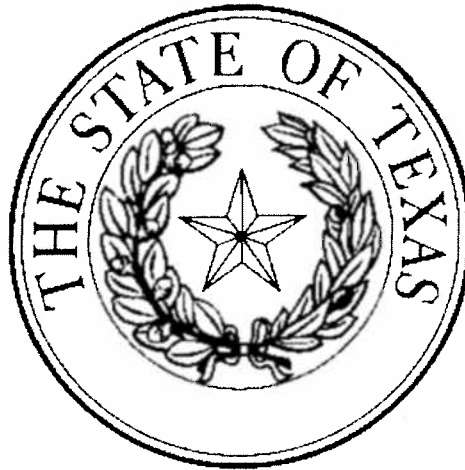


**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
JANUARY 2012**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

BARRY T. SMITHERMAN **Chairman**

DAVID PORTER **Commissioner**

BUDDY GARCIA **Commissioner**

**GIL BUJANO, P.E.,
ACTING DIRECTOR, OIL AND GAS DIVISION
ISSUED MAY 2012**

512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 JANUARY 2012

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JANUARY 2011
EXTRACTION LOSS *	44,674,941	7.90	
ACID GAS H2S & CO2	11,887,397	2.10	
PLANT FUEL AND LEASE USE	28,542,407	5.05	15.88
PRESS MAINT & REPRESS	5,821,392	1.03	-2.71
TRANSMISSION LINES	460,689,699	81.52	2.53
CYCLED	28,395,621	5.02	19.63
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	2,996,907	.53	9.49
VENTED OR FLARED	1,982,685	.35	1.87
PLANT METER DIFFERENCE	-19,901,582	3.52	

TOTAL GAS PRODUCED	565,089,467		2.27
MARKETED PRODUCTION #	489,232,106		3.18

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 JANUARY 2012

GAS FIELDS PRODUCED	7,505
GAS WELLS PRODUCED	96,065
GAS WELL GAS PRODUCED	483,686,242
EXTRACTION LOSS (LEASE)	4,884,721
FUEL SYSTEM & LEASE USE	10,409,458
GAS LIFT	137,223
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	359,194,770
PROCESSING PLANTS	108,911,718
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	148,352

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 JANUARY 2012

OIL WELLS PRODUCED	152,704
CASINGHEAD GAS PRODUCED	81,403,225
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	5,404,848

TOTAL	86,808,073
FUEL SYSTEM & LEASE USE	2,421,237
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	40,601,459
PROCESSING PLANTS	42,477,366
CARBON BLACK PLANTS	0
VENTED OR FLARED	1,308,011
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
JANUARY 2012

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE			PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
					GAS LIFT	GAS LIFT	GAS LIFT					
01	193	2,573	20,853,909	961,380	289,053	0	0	11,903,538	7,663,492	0	0	36,446
02	1,037	2,594	16,068,876	793,215	731,829	7,227	0	9,368,857	5,115,708	0	0	52,040
03	912	3,369	24,601,681	812,276	940,998	11,363	0	18,644,568	4,158,548	0	0	33,928
04	1,433	12,858	57,785,799	696,417	2,662,243	4,322	0	39,471,120	14,938,240	0	0	13,457
05	229	6,115	45,379,602	24,475	489,266	0	0	42,729,213	2,135,277	0	0	1,371
06	582	15,819	75,836,505	550,238	1,767,012	69,746	0	56,478,944	16,964,166	0	0	6,399
7B	1,022	4,997	2,658,545	15,646	75,404	0	0	1,721,843	845,637	0	0	15
7C	445	13,530	16,799,398	109,390	443,210	0	0	7,587,973	8,658,287	0	0	538
08	495	4,121	21,371,955	84,933	245,721	0	0	15,218,775	5,819,001	0	0	3,525
8A	40	279	1,195,740	8,344	10,760	0	0	979,794	196,801	0	0	41
09	454	16,683	162,606,390	182,090	2,207,309	44,048	0	129,627,331	30,545,609	0	0	3
10	663	13,127	38,527,842	646,317	546,653	517	0	25,462,814	11,870,952	0	0	589
7,505		96,065	483,686,242	4,884,721	10,409,458	137,223	0	359,194,770	108,911,718	0	0	148,352

