363	2	9	9	N	8	7	1			3
03	205	X	205	-0-	-0-	-0-	199	2	6	9	N	5	7	1			1

MARY BETH WELL #: 2R RRCID -> 200216 COMPL. DATE 03/05/2004 TOTAL DEPTH 2958 PERF. 2744 - 2958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1062	X	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	750	X	750	-0-	-0-	-0-	750	2			N	-0-					-0-
01	890	X	890	-0-	-0-	-0-	890	2			N	-0-					-0-
02	1258	X	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
03	1153	X	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-

INGRID WELL #: 1R RRCID -> 200218 COMPL. DATE 04/01/2004 TOTAL DEPTH 3600 PERF. 3262 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDA WELL #: 1R RRCID -> 200221 COMPL. DATE 04/29/2004 TOTAL DEPTH 3365 PERF. 2986 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	1159	-0-	-1259	-0-	1159	2			N	-0-					-0-
11	2280	N	793	-0-	-1487	-0-	793	2			N	-0-					-0-
12	2046	N	101	-0-	-1945	-0-	101	2			N	-0-					-0-
01	1147	N	423	-0-	-724	-0-	423	2			N	-0-					-0-
02	2334	N	2334	-0-	-0-	-0-	2334	2			N	-0-					-0-
03	2296	N	2296	-0-	-0-	-0-	2296	2			N	-0-					-0-

CARVER A WELL #: 3 RRCID -> 200227 COMPL. DATE 02/13/2004 TOTAL DEPTH 3650 PERF. 2858 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1061	X	1061	-0-	-0-	-0-	1033	2	28	9	N	25	27	1			6
11	1082	X	1082	-0-	-0-	-0-	1063	2	19	9	N	17	3	1			20
12	1194	X	1194	-0-	-0-	-0-	1136	2	58	9	N	53	52	1			21
01	678	X	678	-0-	-0-	-0-	624	2	54	9	N	49	51	1	1	8	18
02	867	X	867	-0-	-0-	-0-	822	2	45	9	N	41	33	1			26
03	1140	X	1140	-0-	-0-	-0-	1082	2	58	9	N	53	56	1			24

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: A 51 RRCID -> 200693 COMPL. DATE 02/24/2004 TOTAL DEPTH 3188 PERF. 2285 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2430	X	2430	-0-	-0-	-0-	2430	2			N	-0-					-0-
11	2278	X	2278	-0-	-0-	-0-	2278	2			N	-0-					-0-
12	2348	X	2348	-0-	-0-	-0-	2348	2			N	-0-					-0-
01	2285	X	2285	-0-	-0-	-0-	2285	2			N	-0-					-0-
02	2092	X	2092	-0-	-0-	-0-	2092	2			N	-0-					-0-
03	2003	X	2003	-0-	-0-	-0-	2003	2			N	-0-					-0-

KIN WELL #: 1R RRCID -> 201190 COMPL. DATE 04/29/2004 TOTAL DEPTH 3450 PERF. 3179 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDADE, NOEL WELL #: 1R RRCID -> 201272 COMPL. DATE 04/28/2004 TOTAL DEPTH 3320 PERF. 2903 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
11	960	N	-0-	-0-	-960	-0-					N	-0-					-0-
12	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
02	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
03	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-

QUEEN WELL #: 2R RRCID -> 202545 COMPL. DATE 04/27/2004 TOTAL DEPTH 3520 PERF. 3292 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	749	-0-	-553	-0-	749	2			N	-0-					-0-
11	1230	N	27	-0-	-1203	-0-	27	2			N	-0-					-0-
12	1269	N	1269	-0-	-0-	-0-	290	1	979	2	N	-0-					-0-
01	1122	N	1122	-0-	-0-	-0-	310	1	812	2	N	-0-					-0-
02	765	N	765	-0-	-0-	-0-	160	1	605	2	N	-0-					-0-
03	1271	N	1263	-0-	-8	-0-	310	1	953	2	N	-0-					-0-

BIVINS D WELL #: 1H RRCID -> 202617 COMPL. DATE 02/09/2004 TOTAL DEPTH 3075 PERF. 2613 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A238 RRCID -> 203042 COMPL. DATE 10/17/2005 TOTAL DEPTH 2999 PERF. 2288 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1041	X	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
11	999	X	999	-0-	-0-	-0-	999	2			N	-0-					-0-
12	1078	X	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
01	1042	X	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
02	909	X	909	-0-	-0-	-0-	909	2			N	-0-					-0-
03	577	X	577	-0-	-0-	-0-	577	2			N	-0-					-0-

BIVINS WELL #: A237 RRCID -> 203138 COMPL. DATE 04/25/2005 TOTAL DEPTH 2900 PERF. 2078 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1146	X	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
11	1061	X	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
12	1094	X	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
01	1111	X	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
02	950	X	950	-0-	-0-	-0-	950	2			N	-0-					-0-
03	731	X	731	-0-	-0-	-0-	731	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B131 RRCID -> 203181 COMPL. DATE 04/19/2004 TOTAL DEPTH 2901 PERF. 1975 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1863	X	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-
11	1736	X	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-
12	1679	X	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-
01	1539	X	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
02	1928	X	1928	-0-	-0-	-0-	1928	2			N	-0-					-0-
03	2578	X	2578	-0-	-0-	-0-	2578	2			N	-0-					-0-

BIVINS D WELL #: 20H RRCID -> 203246 COMPL. DATE 03/16/2004 TOTAL DEPTH 2941 PERF. 2477 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 21H RRCID -> 203262 COMPL. DATE 04/16/2004 TOTAL DEPTH 4830 PERF. 2359 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					4
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4
12	0	N	-0-	-0-	-0-	-0-					N	-0-					4
01	0	N	-0-	-0-	-0-	-0-					N	-0-					4
02	0	N	-0-	-0-	-0-	-0-					N	-0-					4
03	0	N	-0-	-0-	-0-	-0-					N	-0-					4

BIVINS WELL #: A240 RRCID -> 203428 COMPL. DATE 05/09/2005 TOTAL DEPTH 2830 PERF. 4703 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1050	X	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
11	1123	X	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
12	1084	X	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
01	1072	X	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
02	954	X	954	-0-	-0-	-0-	954	2			N	-0-					-0-
03	1005	X	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-

BARNHILL WELL #: 501 RRCID -> 203617 COMPL. DATE 08/10/2004 TOTAL DEPTH 3471 PERF. 2867 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	297	-0-	-13	-0-	295	2	2	9	N	2	2	1			-0-
11	210	N	49	-0-	-161	-0-	48	2	1	9	N	1					1
12	290	N	290	-0-	-0-	-0-	288	2	2	9	N	2	2	1			1
01	310	N	255	-0-	-55	-0-	252	2	3	9	N	3	3	1			1
02	179	N	179	-0-	-0-	-0-	177	2	2	9	N	2	2	1			1
03	279	N	111	-0-	-168	-0-	109	2	2	9	N	2	2	1			1

BIVINS WELL #: A236 RRCID -> 203959 COMPL. DATE 01/18/2005 TOTAL DEPTH 2850 PERF. 1884 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	563	X	563	-0-	-0-	-0-	563	2			N	-0-					-0-
11	500	X	500	-0-	-0-	-0-	500	2			N	-0-					-0-
12	523	X	523	-0-	-0-	-0-	523	2			N	-0-					-0-
01	509	X	509	-0-	-0-	-0-	509	2			N	-0-					-0-
02	462	X	462	-0-	-0-	-0-	462	2			N	-0-					-0-
03	481	X	481	-0-	-0-	-0-	481	2			N	-0-					-0-

BIVINS WELL #: A244 RRCID -> 204311 COMPL. DATE 03/21/2005 TOTAL DEPTH 2960 PERF. 2342 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	398	X	398	-0-	-0-	-0-	398	2			N	-0-					-0-
11	438	X	438	-0-	-0-	-0-	438	2			N	-0-					-0-
12	505	X	505	-0-	-0-	-0-	505	2			N	-0-					-0-
01	437	X	437	-0-	-0-	-0-	437	2			N	-0-					-0-
02	305	X	305	-0-	-0-	-0-	305	2			N	-0-					-0-
03	332	X	332	-0-	-0-	-0-	332	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRUMLEY WELL #: 2R RRCID -> 204784 COMPL. DATE 08/24/2004 TOTAL DEPTH 3011 PERF. 2764 - 3011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLONER WELL #: 1R RRCID -> 205113 COMPL. DATE 11/01/2004 TOTAL DEPTH 3482 PERF. 3193 - 3482

10	3100	N	4094	-0-	994	2583	210	1	3884	2	N	-0-					-0-
11	3000	N	879	-0-	-2121	462	6	1	873	2	N	-0-					-0-
12	1163	X	701	-0-	-462	-0-	701	2			N	-0-					-0-
01	558	X	459	-0-	-99	-0-	459	2			N	-0-					-0-
02	504	X	-0-	-0-	-504	-0-					N	-0-					-0-
03	1125	X	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-

INA WELL #: 3RH RRCID -> 205114 COMPL. DATE 05/08/2005 TOTAL DEPTH 3550 PERF. 3182 - 3622

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A246 RRCID -> 205170 COMPL. DATE 07/19/2005 TOTAL DEPTH 3307 PERF. 2428 - 5777

10	1857	X	1857	-0-	-0-	-0-	1857	2			N	-0-					-0-
11	4788	X	4788	-0-	-0-	-0-	4788	2			N	-0-					-0-
12	5339	X	5339	-0-	-0-	-0-	5339	2			N	-0-					-0-
01	5216	X	5216	-0-	-0-	-0-	5216	2			N	-0-					-0-
02	4521	X	4521	-0-	-0-	-0-	4521	2			N	-0-					-0-
03	4685	X	4685	-0-	-0-	-0-	4685	2			N	-0-					-0-

BOB WELL #: 1R RRCID -> 205177 COMPL. DATE 10/19/2004 TOTAL DEPTH 3200 PERF. 2714 - 3200

10	1302	N	1051	-0-	-251	-0-	1051	2			N	-0-					-0-
11	1020	N	288	-0-	-732	-0-	288	2			N	-0-					-0-
12	1302	N	1068	-0-	-234	-0-	1068	2			N	-0-					-0-
01	1054	N	890	-0-	-164	-0-	890	2			N	-0-					-0-
02	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
03	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-

BIVINS WELL #: A239 RRCID -> 205329 COMPL. DATE 04/12/2005 TOTAL DEPTH 2985 PERF. 2336 - 5507

10	725	X	725	-0-	-0-	-0-	725	2			N	-0-					-0-
11	657	X	657	-0-	-0-	-0-	657	2			N	-0-					-0-
12	682	X	682	-0-	-0-	-0-	682	2			N	-0-					-0-
01	672	X	672	-0-	-0-	-0-	672	2			N	-0-					-0-
02	600	X	600	-0-	-0-	-0-	600	2			N	-0-					-0-
03	612	X	612	-0-	-0-	-0-	612	2			N	-0-					-0-

BIVINS WELL #: A241 RRCID -> 205622 COMPL. DATE 08/01/2005 TOTAL DEPTH 3239 PERF. 2584 - 5785

10	444	X	444	-0-	-0-	-0-	444	2			N	-0-					-0-
11	1404	X	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
12	1143	X	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
01	1111	X	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
02	1075	X	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
03	1023	X	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILLGORE WELL #: A 25 RRCID -> 205623 COMPL. DATE 11/05/2004 TOTAL DEPTH 3425 PERF. 2849 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	X	67	-0-	-0-	-0-	67	2			N	-0-					-0-
11	88	X	88	-0-	-0-	-0-	88	2			N	-0-					-0-
12	86	X	86	-0-	-0-	-0-	86	2			N	-0-					-0-
01	39	X	39	-0-	-0-	-0-	39	2			N	-0-					-0-
02	57	X	57	-0-	-0-	-0-	57	2			N	-0-					-0-
03	78	X	78	-0-	-0-	-0-	78	2			N	-0-					-0-

BIVINS WELL #: A242 RRCID -> 205869 COMPL. DATE 11/21/2005 TOTAL DEPTH 3303 PERF. 2913 - 3929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	92	-0-	-187	-0-	92	2			N	-0-					-0-
11	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
02	280	N	187	-0-	-93	-0-	187	2			N	-0-					-0-
03	248	N	231	-0-	-17	-0-	231	2			N	-0-					-0-

READ L WELL #: 31 RRCID -> 206186 COMPL. DATE 06/24/2004 TOTAL DEPTH 2912 PERF. 2635 - 4586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2909	X	2909	-0-	-0-	-0-	2885	2	24	9	N	22	19	1			9
11	1378	X	1378	-0-	-0-	-0-	1360	2	18	9	N	16	6	1			19
12	3698	X	3698	-0-	-0-	-0-	3617	2	81	9	N	74	67	1			26
01	3311	X	3311	-0-	-0-	-0-	3208	2	103	9	N	94	100	1			20
02	2712	X	2712	-0-	-0-	-0-	2636	2	76	9	N	69	61	1			28
03	2885	X	2885	-0-	-0-	-0-	2818	2	67	9	N	61	72	1			17

BIVINS D WELL #: 22H RRCID -> 209224 COMPL. DATE 12/17/2004 TOTAL DEPTH 3039 PERF. 2589 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	1599	-0-	-3299	-0-	1599	2			N	-0-					36
11	4740	X	2190	-0-	-2550	-0-	2190	2			N	-0-					36
12	4619	X	3256	-0-	-1363	-0-	3256	2			N	-0-					36
*01	5783	X	5783	-0-	-0-	-0-	5783	2			N	-0-					36
*02	4145	X	4145	-0-	-0-	-0-	4145	2			N	-0-					36
03	0	X	-0-	-0-	-0-	-0-					N	-0-					36

VENT WELL #: E 1 R RRCID -> 209410 COMPL. DATE 02/06/2005 TOTAL DEPTH 3113 PERF. 2532 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2060	N	2060	-0-	-0-	-0-	2060	2			N	-0-					-0-
11	1140	N	-0-	-0-	-1140	-0-					N	-0-					-0-
12	1178	N	645	-0-	-533	-0-	645	2			N	-0-					-0-
01	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-
02	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-
03	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-

SMITH, ETHEL WELL #: 54 RRCID -> 209634 COMPL. DATE 04/01/2005 TOTAL DEPTH 3236 PERF. 2534 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1132	X	1132	-0-	-0-	-0-	1124	2	8	9	N	7	8	1			1
11	372	X	372	-0-	-0-	-0-	370	2	2	9	N	2					3
12	1299	X	1299	-0-	-0-	-0-	1285	2	14	9	N	13	11	1			5
01	1216	X	1216	-0-	-0-	-0-	1199	2	17	9	N	15	14	1	1	8	5
02	927	X	927	-0-	-0-	-0-	918	2	9	9	N	8	11	1			2
03	1130	X	1130	-0-	-0-	-0-	1109	2	21	9	N	19	11	1			10

BYRD WELL #: 2 RRCID -> 209635 COMPL. DATE 05/01/2005 TOTAL DEPTH 3040 PERF. 2240 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHN F WELL #: 1 R RRCID -> 209946 COMPL. DATE 04/28/2005 TOTAL DEPTH 3243 PERF. 3021 - 3217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1811	X	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-
11	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-
12	1762	X	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-
01	1518	X	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-
02	1293	X	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
03	1164	X	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-

HERRING -A- WELL #: 4 RRCID -> 210549 COMPL. DATE 07/01/2005 TOTAL DEPTH N/A PERF. 4875 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROUTMAN, G.L. WELL #: 1 RRCID -> 210595 COMPL. DATE 05/04/2005 TOTAL DEPTH 3600 PERF. 3160 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS WELL #: 1R RRCID -> 210647 COMPL. DATE 07/28/2005 TOTAL DEPTH 3100 PERF. 2718 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1244	X	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
11	715	X	715	-0-	-0-	-0-	715	2			N	-0-					-0-
12	1496	X	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
01	1341	X	1341	-0-	-0-	-0-	1341	2			N	-0-					-0-
02	1259	X	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
03	1259	X	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-

GOBER A WELL #: 1R RRCID -> 211360 COMPL. DATE 08/26/2005 TOTAL DEPTH 2860 PERF. 2525 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
11	332	N	332	-0-	-0-	-0-	32	1	300	2	N	-0-					-0-
12	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	38	1	349	2	N	-0-					-0-
02	420	N	420	-0-	-0-	-0-	39	1	381	2	N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-

SMITH, ETHEL WELL #: 50 RRCID -> 211369 COMPL. DATE 04/20/2005 TOTAL DEPTH 3235 PERF. 2526 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	783	-0-	-333	-0-	777	2	6	9	N	5	5	1			1
11	592	N	592	-0-	-0-	-0-	591	2	1	9	N	1					2
12	812	N	812	-0-	-0-	-0-	803	2	9	9	N	8	7	1			3
01	775	N	-0-	-0-	-775	-0-					N	-0-	3	1			-0-
02	646	N	646	-0-	-0-	-0-	639	2	7	9	N	6	4	1			2
03	806	N	43	-0-	-763	-0-	43	2			N	-0-	2	1			-0-

HARRISON WELL #: 1R RRCID -> 213506 COMPL. DATE 12/28/2005 TOTAL DEPTH 3300 PERF. 2862 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1141	X	1141	-0-	-0-	-0-	69	1	1072	2	N	-0-					-0-
11	1171	X	1171	-0-	-0-	-0-	67	1	1104	2	N	-0-					-0-
12	1342	X	1342	-0-	-0-	-0-	72	1	1270	2	N	-0-					-0-
01	1119	X	1119	-0-	-0-	-0-	66	1	1053	2	N	-0-					-0-
02	833	X	833	-0-	-0-	-0-	56	1	777	2	N	-0-					-0-
03	1275	X	1275	-0-	-0-	-0-	70	1	1205	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LINDSAY 224 WELL #: 3 RRCID -> 213575 COMPL. DATE 08/31/2005 TOTAL DEPTH 3176 PERF. 2687 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	545	X	545	-0-	-0-	-0-	545	2			N	-0-					-0-
11	1110	X	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
12	1646	X	1646	-0-	-0-	-0-	1646	2			N	-0-					-0-
01	1334	X	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
02	1599	X	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B134 RRCID -> 214348 COMPL. DATE 08/14/2006 TOTAL DEPTH 3028 PERF. 1948 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	706	X	706	-0-	-0-	-0-	706	2			N	-0-					-0-
11	706	X	706	-0-	-0-	-0-	706	2			N	-0-					-0-
12	728	X	728	-0-	-0-	-0-	728	2			N	-0-					-0-
01	686	X	686	-0-	-0-	-0-	686	2			N	-0-					-0-
02	594	X	594	-0-	-0-	-0-	594	2			N	-0-					-0-
03	577	X	577	-0-	-0-	-0-	577	2			N	-0-					-0-

MASTERSON WELL #: B140 RRCID -> 214349 COMPL. DATE 08/12/2006 TOTAL DEPTH 2750 PERF. 1965 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1724	X	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-
11	1603	X	1603	-0-	-0-	-0-	1603	2			N	-0-					-0-
12	1681	X	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
01	1641	X	1641	-0-	-0-	-0-	1641	2			N	-0-					-0-
02	1508	X	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
03	1404	X	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-

MASTERSON WELL #: B135 RRCID -> 214528 COMPL. DATE 09/15/2006 TOTAL DEPTH 3044 PERF. 1940 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS D WELL #: 23 H RRCID -> 214770 COMPL. DATE 02/06/2006 TOTAL DEPTH 2911 PERF. 2300 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	547	-0-	-786	-0-	547	2			N	-0-					21
11	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					21
12	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					21
01	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					21
02	1484	N	-0-	-0-	-1484	-0-					N	-0-					21
03	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					21

BIVINS WELL #: A248 RRCID -> 214878 COMPL. DATE 01/12/2007 TOTAL DEPTH 2791 PERF. 0 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	848	X	848	-0-	-0-	-0-	848	2			N	-0-					-0-
11	828	X	828	-0-	-0-	-0-	828	2			N	-0-					-0-
12	847	X	847	-0-	-0-	-0-	847	2			N	-0-					-0-
01	799	X	799	-0-	-0-	-0-	799	2			N	-0-					-0-
02	691	X	691	-0-	-0-	-0-	691	2			N	-0-					-0-
03	910	X	910	-0-	-0-	-0-	910	2			N	-0-					-0-

MASTERSON WELL #: B136 RRCID -> 214965 COMPL. DATE 10/09/2006 TOTAL DEPTH 2910 PERF. 2195 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1008	X	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
11	962	X	962	-0-	-0-	-0-	962	2			N	-0-					-0-
12	988	X	988	-0-	-0-	-0-	988	2			N	-0-					-0-
01	996	X	996	-0-	-0-	-0-	996	2			N	-0-					-0-
02	890	X	890	-0-	-0-	-0-	890	2			N	-0-					-0-
03	947	X	947	-0-	-0-	-0-	947	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B141 RRCID -> 215175 COMPL. DATE 11/02/2006 TOTAL DEPTH 2920 PERF. 1887 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1774	X	1774	-0-	-0-	-0-	1774	2			N	-0-					-0-
11	1650	X	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-
12	1667	X	1667	-0-	-0-	-0-	1667	2			N	-0-					-0-
01	1637	X	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
02	1459	X	1459	-0-	-0-	-0-	1459	2			N	-0-					-0-
03	1463	X	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-

BIVINS WELL #: A247 RRCID -> 215678 COMPL. DATE 06/26/2006 TOTAL DEPTH 3407 PERF. 3828 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1524	X	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-
11	1587	X	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-
12	1485	X	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-
01	1462	X	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
02	1306	X	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
03	1203	X	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-

BIVINS WELL #: A243 RRCID -> 215695 COMPL. DATE 03/28/2006 TOTAL DEPTH 3585 PERF. 3171 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-

BIVINS D WELL #: 26H RRCID -> 216596 COMPL. DATE 04/04/2006 TOTAL DEPTH 2945 PERF. 2437 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	356	N	356	-0-	-0-	-0-	356	2			N	-0-					9
11	330	N	229	-0-	-101	-0-	229	2			N	-0-					9
12	279	N	230	-0-	-49	-0-	230	2			N	-0-					9
01	393	N	393	-0-	-0-	-0-	393	2			N	-0-					9
02	274	N	274	-0-	-0-	-0-	274	2			N	-0-					9
03	361	N	361	-0-	-0-	-0-	361	2			N	-0-					9

MASTERSON WELL #: B139 RRCID -> 217261 COMPL. DATE 11/27/2006 TOTAL DEPTH 2666 PERF. 1570 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2518	X	2518	-0-	-0-	-0-	2518	2			N	-0-					-0-
11	1967	X	1967	-0-	-0-	-0-	1967	2			N	-0-					-0-
12	1080	X	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
01	2112	X	2112	-0-	-0-	-0-	2112	2			N	-0-					-0-
02	1400	X	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
03	1209	X	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-

MASTERSON WELL #: B138 RRCID -> 217262 COMPL. DATE 09/18/2006 TOTAL DEPTH 3126 PERF. 1894 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	746	X	746	-0-	-0-	-0-	746	2			N	-0-					-0-
11	671	X	671	-0-	-0-	-0-	671	2			N	-0-					-0-
12	660	X	660	-0-	-0-	-0-	660	2			N	-0-					-0-
01	458	X	458	-0-	-0-	-0-	458	2			N	-0-					-0-
02	503	X	503	-0-	-0-	-0-	503	2			N	-0-					-0-
03	454	X	454	-0-	-0-	-0-	454	2			N	-0-					-0-

CARVER, C. S. -A- WELL #: 8 RRCID -> 217309 COMPL. DATE 07/19/2005 TOTAL DEPTH 3197 PERF. 2807 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STELLA B WELL #: 1R RRCID -> 218806 COMPL. DATE 08/10/2006 TOTAL DEPTH 3100 PERF. 3675 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	X	1322	-0-	-135	-0-	1322	2			N	-0-					-0-
11	1410	X	625	-0-	-785	-0-	625	2			N	-0-					-0-
12	1457	N	1442	-0-	-15	-0-	1442	2			N	-0-					-0-
01	1333	N	1144	-0-	-189	-0-	1144	2			N	-0-					-0-
02	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
03	1457	N	850	-0-	-607	-0-	850	2			N	-0-					-0-

CASTLEMAN B WELL #: 1R RRCID -> 218809 COMPL. DATE 08/07/2006 TOTAL DEPTH 3100 PERF. 2745 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 25H RRCID -> 219369 COMPL. DATE 04/21/2006 TOTAL DEPTH 3023 PERF. 2704 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARVER, C. S. -A- WELL #: 8R RRCID -> 220207 COMPL. DATE 07/15/2006 TOTAL DEPTH 3195 PERF. 2806 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	31	X	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	58	X	58	-0-	-0-	-0-	57	2	1	9	N	1	1	1			-0-

RILEY AFGK WELL #: G 10 RRCID -> 221334 COMPL. DATE 06/21/2006 TOTAL DEPTH 3292 PERF. 2836 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-
02	5	X	5	-0-	-0-	-0-	5	2			N	-0-					-0-
03	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-

MASTERSON WELL #: B143 RRCID -> 222873 COMPL. DATE 12/18/2006 TOTAL DEPTH 2984 PERF. 2334 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	518	X	518	-0-	-0-	-0-	518	2			N	-0-					-0-
11	363	X	363	-0-	-0-	-0-	363	2			N	-0-					-0-
12	376	X	376	-0-	-0-	-0-	376	2			N	-0-					-0-
01	411	X	411	-0-	-0-	-0-	411	2			N	-0-					-0-
02	242	X	242	-0-	-0-	-0-	242	2			N	-0-					-0-
03	401	X	401	-0-	-0-	-0-	401	2			N	-0-					-0-

MASTERSON WELL #: B142 RRCID -> 223014 COMPL. DATE 10/09/2006 TOTAL DEPTH 2928 PERF. 2375 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	391	X	391	-0-	-0-	-0-	391	2			N	-0-					-0-
11	369	X	369	-0-	-0-	-0-	369	2			N	-0-					-0-
12	384	X	384	-0-	-0-	-0-	384	2			N	-0-					-0-
01	345	X	345	-0-	-0-	-0-	345	2			N	-0-					-0-
02	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-
03	493	X	493	-0-	-0-	-0-	493	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A251 RRCID -> 223463 COMPL. DATE 02/07/2007 TOTAL DEPTH 3044 PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	4933					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	4933					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	4933					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	4933					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	4933					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	4933					N	NO RPT					-0-

CARVER, W.A. WELL #: 30 RRCID -> 223860 COMPL. DATE 08/11/2006 TOTAL DEPTH 3278 PERF. 2856 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCAS WELL #: 12 RRCID -> 225741 COMPL. DATE 08/09/2006 TOTAL DEPTH 3233 PERF. 2852 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING A&B WELL #: A 5A RRCID -> 227382 COMPL. DATE 09/25/2007 TOTAL DEPTH 3140 PERF. 2816 - 5703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	679	X	679	-0-	-0-	-0-	673	2	6	9	N	5	5	1			2
11	714	X	714	-0-	-0-	-0-	706	2	8	9	N	7	1	1			8
12	729	X	729	-0-	-0-	-0-	714	2	15	9	N	14	18	1			4
01	263	X	263	-0-	-0-	-0-	253	2	10	9	N	9	10	1			3
02	1072	X	1072	-0-	-0-	-0-	1042	2	30	9	N	27	20	1			10
03	726	X	726	-0-	-0-	-0-	709	2	17	9	N	15	21	1			4

SONES WELL #: 2 RRCID -> 228780 COMPL. DATE 05/22/2007 TOTAL DEPTH 3684 PERF. 3466 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

READ L WELL #: 32 RRCID -> 234105 COMPL. DATE 03/21/2007 TOTAL DEPTH 2873 PERF. 2631 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	X	992	-0-	-0-	-0-	983	2	9	9	N	8	7	1			3
11	151	X	151	-0-	-0-	-0-	150	2	1	9	N	1	2	1			2
12	994	X	994	-0-	-0-	-0-	973	2	21	9	N	19	14	1			7
01	984	X	984	-0-	-0-	-0-	954	2	30	9	N	27	28	1			6
02	837	X	837	-0-	-0-	-0-	815	2	22	9	N	20	18	1			8
03	694	X	694	-0-	-0-	-0-	680	2	14	9	N	13	17	1			4

PERKY WELL #: 20 RRCID -> 234292 COMPL. DATE 11/16/2007 TOTAL DEPTH 2875 PERF. 2503 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1007	X	1007	-0-	-0-	-0-	998	2	9	9	N	8	7	1			3
11	456	X	456	-0-	-0-	-0-	450	2	6	9	N	5	2	1			6
12	1172	X	1172	-0-	-0-	-0-	1147	2	25	9	N	23	21	1			8
01	943	X	943	-0-	-0-	-0-	914	2	29	9	N	26	28	1			6
02	812	X	812	-0-	-0-	-0-	790	2	22	9	N	20	18	1			8
03	865	X	865	-0-	-0-	-0-	848	2	17	9	N	15	18	1			5

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

OWEN WELL #: 3 RRCID -> 242132 COMPL. DATE 10/25/2007 TOTAL DEPTH 3785 PERF. 2914 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	214	-0-	-65	-0-	212	2	2	9	N	2	2	1			-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	279	N	202	-0-	-77	-0-	200	2	2	9	N	2	1	1			1
01	658	N	658	-0-	-0-	-0-	651	2	7	9	N	6	4	1			3
02	915	N	915	-0-	-0-	-0-	907	2	8	9	N	7	9	1			1
03	217	N	112	-0-	-105	-0-	109	2	3	9	N	3	3	1			1

PHILLIPS, OTIS -C- WELL #: 18 RRCID -> 242475 COMPL. DATE 02/15/2009 TOTAL DEPTH 3268 PERF. 3050 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD -B- WELL #: 13 RRCID -> 242698 COMPL. DATE 02/21/2008 TOTAL DEPTH 3007 PERF. 2655 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1627	-0-	-171	-0-	1601	2	26	9	N	24	29	1			4
11	1680	N	829	-0-	-851	-0-	826	2	3	9	N	3					7
12	1844	N	1844	-0-	-0-	-0-	1794	2	50	9	N	45	32	1			20
01	1612	N	871	-0-	-741	-0-	839	2	32	9	N	29	36	1	1	8	12
02	1456	N	1456	-0-	-0-	-0-	1422	2	34	9	N	31	18	1			25
03	1798	N	1692	-0-	-106	-0-	1638	2	54	9	N	49	47	1			27

HERRING -A- WELL #: 3A RRCID -> 244432 COMPL. DATE 07/08/2009 TOTAL DEPTH 2945 PERF. 2667 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	5	X	5	-0-	-0-	-0-	5	2			N	-0-					-0-
12	53	X	53	-0-	-0-	-0-	52	2	1	9	N	1	1	1			-0-
01	20	X	20	-0-	-0-	-0-	19	2	1	9	N	1	1	1			-0-
02	44	X	44	-0-	-0-	-0-	43	2	1	9	N	1	1	1			-0-
03	64	X	64	-0-	-0-	-0-	63	2	1	9	N	1	1	1			-0-

BARNHILL WELL #: 4101 RRCID -> 248733 COMPL. DATE 09/04/2008 TOTAL DEPTH 3201 PERF. 3084 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	614	-0-	-68	-0-	611	2	3	9	N	3	4	1			-0-
11	600	N	109	-0-	-491	-0-	108	2	1	9	N	1					1
12	737	N	737	-0-	-0-	-0-	728	2	9	9	N	8	6	1			3
01	684	N	684	-0-	-0-	-0-	675	2	9	9	N	8	7	1	1	8	3
02	632	N	632	-0-	-0-	-0-	626	2	6	9	N	5	6	1			2
03	682	N	451	-0-	-231	-0-	443	2	8	9	N	7	7	1			2

BARNHILL WELL #: 3502 RRCID -> 250020 COMPL. DATE 10/02/2008 TOTAL DEPTH 3255 PERF. 2924 - 5829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	83	-0-	-10	-0-	82	2	1	9	N	1	1	1			-0-
11	90	N	12	-0-	-78	-0-	12	2			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	61	2	1	9	N	1	1	1			-0-
01	93	N	57	-0-	-36	-0-	56	2	1	9	N	1	1	1			-0-
02	56	N	56	-0-	-0-	-0-	55	2	1	9	N	1	1	1			-0-
03	62	N	34	-0-	-28	-0-	33	2	1	9	N	1	1	1			-0-

BIVINS D WELL #: 27H RRCID -> 251369 COMPL. DATE 06/07/2006 TOTAL DEPTH 2918 PERF. 2437 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
J. M. MILLER WELL #: 1402 RRCID -> 254319 COMPL. DATE 09/22/2009 TOTAL DEPTH 3314 PERF. 3068 - 3314

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	593	-0-	-988	-0-	593	2			N	-0-					-0-
11	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
12	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
01	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
02	1428	N	1300	-0-	-128	-0-	1300	2			N	-0-					-0-
03	1581	N	-0-	-0-	-1581	-0-					N	-0-					-0-

LUCAS WELL #: 12A RRCID -> 254497 COMPL. DATE 10/16/2009 TOTAL DEPTH 3205 PERF. 2970 - 5970

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	596	X	596	-0-	-0-	-0-	587	2	9	9	N	8	11	1			1
11	598	X	598	-0-	-0-	-0-	594	2	4	9	N	4					5
12	733	X	733	-0-	-0-	-0-	713	2	20	9	N	18	15	1			8
01	332	X	332	-0-	-0-	-0-	320	2	12	9	N	11	13	1			6
02	463	X	463	-0-	-0-	-0-	453	2	10	9	N	9	7	1			8
03	587	X	587	-0-	-0-	-0-	567	2	20	9	N	18	16	1			10

STEWART WELL #: 29A RRCID -> 255325 COMPL. DATE 10/16/2009 TOTAL DEPTH 3050 PERF. 2840 - 5417

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	112	2	4	9	N	4	2	1			2
01	73	N	73	-0-	-0-	-0-	71	2	2	9	N	2	3	1			1
02	119	N	119	-0-	-0-	-0-	117	2	2	9	N	2	1	1			2
03	124	N	115	-0-	-9	-0-	111	2	4	9	N	4	4	1			2

RUSSELL WELL #: 5A RRCID -> 260131 COMPL. DATE 10/07/2010 TOTAL DEPTH 3225 PERF. 2861 - 3225

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1141	N	1141	-0-	-0-	-0-	1130	2	11	9	N	10	13	1			2
11	2186	N	2186	-0-	-0-	-0-	2182	2	4	9	N	4					6
12	3100	N	3106	-0-	6	6	3084	2	22	9	N	20	18	1			8
01	1147	N	443	-0-	-704	-0-	425	2	18	9	N	16	15	1	1	8	8
02	2800	N	3259	-0-	459	459	3242	2	17	9	N	15	10	1			13
03	2220	N	1761	-0-	-459	-0-	1721	2	40	9	N	36	30	1			19

PRITCHARD -C- WELL #: 10 RRCID -> 269372 COMPL. DATE 05/23/2012 TOTAL DEPTH 3160 PERF. 2795 - 3160

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	777	N	777	-0-	-0-	-0-	769	2	8	9	N	7	9	1			1
11	1332	N	1332	-0-	-0-	-0-	1329	2	3	9	N	3					4
12	2087	N	2087	-0-	-0-	-0-	2074	2	13	9	N	12	11	1			5
01	308	N	308	-0-	-0-	-0-	296	2	12	9	N	11	10	1			6
02	2105	N	2105	-0-	-0-	-0-	2095	2	10	9	N	9	7	1			8
03	1016	N	1016	-0-	-0-	-0-	993	2	23	9	N	21	18	1			11

CARVER, H.W. WELL #: 20 RRCID -> 273970 COMPL. DATE 05/01/2012 TOTAL DEPTH 3548 PERF. 3110 - 3466

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0-	-0-	42	2			N	-0-	1	1			-0-
11	600	N	11	-0-	-589	-0-	11	2			N	-0-					-0-
12	620	N	98	-0-	-522	-0-	96	2	2	9	N	2	1	1			1
01	1078	N	1078	-0-	-0-	-0-	1044	2	34	9	N	31	21	1			11
02	1523	N	1523	-0-	-0-	-0-	1480	2	43	9	N	39	37	1			13
03	1806	N	1806	-0-	-0-	-0-	1771	2	35	9	N	32	34	1			11

PITTMAN WELL #: 1R RRCID -> 280923 COMPL. DATE 06/09/2016 TOTAL DEPTH 3140 PERF. 2800 - 3140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2027	-0-	-112	-0-	2027	2			N	-0-					-0-
11	2190	N	748	-0-	-1442	-0-	748	2			N	-0-					-0-
12	2294	N	1241	-0-	-1053	-0-	1241	2			N	-0-					-0-
01	2015	N	-0-	-0-	-2015	-0-					N	-0-					-0-
02	2435	N	2435	-0-	-0-	-0-	2435	2			N	-0-					-0-
03	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -C- WELL #: 46B RRCID -> 284387 COMPL. DATE 05/10/2018 TOTAL DEPTH 3054 PERF. 2167 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3024	X	3024	-0-	-0-	-0-	620	1	2404	2	N	-0-					-0-
11	2762	X	2762	-0-	-0-	-0-	600	1	2162	2	N	-0-					-0-
12	2635	X	821	-0-	-1814	-0-	240	1	581	2	N	-0-					-0-
01	2635	X	620	-0-	-2015	-0-	620	1			N	-0-					-0-
02	2380	X	952	-0-	-1428	-0-	952	2			N	-0-					-0-
03	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					-0-

BIVINS WELL #: A254 RRCID -> 284743 COMPL. DATE 11/21/2019 TOTAL DEPTH 3575 PERF. 2272 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	2949	-0-	-554	-0-	2949	2			N	-0-					-0-
11	3390	X	2547	-0-	-843	-0-	2547	2			N	-0-					-0-
12	3410	X	2602	-0-	-808	-0-	2602	2			N	-0-					-0-
01	3162	X	2455	-0-	-707	-0-	2455	2			N	-0-					-0-
02	2828	X	2227	-0-	-601	-0-	2227	2			N	-0-					-0-
03	2945	X	2668	-0-	-277	-0-	2668	2			N	-0-					-0-

MASTERSON WELL #: B145 RRCID -> 284748 COMPL. DATE 12/29/2017 TOTAL DEPTH 3710 PERF. 3315 - 3645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B144 RRCID -> 284749 COMPL. DATE 01/11/2018 TOTAL DEPTH 3635 PERF. 3060 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUNLEY WELL #: 183C RRCID -> 284787 COMPL. DATE 07/07/2018 TOTAL DEPTH 3023 PERF. 2532 - 3023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	693	-0-	-237	-0-	693	2			N	-0-					-0-
11	900	N	428	-0-	-472	-0-	428	2			N	-0-					-0-
12	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-
01	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
02	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
03	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-

DONALDSON WELL #: 160A RRCID -> 284788 COMPL. DATE 07/17/2018 TOTAL DEPTH 3300 PERF. 2765 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	600	N	600	-0-	-0-	-0-	61	1	539	2	N	-0-					-0-
11	480	N	283	-0-	-197	-0-	25	1	258	2	N	-0-					-0-
12	558	N	557	-0-	-1	-0-	60	1	497	2	N	-0-					-0-
01	662	N	662	-0-	-0-	-0-	71	1	591	2	N	-0-					-0-
02	529	N	529	-0-	-0-	-0-	55	1	474	2	N	-0-					-0-
03	558	N	475	-0-	-83	-0-	53	1	422	2	N	-0-					-0-

BREYFOGLE WELL #: 275C RRCID -> 285304 COMPL. DATE 08/12/2018 TOTAL DEPTH 3325 PERF. 2805 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	2927	-0-	-638	-0-	65	1	2862	2	N	-0-					-0-
11	3360	X	3071	-0-	-289	-0-	59	1	3012	2	N	-0-					-0-
12	3472	X	3407	-0-	-65	-0-	3407	2			N	-0-					-0-
01	3472	X	3221	-0-	-251	-0-	61	1	3160	2	N	-0-					-0-
02	3136	X	2653	-0-	-483	-0-	2653	2			N	-0-					-0-
03	3410	X	3167	-0-	-243	-0-	62	1	3105	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BREYFOGLE WELL #: 275D RRCID -> 285308 COMPL. DATE 09/01/2019 TOTAL DEPTH 3330 PERF. 2740 - 3287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3069	X	2298	-0-	-771	-0-	51	1	2247	2	N	-0-			-0-
11	2940	X	2625	-0-	-315	-0-	50	1	2575	2	N	-0-			-0-
12	3038	X	2956	-0-	-82	-0-	2956	2			N	-0-			-0-
01	3038	X	2812	-0-	-226	-0-	53	1	2759	2	N	-0-			-0-
02	2716	X	2683	-0-	-33	-0-	2683	2			N	-0-			-0-
03	2945	X	2765	-0-	-180	-0-	54	1	2711	2	N	-0-			-0-

BREYFOGLE WELL #: 275B RRCID -> 285333 COMPL. DATE 09/01/2019 TOTAL DEPTH 3214 PERF. 2749 - 3214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3410	X	2590	-0-	-820	-0-	58	1	2532	2	N	-0-			-0-
11	3270	X	2836	-0-	-434	-0-	55	1	2781	2	N	-0-			-0-
12	3410	X	3333	-0-	-77	-0-	3333	2			N	-0-			-0-
01	3410	X	3200	-0-	-210	-0-	61	1	3139	2	N	-0-			-0-
02	3080	X	2817	-0-	-263	-0-	2817	2			N	-0-			-0-
03	3348	X	3109	-0-	-239	-0-	61	1	3048	2	N	-0-			-0-

LOR WELL #: 243A RRCID -> 285390 COMPL. DATE 08/28/2018 TOTAL DEPTH 3216 PERF. 2830 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1519	N	1261	-0-	-258	-0-	1261	2			N	-0-			-0-
11	1260	N	-0-	-0-	-1260	-0-					N	-0-			-0-
12	1333	N	409	-0-	-924	-0-	409	2			N	-0-			-0-
01	1271	N	1071	-0-	-200	-0-	1071	2			N	-0-			-0-
02	524	N	524	-0-	-0-	-0-	524	2			N	-0-			-0-
03	403	N	150	-0-	-253	-0-	150	2			N	-0-			-0-

STURDY WELL #: 24D RRCID -> 285408 COMPL. DATE 07/24/2018 TOTAL DEPTH 3450 PERF. 2755 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1860	N	1682	-0-	-178	-0-	1682	2			N	-0-			-0-
11	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-			-0-
12	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-			-0-
01	1642	N	1642	-0-	-0-	-0-	1642	2			N	-0-			-0-
02	1512	N	1403	-0-	-109	-0-	1403	2			N	-0-			-0-
03	1736	N	1627	-0-	-109	-0-	1627	2			N	-0-			-0-

GOB WELL #: 8A RRCID -> 285409 COMPL. DATE 09/15/2019 TOTAL DEPTH 3109 PERF. 2705 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1488	N	1154	-0-	-334	-0-	1154	2			N	-0-			-0-
11	1350	N	1090	-0-	-260	-0-	106	1	984	2	N	-0-			-0-
12	1736	N	1357	-0-	-379	-0-	1357	2			N	-0-			-0-
01	1583	N	1583	-0-	-0-	-0-	157	1	1426	2	N	-0-			-0-
02	1260	N	1260	-0-	-0-	-0-	116	1	1144	2	N	-0-			-0-
03	1364	N	1140	-0-	-224	-0-	1140	2			N	-0-			-0-

LANGMACK WELL #: 7D RRCID -> 285410 COMPL. DATE 09/15/2019 TOTAL DEPTH 3117 PERF. 2675 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3348	X	3185	-0-	-163	-0-	3185	2			N	-0-			-0-
11	3240	X	1401	-0-	-1839	-0-	1401	2			N	-0-			-0-
12	4013	X	4013	-0-	-0-	-0-	4013	2			N	-0-			-0-
01	3348	X	3228	-0-	-120	-0-	3228	2			N	-0-			-0-
02	3024	X	2661	-0-	-363	-0-	2661	2			N	-0-			-0-
03	3362	X	3362	-0-	-0-	-0-	3362	2			N	-0-			-0-

MCDOWELL WELL #: 212C RRCID -> 285413 COMPL. DATE 07/16/2018 TOTAL DEPTH 3173 PERF. 2760 - 3173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	676	N	676	-0-	-0-	-0-	676	2			N	-0-			-0-
11	630	N	263	-0-	-367	-0-	263	2			N	-0-			-0-
12	841	N	841	-0-	-0-	-0-	841	2			N	-0-			-0-
01	766	N	766	-0-	-0-	-0-	766	2			N	-0-			-0-
02	585	N	585	-0-	-0-	-0-	585	2			N	-0-			-0-
03	837	N	753	-0-	-84	-0-	753	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ARMSTRONG, L. B. -A- WELL #: 58D RRCID -> 285414 COMPL. DATE 09/15/2019 TOTAL DEPTH 3082 PERF. 2674 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	963	-0-	-1827	-0-	963	2			N	-0-					-0-
11	2610	N	1773	-0-	-837	-0-	1773	2			N	-0-					-0-
12	2883	N	2883	-0-	-0-	-0-	2883	2			N	-0-					-0-
01	2679	N	2679	-0-	-0-	-0-	2679	2			N	-0-					-0-
02	2349	N	2349	-0-	-0-	-0-	2349	2			N	-0-					-0-
03	2790	N	2498	-0-	-292	-0-	2498	2			N	-0-					-0-

STAN WELL #: 233B RRCID -> 285418 COMPL. DATE 08/24/2018 TOTAL DEPTH 3326 PERF. 2892 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2269	-0-	-676	-0-	50	1	2219	2	N	-0-					-0-
11	2850	X	2506	-0-	-344	-0-	48	1	2458	2	N	-0-					-0-
12	2945	X	2889	-0-	-56	-0-	2889	2			N	-0-					-0-
01	2945	X	2725	-0-	-220	-0-	52	1	2673	2	N	-0-					-0-
02	2352	N	2186	-0-	-166	-0-	2186	2			N	-0-					-0-
03	2883	N	2628	-0-	-255	-0-	52	1	2576	2	N	-0-					-0-

ETHELYN WELL #: 272C RRCID -> 285454 COMPL. DATE 08/17/2018 TOTAL DEPTH 3320 PERF. 2810 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	1740	-0-	-647	-0-	39	1	1701	2	N	-0-					-0-
11	2220	X	1975	-0-	-245	-0-	38	1	1937	2	N	-0-					-0-
12	2294	X	2186	-0-	-108	-0-	2186	2			N	-0-					-0-
01	2294	X	2071	-0-	-223	-0-	39	1	2032	2	N	-0-					-0-
02	2072	X	1701	-0-	-371	-0-	1701	2			N	-0-					-0-
03	2201	X	1975	-0-	-226	-0-	39	1	1936	2	N	-0-					-0-

MATLOR WELL #: 5C RRCID -> 285456 COMPL. DATE 09/15/2019 TOTAL DEPTH 2964 PERF. 2588 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	N	1967	-0-	-1102	-0-	1967	2			N	-0-					-0-
11	2700	N	1615	-0-	-1085	-0-	157	1	1458	2	N	-0-					-0-
12	2883	N	1999	-0-	-884	-0-	1999	2			N	-0-					-0-
01	2194	N	2194	-0-	-0-	-0-	217	1	1977	2	N	-0-					-0-
02	2293	N	2293	-0-	-0-	-0-	212	1	2081	2	N	-0-					-0-
03	2255	N	2255	-0-	-0-	-0-	2255	2			N	-0-					-0-

VENT WELL #: 3A RRCID -> 285955 COMPL. DATE 09/08/2018 TOTAL DEPTH 2951 PERF. 2525 - 2951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1351	-0-	-478	-0-	1351	2			N	-0-					-0-
11	1620	N	859	-0-	-761	-0-	859	2			N	-0-					-0-
12	1767	N	1586	-0-	-181	-0-	1586	2			N	-0-					-0-
01	1364	N	899	-0-	-465	-0-	899	2			N	-0-					-0-
02	812	N	519	-0-	-293	-0-	519	2			N	-0-					-0-
03	1581	N	521	-0-	-1060	-0-	521	2			N	-0-					-0-

VENT WELL #: 4C RRCID -> 285980 COMPL. DATE 09/13/2018 TOTAL DEPTH 3025 PERF. 2658 - 3025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	833	-0-	-221	-0-	833	2			N	-0-					-0-
11	990	N	929	-0-	-61	-0-	929	2			N	-0-					-0-
12	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					-0-
01	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
02	868	N	781	-0-	-87	-0-	781	2			N	-0-					-0-
03	1209	N	986	-0-	-223	-0-	986	2			N	-0-					-0-

VENT WELL #: 2BB RRCID -> 285981 COMPL. DATE 09/02/2018 TOTAL DEPTH 3037 PERF. 2677 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1285	-0-	-451	-0-	1285	2			N	-0-					-0-
11	1500	N	879	-0-	-621	-0-	879	2			N	-0-					-0-
12	2121	N	2121	-0-	-0-	-0-	2121	2			N	-0-					-0-
01	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					-0-
02	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					-0-
03	2108	N	1698	-0-	-410	-0-	1698	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 5C RRCID -> 287916 COMPL. DATE 03/31/2019 TOTAL DEPTH 2823 PERF. 2124 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4975	X	4975	-0-	-0-	-0-	4975	2			N	-0-					-0-
11	4762	X	4762	-0-	-0-	-0-	4762	2			N	-0-					-0-
12	4883	X	4883	-0-	-0-	-0-	4883	2			N	-0-					-0-
01	4820	X	4820	-0-	-0-	-0-	4820	2			N	-0-					-0-
02	4346	X	4346	-0-	-0-	-0-	4346	2			N	-0-					-0-
03	4070	X	4070	-0-	-0-	-0-	4070	2			N	-0-					-0-

BIVINS WELL #: 4A RRCID -> 288029 COMPL. DATE 03/26/2019 TOTAL DEPTH 2847 PERF. 2125 - 2847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1528	-0-	-208	-0-	1528	2			N	-0-					-0-
11	1590	N	1528	-0-	-62	-0-	1528	2			N	-0-					-0-
12	1612	N	1522	-0-	-90	-0-	1522	2			N	-0-					-0-
01	1519	N	1505	-0-	-14	-0-	1505	2			N	-0-					-0-
02	1428	N	1350	-0-	-78	-0-	1350	2			N	-0-					-0-
03	1519	N	1404	-0-	-115	-0-	1404	2			N	-0-					-0-

SNEED -C- WELL #: 47D RRCID -> 288240 COMPL. DATE 07/04/2019 TOTAL DEPTH 2769 PERF. 2099 - 2769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2026	N	2026	-0-	-0-	-0-	2026	2			N	-0-					-0-
11	1890	N	1823	-0-	-67	-0-	1823	2			N	-0-					-0-
12	2015	N	442	-0-	-1573	-0-	442	2			N	-0-					-0-
01	2015	N	-0-	-0-	-2015	-0-					N	-0-					-0-
02	1708	N	606	-0-	-1102	-0-	606	2			N	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-

MASTERSON WELL #: 12C RRCID -> 288414 COMPL. DATE 07/14/2019 TOTAL DEPTH 2874 PERF. 2051 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2169	-0-	-156	-0-	2169	2			N	-0-					-0-
11	2250	N	2109	-0-	-141	-0-	2109	2			N	-0-					-0-
12	2201	N	1840	-0-	-361	-0-	1840	2			N	-0-					-0-
01	2174	N	2174	-0-	-0-	-0-	2174	2			N	-0-					-0-
02	1960	N	1901	-0-	-59	-0-	1901	2			N	-0-					-0-
03	1829	N	1677	-0-	-152	-0-	1677	2			N	-0-					-0-

MASTERSON WELL #: 38B RRCID -> 288461 COMPL. DATE 06/18/2019 TOTAL DEPTH 2886 PERF. 1990 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	246	-0-	-33	-0-	246	2			N	-0-					-0-
11	270	N	198	-0-	-72	-0-	198	2			N	-0-					-0-
12	248	N	147	-0-	-101	-0-	147	2			N	-0-					-0-
01	248	N	171	-0-	-77	-0-	171	2			N	-0-					-0-
02	196	N	128	-0-	-68	-0-	128	2			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-

MASTERSON WELL #: 80A RRCID -> 288466 COMPL. DATE 08/05/2019 TOTAL DEPTH 2865 PERF. 1963 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1169	-0-	-40	-0-	1169	2			N	-0-					-0-
11	1200	N	779	-0-	-421	-0-	779	2			N	-0-					-0-
12	1240	N	503	-0-	-737	-0-	503	2			N	-0-					-0-
01	1178	N	571	-0-	-607	-0-	571	2			N	-0-					-0-
02	728	N	596	-0-	-132	-0-	596	2			N	-0-					-0-
03	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-

MASTERSON WELL #: 40A RRCID -> 288474 COMPL. DATE 04/27/2019 TOTAL DEPTH 3094 PERF. 2165 - 3093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
11	1260	N	1083	-0-	-177	-0-	1083	2			N	-0-					-0-
12	1240	N	954	-0-	-286	-0-	954	2			N	-0-					-0-
01	1333	N	859	-0-	-474	-0-	859	2			N	-0-					-0-
02	1008	N	858	-0-	-150	-0-	858	2			N	-0-					-0-
03	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 49C RRCID -> 288475 COMPL. DATE 06/17/2019 TOTAL DEPTH 2818 PERF. 2030 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	778	-0-	-90	-0-	778	2			N	-0-					-0-
11	750	N	587	-0-	-163	-0-	587	2			N	-0-					-0-
12	806	N	579	-0-	-227	-0-	579	2			N	-0-					-0-
01	775	N	610	-0-	-165	-0-	610	2			N	-0-					-0-
02	560	N	292	-0-	-268	-0-	292	2			N	-0-					-0-
03	589	N	130	-0-	-459	-0-	130	2			N	-0-					-0-

FEE WELL #: 79A RRCID -> 288476 COMPL. DATE 08/02/2019 TOTAL DEPTH 2758 PERF. 2050 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1618	-0-	-149	-0-	1618	2			N	-0-					-0-
11	1650	N	1477	-0-	-173	-0-	1477	2			N	-0-					-0-
12	1643	N	1527	-0-	-116	-0-	1527	2			N	-0-					-0-
01	1612	N	1483	-0-	-129	-0-	1483	2			N	-0-					-0-
02	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
03	1519	N	1338	-0-	-181	-0-	1338	2			N	-0-					-0-

BIVINS WELL #: 5A RRCID -> 288584 COMPL. DATE 08/27/2019 TOTAL DEPTH 2708 PERF. 2086 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	871	-0-	-90	-0-	871	2			N	-0-					-0-
11	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
12	961	N	813	-0-	-148	-0-	813	2			N	-0-					-0-
01	868	N	770	-0-	-98	-0-	770	2			N	-0-					-0-
02	812	N	738	-0-	-74	-0-	738	2			N	-0-					-0-
03	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-

BIVINS WELL #: 17B RRCID -> 288585 COMPL. DATE 08/30/2019 TOTAL DEPTH 3119 PERF. 2632 - 3119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	341	-0-	-31	-0-	341	2			N	-0-					-0-
11	360	N	336	-0-	-24	-0-	336	2			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
01	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
02	308	N	33	-0-	-275	-0-	33	2			N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

BIVINS WELL #: 37D RRCID -> 288665 COMPL. DATE 08/30/2019 TOTAL DEPTH 3181 PERF. 2436 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	303	-0-	-565	-0-	303	2			N	-0-					-0-
11	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
12	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
01	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
02	840	N	697	-0-	-143	-0-	697	2			N	-0-					-0-
03	837	N	600	-0-	-237	-0-	600	2			N	-0-					-0-

SNEED P WELL #: 199E RRCID -> 288892 COMPL. DATE 04/29/2019 TOTAL DEPTH 3025 PERF. 2108 - 3025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2434	-0-	-759	-0-	2434	2			N	-0-					-0-
11	3090	X	2006	-0-	-1084	-0-	2006	2			N	-0-					-0-
12	3193	X	2259	-0-	-934	-0-	2259	2			N	-0-					-0-
01	2449	X	2022	-0-	-427	-0-	2022	2			N	-0-					-0-
02	2212	X	2023	-0-	-189	-0-	2023	2			N	-0-					-0-
03	2449	X	1812	-0-	-637	-0-	1812	2			N	-0-					-0-

MASTERSON WELL #: 95T RRCID -> 288943 COMPL. DATE 05/30/2019 TOTAL DEPTH 2913 PERF. 2085 - 2913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 107D RRCID -> 289156 COMPL. DATE 02/13/2020 TOTAL DEPTH 2766 PERF. 2182 - 2766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1663	-0-	-197	-0-	1663	2			N	-0-					-0-
11	1740	N	1673	-0-	-67	-0-	1673	2			N	-0-					-0-
12	1767	N	1735	-0-	-32	-0-	1735	2			N	-0-					-0-
01	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-
02	1568	N	1490	-0-	-78	-0-	1490	2			N	-0-					-0-
03	1736	N	1538	-0-	-198	-0-	1538	2			N	-0-					-0-

READ WELL #: 1A RRCID -> 289182 COMPL. DATE 11/14/2024 TOTAL DEPTH 3151 PERF. 2103 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	187	-0-	-1828	-0-	187	2			N	-0-					-0-
11	2164	N	2164	-0-	-0-	-0-	2164	2			N	-0-					-0-
12	2263	N	2263	-0-	-0-	-0-	2263	2			N	-0-					-0-
01	3689	X	2121	-0-	-1568	-0-	2121	2			N	-0-					-0-
02	3332	X	1991	-0-	-1341	-0-	1991	2			N	-0-					-0-
03	3689	X	1779	-0-	-1910	-0-	1779	2			N	-0-					-0-

BIVINS WELL #: 18A RRCID -> 289217 COMPL. DATE 08/14/2019 TOTAL DEPTH 2705 PERF. 2069 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1537	-0-	-199	-0-	1537	2			N	-0-					-0-
11	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-
12	1643	N	1461	-0-	-182	-0-	1461	2			N	-0-					-0-
01	1550	N	1387	-0-	-163	-0-	1387	2			N	-0-					-0-
02	1456	N	1254	-0-	-202	-0-	1254	2			N	-0-					-0-
03	1457	N	1065	-0-	-392	-0-	1065	2			N	-0-					-0-

BIVINS WELL #: 13A RRCID -> 289446 COMPL. DATE 08/09/2019 TOTAL DEPTH 2806 PERF. 2235 - 2806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	795	-0-	-73	-0-	795	2			N	-0-					-0-
11	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
12	868	N	728	-0-	-140	-0-	728	2			N	-0-					-0-
01	806	N	722	-0-	-84	-0-	722	2			N	-0-					-0-
02	756	N	586	-0-	-170	-0-	586	2			N	-0-					-0-
03	713	N	635	-0-	-78	-0-	635	2			N	-0-					-0-

BIVINS WELL #: S 4 RRCID -> 289468 COMPL. DATE 04/01/2021 TOTAL DEPTH 2772 PERF. 2173 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2166	N	2166	-0-	-0-	-0-	2166	2			N	-0-					-0-
11	1939	N	1939	-0-	-0-	-0-	1939	2			N	-0-					-0-
12	2480	N	1941	-0-	-539	-0-	1941	2			N	-0-					-0-
01	2170	N	1850	-0-	-320	-0-	1850	2			N	-0-					-0-
02	1820	N	1646	-0-	-174	-0-	1646	2			N	-0-					-0-
03	1953	N	1746	-0-	-207	-0-	1746	2			N	-0-					-0-

BIVINS WELL #: S 3 RRCID -> 289530 COMPL. DATE 04/21/2021 TOTAL DEPTH 2722 PERF. 2120 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2934	-0-	-197	-0-	2934	2			N	-0-					-0-
11	3030	X	2739	-0-	-291	-0-	2739	2			N	-0-					-0-
12	3100	X	2742	-0-	-358	-0-	2742	2			N	-0-					-0-
01	3038	X	2694	-0-	-344	-0-	2694	2			N	-0-					-0-
02	3418	X	3418	-0-	-0-	-0-	3418	2			N	-0-					-0-
03	4481	X	4481	-0-	-0-	-0-	4481	2			N	-0-					-0-

BIVINS WELL #: 17D RRCID -> 289703 COMPL. DATE 08/07/2019 TOTAL DEPTH 2891 PERF. 2326 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	844	-0-	-55	-0-	844	2			N	-0-					-0-
11	840	N	772	-0-	-68	-0-	772	2			N	-0-					-0-
12	868	N	792	-0-	-76	-0-	792	2			N	-0-					-0-
01	837	N	794	-0-	-43	-0-	794	2			N	-0-					-0-
02	728	N	712	-0-	-16	-0-	712	2			N	-0-					-0-
03	806	N	757	-0-	-49	-0-	757	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A 52R RRCID -> 290361 COMPL. DATE 12/27/2020 TOTAL DEPTH 2703 PERF. 1954 - 2703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1727	-0-	-133	-0-	1727	2			N	-0-					-0-
11	1710	N	1683	-0-	-27	-0-	1683	2			N	-0-					-0-
12	1767	N	1704	-0-	-63	-0-	1704	2			N	-0-					-0-
01	1736	N	1615	-0-	-121	-0-	1615	2			N	-0-					-0-
02	1568	N	1523	-0-	-45	-0-	1523	2			N	-0-					-0-
03	1705	N	1511	-0-	-194	-0-	1511	2			N	-0-					-0-

COON, R. S. WELL #: 16D RRCID -> 290783 COMPL. DATE 04/14/2021 TOTAL DEPTH 3220 PERF. 2390 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	574	N	574	-0-	-0-	-0-	90	1	484	2	N	-0-					-0-
11	1822	N	1822	-0-	-0-	-0-	192	1	1630	2	N	-0-					-0-
12	2706	N	2706	-0-	-0-	-0-	216	1	2490	2	N	-0-					-0-
01	2182	N	2182	-0-	-0-	-0-	188	1	1994	2	N	-0-					-0-
02	2331	N	2331	-0-	-0-	-0-	189	1	2142	2	N	-0-					-0-
03	2697	N	2194	-0-	-503	-0-	183	1	2011	2	N	-0-					-0-

SNEED, J. T. WELL #: 7B RRCID -> 290788 COMPL. DATE 03/28/2021 TOTAL DEPTH 2817 PERF. 2335 - 2817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	607	-0-	-1346	-0-	102	1	505	2	N	-0-					-0-
11	1860	N	1798	-0-	-62	-0-	306	1	1492	2	N	-0-					-0-
12	2015	N	1832	-0-	-183	-0-	372	1	1460	2	N	-0-					-0-
01	1667	N	1667	-0-	-0-	-0-	335	1	1332	2	N	-0-					-0-
02	1680	N	1538	-0-	-142	-0-	282	1	1256	2	N	-0-					-0-
03	1829	N	1469	-0-	-360	-0-	288	1	1181	2	N	-0-					-0-

SNEED, J. T. WELL #: 7A RRCID -> 290851 COMPL. DATE 03/23/2021 TOTAL DEPTH 2811 PERF. 2344 - 2811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	812	-0-	-1978	-0-	812	2			N	-0-					-0-
11	2640	X	2031	-0-	-609	-0-	2031	2			N	-0-					-0-
12	2697	X	2513	-0-	-184	-0-	2513	2			N	-0-					-0-
01	2697	X	2075	-0-	-622	-0-	2075	2			N	-0-					-0-
02	2261	X	2261	-0-	-0-	-0-	2261	2			N	-0-					-0-
03	2511	X	2458	-0-	-53	-0-	2458	2			N	-0-					-0-

SNEED, J. T. WELL #: 7C RRCID -> 290853 COMPL. DATE 03/21/2021 TOTAL DEPTH 2847 PERF. 2280 - 2847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	737	-0-	-1743	-0-	102	1	635	2	N	-0-					-0-
11	2400	X	2336	-0-	-64	-0-	306	1	2030	2	N	-0-					-0-
12	2480	X	2060	-0-	-420	-0-	360	1	1700	2	N	-0-					-0-
01	2418	X	2051	-0-	-367	-0-	305	1	1746	2	N	-0-					-0-
02	2184	X	1969	-0-	-215	-0-	264	1	1705	2	N	-0-					-0-
03	2418	X	2218	-0-	-200	-0-	348	1	1870	2	N	-0-					-0-

COON, R. S. WELL #: 16A RRCID -> 290929 COMPL. DATE 04/15/2021 TOTAL DEPTH 3239 PERF. 2512 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	702	-0-	-1809	-0-	90	1	612	2	N	-0-					-0-
11	2386	N	2386	-0-	-0-	-0-	203	1	2183	2	N	-0-					-0-
12	2658	N	2658	-0-	-0-	-0-	279	1	2379	2	N	-0-					-0-
01	2039	N	2039	-0-	-0-	-0-	258	1	1781	2	N	-0-					-0-
02	2240	N	1850	-0-	-390	-0-	186	1	1664	2	N	-0-					-0-
03	2666	N	2460	-0-	-206	-0-	277	1	2183	2	N	-0-					-0-

SNEED P WELL #: 3D RRCID -> 291012 COMPL. DATE 04/28/2019 TOTAL DEPTH 3144 PERF. 2243 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1097	-0-	-19	-0-	1097	2			N	-0-					-0-
11	1080	N	1036	-0-	-44	-0-	1036	2			N	-0-					-0-
12	1116	N	1055	-0-	-61	-0-	1055	2			N	-0-					-0-
01	1085	N	985	-0-	-100	-0-	985	2			N	-0-					-0-
02	980	N	822	-0-	-158	-0-	822	2			N	-0-					-0-
03	1054	N	916	-0-	-138	-0-	916	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: 72B RRCID -> 291015 COMPL. DATE 04/05/2021 TOTAL DEPTH 2826 PERF. 2286 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	820	-0-	-2001	-0-	820	2			N	-0-					-0-
11	2700	X	2585	-0-	-115	-0-	2585	2			N	-0-					-0-
12	2790	X	2602	-0-	-188	-0-	2602	2			N	-0-					-0-
01	2573	X	2216	-0-	-357	-0-	2216	2			N	-0-					-0-
02	2408	X	2224	-0-	-184	-0-	2224	2			N	-0-					-0-
03	2666	X	2552	-0-	-114	-0-	2552	2			N	-0-					-0-

GOBER WELL #: 16D RRCID -> 291017 COMPL. DATE 04/29/2021 TOTAL DEPTH 3039 PERF. 2596 - 3039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	1311	-0-	-3029	-0-	96	1	1215	2	N	-0-					-0-
11	4602	X	4602	-0-	-0-	-0-	266	1	4336	2	N	-0-					-0-
12	4309	X	4117	-0-	-192	-0-	279	1	3838	2	N	-0-					-0-
01	4061	X	2290	-0-	-1771	-0-	110	1	2180	2	N	-0-					-0-
02	4200	X	4057	-0-	-143	-0-	201	1	3856	2	N	-0-					-0-
03	4650	X	4265	-0-	-385	-0-	279	1	3986	2	N	-0-					-0-

SNEED, J. T. 'W' WELL #: 13B RRCID -> 291026 COMPL. DATE 04/27/2021 TOTAL DEPTH 2877 PERF. 2443 - 2877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	N	872	-0-	-1980	-0-	85	1	787	2	N	-0-					-0-
11	2127	N	2127	-0-	-0-	-0-	173	1	1954	2	N	-0-					-0-
12	2885	N	2885	-0-	-0-	-0-	279	1	2606	2	N	-0-					-0-
01	868	N	459	-0-	-409	-0-	45	1	414	2	N	-0-					-0-
02	1988	N	-0-	-0-	-1988	-0-					N	-0-					-0-
03	2883	N	-0-	-0-	-2883	-0-					N	-0-					-0-

GOBER WELL #: 15B RRCID -> 291031 COMPL. DATE 04/29/2021 TOTAL DEPTH 2995 PERF. 2586 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	525	-0-	-2172	-0-	27	1	498	2	N	-0-					-0-
11	2610	X	2586	-0-	-24	-0-	175	1	2411	2	N	-0-					-0-
12	2787	X	2787	-0-	-0-	-0-	279	1	2508	2	N	-0-					-0-
01	1922	X	1749	-0-	-173	-0-	170	1	1579	2	N	-0-					-0-
02	2408	X	1615	-0-	-793	-0-	139	1	1476	2	N	-0-					-0-
03	2790	X	2776	-0-	-14	-0-	279	1	2497	2	N	-0-					-0-

SCHLEE WELL #: 271C RRCID -> 291037 COMPL. DATE 05/11/2021 TOTAL DEPTH 3326 PERF. 2820 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	1747	-0-	-1198	-0-	148	1	1599	2	N	-0-					-0-
11	2850	X	2109	-0-	-741	-0-	243	1	1866	2	N	-0-					-0-
12	2945	X	2676	-0-	-269	-0-	279	1	2397	2	N	-0-					-0-
01	2790	X	1236	-0-	-1554	-0-	171	1	1065	2	N	-0-					-0-
02	2441	X	2441	-0-	-0-	-0-	252	1	2189	2	N	-0-					-0-
03	2666	X	2367	-0-	-299	-0-	279	1	2088	2	N	-0-					-0-

TROUTMAN, G. L. WELL #: 273B RRCID -> 291038 COMPL. DATE 05/10/2021 TOTAL DEPTH 3331 PERF. 2779 - 3331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	1235	-0-	-1028	-0-	1235	2			N	-0-					-0-
11	2190	N	1903	-0-	-287	-0-	1903	2			N	-0-					-0-
12	2261	N	2261	-0-	-0-	-0-	2261	2			N	-0-					-0-
01	2042	N	2042	-0-	-0-	-0-	2042	2			N	-0-					-0-
02	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					-0-
03	2263	N	2153	-0-	-110	-0-	2153	2			N	-0-					-0-

WILLIAMS WELL #: 234B RRCID -> 291100 COMPL. DATE 05/25/2021 TOTAL DEPTH 3342 PERF. 2858 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	2079	-0-	-2013	-0-	144	1	1935	2	N	-0-					-0-
11	3780	X	-0-	-0-	-3780	-0-					N	-0-					-0-
12	4462	X	4462	-0-	-0-	-0-	257	1	4205	2	N	-0-					-0-
01	3782	X	295	-0-	-3487	-0-	81	1	214	2	N	-0-					-0-
02	3360	X	334	-0-	-3026	-0-	334	2			N	-0-					-0-
03	4464	X	3942	-0-	-522	-0-	225	1	3717	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: 1B RRCID -> 291170 COMPL. DATE 06/05/2021 TOTAL DEPTH 3015 PERF. 2257 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	840	-0-	-1981	-0-	840	2			N	-0-					-0-
11	2730	X	2604	-0-	-126	-0-	2604	2			N	-0-					-0-
12	2821	X	2571	-0-	-250	-0-	2571	2			N	-0-					-0-
01	2697	X	2319	-0-	-378	-0-	2319	2			N	-0-					-0-
02	2436	X	2304	-0-	-132	-0-	2304	2			N	-0-					-0-
03	2697	X	2504	-0-	-193	-0-	2504	2			N	-0-					-0-

TROUTMAN, G. L. WELL #: 273A RRCID -> 291204 COMPL. DATE 05/11/2021 TOTAL DEPTH 3326 PERF. 2787 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	1337	-0-	-1732	-0-	1337	2			N	-0-					-0-
11	2970	X	2178	-0-	-792	-0-	207	1	1971	2	N	-0-					-0-
12	2954	X	2954	-0-	-0-	-0-	279	1	2675	2	N	-0-					-0-
01	2914	X	2507	-0-	-407	-0-	270	1	2237	2	N	-0-					-0-
02	2576	X	2150	-0-	-426	-0-	252	1	1898	2	N	-0-					-0-
03	2945	X	2756	-0-	-189	-0-	279	1	2477	2	N	-0-					-0-

COON, R. S. WELL #: 230B RRCID -> 291205 COMPL. DATE 06/01/2021 TOTAL DEPTH 3290 PERF. 2814 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	N	1552	-0-	-1362	-0-	126	1	1426	2	N	-0-					-0-
11	2460	N	2308	-0-	-152	-0-	225	1	2083	2	N	-0-					-0-
12	2598	N	2598	-0-	-0-	-0-	279	1	2319	2	N	-0-					-0-
01	2296	N	2296	-0-	-0-	-0-	261	1	2035	2	N	-0-					-0-
02	2156	N	300	-0-	-1856	-0-	32	1	268	2	N	-0-					-0-
03	2604	N	1841	-0-	-763	-0-	122	1	1719	2	N	-0-					-0-

BIVINS WELL #: S 2 RRCID -> 291223 COMPL. DATE 06/15/2021 TOTAL DEPTH 2582 PERF. 2005 - 2582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1356	-0-	-70	-0-	1356	2			N	-0-					-0-
11	1350	N	1290	-0-	-60	-0-	1290	2			N	-0-					-0-
12	1364	N	1300	-0-	-64	-0-	1300	2			N	-0-					-0-
01	1364	N	1261	-0-	-103	-0-	1261	2			N	-0-					-0-
02	1204	N	1064	-0-	-140	-0-	1064	2			N	-0-					-0-
03	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-

BIVINS WELL #: S 6 RRCID -> 291403 COMPL. DATE 06/28/2021 TOTAL DEPTH 2475 PERF. 1993 - 2475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	889	-0-	-72	-0-	889	2			N	-0-					-0-
11	900	N	829	-0-	-71	-0-	829	2			N	-0-					-0-
12	899	N	846	-0-	-53	-0-	846	2			N	-0-					-0-
01	899	N	836	-0-	-63	-0-	836	2			N	-0-					-0-
02	784	N	742	-0-	-42	-0-	742	2			N	-0-					-0-
03	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-

BIVINS WELL #: S 1 RRCID -> 291487 COMPL. DATE 07/07/2021 TOTAL DEPTH 2623 PERF. 2046 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3688	-0-	-280	-0-	3688	2			N	-0-					-0-
11	3780	X	3370	-0-	-410	-0-	3370	2			N	-0-					-0-
12	3906	X	3463	-0-	-443	-0-	3463	2			N	-0-					-0-
01	3782	X	3359	-0-	-423	-0-	3359	2			N	-0-					-0-
02	3360	X	3056	-0-	-304	-0-	3056	2			N	-0-					-0-
03	3689	X	3375	-0-	-314	-0-	3375	2			N	-0-					-0-

FEE WELL #: S 3 RRCID -> 291503 COMPL. DATE 07/09/2021 TOTAL DEPTH 2770 PERF. 2120 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2698	N	2698	-0-	-0-	-0-	2698	2			N	-0-					-0-
11	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					-0-
12	2329	N	2329	-0-	-0-	-0-	2329	2			N	-0-					-0-
01	2697	N	2292	-0-	-405	-0-	2292	2			N	-0-					-0-
02	2224	N	2224	-0-	-0-	-0-	2224	2			N	-0-					-0-
03	2523	N	2523	-0-	-0-	-0-	2523	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: S 5 RRCID -> 291521 COMPL. DATE 07/02/2021 TOTAL DEPTH 2751 PERF. 2210 - 2751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1345	-0-	-143	-0-	1345	2			N	-0-					-0-
11	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
12	1395	N	1351	-0-	-44	-0-	1351	2			N	-0-					-0-
01	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-
02	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
03	1364	N	1322	-0-	-42	-0-	1322	2			N	-0-					-0-

FEE WELL #: S 1 RRCID -> 291659 COMPL. DATE 06/30/2021 TOTAL DEPTH 2623 PERF. 2120 - 2623

10	2759	X	2664	-0-	-95	-0-	2664	2			N	-0-					-0-
11	2670	X	-0-	-0-	-2670	-0-					N	-0-					-0-
12	2728	X	2059	-0-	-669	-0-	2059	2			N	-0-					-0-
01	3395	X	3395	-0-	-0-	-0-	3395	2			N	-0-					-0-
02	3066	X	3066	-0-	-0-	-0-	3066	2			N	-0-					-0-
03	3351	X	3351	-0-	-0-	-0-	3351	2			N	-0-					-0-

FEE WELL #: S 2 RRCID -> 291751 COMPL. DATE 07/03/2021 TOTAL DEPTH 2714 PERF. 2004 - 2714

10	2945	X	2459	-0-	-486	-0-	2459	2			N	-0-					-0-
11	2850	X	2003	-0-	-847	-0-	2003	2			N	-0-					-0-
12	2821	X	2259	-0-	-562	-0-	2259	2			N	-0-					-0-
01	2790	X	2087	-0-	-703	-0-	2087	2			N	-0-					-0-
02	2408	X	1935	-0-	-473	-0-	1935	2			N	-0-					-0-
03	2449	X	2255	-0-	-194	-0-	2255	2			N	-0-					-0-

READ WELL #: S 1 RRCID -> 291810 COMPL. DATE 09/26/2024 TOTAL DEPTH 3111 PERF. 1914 - 3350

10	2914	X	2905	-0-	-9	-0-	2905	2			N	-0-					-0-
11	2790	X	2729	-0-	-61	-0-	2729	2			N	-0-					-0-
12	4898	X	2685	-0-	-2213	-0-	2685	2			N	-0-					-0-
01	4898	X	2591	-0-	-2307	-0-	2591	2			N	-0-					-0-
02	4424	X	2236	-0-	-2188	-0-	2236	2			N	-0-					-0-
03	4898	X	2506	-0-	-2392	-0-	2506	2			N	-0-					-0-

READ WELL #: S 3 RRCID -> 291815 COMPL. DATE 07/31/2021 TOTAL DEPTH 3148 PERF. 2179 - 3148

10	3162	X	2906	-0-	-256	-0-	2906	2			N	-0-					-0-
11	3060	X	2649	-0-	-411	-0-	2649	2			N	-0-					-0-
12	3100	X	2708	-0-	-392	-0-	2708	2			N	-0-					-0-
01	3007	X	2645	-0-	-362	-0-	2645	2			N	-0-					-0-
02	2688	X	2403	-0-	-285	-0-	2403	2			N	-0-					-0-
03	2914	X	2864	-0-	-50	-0-	2864	2			N	-0-					-0-

SNEED P WELL #: S 5 RRCID -> 291816 COMPL. DATE 07/08/2021 TOTAL DEPTH 3158 PERF. 2301 - 3158

10	1302	N	1160	-0-	-142	-0-	1160	2			N	-0-					-0-
11	1230	N	920	-0-	-310	-0-	920	2			N	-0-					-0-
12	1178	N	862	-0-	-316	-0-	862	2			N	-0-					-0-
01	1147	N	831	-0-	-316	-0-	831	2			N	-0-					-0-
02	868	N	729	-0-	-139	-0-	729	2			N	-0-					-0-
03	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-

SNEED P WELL #: S 1 RRCID -> 291825 COMPL. DATE 07/17/2021 TOTAL DEPTH 2696 PERF. 2325 - 2696

10	868	N	806	-0-	-62	-0-	806	2			N	-0-					-0-
11	780	N	690	-0-	-90	-0-	690	2			N	-0-					-0-
12	775	N	695	-0-	-80	-0-	695	2			N	-0-					-0-
01	806	N	671	-0-	-135	-0-	671	2			N	-0-					-0-
02	644	N	614	-0-	-30	-0-	614	2			N	-0-					-0-
03	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -C- WELL #: 46C RRCID -> 292029 COMPL. DATE 08/13/2021 TOTAL DEPTH 3119 PERF. 2286 - 3119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1340	-0-	-241	-0-	342	1	998	2	N	-0-					-0-
11	1440	N	1079	-0-	-361	-0-	342	1	737	2	N	-0-					-0-
12	1426	N	108	-0-	-1318	-0-	108	1			N	-0-					-0-
01	1333	N	372	-0-	-961	-0-	372	1			N	-0-					-0-
02	1008	N	390	-0-	-618	-0-	390	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

SPURLOCK WELL #: 10 RRCID -> 292051 COMPL. DATE 11/15/2021 TOTAL DEPTH 3590 PERF. 2913 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	384	N	384	-0-	-0-	-0-	15	1	334	2	N	32	34	1			8
							35	9									
11	180	N	156	-0-	-24	-0-	15	1	119	2	N	20	16	1			12
							22	9									
12	671	N	671	-0-	-0-	-0-	15	1	632	2	N	22	21	1			13
							24	9									
01	467	N	467	-0-	-0-	-0-	15	1	431	2	N	19	19	1			13
							21	9									
02	259	N	259	-0-	-0-	-0-	18	1	223	2	N	16	17	1			12
							18	9									
03	226	N	226	-0-	-0-	-0-	14	1	189	2	N	21	21	1			12
							23	9									

SNEED P WELL #: S 7 RRCID -> 292053 COMPL. DATE 08/08/2021 TOTAL DEPTH 2895 PERF. 1935 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	723	-0-	-52	-0-	723	2			N	-0-					-0-
11	720	N	611	-0-	-109	-0-	611	2			N	-0-					-0-
12	713	N	550	-0-	-163	-0-	550	2			N	-0-					-0-
01	713	N	410	-0-	-303	-0-	410	2			N	-0-					-0-
02	560	N	325	-0-	-235	-0-	325	2			N	-0-					-0-
03	558	N	516	-0-	-42	-0-	516	2			N	-0-					-0-

SNEED -C- WELL #: 46A RRCID -> 292055 COMPL. DATE 09/02/2021 TOTAL DEPTH 3140 PERF. 2279 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1409	N	1409	-0-	-0-	-0-	365	1	1044	2	N	-0-					-0-
11	1440	N	713	-0-	-727	-0-	192	1	521	2	N	-0-					-0-
12	1488	N	-0-	-0-	-1488	-0-					N	-0-					-0-
01	1395	N	372	-0-	-1023	-0-	372	1			N	-0-					-0-
02	672	N	-0-	-0-	-672	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: S 7 RRCID -> 292145 COMPL. DATE 10/02/2021 TOTAL DEPTH 3525 PERF. 2474 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
11	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					-0-
12	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-
01	1377	N	1377	-0-	-0-	-0-	1377	2			N	-0-					-0-
02	1596	N	1299	-0-	-297	-0-	1299	2			N	-0-					-0-
03	1581	N	1188	-0-	-393	-0-	1188	2			N	-0-					-0-

BIVINS WELL #: S 8 RRCID -> 292163 COMPL. DATE 10/13/2021 TOTAL DEPTH 3289 PERF. 2916 - 3289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	830	-0-	-1619	-0-	830	2			N	-0-					-0-
11	2340	N	2243	-0-	-97	-0-	2243	2			N	-0-					-0-
12	2387	N	2156	-0-	-231	-0-	2156	2			N	-0-					-0-
01	2230	N	2230	-0-	-0-	-0-	2230	2			N	-0-					-0-
02	2100	N	1895	-0-	-205	-0-	1895	2			N	-0-					-0-
03	2330	N	2330	-0-	-0-	-0-	2330	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: S 9 RRCID -> 292176 COMPL. DATE 10/08/2021 TOTAL DEPTH 3000 PERF. 2265 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	517	-0-	-847	-0-	517	2			N	-0-					-0-
11	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
12	1302	N	1278	-0-	-24	-0-	1278	2			N	-0-					-0-
01	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
02	1428	N	1110	-0-	-318	-0-	1110	2			N	-0-					-0-
03	1271	N	1107	-0-	-164	-0-	1107	2			N	-0-					-0-

SNEED, J. T. WELL #: 1BB RRCID -> 292254 COMPL. DATE 12/21/2021 TOTAL DEPTH 2900 PERF. 2332 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	766	-0-	-1807	-0-	766	2			N	-0-					-0-
11	2361	N	2361	-0-	-0-	-0-	2361	2			N	-0-					-0-
12	2449	N	2330	-0-	-119	-0-	2330	2			N	-0-					-0-
01	2118	N	2118	-0-	-0-	-0-	2118	2			N	-0-					-0-
02	2212	N	1864	-0-	-348	-0-	1864	2			N	-0-					-0-
03	2425	N	2425	-0-	-0-	-0-	2425	2			N	-0-					-0-

SNEED, J. T. WELL #: 72A RRCID -> 292265 COMPL. DATE 12/02/2021 TOTAL DEPTH 2850 PERF. 2254 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	831	-0-	-2021	-0-	831	2			N	-0-					-0-
11	2730	X	2547	-0-	-183	-0-	2547	2			N	-0-					-0-
12	2821	X	2691	-0-	-130	-0-	2691	2			N	-0-					-0-
01	2635	X	2317	-0-	-318	-0-	2317	2			N	-0-					-0-
02	2471	X	2471	-0-	-0-	-0-	2471	2			N	-0-					-0-
03	2697	X	2563	-0-	-134	-0-	2563	2			N	-0-					-0-

SNEED, J. T. WELL #: 1D RRCID -> 292266 COMPL. DATE 12/08/2021 TOTAL DEPTH 2900 PERF. 2248 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	681	-0-	-1334	-0-	681	2			N	-0-					-0-
11	2160	N	2076	-0-	-84	-0-	2076	2			N	-0-					-0-
12	2156	N	2156	-0-	-0-	-0-	2156	2			N	-0-					-0-
01	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					-0-
02	1932	N	1481	-0-	-451	-0-	1481	2			N	-0-					-0-
03	2170	N	2094	-0-	-76	-0-	2094	2			N	-0-					-0-

SNEED, J. T. WELL #: 5A RRCID -> 292275 COMPL. DATE 12/17/2021 TOTAL DEPTH 2800 PERF. 2190 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	693	-0-	-1787	-0-	96	1	597	2	N	-0-					-0-
11	2430	X	2302	-0-	-128	-0-	300	1	2002	2	N	-0-					-0-
12	2550	X	2550	-0-	-0-	-0-	371	1	2179	2	N	-0-					-0-
01	2511	X	2251	-0-	-260	-0-	335	1	1916	2	N	-0-					-0-
02	2156	X	2005	-0-	-151	-0-	318	1	1687	2	N	-0-					-0-
03	2542	X	2291	-0-	-251	-0-	359	1	1932	2	N	-0-					-0-

SNEED, J. T. WELL #: P 6D RRCID -> 292294 COMPL. DATE 01/04/2022 TOTAL DEPTH 2800 PERF. 2239 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	735	-0-	-970	-0-	735	2			N	-0-					-0-
11	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-					-0-
12	1736	N	1624	-0-	-112	-0-	1624	2			N	-0-					-0-
01	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
02	1568	N	1332	-0-	-236	-0-	1332	2			N	-0-					-0-
03	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-

SNEED, J. T. WELL #: 1A RRCID -> 292321 COMPL. DATE 12/08/2021 TOTAL DEPTH 2900 PERF. 2356 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	861	-0-	-2022	-0-	861	2			N	-0-					-0-
11	2790	X	2597	-0-	-193	-0-	2597	2			N	-0-					-0-
12	2883	X	2611	-0-	-272	-0-	2611	2			N	-0-					-0-
01	2697	X	2393	-0-	-304	-0-	2393	2			N	-0-					-0-
02	2436	X	2327	-0-	-109	-0-	2327	2			N	-0-					-0-
03	2697	X	2619	-0-	-78	-0-	2619	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JESTER WELL #: 14A RRCID -> 292332 COMPL. DATE 01/13/2022 TOTAL DEPTH 3150 PERF. 2494 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	752	-0-	-891	-0-	752	2			N	-0-					-0-
11	2550	N	2120	-0-	-430	-0-	2120	2			N	-0-					-0-
12	2294	N	2079	-0-	-215	-0-	2079	2			N	-0-					-0-
01	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
02	1988	N	1750	-0-	-238	-0-	1750	2			N	-0-					-0-
03	2077	N	2047	-0-	-30	-0-	2047	2			N	-0-					-0-

COON, R. S. WELL #: 229B RRCID -> 292336 COMPL. DATE 01/18/2022 TOTAL DEPTH 3320 PERF. 2799 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	798	-0-	-907	-0-	798	2			N	-0-					-0-
11	1986	N	1986	-0-	-0-	-0-	1986	2			N	-0-					-0-
12	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-
01	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
02	1736	N	955	-0-	-781	-0-	955	2			N	-0-					-0-
03	1860	N	1667	-0-	-193	-0-	1667	2			N	-0-					-0-

COON, R. S. WELL #: 16B RRCID -> 292388 COMPL. DATE 01/06/2022 TOTAL DEPTH 3218 PERF. 2408 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	553	-0-	-2144	-0-	553	2			N	-0-					-0-
11	2610	X	2153	-0-	-457	-0-	2153	2			N	-0-					-0-
12	2697	X	2267	-0-	-430	-0-	2267	2			N	-0-					-0-
01	2635	X	1821	-0-	-814	-0-	1821	2			N	-0-					-0-
02	2016	X	1691	-0-	-325	-0-	1691	2			N	-0-					-0-
03	3060	X	3060	-0-	-0-	-0-	831	1	2229	2	N	-0-					-0-

WILLIAMS WELL #: 234C RRCID -> 292394 COMPL. DATE 02/02/2022 TOTAL DEPTH 3360 PERF. 2813 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	1469	-0-	-1259	-0-	1469	2			N	-0-					-0-
11	2640	X	2166	-0-	-474	-0-	2166	2			N	-0-					-0-
12	2697	X	2331	-0-	-366	-0-	2331	2			N	-0-					-0-
01	2511	X	2147	-0-	-364	-0-	2147	2			N	-0-					-0-
02	2268	X	1475	-0-	-793	-0-	1475	2			N	-0-					-0-
03	2325	X	1858	-0-	-467	-0-	1858	2			N	-0-					-0-

SCHLEE WELL #: 271D RRCID -> 292403 COMPL. DATE 02/17/2022 TOTAL DEPTH 3325 PERF. 2758 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2083	-0-	-1327	-0-	2083	2			N	-0-					-0-
11	3390	X	2618	-0-	-772	-0-	2618	2			N	-0-					-0-
12	3503	X	3330	-0-	-173	-0-	3330	2			N	-0-					-0-
01	3503	X	2785	-0-	-718	-0-	2785	2			N	-0-					-0-
02	2716	X	2501	-0-	-215	-0-	2501	2			N	-0-					-0-
03	3317	X	2907	-0-	-410	-0-	2907	2			N	-0-					-0-

COON, R. S. WELL #: 230A RRCID -> 292428 COMPL. DATE 01/29/2022 TOTAL DEPTH 3320 PERF. 2780 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	1370	-0-	-2660	-0-	1370	2			N	-0-					-0-
11	2910	X	1931	-0-	-979	-0-	1931	2			N	-0-					-0-
12	2542	X	2321	-0-	-221	-0-	2321	2			N	-0-					-0-
01	2449	X	1974	-0-	-475	-0-	1974	2			N	-0-					-0-
02	2072	X	1505	-0-	-567	-0-	1505	2			N	-0-					-0-
03	2328	X	2328	-0-	-0-	-0-	2328	2			N	-0-					-0-

FOSTER WELL #: 240 D RRCID -> 292449 COMPL. DATE 02/11/2022 TOTAL DEPTH 3100 PERF. 2838 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	755	X	755	-0-	-0-	-0-	755	2			N	-0-					-0-
11	2020	X	2020	-0-	-0-	-0-	2020	2			N	-0-					-0-
12	2315	X	2315	-0-	-0-	-0-	2315	2			N	-0-					-0-
01	1433	X	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-
02	1427	X	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
03	2435	X	2435	-0-	-0-	-0-	2435	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOBER WELL #: 12C RRCID -> 292506 COMPL. DATE 03/08/2022 TOTAL DEPTH 3050 PERF. 2497 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	869	-0-	-2200	-0-	869	2			N	-0-					-0-
11	2912	X	2912	-0-	-0-	-0-	2912	2			N	-0-					-0-
12	3360	X	3360	-0-	-0-	-0-	3360	2			N	-0-					-0-
01	2666	X	2455	-0-	-211	-0-	2455	2			N	-0-					-0-
02	2881	X	2881	-0-	-0-	-0-	2881	2			N	-0-					-0-
03	3348	X	3109	-0-	-239	-0-	3109	2			N	-0-					-0-

COON, R. S. WELL #: 3B RRCID -> 292548 COMPL. DATE 03/01/2022 TOTAL DEPTH 3050 PERF. 2624 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	700	-0-	-1811	-0-	700	2			N	-0-					-0-
11	2778	N	2778	-0-	-0-	-0-	2778	2			N	-0-					-0-
12	2499	N	2499	-0-	-0-	-0-	2499	2			N	-0-					-0-
01	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
02	2604	N	2224	-0-	-380	-0-	2224	2			N	-0-					-0-
03	2746	N	2746	-0-	-0-	-0-	2746	2			N	-0-					-0-

SNEED P WELL #: S 52D RRCID -> 292655 COMPL. DATE 10/30/2021 TOTAL DEPTH 2789 PERF. 2076 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	560	-0-	-60	-0-	560	2			N	-0-					-0-
11	630	N	607	-0-	-23	-0-	607	2			N	-0-					-0-
12	682	N	583	-0-	-99	-0-	583	2			N	-0-					-0-
01	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
02	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
03	589	N	504	-0-	-85	-0-	504	2			N	-0-					-0-

FEE WELL #: S 51B RRCID -> 293396 COMPL. DATE 07/20/2022 TOTAL DEPTH 2886 PERF. 2111 - 2886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
11	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
12	1209	N	1074	-0-	-135	-0-	1074	2			N	-0-					-0-
01	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
02	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
03	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-

FEE WELL #: S 5 RRCID -> 293427 COMPL. DATE 07/15/2022 TOTAL DEPTH 3150 PERF. 2171 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2498	-0-	-137	-0-	2498	2			N	-0-					-0-
11	2460	N	2306	-0-	-154	-0-	2306	2			N	-0-					-0-
12	2511	N	2400	-0-	-111	-0-	2400	2			N	-0-					-0-
01	2511	N	2316	-0-	-195	-0-	2316	2			N	-0-					-0-
02	2156	N	2044	-0-	-112	-0-	2044	2			N	-0-					-0-
03	2387	N	2017	-0-	-370	-0-	2017	2			N	-0-					-0-

MASTERSON WELL #: S 11D RRCID -> 293473 COMPL. DATE 07/23/2022 TOTAL DEPTH 3150 PERF. 2207 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	4729	-0-	-541	-0-	4729	2			N	-0-					-0-
11	5010	X	4410	-0-	-600	-0-	4410	2			N	-0-					-0-
12	5022	X	4521	-0-	-501	-0-	4521	2			N	-0-					-0-
01	4805	X	4395	-0-	-410	-0-	4395	2			N	-0-					-0-
02	4340	X	3800	-0-	-540	-0-	3800	2			N	-0-					-0-
03	4743	X	3544	-0-	-1199	-0-	3544	2			N	-0-					-0-

MASTERSON WELL #: S 1A RRCID -> 293585 COMPL. DATE 08/02/2022 TOTAL DEPTH 3050 PERF. 2082 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2714	-0-	-200	-0-	2714	2			N	-0-					-0-
11	2820	X	2531	-0-	-289	-0-	2531	2			N	-0-					-0-
12	2883	X	2578	-0-	-305	-0-	2578	2			N	-0-					-0-
01	2790	X	2485	-0-	-305	-0-	2485	2			N	-0-					-0-
02	2492	X	2245	-0-	-247	-0-	2245	2			N	-0-					-0-
03	2728	X	2218	-0-	-510	-0-	2218	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: S 2 RRCID -> 293621 COMPL. DATE 07/28/2022 TOTAL DEPTH 3050 PERF. 2118 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	4263	-0-	-356	-0-	4263	2			N	-0-					-0-
11	4470	X	4030	-0-	-440	-0-	4030	2			N	-0-					-0-
12	4588	X	3784	-0-	-804	-0-	3784	2			N	-0-					-0-
01	4433	X	3921	-0-	-512	-0-	3921	2			N	-0-					-0-
02	3976	X	3518	-0-	-458	-0-	3518	2			N	-0-					-0-
03	4278	X	3458	-0-	-820	-0-	3458	2			N	-0-					-0-

READ WELL #: S 4 RRCID -> 293638 COMPL. DATE 08/10/2022 TOTAL DEPTH 3114 PERF. 2272 - 3114

10	3193	X	2703	-0-	-490	-0-	2703	2			N	-0-					-0-
11	3090	X	2528	-0-	-562	-0-	2528	2			N	-0-					-0-
12	3193	X	2577	-0-	-616	-0-	2577	2			N	-0-					-0-
01	2883	X	2656	-0-	-227	-0-	2656	2			N	-0-					-0-
02	2492	X	2324	-0-	-168	-0-	2324	2			N	-0-					-0-
03	2755	X	2755	-0-	-0-	-0-	2755	2			N	-0-					-0-

MASTERSON WELL #: S 11BB RRCID -> 293646 COMPL. DATE 08/12/2022 TOTAL DEPTH 3067 PERF. 2226 - 3067

10	2356	N	2181	-0-	-175	-0-	2181	2			N	-0-					-0-
11	2160	N	2063	-0-	-97	-0-	2063	2			N	-0-					-0-
12	2232	N	2012	-0-	-220	-0-	2012	2			N	-0-					-0-
01	2170	N	1484	-0-	-686	-0-	1484	2			N	-0-					-0-
02	1932	N	1927	-0-	-5	-0-	1927	2			N	-0-					-0-
03	2141	N	2141	-0-	-0-	-0-	2141	2			N	-0-					-0-

MASTERSON WELL #: S 12D RRCID -> 293648 COMPL. DATE 08/18/2022 TOTAL DEPTH 2325 PERF. 2029 - 2325

10	6479	X	6076	-0-	-403	-0-	6076	2			N	-0-					-0-
11	6270	X	5091	-0-	-1179	-0-	5091	2			N	-0-					-0-
12	6479	X	5984	-0-	-495	-0-	5984	2			N	-0-					-0-
01	6324	X	5260	-0-	-1064	-0-	5260	2			N	-0-					-0-
02	5572	X	4740	-0-	-832	-0-	4740	2			N	-0-					-0-
03	6076	X	6067	-0-	-9	-0-	6067	2			N	-0-					-0-

MASTERSON WELL #: S 11A RRCID -> 293702 COMPL. DATE 08/16/2022 TOTAL DEPTH 3000 PERF. 2190 - 3000

10	2245	N	2245	-0-	-0-	-0-	2245	2			N	-0-					-0-
11	2116	N	2116	-0-	-0-	-0-	2116	2			N	-0-					-0-
12	2325	N	1973	-0-	-352	-0-	1973	2			N	-0-					-0-
01	2232	N	1401	-0-	-831	-0-	1401	2			N	-0-					-0-
02	1988	N	1371	-0-	-617	-0-	1371	2			N	-0-					-0-
03	1984	N	1675	-0-	-309	-0-	1675	2			N	-0-					-0-

LONGANECKER WELL #: 6 RRCID -> 293879 COMPL. DATE 10/20/2022 TOTAL DEPTH 3765 PERF. 3086 - 3236

10	1271	X	1042	-0-	-229	-0-	1042	2			N	-0-					-0-
11	1170	X	497	-0-	-673	-0-	497	2			N	-0-					-0-
12	1209	X	1035	-0-	-174	-0-	1035	2			N	-0-					-0-
01	1209	X	1044	-0-	-165	-0-	1044	2			N	-0-					-0-
02	1064	X	890	-0-	-174	-0-	890	2			N	-0-					-0-
03	1054	X	898	-0-	-156	-0-	898	2			N	-0-					-0-

READ WELL #: S 2 RRCID -> 293896 COMPL. DATE 10/03/2024 TOTAL DEPTH 3100 PERF. 2026 - 4321

10	6323	X	6323	-0-	-0-	-0-	6323	2			N	-0-					-0-
11	7923	X	7923	-0-	-0-	-0-	7923	2			N	-0-					-0-
12	10310	X	10310	-0-	-0-	-0-	10310	2			N	-0-					-0-
01	8990	X	8980	-0-	-10	-0-	8980	2			N	-0-					-0-
02	8120	X	7931	-0-	-189	-0-	7931	2			N	-0-					-0-
03	10171	X	10171	-0-	-0-	-0-	10171	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED P WELL #: S 12 RRCID -> 293898 COMPL. DATE 08/24/2022 TOTAL DEPTH 2500 PERF. 1990 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	484	-0-	-105	-0-	484	2			N	-0-					-0-
11	480	N	449	-0-	-31	-0-	449	2			N	-0-					-0-
12	496	N	468	-0-	-28	-0-	468	2			N	-0-					-0-
01	496	N	293	-0-	-203	-0-	293	2			N	-0-					-0-
02	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
03	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-

SNEED P WELL #: S 58D RRCID -> 293905 COMPL. DATE 09/30/2022 TOTAL DEPTH 2700 PERF. 1990 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	748	-0-	-337	-0-	748	2			N	-0-					-0-
11	930	N	774	-0-	-156	-0-	774	2			N	-0-					-0-
12	930	N	828	-0-	-102	-0-	828	2			N	-0-					-0-
01	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
02	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
03	837	N	712	-0-	-125	-0-	712	2			N	-0-					-0-

SNEED P WELL #: S 58C RRCID -> 293982 COMPL. DATE 09/27/2022 TOTAL DEPTH 2700 PERF. 1989 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1034	-0-	-113	-0-	1034	2			N	-0-					-0-
11	1110	N	934	-0-	-176	-0-	934	2			N	-0-					-0-
12	1085	N	947	-0-	-138	-0-	947	2			N	-0-					-0-
01	1023	N	684	-0-	-339	-0-	684	2			N	-0-					-0-
02	868	N	865	-0-	-3	-0-	865	2			N	-0-					-0-
03	961	N	822	-0-	-139	-0-	822	2			N	-0-					-0-

SNEED P WELL #: S 8 RRCID -> 294064 COMPL. DATE 09/16/2022 TOTAL DEPTH 3200 PERF. 2259 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	705	-0-	-8	-0-	705	2			N	-0-					-0-
11	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
12	713	N	711	-0-	-2	-0-	711	2			N	-0-					-0-
01	713	N	645	-0-	-68	-0-	645	2			N	-0-					-0-
02	616	N	332	-0-	-284	-0-	332	2			N	-0-					-0-
03	713	N	595	-0-	-118	-0-	595	2			N	-0-					-0-

SNEED P WELL #: S 13 RRCID -> 294091 COMPL. DATE 08/20/2022 TOTAL DEPTH 2715 PERF. 1988 - 2715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	510	-0-	-48	-0-	510	2			N	-0-					-0-
11	570	N	472	-0-	-98	-0-	472	2			N	-0-					-0-
12	558	N	477	-0-	-81	-0-	477	2			N	-0-					-0-
01	496	N	443	-0-	-53	-0-	443	2			N	-0-					-0-
02	448	N	273	-0-	-175	-0-	273	2			N	-0-					-0-
03	465	N	240	-0-	-225	-0-	240	2			N	-0-					-0-

THOMPSON WELL #: S 24D RRCID -> 294097 COMPL. DATE 09/17/2022 TOTAL DEPTH 2902 PERF. 2356 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	222	-0-	-26	-0-	222	2			N	-0-					-0-
11	240	N	233	-0-	-7	-0-	233	2			N	-0-					-0-
12	248	N	193	-0-	-55	-0-	193	2			N	-0-					-0-
01	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
02	224	N	114	-0-	-110	-0-	114	2			N	-0-					-0-
03	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-

THOMPSON WELL #: S 24C RRCID -> 294108 COMPL. DATE 09/21/2022 TOTAL DEPTH 2902 PERF. 2403 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					-0-
11	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-
12	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
01	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-
02	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
03	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: S 58D RRCID -> 294109 COMPL. DATE 10/04/2022 TOTAL DEPTH 3115 PERF. 2657 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-
11	300	N	298	-0-	-2	-0-	298	2			N	-0-					-0-
12	310	N	300	-0-	-10	-0-	300	2			N	-0-					-0-
01	310	N	273	-0-	-37	-0-	273	2			N	-0-					-0-
02	280	N	205	-0-	-75	-0-	205	2			N	-0-					-0-
03	310	N	233	-0-	-77	-0-	233	2			N	-0-					-0-

CARVER, C.S. -A- WELL #: 10 RRCID -> 294143 COMPL. DATE 11/10/2022 TOTAL DEPTH 3800 PERF. 3130 - 3318

10	620	N	209	-0-	-411	-0-	209	2			N	-0-					-0-
11	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
12	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
03	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-

KILLGORE WELL #: S 20D RRCID -> 294166 COMPL. DATE 10/06/2022 TOTAL DEPTH 3650 PERF. 2845 - 3650

10	589	N	374	-0-	-215	-0-	374	2			N	-0-					-0-
11	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
12	558	N	541	-0-	-17	-0-	541	2			N	-0-					-0-
01	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
02	532	N	453	-0-	-79	-0-	453	2			N	-0-					-0-
03	527	N	440	-0-	-87	-0-	440	2			N	-0-					-0-

FEE WELL #: S 4 RRCID -> 294182 COMPL. DATE 10/21/2022 TOTAL DEPTH 3000 PERF. 2054 - 3000

10	2109	X	2109	-0-	-0-	-0-	2109	2			N	-0-					-0-
11	1867	X	1867	-0-	-0-	-0-	1867	2			N	-0-					-0-
12	1866	X	1866	-0-	-0-	-0-	1866	2			N	-0-					-0-
01	1790	X	1790	-0-	-0-	-0-	1790	2			N	-0-					-0-
02	1485	X	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-
03	1540	X	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-

FEE WELL #: S 7 RRCID -> 294189 COMPL. DATE 10/19/2022 TOTAL DEPTH 2800 PERF. 2043 - 2800

10	3100	X	2814	-0-	-286	-0-	2814	2			N	-0-					-0-
11	2970	X	2495	-0-	-475	-0-	2495	2			N	-0-					-0-
12	3038	X	2685	-0-	-353	-0-	2685	2			N	-0-					-0-
01	2976	X	2489	-0-	-487	-0-	2489	2			N	-0-					-0-
02	2632	X	2272	-0-	-360	-0-	2272	2			N	-0-					-0-
03	2821	X	2106	-0-	-715	-0-	2106	2			N	-0-					-0-

SOUTH HERRING WELL #: 207 RRCID -> 294200 COMPL. DATE 10/23/2022 TOTAL DEPTH 3380 PERF. 2660 - 2753

10	682	N	455	-0-	-227	-0-	452	2	3	9	N	3	3	1			4
11	360	N	111	-0-	-249	-0-	108	2	3	9	N	3	1	1			6
12	713	N	515	-0-	-198	-0-	504	2	11	9	N	10	9	1			7
01	465	N	421	-0-	-44	-0-	401	2	20	9	N	18	17	1			8
02	530	N	530	-0-	-0-	-0-	513	2	17	9	N	15	14	1			9
03	785	N	785	-0-	-0-	-0-	767	2	18	9	N	16	18	1			7

SOUTH HERRING WELL #: 205 RRCID -> 294213 COMPL. DATE 08/19/2022 TOTAL DEPTH 3385 PERF. 2619 - 2789

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SOUTH HERRING WELL #: 204 RRCID -> 294214 COMPL. DATE 06/29/2022 TOTAL DEPTH 3370 PERF. 2703 - 2871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	788	-0-	-328	-0-	780	2	8	9	Y	7	6	1			18
11	600	N	170	-0-	-430	-0-	166	2	4	9	Y	4	2	1			20
12	1147	N	819	-0-	-328	-0-	800	2	19	9	Y	17	15	1			22
01	775	N	376	-0-	-399	-0-	359	2	17	9	Y	15	17	1			20
02	492	N	492	-0-	-0-	-0-	475	2	17	9	Y	15	13	1			22
03	806	N	700	-0-	-106	-0-	685	2	15	9	Y	14	16	1			20

ETHELYN WELL #: 272D RRCID -> 294559 COMPL. DATE 10/26/2022 TOTAL DEPTH 3350 PERF. 2776 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	2737	-0-	-1107	-0-	61	1	2676	2	N	-0-					-0-
11	3540	X	3123	-0-	-417	-0-	60	1	3063	2	N	-0-					-0-
12	3627	X	3487	-0-	-140	-0-	3487	2			N	-0-					-0-
01	3627	X	3171	-0-	-456	-0-	60	1	3111	2	N	-0-					-0-
02	3276	X	2537	-0-	-739	-0-	2537	2			N	-0-					-0-
03	3472	X	3096	-0-	-376	-0-	61	1	3035	2	N	-0-					-0-

SNEED P WELL #: S 9 RRCID -> 294572 COMPL. DATE 08/26/2022 TOTAL DEPTH 2767 PERF. 2129 - 2767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	477	-0-	-112	-0-	477	2			N	-0-					-0-
11	540	N	364	-0-	-176	-0-	364	2			N	-0-					-0-
12	465	N	386	-0-	-79	-0-	386	2			N	-0-					-0-
01	465	N	344	-0-	-121	-0-	344	2			N	-0-					-0-
02	336	N	214	-0-	-122	-0-	214	2			N	-0-					-0-
03	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-

STAN WELL #: 233A RRCID -> 294573 COMPL. DATE 10/22/2022 TOTAL DEPTH 3350 PERF. 2799 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2277	-0-	-947	-0-	51	1	2226	2	N	-0-					-0-
11	2970	X	2575	-0-	-395	-0-	50	1	2525	2	N	-0-					-0-
12	3069	X	2781	-0-	-288	-0-	2781	2			N	-0-					-0-
01	3069	X	2361	-0-	-708	-0-	45	1	2316	2	N	-0-					-0-
02	2716	X	1966	-0-	-750	-0-	1966	2			N	-0-					-0-
03	2790	X	2513	-0-	-277	-0-	49	1	2464	2	N	-0-					-0-

ROREX WELL #: 232C RRCID -> 294574 COMPL. DATE 11/09/2022 TOTAL DEPTH 3342 PERF. 2777 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2101	-0-	-782	-0-	47	1	2054	2	N	-0-					-0-
11	2700	X	2411	-0-	-289	-0-	46	1	2365	2	N	-0-					-0-
12	2728	X	2615	-0-	-113	-0-	2615	2			N	-0-					-0-
01	2728	X	2527	-0-	-201	-0-	48	1	2479	2	N	-0-					-0-
02	2464	X	2069	-0-	-395	-0-	2069	2			N	-0-					-0-
03	2604	X	2371	-0-	-233	-0-	47	1	2324	2	N	-0-					-0-

ROREX WELL #: 232A RRCID -> 294575 COMPL. DATE 11/11/2022 TOTAL DEPTH 3400 PERF. 2799 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2261	-0-	-901	-0-	50	1	2211	2	N	-0-					-0-
11	2940	X	2553	-0-	-387	-0-	49	1	2504	2	N	-0-					-0-
12	2976	X	2843	-0-	-133	-0-	2843	2			N	-0-					-0-
01	2976	X	2670	-0-	-306	-0-	51	1	2619	2	N	-0-					-0-
02	2688	X	2214	-0-	-474	-0-	2214	2			N	-0-					-0-
03	2852	X	2505	-0-	-347	-0-	49	1	2456	2	N	-0-					-0-

ROREX WELL #: 232D RRCID -> 294577 COMPL. DATE 11/15/2022 TOTAL DEPTH 3350 PERF. 2778 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	1751	-0-	-574	-0-	39	1	1712	2	N	-0-					-0-
11	2280	X	2019	-0-	-261	-0-	39	1	1980	2	N	-0-					-0-
12	2356	X	2290	-0-	-66	-0-	2290	2			N	-0-					-0-
01	2356	X	2142	-0-	-214	-0-	41	1	2101	2	N	-0-					-0-
02	2100	X	1728	-0-	-372	-0-	1728	2			N	-0-					-0-
03	2294	X	1916	-0-	-378	-0-	38	1	1878	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HENKEL WELL #: 241C RRCID -> 294578 COMPL. DATE 11/16/2022 TOTAL DEPTH 3150 PERF. 2668 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2554	-0-	-174	-0-	2554	2			N	-0-					-0-
11	2640	X	-0-	-0-	-2640	-0-					N	-0-					-0-
12	2728	X	1016	-0-	-1712	-0-	1016	2			N	-0-					-0-
01	2664	X	2664	-0-	-0-	-0-	2664	2			N	-0-					-0-
02	2324	X	2232	-0-	-92	-0-	2232	2			N	-0-					-0-
03	2542	X	2064	-0-	-478	-0-	2064	2			N	-0-					-0-

HENKEL WELL #: 241B RRCID -> 294580 COMPL. DATE 11/18/2022 TOTAL DEPTH 3225 PERF. 2771 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1129	-0-	-359	-0-	1129	2			N	-0-					-0-
11	1230	N	-0-	-0-	-1230	-0-					N	-0-					-0-
12	1271	N	715	-0-	-556	-0-	715	2			N	-0-					-0-
01	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
02	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
03	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-

KELL WELL #: 242A RRCID -> 294595 COMPL. DATE 12/12/2022 TOTAL DEPTH 3200 PERF. 2771 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1545	-0-	-346	-0-	1545	2			N	-0-					-0-
11	1650	N	-0-	-0-	-1650	-0-					N	-0-					-0-
12	1736	N	624	-0-	-1112	-0-	624	2			N	-0-					-0-
01	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					-0-
02	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-
03	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-

LOR WELL #: 243D RRCID -> 294603 COMPL. DATE 12/20/2022 TOTAL DEPTH 3215 PERF. 2714 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	-0-	-0-	-1519	-0-					N	-0-					-0-
11	1320	N	-0-	-0-	-1320	-0-					N	-0-					-0-
12	1364	N	1090	-0-	-274	-0-	1090	2			N	-0-					-0-
01	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
02	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
03	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-

KELL WELL #: 242B RRCID -> 294607 COMPL. DATE 12/14/2022 TOTAL DEPTH 3150 PERF. 2769 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1736	N	1048	-0-	-688	-0-	1048	2			N	-0-					-0-
01	3097	N	3097	-0-	-0-	-0-	3097	2			N	-0-					-0-
02	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
03	1054	N	677	-0-	-377	-0-	677	2			N	-0-					-0-

VENT WELL #: 3B RRCID -> 294669 COMPL. DATE 12/22/2022 TOTAL DEPTH 3050 PERF. 2647 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1186	-0-	-364	-0-	1186	2			N	-0-					-0-
11	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
12	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
01	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
02	1428	N	987	-0-	-441	-0-	987	2			N	-0-					-0-
03	1891	N	1319	-0-	-572	-0-	1319	2			N	-0-					-0-

CARVER, C.S. -A- WELL #: 15 RRCID -> 294672 COMPL. DATE 01/11/2022 TOTAL DEPTH 3830 PERF. 3144 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	285	-0-	-583	-0-	285	2			N	-0-					-0-
11	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
12	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
02	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
03	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

VENT WELL #: 4A RRCID -> 294750 COMPL. DATE 12/20/2022 TOTAL DEPTH 3102 PERF. 2669 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1132	-0-	-418	-0-	1132	2			N	-0-					-0-
11	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
12	1488	N	1295	-0-	-193	-0-	1295	2			N	-0-					-0-
01	1147	N	580	-0-	-567	-0-	580	2			N	-0-					-0-
02	1288	N	281	-0-	-1007	-0-	281	2			N	-0-					-0-
03	1302	N	361	-0-	-941	-0-	361	2			N	-0-					-0-

LOR WELL #: 243B RRCID -> 294843 COMPL. DATE 12/16/2022 TOTAL DEPTH 3215 PERF. 2761 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1234	-0-	-254	-0-	1234	2			N	-0-					-0-
11	1260	N	-0-	-0-	-1260	-0-					N	-0-					-0-
12	1333	N	482	-0-	-851	-0-	482	2			N	-0-					-0-
01	1240	N	1131	-0-	-109	-0-	1131	2			N	-0-					-0-
02	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
03	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-

VENT WELL #: 3D RRCID -> 294853 COMPL. DATE 01/06/2023 TOTAL DEPTH 3004 PERF. 2512 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	1783	-0-	-480	-0-	1783	2			N	-0-					-0-
11	2190	X	1961	-0-	-229	-0-	1961	2			N	-0-					-0-
12	2201	X	1785	-0-	-416	-0-	1785	2			N	-0-					-0-
01	2201	X	1130	-0-	-1071	-0-	1130	2			N	-0-					-0-
02	1988	X	551	-0-	-1437	-0-	551	2			N	-0-					-0-
03	2015	X	896	-0-	-1119	-0-	896	2			N	-0-					-0-

WILSON WELL #: 5 RRCID -> 294875 COMPL. DATE 01/14/2023 TOTAL DEPTH 3750 PERF. 2717 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	632	-0-	-1476	-0-	632	2			N	-0-					-0-
11	1890	N	695	-0-	-1195	-0-	695	2			N	-0-					-0-
12	1915	N	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-
01	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-
02	1928	N	1928	-0-	-0-	-0-	1928	2			N	-0-					-0-
03	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					-0-

ZELLA WELL #: 16C RRCID -> 294917 COMPL. DATE 01/20/2023 TOTAL DEPTH 3050 PERF. 2565 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	604	-0-	-1225	-0-	604	2			N	-0-					-0-
11	1740	N	1706	-0-	-34	-0-	1706	2			N	-0-					-0-
12	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					-0-
01	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
02	1596	N	948	-0-	-648	-0-	948	2			N	-0-					-0-
03	2015	N	1843	-0-	-172	-0-	1843	2			N	-0-					-0-

HENKEL WELL #: 241A RRCID -> 294942 COMPL. DATE 01/07/2023 TOTAL DEPTH 3200 PERF. 2771 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	3121	-0-	-10	-0-	3121	2			N	-0-					-0-
11	3240	X	-0-	-0-	-3240	-0-					N	-0-					-0-
12	3348	X	1100	-0-	-2248	-0-	1100	2			N	-0-					-0-
01	3348	X	3336	-0-	-12	-0-	3336	2			N	-0-					-0-
02	3024	X	2871	-0-	-153	-0-	2871	2			N	-0-					-0-
03	3131	X	2496	-0-	-635	-0-	2496	2			N	-0-					-0-

ZELLA WELL #: 16B RRCID -> 294962 COMPL. DATE 01/25/2023 TOTAL DEPTH 3050 PERF. 2523 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	557	-0-	-1365	-0-	557	2			N	-0-					-0-
11	1710	N	1541	-0-	-169	-0-	1541	2			N	-0-					-0-
12	1705	N	1700	-0-	-5	-0-	1700	2			N	-0-					-0-
01	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
02	1428	N	1031	-0-	-397	-0-	1031	2			N	-0-					-0-
03	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ZELLA WELL #: 16A RRCID -> 294963 COMPL. DATE 01/27/2023 TOTAL DEPTH 3050 PERF. 2539 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1005	-0-	-173	-0-	1005	2			N	-0-					-0-
11	1080	N	949	-0-	-131	-0-	949	2			N	-0-					-0-
12	1488	N	1097	-0-	-391	-0-	1097	2			N	-0-					-0-
01	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
02	896	N	833	-0-	-63	-0-	833	2			N	-0-					-0-
03	1085	N	938	-0-	-147	-0-	938	2			N	-0-					-0-

ETHELYN WELL #: 272B RRCID -> 294968 COMPL. DATE 01/13/2023 TOTAL DEPTH 3334 PERF. 2758 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	2542	-0-	-1054	-0-	57	1	2485	2	N	-0-					-0-
11	3300	X	2923	-0-	-377	-0-	56	1	2867	2	N	-0-					-0-
12	3379	X	3198	-0-	-181	-0-	3198	2			N	-0-					-0-
01	3379	X	3094	-0-	-285	-0-	59	1	3035	2	N	-0-					-0-
02	2996	X	2462	-0-	-534	-0-	2462	2			N	-0-					-0-
03	3193	X	2906	-0-	-287	-0-	57	1	2849	2	N	-0-					-0-

PRISCILLA WELL #: 9D RRCID -> 295014 COMPL. DATE 02/07/2023 TOTAL DEPTH 3000 PERF. 2523 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1165	-0-	-292	-0-	1165	2			N	-0-					-0-
11	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
12	1705	N	1393	-0-	-312	-0-	1393	2			N	-0-					-0-
01	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
02	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-
03	1757	N	1757	-0-	-0-	-0-	1757	2			N	-0-					-0-

STEM WELL #: 6D RRCID -> 295042 COMPL. DATE 02/25/2023 TOTAL DEPTH 3150 PERF. 2712 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2027	-0-	-639	-0-	2027	2			N	-0-					-0-
11	2550	X	2414	-0-	-136	-0-	2414	2			N	-0-					-0-
12	2635	X	2323	-0-	-312	-0-	2323	2			N	-0-					-0-
01	2604	X	2366	-0-	-238	-0-	2366	2			N	-0-					-0-
02	2352	X	2155	-0-	-197	-0-	2155	2			N	-0-					-0-
03	2480	X	2295	-0-	-185	-0-	2295	2			N	-0-					-0-

GOB WELL #: 8B RRCID -> 295049 COMPL. DATE 02/17/2023 TOTAL DEPTH 3229 PERF. 2661 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1395	-0-	-403	-0-	1395	2			N	-0-					-0-
11	1590	N	1432	-0-	-158	-0-	1432	2			N	-0-					-0-
12	1953	N	1662	-0-	-291	-0-	1662	2			N	-0-					-0-
01	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
02	1344	N	1116	-0-	-228	-0-	1116	2			N	-0-					-0-
03	1674	N	1058	-0-	-616	-0-	1058	2			N	-0-					-0-

GOB WELL #: 8C RRCID -> 295050 COMPL. DATE 02/21/2023 TOTAL DEPTH 3125 PERF. 2565 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1247	-0-	-334	-0-	1247	2			N	-0-					-0-
11	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-
12	1705	N	1520	-0-	-185	-0-	1520	2			N	-0-					-0-
01	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
02	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
03	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-

PRISCILLA WELL #: 9A RRCID -> 295080 COMPL. DATE 02/03/2023 TOTAL DEPTH 3000 PERF. 2550 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1650	-0-	-427	-0-	1650	2			N	-0-					-0-
11	1860	N	1698	-0-	-162	-0-	1698	2			N	-0-					-0-
12	2201	N	1958	-0-	-243	-0-	1958	2			N	-0-					-0-
01	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-
02	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					-0-
03	1953	N	1937	-0-	-16	-0-	1937	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LANGMACK WELL #: 7C RRCID -> 295081 COMPL. DATE 02/24/2023 TOTAL DEPTH 3150 PERF. 2680 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1673	-0-	-466	-0-	1673	2			N	-0-					-0-
11	2070	N	1952	-0-	-118	-0-	1952	2			N	-0-					-0-
12	2139	N	2004	-0-	-135	-0-	2004	2			N	-0-					-0-
01	1943	N	1943	-0-	-0-	-0-	1943	2			N	-0-					-0-
02	1820	N	1657	-0-	-163	-0-	1657	2			N	-0-					-0-
03	2015	N	1871	-0-	-144	-0-	1871	2			N	-0-					-0-

KEMPSON WELL #: 3B RRCID -> 295091 COMPL. DATE 05/01/2023 TOTAL DEPTH 3200 PERF. 2615 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1782	-0-	-264	-0-	1782	2			N	-0-					-0-
11	1920	N	860	-0-	-1060	-0-	860	2			N	-0-					-0-
12	2367	N	2367	-0-	-0-	-0-	2367	2			N	-0-					-0-
01	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					-0-
02	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					-0-
03	2356	N	2073	-0-	-283	-0-	2073	2			N	-0-					-0-

HOHMANN, R. N. WELL #: 8 RRCID -> 295092 COMPL. DATE 03/02/2023 TOTAL DEPTH 3570 PERF. 3026 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	662	-0-	-175	-0-	662	2			N	-0-					-0-
11	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
12	620	N	531	-0-	-89	-0-	531	2			N	-0-					-0-
01	651	N	484	-0-	-167	-0-	484	2			N	-0-					-0-
02	1008	N	326	-0-	-682	-0-	326	2			N	-0-					-0-
03	527	N	168	-0-	-359	-0-	168	2			N	-0-					-0-

LANGMACK WELL #: 7A RRCID -> 295110 COMPL. DATE 03/30/2023 TOTAL DEPTH 3200 PERF. 2671 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	2927	-0-	-700	-0-	2927	2			N	-0-					-0-
11	3330	X	1523	-0-	-1807	-0-	1523	2			N	-0-					-0-
12	3596	X	3407	-0-	-189	-0-	3407	2			N	-0-					-0-
01	3596	X	2880	-0-	-716	-0-	2880	2			N	-0-					-0-
02	3248	X	2683	-0-	-565	-0-	2683	2			N	-0-					-0-
03	3410	X	3083	-0-	-327	-0-	3083	2			N	-0-					-0-

WILBAR WELL #: 10 RRCID -> 295136 COMPL. DATE 05/12/2022 TOTAL DEPTH 3750 PERF. 2820 - 3111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	-0-	-0-	-1860	-0-					N	-0-					-0-
11	1800	N	-0-	-0-	-1800	-0-					N	-0-					-0-
12	1860	N	-0-	-0-	-1860	-0-					N	-0-					-0-
01	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					-0-
02	2171	N	2171	-0-	-0-	-0-	2171	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RUBIN WELL #: 10A RRCID -> 295156 COMPL. DATE 03/30/2023 TOTAL DEPTH 3100 PERF. 2625 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3235	-0-	-361	-0-	3235	2			N	-0-					-0-
11	3270	X	1325	-0-	-1945	-0-	1325	2			N	-0-					-0-
12	3768	X	3768	-0-	-0-	-0-	3768	2			N	-0-					-0-
01	3379	X	3360	-0-	-19	-0-	3360	2			N	-0-					-0-
02	3052	X	2891	-0-	-161	-0-	2891	2			N	-0-					-0-
03	3596	X	3120	-0-	-476	-0-	3120	2			N	-0-					-0-

PRISCILLA WELL #: 9C RRCID -> 295267 COMPL. DATE 02/04/2023 TOTAL DEPTH 2950 PERF. 2500 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1221	-0-	-329	-0-	1221	2			N	-0-					-0-
11	1380	N	1275	-0-	-105	-0-	1275	2			N	-0-					-0-
12	1736	N	1375	-0-	-361	-0-	1375	2			N	-0-					-0-
01	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
02	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-
03	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCDOWELL 'B' WELL #: 5 RRCID -> 295394 COMPL. DATE 07/22/2022 TOTAL DEPTH 3700 PERF. 3060 - 3145

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	495	-0-	-745	-0-	495	2			N	-0-					-0-
11	1200	N	652	-0-	-548	-0-	652	2			N	-0-					-0-
12	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
01	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
02	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
03	1364	N	-0-	-0-	-1364	-0-					N	-0-					-0-

BIVINS WELL #: S 21 RRCID -> 296152 COMPL. DATE 10/07/2023 TOTAL DEPTH 2750 PERF. 2212 - 2750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1226	-0-	-200	-0-	1226	2			N	-0-					-0-
11	1290	N	1204	-0-	-86	-0-	1204	2			N	-0-					-0-
12	1302	N	1192	-0-	-110	-0-	1192	2			N	-0-					-0-
01	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-
02	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
03	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-

READ WELL #: S 14A RRCID -> 296182 COMPL. DATE 10/08/2024 TOTAL DEPTH 2900 PERF. 2047 - 4700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	1109	-0-	-3634	-0-	1109	2			N	-0-					-0-
11	4290	X	2995	-0-	-1295	-0-	2995	2			N	-0-					-0-
12	5362	X	5362	-0-	-0-	-0-	5362	2			N	-0-					-0-
01	7440	X	4676	-0-	-2764	-0-	4676	2			N	-0-					-0-
02	6720	X	4112	-0-	-2608	-0-	4112	2			N	-0-					-0-
03	7440	X	3763	-0-	-3677	-0-	3763	2			N	-0-					-0-

BIVINS WELL #: S 15 RRCID -> 296316 COMPL. DATE 10/24/2023 TOTAL DEPTH 2420 PERF. 1949 - 2420

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	608	-0-	-12	-0-	608	2			N	-0-					-0-
11	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
12	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
01	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
02	672	N	365	-0-	-307	-0-	365	2			N	-0-					-0-
03	713	N	477	-0-	-236	-0-	477	2			N	-0-					-0-

BIVINS WELL #: S 11 RRCID -> 296340 COMPL. DATE 10/24/2023 TOTAL DEPTH 2550 PERF. 2054 - 2550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	475	-0-	-83	-0-	475	2			N	-0-					-0-
11	510	N	399	-0-	-111	-0-	399	2			N	-0-					-0-
12	496	N	411	-0-	-85	-0-	411	2			N	-0-					-0-
01	465	N	389	-0-	-76	-0-	389	2			N	-0-					-0-
02	364	N	278	-0-	-86	-0-	278	2			N	-0-					-0-
03	403	N	391	-0-	-12	-0-	391	2			N	-0-					-0-

FEE WELL #: S 50B RRCID -> 296342 COMPL. DATE 10/28/2023 TOTAL DEPTH 2800 PERF. 2037 - 2800

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3822	X	3822	-0-	-0-	-0-	3822	2			N	-0-					-0-
11	3406	X	3406	-0-	-0-	-0-	3406	2			N	-0-					-0-
12	3505	X	3505	-0-	-0-	-0-	3505	2			N	-0-					-0-
01	3503	X	3244	-0-	-259	-0-	3244	2			N	-0-					-0-
02	3164	X	2121	-0-	-1043	-0-	2121	2			N	-0-					-0-
03	3503	X	2476	-0-	-1027	-0-	2476	2			N	-0-					-0-

FEE WELL #: S 51A RRCID -> 296582 COMPL. DATE 11/04/2023 TOTAL DEPTH 2800 PERF. 1966 - 2800

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2966	-0-	-320	-0-	2966	2			N	-0-					-0-
11	3180	X	2401	-0-	-779	-0-	2401	2			N	-0-					-0-
12	3224	X	2746	-0-	-478	-0-	2746	2			N	-0-					-0-
01	3224	X	2635	-0-	-589	-0-	2635	2			N	-0-					-0-
02	2772	X	2454	-0-	-318	-0-	2454	2			N	-0-					-0-
03	2976	X	2097	-0-	-879	-0-	2097	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: S 14 RRCID -> 296583 COMPL. DATE 10/25/2023 TOTAL DEPTH 2565 PERF. 2034 - 2565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	459	-0-	-1029	-0-	459	2			N	-0-					-0-
11	1440	N	554	-0-	-886	-0-	554	2			N	-0-					-0-
12	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
01	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
02	504	N	313	-0-	-191	-0-	313	2			N	-0-					-0-
03	465	N	407	-0-	-58	-0-	407	2			N	-0-					-0-

READ WELL #: S 16C RRCID -> 296771 COMPL. DATE 12/05/2023 TOTAL DEPTH 2835 PERF. 2045 - 2835

10	1333	N	1244	-0-	-89	-0-	1244	2			N	-0-					-0-
11	1260	N	1075	-0-	-185	-0-	1075	2			N	-0-					-0-
12	1302	N	1106	-0-	-196	-0-	1106	2			N	-0-					-0-
01	1240	N	1054	-0-	-186	-0-	1054	2			N	-0-					-0-
02	1008	N	961	-0-	-47	-0-	961	2			N	-0-					-0-
03	1116	N	1057	-0-	-59	-0-	1057	2			N	-0-					-0-

READ WELL #: S 47B RRCID -> 296772 COMPL. DATE 12/23/2023 TOTAL DEPTH 2850 PERF. 2123 - 2850

10	2604	N	2453	-0-	-151	-0-	2453	2			N	-0-					-0-
11	2490	N	2085	-0-	-405	-0-	2085	2			N	-0-					-0-
12	2511	N	2048	-0-	-463	-0-	2048	2			N	-0-					-0-
01	2449	N	1559	-0-	-890	-0-	1559	2			N	-0-					-0-
02	1995	N	1995	-0-	-0-	-0-	1995	2			N	-0-					-0-
03	2046	N	2000	-0-	-46	-0-	2000	2			N	-0-					-0-

MASTERSON WELL #: S 13C RRCID -> 296827 COMPL. DATE 11/18/2023 TOTAL DEPTH 2900 PERF. 2031 - 2900

10	3999	X	1988	-0-	-2011	-0-	1988	2			N	-0-					-0-
11	3870	X	1865	-0-	-2005	-0-	1865	2			N	-0-					-0-
12	3999	X	1792	-0-	-2207	-0-	1792	2			N	-0-					-0-
01	3999	X	1392	-0-	-2607	-0-	1392	2			N	-0-					-0-
02	1848	X	1832	-0-	-16	-0-	1832	2			N	-0-					-0-
03	1984	X	1921	-0-	-63	-0-	1921	2			N	-0-					-0-

MASTERSON WELL #: S 12B RRCID -> 296841 COMPL. DATE 11/09/2023 TOTAL DEPTH 2800 PERF. 2056 - 2800

10	3844	X	3119	-0-	-725	-0-	3119	2			N	-0-					-0-
11	3450	X	3036	-0-	-414	-0-	3036	2			N	-0-					-0-
12	3472	X	3005	-0-	-467	-0-	3005	2			N	-0-					-0-
01	3348	X	2991	-0-	-357	-0-	2991	2			N	-0-					-0-
02	2912	X	2625	-0-	-287	-0-	2625	2			N	-0-					-0-
03	3131	X	2400	-0-	-731	-0-	2400	2			N	-0-					-0-

MASTERSON WELL #: S 49D RRCID -> 296842 COMPL. DATE 11/22/2023 TOTAL DEPTH 2500 PERF. 2052 - 2500

10	3069	N	2892	-0-	-177	-0-	2892	2			N	-0-					-0-
11	2730	N	2715	-0-	-15	-0-	2715	2			N	-0-					-0-
12	2945	N	2788	-0-	-157	-0-	2788	2			N	-0-					-0-
01	2883	N	2484	-0-	-399	-0-	2484	2			N	-0-					-0-
02	2548	N	2348	-0-	-200	-0-	2348	2			N	-0-					-0-
03	2790	N	2200	-0-	-590	-0-	2200	2			N	-0-					-0-

BIVINS WELL #: S 12 RRCID -> 296880 COMPL. DATE 10/12/2023 TOTAL DEPTH 2700 PERF. 2095 - 2700

10	3937	X	3405	-0-	-532	-0-	3405	2			N	-0-					-0-
11	3660	X	3063	-0-	-597	-0-	3063	2			N	-0-					-0-
12	3720	X	3129	-0-	-591	-0-	3129	2			N	-0-					-0-
01	3565	X	2976	-0-	-589	-0-	2976	2			N	-0-					-0-
02	3080	X	2660	-0-	-420	-0-	2660	2			N	-0-					-0-
03	3410	X	2914	-0-	-496	-0-	2914	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BONNIE WELL #: 1 RRCID -> 298852 COMPL. DATE 07/23/2024 TOTAL DEPTH 6520 PERF. 4013 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN - WELLS 828720
FEE, SULLIVAN WELL #: 101 RRCID -> 088103 COMPL. DATE 06/02/1980 TOTAL DEPTH 3700 PERF. 2846 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	885	X	885	-0-	-0-	-0-	885	2			N	-0-					-0-
11	2059	X	2059	-0-	-0-	-0-	2059	2			N	-0-					-0-
12	2425	X	2425	-0-	-0-	-0-	2425	2			N	-0-					-0-
01	2092	X	2092	-0-	-0-	-0-	2092	2			N	-0-					-0-
02	2115	X	2115	-0-	-0-	-0-	2115	2			N	-0-					-0-
03	2164	X	2164	-0-	-0-	-0-	2164	2			N	-0-					-0-

FEE, SULLIVAN WELL #: 102 RRCID -> 282492 COMPL. DATE 07/07/2017 TOTAL DEPTH 3200 PERF. 2813 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	756	-0-	-1259	-0-	756	2			N	-0-					-0-
11	1980	N	1897	-0-	-83	-0-	1897	2			N	-0-					-0-
12	2141	N	2141	-0-	-0-	-0-	2141	2			N	-0-					-0-
01	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-					-0-
02	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-					-0-
03	2139	N	1982	-0-	-157	-0-	1982	2			N	-0-					-0-

TOP O'TEXAS ENERGY, L.P. 862573
JACKSON, NORTH WELL #: 8 RRCID -> 087030 COMPL. DATE 05/15/1979 TOTAL DEPTH 3300 PERF. 2609 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	685	X	685	-0-	-0-	-0-	685	2			N	-0-					-0-
11	179	X	179	-0-	-0-	-0-	179	2			N	-0-					-0-
12	790	X	790	-0-	-0-	-0-	790	2			N	-0-					-0-
01	821	X	821	-0-	-0-	-0-	821	2			N	-0-					-0-
02	1060	X	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
*03	914	X	914	-0-	-0-	-0-	914	2			N	-0-					-0-

TOPPER OIL COMPANY 862606
JOHNSON, E. B. WELL #: C 4 RRCID -> 025294 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	26	X	26	-0-	-0-	-0-	26	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, E. B. WELL #: A 2 RRCID -> 219090 COMPL. DATE 08/16/2006 TOTAL DEPTH 2750 PERF. 2212 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	69	X	69	-0-	-0-	-0-	69	2			N	-0-					-0-
01	943	X	943	-0-	-0-	-0-	943	2			N	-0-					-0-
02	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY 865980
RACHEL WELL #: 1 RRCID -> 025086 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	981	X	981	-0-	-0-	-0-	981	3			N	-0-					-0-
01	560	X	560	-0-	-0-	-0-	560	3			N	-0-					-0-
02	805	X	805	-0-	-0-	-0-	805	3			N	-0-					-0-
03	583	X	583	-0-	-0-	-0-	583	3			N	-0-					-0-

SMITH ARLIE WELL #: 2 RRCID -> 077619 COMPL. DATE 04/12/1978 TOTAL DEPTH 3673 PERF. 3505 - 3676

10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/02/2024

BURNETT -C- WELL #: 3 RRCID -> 091517 COMPL. DATE 11/12/1980 TOTAL DEPTH 2900 PERF. 2700 - 2900

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	388	X	388	-0-	-0-	-0-	388	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	775	X	775	-0-	-0-	-0-	775	3			N	-0-					-0-

SMITH, ARLIE WELL #: 3 RRCID -> 213031 COMPL. DATE 09/14/2005 TOTAL DEPTH 3675 PERF. 3510 - 3675

10	637	X	637	-0-	-0-	-0-	637	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1521	X	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-
01	2038	X	2038	-0-	-0-	-0-	2038	3			N	-0-					-0-
02	1534	X	1534	-0-	-0-	-0-	1534	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MARVIN WELL #: 2 RRCID -> 216369 COMPL. DATE 03/15/2006 TOTAL DEPTH 3200 PERF. 2750 - 3200

10	716	X	716	-0-	-0-	-0-	716	3			N	-0-					-0-
11	270	X	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	808	X	808	-0-	-0-	-0-	808	3			N	-0-					-0-
01	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-
02	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
03	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-

THATEN WELL #: 2 RRCID -> 217368 COMPL. DATE 03/02/2006 TOTAL DEPTH 3577 PERF. 3338 - 3577

10	479	X	479	-0-	-0-	-0-	479	3			N	-0-					-0-
11	58	X	58	-0-	-0-	-0-	58	3			N	-0-					-0-
12	1154	X	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
01	345	X	345	-0-	-0-	-0-	345	3			N	-0-					-0-
02	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-
03	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-

DALE WELL #: 2 RRCID -> 217373 COMPL. DATE 03/02/2006 TOTAL DEPTH 3620 PERF. 3326 - 3620

10	374	X	374	-0-	-0-	-0-	374	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	436	X	436	-0-	-0-	-0-	436	3			N	-0-					-0-
01	364	X	364	-0-	-0-	-0-	364	3			N	-0-					-0-
02	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-
03	367	X	367	-0-	-0-	-0-	367	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
MASS WELL #: 2 RRCID -> 220202 COMPL. DATE 07/14/2006 TOTAL DEPTH 3408 PERF. 3176 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	505	X	505	-0-	-0-	-0-	505	3			N	-0-					-0-
11	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-
12	828	X	828	-0-	-0-	-0-	828	3			N	-0-					-0-
01	715	X	715	-0-	-0-	-0-	715	3			N	-0-					-0-
02	614	X	614	-0-	-0-	-0-	614	3			N	-0-					-0-
03	913	X	913	-0-	-0-	-0-	913	3			N	-0-					-0-

LOVE WELL #: 3 RRCID -> 230410 COMPL. DATE 08/18/2007 TOTAL DEPTH 3550 PERF. 3340 - 3550

10	502	X	502	-0-	-0-	-0-	502	3			N	-0-					-0-
11	208	X	208	-0-	-0-	-0-	208	3			N	-0-					-0-
12	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	203	X	203	-0-	-0-	-0-	203	3			N	-0-					-0-

MARNI WELL #: 2 RRCID -> 230945 COMPL. DATE 08/17/2007 TOTAL DEPTH 3658 PERF. 3490 - 3658

10	182	X	182	-0-	-0-	-0-	182	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	392	X	392	-0-	-0-	-0-	392	3			N	-0-					-0-
01	192	X	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	257	X	257	-0-	-0-	-0-	257	3			N	-0-					-0-
03	337	X	337	-0-	-0-	-0-	337	3			N	-0-					-0-

REUTER WELL #: 2R RRCID -> 254224 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2746 - 3100

10	719	X	719	-0-	-0-	-0-	719	3			N	-0-					-0-
11	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-
12	758	X	758	-0-	-0-	-0-	758	3			N	-0-					-0-
01	548	X	548	-0-	-0-	-0-	548	3			N	-0-					-0-
02	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-
03	771	X	771	-0-	-0-	-0-	771	3			N	-0-					-0-

NELSON WELL #: 1R RRCID -> 254290 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2743 - 3100

10	878	X	878	-0-	-0-	-0-	878	3			N	-0-					-0-
11	125	X	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-
01	402	X	402	-0-	-0-	-0-	402	3			N	-0-					-0-
02	590	X	590	-0-	-0-	-0-	590	3			N	-0-					-0-
03	1546	X	1546	-0-	-0-	-0-	1546	3			N	-0-					-0-

RAY WELL #: 1R RRCID -> 254291 COMPL. DATE 05/29/2009 TOTAL DEPTH 3100 PERF. 2739 - 3100

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BALF WELL #: 1R RRCID -> 255034 COMPL. DATE 01/06/2010 TOTAL DEPTH 3500 PERF. 3234 - 3500

10	681	X	681	-0-	-0-	-0-	681	3			N	-0-					-0-
11	796	X	796	-0-	-0-	-0-	796	3			N	-0-					-0-
12	2746	X	2746	-0-	-0-	-0-	2746	3			N	-0-					-0-
01	1824	X	1824	-0-	-0-	-0-	1824	3			N	-0-					-0-
02	798	X	798	-0-	-0-	-0-	798	3			N	-0-					-0-
03	2165	X	2165	-0-	-0-	-0-	2165	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
ZELLA WELL #: A 2R RRCID -> 255035 COMPL. DATE 01/10/2010 TOTAL DEPTH 2910 PERF. 2518 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	726	X	726	-0-	-0-	-0-	726	3			N	-0-					-0-
11	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-
12	1226	X	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
01	908	X	908	-0-	-0-	-0-	908	3			N	-0-					-0-
02	765	X	765	-0-	-0-	-0-	765	3			N	-0-					-0-
03	403	X	403	-0-	-0-	-0-	403	3			N	-0-					-0-

STOCKING WELL #: 1R RRCID -> 258081 COMPL. DATE 03/06/2010 TOTAL DEPTH 3260 PERF. 3030 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	926	X	926	-0-	-0-	-0-	926	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1711	X	1711	-0-	-0-	-0-	1711	3			N	-0-					-0-
01	1419	X	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
02	1070	X	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
03	1208	X	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-

BALFOUR WELL #: 9R RRCID -> 262875 COMPL. DATE 06/15/2011 TOTAL DEPTH 3550 PERF. 3286 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	476	X	476	-0-	-0-	-0-	476	3			N	-0-					-0-
11	122	X	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	438	X	438	-0-	-0-	-0-	438	3			N	-0-					-0-
01	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-
02	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
03	456	X	456	-0-	-0-	-0-	456	3			N	-0-					-0-

PAASCH WELL #: 2 RRCID -> 262876 COMPL. DATE 06/16/2011 TOTAL DEPTH 3400 PERF. 3042 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1219	X	1219	-0-	-0-	-0-	1219	3			N	-0-					-0-
11	353	X	353	-0-	-0-	-0-	353	3			N	-0-					-0-
12	1397	X	1397	-0-	-0-	-0-	1397	3			N	-0-					-0-
01	1176	X	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
02	1231	X	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
03	1504	X	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-

CR JONES E WELL #: 2R RRCID -> 264789 COMPL. DATE 07/28/2011 TOTAL DEPTH 3200 PERF. 2808 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	556	X	556	-0-	-0-	-0-	556	3			N	-0-					-0-
02	725	X	725	-0-	-0-	-0-	725	3			N	-0-					-0-
03	1133	X	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-

CR JONES "A" WELL #: 1R RRCID -> 266506 COMPL. DATE 10/27/2011 TOTAL DEPTH 3300 PERF. 2958 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1224	X	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
11	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-
12	1587	X	1587	-0-	-0-	-0-	1587	3			N	-0-					-0-
01	1207	X	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
02	876	X	876	-0-	-0-	-0-	876	3			N	-0-					-0-
03	1511	X	1511	-0-	-0-	-0-	1511	3			N	-0-					-0-

BRI WELL #: 1R RRCID -> 266560 COMPL. DATE 06/15/2011 TOTAL DEPTH 3600 PERF. 3412 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
MEIER CHARLES WELL #: 1R RRCID -> 266567 COMPL. DATE 10/13/2011 TOTAL DEPTH 3043 PERF. 2725 - 3043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	844	X	844	-0-	-0-	-0-	844	3			N	-0-					-0-
11	573	X	573	-0-	-0-	-0-	573	3			N	-0-					-0-
12	836	X	836	-0-	-0-	-0-	836	3			N	-0-					-0-
01	602	X	602	-0-	-0-	-0-	602	3			N	-0-					-0-
02	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-
03	507	X	507	-0-	-0-	-0-	507	3			N	-0-					-0-

MIXON WELL #: 1R RRCID -> 266948 COMPL. DATE 10/14/2011 TOTAL DEPTH 3275 PERF. 3050 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	662	X	662	-0-	-0-	-0-	662	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	915	X	915	-0-	-0-	-0-	915	3			N	-0-					-0-
01	746	X	746	-0-	-0-	-0-	746	3			N	-0-					-0-
02	636	X	636	-0-	-0-	-0-	636	3			N	-0-					-0-
03	701	X	701	-0-	-0-	-0-	701	3			N	-0-					-0-

CARVE WELL #: 1R RRCID -> 267172 COMPL. DATE 01/19/2012 TOTAL DEPTH 3610 PERF. 3463 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	452	X	452	-0-	-0-	-0-	452	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	947	X	947	-0-	-0-	-0-	947	3			N	-0-					-0-
01	359	X	359	-0-	-0-	-0-	359	3			N	-0-					-0-
02	487	X	487	-0-	-0-	-0-	487	3			N	-0-					-0-
03	843	X	843	-0-	-0-	-0-	843	3			N	-0-					-0-

INA WELL #: 1R RRCID -> 267985 COMPL. DATE 07/11/2012 TOTAL DEPTH 3550 PERF. 3295 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	393	X	393	-0-	-0-	-0-	393	3			N	-0-					-0-
11	164	X	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	733	X	733	-0-	-0-	-0-	733	3			N	-0-					-0-
01	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-
02	254	X	254	-0-	-0-	-0-	254	3			N	-0-					-0-
03	568	X	568	-0-	-0-	-0-	568	3			N	-0-					-0-

BALFOUR WELL #: 4R RRCID -> 267986 COMPL. DATE 06/12/2012 TOTAL DEPTH 3500 PERF. 3236 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
01	465	X	465	-0-	-0-	-0-	465	3			N	-0-					-0-
02	92	X	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	190	X	190	-0-	-0-	-0-	190	3			N	-0-					-0-

BALFOUR WELL #: 2R RRCID -> 273525 COMPL. DATE 07/11/2012 TOTAL DEPTH 3500 PERF. 3210 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

INA WELL #: 4R RRCID -> 276539 COMPL. DATE 09/10/2014 TOTAL DEPTH 3550 PERF. 3306 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1354	X	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
11	283	X	283	-0-	-0-	-0-	283	3			N	-0-					-0-
12	1123	X	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
01	883	X	883	-0-	-0-	-0-	883	3			N	-0-					-0-
02	603	X	603	-0-	-0-	-0-	603	3			N	-0-					-0-
03	644	X	644	-0-	-0-	-0-	644	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BALFIELD WELL #: 2 RRCID -> 279294 COMPL. DATE 03/12/2015 TOTAL DEPTH 3160 PERF. 2859 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	612	X	612	-0-	-0-	-0-	612	3			N	-0-					-0-
11	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-
12	775	X	775	-0-	-0-	-0-	775	3			N	-0-					-0-
01	137	X	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	413	X	413	-0-	-0-	-0-	413	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOOHER, J.B. WELL #: 2 RRCID -> 279420 COMPL. DATE 02/09/2015 TOTAL DEPTH 3250 PERF. 2818 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	650	X	650	-0-	-0-	-0-	650	3			N	-0-					-0-
11	7	X	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	775	X	775	-0-	-0-	-0-	775	3			N	-0-					-0-
01	702	X	702	-0-	-0-	-0-	702	3			N	-0-					-0-
02	683	X	683	-0-	-0-	-0-	683	3			N	-0-					-0-
03	866	X	866	-0-	-0-	-0-	866	3			N	-0-					-0-

SHELLBURG-251- WELL #: 3 RRCID -> 279656 COMPL. DATE 07/01/2015 TOTAL DEPTH 3210 PERF. 2842 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1015	X	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
11	188	X	188	-0-	-0-	-0-	188	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	868	X	868	-0-	-0-	-0-	868	3			N	-0-					-0-
02	601	X	601	-0-	-0-	-0-	601	3			N	-0-					-0-
03	1108	X	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-

STALLWITZ WELL #: 3 RRCID -> 279858 COMPL. DATE 01/27/2016 TOTAL DEPTH 3400 PERF. 3028 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
11	420	N	346	-0-	-74	-0-	346	3			N	-0-					-0-
12	434	N	224	-0-	-210	-0-	224	3			N	-0-					-0-
01	434	N	254	-0-	-180	-0-	254	3			N	-0-					-0-
02	336	N	254	-0-	-82	-0-	254	3			N	-0-					-0-
03	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-

BRICKER, A. D. WELL #: 2 RRCID -> 280025 COMPL. DATE 07/01/2015 TOTAL DEPTH 3250 PERF. 2837 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1408	N	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
11	1350	N	-0-	-0-	-1350	-0-					N	-0-					-0-
12	1426	N	-0-	-0-	-1426	-0-					N	-0-					-0-
01	1395	N	497	-0-	-898	-0-	497	3			N	-0-					-0-
02	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
03	1513	N	1513	-0-	-0-	-0-	1513	3			N	-0-					-0-

TREK EXPLORATION, INC. 867570
PATTON, J. M. WELL #: 1 RRCID -> 024642 COMPL. DATE 06/12/1956 TOTAL DEPTH 2955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	278	X	278	-0-	-0-	-0-	278	3			N	-0-					-0-
11	292	X	292	-0-	-0-	-0-	292	3			N	-0-					-0-
12	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-
01	353	X	353	-0-	-0-	-0-	353	3			N	-0-					-0-
02	255	X	255	-0-	-0-	-0-	255	3			N	-0-					-0-
03	258	X	258	-0-	-0-	-0-	258	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TREJIM OPERATORS, LLC 867572
FRASHIER, O. N. WELL #: 9 RRCID -> 041318 COMPL. DATE 02/15/1966 TOTAL DEPTH 3256 PERF. 2708 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/02/2025 - WELL PLUGGED 01/02/25

TRYMA OPERATING 872142
WHITTENBURG WELL #: 1 RRCID -> 024581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/02/2025 - WELL PLUGGED 01/02/25

JOHNSON WELL #: K 1 RRCID -> 024593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1 RRCID -> 024611 COMPL. DATE 07/12/1957 TOTAL DEPTH N/A PERF. N/A

10	417	X	417	-0-	-0-	-0-	417	2			N	-0-					-0-
11	105	X	105	-0-	-0-	-0-	105	2			N	-0-					-0-
12	210	X	210	-0-	-0-	-0-	210	2			N	-0-					-0-
01	531	X	531	-0-	-0-	-0-	531	2			N	-0-					-0-
02	566	X	566	-0-	-0-	-0-	566	2			N	-0-					-0-
03	560	X	560	-0-	-0-	-0-	560	2			N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 025315 COMPL. DATE 07/28/1927 TOTAL DEPTH 3026 PERF. 2270 - 2977

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: 2 RRCID -> 025316 COMPL. DATE 03/25/1969 TOTAL DEPTH N/A PERF. N/A

10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH -J- WELL #: 2 RRCID -> 132846 COMPL. DATE 11/01/1989 TOTAL DEPTH 3011 PERF. 2760 - 3011

10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRYMA OPERATING //CONT.// 872142
SMITH -J- WELL #: 3 RRCID -> 134226 COMPL. DATE 11/16/1989 TOTAL DEPTH 3032 PERF. 2723 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
GARLAND WELL #: 2 RRCID -> 025249 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: 2 RRCID -> 025262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	489	X	489	-0-	-0-	-0-	489	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	209	X	209	-0-	-0-	-0-	209	2			N	-0-					-0-
02	9	X	9	-0-	-0-	-0-	9	2			N	-0-					-0-
03	162	X	162	-0-	-0-	-0-	162	2			N	-0-					-0-

SNEED WELL #: 3 RRCID -> 025263 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 4 RRCID -> 025264 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	583	X	583	-0-	-0-	-0-	583	2			N	-0-					-0-
11	93	X	93	-0-	-0-	-0-	93	2			N	-0-					-0-
12	280	X	280	-0-	-0-	-0-	280	2			N	-0-					-0-
01	497	X	497	-0-	-0-	-0-	497	2			N	-0-					-0-
02	403	X	403	-0-	-0-	-0-	403	2			N	-0-					-0-
03	665	X	665	-0-	-0-	-0-	665	2			N	-0-					-0-

BIVINS "A" WELL #: 4R RRCID -> 163440 COMPL. DATE 05/24/1997 TOTAL DEPTH 2916 PERF. 2296 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	81	X	81	-0-	-0-	-0-	81	2			N	-0-					-0-
12	345	X	345	-0-	-0-	-0-	345	2			N	-0-					-0-
01	242	X	242	-0-	-0-	-0-	242	2			N	-0-					-0-
02	273	X	273	-0-	-0-	-0-	273	2			N	-0-					-0-
03	373	X	373	-0-	-0-	-0-	373	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
UPLAND RESOURCES LLC //CONT.// 878931
SNEED "F" WELL #: 3 RRCID -> 184071 COMPL. DATE 07/15/2001 TOTAL DEPTH 3435 PERF. 2765 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	619	X	619	-0-	-0-	-0-	619	2			N	-0-					-0-
11	80	X	80	-0-	-0-	-0-	80	2			N	-0-					-0-
12	790	X	790	-0-	-0-	-0-	790	2			N	-0-					-0-
01	325	X	325	-0-	-0-	-0-	325	2			N	-0-					-0-
02	560	X	560	-0-	-0-	-0-	560	2			N	-0-					-0-
03	598	X	598	-0-	-0-	-0-	598	2			N	-0-					-0-

SNEED 'F' WELL #: 1R RRCID -> 263267 COMPL. DATE 10/10/1989 TOTAL DEPTH 3375 PERF. 3236 - 3336

10	412	X	412	-0-	-0-	-0-	412	2			N	-0-					-0-
11	54	X	54	-0-	-0-	-0-	54	2			N	-0-					-0-
12	527	X	527	-0-	-0-	-0-	527	2			N	-0-					-0-
01	217	X	217	-0-	-0-	-0-	217	2			N	-0-					-0-
02	373	X	373	-0-	-0-	-0-	373	2			N	-0-					-0-
03	398	X	398	-0-	-0-	-0-	398	2			N	-0-					-0-

WALLS, G. M. & FRANCES, INC. 894215
OSBORNE WELL #: T 1 RRCID -> 023033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRAY WELL #: 1 RRCID -> 024271 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEERS -A- WELL #: 1 RRCID -> 039835 COMPL. DATE 02/12/1947 TOTAL DEPTH 3329 PERF. 2804 - 2825

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 2 A RRCID -> 134230 COMPL. DATE 12/24/1989 TOTAL DEPTH 3350 PERF. 2746 - 2864

10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
WINCHESTER OIL & GAS LLC 931327
WHITTENBURG WELL #: 1 A RRCID -> 060396 COMPL. DATE 12/02/1974 TOTAL DEPTH 2722 PERF. 2416 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISCHKAEMPER, KENNETH 932970
MCCONNELL, J. C. WELL #: T 1 B RRCID -> 024151 COMPL. DATE 11/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIAN-SHAFFER WELL #: 4 RRCID -> 141174 COMPL. DATE 03/06/1992 TOTAL DEPTH 3082 PERF. 2581 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	X	1	-0-	-0-	-0-	1	1			N	-0-					-0-
11	1	X	1	-0-	-0-	-0-	1	1			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	1			N	-0-					-0-
01	1	X	1	-0-	-0-	-0-	1	1			N	-0-					-0-
02	1	X	1	-0-	-0-	-0-	1	1			N	-0-					-0-
03	1	X	1	-0-	-0-	-0-	1	1			N	-0-					-0-

WO OPERATING COMPANY 935428
FEE -244- WELL #: 8 RRCID -> 153728 COMPL. DATE N/A TOTAL DEPTH 3180 PERF. 2660 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

6A PRODUCTION 953900
HEXTER WELL #: 2 RRCID -> 023215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	273	X	273	-0-	-0-	-0-	273	2			N	-0-					-0-
11	450	X	450	-0-	-0-	-0-	450	2			N	-0-					-0-
12	430	X	430	-0-	-0-	-0-	430	2			N	-0-					-0-
01	415	X	415	-0-	-0-	-0-	415	2			N	-0-					-0-
02	401	X	401	-0-	-0-	-0-	401	2			N	-0-					-0-
03	372	X	372	-0-	-0-	-0-	372	2			N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 023260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	169	X	169	-0-	-0-	-0-	169	2			N	-0-					-0-
11	262	X	262	-0-	-0-	-0-	262	2			N	-0-					-0-
12	222	X	222	-0-	-0-	-0-	222	2			N	-0-					-0-
01	110	X	110	-0-	-0-	-0-	110	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
6A PRODUCTION //CONT.// 953900

CANTRELL WELL #: 3 RRCID -> 023261 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	X	100	-0-	-0-	-0-	100	2			N	-0-					-0-
11	165	X	165	-0-	-0-	-0-	165	2			N	-0-					-0-
12	183	X	183	-0-	-0-	-0-	183	2			N	-0-					-0-
01	134	X	134	-0-	-0-	-0-	134	2			N	-0-					-0-
02	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
03	160	X	160	-0-	-0-	-0-	160	2			N	-0-					-0-

CANTRELL WELL #: 4 U RRCID -> 023262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAILOR, MARTHA WELL #: 1 RRCID -> 023267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 024286 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 024297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	62	X	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	236	X	236	-0-	-0-	-0-	236	2			N	-0-					-0-
01	277	X	277	-0-	-0-	-0-	277	2			N	-0-					-0-
02	258	X	258	-0-	-0-	-0-	258	2			N	-0-					-0-
03	294	X	294	-0-	-0-	-0-	294	2			N	-0-					-0-

HENDRIX WELL #: 1 RRCID -> 024301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	258	X	258	-0-	-0-	-0-	258	2			N	-0-					-0-
11	347	X	347	-0-	-0-	-0-	347	2			N	-0-					-0-
12	295	X	295	-0-	-0-	-0-	295	2			N	-0-					-0-
01	272	X	272	-0-	-0-	-0-	272	2			N	-0-					-0-
02	219	X	219	-0-	-0-	-0-	219	2			N	-0-					-0-
03	324	X	324	-0-	-0-	-0-	324	2			N	-0-					-0-

KIRBY WELL #: 1 RRCID -> 024304 COMPL. DATE 03/02/1933 TOTAL DEPTH 2718 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
6A PRODUCTION //CONT.// 953900

SULLIVAN WELL #: 1 RRCID -> 024313 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	235	X	235	-0-	-0-	-0-	235	2			N	-0-					-0-
11	448	X	448	-0-	-0-	-0-	448	2			N	-0-					-0-
12	476	X	476	-0-	-0-	-0-	476	2			N	-0-					-0-
01	416	X	416	-0-	-0-	-0-	416	2			N	-0-					-0-
02	414	X	414	-0-	-0-	-0-	414	2			N	-0-					-0-
03	386	X	386	-0-	-0-	-0-	386	2			N	-0-					-0-

FEE LAND WELL #: 1 RRCID -> 025425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	274	X	274	-0-	-0-	-0-	274	2			N	-0-					-0-
11	353	X	353	-0-	-0-	-0-	353	2			N	-0-					-0-
12	334	X	334	-0-	-0-	-0-	334	2			N	-0-					-0-
01	232	X	232	-0-	-0-	-0-	232	2			N	-0-					-0-
02	238	X	238	-0-	-0-	-0-	238	2			N	-0-					-0-
03	291	X	291	-0-	-0-	-0-	291	2			N	-0-					-0-

KIRBY WELL #: 2 RRCID -> 139994 COMPL. DATE 09/01/1991 TOTAL DEPTH 3350 PERF. 2514 - 3304

10	945	X	945	-0-	-0-	-0-	945	2			N	-0-					-0-
11	1373	X	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-
12	1397	X	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
01	1357	X	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
02	1221	X	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
03	1389	X	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-

MCEWEN WELL #: 1-R RRCID -> 145544 COMPL. DATE 03/01/1993 TOTAL DEPTH 3375 PERF. 2466 - 3310

10	248	X	248	-0-	-0-	-0-	248	2			N	-0-					-0-
11	398	X	398	-0-	-0-	-0-	398	2			N	-0-					-0-
12	370	X	370	-0-	-0-	-0-	370	2			N	-0-					-0-
01	391	X	391	-0-	-0-	-0-	391	2			N	-0-					-0-
02	320	X	320	-0-	-0-	-0-	320	2			N	-0-					-0-
03	363	X	363	-0-	-0-	-0-	363	2			N	-0-					-0-

DUNCAN -135- WELL #: 1-U RRCID -> 149030 COMPL. DATE 03/10/1994 TOTAL DEPTH 3500 PERF. 2522 - 3456

10	191	X	191	-0-	-0-	-0-	191	2			N	-0-					-0-
11	249	X	249	-0-	-0-	-0-	249	2			N	-0-					-0-
12	193	X	193	-0-	-0-	-0-	193	2			N	-0-					-0-
01	185	X	185	-0-	-0-	-0-	185	2			N	-0-					-0-
02	182	X	182	-0-	-0-	-0-	182	2			N	-0-					-0-
03	231	X	231	-0-	-0-	-0-	231	2			N	-0-					-0-

GILL WELL #: 6 RRCID -> 156188 COMPL. DATE 09/01/1995 TOTAL DEPTH 3368 PERF. 2739 - 2888

10	775	N	564	-0-	-211	-0-	564	2			N	-0-					-0-
11	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
12	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
01	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
02	700	N	687	-0-	-13	-0-	687	2			N	-0-					-0-
03	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-

MOORE WELL #: 2 RRCID -> 158951 COMPL. DATE 12/13/1995 TOTAL DEPTH 2829 PERF. 2654 - 2840

10	319	X	319	-0-	-0-	-0-	319	2			N	-0-					-0-
11	448	X	448	-0-	-0-	-0-	448	2			N	-0-					-0-
12	432	X	432	-0-	-0-	-0-	432	2			N	-0-					-0-
01	399	X	399	-0-	-0-	-0-	399	2			N	-0-					-0-
02	319	X	319	-0-	-0-	-0-	319	2			N	-0-					-0-
03	333	X	333	-0-	-0-	-0-	333	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
6A PRODUCTION //CONT.// 953900
HOLMES, A. WELL #: 10 U RRCID -> 162975 COMPL. DATE N/A TOTAL DEPTH 3325 PERF. 2822 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	309	X	309	-0-	-0-	-0-	309	2			N	-0-					-0-
11	168	X	168	-0-	-0-	-0-	168	2			N	-0-					-0-
12	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-
01	296	X	296	-0-	-0-	-0-	296	2			N	-0-					-0-
02	225	X	225	-0-	-0-	-0-	225	2			N	-0-					-0-
03	326	X	326	-0-	-0-	-0-	326	2			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 167431 COMPL. DATE 12/12/1997 TOTAL DEPTH 2867 PERF. 2568 - 2804

10	502	X	502	-0-	-0-	-0-	502	2			N	-0-					-0-
11	688	X	688	-0-	-0-	-0-	688	2			N	-0-					-0-
12	672	X	672	-0-	-0-	-0-	672	2			N	-0-					-0-
01	491	X	491	-0-	-0-	-0-	491	2			N	-0-					-0-
02	585	X	585	-0-	-0-	-0-	585	2			N	-0-					-0-
03	669	X	669	-0-	-0-	-0-	669	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
ALYAHA ENERGY, LLC 016536
HUMPHRYS WELL #: 1R RRCID -> 027208 COMPL. DATE 09/22/1961 TOTAL DEPTH 2043 PERF. 1720 - 1930

10	187	N	187	-0-	-0-	B	-0-	187	3		N	-0-					-0-
11	30	N	2	-0-	-28	B	-0-	2	3		N	-0-					-0-
12	31	N	18	-0-	-13	B	-0-	18	3		N	-0-					-0-
01	31	N	16	-0-	-15	B	-0-	16	3		N	-0-					-0-
02	2	N	-0-	-0-	-2	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	NO RPT	-0-	-31	B	-0-				N	NO RPT					-0-

RIGSBY WELL #: 1R RRCID -> 027209 COMPL. DATE 08/07/1961 TOTAL DEPTH 2078 PERF. 1820 - 2050

10	6	N	-0-	-0-	-6	B	-0-				N	-0-					-0-
11	5	N	1	-0-	-4	B	-0-	1	3		N	-0-					-0-
12	12	N	12	-0-	-0-	B	-0-	12	3		N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	9	N	9	-0-	-0-	B	-0-	9	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	NO RPT	-0-	-12	B	-0-				N	NO RPT					-0-

BEREN CORPORATION 066750
MASTERSON WELL #: 160R RRCID -> 174758 COMPL. DATE 11/12/1999 TOTAL DEPTH 2422 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
WORKED OVER ANOTHER ZONE.. 10/21/2024																	

BORGER RESOURCES 2 LLC 083236
DAVIS WELL #: 1R RRCID -> 223864 COMPL. DATE 01/05/2007 TOTAL DEPTH 1861 PERF. 1511 - 1566

10	38	N	38	-0-	-0-	B	-0-	38	2		N	-0-					-0-
11	30	N	15	-0-	-15	B	-0-	15	2		N	-0-					-0-
12	62	N	39	-0-	-23	B	-0-	39	2		N	-0-					-0-
01	31	N	30	-0-	-1	B	-0-	30	2		N	-0-					-0-
02	28	N	-0-	-0-	-28	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	17	-0-	-14	B	-0-	17	2		N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER

BUFFALO RAIDER CONSULTING, LLC 100179
SNEED WELL #: 1R RRCID -> 035141 COMPL. DATE 05/05/1964 TOTAL DEPTH 1800 PERF. 1515 - 1800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DRAIN OIL CO. LLC 227879
SANFORD WELL #: 2R RRCID -> 027106 COMPL. DATE 06/05/1962 TOTAL DEPTH 1717 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
11	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
12	62	N	13	-0-	-49 B	-0-	13	2			N	-0-					-0-
01	62	N	12	-0-	-50 B	-0-	12	2			N	-0-					-0-
02	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-

HIGH RIVER RES OPERATING, LLC 385674
DEAHL, C. E. WELL #: 1R RRCID -> 027054 COMPL. DATE 12/23/1961 TOTAL DEPTH 2015 PERF. 1772 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	300	-0-	-10 B	-0-	291	2	9	9	N	8	7	1			3
11	300	N	281	-0-	-19 B	-0-	271	2	10	9	N	9	10	1			2
12	310	N	295	-0-	-15 B	-0-	281	2	14	9	N	13	12	1			3
01	343	N	343	-0-	-0- B	-0-	326	2	17	9	N	15	13	1			5
*02	359	N	359	-0-	-0- B	-0-	340	2	19	9	N	17	18	1			4
03/01 BALANCING DATE STATUS -> -0-																	
*03	310	N	298	-0-	-12 B	-0-	298	2			N	-0-					-0-

DUNAWAY WELL #: A 3 C RRCID -> 027076 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. 1567 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
11	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
12	124	N	79	-0-	-45 B	-0-	79	2			N	-0-					-0-
01	93	N	82	-0-	-11 B	-0-	82	2			N	-0-					-0-
*02	84	N	45	-0-	-39 B	-0-	45	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	19	-0-	-74 B	-0-	19	2			N	-0-					-0-

GREAT PLAINS-SANFORD WELL #: 1R RRCID -> 027109 COMPL. DATE 02/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	150	N	150	-0-	-0- B	-0-	141	2	9	9	N	8	6	1			4
11	144	N	144	-0-	-0- B	-0-	133	2	11	9	N	10	12	1			2
12	137	N	137	-0-	-0- B	-0-	123	2	14	9	N	13	9	1			6
01	124	N	83	-0-	-41 B	-0-	73	2	10	9	N	9	9	1			6
*02	138	N	138	-0-	-0- B	-0-	125	2	13	9	N	12	13	1			5
03/01 BALANCING DATE STATUS -> -0-																	
*03	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 1R RRCID -> 027110 COMPL. DATE 03/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
11	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
12	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
01	62	N	37	-0-	-25 B	-0-	37	2			N	-0-					-0-
*02	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SHAFFER-SANFORD WELL #: 1R RRCID -> 027112 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. 1560 - 1690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
11	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
12	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
01	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					-0-
*02	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-

SANFORD UNIT -B- WELL #: 2R RRCID -> 027130 COMPL. DATE 02/10/1962 TOTAL DEPTH N/A PERF. 1574 - 1624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	116	-0-	-8 B	-0-	116	2			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	8	-0-	-23 B	-0-	8	2			N	-0-					-0-
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-

SANFORD -C- WELL #: 4R RRCID -> 027131 COMPL. DATE 06/26/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
11	120	N	59	-0-	-61 B	-0-	59	2			N	-0-					-0-
12	155	N	76	-0-	-79 B	-0-	76	2			N	-0-					-0-
01	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
*02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-

JOHNSON, CART WELL #: 101 RRCID -> 027137 COMPL. DATE 02/06/1962 TOTAL DEPTH 2020 PERF. 1629 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	204	-0-	-13 B	-0-	204	2			N	-0-					-0-
11	210	N	134	-0-	-76 B	-0-	134	2			N	-0-					-0-
12	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
*02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

POLING WELL #: 1R RRCID -> 027149 COMPL. DATE 08/29/1960 TOTAL DEPTH 1891 PERF. 1650 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	235	N	235	-0-	-0- B	-0-	224	2	11	9	N	10	9	1			5
11	231	N	231	-0-	-0- B	-0-	217	2	14	9	N	13	14	1			4
12	239	N	239	-0-	-0- B	-0-	221	2	18	9	N	16	15	1			5
01	267	N	267	-0-	-0- B	-0-	247	2	20	9	N	18	16	1			7
*02	240	N	240	-0-	-0- B	-0-	221	2	19	9	N	17	18	1			6
03/01 BALANCING DATE STATUS -> -0-																	
*03	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-

5OLING WELL #: 2R RRCID -> 027150 COMPL. DATE 05/11/1961 TOTAL DEPTH 1906 PERF. 1690 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
POLING WELL #: A 3R RRCID -> 027151 COMPL. DATE 05/30/1961 TOTAL DEPTH 2227 PERF. 1780 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CRUDGINGTON WELL #: 2R RRCID -> 027152 COMPL. DATE 07/07/1961 TOTAL DEPTH 1830 PERF. 1573 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	213	-0-	-4	B	-0-	201	2	12	9	N	11	8	1			6
11	210	N	206	-0-	-4	B	-0-	191	2	15	9	N	14	17	1			3
12	217	N	213	-0-	-4	B	-0-	191	2	22	9	N	20	14	1			9
01	217	N	210	-0-	-7	B	-0-	190	2	20	9	N	18	17	1			10
*02	196	N	186	-0-	-10	B	-0-	167	2	19	9	N	17	20	1			7
03/01 BALANCING DATE STATUS -> -0-																		
*03	238	N	238	-0-	-0-	B	-0-	238	2			N	-0-					-0-

DUNAWAY WELL #: 3R RRCID -> 027153 COMPL. DATE 07/02/1961 TOTAL DEPTH 1863 PERF. 1569 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 10R RRCID -> 027162 COMPL. DATE 08/06/1960 TOTAL DEPTH 1900 PERF. 1636 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 11R RRCID -> 027163 COMPL. DATE 09/19/1960 TOTAL DEPTH 1820 PERF. 1529 - 1586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 12R RRCID -> 027164 COMPL. DATE 03/12/1961 TOTAL DEPTH 1985 PERF. 1771 - 1823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BIVINS -A- WELL #: 13R RRCID -> 027165 COMPL. DATE 03/06/1961 TOTAL DEPTH 1985 PERF. 1725 - 1766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 14R RRCID -> 027166 COMPL. DATE 03/06/1961 TOTAL DEPTH 1785 PERF. 1672 - 1739

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 15R RRCID -> 027167 COMPL. DATE 03/10/1961 TOTAL DEPTH 1797 PERF. 1534 - 1580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217 N	149	-0-	-68	B	-0-	140	2	9	9	N	8	8	1			3
11	210 N	90	-0-	-120	B	-0-	84	2	6	9	N	5	6	1			2
12	217 N	93	-0-	-124	B	-0-	86	2	7	9	N	6	6	1			2
01	155 N	91	-0-	-64	B	-0-	84	2	7	9	N	6	6	1			2
*02	84 N	79	-0-	-5	B	-0-	72	2	7	9	N	6	6	1			2
03/01 BALANCING DATE STATUS -> -0-																	
*03	560 N	560	-0-	-0-	B	-0-	560	2			N	-0-					-0-

BIVINS -A- WELL #: 16R RRCID -> 027168 COMPL. DATE 02/01/1962 TOTAL DEPTH N/A PERF. 1681 - 1713

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -C- WELL #: 1R RRCID -> 027169 COMPL. DATE 01/15/1960 TOTAL DEPTH 1747 PERF. 1570 - 1634

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62 N	-0-	-0-	-62	B	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	36 N	36	-0-	-0-	B	-0-	34	2	2	9	N	2	1	1			1
*02	106 N	106	-0-	-0-	B	-0-	103	2	3	9	N	3	3	1			1
03/01 BALANCING DATE STATUS -> -0-																	
*03	249 N	249	-0-	-0-	B	-0-	249	2			N	-0-					-0-

DEAHL -B- WELL #: 4R RRCID -> 027170 COMPL. DATE 01/29/1962 TOTAL DEPTH N/A PERF. 1788 - 1816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
STATE WELL #: 2R RRCID -> 027179 COMPL. DATE 02/09/1961 TOTAL DEPTH N/A PERF. 1414 - 1611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 1R RRCID -> 027180 COMPL. DATE 11/23/1960 TOTAL DEPTH 1875 PERF. 1574 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS -B- WELL #: 1R RRCID -> 027181 COMPL. DATE 12/12/1960 TOTAL DEPTH 1796 PERF. 1524 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	61	N	61	-0-	-0- B	-0-	50	1	11	2	N	-0-					-0-

BOST -A- WELL #: 1R RRCID -> 027182 COMPL. DATE 11/23/1961 TOTAL DEPTH 1825 PERF. 1566 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BOST -B- WELL #: 1R RRCID -> 027183 COMPL. DATE 12/12/1960 TOTAL DEPTH 1851 PERF. 1577 - 1618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
11	180	N	153	-0-	-27 B	-0-	153	2			N	-0-					-0-
12	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
01	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
*02	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	217	N	199	-0-	-18 B	-0-	199	2			N	-0-					-0-

MASTERSON -A- WELL #: 1R RRCID -> 027184 COMPL. DATE 03/28/1961 TOTAL DEPTH 1810 PERF. 1497 - 1699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

MASTERSON -B- WELL #: 1R RRCID -> 027185 COMPL. DATE 03/23/1961 TOTAL DEPTH 2042 PERF. 1746 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -D- WELL #: 1R RRCID -> 027186 COMPL. DATE N/A TOTAL DEPTH 1562 PERF. 1199 - 1273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	907	N	907	-0-	-0-	B	-0-	190	1	717	2	N	-0-					-0-
11	892	N	892	-0-	-0-	B	-0-	199	1	693	2	N	-0-					-0-
12	837	N	378	-0-	-459	B	-0-	206	1	172	2	N	-0-					-0-
01	837	N	309	-0-	-528	B	-0-	203	1	106	2	N	-0-					-0-
*02	756	N	685	-0-	-71	B	-0-	210	1	475	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	489	N	489	-0-	-0-	B	-0-	403	1	86	2	N	-0-					-0-

MASTERSON -E- WELL #: 1R RRCID -> 027187 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1560 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1294	N	413	-0-	-881	B	727	413	2			N	-0-					-0-
11	801	N	74	-0-	-727	B	-0-	74	2			N	-0-					-0-
12	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-
01	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-
*02	56	N	-0-	-0-	-56	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -F- WELL #: 1R RRCID -> 027188 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1668 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -G- WELL #: 1R RRCID -> 027189 COMPL. DATE N/A TOTAL DEPTH 1590 PERF. 1349 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -H- WELL #: 1R RRCID -> 027190 COMPL. DATE N/A TOTAL DEPTH 2131 PERF. 1831 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

MASTERSON -I- WELL #: 1R RRCID -> 027191 COMPL. DATE 09/22/1961 TOTAL DEPTH 2012 PERF. 1772 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3048	N	380	-0-		-2668	B	-0-	380	2			N	-0-				-0-
11	64	R	64	-0-		-0-	B	-0-	64	2			N	-0-				-0-
12	372	N	-0-	-0-		-372	B	-0-					N	-0-				-0-
01	372	N	-0-	-0-		-372	B	-0-					N	-0-				-0-
*02	56	N	-0-	-0-		-56	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-

MASTERSON -J- WELL #: 1R RRCID -> 027192 COMPL. DATE 10/03/1961 TOTAL DEPTH 1922 PERF. 1633 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
*02	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-

MASTERSON -K- WELL #: 1R RRCID -> 027193 COMPL. DATE 10/04/1961 TOTAL DEPTH 1676 PERF. 1378 - 1546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
*02	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-

MASTERSON -L- WELL #: 1R RRCID -> 027194 COMPL. DATE N/A TOTAL DEPTH 2006 PERF. 1710 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
*02	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-

POLING -A- WELL #: 1R RRCID -> 027195 COMPL. DATE 08/06/1961 TOTAL DEPTH 1911 PERF. 1661 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
*02	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-

POLING -B- WELL #: 1R RRCID -> 027196 COMPL. DATE 03/13/1961 TOTAL DEPTH 1831 PERF. 1553 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	216	-0-		-1	B	-0-	216	2			N	-0-				-0-
11	219	N	219	-0-		-0-	B	-0-	219	2			N	-0-				-0-
12	217	N	201	-0-		-16	B	-0-	201	2			N	-0-				-0-
01	217	N	101	-0-		-116	B	-0-	101	2			N	-0-				-0-
*02	196	N	152	-0-		-44	B	-0-	152	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	200	N	200	-0-		-0-	B	-0-	200	2			N	-0-				-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
ROCKWELL -B- WELL #: 1R RRCID -> 027197 COMPL. DATE N/A TOTAL DEPTH 1858 PERF. 1613 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	878	N	878	-0-	-0- B	-0-	140	1	738	2	N	-0-			-0-
11	847	N	847	-0-	-0- B	-0-	135	1	712	2	N	-0-			-0-
12	872	N	872	-0-	-0- B	-0-	139	1	733	2	N	-0-			-0-
01	868	N	868	-0-	-0- B	-0-	138	1	730	2	N	-0-			-0-
*02	756	N	688	-0-	-68 B	-0-	125	1	563	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	837	N	585	-0-	-252 B	-0-	585	2			N	-0-			-0-

SNEED -B- WELL #: 9R RRCID -> 027198 COMPL. DATE 05/02/1961 TOTAL DEPTH 2031 PERF. 1713 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	170	N	170	-0-	-0- B	-0-	34	1	136	2	N	-0-			-0-
11	165	N	165	-0-	-0- B	-0-	36	1	129	2	N	-0-			-0-
12	178	N	178	-0-	-0- B	-0-	39	1	139	2	N	-0-			-0-
01	226	N	226	-0-	-0- B	-0-	55	1	171	2	N	-0-			-0-
*02	137	N	137	-0-	-0- B	-0-	34	1	103	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	132	N	132	-0-	-0- B	-0-	132	2			N	-0-			-0-

BIVINS FEE WELL #: 3R RRCID -> 027206 COMPL. DATE 02/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
*02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

JOHNSON UNIT -I- WELL #: 4R RRCID -> 027210 COMPL. DATE 07/06/1962 TOTAL DEPTH N/A PERF. 1622 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
*02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

JOHNSON -AC- WELL #: 1 RRCID -> 027223 COMPL. DATE 08/18/1961 TOTAL DEPTH 1982 PERF. 1606 - 1646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	221	N	221	-0-	-0- B	-0-	221	2			N	-0-			-0-
11	150	N	59	-0-	-91 B	-0-	59	2			N	-0-			-0-
12	217	N	76	-0-	-141 B	-0-	76	2			N	-0-			-0-
01	217	N	-0-	-0-	-217 B	-0-					N	-0-			-0-
*02	56	N	-0-	-0-	-56 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	62	N	-0-	-0-	-62 B	-0-					N	-0-			-0-

MIZEL-SANFORD WELL #: 2R RRCID -> 032018 COMPL. DATE 04/23/1962 TOTAL DEPTH 1520 PERF. 1410 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
*02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BIVINS FEE WELL #: 2R RRCID -> 032320 COMPL. DATE 06/29/1963 TOTAL DEPTH 1675 PERF. 1635 - 1665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 4R RRCID -> 032321 COMPL. DATE 06/27/1963 TOTAL DEPTH 1665 PERF. 1546 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 1R RRCID -> 032575 COMPL. DATE 06/24/1963 TOTAL DEPTH 1660 PERF. 1519 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DUNAWAY WELL #: 1R RRCID -> 033518 COMPL. DATE 10/01/1963 TOTAL DEPTH 1690 PERF. 1596 - 1612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON, E. B. WELL #: 201 RRCID -> 034546 COMPL. DATE 05/05/1964 TOTAL DEPTH 2007 PERF. 1613 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
11	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
12	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					-0-
01	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
*02	392	N	280	-0-	-112 B	-0-	280	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	434	N	369	-0-	-65 B	-0-	369	2			N	-0-					-0-

KERMICLE WELL #: 4 RRCID -> 034862 COMPL. DATE 10/13/1964 TOTAL DEPTH 2280 PERF. 1896 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
MCBRIDE WELL #: 1R RRCID -> 035139 COMPL. DATE N/A TOTAL DEPTH 1589 PERF. 1370 - 1419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	173	N	173	-0-	-0- B	-0-	47	1	120	2	N	5	4	1			2
							6	9									
11	179	N	179	-0-	-0- B	-0-	52	1	120	2	N	6	6	1			2
							7	9									
12	177	N	177	-0-	-0- B	-0-	54	1	114	2	N	8	8	1			2
							9	9									
01	205	N	205	-0-	-0- B	-0-	80	1	116	2	N	8	7	1			3
							9	9									
*02	181	N	181	-0-	-0- B	-0-	67	1	105	2	N	8	9	1			2
							9	9									
03/01 BALANCING DATE STATUS -> -0-																	
*03	155	N	145	-0-	-10 B	-0-	16	1	129	2	N	-0-					-0-

SNEED -B- WELL #: 12 RRCID -> 035230 COMPL. DATE 12/10/1963 TOTAL DEPTH 2041 PERF. 1690 - 1761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	712	N	712	-0-	-0- B	-0-	257	1	455	2	N	-0-					-0-
11	704	N	704	-0-	-0- B	-0-	266	1	438	2	N	-0-					-0-
12	749	N	749	-0-	-0- B	-0-	285	1	464	2	N	-0-					-0-
01	741	N	741	-0-	-0- B	-0-	290	1	451	2	N	-0-					-0-
*02	573	N	573	-0-	-0- B	-0-	239	1	334	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-

JOHNSON -G- WELL #: 3RC RRCID -> 038061 COMPL. DATE 12/19/1965 TOTAL DEPTH 1806 PERF. 1586 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	531	N	531	-0-	-0- B	-0-	512	2	19	9	N	17	23	1			1
11	480	N	345	-0-	-135 B	-0-	335	2	10	9	N	9	5	1			5
12	643	N	643	-0-	-0- B	-0-	612	2	31	9	N	28	25	1			8
01	496	N	488	-0-	-8 B	-0-	459	2	29	9	N	26	29	1			5
*02	336	N	-0-	-0-	-336 B	-0-					N	-0-	4	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-

JOHNSON WELL #: 202 RRCID -> 039539 COMPL. DATE 09/24/1965 TOTAL DEPTH 1650 PERF. 1353 - 1368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	309	-0-	-1 B	-0-	309	2			N	-0-					-0-
11	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
12	310	N	271	-0-	-39 B	-0-	271	2			N	-0-					-0-
01	310	N	255	-0-	-55 B	-0-	255	2			N	-0-					-0-
*02	252	N	203	-0-	-49 B	-0-	203	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-

MASTERSON -C- WELL #: 1 R RRCID -> 039585 COMPL. DATE 12/13/1965 TOTAL DEPTH 2010 PERF. 1661 - 1880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		213	-0-	213 B	1163	213	2			N	-0-					-0-
11	1163		39	-0-	-1124 B	39	39	2			N	-0-					-0-
*12	39		-0-	-0-	-39 B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

MASTERSON -P- WELL #: 1 R RRCID -> 039586 COMPL. DATE 12/28/1965 TOTAL DEPTH 2158 PERF. 1788 - 1999

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -Q- WELL #: 1 R RRCID -> 039587 COMPL. DATE 12/17/1965 TOTAL DEPTH 1925 PERF. 1653 - 1827

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED -B- WELL #: 13 RRCID -> 121397 COMPL. DATE 04/23/1986 TOTAL DEPTH 2085 PERF. 1696 - 2085

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED -B- WELL #: 14 RRCID -> 128245 COMPL. DATE 04/04/1988 TOTAL DEPTH 2190 PERF. 1701 - 2190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	493 N	493	-0-	-0-	B	-0-	105	1	388	2	N	-0-					75
11	475 N	475	-0-	-0-	B	-0-	106	1	369	2	N	-0-					75
12	474 N	474	-0-	-0-	B	-0-	113	1	361	2	N	-0-					75
01	474 N	474	-0-	-0-	B	-0-	109	1	365	2	N	-0-					75
*02	415 N	415	-0-	-0-	B	-0-	107	1	308	2	N	-0-					75
03/01 BALANCING DATE STATUS -> -0-																	
*03	345 N	345	-0-	-0-	B	-0-	345	2			N	-0-					75

SNEED -B- WELL #: 15 RRCID -> 128246 COMPL. DATE 04/04/1988 TOTAL DEPTH 2050 PERF. 1703 - 2050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124 N	100	-0-	-24	B	-0-	21	1	79	2	N	-0-					-0-
11	120 N	93	-0-	-27	B	-0-	21	1	72	2	N	-0-					-0-
12	104 N	104	-0-	-0-	B	-0-	25	1	79	2	N	-0-					-0-
01	101 N	101	-0-	-0-	B	-0-	23	1	78	2	N	-0-					-0-
*02	89 N	89	-0-	-0-	B	-0-	23	1	66	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	93 N	87	-0-	-6	B	-0-	87	2			N	-0-					-0-

SNEED -B- WELL #: 17 RRCID -> 140601 COMPL. DATE 12/13/1991 TOTAL DEPTH 1855 PERF. 1554 - 1855

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	647 N	647	-0-	-0-	B	-0-	177	1	470	2	N	-0-					-0-
11	526 N	526	-0-	-0-	B	-0-	123	1	403	2	N	-0-					-0-
12	595 N	595	-0-	-0-	B	-0-	68	1	527	2	N	-0-					-0-
01	666 N	666	-0-	-0-	B	-0-	83	1	583	2	N	-0-					-0-
*02	626 N	626	-0-	-0-	B	-0-	74	1	552	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	546 N	546	-0-	-0-	B	-0-	546	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

REDCAVE -B- WELL #: 1R RRCID -> 140827 COMPL. DATE 12/14/1991 TOTAL DEPTH 2001 PERF. 1610 - 1625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
11	480	N	127	-0-	-353 B	-0-	127	2			N	-0-					-0-
12	496	N	40	-0-	-456 B	-0-	40	2			N	-0-					-0-
01	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
*02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-

BRENT WELL #: 5067R RRCID -> 155692 COMPL. DATE 07/21/1995 TOTAL DEPTH 2440 PERF. 1948 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS UNIT WELL #: 17R RRCID -> 170832 COMPL. DATE 08/21/1998 TOTAL DEPTH 1900 PERF. 1584 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	N	281	-0-	-0- B	-0-	267	2	14	9	N	13	11	1			6
11	267	N	267	-0-	-0- B	-0-	252	2	15	9	N	14	16	1			4
12	277	N	277	-0-	-0- B	-0-	256	2	21	9	N	19	17	1			6
01	248	N	223	-0-	-25 B	-0-	206	2	17	9	N	15	14	1			7
*02	245	N	245	-0-	-0- B	-0-	225	2	20	9	N	18	18	1			7
03/01 BALANCING DATE STATUS -> -0-																	
*03	248	N	244	-0-	-4 B	-0-	244	2			N	-0-					-0-

BIVINS -A- WELL #: 18R RRCID -> 170833 COMPL. DATE 09/02/1998 TOTAL DEPTH 1960 PERF. 1660 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	81	-0-	-43 B	-0-	77	2	4	9	N	4	4	1			2
11	120	N	52	-0-	-68 B	-0-	50	2	2	9	N	2	3	1			1
12	124	N	52	-0-	-72 B	-0-	49	2	3	9	N	3	3	1			1
01	93	N	48	-0-	-45 B	-0-	45	2	3	9	N	3	3	1			1
*02	56	N	45	-0-	-11 B	-0-	42	2	3	9	N	3	3	1			1
03/01 BALANCING DATE STATUS -> -0-																	
*03	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-

SNEED -B- WELL #: 1901R RRCID -> 180689 COMPL. DATE 12/07/2000 TOTAL DEPTH 2100 PERF. 1742 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -B- WELL #: 2404R RRCID -> 180690 COMPL. DATE 12/05/2000 TOTAL DEPTH 2070 PERF. 1724 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	727	N	727	-0-	-0- B	-0-	727	2			N	-0-					-0-
11	690	N	613	-0-	-77 B	-0-	613	2			N	-0-					-0-
12	713	N	598	-0-	-115 B	-0-	598	2			N	-0-					-0-
01	713	N	713	-0-	-0- B	-0-	713	2			N	-0-					-0-
*02	560	N	512	-0-	-48 B	-0-	512	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	590	N	590	-0-	-0- B	-0-	590	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED -B- WELL #: 2002R RRCID -> 181161 COMPL. DATE 12/13/2000 TOTAL DEPTH 2070 PERF. 1708 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	979	N	979	-0-	-0- B	-0-	979	2			N	-0-					-0-
11	920	N	920	-0-	-0- B	-0-	920	2			N	-0-					-0-
12	965	N	965	-0-	-0- B	-0-	965	2			N	-0-					-0-
01	895	N	895	-0-	-0- B	-0-	895	2			N	-0-					-0-
*02	756	N	683	-0-	-73 B	-0-	683	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	997	N	997	-0-	-0- B	-0-	997	2			N	-0-					-0-

LARGE OPERATING LLC 486623
JOHNSON, A. K. WELL #: 1 RRCID -> 039798 COMPL. DATE 06/05/1966 TOTAL DEPTH 1899 PERF. 1553 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
11	30	N	23	-0-	-7 B	-0-	23	3			N	-0-					-0-
12	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

YAKE -G- WELL #: 9 R RRCID -> 140493 COMPL. DATE 12/13/1991 TOTAL DEPTH 1997 PERF. 1717 - 1732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
11	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

YAKE -G- WELL #: 25 RRCID -> 140829 COMPL. DATE 12/12/1991 TOTAL DEPTH 2028 PERF. 1705 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
11	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
12	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
01	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
02	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HEDGECOKE-WHITTENBURG -A- WELL #: 1RC RRCID -> 169772 COMPL. DATE 06/03/1998 TOTAL DEPTH 2350 PERF. 2041 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LERA 496774
SANFORD UNIT -K- WELL #: 2R RRCID -> 027132 COMPL. DATE 02/07/1962 TOTAL DEPTH N/A PERF. 1432 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER

LIQUID PETROLEUM RESOURCES, INC. 502771
PARAMOUNT-SANFORD WELL #: A 1R RRCID -> 022849 COMPL. DATE 03/07/1963 TOTAL DEPTH 1612 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
DUNNE WELL #: 1 RRCID -> 186900 COMPL. DATE 09/19/2001 TOTAL DEPTH 3140 PERF. 1791 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	54	-0-	-101	B	-0-	54	3			N	-0-					-0-
11	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
12	124	N	120	-0-	-4	B	-0-	120	3			N	-0-					-0-
01	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-
02	112	N	109	-0-	-3	B	-0-	109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	118	-0-	-6	B	-0-	118	3			N	-0-					-0-

NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: 60R RRCID -> 034547 COMPL. DATE 09/28/1964 TOTAL DEPTH 2090 PERF. 1699 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

O'BRIEN ENERGY RESOURCES CORP 617005
MASTERSON -R- WELL #: 1 R RRCID -> 040197 COMPL. DATE N/A TOTAL DEPTH 1960 PERF. 1739 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					10

PANTERA ENERGY COMPANY 638486
ALLISON WELL #: 1R RRCID -> 027100 COMPL. DATE 04/22/1961 TOTAL DEPTH 1692 PERF. 1592 - 1692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	388	-0-	-46	B	-0-	388	3			N	-0-					-0-
11	420	N	333	-0-	-87	B	-0-	333	3			N	-0-					-0-
12	398	N	365	-0-	-33	B	-0-	365	3			N	-0-					-0-
01	403	N	307	-0-	-96	B	-0-	307	3			N	-0-					-0-
02	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-

BIVINS WELL #: 3R RRCID -> 027101 COMPL. DATE 04/07/1961 TOTAL DEPTH 1616 PERF. 1518 - 1616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
11	210	N	197	-0-	-13	B	-0-	197	3			N	-0-					-0-
12	217	N	162	-0-	-55	B	-0-	162	3			N	-0-					-0-
01	217	N	150	-0-	-67	B	-0-	150	3			N	-0-					-0-
02	196	N	107	-0-	-89	B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	126	-0-	-29	B	-0-	126	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOST WELL #: 1R RRCID -> 027102 COMPL. DATE 04/15/1961 TOTAL DEPTH 1730 PERF. 1626 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOST WELL #: 3R RRCID -> 027104 COMPL. DATE 05/06/1961 TOTAL DEPTH 2200 PERF. 1594 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOST WELL #: 4R RRCID -> 027105 COMPL. DATE 04/27/1961 TOTAL DEPTH 1650 PERF. 1550 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
11	390	N	264	-0-	-126	B	-0-	264	3			N	-0-					-0-
12	341	N	273	-0-	-68	B	-0-	273	3			N	-0-					-0-
01	491	N	166	-0-	-325	B	-0-	166	3			N	-0-					-0-
02	252	N	247	-0-	-5	B	-0-	247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	265	-0-	-14	B	-0-	265	3			N	-0-					-0-

SANFORD -A- WELL #: 1R RRCID -> 027111 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	134	-0-	-83	B	-0-	134	3			N	-0-					-0-
11	300	N	132	-0-	-168	B	-0-	132	3			N	-0-					-0-
12	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
01	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
02	112	N	-0-	-0-	-112	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	130	-0-	-180	B	-0-	130	3			N	-0-					-0-

CLINTON-SANFORD WELL #: 2R RRCID -> 027113 COMPL. DATE 03/31/1962 TOTAL DEPTH N/A PERF. 1565 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	130	-0-	-25	B	-0-	130	3			N	-0-					-0-
11	150	N	89	-0-	-61	B	-0-	89	3			N	-0-					-0-
12	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
01	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
02	84	N	-0-	-0-	-84	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	99	-0-	-87	B	-0-	99	3			N	-0-					-0-

CLINTON-SANFORD -C- WELL #: C 2R RRCID -> 027114 COMPL. DATE 04/07/1962 TOTAL DEPTH N/A PERF. 1560 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BARNES-STATE WELL #: 1R RRCID -> 027148 COMPL. DATE 01/12/1961 TOTAL DEPTH 1474 PERF. 1240 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	620	N	593	-0-	-27	B	-0-	593	3		N	-0-			-0-
11	558	N	558	-0-	-0-	B	-0-	558	3		N	-0-			-0-
12	589	N	534	-0-	-55	B	-0-	534	3		N	-0-			-0-
01	589	N	271	-0-	-318	B	-0-	271	3		N	-0-			-0-
02	532	N	357	-0-	-175	B	-0-	357	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	565	N	565	-0-	-0-	B	-0-	565	3		N	-0-			-0-

JOHNSON TRACT 4 WELL #: 1R RRCID -> 035031 COMPL. DATE 11/24/1964 TOTAL DEPTH 1915 PERF. 1616 - 1758

10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

JOHNSON TRACT 3 WELL #: 1 R RRCID -> 039290 COMPL. DATE 04/15/1966 TOTAL DEPTH 1713 PERF. 1540 - 1682

10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

PETRO-SMITH OPERATING LLC 660313
MASTERSON, M. WELL #: 1 RRCID -> 039822 COMPL. DATE 08/18/1965 TOTAL DEPTH 1693 PERF. 1495 - 1510

10	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-

PONDEROSA TX OPERATING LLC 670097
JAMESON WELL #: 2R RRCID -> 027117 COMPL. DATE 08/20/1961 TOTAL DEPTH 2035 PERF. 1693 - 1903

10	77	N	77	-0-	-0-	B	-0-	77	3		N	-0-			-0-
11	120	N	31	-0-	-89	B	-0-	31	3		N	-0-			-0-
12	114	N	114	-0-	-0-	B	-0-	114	3		N	-0-			-0-
01	95	N	95	-0-	-0-	B	-0-	95	3		N	-0-			-0-
02	104	N	104	-0-	-0-	B	-0-	104	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BOST WELL #: 2 RRCID -> 027207 COMPL. DATE 05/09/1961 TOTAL DEPTH 1615 PERF. 1540 - 1615

10	168	N	168	-0-	-0-	B	-0-	168	3		N	-0-			-0-
11	171	N	171	-0-	-0-	B	-0-	171	3		N	-0-			-0-
12	172	N	172	-0-	-0-	B	-0-	172	3		N	-0-			-0-
01	79	N	79	-0-	-0-	B	-0-	79	3		N	-0-			-0-
02	168	N	122	-0-	-46	B	-0-	122	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
STATE UNIT -A- WELL #: 61R RRCID -> 027212 COMPL. DATE 02/28/1962 TOTAL DEPTH N/A PERF. 1605 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STATE -A- WELL #: 62R RRCID -> 027213 COMPL. DATE 06/21/1962 TOTAL DEPTH N/A PERF. 1437 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON -EB- WELL #: 1 RRCID -> 027225 COMPL. DATE 01/15/1961 TOTAL DEPTH 1920 PERF. 1579 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 1R RRCID -> 027249 COMPL. DATE 04/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1 R RRCID -> 041305 COMPL. DATE 12/10/1965 TOTAL DEPTH 1915 PERF. 1618 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
11	270	N	135	-0-	-135	B	-0-	135	3			N	-0-					-0-
12	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
01	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
02	140	N	-0-	-0-	-140	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POOL WELL #: 1 RRCID -> 124522 COMPL. DATE 05/23/1987 TOTAL DEPTH 2100 PERF. 1701 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	963	N	963	-0-	-0-	B	-0-	963	3			N	-0-					-0-
11	985	N	594	-0-	-391	B	-0-	594	3			N	-0-					-0-
12	1240	N	1240	-0-	-0-	B	-0-	1240	3			N	-0-					-0-
01	1363	N	1363	-0-	-0-	B	-0-	1363	3			N	-0-					-0-
02	979	N	979	-0-	-0-	B	-0-	979	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
SNEED -B- WELL #: 2 RRCID -> 125267 COMPL. DATE 07/30/1987 TOTAL DEPTH 2100 PERF. 1650 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
11	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
12	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
01	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
02	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STATE "A" WELL #: 62A RRCID -> 156926 COMPL. DATE 01/24/1996 TOTAL DEPTH 1827 PERF. 1498 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUCKABY WELL #: 4RC RRCID -> 232710 COMPL. DATE 11/08/2007 TOTAL DEPTH 2058 PERF. 1762 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
11	780	N	388	-0-	-392 B	-0-	388	3			N	-0-					-0-
12	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
01	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
02	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RABCO ENERGY 687738
BIVINS -HH- WELL #: 2 RRCID -> 034056 COMPL. DATE 08/16/1964 TOTAL DEPTH 1750 PERF. 1570 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
11	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
12	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-

RIO PETROLEUM, INC. 712840
JOHNSON WELL #: 102 A RRCID -> 039538 COMPL. DATE 09/22/1966 TOTAL DEPTH 1975 PERF. 1584 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
12	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
ALLISON WELL #: 1R RRCID -> 027055 COMPL. DATE 08/11/1961 TOTAL DEPTH 1713 PERF. 1463 - 1513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
11	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
12	93	N	74	-0-	-19 B	-0-	74	2			N	-0-					-0-
01	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
02	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 2R RRCID -> 027056 COMPL. DATE 08/21/1961 TOTAL DEPTH 2194 PERF. 1817 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	116	-0-	-8 B	-0-	116	2			N	-0-					-0-
11	150	N	114	-0-	-36 B	-0-	114	2			N	-0-					-0-
12	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					-0-
01	124	N	12	-0-	-112 B	-0-	12	2			N	-0-					-0-
02	112	N	109	-0-	-3 B	-0-	109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-

BIVINS WELL #: 4R RRCID -> 027057 COMPL. DATE 09/27/1961 TOTAL DEPTH 1775 PERF. 1524 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	793	N	793	-0-	-0- B	-0-	793	2			N	-0-					-0-
11	690	N	675	-0-	-15 B	-0-	675	2			N	-0-					-0-
12	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
01	744	N	297	-0-	-447 B	-0-	297	2			N	-0-					-0-
02	644	N	633	-0-	-11 B	-0-	633	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	692	-0-	-21 B	-0-	692	2			N	-0-					-0-

BIVINS WELL #: 6R RRCID -> 027058 COMPL. DATE 08/12/1961 TOTAL DEPTH 1770 PERF. 1513 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	181	-0-	-5 B	-0-	181	2			N	-0-					-0-
11	180	N	175	-0-	-5 B	-0-	175	2			N	-0-					-0-
12	186	N	177	-0-	-9 B	-0-	177	2			N	-0-					-0-
01	186	N	170	-0-	-16 B	-0-	170	2			N	-0-					-0-
02	168	N	129	-0-	-39 B	-0-	129	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	168	-0-	-18 B	-0-	168	2			N	-0-					-0-

BIVINS WELL #: 7R RRCID -> 027059 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. 1628 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	460	-0-	-5 B	-0-	460	2			N	-0-					-0-
11	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
12	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
01	465	N	459	-0-	-6 B	-0-	459	2			N	-0-					-0-
02	420	N	354	-0-	-66 B	-0-	354	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	464	-0-	-1 B	-0-	464	2			N	-0-					-0-

BIVINS WELL #: 8R RRCID -> 027060 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
11	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
12	217	N	208	-0-	-9 B	-0-	208	2			N	-0-					-0-
01	217	N	204	-0-	-13 B	-0-	204	2			N	-0-					-0-
02	196	N	183	-0-	-13 B	-0-	183	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	209	-0-	-8 B	-0-	209	2			N	-0-					-0-

BIVINS WELL #: 9R RRCID -> 027061 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	889	-0-	-41 B	-0-	889	2			N	-0-					-0-
11	870	N	847	-0-	-23 B	-0-	847	2			N	-0-					-0-
12	882	N	882	-0-	-0- B	-0-	882	2			N	-0-					-0-
01	899	N	898	-0-	-1 B	-0-	898	2			N	-0-					-0-
02	803	N	803	-0-	-0- B	-0-	803	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	875	N	875	-0-	-0- B	-0-	875	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 11R RRCID -> 027063 COMPL. DATE 08/23/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	380	-0-	-23 B	-0-	380	2			N	-0-					-0-
11	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
12	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
01	372	N	371	-0-	-1 B	-0-	371	2			N	-0-					-0-
02	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-

BIVINS WELL #: 12R RRCID -> 027064 COMPL. DATE 08/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-
11	120	N	111	-0-	-9 B	-0-	111	2			N	-0-					-0-
12	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-
01	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
02	112	N	107	-0-	-5 B	-0-	107	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	122	-0-	-2 B	-0-	122	2			N	-0-					-0-

BIVINS WELL #: 13R RRCID -> 027065 COMPL. DATE 10/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-
11	120	N	108	-0-	-12 B	-0-	108	2			N	-0-					-0-
12	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					-0-
01	124	N	106	-0-	-18 B	-0-	106	2			N	-0-					-0-
02	112	N	96	-0-	-16 B	-0-	96	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					-0-

BIVINS WELL #: 15R RRCID -> 027067 COMPL. DATE 09/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1095	N	1095	-0-	-0- B	-0-	1095	2			N	-0-					-0-
11	1050	N	1050	-0-	-0- B	-0-	1050	2			N	-0-					-0-
12	1085	N	1070	-0-	-15 B	-0-	1070	2			N	-0-					-0-
01	1085	N	1069	-0-	-16 B	-0-	1069	2			N	-0-					-0-
02	980	N	972	-0-	-8 B	-0-	972	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1067	-0-	-18 B	-0-	1067	2			N	-0-					-0-

BIVINS WELL #: A150R RRCID -> 027070 COMPL. DATE 11/06/1956 TOTAL DEPTH 3134 PERF. 2349 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	793	-0-	-13 B	-0-	793	2			N	-0-					-0-
11	780	N	754	-0-	-26 B	-0-	754	2			N	-0-					-0-
12	806	N	747	-0-	-59 B	-0-	747	2			N	-0-					-0-
01	806	N	642	-0-	-164 B	-0-	642	2			N	-0-					-0-
02	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1077	N	1077	-0-	-0- B	-0-	1077	2			N	-0-					-0-

BIVINS WELL #: A160 RRCID -> 027071 COMPL. DATE 09/21/2021 TOTAL DEPTH 2780 PERF. 1483 - 2761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOST WELL #: 1R RRCID -> 027072 COMPL. DATE 10/25/1961 TOTAL DEPTH 1915 PERF. 1647 - 1671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	317	N	317	-0-	-0-	B	-0-	317	2			N	-0-					-0-
11	303	N	303	-0-	-0-	B	-0-	303	2			N	-0-					-0-
12	311	N	311	-0-	-0-	B	-0-	311	2			N	-0-					-0-
01	311	N	311	-0-	-0-	B	-0-	311	2			N	-0-					-0-
02	280	N	278	-0-	-2	B	-0-	278	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	310	-0-	-0-	B	-0-	310	2			N	-0-					-0-

BOST WELL #: 2R RRCID -> 027073 COMPL. DATE 10/23/1961 TOTAL DEPTH 1806 PERF. 1558 - 1593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOST WELL #: 3R RRCID -> 027074 COMPL. DATE 10/25/1961 TOTAL DEPTH 1869 PERF. 1606 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	149	-0-	-6	B	-0-	149	2			N	-0-					-0-
11	150	N	146	-0-	-4	B	-0-	146	2			N	-0-					-0-
12	155	N	154	-0-	-1	B	-0-	154	2			N	-0-					-0-
01	159	N	159	-0-	-0-	B	-0-	159	2			N	-0-					-0-
02	140	N	121	-0-	-19	B	-0-	121	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	156	N	156	-0-	-0-	B	-0-	156	2			N	-0-					-0-

CRAWFORD WELL #: 1R RRCID -> 027075 COMPL. DATE 07/22/1961 TOTAL DEPTH 2091 PERF. 1837 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 2R RRCID -> 027078 COMPL. DATE 07/28/1960 TOTAL DEPTH 1964 PERF. 1662 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	670	-0-	-43	B	-0-	670	2			N	-0-					-0-
11	671	N	671	-0-	-0-	B	-0-	671	2			N	-0-					-0-
12	696	N	696	-0-	-0-	B	-0-	696	2			N	-0-					-0-
01	682	N	382	-0-	-300	B	-0-	382	2			N	-0-					-0-
02	670	N	670	-0-	-0-	B	-0-	670	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	593	-0-	-89	B	-0-	593	2			N	-0-					-0-

MASTERSON WELL #: 3R RRCID -> 027079 COMPL. DATE 07/15/1960 TOTAL DEPTH 1878 PERF. 1566 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1023	-0-	-31	B	-0-	1023	2			N	-0-					-0-
11	1007	N	1007	-0-	-0-	B	-0-	1007	2			N	-0-					-0-
12	1044	N	1044	-0-	-0-	B	-0-	1044	2			N	-0-					-0-
01	1033	N	1033	-0-	-0-	B	-0-	1033	2			N	-0-					-0-
02	952	N	930	-0-	-22	B	-0-	930	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	899	-0-	-155	B	-0-	899	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 5R RRCID -> 027080 COMPL. DATE 03/19/2024 TOTAL DEPTH 1566 PERF. 1332 - 1540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	555	-0-	-65 B	-3484	555	2			N	-0-					-0-
11	570	N	519	-0-	-51 B	-3484	519	2			N	-0-					-0-
12	558	N	509	-0-	-49 B	-3484	509	2			N	-0-					-0-
01	558	N	511	-0-	-47 B	-3484	511	2			N	-0-					-0-
02	476	N	420	-0-	-56 B	-3484	420	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-1160	CANCELLED UNDERAGE ->	-2324										
03	496	N	427	-0-	-69 B	-1160	427	2			N	-0-					-0-

MASTERSON WELL #: 6R RRCID -> 027081 COMPL. DATE 11/09/1960 TOTAL DEPTH N/A PERF. 1799 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	181	-0-	-5 B	-0-	181	2			N	-0-					-0-
11	180	N	176	-0-	-4 B	-0-	176	2			N	-0-					-0-
12	186	N	180	-0-	-6 B	-0-	180	2			N	-0-					-0-
01	186	N	178	-0-	-8 B	-0-	178	2			N	-0-					-0-
02	168	N	133	-0-	-35 B	-0-	133	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-

MASTERSON WELL #: 7R RRCID -> 027082 COMPL. DATE 09/14/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	485	-0-	-259 B	-0-	485	2			N	-0-					-0-
11	630	N	564	-0-	-66 B	-0-	564	2			N	-0-					-0-
12	713	N	713	-0-	-0- B	-0-	713	2			N	-0-					-0-
01	496	N	486	-0-	-10 B	-0-	486	2			N	-0-					-0-
02	532	N	38	-0-	-494 B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	713	N	499	-0-	-214 B	-0-	499	2			N	-0-					-0-

MASTERSON WELL #: B 55R RRCID -> 027083 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 1451 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	636	-0-	-15 B	-0-	636	2			N	-0-					-0-
11	630	N	602	-0-	-28 B	-0-	602	2			N	-0-					-0-
12	651	N	620	-0-	-31 B	-0-	620	2			N	-0-					-0-
01	651	N	608	-0-	-43 B	-0-	608	2			N	-0-					-0-
02	560	N	450	-0-	-110 B	-0-	450	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	620	N	563	-0-	-57 B	-0-	563	2			N	-0-					-0-

MASTERSON WELL #: B 64R RRCID -> 027084 COMPL. DATE 10/24/1960 TOTAL DEPTH 2265 PERF. 1620 - 1837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
11	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
12	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
01	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
02	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-

MASTERSON WELL #: B 75R RRCID -> 027085 COMPL. DATE N/A TOTAL DEPTH 3599 PERF. 1628 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	770	N	770	-0-	-0- B	-0-	770	2			N	-0-					-0-
11	736	N	736	-0-	-0- B	-0-	736	2			N	-0-					-0-
12	756	N	756	-0-	-0- B	-0-	756	2			N	-0-					-0-
01	749	N	749	-0-	-0- B	-0-	749	2			N	-0-					-0-
02	676	N	676	-0-	-0- B	-0-	676	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 76R RRCID -> 027086 COMPL. DATE 10/24/1960 TOTAL DEPTH 3362 PERF. 1628 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	488	-0-	-39 B	-0-	488	2			N	-0-					-0-
11	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
12	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
01	496	N	339	-0-	-157 B	-0-	339	2			N	-0-					-0-
02	524	N	524	-0-	-0- B	-0-	524	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-

MASTERSON WELL #: B 78R RRCID -> 027087 COMPL. DATE 10/26/1960 TOTAL DEPTH 3236 PERF. 1620 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
11	360	N	353	-0-	-7 B	-0-	353	2			N	-0-					-0-
12	372	N	342	-0-	-30 B	-0-	342	2			N	-0-					-0-
01	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
02	336	N	264	-0-	-72 B	-0-	264	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	319	-0-	-22 B	-0-	319	2			N	-0-					-0-

MASTERSON WELL #: B 85R RRCID -> 027088 COMPL. DATE N/A TOTAL DEPTH 3118 PERF. 1696 - 1899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	462	-0-	-3 B	-0-	462	2			N	-0-					-0-
11	450	N	445	-0-	-5 B	-0-	445	2			N	-0-					-0-
12	465	N	456	-0-	-9 B	-0-	456	2			N	-0-					-0-
01	465	N	460	-0-	-5 B	-0-	460	2			N	-0-					-0-
02	420	N	328	-0-	-92 B	-0-	328	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	437	-0-	-28 B	-0-	437	2			N	-0-					-0-

MASTERSON WELL #: B 86R RRCID -> 027089 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. 1604 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	122	-0-	-2 B	-0-	122	2			N	-0-					-0-
11	120	N	118	-0-	-2 B	-0-	118	2			N	-0-					-0-
12	124	N	121	-0-	-3 B	-0-	121	2			N	-0-					-0-
01	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-
02	112	N	107	-0-	-5 B	-0-	107	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	112	-0-	-12 B	-0-	112	2			N	-0-					-0-

MASTERSON WELL #: B 87R RRCID -> 027090 COMPL. DATE 09/29/1960 TOTAL DEPTH 3095 PERF. 1468 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
11	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
12	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
01	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
02	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-

MASTERSON WELL #: B 92R RRCID -> 027091 COMPL. DATE 09/25/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: D 4R RRCID -> 027092 COMPL. DATE 05/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1435	N	1435	-0-	-0-	B	-0-	1435	2		N	-0-			-0-
11	1477	N	1477	-0-	-0-	B	-0-	1477	2		N	-0-			-0-
12	1497	N	1497	-0-	-0-	B	-0-	1497	2		N	-0-			-0-
01	1488	N	1488	-0-	-0-	B	-0-	1488	2		N	-0-			-0-
02	1338	N	1338	-0-	-0-	B	-0-	1338	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1333	N	1229	-0-	-104	B	-0-	1229	2		N	-0-			-0-

POLING WELL #: 1R RRCID -> 027094 COMPL. DATE 10/23/1961 TOTAL DEPTH 1975 PERF. 1715 - 1755

10	186	N	173	-0-	-13	B	-0-	173	2		N	-0-			-0-
11	180	N	170	-0-	-10	B	-0-	170	2		N	-0-			-0-
12	186	N	175	-0-	-11	B	-0-	175	2		N	-0-			-0-
01	186	N	175	-0-	-11	B	-0-	175	2		N	-0-			-0-
02	168	N	129	-0-	-39	B	-0-	129	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	172	-0-	-14	B	-0-	172	2		N	-0-			-0-

SNEED P WELL #: 1R RRCID -> 027095 COMPL. DATE 09/06/1962 TOTAL DEPTH 1836 PERF. 1579 - 1786

10	770	N	770	-0-	-0-	B	-0-	770	2		N	-0-			-0-
11	720	N	711	-0-	-9	B	-0-	711	2		N	-0-			-0-
12	740	N	740	-0-	-0-	B	-0-	740	2		N	-0-			-0-
01	744	N	717	-0-	-27	B	-0-	717	2		N	-0-			-0-
02	672	N	645	-0-	-27	B	-0-	645	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	744	N	632	-0-	-112	B	-0-	632	2		N	-0-			-0-

THOMPSON WELL #: 1R RRCID -> 027096 COMPL. DATE 09/17/1962 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

WARRICK WELL #: 1R RRCID -> 027097 COMPL. DATE 10/23/1961 TOTAL DEPTH 1740 PERF. 1506 - 1532

10	155	N	44	-0-	-111	B	-0-	44	2		N	-0-			-0-
11	120	N	17	-0-	-103	B	-0-	17	2		N	-0-			-0-
12	124	N	24	-0-	-100	B	-0-	24	2		N	-0-			-0-
01	31	N	-0-	-0-	-31	B	-0-				N	-0-			-0-
02	28	N	-0-	-0-	-28	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	14	-0-	-17	B	-0-	14	2		N	-0-			-0-

WARRICK WELL #: 2R RRCID -> 027098 COMPL. DATE 10/23/1961 TOTAL DEPTH 1743 PERF. 1476 - 1538

10	248	N	233	-0-	-15	B	-0-	233	2		N	-0-			-0-
11	229	N	229	-0-	-0-	B	-0-	229	2		N	-0-			-0-
12	248	N	244	-0-	-4	B	-0-	244	2		N	-0-			-0-
01	248	N	244	-0-	-4	B	-0-	244	2		N	-0-			-0-
02	224	N	173	-0-	-51	B	-0-	173	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	236	-0-	-12	B	-0-	236	2		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WARRICK WELL #: 3R RRCID -> 027099 COMPL. DATE 08/31/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
11	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
12	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
01	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
02	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-

HERRING WELL #: 121R RRCID -> 027118 COMPL. DATE 04/21/1961 TOTAL DEPTH 2198 PERF. 1906 - 2142

10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

HERRING WELL #: 122R RRCID -> 027119 COMPL. DATE 11/05/1962 TOTAL DEPTH N/A PERF. 1844 - 1865

10	93	N	88	-0-	-5 B	-0-	87	2	1	9	N	1	1	1			-0-
11	90	N	36	-0-	-54 B	-0-	35	2	1	9	N	1					1
12	103	N	103	-0-	-0- B	-0-	101	2	2	9	N	2	2	1			1
01	93	N	49	-0-	-44 B	-0-	48	2	1	9	N	1	2	1			-0-
02	64	N	64	-0-	-0- B	-0-	62	2	2	9	N	2	1	1			1
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	74	-0-	-19 B	-0-	73	2	1	9	N	1	2	1			-0-

HERRING WELL #: 123R RRCID -> 027120 COMPL. DATE 11/02/1962 TOTAL DEPTH N/A PERF. 1830 - 1881

10	93	N	46	-0-	-47 B	-0-	45	2	1	9	N	1	1	1			-0-
11	120	N	1	-0-	-119 B	-0-	1	2			N	-0-					-0-
12	124	N	37	-0-	-87 B	-0-	37	2			N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-

HERRING WELL #: 124R RRCID -> 027121 COMPL. DATE 11/01/1962 TOTAL DEPTH N/A PERF. 1794 - 1851

10	593	N	593	-0-	-0- B	-0-	587	2	6	9	N	5	4	1			2
11	510	N	128	-0-	-382 B	-0-	125	2	3	9	N	3	1	1			4
12	527	N	497	-0-	-30 B	-0-	488	2	9	9	N	8	11	1			1
01	527	N	-0-	-0-	-527 B	-0-					N	-0-	1	1			-0-
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-

HERRING WELL #: 125R RRCID -> 027122 COMPL. DATE 11/07/1962 TOTAL DEPTH N/A PERF. 1880 - 1950

10	253	N	253	-0-	-0- B	-0-	250	2	3	9	N	3	2	1			1
11	120	N	74	-0-	-46 B	-0-	73	2	1	9	N	1	1	1			1
12	279	N	266	-0-	-13 B	-0-	259	2	7	9	N	6	5	1			2
01	265	N	265	-0-	-0- B	-0-	254	2	11	9	N	10	9	1			3
02	207	N	207	-0-	-0- B	-0-	201	2	6	9	N	5	7	1			1
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	271	-0-	-8 B	-0-	265	2	6	9	N	5	4	1			2

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: 128R RRCID -> 027124 COMPL. DATE 11/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

READ WELL #: 3R RRCID -> 027127 COMPL. DATE 02/06/1961 TOTAL DEPTH N/A PERF. 1768 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

READ WELL #: 4R RRCID -> 027128 COMPL. DATE 06/14/2006 TOTAL DEPTH 2130 PERF. 1734 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	743	N	743	-0-	-0-	B	-0-	736	2	7	9	N	6	5	1			3
11	540	N	323	-0-	-217	B	-0-	319	2	4	9	N	4	2	1			5
12	914	N	914	-0-	-0-	B	-0-	894	2	20	9	N	18	17	1			6
01	739	N	739	-0-	-0-	B	-0-	716	2	23	9	N	21	22	1			5
02	465	N	465	-0-	-0-	B	-0-	453	2	12	9	N	11	11	1			5
03/01 BALANCING DATE STATUS ->					-0-													
03	721	N	721	-0-	-0-	B	-0-	702	2	19	9	N	17	18	1			4

WILLIAMS -C- WELL #: 4R RRCID -> 027133 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1524 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS -A- WELL #: 6R RRCID -> 027135 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1721 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-	-0-	B	-0-	126	2	1	9	N	1	1	1			-0-
11	150	N	19	-0-	-131	B	-0-	19	2			N	-0-					-0-
12	155	N	125	-0-	-30	B	-0-	122	2	3	9	N	3	2	1			1
01	124	N	79	-0-	-45	B	-0-	78	2	1	9	N	1	2	1			-0-
02	40	N	40	-0-	-0-	B	-0-	39	2	1	9	N	1	1	1			-0-
03/01 BALANCING DATE STATUS ->					-0-													
03	124	N	68	-0-	-56	B	-0-	66	2	2	9	N	2	1	1			1

CHILDERS WELL #: 6 U RRCID -> 027136 COMPL. DATE 06/13/2006 TOTAL DEPTH 2239 PERF. 1935 - 1962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	7	-0-	-1	B	-0-	7	2			N	-0-					-0-
11	8	N	-0-	-0-	-8	B	-0-					N	-0-					-0-
12	8	N	-0-	-0-	-8	B	-0-					N	-0-					-0-
01	7	N	-0-	-0-	-7	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEA, H. I. WELL #: 101 RRCID -> 027138 COMPL. DATE 01/23/1962 TOTAL DEPTH N/A PERF. 1575 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	133	-0-	-270 B	-0-	133	2			N	-0-					-0-
11	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
12	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
01	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
02	392	N	357	-0-	-35 B	-0-	357	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	105	-0-	-329 B	-0-	105	2			N	-0-					-0-

SNEED, J. T. WELL #: 101 RRCID -> 027139 COMPL. DATE 10/10/1959 TOTAL DEPTH 1869 PERF. 1575 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	107	-0-	-110 B	-0-	107	2			N	-0-					-0-
11	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
12	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
01	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
02	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	129	-0-	-88 B	-0-	129	2			N	-0-					-0-

SNEED, J. T. WELL #: 110 RRCID -> 027141 COMPL. DATE 01/18/1962 TOTAL DEPTH N/A PERF. 1588 - 1606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	147	-0-	-349 B	-0-	147	2			N	-0-					-0-
11	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
12	496	N	471	-0-	-25 B	-0-	471	2			N	-0-					-0-
01	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-
02	532	N	293	-0-	-239 B	-0-	293	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-

SNEED, J. T. WELL #: 124 RRCID -> 027144 COMPL. DATE 08/30/1960 TOTAL DEPTH 1981 PERF. 1714 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	120	-0-	-252 B	-0-	120	2			N	-0-					-0-
11	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
12	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
01	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
02	364	N	252	-0-	-112 B	-0-	252	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	395	-0-	-8 B	-0-	395	2			N	-0-					-0-

SNEED, J. T. WELL #: 130 RRCID -> 027146 COMPL. DATE 12/18/1960 TOTAL DEPTH 1960 PERF. 1549 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	280	-0-	-588 B	-0-	280	2			N	-0-					-0-
11	969	N	969	-0-	-0- B	-0-	969	2			N	-0-					-0-
12	887	N	887	-0-	-0- B	-0-	887	2			N	-0-					-0-
01	849	N	849	-0-	-0- B	-0-	849	2			N	-0-					-0-
02	868	N	792	-0-	-76 B	-0-	792	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	897	-0-	-2 B	-0-	897	2			N	-0-					-0-

HERRING -C- WELL #: 1RC RRCID -> 027155 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING -D- WELL #: 1RC RRCID -> 027156 COMPL. DATE 09/09/1962 TOTAL DEPTH 2082 PERF. 1777 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	221	-0-	-27 B	-0-	218	2	3	9	N	3	2	1			1
11	180	N	83	-0-	-97 B	-0-	82	2	1	9	N	1	1	1			1
12	252	N	252	-0-	-0- B	-0-	245	2	7	9	N	6	5	1			2
01	217	N	146	-0-	-71 B	-0-	140	2	6	9	N	5	6	1			1
02	197	N	197	-0-	-0- B	-0-	191	2	6	9	N	5	4	1			2
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	225	-0-	-23 B	-0-	221	2	4	9	N	4	5	1			1

MERCHANT -A- WELL #: 1RC RRCID -> 027158 COMPL. DATE 08/15/1962 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 9R RRCID -> 027171 COMPL. DATE 05/25/1960 TOTAL DEPTH 1851 PERF. 1539 - 1762

10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHELTON -A- WELL #: 10R RRCID -> 027172 COMPL. DATE 05/29/1960 TOTAL DEPTH 1875 PERF. 1579 - 1803

10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHELTON -A- WELL #: 11R RRCID -> 027173 COMPL. DATE 01/29/1961 TOTAL DEPTH 1870 PERF. 1479 - 1689

10	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-				-0-
11	201	N	201	-0-	-0-	B	-0-	201	2			N	-0-				-0-
12	189	N	189	-0-	-0-	B	-0-	189	2			N	-0-				-0-
01	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-				-0-
02	202	N	202	-0-	-0-	B	-0-	202	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	243	N	243	-0-	-0-	B	-0-	243	2			N	-0-				-0-

SHELTON -A- WELL #: 12R RRCID -> 027174 COMPL. DATE 02/04/1961 TOTAL DEPTH 1836 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHELTON -A- WELL #: 13R RRCID -> 027175 COMPL. DATE 02/02/1961 TOTAL DEPTH 1837 PERF. 1516 - 1586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	431	-0-	-65 B	-0-	431	2			N	-0-					2
11	450	N	414	-0-	-36 B	-0-	414	2			N	-0-					2
12	465	N	411	-0-	-54 B	-0-	411	2			N	-0-					2
01	434	N	332	-0-	-102 B	-0-	332	2			N	-0-					2
02	392	N	265	-0-	-127 B	-0-	265	2			N	-0-					2
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	285	-0-	-118 B	-0-	285	2			N	-0-					2

SHELTON -A- WELL #: 14R RRCID -> 027176 COMPL. DATE 01/24/1961 TOTAL DEPTH 1785 PERF. 1476 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	242	-0-	-37 B	-0-	242	2			N	-0-					1
11	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					1
12	248	N	231	-0-	-17 B	-0-	231	2			N	-0-					1
01	248	N	222	-0-	-26 B	-0-	222	2			N	-0-					1
02	252	N	228	-0-	-24 B	-0-	228	2			N	-0-					1
03/01 BALANCING DATE STATUS -> -0-																	
03	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					1

SHELTON -A- WELL #: 15R RRCID -> 027177 COMPL. DATE 08/13/1961 TOTAL DEPTH 1817 PERF. 1510 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	159	-0-	-27 B	-0-	159	2			N	-0-					1
11	150	N	146	-0-	-4 B	-0-	146	2			N	-0-					1
12	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					1
01	155	N	134	-0-	-21 B	-0-	134	2			N	-0-					1
02	140	N	124	-0-	-16 B	-0-	124	2			N	-0-					1
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					1

SHELTON -A- WELL #: 16R RRCID -> 027178 COMPL. DATE 08/16/1961 TOTAL DEPTH 1800 PERF. 1508 - 1576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	242	-0-	-6 B	-0-	242	2			N	-0-					1
11	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					1
12	248	N	235	-0-	-13 B	-0-	235	2			N	-0-					1
01	248	N	206	-0-	-42 B	-0-	206	2			N	-0-					1
02	224	N	168	-0-	-56 B	-0-	168	2			N	-0-					1
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	189	-0-	-59 B	-0-	189	2			N	-0-					1

STATE WRIGHT -A- WELL #: 1R RRCID -> 027205 COMPL. DATE N/A TOTAL DEPTH 1842 PERF. 1566 - 1585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	738	N	738	-0-	-0- B	-0-	199	1	539	2	N	-0-					-0-
11	630	N	619	-0-	-11 B	-0-	161	1	458	2	N	-0-					-0-
12	651	N	621	-0-	-30 B	-0-	152	1	469	2	N	-0-					-0-
01	651	N	389	-0-	-262 B	-0-	199	1	190	2	N	-0-					-0-
02	588	N	198	-0-	-390 B	-0-	198	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	12	-0-	-608 B	-0-	12	1			N	-0-					-0-

EVELYN WELL #: 2 RRCID -> 027215 COMPL. DATE 09/29/1960 TOTAL DEPTH 1812 PERF. 1530 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	447	-0-	-49 B	-0-	447	2			N	-0-					-0-
11	480	N	184	-0-	-296 B	-0-	184	2			N	-0-					-0-
12	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
01	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
02	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	386	-0-	-203 B	-0-	386	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUCKABY WELL #: 3 RRCID -> 027216 COMPL. DATE 01/20/1961 TOTAL DEPTH 2035 PERF. 1759 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	127	-0-	-28 B	-0-	127	2			N	-0-					-0-
11	150	N	21	-0-	-129 B	-0-	21	2			N	-0-					-0-
12	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
01	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
02	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	114	-0-	-41 B	-0-	114	2			N	-0-					-0-

INGERTON -E- WELL #: 1 RRCID -> 027220 COMPL. DATE 03/01/1961 TOTAL DEPTH 2130 PERF. 1735 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	317	-0-	-24 B	-0-	317	2			N	-0-					-0-
11	330	N	131	-0-	-199 B	-0-	131	2			N	-0-					-0-
12	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
01	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
02	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	362	-0-	-10 B	-0-	362	2			N	-0-					-0-

LASATER -A- WELL #: 1 RRCID -> 027227 COMPL. DATE 03/14/1962 TOTAL DEPTH N/A PERF. 1736 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
12	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
01	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
02	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	56	-0-	-192 B	-0-	56	2			N	-0-					-0-

LATIN WELL #: 2 RRCID -> 027228 COMPL. DATE 12/07/1960 TOTAL DEPTH 2000 PERF. 1675 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	211	-0-	-37 B	-0-	211	2			N	-0-					-0-
11	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
12	248	N	155	-0-	-93 B	-0-	155	2			N	-0-					-0-
01	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
02	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-

POLLY WELL #: 2 RRCID -> 027230 COMPL. DATE 01/17/1961 TOTAL DEPTH 2000 PERF. 1689 - 1723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RECORD, BESSIE WELL #: 2 RRCID -> 027231 COMPL. DATE 12/11/1960 TOTAL DEPTH 1951 PERF. 1563 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
01	155	N	11	-0-	-144 B	-0-	11	2			N	-0-					-0-
02	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -J- WELL #: 2 RRCID -> 027235 COMPL. DATE 08/27/1961 TOTAL DEPTH 1928 PERF. 1526 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
01	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
02	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-

SNOW, E. L. WELL #: 7 RRCID -> 027236 COMPL. DATE 11/02/1960 TOTAL DEPTH 1925 PERF. 1522 - 1763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	847	-0-	-207 B	-0-	847	2			N	-0-					-0-
11	960	N	350	-0-	-610 B	-0-	350	2			N	-0-					-0-
12	1113	N	1113	-0-	-0- B	-0-	1113	2			N	-0-					-0-
01	1124	N	1124	-0-	-0- B	-0-	1124	2			N	-0-					-0-
02	1183	N	1183	-0-	-0- B	-0-	1183	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	623	-0-	-493 B	-0-	623	2			N	-0-					-0-

SNOW, E. L. WELL #: 8 RRCID -> 027237 COMPL. DATE 11/20/1960 TOTAL DEPTH 2000 PERF. 1529 - 1574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	14	-0-	-1 B	-0-	14	2			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	6	-0-	-25 B	-0-	6	2			N	-0-					-0-
01	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
02	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-

SNOW, E. L. WELL #: 9 RRCID -> 027238 COMPL. DATE 11/28/1960 TOTAL DEPTH 2096 PERF. 1539 - 1575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNOW, E. L. WELL #: 10 RRCID -> 027239 COMPL. DATE 12/02/1960 TOTAL DEPTH 1905 PERF. 1537 - 1581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
02	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-

