

Railroad Commission of Texas Summary of Drilling Permits, Completions and Plugging Reports Processed

Current Month / Year Current Year Group Previous Year Group District Group Dates:

Dates:

District Group Dates:

April Jan 1, 2024 Jan 1, 2023 Apr 1, 2024

2024 thru thru thru

Dec 31, 2024 Dec 31, 2023 Apr 30, 2024

Note: New Field Discoveries Dates are based on the date the Discovery Well was completed. The New Field Discovery application may be approved in a month other than the month the Discovery Well was completed.

New Field Discoveries	Current Month Total	Current Year Group	Previous Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Oil	0	0	10	0	0	0	0	0	0	0	0	0	0	0	0
Gas	0	0	11	0	0	0	0	0	0	0	0	0	0	0	0
	0	0	21	0	0	0	0	0	0	0	0	0	0	0	0

Note: Drilling Overview and Total Completions include Completion W-2 or G-1 forms approved during the date range and grouped by Drilling Permit Purpose of Filing or grouped by Completion Purpose of filing when a Reclass Completion is filed. 'Other' includes Completion Well Records that have a final completion Drilling Permit, Completions without a Drilling Permit recorded with the Completion form, and also any Drilling Permit Purpose of filing in Amended as drilled BHL.

Drilling Overview, Total Wells Drilled	Current Month Total	Current Year Group	Previous Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	1,082	3,515	8,402	133	90	19	1	2	48	8	136	599	17	24	5
Reenter	17	58	206	1	2	3	0	0	1	0	0	6	2	2	0
Field Transfer	6	23	93	0	1	1	1	0	0	0	0	2	0	1	0
Recompletion	98	353	1,302	4	6	6	4	0	10	1	5	34	25	1	2
Reclass	6	7	22	0	4	0	0	1	0	0	0	1	0	0	0
Other	707	2,471	8,596	53	168	46	4	0	21	10	39	176	148	37	5
Reclass Gas to Oil	3	24	58	0	0	2	0	0	1	0	0	0	0	0	0
Reclass Oil to Gas	43	147	440	11	7	10	0	0	3	0	1	6	0	2	3
Reclass Injection to Producing	0	16	41	0	0	0	0	0	0	0	0	0	0	0	0
Reclass Producing to Injection	21	63	193	1	0	0	0	2	0	1	1	3	7	6	0
	1,983	6,677	19,353	203	278	87	10	5	84	20	182	827	199	73	15

Total W-2 / Oil Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	863	2,794	6,527	105	54	17	0	2	7	8	136	497	17	19	1
Reenter	17	52	194	1	2	3	0	0	1	0	0	6	2	2	0
Field Transfer	6	19	70	0	1	1	1	0	0	0	0	2	0	1	0
Recompletion	86	292	1,078	4	5	4	1	0	5	1	4	34	25	1	2
Reclass	3	4	20	0	1	0	0	1	0	0	0	1	0	0	0
Other	557	2,104	6,877	38	84	43	0	0	9	10	39	166	148	18	2
Reclass Gas to Oil	3	24	58	0	0	2	0	0	1	0	0	0	0	0	0
Reclass Oil to Gas	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Total W-2 / Oil Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Reclass Injection to Producing	0	16	40	0	0	0	0	0	0	0	0	0	0	0	0
Reclass Producing to Injection	21	58	187	1	0	0	0	2	0	1	1	3	7	6	0
	1,556	5,363	15,051	149	147	70	2	5	23	20	180	709	199	47	5

Total G-1 / Gas Completion	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	219	721	1,875	28	36	2	1	0	41	0	0	102	0	5	4
Reenter	0	6	12	0	0	0	0	0	0	0	0	0	0	0	0
Field Transfer	0	4	23	0	0	0	0	0	0	0	0	0	0	0	0
Recompletion	12	61	224	0	1	2	3	0	5	0	1	0	0	0	0
Reclass	3	3	2	0	3	0	0	0	0	0	0	0	0	0	0
Other	150	367	1,719	15	84	3	4	0	12	0	0	10	0	19	3
Reclass Gas to Oil	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Reclass Oil to Gas	43	147	440	11	7	10	0	0	3	0	1	6	0	2	3
Reclass Injection to Producing	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0
Reclass Producing to Injection	0	5	6	0	0	0	0	0	0	0	0	0	0	0	0
	427	1,314	4,302	54	131	17	8	0	61	0	2	118	0	26	10

Note: Total Underground Injection Control Completions include W-2 and G-1 Completions approved during the date range where the Completion Well Type is in Active UIC or Shut-in UIC.

Total Underground Injection Control Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Oil / W-2	348	1,397	3,868	7	2	26	0	3	11	5	2	106	170	14	2
Gas / G-1	6	36	114	0	0	2	2	0	2	0	0	0	0	0	0
	354	1,433	3,982	7	2	28	2	3	13	5	2	106	170	14	2

Note: Total Wellbore Profile Completions includes W-2 and G-1 Completions approved during the date range grouped by the Wellbore Profile from the Completion form.