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
JANUARY 2012

RRC DIST PRODUCED	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	14,551	4,344,238	159,687	4,503,925	224,751	0	2,308,451	1,327,142	0	643,581
02	1,924	5,040,252	606,753	5,647,005	312,415	0	4,499,793	578,981	0	255,816
03	7,442	3,897,747	11,363	3,909,110	603,859	0	2,581,921	709,917	0	13,413
04	1,470	494,784	133,498	628,282	43,881	0	454,122	129,230	0	1,049
05	1,391	180,850	1,292,170	1,473,020	12,318	0	1,379,212	78,444	0	3,046
06	3,499	1,930,503	2,602,142	4,532,645	79,781	0	3,372,641	1,017,268	0	62,955
6E	4,686	149,859	0	149,859	72	0	107,863	41,154	0	770
7B	9,350	1,078,140	17,128	1,095,268	21,675	0	589,239	481,224	0	3,130
7C	13,390	10,402,890	0	10,402,890	215,120	0	2,829,578	7,305,099	0	53,093
08	43,440	35,507,264	98,850	35,606,114	454,251	0	8,853,445	26,077,583	0	220,835
8A	22,092	9,305,935	0	9,305,935	194,652	0	5,831,328	3,232,194	0	47,761
09	19,548	5,645,322	44,048	5,689,370	165,726	0	4,954,683	567,376	0	1,585
10	9,921	3,425,441	439,209	3,864,650	92,736	0	2,839,183	931,754	0	977
TOTAL	152,704	81,403,225	5,404,848	86,808,073	2,421,237	0	40,601,459	42,477,366	0	1,308,011

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
JANUARY 2012

C O N D E N S A T E (ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	862,567	0	0	170,109	1,032,676	26,984	194,818	160,763	29	1,415,270
02	792,727	0	245,788	835,023	1,873,538	137,048	683,612	731,425	0	3,425,623
03	735,494	0	62,302	28,924	826,720	191,692	1,022,068	968,259	784,912	3,793,651
04	621,046	0	19,269	118,537	758,852	312,937	1,772,651	1,951,092	228,593	5,024,125
05	22,518	0	4,586	36,777	63,881	83,388	271,874	466,022	80,879	966,044
06	502,696	0	16,651	109,241	628,588	144,766	348,837	476,746	8,839	1,607,776
7B	17,082	0	12,357	5,513	34,952	86,037	403,233	556,297	88,700	1,169,219
7C	100,293	490	46,076	53,047	199,906	98,299	689,262	695,546	121,184	1,804,197
08	81,481	0	50,863	6,302	138,646	895,042	906,759	1,029,609	63,213	3,033,269
8A	7,609	0	4,482	345	12,436	6,669	18,600	654,700	730,140	1,422,545
09	160,764	0	97,592	3,368	261,724	173,234	909,075	1,378,450	410,424	3,132,907
10	585,026	0	178,582	72,456	836,064	218,283	1,297,253	1,115,429	480,128	3,947,157
TOTAL	4,489,303	490	738,548	1,439,642	6,667,983	2,374,379	8,518,042	10,184,338	2,997,041	30,741,783

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
JANUARY 2012

PLANTS OPERATED: 6
WELLS PRODUCED: GAS- 55 OIL- 862 TOTAL- 917

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	58,379	31,301,235	31,359,614
DELIVERIES FROM GATH. SYSTEM	4,489	5,706	10,195
UNACCOUNTED FOR	2,316	668	2,984
GAS TO PLANTS FOR PROCESSING	56,206	31,296,197	31,352,403
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			15,730
TOTAL GAS TO PLANTS FOR PROCESSING			31,368,133

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			807,280
ACID GAS H2S, CO2, H2O			416,208
PLANT, LEASE, & SYSTEM USE	0	2,659	1,783,116
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	28,395,621
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	4,489	0	4,489
TO TRANSMISSION LINES	0	0	243,636
VENTED OR FLARED	0	3,047	191
METER DIFFERENCE			-282,408
TOTAL GAS DISPOSITION	4,489	5,706	31,368,133

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	490
GASOLINE	7,054
BUTANES - PROPANES	16,049
ETHANE	7,121
OTHER PRODUCTS	548,137
TOTAL PLANT PRODUCTION	578,851

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	0	
CO2 PRODUCTION (MCF)	0	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
JANUARY 2012