SNOW, E. L. WELL #: 12 RRCID -> 027241 COMPL. DATE 01/30/1961 TOTAL DEPTH 2050 PERF. 1036 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	213	-0-	-66 B	-0-	213	2			N	-0-					-0-
11	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
12	279	N	26	-0-	-253 B	-0-	26	2			N	-0-					-0-
01	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
02	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILD BILL WELL #: 3 RRCID -> 027243 COMPL. DATE 11/23/1960 TOTAL DEPTH 1920 PERF. 1609 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
11	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
12	716	N	716	-0-	-0- B	-0-	716	2			N	-0-					-0-
01	805	N	805	-0-	-0- B	-0-	805	2			N	-0-					-0-
02	488	N	488	-0-	-0- B	-0-	488	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-

WILLIAMS, JOE WELL #: 2 RRCID -> 027244 COMPL. DATE 01/05/1961 TOTAL DEPTH 4264 PERF. 1482 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
11	240	N	154	-0-	-86 B	-0-	154	2			N	-0-					-0-
12	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
01	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
02	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-

ZELL WELL #: 5 RRCID -> 027245 COMPL. DATE 09/06/1961 TOTAL DEPTH 2131 PERF. 1743 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	194	-0-	-54 B	-0-	194	2			N	-0-					-0-
11	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
12	279	N	34	-0-	-245 B	-0-	34	2			N	-0-					-0-
01	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
02	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

ZELL WELL #: 6 RRCID -> 027246 COMPL. DATE 08/08/1961 TOTAL DEPTH 2210 PERF. 1784 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	62	N	12	-0-	-50 B	-0-	12	2			N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-

ZELL WELL #: 8 RRCID -> 027248 COMPL. DATE 03/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	933	N	933	-0-	-0- B	-0-	933	2			N	-0-					-0-
11	1020	N	441	-0-	-579 B	-0-	441	2			N	-0-					-0-
12	1169	N	1169	-0-	-0- B	-0-	1169	2			N	-0-					-0-
01	1078	N	1078	-0-	-0- B	-0-	1078	2			N	-0-					-0-
02	838	N	838	-0-	-0- B	-0-	838	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	231	-0-	-823 B	-0-	231	2			N	-0-					-0-

YAKE, WM. C WELL #: 2R RRCID -> 030757 COMPL. DATE 08/19/1965 TOTAL DEPTH 2048 PERF. 1722 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BYRD WELL #: 1R RRCID -> 031225 COMPL. DATE 07/12/1963 TOTAL DEPTH 2108 PERF. 1855 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BYRD, MINNIE WELL #: 6 RRCID -> 031498 COMPL. DATE 07/31/1963 TOTAL DEPTH 2370 PERF. 1891 - 2130

10	279	N	252	-0-	-27	B	-0-	252	2			N	-0-					-0-
11	270	N	-0-	-0-	-270	B	-0-					N	-0-					-0-
12	381	N	381	-0-	-0-	B	-0-	381	2			N	-0-					-0-
01	328	N	328	-0-	-0-	B	-0-	328	2			N	-0-					-0-
02	293	N	293	-0-	-0-	B	-0-	293	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	316	N	316	-0-	-0-	B	-0-	316	2			N	-0-					-0-

SNEED, J. T. WELL #: 113 RRCID -> 032024 COMPL. DATE 09/10/1963 TOTAL DEPTH 2040 PERF. 1583 - 1768

10	465	N	156	-0-	-309	B	-0-	156	2			N	-0-					-0-
11	621	N	621	-0-	-0-	B	-0-	621	2			N	-0-					-0-
12	505	N	505	-0-	-0-	B	-0-	505	2			N	-0-					-0-
01	474	N	474	-0-	-0-	B	-0-	474	2			N	-0-					-0-
02	476	N	350	-0-	-126	B	-0-	350	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	489	-0-	-7	B	-0-	489	2			N	-0-					-0-

SNEED, J. T. WELL #: 125 RRCID -> 032279 COMPL. DATE 09/25/1963 TOTAL DEPTH 2087 PERF. 1755 - 1835

10	806	N	226	-0-	-580	B	-0-	226	2			N	-0-					-0-
11	847	N	847	-0-	-0-	B	-0-	847	2			N	-0-					-0-
12	775	N	743	-0-	-32	B	-0-	743	2			N	-0-					-0-
01	742	N	742	-0-	-0-	B	-0-	742	2			N	-0-					-0-
02	845	N	845	-0-	-0-	B	-0-	845	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	852	N	852	-0-	-0-	B	-0-	852	2			N	-0-					-0-

SNEED, J. T. WELL #: 128 RRCID -> 032280 COMPL. DATE 09/12/1963 TOTAL DEPTH 2110 PERF. 1794 - 1971

10	806	N	227	-0-	-579	B	-181	227	2			N	-0-					-0-
11	810	N	903	-0-	93	B	-88	903	2			N	-0-					-0-
12	775	N	770	-0-	-5	B	-88	770	2			N	-0-					-0-
01	687	N	775	-0-	88	B	-0-	775	2			N	-0-					-0-
02	840	N	805	-0-	-35	B	-0-	805	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	865	N	865	-0-	-0-	B	-0-	865	2			N	-0-					-0-

SNEED, J. T. WELL #: 203 RRCID -> 032281 COMPL. DATE 09/11/1963 TOTAL DEPTH 2027 PERF. 1609 - 1822

10	558	N	178	-0-	-380	B	-0-	178	2			N	-0-					-0-
11	660	N	515	-0-	-145	B	-0-	515	2			N	-0-					-0-
12	682	N	389	-0-	-293	B	-0-	389	2			N	-0-					-0-
01	627	N	627	-0-	-0-	B	-0-	627	2			N	-0-					-0-
02	582	N	582	-0-	-0-	B	-0-	582	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	861	N	861	-0-	-0-	B	-0-	861	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERR WELL #: 1 RRCID -> 032282 COMPL. DATE 08/13/1963 TOTAL DEPTH 2108 PERF. 1762 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	152	-0-	-34 B	-0-	152	2			N	-0-					-0-
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
01	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MERCHANT, IRA B. WELL #: 1R RRCID -> 033395 COMPL. DATE 11/27/1963 TOTAL DEPTH 1926 PERF. 1644 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 17R RRCID -> 033515 COMPL. DATE 11/18/1963 TOTAL DEPTH 1794 PERF. 1552 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	142	-0-	-13 B	-0-	142	2			N	-0-					-0-
11	150	N	123	-0-	-27 B	-0-	123	2			N	-0-					-0-
12	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-
01	155	N	123	-0-	-32 B	-0-	123	2			N	-0-					-0-
02	112	N	87	-0-	-25 B	-0-	87	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	127	-0-	-28 B	-0-	127	2			N	-0-					-0-

BIVINS WELL #: 18R RRCID -> 033516 COMPL. DATE 10/17/1963 TOTAL DEPTH 1736 PERF. 1610 - 1645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	62	N	22	-0-	-40 B	-0-	22	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-

BIVINS WELL #: 19R RRCID -> 033517 COMPL. DATE 11/01/1963 TOTAL DEPTH 1648 PERF. 1534 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	643	N	643	-0-	-0- B	-0-	643	2			N	-0-					-0-
11	590	N	590	-0-	-0- B	-0-	590	2			N	-0-					-0-
12	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-
01	620	N	201	-0-	-419 B	-0-	201	2			N	-0-					-0-
02	560	N	462	-0-	-98 B	-0-	462	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	500	-0-	-120 B	-0-	500	2			N	-0-					-0-

COUGHLAN WELL #: 1R RRCID -> 033519 COMPL. DATE 07/27/2023 TOTAL DEPTH 2212 PERF. 1882 - 2159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
11	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
12	465	N	370	-0-	-95 B	-0-	370	2			N	-0-					-0-
01	403	N	125	-0-	-278 B	-0-	125	2			N	-0-					-0-
02	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON WELL #: 1R RRCID -> 033520 COMPL. DATE 10/11/1963 TOTAL DEPTH 1830 PERF. 1611 - 1633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
11	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
12	93	N	76	-0-	-17 B	-0-	76	2			N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
02	84	N	29	-0-	-55 B	-0-	29	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-

SNEED P WELL #: 2R RRCID -> 033521 COMPL. DATE 11/09/1963 TOTAL DEPTH 1970 PERF. 1636 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1199	N	1199	-0-	-0- B	-0-	1199	2			N	-0-					-0-
11	1170	N	1170	-0-	-0- B	-0-	1170	2			N	-0-					-0-
12	1206	N	1206	-0-	-0- B	-0-	1206	2			N	-0-					-0-
01	1194	N	1194	-0-	-0- B	-0-	1194	2			N	-0-					-0-
02	1076	N	1076	-0-	-0- B	-0-	1076	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1076	N	1076	-0-	-0- B	-0-	1076	2			N	-0-					-0-

WARRICK WELL #: 4R RRCID -> 033522 COMPL. DATE 11/01/1963 TOTAL DEPTH 1758 PERF. 1508 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	478	-0-	-18 B	-0-	478	2			N	-0-					-0-
11	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
12	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
01	478	N	478	-0-	-0- B	-0-	478	2			N	-0-					-0-
02	420	N	416	-0-	-4 B	-0-	416	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-

SNEED, J. T. WELL #: 127 RRCID -> 034739 COMPL. DATE 07/10/1964 TOTAL DEPTH 2104 PERF. 1601 - 1669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	79	-0-	-200 B	-0-	79	2			N	-0-					-0-
11	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
12	279	N	266	-0-	-13 B	-0-	266	2			N	-0-					-0-
01	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
02	308	N	231	-0-	-77 B	-0-	231	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	275	-0-	-4 B	-0-	275	2			N	-0-					-0-

CRAWFORD WELL #: 2R RRCID -> 034743 COMPL. DATE 03/01/2020 TOTAL DEPTH 2200 PERF. 1884 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	134	-0-	-207 B	-0-	134	2			N	-0-					-0-
11	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-
12	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
01	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
02	364	N	222	-0-	-142 B	-0-	222	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	319	-0-	-53 B	-0-	319	2			N	-0-					-0-

MASTERSON WELL #: 9R RRCID -> 034744 COMPL. DATE 09/02/1964 TOTAL DEPTH 2080 PERF. 1824 - 2012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	43	-0-	-81 B	-0-	43	2			N	-0-					-0-
11	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
12	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
01	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
02	112	N	52	-0-	-60 B	-0-	52	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	78	-0-	-46 B	-0-	78	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 10R RRCID -> 034745 COMPL. DATE 09/10/1964 TOTAL DEPTH 1734 PERF. 1448 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
11	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
12	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
01	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
02	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-

MASTERSON WELL #: 12R RRCID -> 034746 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1517 - 1661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	338	-0-	-65 B	-0-	338	2			N	-0-					-0-
11	360	N	292	-0-	-68 B	-0-	292	2			N	-0-					-0-
12	372	N	230	-0-	-142 B	-0-	230	2			N	-0-					-0-
01	341	N	29	-0-	-312 B	-0-	29	2			N	-0-					-0-
02	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-

WILLIAMS -C- WELL #: 5AR RRCID -> 034861 COMPL. DATE 11/02/1964 TOTAL DEPTH 2640 PERF. 2118 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	244	N	244	-0-	-0- B	-0-	62	1	182	2	N	-0-					-0-
11	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
12	217	N	95	-0-	-122 B	-0-	64	1	31	2	N	-0-					-0-
01	275	N	275	-0-	-0- B	-0-	84	1	191	2	N	-0-					-0-
02	241	N	241	-0-	-0- B	-0-	79	1	162	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	200	N	200	-0-	-0- B	-0-	67	1	133	2	N	-0-					-0-

FEE WELL #: 2R RRCID -> 035029 COMPL. DATE N/A TOTAL DEPTH 1807 PERF. 1550 - 1620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
11	210	N	192	-0-	-18 B	-0-	192	2			N	-0-					-0-
12	217	N	197	-0-	-20 B	-0-	197	2			N	-0-					-0-
01	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
02	168	N	145	-0-	-23 B	-0-	145	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-

MASTERSON WELL #: 11R RRCID -> 035030 COMPL. DATE 09/28/1964 TOTAL DEPTH 1989 PERF. 1746 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 2R RRCID -> 035140 COMPL. DATE 08/20/1964 TOTAL DEPTH 1700 PERF. 1612 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
11	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
12	93	N	49	-0-	-44 B	-0-	49	2			N	-0-					-0-
01	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
02	56	N	40	-0-	-16 B	-0-	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE -A- WELL #: A 2 RRCID -> 035228 COMPL. DATE 07/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STATE -A- WELL #: A 3 RRCID -> 035229 COMPL. DATE 04/24/1963 TOTAL DEPTH 1993 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED P WELL #: 3R RRCID -> 035232 COMPL. DATE 08/25/1964 TOTAL DEPTH 1986 PERF. 1729 - 1843

10	558	N	550	-0-	-8	B	-0-	550	2			N	-0-					-0-
11	540	N	529	-0-	-11	B	-0-	529	2			N	-0-					-0-
12	558	N	544	-0-	-14	B	-0-	544	2			N	-0-					-0-
01	558	N	555	-0-	-3	B	-0-	555	2			N	-0-					-0-
02	504	N	360	-0-	-144	B	-0-	360	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	523	-0-	-35	B	-0-	523	2			N	-0-					-0-

STATE -A- WELL #: A 1 RRCID -> 035252 COMPL. DATE 07/11/1964 TOTAL DEPTH 2085 PERF. N/A

10	422	N	422	-0-	-0-	B	-0-	422	2			N	-0-					-0-
11	420	N	409	-0-	-11	B	-0-	409	2			N	-0-					-0-
12	434	N	416	-0-	-18	B	-0-	416	2			N	-0-					-0-
01	494	N	494	-0-	-0-	B	-0-	494	2			N	-0-					-0-
02	470	N	470	-0-	-0-	B	-0-	470	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-

FEE WELL #: 3 R RRCID -> 037776 COMPL. DATE 07/11/1965 TOTAL DEPTH 1740 PERF. 1488 - 1684

10	527	N	497	-0-	-30	B	-0-	497	2			N	-0-					-0-
11	510	N	482	-0-	-28	B	-0-	482	2			N	-0-					-0-
12	500	N	500	-0-	-0-	B	-0-	500	2			N	-0-					-0-
01	496	N	19	-0-	-477	B	-0-	19	2			N	-0-					-0-
02	448	N	369	-0-	-79	B	-0-	369	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	509	N	509	-0-	-0-	B	-0-	509	2			N	-0-					-0-

MASTERSON WELL #: 13 R RRCID -> 037777 COMPL. DATE 07/16/1965 TOTAL DEPTH 2160 PERF. 1843 - 2053

10	407	N	407	-0-	-0-	B	-0-	407	2			N	-0-					-0-
11	390	N	378	-0-	-12	B	-0-	378	2			N	-0-					-0-
12	434	N	409	-0-	-25	B	-0-	409	2			N	-0-					-0-
01	403	N	73	-0-	-330	B	-0-	73	2			N	-0-					-0-
02	364	N	305	-0-	-59	B	-0-	305	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	361	-0-	-42	B	-0-	361	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 15 R RRCID -> 037778 COMPL. DATE 07/13/1965 TOTAL DEPTH 1880 PERF. 1603 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	144	-0-	-166 B	-0-	144	2			N	-0-					-0-
11	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
12	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
01	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
02	280	N	161	-0-	-119 B	-0-	161	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	243	-0-	-98 B	-0-	243	2			N	-0-					-0-

MASTERSON WELL #: 16 R RRCID -> 037779 COMPL. DATE 07/13/1965 TOTAL DEPTH 1897 PERF. 1639 - 1657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
11	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
12	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
01	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
02	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-

SNEED, J. T. WELL #: 202 RRCID -> 039111 COMPL. DATE 07/09/1964 TOTAL DEPTH 2112 PERF. 1604 - 1831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	51	-0-	-197 B	-0-	51	2			N	-0-					-0-
11	300	N	249	-0-	-51 B	-0-	249	2			N	-0-					-0-
12	248	N	207	-0-	-41 B	-0-	207	2			N	-0-					-0-
01	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
02	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-

CRAWFORD WELL #: 3R RRCID -> 039117 COMPL. DATE 08/01/2022 TOTAL DEPTH 2019 PERF. 1704 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	454	-0-	-11 B	-0-	454	2			N	-0-					-0-
11	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
12	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
01	465	N	14	-0-	-451 B	-0-	14	2			N	-0-					-0-
02	448	N	341	-0-	-107 B	-0-	341	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-

BIVINS -D- WELL #: 1 R RRCID -> 040290 COMPL. DATE N/A TOTAL DEPTH 2350 PERF. 2192 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					1
11	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					1
12	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					1
01	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					1
02	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					1
03/01 BALANCING DATE STATUS -> -0-																	
03	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					1

BIVINS -D- WELL #: 2 R RRCID -> 040291 COMPL. DATE N/A TOTAL DEPTH 2270 PERF. 2102 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					16
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					16
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					16
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					16
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					16
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					16

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 23 R RRCID -> 041134 COMPL. DATE 08/01/1966 TOTAL DEPTH N/A PERF. 1877 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	216	-0-	-373 B	-0-	216	2			N	-0-					-0-
11	739	N	739	-0-	-0- B	-0-	739	2			N	-0-					-0-
12	616	N	616	-0-	-0- B	-0-	616	2			N	-0-					-0-
01	217	N	113	-0-	-104 B	-0-	113	2			N	-0-					-0-
02	616	N	557	-0-	-59 B	-0-	557	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	540	-0-	-80 B	-0-	540	2			N	-0-					-0-

BIVINS WELL #: 24 R RRCID -> 041135 COMPL. DATE 08/01/1966 TOTAL DEPTH 2164 PERF. 1928 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1377	-0-	-49 B	-0-	1377	2			N	-0-					-0-
11	1380	N	1320	-0-	-60 B	-0-	1320	2			N	-0-					-0-
12	1395	N	1344	-0-	-51 B	-0-	1344	2			N	-0-					-0-
01	1364	N	1303	-0-	-61 B	-0-	1303	2			N	-0-					-0-
02	1232	N	1231	-0-	-1 B	-0-	1231	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1245	-0-	-88 B	-0-	1245	2			N	-0-					-0-

MASTERSON WELL #: 19 R RRCID -> 041136 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1523 - 1597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	354	-0-	-18 B	-0-	354	2			N	-0-					-0-
11	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
12	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
01	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
02	308	N	259	-0-	-49 B	-0-	259	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	305	-0-	-36 B	-0-	305	2			N	-0-					-0-

MASTERSON WELL #: 20 R RRCID -> 041137 COMPL. DATE 09/14/1967 TOTAL DEPTH 1935 PERF. 1625 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	74	-0-	-50 B	-0-	74	2			N	-0-					-0-
11	90	N	23	-0-	-67 B	-0-	23	2			N	-0-					-0-
12	62	N	23	-0-	-39 B	-0-	23	2			N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-

MASTERSON WELL #: 21 R RRCID -> 041138 COMPL. DATE N/A TOTAL DEPTH 1910 PERF. 1630 - 1767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	466	-0-	-30 B	-0-	466	2			N	-0-					-0-
11	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
12	465	N	462	-0-	-3 B	-0-	462	2			N	-0-					-0-
01	465	N	450	-0-	-15 B	-0-	450	2			N	-0-					-0-
02	420	N	411	-0-	-9 B	-0-	411	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	411	-0-	-54 B	-0-	411	2			N	-0-					-0-

MASTERSON WELL #: 22 R RRCID -> 041139 COMPL. DATE N/A TOTAL DEPTH 1920 PERF. 1678 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	515	-0-	-136 B	-0-	515	2			N	-0-					-0-
11	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
12	639	N	639	-0-	-0- B	-0-	639	2			N	-0-					-0-
01	527	N	52	-0-	-475 B	-0-	52	2			N	-0-					-0-
02	616	N	472	-0-	-144 B	-0-	472	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	523	-0-	-128 B	-0-	523	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 20R RRCID -> 041307 COMPL. DATE 09/23/1966 TOTAL DEPTH 1750 PERF. 1454 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	731	-0-	-13 B	-0-	731	2			N	-0-					-0-
11	720	N	706	-0-	-14 B	-0-	706	2			N	-0-					-0-
12	744	N	726	-0-	-18 B	-0-	726	2			N	-0-					-0-
01	744	N	69	-0-	-675 B	-0-	69	2			N	-0-					-0-
02	672	N	547	-0-	-125 B	-0-	547	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	729	N	729	-0-	-0- B	-0-	729	2			N	-0-					-0-

CRAWFORD WELL #: 4 R RRCID -> 043397 COMPL. DATE 07/21/1967 TOTAL DEPTH 2127 PERF. 1873 - 2063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	158	-0-	-183 B	-0-	158	2			N	-0-					-0-
11	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
12	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
01	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
02	336	N	207	-0-	-129 B	-0-	207	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	269	-0-	-72 B	-0-	269	2			N	-0-					-0-

MASTERSON WELL #: 23 R RRCID -> 043398 COMPL. DATE 08/07/1967 TOTAL DEPTH 2173 PERF. 1840 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	17	-0-	-45 B	-0-	17	2			N	-0-					-0-
11	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
12	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
01	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
02	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-

MASTERSON WELL #: 24 R RRCID -> 043399 COMPL. DATE 08/14/1967 TOTAL DEPTH 2062 PERF. 1763 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
11	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
12	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
01	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
02	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	204	-0-	-13 B	-0-	204	2			N	-0-					-0-

MASTERSON WELL #: 25 R RRCID -> 043400 COMPL. DATE 08/15/1967 TOTAL DEPTH 1937 PERF. 1631 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	222	-0-	-26 B	-0-	222	2			N	-0-					-0-
11	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
12	217	N	216	-0-	-1 B	-0-	216	2			N	-0-					-0-
01	217	N	212	-0-	-5 B	-0-	212	2			N	-0-					-0-
02	196	N	195	-0-	-1 B	-0-	195	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	199	-0-	-18 B	-0-	199	2			N	-0-					-0-

MASTERSON WELL #: 27 R RRCID -> 043401 COMPL. DATE 08/31/1968 TOTAL DEPTH 1900 PERF. 1659 - 1829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	210	-0-	-7 B	-0-	210	2			N	-0-					-0-
11	210	N	203	-0-	-7 B	-0-	203	2			N	-0-					-0-
12	217	N	209	-0-	-8 B	-0-	209	2			N	-0-					-0-
01	217	N	3	-0-	-214 B	-0-	3	2			N	-0-					-0-
02	196	N	187	-0-	-9 B	-0-	187	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	187	-0-	-30 B	-0-	187	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 25 R RRCID -> 043461 COMPL. DATE 08/25/1967 TOTAL DEPTH 2160 PERF. 1780 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	870	-0-	-60 B	-0-	870	2			N	-0-					-0-
11	1178	N	1178	-0-	-0- B	-0-	1178	2			N	-0-					-0-
12	1110	N	1110	-0-	-0- B	-0-	1110	2			N	-0-					-0-
01	944	N	944	-0-	-0- B	-0-	944	2			N	-0-					-0-
02	840	N	696	-0-	-144 B	-0-	696	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	903	-0-	-27 B	-0-	903	2			N	-0-					-0-

BIVINS WELL #: 26 R RRCID -> 043503 COMPL. DATE 07/28/1967 TOTAL DEPTH 2285 PERF. 1825 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-
11	612	N	612	-0-	-0- B	-0-	612	2			N	-0-					-0-
12	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
01	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
02	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-

BIVINS WELL #: 29 R RRCID -> 045065 COMPL. DATE 08/28/1968 TOTAL DEPTH 2050 PERF. 1764 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	420	-0-	-45 B	-0-	420	2			N	-0-					-0-
11	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
12	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
01	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
02	420	N	418	-0-	-2 B	-0-	418	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-

BIVINS WELL #: 30 R RRCID -> 045066 COMPL. DATE 09/06/1968 TOTAL DEPTH 2080 PERF. 1859 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	725	-0-	-81 B	-0-	725	2			N	-0-					-0-
11	750	N	743	-0-	-7 B	-0-	743	2			N	-0-					-0-
12	775	N	661	-0-	-114 B	-0-	661	2			N	-0-					-0-
01	713	N	182	-0-	-531 B	-0-	182	2			N	-0-					-0-
02	715	N	715	-0-	-0- B	-0-	715	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	850	N	850	-0-	-0- B	-0-	850	2			N	-0-					-0-

COUGHLAN WELL #: 2 R RRCID -> 045067 COMPL. DATE 07/21/2022 TOTAL DEPTH 2110 PERF. 1787 - 2061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	318	-0-	-2782 B	5960	318	2			N	-0-					-0-
11	3000	N	297	-0-	-2703 B	3257	297	2			N	-0-					-0-
12	3100	N	215	-0-	-2885 B	372	215	2			N	-0-					-0-
01	389	N	17	-0-	-372 B	-0-	17	2			N	-0-					-0-
02	280	N	72	-0-	-208 B	-0-	72	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	606	N	606	-0-	-0- B	-0-	606	2			N	-0-					-0-

MASTERSON WELL #: 28 R RRCID -> 045068 COMPL. DATE 04/05/2020 TOTAL DEPTH 2118 PERF. 1779 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	264	-0-	-170 B	-0-	264	2			N	-0-					-0-
11	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
12	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
01	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
02	476	N	255	-0-	-221 B	-0-	255	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	334	-0-	-100 B	-0-	334	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 29 R RRCID -> 045069 COMPL. DATE N/A TOTAL DEPTH 1932 PERF. 1631 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 31 R RRCID -> 045070 COMPL. DATE 08/26/1968 TOTAL DEPTH 2050 PERF. 1781 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	519	N	519	-0-	-0-	B	-0-	519	2			N	-0-					-0-
11	499	N	499	-0-	-0-	B	-0-	499	2			N	-0-					-0-
12	508	N	508	-0-	-0-	B	-0-	508	2			N	-0-					-0-
01	36	N	36	-0-	-0-	B	-0-	36	2			N	-0-					-0-
02	418	N	418	-0-	-0-	B	-0-	418	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	486	N	486	-0-	-0-	B	-0-	486	2			N	-0-					-0-

BIVINS WELL #: 28 R RRCID -> 045140 COMPL. DATE 08/27/1968 TOTAL DEPTH N/A PERF. 2025 - 2127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 30 R RRCID -> 045141 COMPL. DATE 09/05/1968 TOTAL DEPTH N/A PERF. 1742 - 1989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	454	-0-	-11	B	-0-	454	2			N	-0-					-0-
11	450	N	443	-0-	-7	B	-0-	443	2			N	-0-					-0-
12	465	N	453	-0-	-12	B	-0-	453	2			N	-0-					-0-
01	465	N	30	-0-	-435	B	-0-	30	2			N	-0-					-0-
02	420	N	329	-0-	-91	B	-0-	329	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	486	N	486	-0-	-0-	B	-0-	486	2			N	-0-					-0-

BIVINS WELL #: 31 R RRCID -> 045382 COMPL. DATE 09/04/1968 TOTAL DEPTH 2170 PERF. 1823 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	107	-0-	-172	B	-0-	107	2			N	-0-					-0-
11	366	N	366	-0-	-0-	B	-0-	366	2			N	-0-					-0-
12	300	N	300	-0-	-0-	B	-0-	300	2			N	-0-					-0-
01	257	N	257	-0-	-0-	B	-0-	257	2			N	-0-					-0-
02	336	N	150	-0-	-186	B	-0-	150	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	310	N	166	-0-	-144	B	-0-	166	2			N	-0-					-0-

BIVINS WELL #: 32R RRCID -> 046065 COMPL. DATE 03/06/1969 TOTAL DEPTH 2180 PERF. 1851 - 2061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	145	-0-	-196	B	-0-	145	2			N	-0-					-0-
11	430	N	430	-0-	-0-	B	-0-	430	2			N	-0-					-0-
12	382	N	382	-0-	-0-	B	-0-	382	2			N	-0-					-0-
01	352	N	352	-0-	-0-	B	-0-	352	2			N	-0-					-0-
02	392	N	284	-0-	-108	B	-0-	284	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	372	N	314	-0-	-58	B	-0-	314	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 33R RRCID -> 046066 COMPL. DATE 02/26/1969 TOTAL DEPTH 2165 PERF. 1820 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	95	-0-	-122 B	-0-	95	2			N	-0-					-0-
11	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
12	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
01	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
02	280	N	120	-0-	-160 B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	137	-0-	-111 B	-0-	137	2			N	-0-					-0-

BIVINS WELL #: 34R RRCID -> 046067 COMPL. DATE 03/06/1969 TOTAL DEPTH 2103 PERF. 1755 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	674	-0-	-8 B	-0-	674	2			N	-0-					-0-
11	690	N	649	-0-	-41 B	-0-	649	2			N	-0-					-0-
12	682	N	662	-0-	-20 B	-0-	662	2			N	-0-					-0-
01	682	N	292	-0-	-390 B	-0-	292	2			N	-0-					-0-
02	616	N	609	-0-	-7 B	-0-	609	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	568	-0-	-83 B	-0-	568	2			N	-0-					-0-

BIVINS WELL #: 35R RRCID -> 046068 COMPL. DATE 03/07/1969 TOTAL DEPTH 2280 PERF. 1905 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	80	-0-	-75 B	-0-	80	2			N	-0-					-0-
11	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
12	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
01	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
02	196	N	113	-0-	-83 B	-0-	113	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	115	-0-	-71 B	-0-	115	2			N	-0-					-0-

CRAWFORD WELL #: 5R RRCID -> 046069 COMPL. DATE 02/07/1969 TOTAL DEPTH 2165 PERF. 1836 - 2047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	945	-0-	-202 B	-129	945	2			N	-0-					-0-
11	1080	N	1151	-0-	71 B	-58	1151	2			N	-0-					-0-
12	1087	N	1145	-0-	58 B	-0-	1145	2			N	-0-					-0-
01	930	N	828	-0-	-102 B	-0-	828	2			N	-0-					-0-
02	1064	N	953	-0-	-111 B	-0-	953	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	873	-0-	-274 B	-0-	873	2			N	-0-					-0-

MASTERSON WELL #: 32R RRCID -> 046070 COMPL. DATE 04/23/1969 TOTAL DEPTH 2135 PERF. 1934 - 2135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
11	210	N	209	-0-	-1 B	-0-	209	2			N	-0-					-0-
12	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
01	217	N	213	-0-	-4 B	-0-	213	2			N	-0-					-0-
02	196	N	145	-0-	-51 B	-0-	145	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	168	-0-	-49 B	-0-	168	2			N	-0-					-0-

MASTERSON WELL #: 33R RRCID -> 046071 COMPL. DATE 03/31/1969 TOTAL DEPTH 2167 PERF. 1895 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
11	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
12	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
01	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
02	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 34R RRCID -> 046072 COMPL. DATE 04/02/1969 TOTAL DEPTH 1841 PERF. 1636 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	189	-0-	-90 B	-0-	189	2			N	-0-					-0-
11	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
12	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
01	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
02	308	N	179	-0-	-129 B	-0-	179	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	111	-0-	-230 B	-0-	111	2			N	-0-					-0-

MASTERSON WELL #: 35R RRCID -> 046073 COMPL. DATE 04/02/1969 TOTAL DEPTH 1836 PERF. 1520 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	128	-0-	-89 B	-0-	128	2			N	-0-					-0-
11	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
12	217	N	194	-0-	-23 B	-0-	194	2			N	-0-					-0-
01	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
02	196	N	106	-0-	-90 B	-0-	106	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	64	-0-	-122 B	-0-	64	2			N	-0-					-0-

CRAWFORD WELL #: 6R RRCID -> 049080 COMPL. DATE 07/01/1990 TOTAL DEPTH 2115 PERF. 1780 - 1961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	384	-0-	-143 B	-0-	384	2			N	-0-					-0-
11	480	N	326	-0-	-154 B	-0-	326	2			N	-0-					-0-
12	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-
01	372	N	103	-0-	-269 B	-0-	103	2			N	-0-					-0-
02	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	325	-0-	-171 B	-0-	325	2			N	-0-					-0-

BIVINS WELL #: 37R RRCID -> 049081 COMPL. DATE 07/24/1970 TOTAL DEPTH 2154 PERF. 1806 - 1956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	110	-0-	-169 B	-0-	110	2			N	-0-					-0-
11	270	N	159	-0-	-111 B	-0-	159	2			N	-0-					-0-
12	217	N	153	-0-	-64 B	-0-	153	2			N	-0-					-0-
01	124	N	76	-0-	-48 B	-0-	76	2			N	-0-					-0-
02	140	N	46	-0-	-94 B	-0-	46	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	98	-0-	-57 B	-0-	98	2			N	-0-					-0-

BIVINS WELL #: 38R RRCID -> 049082 COMPL. DATE 07/16/1970 TOTAL DEPTH 2131 PERF. 1871 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
11	300	N	296	-0-	-4 B	-0-	296	2			N	-0-					-0-
12	310	N	277	-0-	-33 B	-0-	277	2			N	-0-					-0-
01	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
02	280	N	241	-0-	-39 B	-0-	241	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	278	-0-	-1 B	-0-	278	2			N	-0-					-0-

BIVINS WELL #: 39R RRCID -> 049083 COMPL. DATE 07/20/1970 TOTAL DEPTH 2086 PERF. 1762 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	206	-0-	-383 B	-0-	206	2			N	-0-					-0-
11	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
12	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-
01	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					-0-
02	644	N	480	-0-	-164 B	-0-	480	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	345	-0-	-337 B	-0-	345	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 36R RRCID -> 049084 COMPL. DATE 09/18/1970 TOTAL DEPTH 1997 PERF. 1692 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	528	-0-	-92 B	-0-	528	2			N	-0-					-0-
11	606	N	606	-0-	-0- B	-0-	606	2			N	-0-					-0-
12	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-
01	527	N	21	-0-	-506 B	-0-	21	2			N	-0-					-0-
02	560	N	504	-0-	-56 B	-0-	504	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	514	-0-	-75 B	-0-	514	2			N	-0-					-0-

MASTERSON WELL #: 38R RRCID -> 049085 COMPL. DATE N/A TOTAL DEPTH 1961 PERF. 1630 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	318	-0-	-54 B	-0-	318	2			N	-0-					-0-
11	330	N	304	-0-	-26 B	-0-	304	2			N	-0-					-0-
12	341	N	314	-0-	-27 B	-0-	314	2			N	-0-					-0-
01	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
02	280	N	233	-0-	-47 B	-0-	233	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	286	-0-	-24 B	-0-	286	2			N	-0-					-0-

MASTERSON WELL #: 39R RRCID -> 049086 COMPL. DATE 09/19/1970 TOTAL DEPTH 2070 PERF. 1615 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	408	-0-	-26 B	-0-	408	2			N	-0-					-0-
11	420	N	395	-0-	-25 B	-0-	395	2			N	-0-					-0-
12	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
01	403	N	12	-0-	-391 B	-0-	12	2			N	-0-					-0-
02	364	N	296	-0-	-68 B	-0-	296	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	379	-0-	-24 B	-0-	379	2			N	-0-					-0-

MASTERSON WELL #: 40R RRCID -> 049087 COMPL. DATE 09/20/1970 TOTAL DEPTH 1921 PERF. 1575 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1196	-0-	-44 B	-0-	1196	2			N	-0-					-0-
11	1170	N	1154	-0-	-16 B	-0-	1154	2			N	-0-					-0-
12	1209	N	1197	-0-	-12 B	-0-	1197	2			N	-0-					-0-
01	1228	N	1228	-0-	-0- B	-0-	1228	2			N	-0-					-0-
02	1084	N	1084	-0-	-0- B	-0-	1084	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1050	-0-	-159 B	-0-	1050	2			N	-0-					-0-

MASTERSON WELL #: 37R RRCID -> 049247 COMPL. DATE 08/18/1970 TOTAL DEPTH 2022 PERF. 1718 - 1911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	511	-0-	-78 B	-0-	511	2			N	-0-					-0-
11	695	N	695	-0-	-0- B	-0-	695	2			N	-0-					-0-
12	727	N	727	-0-	-0- B	-0-	727	2			N	-0-					-0-
01	496	N	361	-0-	-135 B	-0-	361	2			N	-0-					-0-
02	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	543	-0-	-46 B	-0-	543	2			N	-0-					-0-

MASTERSON WELL #: 42R RRCID -> 050732 COMPL. DATE 05/10/1971 TOTAL DEPTH 2075 PERF. 1768 - 1969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	462	-0-	-65 B	-0-	462	2			N	-0-					-0-
11	510	N	257	-0-	-253 B	-0-	257	2			N	-0-					-0-
12	527	N	234	-0-	-293 B	-0-	234	2			N	-0-					-0-
01	465	N	183	-0-	-282 B	-0-	183	2			N	-0-					-0-
02	252	N	81	-0-	-171 B	-0-	81	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	167	-0-	-81 B	-0-	167	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 43R RRCID -> 050733 COMPL. DATE N/A TOTAL DEPTH 1913 PERF. 1625 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 44R RRCID -> 050734 COMPL. DATE 04/30/1971 TOTAL DEPTH 1667 PERF. 1389 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	425	-0-	-9 B	-0-	425	2			N	-0-					-0-
11	420	N	403	-0-	-17 B	-0-	403	2			N	-0-					-0-
12	434	N	423	-0-	-11 B	-0-	423	2			N	-0-					-0-
01	434	N	418	-0-	-16 B	-0-	418	2			N	-0-					-0-
02	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-

MASTERSON WELL #: 46 R RRCID -> 050735 COMPL. DATE 05/24/1971 TOTAL DEPTH 1906 PERF. 1577 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	617	-0-	-3 B	-0-	617	2			N	-0-					-0-
11	600	N	591	-0-	-9 B	-0-	591	2			N	-0-					-0-
12	620	N	606	-0-	-14 B	-0-	606	2			N	-0-					-0-
01	620	N	601	-0-	-19 B	-0-	601	2			N	-0-					-0-
02	560	N	536	-0-	-24 B	-0-	536	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	550	-0-	-70 B	-0-	550	2			N	-0-					-0-

MASTERSON WELL #: 47R RRCID -> 050736 COMPL. DATE 05/24/1971 TOTAL DEPTH 1955 PERF. 1656 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
11	180	N	179	-0-	-1 B	-0-	179	2			N	-0-					-0-
12	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
01	186	N	178	-0-	-8 B	-0-	178	2			N	-0-					-0-
02	168	N	159	-0-	-9 B	-0-	159	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-

MASTERSON WELL #: 48R RRCID -> 050737 COMPL. DATE 06/07/1971 TOTAL DEPTH 1804 PERF. 1523 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-
11	90	N	86	-0-	-4 B	-0-	86	2			N	-0-					-0-
12	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					-0-
01	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
02	84	N	65	-0-	-19 B	-0-	65	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-

MASTERSON WELL #: 49R RRCID -> 050738 COMPL. DATE N/A TOTAL DEPTH 1900 PERF. 1536 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	552	-0-	-6 B	-0-	552	2			N	-0-					-0-
11	540	N	523	-0-	-17 B	-0-	523	2			N	-0-					-0-
12	558	N	512	-0-	-46 B	-0-	512	2			N	-0-					-0-
01	558	N	10	-0-	-548 B	-0-	10	2			N	-0-					-0-
02	476	N	372	-0-	-104 B	-0-	372	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	489	-0-	-38 B	-0-	489	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 50R RRCID -> 050739 COMPL. DATE 06/17/1971 TOTAL DEPTH 1898 PERF. 1548 - 1757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	847	-0-	-21 B	-0-	847	2			N	-0-					-0-
11	840	N	822	-0-	-18 B	-0-	822	2			N	-0-					-0-
12	868	N	852	-0-	-16 B	-0-	852	2			N	-0-					-0-
01	837	N	785	-0-	-52 B	-0-	785	2			N	-0-					-0-
02	756	N	753	-0-	-3 B	-0-	753	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	756	-0-	-81 B	-0-	756	2			N	-0-					-0-

MASTERSON WELL #: 51R RRCID -> 050782 COMPL. DATE 06/21/1971 TOTAL DEPTH 1997 PERF. 1686 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	206	-0-	-11 B	-0-	206	2			N	-0-					-0-
11	210	N	202	-0-	-8 B	-0-	202	2			N	-0-					-0-
12	217	N	210	-0-	-7 B	-0-	210	2			N	-0-					-0-
01	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
02	196	N	170	-0-	-26 B	-0-	170	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	216	-0-	-1 B	-0-	216	2			N	-0-					-0-

BIVINS WELL #: 41R RRCID -> 050834 COMPL. DATE 07/21/1971 TOTAL DEPTH 2132 PERF. 1802 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	932	-0-	-60 B	-0-	932	2			N	-0-					-0-
11	960	N	944	-0-	-16 B	-0-	944	2			N	-0-					-0-
12	961	N	927	-0-	-34 B	-0-	927	2			N	-0-					-0-
01	930	N	905	-0-	-25 B	-0-	905	2			N	-0-					-0-
02	868	N	806	-0-	-62 B	-0-	806	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1001	N	1001	-0-	-0- B	-0-	1001	2			N	-0-					-0-

BIVINS WELL #: 43R RRCID -> 050835 COMPL. DATE 07/02/1971 TOTAL DEPTH 2285 PERF. 1906 - 2106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	457	-0-	-194 B	-0-	457	2			N	-0-					-0-
11	630	N	480	-0-	-150 B	-0-	480	2			N	-0-					-0-
12	620	N	479	-0-	-141 B	-0-	479	2			N	-0-					-0-
01	575	N	575	-0-	-0- B	-0-	575	2			N	-0-					-0-
02	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-

BIVINS WELL #: 44 R RRCID -> 050951 COMPL. DATE 07/29/1971 TOTAL DEPTH 2240 PERF. 1842 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
11	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
12	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
01	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
02	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-

MASTERSON WELL #: 41 R RRCID -> 050952 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. 1770 - 1979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	442	-0-	-147 B	-0-	442	2			N	-0-					-0-
11	450	N	291	-0-	-159 B	-0-	291	2			N	-0-					-0-
12	603	N	603	-0-	-0- B	-0-	603	2			N	-0-					-0-
01	434	N	261	-0-	-173 B	-0-	261	2			N	-0-					-0-
02	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	332	-0-	-257 B	-0-	332	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 46R RRCID -> 051107 COMPL. DATE 08/03/1971 TOTAL DEPTH 2160 PERF. 1804 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	162	-0-	-117 B	-0-	162	2			N	-0-					-0-
11	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
12	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
01	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
02	392	N	294	-0-	-98 B	-0-	294	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	332	-0-	-9 B	-0-	332	2			N	-0-					-0-

BIVINS WELL #: 47R RRCID -> 051777 COMPL. DATE 09/15/1971 TOTAL DEPTH 2245 PERF. 2046 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
12	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-

MASTERSON WELL #: 55R RRCID -> 053384 COMPL. DATE 03/23/1972 TOTAL DEPTH 2048 PERF. 1786 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	139	-0-	-47 B	-0-	139	2			N	-0-					-0-
11	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
12	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
01	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
02	112	N	94	-0-	-18 B	-0-	94	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	75	-0-	-49 B	-0-	75	2			N	-0-					-0-

BIVINS WELL #: A 48R RRCID -> 053385 COMPL. DATE 05/10/1972 TOTAL DEPTH 2485 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	406	-0-	-183 B	-0-	406	2			N	-0-					-0-
11	617	N	617	-0-	-0- B	-0-	617	2			N	-0-					-0-
12	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
01	403	N	11	-0-	-392 B	-0-	11	2			N	-0-					-0-
02	532	N	471	-0-	-61 B	-0-	471	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	445	-0-	-144 B	-0-	445	2			N	-0-					-0-

BIVINS WELL #: 49R RRCID -> 054280 COMPL. DATE 06/20/1972 TOTAL DEPTH 2148 PERF. 1870 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
11	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
12	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
01	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
02	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-

BIVINS WELL #: 52R RRCID -> 054309 COMPL. DATE 07/20/1972 TOTAL DEPTH 2296 PERF. 2064 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
11	90	N	77	-0-	-13 B	-0-	77	2			N	-0-					-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 53R RRCID -> 054389 COMPL. DATE 07/27/1972 TOTAL DEPTH 2200 PERF. 1744 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
11	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
12	155	N	40	-0-	-115 B	-0-	40	2			N	-0-					-0-
01	124	N	102	-0-	-22 B	-0-	102	2			N	-0-					-0-
02	140	N	94	-0-	-46 B	-0-	94	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-

CRAWFORD WELL #: 7R RRCID -> 054390 COMPL. DATE 06/20/1972 TOTAL DEPTH 2348 PERF. 1938 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	531	-0-	-89 B	-0-	531	2			N	-0-					-0-
11	629	N	629	-0-	-0- B	-0-	629	2			N	-0-					-0-
12	620	N	608	-0-	-12 B	-0-	608	2			N	-0-					-0-
01	527	N	60	-0-	-467 B	-0-	60	2			N	-0-					-0-
02	588	N	527	-0-	-61 B	-0-	527	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	563	-0-	-57 B	-0-	563	2			N	-0-					-0-

MASTERSON WELL #: 53R RRCID -> 054391 COMPL. DATE 08/29/1972 TOTAL DEPTH 1950 PERF. 1645 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	774	-0-	-32 B	-0-	774	2			N	-0-					-0-
11	780	N	737	-0-	-43 B	-0-	737	2			N	-0-					-0-
12	775	N	742	-0-	-33 B	-0-	742	2			N	-0-					-0-
01	775	N	329	-0-	-446 B	-0-	329	2			N	-0-					-0-
02	700	N	665	-0-	-35 B	-0-	665	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	712	-0-	-32 B	-0-	712	2			N	-0-					-0-

MASTERSON WELL #: 60R RRCID -> 054392 COMPL. DATE 10/04/1972 TOTAL DEPTH 1991 PERF. 1676 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	420	-0-	-76 B	-0-	420	2			N	-0-					-0-
11	450	N	223	-0-	-227 B	-0-	223	2			N	-0-					-0-
12	465	N	116	-0-	-349 B	-0-	116	2			N	-0-					-0-
01	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

MASTERSON WELL #: 62R RRCID -> 054393 COMPL. DATE 11/13/1972 TOTAL DEPTH 1945 PERF. 1754 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	160	-0-	-57 B	-0-	160	2			N	-0-					-0-
11	180	N	97	-0-	-83 B	-0-	97	2			N	-0-					-0-
12	155	N	133	-0-	-22 B	-0-	133	2			N	-0-					-0-
01	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
02	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-

MASTERSON WELL #: 57R RRCID -> 054537 COMPL. DATE 02/20/1973 TOTAL DEPTH 1795 PERF. 1393 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	377	-0-	-26 B	-0-	377	2			N	-0-					-0-
11	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
12	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
01	372	N	371	-0-	-1 B	-0-	371	2			N	-0-					-0-
02	336	N	272	-0-	-64 B	-0-	272	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	324	-0-	-48 B	-0-	324	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 56 R RRCID -> 054549 COMPL. DATE N/A TOTAL DEPTH 1850 PERF. 1540 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	787	-0-	-19 B	-0-	787	2			N	-0-					-0-
11	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-
12	782	N	782	-0-	-0- B	-0-	782	2			N	-0-					-0-
01	775	N	753	-0-	-22 B	-0-	753	2			N	-0-					-0-
02	700	N	691	-0-	-9 B	-0-	691	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	681	-0-	-94 B	-0-	681	2			N	-0-					-0-

MASTERSON WELL #: 58R RRCID -> 054640 COMPL. DATE N/A TOTAL DEPTH 1630 PERF. 1331 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
11	270	N	267	-0-	-3 B	-0-	267	2			N	-0-					-0-
12	279	N	275	-0-	-4 B	-0-	275	2			N	-0-					-0-
01	279	N	266	-0-	-13 B	-0-	266	2			N	-0-					-0-
02	252	N	206	-0-	-46 B	-0-	206	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-

THOMPSON WELL #: 5R RRCID -> 054819 COMPL. DATE 02/28/1973 TOTAL DEPTH 2363 PERF. 1904 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	106	-0-	-18 B	-0-	106	2			N	-0-					-0-
11	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
12	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
01	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
02	84	N	79	-0-	-5 B	-0-	79	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-

MASTERSON WELL #: 63 R RRCID -> 055865 COMPL. DATE 06/21/1973 TOTAL DEPTH 2230 PERF. 1885 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	397	-0-	-68 B	-0-	397	2			N	-0-					-0-
11	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
12	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-
01	403	N	40	-0-	-363 B	-0-	40	2			N	-0-					-0-
02	448	N	356	-0-	-92 B	-0-	356	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	416	-0-	-49 B	-0-	416	2			N	-0-					-0-

MASTERSON WELL #: 68R RRCID -> 056247 COMPL. DATE 07/17/1973 TOTAL DEPTH 1610 PERF. 1322 - 1363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	77	-0-	-16 B	-0-	77	2			N	-0-					-0-
11	90	N	73	-0-	-17 B	-0-	73	2			N	-0-					-0-
12	93	N	75	-0-	-18 B	-0-	75	2			N	-0-					-0-
01	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
02	56	N	55	-0-	-1 B	-0-	55	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-

MASTERSON WELL #: 73R RRCID -> 056248 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
11	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
12	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
01	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
02	84	N	69	-0-	-15 B	-0-	69	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 69R RRCID -> 056398 COMPL. DATE N/A TOTAL DEPTH 2015 PERF. 1630 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
11	180	N	171	-0-	-9 B	-0-	171	2			N	-0-					-0-
12	186	N	176	-0-	-10 B	-0-	176	2			N	-0-					-0-
01	186	N	176	-0-	-10 B	-0-	176	2			N	-0-					-0-
02	168	N	160	-0-	-8 B	-0-	160	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	155	-0-	-31 B	-0-	155	2			N	-0-					-0-

MASTERSON WELL #: 70R RRCID -> 056399 COMPL. DATE 07/13/1973 TOTAL DEPTH 1945 PERF. 1610 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	745	-0-	-30 B	-0-	745	2			N	-0-					-0-
11	750	N	681	-0-	-69 B	-0-	681	2			N	-0-					-0-
12	775	N	719	-0-	-56 B	-0-	719	2			N	-0-					-0-
01	755	N	755	-0-	-0- B	-0-	755	2			N	-0-					-0-
02	644	N	624	-0-	-20 B	-0-	624	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	887	N	887	-0-	-0- B	-0-	887	2			N	-0-					-0-

MASTERSON WELL #: 71R RRCID -> 056400 COMPL. DATE 08/07/1973 TOTAL DEPTH 1720 PERF. 1365 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	654	N	654	-0-	-0- B	-0-	654	2			N	-0-					-0-
11	636	N	636	-0-	-0- B	-0-	636	2			N	-0-					-0-
12	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-
01	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-
02	588	N	450	-0-	-138 B	-0-	450	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	576	-0-	-75 B	-0-	576	2			N	-0-					-0-

MASTERSON WELL #: 72R RRCID -> 056401 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B100R RRCID -> 056961 COMPL. DATE 10/12/1973 TOTAL DEPTH 2911 PERF. 1530 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 34R RRCID -> 057108 COMPL. DATE 11/30/1973 TOTAL DEPTH 2459 PERF. 1672 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
11	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
12	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
01	403	N	376	-0-	-27 B	-0-	376	2			N	-0-					-0-
02	364	N	300	-0-	-64 B	-0-	300	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	357	-0-	-46 B	-0-	357	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUBBERSTEDT WELL #: 1R RRCID -> 057160 COMPL. DATE 09/27/1973 TOTAL DEPTH 2426 PERF. 2018 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 58R RRCID -> 057161 COMPL. DATE 11/30/1973 TOTAL DEPTH 3212 PERF. 1768 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	585	N	585	-0-	-0-	B	-0-	585	2			N	-0-					-0-
11	566	N	566	-0-	-0-	B	-0-	566	2			N	-0-					-0-
12	583	N	583	-0-	-0-	B	-0-	583	2			N	-0-					-0-
01	582	N	582	-0-	-0-	B	-0-	582	2			N	-0-					-0-
02	428	N	428	-0-	-0-	B	-0-	428	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	578	N	578	-0-	-0-	B	-0-	578	2			N	-0-					-0-

BIVINS WELL #: 63R RRCID -> 057295 COMPL. DATE 09/28/1973 TOTAL DEPTH 2359 PERF. 2056 - 2122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	341	-0-	-0-	B	-0-	341	2			N	-0-					-0-
11	390	N	359	-0-	-31	B	-0-	359	2			N	-0-					-0-
12	346	N	346	-0-	-0-	B	-0-	346	2			N	-0-					-0-
01	341	N	339	-0-	-2	B	-0-	339	2			N	-0-					-0-
02	336	N	250	-0-	-86	B	-0-	250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	358	N	358	-0-	-0-	B	-0-	358	2			N	-0-					-0-

BIVINS WELL #: 64R RRCID -> 057914 COMPL. DATE 12/01/1973 TOTAL DEPTH 1798 PERF. 0 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 74R RRCID -> 058314 COMPL. DATE 01/08/1974 TOTAL DEPTH 1847 PERF. 1569 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 75R RRCID -> 058315 COMPL. DATE 02/08/1974 TOTAL DEPTH 1847 PERF. 1392 - 1650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

MASTERSON WELL #: 76R RRCID -> 058316 COMPL. DATE 02/07/1974 TOTAL DEPTH 1960 PERF. 1601 - 1960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MASTERSON WELL #: 77R RRCID -> 058317 COMPL. DATE 02/05/1974 TOTAL DEPTH 1924 PERF. 1613 - 1838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MASTERSON WELL #: 79R RRCID -> 058323 COMPL. DATE 07/22/1974 TOTAL DEPTH 1895 PERF. 1572 - 1670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MASTERSON WELL #: 80R RRCID -> 058324 COMPL. DATE N/A TOTAL DEPTH 1897 PERF. 1631 - 1697

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MASTERSON WELL #: 81R RRCID -> 058325 COMPL. DATE 02/26/1974 TOTAL DEPTH 1656 PERF. 1291 - 1521

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	67 N	67	-0-	-0-	B	-0-	67	2		N	-0-			-0-
11	30 N	-0-	-0-	-30	B	-0-				N	-0-			-0-
12	31 N	-0-	-0-	-31	B	-0-				N	-0-			-0-
01	59 N	59	-0-	-0-	B	-0-	59	2		N	-0-			-0-
02	820 N	820	-0-	-0-	B	-0-	820	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	740 N	740	-0-	-0-	B	-0-	740	2		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED P WELL #: 8R RRCID -> 058326 COMPL. DATE 01/19/1974 TOTAL DEPTH 1865 PERF. 1520 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1139	N	1139	-0-	-0-	B	-0-	1139	2			N	-0-					-0-
11	1107	N	1107	-0-	-0-	B	-0-	1107	2			N	-0-					-0-
12	1149	N	1149	-0-	-0-	B	-0-	1149	2			N	-0-					-0-
01	1199	N	1199	-0-	-0-	B	-0-	1199	2			N	-0-					-0-
02	1054	N	1054	-0-	-0-	B	-0-	1054	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1166	N	1166	-0-	-0-	B	-0-	1166	2			N	-0-					-0-

MASTERSON WELL #: 82R RRCID -> 059586 COMPL. DATE 06/26/1974 TOTAL DEPTH 2159 PERF. 1868 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
11	104	N	104	-0-	-0-	B	-0-	104	2			N	-0-					-0-
12	99	N	99	-0-	-0-	B	-0-	99	2			N	-0-					-0-
01	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-
02	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	74	N	74	-0-	-0-	B	-0-	74	2			N	-0-					-0-

MASTERSON WELL #: 84R RRCID -> 059782 COMPL. DATE 10/07/1974 TOTAL DEPTH 1964 PERF. 1664 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	398	-0-	-5	B	-0-	398	2			N	-0-					-0-
11	390	N	387	-0-	-3	B	-0-	387	2			N	-0-					-0-
12	403	N	400	-0-	-3	B	-0-	400	2			N	-0-					-0-
01	403	N	403	-0-	-0-	B	-0-	403	2			N	-0-					-0-
02	364	N	285	-0-	-79	B	-0-	285	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	371	-0-	-32	B	-0-	371	2			N	-0-					-0-

MASTERSON WELL #: 85R RRCID -> 059783 COMPL. DATE 10/07/1974 TOTAL DEPTH 1645 PERF. 1421 - 1454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	549	N	549	-0-	-0-	B	-0-	549	2			N	-0-					-0-
11	528	N	528	-0-	-0-	B	-0-	528	2			N	-0-					-0-
12	535	N	535	-0-	-0-	B	-0-	535	2			N	-0-					-0-
01	546	N	546	-0-	-0-	B	-0-	546	2			N	-0-					-0-
02	448	N	396	-0-	-52	B	-0-	396	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	584	N	584	-0-	-0-	B	-0-	584	2			N	-0-					-0-

MASTERSON WELL #: 83R RRCID -> 059784 COMPL. DATE 09/07/1974 TOTAL DEPTH 1898 PERF. 1626 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 72R RRCID -> 060368 COMPL. DATE 05/08/1974 TOTAL DEPTH 2351 PERF. 1924 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	488	N	488	-0-	-0-	B	-0-	488	2			N	-0-					-0-
11	450	N	450	-0-	-0-	B	-0-	450	2			N	-0-					-0-
12	434	N	426	-0-	-8	B	-0-	426	2			N	-0-					-0-
01	434	N	204	-0-	-230	B	-0-	204	2			N	-0-					-0-
02	392	N	13	-0-	-379	B	-0-	13	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	347	-0-	-87	B	-0-	347	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 91R RRCID -> 061104 COMPL. DATE 11/29/1974 TOTAL DEPTH 2084 PERF. 1898 - 1938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MASTERSON WELL #: 86R RRCID -> 061107 COMPL. DATE 09/06/1974 TOTAL DEPTH 1650 PERF. 1324 - 1400

10	341 N	333	-0-	-8	B	-0-	333	2		N	-0-			-0-
11	330 N	326	-0-	-4	B	-0-	326	2		N	-0-			-0-
12	341 N	332	-0-	-9	B	-0-	332	2		N	-0-			-0-
01	341 N	329	-0-	-12	B	-0-	329	2		N	-0-			-0-
02	308 N	244	-0-	-64	B	-0-	244	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	341 N	334	-0-	-7	B	-0-	334	2		N	-0-			-0-

MASTERSON WELL #: 92R RRCID -> 061495 COMPL. DATE 12/05/1974 TOTAL DEPTH 1953 PERF. 1831 - 1876

10	434 N	407	-0-	-27	B	-0-	407	2		N	-0-			-0-
11	390 N	378	-0-	-12	B	-0-	378	2		N	-0-			-0-
12	408 N	408	-0-	-0-	B	-0-	408	2		N	-0-			-0-
01	403 N	398	-0-	-5	B	-0-	398	2		N	-0-			-0-
02	364 N	286	-0-	-78	B	-0-	286	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	403 N	355	-0-	-48	B	-0-	355	2		N	-0-			-0-

MASTERSON WELL #: 95R RRCID -> 062220 COMPL. DATE 02/13/1975 TOTAL DEPTH 1972 PERF. 1585 - 1825

10	346 N	346	-0-	-0-	B	-0-	346	2		N	-0-			-0-
11	313 N	313	-0-	-0-	B	-0-	313	2		N	-0-			-0-
12	304 N	304	-0-	-0-	B	-0-	304	2		N	-0-			-0-
01	279 N	279	-0-	-0-	B	-0-	279	2		N	-0-			-0-
02	224 N	199	-0-	-25	B	-0-	199	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	264 N	264	-0-	-0-	B	-0-	264	2		N	-0-			-0-

MASTERSON WELL #: 99R RRCID -> 062441 COMPL. DATE 03/28/1975 TOTAL DEPTH 1497 PERF. 1192 - 1385

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MASTERSON WELL #: 93R RRCID -> 062442 COMPL. DATE 03/03/1975 TOTAL DEPTH 2025 PERF. 1725 - 1916

10	558 N	502	-0-	-56	B	-0-	502	2		N	-0-			-0-
11	512 N	512	-0-	-0-	B	-0-	512	2		N	-0-			-0-
12	527 N	515	-0-	-12	B	-0-	515	2		N	-0-			-0-
01	523 N	523	-0-	-0-	B	-0-	523	2		N	-0-			-0-
02	476 N	378	-0-	-98	B	-0-	378	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	541 N	541	-0-	-0-	B	-0-	541	2		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 97R RRCID -> 062444 COMPL. DATE 03/20/1975 TOTAL DEPTH 1780 PERF. 1508 - 1647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 100R RRCID -> 063647 COMPL. DATE 08/04/1975 TOTAL DEPTH 1812 PERF. 1469 - 1679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	749 N	749	-0-	-0-	B	-0-	749	2			N	-0-					-0-
11	723 N	723	-0-	-0-	B	-0-	723	2			N	-0-					-0-
12	744 N	741	-0-	-3	B	-0-	741	2			N	-0-					-0-
01	744 N	524	-0-	-220	B	-0-	524	2			N	-0-					-0-
02	672 N	558	-0-	-114	B	-0-	558	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744 N	721	-0-	-23	B	-0-	721	2			N	-0-					-0-

BIVINS WELL #: 76 R RRCID -> 063832 COMPL. DATE 10/07/1975 TOTAL DEPTH 1825 PERF. 1552 - 1680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	256 N	256	-0-	-0-	B	-0-	256	2			N	-0-					-0-
11	236 N	236	-0-	-0-	B	-0-	236	2			N	-0-					-0-
12	242 N	242	-0-	-0-	B	-0-	242	2			N	-0-					-0-
01	246 N	246	-0-	-0-	B	-0-	246	2			N	-0-					-0-
02	238 N	238	-0-	-0-	B	-0-	238	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	244 N	244	-0-	-0-	B	-0-	244	2			N	-0-					-0-

BIVINS WELL #: 77 R RRCID -> 063833 COMPL. DATE 10/07/1975 TOTAL DEPTH 1848 PERF. 1596 - 1702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 75 R RRCID -> 063876 COMPL. DATE N/A TOTAL DEPTH 1746 PERF. 1486 - 1688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178 N	1168	-0-	-10	B	-0-	1168	2			N	-0-					-0-
11	1140 N	1126	-0-	-14	B	-0-	1126	2			N	-0-					-0-
12	1157 N	1157	-0-	-0-	B	-0-	1157	2			N	-0-					-0-
01	1178 N	1121	-0-	-57	B	-0-	1121	2			N	-0-					-0-
02	1064 N	1033	-0-	-31	B	-0-	1033	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1153 N	1153	-0-	-0-	B	-0-	1153	2			N	-0-					-0-

BIVINS WELL #: 81R RRCID -> 066651 COMPL. DATE 05/24/1976 TOTAL DEPTH 2213 PERF. 1877 - 2121

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 82R RRCID -> 068109 COMPL. DATE 06/11/1976 TOTAL DEPTH 2793 PERF. 2410 - 2493

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JAMESON WELL #: 1R RRCID -> 070007 COMPL. DATE 01/09/1977 TOTAL DEPTH 2057 PERF. 1694 - 1929

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 101R RRCID -> 082833 COMPL. DATE 05/29/1979 TOTAL DEPTH 1756 PERF. 1475 - 1640

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	539 N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-
11	521 N	521	-0-	-0- B	-0-	521	2			N	-0-					-0-
12	535 N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
01	528 N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
02	476 N	387	-0-	-89 B	-0-	387	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	527 N	515	-0-	-12 B	-0-	515	2			N	-0-					-0-

SNEED P WELL #: 9R RRCID -> 082834 COMPL. DATE 05/17/1979 TOTAL DEPTH 1785 PERF. 1646 - 1741

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68 N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
11	81 N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
12	86 N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
01	83 N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
02	84 N	72	-0-	-12 B	-0-	72	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	93 N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-

READ WELL #: 3R RRCID -> 082835 COMPL. DATE 06/12/1979 TOTAL DEPTH 1537 PERF. 1291 - 1493

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	487 N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-
11	450 N	370	-0-	-80 B	-0-	370	2			N	-0-					-0-
12	496 N	477	-0-	-19 B	-0-	477	2			N	-0-					-0-
01	496 N	477	-0-	-19 B	-0-	477	2			N	-0-					-0-
02	353 N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	465 N	461	-0-	-4 B	-0-	461	2			N	-0-					-0-

MASTERSON WELL #: 104R RRCID -> 083288 COMPL. DATE 06/27/1979 TOTAL DEPTH 1754 PERF. 1552 - 1725

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186 N	164	-0-	-22 B	-0-	164	2			N	-0-					-0-
11	155 N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
12	171 N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
01	167 N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
02	140 N	139	-0-	-1 B	-0-	139	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	186 N	167	-0-	-19 B	-0-	167	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 85R RRCID -> 083289 COMPL. DATE N/A TOTAL DEPTH 1748 PERF. 1463 - 1685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
11	420	N	418	-0-	-2 B	-0-	418	2			N	-0-					-0-
12	434	N	433	-0-	-1 B	-0-	433	2			N	-0-					-0-
01	434	N	432	-0-	-2 B	-0-	432	2			N	-0-					-0-
02	392	N	316	-0-	-76 B	-0-	316	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	414	-0-	-20 B	-0-	414	2			N	-0-					-0-

MASTERSON WELL #: 102R RRCID -> 083290 COMPL. DATE 06/25/1979 TOTAL DEPTH 1824 PERF. 1507 - 1709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 105R RRCID -> 083291 COMPL. DATE 06/25/1979 TOTAL DEPTH 1817 PERF. 1565 - 1740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	712	-0-	-1 B	-0-	712	2			N	-0-					-0-
11	690	N	688	-0-	-2 B	-0-	688	2			N	-0-					-0-
12	713	N	710	-0-	-3 B	-0-	710	2			N	-0-					-0-
01	713	N	26	-0-	-687 B	-0-	26	2			N	-0-					-0-
02	644	N	636	-0-	-8 B	-0-	636	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	672	-0-	-41 B	-0-	672	2			N	-0-					-0-

MASTERSON WELL #: 103R RRCID -> 083292 COMPL. DATE 06/22/1979 TOTAL DEPTH 1520 PERF. 1201 - 1410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED P WELL #: 11R RRCID -> 083696 COMPL. DATE 07/24/1979 TOTAL DEPTH 1716 PERF. 1405 - 1608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
11	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
12	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
01	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
02	28	N	26	-0-	-2 B	-0-	26	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-

YAKE -G- WELL #: 1R RRCID -> 083914 COMPL. DATE 12/28/1978 TOTAL DEPTH 2034 PERF. 1736 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: M 14R RRCID -> 084680 COMPL. DATE 10/08/1979 TOTAL DEPTH 2765 PERF. 1751 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 86R RRCID -> 085403 COMPL. DATE 10/18/1979 TOTAL DEPTH 2200 PERF. 1905 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	442	-0-	-23 B	-0-	442	2			N	-0-					-0-
11	450	N	425	-0-	-25 B	-0-	425	2			N	-0-					-0-
12	465	N	433	-0-	-32 B	-0-	433	2			N	-0-					-0-
01	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
02	392	N	363	-0-	-29 B	-0-	363	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	431	-0-	-3 B	-0-	431	2			N	-0-					-0-

MASTERSON WELL #: 106 R RRCID -> 099067 COMPL. DATE N/A TOTAL DEPTH 1965 PERF. 1664 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	414	-0-	-20 B	-0-	414	2			N	-0-					-0-
11	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
12	434	N	323	-0-	-111 B	-0-	323	2			N	-0-					-0-
01	403	N	270	-0-	-133 B	-0-	270	2			N	-0-					-0-
02	392	N	221	-0-	-171 B	-0-	221	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-

MASTERSON WELL #: 107R RRCID -> 102947 COMPL. DATE 01/11/1981 TOTAL DEPTH 2123 PERF. 1719 - 1975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	133	-0-	-22 B	-0-	133	2			N	-0-					-0-
11	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
12	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
01	124	N	11	-0-	-113 B	-0-	11	2			N	-0-					-0-
02	140	N	104	-0-	-36 B	-0-	104	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-

HERRING WELL #: 127A RRCID -> 109892 COMPL. DATE 12/31/1983 TOTAL DEPTH 2020 PERF. 1907 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	130	-0-	-25 B	-0-	129	2	1	9	N	1	1	1			-0-
11	120	N	22	-0-	-98 B	-0-	22	2			N	-0-					-0-
12	159	N	159	-0-	-0- B	-0-	155	2	4	9	N	4	3	1			1
01	124	N	88	-0-	-36 B	-0-	84	2	4	9	N	4	4	1			1
02	122	N	122	-0-	-0- B	-0-	119	2	3	9	N	3	3	1			1
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	137	-0-	-18 B	-0-	134	2	3	9	N	3	3	1			1

KELLY WELL #: 2R RRCID -> 122697 COMPL. DATE 05/27/1986 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ZELLA -A- WELL #: 7 RRCID -> 127111 COMPL. DATE 03/01/1988 TOTAL DEPTH 2102 PERF. 1754 - 1846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	735	-0-	-133 B	-0-	735	2			N	-0-					-0-
11	870	N	420	-0-	-450 B	-0-	420	2			N	-0-					-0-
12	1016	N	1016	-0-	-0- B	-0-	1016	2			N	-0-					-0-
01	925	N	925	-0-	-0- B	-0-	925	2			N	-0-					-0-
02	828	N	828	-0-	-0- B	-0-	828	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	902	-0-	-59 B	-0-	902	2			N	-0-					-0-

SNEED -E- WELL #: 2 RRCID -> 127112 COMPL. DATE 05/09/1991 TOTAL DEPTH 2105 PERF. 1740 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	504	-0-	-178 B	-0-	504	2			N	-0-					-0-
11	630	N	-0-	-0-	-630 B	-0-					N	-0-					-0-
12	682	N	76	-0-	-606 B	-0-	76	2			N	-0-					-0-
01	1041	N	1041	-0-	-0- B	-0-	1041	2			N	-0-					-0-
02	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-

SNEED -G- WELL #: 3 RRCID -> 127113 COMPL. DATE 11/29/1991 TOTAL DEPTH 2100 PERF. 1730 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1610	-0-	-312 B	-0-	1610	2			N	-0-					-0-
11	1770	N	-0-	-0-	-1770 B	-0-					N	-0-					-0-
12	2201	N	77	-0-	-2124 B	-0-	77	2			N	-0-					-0-
01	3091	N	3091	-0-	-0- B	-0-	3091	2			N	-0-					-0-
02	2203	N	2203	-0-	-0- B	-0-	2203	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2069	N	2069	-0-	-0- B	-0-	2069	2			N	-0-					-0-

KELLY WELL #: 3 R RRCID -> 128087 COMPL. DATE 06/24/1988 TOTAL DEPTH 2098 PERF. 1685 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	818	N	818	-0-	-0- B	-0-	740	2	78	9	N	71	4	1			69
11	780	N	685	-0-	-95 B	-0-	642	2	43	9	N	39	72	1			36
12	806	N	687	-0-	-119 B	-0-	676	2	11	9	N	10	41	1			5
01	806	N	588	-0-	-218 B	-0-	573	2	15	9	N	14	16	1			3
02	644	N	437	-0-	-207 B	-0-	427	2	10	9	N	9	9	1			3
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	-0-	-0-	-682 B	-0-					N	10	9	1			4

PIPKIN WELL #: 2 RRCID -> 128282 COMPL. DATE 08/19/1991 TOTAL DEPTH 2200 PERF. 1740 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1250	-0-	-362 B	-0-	1250	2			N	-0-					-0-
11	1530	N	962	-0-	-568 B	-0-	962	2			N	-0-					-0-
12	1975	N	1975	-0-	-0- B	-0-	1975	2			N	-0-					-0-
01	1703	N	1703	-0-	-0- B	-0-	1703	2			N	-0-					-0-
02	1512	N	1512	-0-	-0- B	-0-	1512	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1624	-0-	-19 B	-0-	1624	2			N	-0-					-0-

INGERTON, W. H. -A- WELL #: 4 RRCID -> 132681 COMPL. DATE 11/06/1989 TOTAL DEPTH 2003 PERF. 1675 - 1760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	267	-0-	-12 B	-0-	267	2			N	-0-					-0-
11	270	N	142	-0-	-128 B	-0-	142	2			N	-0-					-0-
12	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
01	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
02	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 1038A RRCID -> 135864 COMPL. DATE 06/18/1990 TOTAL DEPTH 3215 PERF. 1467 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED -M- WELL #: 1 RRCID -> 137734 COMPL. DATE 02/08/1991 TOTAL DEPTH 1905 PERF. 1618 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	367	-0-	-36	B	-0-	367	2			N	-0-					-0-
11	390	N	-0-	-0-	-390	B	-0-					N	-0-					-0-
12	434	N	19	-0-	-415	B	-0-	19	2			N	-0-					-0-
01	597	N	597	-0-	-0-	B	-0-	597	2			N	-0-					-0-
02	399	N	399	-0-	-0-	B	-0-	399	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	359	N	359	-0-	-0-	B	-0-	359	2			N	-0-					-0-

CRAWFORD WELL #: 8R RRCID -> 141221 COMPL. DATE 02/27/1992 TOTAL DEPTH 2300 PERF. 1838 - 2018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	805	-0-	-249	B	-0-	805	2			N	-0-					-0-
11	1361	N	1361	-0-	-0-	B	-0-	1361	2			N	-0-					-0-
12	1285	N	1285	-0-	-0-	B	-0-	1285	2			N	-0-					-0-
01	1178	N	1178	-0-	-0-	B	-0-	1178	2			N	-0-					-0-
02	1119	N	1119	-0-	-0-	B	-0-	1119	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1064	N	1064	-0-	-0-	B	-0-	1064	2			N	-0-					-0-

BIVINS WELL #: 87R RRCID -> 142443 COMPL. DATE 02/27/1987 TOTAL DEPTH 3850 PERF. 2006 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	463	-0-	-746	B	-0-	463	2			N	-0-					-0-
11	1570	N	1570	-0-	-0-	B	-0-	1570	2			N	-0-					-0-
12	1317	N	1317	-0-	-0-	B	-0-	1317	2			N	-0-					-0-
01	1208	N	1208	-0-	-0-	B	-0-	1208	2			N	-0-					-0-
02	1400	N	870	-0-	-530	B	-0-	870	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1052	-0-	-250	B	-0-	1052	2			N	-0-					-0-

BIVINS WELL #: A 23R RRCID -> 145521 COMPL. DATE 04/13/1993 TOTAL DEPTH 3400 PERF. 1900 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	316	N	316	-0-	-0-	B	-0-	316	2			N	-0-					-0-
11	305	N	305	-0-	-0-	B	-0-	305	2			N	-0-					-0-
12	310	N	304	-0-	-6	B	-0-	304	2			N	-0-					-0-
01	310	N	264	-0-	-46	B	-0-	264	2			N	-0-					-0-
02	280	N	219	-0-	-61	B	-0-	219	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	293	-0-	-17	B	-0-	293	2			N	-0-					-0-

FEE WELL #: 5R RRCID -> 146306 COMPL. DATE 07/01/1993 TOTAL DEPTH 1900 PERF. 1496 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	766	-0-	-9	B	-0-	766	2			N	-0-					-0-
11	750	N	740	-0-	-10	B	-0-	740	2			N	-0-					-0-
12	775	N	756	-0-	-19	B	-0-	756	2			N	-0-					-0-
01	801	N	801	-0-	-0-	B	-0-	801	2			N	-0-					-0-
02	700	N	695	-0-	-5	B	-0-	695	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	710	-0-	-34	B	-0-	710	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEE WELL #: 6-R RRCID -> 148945 COMPL. DATE 04/01/1994 TOTAL DEPTH 1900 PERF. 1560 - 1791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	957	-0-	-128	B	-0-	957	2			N	-0-					-0-
11	990	N	932	-0-	-58	B	-0-	932	2			N	-0-					-0-
12	963	N	963	-0-	-0-	B	-0-	963	2			N	-0-					-0-
01	961	N	957	-0-	-4	B	-0-	957	2			N	-0-					-0-
02	868	N	863	-0-	-5	B	-0-	863	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	872	-0-	-89	B	-0-	872	2			N	-0-					-0-

FEE WELL #: 7-R RRCID -> 148946 COMPL. DATE 04/07/1994 TOTAL DEPTH 1850 PERF. 1496 - 1729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	425	N	425	-0-	-0-	B	-0-	425	2			N	-0-					-0-
11	420	N	406	-0-	-14	B	-0-	406	2			N	-0-					-0-
12	434	N	417	-0-	-17	B	-0-	417	2			N	-0-					-0-
01	434	N	413	-0-	-21	B	-0-	413	2			N	-0-					-0-
02	392	N	305	-0-	-87	B	-0-	305	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	397	-0-	-6	B	-0-	397	2			N	-0-					-0-

GAGE WELL #: 2R RRCID -> 149938 COMPL. DATE 03/01/2020 TOTAL DEPTH 2000 PERF. 1650 - 1867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	421	-0-	-106	B	-0-	421	2			N	-0-					-0-
11	537	N	537	-0-	-0-	B	-0-	537	2			N	-0-					-0-
12	509	N	509	-0-	-0-	B	-0-	509	2			N	-0-					-0-
01	434	N	335	-0-	-99	B	-0-	335	2			N	-0-					-0-
02	504	N	386	-0-	-118	B	-0-	386	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	481	-0-	-15	B	-0-	481	2			N	-0-					-0-

BIVINS WELL #: A143R RRCID -> 150928 COMPL. DATE 07/23/1994 TOTAL DEPTH 2219 PERF. 2014 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 84R RRCID -> 152894 COMPL. DATE 01/09/1995 TOTAL DEPTH 3017 PERF. 2031 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	87	-0-	-6	B	-0-	87	2			N	-0-					-0-
11	90	N	82	-0-	-8	B	-0-	82	2			N	-0-					-0-
12	93	N	84	-0-	-9	B	-0-	84	2			N	-0-					-0-
01	93	N	83	-0-	-10	B	-0-	83	2			N	-0-					-0-
02	84	N	74	-0-	-10	B	-0-	74	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	84	-0-	-9	B	-0-	84	2			N	-0-					-0-

BIVINS WELL #: A186R RRCID -> 153445 COMPL. DATE 07/10/1995 TOTAL DEPTH 2787 PERF. 1498 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: 6601 RRCID -> 155154 COMPL. DATE 11/16/2005 TOTAL DEPTH 2400 PERF. 1964 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 201 RRCID -> 156585 COMPL. DATE 10/05/1995 TOTAL DEPTH 2060 PERF. 1712 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	245	-0-	-654	B	-215	245	2			N	-0-					-0-
11	900	N	851	-0-	-49	B	-215	851	2			N	-0-					-0-
12	837	N	780	-0-	-57	B	-215	780	2			N	-0-					-0-
01	571	N	786	-0-	215	B	-0-	786	2			N	-0-					-0-
02	930	N	930	-0-	-0-	B	-0-	930	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	984	N	984	-0-	-0-	B	-0-	984	2			N	-0-					-0-

SNEED, J. T. "A" WELL #: 901 RRCID -> 158227 COMPL. DATE 02/23/1996 TOTAL DEPTH 2040 PERF. 1681 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	108	-0-	-264	B	-0-	108	2			N	-0-					-0-
11	437	N	437	-0-	-0-	B	-0-	437	2			N	-0-					-0-
12	403	N	398	-0-	-5	B	-0-	398	2			N	-0-					-0-
01	446	N	446	-0-	-0-	B	-0-	446	2			N	-0-					-0-
02	385	N	385	-0-	-0-	B	-0-	385	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	430	N	430	-0-	-0-	B	-0-	430	2			N	-0-					-0-

SNEED, J.T. WELL #: 2361 RRCID -> 158272 COMPL. DATE 02/15/1996 TOTAL DEPTH 2100 PERF. 1694 - 1884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 204 RRCID -> 158283 COMPL. DATE 03/20/1996 TOTAL DEPTH 1955 PERF. 1800 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	99	-0-	-273	B	-0-	99	2			N	-0-					-0-
11	420	N	345	-0-	-75	B	-0-	345	2			N	-0-					-0-
12	403	N	300	-0-	-103	B	-0-	300	2			N	-0-					-0-
01	424	N	424	-0-	-0-	B	-0-	424	2			N	-0-					-0-
02	364	N	364	-0-	-0-	B	-0-	364	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	495	N	495	-0-	-0-	B	-0-	495	2			N	-0-					-0-

SNEED, J.T. WELL #: 219 RRCID -> 158286 COMPL. DATE 03/27/1996 TOTAL DEPTH 1966 PERF. 1595 - 1674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69	N	69	-0-	-0-	B	-0-	69	2			N	-0-					-0-
11	300	N	300	-0-	-0-	B	-0-	300	2			N	-0-					-0-
12	248	N	193	-0-	-55	B	-0-	193	2			N	-0-					-0-
01	235	N	235	-0-	-0-	B	-0-	235	2			N	-0-					-0-
02	280	N	233	-0-	-47	B	-0-	233	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	177	-0-	-9	B	-0-	177	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: 2362 RRCID -> 158336 COMPL. DATE 02/29/1996 TOTAL DEPTH 1988 PERF. 1805 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	271	-0-	-256 B	-0-	271	2			N	-0-					-0-
11	960	N	874	-0-	-86 B	-0-	874	2			N	-0-					-0-
12	930	N	724	-0-	-206 B	-0-	724	2			N	-0-					-0-
01	751	N	751	-0-	-0- B	-0-	751	2			N	-0-					-0-
02	812	N	643	-0-	-169 B	-0-	643	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	932	N	932	-0-	-0- B	-0-	932	2			N	-0-					-0-

SNEED, J. T. WELL #: 7201 RRCID -> 158444 COMPL. DATE 02/15/1996 TOTAL DEPTH 2095 PERF. 1698 - 1771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	204	-0-	-292 B	-0-	204	2			N	-0-					-0-
11	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
12	496	N	449	-0-	-47 B	-0-	449	2			N	-0-					-0-
01	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
02	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-

BIVINS WELL #: 91R RRCID -> 159554 COMPL. DATE 07/01/1996 TOTAL DEPTH 2343 PERF. 1976 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	292	-0-	-18 B	-0-	292	2			N	-0-					-0-
11	300	N	293	-0-	-7 B	-0-	293	2			N	-0-					-0-
12	310	N	298	-0-	-12 B	-0-	298	2			N	-0-					-0-
01	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
02	280	N	229	-0-	-51 B	-0-	229	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-

BIVINS WELL #: 90R RRCID -> 160375 COMPL. DATE 08/17/1996 TOTAL DEPTH 2210 PERF. 1826 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	270	-0-	-195 B	-0-	270	2			N	-0-					-0-
11	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-
12	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-
01	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-
02	532	N	310	-0-	-222 B	-0-	310	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	335	-0-	-192 B	-0-	335	2			N	-0-					-0-

BIVINS WELL #: 92R RRCID -> 160705 COMPL. DATE 08/13/1996 TOTAL DEPTH 2150 PERF. 1760 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	376	-0-	-337 B	-0-	376	2			N	-0-					-0-
11	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					-0-
12	713	N	683	-0-	-30 B	-0-	683	2			N	-0-					-0-
01	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
02	728	N	445	-0-	-283 B	-0-	445	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	608	-0-	-74 B	-0-	608	2			N	-0-					-0-

BIVINS WELL #: 93R RRCID -> 160707 COMPL. DATE 08/06/1996 TOTAL DEPTH 2150 PERF. 1716 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	220	-0-	-369 B	-0-	220	2			N	-0-					-0-
11	708	N	708	-0-	-0- B	-0-	708	2			N	-0-					-0-
12	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-
01	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-
02	588	N	454	-0-	-134 B	-0-	454	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	515	-0-	-74 B	-0-	515	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 94R RRCID -> 160708 COMPL. DATE 08/10/1996 TOTAL DEPTH 2130 PERF. 1742 - 2004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	646	-0-	-67 B	-0-	646	2			N	-0-					-0-
11	660	N	620	-0-	-40 B	-0-	620	2			N	-0-					-0-
12	651	N	632	-0-	-19 B	-0-	632	2			N	-0-					-0-
01	651	N	618	-0-	-33 B	-0-	618	2			N	-0-					-0-
02	588	N	452	-0-	-136 B	-0-	452	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	587	-0-	-33 B	-0-	587	2			N	-0-					-0-

FEE WELL #: 8R RRCID -> 160712 COMPL. DATE 08/19/1996 TOTAL DEPTH 1910 PERF. 1586 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	489	-0-	-7 B	-0-	489	2			N	-0-					-0-
11	480	N	459	-0-	-21 B	-0-	459	2			N	-0-					-0-
12	496	N	491	-0-	-5 B	-0-	491	2			N	-0-					-0-
01	496	N	495	-0-	-1 B	-0-	495	2			N	-0-					-0-
02	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-

MASTERSON WELL #: 108R RRCID -> 160713 COMPL. DATE 08/04/1996 TOTAL DEPTH 2060 PERF. 1673 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

YAKE -A- WELL #: 7R RRCID -> 161896 COMPL. DATE 10/01/1996 TOTAL DEPTH 3105 PERF. 1696 - 1712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-

HERRING WELL #: 197R RRCID -> 163477 COMPL. DATE 05/08/1997 TOTAL DEPTH 2350 PERF. 2018 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	408	N	408	-0-	-0- B	-0-	406	2	2	9	N	2	2	1			1
11	548	N	548	-0-	-0- B	-0-	546	2	2	9	N	2	1	1			2
12	1229	N	1229	-0-	-0- B	-0-	1221	2	8	9	N	7	7	1			2
01	403	N	167	-0-	-236 B	-0-	160	2	7	9	N	6	6	1			2
02	847	N	847	-0-	-0- B	-0-	841	2	6	9	N	5	5	1			2
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	493	-0-	-34 B	-0-	487	2	6	9	N	5	6	1			1

COUGHLIN WELL #: 3R RRCID -> 164621 COMPL. DATE 07/09/1997 TOTAL DEPTH 2185 PERF. 1835 - 2155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	915	-0-	-77 B	-0-	915	2			N	-0-					-0-
11	900	N	882	-0-	-18 B	-0-	882	2			N	-0-					-0-
12	930	N	906	-0-	-24 B	-0-	906	2			N	-0-					-0-
01	930	N	894	-0-	-36 B	-0-	894	2			N	-0-					-0-
02	815	N	815	-0-	-0- B	-0-	815	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	957	N	957	-0-	-0- B	-0-	957	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRAWFORD WELL #: 9R RRCID -> 164729 COMPL. DATE 09/04/1997 TOTAL DEPTH 2290 PERF. 1883 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	888	-0-	-42 B	-0-	888	2			N	-0-					-0-
11	900	N	871	-0-	-29 B	-0-	871	2			N	-0-					-0-
12	899	N	892	-0-	-7 B	-0-	892	2			N	-0-					-0-
01	899	N	889	-0-	-10 B	-0-	889	2			N	-0-					-0-
02	830	N	830	-0-	-0- B	-0-	830	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	768	-0-	-131 B	-0-	768	2			N	-0-					-0-

HERRING WELL #: 198R RRCID -> 164765 COMPL. DATE 07/14/1997 TOTAL DEPTH 2399 PERF. 2071 - 2087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	127	-0-	-28 B	-0-	126	2	1	9	N	1	1	1			-0-
11	90	N	39	-0-	-51 B	-0-	38	2	1	9	N	1					1
12	158	N	158	-0-	-0- B	-0-	156	2	2	9	N	2	2	1			1
01	124	N	111	-0-	-13 B	-0-	107	2	4	9	N	4	4	1			1
02	132	N	132	-0-	-0- B	-0-	129	2	3	9	N	3	3	1			1
03/01 BALANCING DATE STATUS -> -0-																	
03	166	N	166	-0-	-0- B	-0-	162	2	4	9	N	4	4	1			1

ZELL WELL #: 7R RRCID -> 164770 COMPL. DATE 06/18/1997 TOTAL DEPTH 2125 PERF. 1704 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	620	-0-	-93 B	-0-	69	1	551	2	N	-0-					-0-
11	660	N	420	-0-	-240 B	-0-	292	1	128	2	N	-0-					-0-
12	713	N	380	-0-	-333 B	-0-	71	1	309	2	N	-0-					-0-
01	796	N	796	-0-	-0- B	-0-	75	1	721	2	N	-0-					-0-
02	786	N	786	-0-	-0- B	-0-	56	1	730	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	762	N	762	-0-	-0- B	-0-	66	1	696	2	N	-0-					-0-

CRAWFORD WELL #: 10R RRCID -> 164819 COMPL. DATE 08/05/1997 TOTAL DEPTH 2108 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	435	-0-	-92 B	-0-	435	2			N	-0-					-0-
11	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
12	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
01	434	N	411	-0-	-23 B	-0-	411	2			N	-0-					-0-
02	504	N	343	-0-	-161 B	-0-	343	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	438	-0-	-27 B	-0-	438	2			N	-0-					-0-

MASTERSON WELL #: 110R RRCID -> 164823 COMPL. DATE 09/04/1997 TOTAL DEPTH 2170 PERF. 1700 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	998	-0-	-25 B	-0-	998	2			N	-0-					-0-
11	973	N	973	-0-	-0- B	-0-	973	2			N	-0-					-0-
12	996	N	996	-0-	-0- B	-0-	996	2			N	-0-					-0-
01	1003	N	1003	-0-	-0- B	-0-	1003	2			N	-0-					-0-
02	973	N	973	-0-	-0- B	-0-	973	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	896	-0-	-96 B	-0-	896	2			N	-0-					-0-

CRAWFORD WELL #: 12R RRCID -> 164824 COMPL. DATE 09/05/1997 TOTAL DEPTH 2125 PERF. 1686 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	601	-0-	-50 B	-0-	601	2			N	-0-					-0-
11	600	N	575	-0-	-25 B	-0-	575	2			N	-0-					-0-
12	620	N	592	-0-	-28 B	-0-	592	2			N	-0-					-0-
01	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
02	532	N	505	-0-	-27 B	-0-	505	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	579	-0-	-10 B	-0-	579	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 116R RRCID -> 164827 COMPL. DATE 10/03/1997 TOTAL DEPTH 1951 PERF. 1654 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
11	270	N	265	-0-	-5 B	-0-	265	2			N	-0-					-0-
12	279	N	270	-0-	-9 B	-0-	270	2			N	-0-					-0-
01	279	N	262	-0-	-17 B	-0-	262	2			N	-0-					-0-
02	252	N	199	-0-	-53 B	-0-	199	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	256	-0-	-23 B	-0-	256	2			N	-0-					-0-

HAZEL WELL #: 9R RRCID -> 164888 COMPL. DATE 08/04/1997 TOTAL DEPTH 2350 PERF. 1908 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
11	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
12	135	N	135	-0-	-0- B	-0-	134	2	1	9	N	1	1	1			-0-
01	62	N	16	-0-	-46 B	-0-	15	2	1	9	N	1	1	1			-0-
02	98	N	98	-0-	-0- B	-0-	97	2	1	9	N	1	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	63	-0-	-30 B	-0-	62	2	1	9	N	1	1	1			-0-

WHITTENBURG RC WELL #: 7 RRCID -> 164994 COMPL. DATE 08/09/1997 TOTAL DEPTH 2125 PERF. 1937 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	229	N	229	-0-	-0- B	-0-	228	2	1	9	N	1	1	1			-0-
11	346	N	346	-0-	-0- B	-0-	345	2	1	9	N	1					1
12	960	N	960	-0-	-0- B	-0-	954	2	6	9	N	5	4	1			2
01	186	N	167	-0-	-19 B	-0-	160	2	7	9	N	6	7	1			1
02	744	N	744	-0-	-0- B	-0-	737	2	7	9	N	6	5	1			2
03/01 BALANCING DATE STATUS -> -0-																	
03	395	N	395	-0-	-0- B	-0-	391	2	4	9	N	4	5	1			1

WHITTENBURG RC WELL #: 8 RRCID -> 164995 COMPL. DATE 08/14/1997 TOTAL DEPTH 2100 PERF. 1956 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2525	N	2525	-0-	-0- B	-0-	2521	2	4	9	N	4	4	1			1
11	944	N	944	-0-	-0- B	-0-	941	2	3	9	N	3	1	1			3
12	1654	N	1654	-0-	-0- B	-0-	1643	2	11	9	N	10	10	1			3
01	558	N	202	-0-	-356 B	-0-	194	2	8	9	N	7	8	1			2
02	1150	N	1150	-0-	-0- B	-0-	1141	2	9	9	N	8	7	1			3
03/01 BALANCING DATE STATUS -> -0-																	
03	633	N	633	-0-	-0- B	-0-	626	2	7	9	N	6	7	1			2

WHITTENBURG RC WELL #: 9 RRCID -> 164996 COMPL. DATE 08/25/1997 TOTAL DEPTH 2035 PERF. 1855 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	71	-0-	-146 B	-0-	70	2	1	9	N	1	1	1			-0-
11	240	N	35	-0-	-205 B	-0-	35	2			N	-0-					-0-
12	248	N	115	-0-	-133 B	-0-	114	2	1	9	N	1	1	1			-0-
01	62	N	24	-0-	-38 B	-0-	23	2	1	9	N	1	1	1			-0-
02	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	52	-0-	-72 B	-0-	51	2	1	9	N	1	1	1			-0-

BIVINS WELL #: 96R RRCID -> 165029 COMPL. DATE 09/02/1997 TOTAL DEPTH 2176 PERF. 1782 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	94	-0-	-61 B	-0-	94	2			N	-0-					-0-
11	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
12	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
01	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
02	224	N	43	-0-	-181 B	-0-	43	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 118R RRCID -> 165725 COMPL. DATE 10/10/1997 TOTAL DEPTH 2010 PERF. 1647 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	857	-0-	-11 B	-0-	857	2			N	-0-					-0-
11	870	N	837	-0-	-33 B	-0-	837	2			N	-0-					-0-
12	899	N	863	-0-	-36 B	-0-	863	2			N	-0-					-0-
01	873	N	873	-0-	-0- B	-0-	873	2			N	-0-					-0-
02	892	N	892	-0-	-0- B	-0-	892	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	892	N	892	-0-	-0- B	-0-	892	2			N	-0-					-0-

CRAWFORD WELL #: 11R RRCID -> 165727 COMPL. DATE 09/24/1997 TOTAL DEPTH 2200 PERF. 1818 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	325	-0-	-47 B	-0-	325	2			N	-0-					-0-
11	330	N	307	-0-	-23 B	-0-	307	2			N	-0-					-0-
12	341	N	319	-0-	-22 B	-0-	319	2			N	-0-					-0-
01	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
02	280	N	236	-0-	-44 B	-0-	236	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-

JATEN WELL #: 1RC RRCID -> 165832 COMPL. DATE 08/28/1997 TOTAL DEPTH 3455 PERF. 2053 - 2082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	198	N	198	-0-	-0- B	-0-	197	2	1	9	N	1	1	1			-0-
11	479	N	479	-0-	-0- B	-0-	477	2	2	9	N	2					2
12	948	N	948	-0-	-0- B	-0-	942	2	6	9	N	5	5	1			2
01	186	N	119	-0-	-67 B	-0-	115	2	4	9	N	4	5	1			1
02	583	N	583	-0-	-0- B	-0-	580	2	3	9	N	3	3	1			1
03/01 BALANCING DATE STATUS -> -0-																	
03	313	N	313	-0-	-0- B	-0-	309	2	4	9	N	4	4	1			1

CHILDERS WELL #: 31RC RRCID -> 165915 COMPL. DATE 09/13/1997 TOTAL DEPTH 2400 PERF. 2034 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
11	1251	N	1251	-0-	-0- B	-0-	1247	2	4	9	N	4					4
12	2400	N	2400	-0-	-0- B	-0-	2386	2	14	9	N	13	13	1			4
01	341	N	213	-0-	-128 B	-0-	205	2	8	9	N	7	10	1			1
02	1212	N	1212	-0-	-0- B	-0-	1203	2	9	9	N	8	5	1			4
03/01 BALANCING DATE STATUS -> -0-																	
03	957	N	957	-0-	-0- B	-0-	946	2	11	9	N	10	12	1			2

MASTERSON WELL #: 117R RRCID -> 166015 COMPL. DATE 09/08/1997 TOTAL DEPTH 1930 PERF. 1559 - 1764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	461	-0-	-4 B	-0-	461	2			N	-0-					-0-
11	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
12	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
01	465	N	436	-0-	-29 B	-0-	436	2			N	-0-					-0-
02	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	452	-0-	-44 B	-0-	452	2			N	-0-					-0-

MASTERSON WELL #: 113R RRCID -> 166377 COMPL. DATE 10/26/1997 TOTAL DEPTH 2020 PERF. 1568 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	234	-0-	-14 B	-0-	234	2			N	-0-					-0-
11	240	N	224	-0-	-16 B	-0-	224	2			N	-0-					-0-
12	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
01	248	N	232	-0-	-16 B	-0-	232	2			N	-0-					-0-
02	196	N	181	-0-	-15 B	-0-	181	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 112R RRCID -> 166382 COMPL. DATE 10/23/1997 TOTAL DEPTH 2100 PERF. 1748 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
11	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
12	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
01	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

MASTERSON WELL #: 115R RRCID -> 166403 COMPL. DATE 11/03/1997 TOTAL DEPTH 1975 PERF. 1596 - 1826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		9	-0-	9 B	9	9	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 9																	
03	16	R	7	-0-	-9 B	-0-	7	2			N	-0-					-0-

MASTERSON WELL #: 114R RRCID -> 166410 COMPL. DATE 08/13/1997 TOTAL DEPTH 1930 PERF. 1642 - 1842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
11	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
12	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
01	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
02	280	N	229	-0-	-51 B	-0-	229	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-

MASTERSON WELL #: 119 R RRCID -> 166425 COMPL. DATE 10/25/1997 TOTAL DEPTH 1625 PERF. 1310 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

JATEN WELL #: 2RC RRCID -> 166464 COMPL. DATE 11/06/1997 TOTAL DEPTH 2327 PERF. 2006 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	206	N	206	-0-	-0- B	-0-	205	2	1	9	N	1	1	1			-0-
11	395	N	395	-0-	-0- B	-0-	394	2	1	9	N	1					1
12	636	N	636	-0-	-0- B	-0-	632	2	4	9	N	4	4	1			1
01	217	N	83	-0-	-134 B	-0-	80	2	3	9	N	3	3	1			1
02	448	N	448	-0-	-0- B	-0-	445	2	3	9	N	3	3	1			1
03/01 BALANCING DATE STATUS -> -0-																	
03	249	N	249	-0-	-0- B	-0-	246	2	3	9	N	3	3	1			1

BIVINS WELL #: 97R RRCID -> 166474 COMPL. DATE 12/04/1997 TOTAL DEPTH 2127 PERF. 1700 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1384	N	1384	-0-	-0- B	-0-	1384	2			N	-0-					-0-
11	1293	N	1293	-0-	-0- B	-0-	1293	2			N	-0-					-0-
12	1308	N	1308	-0-	-0- B	-0-	1308	2			N	-0-					-0-
01	1364	N	1339	-0-	-25 B	-0-	1339	2			N	-0-					-0-
02	1204	N	1191	-0-	-13 B	-0-	1191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1310	N	1310	-0-	-0- B	-0-	1310	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 109R RRCID -> 167351 COMPL. DATE 12/29/1998 TOTAL DEPTH 2070 PERF. 1598 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

READ WELL #: 4R RRCID -> 167913 COMPL. DATE 01/28/1998 TOTAL DEPTH 1865 PERF. 1738 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JATEN WELL #: 3RC RRCID -> 168427 COMPL. DATE 02/28/1998 TOTAL DEPTH 2413 PERF. 2052 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	219	N	219	-0-	-0- B	-0-	218	2	1	9	N	1	1	1			-0-
11	360	N	360	-0-	-0- B	-0-	359	2	1	9	N	1					1
12	218	N	218	-0-	-0- B	-0-	216	2	2	9	N	2	3	1			-0-
01	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
02	1043	N	1043	-0-	-0- B	-0-	1036	2	7	9	N	6	2	1			4
03/01 BALANCING DATE STATUS -> -0-																	
03	530	N	530	-0-	-0- B	-0-	524	2	6	9	N	5	9	1			-0-

JATEN WELL #: 4RC RRCID -> 168428 COMPL. DATE 02/26/1998 TOTAL DEPTH 2300 PERF. 1963 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	285	N	285	-0-	-0- B	-0-	282	2	3	9	N	3	2	1			1
11	449	N	449	-0-	-0- B	-0-	448	2	1	9	N	1					2
12	822	N	822	-0-	-0- B	-0-	818	2	4	9	N	4	5	1			1
01	279	N	99	-0-	-180 B	-0-	95	2	4	9	N	4	4	1			1
02	556	N	556	-0-	-0- B	-0-	553	2	3	9	N	3	3	1			1
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	309	-0-	-32 B	-0-	305	2	4	9	N	4	4	1			1

MASTERSON WELL #: 127 R RRCID -> 169677 COMPL. DATE 05/26/1998 TOTAL DEPTH 2150 PERF. 1700 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1065	-0-	-20 B	-0-	1065	2			N	-0-					-0-
11	1050	N	1020	-0-	-30 B	-0-	1020	2			N	-0-					-0-
12	1085	N	1046	-0-	-39 B	-0-	1046	2			N	-0-					-0-
01	1054	N	1041	-0-	-13 B	-0-	1041	2			N	-0-					-0-
02	952	N	950	-0-	-2 B	-0-	950	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	987	-0-	-67 B	-0-	987	2			N	-0-					-0-

MASTERSON WELL #: 123 R RRCID -> 169684 COMPL. DATE 05/18/1998 TOTAL DEPTH 2020 PERF. 1658 - 1839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	977	-0-	-46 B	-0-	977	2			N	-0-					-0-
11	960	N	935	-0-	-25 B	-0-	935	2			N	-0-					-0-
12	992	N	964	-0-	-28 B	-0-	964	2			N	-0-					-0-
01	992	N	959	-0-	-33 B	-0-	959	2			N	-0-					-0-
02	868	N	858	-0-	-10 B	-0-	858	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	789	-0-	-172 B	-0-	789	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 98R RRCID -> 169769 COMPL. DATE 06/12/1998 TOTAL DEPTH 2094 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1088	-0-	-90 B	-0-	1088	2			N	-0-					-0-
11	1110	N	1097	-0-	-13 B	-0-	1097	2			N	-0-					-0-
12	1119	N	1119	-0-	-0- B	-0-	1119	2			N	-0-					-0-
01	1126	N	1126	-0-	-0- B	-0-	1126	2			N	-0-					-0-
02	1036	N	964	-0-	-72 B	-0-	964	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	988	-0-	-128 B	-0-	988	2			N	-0-					-0-

MASTERSON WELL #: 130 R RRCID -> 170142 COMPL. DATE 08/03/1998 TOTAL DEPTH 2050 PERF. 1728 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	205	-0-	-74 B	-0-	205	2			N	-0-					-0-
11	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
12	248	N	246	-0-	-2 B	-0-	246	2			N	-0-					-0-
01	217	N	216	-0-	-1 B	-0-	216	2			N	-0-					-0-
02	280	N	193	-0-	-87 B	-0-	193	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	215	-0-	-33 B	-0-	215	2			N	-0-					-0-

MASTERSON WELL #: 138 R RRCID -> 170159 COMPL. DATE 05/20/1998 TOTAL DEPTH 2016 PERF. 1614 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	393	-0-	-165 B	-0-	393	2			N	-0-					-0-
11	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-
12	527	N	508	-0-	-19 B	-0-	508	2			N	-0-					-0-
01	403	N	394	-0-	-9 B	-0-	394	2			N	-0-					-0-
02	504	N	230	-0-	-274 B	-0-	230	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	278	-0-	-218 B	-0-	278	2			N	-0-					-0-

MASTERSON WELL #: 145 R RRCID -> 170164 COMPL. DATE 07/28/1998 TOTAL DEPTH 2092 PERF. 1686 - 1896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	330	-0-	-11 B	-0-	330	2			N	-0-					-0-
11	330	N	319	-0-	-11 B	-0-	319	2			N	-0-					-0-
12	341	N	331	-0-	-10 B	-0-	331	2			N	-0-					-0-
01	341	N	332	-0-	-9 B	-0-	332	2			N	-0-					-0-
02	308	N	154	-0-	-154 B	-0-	154	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-

MASTERSON WELL #: 134 R RRCID -> 170167 COMPL. DATE 07/13/1998 TOTAL DEPTH 2100 PERF. 1672 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
11	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
12	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
01	403	N	402	-0-	-1 B	-0-	402	2			N	-0-					-0-
02	364	N	352	-0-	-12 B	-0-	352	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	386	-0-	-17 B	-0-	386	2			N	-0-					-0-

MASTERSON WELL #: 125R RRCID -> 170169 COMPL. DATE 07/13/1998 TOTAL DEPTH 1884 PERF. 1516 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1526	N	1526	-0-	-0- B	-0-	1526	2			N	-0-					-0-
11	1491	N	1491	-0-	-0- B	-0-	1491	2			N	-0-					-0-
12	1531	N	1531	-0-	-0- B	-0-	1531	2			N	-0-					-0-
01	1578	N	1578	-0-	-0- B	-0-	1578	2			N	-0-					-0-
02	1419	N	1419	-0-	-0- B	-0-	1419	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1408	-0-	-111 B	-0-	1408	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 120R RRCID -> 170175 COMPL. DATE 07/22/1998 TOTAL DEPTH 2282 PERF. 1870 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	474	-0-	-22 B	-0-	474	2			N	-0-					-0-
11	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
12	465	N	457	-0-	-8 B	-0-	457	2			N	-0-					-0-
01	465	N	198	-0-	-267 B	-0-	198	2			N	-0-					-0-
02	420	N	114	-0-	-306 B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	550	N	550	-0-	-0- B	-0-	550	2			N	-0-					-0-

BIVINS WELL #: 106R RRCID -> 170177 COMPL. DATE 07/20/1998 TOTAL DEPTH 2224 PERF. 1846 - 2068

10	992	N	781	-0-	-211 B	-0-	781	2			N	-0-					-0-
11	870	N	641	-0-	-229 B	-0-	641	2			N	-0-					-0-
12	806	N	513	-0-	-293 B	-0-	513	2			N	-0-					-0-
01	775	N	734	-0-	-41 B	-0-	734	2			N	-0-					-0-
02	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	772	N	772	-0-	-0- B	-0-	772	2			N	-0-					-0-

BIVINS WELL #: 108R RRCID -> 170178 COMPL. DATE 07/22/1998 TOTAL DEPTH 2299 PERF. 1842 - 2046

10	1488	N	959	-0-	-529 B	-0-	959	2			N	-0-					-0-
11	1634	N	1634	-0-	-0- B	-0-	1634	2			N	-0-					-0-
12	1540	N	1540	-0-	-0- B	-0-	1540	2			N	-0-					-0-
01	1398	N	1398	-0-	-0- B	-0-	1398	2			N	-0-					-0-
02	1456	N	1356	-0-	-100 B	-0-	1356	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1176	-0-	-374 B	-0-	1176	2			N	-0-					-0-

MASTERSON WELL #: 121R RRCID -> 170225 COMPL. DATE 07/24/1998 TOTAL DEPTH 2040 PERF. 1676 - 1878

10	589	N	545	-0-	-44 B	-0-	545	2			N	-0-					-0-
11	540	N	533	-0-	-7 B	-0-	533	2			N	-0-					-0-
12	558	N	553	-0-	-5 B	-0-	553	2			N	-0-					-0-
01	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
02	504	N	497	-0-	-7 B	-0-	497	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	512	-0-	-46 B	-0-	512	2			N	-0-					-0-

BIVINS WELL #: 101R RRCID -> 170227 COMPL. DATE 07/16/1998 TOTAL DEPTH 2250 PERF. 1878 - 2116

10	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
11	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
12	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
01	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
02	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-

COUGHLIN WELL #: 4R RRCID -> 170546 COMPL. DATE 07/04/1998 TOTAL DEPTH 2200 PERF. 1834 - 2048

10	2480	N	2309	-0-	-171 B	-119	2309	2			N	-0-					-0-
11	2280	N	2211	-0-	-69 B	-119	2211	2			N	-0-					-0-
12	2325	N	2265	-0-	-60 B	-119	2265	2			N	-0-					-0-
01	2294	N	2289	-0-	-5 B	-119	2289	2			N	-0-					-0-
02	2072	N	2068	-0-	-4 B	-119	2068	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -119																	
03	2263	N	1759	-0-	-504 B	-0-	1759	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 133R RRCID -> 170558 COMPL. DATE 06/22/1998 TOTAL DEPTH 1938 PERF. 1630 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
11	450	N	443	-0-	-7 B	-0-	443	2			N	-0-					-0-
12	465	N	453	-0-	-12 B	-0-	453	2			N	-0-					-0-
01	465	N	460	-0-	-5 B	-0-	460	2			N	-0-					-0-
02	420	N	414	-0-	-6 B	-0-	414	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-

CRAWFORD WELL #: 13R RRCID -> 170560 COMPL. DATE 06/22/1998 TOTAL DEPTH 2200 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	350	-0-	-22 B	-0-	350	2			N	-0-					-0-
11	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					-0-
12	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
01	341	N	301	-0-	-40 B	-0-	301	2			N	-0-					-0-
02	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-

MASTERSON WELL #: 135R RRCID -> 170561 COMPL. DATE 06/09/1998 TOTAL DEPTH 2245 PERF. 1858 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	67	-0-	-88 B	-0-	67	2			N	-0-					-0-
11	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
12	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
01	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
02	168	N	61	-0-	-107 B	-0-	61	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	119	-0-	-67 B	-0-	119	2			N	-0-					-0-

MASTERSON WELL #: 129R RRCID -> 170562 COMPL. DATE N/A TOTAL DEPTH 1788 PERF. 1480 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	188	-0-	-29 B	-0-	188	2			N	-0-					-0-
11	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
12	186	N	183	-0-	-3 B	-0-	183	2			N	-0-					-0-
01	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
02	168	N	132	-0-	-36 B	-0-	132	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	180	-0-	-6 B	-0-	180	2			N	-0-					-0-

MASTERSON WELL #: 137R RRCID -> 170737 COMPL. DATE 09/06/1998 TOTAL DEPTH 2152 PERF. 1818 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	362	-0-	-72 B	-0-	362	2			N	-0-					-0-
11	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
12	403	N	360	-0-	-43 B	-0-	360	2			N	-0-					-0-
01	372	N	10	-0-	-362 B	-0-	10	2			N	-0-					-0-
02	364	N	14	-0-	-350 B	-0-	14	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-

BIVINS WELL #: 111R RRCID -> 170739 COMPL. DATE 07/22/1998 TOTAL DEPTH 2075 PERF. 1806 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	243	-0-	-5 B	-0-	243	2			N	-0-					-0-
11	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
12	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
01	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
02	252	N	241	-0-	-11 B	-0-	241	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 122R RRCID -> 170800 COMPL. DATE 07/27/1998 TOTAL DEPTH 1987 PERF. 1632 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1025	-0-	-29 B	-0-	1025	2			N	-0-					-0-
11	1020	N	986	-0-	-34 B	-0-	986	2			N	-0-					-0-
12	1023	N	1013	-0-	-10 B	-0-	1013	2			N	-0-					-0-
01	1023	N	1015	-0-	-8 B	-0-	1015	2			N	-0-					-0-
02	924	N	913	-0-	-11 B	-0-	913	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	889	-0-	-134 B	-0-	889	2			N	-0-					-0-

MASTERSON WELL #: 148R RRCID -> 170812 COMPL. DATE 08/28/1998 TOTAL DEPTH 2124 PERF. 1778 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	266	-0-	-75 B	-0-	266	2			N	-0-					-0-
11	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
12	341	N	338	-0-	-3 B	-0-	338	2			N	-0-					-0-
01	279	N	265	-0-	-14 B	-0-	265	2			N	-0-					-0-
02	336	N	130	-0-	-206 B	-0-	130	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	278	-0-	-63 B	-0-	278	2			N	-0-					-0-

MASTERSON WELL #: 144R RRCID -> 170813 COMPL. DATE 08/22/1998 TOTAL DEPTH 2022 PERF. 1660 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
11	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
12	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
01	372	N	313	-0-	-59 B	-0-	313	2			N	-0-					-0-
02	336	N	-0-	-0-	-336 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-

MASTERSON WELL #: 124R RRCID -> 170814 COMPL. DATE 07/10/1998 TOTAL DEPTH 1950 PERF. 1574 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	403	-0-	-31 B	-0-	403	2			N	-0-					-0-
11	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
12	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
01	403	N	384	-0-	-19 B	-0-	384	2			N	-0-					-0-
02	364	N	283	-0-	-81 B	-0-	283	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	390	-0-	-13 B	-0-	390	2			N	-0-					-0-

MASTERSON WELL #: 126R RRCID -> 170815 COMPL. DATE 09/02/1998 TOTAL DEPTH 1616 PERF. 1308 - 1472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	336	-0-	-5 B	-0-	336	2			N	-0-					-0-
11	330	N	322	-0-	-8 B	-0-	322	2			N	-0-					-0-
12	341	N	321	-0-	-20 B	-0-	321	2			N	-0-					-0-
01	341	N	256	-0-	-85 B	-0-	256	2			N	-0-					-0-
02	308	N	234	-0-	-74 B	-0-	234	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	282	-0-	-28 B	-0-	282	2			N	-0-					-0-

MASTERSON WELL #: 147R RRCID -> 170816 COMPL. DATE 08/24/1998 TOTAL DEPTH 1980 PERF. 1634 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	282	-0-	-28 B	-0-	282	2			N	-0-					-0-
11	270	N	264	-0-	-6 B	-0-	264	2			N	-0-					-0-
12	279	N	262	-0-	-17 B	-0-	262	2			N	-0-					-0-
01	279	N	267	-0-	-12 B	-0-	267	2			N	-0-					-0-
02	252	N	234	-0-	-18 B	-0-	234	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHELTON -A- WELL #: 17R RRCID -> 170817 COMPL. DATE 06/16/1998 TOTAL DEPTH 1908 PERF. 1514 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHELTON -A- WELL #: 19R RRCID -> 170819 COMPL. DATE 08/04/1998 TOTAL DEPTH 1890 PERF. 1538 - 1560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	209	-0-	-132	B	-0-	209	2			N	-0-					1
11	330	N	307	-0-	-23	B	-0-	307	2			N	-0-					1
12	341	N	326	-0-	-15	B	-0-	326	2			N	-0-					1
01	439	N	439	-0-	-0-	B	-0-	439	2			N	-0-					1
02	417	N	417	-0-	-0-	B	-0-	417	2			N	-0-					1
03/01 BALANCING DATE STATUS -> -0-																		
03	363	N	363	-0-	-0-	B	-0-	363	2			N	-0-					1

BIVINS WELL #: 102R RRCID -> 170827 COMPL. DATE 09/08/1998 TOTAL DEPTH 1861 PERF. 1594 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	509	N	509	-0-	-0-	B	-0-	509	2			N	-0-					-0-
11	450	N	435	-0-	-15	B	-0-	435	2			N	-0-					-0-
12	457	N	457	-0-	-0-	B	-0-	457	2			N	-0-					-0-
01	496	N	473	-0-	-23	B	-0-	473	2			N	-0-					-0-
02	420	N	349	-0-	-71	B	-0-	349	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	457	-0-	-8	B	-0-	457	2			N	-0-					-0-

TARBOX B WELL #: 10RC RRCID -> 170830 COMPL. DATE 08/28/1998 TOTAL DEPTH 2305 PERF. 1969 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	208	N	208	-0-	-0-	B	-0-	207	2	1	9	N	1	1	1			-0-
11	507	N	507	-0-	-0-	B	-0-	505	2	2	9	N	2					2
12	960	N	960	-0-	-0-	B	-0-	954	2	6	9	N	5	5	1			2
01	217	N	116	-0-	-101	B	-0-	112	2	4	9	N	4	5	1			1
02	1121	N	1121	-0-	-0-	B	-0-	1113	2	8	9	N	7	5	1			3
03/01 BALANCING DATE STATUS -> -0-																		
03	898	N	898	-0-	-0-	B	-0-	888	2	10	9	N	9	10	1			2

GAGE WELL #: 3R RRCID -> 171046 COMPL. DATE 07/28/1998 TOTAL DEPTH 2096 PERF. 1736 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	933	-0-	-28	B	-0-	933	2			N	-0-					-0-
11	930	N	882	-0-	-48	B	-0-	882	2			N	-0-					-0-
12	930	N	927	-0-	-3	B	-0-	927	2			N	-0-					-0-
01	930	N	925	-0-	-5	B	-0-	925	2			N	-0-					-0-
02	812	N	783	-0-	-29	B	-0-	783	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	821	-0-	-109	B	-0-	821	2			N	-0-					-0-

HERRING WELL #: M 40R RRCID -> 171132 COMPL. DATE 09/29/1998 TOTAL DEPTH 2270 PERF. 1921 - 2153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	521	N	521	-0-	-0-	B	-0-	518	2	3	9	N	3	3	1			1
11	363	N	363	-0-	-0-	B	-0-	361	2	2	9	N	2	1	1			2
12	1548	N	1548	-0-	-0-	B	-0-	1538	2	10	9	N	9	8	1			3
01	403	N	179	-0-	-224	B	-0-	172	2	7	9	N	6	7	1			2
02	1011	N	1011	-0-	-0-	B	-0-	1004	2	7	9	N	6	6	1			2
03/01 BALANCING DATE STATUS -> -0-																		
03	540	N	540	-0-	-0-	B	-0-	533	2	7	9	N	6	7	1			1

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 140R RRCID -> 171140 COMPL. DATE 10/05/1998 TOTAL DEPTH 1900 PERF. 1580 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
11	210	N	193	-0-	-17 B	-0-	193	2			N	-0-					-0-
12	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-
01	217	N	184	-0-	-33 B	-0-	184	2			N	-0-					-0-
02	168	N	-0-	-0-	-168 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-

BIVINS WELL #: 107R RRCID -> 171195 COMPL. DATE 09/29/1998 TOTAL DEPTH 2234 PERF. 1820 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	738	-0-	-99 B	-0-	738	2			N	-0-					-0-
11	927	N	927	-0-	-0- B	-0-	927	2			N	-0-					-0-
12	892	N	892	-0-	-0- B	-0-	892	2			N	-0-					-0-
01	777	N	777	-0-	-0- B	-0-	777	2			N	-0-					-0-
02	868	N	632	-0-	-236 B	-0-	632	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	712	-0-	-187 B	-0-	712	2			N	-0-					-0-

MASTERSON WELL #: 141R RRCID -> 171197 COMPL. DATE 09/18/1998 TOTAL DEPTH 2191 PERF. 1814 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	573	-0-	-109 B	-0-	573	2			N	-0-					-0-
11	630	N	621	-0-	-9 B	-0-	621	2			N	-0-					-0-
12	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-
01	606	N	606	-0-	-0- B	-0-	606	2			N	-0-					-0-
02	588	N	471	-0-	-117 B	-0-	471	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	550	-0-	-70 B	-0-	550	2			N	-0-					-0-

CRAWFORD WELL #: 14R RRCID -> 171202 COMPL. DATE 10/03/1998 TOTAL DEPTH 2285 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	461	-0-	-748 B	-0-	461	2			N	-0-					-0-
11	1567	N	1567	-0-	-0- B	-0-	1567	2			N	-0-					-0-
12	1309	N	1309	-0-	-0- B	-0-	1309	2			N	-0-					-0-
01	1244	N	1244	-0-	-0- B	-0-	1244	2			N	-0-					-0-
02	1372	N	1083	-0-	-289 B	-0-	1083	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1055	-0-	-247 B	-0-	1055	2			N	-0-					-0-

BIVINS WELL #: 103R RRCID -> 171204 COMPL. DATE 09/23/1998 TOTAL DEPTH 1892 PERF. 1584 - 1774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
11	180	N	171	-0-	-9 B	-0-	171	2			N	-0-					-0-
12	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
01	186	N	147	-0-	-39 B	-0-	147	2			N	-0-					-0-
02	168	N	115	-0-	-53 B	-0-	115	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	183	-0-	-3 B	-0-	183	2			N	-0-					-0-

BIVINS WELL #: 109R RRCID -> 171240 COMPL. DATE 10/20/1998 TOTAL DEPTH 2132 PERF. 1688 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	622	-0-	-29 B	-0-	622	2			N	-0-					-0-
11	660	N	645	-0-	-15 B	-0-	645	2			N	-0-					-0-
12	651	N	635	-0-	-16 B	-0-	635	2			N	-0-					-0-
01	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					-0-
02	616	N	427	-0-	-189 B	-0-	427	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 110R RRCID -> 171257 COMPL. DATE 10/14/1998 TOTAL DEPTH 2170 PERF. 1660 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
11	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
12	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
01	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
02	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-

MASTERSON WELL #: 149R RRCID -> 171279 COMPL. DATE 10/10/1998 TOTAL DEPTH 2021 PERF. 1674 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	906	-0-	-148 B	-0-	906	2			N	-0-					-0-
11	1033	N	1033	-0-	-0- B	-0-	1033	2			N	-0-					-0-
12	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-					-0-
01	940	N	940	-0-	-0- B	-0-	940	2			N	-0-					-0-
02	952	N	868	-0-	-84 B	-0-	868	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	894	-0-	-129 B	-0-	894	2			N	-0-					-0-

BIVINS WELL #: 112R RRCID -> 171566 COMPL. DATE 02/22/2008 TOTAL DEPTH 2186 PERF. 1894 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
02	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-

TARBOX WELL #: 5RC RRCID -> 171604 COMPL. DATE 12/18/1998 TOTAL DEPTH 3346 PERF. 2006 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHELTON "A" WELL #: 18R RRCID -> 171765 COMPL. DATE 08/10/1998 TOTAL DEPTH 1890 PERF. 1536 - 1735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	719	-0-	-211 B	-0-	719	2			N	-0-					3
11	870	N	704	-0-	-166 B	-0-	704	2			N	-0-					3
12	868	N	722	-0-	-146 B	-0-	722	2			N	-0-					3
01	713	N	701	-0-	-12 B	-0-	701	2			N	-0-					3
02	733	N	733	-0-	-0- B	-0-	733	2			N	-0-					3
03/01 BALANCING DATE STATUS -> -0-																	
03	828	N	828	-0-	-0- B	-0-	828	2			N	-0-					3

MASTERSON WELL #: 142R RRCID -> 172349 COMPL. DATE 09/21/1998 TOTAL DEPTH 1717 PERF. 1358 - 1632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1413	-0-	-44 B	-0-	1413	2			N	-0-					-0-
11	1380	N	1350	-0-	-30 B	-0-	1350	2			N	-0-					-0-
12	1426	N	1390	-0-	-36 B	-0-	1390	2			N	-0-					-0-
01	1426	N	1387	-0-	-39 B	-0-	1387	2			N	-0-					-0-
02	1260	N	1178	-0-	-82 B	-0-	1178	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1273	-0-	-122 B	-0-	1273	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 146R RRCID -> 172351 COMPL. DATE 05/24/1998 TOTAL DEPTH 1786 PERF. 1460 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	323	-0-	-18 B	-0-	323	2			N	-0-					-0-
11	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
12	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
01	310	N	296	-0-	-14 B	-0-	296	2			N	-0-					-0-
02	280	N	279	-0-	-1 B	-0-	279	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	297	-0-	-13 B	-0-	297	2			N	-0-					-0-

BIVINS WELL #: 99R RRCID -> 172372 COMPL. DATE 11/24/1998 TOTAL DEPTH 4033 PERF. 1787 - 1998

10	1302	N	1221	-0-	-81 B	-0-	1221	2			N	-0-					-0-
11	1200	N	1182	-0-	-18 B	-0-	1182	2			N	-0-					-0-
12	1240	N	1212	-0-	-28 B	-0-	1212	2			N	-0-					-0-
01	1253	N	1253	-0-	-0- B	-0-	1253	2			N	-0-					-0-
02	1128	N	1128	-0-	-0- B	-0-	1128	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1101	-0-	-108 B	-0-	1101	2			N	-0-					-0-

MASTERSON WELL #: 128R RRCID -> 172441 COMPL. DATE 10/24/1998 TOTAL DEPTH 2062 PERF. 1710 - 1906

10	1612	N	1539	-0-	-73 B	-0-	1539	2			N	-0-					-0-
11	1520	N	1520	-0-	-0- B	-0-	1520	2			N	-0-					-0-
12	1581	N	1547	-0-	-34 B	-0-	1547	2			N	-0-					-0-
01	1550	N	1391	-0-	-159 B	-0-	1391	2			N	-0-					-0-
02	1428	N	1376	-0-	-52 B	-0-	1376	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1453	-0-	-97 B	-0-	1453	2			N	-0-					-0-

MASTERSON WELL #: 139R RRCID -> 172444 COMPL. DATE 10/25/1998 TOTAL DEPTH 2147 PERF. 1806 - 1994

10	279	N	247	-0-	-32 B	-0-	247	2			N	-0-					-0-
11	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
12	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
01	248	N	243	-0-	-5 B	-0-	243	2			N	-0-					-0-
02	252	N	227	-0-	-25 B	-0-	227	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	229	-0-	-50 B	-0-	229	2			N	-0-					-0-

MASTERSON WELL #: 131R RRCID -> 173056 COMPL. DATE 07/25/1998 TOTAL DEPTH 2025 PERF. 1700 - 1892

10	465	N	392	-0-	-73 B	-0-	392	2			N	-0-					-0-
11	420	N	347	-0-	-73 B	-0-	347	2			N	-0-					-0-
12	372	N	336	-0-	-36 B	-0-	336	2			N	-0-					-0-
01	403	N	255	-0-	-148 B	-0-	255	2			N	-0-					-0-
02	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-

BIVINS WELL #: 100R RRCID -> 173549 COMPL. DATE 11/25/1998 TOTAL DEPTH 2196 PERF. 1850 - 2088

10	1023	N	977	-0-	-46 B	-0-	977	2			N	-0-					-0-
11	948	N	948	-0-	-0- B	-0-	948	2			N	-0-					-0-
12	992	N	945	-0-	-47 B	-0-	945	2			N	-0-					-0-
01	992	N	949	-0-	-43 B	-0-	949	2			N	-0-					-0-
02	913	N	913	-0-	-0- B	-0-	913	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	846	-0-	-84 B	-0-	846	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 116R RRCID -> 174243 COMPL. DATE 07/30/1999 TOTAL DEPTH 2260 PERF. 1798 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
11	570	N	492	-0-	-78 B	-0-	492	2			N	-0-					-0-
12	558	N	464	-0-	-94 B	-0-	464	2			N	-0-					-0-
01	527	N	459	-0-	-68 B	-0-	459	2			N	-0-					-0-
02	448	N	228	-0-	-220 B	-0-	228	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-

BIVINS WELL #: 115R RRCID -> 174244 COMPL. DATE 07/30/1999 TOTAL DEPTH 2250 PERF.18282 - 22

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 117R RRCID -> 174245 COMPL. DATE 07/31/1999 TOTAL DEPTH 2152 PERF. 1674 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	32	-0-	-61 B	-0-	32	2			N	-0-					-0-
11	90	N	83	-0-	-7 B	-0-	83	2			N	-0-					-0-
12	93	N	76	-0-	-17 B	-0-	76	2			N	-0-					-0-
01	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
02	84	N	51	-0-	-33 B	-0-	51	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-

BIVINS WELL #: 119R RRCID -> 174248 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1874 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	213	-0-	-66 B	-0-	213	2			N	-0-					-0-
11	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
12	248	N	247	-0-	-1 B	-0-	247	2			N	-0-					-0-
01	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
02	252	N	168	-0-	-84 B	-0-	168	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	203	-0-	-45 B	-0-	203	2			N	-0-					-0-

BIVINS WELL #: 120R RRCID -> 174250 COMPL. DATE 09/20/1999 TOTAL DEPTH 2372 PERF. 2000 - 2284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 6203 RRCID -> 174292 COMPL. DATE 11/06/1996 TOTAL DEPTH 2350 PERF. 1993 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 163R RRCID -> 174757 COMPL. DATE 09/30/1999 TOTAL DEPTH 2159 PERF. 1790 - 1990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 155R RRCID -> 174760 COMPL. DATE 10/06/1999 TOTAL DEPTH 2401 PERF. 1954 - 2168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 156R RRCID -> 174761 COMPL. DATE 10/05/1999 TOTAL DEPTH 2000 PERF. 1640 - 1838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	417 N	417	-0-	-0-	B	-0-	417	2			N	-0-					-0-
11	398 N	398	-0-	-0-	B	-0-	398	2			N	-0-					-0-
12	408 N	408	-0-	-0-	B	-0-	408	2			N	-0-					-0-
01	407 N	407	-0-	-0-	B	-0-	407	2			N	-0-					-0-
02	306 N	306	-0-	-0-	B	-0-	306	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	398 N	398	-0-	-0-	B	-0-	398	2			N	-0-					-0-

MASTERSON WELL #: 158R RRCID -> 174762 COMPL. DATE 10/15/1999 TOTAL DEPTH 1750 PERF. 1414 - 1614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 161R RRCID -> 174763 COMPL. DATE 09/14/1999 TOTAL DEPTH 2218 PERF. 1874 - 2080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 162R RRCID -> 174764 COMPL. DATE 09/01/1999 TOTAL DEPTH 2303 PERF. 1944 - 2030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 157R RRCID -> 174790 COMPL. DATE 10/14/1999 TOTAL DEPTH 2100 PERF. 1754 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	962	-0-	-30 B	-0-	962	2			N	-0-					-0-
11	960	N	928	-0-	-32 B	-0-	928	2			N	-0-					-0-
12	961	N	951	-0-	-10 B	-0-	951	2			N	-0-					-0-
01	961	N	956	-0-	-5 B	-0-	956	2			N	-0-					-0-
02	868	N	851	-0-	-17 B	-0-	851	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	907	-0-	-54 B	-0-	907	2			N	-0-					-0-

MASTERSON WELL #: 159R RRCID -> 174809 COMPL. DATE 11/05/1999 TOTAL DEPTH 1788 PERF. 1274 - 1480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	585	-0-	-4 B	-0-	585	2			N	-0-					-0-
11	570	N	564	-0-	-6 B	-0-	564	2			N	-0-					-0-
12	589	N	569	-0-	-20 B	-0-	569	2			N	-0-					-0-
01	589	N	578	-0-	-11 B	-0-	578	2			N	-0-					-0-
02	532	N	421	-0-	-111 B	-0-	421	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	588	N	588	-0-	-0- B	-0-	588	2			N	-0-					-0-

MASTERSON WELL #: 154R RRCID -> 174812 COMPL. DATE 09/27/1999 TOTAL DEPTH 2250 PERF. 1680 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	421	-0-	-75 B	-0-	421	2			N	-0-					-0-
11	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
12	465	N	374	-0-	-91 B	-0-	374	2			N	-0-					-0-
01	434	N	320	-0-	-114 B	-0-	320	2			N	-0-					-0-
02	392	N	249	-0-	-143 B	-0-	249	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-

SNEED P WELL #: 16R RRCID -> 174823 COMPL. DATE 10/09/1999 TOTAL DEPTH 2160 PERF. 1776 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COOPER WELL #: 1R RRCID -> 174827 COMPL. DATE 12/07/1999 TOTAL DEPTH 2338 PERF. 1884 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED P WELL #: 15R RRCID -> 174828 COMPL. DATE 12/17/1999 TOTAL DEPTH 2171 PERF. 1688 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 114R RRCID -> 174878 COMPL. DATE 12/03/1999 TOTAL DEPTH 2191 PERF. 1678 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	373	-0-	-30 B	-0-	373	2			N	-0-					-0-
11	420	N	361	-0-	-59 B	-0-	361	2			N	-0-					-0-
12	403	N	388	-0-	-15 B	-0-	388	2			N	-0-					-0-
01	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
02	336	N	297	-0-	-39 B	-0-	297	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	381	-0-	-22 B	-0-	381	2			N	-0-					-0-

HERRING WELL #: 159RC RRCID -> 176878 COMPL. DATE 04/28/2000 TOTAL DEPTH 3243 PERF. 1864 - 1898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	237	-0-	-42 B	-0-	234	2	3	9	N	3	2	1			1
11	210	N	95	-0-	-115 B	-0-	93	2	2	9	N	2	1	1			2
12	296	N	296	-0-	-0- B	-0-	289	2	7	9	N	6	6	1			2
01	248	N	161	-0-	-87 B	-0-	154	2	7	9	N	6	7	1			1
02	203	N	203	-0-	-0- B	-0-	196	2	7	9	N	6	5	1			2
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	253	-0-	-26 B	-0-	247	2	6	9	N	5	6	1			1

HERRING -G- WELL #: 1R RRCID -> 177752 COMPL. DATE 06/02/2000 TOTAL DEPTH 2234 PERF. 1910 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	472	-0-	-24 B	-0-	466	2	6	9	N	5	4	1			2
11	480	N	107	-0-	-373 B	-0-	107	2			N	-0-	1	1			1
12	619	N	619	-0-	-0- B	-0-	605	2	14	9	N	13	10	1			4
01	465	N	303	-0-	-162 B	-0-	290	2	13	9	N	12	13	1			3
02	415	N	415	-0-	-0- B	-0-	404	2	11	9	N	10	9	1			4
03/01 BALANCING DATE STATUS -> -0-																	
03	512	N	512	-0-	-0- B	-0-	500	2	12	9	N	11	12	1			3

BIVINS WELL #: 118R RRCID -> 184115 COMPL. DATE 07/03/2001 TOTAL DEPTH 2200 PERF. 1782 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	554	-0-	-128 B	-0-	554	2			N	-0-					-0-
11	695	N	695	-0-	-0- B	-0-	695	2			N	-0-					-0-
12	713	N	579	-0-	-134 B	-0-	579	2			N	-0-					-0-
01	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
02	644	N	274	-0-	-370 B	-0-	274	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	748	N	748	-0-	-0- B	-0-	748	2			N	-0-					-0-

KELLY WELL #: 5R RRCID -> 185044 COMPL. DATE 05/15/2001 TOTAL DEPTH 2100 PERF. 1718 - 1997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
11	150	N	130	-0-	-20 B	-0-	130	2			N	-0-					-0-
12	155	N	129	-0-	-26 B	-0-	129	2			N	-0-					-0-
01	155	N	120	-0-	-35 B	-0-	120	2			N	-0-					-0-
02	112	N	92	-0-	-20 B	-0-	92	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

BIVINS WELL #: 121R RRCID -> 185187 COMPL. DATE 08/29/2001 TOTAL DEPTH 2210 PERF. 1702 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
11	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
12	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
01	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A 52R RRCID -> 186466 COMPL. DATE 11/01/2001 TOTAL DEPTH 2703 PERF. 1954 - 2220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ZELLA A WELL #: 8 RRCID -> 186485 COMPL. DATE 09/01/2001 TOTAL DEPTH 2210 PERF. 2054 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	68	-0-	-25	B	-0-	68	2			N	-0-					-0-
11	90	N	59	-0-	-31	B	-0-	59	2			N	-0-					-0-
12	101	N	101	-0-	-0-	B	-0-	101	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-

BIVINS WELL #: 122R RRCID -> 190776 COMPL. DATE 11/28/2006 TOTAL DEPTH 2260 PERF. 1804 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 124R RRCID -> 190777 COMPL. DATE 08/20/2002 TOTAL DEPTH 2218 PERF. 1772 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 123R RRCID -> 191806 COMPL. DATE 09/24/2002 TOTAL DEPTH 2260 PERF. 1772 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
02	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	48	N	48	-0-	-0-	B	-0-	48	2			N	-0-					-0-

HERRING WELL #: C 28R RRCID -> 195690 COMPL. DATE 05/19/2003 TOTAL DEPTH 2182 PERF. 1869 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHELTON -A- WELL #: 20R RRCID -> 196334 COMPL. DATE 06/25/2003 TOTAL DEPTH 1858 PERF. 1612 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	337	-0-	-35 B	-0-	337	2			N	-0-					-0-
11	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
12	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
01	341	N	308	-0-	-33 B	-0-	308	2			N	-0-					-0-
02	336	N	329	-0-	-7 B	-0-	329	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-

SNEED WELL #: 26R RRCID -> 196404 COMPL. DATE 06/17/2003 TOTAL DEPTH 2080 PERF. 1680 - 1834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: 29R RRCID -> 196775 COMPL. DATE 05/31/2003 TOTAL DEPTH 2124 PERF. 1775 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	912	-0-	-111 B	-0-	903	2	9	9	N	8	7	1			3
11	1020	N	321	-0-	-699 B	-0-	317	2	4	9	N	4	2	1			5
12	1087	N	1087	-0-	-0- B	-0-	1064	2	23	9	N	21	19	1			7
01	932	N	932	-0-	-0- B	-0-	904	2	28	9	N	25	26	1			6
02	703	N	703	-0-	-0- B	-0-	685	2	18	9	N	16	16	1			6
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	709	-0-	-376 B	-0-	691	2	18	9	N	16	18	1			4

PERKY WELL #: 15R RRCID -> 197555 COMPL. DATE 07/31/2003 TOTAL DEPTH 3205 PERF. 1632 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					1
11	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					1
12	93	N	19	-0-	-74 B	-0-	19	2			N	-0-					1
*01	31	N	-0-	-0-	-31 B	-0-					N	-0-					1
*02	1	N	-0-	-0-	-1 B	-0-					N	-0-					1
03/01 BALANCING DATE STATUS -> -0-																	
*03	31	N	-0-	-0-	-31 B	-0-					N	-0-					1

MASTERSON WELL #: 165R RRCID -> 197993 COMPL. DATE 10/23/2003 TOTAL DEPTH 2330 PERF. 1942 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 166R RRCID -> 197994 COMPL. DATE 10/23/2003 TOTAL DEPTH 2300 PERF. 1898 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J.T. WELL #: 1113 RRCID -> 198020 COMPL. DATE 10/03/2003 TOTAL DEPTH 2020 PERF. 1730 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	274	-0-	-129 B	-0-	274	2			N	-0-					-0-
11	420	N	363	-0-	-57 B	-0-	363	2			N	-0-					-0-
12	372	N	299	-0-	-73 B	-0-	299	2			N	-0-					-0-
01	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-
02	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-

LUBBERSTEDT WELL #: 2R RRCID -> 198475 COMPL. DATE 10/20/2003 TOTAL DEPTH 2450 PERF. 2044 - 2208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-

BIVINS WELL #: A234R RRCID -> 198810 COMPL. DATE 09/09/2003 TOTAL DEPTH 3127 PERF. 1734 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	778	-0-	-59 B	-0-	778	2			N	-0-					-0-
11	780	N	768	-0-	-12 B	-0-	768	2			N	-0-					-0-
12	806	N	777	-0-	-29 B	-0-	777	2			N	-0-					-0-
01	775	N	751	-0-	-24 B	-0-	751	2			N	-0-					-0-
02	728	N	700	-0-	-28 B	-0-	700	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	709	-0-	-66 B	-0-	709	2			N	-0-					-0-

SNEED P WELL #: 27R RRCID -> 198811 COMPL. DATE 09/15/2003 TOTAL DEPTH 2040 PERF. 1596 - 1790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	561	N	561	-0-	-0- B	-0-	561	2			N	-0-					-0-
11	540	N	494	-0-	-46 B	-0-	494	2			N	-0-					-0-
12	558	N	526	-0-	-32 B	-0-	526	2			N	-0-					-0-
01	558	N	524	-0-	-34 B	-0-	524	2			N	-0-					-0-
02	448	N	317	-0-	-131 B	-0-	317	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	499	-0-	-28 B	-0-	499	2			N	-0-					-0-

SNEED P WELL #: 28R RRCID -> 198812 COMPL. DATE 09/22/2003 TOTAL DEPTH 2015 PERF. 1622 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	464	-0-	-1 B	-0-	464	2			N	-0-					-0-
11	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-
12	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
01	465	N	450	-0-	-15 B	-0-	450	2			N	-0-					-0-
02	420	N	344	-0-	-76 B	-0-	344	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	458	-0-	-7 B	-0-	458	2			N	-0-					-0-

BIVINS WELL #: 125R RRCID -> 199283 COMPL. DATE 01/06/2004 TOTAL DEPTH 2420 PERF. 1894 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: 23R RRCID -> 199286 COMPL. DATE 03/02/2007 TOTAL DEPTH 2690 PERF. 2146 - 2392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 126R RRCID -> 199288 COMPL. DATE 01/06/2004 TOTAL DEPTH 2450 PERF. 1916 - 2111

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

READ WELL #: 30R RRCID -> 199730 COMPL. DATE 06/10/2003 TOTAL DEPTH 2120 PERF. 1906 - 1970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N 392	-0-	-73	B	-0-	389	2	3	9	N	3	3	1			1
11	450	N 199	-0-	-251	B	-0-	196	2	3	9	N	3	1	1			3
12	469	N 469	-0-	-0-	B	-0-	459	2	10	9	N	9	9	1			3
01	485	N 485	-0-	-0-	B	-0-	470	2	15	9	N	14	14	1			3
02	318	N 318	-0-	-0-	B	-0-	311	2	7	9	N	6	7	1			2
03/01 BALANCING DATE STATUS ->			-0-														
03	465	N 251	-0-	-214	B	-0-	244	2	7	9	N	6	6	1			2

BIVINS WELL #: 128R RRCID -> 200379 COMPL. DATE 12/09/2003 TOTAL DEPTH 2220 PERF. 1874 - 1985

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N 1289	-0-	-44	B	-0-	1289	2			N	-0-					-0-
11	1260	N 1234	-0-	-26	B	-0-	1234	2			N	-0-					-0-
12	1302	N 1285	-0-	-17	B	-0-	1285	2			N	-0-					-0-
01	1302	N 1268	-0-	-34	B	-0-	1268	2			N	-0-					-0-
02	1148	N 1130	-0-	-18	B	-0-	1130	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1271	N 1096	-0-	-175	B	-0-	1096	2			N	-0-					-0-

SNEED, J. T. WELL #: 2371 RRCID -> 201797 COMPL. DATE 10/13/2003 TOTAL DEPTH 1920 PERF. 1596 - 1814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N 90	-0-	-282	B	-0-	90	2			N	-0-					-0-
11	300	N 127	-0-	-173	B	-0-	127	2			N	-0-					-0-
12	310	N 254	-0-	-56	B	-0-	254	2			N	-0-					-0-
01	241	N 241	-0-	-0-	B	-0-	241	2			N	-0-					-0-
02	155	N 155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	275	N 275	-0-	-0-	B	-0-	275	2			N	-0-					-0-

MASTERSON WELL #: 167R RRCID -> 202422 COMPL. DATE 08/02/2004 TOTAL DEPTH 2140 PERF. 1797 - 1985

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N 540	-0-	-18	B	-0-	540	2			N	-0-					-0-
11	540	N 515	-0-	-25	B	-0-	515	2			N	-0-					-0-
12	558	N 527	-0-	-31	B	-0-	527	2			N	-0-					-0-
01	551	N 551	-0-	-0-	B	-0-	551	2			N	-0-					-0-
02	476	N 466	-0-	-10	B	-0-	466	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	527	N 475	-0-	-52	B	-0-	475	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 127R RRCID -> 203180 COMPL. DATE 11/11/2003 TOTAL DEPTH 2255 PERF. 1854 - 2073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	87	-0-	-68 B	-0-	87	2			N	-0-					-0-
11	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
12	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-
01	93	N	24	-0-	-69 B	-0-	24	2			N	-0-					-0-
02	280	N	-0-	-0-	-280 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	66	-0-	-89 B	-0-	66	2			N	-0-					-0-

MASTERSON WELL #: 164R RRCID -> 203185 COMPL. DATE 10/23/2003 TOTAL DEPTH 2345 PERF. 1934 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 16R RRCID -> 203498 COMPL. DATE 02/14/2004 TOTAL DEPTH 2480 PERF. 1978 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					67

BIVINS WELL #: 134R RRCID -> 207766 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1825 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	148	-0-	-224 B	-0-	148	2			N	-0-					-0-
11	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
12	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-
01	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
02	420	N	327	-0-	-93 B	-0-	327	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	311	-0-	-123 B	-0-	311	2			N	-0-					-0-

BIVINS WELL #: 129R RRCID -> 207767 COMPL. DATE 05/04/2004 TOTAL DEPTH 2192 PERF. 1800 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	759	-0-	-915 B	-0-	759	2			N	-0-					-0-
11	2608	N	2608	-0-	-0- B	-0-	2608	2			N	-0-					-0-
12	2315	N	2315	-0-	-0- B	-0-	2315	2			N	-0-					-0-
01	2242	N	2242	-0-	-0- B	-0-	2242	2			N	-0-					-0-
02	1991	N	1991	-0-	-0- B	-0-	1991	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1797	N	1797	-0-	-0- B	-0-	1797	2			N	-0-					-0-

BIVINS WELL #: 130R RRCID -> 207768 COMPL. DATE 05/04/2004 TOTAL DEPTH 2145 PERF. 1694 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	207	-0-	-382 B	-0-	207	2			N	-0-					-0-
11	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
12	630	N	630	-0-	-0- B	-0-	630	2			N	-0-					-0-
01	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-
02	644	N	480	-0-	-164 B	-0-	480	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	395	-0-	-225 B	-0-	395	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 131R RRCID -> 207770 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1752 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 132R RRCID -> 207773 COMPL. DATE 05/12/2004 TOTAL DEPTH 2180 PERF. 1792 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	502	-0-	-25 B	-0-	502	2			N	-0-					-0-
11	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-
12	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
01	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
02	448	N	374	-0-	-74 B	-0-	374	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	436	-0-	-60 B	-0-	436	2			N	-0-					-0-

BIVINS WELL #: 133R RRCID -> 207774 COMPL. DATE 05/12/2004 TOTAL DEPTH 2173 PERF. 1848 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
11	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
12	279	N	249	-0-	-30 B	-0-	249	2			N	-0-					-0-
01	279	N	259	-0-	-20 B	-0-	259	2			N	-0-					-0-
02	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-

WHITTENBURG RC WELL #: 10 RRCID -> 211404 COMPL. DATE 08/19/2005 TOTAL DEPTH 2250 PERF. 1955 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
11	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
12	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
01	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
02	653	N	653	-0-	-0- B	-0-	649	2	4	9	N	4	1	1			3
03/01 BALANCING DATE STATUS -> -0-																	
03	673	N	673	-0-	-0- B	-0-	665	2	8	9	N	7	8	1			2

HERRING -D- WELL #: 2R RRCID -> 211465 COMPL. DATE 08/19/2005 TOTAL DEPTH 2108 PERF. 1810 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	376	-0-	-182 B	-0-	373	2	3	9	N	3	3	1			1
11	540	N	78	-0-	-462 B	-0-	77	2	1	9	N	1	1	1			1
12	558	N	326	-0-	-232 B	-0-	318	2	8	9	N	7	6	1			2
01	372	N	142	-0-	-230 B	-0-	135	2	7	9	N	6	7	1			1
02	217	N	217	-0-	-0- B	-0-	210	2	7	9	N	6	5	1			2
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	286	-0-	-55 B	-0-	280	2	6	9	N	5	6	1			1

CHILDERS WELL #: 32RC RRCID -> 212088 COMPL. DATE 08/19/2005 TOTAL DEPTH 2340 PERF. 2047 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	392	N	392	-0-	-0- B	-0-	390	2	2	9	N	2	2	1			1
11	623	N	623	-0-	-0- B	-0-	621	2	2	9	N	2	1	1			2
12	1035	N	1035	-0-	-0- B	-0-	1028	2	7	9	N	6	6	1			2
01	403	N	182	-0-	-221 B	-0-	175	2	7	9	N	6	6	1			2
02	833	N	833	-0-	-0- B	-0-	827	2	6	9	N	5	5	1			2
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	438	-0-	-58 B	-0-	434	2	4	9	N	4	5	1			1

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED J.T. WELL #: 5091 RRCID -> 220193 COMPL. DATE 09/15/2005 TOTAL DEPTH 2059 PERF. 1558 - 1822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BIVINS WELL #: A171R RRCID -> 220238 COMPL. DATE 09/05/2006 TOTAL DEPTH 3421 PERF. 1816 - 2042

10	620 N	601	-0-	-19	B	-0-	601	2		N	-0-			-0-
11	711 N	711	-0-	-0-	B	-0-	711	2		N	-0-			-0-
12	665 N	665	-0-	-0-	B	-0-	665	2		N	-0-			-0-
01	589 N	13	-0-	-576	B	-0-	13	2		N	-0-			-0-
02	644 N	375	-0-	-269	B	-0-	375	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	651 N	644	-0-	-7	B	-0-	644	2		N	-0-			-0-

BIVINS WELL #: 137R RRCID -> 222898 COMPL. DATE 11/07/2006 TOTAL DEPTH 2414 PERF. 1937 - 2195

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BIVINS WELL #: 135R RRCID -> 222899 COMPL. DATE 11/01/2006 TOTAL DEPTH 2355 PERF. 1966 - 2166

10	155 N	153	-0-	-2	B	-0-	153	2		N	-0-			-0-
11	150 N	149	-0-	-1	B	-0-	149	2		N	-0-			-0-
12	155 N	154	-0-	-1	B	-0-	154	2		N	-0-			-0-
01	155 N	155	-0-	-0-	B	-0-	155	2		N	-0-			-0-
02	140 N	115	-0-	-25	B	-0-	115	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	155 N	154	-0-	-1	B	-0-	154	2		N	-0-			-0-

BIVINS WELL #: 140R RRCID -> 222918 COMPL. DATE 10/09/2006 TOTAL DEPTH 2215 PERF. 1752 - 1986

10	1023 N	966	-0-	-57	B	-0-	966	2		N	-0-			-0-
11	943 N	943	-0-	-0-	B	-0-	943	2		N	-0-			-0-
12	992 N	966	-0-	-26	B	-0-	966	2		N	-0-			-0-
01	977 N	977	-0-	-0-	B	-0-	977	2		N	-0-			-0-
02	868 N	841	-0-	-27	B	-0-	841	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1085 N	1085	-0-	-0-	B	-0-	1085	2		N	-0-			-0-

BIVINS WELL #: 141R RRCID -> 224090 COMPL. DATE 10/18/2006 TOTAL DEPTH 2215 PERF. 1753 - 1951

10	713 N	263	-0-	-450	B	-0-	263	2		N	-0-			-0-
11	937 N	937	-0-	-0-	B	-0-	937	2		N	-0-			-0-
12	739 N	739	-0-	-0-	B	-0-	739	2		N	-0-			-0-
01	731 N	731	-0-	-0-	B	-0-	731	2		N	-0-			-0-
02	700 N	586	-0-	-114	B	-0-	586	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	744 N	646	-0-	-98	B	-0-	646	2		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 138R RRCID -> 224092 COMPL. DATE 11/13/2006 TOTAL DEPTH 2195 PERF. 1756 - 1987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	500	-0-	-120	B	-0-	500	2			N	-0-					-0-
11	639	N	639	-0-	-0-	B	-0-	639	2			N	-0-					-0-
12	620	N	575	-0-	-45	B	-0-	575	2			N	-0-					-0-
01	496	N	404	-0-	-92	B	-0-	404	2			N	-0-					-0-
02	560	N	463	-0-	-97	B	-0-	463	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	545	-0-	-44	B	-0-	545	2			N	-0-					-0-

BIVINS WELL #: 139R RRCID -> 224094 COMPL. DATE 11/27/2006 TOTAL DEPTH 2225 PERF. 1697 - 1935

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 173R RRCID -> 225107 COMPL. DATE 01/12/2007 TOTAL DEPTH 1973 PERF. 1625 - 1832

10	682	N	668	-0-	-14	B	-0-	668	2			N	-0-					-0-
11	660	N	610	-0-	-50	B	-0-	610	2			N	-0-					-0-
12	682	N	640	-0-	-42	B	-0-	640	2			N	-0-					-0-
01	682	N	654	-0-	-28	B	-0-	654	2			N	-0-					-0-
02	611	N	611	-0-	-0-	B	-0-	611	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	575	-0-	-76	B	-0-	575	2			N	-0-					-0-

MASTERSON WELL #: 176R RRCID -> 225108 COMPL. DATE 01/12/2007 TOTAL DEPTH 1965 PERF. 1591 - 1816

10	467	N	467	-0-	-0-	B	-0-	467	2			N	-0-					-0-
11	454	N	454	-0-	-0-	B	-0-	454	2			N	-0-					-0-
12	469	N	469	-0-	-0-	B	-0-	469	2			N	-0-					-0-
01	521	N	521	-0-	-0-	B	-0-	521	2			N	-0-					-0-
02	420	N	346	-0-	-74	B	-0-	346	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	435	-0-	-30	B	-0-	435	2			N	-0-					-0-

MASTERSON WELL #: 170R RRCID -> 225537 COMPL. DATE 08/18/2007 TOTAL DEPTH 1820 PERF. 1419 - 1667

10	248	N	244	-0-	-4	B	-0-	244	2			N	-0-					-0-
11	240	N	236	-0-	-4	B	-0-	236	2			N	-0-					-0-
12	248	N	242	-0-	-6	B	-0-	242	2			N	-0-					-0-
01	249	N	249	-0-	-0-	B	-0-	249	2			N	-0-					-0-
02	226	N	226	-0-	-0-	B	-0-	226	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	233	-0-	-15	B	-0-	233	2			N	-0-					-0-

MASTERSON WELL #: 178R RRCID -> 226587 COMPL. DATE 02/09/2007 TOTAL DEPTH 1995 PERF. 1753 - 1951

10	403	N	382	-0-	-21	B	-0-	382	2			N	-0-					-0-
11	371	N	371	-0-	-0-	B	-0-	371	2			N	-0-					-0-
12	381	N	381	-0-	-0-	B	-0-	381	2			N	-0-					-0-
01	383	N	383	-0-	-0-	B	-0-	383	2			N	-0-					-0-
02	336	N	284	-0-	-52	B	-0-	284	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	369	-0-	-3	B	-0-	369	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 179R RRCID -> 227055 COMPL. DATE 02/19/2007 TOTAL DEPTH 1675 PERF. 1263 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	333	-0-	-8 B	-0-	333	2			N	-0-					-0-
11	330	N	314	-0-	-16 B	-0-	314	2			N	-0-					-0-
12	341	N	321	-0-	-20 B	-0-	321	2			N	-0-					-0-
01	341	N	309	-0-	-32 B	-0-	309	2			N	-0-					-0-
02	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-

MASTERSON WELL #: 171R RRCID -> 227059 COMPL. DATE 01/26/2007 TOTAL DEPTH 2145 PERF. 1687 - 1893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-
11	600	N	544	-0-	-56 B	-0-	544	2			N	-0-					-0-
12	620	N	595	-0-	-25 B	-0-	595	2			N	-0-					-0-
01	620	N	592	-0-	-28 B	-0-	592	2			N	-0-					-0-
02	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-

MASTERSON WELL #: 175R RRCID -> 227095 COMPL. DATE 03/02/2007 TOTAL DEPTH 2000 PERF. 1622 - 1809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	230	-0-	-49 B	-0-	230	2			N	-0-					-0-
11	240	N	143	-0-	-97 B	-0-	143	2			N	-0-					-0-
12	248	N	162	-0-	-86 B	-0-	162	2			N	-0-					-0-
01	217	N	181	-0-	-36 B	-0-	181	2			N	-0-					-0-
02	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-

BIVINS WELL #: 144R RRCID -> 262581 COMPL. DATE 09/04/2010 TOTAL DEPTH 1940 PERF. 1633 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
11	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
12	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-
01	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-
02	364	N	270	-0-	-94 B	-0-	270	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	388	-0-	-46 B	-0-	388	2			N	-0-					-0-

BIVINS WELL #: 142R RRCID -> 262582 COMPL. DATE 08/21/2010 TOTAL DEPTH 1941 PERF. 1562 - 1736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	862	N	862	-0-	-0- B	-0-	862	2			N	-0-					-0-
11	720	N	643	-0-	-77 B	-0-	643	2			N	-0-					-0-
12	746	N	746	-0-	-0- B	-0-	746	2			N	-0-					-0-
01	868	N	736	-0-	-132 B	-0-	736	2			N	-0-					-0-
02	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					-0-

MASTERSON WELL #: 180R RRCID -> 262583 COMPL. DATE 11/19/2010 TOTAL DEPTH 1961 PERF. 1680 - 1862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	255	-0-	-24 B	-0-	255	2			N	-0-					-0-
11	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
12	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
01	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
02	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	247	-0-	-1 B	-0-	247	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS D WELL #: 4 R RRCID -> 279038 COMPL. DATE 01/25/2004 TOTAL DEPTH 2483 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A151R RRCID -> 286808 COMPL. DATE 04/01/2019 TOTAL DEPTH 3643 PERF. 1737 - 1962

10	1178	N	702	-0-	-476 B	-0-	702	2			N	-0-					-0-
11	1261	N	1261	-0-	-0- B	-0-	1261	2			N	-0-					-0-
12	1156	N	1156	-0-	-0- B	-0-	1156	2			N	-0-					-0-
01	915	N	915	-0-	-0- B	-0-	915	2			N	-0-					-0-
02	1176	N	998	-0-	-178 B	-0-	998	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	979	-0-	-168 B	-0-	979	2			N	-0-					-0-

MASTERSON WELL #: C 4R RRCID -> 286924 COMPL. DATE 03/20/2019 TOTAL DEPTH 2528 PERF. 1644 - 1888

10	682	N	636	-0-	-46 B	-0-	636	2			N	-0-					-0-
11	630	N	617	-0-	-13 B	-0-	617	2			N	-0-					-0-
12	651	N	628	-0-	-23 B	-0-	628	2			N	-0-					-0-
01	651	N	618	-0-	-33 B	-0-	618	2			N	-0-					-0-
02	588	N	440	-0-	-148 B	-0-	440	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	530	-0-	-90 B	-0-	530	2			N	-0-					-0-

MASTERSON WELL #: A 44 RRCID -> 291801 COMPL. DATE 11/19/2021 TOTAL DEPTH 3280 PERF. 1780 - 2046

10	1209	N	970	-0-	-239 B	-0-	970	2			N	-0-					-0-
11	1232	N	1232	-0-	-0- B	-0-	1232	2			N	-0-					-0-
12	1268	N	1268	-0-	-0- B	-0-	1268	2			N	-0-					-0-
01	1056	N	1056	-0-	-0- B	-0-	1056	2			N	-0-					-0-
02	1148	N	1091	-0-	-57 B	-0-	1091	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	956	-0-	-315 B	-0-	956	2			N	-0-					-0-

BIVINS WELL #: A218 RRCID -> 292083 COMPL. DATE 10/21/2021 TOTAL DEPTH 3223 PERF. 1806 - 3223

10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 38 RRCID -> 293680 COMPL. DATE 04/28/2022 TOTAL DEPTH 2652 PERF. 1808 - 2054

10	1426	N	1173	-0-	-253 B	-0-	1173	2			N	-0-					-0-
11	1260	N	1125	-0-	-135 B	-0-	1125	2			N	-0-					-0-
12	1240	N	1132	-0-	-108 B	-0-	1132	2			N	-0-					-0-
01	1178	N	1088	-0-	-90 B	-0-	1088	2			N	-0-					-0-
02	1064	N	978	-0-	-86 B	-0-	978	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	743	-0-	-404 B	-0-	743	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY 799856
THOMPSON WELL #: 13R RRCID -> 175883 COMPL. DATE 09/27/1999 TOTAL DEPTH 2290 PERF. 1920 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WINCHESTER OIL & GAS LLC 931327
WHITTENBURG WELL #: 1 R RRCID -> 039833 COMPL. DATE 06/30/1966 TOTAL DEPTH 2000 PERF. 1739 - 1794

10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISCHKAEMPER, KENNETH 932970
CHRISTIAN-SHAFFER WELL #: 3R RRCID -> 034364 COMPL. DATE 10/13/1964 TOTAL DEPTH 1996 PERF. 1721 - 1759

10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH) 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
BUFFALO RAIDER CONSULTING, LLC 100179
THOMPSON WELL #: 1 RRCID -> 132151 COMPL. DATE N/A TOTAL DEPTH 3435 PERF. 2014 - 2300

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGH RIVER RES OPERATING, LLC 385674
SNEED "A" WELL #: 3R RRCID -> 154084 COMPL. DATE 04/16/1995 TOTAL DEPTH 2175 PERF. 1785 - 2165

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRENT WELL #: 423R RRCID -> 154563 COMPL. DATE 06/13/1995 TOTAL DEPTH 2315 PERF. 1865 - 2315

10	0	N	-0-	-0-	-0-	-0-					N	-0-					357
11	0	N	-0-	-0-	-0-	-0-					N	-0-					357
12	0	N	-0-	-0-	-0-	-0-					N	-0-					357
01	0	N	-0-	-0-	-0-	-0-					N	-0-					357
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					357
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					357

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

THOMPSON WELL #: 263R RRCID -> 154565 COMPL. DATE 06/05/1995 TOTAL DEPTH 2310 PERF. 1864 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					49
11	0	N	-0-	-0-	-0-	-0-					N	-0-					49
12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-					49
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					49
*03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					48

BROWN 'C' WELL #: 2022R RRCID -> 154734 COMPL. DATE 05/25/1995 TOTAL DEPTH 2298 PERF. 1842 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	2					N	-0-					77
11	14B2	EXT	-0-	-0-	-0-	2					N	-0-					77
12	14B2	EXT	-0-	-0-	-0-	2					N	-0-					77
01	14B2	EXT	-0-	-0-	-0-	2					N	-0-					77
*02	14B2	EXT	-0-	-0-	-0-	2					N	-0-					77
*03	14B2	EXT	-0-	-0-	-0-	2					N	-0-					77

BROWN 'D' WELL #: 3036R RRCID -> 155594 COMPL. DATE 07/17/1995 TOTAL DEPTH 2161 PERF. 1700 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 3034R RRCID -> 155695 COMPL. DATE 07/27/1995 TOTAL DEPTH 2307 PERF. 1820 - 2252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143

SNEED 'A' WELL #: 3020R RRCID -> 156133 COMPL. DATE 10/19/1995 TOTAL DEPTH 2230 PERF. 1840 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
11	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
12	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
01	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
*02	448	N	421	-0-	-27	-0-	421	2			N	-0-					-0-
*03	589	N	480	-0-	-109	-0-	480	2			N	-0-					-0-

BROWN WELL #: 3104R RRCID -> 156562 COMPL. DATE 10/08/1995 TOTAL DEPTH 2430 PERF. 1978 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					129
11	0	N	-0-	-0-	-0-	-0-					N	-0-					129
12	0	N	-0-	-0-	-0-	-0-					N	-0-					129
01	0	N	-0-	-0-	-0-	-0-					N	-0-					129
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					129
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					129

SNEED "A" WELL #: 5050R RRCID -> 156564 COMPL. DATE 10/26/1995 TOTAL DEPTH 2275 PERF. 1848 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	623	N	623	-0-	-0-	-0-	158	1	465	2	N	-0-					-0-
11	582	N	582	-0-	-0-	-0-	121	1	461	2	N	-0-					-0-
12	648	N	648	-0-	-0-	-0-	173	1	475	2	N	-0-					-0-
01	625	N	625	-0-	-0-	-0-	171	1	454	2	N	-0-					-0-
*02	539	N	539	-0-	-0-	-0-	129	1	410	2	N	-0-					-0-
*03	527	N	461	-0-	-66	-0-	461	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

JESTER WELL #: 2018R RRCID -> 156566 COMPL. DATE 10/26/1995 TOTAL DEPTH 2434 PERF. 1942 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	198	-0-	-19	-0-	198	2			N	-0-					115
11	210	N	116	-0-	-94	-0-	116	2			N	-0-					115
12	186	N	101	-0-	-85	-0-	101	2			N	-0-					115
01	186	N	80	-0-	-106	-0-	80	2			N	-0-					115
*02	112	N	-0-	-0-	-112	-0-					N	-0-					115
*03	93	N	8	-0-	-85	-0-	8	2			N	-0-					115

SNEED WELL #: 3021R RRCID -> 156948 COMPL. DATE 12/08/1995 TOTAL DEPTH 2193 PERF. 1764 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
12	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
01	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
*02	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
*03	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-

SNEED "C" WELL #: 4050R RRCID -> 156962 COMPL. DATE 01/03/1996 TOTAL DEPTH 2200 PERF. 1876 - 2136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	126	-0-	-122	-0-	46	1	80	2	N	-0-					-0-
11	180	N	114	-0-	-66	-0-	44	1	70	2	N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	68	1	150	2	N	-0-					-0-
*02	126	N	126	-0-	-0-	-0-	43	1	83	2	N	-0-					-0-
*03	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-

SNEED "A" WELL #: 2049R RRCID -> 160774 COMPL. DATE 07/11/1996 TOTAL DEPTH 2100 PERF. 1762 - 1918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 7050R RRCID -> 168316 COMPL. DATE 12/18/1997 TOTAL DEPTH 2250 PERF. 1975 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	393	N	393	-0-	-0-	-0-	100	1	293	2	N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	98	1	279	2	N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	100	1	273	2	N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	106	1	281	2	N	-0-					-0-
*02	280	N	264	-0-	-16	-0-	63	1	201	2	N	-0-					-0-
*03	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-

BROWN "A" WELL #: 3064R RRCID -> 174279 COMPL. DATE 08/27/1999 TOTAL DEPTH 2300 PERF. 1969 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					155
11	0	N	-0-	-0-	-0-	-0-					N	-0-					155
12	0	N	-0-	-0-	-0-	-0-					N	-0-					155
01	0	N	-0-	-0-	-0-	-0-					N	-0-					155
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					155
*03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					155

BROWN "C" WELL #: 4022R RRCID -> 174280 COMPL. DATE 08/19/1999 TOTAL DEPTH 2400 PERF. 1962 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					354
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					354
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					354
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					354
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					354
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					354

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BROWN "B" WELL #: 4034R RRCID -> 174326 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1902 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					206
11	0	N	-0-	-0-	-0-	-0-					N	-0-					206
12	0	N	-0-	-0-	-0-	-0-					N	-0-					206
01	0	N	-0-	-0-	-0-	-0-					N	-0-					206
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					206
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					206

BROWN "B" WELL #: 5034R RRCID -> 174901 COMPL. DATE 10/07/1999 TOTAL DEPTH 2400 PERF. 1866 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					20

BROWN "C" WELL #: 5022R RRCID -> 175049 COMPL. DATE 11/04/1999 TOTAL DEPTH 2300 PERF. 1832 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					29
11	0	N	-0-	-0-	-0-	-0-					N	-0-					29
12	0	N	-0-	-0-	-0-	-0-					N	-0-					29
01	0	N	-0-	-0-	-0-	-0-					N	-0-					29
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					29
*03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					28

BROWN "A" WELL #: 4064R RRCID -> 175088 COMPL. DATE 10/28/1999 TOTAL DEPTH 2300 PERF. 1884 - 2110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					191
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					191
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					191
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					191
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					191
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					191

BROWN "C" WELL #: 3022R RRCID -> 175090 COMPL. DATE 10/27/1999 TOTAL DEPTH 2300 PERF. 1891 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98

BROWN "A" WELL #: 5064R RRCID -> 175207 COMPL. DATE 12/04/1999 TOTAL DEPTH 2300 PERF. 1842 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	230	-0-	-18	-0-	230	2			N	-0-					441
11	240	N	204	-0-	-36	-0-	204	2			N	-0-					441
12	253	N	253	-0-	-0-	-0-	253	2			N	-0-					441
01	217	N	194	-0-	-23	-0-	194	2			N	-0-					441
*02	196	N	107	-0-	-89	-0-	107	2			N	-0-					441
*03	383	N	383	-0-	-0-	-0-	383	2			N	-0-					13

BROWN "D" WELL #: 5036R RRCID -> 175592 COMPL. DATE 01/04/2000 TOTAL DEPTH 2200 PERF. 1746 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BROWN "D" WELL #: 4036R RRCID -> 175593 COMPL. DATE 01/04/2000 TOTAL DEPTH 2180 PERF. 1733 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 6034R RRCID -> 175598 COMPL. DATE 12/20/1999 TOTAL DEPTH 2250 PERF. 1785 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	128	N	128	-0-	-0-	-0-	128	2			N	-0-					64
11	145	N	145	-0-	-0-	-0-	145	2			N	-0-					64
12	153	N	153	-0-	-0-	-0-	153	2			N	-0-					64
01	176	N	176	-0-	-0-	-0-	176	2			N	-0-					64
*02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					64
*03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					63

SNEED "A" WELL #: 5033R RRCID -> 176057 COMPL. DATE 11/20/1999 TOTAL DEPTH 2300 PERF. 1727 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 6020R RRCID -> 176058 COMPL. DATE 12/04/1999 TOTAL DEPTH 2200 PERF. 1698 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
11	330	N	327	-0-	-3	-0-	327	2			N	-0-					-0-
12	310	N	141	-0-	-169	-0-	141	2			N	-0-					-0-
01	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
*02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
*03	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-

SNEED "A" WELL #: 4033R RRCID -> 176059 COMPL. DATE 11/18/1999 TOTAL DEPTH 2200 PERF. 1763 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 5020R RRCID -> 176060 COMPL. DATE 11/24/1999 TOTAL DEPTH 2250 PERF. 1765 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
*02	196	N	176	-0-	-20	-0-	176	2			N	-0-					-0-
*03	217	N	178	-0-	-39	-0-	178	2			N	-0-					-0-

SNEED "A" WELL #: 4020R RRCID -> 176061 COMPL. DATE 11/21/1999 TOTAL DEPTH 2250 PERF. 1780 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BROWN "B" WELL #: 1134R RRCID -> 177289 COMPL. DATE 05/04/2000 TOTAL DEPTH 2280 PERF. 1934 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					188
11	0	N	-0-	-0-	-0-	-0-					N	-0-					188
12	0	N	-0-	-0-	-0-	-0-					N	-0-					188
01	0	N	-0-	-0-	-0-	-0-					N	-0-					188
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					188
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					188

BROWN "B" WELL #: 8034R RRCID -> 177293 COMPL. DATE 05/04/2000 TOTAL DEPTH 2250 PERF. 1832 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	385	N	385	-0-	-0-	-0-	385	2			N	-0-					78
11	360	N	339	-0-	-21	-0-	339	2			N	-0-					78
12	380	N	380	-0-	-0-	-0-	380	2			N	-0-					78
01	372	N	363	-0-	-9	-0-	363	2			N	-0-					78
*02	308	N	298	-0-	-10	-0-	298	2			N	-0-					78
*03	372	N	336	-0-	-36	-0-	336	2			N	-0-					78

BROWN "B" WELL #: 9034R RRCID -> 177294 COMPL. DATE 04/28/2000 TOTAL DEPTH 2200 PERF. 1795 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
11	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-
12	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
*02	140	N	127	-0-	-13	-0-	127	2			N	-0-					-0-
*03	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-

BROWN "B" WELL #: 7034R RRCID -> 177654 COMPL. DATE 05/12/2000 TOTAL DEPTH 2306 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					258
11	0	N	-0-	-0-	-0-	-0-					N	-0-					258
12	0	N	-0-	-0-	-0-	-0-					N	-0-					258
01	0	N	-0-	-0-	-0-	-0-					N	-0-					258
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					258
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					258

BROWN "A" WELL #: 6064R RRCID -> 177661 COMPL. DATE 05/12/2000 TOTAL DEPTH 2350 PERF. 1920 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	43	-0-	-19	-0-	43	2			N	-0-					408
11	30	N	-0-	-0-	-30	-0-					N	-0-					408
12	62	N	-0-	-0-	-62	-0-					N	-0-					408
01	31	N	-0-	-0-	-31	-0-					N	-0-					408
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					408
*03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					33

THOMPSON WELL #: 3063R RRCID -> 177732 COMPL. DATE 05/11/2000 TOTAL DEPTH 2370 PERF. 2002 - 2227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					130
11	0	N	-0-	-0-	-0-	-0-					N	-0-					130
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
*03	14B2 EXT		1	-0-	1	1	1	2			N	-0-					130

THOMPSON WELL #: 4063R RRCID -> 177733 COMPL. DATE 05/11/2000 TOTAL DEPTH 2320 PERF. 1992 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
*03	14B2 EXT		1	-0-	1	1	1	2			N	-0-					10

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BROWN "C" WELL #: 9022R RRCID -> 177734 COMPL. DATE 05/27/2000 TOTAL DEPTH 2350 PERF. 2014 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
*03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					27

BROWN "C" WELL #: 8022R RRCID -> 177735 COMPL. DATE 05/24/2000 TOTAL DEPTH 2300 PERF. 1937 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	215	N	215	-0-	-0-	-0-	215	2			N	-0-					298
11	200	N	200	-0-	-0-	-0-	200	2			N	-0-					298
12	203	N	203	-0-	-0-	-0-	203	2			N	-0-					298
01	198	N	198	-0-	-0-	-0-	198	2			N	-0-					298
*02	176	N	176	-0-	-0-	-0-	176	2			N	-0-					298
*03	200	N	200	-0-	-0-	-0-	200	2			N	-0-					298

SNEED "A" WELL #: 8050R RRCID -> 177736 COMPL. DATE 06/07/2000 TOTAL DEPTH 2205 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	161	N	161	-0-	-0-	-0-	41	1	120	2	N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	41	1	115	2	N	-0-					-0-
12	155	N	53	-0-	-102	-0-	14	1	39	2	N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
*02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
*03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

BROWN "A" WELL #: 7064R RRCID -> 177737 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1925 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					14
11	0	N	-0-	-0-	-0-	-0-					N	-0-					14
12	0	N	-0-	-0-	-0-	-0-					N	-0-					14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					14

BROWN "C" WELL #: 6022R RRCID -> 178123 COMPL. DATE 06/10/2000 TOTAL DEPTH 2300 PERF. 1994 - 2102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					162
11	0	N	-0-	-0-	-0-	-0-					N	-0-					162
12	0	N	-0-	-0-	-0-	-0-					N	-0-					162
01	0	N	-0-	-0-	-0-	-0-					N	-0-					162
*02	622	N	622	-0-	-0-	-0-	622	2			N	-0-					162
*03	454	N	454	-0-	-0-	-0-	454	2			N	-0-					162

BROWN "C" WELL #: 7022R RRCID -> 178124 COMPL. DATE 06/10/2000 TOTAL DEPTH 2275 PERF. 1902 - 2141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118

BROWN "A" WELL #: 8064R RRCID -> 178125 COMPL. DATE 05/19/2000 TOTAL DEPTH 2350 PERF. 1896 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					179
11	0	N	-0-	-0-	-0-	-0-					N	-0-					179
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					179
01	0	N	-0-	-0-	-0-	-0-					N	-0-					179
*02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					179
*03	10	N	-0-	-0-	-10	-0-					N	-0-					179

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BROWN "A" WELL #: 9064R RRCID -> 178126 COMPL. DATE 05/19/2000 TOTAL DEPTH 2300 PERF. 1926 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					135
11	0	N	-0-	-0-	-0-	-0-					N	-0-					135
12	0	N	-0-	-0-	-0-	-0-					N	-0-					135
01	0	N	-0-	-0-	-0-	-0-					N	-0-					135
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					135
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					135

SNEED "C" WELL #: 9050R RRCID -> 178127 COMPL. DATE 06/05/2000 TOTAL DEPTH 2201 PERF. 1780 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	385	N	385	-0-	-0-	-0-	140	1	245	2	N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	151	1	239	2	N	-0-					-0-
12	341	N	192	-0-	-149	-0-	68	1	124	2	N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	116	1	257	2	N	-0-					-0-
*02	310	N	310	-0-	-0-	-0-	105	1	205	2	N	-0-					-0-
*03	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-

THOMPSON WELL #: 5063R RRCID -> 178128 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1869 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					173
11	0	N	-0-	-0-	-0-	-0-					N	-0-					173
12	0	N	-0-	-0-	-0-	-0-					N	-0-					173
01	0	N	-0-	-0-	-0-	-0-					N	-0-					173
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					173
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					173

BRENT WELL #: 5023R RRCID -> 178129 COMPL. DATE 05/15/2000 TOTAL DEPTH 2320 PERF. 1862 - 2175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					436
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					436
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					436
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					436
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					436
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					436

THOMPSON WELL #: 6063R RRCID -> 178184 COMPL. DATE 06/22/2000 TOTAL DEPTH 2350 PERF. 2011 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150

THOMPSON WELL #: 8063R RRCID -> 178186 COMPL. DATE 06/30/2000 TOTAL DEPTH 2371 PERF. 2011 - 2192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

THOMPSON WELL #: 1163R RRCID -> 178190 COMPL. DATE 07/01/2000 TOTAL DEPTH 2300 PERF. 1946 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BRENT WELL #: 6023R RRCID -> 178192 COMPL. DATE 05/18/2000 TOTAL DEPTH 2320 PERF. 1976 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					28

THOMPSON WELL #: 7063R RRCID -> 178282 COMPL. DATE 06/22/2000 TOTAL DEPTH 2305 PERF. 1872 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					149
11	0	N	-0-	-0-	-0-	-0-					N	-0-					149
12	0	N	-0-	-0-	-0-	-0-					N	-0-					149
01	0	N	-0-	-0-	-0-	-0-					N	-0-					149
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					149
*03	30	N	30	-0-	-0-	-0-	30	2			N	-0-					148

SNEED WELL #: 4021R RRCID -> 178721 COMPL. DATE 07/28/2000 TOTAL DEPTH 2150 PERF. 1773 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-

SNEED "A" WELL #: 1450R RRCID -> 178723 COMPL. DATE 07/21/2000 TOTAL DEPTH 2230 PERF. 1863 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
*03	14B2 EXT		8	-0-	8	8	8	2			N	-0-					-0-

SNEED "C" WELL #: 1350R RRCID -> 178732 COMPL. DATE 07/20/2000 TOTAL DEPTH 2115 PERF. 1694 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	209	-0-	-8	-0-	76	1	133	2	N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	82	1	129	2	N	-0-					-0-
12	217	N	109	-0-	-108	-0-	39	1	70	2	N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	76	1	169	2	N	-0-					-0-
*02	196	N	183	-0-	-13	-0-	62	1	121	2	N	-0-					-0-
*03	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-

SNEED "C" WELL #: 1250R RRCID -> 178734 COMPL. DATE 07/13/2000 TOTAL DEPTH 2130 PERF. 1757 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "C" WELL #: 6050R RRCID -> 179337 COMPL. DATE 07/19/2000 TOTAL DEPTH 3570 PERF. 1862 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	300	N	300	-0-	-0-	-0-	109	1	191	2	N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	117	1	184	2	N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	56	1	101	2	N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	95	1	210	2	N	-0-					-0-
*02	287	N	287	-0-	-0-	-0-	97	1	190	2	N	-0-					-0-
*03	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

SNEED "A" WELL #: 1150R RRCID -> 179394 COMPL. DATE 07/14/2000 TOTAL DEPTH 2100 PERF. 1798 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	207	-0-	-10	-0-	53	1	154	2	N	-0-					-0-
11	210	N	208	-0-	-2	-0-	54	1	154	2	N	-0-					-0-
12	217	N	68	-0-	-149	-0-	18	1	50	2	N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
*02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
*03	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-

BROWN "A" WELL #: 1164R RRCID -> 180521 COMPL. DATE 11/13/2000 TOTAL DEPTH 2350 PERF. 1937 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	232	-0-	-16	-0-	232	2			N	-0-					64
11	240	N	230	-0-	-10	-0-	230	2			N	-0-					64
12	248	N	241	-0-	-7	-0-	241	2			N	-0-					64
01	240	N	240	-0-	-0-	-0-	240	2			N	-0-					64
*02	224	N	219	-0-	-5	-0-	219	2			N	-0-					64
*03	248	N	232	-0-	-16	-0-	232	2			N	-0-					64

SNEED "C" WELL #: 1550R RRCID -> 180683 COMPL. DATE 11/15/2000 TOTAL DEPTH 2150 PERF. 1856 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	214	-0-	-3	-0-	78	1	136	2	N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	85	1	134	2	N	-0-					-0-
12	217	N	112	-0-	-105	-0-	40	1	72	2	N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	71	1	156	2	N	-0-					-0-
*02	196	N	59	-0-	-137	-0-	20	1	39	2	N	-0-					-0-
*03	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-

SNEED "C" WELL #: 3049R RRCID -> 180703 COMPL. DATE 11/21/2000 TOTAL DEPTH 2075 PERF. 1688 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
*02	112	N	94	-0-	-18	-0-	94	2			N	-0-					-0-
*03	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-

SNEED "C" WELL #: 1650R RRCID -> 181020 COMPL. DATE 11/17/2000 TOTAL DEPTH 2150 PERF. 1782 - 1967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "C" WELL #: 1122R RRCID -> 185767 COMPL. DATE 09/06/2001 TOTAL DEPTH 2301 PERF. 2012 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	122	N	122	-0-	-0-	-0-	122	2			N	-0-					70
11	134	N	134	-0-	-0-	-0-	134	2			N	-0-					70
12	143	N	143	-0-	-0-	-0-	143	2			N	-0-					70
01	143	N	143	-0-	-0-	-0-	143	2			N	-0-					70
*02	123	N	123	-0-	-0-	-0-	123	2			N	-0-					70
*03	155	N	140	-0-	-15	-0-	140	2			N	-0-					70

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
J. W. RESOURCES INC. 427974
DW5 WELL #: 1 RRCID -> 207091 COMPL. DATE 01/20/2005 TOTAL DEPTH 3403 PERF. 2106 - 2242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	453	-0-	-725	-0-	453	3			N	-0-					-0-
11	1140	N	680	-0-	-460	-0-	680	3			N	-0-					-0-
12	1178	N	466	-0-	-712	-0-	466	3			N	-0-					-0-
01	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
02	644	N	-0-	-0-	-644	-0-					N	-0-					-0-
03	465	N	162	-0-	-303	-0-	162	3			N	-0-					-0-

DW5 WELL #: 2 RRCID -> 213514 COMPL. DATE 10/28/2005 TOTAL DEPTH 3447 PERF. 2114 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
11	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
12	62	N	17	-0-	-45	-0-	17	3			N	-0-					-0-
01	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
*03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

KRISTEN WELL #: 1 RRCID -> 213535 COMPL. DATE 10/05/2005 TOTAL DEPTH 3450 PERF. 2172 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	61	-0-	-156	-0-	61	3			N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-

KRISTEN WELL #: 3 RRCID -> 224857 COMPL. DATE 03/05/2007 TOTAL DEPTH 2400 PERF. 1952 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	158	-0-	-307	-0-	158	3			N	-0-					-0-
11	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
12	496	N	229	-0-	-267	-0-	229	3			N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	448	N	-0-	-0-	-448	-0-					N	-0-					-0-
03	217	N	74	-0-	-143	-0-	74	3			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
WELLS WELL #: 7 RRCID -> 203130 COMPL. DATE 03/26/2004 TOTAL DEPTH 3502 PERF. 2052 - 2164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
11	420	N	148	-0-	-272	-0-	148	3			N	-0-					-0-
12	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
01	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
02	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
03	434	N	135	-0-	-299	-0-	135	3			N	-0-					-0-

MCDOWELL, EMMA WELL #: 3 RRCID -> 209867 COMPL. DATE 08/29/2004 TOTAL DEPTH 3359 PERF. 2075 - 2365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC 760218

THOMPSON WELL #: 2 R RRCID -> 037780 COMPL. DATE 07/11/1965 TOTAL DEPTH 2050 PERF. 1871 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
11	180	N	173	-0-	-7	-0-	173	2			N	-0-					-0-
12	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
01	186	N	142	-0-	-44	-0-	142	2			N	-0-					-0-
02	168	N	155	-0-	-13	-0-	155	2			N	-0-					-0-
03	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-

SNEED WELL #: 4 R RRCID -> 043504 COMPL. DATE 07/27/1967 TOTAL DEPTH 1950 PERF. 1777 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	655	-0-	-27	-0-	655	2			N	-0-					-0-
11	660	N	637	-0-	-23	-0-	637	2			N	-0-					-0-
12	682	N	653	-0-	-29	-0-	653	2			N	-0-					-0-
01	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
02	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
03	651	N	622	-0-	-29	-0-	622	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3501 RRCID -> 152085 COMPL. DATE 09/21/1994 TOTAL DEPTH 3525 PERF. 1962 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	164	-0-	-301	-0-	164	2			N	-0-					-0-
11	480	N	168	-0-	-312	-0-	168	2			N	-0-					-0-
12	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
01	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
02	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
03	558	N	446	-0-	-112	-0-	446	2			N	-0-					-0-

THOMPSON WELL #: 9401 RRCID -> 152897 COMPL. DATE 02/06/1995 TOTAL DEPTH 2285 PERF. 1904 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 9402 RRCID -> 152903 COMPL. DATE 02/07/1995 TOTAL DEPTH 2325 PERF. 1979 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 6201 RRCID -> 153399 COMPL. DATE 02/15/1995 TOTAL DEPTH 2341 PERF. 1972 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	137	-0-	-49	-0-	137	2			N	-0-					-0-
11	180	N	175	-0-	-5	-0-	175	2			N	-0-					-0-
12	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
01	124	N	48	-0-	-76	-0-	48	2			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
03	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-

THOMPSON WELL #: 6501 RRCID -> 155204 COMPL. DATE 05/01/1995 TOTAL DEPTH 2400 PERF. 1908 - 2128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COONS, R.S. WELL #: 1051 RRCID -> 155827 COMPL. DATE 08/16/1995 TOTAL DEPTH 2390 PERF. 1948 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					3
11	30	N	-0-	-0-	-30	-0-					N	-0-					3
12	31	N	-0-	-0-	-31	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3

SNEED ESTATE WELL #: 1901 RRCID -> 155837 COMPL. DATE 08/16/1995 TOTAL DEPTH 2338 PERF. 1902 - 2095

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 6202 RRCID -> 156157 COMPL. DATE 08/19/1995 TOTAL DEPTH 2400 PERF. 2011 - 2158

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R.S. WELL #: 1052 RRCID -> 156198 COMPL. DATE 10/06/1995 TOTAL DEPTH 2374 PERF. 2061 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 9R RRCID -> 156753 COMPL. DATE 12/15/1995 TOTAL DEPTH 2210 PERF. 1850 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
11	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
12	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
02	56	N	42	-0-	-14	-0-	42	2			N	-0-					-0-
03	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-

COON, R. S. WELL #: 1053 RRCID -> 157024 COMPL. DATE N/A TOTAL DEPTH 2368 PERF. 1912 - 2144

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 2101 RRCID -> 157606 COMPL. DATE 01/04/1996 TOTAL DEPTH 3231 PERF. 2008 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	66	-0-	-89	-0-	66	2			N	-0-					-0-
11	150	N	111	-0-	-39	-0-	111	2			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
03	186	N	113	-0-	-73	-0-	113	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 13R RRCID -> 158445 COMPL. DATE 04/08/1996 TOTAL DEPTH 2170 PERF. 1756 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	346	-0-	-26	-0-	346	2			N	-0-					-0-
11	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
01	341	N	240	-0-	-101	-0-	240	2			N	-0-					-0-
02	308	N	281	-0-	-27	-0-	281	2			N	-0-					-0-
03	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-

THOMPSON WELL #: 10R RRCID -> 158756 COMPL. DATE 04/15/1996 TOTAL DEPTH 2070 PERF. 1650 - 2070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-

THOMPSON WELL #: 11R RRCID -> 159094 COMPL. DATE 06/16/1996 TOTAL DEPTH 2350 PERF. 1902 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
12	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
01	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
02	84	N	56	-0-	-28	-0-	56	2			N	-0-					-0-
03	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-

SNEED WELL #: 12R RRCID -> 159538 COMPL. DATE 06/23/1996 TOTAL DEPTH 2060 PERF. 1680 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 2401 RRCID -> 160790 COMPL. DATE 09/09/1996 TOTAL DEPTH 2400 PERF. 2131 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 12R RRCID -> 162718 COMPL. DATE 06/24/1997 TOTAL DEPTH 2400 PERF. 1939 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: 14R RRCID -> 166350 COMPL. DATE 09/22/1997 TOTAL DEPTH 2029 PERF. 1598 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
11	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-
12	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
02	112	N	97	-0-	-15	-0-	97	2			N	-0-					-0-
03	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: 6602 RRCID -> 166386 COMPL. DATE 10/01/1997 TOTAL DEPTH 2446 PERF. 2092 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1903 RRCID -> 180561 COMPL. DATE 10/31/2000 TOTAL DEPTH 2250 PERF. 1833 - 2084

10	155	N	86	-0-	-69	-0-	86	2			N	-0-					15
11	180	N	98	-0-	-82	-0-	98	2			N	-0-					15
12	342	N	342	-0-	-0-	-0-	342	2			N	-0-					15
01	173	N	173	-0-	-0-	-0-	173	2			N	-0-					15
02	162	N	162	-0-	-0-	-0-	162	2			N	-0-					15
03	279	N	127	-0-	-152	-0-	127	2			N	-0-					15

SNEED ESTATE WELL #: 1902 RRCID -> 181174 COMPL. DATE 11/02/2000 TOTAL DEPTH 2250 PERF. 1992 - 2002

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: 1055 RRCID -> 181883 COMPL. DATE 02/19/2001 TOTAL DEPTH 2450 PERF. 1970 - 2187

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1905 RRCID -> 181946 COMPL. DATE 01/26/2001 TOTAL DEPTH 2300 PERF. 1912 - 2099

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1904 RRCID -> 181949 COMPL. DATE 02/22/2001 TOTAL DEPTH 2250 PERF. 1916 - 2154

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 36 RRCID -> 184015 COMPL. DATE 05/18/2001 TOTAL DEPTH 3300 PERF. 2940 - 3300

10	1240	N	733	-0-	-507	-0-	130	1	603	2	N	-0-					-0-
11	1200	N	1061	-0-	-139	-0-	280	1	781	2	N	-0-					-0-
12	1240	N	13	-0-	-1227	-0-	13	1			N	-0-					-0-
01	744	N	287	-0-	-457	-0-	52	1	235	2	N	-0-					-0-
02	995	N	995	-0-	-0-	-0-	169	1	826	2	N	-0-					-0-
03	1978	N	1978	-0-	-0-	-0-	403	1	1575	2	N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 18R RRCID -> 184113 COMPL. DATE 07/16/2001 TOTAL DEPTH 2200 PERF. 1764 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	323	-0-	-49	-0-	323	2			N	-0-					-0-
11	330	N	314	-0-	-16	-0-	314	2			N	-0-					-0-
12	341	N	321	-0-	-20	-0-	321	2			N	-0-					-0-
01	310	N	202	-0-	-108	-0-	202	2			N	-0-					-0-
02	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
03	310	N	290	-0-	-20	-0-	290	2			N	-0-					-0-

THOMPSON "X" WELL #: 2 RRCID -> 184339 COMPL. DATE 01/11/2001 TOTAL DEPTH 2122 PERF. 1630 - 1960

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 15R RRCID -> 184448 COMPL. DATE 08/14/2001 TOTAL DEPTH 2335 PERF. 1858 - 2111

10	279	N	263	-0-	-16	-0-	263	2			N	-0-					-0-
11	270	N	245	-0-	-25	-0-	245	2			N	-0-					-0-
12	279	N	254	-0-	-25	-0-	254	2			N	-0-					-0-
01	248	N	166	-0-	-82	-0-	166	2			N	-0-					-0-
02	224	N	181	-0-	-43	-0-	181	2			N	-0-					-0-
03	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3502 RRCID -> 185031 COMPL. DATE 07/27/2001 TOTAL DEPTH 2250 PERF. 1834 - 2074

10	124	N	73	-0-	-51	-0-	73	2			N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
02	140	N	112	-0-	-28	-0-	112	2			N	-0-					-0-
03	155	N	120	-0-	-35	-0-	120	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3503 RRCID -> 185033 COMPL. DATE 08/09/2001 TOTAL DEPTH 2250 PERF. 1787 - 2026

10	186	N	71	-0-	-115	-0-	71	2			N	-0-					-0-
11	180	N	109	-0-	-71	-0-	109	2			N	-0-					-0-
12	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
03	217	N	137	-0-	-80	-0-	137	2			N	-0-					-0-

THOMPSON WELL #: 14R RRCID -> 185243 COMPL. DATE 07/30/2001 TOTAL DEPTH 2200 PERF. 1808 - 2084

10	651	N	578	-0-	-73	-0-	578	2			N	-0-					-0-
11	630	N	556	-0-	-74	-0-	556	2			N	-0-					-0-
12	620	N	574	-0-	-46	-0-	574	2			N	-0-					-0-
01	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
02	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
03	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3504 RRCID -> 185883 COMPL. DATE 08/03/2001 TOTAL DEPTH 2250 PERF. 1842 - 2076

10	248	N	141	-0-	-107	-0-	141	2			N	-0-					14
11	284	N	284	-0-	-0-	-0-	284	2			N	-0-					14
12	271	N	271	-0-	-0-	-0-	271	2			N	-0-					14
01	236	N	236	-0-	-0-	-0-	236	2			N	-0-					14
02	252	N	212	-0-	-40	-0-	212	2			N	-0-					14
03	279	N	230	-0-	-49	-0-	230	2			N	-0-					14

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE B WELL #: 3505 RRCID -> 185931 COMPL. DATE 08/01/2001 TOTAL DEPTH 2250 PERF. 1797 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	94	-0-	-216	-0-	94	2			N	-0-					-0-
11	270	N	166	-0-	-104	-0-	166	2			N	-0-					-0-
12	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
03	310	N	242	-0-	-68	-0-	242	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3508 RRCID -> 186118 COMPL. DATE 10/15/2001 TOTAL DEPTH 2250 PERF. 1760 - 1999

10	248	N	127	-0-	-121	-0-	127	2			N	-0-					-0-
11	240	N	231	-0-	-9	-0-	231	2			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
02	224	N	196	-0-	-28	-0-	196	2			N	-0-					-0-
03	310	N	183	-0-	-127	-0-	183	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3506 RRCID -> 186119 COMPL. DATE 10/04/2001 TOTAL DEPTH 2250 PERF. 1808 - 2068

10	186	N	99	-0-	-87	-0-	99	2			N	-0-					-0-
11	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
12	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
02	168	N	158	-0-	-10	-0-	158	2			N	-0-					-0-
03	217	N	145	-0-	-72	-0-	145	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3507 RRCID -> 186134 COMPL. DATE 10/09/2001 TOTAL DEPTH 2250 PERF. 1795 - 2140

10	279	N	122	-0-	-157	-0-	122	2			N	-0-					-0-
11	270	N	144	-0-	-126	-0-	144	2			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
03	279	N	233	-0-	-46	-0-	233	2			N	-0-					-0-

SNEED ESTATE WELL #: 1906 RRCID -> 186492 COMPL. DATE 09/28/2001 TOTAL DEPTH 2300 PERF. 1810 - 2038

10	155	N	62	-0-	-93	-0-	62	2			N	-0-					-0-
11	150	N	77	-0-	-73	-0-	77	2			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
03	217	N	167	-0-	-50	-0-	167	2			N	-0-					-0-

SNEED ESTATE WELL #: 1907 RRCID -> 188479 COMPL. DATE 02/28/2002 TOTAL DEPTH 2337 PERF. 2029 - 2099

10	651	N	278	-0-	-373	-0-	278	2			N	-0-					-0-
11	630	N	291	-0-	-339	-0-	291	2			N	-0-					-0-
12	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
01	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
02	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
03	744	N	728	-0-	-16	-0-	728	2			N	-0-					-0-

SNEED ESTATE WELL #: 1908 RRCID -> 188480 COMPL. DATE 02/21/2002 TOTAL DEPTH 2300 PERF. 1968 - 2028

10	248	N	137	-0-	-111	-0-	137	2			N	-0-					-0-
11	270	N	94	-0-	-176	-0-	94	2			N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
01	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
02	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 2102 RRCID -> 188490 COMPL. DATE 03/11/2002 TOTAL DEPTH 2350 PERF. 2000 - 2149

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	57	-0-	-129	-0-	57	2			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
03	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-

THOMPSON WELL #: 6204 RRCID -> 188816 COMPL. DATE 03/22/2002 TOTAL DEPTH 2400 PERF. 2099 - 2129

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: 1054 RRCID -> 189392 COMPL. DATE 02/01/2002 TOTAL DEPTH 2398 PERF. 1924 - 2140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE B WELL #: 3509 RRCID -> 190101 COMPL. DATE 03/11/2002 TOTAL DEPTH 2200 PERF. 1912 - 2097

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	155	-0-	-124	-0-	155	2			N	-0-					-0-
11	300	N	298	-0-	-2	-0-	298	2			N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
02	280	N	248	-0-	-32	-0-	248	2			N	-0-					-0-
03	372	N	224	-0-	-148	-0-	224	2			N	-0-					-0-

SNEED WELL #: 20R RRCID -> 190640 COMPL. DATE 08/23/2002 TOTAL DEPTH 2134 PERF. 1650 - 1854

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
02	112	N	106	-0-	-6	-0-	106	2			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

THOMPSON WELL #: 16R RRCID -> 190756 COMPL. DATE 09/09/2002 TOTAL DEPTH 2135 PERF. 1680 - 1910

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
11	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
12	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
01	744	N	673	-0-	-71	-0-	673	2			N	-0-					-0-
02	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
03	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-

THOMPSON WELL #: 18R RRCID -> 190913 COMPL. DATE 09/09/2002 TOTAL DEPTH 2260 PERF. 1812 - 2050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
11	150	N	133	-0-	-17	-0-	133	2			N	-0-					-0-
12	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
02	112	N	106	-0-	-6	-0-	106	2			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 19R RRCID -> 190915 COMPL. DATE 08/20/2002 TOTAL DEPTH 2175 PERF. 1764 - 1988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	267	-0-	-12	-0-	267	2			N	-0-					-0-
11	270	N	256	-0-	-14	-0-	256	2			N	-0-					-0-
12	279	N	261	-0-	-18	-0-	261	2			N	-0-					-0-
01	279	N	201	-0-	-78	-0-	201	2			N	-0-					-0-
02	252	N	205	-0-	-47	-0-	205	2			N	-0-					-0-
03	248	N	244	-0-	-4	-0-	244	2			N	-0-					-0-

THOMPSON WELL #: 17R RRCID -> 191153 COMPL. DATE 09/16/2002 TOTAL DEPTH 2134 PERF. 1734 - 1965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
11	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
02	280	N	272	-0-	-8	-0-	272	2			N	-0-					-0-
03	310	N	281	-0-	-29	-0-	281	2			N	-0-					-0-

THOMPSON WELL #: 19R RRCID -> 191178 COMPL. DATE 09/16/2002 TOTAL DEPTH 2174 PERF. 1745 - 2067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
01	248	N	204	-0-	-44	-0-	204	2			N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
03	248	N	230	-0-	-18	-0-	230	2			N	-0-					-0-

THOMPSON WELL #: 20R RRCID -> 191261 COMPL. DATE 09/16/2002 TOTAL DEPTH 2092 PERF. 1660 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 2103 RRCID -> 191833 COMPL. DATE 11/15/2002 TOTAL DEPTH 2330 PERF. 2075 - 2162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	129	-0-	-181	-0-	129	2			N	-0-					-0-
11	330	N	262	-0-	-68	-0-	262	2			N	-0-					-0-
12	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
01	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
03	434	N	279	-0-	-155	-0-	279	2			N	-0-					-0-

SNEED WELL #: 24R RRCID -> 195614 COMPL. DATE 05/27/2003 TOTAL DEPTH 2130 PERF. 1694 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	88	-0-	-36	-0-	88	2			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
01	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-

SNEED WELL #: 21R RRCID -> 196393 COMPL. DATE 07/15/2003 TOTAL DEPTH 2035 PERF. 1572 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
02	112	N	100	-0-	-12	-0-	100	2			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 21R RRCID -> 196452 COMPL. DATE 07/07/2003 TOTAL DEPTH 2102 PERF. 1786 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	244	-0-	-4	-0-	244	2			N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
02	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
03	248	N	234	-0-	-14	-0-	234	2			N	-0-					-0-

THOMPSON WELL #: 22R RRCID -> 197907 COMPL. DATE 07/11/2003 TOTAL DEPTH 2080 PERF. 1781 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	299	-0-	-73	-0-	299	2			N	-0-					-0-
11	330	N	281	-0-	-49	-0-	281	2			N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
01	310	N	214	-0-	-96	-0-	214	2			N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
03	403	N	360	-0-	-43	-0-	360	2			N	-0-					-0-

SNEED WELL #: 22R RRCID -> 197908 COMPL. DATE 07/29/2003 TOTAL DEPTH 2080 PERF. 1733 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
11	150	N	142	-0-	-8	-0-	142	2			N	-0-					-0-
12	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
01	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
02	140	N	103	-0-	-37	-0-	103	2			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-

SNEED WELL #: 23R RRCID -> 197909 COMPL. DATE 09/05/2003 TOTAL DEPTH 2060 PERF. 1708 - 1815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
02	84	N	74	-0-	-10	-0-	74	2			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

SNEED WELL #: 25R RRCID -> 197930 COMPL. DATE 06/16/2003 TOTAL DEPTH 2130 PERF. 1780 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	385	-0-	-18	-0-	385	2			N	-0-					-0-
11	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
12	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
02	336	N	240	-0-	-96	-0-	240	2			N	-0-					-0-
03	372	N	364	-0-	-8	-0-	364	2			N	-0-					-0-

THOMPSON WELL #: 24R RRCID -> 220573 COMPL. DATE 08/28/2006 TOTAL DEPTH 2215 PERF. 1730 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
11	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
01	217	N	145	-0-	-72	-0-	145	2			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-

PANHANDLE CARSON COUNTY FIELD 68845 001 ASSOCIATED PRORATED CNTY: CARSON
PANTERA ENERGY COMPANY 638486
HAYS TRUST WELL #: 207 RRCID -> 283978 COMPL. DATE 12/13/2017 TOTAL DEPTH 3059 PERF. 2900 - 2940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-															
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TRYMA OPERATING 872142
BURNETT WELL #: 1 RRCID -> 284202 COMPL. DATE 03/14/1979 TOTAL DEPTH 3154 PERF. 2722 - 3124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-															
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PARKS (MORROW UPPER, PURYEAR) 69171 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
HICKS EXPLORATION, LLC 102036
PARKS, BEN WELL #: 108 A RRCID -> 108754 COMPL. DATE 11/24/1982 TOTAL DEPTH 15352 PERF.15127 - 15144

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PARKER (MORROW D-1) 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC 385847
PARKER, HARRY WELL #: 2 RRCID -> 113691 COMPL. DATE 03/26/2001 TOTAL DEPTH 10550 PERF. 9800 - 9824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-															
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PARKER, HARRY WELL #: 3 RRCID -> 120314 COMPL. DATE 01/15/1986 TOTAL DEPTH 10300 PERF. 9737 - 9856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837 N	-0-	-0-	-837	B	-0-	917	2			N	-0-					8
11	917 N	917	-0-	-0-	B	-0-	958	2			N	-0-					8
12	958 N	958	-0-	-0-	B	-0-	833	2			N	-0-					8
01	833 N	833	-0-	-0-	B	-0-	642	2			N	-0-					8
02	868 N	642	-0-	-226	B	-0-	943	2			N	-0-					8
03/01 BALANCING DATE STATUS ->		-0-															
03	961 N	943	-0-	-18	B	-0-	943	2			N	-0-					8

PARNELL (MORROW-GAS) 69333 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROS. WELL #: 1 RRCID -> 022466 COMPL. DATE 08/19/1957 TOTAL DEPTH 1935 PERF. 8795 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	263	-0-	-233	-0-	263	2			N	-0-					147
11	390	N	219	-0-	-171	-0-	219	2			N	-0-					147
12	310	N	144	-0-	-166	-0-	144	2			N	-0-					147
01	271	N	271	-0-	-0-	-0-	271	2			N	-0-					147
02	196	N	123	-0-	-73	-0-	123	2			N	-0-					147
*03	195	N	195	-0-	-0-	-0-	195	2			N	-0-					147

MEWBOURNE OIL COMPANY 562560
DICKINSON WELL #: 1306 RRCID -> 088345 COMPL. DATE 06/06/1980 TOTAL DEPTH 10050 PERF. 8976 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	569	N	569	-0-	-0-	-0-	263	1	306	2	N	-0-					82
11	255	N	255	-0-	-0-	-0-	36	1	219	2	N	-0-					82
12	248	N	186	-0-	-62	-0-	35	1	151	2	N	-0-					82
01	248	N	31	-0-	-217	-0-	31	1			N	-0-					82
02	224	N	21	-0-	-203	-0-	15	1	6	2	N	-0-					82
03	267	N	267	-0-	-0-	-0-	31	1	236	2	N	-0-					82

PARNELL (MORROW-GAS LOWER) 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROTHERS WELL #: 4 RRCID -> 033514 COMPL. DATE 06/27/1964 TOTAL DEPTH 9658 PERF. 9485 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3961	-0-	-69	-0-	3961	2			N	-0-					-0-
11	3900	X	3885	-0-	-15	-0-	3885	2			N	-0-					-0-
12	4030	X	3920	-0-	-110	-0-	3920	2			N	-0-					-0-
01	3999	X	3703	-0-	-296	-0-	3703	2			N	-0-					-0-
02	3640	X	3083	-0-	-557	-0-	3083	2			N	-0-					-0-
03	4030	X	3820	-0-	-210	-0-	3820	2			N	-0-					-0-

PARNELL BROTHERS WELL #: 5 RRCID -> 045412 COMPL. DATE 11/03/1968 TOTAL DEPTH 9327 PERF. 9186 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1696	N	1696	-0-	-0-	-0-	1696	2			N	-0-					-0-
11	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
12	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-
01	1705	N	1678	-0-	-27	-0-	1678	2			N	-0-					-0-
02	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-					-0-
*03	1885	N	1885	-0-	-0-	-0-	1885	2			N	-0-					-0-

PARNELL BROTHERS WELL #: 8 RRCID -> 125493 COMPL. DATE 09/29/1987 TOTAL DEPTH 9620 PERF. 9335 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
DICKINSON, CHARLES P. WELL #: 1311 RRCID -> 022473 COMPL. DATE 07/19/1962 TOTAL DEPTH 10040 PERF. 9812 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
DICKINSON, CHARLES P. WELL #: 1312 L RRCID -> 022474 COMPL. DATE 07/22/1994 TOTAL DEPTH 9875 PERF. 8899 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DICKINSON, CHARLES P. ET AL WELL #: 1 L RRCID -> 022476 COMPL. DATE 11/15/1984 TOTAL DEPTH 9560 PERF. 7203 - 9504

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, WILLIAM J. WELL #: 1 RRCID -> 022480 COMPL. DATE 11/12/1962 TOTAL DEPTH 10205 PERF. 9857 - 9963

10	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-					32
11	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					32
12	899	N	426	-0-	-473	-0-	426	2			N	-0-					32
01	1860	N	365	-0-	-1495	-0-	365	2			N	-0-					32
02	1512	N	1088	-0-	-424	-0-	1088	2			N	-0-					32
03	434	N	112	-0-	-322	-0-	112	2			N	-0-					32

DICKINSON, CHARLES P. WELL #: 1400 RRCID -> 224692 COMPL. DATE 11/16/2004 TOTAL DEPTH 9548 PERF. 9406 - 9468

10	9	N	9	-0-	-0-	-0-	9	2			N	-0-					17
11	9	N	9	-0-	-0-	-0-	9	2			N	-0-					17
12	8	N	7	-0-	-1	-0-	7	2			N	-0-					17
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					17
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					17
03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					17

PARNELL (MORROW UPPER 9050) 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 C RRCID -> 120182 COMPL. DATE 10/28/1985 TOTAL DEPTH 9650 PERF. 8627 - 8636

10	843	N	843	-0-	-0-	-0-	60	1	783	2	N	-0-					20
11	720	N	691	-0-	-29	-0-	36	1	655	2	N	-0-					20
12	791	N	791	-0-	-0-	-0-	62	1	729	2	N	-0-					20
01	1000	N	1000	-0-	-0-	-0-	62	1	938	2	N	-0-					20
02	761	N	761	-0-	-0-	-0-	56	1	705	2	N	-0-					20
03	793	N	793	-0-	-0-	-0-	62	1	731	2	N	-0-					20

MCCARTOR 96 WELL #: 1 RRCID -> 172178 COMPL. DATE 02/24/1999 TOTAL DEPTH 9750 PERF. 8686 - 8696

10	1232	N	1232	-0-	-0-	-0-	50	1	1182	2	N	-0-					137
11	1306	N	1306	-0-	-0-	-0-	60	1	1246	2	N	-0-					137
12	1134	N	1134	-0-	-0-	-0-	62	1	1061	2	N	10					147
							11	9									
01	1240	N	916	-0-	-324	-0-	60	1	846	2	N	9					156
							10	9									
02	1204	N	1065	-0-	-139	-0-	56	1	995	2	N	13					169
							14	9									
03	1147	N	949	-0-	-198	-0-	62	1	887	2	N	-0-					169

PARNELL (ST. LOUIS) 69333 925 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIVERSIFIED PRODUCTION LLC 220903
ROOTS E WELL #: 1 RRCID -> 156625 COMPL. DATE 08/31/1995 TOTAL DEPTH 10200 PERF. 9812 - 9931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL, SOUTH (MORROW, BASAL) 69337 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 183551 COMPL. DATE 05/17/2001 TOTAL DEPTH 10250 PERF.10057 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
ADAMS WELL #: 2137 RRCID -> 186011 COMPL. DATE 09/22/2001 TOTAL DEPTH 10750 PERF.10527 - 10539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
11	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
01	62	N	9	-0-	-53	-0-	9	2			N	-0-					-0-
02	28	N	9	-0-	-19	-0-	9	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, LOWER) 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
BROWNLEE WELL #: 1136 RRCID -> 185241 COMPL. DATE 08/25/2001 TOTAL DEPTH 10304 PERF. 9939 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1148	N	1148	-0-	-0-	-0-	1142	2	6	9	N	5					24
11	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					24
12	1209	N	1132	-0-	-77	-0-	1132	2			N	-0-					24
01	1147	N	990	-0-	-157	-0-	990	2			N	-0-					24
02	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					24
03	1177	N	1177	-0-	-0-	-0-	1169	2	8	9	N	7					31

BE ANADARKO II, LLC 100676
HILL, BEN WELL #: 5 RRCID -> 035805 COMPL. DATE 03/09/1965 TOTAL DEPTH 11069 PERF.10796 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISABELL WELL #: 4 RRCID -> 066505 COMPL. DATE 05/26/1976 TOTAL DEPTH 11092 PERF.11013 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	84					84
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676

HILL, BEN WELL #: 9X RRCID -> 178693 COMPL. DATE 04/05/2000 TOTAL DEPTH 11500 PERF.11158 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
11	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
12	589	N	578	-0-	-11	-0-	578	2			N	-0-					-0-
01	589	N	527	-0-	-62	-0-	527	2			N	-0-					-0-
02	532	N	286	-0-	-246	-0-	286	2			N	-0-					-0-
03	589	N	384	-0-	-205	-0-	384	2			N	-0-					-0-

HILL, BEN WELL #: 8145 RRCID -> 183595 COMPL. DATE 05/14/2001 TOTAL DEPTH 11324 PERF.10887 - 11021

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	20					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

BEN HILL WELL #: 11 RRCID -> 186457 COMPL. DATE 02/07/2002 TOTAL DEPTH 11100 PERF.10865 - 10881

10	1798	N	1786	-0-	-12	-0-	1786	2			N	-0-					-0-
11	1740	N	1737	-0-	-3	-0-	1737	2			N	-0-					-0-
12	1798	N	1783	-0-	-15	-0-	1783	2			N	-0-					-0-
01	1798	N	1743	-0-	-55	-0-	1743	2			N	-0-					-0-
02	1624	N	1603	-0-	-21	-0-	1603	2			N	-0-					-0-
03	1798	N	1743	-0-	-55	-0-	1743	2			N	-0-					-0-

PIONEER WELL #: 2 RRCID -> 187688 COMPL. DATE 02/07/2002 TOTAL DEPTH 11350 PERF.11221 - 11235

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, BEN WELL #: 12 RRCID -> 191408 COMPL. DATE 09/17/2002 TOTAL DEPTH 11500 PERF.11054 - 11126

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	84					84
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84

PIONEER WELL #: 3 RRCID -> 196359 COMPL. DATE 05/05/2003 TOTAL DEPTH 11400 PERF.11042 - 11292

10	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					-0-
11	1925	N	1925	-0-	-0-	-0-	1925	2			N	-0-					-0-
12	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					-0-
01	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					-0-
02	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
03	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					-0-

PIONEER WELL #: 4 RRCID -> 199125 COMPL. DATE 02/09/2018 TOTAL DEPTH 11410 PERF.11028 - 11248

10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
HILL, BEN WELL #: 16 RRCID -> 203780 COMPL. DATE 05/28/2004 TOTAL DEPTH 11300 PERF.10942 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					-0-
11	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-					-0-
12	2068	N	2068	-0-	-0-	-0-	2068	2			N	-0-					-0-
01	2022	N	2022	-0-	-0-	-0-	2022	2			N	-0-					-0-
02	1717	N	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-
03	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-

KILLEBREW, STELLA WELL #: 3032 RRCID -> 211632 COMPL. DATE 04/19/2005 TOTAL DEPTH 11250 PERF.11071 - 11085

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL WELL #: 5 RRCID -> 212910 COMPL. DATE 07/30/2004 TOTAL DEPTH 11130 PERF.10660 - 10666

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN HILL WELL #: 17H RRCID -> 256076 COMPL. DATE 03/06/2010 TOTAL DEPTH 11157 PERF.11270 - 13403

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	17					17
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

MMGL TXPH, LLC 101619
MATHERS, W. L. WELL #: 1 RRCID -> 097170 COMPL. DATE 11/24/1981 TOTAL DEPTH 11322 PERF.11060 - 11069

10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

EQV OPERATING LLC 101634
DIETRICH WELL #: 3 RRCID -> 185978 COMPL. DATE 11/04/2001 TOTAL DEPTH 11010 PERF.10861 - 11007

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CORLENA OIL COMPANY 178450
BRAINARD 61 WELL #: 1 RRCID -> 264797 COMPL. DATE 07/07/2011 TOTAL DEPTH 11395 PERF.11134 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	2192	-0-	-1962	-0-	2175	2	17	9	N	15					148
11	4020	X	-0-	-0-	-4020	-0-					N	-0-					148
12	3968	X	1295	-0-	-2673	-0-	1289	2	6	9	N	5					153
01	3968	X	591	-0-	-3377	-0-	587	2	4	9	N	4					157
02	3584	X	726	-0-	-2858	-0-	723	2	3	9	N	3					160
03	2201	X	1155	-0-	-1046	-0-	1152	2	3	9	N	3					163

COURSON OIL & GAS, INC. 182785
HILL WELL #: 3154 RRCID -> 183553 COMPL. DATE 04/28/2001 TOTAL DEPTH 11250 PERF.10918 - 10958

10	646	N	646	-0-	-0-	-0-	62	1	584	2	N	-0-					43
11	645	N	645	-0-	-0-	-0-	60	1	585	2	N	-0-					43
12	690	N	690	-0-	-0-	-0-	62	1	628	2	N	-0-					43
01	729	N	729	-0-	-0-	-0-	62	1	667	2	N	-0-					43
02	644	N	644	-0-	-0-	-0-	56	1	588	2	N	-0-					43
03	589	N	486	-0-	-103	-0-	62	1	424	2	N	-0-					43

CREST RESOURCES, INC. 189901
KELLN WELL #: 5903 RRCID -> 214993 COMPL. DATE 01/05/2006 TOTAL DEPTH 11178 PERF.11030 - 11102

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
MORRISON, MARY T. -A- ET AL WELL #: 1 RRCID -> 022445 COMPL. DATE 01/04/1962 TOTAL DEPTH 10575 PERF.10234 - 10473

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					132
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					132
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					132
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					132
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					132
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					132

WAMBLE, R. E. ESTATE WELL #: 1121 RRCID -> 032225 COMPL. DATE 12/10/1963 TOTAL DEPTH N/A PERF.10751 - 10970

10	62	N	59	-0-	-3	-0-	59	3			N	-0-					108
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					108
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					108
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					108
02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					108
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

KELLN, DAVID A. ET AL WELL #: 2 RRCID -> 038897 COMPL. DATE 05/05/1966 TOTAL DEPTH 11049 PERF.10854 - 10921

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
PARSELL, WARREN B. ETAL -E- WELL #: 2 RRCID -> 044429 COMPL. DATE 06/05/1968 TOTAL DEPTH 10990 PERF.10935 - 10955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON ETAL -E- WELL #: 1052 RRCID -> 045431 COMPL. DATE 12/19/1990 TOTAL DEPTH 10674 PERF. 9538 - 10658

10	358	N	358	-0-	-0-	-0-	358	3			N	-0-					5
11	330	N	306	-0-	-24	-0-	306	3			N	-0-					5
12	82	N	82	-0-	-0-	-0-	82	3			N	-0-					5
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					5
02	48	N	48	-0-	-0-	-0-	48	3			N	-0-					5
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

PARSELL, WARREN B. ETAL -A- WELL #: 1035 RRCID -> 045652 COMPL. DATE 03/01/1968 TOTAL DEPTH 10895 PERF.10718 - 10872

10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					19
11	267	N	267	-0-	-0-	-0-	267	3			N	-0-					19
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					19
01	276	N	276	-0-	-0-	-0-	276	3			N	-0-					19
02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					19
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

MORRISON, SCOTT, & CONRAD ROY-M- WELL #: 1 RRCID -> 068462 COMPL. DATE 09/20/1976 TOTAL DEPTH N/A PERF.10909 - 10945

10	0	N	-0-	-0-	-0-	-0-					N	-0-					104
11	0	N	-0-	-0-	-0-	-0-					N	-0-					104
12	0	N	-0-	-0-	-0-	-0-					N	-0-					104
01	0	N	-0-	-0-	-0-	-0-					N	-0-					104
02	0	N	-0-	-0-	-0-	-0-					N	-0-					104
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					104

PARSELL, WARREN B. -I- WELL #: 2168 RRCID -> 070452 COMPL. DATE 02/08/1977 TOTAL DEPTH 11100 PERF.10767 - 10774

10	1365	N	1365	-0-	-0-	-0-	1361	3	4	9	N	4					52
11	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					52
12	1384	N	1384	-0-	-0-	-0-	1378	3	6	9	N	5					57
01	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					57
02	1182	N	1182	-0-	-0-	-0-	1175	3	7	9	N	6					63
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

MORRISON, SCOTT,CONRAD ROYALTY W WELL #: 1 RRCID -> 082361 COMPL. DATE 05/11/1979 TOTAL DEPTH 10640 PERF.10520 - 10555

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLN, DAVID A. ET AL WELL #: 3 RRCID -> 101076 COMPL. DATE 06/30/1982 TOTAL DEPTH 11175 PERF.10903 - 10956

10	465	N	439	-0-	-26	-0-	439	3			N	-0-					12
11	450	N	-0-	-0-	-450	-0-					N	-0-					12
12	439	N	439	-0-	-0-	-0-	439	3			N	-0-					12
01	467	N	467	-0-	-0-	-0-	467	3			N	-0-					12
02	385	N	385	-0-	-0-	-0-	385	3			N	-0-					12
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
PARSELL, HUGH F. WELL #: 2 RRCID -> 117947 COMPL. DATE 08/22/1985 TOTAL DEPTH 11262 PERF.10959 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	262	N	262	-0-	-0-	-0-	262	3			N	-0-					106
11	240	N	-0-	-0-	-240	-0-					N	-0-					106
12	294	N	294	-0-	-0-	-0-	294	3			N	-0-					106
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					106
02	275	N	275	-0-	-0-	-0-	275	3			N	-0-					106
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					106

PARSELL UNIT -A- WELL #: 2 RRCID -> 159961 COMPL. DATE 02/10/1996 TOTAL DEPTH 11259 PERF.10826 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	402	-0-	-1	-0-	402	3			N	-0-					98
11	390	N	-0-	-0-	-390	-0-					N	-0-					98
12	298	N	298	-0-	-0-	-0-	298	3			N	-0-					98
01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					98
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					98
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98

PARSELL, WARREN B. "F" WELL #: 7 RRCID -> 164431 COMPL. DATE 06/01/1997 TOTAL DEPTH 11315 PERF.10822 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1710	N	1710	-0-	-0-	-0-	1710	3			N	-0-					147
11	1620	N	-0-	-0-	-1620	-0-					N	-0-					147
12	1711	N	1711	-0-	-0-	-0-	1711	3			N	-0-					147
01	1730	N	1730	-0-	-0-	-0-	1730	3			N	-0-					147
02	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					147
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

FLOWERS WELL #: 2054 RRCID -> 178973 COMPL. DATE 11/22/1999 TOTAL DEPTH 11170 PERF.10799 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	372	-0-	-465	-0-	355	3	17	9	N	15					158
11	930	N	-0-	-0-	-930	-0-					N	-0-					158
12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					158
01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					158
02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					158
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					158

PARSELL, HUGH F. WELL #: 4 RRCID -> 194605 COMPL. DATE 03/10/2003 TOTAL DEPTH 11350 PERF.10871 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	438	-0-	-151	-0-	438	3			N	-0-					92
11	480	N	373	-0-	-107	-0-	373	3			N	-0-					92
12	389	N	389	-0-	-0-	-0-	389	3			N	-0-					92
01	408	N	408	-0-	-0-	-0-	408	3			N	-0-					92
02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					92
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

MORRISON, SCOTT&CONRAD, ROY -M- WELL #: 3170 RRCID -> 196346 COMPL. DATE 06/02/2003 TOTAL DEPTH 11300 PERF.10622 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					61
11	0	N	-0-	-0-	-0-	-0-					N	-0-					61
12	0	N	-0-	-0-	-0-	-0-					N	-0-					61
01	0	N	-0-	-0-	-0-	-0-					N	-0-					61
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					61

KELLN, DAVID A. ET AL WELL #: 1118 RRCID -> 214279 COMPL. DATE 11/13/2005 TOTAL DEPTH 11300 PERF.10928 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	509	-0-	-390	-0-	509	3			N	-0-					-0-
11	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
12	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
PARNELL "143" WELL #: 1 RRCID -> 187308 COMPL. DATE 01/25/2002 TOTAL DEPTH 11115 PERF.10672 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1964	N	1964	-0-	-0-	-0-	31 21	1 9	1912	2	N	19	189	1			17
11	1864	N	1864	-0-	-0-	-0-	30 31	1 9	1803	2	N	28					45
12	1880	N	1880	-0-	-0-	-0-	31 21	1 9	1828	2	N	19					64
01	1876	N	1876	-0-	-0-	-0-	31 17	1 9	1828	2	N	15					79
02	1764	N	1764	-0-	-0-	-0-	28 54	1 9	1682	2	N	49					128
03	1934	N	1934	-0-	-0-	-0-	31 23	1 9	1880	2	N	21					149

PARSELL RANCH "156" WELL #: 1 RRCID -> 187309 COMPL. DATE 05/08/2002 TOTAL DEPTH 11300 PERF.10860 - 11090

10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

PARSELL RANCH "58" WELL #: 1 RRCID -> 188341 COMPL. DATE 05/04/2002 TOTAL DEPTH 11350 PERF.10986 - 11055

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARSELL RANCH "58" WELL #: 2 RRCID -> 190035 COMPL. DATE 07/12/2002 TOTAL DEPTH 11400 PERF.10938 - 10956

10	248	N	229	-0-	-19	-0-	28	1	201	2	N	-0-					2
11	240	N	227	-0-	-13	-0-	30	1	197	2	N	-0-					2
12	248	N	239	-0-	-9	-0-	31	1	208	2	N	-0-					2
01	251	N	251	-0-	-0-	-0-	31	1	220	2	N	-0-					2
02	224	N	209	-0-	-15	-0-	28	1	181	2	N	-0-					2
03	248	N	212	-0-	-36	-0-	31	1	181	2	N	-0-					2

PARSELL RANCH "165" WELL #: 1 RRCID -> 198245 COMPL. DATE 11/01/2003 TOTAL DEPTH 11300 PERF.10796 - 10824

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SID "143" WELL #: 1 RRCID -> 199150 COMPL. DATE 12/30/2003 TOTAL DEPTH 11350 PERF.10742 - 10750

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC 676084
ADAMS WELL #: 3137 RRCID -> 238893 COMPL. DATE 05/22/2008 TOTAL DEPTH 10821 PERF.10551 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6747	X	6747	-0-	-0-	-0-	6747	2			N	-0-					-0-
11	5875	X	5875	-0-	-0-	-0-	5875	2			N	-0-					-0-
12	6636	X	6636	-0-	-0-	-0-	6636	2			N	-0-					-0-
01	5488	X	5488	-0-	-0-	-0-	5488	2			N	-0-					-0-
02	5239	X	5239	-0-	-0-	-0-	5239	2			N	-0-					-0-
03	6491	X	6491	-0-	-0-	-0-	6491	2			N	-0-					-0-

REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022491 COMPL. DATE 03/18/1959 TOTAL DEPTH 10100 PERF. 9996 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL, ISABELL WELL #: 2 RRCID -> 191937 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGELLAN WELL #: 1034 RRCID -> 194652 COMPL. DATE 02/05/2003 TOTAL DEPTH 11300 PERF.10900 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96

RESOURCE OIL AND GAS, LLC 703395
HOOVER WELL #: 1 RRCID -> 172130 COMPL. DATE 02/13/1999 TOTAL DEPTH 10600 PERF.10306 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEKEEL "B" WELL #: 3 RRCID -> 174556 COMPL. DATE 09/07/1999 TOTAL DEPTH 10650 PERF.10406 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16	N	16	-0-	-0-	-0-	12	3	4	9	N	4					23
11	8	N	8	-0-	-0-	-0-	2	3	6	9	N	5					28
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					28
01	31	N	4	-0-	-27	-0-	2	3	2	9	N	2					30
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					30
03	2	N	-0-	-0-	-2	-0-					N	-0-					30

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RESOURCE OIL AND GAS, LLC //CONT.// 703395
BROWNLEE WELL #: 2 RRCID -> 182590 COMPL. DATE 04/26/2001 TOTAL DEPTH 10821 PERF.10544 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115

MEKEEL 215 WELL #: 3 RRCID -> 189913 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 10127

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					209
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					209
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					209
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					209
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					209
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					209

HOOVER 225 WELL #: 2 RRCID -> 195596 COMPL. DATE 04/17/2003 TOTAL DEPTH 10600 PERF.10197 - 10318

10	656	N	656	-0-	-0-	-0-	656	3			N	-0-					137
11	604	N	604	-0-	-0-	-0-	604	3			N	-0-					137
12	682	N	682	-0-	-0-	-0-	682	3			N	-0-					137
01	693	N	693	-0-	-0-	-0-	693	3			N	-0-					137
02	613	N	613	-0-	-0-	-0-	613	3			N	-0-					137
03	651	N	623	-0-	-28	-0-	623	3			N	-0-					137

UNBRIDLED RESOURCES, LLC 875461
PARSELL ESTATE WELL #: 7 L RRCID -> 076662 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PARSELL ESTATE WELL #: 8 RRCID -> 082360 COMPL. DATE 03/24/1979 TOTAL DEPTH 11350 PERF.10834 - 10867

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28

PARSELL (MORROW, UPPER) 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MAHLER WELL #: 1138 RRCID -> 104338 COMPL. DATE 12/30/1982 TOTAL DEPTH 10480 PERF.10415 - 10424

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. //CONT.// 085851
ALLEN WELL #: 1173 RRCID -> 201072 COMPL. DATE 03/15/2004 TOTAL DEPTH 10830 PERF. 9595 - 9703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1611	N	1611	-0-	-0-	-0-	1609	3	2	9	N	2					178
11	1140	N	1093	-0-	-47	-0-	1093	3			N	-0-					178
12	1023	N	773	-0-	-250	-0-	740	3	33	9	N	30					208
01	395	N	395	-0-	-0-	-0-	395	3			N	-0-					208
*02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					208
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					208

BE ANADARKO II, LLC 100676
REMINGTON WELL #: B 1 RRCID -> 185825 COMPL. DATE 10/23/2001 TOTAL DEPTH 12101 PERF. 10439 - 10464

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	23					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

PIONEER WELL #: 1 RRCID -> 185990 COMPL. DATE 09/13/2001 TOTAL DEPTH 10409 PERF. 9946 - 9962

10	2077	N	1778	-0-	-299	-0-	1778	2			N	-0-					56
11	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					56
12	2077	N	1790	-0-	-287	-0-	1790	2			N	-0-					56
01	1806	N	1806	-0-	-0-	-0-	1777	2	29	9	N	26					82
02	1876	N	1343	-0-	-533	-0-	1340	2	3	9	N	3					85
03	1895	N	1895	-0-	-0-	-0-	1862	2	33	9	N	30	72	1			43

HILL, BEN WELL #: 13 RRCID -> 194097 COMPL. DATE 01/16/2003 TOTAL DEPTH 11400 PERF. 9880 - 9889

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL WELL #: 5 RRCID -> 204794 COMPL. DATE 12/04/2004 TOTAL DEPTH 11130 PERF. 9778 - 10666

10	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					115
11	930	N	866	-0-	-64	-0-	866	2			N	-0-					115
12	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					115
01	992	N	912	-0-	-80	-0-	851	2	61	9	N	55					170
02	812	N	624	-0-	-188	-0-	618	2	6	9	N	5					175
03	992	N	867	-0-	-125	-0-	861	2	6	9	N	5					180

HILL, BEN WELL #: 14 RRCID -> 288031 COMPL. DATE 05/01/2018 TOTAL DEPTH 11450 PERF. 9941 - 9961

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
EQV OPERATING LLC 101634
FELDMAN WELL #: 1 RRCID -> 022486 COMPL. DATE 03/31/1958 TOTAL DEPTH 11660 PERF.10101 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

TAYLOR A WELL #: 2 RRCID -> 230832 COMPL. DATE 07/29/2007 TOTAL DEPTH 11200 PERF. 9780 - 11070

10	506	N	506	-0-	-0-	-0-	69	1	437	3	N	-0-					-0-
11	452	N	452	-0-	-0-	-0-	31	1	421	3	N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	77	1	438	3	N	-0-					-0-
01	465	N	449	-0-	-16	-0-	34	1	415	3	N	-0-					-0-
02	420	N	412	-0-	-8	-0-	93	1	319	3	N	-0-					-0-
03	465	N	438	-0-	-27	-0-	97	1	341	3	N	-0-					-0-

BUFFCO PRODUCTION INC. 106406
MAHLER WELL #: 1 RRCID -> 067042 COMPL. DATE 06/02/1976 TOTAL DEPTH 10279 PERF.10036 - 10130

10	282	N	282	-0-	-0-	-0-	282	2			N	-0-					37
11	333	N	333	-0-	-0-	-0-	333	2			N	-0-					37
12	293	N	293	-0-	-0-	-0-	293	2			N	-0-					37
01	399	N	399	-0-	-0-	-0-	399	2			N	-0-					37
02	316	N	316	-0-	-0-	-0-	316	2			N	-0-					37
03	343	N	343	-0-	-0-	-0-	343	2			N	-0-					37

ENCINO OPERATING, LLC 251742
PARNELL WELL #: 1 RRCID -> 085461 COMPL. DATE 11/12/1979 TOTAL DEPTH 9923 PERF. 9742 - 9862

10	0	N	-0-	-0-	-0-	-0-					N	-0-					474
11	0	N	-0-	-0-	-0-	-0-					N	-0-					474
12	0	N	-0-	-0-	-0-	-0-					N	-0-					474
01	0	N	-0-	-0-	-0-	-0-					N	-0-					474
02	0	N	-0-	-0-	-0-	-0-					N	-0-					474
03	0	N	-0-	-0-	-0-	-0-					N	-0-					474

HRB OPERATING COMPANY, INC. 407764
MITCHELL WELL #: 1 L RRCID -> 022493 COMPL. DATE 11/05/1958 TOTAL DEPTH N/A PERF.10000 - 10014

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
PARSELL, WARREN B. ET AL -K- WELL #: 1 RRCID -> 034293 COMPL. DATE 09/21/1964 TOTAL DEPTH 11102 PERF. 9592 - 9596

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					145
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					145
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					145
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					145
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					145
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					145

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
MORRISON ETAL -B- WELL #: 136 RRCID -> 045871 COMPL. DATE 02/20/1969 TOTAL DEPTH 10945 PERF. 9544 - 9729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2163	N	2163	-0-	-0-	-0-	2163	3			N	-0-					272
11	2066	N	2066	-0-	-0-	-0-	2066	3			N	-0-					272
12	2117	N	2117	-0-	-0-	-0-	2117	3			N	-0-					272
01	2076	N	2076	-0-	-0-	-0-	2076	3			N	-0-					272
02	1995	N	1995	-0-	-0-	-0-	1995	3			N	-0-					272
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					272

KILLEBREW, STELLA WELL #: 1 RRCID -> 089504 COMPL. DATE 09/11/1980 TOTAL DEPTH 11060 PERF. 9682 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRUM WELL #: 2 RRCID -> 098106 COMPL. DATE 11/24/1981 TOTAL DEPTH 11036 PERF. 9609 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEKEEL, LELAND E. -D- WELL #: 2 RRCID -> 110640 COMPL. DATE 04/18/1984 TOTAL DEPTH 10620 PERF. 9491 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					140
11	0	N	-0-	-0-	-0-	-0-					N	-0-					140
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					140
01	0	N	-0-	-0-	-0-	-0-					N	-0-					140
02	0	N	-0-	-0-	-0-	-0-					N	-0-					140
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

