

3/8/2012

RAILROAD COMMISSION OF TEXAS
Summary of Drilling, Completion and Plugging Reports Processed
February 2012

	State Totals			Activity by District For February												
	February 2012	Jan-Feb 2012	Jan-Feb 2011	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
New field Discoveries*	4	9	9	0	0	1	1	0	0	0	2	0	0	0	0	0
Oil	3	5	4	0	0	1	0	0	0	0	2	0	0	0	0	0
Gas	1	4	5	0	0	0	1	0	0	0	0	0	0	0	0	0
Drilling Overview**																
New Drill Dry/Completions	1,174	2,101	1,082	84	90	82	39	15	64	0	84	127	354	17	150	68
Re-enter Dry/Completions	22	40	36	0	0	4	1	0	1	0	4	1	10	0	1	0
Re-Completions	113	188	142	0	14	21	14	6	7	0	10	3	31	1	2	4
Total Completions	1,309	2,329	1,258	84	104	107	54	21	72	0	98	131	395	18	153	72
Oil Completions	869	1,634	630	77	71	76	19	5	15	0	83	95	370	13	34	11
New Drill	798	1,500	553	77	69	57	16	5	11	0	77	95	335	12	33	11
Re-Enter	13	28	19	0	0	4	0	0	1	0	3	0	5	0	0	0
Re-Completion	58	106	58	0	2	15	3	0	3	0	3	0	30	1	1	0
Gas Completions	388	622	575	1	32	28	33	16	55	0	10	36	0	0	117	60
New Drill	336	542	509	1	20	22	22	10	51	0	5	32	0	0	117	56
Re-Enter	2	4	2	0	0	0	1	0	0	0	0	1	0	0	0	0
Re-Completion	50	76	64	0	12	6	10	6	4	0	5	3	0	0	0	4
Unperforated Completions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Injection/Other Completions	52	73	53	6	1	3	2	0	2	0	5	0	25	5	2	1
Injection	51	69	51	6	1	3	2	0	2	0	4	0	25	5	2	1
Other	1	4	2	0	0	0	0	0	0	0	1	0	0	0	0	0
Total Holes Plugged	426	1,226	1,051	45	2	13	118	2	12	0	48	1	10	2	145	28
Completed Holes	426	1,226	1,049	45	2	13	118	2	12	0	48	1	10	2	145	28
Oil	266	791	582	45	0	5	32	2	11	0	38	1	7	1	104	20
Gas	147	384	375	0	2	8	86	0	0	0	6	0	1	0	36	8
Other	13	51	92	0	0	0	0	0	1	0	4	0	2	1	5	0
Dry Holes Drilled.Plugged	0	0	2	0	0	0	0	0	0	0	0	0	0	0	0	0
New Drill	0	0	2	0	0	0	0	0	0	0	0	0	0	0	0	0
Re-Enter	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

*New Field Discoveries are included under oil and gas completions

**Drilling Overview includes oil, gas, injection, other completions and dry holes drilled/plugged.

Completion data is based on permit validation status on initial filing of completion papers.

Re-Completion is workover to separate zone; may include deepen, plugback, sidetrack, workover to successful, workover to Statewide Rule 10 and workover to multiple completion.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Other includes storage, water supply, service (testing tools, slim hole test, monitor, demonstration, observation, etc.)

3/8/2012

RAILROAD COMMISSION OF TEXAS
Monthly Drilling, Completion and Plugging Summary
Permits issued for Drilling Activity
February 2012

	State Totals			Activity by District For February												
	February 2012	Jan-Feb 2012	Jan-Feb 2011	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
Original Permits Issued	1,798	3,379	3,180	333	119	58	46	21	42	4	88	224	585	72	133	73
New Drill	1,658	3,100	2,825	322	100	44	39	15	36	0	76	217	544	67	131	67
Re-enter	23	55	81	3	1	3	0	0	0	4	2	0	8	2	0	0
Re-complete	117	224	274	8	18	11	7	6	6	0	10	7	33	3	2	6
Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Permitted Well Types	1,798	3,379	3,180	333	119	58	46	21	42	4	88	224	585	72	133	73
Oil	563	1,033	925	122	12	21	3	5	7	4	37	35	232	37	33	15
Gas	158	323	353	19	30	4	8	12	24	0	1	4	7	0	32	17
Oil and Gas	1,026	1,909	1,755	187	76	31	35	4	10	0	37	175	331	31	68	41
Injection	28	82	113	5	1	2	0	0	1	0	3	2	10	4	0	0
Service	0	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other	23	30	34	0	0	0	0	0	0	0	10	8	5	0	0	0

Original Permits Issued does not include amended permits, field transfers or re-class permits.

Permitted Well Type is based on primary well type when permit includes multiple well types.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Service includes testing, monitor, demonstration, observation, brine, etc.

Other includes storage, water supply, cathodic protection, etc.