PLANTS OPERATED: 162
WELLS PRODUCED: GAS- 20,233 OIL- 22,152 TOTAL- 42,385

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	191,193,618	34,479,564	225,673,182
DELIVERIES FROM GATH. SYSTEM	15,296,457	1,592,541	16,888,998
UNACCOUNTED FOR	-3,509,897	-2,890,680	-6,400,577
GAS TO PLANTS FOR PROCESSING	172,478,385	29,996,343	202,474,728
REFINERY AND STORAGE VAPORS			3,987,686
OTHER SOURCES			83,639,285
 TOTAL GAS TO PLANTS FOR PROCESSING			 290,101,699

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			35,115,068
ACID GAS H2S, CO2, H2O			10,792,108
PLANT, LEASE, & SYSTEM USE	1,089,218	322,147	10,423,632
GAS LIFT	600,854	30,046	777,961
REPRESS & PRESS MAINT	0	206,617	5,282,397
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,564,243
TO OTHER PLANTS	4,094,577	850,235	1,332,001
TO TRANSMISSION LINES	9,502,292	143,212	239,323,356
VENTED OR FLARED	3,882	40,202	368,800
METER DIFFERENCE			-16,065,747
 TOTAL GAS DISPOSITION	 15,290,823	 1,592,459	 288,913,819

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	738,548
GASOLINE	2,364,999
BUTANES - PROPANES	8,496,191
ETHANE	10,175,200
OTHER PRODUCTS	2,379,994

TOTAL PLANT PRODUCTION 24,154,932

OUT OF STATE GAS TO PLANTS

	STATE	MCF
	LOUISIANA	187,116

TOTAL 187,116
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SULFUR PRODUCTION (LONG TONS)	3,665
CO2 PRODUCTION (MCF)	7,386,134

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
JANUARY 2012

PLANTS OPERATED: 1,266
WELLS PRODUCED: GAS- 12,608 OIL- 2,338 TOTAL- 14,946

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	54,668,799	8,739,918	63,408,717
DELIVERIES FROM GATH. SYSTEM	5,002,483	2,165,759	7,168,242
UNACCOUNTED FOR	-238,133	-61,509	-299,642
GAS TO PLANTS FOR PROCESSING	49,428,183	6,512,650	55,940,833
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			14,890,648
 TOTAL GAS TO PLANTS FOR PROCESSING			 70,831,481

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			3,867,872
ACID GAS H2S, CO2, H2O			679,081
PLANT, LEASE, & SYSTEM USE	141,764	41,530	1,907,646
GAS LIFT	0	0	3,873,937
REPRESS & PRESS MAINT	0	0	332,378
CYCLED	0	0	2,291
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	2,214,127	2,146,858	19,760,649
TO TRANSMISSION LINES	2,909,656	0	43,842,670
VENTED OR FLARED	3,948	2,025	104,227
METER DIFFERENCE			-3,553,427
 TOTAL GAS DISPOSITION	 5,269,495	 2,190,413	 70,817,324

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,439,642
GASOLINE	2,326
BUTANES - PROPANES	5,802
ETHANE	2,017
OTHER PRODUCTS	68,910

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	21,980
GASOLINE		
BUTANES - PROPANES		
ETHANE		
OTHER PRODUCTS		
 TOTAL PLANT PRODUCTION	 1,518,697	 TOTAL 21,980 (INCLUDED IN "OTHER SOURCES" ABOVE)

SULFUR PRODUCTION (LONG TONS)	1,925
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 JANUARY 2012

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	SUPERIOR PIPELINE COMPANY, L.L.C.	HICKORY CREEK DEHY	23,768	13.05
08	TARGA MIDSTREAM SERVICES LLC	PUCKETT PLANT NO.237	51,833	18.18
8A	EXTERRAN ENERGY SOLUTIONS, L.P.	HANOVER REINECKE PLANT	102,159	8.95
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	63,856	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 JANUARY 2012