PARSELL, WARREN B. -B- WELL #: 4 RRCID -> 111114 COMPL. DATE 05/16/1984 TOTAL DEPTH 11432 PERF.10053 - 11227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	123	N	123	-0-	-0-	-0-	123	3			N	-0-					87
11	30	N	-0-	-0-	-30	-0-					N	-0-					87
12	85	N	85	-0-	-0-	-0-	85	3			N	-0-					87
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					87
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					87
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87

MORRISON, MARY T. -A- WELL #: 2 RRCID -> 116438 COMPL. DATE 03/26/1985 TOTAL DEPTH 10625 PERF. 9470 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL, WARREN B. ET AL -K- WELL #: 3172 RRCID -> 196196 COMPL. DATE 06/24/2003 TOTAL DEPTH 11305 PERF. 9666 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	333	-0-	-8	-0-	333	2			N	-0-					293
11	348	N	348	-0-	-0-	-0-	348	2			N	-0-					293
12	346	N	346	-0-	-0-	-0-	346	2			N	-0-					293
01	322	N	322	-0-	-0-	-0-	322	2			N	-0-					293
02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					293
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					293

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
LEASE HOLDERS ACQUISITIONS LLC 491872
DIETRICH UNIT WELL #: 2 RRCID -> 119316 COMPL. DATE 01/26/1983 TOTAL DEPTH 11000 PERF. 9688 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MITCHELL "134" WELL #: 1 RRCID -> 192344 COMPL. DATE 11/27/2002 TOTAL DEPTH 11597 PERF.10014 - 10032

10	713	N	671	-0-	-42	-0-	31 10	1 9	630	2	N	9					67
11	690	N	646	-0-	-44	-0-	30 3	1 9	613	2	N	3					70
12	713	N	683	-0-	-30	-0-	31 6	1 9	646	2	N	5					75
01	682	N	544	-0-	-138	-0-	28	1	516	2	N	-0-					75
02	616	N	587	-0-	-29	-0-	28 14	1 9	545	2	N	13					88
03	682	N	561	-0-	-121	-0-	31 10	1 9	520	2	N	9					97

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 2300 RRCID -> 150091 COMPL. DATE 12/19/1982 TOTAL DEPTH 9348 PERF. 9347 - 9348

10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/08/2024

PRESIDIO PETROLEUM LLC 676084
PARSELL, ISABEL WELL #: 3 RRCID -> 058360 COMPL. DATE 04/11/1974 TOTAL DEPTH 10064 PERF. 9892 - 9904

10	5283	X	5283	-0-	-0-	-0-	5255	2	28	9	N	25					192
11	5236	X	5236	-0-	-0-	-0-	5208	2	28	9	N	25					217
12	5704	X	5236	-0-	-468	-0-	5174	2	62	9	N	56	196	1			77
01	5704	X	4991	-0-	-713	-0-	4949	2	42	9	N	38					115
02	5152	X	4704	-0-	-448	-0-	4638	2	66	9	N	60					175
03	5425	X	5392	-0-	-33	-0-	5346	2	46	9	N	42	192	1			25

FIELDS & SULLIVAN WELL #: 1 RRCID -> 066088 COMPL. DATE 04/07/1976 TOTAL DEPTH 11935 PERF.10118 - 10126

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 096597 COMPL. DATE 08/13/1981 TOTAL DEPTH 11123 PERF. 9775 - 9780

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
HOOVER WELL #: 2216 RRCID -> 170043 COMPL. DATE 06/22/1998 TOTAL DEPTH 10600 PERF. 9387 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022483 COMPL. DATE 03/18/1960 TOTAL DEPTH 10100 PERF. 9870 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	286	-0-	-55	-0-	286	2			N	-0-					27
11	280	N	280	-0-	-0-	-0-	280	2			N	-0-					27
12	288	N	288	-0-	-0-	-0-	288	2			N	-0-					27
01	338	N	338	-0-	-0-	-0-	338	2			N	-0-					27
02	252	N	-0-	-0-	-252	-0-					N	-0-					27
*03	279	N	279	-0-	-0-	-0-	279	2			N	-0-					27

PARSELL, ISABELL WELL #: 2 RRCID -> 194939 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESOURCE OIL AND GAS, LLC 703395
MEKEEL 215 WELL #: 3 RRCID -> 189914 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 9411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
PARSELL ESTATE WELL #: 3 RRCID -> 037784 COMPL. DATE 11/24/1965 TOTAL DEPTH 11374 PERF. 9828 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL ESTATE WELL #: 7 U RRCID -> 073940 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	647	N	647	-0-	-0-	-0-	647	2			Y	-0-					148
11	T. A.		677	-0-	677	677	677	2			Y	-0-					148
12	T. A.		738	-0-	738	1415	738	2			Y	-0-					148
01	T. A.		603	-0-	603	2018	603	2			Y	-0-					148
02	2588	X	570	-0-	-2018	-0-	570	2			Y	-0-					148
03	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					148

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
UPLAND RESOURCES LLC 878931
MITCHELL WELL #: 1 RRCID -> 065008 COMPL. DATE 06/18/1975 TOTAL DEPTH 10460 PERF.10343 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL, SOUTH (MORROW LOWER) 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC 101619
WATERFIELD, JAMES B. "C" WELL #: 2104 RRCID -> 164687 COMPL. DATE 06/21/1997 TOTAL DEPTH 12300 PERF.11938 - 12102

10	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
11	1230	N	982	-0-	-248	-0-	982	2			N	-0-					-0-
12	1147	N	1052	-0-	-95	-0-	1052	2			N	-0-					-0-
01	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
02	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
*03	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-

CHI OPERATING, INC. 148123
MCMORDIE WELL #: 1 RRCID -> 247068 COMPL. DATE 10/13/2009 TOTAL DEPTH 11374 PERF.10976 - 10986

10	2050	N	2050	-0-	-0-	-0-	2050	3			N	-0-					7
11	2040	N	1919	-0-	-121	-0-	1919	3			N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	2046	N	1846	-0-	-200	-0-	1846	3			N	-0-					7
02	1792	N	681	-0-	-1111	-0-	681	3			N	-0-					7
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PRESIDIO PETROLEUM LLC 676084
WATERFIELD 103 WELL #: 1H RRCID -> 261866 COMPL. DATE 12/17/2010 TOTAL DEPTH 12129 PERF.12300 - 14888

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

PARSELL, SOUTH (MORROW, UP.SE) 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC 101619
WATERFIELD, JAMES BRUCE ETAL -F- WELL #: 2 RRCID -> 065328 COMPL. DATE 02/03/1976 TOTAL DEPTH 10835 PERF.10556 - 10582

10	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
11	810	N	799	-0-	-11	-0-	799	2			N	-0-					-0-
12	837	N	807	-0-	-30	-0-	807	2			N	-0-					-0-
01	837	N	344	-0-	-493	-0-	344	2			N	-0-					-0-
02	756	N	456	-0-	-300	-0-	456	2			N	-0-					-0-
03	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-

WEBB, LESLIE ETAL -O- WELL #: 1 RRCID -> 068314 COMPL. DATE 09/08/1976 TOTAL DEPTH 12150 PERF.10499 - 10519

10	465	N	450	-0-	-15	-0-	450	2			N	-0-					-0-
11	450	N	426	-0-	-24	-0-	426	2			N	-0-					-0-
12	465	N	423	-0-	-42	-0-	423	2			N	-0-					-0-
01	465	N	371	-0-	-94	-0-	371	2			N	-0-					-0-
02	392	N	390	-0-	-2	-0-	390	2			N	-0-					-0-
03	434	N	206	-0-	-228	-0-	206	2			N	-0-					-0-

PARSELL, SOUTH (MORROW, UP.SE) //CONT.// 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
GOOD WELL #: 2 RRCID -> 242527 COMPL. DATE 04/30/2008 TOTAL DEPTH 11200 PERF. 9704 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					460
11	270	N	201	-0-	-69	-0-	201	3			N	-0-					460
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					460
01	417	N	417	-0-	-0-	-0-	194	3	223	9	N	203	203	1			460
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					460
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					460

PARSELL S.E. (DOUGLAS LOWER) 69433 550 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
MMGL TXPH, LLC 101619
GOBER WELL #: 1 RRCID -> 126144 COMPL. DATE 07/10/1987 TOTAL DEPTH 10120 PERF. 6492 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2237	N	2237	-0-	-0-	-0-	2237	2			Y	-0-					115
11	2138	N	2138	-0-	-0-	-0-	2130	2	8	9	Y	7					122
12	2046	N	1716	-0-	-330	-0-	1710	2	6	9	Y	5					127
01	2232	N	1355	-0-	-877	-0-	1349	2	6	9	Y	5					132
02	1988	N	1822	-0-	-166	-0-	1813	2	9	9	Y	8					140
03	2041	N	2041	-0-	-0-	-0-	2029	2	12	9	Y	11					151

PATTEN (KRIDER) 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC 056384
TRINDLE WELL #: 1 RRCID -> 164745 COMPL. DATE 06/01/2000 TOTAL DEPTH 3550 PERF. 3280 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		1	-0-	1 B	2	1	2			N	-0-					-0-
11	14B2 EXT		2	-0-	2 B	4	2	2			N	-0-					-0-
12	14B2 EXT		2	-0-	2 B	6	2	2			N	-0-					-0-
01	14B2 EXT		2	-0-	2 B	8	2	2			N	-0-					-0-
02	14B2 EXT		2	-0-	2 B	10	2	2			N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0- B	10					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
PATTEN UNIT WELL #: 1178 RRCID -> 140464 COMPL. DATE 04/05/1991 TOTAL DEPTH 3854 PERF. 3233 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	101	-0-	-23 B	-0-	101	2			N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
01	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
02	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GELNAR WELL #: 1A RRCID -> 152392 COMPL. DATE 07/09/1998 TOTAL DEPTH 3474 PERF. 3363 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOLT 155 WELL #: 1 RRCID -> 157359 COMPL. DATE 10/10/2002 TOTAL DEPTH 3700 PERF. 3229 - 3707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					87
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					87
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					87
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					87
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					87
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					87

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
WHITE 9 WELL #: 1 RRCID -> 158472 COMPL. DATE 02/15/1996 TOTAL DEPTH 3500 PERF. 3226 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GELNAR WELL #: 1 RRCID -> 159582 COMPL. DATE 06/01/1996 TOTAL DEPTH 3276 PERF. 3056 - 3276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	3	-0-	-7 B	-0-	3	2			N	-0-					-0-
11	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLLARD "A" WELL #: 1 RRCID -> 166297 COMPL. DATE 04/15/1997 TOTAL DEPTH 5149 PERF. 3222 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLLARD "A" WELL #: 3 RRCID -> 168207 COMPL. DATE 02/20/2002 TOTAL DEPTH 3828 PERF. 3235 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HART 180 WELL #: 1 RRCID -> 169577 COMPL. DATE 05/15/1998 TOTAL DEPTH 5050 PERF. 3285 - 4602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	725	N	725	-0-	-0- B	-0-	725	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARY LYNN 5 WELL #: 1 RRCID -> 169703 COMPL. DATE 07/26/2000 TOTAL DEPTH 3950 PERF. 3314 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	36	-0-	-26 B	-0-	36	2			N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ANNIE WELL #: 1181O RRCID -> 170024 COMPL. DATE 01/23/2004 TOTAL DEPTH 8025 PERF. 3137 - 5399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
POLLY 310 WELL #: 1 RRCID -> 171871 COMPL. DATE 08/29/1998 TOTAL DEPTH 3033 PERF. 3156 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COBLE 311 WELL #: 1 RRCID -> 171914 COMPL. DATE 05/11/1998 TOTAL DEPTH 6060 PERF. 2944 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RAFFERTY 1 WELL #: 1 RRCID -> 172718 COMPL. DATE N/A TOTAL DEPTH 3102 PERF. 3304 - 5537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EDWARDS -11- WELL #: 3 RRCID -> 174975 COMPL. DATE 10/19/1999 TOTAL DEPTH 5171 PERF. 3285 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
02	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIRDWELL "190" WELL #: 1 RRCID -> 175894 COMPL. DATE 10/23/1999 TOTAL DEPTH 7090 PERF. 3550 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	N	5	-0-	-6	B	-0-	5	2			N	-0-					-0-
11	10	N	-0-	-0-	-10	B	-0-					N	-0-					-0-
12	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
01	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					-0-
02	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILLIAMS 6 WELL #: 1 RRCID -> 177225 COMPL. DATE 03/15/2000 TOTAL DEPTH 3890 PERF. 3201 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	6	-0-	-149	B	-0-	6	2			N	-0-					-0-
11	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
12	54	N	54	-0-	-0-	B	-0-	54	2			N	-0-					-0-
01	109	N	109	-0-	-0-	B	-0-	109	2			N	-0-					-0-
02	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PORTER 14 WELL #: 1 RRCID -> 177662 COMPL. DATE 03/17/2000 TOTAL DEPTH 3269 PERF. 3404 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
WHITTENBURG 312 WELL #: 2 RRCID -> 178550 COMPL. DATE 06/21/2000 TOTAL DEPTH 3167 PERF. 3192 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EDWARDS 11 WELL #: 2 RRCID -> 179638 COMPL. DATE 07/24/2000 TOTAL DEPTH 3800 PERF. 3314 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	80	N	80	-0-	-0-	B	-0-	80	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PALO DURO 159 WELL #: 2 RRCID -> 182441 COMPL. DATE 03/21/2001 TOTAL DEPTH N/A PERF. 3291 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RAFFERTY 1 WELL #: 2 RRCID -> 183480 COMPL. DATE 03/22/2001 TOTAL DEPTH 4000 PERF. 3222 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COBLE 311 WELL #: 2 RRCID -> 185514 COMPL. DATE 07/17/2001 TOTAL DEPTH 7410 PERF. 3122 - 4941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIRDWELL 6 WELL #: 2 RRCID -> 185664 COMPL. DATE 07/05/2001 TOTAL DEPTH 3256 PERF. 3347 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	705	-0-	-39	B	-0-	705	2			N	-0-					-0-
11	750	N	-0-	-0-	-750	B	-0-					N	-0-					-0-
12	364	N	364	-0-	-0-	B	-0-	364	2			N	-0-					-0-
01	740	N	740	-0-	-0-	B	-0-	740	2			N	-0-					-0-
02	644	N	644	-0-	-0-	B	-0-	644	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHITE 9 WELL #: 2 RRCID -> 185666 COMPL. DATE 07/10/2001 TOTAL DEPTH 5600 PERF. 3261 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	225	N	225	-0-	-0-	B	-0-	225	2			N	-0-					-0-
11	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
WHITTENBURG 312 WELL #: 3 RRCID -> 187466 COMPL. DATE 11/20/2001 TOTAL DEPTH 5006 PERF. 3074 - 4974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PATTEN UNIT WELL #: 2178 RRCID -> 187844 COMPL. DATE 01/09/2002 TOTAL DEPTH 3951 PERF. 3319 - 4394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	1	-0-	-340	B	-0-	1	2			N	-0-					-0-
11	270	N	-0-	-0-	-270	B	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOOVER 'A' WELL #: 3 RRCID -> 188837 COMPL. DATE 03/05/2002 TOTAL DEPTH N/A PERF. 3356 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JENNY 15 WELL #: 1 RRCID -> 188840 COMPL. DATE 01/16/2002 TOTAL DEPTH N/A PERF. 3328 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	52	-0-	-41	B	-0-	52	2			N	-0-					-0-
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
12	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
01	58	N	58	-0-	-0-	B	-0-	58	2			N	-0-					-0-
02	48	N	48	-0-	-0-	B	-0-	48	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GELNAR WELL #: 2 RRCID -> 188892 COMPL. DATE 02/25/2002 TOTAL DEPTH 6365 PERF. 3328 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLLARD A WELL #: 4 RRCID -> 188968 COMPL. DATE 03/14/2002 TOTAL DEPTH N/A PERF. 3325 - 5143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
12	19	N	19	-0-	-0-	B	-0-	19	2			N	-0-					-0-
01	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
02	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MARY LYNN 5 WELL #: 2 RRCID -> 189836 COMPL. DATE 04/02/2002 TOTAL DEPTH N/A PERF. 3326 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	99	-0-	-56	B	-0-	99	2			N	-0-					-0-
11	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
12	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
01	126	N	126	-0-	-0-	B	-0-	126	2			N	-0-					-0-
02	78	N	78	-0-	-0-	B	-0-	78	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
CURTIS 2 WELL #: 1 RRCID -> 206810 COMPL. DATE 10/01/2004 TOTAL DEPTH 4000 PERF. 4475 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 18 WELL #: 4 RRCID -> 214482 COMPL. DATE 06/04/2005 TOTAL DEPTH 3300 PERF. 3464 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLLARD 97 WELL #: 1RE RRCID -> 214854 COMPL. DATE 10/25/2005 TOTAL DEPTH 3297 PERF. 3077 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GASOIL WELL #: 1 RRCID -> 215105 COMPL. DATE 02/08/2006 TOTAL DEPTH 3292 PERF. 3100 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUTCHISON GAS UNIT WELL #: 1 RRCID -> 227222 COMPL. DATE 03/30/2005 TOTAL DEPTH 3304 PERF. 3348 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOOVER A WELL #: 4 RRCID -> 261472 COMPL. DATE 01/14/2009 TOTAL DEPTH 3269 PERF. 3315 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILLIAMS TRUST 189 WELL #: 2 RRCID -> 262139 COMPL. DATE 05/16/2009 TOTAL DEPTH 8200 PERF. 3224 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	90	-0-	-3	B	-0-	90	2			N	-0-					-0-
11	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
12	58	N	58	-0-	-0-	B	-0-	58	2			N	-0-					-0-
01	55	N	55	-0-	-0-	B	-0-	55	2			N	-0-					-0-
02	46	N	46	-0-	-0-	B	-0-	46	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
GEORGIANNE WELL #: 1 RRCID -> 167900 COMPL. DATE 08/06/1999 TOTAL DEPTH 3560 PERF. 3182 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEORGIANNE WELL #: 2H RRCID -> 182200 COMPL. DATE 02/24/2001 TOTAL DEPTH 3278 PERF. 3304 - 4503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LACKEY WELL #: 1170 RRCID -> 182888 COMPL. DATE 04/04/2001 TOTAL DEPTH 3233 PERF. 3358 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VANDERBURG B WELL #: 3H RRCID -> 187997 COMPL. DATE 11/08/2001 TOTAL DEPTH N/A PERF. 3381 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GUTHRIE WELL #: 660 RRCID -> 235084 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3561	X	3561	-0-	-0-	B	-0-	3561	2			N	-0-					39
11	3132	X	3132	-0-	-0-	B	-0-	3132	2			N	-0-					39
12	3430	X	3430	-0-	-0-	B	-0-	3430	2			N	-0-					39
01	3169	X	3169	-0-	-0-	B	-0-	3169	2			N	-0-					39
02	2473	X	2473	-0-	-0-	B	-0-	2473	2			N	-0-					39
03	3351	X	3351	-0-	-0-	B	-0-	3351	2			N	-0-					39

RIG PETROLEUM, LLC 711525
WHITE WELL #: 3 RRCID -> 170687 COMPL. DATE 05/29/1998 TOTAL DEPTH 3825 PERF. 3184 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	20	-0-	-73	B	-0-	20	1			N	-0-					-0-
11	20	N	20	-0-	-0-	B	-0-	20	1			N	-0-					-0-
12	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
RIG PETROLEUM, LLC //CONT.// 711525
WHITE WELL #: 408H RRCID -> 200259 COMPL. DATE 12/19/2003 TOTAL DEPTH 3240 PERF. 3417 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	21	-0-	-10 B	-0-	21	1			N	-0-					-0-
11	30	N	30	-0-	-0- B	-0-	30	1			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WAKITA OPERATING, LLC 891725
GROVES WELL #: 1 RRCID -> 183297 COMPL. DATE 07/09/1999 TOTAL DEPTH 3724 PERF. 3278 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN (MISSISSIPPIAN) 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
PATTEN UNIT WELL #: 5178 RRCID -> 254473 COMPL. DATE 05/08/2009 TOTAL DEPTH 8337 PERF. 6968 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	23934					N	-0-					94
11	14B	DENY	-0-	-0-	-0-	23934					N	-0-					94
12	14B	DENY	-0-	-0-	-0-	23934					N	-0-					94
01	14B	DENY	-0-	-0-	-0-	23934					N	-0-					94
02	14B	DENY	-0-	-0-	-0-	23934					N	-0-					94
03	14B	DENY	NO RPT	-0-	-0-	23934					N	NO RPT					94

PATTEN UNIT WELL #: 11 RRCID -> 258724 COMPL. DATE 10/14/2009 TOTAL DEPTH 8065 PERF. 6980 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					214
11	0	N	-0-	-0-	-0-	-0-					N	-0-					214
12	0	N	-0-	-0-	-0-	-0-					N	-0-					214
01	57	N	57	-0-	-0-	-0-	57	3			N	-0-					214
02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					214
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					214

PATTEN UNIT WELL #: 7178 RRCID -> 263879 COMPL. DATE 12/04/2009 TOTAL DEPTH 8100 PERF. 6960 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAUL HARBAUGH (ATOKA SAND) 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
HUTCHINSON, MILDRED WELL #: 1 RRCID -> 223534 COMPL. DATE 10/13/2006 TOTAL DEPTH 9118 PERF. 8734 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2363	R	2363	-0-	-0-	-0-	2363	3			N	-0-					130
11	2051	R	2051	-0-	-0-	-0-	2051	3			N	-0-					130
12	3032	R	3032	-0-	-0-	-0-	3032	3			N	-0-					130
01	2936	R	2936	-0-	-0-	-0-	2936	3			N	-0-					130
02	2503	R	2503	-0-	-0-	-0-	2503	3			N	-0-					130
03	1612	#	NO RPT	-0-	-1612	-0-					N	NO RPT					130

PAUL HARBAUGH (ATOKA SAND) //CONT.// 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
MAKAR PRODUCTION COMPANY 522986
FLOWERS -B- WELL #: 1 RRCID -> 118405 COMPL. DATE 08/12/1985 TOTAL DEPTH 10200 PERF. 8596 - 8617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1662	R	1662	-0-	-0-	-0-	1660	3	2	9	N	2					156
11	1660	R	1660	-0-	-0-	-0-	1658	3	2	9	N	2					158
12	1680	R	1680	-0-	-0-	-0-	1678	3	2	9	N	2					160
01	1667	R	1667	-0-	-0-	-0-	1665	3	2	9	N	2					162
02	1518	R	1518	-0-	-0-	-0-	1518	3			N	-0-					162
03	1550	#	NO RPT	-0-	-1550	-0-					N	NO RPT					162

UNBRIDLED RESOURCES, LLC 875461
HARBAUGH WELL #: 22 RRCID -> 262822 COMPL. DATE 03/09/2010 TOTAL DEPTH 8830 PERF. 8412 - 8435

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					82

PAUL HARBAUGH (MORROW) 69742 664 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
WILSON, JAMES ELRICK -C- WELL #: 1 RRCID -> 022504 COMPL. DATE 03/02/1960 TOTAL DEPTH 9120 PERF. 9044 - 9081

10	1426	N	1193	-0-	-233	-0-	1193	3			N	-0-					221
11	1410	N	1318	-0-	-92	-0-	1318	3			N	-0-					221
12	1370	N	1370	-0-	-0-	-0-	1370	3			N	-0-					221
01	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					221
02	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					221
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221

REMORA OPERATING, LLC 701613
ELRICK WELL #: 244 RRCID -> 122352 COMPL. DATE 03/04/1986 TOTAL DEPTH 9195 PERF. 9030 - 9060

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY (CLEVELAND) 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
HANDLY WELL #: 1 RRCID -> 154719 COMPL. DATE 07/20/1984 TOTAL DEPTH 9622 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
PEARL WHEAT 'A' 765 WELL #: 6H RRCID -> 284161 COMPL. DATE 08/23/2006 TOTAL DEPTH 7334 PERF. 7675 - 8881

10	775	#	499	-0-	-276	-0-	302	2	197	9	N	179					691
11	840	#	518	-0-	-322	-0-	243	2	275	9	N	250	191	1			750
12	868	#	497	-0-	-371	-0-	209	2	288	9	N	262	356	1			656
01	868	#	597	-0-	-271	-0-	292	2	305	9	N	277	388	1			545
*02	476	#	257	-0-	-219	-0-	176	2	81	9	N	74					619
03	527	#	226	-0-	-301	-0-	226	2			N	-0-					619

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
GUY WELL #: 4H RRCID -> 234485 COMPL. DATE 01/06/2008 TOTAL DEPTH 7312 PERF. 7560 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	526	R	526	-0-	-0-	-0-	526	2			N	-0-					30
11	518	R	518	-0-	-0-	-0-	518	2			N	-0-					30
12	561	R	561	-0-	-0-	-0-	486	2	75	9	N	68					98
01	472	R	472	-0-	-0-	-0-	462	2	10	9	N	9					107
02	397	R	397	-0-	-0-	-0-	397	2			N	-0-					107
03	501	R	501	-0-	-0-	-0-	501	2			N	-0-					107

OVERFLOW ENERGY, LLC 628574
RONALD REAGAN SWD WELL #: 1 RRCID -> 239041 COMPL. DATE N/A TOTAL DEPTH 3650 PERF. 3301 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
MITCHELL "A" 735 WELL #: 2 RRCID -> 064947 COMPL. DATE 08/17/1995 TOTAL DEPTH 7550 PERF. 7192 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

BRILLHART, S. L. WELL #: 5 RRCID -> 160523 COMPL. DATE 09/06/1996 TOTAL DEPTH 7850 PERF. 7292 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11

MITCHELL "A" 735 WELL #: 3735 RRCID -> 180555 COMPL. DATE 09/18/2000 TOTAL DEPTH 7550 PERF. 7200 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART, S. L. WELL #: 6 RRCID -> 180776 COMPL. DATE 09/22/2000 TOTAL DEPTH 7600 PERF. 7308 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	625	R	625	-0-	-0-	-0-	625	2			N	-0-					8
11	602	R	602	-0-	-0-	-0-	602	2			N	-0-					8
12	614	R	614	-0-	-0-	-0-	614	2			N	-0-					8
01	620	#	561	-0-	-59	-0-	561	2			N	-0-					8
02	560	#	533	-0-	-27	-0-	533	2			N	-0-					8
03	620	#	617	-0-	-3	-0-	617	2			N	-0-					8

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
MITCHELL "A" 735 WELL #: 4735 RRCID -> 223899 COMPL. DATE 08/04/2006 TOTAL DEPTH 7634 PERF. 7476 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	#	1433	-0-	-24	-0-	1433	2			N	-0-					81
11	1410	#	1381	-0-	-29	-0-	1381	2			N	-0-					81
12	1457	#	1398	-0-	-59	-0-	1398	2			N	-0-					81
01	1426	#	1287	-0-	-139	-0-	1287	2			N	-0-					81
02	1288	#	1249	-0-	-39	-0-	1249	2			N	-0-					81
03	1426	R	1426	-0-	-0-	-0-	1426	2			N	-0-					81

MITCHELL A 735 WELL #: 6735 RRCID -> 241288 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7214 - 7280

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

QUANAH PANHANDLE, LLC 684575
PEERY, HAROLD "A" WELL #: 2 RRCID -> 162365 COMPL. DATE 12/05/1996 TOTAL DEPTH 9005 PERF. 7307 - 7381

10	1067	R	1067	-0-	-0-	-0-	1045	3	22	9	Y	20					43
11	514	R	514	-0-	-0-	-0-	507	3	7	9	Y	6					49
12	527	#	504	-0-	-23	-0-	504	3			Y	-0-					49
01	976	R	976	-0-	-0-	-0-	968	3	8	9	Y	7					56
02	915	R	915	-0-	-0-	-0-	906	3	9	9	Y	8					64
03	496	#	NO RPT	-0-	-496	-0-					Y	NO RPT					64

PEERY, HAROLD WELL #: RRCID -> 287807 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8860 - 13895

10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY, HAROLD WELL #: 10H RRCID -> 288397 COMPL. DATE 03/23/2007 TOTAL DEPTH 7600 PERF. 7693 - 11012

10	31	#	12	-0-	-19	-0-	12	3			Y	-0-					-0-
11	30	#	10	-0-	-20	-0-	10	3			Y	-0-					-0-
12	8	#	-0-	-0-	-8	-0-					Y	-0-					-0-
01	20	R	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
02	15	R	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
03	12	#	NO RPT	-0-	-12	-0-					Y	NO RPT					-0-

PEERY, HAROLD WELL #: 5766 RRCID -> 290802 COMPL. DATE 04/28/1982 TOTAL DEPTH 7949 PERF. 7362 - 7438

10	62	#	12	-0-	-50	-0-	12	3			Y	-0-					-0-
11	60	#	5	-0-	-55	-0-	5	3			Y	-0-					-0-
12	62	#	-0-	-0-	-62	-0-					Y	-0-					-0-
01	20	R	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
02	18	R	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
03	12	#	NO RPT	-0-	-12	-0-					Y	NO RPT					-0-

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
QUANAH PANHANDLE, LLC //CONT.// 684575
PEERY, HAROLD WELL #: 4766 RRCID -> 297266 COMPL. DATE 04/03/1982 TOTAL DEPTH 8000 PERF. 7365 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		11	-0-	11	185	11	3			N	-0-					-0-
11	0		10	-0-	10	195	10	3			N	-0-					-0-
12	0		-0-	-0-	-0-	195					N	-0-					-0-
01	0		13	-0-	13	208	13	3			N	-0-					-0-
02	0		14	-0-	14	222	14	3			N	-0-					-0-
03	0		NO RPT	-0-	-0-	222					N	NO RPT					-0-

SANDLOT OIL & GAS LLC 747757
DICKINSON WELL #: 1 RRCID -> 103279 COMPL. DATE 10/09/1982 TOTAL DEPTH 9160 PERF. 7308 - 7380

10	248	#	239	-0-	-9	-0-	239	3			N	-0-					109
11	240	#	193	-0-	-47	-0-	193	3			N	-0-					109
12	248	#	243	-0-	-5	-0-	243	3			N	-0-					109
01	248	#	238	-0-	-10	-0-	238	3			N	-0-					109
02	224	#	210	-0-	-14	-0-	210	3			N	-0-					109
03	248	#	231	-0-	-17	-0-	231	3			N	-0-					109

UNBRIDLED RESOURCES, LLC 875461
CALLIHAM WELL #: 2 RRCID -> 111526 COMPL. DATE 06/30/1981 TOTAL DEPTH 9200 PERF. 7222 - 8597

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

CALLIHAM WELL #: 3 RRCID -> 204300 COMPL. DATE 07/23/2004 TOTAL DEPTH 9271 PERF. 7204 - 7306

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28

PEERY (MARMATON) 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
EQV OPERATING LLC 101634
MORRIS "C" WELL #: 2 RRCID -> 158388 COMPL. DATE 11/12/1994 TOTAL DEPTH 7620 PERF. N/A

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					38
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					38
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					38
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					38
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

LATIGO PETROLEUM, LLC 488260
MORRIS "B" WELL #: 4 RRCID -> 199432 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7440 - 7463

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
DUKE, BASIL JR. WELL #: 1850 RRCID -> 204323 COMPL. DATE 07/29/2004 TOTAL DEPTH 8510 PERF. 7262 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	41	-0-	-21	-0-	41	3			N	-0-					132
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					132
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					132
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					132
02	27	N	27	-0-	-0-	-0-	27	3			N	-0-					132
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

PRESIDIO PETROLEUM LLC 676084
MITCHELL A 735 WELL #: 4735 RRCID -> 228144 COMPL. DATE 02/05/2007 TOTAL DEPTH 7634 PERF. 7476 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL A 735 WELL #: 3735 RRCID -> 228538 COMPL. DATE 05/10/2007 TOTAL DEPTH 7550 PERF. 7200 - 7445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105

MITCHELL A 735 WELL #: 6735 RRCID -> 232890 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7440 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALCOLM 643 WELL #: 1H RRCID -> 270779 COMPL. DATE 01/10/2013 TOTAL DEPTH 7762 PERF. 8223 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

ELAINE 642 WELL #: 1H RRCID -> 271469 COMPL. DATE 04/03/2013 TOTAL DEPTH 7737 PERF. 8277 - 12051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1461	N	1461	-0-	-0-	-0-	1397	2	64	9	N	58	180	1			92
11	870	N	-0-	-0-	-870	-0-					N	52					144
12	1019	N	1019	-0-	-0-	-0-	956	2	63	9	N	57					201
01	1209	N	992	-0-	-217	-0-	927	2	65	9	N	59					260
02	1030	N	1030	-0-	-0-	-0-	969	2	61	9	N	55					315
03	1133	N	1133	-0-	-0-	-0-	1100	2	33	9	N	30	177	1			168

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
PEERY, HAROLD WELL #: 8766 RRCID -> 290136 COMPL. DATE 12/16/1982 TOTAL DEPTH 7760 PERF. 7358 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
11	8	N	7	-0-	-1	-0-	7	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
*02	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
GUY OIL WELL #: 2 RRCID -> 203394 COMPL. DATE 06/16/2004 TOTAL DEPTH 9045 PERF. 7366 - 7633

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY, N. (CLEVELAND) 70249 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC 100676
GUY WELL #: 7 RRCID -> 144668 COMPL. DATE 02/10/1993 TOTAL DEPTH 7510 PERF. 7290 - 7373

10	1919	N	1919	-0-	-0-	-0-	1919	2			N	-0-					43
11	2182	N	2182	-0-	-0-	-0-	2182	2			N	-0-					43
12	2680	N	2680	-0-	-0-	-0-	2680	2			N	-0-					43
01	2162	N	2162	-0-	-0-	-0-	2162	2			N	-0-					43
02	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					43
03	1908	N	1908	-0-	-0-	-0-	1908	2			N	-0-					43

PEERY, SE. (CLEVELAND) 70250 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MITCHELL EHRLICH OIL & GAS, LLC 570652
LYNN WELL #: 1 RRCID -> 094935 COMPL. DATE 04/29/1981 TOTAL DEPTH 9550 PERF. 7430 - 7516

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

PRESIDIO PETROLEUM LLC 676084
MERYDITH, W. C. -ET- -UX- WELL #: 1557 RRCID -> 124453 COMPL. DATE 06/08/1987 TOTAL DEPTH 10120 PERF. 7432 - 7448

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, SE. (CLEVELAND) //CONT.// 70250 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
MERYDITH 557 WELL #: 3H RRCID -> 275293 COMPL. DATE 01/09/2014 TOTAL DEPTH 7426 PERF. 7984 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	44	-0-	-1971	-0-	44	2			N	-0-					85
11	2430	N	-0-	-0-	-2430	-0-					N	-0-					85
12	341	N	4	-0-	-337	-0-	4	2			N	-0-					85
01	31	N	-0-	-0-	-31	-0-					N	-0-					85
02	0	N	-0-	-0-	-0-	-0-					N	-0-					85
03	4	N	-0-	-0-	-4	-0-					N	-0-					85

PERRYTON (CHESTER) 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
MOXLEY - MILNE WELL #: 1 RRCID -> 257878 COMPL. DATE 01/26/2010 TOTAL DEPTH 9220 PERF. 8372 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1289	X	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-
11	1368	X	1368	-0-	-0-	-0-	1368	3			N	-0-					-0-
12	1534	X	1534	-0-	-0-	-0-	1534	3			N	-0-					-0-
01	1313	X	1313	-0-	-0-	-0-	1313	3			N	-0-					-0-
02	1411	X	1411	-0-	-0-	-0-	1411	3			N	-0-					-0-
03	1426	X	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

DIEBALL-PARKER WELL #: 1 RRCID -> 276479 COMPL. DATE 07/10/2014 TOTAL DEPTH 9450 PERF. 8390 - 9053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1420	N	1420	-0-	-0-	-0-	1241	3	179	9	N	163	188	1			123
11	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					123
12	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					123
01	632	N	632	-0-	-0-	-0-	632	3			N	-0-					123
*02	712	N	712	-0-	-0-	-0-	386	3	326	9	N	296	187	1			232
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					232

COURSON OIL & GAS, INC. 182785
SPENCE "A" WELL #: 1010 RRCID -> 137293 COMPL. DATE 12/04/1990 TOTAL DEPTH 8500 PERF. 8179 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/31/2024

PERRYTON (FINGER) 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
OCHILTREE COUNTY WELL #: 1 RRCID -> 174991 COMPL. DATE 02/09/1988 TOTAL DEPTH 8200 PERF. 7516 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27

MEWBOURNE OIL COMPANY 562560
DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249708 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7430 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	303	-0-	-7	-0-	26	1	277	2	N	-0-					93
11	395	N	395	-0-	-0-	-0-	30	1	365	2	N	-0-					93
12	400	N	400	-0-	-0-	-0-	31	1	369	2	N	-0-					93
01	360	N	360	-0-	-0-	-0-	29	1	331	2	N	-0-					93
02	317	N	317	-0-	-0-	-0-	26	1	291	2	N	-0-					93
03	385	N	385	-0-	-0-	-0-	29	1	356	2	N	-0-					93

PERRYTON (FINGER) //CONT.// 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
PERRY UNIT -A- WELL #: 1 RRCID -> 139987 COMPL. DATE 01/01/1991 TOTAL DEPTH 8103 PERF. 7590 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					78

PERRYTON (KEYES) 70743 355 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PERRYTON OPERATING COMPANY 657470
GEORGE, S. R. WELL #: 1 RRCID -> 022536 COMPL. DATE 08/09/1956 TOTAL DEPTH N/A PERF. 7936 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					35
11	271	N	271	-0-	-0-	-0-	271	2			N	-0-					35
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					35
01	326	N	326	-0-	-0-	-0-	326	2			N	-0-					35
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

PRESIDIO PETROLEUM LLC 676084
PERRY UNIT -I- WELL #: 1 RRCID -> 276906 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7960 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MERAMAC) 70743 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HAYWOOD WELL #: 1020 RRCID -> 204659 COMPL. DATE 08/30/2004 TOTAL DEPTH 9000 PERF. 8675 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	870	N	870	-0-	-0-	-0-	62	1	749	2	N	54					219
							59	9									
11	797	N	797	-0-	-0-	-0-	60	1	700	2	N	34					253
							37	9									
12	769	N	769	-0-	-0-	-0-	60	1	706	2	N	3					256
							3	9									
01	475	N	475	-0-	-0-	-0-	40	1	428	2	N	6	163	1			99
							7	9									
02	459	N	459	-0-	-0-	-0-	40	1	419	2	N	-0-					99
03	561	N	561	-0-	-0-	-0-	48	1	468	2	N	41					140
							45	9									

PERRYTON (MORROW, LOWER) 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
MASON, ENFIELD WELL #: 113 L RRCID -> 022527 COMPL. DATE 10/08/1959 TOTAL DEPTH N/A PERF. 7857 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	220	-0-	220	914	220	3			N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	914					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	914					N	-0-					-0-
01	14B2	EXT	208	-0-	208	1122	208	3			N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1122					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1122					N	NO RPT					-0-

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
SCHNEIDER UNIT WELL #: 1 L RRCID -> 022523 COMPL. DATE 01/19/1959 TOTAL DEPTH 8002 PERF. 7778 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 179051 COMPL. DATE 08/25/2000 TOTAL DEPTH 8100 PERF. 7799 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3496	X	3496	-0-	-0-	-0-	3496	2			N	-0-					21
11	3615	X	3615	-0-	-0-	-0-	3615	2			N	-0-					21
12	3657	X	3657	-0-	-0-	-0-	3657	2			N	-0-					21
01	2635	X	2519	-0-	-116	-0-	2457	2	62	9	N	56					77
02	2842	X	2842	-0-	-0-	-0-	2842	2			N	-0-					77
03	4479	X	4479	-0-	-0-	-0-	4019	2	460	9	N	418	158	1			337

CORLENA OIL COMPANY 178450
BROWNLEE - PEARSON WELL #: 1 RRCID -> 066930 COMPL. DATE 05/18/1976 TOTAL DEPTH 8205 PERF. 8014 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1225	-0-	-46	-0-	1184	2	41	9	N	37					83
11	1260	N	1181	-0-	-79	-0-	1153	2	28	9	N	25					108
12	1299	N	1299	-0-	-0-	-0-	1262	2	37	9	N	34					142
01	1268	N	1268	-0-	-0-	-0-	1234	2	34	9	N	31					173
02	1092	N	1075	-0-	-17	-0-	1052	2	23	9	N	21					194
03	1302	N	1291	-0-	-11	-0-	1273	2	18	9	N	16	154	1			56

COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 194440 COMPL. DATE 03/28/2003 TOTAL DEPTH 9180 PERF. 8149 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	352	-0-	-20	-0-	62	1	290	2	N	-0-					-0-
11	361	N	361	-0-	-0-	-0-	56	1	305	2	N	-0-					-0-
12	372	N	358	-0-	-14	-0-	62	1	296	2	N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	62	1	303	2	N	-0-					-0-
02	336	N	262	-0-	-74	-0-	52	1	210	2	N	-0-					-0-
03	372	N	333	-0-	-39	-0-	62	1	271	2	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PALMER "132" WELL #: 1 RRCID -> 202243 COMPL. DATE 10/14/2005 TOTAL DEPTH 8524 PERF. 8156 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/06/2025

PERRYTON OPERATING COMPANY 657470
GEORGE, TUCKER WELL #: 156 RRCID -> 022519 COMPL. DATE 05/06/1958 TOTAL DEPTH 7930 PERF. 7916 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
PERRYTON OPERATING COMPANY //CONT.// 657470
GEORGE WELL #: 116 L RRCID -> 022526 COMPL. DATE 10/11/1959 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					18
11	545	N	545	-0-	-0-	-0-	545	2			N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	577	N	577	-0-	-0-	-0-	577	2			N	-0-					18
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

GEORGE, A. J. UNIT WELL #: 1 RRCID -> 022529 COMPL. DATE 09/30/1959 TOTAL DEPTH 8195 PERF. 8026 - 8040

10	827	N	827	-0-	-0-	-0-	826	2	1	9	N	1					130
11	798	N	798	-0-	-0-	-0-	795	2	3	9	N	3					133
12	829	N	829	-0-	-0-	-0-	827	2	2	9	N	2					135
01	854	N	854	-0-	-0-	-0-	853	2	1	9	N	1					136
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					136
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					136

PRESIDIO PETROLEUM LLC 676084
TRAYLER WELL #: 1 RRCID -> 080514 COMPL. DATE 10/11/1978 TOTAL DEPTH 7990 PERF. 7867 - 7881

10	1209	N	750	-0-	-459	-0-	750	2			N	-0-					26
11	1180	N	1180	-0-	-0-	-0-	1176	2	4	9	N	4					30
12	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					30
01	1220	N	1220	-0-	-0-	-0-	1216	2	4	9	N	4					34
02	1200	N	1200	-0-	-0-	-0-	1192	2	8	9	N	7					41
03	1209	N	629	-0-	-580	-0-	628	2	1	9	N	1					42

UNBRIDLED RESOURCES, LLC 875461
ODELL-LAMASTER WELL #: 2 RRCID -> 174425 COMPL. DATE 08/07/1999 TOTAL DEPTH 8100 PERF. 7852 - 7862

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIFORD PETROLEUM, L.L.C. 926563
GEORGE-GHEEN UNIT WELL #: 1 F RRCID -> 022516 COMPL. DATE 12/09/1994 TOTAL DEPTH 7915 PERF. 7784 - 7838

10	460	N	460	-0-	-0-	-0-	460	2			N	-0-					91
11	450	N	174	-0-	-276	-0-	174	2			N	-0-					91
12	465	N	464	-0-	-1	-0-	464	2			N	-0-					91
01	465	N	459	-0-	-6	-0-	459	2			N	-0-					91
02	393	N	393	-0-	-0-	-0-	393	2			N	-0-					91
*03	472	N	472	-0-	-0-	-0-	472	2			N	-0-					91

PERRYTON (MORROW, UPPER) 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BLOSSOM WELL #: 1 RRCID -> 035486 COMPL. DATE 06/24/1964 TOTAL DEPTH 7800 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON (MORROW, UPPER) //CONT.// 70743 710 ASSOCIATED 49B CNTY: OCHILTREE

JESWOOD PRODUCTIONS, LLC 432093
KEY, H. ESTATE WELL #: 1 RRCID -> 032626 COMPL. DATE 01/20/1963 TOTAL DEPTH 8187 PERF. 7657 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1074	R	1074	-0-	-0-	-0-	1074	2			N	-0-					27
11	930	#	618	-0-	-312	-0-	618	2			N	-0-					27
12	1070	R	1070	-0-	-0-	-0-	1070	2			N	-0-					27
01	1488	R	1488	-0-	-0-	-0-	1488	2			N	-0-					27
02	868	#	818	-0-	-50	-0-	818	2			N	-0-					27
03	961	#	919	-0-	-42	-0-	919	2			N	-0-					27

LONE TREE OIL & GAS LLC 507473
ODELL-JOHNSON WELL #: 1 U RRCID -> 035791 COMPL. DATE 12/09/1964 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	#	839	-0-	-29	-0-	31	1	808	2	N	-0-					-0-
11	840	#	806	-0-	-34	-0-	30	1	776	2	N	-0-					-0-
12	837	#	817	-0-	-20	-0-	31	1	786	2	N	-0-					-0-
01	837	#	781	-0-	-56	-0-	31	1	750	2	N	-0-					-0-
02	756	#	723	-0-	-33	-0-	28	1	695	2	N	-0-					-0-
03	837	#	809	-0-	-28	-0-	31	1	778	2	N	-0-					-0-

MOBEETIE RESOURCE DEV LLC 572602
WITT, ROACH WELL #: 1 RRCID -> 079614 COMPL. DATE 11/10/1978 TOTAL DEPTH 8200 PERF. 7648 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/16/2024 - WELL PLUGGED 11/16/24

NATURAL GAS ANADARKO COMPANY 600750
J. D. WELL #: 1050 RRCID -> 084244 COMPL. DATE 08/30/1979 TOTAL DEPTH 8300 PERF. 7624 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

DIEBALL WELL #: 1040 RRCID -> 138286 COMPL. DATE 02/29/1980 TOTAL DEPTH 8400 PERF. 7514 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1009	R	1009	-0-	-0-	-0-	56	1	953	2	N	-0-					179
11	960	#	922	-0-	-38	-0-	6	1	916	2	N	-0-					179
12	992	#	971	-0-	-21	-0-	62	1	902	2	N	6					185
							7	9									
01	992	#	682	-0-	-310	-0-	44	1	638	2	N	-0-					185
02	896	#	5	-0-	-891	-0-	4	1	1	9	N	1	173	1			13
03	992	#	765	-0-	-227	-0-	44	1	717	2	N	4					17
							4	9									

PITCHFORK INVESTMENTS, LLC 665862
COX -D- WELL #: 1 RRCID -> 022512 COMPL. DATE 10/15/1959 TOTAL DEPTH 8100 PERF. 7592 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (NOVI LIME) 70743 781 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
BRILLHART WELL #: 1H RRCID -> 201329 COMPL. DATE 01/23/2004 TOTAL DEPTH 8550 PERF. 8383 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					110
11	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					110
12	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					110
01	1085	N	1063	-0-	-22	-0-	1063	2			N	-0-					110
02	1008	N	965	-0-	-43	-0-	965	2			N	-0-					110
03	1085	N	1081	-0-	-4	-0-	1081	2			N	-0-					110

PERRYTON (NOVI, LOWER) 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
DANIEL 560 WELL #: 2H RRCID -> 238177 COMPL. DATE 04/26/2008 TOTAL DEPTH 8644 PERF. 8965 - 10853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2007	N	2007	-0-	-0- B	-0-	2007	2			N	-0-					94
11	2120	N	2120	-0-	-0- B	-0-	2120	2			N	-0-					94
12	2294	N	1944	-0-	-350 B	-0-	1944	2			N	-0-					94
01	2015	N	1876	-0-	-139 B	-0-	1876	2			N	-0-					94
02	1988	N	1872	-0-	-116 B	-0-	1872	2			N	-0-					94
03	1953	N	1899	-0-	-54 B	-0-	1899	2			N	-0-					94

TREGELLAS 648 WELL #: 4H RRCID -> 246376 COMPL. DATE 07/08/2008 TOTAL DEPTH 8660 PERF. 9103 - 11451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	635	-0-	-78 B	-0-	613	2	22	9	N	20					100
11	780	N	595	-0-	-185 B	-0-	593	2	2	9	N	2					102
12	837	N	640	-0-	-197 B	-0-	638	2	2	9	N	2					104
01	620	N	619	-0-	-1 B	-0-	619	2			N	-0-					104
02	560	N	559	-0-	-1 B	-0-	555	2	4	9	N	4					108
03	906	N	906	-0-	-0- B	-0-	897	2	9	9	N	8					116

COURSON OIL & GAS, INC. 182785
PHILIPP WELL #: 1143 RRCID -> 242155 COMPL. DATE 05/14/2008 TOTAL DEPTH 11250 PERF. 8626 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1075	-0-	-10 B	-0-	60	1	1015	2	N	-0-					127
11	1050	N	1012	-0-	-38 B	-0-	40	1	972	2	N	-0-					127
12	1085	N	1066	-0-	-19 B	-0-	62	1	1004	2	N	-0-					127
01	1085	N	1040	-0-	-45 B	-0-	62	1	978	2	N	-0-					127
02	952	N	938	-0-	-14 B	-0-	56	1	882	2	N	-0-					127
03	1057	N	1057	-0-	-0- B	-0-	62	1	995	2	N	-0-					127

GOOD WELL #: 1139 RRCID -> 247812 COMPL. DATE 01/22/2009 TOTAL DEPTH 10800 PERF. 9062 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					109
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					109
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					109
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					109
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					109
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					109

HIGHMARK ENERGY OPERATING, LLC 385847
PERRYTON GU -1- WELL #: 1 RRCID -> 022509 COMPL. DATE 01/30/1958 TOTAL DEPTH N/A PERF. 7479 - 7491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	-0-	-0-	-682 B	-0-					N	9					80
11	809	N	809	-0-	-0- B	-0-	803	2	6	9	N	5					85
12	836	N	836	-0-	-0- B	-0-	829	2	7	9	N	6					91
01	849	N	849	-0-	-0- B	-0-	831	2	18	9	N	16					107
02	660	N	660	-0-	-0- B	-0-	643	2	17	9	N	15					122
03	765	N	765	-0-	-0- B	-0-	763	2	2	9	N	2					124

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
DANIEL 586 WELL #: 1H RRCID -> 246378 COMPL. DATE 07/12/2008 TOTAL DEPTH 8771 PERF. 9344 - 11592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1604	N	1604	-0-	-0-	B	-0-	97	1	1461	2	N	42					145
								46	9									
11	1560	N	1450	-0-	-110	B	-0-	94	1	1314	2	N	38					183
								42	9									
12	1711	N	1711	-0-	-0-	B	-0-	97	1	1571	2	N	39					222
								43	9									
01	1709	N	1709	-0-	-0-	B	-0-	97	1	1577	2	N	32					254
								35	9									
02	1487	N	1487	-0-	-0-	B	-0-	87	1	1374	2	N	24					278
								26	9									
03	1705	N	1656	-0-	-49	B	-0-	97	1	1507	2	N	47	197	1			128
								52	9									

KING OPERATING CORPORATION 465296
CHUNN WELL #: 1 RRCID -> 057420 COMPL. DATE 11/30/1973 TOTAL DEPTH 8305 PERF. 7520 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		3439	-0-	3439	B	22691	3439	2			N	-0-					-0-
11	SWR 10		2326	-0-	2326	B	25017	2157	2	169	9	N	154	154	1			-0-
12	SWR 10		2350	-0-	2350	B	27367	2350	2			N	-0-					-0-
01	SWR 10		2872	-0-	2872	B	30239	2872	2			N	-0-					-0-
02	SWR 10		1350	-0-	1350	B	31589	1350	2			N	-0-					-0-
03	SWR 10	NO RPT		-0-	-0-	B	31589					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
PERRY UNIT -I- WELL #: 1 RRCID -> 022510 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7448 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	725	N	725	-0-	-0-	B	-0-	725	2			N	-0-					30
11	663	N	663	-0-	-0-	B	-0-	663	2			N	-0-					30
12	666	N	666	-0-	-0-	B	-0-	666	2			N	-0-					30
01	713	N	565	-0-	-148	B	-0-	565	2			N	-0-					30
02	616	N	525	-0-	-91	B	-0-	525	2			N	-0-					30
03	651	N	623	-0-	-28	B	-0-	623	2			N	-0-					30

PERRY -J- WELL #: 1 RRCID -> 135538 COMPL. DATE 06/01/1990 TOTAL DEPTH 8080 PERF. 7432 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2500	N	2500	-0-	-0-	B	-0-	2481	2	19	9	N	17					67
11	2401	N	2401	-0-	-0-	B	-0-	2393	2	8	9	N	7					74
12	2015	N	1560	-0-	-455	B	-0-	1537	2	23	9	N	21	95	1			-0-
01	2511	N	1545	-0-	-966	B	-0-	1542	2	3	9	N	3					3
02	2240	N	1910	-0-	-330	B	-0-	1907	2	3	9	N	3					6
03	1550	N	1407	-0-	-143	B	-0-	1395	2	12	9	N	11					17

ADAMS WELL #: 1137 RRCID -> 272270 COMPL. DATE 05/16/2013 TOTAL DEPTH 10432 PERF. 8920 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	762	N	762	-0-	-0-	B	-0-	762	2			N	-0-					56
11	707	N	707	-0-	-0-	B	-0-	707	2			N	-0-					56
12	736	N	736	-0-	-0-	B	-0-	736	2			N	-0-					56
01	775	N	708	-0-	-67	B	-0-	708	2			N	-0-					56
02	672	N	648	-0-	-24	B	-0-	648	2			N	-0-					56
03	744	N	689	-0-	-55	B	-0-	689	2			N	-0-					56

PERRYTON (ST. LOUIS) 70743 900 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
OVERFLOW ENERGY, LLC 628574
PATRIOT SWD WELL #: 101 RRCID -> 225751 COMPL. DATE 09/05/2005 TOTAL DEPTH 3800 PERF. 3436 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, N. E. (MARMATON) 70746 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 216357 COMPL. DATE 12/01/2005 TOTAL DEPTH 8490 PERF. 6700 - 8382

*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON, NW. (MORROW, UPPER) 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
DIEBALL WELL #: 1 RRCID -> 228189 COMPL. DATE 06/14/2007 TOTAL DEPTH 9100 PERF. 7678 - 7683

10	558	N	501	-0-	-57	-0-	62	1	439	2	N	-0-					109
11	510	N	479	-0-	-31	-0-	56	1	423	2	N	-0-					109
12	496	N	495	-0-	-1	-0-	62	1	433	2	N	-0-					109
01	496	N	472	-0-	-24	-0-	52	1	420	2	N	-0-					109
02	448	N	394	-0-	-54	-0-	44	1	350	2	N	-0-					109
03	504	N	504	-0-	-0-	-0-	62	1	442	2	N	-0-					109

E2 OPERATING LLC 238475
SCHNEIDER -C- WELL #: 2 RRCID -> 175288 COMPL. DATE 11/15/1999 TOTAL DEPTH 8209 PERF. 7530 - 7540

10	744	N	662	-0-	-82	-0-	662	3			N	-0-					118
11	690	N	606	-0-	-84	-0-	606	3			N	-0-					118
12	617	N	617	-0-	-0-	-0-	617	3			N	-0-					118
*01	617	N	617	-0-	-0-	-0-	617	3			N	-0-					118
*02	554	N	554	-0-	-0-	-0-	554	3			N	-0-					118
03	620	N	595	-0-	-25	-0-	595	3			N	-0-					118

PERRYTON, SOUTH (MORROW 8700) 70748 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ESTES AND COMPANY LLC. 254560
GRIGGS WELL #: 1-T RRCID -> 144492 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8534 - 8543

10	2004	N	2004	-0-	-0-	-0-	1894	2	110	9	N	100	186	1			119
11	1832	N	1832	-0-	-0-	-0-	1766	2	66	9	N	60					179
12	1853	N	1853	-0-	-0-	-0-	1765	2	88	9	N	80	183	1			76
01	1960	N	1960	-0-	-0-	-0-	1894	2	66	9	N	60					136
02	1589	N	1589	-0-	-0-	-0-	1534	2	55	9	N	50					186
03	1715	N	1715	-0-	-0-	-0-	1658	2	57	9	N	52	178	1			60

PERRYTON, SOUTH (MORROW 8700) //CONT.// 70748 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ESTES AND COMPANY LLC. //CONT.// 254560
SCHOENHALS WELL #: 1-T RRCID -> 146348 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8536 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

PERRYTON, WEST (MARMATON) 70750 333 ASSOCIATED 49B CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
ALLEN ESTATE -B- WELL #: 1 RRCID -> 134263 COMPL. DATE 01/20/1990 TOTAL DEPTH 8225 PERF. 6688 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65

PERRYTON, WEST (MORROW) 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
BATTON OIL & GAS, LLC 056384
LEATHERMAN WELL #: 16 RRCID -> 022545 COMPL. DATE 12/24/1958 TOTAL DEPTH 8462 PERF. 8391 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					161
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					161
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					161
*01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					161
*02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					161
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					161

LEATHERMAN WELL #: 206 RRCID -> 117627 COMPL. DATE 03/12/1985 TOTAL DEPTH 8490 PERF. 8307 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	612	N	612	-0-	-0-	-0-	612	2			N	-0-					59
11	732	N	732	-0-	-0-	-0-	732	2			N	-0-					59
12	702	N	702	-0-	-0-	-0-	702	2			N	-0-					59
*01	746	N	746	-0-	-0-	-0-	746	2			N	-0-					59
02	680	N	680	-0-	-0-	-0-	680	2			N	-0-					59
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

BRACKEN OPERATING, L.L.C. 085851
EDWARDS, F. GAS UNIT WELL #: 1 RRCID -> 022542 COMPL. DATE 06/04/1958 TOTAL DEPTH 8805 PERF. 8564 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2286	N	2286	-0-	-0-	-0-	2286	3			N	-0-					-0-
11	2473	N	2473	-0-	-0-	-0-	2473	3			N	-0-					-0-
12	2453	N	2453	-0-	-0-	-0-	2453	3			N	-0-					-0-
01	2116	N	2116	-0-	-0-	-0-	2116	3			N	-0-					-0-
*02	2026	N	2026	-0-	-0-	-0-	2026	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON BUCKLES EXPLORATION LLC 136042
SWINK, A. L. WELL #: 1 RRCID -> 040696 COMPL. DATE 06/13/1966 TOTAL DEPTH 8413 PERF. 8315 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1201	-0-	-70	-0-	1201	3			N	-0-					-0-
11	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
12	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
01	1209	N	1143	-0-	-66	-0-	1143	3			N	-0-					-0-
02	1064	N	1023	-0-	-41	-0-	1023	3			N	-0-					-0-
03	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LAMASTER GAS UNIT WELL #: 1 RRCID -> 022552 COMPL. DATE 01/24/1958 TOTAL DEPTH 8637 PERF. 8380 - 8391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					14
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					14
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					14
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					14
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					14
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					14

ESTES AND COMPANY LLC. 254560
GRIGGS WELL #: 1-C RRCID -> 142714 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8044 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2

PNG OPERATING COMPANY 668536
WRIGHT, THERESA WELL #: 1 RRCID -> 022553 COMPL. DATE 01/07/1957 TOTAL DEPTH 8922 PERF. 8680 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	328	N	328	-0-	-0-	-0-	183	1	145	3	N	-0-					68
11	536	N	536	-0-	-0-	-0-	536	3			N	-0-					68
12	822	N	822	-0-	-0-	-0-	822	3			N	-0-					68
01	731	N	731	-0-	-0-	-0-	731	3			N	-0-					68
02	504	N	-0-	-0-	-504	-0-					N	-0-					68
03	806	N	624	-0-	-182	-0-	105	1	519	3	N	-0-					68

PRESIDIO PETROLEUM LLC 676084
PORTWOOD WELL #: 2 RRCID -> 184141 COMPL. DATE 05/03/2001 TOTAL DEPTH 8650 PERF. 8390 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
CUDD, J. E. WELL #: 1 RRCID -> 022541 COMPL. DATE 05/16/1962 TOTAL DEPTH 8400 PERF. 8266 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
SCHNEIDER UNIT -C- WELL #: RRCID -> 108357 COMPL. DATE 10/23/1983 TOTAL DEPTH 8450 PERF. 6629 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		P&A COND	-0-	-0-	-0-	-0-					Y	-0-					205
11		P&A COND	-0-	-0-	-0-	-0-					Y	-0-					205
12		P&A COND	-0-	-0-	-0-	-0-					Y	-0-					205
01		P&A COND	-0-	-0-	-0-	-0-					Y	-0-					205
02		P&A COND	-0-	-0-	-0-	-0-					Y	-0-					205
03		P&A COND	-0-	-0-	-0-	-0-					Y	-0-					205

WORKED OVER ANOTHER ZONE.. 02/14/2014

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
VT VISTATEX ENERGY LLC 887723
LANCE WELL #: 1 RRCID -> 022544 COMPL. DATE 11/30/1995 TOTAL DEPTH 8490 PERF. 8190 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW LOWER) 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
BATTON OIL & GAS, LLC 056384
HAAR -B- WELL #: 1 RRCID -> 283977 COMPL. DATE 02/01/2018 TOTAL DEPTH 8131 PERF. 7926 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	6					N	-0-					202
11	14B2	EXT	-0-	-0-	-0-	6					N	-0-					202
12	14B2	EXT	-0-	-0-	-0-	6					N	-0-					202
01	14B2	EXT	-0-	-0-	-0-	6					N	-0-					202
02	14B2	EXT	-0-	-0-	-0-	6					N	-0-					202
03	14B	DENY	NO RPT	-0-	-0-	6					N	NO RPT					202

LONE TREE OIL & GAS LLC 507473
ODELL-JOHNSON WELL #: 1 T RRCID -> 037359 COMPL. DATE 12/10/1964 TOTAL DEPTH 8030 PERF. 2872 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ODELL -A- WELL #: 1 RRCID -> 037360 COMPL. DATE 06/30/1965 TOTAL DEPTH 7990 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	#	433	-0-	-32	-0-	433	2			N	-0-					-0-
11	450	#	408	-0-	-42	-0-	408	2			N	-0-					-0-
12	434	#	427	-0-	-7	-0-	427	2			N	-0-					-0-
01	434	#	421	-0-	-13	-0-	421	2			N	-0-					-0-
02	392	#	387	-0-	-5	-0-	387	2			N	-0-					-0-
03	434	#	422	-0-	-12	-0-	422	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
STOREY WELL #: 1 RRCID -> 176874 COMPL. DATE 04/07/2000 TOTAL DEPTH 8120 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	550	R	550	-0-	-0-	-0-	27	1	515	2	N	7					167
							8	9									
11	697	R	697	-0-	-0-	-0-	30	1	667	2	N	-0-					167
12	830	R	830	-0-	-0-	-0-	31	1	798	2	N	1					168
							1	9									
01	546	R	546	-0-	-0-	-0-	28	1	518	2	N	-0-					168
02	482	R	482	-0-	-0-	-0-	22	1	434	2	N	24					192
							26	9									
03	496	#	371	-0-	-125	-0-	23	1	348	2	N	-0-	165	1			27

OILFIELD CLEANTECH WATER REC LLC 619697
SCHNEIDER -C- WELL #: 1 RRCID -> 040045 COMPL. DATE 05/16/1966 TOTAL DEPTH 8000 PERF. 7794 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW LOWER) //CONT.// 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
PORTWOOD WELL #: 3 RRCID -> 185222 COMPL. DATE 09/29/2001 TOTAL DEPTH 8650 PERF. 8515 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW, MIDDLE) 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ORINGDERFF WELL #: 2102 RRCID -> 183675 COMPL. DATE 05/18/2001 TOTAL DEPTH 8353 PERF. 7970 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ORINGDERFF WELL #: 2103 RRCID -> 189607 COMPL. DATE 07/01/2002 TOTAL DEPTH 8340 PERF. 7984 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-24256					N	-0-					67
11	0	N	-0-	-0-	-0- B	-24256					N	-0-					67
12	0	N	-0-	-0-	-0- B	-24256					N	-0-					67
01	0	N	-0-	-0-	-0- B	-24256					N	-0-					67
02	0	N	-0-	-0-	-0- B	-24256					N	-0-					67
03	0	N	-0-	-0-	-0- B	-24256					N	-0-					67

PRESIDIO PETROLEUM LLC 676084
PORTWOOD WELL #: 1 RRCID -> 179440 COMPL. DATE 08/15/2000 TOTAL DEPTH 8633 PERF. 7945 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1237	-0-	-3 B	-0-	1235	2	2	9	N	2					36
11	1540	N	1540	-0-	-0- B	-0-	1538	2	2	9	N	2					38
12	1271	N	1271	-0-	-0- B	-0-	1271	2			N	-0-					38
01	1373	N	1373	-0-	-0- B	-0-	1367	2	6	9	N	5					43
02	1228	N	1228	-0-	-0- B	-0-	1210	2	18	9	N	16					59
03	1480	N	1480	-0-	-0- B	-0-	1478	2	2	9	N	2					61

PERRYTON WEST (MORROW UPPER) 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LANCE WELL #: 104 RRCID -> 190081 COMPL. DATE 05/23/2002 TOTAL DEPTH 8950 PERF. 8152 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	682	-0-	-31	-0-	54	1	628	2	N	-0-					-0-
11	660	N	605	-0-	-55	-0-	12	1	593	2	N	-0-					-0-
12	713	N	693	-0-	-20	-0-	62	1	631	2	N	-0-					-0-
01	702	N	702	-0-	-0-	-0-	62	1	640	2	N	-0-					-0-
02	611	N	611	-0-	-0-	-0-	56	1	555	2	N	-0-					-0-
03	683	N	683	-0-	-0-	-0-	62	1	621	2	N	-0-					-0-

PERRYTON, WEST (MORROW 8100) 70750 777 ASSOCIATED 49B CNTY: OCHILTREE
COBRA OIL & GAS CORPORATION 163000
ALLEN ESTATE -A- WELL #: 1 RRCID -> 051556 COMPL. DATE 08/05/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	#	293	-0-	-730	-0-	293	2			N	-0-					448
11	990	#	842	-0-	-148	-0-	842	2			N	-0-					448
12	975	R	975	-0-	-0-	-0-	975	2			N	-0-					448
01	967	R	967	-0-	-0-	-0-	967	2			N	-0-					448
02	812	#	616	-0-	-196	-0-	616	3			N	-0-					448
03	961	#	293	-0-	-668	-0-	293	2			N	-0-					448

PERRYTON PRINCE (MORROW BASAL) 70751 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
E2 OPERATING LLC 238475
SHARE TRUST WELL #: 253 RRCID -> 166921 COMPL. DATE 11/06/1997 TOTAL DEPTH 8108 PERF. 7988 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	342	N	342	-0-	-0-	-0-	342	3			N	-0-					69
11	330	N	326	-0-	-4	-0-	326	3			N	-0-					69
12	332	N	332	-0-	-0-	-0-	332	3			N	-0-					69
*01	342	N	342	-0-	-0-	-0-	342	3			N	-0-					69
*02	288	N	288	-0-	-0-	-0-	288	3			N	-0-					69
03	341	N	324	-0-	-17	-0-	324	3			N	-0-					69

PRESIDIO PETROLEUM LLC 676084
ODELL-LAMASTER WELL #: 3 RRCID -> 175897 COMPL. DATE 01/19/2000 TOTAL DEPTH 8100 PERF. 7953 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	628	N	628	-0-	-0-	-0-	628	2			N	-0-					39
11	623	N	623	-0-	-0-	-0-	621	2	2	9	N	2					41
12	638	N	638	-0-	-0-	-0-	638	2			N	-0-					41
01	620	N	537	-0-	-83	-0-	537	2			N	-0-					41
02	588	N	528	-0-	-60	-0-	528	2			N	-0-					41
03	651	N	519	-0-	-132	-0-	519	2			N	-0-					41

PHILCON (ATOKA) 71223 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 123746 COMPL. DATE 01/14/1987 TOTAL DEPTH 10511 PERF. 9082 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PHILCON-MAXWELL (MORROW, LO) 71225 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MAXWELL WELL #: 1 RRCID -> 052873 COMPL. DATE 04/24/1972 TOTAL DEPTH 8470 PERF. 8247 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1546	-0-	151 B	-7471	60	1	1486	2	N	-0-					-0-
11	1350	N	1566	-0-	216 B	-7255	38	1	1528	2	N	-0-					-0-
12	1395	N	1504	-0-	109 B	-7146	62	1	1442	2	N	-0-					-0-
01	1395	N	984	-0-	-411 B	-7146	54	1	930	2	N	-0-					-0-
02	1260	N	1580	-0-	320 B	-6826	56	1	1524	2	N	-0-					-0-
03	1395	N	1331	-0-	-64 B	-6826	62	1	1269	2	N	-0-					-0-

TC OIL AND GAS, LLC 840303
BARNETT WELL #: 1 RRCID -> 178166 COMPL. DATE 07/19/2000 TOTAL DEPTH 8375 PERF. 8201 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-9962					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-9962					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-9962					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-9962					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-9962					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	B	-9962					N	NO RPT					-0-

PITCHER CREEK (RED CAVE) 71737 540 NON-ASSOCIATED EXEMPT CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC 760218
MASTERSON WELL #: 791R RRCID -> 054593 COMPL. DATE 02/09/1973 TOTAL DEPTH 3081 PERF. 2691 - 2709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
11	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-
12	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
01	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-
02	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
03	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-

PITCHER CREEK (RED CAVE) //CONT.// 71737 540 NON-ASSOCIATED EXEMPT CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: A 35R RRCID -> 054936 COMPL. DATE 02/14/1973 TOTAL DEPTH 7500 PERF. 2454 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE (BROWN DOLOMITE) 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PALO DURO RESOURCES LLC 637389
COBLE MORGAN A 810 WELL #: 1 RRCID -> 225373 COMPL. DATE 11/16/2006 TOTAL DEPTH 4120 PERF. 2860 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESOURCE OIL AND GAS, LLC 703395
FLATHERS 140 SWD WELL #: 1 RRCID -> 278207 COMPL. DATE 10/01/2014 TOTAL DEPTH 3896 PERF. 3400 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
MEADOWS WELL #: 3 RRCID -> 125530 COMPL. DATE 08/10/1987 TOTAL DEPTH 6800 PERF. 3183 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARLAN WELL #: 3 RRCID -> 140478 COMPL. DATE 04/15/1993 TOTAL DEPTH 6564 PERF. 3094 - 3284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 245020 COMPL. DATE 10/05/2008 TOTAL DEPTH 3518 PERF. 3302 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PSHIGODA (MISSISSIPPIAN) 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
EQV OPERATING LLC 101634
JINES 481 WELL #: 1T RRCID -> 203261 COMPL. DATE 05/17/2004 TOTAL DEPTH 9609 PERF. 9274 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
LINA -BH- WELL #: 1 L RRCID -> 022558 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 9166 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON "E" WELL #: 2 RRCID -> 174661 COMPL. DATE 10/12/2011 TOTAL DEPTH 10300 PERF. 9034 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3336	X	3336	-0-	-0-	-0-	3336	3			N	-0-					199
11	3000	N	3149	-0-	149	149	3149	3			N	-0-					199
12	3100	N	3185	-0-	85	234	3185	3			N	-0-					199
01	2744	X	2510	-0-	-234	-0-	2510	3			N	-0-					199
02	392	X	-0-	-0-	-392	-0-					N	-0-					199
03	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					199

HERNDON WELL #: 1569 RRCID -> 210058 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3575	-0-	-269	-0-	3575	3			N	-0-					-0-
11	3720	X	3101	-0-	-619	-0-	3101	3			N	-0-					-0-
12	3813	X	1710	-0-	-2103	-0-	1710	2			N	-0-					-0-
01	3100	X	2199	-0-	-901	-0-	2199	3			N	-0-					-0-
02	3220	X	1687	-0-	-1533	-0-	1687	2			N	-0-					-0-
03	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
JOHNSON, B. BIVINS WELL #: 1 L RRCID -> 022559 COMPL. DATE 02/26/1962 TOTAL DEPTH 9775 PERF. 9490 - 9561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA (MORROW, UPPER) 73334 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
KING OPERATING CORPORATION 465296
PSHIGODA WELL #: 2 T RRCID -> 088916 COMPL. DATE N/A TOTAL DEPTH 8217 PERF. 6812 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	566	N	566	-0-	-0-	-0-	566	2			N	-0-					71
11	418	N	418	-0-	-0-	-0-	418	2			N	-0-					71
12	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					71
01	876	N	876	-0-	-0-	-0-	876	2			N	-0-					71
02	392	N	265	-0-	-127	-0-	265	2			N	-0-					71
03	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					71

PSHIGODA, N. (DES MOINES) 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BILL WELL #: 1663 RRCID -> 158492 COMPL. DATE 01/05/1987 TOTAL DEPTH 8902 PERF. 7064 - 7128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

HERNDON WELL #: 1663 RRCID -> 174097 COMPL. DATE 01/12/1987 TOTAL DEPTH 9100 PERF. 7032 - 7119

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PUNDT (ATOKA) 73400 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
PUNDT WELL #: 1 RRCID -> 073969 COMPL. DATE 11/15/1977 TOTAL DEPTH 10370 PERF. 9231 - 9245

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			22
11	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			22
12	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			22
01	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			22
02	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			22
03	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			22

TURNER, ROSE C. WELL #: 2541 RRCID -> 138942 COMPL. DATE 06/24/1991 TOTAL DEPTH 10300 PERF. 9204 - 9216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1395 N	990	-0-	-405		-0-	990	2		N	-0-			72
11	1140 N	930	-0-	-210		-0-	930	2		N	-0-			72
12	1023 N	900	-0-	-123		-0-	900	2		N	-0-			72
01	992 N	858	-0-	-134		-0-	858	2		N	-0-			72
02	868 N	841	-0-	-27		-0-	841	2		N	-0-			72
03	1062 N	1062	-0-	-0-		-0-	1062	2		N	-0-			72

QUINDUNO (ALBANY DOLOMITE, LO.) 73768 142 ASSOCIATED 49B CNTY: ROBERTS
IP WELL SERVICE LLC 102116
COWAN, W. R. WELL #: 2 RRCID -> 022608 COMPL. DATE 04/22/1956 TOTAL DEPTH 4108 PERF. 4086 - 4090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

EXXCEL PRODUCTION COMPANY 257092
EDGE, BEULAH -166- WELL #: 6611 RRCID -> 022615 COMPL. DATE 09/09/1955 TOTAL DEPTH 4050 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	399 R	399	-0-	-0-		-0-	399	3		N	-0-			-0-
11	360 #	1	-0-	-359		-0-	1	3		N	-0-			-0-
12	372 #	311	-0-	-61		-0-	311	3		N	-0-			-0-
01	372 #	181	-0-	-191		-0-	181	3		N	-0-			-0-
02	336 #	182	-0-	-154		-0-	182	3		N	-0-			-0-
03	372 #	192	-0-	-180		-0-	192	3		N	-0-			-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092

EDGE, BEULAH -166-W WELL #: 12 RRCID -> 058834 COMPL. DATE 07/29/1955 TOTAL DEPTH 4075 PERF. 4044 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	306	R	306	-0-	-0-	-0-	306	3			N	-0-					-0-
11	300	#	1	-0-	-299	-0-	1	3			N	-0-					-0-
12	310	#	239	-0-	-71	-0-	239	3			N	-0-					-0-
01	310	#	139	-0-	-171	-0-	139	3			N	-0-					-0-
02	280	#	140	-0-	-140	-0-	140	3			N	-0-					-0-
03	310	#	147	-0-	-163	-0-	147	3			N	-0-					-0-

EDGE, BEULAH 166 -E- WELL #: 4 RRCID -> 085239 COMPL. DATE 10/12/1979 TOTAL DEPTH 4141 PERF. 4087 - 4128

10	433	R	433	-0-	-0-	-0-	433	3			N	-0-					-0-
11	390	#	1	-0-	-389	-0-	1	3			N	-0-					-0-
12	403	#	338	-0-	-65	-0-	338	3			N	-0-					-0-
01	403	#	196	-0-	-207	-0-	196	3			N	-0-					-0-
02	364	#	198	-0-	-166	-0-	198	3			N	-0-					-0-
03	403	#	209	-0-	-194	-0-	209	3			N	-0-					-0-

EDGE, BEULAH 166-W- WELL #: 7 RRCID -> 085240 COMPL. DATE 10/07/1979 TOTAL DEPTH 4099 PERF. 3963 - 4014

10	275	R	275	-0-	-0-	-0-	275	3			N	-0-					-0-
11	270	#	1	-0-	-269	-0-	1	3			N	-0-					-0-
12	279	#	215	-0-	-64	-0-	215	3			N	-0-					-0-
01	279	#	125	-0-	-154	-0-	125	3			N	-0-					-0-
02	252	#	126	-0-	-126	-0-	126	3			N	-0-					-0-
03	279	#	133	-0-	-146	-0-	133	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 4 RRCID -> 167954 COMPL. DATE 03/01/1998 TOTAL DEPTH 4125 PERF. 2940 - 2970

10	170	R	170	-0-	-0-	-0-	170	3			N	-0-					-0-
11	60	#	1	-0-	-59	-0-	1	3			N	-0-					-0-
12	132	R	132	-0-	-0-	-0-	132	3			N	-0-					-0-
01	77	R	77	-0-	-0-	-0-	77	3			N	-0-					-0-
02	78	R	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*03	82	R	82	-0-	-0-	-0-	82	3			N	-0-					-0-

EDGE, BEULAH "166" W WELL #: 1 RRCID -> 249690 COMPL. DATE 01/01/2009 TOTAL DEPTH 6650 PERF. 3940 - 3974

10	398	R	398	-0-	-0-	-0-	398	3			N	-0-					-0-
11	390	#	1	-0-	-389	-0-	1	3			N	-0-					-0-
12	403	#	310	-0-	-93	-0-	310	3			N	-0-					-0-
01	403	#	180	-0-	-223	-0-	180	3			N	-0-					-0-
02	364	#	182	-0-	-182	-0-	182	3			N	-0-					-0-
03	403	#	192	-0-	-211	-0-	192	3			N	-0-					-0-

EDGE, BEULAH WELL #: 5 RRCID -> 261927 COMPL. DATE 01/22/1954 TOTAL DEPTH 4140 PERF. 3976 - 4130

10	93	#	77	-0-	-16	-0-	77	3			N	-0-					-0-
11	90	#	1	-0-	-89	-0-	1	3			N	-0-					-0-
12	107	R	107	-0-	-0-	-0-	107	3			N	-0-					-0-
01	72	R	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	56	#	55	-0-	-1	-0-	55	3			N	-0-					-0-
03	93	#	65	-0-	-28	-0-	65	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 6 RRCID -> 261929 COMPL. DATE 07/02/1953 TOTAL DEPTH 4103 PERF. 3938 - 4084

10	306	R	306	-0-	-0-	-0-	306	3			N	-0-					-0-
11	300	#	1	-0-	-299	-0-	1	3			N	-0-					-0-
12	310	#	239	-0-	-71	-0-	239	3			N	-0-					-0-
01	310	#	139	-0-	-171	-0-	139	3			N	-0-					-0-
02	280	#	140	-0-	-140	-0-	140	3			N	-0-					-0-
03	310	#	147	-0-	-163	-0-	147	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH -B- WELL #: 1 RRCID -> 262185 COMPL. DATE 06/22/1953 TOTAL DEPTH 4078 PERF. 4090 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158	R	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	60	#	1	-0-	-59	-0-	1	3			N	-0-					-0-
12	123	R	123	-0-	-0-	-0-	123	3			N	-0-					-0-
01	72	R	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	72	R	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*03	76	R	76	-0-	-0-	-0-	76	3			N	-0-					-0-

EDGE, BEULAH WELL #: 7 RRCID -> 262787 COMPL. DATE 03/04/1954 TOTAL DEPTH 4152 PERF. 3952 - 4082

10	62	#	56	-0-	-6	-0-	56	3			N	-0-					-0-
11	60	#	1	-0-	-59	-0-	1	3			N	-0-					-0-
12	78	R	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	62	#	54	-0-	-8	-0-	54	3			N	-0-					-0-
02	56	#	41	-0-	-15	-0-	41	3			N	-0-					-0-
03	93	#	47	-0-	-46	-0-	47	3			N	-0-					-0-

EDGE, BEULAH -166- E WELL #: 8 RRCID -> 262788 COMPL. DATE 03/01/1954 TOTAL DEPTH 4112 PERF. 3930 - 4098

10	307	R	307	-0-	-0-	-0-	307	3			N	-0-					-0-
11	270	#	1	-0-	-269	-0-	1	3			N	-0-					-0-
12	279	#	240	-0-	-39	-0-	240	3			N	-0-					-0-
01	279	#	139	-0-	-140	-0-	139	3			N	-0-					-0-
02	252	#	141	-0-	-111	-0-	141	3			N	-0-					-0-
03	279	#	148	-0-	-131	-0-	148	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 3 RRCID -> 262790 COMPL. DATE 04/08/1954 TOTAL DEPTH 4080 PERF. 3884 - 4045

10	245	R	245	-0-	-0-	-0-	245	3			N	-0-					-0-
11	240	#	1	-0-	-239	-0-	1	3			N	-0-					-0-
12	248	#	191	-0-	-57	-0-	191	3			N	-0-					-0-
01	248	#	111	-0-	-137	-0-	111	3			N	-0-					-0-
02	224	#	112	-0-	-112	-0-	112	3			N	-0-					-0-
03	248	#	118	-0-	-130	-0-	118	3			N	-0-					-0-

EDGE, BEULAH WELL #: 8 RRCID -> 262791 COMPL. DATE 04/09/1954 TOTAL DEPTH 4141 PERF. 3946 - 4126

10	124	#	102	-0-	-22	-0-	102	3			N	-0-					-0-
11	120	#	1	-0-	-119	-0-	1	3			N	-0-					-0-
12	142	R	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	96	R	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	84	#	73	-0-	-11	-0-	73	3			N	-0-					-0-
03	155	#	87	-0-	-68	-0-	87	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 3 RRCID -> 262792 COMPL. DATE 08/18/1953 TOTAL DEPTH 4142 PERF. 3884 - 4045

10	146	R	146	-0-	-0-	-0-	146	3			N	-0-					-0-
11	30	#	1	-0-	-29	-0-	1	3			N	-0-					-0-
12	114	R	114	-0-	-0-	-0-	114	3			N	-0-					-0-
01	66	R	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	67	R	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*03	71	R	71	-0-	-0-	-0-	71	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 2 RRCID -> 262793 COMPL. DATE 07/29/1953 TOTAL DEPTH 4078 PERF. 3908 - 4032

10	111	R	111	-0-	-0-	-0-	111	3			N	-0-					-0-
11	30	#	1	-0-	-29	-0-	1	3			N	-0-					-0-
12	87	R	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	50	R	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	51	R	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*03	54	R	54	-0-	-0-	-0-	54	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
LARGE OPERATING LLC 486623
COWAN, W. R. TRACT -A- WELL #: 5 RRCID -> 052170 COMPL. DATE 01/24/1972 TOTAL DEPTH 4070 PERF. 3945 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
BELL, A. R. WELL #: 1 RRCID -> 022560 COMPL. DATE 12/01/1953 TOTAL DEPTH N/A PERF. 4065 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	#	331	-0-	-72	-0-	331	3			N	-0-					-0-
11	330	#	-0-	-0-	-330	-0-					N	-0-					-0-
12	372	#	241	-0-	-131	-0-	241	3			N	-0-					-0-
01	372	#	174	-0-	-198	-0-	174	3			N	-0-					-0-
02	336	#	72	-0-	-264	-0-	72	3			N	-0-					-0-
03	341	#	172	-0-	-169	-0-	172	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 8 RRCID -> 022569 COMPL. DATE 02/03/1953 TOTAL DEPTH 6380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 3 WELL #: 16 RRCID -> 022571 COMPL. DATE 05/21/1953 TOTAL DEPTH N/A PERF. 4063 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	#	30	-0-	-435	-0-	30	3			N	-0-					-0-
11	510	#	-0-	-0-	-510	-0-					N	-0-					-0-
12	527	#	320	-0-	-207	-0-	320	3			N	-0-					-0-
01	527	#	158	-0-	-369	-0-	158	3			N	-0-					-0-
02	308	#	238	-0-	-70	-0-	238	3			N	-0-					-0-
03	310	#	175	-0-	-135	-0-	175	3			N	-0-					-0-

HAGGARD TR 5 WELL #: 24 RRCID -> 022574 COMPL. DATE 01/06/1960 TOTAL DEPTH 4066 PERF. 3990 - 4024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 3 WELL #: 27 RRCID -> 022575 COMPL. DATE 10/23/1956 TOTAL DEPTH 6480 PERF. 4050 - 4101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

AGATHA WELL #: 1 RRCID -> 022584 COMPL. DATE 02/01/1954 TOTAL DEPTH N/A PERF. 4004 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	#	475	-0-	-269	-0-	475	3			N	-0-					-0-
11	720	#	-0-	-0-	-720	-0-					N	-0-					-0-
12	744	#	703	-0-	-41	-0-	703	3			N	-0-					-0-
01	465	#	463	-0-	-2	-0-	463	3			N	-0-					-0-
02	420	#	262	-0-	-158	-0-	262	3			N	-0-					-0-
03	713	#	474	-0-	-239	-0-	474	3			N	-0-					-0-

AGATHA WELL #: 2 RRCID -> 022585 COMPL. DATE 09/13/1957 TOTAL DEPTH 6365 PERF. 4004 - 4116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1573	R	1573	-0-	-0-	-0-	1573	3			N	-0-					-0-
11	1170	#	-0-	-0-	-1170	-0-					N	-0-					-0-
12	1209	#	830	-0-	-379	-0-	830	3			N	-0-					-0-
01	1209	#	593	-0-	-616	-0-	593	3			N	-0-					-0-
02	1092	#	523	-0-	-569	-0-	523	3			N	-0-					-0-
03	1209	#	813	-0-	-396	-0-	813	3			N	-0-					-0-

EDGE -A- WELL #: 1 C RRCID -> 022586 COMPL. DATE 06/22/1953 TOTAL DEPTH N/A PERF. 3945 - 4089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GAY WELL #: 4 C RRCID -> 022594 COMPL. DATE 07/07/1956 TOTAL DEPTH 6375 PERF. 3930 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE WELL #: 3 RRCID -> 022597 COMPL. DATE 11/05/1956 TOTAL DEPTH N/A PERF. 3952 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1630	R	1630	-0-	-0-	-0-	1630	3			N	-0-					-0-
11	1560	#	-0-	-0-	-1560	-0-					N	-0-					-0-
12	1612	#	1381	-0-	-231	-0-	1381	3			N	-0-					-0-
01	1643	#	963	-0-	-680	-0-	963	3			N	-0-					-0-
02	1484	#	836	-0-	-648	-0-	836	3			N	-0-					-0-
03	1643	#	837	-0-	-806	-0-	837	3			N	-0-					-0-

LOCKE -A- WELL #: 1 RRCID -> 022599 COMPL. DATE 02/05/1997 TOTAL DEPTH 9960 PERF. 3960 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 3 WELL #: 36 RRCID -> 044508 COMPL. DATE 08/01/1968 TOTAL DEPTH 4126 PERF. 4016 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 4 WELL #: 15 RRCID -> 045936 COMPL. DATE 04/07/1969 TOTAL DEPTH 4112 PERF. 3958 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 7 WELL #: 47 RRCID -> 045937 COMPL. DATE 04/05/1969 TOTAL DEPTH 6975 PERF. 4000 - 4107

10	837	#	502	-0-	-335	-0-	502	3			Y	-0-					-0-
11	840	#	-0-	-0-	-840	-0-					Y	-0-					-0-
12	868	#	451	-0-	-417	-0-	451	3			Y	-0-					-0-
01	868	#	353	-0-	-515	-0-	353	3			Y	-0-					-0-
02	504	#	426	-0-	-78	-0-	426	3			Y	-0-					-0-
03	496	#	351	-0-	-145	-0-	351	3			Y	-0-					-0-

GAY WELL #: 7 RRCID -> 049335 COMPL. DATE 02/15/1996 TOTAL DEPTH 9700 PERF. 3972 - 4022

10	826	R	826	-0-	-0-	-0-	826	3			N	-0-					-0-
11	750	#	-0-	-0-	-750	-0-					N	-0-					-0-
12	777	R	777	-0-	-0-	-0-	777	3			N	-0-					-0-
01	837	#	414	-0-	-423	-0-	414	3			N	-0-					-0-
02	756	#	480	-0-	-276	-0-	480	3			N	-0-					-0-
03	837	#	432	-0-	-405	-0-	432	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 41 RRCID -> 051848 COMPL. DATE 01/10/1972 TOTAL DEPTH 4150 PERF. 3994 - 4073

10	545	R	545	-0-	-0-	-0-	545	3			N	-0-					-0-
11	90	#	-0-	-0-	-90	-0-					N	-0-					-0-
12	490	R	490	-0-	-0-	-0-	490	3			N	-0-					-0-
01	383	R	383	-0-	-0-	-0-	383	3			N	-0-					-0-
02	463	R	463	-0-	-0-	-0-	463	3			N	-0-					-0-
03	382	R	382	-0-	-0-	-0-	382	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 1 RRCID -> 052034 COMPL. DATE 01/15/1972 TOTAL DEPTH 4072 PERF. 3978 - 4068

10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 3 WELL #: 12 RRCID -> 052434 COMPL. DATE 05/05/1953 TOTAL DEPTH 4079 PERF. 3955 - 4005

10	341	#	38	-0-	-303	-0-	38	3			N	-0-					-0-
11	360	#	-0-	-0-	-360	-0-					N	-0-					-0-
12	372	#	265	-0-	-107	-0-	265	3			N	-0-					-0-
01	372	#	126	-0-	-246	-0-	126	3			N	-0-					-0-
02	191	R	191	-0-	-0-	-0-	191	3			N	-0-					-0-
03	279	#	140	-0-	-139	-0-	140	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 10 RRCID -> 053048 COMPL. DATE 07/05/1972 TOTAL DEPTH 4099 PERF. 3958 - 4050

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
EDGE -D- WELL #: 1 RRCID -> 053049 COMPL. DATE 07/18/1972 TOTAL DEPTH 4130 PERF. 3968 - 4104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	365	R	365	-0-	-0-	-0-	365	3			Y	-0-					-0-
11	90	#	-0-	-0-	-90	-0-					Y	-0-					-0-
12	348	R	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
01	449	R	449	-0-	-0-	-0-	449	3			Y	-0-					-0-
02	327	R	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
03	304	R	304	-0-	-0-	-0-	304	3			Y	-0-					-0-

HAGGARD TR 2 WELL #: 28 RRCID -> 053188 COMPL. DATE 07/31/1972 TOTAL DEPTH 3065 PERF. 3958 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EDGE -D- WELL #: 2 RRCID -> 054220 COMPL. DATE N/A TOTAL DEPTH 4117 PERF. 4031 - 4097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	#	-0-	-0-	-806	-0-					Y	-0-					-0-
11	780	#	-0-	-0-	-780	-0-					Y	-0-					-0-
12	744	#	10	-0-	-734	-0-	10	3			Y	-0-					-0-
01	403	#	-0-	-0-	-403	-0-					Y	-0-					-0-
02	28	#	-0-	-0-	-28	-0-					Y	-0-					-0-
03	10	#	-0-	-0-	-10	-0-					Y	-0-					-0-

HAGGARD TR 4 WELL #: 18 RRCID -> 054451 COMPL. DATE 01/29/1973 TOTAL DEPTH 4100 PERF. 3970 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	#	22	-0-	-102	-0-	22	3			N	-0-					-0-
11	120	#	-0-	-0-	-120	-0-					N	-0-					-0-
12	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
01	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
02	28	#	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	#	-0-	-0-	-31	-0-					N	-0-					-0-

MCCUISTION, G. WELL #: 3 RRCID -> 056056 COMPL. DATE 03/03/1954 TOTAL DEPTH 4111 PERF. 3972 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 5 RRCID -> 056651 COMPL. DATE 07/13/1973 TOTAL DEPTH 4185 PERF. 3982 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	943	R	943	-0-	-0-	-0-	943	3			N	-0-					-0-
11	870	#	-0-	-0-	-870	-0-					N	-0-					-0-
12	899	#	687	-0-	-212	-0-	687	3			N	-0-					-0-
01	899	#	371	-0-	-528	-0-	371	3			N	-0-					-0-
02	812	#	294	-0-	-518	-0-	294	3			N	-0-					-0-
03	899	#	443	-0-	-456	-0-	443	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
STONE -A- WELL #: 3 RRCID -> 059525 COMPL. DATE 09/03/1974 TOTAL DEPTH 4180 PERF. 4017 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	#	-0-	-0-	-93	-0-					Y	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 4 WELL #: 6 RRCID -> 060013 COMPL. DATE 10/10/1974 TOTAL DEPTH 4133 PERF. 4036 - 4117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	418	R	418	-0-	-0-	-0-	418	3			N	-0-					-0-
11	330	#	-0-	-0-	-330	-0-					N	-0-					-0-
12	341	#	179	-0-	-162	-0-	179	3			N	-0-					-0-
01	341	#	101	-0-	-240	-0-	101	3			N	-0-					-0-
02	308	#	128	-0-	-180	-0-	128	3			N	-0-					-0-
03	341	#	217	-0-	-124	-0-	217	3			N	-0-					-0-

MCCUISTION, G. WELL #: 4 RRCID -> 061746 COMPL. DATE 06/17/1954 TOTAL DEPTH 4114 PERF. 4060 - 4111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	298	R	298	-0-	-0-	-0-	298	3			N	-0-					-0-
11	210	#	-0-	-0-	-210	-0-					N	-0-					-0-
12	434	#	63	-0-	-371	-0-	63	3			N	-0-					-0-
01	434	#	-0-	-0-	-434	-0-					N	-0-					-0-
02	392	#	-0-	-0-	-392	-0-					N	-0-					-0-
03	310	#	-0-	-0-	-310	-0-					N	-0-					-0-

HAGGARD TR 8 WELL #: 21 RRCID -> 066469 COMPL. DATE 05/18/1976 TOTAL DEPTH 4100 PERF. 3984 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	262	R	262	-0-	-0-	-0-	262	3			N	-0-					-0-
11	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
12	235	R	235	-0-	-0-	-0-	235	3			N	-0-					-0-
01	184	R	184	-0-	-0-	-0-	184	3			N	-0-					-0-
02	222	R	222	-0-	-0-	-0-	222	3			N	-0-					-0-
03	183	R	183	-0-	-0-	-0-	183	3			N	-0-					-0-

BELL, A. R. WELL #: 6 RRCID -> 068198 COMPL. DATE 09/13/1976 TOTAL DEPTH 6330 PERF. 3978 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	750	R	750	-0-	-0-	-0-	750	3			N	-0-					-0-
11	720	#	-0-	-0-	-720	-0-					N	-0-					-0-
12	713	#	529	-0-	-184	-0-	529	3			N	-0-					-0-
01	744	#	348	-0-	-396	-0-	348	3			N	-0-					-0-
02	672	#	153	-0-	-519	-0-	153	3			N	-0-					-0-
03	744	#	524	-0-	-220	-0-	524	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 3 RRCID -> 071305 COMPL. DATE 04/22/1977 TOTAL DEPTH 4110 PERF. 3962 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	357	R	357	-0-	-0-	-0-	357	3			N	-0-					-0-
11	120	#	-0-	-0-	-120	-0-					N	-0-					-0-
12	248	#	194	-0-	-54	-0-	194	3			N	-0-					-0-
01	372	#	141	-0-	-231	-0-	141	3			N	-0-					-0-
02	336	#	128	-0-	-208	-0-	128	3			N	-0-					-0-
03	372	#	87	-0-	-285	-0-	87	3			N	-0-					-0-

MCCUISTION, G. WELL #: 1 RRCID -> 125531 COMPL. DATE 12/14/1952 TOTAL DEPTH 4120 PERF. 4092 - 4113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	128	R	128	-0-	-0-	-0-	128	3			N	-0-					-0-
11	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
12	72	R	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	63	R	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	85	R	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	148	R	148	-0-	-0-	-0-	148	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
MCCUISTION, G. WELL #: 5 RRCID -> 125532 COMPL. DATE 02/16/1958 TOTAL DEPTH N/A PERF. 4109 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	#	482	-0-	-324	-0-	482	3			N	-0-					-0-
11	780	#	-0-	-0-	-780	-0-					N	-0-					-0-
12	806	#	328	-0-	-478	-0-	328	3			N	-0-					-0-
01	806	#	315	-0-	-491	-0-	315	3			N	-0-					-0-
02	728	#	426	-0-	-302	-0-	426	3			N	-0-					-0-
03	801	R	801	-0-	-0-	-0-	801	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 5 RRCID -> 127612 COMPL. DATE 04/10/1988 TOTAL DEPTH 4100 PERF. 3974 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	#	706	-0-	-69	-0-	706	3			Y	-0-					-0-
11	660	#	-0-	-0-	-660	-0-					Y	-0-					-0-
12	589	#	425	-0-	-164	-0-	425	3			Y	-0-					-0-
01	713	#	310	-0-	-403	-0-	310	3			Y	-0-					-0-
02	644	#	281	-0-	-363	-0-	281	3			Y	-0-					-0-
03	713	#	199	-0-	-514	-0-	199	3			Y	-0-					-0-

MCCUISTION, G. -A- WELL #: 6 RRCID -> 127613 COMPL. DATE 03/23/1988 TOTAL DEPTH 4102 PERF. 3942 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	536	R	536	-0-	-0-	-0-	536	3			Y	-0-					-0-
11	240	#	-0-	-0-	-240	-0-					Y	-0-					-0-
12	310	#	298	-0-	-12	-0-	298	3			Y	-0-					-0-
01	527	#	217	-0-	-310	-0-	217	3			Y	-0-					-0-
02	392	#	197	-0-	-195	-0-	197	3			Y	-0-					-0-
03	434	#	140	-0-	-294	-0-	140	3			Y	-0-					-0-

BELL, A. R. WELL #: 4 RRCID -> 128089 COMPL. DATE 07/08/1988 TOTAL DEPTH 6340 PERF. 3918 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	#	169	-0-	-823	-0-	169	3			N	-0-					-0-
11	960	#	-0-	-0-	-960	-0-					N	-0-					-0-
12	899	#	184	-0-	-715	-0-	184	3			N	-0-					-0-
01	620	#	153	-0-	-467	-0-	153	3			N	-0-					-0-
02	168	#	75	-0-	-93	-0-	75	3			N	-0-					-0-
03	319	R	319	-0-	-0-	-0-	319	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 42 RRCID -> 128465 COMPL. DATE 09/09/1988 TOTAL DEPTH 6317 PERF. 3962 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 8 WELL #: 32 RRCID -> 131777 COMPL. DATE 08/15/1989 TOTAL DEPTH 6360 PERF. 3950 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	#	1112	-0-	-4	-0-	1112	3			N	-0-					-0-
11	1110	#	-0-	-0-	-1110	-0-					N	-0-					-0-
12	1147	#	1000	-0-	-147	-0-	1000	3			N	-0-					-0-
01	1147	#	782	-0-	-365	-0-	782	3			N	-0-					-0-
02	1008	#	945	-0-	-63	-0-	945	3			N	-0-					-0-
03	1116	#	889	-0-	-227	-0-	889	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 4 RRCID -> 131968 COMPL. DATE 08/14/1989 TOTAL DEPTH 6325 PERF. 3934 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	520	R	520	-0-	-0-	-0-	520	3			N	-0-					-0-
11	390	#	-0-	-0-	-390	-0-					N	-0-					-0-
12	496	#	367	-0-	-129	-0-	367	3			N	-0-					-0-
01	527	#	268	-0-	-259	-0-	268	3			N	-0-					-0-
02	476	#	243	-0-	-233	-0-	243	3			N	-0-					-0-
03	527	#	172	-0-	-355	-0-	172	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

MCCUISTION, G. -A- WELL #: 1 RRCID -> 132914 COMPL. DATE 11/18/1989 TOTAL DEPTH 6325 PERF. 4025 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	747	R	747	-0-	-0-	-0-	747	3			N	-0-					-0-
11	120	#	-0-	-0-	-120	-0-					N	-0-					-0-
12	297	R	297	-0-	-0-	-0-	297	3			N	-0-					-0-
01	310	#	216	-0-	-94	-0-	216	3			N	-0-					-0-
02	280	#	196	-0-	-84	-0-	196	3			N	-0-					-0-
03	310	#	137	-0-	-173	-0-	137	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 2 RRCID -> 132915 COMPL. DATE 11/15/1989 TOTAL DEPTH 4089 PERF. 3936 - 4089

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 8 WELL #: 33 RRCID -> 132916 COMPL. DATE 11/18/1989 TOTAL DEPTH 6360 PERF. 3966 - 4106

10	829	R	829	-0-	-0-	-0-	829	3			N	-0-					-0-
11	300	#	-0-	-0-	-300	-0-					N	-0-					-0-
12	745	R	745	-0-	-0-	-0-	745	3			N	-0-					-0-
01	583	R	583	-0-	-0-	-0-	583	3			N	-0-					-0-
02	704	R	704	-0-	-0-	-0-	704	3			N	-0-					-0-
03	627	R	627	-0-	-0-	-0-	627	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 43A RRCID -> 133234 COMPL. DATE 01/10/1990 TOTAL DEPTH 6367 PERF. 3942 - 4030

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 4 WELL #: 40 RRCID -> 134902 COMPL. DATE 03/24/1990 TOTAL DEPTH 4084 PERF. 3920 - 4082

10	1542	R	1542	-0-	-0-	-0-	1542	3			N	-0-					-0-
11	120	#	-0-	-0-	-120	-0-					N	-0-					-0-
12	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
02	522	R	522	-0-	-0-	-0-	522	3			N	-0-					-0-
03	676	R	676	-0-	-0-	-0-	676	3			N	-0-					-0-

STONE A WELL #: 1 RRCID -> 159097 COMPL. DATE 02/18/1954 TOTAL DEPTH 4139 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LOCKE WELL #: 2 RRCID -> 196793 COMPL. DATE N/A TOTAL DEPTH 6430 PERF. 3978 - 4087

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

LOCKE WELL #: 4 RRCID -> 196794 COMPL. DATE N/A TOTAL DEPTH 6503 PERF. 4036 - 4129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	736	R	736	-0-	-0-	-0-	736	3			N	-0-					-0-
11	270	#	-0-	-0-	-270	-0-					N	-0-					-0-
12	872	R	872	-0-	-0-	-0-	872	3			N	-0-					-0-
01	403	R	403	-0-	-0-	-0-	403	3			N	-0-					-0-
02	375	R	375	-0-	-0-	-0-	375	3			N	-0-					-0-
03	558	R	558	-0-	-0-	-0-	558	3			N	-0-					-0-

LOCKE WELL #: 1 RRCID -> 231000 COMPL. DATE 01/10/1953 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 6 RRCID -> 236929 COMPL. DATE 04/12/2008 TOTAL DEPTH 4200 PERF. 3998 - 4091

10	930	#	420	-0-	-510	-0-	420	3			N	-0-					-0-
11	900	#	-0-	-0-	-900	-0-					N	-0-					-0-
12	930	#	361	-0-	-569	-0-	361	3			N	-0-					-0-
01	837	#	295	-0-	-542	-0-	295	3			N	-0-					-0-
02	392	#	318	-0-	-74	-0-	318	3			N	-0-					-0-
03	434	#	314	-0-	-120	-0-	314	3			N	-0-					-0-

PENNINGTON WELL #: 5 RRCID -> 237146 COMPL. DATE 03/29/2008 TOTAL DEPTH 4104 PERF. 3930 - 4050

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	8	-0-	8	8	8	3			N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	8					N	-0-					-0-
02	14B2	EXT	599	-0-	599	607	599	3			N	-0-					-0-
03	14B2	EXT	305	-0-	305	912	305	3			N	-0-					-0-

HAGGARD, JOHN TR 3 WELL #: 51 RRCID -> 258854 COMPL. DATE 11/18/1983 TOTAL DEPTH 4639 PERF. N/A

10	124	#	15	-0-	-109	-0-	15	3			N	-0-					-0-
11	120	#	-0-	-0-	-120	-0-					N	-0-					-0-
12	124	#	111	-0-	-13	-0-	111	3			N	-0-					-0-
01	124	#	63	-0-	-61	-0-	63	3			N	-0-					-0-
02	91	R	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	124	#	70	-0-	-54	-0-	70	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 30 RRCID -> 262723 COMPL. DATE 05/27/2011 TOTAL DEPTH 6400 PERF. 3998 - 4106

10	527	#	396	-0-	-131	-0-	396	3			N	-0-					-0-
11	510	#	-0-	-0-	-510	-0-					N	-0-					-0-
12	527	#	191	-0-	-336	-0-	191	3			N	-0-					-0-
01	527	#	108	-0-	-419	-0-	108	3			N	-0-					-0-
02	364	#	142	-0-	-222	-0-	142	3			N	-0-					-0-
03	403	#	240	-0-	-163	-0-	240	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 55 RRCID -> 265284 COMPL. DATE 08/24/2011 TOTAL DEPTH 4750 PERF. 3962 - 3974

10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
HAGGARD TR 4 WC WELL #: 29 RRCID -> 265399 COMPL. DATE 08/30/2011 TOTAL DEPTH 7323 PERF. 3979 - 4033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
	EDGE -A-				WELL #: 2	RRCID -> 282636	COMPL. DATE 08/14/1953				TOTAL DEPTH 4090		PERF. 4068 - 4075				
10	752	R	752	-0-	-0-	-0-	752	3			N	-0-					-0-
11	720	#	-0-	-0-	-720	-0-					N	-0-					-0-
12	775	#	641	-0-	-134	-0-	641	3			N	-0-					-0-
01	775	#	136	-0-	-639	-0-	136	3			N	-0-					-0-
02	700	#	98	-0-	-602	-0-	98	3			N	-0-					-0-
03	744	#	206	-0-	-538	-0-	206	3			N	-0-					-0-
	LOCKE -A-				WELL #: 4	RRCID -> 287398	COMPL. DATE 11/25/1972				TOTAL DEPTH 4300		PERF. 3954 - 4080				
10	1624	R	1624	-0-	-0-	-0-	1624	3			N	-0-					-0-
11	1470	#	-0-	-0-	-1470	-0-					N	-0-					-0-
12	1519	#	1335	-0-	-184	-0-	1335	3			N	-0-					-0-
01	1519	#	784	-0-	-735	-0-	784	3			N	-0-					-0-
02	1372	#	898	-0-	-474	-0-	898	3			N	-0-					-0-
03	1519	#	923	-0-	-596	-0-	923	3			N	-0-					-0-

QUINDUNO (COUNCIL GROVE) 73768 175 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 11 RRCID -> 223006 COMPL. DATE 07/23/2006 TOTAL DEPTH 4300 PERF. 4060 - 4072

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. D. MILLS (ATOKA) 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
PAYNE RANCH WELL #: 1211 RRCID -> 181337 COMPL. DATE 02/05/2001 TOTAL DEPTH 9200 PERF. 8568 - 8664

10	961	N	540	-0-	-421	B	-16379	540	3		N	-0-					385
11	930	N	662	-0-	-268	B	-16379	662	3		N	-0-					385
12	620	N	656	-0-	36	B	-16343	656	3		N	-0-	182	1			203
01	0	N	659	-0-	659	B	-15684	659	3		N	-0-					203
02	0	N	865	-0-	865	B	-14819	865	3		N	-0-					203
03	0	N	NO RPT	-0-	-0-	B	-14819				N	NO RPT					203

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 1190 RRCID -> 212040 COMPL. DATE 10/06/2005 TOTAL DEPTH 9575 PERF. 9142 - 9154

10	T. A.		NO RPT	-0-	-0-	B	-555				N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B	-555				N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	B	-555				N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-555				N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-555				N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	B	-555				N	NO RPT					-0-

R. D. MILLS (ATOKA) //CONT.// 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
SANDLOT OIL & GAS LLC 747757
PAYNE RANCH "A" WELL #: 1210 RRCID -> 189284 COMPL. DATE 05/24/2002 TOTAL DEPTH 8743 PERF. 8470 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	B	-58921					N	-0-					203
11	0	N	-0-	-0-	-0-	B	-58921					N	1					204
12	0	N	-0-	-0-	-0-	B	-58921					N	-0-					204
01	0	N	-0-	-0-	-0-	B	-58921					N	-0-					204
02	0	N	-0-	-0-	-0-	B	-58921					N	-0-					204
03	0	N	-0-	-0-	-0-	B	-58921					N	-0-					204

R. D. PRICE (BROWN DOLOMITE) 73966 150 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC 760218
MARTY "A" WELL #: 1 RRCID -> 160749 COMPL. DATE 06/28/1996 TOTAL DEPTH 5018 PERF. 3196 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-

RFC (MORROW, UPPER) 74011 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BE ANADARKO II, LLC 100676
PAYNE TRUST WELL #: 1222 RRCID -> 246663 COMPL. DATE 12/05/2006 TOTAL DEPTH 9500 PERF. 8793 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	412	-0-	-84		-0-	412	2			N	-0-					136
11	412	N	412	-0-	-0-		-0-	412	2			N	-0-					136
12	412	N	412	-0-	-0-		-0-	412	2			N	-0-					136
01	412	N	412	-0-	-0-		-0-	412	2			N	-0-					136
02	412	N	412	-0-	-0-		-0-	412	2			N	-0-					136
*03	412	N	412	-0-	-0-		-0-	412	2			N	-0-					136

R. H. F. (MORROW) 74035 400 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ROPER WELL #: 103 RRCID -> 124234 COMPL. DATE 05/05/1987 TOTAL DEPTH 8600 PERF. 8357 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	#	406	-0-	-338		-0-	32	1	374	2	N	-0-					108
11	720	#	296	-0-	-424		-0-	58	1	238	2	N	-0-					108
12	558	#	272	-0-	-286		-0-	48	1	224	2	N	-0-					108
01	558	#	222	-0-	-336		-0-	48	1	174	2	N	-0-					108
02	504	#	195	-0-	-309		-0-	56	1	139	2	N	-0-					108
03	1044	R	1044	-0-	-0-		-0-	48	1	996	2	N	-0-					108

RAMP (DOUGLAS) 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
BUCKTHAL -B- WELL #: 1057 RRCID -> 163155 COMPL. DATE 01/13/1997 TOTAL DEPTH 8158 PERF. 8004 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

BUCKTHAL "A" WELL #: 1025 RRCID -> 163717 COMPL. DATE 01/06/1997 TOTAL DEPTH 8300 PERF. 7930 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94	N	94	-0-	-0-		-0-	94	2			N	-0-					10
11	99	N	99	-0-	-0-		-0-	99	2			N	-0-					10
12	97	N	97	-0-	-0-		-0-	97	2			N	-0-					10
01	94	N	94	-0-	-0-		-0-	94	2			N	-0-					10
02	90	N	90	-0-	-0-		-0-	90	2			N	-0-					10
*03	101	N	101	-0-	-0-		-0-	101	2			N	-0-					10

RAMP (DOUGLAS) //CONT.// 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
BUCKTHAL "B" WELL #: 2057 RRCID -> 170692 COMPL. DATE 06/19/1998 TOTAL DEPTH 8225 PERF. 8028 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL "B" WELL #: 3057 RRCID -> 174428 COMPL. DATE 08/11/1999 TOTAL DEPTH 8165 PERF. 7994 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KING OPERATING CORPORATION 465296
HOBART RANCH WELL #: 2058 RRCID -> 171404 COMPL. DATE 10/23/1998 TOTAL DEPTH 8200 PERF. 8028 - 8045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	808	N	808	-0-	-0-	-0-	768	2	40	9	N	36	95	1			29
11	606	N	606	-0-	-0-	-0-	589	2	17	9	N	15					44
12	868	N	850	-0-	-18	-0-	824	2	26	9	N	24					68
01	806	N	691	-0-	-115	-0-	691	2			N	-0-	68	1			-0-
02	708	N	708	-0-	-0-	-0-	697	2	11	9	N	10					10
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					10

RAMP, NE. (GRANITE WASH) 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
DEREK WELL #: 2 RRCID -> 218908 COMPL. DATE 06/30/2006 TOTAL DEPTH 11850 PERF.11206 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
PYEATT WELL #: 1051 RRCID -> 168049 COMPL. DATE 01/21/1998 TOTAL DEPTH 12000 PERF.11140 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK WELL #: 1A RRCID -> 171601 COMPL. DATE 09/10/1998 TOTAL DEPTH 19600 PERF.11674 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
PYEATT WELL #: 3051 RRCID -> 227357 COMPL. DATE 11/19/2006 TOTAL DEPTH 12308 PERF.11052 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1276	-0-	-26	-0-	1262	2	14	9	N	13	88	1			23
11	1350	N	1119	-0-	-231	-0-	1119	2			N	-0-					23
12	1271	N	1225	-0-	-46	-0-	1172	2	53	9	N	48					71
01	1271	N	1141	-0-	-130	-0-	1130	2	11	9	N	10					81
02	1248	N	1248	-0-	-0-	-0-	1247	2	1	9	N	1	69	1			13
03	1354	N	1354	-0-	-0-	-0-	1306	2	48	9	N	44					57

SHELL FEE 45 WELL #: 3 RRCID -> 230275 COMPL. DATE 07/06/2007 TOTAL DEPTH 12422 PERF.11422 - 12360

10	589	N	568	-0-	-21	-0-	561	2	7	9	N	6					78
11	570	N	542	-0-	-28	-0-	542	2			N	-0-					78
12	558	N	515	-0-	-43	-0-	515	2			N	-0-					78
01	558	N	494	-0-	-64	-0-	494	2			N	-0-					78
02	504	N	433	-0-	-71	-0-	433	2			N	-0-					78
03	546	N	546	-0-	-0-	-0-	546	2			N	-0-					78

RAMP RANCH WELL #: 3025 RRCID -> 230744 COMPL. DATE 04/17/2007 TOTAL DEPTH 12150 PERF.11058 - 12079

10	527	N	493	-0-	-34	-0-	493	2			N	-0-					55
11	510	N	496	-0-	-14	-0-	496	2			N	-0-					55
12	502	N	502	-0-	-0-	-0-	493	2	9	9	N	8					63
01	496	N	475	-0-	-21	-0-	475	2			N	-0-					63
02	487	N	487	-0-	-0-	-0-	487	2			N	-0-					63
03	498	N	498	-0-	-0-	-0-	498	2			N	-0-					63

SHELL FEE 45 WELL #: 12 RRCID -> 235580 COMPL. DATE 12/23/2007 TOTAL DEPTH 12690 PERF.11562 - 12624

10	426	N	426	-0-	-0-	-0-	426	2			N	-0-					38
11	420	N	400	-0-	-20	-0-	400	2			N	-0-					38
12	443	N	443	-0-	-0-	-0-	443	2			N	-0-					38
01	434	N	423	-0-	-11	-0-	423	2			N	-0-					38
02	364	N	361	-0-	-3	-0-	361	2			N	-0-					38
03	434	N	370	-0-	-64	-0-	370	2			N	-0-					38

EUBANK 44 WELL #: 1 RRCID -> 235939 COMPL. DATE 10/22/2007 TOTAL DEPTH 13520 PERF.11568 - 12804

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

RAMP RANCH WELL #: 7025 RRCID -> 236326 COMPL. DATE 06/21/2013 TOTAL DEPTH 13006 PERF.11014 - 12947

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

CANTWELL WELL #: 5046 RRCID -> 238363 COMPL. DATE 02/14/2008 TOTAL DEPTH 12900 PERF.10906 - 12765

10	558	N	434	-0-	-124	-0-	434	2			N	-0-					24
11	450	N	391	-0-	-59	-0-	391	2			N	-0-					24
12	496	N	383	-0-	-113	-0-	383	2			N	-0-					24
01	434	N	399	-0-	-35	-0-	399	2			N	-0-					24
02	376	N	376	-0-	-0-	-0-	376	2			N	-0-					24
03	410	N	410	-0-	-0-	-0-	410	2			N	-0-					24

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
THORNTON 59 WELL #: 1 RRCID -> 238387 COMPL. DATE 01/14/2008 TOTAL DEPTH 12905 PERF.11816 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1390	-0-	-36	-0-	1390	2			N	-0-					53
11	1350	N	1331	-0-	-19	-0-	1331	2			N	-0-					53
12	1395	N	1388	-0-	-7	-0-	1388	2			N	-0-					53
01	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					53
02	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					53
03	1395	N	1337	-0-	-58	-0-	1337	2			N	-0-					53

SHELL FEE 45 WELL #: 11 RRCID -> 238717 COMPL. DATE 12/08/2007 TOTAL DEPTH 12831 PERF.11612 - 12748

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

RAMSEY 58 WELL #: 14 RRCID -> 238954 COMPL. DATE 05/15/2008 TOTAL DEPTH 12900 PERF.11009 - 12761

10	614	N	614	-0-	-0-	-0-	614	2			N	-0-					35
11	572	N	572	-0-	-0-	-0-	572	2			N	-0-					35
12	588	N	588	-0-	-0-	-0-	588	2			N	-0-					35
01	553	N	553	-0-	-0-	-0-	553	2			N	-0-					35
02	523	N	523	-0-	-0-	-0-	523	2			N	-0-					35
03	602	N	602	-0-	-0-	-0-	602	2			N	-0-					35

SHELL FEE 45 WELL #: 6 RRCID -> 250777 COMPL. DATE 02/05/2008 TOTAL DEPTH 13100 PERF.11534 - 13013

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

RW WELL #: 1009H RRCID -> 253022 COMPL. DATE 10/01/2008 TOTAL DEPTH 11304 PERF.11164 - 11640

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

THORNTON 59 WELL #: 4 RRCID -> 255763 COMPL. DATE 01/26/2010 TOTAL DEPTH 12882 PERF.10651 - 12593

10	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					12
11	1080	N	1053	-0-	-27	-0-	1053	2			N	-0-					12
12	1116	N	1086	-0-	-30	-0-	1086	2			N	-0-					12
01	1116	N	980	-0-	-136	-0-	980	2			N	-0-					12
02	980	N	887	-0-	-93	-0-	887	2			N	-0-					12
03	1085	N	1056	-0-	-29	-0-	1056	2			N	-0-					12

EUBANK 44 WELL #: 2 RRCID -> 256731 COMPL. DATE 02/23/2010 TOTAL DEPTH 12900 PERF.10792 - 12773

10	837	N	791	-0-	-46	-0-	791	2			N	-0-					32
11	780	N	765	-0-	-15	-0-	765	2			N	-0-					32
12	806	N	780	-0-	-26	-0-	780	2			N	-0-					32
01	806	N	753	-0-	-53	-0-	753	2			N	-0-					32
02	728	N	646	-0-	-82	-0-	646	2			N	-0-					32
03	775	N	539	-0-	-236	-0-	539	2			N	-0-					32

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

RAMSEY 58 WELL #: 15HD RRCID -> 267984 COMPL. DATE 07/06/2012 TOTAL DEPTH 11231 PERF.11546 - 15148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					57
11	0	X	-0-	-0-	-0-	-0-					N	-0-					57
12	0	X	-0-	-0-	-0-	-0-					N	-0-					57
01	0	X	-0-	-0-	-0-	-0-					N	-0-					57
02	0	X	-0-	-0-	-0-	-0-					N	-0-					57
03	0	X	-0-	-0-	-0-	-0-					N	-0-					57

THORNTON 59 WELL #: 5H RRCID -> 275053 COMPL. DATE 11/11/2013 TOTAL DEPTH 11105 PERF.11443 - 15220

10	3544	X	3544	-0-	-0-	-0-	324	1	3166	2	N	49	66	1			39
							54	9									
11	3446	X	3446	-0-	-0-	-0-	308	1	3082	2	N	51	59	1			31
							56	9									
12	3549	X	3549	-0-	-0-	-0-	335	1	3150	2	N	58					89
							64	9									
01	3407	X	3407	-0-	-0-	-0-	335	1	3007	2	N	59					148
							65	9									
02	2748	X	2748	-0-	-0-	-0-	265	1	2433	2	N	45	193	1			-0-
							50	9									
03	3551	X	3551	-0-	-0-	-0-	335	1	3142	2	N	67					67
							74	9									

RAMSEY 58 WELL #: 17H RRCID -> 275266 COMPL. DATE 12/23/2013 TOTAL DEPTH 11043 PERF.11202 - 15318

10	637	N	637	-0-	-0-	-0-	624	2	13	9	N	12					101
11	747	N	747	-0-	-0-	-0-	732	2	15	9	N	14					115
12	682	N	646	-0-	-36	-0-	622	2	24	9	N	22					137
01	651	N	590	-0-	-61	-0-	581	2	9	9	N	8					145
02	723	N	723	-0-	-0-	-0-	716	2	7	9	N	6					151
03	814	N	814	-0-	-0-	-0-	775	2	39	9	N	35	102	1			84

RAMSEY 58 WELL #: 16H RRCID -> 276017 COMPL. DATE 08/26/2013 TOTAL DEPTH 11212 PERF.11670 - 15632

10	5611	X	5143	-0-	-468	-0-	947	1	4138	2	N	53	96	1			66
							58	9									
11	5430	X	4504	-0-	-926	-0-	931	1	3530	2	N	39					105
							43	9									
12	5611	X	5387	-0-	-224	-0-	1056	1	4255	2	N	69					174
							76	9									
01	5611	X	3780	-0-	-1831	-0-	964	1	2755	2	N	55					229
							61	9									
02	5012	X	4541	-0-	-471	-0-	841	1	3633	2	N	61					290
							67	9									
03	5394	X	5257	-0-	-137	-0-	1079	1	4120	2	N	53	194	1			149
							58	9									

RASOR (MORROW, LOWER) 74783 500 ASSOCIATED EXEMPT CNTY: ROBERTS
EQV OPERATING LLC 101634
EPPS "A" WELL #: 1 RRCID -> 275389 COMPL. DATE 08/26/2013 TOTAL DEPTH 10150 PERF. 9534 - 9628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1086	N	1086	-0-	-0-	-0-	229	1	842	3	N	14					107
							15	9									
11	935	N	935	-0-	-0-	-0-	186	1	749	3	N	-0-					107
12	1205	N	1205	-0-	-0-	-0-	244	1	952	3	N	8					115
							9	9									
01	1085	N	862	-0-	-223	-0-	181	1	673	3	N	7					122
							8	9									
02	868	N	860	-0-	-8	-0-	133	1	726	3	N	1					123
							1	9									
03	1209	N	967	-0-	-242	-0-	194	1	773	3	N	-0-					123

WILDE WELL #: 2H RRCID -> 280115 COMPL. DATE 07/16/2010 TOTAL DEPTH 9687 PERF. 9670 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2553	-0-	-82	-0-	544	1	1998	3	N	10					196
							11	9									
11	2760	N	2280	-0-	-480	-0-	452	1	1821	3	N	6					202
							7	9									
12	2635	N	2615	-0-	-20	-0-	529	1	2064	3	N	20					222
							22	9									
01	2542	N	2400	-0-	-142	-0-	507	1	1879	3	N	13					235
							14	9									
02	2128	N	1950	-0-	-178	-0-	301	1	1640	3	N	8					243
							9	9									
03	2628	N	2628	-0-	-0-	-0-	524	1	2093	3	N	10					253
							11	9									

RED DEER (ALBANY DOLOMITE, LO.) 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
OSBORNE WELL #: 2R RRCID -> 128328 COMPL. DATE 07/06/1988 TOTAL DEPTH 4297 PERF. 4255 - 4279

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "27" WELL #: 5 RRCID -> 161277 COMPL. DATE N/A TOTAL DEPTH 4860 PERF. 4228 - 4250

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 8 RRCID -> 163423 COMPL. DATE 08/23/1996 TOTAL DEPTH 4782 PERF. 4166 - 4516

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RED DEER (ALBANY DOLOMITE, LO.) //CONT.// 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LEASE HOLDERS ACQUISITIONS LLC 491872
THURSTON WELL #: 1 RRCID -> 286161 COMPL. DATE 01/09/2018 TOTAL DEPTH 5501 PERF. 4241 - 4255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (BROWN DOLOMITE) 75189 555 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
TURNER 50/50, LLC 100570
HALL "A" WELL #: 1 RRCID -> 191277 COMPL. DATE 03/26/2008 TOTAL DEPTH 4500 PERF. 4310 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (PENN. R) 75189 888 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BCE-MACH III LLC 040209
OSBORNE, MARION WELL #: 2 L RRCID -> 022634 COMPL. DATE 06/22/1960 TOTAL DEPTH 11567 PERF. 9570 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (WOLFCAMP LM) 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
JAMESON, MARION WELL #: 2035 RRCID -> 101529 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 4286 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORNE, MARION 26 WELL #: 5 RRCID -> 122696 COMPL. DATE 09/27/1982 TOTAL DEPTH 5514 PERF. 4606 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAFTERH ENTERPRISES, INC. 687912
OSBORNE 36 WELL #: 3036 RRCID -> 104341 COMPL. DATE 06/18/2014 TOTAL DEPTH 5556 PERF. 4307 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER, NE. (GRAN WASH) 75195 400 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
BCE-MACH III LLC 040209
BYRUM "33" WELL #: 2 RRCID -> 213371 COMPL. DATE N/A TOTAL DEPTH 10870 PERF. 9580 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	388	-0-	-15	B	-5439	388	3			N	-0-					-0-
11	360	N	431	-0-	71	B	-5368	431	3			N	-0-					-0-
12	465	N	376	-0-	-89	B	-5368	376	3			N	-0-					-0-
01	403	N	434	-0-	31	B	-5337	434	3			N	-0-					-0-
02	392	N	340	-0-	-52	B	-5337	340	3			N	-0-					-0-
03	372	N	462	-0-	90	B	-5247	462	3			N	-0-					-0-

BYRUM "33" WELL #: 3033 RRCID -> 220053 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10442 - 10502

10	14B2	EXT	-0-	-0-	-0-	B	-6288					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-6288					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-6288					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-6288					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-6288					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-6288					N	-0-					-0-

RED DEER, NE. (MORROW, UP.) 75195 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC 101619
EARP WELL #: 1 U RRCID -> 084751 COMPL. DATE 08/02/1979 TOTAL DEPTH 15334 PERF.11039 - 11099

10	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

FLOWERS-LISTON WELL #: 5062 RRCID -> 163514 COMPL. DATE 03/11/1997 TOTAL DEPTH 11550 PERF.11320 - 11344

10	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
OSBORNE, MARION 26 WELL #: 2 RRCID -> 022631 COMPL. DATE 07/06/1996 TOTAL DEPTH 11567 PERF. 9570 - 10265

10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

BYRUM "6" WELL #: 1 RRCID -> 077300 COMPL. DATE N/A TOTAL DEPTH 10845 PERF.10250 - 10480

10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
OSBORNE, MARION 26 WELL #: 3 RRCID -> 081024 COMPL. DATE 01/04/1979 TOTAL DEPTH 10900 PERF. 9848 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1846	N	1846	-0-	-0-	-0-	1827	3	19	9	N	17					180
11	1772	N	1772	-0-	-0-	-0-	1764	3	8	9	N	7					187
12	1770	N	1770	-0-	-0-	-0-	1756	3	14	9	N	13	8	1			192
01	1673	N	1673	-0-	-0-	-0-	1654	3	19	9	N	17	193	1			16
02	1469	N	1469	-0-	-0-	-0-	1461	3	8	9	N	7					23
03	1527	N	1527	-0-	-0-	-0-	1502	3	25	9	N	23					46

BYRUM WELL #: 1 RRCID -> 082595 COMPL. DATE 02/06/1979 TOTAL DEPTH 10842 PERF.10049 - 10278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	442	N	442	-0-	-0-	-0-	442	3			N	-0-					43
11	450	N	437	-0-	-13	-0-	437	3			N	-0-					43
12	650	N	650	-0-	-0-	-0-	650	3			N	-0-					43
01	684	N	684	-0-	-0-	-0-	684	3			N	-0-					43
02	635	N	635	-0-	-0-	-0-	635	3			N	-0-					43
03	755	N	755	-0-	-0-	-0-	755	3			N	-0-					43

BYRUM "27" WELL #: 2 RRCID -> 101083 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9982 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

BYRUM "4" WELL #: 4 RRCID -> 104905 COMPL. DATE N/A TOTAL DEPTH 10650 PERF.10154 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	417	N	417	-0-	-0-	-0-	417	3			N	-0-					1
11	420	N	404	-0-	-16	-0-	404	3			N	-0-					1
12	404	N	404	-0-	-0-	-0-	404	3			N	-0-					1
01	403	N	373	-0-	-30	-0-	373	3			N	-0-					1
02	364	N	298	-0-	-66	-0-	298	3			N	-0-					1
03	403	N	379	-0-	-24	-0-	379	3			N	-0-					1

SHARRON WELL #: 1026 RRCID -> 154129 COMPL. DATE 03/08/2004 TOTAL DEPTH 11326 PERF. 9971 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 6 RRCID -> 161682 COMPL. DATE 10/21/1996 TOTAL DEPTH 11000 PERF.10000 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	393	-0-	-72	-0-	393	3			N	-0-					-0-
11	450	N	352	-0-	-98	-0-	352	3			N	-0-					-0-
12	465	N	275	-0-	-190	-0-	275	3			N	-0-					-0-
01	403	N	240	-0-	-163	-0-	240	3			N	-0-					-0-
02	336	N	222	-0-	-114	-0-	222	3			N	-0-					-0-
03	279	N	115	-0-	-164	-0-	115	3			N	-0-					-0-

BYRUM "6" WELL #: 2 RRCID -> 161965 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10102 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209

BYRUM "6" WELL #: 3 RRCID -> 162083 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10000 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33

BYRUM "27" WELL #: 4 RRCID -> 162143 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10060 - 10539

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 10 RRCID -> 162976 COMPL. DATE 06/17/2004 TOTAL DEPTH 10649 PERF. 9892 - 10310

10	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
11	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
12	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
01	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
02	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
03	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 11 RRCID -> 166104 COMPL. DATE 07/22/1997 TOTAL DEPTH 10450 PERF. 9926 - 10228

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 12 RRCID -> 177017 COMPL. DATE 04/09/2005 TOTAL DEPTH 10400 PERF. 9883 - 10054

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "27" WELL #: 7 RRCID -> 178289 COMPL. DATE N/A TOTAL DEPTH 10225 PERF.10038 - 10100

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "6" WELL #: 4 RRCID -> 181826 COMPL. DATE N/A TOTAL DEPTH 10531 PERF.10035 - 10380

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
OSBORNE, MARION 26 WELL #: 13 RRCID -> 182443 COMPL. DATE 04/25/2001 TOTAL DEPTH 10452 PERF. 9952 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
11	510	N	502	-0-	-8	-0-	502	3			N	-0-					-0-
12	651	N	514	-0-	-137	-0-	514	3			N	-0-					-0-
01	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
02	476	N	387	-0-	-89	-0-	387	3			N	-0-					-0-
03	527	N	355	-0-	-172	-0-	355	3			N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 1-R RRCID -> 202272 COMPL. DATE 05/19/2004 TOTAL DEPTH 15095 PERF. 9948 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1974	N	1974	-0-	-0-	-0-	1955	3	19	9	N	17					47
11	1932	N	1932	-0-	-0-	-0-	1919	3	13	9	N	12					59
12	2008	N	2008	-0-	-0-	-0-	1986	3	22	9	N	20					79
01	1984	N	1980	-0-	-4	-0-	1963	3	17	9	N	15					94
02	1858	N	1858	-0-	-0-	-0-	1841	3	17	9	N	15					109
03	2015	N	2005	-0-	-10	-0-	1983	3	22	9	N	20					129

BYRUM WELL #: 3 A RRCID -> 209304 COMPL. DATE 04/14/2005 TOTAL DEPTH 10500 PERF. 9859 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	939	-0-	-22	-0-	939	3			N	-0-					11
11	896	N	896	-0-	-0-	-0-	896	3			N	-0-					11
12	961	N	852	-0-	-109	-0-	852	3			N	-0-					11
01	930	N	859	-0-	-71	-0-	859	3			N	-0-					11
02	840	N	749	-0-	-91	-0-	749	3			N	-0-					11
03	843	N	843	-0-	-0-	-0-	843	3			N	-0-					11

BYRUM WELL #: 205 RRCID -> 209312 COMPL. DATE 10/01/2004 TOTAL DEPTH 10416 PERF. 9900 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129

BYRUM "6" WELL #: 5 RRCID -> 212753 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9980 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					1
11	60	N	37	-0-	-23	-0-	37	3			N	-0-					1
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					1
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					1
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					1
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					1

BYRUM WELL #: 405 RRCID -> 212756 COMPL. DATE 11/10/2005 TOTAL DEPTH 10426 PERF.10013 - 10329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2272	-0-	-208	-0-	2272	3			N	-0-					96
11	2250	N	2195	-0-	-55	-0-	2195	3			N	-0-					96
12	2303	N	2303	-0-	-0-	-0-	2303	3			N	-0-					96
01	2276	N	2276	-0-	-0-	-0-	2276	3			N	-0-					96
02	2045	N	2045	-0-	-0-	-0-	2045	3			N	-0-					96
03	2294	N	2269	-0-	-25	-0-	2269	3			N	-0-					96

OSBORNE, MARION 26 WELL #: 15 RRCID -> 212800 COMPL. DATE 09/14/2005 TOTAL DEPTH 10450 PERF.10034 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	787	-0-	-19	-0-	778	3	9	9	N	8					90
11	798	N	798	-0-	-0-	-0-	792	3	6	9	N	5					95
12	834	N	834	-0-	-0-	-0-	823	3	11	9	N	10					105
01	823	N	823	-0-	-0-	-0-	814	3	9	9	N	8					113
02	756	N	744	-0-	-12	-0-	738	3	6	9	N	5					118
03	852	N	852	-0-	-0-	-0-	846	3	6	9	N	5					123

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
OSBORNE 35 WELL #: 7 RRCID -> 212838 COMPL. DATE 10/17/2005 TOTAL DEPTH 10500 PERF. 9422 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 14 RRCID -> 213377 COMPL. DATE 11/20/2005 TOTAL DEPTH 10600 PERF.10024 - 10383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIO 26 WELL #: 16 RRCID -> 214020 COMPL. DATE 01/05/2006 TOTAL DEPTH 10530 PERF. 9384 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "4" WELL #: 5 RRCID -> 214208 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9346 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "27" WELL #: 9 RRCID -> 214209 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9626 - 10225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "27" WELL #: 8 RRCID -> 214532 COMPL. DATE 12/22/2005 TOTAL DEPTH 10700 PERF. 9592 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
11	450	N	439	-0-	-11	-0-	439	3			N	-0-					-0-
12	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
01	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
02	420	N	366	-0-	-54	-0-	366	3			N	-0-					-0-
03	465	N	431	-0-	-34	-0-	431	3			N	-0-					-0-

OSBORNE, MARION 26 WELL #: 17 RRCID -> 215723 COMPL. DATE 02/15/2006 TOTAL DEPTH 10600 PERF. 9569 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
MOTHER BEAR 28 WELL #: 3 RRCID -> 215731 COMPL. DATE 03/26/2006 TOTAL DEPTH 11200 PERF. 9536 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1558	-0-	-302	-0-	1558	3			N	-0-					-0-
11	1710	N	1534	-0-	-176	-0-	1534	3			N	-0-					-0-
12	1674	N	1535	-0-	-139	-0-	1535	3			N	-0-					-0-
01	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
02	1428	N	1424	-0-	-4	-0-	1424	3			N	-0-					-0-
03	1761	N	1761	-0-	-0-	-0-	1761	3			N	-0-					-0-

BYRUM "27" WELL #: 10 RRCID -> 215733 COMPL. DATE N/A TOTAL DEPTH 11082 PERF.10095 - 10448

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29

OSBORNE 35 WELL #: 8 RRCID -> 216746 COMPL. DATE 04/17/2006 TOTAL DEPTH 10600 PERF. 9394 - 10345

10	674	N	674	-0-	-0-	-0-	674	3			N	-0-					16
11	705	N	705	-0-	-0-	-0-	705	3			N	-0-					16
12	682	N	609	-0-	-73	-0-	609	3			N	-0-					16
01	682	N	643	-0-	-39	-0-	643	3			N	-0-					16
02	672	N	537	-0-	-135	-0-	537	3			N	-0-					16
03	620	N	493	-0-	-127	-0-	493	3			N	-0-					16

BYRUM WELL #: 505 RRCID -> 217691 COMPL. DATE 06/06/2006 TOTAL DEPTH 10415 PERF. 9966 - 10309

10	149	N	149	-0-	-0-	-0-	149	3			N	-0-					12
11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					12
12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					12
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					12
02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					12
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					12

OSBORNE 35 WELL #: 9 RRCID -> 219098 COMPL. DATE 08/11/2006 TOTAL DEPTH 11100 PERF. 9453 - 10350

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOTHER BEAR 28 WELL #: 4 RRCID -> 219107 COMPL. DATE 08/13/2006 TOTAL DEPTH 11300 PERF. 9228 - 10232

10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
11	240	N	178	-0-	-62	-0-	178	3			N	-0-					-0-
12	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
01	310	N	160	-0-	-150	-0-	160	3			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

BYRUM "6" WELL #: 6 RRCID -> 219139 COMPL. DATE N/A TOTAL DEPTH 11094 PERF. 9970 - 10408

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209

BYRUM "4" WELL #: 6 RRCID -> 220031 COMPL. DATE N/A TOTAL DEPTH 11204 PERF.10112 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 2 RRCID -> 220051 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9514 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14

BYRUM WELL #: 605 RRCID -> 221219 COMPL. DATE 06/15/2017 TOTAL DEPTH 10475 PERF. 9948 - 10365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

BYRUM "27" WELL #: 11 RRCID -> 223665 COMPL. DATE N/A TOTAL DEPTH 10946 PERF. 9552 - 10409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	499	N	499	-0-	-0-	-0-	497	3	2	9	N	2					45
11	510	N	493	-0-	-17	-0-	487	3	6	9	N	5					50
12	527	N	505	-0-	-22	-0-	497	3	8	9	N	7					57
01	652	N	652	-0-	-0-	-0-	649	3	3	9	N	3					60
02	587	N	587	-0-	-0-	-0-	576	3	11	9	N	10					70
03	496	N	434	-0-	-62	-0-	425	3	9	9	N	8					78

BYRUM "6" WELL #: 8 RRCID -> 223666 COMPL. DATE N/A TOTAL DEPTH 11119 PERF.10040 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE 35 WELL #: 11 RRCID -> 223667 COMPL. DATE 12/11/2006 TOTAL DEPTH 10600 PERF. 9460 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE 37 WELL #: 2 RRCID -> 223695 COMPL. DATE 11/10/2006 TOTAL DEPTH 10950 PERF. 9960 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM "6" WELL #: 7 RRCID -> 223888 COMPL. DATE N/A TOTAL DEPTH 10662 PERF. 9937 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE 35 WELL #: 10 RRCID -> 223889 COMPL. DATE 11/28/2006 TOTAL DEPTH 11100 PERF. 9433 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOTHER BEAR 28 WELL #: 5 RRCID -> 223975 COMPL. DATE 09/17/2006 TOTAL DEPTH 10618 PERF. 9596 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	X	1061	-0-	-210	-0-	1061	3			N	-0-					7
11	1230	X	1050	-0-	-180	-0-	1050	3			N	-0-					7
12	1209	X	980	-0-	-229	-0-	980	3			N	-0-					7
01	1209	X	1023	-0-	-186	-0-	1023	3			N	-0-					7
02	1036	X	884	-0-	-152	-0-	884	3			N	-0-					7
03	1085	X	848	-0-	-237	-0-	848	3			N	-0-					7

OSBORNE, MARIAN 26 WELL #: 19 RRCID -> 224297 COMPL. DATE 11/27/2006 TOTAL DEPTH 10600 PERF. 9476 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
11	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
12	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
01	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
02	196	N	159	-0-	-37	-0-	159	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

BYRUM "4" WELL #: 8 RRCID -> 224563 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9269 - 10583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 9 RRCID -> 224703 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9896 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	566	N	566	-0-	-0-	-0-	557	3	9	9	N	8					137
11	546	N	546	-0-	-0-	-0-	533	3	13	9	N	12					149
12	574	N	574	-0-	-0-	-0-	557	3	17	9	N	15					164
01	558	N	544	-0-	-14	-0-	530	3	14	9	N	13					177
02	507	N	507	-0-	-0-	-0-	493	3	14	9	N	13					190
03	589	N	548	-0-	-41	-0-	539	3	9	9	N	8	85	1			113

BYRUM 4 WELL #: 7 RRCID -> 224862 COMPL. DATE 03/14/2007 TOTAL DEPTH 10700 PERF. 9349 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	27	-0-	-128	-0-	27	3			N	-0-					32
11	30	N	23	-0-	-7	-0-	23	3			N	-0-					32
12	62	N	13	-0-	-49	-0-	13	3			N	-0-					32
01	31	N	-0-	-0-	-31	-0-					N	-0-					32
02	28	N	10	-0-	-18	-0-	10	3			N	-0-					32
03	13	N	9	-0-	-4	-0-	9	3			N	-0-					32

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
HALL-OSBORNE WELL #: 1066 RRCID -> 225017 COMPL. DATE 01/17/2007 TOTAL DEPTH 10550 PERF. 9932 - 10387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58

BYRUM 4 WELL #: 10 RRCID -> 225239 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9178 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 21 RRCID -> 226023 COMPL. DATE 02/07/2007 TOTAL DEPTH 10610 PERF. 9450 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
12	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
01	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
03	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 20 RRCID -> 227709 COMPL. DATE 04/09/2007 TOTAL DEPTH 10618 PERF. 9388 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 13 RRCID -> 227995 COMPL. DATE N/A TOTAL DEPTH 11050 PERF. 9214 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 15 RRCID -> 228332 COMPL. DATE 05/04/2007 TOTAL DEPTH 10680 PERF. 9302 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
11	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
12	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
01	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
02	280	N	260	-0-	-20	-0-	260	3			N	-0-					-0-
03	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-

BYRUM 27 WELL #: 17 RRCID -> 228334 COMPL. DATE 05/02/2007 TOTAL DEPTH 10655 PERF. 9173 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209

BYRUM 27 WELL #: 14 RRCID -> 228337 COMPL. DATE 04/30/2007 TOTAL DEPTH 10650 PERF. 9131 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 13 RRCID -> 228449 COMPL. DATE 04/23/2007 TOTAL DEPTH 10750 PERF. 9254 - 10601

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 15 RRCID -> 228636 COMPL. DATE 05/29/2007 TOTAL DEPTH 10970 PERF. 9435 - 10690

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 805 RRCID -> 228687 COMPL. DATE 06/04/2007 TOTAL DEPTH 10578 PERF. 9972 - 10398

10	916	N	916	-0-	-0-	-0-	916	3			N	-0-					37
11	900	N	878	-0-	-22	-0-	878	3			N	-0-					37
12	930	N	916	-0-	-14	-0-	916	3			N	-0-					37
01	930	N	888	-0-	-42	-0-	888	3			N	-0-					37
02	820	N	820	-0-	-0-	-0-	820	3			N	-0-					37
03	930	N	830	-0-	-100	-0-	830	3			N	-0-					37

BYRUM 4 WELL #: 19 RRCID -> 228700 COMPL. DATE 06/04/2007 TOTAL DEPTH 11072 PERF. 9298 - 10168

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 9 RRCID -> 228725 COMPL. DATE 06/06/2007 TOTAL DEPTH 10705 PERF. 9253 - 10492

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 12 RRCID -> 228726 COMPL. DATE 06/08/2007 TOTAL DEPTH 11200 PERF. 9710 - 10950

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
OSBORNE, MARIAN 26 WELL #: 18 RRCID -> 228879 COMPL. DATE 04/27/2006 TOTAL DEPTH 10600 PERF. 9436 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
01	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
02	112	N	68	-0-	-44	-0-	68	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

OSBORNE 35 WELL #: 13 RRCID -> 229401 COMPL. DATE 07/12/2007 TOTAL DEPTH 10622 PERF. 9497 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 13 RRCID -> 229404 COMPL. DATE 07/17/2007 TOTAL DEPTH 10650 PERF. 9733 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOTHER BEAR 28 WELL #: 6 RRCID -> 229410 COMPL. DATE 06/18/2007 TOTAL DEPTH 10700 PERF. 8205 - 10271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	X	1130	-0-	-265	-0-	1105	3	25	9	N	23					167
11	1350	X	1093	-0-	-257	-0-	1073	3	20	9	N	18					185
12	1302	X	1074	-0-	-228	-0-	1057	3	17	9	N	15					200
01	1147	X	869	-0-	-278	-0-	862	3	7	9	N	6	187	1			19
02	1036	X	712	-0-	-324	-0-	709	3	3	9	N	3					22
03	1116	X	779	-0-	-337	-0-	779	3			N	-0-					22

BYRUM 4 WELL #: 16 RRCID -> 229477 COMPL. DATE 06/04/2007 TOTAL DEPTH 10750 PERF. 9765 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE 35 WELL #: 12 RRCID -> 229478 COMPL. DATE 05/23/2007 TOTAL DEPTH 11100 PERF. 9426 - 10369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 905 RRCID -> 231289 COMPL. DATE 08/23/2007 TOTAL DEPTH 10600 PERF. 9936 - 10335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					12
11	0	N	-0-	-0-	-0-	-0-					N	-0-					12
12	0	N	-0-	-0-	-0-	-0-					N	-0-					12
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
02	0	N	-0-	-0-	-0-	-0-					N	-0-					12
03	0	N	-0-	-0-	-0-	-0-					N	-0-					12

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209

BYRUM 27 WELL #: 18 RRCID -> 232453 COMPL. DATE 09/18/2007 TOTAL DEPTH 10700 PERF. 9271 - 10535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
11	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
12	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
01	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
02	140	N	129	-0-	-11	-0-	129	3			N	-0-					-0-
03	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-

BYRUM 4 WELL #: 18 RRCID -> 232725 COMPL. DATE 08/28/2007 TOTAL DEPTH 10700 PERF. 9256 - 10460

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 15 RRCID -> 233017 COMPL. DATE 11/30/2007 TOTAL DEPTH 10730 PERF.10004 - 10411

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 20 RRCID -> 233153 COMPL. DATE 10/29/2007 TOTAL DEPTH 10750 PERF. 9274 - 10550

10	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
11	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
01	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

BYRUM 4 WELL #: 21 RRCID -> 233165 COMPL. DATE 11/10/2007 TOTAL DEPTH 10700 PERF. 9230 - 10558

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 19 RRCID -> 233277 COMPL. DATE 08/08/2007 TOTAL DEPTH 10700 PERF. 9162 - 10434

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 705 RRCID -> 233470 COMPL. DATE 11/16/2007 TOTAL DEPTH 10525 PERF. 9834 - 10325

10	806	N	779	-0-	-27	-0-	779	3			N	-0-					-0-
11	750	N	748	-0-	-2	-0-	748	3			N	-0-					-0-
12	775	N	762	-0-	-13	-0-	762	3			N	-0-					-0-
01	775	N	735	-0-	-40	-0-	735	3			N	-0-					-0-
02	700	N	527	-0-	-173	-0-	527	3			N	-0-					-0-
03	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM 27 WELL #: 20 RRCID -> 233989 COMPL. DATE 01/07/2008 TOTAL DEPTH 10650 PERF.10050 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIAN OSBORN 26 WELL #: 22 RRCID -> 233993 COMPL. DATE 01/07/2008 TOTAL DEPTH 10610 PERF. 9785 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4672	X	4672	-0-	-0-	-0-	4637	3	35	9	N	32					95
11	4144	X	4144	-0-	-0-	-0-	4111	3	33	9	N	30					125
12	4768	X	4768	-0-	-0-	-0-	4733	3	35	9	N	32					157
01	4771	X	4771	-0-	-0-	-0-	4735	3	36	9	N	33					190
02	4246	X	4246	-0-	-0-	-0-	4207	3	39	9	N	35					225
03	4566	X	4566	-0-	-0-	-0-	4532	3	34	9	N	31	185	1			71

BYRUM 27 WELL #: 22 RRCID -> 233995 COMPL. DATE 12/10/2007 TOTAL DEPTH 10660 PERF. 9196 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 14 RRCID -> 233996 COMPL. DATE 12/18/2007 TOTAL DEPTH 10640 PERF.10092 - 10417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 21 RRCID -> 233997 COMPL. DATE 12/23/2007 TOTAL DEPTH 10660 PERF. 9529 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 17 RRCID -> 234099 COMPL. DATE 07/23/2007 TOTAL DEPTH 11200 PERF. 9310 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 16 RRCID -> 234465 COMPL. DATE 05/29/2007 TOTAL DEPTH 10950 PERF. 9476 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM 6 WELL #: 12 RRCID -> 235279 COMPL. DATE 09/01/2007 TOTAL DEPTH 11025 PERF. 9898 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIAN OSBORNE 26 WELL #: 24 RRCID -> 235433 COMPL. DATE 02/22/2008 TOTAL DEPTH 10510 PERF. 9964 - 10042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	158	-0-	-59	-0-	158	3			N	-0-					-0-
11	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
02	196	N	191	-0-	-5	-0-	191	3			N	-0-					-0-
03	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-

BYRUM 6 WELL #: 16 RRCID -> 235488 COMPL. DATE 02/08/2008 TOTAL DEPTH 10600 PERF.10024 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					36
11	30	N	-0-	-0-	-30	-0-					N	-0-					36
12	31	N	-0-	-0-	-31	-0-					N	-0-					36
01	31	N	-0-	-0-	-31	-0-					N	-0-					36
02	0	N	-0-	-0-	-0-	-0-					N	-0-					36
03	0	N	-0-	-0-	-0-	-0-					N	-0-					36

BYRUM 4 WELL #: 28 RRCID -> 235737 COMPL. DATE 01/21/2008 TOTAL DEPTH 10750 PERF. 9252 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 20 RRCID -> 235905 COMPL. DATE 03/27/2008 TOTAL DEPTH 10600 PERF. 9900 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 1204 RRCID -> 236814 COMPL. DATE 03/06/2007 TOTAL DEPTH 10702 PERF. 9290 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-
11	540	N	522	-0-	-18	-0-	522	3			N	-0-					-0-
12	527	N	511	-0-	-16	-0-	511	3			N	-0-					-0-
01	558	N	519	-0-	-39	-0-	519	3			N	-0-					-0-
02	476	N	425	-0-	-51	-0-	425	3			N	-0-					-0-
03	496	N	455	-0-	-41	-0-	455	3			N	-0-					-0-

BYRUM 4 WELL #: 14 RRCID -> 237150 COMPL. DATE 04/02/2007 TOTAL DEPTH 10751 PERF. 9216 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
MARIAN OSBORNE 26 WELL #: 23 RRCID -> 237507 COMPL. DATE 05/02/2008 TOTAL DEPTH 10600 PERF. 9947 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	492	-0-	-35	-0-	492	3			N	-0-					-0-
11	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-
12	527	N	457	-0-	-70	-0-	457	3			N	-0-					-0-
01	496	N	441	-0-	-55	-0-	441	3			N	-0-					-0-
02	448	N	371	-0-	-77	-0-	371	3			N	-0-					-0-
03	465	N	404	-0-	-61	-0-	404	3			N	-0-					-0-

BYRUM WELL #: 1005 RRCID -> 237840 COMPL. DATE 05/26/2008 TOTAL DEPTH 10575 PERF.10023 - 10422

10	449	N	449	-0-	-0-	-0-	449	3			N	-0-					52
11	480	N	401	-0-	-79	-0-	401	3			N	-0-					52
12	418	N	418	-0-	-0-	-0-	418	3			N	-0-					52
01	434	N	405	-0-	-29	-0-	405	3			N	-0-					52
02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					52
03	403	N	399	-0-	-4	-0-	399	3			N	-0-					52

BYRUM 6 WELL #: 19 RRCID -> 238757 COMPL. DATE 04/16/2008 TOTAL DEPTH 10610 PERF. 9870 - 10420

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 27 RRCID -> 238758 COMPL. DATE 05/05/2008 TOTAL DEPTH 10700 PERF. 9108 - 10412

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 25 RRCID -> 238759 COMPL. DATE 05/12/2008 TOTAL DEPTH 10700 PERF.10118 - 10560

10	682	N	653	-0-	-29	-0-	645	3	8	9	N	7					7
11	660	N	604	-0-	-56	-0-	601	3	3	9	N	3					10
12	651	N	606	-0-	-45	-0-	603	3	3	9	N	3					13
01	651	N	532	-0-	-119	-0-	532	3			N	-0-					13
02	560	N	533	-0-	-27	-0-	533	3			N	-0-					13
03	620	N	580	-0-	-40	-0-	578	3	2	9	N	2					15

BYRUM 4 WELL #: 26 RRCID -> 239018 COMPL. DATE 05/19/2008 TOTAL DEPTH 10700 PERF. 9292 - 10566

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 24 RRCID -> 239019 COMPL. DATE 06/07/2008 TOTAL DEPTH 10700 PERF. 9290 - 10562

10	341	N	340	-0-	-1	-0-	329	3	11	9	N	10					74
11	330	N	320	-0-	-10	-0-	312	3	8	9	N	7					81
12	341	N	332	-0-	-9	-0-	321	3	11	9	N	10					91
01	341	N	312	-0-	-29	-0-	301	3	11	9	N	10					101
02	322	N	322	-0-	-0-	-0-	311	3	11	9	N	10					111
03	341	N	195	-0-	-146	-0-	187	3	8	9	N	7					118

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209

BYRUM 4 WELL #: 23 RRCID -> 239028 COMPL. DATE 06/06/2008 TOTAL DEPTH 10750 PERF. 9294 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 22 RRCID -> 239036 COMPL. DATE 06/21/2008 TOTAL DEPTH 10760 PERF. 9718 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 18 RRCID -> 241461 COMPL. DATE 06/24/2008 TOTAL DEPTH 10850 PERF. 8387 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 24 RRCID -> 241469 COMPL. DATE 07/30/2008 TOTAL DEPTH 10650 PERF. 9265 - 10541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIAN OSBORNE 26 WELL #: 28 RRCID -> 241471 COMPL. DATE 08/01/2008 TOTAL DEPTH 10600 PERF. 9886 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIAN OSBORNE 26 WELL #: 30 RRCID -> 241472 COMPL. DATE 07/18/2008 TOTAL DEPTH N/A PERF. 9623 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1964	-0-	-82	-0-	1934	3	30	9	N	27					183
11	2070	N	1661	-0-	-409	-0-	1641	3	20	9	N	18					201
12	2077	N	1627	-0-	-450	-0-	1615	3	12	9	N	11	189	1			23
01	1953	N	1594	-0-	-359	-0-	1574	3	20	9	N	18					41
02	1540	N	1461	-0-	-79	-0-	1448	3	13	9	N	12					53
03	1612	N	1556	-0-	-56	-0-	1532	3	24	9	N	22					75

MARIAN OSBORNE 26 WELL #: 27 RRCID -> 241473 COMPL. DATE 07/12/2008 TOTAL DEPTH 10600 PERF. 9988 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM 6 WELL #: 11 RRCID -> 242618 COMPL. DATE 07/28/2008 TOTAL DEPTH 10982 PERF. 9915 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1105 RRCID -> 243502 COMPL. DATE 09/15/2008 TOTAL DEPTH 10625 PERF.10058 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96

BYRUM WELL #: 1205 RRCID -> 243503 COMPL. DATE 09/15/2008 TOTAL DEPTH 10655 PERF.10009 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

BYRUM 6 WELL #: 17 RRCID -> 243901 COMPL. DATE 08/05/2008 TOTAL DEPTH 10620 PERF.10040 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	22	-0-	-9	-0-	22	3			N	-0-					35
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					35
12	62	N	20	-0-	-42	-0-	20	3			N	-0-					35
01	31	N	7	-0-	-24	-0-	7	3			N	-0-					35
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					35
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					35

MARIAN OSBORNE 26 WELL #: 29 RRCID -> 243903 COMPL. DATE 08/29/2008 TOTAL DEPTH 10600 PERF. 9545 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	641	N	641	-0-	-0-	-0-	641	3			N	-0-					12
11	900	N	631	-0-	-269	-0-	631	3			N	-0-					12
12	930	N	721	-0-	-209	-0-	721	3			N	-0-					12
01	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					12
02	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					12
03	713	N	680	-0-	-33	-0-	680	3			N	-0-					12

BYRUM 4 WELL #: 27 RRCID -> 244130 COMPL. DATE 09/18/2008 TOTAL DEPTH 10700 PERF. 9658 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1181	N	1181	-0-	-0-	-0-	1167	3	14	9	N	13					246
11	1170	N	1147	-0-	-23	-0-	1128	3	19	9	N	17					263
12	1178	N	1165	-0-	-13	-0-	1145	3	20	9	N	18					281
01	1178	N	1142	-0-	-36	-0-	1128	3	14	9	N	13					294
02	1064	N	1029	-0-	-35	-0-	1014	3	15	9	N	14	181	1			127
03	1178	N	1160	-0-	-18	-0-	1141	3	19	9	N	17					144

BYRUM 6 WELL #: 21 RRCID -> 244131 COMPL. DATE 10/12/2008 TOTAL DEPTH 10520 PERF.10148 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM WELL #: 1305 RRCID -> 244158 COMPL. DATE 10/20/2008 TOTAL DEPTH 10825 PERF. 9906 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1505 RRCID -> 244159 COMPL. DATE 11/02/2008 TOTAL DEPTH 10735 PERF. 9897 - 10294

10	310	N	243	-0-	-67	-0-	234	3	9	9	N	8					81
11	270	N	206	-0-	-64	-0-	200	3	6	9	N	5					86
12	248	N	209	-0-	-39	-0-	209	3			N	-0-					86
01	248	N	186	-0-	-62	-0-	186	3			N	-0-					86
02	196	N	159	-0-	-37	-0-	159	3			N	-0-					86
03	217	N	152	-0-	-65	-0-	152	3			N	-0-					86

BYRUM 27 WELL #: 28 RRCID -> 244612 COMPL. DATE 09/15/2008 TOTAL DEPTH 10650 PERF. 9564 - 10510

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 11 RRCID -> 244798 COMPL. DATE 05/29/2007 TOTAL DEPTH 10825 PERF. 9452 - 10708

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HALL-OSBORNE WELL #: 2066 RRCID -> 245413 COMPL. DATE 10/14/2008 TOTAL DEPTH 10430 PERF. 9817 - 10251

10	124	N	90	-0-	-34	-0-	90	3			N	-0-					7
11	90	N	55	-0-	-35	-0-	55	3			N	-0-					7
12	93	N	65	-0-	-28	-0-	65	3			N	-0-					7
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					7
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					7
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					7

HALL-OSBORNE 66 WELL #: 3 RRCID -> 247504 COMPL. DATE 07/03/2007 TOTAL DEPTH 11014 PERF. 9861 - 10370

10	527	N	465	-0-	-62	-0-	465	3			N	-0-					9
11	480	N	452	-0-	-28	-0-	452	3			N	-0-					9
12	465	N	465	-0-	-0-	-0-	465	3			N	-0-					9
01	522	N	522	-0-	-0-	-0-	522	3			N	-0-					9
02	420	N	402	-0-	-18	-0-	402	3			N	-0-					9
03	465	N	459	-0-	-6	-0-	459	3			N	-0-					9

HALL-OSBORNE WELL #: 4066 RRCID -> 248219 COMPL. DATE 12/07/2008 TOTAL DEPTH 10517 PERF. 9838 - 10325

10	161	N	161	-0-	-0-	-0-	150	3	11	9	N	10					107
11	120	N	110	-0-	-10	-0-	110	3			N	-0-					107
12	139	N	139	-0-	-0-	-0-	130	3	9	9	N	8					115
01	147	N	147	-0-	-0-	-0-	136	3	11	9	N	10					125
02	113	N	113	-0-	-0-	-0-	105	3	8	9	N	7					132
*03	169	N	169	-0-	-0-	-0-	158	3	11	9	N	10	107	1			35

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM WELL #: 2105 RRCID -> 248231 COMPL. DATE 01/15/2009 TOTAL DEPTH 10520 PERF. 9516 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	201	N	201	-0-	-0-	-0-	201	3			N	-0-					20
11	210	N	187	-0-	-23	-0-	187	3			N	-0-					20
12	217	N	183	-0-	-34	-0-	183	3			N	-0-					20
01	186	N	179	-0-	-7	-0-	179	3			N	-0-					20
02	168	N	167	-0-	-1	-0-	167	3			N	-0-					20
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					20

BYRUM WELL #: 1805 RRCID -> 248232 COMPL. DATE 12/28/2008 TOTAL DEPTH 10600 PERF. 9467 - 10466

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

BYRUM WELL #: 1605 RRCID -> 248797 COMPL. DATE 11/27/2008 TOTAL DEPTH 10547 PERF. 9970 - 10384

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

BYRUM 6 WELL #: 10 RRCID -> 249376 COMPL. DATE 08/05/2008 TOTAL DEPTH 11194 PERF.10192 - 10768

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE 35 WELL #: 14 RRCID -> 251327 COMPL. DATE 10/27/2008 TOTAL DEPTH 10667 PERF. 9837 - 10450

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 25 RRCID -> 251531 COMPL. DATE 11/24/2008 TOTAL DEPTH 10649 PERF. 9395 - 10601

10	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
11	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
12	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
02	84	N	69	-0-	-15	-0-	69	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC 101619
CHARLES WELL #: 107 RRCID -> 228648 COMPL. DATE 05/10/2007 TOTAL DEPTH 11350 PERF. 9758 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	51	-0-	-42	-0-	51	2			Y	-0-					-0-
11	90	N	48	-0-	-42	-0-	48	2			Y	-0-					-0-
12	62	N	58	-0-	-4	-0-	58	2			Y	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	2			Y	-0-					-0-
02	56	N	38	-0-	-18	-0-	38	2			Y	-0-					-0-
03	62	N	60	-0-	-2	-0-	47	1	13	2	Y	-0-					-0-

CHARLES WELL #: 307H RRCID -> 248151 COMPL. DATE 01/23/2009 TOTAL DEPTH 10157 PERF.10917 - 13300

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EQV OPERATING LLC 101634
DILLMAN WELL #: 3 RRCID -> 252281 COMPL. DATE 05/01/2009 TOTAL DEPTH 11344 PERF. 9954 - 11260

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DILLMAN WELL #: 4 RRCID -> 254157 COMPL. DATE 05/11/2009 TOTAL DEPTH 11243 PERF.10008 - 11264

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					21
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					21
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					21
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					21
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

DILLMAN WELL #: 1401 RRCID -> 267273 COMPL. DATE 11/29/2011 TOTAL DEPTH 11587 PERF. 9806 - 11148

10	0	N	-0-	-0-	-0-	-0-					N	-0-					204
11	0	N	-0-	-0-	-0-	-0-					N	-0-					204
12	0	N	-0-	-0-	-0-	-0-					N	-0-					204
01	3	N	3	-0-	-0-	-0-	3	1			N	-0-					204
02	2	N	2	-0-	-0-	-0-	2	1			N	-0-					204
*03	2	N	2	-0-	-0-	-0-	2	1			N	-0-					204

LEASE HOLDERS ACQUISITIONS LLC 491872
CHRISTIE-TIPPS WELL #: 1025 RRCID -> 077621 COMPL. DATE 03/16/1978 TOTAL DEPTH 11000 PERF. 6023 - 10246

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					75
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					75
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					75
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					75
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					75
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					75

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LEASE HOLDERS ACQUISITIONS LLC //CONT.// 491872

CHRISTIE-TIPPS WELL #: 2025 RRCID -> 083697 COMPL. DATE 07/03/1979 TOTAL DEPTH 10470 PERF.10380 - 10394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			23
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			23
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			23
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			23
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			23
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			23

CHRISTIE-TIPPS WELL #: 3025 RRCID -> 166121 COMPL. DATE 01/14/2004 TOTAL DEPTH 10450 PERF. 9896 - 10275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			35
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			35
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			35
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			35
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			35
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			35

TIPPS, CHRISTIE WELL #: 4025 RRCID -> 173054 COMPL. DATE 03/23/1999 TOTAL DEPTH 10450 PERF.10064 - 10325

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			102
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			102
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			102
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			102
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			102
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			102

CHRISTIE-TIPPS WELL #: 5025 RRCID -> 174495 COMPL. DATE 09/09/1999 TOTAL DEPTH 10555 PERF.10090 - 10380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			50
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			50
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			50
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			50
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			50
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			50

CHRISTIE-TIPPS WELL #: 7025 RRCID -> 212637 COMPL. DATE 09/16/2005 TOTAL DEPTH 10440 PERF. 9978 - 10337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			73
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			73
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			73
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			73
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			73
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			73

CHRISTIE-TIPPS WELL #: 8025 RRCID -> 217254 COMPL. DATE 03/21/2006 TOTAL DEPTH 10496 PERF.10010 - 10382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			33
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			33
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			33
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			33
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			33
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			33

CHRISTIE-TIPPS WELL #: 1025 RRCID -> 218896 COMPL. DATE 07/03/2006 TOTAL DEPTH 10602 PERF. 9564 - 10143

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			20
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			20
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			20
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			20
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			20
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			20

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LEASE HOLDERS ACQUISITIONS LLC //CONT.// 491872
CHRISTIE-TIPPS WELL #: 6025 RRCID -> 223467 COMPL. DATE 06/15/2006 TOTAL DEPTH 10580 PERF. 9941 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38

CHRISTIE-TIPPS WELL #: 9025 RRCID -> 225230 COMPL. DATE 12/04/2006 TOTAL DEPTH 10603 PERF.10071 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					83
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					83
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					83
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					83
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					83
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					83

CHRISTIE TIPPS SEC 25 WELL #: 11 RRCID -> 228881 COMPL. DATE 05/30/2007 TOTAL DEPTH 11150 PERF. 9572 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHRISTIE TIPPS SEC 25 WELL #: 12 RRCID -> 229912 COMPL. DATE 07/03/2007 TOTAL DEPTH 11250 PERF. 9760 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13

PRESIDIO PETROLEUM LLC 676084
WALLACE CC WELL #: 1010 RRCID -> 235937 COMPL. DATE 02/27/2010 TOTAL DEPTH 10800 PERF. 8962 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCOY WELL #: 3 RRCID -> 244472 COMPL. DATE 11/06/2008 TOTAL DEPTH 10814 PERF.10060 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALLACE CC WELL #: 2010 RRCID -> 247605 COMPL. DATE 11/08/2009 TOTAL DEPTH 10899 PERF. 9113 - 10083

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33

WALLACE CC WELL #: 3010 RRCID -> 250583 COMPL. DATE 04/03/2009 TOTAL DEPTH 10930 PERF. 9054 - 10777

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31

WALLACE CC WELL #: 4 RRCID -> 259698 COMPL. DATE 08/13/2010 TOTAL DEPTH 11070 PERF. 9160 - 10918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36

RED DEER CREEK (MORROW, UPPER) 75200 500 ASSOCIATED 49B CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
ISAACS 207 WELL #: 2 RRCID -> 111528 COMPL. DATE N/A TOTAL DEPTH 11473 PERF.11364 - 11398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK S. (MORROW UP) 75202 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
MMGL TXPH, LLC 101619
CAMPBELL WELL #: 1039 RRCID -> 088105 COMPL. DATE 02/07/1979 TOTAL DEPTH 12010 PERF.11124 - 11819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RED HANDLE (MORROW, MIDDLE) 75275 275 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
RECKLESS 1028 WELL #: 1V RRCID -> 230939 COMPL. DATE 04/27/2007 TOTAL DEPTH 9540 PERF. 9055 - 9062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32

REDDING (HUNTON) 75425 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TOP O'TEXAS ENERGY, L.P. 862573
BURTON WELL #: 1010 RRCID -> 111099 COMPL. DATE 05/14/2008 TOTAL DEPTH 13875 PERF. 4220 - 4280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKS (MORROW, LOWER) 76541 425 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SCS NEWTON OIL LLC 760234
SANTA FE WELL #: 1087 RRCID -> 106451 COMPL. DATE 04/14/1982 TOTAL DEPTH 9250 PERF. 9033 - 9152

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					69

RIGHT FIELD RED (COUNCIL GROVE) 76696 075 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
DIAMOND S ENERGY COMPANY 217005
LASLEY WELL #: 1 RRCID -> 161198 COMPL. DATE 10/15/1996 TOTAL DEPTH 6610 PERF. 3178 - 3221

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RITA RANCH (MORROW UPPER) 76950 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BCE-MACH II LLC 040205
CHAMBERS WELL #: 121 RRCID -> 114118 COMPL. DATE 08/23/1984 TOTAL DEPTH 10550 PERF.10376 - 10381

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PENNINGTON "121" WELL #: 1 RRCID -> 194128 COMPL. DATE 02/19/2003 TOTAL DEPTH 10465 PERF.10330 - 10346

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7

ROADSIDE (ATOKA) 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON PARNELL WELL #: 1405 RRCID -> 235863 COMPL. DATE 02/21/2008 TOTAL DEPTH 10250 PERF. 8716 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
SID "143" WELL #: 1 RRCID -> 222867 COMPL. DATE 04/02/2007 TOTAL DEPTH 11350 PERF. 9470 - 10750

10	471	N	471	-0-	-0-	-0-	31	1	440	2	N	-0-					25
11	453	N	453	-0-	-0-	-0-	30	1	423	2	N	-0-					25
12	464	N	464	-0-	-0-	-0-	31	1	433	2	N	-0-					25
01	387	N	387	-0-	-0-	-0-	31	1	356	2	N	-0-					25
02	309	N	309	-0-	-0-	-0-	28	1	281	2	N	-0-					25
03	366	N	366	-0-	-0-	-0-	31	1	335	2	N	-0-					25

NATURAL GAS ANADARKO COMPANY 600750
GOOD WELL #: 1229 RRCID -> 108212 COMPL. DATE 10/13/1983 TOTAL DEPTH 10575 PERF. 9170 - 9182

10	1157	N	1157	-0-	-0-	-0-	78	1	1079	2	N	-0-					40
11	1079	N	1079	-0-	-0-	-0-	82	1	988	2	N	8					48
							9	9									
12	1113	N	1113	-0-	-0-	-0-	87	1	1024	2	N	2					50
							2	9									
01	1134	N	1134	-0-	-0-	-0-	86	1	1045	2	N	3					53
							3	9									
02	1033	N	1033	-0-	-0-	-0-	80	1	942	2	N	10					63
							11	9									
*03	1102	N	1102	-0-	-0-	-0-	85	1	1015	2	N	2					65
							2	9									

MOORE WELL #: 2299 RRCID -> 109894 COMPL. DATE 02/21/1984 TOTAL DEPTH 10600 PERF. 9131 - 9145

10	693	N	693	-0-	-0-	-0-	46	1	639	2	N	7					63
							8	9									
11	744	N	744	-0-	-0-	-0-	55	1	680	2	N	8					71
							9	9									
12	726	N	726	-0-	-0-	-0-	56	1	653	2	N	15					86
							17	9									
01	597	N	597	-0-	-0-	-0-	45	1	549	2	N	3					89
							3	9									
02	613	N	613	-0-	-0-	-0-	47	1	556	2	N	9					98
							10	9									
*03	582	N	582	-0-	-0-	-0-	45	1	534	2	N	3					101
							3	9									

FLATHERS WELL #: 1230 RRCID -> 110499 COMPL. DATE 05/02/1984 TOTAL DEPTH 10680 PERF. 9208 - 9218

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROADSIDE (ATOKA) //CONT.// 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
CORALEE WELL #: 1300 RRCID -> 278831 COMPL. DATE 11/18/2014 TOTAL DEPTH 10500 PERF. 9141 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	523	-0-	-4	-0-	35	1	485	2	N	3					25
							3	9									
11	577	N	577	-0-	-0-	-0-	43	1	527	2	N	6					31
							7	9									
12	546	N	546	-0-	-0-	-0-	44	1	501	2	N	1					32
							1	9									
01	527	N	496	-0-	-31	-0-	38	1	458	2	N	-0-					32
02	504	N	460	-0-	-44	-0-	36	1	424	2	N	-0-					32
03	558	N	427	-0-	-131	-0-	33	1	394	2	N	-0-					32

ROBERTS CO. (ST. LOUIS) 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC 100676
MINCHEW WELL #: 272A RRCID -> 252137 COMPL. DATE 03/09/2009 TOTAL DEPTH 10500 PERF. 9944 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	31	-0-	-31	-0-	31	2			N	-0-					26
11	30	N	11	-0-	-19	-0-	11	2			N	-0-					26
12	11	N	2	-0-	-9	-0-	2	2			N	-0-					26
01	31	N	13	-0-	-18	-0-	5	2	8	9	N	7					33
02	11	N	4	-0-	-7	-0-	4	2			N	-0-					33
03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					33

BAIR WELL #: 173 RRCID -> 253442 COMPL. DATE 02/20/2009 TOTAL DEPTH 10500 PERF.10152 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

J.L. FLOWERS WELL #: 6079H RRCID -> 265071 COMPL. DATE 07/29/2011 TOTAL DEPTH 10035 PERF.10166 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					144
11	3	N	-0-	-0-	-3	-0-					N	-0-					144
12	0	N	-0-	-0-	-0-	-0-					N	25					169
01	0	N	-0-	-0-	-0-	-0-					N	-0-					169
02	0	N	-0-	-0-	-0-	-0-					N	-0-					169
03	0	N	-0-	-0-	-0-	-0-					N	-0-					169

MINCHEW WELL #: 3072 RRCID -> 265127 COMPL. DATE 01/19/2011 TOTAL DEPTH 10332 PERF. 9904 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					17
11	15	N	10	-0-	-5	-0-	10	2			N	-0-					17
12	58	N	58	-0-	-0-	-0-	30	2	28	9	N	25					42
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					42
02	10	N	9	-0-	-1	-0-	9	2			N	-0-					42
03	62	N	12	-0-	-50	-0-	12	2			N	-0-					42

MARTIN TRUST WELL #: 6081H RRCID -> 265532 COMPL. DATE 09/18/2011 TOTAL DEPTH 9918 PERF.10036 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	4071	-0-	-238	-0-	4071	2			N	-0-					245
11	4080	X	3949	-0-	-131	-0-	3733	2	216	9	N	196	196	1			245
12	4216	X	4071	-0-	-145	-0-	4071	2			N	-0-					245
01	4216	X	3933	-0-	-283	-0-	3933	2			N	-0-					245
02	3696	X	3381	-0-	-315	-0-	3381	2			N	-0-					245
*03	4270	X	4270	-0-	-0-	-0-	4066	2	204	9	N	185	185	1			245

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
FLOWERS XS E3 WELL #: 1H RRCID -> 267732 COMPL. DATE 10/02/2012 TOTAL DEPTH 9853 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8866	X	7833	-0-	-1033	-0-	7833	2			N	-0-					280
11	8790	X	8041	-0-	-749	-0-	7833	2	208	9	N	189	189	1			280
12	9083	X	7833	-0-	-1250	-0-	7833	2			N	-0-					280
01	9083	X	7854	-0-	-1229	-0-	7833	2	21	9	N	19					299
02	7952	X	7833	-0-	-119	-0-	7833	2			N	-0-	197	1			102
03	8308	X	7833	-0-	-475	-0-	7833	2			N	-0-					102

CLARK XS WELL #: 2093H RRCID -> 269131 COMPL. DATE 03/18/2012 TOTAL DEPTH 9806 PERF.10737 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21584	X	21584	-0-	-0-	-0-	21584	2			N	-0-					202
11	21584	X	21584	-0-	-0-	-0-	21584	2			N	-0-					202
12	21584	X	21584	-0-	-0-	-0-	21584	2			N	-0-					202
01	21704	X	21704	-0-	-0-	-0-	21584	2	120	9	N	109	196	1			115
02	21614	X	21614	-0-	-0-	-0-	21584	2	30	9	N	27					142
*03	21652	X	21652	-0-	-0-	-0-	21584	2	68	9	N	62					204

FLOWERS XS WELL #: 7080H RRCID -> 269133 COMPL. DATE 08/14/2012 TOTAL DEPTH 9885 PERF.11005 - 13795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13144	X	12685	-0-	-459	-0-	12685	2			N	-0-					361
11	12720	X	11804	-0-	-916	-0-	11587	2	217	9	N	197	197	1			361
12	13144	X	12271	-0-	-873	-0-	12271	2			N	-0-					361
01	12679	X	11931	-0-	-748	-0-	11920	2	11	9	N	10	199	1			172
02	11452	X	10668	-0-	-784	-0-	10624	2	44	9	N	40					212
03	12679	X	11677	-0-	-1002	-0-	11571	2	106	9	N	96	191	1			117

W. FLOWERS WELL #: 3069H RRCID -> 271829 COMPL. DATE 11/27/2012 TOTAL DEPTH 9905 PERF.10252 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

FLOWERS C3 WELL #: 1H RRCID -> 273084 COMPL. DATE 03/20/2013 TOTAL DEPTH 9804 PERF.10058 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13702	X	12838	-0-	-864	-0-	12838	2			N	-0-					147
11	13260	X	13049	-0-	-211	-0-	12838	2	211	9	N	192	192	1			147
12	13702	X	12838	-0-	-864	-0-	12838	2			N	-0-					147
01	13702	X	13038	-0-	-664	-0-	12838	2	200	9	N	182	171	1			158
02	12875	X	12875	-0-	-0-	-0-	12838	2	37	9	N	34					192
03	13485	X	12883	-0-	-602	-0-	12838	2	45	9	N	41					233

J. FLOWERS XS WELL #: 4094H RRCID -> 275082 COMPL. DATE 09/20/2013 TOTAL DEPTH 9930 PERF. 9999 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12679	X	12515	-0-	-164	-0-	12303	2	212	9	N	193	193	1			312
11	12303	X	12303	-0-	-0-	-0-	12303	2			N	-0-					312
12	14043	X	12505	-0-	-1538	-0-	12303	2	202	9	N	184	382	1			114
01	14043	X	12587	-0-	-1456	-0-	12303	2	284	9	N	258					372
02	12684	X	12351	-0-	-333	-0-	12303	2	48	9	N	44	186	1			230
03	12710	X	12455	-0-	-255	-0-	12303	2	152	9	N	138	196	1			172

J. FLOWERS XS WELL #: 5094H RRCID -> 275130 COMPL. DATE 04/26/2014 TOTAL DEPTH 10011 PERF.10280 - 11765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10602	X	9063	-0-	-1539	-0-	9063	2			N	-0-					147
11	10260	X	8335	-0-	-1925	-0-	8135	2	200	9	N	182	182	1			147
12	9796	X	8266	-0-	-1530	-0-	8266	2			N	-0-					147
01	9052	X	8735	-0-	-317	-0-	8552	2	183	9	N	166	171	1			142
02	8176	X	7600	-0-	-576	-0-	7512	2	88	9	N	80					222
03	9052	X	8946	-0-	-106	-0-	8818	2	128	9	N	116	196	1			142

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
FLOWERS XS WELL #: 8080H RRCID -> 275162 COMPL. DATE 08/11/2013 TOTAL DEPTH 9872 PERF.10353 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16361	X	16361	-0-	-0-	-0-	16156	2	205	9	N	186	186	1			178
11	14992	X	14992	-0-	-0-	-0-	14992	2			N	-0-					178
12	16824	X	16824	-0-	-0-	-0-	16606	2	218	9	N	198	198	1			178
01	16982	X	16982	-0-	-0-	-0-	16917	2	65	9	N	59					237
02	13353	X	13353	-0-	-0-	-0-	13280	2	73	9	N	66	194	1			109
*03	18762	X	18762	-0-	-0-	-0-	18652	2	110	9	N	100					209

FLOWERS C3 WELL #: 2H RRCID -> 276066 COMPL. DATE 08/26/2014 TOTAL DEPTH 9895 PERF.10298 - 14432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8463	X	7999	-0-	-464	-0-	7786	2	213	9	N	194	194	1			195
11	7800	X	7786	-0-	-14	-0-	7786	2			N	-0-					195
12	8060	X	7832	-0-	-228	-0-	7786	2	46	9	N	42	192	1			45
01	8159	X	8159	-0-	-0-	-0-	7786	2	373	9	N	339	195	1			189
02	7850	X	7850	-0-	-0-	-0-	7786	2	64	9	N	58					247
03	8060	X	7900	-0-	-160	-0-	7786	2	114	9	N	104	195	1			156

FLOWERS XS WELL #: 9080H RRCID -> 276311 COMPL. DATE 06/12/2014 TOTAL DEPTH 9882 PERF.10364 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10261	X	8417	-0-	-1844	-0-	8417	2			N	-0-					210
11	9780	X	7938	-0-	-1842	-0-	7938	2			N	-0-					210
12	10013	X	9929	-0-	-84	-0-	9712	2	217	9	N	197	197	1			210
01	9331	X	9182	-0-	-149	-0-	9182	2			N	-0-					210
02	7899	X	7899	-0-	-0-	-0-	7679	2	220	9	N	200	200	1			210
03	9920	X	9162	-0-	-758	-0-	9162	2			N	-0-					210

MMGL TXPH, LLC 101619
FLOWERS BROTHERS WELL #: 6073 RRCID -> 252019 COMPL. DATE 12/11/2008 TOTAL DEPTH 11456 PERF. 9894 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	X	1113	-0-	-499	-0-	1113	2			N	-0-					7
11	1410	X	1198	-0-	-212	-0-	1198	2			N	-0-					7
12	1271	X	1225	-0-	-46	-0-	1225	2			N	-0-					7
01	1271	X	1180	-0-	-91	-0-	1180	2			N	-0-					7
02	1120	X	1052	-0-	-68	-0-	1052	2			N	-0-					7
03	1240	X	1113	-0-	-127	-0-	1113	2			N	-0-					7

FLOWERS BROTHERS WELL #: 7073 RRCID -> 253233 COMPL. DATE 07/28/2009 TOTAL DEPTH 10400 PERF. 9870 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	6780	X	6780	-0-	-0-	-0-	59	1	6627	2	N	85					377
							94	9									
*07	6715	X	6715	-0-	-0-	-0-	20	1	6619	2	N	69	174	1			272
							76	9									
*08	5918	X	5918	-0-	-0-	-0-	42	1	5837	2	N	35	182	1			125
							39	9									
*09	5109	X	5109	-0-	-0-	-0-	28	1	5025	2	N	51					176
							56	9									
10	5869	X	5869	-0-	-0-	-0-	5794	2	75	9	N	68					244
11	5701	X	5701	-0-	-0-	-0-	5642	2	59	9	N	54					298
12	7628	X	7628	-0-	-0-	-0-	50	1	7479	2	N	90	195	1			193
							99	9									
01	6603	X	6603	-0-	-0-	-0-	50	1	6503	2	N	45					238
							50	9									
02	5343	X	5343	-0-	-0-	-0-	53	1	5262	2	N	25					263
							28	9									
*03	5914	X	5914	-0-	-0-	-0-	87	1	5755	2	N	65					328
							72	9									

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS BROTHERS WELL #: 9073 RRCID -> 276596 COMPL. DATE 10/30/2014 TOTAL DEPTH 10582 PERF. 9970 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17577	X	16920	-0-	-657	-0-	16797	2	123	9	N	112	185	1			138
11	16860	X	15941	-0-	-919	-0-	15839	2	102	9	N	93					231
12	17298	X	16292	-0-	-1006	-0-	50	1	16154	2	N	80	193	1			118
							88	9									
01	16926	X	16029	-0-	-897	-0-	87	1	15815	2	N	115					233
							127	9									
02	15288	X	14466	-0-	-822	-0-	78	1	14327	2	N	55					288
							61	9									
03	16926	X	15863	-0-	-1063	-0-	87	1	15662	2	N	104	193	1			199
							114	9									

FLOWERS BROTHERS WELL #: 10 RRCID -> 276597 COMPL. DATE 11/01/2014 TOTAL DEPTH 10631 PERF.10120 - 10390

10	2284	N	2284	-0-	-0-	-0-	2271	2	13	9	N	12					97
11	2037	N	2037	-0-	-0-	-0-	2017	2	20	9	N	18					115
12	2022	N	2022	-0-	-0-	-0-	2008	2	14	9	N	13					128
01	2011	N	2011	-0-	-0-	-0-	1986	2	25	9	N	23					151
02	1792	N	1787	-0-	-5	-0-	1767	2	20	9	N	18					169
03	1984	N	1935	-0-	-49	-0-	1915	2	20	9	N	18					187

OVERFLOW ENERGY, LLC 628574
283 SWD WELL #: 2 RRCID -> 266727 COMPL. DATE 11/04/2011 TOTAL DEPTH 10100 PERF. 4830 - 5373

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
MILLS 2 WELL #: 3H RRCID -> 267106 COMPL. DATE 06/16/2012 TOTAL DEPTH 9992 PERF.10180 - 15596

10	13609	X	10444	-0-	-3165	-0-	10283	2	161	9	N	146	178	1			315
11	12990	X	8675	-0-	-4315	-0-	8522	2	153	9	N	139	184	1			270
12	13423	X	10387	-0-	-3036	-0-	10267	2	120	9	N	109	186	1			193
01	12989	X	7691	-0-	-5298	-0-	7537	2	154	9	N	140					333
02	11732	X	10243	-0-	-1489	-0-	10103	2	140	9	N	127					460
03	10447	X	NO RPT	-0-	-10447	-0-					N	NO RPT					460

ROGERS (-A- CHERT ZONE) 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
ELMORE WELL #: 1 RRCID -> 126107 COMPL. DATE 11/01/1987 TOTAL DEPTH 15212 PERF.14960 - 15000

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
ROGERS, RAY WELL #: RRCID -> 105931 COMPL. DATE 03/03/1983 TOTAL DEPTH 15200 PERF.15028 - 15033

10	0		-0-	-0-	-0-	-0-					N	-0-					59
*11	0		-0-	-0-	-0-	-0-					N	-0-	44	1	15	7	-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/31/2023

ROGERS (-A- CHERT ZONE) //CONT.// 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
ZYBACH WELL #: 1 RRCID -> 132152 COMPL. DATE 09/14/1989 TOTAL DEPTH 15200 PERF.14962 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

RULER (MORROW UPPER) 78900 600 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
VALENCE OPERATING COMPANY 881167
MCMORDIE BROTHERS -B- WELL #: 1 RRCID -> 067440 COMPL. DATE 07/28/1976 TOTAL DEPTH 9854 PERF. 9663 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC 040205
TIPPS, CHRISTIE "A" WELL #: 3070 RRCID -> 201469 COMPL. DATE 04/08/2004 TOTAL DEPTH 9957 PERF. 9510 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

TIPPS, CHRISTIE "A" WELL #: 4070 RRCID -> 203099 COMPL. DATE 06/11/2004 TOTAL DEPTH 10225 PERF. 9556 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

TIPPS, CHRISTIE "A" WELL #: 6070 RRCID -> 207529 COMPL. DATE 02/23/2005 TOTAL DEPTH 10045 PERF. 9284 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1652	-0-	-22	-0-	1633	2	19	9	N	17					41
11	1680	N	1571	-0-	-109	-0-	1543	2	28	9	N	25					66
12	1612	N	1587	-0-	-25	-0-	1565	2	22	9	N	20					86
01	3100	N	3151	-0-	51	51	3116	2	35	9	N	32					118
02	1459	N	1408	-0-	-51	-0-	1394	2	14	9	N	13					131
03	1581	N	1575	-0-	-6	-0-	1551	2	24	9	N	22					153

TIPPS, CHRISTIE "A" WELL #: 5070 RRCID -> 208938 COMPL. DATE 03/23/2005 TOTAL DEPTH 10124 PERF. 9454 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	95	-0-	-60	-0-	95	2			N	-0-					74
11	73	N	73	-0-	-0-	-0-	73	2			N	-0-					74
12	186	N	131	-0-	-55	-0-	131	2			N	-0-					74
01	169	N	169	-0-	-0-	-0-	169	2			N	-0-					74
02	72	N	72	-0-	-0-	-0-	72	2			N	-0-					74
03	124	N	92	-0-	-32	-0-	92	2			N	-0-					74

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC //CONT.// 040205
TIPPS, CHRISTIE "A" WELL #: 7070 RRCID -> 209519 COMPL. DATE 05/04/2005 TOTAL DEPTH 10290 PERF. 9343 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83	N	83	-0-	-0-	-0-	77	2	6	9	N	5					229
11	68	N	68	-0-	-0-	-0-	60	2	8	9	N	7					236
12	76	N	76	-0-	-0-	-0-	56	2	20	9	N	18					254
01	279	N	279	-0-	-0-	-0-	262	2	17	9	N	15	140	1			129
02	73	N	73	-0-	-0-	-0-	56	2	17	9	N	15					144
*03	75	N	75	-0-	-0-	-0-	64	2	11	9	N	10					154

TIPPS, CHRISTIE "A" WELL #: 2070 RRCID -> 211234 COMPL. DATE 07/07/2005 TOTAL DEPTH 10070 PERF. 8936 - 9540

10	219	N	219	-0-	-0-	-0-	219	2			N	-0-					23
11	210	N	210	-0-	-0-	-0-	210	2			N	-0-					23
12	219	N	219	-0-	-0-	-0-	219	2			N	-0-					23
01	437	N	437	-0-	-0-	-0-	437	2			N	-0-					23
02	196	N	194	-0-	-2	-0-	194	2			N	-0-					23
03	220	N	220	-0-	-0-	-0-	220	2			N	-0-					23

TIPPS, CHRISTIE "A" WELL #: 9070 RRCID -> 212757 COMPL. DATE 09/30/2005 TOTAL DEPTH 10200 PERF. 9110 - 9736

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPS, CHRISTIE "A" WELL #: 8070 RRCID -> 214550 COMPL. DATE 01/22/2006 TOTAL DEPTH 10210 PERF. 9264 - 9872

10	1674	N	1658	-0-	-16	-0-	1617	2	41	9	N	37	172	1			120
11	1684	N	1684	-0-	-0-	-0-	1648	2	36	9	N	33					153
12	1745	N	1745	-0-	-0-	-0-	1688	2	57	9	N	52					205
01	3100	N	3467	-0-	367	367	3423	2	44	9	N	40					245
02	1920	N	1553	-0-	-367	-0-	1511	2	42	9	N	38					283
03	1736	N	1702	-0-	-34	-0-	1638	2	64	9	N	58	188	1			153

TIPPS, CHRISTIE "A" WELL #: 2070RE RRCID -> 214952 COMPL. DATE 01/31/2006 TOTAL DEPTH 9900 PERF. 8772 - 9738

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPS, O.R. WELL #: 3 RRCID -> 224876 COMPL. DATE 08/22/2006 TOTAL DEPTH 10030 PERF. 9630 - 9730

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

CHRISTIE-TIPPS "A" WELL #: 1170 RRCID -> 225368 COMPL. DATE 01/17/2007 TOTAL DEPTH 10660 PERF. 9172 - 9860

10	347	N	347	-0-	-0-	-0-	316	2	31	9	N	28					97
11	344	N	344	-0-	-0-	-0-	327	2	17	9	N	15					112
12	462	N	462	-0-	-0-	-0-	421	2	41	9	N	37					149
01	302	N	302	-0-	-0-	-0-	284	2	18	9	N	16	103	1			62
02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					62
03	327	N	327	-0-	-0-	-0-	307	2	20	9	N	18					80

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC //CONT.// 040205
TIPPS, O. R. WELL #: 601 RRCID -> 232376 COMPL. DATE 09/28/2007 TOTAL DEPTH 9950 PERF. 9626 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					90
11	0	N	-0-	-0-	-0-	-0-					N	-0-					90
12	0	N	-0-	-0-	-0-	-0-					N	-0-					90
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90
02	0	N	-0-	-0-	-0-	-0-					N	-0-					90
03	0	N	-0-	-0-	-0-	-0-					N	-0-					90

BCE-MACH III LLC 040209
MENDOTA RANCH 12 WELL #: 1H RRCID -> 272219 COMPL. DATE 02/10/2013 TOTAL DEPTH 8602 PERF. 10990 - 11027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	997	940	1			234
11	0	N	-0-	-0-	-0-	-0-					N	1017	974	1			277
12	0	N	-0-	-0-	-0-	-0-					N	977	973	1			281
01	0	N	-0-	-0-	-0-	-0-					N	1034	957	1			358
02	0	N	-0-	-0-	-0-	-0-					N	985	975	1			368
03	0	N	-0-	-0-	-0-	-0-					N	1077	1079	1			366

BE ANADARKO II, LLC 100676
RASOR WELL #: 1047 RRCID -> 257543 COMPL. DATE 02/21/2010 TOTAL DEPTH 10625 PERF. 9222 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46

CHRISTIE TIPPS WELL #: 3051 RRCID -> 267163 COMPL. DATE 07/15/2011 TOTAL DEPTH 11045 PERF. 9366 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	515	-0-	-136	-0-	515	2			N	-0-					92
11	600	N	577	-0-	-23	-0-	577	2			N	-0-					92
12	589	N	444	-0-	-145	-0-	444	2			N	-0-					92
01	561	N	561	-0-	-0-	-0-	530	2	31	9	N	28					120
02	532	N	497	-0-	-35	-0-	497	2			N	-0-					120
*03	560	N	560	-0-	-0-	-0-	560	2			N	-0-					120

EWING WELL #: 174 RRCID -> 278161 COMPL. DATE 01/15/2015 TOTAL DEPTH 10470 PERF. 8987 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MMGL TXPH, LLC 101619
CHRISTIE-TIPPS 77 WELL #: 1077 RRCID -> 058389 COMPL. DATE 04/11/1974 TOTAL DEPTH 10118 PERF. 9680 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619

JONES WELL #: 1 RRCID -> 061664 COMPL. DATE 04/17/1975 TOTAL DEPTH N/A PERF. 9444 - 9487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 128 WELL #: 1 RRCID -> 064549 COMPL. DATE 11/09/1975 TOTAL DEPTH 9950 PERF. 9324 - 9357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 3 RRCID -> 065665 COMPL. DATE 02/25/1976 TOTAL DEPTH 9907 PERF. 9324 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	240	-0-	-8	-0-	240	2			N	-0-					6
11	240	N	228	-0-	-12	-0-	228	2			N	-0-					6
12	248	N	240	-0-	-8	-0-	240	2			N	-0-					6
01	248	N	244	-0-	-4	-0-	244	2			N	-0-					6
02	224	N	219	-0-	-5	-0-	219	2			N	-0-					6
03	249	N	249	-0-	-0-	-0-	249	2			N	-0-					6

CHRISTIE-TIPPS 77 WELL #: 2077 RRCID -> 073523 COMPL. DATE 09/14/1977 TOTAL DEPTH 9889 PERF. 9368 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE WELL #: 1129 RRCID -> 073524 COMPL. DATE 08/30/1977 TOTAL DEPTH 9650 PERF. 8893 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 1087 RRCID -> 076996 COMPL. DATE 05/08/2012 TOTAL DEPTH 9800 PERF. 8966 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1157	N	1157	-0-	-0-	-0-	1128	2	29	9	N	26					94
11	1111	N	1111	-0-	-0-	-0-	1082	2	29	9	N	26					120
12	1103	N	1103	-0-	-0-	-0-	1075	2	28	9	N	25					145
01	1023	N	958	-0-	-65	-0-	936	2	22	9	N	20					165
02	924	N	908	-0-	-16	-0-	883	2	25	9	N	23					188
*03	1075	N	1075	-0-	-0-	-0-	1050	2	25	9	N	23	176	1			35

TIPPS, CHRISTIE WELL #: 1 RRCID -> 088108 COMPL. DATE 05/11/1980 TOTAL DEPTH 10050 PERF. 9800 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
CHRISTIE-TIPPS WELL #: 2078 RRCID -> 096821 COMPL. DATE 09/06/1981 TOTAL DEPTH 10300 PERF.10050 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE 128 WELL #: 2 RRCID -> 101532 COMPL. DATE 06/12/1982 TOTAL DEPTH 9607 PERF. 9403 - 9542

10	341	N	279	-0-	-62	-0-	279	2			N	-0-					41
11	300	N	250	-0-	-50	-0-	250	2			N	-0-					41
12	279	N	271	-0-	-8	-0-	271	2			N	-0-					41
01	279	N	259	-0-	-20	-0-	259	2			N	-0-					41
02	238	N	238	-0-	-0-	-0-	238	2			N	-0-					41
03	279	N	263	-0-	-16	-0-	263	2			N	-0-					41

MCMORDIE 86 WELL #: 3086 RRCID -> 149604 COMPL. DATE 04/18/1994 TOTAL DEPTH 9950 PERF. 9403 - 9478

10	180	N	180	-0-	-0-	-0-	170	2	10	9	N	9					14
11	180	N	164	-0-	-16	-0-	162	2	2	9	N	2					16
12	186	N	169	-0-	-17	-0-	169	2			N	-0-					16
01	186	N	141	-0-	-45	-0-	141	2			N	-0-					16
02	163	N	163	-0-	-0-	-0-	163	2			N	-0-					16
*03	183	N	183	-0-	-0-	-0-	183	2			N	-0-					16

MCMORDIE WELL #: 3087 RRCID -> 149740 COMPL. DATE 05/28/1994 TOTAL DEPTH 10210 PERF. 9594 - 9817

10	434	N	416	-0-	-18	-0-	406	2	10	9	N	9					191
11	420	N	400	-0-	-20	-0-	392	2	8	9	N	7					198
12	434	N	408	-0-	-26	-0-	400	2	8	9	N	7					205
01	403	N	118	-0-	-285	-0-	118	2			N	-0-					205
02	568	N	568	-0-	-0-	-0-	554	2	14	9	N	13	140	1			78
03	403	N	380	-0-	-23	-0-	372	2	8	9	N	7					85

JONES WELL #: 4085 RRCID -> 155490 COMPL. DATE 07/02/1995 TOTAL DEPTH 9950 PERF. 9464 - 9770

10	341	N	312	-0-	-29	-0-	312	2			N	-0-					103
11	300	N	298	-0-	-2	-0-	298	2			N	-0-					103
12	310	N	309	-0-	-1	-0-	309	2			N	-0-					103
01	310	N	267	-0-	-43	-0-	267	2			N	-0-					103
02	280	N	261	-0-	-19	-0-	261	2			N	-0-					103
03	310	N	288	-0-	-22	-0-	288	2			N	-0-					103

CHRISTIE-TIPPS 77 WELL #: 3077 RRCID -> 155865 COMPL. DATE 08/17/1995 TOTAL DEPTH 10300 PERF. 9830 - 10058

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE WELL #: 4087 RRCID -> 156250 COMPL. DATE 10/08/1995 TOTAL DEPTH 10350 PERF. 9732 - 9788

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619

JONES WELL #: 6085 RRCID -> 156587 COMPL. DATE 10/12/1995 TOTAL DEPTH 9950 PERF. 9480 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 4077 RRCID -> 158617 COMPL. DATE 05/11/1996 TOTAL DEPTH 10200 PERF. 9789 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHRISTIE-TIPPS WELL #: 3078 RRCID -> 159074 COMPL. DATE 04/18/1996 TOTAL DEPTH 10350 PERF. 9949 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 7085 RRCID -> 159490 COMPL. DATE 06/09/1996 TOTAL DEPTH 9980 PERF. 9480 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	244	-0-	-4	-0-	236	2	8	9	N	7					103
11	240	N	231	-0-	-9	-0-	223	2	8	9	N	7					110
12	268	N	268	-0-	-0-	-0-	254	2	14	9	N	13					123
01	265	N	265	-0-	-0-	-0-	257	2	8	9	N	7					130
02	233	N	233	-0-	-0-	-0-	226	2	7	9	N	6					136
03	279	N	263	-0-	-16	-0-	263	2			N	-0-					136

MCMORDIE WELL #: 5087 RRCID -> 161337 COMPL. DATE 12/22/1996 TOTAL DEPTH 10120 PERF. 9588 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	611	-0-	-40	-0-	605	2	6	9	N	5					120
11	630	N	583	-0-	-47	-0-	569	2	14	9	N	13					133
12	651	N	571	-0-	-80	-0-	563	2	8	9	N	7					140
01	620	N	416	-0-	-204	-0-	402	2	14	9	N	13					153
02	532	N	508	-0-	-24	-0-	497	2	11	9	N	10					163
03	558	N	458	-0-	-100	-0-	456	2	2	9	N	2					165

MCMORDIE -86- WELL #: 6086 RRCID -> 163913 COMPL. DATE 10/08/1996 TOTAL DEPTH 10142 PERF. 9544 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	989	N	989	-0-	-0-	-0-	961	2	28	9	N	25					170
11	783	N	783	-0-	-0-	-0-	754	2	29	9	N	26					196
12	699	N	699	-0-	-0-	-0-	681	2	18	9	N	16	192	1			20
01	718	N	718	-0-	-0-	-0-	694	2	24	9	N	22					42
02	789	N	789	-0-	-0-	-0-	758	2	31	9	N	28					70
*03	1177	N	1177	-0-	-0-	-0-	1165	2	12	9	N	11					81

MCMORDIE WELL #: 3129 RRCID -> 164413 COMPL. DATE 04/09/1999 TOTAL DEPTH 9950 PERF. 8932 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	754	-0-	-83	-0-	751	2	3	9	N	3					123
11	810	N	692	-0-	-118	-0-	681	2	11	9	N	10					133
12	744	N	712	-0-	-32	-0-	698	2	14	9	N	13					146
01	744	N	661	-0-	-83	-0-	651	2	10	9	N	9					155
02	644	N	631	-0-	-13	-0-	623	2	8	9	N	7					162
03	713	N	643	-0-	-70	-0-	633	2	10	9	N	9					171

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MCMORDIE -128- WELL #: 3 RRCID -> 172109 COMPL. DATE 03/26/1998 TOTAL DEPTH 10100 PERF. 9390 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	617	N	617	-0-	-0-	-0-	605	2	12	9	N	11					27
11	600	N	575	-0-	-25	-0-	568	2	7	9	N	6					33
12	651	N	569	-0-	-82	-0-	562	2	7	9	N	6					39
01	620	N	292	-0-	-328	-0-	291	2	1	9	N	1					40
02	532	N	368	-0-	-164	-0-	368	2			N	-0-					40
03	558	N	495	-0-	-63	-0-	495	2			N	-0-					40

MCMORDIE 86 WELL #: 8 RRCID -> 173747 COMPL. DATE 05/19/1999 TOTAL DEPTH 9650 PERF. 9480 - 9531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 9085 RRCID -> 181881 COMPL. DATE 02/09/2001 TOTAL DEPTH 9600 PERF. 9510 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	590	-0-	-61	-0-	584	2	6	9	N	5					98
11	630	N	578	-0-	-52	-0-	577	2	1	9	N	1					99
12	589	N	563	-0-	-26	-0-	557	2	6	9	N	5					104
01	589	N	398	-0-	-191	-0-	377	2	21	9	N	19					123
02	532	N	442	-0-	-90	-0-	429	2	13	9	N	12					135
03	558	N	489	-0-	-69	-0-	489	2			N	-0-					135

MCMORDIE WELL #: 7 RRCID -> 182917 COMPL. DATE 05/29/2001 TOTAL DEPTH 9850 PERF. 9640 - 9659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE WELL #: 4128 RRCID -> 183284 COMPL. DATE 03/16/2001 TOTAL DEPTH 9700 PERF. 9430 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
02	28	N	11	-0-	-17	-0-	11	2			N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-

MCMORDIE WELL #: 8 RRCID -> 184051 COMPL. DATE 05/28/2001 TOTAL DEPTH 10200 PERF. 9836 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 6077 RRCID -> 184126 COMPL. DATE 07/09/2001 TOTAL DEPTH 9889 PERF. 9490 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MCMORDIE 86 WELL #: 9 RRCID -> 185274 COMPL. DATE 08/25/2001 TOTAL DEPTH 9760 PERF. 9560 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 7077 RRCID -> 185407 COMPL. DATE 08/03/2001 TOTAL DEPTH 9968 PERF. 9606 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHRISTIE-TIPPS 77 WELL #: 5077 RRCID -> 273180 COMPL. DATE 08/18/2013 TOTAL DEPTH 10300 PERF. 9522 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREST RESOURCES, INC. 189901
MARTIN, W.H. WELL #: 4 RRCID -> 221215 COMPL. DATE 04/03/2006 TOTAL DEPTH 9850 PERF. 9166 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	277	N	277	-0-	-0-	-0-	277	2			N	-0-					1158
11	240	N	202	-0-	-38	-0-	202	2			N	-0-					1158
12	248	N	203	-0-	-45	-0-	203	2			N	-0-					1158
01	304	N	304	-0-	-0-	-0-	304	2			N	-0-					1158
02	244	N	244	-0-	-0-	-0-	244	2			N	-0-					1158
03	316	N	316	-0-	-0-	-0-	316	2			N	-0-					1158

MARTIN 2 WELL #: 1 RRCID -> 244708 COMPL. DATE 03/10/2007 TOTAL DEPTH 9928 PERF. 9500 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	946	N	946	-0-	-0-	-0-	946	2			N	-0-					1734
11	1512	N	1512	-0-	-0-	-0-	1433	2	79	9	N	72					1806
12	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-	167	1			1639
01	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					1639
02	1064	N	1007	-0-	-57	-0-	1007	2			N	-0-					1639
03	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					1639

MARTIN, W. H. WELL #: 3 RRCID -> 294162 COMPL. DATE 05/27/2005 TOTAL DEPTH 9728 PERF. 8090 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190	N	190	-0-	-0-	-0-	190	2			N	-0-					5
11	150	N	88	-0-	-62	-0-	88	2			N	-0-					5
12	186	N	182	-0-	-4	-0-	182	2			N	-0-					5
01	507	N	507	-0-	-0-	-0-	507	2			N	-0-					5
02	332	N	332	-0-	-0-	-0-	332	2			N	-0-					5
03	367	N	367	-0-	-0-	-0-	367	2			N	-0-					5

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
MCMORDIE WELL #: 1291 RRCID -> 228393 COMPL. DATE 05/04/2007 TOTAL DEPTH 9800 PERF. 9372 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1072	-0-	-44	-0-	31	1	1041	2	N	-0-					205
11	1050	N	1023	-0-	-27	-0-	30	1	993	2	N	-0-					205
12	1085	N	1039	-0-	-46	-0-	31	1	1008	2	N	-0-					205
01	1085	N	1025	-0-	-60	-0-	31	1	994	2	N	-0-					205
02	952	N	922	-0-	-30	-0-	28	1	894	2	N	-0-					205
03	1054	N	1036	-0-	-18	-0-	31	1	1005	2	N	-0-					205

MCMORDIE "86" WELL #: 861 RRCID -> 231209 COMPL. DATE 09/19/2007 TOTAL DEPTH 9900 PERF. 8984 - 9632

10	1289	N	1289	-0-	-0-	-0-	31	1	1243	2	N	14					280
							15	9									
11	1230	N	1228	-0-	-2	-0-	30	1	1184	2	N	13					293
							14	9									
12	1302	N	1192	-0-	-110	-0-	31	1	1144	2	N	15	201	1			107
							17	9									
01	1302	N	866	-0-	-436	-0-	22	1	826	2	N	16					123
							18	9									
02	1148	N	1049	-0-	-99	-0-	28	1	999	2	N	20					143
							22	9									
03	1178	N	819	-0-	-359	-0-	31	1	780	2	N	7					150
							8	9									

MCMORDIE "86" WELL #: 862 RRCID -> 233462 COMPL. DATE 11/30/2007 TOTAL DEPTH 10050 PERF. 8992 - 9879

10	1430	N	1430	-0-	-0-	-0-	31	1	1386	2	N	12					149
							13	9									
11	1402	N	1402	-0-	-0-	-0-	30	1	1341	2	N	28					177
							31	9									
12	1457	N	1395	-0-	-62	-0-	31	1	1340	2	N	22					199
							24	9									
01	1426	N	935	-0-	-491	-0-	18	1	899	2	N	16					215
							18	9									
02	1316	N	1134	-0-	-182	-0-	22	1	1112	2	N	-0-					215
03	1395	N	1317	-0-	-78	-0-	31	1	1273	2	N	12					227
							13	9									

CHRISTIE-TIPPS 77 WELL #: 1 RRCID -> 235267 COMPL. DATE 12/14/2007 TOTAL DEPTH 10200 PERF. 9404 - 10007

10	1722	N	1722	-0-	-0-	-0-	30	1	1591	2	N	92	191	1			177
							101	9									
11	1661	N	1661	-0-	-0-	-0-	30	1	1544	2	N	79					256
							87	9									
12	1736	N	1715	-0-	-21	-0-	31	1	1600	2	N	76					332
							84	9									
01	1736	N	1090	-0-	-646	-0-	16	1	1043	2	N	28	193	1			167
							31	9									
02	1719	N	1719	-0-	-0-	-0-	28	1	1607	2	N	76					243
							84	9									
03	1705	N	1611	-0-	-94	-0-	31	1	1563	2	N	15					258
							17	9									

MCMORDIE "86" WELL #: 863 RRCID -> 236264 COMPL. DATE 04/17/2008 TOTAL DEPTH 9950 PERF. 9380 - 9560

10	124	N	81	-0-	-43	-0-	31	1	50	2	N	-0-					189
11	120	N	74	-0-	-46	-0-	30	1	44	2	N	-0-					189
12	124	N	108	-0-	-16	-0-	31	1	77	2	N	-0-					189
01	117	N	117	-0-	-0-	-0-	31	1	86	2	N	-0-					189
02	95	N	95	-0-	-0-	-0-	28	1	67	2	N	-0-					189
03	120	N	120	-0-	-0-	-0-	31	1	89	2	N	-0-					189

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE WELL #: 1292 RRCID -> 236978 COMPL. DATE 05/08/2008 TOTAL DEPTH 9866 PERF. 9382 - 9568

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1855	N	1855	-0-	-0-	-0-	31	1	1806	2	N	16					203
							18	9									
11	1786	N	1786	-0-	-0-	-0-	30	1	1724	2	N	29					232
							32	9									
12	1850	N	1850	-0-	-0-	-0-	31	1	1788	2	N	28					260
							31	9									
01	1736	N	1511	-0-	-225	-0-	19	1	1475	2	N	15					275
							17	9									
02	1568	N	1299	-0-	-269	-0-	21	1	1253	2	N	23	196	1			102
							25	9									
03	1769	N	1769	-0-	-0-	-0-	31	1	1718	2	N	18					120
							20	9									

MCMORDIE "86" WELL #: 864 RRCID -> 238926 COMPL. DATE 06/01/2008 TOTAL DEPTH 10150 PERF. 9397 - 10048

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1218	N	1218	-0-	-0-	-0-	31	1	1086	2	N	92	183	1			104
							101	9									
11	1117	N	1117	-0-	-0-	-0-	30	1	1062	2	N	23					127
							25	9									
12	1118	N	1118	-0-	-0-	-0-	31	1	1066	2	N	19					146
							21	9									
01	1209	N	649	-0-	-560	-0-	17	1	626	2	N	5					151
							6	9									
02	1036	N	922	-0-	-114	-0-	22	1	897	2	N	3					154
							3	9									
03	1116	N	1003	-0-	-113	-0-	31	1	948	2	N	22					176
							24	9									

MCMORDIE WELL #: 1293 RRCID -> 242481 COMPL. DATE 08/12/2008 TOTAL DEPTH 10050 PERF. 9432 - 9908

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1067	N	1067	-0-	-0-	-0-	31	1	995	2	N	37	182	1			57
							41	9									
11	1020	N	972	-0-	-48	-0-	30	1	941	2	N	1					58
							1	9									
12	1085	N	956	-0-	-129	-0-	31	1	925	2	N	-0-					58
01	1054	N	671	-0-	-383	-0-	16	1	645	2	N	9					67
							10	9									
02	896	N	824	-0-	-72	-0-	20	1	804	2	N	-0-					67
03	962	N	962	-0-	-0-	-0-	31	1	931	2	N	-0-					67

CHRISTIE-TIPPS 77 WELL #: 2 RRCID -> 242614 COMPL. DATE 09/06/2008 TOTAL DEPTH 10300 PERF. 9911 - 10220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	673	-0-	-9	-0-	31	1	639	2	N	3					242
							3	9									
11	660	N	640	-0-	-20	-0-	30	1	610	2	N	-0-					242
12	713	N	545	-0-	-168	-0-	30	1	515	2	N	-0-					242
01	682	N	330	-0-	-352	-0-	21	1	307	2	N	2					244
							2	9									
02	588	N	566	-0-	-22	-0-	27	1	538	2	N	1					245
							1	9									
03	570	N	570	-0-	-0-	-0-	31	1	537	2	N	2					247
							2	9									

CHRISTIE-TIPPS 77 WELL #: 3 RRCID -> 244270 COMPL. DATE 10/28/2008 TOTAL DEPTH 10350 PERF. 9764 - 10114

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	N	102	-0-	-0-	-0-	2	1	100	2	N	-0-					67
11	68	N	68	-0-	-0-	-0-	1	1	67	2	N	-0-					67
12	93	N	19	-0-	-74	-0-	2	1	17	2	N	-0-					67
01	93	N	-0-	-0-	-93	-0-					N	-0-					67
02	56	N	40	-0-	-16	-0-	1	1	39	2	N	-0-					67
03	108	N	108	-0-	-0-	-0-	1	1	107	2	N	-0-					67

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES WELL #: 851 RRCID -> 244573 COMPL. DATE 11/11/2008 TOTAL DEPTH 10160 PERF. 9423 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1111	N	1111	-0-	-0-	-0-	31	1	1069	2	N	10					195
							11	9									
11	1020	N	957	-0-	-63	-0-	30	1	916	2	N	10					205
							11	9									
12	1054	N	1004	-0-	-50	-0-	31	1	960	2	N	12					217
							13	9									
01	1116	N	680	-0-	-436	-0-	27	1	650	2	N	3					220
							3	9									
02	896	N	850	-0-	-46	-0-	25	1	817	2	N	7					227
							8	9									
03	992	N	775	-0-	-217	-0-	30	1	736	2	N	8					235
							9	9									

CHRISTIE-TIPPS WELL #: 781 RRCID -> 244599 COMPL. DATE 11/22/2008 TOTAL DEPTH 10400 PERF. 9950 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	990	N	990	-0-	-0-	-0-	31	1	953	2	N	5					185
							6	9									
11	941	N	941	-0-	-0-	-0-	30	1	911	2	N	-0-					185
12	992	N	958	-0-	-34	-0-	31	1	916	2	N	10					195
							11	9									
01	992	N	777	-0-	-215	-0-	21	1	756	2	N	-0-					195
02	1039	N	1039	-0-	-0-	-0-	28	1	927	2	N	76	191	1			80
							84	9									
03	961	N	882	-0-	-79	-0-	31	1	843	2	N	7					87
							8	9									

MCMORDIE WELL #: 871 RRCID -> 247753 COMPL. DATE 01/20/2009 TOTAL DEPTH 10441 PERF. 9966 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	665	N	665	-0-	-0-	-0-	31	1	626	2	N	7					154
							8	9									
11	720	N	618	-0-	-102	-0-	30	1	585	2	N	3					157
							3	9									
12	643	N	643	-0-	-0-	-0-	31	1	612	2	N	-0-					157
01	651	N	519	-0-	-132	-0-	21	1	492	2	N	5					162
							6	9									
02	588	N	555	-0-	-33	-0-	24	1	528	2	N	3					165
							3	9									
03	651	N	624	-0-	-27	-0-	31	1	593	2	N	-0-					165

MCMORDIE "86" WELL #: 865H RRCID -> 248338 COMPL. DATE 12/26/2008 TOTAL DEPTH 9411 PERF. 9780 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1903	N	1903	-0-	-0-	-0-	31	1	1844	2	N	25					196
							28	9									
11	1843	N	1843	-0-	-0-	-0-	30	1	1780	2	N	30					226
							33	9									
12	1664	N	1664	-0-	-0-	-0-	30	1	1609	2	N	23					249
							25	9									
01	1359	N	1359	-0-	-0-	-0-	22	1	1323	2	N	13					262
							14	9									
02	1507	N	1507	-0-	-0-	-0-	28	1	1464	2	N	14					276
							15	9									
03	1080	N	1080	-0-	-0-	-0-	29	1	1034	2	N	15					291
							17	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES WELL #: 852 RRCID -> 248760 COMPL. DATE 02/07/2009 TOTAL DEPTH 10096 PERF. 9200 - 9828

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	864	N	864	-0-	-0-	-0-	31	1	830	2	N	3					217
							3	9									
11	810	N	787	-0-	-23	-0-	30	1	755	2	N	2					219
							2	9									
12	899	N	785	-0-	-114	-0-	31	1	743	2	N	10					229
							11	9									
01	868	N	610	-0-	-258	-0-	21	1	583	2	N	5					234
							6	9									
02	728	N	633	-0-	-95	-0-	21	1	612	2	N	-0-					234
03	780	N	780	-0-	-0-	-0-	31	1	727	2	N	20					254
							22	9									

JONES WELL #: 853 RRCID -> 250133 COMPL. DATE 05/19/2009 TOTAL DEPTH 9950 PERF. 9558 - 9860

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	822	N	822	-0-	-0-	-0-	31	1	779	2	N	11					314
							12	9									
11	780	N	753	-0-	-27	-0-	30	1	717	2	N	5					319
							6	9									
12	806	N	758	-0-	-48	-0-	31	1	723	2	N	4					323
							4	9									
01	837	N	686	-0-	-151	-0-	25	1	650	2	N	10	191	1			142
							11	9									
02	700	N	654	-0-	-46	-0-	21	1	633	2	N	-0-					142
03	744	N	728	-0-	-16	-0-	31	1	696	2	N	1					143
							1	9									

MCMORDIE WELL #: 1294 RRCID -> 250641 COMPL. DATE 05/15/2009 TOTAL DEPTH 9950 PERF. 8897 - 9631

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	1176	N	1176	-0-	-0-	-0-	31	1	1125	2	N	18					198
							20	9									
11	1075	N	1075	-0-	-0-	-0-	29	1	1016	2	N	27					225
							30	9									
12	1116	N	1056	-0-	-60	-0-	31	1	979	2	N	42	200	1			67
							46	9									
01	1178	N	669	-0-	-509	-0-	17	1	639	2	N	12					79
							13	9									
02	1008	N	857	-0-	-151	-0-	22	1	829	2	N	5					84
							6	9									
03	1054	N	1017	-0-	-37	-0-	31	1	979	2	N	6					90
							7	9									

MCMORDIE WELL #: 872 RRCID -> 253014 COMPL. DATE 06/18/2009 TOTAL DEPTH 10300 PERF. 9800 - 10142

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	438	N	438	-0-	-0-	-0-	31	1	407	2	N	-0-					84
11	504	N	504	-0-	-0-	-0-	30	1	474	2	N	-0-					84
12	517	N	517	-0-	-0-	-0-	31	1	486	2	N	-0-					84
01	519	N	519	-0-	-0-	-0-	31	1	488	2	N	-0-					84
02	464	N	464	-0-	-0-	-0-	28	1	436	2	N	-0-					84
03	518	N	518	-0-	-0-	-0-	31	1	487	2	N	-0-					84

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 866H RRCID -> 262243 COMPL. DATE 03/22/2011 TOTAL DEPTH 9504 PERF. 9804 - 12561

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	5116	X	5116	-0-	-0-	-0-	31	1	4973	2	N	102					284
							112	9									
11	5079	X	5079	-0-	-0-	-0-	30	1	4944	2	N	95					379
							105	9									
12	5280	X	5280	-0-	-0-	-0-	31	1	5110	2	N	126	192	1			313
							139	9									
01	3660	X	3660	-0-	-0-	-0-	29	1	3565	2	N	60					373
							66	9									
02	4918	X	4918	-0-	-0-	-0-	28	1	4782	2	N	98	195	1			276
							108	9									
03	5024	X	5024	-0-	-0-	-0-	31	1	4905	2	N	80					356
							88	9									

JONES WELL #: 854H RRCID -> 262479 COMPL. DATE 05/05/2011 TOTAL DEPTH 9497 PERF.10006 - 14089

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	4828	X	4828	-0-	-0-	-0-	31	1	4685	2	N	102					358
							112	9									
11	4770	X	4634	-0-	-136	-0-	30	1	4493	2	N	101					459
							111	9									
12	4878	X	4878	-0-	-0-	-0-	31	1	4728	2	N	108	198	1			369
							119	9									
01	4836	X	4608	-0-	-228	-0-	31	1	4453	2	N	113	196	1			286
							124	9									
02	4368	X	4297	-0-	-71	-0-	28	1	4163	2	N	96	198	1			184
							106	9									
03	4867	X	4690	-0-	-177	-0-	31	1	4546	2	N	103					287
							113	9									

MCMORDIE "91" WELL #: 1H RRCID -> 264379 COMPL. DATE 10/05/2011 TOTAL DEPTH 9456 PERF.10066 - 13588

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2170	-0-	-31	-0-	30	1	2093	2	N	43					298
							47	9									
11	2070	N	2019	-0-	-51	-0-	30	1	1948	2	N	37					335
							41	9									
12	2232	N	2087	-0-	-145	-0-	31	1	2023	2	N	30					365
							33	9									
01	2170	N	2014	-0-	-156	-0-	31	1	1940	2	N	39	200	1			204
							43	9									
02	1876	N	1869	-0-	-7	-0-	28	1	1807	2	N	31					235
							34	9									
03	2105	N	2105	-0-	-0-	-0-	31	1	2044	2	N	27					262
							30	9									

MCMORDIE 90 WELL #: 1H RRCID -> 264474 COMPL. DATE 10/13/2011 TOTAL DEPTH 9167 PERF. 9743 - 13230

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	3247	X	3247	-0-	-0-	-0-	25	1	3204	2	N	16					319
							18	9									
11	3757	X	3757	-0-	-0-	-0-	30	1	3644	2	N	75	190	1			204
							83	9									
12	2976	X	2852	-0-	-124	-0-	29	1	2804	2	N	17					221
							19	9									
01	3255	X	2572	-0-	-683	-0-	29	1	2504	2	N	35					256
							39	9									
02	3472	X	2587	-0-	-885	-0-	27	1	2527	2	N	30					286
							33	9									
03	3844	X	2517	-0-	-1327	-0-	29	1	2444	2	N	40					326
							44	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "91" WELL #: 2H RRCID -> 267178 COMPL. DATE 02/16/2012 TOTAL DEPTH 9330 PERF. 9787 - 13640

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	2304	N	2304	-0-	-0-	-0-	29	1	2235	2	N	36					301
							40	9									
11	2336	N	2336	-0-	-0-	-0-	30	1	2255	2	N	46					347
							51	9									
12	2263	N	2220	-0-	-43	-0-	29	1	2139	2	N	47	191	1			203
							52	9									
01	2294	N	1948	-0-	-346	-0-	28	1	1887	2	N	30					233
							33	9									
02	2156	N	1989	-0-	-167	-0-	25	1	1929	2	N	32					265
							35	9									
03	2232	N	1872	-0-	-360	-0-	26	1	1824	2	N	20					285
							22	9									

CHRISTIE-TIPPS 77 WELL #: 4H RRCID -> 267209 COMPL. DATE 02/02/2012 TOTAL DEPTH 9856 PERF.10212 - 12341

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	3471	X	3471	-0-	-0-	-0-	31	1	3404	2	N	33					277
							36	9									
11	3450	X	3343	-0-	-107	-0-	30	1	3272	2	N	37					314
							41	9									
12	3534	X	3103	-0-	-431	-0-	31	1	3031	2	N	37	197	1			154
							41	9									
01	3534	X	2491	-0-	-1043	-0-	20	1	2440	2	N	28					182
							31	9									
02	3192	X	3188	-0-	-4	-0-	28	1	3123	2	N	34					216
							37	9									
03	3472	X	2247	-0-	-1225	-0-	31	1	2196	2	N	18					234
							20	9									

PRESIDIO PETROLEUM LLC 676084
MCMORDIE 88 WELL #: 5 RRCID -> 070071 COMPL. DATE 02/02/1977 TOTAL DEPTH 9933 PERF. 9406 - 9443

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	14
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	14
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	14
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	14
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	14
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	14

MCMORDIE 89 WELL #: 2089 RRCID -> 087331 COMPL. DATE 10/08/2011 TOTAL DEPTH 9775 PERF. 9140 - 9664

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	33
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	33
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	33
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	33
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	33
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	33

MCMORDIE 89 WELL #: 3089 RRCID -> 214012 COMPL. DATE 01/16/2006 TOTAL DEPTH 9804 PERF. 9105 - 9550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	EOM BALANCE
10	868	N	738	-0-	-130	-0-	734	2	4	9	N	4	7
11	840	N	756	-0-	-84	-0-	756	2			N	-0-	7
12	780	N	780	-0-	-0-	-0-	780	2			N	-0-	7
01	911	N	911	-0-	-0-	-0-	911	2			N	-0-	7
02	829	N	829	-0-	-0-	-0-	829	2			N	-0-	7
03	950	N	950	-0-	-0-	-0-	950	2			N	-0-	7

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
MCMORDIE 89 WELL #: 4089 RRCID -> 218381 COMPL. DATE 05/26/2006 TOTAL DEPTH 9900 PERF. 9016 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

MCMORDIE 89 WELL #: 5089 RRCID -> 218743 COMPL. DATE 05/30/2006 TOTAL DEPTH 9940 PERF. 9185 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1621	N	1621	-0-	-0-	-0-	1608	2	13	9	N	12					63
11	1425	N	1425	-0-	-0-	-0-	1408	2	17	9	N	15					78
12	1519	N	1516	-0-	-3	-0-	1383	2	133	9	N	121	192	1			7
01	1612	N	1308	-0-	-304	-0-	1301	2	7	9	N	6					13
02	1344	N	1138	-0-	-206	-0-	1132	2	6	9	N	5					18
03	1519	N	1252	-0-	-267	-0-	1241	2	11	9	N	10					28

MCMORDIE 88 WELL #: 1H RRCID -> 266561 COMPL. DATE 10/03/2011 TOTAL DEPTH 9384 PERF. 9743 - 13631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9710	X	9710	-0-	-0-	-0-	9464	2	246	9	N	224	179	1			158
11	8689	X	8689	-0-	-0-	-0-	8468	2	221	9	N	201	196	1			163
12	8482	X	8482	-0-	-0-	-0-	8236	2	246	9	N	224	182	1			205
01	6521	X	6521	-0-	-0-	-0-	6397	2	124	9	N	113	192	1			126
02	7138	X	7138	-0-	-0-	-0-	6975	2	163	9	N	148	196	1			78
03	8546	X	8546	-0-	-0-	-0-	8314	2	232	9	N	211	186	1			103

MARTIN TRUST C WELL #: 4081 RRCID -> 272341 COMPL. DATE 05/23/2013 TOTAL DEPTH 9400 PERF. 7689 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

KILLEBREW, C.P. ET AL WELL #: 3 RRCID -> 274425 COMPL. DATE 09/12/2011 TOTAL DEPTH 10930 PERF. 8136 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1476	N	1476	-0-	-0-	-0-	1435	2	41	9	N	37					167
11	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					167
12	1487	N	1487	-0-	-0-	-0-	1445	2	42	9	N	38	174	1			31
01	1538	N	1538	-0-	-0-	-0-	1504	2	34	9	N	31					62
02	1769	N	1769	-0-	-0-	-0-	1744	2	25	9	N	23					85
03	1612	N	1612	-0-	-0-	-0-	1587	2	25	9	N	23					108

MCMORDIE 89 WELL #: 6089H RRCID -> 276221 COMPL. DATE 08/09/2014 TOTAL DEPTH 9283 PERF. 9608 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10509	X	10454	-0-	-55	-0-	1079	1	9267	2	N	98	193	1			106
							108	9									
11	10170	X	9684	-0-	-486	-0-	974	1	8593	2	N	106					212
							117	9									
12	10509	X	9764	-0-	-745	-0-	1044	1	8527	2	N	175	197	1			190
							193	9									
01	10447	X	9068	-0-	-1379	-0-	1001	1	7946	2	N	110	200	1			100
							121	9									
02	9436	X	4700	-0-	-4736	-0-	592	1	4053	2	N	50					150
							55	9									
03	10447	X	8509	-0-	-1938	-0-	908	1	7465	2	N	124					274
							136	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCMORDIE 90 WELL #: 1 RRCID -> 230350 COMPL. DATE 07/31/2007 TOTAL DEPTH 9700 PERF. 9074 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	507	N	507	-0-	-0-	-0-	71	1	436	3	N	-0-					68
11	480	N	-0-	-0-	-480	-0-					N	-0-					68
12	576	N	576	-0-	-0-	-0-	81	1	495	3	N	-0-					68
01	496	N	438	-0-	-58	-0-	61	1	377	3	N	-0-					68
02	452	N	452	-0-	-0-	-0-	63	1	389	3	N	-0-					68
03	589	N	470	-0-	-119	-0-	66	1	404	3	N	-0-					68

MCMORDIE 84 WELL #: 9 RRCID -> 234168 COMPL. DATE 11/05/2007 TOTAL DEPTH 9782 PERF. 9342 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	562	N	562	-0-	-0-	-0-	45	1	517	3	N	-0-					40
11	660	N	491	-0-	-169	-0-	39	1	452	3	N	-0-					40
12	589	N	487	-0-	-102	-0-	39	1	448	3	N	-0-					40
01	558	N	465	-0-	-93	-0-	37	1	428	3	N	-0-					40
02	448	N	434	-0-	-14	-0-	35	1	399	3	N	-0-					40
03	496	N	472	-0-	-24	-0-	38	1	434	3	N	-0-					40

MCMORDIE 91 WELL #: 2 RRCID -> 236331 COMPL. DATE 03/24/2008 TOTAL DEPTH 10170 PERF. 9214 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	630	N	630	-0-	-0-	-0-	88	1	542	3	N	-0-	122	1	75	7	46
11	630	N	593	-0-	-37	-0-	83	1	508	3	N	2					48
							2	9									
12	651	N	566	-0-	-85	-0-	79	1	485	3	N	2					50
							2	9									
01	620	N	615	-0-	-5	-0-	86	1	529	3	N	-0-					50
02	560	N	432	-0-	-128	-0-	60	1	366	3	N	5					55
							6	9									
*03	591	N	591	-0-	-0-	-0-	82	1	501	3	N	7					62
							8	9									

CHAMBERS 9 WELL #: 1 RRCID -> 238536 COMPL. DATE 10/16/2020 TOTAL DEPTH 9864 PERF. 8136 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

N MCMORDIE 127 WELL #: 1 RRCID -> 239329 COMPL. DATE 06/26/2008 TOTAL DEPTH 10080 PERF. 9365 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	X	445	-0-	-578	-0-	61	1	378	3	N	5					110
							6	9									
11	1031	X	1031	-0-	-0-	-0-	143	1	879	3	N	8					118
							9	9									
12	1271	X	844	-0-	-427	-0-	115	1	703	3	N	24					142
							26	9									
01	1271	X	356	-0-	-915	-0-	49	1	301	3	N	5					147
							6	9									
02	1148	X	362	-0-	-786	-0-	51	1	311	3	N	-0-					147
03	1054	X	431	-0-	-623	-0-	60	1	371	3	N	-0-					147

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC //CONT.// 844133
MCMORDIE 84 WELL #: 10 RRCID -> 242482 COMPL. DATE 08/14/2008 TOTAL DEPTH 9840 PERF. 8730 - 9699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1390	-0-	-36	-0-	192	1	1179	3	N	17					192
							19	9									
11	1351	N	1351	-0-	-0-	-0-	185	1	1138	3	N	25					217
							28	9									
12	1395	N	1363	-0-	-32	-0-	187	1	1151	3	N	23					240
							25	9									
01	1395	N	1368	-0-	-27	-0-	188	1	1155	3	N	23					263
							25	9									
02	1260	N	1190	-0-	-70	-0-	162	1	995	3	N	30	186	1			107
							33	9									
03	1364	N	1322	-0-	-42	-0-	182	1	1115	3	N	23					130
							25	9									

MCMORDIE 90 WELL #: 3 RRCID -> 242484 COMPL. DATE 06/26/2008 TOTAL DEPTH 9665 PERF. 9024 - 9471

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					49

PLUGGED AND ABANDONED_____ 05/16/2023

N MCMORDIE 127 WELL #: 2 RRCID -> 246653 COMPL. DATE 12/05/2008 TOTAL DEPTH 9841 PERF. 9064 - 9492

10	2480	X	2128	-0-	-352	-0-	295	1	1814	3	N	17					117
							19	9									
11	2130	X	1949	-0-	-181	-0-	270	1	1659	3	N	18					135
							20	9									
12	2201	X	1689	-0-	-512	-0-	232	1	1424	3	N	30					165
							33	9									
01	2139	X	1611	-0-	-528	-0-	222	1	1367	3	N	20					185
							22	9									
02	1932	X	1829	-0-	-103	-0-	254	1	1562	3	N	12					197
							13	9									
*03	2252	X	2252	-0-	-0-	-0-	314	1	1932	3	N	5					202
							6	9									