Total W-2 / Oil Wellbore Profile Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Horizontal	975	3,039	8,011	134	136	18	0	2	4	3	160	515	3	0	0
Vertical	354	1,433	4,606	11	8	31	1	2	16	14	18	126	83	41	3
Directional	41	132	366	0	2	9	1	1	1	0	2	7	18	0	0
Sidetrack	2	6	36	0	0	1	0	0	0	0	0	1	0	0	0
Unknown	184	753	2,032	4	1	11	0	0	2	3	0	60	95	6	2
	1,556	5,363	15,051	149	147	70	2	5	23	20	180	709	199	47	5

Total G-1 / Gas Wellbore Profile Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Horizontal	377	1,117	3,405	54	128	9	0	0	50	0	0	117	0	19	0
Vertical	44	169	725	0	3	6	6	0	11	0	2	1	0	6	9
Directional	4	18	82	0	0	1	2	0	0	0	0	0	0	0	1
Sidetrack	0	0	4	0	0	0	0	0	0	0	0	0	0	0	0
Unknown	2	10	86	0	0	1	0	0	0	0	0	0	0	1	0
	427	1,314	4,302	54	131	17	8	0	61	0	2	118	0	26	10

Note: Dry Holes Drilled and Plugged is based on the W-3 Keyed Date and includes any W-3 Record where there is an associated Drilling Permit that is completed as a Dry Hole.

Dry Holes Drilled and Plugged	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	39	91	227	2	1	1	1	0	0	2	0	10	9	13	0
Reenter	6	21	35	0	0	0	0	0	0	1	0	1	4	0	0
Recompletion	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0
	45	112	263	2	1	1	1	0	0	3	0	11	13	13	0

Note: Holes Plugged is based on the W-3 Keyed Date of the well plugged.

Holes Plugged	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Total Holes Plugged	805	2,934	9,083	23	29	23	30	5	25	46	70	269	127	134	24
	805	2,934	9,083	23	29	23	30	5	25	46	70	269	127	134	24

Note: Original Drilling Permits includes total W-1 Drilling Permits approved during the date range and grouped by Drilling Permit Purpose of filing. Original Drilling Permits does not include Amended permit applications.

Total Original Drilling Permits	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	730	2,774	8,171	111	50	11	5	3	22	16	57	387	24	36	8
Reenter	13	60	96	1	0	1	1	0	0	5	3	1	1	0	0
Field Transfer	4	11	70	0	0	0	0	0	0	1	0	1	2	0	0
Recompletion	64	194	850	1	5	2	2	0	4	2	2	12	27	7	0
Reclass	3	5	42	0	0	1	0	0	1	0	0	0	1	0	0
	814	3,044	9,229	113	55	15	8	3	27	24	62	401	55	43	8

Note: Amended Drilling Permits includes a total of all Amended W-1 Drilling Permits approved during the date range and grouped by Drilling Permit Purpose of Filing.

Total Amended Drilling Permits	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	280	1,066	2,986	23	16	6	9	0	19	1	35	165	3	3	0
Reenter	2	3	6	0	0	0	0	0	0	0	1	0	1	0	0
Field Transfer	0	0	3	0	0	0	0	0	0	0	0	0	0	0	0
Recompletion	3	15	85	0	0	0	0	0	0	0	1	0	1	1	0
Reclass	0	1	4	0	0	0	0	0	0	0	0	0	0	0	0
	285	1,085	3,084	23	16	6	9	0	19	1	37	165	5	4	0

Note: Drilling Permit Wellbore Profiles includes total number of each Wellbore Profile associated to the Drilling Permit approved during the date range. More than one profile may be applied for on each Drilling Permit. Drilling Permit Wellbore Profiles does not include those on Amended permit applications.

Total Drilling Permit Wellbore Profiles	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Horizontal	595	2,331	6,735	97	45	1	2	3	12	1	53	358	10	10	3
Vertical	203	650	2,265	17	9	10	6	0	13	23	9	39	39	33	5
Directional	17	64	230	0	1	4	0	0	2	0	0	4	6	0	0
Sidetrack	0	5	10	0	0	0	0	0	0	0	0	0	0	0	0
	815	3,050	9,240	114	55	15	8	3	27	24	62	401	55	43	8

Note: Permitted Well Types is based on Primary Field Well Type of Original Drilling Permits when there are multiple well types. Permitted Well Types totals will equal the total number of Drilling Permits approved during the date range grouped by Drilling Permit Well Type. Injection includes, water injection, salt water injection, gas injection, steam injection and disposal. Service includes, testing, monitor, demonstration, observation and brine. Other includes, storage, water supply, and cathodic protection.

Total Permitted Well Types	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Oil	196	626	1,969	25	16	3	2	0	8	9	9	64	28	27	5
Gas	38	161	613	14	1	2	5	3	11	1	1	0	0	0	0
Oil and Gas	510	2,014	6,154	59	38	4	1	0	6	6	52	311	14	16	3
Injection	46	172	370	3	0	1	0	0	1	5	0	24	12	0	0
Service	2	6	12	0	0	0	0	0	0	0	0	1	1	0	0
Other	22	65	111	12	0	5	0	0	1	3	0	1	0	0	0
	814	3,044	9,229	113	55	15	8	3	27	24	62	401	55	43	8