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

Jan-12

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	0	0	0
2	COLORADO INTER GAS CO	0	0	0
3	GULF STATES TRANS. CORP.	2,322,936	0	232,936
4	CAMRICK GAS PROCESS	4,122	0	4,122
5	FLORIDA GAS TRANS	0	0	0
6	DUKE ENERGY FLD	0	0	0
7	GULF SOUTH PIPELINE CO	22,526,633	0	22,526,633
8	Centerpt Ener Miss(Woodlawn)	215,658	0	215,658
9	NAT'L GAS P/L CO OF AMER	24,545,369	32,496,966	57,042,335
10	CENTERPOINT ENER FLD SER	25,056	17,864	42,920
11	NORTHERN NAT'L GAS CO	14,246,276	152,743	14,399,019
12	OKTEX PIPELINE COMPANY	0	0	0
13	PANHANDLE EAST P/L CO	6,887,651	0	6,887,651
14	SOUTHERN NAT'L GAS CO	0	0	0
15	TENNESSEE GAS P/L CO	7,056,198	0	7,056,198
16	TX EASTERN TRANS CO	2,619,534	69,210	2,688,744
17	TX GAS TRANS CORP	0	0	0
18	TRANS-SABINE P/L CO	0	0	0
19	TRANSCONT GAS P/L CORP	15,934,232		15,934,232
20	TRUNKLINE GAS CO	30,996,459	0	30,996,459
21	W.TEXAS GAS, INC(Feltwater)	0	0	0
22	W.TEXAS GAS INC(KERRICK)	29,549	0	29,549
23	SOUTHERN STAR CENT'L GAS	0	0	0
24	REGENCY FIELD SERVICES LLC	8,069	0	8,069
25	DCP MIDSTREAM	207,819	0	207,819
26	MIDCONTINENT EXPRESS P/L LLC	25,540,026	15,013,398	40,553,424
	TOTAL	153,165,587	47,750,181	198,825,768
<p align="center">PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 8.7% FROM THE SAME MONTH LAST YR</p>				

**TABLE 13
GAS STORAGE OPERATIONS
JANUARY 2012**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	1,203	489,488	0	1,902,837	3,209,729
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	699,121	856,698	0	1,565,647	3,099,515
4. KINDER MORGAN TEXAS PIPELINE	STRAWTON RIDGE STORAGE CAVERN	BRAZORIA	124,788	131,531	0	1,269,239	2,169,197
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	405,463	262,732	0	7,814,515	11,797,447
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LINE)	HOPKINS	0	0	0	0	0
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	1	445,395	0	656,516	1,756,516
10. EASTEX GAS STORAGE EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,601,805	2,027,384	0	9,577,826	15,240,074
12. HOUSTON PIPELINE CO.	RAMMEL (6200 COCKFIELD)	HARRIS	2,989,437	2,208,842	0	62,846,160	128,322,317
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	813,028	1,347,551	0	4,401,677	7,401,677
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	573,006	1,142,836	0	9,777,387	13,872,671
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	17,147	49,441	0	4,115,675	4,115,675
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	0	178,122	0	3,284,984	4,284,984
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	6,843	438,093	0	5,008,433	6,723,433
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LINE)	TOM GREEN	0	0	0	393,450	1,143,450
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LINE)	HENDERSON	428,311	1,612,024	0	18,031,326	23,691,326
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LINE)	HENDERSON	0	1,019	0	2,402,495	5,111,906
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	286,628	174,934	0	2,478,765	3,547,765
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	914,072	2,841,894	0	18,340,481	23,025,928
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	0	1,863,658	0	93,457,482	153,457,482
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	38,412	0	1,803,928	2,852,539
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	437,496	449,767	0	6,333,423	10,053,773
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	396	207,829	0	351,870	619,370
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	0	14,158,241	0	32,607,846	61,724,701
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	1,993,234	3,447,410	0	19,481,625	31,678,147
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,015,334	1,023,891	0	4,512,560	7,586,560
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	453,244	364,656	0	5,792,735	9,186,794
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	843,332	2,713,481	0	20,439,340	32,432,671
34. KATY STORAGE & TRANS. LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,331,854	2,268,987	0	11,195,266	17,754,644
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	30,135,211	32,051,484	0	23,480,388	28,995,325
37. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	931,300	1,104,600	0	6,983,000	6,983,000
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	740,966	514,247	0	1,500,221	2,606,228
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	204,508	0	0	28,563,696	45,200,817
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	462,761	1,298,657	0	4,067,833	7,172,403
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	1,442,072	0	0	1,865,845	1,865,845
TOTAL GAS STORAGE			48,852,561	75,713,304	0	417,212,973	680,614,559

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).