MCMORDIE 91 WELL #: 4 RRCID -> 251084 COMPL. DATE 05/17/2009 TOTAL DEPTH 9924 PERF. 9125 - 9630

10	558	N	498	-0-	-60	-0-	63	1	384	3	N	46					214
							51	9									
11	510	N	507	-0-	-3	-0-	66	1	406	3	N	32					246
							35	9									
12	589	N	446	-0-	-143	-0-	60	1	372	3	N	13					259
							14	9									
01	496	N	401	-0-	-95	-0-	55	1	340	3	N	5					264
							6	9									
02	476	N	374	-0-	-102	-0-	52	1	318	3	N	4					268
							4	9									
*03	450	N	450	-0-	-0-	-0-	57	1	349	3	N	40	191	1			117
							44	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC //CONT.// 844133
MCMORDIE 84 WELL #: 12 RRCID -> 253031 COMPL. DATE 06/18/2009 TOTAL DEPTH 9842 PERF. 9032 - 9724

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1103	-0-	-44	-0-	153	1	939	3	N	10					127
							11	9									
11	1080	N	1060	-0-	-20	-0-	147	1	902	3	N	10					137
							11	9									
12	1116	N	1091	-0-	-25	-0-	151	1	929	3	N	10					147
							11	9									
01	1116	N	1076	-0-	-40	-0-	149	1	913	3	N	13					160
							14	9									
02	980	N	965	-0-	-15	-0-	133	1	818	3	N	13					173
							14	9									
03	1085	N	1080	-0-	-5	-0-	149	1	916	3	N	14					187
							15	9									

MCMORDIE 90 WELL #: 5H RRCID -> 269101 COMPL. DATE 06/18/2012 TOTAL DEPTH 9128 PERF. 9382 - 10976

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1495	-0-	-55	-0-	150	1	1345	3	N	-0-	40	7			50
11	1616	N	1616	-0-	-0-	-0-	162	1	1454	3	N	-0-					50
12	1073	N	1073	-0-	-0-	-0-	107	1	966	3	N	-0-					50
01	1488	N	1468	-0-	-20	-0-	146	1	1316	3	N	5					55
							6	9									
02	1512	N	1460	-0-	-52	-0-	146	1	1311	3	N	3					58
							3	9									
03	1270	N	1270	-0-	-0-	-0-	126	1	1138	3	N	5					63
							6	9									

MCMORDIE 84 WELL #: 13H RRCID -> 279754 COMPL. DATE 12/24/2014 TOTAL DEPTH 9631 PERF. 9760 - 12187

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	3114	-0-	-17	-0-	306	1	2753	3	N	50					178
							55	9									
11	3030	X	2922	-0-	-108	-0-	287	1	2579	3	N	51					229
							56	9									
12	3131	X	2924	-0-	-207	-0-	286	1	2577	3	N	55	186	1			98
							61	9									
01	3131	X	3036	-0-	-95	-0-	299	1	2692	3	N	41					139
							45	9									
02	2800	X	2586	-0-	-214	-0-	254	1	2282	3	N	45					184
							50	9									
03	3100	X	2868	-0-	-232	-0-	280	1	2516	3	N	65					249
							72	9									

MCMORDIE 13 WELL #: 2H RRCID -> 281226 COMPL. DATE 05/23/2016 TOTAL DEPTH 9204 PERF.10006 - 12632

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9137	X	9137	-0-	-0-	-0-	633	1	8407	3	N	88	192	1			133
							97	9									
11	7530	X	4776	-0-	-2754	-0-	331	1	4404	3	N	37					170
							41	9									
12	8934	X	8934	-0-	-0-	-0-	617	1	8194	3	N	112	190	1			92
							123	9									
01	9145	X	6940	-0-	-2205	-0-	479	1	6359	3	N	93					185
							102	9									
02	8260	X	3845	-0-	-4415	-0-	265	1	3525	3	N	50					235
							55	9									
03	9145	X	7253	-0-	-1892	-0-	500	1	6650	3	N	94	182	1			147
							103	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC //CONT.// 844133
CROSBY 12 WELL #: 1 RRCID -> 287959 COMPL. DATE 12/15/2011 TOTAL DEPTH 10100 PERF. 9428 - 9810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	336	-0-	-5	-0-	47	1	289	3	N	-0-					273
11	341	N	341	-0-	-0-	-0-	48	1	293	3	N	-0-					273
12	325	N	325	-0-	-0-	-0-	45	1	278	3	N	2					275
							2	9									
01	341	N	294	-0-	-47	-0-	41	1	250	3	N	3					278
							3	9									
02	308	N	269	-0-	-39	-0-	32	1	196	3	N	37					315
							41	9									
*03	343	N	343	-0-	-0-	-0-	48	1	292	3	N	3					318
							3	9									

MCMORDIE 11 WELL #: 1 RRCID -> 290249 COMPL. DATE 11/19/2022 TOTAL DEPTH 9750 PERF. 7458 - 7712

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					28
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28

MCMORDIE 14 WELL #: 1 RRCID -> 296063 COMPL. DATE 10/12/2023 TOTAL DEPTH 9565 PERF. 7610 - 7964

10	62	N	28	-0-	-34	-0-	4	1	24	3	N	-0-					48
11	60	N	28	-0-	-32	-0-	4	1	24	3	N	-0-					48
12	20	N	20	-0-	-0-	-0-	3	1	17	3	N	-0-					48
01	31	N	-0-	-0-	-31	-0-					N	-0-					48
02	28	N	-0-	-0-	-28	-0-					N	-0-					48
03	31	N	-0-	-0-	-31	-0-					N	-0-					48

W. MCMORDIE 127 WELL #: 2 RRCID -> 296659 COMPL. DATE 10/12/2023 TOTAL DEPTH 7820 PERF. 7622 - 7647

10	1271	N	1120	-0-	-151	-0-	76	1	465	3	N	526	571	1			342
							579	9									
11	1200	N	1093	-0-	-107	-0-	59	1	362	3	N	611	751	1			202
							672	9									
12	1140	N	1140	-0-	-0-	-0-	57	1	349	3	N	667	562	1			307
							734	9									
01	1084	N	1084	-0-	-0-	-0-	55	1	338	3	N	628	570	1			365
							691	9									
02	1022	N	1022	-0-	-0-	-0-	45	1	278	3	N	635	578	1			422
							699	9									
03	1238	N	1238	-0-	-0-	-0-	60	1	366	3	N	738	752	1			408
							812	9									

UNIT PETROLEUM COMPANY 877099
MCMORDIE WELL #: 2 RRCID -> 080955 COMPL. DATE 10/18/1978 TOTAL DEPTH 10350 PERF. 9372 - 9666

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

MCMORDIE WELL #: 8 RRCID -> 161284 COMPL. DATE 09/30/1996 TOTAL DEPTH 9804 PERF. 9242 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

MCMORDIE WELL #: 9025 RRCID -> 163226 COMPL. DATE 04/19/1997 TOTAL DEPTH 9810 PERF. 9310 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

MCMORDIE WELL #: 1025 RRCID -> 164890 COMPL. DATE 08/04/1997 TOTAL DEPTH 9909 PERF. 9281 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	441	-0-	-24	-0-	441	3			N	-0-					186
11	441	N	441	-0-	-0-	-0-	441	3			N	-0-					186
12	465	N	425	-0-	-40	-0-	425	3			N	-0-					186
01	451	N	451	-0-	-0-	-0-	450	3	1	9	N	1					187
02	420	N	355	-0-	-65	-0-	355	3			N	-0-					187
03	443	N	443	-0-	-0-	-0-	435	3	8	9	N	7					194

MCMORDIE WELL #: 1125 RRCID -> 194621 COMPL. DATE 03/21/2003 TOTAL DEPTH 9840 PERF. 9364 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 26 WELL #: 1226 RRCID -> 196366 COMPL. DATE 04/10/2003 TOTAL DEPTH 10341 PERF. 9290 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	548	N	548	-0-	-0-	-0-	545	3	3	9	N	3					268
11	480	N	401	-0-	-79	-0-	395	3	6	9	N	5					273
12	527	N	440	-0-	-87	-0-	432	3	8	9	N	7					280
01	558	N	486	-0-	-72	-0-	478	3	8	9	N	7					287
02	364	N	353	-0-	-11	-0-	344	3	9	9	N	8					295
03	523	N	523	-0-	-0-	-0-	514	3	9	9	N	8	196	1			107

MCMORDIE 26 WELL #: 1326 RRCID -> 199163 COMPL. DATE 08/14/2003 TOTAL DEPTH 10300 PERF. 9674 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 1625 RRCID -> 199164 COMPL. DATE 10/18/2003 TOTAL DEPTH 9871 PERF. 9394 - 9844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 1426 RRCID -> 200425 COMPL. DATE 02/15/2004 TOTAL DEPTH 10400 PERF. 9247 - 9885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 26 WELL #: 1826 RRCID -> 201111 COMPL. DATE 03/15/2004 TOTAL DEPTH 10315 PERF. 9773 - 10183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 1925 RRCID -> 207164 COMPL. DATE 11/18/2004 TOTAL DEPTH 9750 PERF. 9274 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	527	-0-	-0-	-0-	525	3	2	9	N	2					47
11	480	N	386	-0-	-94	-0-	383	3	3	9	N	3					50
12	496	N	354	-0-	-142	-0-	350	3	4	9	N	4					54
01	527	N	471	-0-	-56	-0-	468	3	3	9	N	3					57
02	364	N	313	-0-	-51	-0-	310	3	3	9	N	3					60
03	449	N	449	-0-	-0-	-0-	445	3	4	9	N	4					64

MCMORDIE 26 WELL #: 1726 RRCID -> 207165 COMPL. DATE 10/29/2004 TOTAL DEPTH 10450 PERF. 9296 - 9923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	321	N	321	-0-	-0-	-0-	320	3	1	9	N	1					148
11	240	N	137	-0-	-103	-0-	137	3			N	-0-					148
12	279	N	105	-0-	-174	-0-	105	3			N	-0-					148
01	310	N	266	-0-	-44	-0-	264	3	2	9	N	2					150
02	175	N	175	-0-	-0-	-0-	172	3	3	9	N	3					153
03	294	N	294	-0-	-0-	-0-	292	3	2	9	N	2					155

MCMORDIE 26 WELL #: 2026 RRCID -> 212034 COMPL. DATE 08/01/2005 TOTAL DEPTH 10327 PERF. 9711 - 9919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 2501H RRCID -> 265060 COMPL. DATE 09/10/2011 TOTAL DEPTH 9377 PERF. 9975 - 12287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3392	X	3392	-0-	-0-	-0-	3351	3	41	9	N	37					162
11	3076	X	3076	-0-	-0-	-0-	3034	3	42	9	N	38					200
12	3165	X	3165	-0-	-0-	-0-	3108	3	57	9	N	52	197	1			55
01	3233	X	3233	-0-	-0-	-0-	3167	3	66	9	N	60					115
02	3654	X	3654	-0-	-0-	-0-	3618	3	36	9	N	33					148
03	4575	X	4575	-0-	-0-	-0-	4527	3	48	9	N	44					192

ST. CLAIR (9200) 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC 101619
MCMORDIE 86 WELL #: 7 RRCID -> 172059 COMPL. DATE 01/26/1999 TOTAL DEPTH 9950 PERF. 8872 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1079	N	1079	-0-	-0-	-0-	1058	2	21	9	N	19					75
11	1080	N	1051	-0-	-29	-0-	1028	2	23	9	N	21					96
12	1085	N	1034	-0-	-51	-0-	1003	2	31	9	N	28					124
01	1085	N	768	-0-	-317	-0-	754	2	14	9	N	13					137
02	980	N	968	-0-	-12	-0-	956	2	12	9	N	11					148
03	1023	N	953	-0-	-70	-0-	936	2	17	9	N	15					163

UNIT PETROLEUM COMPANY 877099
MCMORDIE WELL #: 2601H RRCID -> 265050 COMPL. DATE 12/21/2010 TOTAL DEPTH 9586 PERF.10230 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8525	X	8146	-0-	-379	-0-	8007	3	139	9	N	126					250
11	8250	X	5606	-0-	-2644	-0-	5476	3	130	9	N	118	198	1			170
12	8525	X	3580	-0-	-4945	-0-	3493	3	87	9	N	79					249
01	8153	X	6096	-0-	-2057	-0-	5953	3	143	9	N	130	195	1			184
02	7364	X	4192	-0-	-3172	-0-	4106	3	86	9	N	78					262
03	8153	X	5495	-0-	-2658	-0-	5373	3	122	9	N	111	198	1			175

SCHNELL (MORROW UPPER) 81536 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
ALIX-MARY WELL #: 1 RRCID -> 121080 COMPL. DATE 02/09/1986 TOTAL DEPTH 7200 PERF. 6672 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SECOND CREEK (MORROW UPPER) 82045 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
ELEVEN BAR WELL #: 1 RRCID -> 149600 COMPL. DATE 03/27/1994 TOTAL DEPTH 9450 PERF. 8698 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
DUKE WELL #: 1857 RRCID -> 141693 COMPL. DATE 03/23/1992 TOTAL DEPTH 9480 PERF. 8771 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	343	N	343	-0-	-0-	-0-	343	2			N	-0-					28
11	300	N	242	-0-	-58	-0-	242	2			N	-0-					28
12	341	N	323	-0-	-18	-0-	323	2			N	-0-					28
01	341	N	185	-0-	-156	-0-	185	2			N	-0-					28
02	224	N	135	-0-	-89	-0-	135	2			N	-0-					28
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					28

SHAPLEY (BROWN DOLOMITE) 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
ARCHER TRUST 282 WELL #: 1 RRCID -> 214852 COMPL. DATE 01/25/2006 TOTAL DEPTH 3028 PERF. 2835 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAPLEY (BROWN DOLOMITE) //CONT.// 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
ARCHER TRUST 247 WELL #: 1H RRCID -> 219391 COMPL. DATE 03/31/2006 TOTAL DEPTH 2938 PERF. 2739 - 4890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER TRUST 283 WELL #: 1H RRCID -> 253324 COMPL. DATE 04/13/2006 TOTAL DEPTH 3027 PERF. 2800 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
THORMODSGAARD WELL #: 5H RRCID -> 180393 COMPL. DATE 08/21/2000 TOTAL DEPTH 3053 PERF. 3113 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK WELL #: 4H RRCID -> 183239 COMPL. DATE 04/13/2001 TOTAL DEPTH 3068 PERF. 3231 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: 1 RRCID -> 184511 COMPL. DATE 04/28/2001 TOTAL DEPTH 7350 PERF. 3162 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
11	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-
12	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-
01	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					-0-
02	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
03	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-

THORMODSGAARD WELL #: 4 RRCID -> 214187 COMPL. DATE 11/17/2005 TOTAL DEPTH 6900 PERF. 2876 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAPLEY (MORROW) 82677 333 ASSOCIATED 49B CNTY: HANSFORD
ARROW OIL & GAS, LLC 033228
BERNSTEIN WELL #: 1038 RRCID -> 174289 COMPL. DATE N/A TOTAL DEPTH 7150 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	773	R	773	-0-	-0-	-0-	773	2			N	-0-					203
11	720	#	712	-0-	-8	-0-	712	2			N	-0-					203
12	837	#	719	-0-	-118	-0-	699	2	20	9	N	18	183	1			38
01	837	#	498	-0-	-339	-0-	495	2	3	9	N	3					41
02	756	#	417	-0-	-339	-0-	417	2			N	-0-					41
03	775	#	334	-0-	-441	-0-	334	2			N	-0-					41

ATHENA ENERGY, INC. 036051
LANGSTON UNIT WELL #: RRCID -> 040113 COMPL. DATE 10/01/1965 TOTAL DEPTH 7500 PERF. 6899 - 6905

10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 08/15/2018

BRACKEN OPERATING, L.L.C. 085851
STAVLO WELL #: 1 RRCID -> 106380 COMPL. DATE 10/28/1982 TOTAL DEPTH 7502 PERF. 6876 - 6892

10	1316	R	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
11	1139	R	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
12	1137	R	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
01	1145	R	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
02	1008	#	-0-	-0-	-1008	-0-					N	-0-					-0-
03	1116	#	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

STAVLO WELL #: 3 RRCID -> 187546 COMPL. DATE 09/24/2001 TOTAL DEPTH 7201 PERF. 6886 - 6894

10	1519	#	1404	-0-	-115	-0-	1404	3			N	-0-					-0-
11	1530	R	1530	-0-	-0-	-0-	1530	3			N	-0-					-0-
12	1884	R	1884	-0-	-0-	-0-	1884	3			N	-0-					-0-
01	1209	#	-0-	-0-	-1209	-0-					N	-0-					-0-
02	1260	#	905	-0-	-355	-0-	905	3			N	-0-					-0-
03	1519	#	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-

NEW ARCH ENERGY, LLC 100429
ARCHER "D" WELL #: 1 RRCID -> 159587 COMPL. DATE 07/18/1996 TOTAL DEPTH 7475 PERF. 6858 - 6868

10	93	#	56	-0-	-37	-0-	1	1	55	2	N	-0-					-0-
11	90	#	15	-0-	-75	-0-	1	1	14	2	N	-0-					-0-
12	93	#	16	-0-	-77	-0-	1	1	15	2	N	-0-					-0-
01	93	#	8	-0-	-85	-0-	1	1	7	2	N	-0-					-0-
02	84	#	20	-0-	-64	-0-	1	1	19	2	N	-0-					-0-
03	62	#	43	-0-	-19	-0-	1	1	42	2	N	-0-					-0-

EQV OPERATING LLC 101634
LAIRD WELL #: 2 RRCID -> 022646 COMPL. DATE 11/18/1961 TOTAL DEPTH 7100 PERF. N/A

10	596	R	596	-0-	-0-	-0-	275	1	321	3	N	-0-					-0-
11	528	R	528	-0-	-0-	-0-	185	1	343	3	N	-0-					-0-
12	446	R	446	-0-	-0-	-0-	187	1	259	3	N	-0-					-0-
01	457	R	457	-0-	-0-	-0-	190	1	267	3	N	-0-					-0-
02	462	R	462	-0-	-0-	-0-	244	1	218	3	N	-0-					-0-
03	507	R	507	-0-	-0-	-0-	507	1			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
EQV OPERATING LLC //CONT.// 101634
LAIRD WELL #: 3 RRCID -> 203043 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6934 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1942	R	1942	-0-	-0-	-0-	327	1	1602	3	N	12					249
							13	9									
11	1750	R	1750	-0-	-0-	-0-	363	1	1370	3	N	15					264
							17	9									
12	1709	R	1709	-0-	-0-	-0-	703	1	1006	3	N	-0-	27	1			237
01	1629	R	1629	-0-	-0-	-0-	668	1	944	3	N	15					252
							17	9									
02	1457	R	1457	-0-	-0-	-0-	764	1	680	3	N	12					264
							13	9									
03	1736	R	1736	-0-	-0-	-0-	638	1	1086	3	N	11					275
							12	9									

MEWBOURNE OIL COMPANY 562560
BRANDVIK, HARRIET WELL #: 1 RRCID -> 022645 COMPL. DATE 04/05/1962 TOTAL DEPTH 7060 PERF. 6874 - 5719

10	713	#	676	-0-	-37	-0-	31	1	645	2	N	-0-					-0-
11	690	#	622	-0-	-68	-0-	30	1	592	2	N	-0-					-0-
12	713	#	707	-0-	-6	-0-	31	1	676	2	N	-0-					-0-
01	713	#	650	-0-	-63	-0-	31	1	619	2	N	-0-					-0-
02	644	#	636	-0-	-8	-0-	28	1	608	2	N	-0-					-0-
03	713	#	31	-0-	-682	-0-	31	1			N	-0-					-0-

ARCHER WELL #: 1 RRCID -> 117401 COMPL. DATE 02/01/2002 TOTAL DEPTH 7400 PERF. 6712 - 6810

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER -A- WELL #: 1 RRCID -> 117644 COMPL. DATE 06/25/1985 TOTAL DEPTH 7103 PERF. 6785 - 6889

10	508	R	508	-0-	-0-	-0-	508	2			N	-0-					62
11	480	#	463	-0-	-17	-0-	463	2			N	-0-					62
12	496	#	455	-0-	-41	-0-	455	2			N	-0-					62
01	496	#	416	-0-	-80	-0-	416	2			N	-0-					62
02	448	#	326	-0-	-122	-0-	326	2			N	-0-					62
03	496	#	430	-0-	-66	-0-	430	2			N	-0-					62

ARCHER -C- WELL #: 1 RRCID -> 117678 COMPL. DATE 02/01/2002 TOTAL DEPTH 7398 PERF. 6740 - 6793

10	1751	R	1751	-0-	-0-	-0-	1745	2	6	9	N	5					90
11	1620	#	1618	-0-	-2	-0-	1618	2			N	-0-					90
12	1719	R	1719	-0-	-0-	-0-	1719	2			N	-0-					90
01	1674	#	1470	-0-	-204	-0-	1453	2	17	9	N	15					105
02	1512	#	1348	-0-	-164	-0-	1348	2			N	-0-					105
03	1747	R	1747	-0-	-0-	-0-	1747	2			N	-0-					105

GERTRUDE WELL #: 1 RRCID -> 122698 COMPL. DATE 06/26/2002 TOTAL DEPTH 7400 PERF. 6682 - 6689

10	1400	R	1400	-0-	-0-	-0-	1299	2	101	9	N	92					112
11	1408	R	1408	-0-	-0-	-0-	1290	2	118	9	N	107	182	1			37
12	874	R	874	-0-	-0-	-0-	821	2	53	9	N	48					85
01	837	#	7	-0-	-830	-0-	7	2			N	-0-					85
02	756	#	-0-	-0-	-756	-0-					N	-0-					85
03	837	#	-0-	-0-	-837	-0-					N	-0-					85

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560

LOGSDON WELL #: 1 RRCID -> 123747 COMPL. DATE 02/22/1987 TOTAL DEPTH 7014 PERF. 6941 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2460	R	2460	-0-	-0-	-0-	31	1	2429	2	N	-0-					-0-
11	2777	R	2777	-0-	-0-	-0-	30	1	2747	2	N	-0-					-0-
12	2964	R	2964	-0-	-0-	-0-	31	1	2933	2	N	-0-					-0-
01	2258	R	2258	-0-	-0-	-0-	26	1	2232	2	N	-0-					-0-
02	2107	R	2107	-0-	-0-	-0-	24	1	2083	2	N	-0-					-0-
03	2751	R	2751	-0-	-0-	-0-	31	1	2720	2	N	-0-					-0-

LILLIE WELL #: 1 RRCID -> 126314 COMPL. DATE 11/22/2005 TOTAL DEPTH 6950 PERF. 6706 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	#	239	-0-	-9	-0-	239	2			N	-0-					72
11	240	#	232	-0-	-8	-0-	232	2			N	-0-					72
12	248	#	239	-0-	-9	-0-	239	2			N	-0-					72
01	248	#	237	-0-	-11	-0-	237	2			N	-0-					72
02	224	#	204	-0-	-20	-0-	204	2			N	-0-					72
03	248	#	231	-0-	-17	-0-	231	2			N	-0-					72

BLACK WELL #: 2 RRCID -> 126625 COMPL. DATE 01/12/1988 TOTAL DEPTH 6950 PERF. 6763 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	#	515	-0-	-229	-0-	515	2			N	-0-					-0-
11	600	#	505	-0-	-95	-0-	505	2			N	-0-					-0-
12	558	#	542	-0-	-16	-0-	542	2			N	-0-					-0-
01	558	#	492	-0-	-66	-0-	492	2			N	-0-					-0-
02	504	#	404	-0-	-100	-0-	404	2			N	-0-					-0-
03	527	#	420	-0-	-107	-0-	420	2			N	-0-					-0-

FLETCHER WELL #: 2 RRCID -> 135707 COMPL. DATE 04/01/2012 TOTAL DEPTH 6972 PERF. 6669 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2446	R	2446	-0-	-0-	-0-	2357	2	89	9	N	81					203
11	2259	R	2259	-0-	-0-	-0-	2180	2	79	9	N	72	183	1			92
12	2548	R	2548	-0-	-0-	-0-	2453	2	95	9	N	86					178
01	2439	R	2439	-0-	-0-	-0-	2361	2	78	9	N	71	185	1			64
02	1838	R	1838	-0-	-0-	-0-	1746	2	92	9	N	84					148
03	1922	#	1761	-0-	-161	-0-	1697	2	64	9	N	58					206

FOWLSTON WELL #: 1 RRCID -> 141186 COMPL. DATE 11/16/1991 TOTAL DEPTH 6757 PERF. 6665 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2200	R	2200	-0-	-0-	-0-	2200	2			N	-0-					-0-
11	2073	R	2073	-0-	-0-	-0-	2073	2			N	-0-					-0-
12	2123	R	2123	-0-	-0-	-0-	2123	2			N	-0-					-0-
01	2021	R	2021	-0-	-0-	-0-	2021	2			N	-0-					-0-
02	1736	#	1484	-0-	-252	-0-	1484	2			N	-0-					-0-
03	2238	R	2238	-0-	-0-	-0-	2238	2			N	-0-					-0-

STEDJE WELL #: 1 RRCID -> 141508 COMPL. DATE 04/27/1992 TOTAL DEPTH 6856 PERF. 6688 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MURRELL WELL #: 2 RRCID -> 155828 COMPL. DATE 08/15/1995 TOTAL DEPTH 6880 PERF. 6691 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	#	1341	-0-	-116	-0-	1341	2			N	-0-					52
11	1410	#	1222	-0-	-188	-0-	1222	2			N	-0-					52
12	1426	#	1248	-0-	-178	-0-	1245	2	3	9	N	3					55
01	1333	#	1208	-0-	-125	-0-	1208	2			N	-0-					55
02	1204	#	935	-0-	-269	-0-	935	2			N	-0-					55
03	1338	R	1338	-0-	-0-	-0-	1338	2			N	-0-					55

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
CROWE WELL #: 2 RRCID -> 158546 COMPL. DATE 03/20/1996 TOTAL DEPTH 7100 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	962	R	962	-0-	-0-	-0-	962	2			N	-0-					-0-
11	780	R	780	-0-	-0-	-0-	780	2			N	-0-					-0-
12	716	R	716	-0-	-0-	-0-	716	2			N	-0-					-0-
01	781	R	781	-0-	-0-	-0-	781	2			N	-0-					-0-
02	659	R	659	-0-	-0-	-0-	659	2			N	-0-					-0-
03	821	R	821	-0-	-0-	-0-	821	2			N	-0-					-0-

ALEXANDER I WELL #: 1 RRCID -> 158962 COMPL. DATE 05/20/1996 TOTAL DEPTH 7250 PERF. 6768 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	#	1455	-0-	-95	-0-	1455	2			N	-0-					-0-
11	1542	R	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
12	1674	#	1492	-0-	-182	-0-	1492	2			N	-0-					-0-
01	1674	#	1272	-0-	-402	-0-	1272	2			N	-0-					-0-
02	1512	#	945	-0-	-567	-0-	945	2			N	-0-					-0-
03	1830	R	1830	-0-	-0-	-0-	1830	2			N	-0-					-0-

NIX WELL #: 2 RRCID -> 179979 COMPL. DATE 09/28/2000 TOTAL DEPTH 6937 PERF. 6734 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1570	R	1570	-0-	-0-	-0-	1570	2			N	-0-					42
11	1585	R	1585	-0-	-0-	-0-	1585	2			N	-0-					42
12	1672	R	1672	-0-	-0-	-0-	1671	2	1	9	N	1					43
01	1554	R	1554	-0-	-0-	-0-	1550	2	4	9	N	4					47
02	1298	R	1298	-0-	-0-	-0-	1298	2			N	-0-					47
03	1602	R	1602	-0-	-0-	-0-	1602	2			N	-0-					47

THORMODSGAARD WELL #: 2 RRCID -> 181586 COMPL. DATE 12/07/2000 TOTAL DEPTH 6950 PERF. 6802 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETLING "36" WELL #: 2 RRCID -> 182568 COMPL. DATE 04/18/2001 TOTAL DEPTH 7660 PERF. 6974 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1406	R	1406	-0-	-0-	-0-	30	1	1376	2	N	-0-					-0-
11	1140	#	1103	-0-	-37	-0-	30	1	1073	2	N	-0-					-0-
12	1178	#	1044	-0-	-134	-0-	31	1	1013	2	N	-0-					-0-
01	1178	#	1040	-0-	-138	-0-	28	1	1012	2	N	-0-					-0-
02	1064	#	900	-0-	-164	-0-	25	1	875	2	N	-0-					-0-
03	1178	#	1079	-0-	-99	-0-	31	1	1048	2	N	-0-					-0-

BIVINS WELL #: 1137 RRCID -> 187654 COMPL. DATE 12/20/2001 TOTAL DEPTH 6950 PERF. 6750 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	#	4392	-0-	-10	-0-	4392	2			N	-0-					-0-
11	4260	#	4115	-0-	-145	-0-	4115	2			N	-0-					-0-
12	4030	#	3972	-0-	-58	-0-	3972	2			N	-0-					-0-
01	4402	#	2915	-0-	-1487	-0-	2915	2			N	-0-					-0-
02	3976	#	3183	-0-	-793	-0-	3183	2			N	-0-					-0-
03	4402	#	3420	-0-	-982	-0-	3420	2			N	-0-					-0-

STAVLO WELL #: 1089 RRCID -> 199202 COMPL. DATE 10/07/2003 TOTAL DEPTH 6975 PERF. 6742 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1099	R	1099	-0-	-0-	-0-	1099	2			N	-0-					145
11	1073	R	1073	-0-	-0-	-0-	1040	2	33	9	N	30					175
12	1248	R	1248	-0-	-0-	-0-	1194	2	54	9	N	49	185	1			39
01	1072	R	1072	-0-	-0-	-0-	1021	2	51	9	N	46					85
02	930	R	930	-0-	-0-	-0-	862	2	68	9	N	62					147
03	1006	R	1006	-0-	-0-	-0-	984	2	22	9	N	20					167

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BIVINS WELL #: 5138 RRCID -> 218746 COMPL. DATE 06/01/2006 TOTAL DEPTH 6925 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	#	309	-0-	-1	-0-	309	2			N	-0-					-0-
11	300	#	291	-0-	-9	-0-	291	2			N	-0-					-0-
12	310	#	294	-0-	-16	-0-	294	2			N	-0-					-0-
01	310	#	274	-0-	-36	-0-	274	2			N	-0-					-0-
02	280	#	241	-0-	-39	-0-	241	2			N	-0-					-0-
03	310	#	255	-0-	-55	-0-	255	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
JACKSON, ROYAL C. -B- WELL #: 1 RRCID -> 022647 COMPL. DATE 04/29/1960 TOTAL DEPTH 7640 PERF. 6900 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2	EXT	153	-0-	153	153	153	2			N	-0-					45
02	14B2	EXT	-0-	-0-	-0-	153					N	-0-					45
03	14B2	EXT	21	-0-	21	174	21	2			N	-0-					45

SHAPLEY, F. A., JR. WELL #: 4 RRCID -> 184850 COMPL. DATE N/A TOTAL DEPTH 7055 PERF. 6913 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	754	R	754	-0-	-0-	-0-	754	2			N	-0-					20
11	550	R	550	-0-	-0-	-0-	548	2	2	9	N	2					22
12	570	R	570	-0-	-0-	-0-	570	2			N	-0-					22
01	518	R	518	-0-	-0-	-0-	518	2			N	-0-					22
02	959	R	959	-0-	-0-	-0-	959	2			N	-0-					22
03	890	R	890	-0-	-0-	-0-	890	2			N	-0-					22

SANDLOT OIL & GAS LLC 747757
CATOR WELL #: 3 RRCID -> 162972 COMPL. DATE 02/16/1997 TOTAL DEPTH 7050 PERF. 6837 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	#	186	-0-	-31	-0-	186	3			N	-0-					-0-
11	294	R	294	-0-	-0-	-0-	294	3			N	-0-					-0-
12	276	R	276	-0-	-0-	-0-	276	3			N	-0-					-0-
01	335	R	335	-0-	-0-	-0-	335	3			N	-0-					-0-
02	168	#	-0-	-0-	-168	-0-					N	-0-					-0-
03	279	#	183	-0-	-96	-0-	183	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
SAL WELL #: 3 RRCID -> 188880 COMPL. DATE 04/05/2002 TOTAL DEPTH 6900 PERF. 6736 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145

NIX WELL #: 5 RRCID -> 212662 COMPL. DATE 09/10/2005 TOTAL DEPTH 6850 PERF. 6672 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAPLEY (MORROW -B-) 82677 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
ETLING WELL #: 1 RRCID -> 035181 COMPL. DATE 01/14/1965 TOTAL DEPTH 7100 PERF. 6996 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1413	-0-	-137	-0-	31	1	1382	2	N	-0-					52
11	1230	N	1194	-0-	-36	-0-	30	1	1164	2	N	-0-					52
12	1302	N	1271	-0-	-31	-0-	31	1	1240	2	N	-0-					52
01	1733	N	1733	-0-	-0-	-0-	28	1	1705	2	N	-0-					52
02	1323	N	1323	-0-	-0-	-0-	28	1	1295	2	N	-0-					52
03	1271	N	31	-0-	-1240	-0-	31	1			N	-0-					52

SHAPLEY, NW. (MARMATON) 82681 500 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HENSON WELL #: 1 RRCID -> 278145 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 5962

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SHAPLEY,S(MORROW,UP.) 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HIGGS WELL #: 1 RRCID -> 081025 COMPL. DATE 02/22/1979 TOTAL DEPTH 7030 PERF. 6848 - 6913

10	1786	N	1786	-0-	-0-	-0-	31	1	1755	2	N	-0-					68
11	1655	N	1655	-0-	-0-	-0-	30	1	1625	2	N	-0-					68
12	1611	N	1611	-0-	-0-	-0-	31	1	1580	2	N	-0-					68
01	1519	N	1510	-0-	-9	-0-	27	1	1483	2	N	-0-					68
02	1372	N	1346	-0-	-26	-0-	25	1	1321	2	N	-0-					68
03	1603	N	1603	-0-	-0-	-0-	31	1	1572	2	N	-0-					68

HIGGS -41- WELL #: 1 RRCID -> 085404 COMPL. DATE 11/06/1979 TOTAL DEPTH 6995 PERF. 6860 - 6870

10	325	N	325	-0-	-0-	-0-	31	1	294	2	N	-0-					47
11	293	N	293	-0-	-0-	-0-	30	1	263	2	N	-0-					47
12	384	N	384	-0-	-0-	-0-	31	1	353	2	N	-0-					47
01	397	N	397	-0-	-0-	-0-	28	1	369	2	N	-0-					47
02	294	N	294	-0-	-0-	-0-	28	1	266	2	N	-0-					47
03	316	N	316	-0-	-0-	-0-	31	1	285	2	N	-0-					47

COLLARD WELL #: 2 RRCID -> 111120 COMPL. DATE 04/19/1984 TOTAL DEPTH 7112 PERF. 6783 - 6819

10	1743	N	1743	-0-	-0-	-0-	31	1	1712	2	N	-0-					111
11	1399	N	1399	-0-	-0-	-0-	29	1	1370	2	N	-0-					111
12	1361	N	1361	-0-	-0-	-0-	31	1	1330	2	N	-0-					111
01	1364	N	1177	-0-	-187	-0-	26	1	1151	2	N	-0-					111
02	1232	N	1063	-0-	-169	-0-	25	1	1038	2	N	-0-					111
03	1364	N	1318	-0-	-46	-0-	31	1	1287	2	N	-0-					111

UNBRIDLED RESOURCES, LLC 875461
RENNER WELL #: 1 RRCID -> 094637 COMPL. DATE 06/29/1981 TOTAL DEPTH 6848 PERF. 6792 - 6799

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHAPLEY,S(MORROW,UP.) //CONT.// 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
HARRIS UNIT -B- WELL #: 1 RRCID -> 030911 COMPL. DATE 01/09/1963 TOTAL DEPTH 7500 PERF. 6806 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARE (MISSISSIPPIAN) 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
BATMAN WELL #: 1 RRCID -> 087332 COMPL. DATE 09/12/1979 TOTAL DEPTH 8240 PERF. 8014 - 8180

10	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
11	570	N	569	-0-	-1	B	-0-	569	3			N	-0-					-0-
12	589	N	577	-0-	-12	B	-0-	577	3			N	-0-					-0-
01	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
*02	515	N	515	-0-	-0-	B	-0-	515	3			N	-0-					-0-
03	589	N	NO RPT	-0-	-589	B	-0-					N	NO RPT					-0-

MITCHELL EHRLICH OIL & GAS, LLC 570652
DOORES WELL #: 1030 RRCID -> 219440 COMPL. DATE 08/29/2006 TOTAL DEPTH 8752 PERF. 7940 - 8006

10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					101
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					101
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					101
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					101
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					101
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					101

QUANAH PANHANDLE, LLC 684575
COLLINSWORTH "40" WELL #: 1 RRCID -> 193630 COMPL. DATE 01/28/2003 TOTAL DEPTH 8150 PERF. 7997 - 8064

10	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHARE (MORROW, UPPER) 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER ENERGY, LLC 263648
THELMA -A- WELL #: 2 RRCID -> 022653 COMPL. DATE 12/20/1995 TOTAL DEPTH 8100 PERF. 6432 - 7433

10	2421	N	2421	-0-	-0-		-0-	2417	2	4	9	N	4					86
11	2301	N	2301	-0-	-0-		-0-	2293	2	8	9	N	7					93
12	2374	N	2374	-0-	-0-		-0-	2357	2	17	9	N	15					108
01	2201	N	1988	-0-	-213		-0-	1988	2			N	-0-					108
02	2070	N	2070	-0-	-0-		-0-	2070	2			N	-0-					108
*03	2314	N	2314	-0-	-0-		-0-	2271	2	43	9	N	39					147

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 179874 COMPL. DATE 11/01/2000 TOTAL DEPTH 8050 PERF. 7371 - 7378

10	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
RESOURCE OIL AND GAS, LLC 703395
CONNER WELL #: 1 RRCID -> 022648 COMPL. DATE 01/13/1961 TOTAL DEPTH 8440 PERF. 8264 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 U RRCID -> 080305 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7596 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
ELLEDGE WELL #: 7072 RRCID -> 069922 COMPL. DATE 10/22/1976 TOTAL DEPTH 8300 PERF. 7580 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

WOOLLEY, GARY W. 941486
DURHAM WELL #: 1 RRCID -> 022650 COMPL. DATE 10/26/1958 TOTAL DEPTH 8237 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SHARE, SE. (MORROW, LOWER) 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
EQV OPERATING LLC 101634
CARLSON TRUST WELL #: 1 RRCID -> 086212 COMPL. DATE 06/05/1979 TOTAL DEPTH 8050 PERF. 7853 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					24
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					24
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					24
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					24
*02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					24
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					24

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 079095 COMPL. DATE 08/22/2001 TOTAL DEPTH 8050 PERF. 7371 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	740	N	740	-0-	-0- B	-0-	31	1	709	2	N	-0-					-0-
11	750	N	699	-0-	-51 B	-0-	29	1	670	2	N	-0-					-0-
12	775	N	751	-0-	-24 B	-0-	31	1	720	2	N	-0-					-0-
01	744	N	585	-0-	-159 B	-0-	25	1	560	2	N	-0-					-0-
02	666	N	666	-0-	-0- B	-0-	25	1	641	2	N	-0-					-0-
03	819	N	819	-0-	-0- B	-0-	31	1	788	2	N	-0-					-0-

SHARE, SE. (MORROW, LOWER) //CONT.// 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
HARGROVE, H. WELL #: 1 L RRCID -> 022658 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7592 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHARE, SE. (MORROW, LOWER I) 82696 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
RESOURCE OIL AND GAS, LLC 703395
BANNER-GREGG WELL #: 1 RRCID -> 022675 COMPL. DATE 06/25/1960 TOTAL DEPTH 8475 PERF. 8231 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
ALLEN, MARY JANE ET AL WELL #: 1 RRCID -> 022676 COMPL. DATE 04/24/1961 TOTAL DEPTH 8450 PERF. 8227 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARE, SE. (MORROW, UPPER) 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
BOESE WELL #: 145 RRCID -> 022662 COMPL. DATE 05/05/1958 TOTAL DEPTH 8056 PERF. 7386 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	#	1992	-0-	-54	-0-	1992	2			N	-0-					24
11	2089	R	2089	-0-	-0-	-0-	2089	2			N	-0-					24
12	2102	R	2102	-0-	-0-	-0-	2102	2			N	-0-					24
01	2046	#	1063	-0-	-983	-0-	1063	2			N	-0-					24
02	1848	#	1010	-0-	-838	-0-	1010	2			N	-0-					24
03	2046	#	1529	-0-	-517	-0-	1529	2			N	-0-					24

ESTES AND COMPANY LLC. 254560
CLEMENT ET AL WELL #: 1 RRCID -> 131920 COMPL. DATE 07/06/1989 TOTAL DEPTH 8000 PERF. 7800 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	#	682	-0-	-31	-0-	682	2			N	-0-					5
11	690	#	657	-0-	-33	-0-	657	2			N	-0-					5
12	684	R	684	-0-	-0-	-0-	684	2			N	-0-					5
01	683	R	683	-0-	-0-	-0-	683	2			N	-0-					5
02	620	R	620	-0-	-0-	-0-	620	2			N	-0-					5
03	682	#	669	-0-	-13	-0-	669	2			N	-0-					5

MEWBOURNE OIL COMPANY 562560
CABINESS WELL #: 1 RRCID -> 100602 COMPL. DATE 06/23/1982 TOTAL DEPTH 7720 PERF. 7554 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	#	75	-0-	-18	-0-	31	1	44	2	N	-0-					215
11	90	#	78	-0-	-12	-0-	30	1	48	2	N	-0-					215
12	93	#	29	-0-	-64	-0-	18	1	11	2	N	-0-					215
01	93	#	31	-0-	-62	-0-	26	1	5	2	N	-0-					215
02	84	#	29	-0-	-55	-0-	20	1	9	2	N	-0-					215
03	93	#	-0-	-0-	-93	-0-					N	-0-					215

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
PECKENPAUGH FARMS 648900
PECKENPAUGH, B. H. WELL #: 1 RRCID -> 022674 COMPL. DATE 05/15/1962 TOTAL DEPTH 8043 PERF. 7296 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	563	R	563	-0-	-0-	-0-	563	2			N	-0-					-0-
11	390	#	374	-0-	-16	-0-	374	2			N	-0-					-0-
12	508	R	508	-0-	-0-	-0-	508	2			N	-0-					-0-
01	467	R	467	-0-	-0-	-0-	467	2			N	-0-					-0-
02	420	#	419	-0-	-1	-0-	419	2			N	-0-					-0-
03	574	R	574	-0-	-0-	-0-	574	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
HARGROVE, H. WELL #: 1 U RRCID -> 022666 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7328 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARE, C. M. WELL #: 1 RRCID -> 022669 COMPL. DATE 06/17/1957 TOTAL DEPTH 7380 PERF. 7273 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
11	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/19/2024

GURLEY WELL #: 1 C RRCID -> 070841 COMPL. DATE 03/18/1993 TOTAL DEPTH 7800 PERF. 7214 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

QUANAH PANHANDLE, LLC 684575
BARTLETT WELL #: 2 L RRCID -> 033372 COMPL. DATE 02/25/1962 TOTAL DEPTH 7800 PERF. 7527 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIEBE WELL #: 102 RRCID -> 073961 COMPL. DATE 10/11/1977 TOTAL DEPTH 7751 PERF. 7126 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
FRANTZ WELL #: 1 RRCID -> 071931 COMPL. DATE 06/08/1977 TOTAL DEPTH 7800 PERF. 7184 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

SHELTON RANCH (MISSISSIPPIAN) 83006 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANDLOT OIL & GAS LLC 747757
TERESA WELL #: 1063H RRCID -> 291689 COMPL. DATE 09/18/2013 TOTAL DEPTH 13214 PERF.14259 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25761	X	24705	-0-	-1056	-0-	24705	3			N	-0-					132
11	23380	X	23380	-0-	-0-	-0-	23380	3			N	-0-					132
12	25172	X	22803	-0-	-2369	-0-	22803	3			N	-0-					132
01	25172	X	24243	-0-	-929	-0-	24243	3			N	-0-					132
02	22736	X	21816	-0-	-920	-0-	21816	3			N	-0-					132
03	24707	X	23818	-0-	-889	-0-	23818	3			N	-0-					132

SANGUINE GAS EXPLORATION, LLC 748059
SHELTON WELL #: 2077H RRCID -> 273085 COMPL. DATE 06/03/2014 TOTAL DEPTH 13350 PERF.13211 - 17460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	943	N	943	-0-	-0-	-0-	882	2	61	9	N	55					237
11	900	N	12	-0-	-888	-0-	12	2			N	-0-					237
12	837	N	776	-0-	-61	-0-	772	2	4	9	N	4					241
01	1036	N	1036	-0-	-0-	-0-	956	2	80	9	N	73	190	1			124
02	517	N	517	-0-	-0-	-0-	508	2	9	9	N	8					132
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					132

SHIRE (GRANITE WASH) 83339 210 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PALO DURO RESOURCES LLC 637389
COBLE SHIRE A60 WELL #: 3 RRCID -> 228138 COMPL. DATE 10/04/2006 TOTAL DEPTH 9880 PERF. 6613 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (CHESTER) 83372 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEWBOURNE OIL COMPANY 562560
JENKINS WELL #: 1117 RRCID -> 225352 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL EHRLICH OIL & GAS, LLC 570652
THE PHILIP JENKINS WELL #: 1 RRCID -> 177865 COMPL. DATE 05/10/2000 TOTAL DEPTH 7855 PERF. 6725 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (CLEVELAND) 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
UNTAMED RESOURCES, LLC 100882
KIRK WELL #: 86BL RRCID -> 092239 COMPL. DATE 11/04/1997 TOTAL DEPTH 6200 PERF. 5390 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
11	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
12	837	N	790	-0-	-47	-0-	790	3			N	-0-					-0-
01	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
02	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

HIGH RIVER RES OPERATING, LLC 385674
KIRK UNIT WELL #: 1 RRCID -> 046516 COMPL. DATE 02/13/1969 TOTAL DEPTH 6200 PERF. 5974 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	102	-0-	-177	-0-	102	2			N	-0-					-0-
11	270	N	154	-0-	-116	-0-	154	2			N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
01	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
*02	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
*03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

HOLT -B- WELL #: 1 RRCID -> 083699 COMPL. DATE 10/26/1977 TOTAL DEPTH 6250 PERF. 5963 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEASE HOLDERS ACQUISITIONS LLC 491872
TEYEBAUGH WELL #: 1115 RRCID -> 079430 COMPL. DATE 03/15/1978 TOTAL DEPTH 6055 PERF. 5932 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WINEGEART WELL #: 1118 RRCID -> 280461 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (MARMATON) 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BATTON OIL & GAS, LLC 056384
THE PHILIP JENKINS WELL #: 1 RRCID -> 188785 COMPL. DATE 03/16/2002 TOTAL DEPTH 7855 PERF. 6026 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69	N	69	-0-	-0-	-0-	69	2			N	-0-					172
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					172
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					172
*01	71	N	71	-0-	-0-	-0-	71	2			N	-0-					172
02	66	N	66	-0-	-0-	-0-	66	2			N	-0-					172
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172

SHIRLEY (MARMATON) //CONT.// 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
HOME PETROLEUM CORP. 396852
COMANCHE WELL #: 1 RRCID -> 194460 COMPL. DATE 03/24/2003 TOTAL DEPTH 7721 PERF. 6008 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
12	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	1			N	-0-					-0-
03	31	N	15	-0-	-16	-0-	15	1			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
JENKINS WELL #: 1117 RRCID -> 225351 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINEGEART WELL #: 1118 RRCID -> 280454 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (TONKAWA) 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
UNTAMED RESOURCES, LLC 100882
KIRK WELL #: 86BU RRCID -> 092240 COMPL. DATE 09/11/1980 TOTAL DEPTH 6200 PERF. 5390 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
OWNBEY WELL #: 2 RRCID -> 137916 COMPL. DATE 03/01/1991 TOTAL DEPTH 6075 PERF. 5304 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINEGEART WELL #: 1118 RRCID -> 280484 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (GRANITE WASH) 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
BYRUM "36" WELL #: 1 RRCID -> 203375 COMPL. DATE N/A TOTAL DEPTH 11025 PERF. 9602 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BE ANADARKO II, LLC 100676
MAKE BELIEVE WELL #: 3 RRCID -> 228856 COMPL. DATE 02/05/2007 TOTAL DEPTH 11805 PERF. 9608 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					86
11	1050	N	-0-	-0-	-1050	-0-					N	-0-					86
12	1147	N	1088	-0-	-59	-0-	1088	2			N	-0-					86
01	1147	N	946	-0-	-201	-0-	946	2			N	-0-					86
02	917	N	917	-0-	-0-	-0-	917	2			N	-0-					86
03	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					86

MAKE BELIEVE WELL #: 5 RRCID -> 235861 COMPL. DATE 12/15/2007 TOTAL DEPTH 11755 PERF. 9598 - 11118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	862	-0-	-130	-0-	860	2	2	9	N	2	2	8			45
11	930	N	-0-	-0-	-930	-0-					N	-0-					45
12	899	N	855	-0-	-44	-0-	855	2			N	-0-					45
01	872	N	872	-0-	-0-	-0-	872	2			N	-0-					45
02	787	N	787	-0-	-0-	-0-	787	2			N	-0-					45
03	872	N	872	-0-	-0-	-0-	872	2			N	-0-					45

MAKE BELIEVE WELL #: 11 RRCID -> 250564 COMPL. DATE 07/02/2008 TOTAL DEPTH 11368 PERF. 9330 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	999	N	999	-0-	-0-	-0-	999	2			N	-0-					43
11	870	N	-0-	-0-	-870	-0-					N	-0-					43
12	992	N	930	-0-	-62	-0-	930	2			N	-0-					43
01	992	N	903	-0-	-89	-0-	903	2			N	-0-					43
02	815	N	815	-0-	-0-	-0-	815	2			N	-0-					43
03	930	N	865	-0-	-65	-0-	865	2			N	-0-					43

MAKE BELIEVE WELL #: 9 RRCID -> 250566 COMPL. DATE 05/29/2008 TOTAL DEPTH 11596 PERF. 9390 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5148	X	5148	-0-	-0-	-0-	5137	2	11	9	N	10	10	8			65
11	3000	X	-0-	-0-	-3000	-0-					N	9	9	8			65
12	4239	X	4239	-0-	-0-	-0-	4233	2	6	9	N	5	5	8			65
01	3840	X	3840	-0-	-0-	-0-	3735	2	105	9	N	95	11	8			149
02	3755	X	3755	-0-	-0-	-0-	3737	2	18	9	N	16	5	8			160
03	4366	X	4366	-0-	-0-	-0-	4352	2	14	9	N	13	138	1	3	8	32

MAKE BELIEVE WELL #: 7 RRCID -> 250865 COMPL. DATE 05/29/2008 TOTAL DEPTH 11600 PERF. 9338 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2392	N	2392	-0-	-0-	-0-	2392	2			N	-0-					85
11	510	N	-0-	-0-	-510	-0-					N	-0-					85
12	2744	N	2744	-0-	-0-	-0-	2744	2			N	-0-					85
01	2380	N	2380	-0-	-0-	-0-	2380	2			N	-0-					85
02	2197	N	2197	-0-	-0-	-0-	2197	2			N	-0-					85
03	2032	N	2032	-0-	-0-	-0-	2032	2			N	-0-					85

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
IMAGINE WELL #: 159 RRCID -> 250867 COMPL. DATE 07/25/2008 TOTAL DEPTH 11740 PERF. 9794 - 11172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	231	-0-	-17	-0-	231	2			N	-0-					147
11	240	N	-0-	-0-	-240	-0-					N	1	1	8			147
12	248	N	226	-0-	-22	-0-	225	2	1	9	N	1	1	8			147
01	252	N	252	-0-	-0-	-0-	220	2	32	9	N	29	1	8			175
02	217	N	217	-0-	-0-	-0-	214	2	3	9	N	3	3	8			175
03	367	N	367	-0-	-0-	-0-	226	2	141	9	N	128	127	1	1	8	175

MAKE BELIEVE WELL #: 8 RRCID -> 251477 COMPL. DATE 05/11/2008 TOTAL DEPTH 11790 PERF. 9530 - 11036

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	64	-0-	-60	-0-	62	2	2	9	N	2	2	8			65
11	120	N	-0-	-0-	-120	-0-					N	-0-					65
12	93	N	-0-	-0-	-93	-0-					N	-0-					65
01	62	N	48	-0-	-14	-0-	46	2	2	9	N	2					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					67

MAKE BELIEVE WELL #: 20 RRCID -> 253179 COMPL. DATE 08/20/2009 TOTAL DEPTH 11150 PERF. 9470 - 11008

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					70
11	90	N	-0-	-0-	-90	-0-					N	-0-					70
12	0	N	-0-	-0-	-0-	-0-					N	-0-					70
01	0	N	-0-	-0-	-0-	-0-					N	-0-					70
02	0	N	-0-	-0-	-0-	-0-					N	-0-					70
03	0	N	-0-	-0-	-0-	-0-					N	-0-					70

DREAM WELL #: 158 RRCID -> 253231 COMPL. DATE 06/02/2009 TOTAL DEPTH 11650 PERF. 9817 - 11060

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19	N	19	-0-	-0-	-0-	19	2			N	-0-					95
11	30	N	-0-	-0-	-30	-0-					N	-0-					95
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					95
01	31	N	18	-0-	-13	-0-	18	2			N	-0-					95
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					95
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					95

BYRUM GAS UNIT WELL #: 311 RRCID -> 253516 COMPL. DATE 08/05/2009 TOTAL DEPTH 11225 PERF. 9664 - 10620

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	918	N	918	-0-	-0-	-0-	918	2			N	-0-					96
11	780	N	-0-	-0-	-780	-0-					N	3	3	8			96
12	1042	N	1042	-0-	-0-	-0-	1040	2	2	9	N	2	2	8			96
01	1010	N	1010	-0-	-0-	-0-	966	2	44	9	N	40	2	8			134
02	819	N	819	-0-	-0-	-0-	801	2	18	9	N	16	5	8			145
03	1054	N	896	-0-	-158	-0-	882	2	14	9	N	13	3	8			155

MAKE BELIEVE WELL #: 4 RRCID -> 254006 COMPL. DATE 03/25/2008 TOTAL DEPTH 11895 PERF. 9700 - 11234

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	-0-	-0-	-341	-0-					N	-0-					58
11	0	N	-0-	-0-	-0-	-0-					N	-0-					58
12	0	N	-0-	-0-	-0-	-0-					N	-0-					58
01	0	N	-0-	-0-	-0-	-0-					N	-0-					58
02	0	N	-0-	-0-	-0-	-0-					N	-0-					58
03	0	N	-0-	-0-	-0-	-0-					N	-0-					58

IMAGINE WELL #: 2059 RRCID -> 254071 COMPL. DATE 08/19/2008 TOTAL DEPTH 11650 PERF. 9794 - 11172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					100
11	0	N	-0-	-0-	-0-	-0-					N	-0-					100
12	0	N	-0-	-0-	-0-	-0-					N	-0-					100
01	0	N	-0-	-0-	-0-	-0-					N	-0-					100
02	0	N	-0-	-0-	-0-	-0-					N	-0-					100
03	0	N	-0-	-0-	-0-	-0-					N	-0-					100

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
MAKE BELIEVE WELL #: 12 RRCID -> 254220 COMPL. DATE 09/28/2009 TOTAL DEPTH 11400 PERF. 9592 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					62
11	1140	N	-0-	-0-	-1140	-0-					N	-0-					62
12	1209	N	1158	-0-	-51	-0-	1158	2			N	-0-					62
01	1209	N	914	-0-	-295	-0-	914	2			N	-0-					62
02	938	N	938	-0-	-0-	-0-	935	2	3	9	N	3	3	8			62
03	1147	N	1090	-0-	-57	-0-	1088	2	2	9	N	2	2	8			62

IMAGINE WELL #: 559 RRCID -> 254898 COMPL. DATE 01/19/2010 TOTAL DEPTH 11150 PERF. 9602 - 10964

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

MAKE BELIEVE GAS UNIT WELL #: 10 RRCID -> 254927 COMPL. DATE 11/08/2008 TOTAL DEPTH 11835 PERF. 9546 - 11130

10	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					84
11	1020	N	-0-	-0-	-1020	-0-					N	14	14	8			84
12	1239	N	1239	-0-	-0-	-0-	1108	2	131	9	N	119	113	1	6	8	84
01	1116	N	748	-0-	-368	-0-	746	2	2	9	N	2	2	8			84
02	799	N	799	-0-	-0-	-0-	795	2	4	9	N	4	4	8			84
03	1272	N	1272	-0-	-0-	-0-	1269	2	3	9	N	3	3	8			84

MAKE BELIEVE GAS UNIT 'A' WELL #: 13 RRCID -> 255526 COMPL. DATE 11/05/2008 TOTAL DEPTH 11480 PERF. 9616 - 11160

10	295	N	295	-0-	-0-	-0-	295	2			N	-0-					62
11	270	N	-0-	-0-	-270	-0-					N	2	2	8			62
12	310	N	296	-0-	-14	-0-	294	2	2	9	N	2	2	8			62
01	329	N	329	-0-	-0-	-0-	294	2	35	9	N	32	2	8			92
02	268	N	268	-0-	-0-	-0-	253	2	15	9	N	14	4	8			102
03	310	N	283	-0-	-27	-0-	269	2	14	9	N	13	85	1	3	8	27

IMAGINE WELL #: 1059 RRCID -> 257548 COMPL. DATE 04/01/2010 TOTAL DEPTH 11775 PERF. 9884 - 11266

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

IMAGINE WELL #: 759 RRCID -> 257664 COMPL. DATE 05/01/2010 TOTAL DEPTH 11525 PERF. 9594 - 11076

10	443	N	443	-0-	-0-	-0-	443	2			N	-0-					98
11	300	N	-0-	-0-	-300	-0-					N	1	1	8			98
12	186	N	159	-0-	-27	-0-	158	2	1	9	N	1	1	8			98
01	310	N	220	-0-	-90	-0-	178	2	42	9	N	38	2	8			134
02	105	N	105	-0-	-0-	-0-	103	2	2	9	N	2	2	8			134
03	155	N	85	-0-	-70	-0-	84	2	1	9	N	1	1	8			134

IMAGINE WELL #: 859 RRCID -> 257665 COMPL. DATE 05/01/2010 TOTAL DEPTH 11700 PERF. 9590 - 11086

10	1036	N	1036	-0-	-0-	-0-	1033	2	3	9	N	3	3	8			224
11	990	N	-0-	-0-	-990	-0-					N	3	3	8			224
12	1054	N	985	-0-	-69	-0-	984	2	1	9	N	1	1	8			224
01	1023	N	970	-0-	-53	-0-	968	2	2	9	N	2	2	8			224
02	807	N	807	-0-	-0-	-0-	807	2			N	-0-					224
03	992	N	934	-0-	-58	-0-	934	2			N	-0-					224

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
IMAGINE WELL #: 659 RRCID -> 257786 COMPL. DATE 06/21/2010 TOTAL DEPTH 11440 PERF. 9680 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81	N	81	-0-	-0-	-0-	81	2			N	-0-					47
11	60	N	-0-	-0-	-60	-0-					N	-0-					47
12	93	N	35	-0-	-58	-0-	34	2	1	9	N	1					48
01	93	N	18	-0-	-75	-0-	18	2			N	-0-					48
02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					48
03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					48

MAKE BELIEVE WELL #: 2178 RRCID -> 257868 COMPL. DATE 07/18/2010 TOTAL DEPTH 10999 PERF. 9400 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	894	-0-	-36	-0-	894	2			N	-0-					73
11	960	N	-0-	-0-	-960	-0-					N	9	9	8			73
12	930	N	906	-0-	-24	-0-	817	2	89	9	N	81	76	1	5	8	73
01	899	N	789	-0-	-110	-0-	770	2	19	9	N	17	5	8			85
02	687	N	687	-0-	-0-	-0-	661	2	26	9	N	24	7	8			102
03	899	N	672	-0-	-227	-0-	639	2	33	9	N	30	53	1	7	8	72

MAKE BELIEVE WELL #: 2378 RRCID -> 259683 COMPL. DATE 10/01/2010 TOTAL DEPTH 10875 PERF. 9288 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1855	N	1855	-0-	-0-	-0-	1851	2	4	9	N	4	4	8			90
11	1380	N	-0-	-0-	-1380	-0-					N	2	2	8			90
12	1812	N	1812	-0-	-0-	-0-	1811	2	1	9	N	1	1	8			90
01	1767	N	1707	-0-	-60	-0-	1705	2	2	9	N	2	2	8			90
02	1570	N	1570	-0-	-0-	-0-	1525	2	45	9	N	41	13	8			118
*03	1777	N	1777	-0-	-0-	-0-	1716	2	61	9	N	55	12	8			161

MAKE BELIEVE WELL #: 2678 RRCID -> 262802 COMPL. DATE 03/06/2011 TOTAL DEPTH 11225 PERF. 9524 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	200	-0-	-0-	-0-	189	2	11	9	N	10	10	8			77
11	150	N	-0-	-0-	-150	-0-					N	2	2	8			77
12	310	N	197	-0-	-113	-0-	196	2	1	9	N	1	1	8			77
01	186	N	183	-0-	-3	-0-	168	2	15	9	N	14	1	8			90
02	141	N	141	-0-	-0-	-0-	140	2	1	9	N	1	1	8			90
03	186	N	125	-0-	-61	-0-	124	2	1	9	N	1	1	8			90

MMGL TXPH, LLC 101619
MY BABY WELL #: 2 RRCID -> 238935 COMPL. DATE 04/28/2008 TOTAL DEPTH 10850 PERF. 9394 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	63	-0-	-92	-0-	63	2			Y	-0-					33
11	60	N	49	-0-	-11	-0-	49	2			Y	-0-					33
12	62	N	34	-0-	-28	-0-	34	2			Y	-0-					33
01	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					33
02	74	N	74	-0-	-0-	-0-	11	1	63	2	Y	-0-					33
03	206	N	206	-0-	-0-	-0-	133	1	73	2	Y	-0-					33

EQV OPERATING LLC 101634
ROGERS "A" WELL #: 1 RRCID -> 234076 COMPL. DATE 11/19/2007 TOTAL DEPTH 11100 PERF.10174 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC 676084
COFFEE ESTATE WELL #: 2 RRCID -> 160597 COMPL. DATE 12/06/1994 TOTAL DEPTH 11027 PERF. 9316 - 9338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCOY WELL #: 1 RRCID -> 229356 COMPL. DATE 05/13/2010 TOTAL DEPTH 11100 PERF. 9430 - 9566

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22

MCCOY WELL #: 2 RRCID -> 235848 COMPL. DATE 01/18/2008 TOTAL DEPTH 10690 PERF. 9522 - 10601

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10

MCCOY WELL #: 4 RRCID -> 258737 COMPL. DATE 06/04/2010 TOTAL DEPTH 10925 PERF. 8986 - 10753

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40

MCCOY WELL #: 5 RRCID -> 264088 COMPL. DATE 01/25/2011 TOTAL DEPTH 11130 PERF. 9037 - 10906

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			36
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			36
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			36
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			36
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			36
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			36

BYRUM GAS UNIT WELL #: 2 RRCID -> 279579 COMPL. DATE 06/20/2015 TOTAL DEPTH 11100 PERF.10700 - 10710

10	SWR 10	-0-	-0-	-0-	225742			N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	225742			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	225742			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	225742			N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	225742			N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	225742			N	-0-			-0-

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC 875461
COFFEE ESTATE WELL #: 303 RRCID -> 246837 COMPL. DATE 10/07/2008 TOTAL DEPTH 10750 PERF. 9350 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	-0-	-0-	-217	-0-					N	-0-					366
11	180	N	-0-	-0-	-180	-0-					N	-0-					366
12	124	N	-0-	-0-	-124	-0-					N	-0-					366
01	0	N	-0-	-0-	-0-	-0-					N	-0-					366
02	0	N	-0-	-0-	-0-	-0-					N	-0-					366
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					366

SHREIKEY (MORROW) 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
OSBORNE 37 WELL #: 1 C RRCID -> 066881 COMPL. DATE 03/26/1976 TOTAL DEPTH 10940 PERF.10756 - 10880

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MMGL TXPH, LLC 101619
MY BABY WELL #: 1 RRCID -> 071198 COMPL. DATE 02/21/1977 TOTAL DEPTH 11251 PERF.11008 - 11022

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
BYRUM-COFFEE WELL #: 1 RRCID -> 061068 COMPL. DATE 05/25/1974 TOTAL DEPTH 11205 PERF.10844 - 10870

10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17

MCCOY, BOB -B- WELL #: 1 RRCID -> 061070 COMPL. DATE 09/16/1974 TOTAL DEPTH 11275 PERF.11076 - 11092

10	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1 RRCID -> 061521 COMPL. DATE 03/03/1975 TOTAL DEPTH 11115 PERF.10881 - 10889

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
OSBORNE WELL #: 2 RRCID -> 061582 COMPL. DATE 04/05/1975 TOTAL DEPTH 10981 PERF.10780 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					27
11	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					27
12	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					27
01	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					27
02	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					27
03	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					27

OSBORNE WELL #: 3 RRCID -> 061666 COMPL. DATE 04/25/1975 TOTAL DEPTH 10960 PERF.10862 - 10868

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM GAS UNIT WELL #: 2 RRCID -> 177027 COMPL. DATE 06/17/2015 TOTAL DEPTH 11100 PERF.10308 - 10377

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDLOT OIL & GAS LLC 747757
MCCOY, BOB -B- WELL #: 3 RRCID -> 172976 COMPL. DATE 01/13/1999 TOTAL DEPTH 11392 PERF.11224 - 11238

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

SHREIKEY, E. (MORROW UPPER) 83452 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
THORNE WELL #: 1076 RRCID -> 090606 COMPL. DATE 09/30/1980 TOTAL DEPTH 12268 PERF.11900 - 11956

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

HARDIN 77 WELL #: 3 RRCID -> 230588 COMPL. DATE 07/25/2007 TOTAL DEPTH 12420 PERF.11966 - 12020

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	1095	-0-	1095	1095	1095	2			N	-0-					42

SHREIKEY (DOWNTHROWN, MORROW) 83541 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BE ANADARKO II, LLC 100676
IMAGINE WELL #: 659 RRCID -> 252377 COMPL. DATE 04/28/2009 TOTAL DEPTH 11440 PERF.11264 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRETEND WELL #: 117 RRCID -> 254073 COMPL. DATE 07/24/2009 TOTAL DEPTH 11425 PERF.11264 - 11277

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

SILVER CREEK (HUNTON) 83599 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LONE TREE OIL & GAS LLC 507473
GOAD WELL #: 1 RRCID -> 214797 COMPL. DATE 03/12/2007 TOTAL DEPTH 17000 PERF.15420 - 15532

10	558	N	394	-0-	-164	-0-	387	2	7	9	N	6					96
11	809	N	809	-0-	-0-	-0-	803	2	6	9	N	5					101
12	781	N	781	-0-	-0-	-0-	781	2			N	-0-					101
01	750	N	750	-0-	-0-	-0-	750	2			N	-0-					101
02	672	N	647	-0-	-25	-0-	647	2			N	-0-					101
03	824	N	824	-0-	-0-	-0-	824	2			N	-0-					101

SILVER CREEK (MISS) 83599 650 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
BLUEBIRD RANCH WELL #: 1 RRCID -> 227661 COMPL. DATE 07/12/2006 TOTAL DEPTH 18150 PERF.14620 - 16217

10	1581	N	1417	-0-	-164	-0-	1417	2			N	-0-					-0-
11	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-
12	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
01	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
02	1596	N	1300	-0-	-296	-0-	1300	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER CREEK (MORROW CHERT) 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
ZYBACH WELL #: 1024 RRCID -> 231411 COMPL. DATE 04/27/2007 TOTAL DEPTH 16900 PERF.12944 - 13044

10	806	N	771	-0-	-35	-0-	771	2			N	-0-					41
11	810	N	709	-0-	-101	-0-	709	2			N	-0-					41
12	636	N	636	-0-	-0-	-0-	636	2			N	-0-					41
01	579	N	579	-0-	-0-	-0-	579	2			N	-0-					41
02	672	N	482	-0-	-190	-0-	482	2			N	-0-					41
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

MMGL TXPH, LLC 101619
FARRIS -C- WELL #: 2018 RRCID -> 126496 COMPL. DATE 05/17/1987 TOTAL DEPTH 16486 PERF.14210 - 14404

10	3617	X	3617	-0-	-0-	-0-	3617	2			Y	-0-					2
11	3555	X	3555	-0-	-0-	-0-	3555	2			Y	-0-					2
12	3348	X	3190	-0-	-158	-0-	3190	2			Y	-0-					2
01	3360	X	3360	-0-	-0-	-0-	17	1	3343	2	Y	-0-					2
02	3024	X	2636	-0-	-388	-0-	17	1	2619	2	Y	-0-					2
03	3348	X	2922	-0-	-426	-0-	14	1	2908	2	Y	-0-					2

SILVER CREEK (MORROW CHERT) //CONT.// 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LONE TREE OIL & GAS LLC 507473
STILES-WALKER WELL #: 1 RRCID -> 196294 COMPL. DATE 02/28/2003 TOTAL DEPTH 16824 PERF.14014 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	1	-0-	-92	-0-	1	2			N	-0-					105
11	402	N	402	-0-	-0-	-0-	402	2			N	-0-					105
12	85	N	85	-0-	-0-	-0-	85	2			N	-0-					105
01	1	N	-0-	-0-	-1	-0-					N	-0-					105
02	252	N	252	-0-	-0-	-0-	252	2			N	-0-					105
03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					105

SKILL AGAIN (LOWER MORROW -B-) 83910 240 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
GUIPEL WELL #: 1 RRCID -> 148785 COMPL. DATE 02/22/1994 TOTAL DEPTH 9509 PERF. 9140 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

SMITH PERRYTON (MISSISSIPPIAN) 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 2084 RRCID -> 085569 COMPL. DATE 11/19/1979 TOTAL DEPTH 8300 PERF. 8067 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORT, JAMES WELL #: 1080 RRCID -> 184436 COMPL. DATE 07/06/2001 TOTAL DEPTH 8750 PERF. 8048 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
BOLERJACK WELL #: 1048 RRCID -> 146806 COMPL. DATE 02/08/2022 TOTAL DEPTH 9952 PERF. 3284 - 3580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW-MISS.) 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
HOLCOMB WELL #: 4 RRCID -> 137294 COMPL. DATE 12/04/1990 TOTAL DEPTH 8100 PERF. 7932 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	761	N	761	-0-	-0-	-0-	761	3			N	-0-					228
11	733	N	733	-0-	-0-	-0-	733	3			N	-0-					228
12	746	N	746	-0-	-0-	-0-	746	3			N	-0-					228
01	705	N	705	-0-	-0-	-0-	705	3			N	-0-					228
02	589	N	589	-0-	-0-	-0-	589	3			N	-0-					228
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					228

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 1070 RRCID -> 063646 COMPL. DATE 08/12/1975 TOTAL DEPTH 8227 PERF. 8107 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	538	N	538	-0-	-0-	-0-	60	1	478	2	N	-0-					-0-
11	531	N	531	-0-	-0-	-0-	32	1	499	2	N	-0-					-0-
12	535	N	535	-0-	-0-	-0-	62	1	473	2	N	-0-					-0-
01	493	N	493	-0-	-0-	-0-	46	1	447	2	N	-0-					-0-
02	589	N	589	-0-	-0-	-0-	56	1	533	2	N	-0-					-0-
03	570	N	570	-0-	-0-	-0-	62	1	508	2	N	-0-					-0-

FAULCONER ENERGY, LLC 263648
CUDD WELL #: 1 RRCID -> 127560 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7176 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUSCHMAN WELL #: 1 RRCID -> 128082 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7107 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1011	-0-	-322	-0-	1011	2			N	-0-					-0-
11	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
12	1271	N	1241	-0-	-30	-0-	1241	2			N	-0-					-0-
01	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
02	1232	N	1152	-0-	-80	-0-	1152	2			N	-0-					-0-
03	1240	N	1072	-0-	-168	-0-	1072	2			N	-0-					-0-

JILPETCO, INC. 432469
MAMAW WELL #: 1 RRCID -> 262029 COMPL. DATE 01/26/2011 TOTAL DEPTH 8500 PERF. 8182 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLLAND GRAIN WELL #: 1 RRCID -> 095600 COMPL. DATE 06/01/1981 TOTAL DEPTH 7910 PERF. 7766 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	268	N	268	-0-	-0-	-0-	31	1	237	2	N	-0-					61
11	255	N	255	-0-	-0-	-0-	30	1	225	2	N	-0-					61
12	266	N	266	-0-	-0-	-0-	31	1	235	2	N	-0-					61
01	264	N	264	-0-	-0-	-0-	31	1	233	2	N	-0-					61
02	243	N	243	-0-	-0-	-0-	28	1	215	2	N	-0-					61
03	276	N	276	-0-	-0-	-0-	31	1	245	2	N	-0-					61

BETTY UNIT WELL #: 2 RRCID -> 128088 COMPL. DATE 06/26/1988 TOTAL DEPTH 7839 PERF. 7728 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	277	-0-	-2	-0-	31	1	246	2	N	-0-					27
11	270	N	267	-0-	-3	-0-	30	1	237	2	N	-0-					27
12	280	N	280	-0-	-0-	-0-	31	1	249	2	N	-0-					27
01	279	N	185	-0-	-94	-0-	31	1	154	2	N	-0-					27
02	252	N	191	-0-	-61	-0-	28	1	163	2	N	-0-					27
03	279	N	252	-0-	-27	-0-	31	1	221	2	N	-0-					27

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
SHARE TRUST "54" WELL #: 1 RRCID -> 249702 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7883 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1111	-0-	-129	-0-	30	1	1078	2	N	3					18
							3	9									
11	1140	N	1100	-0-	-40	-0-	29	1	1071	2	N	-0-					18
12	1175	N	1175	-0-	-0-	-0-	31	1	1142	2	N	2					20
							2	9									
01	1116	N	981	-0-	-135	-0-	27	1	954	2	N	-0-					20
02	1036	N	804	-0-	-232	-0-	22	1	771	2	N	10					30
							11	9									
03	1178	N	1116	-0-	-62	-0-	31	1	1082	2	N	3					33
							3	9									

DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249710 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7606 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL EHRLICH OIL & GAS, LLC 570652
NEWMAN, R. F. UNIT WELL #: 1 RRCID -> 037712 COMPL. DATE 09/03/2003 TOTAL DEPTH 8120 PERF. 7876 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
BUSCHMAN FAMILY TRUST WELL #: 1 RRCID -> 217054 COMPL. DATE 12/12/2005 TOTAL DEPTH 7941 PERF. 7730 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
11	480	N	471	-0-	-9	-0-	471	3			N	-0-					-0-
12	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
01	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
02	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASON WELL #: 1 RRCID -> 230019 COMPL. DATE 08/13/2007 TOTAL DEPTH 8139 PERF. 7824 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1098	-0-	-80	-0-	1098	3			N	-0-					-0-
11	1140	N	853	-0-	-287	-0-	853	3			N	-0-					-0-
12	1178	N	1025	-0-	-153	-0-	1025	3			N	-0-					-0-
01	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
02	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEARD "19" WELL #: 1 RRCID -> 234505 COMPL. DATE 01/09/2008 TOTAL DEPTH 8150 PERF. 7706 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
11	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
TENISON OIL COMPANY 841409
TEVIS WELL #: 1 C RRCID -> 022682 COMPL. DATE 06/30/1960 TOTAL DEPTH 10700 PERF. 7840 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	1130					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	1130					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	1130					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	1130					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	1130					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	1130					N	NO RPT					-0-

SMITH PERRYTON (MORROW, UPPER) 84300 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ESTES AND COMPANY LLC. 254560
SCHOENHALS WELL #: 1-C RRCID -> 146884 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8058 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH PERRYTON (7600) 84300 850 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MITCHELL EHRLICH OIL & GAS, LLC 570652
MCLARTY WELL #: 2 RRCID -> 116440 COMPL. DATE 03/13/1985 TOTAL DEPTH 10520 PERF. 7552 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					242
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					242
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					242
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					242
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					242
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					242

QUESTA ENERGY CORPORATION 684634
SCHNEIDER WELL #: 1 RRCID -> 083285 COMPL. DATE 06/20/1979 TOTAL DEPTH 8120 PERF. 7600 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SONNY "P" (TONKAWA) 84639 380 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
LEASE HOLDERS ACQUISITIONS LLC 491872
PATTERSON WELL #: 1 RRCID -> 186896 COMPL. DATE 12/18/2001 TOTAL DEPTH 7500 PERF. 5504 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, EAST (ATOKA) 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
IP WELL SERVICE LLC 102116
BISHOP WELL #: 1042 RRCID -> 135906 COMPL. DATE 04/26/1988 TOTAL DEPTH 7500 PERF. 6633 - 6643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROVES, TROY 335986
GROVES-SEBRING WELL #: 121U RRCID -> 229227 COMPL. DATE 04/20/2007 TOTAL DEPTH 8202 PERF. 7148 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
OLOUGHLIN, C. C., JR. WELL #: 2 RRCID -> 022691 COMPL. DATE 04/25/1958 TOTAL DEPTH N/A PERF. 6900 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	283	N	283	-0-	-0-	-0-	25	1	258	2	N	-0-					94
11	284	N	284	-0-	-0-	-0-	29	1	255	2	N	-0-					94
12	231	N	231	-0-	-0-	-0-	21	1	206	2	N	4					98
							4	9									
01	454	N	454	-0-	-0-	-0-	30	1	424	2	N	-0-					98
02	379	N	379	-0-	-0-	-0-	22	1	357	2	N	-0-					98
03	263	N	263	-0-	-0-	-0-	18	1	245	2	N	-0-					98

OLOUGHLIN, N. WELL #: 1 RRCID -> 022693 COMPL. DATE 01/29/1957 TOTAL DEPTH N/A PERF. 7088 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3564	X	3564	-0-	-0-	-0-	25	1	3524	2	N	14					146
							15	9									
11	4324	X	4324	-0-	-0-	-0-	30	1	4294	2	N	-0-					146
12	2835	X	2835	-0-	-0-	-0-	21	1	2814	2	N	-0-					146
01	3595	X	3595	-0-	-0-	-0-	28	1	3567	2	N	-0-					146
02	2256	X	2256	-0-	-0-	-0-	19	1	2236	2	N	1					147
							1	9									
03	2411	X	2411	-0-	-0-	-0-	18	1	2393	2	N	-0-					147

NELSON WELL #: 1061 RRCID -> 185244 COMPL. DATE 07/17/2001 TOTAL DEPTH 8000 PERF. 6869 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	712	-0-	-1768	-0-	64	1	648	2	N	-0-					120
11	2190	X	1510	-0-	-680	-0-	165	1	1345	2	N	-0-					120
12	1849	X	1849	-0-	-0-	-0-	180	1	1669	2	N	-0-					120
01	713	X	406	-0-	-307	-0-	149	1	257	2	N	-0-					120
02	1400	X	288	-0-	-1112	-0-	37	1	222	2	N	26					146
							29	9									
03	4057	X	4057	-0-	-0-	-0-	172	1	3875	2	N	9					155
							10	9									

POPE WELL #: 1 RRCID -> 196416 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7412 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, EAST (ATOKA) //CONT.// 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
WOOLLEY, GARY W. 941486
BETTY, H. R. WELL #: 1 RRCID -> 039298 COMPL. DATE 09/03/1958 TOTAL DEPTH N/A PERF. 7232 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SPEARMAN, EAST (COUNCIL GROVE) 85000 450 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
LEASE HOLDERS ACQUISITIONS LLC 491872
WILBANKS, HIX ESTATE WELL #: 4101 RRCID -> 286831 COMPL. DATE 07/09/2018 TOTAL DEPTH 8089 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: 3101 RRCID -> 141502 COMPL. DATE 03/30/1992 TOTAL DEPTH 5250 PERF. 3898 - 3901

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

SPEARMAN, EAST (MORROW, UPPER) 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
LASATER 71 WELL #: 1 RRCID -> 254279 COMPL. DATE 09/15/2009 TOTAL DEPTH 8250 PERF. 7248 - 7258

10	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					51
11	1852	N	1852	-0-	-0-	-0-	1852	2			N	-0-					51
12	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					51
01	1766	N	1766	-0-	-0-	-0-	1766	2			N	-0-					51
02	1736	N	1314	-0-	-422	-0-	1314	2			N	-0-					51
03	1953	N	1942	-0-	-11	-0-	1936	2	6	9	N	5					56

FAULCONER ENERGY, LLC 263648
GREENE, E. C. UNIT WELL #: 1 RRCID -> 022703 COMPL. DATE 03/31/1958 TOTAL DEPTH 8050 PERF. 7321 - 7342

10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16

LASATER & CO, INC. 487415
LASATER, S. B. -C- WELL #: 117 RRCID -> 022704 COMPL. DATE 08/14/1956 TOTAL DEPTH 7842 PERF. 7298 - 7311

10	999	N	999	-0-	-0-	-0-	999	2			N	-0-					196
11	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					196
12	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					196
01	992	N	983	-0-	-9	-0-	983	2			N	-0-					196
02	1120	N	875	-0-	-245	-0-	875	2			N	-0-					196
03	1023	N	899	-0-	-124	-0-	899	2			N	-0-					196

SPEARMAN, EAST (MORROW, UPPER) //CONT.// 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LASATER & CO, INC. //CONT.// 487415
LASATER WELL #: 1 RRCID -> 063127 COMPL. DATE 08/08/1975 TOTAL DEPTH 7930 PERF. 7310 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	109	N	109	-0-	-0-	-0-	109	2			N	-0-					45
11	90	N	70	-0-	-20	-0-	70	2			N	-0-					45
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					45
01	124	N	110	-0-	-14	-0-	110	2			N	-0-					45
02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					45
03	93	N	84	-0-	-9	-0-	84	2			N	-0-					45

PRESIDIO PETROLEUM LLC 676084
COLLARD, STEELE "A" WELL #: 2 RRCID -> 204930 COMPL. DATE 06/20/2004 TOTAL DEPTH 9800 PERF. 7215 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN, NORTH (ATOKA) 85001 200 ASSOCIATED 49B CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
STEELE, EDITH B. -B- WELL #: 1 RRCID -> 022708 COMPL. DATE 03/17/1957 TOTAL DEPTH 6686 PERF. 6667 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4105	R	4105	-0-	-0-	-0-	4097	2	8	9	N	7					72
11	4317	R	4317	-0-	-0-	-0-	4303	2	14	9	N	13					85
12	3423	R	3423	-0-	-0-	-0-	3415	2	8	9	N	7					92
01	5874	R	5874	-0-	-0-	-0-	5871	2	3	9	N	3					95
02	3386	R	3386	-0-	-0-	-0-	3382	2	4	9	N	4					99
03	3342	R	3342	-0-	-0-	-0-	3309	2	33	9	N	30					129

SPEARMAN N.E. (MORROW UPPER) 85002 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LASATER & CO, INC. 487415
O'LOUGHLIN WELL #: 9 RRCID -> 100141 COMPL. DATE 08/18/1980 TOTAL DEPTH 8195 PERF. 7527 - 7533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN NW (DOUGLAS) 85003 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
OVERFLOW ENERGY, LLC 628574
GUTHRIE WELL #: 1 RRCID -> 141190 COMPL. DATE 04/15/1997 TOTAL DEPTH 7732 PERF. 3320 - 4044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECIAL (ATOKA) 85063 010 ASSOCIATED ONE WELL CNTY: HUTCHINSON
MEWBOURNE OIL COMPANY 562560
BRAINARD WELL #: 4 RRCID -> 233410 COMPL. DATE N/A TOTAL DEPTH 8356 PERF. 7387 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	692	N	692	-0-	-0-	-0-	690	2	2	9	N	2					218
11	660	N	491	-0-	-169	-0-	490	2	1	9	N	1					219
12	682	N	602	-0-	-80	-0-	581	2	21	9	N	19	169	1			69
01	682	N	577	-0-	-105	-0-	559	2	18	9	N	16					85
02	539	N	539	-0-	-0-	-0-	516	2	23	9	N	21					106
03	616	N	616	-0-	-0-	-0-	597	2	19	9	N	17					123

SPERRY (MORROW UPPER) 85115 410 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
QUESTA ENERGY CORPORATION 684634
KUNKA WELL #: 1 C RRCID -> 135408 COMPL. DATE 08/01/1991 TOTAL DEPTH 9350 PERF. 8666 - 9007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					N	50					80
11	180	N	-0-	-0-	-180	-0-					N	6					86
12	1268	N	1268	-0-	-0-	-0-	1228	3	40	9	N	36					122
01	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					122
02	1192	N	1192	-0-	-0-	-0-	1139	3	53	9	N	48					170
03	1348	N	1348	-0-	-0-	-0-	1340	3	8	9	N	7	137	1			40

SPICER (MARMATON) 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
LOUISE WELL #: 622 RRCID -> 154758 COMPL. DATE 04/21/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1406	-0-	-1694	222	1406	3			Y	-0-					33
11	1633	N	1411	-0-	-222	-0-	1411	3			Y	-0-					33
12	DLQ G-10		1428	-0-	1428	1428	1428	3			Y	-0-					33
01	DLQ G-10		1334	-0-	1334	2762	1334	3			Y	-0-					33
02	DLQ G-10		1236	-0-	1236	3998	1236	3			Y	-0-					33
03	DLQ G-10	NO RPT		-0-	-0-	3998					Y	NO RPT					33

LOUISE WELL #: 722 RRCID -> 154760 COMPL. DATE 05/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1406	-0-	-1694	828	1406	3			Y	-0-					-0-
11	2447	N	1619	-0-	-828	-0-	1411	3	208	9	Y	189	189	1			-0-
12	DLQ G-10		1634	-0-	1634	1634	1428	3	206	9	Y	187	187	1			-0-
01	DLQ G-10		1334	-0-	1334	2968	1334	3			Y	-0-					-0-
02	DLQ G-10		1237	-0-	1237	4205	1237	3			Y	-0-					-0-
03	DLQ G-10	NO RPT		-0-	-0-	4205					Y	NO RPT					-0-

SPICER WELL #: 322 RRCID -> 176605 COMPL. DATE 05/01/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					62
11	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					62
12	1221	N	1221	-0-	-0-	-0-	1168	3	53	9	N	48					110
01	1032	N	1032	-0-	-0-	-0-	1010	3	22	9	N	20					130
02	968	N	968	-0-	-0-	-0-	968	3			N	-0-					130
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

UNBRIDLED RESOURCES, LLC 875461
ODC WELL #: 29 RRCID -> 258823 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6610 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SPICER (MARMATON) //CONT.// 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
FRANK -F- WELL #: 2 RRCID -> 290655 COMPL. DATE 09/27/1963 TOTAL DEPTH 6897 PERF. 6706 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					39
11	0	N	-0-	-0-	-0-	-0-					N	-0-					39
12	47	N	47	-0-	-0-	-0-	47	2			N	-0-					39
01	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					39
02	710	N	710	-0-	-0-	-0-	710	2			N	-0-					39
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					39

SPOONY (BROWN DOLOMITE) 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BRECHEISEN 9 WELL #: 1 RRCID -> 288451 COMPL. DATE 05/14/2019 TOTAL DEPTH 7640 PERF. 2950 - 3060

10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
ALEXANDER WELL #: 2 RRCID -> 173529 COMPL. DATE 05/20/1999 TOTAL DEPTH 3000 PERF. 2806 - 2856

10	1612	N	1468	-0-	-144	-0-	1468	2			N	-0-					-0-
11	1530	N	1406	-0-	-124	-0-	1406	2			N	-0-					-0-
12	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
01	1457	N	1205	-0-	-252	-0-	1205	2			N	-0-					-0-
02	1316	N	1256	-0-	-60	-0-	1256	2			N	-0-					-0-
03	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-

HUNTER OIL CORPORATION 418953
FLANAGAN WELL #: 2001 RRCID -> 158979 COMPL. DATE 03/20/1996 TOTAL DEPTH 2996 PERF. 2710 - 2722

10	155	N	1	-0-	-154	-0-	1	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
*03	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-

FLANAGAN WELL #: 2002 RRCID -> 164561 COMPL. DATE 05/10/1997 TOTAL DEPTH 2900 PERF. 2726 - 2738

10	93	N	1	-0-	-92	-0-	1	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
*03	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-

KNUTSON WELL #: 104 RRCID -> 164587 COMPL. DATE 05/25/1997 TOTAL DEPTH 2900 PERF. 2692 - 2762

10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SPOONY (BROWN DOLOMITE) //CONT.// 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HUNTER OIL CORPORATION //CONT.// 418953
FLANAGAN WELL #: 3020 RRCID -> 213774 COMPL. DATE 11/12/2005 TOTAL DEPTH 2850 PERF. 2830 - 2835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	1	-0-	-61	-0-	1	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
GAITHER TRUST -12- WELL #: 1C RRCID -> 185357 COMPL. DATE 07/27/2001 TOTAL DEPTH 4852 PERF. 2792 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPOONY (MISSISSIPPIAN) 85265 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
GREENE -K- WELL #: 1 RRCID -> 117653 COMPL. DATE 06/15/1985 TOTAL DEPTH 7700 PERF. 7363 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	750	N	750	-0-	-0-	-0-	750	3			N	-0-					12
11	648	N	648	-0-	-0-	-0-	648	3			N	-0-					12
12	674	N	674	-0-	-0-	-0-	674	3			N	-0-					12
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					12
02	963	N	963	-0-	-0-	-0-	963	3			N	-0-					12
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

QUANAH PANHANDLE, LLC 684575
GREENE "7" WELL #: 1 RRCID -> 229532 COMPL. DATE 07/20/2007 TOTAL DEPTH 7600 PERF. 7402 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1338	N	1338	-0-	-0-	-0-	1338	3			N	-0-					-0-
11	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
12	682	N	666	-0-	-16	-0-	666	3			N	-0-					-0-
01	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
02	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPOONY (MORROW, LOWER) 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
ROGERS C WELL #: 1 RRCID -> 022722 COMPL. DATE 01/20/1995 TOTAL DEPTH 7512 PERF. 7282 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	580	-0-	-9	-0-	580	3			N	-0-					-0-
11	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
12	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-
01	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
02	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
KNUTSON WELL #: 1 RRCID -> 069249 COMPL. DATE 05/24/1976 TOTAL DEPTH 7465 PERF. 7196 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPOONY (MORROW, LOWER) //CONT.// 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CAPSTONE CACTUS OPERATING COMP. //CONT.// 130528
KNUTSON WELL #: 3 RRCID -> 085570 COMPL. DATE 09/21/1979 TOTAL DEPTH 7500 PERF. 7208 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPOONY (MORROW, UPPER) 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
HUNGATE WELL #: 352 RRCID -> 088955 COMPL. DATE 07/02/1979 TOTAL DEPTH 7700 PERF. 7152 - 7163

10	1935	N	1935	-0-	-0-	-0-	1935	3			N	-0-					-0-
11	1363	N	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
12	1612	N	1341	-0-	-271	-0-	1341	3			N	-0-					-0-
01	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
02	1260	N	407	-0-	-853	-0-	407	3			N	-0-					-0-
03	1333	N	857	-0-	-476	-0-	857	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KNUTSON TRUST 3 WELL #: 1 RRCID -> 260625 COMPL. DATE 12/28/2010 TOTAL DEPTH 7300 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STABEL (LOWER MORROW) 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. 085851
CRIPPLE CREEK WELL #: 1949 RRCID -> 163408 COMPL. DATE 07/15/1997 TOTAL DEPTH 9850 PERF. 9602 - 9638

10	1674	N	1580	-0-	-94	-0-	1580	3			N	-0-	196	1			1
11	1590	N	1550	-0-	-40	-0-	1550	3			N	-0-					1
12	1702	N	1702	-0-	-0-	-0-	1702	3			N	-0-					1
01	1583	N	1583	-0-	-0-	-0-	1583	3			N	-0-					1
*02	1508	N	1508	-0-	-0-	-0-	1508	3			N	-0-					1
03	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					1

MCCARTOR WELL #: 1988 RRCID -> 171683 COMPL. DATE 01/03/1999 TOTAL DEPTH 9800 PERF. 9614 - 9625

10	399	N	399	-0-	-0-	-0-	399	3			N	-0-					88
11	270	N	12	-0-	-258	-0-	12	3			N	-0-					88
12	341	N	29	-0-	-312	-0-	29	3			N	-0-					88
01	260	N	260	-0-	-0-	-0-	260	3			N	-0-					88
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					88
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

LATIGO PETROLEUM, LLC 488260
REDELSPERGER WELL #: 4 RRCID -> 158281 COMPL. DATE 10/25/1999 TOTAL DEPTH 9935 PERF. 6036 - 9660

10	2525	N	2525	-0-	-0-	-0-	2525	3			N	-0-					20
11	1650	N	-0-	-0-	-1650	-0-					N	-0-					20
12	2497	N	2497	-0-	-0-	-0-	2497	3			N	-0-					20
01	1507	N	1507	-0-	-0-	-0-	1507	3			N	-0-					20
02	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					20
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

STABEL (LOWER MORROW) //CONT.// 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BORN, ALEX "F" WELL #: 3 L RRCID -> 162704 COMPL. DATE 09/30/1996 TOTAL DEPTH 11050 PERF. 9591 - 9692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER WELL #: 5 RRCID -> 169555 COMPL. DATE 01/02/1998 TOTAL DEPTH 11100 PERF. 9578 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN, ALEX "F" WELL #: 4899 RRCID -> 174690 COMPL. DATE 07/28/1999 TOTAL DEPTH 11276 PERF. 9608 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-

STABEL WELL #: 4948 RRCID -> 174719 COMPL. DATE 07/30/1999 TOTAL DEPTH 11340 PERF. 9581 - 9591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	673	N	673	-0-	-0-	-0-	673	3			N	-0-					88
11	595	N	595	-0-	-0-	-0-	595	3			N	-0-					88
12	617	N	617	-0-	-0-	-0-	585	3	32	9	N	29					117
01	573	N	573	-0-	-0-	-0-	573	3			N	-0-					117
*02	484	N	484	-0-	-0-	-0-	484	3			N	-0-					117
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

STABEL (TONKAWA) 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
YEATON -947- WELL #: 4 RRCID -> 133752 COMPL. DATE 01/11/1990 TOTAL DEPTH 6810 PERF. 6522 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YEATON 947 WELL #: 5 RRCID -> 275339 COMPL. DATE 10/11/2013 TOTAL DEPTH 9500 PERF. 6504 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					45
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					45
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					45
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					45
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					45
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45

STABEL (TONKAWA) //CONT.// 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SANDLOT OIL & GAS LLC 747757
BECHTOLD, HERBERT ET AL WELL #: 1 RRCID -> 128678 COMPL. DATE 07/14/1988 TOTAL DEPTH 7001 PERF. 6534 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
11	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
12	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
01	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
02	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
03	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-

STEVENS (COUNCIL GROVE) 86052 075 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CARSON BUCKLES EXPLORATION LLC 136042
LASLEY WELL #: 1 RRCID -> 151940 COMPL. DATE 05/17/1994 TOTAL DEPTH 6700 PERF. 3277 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
01	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
02	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

J. W. RESOURCES INC. 427974
HART 220 WELL #: 1 RRCID -> 262745 COMPL. DATE 11/01/2011 TOTAL DEPTH 3360 PERF. 3264 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
11	210	N	3	-0-	-207	-0-	3	3			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	217	N	27	-0-	-190	-0-	27	3			N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS) 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
A.W. BURRELL WELL #: 104 RRCID -> 250880 COMPL. DATE 03/12/2010 TOTAL DEPTH 16492 PERF. 15079 - 16371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	733	-0-	-259	-0-	733	2			N	-0-					139
11	870	N	870	-0-	-0-	-0-	870	2			N	-0-					139
12	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					139
01	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					139
02	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					139
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					139

FORMATION RESOUR FIELD SVCS, LLC 100566
ARMSTRONG WELL #: 1 RRCID -> 120289 COMPL. DATE 01/09/1986 TOTAL DEPTH 16528 PERF. 12744 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					85
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					85
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					85
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					85
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					85
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					85

MMGL TXPH, LLC 101619
IVESTOR 57 WELL #: 2H RRCID -> 262968 COMPL. DATE 09/01/2011 TOTAL DEPTH 12827 PERF. 13064 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7843	X	7542	-0-	-301	-0-	7518	2	24	9			Y	22	176	1			63
11	9031	X	9031	-0-	-0-	-0-	9016	2	15	9			Y	14					77
12	7736	X	7736	-0-	-0-	-0-	7724	2	12	9			Y	11					88
01	8325	X	8325	-0-	-0-	-0-	8296	2	29	9			Y	26					114
02	7952	X	7658	-0-	-294	-0-	7657	2	1	9			Y	1					115
03	8804	X	7305	-0-	-1499	-0-	7284	2	21	9			Y	19					134

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
STILES LAND 5 WELL #: 3H RRCID -> 272231 COMPL. DATE 01/16/2014 TOTAL DEPTH 12599 PERF.12550 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2889	X	2889	-0-	-0-	-0-	88	1	2744	2	N	52	171	1			74
							57	9									
11	2970	X	2970	-0-	-0-	-0-	103	1	2854	2	N	12					86
							13	9									
12	3006	X	3006	-0-	-0-	-0-	97	1	2853	2	N	51					137
							56	9									
01	2570	N	2570	-0-	-0-	-0-	122	1	2356	2	N	84	180	1			41
							92	9									
02	2016	N	1501	-0-	-515	-0-	65	1	1375	2	N	55					96
							61	9									
03	2372	N	2372	-0-	-0-	-0-	105	1	2213	2	N	49					145
							54	9									

DAVIS WELL #: 6110H RRCID -> 273986 COMPL. DATE 05/07/2013 TOTAL DEPTH 12858 PERF.13450 - 17585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	680	N	680	-0-	-0-	-0-	224	1	449	2	Y	6					172
							7	9									
11	800	N	800	-0-	-0-	-0-	265	1	526	2	Y	8					180
							9	9									
12	818	N	818	-0-	-0-	-0-	272	1	540	2	Y	5	108	1			77
							6	9									
01	846	N	846	-0-	-0-	-0-	322	1	503	2	Y	19					96
							21	9									
02	712	N	712	-0-	-0-	-0-	277	1	432	2	Y	3					99
							3	9									
*03	699	N	699	-0-	-0-	-0-	250	1	376	2	Y	66					165
							73	9									

LISTER WELL #: 602H RRCID -> 275687 COMPL. DATE 12/13/2013 TOTAL DEPTH 12103 PERF.11563 - 16586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4290	-0-	-732	-0-	617	1	3356	2	Y	288	270	1			106
							317	9									
11	4650	X	3940	-0-	-710	-0-	592	1	2929	2	Y	381	275	1			212
							419	9									
12	4743	X	3172	-0-	-1571	-0-	525	1	2242	2	Y	368	471	1			109
							405	9									
01	4743	X	4081	-0-	-662	-0-	594	1	3096	2	Y	355	376	1			88
							391	9									
02	4284	X	3362	-0-	-922	-0-	513	1	2486	2	Y	330	282	1			136
							363	9									
03	4313	X	4313	-0-	-0-	-0-	653	1	3254	2	Y	369	324	1			181
							406	9									

JW YOUNG WELL #: 5020H RRCID -> 278000 COMPL. DATE 01/13/2015 TOTAL DEPTH 12158 PERF.12497 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	288	-0-	-115	-0-	1	1	287	9	Y	261	359	1			142
11	306	N	306	-0-	-0-	-0-	1	1	305	9	Y	277	352	1			67
12	279	N	241	-0-	-38	-0-	1	1	240	9	Y	218	182	1			103
01	412	N	412	-0-	-0-	-0-	34	1	378	9	Y	344	341	1			106
02	280	N	247	-0-	-33	-0-	34	1	213	9	Y	194	166	1			134
03	248	N	104	-0-	-144	-0-	30	1	74	9	Y	67					201

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
LISTER WELL #: 902H RRCID -> 279992 COMPL. DATE 04/04/2015 TOTAL DEPTH 12004 PERF.11790 - 16517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7378	X	6836	-0-	-542	-0-	1488	1	4832	2	Y	469	360	1			204
							516	9									
11	7140	X	6692	-0-	-448	-0-	1422	1	4728	2	Y	493	535	1			162
							542	9									
12	7378	X	6716	-0-	-662	-0-	1428	1	4728	2	Y	509	529	1			142
							560	9									
01	6964	X	6964	-0-	-0-	-0-	1506	1	4963	2	Y	450	361	1			231
							495	9									
02	6272	X	5641	-0-	-631	-0-	1328	1	3893	2	Y	382	357	1			256
							420	9									
03	6913	X	5598	-0-	-1315	-0-	1518	1	3538	2	Y	493	540	1			209
							542	9									

BUFFALO CREEK SWD SYSTEM LLC 102292
BRITT RANCH UNIT WELL #: 3701W RRCID -> 127562 COMPL. DATE 05/01/1988 TOTAL DEPTH 12995 PERF. 4698 - 5424

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CREST RESOURCES, INC. 189901
CHAMP DAVIS WELL #: 356 RRCID -> 269626 COMPL. DATE 12/20/2011 TOTAL DEPTH 18075 PERF.14868 - 14938

10	310	N	281	-0-	-29	-0-	281	2			N	-0-					1861
11	300	N	266	-0-	-34	-0-	266	2			N	-0-					1861
12	310	N	286	-0-	-24	-0-	286	2			N	-0-					1861
01	299	N	299	-0-	-0-	-0-	299	2			N	-0-					1861
02	268	N	268	-0-	-0-	-0-	268	2			N	-0-					1861
03	292	N	292	-0-	-0-	-0-	292	2			N	-0-					1861

DAVIS 3 WELL #: 8060H RRCID -> 275049 COMPL. DATE 03/08/2013 TOTAL DEPTH 12825 PERF.13006 - 17854

10	4743	X	4399	-0-	-344	-0-	4377	2	22	9	N	20					2940
11	4770	X	4260	-0-	-510	-0-	4214	2	46	9	N	42					2982
12	4929	X	4109	-0-	-820	-0-	4040	2	69	9	N	63	197	1			2848
01	4929	X	3646	-0-	-1283	-0-	3607	2	39	9	N	35					2883
02	4228	X	2921	-0-	-1307	-0-	2764	2	157	9	N	143					3026
03	4402	X	3554	-0-	-848	-0-	3457	2	97	9	N	88	552	1			2562

CHAMP DAVIS WELL #: 4056H RRCID -> 275685 COMPL. DATE 10/04/2013 TOTAL DEPTH 14931 PERF.15240 - 17082

10	10757	X	8653	-0-	-2104	-0-	8554	2	99	9	N	90	194	1			7697
11	10410	X	5879	-0-	-4531	-0-	5691	2	188	9	N	171	190	1			7678
12	10757	X	3908	-0-	-6849	-0-	3908	2			N	-0-	198	1			7480
01	10757	X	7278	-0-	-3479	-0-	7063	2	215	9	N	195					7675
02	8568	X	5823	-0-	-2745	-0-	5702	2	121	9	N	110					7785
03	8649	X	6321	-0-	-2328	-0-	6201	2	120	9	N	109					7894

CHAMP DAVIS WELL #: 6056H RRCID -> 276203 COMPL. DATE 05/29/2013 TOTAL DEPTH 13493 PERF.13696 - 18542

10	187	N	187	-0-	-0-	-0-	187	2			N	-0-					1304
11	157	N	157	-0-	-0-	-0-	157	2			N	-0-					1304
12	186	N	186	-0-	-0-	-0-	186	2			N	-0-					1304
01	186	N	145	-0-	-41	-0-	145	2			N	-0-					1304
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					1304
03	186	N	180	-0-	-6	-0-	180	2			N	-0-					1304

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC 276959
BARTZ 19 WELL #: 1019 RRCID -> 167695 COMPL. DATE 03/25/2001 TOTAL DEPTH 17150 PERF.15353 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	238	N	238	-0-	-0-	-0-	42	1	190	2	N	5	1	1			54
							6	9									
11	286	N	286	-0-	-0-	-0-	53	1	231	2	N	2	2	1			54
							2	9									
12	296	N	296	-0-	-0-	-0-	51	1	244	2	N	1	1	1			54
							1	9									
01	248	N	237	-0-	-11	-0-	43	1	193	2	N	1	1	1			54
							1	9									
02	280	N	273	-0-	-7	-0-	51	1	220	2	N	2	2	1			54
							2	9									
03	310	N	229	-0-	-81	-0-	39	1	189	2	N	1	1	1			54
							1	9									

STILES 68 WELL #: 9068 RRCID -> 204972 COMPL. DATE 10/22/2004 TOTAL DEPTH 18000 PERF.15813 - 16058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1583	N	1583	-0-	-0-	-0-	285	1	1283	2	N	14	10	1			35
							15	9									
11	1699	N	1699	-0-	-0-	-0-	314	1	1367	2	N	16	13	1			38
							18	9									
12	1473	N	1473	-0-	-0-	-0-	251	1	1213	2	N	8	7	1			39
							9	9									
01	1232	N	1232	-0-	-0-	-0-	230	1	995	2	N	6	7	1			38
							7	9									
02	812	N	797	-0-	-15	-0-	137	1	656	2	N	4	4	1			38
							4	9									
*03	1795	N	1795	-0-	-0-	-0-	306	1	1480	2	N	8	7	1			39
							9	9									

BARTZ 19 WELL #: 2019 RRCID -> 206717 COMPL. DATE 12/16/2004 TOTAL DEPTH 14100 PERF.12570 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	501	N	501	-0-	-0-	-0-	90	1	408	2	N	3	3	1			121
							3	9									
11	534	N	534	-0-	-0-	-0-	96	1	419	2	N	17	4	1			134
							19	9									
12	539	N	539	-0-	-0-	-0-	93	1	438	2	N	7	3	1			138
							8	9									
01	496	N	300	-0-	-196	-0-	52	1	236	2	N	11	2	1			147
							12	9									
02	504	N	17	-0-	-487	-0-	3	1	14	2	N	-0-					147
03	527	N	-0-	-0-	-527	-0-					N	-0-					147

BARTZ 19 WELL #: 3019 RRCID -> 208948 COMPL. DATE 04/24/2015 TOTAL DEPTH 16500 PERF.12608 - 15842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1684	N	1684	-0-	-0-	-0-	1664	2	20	9	N	18					68
11	1620	N	1400	-0-	-220	-0-	1381	2	19	9	N	17					85
12	1550	N	1190	-0-	-360	-0-	1171	2	19	9	N	17					102
01	1674	N	1290	-0-	-384	-0-	1267	2	23	9	N	21					123
02	1316	N	1201	-0-	-115	-0-	1175	2	26	9	N	24					147
03	1294	N	1294	-0-	-0-	-0-	1280	2	14	9	N	13					160

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 18 WELL #: 1018 RRCID -> 209851 COMPL. DATE 05/24/2005 TOTAL DEPTH 14062 PERF.12447 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	325	-0-	-16	-0-	58	1 2 9	265	2	N	2	2	1			19
11	330	N	281	-0-	-49	-0-	52	1 2 9	227	2	N	2	2	1			19
12	322	N	322	-0-	-0-	-0-	56	1 1 9	265	2	N	1	1	1			19
01	310	N	289	-0-	-21	-0-	53	1 2 9	234	2	N	2	2	1			19
02	253	N	253	-0-	-0-	-0-	44	1 1 9	208	2	N	1	1	1			19
03	310	N	297	-0-	-13	-0-	51	1 1 9	245	2	N	1	1	1			19

STILES 68 WELL #: RRCID -> 210861 COMPL. DATE 04/29/2005 TOTAL DEPTH 16606 PERF.15382 - 16446

10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					40
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					40
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					40
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					40
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					40
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					40

PLUGGED AND ABANDONED_____ 01/26/2021

STILES 4 WELL #: 1 A RRCID -> 211050 COMPL. DATE 06/02/2005 TOTAL DEPTH 17235 PERF.12256 - 15150

10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

STILES 4 WELL #: 204 RRCID -> 211462 COMPL. DATE 07/27/2005 TOTAL DEPTH 14300 PERF.13136 - 14216

10	554	N	554	-0-	-0-	-0-	99	1 4 9	451	2	N	4	4	1			4
11	515	N	515	-0-	-0-	-0-	95	1 4 9	416	2	N	4	4	1			4
12	518	N	518	-0-	-0-	-0-	90	1 2 9	426	2	N	2	2	1			4
01	442	N	442	-0-	-0-	-0-	81	1 2 9	359	2	N	2	2	1			4
02	392	N	392	-0-	-0-	-0-	68	1 2 9	322	2	N	2	2	1			4
03	487	N	487	-0-	-0-	-0-	84	1 2 9	401	2	N	2	2	1			4

BARTZ 19 WELL #: 4019 RRCID -> 211497 COMPL. DATE 08/25/2005 TOTAL DEPTH 15096 PERF.12614 - 15018

10	434	N	431	-0-	-3	-0-	75	1 3 9	353	2	N	3	3	1			16
11	438	N	438	-0-	-0-	-0-	79	1 3 9	356	2	N	3	3	1			16
12	434	N	430	-0-	-4	-0-	72	1 2 9	356	2	N	2	2	1			16
01	434	N	422	-0-	-12	-0-	75	1 2 9	345	2	N	2	2	1			16
02	438	N	438	-0-	-0-	-0-	74	1 2 9	362	2	N	2	2	1			16
03	437	N	437	-0-	-0-	-0-	73	1 2 9	362	2	N	2	2	1			16

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

STILES 24 WELL #: 1024 RRCID -> 212627 COMPL. DATE 08/29/2006 TOTAL DEPTH 16400 PERF.12561 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	962	N	962	-0-	-0-	-0-	952	2	10	9	N	9					137
11	957	N	957	-0-	-0-	-0-	938	2	19	9	N	17					154
12	988	N	988	-0-	-0-	-0-	984	2	4	9	N	4	144	1			14
01	1027	N	1027	-0-	-0-	-0-	1005	2	22	9	N	20					34
02	1247	N	1247	-0-	-0-	-0-	1238	2	9	9	N	8					42
03	1016	N	1016	-0-	-0-	-0-	1008	2	8	9	N	7					49

STILES 1 WELL #: 101 RRCID -> 212628 COMPL. DATE 09/16/2009 TOTAL DEPTH 16799 PERF.12650 - 14681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	638	X	638	-0-	-0-	-0-	110	1	517	2	N	10	4	1			15
							11	9									
11	670	X	670	-0-	-0-	-0-	120	1	543	2	N	6	5	1			16
							7	9									
12	606	X	606	-0-	-0-	-0-	99	1	496	2	N	10	3	1			23
							11	9									
01	558	X	558	-0-	-0-	-0-	97	1	448	2	N	12	3	1			32
							13	9									
02	537	X	537	-0-	-0-	-0-	83	1	433	2	N	19	2	1			49
							21	9									
03	654	X	654	-0-	-0-	-0-	106	1	529	2	N	17	3	1			63
							19	9									

STILES 3 WELL #: 503 RRCID -> 212668 COMPL. DATE 09/02/2005 TOTAL DEPTH 14400 PERF.12662 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 18 WELL #: 3018 RRCID -> 212842 COMPL. DATE 10/05/2005 TOTAL DEPTH 14384 PERF.12996 - 14116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	501	-0-	-26	-0-	90	1	408	2	N	3	3	1			1
							3	9									
11	480	N	447	-0-	-33	-0-	83	1	361	2	N	3	3	1			1
							3	9									
12	483	N	483	-0-	-0-	-0-	85	1	396	2	N	2	2	1			1
							2	9									
01	496	N	468	-0-	-28	-0-	86	1	380	2	N	2	2	1			1
							2	9									
02	565	N	565	-0-	-0-	-0-	94	1	468	2	N	3	3	1			1
							3	9									
03	496	N	489	-0-	-7	-0-	84	1	403	2	N	2	2	1			1
							2	9									

BARTZ 19 WELL #: 5019 RRCID -> 213367 COMPL. DATE 12/06/2005 TOTAL DEPTH 14068 PERF.12700 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	258	-0-	-21	-0-	46	1	210	2	N	2	2	1			4
							2	9									
11	298	N	298	-0-	-0-	-0-	55	1	241	2	N	2	2	1			4
							2	9									
12	350	N	350	-0-	-0-	-0-	60	1	288	2	N	2	2	1			4
							2	9									
01	308	N	308	-0-	-0-	-0-	56	1	250	2	N	2	2	1			4
							2	9									
02	280	N	266	-0-	-14	-0-	46	1	219	2	N	1	1	1			4
							1	9									
03	341	N	303	-0-	-38	-0-	52	1	250	2	N	1	1	1			4
							1	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 18 WELL #: 2018 RRCID -> 213368 COMPL. DATE 11/12/2005 TOTAL DEPTH 16600 PERF.14676 - 16417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 4 WELL #: 304 RRCID -> 214573 COMPL. DATE 02/08/2006 TOTAL DEPTH 14400 PERF.12577 - 14293

10	713	N	635	-0-	-78	-0-	111	1	520	2	N	4	4	1			80
							4	9									
11	690	N	632	-0-	-58	-0-	114	1	515	2	N	3	4	1			79
							3	9									
12	682	N	621	-0-	-61	-0-	104	1	513	2	N	4	3	1			80
							4	9									
01	620	N	578	-0-	-42	-0-	102	1	474	2	N	2	3	1			79
							2	9									
02	588	N	514	-0-	-74	-0-	86	1	425	2	N	3	3	1			79
							3	9									
03	620	N	574	-0-	-46	-0-	95	1	475	2	N	4	3	1			80
							4	9									

STILES 3 WELL #: 903 RRCID -> 215910 COMPL. DATE 03/28/2015 TOTAL DEPTH 16600 PERF.12731 - 16495

10	1339	N	1339	-0-	-0-	-0-	238	1	1080	2	N	19	9	1			173
							21	9									
11	1523	N	1523	-0-	-0-	-0-	282	1	1230	2	N	10	145	1			38
							11	9									
12	1460	N	1460	-0-	-0-	-0-	250	1	1186	2	N	22	7	1			53
							24	9									
01	1586	N	1586	-0-	-0-	-0-	284	1	1254	2	N	44	8	1			89
							48	9									
02	1360	N	1360	-0-	-0-	-0-	231	1	1087	2	N	38	7	1			120
							42	9									
03	1518	N	1518	-0-	-0-	-0-	255	1	1223	2	N	36	7	1			149
							40	9									

STILES 68 WELL #: 5068 RRCID -> 216364 COMPL. DATE 03/02/2006 TOTAL DEPTH 15250 PERF.12747 - 15112

10	372	N	372	-0-	-0-	-0-	65	1	305	2	N	2	2	1			9
							2	9									
11	356	N	356	-0-	-0-	-0-	64	1	289	2	N	3	3	1			9
							3	9									
12	379	N	379	-0-	-0-	-0-	63	1	314	2	N	2	2	1			9
							2	9									
01	348	N	348	-0-	-0-	-0-	61	1	285	2	N	2	2	1			9
							2	9									
02	300	N	300	-0-	-0-	-0-	50	1	248	2	N	2	2	1			9
							2	9									
03	359	N	359	-0-	-0-	-0-	60	1	297	2	N	2	2	1			9
							2	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 17 WELL #: 5017 RRCID -> 217059 COMPL. DATE 09/24/2008 TOTAL DEPTH 16500 PERF.12540 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	714	-0-	-61	-0-	122	1	573	2	N	17	109	1			33
							19	9									
11	762	N	762	-0-	-0-	-0-	137	1	621	2	N	4	5	1			32
							4	9									
12	763	N	763	-0-	-0-	-0-	124	1	618	2	N	19	4	1			47
							21	9									
01	779	N	779	-0-	-0-	-0-	135	1	626	2	N	16	4	1			59
							18	9									
02	700	N	656	-0-	-44	-0-	108	1	537	2	N	10	3	1			66
							11	9									
03	775	N	759	-0-	-16	-0-	123	1	613	2	N	21	3	1			84
							23	9									

STILES 18 WELL #: 5018 RRCID -> 217753 COMPL. DATE 06/01/2006 TOTAL DEPTH 14400 PERF.12537 - 14074

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 1 WELL #: 201 RRCID -> 217754 COMPL. DATE 06/14/2010 TOTAL DEPTH 16750 PERF.15142 - 15529

10	1109	X	1109	-0-	-0-	-0-	193	1	906	2	N	9	7	1			3
							10	9									
11	1047	X	1047	-0-	-0-	-0-	188	1	852	2	N	6	7	1			2
							7	9									
12	1008	X	1008	-0-	-0-	-0-	167	1	835	2	N	5	5	1			2
							6	9									
01	932	X	932	-0-	-0-	-0-	164	1	764	2	N	4	5	1			1
							4	9									
02	885	X	885	-0-	-0-	-0-	150	1	729	2	N	5	5	1			1
							6	9									
03	1029	X	1029	-0-	-0-	-0-	171	1	852	2	N	5	4	1			2
							6	9									

STILES 24 WELL #: 6024 RRCID -> 218726 COMPL. DATE 06/02/2006 TOTAL DEPTH 16758 PERF.14826 - 16664

10	1240	N	1078	-0-	-162	-0-	1076	2	2	9	N	2					35
11	1020	N	935	-0-	-85	-0-	935	2			N	-0-					35
12	1085	N	956	-0-	-129	-0-	956	2			N	-0-					35
01	1254	N	1254	-0-	-0-	-0-	1251	2	3	9	N	3					38
02	968	N	968	-0-	-0-	-0-	949	2	19	9	N	17					55
03	1074	N	1074	-0-	-0-	-0-	1063	2	11	9	N	10					65

BARTZ 19 WELL #: 8019 RRCID -> 218807 COMPL. DATE 07/17/2006 TOTAL DEPTH 14400 PERF.12995 - 14123

10	415	N	415	-0-	-0-	-0-	72	1	339	2	N	4	3	1			18
							4	9									
11	484	N	484	-0-	-0-	-0-	87	1	394	2	N	3	4	1			17
							3	9									
12	469	N	469	-0-	-0-	-0-	78	1	388	2	N	3	2	1			18
							3	9									
01	447	N	447	-0-	-0-	-0-	79	1	367	2	N	1	2	1			17
							1	9									
02	420	N	373	-0-	-47	-0-	63	1	308	2	N	2	2	1			17
							2	9									
*03	495	N	495	-0-	-0-	-0-	82	1	410	2	N	3	2	1			18
							3	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

STILES 24 WELL #: 2024 RRCID -> 218945 COMPL. DATE 04/08/2005 TOTAL DEPTH 14953 PERF.12981 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1087	N	1087	-0-	-0-	-0-	1069	2	18	9	N	16					91
11	1461	N	1461	-0-	-0-	-0-	1453	2	8	9	N	7					98
12	1375	N	1375	-0-	-0-	-0-	1356	2	19	9	N	17					115
01	1085	N	904	-0-	-181	-0-	897	2	7	9	N	6					121
02	1260	N	900	-0-	-360	-0-	894	2	6	9	N	5					126
03	1364	N	1007	-0-	-357	-0-	988	2	19	9	N	17					143

STILES 17 WELL #: 4017 RRCID -> 218948 COMPL. DATE 04/05/2006 TOTAL DEPTH 15100 PERF.12682 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	351	N	351	-0-	-0-	-0-	63	1	285	2	N	3	2	1			78
							3	9									
11	350	N	350	-0-	-0-	-0-	65	1	284	2	N	1	2	1			77
							1	9									
12	367	N	367	-0-	-0-	-0-	63	1	301	2	N	3	2	1			78
							3	9									
01	352	N	352	-0-	-0-	-0-	65	1	286	2	N	1	2	1			77
							1	9									
02	332	N	332	-0-	-0-	-0-	63	1	266	2	N	3	2	1			78
							3	9									
03	363	N	363	-0-	-0-	-0-	62	1	299	2	N	2	2	1			78
							2	9									

STILES 68 WELL #: 8068 RRCID -> 219014 COMPL. DATE 03/12/2008 TOTAL DEPTH 17915 PERF.14971 - 16238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	522	N	522	-0-	-0-	-0-	91	1	427	2	N	4	3	1			15
							4	9									
11	518	N	518	-0-	-0-	-0-	93	1	421	2	N	4	4	1			15
							4	9									
12	453	N	453	-0-	-0-	-0-	76	1	375	2	N	2	2	1			15
							2	9									
01	573	N	573	-0-	-0-	-0-	102	1	469	2	N	2	3	1			14
							2	9									
02	461	N	461	-0-	-0-	-0-	79	1	378	2	N	4	3	1			15
							4	9									
*03	451	N	451	-0-	-0-	-0-	75	1	374	2	N	2	2	1			15
							2	9									

SIDNEY WELL #: 102 RRCID -> 219025 COMPL. DATE 09/12/2011 TOTAL DEPTH 16010 PERF.13015 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2538	-0-	-66	-0-	450	1	2047	2	N	37	17	1			85
							41	9									
11	2628	X	2628	-0-	-0-	-0-	483	1	2111	2	N	31	17	1			99
							34	9									
12	2697	X	2562	-0-	-135	-0-	440	1	2085	2	N	34	13	1			120
							37	9									
01	2697	X	2532	-0-	-165	-0-	460	1	2032	2	N	36	13	1			143
							40	9									
02	2528	X	2528	-0-	-0-	-0-	438	1	2035	2	N	50	117	1			76
							55	9									
03	2728	X	2542	-0-	-186	-0-	434	1	2082	2	N	24	11	1			89
							26	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 4 WELL #: 504 RRCID -> 219085 COMPL. DATE 02/20/2008 TOTAL DEPTH 16700 PERF.15077 - 16618

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	2177	N	2177	-0-	-0-	-0-	385	1	1753	2	N	35	93	1	105
							39	9							
11	2160	N	1967	-0-	-193	-0-	362	1	1575	2	N	27	14	1	118
							30	9							
12	2201	N	1928	-0-	-273	-0-	331	1	1569	2	N	25	10	1	133
							28	9							
01	2170	N	1877	-0-	-293	-0-	342	1	1507	2	N	25	66	1	92
							28	9							
02	1848	N	1720	-0-	-128	-0-	283	1	1414	2	N	21	8	1	105
							23	9							
03	1922	N	1901	-0-	-21	-0-	323	1	1547	2	N	28	9	1	124
							31	9							

MOORE-STATE WELL #: 1 RRCID -> 221222 COMPL. DATE 04/02/2010 TOTAL DEPTH 16500 PERF.12777 - 14881

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	4340	X	3390	-0-	-950	-0-	622	1	2729	2	N	35	162	1	25
							39	9							
11	4722	X	4722	-0-	-0-	-0-	690	1	3971	2	N	55			80
							61	9							
12	4154	X	3227	-0-	-927	-0-	713	1	2486	2	N	25			105
							28	9							
01	3379	X	2306	-0-	-1073	-0-	461	1	1814	2	N	28			133
							31	9							
02	3920	X	2492	-0-	-1428	-0-	644	1	1833	2	N	14			147
							15	9							
03	4340	X	3274	-0-	-1066	-0-	713	1	2540	2	N	19			166
							21	9							

STILES 24 WELL #: 3024 RRCID -> 221342 COMPL. DATE 05/06/2008 TOTAL DEPTH 16400 PERF.12537 - 14303

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	2269	N	2269	-0-	-0-	-0-	391	1	1835	2	N	39	15	1	41
							43	9							
11	2321	N	2321	-0-	-0-	-0-	414	1	1865	2	N	38	16	1	63
							42	9							
12	2417	N	2417	-0-	-0-	-0-	402	1	1968	2	N	43	12	1	94
							47	9							
01	3100	N	3282	-0-	182	182	581	1	2651	2	N	45	74	1	65
							50	9							
02	2718	N	2536	-0-	-182	-0-	428	1	2077	2	N	28	14	1	79
							31	9							
03	2418	N	2282	-0-	-136	-0-	373	1	1853	2	N	51	10	1	120
							56	9							

STILES 16 WELL #: 2016 RRCID -> 221361 COMPL. DATE 06/13/2012 TOTAL DEPTH 16595 PERF.12885 - 16570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	3232	X	3232	-0-	-0-	-0-	574	1	2606	2	N	47	21	1	72
							52	9							
11	3225	X	3225	-0-	-0-	-0-	595	1	2589	2	N	37	23	1	86
							41	9							
12	3036	X	3036	-0-	-0-	-0-	520	1	2474	2	N	38	15	1	109
							42	9							
01	3155	X	3155	-0-	-0-	-0-	572	1	2544	2	N	35	16	1	128
							39	9							
02	2422	X	2422	-0-	-0-	-0-	422	1	1969	2	N	28	13	1	143
							31	9							
03	3089	X	3089	-0-	-0-	-0-	525	1	2521	2	N	39	13	1	169
							43	9							

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 4 WELL #: 404 RRCID -> 221365 COMPL. DATE 06/15/2006 TOTAL DEPTH 15100 PERF. 1342 - 15000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	396	N	396	-0-	-0-	-0-	69	1	324	2	N	3	3	1			12
							3	9									
11	415	N	415	-0-	-0-	-0-	75	1	337	2	N	3	3	1			12
							3	9									
12	403	N	397	-0-	-6	-0-	67	1	328	2	N	2	2	1			12
							2	9									
01	403	N	379	-0-	-24	-0-	67	1	310	2	N	2	2	1			12
							2	9									
02	392	N	326	-0-	-66	-0-	55	1	269	2	N	2	2	1			12
							2	9									
03	407	N	407	-0-	-0-	-0-	68	1	337	2	N	2	2	1			12
							2	9									

STILES 68 WELL #: 6068 RRCID -> 222930 COMPL. DATE 06/26/2008 TOTAL DEPTH 16693 PERF.12799 - 14726

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	X	1539	-0-	-259	-0-	274	1	1240	2	N	23	9	1			142
							25	9									
11	2010	X	1493	-0-	-517	-0-	276	1	1206	2	N	10	13	1			139
							11	9									
12	2077	X	1336	-0-	-741	-0-	229	1	1099	2	N	7	117	1			29
							8	9									
01	2077	X	1266	-0-	-811	-0-	234	1	1025	2	N	6	8	1			27
							7	9									
02	1400	X	466	-0-	-934	-0-	81	1	382	2	N	3	3	1			27
							3	9									
03	1550	X	777	-0-	-773	-0-	133	1	640	2	N	4	3	1			28
							4	9									

STILES 17 WELL #: 2017 RRCID -> 223691 COMPL. DATE 10/08/2006 TOTAL DEPTH 16870 PERF.14618 - 15602

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	406	N	406	-0-	-0-	-0-	70	1	330	2	N	5	3	1			46
							6	9									
11	393	N	393	-0-	-0-	-0-	70	1	317	2	N	5	3	1			48
							6	9									
12	473	N	473	-0-	-0-	-0-	79	1	392	2	N	2	2	1			48
							2	9									
01	808	N	808	-0-	-0-	-0-	141	1	654	2	N	12	4	1			56
							13	9									
02	587	N	587	-0-	-0-	-0-	98	1	483	2	N	5	3	1			58
							6	9									
03	519	N	519	-0-	-0-	-0-	85	1	427	2	N	6	3	1			61
							7	9									

STILES 3 WELL #: 403 RRCID -> 223906 COMPL. DATE 07/12/2005 TOTAL DEPTH 17000 PERF.12629 - 16312

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	681	N	681	-0-	-0-	-0-	117	1	551	2	N	12	5	1			61
							13	9									
11	768	N	768	-0-	-0-	-0-	136	1	615	2	N	15	5	1			71
							17	9									
12	817	N	817	-0-	-0-	-0-	134	1	665	2	N	16	4	1			83
							18	9									
01	682	N	636	-0-	-46	-0-	111	1	514	2	N	10	4	1			89
							11	9									
02	728	N	423	-0-	-305	-0-	71	1	349	2	N	3	2	1			90
							3	9									
03	806	N	200	-0-	-606	-0-	31	1	157	2	N	11	1	1			100
							12	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 1 WELL #: 301 RRCID -> 224706 COMPL. DATE 09/09/2009 TOTAL DEPTH 16815 PERF.12739 - 15118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 1 WELL #: 401 RRCID -> 224877 COMPL. DATE N/A TOTAL DEPTH 16810 PERF.14689 - 16687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

STILES 18 WELL #: 6018R RRCID -> 227451 COMPL. DATE 05/19/2010 TOTAL DEPTH 16500 PERF.12553 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3021	X	3021	-0-	-0-	-0-	536	1	2441	2	N	40	21	1			87
							44	9									
11	2850	X	2715	-0-	-135	-0-	500	1	2182	2	N	30	19	1			98
							33	9									
12	2945	X	2912	-0-	-33	-0-	507	1	2366	2	N	35	14	1			119
							39	9									
01	3161	X	3161	-0-	-0-	-0-	573	1	2540	2	N	44	126	1			37
							48	9									
02	2914	X	2914	-0-	-0-	-0-	530	1	2344	2	N	36	16	1			57
							40	9									
03	3007	X	2933	-0-	-74	-0-	500	1	2400	2	N	30	13	1			74
							33	9									

BARTZ 19 WELL #: 7019 RRCID -> 228319 COMPL. DATE 10/16/2008 TOTAL DEPTH 16616 PERF.12771 - 14534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1152	N	1152	-0-	-0-	-0-	199	1	934	2	N	17	8	1			48
							19	9									
11	1020	N	957	-0-	-63	-0-	171	1	773	2	N	12	7	1			53
							13	9									
12	1147	N	1060	-0-	-87	-0-	176	1	870	2	N	13	5	1			61
							14	9									
01	1147	N	903	-0-	-244	-0-	159	1	733	2	N	10	5	1			66
							11	9									
02	912	N	912	-0-	-0-	-0-	152	1	752	2	N	7	4	1			69
							8	9									
03	1107	N	1107	-0-	-0-	-0-	182	1	908	2	N	15	5	1			79
							17	9									

STILES 1 WELL #: 601 RRCID -> 228350 COMPL. DATE 03/16/2007 TOTAL DEPTH 16715 PERF.14935 - 16614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	566	X	566	-0-	-0-	-0-	99	1	463	2	N	4	4	1			51
							4	9									
11	580	X	580	-0-	-0-	-0-	105	1	471	2	N	4	4	1			51
							4	9									
12	564	X	564	-0-	-0-	-0-	94	1	467	2	N	3	3	1			51
							3	9									
01	544	X	544	-0-	-0-	-0-	96	1	445	2	N	3	3	1			51
							3	9									
02	470	X	470	-0-	-0-	-0-	80	1	388	2	N	2	2	1			51
							2	9									
03	545	X	545	-0-	-0-	-0-	91	1	452	2	N	2	2	1			51
							2	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 1 WELL #: 501 RRCID -> 228541 COMPL. DATE 11/05/2009 TOTAL DEPTH 16794 PERF.13102 - 14656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CALCOTE 63 WELL #: 2 RRCID -> 228560 COMPL. DATE 05/18/2007 TOTAL DEPTH 16507 PERF.13550 - 15910

10	775	N	714	-0-	-61	-0-	714	2			N	-0-					142
11	720	N	697	-0-	-23	-0-	694	2	3	9	N	3					145
12	713	N	689	-0-	-24	-0-	686	2	3	9	N	3					148
01	713	N	616	-0-	-97	-0-	616	2			N	-0-					148
02	696	N	696	-0-	-0-	-0-	694	2	2	9	N	2					150
03	754	N	754	-0-	-0-	-0-	754	2			N	-0-					150

STILES 17 WELL #: 6017 RRCID -> 228600 COMPL. DATE 12/12/2007 TOTAL DEPTH 16478 PERF.14607 - 16314

10	899	N	826	-0-	-73	-0-	143	1	672	2	N	10	6	1			90
							11	9									
11	914	N	914	-0-	-0-	-0-	164	1	740	2	N	9	82	1			17
							10	9									
12	891	N	891	-0-	-0-	-0-	147	1	727	2	N	15	5	1			27
							17	9									
01	897	N	897	-0-	-0-	-0-	161	1	721	2	N	14	5	1			36
							15	9									
02	1035	N	1035	-0-	-0-	-0-	180	1	847	2	N	7	6	1			37
							8	9									
03	899	N	840	-0-	-59	-0-	138	1	689	2	N	12	4	1			45
							13	9									

STILES 18 WELL #: 8018 RRCID -> 228601 COMPL. DATE 05/23/2010 TOTAL DEPTH 16590 PERF.12657 - 14583

10	1767	N	1656	-0-	-111	-0-	286	1	1346	2	N	22	11	1			83
							24	9									
11	1719	N	1719	-0-	-0-	-0-	307	1	1389	2	N	21	11	1			93
							23	9									
12	1767	N	1623	-0-	-144	-0-	269	1	1340	2	N	13	8	1			98
							14	9									
01	1643	N	1482	-0-	-161	-0-	261	1	1208	2	N	12	86	1			24
							13	9									
02	1596	N	1454	-0-	-142	-0-	246	1	1188	2	N	18	7	1			35
							20	9									
*03	1709	N	1709	-0-	-0-	-0-	284	1	1416	2	N	8	8	1			35
							9	9									

STILES 1 WELL #: 801 RRCID -> 228628 COMPL. DATE 07/20/2011 TOTAL DEPTH 16805 PERF.12662 - 16608

10	7224	X	7224	-0-	-0-	-0-	1286	1	5849	2	N	81	49	1			112
							89	9									
11	6815	X	6815	-0-	-0-	-0-	1258	1	5487	2	N	64	46	1			130
							70	9									
12	6915	X	6915	-0-	-0-	-0-	1184	1	5672	2	N	54	34	1			150
							59	9									
01	7063	X	7063	-0-	-0-	-0-	1278	1	5721	2	N	58	36	1			172
							64	9									
02	6887	X	6887	-0-	-0-	-0-	1270	1	5541	2	N	69	191	1			50
							76	9									
03	8685	X	8685	-0-	-0-	-0-	1480	1	7124	2	N	74	37	1			87
							81	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 4 WELL #: 804 RRCID -> 228686 COMPL. DATE 09/04/2008 TOTAL DEPTH 16694 PERF.12599 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1094	N	1094	-0-	-0-	-0-	182	1	860	2	N	47	119	1			52
							52	9									
11	1110	N	1081	-0-	-29	-0-	191	1	865	2	N	23	7	1			68
							25	9									
12	1019	N	1019	-0-	-0-	-0-	167	1	824	2	N	25	5	1			88
							28	9									
01	1085	N	910	-0-	-175	-0-	161	1	728	2	N	19	6	1			101
							21	9									
02	1008	N	900	-0-	-108	-0-	142	1	733	2	N	23	4	1			120
							25	9									
03	1023	N	951	-0-	-72	-0-	157	1	777	2	N	15	5	1			130
							17	9									

STILES 68 WELL #: 1368 RRCID -> 229820 COMPL. DATE 09/04/2008 TOTAL DEPTH 16720 PERF.12722 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	453	N	453	-0-	-0-	-0-	77	1	364	2	N	11	80	1			28
							12	9									
11	476	N	476	-0-	-0-	-0-	81	1	365	2	N	27	3	1			52
							30	9									
12	434	N	395	-0-	-39	-0-	65	1	320	2	N	9	2	1			59
							10	9									
01	465	N	339	-0-	-126	-0-	61	1	276	2	N	2	2	1			59
							2	9									
02	420	N	327	-0-	-93	-0-	56	1	269	2	N	2	2	1			59
							2	9									
03	403	N	391	-0-	-12	-0-	65	1	324	2	N	2	2	1			59
							2	9									

STILES 1 WELL #: 901 RRCID -> 230021 COMPL. DATE 10/09/2009 TOTAL DEPTH 16750 PERF.12670 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	745	X	745	-0-	-0-	-0-	127	1	594	2	N	22	5	1			60
							24	9									
11	824	X	824	-0-	-0-	-0-	147	1	662	2	N	14	5	1			69
							15	9									
12	790	X	790	-0-	-0-	-0-	131	1	647	2	N	11	4	1			76
							12	9									
01	723	X	723	-0-	-0-	-0-	125	1	586	2	N	11	4	1			83
							12	9									
02	620	X	620	-0-	-0-	-0-	100	1	499	2	N	19	3	1			99
							21	9									
03	750	X	750	-0-	-0-	-0-	123	1	604	2	N	21	3	1			117
							23	9									

STILES 68 WELL #: 1268 RRCID -> 230827 COMPL. DATE 02/27/2007 TOTAL DEPTH 16701 PERF.14822 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2616	N	2616	-0-	-0-	-0-	448	1	2105	2	N	57	18	1			140
							63	9									
11	2599	N	2599	-0-	-0-	-0-	463	1	2091	2	N	41	17	1			164
							45	9									
12	2645	N	2645	-0-	-0-	-0-	436	1	2161	2	N	44	87	1			121
							48	9									
01	2513	N	2513	-0-	-0-	-0-	437	1	2024	2	N	47	13	1			155
							52	9									
02	1942	N	1942	-0-	-0-	-0-	315	1	1591	2	N	33	10	1			178
							36	9									
03	2647	N	2647	-0-	-0-	-0-	432	1	2145	2	N	64	219	1			23
							70	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

STILES 17 WELL #: 7017 RRCID -> 231293 COMPL. DATE 11/09/2010 TOTAL DEPTH 16472 PERF.12596 - 14489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	621	-0-	-92	-0-	110	1	503	2	N	7	4	1			86
							8	9									
11	720	N	488	-0-	-232	-0-	91	1	394	2	N	3	3	1			86
							3	9									
12	744	N	652	-0-	-92	-0-	112	1	537	2	N	3	3	1			86
							3	9									
01	748	N	748	-0-	-0-	-0-	135	1	600	2	N	12	4	1			94
							13	9									
02	845	N	845	-0-	-0-	-0-	143	1	688	2	N	13	4	1			103
							14	9									
03	1043	N	1043	-0-	-0-	-0-	177	1	851	2	N	14	5	1			112
							15	9									

STILES 3 WELL #: 1303R RRCID -> 231443 COMPL. DATE 02/19/2012 TOTAL DEPTH 16771 PERF.12361 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	275	-0-	-221	-0-	47	1	220	2	N	7	2	1			104
							8	9									
11	275	N	275	-0-	-0-	-0-	48	1	219	2	N	7	2	1			109
							8	9									
12	341	N	207	-0-	-134	-0-	35	1	168	2	N	4	1	1			112
							4	9									
01	279	N	255	-0-	-24	-0-	45	1	207	2	N	3	1	1			114
							3	9									
02	252	N	248	-0-	-4	-0-	43	1	204	2	N	1	1	1			114
							1	9									
03	320	N	320	-0-	-0-	-0-	52	1	259	2	N	8	1	1			121
							9	9									

STILES 1 WELL #: 1001 RRCID -> 232182 COMPL. DATE 09/05/2007 TOTAL DEPTH 16780 PERF.14985 - 16686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					13
11	0	X	-0-	-0-	-0-	-0-					N	-0-					13
12	0	X	-0-	-0-	-0-	-0-					N	-0-					13
01	0	X	-0-	-0-	-0-	-0-					N	-0-					13
02	0	X	-0-	-0-	-0-	-0-					N	-0-					13
03	0	X	-0-	-0-	-0-	-0-					N	-0-					13

STILES 18 WELL #: 9018 RRCID -> 232604 COMPL. DATE 08/26/2009 TOTAL DEPTH 16526 PERF.12594 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	922	N	922	-0-	-0-	-0-	164	1	743	2	N	14	6	1			60
							15	9									
11	1016	N	1016	-0-	-0-	-0-	187	1	814	2	N	14	7	1			67
							15	9									
12	1114	N	1114	-0-	-0-	-0-	191	1	902	2	N	19	5	1			81
							21	9									
01	1141	N	1141	-0-	-0-	-0-	204	1	918	2	N	17	6	1			92
							19	9									
02	952	N	944	-0-	-8	-0-	161	1	772	2	N	10	5	1			97
							11	9									
*03	1164	N	1164	-0-	-0-	-0-	196	1	949	2	N	17	5	1			109
							19	9									

STILES 16 WELL #: 3016 RRCID -> 232881 COMPL. DATE 04/27/2010 TOTAL DEPTH 16610 PERF.12505 - 14222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	3025	-0-	-75	-0-	2995	2	30	9	N	27					139
11	2970	X	2896	-0-	-74	-0-	2882	2	14	9	N	13					152
12	3193	X	3074	-0-	-119	-0-	3046	2	28	9	N	25	17	1			160
01	3193	X	2922	-0-	-271	-0-	2900	2	22	9	N	20	133	1			47
02	2884	X	2727	-0-	-157	-0-	2699	2	28	9	N	25					72
03	3069	X	2850	-0-	-219	-0-	2830	2	20	9	N	18					90

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
BARTZ 19 WELL #: 1019 RRCID -> 232889 COMPL. DATE 08/25/2009 TOTAL DEPTH 16600 PERF.12648 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1550	-0-	-0-	-0-	1536	2	14	9	N	13					39
11	1408	N	1408	-0-	-0-	-0-	1386	2	22	9	N	20					59
12	1489	N	1489	-0-	-0-	-0-	1472	2	17	9	N	15					74
01	1481	N	1481	-0-	-0-	-0-	1460	2	21	9	N	19					93
02	1180	N	1180	-0-	-0-	-0-	1158	2	22	9	N	20					113
03	1342	N	1342	-0-	-0-	-0-	1339	2	3	9	N	3					116

STILES 68 WELL #: 1168 RRCID -> 233496 COMPL. DATE 07/30/2010 TOTAL DEPTH 16927 PERF.12764 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	2077	-0-	-0-	-0-	361	1	1683	2	N	30	14	1			86
							33	9									
11	1751	N	1751	-0-	-0-	-0-	308	1	1391	2	N	47	16	1			117
							52	9									
12	2306	N	2306	-0-	-0-	-0-	382	1	1876	2	N	44	10	1			151
							48	9									
01	1495	N	1495	-0-	-0-	-0-	259	1	1199	2	N	34	10	1			175
							37	9									
02	1738	N	1738	-0-	-0-	-0-	286	1	1420	2	N	29	72	1			132
							32	9									
03	1968	N	1968	-0-	-0-	-0-	319	1	1596	2	N	48	9	1			171
							53	9									

STILES 4 WELL #: 604 RRCID -> 234120 COMPL. DATE 11/13/2009 TOTAL DEPTH 16565 PERF.12554 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2497	N	2497	-0-	-0-	-0-	431	1	2023	2	N	39	17	1			121
							43	9									
11	2590	N	2590	-0-	-0-	-0-	461	1	2089	2	N	36	17	1			140
							40	9									
12	2532	N	2532	-0-	-0-	-0-	416	1	2072	2	N	40	99	1			81
							44	9									
01	2358	N	2358	-0-	-0-	-0-	413	1	1912	2	N	30	13	1			98
							33	9									
02	1975	N	1975	-0-	-0-	-0-	326	1	1609	2	N	36	10	1			124
							40	9									
03	2475	N	2475	-0-	-0-	-0-	408	1	2035	2	N	29	104	1			49
							32	9									

STILES 4 WELL #: 904 RRCID -> 234569 COMPL. DATE 07/12/2011 TOTAL DEPTH 16650 PERF.12541 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1862	-0-	-29	-0-	318	1	1498	2	N	42	13	1			98
							46	9									
11	1890	N	1867	-0-	-23	-0-	332	1	1499	2	N	33	12	1			119
							36	9									
12	1922	N	1910	-0-	-12	-0-	313	1	1553	2	N	40	9	1			150
							44	9									
01	1860	N	1814	-0-	-46	-0-	318	1	1466	2	N	27	10	1			167
							30	9									
02	1736	N	1576	-0-	-160	-0-	255	1	1273	2	N	44	187	1			24
							48	9									
03	1922	N	1828	-0-	-94	-0-	298	1	1485	2	N	41	8	1			57
							45	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 18 WELL #: 1018 RRCID -> 235288 COMPL. DATE 12/03/2009 TOTAL DEPTH 16430 PERF.12597 - 14579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4210	X	4210	-0-	-0-	-0-	745	1	3388	2	N	70	28	1			108
							77	9									
11	4124	X	4124	-0-	-0-	-0-	752	1	3282	2	N	82	28	1			162
							90	9									
12	4082	X	4082	-0-	-0-	-0-	699	1	3314	2	N	63	56	1			169
							69	9									
01	3948	X	3948	-0-	-0-	-0-	712	1	3188	2	N	44	112	1			101
							48	9									
02	3677	X	3677	-0-	-0-	-0-	660	1	2967	2	N	45	19	1			127
							50	9									
03	3946	X	3946	-0-	-0-	-0-	673	1	3222	2	N	46	17	1			156
							51	9									

STILES 17 WELL #: 8017 RRCID -> 235322 COMPL. DATE 11/19/2009 TOTAL DEPTH 16580 PERF.12547 - 14401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1424	N	1424	-0-	-0-	-0-	253	1	1153	2	N	16	9	1			90
							18	9									
11	1350	N	1350	-0-	-0-	-0-	250	1	1091	2	N	8	9	1			89
							9	9									
12	806	N	772	-0-	-34	-0-	135	1	631	2	N	5	52	1			42
							6	9									
01	806	N	494	-0-	-312	-0-	93	1	399	2	N	2	3	1			41
							2	9									
02	728	N	566	-0-	-162	-0-	98	1	466	2	N	2	2	1			41
							2	9									
03	775	N	761	-0-	-14	-0-	131	1	621	2	N	8	3	1			46
							9	9									

BARTZ 19 WELL #: 1119 RRCID -> 235569 COMPL. DATE 11/11/2009 TOTAL DEPTH 16600 PERF.12688 - 14624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	932	-0-	-91	-0-	161	1	754	2	N	15	6	1			60
							17	9									
11	990	N	908	-0-	-82	-0-	162	1	734	2	N	11	7	1			64
							12	9									
12	972	N	972	-0-	-0-	-0-	160	1	798	2	N	13	5	1			72
							14	9									
01	930	N	885	-0-	-45	-0-	154	1	719	2	N	11	5	1			78
							12	9									
02	840	N	637	-0-	-203	-0-	107	1	522	2	N	7	4	1			81
							8	9									
03	961	N	779	-0-	-182	-0-	126	1	633	2	N	18	69	1			30
							20	9									

MARILYN WELL #: 105 RRCID -> 236207 COMPL. DATE 03/21/2008 TOTAL DEPTH 16510 PERF.15146 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					10
11	0	X	-0-	-0-	-0-	-0-					N	-0-					10
12	0	X	-0-	-0-	-0-	-0-					N	-0-					10
01	0	X	-0-	-0-	-0-	-0-					N	-0-					10
02	0	X	-0-	-0-	-0-	-0-					N	-0-					10
03	0	X	-0-	-0-	-0-	-0-					N	-0-					10

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 24 WELL #: 4024 RRCID -> 236252 COMPL. DATE 04/28/2011 TOTAL DEPTH 16555 PERF.12500 - 14356

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3336	-0-	-74	-0-	577	1	2709	2	N	45	22	1			85
							50	9									
11	3300	X	3291	-0-	-9	-0-	591	1	2669	2	N	28	23	1			90
							31	9									
12	3410	X	3212	-0-	-198	-0-	532	1	2632	2	N	44	15	1			119
							48	9									
01	3410	X	3170	-0-	-240	-0-	559	1	2564	2	N	43	16	1			146
							47	9									
02	3080	X	2738	-0-	-342	-0-	456	1	2251	2	N	28	14	1			160
							31	9									
03	3410	X	3035	-0-	-375	-0-	502	1	2500	2	N	30	14	1			176
							33	9									

STILES 3 WELL #: 1503 RRCID -> 236253 COMPL. DATE 05/05/2010 TOTAL DEPTH 16600 PERF.12554 - 14490

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2291	-0-	-65	-0-	395	1	1855	2	N	37	14	1			101
							41	9									
11	2276	N	2276	-0-	-0-	-0-	405	1	1832	2	N	35	100	1			36
							39	9									
12	2325	N	2269	-0-	-56	-0-	372	1	1852	2	N	41	11	1			66
							45	9									
01	2294	N	2151	-0-	-143	-0-	382	1	1732	2	N	34	12	1			88
							37	9									
02	2128	N	1896	-0-	-232	-0-	314	1	1549	2	N	30	10	1			108
							33	9									
03	2263	N	2226	-0-	-37	-0-	366	1	1824	2	N	33	9	1			132
							36	9									

BUCKINGHAM WELL #: 105 RRCID -> 236920 COMPL. DATE 04/02/2008 TOTAL DEPTH 16575 PERF.15170 - 16472

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	445	-0-	-20	-0-	445	2			N	-0-					42
11	450	N	422	-0-	-28	-0-	422	2			N	-0-					42
12	496	N	453	-0-	-43	-0-	453	2			N	-0-					42
01	434	N	392	-0-	-42	-0-	392	2			N	-0-					42
02	392	N	375	-0-	-17	-0-	375	2			N	-0-					42
03	465	N	427	-0-	-38	-0-	427	2			N	-0-					42

STILES 1 WELL #: 1101 RRCID -> 238623 COMPL. DATE 09/28/2009 TOTAL DEPTH 16785 PERF.12680 - 14654

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	804	X	804	-0-	-0-	-0-	140	1	657	2	N	6	5	1			32
							7	9									
11	813	X	813	-0-	-0-	-0-	147	1	662	2	N	4	5	1			31
							4	9									
12	749	X	749	-0-	-0-	-0-	126	1	619	2	N	4	4	1			31
							4	9									
01	694	X	694	-0-	-0-	-0-	122	1	568	2	N	4	4	1			31
							4	9									
02	583	X	583	-0-	-0-	-0-	99	1	481	2	N	3	3	1			31
							3	9									
03	683	X	683	-0-	-0-	-0-	114	1	566	2	N	3	3	1			31
							3	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 68 WELL #: 1468R RRCID -> 238865 COMPL. DATE 07/24/2012 TOTAL DEPTH 16819 PERF.12690 - 16697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4788	X	4788	-0-	-0-	-0-	850	1	3870	2	N	62	31	1			89
							68	9									
11	3797	X	3797	-0-	-0-	-0-	701	1	3053	2	N	39	98	1			30
							43	9									
12	3913	X	3913	-0-	-0-	-0-	672	1	3195	2	N	42	21	1			51
							46	9									
01	3993	X	3993	-0-	-0-	-0-	727	1	3218	2	N	44	19	1			76
							48	9									
02	3281	X	3281	-0-	-0-	-0-	596	1	2657	2	N	25	19	1			82
							28	9									
03	3534	X	2970	-0-	-564	-0-	507	1	2432	2	N	28	13	1			97
							31	9									

STILES 16 WELL #: 6016 RRCID -> 239388 COMPL. DATE 06/29/2012 TOTAL DEPTH 16618 PERF.12548 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2917	-0-	-121	-0-	518	1	2353	2	N	42	19	1			126
							46	9									
11	2940	X	2865	-0-	-75	-0-	526	1	2297	2	N	38	20	1			144
							42	9									
12	3038	X	2784	-0-	-254	-0-	475	1	2255	2	N	49	182	1			11
							54	9									
01	2914	X	2750	-0-	-164	-0-	500	1	2218	2	N	29	14	1			26
							32	9									
02	2688	X	2382	-0-	-306	-0-	415	1	1944	2	N	21	12	1			35
							23	9									
03	2976	X	2910	-0-	-66	-0-	493	1	2366	2	N	46	13	1			68
							51	9									

STILES 16 WELL #: 4016 RRCID -> 240874 COMPL. DATE 11/09/2010 TOTAL DEPTH 16501 PERF.12403 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	3083	-0-	-203	-0-	534	1	2512	2	N	34	21	1			54
							37	9									
11	3180	X	3030	-0-	-150	-0-	540	1	2443	2	N	43	20	1			77
							47	9									
12	3286	X	2947	-0-	-339	-0-	490	1	2420	2	N	34	14	1			97
							37	9									
01	3255	X	2825	-0-	-430	-0-	493	1	2276	2	N	51	68	1			80
							56	9									
02	2828	X	2327	-0-	-501	-0-	388	1	1908	2	N	28	12	1			96
							31	9									
03	3131	X	2543	-0-	-588	-0-	424	1	2105	2	N	13	12	1			97
							14	9									

STILES 18 WELL #: 1218 RRCID -> 240947 COMPL. DATE 05/18/2010 TOTAL DEPTH 16625 PERF.12617 - 14556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2305	N	2305	-0-	-0-	-0-	398	1	1868	2	N	35	15	1			73
							39	9									
11	2265	N	2265	-0-	-0-	-0-	405	1	1823	2	N	34	16	1			91
							37	9									
12	2356	N	2278	-0-	-78	-0-	377	1	1868	2	N	30	11	1			110
							33	9									
01	2294	N	2189	-0-	-105	-0-	382	1	1772	2	N	32	113	1			29
							35	9									
02	2128	N	1953	-0-	-175	-0-	319	1	1599	2	N	32	10	1			51
							35	9									
03	2358	N	2358	-0-	-0-	-0-	388	1	1934	2	N	33	10	1			74
							36	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 18 WELL #: 1118 RRCID -> 242354 COMPL. DATE 06/12/2010 TOTAL DEPTH 16550 PERF.12592 - 14558

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1529	-0-	-424	-0-	273	1	1244	2	N	11	10	1			57
							12	9									
11	1980	N	1425	-0-	-555	-0-	261	1	1140	2	N	22	10	1			69
							24	9									
12	1798	N	1454	-0-	-344	-0-	252	1	1194	2	N	7	7	1			69
							8	9									
01	1519	N	1300	-0-	-219	-0-	230	1	1034	2	N	33	7	1			95
							36	9									
02	1344	N	1045	-0-	-299	-0-	177	1	847	2	N	19	5	1			109
							21	9									
03	1464	N	1464	-0-	-0-	-0-	250	1	1200	2	N	13	7	1			115
							14	9									

STILES 24 WELL #: 5024 RRCID -> 242474 COMPL. DATE 09/07/2010 TOTAL DEPTH 16398 PERF.12605 - 16258

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1953	-0-	-31	-0-	340	1	1595	2	N	16	13	1			145
							18	9									
11	1980	N	1971	-0-	-9	-0-	355	1	1601	2	N	14	14	1			145
							15	9									
12	2015	N	1752	-0-	-263	-0-	293	1	1445	2	N	13	9	1			149
							14	9									
01	1953	N	1890	-0-	-63	-0-	334	1	1541	2	N	14	10	1			153
							15	9									
02	1848	N	1666	-0-	-182	-0-	279	1	1377	2	N	9	9	1			153
							10	9									
03	1937	N	1937	-0-	-0-	-0-	322	1	1602	2	N	12	9	1			156
							13	9									

BARTZ 19 WELL #: 1219 RRCID -> 242737 COMPL. DATE 04/05/2010 TOTAL DEPTH 16583 PERF.12682 - 14474

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 4 WELL #: 1004 RRCID -> 242781 COMPL. DATE 08/30/2011 TOTAL DEPTH 16675 PERF.12676 - 14614

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1553	-0-	-28	-0-	269	1	1225	2	N	54	10	1			91
							59	9									
11	1630	N	1630	-0-	-0-	-0-	298	1	1296	2	N	33	10	1			114
							36	9									
12	1552	N	1552	-0-	-0-	-0-	260	1	1235	2	N	52	105	1			61
							57	9									
01	1550	N	1422	-0-	-128	-0-	257	1	1136	2	N	26	7	1			80
							29	9									
02	1512	N	1341	-0-	-171	-0-	227	1	1062	2	N	47	6	1			121
							52	9									
03	1577	N	1577	-0-	-0-	-0-	265	1	1267	2	N	41	105	1			57
							45	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

STILES 16 WELL #: 8016 RRCID -> 242782 COMPL. DATE 09/07/2010 TOTAL DEPTH 16625 PERF.12506 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3766	X	3766	-0-	-0-	-0-	670	1	3052	2	N	40	25	1			158
							44	9									
11	3589	X	3589	-0-	-0-	-0-	662	1	2885	2	N	38	26	1			170
							42	9									
12	3630	X	3630	-0-	-0-	-0-	628	1	2971	2	N	28	116	1			82
							31	9									
01	3595	X	3595	-0-	-0-	-0-	654	1	2911	2	N	27	18	1			91
							30	9									
02	4335	X	4335	-0-	-0-	-0-	781	1	3507	2	N	43	22	1			112
							47	9									
*03	3899	X	3899	-0-	-0-	-0-	663	1	3193	2	N	39	20	1			131
							43	9									

CALCOTE 63 WELL #: 3 RRCID -> 242817 COMPL. DATE 09/12/2008 TOTAL DEPTH 16955 PERF.14868 - 16806

10	3813	X	3556	-0-	-257	-0-	3547	2	9	9	N	8					50
11	3660	X	3422	-0-	-238	-0-	3413	2	9	9	N	8					58
12	3782	X	3531	-0-	-251	-0-	3521	2	10	9	N	9					67
01	3689	X	3540	-0-	-149	-0-	3532	2	8	9	N	7					74
02	3248	X	3213	-0-	-35	-0-	3211	2	2	9	N	2					76
03	3565	X	3516	-0-	-49	-0-	3509	2	7	9	N	6					82

STILES 4 WELL #: 1104 RRCID -> 243932 COMPL. DATE 05/20/2011 TOTAL DEPTH 16726 PERF.12652 - 16621

10	2015	N	1964	-0-	-51	-0-	351	1	1596	2	N	15	13	1			11
							17	9									
11	1994	N	1994	-0-	-0-	-0-	370	1	1611	2	N	12	14	1			9
							13	9									
12	2015	N	1890	-0-	-125	-0-	326	1	1553	2	N	10	9	1			10
							11	9									
01	1953	N	1931	-0-	-22	-0-	354	1	1567	2	N	9	10	1			9
							10	9									
02	2766	N	2766	-0-	-0-	-0-	468	1	2267	2	N	28	10	1			27
							31	9									
03	2701	N	2701	-0-	-0-	-0-	450	1	2190	2	N	55	18	1			64
							61	9									

STILES 17 WELL #: 9017 RRCID -> 243933 COMPL. DATE 10/26/2009 TOTAL DEPTH 16500 PERF.12598 - 14498

10	1457	N	1413	-0-	-44	-0-	244	1	1146	2	N	21	10	1			98
							23	9									
11	1410	N	1404	-0-	-6	-0-	249	1	1124	2	N	28	9	1			117
							31	9									
12	1457	N	1425	-0-	-32	-0-	237	1	1166	2	N	20	7	1			130
							22	9									
01	1426	N	1376	-0-	-50	-0-	241	1	1113	2	N	20	106	1			44
							22	9									
02	1316	N	1285	-0-	-31	-0-	214	1	1050	2	N	19	7	1			56
							21	9									
03	1426	N	1367	-0-	-59	-0-	224	1	1113	2	N	27	6	1			77
							30	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 3 WELL #: 1403 RRCID -> 244687 COMPL. DATE 08/04/2010 TOTAL DEPTH 16780 PERF.12678 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2684	-0-	-137	-0-	464	1	2198	2	N	20	19	1			90
							22	9									
11	2820	X	2272	-0-	-548	-0-	402	1	1822	2	N	44	14	1			120
							48	9									
12	2914	X	1776	-0-	-1138	-0-	290	1	1453	2	N	30	11	1			139
							33	9									
01	2914	X	1909	-0-	-1005	-0-	334	1	1553	2	N	20	10	1			149
							22	9									
02	2436	X	1212	-0-	-1224	-0-	202	1	1001	2	N	8	134	1			23
							9	9									
03	2697	X	1922	-0-	-775	-0-	318	1	1583	2	N	19	9	1			33
							21	9									

SALLIE WELL #: 305 RRCID -> 245019 COMPL. DATE 11/03/2010 TOTAL DEPTH 16850 PERF.12514 - 14651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	639	N	639	-0-	-0-	-0-	624	2	15	9	N	14					27
11	630	N	625	-0-	-5	-0-	602	2	23	9	N	21					48
12	655	N	655	-0-	-0-	-0-	644	2	11	9	N	10					58
01	661	N	661	-0-	-0-	-0-	640	2	21	9	N	19					77
02	588	N	565	-0-	-23	-0-	543	2	22	9	N	20	87	1			10
03	651	N	619	-0-	-32	-0-	619	2			N	-0-					10

STILES 3 WELL #: 1103 RRCID -> 245452 COMPL. DATE 03/16/2011 TOTAL DEPTH 16750 PERF.12699 - 16531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					62
11	0	N	-0-	-0-	-0-	-0-					N	-0-					62
12	0	N	-0-	-0-	-0-	-0-					N	-0-					62
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	0	N	-0-	-0-	-0-	-0-					N	-0-					62

SANDRA WELL #: 1019 RRCID -> 246130 COMPL. DATE 08/10/2011 TOTAL DEPTH 16900 PERF.12774 - 14885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4107	X	4107	-0-	-0-	-0-	4089	2	18	9	N	16					94
11	4288	X	4288	-0-	-0-	-0-	4263	2	25	9	N	23					117
12	4811	X	4811	-0-	-0-	-0-	4797	2	14	9	N	13					130
01	3887	X	3887	-0-	-0-	-0-	3874	2	13	9	N	12					142
02	5117	X	5117	-0-	-0-	-0-	5108	2	9	9	N	8					150
03	3207	X	3207	-0-	-0-	-0-	3192	2	15	9	N	14					164

STILES 17 WELL #: 1017 RRCID -> 246131 COMPL. DATE 08/16/2010 TOTAL DEPTH 16595 PERF.12525 - 16510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1546	-0-	-97	-0-	267	1	1256	2	N	21	11	1			145
							23	9									
11	1590	N	1407	-0-	-183	-0-	252	1	1140	2	N	14	9	1			150
							15	9									
12	1674	N	1610	-0-	-64	-0-	268	1	1320	2	N	20	8	1			162
							22	9									
01	1646	N	1646	-0-	-0-	-0-	292	1	1343	2	N	10	95	1			77
							11	9									
02	1317	N	1317	-0-	-0-	-0-	209	1	1093	2	N	14	6	1			85
							15	9									
03	1644	N	1644	-0-	-0-	-0-	272	1	1354	2	N	16	8	1			93
							18	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

SALLIE WELL #: 405 RRCID -> 246132 COMPL. DATE 11/11/2008 TOTAL DEPTH 16905 PERF.12482 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

SIDNEY WELL #: 206 RRCID -> 247137 COMPL. DATE 01/31/2009 TOTAL DEPTH 16815 PERF.15025 - 16594

10	0	X	-0-	-0-	-0-	-0-					N	-0-					7
11	0	X	-0-	-0-	-0-	-0-					N	-0-					7
12	0	X	-0-	-0-	-0-	-0-					N	-0-					7
01	0	X	-0-	-0-	-0-	-0-					N	-0-					7
02	0	X	-0-	-0-	-0-	-0-					N	-0-					7
03	0	X	-0-	-0-	-0-	-0-					N	-0-					7

STILES 68 WELL #: 1568 RRCID -> 247147 COMPL. DATE 08/20/2008 TOTAL DEPTH 16905 PERF.14817 - 16740

10	1217	N	1217	-0-	-0-	-0-	217 12	1 9	988	2	N	11	8	1			84
11	1110	N	1077	-0-	-33	-0-	199 10	1 9	868	2	N	9	8	1			85
12	1136	N	1136	-0-	-0-	-0-	194 14	1 9	928	2	N	13	5	1			93
01	1209	N	981	-0-	-228	-0-	179 6	1 9	796	2	N	5	5	1			93
02	1008	N	869	-0-	-139	-0-	156 9	1 9	704	2	N	8	5	1			96
03	1147	N	1093	-0-	-54	-0-	186 14	1 9	893	2	N	13	4	1			105

STILES 16 WELL #: 7016 RRCID -> 247157 COMPL. DATE 12/06/2010 TOTAL DEPTH 16572 PERF.12533 - 14719

10	3331	X	3331	-0-	-0-	-0-	596 30	1 9	2705	2	N	27	22	1			58
11	3332	X	3332	-0-	-0-	-0-	617 24	1 9	2691	2	N	22	23	1			57
12	3348	X	3289	-0-	-59	-0-	568 22	1 9	2699	2	N	20	16	1			61
01	3506	X	3506	-0-	-0-	-0-	640 32	1 9	2834	2	N	29	18	1			72
02	3108	X	3033	-0-	-75	-0-	531 18	1 9	2484	2	N	16	16	1			72
03	3441	X	3285	-0-	-156	-0-	562 28	1 9	2695	2	N	25	15	1			82

TYLER 55 WELL #: 2 RRCID -> 254294 COMPL. DATE 07/16/2012 TOTAL DEPTH 17050 PERF.12704 - 16985

10	0	N	-0-	-0-	-0-	-0-					N	-0-					123
11	0	N	-0-	-0-	-0-	-0-					N	-0-					123
12	0	N	-0-	-0-	-0-	-0-					N	-0-					123
01	0	N	-0-	-0-	-0-	-0-					N	-0-					123
02	0	N	-0-	-0-	-0-	-0-					N	-0-					123
03	0	N	-0-	-0-	-0-	-0-					N	-0-					123

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 18 WELL #: 1318SL RRCID -> 254537 COMPL. DATE 04/09/2011 TOTAL DEPTH 13200 PERF.13450 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11817	X	11817	-0-	-0-	-0-	2060	1	9371	2	Y	351	346	1			136
							386	9									
11	11436	X	11436	-0-	-0-	-0-	2080	1	9070	2	Y	260	293	1			103
							286	9									
12	11603	X	11603	-0-	-0-	-0-	1963	1	9318	2	Y	293	247	1			149
							322	9									
01	11325	X	11325	-0-	-0-	-0-	2008	1	8981	2	Y	305	332	1			122
							336	9									
02	10099	X	10099	-0-	-0-	-0-	1688	1	8211	2	Y	182	181	1			123
							200	9									
03	11163	X	11163	-0-	-0-	-0-	1890	1	9072	2	Y	183	196	1			110
							201	9									

STILES 68 SL WELL #: 1868H RRCID -> 256588 COMPL. DATE 03/08/2010 TOTAL DEPTH 13405 PERF.13912 - 17926

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STILES 68 SL WELL #: 1668H RRCID -> 256634 COMPL. DATE 03/09/2010 TOTAL DEPTH 13150 PERF.13397 - 17120

10	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MOORE 62 WELL #: 3H RRCID -> 258509 COMPL. DATE 04/27/2010 TOTAL DEPTH 15119 PERF.15830 - 20197

10	5642	X	4902	-0-	-740	-0-	4843	2	59	9	Y	54	35	1			117
11	5460	X	4958	-0-	-502	-0-	4894	2	64	9	Y	58	38	1			137
12	5198	X	5198	-0-	-0-	-0-	5154	2	44	9	Y	40	34	1			143
01	4896	X	4896	-0-	-0-	-0-	4852	2	44	9	Y	40	121	1			62
02	4574	X	4574	-0-	-0-	-0-	4532	2	42	9	Y	38	29	1			71
03	5084	X	5084	-0-	-0-	-0-	5054	2	30	9	Y	27	7	1			91

STILES 3 WELL #: 1803SL RRCID -> 258760 COMPL. DATE 07/28/2010 TOTAL DEPTH 13237 PERF.13598 - 17923

10	15897	X	15897	-0-	-0-	-0-	2798	1	12723	2	Y	342	315	1			208
							376	9									
11	15927	X	15927	-0-	-0-	-0-	2898	1	12641	2	Y	353	370	1			191
							388	9									
12	16698	X	16698	-0-	-0-	-0-	2812	1	13404	2	Y	438	372	1			257
							482	9									
01	16257	X	16257	-0-	-0-	-0-	2896	1	12842	2	Y	472	494	1			235
							519	9									
02	15442	X	15442	-0-	-0-	-0-	2730	1	12045	2	Y	606	422	1			419
							667	9									
03	17559	X	17559	-0-	-0-	-0-	2871	1	13789	2	Y	817	932	1			304
							899	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 18 WELL #: 1518H RRCID -> 258814 COMPL. DATE 10/08/2010 TOTAL DEPTH 13139 PERF.13696 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8435	X	8435	-0-	-0-	-0-	1495	1	6799	2	Y	128	122	1			79
							141	9									
11	8181	X	8181	-0-	-0-	-0-	1501	1	6546	2	Y	122	131	1			70
							134	9									
12	8294	X	8294	-0-	-0-	-0-	1416	1	6732	2	Y	133	114	1			89
							146	9									
01	8098	X	8098	-0-	-0-	-0-	1464	1	6496	2	Y	125	133	1			81
							138	9									
02	7181	X	7181	-0-	-0-	-0-	1279	1	5771	2	Y	119	108	1			92
							131	9									
03	8179	X	8179	-0-	-0-	-0-	1385	1	6647	2	Y	134	146	1			80
							147	9									

BARTZ 19 WELL #: 1519SL RRCID -> 259514 COMPL. DATE 02/23/2011 TOTAL DEPTH 13423 PERF.13590 - 17798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7695	X	7695	-0-	-0-	-0-	1351	1	6145	2	Y	181	153	1			255
							199	9									
11	7114	X	7114	-0-	-0-	-0-	1290	1	5635	2	Y	172	172	1			255
							189	9									
12	6487	X	6487	-0-	-0-	-0-	1091	1	5224	2	Y	156	117	1			294
							172	9									
01	6424	X	6424	-0-	-0-	-0-	1149	1	5128	2	Y	134	214	1			214
							147	9									
02	5949	X	5949	-0-	-0-	-0-	994	1	4856	2	Y	90	77	1			227
							99	9									
03	6334	X	6334	-0-	-0-	-0-	1065	1	5130	2	Y	126	129	1			224
							139	9									

STILES 4 WELL #: 1504H RRCID -> 259515 COMPL. DATE 01/27/2011 TOTAL DEPTH 13301 PERF.13590 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	5212	-0-	-492	-0-	858	1	3903	2	Y	410	424	1			104
							451	9									
11	5430	X	5322	-0-	-108	-0-	912	1	3981	2	Y	390	382	1			112
							429	9									
12	5085	X	5085	-0-	-0-	-0-	813	1	3864	2	Y	371	307	1			176
							408	9									
01	5316	X	5316	-0-	-0-	-0-	882	1	3969	2	Y	423	429	1			170
							465	9									
02	4755	X	4755	-0-	-0-	-0-	770	1	3604	2	Y	346	372	1			144
							381	9									
03	5459	X	5459	-0-	-0-	-0-	872	1	4198	2	Y	354	370	1			128
							389	9									

STILES 68 SL WELL #: 1768H RRCID -> 259914 COMPL. DATE 02/22/2012 TOTAL DEPTH 13298 PERF.13309 - 17386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 68 WELL #: 1668SL RRCID -> 260348 COMPL. DATE 03/09/2010 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22847	X	22564	-0-	-283	-0-	3975	1	18098	2	N	446	444	1			357
							491	9									
11	22110	X	21322	-0-	-788	-0-	3901	1	17017	2	N	367	213	1			511
							404	9									
12	22847	X	21613	-0-	-1234	-0-	3686	1	17598	2	N	299	458	1			352
							329	9									
01	22847	X	20494	-0-	-2353	-0-	3680	1	16498	2	N	287	308	1			331
							316	9									
02	20580	X	18698	-0-	-1882	-0-	3316	1	15099	2	N	257	210	1			378
							283	9									
03	22568	X	20516	-0-	-2052	-0-	3472	1	16669	2	N	341	266	1			453
							375	9									

STILES 68 SL WELL #: 2068H RRCID -> 260359 COMPL. DATE 02/16/2012 TOTAL DEPTH 13094 PERF.13250 - 17552

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STILES 68 WELL #: 1968H RRCID -> 261117 COMPL. DATE 01/26/2012 TOTAL DEPTH 13371 PERF.13500 - 15472

10	5696	X	5696	-0-	-0-	-0-	1005	1	4572	2	Y	108	192	1			64
							119	9									
11	5578	X	5578	-0-	-0-	-0-	1017	1	4438	2	Y	112	133	1			43
							123	9									
12	5864	X	5864	-0-	-0-	-0-	1002	1	4762	2	Y	91	28	1			106
							100	9									
01	6057	X	6057	-0-	-0-	-0-	1096	1	4863	2	Y	89	31	1			164
							98	9									
02	5512	X	5512	-0-	-0-	-0-	998	1	4430	2	Y	76	123	1			117
							84	9									
03	6371	X	6371	-0-	-0-	-0-	1081	1	5189	2	Y	92	137	1			72
							101	9									

STILES 16 WELL #: 1016H RRCID -> 261877 COMPL. DATE 02/07/2011 TOTAL DEPTH 13603 PERF.13849 - 17640

10	4712	X	4571	-0-	-141	-0-	810	1	3684	2	Y	70	67	1			32
							77	9									
11	4560	X	4496	-0-	-64	-0-	825	1	3598	2	Y	66	68	1			30
							73	9									
12	4557	X	4484	-0-	-73	-0-	770	1	3649	2	Y	59	52	1			37
							65	9									
01	4557	X	4400	-0-	-157	-0-	798	1	3535	2	Y	61	63	1			35
							67	9									
02	4116	X	3750	-0-	-366	-0-	645	1	3032	2	Y	66	57	1			44
							73	9									
03	4557	X	4515	-0-	-42	-0-	767	1	3681	2	Y	61	59	1			46
							67	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
BARTZ 19 WELL #: 1619SL RRCID -> 262065 COMPL. DATE 02/16/2011 TOTAL DEPTH 13209 PERF.13514 - 17684

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16519	X	16519	-0-	-0-	-0-	2915	1	13257	2	Y	315	315	1			399
							347	9									
11	16237	X	16237	-0-	-0-	-0-	2977	1	12985	2	Y	250	238	1			411
							275	9									
12	16430	X	16430	-0-	-0-	-0-	2767	1	13157	2	Y	460	476	1			395
							506	9									
01	15908	X	15908	-0-	-0-	-0-	2837	1	12710	2	Y	328	467	1			256
							361	9									
02	13454	X	13454	-0-	-0-	-0-	2217	1	10647	2	Y	536	463	1			329
							590	9									
03	16134	X	16134	-0-	-0-	-0-	2685	1	12918	2	Y	483	502	1			310
							531	9									

STILES 4 WELL #: 1404H RRCID -> 262117 COMPL. DATE 03/01/2011 TOTAL DEPTH 13244 PERF.13348 - 17617

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7682	X	7682	-0-	-0-	-0-	1363	1	6197	2	Y	111	112	1			36
							122	9									
11	7640	X	7640	-0-	-0-	-0-	1406	1	6131	2	Y	94	100	1			30
							103	9									
12	7864	X	7864	-0-	-0-	-0-	1346	1	6415	2	Y	94	78	1			46
							103	9									
01	7539	X	7539	-0-	-0-	-0-	1372	1	6072	2	Y	86	95	1			37
							95	9									
02	6446	X	6446	-0-	-0-	-0-	1084	1	5273	2	Y	81	75	1			43
							89	9									
03	7477	X	7477	-0-	-0-	-0-	1275	1	6113	2	Y	81	86	1			38
							89	9									

STILES 18 WELL #: 1718H RRCID -> 262294 COMPL. DATE 03/25/2011 TOTAL DEPTH 13262 PERF.13448 - 18200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37

STILES 4 WELL #: 1604H RRCID -> 262349 COMPL. DATE 04/03/2012 TOTAL DEPTH 13205 PERF.13498 - 17750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	5018	-0-	-128	-0-	885	1	4024	2	Y	99	100	1			44
							109	9									
11	5130	X	4812	-0-	-318	-0-	879	1	3835	2	Y	89	90	1			43
							98	9									
12	5301	X	4941	-0-	-360	-0-	842	1	3997	2	Y	93	79	1			57
							102	9									
01	5301	X	4824	-0-	-477	-0-	865	1	3837	2	Y	111	110	1			58
							122	9									
02	4620	X	4340	-0-	-280	-0-	756	1	3477	2	Y	97	92	1			63
							107	9									
03	5022	X	4851	-0-	-171	-0-	819	1	3934	2	Y	89	102	1			50
							98	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
TYLER 55 WELL #: 3H RRCID -> 262443 COMPL. DATE 05/02/2011 TOTAL DEPTH 13431 PERF.13780 - 17640

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3793	-0-	-175	-0-	56	1	3598	2	Y	126	104	1			153
							139	9									
11	4296	X	4296	-0-	-0-	-0-	41	1	4153	2	Y	93	128	1			118
							102	9									
12	3844	X	3276	-0-	-568	-0-	6	1	3245	2	Y	23	42	1			99
							25	9									
01	3844	X	2974	-0-	-870	-0-	4	1	2953	2	Y	15	18	1			96
							17	9									
02	3472	X	3194	-0-	-278	-0-	3176	2	18	9	Y	16	17	1			95
03	3844	X	3795	-0-	-49	-0-	2	1	3776	2	Y	15	10	1			100
							17	9									

STILES 17 WELL #: 1117H RRCID -> 262628 COMPL. DATE 04/04/2012 TOTAL DEPTH 13078 PERF.13280 - 15950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	3032	-0-	-68	-0-	532	1	2415	2	Y	77	29	1			122
							85	9									
11	3060	X	3060	-0-	-0-	-0-	554	1	2415	2	Y	83	30	1			175
							91	9									
12	3157	X	3157	-0-	-0-	-0-	539	1	2560	2	Y	53	51	1			177
							58	9									
01	3089	N	3089	-0-	-0-	-0-	554	1	2487	2	Y	44	140	1			81
							48	9									
02	2711	X	2711	-0-	-0-	-0-	463	1	2224	2	Y	22	14	1			89
							24	9									
03	3136	X	3136	-0-	-0-	-0-	530	1	2543	2	Y	57	21	1			125
							63	9									

STILES 16 WELL #: 1116SL RRCID -> 262852 COMPL. DATE 07/31/2011 TOTAL DEPTH 13598 PERF.13850 - 18172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7754	X	7754	-0-	-0-	-0-	1364	1	6206	2	Y	167	165	1			125
							184	9									
11	7361	X	7361	-0-	-0-	-0-	1341	1	5856	2	Y	149	153	1			121
							164	9									
12	7567	X	7567	-0-	-0-	-0-	1290	1	6125	2	Y	138	116	1			143
							152	9									
01	7351	X	7351	-0-	-0-	-0-	1324	1	5852	2	Y	159	161	1			141
							175	9									
02	6907	X	6907	-0-	-0-	-0-	1194	1	5544	2	Y	154	195	1			100
							169	9									
03	7376	X	7376	-0-	-0-	-0-	1245	1	5979	2	Y	138	140	1			98
							152	9									

STILES 3 WELL #: 1603H RRCID -> 262963 COMPL. DATE 07/11/2011 TOTAL DEPTH 13178 PERF.13184 - 17707

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9021	X	7182	-0-	-1839	-0-	1235	1	5632	2	Y	286	319	1			61
							315	9									
11	8730	X	7703	-0-	-1027	-0-	1379	1	6027	2	Y	270	289	1			42
							297	9									
12	7873	X	7873	-0-	-0-	-0-	1326	1	6286	2	Y	237	192	1			87
							261	9									
01	8178	X	8178	-0-	-0-	-0-	1456	1	6444	2	Y	253	277	1			63
							278	9									
02	7763	X	7763	-0-	-0-	-0-	1396	1	6028	2	Y	308	193	1			178
							339	9									
03	8339	X	8339	-0-	-0-	-0-	1383	1	6644	2	Y	284	382	1			80
							312	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 3 SL WELL #: 1703H RRCID -> 263839 COMPL. DATE 06/03/2010 TOTAL DEPTH 13158 PERF.13624 - 17803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 24 WELL #: 1024H RRCID -> 264645 COMPL. DATE 11/08/2011 TOTAL DEPTH 12508 PERF.13140 - 17664

10	6510	X	6436	-0-	-74	-0-	1138	1	5171	2	Y	115	111	1			48
							127	9									
11	6318	X	6318	-0-	-0-	-0-	1167	1	5094	2	Y	52	70	1			30
							57	9									
12	6541	X	6527	-0-	-14	-0-	1118	1	5342	2	Y	61	46	1			45
							67	9									
01	7295	X	7295	-0-	-0-	-0-	1304	1	5895	2	Y	87	74	1			58
							96	9									
02	7510	X	7510	-0-	-0-	-0-	1249	1	6104	2	Y	143	135	1			66
							157	9									
03	6541	X	5689	-0-	-852	-0-	957	1	4600	2	Y	120	139	1			47
							132	9									

STILES 16 WELL #: 1216H RRCID -> 264925 COMPL. DATE 11/16/2011 TOTAL DEPTH 13541 PERF.13900 - 18272

10	6169	X	5871	-0-	-298	-0-	1028	1	4675	2	Y	153	154	1			68
							168	9									
11	5910	X	5629	-0-	-281	-0-	1020	1	4451	2	Y	144	145	1			67
							158	9									
12	5952	X	5906	-0-	-46	-0-	998	1	4745	2	Y	148	121	1			94
							163	9									
01	5952	X	5782	-0-	-170	-0-	1031	1	4575	2	Y	160	170	1			84
							176	9									
02	5320	X	4119	-0-	-1201	-0-	673	1	3337	2	Y	99	102	1			81
							109	9									
03	5981	X	5981	-0-	-0-	-0-	1001	1	4807	2	Y	157	152	1			86
							173	9									

TYLER 55 WELL #: 4H RRCID -> 265281 COMPL. DATE 10/17/2011 TOTAL DEPTH 13380 PERF.13690 - 17972

10	6200	X	3459	-0-	-2741	-0-	27	1	3354	2	Y	71	38	1			144
							78	9									
11	4671	X	4671	-0-	-0-	-0-	14	1	4591	2	Y	60	83	1			121
							66	9									
12	4144	X	4144	-0-	-0-	-0-	39	1	4016	2	Y	81	67	1			135
							89	9									
01	5168	X	5168	-0-	-0-	-0-	22	1	5091	2	Y	50	59	1			126
							55	9									
02	3612	X	2716	-0-	-896	-0-	10	1	2673	2	Y	30	39	1			117
							33	9									
03	4013	X	4013	-0-	-0-	-0-	31	1	3898	2	Y	76	58	1			135
							84	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 3SL WELL #: 1SL RRCID -> 265335 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10881	X	10658	-0-	-223	-0-	1870	1	8511	2	N	252	234	1			188
							277	9									
11	10530	X	10454	-0-	-76	-0-	1907	1	8318	2	N	208	228	1			168
							229	9									
12	10881	X	10000	-0-	-881	-0-	1704	1	8092	2	N	185	123	1			230
							204	9									
01	10664	X	9598	-0-	-1066	-0-	1725	1	7675	2	N	180	227	1			183
							198	9									
02	9744	X	6060	-0-	-3684	-0-	1048	1	4895	2	N	106	120	1			169
							117	9									
03	10788	X	9994	-0-	-794	-0-	1684	1	8108	2	N	184	157	1			196
							202	9									

STILES 3 SL WELL #: 1903H RRCID -> 265336 COMPL. DATE 09/15/2011 TOTAL DEPTH 12881 PERF.13504 - 17822

10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 WELL #: 2168H RRCID -> 265674 COMPL. DATE 01/02/2012 TOTAL DEPTH 13058 PERF.13090 - 17929

10	6076	X	6002	-0-	-74	-0-	1066	1	4846	2	Y	82	77	1			82
							90	9									
11	5880	X	5577	-0-	-303	-0-	1020	1	4444	2	Y	103	107	1			78
							113	9									
12	5859	X	5601	-0-	-258	-0-	946	1	4512	2	Y	130	100	1			108
							143	9									
01	6037	X	6037	-0-	-0-	-0-	1086	1	4793	2	Y	144	156	1			96
							158	9									
02	5292	X	5176	-0-	-116	-0-	841	1	4226	2	Y	99	97	1			98
							109	9									
03	6042	X	6042	-0-	-0-	-0-	1027	1	4930	2	Y	77	94	1			81
							85	9									

STILES 17 WELL #: 1317H RRCID -> 265692 COMPL. DATE 03/27/2012 TOTAL DEPTH 12956 PERF.13070 - 17918

10	6324	X	6048	-0-	-276	-0-	1069	1	4861	2	Y	107	213	1			46
							118	9									
11	6300	X	5688	-0-	-612	-0-	1043	1	4549	2	Y	87	39	1			94
							96	9									
12	6510	X	5908	-0-	-602	-0-	1003	1	4796	2	Y	99	29	1			164
							109	9									
01	6510	X	6150	-0-	-360	-0-	1112	1	4946	2	Y	84	211	1			37
							92	9									
02	5656	X	5416	-0-	-240	-0-	919	1	4394	2	Y	94	28	1			103
							103	9									
03	6045	X	5870	-0-	-175	-0-	987	1	4739	2	Y	131	184	1			50
							144	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 24 WELL #: 1124H RRCID -> 265693 COMPL. DATE 03/11/2012 TOTAL DEPTH 12973 PERF.13135 - 17982

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	4480	-0-		-914	-0-	782	1	3558	2	Y	127	32	1			181
								140	9									
11	5220	X	4197	-0-		-1023	-0-	773	1	3371	2	Y	48	30	1			199
								53	9									
12	4898	X	4233	-0-		-665	-0-	707	1	3366	2	Y	145	168	1			176
								160	9									
01	4898	X	4058	-0-		-840	-0-	711	1	3181	2	Y	151	197	1			130
								166	9									
02	4312	X	3379	-0-		-933	-0-	595	1	2677	2	Y	97	20	1			207
								107	9									
03	7953	X	7953	-0-		-0-	-0-	1327	1	6378	2	Y	225	231	1			201
								248	9									

TYLER 55 WELL #: 5H RRCID -> 265708 COMPL. DATE 05/24/2012 TOTAL DEPTH 13402 PERF.13780 - 18638

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10044	X	9452	-0-		-592	-0-	25	1	9300	2	Y	115	134	1			117
								127	9									
11	9720	X	8700	-0-		-1020	-0-	32	1	8532	2	Y	124	128	1			113
								136	9									
12	9455	X	5757	-0-		-3698	-0-	48	1	5598	2	Y	101	71	1			143
								111	9									
01	9570	X	9570	-0-		-0-	-0-	29	1	9457	2	Y	76	101	1			118
								84	9									
02	8540	X	7577	-0-		-963	-0-	24	1	7462	2	Y	83	86	1			115
								91	9									
03	9455	X	9187	-0-		-268	-0-	37	1	9039	2	Y	101	99	1			117
								111	9									

MOORE 62 WELL #: 5SL RRCID -> 265747 COMPL. DATE 05/07/2012 TOTAL DEPTH 13433 PERF.13680 - 18435

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9310	X	9310	-0-		-0-	-0-	49	1	9088	2	Y	157	151	1			137
								173	9									
11	9102	X	9102	-0-		-0-	-0-	87	1	8793	2	Y	202	203	1			136
								222	9									
12	9174	X	9174	-0-		-0-	-0-	62	1	8950	2	Y	147	146	1			137
								162	9									
01	9263	X	9263	-0-		-0-	-0-	166	1	8782	2	Y	286	249	1			174
								315	9									
02	7538	X	7538	-0-		-0-	-0-	33	1	7389	2	Y	105	139	1			140
								116	9									
03	8950	X	8950	-0-		-0-	-0-	55	1	8735	2	Y	145	140	1			145
								160	9									

BARTZ 19 WELL #: 1819SL RRCID -> 265785 COMPL. DATE 08/14/2012 TOTAL DEPTH 12942 PERF.13040 - 17732

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9719	X	9719	-0-		-0-	-0-	1712	1	7787	2	Y	200	191	1			173
								220	9									
11	9550	X	9550	-0-		-0-	-0-	1732	1	7555	2	Y	239	252	1			160
								263	9									
12	9720	X	9720	-0-		-0-	-0-	1658	1	7888	2	Y	158	144	1			174
								174	9									
01	9448	X	9448	-0-		-0-	-0-	1707	1	7545	2	Y	178	180	1			172
								196	9									
02	8907	X	8907	-0-		-0-	-0-	1480	1	7261	2	Y	151	145	1			178
								166	9									
03	9791	X	9791	-0-		-0-	-0-	1640	1	7880	2	Y	246	237	1			187
								271	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
TYLER 55 WELL #: 6H RRCID -> 265787 COMPL. DATE 05/25/2012 TOTAL DEPTH 13427 PERF.13805 - 18592

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	4706	-0-	-1277	-0-	56 152	1 9	4498	2	Y	138	128	1			105
11	5790	X	4403	-0-	-1387	-0-	19 73	1 9	4311	2	Y	66	85	1			86
12	4712	X	4607	-0-	-105	-0-	67 135	1 9	4405	2	Y	123	127	1			82
01	4712	X	4591	-0-	-121	-0-	91 161	1 9	4339	2	Y	146	131	1			97
02	4256	X	3788	-0-	-468	-0-	39 105	1 9	3644	2	Y	95	93	1			99
03	4712	X	4482	-0-	-230	-0-	27 78	1 9	4377	2	Y	71	97	1			73

SANDRA WELL #: 2019H RRCID -> 265788 COMPL. DATE 06/01/2012 TOTAL DEPTH 13386 PERF.13530 - 17732

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	3637	-0-	-827	-0-	38 111	1 9	3488	2	Y	101	127	1			56
11	4320	X	3306	-0-	-1014	-0-	59 113	1 9	3134	2	Y	103	90	1			69
12	4030	X	3155	-0-	-875	-0-	53 106	1 9	2996	2	Y	96	103	1			62
01	4030	X	3772	-0-	-258	-0-	95 183	1 9	3494	2	Y	166	148	1			80
02	3528	X	2242	-0-	-1286	-0-	36 89	1 9	2117	2	Y	81	103	1			58
03	3627	X	2714	-0-	-913	-0-	56 153	1 9	2505	2	Y	139	123	1			74

BARTZ 19 SL WELL #: 1919H RRCID -> 265794 COMPL. DATE N/A TOTAL DEPTH 12844 PERF.13037 - 17710

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 WELL #: 7H RRCID -> 265881 COMPL. DATE 09/13/2012 TOTAL DEPTH 13415 PERF.13650 - 18402

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	4405	-0-	-710	-0-	37 111	1 9	4257	2	Y	101	93	1			115
11	4950	X	3965	-0-	-985	-0-	13 57	1 9	3895	2	Y	52	76	1			91
12	4774	X	3915	-0-	-859	-0-	81 168	1 9	3666	2	Y	153	124	1			120
01	4588	X	3494	-0-	-1094	-0-	41 83	1 9	3370	2	Y	75	97	1			98
02	3976	X	3571	-0-	-405	-0-	105 231	1 9	3235	2	Y	210	90	1			218
03	4402	X	4292	-0-	-110	-0-	58 140	1 9	4094	2	Y	127	248	1			97

STILES 68 SL WELL #: 2268H RRCID -> 266044 COMPL. DATE 08/07/2012 TOTAL DEPTH 12775 PERF.13030 - 15992

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

STILES 18 WELL #: 1418SL RRCID -> 266093 COMPL. DATE 10/29/2012 TOTAL DEPTH 11388 PERF.13914 - 18852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8914	X	8914	-0-	-0-	-0-	1546	1	7027	2	Y	310	309	1			227
							341	9									
11	8842	X	8842	-0-	-0-	-0-	1582	1	6898	2	Y	329	341	1			215
							362	9									
12	8954	X	8954	-0-	-0-	-0-	1479	1	7032	2	Y	403	312	1			306
							443	9									
01	8807	X	8807	-0-	-0-	-0-	1546	1	6854	2	Y	370	424	1			252
							407	9									
02	7418	X	7418	-0-	-0-	-0-	1200	1	5893	2	Y	295	242	1			305
							325	9									
03	9110	X	9110	-0-	-0-	-0-	1516	1	7276	2	Y	289	361	1			233
							318	9									

STILES 3 WELL #: 2103H RRCID -> 266620 COMPL. DATE 01/14/2013 TOTAL DEPTH 13681 PERF.14385 - 19239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES 24 WELL #: 1224H RRCID -> 266662 COMPL. DATE 11/20/2012 TOTAL DEPTH 12955 PERF.13178 - 17786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8835	X	8830	-0-	-5	-0-	1545	1	7025	2	Y	236	229	1			114
							260	9									
11	8584	X	8584	-0-	-0-	-0-	1551	1	6766	2	Y	243	250	1			107
							267	9									
12	8645	X	8645	-0-	-0-	-0-	1469	1	6981	2	Y	177	157	1			127
							195	9									
01	8408	X	8408	-0-	-0-	-0-	1484	1	6588	2	Y	305	291	1			141
							336	9									
02	8005	X	8005	-0-	-0-	-0-	1400	1	6364	2	Y	219	206	1			154
							241	9									
03	8308	X	7459	-0-	-849	-0-	1250	1	6000	2	Y	190	227	1			117
							209	9									

STILES 68 WELL #: 2368H RRCID -> 266840 COMPL. DATE 01/04/2013 TOTAL DEPTH 13798 PERF.14033 - 17622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2606	-0-	-29	-0-	454	1	2061	2	Y	83	62	1			80
							91	9									
11	2550	X	2042	-0-	-508	-0-	369	1	1605	2	Y	62	83	1			59
							68	9									
12	2449	X	2074	-0-	-375	-0-	341	1	1647	2	Y	78	64	1			73
							86	9									
01	2449	X	1564	-0-	-885	-0-	282	1	1239	2	Y	39	51	1			61
							43	9									
02	2212	X	1613	-0-	-599	-0-	259	1	1318	2	Y	33	12	1			82
							36	9									
03	2449	X	1603	-0-	-846	-0-	269	1	1288	2	Y	42	53	1			71
							46	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 17 WELL #: 1417H RRCID -> 266842 COMPL. DATE 11/20/2012 TOTAL DEPTH 13106 PERF.13240 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	4515	-0-	-42	-0-	800	1	3637	2	Y	71	63	1			33
							78	9									
11	4483	X	4483	-0-	-0-	-0-	811	1	3536	2	Y	124	125	1			32
							136	9									
12	4583	X	4583	-0-	-0-	-0-	774	1	3680	2	Y	117	103	1			46
							129	9									
01	4387	X	4387	-0-	-0-	-0-	786	1	3484	2	Y	106	114	1			38
							117	9									
02	4067	X	4067	-0-	-0-	-0-	683	1	3274	2	Y	100	77	1			61
							110	9									
03	4614	X	4614	-0-	-0-	-0-	765	1	3673	2	Y	160	172	1			49
							176	9									

STILES 3 SL WELL #: 2003H RRCID -> 268213 COMPL. DATE 01/10/2013 TOTAL DEPTH 12645 PERF.13225 - 17969

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 WELL #: 1719SL RRCID -> 268691 COMPL. DATE 01/21/2013 TOTAL DEPTH 13191 PERF.13274 - 18029

10	8333	X	8333	-0-	-0-	-0-	1463	1	6644	2	Y	205	200	1			221
							226	9									
11	8222	X	8222	-0-	-0-	-0-	1474	1	6429	2	Y	290	292	1			219
							319	9									
12	7577	X	7577	-0-	-0-	-0-	1258	1	6016	2	Y	275	226	1			268
							303	9									
01	7038	X	7038	-0-	-0-	-0-	1271	1	5637	2	Y	118	204	1			182
							130	9									
02	6353	X	6353	-0-	-0-	-0-	1135	1	5033	2	Y	168	40	1			310
							185	9									
03	7096	X	7096	-0-	-0-	-0-	1192	1	5711	2	Y	175	196	1			289
							193	9									

BARTZ 19 SL WELL #: 2019H RRCID -> 268928 COMPL. DATE 01/21/2013 TOTAL DEPTH 12870 PERF.13162 - 17655

10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 18 SL WELL #: 1618H RRCID -> 269000 COMPL. DATE 10/04/2012 TOTAL DEPTH 12662 PERF.13100 - 17930

10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

STILES 16 WELL #: 1316SL RRCID -> 269031 COMPL. DATE 01/22/2013 TOTAL DEPTH 12953 PERF.13066 - 17928

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8646	X	8646	-0-	-0-	-0-	1501	1	6828	2	Y	288	292	1			158
							317	9									
11	8264	X	8264	-0-	-0-	-0-	1484	1	6476	2	Y	276	274	1			160
							304	9									
12	8563	X	8563	-0-	-0-	-0-	1439	1	6813	2	Y	283	227	1			216
							311	9									
01	8329	X	8329	-0-	-0-	-0-	1475	1	6517	2	Y	306	318	1			204
							337	9									
02	6671	X	6671	-0-	-0-	-0-	1104	1	5285	2	Y	256	226	1			234
							282	9									
03	6806	X	6806	-0-	-0-	-0-	1128	1	5415	2	Y	239	251	1			222
							263	9									

JILL 54 WELL #: 6054H RRCID -> 269269 COMPL. DATE 03/21/2013 TOTAL DEPTH 13348 PERF.13495 - 18110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	4526	-0-	-0-	-0-	16	1	4444	2	Y	60	56	1			123
							66	9									
11	4411	X	4411	-0-	-0-	-0-	2	1	4372	2	Y	34	41	1			116
							37	9									
12	4086	X	4086	-0-	-0-	-0-	2	1	4061	2	Y	21	27	1			110
							23	9									
01	4311	X	4311	-0-	-0-	-0-	22	1	4253	2	Y	33	30	1			113
							36	9									
02	3379	X	3379	-0-	-0-	-0-	30	1	3304	2	Y	41	22	1			132
							45	9									
03	4389	X	4389	-0-	-0-	-0-	11	1	4342	2	Y	33	44	1			121
							36	9									

JILL 54 WELL #: 4054H RRCID -> 269484 COMPL. DATE 03/21/2013 TOTAL DEPTH 13236 PERF.13354 - 18037

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161	X	6831	-0-	-330	-0-	6730	2	101	9	Y	92	41	1			224
11	6930	X	6344	-0-	-586	-0-	6252	2	92	9	Y	84	37	1			271
12	6789	X	6394	-0-	-395	-0-	6321	2	73	9	Y	66	219	1			118
01	6789	X	6312	-0-	-477	-0-	6247	2	65	9	Y	59	20	1			157
02	6132	X	5702	-0-	-430	-0-	5627	2	75	9	Y	68	22	1			203
03	6789	X	6420	-0-	-369	-0-	6366	2	54	9	Y	49	10	1			242

STILES 68 WELL #: 2968H RRCID -> 269698 COMPL. DATE 05/23/2013 TOTAL DEPTH 12800 PERF.13278 - 17242

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13298	X	13298	-0-	-0-	-0-	2326	1	10581	2	Y	355	341	1			112
							391	9									
11	13650	X	12381	-0-	-1269	-0-	2237	1	9755	2	Y	354	387	1			79
							389	9									
12	14384	X	12363	-0-	-2021	-0-	2084	1	9925	2	Y	322	262	1			139
							354	9									
01	14384	X	13410	-0-	-974	-0-	2417	1	10689	2	Y	276	319	1			96
							304	9									
02	12180	X	11386	-0-	-794	-0-	1983	1	9142	2	Y	237	195	1			138
							261	9									
03	13299	X	12814	-0-	-485	-0-	2144	1	10298	2	Y	338	362	1			114
							372	9									

BARTZ 19 SL WELL #: 2519H RRCID -> 269716 COMPL. DATE 04/22/2013 TOTAL DEPTH 13506 PERF.13512 - 18214

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

STILES 16 SL WELL #: 1816H RRCID -> 269812 COMPL. DATE 06/03/2013 TOTAL DEPTH 12558 PERF.12770 - 17324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 SL WELL #: 11H RRCID -> 270162 COMPL. DATE 04/18/2013 TOTAL DEPTH 13116 PERF.13190 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYLER 55 WELL #: 8H RRCID -> 270670 COMPL. DATE 07/31/2013 TOTAL DEPTH 13671 PERF.13743 - 18091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2845	-0-	-100	-0-	11 1 44 9		2790	2	Y	40	35	1			108
11	3120	X	2237	-0-	-883	-0-	8 1 34 9		2195	2	Y	31	40	1			99
12	3224	X	2265	-0-	-959	-0-	1 1 15 9		2249	2	Y	14	18	1			95
01	3224	X	2599	-0-	-625	-0-	9 1 23 9		2567	2	Y	21	17	1			99
02	2576	X	1972	-0-	-604	-0-	36 1 36 9		1900	2	Y	33	16	1			116
03	2852	X	2530	-0-	-322	-0-	8 1 25 9		2497	2	Y	23	35	1			104

SANDRA WELL #: 3019H RRCID -> 270675 COMPL. DATE 08/07/2013 TOTAL DEPTH 14081 PERF.14130 - 18452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	2787	-0-	-809	-0-	37 1 102 9		2648	2	Y	93	85	1			104
11	3480	X	2712	-0-	-768	-0-	50 1 102 9		2560	2	Y	93	97	1			100
12	3093	X	3093	-0-	-0-	-0-	74 1 144 9		2875	2	Y	131	95	1			136
01	3306	X	3306	-0-	-0-	-0-	65 1 116 9		3125	2	Y	105	114	1			127
02	2862	X	2862	-0-	-0-	-0-	53 1 134 9		2675	2	Y	122	128	1			121
03	3100	X	2627	-0-	-473	-0-	63 1 164 9		2400	2	Y	149	148	1			122

STILES 1 WELL #: 1701H RRCID -> 271041 COMPL. DATE 08/22/2013 TOTAL DEPTH 13238 PERF.13467 - 18166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3671	X	3671	-0-	-0-	-0-	628 1 187 9		2856	2	Y	170	173	1			42
11	3297	X	3297	-0-	-0-	-0-	583 1 167 9		2547	2	Y	152	154	1			40
12	3844	X	3351	-0-	-493	-0-	552 1 168 9		2631	2	Y	153	125	1			68
01	3844	X	3077	-0-	-767	-0-	530 1 190 9		2357	2	Y	173	173	1			68
02	3472	X	2777	-0-	-695	-0-	449 1 162 9		2166	2	Y	147	149	1			66
03	3658	X	3182	-0-	-476	-0-	522 1 155 9		2505	2	Y	141	158	1			49

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
MOORE 62 WELL #: 4H RRCID -> 271881 COMPL. DATE 11/18/2013 TOTAL DEPTH 13431 PERF.13920 - 18707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	5561	-0-	-236	-0-	116 279	1 9	5166	2	Y	254	230	1			169
11	5610	X	5440	-0-	-170	-0-	153 283	1 9	5004	2	Y	257	298	1			128
12	5239	X	5004	-0-	-235	-0-	82 167	1 9	4755	2	Y	152	159	1			121
01	5239	X	5060	-0-	-179	-0-	118 199	1 9	4743	2	Y	181	186	1			116
02	4732	X	3702	-0-	-1030	-0-	67 184	1 9	3451	2	Y	167	155	1			128
03	5746	X	5746	-0-	-0-	-0-	110 277	1 9	5359	2	Y	252	268	1			112

STILES 18 SL WELL #: 2218H RRCID -> 271979 COMPL. DATE 02/27/2013 TOTAL DEPTH 12848 PERF.12890 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 WELL #: 2619H RRCID -> 272104 COMPL. DATE 08/23/2013 TOTAL DEPTH 12688 PERF.12915 - 17467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	5032	-0-	-765	-0-	892 80	1 9	4060	2	Y	73	64	1			51
11	5610	X	4805	-0-	-805	-0-	881 73	1 9	3851	2	Y	66	71	1			46
12	5919	X	5919	-0-	-0-	-0-	993 189	1 9	4737	2	Y	172	112	1			106
01	5673	X	5540	-0-	-133	-0-	1001 106	1 9	4433	2	Y	96	139	1			63
02	4984	X	4804	-0-	-180	-0-	791 89	1 9	3924	2	Y	81	42	1			102
03	5766	X	5666	-0-	-100	-0-	946 178	1 9	4542	2	Y	162	200	1			64

STILES 18 WELL #: 2618H RRCID -> 272492 COMPL. DATE 03/17/2014 TOTAL DEPTH 12625 PERF.12815 - 17497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4348	-0-	-736	-0-	770 75	1 9	3503	2	Y	68	30	1			109
11	4920	X	4387	-0-	-533	-0-	801 94	1 9	3492	2	Y	85	30	1			164
12	5084	X	4869	-0-	-215	-0-	829 94	1 9	3946	2	Y	85	191	1			58
01	4991	X	4471	-0-	-520	-0-	808 90	1 9	3573	2	Y	82	24	1			116
02	4480	X	3708	-0-	-772	-0-	629 50	1 9	3029	2	Y	45	18	1			143
03	4867	X	4780	-0-	-87	-0-	811 80	1 9	3889	2	Y	73	21	1			195

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 18 WELL #: 2318H RRCID -> 272625 COMPL. DATE 08/08/2013 TOTAL DEPTH 12924 PERF.13520 - 17667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1720	N	1720	-0-	-0-	-0-	305	1	1386	2	Y	26	26	1			52
							29	9									
11	1654	N	1654	-0-	-0-	-0-	300	1	1309	2	Y	41	41	1			52
							45	9									
12	1594	N	1594	-0-	-0-	-0-	269	1	1259	2	Y	60	47	1			65
							66	9									
01	1597	N	1597	-0-	-0-	-0-	286	1	1271	2	Y	36	49	1			52
							40	9									
02	1268	N	1268	-0-	-0-	-0-	199	1	1002	2	Y	61	17	1			96
							67	9									
03	1595	N	1595	-0-	-0-	-0-	270	1	1294	2	Y	28	74	1			50
							31	9									

STILES 16 SL WELL #: 1916H RRCID -> 273448 COMPL. DATE 09/22/2013 TOTAL DEPTH 12825 PERF.13090 - 17620

10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 3 WELL #: 2803H RRCID -> 273510 COMPL. DATE 12/02/2013 TOTAL DEPTH 12677 PERF.12790 - 17437

10	6076	X	6064	-0-	-12	-0-	1071	1	4870	2	Y	112	102	1			41
							123	9									
11	6000	X	5466	-0-	-534	-0-	1004	1	4375	2	Y	79	81	1			39
							87	9									
12	6293	X	5632	-0-	-661	-0-	961	1	4581	2	Y	82	73	1			48
							90	9									
01	6293	X	5587	-0-	-706	-0-	992	1	4456	2	Y	126	125	1			49
							139	9									
02	5684	X	5126	-0-	-558	-0-	922	1	4085	2	Y	108	97	1			60
							119	9									
03	6076	X	5789	-0-	-287	-0-	977	1	4684	2	Y	116	136	1			40
							128	9									

MOORE 62 WELL #: 12H RRCID -> 274538 COMPL. DATE 11/25/2013 TOTAL DEPTH 15245 PERF.15736 - 20350

10	5890	X	5713	-0-	-177	-0-	3	1	5662	2	Y	44	51	1			56
							48	9									
11	5700	X	5497	-0-	-203	-0-	31	1	5361	2	Y	95	69	1			82
							105	9									
12	4960	X	4758	-0-	-202	-0-	53	1	4586	2	Y	108	88	1			102
							119	9									
01	4960	X	2872	-0-	-2088	-0-	1	1	2859	2	Y	11	52	1			61
							12	9									
02	4658	X	4658	-0-	-0-	-0-	6	1	4615	2	Y	34	36	1			59
							37	9									
03	4960	X	4957	-0-	-3	-0-	3	1	4933	2	Y	19	18	1			60
							21	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 4 WELL #: 2104H RRCID -> 274539 COMPL. DATE 12/02/2013 TOTAL DEPTH 12643 PERF.12840 - 17402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7141	X	7141	-0-	-0-	-0-	1250	1	5682	2	Y	190	192	1			59
							209	9									
11	6709	X	6709	-0-	-0-	-0-	1215	1	5300	2	Y	176	178	1			57
							194	9									
12	6591	X	6591	-0-	-0-	-0-	1108	1	5288	2	Y	177	147	1			87
							195	9									
01	6570	X	6570	-0-	-0-	-0-	1170	1	5180	2	Y	200	204	1			83
							220	9									
02	6109	X	6109	-0-	-0-	-0-	1023	1	4896	2	Y	173	166	1			90
							190	9									
03	6675	X	6675	-0-	-0-	-0-	1144	1	5495	2	Y	33	100	1			23
							36	9									

STILES 68 WELL #: 3068SL RRCID -> 274541 COMPL. DATE 10/25/2013 TOTAL DEPTH 12766 PERF.13090 - 17592

10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 3 SL WELL #: 2703H RRCID -> 274564 COMPL. DATE 12/09/2013 TOTAL DEPTH 12656 PERF.12800 - 17512

10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 1 WELL #: 2001H RRCID -> 275331 COMPL. DATE 07/30/2014 TOTAL DEPTH 13314 PERF.13400 - 18082

10	11842	X	11772	-0-	-70	-0-	2078	1	9449	2	Y	223	223	1			77
							245	9									
11	11460	X	11325	-0-	-135	-0-	2068	1	9017	2	Y	218	220	1			75
							240	9									
12	11532	X	11441	-0-	-91	-0-	1955	1	9279	2	Y	188	163	1			100
							207	9									
01	11532	X	10914	-0-	-618	-0-	1971	1	8710	2	Y	212	215	1			97
							233	9									
02	10416	X	10097	-0-	-319	-0-	1813	1	8018	2	Y	242	187	1			152
							266	9									
03	11532	X	11349	-0-	-183	-0-	1924	1	9232	2	Y	175	243	1			84
							193	9									

SALLIE WELL #: 705H RRCID -> 275674 COMPL. DATE 12/19/2013 TOTAL DEPTH 14779 PERF.14880 - 18512

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
JILL 54 WELL #: 1354SL RRCID -> 275692 COMPL. DATE 09/24/2014 TOTAL DEPTH 14344 PERF.14570 - 19392

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7034	X	7034	-0-	-0-	-0-	29	1	6891	2	Y	104	102	1			95
							114	9									
11	5231	X	5231	-0-	-0-	-0-	27	1	5110	2	Y	85	91	1			89
							94	9									
12	3845	X	3845	-0-	-0-	-0-	36	1	3724	2	Y	77	66	1			100
							85	9									
01	6453	X	6453	-0-	-0-	-0-	41	1	6320	2	Y	84	77	1			107
							92	9									
02	5545	X	5545	-0-	-0-	-0-	16	1	5466	2	Y	57	70	1			94
							63	9									
03	5801	X	5801	-0-	-0-	-0-	16	1	5728	2	Y	52	50	1			96
							57	9									

STILES 18 WELL #: 2518H RRCID -> 275757 COMPL. DATE 10/23/2013 TOTAL DEPTH 12722 PERF.12935 - 17477

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4580	-0-	-473	-0-	810	1	3684	2	Y	78	30	1			90
							86	9									
11	4890	X	4428	-0-	-462	-0-	814	1	3553	2	Y	55	31	1			114
							61	9									
12	4681	X	4145	-0-	-536	-0-	708	1	3369	2	Y	62	20	1			156
							68	9									
01	4681	X	4321	-0-	-360	-0-	783	1	3463	2	Y	68	155	1			69
							75	9									
02	4228	X	4042	-0-	-186	-0-	707	1	3280	2	Y	50	20	1			99
							55	9									
03	4588	X	4300	-0-	-288	-0-	732	1	3521	2	Y	43	21	1			121
							47	9									

BARTZ 19 SL WELL #: 2919H RRCID -> 275819 COMPL. DATE 03/21/2014 TOTAL DEPTH 12757 PERF.12790 - 17377

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	CM	COND PROD	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

BARTZ 19 SL WELL #: 2819H RRCID -> 276061 COMPL. DATE 03/25/2014 TOTAL DEPTH 12645 PERF.12920 - 17227

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	CM	COND PROD	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

BARTZ 19 SL WELL #: 2719H RRCID -> 276093 COMPL. DATE 06/19/2014 TOTAL DEPTH 13387 PERF.13622 - 18222

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	CM	COND PROD	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
CALCOTE 63 WELL #: 8H RRCID -> 276385 COMPL. DATE 11/03/2014 TOTAL DEPTH 13413 PERF.13694 - 18093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6084	X	6084	-0-	-0-	-0-	77	1	5799	2	Y	189	172	1			101
							208	9									
11	4914	X	4914	-0-	-0-	-0-	86	1	4655	2	Y	157	188	1			70
							173	9									
12	5196	X	5196	-0-	-0-	-0-	102	1	4883	2	Y	192	151	1			111
							211	9									
01	4461	X	4461	-0-	-0-	-0-	79	1	4250	2	Y	120	163	1			68
							132	9									
02	4365	X	4365	-0-	-0-	-0-	37	1	4236	2	Y	84	88	1			64
							92	9									
03	4850	X	4850	-0-	-0-	-0-	35	1	4718	2	Y	88	110	1			42
							97	9									

STILES 3 SL WELL #: 2603H RRCID -> 276429 COMPL. DATE 12/08/2013 TOTAL DEPTH 12908 PERF.12990 - 17763

10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JILL 54 WELL #: 9054H RRCID -> 276566 COMPL. DATE 01/30/2015 TOTAL DEPTH 12857 PERF.13724 - 18085

10	4774	X	4284	-0-	-490	-0-	10	1	4226	2	Y	44	40	1			89
							48	9									
11	4620	X	4203	-0-	-417	-0-	11	1	4144	2	Y	44	44	1			89
							48	9									
12	4526	X	3831	-0-	-695	-0-	27	1	3732	2	Y	65	60	1			94
							72	9									
01	4526	X	4043	-0-	-483	-0-	8	1	4010	2	Y	23	37	1			80
							25	9									
02	4088	X	2476	-0-	-1612	-0-	4	1	2454	2	Y	16	13	1			83
							18	9									
03	4340	X	4041	-0-	-299	-0-	5	1	4004	2	Y	29	13	1			99
							32	9									

CALCOTE 63 WELL #: 10H RRCID -> 276580 COMPL. DATE 10/29/2014 TOTAL DEPTH 13636 PERF.13706 - 18387

10	8363	X	8363	-0-	-0-	-0-	232	1	7579	2	Y	502	509	1			229
							552	9									
11	8160	X	8160	-0-	-0-	-0-	248	1	7454	2	Y	416	476	1			169
							458	9									
12	9224	X	9224	-0-	-0-	-0-	413	1	8059	2	Y	684	514	1			339
							752	9									
01	8705	X	8705	-0-	-0-	-0-	409	1	7585	2	Y	646	843	1			142
							711	9									
02	7546	X	7546	-0-	-0-	-0-	306	1	6501	2	Y	672	461	1			353
							739	9									
03	8806	X	8806	-0-	-0-	-0-	361	1	7540	2	Y	823	972	1			204
							905	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

JILL 54 WELL #: 8054H RRCID -> 276584 COMPL. DATE 06/06/2014 TOTAL DEPTH 12904 PERF.13230 - 17337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3153	X	3153	-0-	-0-	-0-	13	1	3089	2	Y	46	42	1			80
							51	9									
11	3114	X	3114	-0-	-0-	-0-	20	1	3033	2	Y	55	54	1			81
							61	9									
12	3005	X	3005	-0-	-0-	-0-	19	1	2935	2	Y	46	51	1			76
							51	9									
01	3290	X	3290	-0-	-0-	-0-	19	1	3228	2	Y	39	35	1			80
							43	9									
02	2564	X	2564	-0-	-0-	-0-	8	1	2526	2	Y	27	34	1			73
							30	9									
*03	3508	X	3508	-0-	-0-	-0-	13	1	3454	2	Y	37	30	1			80
							41	9									

STILES 68 WELL #: 3168H RRCID -> 276587 COMPL. DATE 02/14/2014 TOTAL DEPTH 13511 PERF.13616 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3214	X	3214	-0-	-0-	-0-	528	1	2404	2	Y	256	259	1			150
							282	9									
11	3071	X	3071	-0-	-0-	-0-	523	1	2281	2	Y	243	261	1			132
							267	9									
12	3315	X	3315	-0-	-0-	-0-	522	1	2485	2	Y	280	213	1			199
							308	9									
01	3158	X	3158	-0-	-0-	-0-	529	1	2361	2	Y	244	284	1			159
							268	9									
02	3281	X	3281	-0-	-0-	-0-	496	1	2462	2	Y	294	273	1			180
							323	9									
03	3927	X	3927	-0-	-0-	-0-	616	1	2962	2	Y	317	269	1			228
							349	9									

TYLER 55 WELL #: 9H RRCID -> 276614 COMPL. DATE 11/25/2013 TOTAL DEPTH 15087 PERF.15538 - 19910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4692	X	4692	-0-	-0-	-0-	4	1	4642	2	Y	42	43	1			70
							46	9									
11	4500	X	4455	-0-	-45	-0-	3	1	4404	2	Y	44	39	1			75
							48	9									
12	4650	X	4115	-0-	-535	-0-	4090	2	25	9	Y	23	29	1			69
01	4681	X	4641	-0-	-40	-0-	3	1	4614	2	Y	22	18	1			73
							24	9									
02	4228	X	3930	-0-	-298	-0-	1	1	3906	2	Y	21	20	1			74
							23	9									
03	4681	X	4495	-0-	-186	-0-	1	1	4482	2	Y	11	11	1			74
							12	9									

JILL 54 WELL #: 1054H RRCID -> 276643 COMPL. DATE 07/20/2014 TOTAL DEPTH 13295 PERF.13567 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8122	X	7268	-0-	-854	-0-	6	1	7198	2	Y	58	48	1			31
							64	9									
11	7470	X	7135	-0-	-335	-0-	10	1	7052	2	Y	66	64	1			33
							73	9									
12	7750	X	7164	-0-	-586	-0-	9	1	7108	2	Y	43	47	1			29
							47	9									
01	7750	X	7415	-0-	-335	-0-	8	1	7372	2	Y	32	38	1			23
							35	9									
02	7000	X	5748	-0-	-1252	-0-	3	1	5714	2	Y	28	23	1			28
							31	9									
03	7425	X	7425	-0-	-0-	-0-	7	1	7384	2	Y	31	24	1			35
							34	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
TYLER 55 WELL #: 10H RRCID -> 276644 COMPL. DATE 10/29/2014 TOTAL DEPTH 12963 PERF.13390 - 18112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	6359	-0-	-306	-0-	57	1	6139	2	Y	148	117	1			169
							163	9									
11	6450	X	5963	-0-	-487	-0-	14	1	5869	2	Y	73	115	1			127
							80	9									
12	6169	X	5944	-0-	-225	-0-	26	1	5840	2	Y	71	69	1			129
							78	9									
01	6169	X	5787	-0-	-382	-0-	20	1	5713	2	Y	49	57	1			121
							54	9									
02	5572	X	5180	-0-	-392	-0-	40	1	5075	2	Y	59	43	1			137
							65	9									
03	6169	X	5969	-0-	-200	-0-	25	1	5863	2	Y	74	64	1			147
							81	9									

STILES 16 SL WELL #: 2016H RRCID -> 276649 COMPL. DATE 12/04/2014 TOTAL DEPTH 13050 PERF.13452 - 18230

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JILL 54 SL WELL #: 1454H RRCID -> 276970 COMPL. DATE 09/23/2014 TOTAL DEPTH 14887 PERF.15054 - 18683

10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 17 WELL #: 1917H RRCID -> 280121 COMPL. DATE 01/05/2016 TOTAL DEPTH 12762 PERF.12988 - 17524

10	7006	X	6307	-0-	-699	-0-	1099	1	4999	2	Y	190	200	1			75
							209	9									
11	6630	X	6391	-0-	-239	-0-	1140	1	4975	2	Y	251	242	1			84
							276	9									
12	6665	X	6468	-0-	-197	-0-	1072	1	5098	2	Y	271	236	1			119
							298	9									
01	6541	X	6000	-0-	-541	-0-	1055	1	4674	2	Y	246	273	1			92
							271	9									
02	5964	X	5491	-0-	-473	-0-	962	1	4364	2	Y	150	155	1			87
							165	9									
03	6603	X	6370	-0-	-233	-0-	1076	1	5162	2	Y	120	133	1			74
							132	9									

STILES 17 WELL #: 2017H RRCID -> 280643 COMPL. DATE 01/19/2016 TOTAL DEPTH 12737 PERF.13130 - 17903

10	4774	X	4738	-0-	-36	-0-	822	1	3738	2	Y	162	153	1			71
							178	9									
11	4921	X	4921	-0-	-0-	-0-	879	1	3834	2	Y	189	198	1			62
							208	9									
12	5391	X	5391	-0-	-0-	-0-	895	1	4259	2	Y	215	176	1			101
							237	9									
01	5332	X	5332	-0-	-0-	-0-	944	1	4183	2	Y	186	215	1			72
							205	9									
02	6508	X	6508	-0-	-0-	-0-	1131	1	5221	2	Y	142	140	1			74
							156	9									
03	5849	X	5849	-0-	-0-	-0-	977	1	4684	2	Y	171	169	1			76
							188	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 24 WELL #: 1424H RRCID -> 280757 COMPL. DATE 12/17/2015 TOTAL DEPTH 12557 PERF.12730 - 14260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	5721	-0-	-324	-0-	1007	1	4581	2	Y	121	117	1			57
							133	9									
11	5850	X	5533	-0-	-317	-0-	1014	1	4421	2	Y	89	95	1			51
							98	9									
12	5890	X	5539	-0-	-351	-0-	951	1	4511	2	Y	70	69	1			52
							77	9									
01	5890	X	5190	-0-	-700	-0-	931	1	4103	2	Y	142	119	1			75
							156	9									
02	5208	X	4683	-0-	-525	-0-	820	1	3716	2	Y	134	115	1			94
							147	9									
03	5735	X	5507	-0-	-228	-0-	928	1	4455	2	Y	113	142	1			65
							124	9									

STILES 1 WELL #: 2101H RRCID -> 288178 COMPL. DATE 05/26/2019 TOTAL DEPTH 12975 PERF.12894 - 17568

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1288	N	1288	-0-	-0-	-0-	169	1	768	2	Y	319	359	1			111
							351	9									
11	1290	N	1246	-0-	-44	-0-	167	1	730	2	Y	317	300	1			128
							349	9									
12	1581	N	1285	-0-	-296	-0-	165	1	781	2	Y	308	248	1			188
							339	9									
01	1302	N	1242	-0-	-60	-0-	146	1	658	2	Y	398	389	1			197
							438	9									
02	1176	N	1079	-0-	-97	-0-	125	1	636	2	Y	289	304	1			182
							318	9									
03	1271	N	1024	-0-	-247	-0-	128	1	622	2	Y	249	304	1			127
							274	9									

MARILYN 5-5 WELL #: 1HA RRCID -> 288198 COMPL. DATE 07/26/2019 TOTAL DEPTH 12432 PERF.12642 - 18381

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9388	X	9388	-0-	-0-	-0-	1582	1	7198	2	Y	553	558	1			185
							608	9									
11	8982	X	8982	-0-	-0-	-0-	1575	1	6873	2	Y	485	483	1			187
							534	9									
12	8959	X	8479	-0-	-480	-0-	1386	1	6627	2	Y	424	428	1			183
							466	9									
01	8959	X	7769	-0-	-1190	-0-	1352	1	6033	2	Y	349	329	1			203
							384	9									
02	8092	X	6141	-0-	-1951	-0-	1103	1	4814	2	Y	204	295	1			112
							224	9									
03	8959	X	7945	-0-	-1014	-0-	1302	1	6248	2	Y	359	279	1			192
							395	9									

OVERFLOW ENERGY, LLC 628574
STILES WEST SWD WELL #: 1 RRCID -> 276592 COMPL. DATE 05/01/2014 TOTAL DEPTH 5748 PERF. 4650 - 5720

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

MOORE SWD WELL #: 2 RRCID -> 278336 COMPL. DATE 03/17/2014 TOTAL DEPTH 18490 PERF. 4250 - 5700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
BRITT RANCH UNIT WELL #: 4501 RRCID -> 121216 COMPL. DATE 03/11/1986 TOTAL DEPTH 13024 PERF.12390 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	799	N	799	-0-	-0-	-0-	799	2			N	-0-					18
11	681	N	681	-0-	-0-	-0-	681	2			N	-0-					18
12	674	N	674	-0-	-0-	-0-	674	2			N	-0-					18
01	806	N	650	-0-	-156	-0-	650	2			N	-0-					18
02	644	N	582	-0-	-62	-0-	582	2			N	-0-					18
03	701	N	701	-0-	-0-	-0-	701	2			N	-0-					18

BRITT RANCH -E- WELL #: 108 RRCID -> 123176 COMPL. DATE 11/26/1986 TOTAL DEPTH 12977 PERF.12348 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					65
11	990	N	865	-0-	-125	-0-	865	2			N	-0-					65
12	1023	N	818	-0-	-205	-0-	818	2			N	-0-					65
01	1023	N	897	-0-	-126	-0-	897	2			N	-0-					65
02	812	N	793	-0-	-19	-0-	793	2			N	-0-					65
03	870	N	870	-0-	-0-	-0-	870	2			N	-0-					65

BRITT RANCH UNIT WELL #: 501 RRCID -> 123182 COMPL. DATE 11/19/1986 TOTAL DEPTH 12900 PERF.12382 - 12800

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRD WELL #: 1042 RRCID -> 124905 COMPL. DATE 07/12/1987 TOTAL DEPTH 13500 PERF.12594 - 12689

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 602 RRCID -> 125713 COMPL. DATE 07/21/2004 TOTAL DEPTH 12775 PERF.12308 - 12706

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

BRITT RANCH UNIT WELL #: 3702 RRCID -> 129460 COMPL. DATE 06/29/2005 TOTAL DEPTH 17000 PERF.13431 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	572	N	572	-0-	-0-	-0-	572	2			N	-0-					15
11	596	N	596	-0-	-0-	-0-	596	2			N	-0-					15
12	608	N	608	-0-	-0-	-0-	608	2			N	-0-					15
01	558	N	482	-0-	-76	-0-	482	2			N	-0-					15
02	560	N	470	-0-	-90	-0-	470	2			N	-0-					15
03	620	N	524	-0-	-96	-0-	524	2			N	-0-					15

BRITT RANCH UNIT WELL #: 3503 RRCID -> 170075 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12324 - 12382

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH "I" 4 WELL #: 3 RRCID -> 185708 COMPL. DATE 09/12/2001 TOTAL DEPTH 12665 PERF.12496 - 12526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27

BRITT RANCH UNIT WELL #: 3505 RRCID -> 199153 COMPL. DATE 12/06/2003 TOTAL DEPTH 13654 PERF.13151 - 13508

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

BRITT RANCH UNIT WELL #: RRCID -> 202309 COMPL. DATE 05/07/2004 TOTAL DEPTH 13600 PERF.12369 - 13479

10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			52
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			52
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			52
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			52
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			52
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			52

PLUGGED AND ABANDONED_____ 11/30/2022

BRITT RANCH UNIT WELL #: 506 RRCID -> 204597 COMPL. DATE 08/17/2004 TOTAL DEPTH 15700 PERF.12251 - 15526

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRITT RANCH "I" 4 WELL #: 4 RRCID -> 204655 COMPL. DATE 06/27/2004 TOTAL DEPTH 13750 PERF.12472 - 13503

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13

BRITT RANCH UNIT WELL #: 508 RRCID -> 208698 COMPL. DATE 02/23/2005 TOTAL DEPTH 14850 PERF.12357 - 14700

10	620 N	140	-0-	-480	-0-	140	2		N	-0-			36
11	600 N	599	-0-	-1	-0-	599	2		N	-0-			36
12	651 N	161	-0-	-490	-0-	161	2		N	-0-			36
01	704 N	704	-0-	-0-	-0-	704	2		N	-0-			36
02	673 N	673	-0-	-0-	-0-	673	2		N	-0-			36
03	799 N	799	-0-	-0-	-0-	799	2		N	-0-			36

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH "I" 4 WELL #: 5 RRCID -> 208748 COMPL. DATE 07/25/2004 TOTAL DEPTH 13690 PERF.12444 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3509 RRCID -> 208963 COMPL. DATE 03/20/2005 TOTAL DEPTH 14770 PERF.12190 - 14562

10	0	N	-0-	-0-	-0-	-0-					N	-0-					45
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	0	N	-0-	-0-	-0-	-0-					N	-0-					45
02	0	N	-0-	-0-	-0-	-0-					N	-0-					45
03	0	N	-0-	-0-	-0-	-0-					N	-0-					45

BRITT RANCH UNIT WELL #: 4602 RRCID -> 209474 COMPL. DATE 05/06/2005 TOTAL DEPTH 14740 PERF.13344 - 14591

10	3100	N	1896	-0-	-1204	4591	1896	2			Y	-0-					26
11	3000	N	1895	-0-	-1105	3486	1895	2			Y	-0-					26
12	3100	N	1868	-0-	-1232	2254	1868	2			Y	-0-					26
01	3100	N	2079	-0-	-1021	1233	2079	2			Y	-0-					26
02	2626	N	1393	-0-	-1233	-0-	1393	2			Y	-0-					26
03	1860	N	1452	-0-	-408	-0-	1452	2			Y	-0-					26

BRITT RANCH UNIT WELL #: 603 RRCID -> 209514 COMPL. DATE 05/16/2005 TOTAL DEPTH 14925 PERF.12310 - 14803

10	0	X	-0-	-0-	-0-	-0-					N	-0-					25
11	0	X	-0-	-0-	-0-	-0-					N	-0-					25
12	0	X	-0-	-0-	-0-	-0-					N	-0-					25
01	0	X	-0-	-0-	-0-	-0-					N	-0-					25
02	0	X	-0-	-0-	-0-	-0-					N	-0-					25
03	0	X	-0-	-0-	-0-	-0-					N	-0-					25

BRITT RANCH UNIT WELL #: 4506 RRCID -> 211554 COMPL. DATE 06/11/2005 TOTAL DEPTH 14643 PERF.13220 - 14613

*06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	5	5			43
*07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	5	5			38
*08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	5	5			33
*09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	5	5			28
*10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	5	5			23
*11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	5	5			18
*12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	5	5			13
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	5	5			8
*02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	5	5			3
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	3	5			-0-

BRITT RANCH UNIT WELL #: 604 RRCID -> 211824 COMPL. DATE 08/24/2005 TOTAL DEPTH 14850 PERF.12272 - 14732

10	0	X	-0-	-0-	-0-	-0-					N	-0-					60
11	0	X	-0-	-0-	-0-	-0-					N	-0-					60
12	0	X	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT WELL #: 606 RRCID -> 212758 COMPL. DATE 07/11/2005 TOTAL DEPTH 14950 PERF.12234 - 14862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54

BRITT RANCH UNIT WELL #: 4604 RRCID -> 213482 COMPL. DATE 08/01/2005 TOTAL DEPTH 14803 PERF.12134 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	5	N	-0-	-0-	-5	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10

BRITT RANCH UNIT WELL #: 3608 RRCID -> 213495 COMPL. DATE 10/08/2005 TOTAL DEPTH 15750 PERF.13125 - 15626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					99
11	0	X	-0-	-0-	-0-	-0-					N	-0-					99
12	11	X	11	-0-	-0-	-0-	11	2			N	-0-					99
01	330	X	330	-0-	-0-	-0-	330	2			N	-0-					99
02	132	X	132	-0-	-0-	-0-	132	2			N	-0-					99
03	11	X	-0-	-0-	-11	-0-					N	-0-					99

BRITT RANCH UNIT WELL #: 605 RRCID -> 213995 COMPL. DATE 09/23/2005 TOTAL DEPTH 14850 PERF.12210 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2133	-0-	-6	-0-	2133	2			N	-0-					25
11	2042	N	2042	-0-	-0-	-0-	2042	2			N	-0-					25
12	2170	N	2082	-0-	-88	-0-	2082	2			N	-0-					25
01	2139	N	2068	-0-	-71	-0-	2068	2			N	-0-					25
02	1904	N	1710	-0-	-194	-0-	1710	2			N	-0-					25
03	2087	N	2087	-0-	-0-	-0-	2087	2			N	-0-					25

BRITT RANCH UNIT WELL #: 3507 RRCID -> 214000 COMPL. DATE 11/01/2005 TOTAL DEPTH 15489 PERF.13048 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					75
11	0	N	-0-	-0-	-0-	-0-					N	-0-					75
12	51	N	51	-0-	-0-	-0-	51	2			N	-0-					75
01	2915	N	2915	-0-	-0-	-0-	2915	2			N	-0-					75
02	2800	N	3596	-0-	796	796	3596	2			N	-0-					75
03	865	N	69	-0-	-796	-0-	69	2			N	-0-					75

BRITT RANCH UNIT WELL #: 8 RRCID -> 214002 COMPL. DATE 12/13/2005 TOTAL DEPTH 14850 PERF.13006 - 14738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	677	-0-	-5	-0-	677	2			N	-0-					28
11	630	N	446	-0-	-184	-0-	446	2			N	-0-					28
12	713	N	87	-0-	-626	-0-	87	2			N	-0-					28
01	682	N	25	-0-	-657	-0-	25	2			N	-0-					28
02	420	N	30	-0-	-390	-0-	30	2			N	-0-					28
03	99	N	99	-0-	-0-	-0-	99	2			N	-0-					28

BRITT RANCH "E" 8 WELL #: 3 RRCID -> 214118 COMPL. DATE 08/07/2005 TOTAL DEPTH 14850 PERF.12275 - 14791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH "E" 8 WELL #: 4 RRCID -> 214120 COMPL. DATE 09/24/2005 TOTAL DEPTH 14807 PERF.12248 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3682	X	3682	-0-	-0-	-0-	3596	2	86	9	N	78					142
11	3536	X	3536	-0-	-0-	-0-	3470	2	66	9	N	60					202
12	3546	X	3546	-0-	-0-	-0-	3434	2	112	9	N	102	139	1			165
01	3376	X	3376	-0-	-0-	-0-	3291	2	85	9	N	77	134	1			108
02	4126	X	4126	-0-	-0-	-0-	4045	2	81	9	N	74	36	1			146
03	3495	X	3495	-0-	-0-	-0-	3403	2	92	9	N	84	58	1			172

BRITT RANCH UNIT WELL #: 4606 RRCID -> 214556 COMPL. DATE 12/23/2005 TOTAL DEPTH 15662 PERF.12728 - 15477

10	1550	N	1430	-0-	-120	-0-	1430	2			N	-0-					23
11	1590	N	1471	-0-	-119	-0-	1471	2			N	-0-					23
12	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					23
01	1684	N	1684	-0-	-0-	-0-	1684	2			N	-0-					23
02	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					23
03	1705	N	1514	-0-	-191	-0-	1514	2			N	-0-					23

BRITT RANCH "E" 8 WELL #: 5 RRCID -> 214563 COMPL. DATE 11/26/2005 TOTAL DEPTH 14772 PERF.12253 - 14450

10	1612	N	1606	-0-	-6	-0-	1573	2	33	9	N	30	95	1			54
11	1562	N	1562	-0-	-0-	-0-	1533	2	29	9	N	26					80
12	1736	N	1599	-0-	-137	-0-	1565	2	34	9	N	31					111
01	1612	N	1595	-0-	-17	-0-	1548	2	47	9	N	43					154
02	1525	N	1525	-0-	-0-	-0-	1485	2	40	9	N	36	116	1			74
03	1612	N	1598	-0-	-14	-0-	1569	2	29	9	N	26					100

BRITT RANCH UNIT WELL #: 4405 RRCID -> 215344 COMPL. DATE 12/22/2004 TOTAL DEPTH 15100 PERF.12446 - 14852

10	2934	X	2934	-0-	-0-	-0-	2890	2	44	9	N	40	77	1			45
11	2790	X	2788	-0-	-2	-0-	2747	2	41	9	N	37					82
12	2883	X	2804	-0-	-79	-0-	2761	2	43	9	N	39					121
01	2945	X	2592	-0-	-353	-0-	2550	2	42	9	N	38					159
02	2660	X	2105	-0-	-555	-0-	2060	2	45	9	N	41					200
03	2945	X	2796	-0-	-149	-0-	2750	2	46	9	N	42	178	1			64

BRITT RANCH UNIT WELL #: 4505 RRCID -> 215682 COMPL. DATE 12/24/2004 TOTAL DEPTH 15570 PERF.12832 - 15286

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4509 RRCID -> 216414 COMPL. DATE 01/19/2006 TOTAL DEPTH 14865 PERF.13224 - 14674

10	289	N	289	-0-	-0-	-0-	289	2			N	-0-					35
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	279	N	-0-	-0-	-279	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					35

BRITT RANCH UNIT WELL #: 606 RRCID -> 216898 COMPL. DATE 06/02/2008 TOTAL DEPTH 15179 PERF.12304 - 15046

10	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					40
11	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					40
12	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					40
01	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					40
02	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					40
03	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					40

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT 6 WELL #: 607 RRCID -> 216911 COMPL. DATE 02/06/2006 TOTAL DEPTH 15350 PERF.12199 - 14612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	40	-0-	-22	-0-	40	2			N	-0-					25
11	60	N	55	-0-	-5	-0-	55	2			N	-0-					25
12	93	N	42	-0-	-51	-0-	42	2			N	-0-					25
01	31	N	-0-	-0-	-31	-0-					N	-0-					25
02	75	N	75	-0-	-0-	-0-	75	2			N	-0-					25
03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					25

BRITT RANCH UNIT WELL #: 4607 RRCID -> 217301 COMPL. DATE 04/01/2006 TOTAL DEPTH 15520 PERF.13287 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	812	N	812	-0-	-0-	-0-	812	2			N	-0-					115
11	810	N	794	-0-	-16	-0-	794	2			N	-0-					115
12	807	N	807	-0-	-0-	-0-	807	2			N	-0-					115
01	806	N	790	-0-	-16	-0-	790	2			N	-0-					115
02	728	N	638	-0-	-90	-0-	638	2			N	-0-					115
03	806	N	678	-0-	-128	-0-	678	2			N	-0-					115

BRITT RANCH UNIT WELL #: 3606 RRCID -> 217341 COMPL. DATE 03/09/2006 TOTAL DEPTH 15650 PERF.13263 - 15546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1377	N	1377	-0-	-0-	-0-	1377	2			N	-0-					72
11	1170	N	1170	-0-	-0-	-0-	1159	2	11	9	N	10					82
12	1457	N	1191	-0-	-266	-0-	1190	2	1	9	N	1					83
01	1364	N	1241	-0-	-123	-0-	1235	2	6	9	N	5					88
02	1092	N	952	-0-	-140	-0-	942	2	10	9	N	9					97
03	1271	N	1271	-0-	-0-	-0-	1270	2	1	9	N	1					98

BRITT RANCH UNIT WELL #: 512 RRCID -> 218462 COMPL. DATE 07/19/2006 TOTAL DEPTH 15650 PERF.13062 - 15487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3510 RRCID -> 218749 COMPL. DATE 07/02/2006 TOTAL DEPTH 15576 PERF.13204 - 15418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT RANCH UNIT WELL #: 607 RRCID -> 218922 COMPL. DATE 08/11/2008 TOTAL DEPTH 15653 PERF.12958 - 15478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3557	-0-	-8	-0-	3543	2	14	9	N	13					150
11	3420	X	3385	-0-	-35	-0-	3360	2	25	9	N	23					173
12	3565	X	3369	-0-	-196	-0-	3340	2	29	9	N	26					199
01	3565	X	3282	-0-	-283	-0-	3262	2	20	9	N	18					217
02	3544	X	3544	-0-	-0-	-0-	3532	2	12	9	N	11					228
03	3565	X	3297	-0-	-268	-0-	3295	2	2	9	N	2					230

BRITT RANCH "I" 4 WELL #: 7 RRCID -> 219017 COMPL. DATE 04/18/2006 TOTAL DEPTH 15650 PERF.12938 - 15318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
SHERYL T 3 WELL #: 1 RRCID -> 219034 COMPL. DATE 07/15/2006 TOTAL DEPTH 15650 PERF.12997 - 15576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	740	-0-	-35	-0-	740	2			N	-0-					-0-
11	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
12	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
01	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
02	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
03	775	N	708	-0-	-67	-0-	708	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 4608 RRCID -> 219072 COMPL. DATE 06/06/2006 TOTAL DEPTH 15651 PERF.12932 - 15234

10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

BRITT RANCH UNIT WELL #: 511 RRCID -> 219073 COMPL. DATE 07/22/2006 TOTAL DEPTH 15550 PERF.12806 - 15320

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT 7 WELL #: 7 RRCID -> 220608 COMPL. DATE 09/21/2006 TOTAL DEPTH 12900 PERF.12200 - 12746

10	2377	N	2377	-0-	-0-	-0-	2363	2	14	9	N	13					73
11	2083	N	2083	-0-	-0-	-0-	2066	2	17	9	N	15					88
12	2093	N	2093	-0-	-0-	-0-	2065	2	28	9	N	25					113
01	2375	N	2375	-0-	-0-	-0-	2350	2	25	9	N	23					136
02	1894	N	1894	-0-	-0-	-0-	1894	2			N	-0-					136
03	2413	N	2413	-0-	-0-	-0-	2410	2	3	9	N	3					139

BRITT 8 WELL #: RRCID -> 222927 COMPL. DATE 10/29/2006 TOTAL DEPTH 12918 PERF.12182 - 12811

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 11/25/2020

BRITT RANCH UNIT WELL #: 3609 RRCID -> 223462 COMPL. DATE 10/17/2006 TOTAL DEPTH 15707 PERF.13315 - 15566

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT 6 WELL #: 8 RRCID -> 223679 COMPL. DATE 08/21/2006 TOTAL DEPTH 15650 PERF.12812 - 14662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	732	-0-	-74	-0-	723	2	9	9	N	8					107
11	840	N	30	-0-	-810	-0-	30	2			N	-0-					107
12	806	N	17	-0-	-789	-0-	17	2			N	-0-					107
01	744	N	12	-0-	-732	-0-	12	2			N	-0-					107
02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					107
03	350	N	350	-0-	-0-	-0-	348	2	2	9	N	2					109

HUFF RANCH 48 WELL #: 1 RRCID -> 223958 COMPL. DATE 10/09/2006 TOTAL DEPTH 15742 PERF.13037 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86

HUFF RANCH 47 WELL #: 2 RRCID -> 223965 COMPL. DATE 08/19/2006 TOTAL DEPTH 15650 PERF.12814 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					5
11	1350	N	1235	-0-	-115	-0-	1235	2			N	-0-					5
12	1271	N	1253	-0-	-18	-0-	1253	2			N	-0-					5
01	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					5
02	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					5
03	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					5

HUFF RANCH 47 WELL #: 1 RRCID -> 224075 COMPL. DATE 06/26/2006 TOTAL DEPTH 15650 PERF.12893 - 15393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	993	-0-	-309	-0-	974	2	19	9	N	17					77
11	1344	N	1344	-0-	-0-	-0-	1332	2	12	9	N	11					88
12	1306	N	1306	-0-	-0-	-0-	1261	2	45	9	N	41					129
01	1181	N	1181	-0-	-0-	-0-	1158	2	23	9	N	21	132	1			18
02	1260	N	1093	-0-	-167	-0-	1014	2	79	9	N	72					90
03	1302	N	748	-0-	-554	-0-	729	2	19	9	N	17	56	1			51

BRITT RANCH UNIT WELL #: 3703 RRCID -> 224704 COMPL. DATE 12/08/2006 TOTAL DEPTH 15980 PERF.12998 - 15761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	992	-0-	-0-	-0-	992	2			N	-0-					5
11	960	N	954	-0-	-6	-0-	954	2			N	-0-					5
12	992	N	990	-0-	-2	-0-	990	2			N	-0-					5
01	992	N	982	-0-	-10	-0-	982	2			N	-0-					5
02	896	N	874	-0-	-22	-0-	874	2			N	-0-					5
03	992	N	962	-0-	-30	-0-	962	2			N	-0-					5

BRITT RANCH UNIT WELL #: 4511 RRCID -> 224993 COMPL. DATE 11/10/2006 TOTAL DEPTH 15650 PERF.13138 - 15552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A-COND		-0-	-0-	-0-	-0-					N	-0-	5	5			3
11	0	A	-0-	-0-	-0-	-0-					N	-0-	3	5			-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/07/2024 - WELL PLUGGED 10/07/24

BRITT RANCH UNIT WELL #: 4611 RRCID -> 224994 COMPL. DATE 11/07/2006 TOTAL DEPTH 15850 PERF.13130 - 15716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1232	-0-	-1868	2545	1230	2	2	9	Y	2					78
11	3000	N	1252	-0-	-1748	797	1250	2	2	9	Y	2					80
12	2110	N	1313	-0-	-797	-0-	1306	2	7	9	Y	6					86
01	1509	N	1509	-0-	-0-	-0-	1509	2			Y	-0-					86
02	1176	N	1008	-0-	-168	-0-	1002	2	6	9	Y	5					91
03	1302	N	1243	-0-	-59	-0-	1240	2	3	9	Y	3					94

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUFF RANCH 48 WELL #: 2 RRCID -> 225100 COMPL. DATE 11/22/2006 TOTAL DEPTH 15491 PERF.12850 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1603	N	1603	-0-	-0-	-0-	1596	2	7	9	N	6	58	1			23
11	1744	N	1744	-0-	-0-	-0-	1743	2	1	9	N	1					24
12	1798	N	1744	-0-	-54	-0-	1741	2	3	9	N	3					27
01	2057	N	2057	-0-	-0-	-0-	2057	2			N	-0-					27
02	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					27
03	1877	N	1877	-0-	-0-	-0-	1877	2			N	-0-					27

BRITT RANCH UNIT WELL #: 4512A RRCID -> 225445 COMPL. DATE 11/18/2006 TOTAL DEPTH 15650 PERF.13110 - 15488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	35					115
11	0	N	-0-	-0-	-0-	-0-					N	21					136
12	0	N	-0-	-0-	-0-	-0-					N	-0-	48	1			88
01	655	N	655	-0-	-0-	-0-	655	2			N	-0-					88
02	725	N	725	-0-	-0-	-0-	725	2			N	-0-					88
03	918	N	918	-0-	-0-	-0-	918	2			N	-0-					88

BRITT RANCH UNIT WELL #: 4406 RRCID -> 225462 COMPL. DATE 11/20/2006 TOTAL DEPTH 15825 PERF.13213 - 15650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1867	N	1867	-0-	-0-	-0-	1867	2			N	-0-	40	1			-0-
11	1320	N	1286	-0-	-34	-0-	1286	2			N	-0-					-0-
12	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
01	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
02	2084	N	2084	-0-	-0-	-0-	2084	2			N	-0-					-0-
03	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					-0-

HUFF RANCH 47 WELL #: 3 RRCID -> 226521 COMPL. DATE 11/10/2006 TOTAL DEPTH 15584 PERF.13074 - 15435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112

BRITT RANCH UNIT WELL #: 4610 RRCID -> 226834 COMPL. DATE 11/17/2006 TOTAL DEPTH 15650 PERF.13207 - 15505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1937	-0-	-1163	5329	1935	2	2	9	Y	2					78
11	3000	N	1929	-0-	-1071	4258	1927	2	2	9	Y	2					80
12	3100	N	2075	-0-	-1025	3233	2069	2	6	9	Y	5					85
01	3100	N	1628	-0-	-1472	1761	1628	2			Y	-0-					85
02	2800	N	1435	-0-	-1365	396	1429	2	6	9	Y	5					90
03	2138	N	1742	-0-	-396	-0-	1738	2	4	9	Y	4					94

DOBSON RANCH 1 WELL #: 1 RRCID -> 227890 COMPL. DATE 04/01/2007 TOTAL DEPTH 17100 PERF.12586 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	348	N	348	-0-	-0-	-0-	348	2			N	-0-					67
11	480	N	234	-0-	-246	-0-	234	2			N	-0-					67
12	589	N	404	-0-	-185	-0-	404	2			N	-0-					67
01	341	N	301	-0-	-40	-0-	301	2			N	-0-					67
02	550	N	550	-0-	-0-	-0-	550	2			N	-0-					67
03	774	N	774	-0-	-0-	-0-	738	2	36	9	N	33					100

HUFF RANCH 48 WELL #: 3 RRCID -> 228031 COMPL. DATE 12/24/2006 TOTAL DEPTH 15470 PERF.12900 - 15199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	-0-	-0-	-310	-0-					N	-0-					21
11	0	N	-0-	-0-	-0-	-0-					N	-0-					21
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 4408 RRCID -> 228322 COMPL. DATE 03/07/2007 TOTAL DEPTH 15875 PERF.13852 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

BRITT RANCH UNIT WELL #: 608 RRCID -> 228385 COMPL. DATE 04/21/2008 TOTAL DEPTH 15660 PERF.12436 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1536	-0-	-479	-0-	1506	2	30	9	N	27					81
11	1800	N	1309	-0-	-491	-0-	1289	2	20	9	N	18					99
12	2100	N	2100	-0-	-0-	-0-	2076	2	24	9	N	22					121
01	2411	N	2411	-0-	-0-	-0-	2411	2			N	-0-	81	1			40
02	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					40
03	2286	N	2286	-0-	-0-	-0-	2286	2			N	-0-					40

BRITT WELL #: 101 RRCID -> 228747 COMPL. DATE 04/06/2007 TOTAL DEPTH 15817 PERF.12945 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	674	N	674	-0-	-0-	-0-	632	2	42	9	N	38	42	1			18
11	632	N	632	-0-	-0-	-0-	632	2			N	-0-					18
12	574	N	574	-0-	-0-	-0-	574	2			N	-0-					18
01	611	N	611	-0-	-0-	-0-	572	2	39	9	N	35					53
02	620	N	620	-0-	-0-	-0-	539	2	81	9	N	74					127
03	496	N	180	-0-	-316	-0-	67	2	113	9	N	103	193	1			37

BRITT 1 WELL #: 201 RRCID -> 228844 COMPL. DATE 05/17/2007 TOTAL DEPTH 15800 PERF.12927 - 15236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	705	-0-	-101	-0-	705	2			N	-0-					98
11	780	N	645	-0-	-135	-0-	645	2			N	-0-					98
12	744	N	547	-0-	-197	-0-	547	2			N	-0-					98
01	713	N	566	-0-	-147	-0-	566	2			N	-0-					98
02	616	N	569	-0-	-47	-0-	569	2			N	-0-					98
03	614	N	614	-0-	-0-	-0-	614	2			N	-0-					98

BASS WELL #: 2059 RRCID -> 229583 COMPL. DATE 06/27/2007 TOTAL DEPTH 12800 PERF.12334 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33

BRITT RANCH UNIT WELL #: 609 RRCID -> 229989 COMPL. DATE 08/14/2008 TOTAL DEPTH 15650 PERF.12377 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF RANCH 48 WELL #: 4 RRCID -> 230010 COMPL. DATE 07/06/2007 TOTAL DEPTH 15411 PERF.12772 - 15292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
MCCOY 27 WELL #: 2 RRCID -> 230090 COMPL. DATE 12/29/2006 TOTAL DEPTH 15387 PERF.12840 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					-0-
11	1350	N	1302	-0-	-48	-0-	1259	2	43	9	N	39					39
12	1457	N	1293	-0-	-164	-0-	1271	2	22	9	N	20					59
01	1550	N	1398	-0-	-152	-0-	1364	2	34	9	N	31	73	1			17
02	1541	N	1541	-0-	-0-	-0-	1487	2	54	9	N	49					66
03	2110	N	2110	-0-	-0-	-0-	2002	2	108	9	N	98	156	1			8

BRITT RANCH UNIT WELL #: 4407 RRCID -> 230096 COMPL. DATE 01/29/2007 TOTAL DEPTH 15757 PERF.13754 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2128	-0-	-11	-0-	2128	2			N	-0-					16
11	2118	N	2118	-0-	-0-	-0-	2118	2			N	-0-					16
12	2108	N	1857	-0-	-251	-0-	1857	2			N	-0-					16
01	2185	N	2185	-0-	-0-	-0-	2185	2			N	-0-					16
02	1988	N	1968	-0-	-20	-0-	1968	2			N	-0-					16
03	2124	N	2124	-0-	-0-	-0-	2124	2			N	-0-					16

BRITT RANCH UNIT WELL #: 510 RRCID -> 230272 COMPL. DATE 06/04/2007 TOTAL DEPTH 15505 PERF.13642 - 15410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1188	-0-	1188	6015	1188	2			Y	-0-					5
11	DLQ G-10		1064	-0-	1064	7079	1064	2			Y	-0-					5
12	DLQ G-10		1046	-0-	1046	8125	1046	2			Y	-0-					5
01	3100	N	1033	-0-	-2067	6058	1033	2			Y	-0-					5
02	2800	N	913	-0-	-1887	4171	913	2			Y	-0-					5
03	3100	N	986	-0-	-2114	2057	986	2			Y	-0-					5

BRITT RANCH UNIT WELL #: 3611 RRCID -> 230274 COMPL. DATE 06/08/2007 TOTAL DEPTH 15725 PERF.13656 - 15528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					62
11	0	X	-0-	-0-	-0-	-0-					N	-0-					62
12	0	X	-0-	-0-	-0-	-0-					N	-0-					62
01	0	X	-0-	-0-	-0-	-0-					N	-0-					62
02	0	X	-0-	-0-	-0-	-0-					N	-0-					62
03	0	X	-0-	-0-	-0-	-0-					N	-0-					62

BRITT RANCH I 4 WELL #: 11 RRCID -> 230309 COMPL. DATE 08/19/2007 TOTAL DEPTH 15718 PERF.13854 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	811	-0-	-2289	1135	811	2			Y	-0-					14
11	1937	N	802	-0-	-1135	-0-	802	2			Y	-0-					14
12	868	N	833	-0-	-35	-0-	833	2			Y	-0-					14
01	836	N	836	-0-	-0-	-0-	836	2			Y	-0-					14
02	756	N	699	-0-	-57	-0-	699	2			Y	-0-					14
03	837	N	806	-0-	-31	-0-	806	2			Y	-0-					14

BRITT RANCH UNIT WELL #: 4410 RRCID -> 230314 COMPL. DATE 05/18/2007 TOTAL DEPTH 16120 PERF.14032 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1868	N	411	-0-	-1457	-0-	411	2			Y	-0-					25
11	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					25
12	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					25
01	403	N	366	-0-	-37	-0-	366	2			Y	-0-					25
02	364	N	348	-0-	-16	-0-	348	2			Y	-0-					25
03	403	N	339	-0-	-64	-0-	339	2			Y	-0-					25

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH I 4 WELL #: 9 RRCID -> 230338 COMPL. DATE 08/19/2007 TOTAL DEPTH 15800 PERF.13860 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					14
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					14
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					14
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					14
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					14
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					14

BRITT 1 WELL #: 401 RRCID -> 230407 COMPL. DATE 08/26/2007 TOTAL DEPTH 15823 PERF.12941 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	492	-0-	-159	-0-	486	2	6	9	N	5					104
11	600	N	452	-0-	-148	-0-	452	2			N	-0-					104
12	527	N	438	-0-	-89	-0-	438	2			N	-0-					104
01	496	N	437	-0-	-59	-0-	437	2			N	-0-					104
02	420	N	410	-0-	-10	-0-	410	2			N	-0-					104
03	863	N	863	-0-	-0-	-0-	819	2	44	9	N	40	63	1			81

BRITT RANCH UNIT WELL #: 3512 RRCID -> 230479 COMPL. DATE 09/29/2008 TOTAL DEPTH 15690 PERF.13852 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	170	X	170	-0-	-0-	-0-	170	2			N	-0-					35
11	120	X	66	-0-	-54	-0-	66	2			N	-0-					35
12	124	X	116	-0-	-8	-0-	116	2			N	-0-					35
01	155	X	126	-0-	-29	-0-	126	2			N	-0-					35
02	140	X	67	-0-	-73	-0-	67	2			N	-0-					35
03	155	X	129	-0-	-26	-0-	129	2			N	-0-					35

BRITT RANCH UNIT WELL #: 4609 RRCID -> 232158 COMPL. DATE 01/02/2007 TOTAL DEPTH 15665 PERF.13188 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					26
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					26
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					26
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					26
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					26
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					26

PLUGGED AND ABANDONED_____ 09/05/2024

BRITT RANCH UNIT WELL #: 4411 RRCID -> 232164 COMPL. DATE 05/18/2007 TOTAL DEPTH 15650 PERF.13720 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2672	N	542	-0-	-2130	-0-	542	2			Y	-0-					-0-
11	1251	N	1251	-0-	-0-	-0-	1251	2			Y	-0-					-0-
12	2095	N	2095	-0-	-0-	-0-	2095	2			Y	-0-					-0-
01	2576	N	2576	-0-	-0-	-0-	2576	2			Y	-0-					-0-
02	1176	N	696	-0-	-480	-0-	696	2			Y	-0-					-0-
03	1674	N	550	-0-	-1124	-0-	550	2			Y	-0-					-0-

BRITT RANCH E 8 WELL #: 8 RRCID -> 232167 COMPL. DATE 09/10/2008 TOTAL DEPTH 15864 PERF.13004 - 15642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 4513 RRCID -> 232195 COMPL. DATE 01/19/2007 TOTAL DEPTH 15734 PERF.13157 - 15535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1700	N	1700	-0-	-0-	-0-	1557	2	143	9	N	130					154
11	1530	N	1485	-0-	-45	-0-	1485	2			N	-0-	111	1			43
12	1581	N	1482	-0-	-99	-0-	1482	2			N	-0-					43
01	1705	N	1600	-0-	-105	-0-	1600	2			N	-0-					43
02	1400	N	1371	-0-	-29	-0-	1371	2			N	-0-					43
03	1488	N	1191	-0-	-297	-0-	1191	2			N	-0-					43

BRITT RANCH UNIT WELL #: 505 RRCID -> 232344 COMPL. DATE 06/17/2008 TOTAL DEPTH 15646 PERF.12480 - 15442

10	2294	X	2171	-0-	-123	-0-	2158	2	13	9	N	12					56
11	2190	X	2128	-0-	-62	-0-	2126	2	2	9	N	2					58
12	2263	X	2169	-0-	-94	-0-	2169	2			N	-0-					58
01	2232	X	2185	-0-	-47	-0-	2185	2			N	-0-					58
02	2016	X	1935	-0-	-81	-0-	1935	2			N	-0-					58
03	2201	X	2126	-0-	-75	-0-	2126	2			N	-0-					58

NEELEY WELL #: 205 RRCID -> 232347 COMPL. DATE 08/25/2007 TOTAL DEPTH 16100 PERF.12188 - 12556

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCOY 27 WELL #: 3 RRCID -> 232571 COMPL. DATE 06/02/2007 TOTAL DEPTH 15180 PERF.13244 - 15078

10	1281	N	1281	-0-	-0-	-0-	1280	2	1	9	N	1					88
11	1170	N	1062	-0-	-108	-0-	1040	2	22	9	N	20					108
12	1209	N	1016	-0-	-193	-0-	1016	2			N	-0-					108
01	1401	N	1401	-0-	-0-	-0-	1400	2	1	9	N	1	76	1			33
02	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					33
03	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					33

BRITT 1 WELL #: 501 RRCID -> 233472 COMPL. DATE 09/30/2007 TOTAL DEPTH 15808 PERF.12739 - 15570

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
03	14B2 EXT		-0-	-0-	-0-	-0-					N	37					43

MCCOY 27 WELL #: 4 RRCID -> 234031 COMPL. DATE 11/20/2007 TOTAL DEPTH 15320 PERF.11984 - 15206

10	2109	N	2109	-0-	-0-	-0-	2048	2	61	9	N	55	48	1			55
11	3000	N	3572	-0-	572	572	3572	2			N	-0-					55
12	3100	N	5216	-0-	2116	2688	5164	2	52	9	N	47	74	1			28
01	3100	N	4680	-0-	1580	4268	4680	2			N	-0-					28
02	5801	X	1533	-0-	-4268	-0-	1533	2			N	-0-					28
03	2015	X	1712	-0-	-303	-0-	1626	2	86	9	N	78	80	1			26

BRITT 1 WELL #: 601 RRCID -> 234040 COMPL. DATE 11/20/2007 TOTAL DEPTH 15812 PERF.13245 - 15636

10	434	N	367	-0-	-67	-0-	367	2			N	-0-					75
11	420	N	357	-0-	-63	-0-	357	2			N	-0-					75
12	372	N	322	-0-	-50	-0-	322	2			N	-0-					75
01	372	N	325	-0-	-47	-0-	325	2			N	-0-					75
02	336	N	312	-0-	-24	-0-	312	2			N	-0-					75
03	377	N	377	-0-	-0-	-0-	363	2	14	9	N	13					88

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT 1 WELL #: 701 RRCID -> 234042 COMPL. DATE 12/11/2007 TOTAL DEPTH 15810 PERF.13606 - 15701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	178	-0-	-8	-0-	178	2			N	-0-					75
11	180	N	177	-0-	-3	-0-	177	2			N	-0-					75
12	186	N	140	-0-	-46	-0-	140	2			N	-0-					75
01	186	N	158	-0-	-28	-0-	158	2			N	-0-					75
02	168	N	129	-0-	-39	-0-	129	2			N	-0-					75
03	155	N	86	-0-	-69	-0-	80	2	6	9	N	5					80

BRITT RANCH UNIT WELL #: 4613 RRCID -> 234685 COMPL. DATE 04/21/2007 TOTAL DEPTH 15677 PERF.13778 - 15672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2303	N	2303	-0-	-0-	-0-	2303	2			N	-0-	104	1			18
11	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					18
12	2077	N	2037	-0-	-40	-0-	2037	2			N	-0-					18
01	2028	N	2028	-0-	-0-	-0-	2028	2			N	-0-					18
02	1932	N	1686	-0-	-246	-0-	1683	2	3	9	N	3					21
03	2046	N	1803	-0-	-243	-0-	1803	2			N	-0-					21

BRITT 1 WELL #: 901 RRCID -> 236320 COMPL. DATE 03/21/2008 TOTAL DEPTH 15815 PERF.12944 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	583	-0-	-2517	106	583	2			Y	-0-					69
11	673	N	567	-0-	-106	-0-	567	2			Y	-0-					69
12	589	N	491	-0-	-98	-0-	491	2			Y	-0-					69
01	589	N	475	-0-	-114	-0-	475	2			Y	-0-					69
02	532	N	467	-0-	-65	-0-	467	2			Y	-0-					69
03	548	N	548	-0-	-0-	-0-	548	2			Y	-0-					69

BRITT 1 WELL #: 801 RRCID -> 236324 COMPL. DATE 04/10/2008 TOTAL DEPTH 15435 PERF.12985 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	713	-0-	-155	-0-	713	2			N	-0-					52
11	840	N	663	-0-	-177	-0-	663	2			N	-0-					52
12	744	N	614	-0-	-130	-0-	614	2			N	-0-					52
01	713	N	602	-0-	-111	-0-	602	2			N	-0-					52
02	616	N	563	-0-	-53	-0-	563	2			N	-0-					52
03	710	N	710	-0-	-0-	-0-	703	2	7	9	N	6					58

BRITT RANCH E 8 WELL #: 9 RRCID -> 236862 COMPL. DATE 01/14/2008 TOTAL DEPTH 15550 PERF.12355 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS 5 WELL #: 2 RRCID -> 236916 COMPL. DATE 10/16/2007 TOTAL DEPTH 15210 PERF.13014 - 15099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1206	-0-	-34	-0-	1206	2			N	-0-					61
11	962	N	962	-0-	-0-	-0-	962	2			N	-0-					61
12	1178	N	623	-0-	-555	-0-	623	2			N	-0-					61
01	1209	N	656	-0-	-553	-0-	656	2			N	-0-					61
02	896	N	583	-0-	-313	-0-	583	2			N	-0-					61
03	621	N	621	-0-	-0-	-0-	615	2	6	9	N	5					66

BRITT 1 WELL #: 1001 RRCID -> 237504 COMPL. DATE 06/04/2012 TOTAL DEPTH 15800 PERF.12987 - 15277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084

BRITT RANCH WELL #: 507 RRCID -> 237578 COMPL. DATE 06/03/2008 TOTAL DEPTH 15375 PERF.12819 - 14935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30

HUFF RANCH 48 WELL #: 9 RRCID -> 237651 COMPL. DATE 11/01/2007 TOTAL DEPTH 15505 PERF.12868 - 15352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15

THOMAS BRITT 6 WELL #: 3 RRCID -> 238282 COMPL. DATE 01/15/2008 TOTAL DEPTH 15535 PERF.12450 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12

BRITT RANCH UNIT WELL #: 610 RRCID -> 238372 COMPL. DATE 02/27/2008 TOTAL DEPTH 15323 PERF.12305 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1939	-0-	-1161	6505	1926	2	13	9	Y	12					40
11	3000	N	1864	-0-	-1136	5369	1854	2	10	9	Y	9					49
12	3100	N	1934	-0-	-1166	4203	1920	2	14	9	Y	13	39	1			23
01	3100	N	1787	-0-	-1313	2890	1777	2	10	9	Y	9					32
02	2800	N	1767	-0-	-1033	1857	1651	2	116	9	Y	105	62	1			75
03	3100	N	1923	-0-	-1177	680	1905	2	18	9	Y	16	63	1			28

BRITT RANCH E 8 WELL #: 10 RRCID -> 238373 COMPL. DATE 05/04/2008 TOTAL DEPTH 15830 PERF.12384 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					41
11	0	N	-0-	-0-	-0-	-0-					N	-0-					41
12	0	N	-0-	-0-	-0-	-0-					N	-0-					41
01	71	N	71	-0-	-0-	-0-	71	2			N	-0-					41
02	0	N	-0-	-0-	-0-	-0-					N	-0-					41
03	0	N	-0-	-0-	-0-	-0-					N	-0-					41

BRITT RANCH UNIT WELL #: 4615 RRCID -> 238384 COMPL. DATE 04/01/2008 TOTAL DEPTH 15708 PERF.13000 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2014	-0-	-125	-0-	2014	2			N	-0-					41
11	2040	N	1935	-0-	-105	-0-	1935	2			N	-0-					41
12	2108	N	1979	-0-	-129	-0-	1979	2			N	-0-					41
01	2015	N	1969	-0-	-46	-0-	1969	2			N	-0-					41
02	1820	N	1809	-0-	-11	-0-	1809	2			N	-0-					41
03	1984	N	1926	-0-	-58	-0-	1926	2			N	-0-					41

BRITT RANCH UNIT WELL #: 4614 RRCID -> 238386 COMPL. DATE 01/02/2008 TOTAL DEPTH 15460 PERF.12516 - 15408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1836	N	1836	-0-	-0-	-0-	1836	2			N	-0-					16
11	2242	N	2242	-0-	-0-	-0-	2242	2			N	-0-					16
12	2001	N	2001	-0-	-0-	-0-	2001	2			N	-0-					16
01	1829	N	1400	-0-	-429	-0-	1400	2			N	-0-					16
02	1652	N	1208	-0-	-444	-0-	1208	2			N	-0-					16
03	3100	N	10998	-0-	7898	7898	10998	2			N	-0-					16

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
DOBSON RANCH 1 WELL #: 201 RRCID -> 238532 COMPL. DATE 04/27/2008 TOTAL DEPTH 13550 PERF.12606 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT 6 WELL #: 10 RRCID -> 238845 COMPL. DATE 11/08/2007 TOTAL DEPTH 15336 PERF.13180 - 15241

10	3100	N	963	-0-	-2137	3107	963	2			Y	-0-					174
11	3000	N	964	-0-	-2036	1071	952	2	12	9	Y	11					185
12	2010	N	939	-0-	-1071	-0-	928	2	11	9	Y	10					195
01	961	N	940	-0-	-21	-0-	917	2	23	9	Y	21					216
02	984	N	984	-0-	-0-	-0-	964	2	20	9	Y	18					234
03	1240	N	1240	-0-	-0-	-0-	1200	2	40	9	Y	36	127	1			143

MCCOY 27 WELL #: 5 RRCID -> 239183 COMPL. DATE 06/17/2008 TOTAL DEPTH 15215 PERF.12222 - 14368

10	3204	X	3204	-0-	-0-	-0-	3159	2	45	9	N	41	115	1			41
11	2880	X	2336	-0-	-544	-0-	2291	2	45	9	N	41					82
12	2976	X	2303	-0-	-673	-0-	2266	2	37	9	N	34	59	1			57
01	3193	X	2374	-0-	-819	-0-	2323	2	51	9	N	46					103
02	2884	X	2633	-0-	-251	-0-	2611	2	22	9	N	20					123
03	3393	X	3393	-0-	-0-	-0-	3337	2	56	9	N	51	101	1			73

BRITT RANCH UNIT WELL #: 3704 RRCID -> 239461 COMPL. DATE 02/06/2007 TOTAL DEPTH 15920 PERF.13859 - 15779

10	12099	X	2473	-0-	-9626	-0-	2473	2			Y	-0-					33
11	2278	X	2278	-0-	-0-	-0-	2278	2			Y	-0-					33
12	2573	X	2347	-0-	-226	-0-	2347	2			Y	-0-					33
01	2573	X	2297	-0-	-276	-0-	2297	2			Y	-0-					33
02	2324	X	1996	-0-	-328	-0-	1996	2			Y	-0-					33
03	2480	X	2464	-0-	-16	-0-	2464	2			Y	-0-					33

BRITT 5 WELL #: 405 RRCID -> 241396 COMPL. DATE 06/17/2008 TOTAL DEPTH 15410 PERF.12318 - 15126

10	1240	N	758	-0-	-482	-0-	758	2			N	-0-					20
11	1140	N	661	-0-	-479	-0-	661	2			N	-0-					20
12	806	N	717	-0-	-89	-0-	717	2			N	-0-					20
01	744	N	581	-0-	-163	-0-	581	2			N	-0-					20
02	616	N	552	-0-	-64	-0-	486	2	66	9	N	60					80
03	767	N	767	-0-	-0-	-0-	691	2	76	9	N	69	134	1			15

BRITT WELL #: 807 RRCID -> 241397 COMPL. DATE 07/20/2008 TOTAL DEPTH 15410 PERF.12891 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 611 RRCID -> 242214 COMPL. DATE 02/22/2008 TOTAL DEPTH 15395 PERF.12540 - 15426

10	3100	N	2157	-0-	-943	7562	2131	2	26	9	Y	24					73
11	3000	N	2061	-0-	-939	6623	2042	2	19	9	Y	17					90
12	3100	N	2115	-0-	-985	5638	2087	2	28	9	Y	25	78	1			37
01	3100	N	2082	-0-	-1018	4620	2061	2	21	9	Y	19					56
02	2800	N	2290	-0-	-510	4110	2058	2	232	9	Y	211	124	1			143
03	3100	N	2080	-0-	-1020	3090	2046	2	34	9	Y	31	126	1			48

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 4517H RRCID -> 243110 COMPL. DATE 04/29/2008 TOTAL DEPTH 15736 PERF.13028 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					4
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					4
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					4
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					4
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					4
03	DLQ	G-10	112	-0-	112	112	112	2			Y	-0-					4

BRITT RANCH UNIT WELL #: 615 RRCID -> 243115 COMPL. DATE 07/07/2008 TOTAL DEPTH 15626 PERF.12544 - 15558

10	3100	N	1751	-0-	-1349	6530	1745	2	6	9	Y	5					33
11	3000	N	1666	-0-	-1334	5196	1659	2	7	9	Y	6					39
12	3100	N	1685	-0-	-1415	3781	1677	2	8	9	Y	7					46
01	3100	N	959	-0-	-2141	1640	959	2			Y	-0-	25	1			21
02	2428	N	788	-0-	-1640	-0-	788	2			Y	-0-					21
03	1737	N	1737	-0-	-0-	-0-	1733	2	4	9	Y	4					25

BRITT 6 WELL #: 13 RRCID -> 243118 COMPL. DATE 07/19/2008 TOTAL DEPTH 15295 PERF.12152 - 15191

10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					79
11	90	N	-0-	-0-	-90	-0-					N	-0-					79
12	4	N	2	-0-	-2	-0-	2	2			N	-0-					79
01	2	N	-0-	-0-	-2	-0-					N	-0-					79
02	0	N	-0-	-0-	-0-	-0-					N	-0-					79
03	2	N	-0-	-0-	-2	-0-					N	-0-					79

BRITT RANCH UNIT WELL #: 513 RRCID -> 244165 COMPL. DATE 10/17/2008 TOTAL DEPTH 15660 PERF.12545 - 15507

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3513 RRCID -> 244814 COMPL. DATE 02/28/2008 TOTAL DEPTH 15725 PERF.12738 - 15580

10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33

THOMAS BRITT 6 WELL #: 10 RRCID -> 244815 COMPL. DATE 08/13/2008 TOTAL DEPTH 15479 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					41
11	0	N	-0-	-0-	-0-	-0-					N	-0-					41
12	0	N	-0-	-0-	-0-	-0-					N	-0-					41
01	0	N	-0-	-0-	-0-	-0-					N	-0-					41
02	0	N	-0-	-0-	-0-	-0-					N	-0-					41
03	0	N	-0-	-0-	-0-	-0-					N	-0-					41

BRITT RANCH UNIT WELL #: 3517 RRCID -> 244816 COMPL. DATE 08/07/2008 TOTAL DEPTH 15723 PERF.12530 - 15591

10	916	N	916	-0-	-0-	-0-	849	2	67	9	N	61	72	1			61
11	840	N	791	-0-	-49	-0-	789	2	2	9	N	2					63
12	899	N	865	-0-	-34	-0-	819	2	46	9	N	42					105
01	930	N	779	-0-	-151	-0-	779	2			N	-0-					105
02	728	N	681	-0-	-47	-0-	670	2	11	9	N	10					115
03	868	N	743	-0-	-125	-0-	736	2	7	9	N	6					121

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 613 RRCID -> 244817 COMPL. DATE 07/03/2008 TOTAL DEPTH 15710 PERF.12570 - 15589

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12449	X	2460	-0-	-9989	-0-	2454	2	6	9	Y	5					33
11	2402	X	2402	-0-	-0-	-0-	2395	2	7	9	Y	6					39
12	2697	X	2387	-0-	-310	-0-	2379	2	8	9	Y	7					46
01	2697	X	2240	-0-	-457	-0-	2240	2			Y	-0-	25	1			21
02	2436	X	2300	-0-	-136	-0-	2300	2			Y	-0-					21
03	2480	X	2475	-0-	-5	-0-	2471	2	4	9	Y	4					25

BRITT RANCH UNIT WELL #: 4515 RRCID -> 244818 COMPL. DATE 04/29/2008 TOTAL DEPTH 15718 PERF.12690 - 15758

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					3
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					3
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					3
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					3
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					3
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					3

BRITT WELL #: 1101 RRCID -> 245059 COMPL. DATE 09/25/2008 TOTAL DEPTH 15465 PERF.12807 - 15100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	732	-0-	-74	-0-	732	2			N	-0-					50
11	720	N	720	-0-	-0-	-0-	720	2			N	-0-					50
12	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					50
01	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					50
02	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					50
03	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					50

BRITT RANCH UNIT WELL #: 3705 RRCID -> 245537 COMPL. DATE 02/02/2008 TOTAL DEPTH 16120 PERF.14046 - 15950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	578	N	86	-0-	-492	-0-	86	2			Y	-0-					59
11	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					59
12	93	N	74	-0-	-19	-0-	74	2			Y	-0-					59
01	93	N	66	-0-	-27	-0-	66	2			Y	-0-					59
02	84	N	60	-0-	-24	-0-	60	2			Y	-0-					59
03	62	N	49	-0-	-13	-0-	49	2			Y	-0-					59

BRITT RANCH UNIT WELL #: 3516 RRCID -> 246160 COMPL. DATE 06/27/2008 TOTAL DEPTH 15715 PERF.12438 - 15686

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1543	-0-	-1557	6020	1539	2	4	9	Y	4	23	1			18
11	3000	N	1567	-0-	-1433	4587	1567	2			Y	-0-					18
12	3100	N	1505	-0-	-1595	2992	1505	2			Y	-0-					18
01	3100	N	1258	-0-	-1842	1150	1254	2	4	9	Y	4					22
02	2483	N	1333	-0-	-1150	-0-	1327	2	6	9	Y	5					27
03	1660	N	1660	-0-	-0-	-0-	1659	2	1	9	Y	1					28

BRITT RANCH UNIT WELL #: 509 RRCID -> 246211 COMPL. DATE 06/04/2007 TOTAL DEPTH 15704 PERF.13770 - 15550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					5
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					5
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					5
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					5
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					5
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					5

BRITT RANCH UNIT WELL #: 4516 RRCID -> 246213 COMPL. DATE 04/29/2008 TOTAL DEPTH 15740 PERF.12702 - 15748

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13461	X	2716	-0-	-10745	-0-	2716	2			Y	-0-					22
11	2728	X	2728	-0-	-0-	-0-	2728	2			Y	-0-					22
12	2790	X	2253	-0-	-537	-0-	2253	2			Y	-0-					22
01	2790	X	2426	-0-	-364	-0-	2426	2			Y	-0-					22
02	4735	X	4735	-0-	-0-	-0-	4735	2			Y	-0-					22
03	2821	X	1013	-0-	-1808	-0-	1013	2			Y	-0-					22

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT 6 WELL #: 14 RRCID -> 246214 COMPL. DATE 08/25/2008 TOTAL DEPTH 15240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2602	-0-	-281	-0-	2585	2	17	9	N	15					135
11	2790	X	2706	-0-	-84	-0-	2651	2	55	9	N	50	98	1			87
12	2883	X	2854	-0-	-29	-0-	2787	2	67	9	N	61	84	1			64
01	2883	X	2688	-0-	-195	-0-	2648	2	40	9	N	36					100
02	3287	X	3287	-0-	-0-	-0-	3197	2	90	9	N	82					182
03	3065	X	3065	-0-	-0-	-0-	2989	2	76	9	N	69	151	1			100

BRITT RANCH UNIT WELL #: 614 RRCID -> 246216 COMPL. DATE 07/06/2008 TOTAL DEPTH 15606 PERF.12410 - 15540

10	11286	X	2128	-0-	-9158	-0-	2122	2	6	9	Y	5					33
11	2031	X	2031	-0-	-0-	-0-	2024	2	7	9	Y	6					39
12	2356	X	2114	-0-	-242	-0-	2106	2	8	9	Y	7					46
01	2263	X	2083	-0-	-180	-0-	2083	2			Y	-0-	25	1			21
02	3478	X	3478	-0-	-0-	-0-	3478	2			Y	-0-					21
03	2273	X	2273	-0-	-0-	-0-	2269	2	4	9	Y	4					25

BRITT RANCH UNIT WELL #: 3514 RRCID -> 246444 COMPL. DATE 06/11/2008 TOTAL DEPTH 15680 PERF.12464 - 14410

10	10178	X	1817	-0-	-8361	-0-	1814	2	3	9	Y	3	23	1			18
11	1176	X	1176	-0-	-0-	-0-	1176	2			Y	-0-					18
12	2232	X	1365	-0-	-867	-0-	1365	2			Y	-0-					18
01	2046	X	1296	-0-	-750	-0-	1290	2	6	9	Y	5					23
02	2280	X	2280	-0-	-0-	-0-	2276	2	4	9	Y	4					27
03	1848	X	1848	-0-	-0-	-0-	1847	2	1	9	Y	1					28

BROWN WELL #: 4059 RRCID -> 246522 COMPL. DATE 08/06/2010 TOTAL DEPTH 16964 PERF.12439 - 14913

10	403	N	388	-0-	-15	-0-	377	2	11	9	N	10	66	1			81
11	311	N	311	-0-	-0-	-0-	300	2	11	9	N	10					91
12	326	N	326	-0-	-0-	-0-	306	2	20	9	N	18					109
01	403	N	305	-0-	-98	-0-	299	2	6	9	N	5					114
02	306	N	306	-0-	-0-	-0-	295	2	11	9	N	10					124
03	388	N	388	-0-	-0-	-0-	377	2	11	9	N	10					134

BRITT RANCH UNIT WELL #: 3515 RRCID -> 246828 COMPL. DATE 02/28/2008 TOTAL DEPTH 15787 PERF.12486 - 15746

10	3100	N	1759	-0-	-1341	3390	1756	2	3	9	Y	3	23	1			18
11	3000	N	1713	-0-	-1287	2103	1713	2			Y	-0-					18
12	3100	N	1785	-0-	-1315	788	1785	2			Y	-0-					18
01	2501	N	1713	-0-	-788	-0-	1707	2	6	9	Y	5					23
02	1596	N	1431	-0-	-165	-0-	1427	2	4	9	Y	4					27
03	1798	N	1782	-0-	-16	-0-	1781	2	1	9	Y	1					28

BURRELL WELL #: 204 RRCID -> 246861 COMPL. DATE 09/27/2008 TOTAL DEPTH 16500 PERF.15056 - 16183

10	2564	N	2564	-0-	-0-	-0-	2564	2			N	-0-					82
11	2166	N	2166	-0-	-0-	-0-	2166	2			N	-0-					82
12	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					82
01	2078	N	2078	-0-	-0-	-0-	2078	2			N	-0-					82
02	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					82
03	2405	N	2405	-0-	-0-	-0-	2405	2			N	-0-					82

BRITT RANCH UNIT WELL #: 3610 RRCID -> 247381 COMPL. DATE 10/15/2007 TOTAL DEPTH 15796 PERF.13720 - 15680

10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BROWN WELL #: 6059 RRCID -> 247806 COMPL. DATE 02/09/2009 TOTAL DEPTH 16975 PERF.15070 - 16776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	320	N	320	-0-	-0-	-0-	320	2			N	-0-					13
11	302	N	302	-0-	-0-	-0-	302	2			N	-0-					13
12	310	N	277	-0-	-33	-0-	277	2			N	-0-					13
01	310	N	268	-0-	-42	-0-	268	2			N	-0-					13
02	280	N	239	-0-	-41	-0-	239	2			N	-0-					13
03	282	N	282	-0-	-0-	-0-	282	2			N	-0-					13

BRITT 1 WELL #: 1201 RRCID -> 247899 COMPL. DATE 11/24/2008 TOTAL DEPTH 15400 PERF.12914 - 15258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2217	N	469	-0-	-1748	-0-	396	2	73	9	Y	66	139	1			17
11	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					17
12	403	N	292	-0-	-111	-0-	292	2			Y	-0-					17
01	465	N	248	-0-	-217	-0-	248	2			Y	-0-					17
02	336	N	218	-0-	-118	-0-	218	2			Y	-0-					17
03	279	N	223	-0-	-56	-0-	201	2	22	9	Y	20					37

BRITT 5 WELL #: 505 RRCID -> 248214 COMPL. DATE 08/17/2008 TOTAL DEPTH 15350 PERF.12206 - 15141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1101	-0-	-356	-0-	984	2	117	9	N	106	105	1			21
11	1200	N	949	-0-	-251	-0-	949	2			N	-0-					21
12	992	N	973	-0-	-19	-0-	973	2			N	-0-					21
01	1116	N	910	-0-	-206	-0-	910	2			N	-0-					21
02	896	N	841	-0-	-55	-0-	841	2			N	-0-					21
03	980	N	980	-0-	-0-	-0-	934	2	46	9	N	42					63

HUFF RANCH 48 WELL #: 6 RRCID -> 248274 COMPL. DATE 09/19/2008 TOTAL DEPTH 15516 PERF.12482 - 15297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1086	N	1	-0-	-1085	-0-	1	2			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-

DOBSON RANCH 2 WELL #: 1 RRCID -> 249377 COMPL. DATE 01/05/2009 TOTAL DEPTH 13450 PERF.12446 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT 6 WELL #: 16 RRCID -> 249437 COMPL. DATE 11/14/2008 TOTAL DEPTH 15120 PERF.12534 - 15014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2687	X	2687	-0-	-0-	-0-	2687	2			N	-0-	89	1			32
11	2517	X	2517	-0-	-0-	-0-	2508	2	9	9	N	8					40
12	2853	X	2853	-0-	-0-	-0-	2825	2	28	9	N	25					65
01	4405	X	4405	-0-	-0-	-0-	4380	2	25	9	N	23					88
02	2780	X	2780	-0-	-0-	-0-	2769	2	11	9	N	10					98
03	3179	X	3179	-0-	-0-	-0-	3173	2	6	9	N	5					103

DOBSON RANCH 1 WELL #: 401 RRCID -> 249767 COMPL. DATE 03/21/2009 TOTAL DEPTH 13600 PERF.12644 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT WELL #: 607 RRCID -> 250563 COMPL. DATE 01/18/2009 TOTAL DEPTH 15500 PERF.12439 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	731	-0-	-137	-0-	730	2	1	9	N	1					83
11	780	N	775	-0-	-5	-0-	769	2	6	9	N	5					88
12	822	N	822	-0-	-0-	-0-	805	2	17	9	N	15					103
01	875	N	875	-0-	-0-	-0-	871	2	4	9	N	4					107
02	936	N	936	-0-	-0-	-0-	936	2			N	-0-					107
03	968	N	968	-0-	-0-	-0-	956	2	12	9	N	11					118

BRITT 5 WELL #: 1005 RRCID -> 251182 COMPL. DATE 04/04/2009 TOTAL DEPTH 15050 PERF.12226 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	790	N	790	-0-	-0-	-0-	790	2			N	-0-					10
11	765	N	765	-0-	-0-	-0-	765	2			N	-0-					10
12	793	N	793	-0-	-0-	-0-	793	2			N	-0-					10
01	908	N	908	-0-	-0-	-0-	908	2			N	-0-					10
02	768	N	768	-0-	-0-	-0-	768	2			N	-0-					10
03	820	N	820	-0-	-0-	-0-	820	2			N	-0-					10

HUFF RANCH 47 WELL #: 4 RRCID -> 251378 COMPL. DATE 08/26/2007 TOTAL DEPTH 15515 PERF.13062 - 15130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

BRITT RANCH UNIT WELL #: 3612 RRCID -> 252006 COMPL. DATE 03/04/2008 TOTAL DEPTH 15663 PERF.12610 - 15662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2000	X	2000	-0-	-0-	-0-	2000	2			N	-0-					70
11	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					70
12	1978	N	1978	-0-	-0-	-0-	1978	2			N	-0-					70
01	1971	N	1971	-0-	-0-	-0-	1971	2			N	-0-					70
02	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					70
03	1992	N	1992	-0-	-0-	-0-	1992	2			N	-0-					70

BRITT RANCH UNIT WELL #: 4514 RRCID -> 252008 COMPL. DATE 03/19/2008 TOTAL DEPTH 15681 PERF.12970 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1742	-0-	-56	-0-	1742	2			N	-0-					20
11	1740	N	1684	-0-	-56	-0-	1684	2			N	-0-					20
12	1767	N	1745	-0-	-22	-0-	1745	2			N	-0-					20
01	2125	N	2125	-0-	-0-	-0-	2125	2			N	-0-					20
02	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					20
03	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					20

BRITT 6 WELL #: 18 RRCID -> 252032 COMPL. DATE 01/09/2009 TOTAL DEPTH 15045 PERF.12186 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	567	N	567	-0-	-0-	-0-	567	2			N	-0-					43
11	570	N	538	-0-	-32	-0-	538	2			N	-0-					43
12	520	N	520	-0-	-0-	-0-	520	2			N	-0-					43
01	574	N	574	-0-	-0-	-0-	574	2			N	-0-					43
02	724	N	724	-0-	-0-	-0-	724	2			N	-0-					43
03	600	N	600	-0-	-0-	-0-	600	2			N	-0-					43

HUFF RANCH 48 WELL #: 7 RRCID -> 252329 COMPL. DATE 09/05/2008 TOTAL DEPTH 15491 PERF.12432 - 15461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	189	-0-	-2911	1142	189	2			Y	-0-					38
11	2119	N	977	-0-	-1142	-0-	977	2			Y	-0-					38
12	1059	N	1059	-0-	-0-	-0-	1059	2			Y	-0-					38
01	717	N	717	-0-	-0-	-0-	717	2			Y	-0-					38
02	924	N	875	-0-	-49	-0-	875	2			Y	-0-					38
03	1166	N	1166	-0-	-0-	-0-	1166	2			Y	-0-					38

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084

MCCOY 27 WELL #: 10H RRCID -> 252586 COMPL. DATE 06/02/2009 TOTAL DEPTH 12278 PERF.13040 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58

THOMAS 5 WELL #: 5H RRCID -> 252590 COMPL. DATE 06/27/2009 TOTAL DEPTH 14141 PERF. N/A

10	9207	X	8724	-0-	-483	-0-	8678	2	46	9	N	42					99
11	8910	X	7408	-0-	-1502	-0-	7383	2	25	9	N	23					122
12	9672	X	7888	-0-	-1784	-0-	7868	2	20	9	N	18	100	1			40
01	9672	X	8052	-0-	-1620	-0-	8020	2	32	9	N	29					69
02	8736	X	7319	-0-	-1417	-0-	7290	2	29	9	N	26					95
03	8711	X	7695	-0-	-1016	-0-	7673	2	22	9	N	20					115

BRITT 6 WELL #: 15 RRCID -> 252772 COMPL. DATE 09/17/2008 TOTAL DEPTH 15150 PERF.12228 - 15005

10	2975	X	2975	-0-	-0-	-0-	2960	2	15	9	N	14					54
11	3545	X	3545	-0-	-0-	-0-	3543	2	2	9	N	2					56
12	3100	N	3334	-0-	234	234	3317	2	17	9	N	15					71
01	3100	N	3170	-0-	70	304	3166	2	4	9	N	4					75
02	1552	X	1248	-0-	-304	-0-	1248	2			N	-0-					75
03	4640	X	4640	-0-	-0-	-0-	4524	2	116	9	N	105					180

BRITT 5 WELL #: 605 RRCID -> 252978 COMPL. DATE 02/12/2009 TOTAL DEPTH 15170 PERF.12792 - 14952

10	93	N	74	-0-	-19	-0-	54	2	20	9	N	18	45	1			13
11	90	N	47	-0-	-43	-0-	47	2			N	-0-					13
12	62	N	22	-0-	-40	-0-	22	2			N	-0-					13
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					13
02	56	N	16	-0-	-40	-0-	16	2			N	-0-					13
03	138	N	138	-0-	-0-	-0-	124	2	14	9	N	13					26

DOBSON RANCH 2 WELL #: 2 RRCID -> 253019 COMPL. DATE 05/06/2009 TOTAL DEPTH 13362 PERF.12480 - 13256

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT WELL #: 1501 RRCID -> 253444 COMPL. DATE 03/27/2009 TOTAL DEPTH 14650 PERF.12489 - 14554

10	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					44
11	870	N	842	-0-	-28	-0-	842	2			N	-0-					44
12	922	N	922	-0-	-0-	-0-	922	2			N	-0-					44
01	933	N	933	-0-	-0-	-0-	933	2			N	-0-					44
*02	784	N	747	-0-	-37	-0-	747	2			N	-0-					44
03	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					21

MCCOY 27 WELL #: 7H RRCID -> 253577 COMPL. DATE 12/03/2008 TOTAL DEPTH 12225 PERF.12866 - 16292

10	5456	X	4889	-0-	-567	-0-	4821	2	68	9	N	62	144	1			28
11	4920	X	1160	-0-	-3760	-0-	1141	2	19	9	N	17					45
12	5084	X	1110	-0-	-3974	-0-	1058	2	52	9	N	47					92
01	4929	X	3741	-0-	-1188	-0-	3656	2	85	9	N	77					169
02	4424	X	3575	-0-	-849	-0-	3501	2	74	9	N	67	193	1			43
03	4898	X	3844	-0-	-1054	-0-	3766	2	78	9	N	71					114

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
MCCOY 27 WELL #: 9 RRCID -> 253578 COMPL. DATE 01/29/2009 TOTAL DEPTH 15090 PERF.12070 - 14894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS BRITT 6 WELL #: 9 RRCID -> 253579 COMPL. DATE 12/10/2008 TOTAL DEPTH 15250 PERF.12374 - 15217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1944	-0-	-1156	6150	1944	2			Y	-0-					25
11	3000	N	1803	-0-	-1197	4953	1803	2			Y	-0-					25
12	3100	N	1863	-0-	-1237	3716	1863	2			Y	-0-					25
01	3100	N	1876	-0-	-1224	2492	1876	2			Y	-0-					25
02	2800	N	1609	-0-	-1191	1301	1609	2			Y	-0-					25
03	3100	N	1933	-0-	-1167	134	1933	2			Y	-0-					25

THOMAS BRITT 6 WELL #: 8 RRCID -> 253580 COMPL. DATE 12/10/2008 TOTAL DEPTH 14991 PERF.12366 - 15205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1545	-0-	-1555	4166	1545	2			Y	-0-					26
11	3000	N	1516	-0-	-1484	2682	1516	2			Y	-0-					26
12	3100	N	1547	-0-	-1553	1129	1547	2			Y	-0-					26
01	2754	N	1625	-0-	-1129	-0-	1625	2			Y	-0-					26
02	1520	N	1520	-0-	-0-	-0-	1520	2			Y	-0-					26
03	1661	N	1661	-0-	-0-	-0-	1661	2			Y	-0-					26

HUFF RANCH 48 WELL #: 5 RRCID -> 253581 COMPL. DATE 09/05/2008 TOTAL DEPTH 15540 PERF.12384 - 15221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1652	-0-	-1448	3365	1652	2			Y	-0-					-0-
11	3000	N	1021	-0-	-1979	1386	1021	2			Y	-0-					-0-
12	2525	N	1139	-0-	-1386	-0-	1139	2			Y	-0-					-0-
01	1643	N	784	-0-	-859	-0-	784	2			Y	-0-					-0-
02	952	N	894	-0-	-58	-0-	894	2			Y	-0-					-0-
03	1147	N	1079	-0-	-68	-0-	1079	2			Y	-0-					-0-

D. BRITT 4 WELL #: 3H RRCID -> 253586 COMPL. DATE 04/03/2009 TOTAL DEPTH 14206 PERF.14769 - 18705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52642	X	10463	-0-	-42179	-0-	10463	2			Y	-0-					-0-
11	10141	X	10141	-0-	-0-	-0-	10141	2			Y	-0-					-0-
12	11718	X	10808	-0-	-910	-0-	10808	2			Y	-0-					-0-
01	11718	X	9837	-0-	-1881	-0-	9837	2			Y	-0-					-0-
02	10584	X	8605	-0-	-1979	-0-	8605	2			Y	-0-					-0-
03	10819	X	7519	-0-	-3300	-0-	7519	2			Y	-0-					-0-

MCCOY 27 WELL #: 8H RRCID -> 253587 COMPL. DATE 03/25/2009 TOTAL DEPTH 12317 PERF.12881 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9098	X	9098	-0-	-0-	-0-	8938	2	160	9	N	145	194	1			127
11	8610	X	7520	-0-	-1090	-0-	7345	2	175	9	N	159	195	1			91
12	8897	X	7695	-0-	-1202	-0-	7452	2	243	9	N	221	188	1			124
01	9083	X	7949	-0-	-1134	-0-	7763	2	186	9	N	169	122	1			171
02	8204	X	7754	-0-	-450	-0-	7605	2	149	9	N	135	198	1			108
03	9372	X	9372	-0-	-0-	-0-	9251	2	121	9	N	110					218

BRITT RANCH I4 WELL #: 13H RRCID -> 253921 COMPL. DATE 02/10/2009 TOTAL DEPTH 12480 PERF.13226 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					39
11	0	N	-0-	-0-	-0-	-0-					N	-0-					39
12	0	N	-0-	-0-	-0-	-0-					N	-0-					39
01	0	N	-0-	-0-	-0-	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT 6 WELL #: 17 RRCID -> 253939 COMPL. DATE 12/15/2008 TOTAL DEPTH 15010 PERF.12230 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	22	-0-	-1094	-0-	22	2			N	-0-					47
11	60	N	56	-0-	-4	-0-	56	2			N	-0-					47
12	31	N	22	-0-	-9	-0-	22	2			N	-0-					47
01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					47
02	74	N	74	-0-	-0-	-0-	74	2			N	-0-					47
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					47

WILLIAMS 33 WELL #: 7H RRCID -> 253941 COMPL. DATE 07/11/2009 TOTAL DEPTH 12164 PERF.12643 - 16280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3517	-0-	-606	-0-	3507	2	10	9	N	9					105
11	3990	X	3480	-0-	-510	-0-	3423	2	57	9	N	52	30	1			127
12	4123	X	3194	-0-	-929	-0-	3148	2	46	9	N	42	92	1			77
01	4123	X	2986	-0-	-1137	-0-	2929	2	57	9	N	52					129
02	3724	X	1816	-0-	-1908	-0-	1779	2	37	9	N	34	135	1			28
03	3596	X	3174	-0-	-422	-0-	3138	2	36	9	N	33					61

BRITT 7 WELL #: 907 RRCID -> 254173 COMPL. DATE 02/27/2009 TOTAL DEPTH 15150 PERF.12830 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
11	750	N	705	-0-	-45	-0-	705	2			N	-0-					-0-
12	837	N	731	-0-	-106	-0-	731	2			N	-0-					-0-
01	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
02	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
03	744	N	260	-0-	-484	-0-	257	2	3	9	N	3					24

D BRITT 4 WELL #: 4H RRCID -> 254583 COMPL. DATE 09/14/2009 TOTAL DEPTH 14183 PERF.14860 - 19397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15280	X	2116	-0-	-13164	-0-	2116	2			Y	-0-					-0-
11	1671	X	1671	-0-	-0-	-0-	1671	2			Y	-0-					-0-
12	3224	X	2103	-0-	-1121	-0-	2103	2			Y	-0-					-0-
01	3224	X	2139	-0-	-1085	-0-	2139	2			Y	-0-					-0-
02	2240	X	1857	-0-	-383	-0-	1857	2			Y	-0-					-0-
03	2151	X	2151	-0-	-0-	-0-	2151	2			Y	-0-					-0-

D. BRITT 4 WELL #: 5H RRCID -> 254698 COMPL. DATE 09/24/2009 TOTAL DEPTH 14207 PERF.14954 - 19721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		11268	-0-	11268	11268	11268	2			Y	-0-					-0-
02	DLQ G-10		16598	-0-	16598	27866	16598	2			Y	-0-					-0-
03	40743	X	12877	-0-	-27866	-0-	12877	2			Y	-0-					-0-

BRITT 8 WELL #: 5H RRCID -> 255617 COMPL. DATE 01/05/2010 TOTAL DEPTH 14112 PERF.14685 - 18875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40573	X	10307	-0-	-30266	-0-	10307	2			Y	-0-					-0-
11	7702	X	7702	-0-	-0-	-0-	7702	2			Y	-0-					-0-
12	8928	X	8149	-0-	-779	-0-	8149	2			Y	-0-					-0-
01	10292	X	4244	-0-	-6048	-0-	4244	2			Y	-0-					-0-
02	9296	X	7231	-0-	-2065	-0-	7231	2			Y	-0-					-0-
03	10292	X	8185	-0-	-2107	-0-	8185	2			Y	-0-					-0-

BRITT 8 WELL #: 6H RRCID -> 255618 COMPL. DATE 02/01/2010 TOTAL DEPTH 14101 PERF.14600 - 18909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	531	X	-0-	-0-	-531	-0-					Y	-0-					2
11	114	X	114	-0-	-0-	-0-	114	2			Y	-0-					2
12	217	X	120	-0-	-97	-0-	120	2			Y	-0-					2
01	217	X	135	-0-	-82	-0-	135	2			Y	-0-					2
02	133	X	133	-0-	-0-	-0-	133	2			Y	-0-					2
03	160	X	160	-0-	-0-	-0-	160	2			Y	-0-					2

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084

BRITT 7 WELL #: 9H RRCID -> 255786 COMPL. DATE 12/18/2009 TOTAL DEPTH 14049 PERF.14626 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72720	X	13514	-0-	-59206	-0-	13514	2			Y	-0-					-0-
11	12037	X	12037	-0-	-0-	-0-	12037	2			Y	-0-					-0-
12	12160	X	12160	-0-	-0-	-0-	12160	2			Y	-0-					-0-
01	13704	X	13704	-0-	-0-	-0-	13704	2			Y	-0-					-0-
02	10935	X	10935	-0-	-0-	-0-	10935	2			Y	-0-					-0-
03	11633	X	11633	-0-	-0-	-0-	11633	2			Y	-0-					-0-

BRITT 7 WELL #: 11H RRCID -> 255804 COMPL. DATE 01/30/2010 TOTAL DEPTH 14077 PERF.14484 - 18961

10	2449	X	2093	-0-	-356	-0-	2093	2			N	-0-					57
11	2220	X	1977	-0-	-243	-0-	1977	2			N	-0-					57
12	2294	X	1845	-0-	-449	-0-	1845	2			N	-0-					57
01	2201	X	2078	-0-	-123	-0-	2078	2			N	-0-					57
02	1965	X	1965	-0-	-0-	-0-	1965	2			N	-0-					57
03	2108	X	2058	-0-	-50	-0-	2058	2			N	-0-					57

BRITT 8 WELL #: 4H RRCID -> 255808 COMPL. DATE 01/05/2010 TOTAL DEPTH 14078 PERF.14656 - 18931

10	51194	X	12252	-0-	-38942	-0-	12252	2			Y	-0-					-0-
11	9905	X	9905	-0-	-0-	-0-	9905	2			Y	-0-					-0-
12	13636	X	13636	-0-	-0-	-0-	13636	2			Y	-0-					-0-
01	12245	X	9958	-0-	-2287	-0-	9958	2			Y	-0-					-0-
02	11060	X	8761	-0-	-2299	-0-	8761	2			Y	-0-					-0-
03	13640	X	10825	-0-	-2815	-0-	10825	2			Y	-0-					-0-

HUFF RANCH 47 WELL #: 5H RRCID -> 256473 COMPL. DATE 03/01/2010 TOTAL DEPTH 14644 PERF.15157 - 19457

10	4991	X	322	-0-	-4669	-0-	322	2			N	-0-					57
11	4830	X	261	-0-	-4569	-0-	261	2			N	-0-					57
12	1426	X	191	-0-	-1235	-0-	191	2			N	-0-					57
01	1426	X	124	-0-	-1302	-0-	124	2			N	-0-					57
02	280	X	62	-0-	-218	-0-	62	2			N	-0-					57
03	310	X	132	-0-	-178	-0-	132	2			N	-0-					57

FRYE WELL #: 2012H RRCID -> 257762 COMPL. DATE 10/13/2011 TOTAL DEPTH 11824 PERF.12250 - 16538

10	14519	X	3491	-0-	-11028	-0-	335	1	2981	2	Y	159	298	1			27
							175	9									
11	460	X	460	-0-	-0-	-0-	324	1	136	9	Y	124	100	1			51
12	3808	X	3808	-0-	-0-	-0-	322	1	3352	2	Y	122	140	1			33
							134	9									
01	4782	X	4782	-0-	-0-	-0-	335	1	4340	2	Y	97	98	1			32
							107	9									
02	3538	X	3538	-0-	-0-	-0-	287	1	3170	2	Y	74	48	1			58
							81	9									
03	5055	X	5055	-0-	-0-	-0-	335	1	4623	2	Y	88	95	1			51
							97	9									

D. BRITT 4 WELL #: 6H RRCID -> 257789 COMPL. DATE 05/13/2010 TOTAL DEPTH 13774 PERF.14280 - 18573

10	9331	X	8503	-0-	-828	-0-	8461	2	42	9	N	38	123	1			126
11	8564	X	8564	-0-	-0-	-0-	8516	2	48	9	N	44					170
12	8794	X	8794	-0-	-0-	-0-	8730	2	64	9	N	58					228
01	8568	X	8568	-0-	-0-	-0-	8494	2	74	9	N	67	141	1			154
02	7980	X	7088	-0-	-892	-0-	7027	2	61	9	N	55					209
03	10499	X	10499	-0-	-0-	-0-	10419	2	80	9	N	73	174	1			108

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BEGERT WELL #: 207H RRCID -> 257854 COMPL. DATE 05/30/2013 TOTAL DEPTH 12217 PERF.12384 - 16485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	4106	-0-	-203	-0-	3967	2	139	9	N	126	112	1			103
11	4170	X	3878	-0-	-292	-0-	3781	2	97	9	N	88	104	1			87
12	4340	X	4015	-0-	-325	-0-	3920	2	95	9	N	86					173
01	4340	X	3840	-0-	-500	-0-	3597	2	243	9	N	221	266	1			128
02	3920	X	3488	-0-	-432	-0-	3400	2	88	9	N	80	126	1			82
03	4092	X	4046	-0-	-46	-0-	3947	2	99	9	N	90	97	1			75

BRITT RANCH UNIT WELL #: 3710SL RRCID -> 257863 COMPL. DATE 06/03/2010 TOTAL DEPTH 12996 PERF.13580 - 19893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS 5 WELL #: 7H RRCID -> 257864 COMPL. DATE 06/28/2010 TOTAL DEPTH 14196 PERF.14662 - 16180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	174	-0-	-74	-0-	174	2			N	-0-					33
11	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	186	N	-0-	-0-	-186	-0-					N	-0-					33
02	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					33
03	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					33

THOMAS BRITT 6 WELL #: 13H RRCID -> 257865 COMPL. DATE 02/18/2010 TOTAL DEPTH 14266 PERF.14621 - 18416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT 7 WELL #: 12H RRCID -> 257944 COMPL. DATE 02/04/2010 TOTAL DEPTH 14134 PERF.14604 - 19076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2327	X	2327	-0-	-0-	-0-	2327	2			N	-0-					-0-
11	2172	N	2172	-0-	-0-	-0-	2172	2			N	-0-					-0-
12	2111	N	2111	-0-	-0-	-0-	2111	2			N	-0-					-0-
01	2132	N	2132	-0-	-0-	-0-	2132	2			N	-0-					-0-
02	1791	N	1791	-0-	-0-	-0-	1791	2			N	-0-					-0-
03	1736	N	375	-0-	-1361	-0-	375	2			N	-0-					-0-

WILLIAMS 33 WELL #: 8H RRCID -> 259432 COMPL. DATE 09/03/2010 TOTAL DEPTH 12171 PERF.12604 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3777	X	3777	-0-	-0-	-0-	3698	2	79	9	N	72					144
11	3439	X	3439	-0-	-0-	-0-	3371	2	68	9	N	62	167	1			39
12	3333	X	3333	-0-	-0-	-0-	3275	2	58	9	N	53					92
01	3271	X	3271	-0-	-0-	-0-	3202	2	69	9	N	63					155
02	2611	X	2611	-0-	-0-	-0-	2561	2	50	9	N	45	59	1			141
03	3008	X	3008	-0-	-0-	-0-	2976	2	32	9	N	29	132	1			38

BRITT RANCH UNIT WELL #: 3709 RRCID -> 259433 COMPL. DATE 06/02/2010 TOTAL DEPTH 12531 PERF.13095 - 19334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		9479	-0-	9479	118114	9479	2			Y	-0-					-0-
11	T. A.		8854	-0-	8854	126968	8854	2			Y	-0-					-0-
12	T. A.		9129	-0-	9129	136097	9129	2			Y	-0-					-0-
01	T. A.		9230	-0-	9230	145327	9230	2			Y	-0-					-0-
02	T. A.		8529	-0-	8529	153856	8529	2			Y	-0-					-0-
03	T. A.		8867	-0-	8867	162723	8867	2			Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084

BRITT RANCH E 8SL WELL #: 11 RRCID -> 259632 COMPL. DATE 07/21/2010 TOTAL DEPTH 14417 PERF.14700 - 19595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	77735	X	16308	-0-	-61427	-0-	15937	2	371	9	Y	337	374	1			90
11	15183	X	15183	-0-	-0-	-0-	14944	2	239	9	Y	217	172	1			135
12	15002	X	15002	-0-	-0-	-0-	14526	2	476	9	Y	433	480	1			88
01	14912	X	14912	-0-	-0-	-0-	14530	2	382	9	Y	347	196	1			239
02	13562	X	13562	-0-	-0-	-0-	13211	2	351	9	Y	319	328	1			230
03	15369	X	15369	-0-	-0-	-0-	14898	2	471	9	Y	428	542	1			116

MCCOY 27 WELL #: 11H RRCID -> 259636 COMPL. DATE 10/29/2010 TOTAL DEPTH 14128 PERF.14798 - 18863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10579	X	10579	-0-	-0-	-0-	10573	2	6	9	N	5					31
11	9009	X	9009	-0-	-0-	-0-	9006	2	3	9	N	3					34
12	8959	X	8934	-0-	-25	-0-	8933	2	1	9	N	1					35
01	10571	X	6513	-0-	-4058	-0-	6513	2			N	-0-					35
02	9548	X	7295	-0-	-2253	-0-	7295	2			N	-0-					35
03	10571	X	8302	-0-	-2269	-0-	8302	2			N	-0-					35

BRITT RANCH UNIT WELL #: 3518H RRCID -> 259658 COMPL. DATE 10/01/2010 TOTAL DEPTH 13497 PERF.13822 - 18608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17825	X	14323	-0-	-3502	-0-	14269	2	54	9	N	49	115	1			138
11	17250	X	12390	-0-	-4860	-0-	12250	2	140	9	N	127					265
12	17825	X	12015	-0-	-5810	-0-	11901	2	114	9	N	104	167	1			202
01	17019	X	10833	-0-	-6186	-0-	10680	2	153	9	N	139	192	1			149
02	12936	X	11101	-0-	-1835	-0-	10951	2	150	9	N	136	189	1			96
03	14664	X	14664	-0-	-0-	-0-	14556	2	108	9	N	98					194

BRITT RANCH E 8SL WELL #: 12 RRCID -> 259792 COMPL. DATE 08/24/2010 TOTAL DEPTH 12578 PERF.13065 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK 50 WELL #: 3H RRCID -> 259853 COMPL. DATE 01/05/2011 TOTAL DEPTH 12020 PERF.12383 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11005	X	10829	-0-	-176	-0-	10545	2	284	9	N	258	327	1			28
11	10703	X	10703	-0-	-0-	-0-	10380	2	323	9	N	294	194	1			128
12	10974	X	9893	-0-	-1081	-0-	9576	2	317	9	N	288	192	1			224
01	10850	X	6992	-0-	-3858	-0-	6769	2	223	9	N	203	384	1			43
02	9996	X	9371	-0-	-625	-0-	9071	2	300	9	N	273	193	1			123
03	11067	X	11061	-0-	-6	-0-	10554	2	507	9	N	461	464	1			120

FRYE RANCH WELL #: 3029H RRCID -> 259911 COMPL. DATE 10/20/2011 TOTAL DEPTH 12063 PERF.12516 - 16898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6362	X	6362	-0-	-0-	-0-	707	1	5509	2	N	133	133	1			71
							146	9									
11	7897	X	7897	-0-	-0-	-0-	684	1	7165	2	N	44					115
							48	9									
12	3699	X	3699	-0-	-0-	-0-	707	1	2881	2	N	101	198	1			18
							111	9									
01	1922	X	891	-0-	-1031	-0-	707	1	184	9	N	167	182	1			3
02	2120	X	2120	-0-	-0-	-0-	606	1	1514	2	N	-0-					3
03	4785	X	4785	-0-	-0-	-0-	707	1	3938	2	N	127					130
							140	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
DAVIS WELL #: 1053H RRCID -> 259913 COMPL. DATE 02/15/2013 TOTAL DEPTH 12930 PERF.12910 - 16864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1635	N	1635	-0-	-0-	-0-	1618	2	17	9	N	15	128	1			40
11	1740	N	1075	-0-	-665	-0-	1060	2	15	9	N	14					54
12	1644	N	1644	-0-	-0-	-0-	1609	2	35	9	N	32					86
01	1643	N	849	-0-	-794	-0-	848	2	1	9	N	1					87
02	1008	N	653	-0-	-355	-0-	652	2	1	9	N	1	68	1			20
03	1643	N	700	-0-	-943	-0-	700	2			N	-0-					20

THOMAS BRITT 6 WELL #: 14H RRCID -> 260016 COMPL. DATE 07/24/2010 TOTAL DEPTH 14248 PERF.14559 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3

THOMAS BRITT 6 WELL #: 15H RRCID -> 260143 COMPL. DATE 11/14/2010 TOTAL DEPTH 14306 PERF.14739 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10100	X	10100	-0-	-0-	-0-	10100	2			N	-0-					25
11	7950	X	7939	-0-	-11	-0-	7939	2			N	-0-					25
12	8215	X	7185	-0-	-1030	-0-	7185	2			N	-0-					25
01	8215	X	4212	-0-	-4003	-0-	4212	2			N	-0-					25
02	7420	X	4425	-0-	-2995	-0-	4403	2	22	9	N	20					45
03	8215	X	7848	-0-	-367	-0-	7848	2			N	-0-					45

FRYE RANCH 10 WELL #: 2010H RRCID -> 260344 COMPL. DATE 07/23/2012 TOTAL DEPTH 11234 PERF.11775 - 16041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3129	-0-	-343	-0-	1674	1	1366	2	N	81	104	1			76
							89	9									
11	3360	X	3246	-0-	-114	-0-	1620	1	1530	2	N	87					163
							96	9									
12	3472	X	2363	-0-	-1109	-0-	1674	1	573	2	N	105	172	1			96
							116	9									
01	3472	X	2686	-0-	-786	-0-	1674	1	961	2	N	46					142
							51	9									
02	3136	X	2465	-0-	-671	-0-	1386	1	1028	2	N	46					188
							51	9									
03	3444	X	3444	-0-	-0-	-0-	1674	1	1716	2	N	49	183	1			54
							54	9									

HUNTER 30 WELL #: 2H RRCID -> 260431 COMPL. DATE 12/04/2010 TOTAL DEPTH 12019 PERF.12653 - 16839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	1965	-0-	-794	-0-	1860	2	105	9	N	95	58	1			120
11	2670	X	1875	-0-	-795	-0-	1766	2	109	9	N	99	194	1			25
12	2759	X	1867	-0-	-892	-0-	1735	2	132	9	N	120					145
01	2759	X	1163	-0-	-1596	-0-	1063	2	100	9	N	91	194	1			42
02	2850	X	2850	-0-	-0-	-0-	2718	2	132	9	N	120	42	1			120
03	1953	X	1557	-0-	-396	-0-	1478	2	79	9	N	72	167	1			25

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
FRYE RANCH WELL #: 5029H RRCID -> 260888 COMPL. DATE 01/14/2012 TOTAL DEPTH 11945 PERF.12450 - 16807

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9759	X	2572	-0-		-7187	-0-	1079	1	1245	2	Y	225	150	1			141
								248	9									
11	2232	X	2232	-0-		-0-	-0-	1044	1	958	2	Y	209	298	1			52
								230	9									
12	2883	X	2230	-0-		-653	-0-	1079	1	911	2	Y	218	149	1			121
								240	9									
01	2883	X	2343	-0-		-540	-0-	1079	1	1049	2	Y	195	296	1			20
								215	9									
02	2604	X	1497	-0-		-1107	-0-	974	1	343	2	Y	164	129	1			55
								180	9									
03	2573	X	2377	-0-		-196	-0-	1079	1	1071	2	Y	206	149	1			112
								227	9									

DOBSON RANCH 2 WELL #: 3HA RRCID -> 261477 COMPL. DATE 09/22/2010 TOTAL DEPTH 12625 PERF.14683 - 15994

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	2758	-0-		-869	-0-	1079	1	1653	2	N	24	108	1			73
								26	9									
11	2670	X	1116	-0-		-1554	-0-	1044	1	35	2	N	34					107
								37	9									
12	3735	X	3735	-0-		-0-	-0-	1079	1	2576	2	N	73					180
								80	9									
01	2868	X	2868	-0-		-0-	-0-	1079	1	1723	2	N	60					240
								66	9									
02	2492	X	2038	-0-		-454	-0-	766	1	1231	2	N	37	88	1			189
								41	9									
03	3627	X	2049	-0-		-1578	-0-	1079	1	942	2	N	25					214
								28	9									

WEATHERLY WELL #: 301H RRCID -> 261838 COMPL. DATE 03/07/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	4358	-0-		-1067	-0-	1079	1	3035	2	N	222	189	1			172
								244	9									
11	4710	X	3875	-0-		-835	-0-	1044	1	2638	2	N	175	191	1			156
								193	9									
12	4495	X	4471	-0-		-24	-0-	1079	1	3148	2	N	222	192	1			186
								244	9									
01	4371	X	4229	-0-		-142	-0-	1079	1	2899	2	N	228	375	1			39
								251	9									
02	3948	X	3551	-0-		-397	-0-	925	1	2430	2	N	178					217
								196	9									
03	4464	X	3191	-0-		-1273	-0-	1009	1	2011	2	N	155	191	1			181
								171	9									

SMITH, A. C. WELL #: 1H RRCID -> 261967 COMPL. DATE 11/18/2010 TOTAL DEPTH 12960 PERF.12800 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1764	N	1764	-0-		-0-	-0-	878	1	813	2	N	66					192
								73	9									
11	1830	N	953	-0-		-877	-0-	850	1	29	2	N	67					259
								74	9									
12	1847	N	1847	-0-		-0-	-0-	878	1	884	2	N	77	48	1			288
								85	9									
01	1906	N	1906	-0-		-0-	-0-	793	1	1044	2	N	63	155	1			196
								69	9									
02	1862	N	1862	-0-		-0-	-0-	623	1	1140	2	N	90	91	1			195
								99	9									
03	1860	N	1776	-0-		-84	-0-	850	1	865	2	N	55	90	1			160
								61	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BYRD WELL #: 2042HB RRCID -> 262041 COMPL. DATE 12/31/2010 TOTAL DEPTH 13043 PERF.13080 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4215	-0-	-776	-0-	4116	2	99	9	N	90					108
11	4830	X	4146	-0-	-684	-0-	4041	2	105	9	N	95					203
12	4991	X	4247	-0-	-744	-0-	4181	2	66	9	N	60	194	1			69
01	4712	X	4178	-0-	-534	-0-	4099	2	79	9	N	72					141
02	3864	X	3833	-0-	-31	-0-	3755	2	78	9	N	71					212
03	4278	X	4251	-0-	-27	-0-	4216	2	35	9	N	32	133	1			111

DUPONT 1 WELL #: 1H RRCID -> 262263 COMPL. DATE 01/13/2011 TOTAL DEPTH 12140 PERF.12213 - 16438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	3312	-0-	-997	-0-	3272	2	40	9	N	36					48
11	4170	X	3393	-0-	-777	-0-	3353	2	40	9	N	36					84
12	4309	X	3027	-0-	-1282	-0-	2970	2	57	9	N	52	131	1			5
01	4540	X	4540	-0-	-0-	-0-	4466	2	74	9	N	67					72
02	6078	X	6078	-0-	-0-	-0-	5962	2	116	9	N	105	113	1			64
03	6720	X	6720	-0-	-0-	-0-	6591	2	129	9	N	117	174	1			7

BRITT RANCH UNIT WELL #: 4414H RRCID -> 262264 COMPL. DATE 02/07/2011 TOTAL DEPTH 12775 PERF.13595 - 20834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6786	X	6786	-0-	-0-	-0-	6626	2	160	9	N	145	145	1			106
11	6020	X	6020	-0-	-0-	-0-	5858	2	162	9	N	147					253
12	6041	X	6041	-0-	-0-	-0-	5863	2	178	9	N	162	176	1			239
01	5931	X	5931	-0-	-0-	-0-	5880	2	51	9	N	46	188	1			97
02	4956	X	4734	-0-	-222	-0-	4714	2	20	9	N	18					115
03	5487	X	4945	-0-	-542	-0-	4813	2	132	9	N	120	169	1			66

BROWN WELL #: 7059H RRCID -> 262405 COMPL. DATE 04/07/2011 TOTAL DEPTH 12587 PERF.12837 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11864	X	11864	-0-	-0-	-0-	11604	2	260	9	N	236	183	1			294
11	11460	X	11333	-0-	-127	-0-	11084	2	249	9	N	226	336	1			184
12	11842	X	11529	-0-	-313	-0-	11314	2	215	9	N	195	117	1			262
01	11842	X	11480	-0-	-362	-0-	11253	2	227	9	N	206	199	1			269
02	10696	X	10292	-0-	-404	-0-	10030	2	262	9	N	238	130	1			377
03	11842	X	11234	-0-	-608	-0-	11014	2	220	9	N	200	345	1			232

HILL WELL #: 4011H RRCID -> 262567 COMPL. DATE 04/25/2012 TOTAL DEPTH 13074 PERF.13742 - 18127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-	-0-	-0-	68	2			N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	62	N	-0-	-0-	-62	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	179	168	1			16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16

FRYE WELL #: 4012H RRCID -> 262851 COMPL. DATE 10/14/2011 TOTAL DEPTH 12128 PERF.12730 - 16976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17262	X	2632	-0-	-14630	-0-	2502	2	130	9	Y	118	141	1			6
11	2123	X	2123	-0-	-0-	-0-	2001	2	122	9	Y	111	75	1			42
12	3344	X	3344	-0-	-0-	-0-	3171	2	173	9	Y	157	147	1			52
01	3996	X	3996	-0-	-0-	-0-	3842	2	154	9	Y	140	75	1			117
02	2569	X	2569	-0-	-0-	-0-	2440	2	129	9	Y	117	151	1			83
03	2730	X	2730	-0-	-0-	-0-	2561	2	169	9	Y	154	149	1			88

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
WEATHERLY WELL #: 401SL RRCID -> 262861 COMPL. DATE 08/07/2011 TOTAL DEPTH 11188 PERF.11470 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6948	X	6948	-0-	-0-	-0-	1391	1	5322	2	N	214	170	1			266
							235	9									
11	6922	X	6922	-0-	-0-	-0-	1346	1	5386	2	N	173	170	1			269
							190	9									
12	7432	X	7432	-0-	-0-	-0-	1391	1	5767	2	N	249	196	1			322
							274	9									
01	7350	X	7350	-0-	-0-	-0-	1391	1	5804	2	N	141	183	1			280
							155	9									
02	5451	X	5451	-0-	-0-	-0-	1108	1	4199	2	N	131	172	1			239
							144	9									
03	6118	X	6118	-0-	-0-	-0-	1114	1	4885	2	N	108					347
							119	9									

BRITT RANCH UNIT WELL #: 4413H RRCID -> 263141 COMPL. DATE 04/18/2011 TOTAL DEPTH 12775 PERF.13008 - 20378

10	5146	X	4626	-0-	-520	-0-	4528	2	98	9	N	89	121	1			171
11	4890	X	4378	-0-	-512	-0-	4250	2	128	9	N	116					287
12	5053	X	4192	-0-	-861	-0-	4065	2	127	9	N	115	194	1			208
01	4846	X	4846	-0-	-0-	-0-	4727	2	119	9	N	108					316
02	4172	X	4143	-0-	-29	-0-	4030	2	113	9	N	103	193	1			226
03	4734	X	4734	-0-	-0-	-0-	4603	2	131	9	N	119	182	1			163

BRITT RANCH UNIT WELL #: 3711H RRCID -> 263216 COMPL. DATE 02/06/2011 TOTAL DEPTH 13055 PERF.13388 - 19756

10	35335	X	7189	-0-	-28146	-0-	7055	2	134	9	Y	122	187	1			126
11	6511	X	6511	-0-	-0-	-0-	6360	2	151	9	Y	137					263
12	7254	X	6427	-0-	-827	-0-	6273	2	154	9	Y	140	195	1			208
01	7254	X	6128	-0-	-1126	-0-	5981	2	147	9	Y	134					342
02	6552	X	5495	-0-	-1057	-0-	5388	2	107	9	Y	97	197	1			242
03	7192	X	7159	-0-	-33	-0-	7025	2	134	9	Y	122	186	1			178

HILL WELL #: 5011H RRCID -> 263377 COMPL. DATE 11/17/2012 TOTAL DEPTH 11852 PERF.12273 - 16629

10	2077	N	1806	-0-	-271	-0-	335	1	1391	2	N	73	132	1			30
							80	9									
11	2100	N	1636	-0-	-464	-0-	324	1	1247	2	N	59					89
							65	9									
12	2511	N	1648	-0-	-863	-0-	335	1	1251	2	N	56					145
							62	9									
01	1798	N	1298	-0-	-500	-0-	335	1	891	2	N	65	184	1			26
							72	9									
02	1540	N	1514	-0-	-26	-0-	287	1	1154	2	N	66					92
							73	9									
03	1853	N	1853	-0-	-0-	-0-	335	1	1499	2	N	17					109
							19	9									

BRITT RANCH UNIT WELL #: 4412 H RRCID -> 263495 COMPL. DATE 04/18/2011 TOTAL DEPTH 12993 PERF.13161 - 21028

10	7657	X	6983	-0-	-674	-0-	6866	2	117	9	N	106	183	1			163
11	7170	X	6846	-0-	-324	-0-	6715	2	131	9	N	119					282
12	7874	X	6623	-0-	-1251	-0-	6496	2	127	9	N	115	192	1			205
01	7874	X	5925	-0-	-1949	-0-	5779	2	146	9	N	133	192	1			146
02	7112	X	5222	-0-	-1890	-0-	5132	2	90	9	N	82	156	1			72
03	7433	X	7433	-0-	-0-	-0-	7262	2	171	9	N	155					227

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
DAVIS WELL #: 2043H RRCID -> 263511 COMPL. DATE 07/10/2013 TOTAL DEPTH 12523 PERF.12689 - 17036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9951	X	9300	-0-	-651	-0-	1079	1	7849	2	N	338	386	1			247
							372	9									
11	9630	X	9020	-0-	-610	-0-	1044	1	7624	2	N	320	381	1			186
							352	9									
12	9951	X	9245	-0-	-706	-0-	1076	1	7648	2	N	474	396	1			264
							521	9									
01	9672	X	9186	-0-	-486	-0-	1018	1	7720	2	N	407	392	1			279
							448	9									
02	8596	X	7827	-0-	-769	-0-	771	1	6641	2	N	377	372	1			284
							415	9									
03	9331	X	9114	-0-	-217	-0-	1079	1	7537	2	N	453	379	1			358
							498	9									

DAVIS WELL #: 4053H RRCID -> 263819 COMPL. DATE 06/29/2011 TOTAL DEPTH 13180 PERF.13188 - 16714

10	DLQ G-10	1696	-0-	1696	1917	1675	2	21	9	Y	19					74
11	DLQ G-10	-0-	-0-	-0-	1917					Y	-0-					74
12	DLQ G-10	70	-0-	70	1987	70	2			Y	-0-					74
01	DLQ G-10	71	-0-	71	2058	71	2			Y	-0-					74
02	DLQ G-10	1792	-0-	1792	3850	1538	2	254	9	Y	231					305
03	DLQ G-10	-0-	-0-	-0-	3850					Y	1	181	1			125

SHERYL T 3 WELL #: 2H RRCID -> 263823 COMPL. DATE 05/26/2011 TOTAL DEPTH 13122 PERF.13135 - 17441

10	3534	X	2954	-0-	-580	-0-	2924	2	30	9	N	27	102	1			97
11	3120	X	2791	-0-	-329	-0-	2757	2	34	9	N	31					128
12	3162	X	2776	-0-	-386	-0-	2718	2	58	9	N	53					181
01	3162	X	2222	-0-	-940	-0-	2160	2	62	9	N	56	45	1			192
02	2772	X	2279	-0-	-493	-0-	2251	2	28	9	N	25	100	1			117
03	3636	X	3636	-0-	-0-	-0-	3581	2	55	9	N	50					167

BROWN WELL #: 8059H RRCID -> 264475 COMPL. DATE 09/21/2011 TOTAL DEPTH 12549 PERF.12630 - 16942

10	0	N	-0-	-0-	-0-	-0-					N	-0-					47
11	0	N	-0-	-0-	-0-	-0-					N	-0-					47
12	31	N	-0-	-0-	-31	-0-					N	-0-					47
01	0	N	-0-	-0-	-0-	-0-					N	-0-					47
02	0	N	-0-	-0-	-0-	-0-					N	-0-					47
03	0	N	-0-	-0-	-0-	-0-					N	-0-					47

TEXAS STRIP WELL #: 2 RRCID -> 264788 COMPL. DATE 08/08/2011 TOTAL DEPTH 16470 PERF.12380 - 13371

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
DOBSON RANCH 1 WELL #: 5HB RRCID -> 265213 COMPL. DATE 04/01/2011 TOTAL DEPTH 12569 PERF.12770 - 16803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, A.C. WELL #: 3H RRCID -> 265275 COMPL. DATE 07/16/2011 TOTAL DEPTH 13092 PERF.13250 - 17395

10	5642	X	5452	-0-	-190	-0-	707	1	4659	2	N	78	101	1			81
							86	9									
11	5460	X	756	-0-	-4704	-0-	684	1	11	2	N	55					136
							61	9									
12	5270	X	5015	-0-	-255	-0-	707	1	4212	2	N	87	94	1			129
							96	9									
01	5456	X	3449	-0-	-2007	-0-	593	1	2806	2	N	45					174
							50	9									
02	4948	X	4948	-0-	-0-	-0-	502	1	4348	2	N	89					263
							98	9									
03	5456	X	4974	-0-	-482	-0-	707	1	4048	2	N	199	199	1			263
							219	9									

SMITH, A.C. WELL #: 2H RRCID -> 265278 COMPL. DATE 05/11/2011 TOTAL DEPTH 12627 PERF.12850 - 16792

10	4681	X	4319	-0-	-362	-0-	4256	2	63	9	N	57					156
11	4410	X	3872	-0-	-538	-0-	3804	2	68	9	N	62					218
12	4557	X	4123	-0-	-434	-0-	4039	2	84	9	N	76	102	1			192
01	4309	X	3525	-0-	-784	-0-	3475	2	50	9	N	45					237
02	3892	X	3890	-0-	-2	-0-	3832	2	58	9	N	53	25	1			265
03	4309	X	4079	-0-	-230	-0-	4016	2	63	9	N	57	203	1			119

BRITT RANCH UNIT WELL #: 3712H RRCID -> 265368 COMPL. DATE 03/25/2011 TOTAL DEPTH 12869 PERF.13231 - 20141

10	4650	X	3935	-0-	-715	-0-	3876	2	59	9	N	54	174	1			69
11	4290	X	3411	-0-	-879	-0-	3332	2	79	9	N	72					141
12	4433	X	3518	-0-	-915	-0-	3429	2	89	9	N	81					222
01	4433	X	3371	-0-	-1062	-0-	3275	2	96	9	N	87	176	1			133
02	3612	X	3154	-0-	-458	-0-	3090	2	64	9	N	58					191
03	3937	X	3057	-0-	-880	-0-	2987	2	70	9	N	64					255

BYRD WELL #: 3042HC RRCID -> 265396 COMPL. DATE 06/19/2011 TOTAL DEPTH 12621 PERF.12720 - 16930

10	6419	X	6419	-0-	-0-	-0-	6330	2	89	9	N	81	101	1			73
11	6360	X	6148	-0-	-212	-0-	6071	2	77	9	N	70					143
12	6572	X	6131	-0-	-441	-0-	6017	2	114	9	N	104					247
01	6572	X	6243	-0-	-329	-0-	6125	2	118	9	N	107	197	1			157
02	5908	X	5555	-0-	-353	-0-	5447	2	108	9	N	98					255
03	6417	X	6397	-0-	-20	-0-	6302	2	95	9	N	86	254	1			87

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
DOBSON RANCH 1 WELL #: 6HC RRCID -> 265397 COMPL. DATE 05/02/2011 TOTAL DEPTH 13076 PERF.13340 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	5595	-0-	-233	-0-	878	1	4619	2	N	89	83	1			202
							98	9									
11	6060	X	3648	-0-	-2412	-0-	821	1	2731	2	N	87	170	1			119
							96	9									
12	6262	X	5842	-0-	-420	-0-	878	1	4870	2	N	85					204
							94	9									
01	6366	X	6366	-0-	-0-	-0-	878	1	5375	2	N	103	193	1			114
							113	9									
02	6244	X	6244	-0-	-0-	-0-	765	1	5368	2	N	101					215
							111	9									
03	6533	X	6533	-0-	-0-	-0-	878	1	5539	2	N	105	129	1			191
							116	9									

DAVIS WELL #: 5053H RRCID -> 265429 COMPL. DATE 05/22/2012 TOTAL DEPTH 12913 PERF.13110 - 17244

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BYRD WELL #: 4042HA RRCID -> 265663 COMPL. DATE 01/06/2012 TOTAL DEPTH 12574 PERF.12785 - 17199

10	3224	X	55	-0-	-3169	-0-	55	2			N	-0-					74
11	3120	X	35	-0-	-3085	-0-	35	2			N	-0-					74
12	1457	X	69	-0-	-1388	-0-	69	2			N	-0-					74
01	496	X	18	-0-	-478	-0-	18	2			N	-0-					74
02	140	X	15	-0-	-125	-0-	15	2			N	-0-					74
03	62	X	18	-0-	-44	-0-	18	2			N	-0-					74

SMITH, A.C. WELL #: 5H RRCID -> 265669 COMPL. DATE 02/13/2012 TOTAL DEPTH 12636 PERF.12922 - 17188

10	15	N	-0-	-0-	-15	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	14	N	14	-0-	-0-	-0-	14	2			N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32

DOBSON RANCH 2 WELL #: 4HD RRCID -> 265754 COMPL. DATE 04/14/2011 TOTAL DEPTH 12811 PERF.15191 - 16907

10	2912	X	2912	-0-	-0-	-0-	878	1	1925	2	N	99	261	1			101
							109	9									
11	2310	X	1032	-0-	-1278	-0-	850	1	69	2	N	103					204
							113	9									
12	3295	X	3295	-0-	-0-	-0-	878	1	2268	2	N	135	181	1			158
							149	9									
01	2709	X	2709	-0-	-0-	-0-	878	1	1713	2	N	107	36	1			229
							118	9									
02	2156	X	2155	-0-	-1	-0-	793	1	1235	2	N	115	171	1			173
							127	9									
03	2387	X	1891	-0-	-496	-0-	878	1	914	2	N	90	64	1			199
							99	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BYRD WELL #: 6042HC RRCID -> 265757 COMPL. DATE 07/09/2012 TOTAL DEPTH 13275 PERF.13550 - 17692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	6088	-0-	-391	-0-	5979	2	109	9	N	99	279	1			126
11	6270	X	5740	-0-	-530	-0-	5645	2	95	9	N	86					212
12	6479	X	6012	-0-	-467	-0-	5833	2	179	9	N	163	183	1			192
01	6076	X	6008	-0-	-68	-0-	5925	2	83	9	N	75	166	1			101
02	5718	X	5718	-0-	-0-	-0-	5629	2	89	9	N	81					182
03	6405	X	6405	-0-	-0-	-0-	6292	2	113	9	N	103	109	1			176

DOBSON RANCH 1 WELL #: 7HC RRCID -> 265816 COMPL. DATE 06/14/2012 TOTAL DEPTH 13286 PERF.13500 - 17462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5785	X	5785	-0-	-0-	-0-	5577	2	208	9	N	189	300	1			54
11	3450	X	2976	-0-	-474	-0-	2956	2	20	9	N	18					72
12	5481	X	5481	-0-	-0-	-0-	5425	2	56	9	N	51	22	1			101
01	4931	X	4931	-0-	-0-	-0-	4931	2			N	-0-					101
02	3220	X	3187	-0-	-33	-0-	3113	2	74	9	N	67	107	1			61
03	5555	X	5555	-0-	-0-	-0-	5555	2			N	-0-					61

HUFF RANCH 48 WELL #: 10H RRCID -> 265898 COMPL. DATE 01/13/2011 TOTAL DEPTH 12369 PERF.12605 - 16895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1658	X	1658	-0-	-0-	-0-	1590	2	68	9	N	62	137	1			61
11	2004	X	2004	-0-	-0-	-0-	1940	2	64	9	N	58					119
12	1767	X	-0-	-0-	-1767	-0-					N	89	175	1			33
01	1767	X	1438	-0-	-329	-0-	1352	2	86	9	N	78					111
02	1876	X	644	-0-	-1232	-0-	568	2	76	9	N	69					180
03	2077	X	1125	-0-	-952	-0-	1012	2	113	9	N	103	191	1			92

BRITT RANCH UNIT WELL #: 4521H RRCID -> 266437 COMPL. DATE 07/07/2011 TOTAL DEPTH 13011 PERF.13919 - 20388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19261	X	4815	-0-	-14446	-0-	4566	2	249	9	Y	226	270	1			153
11	5143	X	5143	-0-	-0-	-0-	4854	2	289	9	Y	263	166	1			250
12	5269	X	5269	-0-	-0-	-0-	4933	2	336	9	Y	305	375	1			180
01	5207	X	5207	-0-	-0-	-0-	4908	2	299	9	Y	272	383	1			69
02	4788	X	4102	-0-	-686	-0-	3830	2	272	9	Y	247	194	1			122
03	5301	X	5278	-0-	-23	-0-	5159	2	119	9	Y	108	172	1			58

HUFF RANCH 48 WELL #: 12H RRCID -> 266439 COMPL. DATE 06/24/2011 TOTAL DEPTH 12461 PERF.12491 - 16834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2243	-0-	-51	-0-	878	1	1288	2	N	70	181	1			53
							77	9									
11	3000	N	3490	-0-	490	490	850	1	2516	2	N	113					166
							124	9									
12	2696	N	2206	-0-	-490	-0-	878	1	1245	2	N	75	176	1			65
							83	9									
01	2232	N	1803	-0-	-429	-0-	552	1	1203	2	N	44					109
							48	9									
02	2893	X	2893	-0-	-0-	-0-	566	1	2274	2	N	48					157
							53	9									
03	4122	X	4122	-0-	-0-	-0-	850	1	3162	2	N	100	189	1			68
							110	9									

BRITT RANCH UNIT WELL #: 3613H RRCID -> 266445 COMPL. DATE 08/02/2011 TOTAL DEPTH 12824 PERF.12873 - 20099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2805	-0-	-326	-0-	2782	2	23	9	N	21	195	1			84
11	3330	X	2920	-0-	-410	-0-	2914	2	6	9	N	5					89
12	3441	X	2349	-0-	-1092	-0-	2317	2	32	9	N	29					118
01	3441	X	2832	-0-	-609	-0-	2819	2	13	9	N	12					130
02	2716	X	1225	-0-	-1491	-0-	1169	2	56	9	N	51					181
03	3007	X	2571	-0-	-436	-0-	2549	2	22	9	N	20					201

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084

BRITT RANCH E8 WELL #: 16H RRCID -> 266563 COMPL. DATE 08/17/2011 TOTAL DEPTH 12656 PERF.13292 - 18371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7068	X	6710	-0-	-358	-0-	6531	2	179	9	N	163	151	1			214
11	8179	X	8179	-0-	-0-	-0-	7897	2	282	9	N	256	194	1			276
12	7068	X	6536	-0-	-532	-0-	6304	2	232	9	N	211	391	1			96
01	6944	X	5953	-0-	-991	-0-	5745	2	208	9	N	189	185	1			100
02	6468	X	5746	-0-	-722	-0-	5551	2	195	9	N	177					277
03	7891	X	7891	-0-	-0-	-0-	7613	2	278	9	N	253	174	1			356

WEATHERLY SL WELL #: 601H RRCID -> 266589 COMPL. DATE 07/17/2012 TOTAL DEPTH 10983 PERF.11250 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, A.C. WELL #: 4H RRCID -> 266850 COMPL. DATE 12/17/2011 TOTAL DEPTH 13316 PERF.13620 - 17649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	4846	-0-	-641	-0-	4823	2	23	9	N	21	91	1			132
11	5010	X	2839	-0-	-2171	-0-	2804	2	35	9	N	32					164
12	5146	X	4603	-0-	-543	-0-	4557	2	46	9	N	42					206
01	4867	X	4044	-0-	-823	-0-	3978	2	66	9	N	60					266
02	5107	X	5107	-0-	-0-	-0-	5030	2	77	9	N	70	157	1			179
03	4836	X	4705	-0-	-131	-0-	4677	2	28	9	N	25	51	1			153

WEATHERLY WELL #: 501SL RRCID -> 266905 COMPL. DATE 02/22/2012 TOTAL DEPTH 11263 PERF.11380 - 15834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6188	X	6188	-0-	-0-	-0-	1384	1	4373	2	N	392	355	1			232
							431	9									
11	6100	X	6100	-0-	-0-	-0-	1339	1	4366	2	N	359	198	1			393
							395	9									
12	6002	X	6002	-0-	-0-	-0-	1384	1	4301	2	N	288	558	1			123
							317	9									
01	5423	X	5423	-0-	-0-	-0-	1384	1	3641	2	N	362	192	1			293
							398	9									
02	4847	X	4847	-0-	-0-	-0-	1187	1	3297	2	N	330	383	1			240
							363	9									
03	5505	X	5505	-0-	-0-	-0-	1295	1	3753	2	N	415	373	1			282
							457	9									

BRITT RANCH E8 WELL #: 13H RRCID -> 266995 COMPL. DATE 08/17/2011 TOTAL DEPTH 12674 PERF.13109 - 18250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	2416	-0-	-1397	-0-	2416	2			N	-0-					240
11	5490	X	866	-0-	-4624	-0-	840	2	26	9	N	24					264
12	5673	X	1409	-0-	-4264	-0-	1343	2	66	9	N	60	74	1			250
01	5673	X	4241	-0-	-1432	-0-	4127	2	114	9	N	104	174	1			180
02	3080	X	2320	-0-	-760	-0-	2265	2	55	9	N	50					230
03	2418	X	1534	-0-	-884	-0-	1501	2	33	9	N	30					260

BRITT RANCH UNIT WELL #: 4518H RRCID -> 267181 COMPL. DATE 08/24/2011 TOTAL DEPTH 12688 PERF.13217 - 20411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3743	-0-	-318	-0-	3609	2	134	9	N	122	182	1			103
11	3810	X	3461	-0-	-349	-0-	3329	2	132	9	N	120					223
12	3937	X	3585	-0-	-352	-0-	3412	2	173	9	N	157	197	1			183
01	3906	X	3787	-0-	-119	-0-	3594	2	193	9	N	175	191	1			167
02	3562	X	3562	-0-	-0-	-0-	3373	2	189	9	N	172					339
03	3751	X	3440	-0-	-311	-0-	3239	2	201	9	N	183	358	1			164

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUFF RANCH 47 WELL #: 7H RRCID -> 267208 COMPL. DATE 02/04/2012 TOTAL DEPTH 12760 PERF.12561 - 17481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3051	-0-	-359	-0-	1022	1	1857	2	N	156	189	1			119
							172	9									
11	5743	X	5743	-0-	-0-	-0-	1044	1	4571	2	N	116					235
							128	9									
12	3193	X	2675	-0-	-518	-0-	1015	1	1489	2	N	155	194	1			196
							171	9									
01	6271	X	6271	-0-	-0-	-0-	1043	1	5076	2	N	138	199	1			135
							152	9									
02	5508	X	5508	-0-	-0-	-0-	766	1	4585	2	N	143	179	1			99
							157	9									
03	6736	X	6736	-0-	-0-	-0-	1044	1	5573	2	N	108					207
							119	9									

TEXAS STRIP WELL #: 1 RRCID -> 267232 COMPL. DATE 08/08/2011 TOTAL DEPTH 17133 PERF.12295 - 16346

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4520H RRCID -> 267258 COMPL. DATE 07/29/2011 TOTAL DEPTH 12752 PERF.12997 - 20127

10	21598	X	4699	-0-	-16899	-0-	4403	2	296	9	Y	269	318	1			177
11	5281	X	5281	-0-	-0-	-0-	5017	2	264	9	Y	240	190	1			227
12	5487	X	5266	-0-	-221	-0-	4976	2	290	9	Y	264	359	1			132
01	5487	X	5330	-0-	-157	-0-	5045	2	285	9	Y	259	170	1			221
02	4928	X	4438	-0-	-490	-0-	4194	2	244	9	Y	222	178	1			265
03	5570	X	5570	-0-	-0-	-0-	5286	2	284	9	Y	258	374	1			149

BRITT RANCH I 4SL WELL #: 14 RRCID -> 267260 COMPL. DATE 06/06/2011 TOTAL DEPTH 12866 PERF.13205 - 17967

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 15 RRCID -> 267270 COMPL. DATE 09/05/2011 TOTAL DEPTH 13047 PERF.13377 - 17801

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 3519SL RRCID -> 267271 COMPL. DATE 11/14/2011 TOTAL DEPTH 14193 PERF.14628 - 19672

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUFF RANCH 48 WELL #: 14SL RRCID -> 267277 COMPL. DATE 09/17/2011 TOTAL DEPTH 12747 PERF.12941 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8036	X	8036	-0-	-0-	-0-	7882	2	154	9	N	140	168	1			161
11	5838	X	5838	-0-	-0-	-0-	5625	2	213	9	N	194					355
12	6008	X	6008	-0-	-0-	-0-	5749	2	259	9	N	235	173	1			417
01	5992	X	5992	-0-	-0-	-0-	5744	2	248	9	N	225	352	1			290
02	5671	X	5671	-0-	-0-	-0-	5495	2	176	9	N	160	177	1			273
03	5311	X	5311	-0-	-0-	-0-	5116	2	195	9	N	177	195	1			255

HUFF RANCH 48 SL WELL #: 15H RRCID -> 267285 COMPL. DATE 09/17/2011 TOTAL DEPTH 12734 PERF.12830 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 16SL RRCID -> 267290 COMPL. DATE 05/20/2011 TOTAL DEPTH 12849 PERF.13155 - 17919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14446	X	13538	-0-	-908	-0-	13257	2	281	9	N	255	181	1			572
11	13950	X	11450	-0-	-2500	-0-	11235	2	215	9	N	195	197	1			570
12	14415	X	10579	-0-	-3836	-0-	10482	2	97	9	N	88	167	1			491
01	13733	X	7994	-0-	-5739	-0-	7914	2	80	9	N	73					564
02	12404	X	8629	-0-	-3775	-0-	8526	2	103	9	N	94	176	1			482
03	13547	X	12907	-0-	-640	-0-	12667	2	240	9	N	218					700

BRITT RANCH I 4SL WELL #: 17 RRCID -> 267298 COMPL. DATE 09/05/2011 TOTAL DEPTH 13029 PERF.13480 - 18249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4415H RRCID -> 267478 COMPL. DATE 01/21/2012 TOTAL DEPTH 12620 PERF.12723 - 20628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5283	X	5283	-0-	-0-	-0-	4711	2	572	9	N	520	575	1			284
11	7828	X	7828	-0-	-0-	-0-	7226	2	602	9	N	547	384	1			447
12	5177	X	5035	-0-	-142	-0-	4477	2	558	9	N	507	576	1			378
01	7628	X	7628	-0-	-0-	-0-	7042	2	586	9	N	533	590	1			321
02	7018	X	7018	-0-	-0-	-0-	6521	2	497	9	N	452	383	1			390
03	7720	X	7720	-0-	-0-	-0-	7160	2	560	9	N	509	371	1			528

BRITT RANCH UNIT WELL #: 4417H RRCID -> 267497 COMPL. DATE 01/13/2012 TOTAL DEPTH 12629 PERF.12977 - 20830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5195	X	5195	-0-	-0-	-0-	4843	2	352	9	N	320	339	1			89
11	5877	X	5877	-0-	-0-	-0-	5561	2	316	9	N	287	198	1			178
12	4511	X	4511	-0-	-0-	-0-	4189	2	322	9	N	293	380	1			91
01	6012	X	6012	-0-	-0-	-0-	5675	2	337	9	N	306	203	1			194
02	6479	X	6479	-0-	-0-	-0-	6129	2	350	9	N	318	379	1			133
03	7315	X	7315	-0-	-0-	-0-	6929	2	386	9	N	351	190	1			294

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BYRD WELL #: 5042HD RRCID -> 267512 COMPL. DATE 03/22/2012 TOTAL DEPTH 13652 PERF.13961 - 17768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	9	-0-	-425	-0-	9	2			N	-0-					214
11	12	N	8	-0-	-4	-0-	8	2			N	-0-					214
12	12	N	10	-0-	-2	-0-	9	2	1	9	N	1	145	1			70
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					70
02	8	N	-0-	-0-	-8	-0-					N	-0-					70
03	10	N	-0-	-0-	-10	-0-					N	-0-					70

DUPONT 1 WELL #: 2H RRCID -> 267531 COMPL. DATE 10/17/2011 TOTAL DEPTH 12000 PERF.12189 - 16468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	4900	-0-	-1176	-0-	4696	2	204	9	N	185	193	1			67
11	5880	X	5617	-0-	-263	-0-	5236	2	381	9	N	346	199	1			214
12	6107	X	6037	-0-	-70	-0-	5616	2	421	9	N	383	453	1			144
01	8122	X	8122	-0-	-0-	-0-	7763	2	359	9	N	326	400	1			70
02	5516	X	4881	-0-	-635	-0-	4578	2	303	9	N	275	273	1			72
03	6045	X	4462	-0-	-1583	-0-	3815	2	647	9	N	588	579	1			81

DUPONT 1 WELL #: 3H RRCID -> 267614 COMPL. DATE 10/17/2011 TOTAL DEPTH 12038 PERF.12443 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5342	X	5342	-0-	-0-	-0-	5244	2	98	9	N	89	191	1			85
11	5337	X	5337	-0-	-0-	-0-	5192	2	145	9	N	132					217
12	4185	X	1649	-0-	-2536	-0-	1334	2	315	9	N	286	388	1			115
01	5332	X	-0-	-0-	-5332	-0-					N	312	199	1			228
02	4984	X	1537	-0-	-3447	-0-	1310	2	227	9	N	206	195	1			239
03	5518	X	1958	-0-	-3560	-0-	1637	2	321	9	N	292	193	1			338

BRITT 9 WELL #: 4H RRCID -> 267849 COMPL. DATE 04/25/2012 TOTAL DEPTH 12882 PERF.13175 - 18025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2795	-0-	-119	-0-	2794	2	1	9	N	1					102
11	2820	X	2763	-0-	-57	-0-	2711	2	52	9	N	47					149
12	2914	X	2561	-0-	-353	-0-	2492	2	69	9	N	63					212
01	2883	X	2263	-0-	-620	-0-	2229	2	34	9	N	31					243
02	2576	X	2276	-0-	-300	-0-	2226	2	50	9	N	45					288
03	2852	X	2399	-0-	-453	-0-	2341	2	58	9	N	53	157	1			184

D. BRITT 4 WELL #: 7H RRCID -> 267877 COMPL. DATE 01/26/2012 TOTAL DEPTH 12690 PERF.12827 - 17739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8308	X	8079	-0-	-229	-0-	1061	1	6743	2	N	250	142	1			268
							275	9									
11	8040	X	7804	-0-	-236	-0-	1044	1	6625	2	N	123	194	1			197
							135	9									
12	8308	X	5756	-0-	-2552	-0-	1079	1	4439	2	N	216	179	1			234
							238	9									
01	8308	X	7547	-0-	-761	-0-	835	1	6442	2	N	245	245	1			234
							270	9									
02	7308	X	6862	-0-	-446	-0-	766	1	6011	2	N	77	190	1			121
							85	9									
03	8318	X	8318	-0-	-0-	-0-	1050	1	7088	2	N	164	121	1			164
							180	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
D BRITT 4 WELL #: 8H RRCID -> 267990 COMPL. DATE 01/31/2012 TOTAL DEPTH 12655 PERF.12487 - 17477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4562	X	4562	-0-	-0-	-0-	1079	1	3362	2	N	110	163	1			104
							121	9									
11	4262	X	4262	-0-	-0-	-0-	1009	1	3151	2	N	93					197
							102	9									
12	4271	X	4271	-0-	-0-	-0-	1079	1	3060	2	N	120	163	1			154
							132	9									
01	4135	X	4135	-0-	-0-	-0-	974	1	3039	2	N	111	99	1			166
							122	9									
02	3724	X	3671	-0-	-53	-0-	713	1	2830	2	N	116	136	1			146
							128	9									
03	4339	X	4339	-0-	-0-	-0-	870	1	3350	2	N	108	166	1			88
							119	9									

HUFF RANCH 47 WELL #: 8H RRCID -> 267992 COMPL. DATE 02/12/2012 TOTAL DEPTH 14350 PERF.14200 - 18800

10	434	X	228	-0-	-206	-0-	228	2			N	-0-					31
11	3090	X	1401	-0-	-1689	-0-	1401	2			N	-0-					31
12	3193	X	190	-0-	-3003	-0-	190	2			N	-0-					31
01	3193	X	440	-0-	-2753	-0-	440	2			N	-0-					31
02	1316	X	165	-0-	-1151	-0-	165	2			N	-0-					31
03	1457	X	134	-0-	-1323	-0-	134	2			N	-0-					31

BRITT 9 WELL #: 5H RRCID -> 267993 COMPL. DATE 04/29/2012 TOTAL DEPTH 12999 PERF.14318 - 18120

10	6727	X	5827	-0-	-900	-0-	5797	2	30	9	N	27	41	1			66
11	7200	X	5983	-0-	-1217	-0-	5909	2	74	9	N	67					133
12	7440	X	5353	-0-	-2087	-0-	5264	2	89	9	N	81					214
01	7440	X	5999	-0-	-1441	-0-	5899	2	100	9	N	91	189	1			116
02	5572	X	4442	-0-	-1130	-0-	4370	2	72	9	N	65					181
03	6241	X	6241	-0-	-0-	-0-	6135	2	106	9	N	96	165	1			112

MCCOY 27 WELL #: 12H RRCID -> 268057 COMPL. DATE 02/06/2012 TOTAL DEPTH 14123 PERF.14243 - 19100

10	13017	X	13017	-0-	-0-	-0-	13017	2			N	-0-					28
11	14388	X	14388	-0-	-0-	-0-	14388	2			N	-0-					28
12	13419	X	13419	-0-	-0-	-0-	13419	2			N	-0-					28
01	13661	X	13661	-0-	-0-	-0-	13537	2	124	9	N	113	113	1			28
02	11682	X	11682	-0-	-0-	-0-	11682	2			N	-0-					28
03	13370	X	13370	-0-	-0-	-0-	13370	2			N	-0-					28

BRITT RANCH UNIT WELL #: 4617H RRCID -> 268245 COMPL. DATE 11/29/2011 TOTAL DEPTH 13500 PERF.13068 - 19316

10	2542	X	95	-0-	-2447	-0-	95	2			N	-0-					-0-
11	7560	X	128	-0-	-7432	-0-	128	2			N	-0-					-0-
12	7812	X	3079	-0-	-4733	-0-	974	1	2105	2	N	-0-					-0-
01	7812	X	3717	-0-	-4095	-0-	1079	1	2638	2	N	-0-					-0-
02	11863	X	11863	-0-	-0-	-0-	957	1	10906	2	N	-0-					-0-
03	11587	X	11587	-0-	-0-	-0-	835	1	10752	2	N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
SMITH, A.C. WELL #: 6H RRCID -> 268952 COMPL. DATE 08/24/2012 TOTAL DEPTH 12948 PERF.13143 - 17347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9653	X	9653	-0-	-0-	-0-	878	1	8615	2	N	145	191	1			166
							160	9									
11	6919	X	6919	-0-	-0-	-0-	850	1	5927	2	N	129					295
							142	9									
12	11623	X	11623	-0-	-0-	-0-	878	1	10557	2	N	171	191	1			275
							188	9									
01	10638	X	10638	-0-	-0-	-0-	793	1	9679	2	N	151	196	1			230
							166	9									
02	5348	X	4963	-0-	-385	-0-	566	1	4290	2	N	97					327
							107	9									
03	7080	X	7080	-0-	-0-	-0-	878	1	6057	2	N	132	135	1			324
							145	9									

BRITT RANCH UNIT WELL #: 4616H RRCID -> 269041 COMPL. DATE 01/13/2012 TOTAL DEPTH 12696 PERF.13096 - 17910

10	2484	N	2484	-0-	-0-	-0-	2249	2	235	9	N	214	189	1			153
11	2457	N	2457	-0-	-0-	-0-	2328	2	129	9	N	117	189	1			81
12	2449	N	2296	-0-	-153	-0-	2193	2	103	9	N	94					175
01	2813	N	2813	-0-	-0-	-0-	2681	2	132	9	N	120	170	1			125
02	2212	N	1967	-0-	-245	-0-	1771	2	196	9	N	178	192	1			111
03	2294	N	2082	-0-	-212	-0-	1948	2	134	9	N	122	155	1			78

HUFF RANCH 48 WELL #: 11H RRCID -> 269082 COMPL. DATE 06/24/2011 TOTAL DEPTH 12412 PERF.12688 - 17028

10	1767	N	-0-	-0-	-1767	-0-					N	6					89
11	1260	N	-0-	-0-	-1260	-0-					N	22					111
12	806	N	794	-0-	-12	-0-	746	2	48	9	N	44					155
01	308	N	308	-0-	-0-	-0-	256	2	52	9	N	47	143	1			59
02	536	N	536	-0-	-0-	-0-	508	2	28	9	N	25					84
03	806	N	375	-0-	-431	-0-	325	2	50	9	N	45					129

HUFF RANCH 47 WELL #: 6H RRCID -> 269236 COMPL. DATE 01/13/2012 TOTAL DEPTH 12610 PERF.12423 - 17077

10	3906	X	2801	-0-	-1105	-0-	878	1	1831	2	N	84	195	1			24
							92	9									
11	6875	X	6875	-0-	-0-	-0-	850	1	5926	2	N	90					114
							99	9									
12	3875	X	2941	-0-	-934	-0-	878	1	1881	2	N	165	181	1			98
							182	9									
01	6301	X	6301	-0-	-0-	-0-	864	1	5354	2	N	75	123	1			50
							83	9									
02	5827	X	5827	-0-	-0-	-0-	623	1	5017	2	N	170	185	1			35
							187	9									
03	6386	X	6386	-0-	-0-	-0-	864	1	5362	2	N	145					180
							160	9									

BRITT RANCH UNIT WELL #: 4618H RRCID -> 269237 COMPL. DATE 01/24/2012 TOTAL DEPTH 12892 PERF.12738 - 22204

10	4238	X	4238	-0-	-0-	-0-	4004	2	234	9	N	213	55	1			222
11	4050	X	4050	-0-	-0-	-0-	3784	2	266	9	N	242	339	1			125
12	4309	X	3936	-0-	-373	-0-	3707	2	229	9	N	208	140	1			193
01	4309	X	3720	-0-	-589	-0-	3448	2	272	9	N	247	286	1			154
02	3892	X	2820	-0-	-1072	-0-	2599	2	221	9	N	201	187	1			168
03	4247	X	3277	-0-	-970	-0-	3059	2	218	9	N	198	187	1			179

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 20 RRCID -> 271478 COMPL. DATE 08/14/2010 TOTAL DEPTH 340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERLY SL WELL #: 701H RRCID -> 272627 COMPL. DATE 09/13/2013 TOTAL DEPTH 11452 PERF.11710 - 16272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 2 WELL #: 5H RRCID -> 272836 COMPL. DATE 10/28/2013 TOTAL DEPTH 12560 PERF.12700 - 17358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5860	X	5860	-0-	-0-	-0-	1079 79	1 9	4702	2	N	72	63	1			137
11	5460	X	1300	-0-	-4160	-0-	1009 64	1 9	227	2	N	58					195
12	5642	X	4749	-0-	-893	-0-	1079 84	1 9	3586	2	N	76	171	1			100
01	5642	X	4518	-0-	-1124	-0-	1079 21	1 9	3418	2	N	19					119
02	5096	X	3915	-0-	-1181	-0-	905 55	1 9	2955	2	N	50					169
03	5642	X	4750	-0-	-892	-0-	702 75	1 9	3973	2	N	68					237

FRYE WELL #: 0312H RRCID -> 274591 COMPL. DATE 12/08/2013 TOTAL DEPTH 12144 PERF.12310 - 16858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	4802	-0-	-561	-0-	4596	2	206	9	Y	187	183	1			54
11	5190	X	3998	-0-	-1192	-0-	3835	2	163	9	Y	148	65	1			137
12	DLQ	G-10	4686	-0-	4686	4686	4498	2	188	9	Y	171	192	1			116
01	DLQ	G-10	4024	-0-	4024	8710	3885	2	139	9	Y	126	121	1			121
02	DLQ	G-10	4049	-0-	4049	12759	3895	2	154	9	Y	140	195	1			66
03	DLQ	G-10	5052	-0-	5052	17811	4869	2	183	9	Y	166	128	1			104

DOBSON RANCH 1 WELL #: 9H RRCID -> 275760 COMPL. DATE 10/24/2013 TOTAL DEPTH 12557 PERF.12865 - 17392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	3195	-0-	-1207	-0-	878 51	1 9	2266	2	N	46	130	1			89
11	4260	X	941	-0-	-3319	-0-	850 76	1 9	15	2	N	69					158
12	4402	X	3950	-0-	-452	-0-	878 80	1 9	2992	2	N	73					231
01	4216	X	3766	-0-	-450	-0-	793 85	1 9	2888	2	N	77	161	1			147
02	3136	X	3056	-0-	-80	-0-	623 84	1 9	2349	2	N	76					223
03	3937	X	2964	-0-	-973	-0-	878 96	1 9	1990	2	N	87	179	1			131

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
WEATHERLY SL WELL #: 801H RRCID -> 276224 COMPL. DATE 01/21/2014 TOTAL DEPTH 11480 PERF.11736 - 16374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 1 SL WELL #: 8HC RRCID -> 277044 COMPL. DATE 01/27/2012 TOTAL DEPTH 500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 3043H RRCID -> 277944 COMPL. DATE 07/15/2014 TOTAL DEPTH 12605 PERF.13334 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					44
11	0	N	-0-	-0-	-0-	-0-					N	-0-					44
12	0	N	-0-	-0-	-0-	-0-					N	-0-					44
01	0	N	-0-	-0-	-0-	-0-					N	-0-					44
02	0	N	-0-	-0-	-0-	-0-					N	-0-					44
03	0	N	-0-	-0-	-0-	-0-					N	-0-					44

DAVIS WELL #: 7053H RRCID -> 277965 COMPL. DATE 11/24/2014 TOTAL DEPTH 13134 PERF.13470 - 17688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					103
11	0	N	-0-	-0-	-0-	-0-					N	-0-					103
12	0	N	-0-	-0-	-0-	-0-					N	-0-					103
01	0	N	-0-	-0-	-0-	-0-					N	-0-					103
02	0	N	-0-	-0-	-0-	-0-					N	-0-					103
03	0	N	-0-	-0-	-0-	-0-					N	-0-					103

BRITT RANCH UNIT WELL #: 3615H RRCID -> 281316 COMPL. DATE 08/18/2016 TOTAL DEPTH 13422 PERF.13753 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	6003	-0-	-321	-0-	5922	2	81	9	N	74	132	1			137
11	5880	X	5632	-0-	-248	-0-	5551	2	81	9	N	74					211
12	6045	X	5726	-0-	-319	-0-	5625	2	101	9	N	92					303
01	6014	X	5219	-0-	-795	-0-	5098	2	121	9	N	110	199	1			214
02	8458	X	8458	-0-	-0-	-0-	8375	2	83	9	N	75	200	1			89
03	6014	X	5564	-0-	-450	-0-	5472	2	92	9	N	84					173

BRITT RANCH UNIT WELL #: 4501H RRCID -> 282796 COMPL. DATE 04/25/2017 TOTAL DEPTH 12300 PERF.12654 - 17323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12400	X	519	-0-	-11881	-0-	519	2			N	-0-					39
11	12000	X	2766	-0-	-9234	-0-	2766	2			N	-0-					39
12	12400	X	511	-0-	-11889	-0-	396	1	115	2	N	-0-					39
01	837	X	779	-0-	-58	-0-	779	1			N	-0-					39
02	2576	X	793	-0-	-1783	-0-	793	1			N	-0-					39
03	2852	X	878	-0-	-1974	-0-	878	1			N	-0-					39

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 3501H RRCID -> 283825 COMPL. DATE 05/23/2017 TOTAL DEPTH 12455 PERF.12817 - 17336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11625	X	9859	-0-	-1766	-0-	878	1	8885	2	N	87	122	1			167
							96	9									
11	11250	X	10486	-0-	-764	-0-	755	1	9640	2	N	83					250
							91	9									
12	9393	X	7147	-0-	-2246	-0-	802	1	6278	2	N	61	192	1			119
							67	9									
01	10789	X	10789	-0-	-0-	-0-	765	1	9936	2	N	80					199
							88	9									
02	9800	X	7769	-0-	-2031	-0-	549	1	7164	2	N	51	185	1			65
							56	9									
03	13700	X	13700	-0-	-0-	-0-	878	1	12692	2	N	118					183
							130	9									

D. BRITT 4 WELL #: 2H RRCID -> 285095 COMPL. DATE 12/11/2017 TOTAL DEPTH 12476 PERF.12724 - 17020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	6069	-0-	-565	-0-	1044	1	4795	2	N	209	210	1			114
							230	9									
11	8405	X	8405	-0-	-0-	-0-	1044	1	7151	2	N	191	191	1			114
							210	9									
12	6884	X	6884	-0-	-0-	-0-	1079	1	5526	2	N	254	299	1			69
							279	9									
01	9383	X	9383	-0-	-0-	-0-	1079	1	8060	2	N	222	115	1			176
							244	9									
02	6970	X	6970	-0-	-0-	-0-	940	1	5851	2	N	163	200	1			139
							179	9									
03	8812	X	8812	-0-	-0-	-0-	1018	1	7596	2	N	180	185	1			134
							198	9									

RICHLAND RESOURCES CORPORATION 709719
SALLIE WELL #: 105 RRCID -> 228629 COMPL. DATE 03/17/2007 TOTAL DEPTH 16400 PERF.12168 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 2016H RRCID -> 277999 COMPL. DATE 05/21/2015 TOTAL DEPTH 13559 PERF.13878 - 15992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					117
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					117
12	0	N	-0-	-0-	-0-	-0-					N	-0-					117
01	0	N	-0-	-0-	-0-	-0-					N	-0-					117
02	2	N	-0-	-0-	-2	-0-					N	-0-					117
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

UNBRIDLED RESOURCES, LLC 875461
MILLER 2 WELL #: 2 RRCID -> 198033 COMPL. DATE 09/12/2003 TOTAL DEPTH 13600 PERF.12654 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

MILLER WELL #: 202 RRCID -> 198483 COMPL. DATE 11/25/2003 TOTAL DEPTH 13725 PERF.12708 - 13499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					38

ATHERTON 69 WELL #: 4 RRCID -> 199264 COMPL. DATE 12/31/2003 TOTAL DEPTH 13700 PERF.12787 - 13579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER WELL #: 203 RRCID -> 199265 COMPL. DATE 12/21/2003 TOTAL DEPTH 13670 PERF.12717 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	789	N	789	-0-	-0-	-0-	789	2			N	-0-					12
11	371	N	371	-0-	-0-	-0-	371	2			N	-0-					12
12	497	N	497	-0-	-0-	-0-	497	2			N	-0-					12
01	525	N	525	-0-	-0-	-0-	525	2			N	-0-					12
02	407	N	407	-0-	-0-	-0-	407	2			N	-0-					12
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					12

MILLER 2 WELL #: 1 RRCID -> 199320 COMPL. DATE 09/28/2003 TOTAL DEPTH 17833 PERF.12718 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					38

BRYANT 21 WELL #: 2 RRCID -> 202935 COMPL. DATE 06/10/2004 TOTAL DEPTH 13710 PERF.12767 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES WELL #: 5025 RRCID -> 203584 COMPL. DATE 06/10/2004 TOTAL DEPTH 13984 PERF.13640 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					40

DAVIS 26 WELL #: 1 RRCID -> 204967 COMPL. DATE 07/02/2004 TOTAL DEPTH 13747 PERF.12764 - 13555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ATHERTON WELL #: 1401 RRCID -> 206888 COMPL. DATE 08/11/2004 TOTAL DEPTH 13636 PERF.12683 - 13517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

ATHERTON 69 WELL #: 5 RRCID -> 206954 COMPL. DATE 11/18/2004 TOTAL DEPTH 13899 PERF.12684 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	664	N	664	-0-	-0-	-0-	649	2	15	9	N	14					43
11	565	N	565	-0-	-0-	-0-	552	2	13	9	N	12					55
12	627	N	627	-0-	-0-	-0-	621	2	6	9	N	5	44	1			16
01	471	N	471	-0-	-0-	-0-	465	2	6	9	N	5					21
02	370	N	370	-0-	-0-	-0-	364	2	6	9	N	5					26
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					26

ATHERTON WELL #: 401 RRCID -> 207554 COMPL. DATE 10/21/2004 TOTAL DEPTH 13800 PERF.12780 - 13583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	168	N	168	-0-	-0-	-0-	168	2			N	-0-					15
11	201	N	201	-0-	-0-	-0-	201	2			N	-0-					15
12	250	N	250	-0-	-0-	-0-	250	2			N	-0-					15
01	155	N	155	-0-	-0-	-0-	155	2			N	-0-					15
02	196	N	-0-	-0-	-196	-0-					N	-0-					15
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					15

DAVIS 24 WELL #: 1 RRCID -> 207680 COMPL. DATE 10/06/2004 TOTAL DEPTH 13780 PERF.12769 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					38

REED WELL #: 1070 RRCID -> 208971 COMPL. DATE 12/29/2004 TOTAL DEPTH 14400 PERF.12747 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1129	-0-	-49	-0-	1106	2	23	9	N	21					37
11	1020	N	863	-0-	-157	-0-	853	2	10	9	N	9					46
12	961	N	-0-	-0-	-961	-0-					N	-0-					46
01	1181	N	1181	-0-	-0-	-0-	1116	2	65	9	N	59					105
02	1170	N	1170	-0-	-0-	-0-	1135	2	35	9	N	32	101	1			36
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

STILES 67 WELL #: 2067 RRCID -> 209089 COMPL. DATE 12/11/2004 TOTAL DEPTH 14100 PERF.12552 - 13968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

STILES 67 WELL #: 3067 RRCID -> 209090 COMPL. DATE 12/29/2004 TOTAL DEPTH 14050 PERF.12738 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					37
11	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					37
12	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					37
01	682	N	412	-0-	-270	-0-	412	2			N	-0-					37
02	616	N	313	-0-	-303	-0-	313	2			N	-0-					37
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					37

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

BRYANT 21 WELL #: 4 RRCID -> 209330 COMPL. DATE 12/01/2004 TOTAL DEPTH 13780 PERF.12742 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					80
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80

ATHERTON WELL #: 1101 RRCID -> 209433 COMPL. DATE 03/20/2005 TOTAL DEPTH 14350 PERF.12759 - 14200

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

REED WELL #: 2070 RRCID -> 209469 COMPL. DATE 02/18/2005 TOTAL DEPTH 14308 PERF.12702 - 14257

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 67 WELL #: 4067 RRCID -> 209952 COMPL. DATE 02/01/2005 TOTAL DEPTH 14300 PERF.12509 - 14216

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANT 21 WELL #: 3 RRCID -> 209963 COMPL. DATE 01/10/2005 TOTAL DEPTH 13800 PERF.12798 - 13468

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANT 21 WELL #: 6 RRCID -> 209980 COMPL. DATE 05/11/2005 TOTAL DEPTH 13750 PERF.12800 - 13605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	636	-0-	-77	-0-	623	2	13	9	N	12	93	1			22
11	690	N	670	-0-	-20	-0-	652	2	18	9	N	16					38
12	701	N	701	-0-	-0-	-0-	683	2	18	9	N	16					54
01	651	N	628	-0-	-23	-0-	610	2	18	9	N	16					70
02	616	N	461	-0-	-155	-0-	461	2			N	-0-					70
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					70

BRYANT 21 WELL #: 7 RRCID -> 209981 COMPL. DATE 05/05/2005 TOTAL DEPTH 13940 PERF.12782 - 13822

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	83	1			43
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

DAVIS 65 WELL #: 2 RRCID -> 210166 COMPL. DATE 04/24/2005 TOTAL DEPTH 14040 PERF.12808 - 13973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					55

BRYANT 21 WELL #: 5 RRCID -> 210636 COMPL. DATE 04/17/2005 TOTAL DEPTH 13792 PERF.12702 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37

DAVIS 65 WELL #: 3 RRCID -> 211188 COMPL. DATE 06/10/2005 TOTAL DEPTH 16500 PERF.12815 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 2 RRCID -> 212063 COMPL. DATE 07/15/2005 TOTAL DEPTH 14123 PERF.12557 - 14011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

STILES RANCH 23 WELL #: 1 RRCID -> 212064 COMPL. DATE 06/30/2005 TOTAL DEPTH 13700 PERF.12640 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10

STILES 67 WELL #: 5067 RRCID -> 213203 COMPL. DATE 07/21/2005 TOTAL DEPTH 14050 PERF.12578 - 13956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER 66 WELL #: 2066 RRCID -> 213516 COMPL. DATE 08/04/2005 TOTAL DEPTH 14100 PERF.12714 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HAGERMAN WELL #: 1070 RRCID -> 213541 COMPL. DATE 08/19/2005 TOTAL DEPTH 14000 PERF.12732 - 13876

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			17
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			17
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			17
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			17
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			17
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			17

DAVIS 65 WELL #: 4 RRCID -> 213547 COMPL. DATE 09/28/2005 TOTAL DEPTH 16413 PERF.15280 - 16240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REED WELL #: 3070 RRCID -> 214534 COMPL. DATE 11/09/2005 TOTAL DEPTH 14450 PERF.12706 - 14309

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			17
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			17
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			17
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			17
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			17
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			17

STILES RANCH 5 WELL #: 105 RRCID -> 214605 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STILES RANCH 5 WELL #: 105 RRCID -> 214606 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS 65 WELL #: 5 RRCID -> 214879 COMPL. DATE 12/13/2005 TOTAL DEPTH 14150 PERF.12764 - 14030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STILES RANCH 23 WELL #: 4023 RRCID -> 215106 COMPL. DATE 01/11/2006 TOTAL DEPTH 13800 PERF.12465 - 13738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STILES RANCH 23 WELL #: 3023 RRCID -> 215147 COMPL. DATE 12/26/2005 TOTAL DEPTH 13778 PERF.12480 - 13692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT WELL #: 5034 RRCID -> 215711 COMPL. DATE 03/30/2006 TOTAL DEPTH 15900 PERF.12654 - 14749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

HAGERMAN WELL #: 1021 RRCID -> 215916 COMPL. DATE 03/23/2006 TOTAL DEPTH 16300 PERF.14895 - 16157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					33
11	971	N	971	-0-	-0-	-0-	971	2			N	-0-					33
12	1023	N	993	-0-	-30	-0-	993	2			N	-0-					33
01	992	N	739	-0-	-253	-0-	732	2	7	9	N	6					39
02	896	N	635	-0-	-261	-0-	634	2	1	9	N	1					40
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					40

LEDBETTER 66 WELL #: 3 RRCID -> 216361 COMPL. DATE 10/02/2007 TOTAL DEPTH 16569 PERF.12674 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

DAVIS 65 WELL #: 6 RRCID -> 216367 COMPL. DATE 03/27/2006 TOTAL DEPTH 14150 PERF.12706 - 13911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 62 WELL #: 2 RRCID -> 216412 COMPL. DATE 05/19/2006 TOTAL DEPTH 16464 PERF.14970 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					83

BRITT 6 WELL #: 106 RRCID -> 217410 COMPL. DATE 06/17/2006 TOTAL DEPTH 15400 PERF.13340 - 15293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2567	N	2567	-0-	-0-	-0-	2567	2			N	-0-					54
11	2174	N	2174	-0-	-0-	-0-	2174	2			N	-0-					54
12	2237	N	2237	-0-	-0-	-0-	2237	2			N	-0-					54
01	2232	N	2093	-0-	-139	-0-	2093	2			N	-0-					54
02	2016	N	1927	-0-	-89	-0-	1920	2	7	9	N	6					60
03	2232	N	NO RPT	-0-	-2232	-0-					N	NO RPT					60

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STILES RANCH 23 WELL #: 5023 RRCID -> 218811 COMPL. DATE 07/11/2006 TOTAL DEPTH 13635 PERF.12653 - 13528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

BRYANT 21 WELL #: 8021 RRCID -> 218876 COMPL. DATE 07/08/2006 TOTAL DEPTH 13950 PERF.12786 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					51

BRYANT 21 WELL #: 12 RRCID -> 219006 COMPL. DATE 06/25/2022 TOTAL DEPTH 14000 PERF.12855 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

STILES 67 WELL #: 8 RRCID -> 219008 COMPL. DATE 07/03/2006 TOTAL DEPTH 14300 PERF.12564 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/05/2025

DAVIS 25 WELL #: 2 RRCID -> 219009 COMPL. DATE 07/09/2006 TOTAL DEPTH 13704 PERF.12809 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 26 WELL #: 6026 RRCID -> 221185 COMPL. DATE 09/16/2006 TOTAL DEPTH 15400 PERF.13197 - 15254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2166	-0-	-97	-0-	2160	2	6	9	N	5					59
11	2019	N	2019	-0-	-0-	-0-	2012	2	7	9	N	6					65
12	2143	N	2143	-0-	-0-	-0-	2139	2	4	9	N	4					69
01	2170	N	1806	-0-	-364	-0-	1803	2	3	9	N	3					72
02	1893	N	1893	-0-	-0-	-0-	1893	2			N	-0-					72
03	2139	N	NO RPT	-0-	-2139	-0-					N	NO RPT					72

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

BRYANT 21 WELL #: 9 RRCID -> 222858 COMPL. DATE 09/10/2006 TOTAL DEPTH 13650 PERF.12824 - 13529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					78

ATHERTON 69 WELL #: 16 RRCID -> 222872 COMPL. DATE 09/28/2006 TOTAL DEPTH 16450 PERF.15318 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES WELL #: 7025 RRCID -> 223343 COMPL. DATE 10/28/2006 TOTAL DEPTH 15430 PERF.13003 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 WELL #: 2 RRCID -> 223670 COMPL. DATE 10/22/2006 TOTAL DEPTH 14050 PERF.12749 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIZLEY 22 WELL #: 1 RRCID -> 223682 COMPL. DATE 09/11/2006 TOTAL DEPTH 14010 PERF.12568 - 13832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 5 RRCID -> 223708 COMPL. DATE 08/30/2006 TOTAL DEPTH 16625 PERF.14926 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

DAVIS 65 WELL #: 8 RRCID -> 223971 COMPL. DATE 11/06/2006 TOTAL DEPTH 14400 PERF.12848 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ATHERTON WELL #: 16 RRCID -> 223979 COMPL. DATE 11/20/2006 TOTAL DEPTH 16500 PERF.15150 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2431	X	2431	-0-	-0-	-0-	2417	2	14	9	N	13	62	1			43
11	2315	X	2315	-0-	-0-	-0-	2301	2	14	9	N	13					56
12	2287	N	2287	-0-	-0-	-0-	2283	2	4	9	N	4					60
01	1798	N	1798	-0-	-0-	-0-	1787	2	11	9	N	10					70
02	1669	N	1669	-0-	-0-	-0-	1666	2	3	9	N	3					73
03	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					73

LUKER WELL #: 102 RRCID -> 224069 COMPL. DATE 12/13/2006 TOTAL DEPTH 15940 PERF.13170 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALCOTE 63 WELL #: 1 RRCID -> 224300 COMPL. DATE 11/27/2006 TOTAL DEPTH 16700 PERF.15390 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

MILLER WELL #: 204 RRCID -> 227399 COMPL. DATE 12/01/2006 TOTAL DEPTH 16200 PERF.15247 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2088	-0-	-82	-0-	2088	2			N	-0-					24
11	2130	N	2047	-0-	-83	-0-	2044	2	3	9	N	3					27
12	2201	N	1848	-0-	-353	-0-	1844	2	4	9	N	4					31
01	2077	N	1899	-0-	-178	-0-	1899	2			N	-0-					31
02	1904	N	1469	-0-	-435	-0-	1466	2	3	9	N	3					34
03	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					34

ATHERTON 69 WELL #: 15 RRCID -> 227874 COMPL. DATE 03/15/2007 TOTAL DEPTH 16500 PERF.15224 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1212	N	1212	-0-	-0-	-0-	1208	2	4	9	N	4					40
11	1132	N	1132	-0-	-0-	-0-	1125	2	7	9	N	6					46
12	1157	N	1157	-0-	-0-	-0-	1151	2	6	9	N	5					51
01	1116	N	1060	-0-	-56	-0-	1049	2	11	9	N	10					61
02	1008	N	846	-0-	-162	-0-	846	2			N	-0-					61
03	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					61

LEDBETTER 66 WELL #: 7 RRCID -> 227996 COMPL. DATE 02/08/2007 TOTAL DEPTH 16500 PERF.14810 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6988	X	6988	-0-	-0-	-0-	6988	2			N	-0-					94
11	6864	X	6864	-0-	-0-	-0-	6863	2	1	9	N	1					95
12	6842	X	6842	-0-	-0-	-0-	6842	2			N	-0-					95
01	5254	X	5254	-0-	-0-	-0-	5254	2			N	-0-	37	1			58
02	4514	X	4514	-0-	-0-	-0-	4514	2			N	-0-					58
03	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					58

RATHJEN WELL #: 306 RRCID -> 228354 COMPL. DATE 06/30/2016 TOTAL DEPTH 16100 PERF.12625 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4575	X	4575	-0-	-0-	-0-	4562	2	13	9	N	12					205
11	4350	X	3833	-0-	-517	-0-	3771	2	62	9	N	56	173	1			88
12	4495	X	4149	-0-	-346	-0-	4072	2	77	9	N	70					158
01	4588	X	3786	-0-	-802	-0-	3750	2	36	9	N	33					191
02	4144	X	3743	-0-	-401	-0-	3615	2	128	9	N	116					307
03	4588	X	NO RPT	-0-	-4588	-0-					N	NO RPT					307

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DOBSON RANCH 40 WELL #: 1R RRCID -> 228442 COMPL. DATE 03/19/2007 TOTAL DEPTH 14012 PERF.12734 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					68
11	210	N	-0-	-0-	-210	-0-					N	-0-					68
12	0	N	-0-	-0-	-0-	-0-					N	-0-					68
01	146	N	146	-0-	-0-	-0-	146	2			N	-0-					68
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					68
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

REED, JERRI 3 WELL #: 1 RRCID -> 228475 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT WELL #: 3027 RRCID -> 228598 COMPL. DATE 05/15/2007 TOTAL DEPTH 17200 PERF.13003 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1359	-0-	-36	-0-	1359	2			N	-0-					58
11	1350	N	1336	-0-	-14	-0-	1336	2			N	-0-					58
12	1426	N	1318	-0-	-108	-0-	1318	2			N	-0-					58
01	1364	N	1234	-0-	-130	-0-	1234	2			N	-0-					58
02	1260	N	1130	-0-	-130	-0-	1130	2			N	-0-					58
03	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					58

ATHERTON 69 WELL #: 13 RRCID -> 228653 COMPL. DATE 04/20/2007 TOTAL DEPTH 16350 PERF.15982 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 9 RRCID -> 228655 COMPL. DATE 05/10/2007 TOTAL DEPTH 14350 PERF.12638 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 23 WELL #: 7 RRCID -> 228666 COMPL. DATE 04/25/2007 TOTAL DEPTH 16400 PERF.15080 - 16324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	976	-0-	-16	-0-	976	2			N	-0-					60
11	972	N	972	-0-	-0-	-0-	972	2			N	-0-					60
12	992	N	827	-0-	-165	-0-	827	2			N	-0-					60
01	961	N	724	-0-	-237	-0-	724	2			N	-0-					60
02	941	N	941	-0-	-0-	-0-	940	2	1	9	N	1					61
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					61

BRITT WELL #: 7026 RRCID -> 229363 COMPL. DATE 06/30/2007 TOTAL DEPTH 16837 PERF.13010 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					12
11	0	N	-0-	-0-	-0-	-0-					N	-0-					12
12	0	N	-0-	-0-	-0-	-0-					N	-0-					12
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
02	0	N	-0-	-0-	-0-	-0-					N	-0-					12
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRYANT 21 WELL #: 11 RRCID -> 229391 COMPL. DATE 03/17/2007 TOTAL DEPTH 13700 PERF.12786 - 13564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	705	N	705	-0-	-0-	-0-	699	2	6	9	N	5	113	1			44
11	723	N	723	-0-	-0-	-0-	711	2	12	9	N	11					55
12	730	N	730	-0-	-0-	-0-	716	2	14	9	N	13					68
01	713	N	506	-0-	-207	-0-	493	2	13	9	N	12					80
02	672	N	355	-0-	-317	-0-	346	2	9	9	N	8					88
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					88

THOMAS WELL #: 703 RRCID -> 229534 COMPL. DATE 06/01/2007 TOTAL DEPTH 15600 PERF.12878 - 15472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		838	-0-	838	6334	824	2	14	9	N	13	192	1			73
11	14B2 EXT		475	-0-	475	6809	456	2	19	9	N	17					90
12	6809	X	-0-	-0-	-6809	-0-					N	-0-					90
01	0	X	-0-	-0-	-0-	-0-					N	-0-					90
02	2464	X	-0-	-0-	-2464	-0-					N	-0-					90
03	837	X	NO RPT	-0-	-837	-0-					N	NO RPT					90

HINK 3 WELL #: 1 RRCID -> 229565 COMPL. DATE 02/19/2008 TOTAL DEPTH 15802 PERF.12638 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED, JERRI 3 WELL #: 1 RRCID -> 229575 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					52

BRUMMETT 22 WELL #: 5 RRCID -> 229593 COMPL. DATE 02/26/2007 TOTAL DEPTH 13550 PERF.12704 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

LUKER WELL #: 203 RRCID -> 230276 COMPL. DATE 06/01/2007 TOTAL DEPTH 16100 PERF.13339 - 15419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	776	-0-	-61	-0-	776	2			N	-0-					24
11	750	N	737	-0-	-13	-0-	737	2			N	-0-					24
12	775	N	775	-0-	-0-	-0-	775	2			N	-0-					24
01	775	N	764	-0-	-11	-0-	764	2			N	-0-					24
02	740	N	740	-0-	-0-	-0-	740	2			N	-0-					24
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					24

REED 70 WELL #: 4 RRCID -> 230447 COMPL. DATE 07/19/2007 TOTAL DEPTH 14300 PERF.12702 - 14014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					28

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LUKER WELL #: 3002 RRCID -> 230966 COMPL. DATE 08/10/2007 TOTAL DEPTH 16600 PERF.13340 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

STILES WELL #: 6025 RRCID -> 230973 COMPL. DATE 06/17/2005 TOTAL DEPTH 15800 PERF.13140 - 15737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4292	X	4292	-0-	-0-	-0-	4244	2	48	9	N	44					133
11	4080	X	4080	-0-	-0-	-0-	4068	2	12	9	N	11	90	1			54
12	4216	X	4216	-0-	-0-	-0-	4206	2	10	9	N	9					63
01	4156	X	4156	-0-	-0-	-0-	4135	2	21	9	N	19					82
02	3679	X	3679	-0-	-0-	-0-	3656	2	23	9	N	21					103
03	3999	X	NO RPT	-0-	-3999	-0-					N	NO RPT					103

DAVIS 65 WELL #: 10 RRCID -> 230979 COMPL. DATE 08/05/2007 TOTAL DEPTH 14350 PERF.12668 - 14281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					23

MILLER SPINNEY 39 WELL #: 1 RRCID -> 231001 COMPL. DATE 03/06/2008 TOTAL DEPTH 16500 PERF.12682 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 WELL #: 3 RRCID -> 231058 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12678 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	4	132	1			31
11	3000	N	3203	-0-	203	203	3197	2	6	9	N	5					36
12	1972	N	1769	-0-	-203	-0-	1767	2	2	9	N	2					38
01	1427	N	1427	-0-	-0-	-0-	1425	2	2	9	N	2					40
02	1400	X	1194	-0-	-206	-0-	1183	2	11	9	N	10					50
03	1550	X	NO RPT	-0-	-1550	-0-					N	NO RPT					50

STILES RANCH 23 WELL #: 9 RRCID -> 231444 COMPL. DATE 10/06/2007 TOTAL DEPTH 13500 PERF.12677 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					28

MILLER 2 WELL #: 4 RRCID -> 231494 COMPL. DATE 08/23/2007 TOTAL DEPTH 16200 PERF.15113 - 16128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STILES RANCH 5 WELL #: 9 RRCID -> 231673 COMPL. DATE 09/07/2007 TOTAL DEPTH 16500 PERF.15165 - 16451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2171	N	2171	-0-	-0-	-0-	2171	2			N	-0-					47
11	1986	N	1986	-0-	-0-	-0-	1986	2			N	-0-					47
12	2139	N	1969	-0-	-170	-0-	1967	2	2	9	N	2					49
01	2170	N	1580	-0-	-590	-0-	1579	2	1	9	N	1					50
02	1848	N	1192	-0-	-656	-0-	1192	2			N	-0-					50
03	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					50

BRITT 43 WELL #: 2 RRCID -> 232701 COMPL. DATE 04/13/2008 TOTAL DEPTH 16023 PERF.12552 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1091	N	1091	-0-	-0-	-0-	1057	2	34	9	N	31					90
11	1040	N	1040	-0-	-0-	-0-	1011	2	29	9	N	26					116
12	1059	N	1059	-0-	-0-	-0-	1029	2	30	9	N	27	120	1			23
01	1054	N	267	-0-	-787	-0-	261	2	6	9	N	5					28
02	952	N	-0-	-0-	-952	-0-					N	-0-					28
03	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					28

BRITT WELL #: 5014 RRCID -> 232722 COMPL. DATE 10/22/2007 TOTAL DEPTH 15935 PERF.13038 - 15564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					70
11	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					70
12	1178	N	1135	-0-	-43	-0-	1135	2			N	-0-					70
01	1147	N	1092	-0-	-55	-0-	1092	2			N	-0-					70
02	1008	N	988	-0-	-20	-0-	988	2			N	-0-					70
03	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					70

BRITT 6 WELL #: 206 RRCID -> 233570 COMPL. DATE 12/22/2007 TOTAL DEPTH 16165 PERF.15319 - 16043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	751	-0-	-24	-0-	751	2			N	-0-					28
11	750	N	710	-0-	-40	-0-	710	2			N	-0-					28
12	744	N	713	-0-	-31	-0-	713	2			N	-0-					28
01	744	N	702	-0-	-42	-0-	702	2			N	-0-					28
02	672	N	637	-0-	-35	-0-	637	2			N	-0-					28
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					28

STILES 67 WELL #: 12 RRCID -> 233999 COMPL. DATE 11/02/2007 TOTAL DEPTH 16550 PERF.15187 - 16498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2781	X	2781	-0-	-0-	-0-	2773	2	8	9	N	7					35
11	2685	X	2685	-0-	-0-	-0-	2683	2	2	9	N	2					37
12	2884	X	2884	-0-	-0-	-0-	2872	2	12	9	N	11					48
01	2940	X	2940	-0-	-0-	-0-	2936	2	4	9	N	4					52
02	2750	X	2750	-0-	-0-	-0-	2743	2	7	9	N	6					58
03	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					58

LEDBETTER 66 WELL #: 5066 RRCID -> 234001 COMPL. DATE 11/07/2007 TOTAL DEPTH 16400 PERF.15140 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1928	N	1928	-0-	-0-	-0-	1928	2			N	-0-					89
11	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					89
12	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					89
01	1922	N	1576	-0-	-346	-0-	1576	2			N	-0-					89
02	1736	N	1477	-0-	-259	-0-	1467	2	10	9	N	9					98
03	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					98

MILLER SPINNEY 39 WELL #: 4 RRCID -> 234049 COMPL. DATE 04/28/2008 TOTAL DEPTH 16187 PERF.12610 - 16106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	903	N	903	-0-	-0-	-0-	903	2			N	-0-					15
11	1020	N	877	-0-	-143	-0-	877	2			N	-0-					15
12	961	N	678	-0-	-283	-0-	678	2			N	-0-					15
01	899	N	812	-0-	-87	-0-	812	2			N	-0-					15
02	812	N	383	-0-	-429	-0-	383	2			N	-0-					15
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					15

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

DAVIS 26 WELL #: 2 RRCID -> 234252 COMPL. DATE 01/11/2008 TOTAL DEPTH 13940 PERF.12778 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

LUKER WELL #: 303 RRCID -> 234498 COMPL. DATE 10/03/2016 TOTAL DEPTH 16600 PERF.13932 - 14722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1301	-0-	-125	-0-	1289	2	12	9	N	11					149
11	1290	N	1278	-0-	-12	-0-	1239	2	39	9	N	35	171	1			13
12	1302	N	1265	-0-	-37	-0-	1263	2	2	9	N	2					15
01	1302	N	1253	-0-	-49	-0-	1250	2	3	9	N	3					18
02	1204	N	1148	-0-	-56	-0-	1120	2	28	9	N	25					43
03	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					43

DAVIS 65 WELL #: 11 RRCID -> 234766 COMPL. DATE 11/13/2007 TOTAL DEPTH 14150 PERF.12890 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER WELL #: 205 RRCID -> 235491 COMPL. DATE 02/08/2008 TOTAL DEPTH 16550 PERF.15186 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					15
11	1320	N	1267	-0-	-53	-0-	1267	2			N	-0-					15
12	1364	N	1187	-0-	-177	-0-	1187	2			N	-0-					15
01	1209	N	827	-0-	-382	-0-	827	2			N	-0-					15
02	1176	N	863	-0-	-313	-0-	856	2	7	9	N	6					21
03	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					21

ATHERTON 69 WELL #: 9 RRCID -> 235503 COMPL. DATE 09/16/2008 TOTAL DEPTH 16421 PERF.15160 - 16204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT WELL #: 3034 RRCID -> 235837 COMPL. DATE 02/16/2008 TOTAL DEPTH 15800 PERF.14880 - 15697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3476	X	3476	-0-	-0-	-0-	3476	2			N	-0-					82
11	3340	X	3340	-0-	-0-	-0-	3340	2			N	-0-					82
12	3368	X	3368	-0-	-0-	-0-	3362	2	6	9	N	5					87
01	2753	X	2753	-0-	-0-	-0-	2753	2			N	-0-					87
02	2296	X	2070	-0-	-226	-0-	2070	2			N	-0-					87
03	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					87

DAVIS 65 WELL #: 12 RRCID -> 236957 COMPL. DATE 04/01/2008 TOTAL DEPTH 16505 PERF.15230 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BYRD 42 WELL #: 1 RRCID -> 238169 COMPL. DATE 06/07/2008 TOTAL DEPTH 5500 PERF. 4810 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 12 RRCID -> 239154 COMPL. DATE 04/15/2008 TOTAL DEPTH 16500 PERF.15214 - 16358

10	3534	X	3346	-0-	-188	-0-	3346	2			N	-0-					45
11	3420	X	3180	-0-	-240	-0-	3179	2	1	9	N	1					46
12	3534	X	3323	-0-	-211	-0-	3323	2			N	-0-					46
01	3410	X	1215	-0-	-2195	-0-	1209	2	6	9	N	5					51
02	3279	X	3279	-0-	-0-	-0-	3279	2			N	-0-					51
03	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					51

THOMAS WELL #: 6003 RRCID -> 239332 COMPL. DATE 03/21/2008 TOTAL DEPTH 15723 PERF.13421 - 14993

10	1116	N	1056	-0-	-60	-0-	1056	2			N	-0-					66
11	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					66
12	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					66
01	1054	N	963	-0-	-91	-0-	963	2			N	-0-					66
02	952	N	825	-0-	-127	-0-	825	2			N	-0-					66
03	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					66

THOMAS WELL #: 8003 RRCID -> 239440 COMPL. DATE 03/09/2008 TOTAL DEPTH 15764 PERF.14175 - 14984

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 67 WELL #: 11 RRCID -> 239448 COMPL. DATE 05/20/2008 TOTAL DEPTH 16605 PERF.15212 - 16533

10	3216	X	3216	-0-	-0-	-0-	3210	2	6	9	N	5					53
11	3095	X	3095	-0-	-0-	-0-	3095	2			N	-0-					53
12	3099	X	3099	-0-	-0-	-0-	3096	2	3	9	N	3					56
01	2697	X	1470	-0-	-1227	-0-	1470	2			N	-0-					56
02	2436	X	-0-	-0-	-2436	-0-					N	1	39	1			18
03	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					18

DOBSON RANCH 40 WELL #: 4 RRCID -> 241404 COMPL. DATE 07/31/2008 TOTAL DEPTH 15950 PERF.12706 - 15812

10	0	N	-0-	-0-	-0-	-0-					N	-0-					69
11	0	N	-0-	-0-	-0-	-0-					N	-0-					69
12	0	N	-0-	-0-	-0-	-0-					N	-0-					69
01	0	N	-0-	-0-	-0-	-0-					N	-0-					69
02	0	N	-0-	-0-	-0-	-0-					N	-0-					69
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

CALCOTE WELL #: 103R RRCID -> 241405 COMPL. DATE 05/09/2008 TOTAL DEPTH 15199 PERF.15236 - 16359

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ALEXANDER 23 WELL #: 2 RRCID -> 241684 COMPL. DATE 06/24/2008 TOTAL DEPTH 14100 PERF.12780 - 13936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

MILLER SPINNEY 39 WELL #: 3 RRCID -> 241688 COMPL. DATE 08/05/2008 TOTAL DEPTH 16000 PERF.12566 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	882	N	882	-0-	-0-	-0-	882	2			N	-0-					104
11	850	N	850	-0-	-0-	-0-	850	2			N	-0-					104
12	868	N	842	-0-	-26	-0-	842	2			N	-0-					104
01	868	N	767	-0-	-101	-0-	767	2			N	-0-					104
02	784	N	596	-0-	-188	-0-	568	2	28	9	N	25					129
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					129

BRITT 38 WELL #: 2 RRCID -> 241729 COMPL. DATE 05/12/2008 TOTAL DEPTH 16010 PERF.12971 - 15434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1549	X	1549	-0-	-0-	-0-	1516	2	33	9	N	30	1	1			77
11	987	X	987	-0-	-0-	-0-	976	2	11	9	N	10					87
12	620	X	457	-0-	-163	-0-	442	2	15	9	N	14	76	1			25
01	620	X	412	-0-	-208	-0-	394	2	18	9	N	16					41
02	560	X	418	-0-	-142	-0-	398	2	20	9	N	18					59
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					59

THOMAS WELL #: 403 RRCID -> 242076 COMPL. DATE 06/30/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 13 RRCID -> 242705 COMPL. DATE 08/13/2008 TOTAL DEPTH 16650 PERF.15210 - 16509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 14 RRCID -> 244154 COMPL. DATE 10/22/2008 TOTAL DEPTH 16600 PERF.15288 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					63
11	0	N	-0-	-0-	-0-	-0-					N	-0-					63
12	0	N	-0-	-0-	-0-	-0-					N	-0-					63
01	0	N	-0-	-0-	-0-	-0-					N	-0-					63
02	0	N	-0-	-0-	-0-	-0-					N	-0-					63
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

CALDWELL, BRITT WELL #: 4015 RRCID -> 244707 COMPL. DATE 07/18/2005 TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRITT 38 WELL #: 4 RRCID -> 245244 COMPL. DATE 08/14/2008 TOTAL DEPTH 15950 PERF.12658 - 15788

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1262	-0-	-71	-0-	1255	2	7	9	N	6					50
11	1180	N	1180	-0-	-0-	-0-	1166	2	14	9	N	13					63
12	1240	N	954	-0-	-286	-0-	943	2	11	9	N	10					73
01	1271	N	520	-0-	-751	-0-	513	2	7	9	N	6					79
02	1092	N	272	-0-	-820	-0-	269	2	3	9	N	3					82
03	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					82

LEDBETTER 66 WELL #: 9 RRCID -> 245539 COMPL. DATE 10/04/2008 TOTAL DEPTH 16550 PERF.15138 - 16514

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2050	-0-	-864	-0-	2050	2			N	-0-					30
11	2820	X	1375	-0-	-1445	-0-	1372	2	3	9	N	3					33
12	2914	X	1454	-0-	-1460	-0-	1453	2	1	9	N	1					34
01	2914	X	1224	-0-	-1690	-0-	1221	2	3	9	N	3					37
02	2520	X	1137	-0-	-1383	-0-	1137	2			N	-0-					37
03	2046	X	NO RPT	-0-	-2046	-0-					N	NO RPT					37

ATHERTON 69 WELL #: 7 RRCID -> 246583 COMPL. DATE 12/18/2008 TOTAL DEPTH 16483 PERF.15226 - 16404

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2283	N	2283	-0-	-0-	-0-	2272	2	11	9	N	10					66
11	2190	N	2144	-0-	-46	-0-	2140	2	4	9	N	4					70
12	2170	N	1959	-0-	-211	-0-	1956	2	3	9	N	3					73
01	2294	N	1741	-0-	-553	-0-	1741	2			N	-0-					73
02	1988	N	1427	-0-	-561	-0-	1421	2	6	9	N	5					78
03	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					78

RIZLEY 22 WELL #: 4 RRCID -> 246770 COMPL. DATE 11/06/2008 TOTAL DEPTH 15923 PERF.12650 - 15684

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	165	-0-	-21	-0-	165	2			N	-0-					14
11	180	N	83	-0-	-97	-0-	83	2			N	-0-					14
12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					14
01	155	N	80	-0-	-75	-0-	80	2			N	-0-					14
02	84	N	63	-0-	-21	-0-	63	2			N	-0-					14
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					14

BRITT 38 WELL #: 5 RRCID -> 246771 COMPL. DATE 01/09/2009 TOTAL DEPTH 16010 PERF.12628 - 15942

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	611	-0-	-9	-0-	587	2	24	9	N	22	48	1			78
11	570	N	568	-0-	-2	-0-	539	2	29	9	N	26					104
12	589	N	579	-0-	-10	-0-	559	2	20	9	N	18					122
01	620	N	563	-0-	-57	-0-	531	2	32	9	N	29	1	1			150
02	532	N	490	-0-	-42	-0-	470	2	20	9	N	18	1	1			167
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					167

RIZLEY 22 WELL #: 5 RRCID -> 247643 COMPL. DATE 09/04/2008 TOTAL DEPTH 16060 PERF.12540 - 15920

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					61
11	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					61
12	1281	N	1281	-0-	-0-	-0-	1267	2	14	9	N	13					74
01	1212	N	1212	-0-	-0-	-0-	1201	2	11	9	N	10					84
02	898	N	898	-0-	-0-	-0-	898	2			N	-0-					84
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					84

BRITT 43 WELL #: 3 RRCID -> 247928 COMPL. DATE 01/22/2009 TOTAL DEPTH 16144 PERF.13020 - 15940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	815	-0-	-53	-0-	814	2	1	9	N	1	2	1			103
11	870	N	832	-0-	-38	-0-	829	2	3	9	N	3	1	1			105
12	868	N	827	-0-	-41	-0-	807	2	20	9	N	18	1	1			122
01	829	N	829	-0-	-0-	-0-	811	2	18	9	N	16	2	1			136
02	784	N	486	-0-	-298	-0-	475	2	11	9	N	10	1	1			145
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					145

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DOBSON RANCH 40 WELL #: 3 RRCID -> 248174 COMPL. DATE 07/10/2008 TOTAL DEPTH 16000 PERF.12734 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

LUKER WELL #: 403 RRCID -> 249440 COMPL. DATE 03/14/2009 TOTAL DEPTH 16647 PERF.13240 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

MILLER SPINNEY 39 WELL #: 10 RRCID -> 249566 COMPL. DATE 03/18/2009 TOTAL DEPTH 16200 PERF.12628 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					11
11	0	X	-0-	-0-	-0-	-0-					N	-0-					11
12	0	X	-0-	-0-	-0-	-0-					N	-0-					11
01	0	X	-0-	-0-	-0-	-0-					N	-0-					11
02	0	X	-0-	-0-	-0-	-0-					N	-0-					11
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					11

MILLER SPINNEY 39 WELL #: 6 RRCID -> 250018 COMPL. DATE 04/24/2009 TOTAL DEPTH 16250 PERF.12720 - 15859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	686	-0-	-58	-0-	675	2	11	9	N	10	4	1			114
11	780	N	565	-0-	-215	-0-	552	2	13	9	N	12	1	1			125
12	744	N	449	-0-	-295	-0-	446	2	3	9	N	3	114	1			14
01	682	N	339	-0-	-343	-0-	335	2	4	9	N	4	3	1			15
02	532	N	389	-0-	-143	-0-	382	2	7	9	N	6	2	1			19
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					19

WILEY WELL #: 204 RRCID -> 250584 COMPL. DATE 03/13/2009 TOTAL DEPTH 16937 PERF.16170 - 16260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 15 RRCID -> 250588 COMPL. DATE 05/15/2009 TOTAL DEPTH 16622 PERF.15250 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					75

STILES 67 WELL #: 10 RRCID -> 250591 COMPL. DATE 05/13/2009 TOTAL DEPTH 16625 PERF.15180 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2107	-0-	-63	-0-	2107	2			N	-0-					29
11	2070	N	2008	-0-	-62	-0-	2008	2			N	-0-					29
12	2108	N	2068	-0-	-40	-0-	2068	2			N	-0-					29
01	2108	N	1908	-0-	-200	-0-	1908	2			N	-0-					29
02	1876	N	1619	-0-	-257	-0-	1619	2			N	-0-					29
03	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					29

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STILES RANCH 23 WELL #: 10H RRCID -> 251326 COMPL. DATE 01/13/2009 TOTAL DEPTH 13107 PERF.13438 - 17372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3788	-0-	-397	-0-	3727	2	61	9	N	55	136	1			78
11	4050	X	3776	-0-	-274	-0-	3719	2	57	9	N	52	33	1			97
12	4185	X	3244	-0-	-941	-0-	3186	2	58	9	N	53					150
01	4030	X	2704	-0-	-1326	-0-	2647	2	57	9	N	52					202
02	3556	X	766	-0-	-2790	-0-	741	2	25	9	N	23					225
03	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					225

STILES RANCH 23 WELL #: 11H RRCID -> 253293 COMPL. DATE 06/24/2009 TOTAL DEPTH 12618 PERF.12700 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4115	-0-	-783	-0-	4028	2	87	9	N	79	182	1			58
11	4410	X	3617	-0-	-793	-0-	3549	2	68	9	N	62					120
12	4495	X	3813	-0-	-682	-0-	3727	2	86	9	N	78					198
01	4371	X	3624	-0-	-747	-0-	3546	2	78	9	N	71	190	1			79
02	3808	X	1239	-0-	-2569	-0-	1193	2	46	9	N	42					121
03	4123	X	NO RPT	-0-	-4123	-0-					N	NO RPT					121

REED 70 WELL #: 6H RRCID -> 253564 COMPL. DATE 06/25/2009 TOTAL DEPTH 12826 PERF.12913 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	5126	-0-	-113	-0-	5039	2	87	9	N	79					129
11	5070	X	4974	-0-	-96	-0-	4880	2	94	9	N	85	63	1			151
12	5239	X	5081	-0-	-158	-0-	4981	2	100	9	N	91	178	1			64
01	5146	X	4908	-0-	-238	-0-	4818	2	90	9	N	82					146
02	4648	X	4385	-0-	-263	-0-	4273	2	112	9	N	102					248
03	5146	X	NO RPT	-0-	-5146	-0-					N	NO RPT					248

STILES 67 WELL #: 14 RRCID -> 254349 COMPL. DATE 10/28/2009 TOTAL DEPTH 16650 PERF.14915 - 16494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2247	N	2247	-0-	-0-	-0-	2247	2			N	-0-					22
11	2029	N	2029	-0-	-0-	-0-	2018	2	11	9	N	10					32
12	1991	N	1991	-0-	-0-	-0-	1981	2	10	9	N	9					41
01	2170	N	1958	-0-	-212	-0-	1956	2	2	9	N	2					43
02	1904	N	1663	-0-	-241	-0-	1663	2			N	-0-					43
03	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					43

MILLER SPINNEY 39 WELL #: 15 RRCID -> 254539 COMPL. DATE 12/10/2009 TOTAL DEPTH 16062 PERF.12628 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1718	N	1718	-0-	-0-	-0-	1684	2	34	9	N	31	90	1			87
11	1694	N	1694	-0-	-0-	-0-	1677	2	17	9	N	15	2	1			100
12	1746	N	1746	-0-	-0-	-0-	1744	2	2	9	N	2	2	1			100
01	1643	N	1599	-0-	-44	-0-	1556	2	43	9	N	39	6	1			133
02	1484	N	1427	-0-	-57	-0-	1420	2	7	9	N	6	4	1			135
03	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					135

MILLER SPINNEY 39 WELL #: 16 RRCID -> 254916 COMPL. DATE 01/18/2010 TOTAL DEPTH 16100 PERF.12682 - 15807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	854	X	854	-0-	-0-	-0-	837	2	17	9	N	15	112	1			45
11	830	X	830	-0-	-0-	-0-	820	2	10	9	N	9					54
12	817	X	817	-0-	-0-	-0-	804	2	13	9	N	12					66
01	602	X	602	-0-	-0-	-0-	589	2	13	9	N	12	1	1			77
02	639	X	639	-0-	-0-	-0-	629	2	10	9	N	9	1	1			85
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					85

MILLER SPINNEY 39 WELL #: 11 RRCID -> 255625 COMPL. DATE 02/23/2010 TOTAL DEPTH 16050 PERF.12697 - 15878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					12
11	0	X	-0-	-0-	-0-	-0-					N	-0-					12
12	1	X	1	-0-	-0-	-0-	1	2			N	-0-					12
01	1203	X	1203	-0-	-0-	-0-	1203	2			N	-0-					12
02	3104	X	3104	-0-	-0-	-0-	3104	2			N	-0-					12
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					12

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

MILLER SPINNEY 39 WELL #: 7 RRCID -> 255637 COMPL. DATE 02/27/2010 TOTAL DEPTH 16000 PERF.12645 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	849	-0-	-50	-0-	837	2	12	9	N	11	2	1			97
11	840	N	802	-0-	-38	-0-	789	2	13	9	N	12					109
12	775	N	497	-0-	-278	-0-	491	2	6	9	N	5					114
01	837	N	713	-0-	-124	-0-	704	2	9	9	N	8	1	1			121
02	756	N	515	-0-	-241	-0-	504	2	11	9	N	10	1	1			130
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					130

MILLER SPINNEY 39 WELL #: 14 RRCID -> 255757 COMPL. DATE 01/12/2010 TOTAL DEPTH 16100 PERF.12634 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	637	X	637	-0-	-0-	-0-	626	2	11	9	N	10	2	1			67
11	596	X	596	-0-	-0-	-0-	595	2	1	9	N	1	1	1			67
12	582	X	582	-0-	-0-	-0-	580	2	2	9	N	2	1	1			68
01	458	X	458	-0-	-0-	-0-	455	2	3	9	N	3	2	1			69
02	322	X	322	-0-	-0-	-0-	320	2	2	9	N	2	1	1			70
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					70

THOMAS WELL #: 903H RRCID -> 256313 COMPL. DATE 06/11/2010 TOTAL DEPTH 12414 PERF.13026 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	5301	-0-	-0-	-0-	5227	2	74	9	N	67	193	1			186
11	5255	X	5255	-0-	-0-	-0-	5150	2	105	9	N	95					281
12	5363	X	5363	-0-	-0-	-0-	5249	2	114	9	N	104	184	1			201
01	4685	X	4685	-0-	-0-	-0-	4599	2	86	9	N	78					279
02	3612	X	3154	-0-	-458	-0-	3048	2	106	9	N	96					375
03	3999	X	NO RPT	-0-	-3999	-0-					N	NO RPT					375

STILES 67 WELL #: 15 RRCID -> 256369 COMPL. DATE 04/17/2010 TOTAL DEPTH 16650 PERF.14938 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2162	-0-	-132	-0-	2162	2			N	-0-					27
11	2220	N	2019	-0-	-201	-0-	2019	2			N	-0-					27
12	2263	N	2140	-0-	-123	-0-	2133	2	7	9	N	6					33
01	2170	N	1229	-0-	-941	-0-	1223	2	6	9	N	5					38
02	1876	N	1818	-0-	-58	-0-	1818	2			N	-0-					38
03	2139	N	NO RPT	-0-	-2139	-0-					N	NO RPT					38

BRITT 5 WELL #: 4H RRCID -> 257545 COMPL. DATE 05/07/2010 TOTAL DEPTH 14196 PERF.14242 - 18543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

BRITT CALDWELL WELL #: 5015H RRCID -> 257795 COMPL. DATE 06/05/2010 TOTAL DEPTH 12563 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 WELL #: 12 RRCID -> 258238 COMPL. DATE 04/11/2010 TOTAL DEPTH 16000 PERF.12726 - 15890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					18
11	0	X	-0-	-0-	-0-	-0-					N	-0-					18
12	0	X	-0-	-0-	-0-	-0-					N	-0-					18
01	0	X	-0-	-0-	-0-	-0-					N	-0-					18
02	0	X	-0-	-0-	-0-	-0-					N	-0-					18
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					18

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

THOMAS WELL #: 1003H RRCID -> 259032 COMPL. DATE 11/04/2010 TOTAL DEPTH 14281 PERF.14500 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1871	N	863	-0-	-1008	-0-	863	2			Y	-0-					178
11	1170	N	612	-0-	-558	-0-	612	2			Y	-0-					178
12	1085	N	671	-0-	-414	-0-	671	2			Y	-0-					178
01	868	N	536	-0-	-332	-0-	536	2			Y	-0-					178
02	560	N	-0-	-0-	-560	-0-					Y	-0-					178
03	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					178

MILLER WELL #: 206H RRCID -> 259117 COMPL. DATE 07/20/2010 TOTAL DEPTH 12956 PERF.13154 - 17511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12896	X	12791	-0-	-105	-0-	12677	2	114	9	N	104	185	1			139
11	12870	X	11922	-0-	-948	-0-	11876	2	46	9	N	42					181
12	13299	X	11410	-0-	-1889	-0-	11338	2	72	9	N	65	149	1			97
01	13299	X	10959	-0-	-2340	-0-	10942	2	17	9	N	15					112
02	11564	X	9540	-0-	-2024	-0-	9378	2	162	9	N	147					259
03	12803	X	NO RPT	-0-	-12803	-0-					N	NO RPT					259

HUFF 32 WELL #: 11 RRCID -> 259244 COMPL. DATE 08/23/2010 TOTAL DEPTH 5515 PERF. 4610 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON 69 WELL #: 18SL RRCID -> 259650 COMPL. DATE 01/07/2011 TOTAL DEPTH 13060 PERF.13107 - 17486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27233	X	27233	-0-	-0-	-0-	26746	2	487	9	N	443	374	1			430
11	25149	X	25149	-0-	-0-	-0-	24661	2	488	9	N	444	515	1			359
12	26069	X	26069	-0-	-0-	-0-	25621	2	448	9	N	407	254	1			512
01	24784	X	24784	-0-	-0-	-0-	24321	2	463	9	N	421	191	1			742
02	23341	X	23341	-0-	-0-	-0-	22897	2	444	9	N	404	739	1			407
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					407

MILLER 2 WELL #: 5H RRCID -> 259684 COMPL. DATE 11/01/2010 TOTAL DEPTH 13036 PERF.13055 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10664	X	10104	-0-	-560	-0-	9996	2	108	9	N	98	169	1			59
11	10260	X	9647	-0-	-613	-0-	9547	2	100	9	N	91					150
12	10540	X	9735	-0-	-805	-0-	9693	2	42	9	N	38					188
01	10478	X	9634	-0-	-844	-0-	9579	2	55	9	N	50					238
02	9464	X	8889	-0-	-575	-0-	8687	2	202	9	N	184	196	1			226
03	10106	X	NO RPT	-0-	-10106	-0-					N	NO RPT					226

CALCOTE WELL #: 103 RRCID -> 259719 COMPL. DATE 06/08/2011 TOTAL DEPTH 16450 PERF.13783 - 14591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	287	N	287	-0-	-0-	-0-	287	2			N	-0-					25
11	240	N	29	-0-	-211	-0-	29	2			N	-0-					25
12	279	N	-0-	-0-	-279	-0-					N	-0-					25
01	279	N	-0-	-0-	-279	-0-					N	-0-					25
02	851	N	851	-0-	-0-	-0-	851	2			N	-0-					25
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

STILES 67 WELL #: 17H RRCID -> 259736 COMPL. DATE 01/04/2011 TOTAL DEPTH 13030 PERF.13135 - 17493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5749	X	5749	-0-	-0-	-0-	5604	2	145	9	N	132					220
11	5125	X	5125	-0-	-0-	-0-	4992	2	133	9	N	121	168	1			173
12	5213	X	5213	-0-	-0-	-0-	5068	2	145	9	N	132	176	1			129
01	4730	X	4730	-0-	-0-	-0-	4607	2	123	9	N	112					241
02	5383	X	5383	-0-	-0-	-0-	5242	2	141	9	N	128	200	1			169
03	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					169

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

DAVIS 65 WELL #: 18H RRCID -> 259916 COMPL. DATE 02/11/2011 TOTAL DEPTH 13175 PERF.13126 - 17483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					84
11	0	N	-0-	-0-	-0-	-0-					N	-0-					84
12	0	N	-0-	-0-	-0-	-0-					N	-0-					84
01	0	N	-0-	-0-	-0-	-0-					N	-0-					84
02	0	N	-0-	-0-	-0-	-0-					N	-0-					84
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

THOMAS WELL #: 1103H RRCID -> 259965 COMPL. DATE 09/30/2010 TOTAL DEPTH 12442 PERF.12964 - 16555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1509	-0-	-1591	2853	1433	2	76	9	Y	69					293
11	3000	N	1543	-0-	-1457	1396	1448	2	95	9	Y	86					379
12	2902	N	1506	-0-	-1396	-0-	1493	2	13	9	Y	12	358	1			33
01	1519	N	1027	-0-	-492	-0-	1027	2			Y	-0-					33
02	1428	N	560	-0-	-868	-0-	560	2			Y	-0-					33
03	1519	N	NO RPT	-0-	-1519	-0-					Y	NO RPT					33

LEDBETTER 66 WELL #: 8H RRCID -> 259985 COMPL. DATE 04/08/2011 TOTAL DEPTH 12849 PERF.12970 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3579	-0-	-48	-0-	3501	2	78	9	N	71	184	1			81
11	3510	X	2813	-0-	-697	-0-	2718	2	95	9	N	86					167
12	3596	X	2944	-0-	-652	-0-	2857	2	87	9	N	79	189	1			57
01	3565	X	2680	-0-	-885	-0-	2589	2	91	9	N	83					140
02	3220	X	2717	-0-	-503	-0-	2655	2	62	9	N	56					196
03	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					196

DAVIS 3 WELL #: 60H RRCID -> 260343 COMPL. DATE 02/29/2012 TOTAL DEPTH 12872 PERF.13821 - 17850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2708	N	2708	-0-	-0-	-0-	2609	2	99	9	N	90					167
11	2606	N	2606	-0-	-0-	-0-	2514	2	92	9	N	84	190	1			61
12	2212	N	2212	-0-	-0-	-0-	2126	2	86	9	N	78					139
01	2355	N	2355	-0-	-0-	-0-	2287	2	68	9	N	62					201
02	2363	N	2363	-0-	-0-	-0-	2276	2	87	9	N	79	192	1			88
03	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					88

LEDBETTER 66 WELL #: 10H RRCID -> 260620 COMPL. DATE 04/08/2011 TOTAL DEPTH 12693 PERF.12702 - 17035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7911	X	7911	-0-	-0-	-0-	7728	2	183	9	N	166	214	1			23
11	7500	X	7050	-0-	-450	-0-	6859	2	191	9	N	174					197
12	7750	X	7605	-0-	-145	-0-	7394	2	211	9	N	192	347	1			42
01	8465	X	8465	-0-	-0-	-0-	8230	2	235	9	N	214	183	1			73
02	7780	X	7780	-0-	-0-	-0-	7591	2	189	9	N	172					245
03	7750	X	NO RPT	-0-	-7750	-0-					N	NO RPT					245

RUTH 2 WELL #: 60H RRCID -> 260912 COMPL. DATE 10/20/2012 TOTAL DEPTH 12872 PERF.13463 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	5661	-0-	-74	-0-	5508	2	153	9	N	139	192	1			135
11	5550	X	5130	-0-	-420	-0-	4996	2	134	9	N	122					257
12	5735	X	5236	-0-	-499	-0-	5067	2	169	9	N	154	193	1			218
01	5704	X	4525	-0-	-1179	-0-	4397	2	128	9	N	116	181	1			153
02	5152	X	4317	-0-	-835	-0-	4188	2	129	9	N	117					270
03	5673	X	NO RPT	-0-	-5673	-0-					N	NO RPT					270

BRITT WELL #: 4027H RRCID -> 261394 COMPL. DATE 03/21/2011 TOTAL DEPTH 13280 PERF.14213 - 18305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2925	-0-	-330	-0-	2797	2	128	9	N	116	189	1			79
11	3453	X	3453	-0-	-0-	-0-	3344	2	109	9	N	99					178
12	3348	X	3286	-0-	-62	-0-	3166	2	120	9	N	109	180	1			107
01	3749	X	3749	-0-	-0-	-0-	3591	2	158	9	N	144	191	1			60
02	3220	X	3120	-0-	-100	-0-	2986	2	134	9	N	122					182
03	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					182

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

BRITT WELL #: 6014H RRCID -> 262258 COMPL. DATE 06/29/2011 TOTAL DEPTH 13564 PERF.14373 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	4596	-0-	-767	-0-	4482	2	114	9	N	104					264
11	5280	X	4146	-0-	-1134	-0-	4034	2	112	9	N	102	192	1			174
12	5456	X	4624	-0-	-832	-0-	4519	2	105	9	N	95	190	1			79
01	5456	X	4310	-0-	-1146	-0-	4207	2	103	9	N	94					173
02	4536	X	3502	-0-	-1034	-0-	3412	2	90	9	N	82	191	1			64
03	4619	X	NO RPT	-0-	-4619	-0-					N	NO RPT					64

BRITT WELL #: 8026H RRCID -> 262259 COMPL. DATE 04/05/2011 TOTAL DEPTH 13456 PERF.14368 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3913	X	3913	-0-	-0-	-0-	3788	2	125	9	N	114	193	1			179
11	3840	X	3745	-0-	-95	-0-	3592	2	153	9	N	139	192	1			126
12	5537	X	5537	-0-	-0-	-0-	5350	2	187	9	N	170	87	1			209
01	3968	X	2963	-0-	-1005	-0-	2897	2	66	9	N	60					269
02	5131	X	5131	-0-	-0-	-0-	5014	2	117	9	N	106					375
03	5549	X	NO RPT	-0-	-5549	-0-					N	NO RPT					375

LUKER WELL #: 503H RRCID -> 262260 COMPL. DATE 03/31/2011 TOTAL DEPTH 13735 PERF.14410 - 17637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	5106	-0-	-784	-0-	5006	2	100	9	N	91					239
11	5700	X	4530	-0-	-1170	-0-	4418	2	112	9	N	102	218	1			123
12	5890	X	5246	-0-	-644	-0-	5165	2	81	9	N	74					197
01	5859	X	4898	-0-	-961	-0-	4778	2	120	9	N	109	191	1			115
02	5292	X	3951	-0-	-1341	-0-	3773	2	178	9	N	162					277
03	5239	X	NO RPT	-0-	-5239	-0-					N	NO RPT					277

DAVIS 64 WELL #: 4H RRCID -> 262429 COMPL. DATE 05/04/2011 TOTAL DEPTH 13191 PERF.13540 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7316	X	6647	-0-	-669	-0-	6527	2	120	9	N	109	289	1			142
11	7020	X	6684	-0-	-336	-0-	6592	2	92	9	N	84					226
12	7068	X	6861	-0-	-207	-0-	6764	2	97	9	N	88	171	1			143
01	6882	X	6595	-0-	-287	-0-	6416	2	179	9	N	163	189	1			117
02	6244	X	5811	-0-	-433	-0-	5689	2	122	9	N	111					228
03	6913	X	NO RPT	-0-	-6913	-0-					N	NO RPT					228

ATHERTON WELL #: 1010H RRCID -> 262434 COMPL. DATE 06/02/2011 TOTAL DEPTH 13010 PERF.13270 - 17577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7898	X	7898	-0-	-0-	-0-	7788	2	110	9	N	100	178	1			98
11	7423	X	7423	-0-	-0-	-0-	7270	2	153	9	N	139					237
12	7917	X	7917	-0-	-0-	-0-	7756	2	161	9	N	146	181	1			202
01	6844	X	6844	-0-	-0-	-0-	6711	2	133	9	N	121					323
02	6700	X	6700	-0-	-0-	-0-	6592	2	108	9	N	98	195	1			226
03	6262	X	NO RPT	-0-	-6262	-0-					N	NO RPT					226

STILES RANCH 5 WELL #: 10H RRCID -> 262448 COMPL. DATE 06/12/2011 TOTAL DEPTH 13197 PERF.13400 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	5799	-0-	-91	-0-	5634	2	165	9	N	150	200	1			83
11	5700	X	5609	-0-	-91	-0-	5456	2	153	9	N	139					222
12	5890	X	5682	-0-	-208	-0-	5542	2	140	9	N	127	181	1			168
01	5890	X	5256	-0-	-634	-0-	5116	2	140	9	N	127					295
02	5320	X	4663	-0-	-657	-0-	4549	2	114	9	N	104	188	1			211
03	5797	X	NO RPT	-0-	-5797	-0-					N	NO RPT					211

BRITT CALDWELL WELL #: 7015H RRCID -> 262634 COMPL. DATE 06/18/2011 TOTAL DEPTH 13628 PERF.14209 - 17878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					36
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					36
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					36
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					36
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					36
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					36

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

BRUMMETT 22A WELL #: 6H RRCID -> 262732 COMPL. DATE 07/01/2011 TOTAL DEPTH 13230 PERF.13045 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7409	X	7260	-0-	-149	-0-	7144	2	116	9	N	105	132	1			138
11	7170	X	6865	-0-	-305	-0-	6734	2	131	9	N	119	184	1			73
12	7192	X	7113	-0-	-79	-0-	6978	2	135	9	N	123					196
01	7254	X	6740	-0-	-514	-0-	6612	2	128	9	N	116	187	1			125
02	6552	X	6443	-0-	-109	-0-	6326	2	117	9	N	106	176	1			55
03	7254	X	NO RPT	-0-	-7254	-0-					N	NO RPT					55

STILES 67 WELL #: 13SL RRCID -> 262747 COMPL. DATE 11/13/2011 TOTAL DEPTH 12939 PERF.13130 - 17427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4962	X	4962	-0-	-0-	-0-	4738	2	224	9	N	204	190	1			170
11	5010	X	5010	-0-	-0-	-0-	4767	2	243	9	N	221	188	1			203
12	4971	X	4971	-0-	-0-	-0-	4758	2	213	9	N	194	193	1			204
01	0	X	-0-	-0-	-0-	-0-					N	-0-					204
02	4590	X	4590	-0-	-0-	-0-	4392	2	198	9	N	180	194	1			190
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					190

THOMAS WELL #: 1303H RRCID -> 263566 COMPL. DATE 10/25/2011 TOTAL DEPTH 13848 PERF.14170 - 18309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4236	X	4236	-0-	-0-	-0-	4223	2	13	9	Y	12					111
11	4200	X	3926	-0-	-274	-0-	3922	2	4	9	Y	4					115
12	4340	X	4184	-0-	-156	-0-	4066	2	118	9	Y	107					222
01	4340	X	3859	-0-	-481	-0-	3853	2	6	9	Y	5					227
02	4716	X	4716	-0-	-0-	-0-	4716	2			Y	-0-					227
03	4247	X	NO RPT	-0-	-4247	-0-					Y	NO RPT					227

BRITT WELL #: 6034H RRCID -> 264084 COMPL. DATE 07/08/2022 TOTAL DEPTH 14473 PERF.14680 - 20052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14008	X	14008	-0-	-0-	-0-	14008	2			N	-0-					160
11	13427	X	13427	-0-	-0-	-0-	13427	2			N	-0-					160
12	14105	X	13460	-0-	-645	-0-	13460	2			N	-0-					160
01	14105	X	13546	-0-	-559	-0-	13466	2	80	9	N	73	191	1			42
02	12712	X	12049	-0-	-663	-0-	11938	2	111	9	N	101					143
03	14012	X	NO RPT	-0-	-14012	-0-					N	NO RPT					143

BRUMMETT 22A WELL #: 7H RRCID -> 264085 COMPL. DATE 10/31/2011 TOTAL DEPTH 12839 PERF.12974 - 17217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	4297	-0-	-12	-0-	4156	2	141	9	N	128	182	1			110
11	4100	X	4100	-0-	-0-	-0-	3964	2	136	9	N	124					234
12	4392	X	4392	-0-	-0-	-0-	4256	2	136	9	N	124	182	1			176
01	4309	X	4205	-0-	-104	-0-	4060	2	145	9	N	132	184	1			124
02	4704	X	4704	-0-	-0-	-0-	4605	2	99	9	N	90					214
03	4402	X	NO RPT	-0-	-4402	-0-					N	NO RPT					214

THOMAS WELL #: 1203H RRCID -> 264288 COMPL. DATE 08/17/2011 TOTAL DEPTH 12444 PERF.12671 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3813	-0-	-0-	-0-	3611	2	202	9	Y	184	192	1			50
11	3515	X	3515	-0-	-0-	-0-	3324	2	191	9	Y	174					224
12	3875	X	3292	-0-	-583	-0-	3119	2	173	9	Y	157	193	1			188
01	3875	X	3260	-0-	-615	-0-	3094	2	166	9	Y	151	192	1			147
02	3500	X	2895	-0-	-605	-0-	2739	2	156	9	Y	142	194	1			95
03	3813	X	NO RPT	-0-	-3813	-0-					Y	NO RPT					95

BRITT 38 WELL #: 2H RRCID -> 264365 COMPL. DATE 09/25/2011 TOTAL DEPTH 13008 PERF.13440 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4015	X	4015	-0-	-0-	-0-	3934	2	81	9	N	74	25	1			287
11	4005	X	4005	-0-	-0-	-0-	3897	2	108	9	N	98	199	1			186
12	3933	X	3933	-0-	-0-	-0-	3834	2	99	9	N	90	198	1			78
01	4030	X	3767	-0-	-263	-0-	3700	2	67	9	N	61	19	1			120
02	3752	X	3559	-0-	-193	-0-	3483	2	76	9	N	69	13	1			176
03	4154	X	NO RPT	-0-	-4154	-0-					N	NO RPT					176

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DOBSON RANCH 40 SL WELL #: 4H RRCID -> 264708 COMPL. DATE 06/01/2012 TOTAL DEPTH 13186 PERF.13740 - 17479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINK 3 WELL #: 1H RRCID -> 264710 COMPL. DATE 03/17/2012 TOTAL DEPTH 13078 PERF.13426 - 17346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JERRI REED 3 WELL #: 1H RRCID -> 264714 COMPL. DATE 03/19/2012 TOTAL DEPTH 13007 PERF.13561 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 WELL #: 3H RRCID -> 264861 COMPL. DATE 09/27/2011 TOTAL DEPTH 12990 PERF.13428 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					62
11	0	N	-0-	-0-	-0-	-0-					N	-0-					62
12	0	N	-0-	-0-	-0-	-0-					N	-0-					62
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

BRITT WELL #: 1114H RRCID -> 265103 COMPL. DATE 12/29/2011 TOTAL DEPTH 14123 PERF.14463 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4955	X	4955	-0-	-0-	-0-	4904	2	51	9	N	46	193	1			80
11	4729	X	4729	-0-	-0-	-0-	4662	2	67	9	N	61					141
12	4619	X	3267	-0-	-1352	-0-	3221	2	46	9	N	42					183
01	4960	X	4370	-0-	-590	-0-	4316	2	54	9	N	49	185	1			47
02	4480	X	3095	-0-	-1385	-0-	3044	2	51	9	N	46					93
03	4960	X	NO RPT	-0-	-4960	-0-					N	NO RPT					93

BRITT 38 WELL #: 1H RRCID -> 265295 COMPL. DATE 09/20/2011 TOTAL DEPTH 12956 PERF.13285 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5544	X	5544	-0-	-0-	-0-	5412	2	132	9	N	120	80	1			229
11	8639	X	8639	-0-	-0-	-0-	8435	2	204	9	N	185	5	1			409
*12	10459	X	10459	-0-	-0-	-0-	10151	2	308	9	N	280	199	1			490
01	9702	X	9702	-0-	-0-	-0-	9459	2	243	9	N	221	212	1			499
02	9384	X	9384	-0-	-0-	-0-	9141	2	243	9	N	221	202	1			518
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					518

DOBSON RANCH 40 WELL #: 2SL RRCID -> 265324 COMPL. DATE 10/31/2011 TOTAL DEPTH 12699 PERF.13430 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15835	X	15835	-0-	-0-	-0-	15589	2	246	9	N	224	105	1			435
11	15981	X	15981	-0-	-0-	-0-	15732	2	249	9	N	226	195	1			466
*12	13669	X	13669	-0-	-0-	-0-	13394	2	275	9	N	250	383	1			333
01	13555	X	13555	-0-	-0-	-0-	13272	2	283	9	N	257	220	1			370
02	17180	X	17180	-0-	-0-	-0-	16946	2	234	9	N	213	17	1			566
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					566

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

LEDBETTER 66 WELL #: 13SL RRCID -> 265458 COMPL. DATE 12/28/2011 TOTAL DEPTH 12945 PERF.13060 - 17373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8499	X	8499	-0-	-0-	-0-	8300	2	199	9	N	181	66	1			367
11	7971	X	7971	-0-	-0-	-0-	7796	2	175	9	N	159	366	1			160
12	7408	X	7408	-0-	-0-	-0-	7222	2	186	9	N	169					329
01	8862	X	8862	-0-	-0-	-0-	8710	2	152	9	N	138	153	1			314
02	3404	X	3404	-0-	-0-	-0-	3296	2	108	9	N	98	192	1			220
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					220

STILES 67 WELL #: 22SL RRCID -> 265572 COMPL. DATE 01/02/2012 TOTAL DEPTH 10715 PERF.10760 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3647	X	3647	-0-	-0-	-0-	3447	2	200	9	N	182	109	1			404
11	4372	X	4372	-0-	-0-	-0-	4173	2	199	9	N	181	369	1			216
12	4717	X	4717	-0-	-0-	-0-	4539	2	178	9	N	162					378
01	1213	X	1213	-0-	-0-	-0-	1111	2	102	9	N	93	170	1			301
02	1762	X	1762	-0-	-0-	-0-	1660	2	102	9	N	93					394
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					394

BRITT 43 WELL #: 1H RRCID -> 265653 COMPL. DATE 11/13/2011 TOTAL DEPTH 13013 PERF.13535 - 17668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					26

BRITT 43 WELL #: 2H RRCID -> 265864 COMPL. DATE 11/20/2011 TOTAL DEPTH 13014 PERF.13435 - 17729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7626	X	7394	-0-	-232	-0-	7336	2	58	9	N	53	3	1			136
11	7541	X	7541	-0-	-0-	-0-	7282	2	259	9	N	235					371
12	7719	X	7295	-0-	-424	-0-	7134	2	161	9	N	146	193	1			324
01	7719	X	6451	-0-	-1268	-0-	6293	2	158	9	N	144	191	1			277
02	7028	X	5077	-0-	-1951	-0-	4970	2	107	9	N	97	193	1			181
03	7781	X	NO RPT	-0-	-7781	-0-					N	NO RPT					181

DOBSON RANCH 40 WELL #: 1SL RRCID -> 266527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7133	X	7133	-0-	-0-	-0-	7028	2	105	9	N	95	156	1			151
11	6908	X	6908	-0-	-0-	-0-	6832	2	76	9	N	69	9	1			211
12	6979	X	6979	-0-	-0-	-0-	6898	2	81	9	N	74	205	1			80
01	6953	X	6953	-0-	-0-	-0-	6832	2	121	9	N	110	28	1			162
02	7388	X	7388	-0-	-0-	-0-	7320	2	68	9	N	62	18	1			206
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					206

DOBSON RANCH 40 SL WELL #: 1H RRCID -> 266529 COMPL. DATE 07/01/2012 TOTAL DEPTH 12701 PERF.13226 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 8H RRCID -> 266735 COMPL. DATE 03/09/2012 TOTAL DEPTH 13196 PERF.13240 - 17578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1877	-0-	-293	-0-	1753	2	124	9	N	113					199
11	2160	N	1403	-0-	-757	-0-	1287	2	116	9	N	105	180	1			124
12	2139	N	827	-0-	-1312	-0-	710	2	117	9	N	106	181	1			49
01	1891	N	236	-0-	-1655	-0-	173	2	63	9	N	57					106
02	1316	N	1132	-0-	-184	-0-	1052	2	80	9	N	73					179
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					179

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STILES RANCH 5 WELL #: 7H RRCID -> 266740 COMPL. DATE 03/09/2012 TOTAL DEPTH 13165 PERF.13278 - 17406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3784	-0-	-91	-0-	3623	2	161	9	N	146	188	1			96
11	3750	X	3693	-0-	-57	-0-	3537	2	156	9	N	142					238
12	3875	X	3741	-0-	-134	-0-	3568	2	173	9	N	157	184	1			211
01	3844	X	3044	-0-	-800	-0-	2835	2	209	9	N	190	191	1			210
02	3444	X	3050	-0-	-394	-0-	2918	2	132	9	N	120					330
03	3813	X	NO RPT	-0-	-3813	-0-					N	NO RPT					330

MILLER SPINNEY 39 WELL #: 1H RRCID -> 267015 COMPL. DATE 06/02/2012 TOTAL DEPTH 13049 PERF.13548 - 17569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18005	X	18005	-0-	-0-	-0-	17619	2	386	9	N	351	459	1			146
11	14661	X	14661	-0-	-0-	-0-	14374	2	287	9	N	261	22	1			385
*12	13629	X	13629	-0-	-0-	-0-	13329	2	300	9	N	273	408	1			250
01	14595	X	14595	-0-	-0-	-0-	14241	2	354	9	N	322	255	1			317
02	13795	X	13795	-0-	-0-	-0-	13303	2	492	9	N	447	619	1			145
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					145

DAVIS 65 SL WELL #: 20H RRCID -> 267057 COMPL. DATE 08/03/2012 TOTAL DEPTH 13421 PERF.13439 - 17864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINK 3 SL WELL #: 2H RRCID -> 267311 COMPL. DATE 04/03/2012 TOTAL DEPTH 12494 PERF.12874 - 16717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 21SL RRCID -> 267422 COMPL. DATE 08/03/2012 TOTAL DEPTH 12859 PERF.12950 - 17643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7250	X	7250	-0-	-0-	-0-	7063	2	187	9	N	170	77	1			335
11	7302	X	7302	-0-	-0-	-0-	7086	2	216	9	N	196	180	1			351
12	7294	X	7294	-0-	-0-	-0-	7068	2	226	9	N	205	190	1			366
01	6016	X	6016	-0-	-0-	-0-	5817	2	199	9	N	181	184	1			363
02	5291	X	5291	-0-	-0-	-0-	5114	2	177	9	N	161	155	1			369
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					369

DAVIS 3 WELL #: 8H RRCID -> 267909 COMPL. DATE 09/16/2012 TOTAL DEPTH 13097 PERF.13497 - 17768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	5584	-0-	-399	-0-	5433	2	151	9	N	137	193	1			250
11	5790	X	5404	-0-	-386	-0-	5281	2	123	9	N	112	173	1			189
12	5890	X	5330	-0-	-560	-0-	5161	2	169	9	N	154	193	1			150
01	5890	X	5311	-0-	-579	-0-	5158	2	153	9	N	139	191	1			98
02	5040	X	3773	-0-	-1267	-0-	3653	2	120	9	N	109					207
03	5580	X	NO RPT	-0-	-5580	-0-					N	NO RPT					207

LEDBETTER 66 SL WELL #: 21H RRCID -> 267940 COMPL. DATE 09/13/2012 TOTAL DEPTH 12720 PERF.12740 - 17540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

DOBSON RANCH 40 WELL #: 3H RRCID -> 268002 COMPL. DATE 06/26/2012 TOTAL DEPTH 12711 PERF.13149 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	4196	-0-	-1384	-0-	4162	2	34	9	N	31	125	1			56
11	5400	X	4646	-0-	-754	-0-	4604	2	42	9	N	38	55	1			39
*12	5642	X	4755	-0-	-887	-0-	4714	2	41	9	N	37	3	1			73
01	5642	X	3963	-0-	-1679	-0-	3916	2	47	9	N	43	8	1			108
02	5096	X	3449	-0-	-1647	-0-	3407	2	42	9	N	38	5	1			141
03	5642	X	NO RPT	-0-	-5642	-0-					N	NO RPT					141

LEDBETTER 66 WELL #: 22H RRCID -> 268035 COMPL. DATE 09/25/2012 TOTAL DEPTH 12677 PERF.12825 - 17533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11873	X	10481	-0-	-1392	-0-	10281	2	200	9	N	182	254	1			61
11	11490	X	10413	-0-	-1077	-0-	10260	2	153	9	N	139					200
12	11439	X	10250	-0-	-1189	-0-	10119	2	131	9	N	119	165	1			154
01	11284	X	10750	-0-	-534	-0-	10623	2	127	9	N	115					269
02	14039	X	14039	-0-	-0-	-0-	13840	2	199	9	N	181	192	1			258
03	10757	X	NO RPT	-0-	-10757	-0-					N	NO RPT					258

MILLER SPINNEY 39 WELL #: 2H RRCID -> 268902 COMPL. DATE 05/31/2012 TOTAL DEPTH 13040 PERF.13437 - 17601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	6167	-0-	-188	-0-	6010	2	157	9	N	143	51	1			166
11	6065	X	6065	-0-	-0-	-0-	5938	2	127	9	N	115	14	1			267
12	6169	X	6167	-0-	-2	-0-	6033	2	134	9	N	122	210	1			179
01	6328	X	6328	-0-	-0-	-0-	6157	2	171	9	N	155	234	1			100
02	5988	X	5988	-0-	-0-	-0-	5875	2	113	9	N	103	27	1			176
03	6262	X	NO RPT	-0-	-6262	-0-					N	NO RPT					176

BRITT 43 SL WELL #: 6H RRCID -> 268904 COMPL. DATE 02/07/2013 TOTAL DEPTH 12557 PERF.12918 - 17746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 SL WELL #: 4H RRCID -> 268905 COMPL. DATE 03/07/2013 TOTAL DEPTH 12543 PERF.13070 - 17178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 6H RRCID -> 268991 COMPL. DATE 06/30/2012 TOTAL DEPTH 12753 PERF.12859 - 16970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 SL WELL #: 5H RRCID -> 269235 COMPL. DATE 06/01/2012 TOTAL DEPTH 13204 PERF.13640 - 17489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

BRITT 43 WELL #: 3H RRCID -> 269309 COMPL. DATE 02/16/2013 TOTAL DEPTH 12975 PERF.13153 - 17499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3765	-0-	665	1594	3685	2	80	9	N	73					388
11	4979	X	3385	-0-	-1594	-0-	3294	2	91	9	N	83	261	1			210
*12	3487	X	3487	-0-	-0-	-0-	3411	2	76	9	N	69					279
01	3332	X	3332	-0-	-0-	-0-	3280	2	52	9	N	47					326
02	3033	X	3033	-0-	-0-	-0-	2982	2	51	9	N	46					372
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					372

JERRI REED 3 SL WELL #: 2H RRCID -> 269358 COMPL. DATE 03/16/2012 TOTAL DEPTH 12587 PERF.12871 - 16849

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 4H RRCID -> 269365 COMPL. DATE 07/29/2012 TOTAL DEPTH 12649 PERF.13132 - 17170

10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINK 3SL WELL #: 1SL RRCID -> 269426 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	11160	X	10069	-0-	-1091	-0-	9906	2	163	9	N	148	219	1			182
11	10800	X	7303	-0-	-3497	-0-	7168	2	135	9	N	123	20	1			285
12	10261	X	7758	-0-	-2503	-0-	7597	2	161	9	N	146	214	1			217
01	10075	X	7487	-0-	-2588	-0-	7291	2	196	9	N	178	61	1			334
02	9100	X	6513	-0-	-2587	-0-	6437	2	76	9	N	69	39	1			364
03	12431	X	NO RPT	-0-	-12431	-0-					N	NO RPT					364

MILLER SPINNEY 39 WELL #: 3SL RRCID -> 269466 COMPL. DATE 06/05/2012 TOTAL DEPTH 13077 PERF.13632 - 17670

10	8056	X	8056	-0-	-0-	-0-	7850	2	206	9	N	187	273	1			202
11	7593	X	7593	-0-	-0-	-0-	7424	2	169	9	N	154	22	1			334
*12	7664	X	7664	-0-	-0-	-0-	7496	2	168	9	N	153	215	1			272
01	7655	X	7655	-0-	-0-	-0-	7412	2	243	9	N	221	251	1			242
02	5531	X	5531	-0-	-0-	-0-	5380	2	151	9	N	137	42	1			337
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					337

JERRI REED SL WELL #: 1SL RRCID -> 269579 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	8318	X	8318	-0-	-0-	-0-	8136	2	182	9	N	165	295	1			188
11	8008	X	8008	-0-	-0-	-0-	7863	2	145	9	N	132	27	1			293
12	10217	X	10217	-0-	-0-	-0-	10005	2	212	9	N	193	222	1			264
01	6896	X	6896	-0-	-0-	-0-	6637	2	259	9	N	235	82	1			417
02	4985	X	4985	-0-	-0-	-0-	4868	2	117	9	N	106	53	1			470
03	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					470

STILES 67 WELL #: 26H RRCID -> 269694 COMPL. DATE 04/17/2013 TOTAL DEPTH 12739 PERF.12850 - 17557

10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LEDBETTER 66 WELL #: 18H RRCID -> 270248 COMPL. DATE 05/10/2013 TOTAL DEPTH 12759 PERF.12825 - 17404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2881	-0-	-405	-0-	2802	2	79	9	N	72	90	1			27
11	3180	X	2589	-0-	-591	-0-	2492	2	97	9	N	88					115
12	3286	X	2513	-0-	-773	-0-	2410	2	103	9	N	94					209
01	2976	X	1627	-0-	-1349	-0-	1560	2	67	9	N	61	183	1			87
02	2604	X	1585	-0-	-1019	-0-	1532	2	53	9	N	48					135
03	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					135

STILES 67 SL WELL #: 21H RRCID -> 270356 COMPL. DATE 04/27/2013 TOTAL DEPTH 12752 PERF.12800 - 17529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 67 SL WELL #: 20H RRCID -> 270594 COMPL. DATE 04/11/2013 TOTAL DEPTH 12715 PERF.12841 - 17554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 27H RRCID -> 270898 COMPL. DATE 09/07/2013 TOTAL DEPTH 12843 PERF.12820 - 17469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	5195	-0-	-478	-0-	5107	2	88	9	N	80	189	1			156
11	5477	X	5477	-0-	-0-	-0-	5371	2	106	9	N	96					252
12	5580	X	5546	-0-	-34	-0-	5443	2	103	9	N	94	190	1			156
01	5764	X	5764	-0-	-0-	-0-	5645	2	119	9	N	108					264
02	5124	X	5042	-0-	-82	-0-	4948	2	94	9	N	85	190	1			159
03	5673	X	NO RPT	-0-	-5673	-0-					N	NO RPT					159

HAGERMAN WELL #: 6070H RRCID -> 271477 COMPL. DATE 07/03/2013 TOTAL DEPTH 13029 PERF.13850 - 19124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	6201	-0-	-123	-0-	6062	2	139	9	N	126	188	1			184
11	6210	X	6016	-0-	-194	-0-	5994	2	22	9	N	20					204
12	6417	X	5793	-0-	-624	-0-	5791	2	2	9	N	2					206
01	6417	X	5700	-0-	-717	-0-	5502	2	198	9	N	180					386
02	5684	X	2735	-0-	-2949	-0-	2602	2	133	9	N	121	186	1			321
03	6231	X	NO RPT	-0-	-6231	-0-					N	NO RPT					321

BRUMMETT 22A WELL #: 14H RRCID -> 271487 COMPL. DATE 12/17/2013 TOTAL DEPTH 12722 PERF.12698 - 17284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11160	X	9247	-0-	-1913	-0-	9113	2	134	9	N	122	179	1			204
11	10650	X	9711	-0-	-939	-0-	9561	2	150	9	N	136					340
12	10602	X	9932	-0-	-670	-0-	9770	2	162	9	N	147	378	1			109
01	10602	X	8473	-0-	-2129	-0-	8361	2	112	9	N	102					211
02	9100	X	8218	-0-	-882	-0-	8151	2	67	9	N	61					272
03	10044	X	NO RPT	-0-	-10044	-0-					N	NO RPT					272

DOBSON RANCH 27 WEL WELL #: 1H RRCID -> 271833 COMPL. DATE 06/15/2013 TOTAL DEPTH 12681 PERF.12960 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11594	X	11093	-0-	-501	-0-	10969	2	124	9	N	113	180	1			115
11	10920	X	10651	-0-	-269	-0-	10495	2	156	9	N	142	170	1			87
12	11160	X	10744	-0-	-416	-0-	10637	2	107	9	N	97					184
01	11160	X	10101	-0-	-1059	-0-	9990	2	111	9	N	101					285
02	10052	X	9851	-0-	-201	-0-	9732	2	119	9	N	108	182	1			211
03	11098	X	NO RPT	-0-	-11098	-0-					N	NO RPT					211

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

DAVIS 65 WELL #: 17SL RRCID -> 271838 COMPL. DATE 12/17/2013 TOTAL DEPTH 13418 PERF.13270 - 18152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6485	X	6485	-0-	-0-	-0-	6356	2	129	9	N	117	157	1			84
11	4718	X	4718	-0-	-0-	-0-	4589	2	129	9	N	117					201
12	3241	X	3241	-0-	-0-	-0-	3128	2	113	9	N	103	176	1			128
01	3881	X	3881	-0-	-0-	-0-	3763	2	118	9	N	107					235
02	4361	X	4361	-0-	-0-	-0-	4317	2	44	9	N	40					275
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					275

ATHERTON 69 SL WELL #: 21H RRCID -> 272251 COMPL. DATE 02/06/2014 TOTAL DEPTH 13379 PERF.13976 - 18828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON 69 SL WELL #: 23H RRCID -> 272252 COMPL. DATE 02/06/2014 TOTAL DEPTH 12838 PERF.13357 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2001SL RRCID -> 273227 COMPL. DATE 10/15/2013 TOTAL DEPTH 13312 PERF.13721 - 13991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18596	X	18596	-0-	-0-	-0-	18335	2	261	9	N	237	272	1			257
11	18475	X	18475	-0-	-0-	-0-	18266	2	209	9	N	190	118	1			329
12	18894	X	18894	-0-	-0-	-0-	18668	2	226	9	N	205	200	1			334
01	19185	X	19185	-0-	-0-	-0-	18896	2	289	9	N	263	250	1			347
02	17276	X	17276	-0-	-0-	-0-	17127	2	149	9	N	135	41	1			441
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					441

ATHERTON 69 WELL #: 32H RRCID -> 274426 COMPL. DATE 08/02/2014 TOTAL DEPTH 13175 PERF.13619 - 18517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6432	X	6432	-0-	-0-	-0-	6297	2	135	9	N	123					204
11	6008	X	6008	-0-	-0-	-0-	5890	2	118	9	N	107	191	1			120
12	5919	X	5919	-0-	-0-	-0-	5758	2	161	9	N	146	124	1			142
01	4475	X	4475	-0-	-0-	-0-	4347	2	128	9	N	116	191	1			67
02	3891	X	3891	-0-	-0-	-0-	3779	2	112	9	N	102					169
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					169

ATHERTON 69 WELL #: 31H RRCID -> 274428 COMPL. DATE 08/02/2014 TOTAL DEPTH 12875 PERF.13420 - 18295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	1465	N	1465	-0-	-0-	-0-	1457	2	8	9	N	7					55
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

DAVIS 64 WELL #: 12SL RRCID -> 274505 COMPL. DATE 11/04/2013 TOTAL DEPTH 13395 PERF.14250 - 19019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4243	X	4243	-0-	-0-	-0-	4163	2	80	9	N	73	190	1			62
11	4162	X	4162	-0-	-0-	-0-	4088	2	74	9	N	67					129
12	4380	X	4380	-0-	-0-	-0-	4307	2	73	9	N	66	100	1			95
01	3672	X	3672	-0-	-0-	-0-	3592	2	80	9	N	73					168
02	4148	X	4148	-0-	-0-	-0-	4067	2	81	9	N	74	145	1			97
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					97

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

DAVIS 64 SL WELL #: 15H RRCID -> 274604 COMPL. DATE 11/04/2013 TOTAL DEPTH 12865 PERF.13630 - 18354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 23 WELL #: 20H RRCID -> 275139 COMPL. DATE 07/09/2014 TOTAL DEPTH 12664 PERF.13410 - 17867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	6220	-0-	-414	-0-	6100	2	120	9	N	109					182
11	6420	X	5827	-0-	-593	-0-	5718	2	109	9	N	99	179	1			102
12	6262	X	6058	-0-	-204	-0-	5927	2	131	9	N	119					221
01	6262	X	5399	-0-	-863	-0-	5286	2	113	9	N	103					324
02	5656	X	4975	-0-	-681	-0-	4875	2	100	9	N	91	184	1			231
03	6231	X	NO RPT	-0-	-6231	-0-					N	NO RPT					231

DAVIS 65 SL WELL #: 30H RRCID -> 275143 COMPL. DATE 05/10/2014 TOTAL DEPTH 13338 PERF.13569 - 18174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 SL WELL #: 28H RRCID -> 275145 COMPL. DATE 12/06/2013 TOTAL DEPTH 13142 PERF.13095 - 17817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 26SL RRCID -> 275154 COMPL. DATE 05/10/2014 TOTAL DEPTH 12768 PERF.13020 - 17507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26638	X	26638	-0-	-0-	-0-	26115	2	523	9	N	475	453	1			362
11	25792	X	25792	-0-	-0-	-0-	25205	2	587	9	N	534	547	1			349
12	26602	X	26602	-0-	-0-	-0-	25990	2	612	9	N	556	538	1			367
01	25507	X	25507	-0-	-0-	-0-	24915	2	592	9	N	538	378	1			527
02	23624	X	23624	-0-	-0-	-0-	23088	2	536	9	N	487	571	1			443
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					443

DAVIS 64 WELL #: 19H RRCID -> 275157 COMPL. DATE 03/01/2014 TOTAL DEPTH 13162 PERF.13608 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	6005	-0-	-443	-0-	5884	2	121	9	N	110	185	1			129
11	6120	X	5779	-0-	-341	-0-	5658	2	121	9	N	110					239
12	6231	X	6104	-0-	-127	-0-	5962	2	142	9	N	129	253	1			115
01	6076	X	5886	-0-	-190	-0-	5759	2	127	9	N	115					230
02	5488	X	5198	-0-	-290	-0-	5112	2	86	9	N	78	183	1			125
03	6107	X	NO RPT	-0-	-6107	-0-					N	NO RPT					125

DAVIS 64 WELL #: 17H RRCID -> 275160 COMPL. DATE 03/19/2014 TOTAL DEPTH 12874 PERF.13514 - 18230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2244	-0-	-81	-0-	2241	2	3	9	N	3					93
11	2310	N	2165	-0-	-145	-0-	2129	2	36	9	N	33					126
12	2170	N	1850	-0-	-320	-0-	1814	2	36	9	N	33	91	1			68
01	2232	N	1718	-0-	-514	-0-	1673	2	45	9	N	41					109
02	2016	N	1287	-0-	-729	-0-	1259	2	28	9	N	25					134
03	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					134

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DAVIS 65 SL WELL #: 16H RRCID -> 275322 COMPL. DATE 05/10/2014 TOTAL DEPTH 13080 PERF.13120 - 17686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 23 WELL #: 15H RRCID -> 275335 COMPL. DATE 07/06/2014 TOTAL DEPTH 12675 PERF.12905 - 17128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	6046	-0-	-309	-0-	5926	2	120	9	N	109					196
11	5970	X	5413	-0-	-557	-0-	5284	2	129	9	N	117	183	1			130
12	6169	X	5298	-0-	-871	-0-	5167	2	131	9	N	119					249
01	6169	X	4905	-0-	-1264	-0-	4770	2	135	9	N	123	192	1			180
02	5572	X	4654	-0-	-918	-0-	4544	2	110	9	N	100					280
03	6045	X	NO RPT	-0-	-6045	-0-					N	NO RPT					280

ARMSTRONG WELL #: 2006H RRCID -> 275384 COMPL. DATE 06/27/2014 TOTAL DEPTH 13045 PERF.13449 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5496	X	5496	-0-	-0-	-0-	5427	2	69	9	N	63	193	1			112
11	5482	X	5482	-0-	-0-	-0-	5408	2	74	9	N	67					179
*12	6110	X	6110	-0-	-0-	-0-	6024	2	86	9	N	78	186	1			71
01	6031	X	6031	-0-	-0-	-0-	5939	2	92	9	N	84					155
02	4687	X	4687	-0-	-0-	-0-	4603	2	84	9	N	76					231
03	124	X	NO RPT	-0-	-124	-0-					N	NO RPT					231

BRYANT 21 WELL #: 19H RRCID -> 275388 COMPL. DATE 10/09/2014 TOTAL DEPTH 12792 PERF.13021 - 17333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	808	-0-	-60	-0-	806	2	2	9	N	2	142	1			8
11	648	N	648	-0-	-0-	-0-	648	2			N	-0-					8
12	744	N	535	-0-	-209	-0-	535	2			N	-0-					8
01	806	N	422	-0-	-384	-0-	420	2	2	9	N	2					10
02	616	N	381	-0-	-235	-0-	381	2			N	-0-					10
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					10

ARMSTRONG SL WELL #: 2002H RRCID -> 276338 COMPL. DATE 10/08/2013 TOTAL DEPTH 13106 PERF.13470 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH 2 WELL #: 10H RRCID -> 276374 COMPL. DATE 12/12/2013 TOTAL DEPTH 12686 PERF.13068 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2986	-0-	-424	-0-	2878	2	108	9	N	98	192	1			69
11	3125	X	3125	-0-	-0-	-0-	3103	2	22	9	N	20					89
12	3389	X	3389	-0-	-0-	-0-	3347	2	42	9	N	38					127
01	3224	X	2784	-0-	-440	-0-	2666	2	118	9	N	107					234
02	2912	X	2487	-0-	-425	-0-	2454	2	33	9	N	30					264
03	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					264

ATHERTON WELL #: 1011H RRCID -> 276537 COMPL. DATE 12/03/2014 TOTAL DEPTH 13014 PERF.13203 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5842	X	5842	-0-	-0-	-0-	5730	2	112	9	N	102					215
11	5790	X	5717	-0-	-73	-0-	5598	2	119	9	N	108	186	1			137
12	6047	X	6047	-0-	-0-	-0-	5915	2	132	9	N	120	191	1			66
01	6814	X	6814	-0-	-0-	-0-	6700	2	114	9	N	104					170
02	10561	X	10561	-0-	-0-	-0-	10441	2	120	9	N	109	180	1			99
03	6045	X	NO RPT	-0-	-6045	-0-					N	NO RPT					99

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

ARMSTRONG WELL #: 2003H RRCID -> 276551 COMPL. DATE 11/28/2014 TOTAL DEPTH 12875 PERF.13245 - 17664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9734	X	7425	-0-	-2309	-0-	7286	2	139	9	N	126					280
11	7920	X	7493	-0-	-427	-0-	7349	2	144	9	N	131	191	1			220
*12	14229	X	7779	-0-	-6450	-0-	7623	2	156	9	N	142	183	1			179
*01	14229	X	7169	-0-	-7060	-0-	7061	2	108	9	N	98	193	1			84
*02	12852	X	5430	-0-	-7422	-0-	5376	2	54	9	N	49					133
03	14229	X	NO RPT	-0-	-14229	-0-					N	NO RPT					133

BRYANT 21 WELL #: 18H RRCID -> 276554 COMPL. DATE 12/11/2014 TOTAL DEPTH 12790 PERF.12974 - 17335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	7227	-0-	-430	-0-	7133	2	94	9	N	85	182	1			95
11	7200	X	6807	-0-	-393	-0-	6721	2	86	9	N	78					173
12	7440	X	6975	-0-	-465	-0-	6846	2	129	9	N	117	183	1			107
01	7316	X	6071	-0-	-1245	-0-	5998	2	73	9	N	66					173
02	6524	X	5912	-0-	-612	-0-	5834	2	78	9	N	71					244
03	7223	X	NO RPT	-0-	-7223	-0-					N	NO RPT					244

LEDBETTER 66 WELL #: 23H RRCID -> 276572 COMPL. DATE 12/05/2014 TOTAL DEPTH 13279 PERF.13469 - 18106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5728	X	5728	-0-	-0-	-0-	5593	2	135	9	N	123	199	1			103
11	5520	X	5421	-0-	-99	-0-	5304	2	117	9	N	106					209
12	5704	X	5216	-0-	-488	-0-	5106	2	110	9	N	100	175	1			134
01	5704	X	5133	-0-	-571	-0-	5031	2	102	9	N	93					227
02	5152	X	4749	-0-	-403	-0-	4624	2	125	9	N	114	197	1			144
03	5704	X	NO RPT	-0-	-5704	-0-					N	NO RPT					144

RIZLEY-BRUMMETT 22 SL WELL #: 3H RRCID -> 276771 COMPL. DATE 11/10/2014 TOTAL DEPTH 13300 PERF. 0 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2005H RRCID -> 276813 COMPL. DATE 07/05/2014 TOTAL DEPTH 13552 PERF.14031 - 18652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-	95	1			31
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31
12	0	N	-0-	-0-	-0-	-0-					N	81					112
01	0	N	-0-	-0-	-0-	-0-					N	-0-					112
02	0	N	-0-	-0-	-0-	-0-					N	-0-					112
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

RIZLEY-BRUMMETT 22 WELL #: 1SL RRCID -> 277009 COMPL. DATE 12/12/2013 TOTAL DEPTH 12790 PERF.13257 - 17998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23786	X	23786	-0-	-0-	-0-	23218	2	568	9	N	516	298	1			625
11	24666	X	24666	-0-	-0-	-0-	24251	2	415	9	N	377	411	1			591
*12	25888	X	25888	-0-	-0-	-0-	25499	2	389	9	N	354	462	1			483
01	26401	X	26401	-0-	-0-	-0-	26120	2	281	9	N	255	262	1			476
02	22499	X	22499	-0-	-0-	-0-	22122	2	377	9	N	343	441	1			378
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					378

RIZLEY-BRUMMETT 22 SL WELL #: 2H RRCID -> 277245 COMPL. DATE 11/09/2014 TOTAL DEPTH 13441 PERF.13904 - 18707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ATHERTON WELL #: 1017H RRCID -> 278394 COMPL. DATE 04/24/2015 TOTAL DEPTH 12721 PERF.12855 - 17363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15097	X	14598	-0-	-499	-0-	14388	2	210	9	N	191	177	1			205
11	14550	X	14239	-0-	-311	-0-	14019	2	220	9	N	200	181	1			224
12	15035	X	14289	-0-	-746	-0-	14106	2	183	9	N	166	178	1			212
01	15035	X	14379	-0-	-656	-0-	14082	2	297	9	N	270	177	1			305
02	13412	X	13226	-0-	-186	-0-	12999	2	227	9	N	206	287	1			224
03	14725	X	NO RPT	-0-	-14725	-0-					N	NO RPT					224

BRYANT 21 WELL #: 14H RRCID -> 278441 COMPL. DATE 12/17/2014 TOTAL DEPTH 13159 PERF.13263 - 17799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3290	X	3290	-0-	-0-	-0-	3243	2	47	9	N	43					138
11	3090	X	2564	-0-	-526	-0-	2517	2	47	9	N	43					181
12	3312	X	3312	-0-	-0-	-0-	3262	2	50	9	N	45	185	1			41
01	3193	X	3068	-0-	-125	-0-	3018	2	50	9	N	45					86
02	2884	X	2499	-0-	-385	-0-	2462	2	37	9	N	34					120
03	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					120

STILES 67 WELL #: 16H RRCID -> 278563 COMPL. DATE 03/02/2015 TOTAL DEPTH 13057 PERF.13391 - 17877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	4752	-0-	-549	-0-	4564	2	188	9	N	171	181	1			200
11	4830	X	4503	-0-	-327	-0-	4337	2	166	9	N	151	191	1			160
12	4991	X	4697	-0-	-294	-0-	4536	2	161	9	N	146	191	1			115
01	4991	X	4568	-0-	-423	-0-	4362	2	206	9	N	187					302
02	4424	X	2654	-0-	-1770	-0-	2524	2	130	9	N	118	183	1			237
03	4743	X	NO RPT	-0-	-4743	-0-					N	NO RPT					237

BRITT 38 WELL #: 6H RRCID -> 280136 COMPL. DATE 09/18/2012 TOTAL DEPTH 400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2004HB RRCID -> 280376 COMPL. DATE 07/23/2015 TOTAL DEPTH 12948 PERF.13433 - 16958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					18
11	0	X	-0-	-0-	-0-	-0-					N	-0-					18
12	0	X	-0-	-0-	-0-	-0-					N	-0-					18
01	0	X	-0-	-0-	-0-	-0-					N	-0-					18
02	0	X	-0-	-0-	-0-	-0-					N	-0-					18
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					18

MILLER SPINNEY 39 SL WELL #: 5H RRCID -> 281427 COMPL. DATE 08/10/2012 TOTAL DEPTH 430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 3 WELL #: 11H RRCID -> 281463 COMPL. DATE 07/15/2015 TOTAL DEPTH 13551 PERF.13917 - 18000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4888	-0-	-165	-0-	4735	2	153	9	N	139	58	1			262
11	4920	X	4707	-0-	-213	-0-	4516	2	191	9	N	174	383	1			53
12	5084	X	4787	-0-	-297	-0-	4597	2	190	9	N	173					226
01	5084	X	4409	-0-	-675	-0-	4236	2	173	9	N	157	194	1			189
02	4424	X	3981	-0-	-443	-0-	3901	2	80	9	N	73	194	1			68
03	4898	X	NO RPT	-0-	-4898	-0-					N	NO RPT					68

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DOBSON RANCH 40 WELL #: 9H RRCID -> 281873 COMPL. DATE 12/27/2014 TOTAL DEPTH 12879 PERF.13380 - 17705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10498	X	10498	-0-	-0-	-0-	10313	2	185	9	N	168	270	1			105
11	9760	X	9760	-0-	-0-	-0-	9534	2	226	9	N	205	141	1			169
*12	9611	X	9611	-0-	-0-	-0-	9394	2	217	9	N	197	193	1			173
01	10362	X	10362	-0-	-0-	-0-	10151	2	211	9	N	192					365
02	8702	X	8702	-0-	-0-	-0-	8527	2	175	9	N	159	366	1			158
03	8401	X	NO RPT	-0-	-8401	-0-					N	NO RPT					158

DOBSON RANCH 40 SL WELL #: 8H RRCID -> 282010 COMPL. DATE 12/27/2014 TOTAL DEPTH 12999 PERF.12569 - 17641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2008HA RRCID -> 282790 COMPL. DATE 12/26/2016 TOTAL DEPTH 13430 PERF.13695 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10106	X	6931	-0-	-3175	-0-	6852	2	79	9	N	72	96	1			113
11	9870	X	8165	-0-	-1705	-0-	7972	2	193	9	N	175					288
*12	10199	X	8200	-0-	-1999	-0-	8026	2	174	9	N	158	369	1			77
*01	10199	X	6543	-0-	-3656	-0-	6399	2	144	9	N	131					208
*02	7616	X	6159	-0-	-1457	-0-	6020	2	139	9	N	126	185	1			149
03	11005	X	NO RPT	-0-	-11005	-0-					N	NO RPT					149

BRITT-RATHJEN WELL #: 706HC RRCID -> 282948 COMPL. DATE 06/16/2017 TOTAL DEPTH 13714 PERF.14240 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13950	X	13482	-0-	-468	-0-	13338	2	144	9	N	131	162	1			107
11	13620	X	12373	-0-	-1247	-0-	12213	2	160	9	N	145	190	1			62
12	14074	X	13275	-0-	-799	-0-	13167	2	108	9	N	98					160
01	14074	X	8171	-0-	-5903	-0-	8068	2	103	9	N	94	191	1			63
02	12516	X	9271	-0-	-3245	-0-	9143	2	128	9	N	116	179	1			-0-
03	13485	X	NO RPT	-0-	-13485	-0-					N	NO RPT					-0-

BRITT WELL #: 1226HA RRCID -> 283058 COMPL. DATE 12/02/2016 TOTAL DEPTH 12360 PERF.12742 - 17588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12885	X	12885	-0-	-0-	-0-	12872	2	13	9	N	12	194	1			151
11	11520	X	9392	-0-	-2128	-0-	9377	2	15	9	N	14					165
12	11904	X	10091	-0-	-1813	-0-	10055	2	36	9	N	33	98	1			100
01	12896	X	10235	-0-	-2661	-0-	10231	2	4	9	N	4					104
02	11648	X	7593	-0-	-4055	-0-	7559	2	34	9	N	31					135
03	12896	X	NO RPT	-0-	-12896	-0-					N	NO RPT					135

BRITT CALDWELL WELL #: 1015HA RRCID -> 283435 COMPL. DATE 12/14/2016 TOTAL DEPTH 12382 PERF.12892 - 17347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12865	X	11400	-0-	-1465	-0-	11400	2			N	-0-					248
11	12450	X	9222	-0-	-3228	-0-	9069	2	153	9	N	139	192	1			195
12	12710	X	11198	-0-	-1512	-0-	11025	2	173	9	N	157	193	1			159
01	12710	X	9333	-0-	-3377	-0-	9199	2	134	9	N	122					281
02	11452	X	8639	-0-	-2813	-0-	8539	2	100	9	N	91	192	1			180
03	11408	X	NO RPT	-0-	-11408	-0-					N	NO RPT					180

MOORE SA WELL #: 302HB RRCID -> 284588 COMPL. DATE 12/16/2017 TOTAL DEPTH 12399 PERF.13006 - 17706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

ATHERTON 2X69 WELL #: 1HC RRCID -> 284851 COMPL. DATE 04/20/2018 TOTAL DEPTH 12930 PERF.13175 - 20091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17453	X	17045	-0-	-408	-0-	16769	2	276	9	N	251	364	1			118
11	16860	X	16083	-0-	-777	-0-	15806	2	277	9	N	252	181	1			189
12	17329	X	16066	-0-	-1263	-0-	15795	2	271	9	N	246	361	1			74
01	17112	X	14905	-0-	-2207	-0-	14627	2	278	9	N	253	181	1			146
02	15400	X	13701	-0-	-1699	-0-	13445	2	256	9	N	233	179	1			200
03	17050	X	NO RPT	-0-	-17050	-0-					N	NO RPT					200

BRYANT 21X40C WELL #: 3H RRCID -> 285041 COMPL. DATE 06/17/2018 TOTAL DEPTH 12780 PERF.13215 - 20621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23126	X	20154	-0-	-2972	-0-	19939	2	215	9	N	195	189	1			315
11	22380	X	19180	-0-	-3200	-0-	19117	2	63	9	N	57	189	1			183
12	23126	X	19710	-0-	-3416	-0-	19431	2	279	9	N	254	184	1			253
01	22010	X	19051	-0-	-2959	-0-	18770	2	281	9	N	255	384	1			124
02	18760	X	16776	-0-	-1984	-0-	16508	2	268	9	N	244					368
03	20150	X	NO RPT	-0-	-20150	-0-					N	NO RPT					368

MILLER 10 WELL #: 101HA RRCID -> 285061 COMPL. DATE 02/10/2018 TOTAL DEPTH 13061 PERF.14050 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11067	X	10267	-0-	-800	-0-	10116	2	151	9	N	137	188	1			157
11	10710	X	9704	-0-	-1006	-0-	9557	2	147	9	N	134	192	1			99
12	10819	X	10046	-0-	-773	-0-	9879	2	167	9	N	152					251
01	10478	X	9538	-0-	-940	-0-	9394	2	144	9	N	131	183	1			199
02	9352	X	9003	-0-	-349	-0-	8881	2	122	9	N	111	193	1			117
03	10261	X	NO RPT	-0-	-10261	-0-					N	NO RPT					117

MILLER WELL #: 209HA RRCID -> 285114 COMPL. DATE 04/28/2018 TOTAL DEPTH 12863 PERF.13175 - 17505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10044	X	9344	-0-	-700	-0-	9209	2	135	9	N	123	180	1			128
11	9720	X	8147	-0-	-1573	-0-	8029	2	118	9	N	107	186	1			49
12	9858	X	9032	-0-	-826	-0-	8893	2	139	9	N	126					175
01	9858	X	4175	-0-	-5683	-0-	4097	2	78	9	N	71					246
02	8819	X	8819	-0-	-0-	-0-	8712	2	107	9	N	97	189	1			154
03	9331	X	NO RPT	-0-	-9331	-0-					N	NO RPT					154

MILLER WELL #: 210HB RRCID -> 285123 COMPL. DATE 04/28/2018 TOTAL DEPTH 12893 PERF.13325 - 17645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10974	X	10312	-0-	-662	-0-	10138	2	174	9	N	158	189	1			122
11	10620	X	9919	-0-	-701	-0-	9730	2	189	9	N	172	183	1			111
12	10633	X	9763	-0-	-870	-0-	9575	2	188	9	N	171					282
01	10447	X	8346	-0-	-2101	-0-	8188	2	158	9	N	144	181	1			245
02	9324	X	6518	-0-	-2806	-0-	6415	2	103	9	N	94	185	1			154
03	10323	X	NO RPT	-0-	-10323	-0-					N	NO RPT					154

MOORE WELL #: 301HA RRCID -> 285328 COMPL. DATE 12/19/2017 TOTAL DEPTH 12280 PERF.12775 - 17727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANT 21X40A WELL #: 1H RRCID -> 285574 COMPL. DATE 04/15/2018 TOTAL DEPTH 12772 PERF.13255 - 23457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19127	X	17900	-0-	-1227	-0-	17520	2	380	9	N	345	184	1			220
11	18360	X	14463	-0-	-3897	-0-	14165	2	298	9	N	271	385	1			106
12	18538	X	17732	-0-	-806	-0-	17344	2	388	9	N	353	193	1			266
01	18321	X	16908	-0-	-1413	-0-	16530	2	378	9	N	344	385	1			225
02	16268	X	11825	-0-	-4443	-0-	11604	2	221	9	N	201	194	1			232
03	17887	X	NO RPT	-0-	-17887	-0-					N	NO RPT					232

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ARMSTRONG WELL #: 2007H RRCID -> 286875 COMPL. DATE 08/02/2016 TOTAL DEPTH 12966 PERF.13207 - 17492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11780	X	7867	-0-	-3913	-0-	7695	2	172	9	N	156	193	1			252
11	11190	X	8702	-0-	-2488	-0-	8523	2	179	9	N	163	194	1			221
*12	11563	X	8846	-0-	-2717	-0-	8630	2	216	9	N	196	194	1			223
*01	11284	X	8081	-0-	-3203	-0-	7985	2	96	9	N	87					310
*02	8120	X	6831	-0-	-1289	-0-	6685	2	146	9	N	133	192	1			251
03	12958	X	NO RPT	-0-	-12958	-0-					N	NO RPT					251

LUKER WELL #: 803HC RRCID -> 290533 COMPL. DATE 10/19/2017 TOTAL DEPTH 12541 PERF.12960 - 17473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	X	216	-0-	-1303	-0-	84	2	132	9	N	120					127
11	1470	X	151	-0-	-1319	-0-	150	2	1	9	N	1	121	1			7
12	1519	X	1132	-0-	-387	-0-	1132	2			N	-0-					7
01	918	X	918	-0-	-0-	-0-	918	2			N	-0-					7
02	959	X	959	-0-	-0-	-0-	959	2			N	-0-					7
03	1147	X	NO RPT	-0-	-1147	-0-					N	NO RPT					7

BRITT-RATHJEN WELL #: 806HC RRCID -> 290888 COMPL. DATE 06/14/2017 TOTAL DEPTH 12606 PERF.13040 - 18487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5191	X	5191	-0-	-0-	-0-	4598	2	593	9	N	539	549	1			158
11	5790	X	5205	-0-	-585	-0-	4703	2	502	9	N	456	386	1			228
12	6124	X	6124	-0-	-0-	-0-	5630	2	494	9	N	449	385	1			292
01	5983	X	3162	-0-	-2821	-0-	2912	2	250	9	N	227	364	1			155
02	4872	X	4111	-0-	-761	-0-	3851	2	260	9	N	236					391
03	6138	X	NO RPT	-0-	-6138	-0-					N	NO RPT					391

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ARMSTRONG WELL #: 2020 RRCID -> 210628 COMPL. DATE 03/11/2005 TOTAL DEPTH 13850 PERF.12764 - 13784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					60

ARMSTRONG WELL #: 3020 RRCID -> 217303 COMPL. DATE 10/06/2005 TOTAL DEPTH 13950 PERF.12733 - 13885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					132

ARMSTRONG WELL #: 4020 RRCID -> 218380 COMPL. DATE 04/07/2006 TOTAL DEPTH 13960 PERF.12656 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					447

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
ARMSTRONG WELL #: 1120 RRCID -> 256732 COMPL. DATE 12/23/2009 TOTAL DEPTH 13650 PERF.12800 - 13567

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			43
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			43
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			43
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			43
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			43
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			43

STILES RANCH (MORROW) 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
DAVIS WELL #: 3064 RRCID -> 119171 COMPL. DATE 08/25/1985 TOTAL DEPTH 17798 PERF.17279 - 17541

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4092 X	4007	-0-	-85	-0-	4007	2			Y	-0-			-0-
11	3960 X	3887	-0-	-73	-0-	3887	2			Y	-0-			-0-
12	4092 X	3982	-0-	-110	-0-	3982	2			Y	-0-			-0-
01	4092 X	3822	-0-	-270	-0-	67	1	3755	2	Y	-0-			-0-
02	3640 X	3261	-0-	-379	-0-	67	1	3194	2	Y	-0-			-0-
03	4030 X	3823	-0-	-207	-0-	53	1	3770	2	Y	-0-			-0-

DIVERSIFIED PRODUCTION LLC 220903
DAVIS, E. T. WELL #: 1065 RRCID -> 085571 COMPL. DATE 07/03/1979 TOTAL DEPTH 18370 PERF.17329 - 17466

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3069 X	3017	-0-	-52	-0-	3017	2			N	-0-			6
11	2970 X	2969	-0-	-1	-0-	2969	2			N	-0-			6
12	3069 X	2971	-0-	-98	-0-	2971	2			N	-0-			6
01	3007 X	2711	-0-	-296	-0-	2711	2			N	-0-			6
02	2772 X	1924	-0-	-848	-0-	9	1	1915	2	N	-0-			6
03	3069 X	NO RPT	-0-	-3069	-0-					N	NO RPT			6

FORMENTERA OPERATIONS LLC 276959
STILES 4 WELL #: 1A RRCID -> 077330 COMPL. DATE 04/14/1978 TOTAL DEPTH 17235 PERF.16738 - 16846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STILES 68 WELL #: 8068 RRCID -> 102542 COMPL. DATE 10/22/1982 TOTAL DEPTH 17915 PERF.17160 - 17884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OVERFLOW ENERGY, LLC 628574
KELTON EAST SWD WELL #: 1 RRCID -> 276599 COMPL. DATE 06/27/2014 TOTAL DEPTH 18769 PERF. 4215 - 5900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
STILES SERVICES LLC 821799
CHAMP DAVIS WELL #: 2056 RRCID -> 267872 COMPL. DATE 02/09/2012 TOTAL DEPTH 18989 PERF. 4806 - 6053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
DAVIS, E.T. WELL #: 1 RRCID -> 092225 COMPL. DATE 04/08/1980 TOTAL DEPTH 18400 PERF.17422 - 17689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10416	X	9402	-0-	-1014	-0-	9402	2			N	-0-					71
11	10080	X	9315	-0-	-765	-0-	9294	2	21	9	N	19					90
12	10416	X	9586	-0-	-830	-0-	9575	2	11	9	N	10					100
01	9734	X	8169	-0-	-1565	-0-	8169	2			N	-0-					100
02	8708	X	6740	-0-	-1968	-0-	6733	2	7	9	N	6					106
03	9641	X	NO RPT	-0-	-9641	-0-					N	NO RPT					106

BRITT WELL #: 7026 RRCID -> 214205 COMPL. DATE 12/18/2005 TOTAL DEPTH 16837 PERF.16273 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 27 WELL #: 3027 RRCID -> 218941 COMPL. DATE 07/31/2006 TOTAL DEPTH 17200 PERF.16292 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 4027L RRCID -> 228169 COMPL. DATE 03/22/2007 TOTAL DEPTH 17200 PERF.16226 - 16820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1437	N	1437	-0-	-0-	-0-	1393	2	44	9	N	40					177
11	1495	N	1495	-0-	-0-	-0-	1458	2	37	9	N	34	170	1			41
12	1695	N	1695	-0-	-0-	-0-	1672	2	23	9	N	21					62
01	444	N	444	-0-	-0-	-0-	444	2			N	-0-					62
02	486	N	486	-0-	-0-	-0-	482	2	4	9	N	4					66
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					66

MORRISON WELL #: 4033 RRCID -> 233210 COMPL. DATE 08/29/2007 TOTAL DEPTH 17200 PERF.16058 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH, SOUTH (MORROW, LO) 86127 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PETRO-HUNT, L.L.C. 660043
DAVIS, G.C. WELL #: 161 RRCID -> 093037 COMPL. DATE N/A TOTAL DEPTH 18500 PERF.17722 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	#	5936	-0-	-264	-0-	595	1	5341	2	N	-0-					124
11	5130	#	4767	-0-	-363	-0-	546	1	4221	2	N	-0-					124
12	5301	#	5124	-0-	-177	-0-	557	1	4567	2	N	-0-					124
01	5921	#	4892	-0-	-1029	-0-	119	1	4773	2	N	-0-					124
02	5348	#	4819	-0-	-529	-0-	257	1	4562	2	N	-0-					124
03	5921	#	5381	-0-	-540	-0-	589	1	4792	2	N	-0-					124

STRAT LAND (MORROW LOWER) 86490 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
OWENS WELL #: 1 RRCID -> 116207 COMPL. DATE 01/02/1985 TOTAL DEPTH 11075 PERF.10913 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	679	N	679	-0-	-0-	-0-	72	1	607	2	N	-0-					-0-
11	704	N	704	-0-	-0-	-0-	74	1	630	2	N	-0-					-0-
12	724	N	724	-0-	-0-	-0-	79	1	645	2	N	-0-					-0-
01	676	N	676	-0-	-0-	-0-	79	1	597	2	N	-0-					-0-
02	560	N	125	-0-	-435	-0-	5	1	120	2	N	-0-					-0-
03	780	N	780	-0-	-0-	-0-	65	1	715	2	N	-0-					-0-

STRATFORD (CISCO LIME) 86494 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BATTON OIL & GAS, LLC 056384
STRATFORD GAS UNIT #6 WELL #: 1 RRCID -> 022730 COMPL. DATE 12/10/1954 TOTAL DEPTH N/A PERF. 3297 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATFORD GAS UNIT #7 WELL #: 1 RRCID -> 022731 COMPL. DATE 05/20/1957 TOTAL DEPTH 3550 PERF. 3306 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
11	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
12	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
*01	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
*02	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATFORD (RED CAVE) 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BARBOUR ENERGY CORPORATION 049155
HABANERO WELL #: 1027 RRCID -> 229371 COMPL. DATE 06/16/2007 TOTAL DEPTH 1741 PERF. 1690 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	985	-0-	-162	-0-	985	2			N	-0-					-0-
11	2494	N	2494	-0-	-0-	-0-	2494	2			N	-0-					-0-
12	2258	N	2258	-0-	-0-	-0-	2258	2			N	-0-					-0-
01	1791	N	1791	-0-	-0-	-0-	1791	2			N	-0-					-0-
02	2052	N	2052	-0-	-0-	-0-	2052	2			N	-0-					-0-
03	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

PETRO-SMITH OPERATING LLC 660313
W. C. LAND AND CATTLE COMPANY WELL #: 1 RRCID -> 191274 COMPL. DATE 04/09/2002 TOTAL DEPTH 1744 PERF. 1700 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATFORD (RED CAVE) //CONT.// 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
PETRO-SMITH OPERATING LLC //CONT.// 660313
MCBRYDE FARM, LTD. WELL #: 1079 RRCID -> 195392 COMPL. DATE 01/25/2003 TOTAL DEPTH 1705 PERF. 1666 - 1705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WCL & C "60" WELL #: 1060 RRCID -> 195580 COMPL. DATE 01/20/2003 TOTAL DEPTH 1720 PERF. 1672 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WCL & C "44" WELL #: 1044 RRCID -> 197534 COMPL. DATE 01/15/2003 TOTAL DEPTH 1741 PERF. 1676 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUART RANCH (MORROW LOWER) 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EQV OPERATING LLC 101634
INGLE WELL #: 1 RRCID -> 100601 COMPL. DATE N/A TOTAL DEPTH 9600 PERF. 9297 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDLOT OIL & GAS LLC 747757
STEWART RANCH WELL #: 4 RRCID -> 087885 COMPL. DATE 02/29/1980 TOTAL DEPTH 9373 PERF. 9154 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					49
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

STUART RANCH -B- WELL #: 8 RRCID -> 092068 COMPL. DATE 12/09/1980 TOTAL DEPTH 9330 PERF. 9114 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STUART RANCH (MORROW, MIDDLE) 86800 600 NON-ASSOCIATED 49B CNTY: LIPSCOMB
BCE-MACH II LLC 040205
WYNN WELL #: 1 RRCID -> 120388 COMPL. DATE 01/23/1986 TOTAL DEPTH 9450 PERF. 8924 - 8929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

SANDLOT OIL & GAS LLC 747757
STUART RANCH -B- WELL #: 13 RRCID -> 110132 COMPL. DATE 03/20/1984 TOTAL DEPTH 9150 PERF. 8838 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TANNER (LOWER MORROW) 88313 240 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
SCHNEIDER UNIT WELL #: 1L RRCID -> 171592 COMPL. DATE 10/08/1998 TOTAL DEPTH 8002 PERF. 7881 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 172795 COMPL. DATE 04/22/1999 TOTAL DEPTH 8100 PERF. 7906 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEPE SLAVIN (DOUGLAS) 88843 200 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
OVERFLOW ENERGY, LLC 628574
WILMETH SWD WELL #: 1 RRCID -> 264641 COMPL. DATE 01/04/2012 TOTAL DEPTH 6407 PERF. 4286 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
FLOWERS, B. H. WELL #: 1 RRCID -> 205874 COMPL. DATE 05/03/2004 TOTAL DEPTH 9199 PERF. 7908 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1767	-0-	-0- B	-0-	1767	2			N	-0-					67
11	1671	N	1671	-0-	-0- B	-0-	1654	2	17	9	N	15					82
12	1688	N	1688	-0-	-0- B	-0-	1686	2	2	9	N	2					84
01	1645	N	1645	-0-	-0- B	-0-	1642	2	3	9	N	3					87
02	1482	N	1482	-0-	-0- B	-0-	1449	2	33	9	N	30					117
03	1764	N	1764	-0-	-0- B	-0-	1707	2	57	9	N	52					169

TEPE SLAVIN (DOUGLAS) //CONT.// 88843 200 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
SINGER STRIP WELL #: 1 RRCID -> 205875 COMPL. DATE 05/06/2004 TOTAL DEPTH 9750 PERF. 8050 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					10

TEXAS HUGOTON 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BATTON OIL & GAS, LLC 056384
SHEFFY WELL #: 1 RRCID -> 072243 COMPL. DATE 12/06/2004 TOTAL DEPTH 2792 PERF. 2713 - 2753

10	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
11	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
12	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
*01	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
*02	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
CHIPPERFIELD WELL #: 1 RRCID -> 027359 COMPL. DATE 07/01/1952 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HART, H. B. WELL #: 1UT RRCID -> 040980 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 3072 - 4878

10	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
11	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
12	620	N	556	-0-	-64 B	-0-	556	3			N	-0-					-0-
01	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
02	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIANE & ONNA WELL #: 1 RRCID -> 042055 COMPL. DATE 05/03/1983 TOTAL DEPTH 3600 PERF. 3450 - 3450

10	DLQ	H-10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DLQ	H-10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DLQ	H-10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DLQ	H-10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DLQ	H-10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DLQ	H-10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAVENER, MARY WELL #: 1 RRCID -> 062745 COMPL. DATE 06/27/1972 TOTAL DEPTH 3197 PERF. 3058 - 3070

10	775	N	759	-0-	-16 B	-0-	759	3			N	-0-					-0-
11	780	N	703	-0-	-77 B	-0-	703	3			N	-0-					-0-
12	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
01	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
*02	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BRACKEN OPERATING, L.L.C. //CONT.// 085851
LIEB, C. E. WELL #: 1 RRCID -> 062747 COMPL. DATE 04/19/1973 TOTAL DEPTH 3127 PERF. 3026 - 3127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1098	-0-	-173 B	-0-	1098	3			N	-0-					-0-
11	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					-0-
12	1103	N	1103	-0-	-0- B	-0-	1103	3			N	-0-					-0-
01	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	NO RPT	-0-	-1116 B	-0-					N	NO RPT					-0-

SPIVEY -165- WELL #: 3 RRCID -> 062748 COMPL. DATE 09/28/1974 TOTAL DEPTH 3110 PERF. 2064 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
11	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
12	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
01	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
*02	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PITTMAN WELL #: 1 RRCID -> 086482 COMPL. DATE 10/26/1989 TOTAL DEPTH 3400 PERF. 3328 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ H-10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DLQ H-10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DLQ H-10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DLQ H-10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DLQ H-10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DLQ H-10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIANE & ONNA WELL #: 1 RRCID -> 106382 COMPL. DATE N/A TOTAL DEPTH 3388 PERF. 3015 - 3033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1391	N	1391	-0-	-0- B	-0-	1391	3			N	-0-					-0-
11	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
12	1209	N	1209	-0-	-0- B	-0-	1209	3			N	-0-					-0-
01	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
*02	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILLIAMS WELL #: 1 R RRCID -> 128317 COMPL. DATE 07/07/1988 TOTAL DEPTH 3350 PERF. 3202 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	982	-0-	-41 B	-0-	982	3			N	-0-					-0-
11	990	N	-0-	-0-	-990 B	-0-					N	-0-					-0-
12	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
01	1019	N	1019	-0-	-0- B	-0-	1019	3			N	-0-					-0-
*02	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KIMMIE WELL #: 1 RRCID -> 128329 COMPL. DATE 08/18/1988 TOTAL DEPTH 3343 PERF. 3116 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	478	-0-	-80 B	-0-	478	3			N	-0-					-0-
11	3000	N	4781	-0-	1781 B	1781	4781	3			N	-0-					-0-
12	2340	N	559	-0-	-1781 B	-0-	559	3			N	-0-					-0-
01	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
*02	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4929	#	NO RPT	-0-	-4929 B	-4929					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BRACKEN OPERATING, L.L.C. //CONT.// 085851

SEALY-SMITH WELL #: 2 RRCID -> 129295 COMPL. DATE 12/05/1988 TOTAL DEPTH 3290 PERF. 3115 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	414	-0-	-330 B	-0-	414	3			N	-0-					-0-
11	780	N	435	-0-	-345 B	-0-	435	3			N	-0-					-0-
12	651	N	441	-0-	-210 B	-0-	441	3			N	-0-					-0-
01	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
*02	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCCLOY WELL #: 2 RRCID -> 146362 COMPL. DATE 08/02/1993 TOTAL DEPTH 3260 PERF. 2968 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	592	-0-	-493 B	-0-	592	3			N	-0-					-0-
11	1050	N	409	-0-	-641 B	-0-	409	3			N	-0-					-0-
12	1023	N	364	-0-	-659 B	-0-	364	3			N	-0-					-0-
01	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
*02	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOLT, EVA WELL #: 2 RRCID -> 148991 COMPL. DATE 03/18/1994 TOTAL DEPTH 3250 PERF. 3027 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
11	240	N	31	-0-	-209 B	-0-	31	3			N	-0-					-0-
12	155	N	21	-0-	-134 B	-0-	21	3			N	-0-					-0-
01	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
*02	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SPIVEY WELL #: 4 RRCID -> 151460 COMPL. DATE 08/20/1994 TOTAL DEPTH 3300 PERF. 3086 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	737	-0-	-100 B	-0-	737	3			N	-0-					-0-
11	810	N	327	-0-	-483 B	-0-	327	3			N	-0-					-0-
12	1048	N	1048	-0-	-0- B	-0-	1048	3			N	-0-					-0-
01	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
*02	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RATTLESNAKE WELL #: 1 R RRCID -> 165552 COMPL. DATE 08/01/1997 TOTAL DEPTH 3450 PERF. 3064 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
11	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
12	1302	N	1097	-0-	-205 B	-0-	1097	3			N	-0-					-0-
01	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					-0-
*02	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PITTMAN WELL #: 8R RRCID -> 172793 COMPL. DATE 01/25/1999 TOTAL DEPTH 3363 PERF. 3158 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2045	-0-	-342 B	-0-	2045	3			N	-0-					-0-
11	1875	N	1875	-0-	-0- B	-0-	1875	3			N	-0-					-0-
12	2573	N	2329	-0-	-244 B	-0-	2329	3			N	-0-					-0-
01	2137	N	2137	-0-	-0- B	-0-	2137	3			N	-0-					-0-
*02	1811	N	1811	-0-	-0- B	-0-	1811	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BRACKEN OPERATING, L.L.C. //CONT.// 085851
SEALY & SMITH #2 WELL #: 2 RRCID -> 172935 COMPL. DATE 05/01/1999 TOTAL DEPTH 3245 PERF. 3092 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2367	N	2367	-0-	-0-	B	-0-	2367	3		N	-0-			-0-
11	2087	N	2087	-0-	-0-	B	-0-	2087	3		N	-0-			-0-
12	2030	N	2030	-0-	-0-	B	-0-	2030	3		N	-0-			-0-
01	2047	N	2047	-0-	-0-	B	-0-	2047	3		N	-0-			-0-
*02	2166	N	2166	-0-	-0-	B	-0-	2166	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

CLUCK WELL #: 1 R RRCID -> 213139 COMPL. DATE 11/03/2005 TOTAL DEPTH 3302 PERF. 3010 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1786	N	1786	-0-	-0-	B	-0-	1786	3		N	-0-			-0-
11	1641	N	1641	-0-	-0-	B	-0-	1641	3		N	-0-			-0-
12	1658	N	1658	-0-	-0-	B	-0-	1658	3		N	-0-			-0-
01	1608	N	1608	-0-	-0-	B	-0-	1608	3		N	-0-			-0-
*02	1465	N	1465	-0-	-0-	B	-0-	1465	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1643	N	NO RPT	-0-	-1643	B	-0-				N	NO RPT			-0-

BUFFALO RAIDER CONSULTING, LLC 100179
WITTER WELL #: 1 RRCID -> 158634 COMPL. DATE 05/10/1996 TOTAL DEPTH 2995 PERF. 2870 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1960	N	1960	-0-	-0-	B	-0-	1960	2		N	-0-			-0-
11	1910	N	1910	-0-	-0-	B	-0-	1910	2		N	-0-			-0-
12	2992	N	2992	-0-	-0-	B	-0-	2992	2		N	-0-			-0-
01	2941	N	2941	-0-	-0-	B	-0-	2941	2		N	-0-			-0-
02	2551	N	2551	-0-	-0-	B	-0-	2551	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3007	N	2878	-0-	-129	B	-0-	2878	2		N	-0-			-0-

PROP WELL #: 1 RRCID -> 163626 COMPL. DATE 05/12/1997 TOTAL DEPTH 2930 PERF. 2820 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	820	N	820	-0-	-0-	B	-0-	820	2		N	-0-			-0-
11	840	N	803	-0-	-37	B	-0-	803	2		N	-0-			-0-
12	837	N	711	-0-	-126	B	-0-	711	2		N	-0-			-0-
01	806	N	664	-0-	-142	B	-0-	664	2		N	-0-			-0-
02	756	N	598	-0-	-158	B	-0-	598	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	713	N	665	-0-	-48	B	-0-	665	2		N	-0-			-0-

GREEN, WES WELL #: 1 RRCID -> 165662 COMPL. DATE 10/03/1997 TOTAL DEPTH 2990 PERF. 2860 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	317	N	317	-0-	-0-	B	-0-	317	2		N	-0-			-0-
11	297	N	297	-0-	-0-	B	-0-	297	2		N	-0-			-0-
12	310	N	301	-0-	-9	B	-0-	301	2		N	-0-			-0-
01	310	N	282	-0-	-28	B	-0-	282	2		N	-0-			-0-
02	280	N	237	-0-	-43	B	-0-	237	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	232	-0-	-78	B	-0-	232	2		N	-0-			-0-

MANN WELL #: 1 RRCID -> 167584 COMPL. DATE 01/09/1998 TOTAL DEPTH 2950 PERF. 2850 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	218	N	218	-0-	-0-	B	-0-	218	2		N	-0-			-0-
11	252	N	252	-0-	-0-	B	-0-	252	2		N	-0-			-0-
12	357	N	357	-0-	-0-	B	-0-	357	2		N	-0-			-0-
01	364	N	364	-0-	-0-	B	-0-	364	2		N	-0-			-0-
02	357	N	357	-0-	-0-	B	-0-	357	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	372	N	278	-0-	-94	B	-0-	278	2		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
JIAHE ENERGY, LLC 100279
SLOAN GAS UNIT -B- WELL #: 2 RRCID -> 138746 COMPL. DATE 04/08/1991 TOTAL DEPTH 3450 PERF. 3187 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	180					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	180					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	180					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	180					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	180					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 180																		
03	14B	DENY	NO RPT	-0-	-0-	B	180					N	NO RPT					-0-

NATHAN WELL #: 1 RRCID -> 169771 COMPL. DATE 02/21/1998 TOTAL DEPTH 2995 PERF. 2720 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	172					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	172					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	172					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	172					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	172					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 172																		
03	14B	DENY	NO RPT	-0-	-0-	B	172					N	NO RPT					-0-

BLACK RESOURCES 100503
BIVINS WELL #: 1013 RRCID -> 120190 COMPL. DATE 01/21/1986 TOTAL DEPTH 3100 PERF. 3004 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
11	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
*12	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
*01	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
02	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

IP WELL SERVICE LLC 102116
VALL WELL #: 1121 RRCID -> 192840 COMPL. DATE 11/25/2002 TOTAL DEPTH 3206 PERF. 3002 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HAILE WELL #: 1239 RRCID -> 192843 COMPL. DATE 11/27/2002 TOTAL DEPTH 3010 PERF. 2742 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	353	N	353	-0-	-0-	B	-0-	353	2			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	341	N	NO RPT	-0-	-341	B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARSON BUCKLES EXPLORATION LLC 136042
STRATFORD UNIT WELL #: 1 RRCID -> 087334 COMPL. DATE 12/08/1978 TOTAL DEPTH 3525 PERF. 2850 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
COASTAL PLAINS ENERGY, INC. 161671
COLLIER WELL #: 1027 RRCID -> 166848 COMPL. DATE 10/17/1997 TOTAL DEPTH 2891 PERF. 2772 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3386	N	3386	-0-	-0-	B	-0-	3386	2		N	-0-			-0-
11	3313	N	3313	-0-	-0-	B	-0-	3313	2		N	-0-			-0-
12	3464	N	3464	-0-	-0-	B	-0-	3464	2		N	-0-			-0-
01	3379	N	2715	-0-	-664	B	-0-	2715	2		N	-0-			-0-
02	3080	N	2579	-0-	-501	B	-0-	2579	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3472	N	3105	-0-	-367	B	-0-	3105	2		N	-0-			-0-

CRAIG, WOOD B OR MONROE, DIANNE 186540
CRAIG WELL #: 1 RRCID -> 100835 COMPL. DATE 04/19/1982 TOTAL DEPTH 3325 PERF. 3138 - 3234

10	14B	DENY	NO RPT	-0-	-0-	B	6508				N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	B	6508				N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	B	6508				N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	B	6508				N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	B	6508				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> 6508															
03	14B	DENY	NO RPT	-0-	-0-	B	6508				N	NO RPT			-0-

W. C. PARTNERSHIP WELL #: 1 RRCID -> 149728 COMPL. DATE 04/01/1994 TOTAL DEPTH 3367 PERF. 3144 - 3297

10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

CRAIG WELL #: 2 RRCID -> 228127 COMPL. DATE 06/01/2006 TOTAL DEPTH 3250 PERF. 3035 - 3250

10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DACO, INC. 196940
CRABTREE WELL #: 1 RRCID -> 104902 COMPL. DATE 03/02/1983 TOTAL DEPTH 3020 PERF. 2787 - 3000

10	911	N	911	-0-	-0-	B	-0-	911	2		N	-0-			-0-
11	926	N	926	-0-	-0-	B	-0-	926	2		N	-0-			-0-
12	755	N	755	-0-	-0-	B	-0-	755	2		N	-0-			-0-
01	842	N	842	-0-	-0-	B	-0-	842	2		N	-0-			-0-
02	836	N	836	-0-	-0-	B	-0-	836	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	744	N	NO RPT	-0-	-744	B	-0-				N	NO RPT			-0-

DIAMOND S ENERGY COMPANY 217005
LASLEY, WALTER WELL #: B 1 RRCID -> 027834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1437	N	1437	-0-	-0-	B	-0-	1437	2		N	-0-			-0-
11	1358	N	1358	-0-	-0-	B	-0-	1358	2		N	-0-			-0-
12	1178	N	1171	-0-	-7	B	-0-	1171	2		N	-0-			-0-
01	1426	N	1282	-0-	-144	B	-0-	1282	2		N	-0-			-0-
02	1277	N	1277	-0-	-0-	B	-0-	1277	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1178	N	1090	-0-	-88	B	-0-	1090	2		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
PUGH WELL #: A 1 RRCID -> 027839 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1312	N	1312	-0-	-0-	B	-0-	1312	2			N	-0-					-0-
11	1239	N	1239	-0-	-0-	B	-0-	1239	2			N	-0-					-0-
12	1308	N	1308	-0-	-0-	B	-0-	1308	2			N	-0-					-0-
01	1302	N	1181	-0-	-121	B	-0-	1181	2			N	-0-					-0-
02	1148	N	1056	-0-	-92	B	-0-	1056	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	966	-0-	-336	B	-0-	966	2			N	-0-					-0-

PUGH WELL #: A 2 RRCID -> 027840 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

10	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PUGH WELL #: B 1 RRCID -> 027842 COMPL. DATE 11/24/1948 TOTAL DEPTH N/A PERF. N/A

10	943	N	943	-0-	-0-	B	-0-	943	2			N	-0-					-0-
11	896	N	896	-0-	-0-	B	-0-	896	2			N	-0-					-0-
12	992	N	914	-0-	-78	B	-0-	914	2			N	-0-					-0-
01	930	N	840	-0-	-90	B	-0-	840	2			N	-0-					-0-
02	843	N	843	-0-	-0-	B	-0-	843	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	754	-0-	-145	B	-0-	754	2			N	-0-					-0-

RUSTERHOLTZ WELL #: 1 RRCID -> 027844 COMPL. DATE 10/19/1949 TOTAL DEPTH N/A PERF. N/A

10	1277	N	1277	-0-	-0-	B	-0-	1277	2			N	-0-					-0-
11	1194	N	1194	-0-	-0-	B	-0-	1194	2			N	-0-					-0-
12	1167	N	1167	-0-	-0-	B	-0-	1167	2			N	-0-					-0-
01	1271	N	1011	-0-	-260	B	-0-	1011	2			N	-0-					-0-
02	1120	N	1100	-0-	-20	B	-0-	1100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	908	-0-	-270	B	-0-	908	2			N	-0-					-0-

WHORTON WELL #: A 1 RRCID -> 027848 COMPL. DATE 08/21/1949 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHORTON WELL #: A 2 RRCID -> 027849 COMPL. DATE 08/29/1949 TOTAL DEPTH N/A PERF. N/A

10	834	N	834	-0-	-0-	B	-0-	834	2			N	-0-					-0-
11	796	N	796	-0-	-0-	B	-0-	796	2			N	-0-					-0-
12	832	N	832	-0-	-0-	B	-0-	832	2			N	-0-					-0-
01	837	N	680	-0-	-157	B	-0-	680	2			N	-0-					-0-
02	756	N	619	-0-	-137	B	-0-	619	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	516	-0-	-321	B	-0-	516	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
WHORTON WELL #: A 3 RRCID -> 027850 COMPL. DATE 09/07/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	954	N	954	-0-	-0-	B	-0-	954	2			N	-0-					-0-
11	1087	N	1087	-0-	-0-	B	-0-	1087	2			N	-0-					-0-
12	961	N	961	-0-	-0-	B	-0-	961	2			N	-0-					-0-
01	1098	N	1098	-0-	-0-	B	-0-	1098	2			N	-0-					-0-
02	1008	N	983	-0-	-25	B	-0-	983	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	775	-0-	-186	B	-0-	775	2			N	-0-					-0-

WHORTON WELL #: C 1 RRCID -> 027852 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	N	-0-	-0-	-11	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	78	N	78	-0-	-0-	B	-0-	78	2			N	-0-					-0-
02	147	N	147	-0-	-0-	B	-0-	147	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-					-0-

PHILLIPS WELL #: 1 RRCID -> 069821 COMPL. DATE 09/04/1975 TOTAL DEPTH 3270 PERF. 3080 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	501	-0-	-57	B	-0-	501	2			N	-0-					-0-
11	575	N	575	-0-	-0-	B	-0-	575	2			N	-0-					-0-
12	678	N	678	-0-	-0-	B	-0-	678	2			N	-0-					-0-
01	681	N	681	-0-	-0-	B	-0-	681	2			N	-0-					-0-
02	646	N	646	-0-	-0-	B	-0-	646	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	675	-0-	-7	B	-0-	675	2			N	-0-					-0-

ERNMAR INVESTMENTS, INC. 253489
FUENTES WELL #: 1104 RRCID -> 081946 COMPL. DATE 10/11/1978 TOTAL DEPTH 2875 PERF. 2692 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	10	-0-	-362	B	-0-	10	2			N	-0-					-0-
11	240	N	30	-0-	-210	B	-0-	30	2			N	-0-					-0-
12	31	N	18	-0-	-13	B	-0-	18	2			N	-0-					-0-
01	461	N	461	-0-	-0-	B	-0-	461	2			N	-0-					-0-
02	495	N	495	-0-	-0-	B	-0-	495	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	471	N	471	-0-	-0-	B	-0-	471	2			N	-0-					-0-

FORTAY, INC. 277925
RACHEL WELL #: 1 RRCID -> 183618 COMPL. DATE 05/09/2001 TOTAL DEPTH 5500 PERF. 2770 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1327	-0-	-223	B	-0-	1327	2			N	-0-					-0-
11	1599	N	1599	-0-	-0-	B	-0-	1599	2			N	-0-					-0-
12	1674	N	1608	-0-	-66	B	-0-	1608	2			N	-0-					-0-
01	1333	N	1250	-0-	-83	B	-0-	1250	2			N	-0-					-0-
02	1484	N	1055	-0-	-429	B	-0-	1055	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	828	-0-	-784	B	-0-	828	2			N	-0-					-0-

KELSEY WELL #: 1 RRCID -> 228556 COMPL. DATE 04/10/2007 TOTAL DEPTH 6242 PERF. 3136 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FORTAY, INC. //CONT.// 277925
RACHEL WELL #: 2 RRCID -> 252667 COMPL. DATE 06/19/2009 TOTAL DEPTH 2958 PERF. 2730 - 2903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	442	-0-	-85	B	-0-	442	2			N	-0-					-0-
11	533	N	533	-0-	-0-	B	-0-	533	2			N	-0-					-0-
12	558	N	536	-0-	-22	B	-0-	536	2			N	-0-					-0-
01	434	N	417	-0-	-17	B	-0-	417	2			N	-0-					-0-
02	504	N	352	-0-	-152	B	-0-	352	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	276	-0-	-251	B	-0-	276	2			N	-0-					-0-

LOEBER WELL #: 3 RRCID -> 293154 COMPL. DATE 08/17/2022 TOTAL DEPTH 3355 PERF. 3088 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1589	-0-	-395	B	-0-	1589	2			N	-0-					-0-
11	1770	N	842	-0-	-928	B	-0-	842	2			N	-0-					-0-
12	1950	N	1950	-0-	-0-	B	-0-	1950	2			N	-0-					-0-
01	1773	N	1773	-0-	-0-	B	-0-	1773	2			N	-0-					-0-
02	1420	N	1420	-0-	-0-	B	-0-	1420	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1953	N	1753	-0-	-200	B	-0-	1753	2			N	-0-					-0-

FOSSIL CREEK ENERGY CORPORATION 278842
RENTIE WELL #: 1 RRCID -> 247633 COMPL. DATE 07/25/2008 TOTAL DEPTH 2950 PERF. 2905 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
11	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
12	465	N	146	-0-	-319	B	-0-	146	3			N	-0-					-0-
01	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
02	420	N	-0-	-0-	-420	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-

GILLISPIE, INC. 306349
LOEBER WELL #: 1 RRCID -> 027270 COMPL. DATE N/A TOTAL DEPTH 3290 PERF. 3116 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1901	N	1901	-0-	-0-	B	-0-	1901	2			N	-0-					-0-
11	274	N	274	-0-	-0-	B	-0-	274	2			N	-0-					-0-
12	846	N	846	-0-	-0-	B	-0-	846	2			N	-0-					-0-
01	1891	N	715	-0-	-1176	B	-0-	715	2			N	-0-					-0-
02	627	N	627	-0-	-0-	B	-0-	627	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	692	-0-	-145	B	-0-	692	2			N	-0-					-0-

HRF EXPLORATION & PRODUCTION,LLC 341528
HUDSON WELL #: 1 RRCID -> 195523 COMPL. DATE 05/21/2003 TOTAL DEPTH 3340 PERF. 3140 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	527	-0-	-558	B	-0-	47	1	480	3	N	-0-					-0-
11	901	N	901	-0-	-0-	B	-0-	82	1	819	3	N	-0-					-0-
12	1120	N	1120	-0-	-0-	B	-0-	101	1	1019	3	N	-0-					-0-
01	1006	N	1006	-0-	-0-	B	-0-	91	1	915	3	N	-0-					-0-
02	1113	N	1113	-0-	-0-	B	-0-	100	1	1013	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1167	N	1167	-0-	-0-	B	-0-	105	1	1062	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HIGHMARK ENERGY OPERATING, LLC 385847
LACY, MEEK WELL #: 1 RRCID -> 027281 COMPL. DATE 03/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	N	2837	-0-	-418 B	-0-	2837	2			N	-0-					-0-
11	3120	N	-0-	-0-	-3120 B	-0-					N	-0-					-0-
12	3965	N	3965	-0-	-0- B	-0-	3965	2			N	-0-					-0-
01	3478	N	3478	-0-	-0- B	-0-	3478	2			N	-0-					-0-
*02	2955	N	2955	-0-	-0- B	-0-	2955	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3968	N	3332	-0-	-636 B	-0-	3332	2			N	-0-					-0-

JOINER WELL #: 1 RRCID -> 027829 COMPL. DATE 08/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WELLS, J. C. WELL #: 1 RRCID -> 028014 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	670	-0-	-198 B	-0-	670	2			N	-0-					-0-
11	750	N	243	-0-	-507 B	-0-	243	2			N	-0-					-0-
12	744	N	608	-0-	-136 B	-0-	608	2			N	-0-					-0-
01	694	N	694	-0-	-0- B	-0-	694	2			N	-0-					-0-
*02	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					-0-

CITY NATIONAL BANK OF TEMPLE WELL #: 1 RRCID -> 028188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	319	-0-	-363 B	-0-	319	2			N	-0-					-0-
11	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
12	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					-0-
01	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-
02	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	633	-0-	-18 B	-0-	633	2			N	-0-					-0-

HARGIS, F. D. WELL #: 1 RRCID -> 028190 COMPL. DATE 11/21/1984 TOTAL DEPTH 3292 PERF. 2883 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FRAZIER, A. H. WELL #: 3 RRCID -> 168393 COMPL. DATE 03/25/1998 TOTAL DEPTH 4574 PERF. 2730 - 2785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2298	-0-	-120 B	-0-	2298	2			Y	-0-					-0-
11	2250	N	2190	-0-	-60 B	-0-	2190	2			Y	-0-					-0-
12	2263	N	2245	-0-	-18 B	-0-	2245	2			Y	-0-					-0-
01	2294	N	1834	-0-	-460 B	-0-	1834	2			Y	-0-					-0-
02	2044	N	2029	-0-	-15 B	-0-	2029	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2255	N	2255	-0-	-0- B	-0-	2255	2			Y	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
COLLIER, H. J. -D- WELL #: 1 RRCID -> 168916 COMPL. DATE 04/24/1998 TOTAL DEPTH 4545 PERF. 2730 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
11	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
12	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
01	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
02	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	232	-0-	-47 B	-0-	232	2			N	-0-					-0-

COLLIER, H. J. WELL #: 1 RRCID -> 187993 COMPL. DATE 12/14/2001 TOTAL DEPTH 7391 PERF. 2836 - 2846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 191368 COMPL. DATE 07/31/2002 TOTAL DEPTH 3050 PERF. 2842 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1595	-0-	-48 B	-0-	1595	2			N	-0-					-0-
11	1560	N	1551	-0-	-9 B	-0-	1551	2			N	-0-					-0-
12	1566	N	1566	-0-	-0- B	-0-	1566	2			N	-0-					-0-
01	1581	N	1255	-0-	-326 B	-0-	1255	2			N	-0-					-0-
02	1456	N	1403	-0-	-53 B	-0-	1403	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1595	N	1595	-0-	-0- B	-0-	1595	2			N	-0-					-0-

HITCHLAND GAS UNIT 7 WELL #: 2 RRCID -> 191465 COMPL. DATE 08/16/2002 TOTAL DEPTH 3053 PERF. 2784 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JACKSON, S. P. & K. K. WELL #: 6 RRCID -> 192151 COMPL. DATE 10/24/2002 TOTAL DEPTH 3050 PERF. 2820 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	730	N	730	-0-	-0- B	-0-	730	2			N	-0-					-0-
11	660	N	550	-0-	-110 B	-0-	550	2			N	-0-					-0-
12	669	N	669	-0-	-0- B	-0-	669	2			N	-0-					-0-
01	2556	N	2556	-0-	-0- B	-0-	2556	2			N	-0-					-0-
02	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 3 RRCID -> 193542 COMPL. DATE 11/13/2002 TOTAL DEPTH 3150 PERF. 2996 - 3013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HUNTER OIL CORPORATION 418953
CHARLOTTE WELL #: 1 RRCID -> 027804 COMPL. DATE 08/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1544	N	1544	-0-	-0- B	-0-	1544	3			N	-0-					-0-
11	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-
12	1335	N	1335	-0-	-0- B	-0-	1335	3			N	-0-					-0-
01	1550	N	1247	-0-	-303 B	-0-	1247	3			N	-0-					-0-
02	1344	N	1058	-0-	-286 B	-0-	1058	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	86	-0-	-1247 B	-0-	86	3			N	-0-					-0-

COY HOLT WELL #: 1 RRCID -> 027805 COMPL. DATE 03/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-
11	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
12	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
01	1240	N	1136	-0-	-104 B	-0-	1136	3			N	-0-					-0-
02	952	N	951	-0-	-1 B	-0-	951	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	87	-0-	-905 B	-0-	87	3			N	-0-					-0-

LELA WELL #: 1 RRCID -> 027806 COMPL. DATE 06/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1612	-0-	-0- B	-0-	1612	3			N	-0-					-0-
11	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
12	1284	N	1284	-0-	-0- B	-0-	1284	3			N	-0-					-0-
01	1612	N	1363	-0-	-249 B	-0-	1363	3			N	-0-					-0-
02	1204	N	1196	-0-	-8 B	-0-	1196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	105	-0-	-1166 B	-0-	105	3			N	-0-					-0-

PEGGY WELL #: 1 RRCID -> 027807 COMPL. DATE 05/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					-0-
11	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
12	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-
01	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-
02	1008	N	973	-0-	-35 B	-0-	973	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	88	-0-	-1121 B	-0-	88	3			N	-0-					-0-

J-BREX COMPANY 427513
PRICE WELL #: 1278 RRCID -> 131303 COMPL. DATE 04/19/1989 TOTAL DEPTH 5258 PERF. 2856 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
11	60	N	17	-0-	-43 B	-0-	17	2			N	-0-					-0-
12	62	N	16	-0-	-46 B	-0-	16	2			N	-0-					-0-
01	31	N	5	-0-	-26 B	-0-	5	2			N	-0-					-0-
02	28	N	12	-0-	-16 B	-0-	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

WIN WELL #: 1 RRCID -> 134530 COMPL. DATE 03/14/1990 TOTAL DEPTH 4000 PERF. 2952 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	187	-0-	-495 B	-0-	187	2			N	-0-					-0-
11	480	N	429	-0-	-51 B	-0-	429	2			N	-0-					-0-
12	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					-0-
01	710	N	710	-0-	-0- B	-0-	710	2			N	-0-					-0-
02	756	N	756	-0-	-0- B	-0-	756	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	596	-0-	-55 B	-0-	596	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J-BREX COMPANY //CONT.// 427513
LESLIE WELL #: 1 RRCID -> 146031 COMPL. DATE 03/04/1993 TOTAL DEPTH 6964 PERF. 2904 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	743	N	743	-0-	-0- B	-0-	743	2			N	-0-					-0-
11	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-
12	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					-0-
01	889	N	889	-0-	-0- B	-0-	889	2			N	-0-					-0-
02	700	N	685	-0-	-15 B	-0-	685	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	615	-0-	-160 B	-0-	615	2			N	-0-					-0-

GUILD WELL #: 1 RRCID -> 157874 COMPL. DATE 05/00/1996 TOTAL DEPTH 3500 PERF. 3144 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
11	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-
01	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
02	112	N	108	-0-	-4 B	-0-	108	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-

CLUCK WELL #: 1 RRCID -> 161343 COMPL. DATE 11/00/1996 TOTAL DEPTH 3500 PERF. 3140 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	265	-0-	-14 B	-0-	265	2			N	-0-					-0-
11	270	N	267	-0-	-3 B	-0-	267	2			N	-0-					-0-
12	279	N	242	-0-	-37 B	-0-	242	2			N	-0-					-0-
01	279	N	249	-0-	-30 B	-0-	249	2			N	-0-					-0-
02	252	N	247	-0-	-5 B	-0-	247	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-

CLUCK WELL #: 1A RRCID -> 167381 COMPL. DATE 12/20/1997 TOTAL DEPTH 5525 PERF. 3130 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		120	-0-	120 B	120	120	2			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	120					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	120					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 120																	
03	14B2 EXT		-0-	-0-	-0- B	120					N	-0-					-0-

J. W. RESOURCES INC. 427974
GREEN & PRICE WELL #: 1 RRCID -> 027357 COMPL. DATE 12/01/2010 TOTAL DEPTH 2950 PERF. 2799 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADY -C- WELL #: 1 RRCID -> 027484 COMPL. DATE 12/23/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
ELLIOTT -D- WELL #: 1 RRCID -> 027549 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHIRK WELL #: 1 RRCID -> 027744 COMPL. DATE 12/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DON WELL #: 1 RRCID -> 027814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BECKER GAS UNIT WELL #: 1 RRCID -> 027920 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1268	N	1268	-0-	-0-	B	-0-	1268	3			N	-0-					-0-
11	1144	N	1144	-0-	-0-	B	-0-	1144	3			N	-0-					-0-
12	1179	N	1179	-0-	-0-	B	-0-	1179	3			N	-0-					-0-
01	1271	N	1055	-0-	-216	B	-0-	1055	3			N	-0-					-0-
02	1064	N	988	-0-	-76	B	-0-	988	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	787	-0-	-391	B	-0-	787	3			N	-0-					-0-

ECK WELL #: 1 RRCID -> 031327 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
HART -A- WELL #: 1 RRCID -> 083448 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2640 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MEGAN WELL #: 1 RRCID -> 157433 COMPL. DATE 01/09/1996 TOTAL DEPTH 3335 PERF. 2932 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	N	996	-0-	-1918 B	-0-	996	3			N	-0-					-0-
11	2820	N	2477	-0-	-343 B	-0-	2477	3			N	-0-					-0-
12	2883	N	2432	-0-	-451 B	-0-	2432	3			N	-0-					-0-
01	2359	N	2359	-0-	-0- B	-0-	2359	3			N	-0-					-0-
02	2390	N	2390	-0-	-0- B	-0-	2390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2870	N	2870	-0-	-0- B	-0-	2870	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 2082 RRCID -> 161577 COMPL. DATE 01/30/1997 TOTAL DEPTH 3400 PERF. 3164 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BERK WELL #: 1 RRCID -> 181132 COMPL. DATE 12/21/2000 TOTAL DEPTH 7197 PERF. 2904 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2038	N	2038	-0-	-0- B	-0-	2038	3			N	-0-					-0-
11	1947	N	1947	-0-	-0- B	-0-	1947	3			N	-0-					-0-
12	2077	N	1966	-0-	-111 B	-0-	1966	3			N	-0-					-0-
01	2046	N	1786	-0-	-260 B	-0-	1786	3			N	-0-					-0-
02	1820	N	1662	-0-	-158 B	-0-	1662	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1451	-0-	-502 B	-0-	1451	3			N	-0-					-0-

LASLEY, BERTHA E. WELL #: 2 RRCID -> 181846 COMPL. DATE 01/27/2001 TOTAL DEPTH 3025 PERF. 2803 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS -33- WELL #: 1 RRCID -> 181868 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 2994 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2590	N	2590	-0-	-0- B	-0-	2590	3			N	-0-					-0-
11	2394	N	2394	-0-	-0- B	-0-	2394	3			N	-0-					-0-
12	2371	N	2371	-0-	-0- B	-0-	2371	3			N	-0-					-0-
01	2604	N	2396	-0-	-208 B	-0-	2396	3			N	-0-					-0-
02	2240	N	2110	-0-	-130 B	-0-	2110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	205	-0-	-2151 B	-0-	205	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS -B- WELL #: 7 RRCID -> 181959 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 3039 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2772	N	2772	-0-	-0- B	-0-	2772	3			N	-0-					-0-
11	2409	N	2409	-0-	-0- B	-0-	2409	3			N	-0-					-0-
12	2675	N	2675	-0-	-0- B	-0-	2675	3			N	-0-					-0-
01	2759	N	2620	-0-	-139 B	-0-	2620	3			N	-0-					-0-
02	2262	N	2262	-0-	-0- B	-0-	2262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	1532	-0-	-1134 B	-0-	1532	3			N	-0-					-0-

WHORTON "B" WELL #: 2 RRCID -> 186536 COMPL. DATE 09/14/2001 TOTAL DEPTH 3070 PERF. 2852 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1690	N	1690	-0-	-0- B	-0-	1690	3			N	-0-					-0-
11	1561	N	1561	-0-	-0- B	-0-	1561	3			N	-0-					-0-
12	1547	N	1547	-0-	-0- B	-0-	1547	3			N	-0-					-0-
01	1705	N	1304	-0-	-401 B	-0-	1304	3			N	-0-					-0-
02	1456	N	1076	-0-	-380 B	-0-	1076	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1087	-0-	-463 B	-0-	1087	3			N	-0-					-0-

BIVINS 12 WELL #: 1 RRCID -> 186893 COMPL. DATE 09/20/2001 TOTAL DEPTH 3300 PERF. 3047 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS 39 WELL #: 1 RRCID -> 189603 COMPL. DATE 06/17/2002 TOTAL DEPTH 3275 PERF. 3122 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	782	-0-	-117 B	-0-	782	3			N	-0-					-0-
11	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
12	868	N	841	-0-	-27 B	-0-	841	3			N	-0-					-0-
01	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
02	728	N	718	-0-	-10 B	-0-	718	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	574	-0-	-263 B	-0-	574	3			N	-0-					-0-

BIVINS "56" WELL #: 1 RRCID -> 193490 COMPL. DATE 02/27/2003 TOTAL DEPTH 3200 PERF. 2954 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					24
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					24
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					24
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					24
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					24
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					24

BIVINS 42 WELL #: 1 RRCID -> 194447 COMPL. DATE 03/13/2003 TOTAL DEPTH 3315 PERF. 3148 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-					-0-
11	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
12	1147	N	551	-0-	-596 B	-0-	551	3			N	-0-					-0-
01	1209	N	209	-0-	-1000 B	-0-	209	3			N	-0-					-0-
02	756	N	126	-0-	-630 B	-0-	126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	77	-0-	-481 B	-0-	77	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS 52 WELL #: 2 RRCID -> 194732 COMPL. DATE 03/10/2003 TOTAL DEPTH 3215 PERF. 3024 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JAN WELL #: 1831 RRCID -> 201034 COMPL. DATE 03/02/2004 TOTAL DEPTH 3200 PERF. 2988 - 3092

10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DEBRA WELL #: 179 RRCID -> 204974 COMPL. DATE 10/07/2004 TOTAL DEPTH 3200 PERF. 2922 - 3032

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GREEN WELL #: 170 RRCID -> 209305 COMPL. DATE 02/28/2005 TOTAL DEPTH 3130 PERF. 2758 - 2920

10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS "C" WELL #: 8R RRCID -> 228187 COMPL. DATE 05/16/2006 TOTAL DEPTH 3100 PERF. 0 - 3051

10	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WW WELL #: 1 RRCID -> 245361 COMPL. DATE 10/01/2008 TOTAL DEPTH 2878 PERF. 2620 - 2794

10	496	N	482	-0-	-14	B	-0-	482	3			N	-0-					-0-
11	480	N	460	-0-	-20	B	-0-	460	3			N	-0-					-0-
12	496	N	-0-	-0-	-496	B	-0-					N	-0-					-0-
01	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
02	594	N	594	-0-	-0-	B	-0-	594	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	799	N	799	-0-	-0-	B	-0-	799	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
LASLEY, BERTHA E. WELL #: 3 RRCID -> 250139 COMPL. DATE 02/18/2009 TOTAL DEPTH 3006 PERF. 2786 - 2900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS 30 WELL #: 1 RRCID -> 264094 COMPL. DATE 01/20/2011 TOTAL DEPTH 3185 PERF. 2984 - 3012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCADAMS WELL #: 1 RRCID -> 269035 COMPL. DATE 08/07/2012 TOTAL DEPTH 3350 PERF. 3295 - 3302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1886 N	1886	-0-	-0-	B	-0-	1886	3			N	-0-					-0-
11	1755 N	1755	-0-	-0-	B	-0-	1755	3			N	-0-					-0-
12	1786 N	1786	-0-	-0-	B	-0-	1786	3			N	-0-					-0-
01	1891 N	1703	-0-	-188	B	-0-	1703	3			N	-0-					-0-
02	1652 N	1415	-0-	-237	B	-0-	1415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798 N	1314	-0-	-484	B	-0-	1314	3			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 279845 COMPL. DATE 08/13/2013 TOTAL DEPTH 2900 PERF. 2748 - 2818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KISMET PROPERTIES, INC. 469866
BILL WELL #: 1 RRCID -> 121089 COMPL. DATE 03/07/1986 TOTAL DEPTH 3476 PERF. 2748 - 2874

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LARGE OPERATING LLC 486623
BRADLEY WELL #: 1 RRCID -> 028016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LARGE OPERATING LLC //CONT.// 486623
BRADLEY WELL #: 2 RRCID -> 028017 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
WRIGHT WELL #: 2 RRCID -> 027288 COMPL. DATE 09/06/1961 TOTAL DEPTH N/A PERF. N/A

10	1209	N	1209	-0-	-0- B	-0-	1209	2			N	-0-					-0-
11	1500	N	521	-0-	-979 B	-0-	521	2			N	-0-					-0-
12	1602	N	1602	-0-	-0- B	-0-	1602	2			N	-0-					-0-
01	1303	N	1303	-0-	-0- B	-0-	1303	2			N	-0-					-0-
02	1134	N	1134	-0-	-0- B	-0-	1134	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1615	N	1615	-0-	-0- B	-0-	1615	2			N	-0-					-0-

ERLIS WELL #: 1 RRCID -> 027291 COMPL. DATE 08/00/1951 TOTAL DEPTH 3170 PERF. 2992 - 3170

10	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
11	150	N	37	-0-	-113 B	-0-	37	2			N	-0-					-0-
12	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
01	62	N	22	-0-	-40 B	-0-	22	2			N	-0-					-0-
02	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	32	-0-	-92 B	-0-	32	2			N	-0-					-0-

BULLINGTON WELL #: 1120 RRCID -> 028019 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1572	N	1572	-0-	-0- B	-0-	1572	2			N	-0-					-0-
11	1462	N	1462	-0-	-0- B	-0-	1462	2			N	-0-					-0-
12	1460	N	1460	-0-	-0- B	-0-	1460	2			N	-0-					-0-
01	1581	N	1158	-0-	-423 B	-0-	1158	2			N	-0-					-0-
*02	1482	N	1482	-0-	-0- B	-0-	1482	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1332	-0-	-125 B	-0-	1332	2			N	-0-					-0-

LUNT WELL #: 1 RRCID -> 028024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1265	N	1265	-0-	-0- B	-0-	1265	2			N	-0-					-0-
11	1129	N	1129	-0-	-0- B	-0-	1129	2			N	-0-					-0-
12	1178	N	1100	-0-	-78 B	-0-	1100	2			N	-0-					-0-
01	1494	N	1494	-0-	-0- B	-0-	1494	2			N	-0-					-0-
02	1730	N	1730	-0-	-0- B	-0-	1730	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1351	N	1351	-0-	-0- B	-0-	1351	2			N	-0-					-0-

TEXAS HUGOTON GU -12- WELL #: 1 RRCID -> 028204 COMPL. DATE 12/25/2021 TOTAL DEPTH 3077 PERF. 2726 - 3077

10	796	N	796	-0-	-0- B	-0-	796	2			N	-0-					-0-
11	2264	N	2264	-0-	-0- B	-0-	2264	2			N	-0-					-0-
12	775	N	752	-0-	-23 B	-0-	752	2			N	-0-					-0-
01	806	N	789	-0-	-17 B	-0-	789	2			N	-0-					-0-
02	2100	N	807	-0-	-1293 B	-0-	807	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1347	N	1347	-0-	-0- B	-0-	1347	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
MOSS WELL #: 1 RRCID -> 098281 COMPL. DATE 03/13/2008 TOTAL DEPTH 3440 PERF. 3260 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	S	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
11	127	S	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
12	310	S	7	-0-	-303 B	-0-	7	2			N	-0-					-0-
01	40	S	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
02	112	S	109	-0-	-3 B	-0-	109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	423	S	423	-0-	-0- B	-0-	423	2			N	-0-					-0-

BONNIE -B- WELL #: 3 RRCID -> 153043 COMPL. DATE 12/29/1994 TOTAL DEPTH 7480 PERF. 3036 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1170	N	1170	-0-	-0- B	-0-	1170	2			N	-0-					-0-
11	1075	N	1075	-0-	-0- B	-0-	1075	2			N	-0-					-0-
12	1090	N	1090	-0-	-0- B	-0-	1090	2			N	-0-					-0-
01	1178	N	1065	-0-	-113 B	-0-	1065	2			N	-0-					-0-
02	1008	N	972	-0-	-36 B	-0-	972	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	798	-0-	-287 B	-0-	798	2			N	-0-					-0-

TEXAS HUGOTON -GU- 12 WELL #: 2 RRCID -> 236246 COMPL. DATE 03/17/2008 TOTAL DEPTH 3104 PERF. 2712 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	#	745	-0-	-2541 B	-5086	745	2			N	-0-					-0-
11	3180	#	2119	-0-	-1061 B	-6147	2119	2			N	-0-					-0-
12	3286	#	2279	-0-	-1007 B	-7154	2279	2			N	-0-					-0-
01	3286	#	1530	-0-	-1756 B	-8910	1530	2			N	-0-					-0-
02	1988	N	1270	-0-	-718 B	-8910	1270	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7548 CANCELLED UNDERAGE -> -1362																	
03	2294	N	2306	-0-	12 B	-7536	2306	2			N	-0-					-0-

COFFEE WELL #: 1R RRCID -> 268694 COMPL. DATE 09/27/2012 TOTAL DEPTH 3265 PERF. 3074 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					-0-
11	900	N	-0-	-0-	-900 B	-0-					N	-0-					-0-
12	1137	N	1137	-0-	-0- B	-0-	1137	2			N	-0-					-0-
01	1002	N	1002	-0-	-0- B	-0-	1002	2			N	-0-					-0-
02	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	851	-0-	-296 B	-0-	851	2			N	-0-					-0-

TEXAS HUGOTON GU -12- WELL #: 1R RRCID -> 271457 COMPL. DATE 08/01/2013 TOTAL DEPTH 3345 PERF. 2728 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
11	1830	N	102	-0-	-1728 B	-0-	102	2			N	-0-					-0-
12	1922	N	1474	-0-	-448 B	-0-	1474	2			N	-0-					-0-
01	783	N	783	-0-	-0- B	-0-	783	2			N	-0-					-0-
02	1905	N	1905	-0-	-0- B	-0-	1905	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1111	-0-	-377 B	-0-	1111	2			N	-0-					-0-

LILLIS, MICHAEL D. 500740
PUGH WELL #: 1344 RRCID -> 112150 COMPL. DATE 11/10/1983 TOTAL DEPTH 3685 PERF. 2828 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
MEWBOURNE OIL COMPANY 562560
ARCHER "F" WELL #: 1 RRCID -> 166475 COMPL. DATE 11/21/1997 TOTAL DEPTH 3507 PERF. 2858 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1995	N	1995	-0-	-0- B	-0-	1995	2			N	-0-					-0-
11	2013	N	2013	-0-	-0- B	-0-	2013	2			N	-0-					-0-
12	2114	N	2114	-0-	-0- B	-0-	2114	2			N	-0-					-0-
01	1984	N	1886	-0-	-98 B	-0-	1886	2			N	-0-					-0-
02	1876	N	1669	-0-	-207 B	-0-	1669	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	2035	-0-	-73 B	-0-	2035	2			N	-0-					-0-

ARCHER "E" WELL #: 1 RRCID -> 171910 COMPL. DATE 01/12/1999 TOTAL DEPTH 7450 PERF. 2894 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
11	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
12	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
01	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
02	140	N	134	-0-	-6 B	-0-	134	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	143	-0-	-12 B	-0-	143	2			N	-0-					-0-

HENSON WELL #: 1 RRCID -> 278265 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NORTH COUNTRY ENERGY LLC 613782
NUSBAUM, M. M. WELL #: 1 RRCID -> 027809 COMPL. DATE 02/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
11	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
12	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
01	868	N	570	-0-	-298 B	-0-	570	3			N	-0-					-0-
02	756	N	14	-0-	-742 B	-0-	14	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT					-0-

O'BRIEN ENERGY RESOURCES CORP 617005
BLACKSTEN WELL #: 1 RRCID -> 027822 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	159	-0-	-27 B	-0-	159	2			N	-0-					-0-
11	150	N	138	-0-	-12 B	-0-	138	2			N	-0-					-0-
12	155	N	116	-0-	-39 B	-0-	116	2			N	-0-					-0-
01	155	N	99	-0-	-56 B	-0-	99	2			N	-0-					-0-
02	140	N	61	-0-	-79 B	-0-	61	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	30	-0-	-94 B	-0-	30	2			N	-0-					-0-

CRISMON WELL #: 1 RRCID -> 027825 COMPL. DATE 07/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
11	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
12	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
01	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
02	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	149	-0-	-37 B	-0-	149	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
O'BRIEN ENERGY RESOURCES CORP //CONT.// 617005

HAILE WELL #: 1 RRCID -> 027826 COMPL. DATE 10/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
11	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
12	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
01	527	N	467	-0-	-60 B	-0-	467	2			N	-0-					-0-
02	448	N	425	-0-	-23 B	-0-	425	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	337	-0-	-190 B	-0-	337	2			N	-0-					-0-

HAMILTON RENTIE WELL #: 1 RRCID -> 027828 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
11	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
12	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
01	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
02	140	N	125	-0-	-15 B	-0-	125	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	113	-0-	-42 B	-0-	113	2			N	-0-					-0-

LASLEY-HAYS WELL #: 1 RRCID -> 027831 COMPL. DATE 03/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	805	N	805	-0-	-0- B	-0-	805	2			N	-0-					-0-
11	782	N	782	-0-	-0- B	-0-	782	2			N	-0-					-0-
12	806	N	664	-0-	-142 B	-0-	664	2			N	-0-					-0-
01	806	N	773	-0-	-33 B	-0-	773	2			N	-0-					-0-
02	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	543	-0-	-108 B	-0-	543	2			N	-0-					-0-

LASLEY, WALTER WELL #: A 1 RRCID -> 027833 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-
11	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-
12	527	N	504	-0-	-23 B	-0-	504	2			N	-0-					-0-
01	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
02	504	N	503	-0-	-1 B	-0-	503	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-

OLDAKER, E. E. WELL #: 1 RRCID -> 027837 COMPL. DATE 11/25/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	41	-0-	-83 B	-0-	41	2			N	-0-					-0-
11	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
12	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
01	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
02	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	37	-0-	-25 B	-0-	37	2			N	-0-					-0-

WEATHERFORD WELL #: A 1 RRCID -> 027846 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
11	60	N	33	-0-	-27 B	-0-	33	2			N	-0-					-0-
12	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
01	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
02	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
O'BRIEN ENERGY RESOURCES CORP //CONT.// 617005
WEATHERFORD WELL #: B 1 RRCID -> 027847 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	19	-0-	-12	B	-0-	19	2		N	-0-			-0-
11	30	N	23	-0-	-7	B	-0-	23	2		N	-0-			-0-
12	53	N	53	-0-	-0-	B	-0-	53	2		N	-0-			-0-
01	106	N	106	-0-	-0-	B	-0-	106	2		N	-0-			-0-
02	28	N	18	-0-	-10	B	-0-	18	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	62	N	48	-0-	-14	B	-0-	48	2		N	-0-			-0-

OIL PRODUCERS, INC. OF KANSAS 620573
STEEL WELL #: 2 RRCID -> 150984 COMPL. DATE 08/05/1994 TOTAL DEPTH 3530 PERF. 3130 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	591	N	591	-0-	-0-	B	-0-	591	3		N	-0-			-0-
11	345	N	345	-0-	-0-	B	-0-	345	3		N	-0-			-0-
12	681	N	681	-0-	-0-	B	-0-	681	3		N	-0-			-0-
01	983	N	983	-0-	-0-	B	-0-	983	3		N	-0-			-0-
*02	589	N	589	-0-	-0-	B	-0-	589	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	870	N	870	-0-	-0-	B	-0-	870	3		N	-0-			-0-

TERRELL WELL #: A 1 RRCID -> 162222 COMPL. DATE 11/20/1996 TOTAL DEPTH 3568 PERF. 3220 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1397	N	1397	-0-	-0-	B	-0-	1397	3		N	-0-			-0-
11	667	N	667	-0-	-0-	B	-0-	667	3		N	-0-			-0-
12	1612	N	1612	-0-	-0-	B	-0-	1612	3		N	-0-			-0-
01	1509	N	1509	-0-	-0-	B	-0-	1509	3		N	-0-			-0-
*02	1287	N	1287	-0-	-0-	B	-0-	1287	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	1466	N	1466	-0-	-0-	B	-0-	1466	3		N	-0-			-0-

PALO DURO RESOURCES LLC 637389
PRONGER WELL #: 1 RRCID -> 111022 COMPL. DATE 04/25/1984 TOTAL DEPTH 3500 PERF. 2974 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DELQ PR		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	DELQ PR		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DELQ PR		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DELQ PR		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	DELQ PR		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DAHL WELL #: 105 RRCID -> 136578 COMPL. DATE 09/28/1990 TOTAL DEPTH 7300 PERF. 2758 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DELQ PR		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	DELQ PR		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DELQ PR		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DELQ PR		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	DELQ PR		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANTERA ENERGY COMPANY 638486
BENNETT WELL #: A 1 RRCID -> 027259 COMPL. DATE 07/00/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2356	N	1949	-0-	-407	B	-0-	1949	3		N	-0-			-0-
11	2190	N	739	-0-	-1451	B	-0-	739	3		N	-0-			-0-
12	2325	N	2051	-0-	-274	B	-0-	2051	3		N	-0-			-0-
01	1953	N	1696	-0-	-257	B	-0-	1696	3		N	-0-			-0-
02	1516	N	1516	-0-	-0-	B	-0-	1516	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2061	N	2061	-0-	-0-	B	-0-	2061	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

ELGIN WELL #: 1 RRCID -> 027264 COMPL. DATE 08/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1576	-0-	-439 B	-0-	1576	3			N	-0-					-0-
11	1740	N	870	-0-	-870 B	-0-	870	3			N	-0-					-0-
12	1918	N	1918	-0-	-0- B	-0-	1918	3			N	-0-					-0-
01	1802	N	1802	-0-	-0- B	-0-	1802	3			N	-0-					-0-
02	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1844	-0-	-78 B	-0-	1844	3			N	-0-					-0-

EMMA WELL #: 1 RRCID -> 027265 COMPL. DATE 05/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1064	-0-	-362 B	-0-	1064	3			N	-0-					-0-
11	1170	N	549	-0-	-621 B	-0-	549	3			N	-0-					-0-
12	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-
01	1207	N	1207	-0-	-0- B	-0-	1207	3			N	-0-					-0-
02	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1297	-0-	-5 B	-0-	1297	3			N	-0-					-0-

KILL WELL #: 1 RRCID -> 027269 COMPL. DATE 03/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1195	-0-	-355 B	-0-	1195	3			N	-0-					-0-
11	1350	N	613	-0-	-737 B	-0-	613	3			N	-0-					-0-
12	1473	N	1473	-0-	-0- B	-0-	1473	3			N	-0-					-0-
01	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-
02	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1429	-0-	-59 B	-0-	1429	3			N	-0-					-0-

NEEL WELL #: 1 RRCID -> 027271 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	294	-0-	-47 B	-0-	294	3			N	-0-					-0-
11	330	N	117	-0-	-213 B	-0-	117	3			N	-0-					-0-
12	341	N	337	-0-	-4 B	-0-	337	3			N	-0-					-0-
01	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
02	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	322	-0-	-19 B	-0-	322	3			N	-0-					-0-

OREM WELL #: 1 RRCID -> 027272 COMPL. DATE 09/24/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	858	-0-	-227 B	-0-	858	3			N	-0-					-0-
11	930	N	504	-0-	-426 B	-0-	504	3			N	-0-					-0-
12	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
01	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
02	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	976	-0-	-109 B	-0-	976	3			N	-0-					-0-

POWELL WELL #: 1 RRCID -> 027273 COMPL. DATE 05/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	386	-0-	-79 B	-0-	386	3			N	-0-					-0-
11	420	N	69	-0-	-351 B	-0-	69	3			N	-0-					-0-
12	465	N	372	-0-	-93 B	-0-	372	3			N	-0-					-0-
01	372	N	364	-0-	-8 B	-0-	364	3			N	-0-					-0-
02	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	365	-0-	-7 B	-0-	365	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
REEVES WELL #: 1 RRCID -> 027274 COMPL. DATE 12/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1238	-0-	-219 B	-0-	1238	3			N	-0-					-0-
11	1290	N	838	-0-	-452 B	-0-	838	3			N	-0-					-0-
12	1732	N	1732	-0-	-0- B	-0-	1732	3			N	-0-					-0-
01	1574	N	1574	-0-	-0- B	-0-	1574	3			N	-0-					-0-
02	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1490	-0-	-246 B	-0-	1490	3			N	-0-					-0-

TANDY WELL #: 1 RRCID -> 027276 COMPL. DATE 05/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1022	-0-	-218 B	-0-	1022	3			N	-0-					-0-
11	1110	N	657	-0-	-453 B	-0-	657	3			N	-0-					-0-
12	1389	N	1389	-0-	-0- B	-0-	1389	3			N	-0-					-0-
01	1228	N	1228	-0-	-0- B	-0-	1228	3			N	-0-					-0-
02	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1234	-0-	-161 B	-0-	1234	3			N	-0-					-0-

HILL WELL #: 1 RRCID -> 027366 COMPL. DATE 08/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
11	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
12	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
01	837	N	635	-0-	-202 B	-0-	635	3			N	-0-					-0-
02	756	N	661	-0-	-95 B	-0-	661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	569	-0-	-268 B	-0-	569	3			N	-0-					-0-

ELMER WELL #: 1 RRCID -> 027386 COMPL. DATE 06/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	N	3820	-0-	-86 B	-0-	3820	3			N	-0-					-0-
11	3690	N	3585	-0-	-105 B	-0-	3585	3			N	-0-					-0-
12	3992	N	3992	-0-	-0- B	-0-	3992	3			N	-0-					-0-
01	3862	N	3862	-0-	-0- B	-0-	3862	3			N	-0-					-0-
02	3379	N	3379	-0-	-0- B	-0-	3379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3999	N	3971	-0-	-28 B	-0-	3971	3			N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 027389 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 3052 - 3231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
11	210	N	117	-0-	-93 B	-0-	117	3			N	-0-					-0-
12	217	N	146	-0-	-71 B	-0-	146	3			N	-0-					-0-
01	403	N	213	-0-	-190 B	-0-	213	3			N	-0-					-0-
02	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-

FOERSTERLING WELL #: 1 RRCID -> 027391 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1566	-0-	-201 B	-0-	1566	3			N	-0-					-0-
11	1680	N	1572	-0-	-108 B	-0-	1572	3			N	-0-					-0-
12	1999	N	1999	-0-	-0- B	-0-	1999	3			N	-0-					-0-
01	2068	N	2068	-0-	-0- B	-0-	2068	3			N	-0-					-0-
02	1617	N	1617	-0-	-0- B	-0-	1617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1804	-0-	-180 B	-0-	1804	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GORE WELL #: 1 RRCID -> 027394 COMPL. DATE 04/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	959	-0-	-126 B	-0-	959	3			N	-0-					-0-
11	1050	N	-0-	-0-	-1050 B	-0-					N	-0-					-0-
12	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-
01	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
02	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1118	-0-	-122 B	-0-	1118	3			N	-0-					-0-

HUDNER WELL #: 1 RRCID -> 027397 COMPL. DATE 09/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	694	-0-	-81 B	-0-	694	3			N	-0-					-0-
11	660	N	354	-0-	-306 B	-0-	354	3			N	-0-					-0-
12	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
01	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
02	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 027398 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1850	N	1850	-0-	-0- B	-0-	1850	3			N	-0-					-0-
11	1740	N	1584	-0-	-156 B	-0-	1584	3			N	-0-					-0-
12	2108	N	2030	-0-	-78 B	-0-	2030	3			N	-0-					-0-
01	1873	N	1873	-0-	-0- B	-0-	1873	3			N	-0-					-0-
02	1655	N	1655	-0-	-0- B	-0-	1655	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1843	-0-	-172 B	-0-	1843	3			N	-0-					-0-

PERCY WELL #: 1 RRCID -> 027415 COMPL. DATE 10/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1149	-0-	-556 B	-0-	1149	3			N	-0-					-0-
11	1590	N	801	-0-	-789 B	-0-	801	3			N	-0-					-0-
12	1561	N	1561	-0-	-0- B	-0-	1561	3			N	-0-					-0-
01	1147	N	816	-0-	-331 B	-0-	816	3			N	-0-					-0-
02	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1216	-0-	-334 B	-0-	1216	3			N	-0-					-0-

PRYMECK WELL #: 1 RRCID -> 027416 COMPL. DATE 10/30/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3708	N	3708	-0-	-0- B	-0-	3708	3			N	-0-					-0-
11	3412	N	3412	-0-	-0- B	-0-	3412	3			N	-0-					-0-
12	3689	N	3592	-0-	-97 B	-0-	3592	3			N	-0-					-0-
01	3720	N	3390	-0-	-330 B	-0-	3390	3			N	-0-					-0-
02	3192	N	3145	-0-	-47 B	-0-	3145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	2488	-0-	-1108 B	-0-	2488	3			N	-0-					-0-

SCHUMACHER WELL #: 1 RRCID -> 027419 COMPL. DATE 12/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1316	-0-	-203 B	-0-	1316	3			N	-0-					-0-
11	1470	N	921	-0-	-549 B	-0-	921	3			N	-0-					-0-
12	1684	N	1684	-0-	-0- B	-0-	1684	3			N	-0-					-0-
01	1416	N	1416	-0-	-0- B	-0-	1416	3			N	-0-					-0-
02	1247	N	1247	-0-	-0- B	-0-	1247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1442	-0-	-232 B	-0-	1442	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SPUR WELL #: 1 RRCID -> 027420 COMPL. DATE 12/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1827	-0-	-188 B	-0-	1827	3			N	-0-					-0-
11	1920	N	1703	-0-	-217 B	-0-	1703	3			N	-0-					-0-
12	2166	N	2166	-0-	-0- B	-0-	2166	3			N	-0-					-0-
01	2026	N	2026	-0-	-0- B	-0-	2026	3			N	-0-					-0-
02	1712	N	1712	-0-	-0- B	-0-	1712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	1937	-0-	-233 B	-0-	1937	3			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 027421 COMPL. DATE 12/01/1949 TOTAL DEPTH N/A PERF. N/A

10	2263	N	1997	-0-	-266 B	-0-	1997	3			N	-0-					-0-
11	2190	N	1801	-0-	-389 B	-0-	1801	3			N	-0-					-0-
12	2471	N	2471	-0-	-0- B	-0-	2471	3			N	-0-					-0-
01	2267	N	2267	-0-	-0- B	-0-	2267	3			N	-0-					-0-
02	1965	N	1965	-0-	-0- B	-0-	1965	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	2264	-0-	-216 B	-0-	2264	3			N	-0-					-0-

HOLT -ET- -AL- WELL #: A 1 RRCID -> 027818 COMPL. DATE 02/05/1954 TOTAL DEPTH N/A PERF. N/A

10	1922	N	1853	-0-	-69 B	-0-	1853	3			N	-0-					-0-
11	1744	N	1744	-0-	-0- B	-0-	1744	3			N	-0-					-0-
12	1922	N	1768	-0-	-154 B	-0-	1768	3			N	-0-					-0-
01	1860	N	1727	-0-	-133 B	-0-	1727	3			N	-0-					-0-
02	1624	N	1555	-0-	-69 B	-0-	1555	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1293	-0-	-474 B	-0-	1293	3			N	-0-					-0-

CROWE, M. WELL #: 1 RRCID -> 027856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1634	N	1634	-0-	-0- B	-0-	1634	3			N	-0-					-0-
11	1440	N	1431	-0-	-9 B	-0-	1431	3			N	-0-					-0-
12	1767	N	1610	-0-	-157 B	-0-	1610	3			N	-0-					-0-
01	1643	N	1005	-0-	-638 B	-0-	1005	3			N	-0-					-0-
02	1531	N	1531	-0-	-0- B	-0-	1531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1747	N	1747	-0-	-0- B	-0-	1747	3			N	-0-					-0-

ENNIS-LACY UNIT WELL #: 1 RRCID -> 027857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
11	630	N	362	-0-	-268 B	-0-	362	3			N	-0-					-0-
12	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
01	713	N	606	-0-	-107 B	-0-	606	3			N	-0-					-0-
02	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	544	-0-	-293 B	-0-	544	3			N	-0-					-0-

EVERETT, R. K. WELL #: 1 RRCID -> 027858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	5828	N	5051	-0-	-777 B	-0-	5051	3			N	-0-					-0-
11	5520	N	2228	-0-	-3292 B	-0-	2228	3			N	-0-					-0-
12	5899	N	5899	-0-	-0- B	-0-	5899	3			N	-0-					-0-
01	5053	N	4597	-0-	-456 B	-0-	4597	3			N	-0-					-0-
02	4432	N	4432	-0-	-0- B	-0-	4432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5890	N	5693	-0-	-197 B	-0-	5693	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRIS, C. WELL #: 1 RRCID -> 027859 COMPL. DATE 07/13/2018 TOTAL DEPTH 3256 PERF. 2746 - 3251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	-0-	-0-	-2077 B	-0-					N	-0-					-0-
11	1500	N	-0-	-0-	-1500 B	-0-					N	-0-					-0-
12	2655	N	2655	-0-	-0- B	-0-	2655	3			N	-0-					-0-
01	1605	N	1605	-0-	-0- B	-0-	1605	3			N	-0-					-0-
02	1524	N	1524	-0-	-0- B	-0-	1524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	1538	-0-	-1128 B	-0-	1538	3			N	-0-					-0-

PHILLIPS-FERN UNIT WELL #: 2 RRCID -> 027862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1073	-0-	-105 B	-0-	1073	3			N	-0-					-0-
11	1050	N	659	-0-	-391 B	-0-	659	3			N	-0-					-0-
12	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					-0-
01	1360	N	1360	-0-	-0- B	-0-	1360	3			N	-0-					-0-
02	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1214	-0-	-57 B	-0-	1214	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 1 RRCID -> 027863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2298	-0-	-120 B	-0-	2298	3			N	-0-					-0-
11	2190	N	2019	-0-	-171 B	-0-	2019	3			N	-0-					-0-
12	2232	N	2163	-0-	-69 B	-0-	2163	3			N	-0-					-0-
01	2294	N	2199	-0-	-95 B	-0-	2199	3			N	-0-					-0-
02	1876	N	1694	-0-	-182 B	-0-	1694	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2072	-0-	-98 B	-0-	2072	3			N	-0-					-0-

TRIPLETT -A- WELL #: 1 RRCID -> 027864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1464	-0-	-117 B	-0-	1464	3			N	-0-					-0-
11	1620	N	1339	-0-	-281 B	-0-	1339	3			N	-0-					-0-
12	1813	N	1813	-0-	-0- B	-0-	1813	3			N	-0-					-0-
01	1576	N	1576	-0-	-0- B	-0-	1576	3			N	-0-					-0-
02	1502	N	1502	-0-	-0- B	-0-	1502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1596	-0-	-202 B	-0-	1596	3			N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 1 RRCID -> 027866 COMPL. DATE 10/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2069	-0-	-70 B	-0-	2069	3			N	-0-					-0-
11	1980	N	1821	-0-	-159 B	-0-	1821	3			N	-0-					-0-
12	2077	N	1944	-0-	-133 B	-0-	1944	3			N	-0-					-0-
01	2077	N	940	-0-	-1137 B	-0-	940	3			N	-0-					-0-
02	1708	N	301	-0-	-1407 B	-0-	301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2059	N	2059	-0-	-0- B	-0-	2059	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 1 RRCID -> 027867 COMPL. DATE 10/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1522	N	1522	-0-	-0- B	-0-	1522	3			N	-0-					-0-
11	1320	N	1140	-0-	-180 B	-0-	1140	3			N	-0-					-0-
12	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					-0-
01	1519	N	1003	-0-	-516 B	-0-	1003	3			N	-0-					-0-
02	1064	N	1062	-0-	-2 B	-0-	1062	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1548	N	1548	-0-	-0- B	-0-	1548	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN GAS UNIT -F- WELL #: 1 RRCID -> 027868 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2049	-0-	-90	B	-0-	2049	3			N	-0-					-0-
11	1933	N	1933	-0-	-0-	B	-0-	1933	3			N	-0-					-0-
12	2023	N	2023	-0-	-0-	B	-0-	2023	3			N	-0-					-0-
01	2046	N	1012	-0-	-1034	B	-0-	1012	3			N	-0-					-0-
02	1792	N	-0-	-0-	-1792	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2015	N	1310	-0-	-705	B	-0-	1310	3			N	-0-					-0-

BUCKLES WELL #: 1 RRCID -> 027869 COMPL. DATE 04/18/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARTRITE GAS UNIT WELL #: 1 RRCID -> 027871 COMPL. DATE 03/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1615	-0-	-121	B	-0-	1615	3			N	-0-					-0-
11	1680	N	1533	-0-	-147	B	-0-	1533	3			N	-0-					-0-
12	1776	N	1776	-0-	-0-	B	-0-	1776	3			N	-0-					-0-
01	1710	N	1710	-0-	-0-	B	-0-	1710	3			N	-0-					-0-
02	1495	N	1495	-0-	-0-	B	-0-	1495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1740	-0-	-27	B	-0-	1740	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 1 RRCID -> 027872 COMPL. DATE 01/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
11	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
12	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
01	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
02	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	215	-0-	-188	B	-0-	215	3			N	-0-					-0-

DAVIS GAS UNIT -C- WELL #: 1 RRCID -> 027874 COMPL. DATE 04/10/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
11	491	N	491	-0-	-0-	B	-0-	491	3			N	-0-					-0-
12	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-
01	496	N	485	-0-	-11	B	-0-	485	3			N	-0-					-0-
02	448	N	415	-0-	-33	B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	339	-0-	-157	B	-0-	339	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 1 RRCID -> 027875 COMPL. DATE 07/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1880	N	1880	-0-	-0-	B	-0-	1880	3			N	-0-					-0-
11	1741	N	1741	-0-	-0-	B	-0-	1741	3			N	-0-					-0-
12	1891	N	1802	-0-	-89	B	-0-	1802	3			N	-0-					-0-
01	1891	N	1744	-0-	-147	B	-0-	1744	3			N	-0-					-0-
02	1624	N	1329	-0-	-295	B	-0-	1329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1905	N	1905	-0-	-0-	B	-0-	1905	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FIRST ST BANK OF STRATFORD -A- WELL #: 1 RRCID -> 027876 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 2 RRCID -> 027877 COMPL. DATE 11/14/1951 TOTAL DEPTH N/A PERF. N/A

10	985	N	985	-0-	-0-	B	-0-	985	3			N	-0-					-0-
11	855	N	855	-0-	-0-	B	-0-	855	3			N	-0-					-0-
12	937	N	937	-0-	-0-	B	-0-	937	3			N	-0-					-0-
01	992	N	849	-0-	-143	B	-0-	849	3			N	-0-					-0-
02	812	N	649	-0-	-163	B	-0-	649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1099	N	1099	-0-	-0-	B	-0-	1099	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -C- WELL #: 1 RRCID -> 027878 COMPL. DATE 01/07/1951 TOTAL DEPTH N/A PERF. N/A

10	527	N	461	-0-	-66	B	-0-	461	3			N	-0-					-0-
11	510	N	276	-0-	-234	B	-0-	276	3			N	-0-					-0-
12	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-					-0-
01	614	N	614	-0-	-0-	B	-0-	614	3			N	-0-					-0-
02	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	576	-0-	-44	B	-0-	576	3			N	-0-					-0-

FLYR GAS UNIT -A- WELL #: 1 RRCID -> 027879 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

10	2077	N	1737	-0-	-340	B	-0-	1737	3			N	-0-					-0-
11	1980	N	1142	-0-	-838	B	-0-	1142	3			N	-0-					-0-
12	2322	N	2322	-0-	-0-	B	-0-	2322	3			N	-0-					-0-
01	2166	N	2166	-0-	-0-	B	-0-	2166	3			N	-0-					-0-
02	1824	N	1824	-0-	-0-	B	-0-	1824	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2325	N	2120	-0-	-205	B	-0-	2120	3			N	-0-					-0-

FLYR GAS UNIT -B- WELL #: 1 RRCID -> 027880 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

10	2356	N	2186	-0-	-170	B	-0-	2186	3			N	-0-					-0-
11	2310	N	1952	-0-	-358	B	-0-	1952	3			N	-0-					-0-
12	2529	N	2529	-0-	-0-	B	-0-	2529	3			N	-0-					-0-
01	2339	N	2339	-0-	-0-	B	-0-	2339	3			N	-0-					-0-
02	2110	N	2110	-0-	-0-	B	-0-	2110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2542	N	2459	-0-	-83	B	-0-	2459	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 1 RRCID -> 027881 COMPL. DATE 07/15/1951 TOTAL DEPTH N/A PERF. N/A

10	676	N	676	-0-	-0-	B	-0-	676	3			N	-0-					-0-
11	690	N	504	-0-	-186	B	-0-	504	3			N	-0-					-0-
12	847	N	847	-0-	-0-	B	-0-	847	3			N	-0-					-0-
01	682	N	597	-0-	-85	B	-0-	597	3			N	-0-					-0-
02	698	N	698	-0-	-0-	B	-0-	698	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	659	-0-	-178	B	-0-	659	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FOSTER, WM. J. WELL #: 1 RRCID -> 027883 COMPL. DATE 02/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1317	-0-	-16 B	-0-	1317	3			N	-0-					-0-
11	1260	N	1235	-0-	-25 B	-0-	1235	3			N	-0-					-0-
12	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-					-0-
01	1424	N	1424	-0-	-0- B	-0-	1424	3			N	-0-					-0-
02	1187	N	1187	-0-	-0- B	-0-	1187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 1 RRCID -> 027891 COMPL. DATE 08/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1353	-0-	-104 B	-0-	1353	3			N	-0-					-0-
11	1410	N	1232	-0-	-178 B	-0-	1232	3			N	-0-					-0-
12	1553	N	1553	-0-	-0- B	-0-	1553	3			N	-0-					-0-
01	1471	N	1471	-0-	-0- B	-0-	1471	3			N	-0-					-0-
02	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1479	-0-	-71 B	-0-	1479	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 1 RRCID -> 027893 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
11	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
12	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
01	868	N	767	-0-	-101 B	-0-	767	3			N	-0-					-0-
02	756	N	578	-0-	-178 B	-0-	578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	579	-0-	-227 B	-0-	579	3			N	-0-					-0-

MCCORMAC GAS UNIT WELL #: 1 RRCID -> 027896 COMPL. DATE 10/28/2005 TOTAL DEPTH 3300 PERF. 2744 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	986	-0-	-37 B	-0-	986	3			N	-0-					-0-
11	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
12	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
01	992	N	902	-0-	-90 B	-0-	902	3			N	-0-					-0-
02	868	N	821	-0-	-47 B	-0-	821	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-

NORTON GAS UNIT -A- WELL #: 1 RRCID -> 027898 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
11	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
12	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
01	620	N	553	-0-	-67 B	-0-	553	3			N	-0-					-0-
02	532	N	515	-0-	-17 B	-0-	515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	415	-0-	-174 B	-0-	415	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 1 RRCID -> 027900 COMPL. DATE 05/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
11	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
12	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
01	620	N	568	-0-	-52 B	-0-	568	3			N	-0-					-0-
02	560	N	486	-0-	-74 B	-0-	486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	427	-0-	-162 B	-0-	427	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE, L. M. -A- WELL #: 1 RRCID -> 027902 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
11	150	N	122	-0-	-28 B	-0-	122	3			N	-0-					-0-
12	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
01	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
02	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	139	-0-	-47 B	-0-	139	3			N	-0-					-0-

PRICE, L. M. -B- WELL #: 1 RRCID -> 027903 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-
11	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-
12	1454	N	1454	-0-	-0- B	-0-	1454	3			N	-0-					-0-
01	1240	N	1232	-0-	-8 B	-0-	1232	3			N	-0-					-0-
02	1288	N	1157	-0-	-131 B	-0-	1157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1228	-0-	-229 B	-0-	1228	3			N	-0-					-0-

SCHAFER, R. D. WELL #: 1 RRCID -> 027906 COMPL. DATE 04/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
11	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
12	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
01	899	N	833	-0-	-66 B	-0-	833	3			N	-0-					-0-
02	812	N	748	-0-	-64 B	-0-	748	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	623	-0-	-245 B	-0-	623	3			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 1 RRCID -> 027910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1562	-0-	-205 B	-0-	1562	3			N	-0-					-0-
11	1500	N	710	-0-	-790 B	-0-	710	3			N	-0-					-0-
12	2060	N	2060	-0-	-0- B	-0-	2060	3			N	-0-					-0-
01	1680	N	1680	-0-	-0- B	-0-	1680	3			N	-0-					-0-
02	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1811	-0-	-235 B	-0-	1811	3			N	-0-					-0-

SPURLOCK GAS UNIT WELL #: 1 RRCID -> 027912 COMPL. DATE 02/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1361	-0-	-158 B	-0-	1361	3			N	-0-					-0-
11	1470	N	898	-0-	-572 B	-0-	898	3			N	-0-					-0-
12	1717	N	1717	-0-	-0- B	-0-	1717	3			N	-0-					-0-
01	1529	N	1529	-0-	-0- B	-0-	1529	3			N	-0-					-0-
02	1441	N	1441	-0-	-0- B	-0-	1441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1537	-0-	-168 B	-0-	1537	3			N	-0-					-0-

WHORTON, W. A. -B- WELL #: 1 RRCID -> 027915 COMPL. DATE 01/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WOHLFORD GAS UNIT WELL #: 1 RRCID -> 027917 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1790	N	1790	-0-	-0- B	-0-	1790	3			N	-0-					-0-
11	1560	N	1524	-0-	-36 B	-0-	1524	3			N	-0-					-0-
12	1939	N	1939	-0-	-0- B	-0-	1939	3			N	-0-					-0-
01	1798	N	1415	-0-	-383 B	-0-	1415	3			N	-0-					-0-
02	1428	N	1281	-0-	-147 B	-0-	1281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1775	-0-	-178 B	-0-	1775	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 1 RRCID -> 027918 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1816	-0-	-323 B	-0-	1816	3			N	-0-					-0-
11	1950	N	918	-0-	-1032 B	-0-	918	3			N	-0-					-0-
12	2046	N	1173	-0-	-873 B	-0-	1173	3			N	-0-					-0-
01	2086	N	2086	-0-	-0- B	-0-	2086	3			N	-0-					-0-
02	1472	N	1472	-0-	-0- B	-0-	1472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1919	N	1919	-0-	-0- B	-0-	1919	3			N	-0-					-0-

BRADDOCK WELL #: 1 RRCID -> 028048 COMPL. DATE 07/25/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
11	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
12	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
01	682	N	535	-0-	-147 B	-0-	535	3			N	-0-					-0-
02	700	N	635	-0-	-65 B	-0-	635	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	250	-0-	-463 B	-0-	250	3			N	-0-					-0-

BRADDOCK -ET- -AL- WELL #: 1 RRCID -> 028049 COMPL. DATE 01/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	229	-0-	-670 B	-0-	229	3			N	-0-					-0-
11	600	N	395	-0-	-205 B	-0-	395	3			N	-0-					-0-
12	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
01	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
02	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	750	-0-	-25 B	-0-	750	3			N	-0-					-0-

BRANNAN WELL #: C 1 RRCID -> 028052 COMPL. DATE 04/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	312	-0-	-804 B	-0-	312	3			N	-0-					-0-
11	840	N	744	-0-	-96 B	-0-	744	3			N	-0-					-0-
12	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
01	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
02	1014	N	1014	-0-	-0- B	-0-	1014	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	968	-0-	-86 B	-0-	968	3			N	-0-					-0-

BURRUS WELL #: 1 RRCID -> 028053 COMPL. DATE 06/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	465	-0-	-744 B	-0-	465	3			N	-0-					-0-
11	1380	N	1167	-0-	-213 B	-0-	1167	3			N	-0-					-0-
12	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-
01	1071	N	1071	-0-	-0- B	-0-	1071	3			N	-0-					-0-
02	1092	N	997	-0-	-95 B	-0-	997	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1370	-0-	-25 B	-0-	1370	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BYWATERS ESTATE WELL #: 2 RRCID -> 028055 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CAMERON-WALLS WELL #: 1 RRCID -> 028056 COMPL. DATE 03/02/1949 TOTAL DEPTH N/A PERF. N/A

10	806	N	431	-0-	-375	B	-0-	431	3			N	-0-					-0-
11	690	N	667	-0-	-23	B	-0-	667	3			N	-0-					-0-
12	792	N	792	-0-	-0-	B	-0-	792	3			N	-0-					-0-
01	653	N	653	-0-	-0-	B	-0-	653	3			N	-0-					-0-
02	747	N	747	-0-	-0-	B	-0-	747	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	763	-0-	-43	B	-0-	763	3			N	-0-					-0-

CARTER -ET- -AL- WELL #: A 1 RRCID -> 028059 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. N/A

10	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
11	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
12	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
01	372	N	358	-0-	-14	B	-0-	358	3			N	-0-					-0-
02	336	N	249	-0-	-87	B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	300	-0-	-41	B	-0-	300	3			N	-0-					-0-

CHEATHAM WELL #: 1 RRCID -> 028061 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

10	1612	S	418	-0-	-1194	B	-0-	418	3			N	-0-					-0-
11	1470	S	978	-0-	-492	B	-0-	978	3			N	-0-					-0-
12	1654	S	1654	-0-	-0-	B	-0-	1654	3			N	-0-					-0-
01	1442	S	1442	-0-	-0-	B	-0-	1442	3			N	-0-					-0-
02	1358	S	1358	-0-	-0-	B	-0-	1358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	S	1467	-0-	-176	B	-0-	1467	3			N	-0-					-0-

DAWELL WELL #: 1 RRCID -> 028065 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

10	1364	N	357	-0-	-1007	B	-0-	357	3			N	-0-					-0-
11	1736	N	1736	-0-	-0-	B	-0-	1736	3			N	-0-					-0-
12	1787	N	1787	-0-	-0-	B	-0-	1787	3			N	-0-					-0-
01	1418	N	1418	-0-	-0-	B	-0-	1418	3			N	-0-					-0-
02	1676	N	1676	-0-	-0-	B	-0-	1676	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1798	N	1580	-0-	-218	B	-0-	1580	3			N	-0-					-0-

DONELSON, B. A. WELL #: 1 RRCID -> 028066 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2756 - 2899

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

DOOLEY WELL #: 1 RRCID -> 028067 COMPL. DATE 09/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	794	-0-	-1779 B	-0-	794	3			N	-0-					-0-
11	2679	N	2679	-0-	-0- B	-0-	2679	3			N	-0-					-0-
12	2700	N	2700	-0-	-0- B	-0-	2700	3			N	-0-					-0-
01	2217	N	2217	-0-	-0- B	-0-	2217	3			N	-0-					-0-
02	2492	N	1590	-0-	-902 B	-0-	1590	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	143	-0-	-2554 B	-0-	143	3			N	-0-					-0-

DOOLEY WELL #: 4 RRCID -> 028070 COMPL. DATE 10/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	396	-0-	-1340 B	-0-	396	3			N	-0-					-0-
11	1650	N	1635	-0-	-15 B	-0-	1635	3			N	-0-					-0-
12	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-					-0-
01	1311	N	1311	-0-	-0- B	-0-	1311	3			N	-0-					-0-
02	1540	N	618	-0-	-922 B	-0-	618	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1409	-0-	-172 B	-0-	1409	3			N	-0-					-0-

ELLISON WELL #: 1 RRCID -> 028071 COMPL. DATE 09/13/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1209	-0-	-124 B	-0-	1209	3			N	-0-					-0-
11	1260	N	774	-0-	-486 B	-0-	774	3			N	-0-					-0-
12	1544	N	1544	-0-	-0- B	-0-	1544	3			N	-0-					-0-
01	1518	N	1518	-0-	-0- B	-0-	1518	3			N	-0-					-0-
02	1306	N	1306	-0-	-0- B	-0-	1306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1362	-0-	-188 B	-0-	1362	3			N	-0-					-0-

FEDRIC WELL #: 1 RRCID -> 028072 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	192	-0-	-552 B	-0-	192	3			N	-0-					-0-
11	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
12	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
01	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
02	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	711	-0-	-126 B	-0-	711	3			N	-0-					-0-

FISHER WELL #: 1 RRCID -> 028073 COMPL. DATE 11/02/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	1	-0-	-6 B	-0-	1	3			N	-0-					-0-
11	2	N	1	-0-	-1 B	-0-	1	3			N	-0-					-0-
12	2	N	1	-0-	-1 B	-0-	1	3			N	-0-					-0-
01	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
02	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	1	-0-	-1 B	-0-	1	3			N	-0-					-0-

FLORES "A" WELL #: 1 RRCID -> 028074 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	333	-0-	-938 B	-0-	333	3			N	-0-					-0-
11	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
12	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
01	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
02	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1211	-0-	-122 B	-0-	1211	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 1 RRCID -> 028075 COMPL. DATE 03/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	603	-0-	-17 B	-0-	603	3			N	-0-					-0-
11	1710	N	1637	-0-	-73 B	-0-	1637	3			N	-0-					-0-
12	1945	N	1945	-0-	-0- B	-0-	1945	3			N	-0-					-0-
01	1674	N	1674	-0-	-0- B	-0-	1674	3			N	-0-					-0-
02	1638	N	1638	-0-	-0- B	-0-	1638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1773	-0-	-180 B	-0-	1773	3			N	-0-					-0-

FLORES WELL #: 4 RRCID -> 028078 COMPL. DATE 10/29/1946 TOTAL DEPTH N/A PERF. N/A

10	1457	N	481	-0-	-976 B	-0-	481	3			N	-0-					-0-
11	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
12	1452	N	1452	-0-	-0- B	-0-	1452	3			N	-0-					-0-
01	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
02	1513	N	1513	-0-	-0- B	-0-	1513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1225	-0-	-232 B	-0-	1225	3			N	-0-					-0-

FLORES WELL #: 5 RRCID -> 028079 COMPL. DATE 09/02/1947 TOTAL DEPTH N/A PERF. N/A

10	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-					-0-
11	2940	N	2936	-0-	-4 B	-0-	2936	3			N	-0-					-0-
12	3680	N	3680	-0-	-0- B	-0-	3680	3			N	-0-					-0-
01	2955	N	2955	-0-	-0- B	-0-	2955	3			N	-0-					-0-
02	2873	N	2873	-0-	-0- B	-0-	2873	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3689	N	3280	-0-	-409 B	-0-	3280	3			N	-0-					-0-

FLORES WELL #: 6 RRCID -> 028080 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

10	1922	N	629	-0-	-1293 B	-0-	629	3			N	-0-					-0-
11	2231	N	2231	-0-	-0- B	-0-	2231	3			N	-0-					-0-
12	2045	N	2045	-0-	-0- B	-0-	2045	3			N	-0-					-0-
01	1383	N	1383	-0-	-0- B	-0-	1383	3			N	-0-					-0-
02	2133	N	2133	-0-	-0- B	-0-	2133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1534	-0-	-512 B	-0-	1534	3			N	-0-					-0-

FLORES WELL #: 7 RRCID -> 028081 COMPL. DATE 07/29/2005 TOTAL DEPTH 3387 PERF. 3045 - 3330

10	682	N	232	-0-	-450 B	-0-	232	3			N	-0-					-0-
11	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
12	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
01	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
02	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	217	-0-	-465 B	-0-	217	3			N	-0-					-0-

FLORES WELL #: 8 RRCID -> 028082 COMPL. DATE 06/14/1948 TOTAL DEPTH N/A PERF. N/A

10	868	N	491	-0-	-377 B	-0-	491	3			N	-0-					-0-
11	2151	N	2151	-0-	-0- B	-0-	2151	3			N	-0-					-0-
12	2554	N	2554	-0-	-0- B	-0-	2554	3			N	-0-					-0-
01	1892	N	1892	-0-	-0- B	-0-	1892	3			N	-0-					-0-
02	2016	N	1637	-0-	-379 B	-0-	1637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	893	-0-	-1649 B	-0-	893	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 9 RRCID -> 028083 COMPL. DATE 11/22/2002 TOTAL DEPTH 3330 PERF. 3065 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	510	-0-	-1164 B	-0-	510	3			N	-0-					-0-
11	1538	N	1538	-0-	-0- B	-0-	1538	3			N	-0-					-0-
12	1684	N	1684	-0-	-0- B	-0-	1684	3			N	-0-					-0-
01	1219	N	1219	-0-	-0- B	-0-	1219	3			N	-0-					-0-
02	1672	N	1672	-0-	-0- B	-0-	1672	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1501	-0-	-173 B	-0-	1501	3			N	-0-					-0-

FLORES WELL #: 10 RRCID -> 028084 COMPL. DATE 04/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	462	-0-	-1367 B	-0-	462	3			N	-0-					-0-
11	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-
12	1849	N	1849	-0-	-0- B	-0-	1849	3			N	-0-					-0-
01	1351	N	1351	-0-	-0- B	-0-	1351	3			N	-0-					-0-
02	2061	N	2061	-0-	-0- B	-0-	2061	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1668	-0-	-192 B	-0-	1668	3			N	-0-					-0-

FLORES WELL #: 11 RRCID -> 028085 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	148	-0-	-317 B	-0-	148	3			N	-0-					-0-
11	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
12	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
01	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
02	448	N	372	-0-	-76 B	-0-	372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	448	-0-	-48 B	-0-	448	3			N	-0-					-0-

FLORES WELL #: 12 RRCID -> 028086 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	220	-0-	-462 B	-0-	220	3			N	-0-					-0-
11	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
12	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
01	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
02	840	N	511	-0-	-329 B	-0-	511	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-

FLORES WELL #: 14 RRCID -> 028088 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	410	-0-	-799 B	-0-	410	3			N	-0-					-0-
11	1140	N	1088	-0-	-52 B	-0-	1088	3			N	-0-					-0-
12	1253	N	1253	-0-	-0- B	-0-	1253	3			N	-0-					-0-
01	1186	N	1186	-0-	-0- B	-0-	1186	3			N	-0-					-0-
02	1196	N	1196	-0-	-0- B	-0-	1196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1134	-0-	-106 B	-0-	1134	3			N	-0-					-0-

FLORES WELL #: 15 RRCID -> 028089 COMPL. DATE 08/12/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	520	-0-	-1030 B	-0-	520	3			N	-0-					-0-
11	1330	N	1330	-0-	-0- B	-0-	1330	3			N	-0-					-0-
12	1556	N	1556	-0-	-0- B	-0-	1556	3			N	-0-					-0-
01	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-
02	1512	N	1512	-0-	-0- B	-0-	1512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1404	-0-	-146 B	-0-	1404	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

FLORES WELL #: 16 RRCID -> 028090 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	362	-0-	-878 B	-0-	362	3			N	-0-					-0-
11	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
12	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-
01	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
02	1176	N	1176	-0-	-0- B	-0-	1176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1062	-0-	-178 B	-0-	1062	3			N	-0-					-0-

FLORES WELL #: 17 RRCID -> 028091 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	464	-0-	-869 B	-0-	464	3			N	-0-					-0-
11	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
12	1397	N	1397	-0-	-0- B	-0-	1397	3			N	-0-					-0-
01	1256	N	1256	-0-	-0- B	-0-	1256	3			N	-0-					-0-
02	1375	N	1375	-0-	-0- B	-0-	1375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1267	-0-	-128 B	-0-	1267	3			N	-0-					-0-

FLORES WELL #: 18 RRCID -> 028092 COMPL. DATE 10/13/2002 TOTAL DEPTH 3371 PERF. 3091 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	410	-0-	-892 B	-0-	410	3			N	-0-					-0-
11	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
12	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-
01	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
02	1471	N	1471	-0-	-0- B	-0-	1471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1234	-0-	-130 B	-0-	1234	3			N	-0-					-0-

FLORES WELL #: 19 RRCID -> 028093 COMPL. DATE 11/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	99	-0-	-211 B	-0-	99	3			N	-0-					-0-
11	270	N	241	-0-	-29 B	-0-	241	3			N	-0-					-0-
12	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
01	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
02	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-

FLORES WELL #: 21 RRCID -> 028095 COMPL. DATE 11/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	745	-0-	-1425 B	-0-	745	3			N	-0-					-0-
11	2190	N	2153	-0-	-37 B	-0-	2153	3			N	-0-					-0-
12	2323	N	2323	-0-	-0- B	-0-	2323	3			N	-0-					-0-
01	1985	N	1985	-0-	-0- B	-0-	1985	3			N	-0-					-0-
02	2016	N	1562	-0-	-454 B	-0-	1562	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2221	-0-	-104 B	-0-	2221	3			N	-0-					-0-

FLORES WELL #: 22 RRCID -> 028096 COMPL. DATE N/A TOTAL DEPTH 3375 PERF. 3054 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	146	-0-	-350 B	-0-	146	3			N	-0-					-0-
11	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
12	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
01	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
02	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	406	-0-	-28 B	-0-	406	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 23 RRCID -> 028097 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	331	-0-	-661 B	-0-	331	3			N	-0-					-0-
11	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
12	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-
01	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
02	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	791	-0-	-108 B	-0-	791	3			N	-0-					-0-

FLORES WELL #: 24 RRCID -> 028098 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	605	-0-	-1565 B	-0-	605	3			N	-0-					-0-
11	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					-0-
12	2176	N	2176	-0-	-0- B	-0-	2176	3			N	-0-					-0-
01	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
02	2305	N	2305	-0-	-0- B	-0-	2305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	1871	-0-	-299 B	-0-	1871	3			N	-0-					-0-

FLORES WELL #: 25 RRCID -> 028099 COMPL. DATE 11/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	354	-0-	-731 B	-0-	354	3			N	-0-					-0-
11	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
12	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
01	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
02	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	888	-0-	-166 B	-0-	888	3			N	-0-					-0-

FLORES WELL #: 26 RRCID -> 028100 COMPL. DATE 11/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	469	-0-	-1143 B	-0-	469	3			N	-0-					-0-
11	1259	N	1259	-0-	-0- B	-0-	1259	3			N	-0-					-0-
12	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
01	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
02	1708	N	1708	-0-	-0- B	-0-	1708	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1389	-0-	-161 B	-0-	1389	3			N	-0-					-0-

FLORES WELL #: 27 RRCID -> 028101 COMPL. DATE 11/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	N	1163	-0-	-2309 B	-0-	1163	3			N	-0-					-0-
11	2837	N	2837	-0-	-0- B	-0-	2837	3			N	-0-					-0-
12	3409	N	3409	-0-	-0- B	-0-	3409	3			N	-0-					-0-
01	2011	N	2011	-0-	-0- B	-0-	2011	3			N	-0-					-0-
02	3518	N	3518	-0-	-0- B	-0-	3518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3410	N	2936	-0-	-474 B	-0-	2936	3			N	-0-					-0-

HAILE WELL #: 1 RRCID -> 028103 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HAILE, MRS. Z. T. WELL #: 1 RRCID -> 028104 COMPL. DATE 01/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON WELL #: A 1 RRCID -> 028105 COMPL. DATE 04/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	168	-0-	-359 B	-0-	168	3			N	-0-					-0-
11	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
12	558	N	557	-0-	-1 B	-0-	557	3			N	-0-					-0-
01	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
02	476	N	148	-0-	-328 B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-

HARRISON WELL #: B 1 RRCID -> 028106 COMPL. DATE 11/08/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	542	-0-	-1225 B	-0-	542	3			N	-0-					-0-
11	1807	N	1807	-0-	-0- B	-0-	1807	3			N	-0-					-0-
12	1829	N	1810	-0-	-19 B	-0-	1810	3			N	-0-					-0-
01	1316	N	1316	-0-	-0- B	-0-	1316	3			N	-0-					-0-
02	1680	N	431	-0-	-1249 B	-0-	431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1824	N	1824	-0-	-0- B	-0-	1824	3			N	-0-					-0-

HORNER WELL #: 1 RRCID -> 028112 COMPL. DATE 01/15/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUBER -ET- -AL- WELL #: 1 RRCID -> 028113 COMPL. DATE 12/27/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	486	-0-	-1312 B	-0-	486	3			N	-0-					-0-
11	1849	N	1849	-0-	-0- B	-0-	1849	3			N	-0-					-0-
12	1881	N	1881	-0-	-0- B	-0-	1881	3			N	-0-					-0-
01	1466	N	1466	-0-	-0- B	-0-	1466	3			N	-0-					-0-
02	1920	N	1920	-0-	-0- B	-0-	1920	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1677	-0-	-214 B	-0-	1677	3			N	-0-					-0-

HUBER ET AL 96 WELL #: 2 RRCID -> 028114 COMPL. DATE 01/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	331	-0-	-878 B	-0-	331	3			N	-0-					-0-
11	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
12	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
01	1083	N	1083	-0-	-0- B	-0-	1083	3			N	-0-					-0-
02	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1130	-0-	-110 B	-0-	1130	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUBER -ET- -AL- WELL #: 3 RRCID -> 028115 COMPL. DATE 01/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	658	-0-	-1760 B	-0-	658	3			N	-0-					-0-
11	2622	N	2622	-0-	-0- B	-0-	2622	3			N	-0-					-0-
12	2530	N	2530	-0-	-0- B	-0-	2530	3			N	-0-					-0-
01	2178	N	2178	-0-	-0- B	-0-	2178	3			N	-0-					-0-
02	2436	N	2061	-0-	-375 B	-0-	2061	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2350	-0-	-192 B	-0-	2350	3			N	-0-					-0-

JOHNSON CLAY WELL #: A 1 RRCID -> 028116 COMPL. DATE 09/10/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	377	-0-	-987 B	-0-	377	3			N	-0-					-0-
11	1350	N	841	-0-	-509 B	-0-	841	3			N	-0-					-0-
12	1626	N	1626	-0-	-0- B	-0-	1626	3			N	-0-					-0-
01	1407	N	1407	-0-	-0- B	-0-	1407	3			N	-0-					-0-
02	1505	N	1505	-0-	-0- B	-0-	1505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1596	-0-	-16 B	-0-	1596	3			N	-0-					-0-

JUDD WELL #: 1 RRCID -> 028117 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
11	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
12	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
01	527	N	402	-0-	-125 B	-0-	402	3			N	-0-					-0-
02	532	N	464	-0-	-68 B	-0-	464	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	336	-0-	-191 B	-0-	336	3			N	-0-					-0-

PHILLIPS, KATHLEEN "B" WELL #: 1 RRCID -> 028120 COMPL. DATE 08/01/1954 TOTAL DEPTH 3300 PERF. 3165 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	210	-0-	-472 B	-0-	210	3			N	-0-					-0-
11	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
12	806	N	762	-0-	-44 B	-0-	762	3			N	-0-					-0-
01	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
02	784	N	680	-0-	-104 B	-0-	680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	702	-0-	-73 B	-0-	702	3			N	-0-					-0-

KLEKAMP WELL #: 1 RRCID -> 028122 COMPL. DATE 04/07/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	392	-0-	-972 B	-0-	392	3			N	-0-					-0-
11	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-
12	1333	N	1292	-0-	-41 B	-0-	1292	3			N	-0-					-0-
01	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
02	1148	N	1031	-0-	-117 B	-0-	1031	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1297	-0-	-5 B	-0-	1297	3			N	-0-					-0-

LANE, C. A. WELL #: 1 RRCID -> 028123 COMPL. DATE 05/20/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	590	-0-	-1611 B	-0-	590	3			N	-0-					-0-
11	2266	N	2266	-0-	-0- B	-0-	2266	3			N	-0-					-0-
12	2342	N	2342	-0-	-0- B	-0-	2342	3			N	-0-					-0-
01	1917	N	1917	-0-	-0- B	-0-	1917	3			N	-0-					-0-
02	2128	N	2010	-0-	-118 B	-0-	2010	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2053	-0-	-303 B	-0-	2053	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
LOWE WELL #: 1 RRCID -> 028125 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	92	-0-	-373 B	-0-	92	3			N	-0-					-0-
11	210	N	176	-0-	-34 B	-0-	176	3			N	-0-					-0-
12	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
01	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
02	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	297	-0-	-137 B	-0-	297	3			N	-0-					-0-

MCMURRY WELL #: 2 RRCID -> 028129 COMPL. DATE N/A TOTAL DEPTH 3322 PERF. 3133 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	529	-0-	-1176 B	-0-	529	3			N	-0-					-0-
11	1969	N	1969	-0-	-0- B	-0-	1969	3			N	-0-					-0-
12	1984	N	1745	-0-	-239 B	-0-	1745	3			N	-0-					-0-
01	1466	N	1466	-0-	-0- B	-0-	1466	3			N	-0-					-0-
02	1848	N	1541	-0-	-307 B	-0-	1541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1577	-0-	-159 B	-0-	1577	3			N	-0-					-0-

POLLAN WELL #: 1 RRCID -> 028133 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	613	-0-	-1681 B	-0-	613	3			N	-0-					-0-
11	2377	N	2377	-0-	-0- B	-0-	2377	3			N	-0-					-0-
12	2387	N	2138	-0-	-249 B	-0-	2138	3			N	-0-					-0-
01	1776	N	1776	-0-	-0- B	-0-	1776	3			N	-0-					-0-
02	2212	N	1505	-0-	-707 B	-0-	1505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2276	N	2276	-0-	-0- B	-0-	2276	3			N	-0-					-0-

PRICE WELL #: B 1 RRCID -> 028134 COMPL. DATE 06/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	537	-0-	-1075 B	-0-	537	3			N	-0-					-0-
11	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
12	1581	N	1578	-0-	-3 B	-0-	1578	3			N	-0-					-0-
01	1362	N	1362	-0-	-0- B	-0-	1362	3			N	-0-					-0-
02	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1484	-0-	-97 B	-0-	1484	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 1 RRCID -> 028136 COMPL. DATE 06/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	77	-0-	-791 B	-0-	77	3			N	-0-					-0-
11	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
12	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
01	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
02	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 2 RRCID -> 028137 COMPL. DATE 09/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	243	-0-	-532 B	-0-	243	3			N	-0-					-0-
11	690	N	673	-0-	-17 B	-0-	673	3			N	-0-					-0-
12	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
01	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
02	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	694	-0-	-50 B	-0-	694	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 3 RRCID -> 028138 COMPL. DATE 11/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	198	-0-	-484 B	-0-	198	3			N	-0-					-0-
11	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
12	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
01	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
02	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	660	-0-	-53 B	-0-	660	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 4 RRCID -> 028139 COMPL. DATE 10/18/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	465	-0-	-1147 B	-0-	465	3			N	-0-					-0-
11	1170	N	951	-0-	-219 B	-0-	951	3			N	-0-					-0-
12	1561	N	1561	-0-	-0- B	-0-	1561	3			N	-0-					-0-
01	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					-0-
02	1500	N	1500	-0-	-0- B	-0-	1500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1412	-0-	-138 B	-0-	1412	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 5 RRCID -> 028140 COMPL. DATE 04/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
11	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
12	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
01	217	N	46	-0-	-171 B	-0-	46	3			N	-0-					-0-
02	420	N	86	-0-	-334 B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	108	-0-	-264 B	-0-	108	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 6 RRCID -> 028141 COMPL. DATE 05/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	371	-0-	-931 B	-0-	371	3			N	-0-					-0-
11	930	N	929	-0-	-1 B	-0-	929	3			N	-0-					-0-
12	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-
01	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
02	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1087	-0-	-122 B	-0-	1087	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 7 RRCID -> 028142 COMPL. DATE 11/11/1996 TOTAL DEPTH 4584 PERF. 3179 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 8 RRCID -> 028143 COMPL. DATE 06/27/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	248	-0-	-620 B	-0-	248	3			N	-0-					-0-
11	720	N	660	-0-	-60 B	-0-	660	3			N	-0-					-0-
12	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
01	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
02	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	806	-0-	-93 B	-0-	806	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 9 RRCID -> 028144 COMPL. DATE 06/05/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	423	-0-	-1034 B	-0-	423	3			N	-0-					-0-
11	1290	N	1078	-0-	-212 B	-0-	1078	3			N	-0-					-0-
12	1521	N	1521	-0-	-0- B	-0-	1521	3			N	-0-					-0-
01	1336	N	1336	-0-	-0- B	-0-	1336	3			N	-0-					-0-
02	1449	N	1449	-0-	-0- B	-0-	1449	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1385	-0-	-134 B	-0-	1385	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 13 RRCID -> 028148 COMPL. DATE 05/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	263	-0-	-698 B	-0-	263	3			N	-0-					-0-
11	660	N	656	-0-	-4 B	-0-	656	3			N	-0-					-0-
12	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
01	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
02	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	747	-0-	-121 B	-0-	747	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 14 RRCID -> 028149 COMPL. DATE 08/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	337	-0-	-996 B	-0-	337	3			N	-0-					-0-
11	870	N	714	-0-	-156 B	-0-	714	3			N	-0-					-0-
12	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					-0-
01	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
02	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1104	-0-	-167 B	-0-	1104	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 15 RRCID -> 028150 COMPL. DATE 03/09/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	552	-0-	-1742 B	-0-	552	3			N	-0-					-0-
11	1440	N	1054	-0-	-386 B	-0-	1054	3			N	-0-					-0-
12	2102	N	2102	-0-	-0- B	-0-	2102	3			N	-0-					-0-
01	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-
02	2189	N	2189	-0-	-0- B	-0-	2189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1787	-0-	-321 B	-0-	1787	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 16 RRCID -> 028151 COMPL. DATE 04/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	273	-0-	-657 B	-0-	273	3			N	-0-					-0-
11	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-
12	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
01	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
02	868	N	863	-0-	-5 B	-0-	863	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	856	-0-	-105 B	-0-	856	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 18 RRCID -> 028153 COMPL. DATE 02/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	411	-0-	-178 B	-0-	411	3			N	-0-					-0-
11	540	N	488	-0-	-52 B	-0-	488	3			N	-0-					-0-
12	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
01	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
02	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	546	-0-	-43 B	-0-	546	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 19 RRCID -> 028154 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	508	-0-	-1290	B	-0-	508	3			N	-0-					-0-
11	1575	N	1575	-0-	-0-	B	-0-	1575	3			N	-0-					-0-
12	1707	N	1707	-0-	-0-	B	-0-	1707	3			N	-0-					-0-
01	803	N	803	-0-	-0-	B	-0-	803	3			N	-0-					-0-
02	1484	N	1314	-0-	-170	B	-0-	1314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1584	-0-	-121	B	-0-	1584	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 21 RRCID -> 028156 COMPL. DATE 09/15/1950 TOTAL DEPTH N/A PERF. N/A

10	1178	N	328	-0-	-850	B	-0-	328	3			N	-0-					-0-
11	1008	N	1008	-0-	-0-	B	-0-	1008	3			N	-0-					-0-
12	1147	N	1147	-0-	-0-	B	-0-	1147	3			N	-0-					-0-
01	1033	N	1033	-0-	-0-	B	-0-	1033	3			N	-0-					-0-
02	1150	N	1150	-0-	-0-	B	-0-	1150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1038	-0-	-109	B	-0-	1038	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 22 RRCID -> 028157 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE WELL #: D 25 RRCID -> 028160 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

10	1333	N	384	-0-	-949	B	-0-	384	3			N	-0-					-0-
11	916	N	916	-0-	-0-	B	-0-	916	3			N	-0-					-0-
12	1251	N	1251	-0-	-0-	B	-0-	1251	3			N	-0-					-0-
01	954	N	954	-0-	-0-	B	-0-	954	3			N	-0-					-0-
02	1197	N	1197	-0-	-0-	B	-0-	1197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1324	N	1324	-0-	-0-	B	-0-	1324	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 26 RRCID -> 028161 COMPL. DATE 05/23/1951 TOTAL DEPTH N/A PERF. N/A

10	1147	N	733	-0-	-414	B	-0-	733	3			N	-0-					-0-
11	996	N	996	-0-	-0-	B	-0-	996	3			N	-0-					-0-
12	1103	N	1103	-0-	-0-	B	-0-	1103	3			N	-0-					-0-
01	863	N	863	-0-	-0-	B	-0-	863	3			N	-0-					-0-
02	1041	N	1041	-0-	-0-	B	-0-	1041	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	952	-0-	-164	B	-0-	952	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 27 RRCID -> 028162 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

10	1178	N	332	-0-	-846	B	-0-	332	3			N	-0-					-0-
11	826	N	826	-0-	-0-	B	-0-	826	3			N	-0-					-0-
12	1099	N	1099	-0-	-0-	B	-0-	1099	3			N	-0-					-0-
01	869	N	869	-0-	-0-	B	-0-	869	3			N	-0-					-0-
02	1123	N	1123	-0-	-0-	B	-0-	1123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	982	-0-	-103	B	-0-	982	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 28 RRCID -> 028163 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	211	-0-	-533 B	-0-	211	3			N	-0-					-0-
11	600	N	530	-0-	-70 B	-0-	530	3			N	-0-					-0-
12	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
01	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
02	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	676	-0-	-37 B	-0-	676	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 29 RRCID -> 028164 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	484	-0-	-1221 B	-0-	484	3			N	-0-					-0-
11	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-
12	1836	N	1836	-0-	-0- B	-0-	1836	3			N	-0-					-0-
01	1444	N	1444	-0-	-0- B	-0-	1444	3			N	-0-					-0-
02	1599	N	1599	-0-	-0- B	-0-	1599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1542	-0-	-287 B	-0-	1542	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 31 RRCID -> 028166 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	398	-0-	-873 B	-0-	398	3			N	-0-					-0-
11	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-
12	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
01	1310	N	1310	-0-	-0- B	-0-	1310	3			N	-0-					-0-
02	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1074	-0-	-197 B	-0-	1074	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 32 RRCID -> 028167 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	477	-0-	-1507 B	-0-	477	3			N	-0-					-0-
11	1805	N	1805	-0-	-0- B	-0-	1805	3			N	-0-					-0-
12	2139	N	2139	-0-	-0- B	-0-	2139	3			N	-0-					-0-
01	1796	N	1796	-0-	-0- B	-0-	1796	3			N	-0-					-0-
02	1987	N	1987	-0-	-0- B	-0-	1987	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1867	-0-	-272 B	-0-	1867	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 33 RRCID -> 028168 COMPL. DATE 07/17/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	220	-0-	-431 B	-0-	220	3			N	-0-					-0-
11	630	N	619	-0-	-11 B	-0-	619	3			N	-0-					-0-
12	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
01	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
02	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	667	-0-	-77 B	-0-	667	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 34 RRCID -> 028169 COMPL. DATE 05/19/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	597	-0-	-1914 B	-0-	597	3			N	-0-					-0-
11	2070	N	2067	-0-	-3 B	-0-	2067	3			N	-0-					-0-
12	2646	N	2646	-0-	-0- B	-0-	2646	3			N	-0-					-0-
01	2174	N	2174	-0-	-0- B	-0-	2174	3			N	-0-					-0-
02	2157	N	2157	-0-	-0- B	-0-	2157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	2470	-0-	-165 B	-0-	2470	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE "D"-W.N. PRICE 8 WELL #: D 35 RRCID -> 028170 COMPL. DATE 06/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	311	-0-	-743 B	-0-	311	3			N	-0-					-0-
11	1020	N	967	-0-	-53 B	-0-	967	3			N	-0-					-0-
12	1151	N	1151	-0-	-0- B	-0-	1151	3			N	-0-					-0-
01	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
02	1442	N	1442	-0-	-0- B	-0-	1442	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1734	N	1734	-0-	-0- B	-0-	1734	3			N	-0-					-0-

PRICE "D" SWENY WELL #: D 36 RRCID -> 028171 COMPL. DATE 05/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRYOR WELL #: 1 RRCID -> 028172 COMPL. DATE 02/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	107	-0-	-327 B	-0-	107	3			N	-0-					-0-
11	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
12	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
01	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
02	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	438	-0-	-27 B	-0-	438	3			N	-0-					-0-

SAFRANKO WELL #: 1 RRCID -> 028173 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 10/14/2024																	

SWENY 13 WELL #: 1 RRCID -> 028175 COMPL. DATE 08/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	452	-0-	-1253 B	-0-	452	3			N	-0-					-0-
11	1556	N	1556	-0-	-0- B	-0-	1556	3			N	-0-					-0-
12	1880	N	1880	-0-	-0- B	-0-	1880	3			N	-0-					-0-
01	1458	N	1458	-0-	-0- B	-0-	1458	3			N	-0-					-0-
02	1658	N	1658	-0-	-0- B	-0-	1658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1648	-0-	-243 B	-0-	1648	3			N	-0-					-0-

WATSON WELL #: 1 RRCID -> 028178 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	362	-0-	-1095 B	-0-	362	3			N	-0-					-0-
11	1110	N	1107	-0-	-3 B	-0-	1107	3			N	-0-					-0-
12	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
01	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-
02	1497	N	1497	-0-	-0- B	-0-	1497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WILLIAMSON -ET- -AL- WELL #: 1 RRCID -> 028179 COMPL. DATE 07/23/1952 TOTAL DEPTH 3505 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	116	-0-	-256 B	-0-	116	3			N	-0-					-0-
11	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
12	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
01	1303	N	1303	-0-	-0- B	-0-	1303	3			N	-0-					-0-
02	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1576	N	1576	-0-	-0- B	-0-	1576	3			N	-0-					-0-

WILLIAMSON, HAROLD J. -ET- -AL- WELL #: 1 RRCID -> 028180 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WISEMAN WELL #: 1 RRCID -> 028181 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	42	-0-	-175 B	-0-	42	3			N	-0-					-0-
11	120	N	87	-0-	-33 B	-0-	87	3			N	-0-					-0-
12	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
01	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
02	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-

WOODS WELL #: 1 RRCID -> 028185 COMPL. DATE 01/26/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	N	502	-0-	-3466 B	-0-	502	3			N	-0-					-0-
11	1830	N	1461	-0-	-369 B	-0-	1461	3			N	-0-					-0-
12	1953	N	1229	-0-	-724 B	-0-	1229	3			N	-0-					-0-
01	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
02	1372	N	1219	-0-	-153 B	-0-	1219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1119	-0-	-121 B	-0-	1119	3			N	-0-					-0-

CLARK, J. G. WELL #: 1 RRCID -> 028189 COMPL. DATE 09/16/1947 TOTAL DEPTH 3100 PERF. 2733 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	387	-0-	-822 B	-0-	387	3			N	-0-					-0-
11	1290	N	1091	-0-	-199 B	-0-	1091	3			N	-0-					-0-
12	1209	N	1158	-0-	-51 B	-0-	1158	3			N	-0-					-0-
01	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
02	1035	N	1035	-0-	-0- B	-0-	1035	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	807	-0-	-340 B	-0-	807	3			N	-0-					-0-

BIVINS ESTATE WELL #: 1014 RRCID -> 037037 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BIVINS ESTATE WELL #: 1068 RRCID -> 040877 COMPL. DATE 07/01/1966 TOTAL DEPTH 3236 PERF. 3084 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	832	-0-	-5	B	-0-	832	3			N	-0-					-0-
11	789	N	789	-0-	-0-	B	-0-	789	3			N	-0-					-0-
12	868	N	807	-0-	-61	B	-0-	807	3			N	-0-					-0-
01	893	N	893	-0-	-0-	B	-0-	893	3			N	-0-					-0-
02	833	N	833	-0-	-0-	B	-0-	833	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	577	-0-	-229	B	-0-	577	3			N	-0-					-0-

STILLWELL WELL #: 1 A RRCID -> 044979 COMPL. DATE 10/09/1968 TOTAL DEPTH 3351 PERF. 3134 - 3213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOULWARE WELL #: 2 A RRCID -> 055639 COMPL. DATE 06/01/1973 TOTAL DEPTH 3280 PERF. 3215 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	1741	-0-	-615	B	-0-	1741	3			N	-0-					-0-
11	1920	N	767	-0-	-1153	B	-0-	767	3			N	-0-					-0-
12	2077	N	2061	-0-	-16	B	-0-	2061	3			N	-0-					-0-
01	1802	N	1802	-0-	-0-	B	-0-	1802	3			N	-0-					-0-
02	1462	N	1462	-0-	-0-	B	-0-	1462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2046	N	2039	-0-	-7	B	-0-	2039	3			N	-0-					-0-

MACY WELL #: 1 A RRCID -> 068071 COMPL. DATE 09/01/1976 TOTAL DEPTH 3191 PERF. 3002 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	437	-0-	-152	B	-0-	437	3			N	-0-					-0-
11	510	N	262	-0-	-248	B	-0-	262	3			N	-0-					-0-
12	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-
01	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
02	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	581	N	581	-0-	-0-	B	-0-	581	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 38 RRCID -> 078052 COMPL. DATE 07/07/1978 TOTAL DEPTH 7000 PERF. 3079 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	139	-0-	-326	B	-0-	139	3			N	-0-					-0-
11	420	N	-0-	-0-	-420	B	-0-					N	-0-					-0-
12	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
02	275	N	275	-0-	-0-	B	-0-	275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-

CARLANDER WELL #: 2 RRCID -> 078181 COMPL. DATE 08/16/1978 TOTAL DEPTH 3450 PERF. 3225 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	400	-0-	-375	B	-0-	400	3			N	-0-					-0-
11	707	N	707	-0-	-0-	B	-0-	707	3			N	-0-					-0-
12	878	N	878	-0-	-0-	B	-0-	878	3			N	-0-					-0-
01	649	N	649	-0-	-0-	B	-0-	649	3			N	-0-					-0-
02	876	N	876	-0-	-0-	B	-0-	876	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	362	-0-	-506	B	-0-	362	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MCMURRY WELL #: 3 RRCID -> 080435 COMPL. DATE 01/26/1979 TOTAL DEPTH 3340 PERF. 3117 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	571	-0-	-1320 B	-0-	571	3			N	-0-					-0-
11	1820	N	1820	-0-	-0- B	-0-	1820	3			N	-0-					-0-
12	2108	N	2075	-0-	-33 B	-0-	2075	3			N	-0-					-0-
01	1930	N	1930	-0-	-0- B	-0-	1930	3			N	-0-					-0-
02	1923	N	1923	-0-	-0- B	-0-	1923	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	2003	-0-	-74 B	-0-	2003	3			N	-0-					-0-

CARTER -ET- -AL- WELL #: 2 RRCID -> 082386 COMPL. DATE 05/20/1979 TOTAL DEPTH 3090 PERF. 2833 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ATHA WELL #: 2 RRCID -> 083511 COMPL. DATE 08/03/1979 TOTAL DEPTH 3050 PERF. 2851 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	189	-0-	-431 B	-0-	189	3			N	-0-					-0-
11	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
12	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
01	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
02	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	547	-0-	-104 B	-0-	547	3			N	-0-					-0-

VERNA -A- WELL #: 1 RRCID -> 087890 COMPL. DATE 02/28/1980 TOTAL DEPTH 3300 PERF. 3176 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1292	-0-	-351 B	-0-	1292	3			N	-0-					-0-
11	1380	N	629	-0-	-751 B	-0-	629	3			N	-0-					-0-
12	1579	N	1579	-0-	-0- B	-0-	1579	3			N	-0-					-0-
01	1346	N	1346	-0-	-0- B	-0-	1346	3			N	-0-					-0-
02	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1514	-0-	-67 B	-0-	1514	3			N	-0-					-0-

PRICE, W. N. WELL #: 2 RRCID -> 089632 COMPL. DATE 09/05/1980 TOTAL DEPTH 3412 PERF. 3172 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 099503 COMPL. DATE N/A TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
LASLEY, WALTER WELL #: 2 RRCID -> 102541 COMPL. DATE 09/16/1982 TOTAL DEPTH 5650 PERF. 2938 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
11	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
12	899	N	639	-0-	-260 B	-0-	639	3			N	-0-					-0-
01	868	N	818	-0-	-50 B	-0-	818	3			N	-0-					-0-
02	756	N	740	-0-	-16 B	-0-	740	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	581	-0-	-70 B	-0-	581	3			N	-0-					-0-

CMF CORPORATION WELL #: 171 RRCID -> 102544 COMPL. DATE 08/16/1982 TOTAL DEPTH 6375 PERF. 3051 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	#	2385	-0-	-746 B	-5017	2385	3			N	-0-					-0-
11	3030	#	1847	-0-	-1183 B	-6200	1847	3			N	-0-					-0-
12	2356	N	1784	-0-	-572 B	-6200	1784	3			N	-0-					-0-
01	2387	N	1509	-0-	-878 B	-6200	1509	3			N	-0-					-0-
02	1736	N	1452	-0-	-284 B	-6200	1452	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2684 CANCELLED UNDERAGE -> -3516																	
03	1798	N	43	-0-	-1755 B	-2684	43	3			N	-0-					-0-

WISEMAN WELL #: 2 R RRCID -> 106381 COMPL. DATE 06/10/1983 TOTAL DEPTH 3500 PERF. 3253 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	226	-0-	-580 B	-0-	226	3			N	-0-					-0-
11	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
12	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
01	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
02	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	842	-0-	-26 B	-0-	842	3			N	-0-					-0-

PRICE WELL #: D 37 RRCID -> 117435 COMPL. DATE 02/03/2010 TOTAL DEPTH 6905 PERF. 1300 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FLORES WELL #: 2 RRCID -> 117442 COMPL. DATE 09/03/1964 TOTAL DEPTH 1400 PERF. 1040 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHERMAN COUNTY WELL #: 1012 RRCID -> 117444 COMPL. DATE 02/18/2010 TOTAL DEPTH 1355 PERF. 1150 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BLAKE WELL #: 1 RRCID -> 117445 COMPL. DATE 04/02/1963 TOTAL DEPTH 1350 PERF. 1080 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ATCHESON WELL #: 3 RRCID -> 119771 COMPL. DATE 12/09/1985 TOTAL DEPTH 3800 PERF. 3188 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUDSON GAS UNIT -B- WELL #: 2A RRCID -> 120722 COMPL. DATE 09/28/2018 TOTAL DEPTH 3515 PERF. 3003 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	286	-0-	-55	B	-0-	286	3			N	-0-					-0-
11	330	N	199	-0-	-131	B	-0-	199	3			N	-0-					-0-
12	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
01	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
02	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	289	-0-	-52	B	-0-	289	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 2 RRCID -> 123560 COMPL. DATE 12/29/1986 TOTAL DEPTH 3403 PERF. 3130 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FLORES WELL #: 30 RRCID -> 124521 COMPL. DATE 06/09/1987 TOTAL DEPTH 3401 PERF. 3110 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	595	-0-	-1389	B	-0-	595	3			N	-0-					-0-
11	1847	N	1847	-0-	-0-	B	-0-	1847	3			N	-0-					-0-
12	2059	N	2059	-0-	-0-	B	-0-	2059	3			N	-0-					-0-
01	1700	N	1700	-0-	-0-	B	-0-	1700	3			N	-0-					-0-
02	1953	N	1953	-0-	-0-	B	-0-	1953	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2046	N	1857	-0-	-189	B	-0-	1857	3			N	-0-					-0-

BOULWARE A WELL #: 1R RRCID -> 136509 COMPL. DATE 09/14/1990 TOTAL DEPTH 3400 PERF. 3148 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	225	-0-	-85	B	-0-	225	3			N	-0-					-0-
11	270	N	147	-0-	-123	B	-0-	147	3			N	-0-					-0-
12	279	N	249	-0-	-30	B	-0-	249	3			N	-0-					-0-
01	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-
02	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	199	-0-	-49	B	-0-	199	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BASKIN-JAHNS UNIT WELL #: 1 A RRCID -> 137302 COMPL. DATE 02/03/1991 TOTAL DEPTH 3309 PERF. 2856 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	N	2594	-0-	-320 B	-0-	2594	3			N	-0-					-0-
11	2640	N	2365	-0-	-275 B	-0-	2365	3			N	-0-					-0-
12	2604	N	2089	-0-	-515 B	-0-	2089	3			N	-0-					-0-
01	2604	N	1150	-0-	-1454 B	-0-	1150	3			N	-0-					-0-
02	2212	N	1039	-0-	-1173 B	-0-	1039	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	889	-0-	-1188 B	-0-	889	3			N	-0-					-0-

FLORES WELL #: 31 RRCID -> 148064 COMPL. DATE 01/04/1994 TOTAL DEPTH 3428 PERF. 3080 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	704	-0-	-1714 B	-0-	704	3			N	-0-					-0-
11	2141	N	2141	-0-	-0- B	-0-	2141	3			N	-0-					-0-
12	2497	N	2497	-0-	-0- B	-0-	2497	3			N	-0-					-0-
01	1637	N	1637	-0-	-0- B	-0-	1637	3			N	-0-					-0-
02	2326	N	2326	-0-	-0- B	-0-	2326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2151	-0-	-360 B	-0-	2151	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 2 RRCID -> 153753 COMPL. DATE 07/01/2018 TOTAL DEPTH 3320 PERF. 2890 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	739	-0-	-408 B	-0-	739	3			N	-0-					-0-
11	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-
12	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
01	744	N	561	-0-	-183 B	-0-	561	3			N	-0-					-0-
02	980	N	724	-0-	-256 B	-0-	724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	827	-0-	-258 B	-0-	827	3			N	-0-					-0-

CLUCK "A" WELL #: 1 RRCID -> 158471 COMPL. DATE 03/14/1996 TOTAL DEPTH 3450 PERF. 3080 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	591	-0-	-1579 B	-0-	591	3			N	-0-					-0-
11	2040	N	1277	-0-	-763 B	-0-	1277	3			N	-0-					-0-
12	2139	N	1521	-0-	-618 B	-0-	1521	3			N	-0-					-0-
01	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
02	1482	N	1482	-0-	-0- B	-0-	1482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1076	-0-	-443 B	-0-	1076	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 39 RRCID -> 158564 COMPL. DATE 04/01/1996 TOTAL DEPTH 3200 PERF. 2832 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	545	-0-	-788 B	-0-	545	3			N	-0-					-0-
11	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
12	1322	N	1322	-0-	-0- B	-0-	1322	3			N	-0-					-0-
01	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
02	1284	N	1284	-0-	-0- B	-0-	1284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1130	-0-	-203 B	-0-	1130	3			N	-0-					-0-

FLORES WELL #: 32 RRCID -> 158566 COMPL. DATE 04/15/1996 TOTAL DEPTH 3300 PERF. 3031 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	425	-0-	-815 B	-0-	425	3			N	-0-					-0-
11	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
12	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
01	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
02	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1099	-0-	-172 B	-0-	1099	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WISEMAN WELL #: 2 RRCID -> 158968 COMPL. DATE 03/25/1996 TOTAL DEPTH 8400 PERF. 3226 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	380	-0-	-953 B	-0-	380	3			N	-0-					-0-
11	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-
12	1387	N	1387	-0-	-0- B	-0-	1387	3			N	-0-					-0-
01	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
02	1379	N	1379	-0-	-0- B	-0-	1379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1214	-0-	-181 B	-0-	1214	3			N	-0-					-0-

MCKENZIE WELL #: 2 RRCID -> 162131 COMPL. DATE 11/05/1996 TOTAL DEPTH 3330 PERF. 2782 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	503	-0-	-1357 B	-0-	503	3			N	-0-					-0-
11	1800	N	1348	-0-	-452 B	-0-	1348	3			N	-0-					-0-
12	1689	N	1689	-0-	-0- B	-0-	1689	3			N	-0-					-0-
01	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
02	1379	N	1379	-0-	-0- B	-0-	1379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1680	N	1680	-0-	-0- B	-0-	1680	3			N	-0-					-0-

MORRIS WELL #: 2 RRCID -> 162133 COMPL. DATE 10/17/1996 TOTAL DEPTH 3350 PERF. 2715 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	867	-0-	-1582 B	-0-	867	3			N	-0-					-0-
11	1890	N	891	-0-	-999 B	-0-	891	3			N	-0-					-0-
12	2604	N	2457	-0-	-147 B	-0-	2457	3			N	-0-					-0-
01	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-					-0-
02	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2718	N	2718	-0-	-0- B	-0-	2718	3			N	-0-					-0-

HOLT, ET AL WELL #: 109 RRCID -> 163561 COMPL. DATE 03/05/1965 TOTAL DEPTH 1569 PERF. 1360 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DOOLEY WELL #: 5068 RRCID -> 163920 COMPL. DATE 03/21/1997 TOTAL DEPTH 3350 PERF. 3070 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	175	-0-	-445 B	-0-	175	3			N	-0-					-0-
11	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
12	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
01	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
02	644	N	517	-0-	-127 B	-0-	517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	528	-0-	-185 B	-0-	528	3			N	-0-					-0-

FLORES WELL #: 33 RRCID -> 164689 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2931 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	910	-0-	-1725 B	-0-	910	3			N	-0-					-0-
11	2730	N	2532	-0-	-198 B	-0-	2532	3			N	-0-					-0-
12	2728	N	2709	-0-	-19 B	-0-	2709	3			N	-0-					-0-
01	2254	N	2254	-0-	-0- B	-0-	2254	3			N	-0-					-0-
02	2352	N	1813	-0-	-539 B	-0-	1813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2573	-0-	-124 B	-0-	2573	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FEDRIC WELL #: 2 RRCID -> 164702 COMPL. DATE 06/25/1997 TOTAL DEPTH 3301 PERF. 2875 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	296	-0-	-913 B	-0-	296	3			N	-0-					-0-
11	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-
12	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
01	1001	N	1001	-0-	-0- B	-0-	1001	3			N	-0-					-0-
02	1148	N	1128	-0-	-20 B	-0-	1128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1091	-0-	-118 B	-0-	1091	3			N	-0-					-0-

FLORES WELL #: 35 RRCID -> 164731 COMPL. DATE 06/06/1997 TOTAL DEPTH 3325 PERF. 2915 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	633	-0-	-1227 B	-0-	633	3			N	-0-					-0-
11	1920	N	1881	-0-	-39 B	-0-	1881	3			N	-0-					-0-
12	1922	N	1919	-0-	-3 B	-0-	1919	3			N	-0-					-0-
01	1519	N	1519	-0-	-0- B	-0-	1519	3			N	-0-					-0-
02	1764	N	1476	-0-	-288 B	-0-	1476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1917	-0-	-5 B	-0-	1917	3			N	-0-					-0-

HARRISON "A" WELL #: 2 RRCID -> 165754 COMPL. DATE 03/05/1997 TOTAL DEPTH 7450 PERF. 3189 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	539	-0-	-980 B	-0-	539	3			N	-0-					-0-
11	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
12	1581	N	1547	-0-	-34 B	-0-	1547	3			N	-0-					-0-
01	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-
02	1092	N	221	-0-	-871 B	-0-	221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1290	-0-	-260 B	-0-	1290	3			N	-0-					-0-

FLORES WELL #: 34 RRCID -> 166531 COMPL. DATE 09/12/1997 TOTAL DEPTH 3320 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	246	-0-	-498 B	-0-	246	3			N	-0-					-0-
11	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
12	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
01	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
02	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	302	-0-	-442 B	-0-	302	3			N	-0-					-0-

DOOLEY WELL #: 669 RRCID -> 166907 COMPL. DATE 09/29/1997 TOTAL DEPTH 3300 PERF. 3124 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	882	-0-	-1784 B	-0-	882	3			N	-0-					-0-
11	3000	N	2988	-0-	-12 B	-0-	2988	3			N	-0-					-0-
12	3477	N	3477	-0-	-0- B	-0-	3477	3			N	-0-					-0-
01	3256	N	3256	-0-	-0- B	-0-	3256	3			N	-0-					-0-
02	2800	N	2473	-0-	-327 B	-0-	2473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3472	N	2342	-0-	-1130 B	-0-	2342	3			N	-0-					-0-

PRICE "D" SWENY WELL #: D 40 RRCID -> 168154 COMPL. DATE 02/02/1998 TOTAL DEPTH 3280 PERF. 2880 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	415	-0-	-1011 B	-0-	415	3			N	-0-					-0-
11	1410	N	960	-0-	-450 B	-0-	960	3			N	-0-					-0-
12	1418	N	1418	-0-	-0- B	-0-	1418	3			N	-0-					-0-
01	1299	N	1299	-0-	-0- B	-0-	1299	3			N	-0-					-0-
02	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1462	N	1462	-0-	-0- B	-0-	1462	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 41 RRCID -> 168156 COMPL. DATE 01/23/1998 TOTAL DEPTH 3300 PERF. 2796 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	363	-0-	-1187 B	-0-	363	3			N	-0-					-0-
11	1513	N	1513	-0-	-0- B	-0-	1513	3			N	-0-					-0-
12	1578	N	1578	-0-	-0- B	-0-	1578	3			N	-0-					-0-
01	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-					-0-
02	1458	N	1458	-0-	-0- B	-0-	1458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1341	-0-	-240 B	-0-	1341	3			N	-0-					-0-

BRADDOCK WELL #: 2 RRCID -> 168727 COMPL. DATE 03/27/1998 TOTAL DEPTH 3002 PERF. 2611 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FLORES WELL #: 36 RRCID -> 169067 COMPL. DATE 01/15/1998 TOTAL DEPTH 3275 PERF. 2851 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	N	2101	-0-	-3789 B	-0-	2101	3			N	-0-					-0-
11	6390	N	4678	-0-	-1712 B	-0-	4678	3			N	-0-					-0-
12	6520	N	6520	-0-	-0- B	-0-	6520	3			N	-0-					-0-
01	5139	N	5139	-0-	-0- B	-0-	5139	3			N	-0-					-0-
02	4368	N	3602	-0-	-766 B	-0-	3602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6510	N	5724	-0-	-786 B	-0-	5724	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 42 RRCID -> 169541 COMPL. DATE 03/11/1998 TOTAL DEPTH 3200 PERF. 2990 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	345	-0-	-833 B	-0-	345	3			N	-0-					-0-
11	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
12	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-
01	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-
02	1150	N	1150	-0-	-0- B	-0-	1150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1062	-0-	-116 B	-0-	1062	3			N	-0-					-0-

PAULSEN WELL #: 2 RRCID -> 169637 COMPL. DATE 02/12/1998 TOTAL DEPTH 2930 PERF. 2763 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	557	-0-	-1179 B	-0-	557	3			N	-0-					-0-
11	1995	N	1995	-0-	-0- B	-0-	1995	3			N	-0-					-0-
12	1898	N	1898	-0-	-0- B	-0-	1898	3			N	-0-					-0-
01	1558	N	1558	-0-	-0- B	-0-	1558	3			N	-0-					-0-
02	1876	N	1801	-0-	-75 B	-0-	1801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1863	-0-	-28 B	-0-	1863	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 4 RRCID -> 171281 COMPL. DATE 10/13/1998 TOTAL DEPTH 3360 PERF. 3094 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	93	-0-	-217 B	-0-	93	3			N	-0-					-0-
11	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
12	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
01	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
02	392	N	318	-0-	-74 B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	321	-0-	-113 B	-0-	321	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FIRST STATE BANK OF STRATFORD"A" WELL #: 2 RRCID -> 171687 COMPL. DATE 11/17/1998 TOTAL DEPTH 3350 PERF. 2946 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	709	-0-	-4	B	-0-	709	3			N	-0-					-0-
11	679	N	679	-0-	-0-	B	-0-	679	3			N	-0-					-0-
12	726	N	726	-0-	-0-	B	-0-	726	3			N	-0-					-0-
01	746	N	746	-0-	-0-	B	-0-	746	3			N	-0-					-0-
02	644	N	615	-0-	-29	B	-0-	615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	754	N	754	-0-	-0-	B	-0-	754	3			N	-0-					-0-

GORMAN, J. M. "A" WELL #: 2 RRCID -> 171688 COMPL. DATE 11/24/1998 TOTAL DEPTH 3250 PERF. 2908 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	446	N	446	-0-	-0-	B	-0-	446	3			N	-0-					-0-
11	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
12	465	N	424	-0-	-41	B	-0-	424	3			N	-0-					-0-
01	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
02	392	N	391	-0-	-1	B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	303	-0-	-131	B	-0-	303	3			N	-0-					-0-

HORNER, C. A. WELL #: 2 RRCID -> 171689 COMPL. DATE 10/13/1998 TOTAL DEPTH 3375 PERF. 3130 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	153	-0-	-436	B	-0-	153	3			N	-0-					-0-
11	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
12	730	N	730	-0-	-0-	B	-0-	730	3			N	-0-					-0-
01	513	N	513	-0-	-0-	B	-0-	513	3			N	-0-					-0-
02	762	N	762	-0-	-0-	B	-0-	762	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	672	-0-	-72	B	-0-	672	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 2 RRCID -> 171690 COMPL. DATE 11/18/1998 TOTAL DEPTH 3350 PERF. 2899 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	911	N	911	-0-	-0-	B	-0-	911	3			N	-0-					-0-
11	960	N	650	-0-	-310	B	-0-	650	3			N	-0-					-0-
12	1206	N	1206	-0-	-0-	B	-0-	1206	3			N	-0-					-0-
01	959	N	959	-0-	-0-	B	-0-	959	3			N	-0-					-0-
02	925	N	925	-0-	-0-	B	-0-	925	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	968	-0-	-241	B	-0-	968	3			N	-0-					-0-

SAFRANKO WELL #: 2 RRCID -> 171702 COMPL. DATE 12/10/1998 TOTAL DEPTH 3400 PERF. 3039 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	53	-0-	-133	B	-0-	53	3			N	-0-					-0-
11	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
12	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
01	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
02	224	N	209	-0-	-15	B	-0-	209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	204	-0-	-44	B	-0-	204	3			N	-0-					-0-

HARRIS, C. WELL #: 2 RRCID -> 171846 COMPL. DATE 12/17/1998 TOTAL DEPTH 3300 PERF. 2842 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	-0-	-0-	-651	B	-0-					N	-0-					-0-
11	360	N	-0-	-0-	-360	B	-0-					N	-0-					-0-
12	799	N	799	-0-	-0-	B	-0-	799	3			N	-0-					-0-
01	566	N	566	-0-	-0-	B	-0-	566	3			N	-0-					-0-
02	676	N	676	-0-	-0-	B	-0-	676	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	645	-0-	-161	B	-0-	645	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDSON GAS UNIT B WELL #: 3 RRCID -> 171848 COMPL. DATE 12/17/1998 TOTAL DEPTH 3325 PERF. 2945 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1159	-0-	-50 B	-0-	1159	3			N	-0-					-0-
11	1260	N	959	-0-	-301 B	-0-	959	3			N	-0-					-0-
12	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-
01	1473	N	1473	-0-	-0- B	-0-	1473	3			N	-0-					-0-
02	1387	N	1387	-0-	-0- B	-0-	1387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1432	-0-	-242 B	-0-	1432	3			N	-0-					-0-

LOWE WELL #: 2 RRCID -> 171853 COMPL. DATE 12/09/1998 TOTAL DEPTH 3183 PERF. 2824 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	198	-0-	-763 B	-0-	198	3			N	-0-					-0-
11	480	N	401	-0-	-79 B	-0-	401	3			N	-0-					-0-
12	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
01	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
02	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	742	-0-	-157 B	-0-	742	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 2 RRCID -> 172102 COMPL. DATE 01/15/1999 TOTAL DEPTH 3350 PERF. 2852 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1070	-0-	-108 B	-0-	1070	3			N	-0-					-0-
11	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
12	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
01	1085	N	587	-0-	-498 B	-0-	587	3			N	-0-					-0-
02	1008	N	802	-0-	-206 B	-0-	802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1228	N	1228	-0-	-0- B	-0-	1228	3			N	-0-					-0-

PRICE, W. N. WELL #: 3 RRCID -> 172103 COMPL. DATE 01/05/1999 TOTAL DEPTH 3300 PERF. 3042 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1344	-0-	-51 B	-0-	1344	3			N	-0-					-0-
11	1320	N	1284	-0-	-36 B	-0-	1284	3			N	-0-					-0-
12	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-
01	1402	N	1402	-0-	-0- B	-0-	1402	3			N	-0-					-0-
02	1204	N	1178	-0-	-26 B	-0-	1178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1416	N	1416	-0-	-0- B	-0-	1416	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 44 RRCID -> 172105 COMPL. DATE 12/16/1998 TOTAL DEPTH 3400 PERF. 2894 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	484	-0-	-756 B	-0-	484	3			N	-0-					-0-
11	930	N	784	-0-	-146 B	-0-	784	3			N	-0-					-0-
12	1199	N	1199	-0-	-0- B	-0-	1199	3			N	-0-					-0-
01	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
02	1153	N	1153	-0-	-0- B	-0-	1153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1073	-0-	-136 B	-0-	1073	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 45 RRCID -> 172110 COMPL. DATE 01/04/1999 TOTAL DEPTH 3280 PERF. 3088 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	305	-0-	-1524 B	-0-	305	3			N	-0-					-0-
11	1170	N	308	-0-	-862 B	-0-	308	3			N	-0-					-0-
12	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-
01	1362	N	1362	-0-	-0- B	-0-	1362	3			N	-0-					-0-
02	1172	N	1172	-0-	-0- B	-0-	1172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1810	N	1810	-0-	-0- B	-0-	1810	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE, L.M. -A- WELL #: 2 RRCID -> 172111 COMPL. DATE 01/19/1999 TOTAL DEPTH 3301 PERF. 2764 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
11	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
12	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
01	14	N	8	-0-	-6 B	-0-	8	3			N	-0-					-0-
02	14	N	5	-0-	-9 B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	6	-0-	-9 B	-0-	6	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 1339 RRCID -> 172120 COMPL. DATE 01/19/1999 TOTAL DEPTH 3350 PERF. 2755 - 3350

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WITT GAS UNIT -B- WELL #: 2 RRCID -> 172131 COMPL. DATE 03/17/2000 TOTAL DEPTH 3517 PERF. 2732 - 2990

10	1302	N	1302	-0-	-0- B	-0-	1302	3			N	-0-					-0-
11	1187	N	1187	-0-	-0- B	-0-	1187	3			N	-0-					-0-
12	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
01	1302	N	1017	-0-	-285 B	-0-	1017	3			N	-0-					-0-
02	1120	N	1025	-0-	-95 B	-0-	1025	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	790	-0-	-357 B	-0-	790	3			N	-0-					-0-

BUCKLES WELL #: 2 RRCID -> 172196 COMPL. DATE 01/20/1999 TOTAL DEPTH 3330 PERF. 2740 - 3330

10	2387	N	2096	-0-	-291 B	-0-	2096	3			N	-0-					-0-
11	2160	N	1233	-0-	-927 B	-0-	1233	3			N	-0-					-0-
12	2456	N	2456	-0-	-0- B	-0-	2456	3			N	-0-					-0-
01	2108	N	1894	-0-	-214 B	-0-	1894	3			N	-0-					-0-
02	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	1941	-0-	-508 B	-0-	1941	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 43 RRCID -> 172206 COMPL. DATE 12/16/1998 TOTAL DEPTH 3250 PERF. 2974 - 3250

10	1705	N	495	-0-	-1210 B	-0-	495	3			N	-0-					-0-
11	1252	N	1252	-0-	-0- B	-0-	1252	3			N	-0-					-0-
12	1595	N	1595	-0-	-0- B	-0-	1595	3			N	-0-					-0-
01	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-
02	1589	N	1589	-0-	-0- B	-0-	1589	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1482	-0-	-99 B	-0-	1482	3			N	-0-					-0-

BRADLEY "B" WELL #: 2 RRCID -> 172367 COMPL. DATE 01/19/1999 TOTAL DEPTH 3400 PERF. 3140 - 3400

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BRADLEY "A" WELL #: 2 RRCID -> 172368 COMPL. DATE 02/11/1999 TOTAL DEPTH 3400 PERF. 3147 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	360	-0-	-105 B	-0-	360	3			N	-0-					-0-
11	420	N	158	-0-	-262 B	-0-	158	3			N	-0-					-0-
12	434	N	411	-0-	-23 B	-0-	411	3			N	-0-					-0-
01	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
02	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	36	-0-	-367 B	-0-	36	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 3 RRCID -> 172552 COMPL. DATE 03/10/2000 TOTAL DEPTH 3210 PERF. 2623 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 48 RRCID -> 172558 COMPL. DATE 02/26/1999 TOTAL DEPTH 3250 PERF. 3000 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	102	-0-	-239 B	-0-	102	3			N	-0-					-0-
11	330	N	292	-0-	-38 B	-0-	292	3			N	-0-					-0-
12	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
01	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
02	280	N	271	-0-	-9 B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	347	-0-	-87 B	-0-	347	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 47 RRCID -> 172563 COMPL. DATE 02/19/1999 TOTAL DEPTH 3300 PERF. 3016 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	448	-0-	-1009 B	-0-	448	3			N	-0-					-0-
11	1350	N	1164	-0-	-186 B	-0-	1164	3			N	-0-					-0-
12	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-					-0-
01	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
02	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1528	-0-	-84 B	-0-	1528	3			N	-0-					-0-

KEENER ET AL WELL #: 2 RRCID -> 172568 COMPL. DATE 02/21/1999 TOTAL DEPTH 3024 PERF. 2795 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	146	-0-	-40 B	-0-	146	3			N	-0-					-0-
11	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
12	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
01	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
02	196	N	180	-0-	-16 B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D46 RRCID -> 172573 COMPL. DATE 02/23/1999 TOTAL DEPTH 3250 PERF. 2970 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	177	-0-	-474 B	-0-	177	3			N	-0-					-0-
11	480	N	477	-0-	-3 B	-0-	477	3			N	-0-					-0-
12	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
01	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
02	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	570	-0-	-143 B	-0-	570	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 50 RRCID -> 172584 COMPL. DATE 03/09/1999 TOTAL DEPTH 3300 PERF. 2971 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	612	-0-	-442 B	-0-	612	3			N	-0-					-0-
11	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
12	982	N	982	-0-	-0- B	-0-	982	3			N	-0-					-0-
01	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
02	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	856	-0-	-136 B	-0-	856	3			N	-0-					-0-

PRICE ET AL - SEC 16 WELL #: D 49 RRCID -> 172685 COMPL. DATE 02/19/1999 TOTAL DEPTH N/A PERF. 3000 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	729	-0-	-1100 B	-0-	729	3			N	-0-					-0-
11	1770	N	1459	-0-	-311 B	-0-	1459	3			N	-0-					-0-
12	1983	N	1983	-0-	-0- B	-0-	1983	3			N	-0-					-0-
01	1709	N	1709	-0-	-0- B	-0-	1709	3			N	-0-					-0-
02	1816	N	1816	-0-	-0- B	-0-	1816	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1875	-0-	-109 B	-0-	1875	3			N	-0-					-0-

MAKEIG, ELLA WELL #: 209 RRCID -> 173063 COMPL. DATE 03/27/1999 TOTAL DEPTH 3450 PERF. 3146 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	564	-0-	-1203 B	-0-	564	3			N	-0-					-0-
11	2111	N	2111	-0-	-0- B	-0-	2111	3			N	-0-					-0-
12	2139	N	1903	-0-	-236 B	-0-	1903	3			N	-0-					-0-
01	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-					-0-
02	1960	N	1755	-0-	-205 B	-0-	1755	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1708	-0-	-183 B	-0-	1708	3			N	-0-					-0-

WOHLFORD GAS UNIT WELL #: 2409 RRCID -> 173532 COMPL. DATE 04/06/1999 TOTAL DEPTH 3350 PERF. 2897 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1739	-0-	-183 B	-0-	1739	3			N	-0-					-0-
11	1860	N	1372	-0-	-488 B	-0-	1372	3			N	-0-					-0-
12	1705	N	1122	-0-	-583 B	-0-	1122	3			N	-0-					-0-
01	1736	N	860	-0-	-876 B	-0-	860	3			N	-0-					-0-
02	1288	N	1042	-0-	-246 B	-0-	1042	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 2046 RRCID -> 174774 COMPL. DATE 07/28/1999 TOTAL DEPTH 3300 PERF. 2915 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	882	-0-	-79 B	-0-	882	3			N	-0-					-0-
11	960	N	631	-0-	-329 B	-0-	631	3			N	-0-					-0-
12	1209	N	1209	-0-	-0- B	-0-	1209	3			N	-0-					-0-
01	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-
02	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	983	-0-	-226 B	-0-	983	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2449 RRCID -> 174778 COMPL. DATE 07/23/1999 TOTAL DEPTH 3350 PERF. 2924 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2004	N	2004	-0-	-0- B	-0-	2004	3			N	-0-					-0-
11	1852	N	1852	-0-	-0- B	-0-	1852	3			N	-0-					-0-
12	1953	N	1870	-0-	-83 B	-0-	1870	3			N	-0-					-0-
01	2015	N	1814	-0-	-201 B	-0-	1814	3			N	-0-					-0-
02	1736	N	1310	-0-	-426 B	-0-	1310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1913	N	1913	-0-	-0- B	-0-	1913	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
JUNKIN WELL #: 2 RRCID -> 176453 COMPL. DATE 09/10/2002 TOTAL DEPTH 4600 PERF. 2670 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
11	1050	N	882	-0-	-168 B	-0-	882	3			N	-0-					-0-
12	930	N	832	-0-	-98 B	-0-	832	3			N	-0-					-0-
01	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
02	812	N	580	-0-	-232 B	-0-	580	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	832	-0-	-5 B	-0-	832	3			N	-0-					-0-

BOWERMASTER WELL #: 2 RRCID -> 176585 COMPL. DATE 12/16/1999 TOTAL DEPTH 3400 PERF. 3060 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	197	-0-	-516 B	-0-	197	3			N	-0-					-0-
11	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
12	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
01	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
02	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	606	-0-	-138 B	-0-	606	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 3 RRCID -> 177223 COMPL. DATE 03/30/2000 TOTAL DEPTH 3335 PERF. 3076 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	717	-0-	-1887 B	-0-	717	3			N	-0-					-0-
11	2580	N	1629	-0-	-951 B	-0-	1629	3			N	-0-					-0-
12	3100	N	3407	-0-	307 B	307	3407	3			N	-0-					-0-
01	2974	N	2667	-0-	-307 B	-0-	2667	3			N	-0-					-0-
02	2212	N	2212	-0-	-0- B	-0-	2212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3410	#	2820	-0-	-590 B	-590	2820	3			N	-0-					-0-

CARTER ET AL "A" WELL #: 2206 RRCID -> 178796 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2760 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PHILLIPS, KATHLEEN "A" WELL #: 2 RRCID -> 178812 COMPL. DATE 06/16/2000 TOTAL DEPTH 3600 PERF. 3300 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	212	-0-	-718 B	-0-	212	3			N	-0-					-0-
11	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
12	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
01	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
02	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	970	-0-	-53 B	-0-	970	3			N	-0-					-0-

JUDD, F.A. WELL #: 2214 RRCID -> 178814 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2755 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CRAIG, CARL "A" WELL #: 2102 RRCID -> 178825 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2690 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
11	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
12	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
01	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
02	168	N	156	-0-	-12 B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	123	-0-	-63 B	-0-	123	3			N	-0-					-0-

MCBRYDE ESTATE WELL #: 2 RRCID -> 178827 COMPL. DATE 08/09/2000 TOTAL DEPTH 5500 PERF. 2701 - 2906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-
11	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-
12	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
01	1271	N	786	-0-	-485 B	-0-	786	3			N	-0-					-0-
02	1064	N	971	-0-	-93 B	-0-	971	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	728	-0-	-388 B	-0-	728	3			N	-0-					-0-

FOREMAN, A. D. WELL #: 2 RRCID -> 178831 COMPL. DATE 04/17/2020 TOTAL DEPTH 3350 PERF. 2934 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SCHAFER, R. D. WELL #: 2074 RRCID -> 179150 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2680 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	202		-0-	-0-	-202 B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HUDSON, E. F. WELL #: 2 RRCID -> 179341 COMPL. DATE 05/19/2000 TOTAL DEPTH 5500 PERF. 2908 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1165	-0-	-106 B	-0-	1165	3			N	-0-					-0-
11	1230	N	717	-0-	-513 B	-0-	717	3			N	-0-					-0-
12	1502	N	1502	-0-	-0- B	-0-	1502	3			N	-0-					-0-
01	1227	N	1227	-0-	-0- B	-0-	1227	3			N	-0-					-0-
02	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1236	-0-	-252 B	-0-	1236	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 3 RRCID -> 180705 COMPL. DATE 05/18/2000 TOTAL DEPTH 3600 PERF. 3045 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	N	4639	-0-	-817 B	-0-	4639	3			N	-0-					-0-
11	5220	N	2080	-0-	-3140 B	-0-	2080	3			N	-0-					-0-
12	5621	N	5621	-0-	-0- B	-0-	5621	3			N	-0-					-0-
01	5353	N	5353	-0-	-0- B	-0-	5353	3			N	-0-					-0-
02	4666	N	4666	-0-	-0- B	-0-	4666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5611	N	5438	-0-	-173 B	-0-	5438	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUISMAN GAS UNIT WELL #: 2 RRCID -> 181061 COMPL. DATE 12/27/2000 TOTAL DEPTH 3200 PERF. 3048 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2172	N	2172	-0-	-0- B	-0-	2172	3			N	-0-					-0-
11	2078	N	2078	-0-	-0- B	-0-	2078	3			N	-0-					-0-
12	2106	N	2106	-0-	-0- B	-0-	2106	3			N	-0-					-0-
01	2170	N	1890	-0-	-280 B	-0-	1890	3			N	-0-					-0-
02	1932	N	1596	-0-	-336 B	-0-	1596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1524	-0-	-584 B	-0-	1524	3			N	-0-					-0-

SEWELL GAS UNIT WELL #: 2 RRCID -> 181108 COMPL. DATE 11/21/2000 TOTAL DEPTH 3000 PERF. 2790 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHOUP GAS UNIT WELL #: 2 RRCID -> 181109 COMPL. DATE 11/28/2000 TOTAL DEPTH 3000 PERF. 2660 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
11	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
12	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
01	868	N	803	-0-	-65 B	-0-	803	3			N	-0-					-0-
02	756	N	704	-0-	-52 B	-0-	704	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	618	-0-	-219 B	-0-	618	3			N	-0-					-0-

PHILLIPS, KATHLEEN "B" WELL #: 2 RRCID -> 181325 COMPL. DATE 06/08/2000 TOTAL DEPTH 3300 PERF. 3280 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	286	-0-	-644 B	-0-	286	3			N	-0-					-0-
11	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
12	1054	N	966	-0-	-88 B	-0-	966	3			N	-0-					-0-
01	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
02	952	N	859	-0-	-93 B	-0-	859	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	895	-0-	-66 B	-0-	895	3			N	-0-					-0-

CARTER -ET-AL- WELL #: 3 RRCID -> 181651 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 2745 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MOORE, HATTIE WELL #: 2 RRCID -> 181652 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 3020 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1900	N	1900	-0-	-0- B	-0-	1900	3			N	-0-					-0-
11	1884	N	1884	-0-	-0- B	-0-	1884	3			N	-0-					-0-
12	2007	N	2007	-0-	-0- B	-0-	2007	3			N	-0-					-0-
01	1944	N	1944	-0-	-0- B	-0-	1944	3			N	-0-					-0-
02	1764	N	1382	-0-	-382 B	-0-	1382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1243	-0-	-772 B	-0-	1243	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BRANNAN WELL #: 3 RRCID -> 182099 COMPL. DATE 01/12/2001 TOTAL DEPTH 3200 PERF. 2833 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	567	-0-	-642 B	-0-	567	3			N	-0-					-0-
11	960	N	933	-0-	-27 B	-0-	933	3			N	-0-					-0-
12	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-
01	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
02	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1086	-0-	-123 B	-0-	1086	3			N	-0-					-0-

FLORES WELL #: 38 RRCID -> 182100 COMPL. DATE 02/20/2001 TOTAL DEPTH 3300 PERF. 2960 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	331	-0-	-847 B	-0-	331	3			N	-0-					-0-
11	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
12	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-
01	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
02	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1063	-0-	-146 B	-0-	1063	3			N	-0-					-0-

WISEMAN, SARAH WELL #: 2023 RRCID -> 182348 COMPL. DATE 04/26/2001 TOTAL DEPTH 3450 PERF. 3108 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	144	-0-	-383 B	-0-	144	3			N	-0-					-0-
11	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
12	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
01	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
02	560	N	467	-0-	-93 B	-0-	467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	548	-0-	-72 B	-0-	548	3			N	-0-					-0-

HAILE WELL #: 2 RRCID -> 182352 COMPL. DATE 03/12/2001 TOTAL DEPTH 3400 PERF. 2767 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	208	-0-	-629 B	-0-	208	3			N	-0-					-0-
11	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
12	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
01	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
02	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	689	-0-	-55 B	-0-	689	3			N	-0-					-0-

ANDERSON - REEVES WELL #: 2 RRCID -> 182597 COMPL. DATE 03/23/2001 TOTAL DEPTH 3600 PERF. 3433 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	233	-0-	-635 B	-0-	233	3			N	-0-					-0-
11	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
12	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-
01	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
02	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	942	-0-	-81 B	-0-	942	3			N	-0-					-0-

PRICE "C" WELL #: 2 RRCID -> 182757 COMPL. DATE 04/04/2001 TOTAL DEPTH 3400 PERF. 3085 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	210	-0-	-596 B	-0-	210	3			N	-0-					-0-
11	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
12	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
01	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
02	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	766	-0-	-133 B	-0-	766	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
NORTON GAS UNIT -C- WELL #: 2 RRCID -> 183742 COMPL. DATE 05/10/2001 TOTAL DEPTH 3300 PERF. 2730 - 3023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CARTRITE WELL #: 219 RRCID -> 184063 COMPL. DATE 07/29/2003 TOTAL DEPTH 3300 PERF. 3062 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	9	-0-	-22 B	-0-	9	3			N	-0-					-0-
11	30	N	21	-0-	-9 B	-0-	21	3			N	-0-					-0-
12	31	N	2	-0-	-29 B	-0-	2	3			N	-0-					-0-
01	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
02	28	N	27	-0-	-1 B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	3	-0-	-28 B	-0-	3	3			N	-0-					-0-

ATHA WELL #: 3 RRCID -> 184123 COMPL. DATE 07/11/2001 TOTAL DEPTH 3197 PERF. 2737 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	66	-0-	-213 B	-0-	66	3			N	-0-					-0-
11	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
12	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
01	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
02	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 2 RRCID -> 184144 COMPL. DATE 05/02/2001 TOTAL DEPTH 3330 PERF. 3216 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HAILE, Z. T. WELL #: 3 RRCID -> 184228 COMPL. DATE 06/12/2001 TOTAL DEPTH 3107 PERF. 2835 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	465	-0-	-775 B	-0-	465	3			N	-0-					-0-
11	960	N	902	-0-	-58 B	-0-	902	3			N	-0-					-0-
12	1205	N	1205	-0-	-0- B	-0-	1205	3			N	-0-					-0-
01	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-
02	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1113	-0-	-96 B	-0-	1113	3			N	-0-					-0-

SEYMOUR WELL #: 2 RRCID -> 184238 COMPL. DATE 04/27/2001 TOTAL DEPTH 3340 PERF. 3109 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
DAVIS GAS UNIT "C" WELL #: 2 RRCID -> 184989 COMPL. DATE 10/08/2001 TOTAL DEPTH 3050 PERF. 2787 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GUNZELMAN, P. WELL #: 2 RRCID -> 184990 COMPL. DATE 05/22/2001 TOTAL DEPTH 2770 PERF. 2735 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FIRST ST. BANK OF STRATFORD -C- WELL #: 2 RRCID -> 185041 COMPL. DATE 07/24/2001 TOTAL DEPTH 3311 PERF. 3075 - 3311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	619	-0-	-94	B	-0-	619	3			N	-0-					-0-
11	690	N	400	-0-	-290	B	-0-	400	3			N	-0-					-0-
12	858	N	858	-0-	-0-	B	-0-	858	3			N	-0-					-0-
01	788	N	788	-0-	-0-	B	-0-	788	3			N	-0-					-0-
02	666	N	666	-0-	-0-	B	-0-	666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	868	N	761	-0-	-107	B	-0-	761	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 2339 RRCID -> 185043 COMPL. DATE 08/03/2001 TOTAL DEPTH 3042 PERF. 2686 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1509	-0-	-10	B	-0-	1509	3			N	-0-					-0-
11	1380	N	1379	-0-	-1	B	-0-	1379	3			N	-0-					-0-
12	1481	N	1481	-0-	-0-	B	-0-	1481	3			N	-0-					-0-
01	1519	N	1514	-0-	-5	B	-0-	1514	3			N	-0-					-0-
02	1288	N	1247	-0-	-41	B	-0-	1247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	1488	N	1484	-0-	-4	B	-0-	1484	3			N	-0-					-0-

NORTON GAS UNIT "A" WELL #: 2117 RRCID -> 185057 COMPL. DATE 08/08/2001 TOTAL DEPTH 3170 PERF. 2890 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1992	N	1992	-0-	-0-	B	-0-	1992	3			N	-0-					-0-
11	1865	N	1865	-0-	-0-	B	-0-	1865	3			N	-0-					-0-
12	1913	N	1913	-0-	-0-	B	-0-	1913	3			N	-0-					-0-
01	1984	N	1604	-0-	-380	B	-0-	1604	3			N	-0-					-0-
02	1736	N	1618	-0-	-118	B	-0-	1618	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	1922	N	961	-0-	-961	B	-0-	961	3			N	-0-					-0-

JOHNSON, CLAY A. WELL #: 2 RRCID -> 185855 COMPL. DATE 02/18/2002 TOTAL DEPTH 3450 PERF. 3340 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	366	-0-	-998	B	-0-	366	3			N	-0-					-0-
11	1478	N	1478	-0-	-0-	B	-0-	1478	3			N	-0-					-0-
12	1494	N	1494	-0-	-0-	B	-0-	1494	3			N	-0-					-0-
01	1400	N	1400	-0-	-0-	B	-0-	1400	3			N	-0-					-0-
02	1375	N	1375	-0-	-0-	B	-0-	1375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	1488	N	1428	-0-	-60	B	-0-	1428	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLYR GAS UNIT -B- WELL #: 2 RRCID -> 185863 COMPL. DATE 09/12/2001 TOTAL DEPTH 3330 PERF. 3013 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2692	-0-	-36 B	-1626	2692	3			N	-0-					-0-
11	2040	N	2437	-0-	397 B	-1229	2437	3			N	-0-					-0-
12	2883	N	2539	-0-	-344 B	-1229	2539	3			N	-0-					-0-
01	2697	N	1625	-0-	-1072 B	-1229	1625	3			N	-0-					-0-
02	2268	N	1609	-0-	-659 B	-1229	1609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-1229										
03	2848	N	2848	-0-	-0- B	-0-	2848	3			N	-0-					-0-

PRYOR WELL #: 2 RRCID -> 186087 COMPL. DATE 05/01/2001 TOTAL DEPTH 3419 PERF. 3105 - 3419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	227	-0-	-641 B	-0-	227	3			N	-0-					-0-
11	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
12	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
01	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
02	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	930	N	870	-0-	-60 B	-0-	870	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 5421 RRCID -> 186642 COMPL. DATE 04/20/2001 TOTAL DEPTH 3339 PERF. 3226 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	254	-0-	-707 B	-0-	254	3			N	-0-					-0-
11	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
12	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-
01	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
02	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1085	N	967	-0-	-118 B	-0-	967	3			N	-0-					-0-

PRICE, L.M. -B- WELL #: 2 RRCID -> 186852 COMPL. DATE 06/18/2001 TOTAL DEPTH 3300 PERF. 3190 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	698	-0-	-46 B	-0-	698	3			N	-0-					-0-
11	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
12	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
01	992	N	992	-0-	-0- B	-0-	992	3			N	-0-					-0-
02	1142	N	1142	-0-	-0- B	-0-	1142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1619	N	1619	-0-	-0- B	-0-	1619	3			N	-0-					-0-

WILLIAMSON, HAROLD J. ET AL WELL #: 2 RRCID -> 188773 COMPL. DATE 03/27/2002 TOTAL DEPTH 3150 PERF. 3085 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	21	-0-	-41 B	-0-	21	3			N	-0-					-0-
11	90	N	6	-0-	-84 B	-0-	6	3			N	-0-					-0-
12	62	N	14	-0-	-48 B	-0-	14	3			N	-0-					-0-
01	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
02	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	31	N	6	-0-	-25 B	-0-	6	3			N	-0-					-0-

LANE, W. P. WELL #: 2 RRCID -> 188958 COMPL. DATE 04/04/2002 TOTAL DEPTH 3215 PERF. 3011 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	291	-0-	-763 B	-0-	291	3			N	-0-					-0-
11	990	N	883	-0-	-107 B	-0-	883	3			N	-0-					-0-
12	1054	N	1054	-0-	-0- B	-0-	1054	3			N	-0-					-0-
01	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
02	812	N	718	-0-	-94 B	-0-	718	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1054	N	980	-0-	-74 B	-0-	980	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON "B" WELL #: 3 RRCID -> 189197 COMPL. DATE 04/25/2002 TOTAL DEPTH 3245 PERF. 3169 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	163	-0-	-426 B	-0-	163	3			N	-0-					-0-
11	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
12	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
01	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
02	588	N	154	-0-	-434 B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-

HARRISON WELL #: 4 RRCID -> 189202 COMPL. DATE 04/18/2004 TOTAL DEPTH 3225 PERF. 3118 - 3275

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BASKIN-JAHNS UNIT WELL #: 1414 RRCID -> 189241 COMPL. DATE 10/31/2002 TOTAL DEPTH 3340 PERF. 2756 - 3340

10	434	N	414	-0-	-20 B	-0-	414	3			N	-0-					-0-
11	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
12	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
01	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
02	504	N	276	-0-	-228 B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	302	-0-	-256 B	-0-	302	3			N	-0-					-0-

FLORES "A" WELL #: 2 RRCID -> 189271 COMPL. DATE 05/02/2002 TOTAL DEPTH 3195 PERF. 3099 - 3195

10	1023	N	274	-0-	-749 B	-0-	274	3			N	-0-					-0-
11	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-
12	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
01	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
02	980	N	922	-0-	-58 B	-0-	922	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1055	-0-	-61 B	-0-	1055	3			N	-0-					-0-

FLORES WELL #: 40 RRCID -> 189282 COMPL. DATE 05/22/2003 TOTAL DEPTH 3275 PERF. 3090 - 3200

10	2015	N	654	-0-	-1361 B	-2007	654	3			N	-0-					-0-
11	1380	N	1413	-0-	33 B	-1974	1413	3			N	-0-					-0-
12	1674	N	1979	-0-	305 B	-1669	1979	3			N	-0-					-0-
01	651	N	1308	-0-	657 B	-1012	1308	3			N	-0-					-0-
02	1316	N	1889	-0-	573 B	-439	1889	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -439																	
03	2172	N	2172	-0-	-0- B	-0-	2172	3			N	-0-					-0-

PRICE, W. N. WELL #: 4 RRCID -> 190079 COMPL. DATE 05/14/2002 TOTAL DEPTH 3200 PERF. 3006 - 3200

10	1581	N	1534	-0-	-47 B	-0-	1534	3			N	-0-					-0-
11	1500	N	1441	-0-	-59 B	-0-	1441	3			N	-0-					-0-
12	1550	N	1529	-0-	-21 B	-0-	1529	3			N	-0-					-0-
01	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-
02	1344	N	1302	-0-	-42 B	-0-	1302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CLARK GAS UNIT WELL #: 1376 RRCID -> 190814 COMPL. DATE N/A TOTAL DEPTH 3122 PERF. 2822 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1021	-0-	-33 B	-0-	1021	3			N	-0-					-0-
11	1020	N	997	-0-	-23 B	-0-	997	3			N	-0-					-0-
12	1130	N	1130	-0-	-0- B	-0-	1130	3			N	-0-					-0-
01	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-
02	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1056	-0-	-60 B	-0-	1056	3			N	-0-					-0-

FLORES WELL #: 58 RRCID -> 190860 COMPL. DATE 07/16/2002 TOTAL DEPTH 3260 PERF. 3008 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	186	-0-	-372 B	-0-	186	3			N	-0-					-0-
11	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
12	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
01	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
02	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	202	-0-	-387 B	-0-	202	3			N	-0-					-0-

FLORES WELL #: 59 RRCID -> 190886 COMPL. DATE 06/11/2004 TOTAL DEPTH 3330 PERF. 3035 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	226	-0-	-456 B	-0-	226	3			N	-0-					-0-
11	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
12	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
01	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
02	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	597	-0-	-85 B	-0-	597	3			N	-0-					-0-

MADDEN, ORIE V. WELL #: 102 RRCID -> 190890 COMPL. DATE 08/02/2002 TOTAL DEPTH 3260 PERF. 2937 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	912	-0-	-111 B	-0-	912	3			N	-0-					-0-
11	990	N	720	-0-	-270 B	-0-	720	3			N	-0-					-0-
12	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
01	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
02	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1027	-0-	-120 B	-0-	1027	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 3 RRCID -> 190893 COMPL. DATE 07/23/2002 TOTAL DEPTH 3400 PERF. 2905 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
11	660	N	616	-0-	-44 B	-0-	616	3			N	-0-					-0-
12	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
01	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
02	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	703	-0-	-41 B	-0-	703	3			N	-0-					-0-

VALL WELL #: 1 RRCID -> 191935 COMPL. DATE 11/20/2002 TOTAL DEPTH 3228 PERF. 3040 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	636	-0-	-15 B	-0-	636	3			N	-0-					-0-
11	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
12	651	N	627	-0-	-24 B	-0-	627	3			N	-0-					-0-
01	651	N	627	-0-	-24 B	-0-	627	3			N	-0-					-0-
02	560	N	545	-0-	-15 B	-0-	545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	445	-0-	-175 B	-0-	445	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON "C" WELL #: 3 RRCID -> 195562 COMPL. DATE 05/06/2003 TOTAL DEPTH 3350 PERF. 3128 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GARLAND-SCOTT 44 WELL #: 1044 RRCID -> 196235 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3038 - 3200

10	2852	N	773	-0-	-2079	B	-0-	773	3			N	-0-					-0-
11	3000	N	3017	-0-	17	B	17	3017	3			N	-0-					-0-
12	3100	N	3117	-0-	17	B	34	3117	3			N	-0-					-0-
01	2577	N	2543	-0-	-34	B	-0-	2543	3			N	-0-					-0-
02	2828	#	2306	-0-	-522	B	-522	2306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -522																		
03	3131	#	2366	-0-	-765	B	-1287	2366	3			N	-0-					-0-

GARLAND-SCOTT WELL #: 1045 RRCID -> 196236 COMPL. DATE 06/27/2003 TOTAL DEPTH 3190 PERF. 3095 - 3170

10	992	N	253	-0-	-739	B	-0-	253	3			N	-0-					-0-
11	958	N	958	-0-	-0-	B	-0-	958	3			N	-0-					-0-
12	930	N	897	-0-	-33	B	-0-	897	3			N	-0-					-0-
01	847	N	847	-0-	-0-	B	-0-	847	3			N	-0-					-0-
02	896	N	665	-0-	-231	B	-0-	665	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	278	-0-	-621	B	-0-	278	3			N	-0-					-0-

PRICE, L. M. "A" WELL #: 4 RRCID -> 199420 COMPL. DATE 07/01/2003 TOTAL DEPTH N/A PERF. 3552 - 5276

10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 58 RRCID -> 204795 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2893 - 3500

10	558	N	151	-0-	-407	B	-0-	151	3			N	-0-					-0-
11	510	N	457	-0-	-53	B	-0-	457	3			N	-0-					-0-
12	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
01	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
02	420	N	376	-0-	-44	B	-0-	376	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	371	-0-	-156	B	-0-	371	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 54 RRCID -> 204800 COMPL. DATE 10/15/2004 TOTAL DEPTH 3475 PERF. 2954 - 3475

10	837	N	267	-0-	-570	B	-0-	267	3			N	-0-					-0-
11	877	N	877	-0-	-0-	B	-0-	877	3			N	-0-					-0-
12	900	N	900	-0-	-0-	B	-0-	900	3			N	-0-					-0-
01	733	N	733	-0-	-0-	B	-0-	733	3			N	-0-					-0-
02	833	N	833	-0-	-0-	B	-0-	833	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	755	-0-	-144	B	-0-	755	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 57 RRCID -> 204803 COMPL. DATE 09/29/2004 TOTAL DEPTH 3435 PERF. 2840 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	204	-0-	-416 B	-0-	204	3			N	-0-					-0-
11	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
12	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
01	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
02	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-

PRICE WELL #: 1A RRCID -> 204807 COMPL. DATE 09/24/2004 TOTAL DEPTH 3403 PERF. 2845 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	215	-0-	-653 B	-0-	215	3			N	-0-					-0-
11	720	N	602	-0-	-118 B	-0-	602	3			N	-0-					-0-
12	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
01	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
02	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	835	-0-	-95 B	-0-	835	3			N	-0-					-0-

FLORES WELL #: 52 RRCID -> 205032 COMPL. DATE 10/22/2004 TOTAL DEPTH 3500 PERF. 3051 - 3307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	367	-0-	-718 B	-0-	367	3			N	-0-					-0-
11	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
12	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-
01	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
02	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1086	-0-	-30 B	-0-	1086	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 66 RRCID -> 205033 COMPL. DATE 10/15/2004 TOTAL DEPTH 3405 PERF. 2912 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	316	-0-	-800 B	-0-	316	3			N	-0-					-0-
11	1084	N	1084	-0-	-0- B	-0-	1084	3			N	-0-					-0-
12	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
01	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
02	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1015	-0-	-225 B	-0-	1015	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 59 RRCID -> 205034 COMPL. DATE 10/15/2004 TOTAL DEPTH 3500 PERF. 2915 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	296	-0-	-696 B	-0-	296	3			N	-0-					-0-
11	900	N	884	-0-	-16 B	-0-	884	3			N	-0-					-0-
12	1084	N	1084	-0-	-0- B	-0-	1084	3			N	-0-					-0-
01	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
02	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	962	-0-	-123 B	-0-	962	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 60 RRCID -> 205035 COMPL. DATE 10/25/2009 TOTAL DEPTH 3435 PERF. 2954 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	228	-0-	-547 B	-0-	228	3			N	-0-					-0-
11	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
12	1091	N	1091	-0-	-0- B	-0-	1091	3			N	-0-					-0-
01	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
02	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	861	-0-	-224 B	-0-	861	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 49 RRCID -> 205037 COMPL. DATE 10/27/2004 TOTAL DEPTH 3508 PERF. 3054 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	461	-0-	-1058 B	-0-	461	3			N	-0-					-0-
11	1419	N	1419	-0-	-0- B	-0-	1419	3			N	-0-					-0-
12	1575	N	1575	-0-	-0- B	-0-	1575	3			N	-0-					-0-
01	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
02	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1305	-0-	-276 B	-0-	1305	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 57 RRCID -> 205038 COMPL. DATE 10/29/2004 TOTAL DEPTH 3446 PERF. 3055 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	250	-0-	-711 B	-0-	250	3			N	-0-					-0-
11	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
12	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
01	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
02	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	948	-0-	-44 B	-0-	948	3			N	-0-					-0-

WILLIAMSON, HAROLD J ET AL WELL #: 3043 RRCID -> 205271 COMPL. DATE 11/12/2004 TOTAL DEPTH 3258 PERF. 3090 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	467	-0-	-1393 B	-0-	467	3			N	-0-					-0-
11	1560	N	349	-0-	-1211 B	-0-	349	3			N	-0-					-0-
12	1643	N	1383	-0-	-260 B	-0-	1383	3			N	-0-					-0-
01	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-
02	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	469	-0-	-926 B	-0-	469	3			N	-0-					-0-

FLORES WELL #: 48 RRCID -> 206969 COMPL. DATE 11/01/2009 TOTAL DEPTH 3541 PERF. 3040 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	175	-0-	-414 B	-0-	175	3			N	-0-					-0-
11	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
12	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
01	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
02	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	573	-0-	-78 B	-0-	573	3			N	-0-					-0-

FLORES WELL #: 47 RRCID -> 207166 COMPL. DATE 01/27/2005 TOTAL DEPTH 3508 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	187	-0-	-402 B	-0-	187	3			N	-0-					-0-
11	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
12	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
01	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
02	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	541	-0-	-110 B	-0-	541	3			N	-0-					-0-

FLORES WELL #: 55 RRCID -> 207167 COMPL. DATE 01/27/2005 TOTAL DEPTH 3478 PERF. 2996 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	265	-0-	-541 B	-0-	265	3			N	-0-					-0-
11	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
12	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
01	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
02	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	722	-0-	-146 B	-0-	722	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 55 RRCID -> 209968 COMPL. DATE 03/10/2005 TOTAL DEPTH 3404 PERF. 2807 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	245	-0-	-685 B	-0-	245	3			N	-0-					-0-
11	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
12	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
01	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
02	784	N	779	-0-	-5 B	-0-	779	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	726	-0-	-111 B	-0-	726	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 3 RRCID -> 213417 COMPL. DATE 12/02/2005 TOTAL DEPTH 3340 PERF. 3060 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	500	-0-	-771 B	-0-	500	3			N	-0-					-0-
11	1140	N	782	-0-	-358 B	-0-	782	3			N	-0-					-0-
12	1284	N	1284	-0-	-0- B	-0-	1284	3			N	-0-					-0-
01	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
02	728	N	589	-0-	-139 B	-0-	589	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	488	-0-	-783 B	-0-	488	3			N	-0-					-0-

BIVINS ESTATE 35 WELL #: 1 RRCID -> 213544 COMPL. DATE 01/06/2006 TOTAL DEPTH 3030 PERF. 2846 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GORMAN, J. M. "A" 123 WELL #: 3 RRCID -> 227051 COMPL. DATE 02/08/2007 TOTAL DEPTH 3345 PERF. 2792 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1343	N	1343	-0-	-0- B	-0-	1343	3			N	-0-					-0-
11	1256	N	1256	-0-	-0- B	-0-	1256	3			N	-0-					-0-
12	1271	N	1131	-0-	-140 B	-0-	1131	3			N	-0-					-0-
01	1333	N	1289	-0-	-44 B	-0-	1289	3			N	-0-					-0-
02	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	875	-0-	-241 B	-0-	875	3			N	-0-					-0-

HARRISON 6 WELL #: 5 RRCID -> 227060 COMPL. DATE 02/14/2007 TOTAL DEPTH 3551 PERF. 3086 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	302	-0-	-783 B	-0-	302	3			N	-0-					-0-
11	1250	N	1250	-0-	-0- B	-0-	1250	3			N	-0-					-0-
12	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-
01	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
02	1176	N	337	-0-	-839 B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-

CARLANDER 199 WELL #: 3 RRCID -> 227061 COMPL. DATE 02/09/2007 TOTAL DEPTH 3557 PERF. 2550 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
LASLEY, WALTER 126 WELL #: 3 RRCID -> 227447 COMPL. DATE 02/06/2007 TOTAL DEPTH 3264 PERF. 2797 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

FLYR GAS UNIT -A- 5 WELL #: 2 RRCID -> 227863 COMPL. DATE 04/04/2007 TOTAL DEPTH 3426 PERF. 2991 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1343	-0-	-300 B	-0-	1343	3			N	-0-					-0-
11	1500	N	838	-0-	-662 B	-0-	838	3			N	-0-					-0-
12	1735	N	1735	-0-	-0- B	-0-	1735	3			N	-0-					-0-
01	1618	N	1618	-0-	-0- B	-0-	1618	3			N	-0-					-0-
02	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1572	-0-	-164 B	-0-	1572	3			N	-0-					-0-

THORESON WELL #: 1 RRCID -> 234037 COMPL. DATE 11/26/2007 TOTAL DEPTH 2918 PERF. 2725 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
11	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
12	589	N	573	-0-	-16 B	-0-	573	3			N	-0-					-0-
01	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
02	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	364	-0-	-194 B	-0-	364	3			N	-0-					-0-

FLORES WELL #: 37 RRCID -> 234564 COMPL. DATE 01/02/2008 TOTAL DEPTH 4230 PERF. 3024 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	254	-0-	-521 B	-0-	254	3			N	-0-					-0-
11	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
12	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
01	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
02	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	608	-0-	-43 B	-0-	608	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 76 RRCID -> 236256 COMPL. DATE 03/18/2008 TOTAL DEPTH 3327 PERF. 2982 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	454	-0-	-1096 B	-0-	454	3			N	-0-					-0-
11	1464	N	1464	-0-	-0- B	-0-	1464	3			N	-0-					-0-
12	1632	N	1632	-0-	-0- B	-0-	1632	3			N	-0-					-0-
01	1353	N	1353	-0-	-0- B	-0-	1353	3			N	-0-					-0-
02	1556	N	1556	-0-	-0- B	-0-	1556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1467	-0-	-176 B	-0-	1467	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 72 RRCID -> 236260 COMPL. DATE 03/25/2008 TOTAL DEPTH 3412 PERF. 2857 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	227	-0-	-734 B	-0-	227	3			N	-0-					-0-
11	600	N	417	-0-	-183 B	-0-	417	3			N	-0-					-0-
12	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
01	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
02	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	798	-0-	-70 B	-0-	798	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GOELTZ GAS UNIT WELL #: 2124 RRCID -> 236261 COMPL. DATE 03/19/2008 TOTAL DEPTH 3232 PERF. 2862 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
11	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
12	651	N	583	-0-	-68 B	-0-	583	3			N	-0-					-0-
01	713	N	661	-0-	-52 B	-0-	661	3			N	-0-					-0-
02	616	N	581	-0-	-35 B	-0-	581	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	455	-0-	-134 B	-0-	455	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 2344 RRCID -> 236361 COMPL. DATE 04/15/2008 TOTAL DEPTH 3339 PERF. 2788 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	988	-0-	-4 B	-0-	988	3			N	-0-					-0-
11	840	N	787	-0-	-53 B	-0-	787	3			N	-0-					-0-
12	961	N	916	-0-	-45 B	-0-	916	3			N	-0-					-0-
01	992	N	932	-0-	-60 B	-0-	932	3			N	-0-					-0-
02	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 2378 RRCID -> 236362 COMPL. DATE 04/18/2008 TOTAL DEPTH 3314 PERF. 2749 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1827	-0-	-64 B	-0-	1827	3			N	-0-					-0-
11	1784	N	1784	-0-	-0- B	-0-	1784	3			N	-0-					-0-
12	1829	N	1799	-0-	-30 B	-0-	1799	3			N	-0-					-0-
01	1829	N	886	-0-	-943 B	-0-	886	3			N	-0-					-0-
02	1652	N	163	-0-	-1489 B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1773	-0-	-25 B	-0-	1773	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 2343 RRCID -> 237059 COMPL. DATE 04/10/2008 TOTAL DEPTH 3329 PERF. 2743 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	N	3386	-0-	-55 B	-0-	3386	3			N	-0-					-0-
11	3120	N	3078	-0-	-42 B	-0-	3078	3			N	-0-					-0-
12	3317	N	3317	-0-	-0- B	-0-	3317	3			N	-0-					-0-
01	3379	N	3259	-0-	-120 B	-0-	3259	3			N	-0-					-0-
02	2884	N	2629	-0-	-255 B	-0-	2629	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3319	N	3319	-0-	-0- B	-0-	3319	3			N	-0-					-0-

HUDSON, E. F. 45 WELL #: 3 RRCID -> 237061 COMPL. DATE 04/29/2008 TOTAL DEPTH 3319 PERF. 2951 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1349	-0-	-170 B	-0-	1349	3			N	-0-					-0-
11	1440	N	1175	-0-	-265 B	-0-	1175	3			N	-0-					-0-
12	1547	N	1547	-0-	-0- B	-0-	1547	3			N	-0-					-0-
01	1518	N	1518	-0-	-0- B	-0-	1518	3			N	-0-					-0-
02	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1435	-0-	-115 B	-0-	1435	3			N	-0-					-0-

BURRUS WELL #: 2311 RRCID -> 237063 COMPL. DATE 03/25/2008 TOTAL DEPTH 3371 PERF. 3653 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	859	-0-	-1311 B	-0-	859	3			N	-0-					-0-
11	2550	N	2145	-0-	-405 B	-0-	2145	3			N	-0-					-0-
12	2480	N	2427	-0-	-53 B	-0-	2427	3			N	-0-					-0-
01	1809	N	1809	-0-	-0- B	-0-	1809	3			N	-0-					-0-
02	2016	N	1637	-0-	-379 B	-0-	1637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	2291	-0-	-127 B	-0-	2291	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MORRIS GAS UNIT WELL #: 3339 RRCID -> 237065 COMPL. DATE 04/04/2008 TOTAL DEPTH 3312 PERF. 2598 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	742	-0-	-64	B	-0-	742	3			N	-0-					-0-
11	613	N	613	-0-	-0-	B	-0-	613	3			N	-0-					-0-
12	806	N	641	-0-	-165	B	-0-	641	3			N	-0-					-0-
01	744	N	390	-0-	-354	B	-0-	390	3			N	-0-					-0-
02	677	N	677	-0-	-0-	B	-0-	677	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	759	N	759	-0-	-0-	B	-0-	759	3			N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 2407 RRCID -> 237486 COMPL. DATE 04/10/2008 TOTAL DEPTH 3334 PERF. 2780 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	N	3650	-0-	-101	B	-0-	3650	3			N	-0-					-0-
11	3300	N	3295	-0-	-5	B	-0-	3295	3			N	-0-					-0-
12	3680	N	3680	-0-	-0-	B	-0-	3680	3			N	-0-					-0-
01	3658	N	1930	-0-	-1728	B	-0-	1930	3			N	-0-					-0-
02	3080	N	672	-0-	-2408	B	-0-	672	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4777	N	4777	-0-	-0-	B	-0-	4777	3			N	-0-					-0-

FLORES WELL #: 63 RRCID -> 238648 COMPL. DATE 05/29/2008 TOTAL DEPTH 3366 PERF. 3068 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	258	-0-	-548	B	-0-	258	3			N	-0-					-0-
11	627	N	627	-0-	-0-	B	-0-	627	3			N	-0-					-0-
12	779	N	779	-0-	-0-	B	-0-	779	3			N	-0-					-0-
01	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-
02	801	N	801	-0-	-0-	B	-0-	801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	680	-0-	-95	B	-0-	680	3			N	-0-					-0-

PRICE, W. N. WELL #: 5 RRCID -> 238702 COMPL. DATE 05/12/2008 TOTAL DEPTH 3343 PERF. 3049 - 3343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	398	-0-	-5	B	-0-	398	3			N	-0-					-0-
11	390	N	372	-0-	-18	B	-0-	372	3			N	-0-					-0-
12	403	N	387	-0-	-16	B	-0-	387	3			N	-0-					-0-
01	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
02	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-

AQUILLA TRIPLETT 62 WELL #: 2 RRCID -> 238727 COMPL. DATE 04/24/2008 TOTAL DEPTH 3351 PERF. 2831 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1794	N	1794	-0-	-0-	B	-0-	1794	3			N	-0-					-0-
11	1830	N	1531	-0-	-299	B	-0-	1531	3			N	-0-					-0-
12	2300	N	2300	-0-	-0-	B	-0-	2300	3			N	-0-					-0-
01	1958	N	1958	-0-	-0-	B	-0-	1958	3			N	-0-					-0-
02	1904	N	1904	-0-	-0-	B	-0-	1904	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2294	N	1923	-0-	-371	B	-0-	1923	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 81 RRCID -> 238728 COMPL. DATE 05/09/2008 TOTAL DEPTH 3350 PERF. 3062 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	352	-0-	-826	B	-0-	352	3			N	-0-					-0-
11	1375	N	1375	-0-	-0-	B	-0-	1375	3			N	-0-					-0-
12	1282	N	1282	-0-	-0-	B	-0-	1282	3			N	-0-					-0-
01	1161	N	1161	-0-	-0-	B	-0-	1161	3			N	-0-					-0-
02	1288	N	1138	-0-	-150	B	-0-	1138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1168	-0-	-103	B	-0-	1168	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 79 RRCID -> 238729 COMPL. DATE 04/29/2008 TOTAL DEPTH 3339 PERF. 2898 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	959	-0-	-1180 B	-0-	959	3			N	-0-					-0-
11	3333	N	3333	-0-	-0- B	-0-	3333	3			N	-0-					-0-
12	3781	N	3781	-0-	-0- B	-0-	3781	3			N	-0-					-0-
01	3098	N	3098	-0-	-0- B	-0-	3098	3			N	-0-					-0-
02	3622	N	3622	-0-	-0- B	-0-	3622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3782	N	3621	-0-	-161 B	-0-	3621	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 4 RRCID -> 238731 COMPL. DATE 05/15/2008 TOTAL DEPTH 3335 PERF. 3106 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1513	-0-	-254 B	-0-	1513	3			N	-0-					-0-
11	1710	N	649	-0-	-1061 B	-0-	649	3			N	-0-					-0-
12	1856	N	1856	-0-	-0- B	-0-	1856	3			N	-0-					-0-
01	1864	N	1864	-0-	-0- B	-0-	1864	3			N	-0-					-0-
02	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1569	-0-	-291 B	-0-	1569	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 78 RRCID -> 238740 COMPL. DATE 05/13/2008 TOTAL DEPTH 3338 PERF. 2964 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	540	-0-	-1537 B	-0-	540	3			N	-0-					-0-
11	2164	N	2164	-0-	-0- B	-0-	2164	3			N	-0-					-0-
12	2206	N	2206	-0-	-0- B	-0-	2206	3			N	-0-					-0-
01	2037	N	2037	-0-	-0- B	-0-	2037	3			N	-0-					-0-
02	2016	N	1974	-0-	-42 B	-0-	1974	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	2031	-0-	-170 B	-0-	2031	3			N	-0-					-0-

FOSTER, WM. J. WELL #: 2 RRCID -> 238743 COMPL. DATE 05/12/2008 TOTAL DEPTH 3356 PERF. 3016 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1908	-0-	-138 B	-0-	1908	3			N	-0-					-0-
11	1950	N	1891	-0-	-59 B	-0-	1891	3			N	-0-					-0-
12	2075	N	2075	-0-	-0- B	-0-	2075	3			N	-0-					-0-
01	2066	N	2066	-0-	-0- B	-0-	2066	3			N	-0-					-0-
02	1816	N	1816	-0-	-0- B	-0-	1816	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	2061	-0-	-16 B	-0-	2061	3			N	-0-					-0-

FLORES WELL #: 64 RRCID -> 238748 COMPL. DATE 05/15/2008 TOTAL DEPTH 3354 PERF. 3087 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	505	-0-	-1231 B	-0-	505	3			N	-0-					-0-
11	1673	N	1673	-0-	-0- B	-0-	1673	3			N	-0-					-0-
12	1852	N	1852	-0-	-0- B	-0-	1852	3			N	-0-					-0-
01	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-
02	1735	N	1735	-0-	-0- B	-0-	1735	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1524	-0-	-336 B	-0-	1524	3			N	-0-					-0-

BOWERMASTER 22 WELL #: 3 RRCID -> 239500 COMPL. DATE 06/25/2008 TOTAL DEPTH 3468 PERF. 3233 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	213	-0-	-655 B	-0-	213	3			N	-0-					-0-
11	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
12	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
01	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
02	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	843	-0-	-87 B	-0-	843	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 77 RRCID -> 239502 COMPL. DATE 06/16/2008 TOTAL DEPTH 3381 PERF. 3076 - 3381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	771	-0-	-1771	B	-0-	771	3			N	-0-					-0-
11	2520	N	1837	-0-	-683	B	-0-	1837	3			N	-0-					-0-
12	2512	N	2512	-0-	-0-	B	-0-	2512	3			N	-0-					-0-
01	2067	N	2067	-0-	-0-	B	-0-	2067	3			N	-0-					-0-
02	1708	N	1474	-0-	-234	B	-0-	1474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2511	N	2379	-0-	-132	B	-0-	2379	3			N	-0-					-0-

FLORES WELL #: 69 RRCID -> 239504 COMPL. DATE 06/18/2008 TOTAL DEPTH 3333 PERF. 3086 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	517	-0-	-1095	B	-0-	517	3			N	-0-					-0-
11	994	N	994	-0-	-0-	B	-0-	994	3			N	-0-					-0-
12	1544	N	1544	-0-	-0-	B	-0-	1544	3			N	-0-					-0-
01	771	N	771	-0-	-0-	B	-0-	771	3			N	-0-					-0-
02	1620	N	1620	-0-	-0-	B	-0-	1620	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1493	-0-	-57	B	-0-	1493	3			N	-0-					-0-

DOOLEY 67 WELL #: 2 RRCID -> 239506 COMPL. DATE 07/02/2008 TOTAL DEPTH 3298 PERF. 3107 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CATOR, MARSHALL 80 WELL #: 4 RRCID -> 239507 COMPL. DATE 07/02/2008 TOTAL DEPTH 3274 PERF. 3104 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	472	-0-	-1047	B	-0-	472	3			N	-0-					-0-
11	1470	N	1453	-0-	-17	B	-0-	1453	3			N	-0-					-0-
12	1768	N	1768	-0-	-0-	B	-0-	1768	3			N	-0-					-0-
01	1540	N	1540	-0-	-0-	B	-0-	1540	3			N	-0-					-0-
02	1344	N	1238	-0-	-106	B	-0-	1238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1361	-0-	-406	B	-0-	1361	3			N	-0-					-0-

FLORES WELL #: 60 RRCID -> 239508 COMPL. DATE 05/31/2008 TOTAL DEPTH 3386 PERF. 3016 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	1102	-0-	-1471	B	-0-	1102	3			N	-0-					-0-
11	3120	N	2824	-0-	-296	B	-0-	2824	3			N	-0-					-0-
12	3344	N	3344	-0-	-0-	B	-0-	3344	3			N	-0-					-0-
01	2905	N	2905	-0-	-0-	B	-0-	2905	3			N	-0-					-0-
02	2876	N	2876	-0-	-0-	B	-0-	2876	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3348	N	3140	-0-	-208	B	-0-	3140	3			N	-0-					-0-

FLORES WELL #: 61 RRCID -> 239509 COMPL. DATE 05/29/2008 TOTAL DEPTH 3378 PERF. 3037 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	98	-0-	-181	B	-0-	98	3			N	-0-					-0-
11	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
12	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
01	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
02	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 74 RRCID -> 242504 COMPL. DATE 06/25/2008 TOTAL DEPTH 3274 PERF. 3029 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	502	-0-	-1172 B	-0-	502	3			N	-0-					-0-
11	1473	N	1473	-0-	-0- B	-0-	1473	3			N	-0-					-0-
12	1700	N	1700	-0-	-0- B	-0-	1700	3			N	-0-					-0-
01	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
02	1782	N	1782	-0-	-0- B	-0-	1782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1424	-0-	-281 B	-0-	1424	3			N	-0-					-0-

CLUCK "A" 12 WELL #: 2 RRCID -> 242505 COMPL. DATE 07/11/2008 TOTAL DEPTH 3245 PERF. 3060 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
11	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
12	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
01	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
02	392	N	211	-0-	-181 B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	340	-0-	-218 B	-0-	340	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 71 RRCID -> 242515 COMPL. DATE 07/28/2008 TOTAL DEPTH 3373 PERF. 2883 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	439	-0-	-1762 B	-0-	439	3			N	-0-					-0-
11	1470	N	1421	-0-	-49 B	-0-	1421	3			N	-0-					-0-
12	2120	N	2120	-0-	-0- B	-0-	2120	3			N	-0-					-0-
01	1471	N	1471	-0-	-0- B	-0-	1471	3			N	-0-					-0-
02	2068	N	2068	-0-	-0- B	-0-	2068	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1810	-0-	-298 B	-0-	1810	3			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 2 RRCID -> 242519 COMPL. DATE 07/16/2008 TOTAL DEPTH 3330 PERF. 3060 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2187	-0-	-76 B	-0-	2187	3			N	-0-					-0-
11	2160	N	2111	-0-	-49 B	-0-	2111	3			N	-0-					-0-
12	2296	N	2296	-0-	-0- B	-0-	2296	3			N	-0-					-0-
01	2283	N	2283	-0-	-0- B	-0-	2283	3			N	-0-					-0-
02	1960	N	1943	-0-	-17 B	-0-	1943	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2298	N	2298	-0-	-0- B	-0-	2298	3			N	-0-					-0-

JUNKIN WELL #: 3300 RRCID -> 242524 COMPL. DATE 10/22/2012 TOTAL DEPTH 3275 PERF. 2499 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	#	1024	-0-	-2231 B	-5526	1024	3			N	-0-					-0-
11	3150	#	2898	-0-	-252 B	-5778	2898	3			N	-0-					-0-
12	3255	#	2830	-0-	-425 B	-6203	2830	3			N	-0-					-0-
01	1023	N	1586	-0-	563 B	-5640	1586	3			N	-0-					-0-
02	2716	N	1769	-0-	-947 B	-5640	1769	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2914 CANCELLED UNDERAGE -> -2726																	
03	2821	N	2077	-0-	-744 B	-2914	2077	3			N	-0-					-0-

PRICE "D"-W. N. PRICE 8 WELL #: 82 RRCID -> 243085 COMPL. DATE 07/26/2008 TOTAL DEPTH 3344 PERF. 3079 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	49	-0-	-137 B	-0-	49	3			N	-0-					-0-
11	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
12	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
01	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
02	196	N	171	-0-	-25 B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	176	-0-	-41 B	-0-	176	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDSON GAS UNIT -B- WELL #: 4 RRCID -> 243086 COMPL. DATE 07/26/2008 TOTAL DEPTH 3327 PERF. 2924 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	917	-0-	-13 B	-0-	917	3			N	-0-					-0-
11	930	N	881	-0-	-49 B	-0-	881	3			N	-0-					-0-
12	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
01	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
02	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	978	-0-	-107 B	-0-	978	3			N	-0-					-0-

FLORES-STAVLO WELL #: 75 RRCID -> 243615 COMPL. DATE 06/25/2008 TOTAL DEPTH 3325 PERF. 3075 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	423	-0-	-848 B	-0-	423	3			N	-0-					-0-
11	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
12	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-					-0-
01	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
02	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1122	-0-	-87 B	-0-	1122	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 77 RRCID -> 244433 COMPL. DATE 10/31/2008 TOTAL DEPTH 3347 PERF. 2957 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	222	-0-	-770 B	-0-	222	3			N	-0-					-0-
11	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
12	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
01	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
02	948	N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	850	-0-	-111 B	-0-	850	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 75 RRCID -> 244434 COMPL. DATE 11/05/2008 TOTAL DEPTH 3366 PERF. 2893 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	430	-0-	-1523 B	-0-	430	3			N	-0-					-0-
11	1679	N	1679	-0-	-0- B	-0-	1679	3			N	-0-					-0-
12	1953	N	1953	-0-	-0- B	-0-	1953	3			N	-0-					-0-
01	1472	N	1472	-0-	-0- B	-0-	1472	3			N	-0-					-0-
02	1873	N	1873	-0-	-0- B	-0-	1873	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1706	-0-	-247 B	-0-	1706	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 4304 RRCID -> 244435 COMPL. DATE 09/24/2008 TOTAL DEPTH 3304 PERF. 2652 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	758	-0-	-296 B	-0-	758	3			N	-0-					-0-
11	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
12	1229	N	1229	-0-	-0- B	-0-	1229	3			N	-0-					-0-
01	1209	N	1209	-0-	-0- B	-0-	1209	3			N	-0-					-0-
02	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	853	-0-	-387 B	-0-	853	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 90 RRCID -> 244436 COMPL. DATE 10/29/2008 TOTAL DEPTH 3309 PERF. 2979 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	359	-0-	-850 B	-0-	359	3			N	-0-					-0-
11	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
12	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-
01	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
02	1204	N	1198	-0-	-6 B	-0-	1198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1178	-0-	-93 B	-0-	1178	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MCKENZIE WELL #: 3375 RRCID -> 244466 COMPL. DATE 11/05/2008 TOTAL DEPTH 3361 PERF. 2841 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	543	-0-	-1286 B	-0-	543	3			N	-0-					-0-
11	1770	N	1615	-0-	-155 B	-0-	1615	3			N	-0-					-0-
12	1905	N	1905	-0-	-0- B	-0-	1905	3			N	-0-					-0-
01	1264	N	1264	-0-	-0- B	-0-	1264	3			N	-0-					-0-
02	1512	N	1474	-0-	-38 B	-0-	1474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1786	-0-	-105 B	-0-	1786	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 85 RRCID -> 244478 COMPL. DATE 11/13/2008 TOTAL DEPTH 3340 PERF. 2964 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	253	-0-	-584 B	-0-	253	3			N	-0-					-0-
11	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
12	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
01	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
02	840	N	785	-0-	-55 B	-0-	785	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	778	-0-	-121 B	-0-	778	3			N	-0-					-0-

FLORES WELL #: 67 RRCID -> 244479 COMPL. DATE 12/04/2008 TOTAL DEPTH 3375 PERF. 2992 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	286	-0-	-551 B	-0-	286	3			N	-0-					-0-
11	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
12	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
01	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
02	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	302	-0-	-504 B	-0-	302	3			N	-0-					-0-

FLORES WELL #: 62 RRCID -> 244480 COMPL. DATE 12/04/2008 TOTAL DEPTH 3369 PERF. 3058 - 3369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	429	-0-	-842 B	-0-	429	3			N	-0-					-0-
11	1049	N	1049	-0-	-0- B	-0-	1049	3			N	-0-					-0-
12	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-					-0-
01	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
02	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1061	-0-	-179 B	-0-	1061	3			N	-0-					-0-

FLORES WELL #: 66 RRCID -> 244481 COMPL. DATE 12/03/2008 TOTAL DEPTH 3366 PERF. 3075 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	545	-0-	-1563 B	-0-	545	3			N	-0-					-0-
11	1950	N	1451	-0-	-499 B	-0-	1451	3			N	-0-					-0-
12	2205	N	2205	-0-	-0- B	-0-	2205	3			N	-0-					-0-
01	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
02	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2286	N	2286	-0-	-0- B	-0-	2286	3			N	-0-					-0-

SWENY 13 WELL #: 2 RRCID -> 244482 COMPL. DATE 11/26/2008 TOTAL DEPTH 3317 PERF. 3003 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	205	-0-	-477 B	-0-	205	3			N	-0-					-0-
11	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
12	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
01	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
02	672	N	661	-0-	-11 B	-0-	661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	661	-0-	-145 B	-0-	661	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ENNIS-LACY UNIT WELL #: 2377 RRCID -> 244483 COMPL. DATE 11/03/2008 TOTAL DEPTH 3358 PERF. 2831 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2027	-0-	-329 B	-0-	2027	3			N	-0-					-0-
11	2160	N	1603	-0-	-557 B	-0-	1603	3			N	-0-					-0-
12	2324	N	2324	-0-	-0- B	-0-	2324	3			N	-0-					-0-
01	2649	N	2649	-0-	-0- B	-0-	2649	3			N	-0-					-0-
02	1484	N	1264	-0-	-220 B	-0-	1264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2242	-0-	-83 B	-0-	2242	3			N	-0-					-0-

WITT GAS UNIT -B- WELL #: 3279 RRCID -> 244484 COMPL. DATE 10/24/2008 TOTAL DEPTH 3335 PERF. 2605 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1475	N	1475	-0-	-0- B	-0-	1475	3			N	-0-					-0-
11	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
12	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-					-0-
01	1488	N	955	-0-	-533 B	-0-	955	3			N	-0-					-0-
02	1255	N	1255	-0-	-0- B	-0-	1255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	799	-0-	-410 B	-0-	799	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2411 RRCID -> 244486 COMPL. DATE 11/20/2008 TOTAL DEPTH 3331 PERF. 2913 - 3331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	853	-0-	-108 B	-0-	853	3			N	-0-					-0-
11	930	N	545	-0-	-385 B	-0-	545	3			N	-0-					-0-
12	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
01	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-
02	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	932	-0-	-277 B	-0-	932	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 76 RRCID -> 245347 COMPL. DATE 12/12/2008 TOTAL DEPTH 3264 PERF. 3064 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	509	-0-	-1475 B	-0-	509	3			N	-0-					-0-
11	1910	N	1910	-0-	-0- B	-0-	1910	3			N	-0-					-0-
12	2002	N	2002	-0-	-0- B	-0-	2002	3			N	-0-					-0-
01	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-
02	1958	N	1958	-0-	-0- B	-0-	1958	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1671	-0-	-344 B	-0-	1671	3			N	-0-					-0-

FLORES WELL #: 72 RRCID -> 245349 COMPL. DATE 12/22/2008 TOTAL DEPTH 3336 PERF. 3061 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	373	-0-	-712 B	-0-	373	3			N	-0-					-0-
11	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
12	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-
01	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
02	1129	N	1129	-0-	-0- B	-0-	1129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	938	-0-	-116 B	-0-	938	3			N	-0-					-0-

FLORES WELL #: 70 RRCID -> 245350 COMPL. DATE 12/20/2008 TOTAL DEPTH 3319 PERF. 3094 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	352	-0-	-733 B	-0-	352	3			N	-0-					-0-
11	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
12	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
01	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
02	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	886	-0-	-137 B	-0-	886	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 71 RRCID -> 245351 COMPL. DATE 12/19/2008 TOTAL DEPTH 3309 PERF. 3049 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	872	-0-	-1701 B	-0-	872	3			N	-0-					-0-
11	1978	N	1978	-0-	-0- B	-0-	1978	3			N	-0-					-0-
12	2581	N	2581	-0-	-0- B	-0-	2581	3			N	-0-					-0-
01	1513	N	1513	-0-	-0- B	-0-	1513	3			N	-0-					-0-
02	2711	N	2711	-0-	-0- B	-0-	2711	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2450	-0-	-123 B	-0-	2450	3			N	-0-					-0-

PRICE ET AL-SEC. 16 WELL #: 84 RRCID -> 245353 COMPL. DATE 10/24/2008 TOTAL DEPTH 3313 PERF. 2984 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	547	-0-	-1437 B	-0-	547	3			N	-0-					-0-
11	1755	N	1755	-0-	-0- B	-0-	1755	3			N	-0-					-0-
12	2021	N	2021	-0-	-0- B	-0-	2021	3			N	-0-					-0-
01	1631	N	1631	-0-	-0- B	-0-	1631	3			N	-0-					-0-
02	1907	N	1907	-0-	-0- B	-0-	1907	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1863	-0-	-152 B	-0-	1863	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 73 RRCID -> 245355 COMPL. DATE 10/22/2008 TOTAL DEPTH 3335 PERF. 2930 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	937	-0-	-1636 B	-0-	937	3			N	-0-					-0-
11	1954	N	1954	-0-	-0- B	-0-	1954	3			N	-0-					-0-
12	2667	N	2667	-0-	-0- B	-0-	2667	3			N	-0-					-0-
01	2131	N	2131	-0-	-0- B	-0-	2131	3			N	-0-					-0-
02	2614	N	2614	-0-	-0- B	-0-	2614	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2461	-0-	-205 B	-0-	2461	3			N	-0-					-0-

MCMURRY 10 WELL #: 3 RRCID -> 245357 COMPL. DATE 12/14/2008 TOTAL DEPTH 3398 PERF. 3133 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	698	-0-	-1503 B	-0-	698	3			N	-0-					-0-
11	2674	N	2674	-0-	-0- B	-0-	2674	3			N	-0-					-0-
12	2604	N	2357	-0-	-247 B	-0-	2357	3			N	-0-					-0-
01	1957	N	1957	-0-	-0- B	-0-	1957	3			N	-0-					-0-
02	2492	N	2154	-0-	-338 B	-0-	2154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2139	-0-	-217 B	-0-	2139	3			N	-0-					-0-

FLORES WELL #: 73 RRCID -> 245360 COMPL. DATE 12/05/2008 TOTAL DEPTH 3337 PERF. 3101 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	N	1708	-0-	-3562 B	-0-	1708	3			N	-0-					-0-
11	4966	N	4966	-0-	-0- B	-0-	4966	3			N	-0-					-0-
12	5540	N	5540	-0-	-0- B	-0-	5540	3			N	-0-					-0-
01	4308	N	4308	-0-	-0- B	-0-	4308	3			N	-0-					-0-
02	5305	N	5305	-0-	-0- B	-0-	5305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5549	N	5229	-0-	-320 B	-0-	5229	3			N	-0-					-0-

RANSDELL, MARY E. WELL #: 2125 RRCID -> 245405 COMPL. DATE 10/22/2008 TOTAL DEPTH 3159 PERF. 2827 - 3159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
11	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
12	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
01	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
02	420	N	399	-0-	-21 B	-0-	399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	288	-0-	-84 B	-0-	288	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 83 RRCID -> 245411 COMPL. DATE 10/01/2008 TOTAL DEPTH 3341 PERF. 2866 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	468	-0-	-1144 B	-0-	468	3			N	-0-					-0-
11	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					-0-
12	1538	N	1538	-0-	-0- B	-0-	1538	3			N	-0-					-0-
01	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
02	1551	N	1551	-0-	-0- B	-0-	1551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1342	-0-	-208 B	-0-	1342	3			N	-0-					-0-

WOODS WELL #: 2 RRCID -> 246071 COMPL. DATE 11/14/2008 TOTAL DEPTH 3385 PERF. 2972 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	509	-0-	-576 B	-0-	509	3			N	-0-					-0-
11	1476	N	1476	-0-	-0- B	-0-	1476	3			N	-0-					-0-
12	1605	N	1605	-0-	-0- B	-0-	1605	3			N	-0-					-0-
01	1343	N	1343	-0-	-0- B	-0-	1343	3			N	-0-					-0-
02	1401	N	1401	-0-	-0- B	-0-	1401	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1443	-0-	-169 B	-0-	1443	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD "A" WELL #: 3448 RRCID -> 246072 COMPL. DATE 12/04/2008 TOTAL DEPTH 3329 PERF. 2940 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2243	N	2243	-0-	-0- B	-0-	2243	3			N	-0-					-0-
11	1868	N	1868	-0-	-0- B	-0-	1868	3			N	-0-					-0-
12	2201	N	2167	-0-	-34 B	-0-	2167	3			N	-0-					-0-
01	2232	N	2126	-0-	-106 B	-0-	2126	3			N	-0-					-0-
02	1736	N	1589	-0-	-147 B	-0-	1589	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2226	N	2226	-0-	-0- B	-0-	2226	3			N	-0-					-0-

FLORES WELL #: 65 RRCID -> 246079 COMPL. DATE 12/11/2008 TOTAL DEPTH 3347 PERF. 3071 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	546	-0-	-1159 B	-0-	546	3			N	-0-					-0-
11	1341	N	1341	-0-	-0- B	-0-	1341	3			N	-0-					-0-
12	1641	N	1641	-0-	-0- B	-0-	1641	3			N	-0-					-0-
01	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
02	1784	N	1784	-0-	-0- B	-0-	1784	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1445	-0-	-198 B	-0-	1445	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 74 RRCID -> 246081 COMPL. DATE 10/09/2008 TOTAL DEPTH 3309 PERF. 2983 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	139	-0-	-264 B	-0-	139	3			N	-0-					-0-
11	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
12	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
01	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
02	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	567	-0-	-146 B	-0-	567	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 80 RRCID -> 246083 COMPL. DATE 11/03/2008 TOTAL DEPTH 3316 PERF. 2786 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
11	240	N	108	-0-	-132 B	-0-	108	3			N	-0-					-0-
12	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
01	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
02	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUBER ET AL 85 WELL #: 5 RRCID -> 246093 COMPL. DATE 12/24/2008 TOTAL DEPTH 3288 PERF. 3103 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	633	-0-	-1599 B	-0-	633	3			N	-0-					-0-
11	2265	N	2265	-0-	-0- B	-0-	2265	3			N	-0-					-0-
12	2432	N	2432	-0-	-0- B	-0-	2432	3			N	-0-					-0-
01	2036	N	2036	-0-	-0- B	-0-	2036	3			N	-0-					-0-
02	2337	N	2337	-0-	-0- B	-0-	2337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	2390	-0-	-28 B	-0-	2390	3			N	-0-					-0-

FLORES WELL #: 68 RRCID -> 246098 COMPL. DATE 12/18/2008 TOTAL DEPTH 3291 PERF. 3026 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	176	-0-	-320 B	-0-	176	3			N	-0-					-0-
11	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
12	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
01	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
02	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	415	-0-	-112 B	-0-	415	3			N	-0-					-0-

KLEKAMP WELL #: 2312 RRCID -> 246101 COMPL. DATE 11/06/2008 TOTAL DEPTH 3295 PERF. 2610 - 3285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	652	-0-	-1518 B	-0-	652	3			N	-0-					-0-
11	1920	N	1782	-0-	-138 B	-0-	1782	3			N	-0-					-0-
12	2017	N	2017	-0-	-0- B	-0-	2017	3			N	-0-					-0-
01	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
02	1690	N	1690	-0-	-0- B	-0-	1690	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1902	-0-	-113 B	-0-	1902	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 2 RRCID -> 246125 COMPL. DATE 12/19/2008 TOTAL DEPTH 3409 PERF. 2869 - 3409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1659	-0-	-325 B	-0-	1659	3			N	-0-					-0-
11	1860	N	713	-0-	-1147 B	-0-	713	3			N	-0-					-0-
12	1922	N	1076	-0-	-846 B	-0-	1076	3			N	-0-					-0-
01	1983	N	1983	-0-	-0- B	-0-	1983	3			N	-0-					-0-
02	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1883	N	1883	-0-	-0- B	-0-	1883	3			N	-0-					-0-

COFFEE ESTATE 79 WELL #: 2 RRCID -> 246128 COMPL. DATE 01/06/2009 TOTAL DEPTH 3224 PERF. 3054 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	N	1399	-0-	-1856 B	-0-	1399	3			N	-0-					-0-
11	3060	N	3025	-0-	-35 B	-0-	3025	3			N	-0-					-0-
12	3601	N	3601	-0-	-0- B	-0-	3601	3			N	-0-					-0-
01	3116	N	3116	-0-	-0- B	-0-	3116	3			N	-0-					-0-
02	2828	N	2598	-0-	-230 B	-0-	2598	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	3234	-0-	-362 B	-0-	3234	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 4447 RRCID -> 246870 COMPL. DATE 01/07/2009 TOTAL DEPTH 3376 PERF. 2984 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2743	N	2743	-0-	-0- B	-0-	2743	3			N	-0-					-0-
11	2541	N	2541	-0-	-0- B	-0-	2541	3			N	-0-					-0-
12	2790	N	2524	-0-	-266 B	-0-	2524	3			N	-0-					-0-
01	2728	N	2248	-0-	-480 B	-0-	2248	3			N	-0-					-0-
02	2380	N	1712	-0-	-668 B	-0-	1712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2451	-0-	-60 B	-0-	2451	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

WHITEHAIR WELL #: 1 RRCID -> 254546 COMPL. DATE 12/01/2009 TOTAL DEPTH 3171 PERF. 2911 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	769	-0-	-6	B	-0-	769	3			N	-0-					-0-
11	733	N	733	-0-	-0-	B	-0-	733	3			N	-0-					-0-
12	806	N	744	-0-	-62	B	-0-	744	3			N	-0-					-0-
01	775	N	736	-0-	-39	B	-0-	736	3			N	-0-					-0-
02	677	N	677	-0-	-0-	B	-0-	677	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	523	-0-	-221	B	-0-	523	3			N	-0-					-0-

HAUTER WELL #: 2 RRCID -> 257948 COMPL. DATE 04/13/2010 TOTAL DEPTH 3416 PERF. 3120 - 3401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	856	-0-	-291	B	-0-	856	3			N	-0-					-0-
11	930	N	498	-0-	-432	B	-0-	498	3			N	-0-					-0-
12	1092	N	1092	-0-	-0-	B	-0-	1092	3			N	-0-					-0-
01	952	N	952	-0-	-0-	B	-0-	952	3			N	-0-					-0-
02	717	N	717	-0-	-0-	B	-0-	717	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	998	-0-	-87	B	-0-	998	3			N	-0-					-0-

ELMER WELL #: 2 RRCID -> 262350 COMPL. DATE 03/25/2011 TOTAL DEPTH 3298 PERF. 2915 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1476	-0-	-43	B	-0-	1476	3			N	-0-					-0-
11	1500	N	1129	-0-	-371	B	-0-	1129	3			N	-0-					-0-
12	1820	N	1820	-0-	-0-	B	-0-	1820	3			N	-0-					-0-
01	1500	N	1500	-0-	-0-	B	-0-	1500	3			N	-0-					-0-
02	1512	N	1512	-0-	-0-	B	-0-	1512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1829	N	1541	-0-	-288	B	-0-	1541	3			N	-0-					-0-

SPUR WELL #: 2 RRCID -> 262554 COMPL. DATE 04/06/2011 TOTAL DEPTH 3247 PERF. 2923 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1590	-0-	-208	B	-0-	1590	3			N	-0-					-0-
11	1710	N	1533	-0-	-177	B	-0-	1533	3			N	-0-					-0-
12	1940	N	1940	-0-	-0-	B	-0-	1940	3			N	-0-					-0-
01	1758	N	1758	-0-	-0-	B	-0-	1758	3			N	-0-					-0-
02	1585	N	1585	-0-	-0-	B	-0-	1585	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1953	N	1774	-0-	-179	B	-0-	1774	3			N	-0-					-0-

HUDSON WELL #: 2 RRCID -> 262722 COMPL. DATE 03/23/2011 TOTAL DEPTH 3310 PERF. 2897 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	N	2938	-0-	-100	B	-0-	2938	3			N	-0-					-0-
11	2862	N	2862	-0-	-0-	B	-0-	2862	3			N	-0-					-0-
12	2945	N	2879	-0-	-66	B	-0-	2879	3			N	-0-					-0-
01	2945	N	2531	-0-	-414	B	-0-	2531	3			N	-0-					-0-
02	2660	N	2052	-0-	-608	B	-0-	2052	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2953	N	2953	-0-	-0-	B	-0-	2953	3			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 266503 COMPL. DATE 11/17/2011 TOTAL DEPTH 3256 PERF. 2914 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	N	3517	-0-	-358	B	-0-	3517	3			N	-0-					-0-
11	3660	N	3162	-0-	-498	B	-0-	3162	3			N	-0-					-0-
12	3886	N	3886	-0-	-0-	B	-0-	3886	3			N	-0-					-0-
01	3719	N	3719	-0-	-0-	B	-0-	3719	3			N	-0-					-0-
02	3206	N	3206	-0-	-0-	B	-0-	3206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3875	N	3619	-0-	-256	B	-0-	3619	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SCHUMACHER WELL #: 2 RRCID -> 267176 COMPL. DATE 01/18/2012 TOTAL DEPTH 3297 PERF. 2914 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1563	-0-	-204 B	-0-	1563	3			N	-0-					-0-
11	1680	N	1385	-0-	-295 B	-0-	1385	3			N	-0-					-0-
12	1836	N	1836	-0-	-0- B	-0-	1836	3			N	-0-					-0-
01	1657	N	1657	-0-	-0- B	-0-	1657	3			N	-0-					-0-
02	1447	N	1447	-0-	-0- B	-0-	1447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1666	-0-	-163 B	-0-	1666	3			N	-0-					-0-

FOERSTERLING WELL #: 2 RRCID -> 267255 COMPL. DATE 01/17/2012 TOTAL DEPTH 3278 PERF. 2946 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	N	3493	-0-	-227 B	-0-	3493	3			N	-0-					-0-
11	3570	N	3413	-0-	-157 B	-0-	3413	3			N	-0-					-0-
12	3708	N	3708	-0-	-0- B	-0-	3708	3			N	-0-					-0-
01	3667	N	3667	-0-	-0- B	-0-	3667	3			N	-0-					-0-
02	3216	N	3216	-0-	-0- B	-0-	3216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3720	N	3600	-0-	-120 B	-0-	3600	3			N	-0-					-0-

STILLWELL WELL #: 2 RRCID -> 268001 COMPL. DATE 03/16/2012 TOTAL DEPTH 3393 PERF. 2828 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	N	1149	-0-	-2633 B	-0-	1149	3			N	-0-					-0-
11	3971	N	3971	-0-	-0- B	-0-	3971	3			N	-0-					-0-
12	4172	N	4172	-0-	-0- B	-0-	4172	3			N	-0-					-0-
01	3213	N	3213	-0-	-0- B	-0-	3213	3			N	-0-					-0-
02	3696	N	3532	-0-	-164 B	-0-	3532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4185	N	3975	-0-	-210 B	-0-	3975	3			N	-0-					-0-

STILLWELL WELL #: 3 RRCID -> 268444 COMPL. DATE 07/31/2012 TOTAL DEPTH 3398 PERF. 2846 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	N	1814	-0-	-3673 B	-0-	1814	3			N	-0-					-0-
11	5220	N	4875	-0-	-345 B	-0-	4875	3			N	-0-					-0-
12	5301	N	4889	-0-	-412 B	-0-	4889	3			N	-0-					-0-
01	4421	N	4421	-0-	-0- B	-0-	4421	3			N	-0-					-0-
02	5018	N	5018	-0-	-0- B	-0-	5018	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5395	N	5395	-0-	-0- B	-0-	5395	3			N	-0-					-0-

BUCKLES WELL #: 3 RRCID -> 268451 COMPL. DATE 08/08/2012 TOTAL DEPTH 3347 PERF. 2700 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1268	-0-	-716 B	-0-	1268	3			N	-0-					-0-
11	1320	N	677	-0-	-643 B	-0-	677	3			N	-0-					-0-
12	1767	N	1508	-0-	-259 B	-0-	1508	3			N	-0-					-0-
01	1493	N	1493	-0-	-0- B	-0-	1493	3			N	-0-					-0-
02	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1409	-0-	-110 B	-0-	1409	3			N	-0-					-0-

BOULWARE WELL #: 319 RRCID -> 268763 COMPL. DATE 03/11/2013 TOTAL DEPTH 3286 PERF. 3250 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ELGIN WELL #: 2 RRCID -> 268766 COMPL. DATE 02/18/2013 TOTAL DEPTH 3286 PERF. 3226 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GILLESPIE WELL #: 2 RRCID -> 268768 COMPL. DATE 03/28/2013 TOTAL DEPTH 3351 PERF. 3132 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2042	-0-	-469 B	-0-	2042	3			N	-0-					-0-
11	2160	N	1158	-0-	-1002 B	-0-	1158	3			N	-0-					-0-
12	2591	N	2591	-0-	-0- B	-0-	2591	3			N	-0-					-0-
01	2301	N	2301	-0-	-0- B	-0-	2301	3			N	-0-					-0-
02	1722	N	1722	-0-	-0- B	-0-	1722	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2604	N	2265	-0-	-339 B	-0-	2265	3			N	-0-					-0-

TANDY WELL #: 2 RRCID -> 268783 COMPL. DATE 02/19/2013 TOTAL DEPTH 3402 PERF. 3204 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1408	-0-	-359 B	-0-	1408	3			N	-0-					-0-
11	1530	N	957	-0-	-573 B	-0-	957	3			N	-0-					-0-
12	1790	N	1790	-0-	-0- B	-0-	1790	3			N	-0-					-0-
01	1458	N	1458	-0-	-0- B	-0-	1458	3			N	-0-					-0-
02	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1436	-0-	-362 B	-0-	1436	3			N	-0-					-0-

POWELL WELL #: 2 RRCID -> 268784 COMPL. DATE 03/26/2013 TOTAL DEPTH 3328 PERF. 3132 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1036	-0-	-235 B	-0-	1036	3			N	-0-					-0-
11	1110	N	354	-0-	-756 B	-0-	354	3			N	-0-					-0-
12	1240	N	1193	-0-	-47 B	-0-	1193	3			N	-0-					-0-
01	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
02	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1117	-0-	-61 B	-0-	1117	3			N	-0-					-0-

PRYMECK WELL #: 2 RRCID -> 268967 COMPL. DATE 04/04/2013 TOTAL DEPTH 3224 PERF. 2986 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1500	-0-	-81 B	-0-	1500	3			N	-0-					-0-
11	1396	N	1396	-0-	-0- B	-0-	1396	3			N	-0-					-0-
12	1550	N	1490	-0-	-60 B	-0-	1490	3			N	-0-					-0-
01	1488	N	1309	-0-	-179 B	-0-	1309	3			N	-0-					-0-
02	1316	N	1235	-0-	-81 B	-0-	1235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	997	-0-	-491 B	-0-	997	3			N	-0-					-0-

PRICE 60 WELL #: 602 RRCID -> 268972 COMPL. DATE 06/05/2013 TOTAL DEPTH 3350 PERF. 2858 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1359	N	1359	-0-	-0- B	-0-	1359	3			N	-0-					-0-
11	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
12	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-
01	1364	N	1214	-0-	-150 B	-0-	1214	3			N	-0-					-0-
02	896	N	719	-0-	-177 B	-0-	719	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	930	-0-	-341 B	-0-	930	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

BUCKLES WELL #: 4 RRCID -> 269048 COMPL. DATE 06/01/2013 TOTAL DEPTH 3346 PERF. 2693 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	N	2610	-0-	-335 B	-0-	2610	3			N	-0-					-0-
11	2580	N	1209	-0-	-1371 B	-0-	1209	3			N	-0-					-0-
12	2914	N	2598	-0-	-316 B	-0-	2598	3			N	-0-					-0-
01	2604	N	2264	-0-	-340 B	-0-	2264	3			N	-0-					-0-
02	1764	N	1764	-0-	-0- B	-0-	1764	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2604	N	2285	-0-	-319 B	-0-	2285	3			N	-0-					-0-

HAUTER WELL #: 1R RRCID -> 269125 COMPL. DATE 03/08/2012 TOTAL DEPTH 3332 PERF. 3114 - 3332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1286	-0-	-295 B	-0-	1286	3			N	-0-					-0-
11	1440	N	797	-0-	-643 B	-0-	797	3			N	-0-					-0-
12	1611	N	1611	-0-	-0- B	-0-	1611	3			N	-0-					-0-
01	1436	N	1436	-0-	-0- B	-0-	1436	3			N	-0-					-0-
02	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1483	-0-	-129 B	-0-	1483	3			N	-0-					-0-

KILL WELL #: 2 RRCID -> 271918 COMPL. DATE 07/23/2013 TOTAL DEPTH 3316 PERF. 3096 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1420	-0-	-316 B	-0-	1420	3			N	-0-					-0-
11	1530	N	701	-0-	-829 B	-0-	701	3			N	-0-					-0-
12	1750	N	1750	-0-	-0- B	-0-	1750	3			N	-0-					-0-
01	1581	N	1581	-0-	-0- B	-0-	1581	3			N	-0-					-0-
02	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1644	-0-	-92 B	-0-	1644	3			N	-0-					-0-

HUDNER WELL #: 2 RRCID -> 271920 COMPL. DATE 12/12/2013 TOTAL DEPTH 3282 PERF. 2892 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	N	3719	-0-	-249 B	-0-	3719	3			N	-0-					-0-
11	3546	N	3546	-0-	-0- B	-0-	3546	3			N	-0-					-0-
12	3658	N	3544	-0-	-114 B	-0-	3544	3			N	-0-					-0-
01	3720	N	2929	-0-	-791 B	-0-	2929	3			N	-0-					-0-
02	3304	N	2368	-0-	-936 B	-0-	2368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3658	N	3658	-0-	-0- B	-0-	3658	3			N	-0-					-0-

PERCY WELL #: 2 RRCID -> 275961 COMPL. DATE 12/10/2013 TOTAL DEPTH 3244 PERF. 3016 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1427	-0-	-340 B	-0-	1427	3			N	-0-					-0-
11	1620	N	863	-0-	-757 B	-0-	863	3			N	-0-					-0-
12	1798	N	1798	-0-	-0- B	-0-	1798	3			N	-0-					-0-
01	1426	N	888	-0-	-538 B	-0-	888	3			N	-0-					-0-
02	1638	N	1638	-0-	-0- B	-0-	1638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1494	-0-	-304 B	-0-	1494	3			N	-0-					-0-

PRICE 60 WELL #: 603 RRCID -> 276128 COMPL. DATE 02/03/2014 TOTAL DEPTH 3314 PERF. 2881 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	N	3499	-0-	-283 B	-0-	3499	3			N	-0-					-0-
11	3540	N	3167	-0-	-373 B	-0-	3167	3			N	-0-					-0-
12	3472	N	3027	-0-	-445 B	-0-	3027	3			N	-0-					-0-
01	3503	N	2372	-0-	-1131 B	-0-	2372	3			N	-0-					-0-
02	2968	N	2458	-0-	-510 B	-0-	2458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3371	N	3371	-0-	-0- B	-0-	3371	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

OREM WELL #: 2 RRCID -> 276132 COMPL. DATE 01/10/2014 TOTAL DEPTH 3441 PERF. 3242 - 3418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	963	-0-	-277 B	-0-	963	3			N	-0-					-0-
11	1080	N	669	-0-	-411 B	-0-	669	3			N	-0-					-0-
12	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-
01	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
02	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1087	-0-	-153 B	-0-	1087	3			N	-0-					-0-

EMMA WELL #: 2 RRCID -> 276133 COMPL. DATE 01/18/2014 TOTAL DEPTH 3403 PERF. 3230 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1532	-0-	-452 B	-0-	1532	3			N	-0-					-0-
11	1680	N	851	-0-	-829 B	-0-	851	3			N	-0-					-0-
12	1875	N	1875	-0-	-0- B	-0-	1875	3			N	-0-					-0-
01	1658	N	1658	-0-	-0- B	-0-	1658	3			N	-0-					-0-
02	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1781	-0-	-79 B	-0-	1781	3			N	-0-					-0-

SEELEY WELL #: 2 RRCID -> 276732 COMPL. DATE 07/22/2013 TOTAL DEPTH 3368 PERF. 2820 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	N	3756	-0-	-460 B	-0-	3756	3			N	-0-					-0-
11	3720	N	3341	-0-	-379 B	-0-	3341	3			N	-0-					-0-
12	3968	N	3864	-0-	-104 B	-0-	3864	3			N	-0-					-0-
01	3751	N	3217	-0-	-534 B	-0-	3217	3			N	-0-					-0-
02	3108	N	3022	-0-	-86 B	-0-	3022	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4264	N	4264	-0-	-0- B	-0-	4264	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 3378 RRCID -> 278089 COMPL. DATE 02/06/2015 TOTAL DEPTH 3298 PERF. 2704 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1604	-0-	-163 B	-0-	1604	3			N	-0-					-0-
11	1650	N	1370	-0-	-280 B	-0-	1370	3			N	-0-					-0-
12	1736	N	1374	-0-	-362 B	-0-	1374	3			N	-0-					-0-
01	1612	N	643	-0-	-969 B	-0-	643	3			N	-0-					-0-
02	1288	N	-0-	-0-	-1288 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1218	-0-	-146 B	-0-	1218	3			N	-0-					-0-

CROWE, M WELL #: 2 RRCID -> 278152 COMPL. DATE 02/05/2015 TOTAL DEPTH 3218 PERF. 2812 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1341	-0-	-364 B	-0-	1341	3			N	-0-					-0-
11	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
12	1626	N	1626	-0-	-0- B	-0-	1626	3			N	-0-					-0-
01	1734	N	1734	-0-	-0- B	-0-	1734	3			N	-0-					-0-
02	1456	N	994	-0-	-462 B	-0-	994	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1422	-0-	-190 B	-0-	1422	3			N	-0-					-0-

KLEKAMP WELL #: 3312R RRCID -> 278254 COMPL. DATE 03/23/2015 TOTAL DEPTH 3263 PERF. 2532 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	N	1173	-0-	-1865 B	-0-	1173	3			N	-0-					-0-
11	3900	N	2785	-0-	-1115 B	-0-	2785	3			N	-0-					-0-
12	3658	N	3531	-0-	-127 B	-0-	3531	3			N	-0-					-0-
01	1178	N	499	-0-	-679 B	-0-	499	3			N	-0-					-0-
02	2604	N	2207	-0-	-397 B	-0-	2207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	3317	-0-	-217 B	-0-	3317	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BASKIN GAS UNIT -B- WELL #: 3 RRCID -> 278281 COMPL. DATE 04/08/2015 TOTAL DEPTH 3330 PERF. 2741 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1912	N	1912	-0-	-0- B	-0-	1912	3			N	-0-					-0-
11	1813	N	1813	-0-	-0- B	-0-	1813	3			N	-0-					-0-
12	2077	N	1898	-0-	-179 B	-0-	1898	3			N	-0-					-0-
01	1922	N	1291	-0-	-631 B	-0-	1291	3			N	-0-					-0-
02	1680	N	1319	-0-	-361 B	-0-	1319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1374	-0-	-517 B	-0-	1374	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 3343 RRCID -> 278292 COMPL. DATE 02/19/2015 TOTAL DEPTH 3340 PERF. 2770 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3075	-0-	-25 B	-0-	3075	3			N	-0-					-0-
11	2820	N	2764	-0-	-56 B	-0-	2764	3			N	-0-					-0-
12	2931	N	2931	-0-	-0- B	-0-	2931	3			N	-0-					-0-
01	3069	N	2492	-0-	-577 B	-0-	2492	3			N	-0-					-0-
02	2576	N	2431	-0-	-145 B	-0-	2431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	2855	-0-	-90 B	-0-	2855	3			N	-0-					-0-

PRICE, L. M. -B- WELL #: 3 RRCID -> 278693 COMPL. DATE 03/18/2015 TOTAL DEPTH 3242 PERF. 2525 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	N	3993	-0-	-378 B	-0-	3993	3			N	-0-					-0-
11	3900	N	3448	-0-	-452 B	-0-	3448	3			N	-0-					-0-
12	4092	N	3618	-0-	-474 B	-0-	3618	3			N	-0-					-0-
01	3999	N	2486	-0-	-1513 B	-0-	2486	3			N	-0-					-0-
02	3220	N	1935	-0-	-1285 B	-0-	1935	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3627	N	2449	-0-	-1178 B	-0-	2449	3			N	-0-					-0-

FLORES WELL #: 803 RRCID -> 279117 COMPL. DATE 03/27/2015 TOTAL DEPTH 3323 PERF. 2996 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	651	-0-	-93 B	-5398	651	3			N	-0-					-0-
11	1920	N	2035	-0-	115 B	-5283	2035	3			N	-0-					-0-
12	1829	N	2121	-0-	292 B	-4991	2121	3			N	-0-					-0-
01	651	N	1625	-0-	974 B	-4017	1625	3			N	-0-					-0-
02	1904	N	1656	-0-	-248 B	-4017	1656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4017																	
03	2108	N	1811	-0-	-297 B	-0-	1811	3			N	-0-					-0-

BASKIN-JAHNS UNIT WELL #: 2 RRCID -> 283391 COMPL. DATE 11/07/2017 TOTAL DEPTH 3347 PERF. 2787 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3230	N	3230	-0-	-0- B	-0-	3230	3			N	-0-					-0-
11	2883	N	2883	-0-	-0- B	-0-	2883	3			N	-0-					-0-
12	3255	N	2792	-0-	-463 B	-0-	2792	3			N	-0-					-0-
01	3224	N	1847	-0-	-1377 B	-0-	1847	3			N	-0-					-0-
02	2688	N	2291	-0-	-397 B	-0-	2291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	1683	-0-	-1107 B	-0-	1683	3			N	-0-					-0-

PRONGER A. E. WELL #: 2367 RRCID -> 283669 COMPL. DATE 12/18/2017 TOTAL DEPTH 3069 PERF. 2362 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1375	-0-	-268 B	-0-	1375	3			N	-0-					-0-
11	1500	N	-0-	-0-	-1500 B	-0-					N	-0-					-0-
12	1581	N	757	-0-	-824 B	-0-	757	3			N	-0-					-0-
01	1364	N	738	-0-	-626 B	-0-	738	3			N	-0-					-0-
02	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BAER -ET- -AL- WELL #: 2015 RRCID -> 284282 COMPL. DATE 12/14/2018 TOTAL DEPTH 3437 PERF. 3220 - 3437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	N	727	-0-	-2280 B	-0-	727	3			N	-0-					-0-
11	2912	N	2912	-0-	-0- B	-0-	2912	3			N	-0-					-0-
12	3060	N	3060	-0-	-0- B	-0-	3060	3			N	-0-					-0-
01	2111	N	2111	-0-	-0- B	-0-	2111	3			N	-0-					-0-
02	2800	N	2903	-0-	103 B	103	2903	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 103																	
03	3069	N	2611	-0-	-458 B	-0-	2611	3			N	-0-					-0-

CLARK, J. G. WELL #: 2346R RRCID -> 284283 COMPL. DATE 02/12/2019 TOTAL DEPTH 3328 PERF. 2640 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	582	-0-	-1402 B	-0-	582	3			N	-0-					-0-
11	1967	N	1967	-0-	-0- B	-0-	1967	3			N	-0-					-0-
12	1866	N	1866	-0-	-0- B	-0-	1866	3			N	-0-					-0-
01	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					-0-
02	1848	N	1419	-0-	-429 B	-0-	1419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1273	-0-	-587 B	-0-	1273	3			N	-0-					-0-

FLORES WELL #: 6501 RRCID -> 284284 COMPL. DATE 08/21/2019 TOTAL DEPTH 3252 PERF. 3009 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	541	-0-	-1319 B	-0-	541	3			N	-0-					-0-
11	1720	N	1720	-0-	-0- B	-0-	1720	3			N	-0-					-0-
12	1794	N	1794	-0-	-0- B	-0-	1794	3			N	-0-					-0-
01	1227	N	1227	-0-	-0- B	-0-	1227	3			N	-0-					-0-
02	1698	N	1698	-0-	-0- B	-0-	1698	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1460	-0-	-338 B	-0-	1460	3			N	-0-					-0-

CLARK, J. G. WELL #: 3346 RRCID -> 284291 COMPL. DATE 02/12/2019 TOTAL DEPTH 3239 PERF. 2654 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	712	-0-	-1055 B	-6481	712	3			N	-0-					-0-
11	1800	N	1898	-0-	98 B	-6383	1898	3			N	-0-					-0-
12	1736	N	1939	-0-	203 B	-6180	1939	3			N	-0-					-0-
01	713	N	1484	-0-	771 B	-5409	1484	3			N	-0-					-0-
02	1764	N	1494	-0-	-270 B	-5409	1494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5409																	
03	1953	N	1420	-0-	-533 B	-0-	1420	3			N	-0-					-0-

FOREMAN, A.D. WELL #: 3446 RRCID -> 292173 COMPL. DATE 12/31/2021 TOTAL DEPTH 3357 PERF. 2915 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3778	N	3778	-0-	-0- B	-0-	3778	3			N	-0-					-0-
11	3505	N	3505	-0-	-0- B	-0-	3505	3			N	-0-					-0-
12	3751	N	3621	-0-	-130 B	-0-	3621	3			N	-0-					-0-
01	3782	N	3609	-0-	-173 B	-0-	3609	3			N	-0-					-0-
02	3276	N	2678	-0-	-598 B	-0-	2678	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3790	N	3790	-0-	-0- B	-0-	3790	3			N	-0-					-0-

FLORES WELL #: 2501 RRCID -> 292615 COMPL. DATE 01/21/2022 TOTAL DEPTH 3230 PERF. 3066 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	504	-0-	-1046 B	-0-	504	3			N	-0-					-0-
11	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-
12	1694	N	1694	-0-	-0- B	-0-	1694	3			N	-0-					-0-
01	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
02	1428	N	1070	-0-	-358 B	-0-	1070	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1445	-0-	-260 B	-0-	1445	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FIRST ST BANK OF STRATFORD 'A' WELL #: 4448 RRCID -> 293908 COMPL. DATE 10/31/2022 TOTAL DEPTH 3378 PERF. 2984 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1974	N	1974	-0-	-0-	B	-0-	1974	3			N	-0-					-0-
11	1854	N	1854	-0-	-0-	B	-0-	1854	3			N	-0-					-0-
12	2015	N	1928	-0-	-87	B	-0-	1928	3			N	-0-					-0-
01	1984	N	1878	-0-	-106	B	-0-	1878	3			N	-0-					-0-
02	1736	N	1514	-0-	-222	B	-0-	1514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1964	N	1964	-0-	-0-	B	-0-	1964	3			N	-0-					-0-

HUDSON, E. F. WELL #: 4504 RRCID -> 294079 COMPL. DATE 11/08/2022 TOTAL DEPTH 3331 PERF. 2944 - 3331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	N	2674	-0-	-457	B	-0-	2674	3			N	-0-					-0-
11	3060	N	1970	-0-	-1090	B	-0-	1970	3			N	-0-					-0-
12	3555	N	3555	-0-	-0-	B	-0-	3555	3			N	-0-					-0-
01	3164	N	3164	-0-	-0-	B	-0-	3164	3			N	-0-					-0-
02	2746	N	2746	-0-	-0-	B	-0-	2746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3565	N	3135	-0-	-430	B	-0-	3135	3			N	-0-					-0-

SPURLOCK GAS UNIT WELL #: 2003 RRCID -> 294231 COMPL. DATE 11/22/2022 TOTAL DEPTH 3334 PERF. 2998 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	N	3248	-0-	-751	B	-0-	3248	3			N	-0-					-0-
11	3900	N	1947	-0-	-1953	B	-0-	1947	3			N	-0-					-0-
12	4127	N	4127	-0-	-0-	B	-0-	4127	3			N	-0-					-0-
01	3510	N	3510	-0-	-0-	B	-0-	3510	3			N	-0-					-0-
02	2950	N	2950	-0-	-0-	B	-0-	2950	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4123	N	3245	-0-	-878	B	-0-	3245	3			N	-0-					-0-

FOERSTERLING WELL #: 2903 RRCID -> 294291 COMPL. DATE 11/16/2022 TOTAL DEPTH 3324 PERF. 2942 - 3324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	N	3141	-0-	-517	B	-0-	3141	3			N	-0-					-0-
11	3360	N	2829	-0-	-531	B	-0-	2829	3			N	-0-					-0-
12	3437	N	3437	-0-	-0-	B	-0-	3437	3			N	-0-					-0-
01	3180	N	3180	-0-	-0-	B	-0-	3180	3			N	-0-					-0-
02	2656	N	2656	-0-	-0-	B	-0-	2656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3441	N	3057	-0-	-384	B	-0-	3057	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 2505 RRCID -> 294302 COMPL. DATE 12/08/2022 TOTAL DEPTH 3329 PERF. 3059 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	933	-0-	-214	B	-0-	933	3			N	-0-					-0-
11	1080	N	607	-0-	-473	B	-0-	607	3			N	-0-					-0-
12	1238	N	1238	-0-	-0-	B	-0-	1238	3			N	-0-					-0-
01	930	N	928	-0-	-2	B	-0-	928	3			N	-0-					-0-
02	863	N	863	-0-	-0-	B	-0-	863	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1044	-0-	-196	B	-0-	1044	3			N	-0-					-0-

CARTRITE GAS UNIT WELL #: 3002 RRCID -> 294499 COMPL. DATE 11/29/2022 TOTAL DEPTH 3347 PERF. 3015 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	N	2827	-0-	-397	B	-0-	2827	3			N	-0-					-0-
11	3120	N	2681	-0-	-439	B	-0-	2681	3			N	-0-					-0-
12	3330	N	3330	-0-	-0-	B	-0-	3330	3			N	-0-					-0-
01	3170	N	3170	-0-	-0-	B	-0-	3170	3			N	-0-					-0-
02	2710	N	2710	-0-	-0-	B	-0-	2710	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3317	N	3142	-0-	-175	B	-0-	3142	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PETRO-SMITH OPERATING LLC 660313
COLLIER WELL #: 1 RRCID -> 027823 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LASLEY, BERTHA E. WELL #: 1 RRCID -> 027830 COMPL. DATE 08/09/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LASLEY-PRICE WELL #: 1 RRCID -> 027835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHORTON WELL #: B 1 RRCID -> 027851 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
BRILLHART WELL #: 107 RRCID -> 185446 COMPL. DATE 10/15/2001 TOTAL DEPTH 3477 PERF. 3207 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1487	-0-	-249	B	-0-	1487	3			N	-0-					-0-
11	1620	N	727	-0-	-893	B	-0-	727	3			N	-0-					-0-
12	1978	N	1978	-0-	-0-	B	-0-	1978	3			N	-0-					-0-
01	1874	N	1874	-0-	-0-	B	-0-	1874	3			N	-0-					-0-
02	1644	N	1644	-0-	-0-	B	-0-	1644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1984	N	1819	-0-	-165	B	-0-	1819	3			N	-0-					-0-

DEAL, SAM WELL #: 1016 RRCID -> 199552 COMPL. DATE 03/26/2004 TOTAL DEPTH 3440 PERF. 3048 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1528	-0-	-239	B	-0-	1528	3			N	-0-					-0-
11	1590	N	503	-0-	-1087	B	-0-	503	3			N	-0-					-0-
12	1736	N	1700	-0-	-36	B	-0-	1700	3			N	-0-					-0-
01	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
02	476	N	333	-0-	-143	B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	367	-0-	-1338	B	-0-	367	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
QUESTA OPERATING COMPANY, LLC 684641
LAMB WELL #: 2R RRCID -> 202532 COMPL. DATE 11/17/2009 TOTAL DEPTH 3355 PERF. 2960 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	#	2715	-0-	-416 B	-7486	2715	3			N	-0-					-0-
11	2970	N	1298	-0-	-1672 B	-7486	1298	3			N	-0-					-0-
12	2976	N	3013	-0-	37 B	-7449	3013	3			N	-0-					-0-
01	0	N	2193	-0-	2193 B	-5256	2193	3			N	-0-					-0-
02	1204	N	1564	-0-	360 B	-4896	1564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-571		CANCELLED UNDERAGE ->		-4325										
03	3007	N	2981	-0-	-26 B	-571	2981	3			N	-0-					-0-

RABCO ENERGY 687738
LACY, MEEK C WELL #: 1 RRCID -> 027283 COMPL. DATE 07/27/1960 TOTAL DEPTH 3600 PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RAYDON EXPLORATION, INC. 695569
CLUCK WELL #: 1 RRCID -> 192832 COMPL. DATE 11/29/2002 TOTAL DEPTH 2997 PERF. 2772 - 2997

10	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-
11	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-
12	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
01	558	N	527	-0-	-31 B	-0-	527	2			N	-0-					-0-
02	504	N	436	-0-	-68 B	-0-	436	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	558	N	388	-0-	-170 B	-0-	388	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
BRYAN WELL #: 2 RRCID -> 132678 COMPL. DATE 10/25/1989 TOTAL DEPTH 3526 PERF. 2854 - 3078

10	713	N	535	-0-	-178 B	-0-	535	2			N	-0-					-0-
11	510	N	185	-0-	-325 B	-0-	185	2			N	-0-					-0-
12	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-
01	680	N	680	-0-	-0- B	-0-	680	2			N	-0-					-0-
*02	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	744	N	526	-0-	-218 B	-0-	526	2			N	-0-					-0-

BRYAN WELL #: 3 RRCID -> 192515 COMPL. DATE 12/20/2002 TOTAL DEPTH 5233 PERF. 2632 - 3368

10	4309	N	3208	-0-	-1101 B	-0-	3208	2			N	-0-					-0-
11	3150	N	1107	-0-	-2043 B	-0-	1107	2			N	-0-					-0-
12	4443	N	4443	-0-	-0- B	-0-	4443	2			N	-0-					-0-
01	4080	N	4080	-0-	-0- B	-0-	4080	2			N	-0-					-0-
*02	3310	N	3310	-0-	-0- B	-0-	3310	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	4433	N	3153	-0-	-1280 B	-0-	3153	2			N	-0-					-0-

BRYAN WELL #: 4 RRCID -> 279848 COMPL. DATE 01/09/2016 TOTAL DEPTH 3328 PERF. 2347 - 3242

10	3968	N	3147	-0-	-821 B	-0-	3147	2			N	-0-					-0-
11	2940	N	1601	-0-	-1339 B	-0-	1601	2			N	-0-					-0-
12	4208	N	4208	-0-	-0- B	-0-	4208	2			N	-0-					-0-
01	3404	N	3404	-0-	-0- B	-0-	3404	2			N	-0-					-0-
02	2900	N	2900	-0-	-0- B	-0-	2900	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	4216	N	2566	-0-	-1650 B	-0-	2566	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218

BRADY EMMA WELL #: 1 RRCID -> 027290 COMPL. DATE 10/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
11	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
12	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
01	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
02	308	N	300	-0-	-8 B	-0-	300	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	249	-0-	-123 B	-0-	249	2			N	-0-					-0-

PAULUS WELL #: 1 RRCID -> 027292 COMPL. DATE 09/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	576	-0-	-75 B	-0-	576	2			N	-0-					-0-
11	600	N	368	-0-	-232 B	-0-	368	2			N	-0-					-0-
12	977	N	977	-0-	-0- B	-0-	977	2			N	-0-					-0-
01	948	N	948	-0-	-0- B	-0-	948	2			N	-0-					-0-
02	736	N	736	-0-	-0- B	-0-	736	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	928	-0-	-64 B	-0-	928	2			N	-0-					-0-

PRICE WILLIAM WELL #: 1 RRCID -> 027293 COMPL. DATE 08/18/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	887	N	887	-0-	-0- B	-0-	887	2			N	-0-					-0-
11	832	N	832	-0-	-0- B	-0-	832	2			N	-0-					-0-
12	899	N	851	-0-	-48 B	-0-	851	2			N	-0-					-0-
01	1181	N	1181	-0-	-0- B	-0-	1181	2			N	-0-					-0-
02	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	768	-0-	-69 B	-0-	768	2			N	-0-					-0-

WHORTON WA WELL #: 1 RRCID -> 027295 COMPL. DATE 12/03/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1190	N	1190	-0-	-0- B	-0-	1190	2			N	-0-					-0-
11	1139	N	1139	-0-	-0- B	-0-	1139	2			N	-0-					-0-
12	1209	N	1172	-0-	-37 B	-0-	1172	2			N	-0-					-0-
01	1192	N	1192	-0-	-0- B	-0-	1192	2			N	-0-					-0-
02	1064	N	1054	-0-	-10 B	-0-	1054	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	848	-0-	-330 B	-0-	848	2			N	-0-					-0-

WILLIAMS J L WELL #: 1 RRCID -> 027296 COMPL. DATE 10/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-
11	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-
12	527	N	512	-0-	-15 B	-0-	512	2			N	-0-					-0-
01	527	N	523	-0-	-4 B	-0-	523	2			N	-0-					-0-
02	476	N	465	-0-	-11 B	-0-	465	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	382	-0-	-145 B	-0-	382	2			N	-0-					-0-

COFFMAN, R. H. WELL #: 1 RRCID -> 027298 COMPL. DATE 07/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	822	N	822	-0-	-0- B	-0-	822	2			N	-0-					-0-
11	775	N	775	-0-	-0- B	-0-	775	2			N	-0-					-0-
12	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-
01	837	N	621	-0-	-216 B	-0-	621	2			N	-0-					-0-
02	728	N	616	-0-	-112 B	-0-	616	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	518	-0-	-319 B	-0-	518	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LASLEY, SAM WELL #: 1 RRCID -> 027303 COMPL. DATE 01/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	940	N	940	-0-	-0- B	-0-	940	2			N	-0-					-0-
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
12	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
01	930	N	915	-0-	-15 B	-0-	915	2			N	-0-					-0-
02	944	N	944	-0-	-0- B	-0-	944	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					-0-

LASLEY, W. M. WELL #: 1 RRCID -> 027304 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-
11	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
12	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
01	620	N	518	-0-	-102 B	-0-	518	2			N	-0-					-0-
02	532	N	483	-0-	-49 B	-0-	483	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	441	-0-	-117 B	-0-	441	2			N	-0-					-0-

PRICE, L. M. WELL #: 2 RRCID -> 027306 COMPL. DATE 11/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	676	N	676	-0-	-0- B	-0-	676	2			N	-0-					-0-
11	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
12	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-
01	696	N	696	-0-	-0- B	-0-	696	2			N	-0-					-0-
02	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	402	-0-	-218 B	-0-	402	2			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 027307 COMPL. DATE 02/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1	-0-	-1177 B	-0-	1	2			N	-0-					-0-
11	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 027308 COMPL. DATE 12/22/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	996	N	996	-0-	-0- B	-0-	996	2			N	-0-					-0-
11	1290	N	449	-0-	-841 B	-0-	449	2			N	-0-					-0-
12	1395	N	1231	-0-	-164 B	-0-	1231	2			N	-0-					-0-
01	1031	N	1031	-0-	-0- B	-0-	1031	2			N	-0-					-0-
02	946	N	946	-0-	-0- B	-0-	946	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1065	-0-	-175 B	-0-	1065	2			N	-0-					-0-

CLINE GILBERT WELL #: 1 RRCID -> 027315 COMPL. DATE 10/30/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	886	-0-	-261 B	-0-	886	2			N	-0-					-0-
11	1110	N	453	-0-	-657 B	-0-	453	2			N	-0-					-0-
12	1263	N	1263	-0-	-0- B	-0-	1263	2			N	-0-					-0-
01	1096	N	1096	-0-	-0- B	-0-	1096	2			N	-0-					-0-
02	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	978	-0-	-293 B	-0-	978	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MORRIS ET AL WELL #: 1 RRCID -> 027317 COMPL. DATE 08/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2100	-0-	-225 B	-0-	2100	2			N	-0-					-0-
11	2220	N	993	-0-	-1227 B	-0-	993	2			N	-0-					-0-
12	2620	N	2620	-0-	-0- B	-0-	2620	2			N	-0-					-0-
01	2382	N	2382	-0-	-0- B	-0-	2382	2			N	-0-					-0-
02	2241	N	2241	-0-	-0- B	-0-	2241	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	2322	-0-	-313 B	-0-	2322	2			N	-0-					-0-

OHLAND WELL #: 1 RRCID -> 027318 COMPL. DATE 05/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	887	-0-	-105 B	-0-	887	2			N	-0-					-0-
11	810	N	336	-0-	-474 B	-0-	336	2			N	-0-					-0-
12	1001	N	1001	-0-	-0- B	-0-	1001	2			N	-0-					-0-
01	900	N	900	-0-	-0- B	-0-	900	2			N	-0-					-0-
02	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1007	N	1007	-0-	-0- B	-0-	1007	2			N	-0-					-0-

ST. PIERRE -ET- -AL- WELL #: 1 RRCID -> 027321 COMPL. DATE 07/27/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1688	-0-	-172 B	-0-	1688	2			N	-0-					-0-
11	1800	N	-0-	-0-	-1800 B	-0-					N	-0-					-0-
12	2261	N	2261	-0-	-0- B	-0-	2261	2			N	-0-					-0-
01	1970	N	1970	-0-	-0- B	-0-	1970	2			N	-0-					-0-
02	1718	N	1718	-0-	-0- B	-0-	1718	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	1865	-0-	-398 B	-0-	1865	2			N	-0-					-0-

BASKIN -A- WELL #: 1 RRCID -> 027324 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BASKIN -B- WELL #: 1 RRCID -> 027325 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1807	N	1807	-0-	-0- B	-0-	497	1	1310	2	N	-0-					-0-
11	1440	N	517	-0-	-923 B	-0-	87	1	430	2	N	-0-					-0-
12	2108	N	1690	-0-	-418 B	-0-	392	1	1298	2	N	-0-					-0-
01	1798	N	1589	-0-	-209 B	-0-	412	1	1177	2	N	-0-					-0-
02	1165	N	1165	-0-	-0- B	-0-	311	1	854	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	-0-	-0-	-1705 B	-0-					N	-0-					-0-

BASKIN -C- WELL #: 1 RRCID -> 027326 COMPL. DATE 02/08/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1687	-0-	-514 B	-0-	510	1	1177	2	N	-0-					-0-
11	1920	N	694	-0-	-1226 B	-0-	134	1	560	2	N	-0-					-0-
12	1922	N	1616	-0-	-306 B	-0-	428	1	1188	2	N	-0-					-0-
01	1674	N	1607	-0-	-67 B	-0-	442	1	1165	2	N	-0-					-0-
02	988	N	988	-0-	-0- B	-0-	346	1	642	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1589	-0-	-23 B	-0-	422	1	1167	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BLANKENSHIP -A- WELL #: 1 RRCID -> 027327 COMPL. DATE 07/10/1946 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRYAN -B- WELL #: 1 RRCID -> 027329 COMPL. DATE 04/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1078	N	1078	-0-	-0-	B	-0-	1078	2			N	-0-					-0-
11	1020	N	612	-0-	-408	B	-0-	612	2			N	-0-					-0-
12	1426	N	1153	-0-	-273	B	-0-	1153	2			N	-0-					-0-
01	1085	N	888	-0-	-197	B	-0-	888	2			N	-0-					-0-
02	614	N	614	-0-	-0-	B	-0-	614	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	668	-0-	-479	B	-0-	668	2			N	-0-					-0-

BUCKLES -A- WELL #: 1 RRCID -> 027330 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	N	2861	-0-	-487	B	-0-	2861	2			N	-0-					-0-
11	3060	N	1480	-0-	-1580	B	-0-	1480	2			N	-0-					-0-
12	3348	N	2804	-0-	-544	B	-0-	2804	2			N	-0-					-0-
01	3235	N	3235	-0-	-0-	B	-0-	3235	2			N	-0-					-0-
02	2762	N	2762	-0-	-0-	B	-0-	2762	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3178	N	3178	-0-	-0-	B	-0-	3178	2			N	-0-					-0-

BUCKLES -B- WELL #: 1 RRCID -> 027331 COMPL. DATE 04/08/1999 TOTAL DEPTH 3400 PERF. 3514 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	N	2413	-0-	-594	B	-0-	901	1	1512	2	N	-0-					-0-
11	2730	N	916	-0-	-1814	B	-0-	309	1	607	2	N	-0-					-0-
12	2840	N	2840	-0-	-0-	B	-0-	929	1	1911	2	N	-0-					-0-
01	2418	N	2388	-0-	-30	B	-0-	760	1	1628	2	N	-0-					-0-
02	1778	N	1778	-0-	-0-	B	-0-	579	1	1199	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2852	N	2796	-0-	-56	B	-0-	957	1	1839	2	N	-0-					-0-

BUCKLES -C- WELL #: 1 RRCID -> 027332 COMPL. DATE 03/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	223	-0-	-56	B	-0-	223	2			N	-0-					-0-
11	240	N	104	-0-	-136	B	-0-	104	2			N	-0-					-0-
12	248	N	230	-0-	-18	B	-0-	230	2			N	-0-					-0-
01	217	N	196	-0-	-21	B	-0-	196	2			N	-0-					-0-
02	216	N	216	-0-	-0-	B	-0-	216	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	275	N	275	-0-	-0-	B	-0-	275	2			N	-0-					-0-

CALVIRD A WELL #: 1 RRCID -> 027333 COMPL. DATE 10/16/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1373	N	1373	-0-	-0-	B	-0-	362	1	1011	2	N	-0-					-0-
11	1800	N	-0-	-0-	-1800	B	-0-					N	-0-					-0-
12	2511	N	470	-0-	-2041	B	-0-	110	1	360	2	N	-0-					-0-
01	4147	N	4147	-0-	-0-	B	-0-	625	1	3522	2	N	-0-					-0-
02	3662	N	3662	-0-	-0-	B	-0-	513	1	3149	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1578	N	1578	-0-	-0-	B	-0-	289	1	1289	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLARK -A- WELL #: 1 RRCID -> 027334 COMPL. DATE 03/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLARK -B- WELL #: 1 RRCID -> 027335 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
11	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
12	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
01	186	N	117	-0-	-69 B	-0-	117	2			N	-0-					-0-
02	336	N	62	-0-	-274 B	-0-	62	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-

CROWE -A- WELL #: 1 RRCID -> 027336 COMPL. DATE 06/23/1999 TOTAL DEPTH 3441 PERF. 2756 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DAVIS, M. WELL #: 1 RRCID -> 027337 COMPL. DATE 01/09/1938 TOTAL DEPTH 1250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HITZ -A- WELL #: 1 RRCID -> 027339 COMPL. DATE 06/06/1999 TOTAL DEPTH 3430 PERF. 2773 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	N	3001	-0-	-967 B	-0-	3001	2			N	-0-					-0-
11	3360	N	1110	-0-	-2250 B	-0-	1110	2			N	-0-					-0-
12	3441	N	2716	-0-	-725 B	-0-	2716	2			N	-0-					-0-
01	3145	N	3145	-0-	-0- B	-0-	3145	2			N	-0-					-0-
02	2493	N	2493	-0-	-0- B	-0-	2493	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3392	N	3392	-0-	-0- B	-0-	3392	2			N	-0-					-0-

KEENAN -A- WELL #: 1 RRCID -> 027340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KLEKAMP -A- WELL #: 1 RRCID -> 027341 COMPL. DATE 08/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

LANGSTON -A- WELL #: 1 RRCID -> 027342 COMPL. DATE 02/06/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1807	N	1807	-0-	-0- B	-0-	479	1	1328	2	N	-0-			-0-
11	1710	N	1104	-0-	-606 B	-0-	445	1	659	2	N	-0-			-0-
12	1891	N	1500	-0-	-391 B	-0-	410	1	1090	2	N	-0-			-0-
01	1798	N	1305	-0-	-493 B	-0-	313	1	992	2	N	-0-			-0-
02	1036	N	764	-0-	-272 B	-0-	31	1	733	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1488	N	970	-0-	-518 B	-0-	970	2			N	-0-			-0-

NELSON -A- WELL #: 1 RRCID -> 027343 COMPL. DATE 11/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1491	N	1491	-0-	-0- B	-0-	369	1	1122	2	N	-0-			-0-
11	1260	N	618	-0-	-642 B	-0-	109	1	509	2	N	-0-			-0-
12	1417	N	1417	-0-	-0- B	-0-	323	1	1094	2	N	-0-			-0-
01	1488	N	1014	-0-	-474 B	-0-	194	1	820	2	N	-0-			-0-
02	1119	N	1119	-0-	-0- B	-0-	252	1	867	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1543	N	1543	-0-	-0- B	-0-	387	1	1156	2	N	-0-			-0-

PRICE -A- WELL #: 1 RRCID -> 027344 COMPL. DATE 12/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

PRICE -B- WELL #: 1 RRCID -> 027345 COMPL. DATE 03/23/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	9	-0-	-22 B	-0-	9	2			N	-0-			-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-			-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-			-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-			-0-
02	22	N	22	-0-	-0- B	-0-	22	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	44	N	44	-0-	-0- B	-0-	44	2			N	-0-			-0-

PRONGER -A- WELL #: 1 RRCID -> 027346 COMPL. DATE 09/16/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	589	N	-0-	-0-	-589 B	-0-					N	-0-			-0-
11	3720	#	-0-	-0-	-3720 B	-3720					N	-0-			-0-
12	3844	#	1398	-0-	-2446 B	-6166	1398	2			N	-0-			-0-
01	3844	#	1176	-0-	-2668 B	-8834	1176	2			N	-0-			-0-
02	3472	#	720	-0-	-2752 B	-11586	392	1	328	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -11586															
03	3844	#	1853	-0-	-1991 B	-13577	712	1	1141	2	N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SEELEY -A- WELL #: 1 RRCID -> 027347 COMPL. DATE 01/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	908	-0-	-394 B	-0-	908	2			N	-0-					-0-
11	1080	N	217	-0-	-863 B	-0-	217	2			N	-0-					-0-
12	1147	N	1016	-0-	-131 B	-0-	1016	2			N	-0-					-0-
01	967	N	967	-0-	-0- B	-0-	967	2			N	-0-					-0-
02	908	N	908	-0-	-0- B	-0-	908	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1121	N	1121	-0-	-0- B	-0-	1121	2			N	-0-					-0-

SHOUN A WELL #: 1 RRCID -> 027348 COMPL. DATE 01/18/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SLOAN -A- WELL #: 1 RRCID -> 027349 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	26					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	26					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	26					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	26					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	26					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 26																	
03	14B2	EXT	-0-	-0-	-0- B	26					N	-0-					-0-

STEWART -A- WELL #: 1 RRCID -> 027350 COMPL. DATE 07/25/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2934	N	2934	-0-	-0- B	-0-	728	1	2206	2	N	-0-					-0-
11	833	N	833	-0-	-0- B	-0-	234	1	599	2	N	-0-					-0-
12	1519	N	1353	-0-	-166 B	-0-	586	1	767	2	N	-0-					-0-
01	2945	N	190	-0-	-2755 B	-0-	96	1	94	2	N	-0-					-0-
02	784	N	439	-0-	-345 B	-0-	155	1	284	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	393	-0-	-971 B	-0-	154	1	239	2	N	-0-					-0-

STOLTE -A- WELL #: 1 RRCID -> 027351 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1496	N	1496	-0-	-0- B	-0-	1496	2			N	-0-					-0-
11	1230	N	749	-0-	-481 B	-0-	749	2			N	-0-					-0-
12	1488	N	1372	-0-	-116 B	-0-	1372	2			N	-0-					-0-
01	1488	N	1305	-0-	-183 B	-0-	1305	2			N	-0-					-0-
02	995	N	995	-0-	-0- B	-0-	995	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1338	-0-	-26 B	-0-	1338	2			N	-0-					-0-

TIDWELL -A- WELL #: 2 RRCID -> 027352 COMPL. DATE 02/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WOHLFORD -B- WELL #: 1 RRCID -> 027354 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2538	-0-	-159 B	-0-	795	1	1743	2	N	-0-					-0-
11	2310	N	-0-	-0-	-2310 B	-0-					N	-0-					-0-
12	3007	N	1348	-0-	-1659 B	-0-	448	1	900	2	N	-0-					-0-
01	2542	N	1014	-0-	-1528 B	-0-	1014	2			N	-0-					-0-
02	914	N	914	-0-	-0- B	-0-	144	1	770	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2210	N	2210	-0-	-0- B	-0-	584	1	1626	2	N	-0-					-0-

WOHLFORD C WELL #: 1 RRCID -> 027355 COMPL. DATE 05/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON GU -4- WELL #: 1 RRCID -> 027370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	913	N	913	-0-	-0- B	-0-	913	2			N	-0-					-0-
11	996	N	996	-0-	-0- B	-0-	996	2			N	-0-					-0-
12	978	N	978	-0-	-0- B	-0-	978	2			N	-0-					-0-
01	899	N	760	-0-	-139 B	-0-	760	2			N	-0-					-0-
02	924	N	806	-0-	-118 B	-0-	806	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	580	-0-	-412 B	-0-	580	2			N	-0-					-0-

ALEXANDER -H- WELL #: 1 RRCID -> 027374 COMPL. DATE 11/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
11	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
02	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-

ARTHUR -B- WELL #: 1 RRCID -> 027375 COMPL. DATE 10/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2972	-0-	-128 B	68	2972	2			N	-0-					-0-
11	2970	N	-0-	-0-	-2970 B	-0-					N	-0-					-0-
12	3823	R	3823	-0-	-0- B	-0-	3823	2			N	-0-					-0-
01	3317	#	3314	-0-	-3 B	-3	3314	2			N	-0-					-0-
02	2996	#	2692	-0-	-304 B	-307	2692	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -307																	
03	3813	#	3041	-0-	-772 B	-1079	3041	2			N	-0-					-0-

BONNIE -B- WELL #: 1 RRCID -> 027377 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	N	834	-0-	-2235 B	-0-	834	2			N	-0-					-0-
11	1980	N	-0-	-0-	-1980 B	-0-					N	-0-					-0-
12	2604	N	2101	-0-	-503 B	-0-	2101	2			N	-0-					-0-
01	3259	N	3259	-0-	-0- B	-0-	3259	2			N	-0-					-0-
02	2854	N	2854	-0-	-0- B	-0-	2854	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2362	N	2362	-0-	-0- B	-0-	2362	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRALY WELL #: 1 RRCID -> 027378 COMPL. DATE 08/31/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-
11	600	N	596	-0-	-4 B	-0-	596	2			N	-0-					-0-
12	637	N	637	-0-	-0- B	-0-	637	2			N	-0-					-0-
01	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-
02	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	629	-0-	-22 B	-0-	629	2			N	-0-					-0-

CARL -D- WELL #: 1 RRCID -> 027379 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
11	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
12	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
01	372	N	364	-0-	-8 B	-0-	364	2			N	-0-					-0-
02	336	N	253	-0-	-83 B	-0-	253	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	212	-0-	-160 B	-0-	212	2			N	-0-					-0-

CARTRITE -B- WELL #: 1 RRCID -> 027380 COMPL. DATE 10/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1309	-0-	-55 B	-0-	1309	2			N	-0-					-0-
11	1320	N	329	-0-	-991 B	-0-	329	2			N	-0-					-0-
12	1829	N	1829	-0-	-0- B	-0-	1829	2			N	-0-					-0-
01	1596	N	1596	-0-	-0- B	-0-	1596	2			N	-0-					-0-
02	1327	N	1327	-0-	-0- B	-0-	1327	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1503	-0-	-326 B	-0-	1503	2			N	-0-					-0-

COOMBES WELL #: 1 RRCID -> 027382 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	911	-0-	-143 B	-0-	911	2			N	-0-					-0-
11	930	N	449	-0-	-481 B	-0-	449	2			N	-0-					-0-
12	1060	N	1060	-0-	-0- B	-0-	1060	2			N	-0-					-0-
01	950	N	950	-0-	-0- B	-0-	950	2			N	-0-					-0-
02	819	N	819	-0-	-0- B	-0-	819	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	959	-0-	-95 B	-0-	959	2			N	-0-					-0-

ESTELLE WELL #: 1 RRCID -> 027387 COMPL. DATE 11/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
11	60	N	44	-0-	-16 B	-0-	44	2			N	-0-					-0-
12	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
01	93	N	47	-0-	-46 B	-0-	47	2			N	-0-					-0-
02	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-

GLADISH WELL #: 1 RRCID -> 027393 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3252	N	3252	-0-	-0- B	-0-	399	1	2853	2	N	-0-					-0-
11	3052	N	3052	-0-	-0- B	-0-	390	1	2662	2	N	-0-					-0-
12	2852	N	2562	-0-	-290 B	-0-	309	1	2253	2	N	-0-					-0-
01	3255	N	2640	-0-	-615 B	-0-	326	1	2314	2	N	-0-					-0-
02	2856	N	2816	-0-	-40 B	-0-	364	1	2452	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2162	-0-	-411 B	-0-	283	1	1879	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LEE -G- WELL #: 4 RRCID -> 027402 COMPL. DATE 06/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	899	N	800	-0-	-99 B	-0-	800	2		N	-0-			-0-
11	755	N	755	-0-	-0- B	-0-	755	2		N	-0-			-0-
12	919	N	919	-0-	-0- B	-0-	919	2		N	-0-			-0-
01	1015	N	1015	-0-	-0- B	-0-	1015	2		N	-0-			-0-
02	793	N	793	-0-	-0- B	-0-	793	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	930	N	878	-0-	-52 B	-0-	878	2		N	-0-			-0-

LEE -H- WELL #: 5 RRCID -> 027403 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	527	N	510	-0-	-17 B	-0-	510	2		N	-0-			-0-
11	510	N	494	-0-	-16 B	-0-	494	2		N	-0-			-0-
12	504	N	504	-0-	-0- B	-0-	504	2		N	-0-			-0-
01	496	N	491	-0-	-5 B	-0-	491	2		N	-0-			-0-
02	454	N	454	-0-	-0- B	-0-	454	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	496	N	492	-0-	-4 B	-0-	492	2		N	-0-			-0-

LEE -L- WELL #: 6 RRCID -> 027404 COMPL. DATE 07/16/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1808	N	1808	-0-	-0- B	-0-	1808	2		N	-0-			-0-
11	1754	N	1754	-0-	-0- B	-0-	1754	2		N	-0-			-0-
12	1799	N	1799	-0-	-0- B	-0-	1799	2		N	-0-			-0-
01	1798	N	1780	-0-	-18 B	-0-	1780	2		N	-0-			-0-
02	1679	N	1679	-0-	-0- B	-0-	1679	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1814	N	1814	-0-	-0- B	-0-	1814	2		N	-0-			-0-

LEE -M- WELL #: 7 RRCID -> 027405 COMPL. DATE 06/15/1951 TOTAL DEPTH 3210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-

CLUCK -F- WELL #: 1 RRCID -> 027406 COMPL. DATE 07/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1627	N	1627	-0-	-0- B	-0-	1627	2		N	-0-			-0-
11	1568	N	1568	-0-	-0- B	-0-	1568	2		N	-0-			-0-
12	1613	N	1613	-0-	-0- B	-0-	1613	2		N	-0-			-0-
01	1612	N	1573	-0-	-39 B	-0-	1573	2		N	-0-			-0-
02	1456	N	1443	-0-	-13 B	-0-	1443	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1612	N	1525	-0-	-87 B	-0-	1525	2		N	-0-			-0-

LEE -J- WELL #: 11 RRCID -> 027407 COMPL. DATE 07/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEE -O- WELL #: 14 RRCID -> 027409 COMPL. DATE 07/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					130
11	630	N	613	-0-	-17 B	-0-	613	2			N	-0-					130
12	651	N	595	-0-	-56 B	-0-	595	2			N	-0-					130
01	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					130
02	560	N	531	-0-	-29 B	-0-	531	2			N	-0-					130
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	519	-0-	-70 B	-0-	519	2			N	-0-					130

LEE -P- WELL #: 15 RRCID -> 027410 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1071	N	1071	-0-	-0- B	-0-	1071	2			N	-0-					-0-
11	1026	N	1026	-0-	-0- B	-0-	1026	2			N	-0-					-0-
12	1116	N	1059	-0-	-57 B	-0-	1059	2			N	-0-					-0-
01	1085	N	1050	-0-	-35 B	-0-	1050	2			N	-0-					-0-
02	962	N	962	-0-	-0- B	-0-	962	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	939	-0-	-115 B	-0-	939	2			N	-0-					-0-

LONG -G- WELL #: 1 RRCID -> 027411 COMPL. DATE 11/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	911	N	911	-0-	-0- B	-0-	911	2			N	-0-					-0-
11	766	N	766	-0-	-0- B	-0-	766	2			N	-0-					-0-
12	821	N	821	-0-	-0- B	-0-	821	2			N	-0-					-0-
01	899	N	889	-0-	-10 B	-0-	889	2			N	-0-					-0-
02	767	N	767	-0-	-0- B	-0-	767	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-

LUTHER -C- WELL #: 1 RRCID -> 027412 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	N	3233	-0-	-611 B	-0-	3233	2			N	-0-					-0-
11	3270	N	918	-0-	-2352 B	-0-	918	2			N	-0-					-0-
12	4231	N	4231	-0-	-0- B	-0-	4231	2			N	-0-					-0-
01	3640	N	3640	-0-	-0- B	-0-	3640	2			N	-0-					-0-
02	3187	N	3187	-0-	-0- B	-0-	3187	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4216	N	3433	-0-	-783 B	-0-	3433	2			N	-0-					-0-

OSCAR WELL #: 1 RRCID -> 027414 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	859	N	859	-0-	-0- B	-0-	859	2			N	-0-					-0-
11	793	N	793	-0-	-0- B	-0-	793	2			N	-0-					-0-
12	824	N	824	-0-	-0- B	-0-	824	2			N	-0-					-0-
01	868	N	331	-0-	-537 B	-0-	331	2			N	-0-					-0-
02	728	N	71	-0-	-657 B	-0-	71	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	259	-0-	-578 B	-0-	259	2			N	-0-					-0-

RUTH -A- WELL #: 1 RRCID -> 027417 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
11	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
12	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
01	341	N	311	-0-	-30 B	-0-	311	2			N	-0-					-0-
02	308	N	225	-0-	-83 B	-0-	225	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	236	-0-	-105 B	-0-	236	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SAM -A- WELL #: 1 RRCID -> 027418 COMPL. DATE 07/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1059	N	1059	-0-	-0- B	-0-	1059	2			N	-0-					-0-
11	989	N	989	-0-	-0- B	-0-	989	2			N	-0-					-0-
12	1086	N	1086	-0-	-0- B	-0-	1086	2			N	-0-					-0-
01	1054	N	1046	-0-	-8 B	-0-	1046	2			N	-0-					-0-
02	974	N	974	-0-	-0- B	-0-	974	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	761	-0-	-324 B	-0-	761	2			N	-0-					-0-

PRICE, L. N. WELL #: 1 RRCID -> 027424 COMPL. DATE 02/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2305	-0-	-51 B	-0-	2305	2			N	-0-					-0-
11	2254	N	2254	-0-	-0- B	-0-	2254	2			N	-0-					-0-
12	2387	N	2287	-0-	-100 B	-0-	2287	2			N	-0-					-0-
01	2362	N	2362	-0-	-0- B	-0-	2362	2			N	-0-					-0-
02	2100	N	2086	-0-	-14 B	-0-	2086	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2194	-0-	-100 B	-0-	2194	2			N	-0-					-0-

SCHIERHORN WELL #: 1 RRCID -> 027425 COMPL. DATE 03/18/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3586	N	3586	-0-	-0- B	-0-	3586	2			N	-0-					-0-
11	3467	N	3467	-0-	-0- B	-0-	3467	2			N	-0-					-0-
12	3627	N	3466	-0-	-161 B	-0-	3466	2			N	-0-					-0-
01	3596	N	3368	-0-	-228 B	-0-	3368	2			N	-0-					-0-
02	3248	N	3020	-0-	-228 B	-0-	3020	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3472	N	3025	-0-	-447 B	-0-	3025	2			N	-0-					-0-

ABADAN WELL #: 1 RRCID -> 027427 COMPL. DATE 08/22/2018 TOTAL DEPTH 2978 PERF. 2750 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	937	N	937	-0-	-0- B	-0-	937	2			N	-0-					-0-
11	895	N	895	-0-	-0- B	-0-	895	2			N	-0-					-0-
12	893	N	893	-0-	-0- B	-0-	893	2			N	-0-					-0-
01	930	N	807	-0-	-123 B	-0-	807	2			N	-0-					-0-
02	840	N	618	-0-	-222 B	-0-	618	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	630	-0-	-269 B	-0-	630	2			N	-0-					-0-

AGATE -A- WELL #: 1 RRCID -> 027430 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
11	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
12	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
01	372	N	353	-0-	-19 B	-0-	353	2			N	-0-					-0-
02	336	N	309	-0-	-27 B	-0-	309	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	273	-0-	-68 B	-0-	273	2			N	-0-					-0-

AGATE -B- WELL #: 1 RRCID -> 027431 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2190	N	2190	-0-	-0- B	-0-	2190	2			N	-0-					-0-
11	2079	N	2079	-0-	-0- B	-0-	2079	2			N	-0-					-0-
12	2170	N	2137	-0-	-33 B	-0-	2137	2			N	-0-					-0-
01	2201	N	2121	-0-	-80 B	-0-	2121	2			N	-0-					-0-
02	1935	N	1935	-0-	-0- B	-0-	1935	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1740	-0-	-399 B	-0-	1740	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ALE WELL #: 1 RRCID -> 027432 COMPL. DATE 10/28/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2598	N	2598	-0-	-0- B	-0-	2598	2			N	-0-					-0-
11	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					-0-
12	806	N	725	-0-	-81 B	-0-	725	2			N	-0-					-0-
01	2604	N	1319	-0-	-1285 B	-0-	1319	2			N	-0-					-0-
02	980	N	872	-0-	-108 B	-0-	872	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	50	-0-	-663 B	-0-	50	2			N	-0-					-0-

ALEXANDER WELL #: A 1 RRCID -> 027434 COMPL. DATE 08/31/1951 TOTAL DEPTH 3082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1208	N	1208	-0-	-0- B	-0-	1208	2			N	-0-					-0-
11	1190	N	1190	-0-	-0- B	-0-	1190	2			N	-0-					-0-
12	967	N	967	-0-	-0- B	-0-	967	2			N	-0-					-0-
01	1272	N	1272	-0-	-0- B	-0-	1272	2			N	-0-					-0-
02	1120	N	1084	-0-	-36 B	-0-	1084	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	887	N	887	-0-	-0- B	-0-	887	2			N	-0-					-0-

ALEXANDER WELL #: B 1 RRCID -> 027435 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1033	N	1033	-0-	-0- B	-0-	1033	2			N	-0-					-0-
11	966	N	966	-0-	-0- B	-0-	966	2			N	-0-					-0-
12	1023	N	1001	-0-	-22 B	-0-	1001	2			N	-0-					-0-
01	1023	N	970	-0-	-53 B	-0-	970	2			N	-0-					-0-
02	901	N	901	-0-	-0- B	-0-	901	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	849	-0-	-143 B	-0-	849	2			N	-0-					-0-

ALEXANDER WELL #: C 1 RRCID -> 027436 COMPL. DATE 11/14/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	1160	-0-	1160 B	9556	1160	2			N	-0-					-0-
11	9556		1182	-0-	-8374 B	1182	1182	2			N	-0-					-0-
12	2353	N	1171	-0-	-1182 B	-0-	1171	2			N	-0-					-0-
01	1206	N	1206	-0-	-0- B	-0-	1206	2			N	-0-					-0-
02	1100	N	1100	-0-	-0- B	-0-	1100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1083	-0-	-95 B	-0-	1083	2			N	-0-					-0-

ALMUTH WELL #: 1 RRCID -> 027437 COMPL. DATE 09/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	N	2859	-0-	-365 B	-0-	2859	2			N	-0-					-0-
11	2849	N	2849	-0-	-0- B	-0-	2849	2			N	-0-					-0-
12	3297	N	3297	-0-	-0- B	-0-	3297	2			N	-0-					-0-
01	2992	N	2992	-0-	-0- B	-0-	2992	2			N	-0-					-0-
02	3029	N	3029	-0-	-0- B	-0-	3029	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3286	N	2250	-0-	-1036 B	-0-	2250	2			N	-0-					-0-

ALTA WELL #: A 1 RRCID -> 027438 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	954	N	954	-0-	-0- B	-0-	954	2			N	-0-					-0-
11	956	N	956	-0-	-0- B	-0-	956	2			N	-0-					-0-
12	1014	N	1014	-0-	-0- B	-0-	1014	2			N	-0-					-0-
01	984	N	984	-0-	-0- B	-0-	984	2			N	-0-					-0-
02	896	N	878	-0-	-18 B	-0-	878	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	833	-0-	-190 B	-0-	833	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ALTA WELL #: B 1 RRCID -> 027439 COMPL. DATE 01/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1273	N	1273	-0-	-0-	B	-0-	1273	2			N	-0-					-0-
11	1230	N	1226	-0-	-4	B	-0-	1226	2			N	-0-					-0-
12	1274	N	1274	-0-	-0-	B	-0-	1274	2			N	-0-					-0-
01	1271	N	1245	-0-	-26	B	-0-	1245	2			N	-0-					-0-
02	1148	N	1133	-0-	-15	B	-0-	1133	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1241	-0-	-30	B	-0-	1241	2			N	-0-					-0-

ARNELSON WELL #: 1 RRCID -> 027441 COMPL. DATE 08/31/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1615	N	1615	-0-	-0-	B	-0-	1615	2			N	-0-					-0-
11	1566	N	1566	-0-	-0-	B	-0-	1566	2			N	-0-					-0-
12	1643	N	1622	-0-	-21	B	-0-	1622	2			N	-0-					-0-
01	1612	N	1563	-0-	-49	B	-0-	1563	2			N	-0-					-0-
02	1465	N	1465	-0-	-0-	B	-0-	1465	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1353	-0-	-259	B	-0-	1353	2			N	-0-					-0-

ATKINS WELL #: C 1 RRCID -> 027442 COMPL. DATE 10/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 10/28/2024 - WELL PLUGGED 10/28/24																		

ATKINS WELL #: C 2 RRCID -> 027443 COMPL. DATE 11/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1355	N	1355	-0-	-0-	B	-0-	1355	2			N	-0-					-0-
11	1295	N	1295	-0-	-0-	B	-0-	1295	2			N	-0-					-0-
12	1414	N	1414	-0-	-0-	B	-0-	1414	2			N	-0-					-0-
01	1392	N	1392	-0-	-0-	B	-0-	1392	2			N	-0-					-0-
02	1368	N	1368	-0-	-0-	B	-0-	1368	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	1403	-0-	-23	B	-0-	1403	2			N	-0-					-0-

BARITE WELL #: 1 RRCID -> 027445 COMPL. DATE 01/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	455	N	455	-0-	-0-	B	-0-	455	2			N	-0-					-0-
11	441	N	441	-0-	-0-	B	-0-	441	2			N	-0-					-0-
12	474	N	474	-0-	-0-	B	-0-	474	2			N	-0-					-0-
01	770	N	770	-0-	-0-	B	-0-	770	2			N	-0-					-0-
02	420	N	386	-0-	-34	B	-0-	386	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	33	-0-	-432	B	-0-	33	2			N	-0-					-0-

BERRY -A- WELL #: 1 RRCID -> 027448 COMPL. DATE 09/13/2019 TOTAL DEPTH 2730 PERF. 2695 - 2730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BERTIE WELL #: D 1 RRCID -> 027455 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	192	N	192	-0-	-0-	B	-0-	192	2			N	-0-			-0-
11	157	N	157	-0-	-0-	B	-0-	157	2			N	-0-			-0-
12	286	N	286	-0-	-0-	B	-0-	286	2			N	-0-			-0-
01	186	N	97	-0-	-89	B	-0-	97	2			N	-0-			-0-
02	259	N	259	-0-	-0-	B	-0-	259	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	279	N	126	-0-	-153	B	-0-	126	2			N	-0-			-0-

BERTIE WELL #: E 1 RRCID -> 027456 COMPL. DATE 09/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1922	N	1623	-0-	-299	B	-0-	1623	2			N	-0-			-0-
11	1511	N	1511	-0-	-0-	B	-0-	1511	2			N	-0-			-0-
12	1953	N	1428	-0-	-525	B	-0-	190	1	1238	2	N	-0-			-0-
01	1937	N	1937	-0-	-0-	B	-0-	260	1	1677	2	N	-0-			-0-
02	1660	N	1660	-0-	-0-	B	-0-	221	1	1439	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1426	N	1251	-0-	-175	B	-0-	177	1	1074	2	N	-0-			-0-

BIVINS WELL #: A 1 RRCID -> 027462 COMPL. DATE 04/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3565	#	2677	-0-	-888	B	-5548	2677	2			N	-0-			-0-
11	3450	#	2124	-0-	-1326	B	-6874	2124	2			N	-0-			-0-
12	3565	#	159	-0-	-3406	B	-10280	159	2			N	-0-			-0-
01	3565	#	-0-	-0-	-3565	B	-13845					N	-0-			-0-
02	1988	N	-0-	-0-	-1988	B	-13845					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -10353 CANCELLED UNDERAGE -> -3492																
03	155	N	420	-0-	265	B	-10088	420	2			N	-0-			-0-

BIVINS WELL #: C 1 RRCID -> 027463 COMPL. DATE 04/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-

BIVINS WELL #: D 1 RRCID -> 027464 COMPL. DATE 05/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	840	N	840	-0-	-0-	B	-0-	840	2			N	-0-			-0-
11	791	N	791	-0-	-0-	B	-0-	791	2			N	-0-			-0-
12	837	N	820	-0-	-17	B	-0-	820	2			N	-0-			-0-
01	872	N	872	-0-	-0-	B	-0-	872	2			N	-0-			-0-
02	755	N	755	-0-	-0-	B	-0-	755	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	806	N	746	-0-	-60	B	-0-	746	2			N	-0-			-0-

BIVINS WELL #: E 1 RRCID -> 027465 COMPL. DATE 06/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: F 1 RRCID -> 027466 COMPL. DATE 06/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1296	-0-	-6 B	-0-	1296	2			N	-0-					-0-
11	1264	N	1264	-0-	-0- B	-0-	1264	2			N	-0-					-0-
12	1304	N	1304	-0-	-0- B	-0-	1304	2			N	-0-					-0-
01	1302	N	1290	-0-	-12 B	-0-	1290	2			N	-0-					-0-
02	1176	N	1163	-0-	-13 B	-0-	1163	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1271	-0-	-31 B	-0-	1271	2			N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 027467 COMPL. DATE 06/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	S	360	-0-	-12 B	-0-	360	2			N	-0-					-0-
11	360	S	344	-0-	-16 B	-0-	344	2			N	-0-					-0-
12	372	S	362	-0-	-10 B	-0-	362	2			N	-0-					-0-
01	417	S	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
02	326	S	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	S	344	-0-	-28 B	-0-	344	2			N	-0-					-0-

BIVINS WELL #: M 1 RRCID -> 027470 COMPL. DATE 07/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: S 1 RRCID -> 027473 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-
11	734	N	734	-0-	-0- B	-0-	734	2			N	-0-					-0-
12	751	N	751	-0-	-0- B	-0-	751	2			N	-0-					-0-
01	850	N	850	-0-	-0- B	-0-	850	2			N	-0-					-0-
02	672	N	664	-0-	-8 B	-0-	664	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	669	-0-	-75 B	-0-	669	2			N	-0-					-0-

BIVINS WELL #: T 1 RRCID -> 027474 COMPL. DATE 07/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	738	N	738	-0-	-0- B	-0-	738	2			N	-0-					-0-
11	710	N	710	-0-	-0- B	-0-	710	2			N	-0-					-0-
12	814	N	814	-0-	-0- B	-0-	814	2			N	-0-					-0-
01	1019	N	1019	-0-	-0- B	-0-	1019	2			N	-0-					-0-
02	672	N	634	-0-	-38 B	-0-	634	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	606	-0-	-200 B	-0-	606	2			N	-0-					-0-

BIVINS WELL #: X 1 RRCID -> 027476 COMPL. DATE 07/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1125	-0-	-53 B	-0-	1125	2			N	-0-					-0-
11	1110	N	1061	-0-	-49 B	-0-	1061	2			N	-0-					-0-
12	1116	N	1084	-0-	-32 B	-0-	1084	2			N	-0-					-0-
01	1116	N	1074	-0-	-42 B	-0-	1074	2			N	-0-					-0-
02	980	N	970	-0-	-10 B	-0-	970	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1051	-0-	-34 B	-0-	1051	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A 1A RRCID -> 027477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	107	-0-	-79 B	-0-	107	2			N	-0-					-0-
11	150	N	88	-0-	-62 B	-0-	88	2			N	-0-					-0-
12	124	N	82	-0-	-42 B	-0-	82	2			N	-0-					-0-
01	93	N	75	-0-	-18 B	-0-	75	2			N	-0-					-0-
02	84	N	61	-0-	-23 B	-0-	61	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	71	-0-	-22 B	-0-	71	2			N	-0-					-0-

BIVINS WELL #: C 2C RRCID -> 027478 COMPL. DATE 01/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
11	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
12	527	N	525	-0-	-2 B	-0-	525	2			N	-0-					-0-
01	558	N	549	-0-	-9 B	-0-	549	2			N	-0-					-0-
02	476	N	459	-0-	-17 B	-0-	459	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	45	-0-	-482 B	-0-	45	2			N	-0-					-0-

BONEY WELL #: 1 RRCID -> 027481 COMPL. DATE 08/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1604	-0-	-70 B	-0-	1604	2			N	-0-					-0-
11	1980	N	1351	-0-	-629 B	-0-	1351	2			N	-0-					-0-
12	2077	N	1314	-0-	-763 B	-0-	1314	2			N	-0-					-0-
01	1612	N	1296	-0-	-316 B	-0-	1296	2			N	-0-					-0-
02	1260	N	1119	-0-	-141 B	-0-	1119	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	102	-0-	-1200 B	-0-	102	2			N	-0-					-0-

BRADY -B- WELL #: 1 RRCID -> 027483 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	639	N	639	-0-	-0- B	-0-	639	2			N	-0-					-0-
11	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					-0-
12	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
01	651	N	602	-0-	-49 B	-0-	602	2			N	-0-					-0-
02	532	N	454	-0-	-78 B	-0-	454	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	438	-0-	-151 B	-0-	438	2			N	-0-					-0-

BRADY -E- WELL #: 1 RRCID -> 027485 COMPL. DATE 09/01/1960 TOTAL DEPTH 5448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					-0-
11	730	N	730	-0-	-0- B	-0-	730	2			N	-0-					-0-
12	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-
01	770	N	770	-0-	-0- B	-0-	770	2			N	-0-					-0-
02	672	N	670	-0-	-2 B	-0-	670	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	708	-0-	-67 B	-0-	708	2			N	-0-					-0-

BRAN WELL #: 1 RRCID -> 027486 COMPL. DATE 11/07/2018 TOTAL DEPTH 3010 PERF. 2860 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	800	N	800	-0-	-0- B	-0-	800	2			N	-0-					-0-
11	787	N	787	-0-	-0- B	-0-	787	2			N	-0-					-0-
12	815	N	815	-0-	-0- B	-0-	815	2			N	-0-					-0-
01	806	N	773	-0-	-33 B	-0-	773	2			N	-0-					-0-
02	738	N	738	-0-	-0- B	-0-	738	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	676	-0-	-130 B	-0-	676	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRIDGEMAN WELL #: 1 RRCID -> 027487 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1461	-0-	-213 B	-0-	338	1	1123	2	N	-0-					-0-
11	1230	N	337	-0-	-893 B	-0-	32	1	305	2	N	-0-					-0-
12	1736	N	774	-0-	-962 B	-0-	8	1	766	2	N	-0-					-0-
01	1457	N	599	-0-	-858 B	-0-	599	2			N	-0-					-0-
02	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	657	-0-	-118 B	-0-	4	1	653	2	N	-0-					-0-

BRIG WELL #: 1 RRCID -> 027488 COMPL. DATE 11/30/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	798	N	798	-0-	-0- B	-0-	798	2			N	-0-					-0-
11	783	N	783	-0-	-0- B	-0-	783	2			N	-0-					-0-
12	814	N	814	-0-	-0- B	-0-	814	2			N	-0-					-0-
01	806	N	769	-0-	-37 B	-0-	769	2			N	-0-					-0-
02	728	N	568	-0-	-160 B	-0-	568	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	528	-0-	-278 B	-0-	528	2			N	-0-					-0-

BUCKLES WELL #: 1 RRCID -> 027491 COMPL. DATE 02/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BUZZ WELL #: 1 RRCID -> 027495 COMPL. DATE 06/23/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	899	-0-	-31 B	-0-	899	2			N	-0-					-0-
11	900	N	838	-0-	-62 B	-0-	838	2			N	-0-					-0-
12	930	N	769	-0-	-161 B	-0-	769	2			N	-0-					-0-
01	899	N	874	-0-	-25 B	-0-	874	2			N	-0-					-0-
02	784	N	771	-0-	-13 B	-0-	771	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	862	N	862	-0-	-0- B	-0-	862	2			N	-0-					-0-

CABOT-DAHL WELL #: 2 RRCID -> 027498 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	485	-0-	-11 B	-0-	485	2			N	-0-					-0-
11	574	N	574	-0-	-0- B	-0-	574	2			N	-0-					-0-
12	785	N	785	-0-	-0- B	-0-	785	2			N	-0-					-0-
01	715	N	715	-0-	-0- B	-0-	715	2			N	-0-					-0-
02	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	280	-0-	-495 B	-0-	280	2			N	-0-					-0-

CALEN WELL #: 1 RRCID -> 027499 COMPL. DATE 03/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1370	N	1370	-0-	-0- B	-0-	580	1	790	2	N	-0-					-0-
11	1020	N	290	-0-	-730 B	-0-	290	2			N	-0-					-0-
12	1705	N	1306	-0-	-399 B	-0-	234	1	1072	2	N	-0-					-0-
01	1364	N	536	-0-	-828 B	-0-	124	1	412	2	N	-0-					-0-
02	352	N	352	-0-	-0- B	-0-	67	1	285	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	724	-0-	-578 B	-0-	61	1	663	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CARMI -A- WELL #: 2 RRCID -> 027502 COMPL. DATE 07/18/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	S	788	-0-	-49 B	-0-	788	2			N	-0-					-0-
11	764	S	764	-0-	-0- B	-0-	764	2			N	-0-					-0-
12	806	S	782	-0-	-24 B	-0-	782	2			N	-0-					-0-
01	850	S	850	-0-	-0- B	-0-	850	2			N	-0-					-0-
02	700	S	695	-0-	-5 B	-0-	695	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	S	764	-0-	-11 B	-0-	764	2			N	-0-					-0-

CARTER WELL #: 1 RRCID -> 027503 COMPL. DATE 07/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1123	-0-	-179 B	-0-	1123	2			N	-0-					-0-
11	1230	N	475	-0-	-755 B	-0-	475	2			N	-0-					-0-
12	1376	N	1376	-0-	-0- B	-0-	1376	2			N	-0-					-0-
01	1277	N	1277	-0-	-0- B	-0-	1277	2			N	-0-					-0-
02	1157	N	1157	-0-	-0- B	-0-	1157	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1245	-0-	-119 B	-0-	1245	2			N	-0-					-0-

CHRISS WELL #: 1 RRCID -> 027505 COMPL. DATE 11/04/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-
11	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-
12	778	N	778	-0-	-0- B	-0-	778	2			N	-0-					-0-
01	778	N	778	-0-	-0- B	-0-	778	2			N	-0-					-0-
02	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	542	-0-	-233 B	-0-	542	2			N	-0-					-0-

CLARA, B. WELL #: 1 RRCID -> 027507 COMPL. DATE 12/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
11	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
12	496	N	433	-0-	-63 B	-0-	433	2			N	-0-					-0-
01	465	N	450	-0-	-15 B	-0-	450	2			N	-0-					-0-
02	392	N	366	-0-	-26 B	-0-	366	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	325	-0-	-109 B	-0-	325	2			N	-0-					-0-

CLAW WELL #: 1 RRCID -> 027508 COMPL. DATE 09/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2250	N	2250	-0-	-0- B	-0-	2250	2			N	-0-					-0-
11	2214	N	2214	-0-	-0- B	-0-	2214	2			N	-0-					-0-
12	2309	N	2309	-0-	-0- B	-0-	2309	2			N	-0-					-0-
01	2263	N	2040	-0-	-223 B	-0-	2040	2			N	-0-					-0-
02	2072	N	1772	-0-	-300 B	-0-	1772	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2031	-0-	-263 B	-0-	2031	2			N	-0-					-0-

CLAWSON WELL #: 1 RRCID -> 027509 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3825	N	3825	-0-	-0- B	-0-	3825	2			N	-0-					-0-
11	3600	N	3600	-0-	-0- B	-0-	3600	2			N	-0-					-0-
12	3699	N	3699	-0-	-0- B	-0-	3699	2			N	-0-					-0-
01	3813	N	3525	-0-	-288 B	-0-	3525	2			N	-0-					-0-
02	3360	N	3323	-0-	-37 B	-0-	3323	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3689	N	3454	-0-	-235 B	-0-	3454	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLUCK WELL #: 1 RRCID -> 027512 COMPL. DATE 03/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2566	N	2566	-0-	-0- B	-0-	2566	2			N	-0-					-0-
11	2444	N	2444	-0-	-0- B	-0-	2444	2			N	-0-					-0-
12	2573	N	2474	-0-	-99 B	-0-	2474	2			N	-0-					-0-
01	2573	N	2488	-0-	-85 B	-0-	2488	2			N	-0-					-0-
02	2268	N	2199	-0-	-69 B	-0-	2199	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	233	-0-	-2247 B	-0-	233	2			N	-0-					-0-

COLDWATER WELL #: 1 RRCID -> 027513 COMPL. DATE 12/27/1942 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1260	N	1260	-0-	-0- B	-0-	1260	2			N	-0-					-0-
11	1196	N	1196	-0-	-0- B	-0-	1196	2			N	-0-					-0-
12	1364	N	1288	-0-	-76 B	-0-	1288	2			N	-0-					-0-
01	1271	N	1254	-0-	-17 B	-0-	1254	2			N	-0-					-0-
02	1197	N	1197	-0-	-0- B	-0-	1197	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1322	N	1322	-0-	-0- B	-0-	1322	2			N	-0-					-0-

COLLARD WELL #: 1 RRCID -> 027514 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1053	-0-	-32 B	-0-	1053	2			N	-0-					-0-
11	1201	N	1201	-0-	-0- B	-0-	1201	2			N	-0-					-0-
12	1567	N	1567	-0-	-0- B	-0-	1567	2			N	-0-					-0-
01	1334	N	1334	-0-	-0- B	-0-	1334	2			N	-0-					-0-
02	1148	N	1148	-0-	-0- B	-0-	1148	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	537	-0-	-1044 B	-0-	537	2			N	-0-					-0-

COOPER, D. WELL #: 1 RRCID -> 027515 COMPL. DATE 01/04/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	775	-0-	-31 B	-0-	775	2			N	-0-					-0-
11	780	N	723	-0-	-57 B	-0-	723	2			N	-0-					-0-
12	775	N	732	-0-	-43 B	-0-	732	2			N	-0-					-0-
01	775	N	738	-0-	-37 B	-0-	738	2			N	-0-					-0-
02	672	N	642	-0-	-30 B	-0-	642	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	59	-0-	-685 B	-0-	59	2			N	-0-					-0-

CORRY WELL #: 1 RRCID -> 027516 COMPL. DATE 12/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1411	N	1411	-0-	-0- B	-0-	1411	2			N	-0-					-0-
11	1316	N	1316	-0-	-0- B	-0-	1316	2			N	-0-					-0-
12	1347	N	1347	-0-	-0- B	-0-	1347	2			N	-0-					-0-
01	1426	N	1268	-0-	-158 B	-0-	1268	2			N	-0-					-0-
02	1232	N	912	-0-	-320 B	-0-	912	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	911	-0-	-422 B	-0-	911	2			N	-0-					-0-

CRAIG WELL #: C 1 RRCID -> 027520 COMPL. DATE 04/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1171	N	1171	-0-	-0- B	-0-	1171	2			N	-0-					-0-
11	1094	N	1094	-0-	-0- B	-0-	1094	2			N	-0-					-0-
12	1098	N	1098	-0-	-0- B	-0-	1098	2			N	-0-					-0-
01	1178	N	1040	-0-	-138 B	-0-	1040	2			N	-0-					-0-
02	1008	N	792	-0-	-216 B	-0-	792	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	799	-0-	-286 B	-0-	799	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAIG -J- WELL #: 1 RRCID -> 027526 COMPL. DATE 12/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	772	-0-	-34 B	-0-	772	2			N	-0-					-0-
11	759	N	759	-0-	-0- B	-0-	759	2			N	-0-					-0-
12	775	N	769	-0-	-6 B	-0-	769	2			N	-0-					-0-
01	837	N	837	-0-	-0- B	-0-	837	2			N	-0-					-0-
02	700	N	698	-0-	-2 B	-0-	698	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	710	-0-	-65 B	-0-	710	2			N	-0-					-0-

DAVIS WELL #: A 1 RRCID -> 027528 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1765	N	1765	-0-	-0- B	-0-	1765	2			N	-0-					-0-
11	2830	N	2830	-0-	-0- B	-0-	2830	2			N	-0-					-0-
12	1519	N	1471	-0-	-48 B	-0-	1471	2			N	-0-					-0-
01	1789	N	1789	-0-	-0- B	-0-	1789	2			N	-0-					-0-
02	2632	N	1211	-0-	-1421 B	-0-	1211	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	3294	-0-	194 B	194	3294	2			N	-0-					-0-

DEAR WELL #: 1 RRCID -> 027529 COMPL. DATE 04/20/2000 TOTAL DEPTH 3455 PERF. 2839 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1800	N	1800	-0-	-0- B	-0-	338	1	1462	2	N	-0-					-0-
11	2280	N	934	-0-	-1346 B	-0-	124	1	810	2	N	-0-					-0-
12	2201	N	2000	-0-	-201 B	-0-	323	1	1677	2	N	-0-					-0-
01	1823	N	1823	-0-	-0- B	-0-	324	1	1499	2	N	-0-					-0-
02	1390	N	1390	-0-	-0- B	-0-	254	1	1136	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	2000	-0-	-15 B	-0-	378	1	1622	2	N	-0-					-0-

DELPHINE -A- WELL #: 1 RRCID -> 027530 COMPL. DATE 12/31/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
11	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
12	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
01	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
02	364	N	354	-0-	-10 B	-0-	354	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	309	-0-	-94 B	-0-	309	2			N	-0-					-0-

DEMPSEY WELL #: 1 RRCID -> 027531 COMPL. DATE 10/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1462	-0-	-119 B	-0-	350	1	1112	2	N	-0-					-0-
11	1463	N	1463	-0-	-0- B	-0-	360	1	1103	2	N	-0-					-0-
12	1426	N	1358	-0-	-68 B	-0-	336	1	1022	2	N	-0-					-0-
01	1457	N	1283	-0-	-174 B	-0-	268	1	1015	2	N	-0-					-0-
02	1372	N	997	-0-	-375 B	-0-	204	1	793	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1592	N	1592	-0-	-0- B	-0-	372	1	1220	2	N	-0-					-0-

DENISE -A- WELL #: 1 RRCID -> 027532 COMPL. DATE 12/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	831	N	831	-0-	-0- B	-0-	831	2			N	-0-					-0-
11	775	N	775	-0-	-0- B	-0-	775	2			N	-0-					-0-
12	797	N	797	-0-	-0- B	-0-	797	2			N	-0-					-0-
01	849	N	849	-0-	-0- B	-0-	849	2			N	-0-					-0-
02	728	N	328	-0-	-400 B	-0-	328	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	514	-0-	-292 B	-0-	514	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DENZ WELL #: 1 RRCID -> 027533 COMPL. DATE 12/24/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2116	N	2116	-0-	-0- B	-0-	2116	2			N	-0-					-0-
11	1694	N	1694	-0-	-0- B	-0-	1694	2			N	-0-					-0-
12	1840	N	1840	-0-	-0- B	-0-	1840	2			N	-0-					-0-
01	2175	N	2175	-0-	-0- B	-0-	2175	2			N	-0-					-0-
02	1920	N	1920	-0-	-0- B	-0-	1920	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	173	-0-	-1656 B	-0-	173	2			N	-0-					-0-

DIX WELL #: 1 RRCID -> 027535 COMPL. DATE 04/13/1950 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DOLOMITE WELL #: 1 RRCID -> 027536 COMPL. DATE 12/13/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	364	-0-	-442 B	-0-	364	2			N	-0-					-0-
11	780	N	-0-	-0-	-780 B	-0-					N	-0-					-0-
12	806	N	254	-0-	-552 B	-0-	254	2			N	-0-					-0-
01	981	N	981	-0-	-0- B	-0-	981	2			N	-0-					-0-
02	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	863	N	863	-0-	-0- B	-0-	863	2			N	-0-					-0-

DRUCILLA WELL #: 1 RRCID -> 027538 COMPL. DATE 11/09/2015 TOTAL DEPTH 3230 PERF. 2980 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1794	N	1794	-0-	-0- B	-0-	1794	2			N	-0-					-0-
11	1516	N	1516	-0-	-0- B	-0-	1516	2			N	-0-					-0-
12	1475	N	1475	-0-	-0- B	-0-	1475	2			N	-0-					-0-
01	1798	N	1750	-0-	-48 B	-0-	1750	2			N	-0-					-0-
02	1500	N	1500	-0-	-0- B	-0-	1500	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	267	-0-	-1221 B	-0-	267	2			N	-0-					-0-

EARLY WELL #: 1 RRCID -> 027539 COMPL. DATE 10/19/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
01	15	N	14	-0-	-1 B	-0-	14	2			N	-0-					-0-
02	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-

EDGAR WELL #: 1 RRCID -> 027540 COMPL. DATE 10/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	771	-0-	-1585 B	-0-	771	2			N	-0-					-0-
11	1860	N	1303	-0-	-557 B	-0-	1303	2			N	-0-					-0-
12	2787	N	2787	-0-	-0- B	-0-	2787	2			N	-0-					-0-
01	1991	N	1991	-0-	-0- B	-0-	1991	2			N	-0-					-0-
02	1732	N	1732	-0-	-0- B	-0-	1732	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	1528	-0-	-1262 B	-0-	1528	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

EFFIE -A- WELL #: 1 RRCID -> 027541 COMPL. DATE 11/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1993	N	1993	-0-	-0- B	-0-	1993	2			N	-0-					-0-
11	1760	N	1760	-0-	-0- B	-0-	1760	2			N	-0-					-0-
12	1773	N	1773	-0-	-0- B	-0-	1773	2			N	-0-					-0-
01	1984	N	1805	-0-	-179 B	-0-	1805	2			N	-0-					-0-
02	1652	N	1632	-0-	-20 B	-0-	1632	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	154	-0-	-1613 B	-0-	154	2			N	-0-					-0-

EFFIE -B- WELL #: 1 RRCID -> 027542 COMPL. DATE 12/11/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1977	N	1977	-0-	-0- B	-0-	1977	2			N	-0-					-0-
11	1830	N	1816	-0-	-14 B	-0-	1816	2			N	-0-					-0-
12	1872	N	1872	-0-	-0- B	-0-	1872	2			N	-0-					-0-
01	1984	N	1892	-0-	-92 B	-0-	1892	2			N	-0-					-0-
02	1708	N	1682	-0-	-26 B	-0-	1682	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	152	-0-	-1708 B	-0-	152	2			N	-0-					-0-

EFFIE -C- WELL #: 1 RRCID -> 027543 COMPL. DATE 07/20/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
11	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
12	775	N	725	-0-	-50 B	-0-	725	2			N	-0-					-0-
01	806	N	330	-0-	-476 B	-0-	330	2			N	-0-					-0-
02	728	N	362	-0-	-366 B	-0-	362	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	45	-0-	-668 B	-0-	45	2			N	-0-					-0-

ELIAS WELL #: 1 RRCID -> 027545 COMPL. DATE 01/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	626	N	626	-0-	-0- B	-0-	626	2			N	-0-					-0-
11	752	N	752	-0-	-0- B	-0-	752	2			N	-0-					-0-
12	695	N	695	-0-	-0- B	-0-	695	2			N	-0-					-0-
01	772	N	772	-0-	-0- B	-0-	772	2			N	-0-					-0-
02	700	N	574	-0-	-126 B	-0-	574	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	562	-0-	-120 B	-0-	562	2			N	-0-					-0-

ELIZABETH WELL #: 1 RRCID -> 027546 COMPL. DATE 06/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
11	646	N	646	-0-	-0- B	-0-	646	2			N	-0-					-0-
12	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-
01	875	N	875	-0-	-0- B	-0-	875	2			N	-0-					-0-
02	767	N	767	-0-	-0- B	-0-	767	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-

ELLIOTT -A- WELL #: 1 RRCID -> 027547 COMPL. DATE 09/14/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
11	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
12	589	N	577	-0-	-12 B	-0-	577	2			N	-0-					-0-
01	589	N	335	-0-	-254 B	-0-	335	2			N	-0-					-0-
02	532	N	365	-0-	-167 B	-0-	365	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	363	-0-	-226 B	-0-	363	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ELLIOTT -C- WELL #: 1 RRCID -> 027548 COMPL. DATE 12/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ENZ WELL #: 1 RRCID -> 027553 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
11	742	N	742	-0-	-0- B	-0-	114	1	628	2	N	-0-					-0-
12	2118	N	2118	-0-	-0- B	-0-	372	1	1746	2	N	-0-					-0-
01	1791	N	1791	-0-	-0- B	-0-	331	1	1460	2	N	-0-					-0-
02	1209	N	1209	-0-	-0- B	-0-	230	1	979	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1740	-0-	-368 B	-0-	372	1	1368	2	N	-0-					-0-

ETLING WELL #: 1 RRCID -> 027554 COMPL. DATE 11/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1078	-0-	-131 B	-0-	1078	2			N	-0-					-0-
11	1144	N	1144	-0-	-0- B	-0-	1144	2			N	-0-					-0-
12	1344	N	1344	-0-	-0- B	-0-	1344	2			N	-0-					-0-
01	1231	N	1231	-0-	-0- B	-0-	1231	2			N	-0-					-0-
02	1222	N	1222	-0-	-0- B	-0-	1222	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1127	-0-	-206 B	-0-	1127	2			N	-0-					-0-

ETOILE WELL #: 1 RRCID -> 027555 COMPL. DATE 02/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

FEATHERSTONE WELL #: 1 RRCID -> 027557 COMPL. DATE 08/31/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1511	N	1511	-0-	-0- B	-0-	1511	2			N	-0-					-0-
11	2220	N	216	-0-	-2004 B	-0-	216	2			N	-0-					-0-
12	2108	N	1984	-0-	-124 B	-0-	1984	2			N	-0-					-0-
01	2376	N	2376	-0-	-0- B	-0-	2376	2			N	-0-					-0-
02	1480	N	1480	-0-	-0- B	-0-	1480	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	731	-0-	-1253 B	-0-	731	2			N	-0-					-0-

FEDERAL WELL #: 1 RRCID -> 027558 COMPL. DATE 12/22/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1865	-0-	-305 B	-0-	1865	2			N	-0-					-0-
11	1980	N	-0-	-0-	-1980 B	-0-					N	-0-					-0-
12	2228	N	2228	-0-	-0- B	-0-	2228	2			N	-0-					-0-
01	2218	N	2218	-0-	-0- B	-0-	2218	2			N	-0-					-0-
02	1621	N	1621	-0-	-0- B	-0-	1621	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2071	-0-	-161 B	-0-	2071	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FLEMMING WELL #: 1 RRCID -> 027560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1005	-0-	-18 B	-0-	1005	2			N	-0-					-0-
11	964	N	964	-0-	-0- B	-0-	964	2			N	-0-					-0-
12	991	N	991	-0-	-0- B	-0-	991	2			N	-0-					-0-
01	992	N	948	-0-	-44 B	-0-	948	2			N	-0-					-0-
02	896	N	884	-0-	-12 B	-0-	884	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	910	-0-	-82 B	-0-	910	2			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 027561 COMPL. DATE 05/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2220	N	2220	-0-	-0- B	-0-	2220	2			N	-0-					-0-
11	2084	N	2084	-0-	-0- B	-0-	2084	2			N	-0-					-0-
12	2220	N	2220	-0-	-0- B	-0-	2220	2			N	-0-					-0-
01	2288	N	2288	-0-	-0- B	-0-	2288	2			N	-0-					-0-
02	1932	N	1501	-0-	-431 B	-0-	1501	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	1561	-0-	-671 B	-0-	1561	2			N	-0-					-0-

FREE WELL #: 2 RRCID -> 027564 COMPL. DATE 08/21/2018 TOTAL DEPTH 2944 PERF. 2825 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1678	N	1678	-0-	-0- B	-0-	1678	2			N	-0-					-0-
11	1652	N	1652	-0-	-0- B	-0-	1652	2			N	-0-					-0-
12	1834	N	1834	-0-	-0- B	-0-	1834	2			N	-0-					-0-
01	1674	N	1631	-0-	-43 B	-0-	1631	2			N	-0-					-0-
02	1664	N	1664	-0-	-0- B	-0-	1664	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1304	-0-	-525 B	-0-	1304	2			N	-0-					-0-

FREE WELL #: A 3 RRCID -> 027565 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1399	N	1399	-0-	-0- B	-0-	1399	2			N	-0-					-0-
11	1426	N	1426	-0-	-0- B	-0-	1426	2			N	-0-					-0-
12	1695	N	1695	-0-	-0- B	-0-	1695	2			N	-0-					-0-
01	1430	N	1430	-0-	-0- B	-0-	1430	2			N	-0-					-0-
02	1406	N	1406	-0-	-0- B	-0-	1406	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	806	-0-	-899 B	-0-	806	2			N	-0-					-0-

FREE WELL #: 4 RRCID -> 027566 COMPL. DATE 09/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2585	-0-	-515 B	-0-	2585	2			N	-0-					-0-
11	3773	N	3773	-0-	-0- B	-0-	3773	2			N	-0-					-0-
12	3949	N	3949	-0-	-0- B	-0-	3949	2			N	-0-					-0-
01	3592	N	3592	-0-	-0- B	-0-	3592	2			N	-0-					-0-
02	3528	N	2927	-0-	-601 B	-0-	2927	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3937	N	1971	-0-	-1966 B	-0-	1971	2			N	-0-					-0-

FREE WELL #: 5 RRCID -> 027567 COMPL. DATE 08/21/2018 TOTAL DEPTH 2870 PERF. 2712 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4289	N	4289	-0-	-0- B	-0-	4289	2			N	-0-					-0-
11	4048	N	4048	-0-	-0- B	-0-	4048	2			N	-0-					-0-
12	4406	N	4406	-0-	-0- B	-0-	4406	2			N	-0-					-0-
01	4278	N	2731	-0-	-1547 B	-0-	2731	2			N	-0-					-0-
02	3780	N	3228	-0-	-552 B	-0-	3228	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4402	N	2611	-0-	-1791 B	-0-	2611	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FREE WELL #: 6 RRCID -> 027568 COMPL. DATE 09/25/2018 TOTAL DEPTH 2875 PERF. 2740 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3461	N	3461	-0-	-0- B	-0-	3461	2			N	-0-					-0-
11	3231	N	3231	-0-	-0- B	-0-	3231	2			N	-0-					-0-
12	3885	N	3885	-0-	-0- B	-0-	3885	2			N	-0-					-0-
01	3472	N	3310	-0-	-162 B	-0-	3310	2			N	-0-					-0-
02	3291	N	3291	-0-	-0- B	-0-	3291	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3875	N	2128	-0-	-1747 B	-0-	2128	2			N	-0-					-0-

FREE WELL #: 8 RRCID -> 027570 COMPL. DATE 11/07/2018 TOTAL DEPTH 2990 PERF. 2856 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4683	N	4683	-0-	-0- B	-0-	4683	2			N	-0-					-0-
11	4473	N	4473	-0-	-0- B	-0-	4473	2			N	-0-					-0-
12	4606	N	4606	-0-	-0- B	-0-	4606	2			N	-0-					-0-
01	4681	N	4387	-0-	-294 B	-0-	4387	2			N	-0-					-0-
02	4172	N	3780	-0-	-392 B	-0-	3780	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4619	N	3340	-0-	-1279 B	-0-	3340	2			N	-0-					-0-

FREE WELL #: 9 RRCID -> 027571 COMPL. DATE 04/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1189	N	1189	-0-	-0- B	-0-	1189	2			N	-0-					-0-
11	1257	N	1257	-0-	-0- B	-0-	1257	2			N	-0-					-0-
12	1319	N	1319	-0-	-0- B	-0-	1319	2			N	-0-					-0-
01	1205	N	1205	-0-	-0- B	-0-	1205	2			N	-0-					-0-
02	1176	N	962	-0-	-214 B	-0-	962	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	606	-0-	-727 B	-0-	606	2			N	-0-					-0-

FRETT WELL #: 1 RRCID -> 027572 COMPL. DATE 12/13/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	730	N	730	-0-	-0- B	-0-	730	2			N	-0-					-0-
11	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
12	743	N	743	-0-	-0- B	-0-	743	2			N	-0-					-0-
01	744	N	686	-0-	-58 B	-0-	686	2			N	-0-					-0-
02	644	N	627	-0-	-17 B	-0-	627	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	508	-0-	-236 B	-0-	508	2			N	-0-					-0-

GENEVA WELL #: 1 RRCID -> 027575 COMPL. DATE 05/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 10/08/2024																	

GETZ WELL #: 2 RRCID -> 027576 COMPL. DATE 10/31/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	834	-0-	-34 B	-0-	834	2			N	-0-					-0-
11	820	N	820	-0-	-0- B	-0-	820	2			N	-0-					-0-
12	890	N	890	-0-	-0- B	-0-	890	2			N	-0-					-0-
01	873	N	873	-0-	-0- B	-0-	873	2			N	-0-					-0-
02	792	N	792	-0-	-0- B	-0-	792	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	821	-0-	-78 B	-0-	821	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOMERY WELL #: 1 RRCID -> 027579 COMPL. DATE 11/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	414	N	414	-0-	-0- B	-0-	414	2			N	-0-			-0-
11	395	N	395	-0-	-0- B	-0-	395	2			N	-0-			-0-
12	403	N	399	-0-	-4 B	-0-	399	2			N	-0-			-0-
01	462	N	462	-0-	-0- B	-0-	462	2			N	-0-			-0-
02	372	N	372	-0-	-0- B	-0-	372	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	403	N	389	-0-	-14 B	-0-	389	2			N	-0-			-0-

GORMAN WELL #: 1 RRCID -> 027580 COMPL. DATE 07/30/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	725	N	725	-0-	-0- B	-0-	725	2			N	-0-			-0-
11	681	N	681	-0-	-0- B	-0-	681	2			N	-0-			-0-
12	685	N	685	-0-	-0- B	-0-	685	2			N	-0-			-0-
01	713	N	690	-0-	-23 B	-0-	690	2			N	-0-			-0-
02	644	N	515	-0-	-129 B	-0-	515	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	682	N	500	-0-	-182 B	-0-	500	2			N	-0-			-0-

GRACE WELL #: 1 RRCID -> 027581 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1364	N	1219	-0-	-145 B	-0-	102	1	1117	2	N	-0-			-0-
11	1170	N	657	-0-	-513 B	-0-	59	1	598	2	N	-0-			-0-
12	1271	N	1225	-0-	-46 B	-0-	106	1	1119	2	N	-0-			-0-
01	1287	N	1287	-0-	-0- B	-0-	110	1	1177	2	N	-0-			-0-
02	909	N	909	-0-	-0- B	-0-	86	1	823	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1240	N	1180	-0-	-60 B	-0-	1180	2			N	-0-			-0-

GRO WELL #: B 1 RRCID -> 027582 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3875	N	3239	-0-	-636 B	-0-	728	1	2511	2	N	-0-			-0-
11	3570	N	1316	-0-	-2254 B	-0-	263	1	1053	2	N	-0-			-0-
12	3782	N	3187	-0-	-595 B	-0-	659	1	2528	2	N	-0-			-0-
01	3258	N	3258	-0-	-0- B	-0-	683	1	2575	2	N	-0-			-0-
02	2689	N	2689	-0-	-0- B	-0-	583	1	2106	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3193	N	390	-0-	-2803 B	-0-	112	1	278	2	N	-0-			-0-

GROSVENOR WELL #: 1 RRCID -> 027583 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	771	N	771	-0-	-0- B	-0-	771	2			N	-0-			-0-
11	771	N	771	-0-	-0- B	-0-	771	2			N	-0-			-0-
12	985	N	985	-0-	-0- B	-0-	985	2			N	-0-			-0-
01	945	N	945	-0-	-0- B	-0-	945	2			N	-0-			-0-
02	814	N	814	-0-	-0- B	-0-	814	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	992	N	542	-0-	-450 B	-0-	542	2			N	-0-			-0-

HAGEN, A. WELL #: 1 RRCID -> 027585 COMPL. DATE 12/07/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	A	-0-	-0-	-0- B	-0-					N	-0-			-0-

PLUGGED AND ABANDONED_____ 10/14/2024 - WELL PLUGGED 10/14/24

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HANDLIN WELL #: 1 RRCID -> 027588 COMPL. DATE 03/01/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1254	N	1254	-0-	-0- B	-0-	1254	2			N	-0-					-0-
11	1160	N	1160	-0-	-0- B	-0-	1160	2			N	-0-					-0-
12	1182	N	1182	-0-	-0- B	-0-	1182	2			N	-0-					-0-
01	1240	N	1187	-0-	-53 B	-0-	1187	2			N	-0-					-0-
02	1092	N	878	-0-	-214 B	-0-	878	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	867	-0-	-311 B	-0-	867	2			N	-0-					-0-

HANSFORD WELL #: 1 RRCID -> 027589 COMPL. DATE 10/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
01	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
02	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-

HARLAND WELL #: 1 RRCID -> 027590 COMPL. DATE 02/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	826	N	826	-0-	-0- B	-0-	826	2			N	-0-					-0-
11	879	N	879	-0-	-0- B	-0-	879	2			N	-0-					-0-
12	881	N	881	-0-	-0- B	-0-	881	2			N	-0-					-0-
01	839	N	839	-0-	-0- B	-0-	839	2			N	-0-					-0-
02	812	N	549	-0-	-263 B	-0-	549	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	569	-0-	-299 B	-0-	569	2			N	-0-					-0-

HAWES WELL #: 1 RRCID -> 027592 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
11	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
12	372	N	298	-0-	-74 B	-0-	298	2			N	-0-					-0-
01	403	N	360	-0-	-43 B	-0-	360	2			N	-0-					-0-
02	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	294	-0-	-16 B	-0-	294	2			N	-0-					-0-

HELEN WELL #: 1 RRCID -> 027593 COMPL. DATE 01/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2035	N	2035	-0-	-0- B	-0-	2035	2			N	-0-					-0-
11	1995	N	1995	-0-	-0- B	-0-	1995	2			N	-0-					-0-
12	2134	N	2134	-0-	-0- B	-0-	2134	2			N	-0-					-0-
01	2046	N	2019	-0-	-27 B	-0-	2019	2			N	-0-					-0-
02	1876	N	1836	-0-	-40 B	-0-	1836	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1441	-0-	-698 B	-0-	1441	2			N	-0-					-0-

HERBERT WELL #: 1 RRCID -> 027594 COMPL. DATE 08/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1911	-0-	-42 B	-0-	1911	2			N	-0-					-0-
11	1830	N	1819	-0-	-11 B	-0-	1819	2			N	-0-					-0-
12	1838	N	1838	-0-	-0- B	-0-	1838	2			N	-0-					-0-
01	1922	N	1805	-0-	-117 B	-0-	1805	2			N	-0-					-0-
02	1708	N	1648	-0-	-60 B	-0-	1648	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	149	-0-	-1680 B	-0-	149	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HILL, D. WELL #: 1 RRCID -> 027596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HIRAM WELL #: 1 RRCID -> 027597 COMPL. DATE 05/10/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	204	-0-	-106 B	-0-	62	1	142	2	N	-0-					-0-
11	270	N	187	-0-	-83 B	-0-	60	1	127	2	N	-0-					-0-
12	279	N	235	-0-	-44 B	-0-	62	1	173	2	N	-0-					-0-
01	233	N	233	-0-	-0- B	-0-	62	1	171	2	N	-0-					-0-
02	209	N	209	-0-	-0- B	-0-	56	1	153	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	178	-0-	-70 B	-0-	62	1	116	2	N	-0-					-0-

HITCH WELL #: A 1 RRCID -> 027598 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1552	-0-	-60 B	-0-	1552	2			N	-0-					-0-
11	1560	N	1554	-0-	-6 B	-0-	1554	2			N	-0-					-0-
12	1683	N	1683	-0-	-0- B	-0-	1683	2			N	-0-					-0-
01	1647	N	1647	-0-	-0- B	-0-	1647	2			N	-0-					-0-
02	1521	N	1521	-0-	-0- B	-0-	1521	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1613	-0-	-61 B	-0-	1613	2			N	-0-					-0-

HITCH WELL #: C 1 RRCID -> 027599 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2334	N	2334	-0-	-0- B	-0-	2334	2			N	-0-					-0-
11	2173	N	2173	-0-	-0- B	-0-	2173	2			N	-0-					-0-
12	2325	N	2313	-0-	-12 B	-0-	2313	2			N	-0-					-0-
01	2325	N	2180	-0-	-145 B	-0-	2180	2			N	-0-					-0-
02	2086	N	2086	-0-	-0- B	-0-	2086	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2140	-0-	-185 B	-0-	2140	2			N	-0-					-0-

HITCH WELL #: D 1 RRCID -> 027600 COMPL. DATE 01/24/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1074	-0-	-383 B	-0-	1074	2			N	-0-					-0-
11	1260	N	1218	-0-	-42 B	-0-	1218	2			N	-0-					-0-
12	1598	N	1598	-0-	-0- B	-0-	1598	2			N	-0-					-0-
01	1464	N	1464	-0-	-0- B	-0-	1464	2			N	-0-					-0-
02	1346	N	1346	-0-	-0- B	-0-	1346	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1268	-0-	-344 B	-0-	1268	2			N	-0-					-0-

HITCH WELL #: E 1 RRCID -> 027601 COMPL. DATE 11/06/2018 TOTAL DEPTH 2736 PERF. 2595 - 2736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	450	-0-	-511 B	-0-	450	2			N	-0-					-0-
11	709	N	709	-0-	-0- B	-0-	709	2			N	-0-					-0-
12	1029	N	1029	-0-	-0- B	-0-	1029	2			N	-0-					-0-
01	946	N	946	-0-	-0- B	-0-	946	2			N	-0-					-0-
02	889	N	889	-0-	-0- B	-0-	889	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	694	-0-	-329 B	-0-	694	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HITCH WELL #: F 1 RRCID -> 027602 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	170	-0-	-574 B	-0-	62	1	108	2	N	-0-					-0-
11	690	N	339	-0-	-351 B	-0-	60	1	279	2	N	-0-					-0-
12	877	N	877	-0-	-0- B	-0-	62	1	815	2	N	-0-					-0-
01	589	N	589	-0-	-0- B	-0-	62	1	527	2	N	-0-					-0-
02	598	N	598	-0-	-0- B	-0-	56	1	542	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	493	-0-	-375 B	-0-	60	1	433	2	N	-0-					-0-

HITH WELL #: 1 RRCID -> 027604 COMPL. DATE 08/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1078	-0-	-255 B	-0-	1078	2			N	-0-					-0-
11	1142	N	1142	-0-	-0- B	-0-	1142	2			N	-0-					-0-
12	1438	N	1438	-0-	-0- B	-0-	1438	2			N	-0-					-0-
01	1343	N	1343	-0-	-0- B	-0-	1343	2			N	-0-					-0-
02	1260	N	1260	-0-	-0- B	-0-	1260	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1226	-0-	-200 B	-0-	1226	2			N	-0-					-0-

HOBSON, A. WELL #: 1 RRCID -> 027605 COMPL. DATE 08/17/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HORTON WELL #: 1 RRCID -> 027608 COMPL. DATE 04/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	713	-0-	-0- B	-0-	713	2			N	-0-					-0-
11	737	N	737	-0-	-0- B	-0-	737	2			N	-0-					-0-
12	759	N	759	-0-	-0- B	-0-	759	2			N	-0-					-0-
01	739	N	739	-0-	-0- B	-0-	739	2			N	-0-					-0-
02	700	N	577	-0-	-123 B	-0-	577	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	504	-0-	-240 B	-0-	504	2			N	-0-					-0-

HUNGATE WELL #: 1 RRCID -> 027610 COMPL. DATE 11/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	138	-0-	-513 B	-0-	138	2			N	-0-					-0-
11	630	N	-0-	-0-	-630 B	-0-					N	-0-					-0-
12	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUSSMAN WELL #: 1 RRCID -> 027612 COMPL. DATE 04/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2057	N	2057	-0-	-0- B	-0-	2057	2			N	-0-					-0-
11	1966	N	1966	-0-	-0- B	-0-	1966	2			N	-0-					-0-
12	2167	N	2167	-0-	-0- B	-0-	2167	2			N	-0-					-0-
01	2226	N	2226	-0-	-0- B	-0-	2226	2			N	-0-					-0-
02	1848	N	1428	-0-	-420 B	-0-	1428	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	1455	-0-	-715 B	-0-	1455	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
IDA WELL #: 1 RRCID -> 027613 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	900	N	900	-0-	-0- B	-0-	900	2			N	-0-					-0-
11	856	N	856	-0-	-0- B	-0-	856	2			N	-0-					-0-
12	856	N	856	-0-	-0- B	-0-	856	2			N	-0-					-0-
01	899	N	816	-0-	-83 B	-0-	816	2			N	-0-					-0-
02	812	N	617	-0-	-195 B	-0-	617	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	604	-0-	-264 B	-0-	604	2			N	-0-					-0-

IVENS WELL #: O 1 RRCID -> 027615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32	N	32	-0-	-0- B	-0-	32	1			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

IVENS WELL #: T 1 RRCID -> 027619 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2663	N	2663	-0-	-0- B	-0-	2663	2			N	-0-					-0-
11	2542	N	2542	-0-	-0- B	-0-	2542	2			N	-0-					-0-
12	2852	N	2585	-0-	-267 B	-0-	2585	2			N	-0-					-0-
01	2666	N	2541	-0-	-125 B	-0-	2541	2			N	-0-					-0-
02	2380	N	2221	-0-	-159 B	-0-	2221	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2274	-0-	-299 B	-0-	2274	2			N	-0-					-0-

IVENS WELL #: W 1 RRCID -> 027621 COMPL. DATE 11/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2150	N	2150	-0-	-0- B	-0-	2150	2			N	-0-					-0-
11	1809	N	1809	-0-	-0- B	-0-	1809	2			N	-0-					-0-
12	2037	N	2037	-0-	-0- B	-0-	2037	2			N	-0-					-0-
01	2495	N	2495	-0-	-0- B	-0-	2495	2			N	-0-					-0-
02	2278	N	2278	-0-	-0- B	-0-	2278	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	225	-0-	-1821 B	-0-	225	2			N	-0-					-0-

IVENS WELL #: X 1 RRCID -> 027622 COMPL. DATE 12/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1091	N	1091	-0-	-0- B	-0-	1091	2			N	-0-					-0-
11	957	N	957	-0-	-0- B	-0-	957	2			N	-0-					-0-
12	1054	N	966	-0-	-88 B	-0-	966	2			N	-0-					-0-
01	1315	N	1315	-0-	-0- B	-0-	1315	2			N	-0-					-0-
02	1120	N	1120	-0-	-0- B	-0-	1120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1151	N	1151	-0-	-0- B	-0-	1151	2			N	-0-					-0-

JANET WELL #: 1 RRCID -> 027624 COMPL. DATE 07/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	654	N	654	-0-	-0- B	-0-	654	2			N	-0-					-0-
11	616	N	616	-0-	-0- B	-0-	616	2			N	-0-					-0-
12	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
01	651	N	628	-0-	-23 B	-0-	628	2			N	-0-					-0-
02	588	N	478	-0-	-110 B	-0-	478	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	463	-0-	-157 B	-0-	463	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JASTED WELL #: 1 RRCID -> 027626 COMPL. DATE 11/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-
11	765	N	765	-0-	-0- B	-0-	765	2			N	-0-					-0-
12	842	N	842	-0-	-0- B	-0-	842	2			N	-0-					-0-
01	1016	N	1016	-0-	-0- B	-0-	1016	2			N	-0-					-0-
02	728	N	626	-0-	-102 B	-0-	626	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	657	-0-	-180 B	-0-	657	2			N	-0-					-0-

JEF WELL #: 1 RRCID -> 027627 COMPL. DATE 10/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2696	-0-	-1 B	-0-	434	1	2262	2	N	-0-					-0-
11	2181	N	2181	-0-	-0- B	-0-	360	1	1821	2	N	-0-					-0-
12	2790	N	1885	-0-	-905 B	-0-	286	1	1599	2	N	-0-					-0-
01	2697	N	2211	-0-	-486 B	-0-	309	1	1902	2	N	-0-					-0-
02	2184	N	2184	-0-	-0- B	-0-	321	1	1863	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1413	-0-	-478 B	-0-	221	1	1192	2	N	-0-					-0-

KEENER WELL #: 1 RRCID -> 027629 COMPL. DATE 12/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
11	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
12	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
01	341	N	340	-0-	-1 B	-0-	340	2			N	-0-					-0-
02	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	253	-0-	-57 B	-0-	253	2			N	-0-					-0-

KNOUFF WELL #: 1 RRCID -> 027632 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
11	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
12	403	N	350	-0-	-53 B	-0-	350	2			N	-0-					-0-
01	496	N	455	-0-	-41 B	-0-	455	2			N	-0-					-0-
02	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-

KNUDT WELL #: 1 RRCID -> 027633 COMPL. DATE 11/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	185	-0-	-1 B	-0-	185	2			N	-0-					-0-
11	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
12	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
01	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
02	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	154	-0-	-32 B	-0-	154	2			N	-0-					-0-

KNUTSON WELL #: 1 RRCID -> 027634 COMPL. DATE 09/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1138	N	1138	-0-	-0- B	-0-	1138	2			N	-0-					-0-
11	1075	N	1075	-0-	-0- B	-0-	1075	2			N	-0-					-0-
12	1124	N	1124	-0-	-0- B	-0-	1124	2			N	-0-					-0-
01	1147	N	1099	-0-	-48 B	-0-	1099	2			N	-0-					-0-
02	1008	N	868	-0-	-140 B	-0-	868	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	732	-0-	-384 B	-0-	732	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LANA WELL #: 1 RRCID -> 027636 COMPL. DATE 10/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	743	N	743	-0-	-0- B	-0-	743	2			N	-0-					-0-
11	698	N	698	-0-	-0- B	-0-	698	2			N	-0-					-0-
12	710	N	710	-0-	-0- B	-0-	710	2			N	-0-					-0-
01	744	N	701	-0-	-43 B	-0-	701	2			N	-0-					-0-
02	644	N	550	-0-	-94 B	-0-	550	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	564	-0-	-149 B	-0-	564	2			N	-0-					-0-

LANCASTER WELL #: 1 RRCID -> 027637 COMPL. DATE 09/20/2019 TOTAL DEPTH 3131 PERF. 2780 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2034	N	2034	-0-	-0- B	-0-	2034	2			N	-0-					-0-
11	1787	N	1787	-0-	-0- B	-0-	1787	2			N	-0-					-0-
12	1811	N	1811	-0-	-0- B	-0-	1811	2			N	-0-					-0-
01	2046	N	1616	-0-	-430 B	-0-	1616	2			N	-0-					-0-
02	1680	N	1654	-0-	-26 B	-0-	1654	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1232	-0-	-566 B	-0-	1232	2			N	-0-					-0-

LARS WELL #: 1 RRCID -> 027639 COMPL. DATE 12/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	#	2089	-0-	-1538 B	-7092	2089	2			N	-0-					-0-
11	3510	#	2178	-0-	-1332 B	-8424	2178	2			N	-0-					-0-
12	2387	N	2634	-0-	247 B	-8177	2634	2			N	-0-					-0-
01	2077	N	2285	-0-	208 B	-7969	2285	2			N	-0-					-0-
02	2044	N	2159	-0-	115 B	-7854	2159	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4073 CANCELLED UNDERAGE -> -3781																	
03	2635	N	1371	-0-	-1264 B	-4073	1371	2			N	-0-					-0-

LAWRENCE WELL #: 1 RRCID -> 027640 COMPL. DATE 01/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	738	N	738	-0-	-0- B	-0-	738	2			N	-0-					-0-
11	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
12	310	N	214	-0-	-96 B	-0-	214	2			N	-0-					-0-
01	744	N	362	-0-	-382 B	-0-	362	2			N	-0-					-0-
02	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-

LEAH WELL #: 1 RRCID -> 027642 COMPL. DATE 11/05/2018 TOTAL DEPTH 2925 PERF. 2802 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1452	N	1452	-0-	-0- B	-0-	1452	2			N	-0-					-0-
11	1396	N	1396	-0-	-0- B	-0-	1396	2			N	-0-					-0-
12	1488	N	1446	-0-	-42 B	-0-	1446	2			N	-0-					-0-
01	1463	N	1463	-0-	-0- B	-0-	1463	2			N	-0-					-0-
02	1348	N	1348	-0-	-0- B	-0-	1348	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1429	-0-	-28 B	-0-	1429	2			N	-0-					-0-

LEMMA WELL #: 1 RRCID -> 027643 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1305	-0-	-989 B	-0-	1305	2			N	-0-					-0-
11	1324	N	1324	-0-	-0- B	-0-	1324	2			N	-0-					-0-
12	1354	N	1354	-0-	-0- B	-0-	1354	2			N	-0-					-0-
01	1302	N	1220	-0-	-82 B	-0-	1220	2			N	-0-					-0-
02	1250	N	1250	-0-	-0- B	-0-	1250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1106	-0-	-258 B	-0-	1106	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LENORA WELL #: 1 RRCID -> 027644 COMPL. DATE 06/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LERA WELL #: 1 RRCID -> 027645 COMPL. DATE 02/06/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LEXA WELL #: 1 RRCID -> 027646 COMPL. DATE 08/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	947	N	947	-0-	-0- B	-0-	947	2			N	-0-					-0-
11	885	N	885	-0-	-0- B	-0-	885	2			N	-0-					-0-
12	900	N	900	-0-	-0- B	-0-	900	2			N	-0-					-0-
01	961	N	828	-0-	-133 B	-0-	828	2			N	-0-					-0-
02	840	N	746	-0-	-94 B	-0-	746	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	659	-0-	-240 B	-0-	659	2			N	-0-					-0-

LING WELL #: 1 RRCID -> 027648 COMPL. DATE 08/16/2019 TOTAL DEPTH 2945 PERF. 2896 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 10/18/2024 - WELL PLUGGED 10/18/24																	

LOGSDON WELL #: 1 RRCID -> 027649 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1946	-0-	-69 B	-0-	1946	2			N	-0-					-0-
11	1904	N	1904	-0-	-0- B	-0-	1904	2			N	-0-					-0-
12	1981	N	1981	-0-	-0- B	-0-	1981	2			N	-0-					-0-
01	1953	N	1805	-0-	-148 B	-0-	1805	2			N	-0-					-0-
02	1764	N	1637	-0-	-127 B	-0-	1637	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1933	-0-	-51 B	-0-	1933	2			N	-0-					-0-

LOUISE WELL #: 1 RRCID -> 027650 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2356	-0-	-279 B	-0-	2356	2			N	-0-					-0-
11	1860	N	1860	-0-	-0- B	-0-	1860	2			N	-0-					-0-
12	2170	N	1919	-0-	-251 B	-0-	1919	2			N	-0-					-0-
01	2356	N	2059	-0-	-297 B	-0-	223	1	1836	2	N	-0-					-0-
02	2047	N	2047	-0-	-0- B	-0-	240	1	1807	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1844	-0-	-78 B	-0-	225	1	1619	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LOUISE WELL #: 3 RRCID -> 027652 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2522	N	2522	-0-	-0- B	-0-	2522	2			N	-0-					-0-
11	2274	N	2274	-0-	-0- B	-0-	2274	2			N	-0-					-0-
12	2220	N	2220	-0-	-0- B	-0-	2220	2			N	-0-					-0-
01	2511	N	1948	-0-	-563 B	-0-	1948	2			N	-0-					-0-
02	2128	N	2058	-0-	-70 B	-0-	2058	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	1497	-0-	-735 B	-0-	1497	2			N	-0-					-0-

LOUISE WELL #: 4 RRCID -> 027653 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1907	N	1907	-0-	-0- B	-0-	1907	2			N	-0-					-0-
11	1698	N	1698	-0-	-0- B	-0-	1698	2			N	-0-					-0-
12	1637	N	1637	-0-	-0- B	-0-	1637	2			N	-0-					-0-
01	1922	N	1173	-0-	-749 B	-0-	1173	2			N	-0-					-0-
02	1596	N	976	-0-	-620 B	-0-	976	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	806	-0-	-837 B	-0-	806	2			N	-0-					-0-

LUCK WELL #: A 1 RRCID -> 027654 COMPL. DATE 08/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2086	N	2086	-0-	-0- B	-0-	2086	2			N	-0-					-0-
11	1814	N	1814	-0-	-0- B	-0-	1814	2			N	-0-					-0-
12	1794	N	1794	-0-	-0- B	-0-	1794	2			N	-0-					-0-
01	2077	N	1667	-0-	-410 B	-0-	1667	2			N	-0-					-0-
02	1680	N	1618	-0-	-62 B	-0-	1618	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	337	-0-	-1461 B	-0-	337	2			N	-0-					-0-

LUCK WELL #: C 1 RRCID -> 027656 COMPL. DATE 09/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2771	N	2771	-0-	-0- B	-0-	2771	2			N	-0-					-0-
11	2425	N	2425	-0-	-0- B	-0-	2425	2			N	-0-					-0-
12	2322	N	2322	-0-	-0- B	-0-	2322	2			N	-0-					-0-
01	2759	N	2394	-0-	-365 B	-0-	2394	2			N	-0-					-0-
02	2268	N	2220	-0-	-48 B	-0-	2220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	213	-0-	-2112 B	-0-	213	2			N	-0-					-0-

LULA WELL #: 1 RRCID -> 027657 COMPL. DATE 11/15/1993 TOTAL DEPTH 3420 PERF. 3231 - 3259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1049	N	1049	-0-	-0- B	-0-	1049	2			N	-0-					-0-
11	980	N	980	-0-	-0- B	-0-	980	2			N	-0-					-0-
12	929	N	929	-0-	-0- B	-0-	929	2			N	-0-					-0-
01	1054	N	878	-0-	-176 B	-0-	878	2			N	-0-					-0-
02	924	N	874	-0-	-50 B	-0-	874	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	680	-0-	-250 B	-0-	680	2			N	-0-					-0-

LUNDE WELL #: 1 RRCID -> 027658 COMPL. DATE 09/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2984	N	2984	-0-	-0- B	-0-	2984	2			N	-0-					-0-
11	2805	N	2805	-0-	-0- B	-0-	2805	2			N	-0-					-0-
12	2832	N	2832	-0-	-0- B	-0-	2832	2			N	-0-					-0-
01	2976	N	2705	-0-	-271 B	-0-	2705	2			N	-0-					-0-
02	2632	N	2214	-0-	-418 B	-0-	2214	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2056	-0-	-765 B	-0-	2056	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUTH WELL #: 1H RRCID -> 027659 COMPL. DATE 02/16/2005 TOTAL DEPTH 3390 PERF. 2715 - 4521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MANER WELL #: 1 RRCID -> 027660 COMPL. DATE 10/04/1946 TOTAL DEPTH N/A PERF. N/A

10	494	N	494	-0-	-0-	B	-0-	494	2			N	-0-					-0-
11	395	N	395	-0-	-0-	B	-0-	395	2			N	-0-					-0-
12	428	N	428	-0-	-0-	B	-0-	428	2			N	-0-					-0-
01	496	N	334	-0-	-162	B	-0-	334	2			N	-0-					-0-
02	364	N	246	-0-	-118	B	-0-	246	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	335	-0-	-99	B	-0-	335	2			N	-0-					-0-

MARGA WELL #: 1 RRCID -> 027661 COMPL. DATE 10/23/1945 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	103	N	103	-0-	-0-	B	-0-	103	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-

MATH WELL #: 1 RRCID -> 027662 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

10	2264	N	2264	-0-	-0-	B	-0-	2264	2			N	-0-					-0-
11	2158	N	2158	-0-	-0-	B	-0-	2158	2			N	-0-					-0-
12	2189	N	2189	-0-	-0-	B	-0-	2189	2			N	-0-					-0-
01	2263	N	2130	-0-	-133	B	-0-	2130	2			N	-0-					-0-
02	2016	N	1980	-0-	-36	B	-0-	1980	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2201	N	184	-0-	-2017	B	-0-	184	2			N	-0-					-0-

MAUDIE -A- WELL #: 1 RRCID -> 027663 COMPL. DATE 11/01/1955 TOTAL DEPTH N/A PERF. N/A

10	1801	N	1801	-0-	-0-	B	-0-	1801	2			N	-0-					-0-
11	1715	N	1715	-0-	-0-	B	-0-	1715	2			N	-0-					-0-
12	1706	N	1706	-0-	-0-	B	-0-	1706	2			N	-0-					-0-
01	1798	N	1682	-0-	-116	B	-0-	1682	2			N	-0-					-0-
02	1596	N	1488	-0-	-108	B	-0-	1488	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	145	-0-	-1560	B	-0-	145	2			N	-0-					-0-

MCILRATH WELL #: 1 RRCID -> 027664 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

10	2592	N	2592	-0-	-0-	B	-0-	2592	2			N	-0-					-0-
11	2336	N	2336	-0-	-0-	B	-0-	2336	2			N	-0-					-0-
12	2327	N	2327	-0-	-0-	B	-0-	2327	2			N	-0-					-0-
01	2604	N	2182	-0-	-422	B	-0-	2182	2			N	-0-					-0-
02	2184	N	1614	-0-	-570	B	-0-	1614	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2325	N	1558	-0-	-767	B	-0-	1558	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MERRILL WELL #: 2 RRCID -> 027668 COMPL. DATE 10/25/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4579	N	4579	-0-	-0- B	-0-	4579	2			N	-0-					-0-
11	4316	N	4316	-0-	-0- B	-0-	4316	2			N	-0-					-0-
12	4468	N	4468	-0-	-0- B	-0-	4468	2			N	-0-					-0-
01	4588	N	4105	-0-	-483 B	-0-	4105	2			N	-0-					-0-
02	4032	N	3870	-0-	-162 B	-0-	3870	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4464	N	4087	-0-	-377 B	-0-	4087	2			N	-0-					-0-

MIKE WELL #: 1 RRCID -> 027669 COMPL. DATE 09/15/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	#	2088	-0-	-1291 B	-6158	2088	2			N	-0-					-0-
11	3270	#	2080	-0-	-1190 B	-7348	2080	2			N	-0-					-0-
12	2325	N	2569	-0-	244 B	-7104	2569	2			N	-0-					-0-
01	2077	N	2272	-0-	195 B	-6909	2272	2			N	-0-					-0-
02	1932	N	2206	-0-	274 B	-6635	2206	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3498 CANCELLED UNDERAGE -> -3137																	
03	2573	N	1559	-0-	-1014 B	-3498	1559	2			N	-0-					-0-

MIKE WELL #: 2 RRCID -> 027670 COMPL. DATE 02/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-
11	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-
12	759	N	759	-0-	-0- B	-0-	759	2			N	-0-					-0-
01	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					-0-
02	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	341	-0-	-403 B	-0-	341	2			N	-0-					-0-

MINNIE, C. WELL #: 1 RRCID -> 027674 COMPL. DATE 06/08/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3078	N	3078	-0-	-0- B	-0-	3078	2			N	-0-					-0-
11	2914	N	2914	-0-	-0- B	-0-	2914	2			N	-0-					-0-
12	3909	N	3909	-0-	-0- B	-0-	3909	2			N	-0-					-0-
01	3798	N	3798	-0-	-0- B	-0-	3798	2			N	-0-					-0-
02	3600	N	3600	-0-	-0- B	-0-	3600	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3906	N	331	-0-	-3575 B	-0-	331	2			N	-0-					-0-

MISSIE WELL #: 1 RRCID -> 027675 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	363	-0-	-164 B	-0-	363	2			N	-0-					-0-
11	420	N	386	-0-	-34 B	-0-	386	2			N	-0-					-0-
12	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
01	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-
02	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	426	-0-	-132 B	-0-	426	2			N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 027676 COMPL. DATE 03/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2026	N	2026	-0-	-0- B	-0-	2026	2			N	-0-					-0-
11	2009	N	2009	-0-	-0- B	-0-	2009	2			N	-0-					-0-
12	1825	N	1825	-0-	-0- B	-0-	1825	2			N	-0-					-0-
01	2015	N	1673	-0-	-342 B	-0-	1673	2			N	-0-					-0-
02	1876	N	1761	-0-	-115 B	-0-	1761	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1312	-0-	-517 B	-0-	1312	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MURRELL, C. WELL #: 1 RRCID -> 027679 COMPL. DATE 06/20/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2411	N	2411	-0-	-0- B	-0-	2411	2			N	-0-					-0-
11	2346	N	2346	-0-	-0- B	-0-	2346	2			N	-0-					-0-
12	2449	N	2410	-0-	-39 B	-0-	2410	2			N	-0-					-0-
01	2570	N	2570	-0-	-0- B	-0-	2570	2			N	-0-					-0-
02	2190	N	2190	-0-	-0- B	-0-	2190	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	2317	-0-	-101 B	-0-	2317	2			N	-0-					-0-

MYDA WELL #: 2 RRCID -> 027681 COMPL. DATE 05/22/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1048	N	1048	-0-	-0- B	-0-	1048	2			N	-0-					-0-
11	990	N	910	-0-	-80 B	-0-	910	2			N	-0-					-0-
12	1054	N	779	-0-	-275 B	-0-	779	2			N	-0-					-0-
01	1054	N	786	-0-	-268 B	-0-	786	2			N	-0-					-0-
02	840	N	736	-0-	-104 B	-0-	736	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-

NANNIE WELL #: 1 RRCID -> 027682 COMPL. DATE 06/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	748	N	748	-0-	-0- B	-0-	748	2			N	-0-					-0-
11	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-
12	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-
01	744	N	463	-0-	-281 B	-0-	463	2			N	-0-					-0-
02	672	N	503	-0-	-169 B	-0-	503	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	406	-0-	-214 B	-0-	406	2			N	-0-					-0-

NORA WELL #: 1 RRCID -> 027684 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2213	N	2213	-0-	-0- B	-0-	2213	2			N	-0-					-0-
11	2107	N	2107	-0-	-0- B	-0-	2107	2			N	-0-					-0-
12	2325	N	918	-0-	-1407 B	-0-	918	2			N	-0-					-0-
01	2201	N	800	-0-	-1401 B	-0-	800	2			N	-0-					-0-
02	1960	N	545	-0-	-1415 B	-0-	545	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	748	-0-	-182 B	-0-	748	2			N	-0-					-0-

ORTON WELL #: 1 RRCID -> 027687 COMPL. DATE 07/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-
11	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-
12	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-
01	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-
02	532	N	455	-0-	-77 B	-0-	455	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	408	-0-	-181 B	-0-	408	2			N	-0-					-0-

OVERSTREET WELL #: 1 RRCID -> 027688 COMPL. DATE 04/28/1945 TOTAL DEPTH 2979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
11	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
12	217	N	90	-0-	-127 B	-0-	90	2			N	-0-					-0-
01	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
OWNBEY WELL #: 1 RRCID -> 027689 COMPL. DATE 09/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	915	-0-	-46 B	-0-	915	2			N	-0-					-0-
11	900	N	871	-0-	-29 B	-0-	871	2			N	-0-					-0-
12	930	N	891	-0-	-39 B	-0-	891	2			N	-0-					-0-
01	930	N	928	-0-	-2 B	-0-	928	2			N	-0-					-0-
02	812	N	782	-0-	-30 B	-0-	782	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	835	-0-	-64 B	-0-	835	2			N	-0-					-0-

PARMELE WELL #: 1 RRCID -> 027690 COMPL. DATE 12/14/1997 TOTAL DEPTH 3220 PERF. 3008 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2289	N	2289	-0-	-0- B	-0-	2289	2			N	-0-					-0-
11	2279	N	2279	-0-	-0- B	-0-	2279	2			N	-0-					-0-
12	2513	N	2513	-0-	-0- B	-0-	2513	2			N	-0-					-0-
01	2519	N	2519	-0-	-0- B	-0-	2519	2			N	-0-					-0-
02	2225	N	2225	-0-	-0- B	-0-	2225	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2021	-0-	-490 B	-0-	2021	2			N	-0-					-0-

PAULSON WELL #: 1 RRCID -> 027691 COMPL. DATE 05/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	164	-0-	-518 B	-0-	164	2			N	-0-					-0-
11	210	N	48	-0-	-162 B	-0-	48	2			N	-0-					-0-
12	527	N	61	-0-	-466 B	-0-	61	2			N	-0-					-0-
01	155	N	24	-0-	-131 B	-0-	24	2			N	-0-					-0-
02	56	N	19	-0-	-37 B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	30	-0-	-32 B	-0-	30	2			N	-0-					-0-

PEARSON WELL #: 2 RRCID -> 027692 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1230	-0-	-227 B	-0-	62	1	1168	2	N	-0-					-0-
11	1380	N	1244	-0-	-136 B	-0-	60	1	1184	2	N	-0-					-0-
12	1530	N	1530	-0-	-0- B	-0-	62	1	1468	2	N	-0-					-0-
01	1476	N	1476	-0-	-0- B	-0-	62	1	1414	2	N	-0-					-0-
02	1374	N	1374	-0-	-0- B	-0-	56	1	1318	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1344	-0-	-175 B	-0-	62	1	1282	2	N	-0-					-0-

PEARSON WELL #: 5 RRCID -> 027695 COMPL. DATE 04/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	S	426	-0-	-70 B	-0-	62	1	364	2	N	-0-					-0-
11	420	S	419	-0-	-1 B	-0-	60	1	359	2	N	-0-					-0-
12	449	S	449	-0-	-0- B	-0-	62	1	387	2	N	-0-					-0-
01	456	S	456	-0-	-0- B	-0-	62	1	394	2	N	-0-					-0-
02	424	S	424	-0-	-0- B	-0-	56	1	368	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	491	S	491	-0-	-0- B	-0-	114	1	377	2	N	-0-					-0-

PHILLIPS -A- WELL #: 1 RRCID -> 027698 COMPL. DATE 06/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	137	-0-	-328 B	-0-	137	2			N	-0-					-0-
11	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
12	217	N	98	-0-	-119 B	-0-	98	2			N	-0-					-0-
01	769	N	769	-0-	-0- B	-0-	769	2			N	-0-					-0-
02	1204	N	1204	-0-	-0- B	-0-	1204	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1399	N	1399	-0-	-0- B	-0-	1399	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PHILLIPS -B- WELL #: 1 RRCID -> 027699 COMPL. DATE 05/26/1951 TOTAL DEPTH 3385 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	N	1386	-0-	-2396 B	-0-	150	1	1236	2	N	-0-					-0-
11	3300	N	-0-	-0-	-3300 B	-0-					N	-0-					-0-
12	3813	N	997	-0-	-2816 B	-0-	64	1	933	2	N	-0-					-0-
01	3965	N	3965	-0-	-0- B	-0-	350	1	3615	2	N	-0-					-0-
02	1999	N	1999	-0-	-0- B	-0-	222	1	1777	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3524	N	3524	-0-	-0- B	-0-	330	1	3194	2	N	-0-					-0-

PIERRE WELL #: 1 RRCID -> 027700 COMPL. DATE 06/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	N	2838	-0-	-169 B	-0-	784	1	2054	2	N	-0-					-0-
11	2040	N	893	-0-	-1147 B	-0-	224	1	669	2	N	-0-					-0-
12	3038	N	1968	-0-	-1070 B	-0-	391	1	1577	2	N	-0-					-0-
01	2852	N	1754	-0-	-1098 B	-0-	366	1	1388	2	N	-0-					-0-
02	840	N	433	-0-	-407 B	-0-	92	1	341	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2297	N	2297	-0-	-0- B	-0-	444	1	1853	2	N	-0-					-0-

PRICE WELL #: A 1 RRCID -> 027705 COMPL. DATE 09/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	S	957	-0-	-35 B	-0-	957	2			N	-0-					-0-
11	913	S	913	-0-	-0- B	-0-	913	2			N	-0-					-0-
12	1023	S	544	-0-	-479 B	-0-	544	2			N	-0-					-0-
01	961	S	513	-0-	-448 B	-0-	513	2			N	-0-					-0-
02	840	S	464	-0-	-376 B	-0-	464	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	S	429	-0-	-129 B	-0-	429	2			N	-0-					-0-

PRICE WELL #: C 1 RRCID -> 027706 COMPL. DATE 04/28/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	696	N	696	-0-	-0- B	-0-	696	2			N	-0-					-0-
11	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
12	682	N	647	-0-	-35 B	-0-	647	2			N	-0-					-0-
01	682	N	673	-0-	-9 B	-0-	673	2			N	-0-					-0-
02	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-

PRICE WELL #: E 1 RRCID -> 027707 COMPL. DATE 07/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	732	-0-	-105 B	-0-	732	2			N	-0-					-0-
11	810	N	-0-	-0-	-810 B	-0-					N	-0-					-0-
12	837	N	824	-0-	-13 B	-0-	824	2			N	-0-					-0-
01	877	N	877	-0-	-0- B	-0-	877	2			N	-0-					-0-
02	713	N	713	-0-	-0- B	-0-	713	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	789	-0-	-48 B	-0-	789	2			N	-0-					-0-

PRICE, H. WELL #: 1 RRCID -> 027708 COMPL. DATE 04/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1673	N	1673	-0-	-0- B	-0-	1673	2			N	-0-					-0-
11	1680	N	1680	-0-	-0- B	-0-	1680	2			N	-0-					-0-
12	1756	N	1756	-0-	-0- B	-0-	1756	2			N	-0-					-0-
01	1674	N	1663	-0-	-11 B	-0-	1663	2			N	-0-					-0-
02	1568	N	1475	-0-	-93 B	-0-	1475	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1701	-0-	-66 B	-0-	1701	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PRICE, H. WELL #: 2 RRCID -> 027709 COMPL. DATE 05/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	863	N	863	-0-	-0- B	-0-	863	2			N	-0-					-0-
11	829	N	829	-0-	-0- B	-0-	829	2			N	-0-					-0-
12	901	N	901	-0-	-0- B	-0-	901	2			N	-0-					-0-
01	981	N	981	-0-	-0- B	-0-	981	2			N	-0-					-0-
02	863	N	863	-0-	-0- B	-0-	863	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	905	N	905	-0-	-0- B	-0-	905	2			N	-0-					-0-

PRONGER A WELL #: 1 RRCID -> 027710 COMPL. DATE 09/14/2000 TOTAL DEPTH 3026 PERF. 2486 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1115	-0-	-94 B	-0-	812	1	303	2	N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	1209	N	26	-0-	-1183 B	-0-	26	1			N	-0-					-0-
01	1116	N	4	-0-	-1112 B	-0-	4	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-

RACOL WELL #: 1 RRCID -> 027717 COMPL. DATE 09/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	21	N	21	-0-	-0- B	-0-	10	1	11	2	N	-0-					-0-
02	54	N	54	-0-	-0- B	-0-	42	1	12	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RAINEY WELL #: 1 RRCID -> 027718 COMPL. DATE 07/23/2019 TOTAL DEPTH 2902 PERF. 2770 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	#	2220	-0-	-1066 B	-3852	2220	2			N	-0-					-0-
11	3180	#	2343	-0-	-837 B	-4689	2343	2			N	-0-					-0-
12	2635	N	2813	-0-	178 B	-4511	2813	2			N	-0-					-0-
01	2232	N	2583	-0-	351 B	-4160	2583	2			N	-0-					-0-
02	2184	N	2504	-0-	320 B	-3840	2504	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2544 CANCELLED UNDERAGE -> -1296																	
03	2821	N	2338	-0-	-483 B	-2544	2338	2			N	-0-					-0-

RAND WELL #: 1 RRCID -> 027719 COMPL. DATE 12/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	N	3025	-0-	-633 B	-0-	3025	2			N	-0-					-0-
11	1274	N	1274	-0-	-0- B	-0-	1274	2			N	-0-					-0-
12	3937	N	3487	-0-	-450 B	-0-	3487	2			N	-0-					-0-
01	3302	N	3302	-0-	-0- B	-0-	3302	2			N	-0-					-0-
02	1176	N	-0-	-0-	-1176 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3472	N	3083	-0-	-389 B	-0-	3083	2			N	-0-					-0-

REID WELL #: 1 RRCID -> 027720 COMPL. DATE 01/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	N	2609	-0-	-522 B	-0-	2609	2			N	-0-					-0-
11	2820	N	1070	-0-	-1750 B	-0-	1070	2			N	-0-					-0-
12	3101	N	3101	-0-	-0- B	-0-	3101	2			N	-0-					-0-
01	2713	N	2713	-0-	-0- B	-0-	2713	2			N	-0-					-0-
02	2465	N	2465	-0-	-0- B	-0-	2465	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	2767	-0-	-333 B	-0-	2767	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RIFFE WELL #: 1 RRCID -> 027725 COMPL. DATE 07/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

RIZPAH WELL #: 1 RRCID -> 027728 COMPL. DATE 07/05/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2020	N	2020	-0-	-0-	B	-0-	2020	2			N	-0-					-0-
11	1870	N	1870	-0-	-0-	B	-0-	1870	2			N	-0-					-0-
12	1887	N	1887	-0-	-0-	B	-0-	1887	2			N	-0-					-0-
01	2015	N	1804	-0-	-211	B	-0-	1804	2			N	-0-					-0-
02	1736	N	1422	-0-	-314	B	-0-	1422	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	1361	-0-	-530	B	-0-	1361	2			N	-0-					-0-

ROSALIND WELL #: 1 RRCID -> 027729 COMPL. DATE 10/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	435	N	435	-0-	-0-	B	-0-	435	2			N	-0-					-0-
11	430	N	430	-0-	-0-	B	-0-	430	2			N	-0-					-0-
12	461	N	461	-0-	-0-	B	-0-	461	2			N	-0-					-0-
01	447	N	447	-0-	-0-	B	-0-	447	2			N	-0-					-0-
02	392	N	378	-0-	-14	B	-0-	378	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	314	-0-	-151	B	-0-	314	2			N	-0-					-0-

ROUCH WELL #: 1 RRCID -> 027730 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	531	N	531	-0-	-0-	B	-0-	531	2			N	-0-					-0-
11	505	N	505	-0-	-0-	B	-0-	505	2			N	-0-					-0-
12	527	N	520	-0-	-7	B	-0-	520	2			N	-0-					-0-
01	686	N	686	-0-	-0-	B	-0-	686	2			N	-0-					-0-
02	476	N	471	-0-	-5	B	-0-	471	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	391	-0-	-136	B	-0-	391	2			N	-0-					-0-

RUNYAN WELL #: 1 RRCID -> 027732 COMPL. DATE 11/03/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	120	-0-	-4	B	-0-	120	2			N	-0-					-0-
11	150	N	110	-0-	-40	B	-0-	110	2			N	-0-					-0-
12	155	N	109	-0-	-46	B	-0-	109	2			N	-0-					-0-
01	124	N	101	-0-	-23	B	-0-	101	2			N	-0-					-0-
02	112	N	96	-0-	-16	B	-0-	96	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	127	N	127	-0-	-0-	B	-0-	127	2			N	-0-					-0-

SAME WELL #: 1 RRCID -> 027735 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	46	-0-	-884	B	-0-	46	2			N	-0-					-0-
11	660	N	137	-0-	-523	B	-0-	137	2			N	-0-					-0-
12	1088	N	1088	-0-	-0-	B	-0-	1088	2			N	-0-					-0-
01	896	N	896	-0-	-0-	B	-0-	896	2			N	-0-					-0-
02	914	N	914	-0-	-0-	B	-0-	914	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	814	-0-	-271	B	-0-	814	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SANDEFER WELL #: 1 RRCID -> 027737 COMPL. DATE 04/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1604	N	1604	-0-	-0- B	-0-	142	1	1462	2	N	-0-					-0-
11	1080	N	431	-0-	-649 B	-0-	61	1	370	2	N	-0-					-0-
12	1395	N	824	-0-	-571 B	-0-	71	1	753	2	N	-0-					-0-
01	1625	N	1625	-0-	-0- B	-0-	146	1	1479	2	N	-0-					-0-
02	1241	N	1241	-0-	-0- B	-0-	116	1	1125	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1570	N	1570	-0-	-0- B	-0-	1570	2			N	-0-					-0-

SCHULBERG WELL #: 1 RRCID -> 027739 COMPL. DATE 06/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	398	-0-	-36 B	-0-	398	2			N	-0-					-0-
11	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
12	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
01	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
02	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	399	-0-	-66 B	-0-	399	2			N	-0-					-0-

SEATON WELL #: 1 RRCID -> 027740 COMPL. DATE 06/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHER WELL #: 1 RRCID -> 027743 COMPL. DATE 10/09/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SIMONE WELL #: 1 RRCID -> 027747 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
11	810	N	71	-0-	-739 B	-0-	71	2			N	-0-					-0-
12	899	N	888	-0-	-11 B	-0-	888	2			N	-0-					-0-
01	947	N	947	-0-	-0- B	-0-	947	2			N	-0-					-0-
02	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	301	-0-	-598 B	-0-	301	2			N	-0-					-0-

SIMONSON WELL #: 1 RRCID -> 027748 COMPL. DATE 12/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	581	-0-	-101 B	-0-	581	2			N	-0-					-0-
11	630	N	602	-0-	-28 B	-0-	602	2			N	-0-					-0-
12	713	N	713	-0-	-0- B	-0-	713	2			N	-0-					-0-
01	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
02	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	625	-0-	-88 B	-0-	625	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SLOAN WELL #: 1 RRCID -> 027749 COMPL. DATE 03/30/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	403	N	350	-0-	-53 B	-0-	29	1	321	2	N	-0-			-0-
11	240	N	183	-0-	-57 B	-0-	16	1	167	2	N	-0-			-0-
12	403	N	338	-0-	-65 B	-0-	29	1	309	2	N	-0-			-0-
01	379	N	379	-0-	-0- B	-0-	32	1	347	2	N	-0-			-0-
02	243	N	243	-0-	-0- B	-0-	23	1	220	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	315	-0-	-26 B	-0-	315	2			N	-0-			-0-

SMOKEY WELL #: 1 RRCID -> 027751 COMPL. DATE 01/26/2011 TOTAL DEPTH 2870 PERF. 2679 - 2870

10	3317	#	2534	-0-	-783 B	-4095	2534	2			N	-0-			-0-
11	3210	#	2507	-0-	-703 B	-4798	2507	2			N	-0-			-0-
12	2666	N	2771	-0-	105 B	-4693	2771	2			N	-0-			-0-
01	2542	N	2639	-0-	97 B	-4596	2639	2			N	-0-			-0-
02	2352	N	2435	-0-	83 B	-4513	2435	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -2108 CANCELLED UNDERAGE -> -2405															
03	2759	N	1949	-0-	-810 B	-2108	1949	2			N	-0-			-0-

STEDGE WELL #: 1 RRCID -> 027754 COMPL. DATE 04/23/1945 TOTAL DEPTH N/A PERF. N/A

10	995	N	995	-0-	-0- B	-0-	995	2			N	-0-			-0-
11	947	N	947	-0-	-0- B	-0-	947	2			N	-0-			-0-
12	937	N	937	-0-	-0- B	-0-	937	2			N	-0-			-0-
01	992	N	897	-0-	-95 B	-0-	897	2			N	-0-			-0-
02	896	N	796	-0-	-100 B	-0-	796	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	930	N	683	-0-	-247 B	-0-	683	2			N	-0-			-0-

STEELE WELL #: 1 RRCID -> 027755 COMPL. DATE 01/17/1956 TOTAL DEPTH N/A PERF. N/A

10	1147	N	1114	-0-	-33 B	-0-	1114	2			N	-0-			-0-
11	1080	N	1074	-0-	-6 B	-0-	1074	2			N	-0-			-0-
12	1116	N	1102	-0-	-14 B	-0-	1102	2			N	-0-			-0-
01	1116	N	1093	-0-	-23 B	-0-	1093	2			N	-0-			-0-
02	1008	N	991	-0-	-17 B	-0-	991	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1116	N	167	-0-	-949 B	-0-	167	2			N	-0-			-0-

STOFER WELL #: 1 RRCID -> 027757 COMPL. DATE 09/29/1947 TOTAL DEPTH N/A PERF. N/A

10	1422	N	1422	-0-	-0- B	-0-	1422	2			N	-0-			-0-
11	1414	N	1414	-0-	-0- B	-0-	1414	2			N	-0-			-0-
12	1546	N	1546	-0-	-0- B	-0-	1546	2			N	-0-			-0-
01	1574	N	1574	-0-	-0- B	-0-	1574	2			N	-0-			-0-
02	1316	N	1061	-0-	-255 B	-0-	1061	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1550	N	971	-0-	-579 B	-0-	971	2			N	-0-			-0-

SUE WELL #: 1 RRCID -> 027758 COMPL. DATE 10/06/1944 TOTAL DEPTH N/A PERF. N/A

10	558	N	473	-0-	-85 B	-0-	473	2			N	-0-			-0-
11	654	N	654	-0-	-0- B	-0-	654	2			N	-0-			-0-
12	1040	N	1040	-0-	-0- B	-0-	1040	2			N	-0-			-0-
01	900	N	900	-0-	-0- B	-0-	900	2			N	-0-			-0-
02	829	N	829	-0-	-0- B	-0-	829	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1054	N	289	-0-	-765 B	-0-	289	2			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SUMNER WELL #: 1 RRCID -> 027759 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1326	N	1326	-0-	-0-	B	-0-	1326	2			N	-0-					-0-
11	1346	N	1346	-0-	-0-	B	-0-	1346	2			N	-0-					-0-
12	1495	N	1495	-0-	-0-	B	-0-	1495	2			N	-0-					-0-
01	1440	N	1440	-0-	-0-	B	-0-	1440	2			N	-0-					-0-
02	1367	N	1367	-0-	-0-	B	-0-	1367	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1402	-0-	-86	B	-0-	1402	2			N	-0-					-0-

SWENY WELL #: 1 RRCID -> 027760 COMPL. DATE 10/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
11	46	N	46	-0-	-0-	B	-0-	46	2			N	-0-					-0-
12	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-
01	138	N	138	-0-	-0-	B	-0-	138	2			N	-0-					-0-
02	158	N	158	-0-	-0-	B	-0-	158	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	139	N	139	-0-	-0-	B	-0-	139	2			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 027762 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2351	N	2351	-0-	-0-	B	-0-	209	1	2142	2	N	-0-					-0-
11	1170	N	426	-0-	-744	B	-0-	61	1	365	2	N	-0-					-0-
12	1891	N	929	-0-	-962	B	-0-	80	1	849	2	N	-0-					-0-
01	2784	N	2784	-0-	-0-	B	-0-	249	1	2535	2	N	-0-					-0-
02	1683	N	1683	-0-	-0-	B	-0-	157	1	1526	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2258	N	2258	-0-	-0-	B	-0-	2258	2			N	-0-					-0-

TINA WELL #: 1 RRCID -> 027766 COMPL. DATE 07/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2578	N	2578	-0-	-0-	B	-0-	2578	2			N	-0-					-0-
11	980	N	980	-0-	-0-	B	-0-	980	2			N	-0-					-0-
12	2382	N	2382	-0-	-0-	B	-0-	2382	2			N	-0-					-0-
01	2573	N	1423	-0-	-1150	B	-0-	1423	2			N	-0-					-0-
02	1496	N	1496	-0-	-0-	B	-0-	1496	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2387	N	2243	-0-	-144	B	-0-	2243	2			N	-0-					-0-

TORP WELL #: 1 RRCID -> 027767 COMPL. DATE 06/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1267	N	1267	-0-	-0-	B	-0-	1267	2			N	-0-					-0-
11	1219	N	1219	-0-	-0-	B	-0-	1219	2			N	-0-					-0-
12	1345	N	1345	-0-	-0-	B	-0-	1345	2			N	-0-					-0-
01	1395	N	1395	-0-	-0-	B	-0-	1395	2			N	-0-					-0-
02	1148	N	945	-0-	-203	B	-0-	945	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	910	-0-	-423	B	-0-	910	2			N	-0-					-0-

TRUDY WELL #: 1 RRCID -> 027768 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1350	N	1350	-0-	-0-	B	-0-	1350	2			N	-0-					-0-
11	1428	N	1428	-0-	-0-	B	-0-	1428	2			N	-0-					-0-
12	1535	N	1535	-0-	-0-	B	-0-	1535	2			N	-0-					-0-
01	1533	N	1533	-0-	-0-	B	-0-	1533	2			N	-0-					-0-
02	1344	N	1096	-0-	-248	B	-0-	1096	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	941	-0-	-609	B	-0-	941	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TRUMBELL WELL #: 1 RRCID -> 027769 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1488	-0-	-0- B	-0-	1488	2			N	-0-					-0-
11	1347	N	1347	-0-	-0- B	-0-	1347	2			N	-0-					-0-
12	1364	N	1080	-0-	-284 B	-0-	1080	2			N	-0-					-0-
01	1488	N	1159	-0-	-329 B	-0-	1159	2			N	-0-					-0-
02	1260	N	967	-0-	-293 B	-0-	967	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	899	-0-	-186 B	-0-	899	2			N	-0-					-0-

TWO GOOD WELL #: 1 RRCID -> 027770 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	301	-0-	-629 B	-0-	301	2			N	-0-					-0-
11	690	N	421	-0-	-269 B	-0-	421	2			N	-0-					-0-
12	899	N	899	-0-	-0- B	-0-	899	2			N	-0-					-0-
01	900	N	900	-0-	-0- B	-0-	900	2			N	-0-					-0-
02	906	N	906	-0-	-0- B	-0-	906	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	736	-0-	-163 B	-0-	736	2			N	-0-					-0-

VANDERPLOEG WELL #: 1 RRCID -> 027771 COMPL. DATE 08/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	750	-0-	-118 B	-0-	750	2			N	-0-					-0-
11	810	N	440	-0-	-370 B	-0-	440	2			N	-0-					-0-
12	990	N	990	-0-	-0- B	-0-	990	2			N	-0-					-0-
01	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-
02	785	N	785	-0-	-0- B	-0-	785	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	868	-0-	-124 B	-0-	868	2			N	-0-					-0-

VAU WELL #: 1 RRCID -> 027772 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	N	3016	-0-	-332 B	-0-	3016	2			N	-0-					-0-
11	1500	N	1490	-0-	-10 B	-0-	1490	2			N	-0-					-0-
12	3720	N	3555	-0-	-165 B	-0-	3555	2			N	-0-					-0-
01	3187	N	3187	-0-	-0- B	-0-	3187	2			N	-0-					-0-
02	1400	N	-0-	-0-	-1400 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3565	N	3048	-0-	-517 B	-0-	3048	2			N	-0-					-0-

VAU WELL #: 2 RRCID -> 027773 COMPL. DATE 12/04/2019 TOTAL DEPTH 3399 PERF. 3010 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	937	-0-	-117 B	-0-	937	2			N	-0-					-0-
11	870	N	467	-0-	-403 B	-0-	467	2			N	-0-					-0-
12	1191	N	1191	-0-	-0- B	-0-	1191	2			N	-0-					-0-
01	963	N	963	-0-	-0- B	-0-	963	2			N	-0-					-0-
02	448	N	-0-	-0-	-448 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1053	-0-	-125 B	-0-	1053	2			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 027774 COMPL. DATE N/A TOTAL DEPTH 7051 PERF. 2720 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	723	N	723	-0-	-0- B	-0-	723	2			N	-0-					-0-
11	676	N	676	-0-	-0- B	-0-	676	2			N	-0-					-0-
12	644	N	644	-0-	-0- B	-0-	644	2			N	-0-					-0-
01	756	N	756	-0-	-0- B	-0-	756	2			N	-0-					-0-
02	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	537	-0-	-114 B	-0-	537	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WALLS WELL #: 1 RRCID -> 027775 COMPL. DATE 05/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	984	N	984	-0-	-0- B	-0-	984	2			N	-0-					-0-
11	878	N	878	-0-	-0- B	-0-	878	2			N	-0-					-0-
12	953	N	953	-0-	-0- B	-0-	953	2			N	-0-					-0-
01	1033	N	1033	-0-	-0- B	-0-	1033	2			N	-0-					-0-
02	812	N	674	-0-	-138 B	-0-	674	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	700	-0-	-261 B	-0-	700	2			N	-0-					-0-

WANDA WELL #: 1 RRCID -> 027777 COMPL. DATE 10/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
11	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
12	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
01	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
02	336	N	176	-0-	-160 B	-0-	176	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	17	-0-	-386 B	-0-	17	2			N	-0-					-0-

WHORTON WELL #: 1 RRCID -> 027780 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WICKLINE WELL #: 1 RRCID -> 027781 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	393	-0-	-10 B	-0-	393	2			N	-0-					-0-
11	390	N	139	-0-	-251 B	-0-	139	2			N	-0-					-0-
12	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
01	488	N	488	-0-	-0- B	-0-	488	2			N	-0-					-0-
02	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-

WIGINTON WELL #: C 1 RRCID -> 027784 COMPL. DATE 10/04/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2004	N	2004	-0-	-0- B	-0-	2004	2			N	-0-					-0-
11	1795	N	1795	-0-	-0- B	-0-	1795	2			N	-0-					-0-
12	1706	N	1706	-0-	-0- B	-0-	1706	2			N	-0-					-0-
01	2015	N	1519	-0-	-496 B	-0-	1519	2			N	-0-					-0-
02	1680	N	1605	-0-	-75 B	-0-	1605	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1215	-0-	-490 B	-0-	1215	2			N	-0-					-0-

WILLCLO WELL #: 4 RRCID -> 027786 COMPL. DATE 02/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	712	N	712	-0-	-0- B	-0-	712	2			N	-0-					-0-
11	694	N	694	-0-	-0- B	-0-	694	2			N	-0-					-0-
12	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-
01	730	N	730	-0-	-0- B	-0-	730	2			N	-0-					-0-
02	644	N	637	-0-	-7 B	-0-	637	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	59	-0-	-654 B	-0-	59	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WINTER WELL #: 1 RRCID -> 027789 COMPL. DATE 05/24/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WITT WELL #: E 1 RRCID -> 027794 COMPL. DATE 10/18/1948 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WITTER A WELL #: 1 RRCID -> 027796 COMPL. DATE 04/04/1945 TOTAL DEPTH N/A PERF. N/A

10	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WITTER B WELL #: 4 RRCID -> 027799 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

10	794	N	794	-0-	-0-	B	-0-	794	2			N	-0-					-0-
11	795	N	795	-0-	-0-	B	-0-	795	2			N	-0-					-0-
12	789	N	789	-0-	-0-	B	-0-	789	2			N	-0-					-0-
01	826	N	826	-0-	-0-	B	-0-	826	2			N	-0-					-0-
02	756	N	617	-0-	-139	B	-0-	617	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	553	-0-	-222	B	-0-	553	2			N	-0-					-0-

WITTER B WELL #: 5 RRCID -> 027800 COMPL. DATE 07/22/1945 TOTAL DEPTH N/A PERF. N/A

10	605	N	605	-0-	-0-	B	-0-	605	2			N	-0-					-0-
11	596	N	596	-0-	-0-	B	-0-	596	2			N	-0-					-0-
12	634	N	634	-0-	-0-	B	-0-	634	2			N	-0-					-0-
01	620	N	620	-0-	-0-	B	-0-	620	2			N	-0-					-0-
02	560	N	500	-0-	-60	B	-0-	500	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	446	-0-	-174	B	-0-	446	2			N	-0-					-0-

WORD A WELL #: 1 RRCID -> 027801 COMPL. DATE 11/11/1955 TOTAL DEPTH N/A PERF. N/A

10	1364	N	1342	-0-	-22	B	-0-	1342	2			N	-0-					-0-
11	1286	N	1286	-0-	-0-	B	-0-	1286	2			N	-0-					-0-
12	1344	N	1344	-0-	-0-	B	-0-	1344	2			N	-0-					-0-
01	1333	N	1265	-0-	-68	B	-0-	1265	2			N	-0-					-0-
02	1204	N	1192	-0-	-12	B	-0-	1192	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	106	-0-	-1227	B	-0-	106	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WOOLRIDGE WELL #: 1 RRCID -> 027802 COMPL. DATE 08/23/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
12	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
01	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
02	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	65	-0-	-307 B	-0-	65	2			N	-0-					-0-

ARCHER -A- WELL #: 1 RRCID -> 027931 COMPL. DATE 10/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1696	N	1696	-0-	-0- B	-0-	1696	2			N	-0-					-0-
11	1639	N	1639	-0-	-0- B	-0-	1639	2			N	-0-					-0-
12	1209	N	1209	-0-	-0- B	-0-	1209	2			N	-0-					-0-
01	1803	N	1803	-0-	-0- B	-0-	1803	2			N	-0-					-0-
02	1701	N	1701	-0-	-0- B	-0-	1701	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-

ATKINS -F- WELL #: 1 RRCID -> 027932 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BERTHA -B- WELL #: 1 RRCID -> 027933 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
11	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
12	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
01	310	N	277	-0-	-33 B	-0-	277	2			N	-0-					-0-
02	280	N	246	-0-	-34 B	-0-	246	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-

BIVINS KK WELL #: 9 RRCID -> 027940 COMPL. DATE 04/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2549	N	2549	-0-	-0- B	-0-	2549	2			N	-0-					-0-
11	2460	N	2460	-0-	-0- B	-0-	2460	2			N	-0-					-0-
12	2516	N	2516	-0-	-0- B	-0-	2516	2			N	-0-					-0-
01	2542	N	2408	-0-	-134 B	-0-	2408	2			N	-0-					-0-
02	2296	N	2095	-0-	-201 B	-0-	2095	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2324	-0-	-187 B	-0-	2324	2			N	-0-					-0-

BIVINS KK WELL #: 10 RRCID -> 027941 COMPL. DATE 04/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1659	N	1659	-0-	-0- B	-0-	1659	2			N	-0-					-0-
11	1593	N	1593	-0-	-0- B	-0-	1593	2			N	-0-					-0-
12	1705	N	1593	-0-	-112 B	-0-	1593	2			N	-0-					-0-
01	1674	N	1632	-0-	-42 B	-0-	1632	2			N	-0-					-0-
02	1484	N	1432	-0-	-52 B	-0-	1432	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1437	-0-	-144 B	-0-	1437	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS KK WELL #: 14 RRCID -> 027944 COMPL. DATE 05/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	581	N	581	-0-	-0- B	-0-	581	2			N	-0-					-0-
11	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
12	589	N	550	-0-	-39 B	-0-	550	2			N	-0-					-0-
01	589	N	574	-0-	-15 B	-0-	574	2			N	-0-					-0-
02	532	N	518	-0-	-14 B	-0-	518	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	552	-0-	-6 B	-0-	552	2			N	-0-					-0-

BIVINS KK WELL #: 15 RRCID -> 027945 COMPL. DATE 05/09/1998 TOTAL DEPTH 3200 PERF. 3043 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	301	-0-	-71 B	-0-	301	2			N	-0-					-0-
11	330	N	317	-0-	-13 B	-0-	317	2			N	-0-					-0-
12	372	N	295	-0-	-77 B	-0-	295	2			N	-0-					-0-
01	310	N	223	-0-	-87 B	-0-	223	2			N	-0-					-0-
02	308	N	180	-0-	-128 B	-0-	180	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	139	-0-	-171 B	-0-	139	2			N	-0-					-0-

BIVINS KK WELL #: 16 RRCID -> 027946 COMPL. DATE 06/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	343	-0-	-91 B	-0-	343	2			N	-0-					-0-
11	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
12	372	N	341	-0-	-31 B	-0-	341	2			N	-0-					-0-
01	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
02	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-

BIVINS KK WELL #: 19 RRCID -> 027947 COMPL. DATE 02/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BONEY B WELL #: 1 RRCID -> 027948 COMPL. DATE 10/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2458	N	2458	-0-	-0- B	-0-	2458	2			N	-0-					-0-
11	2037	N	2037	-0-	-0- B	-0-	2037	2			N	-0-					-0-
12	1994	N	1994	-0-	-0- B	-0-	1994	2			N	-0-					-0-
01	2449	N	2334	-0-	-115 B	-0-	2334	2			N	-0-					-0-
02	2095	N	2095	-0-	-0- B	-0-	2095	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	310	-0-	-1674 B	-0-	310	2			N	-0-					-0-

BRIDWELL E WELL #: 1 RRCID -> 027950 COMPL. DATE 07/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	562	-0-	-27 B	-0-	562	2			N	-0-					-0-
11	720	N	487	-0-	-233 B	-0-	487	2			N	-0-					-0-
12	558	N	513	-0-	-45 B	-0-	513	2			N	-0-					-0-
01	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
02	448	N	400	-0-	-48 B	-0-	400	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	380	-0-	-147 B	-0-	380	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWDER C WELL #: 1 RRCID -> 027951 COMPL. DATE 12/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	906	-0-	-148 B	-0-	906	2			N	-0-					-0-
11	1020	N	451	-0-	-569 B	-0-	451	2			N	-0-					-0-
12	1140	N	1140	-0-	-0- B	-0-	1140	2			N	-0-					-0-
01	1169	N	1169	-0-	-0- B	-0-	1169	2			N	-0-					-0-
02	891	N	891	-0-	-0- B	-0-	891	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1070	-0-	-77 B	-0-	1070	2			N	-0-					-0-

BUZZARD B WELL #: 1 RRCID -> 027953 COMPL. DATE 01/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	467	-0-	-29 B	-0-	467	2			N	-0-					-0-
11	480	N	466	-0-	-14 B	-0-	466	2			N	-0-					-0-
12	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
01	521	N	521	-0-	-0- B	-0-	521	2			N	-0-					-0-
02	448	N	425	-0-	-23 B	-0-	425	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	452	-0-	-44 B	-0-	452	2			N	-0-					-0-

CARTER -C- WELL #: 1 RRCID -> 027955 COMPL. DATE 04/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
11	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
12	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
01	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-
02	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	300	-0-	-72 B	-0-	300	2			N	-0-					-0-

CLUCK -H- WELL #: 1 RRCID -> 027956 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3001 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CORINE WELL #: 1 RRCID -> 027958 COMPL. DATE 08/22/2018 TOTAL DEPTH 2921 PERF. 2828 - 2921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
11	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
12	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
01	496	N	470	-0-	-26 B	-0-	470	2			N	-0-					-0-
02	448	N	411	-0-	-37 B	-0-	411	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	360	-0-	-105 B	-0-	360	2			N	-0-					-0-

CRAIG -N- WELL #: 1 RRCID -> 027959 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	713	-0-	-0- B	-0-	713	2			N	-0-					-0-
11	611	N	611	-0-	-0- B	-0-	611	2			N	-0-					-0-
12	711	N	711	-0-	-0- B	-0-	711	2			N	-0-					-0-
01	906	N	906	-0-	-0- B	-0-	906	2			N	-0-					-0-
02	560	N	495	-0-	-65 B	-0-	495	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	457	-0-	-256 B	-0-	457	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DARLENE WELL #: 1 RRCID -> 027960 COMPL. DATE 05/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	269	N	269	-0-	-0- B	-0-	269	2		N	-0-			-0-
11	259	N	259	-0-	-0- B	-0-	259	2		N	-0-			-0-
12	279	N	257	-0-	-22 B	-0-	257	2		N	-0-			-0-
01	286	N	286	-0-	-0- B	-0-	286	2		N	-0-			-0-
02	252	N	239	-0-	-13 B	-0-	239	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	248	N	195	-0-	-53 B	-0-	195	2		N	-0-			-0-

DAVIS -W- WELL #: 1 RRCID -> 027961 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	739	N	739	-0-	-0- B	-0-	739	2		N	-0-			-0-
11	708	N	708	-0-	-0- B	-0-	708	2		N	-0-			-0-
12	713	N	711	-0-	-2 B	-0-	711	2		N	-0-			-0-
01	744	N	571	-0-	-173 B	-0-	571	2		N	-0-			-0-
02	677	N	677	-0-	-0- B	-0-	677	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	713	N	547	-0-	-166 B	-0-	547	2		N	-0-			-0-

DOROTHY WELL #: 1 RRCID -> 027964 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	140	N	140	-0-	-0- B	-0-	140	2		N	-0-			-0-
11	127	N	127	-0-	-0- B	-0-	127	2		N	-0-			-0-
12	124	N	122	-0-	-2 B	-0-	122	2		N	-0-			-0-
01	180	N	180	-0-	-0- B	-0-	180	2		N	-0-			-0-
02	141	N	141	-0-	-0- B	-0-	141	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	124	N	108	-0-	-16 B	-0-	108	2		N	-0-			-0-

EVA WELL #: 1 RRCID -> 027967 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1655	N	1655	-0-	-0- B	-0-	1655	2		N	-0-			-0-
11	1977	N	1977	-0-	-0- B	-0-	1977	2		N	-0-			-0-
12	1836	N	1836	-0-	-0- B	-0-	1836	2		N	-0-			-0-
01	1734	N	1734	-0-	-0- B	-0-	1734	2		N	-0-			-0-
02	1848	N	1555	-0-	-293 B	-0-	1555	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1829	N	142	-0-	-1687 B	-0-	142	2		N	-0-			-0-

FREI WELL #: 1 RRCID -> 027968 COMPL. DATE 04/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	403	N	395	-0-	-8 B	-0-	395	2		N	-0-			-0-
11	390	N	383	-0-	-7 B	-0-	383	2		N	-0-			-0-
12	408	N	408	-0-	-0- B	-0-	408	2		N	-0-			-0-
01	457	N	457	-0-	-0- B	-0-	457	2		N	-0-			-0-
02	369	N	369	-0-	-0- B	-0-	369	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	403	N	396	-0-	-7 B	-0-	396	2		N	-0-			-0-

GIBNER -B- WELL #: 1 RRCID -> 027970 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217	N	-0-	-0-	-217 B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GORMAN -B- WELL #: 1 RRCID -> 027971 COMPL. DATE 04/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	792	-0-	-14 B	-0-	792	2			N	-0-					-0-
11	750	N	750	-0-	-0- B	-0-	750	2			N	-0-					-0-
12	775	N	767	-0-	-8 B	-0-	767	2			N	-0-					-0-
01	885	N	885	-0-	-0- B	-0-	885	2			N	-0-					-0-
02	746	N	746	-0-	-0- B	-0-	746	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-

GUY -A- WELL #: 1 RRCID -> 027972 COMPL. DATE 02/21/2011 TOTAL DEPTH 3320 PERF. 3235 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	649	-0-	-95 B	-0-	649	2			N	-0-					-0-
11	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-
12	744	N	317	-0-	-427 B	-0-	317	2			N	-0-					-0-
01	651	N	373	-0-	-278 B	-0-	373	2			N	-0-					-0-
02	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-

HAGAN WELL #: 1 RRCID -> 027973 COMPL. DATE 11/10/1992 TOTAL DEPTH 3155 PERF. 3020 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	748	N	748	-0-	-0- B	-0-	748	2			N	-0-					-0-
11	725	N	725	-0-	-0- B	-0-	725	2			N	-0-					-0-
12	496	N	480	-0-	-16 B	-0-	480	2			N	-0-					-0-
01	744	N	170	-0-	-574 B	-0-	170	2			N	-0-					-0-
02	672	N	175	-0-	-497 B	-0-	175	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	10	-0-	-455 B	-0-	10	2			N	-0-					-0-

HARDY -B- WELL #: 1 RRCID -> 027974 COMPL. DATE 09/09/2019 TOTAL DEPTH 2961 PERF. 2880 - 2961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HOSPITAL -B- WELL #: 1 RRCID -> 027980 COMPL. DATE 11/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	967	N	967	-0-	-0- B	-0-	967	2			N	-0-					-0-
11	924	N	924	-0-	-0- B	-0-	924	2			N	-0-					-0-
12	937	N	937	-0-	-0- B	-0-	937	2			N	-0-					-0-
01	961	N	952	-0-	-9 B	-0-	952	2			N	-0-					-0-
02	868	N	852	-0-	-16 B	-0-	852	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	77	-0-	-853 B	-0-	77	2			N	-0-					-0-

MARTHA WELL #: 1 RRCID -> 027986 COMPL. DATE 09/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1501	-0-	-1599 B	3927	1501	2			N	-0-					-0-
11	6060	#	1438	-0-	-4622 B	-695	1438	2			N	-0-					-0-
12	6014	#	1471	-0-	-4543 B	-5238	1471	2			N	-0-					-0-
01	5797	#	1425	-0-	-4372 B	-9610	1425	2			N	-0-					-0-
02	3696	#	1296	-0-	-2400 B	-12010	1296	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -12010																	
03	4092	#	1354	-0-	-2738 B	-14748	1354	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASON -D- WELL #: 1 RRCID -> 027987 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
11	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
12	403	N	400	-0-	-3 B	-0-	400	2			N	-0-					-0-
01	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
02	364	N	252	-0-	-112 B	-0-	252	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	301	-0-	-102 B	-0-	301	2			N	-0-					-0-

MEADOR -B- WELL #: 1 RRCID -> 027990 COMPL. DATE 05/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1038	-0-	-47 B	-0-	1038	2			N	-0-					-0-
11	1110	N	830	-0-	-280 B	-0-	830	2			N	-0-					-0-
12	1054	N	779	-0-	-275 B	-0-	779	2			N	-0-					-0-
01	1029	N	1029	-0-	-0- B	-0-	1029	2			N	-0-					-0-
02	839	N	839	-0-	-0- B	-0-	839	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	807	N	807	-0-	-0- B	-0-	807	2			N	-0-					-0-

MORRIS -M- WELL #: 1 RRCID -> 027991 COMPL. DATE 09/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1827	N	1827	-0-	-0- B	-0-	1827	2			N	-0-					-0-
11	1755	N	1755	-0-	-0- B	-0-	1755	2			N	-0-					-0-
12	3061	N	3061	-0-	-0- B	-0-	3061	2			N	-0-					-0-
01	3051	N	3051	-0-	-0- B	-0-	3051	2			N	-0-					-0-
02	2800	N	2875	-0-	75 B	75	2875	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 75																	
03	3069	N	244	-0-	-2825 B	-0-	244	2			N	-0-					-0-

NOR -A- WELL #: 1 RRCID -> 027992 COMPL. DATE 10/07/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ORLAND WELL #: 1 RRCID -> 027994 COMPL. DATE 05/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	836	N	836	-0-	-0- B	-0-	836	2			N	-0-					-0-
11	805	N	805	-0-	-0- B	-0-	805	2			N	-0-					-0-
12	806	N	785	-0-	-21 B	-0-	785	2			N	-0-					-0-
01	837	N	814	-0-	-23 B	-0-	814	2			N	-0-					-0-
02	756	N	675	-0-	-81 B	-0-	675	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	699	-0-	-76 B	-0-	699	2			N	-0-					-0-

PARKER -L- WELL #: 1 RRCID -> 027995 COMPL. DATE 04/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
11	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
12	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
01	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
02	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PEARL -A- WELL #: 1 RRCID -> 027996 COMPL. DATE 08/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	459	-0-	-68 B	-0-	459	2			N	-0-					-0-
11	510	N	419	-0-	-91 B	-0-	419	2			N	-0-					-0-
12	2520	N	2520	-0-	-0- B	-0-	2520	2			N	-0-					-0-
01	1877	N	1877	-0-	-0- B	-0-	1877	2			N	-0-					-0-
02	1538	N	1538	-0-	-0- B	-0-	1538	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	138	-0-	-2373 B	-0-	138	2			N	-0-					-0-

SHERMAN -B- WELL #: 1 RRCID -> 028001 COMPL. DATE 08/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1440	N	1440	-0-	-0- B	-0-	1440	2			N	-0-					-0-
11	1405	N	1405	-0-	-0- B	-0-	1405	2			N	-0-					-0-
12	1426	N	1424	-0-	-2 B	-0-	1424	2			N	-0-					-0-
01	1426	N	1371	-0-	-55 B	-0-	1371	2			N	-0-					-0-
02	1316	N	1236	-0-	-80 B	-0-	1236	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1283	-0-	-143 B	-0-	1283	2			N	-0-					-0-

SWENY -A- WELL #: 1 RRCID -> 028004 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1986	-0-	-246 B	-0-	1986	2			N	-0-					-0-
11	2100	N	768	-0-	-1332 B	-0-	768	2			N	-0-					-0-
12	2452	N	2452	-0-	-0- B	-0-	2452	2			N	-0-					-0-
01	2364	N	2364	-0-	-0- B	-0-	2364	2			N	-0-					-0-
02	1991	N	1991	-0-	-0- B	-0-	1991	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2219	-0-	-230 B	-0-	2219	2			N	-0-					-0-

DULIN WELL #: 1 RRCID -> 028035 COMPL. DATE 02/17/2005 TOTAL DEPTH 3385 PERF. 3152 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	550	-0-	-1093 B	-0-	550	2			N	-0-					-0-
11	1410	N	-0-	-0-	-1410 B	-0-					N	-0-					-0-
12	1633	N	1633	-0-	-0- B	-0-	1633	2			N	-0-					-0-
01	1482	N	1482	-0-	-0- B	-0-	1482	2			N	-0-					-0-
02	1466	N	1466	-0-	-0- B	-0-	1466	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1613	-0-	-30 B	-0-	1613	2			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 028193 COMPL. DATE 07/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	84	-0-	-102 B	-0-	84	2			N	-0-					-0-
11	60	N	58	-0-	-2 B	-0-	58	2			N	-0-					-0-
12	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
*01	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
*02	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WITT WELL #: 1 RRCID -> 028194 COMPL. DATE 02/07/2022 TOTAL DEPTH 3287 PERF. 3036 - 3287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	390	-0-	-912 B	-0-	390	2			N	-0-					-0-
11	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-
12	837	N	837	-0-	-0- B	-0-	837	2			N	-0-					-0-
01	916	N	916	-0-	-0- B	-0-	916	2			N	-0-					-0-
02	973	N	973	-0-	-0- B	-0-	973	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TEXAS HUGOTON GU -1- WELL #: 1 RRCID -> 028197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	120	-0-	-128 B	-0-	120	2			N	-0-					-0-
11	180	N	68	-0-	-112 B	-0-	68	2			N	-0-					-0-
12	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
01	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
02	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-

TEXAS HUGOTON GU -2- WELL #: 1 RRCID -> 028198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	N	4352	-0-	-763 B	-0-	4352	2			N	-0-					-0-
11	5160	N	1653	-0-	-3507 B	-0-	1653	2			N	-0-					-0-
12	5193	N	5193	-0-	-0- B	-0-	5193	2			N	-0-					-0-
01	4544	N	4544	-0-	-0- B	-0-	4544	2			N	-0-					-0-
02	1540	N	-0-	-0-	-1540 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5208	N	4721	-0-	-487 B	-0-	4721	2			N	-0-					-0-

TEXAS HUGOTON GU -3- WELL #: 1 RRCID -> 028199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	N	2409	-0-	-567 B	-0-	682	1	1727	2	N	-0-					-0-
11	2790	N	1656	-0-	-1134 B	-0-	660	1	996	2	N	-0-					-0-
12	2860	N	2860	-0-	-0- B	-0-	682	1	2178	2	N	-0-					-0-
01	2580	N	2580	-0-	-0- B	-0-	682	1	1898	2	N	-0-					-0-
02	2230	N	2230	-0-	-0- B	-0-	616	1	1614	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	2570	-0-	-282 B	-0-	682	1	1888	2	N	-0-					-0-

TEXAS HUGOTON GU -9- WELL #: 1 RRCID -> 028201 COMPL. DATE 05/09/1999 TOTAL DEPTH 3080 PERF. 2310 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON GU -10- WELL #: 1 RRCID -> 028202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2057	-0-	-113 B	-0-	2057	2			N	-0-					-0-
11	2280	N	965	-0-	-1315 B	-0-	965	2			N	-0-					-0-
12	2820	N	2820	-0-	-0- B	-0-	2820	2			N	-0-					-0-
01	2266	N	2266	-0-	-0- B	-0-	2266	2			N	-0-					-0-
02	2118	N	2118	-0-	-0- B	-0-	2118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2114	-0-	-707 B	-0-	2114	2			N	-0-					-0-

TEXAS HUGOTON GU -18- WELL #: 1 RRCID -> 028209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	430	-0-	-128 B	-0-	430	2			N	-0-					-0-
11	480	N	235	-0-	-245 B	-0-	235	2			N	-0-					-0-
12	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
01	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
02	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TEXAS HUGOTON GU -19- WELL #: 2 RRCID -> 028210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1602	-0-	-41 B	-0-	143	1	1459	2	N	-0-					-0-
11	1770	N	854	-0-	-916 B	-0-	59	1	795	2	N	-0-					-0-
12	1998	N	1998	-0-	-0- B	-0-	174	1	1824	2	N	-0-					-0-
01	1672	N	1672	-0-	-0- B	-0-	177	1	1495	2	N	-0-					-0-
02	1019	N	1019	-0-	-0- B	-0-	110	1	909	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1272	-0-	-712 B	-0-	1272	2			N	-0-					-0-

DRAW WELL #: 2 RRCID -> 053259 COMPL. DATE 08/14/1972 TOTAL DEPTH 3351 PERF. 3150 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
11	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
12	279	N	275	-0-	-4 B	-0-	275	2			N	-0-					-0-
01	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
02	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-

FREE WELL #: 10 RRCID -> 053299 COMPL. DATE 06/08/1972 TOTAL DEPTH 2891 PERF. 2752 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1665	-0-	-350 B	-0-	1665	2			N	-0-					-0-
11	1662	N	1662	-0-	-0- B	-0-	1662	2			N	-0-					-0-
12	1736	N	1548	-0-	-188 B	-0-	1548	2			N	-0-					-0-
01	1674	N	987	-0-	-687 B	-0-	987	2			N	-0-					-0-
02	1540	N	916	-0-	-624 B	-0-	916	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	472	-0-	-1078 B	-0-	472	2			N	-0-					-0-

CALVIRD A WELL #: 2 RRCID -> 056664 COMPL. DATE 08/09/1973 TOTAL DEPTH 4724 PERF. 3010 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE L. M. WELL #: 2 RRCID -> 063853 COMPL. DATE 03/18/1975 TOTAL DEPTH 3357 PERF. 3052 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	#	2138	-0-	-1396 B	-12136	2138	2			N	-0-					-0-
11	2310	N	213	-0-	-2097 B	-12136	213	2			N	-0-					-0-
12	2790	N	2686	-0-	-104 B	-12136	2686	2			N	-0-					-0-
01	2139	N	2624	-0-	485 B	-11651	2624	2			N	-0-					-0-
02	196	N	1613	-0-	1417 B	-10234	1613	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2130 CANCELLED UNDERAGE -> -8104																	
03	2697	N	953	-0-	-1744 B	-2130	953	2			N	-0-					-0-

WALSH WELL #: 2 RRCID -> 070305 COMPL. DATE 02/10/1977 TOTAL DEPTH 3347 PERF. 3036 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	698	-0-	-15 B	-0-	698	2			N	-0-					-0-
11	690	N	440	-0-	-250 B	-0-	440	2			N	-0-					-0-
12	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-
01	729	N	729	-0-	-0- B	-0-	729	2			N	-0-					-0-
02	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	699	-0-	-76 B	-0-	699	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KOOS WELL #: 2 RRCID -> 070677 COMPL. DATE 03/24/1977 TOTAL DEPTH 3417 PERF. 3268 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOSS WELL #: 2 RRCID -> 073507 COMPL. DATE 10/03/1977 TOTAL DEPTH 3400 PERF. 2810 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	926	N	926	-0-	-0- B	-0-	926	2			N	-0-					-0-
11	913	N	913	-0-	-0- B	-0-	913	2			N	-0-					-0-
12	939	N	939	-0-	-0- B	-0-	939	2			N	-0-					-0-
01	930	N	865	-0-	-65 B	-0-	865	2			N	-0-					-0-
02	840	N	733	-0-	-107 B	-0-	733	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	638	-0-	-292 B	-0-	638	2			N	-0-					-0-

GILMORE WELL #: 2 RRCID -> 074653 COMPL. DATE 12/29/1977 TOTAL DEPTH 3502 PERF. 2917 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	488	N	488	-0-	-0- B	-0-	488	2			N	-0-					-0-
11	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-
12	496	N	480	-0-	-16 B	-0-	480	2			N	-0-					-0-
01	496	N	445	-0-	-51 B	-0-	445	2			N	-0-					-0-
02	448	N	385	-0-	-63 B	-0-	385	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	359	-0-	-106 B	-0-	359	2			N	-0-					-0-

ALEX WELL #: 2 RRCID -> 074807 COMPL. DATE 12/15/1977 TOTAL DEPTH 3153 PERF. 3012 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
11	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
12	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
01	186	N	118	-0-	-68 B	-0-	118	2			N	-0-					-0-
02	168	N	93	-0-	-75 B	-0-	93	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	109	-0-	-46 B	-0-	109	2			N	-0-					-0-

HOLLOMAN WELL #: 2 RRCID -> 076085 COMPL. DATE 04/01/1978 TOTAL DEPTH 3103 PERF. 2731 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
11	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-
12	1804	N	1804	-0-	-0- B	-0-	1804	2			N	-0-					-0-
01	1509	N	1509	-0-	-0- B	-0-	1509	2			N	-0-					-0-
02	1291	N	1291	-0-	-0- B	-0-	1291	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	657	-0-	-1141 B	-0-	657	2			N	-0-					-0-

CLUCK -E- WELL #: 1 RRCID -> 079404 COMPL. DATE 10/20/1978 TOTAL DEPTH 3307 PERF. 3062 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
11	1504	N	1504	-0-	-0- B	-0-	1504	2			N	-0-					-0-
12	983	N	983	-0-	-0- B	-0-	983	2			N	-0-					-0-
01	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-
02	1400	N	735	-0-	-665 B	-0-	735	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	126	-0-	-866 B	-0-	126	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LOUISE WELL #: 5 RRCID -> 080093 COMPL. DATE 12/10/1978 TOTAL DEPTH 3450 PERF. 2646 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	N	3046	-0-	-426 B	-0-	3046	2			N	-0-					-0-
11	2599	N	2599	-0-	-0- B	-0-	2599	2			N	-0-					-0-
12	3038	N	2497	-0-	-541 B	-0-	2497	2			N	-0-					-0-
01	3038	N	2348	-0-	-690 B	-0-	255	1	2093	2	N	-0-					-0-
02	2436	N	2397	-0-	-39 B	-0-	281	1	2116	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2374	-0-	-137 B	-0-	290	1	2084	2	N	-0-					-0-

TIBBETTS -A- WELL #: 1 RRCID -> 090599 COMPL. DATE 09/25/1980 TOTAL DEPTH 3005 PERF. 2764 - 2914

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

STARNES -G- WELL #: 2 RRCID -> 092224 COMPL. DATE 12/30/1980 TOTAL DEPTH 3411 PERF. 2940 - 3067

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

IVENS -Q- WELL #: 3 R RRCID -> 100279 COMPL. DATE 04/07/1982 TOTAL DEPTH 3258 PERF. 2992 - 3202

10	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
11	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
12	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
01	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
02	224	N	180	-0-	-44 B	-0-	180	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	15	-0-	-295 B	-0-	15	2			N	-0-					-0-

LEONARD AND STEINBERG WELL #: 1 RRCID -> 103111 COMPL. DATE 07/19/1982 TOTAL DEPTH 3330 PERF. 3084 - 3254

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SPARKS-BROWDER WELL #: 1 RRCID -> 103222 COMPL. DATE 03/13/1981 TOTAL DEPTH 3288 PERF. 3124 - 3208

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PEARSON WELL #: 7 RRCID -> 104901 COMPL. DATE 02/21/1983 TOTAL DEPTH 3113 PERF. 2846 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	645	-0-	-6	B	-0-	645	2			N	-0-					-0-
11	630	N	625	-0-	-5	B	-0-	625	2			N	-0-					-0-
12	651	N	647	-0-	-4	B	-0-	647	2			N	-0-					-0-
01	651	N	646	-0-	-5	B	-0-	646	2			N	-0-					-0-
02	610	N	610	-0-	-0-	B	-0-	610	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	642	-0-	-9	B	-0-	642	2			N	-0-					-0-

COY WELL #: 2 RRCID -> 104913 COMPL. DATE 03/31/1983 TOTAL DEPTH 3200 PERF. 3012 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3012	N	3012	-0-	-0-	B	-0-	3012	2			N	-0-					-0-
11	2925	N	2925	-0-	-0-	B	-0-	2925	2			N	-0-					-0-
12	3052	N	3052	-0-	-0-	B	-0-	3052	2			N	-0-					-0-
01	3100	N	3313	-0-	213	B	213	3313	2			N	-0-					-0-
02	2800	N	2772	-0-	-28	B	185	2772	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 185																		
03	3038	N	2680	-0-	-358	B	-0-	2680	2			N	-0-					-0-

EGLI WELL #: 2 RRCID -> 105402 COMPL. DATE 04/08/1983 TOTAL DEPTH 3200 PERF. 2991 - 3138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2126	-0-	-261	B	-0-	2126	2			N	-0-					-0-
11	1996	N	1996	-0-	-0-	B	-0-	1996	2			N	-0-					-0-
12	2449	N	1829	-0-	-620	B	-0-	243	1	1586	2	N	-0-					-0-
01	2139	N	1628	-0-	-511	B	-0-	219	1	1409	2	N	-0-					-0-
02	1876	N	1710	-0-	-166	B	-0-	228	1	1482	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1829	N	1633	-0-	-196	B	-0-	231	1	1402	2	N	-0-					-0-

NATE WELL #: 2 RRCID -> 110133 COMPL. DATE 02/24/1984 TOTAL DEPTH 3100 PERF. 2886 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	650	N	650	-0-	-0-	B	-0-	650	2			N	-0-					-0-
11	581	N	581	-0-	-0-	B	-0-	581	2			N	-0-					-0-
12	723	N	723	-0-	-0-	B	-0-	723	2			N	-0-					-0-
01	819	N	819	-0-	-0-	B	-0-	819	2			N	-0-					-0-
02	621	N	621	-0-	-0-	B	-0-	621	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	658	-0-	-55	B	-0-	658	2			N	-0-					-0-

CAMERON -A- WELL #: 2 RRCID -> 111020 COMPL. DATE 04/26/1984 TOTAL DEPTH 3609 PERF. 2815 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILMETH WELL #: 2 RRCID -> 111021 COMPL. DATE 05/01/1984 TOTAL DEPTH 3010 PERF. 2744 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	752	N	752	-0-	-0-	B	-0-	752	2			N	-0-					-0-
11	731	N	731	-0-	-0-	B	-0-	731	2			N	-0-					-0-
12	739	N	739	-0-	-0-	B	-0-	739	2			N	-0-					-0-
01	744	N	703	-0-	-41	B	-0-	703	2			N	-0-					-0-
02	672	N	636	-0-	-36	B	-0-	636	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	549	-0-	-195	B	-0-	549	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BLAKE UNIT WELL #: 1 A RRCID -> 112149 COMPL. DATE 04/17/1984 TOTAL DEPTH 3402 PERF. 2957 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVENS -L- WELL #: 2 RRCID -> 114176 COMPL. DATE 11/21/1984 TOTAL DEPTH 7185 PERF. 3062 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	607	N	607	-0-	-0-	B	-0-	607	2			N	-0-					-0-
11	608	N	608	-0-	-0-	B	-0-	608	2			N	-0-					-0-
12	616	N	616	-0-	-0-	B	-0-	616	2			N	-0-					-0-
01	620	N	560	-0-	-60	B	-0-	560	2			N	-0-					-0-
02	560	N	524	-0-	-36	B	-0-	524	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	544	-0-	-76	B	-0-	544	2			N	-0-					-0-

HAMMOND WELL #: 2 RRCID -> 116506 COMPL. DATE 09/25/2018 TOTAL DEPTH 7200 PERF. 2773 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	802	-0-	-4	B	-0-	802	2			N	-0-					-0-
11	846	N	846	-0-	-0-	B	-0-	846	2			N	-0-					-0-
12	1196	N	1196	-0-	-0-	B	-0-	1196	2			N	-0-					-0-
01	1041	N	1041	-0-	-0-	B	-0-	1041	2			N	-0-					-0-
02	1048	N	1048	-0-	-0-	B	-0-	1048	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	449	-0-	-760	B	-0-	449	2			N	-0-					-0-

JACKSON -A- WELL #: 2 RRCID -> 117654 COMPL. DATE 05/24/1985 TOTAL DEPTH 3304 PERF. 2984 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	420	-0-	-14	B	-0-	420	2			N	-0-					-0-
11	420	N	402	-0-	-18	B	-0-	402	2			N	-0-					-0-
12	434	N	426	-0-	-8	B	-0-	426	2			N	-0-					-0-
01	434	N	429	-0-	-5	B	-0-	429	2			N	-0-					-0-
02	383	N	383	-0-	-0-	B	-0-	383	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	420	-0-	-14	B	-0-	420	2			N	-0-					-0-

BLAKE TRUST -1- WELL #: 2 RRCID -> 122657 COMPL. DATE 07/18/1986 TOTAL DEPTH N/A PERF. 3100 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	N	218	-0-	-0-	B	-0-	217	2	1	9	N	1	2	1			-0-
11	360	N	317	-0-	-43	B	-0-	315	2	2	9	N	2					2
12	651	N	353	-0-	-298	B	-0-	350	2	3	9	N	3	4	1			1
01	217	N	-0-	-0-	-217	B	-0-					N	4	4	1			1
02	308	N	223	-0-	-85	B	-0-	220	2	3	9	N	3	3	1			1
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	252	-0-	-89	B	-0-	249	2	3	9	N	3	3	1			1

CRAIG -G- WELL #: 2 RRCID -> 124859 COMPL. DATE 05/06/2016 TOTAL DEPTH 7171 PERF. 3562 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUCK WELL #: 2 RRCID -> 126527 COMPL. DATE 12/08/1987 TOTAL DEPTH 3261 PERF. 2992 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
11	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
12	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
01	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
02	476	N	275	-0-	-201 B	-0-	275	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	21	-0-	-258 B	-0-	21	2			N	-0-					-0-

EFFIE -D- WELL #: 1 RRCID -> 132361 COMPL. DATE 08/24/1989 TOTAL DEPTH 3302 PERF. 3024 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS -Y- WELL #: 2 RRCID -> 134027 COMPL. DATE 01/30/1997 TOTAL DEPTH 3350 PERF. 2976 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1431	N	1431	-0-	-0- B	-0-	1431	2			N	-0-					-0-
11	1371	N	1371	-0-	-0- B	-0-	1371	2			N	-0-					-0-
12	1414	N	1414	-0-	-0- B	-0-	1414	2			N	-0-					-0-
01	1426	N	1391	-0-	-35 B	-0-	1391	2			N	-0-					-0-
02	1288	N	1260	-0-	-28 B	-0-	1260	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1200	-0-	-226 B	-0-	1200	2			N	-0-					-0-

LIGHTER WELL #: 3 RRCID -> 137317 COMPL. DATE 12/07/1990 TOTAL DEPTH 3123 PERF. 2730 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-

WOHLFORD -D- WELL #: 2 RRCID -> 137720 COMPL. DATE 06/11/1991 TOTAL DEPTH 5027 PERF. 2447 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	657	N	657	-0-	-0- B	-0-	657	2			N	-0-					-0-
11	870	N	133	-0-	-737 B	-0-	133	2			N	-0-					-0-
12	682	N	301	-0-	-381 B	-0-	301	2			N	-0-					-0-
01	651	N	445	-0-	-206 B	-0-	445	2			N	-0-					-0-
02	762	N	762	-0-	-0- B	-0-	762	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1146	N	1146	-0-	-0- B	-0-	1146	2			N	-0-					-0-

WOHLFORD -A- WELL #: 4 RRCID -> 137723 COMPL. DATE 06/11/1991 TOTAL DEPTH 3450 PERF. 2155 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	N	2334	-0-	-2223 B	-0-	2334	2			N	-0-					-0-
11	5940	N	-0-	-0-	-5940 B	-0-					N	-0-					-0-
12	5983	N	2740	-0-	-3243 B	-0-	2740	2			N	-0-					-0-
01	4850	N	4850	-0-	-0- B	-0-	4850	2			N	-0-					-0-
02	3922	N	3922	-0-	-0- B	-0-	3922	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5547	N	5547	-0-	-0- B	-0-	5547	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ARMSTRONG ISABEL WELL #: 2 RRCID -> 137733 COMPL. DATE 12/15/1990 TOTAL DEPTH 3140 PERF. 2864 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BERTIE -C- WELL #: 1-R RRCID -> 138393 COMPL. DATE 03/23/1991 TOTAL DEPTH 3500 PERF. 3011 - 3345

10	586	N	586	-0-	-0-	B	-0-	586	2			N	-0-					-0-
11	510	N	510	-0-	-0-	B	-0-	510	2			N	-0-					-0-
12	531	N	531	-0-	-0-	B	-0-	531	2			N	-0-					-0-
01	589	N	381	-0-	-208	B	-0-	381	2			N	-0-					-0-
02	476	N	474	-0-	-2	B	-0-	474	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	373	-0-	-154	B	-0-	373	2			N	-0-					-0-

PROPERTY WELL #: 1R RRCID -> 138920 COMPL. DATE 05/29/1991 TOTAL DEPTH 3506 PERF. 2878 - 2948

10	201	N	201	-0-	-0-	B	-0-	201	2			N	-0-					-0-
11	196	N	196	-0-	-0-	B	-0-	196	2			N	-0-					-0-
12	217	N	70	-0-	-147	B	-0-	70	2			N	-0-					-0-
01	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
02	196	N	-0-	-0-	-196	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-

KROTH WELL #: 1-R RRCID -> 139727 COMPL. DATE 09/13/1991 TOTAL DEPTH 3500 PERF. 3275 - 3313

10	558	N	513	-0-	-45	B	-0-	513	2			N	-0-					-0-
11	540	N	267	-0-	-273	B	-0-	267	2			N	-0-					-0-
12	642	N	642	-0-	-0-	B	-0-	642	2			N	-0-					-0-
01	620	N	620	-0-	-0-	B	-0-	620	2			N	-0-					-0-
02	508	N	508	-0-	-0-	B	-0-	508	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	567	-0-	-84	B	-0-	567	2			N	-0-					-0-

BROWDER -A- WELL #: 1-R RRCID -> 142256 COMPL. DATE 06/27/2008 TOTAL DEPTH 3500 PERF. 1658 - 1666

10	2449	N	774	-0-	-1675	B	-0-	774	2			N	-0-					-0-
11	2260	N	2260	-0-	-0-	B	-0-	2260	2			N	-0-					-0-
12	2514	N	2514	-0-	-0-	B	-0-	2514	2			N	-0-					-0-
01	2409	N	2409	-0-	-0-	B	-0-	2409	2			N	-0-					-0-
02	2100	N	1463	-0-	-637	B	-0-	1463	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2511	N	1956	-0-	-555	B	-0-	1956	2			N	-0-					-0-

BEBERMEYER WELL #: 1A RRCID -> 142723 COMPL. DATE 03/30/1992 TOTAL DEPTH 3500 PERF. 3164 - 3194

10	1581	N	1407	-0-	-174	B	-0-	1407	2			N	-0-					-0-
11	1530	N	695	-0-	-835	B	-0-	695	2			N	-0-					-0-
12	1798	N	1798	-0-	-0-	B	-0-	1798	2			N	-0-					-0-
01	1624	N	1624	-0-	-0-	B	-0-	1624	2			N	-0-					-0-
02	1405	N	1405	-0-	-0-	B	-0-	1405	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1798	N	1562	-0-	-236	B	-0-	1562	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PUGH WELL #: 3 RRCID -> 142763 COMPL. DATE 09/04/1992 TOTAL DEPTH 5750 PERF. 2880 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
11	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
12	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
01	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
02	364	N	332	-0-	-32 B	-0-	332	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	321	-0-	-113 B	-0-	321	2			N	-0-					-0-

RENTIE WELL #: 4 RRCID -> 145140 COMPL. DATE 01/30/1993 TOTAL DEPTH 5130 PERF. 2730 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2296	N	2296	-0-	-0- B	-0-	2296	2			N	-0-					-0-
11	2244	N	2244	-0-	-0- B	-0-	2244	2			N	-0-					-0-
12	2424	N	2424	-0-	-0- B	-0-	2424	2			N	-0-					-0-
01	2294	N	2004	-0-	-290 B	-0-	2004	2			N	-0-					-0-
02	2100	N	1736	-0-	-364 B	-0-	1736	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	1543	-0-	-875 B	-0-	1543	2			N	-0-					-0-

WITT -H- WELL #: 1-R RRCID -> 146309 COMPL. DATE 09/18/1993 TOTAL DEPTH 3550 PERF. 3240 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1933	N	1933	-0-	-0- B	-0-	1933	2			N	-0-					-0-
11	1823	N	1823	-0-	-0- B	-0-	1823	2			N	-0-					-0-
12	1731	N	1731	-0-	-0- B	-0-	1731	2			N	-0-					-0-
01	1922	N	1485	-0-	-437 B	-0-	1485	2			N	-0-					-0-
02	1708	N	1447	-0-	-261 B	-0-	1447	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1159	-0-	-577 B	-0-	1159	2			N	-0-					-0-

BUSH -X- WELL #: 3 RRCID -> 146369 COMPL. DATE 11/22/1993 TOTAL DEPTH 3700 PERF. 2655 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1470	N	1470	-0-	-0- B	-0-	1470	2			N	-0-					-0-
11	1449	N	1449	-0-	-0- B	-0-	1449	2			N	-0-					-0-
12	1302	N	1231	-0-	-71 B	-0-	1231	2			N	-0-					-0-
01	1457	N	1292	-0-	-165 B	-0-	1292	2			N	-0-					-0-
02	1408	N	1408	-0-	-0- B	-0-	1408	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1021	-0-	-219 B	-0-	1021	2			N	-0-					-0-

HAL WELL #: 1R RRCID -> 148081 COMPL. DATE 12/14/1993 TOTAL DEPTH 3300 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2640	N	2640	-0-	-0- B	-0-	2640	2			N	-0-					-0-
11	2412	N	2412	-0-	-0- B	-0-	2412	2			N	-0-					-0-
12	2403	N	2403	-0-	-0- B	-0-	2403	2			N	-0-					-0-
01	2635	N	2297	-0-	-338 B	-0-	2297	2			N	-0-					-0-
02	2240	N	2195	-0-	-45 B	-0-	2195	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	405	-0-	-2013 B	-0-	405	2			N	-0-					-0-

CRAIG -H- WELL #: 2 RRCID -> 149732 COMPL. DATE 04/01/1994 TOTAL DEPTH 7200 PERF. 2798 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
11	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
12	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
01	155	N	138	-0-	-17 B	-0-	138	2			N	-0-					-0-
02	140	N	114	-0-	-26 B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	108	-0-	-47 B	-0-	108	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WITT -F- WELL #: 2 RRCID -> 149734 COMPL. DATE 04/01/1994 TOTAL DEPTH 5381 PERF. 3160 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2125	N	2125	-0-	-0- B	-0-	2125	2			N	-0-					-0-
11	2310	N	2139	-0-	-171 B	-0-	2139	2			N	-0-					-0-
12	2232	N	1903	-0-	-329 B	-0-	1903	2			N	-0-					-0-
01	2334	N	2334	-0-	-0- B	-0-	2334	2			N	-0-					-0-
02	2332	N	2332	-0-	-0- B	-0-	2332	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1795	-0-	-96 B	-0-	1795	2			N	-0-					-0-

SILAZ WELL #: 1R RRCID -> 150502 COMPL. DATE 04/04/1994 TOTAL DEPTH 3200 PERF. 2982 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
11	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
12	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
01	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
02	336	N	303	-0-	-33 B	-0-	303	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	305	-0-	-98 B	-0-	305	2			N	-0-					-0-

BLAKE WELL #: 1040A RRCID -> 152122 COMPL. DATE 12/05/1994 TOTAL DEPTH 3420 PERF. 3152 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	N	1096	-0-	-2345 B	-0-	1090	2	6	9	N	5	9	1			-0-
11	3030	N	2701	-0-	-329 B	-0-	2689	2	12	9	N	11					11
12	2976	N	2635	-0-	-341 B	-0-	2605	2	30	9	N	27	26	1			12
01	1085	N	-0-	-0-	-1085 B	-0-					N	32	30	1	2	8	12
02	2520	N	2164	-0-	-356 B	-0-	2144	2	20	9	N	18	23	1	1	8	6
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	2153	-0-	-482 B	-0-	2103	2	50	9	N	45	30	1	1	8	20

HART -E- WELL #: 1R RRCID -> 153407 COMPL. DATE 02/15/1995 TOTAL DEPTH 3400 PERF. 3066 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

LAWYER WELL #: 2RE RRCID -> 153786 COMPL. DATE 01/31/1995 TOTAL DEPTH 6850 PERF. 3037 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	140	-0-	-356 B	-0-	140	2			N	-0-					-0-
11	300	N	106	-0-	-194 B	-0-	106	2			N	-0-					-0-
12	403	N	54	-0-	-349 B	-0-	54	2			N	-0-					-0-
01	155	N	114	-0-	-41 B	-0-	114	2			N	-0-					-0-
02	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-

LANGSTON -A- WELL #: 2347 RRCID -> 155748 COMPL. DATE 05/08/1995 TOTAL DEPTH 5850 PERF. 2768 - 3841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	500	-0-	-89 B	-0-	500	2			N	-0-					-0-
11	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
12	527	N	39	-0-	-488 B	-0-	39	2			N	-0-					-0-
01	496	N	71	-0-	-425 B	-0-	71	2			N	-0-					-0-
02	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	521	N	521	-0-	-0- B	-0-	521	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SMITHER WELL #: 1R RRCID -> 156973 COMPL. DATE 11/16/1995 TOTAL DEPTH 3300 PERF. 2960 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1255	N	1255	-0-	-0- B	-0-	1255	2			N	-0-					-0-
11	1190	N	1190	-0-	-0- B	-0-	1190	2			N	-0-					-0-
12	1219	N	1219	-0-	-0- B	-0-	1219	2			N	-0-					-0-
01	1250	N	1250	-0-	-0- B	-0-	1250	2			N	-0-					-0-
02	1120	N	1031	-0-	-89 B	-0-	1031	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	983	-0-	-226 B	-0-	983	2			N	-0-					-0-

PROPER WELL #: 2RE RRCID -> 158960 COMPL. DATE 05/24/1996 TOTAL DEPTH 7100 PERF. 2772 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		115	-0-	115 B	115	115	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 115																	
*03	115		-0-	-0-	-115 B	-0-					N	-0-					-0-

LEE K WELL #: 13R RRCID -> 161891 COMPL. DATE 10/03/1996 TOTAL DEPTH 3500 PERF. 3122 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BLANKENSHIP -A- WELL #: 3381 RRCID -> 162313 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2648 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	9	-0-	-0- B	-0-	9	1			N	-0-					-0-
11	120	N	26	-0-	-94 B	-0-	26	1			N	-0-					-0-
12	310	N	24	-0-	-286 B	-0-	24	1			N	-0-					-0-
01	31	N	13	-0-	-18 B	-0-	13	1			N	-0-					-0-
02	33	N	33	-0-	-0- B	-0-	33	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-

SHOUN A WELL #: 2348 RRCID -> 162615 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2556 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FOREMAN A WELL #: 2333 RRCID -> 163232 COMPL. DATE 12/24/1996 TOTAL DEPTH 3900 PERF. 2670 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KLEKAMP -A- WELL #: 2384 RRCID -> 163286 COMPL. DATE 02/24/1997 TOTAL DEPTH 3600 PERF. 2728 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1203	-0-	-68 B	-0-	493	1	710	2	N	-0-					-0-
11	1020	N	8	-0-	-1012 B	-0-	8	1			N	-0-					-0-
12	833	N	833	-0-	-0- B	-0-	222	1	611	2	N	-0-					-0-
01	1209	N	163	-0-	-1046 B	-0-	45	1	118	2	N	-0-					-0-
02	593	N	593	-0-	-0- B	-0-	281	1	312	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	850	N	850	-0-	-0- B	-0-	294	1	556	2	N	-0-					-0-

FREE WELL #: 7R RRCID -> 163309 COMPL. DATE 03/07/1997 TOTAL DEPTH 2910 PERF. 2760 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BUZZARD WELL #: 2 RRCID -> 163372 COMPL. DATE 04/18/1997 TOTAL DEPTH 3350 PERF. 3042 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	123	-0-	-1 B	-0-	123	2			N	-0-					-0-
11	630	N	630	-0-	-0- B	-0-	630	2			N	-0-					-0-
12	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
01	617	N	617	-0-	-0- B	-0-	617	2			N	-0-					-0-
02	588	N	515	-0-	-73 B	-0-	515	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	461	-0-	-221 B	-0-	461	2			N	-0-					-0-

WICKLINE A WELL #: 1R RRCID -> 164572 COMPL. DATE 04/18/1997 TOTAL DEPTH 3400 PERF. 3092 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2026	N	2026	-0-	-0- B	-0-	2026	2			N	-0-					-0-
11	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-
12	2046	N	1710	-0-	-336 B	-0-	1710	2			N	-0-					-0-
01	2015	N	1104	-0-	-911 B	-0-	1104	2			N	-0-					-0-
02	1556	N	1556	-0-	-0- B	-0-	1556	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2148	N	2148	-0-	-0- B	-0-	2148	2			N	-0-					-0-

PETTY A WELL #: 1R RRCID -> 164658 COMPL. DATE 05/14/1997 TOTAL DEPTH 3650 PERF. 3290 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	717	N	717	-0-	-0- B	-0-	192	1	525	2	N	-0-					-0-
11	660	N	-0-	-0-	-660 B	-0-					N	-0-					-0-
12	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
01	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWDER B WELL #: 1R RRCID -> 164771 COMPL. DATE 06/27/1997 TOTAL DEPTH 3450 PERF. 3200 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	N	4904	-0-	-304 B	-70	4904	2			N	-0-					-0-
11	4980	N	-0-	-0-	-4980 B	-70					N	-0-					-0-
12	5549	N	5398	-0-	-151 B	-70	5398	2			N	-0-					-0-
01	5796	N	5866	-0-	70 B	-0-	5866	2			N	-0-					-0-
02	3692	N	3692	-0-	-0- B	-0-	3692	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5394	N	-0-	-0-	-5394 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HITZ WELL #: 1R RRCID -> 166471 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2470 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	962	-0-	-61 B	-0-	962	2			N	-0-					-0-
11	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
12	868	N	772	-0-	-96 B	-0-	772	2			N	-0-					-0-
01	961	N	607	-0-	-354 B	-0-	66	1	541	2	N	-0-					-0-
02	728	N	719	-0-	-9 B	-0-	84	1	635	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	689	-0-	-86 B	-0-	84	1	605	2	N	-0-					-0-

BOOTHE WELL #: 78AC RRCID -> 167168 COMPL. DATE 09/19/1997 TOTAL DEPTH 3155 PERF. 2907 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

STILWELL WELL #: 1R RRCID -> 167978 COMPL. DATE 05/19/1999 TOTAL DEPTH 3600 PERF. 3040 - 3379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1242	N	1242	-0-	-0- B	-0-	278	1	964	2	N	-0-					-0-
11	1080	N	874	-0-	-206 B	-0-	91	1	783	2	N	-0-					-0-
12	2232	N	1986	-0-	-246 B	-0-	359	1	1627	2	N	-0-					-0-
01	1240	N	940	-0-	-300 B	-0-	160	1	780	2	N	-0-					-0-
02	1599	N	1599	-0-	-0- B	-0-	291	1	1308	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1444	-0-	-540 B	-0-	284	1	1160	2	N	-0-					-0-

DARST WELL #: 1R RRCID -> 168360 COMPL. DATE 12/01/1998 TOTAL DEPTH 2938 PERF. 2730 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	468	-0-	-28 B	-0-	468	2			N	-0-					-0-
11	510	N	482	-0-	-28 B	-0-	482	2			N	-0-					-0-
12	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-
01	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					-0-
02	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	525	-0-	-95 B	-0-	525	2			N	-0-					-0-

PEARSON WELL #: 3R RRCID -> 171338 COMPL. DATE 09/24/1998 TOTAL DEPTH 2973 PERF. 2779 - 2973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1241	N	1241	-0-	-0- B	-0-	1241	2			N	-0-					-0-
11	1479	N	1479	-0-	-0- B	-0-	1479	2			N	-0-					-0-
12	1405	N	1405	-0-	-0- B	-0-	1405	2			N	-0-					-0-
01	1423	N	1423	-0-	-0- B	-0-	1423	2			N	-0-					-0-
02	1372	N	1356	-0-	-16 B	-0-	1356	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1265	-0-	-130 B	-0-	1265	2			N	-0-					-0-

SALVADOR WELL #: 1R RRCID -> 172277 COMPL. DATE 02/12/1999 TOTAL DEPTH 3275 PERF. 3002 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1175	-0-	-34 B	-0-	1175	2			N	-0-					-0-
11	1238	N	1238	-0-	-0- B	-0-	1238	2			N	-0-					-0-
12	1298	N	1298	-0-	-0- B	-0-	1298	2			N	-0-					-0-
01	1284	N	1284	-0-	-0- B	-0-	1284	2			N	-0-					-0-
02	1148	N	1147	-0-	-1 B	-0-	1147	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	105	-0-	-1197 B	-0-	105	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LESTER WELL #: 1R RRCID -> 174137 COMPL. DATE 06/28/1999 TOTAL DEPTH 3170 PERF. 3054 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1454	N	1454	-0-	-0- B	-0-	1454	2			N	-0-					-0-
11	1366	N	1366	-0-	-0- B	-0-	1366	2			N	-0-					-0-
12	1390	N	1390	-0-	-0- B	-0-	1390	2			N	-0-					-0-
01	1457	N	1436	-0-	-21 B	-0-	1436	2			N	-0-					-0-
02	1295	N	1295	-0-	-0- B	-0-	1295	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	214	-0-	-1181 B	-0-	214	2			N	-0-					-0-

CLARA C WELL #: 1R RRCID -> 176457 COMPL. DATE 02/22/2000 TOTAL DEPTH 3290 PERF. 2987 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	738	-0-	-68 B	-0-	738	2			N	-0-					-0-
11	780	N	416	-0-	-364 B	-0-	416	2			N	-0-					-0-
12	988	N	988	-0-	-0- B	-0-	988	2			N	-0-					-0-
01	836	N	836	-0-	-0- B	-0-	836	2			N	-0-					-0-
02	752	N	752	-0-	-0- B	-0-	752	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	706	-0-	-286 B	-0-	706	2			N	-0-					-0-

SECTION WELL #: 1R RRCID -> 176665 COMPL. DATE 03/28/2000 TOTAL DEPTH 3130 PERF. 2974 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
11	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
12	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
01	558	N	496	-0-	-62 B	-0-	496	2			N	-0-					-0-
02	476	N	353	-0-	-123 B	-0-	353	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	393	-0-	-103 B	-0-	393	2			N	-0-					-0-

BLAKE "B" WELL #: 1072A RRCID -> 177730 COMPL. DATE 04/25/2000 TOTAL DEPTH 3400 PERF. 3042 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	425	-0-	-784 B	-0-	423	2	2	9	N	2	3	1			-0-
11	1305	N	1305	-0-	-0- B	-0-	1299	2	6	9	N	5					5
12	1299	N	1299	-0-	-0- B	-0-	1286	2	13	9	N	12	12	1			5
01	434	N	-0-	-0-	-434 B	-0-					N	16	14	1	1	8	6
02	1232	N	147	-0-	-1085 B	-0-	146	2	1	9	N	1	5	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-

GROVES WELL #: 1R RRCID -> 179480 COMPL. DATE 09/07/2000 TOTAL DEPTH 3450 PERF. 2819 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	542	-0-	-977 B	-0-	542	2			N	-0-					-0-
11	1380	N	836	-0-	-544 B	-0-	836	2			N	-0-					-0-
12	1693	N	1693	-0-	-0- B	-0-	1693	2			N	-0-					-0-
01	1538	N	1538	-0-	-0- B	-0-	1538	2			N	-0-					-0-
02	1287	N	1287	-0-	-0- B	-0-	1287	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1429	-0-	-276 B	-0-	1429	2			N	-0-					-0-

JESTER A WELL #: 1R RRCID -> 180093 COMPL. DATE 11/16/2000 TOTAL DEPTH 3600 PERF. 3344 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
11	150	N	89	-0-	-61 B	-0-	89	2			N	-0-					-0-
12	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
01	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
02	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	158	-0-	-28 B	-0-	158	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIV -B- WELL #: 1RR RRCID -> 180456 COMPL. DATE 10/16/2000 TOTAL DEPTH 3170 PERF. 3109 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1050	N	1050	-0-	-0- B	-0-	1050	2			N	-0-					-0-
11	1101	N	1101	-0-	-0- B	-0-	1101	2			N	-0-					-0-
12	1039	N	1039	-0-	-0- B	-0-	1039	2			N	-0-					-0-
01	1054	N	1003	-0-	-51 B	-0-	1003	2			N	-0-					-0-
02	1036	N	900	-0-	-136 B	-0-	900	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	86	-0-	-968 B	-0-	86	2			N	-0-					-0-

SEELEY WELL #: 1R RRCID -> 181088 COMPL. DATE 12/20/2000 TOTAL DEPTH 4000 PERF. 3150 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	128	-0-	-58 B	-0-	128	2			N	-0-					-0-
11	180	N	32	-0-	-148 B	-0-	32	2			N	-0-					-0-
12	155	N	114	-0-	-41 B	-0-	114	2			N	-0-					-0-
01	124	N	79	-0-	-45 B	-0-	79	2			N	-0-					-0-
02	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	68	-0-	-56 B	-0-	68	2			N	-0-					-0-

KEENAN -A- WELL #: 2 RRCID -> 181599 COMPL. DATE 12/05/2000 TOTAL DEPTH 3325 PERF. 2655 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1294	-0-	-256 B	-0-	494	1	800	2	N	-0-					-0-
11	1410	N	657	-0-	-753 B	-0-	168	1	489	2	N	-0-					-0-
12	1457	N	1148	-0-	-309 B	-0-	412	1	736	2	N	-0-					-0-
01	1302	N	331	-0-	-971 B	-0-	92	1	239	2	N	-0-					-0-
02	616	N	148	-0-	-468 B	-0-	9	1	139	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1321	N	1321	-0-	-0- B	-0-	348	1	973	2	N	-0-					-0-

BLAKE -49- WELL #: 2 RRCID -> 182760 COMPL. DATE 05/01/2001 TOTAL DEPTH 3350 PERF. 3133 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	521	-0-	-1060 B	-0-	519	2	2	9	N	2	4	1			-0-
11	1642	N	1642	-0-	-0- B	-0-	1634	2	8	9	N	7					7
12	1659	N	1659	-0-	-0- B	-0-	1641	2	18	9	N	16	16	1			7
01	527	N	-0-	-0-	-527 B	-0-					N	19	18	1	1	8	7
02	1540	N	179	-0-	-1361 B	-0-	179	2			N	-0-	7	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	-0-	-0-	-1674 B	-0-					N	-0-					-0-

DAVIS, M. WELL #: 3 RRCID -> 183256 COMPL. DATE 04/06/2001 TOTAL DEPTH 3350 PERF. 2577 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	755	-0-	-268 B	-0-	755	2			N	-0-					-0-
11	810	N	185	-0-	-625 B	-0-	185	2			N	-0-					-0-
12	868	N	750	-0-	-118 B	-0-	750	2			N	-0-					-0-
01	744	N	303	-0-	-441 B	-0-	303	2			N	-0-					-0-
02	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	840	N	840	-0-	-0- B	-0-	840	2			N	-0-					-0-

CRAIG E WELL #: 1R RRCID -> 184267 COMPL. DATE 06/19/2001 TOTAL DEPTH 2922 PERF. 2694 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
11	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
12	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
01	496	N	415	-0-	-81 B	-0-	415	2			N	-0-					-0-
02	420	N	330	-0-	-90 B	-0-	330	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	347	-0-	-87 B	-0-	347	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MATHEWS -B- WELL #: 1R RRCID -> 184803 COMPL. DATE 07/09/2001 TOTAL DEPTH 3220 PERF. 2980 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	995	N	995	-0-	-0-	B	-0-	995	2			N	-0-					-0-
11	448	N	448	-0-	-0-	B	-0-	448	2			N	-0-					-0-
12	264	N	264	-0-	-0-	B	-0-	264	2			N	-0-					-0-
01	992	N	508	-0-	-484	B	-0-	508	2			N	-0-					-0-
02	420	N	345	-0-	-75	B	-0-	345	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	13	-0-	-266	B	-0-	13	2			N	-0-					-0-

THOR WELL #: 1R RRCID -> 184806 COMPL. DATE 06/27/2001 TOTAL DEPTH 2930 PERF. 2690 - 2930

10	1054	N	617	-0-	-437	B	-0-	617	2			N	-0-					-0-
11	870	N	747	-0-	-123	B	-0-	747	2			N	-0-					-0-
12	1201	N	1201	-0-	-0-	B	-0-	1201	2			N	-0-					-0-
01	1076	N	1076	-0-	-0-	B	-0-	1076	2			N	-0-					-0-
02	1062	N	1062	-0-	-0-	B	-0-	1062	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	948	-0-	-261	B	-0-	948	2			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 9 WELL #: 1R RRCID -> 185653 COMPL. DATE 08/25/2001 TOTAL DEPTH 3403 PERF. 2522 - 3222

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DAVIS, M. WELL #: 1R RRCID -> 186392 COMPL. DATE 11/02/2001 TOTAL DEPTH 3350 PERF. 2538 - 3350

10	1891	N	1667	-0-	-224	B	-0-	504	1	1163	2	N	-0-					-0-
11	1710	N	-0-	-0-	-1710	B	-0-					N	-0-					-0-
12	1767	N	929	-0-	-838	B	-0-	207	1	722	2	N	-0-					-0-
01	1674	N	740	-0-	-934	B	-0-	185	1	555	2	N	-0-					-0-
02	726	N	726	-0-	-0-	B	-0-	174	1	552	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	437	-0-	-493	B	-0-	437	1			N	-0-					-0-

HIGGS WELL #: 1R RRCID -> 188302 COMPL. DATE 03/02/2002 TOTAL DEPTH 3185 PERF. 2980 - 3185

10	1361	N	1361	-0-	-0-	B	-0-	1361	2			N	-0-					-0-
11	1260	N	1260	-0-	-0-	B	-0-	1260	2			N	-0-					-0-
12	1277	N	1277	-0-	-0-	B	-0-	1277	2			N	-0-					-0-
01	1364	N	1323	-0-	-41	B	-0-	1323	2			N	-0-					-0-
02	1218	N	1218	-0-	-0-	B	-0-	1218	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	111	-0-	-1160	B	-0-	111	2			N	-0-					-0-

IVENS S WELL #: 1R RRCID -> 188877 COMPL. DATE 05/06/2002 TOTAL DEPTH 3103 PERF. 2946 - 3103

10	1378	N	1378	-0-	-0-	B	-0-	1378	2			N	-0-					-0-
11	1357	N	1357	-0-	-0-	B	-0-	1357	2			N	-0-					-0-
12	1367	N	1367	-0-	-0-	B	-0-	1367	2			N	-0-					-0-
01	1364	N	1307	-0-	-57	B	-0-	1307	2			N	-0-					-0-
02	1260	N	1190	-0-	-70	B	-0-	1190	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1131	-0-	-233	B	-0-	1131	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS DD WELL #: 1RR RRCID -> 188881 COMPL. DATE 05/03/2002 TOTAL DEPTH 3027 PERF. 2890 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2113	N	2113	-0-	-0- B	-0-	2113	2			N	-0-					-0-
11	1938	N	1938	-0-	-0- B	-0-	1938	2			N	-0-					-0-
12	2263	N	1923	-0-	-340 B	-0-	1923	2			N	-0-					-0-
01	2108	N	1896	-0-	-212 B	-0-	1896	2			N	-0-					-0-
02	1820	N	1639	-0-	-181 B	-0-	1639	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1609	-0-	-313 B	-0-	1609	2			N	-0-					-0-

NELSON -A- WELL #: 2 RRCID -> 189419 COMPL. DATE 06/01/2002 TOTAL DEPTH 3400 PERF. 2633 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1297	-0-	-284 B	-0-	1297	2			N	-0-					-0-
11	1380	N	656	-0-	-724 B	-0-	656	2			N	-0-					-0-
12	1488	N	1340	-0-	-148 B	-0-	1340	2			N	-0-					-0-
01	1302	N	1219	-0-	-83 B	-0-	1219	2			N	-0-					-0-
02	765	N	765	-0-	-0- B	-0-	765	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1608	N	1608	-0-	-0- B	-0-	1608	2			N	-0-					-0-

SEELEY -A- WELL #: 2 RRCID -> 189421 COMPL. DATE 06/10/2002 TOTAL DEPTH 3400 PERF. 2749 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	N	2933	-0-	-322 B	-0-	2933	2			N	-0-					-0-
11	3060	N	419	-0-	-2641 B	-0-	419	2			N	-0-					-0-
12	3379	#	2898	-0-	-481 B	-481	2898	2			N	-0-					-0-
01	3379	#	3006	-0-	-373 B	-854	3006	2			N	-0-					-0-
02	3052	#	2267	-0-	-785 B	-1639	2267	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1639																	
03	3379	#	2815	-0-	-564 B	-2203	2815	2			N	-0-					-0-

CALVIRD A WELL #: 3 RRCID -> 191832 COMPL. DATE 10/31/2002 TOTAL DEPTH 3415 PERF. 2355 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	1234	N	1234	-0-	-0- B	-0-	1234	2			N	-0-					-0-
01	2523	N	2523	-0-	-0- B	-0-	2523	2			N	-0-					-0-
02	1525	N	1525	-0-	-0- B	-0-	1525	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2239	N	2239	-0-	-0- B	-0-	2239	2			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 15 WELL #: 1R RRCID -> 193107 COMPL. DATE 11/27/2003 TOTAL DEPTH 3568 PERF. 3180 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2192	N	2192	-0-	-0- B	-0-	195	1	1997	2	N	-0-					-0-
11	2340	N	1029	-0-	-1311 B	-0-	71	1	958	2	N	-0-					-0-
12	2638	N	2638	-0-	-0- B	-0-	229	1	2409	2	N	-0-					-0-
01	2201	N	2023	-0-	-178 B	-0-	214	1	1809	2	N	-0-					-0-
02	1509	N	1509	-0-	-0- B	-0-	163	1	1346	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	1503	-0-	-1132 B	-0-	1503	2			N	-0-					-0-

CLINE WELL #: 1R RRCID -> 194386 COMPL. DATE 01/10/2003 TOTAL DEPTH 3280 PERF. 3055 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	N	2515	-0-	-368 B	-0-	2515	2			N	-0-					-0-
11	2550	N	-0-	-0-	-2550 B	-0-					N	-0-					-0-
12	2821	N	2309	-0-	-512 B	-0-	2309	2			N	-0-					-0-
01	2638	N	2638	-0-	-0- B	-0-	2638	2			N	-0-					-0-
02	2206	N	2206	-0-	-0- B	-0-	2206	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2493	N	2493	-0-	-0- B	-0-	2493	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

EDGAR A WELL #: 1R RRCID -> 194432 COMPL. DATE 01/29/2003 TOTAL DEPTH 3150 PERF. 2971 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	715	-0-	-91 B	-0-	715	2			N	-0-					-0-
11	750	N	692	-0-	-58 B	-0-	692	2			N	-0-					-0-
12	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
01	713	N	667	-0-	-46 B	-0-	667	2			N	-0-					-0-
02	644	N	610	-0-	-34 B	-0-	610	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	57	-0-	-594 B	-0-	57	2			N	-0-					-0-

FLYR WELL #: 2R RRCID -> 194434 COMPL. DATE 01/29/2003 TOTAL DEPTH 3220 PERF. 3114 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-
11	637	N	637	-0-	-0- B	-0-	637	2			N	-0-					-0-
12	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					-0-
01	651	N	643	-0-	-8 B	-0-	643	2			N	-0-					-0-
02	588	N	585	-0-	-3 B	-0-	585	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	626	-0-	-25 B	-0-	626	2			N	-0-					-0-

PEARSON WELL #: 4R RRCID -> 196430 COMPL. DATE 03/07/2003 TOTAL DEPTH 2860 PERF. 2719 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1242	-0-	-60 B	-0-	1242	2			N	-0-					-0-
11	1260	N	1232	-0-	-28 B	-0-	1232	2			N	-0-					-0-
12	1376	N	1376	-0-	-0- B	-0-	1376	2			N	-0-					-0-
01	1375	N	1375	-0-	-0- B	-0-	1375	2			N	-0-					-0-
02	1205	N	1205	-0-	-0- B	-0-	1205	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1279	-0-	-85 B	-0-	1279	2			N	-0-					-0-

CARTRITE A WELL #: 1R RRCID -> 197610 COMPL. DATE 07/17/2003 TOTAL DEPTH 3247 PERF. 3129 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	336	-0-	-36 B	-0-	336	2			N	-0-					-0-
11	360	N	177	-0-	-183 B	-0-	177	2			N	-0-					-0-
12	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
01	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
02	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	379	-0-	-55 B	-0-	379	2			N	-0-					-0-

BIVINS KK WELL #: 11R RRCID -> 197739 COMPL. DATE 08/05/2003 TOTAL DEPTH 3066 PERF. 2834 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3637	N	3637	-0-	-0- B	-0-	3637	2			N	-0-					-0-
11	3474	N	3474	-0-	-0- B	-0-	3474	2			N	-0-					-0-
12	3720	N	3451	-0-	-269 B	-0-	3451	2			N	-0-					-0-
01	3627	N	3300	-0-	-327 B	-0-	3300	2			N	-0-					-0-
02	3248	N	2854	-0-	-394 B	-0-	2854	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3441	N	2756	-0-	-685 B	-0-	2756	2			N	-0-					-0-

VIRGIL A WELL #: 1R RRCID -> 197919 COMPL. DATE 07/23/2003 TOTAL DEPTH 3153 PERF. 3042 - 3153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1455	N	1455	-0-	-0- B	-0-	1455	2			N	-0-					-0-
11	1373	N	1373	-0-	-0- B	-0-	1373	2			N	-0-					-0-
12	1371	N	1371	-0-	-0- B	-0-	1371	2			N	-0-					-0-
01	1457	N	1335	-0-	-122 B	-0-	1335	2			N	-0-					-0-
02	1288	N	1261	-0-	-27 B	-0-	1261	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	218	-0-	-1146 B	-0-	218	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SLOAN "A" WELL #: 1R RRCID -> 199994 COMPL. DATE 01/15/2004 TOTAL DEPTH 3327 PERF. 2619 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1520	-0-	-278 B	-0-	624	1	896	2	N	-0-					-0-
11	1650	N	674	-0-	-976 B	-0-	183	1	491	2	N	-0-					-0-
12	1736	N	1603	-0-	-133 B	-0-	589	1	1014	2	N	-0-					-0-
01	1519	N	1470	-0-	-49 B	-0-	552	1	918	2	N	-0-					-0-
02	1176	N	1176	-0-	-0- B	-0-	426	1	750	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1709	N	1709	-0-	-0- B	-0-	611	1	1098	2	N	-0-					-0-

PRICE -A- WELL #: 1R RRCID -> 200231 COMPL. DATE 01/15/2004 TOTAL DEPTH 3050 PERF. 2560 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	360	N	360	-0-	-0- B	-0-	109	1	251	2	N	-0-					-0-
01	414	N	414	-0-	-0- B	-0-	102	1	312	2	N	-0-					-0-
02	542	N	542	-0-	-0- B	-0-	134	1	408	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	769	N	769	-0-	-0- B	-0-	218	1	551	2	N	-0-					-0-

TEXHOMA WELL #: 1R RRCID -> 200553 COMPL. DATE 07/24/2004 TOTAL DEPTH 2892 PERF. 2712 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1096	N	1096	-0-	-0- B	-0-	1096	2			N	-0-					-0-
11	1124	N	1124	-0-	-0- B	-0-	1124	2			N	-0-					-0-
12	1253	N	1253	-0-	-0- B	-0-	1253	2			N	-0-					-0-
01	1104	N	1104	-0-	-0- B	-0-	1104	2			N	-0-					-0-
02	1053	N	1053	-0-	-0- B	-0-	1053	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	838	-0-	-402 B	-0-	838	2			N	-0-					-0-

ZOFNESS WELL #: 1R RRCID -> 200942 COMPL. DATE 04/02/2004 TOTAL DEPTH 3400 PERF. 3097 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON GAS UNIT 16 WELL #: 1R RRCID -> 200955 COMPL. DATE 04/05/2004 TOTAL DEPTH 3350 PERF. 2911 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4740	N	4740	-0-	-0- B	-0-	1147	1	3593	2	N	-0-					-0-
11	4590	N	2574	-0-	-2016 B	-0-	1110	1	1464	2	N	-0-					-0-
12	4584	N	4584	-0-	-0- B	-0-	1073	1	3511	2	N	-0-					-0-
01	4848	N	4848	-0-	-0- B	-0-	1147	1	3701	2	N	-0-					-0-
02	2408	N	2125	-0-	-283 B	-0-	592	1	1533	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4799	N	4799	-0-	-0- B	-0-	1110	1	3689	2	N	-0-					-0-

FILES WELL #: 9 RRCID -> 202432 COMPL. DATE 04/20/2004 TOTAL DEPTH 6750 PERF. 2925 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
11	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
12	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
01	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
02	168	N	156	-0-	-12 B	-0-	156	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	135	-0-	-51 B	-0-	135	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CHIPERFIELD WELL #: 1R RRCID -> 202618 COMPL. DATE 06/09/2004 TOTAL DEPTH 2963 PERF. 2816 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1140	-0-	-751 B	-0-	1140	2			N	-0-					-0-
11	1380	N	1330	-0-	-50 B	-0-	1330	2			N	-0-					-0-
12	1968	N	1968	-0-	-0- B	-0-	1968	2			N	-0-					-0-
01	1804	N	1804	-0-	-0- B	-0-	1804	2			N	-0-					-0-
02	1573	N	1573	-0-	-0- B	-0-	1573	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1397	-0-	-556 B	-0-	1397	2			N	-0-					-0-

GIBNER WELL #: 1R RRCID -> 203106 COMPL. DATE 06/10/2004 TOTAL DEPTH 3300 PERF. 3080 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	288	-0-	-53 B	-0-	288	2			N	-0-					-0-
11	330	N	161	-0-	-169 B	-0-	161	2			N	-0-					-0-
12	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
01	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
02	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	330	-0-	-42 B	-0-	330	2			N	-0-					-0-

BIV A WELL #: 1R RRCID -> 203137 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 2975 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
11	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
12	465	N	457	-0-	-8 B	-0-	457	2			N	-0-					-0-
01	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
02	420	N	409	-0-	-11 B	-0-	409	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	431	-0-	-34 B	-0-	431	2			N	-0-					-0-

LUCILLE BOOTHE C WELL #: 1X RRCID -> 203480 COMPL. DATE 06/22/2004 TOTAL DEPTH 3330 PERF. 3100 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BERTIE F WELL #: 1R RRCID -> 204618 COMPL. DATE 10/06/2004 TOTAL DEPTH 3000 PERF. 2760 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
11	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
12	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
01	279	N	243	-0-	-36 B	-0-	243	2			N	-0-					-0-
02	252	N	251	-0-	-1 B	-0-	251	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	185	-0-	-94 B	-0-	185	2			N	-0-					-0-

MINDA A WELL #: 1R RRCID -> 206719 COMPL. DATE 12/14/2004 TOTAL DEPTH 2978 PERF. 2799 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					-0-
11	636	N	636	-0-	-0- B	-0-	636	2			N	-0-					-0-
12	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					-0-
01	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-
02	588	N	588	-0-	-0- B	-0-	588	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	229	-0-	-422 B	-0-	229	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RINEMILL WELL #: 1R RRCID -> 207550 COMPL. DATE 02/16/2005 TOTAL DEPTH 2871 PERF. 2745 - 2871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
11	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
12	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
01	527	N	477	-0-	-50 B	-0-	477	2			N	-0-					-0-
02	476	N	337	-0-	-139 B	-0-	337	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	310	-0-	-217 B	-0-	310	2			N	-0-					-0-

WHITTUM WELL #: 1 R RRCID -> 208965 COMPL. DATE 04/04/2005 TOTAL DEPTH 3240 PERF. 3077 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1588	N	1588	-0-	-0- B	-0-	1588	2			N	-0-					-0-
11	1539	N	1539	-0-	-0- B	-0-	1539	2			N	-0-					-0-
12	1612	N	1587	-0-	-25 B	-0-	1587	2			N	-0-					-0-
01	1581	N	1563	-0-	-18 B	-0-	1563	2			N	-0-					-0-
02	1450	N	1450	-0-	-0- B	-0-	1450	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1562	-0-	-19 B	-0-	1562	2			N	-0-					-0-

MERRILL WELL #: 1 R RRCID -> 208973 COMPL. DATE 02/22/2005 TOTAL DEPTH 2895 PERF. 2739 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1332	N	1332	-0-	-0- B	-0-	1332	2			N	-0-					-0-
11	1765	N	1765	-0-	-0- B	-0-	1765	2			N	-0-					-0-
12	1779	N	1779	-0-	-0- B	-0-	1779	2			N	-0-					-0-
01	1591	N	1591	-0-	-0- B	-0-	1591	2			N	-0-					-0-
02	1652	N	1501	-0-	-151 B	-0-	1501	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1609	-0-	-158 B	-0-	1609	2			N	-0-					-0-

SPEAR WELL #: 1RR RRCID -> 209308 COMPL. DATE 05/09/2005 TOTAL DEPTH 3320 PERF. 3028 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	424	-0-	-940 B	-0-	424	2			N	-0-					-0-
11	1320	N	1178	-0-	-142 B	-0-	1178	2			N	-0-					-0-
12	1304	N	1304	-0-	-0- B	-0-	1304	2			N	-0-					-0-
01	1041	N	1041	-0-	-0- B	-0-	1041	2			N	-0-					-0-
02	1445	N	1445	-0-	-0- B	-0-	1445	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1324	N	1324	-0-	-0- B	-0-	1324	2			N	-0-					-0-

WITT A WELL #: 1 R RRCID -> 209408 COMPL. DATE 04/29/2005 TOTAL DEPTH 3050 PERF. 2796 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	987	N	987	-0-	-0- B	-0-	987	2			N	-0-					-0-
11	891	N	891	-0-	-0- B	-0-	891	2			N	-0-					-0-
12	851	N	851	-0-	-0- B	-0-	851	2			N	-0-					-0-
01	992	N	701	-0-	-291 B	-0-	701	2			N	-0-					-0-
02	840	N	659	-0-	-181 B	-0-	659	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	558	-0-	-279 B	-0-	558	2			N	-0-					-0-

BERTIE G WELL #: 1R RRCID -> 209983 COMPL. DATE 07/08/2005 TOTAL DEPTH 3140 PERF. 2940 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-
11	820	N	820	-0-	-0- B	-0-	820	2			N	-0-					-0-
12	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					-0-
01	682	N	399	-0-	-283 B	-0-	399	2			N	-0-					-0-
02	1775	N	1775	-0-	-0- B	-0-	1775	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUNT WELL #: 2 RRCID -> 215011 COMPL. DATE 02/17/2006 TOTAL DEPTH 4950 PERF. 2994 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1763	N	1763	-0-	-0-	B	-0-	1763	2			N	-0-					-0-
11	1103	N	1103	-0-	-0-	B	-0-	1103	2			N	-0-					-0-
12	1237	N	1237	-0-	-0-	B	-0-	1237	2			N	-0-					-0-
01	1767	N	1556	-0-	-211	B	-0-	1556	2			N	-0-					-0-
02	1136	N	1136	-0-	-0-	B	-0-	1136	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	166	-0-	-1074	B	-0-	166	2			N	-0-					-0-

COOPER E WELL #: 1R RRCID -> 219071 COMPL. DATE 08/21/2006 TOTAL DEPTH 3150 PERF. 2804 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1512	N	1512	-0-	-0-	B	-0-	1512	2			N	-0-					-0-
11	1503	N	1503	-0-	-0-	B	-0-	1503	2			N	-0-					-0-
12	856	N	856	-0-	-0-	B	-0-	856	2			N	-0-					-0-
01	1519	N	1089	-0-	-430	B	-0-	1089	2			N	-0-					-0-
02	1400	N	616	-0-	-784	B	-0-	616	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	8	-0-	-860	B	-0-	8	2			N	-0-					-0-

WOHLFORD C WELL #: 3342 RRCID -> 234017 COMPL. DATE 11/28/2007 TOTAL DEPTH 3002 PERF. 2406 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2206	-0-	-274	B	-3936	2206	2			N	-0-					-0-
11	2280	N	558	-0-	-1722	B	-3936	558	2			N	-0-					-0-
12	2542	N	2977	-0-	435	B	-3501	2977	2			N	-0-					-0-
01	2201	N	1651	-0-	-550	B	-3501	1651	2			N	-0-					-0-
02	532	N	1770	-0-	1238	B	-2263	1770	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2263																		
03	2976	N	1808	-0-	-1168	B	-0-	1808	2			N	-0-					-0-

WOHLFORD D WELL #: 3153 RRCID -> 234018 COMPL. DATE 11/27/2007 TOTAL DEPTH 3126 PERF. 2310 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	N	3926	-0-	-786	B	-0-	3926	2			N	-0-					-0-
11	4140	N	2026	-0-	-2114	B	-0-	2026	2			N	-0-					-0-
12	4534	N	4534	-0-	-0-	B	-0-	4534	2			N	-0-					-0-
01	4497	N	4497	-0-	-0-	B	-0-	4497	2			N	-0-					-0-
02	3535	N	3535	-0-	-0-	B	-0-	3535	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4526	N	3712	-0-	-814	B	-0-	3712	2			N	-0-					-0-

TIDWELL A WELL #: 4033 RRCID -> 234021 COMPL. DATE 12/06/2007 TOTAL DEPTH 2950 PERF. 2295 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	N	5830	-0-	-308	B	-0-	801	1	5029	2	N	-0-					-0-
11	6000	N	1587	-0-	-4413	B	-0-	171	1	1416	2	N	-0-					-0-
12	6386	N	5159	-0-	-1227	B	-0-	679	1	4480	2	N	-0-					-0-
01	6208	N	6208	-0-	-0-	B	-0-	833	1	5375	2	N	-0-					-0-
02	5584	N	5584	-0-	-0-	B	-0-	651	1	4933	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5146	N	3632	-0-	-1514	B	-0-	396	1	3236	2	N	-0-					-0-

CLARK A WELL #: 3712 RRCID -> 234124 COMPL. DATE 02/01/2008 TOTAL DEPTH 3205 PERF. 2618 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1742	N	1742	-0-	-0-	B	-0-	623	1	1119	2	N	-0-					-0-
11	1260	N	387	-0-	-873	B	-0-	88	1	299	2	N	-0-					-0-
12	1643	N	1337	-0-	-306	B	-0-	449	1	888	2	N	-0-					-0-
01	1838	N	1838	-0-	-0-	B	-0-	582	1	1256	2	N	-0-					-0-
02	1181	N	1181	-0-	-0-	B	-0-	388	1	793	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1499	N	1499	-0-	-0-	B	-0-	491	1	1008	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BUCKLES A WELL #: 4163 RRCID -> 235338 COMPL. DATE 02/20/2008 TOTAL DEPTH 3007 PERF. 2587 - 3007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2000	N	2000	-0-	-0- B	-0-	625	1	1375	2	N	-0-					-0-
11	1500	N	355	-0-	-1145 B	-0-	73	1	282	2	N	-0-					-0-
12	2387	N	361	-0-	-2026 B	-0-	118	1	243	2	N	-0-					-0-
01	2015	N	-0-	-0-	-2015 B	-0-					N	-0-					-0-
02	336	N	-0-	-0-	-336 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1257	N	1257	-0-	-0- B	-0-	297	1	960	2	N	-0-					-0-

CLARK B WELL #: 3802 RRCID -> 235422 COMPL. DATE 03/03/2008 TOTAL DEPTH 3385 PERF. 2688 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	#	2590	-0-	-727 B	-12229	1036	1	1554	2	N	-0-					-0-
11	1980	N	-0-	-0-	-1980 B	-12229					N	-0-					-0-
12	3131	N	1930	-0-	-1201 B	-12229	569	1	1361	2	N	-0-					-0-
01	2604	N	2011	-0-	-593 B	-12229	796	1	1215	2	N	-0-					-0-
02	0	N	1422	-0-	1422 B	-10807	510	1	912	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1131 CANCELLED UNDERAGE -> -9676																	
03	1922	N	2829	-0-	907 B	-224	1085	1	1744	2	N	-0-					-0-

BUCKLES C WELL #: 4172 RRCID -> 235546 COMPL. DATE 01/03/2008 TOTAL DEPTH 3350 PERF. 2590 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	402	-0-	-2698 B	5032	402	2			N	-0-					-0-
11	3000	N	209	-0-	-2791 B	2241	209	2			N	-0-					-0-
12	2685	N	444	-0-	-2241 B	-0-	444	2			N	-0-					-0-
01	403	N	293	-0-	-110 B	-0-	293	2			N	-0-					-0-
02	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-

CROWE A WELL #: 4422 RRCID -> 235568 COMPL. DATE 02/01/2008 TOTAL DEPTH 3460 PERF. 2692 - 3003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1730	N	1730	-0-	-0- B	-0-	510	1	1220	2	N	-0-					-0-
11	1320	N	796	-0-	-524 B	-0-	169	1	627	2	N	-0-					-0-
12	2046	N	1629	-0-	-417 B	-0-	436	1	1193	2	N	-0-					-0-
01	1736	N	1513	-0-	-223 B	-0-	418	1	1095	2	N	-0-					-0-
02	1283	N	1283	-0-	-0- B	-0-	395	1	888	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1688	N	1688	-0-	-0- B	-0-	439	1	1249	2	N	-0-					-0-

HERRI WELL #: 3 RRCID -> 238703 COMPL. DATE 05/22/2008 TOTAL DEPTH 2960 PERF. 2757 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	1291	N	1291	-0-	-0- B	-0-	1291	2			N	-0-					-0-
01	989	N	989	-0-	-0- B	-0-	989	2			N	-0-					-0-
02 14B2 EXT	850		850	-0-	850 B	850	850	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 850																	
03 14B2 EXT	827		827	-0-	827 B	1677	827	2			N	-0-					-0-

HITZ A WELL #: 4512 RRCID -> 242986 COMPL. DATE 09/19/2008 TOTAL DEPTH 3122 PERF. 2722 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2878	-0-	-222 B	302	504	1	2374	2	N	-0-					-0-
11	2850	N	775	-0-	-2075 B	-0-	775	2			N	-0-					-0-
12	3627	#	2435	-0-	-1192 B	-1192	2435	2			N	-0-					-0-
01	3627	#	3034	-0-	-593 B	-1785	558	1	2476	2	N	-0-					-0-
02	3276	#	1963	-0-	-1313 B	-3098	342	1	1621	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3098																	
03	3627	#	3065	-0-	-562 B	-3660	558	1	2507	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STOLTE A WELL #: 4412 RRCID -> 243849 COMPL. DATE 08/26/2008 TOTAL DEPTH 3349 PERF. 2680 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1716	-0-	-454 B	-0-	482	1	1234	2	N	-0-					-0-
11	1950	N	1003	-0-	-947 B	-0-	180	1	823	2	N	-0-					-0-
12	2077	N	41	-0-	-2036 B	-0-	23	1	18	2	N	-0-					-0-
01	1742	N	1742	-0-	-0- B	-0-	250	1	1492	2	N	-0-					-0-
02	1563	N	1563	-0-	-0- B	-0-	337	1	1226	2	N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	1853	N	1853	-0-	-0- B	-0-	379	1	1474	2	N	-0-					-0-

BASKIN "A" WELL #: 4432R RRCID -> 243854 COMPL. DATE 09/12/2008 TOTAL DEPTH 3347 PERF. 2855 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3032	N	3032	-0-	-0- B	-0-	832	1	2200	2	N	-0-					-0-
11	3420	N	1942	-0-	-1478 B	-0-	350	1	1592	2	N	-0-					-0-
12	4712	N	4004	-0-	-708 B	-0-	997	1	3007	2	N	-0-					-0-
01	3824	N	3824	-0-	-0- B	-0-	1081	1	2743	2	N	-0-					-0-
02	2552	N	2552	-0-	-0- B	-0-	679	1	1873	2	N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	3999	N	-0-	-0-	-3999 B	-0-					N	-0-					-0-

L. M. PRICE WELL #: 3309 RRCID -> 243856 COMPL. DATE 08/22/2008 TOTAL DEPTH 3351 PERF. 2727 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1819	N	1819	-0-	-0- B	-0-	624	1	1195	2	N	-0-					-0-
11	2250	N	292	-0-	-1958 B	-0-	35	1	257	2	N	-0-					-0-
12	2822	N	2822	-0-	-0- B	-0-	828	1	1994	2	N	-0-					-0-
01	1829	N	1504	-0-	-325 B	-0-	401	1	1103	2	N	-0-					-0-
02	1525	N	1525	-0-	-0- B	-0-	436	1	1089	2	N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	2821	N	1654	-0-	-1167 B	-0-	501	1	1153	2	N	-0-					-0-

BASKIN "C" WELL #: 4062 RRCID -> 243857 COMPL. DATE 09/05/2008 TOTAL DEPTH 3470 PERF. 2719 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	368	-0-	-35 B	-0-	368	1			N	-0-					-0-
11	360	N	96	-0-	-264 B	-0-	96	1			N	-0-					-0-
12	403	N	309	-0-	-94 B	-0-	309	1			N	-0-					-0-
01	372	N	319	-0-	-53 B	-0-	319	1			N	-0-					-0-
02	254	N	254	-0-	-0- B	-0-	254	1			N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	310	N	278	-0-	-32 B	-0-	278	1			N	-0-					-0-

WOHLFORD C WELL #: 334B RRCID -> 284823 COMPL. DATE 07/18/2018 TOTAL DEPTH 3247 PERF. 2368 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	N	4761	-0-	-1408 B	-0-	4761	2			N	-0-					-0-
11	5160	N	2445	-0-	-2715 B	-0-	2445	2			N	-0-					-0-
12	5425	N	5092	-0-	-333 B	-0-	5092	2			N	-0-					-0-
01	4783	N	4783	-0-	-0- B	-0-	4783	2			N	-0-					-0-
02	2934	N	2934	-0-	-0- B	-0-	2934	2			N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	5084	N	2236	-0-	-2848 B	-0-	2236	2			N	-0-					-0-

WOHLFORD -A- WELL #: 349B RRCID -> 284891 COMPL. DATE 07/18/2018 TOTAL DEPTH 3190 PERF. 2380 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	940	-0-	-362 B	-0-	940	2			N	-0-					-0-
11	1140	N	100	-0-	-1040 B	-0-	100	2			N	-0-					-0-
12	1209	N	452	-0-	-757 B	-0-	452	2			N	-0-					-0-
01	930	N	187	-0-	-743 B	-0-	187	2			N	-0-					-0-
02	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	994	N	994	-0-	-0- B	-0-	994	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LERA WELL #: 120A RRCID -> 284958 COMPL. DATE 08/30/2018 TOTAL DEPTH 3300 PERF. 2991 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	697	-0-	-1535 B	-0-	697	2			N	-0-					-0-
11	2550	N	1556	-0-	-994 B	-0-	1556	2			N	-0-					-0-
12	2511	N	1974	-0-	-537 B	-0-	23	1	1951	2	N	-0-					-0-
01	2021	N	2021	-0-	-0- B	-0-	12	1	2009	2	N	-0-					-0-
02	1688	N	1688	-0-	-0- B	-0-	351	1	1337	2	N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	2471	N	2471	-0-	-0- B	-0-	403	1	2068	2	N	-0-					-0-

PRICE L. M. WELL #: 6C RRCID -> 285287 COMPL. DATE 07/30/2018 TOTAL DEPTH 3398 PERF. 2910 - 3350

10	1763	N	1763	-0-	-0- B	-0-	1763	2			N	-0-					-0-
11	2190	N	198	-0-	-1992 B	-0-	198	2			N	-0-					-0-
12	2232	N	2180	-0-	-52 B	-0-	2180	2			N	-0-					-0-
01	2387	N	2387	-0-	-0- B	-0-	2387	2			N	-0-					-0-
02	1486	N	1486	-0-	-0- B	-0-	1486	2			N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	2170	N	728	-0-	-1442 B	-0-	728	2			N	-0-					-0-

GRACE WELL #: 2D RRCID -> 285312 COMPL. DATE 07/19/2018 TOTAL DEPTH 3400 PERF. 2925 - 3400

10	3069	N	2611	-0-	-458 B	-0-	219	1	2392	2	N	-0-					-0-
11	2490	N	756	-0-	-1734 B	-0-	68	1	688	2	N	-0-					-0-
12	2573	N	2277	-0-	-296 B	-0-	198	1	2079	2	N	-0-					-0-
01	2643	N	2643	-0-	-0- B	-0-	226	1	2417	2	N	-0-					-0-
02	2158	N	2158	-0-	-0- B	-0-	203	1	1955	2	N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	2263	N	2214	-0-	-49 B	-0-	2214	2			N	-0-					-0-

CALVIRD A WELL #: 382C RRCID -> 286798 COMPL. DATE 11/16/2018 TOTAL DEPTH 3000 PERF. 2393 - 2956

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					-0-
01	1409	N	1409	-0-	-0- B	-0-	1409	2			N	-0-					-0-
02	1025	N	1025	-0-	-0- B	-0-	1025	2			N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	1247	N	1247	-0-	-0- B	-0-	1247	2			N	-0-					-0-

VAU WELL #: 29A RRCID -> 286799 COMPL. DATE 11/07/2018 TOTAL DEPTH 3318 PERF. 3029 - 3277

10	4092	N	3629	-0-	-463 B	-0-	3629	2			N	-0-					-0-
11	1744	N	1744	-0-	-0- B	-0-	1744	2			N	-0-					-0-
12	4464	N	4117	-0-	-347 B	-0-	4117	2			N	-0-					-0-
01	4080	N	4080	-0-	-0- B	-0-	4080	2			N	-0-					-0-
02	1624	N	-0-	-0-	-1624 B	-0-					N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	4123	N	3790	-0-	-333 B	-0-	3790	2			N	-0-					-0-

SEELEY -A- WELL #: 415C RRCID -> 286800 COMPL. DATE 12/20/2018 TOTAL DEPTH 3180 PERF. 2655 - 3180

10	3193	#	2777	-0-	-416 B	-268	2777	2			N	-0-					-0-
11	3090	#	519	-0-	-2571 B	-2839	519	2			N	-0-					-0-
12	3255	#	2882	-0-	-373 B	-3212	2882	2			N	-0-					-0-
01	3255	#	3100	-0-	-155 B	-3367	3100	2			N	-0-					-0-
02	2940	#	2498	-0-	-442 B	-3809	2498	2			N	-0-					-0-
03/01	BALANCING DATE STATUS -> -3809																
03	3255	#	3003	-0-	-252 B	-4061	3003	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHOUN A WELL #: 348D RRCID -> 286801 COMPL. DATE 11/08/2018 TOTAL DEPTH 3301 PERF. 2543 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2325	N	1467	-0-	-858 B	-0-	389	1	1078	2	N	-0-			-0-
11	1560	N	980	-0-	-580 B	-0-	395	1	585	2	N	-0-			-0-
12	1612	N	1349	-0-	-263 B	-0-	369	1	980	2	N	-0-			-0-
01	1457	N	1455	-0-	-2 B	-0-	349	1	1106	2	N	-0-			-0-
02	1009	N	1009	-0-	-0- B	-0-	41	1	968	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1364	N	1156	-0-	-208 B	-0-	1156	2			N	-0-			-0-

BASKIN -B- WELL #: 450C RRCID -> 286802 COMPL. DATE 12/01/2018 TOTAL DEPTH 3351 PERF. 2798 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2356	N	2118	-0-	-238 B	-0-	2118	2			N	-0-			-0-
11	2250	N	1292	-0-	-958 B	-0-	1292	2			N	-0-			-0-
12	2449	N	2007	-0-	-442 B	-0-	2007	2			N	-0-			-0-
01	2308	N	2308	-0-	-0- B	-0-	2308	2			N	-0-			-0-
02	1735	N	1735	-0-	-0- B	-0-	1735	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2535	N	2535	-0-	-0- B	-0-	2535	2			N	-0-			-0-

HART -C- WELL #: 1 RRCID -> 294695 COMPL. DATE 02/09/2023 TOTAL DEPTH 4930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

TC OIL AND GAS, LLC 840303
ALEXANDER WELL #: 1 RRCID -> 047186 COMPL. DATE 11/11/1968 TOTAL DEPTH 2948 PERF. 2816 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

TRAVELERS OIL COMPANY 865980
HAAS WELL #: 1 RRCID -> 027299 COMPL. DATE 03/17/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	380	N	380	-0-	-0- B	-0-	380	3			N	-0-			-0-
11	369	N	369	-0-	-0- B	-0-	369	3			N	-0-			-0-
12	296	N	296	-0-	-0- B	-0-	296	3			N	-0-			-0-
01	372	N	337	-0-	-35 B	-0-	337	3			N	-0-			-0-
02	336	N	322	-0-	-14 B	-0-	322	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	256	-0-	-54 B	-0-	256	3			N	-0-			-0-

STERL WELL #: 1 RRCID -> 027309 COMPL. DATE 02/14/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	209	N	209	-0-	-0- B	-0-	209	3			N	-0-			-0-
11	200	N	200	-0-	-0- B	-0-	200	3			N	-0-			-0-
12	204	N	204	-0-	-0- B	-0-	204	3			N	-0-			-0-
01	217	N	215	-0-	-2 B	-0-	215	3			N	-0-			-0-
02	196	N	185	-0-	-11 B	-0-	185	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	154	-0-	-63 B	-0-	154	3			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
MURFEE -A- WELL #: 1 RRCID -> 027376 COMPL. DATE 09/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-

BIVINS WELL #: U 1 RRCID -> 027475 COMPL. DATE 12/06/1948 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

POSTON WELL #: 1 RRCID -> 027703 COMPL. DATE 02/06/1949 TOTAL DEPTH N/A PERF. N/A

10	39	N	39	-0-	-0-	B	-0-	39	3			N	-0-					-0-
11	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
12	29	N	29	-0-	-0-	B	-0-	29	3			N	-0-					-0-
01	31	N	13	-0-	-18	B	-0-	13	3			N	-0-					-0-
02	28	N	20	-0-	-8	B	-0-	20	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	23	-0-	-8	B	-0-	23	3			N	-0-					-0-

WIGINTON WELL #: D 1 RRCID -> 027785 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

10	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
11	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
12	275	N	275	-0-	-0-	B	-0-	275	3			N	-0-					-0-
01	341	N	200	-0-	-141	B	-0-	200	3			N	-0-					-0-
02	280	N	247	-0-	-33	B	-0-	247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	204	-0-	-75	B	-0-	204	3			N	-0-					-0-

WHORTON, W. A. -A- WELL #: 1 RRCID -> 027914 COMPL. DATE 01/11/1950 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BIRCHER WELL #: 1 RRCID -> 027935 COMPL. DATE 11/21/1950 TOTAL DEPTH N/A PERF. N/A

10	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
11	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
12	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
01	434	N	265	-0-	-169	B	-0-	265	3			N	-0-					-0-
02	392	N	262	-0-	-130	B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	197	-0-	-206	B	-0-	197	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BIVINS KK WELL #: 5 RRCID -> 027937 COMPL. DATE 03/02/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CAPROCK -B- WELL #: 1 RRCID -> 027954 COMPL. DATE 11/04/1991 TOTAL DEPTH 3002 PERF. 2798 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
11	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
12	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
01	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
02	476	N	440	-0-	-36	B	-0-	440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	403	N	309	-0-	-94	B	-0-	309	3			N	-0-					-0-

HARLAND -C- WELL #: 1 RRCID -> 027975 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ROY WELL #: 1 RRCID -> 042505 COMPL. DATE 04/03/1964 TOTAL DEPTH 3206 PERF. 3100 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	634	N	634	-0-	-0-	B	-0-	634	3			N	-0-					-0-
11	80	N	80	-0-	-0-	B	-0-	80	3			N	-0-					-0-
12	62	N	21	-0-	-41	B	-0-	21	3			N	-0-					-0-
01	620	N	145	-0-	-475	B	-0-	145	3			N	-0-					-0-
02	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	31	N	30	-0-	-1	B	-0-	30	3			N	-0-					-0-

BERTIE -A- WELL #: 2 RRCID -> 070348 COMPL. DATE 01/27/1977 TOTAL DEPTH 2972 PERF. 2855 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1140	N	1140	-0-	-0-	B	-0-	1140	3			N	-0-					-0-
11	1183	N	1183	-0-	-0-	B	-0-	1183	3			N	-0-					-0-
12	950	N	950	-0-	-0-	B	-0-	950	3			N	-0-					-0-
01	1147	N	951	-0-	-196	B	-0-	951	3			N	-0-					-0-
02	1092	N	971	-0-	-121	B	-0-	971	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	961	N	729	-0-	-232	B	-0-	729	3			N	-0-					-0-

HOLT -F- WELL #: 2 RRCID -> 120389 COMPL. DATE 01/24/1986 TOTAL DEPTH 3258 PERF. 3028 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
11	750	N	470	-0-	-280	B	-0-	470	3			N	-0-					-0-
12	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
01	527	N	408	-0-	-119	B	-0-	408	3			N	-0-					-0-
02	448	N	260	-0-	-188	B	-0-	260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	434	N	315	-0-	-119	B	-0-	315	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980

MULLINIX WELL #: 2 RRCID -> 121240 COMPL. DATE 03/06/1986 TOTAL DEPTH 3279 PERF. 2856 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
11	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
12	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
01	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
02	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	232	-0-	-140 B	-0-	232	3			N	-0-					-0-

PRICE WELL #: 1 RRCID -> 123897 COMPL. DATE 07/31/1986 TOTAL DEPTH 3100 PERF. 2769 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2131	N	2131	-0-	-0- B	-0-	2131	3			N	-0-					-0-
11	1290	N	863	-0-	-427 B	-0-	863	3			N	-0-					-0-
12	2149	N	2149	-0-	-0- B	-0-	2149	3			N	-0-					-0-
01	2139	N	1703	-0-	-436 B	-0-	1703	3			N	-0-					-0-
02	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1703	-0-	-436 B	-0-	1703	3			N	-0-					-0-

SANGSTER WELL #: 1 RRCID -> 124906 COMPL. DATE 04/14/1987 TOTAL DEPTH 3400 PERF. 293 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GEX WELL #: 2 RRCID -> 171359 COMPL. DATE 11/17/1998 TOTAL DEPTH 3031 PERF. 2860 - 3031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1604	N	1604	-0-	-0- B	-0-	1604	3			N	-0-					-0-
11	1967	N	1967	-0-	-0- B	-0-	1967	3			N	-0-					-0-
12	2034	N	2034	-0-	-0- B	-0-	2034	3			N	-0-					-0-
01	1896	N	1896	-0-	-0- B	-0-	1896	3			N	-0-					-0-
02	1848	N	1645	-0-	-203 B	-0-	1645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1525	-0-	-521 B	-0-	1525	3			N	-0-					-0-

SAXBY WELL #: 2 RRCID -> 171562 COMPL. DATE 01/04/1999 TOTAL DEPTH 3092 PERF. 2707 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	279	N	37	-0-	-242 B	-0-	37	3			N	-0-					-0-
02	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1035	N	1035	-0-	-0- B	-0-	1035	3			N	-0-					-0-

WILLIAMS WELL #: B 2 RRCID -> 171678 COMPL. DATE 11/10/1998 TOTAL DEPTH 3105 PERF. 2901 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
11	1535	N	1535	-0-	-0- B	-0-	1535	3			N	-0-					-0-
12	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
01	1643	N	1590	-0-	-53 B	-0-	1590	3			N	-0-					-0-
02	1428	N	1277	-0-	-151 B	-0-	1277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1215	-0-	-366 B	-0-	1215	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
JARMER WELL #: 2 RRCID -> 176404 COMPL. DATE 02/03/2000 TOTAL DEPTH 3180 PERF. 2966 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
11	438	N	438	-0-	-0-	B	-0-	438	3			N	-0-					-0-
12	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
01	465	N	460	-0-	-5	B	-0-	460	3			N	-0-					-0-
02	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	406	-0-	-28	B	-0-	406	3			N	-0-					-0-

IVENS WELL #: 2 RRCID -> 176405 COMPL. DATE 02/01/2000 TOTAL DEPTH 3125 PERF. 2927 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1200	N	1200	-0-	-0-	B	-0-	1200	3			N	-0-					-0-
11	1134	N	1134	-0-	-0-	B	-0-	1134	3			N	-0-					-0-
12	1168	N	1168	-0-	-0-	B	-0-	1168	3			N	-0-					-0-
01	1211	N	1211	-0-	-0-	B	-0-	1211	3			N	-0-					-0-
02	1064	N	1012	-0-	-52	B	-0-	1012	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	983	-0-	-195	B	-0-	983	3			N	-0-					-0-

LEE WELL #: 1 RRCID -> 185510 COMPL. DATE 09/16/2001 TOTAL DEPTH 3209 PERF. 3036 - 3209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2303	N	2303	-0-	-0-	B	-0-	2303	3			N	-0-					-0-
11	2250	N	2250	-0-	-0-	B	-0-	2250	3			N	-0-					-0-
12	2232	N	249	-0-	-1983	B	-0-	249	3			N	-0-					-0-
01	2294	N	1639	-0-	-655	B	-0-	1639	3			N	-0-					-0-
02	2100	N	1383	-0-	-717	B	-0-	1383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1493	N	1493	-0-	-0-	B	-0-	1493	3			N	-0-					-0-

HARLAND "C" WELL #: 2 RRCID -> 185512 COMPL. DATE 09/16/2001 TOTAL DEPTH 3139 PERF. 2924 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2552	N	2552	-0-	-0-	B	-0-	2552	3			N	-0-					-0-
11	2496	N	2496	-0-	-0-	B	-0-	2496	3			N	-0-					-0-
12	2589	N	2589	-0-	-0-	B	-0-	2589	3			N	-0-					-0-
01	2552	N	2552	-0-	-0-	B	-0-	2552	3			N	-0-					-0-
02	2324	N	2057	-0-	-267	B	-0-	2057	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2604	N	2100	-0-	-504	B	-0-	2100	3			N	-0-					-0-

BIVINS KK WELL #: 4R RRCID -> 185513 COMPL. DATE 09/17/2001 TOTAL DEPTH 3189 PERF. 3000 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

RAY -B- WELL #: 2 RRCID -> 191844 COMPL. DATE 08/19/2002 TOTAL DEPTH 3143 PERF. 2929 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
11	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
12	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
01	248	N	234	-0-	-14	B	-0-	234	3			N	-0-					-0-
02	224	N	198	-0-	-26	B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	193	-0-	-55	B	-0-	193	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BISON WELL #: 2 RRCID -> 198654 COMPL. DATE 10/22/2003 TOTAL DEPTH 3230 PERF. 3032 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1487	N	1487	-0-	-0-	B	-0-	1487	3			N	-0-					-0-
11	1457	N	1457	-0-	-0-	B	-0-	1457	3			N	-0-					-0-
12	1473	N	1473	-0-	-0-	B	-0-	1473	3			N	-0-					-0-
01	1488	N	1438	-0-	-50	B	-0-	1438	3			N	-0-					-0-
02	1372	N	990	-0-	-382	B	-0-	990	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1019	-0-	-469	B	-0-	1019	3			N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 203960 COMPL. DATE 05/29/2004 TOTAL DEPTH 2902 PERF. 2802 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	628	N	628	-0-	-0-	B	-0-	628	3			N	-0-					-0-
11	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-
12	651	N	614	-0-	-37	B	-0-	614	3			N	-0-					-0-
01	620	N	597	-0-	-23	B	-0-	597	3			N	-0-					-0-
02	560	N	539	-0-	-21	B	-0-	539	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	618	-0-	-2	B	-0-	618	3			N	-0-					-0-

CRAIG "B" WELL #: 2 RRCID -> 217359 COMPL. DATE 03/20/2006 TOTAL DEPTH 3135 PERF. 2911 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1270	N	1270	-0-	-0-	B	-0-	1270	3			N	-0-					-0-
11	1207	N	1207	-0-	-0-	B	-0-	1207	3			N	-0-					-0-
12	1230	N	1230	-0-	-0-	B	-0-	1230	3			N	-0-					-0-
01	1474	N	1474	-0-	-0-	B	-0-	1474	3			N	-0-					-0-
02	1120	N	997	-0-	-123	B	-0-	997	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	928	-0-	-312	B	-0-	928	3			N	-0-					-0-

WIGINTON "B" WELL #: 2 RRCID -> 217366 COMPL. DATE 04/08/2006 TOTAL DEPTH 3038 PERF. 2744 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-
11	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-
12	519	N	519	-0-	-0-	B	-0-	519	3			N	-0-					-0-
01	558	N	469	-0-	-89	B	-0-	469	3			N	-0-					-0-
02	504	N	490	-0-	-14	B	-0-	490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	384	-0-	-143	B	-0-	384	3			N	-0-					-0-

REYNOLDS WELL #: 1R RRCID -> 243560 COMPL. DATE 09/17/2008 TOTAL DEPTH 2945 PERF. 2755 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	849	N	849	-0-	-0-	B	-0-	849	3			N	-0-					-0-
11	791	N	791	-0-	-0-	B	-0-	791	3			N	-0-					-0-
12	771	N	771	-0-	-0-	B	-0-	771	3			N	-0-					-0-
01	837	N	772	-0-	-65	B	-0-	772	3			N	-0-					-0-
02	728	N	648	-0-	-80	B	-0-	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	596	-0-	-179	B	-0-	596	3			N	-0-					-0-

WITT WELL #: 2 RRCID -> 246705 COMPL. DATE 12/10/2008 TOTAL DEPTH 3042 PERF. 2768 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	849	N	849	-0-	-0-	B	-0-	849	3			N	-0-					-0-
11	390	N	-0-	-0-	-390	B	-0-					N	-0-					-0-
12	801	N	801	-0-	-0-	B	-0-	801	3			N	-0-					-0-
01	837	N	-0-	-0-	-837	B	-0-					N	-0-					-0-
02	662	N	662	-0-	-0-	B	-0-	662	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	579	-0-	-227	B	-0-	579	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
WITTER "A" WELL #: 2R RRCID -> 246706 COMPL. DATE 12/10/2008 TOTAL DEPTH 2889 PERF. 2764 - 2889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
11	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
12	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
01	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
02	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	333	-0-	-535 B	-0-	333	3			N	-0-					-0-

MYDA WELL #: 1R RRCID -> 254231 COMPL. DATE 04/30/2009 TOTAL DEPTH 3125 PERF. 2934 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MERKLE WELL #: 1R RRCID -> 254288 COMPL. DATE 04/30/2009 TOTAL DEPTH 2959 PERF. 2654 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2899	N	2899	-0-	-0- B	-0-	2899	3			N	-0-					-0-
11	2907	N	2907	-0-	-0- B	-0-	2907	3			N	-0-					-0-
12	1961	N	1961	-0-	-0- B	-0-	1961	3			N	-0-					-0-
01	2914	N	1592	-0-	-1322 B	-0-	1592	3			N	-0-					-0-
02	2716	N	879	-0-	-1837 B	-0-	879	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1110	-0-	-843 B	-0-	1110	3			N	-0-					-0-

HARRIET WELL #: 1R RRCID -> 254953 COMPL. DATE 01/05/2010 TOTAL DEPTH 3450 PERF. 3046 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1548	N	1548	-0-	-0- B	-0-	1548	3			N	-0-					-0-
11	1710	N	737	-0-	-973 B	-0-	737	3			N	-0-					-0-
12	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-
01	1550	N	668	-0-	-882 B	-0-	668	3			N	-0-					-0-
02	700	N	228	-0-	-472 B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1495	-0-	-365 B	-0-	1495	3			N	-0-					-0-

W A WHORTON WELL #: 2 RRCID -> 256299 COMPL. DATE 01/04/2010 TOTAL DEPTH 5650 PERF. 2786 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1172	N	1172	-0-	-0- B	-0-	1172	3			N	-0-					-0-
11	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-
12	1077	N	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-
01	1178	N	1051	-0-	-127 B	-0-	1051	3			N	-0-					-0-
02	1008	N	791	-0-	-217 B	-0-	791	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	801	-0-	-284 B	-0-	801	3			N	-0-					-0-

BIVINS KK WELL #: 8R RRCID -> 259697 COMPL. DATE 11/11/2010 TOTAL DEPTH 3220 PERF. 3064 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
11	90	N	24	-0-	-66 B	-0-	24	3			N	-0-					-0-
12	124	N	26	-0-	-98 B	-0-	26	3			N	-0-					-0-
01	93	N	73	-0-	-20 B	-0-	73	3			N	-0-					-0-
02	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BASKIN WELL #: 1 RRCID -> 262053 COMPL. DATE 02/03/2011 TOTAL DEPTH 3250 PERF. 2896 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2803	N	2803	-0-	-0- B	-0-	2803	3			N	-0-					-0-
11	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-
12	3452	N	3452	-0-	-0- B	-0-	3452	3			N	-0-					-0-
01	3067	N	3067	-0-	-0- B	-0-	3067	3			N	-0-					-0-
02	2232	N	2232	-0-	-0- B	-0-	2232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3441	N	-0-	-0-	-3441 B	-0-					N	-0-					-0-

STAHL 'A' WELL #: 2 RRCID -> 262276 COMPL. DATE 10/11/2010 TOTAL DEPTH 3168 PERF. 2985 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
11	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
12	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
01	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
02	616	N	583	-0-	-33 B	-0-	583	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	460	-0-	-191 B	-0-	460	3			N	-0-					-0-

GARRETT "B" WELL #: 1R RRCID -> 262390 COMPL. DATE 03/25/2011 TOTAL DEPTH 3150 PERF. 2948 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1995	N	1995	-0-	-0- B	-0-	1995	3			N	-0-					-0-
11	1934	N	1934	-0-	-0- B	-0-	1934	3			N	-0-					-0-
12	1942	N	1942	-0-	-0- B	-0-	1942	3			N	-0-					-0-
01	1984	N	1911	-0-	-73 B	-0-	1911	3			N	-0-					-0-
02	1792	N	1646	-0-	-146 B	-0-	1646	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1507	-0-	-446 B	-0-	1507	3			N	-0-					-0-

GILBERT A WELL #: 1R RRCID -> 267206 COMPL. DATE 01/24/2012 TOTAL DEPTH 3300 PERF. 3126 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
11	450	N	-0-	-0-	-450 B	-0-					N	-0-					-0-
12	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
01	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
02	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	515	-0-	-105 B	-0-	515	3			N	-0-					-0-

CLUCK 'H' WELL #: 1R RRCID -> 267991 COMPL. DATE 08/09/2012 TOTAL DEPTH 3175 PERF. 3003 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1776	N	1776	-0-	-0- B	-0-	1776	3			N	-0-					-0-
11	2562	N	2562	-0-	-0- B	-0-	2562	3			N	-0-					-0-
12	2179	N	2179	-0-	-0- B	-0-	2179	3			N	-0-					-0-
01	2021	N	2021	-0-	-0- B	-0-	2021	3			N	-0-					-0-
02	2380	N	1694	-0-	-686 B	-0-	1694	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	1549	-0-	-621 B	-0-	1549	3			N	-0-					-0-

SHER WELL #: 1R RRCID -> 269246 COMPL. DATE 08/22/2012 TOTAL DEPTH 2955 PERF. 2791 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3741	N	3741	-0-	-0- B	-0-	3741	3			N	-0-					-0-
11	3538	N	3538	-0-	-0- B	-0-	3538	3			N	-0-					-0-
12	3522	N	3522	-0-	-0- B	-0-	3522	3			N	-0-					-0-
01	3751	N	3146	-0-	-605 B	-0-	3146	3			N	-0-					-0-
02	3304	N	2695	-0-	-609 B	-0-	2695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	2630	-0-	-904 B	-0-	2630	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
ETOILE WELL #: 1R RRCID -> 270916 COMPL. DATE 10/29/2013 TOTAL DEPTH 2910 PERF. 2751 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
11	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
12	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
01	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
02	168	N	167	-0-	-1	B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	135	-0-	-51	B	-0-	135	3			N	-0-					-0-

WHORTON WELL #: 1R RRCID -> 275762 COMPL. DATE 10/08/2013 TOTAL DEPTH 3000 PERF. 2815 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	636	N	636	-0-	-0-	B	-0-	636	3			N	-0-					-0-
11	593	N	593	-0-	-0-	B	-0-	593	3			N	-0-					-0-
12	605	N	605	-0-	-0-	B	-0-	605	3			N	-0-					-0-
01	676	N	676	-0-	-0-	B	-0-	676	3			N	-0-					-0-
02	560	N	554	-0-	-6	B	-0-	554	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	461	-0-	-159	B	-0-	461	3			N	-0-					-0-

BIVINS KK WELL #: 5R RRCID -> 275886 COMPL. DATE 04/22/2014 TOTAL DEPTH 3070 PERF. 2900 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	702	N	702	-0-	-0-	B	-0-	702	3			N	-0-					-0-
11	683	N	683	-0-	-0-	B	-0-	683	3			N	-0-					-0-
12	700	N	700	-0-	-0-	B	-0-	700	3			N	-0-					-0-
01	777	N	777	-0-	-0-	B	-0-	777	3			N	-0-					-0-
02	725	N	725	-0-	-0-	B	-0-	725	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	62	-0-	-651	B	-0-	62	3			N	-0-					-0-

IVENS R WELL #: 3 RRCID -> 276330 COMPL. DATE 08/06/2013 TOTAL DEPTH 3151 PERF. 2948 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	775	-0-	-0-	B	-0-	775	3			N	-0-					-0-
11	780	N	745	-0-	-35	B	-0-	745	3			N	-0-					-0-
12	765	N	765	-0-	-0-	B	-0-	765	3			N	-0-					-0-
01	777	N	777	-0-	-0-	B	-0-	777	3			N	-0-					-0-
02	700	N	681	-0-	-19	B	-0-	681	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	738	-0-	-37	B	-0-	738	3			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
JACKSON, S. P. & K. K. WELL #: 1 RRCID -> 027301 COMPL. DATE 03/02/1949 TOTAL DEPTH 2904 PERF. 2830 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JACKSON, S. P. & K. K. WELL #: 2 RRCID -> 027302 COMPL. DATE 04/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	598	N	598	-0-	-0-	B	-0-	598	2			N	-0-					-0-
11	580	N	580	-0-	-0-	B	-0-	580	2			N	-0-					-0-
12	589	N	558	-0-	-31	B	-0-	558	2			N	-0-					-0-
01	645	N	645	-0-	-0-	B	-0-	645	2			N	-0-					-0-
02	532	N	495	-0-	-37	B	-0-	495	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	NO RPT	-0-	-558	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
UPLAND RESOURCES LLC 878931
PRONGER WELL #: 1316 RRCID -> 087493 COMPL. DATE 10/20/1979 TOTAL DEPTH 3290 PERF. 3095 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	381	-0-	-332 B	-0-	381	2			N	-0-					-0-
11	600	N	103	-0-	-497 B	-0-	103	2			N	-0-					-0-
12	589	N	442	-0-	-147 B	-0-	442	2			N	-0-					-0-
01	372	N	303	-0-	-69 B	-0-	303	2			N	-0-					-0-
02	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	341	-0-	-93 B	-0-	341	2			N	-0-					-0-

PRONGER WELL #: 2 RRCID -> 214603 COMPL. DATE 10/07/2005 TOTAL DEPTH 3295 PERF. 2784 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	355	-0-	-79 B	-0-	355	2			N	-0-					-0-
11	420	N	126	-0-	-294 B	-0-	126	2			N	-0-					-0-
12	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
01	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
02	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	492	-0-	-128 B	-0-	492	2			N	-0-					-0-

TEXFEL (DOUGLAS) 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC 220903
JONES -T- WELL #: 2 RRCID -> 148102 COMPL. DATE 03/25/1996 TOTAL DEPTH 8200 PERF. 7524 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1995	-0-	-206	-0-	1995	2			N	-0-					-0-
11	2010	N	1819	-0-	-191	-0-	1819	2			N	-0-					-0-
12	2015	N	1987	-0-	-28	-0-	1987	2			N	-0-					-0-
01	1984	N	1557	-0-	-427	-0-	1557	2			N	-0-					-0-
02	1708	N	1695	-0-	-13	-0-	1695	2			N	-0-					-0-
03	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					-0-

JONES -T- WELL #: 3 RRCID -> 149423 COMPL. DATE 04/29/1994 TOTAL DEPTH 7700 PERF. 7542 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
11	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
12	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
01	651	N	612	-0-	-39	-0-	612	2			N	-0-					-0-
02	588	N	561	-0-	-27	-0-	561	2			N	-0-					-0-
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
TEXFEL WELL #: 107 C RRCID -> 128360 COMPL. DATE 04/29/1988 TOTAL DEPTH 8174 PERF. 7546 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1437	N	269	-0-	-1168	-0-	269	2			Y	-0-					-0-
11	270	N	118	-0-	-152	-0-	118	2			Y	-0-					-0-
12	310	N	66	-0-	-244	-0-	66	2			Y	-0-					-0-
01	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-
02	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-
*03	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-

TEXFEL WELL #: 307 RRCID -> 151672 COMPL. DATE 06/18/1994 TOTAL DEPTH 7800 PERF. 7226 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
11	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
12	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
02	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
*03	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
NANCY WELL #: 1 RRCID -> 204045 COMPL. DATE 07/06/2004 TOTAL DEPTH 7850 PERF. 7094 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23

UNBRIDLED RESOURCES, LLC 875461
HODGSON WELL #: 2020 RRCID -> 195685 COMPL. DATE 04/11/2003 TOTAL DEPTH 8001 PERF. 7154 - 7481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGSON WELL #: 1021 RRCID -> 195688 COMPL. DATE 03/12/2003 TOTAL DEPTH 7950 PERF. 7073 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					100

MARGARET WELL #: 1021 RRCID -> 197586 COMPL. DATE 07/19/2003 TOTAL DEPTH 7918 PERF. 7064 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2917	-0-	-214	-0-	2915	2	2	9	N	2					158
11	3060	X	2807	-0-	-253	-0-	2805	2	2	9	N	2					160
12	3193	X	2906	-0-	-287	-0-	2878	2	28	9	N	25					185
01	3193	X	906	-0-	-2287	-0-	822	2	84	9	N	76	150	1			111
02	2884	X	-0-	-0-	-2884	-0-					N	3					114
03	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					114

TEXHOMA (KEYES) 89139 200 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 1104 RRCID -> 149404 COMPL. DATE 03/23/1994 TOTAL DEPTH 6900 PERF. 6784 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXHOMA (MORROW, UPPER) 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BRACKEN OPERATING, L.L.C. 085851
RED DEVIL WELL #: 1 RRCID -> 218942 COMPL. DATE 06/01/2006 TOTAL DEPTH 6914 PERF. 6408 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2914	-0-	-0-	-0-	2914	3			N	-0-					5
11	2675	X	2675	-0-	-0-	-0-	2675	3			N	-0-					5
12	2234	X	2234	-0-	-0-	-0-	2234	3			N	-0-					5
01	1394	X	1394	-0-	-0-	-0-	1394	3			N	-0-					5
02	1913	X	1913	-0-	-0-	-0-	1913	3			N	-0-					5
03	1054	X	NO RPT	-0-	-1054	-0-					N	NO RPT					5

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BRACKEN OPERATING, L.L.C. //CONT.// 085851
RED DEVIL WELL #: 1019 RRCID -> 241145 COMPL. DATE 06/04/2008 TOTAL DEPTH 6900 PERF. 6406 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7089	X	7089	-0-	-0-	-0-	7089	3			N	-0-					-0-
11	6538	X	6538	-0-	-0-	-0-	6538	3			N	-0-					-0-
12	6556	X	6556	-0-	-0-	-0-	6556	3			N	-0-					-0-
01	6452	X	6452	-0-	-0-	-0-	6452	3			N	-0-					-0-
*02	5573	X	5573	-0-	-0-	-0-	5573	3			N	-0-					-0-
03	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
HARLAND WELL #: 1 RRCID -> 155109 COMPL. DATE 06/16/1995 TOTAL DEPTH 6900 PERF. 6412 - 6424

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OSBORNE WELL #: 177 RRCID -> 156571 COMPL. DATE 10/01/1995 TOTAL DEPTH 6900 PERF. 6417 - 6441

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HARLAND WELL #: 2104 RRCID -> 157227 COMPL. DATE 01/09/1996 TOTAL DEPTH 6900 PERF. 6418 - 6428

10	180	N	180	-0-	-0-	-0-	62	1	118	2	N	-0-					-0-
11	170	N	170	-0-	-0-	-0-	60	1	110	2	N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	62	1	110	2	N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	62	1	99	2	N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	56	1	89	2	N	-0-					-0-
03	155	N	132	-0-	-23	-0-	50	1	82	2	N	-0-					-0-

THOMAS WELL #: 1104C RRCID -> 158453 COMPL. DATE 04/05/1996 TOTAL DEPTH 6900 PERF. 6411 - 6727

10	277	N	277	-0-	-0-	-0-	62	1	215	2	N	-0-					-0-
11	264	N	264	-0-	-0-	-0-	60	1	204	2	N	-0-					-0-
12	276	N	276	-0-	-0-	-0-	62	1	214	2	N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	62	1	212	2	N	-0-					-0-
02	245	N	245	-0-	-0-	-0-	56	1	189	2	N	-0-					-0-
03	248	N	233	-0-	-15	-0-	62	1	171	2	N	-0-					-0-

OSBORNE WELL #: 2077 RRCID -> 158587 COMPL. DATE 05/24/1996 TOTAL DEPTH 6656 PERF. 6397 - 6418

10	586	N	586	-0-	-0-	-0-	62	1	524	2	N	-0-					-0-
11	568	N	568	-0-	-0-	-0-	60	1	508	2	N	-0-					-0-
12	560	N	560	-0-	-0-	-0-	62	1	498	2	N	-0-					-0-
01	527	N	499	-0-	-28	-0-	62	1	437	2	N	-0-					-0-
02	476	N	443	-0-	-33	-0-	56	1	387	2	N	-0-					-0-
03	527	N	405	-0-	-122	-0-	62	1	343	2	N	-0-					-0-

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. //CONT.// 182785
MCLAUGHLIN WELL #: 1 RRCID -> 163301 COMPL. DATE 04/08/1997 TOTAL DEPTH 6900 PERF. 6414 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1362	N	1362	-0-	-0-	-0-	62	1	1300	2	N	-0-					17
11	1291	N	1291	-0-	-0-	-0-	60	1	1230	2	N	1					18
							1	9									
12	1293	N	1293	-0-	-0-	-0-	62	1	1231	2	N	-0-					18
01	899	N	636	-0-	-263	-0-	40	1	596	2	N	-0-					18
02	812	N	653	-0-	-159	-0-	50	1	571	2	N	29					47
							32	9									
03	1177	N	1177	-0-	-0-	-0-	62	1	1115	2	N	-0-					47

INTERSTATE ROYALTIES WELL #: 1105 RRCID -> 168473 COMPL. DATE 04/15/1998 TOTAL DEPTH 6900 PERF. 6425 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486
MANER A WELL #: 2 RRCID -> 220126 COMPL. DATE 07/26/2006 TOTAL DEPTH 6700 PERF. 6428 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	-0-	-0-	-8	-0-					N	-0-					148
11	30	N	6	-0-	-24	-0-	6	3			N	-0-					148
12	31	N	5	-0-	-26	-0-	5	3			N	-0-					148
01	0	N	-0-	-0-	-0-	-0-					N	-0-					148
02	6	N	-0-	-0-	-6	-0-					N	-0-					148
03	5	N	-0-	-0-	-5	-0-					N	-0-					148

SCOUT ENERGY MANAGEMENT LLC 760218
CORENE A WELL #: 4 RRCID -> 156849 COMPL. DATE 11/17/1995 TOTAL DEPTH 6925 PERF. 6396 - 6419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	772	N	772	-0-	-0-	-0-	772	2			Y	-0-					74
11	716	N	716	-0-	-0-	-0-	716	2			Y	-0-					74
12	708	N	708	-0-	-0-	-0-	708	2			Y	-0-					74
01	775	N	718	-0-	-57	-0-	718	2			Y	-0-					74
02	672	N	466	-0-	-206	-0-	466	2			Y	-0-					74
03	713	N	486	-0-	-227	-0-	486	2			Y	-0-					74

SCHAFER B WELL #: 2 RRCID -> 159562 COMPL. DATE 07/05/1996 TOTAL DEPTH 6580 PERF. 6421 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					-0-
11	10	N	7	-0-	-3	-0-	7	2			Y	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
01	31	N	8	-0-	-23	-0-	8	2			Y	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					-0-

HARLAND D WELL #: 1 RRCID -> 223868 COMPL. DATE 11/08/2006 TOTAL DEPTH 6700 PERF. 6496 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					89
11	0	N	-0-	-0-	-0-	-0-					N	-0-					89
12	0	N	-0-	-0-	-0-	-0-					N	-0-					89
01	0	N	-0-	-0-	-0-	-0-					N	-0-					89
02	0	N	-0-	-0-	-0-	-0-					N	-0-					89
03	0	N	-0-	-0-	-0-	-0-					N	-0-					89

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MARGA WELL #: 4 RRCID -> 278834 COMPL. DATE 02/05/2011 TOTAL DEPTH 7005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXOLA (HUNTON) 89155 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1021 RRCID -> 088323 COMPL. DATE 05/30/1979 TOTAL DEPTH 16400 PERF. 18892 - 19322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ATOKA) 89560 333 NON-ASSOCIATED CAPACITY CNTY: GRAY
RIO PETROLEUM, INC. 712840
BAILEY "A" WELL #: 1 RRCID -> 173847 COMPL. DATE 06/29/1999 TOTAL DEPTH 4965 PERF. 4440 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (HUNTON) 89560 400 NON-ASSOCIATED ONE WELL CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY WELL #: 1092 RRCID -> 288490 COMPL. DATE 05/13/2019 TOTAL DEPTH 13670 PERF. 12010 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9455	#	1703	-0-	-7752	-0-	1703	2			N	-0-					449
11	7860	#	4934	-0-	-2926	-0-	4934	2			N	-0-					449
12	7533	#	5361	-0-	-2172	-0-	5361	2			N	-0-					449
01	5301	#	4355	-0-	-946	-0-	4355	2			N	-0-					449
02	4592	#	2780	-0-	-1812	-0-	2780	2			N	-0-					449
03	5363	#	3838	-0-	-1525	-0-	3838	2			N	-0-					449

THORNDIKE (MISSOURI LOWER) 89560 666 ASSOCIATED 49B CNTY: GRAY
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 2074R RRCID -> 215690 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 8268 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE, EAST 89561 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 7402AR RRCID -> 227047 COMPL. DATE 01/05/2007 TOTAL DEPTH 8150 PERF. 7784 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAKOMA E & P, LLC 844133
TAYLOR 4 WELL #: 1 RRCID -> 195554 COMPL. DATE 06/16/2003 TOTAL DEPTH 11890 PERF.11674 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1098	-0-	-328	-0-	77	1	1021	3	N	-0-					15
11	2010	N	1288	-0-	-722	-0-	90	1	1198	3	N	-0-					15
12	2077	N	1038	-0-	-1039	-0-	73	1	965	3	N	-0-					15
01	1085	N	859	-0-	-226	-0-	60	1	799	3	N	-0-					15
02	1204	N	802	-0-	-402	-0-	56	1	746	3	N	-0-					15
03	1023	N	958	-0-	-65	-0-	67	1	891	3	N	-0-					15

THREE CORRALS (MORROW UPPER) 89693 700 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
NADEL AND GUSSMAN, L.L.C. 598935
-3- CORRALS WELL #: 1 A RRCID -> 131527 COMPL. DATE 06/11/1989 TOTAL DEPTH 9300 PERF. 9151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERSON (CHESTER) 90003 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
CUDD -A- WELL #: 1T RRCID -> 127173 COMPL. DATE 04/26/1988 TOTAL DEPTH 7832 PERF. 7718 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPECANOE (MISS.-CHESTER) 90164 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CARSON BUCKLES EXPLORATION LLC 136042
SCHOENHALS WELL #: 3861 RRCID -> 139784 COMPL. DATE 09/09/1991 TOTAL DEPTH 10100 PERF. 9885 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		63	-0-	63	1456	63	3			N	-0-					-0-
11	1456		46	-0-	-1410	46	46	3			N	-0-					-0-
12	T. A.		128	-0-	128	174	128	3			N	-0-					-0-
01	T. A.		77	-0-	77	251	77	3			N	-0-					-0-
02	T. A.		469	-0-	469	720	133	3	336	9	N	305	133	1			172
03	T. A.		-0-	-0-	-0-	720					N	-0-					172

TORNADO ALLEY (MORROW UPPER) 90775 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TURNER -104- WELL #: 1 RRCID -> 098035 COMPL. DATE 12/14/1981 TOTAL DEPTH 8200 PERF. 7687 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	181	N	181	-0-	-0-	-0-	31	1	150	2	N	-0-					70
11	135	N	135	-0-	-0-	-0-	30	1	105	2	N	-0-					70
12	155	N	146	-0-	-9	-0-	31	1	115	2	N	-0-					70
01	155	N	95	-0-	-60	-0-	31	1	64	2	N	-0-					70
02	140	N	82	-0-	-58	-0-	28	1	54	2	N	-0-					70
03	173	N	173	-0-	-0-	-0-	31	1	142	2	N	-0-					70

TREML (MORROW LOWER) 91033 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
JOHN PAUL WELL #: 3092 RRCID -> 209699 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF. 11940 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROSPER (ATOKA) 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC 100676
WEIS 452 WELL #: 3H RRCID -> 226424 COMPL. DATE 12/18/2006 TOTAL DEPTH 9399 PERF. 9993 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2834	N	2834	-0-	-0-	-0-	2831	2	3	9	N	3			2	8	13
11	2636	N	2636	-0-	-0-	-0-	2636	2			N	-0-					13
12	2773	N	2773	-0-	-0-	-0-	2773	2			N	-0-					13
01	2697	N	2576	-0-	-121	-0-	2576	2			N	-0-					13
02	2436	N	2073	-0-	-363	-0-	2073	2			N	-0-					13
03	2697	N	2596	-0-	-101	-0-	2590	2	6	9	N	5					18

BUCHER 429 WELL #: 1H RRCID -> 230938 COMPL. DATE 08/28/2007 TOTAL DEPTH 9546 PERF. 9968 - 11461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					42
11	1802	N	1802	-0-	-0-	-0-	1801	2	1	9	N	1					43
12	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					43
01	1395	N	1132	-0-	-263	-0-	1132	2			N	-0-					43
02	1260	N	623	-0-	-637	-0-	623	2			N	-0-					43
03	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					43

WEIS 452 WELL #: 4H RRCID -> 232910 COMPL. DATE 11/08/2007 TOTAL DEPTH 9356 PERF. 9900 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2254	N	2254	-0-	-0-	-0-	2254	2			N	-0-					94
11	2263	N	2263	-0-	-0-	-0-	2263	2			N	-0-					94
12	2473	N	2473	-0-	-0-	-0-	2473	2			N	-0-					94
01	2259	N	2259	-0-	-0-	-0-	2259	2			N	-0-					94
02	2029	N	2029	-0-	-0-	-0-	2029	2			N	-0-					94
03	2232	N	1781	-0-	-451	-0-	1781	2			N	-0-					94

JAMES ROLAND WHEAT 363 WELL #: 2H RRCID -> 235969 COMPL. DATE 03/10/2008 TOTAL DEPTH 9582 PERF. 10060 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1453	N	1453	-0-	-0-	-0-	1436	2	17	9	N	15					112
11	1301	N	1301	-0-	-0-	-0-	1298	2	3	9	N	3			1	8	114
12	1327	N	1327	-0-	-0-	-0-	1326	2	1	9	N	1					115
01	1147	N	1141	-0-	-6	-0-	1141	2			N	-0-					115
02	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					115
03	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					115

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
BUCHER 429 WELL #: 2H RRCID -> 245402 COMPL. DATE 10/30/2008 TOTAL DEPTH 9547 PERF.10000 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					125
11	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					125
12	1059	N	1059	-0-	-0-	-0-	1057	2	2	9	N	2					127
01	837	N	837	-0-	-0-	-0-	837	2			N	-0-					127
02	868	N	868	-0-	-0-	-0-	868	2			N	-0-					127
03	844	N	844	-0-	-0-	-0-	844	2			N	-0-					127

KIRK 278 WELL #: 2H RRCID -> 249439 COMPL. DATE 03/09/2009 TOTAL DEPTH 9956 PERF.10360 - 13163

10	713	N	-0-	-0-	-713	-0-					N	-0-					60
11	480	N	-0-	-0-	-480	-0-					N	-0-					60
12	341	N	-0-	-0-	-341	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60

BURK ROYALTY CO., LTD. 108799
HOSTUTLER -451- WELL #: 1 RRCID -> 130817 COMPL. DATE 03/27/1989 TOTAL DEPTH 14000 PERF. 9392 - 9404

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
WEIS 452 WELL #: 2 RRCID -> 212019 COMPL. DATE 09/23/2005 TOTAL DEPTH 9750 PERF. 9416 - 9431

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL 433 WELL #: 3H RRCID -> 246413 COMPL. DATE 10/01/2008 TOTAL DEPTH 9647 PERF.10030 - 12583

10	2790	X	2526	-0-	-264	-0-	2526	2			N	-0-					175
11	2700	X	2253	-0-	-447	-0-	2253	2			N	-0-					175
12	2790	X	2504	-0-	-286	-0-	2504	2			N	-0-					175
01	2697	X	490	-0-	-2207	-0-	16	1	474	2	N	-0-					175
02	2268	X	462	-0-	-1806	-0-	6	1	456	2	N	-0-					175
03	2511	X	2359	-0-	-152	-0-	2359	2			N	-0-					175

PRESIDIO PETROLEUM LLC 676084
COYOTE, WIL-E WELL #: 1430 RRCID -> 211555 COMPL. DATE 06/29/2005 TOTAL DEPTH 9762 PERF. 9512 - 9618

10	0	N	-0-	-0-	-0-	-0-					N	-0-					81
11	0	N	-0-	-0-	-0-	-0-					N	-0-					81
12	0	N	-0-	-0-	-0-	-0-					N	-0-					81
01	0	N	-0-	-0-	-0-	-0-					N	-0-					81
02	0	N	-0-	-0-	-0-	-0-					N	-0-					81
03	0	N	-0-	-0-	-0-	-0-					N	-0-					81

TROSPER (MORROW LOWER) 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ WELL #: 1 RRCID -> 170828 COMPL. DATE 07/09/1998 TOTAL DEPTH 10021 PERF. 9644 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					17
11	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					17
12	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					17
01	682	N	655	-0-	-27 B	-0-	655	3			N	-0-					17
02	629	N	629	-0-	-0- B	-0-	629	3			N	-0-	17	7			-0-
03	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-

SCHULTZ 783 WELL #: 1 RRCID -> 179521 COMPL. DATE 09/20/2000 TOTAL DEPTH 10004 PERF. 9802 - 9811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
JONES WELL #: 1344 RRCID -> 164762 COMPL. DATE 03/31/1998 TOTAL DEPTH 11200 PERF.10620 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1334	-0-	-402 B	-0-	1334	2			N	-0-					-0-
11	1680	N	1071	-0-	-609 B	-0-	1071	2			N	-0-					-0-
12	1736	N	1095	-0-	-641 B	-0-	1095	2			N	-0-					-0-
01	1333	N	1073	-0-	-260 B	-0-	1073	2			N	-0-					-0-
02	1008	N	960	-0-	-48 B	-0-	960	2			N	-0-					-0-
03	1085	N	1059	-0-	-26 B	-0-	1059	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
DENISE WELL #: 2275 RRCID -> 202250 COMPL. DATE 05/25/2017 TOTAL DEPTH 11455 PERF.11084 - 11202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
11	420	N	7	-0-	-413 B	-0-	7	2			N	-0-					-0-
12	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
03	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-

DENISE WELL #: 3275 RRCID -> 210611 COMPL. DATE 06/03/2005 TOTAL DEPTH 11375 PERF.10996 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TROUT (HUNTON) 91486 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
HIGHMARK ENERGY OPERATING, LLC 385847
TROUT, BEN WELL #: 2 RRCID -> 139400 COMPL. DATE 09/13/1995 TOTAL DEPTH 16510 PERF.15868 - 15955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8768		7794	-0-	-974	-0-	7794	2			N	-0-					208
11	6600		6527	-0-	-73	-0-	6527	2			N	-0-					208
12	9176		7948	-0-	-1228	-0-	7948	2			N	-0-					208
01	6820		5742	-0-	-1078	-0-	5742	2			N	-0-					208
02	6160		5946	-0-	-214	-0-	5946	2			N	-0-					208
*03	10084		8452	-0-	-1632	-0-	8452	2			N	-0-					208

TUFFY (CHESTER) 91672 075 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON -C- WELL #: 2 RRCID -> 166698 COMPL. DATE 04/23/1997 TOTAL DEPTH 9300 PERF. 9018 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	903	-0-	-27 B	-0-	903	3			N	-0-					205
11	900	N	-0-	-0-	-900 B	-0-					N	-0-					205
12	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					205
01	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					205
02	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					205
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					205

COURSON -C- WELL #: 1 RRCID -> 167161 COMPL. DATE 11/06/1996 TOTAL DEPTH 9300 PERF. 8942 - 8990

10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MCGARRAUGH "A" WELL #: 5 RRCID -> 200298 COMPL. DATE 11/19/2003 TOTAL DEPTH 9400 PERF. 8449 - 8984

10	2790	N	2711	-0-	-79 B	-26894	2705	2	6	9	N	5					61
11	2670	N	2645	-0-	-25 B	-26894	2641	2	4	9	N	4					65
12	2759	N	2631	-0-	-128 B	-26894	2629	2	2	9	N	2					67
01	2697	N	2368	-0-	-329 B	-26894	2368	2			N	-0-					67
02	2464	N	2179	-0-	-285 B	-26894	2155	2	24	9	N	22					89
03	2635	N	2993	-0-	358 B	-26536	2989	2	4	9	N	4					93

TUFFY (MORROW, UPPER) 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC 100676
MC GARRAUGH ET AL "D" WELL #: 3 RRCID -> 209918 COMPL. DATE 01/28/2005 TOTAL DEPTH 9250 PERF. 8314 - 8326

10	1364	N	1226	-0-	-138	-0-	1226	2			N	-0-					33
11	1290	N	1226	-0-	-64	-0-	1226	2			N	-0-					33
12	1302	N	1226	-0-	-76	-0-	1226	2			N	-0-					33
01	1240	N	1226	-0-	-14	-0-	1226	2			N	-0-					33
02	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					33
03	1282	N	1282	-0-	-0-	-0-	1226	2	56	9	N	51					84

KING E WELL #: 4 RRCID -> 234249 COMPL. DATE 08/10/2007 TOTAL DEPTH 8500 PERF. 8248 - 8256

10	1984	N	1547	-0-	-437	-0-	1547	2			N	-0-					53
11	1890	N	80	-0-	-1810	-0-	80	2			N	-0-					53
12	1519	N	891	-0-	-628	-0-	891	2			N	-0-					53
01	1550	N	1429	-0-	-121	-0-	1429	2			N	-0-					53
02	585	N	585	-0-	-0-	-0-	585	2			N	-0-					53
03	899	N	722	-0-	-177	-0-	722	2			N	-0-					53

LATIGO PETROLEUM, LLC 488260
COURSON -C- WELL #: 1 RRCID -> 164735 COMPL. DATE N/A TOTAL DEPTH 9300 PERF. 8440 - 8990

10	682	N	660	-0-	-22	-0-	660	3			N	-0-					192
11	630	N	-0-	-0-	-630	-0-					N	-0-					192
12	642	N	642	-0-	-0-	-0-	642	3			N	-0-					192
01	607	N	607	-0-	-0-	-0-	607	3			N	-0-					192
02	579	N	579	-0-	-0-	-0-	576	3	3	9	N	3					195
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195

TUFFY (MORROW, UPPER) //CONT.// 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
MCGARRAUGH "A" WELL #: 5 RRCID -> 164739 COMPL. DATE 04/17/1997 TOTAL DEPTH 9400 PERF. 8449 - 8457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
SEYBOLD WELL #: 2 RRCID -> 213137 COMPL. DATE 11/07/2005 TOTAL DEPTH 8600 PERF. 8306 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	915	N	915	-0-	-0-	-0-	915	2			N	-0-					65
11	870	N	831	-0-	-39	-0-	831	2			N	-0-					65
12	899	N	650	-0-	-249	-0-	650	2			N	-0-					65
01	899	N	713	-0-	-186	-0-	713	2			N	-0-					65
02	784	N	610	-0-	-174	-0-	610	2			N	-0-					65
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					65

WAMBLE, R. E. ESTATE WELL #: F 3 RRCID -> 213511 COMPL. DATE 11/19/2005 TOTAL DEPTH 8600 PERF. 8283 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1629	-0-	-76	-0-	1629	2			N	-0-					50
11	1590	N	1490	-0-	-100	-0-	1490	2			N	-0-					50
12	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					50
01	1643	N	649	-0-	-994	-0-	649	2			N	-0-					50
02	1400	N	770	-0-	-630	-0-	770	2			N	-0-					50
03	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					50

TURNER (CLEVELAND) 91885 100 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BENNY WELL #: 1404 RRCID -> 158490 COMPL. DATE 05/08/1982 TOTAL DEPTH 10000 PERF. 7312 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	293	N	293	-0-	-0-	-0-	52	1	241	2	N	-0-					62
11	296	N	296	-0-	-0-	-0-	60	1	236	2	N	-0-					62
12	301	N	301	-0-	-0-	-0-	62	1	239	2	N	-0-					62
01	292	N	292	-0-	-0-	-0-	62	1	230	2	N	-0-					62
02	256	N	256	-0-	-0-	-0-	56	1	200	2	N	-0-					62
*03	270	N	270	-0-	-0-	-0-	62	1	208	2	N	-0-					62

TURNER (MORROW) 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
EQV OPERATING LLC 101634
JINES 481 WELL #: 1C RRCID -> 202674 COMPL. DATE 07/05/2004 TOTAL DEPTH 9609 PERF. 9190 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2313	N	2313	-0-	-0-	-0-	398	1	1912	3	N	3					52
							3	9									
11	2274	N	2274	-0-	-0-	-0-	344	1	1922	3	N	7					59
							8	9									
12	2317	N	2317	-0-	-0-	-0-	368	1	1949	3	N	-0-					59
01	2325	N	2236	-0-	-89	-0-	366	1	1867	3	N	3					62
							3	9									
02	2128	N	2049	-0-	-79	-0-	346	1	1700	3	N	3					65
							3	9									
03	2325	N	2171	-0-	-154	-0-	311	1	1852	3	N	7					72
							8	9									

TURNER (MORROW) //CONT.// 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
LUTHI WELL #: 1 RRCID -> 022744 COMPL. DATE 07/18/1959 TOTAL DEPTH 9570 PERF. 9322 - 9336

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5469	X	5469	-0-	-0-	-0-	5469	2			N	-0-					-0-
11	5370	X	4360	-0-	-1010	-0-	4360	2			N	-0-					-0-
12	5549	X	5326	-0-	-223	-0-	5326	2			N	-0-					-0-
01	5549	X	2246	-0-	-3303	-0-	2246	2			N	-0-					-0-
02	4928	X	2893	-0-	-2035	-0-	2893	2			N	-0-					-0-
03	5456	X	107	-0-	-5349	-0-	107	2			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
JINES WELL #: 1 RRCID -> 069439 COMPL. DATE 12/16/1976 TOTAL DEPTH 9450 PERF. 9065 - 9076

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TURNER, E. (MORROW UPPER) 91886 450 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DIXIE WELL #: 1390 RRCID -> 097691 COMPL. DATE 10/20/1981 TOTAL DEPTH 10250 PERF. 9180 - 9196

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511		4195	-0-	1684 B	19103	62 7	1 9	4126	2	N	6					66
11	2430		4039	-0-	1609 B	20712	60 8	1 9	3971	2	N	7					73
12	2511		4147	-0-	1636 B	22348	62 8	1 9	4077	2	N	7					80
01	2511		2224	-0-	-287 B	22061	44 3	1 9	2177	2	N	3					83
02	2268		3384	-0-	1116 B	23177	50 11	1 9	3323	2	N	10					93
03	2511		4344	-0-	1833 B	25010	62 9	1 9	4273	2	N	8					101

MEYER WELL #: 1389 RRCID -> 098365 COMPL. DATE 11/05/1981 TOTAL DEPTH 10250 PERF. 9226 - 9238

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

TURNER, SOUTH (MORROW, UPPER) 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
LUTHI, JOHN WELL #: 1 RRCID -> 022751 COMPL. DATE 01/05/1962 TOTAL DEPTH 10010 PERF. 9024 - 9032

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER, SOUTH (MORROW, UPPER) //CONT.// 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
BAUMANN WELL #: 1 RRCID -> 046485 COMPL. DATE 06/25/1969 TOTAL DEPTH 9800 PERF. 8771 - 8783

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15

WILDHORSE OPERATING COMPANY 923452
BARTON WELL #: 1 RRCID -> 048462 COMPL. DATE 06/12/1970 TOTAL DEPTH 9112 PERF. 8950 - 8960

10	885	N	885	-0-	-0-	-0-	885	3			N	-0-				70
11	780	N	557	-0-	-223	-0-	557	3			N	-0-				70
12	806	N	747	-0-	-59	-0-	741	3	6	9	N	5				75
01	806	N	528	-0-	-278	-0-	528	3			N	-0-				75
02	589	N	589	-0-	-0-	-0-	589	3			N	-0-				75
03	895	N	895	-0-	-0-	-0-	895	3			N	-0-				75

TURNER,S.E. (MORROW, UP.) 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 096353 COMPL. DATE 07/28/1981 TOTAL DEPTH 10716 PERF. 9576 - 9592

10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

NATURAL GAS ANADARKO COMPANY 600750
CONLEY WELL #: 1315 RRCID -> 088680 COMPL. DATE 05/20/1980 TOTAL DEPTH 10300 PERF. 9228 - 9237

10	393	N	393	-0-	-0-	B	-0-	62	1	331	2	N	-0-			43
11	358	N	358	-0-	-0-	B	-0-	60	1	298	2	N	-0-			43
12	371	N	371	-0-	-0-	B	-0-	62	1	309	2	N	-0-			43
01	403	N	334	-0-	-69	B	-0-	62	1	272	2	N	-0-			43
02	336	N	299	-0-	-37	B	-0-	56	1	243	2	N	-0-			43
03/01 BALANCING DATE STATUS -> -0-																
03	372	N	290	-0-	-82	B	-0-	62	1	228	2	N	-0-			43

KILE WELL #: 1300 C RRCID -> 093631 COMPL. DATE 05/12/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

10	496	N	293	-0-	-203	B	-0-	28	1	265	2	N	-0-			37
11	390	N	76	-0-	-314	B	-0-	14	1	62	2	N	-0-			37
12	303	N	303	-0-	-0-	B	-0-	62	1	241	2	N	-0-			37
01	279	N	273	-0-	-6	B	-0-	62	1	211	2	N	-0-			37
02	234	N	234	-0-	-0-	B	-0-	56	1	178	2	N	-0-			37
03/01 BALANCING DATE STATUS -> -0-																
03	310	N	180	-0-	-130	B	-0-	52	1	128	2	N	-0-			37

PATTON WELL #: 1316 RRCID -> 097303 COMPL. DATE 11/07/1981 TOTAL DEPTH 10400 PERF. 9259 - 9273

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

TURNER,S.E. (MORROW, UP.) //CONT.// 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
PATTON WELL #: 2316 RRCID -> 234122 COMPL. DATE 01/28/2008 TOTAL DEPTH 10600 PERF. 9226 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					23
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					23

PRESIDIO PETROLEUM LLC 676084
MEKEEL WELL #: 1 RRCID -> 113223 COMPL. DATE 10/05/1984 TOTAL DEPTH 9400 PERF. 9210 - 9219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TURNER,S.E. (MORROW,LO) 91900 310 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 194456 COMPL. DATE 03/25/2003 TOTAL DEPTH 10716 PERF.10512 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-16007					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-16007					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-16007					N	-0-					-0-
01	0	A	-0-	-0-	-0-	B	-16007					N	-0-					-0-
02	0	NO RPT	-0-	-0-	-0-	B	-16007					N	NO RPT					-0-
03	0	A NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 01/28/2025																		

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 1300 T RRCID -> 093630 COMPL. DATE 05/20/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

TWIN (DES MOINES) 92038 444 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
O'LOUGHLIN SR., C.C. TRUST WELL #: 1L RRCID -> 157897 COMPL. DATE 06/12/1981 TOTAL DEPTH 6262 PERF. 6105 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	#	346	-0-	-26		-0-	25 1 17 9		304	2	N	15					141
11	391	R	391	-0-	-0-		-0-	29 1		362	2	N	-0-					141
12	372	#	273	-0-	-99		-0-	20 1		253	2	N	-0-					141
01	380	R	380	-0-	-0-		-0-	31 1		349	2	N	-0-					141
02	364	#	335	-0-	-29		-0-	20 1 50 9		265	2	N	45					186
03	403	#	251	-0-	-152		-0-	16 1 24 9		211	2	N	22					208

TWIN (DES MOINES) //CONT.// 92038 444 ASSOCIATED 49B CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
SPICER, A. P. WELL #: 1 RRCID -> 151712 COMPL. DATE 09/05/1994 TOTAL DEPTH 6435 PERF. 6125 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	#	532	-0-	-119	-0-	532	2			N	-0-					-0-
11	667	R	667	-0-	-0-	-0-	667	2			N	-0-					-0-
12	620	#	520	-0-	-100	-0-	520	2			N	-0-					-0-
01	668	R	668	-0-	-0-	-0-	668	2			N	-0-					-0-
02	588	#	569	-0-	-19	-0-	569	2			N	-0-					-0-
03	651	#	598	-0-	-53	-0-	598	2			N	-0-					-0-

SCS NEWTON OIL LLC 760234
BRILLHART, A. K. WELL #: 1 A RRCID -> 099479 COMPL. DATE 07/24/1981 TOTAL DEPTH 6833 PERF. 6738 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TWIN (MORROW) 92038 666 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
LASATER, S. B. -B- NCT-1 WELL #: 1 RRCID -> 047975 COMPL. DATE 07/06/1984 TOTAL DEPTH 7290 PERF. 7160 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	666	R	666	-0-	-0-	-0-	665	2	1	9	N	1					168
11	592	R	592	-0-	-0-	-0-	591	2	1	9	N	1					169
12	461	R	461	-0-	-0-	-0-	461	2			N	-0-					169
01	591	R	591	-0-	-0-	-0-	588	2	3	9	N	3	153	1			19
02	467	R	467	-0-	-0-	-0-	466	2	1	9	N	1					20
03	400	R	400	-0-	-0-	-0-	399	2	1	9	N	1					21

LASATER WELL #: 1062 RRCID -> 127216 COMPL. DATE 03/14/1988 TOTAL DEPTH 7630 PERF. 7260 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	840	S	840	-0-	-0-	-0-	831	2	9	9	N	8					168
11	900	S	829	-0-	-71	-0-	816	2	13	9	N	12	176	1			4
12	644	S	644	-0-	-0-	-0-	643	2	1	9	N	1					5
01	837	S	785	-0-	-52	-0-	784	2	1	9	N	1					6
02	784	S	578	-0-	-206	-0-	577	2	1	9	N	1					7
03	651	S	557	-0-	-94	-0-	556	2	1	9	N	1					8

UNBRIDLED RESOURCES, LLC 875461
FLOWERS WELL #: 1057 RRCID -> 134464 COMPL. DATE 04/03/1990 TOTAL DEPTH 7640 PERF. 6939 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWIN (TONKAWA) 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
BRILLHART, J. WELL #: 1 RRCID -> 126806 COMPL. DATE 03/08/1988 TOTAL DEPTH 6376 PERF. 5333 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWIN (TONKAWA) //CONT.// 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
STEELE, J. I. -A- WELL #: 1 RRCID -> 022760 COMPL. DATE 05/12/1954 TOTAL DEPTH N/A PERF. 5256 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1325	N	1325	-0-	-0-	-0-	25	1	1300	2	N	-0-					-0-
11	1412	N	1412	-0-	-0-	-0-	30	1	1382	2	N	-0-					-0-
12	1068	N	1068	-0-	-0-	-0-	21	1	1047	2	N	-0-					-0-
01	1369	N	1369	-0-	-0-	-0-	31	1	1338	2	N	-0-					-0-
02	969	N	969	-0-	-0-	-0-	20	1	949	2	N	-0-					-0-
03	1098	N	1098	-0-	-0-	-0-	18	1	1080	2	N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
STEELE, EDITH B. -B- WELL #: 3 RRCID -> 022757 COMPL. DATE 10/15/1958 TOTAL DEPTH 6686 PERF. 5326 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
11	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
12	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
01	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
02	588	N	503	-0-	-85	-0-	503	2			N	-0-					-0-
03	558	N	534	-0-	-24	-0-	534	2			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
O'LAUGHLIN WELL #: 3A RRCID -> 189204 COMPL. DATE 05/06/2002 TOTAL DEPTH 7494 PERF. 5348 - 5352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LAUGHLIN WELL #: 3B RRCID -> 196446 COMPL. DATE 06/24/2003 TOTAL DEPTH 5526 PERF. 5352 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					43
11	0	X	-0-	-0-	-0-	-0-					N	-0-					43
12	0	X	-0-	-0-	-0-	-0-					N	-0-					43
01	0	X	-0-	-0-	-0-	-0-					N	-0-					43
02	0	X	-0-	-0-	-0-	-0-					N	-0-					43
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					43

O'LAUGHLIN WELL #: 3C RRCID -> 199290 COMPL. DATE 11/20/2003 TOTAL DEPTH 5550 PERF. 5357 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWISTER (DOUGLAS) 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
URSCHEL -49- WELL #: 1 RRCID -> 088192 COMPL. DATE 03/04/1980 TOTAL DEPTH 7207 PERF. 7020 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	309	-0-	-63	-0-	309	2			Y	-0-					107
11	1515	N	1515	-0-	-0-	-0-	1513	2	2	9	Y	2					109
12	1167	N	1167	-0-	-0-	-0-	1156	2	11	9	Y	10					119
01	642	N	642	-0-	-0-	-0-	642	2			Y	-0-					119
02	1020	N	1020	-0-	-0-	-0-	1010	2	10	9	Y	9					128
03	923	N	923	-0-	-0-	-0-	921	2	2	9	Y	2					130

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
URSCHEL WELL #: 3 RRCID -> 132157 COMPL. DATE 07/06/1989 TOTAL DEPTH 7198 PERF. 6958 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25

URSCHEL 58 WELL #: 2 RRCID -> 137730 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 6974 - 7068

10	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					10
11	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					10
12	1147	N	919	-0-	-228	-0-	919	2			N	-0-					10
01	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					10
02	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					10
03	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					10

URSCHEL WELL #: 3050 RRCID -> 141527 COMPL. DATE 05/10/1992 TOTAL DEPTH 11800 PERF. 6918 - 7006

10	713	N	291	-0-	-422	-0-	291	2			N	-0-					70
11	900	N	226	-0-	-674	-0-	226	2			N	-0-					70
12	651	N	337	-0-	-314	-0-	337	2			N	-0-					70
01	310	N	310	-0-	-0-	-0-	310	2			N	-0-					70
02	244	N	244	-0-	-0-	-0-	244	2			N	-0-					70
03	341	N	310	-0-	-31	-0-	310	2			N	-0-					70

DIVERSIFIED PRODUCTION LLC 220903
HUMPHREYS -D- WELL #: 1 RRCID -> 085405 COMPL. DATE 11/20/1979 TOTAL DEPTH 7160 PERF. 7031 - 7048

10	2805	N	2805	-0-	-0-	-0-	341	1	2464	2	N	-0-					-0-
11	2085	N	2085	-0-	-0-	-0-	330	1	1755	2	N	-0-					-0-
12	2259	N	2259	-0-	-0-	-0-	341	1	1918	2	N	-0-					-0-
01	2871	N	2871	-0-	-0-	-0-	341	1	2530	2	N	-0-					-0-
02	2529	N	2529	-0-	-0-	-0-	308	1	2221	2	N	-0-					-0-
03	2108	N	NO RPT	-0-	-2108	-0-					N	NO RPT					-0-

HUMPHREYS -E- WELL #: 1 RRCID -> 096834 COMPL. DATE 11/06/1981 TOTAL DEPTH 7202 PERF. 7022 - 7027

10	651	N	639	-0-	-12	-0-	639	2			N	-0-					40
11	581	N	581	-0-	-0-	-0-	581	2			N	-0-					40
12	589	N	449	-0-	-140	-0-	449	2			N	-0-					40
01	651	N	580	-0-	-71	-0-	580	2			N	-0-					40
02	532	N	429	-0-	-103	-0-	429	2			N	-0-					40
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					40

PRESIDIO PETROLEUM LLC 676084
URSCHEL WELL #: 2 RRCID -> 079399 COMPL. DATE 10/18/1978 TOTAL DEPTH 7180 PERF. 6993 - 7117

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
URSCHEL WELL #: 1 RRCID -> 082576 COMPL. DATE 07/01/1978 TOTAL DEPTH 7146 PERF. 7065 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
11	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
12	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
01	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
02	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
03	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-

URSCHEL 50 WELL #: 4 RRCID -> 235586 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 6828 - 7014

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS -40- WELL #: 2 RRCID -> 145523 COMPL. DATE 05/14/1993 TOTAL DEPTH 7200 PERF. 7002 - 7056

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS -40- WELL #: 3 RRCID -> 147488 COMPL. DATE 10/25/1993 TOTAL DEPTH 7220 PERF. 7032 - 7043

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS 39 WELL #: 2 RRCID -> 174500 COMPL. DATE 09/10/1999 TOTAL DEPTH 11700 PERF. 7086 - 7100

10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

HUMPHREYS 46 WELL #: 4 RRCID -> 185947 COMPL. DATE N/A TOTAL DEPTH 11650 PERF. 7050 - 7056

10	620	N	600	-0-	-20	-0-	600	2			N	-0-					82
11	588	N	588	-0-	-0-	-0-	588	2			N	-0-					82
12	605	N	605	-0-	-0-	-0-	605	2			N	-0-					82
01	610	N	610	-0-	-0-	-0-	610	2			N	-0-					82
*02	560	N	539	-0-	-21	-0-	539	2			N	-0-					82
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					82

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUMPHREYS 46 WELL #: 5 RRCID -> 189068 COMPL. DATE 04/09/2002 TOTAL DEPTH 7327 PERF. 7051 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	793	-0-	-44	-0-	793	2			N	-0-					142
11	751	N	751	-0-	-0-	-0-	751	2			N	-0-					142
12	775	N	747	-0-	-28	-0-	747	2			N	-0-					142
01	806	N	742	-0-	-64	-0-	742	2			N	-0-					142
02	700	N	677	-0-	-23	-0-	673	2	4	9	N	4					146
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					146

HUMPHREYS 39 WELL #: 3 RRCID -> 190047 COMPL. DATE 07/02/2002 TOTAL DEPTH 7350 PERF. 7081 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITCHELL (CHESTER) 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BCE-MACH II LLC 040205
JEAN -133- WELL #: 1 D RRCID -> 120738 COMPL. DATE 04/03/1986 TOTAL DEPTH 8450 PERF. 8306 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
MCGARRAUGH, E. ELIZABETH WELL #: 3 RRCID -> 253176 COMPL. DATE 08/14/2009 TOTAL DEPTH 8300 PERF. 8150 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	504	N	504	-0-	-0-	-0-	504	3			N	-0-					227
11	682	N	682	-0-	-0-	-0-	682	3			N	-0-					227
12	558	N	412	-0-	-146	-0-	412	3			N	-0-					227
01	590	N	590	-0-	-0-	-0-	590	3			N	-0-					227
02	585	N	585	-0-	-0-	-0-	585	3			N	-0-					227
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					227

AMRWR, LLC 102699
HEDRICK WELL #: 1 RRCID -> 117946 COMPL. DATE 08/15/1985 TOTAL DEPTH 11000 PERF. 8376 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 182070 COMPL. DATE 03/29/2001 TOTAL DEPTH 9180 PERF. 8242 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
ROWE WELL #: 115 RRCID -> 196193 COMPL. DATE 06/30/2003 TOTAL DEPTH 9350 PERF. 8230 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	674	N	674	-0-	-0-	-0-	60	1	614	2	N	-0-					32
11	570	N	493	-0-	-77	-0-	20	1	473	2	N	-0-					32
12	589	N	452	-0-	-137	-0-	62	1	390	2	N	-0-					32
01	589	N	395	-0-	-194	-0-	58	1	337	2	N	-0-					32
02	720	N	720	-0-	-0-	-0-	56	1	664	2	N	-0-					32
03	687	N	687	-0-	-0-	-0-	62	1	625	2	N	-0-					32

MCGARRAUGH WELL #: 1 RRCID -> 197616 COMPL. DATE 08/18/2003 TOTAL DEPTH 9248 PERF. 8422 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	738	-0-	-68	-0-	60	1	678	2	N	-0-					112
11	814	N	814	-0-	-0-	-0-	38	1	776	2	N	-0-					112
12	744	N	744	-0-	-0-	-0-	52	1	692	2	N	-0-					112
01	744	N	645	-0-	-99	-0-	56	1	589	2	N	-0-					112
02	903	N	903	-0-	-0-	-0-	46	1	857	2	N	-0-					112
03	1364	N	1364	-0-	-0-	-0-	62	1	1288	2	N	13					125
							14	9									

LONE TREE OIL & GAS LLC 507473
KERSHAW, J. H. WELL #: 1 L RRCID -> 022769 COMPL. DATE 06/19/1961 TOTAL DEPTH 6747 PERF. 8305 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	136	N	136	-0-	-0-	-0-	127	2	9	9	N	8					48
11	123	N	123	-0-	-0-	-0-	123	2			N	-0-					48
12	205	N	205	-0-	-0-	-0-	120	2	85	9	N	77					125
01	124	N	85	-0-	-39	-0-	85	2			N	-0-					125
02	112	N	102	-0-	-10	-0-	98	2	4	9	N	4					129
03	155	N	91	-0-	-64	-0-	49	2	42	9	N	38					167

M3V ENERGY, LLC 519511
MCGARRAUGH ESTATE WELL #: 1 RRCID -> 119375 COMPL. DATE 11/01/1985 TOTAL DEPTH 8500 PERF. 8332 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
JEAN WELL #: 2133 RRCID -> 202547 COMPL. DATE 05/11/2004 TOTAL DEPTH 8450 PERF. 8276 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	626	-0-	-118	-0-	626	2			N	-0-					33
11	734	N	734	-0-	-0-	-0-	734	2			N	-0-					33
12	713	N	707	-0-	-6	-0-	707	2			N	-0-					33
01	630	N	630	-0-	-0-	-0-	630	2			N	-0-					33
02	672	N	549	-0-	-123	-0-	549	2			N	-0-					33
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					33

HOOVER WELL #: 2128 RRCID -> 230592 COMPL. DATE 09/27/2006 TOTAL DEPTH 10950 PERF. 8407 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					63

TWITCHELL (MORROW) 92067 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
JEAN 133 WELL #: 1 D RRCID -> 213274 COMPL. DATE 08/16/2004 TOTAL DEPTH 8450 PERF. 8197 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129	N	129	-0-	-0-	-0-	129	2			N	-0-					42
11	168	N	168	-0-	-0-	-0-	168	2			N	-0-					42
12	168	N	168	-0-	-0-	-0-	168	2			N	-0-					42
01	215	N	215	-0-	-0-	-0-	215	2			N	-0-					42
02	168	N	145	-0-	-23	-0-	145	2			N	-0-					42
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					42

TWITCHELL (MORROW UPPER) 92067 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
BRILLHART -E- WELL #: 1048 RRCID -> 123041 COMPL. DATE 07/28/1986 TOTAL DEPTH 9050 PERF. 7834 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					58
11	60	N	20	-0-	-40	-0-	20	3			N	-0-					58
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					58
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					58
*02	80	N	80	-0-	-0-	-0-	80	3			N	-0-					58
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					58

EAA OPERATING, LLC 238472
HEDRICK WELL #: 3 RRCID -> 239621 COMPL. DATE 03/01/2008 TOTAL DEPTH 8575 PERF. 7864 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITTY (GRANITE WASH) 92080 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
PORTER WELL #: 1036 RRCID -> 085007 COMPL. DATE 03/31/1979 TOTAL DEPTH 10512 PERF. 7172 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	192	N	192	-0-	-0-	-0-	178	2	14	9	N	13					171
11	190	N	190	-0-	-0-	-0-	186	2	4	9	N	4					175
12	262	N	262	-0-	-0-	-0-	256	2	6	9	N	5					180
*01	236	N	236	-0-	-0-	-0-	225	2	11	9	N	10					190
*02	224	N	224	-0-	-0-	-0-	128	2	96	9	N	87	188	1			89
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					89

URSCHEL RANCH (MORROW, UPPER) 92793 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
URSCHEL WELL #: 1060 RRCID -> 199200 COMPL. DATE 01/20/2004 TOTAL DEPTH 11750 PERF.11626 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		291	-0-	291	1026	291	2			N	-0-					32
11	14B2 EXT		416	-0-	416	1442	416	2			N	-0-					32
12	14B2 EXT		416	-0-	416	1858	416	2			N	-0-					32
01	14B2 EXT		394	-0-	394	2252	394	2			N	-0-					32
02	14B2 EXT		342	-0-	342	2594	342	2			N	-0-					32
03	14B2 EXT		427	-0-	427	3021	427	2			N	-0-					32

VENNEMAN (NOVI) 93480 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
VENNEMAN WELL #: 1 RRCID -> 129814 COMPL. DATE 09/21/1988 TOTAL DEPTH 6900 PERF. 6444 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					65
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65

VIKING (MORROW, UPPER) 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
PARKS WELL #: 1 RRCID -> 058699 COMPL. DATE 05/20/1974 TOTAL DEPTH 16300 PERF.15702 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUMPTER -10- WELL #: 1 RRCID -> 064751 COMPL. DATE 10/16/1975 TOTAL DEPTH 15505 PERF.15152 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	459	-0-	-471	-0-	1	1	458	2	N	-0-					-0-
11	660	N	298	-0-	-362	-0-	298	2			N	-0-					-0-
12	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
01	465	N	345	-0-	-120	-0-	345	2			N	-0-					-0-
02	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
03	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-

PARKS -1- WELL #: 1 RRCID -> 077616 COMPL. DATE 07/12/1978 TOTAL DEPTH 15687 PERF.15375 - 15516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3506	X	3506	-0-	-0-	-0-	248	1	3258	2	N	-0-					-0-
11	3539	X	3539	-0-	-0-	-0-	237	1	3302	2	N	-0-					-0-
12	2532	X	2532	-0-	-0-	-0-	222	1	2310	2	N	-0-					-0-
01	2288	X	2288	-0-	-0-	-0-	248	1	2040	2	N	-0-					-0-
02	1775	X	1775	-0-	-0-	-0-	192	1	1583	2	N	-0-					-0-
03	1845	X	1845	-0-	-0-	-0-	202	1	1643	2	N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 107141 COMPL. DATE 07/21/1983 TOTAL DEPTH 15957 PERF.15617 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	73	-0-	73	73	73	2			Y	-0-					-0-

SUMPTER -10- WELL #: 2 RRCID -> 159098 COMPL. DATE 11/22/1996 TOTAL DEPTH 15532 PERF.15273 - 15417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3599	X	3599	-0-	-0-	-0-	3599	2			N	-0-					29
11	3357	X	3357	-0-	-0-	-0-	3357	2			N	-0-					29
12	3405	X	3405	-0-	-0-	-0-	3405	2			N	-0-					29
01	2724	X	2724	-0-	-0-	-0-	23	1	2701	2	N	-0-					29
02	2102	X	2102	-0-	-0-	-0-	25	1	2077	2	N	-0-					29
03	3385	X	3385	-0-	-0-	-0-	37	1	3348	2	N	-0-					29

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
SUMPTER -10- WELL #: 3 RRCID -> 172807 COMPL. DATE 02/03/1999 TOTAL DEPTH 15584 PERF.15346 - 15374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	2	-0-	-370	-0-	2	2			N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
03	372	N	165	-0-	-207	-0-	165	2			N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
JONES, L. L. 36 WELL #: 2 RRCID -> 162593 COMPL. DATE 01/06/1997 TOTAL DEPTH 15200 PERF.14964 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	863	X	863	-0-	-0-	-0-	1	1	862	2	N	-0-					-0-
11	1140	X	1140	-0-	-0-	-0-	330	1	810	2	N	-0-					-0-
12	311	X	311	-0-	-0-	-0-	311	1			N	-0-					-0-
01	1268	X	1268	-0-	-0-	-0-	30	1	1238	2	N	-0-					-0-
02	1270	X	1270	-0-	-0-	-0-	1270	2			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
CHANDLER WELL #: 435 RRCID -> 170679 COMPL. DATE 06/25/1998 TOTAL DEPTH 15375 PERF.15238 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
11	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
12	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-
01	1364	N	1358	-0-	-6	-0-	1358	2			N	-0-					-0-
02	1232	N	1066	-0-	-166	-0-	1066	2			N	-0-					-0-
03	1364	N	1318	-0-	-46	-0-	1317	2	1	9	N	1					1

CHANDLER WELL #: 5 RRCID -> 178500 COMPL. DATE 04/06/2000 TOTAL DEPTH 15680 PERF.15518 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	679	N	679	-0-	-0-	-0-	679	2			N	-0-					27
11	630	N	594	-0-	-36	-0-	594	2			N	-0-					27
12	620	N	600	-0-	-20	-0-	600	2			N	-0-					27
01	655	N	655	-0-	-0-	-0-	655	2			N	-0-					27
02	584	N	584	-0-	-0-	-0-	584	2			N	-0-					27
03	649	N	649	-0-	-0-	-0-	649	2			N	-0-					27

UNBRIDLED RESOURCES, LLC 875461
JONES -11- WELL #: 1 RRCID -> 069196 COMPL. DATE 12/06/1976 TOTAL DEPTH 15330 PERF.14980 - 15106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3180	X	3180	-0-	-0-	-0-	3180	2			N	-0-					-0-
11	3049	X	3049	-0-	-0-	-0-	3049	2			N	-0-					-0-
12	3119	X	3119	-0-	-0-	-0-	3119	2			N	-0-					-0-
01	2278	X	2278	-0-	-0-	-0-	2278	2			N	-0-					-0-
02	1512	X	756	-0-	-756	-0-	756	2			N	-0-					-0-
03	1674	X	NO RPT	-0-	-1674	-0-					N	NO RPT					-0-

CAMPBELL-WEBB WELL #: 282 RRCID -> 165554 COMPL. DATE 09/23/1997 TOTAL DEPTH 16080 PERF.15878 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					83

VOODOO (CLEVELAND) 94122 025 ASSOCIATED ONE WELL CNTY: HUTCHINSON
BE ANADARKO II, LLC 100676
COBLE 496 WELL #: 2H RRCID -> 280774 COMPL. DATE 09/15/2015 TOTAL DEPTH 6442 PERF. 6929 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	#	2578	-0-	-615	-0-	1953	2	625	9	N	568	544	1			281
11	3240	#	2124	-0-	-1116	-0-	1786	2	338	9	N	307	366	1			222
12	3348	#	2229	-0-	-1119	-0-	1723	2	506	9	N	460	548	1			134
01	3348	#	2283	-0-	-1065	-0-	1755	2	528	9	N	480	181	1			433
02	2576	#	1859	-0-	-717	-0-	1387	2	472	9	N	429	738	1			124
03	2573	#	2502	-0-	-71	-0-	1873	2	629	9	N	572	558	1			138

W. T. COBLE (MORROW UPPER) 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEWBOURNE OIL COMPANY 562560
JENKINS WELL #: 1117 RRCID -> 196375 COMPL. DATE 05/09/2003 TOTAL DEPTH 7000 PERF. 6568 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO RESOURCES LLC 637389
TURKEY TRACK RANCH WELL #: 1020 RRCID -> 122602 COMPL. DATE 10/14/1986 TOTAL DEPTH 8463 PERF. 6636 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					318
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					318
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					318
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					318
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					318
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					318

COBLE BUCKSKIN A 453 WELL #: 1 RRCID -> 216815 COMPL. DATE 12/06/2005 TOTAL DEPTH 8200 PERF. 6670 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					337
11	420	X	NO RPT	-0-	-420	-0-					N	NO RPT					337
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					337
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					337
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					337
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					337

WAKA, SW. (MARMATON) 94704 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
COX WELL #: 1010A RRCID -> 196449 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6538 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	894	-0-	-346	-0-	38	1	850	2	N	5					106
							6	9									
11	1200	N	802	-0-	-398	-0-	58	1	735	2	N	8					114
							9	9									
12	1419	N	1419	-0-	-0-	-0-	62	1	1310	2	N	43	104	1			53
							47	9									
01	1225	N	1225	-0-	-0-	-0-	62	1	1152	2	N	10					63
							11	9									
02	1183	N	1183	-0-	-0-	-0-	56	1	1107	2	N	18					81
							20	9									
03	1269	N	1269	-0-	-0-	-0-	62	1	1199	2	N	7					88
							8	9									

WAKA, W. (CLEVELAND) 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
ATLAS OPERATING LLC 036587
VINCENT WELL #: 2047 RRCID -> 127599 COMPL. DATE 05/09/1988 TOTAL DEPTH 6700 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	816	-0-	-52	-0-	816	2			N	-0-					97
11	780	N	761	-0-	-19	-0-	761	2			N	-0-					97
12	774	N	774	-0-	-0-	-0-	774	2			N	-0-					97
01	763	N	763	-0-	-0-	-0-	763	2			N	-0-					97
02	700	N	646	-0-	-54	-0-	646	2			N	-0-					97
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97

ABBEY WELL #: 1024 RRCID -> 144165 COMPL. DATE 01/22/1985 TOTAL DEPTH 6675 PERF. 6483 - 6497

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					114
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					114
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					114

COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 C RRCID -> 092565 COMPL. DATE 04/23/1998 TOTAL DEPTH 7843 PERF. 6436 - 7746

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
POPE WELL #: 1 RRCID -> 196418 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 6480 - 7784

10	2575	N	2575	-0-	-0-	-0-	31	1	2505	2	N	35					130
							39	9									
11	2280	N	2280	-0-	-0-	-0-	30	1	2221	2	N	26					156
							29	9									
12	1848	N	1848	-0-	-0-	-0-	31	1	1794	2	N	21					177
							23	9									
01	1612	N	636	-0-	-976	-0-	17	1	617	2	N	2					179
							2	9									
02	1456	N	392	-0-	-1064	-0-	21	1	371	2	N	-0-	130	1			49
03	1612	N	678	-0-	-934	-0-	30	1	648	2	N	-0-					49

WAKA, WEST (MORROW, LOWER) 94705 426 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 T RRCID -> 091408 COMPL. DATE 12/02/1980 TOTAL DEPTH 7843 PERF. 7740 - 7746

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
DENDY, D. R. WELL #: 251 RRCID -> 258041 COMPL. DATE 03/27/2010 TOTAL DEPTH 8540 PERF. 8302 - 8318

10	77	N	77	-0-	-0-	-0-	23	1	54	2	N	-0-					62
11	67	N	67	-0-	-0-	-0-	22	1	45	2	N	-0-					62
12	99	N	99	-0-	-0-	-0-	31	1	68	2	N	-0-					62
01	90	N	90	-0-	-0-	-0-	31	1	59	2	N	-0-					62
02	62	N	62	-0-	-0-	-0-	28	1	34	2	N	-0-					62
03	73	N	73	-0-	-0-	-0-	30	1	43	2	N	-0-					62

WARREN (CLEVELAND) 95292 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
KEMP WELL #: 2H RRCID -> 259805 COMPL. DATE 10/14/2010 TOTAL DEPTH 7099 PERF. 7427 - 11178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
11	718	N	718	-0-	-0-	-0-	437	2	281	9	N	255	178	1			77
12	1297	N	1297	-0-	-0-	-0-	883	2	414	9	N	376	348	1			105
01	1694	N	1694	-0-	-0-	-0-	1310	2	384	9	N	349	177	1			277
02	1055	N	1055	-0-	-0-	-0-	932	2	123	9	N	112	165	1			224
03	1629	N	1629	-0-	-0-	-0-	1212	2	417	9	N	379	355	1			248

KEMP WELL #: 3H RRCID -> 276526 COMPL. DATE 11/04/2014 TOTAL DEPTH 7178 PERF. 7500 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	5336	X	5336	-0-	-0-	-0-	5164	2	172	9	N	156	355	1			58
*07	4929	X	4836	-0-	-93	-0-	4652	2	184	9	N	167					225
08	4929	X	2648	-0-	-2281	-0-	2563	2	85	9	N	77	177	1			125
09	4770	X	3013	-0-	-1757	-0-	2883	2	130	9	N	118					243
10	4929	X	2521	-0-	-2408	-0-	2404	2	117	9	N	106	178	1			171
11	4770	X	3299	-0-	-1471	-0-	3113	2	186	9	N	169	175	1			165
12	4929	X	3319	-0-	-1610	-0-	3158	2	161	9	N	146					311
01	3596	X	3237	-0-	-359	-0-	3119	2	118	9	N	107	168	1			250
02	3248	X	3246	-0-	-2	-0-	3096	2	150	9	N	136					386
03	3410	X	2686	-0-	-724	-0-	2634	2	52	9	N	47	338	1			95

WASHITA (CHESTER) 95343 075 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
SCHULTZ WELL #: 1784 RRCID -> 180857 COMPL. DATE 09/22/2000 TOTAL DEPTH 10300 PERF.10035 - 10095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASHITA CREEK (GRANITE WASH) 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC 220903
BOWERS C WELL #: 2 RRCID -> 140833 COMPL. DATE 12/02/1991 TOTAL DEPTH 13911 PERF.13036 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESOURCE OIL AND GAS, LLC 703395
ALEXANDER WELL #: 202 RRCID -> 245613 COMPL. DATE 11/29/2008 TOTAL DEPTH 13030 PERF.11296 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	444	N	444	-0-	-0-	-0-	444	2			N	-0-					649
11	284	N	284	-0-	-0-	-0-	284	2			N	-0-					649
12	403	N	373	-0-	-30	-0-	373	2			N	-0-					649
01	403	N	277	-0-	-126	-0-	277	2			N	-0-					649
02	367	N	367	-0-	-0-	-0-	367	2			N	-0-					649
*03	426	N	426	-0-	-0-	-0-	426	2			N	-0-					649

WASHITA CREEK (GRANITE WASH) //CONT.// 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
ALEXANDER WELL #: 205H RRCID -> 260548 COMPL. DATE 03/14/2011 TOTAL DEPTH 11400 PERF.11607 - 15903

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5674	X	5674	-0-	-0-	-0-	5590	2	84	9	N	76					352
11	5526	X	5526	-0-	-0-	-0-	5501	2	25	9	N	23					375
12	6025	X	6025	-0-	-0-	-0-	6021	2	4	9	N	4	188	1			191
01	5429	X	5429	-0-	-0-	-0-	5401	2	28	9	N	25					216
02	4250	X	4250	-0-	-0-	-0-	4194	2	56	9	N	51					267
03	3689	X	NO RPT	-0-	-3689	-0-					N	NO RPT					267

ALEXANDER WELL #: 203H RRCID -> 262854 COMPL. DATE 08/22/2011 TOTAL DEPTH 11457 PERF.11680 - 16031

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3292	-0-	-490	-0-	3292	2			N	-0-					178
11	3540	X	3091	-0-	-449	-0-	3091	2			N	-0-					178
12	3627	X	3297	-0-	-330	-0-	3297	2			N	-0-					178
01	3441	X	3244	-0-	-197	-0-	3244	2			N	-0-					178
02	3108	X	3108	-0-	-0-	-0-	3108	2			N	-0-					178
03	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					178

ALEXANDER WELL #: 204H RRCID -> 266959 COMPL. DATE 03/09/2012 TOTAL DEPTH 11459 PERF.11609 - 15942

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					113
11	0	N	-0-	-0-	-0-	-0-					N	-0-					113
12	0	N	-0-	-0-	-0-	-0-					N	-0-					113
01	0	N	-0-	-0-	-0-	-0-					N	-0-					113
02	0	N	-0-	-0-	-0-	-0-					N	-0-					113
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113

WASHITA CREEK (HUNTON 19475) 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC 220903
BOWERS -C- WELL #: 1 RRCID -> 041099 COMPL. DATE 09/26/1966 TOTAL DEPTH 20085 PERF.19563 - 19952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5622	X	5622	-0-	-0-	-0-	349	1	5273	2	N	-0-					-0-
11	5307	X	5307	-0-	-0-	-0-	1249	1	4058	2	N	-0-					-0-
12	5456	X	5184	-0-	-272	-0-	268	1	4916	2	N	-0-					-0-
01	5611	X	5064	-0-	-547	-0-	289	1	4775	2	N	-0-					-0-
02	5068	X	4400	-0-	-668	-0-	180	1	4220	2	N	-0-					-0-
03	5611	X	NO RPT	-0-	-5611	-0-					N	NO RPT					-0-

BOWERS -B- WELL #: 2A RRCID -> 046208 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 20135

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS -E- WELL #: 1 RRCID -> 048096 COMPL. DATE 10/27/1969 TOTAL DEPTH 20416 PERF.19890 - 20244

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASHITA CREEK (HUNTON 19475) //CONT.// 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 4 RRCID -> 216445 COMPL. DATE 12/19/2005 TOTAL DEPTH 19830 PERF.19321 - 19830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41323	X	29665	-0-	-11658	-0-	29665	2			N	-0-					-0-
11	39930	X	13533	-0-	-26397	-0-	13533	2			N	-0-					-0-
12	37820	X	36104	-0-	-1716	-0-	36104	2			N	-0-					-0-
01	37820	X	37210	-0-	-610	-0-	37210	2			N	-0-					-0-
02	33850	X	33850	-0-	-0-	-0-	33850	2			N	-0-					-0-
03	42129	X	42129	-0-	-0-	-0-	42129	2			N	-0-					-0-

RESOURCE OIL AND GAS, LLC 703395
ALEXANDER -D- WELL #: 4 RRCID -> 091414 COMPL. DATE 01/13/1993 TOTAL DEPTH 20623 PERF.20310 - 20366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25	N	25	-0-	-0-	-0-	25	2			N	-0-					102
11	18	N	18	-0-	-0-	-0-	18	2			N	-0-					102
12	31	N	22	-0-	-9	-0-	22	2			N	-0-					102
01	31	N	21	-0-	-10	-0-	21	2			N	-0-					102
02	28	N	8	-0-	-20	-0-	8	2			N	-0-					102
*03	31	N	16	-0-	-15	-0-	16	2			N	-0-					102

WASHITA CREEK (MORROW UPPER) 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
ALEXANDER WELL #: 103 RRCID -> 076997 COMPL. DATE 02/16/1978 TOTAL DEPTH 14275 PERF.13872 - 13886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7967	X	7924	-0-	-43	-0-	7924	2			Y	-0-					1
11	7710	X	6991	-0-	-719	-0-	6991	2			Y	-0-					1
12	8122	X	7392	-0-	-730	-0-	7392	2			Y	-0-					1
01	7936	X	5568	-0-	-2368	-0-	5567	2	1	9	Y	1	1	1			1
02	7168	X	4943	-0-	-2225	-0-	4943	2			Y	-0-					1
*03	7936	X	7503	-0-	-433	-0-	7503	2			Y	-0-					1

MCMORDIE WELL #: 108 RRCID -> 084544 COMPL. DATE N/A TOTAL DEPTH 14500 PERF.14128 - 14138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
BOWERS -E- WELL #: 2 RRCID -> 082173 COMPL. DATE 03/10/1979 TOTAL DEPTH 14170 PERF.13906 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	2922	-0-	-891	-0-	181	1	2741	2	N	-0-					-0-
11	3690	X	3582	-0-	-108	-0-	843	1	2739	2	N	-0-					-0-
12	3876	X	3876	-0-	-0-	-0-	201	1	3675	2	N	-0-					-0-
01	4329	X	4329	-0-	-0-	-0-	247	1	4082	2	N	-0-					-0-
02	3879	X	3879	-0-	-0-	-0-	158	1	3721	2	N	-0-					-0-
03	3875	X	NO RPT	-0-	-3875	-0-					N	NO RPT					-0-

RESOURCE OIL AND GAS, LLC 703395
B&W ALEXANDER 2 WELL #: 1 RRCID -> 201077 COMPL. DATE 07/10/2004 TOTAL DEPTH 13916 PERF.13843 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2276	N	2276	-0-	-0-	-0-	2276	2			N	-0-					115
11	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					115
12	2014	N	2014	-0-	-0-	-0-	2014	2			N	-0-					115
01	2046	N	1912	-0-	-134	-0-	1912	2			N	-0-					115
02	1512	N	731	-0-	-781	-0-	731	2			N	-0-					115
*03	2015	N	1426	-0-	-589	-0-	1426	2			N	-0-					115

WASHITA CREEK (MORROW 15225) 95355 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 1 RRCID -> 214192 COMPL. DATE 07/28/2005 TOTAL DEPTH 20104 PERF.15194 - 15244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					-0-
11	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					-0-
12	1953	N	1316	-0-	-637	-0-	1316	2			N	-0-					-0-
01	2046	N	1107	-0-	-939	-0-	1107	2			N	-0-					-0-
02	1736	N	1086	-0-	-650	-0-	1086	2			N	-0-					-0-
03	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					-0-

BOWERS -G- WELL #: 2 RRCID -> 279577 COMPL. DATE 04/09/2011 TOTAL DEPTH 20210 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WASHITA CREEK (PENN) 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC 220903
FORGEY SWD SYSTEM WELL #: D 1 RRCID -> 052814 COMPL. DATE N/A TOTAL DEPTH 6100 PERF. 5841 - 5976

10	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOWERS -B- WELL #: 3 RRCID -> 083754 COMPL. DATE 08/01/1979 TOTAL DEPTH 13800 PERF.13628 - 13660

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					100
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					100
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					100
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					100
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					100
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					100

KAISER-FRANCIS OIL COMPANY 450175
BOWERS, A. -ET- -AL- -F- WELL #: 1 RRCID -> 022782 COMPL. DATE 12/31/1960 TOTAL DEPTH 14855 PERF. N/A

10	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
11	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
12	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					-0-
01	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
02	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
03	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-

ELMCREEK RANCH WELL #: 5 RRCID -> 229599 COMPL. DATE 05/11/2007 TOTAL DEPTH 13670 PERF.13542 - 13599

10	16306	X	13930	-0-	-2376	-0-	13930	2			N	-0-					-0-
11	16099	X	16099	-0-	-0-	-0-	16099	2			N	-0-					-0-
12	15097	X	6502	-0-	-8595	-0-	6502	2			N	-0-					-0-
01	14229	X	13913	-0-	-316	-0-	13913	2			N	-0-					-0-
02	14728	X	13105	-0-	-1623	-0-	13105	2			N	-0-					-0-
03	16306	X	14139	-0-	-2167	-0-	14139	2			N	-0-					-0-

WASHITA CREEK (PENN) //CONT.// 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
BOWERS WELL #: 1254 RRCID -> 067878 COMPL. DATE 08/25/1976 TOTAL DEPTH 14014 PERF.13778 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

WASHITA CREEK, WEST (ATOKA) 95361 003 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BCE-MACH II LLC 040205
SANDERS 60 WELL #: 2 RRCID -> 245389 COMPL. DATE 09/12/2007 TOTAL DEPTH 12955 PERF.12314 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2043	N	2043	-0-	-0-	-0-	2029	2	14	9	N	13					35
11	1890	N	1890	-0-	-0-	-0-	1888	2	2	9	N	2					37
12	2108	N	1619	-0-	-489	-0-	1611	2	8	9	N	7					44
01	3100	N	4296	-0-	1196	1196	4293	2	3	9	N	3					47
02	2800	N	1783	-0-	-1017	179	1781	2	2	9	N	2					49
03	1735	N	1556	-0-	-179	-0-	1548	2	8	9	N	7					56

WASHITA CREEK, WEST (DOUGLAS) 95361 300 ASSOCIATED EXEMPT CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
ELLEN 8 WELL #: 108 RRCID -> 155757 COMPL. DATE 05/01/1995 TOTAL DEPTH 8350 PERF. 7952 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

ELLEN 8 WELL #: 208 RRCID -> 186996 COMPL. DATE 01/13/2002 TOTAL DEPTH 8350 PERF. 7908 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	299	N	299	-0-	-0-	-0-	288	2	11	9	N	10					76
11	270	N	143	-0-	-127	-0-	135	2	8	9	N	7					83
12	312	N	312	-0-	-0-	-0-	306	2	6	9	N	5					88
01	279	N	204	-0-	-75	-0-	184	2	20	9	N	18					106
02	140	N	119	-0-	-21	-0-	119	2			N	-0-					106
03	279	N	230	-0-	-49	-0-	230	2			N	-0-	90	1			16

WASHITA CREEK, WEST (MORROW UP) 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
ALEXANDER WELL #: 107 RRCID -> 078053 COMPL. DATE 05/22/1978 TOTAL DEPTH 14000 PERF.13824 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2591	N	2591	-0-	-0-	-0-	2591	2			N	-0-					31
11	2318	N	2318	-0-	-0-	-0-	2318	2			N	-0-					31
12	2541	N	2541	-0-	-0-	-0-	2541	2			N	-0-					31
01	2174	N	2174	-0-	-0-	-0-	2174	2			N	-0-					31
02	2156	N	1871	-0-	-285	-0-	1871	2			N	-0-					31
*03	2547	N	2547	-0-	-0-	-0-	2545	2	2	9	N	2					33

UNBRIDLED RESOURCES, LLC 875461
NELL, PATSY WELL #: 1 RRCID -> 168139 COMPL. DATE 08/20/2007 TOTAL DEPTH 14050 PERF.13645 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD (MORROW UPPER) 95453 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
WATERFIELD 16 WELL #: 2 RRCID -> 159162 COMPL. DATE 01/16/1996 TOTAL DEPTH 13912 PERF.13766 - 13785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERS (ATOKA) 95460 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
WATERS, OLIVER ET UX WELL #: 1240 RRCID -> 133249 COMPL. DATE 11/30/1989 TOTAL DEPTH 10350 PERF. 9744 - 9753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST PARK (ATOKA) 96537 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
HILL, J. H. WELL #: 201 RRCID -> 264540 COMPL. DATE 11/23/2010 TOTAL DEPTH 15497 PERF.13447 - 15437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	582	N	582	-0-	-0-	-0-	582	2			N	-0-					18
11	448	N	448	-0-	-0-	-0-	448	2			N	-0-					18
12	651	N	542	-0-	-109	-0-	542	2			N	-0-					18
01	589	N	400	-0-	-189	-0-	400	2			N	-0-					18
02	420	N	222	-0-	-198	-0-	222	2			N	-0-					18
03	527	N	261	-0-	-266	-0-	261	2			N	-0-					18

UNBRIDLED RESOURCES, LLC 875461
BASIN ROYALTY WELL #: 103 RRCID -> 197903 COMPL. DATE 05/10/2004 TOTAL DEPTH 20358 PERF.13425 - 14255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2

WEST PARK (GRANITE WASH) 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
MITCHELL, MARY -10- WELL #: 1 RRCID -> 151120 COMPL. DATE 06/13/2008 TOTAL DEPTH 15552 PERF.12010 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH WELL #: 1 RRCID -> 152677 COMPL. DATE 08/20/1994 TOTAL DEPTH 14995 PERF.11790 - 11862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619

HOLMES 17 WELL #: 2 RRCID -> 207128 COMPL. DATE 12/18/2004 TOTAL DEPTH 16200 PERF.12030 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EFFIE HAYES 18 WELL #: 1 RRCID -> 209079 COMPL. DATE 02/07/2005 TOTAL DEPTH 15700 PERF.12306 - 13524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	823	N	823	-0-	-0-	-0-	811	2	12	9	Y	11	24	1			23
11	943	N	943	-0-	-0-	-0-	903	2	40	9	Y	36	25	1			34
12	986	N	986	-0-	-0-	-0-	949	2	37	9	Y	34	51	1			17
01	837	N	566	-0-	-271	-0-	544	2	22	9	Y	20					37
02	868	N	152	-0-	-716	-0-	145	2	7	9	Y	6	26	1			17
03	992	N	173	-0-	-819	-0-	136	2	37	9	Y	34	23	1			28

ZYBACH, TRUMAN 16 WELL #: 1 RRCID -> 211362 COMPL. DATE 06/22/2005 TOTAL DEPTH 15610 PERF.11928 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	541	-0-	-17	-0-	541	2			Y	-0-					-0-
11	540	N	508	-0-	-32	-0-	508	2			Y	-0-					-0-
12	603	N	603	-0-	-0-	-0-	603	2			Y	-0-					-0-
01	1185	N	1185	-0-	-0-	-0-	1185	2			Y	-0-					-0-
02	1018	N	1018	-0-	-0-	-0-	1018	2			Y	-0-					-0-
03	558	N	484	-0-	-74	-0-	484	2			Y	-0-					-0-

EFFIE HAYES 18 WELL #: 2 RRCID -> 212671 COMPL. DATE 08/14/2005 TOTAL DEPTH 14500 PERF.12048 - 14231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
11	1	N	-0-	-0-	-1	-0-					Y	1					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
01	171	N	171	-0-	-0-	-0-	170	2	1	9	Y	1					1
02	1014	N	1014	-0-	-0-	-0-	1013	2	1	9	Y	1	1	1			1
03	0	N	-0-	-0-	-0-	-0-					Y	1	1	1			1

HOLMES 17 WELL #: 3 RRCID -> 213370 COMPL. DATE 09/22/2005 TOTAL DEPTH 14475 PERF.12015 - 14122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 3 RRCID -> 213763 COMPL. DATE 12/04/2005 TOTAL DEPTH 14500 PERF.12002 - 14336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 4 RRCID -> 216823 COMPL. DATE 01/08/2006 TOTAL DEPTH 14500 PERF.11876 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
REID 9 WELL #: 3 RRCID -> 217255 COMPL. DATE 02/01/2006 TOTAL DEPTH 14440 PERF.12017 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REID 9 WELL #: 4 RRCID -> 218202 COMPL. DATE 05/01/2006 TOTAL DEPTH 14515 PERF.11962 - 14303

10	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					62
11	240	N	191	-0-	-49	-0-	191	2			Y	-0-					62
12	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					62
01	279	N	178	-0-	-101	-0-	178	2			Y	-0-					62
02	342	N	342	-0-	-0-	-0-	342	2			Y	-0-					62
03	341	N	267	-0-	-74	-0-	267	2			Y	-0-					62

REID 9 WELL #: 1 RRCID -> 223340 COMPL. DATE N/A TOTAL DEPTH 16201 PERF.12012 - 15248

10	465	N	147	-0-	-318	-0-	147	2			N	-0-					82
11	300	N	55	-0-	-245	-0-	55	2			N	-0-					82
12	217	N	33	-0-	-184	-0-	33	2			N	-0-					82
01	155	N	39	-0-	-116	-0-	39	2			N	-0-					82
02	56	N	7	-0-	-49	-0-	7	2			N	-0-					82
03	31	N	11	-0-	-20	-0-	11	2			N	-0-					82

WEST PARK SWD 18 WELL #: 1 RRCID -> 224177 COMPL. DATE 10/11/2006 TOTAL DEPTH 6025 PERF. 4556 - 5932

10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HOLT 20 WELL #: 2 RRCID -> 228563 COMPL. DATE 05/05/2007 TOTAL DEPTH 13771 PERF.11940 - 13660

10	2111	N	2111	-0-	-0-	-0-	2092	2	19	9	Y	17					197
11	1590	N	71	-0-	-1519	-0-	49	2	22	9	Y	20					217
12	1954	N	1954	-0-	-0-	-0-	1930	2	24	9	Y	22					239
01	1888	N	1888	-0-	-0-	-0-	1879	2	9	9	Y	8					247
02	1648	N	1648	-0-	-0-	-0-	1638	2	10	9	Y	9					256
03	2431	N	2431	-0-	-0-	-0-	2370	2	61	9	Y	55					311

FLEETWOOD TRUST 16 WELL #: 1 RRCID -> 228649 COMPL. DATE N/A TOTAL DEPTH 15583 PERF.11956 - 15326

10	155	N	90	-0-	-65	-0-	89	2	1	9	Y	1	1	1			1
11	87	N	87	-0-	-0-	-0-	86	2	1	9	Y	1	1	1			1
12	110	N	110	-0-	-0-	-0-	110	2			Y	-0-	1	1			-0-
01	93	N	76	-0-	-17	-0-	75	2	1	9	Y	1	1	1			-0-
02	84	N	32	-0-	-52	-0-	30	2	2	9	Y	2					2
03	533	N	533	-0-	-0-	-0-	533	2			Y	-0-	1	1			1

HOLT 19 WELL #: 3 RRCID -> 229601 COMPL. DATE 06/02/2007 TOTAL DEPTH 14400 PERF.11882 - 14298

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
HAYES, EFFIE 18 WELL #: 4 RRCID -> 229828 COMPL. DATE 06/10/2007 TOTAL DEPTH 14441 PERF.12068 - 14292

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4892	X	4892	-0-	-0-	-0-	4868	2	24	9	Y	22	48	1			46
11	4680	X	4680	-0-	-0-	-0-	4602	2	78	9	Y	71	49	1			68
12	4902	X	4902	-0-	-0-	-0-	4826	2	76	9	Y	69	102	1			35
01	3822	X	3822	-0-	-0-	-0-	3772	2	50	9	Y	45					80
02	3381	X	3381	-0-	-0-	-0-	3370	2	11	9	Y	10	55	1			35
03	4753	X	4753	-0-	-0-	-0-	4679	2	74	9	Y	67	47	1			55

FUHRMAN 19 WELL #: 2 RRCID -> 230215 COMPL. DATE 06/24/2007 TOTAL DEPTH 14400 PERF.11901 - 14178

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLMES 17 WELL #: 4H RRCID -> 232361 COMPL. DATE 09/20/2007 TOTAL DEPTH 12033 PERF.12300 - 13655

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FUHRMAN 19 WELL #: 4 RRCID -> 234032 COMPL. DATE 12/23/2007 TOTAL DEPTH 14400 PERF.11814 - 14214

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	759	-0-	-109	-0-	759	2			Y	-0-					1
11	780	N	780	-0-	-0-	-0-	780	2			Y	-0-					1
12	771	N	771	-0-	-0-	-0-	771	2			Y	-0-					1
01	744	N	645	-0-	-99	-0-	645	2			Y	-0-	1	1			-0-
02	728	N	576	-0-	-152	-0-	575	2	1	9	Y	1					1
03	775	N	748	-0-	-27	-0-	748	2			Y	-0-					1

HOLT 19 WELL #: 4 RRCID -> 235287 COMPL. DATE 02/03/2008 TOTAL DEPTH 14400 PERF.11862 - 14214

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FUHRMAN 19 WELL #: 7 RRCID -> 235480 COMPL. DATE 02/17/2008 TOTAL DEPTH 14400 PERF.11904 - 14227

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	12	-0-	-50	-0-	12	2			Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					-0-

ZYBACH WELL #: 213H RRCID -> 236341 COMPL. DATE 04/18/2008 TOTAL DEPTH 11905 PERF.12006 - 13515

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
ZYBACH, TRUMAN 16 WELL #: 7H RRCID -> 237116 COMPL. DATE 02/28/2008 TOTAL DEPTH 11896 PERF.12700 - 14675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2564	-0-	-629	-0-	2564	2			Y	-0-					47
11	2970	X	2524	-0-	-446	-0-	2524	2			Y	-0-					47
12	3234	X	3234	-0-	-0-	-0-	3234	2			Y	-0-					47
01	3069	X	2246	-0-	-823	-0-	2246	2			Y	-0-					47
02	2604	X	979	-0-	-1625	-0-	979	2			Y	-0-					47
03	3193	X	1126	-0-	-2067	-0-	1126	2			Y	-0-					47

HOLT SWD WELL #: 1 RRCID -> 238167 COMPL. DATE 06/26/2008 TOTAL DEPTH 6550 PERF. 5440 - 6360

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FUHRMAN 19 WELL #: 9 RRCID -> 238979 COMPL. DATE 06/28/2008 TOTAL DEPTH 14400 PERF.11946 - 14277

10	920	N	920	-0-	-0-	-0-	920	2			Y	-0-					1
11	963	N	963	-0-	-0-	-0-	963	2			Y	-0-					1
12	844	N	844	-0-	-0-	-0-	844	2			Y	-0-					1
01	988	N	988	-0-	-0-	-0-	988	2			Y	-0-	1	1			-0-
02	1182	N	1182	-0-	-0-	-0-	1181	2	1	9	Y	1					1
03	1129	N	1129	-0-	-0-	-0-	1129	2			Y	-0-					1

HOLT 20 WELL #: 3 H RRCID -> 239141 COMPL. DATE 03/14/2010 TOTAL DEPTH 13551 PERF.11852 - 12612

10	186	N	89	-0-	-97	-0-	89	2			Y	-0-					37
11	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					37
12	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					37
01	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					37
02	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					37
03	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					37

FUHRMAN 19 WELL #: 6 RRCID -> 239403 COMPL. DATE 06/14/2008 TOTAL DEPTH 14400 PERF.11950 - 14305

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FUHRMAN 19 WELL #: 5 RRCID -> 241714 COMPL. DATE 08/09/2008 TOTAL DEPTH 14300 PERF.11854 - 14088

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TRUMAN-ZYBACH 16 WELL #: 10H RRCID -> 242764 COMPL. DATE 03/21/2007 TOTAL DEPTH 13391 PERF.12275 - 13319

10	8946	X	8946	-0-	-0-	-0-	8946	2			Y	-0-					14
11	8394	X	8394	-0-	-0-	-0-	8394	2			Y	-0-	1	1			13
12	7223	X	593	-0-	-6630	-0-	593	2			Y	-0-					13
01	7223	X	747	-0-	-6476	-0-	747	2			Y	-0-					13
02	6524	X	84	-0-	-6440	-0-	83	2	1	9	Y	1					14
03	7223	X	679	-0-	-6544	-0-	679	2			Y	-0-					14

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
ZYBACH WELL #: 313H RRCID -> 242888 COMPL. DATE 09/14/2008 TOTAL DEPTH 11879 PERF.12152 - 14472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	1985	-0-	-960	-0-	248	1	1729	2	Y	7					132
							8	9									
11	2460	X	1595	-0-	-865	-0-	168	1	1405	2	Y	20					152
							22	9									
12	2697	X	2588	-0-	-109	-0-	248	1	2308	2	Y	29					181
							32	9									
01	2697	X	1448	-0-	-1249	-0-	248	1	1197	2	Y	3					184
							3	9									
02	1484	N	1264	-0-	-220	-0-	224	1	1038	2	Y	2					186
							2	9									
03	2573	N	1855	-0-	-718	-0-	248	1	1590	2	Y	15					201
							17	9									

FUHRMAN 19 WELL #: 12 RRCID -> 242895 COMPL. DATE 09/27/2008 TOTAL DEPTH 14396 PERF.11764 - 14183

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL, MARY 10 WELL #: 3 RRCID -> 243178 COMPL. DATE 08/15/2008 TOTAL DEPTH 14800 PERF.11968 - 14322

10	763	N	763	-0-	-0-	-0-	733	2	30	9	Y	27					104
11	3000	N	3590	-0-	590	590	3524	2	66	9	Y	60					164
12	3100	N	2937	-0-	-163	427	2872	2	65	9	Y	59	188	1			35
01	3100	N	4930	-0-	1830	2257	4880	2	50	9	Y	45					80
02	4089	X	1832	-0-	-2257	-0-	1811	2	21	9	Y	19					99
03	1866	X	1866	-0-	-0-	-0-	1824	2	42	9	Y	38	1	1			136

FUHRMAN 19 WELL #: 11 RRCID -> 244401 COMPL. DATE 01/18/2009 TOTAL DEPTH 14410 PERF.12036 - 14282

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLT 19 WELL #: 9 RRCID -> 244411 COMPL. DATE 10/26/2008 TOTAL DEPTH 14400 PERF.11895 - 14229

10	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
12	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
01	155	N	127	-0-	-28	-0-	127	2			Y	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
03	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					-0-

FUHRMAN 19 WELL #: 10 RRCID -> 244414 COMPL. DATE 10/19/2008 TOTAL DEPTH 14377 PERF.11788 - 14174

10	1873	N	1873	-0-	-0-	-0-	1873	2			Y	-0-					20
11	1914	N	1914	-0-	-0-	-0-	1914	2			Y	-0-					20
12	1890	N	1890	-0-	-0-	-0-	1890	2			Y	-0-					20
01	1860	N	1468	-0-	-392	-0-	1468	2			Y	-0-					20
02	1792	N	1365	-0-	-427	-0-	1365	2			Y	-0-					20
03	1891	N	1639	-0-	-252	-0-	1639	2			Y	-0-					20

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619

EDEN 11 WELL #: 2 RRCID -> 246572 COMPL. DATE 09/21/2008 TOTAL DEPTH 14522 PERF.11946 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5

ZYBACH 19 WELL #: 2 RRCID -> 246764 COMPL. DATE 11/01/2008 TOTAL DEPTH 15055 PERF.12020 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1035	N	1035	-0-	-0-	-0-	1022	2	13	9	Y	12					62
11	1832	N	1832	-0-	-0-	-0-	1823	2	9	9	Y	8					70
12	2672	N	2672	-0-	-0-	-0-	2655	2	17	9	Y	15					85
01	2840	N	2840	-0-	-0-	-0-	2823	2	17	9	Y	15					100
02	2194	N	2194	-0-	-0-	-0-	2192	2	2	9	Y	2					102
03	1979	N	1979	-0-	-0-	-0-	1975	2	4	9	Y	4					106

HOLMES 17 WELL #: 5 H RRCID -> 247198 COMPL. DATE 05/27/2008 TOTAL DEPTH 12044 PERF.12365 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAYES, EFFIE 18 WELL #: 5 H RRCID -> 248376 COMPL. DATE 12/07/2010 TOTAL DEPTH 13729 PERF.12100 - 13572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3863	X	3863	-0-	-0-	-0-	3810	2	53	9	Y	48	106	1			101
11	3775	X	3775	-0-	-0-	-0-	3601	2	174	9	Y	158	108	1			151
12	3885	X	3885	-0-	-0-	-0-	3720	2	165	9	Y	150	225	1			76
01	3875	X	3406	-0-	-469	-0-	3310	2	96	9	Y	87					163
02	3528	X	2876	-0-	-652	-0-	2850	2	26	9	Y	24	113	1			74
03	3912	X	3912	-0-	-0-	-0-	3750	2	162	9	Y	147	100	1			121

HELTON 18 WELL #: 2 RRCID -> 248783 COMPL. DATE 12/21/2008 TOTAL DEPTH 15032 PERF.12008 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON 18 WELL #: 3H RRCID -> 255789 COMPL. DATE 02/22/2010 TOTAL DEPTH 11911 PERF.12250 - 15703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3036	-0-	-622	-0-	372	1	2631	2	Y	30					164
							33	9									
11	3540	X	2358	-0-	-1182	-0-	360	1	1958	2	Y	36					200
							40	9									
12	3472	X	3185	-0-	-287	-0-	372	1	2779	2	Y	31					231
							34	9									
01	3472	X	3137	-0-	-335	-0-	372	1	2721	2	Y	40	182	1			89
							44	9									
02	2744	X	2570	-0-	-174	-0-	336	1	2194	2	Y	36					125
							40	9									
03	3531	X	3531	-0-	-0-	-0-	372	1	3085	2	Y	67					192
							74	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
MITCHELL, MARY 10 WELL #: 4H RRCID -> 258634 COMPL. DATE 06/11/2010 TOTAL DEPTH 12002 PERF.12825 - 16343

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	2404	-0-	-1068	-0-	2357	2	47	9	Y	43	150	1			72
11	3360	X	2541	-0-	-819	-0-	2500	2	41	9	Y	37					109
12	3286	X	2635	-0-	-651	-0-	2585	2	50	9	Y	45					154
01	2945	X	1917	-0-	-1028	-0-	1875	2	42	9	Y	38					192
02	2464	X	2136	-0-	-328	-0-	2110	2	26	9	Y	24					216
03	4956	X	4956	-0-	-0-	-0-	4916	2	40	9	Y	36	1	1			251

REID 9 WELL #: 6H RRCID -> 258642 COMPL. DATE 06/01/2010 TOTAL DEPTH 12090 PERF.12315 - 16553

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3705	-0-	-294	-0-	3658	2	47	9	Y	43					238
11	3870	X	3642	-0-	-228	-0-	3586	2	56	9	Y	51	186	1			103
12	3875	X	3875	-0-	-0-	-0-	3812	2	63	9	Y	57					160
01	3813	X	3559	-0-	-254	-0-	3482	2	77	9	Y	70					230
02	3416	X	3098	-0-	-318	-0-	3050	2	48	9	Y	44					274
03	3903	X	3903	-0-	-0-	-0-	3841	2	62	9	Y	56	182	1			148

ZYBACH WELL #: 513H RRCID -> 259442 COMPL. DATE 09/09/2010 TOTAL DEPTH 11741 PERF.12010 - 15822

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2911	-0-	-189	86	496	1	2374	2	Y	37					165
							41	9									
11	2765	X	2679	-0-	-86	-0-	480	1	2162	2	Y	34					199
							37	9									
12	2821	X	2612	-0-	-209	-0-	496	1	2073	2	Y	39					238
							43	9									
01	2821	X	2149	-0-	-672	-0-	496	1	1619	2	Y	31	190	1			79
							34	9									
02	2548	X	2325	-0-	-223	-0-	448	1	1840	2	Y	34					113
							37	9									
03	3683	X	3683	-0-	-0-	-0-	496	1	3126	2	Y	55					168
							61	9									

REID 9 WELL #: 5H RRCID -> 259725 COMPL. DATE 10/28/2010 TOTAL DEPTH 12116 PERF.12260 - 16519

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1864	-0-	-430	-0-	1844	2	20	9	Y	18					277
11	2250	N	1706	-0-	-544	-0-	1689	2	17	9	Y	15					292
12	2108	N	1644	-0-	-464	-0-	1634	2	10	9	Y	9	182	1			119
01	1860	N	1751	-0-	-109	-0-	1744	2	7	9	Y	6					125
02	1596	N	1402	-0-	-194	-0-	1385	2	17	9	Y	15					140
03	2302	N	2302	-0-	-0-	-0-	2278	2	24	9	Y	22					162

EDEN 11 WELL #: 3H RRCID -> 260578 COMPL. DATE 09/10/2010 TOTAL DEPTH 11918 PERF.12180 - 16143

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2723	-0-	-222	-0-	2693	2	30	9	Y	27					192
11	2850	X	1773	-0-	-1077	-0-	1760	2	13	9	Y	12					204
12	2945	X	2357	-0-	-588	-0-	2335	2	22	9	Y	20					224
01	2945	X	1714	-0-	-1231	-0-	1703	2	11	9	Y	10					234
02	2464	X	1669	-0-	-795	-0-	1666	2	3	9	Y	3					237
03	2903	X	2903	-0-	-0-	-0-	2895	2	8	9	Y	7					244

HAYES, EFFIE 18 WELL #: 6H RRCID -> 262425 COMPL. DATE 03/04/2011 TOTAL DEPTH 12168 PERF.12178 - 16484

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4118	X	4118	-0-	-0-	-0-	4020	2	98	9	Y	89	347	1			83
11	3780	X	3780	-0-	-0-	-0-	3677	2	103	9	Y	94	1	1			176
12	4368	X	4368	-0-	-0-	-0-	4277	2	91	9	Y	83	182	1			77
01	4016	X	4016	-0-	-0-	-0-	3936	2	80	9	Y	73	1	1			149
02	3862	X	3862	-0-	-0-	-0-	3850	2	12	9	Y	11					160
03	5551	X	5551	-0-	-0-	-0-	5550	2	1	9	Y	1	1	1			160

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
MITCHELL, MARY 10 WELL #: 5H RRCID -> 263263 COMPL. DATE 02/23/2011 TOTAL DEPTH 11964 PERF.12150 - 16363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4122	X	4122	-0-	-0-	-0-	4074	2	48	9	Y	44					165
11	4078	X	4078	-0-	-0-	-0-	4030	2	48	9	Y	44					209
12	3930	X	3930	-0-	-0-	-0-	3868	2	62	9	Y	56	176	1			89
01	3596	X	3486	-0-	-110	-0-	3400	2	86	9	Y	78					167
02	4508	X	4508	-0-	-0-	-0-	4402	2	106	9	Y	96	186	1			77
03	5287	X	5287	-0-	-0-	-0-	5175	2	112	9	Y	102					179

EDEN 11 WELL #: 4H RRCID -> 263980 COMPL. DATE 03/22/2011 TOTAL DEPTH 12326 PERF.12390 - 16413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4003	X	4003	-0-	-0-	-0-	3922	2	81	9	Y	74	2	1			199
11	3960	X	3718	-0-	-242	-0-	3641	2	77	9	Y	70	2	1			267
12	4092	X	3892	-0-	-200	-0-	3822	2	70	9	Y	64	184	1			147
01	4092	X	2507	-0-	-1585	-0-	2430	2	77	9	Y	70	2	1			215
02	3612	X	2901	-0-	-711	-0-	2849	2	52	9	Y	47					262
03	3999	X	3242	-0-	-757	-0-	3189	2	53	9	Y	48	4	1			306

HOLT 20 WELL #: 4H RRCID -> 264800 COMPL. DATE 05/13/2011 TOTAL DEPTH 12206 PERF.12270 - 16634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1737	-0-	-61	-0-	1709	2	28	9	Y	25					255
11	1770	N	1621	-0-	-149	-0-	1577	2	44	9	Y	40	173	1			122
12	1951	N	1951	-0-	-0-	-0-	1896	2	55	9	Y	50					172
01	1909	N	1909	-0-	-0-	-0-	1869	2	40	9	Y	36					208
02	1672	N	1672	-0-	-0-	-0-	1607	2	65	9	Y	59	183	1			84
03	2066	N	2066	-0-	-0-	-0-	1953	2	113	9	Y	103					187

ZYBACH WELL #: 613H RRCID -> 264864 COMPL. DATE 08/27/2011 TOTAL DEPTH 11878 PERF.11934 - 16667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7043	X	7043	-0-	-0-	-0-	248	1	6712	2	Y	75	180	1			36
							83	9									
11	6808	X	6808	-0-	-0-	-0-	240	1	6470	2	Y	89					125
							98	9									
12	6417	X	3198	-0-	-3219	-0-	240	1	2914	2	Y	40					165
							44	9									
01	6417	X	4091	-0-	-2326	-0-	240	1	3774	2	Y	70	2	1			233
							77	9									
02	5796	X	4479	-0-	-1317	-0-	224	1	4200	2	Y	50					283
							55	9									
03	6417	X	6013	-0-	-404	-0-	248	1	5701	2	Y	58	192	1			149
							64	9									

REID 9 WELL #: 7H RRCID -> 265883 COMPL. DATE 10/14/2011 TOTAL DEPTH 12062 PERF.12230 - 16913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2729	-0-	-216	-0-	253	1	2475	2	Y	1	181	1			105
							1	9									
11	2864	X	2864	-0-	-0-	-0-	240	1	2602	2	Y	20					125
							22	9									
12	2945	X	2916	-0-	-29	-0-	248	1	2668	2	Y	-0-					125
01	2790	X	2536	-0-	-254	-0-	341	1	2139	2	Y	51					176
							56	9									
02	2660	X	2267	-0-	-393	-0-	287	1	1951	2	Y	26					202
							29	9									
03	2945	X	2426	-0-	-519	-0-	390	1	2028	2	Y	7					209
							8	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
HOLT 20 WELL #: 5H RRCID -> 266240 COMPL. DATE 12/19/2011 TOTAL DEPTH 13687 PERF.13456 - 18373

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	4215	-0-	-63	-0-	4195	2	20	9	Y	18					60
11	4889	X	4889	-0-	-0-	-0-	4872	2	17	9	Y	15					75
12	4071	X	4071	-0-	-0-	-0-	4049	2	22	9	Y	20					95
01	4216	X	4137	-0-	-79	-0-	58	1	4055	2	Y	22					117
							24	9									
02	4564	X	3674	-0-	-890	-0-	56	1	3616	2	Y	2					119
							2	9									
03	5053	X	3655	-0-	-1398	-0-	58	1	3582	2	Y	14					133
							15	9									

HELTON 18 WELL #: 4H RRCID -> 266394 COMPL. DATE 06/29/2011 TOTAL DEPTH 12043 PERF.12088 - 16603

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1351	-0-	-106	-0-	1315	2	36	9	Y	33					105
11	1226	N	1226	-0-	-0-	-0-	1178	2	48	9	Y	44					149
12	2279	N	2279	-0-	-0-	-0-	2228	2	51	9	Y	46					195
01	1744	N	1744	-0-	-0-	-0-	1691	2	53	9	Y	48	189	1			54
02	1696	N	1696	-0-	-0-	-0-	1657	2	39	9	Y	35					89
03	2012	N	2012	-0-	-0-	-0-	1979	2	33	9	Y	30					119

HELTON 18 WELL #: 5H RRCID -> 267157 COMPL. DATE 07/01/2011 TOTAL DEPTH 12085 PERF.12096 - 16503

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2256	-0-	-7	-0-	2170	2	86	9	Y	78	43	1			211
11	2022	N	2022	-0-	-0-	-0-	1977	2	45	9	Y	41	43	1			209
12	3100	N	3627	-0-	527	527	3557	2	70	9	Y	64	41	1			232
01	3100	N	3381	-0-	281	808	3303	2	78	9	Y	71	223	1			80
02	2800	N	3582	-0-	782	1590	3452	2	130	9	Y	118					198
03	5237	X	3647	-0-	-1590	-0-	3561	2	86	9	Y	78	85	1			191

HELTON 18 WELL #: 6SL RRCID -> 267168 COMPL. DATE 07/04/2011 TOTAL DEPTH 12098 PERF.12250 - 16473

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16492	X	15924	-0-	-568	-0-	15550	2	374	9	Y	340	387	1			308
11	15810	X	15714	-0-	-96	-0-	15343	2	371	9	Y	337	396	1			249
12	17004	X	17004	-0-	-0-	-0-	16611	2	393	9	Y	357	32	1			574
01	16884	X	16884	-0-	-0-	-0-	16616	2	268	9	Y	244	628	1			190
02	14672	X	14244	-0-	-428	-0-	14011	2	233	9	Y	212					402
03	17510	X	17510	-0-	-0-	-0-	17150	2	360	9	Y	327	415	1			314

HOLMES 17 WELL #: 8H RRCID -> 267846 COMPL. DATE 11/08/2011 TOTAL DEPTH 12198 PERF.12280 - 17093

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7595	X	7075	-0-	-520	-0-	7014	2	61	9	Y	55					195
11	6900	X	6596	-0-	-304	-0-	6555	2	41	9	Y	37					232
12	6913	X	6830	-0-	-83	-0-	6782	2	48	9	Y	44	173	1			103
01	7068	X	6438	-0-	-630	-0-	6375	2	63	9	Y	57					160
02	6384	X	6017	-0-	-367	-0-	5940	2	77	9	Y	70					230
03	7132	X	7132	-0-	-0-	-0-	7065	2	67	9	Y	61	184	1			107

HOLMES 17 WELL #: 6H RRCID -> 267972 COMPL. DATE 12/28/2011 TOTAL DEPTH 12154 PERF.12125 - 16203

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4758	X	4758	-0-	-0-	-0-	4706	2	52	9	N	47	21	1			163
11	5433	X	5433	-0-	-0-	-0-	5282	2	151	9	N	137	196	1			104
12	5787	X	5787	-0-	-0-	-0-	5703	2	84	9	N	76	20	1			160
01	5725	X	5725	-0-	-0-	-0-	5609	2	116	9	N	105	20	1			245
02	5433	X	5433	-0-	-0-	-0-	5388	2	45	9	N	41					286
03	5718	X	5718	-0-	-0-	-0-	5602	2	116	9	N	105	221	1			170

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
EDEN 11 WELL #: 5SL RRCID -> 269821 COMPL. DATE 02/21/2012 TOTAL DEPTH 11828 PERF.12125 - 16650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11944	X	11944	-0-	-0-	-0-	11734	2	210	9	Y	191	179	1			432
11	11223	X	11223	-0-	-0-	-0-	11025	2	198	9	Y	180	184	1			428
12	12279	X	12279	-0-	-0-	-0-	12079	2	200	9	Y	182	177	1			433
01	10628	X	10628	-0-	-0-	-0-	10316	2	312	9	Y	284	174	1			543
02	8683	X	8683	-0-	-0-	-0-	8559	2	124	9	Y	113	179	1			477
03	10448	X	10448	-0-	-0-	-0-	10291	2	157	9	Y	143					620

HOLT 20 WELL #: 7H RRCID -> 269856 COMPL. DATE 02/22/2013 TOTAL DEPTH 12223 PERF.12327 - 14383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1372	N	1372	-0-	-0-	-0-	1369	2	3	9	N	3					237
11	1159	N	1159	-0-	-0-	-0-	1157	2	2	9	N	2					239
12	620	N	422	-0-	-198	-0-	422	2			N	-0-					239
01	1364	N	-0-	-0-	-1364	-0-					N	7					246
02	1092	N	-0-	-0-	-1092	-0-					N	4	170	1			80
03	434	N	225	-0-	-209	-0-	215	2	10	9	N	9					89

EDEN 11 WELL #: 8H RRCID -> 270359 COMPL. DATE 09/18/2012 TOTAL DEPTH 11883 PERF.12102 - 16753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	22	-0-	-9	-0-	22	2			Y	-0-					88
11	60	N	9	-0-	-51	-0-	9	2			Y	-0-					88
12	31	N	3	-0-	-28	-0-	3	2			Y	-0-					88
01	31	N	-0-	-0-	-31	-0-					Y	-0-					88
02	9	N	-0-	-0-	-9	-0-					Y	-0-					88
03	3	N	-0-	-0-	-3	-0-					Y	-0-					88

HOLMES 17 WELL #: 9H RRCID -> 270424 COMPL. DATE 05/07/2013 TOTAL DEPTH 12314 PERF.12380 - 17153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9455	X	7351	-0-	-2104	-0-	7265	2	86	9	N	78	176	1			62
11	7710	X	6573	-0-	-1137	-0-	6493	2	80	9	N	73					135
12	7626	X	6436	-0-	-1190	-0-	6353	2	83	9	N	75					210
01	7347	X	6614	-0-	-733	-0-	6508	2	106	9	N	96	182	1			124
02	6636	X	5917	-0-	-719	-0-	5831	2	86	9	N	78					202
03	7347	X	6251	-0-	-1096	-0-	6168	2	83	9	N	75	185	1			92

ZYBACH 19 WELL #: 5H RRCID -> 270427 COMPL. DATE 05/28/2013 TOTAL DEPTH 12303 PERF.12390 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2520	X	2520	-0-	-0-	-0-	2424	2	96	9	N	87	180	1			133
11	2760	X	2760	-0-	-0-	-0-	2672	2	88	9	N	80					213
12	3100	N	4213	-0-	1113	1113	4119	2	94	9	N	85	177	1			121
01	3100	N	4272	-0-	1172	2285	4189	2	83	9	N	75					196
02	2800	N	4367	-0-	1567	3852	4279	2	88	9	N	80					276
03	8436	X	4584	-0-	-3852	-0-	4509	2	75	9	N	68	184	1			160

MITCHELL, MARY 10 WELL #: 8H RRCID -> 270627 COMPL. DATE 07/18/2013 TOTAL DEPTH 12353 PERF.12610 - 16993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5070	X	5070	-0-	-0-	-0-	4971	2	99	9	N	90					119
11	4890	X	4858	-0-	-32	-0-	4762	2	96	9	N	87	177	1			29
12	5053	X	4973	-0-	-80	-0-	4884	2	89	9	N	81					110
01	5053	X	4438	-0-	-615	-0-	4333	2	105	9	N	95	175	1			30
02	4564	X	3831	-0-	-733	-0-	3744	2	87	9	N	79					109
03	5075	X	5075	-0-	-0-	-0-	4976	2	99	9	N	90					199

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619

HOLT 20 WELL #: 6H RRCID -> 270977 COMPL. DATE 06/29/2012 TOTAL DEPTH 12117 PERF.12440 - 16888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7533	X	4991	-0-	-2542	-0-	496	1	4422	2	Y	66					178
							73	9									
11	7290	X	6471	-0-	-819	-0-	477	1	5887	2	Y	97					275
							107	9									
12	7378	X	6696	-0-	-682	-0-	493	1	6104	2	Y	90	184	1			181
							99	9									
01	7378	X	6402	-0-	-976	-0-	489	1	5824	2	Y	81					262
							89	9									
02	6328	X	5134	-0-	-1194	-0-	368	1	4630	2	Y	124	184	1			202
							136	9									
03	6772	X	6772	-0-	-0-	-0-	487	1	6209	2	Y	69					271
							76	9									

EDEN 11 WELL #: 6H RRCID -> 271312 COMPL. DATE 09/22/2012 TOTAL DEPTH 12302 PERF.12410 - 16903

10	3570	X	3570	-0-	-0-	-0-	3484	2	86	9	Y	78	1	1			125
11	3631	X	3631	-0-	-0-	-0-	3541	2	90	9	Y	82	1	1			206
12	3589	X	3589	-0-	-0-	-0-	3492	2	97	9	Y	88	178	1			116
01	4163	X	4163	-0-	-0-	-0-	4065	2	98	9	Y	89	1	1			204
02	4050	X	4050	-0-	-0-	-0-	3931	2	119	9	Y	108	180	1			132
03	4205	X	4205	-0-	-0-	-0-	4109	2	96	9	Y	87	1	1			218

ZYBACH 19 WELL #: 4H RRCID -> 272109 COMPL. DATE 05/11/2012 TOTAL DEPTH 12269 PERF.12512 - 16943

10	2588	X	2588	-0-	-0-	-0-	2406	2	182	9	Y	165	218	1			126
11	2288	X	2288	-0-	-0-	-0-	2164	2	124	9	Y	113	50	1			189
12	3100	N	4781	-0-	1681	1681	4619	2	162	9	Y	147	230	1			106
01	3100	N	5096	-0-	1996	3677	4931	2	165	9	Y	150	47	1			209
02	2800	N	4622	-0-	1822	5499	4432	2	190	9	Y	173					382
03	10466	X	4967	-0-	-5499	-0-	4803	2	164	9	Y	149	265	1			266

MITCHELL, MARY 10 WELL #: 7H RRCID -> 272256 COMPL. DATE 03/29/2013 TOTAL DEPTH 12224 PERF.12560 - 16883

10	9105	X	9105	-0-	-0-	-0-	9029	2	76	9	N	69	177	1			300
11	8695	X	8695	-0-	-0-	-0-	8609	2	86	9	N	78					378
12	8901	X	8901	-0-	-0-	-0-	8810	2	91	9	N	83					461
01	8525	X	8445	-0-	-80	-0-	8344	2	101	9	N	92	175	1			378
02	7740	X	7740	-0-	-0-	-0-	7672	2	68	9	N	62					440
03	8887	X	8887	-0-	-0-	-0-	8809	2	78	9	N	71					511

EDEN 11 SL WELL #: 7H RRCID -> 272715 COMPL. DATE 02/13/2013 TOTAL DEPTH 12299 PERF.12270 - 16971

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELTON 18 SL WELL #: 8H RRCID -> 276285 COMPL. DATE 06/07/2013 TOTAL DEPTH 12190 PERF.12390 - 17103

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
HAYES-REID 18-9 MD EX WELL #: 1HR RRCID -> 283999 COMPL. DATE 12/13/2017 TOTAL DEPTH 12210 PERF.12502 - 20822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9836	X	9836	-0-	-0-	-0-	9272	2	564	9	Y	513	542	1			123
11	11610	X	8646	-0-	-2964	-0-	8180	2	466	9	Y	424	359	1			188
12	11997	X	5017	-0-	-6980	-0-	4728	2	289	9	Y	263	349	1			102
01	11997	X	1227	-0-	-10770	-0-	1158	2	69	9	Y	63	1	1			164
02	9772	X	6175	-0-	-3597	-0-	5866	2	309	9	Y	281	334	1			111
03	11969	X	11969	-0-	-0-	-0-	11391	2	578	9	Y	525	547	1			89

HAYES-REID 18-9 MD CX WELL #: 2H RRCID -> 285098 COMPL. DATE 12/07/2017 TOTAL DEPTH 12159 PERF.12500 - 22598

10	18352	X	17601	-0-	-751	-0-	17225	2	376	9	Y	342	528	1			67
11	17760	X	16744	-0-	-1016	-0-	16341	2	403	9	Y	366	367	1			66
12	18471	X	18471	-0-	-0-	-0-	18029	2	442	9	Y	402	176	1			292
01	22127	X	22127	-0-	-0-	-0-	21623	2	504	9	Y	458	553	1			197
02	16291	X	16291	-0-	-0-	-0-	15885	2	406	9	Y	369	336	1			230
03	18352	X	14343	-0-	-4009	-0-	14032	2	311	9	Y	283	362	1			151

CUTLASS MD WELL #: 2H RRCID -> 294706 COMPL. DATE 06/21/2022 TOTAL DEPTH 12411 PERF.12325 - 18164

10	33945	X	29734	-0-	-4211	-0-	28555	2	1179	9	N	1072	1061	1			145
11	31500	X	27508	-0-	-3992	-0-	26272	2	1236	9	N	1124	1077	1			192
12	31496	X	27626	-0-	-3870	-0-	26280	2	1346	9	N	1224	1071	1			345
01	31496	X	26856	-0-	-4640	-0-	6	1	25620	2	N	1118	1235	1			228
							1230	9									
02	27496	X	23697	-0-	-3799	-0-	22624	2	1073	9	N	975	901	1			302
03	29729	X	25719	-0-	-4010	-0-	24568	2	1151	9	N	1046	1061	1			287

CUTLASS MD WELL #: 1H RRCID -> 295317 COMPL. DATE 06/21/2022 TOTAL DEPTH 12447 PERF.12648 - 22322

10	42160	X	35635	-0-	-6525	-0-	34223	2	1412	9	N	1284	1251	1			265
11	39480	X	33953	-0-	-5527	-0-	32664	2	1289	9	N	1172	1258	1			179
12	39060	X	34139	-0-	-4921	-0-	32767	2	1372	9	N	1247	1232	1			194
01	38254	X	32535	-0-	-5719	-0-	7	1	31274	2	N	1140	1035	1			299
							1254	9									
02	32816	X	27625	-0-	-5191	-0-	26381	2	1244	9	N	1131	1062	1			368
03	35650	X	30939	-0-	-4711	-0-	29689	2	1250	9	N	1136	1246	1			258

PRESIDIO PETROLEUM LLC 676084
ZYBACH WELL #: 207 RRCID -> 237499 COMPL. DATE 04/19/2008 TOTAL DEPTH 14300 PERF.11845 - 13632

10	3100	N	1673	-0-	-1427	5309	1621	2	52	9	Y	47					143
11	3000	N	1672	-0-	-1328	3981	1627	2	45	9	Y	41					184
12	3100	N	1762	-0-	-1338	2643	1740	2	22	9	Y	20	139	1			65
01	3100	N	598	-0-	-2502	141	568	2	30	9	Y	27					92
02	1568	N	1048	-0-	-520	-0-	1041	2	7	9	Y	6					98
03	1771	N	1771	-0-	-0-	-0-	1717	2	54	9	Y	49	81	1			66

ZYBACH WELL #: 307 RRCID -> 243627 COMPL. DATE 09/18/2008 TOTAL DEPTH 14300 PERF.11951 - 14148

10	1488	N	1305	-0-	-183	-0-	335	1	941	2	N	26	91	1			42
							29	9									
11	1466	N	1466	-0-	-0-	-0-	324	1	1116	2	N	24					66
							26	9									
12	1527	N	1527	-0-	-0-	-0-	335	1	1171	2	N	19					85
							21	9									
01	1302	N	1034	-0-	-268	-0-	335	1	686	2	N	12	83	1			14
							13	9									
02	1874	N	1874	-0-	-0-	-0-	302	1	1560	2	N	11					25
							12	9									
03	1561	N	1561	-0-	-0-	-0-	335	1	1192	2	N	31					56
							34	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
ZYBACH WELL #: 407 RRCID -> 246111 COMPL. DATE 11/20/2008 TOTAL DEPTH 14452 PERF.11815 - 14394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH WELL #: 2011 RRCID -> 246555 COMPL. DATE 06/25/2012 TOTAL DEPTH 14150 PERF.11451 - 13994

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAYS WELL #: 106 RRCID -> 252668 COMPL. DATE 05/30/2009 TOTAL DEPTH 14310 PERF.12076 - 14092

10	1094	N	1094	-0-	-0-	-0-	1080	2	14	9	N	13					89
11	847	N	847	-0-	-0-	-0-	830	2	17	9	N	15					104
12	891	N	891	-0-	-0-	-0-	869	2	22	9	N	20	60	1			64
01	874	N	874	-0-	-0-	-0-	863	2	11	9	N	10					74
02	704	N	704	-0-	-0-	-0-	686	2	18	9	N	16					90
03	846	N	846	-0-	-0-	-0-	832	2	14	9	N	13					103

ZYBACH WELL #: 507H RRCID -> 260661 COMPL. DATE 02/24/2013 TOTAL DEPTH 12201 PERF.12180 - 15608

10	4433	X	3954	-0-	-479	-0-	878	1	3013	2	N	57	99	1			77
							63	9									
11	4290	X	3935	-0-	-355	-0-	850	1	3016	2	N	63					140
							69	9									
12	4247	X	4164	-0-	-83	-0-	878	1	3211	2	N	68	131	1			77
							75	9									
01	4185	X	2212	-0-	-1973	-0-	878	1	1250	2	N	76	110	1			43
							84	9									
02	3752	X	2897	-0-	-855	-0-	623	1	2204	2	N	64					107
							70	9									
03	4221	X	4221	-0-	-0-	-0-	878	1	3263	2	N	73					180
							80	9									

UNBRIDLED RESOURCES, LLC 875461
LEE 5 WELL #: 5 RRCID -> 218307 COMPL. DATE 05/16/2006 TOTAL DEPTH 13900 PERF.11855 - 13812

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 15 WELL #: 2H RRCID -> 253350 COMPL. DATE 09/04/2009 TOTAL DEPTH 12010 PERF.12208 - 16463

10	4748	X	4748	-0-	-0-	-0-	4604	2	144	9	N	131	179	1			324
11	5966	X	5966	-0-	-0-	-0-	5751	2	215	9	N	195	376	1			143
12	5378	X	5378	-0-	-0-	-0-	5190	2	188	9	N	171					314
01	5107	X	5107	-0-	-0-	-0-	5008	2	99	9	N	90	172	1			232
02	6685	X	6685	-0-	-0-	-0-	6622	2	63	9	N	57					289
03	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					289

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ZYBACH 15 WELL #: 3H RRCID -> 261906 COMPL. DATE 03/02/2011 TOTAL DEPTH 11696 PERF.11776 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6163	X	6163	-0-	-0-	-0-	6079	2	84	9	N	76					310
11	5929	X	5929	-0-	-0-	-0-	5852	2	77	9	N	70					380
12	5249	X	5249	-0-	-0-	-0-	5163	2	86	9	N	78	180	1			278
01	5208	X	4940	-0-	-268	-0-	4926	2	14	9	N	13					291
02	4704	X	4381	-0-	-323	-0-	4360	2	21	9	N	19	181	1			129
03	5208	X	NO RPT	-0-	-5208	-0-					N	NO RPT					129

WEST PARK (UPPER MORROW) 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
REID 9 WELL #: 1 RRCID -> 166919 COMPL. DATE 12/01/1997 TOTAL DEPTH 16201 PERF.15228 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELTON 18 WELL #: 1R RRCID -> 167816 COMPL. DATE 02/08/1998 TOTAL DEPTH 16200 PERF.15955 - 16015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLMES 17 WELL #: 2 RRCID -> 168834 COMPL. DATE 05/07/1998 TOTAL DEPTH 16200 PERF.15334 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOWLSTON ESTATE WELL #: 1023 RRCID -> 171740 COMPL. DATE 08/04/1998 TOTAL DEPTH 16350 PERF.15500 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	-0-	-0-	-4154	-0-					N	-0-					-0-
11	4035	X	4035	-0-	-0-	-0-	4035	2			N	-0-					-0-
12	4185	X	4109	-0-	-76	-0-	4109	2			N	-0-					-0-
01	4185	X	2991	-0-	-1194	-0-	2991	2			N	-0-					-0-
02	3780	X	3356	-0-	-424	-0-	3356	2			N	-0-					-0-
*03	4185	X	3647	-0-	-538	-0-	3647	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
HILL, J. H. WELL #: 201 RRCID -> 246748 COMPL. DATE 07/06/2010 TOTAL DEPTH 15497 PERF.13447 - 14897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER-PAN (HUNTON) 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
BRONCO CREEK WELL #: 1 RRCID -> 072549 COMPL. DATE 08/30/1978 TOTAL DEPTH 14960 PERF.14819 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9548	X	9237	-0-	-311	-0-	9237	2			N	-0-					266
11	9240	X	7908	-0-	-1332	-0-	7908	2			N	-0-					266
12	9548	X	8955	-0-	-593	-0-	8955	2			N	-0-					266
01	8711	X	7797	-0-	-914	-0-	7797	2			N	-0-					266
02	8344	X	7019	-0-	-1325	-0-	7019	2			N	-0-					266
03	9238	X	NO RPT	-0-	-9238	-0-					N	NO RPT					266

HIGHMARK ENERGY OPERATING, LLC 385847
WILLIAMS, S. K. UNIT WELL #: 1 RRCID -> 060938 COMPL. DATE 09/30/1974 TOTAL DEPTH 17250 PERF.14672 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11563	X	11387	-0-	-176	-0-	11387	2			N	-0-					47
11	11091	X	11091	-0-	-0-	-0-	11091	2			N	-0-					47
12	11811	X	11382	-0-	-429	-0-	11382	2			N	-0-					47
01	11811	X	11085	-0-	-726	-0-	11085	2			N	-0-					47
02	10668	X	9364	-0-	-1304	-0-	9364	2			N	-0-					47
03	11470	X	11439	-0-	-31	-0-	11439	2			N	-0-					47

CITY OF SHAMROCK UNIT WELL #: 1 RRCID -> 061598 COMPL. DATE 04/02/1975 TOTAL DEPTH 15038 PERF.14842 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	4965	-0-	-1235	-0-	4965	2			N	-0-					147
11	5640	X	4741	-0-	-899	-0-	4741	2			N	-0-					147
12	5425	X	4827	-0-	-598	-0-	4815	2	12	9	N	11					158
01	6018	X	6018	-0-	-0-	-0-	6018	2			N	-0-					158
02	4813	X	4813	-0-	-0-	-0-	4813	2			N	-0-					158
03	6206	X	6206	-0-	-0-	-0-	6116	2	90	9	N	82	183	1			57

WARREN, G. C. UNIT WELL #: 1 RRCID -> 065255 COMPL. DATE 10/24/1975 TOTAL DEPTH 14875 PERF.14750 - 14766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7444	X	7444	-0-	-0-	-0-	7444	2			N	-0-					135
11	7333	X	7333	-0-	-0-	-0-	7333	2			N	-0-					135
12	7719	X	7530	-0-	-189	-0-	7530	2			N	-0-					135
01	7719	X	6654	-0-	-1065	-0-	6654	2			N	-0-					135
02	6972	X	1363	-0-	-5609	-0-	1363	2			N	-0-					135
03	7564	X	4946	-0-	-2618	-0-	4929	2	17	9	N	15					150

BEENE, D.O. UNIT WELL #: 1 RRCID -> 066090 COMPL. DATE 01/23/1976 TOTAL DEPTH 14927 PERF.14380 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3815	X	3815	-0-	-0-	-0-	3815	2			N	-0-					105
11	3673	X	3673	-0-	-0-	-0-	3673	2			N	-0-					105
12	4030	X	3787	-0-	-243	-0-	3759	2	28	9	N	25					130
01	4030	X	3380	-0-	-650	-0-	3380	2			N	-0-					130
02	3640	X	3074	-0-	-566	-0-	3074	2			N	-0-					130
03	3813	X	3499	-0-	-314	-0-	3464	2	35	9	N	32					162

SANDERS UNA UNIT WELL #: 1 RRCID -> 066182 COMPL. DATE 11/14/1975 TOTAL DEPTH 15225 PERF.15028 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2312	N	2312	-0-	-0-	-0-	2312	2			N	-0-					131
11	2130	N	2126	-0-	-4	-0-	2126	2			N	-0-					131
12	2232	N	2178	-0-	-54	-0-	2178	2			N	-0-					131
01	2609	N	2609	-0-	-0-	-0-	2609	2			N	-0-					131
02	1988	N	1919	-0-	-69	-0-	1919	2			N	-0-					131
03	2170	N	2110	-0-	-60	-0-	2110	2			N	-0-					131

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
LAYCOCK, C. K. UNIT WELL #: 1 RRCID -> 067596 COMPL. DATE 04/24/1976 TOTAL DEPTH 14800 PERF.14616 - 14647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9765	X	9638	-0-	-127	-0-	9525	2	113	9	N	103					280
11	9457	X	9457	-0-	-0-	-0-	9431	2	26	9	N	24	164	1			140
12	10044	X	9706	-0-	-338	-0-	9621	2	85	9	N	77					217
01	10044	X	8955	-0-	-1089	-0-	8955	2			N	-0-					217
02	9072	X	7879	-0-	-1193	-0-	7782	2	97	9	N	88	157	1			148
03	10366	X	10366	-0-	-0-	-0-	10235	2	131	9	N	119	164	1			103

RENEAU, JAMES SEED CO. 701747
FOSTER, G. I. WELL #: 1 RRCID -> 069332 COMPL. DATE 06/20/1976 TOTAL DEPTH 14712 PERF.14260 - 14275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESOURCE OIL AND GAS, LLC 703395
DAVIS, PYLE WELL #: 1 RRCID -> 064581 COMPL. DATE 12/12/1975 TOTAL DEPTH 15008 PERF.14470 - 14496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	3115	-0-	-171	-0-	3115	2			N	-0-					113
11	2929	X	2929	-0-	-0-	-0-	2929	2			N	-0-					113
12	3069	X	2535	-0-	-534	-0-	2535	2			N	-0-					113
01	3100	X	2796	-0-	-304	-0-	2796	2			N	-0-					113
02	2800	X	2258	-0-	-542	-0-	2258	2			N	-0-					113
03	3100	X	2955	-0-	-145	-0-	2955	2			N	-0-					113

SPINDLETOP OIL & GAS COMPANY 809930
WEISE 28 WELL #: 1 RRCID -> 170079 COMPL. DATE 02/16/1998 TOTAL DEPTH 15626 PERF.14890 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3173	X	3173	-0-	-0-	-0-	3173	2			N	-0-					3
11	3049	X	3049	-0-	-0-	-0-	3049	2			N	-0-					3
12	3219	X	3219	-0-	-0-	-0-	3219	2			N	-0-					3
01	3132	X	3132	-0-	-0-	-0-	3132	2			N	-0-					3
02	2681	X	2681	-0-	-0-	-0-	2681	2			N	-0-					3
03	3135	X	3135	-0-	-0-	-0-	3135	2			N	-0-					3

WHEELER-PAN (HUNTON, NW.) 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DIVERSIFIED PRODUCTION LLC 220903
JACO -A- WELL #: 1 RRCID -> 079305 COMPL. DATE 08/29/1978 TOTAL DEPTH 15000 PERF.14413 - 14441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3727	X	3727	-0-	-0-	-0-	3727	2			N	-0-					-0-
11	3628	X	3628	-0-	-0-	-0-	3628	2			N	-0-					-0-
12	3935	X	3935	-0-	-0-	-0-	3935	2			N	-0-					-0-
01	4225	X	4225	-0-	-0-	-0-	4225	2			N	-0-					-0-
02	3500	X	3500	-0-	-0-	-0-	3500	2			N	-0-					-0-
03	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
MOORE WELL #: 1A RRCID -> 081947 COMPL. DATE 11/16/1978 TOTAL DEPTH 14693 PERF.14360 - 14382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER, N. (MORROW) 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
METHODIST HOME 2 WELL #: 4 RRCID -> 248149 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 249733 COMPL. DATE 11/09/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	528	N	528	-0-	-0-	-0-	497	2	31	9	N	28					134
11	510	N	474	-0-	-36	-0-	468	2	6	9	N	5	99	1			40
12	527	N	482	-0-	-45	-0-	482	2			N	-0-					40
01	527	N	509	-0-	-18	-0-	464	2	45	9	N	41					81
02	448	N	194	-0-	-254	-0-	149	2	45	9	N	41					122
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					122

METHODIST HOME 2 WELL #: 2 RRCID -> 250038 COMPL. DATE N/A TOTAL DEPTH 15452 PERF.11126 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	479	-0-	-17	-0-	479	2			N	-0-					35
11	480	N	465	-0-	-15	-0-	465	2			N	-0-					35
12	470	N	470	-0-	-0-	-0-	470	2			N	-0-					35
01	496	N	496	-0-	-0-	-0-	475	2	21	9	N	19					54
02	448	N	408	-0-	-40	-0-	405	2	3	9	N	3					57
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					57

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251620 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.14935 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	478	-0-	-49	-0-	446	2	32	9	N	29	192	1			34
11	470	N	470	-0-	-0-	-0-	444	2	26	9	N	24					58
12	496	N	460	-0-	-36	-0-	446	2	14	9	N	13					71
01	475	N	475	-0-	-0-	-0-	410	2	65	9	N	59					130
02	448	N	437	-0-	-11	-0-	365	2	72	9	N	65	195	1			-0-
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MOORE 10 WELL #: 1 RRCID -> 254792 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF.11380 - 15457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRENS HOME 2 WELL #: 3 RRCID -> 269255 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.14931 - 14970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
REYNOLDS WELL #: 5025H RRCID -> 256456 COMPL. DATE 04/10/2013 TOTAL DEPTH 12246 PERF.12390 - 16627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0-	-0-	64	2			N	-0-					57
11	68	N	68	-0-	-0-	-0-	68	2			N	-0-					57
12	85	N	85	-0-	-0-	-0-	85	2			N	-0-					57
01	62	N	58	-0-	-4	-0-	58	2			N	-0-					57
02	70	N	70	-0-	-0-	-0-	70	2			N	-0-					57
*03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					57

ELMORE WELL #: 1023H RRCID -> 257843 COMPL. DATE 01/06/2010 TOTAL DEPTH 17521 PERF.13095 - 14726

10	7967	X	7501	-0-	-466	-0-	775	1	6560	2	N	151	186	1			262
							166	9									
11	8421	X	8421	-0-	-0-	-0-	750	1	7502	2	N	154	193	1			223
							169	9									
12	7843	X	7543	-0-	-300	-0-	775	1	6592	2	N	160					383
							176	9									
01	8159	X	8159	-0-	-0-	-0-	248	1	7748	2	N	148	191	1			340
							163	9									
02	7196	X	5880	-0-	-1316	-0-	224	1	5424	2	N	211	196	1			355
							232	9									
*03	8152	X	8152	-0-	-0-	-0-	248	1	7707	2	N	179					534
							197	9									

LANCASTER WELL #: 2058H RRCID -> 259702 COMPL. DATE 02/20/2011 TOTAL DEPTH 11218 PERF.11278 - 15149

10	4526	X	3929	-0-	-597	-0-	237	1	3626	2	Y	60					191
							66	9									
11	4110	X	3750	-0-	-360	-0-	240	1	3421	2	Y	81	151	1			121
							89	9									
12	4216	X	3268	-0-	-948	-0-	248	1	2969	2	Y	46					167
							51	9									
01	4216	X	2230	-0-	-1986	-0-	395	1	1788	2	Y	43					210
							47	9									
02	4137	X	4137	-0-	-0-	-0-	408	1	3666	2	Y	57	161	1			106
							63	9									
*03	4493	X	4493	-0-	-0-	-0-	416	1	4025	2	Y	47					153
							52	9									

ELMORE WELL #: 1024H RRCID -> 259910 COMPL. DATE 07/14/2010 TOTAL DEPTH 12175 PERF.12500 - 16487

10	4743	X	4316	-0-	-427	-0-	4220	2	96	9	N	87					302
11	4530	X	3613	-0-	-917	-0-	3522	2	91	9	N	83	198	1			187
12	4526	X	4126	-0-	-400	-0-	4027	2	99	9	N	90					277
01	4526	X	3601	-0-	-925	-0-	3521	2	80	9	N	73					350
02	3892	X	2977	-0-	-915	-0-	2890	2	87	9	N	79					429
*03	4658	X	4658	-0-	-0-	-0-	4578	2	80	9	N	73	194	1			308

REYNOLDS WELL #: 6025H RRCID -> 260008 COMPL. DATE 09/29/2011 TOTAL DEPTH 12217 PERF.12306 - 16311

10	5595	X	5595	-0-	-0-	-0-	5541	2	54	9	N	49	185	1			116
11	6404	X	6404	-0-	-0-	-0-	6318	2	86	9	N	78					194
12	6621	X	6621	-0-	-0-	-0-	6502	2	119	9	N	108	193	1			109
01	6387	X	6387	-0-	-0-	-0-	6266	2	121	9	N	110					219
02	6082	X	6082	-0-	-0-	-0-	5960	2	122	9	N	111	189	1			141
*03	7175	X	7175	-0-	-0-	-0-	7055	2	120	9	N	109					250

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
DUKES WELL #: 1008H RRCID -> 261332 COMPL. DATE 12/21/2010 TOTAL DEPTH 11998 PERF.12305 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4367	X	4367	-0-	-0-	-0-	775	1	3498	2	N	85					407
							94	9									
11	4207	X	4207	-0-	-0-	-0-	733	1	3384	2	N	82					489
							90	9									
12	4402	X	4184	-0-	-218	-0-	775	1	3332	2	N	70	370	1			189
							77	9									
01	4402	X	3142	-0-	-1260	-0-	232	1	2844	2	N	60					249
							66	9									
02	3976	X	3150	-0-	-826	-0-	195	1	2783	2	N	156					405
							172	9									
03	4371	X	3681	-0-	-690	-0-	248	1	3378	2	N	50					455
							55	9									

LANCASTER WELL #: 3058H RRCID -> 262221 COMPL. DATE 02/22/2011 TOTAL DEPTH 11194 PERF.11295 - 15707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5344	X	5344	-0-	-0-	-0-	248	1	5052	2	Y	40					159
							44	9									
11	5480	X	5480	-0-	-0-	-0-	240	1	5192	2	Y	44					203
							48	9									
12	4855	X	4855	-0-	-0-	-0-	248	1	4555	2	Y	47					250
							52	9									
01	4060	X	4060	-0-	-0-	-0-	291	1	3739	2	Y	27	178	1			99
							30	9									
02	3612	X	1780	-0-	-1832	-0-	289	1	1466	2	Y	23					122
							25	9									
03	3999	X	3477	-0-	-522	-0-	302	1	3125	2	Y	45					167
							50	9									

LANCASTER WELL #: 4058H RRCID -> 264832 COMPL. DATE 09/19/2011 TOTAL DEPTH 11198 PERF.11176 - 15957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3106	X	3106	-0-	-0-	-0-	274	1	2790	2	Y	38					149
							42	9									
11	2692	X	2692	-0-	-0-	-0-	278	1	2414	2	Y	-0-					149
12	2574	X	2574	-0-	-0-	-0-	334	1	2238	2	Y	2					151
							2	9									
01	1777	X	1777	-0-	-0-	-0-	476	1	1284	2	Y	15					166
							17	9									
02	1446	X	1446	-0-	-0-	-0-	417	1	1005	2	Y	22					188
							24	9									
*03	2835	X	2835	-0-	-0-	-0-	452	1	2372	2	Y	10					198
							11	9									

LANCASTER WELL #: 5058H RRCID -> 266508 COMPL. DATE 05/25/2012 TOTAL DEPTH 11428 PERF.11446 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51178	X	-0-	-0-	-51178	-0-					Y	-0-					43
11	2010	X	-0-	-0-	-2010	-0-					Y	-0-					43
12	124	X	-0-	-0-	-124	-0-					Y	-0-					43
01	124	X	-0-	-0-	-124	-0-					Y	-0-					43
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					43
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					43

ENERVEST OPERATING, L.L.C. 252131
EDWARDS WELL #: RRCID -> 266298 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MEWBOURNE OIL COMPANY 562560
REYNOLDS '25' WELL #: 1H RRCID -> 270426 COMPL. DATE 07/01/2013 TOTAL DEPTH 12157 PERF.12486 - 16308

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	4412	-0-	-52	-0-	31	1	4312	2	N	63	183	1			130
							69	9									
11	4244	X	4244	-0-	-0-	-0-	30	1	4138	2	N	69					199
							76	9									
12	4464	X	3868	-0-	-596	-0-	29	1	3783	2	N	51					250
							56	9									
01	4464	X	3504	-0-	-960	-0-	27	1	3423	2	N	49	194	1			105
							54	9									
02	4032	X	2875	-0-	-1157	-0-	23	1	2789	2	N	57					162
							63	9									
03	4402	X	3375	-0-	-1027	-0-	28	1	3284	2	N	57					219
							63	9									

ELMORE '23' WELL #: 1H RRCID -> 270671 COMPL. DATE 08/10/2013 TOTAL DEPTH 12223 PERF.12559 - 16694

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	5283	-0-	-452	-0-	31	1	5153	2	N	90	186	1			132
							99	9									
11	5550	X	4608	-0-	-942	-0-	27	1	4498	2	N	75					207
							83	9									
12	5735	X	4872	-0-	-863	-0-	29	1	4745	2	N	89					296
							98	9									
01	5487	X	4686	-0-	-801	-0-	29	1	4600	2	N	52	199	1			149
							57	9									
02	4788	X	3820	-0-	-968	-0-	22	1	3735	2	N	57					206
							63	9									
03	5270	X	4631	-0-	-639	-0-	28	1	4492	2	N	101					307
							111	9									

PRESIDIO PETROLEUM LLC 676084
BLASDEL WELL #: 604 RRCID -> 241411 COMPL. DATE 07/13/2008 TOTAL DEPTH 14050 PERF.11189 - 13865

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	438	N	438	-0-	-0-	-0-	438	2			N	-0-					33
11	390	N	380	-0-	-10	-0-	380	2			N	-0-					33
12	403	N	366	-0-	-37	-0-	366	2			N	-0-					33
01	434	N	373	-0-	-61	-0-	373	2			N	-0-					33
02	402	N	402	-0-	-0-	-0-	402	2			N	-0-					33
03	464	N	464	-0-	-0-	-0-	464	2			N	-0-					33

ZYBACH WELL #: 6011H RRCID -> 256455 COMPL. DATE 10/11/2011 TOTAL DEPTH 11671 PERF.12097 - 16392

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29867	X	5890	-0-	-23977	-0-	335	1	5400	2	Y	141	110	1			158
							155	9									
11	6682	X	6682	-0-	-0-	-0-	324	1	6240	2	Y	107	114	1			151
							118	9									
12	6612	X	6612	-0-	-0-	-0-	335	1	6178	2	Y	90	112	1			129
							99	9									
01	6417	X	4537	-0-	-1880	-0-	335	1	3960	2	Y	220	217	1			132
							242	9									
02	6244	X	4666	-0-	-1578	-0-	302	1	4170	2	Y	176	112	1			196
							194	9									
03	7189	X	7189	-0-	-0-	-0-	335	1	6665	2	Y	172	212	1			156
							189	9									

LUTHER WILLIS SL WELL #: 209H RRCID -> 256457 COMPL. DATE 10/12/2011 TOTAL DEPTH 11554 PERF.11808 - 15987

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
LUTHER WILLIS SL WELL #: 409H RRCID -> 256459 COMPL. DATE 10/19/2011 TOTAL DEPTH 11606 PERF.11500 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 204H RRCID -> 256471 COMPL. DATE 10/05/2009 TOTAL DEPTH 11456 PERF.12030 - 15881

10	4464	X	4464	-0-	-0-	-0-	796	1	3587	2	N	74					172
							81	9									
11	3150	X	817	-0-	-2333	-0-	770	1	47	9	N	43	184	1			31
12	3224	X	796	-0-	-2428	-0-	796	1			N	-0-					31
01	3844	X	2483	-0-	-1361	-0-	796	1	1647	2	N	36					67
							40	9									
02	3472	X	3425	-0-	-47	-0-	719	1	2628	2	N	71					138
							78	9									
03	3844	X	881	-0-	-2963	-0-	796	1	85	9	N	77					215

BLASDEL WELL #: 304H RRCID -> 259024 COMPL. DATE 02/19/2012 TOTAL DEPTH 11400 PERF.12048 - 16372

10	3262	X	3262	-0-	-0-	-0-	3160	2	102	9	N	93					148
11	1800	X	-0-	-0-	-1800	-0-					N	99	191	1			56
12	4219	X	4219	-0-	-0-	-0-	4085	2	134	9	N	122					178
01	5047	X	5047	-0-	-0-	-0-	4920	2	127	9	N	115	194	1			99
02	4292	X	4292	-0-	-0-	-0-	4180	2	112	9	N	102					201
03	1860	X	-0-	-0-	-1860	-0-					N	155	193	1			163

ZYBACH WELL #: 5011H RRCID -> 259426 COMPL. DATE 08/16/2013 TOTAL DEPTH 11622 PERF.11980 - 16307

10	10361	X	2297	-0-	-8064	-0-	539	1	1758	2	Y	-0-					-0-
11	1462	X	1462	-0-	-0-	-0-	522	1	940	2	Y	-0-					-0-
12	2635	X	1510	-0-	-1125	-0-	539	1	971	2	Y	-0-					-0-
01	2635	X	1374	-0-	-1261	-0-	539	1	835	2	Y	-0-					-0-
02	2072	X	973	-0-	-1099	-0-	487	1	486	2	Y	-0-					-0-
03	2294	X	1607	-0-	-687	-0-	539	1	1068	2	Y	-0-					-0-

ZYBACH WELL #: 4011H RRCID -> 259427 COMPL. DATE 10/12/2011 TOTAL DEPTH 11698 PERF.12215 - 16556

10	629	X	629	-0-	-0-	-0-	629	2			N	-0-					87
11	300	X	-0-	-0-	-300	-0-					N	-0-					87
12	310	X	-0-	-0-	-310	-0-					N	-0-					87
01	620	X	-0-	-0-	-620	-0-					N	-0-					87
02	560	X	1	-0-	-559	-0-	1	2			N	-0-					87
03	620	X	-0-	-0-	-620	-0-					N	-0-					87

LOTT WELL #: 2016H RRCID -> 259679 COMPL. DATE 08/21/2013 TOTAL DEPTH 12093 PERF.12227 - 16638

10	5563	X	5563	-0-	-0-	-0-	5428	2	135	9	N	123	192	1			33
11	4770	X	4248	-0-	-522	-0-	4145	2	103	9	N	94					127
12	6053	X	6053	-0-	-0-	-0-	5906	2	147	9	N	134	197	1			64
01	5926	X	5926	-0-	-0-	-0-	5780	2	146	9	N	133					197
02	5378	X	5378	-0-	-0-	-0-	5265	2	113	9	N	103	201	1			99
03	5852	X	5852	-0-	-0-	-0-	5725	2	127	9	N	115					214

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BLASDEL 45 WELL #: 3045H RRCID -> 261987 COMPL. DATE 08/18/2013 TOTAL DEPTH 11320 PERF.11970 - 16029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	X	-0-	-0-	-868	-0-						N	-0-					104
11	90	X	-0-	-0-	-90	-0-						N	-0-					104
12	93	X	51	-0-	-42	-0-		51	2			N	-0-					104
01	62	X	-0-	-0-	-62	-0-						N	-0-					104
02	0	X	-0-	-0-	-0-	-0-						N	-0-					104
03	1011	X	1011	-0-	-0-	-0-		1009	1	2	9	N	2					106

LOTT 15 WELL #: 2015H RRCID -> 262348 COMPL. DATE 01/29/2011 TOTAL DEPTH 11726 PERF.11602 - 14989

10	4340	X	3810	-0-	-530	-0-		707	1	3011	2	N	84					216
								92	9									
11	4200	X	3951	-0-	-249	-0-		684	1	3201	2	N	60	198	1			78
								66	9									
12	4340	X	4127	-0-	-213	-0-		707	1	3301	2	N	108					186
								119	9									
01	4340	X	4261	-0-	-79	-0-		707	1	3460	2	N	85					271
								94	9									
02	4771	X	4771	-0-	-0-	-0-		638	1	4046	2	N	79	196	1			154
								87	9									
03	5026	X	5026	-0-	-0-	-0-		707	1	4173	2	N	133					287
								146	9									

ELMORE WELL #: 2023H RRCID -> 262690 COMPL. DATE 08/22/2013 TOTAL DEPTH 12251 PERF.12790 - 17233

10	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					68
11	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					68
02	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					68
03	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					68

LOTT WELL #: 3016H RRCID -> 262705 COMPL. DATE 05/15/2012 TOTAL DEPTH 12329 PERF.12300 - 16424

10	3100	N	2708	-0-	-392	205		707	1	1833	2	N	153	194	1			195
								168	9									
11	2700	X	1843	-0-	-857	-0-		684	1	1068	2	N	83	195	1			83
								91	9									
12	2790	X	1902	-0-	-888	-0-		707	1	1023	2	N	156					239
								172	9									
01	2790	X	836	-0-	-1954	-0-		707	1	129	9	N	117	193	1			163
02	2520	X	758	-0-	-1762	-0-		638	1	120	9	N	109					272
03	2697	X	845	-0-	-1852	-0-		707	1	138	9	N	125	196	1			201

BLASDEL 45 WELL #: 4045H RRCID -> 262883 COMPL. DATE 05/06/2011 TOTAL DEPTH 11234 PERF.11975 - 16140

10	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					10

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
LOTT WELL #: 4016H RRCID -> 263264 COMPL. DATE 02/28/2011 TOTAL DEPTH 12150 PERF.12185 - 15862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1064	-0-	-207	-0-	372	1	692	2	N	-0-					31
11	1230	N	837	-0-	-393	-0-	360	1	433	2	N	40					71
							44	9									
12	1147	N	710	-0-	-437	-0-	372	1	338	2	N	-0-					71
01	1054	N	588	-0-	-466	-0-	372	1	216	2	N	-0-					71
02	784	N	417	-0-	-367	-0-	336	1	81	2	N	-0-					71
03	713	N	487	-0-	-226	-0-	372	1	115	2	N	-0-					71

LOTT 15 WELL #: 3015H RRCID -> 263602 COMPL. DATE 06/24/2011 TOTAL DEPTH 12105 PERF.11967 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2782	X	2782	-0-	-0-	-0-	878	1	1793	2	N	101	187	1			109
							111	9									
11	2551	N	2551	-0-	-0-	-0-	850	1	1601	2	N	91					200
							100	9									
12	2735	N	2735	-0-	-0-	-0-	878	1	1727	2	N	118	192	1			126
							130	9									
01	2330	N	2330	-0-	-0-	-0-	878	1	1323	2	N	117					243
							129	9									
02	2016	N	1894	-0-	-122	-0-	793	1	969	2	N	120	185	1			178
							132	9									
03	2232	N	2102	-0-	-130	-0-	878	1	1116	2	N	98	187	1			89
							108	9									

ZYBACH WELL #: 8011H RRCID -> 264643 COMPL. DATE 10/21/2011 TOTAL DEPTH 11918 PERF.11940 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9400	X	1668	-0-	-7732	-0-	539	1	990	2	Y	126					235
							139	9									
11	2298	X	2298	-0-	-0-	-0-	522	1	1614	2	Y	147	193	1			189
							162	9									
12	2647	X	2647	-0-	-0-	-0-	539	1	1871	2	Y	215	198	1			206
							237	9									
01	1767	X	1699	-0-	-68	-0-	539	1	1048	2	Y	102					308
							112	9									
02	2156	X	1514	-0-	-642	-0-	487	1	887	2	Y	127	188	1			247
							140	9									
03	2635	X	1618	-0-	-1017	-0-	539	1	877	2	Y	184	181	1			250
							202	9									

PYLE WELL #: 402HB RRCID -> 264866 COMPL. DATE 03/09/2011 TOTAL DEPTH 11788 PERF.11855 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	2929	-0-	-760	-0-	2817	2	112	9	N	102					157
11	3570	X	3242	-0-	-328	-0-	3123	2	119	9	N	108	190	1			75
12	3689	X	1998	-0-	-1691	-0-	1873	2	125	9	N	114					189
01	3689	X	2391	-0-	-1298	-0-	2294	2	97	9	N	88	197	1			80
02	3475	X	3475	-0-	-0-	-0-	3342	2	133	9	N	121	186	1			15
03	3348	X	1657	-0-	-1691	-0-	1578	2	79	9	N	72					87

LUTHER WILLIS WELL #: 1SL RRCID -> 264929 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	1912	-0-	-1095	-0-	335	1	1537	2	N	36					117
							40	9									
11	2910	X	2242	-0-	-668	-0-	324	1	1854	2	N	58					175
							64	9									
12	3007	X	2672	-0-	-335	-0-	335	1	2290	2	N	43					218
							47	9									
01	3298	X	3298	-0-	-0-	-0-	335	1	2865	2	N	89	180	1			127
							98	9									
02	4320	X	4320	-0-	-0-	-0-	302	1	3879	2	N	126					253
							139	9									
03	4557	X	4557	-0-	-0-	-0-	335	1	4061	2	N	146	180	1			219
							161	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
LUTHER WILLIS WELL #: 2SL RRCID -> 264930 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	3906	-0-	-2852	-0-	707	1	3101	2	N	89	194	1			91
							98	9									
11	5010	X	4249	-0-	-761	-0-	684	1	3407	2	N	144					235
							158	9									
12	6238	X	6238	-0-	-0-	-0-	707	1	5359	2	N	156	188	1			203
							172	9									
01	9315	X	9315	-0-	-0-	-0-	707	1	8386	2	N	202					405
							222	9									
02	9362	X	9362	-0-	-0-	-0-	638	1	8544	2	N	164	378	1			191
							180	9									
03	10085	X	10085	-0-	-0-	-0-	707	1	9191	2	N	170	179	1			182
							187	9									

LUTHER WILLIS SL WELL #: 0709H RRCID -> 264938 COMPL. DATE 06/08/2012 TOTAL DEPTH 11852 PERF.11865 - 14943

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 609H RRCID -> 264953 COMPL. DATE 08/08/2011 TOTAL DEPTH 11761 PERF.11749 - 15041

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BLASDEL WELL #: 504H RRCID -> 265623 COMPL. DATE 05/03/2012 TOTAL DEPTH 11620 PERF.12285 - 17148

10	3255	X	2936	-0-	-319	-0-	1079	1	1730	2	N	115	188	1			163
							127	9									
11	3150	X	1132	-0-	-2018	-0-	1044	1	88	9	N	80					243
12	4114	X	4114	-0-	-0-	-0-	1079	1	2944	2	N	83	196	1			130
							91	9									
01	5638	X	5638	-0-	-0-	-0-	1079	1	4425	2	N	122					252
							134	9									
02	5380	X	5380	-0-	-0-	-0-	974	1	4292	2	N	104					356
							114	9									
03	3255	X	1243	-0-	-2012	-0-	1079	1	164	9	N	149	393	1			112

BLASDEL 43 WELL #: 3043H RRCID -> 265624 COMPL. DATE 03/09/2012 TOTAL DEPTH 11627 PERF.11630 - 15833

10	2697	X	1716	-0-	-981	-0-	707	1	951	2	N	53	68	1			74
							58	9									
11	2610	X	2391	-0-	-219	-0-	684	1	1643	2	N	58					132
							64	9									
12	2697	X	2307	-0-	-390	-0-	707	1	1530	2	N	64	165	1			31
							70	9									
01	2666	X	1385	-0-	-1281	-0-	707	1	603	2	N	68					99
							75	9									
02	2607	X	2607	-0-	-0-	-0-	638	1	1890	2	N	72	126	1			45
							79	9									
03	2480	X	2415	-0-	-65	-0-	707	1	1631	2	N	70					115
							77	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BLASDEL WELL #: 704H RRCID -> 265678 COMPL. DATE 03/24/2012 TOTAL DEPTH 11946 PERF.12140 - 15877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4897	X	4897	-0-	-0-	-0-	1079	1	3617	2	N	183	195	1			90
							201	9									
11	1500	X	1260	-0-	-240	-0-	1044	1	216	9	N	196	196	1			90
12	6085	X	6085	-0-	-0-	-0-	1079	1	4768	2	N	216	196	1			110
							238	9									
01	7169	X	7169	-0-	-0-	-0-	1079	1	5895	2	N	177	189	1			98
							195	9									
02	5616	X	5616	-0-	-0-	-0-	974	1	4473	2	N	154	191	1			61
							169	9									
03	1550	X	1295	-0-	-255	-0-	1079	1	216	9	N	196	185	1			72

LOTT WELL #: 7016H RRCID -> 265695 COMPL. DATE 04/18/2012 TOTAL DEPTH 17168 PERF.12490 - 16862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24031	X	5071	-0-	-18960	-0-	878	1	4073	2	Y	109	130	1			110
							120	9									
11	4506	X	4506	-0-	-0-	-0-	850	1	3529	2	Y	115					225
							127	9									
12	5022	X	4966	-0-	-56	-0-	878	1	3969	2	Y	108	138	1			195
							119	9									
01	5290	X	5290	-0-	-0-	-0-	878	1	4285	2	Y	115	140	1			170
							127	9									
02	4927	X	4927	-0-	-0-	-0-	793	1	4081	2	Y	48					218
							53	9									
03	5084	X	4684	-0-	-400	-0-	878	1	3649	2	Y	143	140	1			221
							157	9									

ZYBACH WELL #: 7011H RRCID -> 265741 COMPL. DATE 08/03/2012 TOTAL DEPTH 11992 PERF.12250 - 16516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45107	X	8737	-0-	-36370	-0-	8627	2	110	9	Y	100	78	1			113
11	9288	X	9288	-0-	-0-	-0-	9203	2	85	9	Y	77	82	1			108
12	9362	X	7318	-0-	-2044	-0-	7248	2	70	9	Y	64	80	1			92
01	9362	X	9073	-0-	-289	-0-	8900	2	173	9	Y	157	155	1			94
02	8680	X	8524	-0-	-156	-0-	8385	2	139	9	Y	126	80	1			140
03	9610	X	8497	-0-	-1113	-0-	8361	2	136	9	Y	124	152	1			112

GOAD WELL #: 0259H RRCID -> 265819 COMPL. DATE 08/22/2012 TOTAL DEPTH 11124 PERF.11210 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3644	X	3644	-0-	-0-	-0-	1079	1	2496	2	N	63					208
							69	9									
11	4110	X	1113	-0-	-2997	-0-	1044	1	14	2	N	50					258
							55	9									
12	4247	X	3212	-0-	-1035	-0-	1079	1	2074	2	N	54	200	1			112
							59	9									
01	4247	X	2969	-0-	-1278	-0-	1079	1	1814	2	N	69					181
							76	9									
02	3304	X	2476	-0-	-828	-0-	974	1	1461	2	N	37					218
							41	9									
03	3658	X	3005	-0-	-653	-0-	1079	1	1851	2	N	68					286
							75	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
AUSTIN WELL #: 0355H RRCID -> 265891 COMPL. DATE 06/07/2012 TOTAL DEPTH 11419 PERF.11399 - 15328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3408	X	3408	-0-	-0-	-0-	1079	1	2177	2	N	138	191	1			102
							152	9									
11	3268	X	3268	-0-	-0-	-0-	1044	1	2099	2	N	114					216
							125	9									
12	3376	X	3376	-0-	-0-	-0-	1079	1	2106	2	N	174	191	1			199
							191	9									
01	3312	X	3312	-0-	-0-	-0-	1079	1	2065	2	N	153	193	1			159
							168	9									
02	2880	X	2880	-0-	-0-	-0-	974	1	1793	2	N	103					262
							113	9									
*03	3322	X	3322	-0-	-0-	-0-	1079	1	2042	2	N	183	181	1			264
							201	9									

LANCASTER WELL #: 0102H RRCID -> 266076 COMPL. DATE 08/26/2012 TOTAL DEPTH 11035 PERF.11580 - 15978

10	2387	X	1584	-0-	-803	-0-	1556	2	28	9	N	25					214
11	1625	N	1625	-0-	-0-	-0-	1591	2	34	9	N	31	164	1			81
12	1693	N	1693	-0-	-0-	-0-	1661	2	32	9	N	29					110
01	1696	N	1696	-0-	-0-	-0-	1661	2	35	9	N	32					142
02	1885	N	1885	-0-	-0-	-0-	1885	2			N	-0-					142
03	1705	N	-0-	-0-	-1705	-0-					N	-0-					142

SWEETWATER WELL #: 3038H RRCID -> 270589 COMPL. DATE 04/29/2013 TOTAL DEPTH 11480 PERF.11545 - 18693

10	4484	X	4484	-0-	-0-	-0-	1079	1	3118	2	N	261	137	1			165
							287	9									
11	4107	X	4107	-0-	-0-	-0-	1044	1	2841	2	N	202	194	1			173
							222	9									
12	4133	X	4133	-0-	-0-	-0-	1079	1	2755	2	N	272	381	1			64
							299	9									
01	4078	X	4078	-0-	-0-	-0-	1079	1	2783	2	N	196	189	1			71
							216	9									
02	3957	X	3957	-0-	-0-	-0-	974	1	2755	2	N	207	65	1			213
							228	9									
03	4441	X	4441	-0-	-0-	-0-	1079	1	3186	2	N	160	162	1			211
							176	9									

SWEETWATER WELL #: 238H RRCID -> 270683 COMPL. DATE 09/01/2013 TOTAL DEPTH 11544 PERF.11777 - 15262

10	3814	X	3814	-0-	-0-	-0-	1079	1	2535	2	N	182	54	1			148
							200	9									
11	3511	X	3511	-0-	-0-	-0-	1044	1	2324	2	N	130	192	1			86
							143	9									
12	3895	X	3895	-0-	-0-	-0-	1079	1	2570	2	N	224	226	1			84
							246	9									
01	3702	X	3702	-0-	-0-	-0-	1079	1	2395	2	N	207	192	1			99
							228	9									
02	3337	X	3337	-0-	-0-	-0-	925	1	2258	2	N	140	183	1			56
							154	9									
03	3565	X	3260	-0-	-305	-0-	1079	1	2030	2	N	137					193
							151	9									

PYLE SL WELL #: 4009H RRCID -> 275625 COMPL. DATE 10/24/2013 TOTAL DEPTH 13684 PERF.13730 - 18178

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BLASDEL WELL #: 2043H RRCID -> 275934 COMPL. DATE 08/07/2014 TOTAL DEPTH 11562 PERF.12098 - 16295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2748	X	2748	-0-	-0-	-0-	707	1	1910	2	N	119	127	1			111
							131	9									
11	2170	X	2170	-0-	-0-	-0-	684	1	1377	2	N	99					210
							109	9									
12	2206	X	2206	-0-	-0-	-0-	707	1	1331	2	N	153	350	1			13
							168	9									
01	1333	X	1095	-0-	-238	-0-	707	1	324	2	N	58					71
							64	9									
02	2115	X	2115	-0-	-0-	-0-	606	1	1373	2	N	124					195
							136	9									
*03	2257	N	2257	-0-	-0-	-0-	707	1	1398	2	N	138	181	1			152
							152	9									

PYLE WELL #: 4008SL RRCID -> 276336 COMPL. DATE 04/11/2013 TOTAL DEPTH 11685 PERF.11725 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	112	X	112	-0-	-0-	-0-	112	2			N	-0-					119
11	106	X	106	-0-	-0-	-0-	106	2			N	-0-					119
12	51	X	51	-0-	-0-	-0-	51	2			N	-0-					119
01	70	N	70	-0-	-0-	-0-	70	2			N	-0-					119
02	777	N	777	-0-	-0-	-0-	525	2	252	9	N	229	193	1			155
*03	125	N	125	-0-	-0-	-0-	63	2	62	9	N	56					211

BLASDEL WELL #: 804H RRCID -> 276394 COMPL. DATE 08/07/2014 TOTAL DEPTH 11641 PERF.13148 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4915	X	4915	-0-	-0-	-0-	1079	1	3767	2	N	63					186
							69	9									
11	4230	X	1103	-0-	-3127	-0-	1044	1	59	9	N	54	168	1			72
12	5693	X	5693	-0-	-0-	-0-	1079	1	4563	2	N	46					118
							51	9									
01	8095	X	8095	-0-	-0-	-0-	1079	1	6963	2	N	48					166
							53	9									
02	5895	X	5895	-0-	-0-	-0-	974	1	4889	2	N	29					195
							32	9									
03	4371	X	1085	-0-	-3286	-0-	1079	1	6	9	N	5					200

BLASDEL WELL #: 904H RRCID -> 279131 COMPL. DATE 09/29/2014 TOTAL DEPTH 11915 PERF.13100 - 17820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2479	X	2479	-0-	-0-	-0-	1079	1	1255	2	N	132	188	1			182
							145	9									
11	1320	X	1163	-0-	-157	-0-	1044	1	119	9	N	108	197	1			93
12	1364	X	1228	-0-	-136	-0-	1079	1	149	9	N	135	195	1			33
01	1364	X	1222	-0-	-142	-0-	1079	1	143	9	N	130					163
02	2000	X	2000	-0-	-0-	-0-	974	1	950	2	N	69					232
							76	9									
03	1364	X	1245	-0-	-119	-0-	1079	1	166	9	N	151	180	1			203

AUSTIN WELL #: 5501H RRCID -> 285481 COMPL. DATE 03/28/2018 TOTAL DEPTH 11280 PERF.11626 - 15803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	6124	-0-	-76	-0-	1079	1	4752	2	N	266	388	1			112
							293	9									
11	6000	X	5842	-0-	-158	-0-	1044	1	4536	2	N	238	191	1			159
							262	9									
12	6200	X	5396	-0-	-804	-0-	1079	1	4020	2	N	270	191	1			238
							297	9									
01	6200	X	5712	-0-	-488	-0-	1079	1	4373	2	N	236	192	1			282
							260	9									
02	5600	X	5067	-0-	-533	-0-	974	1	3861	2	N	211	386	1			107
							232	9									
03	6138	X	5995	-0-	-143	-0-	1079	1	4556	2	N	327	193	1			241
							360	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
AUSTIN WELL #: 5502H RRCID -> 285518 COMPL. DATE 07/28/2018 TOTAL DEPTH 10937 PERF.11123 - 15461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1173	-0-	-222	-0-	870	2	303	9	N	275	386	1			61
11	1199	N	1199	-0-	-0-	-0-	988	2	211	9	N	192					253
12	1550	N	323	-0-	-1227	-0-	93	2	230	9	N	209	368	1			94
01	1335	N	1335	-0-	-0-	-0-	1078	2	257	9	N	234	188	1			140
02	1120	N	1119	-0-	-1	-0-	881	2	238	9	N	216	193	1			163
*03	1671	N	1671	-0-	-0-	-0-	1299	2	372	9	N	338	356	1			145

UNBRIDLED RESOURCES, LLC 875461
THURMAN HORN WELL #: 402H RRCID -> 256486 COMPL. DATE 02/25/2010 TOTAL DEPTH 11457 PERF.11440 - 15643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7670	X	7670	-0-	-0-	-0-	7557	2	113	9	N	103					383
11	5550	X	4106	-0-	-1444	-0-	4098	2	8	9	N	7	183	1			207
12	5735	X	3705	-0-	-2030	-0-	3705	2			N	-0-					207
01	5735	X	-0-	-0-	-5735	-0-					N	6					213
02	5180	X	-0-	-0-	-5180	-0-					N	-0-					213
03	5735	X	NO RPT	-0-	-5735	-0-					N	NO RPT					213

ZYBACH WELL #: 2010H RRCID -> 257675 COMPL. DATE 06/27/2010 TOTAL DEPTH 11591 PERF.11835 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4413	X	4413	-0-	-0-	-0-	4338	2	75	9	N	68					247
11	4227	X	4227	-0-	-0-	-0-	4149	2	78	9	N	71	174	1			144
12	4249	X	4249	-0-	-0-	-0-	4249	2			N	-0-					144
01	4185	X	1052	-0-	-3133	-0-	1052	2			N	-0-					144
02	3780	X	679	-0-	-3101	-0-	679	2			N	-0-					144
03	4185	X	NO RPT	-0-	-4185	-0-					N	NO RPT					144

THURMAN HORN WELL #: 403H RRCID -> 257787 COMPL. DATE 07/19/2010 TOTAL DEPTH 11321 PERF.11410 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3941	X	3941	-0-	-0-	-0-	3864	2	77	9	N	70	178	1			59
11	3931	X	3931	-0-	-0-	-0-	3901	2	30	9	N	27					86
12	4110	X	4110	-0-	-0-	-0-	4087	2	23	9	N	21					107
01	4228	X	4228	-0-	-0-	-0-	4105	2	123	9	N	112					219
02	3689	X	3689	-0-	-0-	-0-	3635	2	54	9	N	49					268
03	3813	X	NO RPT	-0-	-3813	-0-					N	NO RPT					268

TA GREENHOUSE WELL #: 2H RRCID -> 257915 COMPL. DATE 07/22/2010 TOTAL DEPTH 11532 PERF.11460 - 15875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4031	X	4031	-0-	-0-	-0-	3915	2	116	9	N	105	180	1			64
11	4078	X	4078	-0-	-0-	-0-	3959	2	119	9	N	108	122	1			50
12	3916	X	3916	-0-	-0-	-0-	3809	2	107	9	N	97	103	1			44
01	4012	X	4012	-0-	-0-	-0-	3887	2	125	9	N	114					158
02	3549	X	3549	-0-	-0-	-0-	3457	2	92	9	N	84	41	1			201
03	341	X	NO RPT	-0-	-341	-0-					N	NO RPT					201

TA GREENHOUSE WELL #: 3H RRCID -> 262649 COMPL. DATE 07/21/2022 TOTAL DEPTH 11428 PERF.11605 - 15945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					17
11	0	X	-0-	-0-	-0-	-0-					N	-0-					17
12	0	X	-0-	-0-	-0-	-0-					N	-0-					17
01	0	X	-0-	-0-	-0-	-0-					N	-0-					17
02	0	X	-0-	-0-	-0-	-0-					N	-0-					17
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					17

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ZYBACH WELL #: 4010H RRCID -> 262748 COMPL. DATE 08/12/2011 TOTAL DEPTH 11610 PERF.11835 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3270	X	1829	-0-	-1441	-0-	1815	2	14	9	N	13					264
*05	3007	X	23	-0-	-2984	-0-	23	2			N	-0-					264
*06	2910	X	-0-	-0-	-2910	-0-					N	-0-					264
*07	3007	X	897	-0-	-2110	-0-	897	2			N	-0-					264
*08	2480	X	1090	-0-	-1390	-0-	1090	2			N	-0-					264
*09	1890	X	294	-0-	-1596	-0-	294	2			N	-0-					264
*10	899	X	455	-0-	-444	-0-	455	2			N	-0-					264
*11	1095	X	1095	-0-	-0-	-0-	1095	2			N	-0-					264
*12	1085	X	949	-0-	-136	-0-	949	2			N	-0-					264
*01	1085	X	-0-	-0-	-1085	-0-					N	-0-					264
*02	1036	X	-0-	-0-	-1036	-0-					N	-0-					264
03	1147	X	NO RPT	-0-	-1147	-0-					N	NO RPT					264

ZYBACH WELL #: 3010H RRCID -> 262749 COMPL. DATE 08/11/2011 TOTAL DEPTH 11620 PERF.11656 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5554	X	5554	-0-	-0-	-0-	5423	2	131	9	N	119	185	1			96
11	5220	X	3168	-0-	-2052	-0-	3117	2	51	9	N	46					142
12	5394	X	4562	-0-	-832	-0-	4465	2	97	9	N	88					230
01	5394	X	4506	-0-	-888	-0-	4351	2	155	9	N	141	192	1			179
02	4872	X	2675	-0-	-2197	-0-	2660	2	15	9	N	14					193
03	5394	X	NO RPT	-0-	-5394	-0-					N	NO RPT					193

LEE 42 WEL WELL #: 1H RRCID -> 264378 COMPL. DATE 11/15/2011 TOTAL DEPTH 11619 PERF.11654 - 15958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4193	X	4193	-0-	-0-	-0-	3994	2	199	9	N	181	314	1			68
11	3905	X	3905	-0-	-0-	-0-	3751	2	154	9	N	140	159	1			49
12	4260	X	4260	-0-	-0-	-0-	4058	2	202	9	N	184					233
01	3028	X	3028	-0-	-0-	-0-	2930	2	98	9	N	89	182	1			140
02	2389	X	2389	-0-	-0-	-0-	2271	2	118	9	N	107					247
03	744	X	NO RPT	-0-	-744	-0-					N	NO RPT					247

EDWARDS WELL #: 1056SL RRCID -> 266665 COMPL. DATE 05/30/2010 TOTAL DEPTH 11355 PERF.11724 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6919	X	6919	-0-	-0-	-0-	6777	2	142	9	N	129					245
11	6375	X	6375	-0-	-0-	-0-	6180	2	195	9	N	177					422
12	6778	X	6778	-0-	-0-	-0-	6565	2	213	9	N	194	429	1			187
01	5274	X	5274	-0-	-0-	-0-	5088	2	186	9	N	169	84	1			272
02	3164	X	3164	-0-	-0-	-0-	3052	2	112	9	N	102					374
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					374

ZYBACH WELL #: 7010H RRCID -> 267431 COMPL. DATE 08/13/2012 TOTAL DEPTH 11818 PERF.12160 - 15103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	5561	-0-	-546	-0-	5440	2	121	9	N	110	187	1			340
11	5910	X	5617	-0-	-293	-0-	5512	2	105	9	N	95					435
12	6386	X	5692	-0-	-694	-0-	5523	2	169	9	N	154	185	1			404
01	6386	X	4735	-0-	-1651	-0-	4596	2	139	9	N	126	375	1			155
02	5768	X	2790	-0-	-2978	-0-	2693	2	97	9	N	88					243
03	5797	X	NO RPT	-0-	-5797	-0-					N	NO RPT					243

THURMAN HORN WELL #: 407H RRCID -> 268788 COMPL. DATE 10/19/2012 TOTAL DEPTH 11726 PERF.11703 - 14883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12357	X	12357	-0-	-0-	-0-	11904	2	453	9	N	412	539	1			503
11	11472	X	11472	-0-	-0-	-0-	11007	2	465	9	N	423	190	1			736
12	10455	X	10455	-0-	-0-	-0-	10003	2	452	9	N	411	365	1			782
01	4524	X	4524	-0-	-0-	-0-	4234	2	290	9	N	264	546	1			500
02	7457	X	7457	-0-	-0-	-0-	7192	2	265	9	N	241	184	1			557
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					557

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
EDWARDS WELL #: 4056H RRCID -> 271515 COMPL. DATE 10/14/2013 TOTAL DEPTH 11500 PERF.11626 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2476	-0-	-283	-0-	2376	2	100	9	N	91					198
11	2550	N	2314	-0-	-236	-0-	2194	2	120	9	N	109	194	1			113
12	2635	N	2323	-0-	-312	-0-	2209	2	114	9	N	104	135	1			82
01	2480	N	1997	-0-	-483	-0-	1887	2	110	9	N	100	108	1			74
02	2156	N	2004	-0-	-152	-0-	1902	2	102	9	N	93					167
03	2325	N	NO RPT	-0-	-2325	-0-					N	NO RPT					167

EDWARDS WELL #: 3056H RRCID -> 271938 COMPL. DATE 11/16/2013 TOTAL DEPTH 11435 PERF.11560 - 15831

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					52

EDWARDS SL WELL #: 2056H RRCID -> 272305 COMPL. DATE 05/01/2013 TOTAL DEPTH 11634 PERF.11834 - 16177

10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS WELL #: 5056H RRCID -> 275657 COMPL. DATE 09/12/2013 TOTAL DEPTH 11577 PERF.11715 - 15877

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, NE. (MORROW) 96785 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
YOUNG -B- WELL #: 1032 RRCID -> 092599 COMPL. DATE 07/04/1980 TOTAL DEPTH 19760 PERF.15730 - 17580

10	6272	R	1286	-0-	-4986	-0-	1286	2			Y	-0-					-0-
11	1234	R	1234	-0-	-0-	-0-	1234	2			Y	-0-					-0-
12	T. A.		1262	-0-	1262	1262	1262	2			Y	-0-					-0-
01	T. A.		1799	-0-	1799	3061	1799	2			Y	-0-					-0-
02	T. A.		2138	-0-	2138	5199	2138	2			Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	5199					Y	NO RPT					-0-

WHITEY (MORROW, MIDDLE) 97039 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WHEELER ENERGY, LLC 914192
MASON, BYRON WELL #: 1085R RRCID -> 247020 COMPL. DATE 01/05/2009 TOTAL DEPTH 9250 PERF. 9044 - 9058

10	217	N	214	-0-	-3	-0-	214	2			N	-0-					94
11	210	N	197	-0-	-13	-0-	197	2			N	-0-					94
12	335	N	335	-0-	-0-	-0-	335	2			N	-0-					94
01	217	N	206	-0-	-11	-0-	206	2			N	-0-					94
02	196	N	150	-0-	-46	-0-	150	2			N	-0-					94
03	217	N	172	-0-	-45	-0-	172	2			N	-0-					94

WILLIAMS (MORROW, MIDDLE) 97585 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
MINDA -A- WELL #: 2 RRCID -> 084011 COMPL. DATE 08/20/1979 TOTAL DEPTH 7346 PERF. 6769 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
11	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
12	868	N	856	-0-	-12	-0-	856	2			N	-0-					-0-
01	899	N	884	-0-	-15	-0-	884	2			N	-0-					-0-
02	812	N	779	-0-	-33	-0-	779	2			N	-0-					-0-
03	868	N	438	-0-	-430	-0-	438	2			N	-0-					-0-

WILLOW CREEK (MORROW UPPER) 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
DALF ENERGY LLC 197641
BRAINARD, BUD WELL #: 1 RRCID -> 070072 COMPL. DATE 02/17/1977 TOTAL DEPTH 8400 PERF. 7779 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78

BRAINARD, BUD WELL #: 2040 RRCID -> 073131 COMPL. DATE 07/06/1977 TOTAL DEPTH 8525 PERF. 7838 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD, BUD WELL #: 5174 RRCID -> 074407 COMPL. DATE 12/02/1977 TOTAL DEPTH 8600 PERF. 7873 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12

NORTHERN PACIFIC OIL INCORPORATD 614521
BRAINARD WELL #: 107 RRCID -> 098505 COMPL. DATE 12/13/1981 TOTAL DEPTH 8560 PERF. 7810 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					55
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					55
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					55
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					55
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					55
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					55

WINTER (MORROW UPPER) 98128 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 124519 COMPL. DATE 02/05/1987 TOTAL DEPTH 8396 PERF. 7563 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					63
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					63
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					63
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					63
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					63
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					63

WITT PERRYTON (MORROW UPPER) 98299 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
JEAN 133 WELL #: 3 RRCID -> 206712 COMPL. DATE 09/03/2004 TOTAL DEPTH 8550 PERF. 7831 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

WOLF CREEK (LOWER MORROW) 98387 460 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIVERSIFIED PRODUCTION LLC 220903
SHRADER A WELL #: 4 RRCID -> 154983 COMPL. DATE 03/20/1995 TOTAL DEPTH 9100 PERF. 8812 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2398	N	2398	-0-	-0-	-0-	2398	2			N	-0-					107
11	2357	N	2357	-0-	-0-	-0-	2357	2			N	-0-					107
12	2381	N	2381	-0-	-0-	-0-	2381	2			N	-0-					107
01	2387	N	2260	-0-	-127	-0-	2240	2	20	9	N	18					125
02	2212	N	2060	-0-	-152	-0-	2051	2	9	9	N	8					133
03	2387	N	NO RPT	-0-	-2387	-0-					N	NO RPT					133

WOLF CREEK (ST LOUIS) 98387 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LINA -C- WELL #: 4 RRCID -> 152874 COMPL. DATE 12/15/1994 TOTAL DEPTH 12100 PERF. 9925 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEMKO (MORROW) 99770 500 ASSOCIATED ONE WELL CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
HARRIS "M" WELL #: 1 RRCID -> 275965 COMPL. DATE 06/28/1983 TOTAL DEPTH 7466 PERF. 6938 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH (MORROW) 99950 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
ZYBACH WELL #: 1010 RRCID -> 104342 COMPL. DATE 09/18/1982 TOTAL DEPTH 15486 PERF. 15006 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	463	-0-	-64	-0-	463	2			N	-0-					8
11	330	N	276	-0-	-54	-0-	276	2			N	-0-					8
12	222	N	222	-0-	-0-	-0-	222	2			N	-0-					8
01	686	N	686	-0-	-0-	-0-	686	2			N	-0-					8
02	542	N	542	-0-	-0-	-0-	542	2			N	-0-					8
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8